GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10 SWR10
99 INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00024 001 ASSOCIATED EXEMPT CNTY: LIPSCOMB
BROWN & BORELLI, INC. 097498
ANNA LEE WELL #: 1466 RRCID -> 199373 COMPL. DATE 12/12/2003 TOTAL DEPTH 10650 PERF. 9028 - 9238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COMBINED RESOURCES CORPORATION 169455
HOLT WELL #: 2145 RRCID -> 185872 COMPL. DATE 09/10/2001 TOTAL DEPTH 7350 PERF. 7218 - 7234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 397 RRCID -> 279153 COMPL. DATE 04/27/2004 TOTAL DEPTH 12390 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ENERVEST OPERATING, L.L.C. 252131
MORRISON POTOMAC A999 WELL #: 1 RRCID -> 215911 COMPL. DATE 11/30/2005 TOTAL DEPTH 11420 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOCKE 14 WELL #: 1 RRCID -> 227413 COMPL. DATE 06/06/2006 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ESCO OIL OPERATING COMPANY LLC 254263
HAMILTON, M. J. WELL #: 1 RRCID -> 197044 COMPL. DATE 02/04/2003 TOTAL DEPTH 3354 PERF. 3314 - 3338

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: ROBERTS
GRAND RESOURCES, INC. 324750
MORRIS-SHELL WELL #: 1077 RRCID -> 276497 COMPL. DATE 07/03/2003 TOTAL DEPTH 18132 PERF.15014 - 15054

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JONES ENERGY, LLC 441132
BRAINARD LEASE 13 WELL #: 3 RRCID -> 283948 COMPL. DATE 06/12/2017 TOTAL DEPTH 8275 PERF. 7998 - 8000

06	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LASATER & CO, INC. 487415
LASATER WELL #: 1 RRCID -> 235940 COMPL. DATE 09/14/2007 TOTAL DEPTH 8058 PERF. 7161 - 7169

06	0 Z	NO RPT	-0-	-0-	843			N	NO RPT			-0-
07	0 Z	NO RPT	-0-	-0-	843			N	NO RPT			-0-
08	0 Z	NO RPT	-0-	-0-	843			N	NO RPT			-0-
09	0 Z	NO RPT	-0-	-0-	843			N	NO RPT			-0-
10	0 Z	NO RPT	-0-	-0-	843			N	NO RPT			-0-
11	0 Z	NO RPT	-0-	-0-	843			N	NO RPT			-0-

LATIGO PETROLEUM, LLC 488260
COURSON RANCH S. PA-2 WELL #: 2150 RRCID -> 199494 COMPL. DATE 07/15/2003 TOTAL DEPTH 4189 PERF. 3915 - 3916

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COURSON RANCH 136 WELL #: 12 RRCID -> 227414 COMPL. DATE 09/27/2006 TOTAL DEPTH 5915 PERF. 5740 - 5750

06	14B2 EXT	NO RPT	-0-	-0-	171			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	171			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	171			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	171			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	171			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	171			N	NO RPT			-0-

LE NORMAN OPERATING LLC 491579
BROWN WELL #: 1062 RRCID -> 190916 COMPL. DATE 04/18/2002 TOTAL DEPTH 15250 PERF.13799 - 13825

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC 760218
BOWERS B WELL #: 2A RRCID -> 166110 COMPL. DATE 09/26/1997 TOTAL DEPTH 20315 PERF.19560 - 19576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GROVES WELL #: 1337 RRCID -> 166112 COMPL. DATE 02/23/1997 TOTAL DEPTH 6900 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARGA WELL #: 3 RRCID -> 181446 COMPL. DATE 11/13/2000 TOTAL DEPTH 7075 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OWNBEY-APPALOOSA 149 WELL #: 1 RRCID -> 213414 COMPL. DATE 11/20/2004 TOTAL DEPTH 9485 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEVINS A 75 WELL #: 1 RRCID -> 214559 COMPL. DATE 09/29/2005 TOTAL DEPTH 4570 PERF. 2720 - 2732

06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HARVEY, BITZIE A45 WELL #: 2 RRCID -> 223968 COMPL. DATE 03/30/2006 TOTAL DEPTH 4836 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MORRISON OUACHITA A522 WELL #: 1 RRCID -> 228822 COMPL. DATE 04/12/2007 TOTAL DEPTH 11359 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COLDWATER -C- WELL #: 1037H RRCID -> 275128 COMPL. DATE 10/16/2013 TOTAL DEPTH 6287 PERF. 9138 - 10507

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SKYCAP ENERGY, LLC 786416
TERESA WELL #: 1063H RRCID -> 272843 COMPL. DATE 09/18/2013 TOTAL DEPTH 13500 PERF.14259 - 16320

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TECOLOTE ENERGY OPERATING, LLC 841419
DABERRY WELL #: 6 RRCID -> 178002 COMPL. DATE 08/23/1998 TOTAL DEPTH 250 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEFLEY 47 WELL #: 6 RRCID -> 234788 COMPL. DATE 11/08/2007 TOTAL DEPTH 12880 PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

VALENCE OPERATING COMPANY 881167
CAMPBELL WELL #: 1 RRCID -> 189640 COMPL. DATE N/A TOTAL DEPTH 11400 PERF.10780 - 11206

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
WOOD WELL #: 4153 RRCID -> 208749 COMPL. DATE 12/16/2004 TOTAL DEPTH 3616 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: POTTER
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471
W. H. CLARK WELL #: 1049 RRCID -> 266983 COMPL. DATE 02/18/2012 TOTAL DEPTH 11000 PERF. 9974 - 10178

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
JONES TRUST -25- WELL #: 4A RRCID -> 190778 COMPL. DATE 07/02/2002 TOTAL DEPTH 9350 PERF. 9176 - 9212

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES TRUST -25- WELL #: 3A RRCID -> 190780 COMPL. DATE 06/15/2002 TOTAL DEPTH 11892 PERF. 9084 - 9146

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEDRICK WELL #: 1 RRCID -> 224734 COMPL. DATE 08/09/2006 TOTAL DEPTH 8948 PERF.10583 - 10875

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEARSON, D.B. WELL #: 7 RRCID -> 228806 COMPL. DATE 12/18/2006 TOTAL DEPTH 3800 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DECK 18 WELL #: 7H RRCID -> 248173 COMPL. DATE 04/25/2007 TOTAL DEPTH 7497 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACHILLES (TONKAWA) 00440 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
JAHNEL WELL #: 1 RRCID -> 069387 COMPL. DATE 10/25/1976 TOTAL DEPTH 8450 PERF. 8315 - 8333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARK WELL #: 1 RRCID -> 095767 COMPL. DATE 04/14/1981 TOTAL DEPTH 8469 PERF. 7626 - 8370

06	362	N	362	-0-	-0-	-0-	362	2			N	-0-					27
07	372	N	254	-0-	-118	-0-	254	2			N	-0-					27
08	403	N	-0-	-0-	-403	-0-					N	-0-					27
09	520	N	520	-0-	-0-	-0-	520	2			N	-0-					27
10	257	N	257	-0-	-0-	-0-	257	2			N	-0-					27
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27

POST, GEORGE P. 671903
MEEK WELL #: RRCID -> 078176 COMPL. DATE 10/13/1977 TOTAL DEPTH 8440 PERF. 8316 - 8334

06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					74
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					74
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					74
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					74
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					74
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					74

PLUGGED AND ABANDONED_____ 01/28/1999

4P ENERGY TEXAS, LLC 953803
BREX 102 HMH WELL #: 1H RRCID -> 280002 COMPL. DATE 03/18/2014 TOTAL DEPTH 8439 PERF. 8400 - 13102

06	23100	X	22297	-0-	-803	-0-	21741	2	556	9	N	505	382	1			947
07	23870	X	22419	-0-	-1451	-0-	21855	2	564	9	N	513	539	1			921
08	23374	X	21705	-0-	-1669	-0-	21159	2	546	9	N	496	578	1			839
09	22620	X	20850	-0-	-1770	-0-	20391	2	459	9	N	417	378	1			878
10	23374	X	20576	-0-	-2798	-0-	19916	2	660	9	N	600	588	1			890
11	22290	X	10457	-0-	-11833	-0-	10275	2	182	9	N	165	191	1			864

ALLEN-ENGLER (BROWN DOLOMITE) 01667 050 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
FORT ELLIOT "55" WELL #: 1 RRCID -> 191387 COMPL. DATE 07/18/2002 TOTAL DEPTH 4105 PERF. 4052 - 4070

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTERSON WELL #: 4508 RRCID -> 191464 COMPL. DATE 10/02/2002 TOTAL DEPTH 4210 PERF. 4050 - 4068

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132

ALLEN-ENGLER (BROWN DOLOMITE) //CONT.// 01667 050 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC //CONT.// 572602
MOBEETIE OPERATING UNIT WELL #: 12 RRCID -> 197757 COMPL. DATE 05/13/2003 TOTAL DEPTH 12300 PERF. 4095 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

ALLEN-PARKER (MARMATON) 01685 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
HODGES, C. WELL #: 4101 RRCID -> 270660 COMPL. DATE 08/01/2013 TOTAL DEPTH 9190 PERF. 7709 - 7768

06	635	N	635	-0-	-0-	B	-0-	614	2	21	9	N	19					19
07	632	N	632	-0-	-0-	B	-0-	620	2	12	9	N	11	23	1			7
08	651	N	640	-0-	-11		-0-	629	2	11	9	N	10					17
09	630	N	621	-0-	-9		-0-	599	2	22	9	N	20					37
10	624	N	624	-0-	-0-		-0-	604	2	20	9	N	18	49	1			6
11	630	N	597	-0-	-33		-0-	580	2	17	9	N	15					21

HODGES, C. WELL #: 4102 RRCID -> 270712 COMPL. DATE 08/01/2013 TOTAL DEPTH 8150 PERF. 8038 - 8064

06	628	N	628	-0-	-0-	B	-0-	602	2	26	9	N	24					143
07	628	N	628	-0-	-0-	B	-0-	615	2	13	9	N	12	148	1			7
08	682	N	619	-0-	-63		-0-	607	2	12	9	N	11					18
09	630	N	601	-0-	-29		-0-	580	2	21	9	N	19					37
10	620	N	592	-0-	-28		-0-	572	2	20	9	N	18	49	1			6
*11	606	N	606	-0-	-0-		-0-	589	2	17	9	N	15					21

CHAPARRAL ENERGY, L.L.C. 144535
ARCHER 50 SWD WELL #: 1 RRCID -> 273846 COMPL. DATE 10/31/2013 TOTAL DEPTH 3925 PERF. 3470 - 3898

06	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
HODGES WELL #: 1193 RRCID -> 149203 COMPL. DATE 04/18/1969 TOTAL DEPTH 8250 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					137
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					137
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					137
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					137
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					137
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					137

HODGES, MINNIE E. WELL #: 1 RRCID -> 282050 COMPL. DATE 04/05/1969 TOTAL DEPTH 8060 PERF. 7850 - 7936

06	540	N	516	-0-	-24	B	-0-	516	2			N	-0-					-0-
07	516	N	516	-0-	-0-	B	-0-	516	2			N	-0-					-0-
08	558	N	511	-0-	-47		-0-	511	2			N	-0-					-0-
09	510	N	493	-0-	-17		-0-	493	2			N	-0-					-0-
10	527	N	487	-0-	-40		-0-	487	2			N	-0-					-0-
11	480	N	479	-0-	-1		-0-	479	2			N	-0-					-0-

ALLEN-PARKER (MARMATON) //CONT.// 01685 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
HODGES '204' WELL #: 2HM RRCID -> 275286 COMPL. DATE 05/14/2014 TOTAL DEPTH 7910 PERF. 8431 - 12801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4353		7094	-0-	2741	5195	B	30 328	1 9	6736	2	N	298	196	1			460
07	4576		7919	-0-	3343	8538	B	31 342	1 9	7546	2	N	311	374	1			397
08	16687	X	8149	-0-	-8538	-0-		31 349	1 9	7769	2	N	317	187	1			527
09	8769	X	8769	-0-	-0-	-0-		30 333	1 9	8406	2	N	303	375	1			455
10	8857	X	8857	-0-	-0-	-0-		31 328	1 9	8498	2	N	298	191	1			562
*11	7663	X	7663	-0-	-0-	-0-		30 245	1 9	7388	2	N	223	378	1			407

HODGES '42' WELL #: 3HM RRCID -> 276130 COMPL. DATE 03/17/2014 TOTAL DEPTH 7664 PERF. 8364 - 12241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2830	N	2830	-0-	-0-	-0-	B	30 61	1 9	2739	2	N	55					165
07	2853	N	2853	-0-	-0-	-0-	B	31 57	1 9	2765	2	N	52					217
08	2883	X	2384	-0-	-499	-0-		25 45	1 9	2314	2	N	41					258
09	2820	X	2132	-0-	-688	-0-		24 32	1 9	2076	2	N	29					287
10	2914	X	1190	-0-	-1724	-0-		15 11	1 9	1164	2	N	10					297
*11	2876	X	2876	-0-	-0-	-0-		30 67	1 9	2779	2	N	61					358

HODGES '204' WELL #: 3HM RRCID -> 276513 COMPL. DATE 10/03/2014 TOTAL DEPTH 7856 PERF. 8328 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6965	N	6899	-0-	-66	487	B	30 110	1 9	6759	2	N	100	182	1			143
07	7321	N	6973	-0-	-348	139	B	31 114	1 9	6828	2	N	104					247
08	7347	X	6786	-0-	-561	-0-		31 91	1 9	6664	2	N	83	178	1			152
09	7110	X	6609	-0-	-501	-0-		30 105	1 9	6474	2	N	95					247
10	7285	X	6254	-0-	-1031	-0-		31 85	1 9	6138	2	N	77	186	1			138
11	6900	X	5853	-0-	-1047	-0-		30 87	1 9	5736	2	N	79					217

HODGES '205' WELL #: 1HM RRCID -> 276727 COMPL. DATE 06/16/2014 TOTAL DEPTH 7771 PERF. 8219 - 11891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3750	N	2531	-0-	-1219	-0-	B	19 59	1 9	2453	2	N	54					247
07	3720	N	3327	-0-	-393	-0-	B	10 77	1 9	3240	2	N	70					317
08	3875	X	3166	-0-	-709	-0-		24 67	1 9	3075	2	N	61					378
09	3600	X	2827	-0-	-773	-0-		30 29	1 9	2768	2	N	26	187	1			217
10	3720	X	2406	-0-	-1314	-0-		31	1	2375	2	N	-0-					217
11	3210	X	1210	-0-	-2000	-0-		19	1	1191	2	N	-0-					217

ALLEN-PARKER (MARMATON) //CONT.// 01685 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
HODGES '42' WELL #: 4HM RRCID -> 277222 COMPL. DATE 10/29/2014 TOTAL DEPTH 7709 PERF. 8402 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4479	N	4479	-0-	-0- B	-0-	30	1	4410	2	N	35					148
							39	9									
07	4588	N	4195	-0-	-393 B	-0-	30	1	4132	2	N	30					178
							33	9									
08	4588	X	4105	-0-	-483	-0-	27	1	4048	2	N	27					205
							30	9									
09	4470	X	2359	-0-	-2111	-0-	17	1	2331	2	N	10					215
							11	9									
10	4619	X	24	-0-	-4595	-0-	9	1	15	2	N	-0-					215
11	4470	X	5	-0-	-4465	-0-	5	2			N	-0-					215

HODGES '42' WELL #: 2HM RRCID -> 279039 COMPL. DATE 09/10/2013 TOTAL DEPTH 7669 PERF. 8364 - 12807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4246	N	4246	-0-	-0- B	-0-	29	1	4192	2	N	23					125
							25	9									
07	3693	N	3693	-0-	-0- B	-0-	30	1	3639	2	N	22					147
							24	9									
08	4402	X	3540	-0-	-862	-0-	26	1	3497	2	N	15					162
							17	9									
09	4260	X	3383	-0-	-877	-0-	23	1	3343	2	N	15					177
							17	9									
10	4402	X	2828	-0-	-1574	-0-	31	1	2786	2	N	10					187
							11	9									
11	4260	X	2605	-0-	-1655	-0-	29	1	2559	2	N	15					202
							17	9									

WILSON, POSEY WELL #: 433HM RRCID -> 279052 COMPL. DATE 12/20/2014 TOTAL DEPTH 8050 PERF. 8488 - 12621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4800	N	4272	-0-	-528 B	-0-	28	1	4014	2	N	209					377
							230	9									
07	4309	N	4006	-0-	-303 B	-0-	31	1	3764	2	N	192	184	1			385
							211	9									
08	4960	X	4276	-0-	-684	-0-	31	1	4013	2	N	211	191	1			405
							232	9									
09	4260	X	3590	-0-	-670	-0-	29	1	3384	2	N	161	191	1			375
							177	9									
10	4402	X	2793	-0-	-1609	-0-	27	1	2621	2	N	132	192	1			315
							145	9									
11	4260	X	2972	-0-	-1288	-0-	29	1	2770	2	N	157	187	1			285
							173	9									

STRAT LAND EXPLORATION COMPANY 825420
GUTHRIE WELL #: 560 RRCID -> 281251 COMPL. DATE 08/11/2016 TOTAL DEPTH 9450 PERF. 6282 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					152
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					152
08	0	N	-0-	-0-	-0-	-0-					N	-0-					152
09	0	N	-0-	-0-	-0-	-0-					N	-0-					152
10	0	N	-0-	-0-	-0-	-0-					N	-0-					152
11	0	N	-0-	-0-	-0-	-0-					N	-0-					152

4P ENERGY TEXAS, LLC 953803
PLETCHER WELL #: 9341H RRCID -> 266041 COMPL. DATE 08/15/2011 TOTAL DEPTH 7280 PERF. 7434 - 11497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4098	N	4014	-0-	-84 B	-0-	3429	2	585	9	N	532	552	1			1180
07	3589	N	3589	-0-	-0- B	-0-	2978	2	611	9	N	555	718	1			1017
08	4309	X	3610	-0-	-699	-0-	2986	2	624	9	N	567	352	1			1232
09	4170	X	3328	-0-	-842	-0-	2704	2	624	9	N	567					1799
10	4309	X	3563	-0-	-746	-0-	2902	2	661	9	N	601	553	1			1847
11	4020	X	2919	-0-	-1101	-0-	2482	2	437	9	N	397	349	1			1895

ALLEN-PARKER (MARMATON) //CONT.// 01685 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
FLYING T-5 RANCH 294 LIP WELL #: 1H RRCID -> 269367 COMPL. DATE 07/19/2012 TOTAL DEPTH 8518 PERF. 8420 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2245	N	2245	-0-	-0- B	-0-	1796	2	449	9	N	408	550	1			958
07	2205	N	2205	-0-	-0- B	-0-	1756	2	449	9	N	408					1366
08	2263	X	2231	-0-	-32	-0-	1792	2	439	9	N	399	385	1			1380
09	2250	X	2218	-0-	-32	-0-	1779	2	439	9	N	399	383	1			1396
10	2325	X	2165	-0-	-160	-0-	1740	2	425	9	N	386	386	1			1396
*11	2357	X	2357	-0-	-0-	-0-	1977	2	380	9	N	345	376	1			1365

ALLISON PARKS (DOUGLAS) 01810 300 ASSOCIATED ONE WELL CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
JONES, L.L. 14 WELL #: 1 RRCID -> 279615 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF. 8490 - 8590

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
HALL 23 WELL #: 1 RRCID -> 279976 COMPL. DATE 10/06/2015 TOTAL DEPTH 10000 PERF. 8800 - 8841

06	P&A COND	-0-	-0-	-0-	2412						N	-0-					381
07	P&A COND	-0-	-0-	-0-	2412						N	-0-					381
08	P&A COND	-0-	-0-	-0-	2412						N	-0-					381
09	P&A COND	-0-	-0-	-0-	2412						N	-0-					381
10	P&A COND	NO RPT	-0-	-0-	2412						N	NO RPT					381
11	P&A COND	NO RPT	-0-	-0-	2412						N	NO RPT					381

RECLASSIFIED TO OIL DIST. 14 LEASE 09536 06/09/2017

ALLISON PARKS (GRANITE WASH) 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CRAWLEY PETROLEUM CORPORATION 186937
WILLIAMS "24" WELL #: 1 RRCID -> 198525 COMPL. DATE 09/16/2005 TOTAL DEPTH 15900 PERF.12468 - 14622

06	1032	N	1032	-0-	-0-	-0-	1013	2	19	9	N	17					129
07	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					129
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					129
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					129
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					129
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					129

KAISER-FRANCIS OIL COMPANY 450175
DONALDSON WELL #: 1017 RRCID -> 214273 COMPL. DATE 05/31/2005 TOTAL DEPTH 14802 PERF.11792 - 11868

06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/25/2018 - P/A 06/25/18

LE NORMAN OPERATING LLC 491579
TROY 23 WELL #: 1 RRCID -> 202496 COMPL. DATE 11/17/2003 TOTAL DEPTH 12750 PERF.12248 - 12392

06	804	N	804	-0-	-0-	-0-	804	2			N	-0-					68
07	837	N	680	-0-	-157	-0-	680	2			N	-0-					68
08	858	N	858	-0-	-0-	-0-	858	2			N	-0-					68
09	810	N	775	-0-	-35	-0-	775	2			N	-0-					68
10	881	N	881	-0-	-0-	-0-	881	2			N	-0-					68
11	810	N	799	-0-	-11	-0-	799	2			N	-0-					68

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

KIKER WELL #: 706 RRCID -> 241409 COMPL. DATE 07/04/2008 TOTAL DEPTH 14290 PERF.11897 - 14105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	526	-0-	-44	-0-	526	2			N	-0-					23
07	527	N	511	-0-	-16	-0-	511	2			N	-0-					23
08	496	N	495	-0-	-1	-0-	495	2			N	-0-					23
09	540	N	470	-0-	-70	-0-	470	2			N	-0-					23
10	531	N	531	-0-	-0-	-0-	531	2			N	-0-					23
*11	496	N	496	-0-	-0-	-0-	496	2			N	-0-					23

BEGERT WELL #: 707 RRCID -> 244147 COMPL. DATE 11/08/2008 TOTAL DEPTH 14750 PERF.11971 - 14602

06	1050	N	918	-0-	-132	-0-	918	2			N	-0-					30
07	1023	N	980	-0-	-43	-0-	980	2			N	-0-					30
08	961	N	900	-0-	-61	-0-	900	2			N	-0-					30
09	930	N	824	-0-	-106	-0-	824	2			N	-0-					30
10	992	N	828	-0-	-164	-0-	828	2			N	-0-					30
*11	887	N	887	-0-	-0-	-0-	887	2			N	-0-					30

KIKER WELL #: 606 RRCID -> 244148 COMPL. DATE 06/19/2008 TOTAL DEPTH 14286 PERF.11828 - 14140

06	600	N	550	-0-	-50	-0-	550	2			N	-0-					130
07	673	N	673	-0-	-0-	-0-	559	2	114	9	N	104	196	1			38
08	527	N	522	-0-	-5	-0-	522	2			N	-0-					38
09	540	N	496	-0-	-44	-0-	496	2			N	-0-					38
10	682	N	529	-0-	-153	-0-	529	2			N	-0-					38
*11	520	N	520	-0-	-0-	-0-	520	2			N	-0-					38

BEGERT WELL #: 607 RRCID -> 244150 COMPL. DATE 09/21/2008 TOTAL DEPTH 14595 PERF.11916 - 13560

06	1050	N	959	-0-	-91	-0-	900	2	59	9	N	54	199	1			-0-
07	1023	N	950	-0-	-73	-0-	950	2			N	-0-					-0-
08	930	N	870	-0-	-60	-0-	870	2			N	-0-					-0-
09	960	N	836	-0-	-124	-0-	836	2			N	-0-					-0-
10	961	N	879	-0-	-82	-0-	879	2			N	-0-					-0-
*11	862	N	862	-0-	-0-	-0-	862	2			N	-0-					-0-

MARKHAM WELL #: 1607 RRCID -> 249495 COMPL. DATE 01/30/2009 TOTAL DEPTH 14842 PERF.12076 - 14598

06	930	N	856	-0-	-74	-0-	856	2			N	-0-					25
07	912	N	912	-0-	-0-	-0-	912	2			N	-0-					25
08	867	N	867	-0-	-0-	-0-	867	2			N	-0-					25
09	870	N	815	-0-	-55	-0-	815	2			N	-0-					25
10	899	N	899	-0-	-0-	-0-	899	2			N	-0-					25
*11	885	N	885	-0-	-0-	-0-	885	2			N	-0-					25

KIKER WELL #: 1606 RRCID -> 251471 COMPL. DATE 07/27/2008 TOTAL DEPTH 14600 PERF.11923 - 13598

06	840	N	779	-0-	-61	-0-	779	2			N	-0-					37
07	806	N	806	-0-	-0-	-0-	806	2			N	-0-					37
08	794	N	794	-0-	-0-	-0-	794	2			N	-0-					37
09	984	N	984	-0-	-0-	-0-	761	2	223	9	N	203					240
10	826	N	826	-0-	-0-	-0-	826	2			N	-0-	195	1			45
*11	814	N	814	-0-	-0-	-0-	814	2			N	-0-					40

LUCAS 9 WELL #: 2 RRCID -> 274657 COMPL. DATE 06/14/2013 TOTAL DEPTH 13516 PERF.12107 - 13030

06	5550	X	5160	-0-	-390	-0-	5160	2			N	-0-					5
07	5518	X	5465	-0-	-53	-0-	5227	2	238	9	N	216					221
08	5518	X	5213	-0-	-305	-0-	5212	2	1	9	N	1	189	1			33
09	5220	X	5016	-0-	-204	-0-	5016	2			N	-0-					33
10	5456	X	5339	-0-	-117	-0-	5098	2	241	9	N	219	188	1			64
11	5280	X	4902	-0-	-378	-0-	4902	2			N	-0-					64

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419

BOWERS WELL #: 2511 RRCID -> 100608 COMPL. DATE 11/14/2007 TOTAL DEPTH 14668 PERF.11656 - 12066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	430	N	430	-0-	-0-	-0-	422	2	8	9	Y	7					7
07	465	N	449	-0-	-16	-0-	443	2	6	9	Y	5					12
08	411	N	411	-0-	-0-	-0-	411	2			Y	-0-					12
09	420	N	343	-0-	-77	-0-	343	2			Y	-0-					12
10	434	N	334	-0-	-100	-0-	334	2			Y	-0-					12
11	390	N	348	-0-	-42	-0-	341	2	7	9	Y	6					18

BOWERS WELL #: 2573 RRCID -> 203251 COMPL. DATE 06/19/2004 TOTAL DEPTH 14596 PERF.11580 - 13364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	816	-0-	-234	-0-	816	2			Y	-0-					12
07	1085	N	983	-0-	-102	-0-	980	2	3	9	Y	3					15
08	1054	N	988	-0-	-66	-0-	988	2			Y	-0-					15
09	810	N	801	-0-	-9	-0-	799	2	2	9	Y	2					17
10	992	N	860	-0-	-132	-0-	860	2			Y	-0-					17
11	960	N	838	-0-	-122	-0-	824	2	14	9	Y	13					30

BOWERS WELL #: 2571 RRCID -> 204928 COMPL. DATE 07/04/2006 TOTAL DEPTH 14665 PERF.11695 - 13460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	381	-0-	-129	-0-	363	2	18	9	Y	16					18
07	527	N	351	-0-	-176	-0-	349	2	2	9	Y	2					20
08	558	N	356	-0-	-202	-0-	356	2			Y	-0-					20
09	390	N	295	-0-	-95	-0-	295	2			Y	-0-					20
10	389	N	389	-0-	-0-	-0-	389	2			Y	-0-					20
11	330	N	306	-0-	-24	-0-	280	2	26	9	Y	24					44

BOWERS WELL #: 2574 RRCID -> 209986 COMPL. DATE 04/30/2005 TOTAL DEPTH 13600 PERF.11544 - 13386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	107	-0-	-13	-0-	8	1	99	2	Y	-0-					48
07	150	N	150	-0-	-0-	-0-	8	1	142	2	Y	-0-					48
08	155	N	126	-0-	-29	-0-	8	1	118	2	Y	-0-					48
09	134	N	134	-0-	-0-	-0-	8	1	126	2	Y	-0-					48
10	155	N	154	-0-	-1	-0-	8	1	146	2	Y	-0-					48
11	120	N	113	-0-	-7	-0-	8	1	105	2	Y	-0-					48

KIKER WELL #: 1504 RRCID -> 211361 COMPL. DATE 06/03/2005 TOTAL DEPTH 13788 PERF.11644 - 13594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 14 WELL #: 2 RRCID -> 216895 COMPL. DATE 02/28/2006 TOTAL DEPTH 13800 PERF.11742 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1156	-0-	-44	-0-	1156	2			Y	-0-					33
07	1209	N	1208	-0-	-1	-0-	1208	2			Y	-0-					33
08	1296	N	1296	-0-	-0-	-0-	1296	2			Y	-0-					33
09	1252	N	1252	-0-	-0-	-0-	1252	2			Y	-0-					33
10	1323	N	1323	-0-	-0-	-0-	1322	2	1	9	Y	1	1	8			33
*11	1267	N	1267	-0-	-0-	-0-	1266	2	1	9	Y	1	1	8			33

BOWERS WELL #: 2513 RRCID -> 216906 COMPL. DATE 01/22/2006 TOTAL DEPTH 13500 PERF.11572 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1644	N	1644	-0-	-0-	-0-	1587	2	57	9	Y	52					84
07	1643	N	1617	-0-	-26	-0-	1617	2			Y	-0-					84
08	1643	N	1613	-0-	-30	-0-	1613	2			Y	-0-					84
09	1650	N	1538	-0-	-112	-0-	1538	2			Y	-0-					84
10	1612	N	1604	-0-	-8	-0-	1604	2			Y	-0-					84
11	1560	N	1514	-0-	-46	-0-	1514	2			Y	-0-					84

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

KIKER WELL #: 1505 RRCID -> 223345 COMPL. DATE 07/25/2006 TOTAL DEPTH 13720 PERF.11758 - 13596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	961	-0-	-479	-0-	961	2			Y	-0-					1
07	1615	N	1615	-0-	-0-	-0-	1615	2			Y	-0-					1
08	1545	N	1545	-0-	-0-	-0-	1545	2			Y	-0-					1
09	1666	N	1666	-0-	-0-	-0-	1666	2			Y	-0-					1
10	1697	N	1697	-0-	-0-	-0-	1696	2	1	9	Y	1	1	8			1
11	1500	N	1448	-0-	-52	-0-	1447	2	1	9	Y	1	1	8			1

KIKER WELL #: 2 RRCID -> 223676 COMPL. DATE 05/11/2006 TOTAL DEPTH 14700 PERF.11578 - 13658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	670	N	670	-0-	-0-	-0-	670	2			Y	-0-					-0-
07	720	N	720	-0-	-0-	-0-	720	2			Y	-0-					-0-
08	713	N	712	-0-	-1	-0-	712	2			Y	-0-					-0-
09	676	N	676	-0-	-0-	-0-	676	2			Y	-0-					-0-
10	724	N	724	-0-	-0-	-0-	724	2			Y	-0-					-0-
*11	698	N	698	-0-	-0-	-0-	698	2			Y	-0-					-0-

RILEY-AMOCO WELL #: 1 RRCID -> 224060 COMPL. DATE N/A TOTAL DEPTH 14600 PERF.11452 - 14504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KIKER WELL #: 1506 RRCID -> 224676 COMPL. DATE 09/13/2006 TOTAL DEPTH 13820 PERF.11765 - 13652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	998	N	998	-0-	-0-	-0-	998	2			Y	-0-					13
07	1116	N	652	-0-	-464	-0-	652	2			Y	-0-					13
08	1178	N	604	-0-	-574	-0-	604	2			Y	-0-					13
09	990	N	630	-0-	-360	-0-	630	2			Y	-0-					13
10	690	N	690	-0-	-0-	-0-	690	2			Y	-0-					13
*11	607	N	607	-0-	-0-	-0-	607	2			Y	-0-					13

WESNER 249 WELL #: 1 RRCID -> 232747 COMPL. DATE 10/12/2007 TOTAL DEPTH 13425 PERF.11572 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	629	-0-	-241	-0-	104	1	524	2	Y	1	176	1			45
							1	9									
07	713	N	525	-0-	-188	-0-	18	1	507	2	Y	-0-					45
08	930	N	685	-0-	-245	-0-	684	2	1	9	Y	1	1	8			45
09	630	N	536	-0-	-94	-0-	536	2			Y	-0-					45
10	712	N	712	-0-	-0-	-0-	712	2			Y	-0-					45
11	660	N	650	-0-	-10	-0-	86	1	564	2	Y	-0-					45

JONES 6 WELL #: 1 RRCID -> 237575 COMPL. DATE 05/18/2008 TOTAL DEPTH 14300 PERF.12014 - 14114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1100	N	1100	-0-	-0-	-0-	144	1	934	2	Y	20	167	1			89
							22	9									
07	1116	N	904	-0-	-212	-0-	53	1	849	2	Y	2	2	8			89
							2	9									
08	1271	N	869	-0-	-402	-0-	867	2	2	9	Y	2	1	8			90
09	1110	N	891	-0-	-219	-0-	891	2			Y	-0-					90
10	900	N	900	-0-	-0-	-0-	900	2			Y	-0-					90
*11	979	N	979	-0-	-0-	-0-	115	1	864	2	Y	-0-					90

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

DUKES, JOE 4 WELL #: 1 RRCID -> 239301 COMPL. DATE 04/04/2008 TOTAL DEPTH 15286 PERF.11888 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	1825	-0-	-215	-0-	1793	2	32	9	Y	29					134
07	2131	N	2131	-0-	-0-	-0-	2103	2	28	9	Y	25					159
08	2141	N	2141	-0-	-0-	-0-	2097	2	44	9	Y	40	171	1			28
09	1944	N	1944	-0-	-0-	-0-	1914	2	30	9	Y	27					55
10	2139	N	2068	-0-	-71	-0-	2029	2	39	9	Y	35	1	8			89
11	2070	N	1845	-0-	-225	-0-	1819	2	26	9	Y	24	1	8			112

YOUNG TRUST WELL #: 304H RRCID -> 248779 COMPL. DATE 12/14/2008 TOTAL DEPTH 11556 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIKER WELL #: 1507 H RRCID -> 252357 COMPL. DATE 01/22/2009 TOTAL DEPTH 13241 PERF.11764 - 15394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	785	-0-	-655	-0-	785	2			Y	-0-					13
07	1385	N	1385	-0-	-0-	-0-	1385	2			Y	-0-					13
08	1318	N	1318	-0-	-0-	-0-	1318	2			Y	-0-					13
09	1120	N	1120	-0-	-0-	-0-	1120	2			Y	-0-					13
10	1528	N	1528	-0-	-0-	-0-	1527	2	1	9	Y	1	1	8			13
*11	1631	N	1631	-0-	-0-	-0-	1629	2	2	9	Y	2	2	8			13

BOWERS WELL #: 2251 RRCID -> 253045 COMPL. DATE 07/05/2009 TOTAL DEPTH 15000 PERF.11564 - 13759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4140	X	3957	-0-	-183	-0-	3946	2	11	9	Y	10					64
07	4247	X	4069	-0-	-178	-0-	4044	2	25	9	Y	23					87
08	4247	X	4052	-0-	-195	-0-	4041	2	11	9	Y	10					97
09	4050	X	3793	-0-	-257	-0-	3773	2	20	9	Y	18					115
10	4185	X	3832	-0-	-353	-0-	3809	2	23	9	Y	21	1	8			135
11	3960	X	3619	-0-	-341	-0-	3598	2	21	9	Y	19	1	8			153

BOWERS WELL #: 7 RRCID -> 253048 COMPL. DATE 06/23/2009 TOTAL DEPTH 14700 PERF.11826 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1017	-0-	-183	-0-	982	2	35	9	Y	32					146
07	1116	N	1023	-0-	-93	-0-	1005	2	18	9	Y	16					162
08	992	N	924	-0-	-68	-0-	900	2	24	9	Y	22					184
09	1105	N	1105	-0-	-0-	-0-	1105	2			Y	-0-					184
10	1150	N	1150	-0-	-0-	-0-	1129	2	21	9	Y	19	170	1			33
*11	1012	N	1012	-0-	-0-	-0-	1006	2	6	9	Y	5					38

HALL WELL #: 303 RRCID -> 258988 COMPL. DATE 08/18/2010 TOTAL DEPTH 15100 PERF.12068 - 12477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					5
*07	560	N	560	-0-	-0-	-0-	560	2			Y	-0-					5
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
*09	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					5
*10	56	N	56	-0-	-0-	-0-	56	2			Y	-0-					5
*11	44	N	44	-0-	-0-	-0-	44	2			Y	-0-					5

DUKES, JOE 4 WELL #: 2H RRCID -> 259732 COMPL. DATE 10/01/2010 TOTAL DEPTH 12025 PERF.12020 - 16328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5400	X	4413	-0-	-987	-0-	4363	2	50	9	Y	45					130
07	5425	X	4395	-0-	-1030	-0-	4294	2	101	9	Y	92	180	1			42
08	5177	X	5038	-0-	-139	-0-	4950	2	88	9	Y	80					122
09	4837	X	4837	-0-	-0-	-0-	4748	2	89	9	Y	81					203
10	4960	X	4948	-0-	-12	-0-	4851	2	97	9	Y	88	176	1	1	8	114
11	4890	X	4732	-0-	-158	-0-	4651	2	81	9	Y	74	1	8			187

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

AITKENHEAD WELL #: 3020H RRCID -> 259735 COMPL. DATE 01/17/2011 TOTAL DEPTH 11721 PERF.12020 - 15886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6210	X	5820	-0-	-390	-0-	136	1	5656	2	Y	25					135
							28	9									
07	6603	X	5966	-0-	-637	-0-	10	1	5916	2	Y	36	6	8			165
							40	9									
08	6696	X	5585	-0-	-1111	-0-	5540	2	45	9	Y	41	3	8			203
09	6480	X	5162	-0-	-1318	-0-	5121	2	41	9	Y	37					240
10	6696	X	6582	-0-	-114	-0-	6516	2	66	9	Y	60	180	1			120
*11	6270	X	6270	-0-	-0-	-0-	115	1	6076	2	Y	72					192
							79	9									

AITKENHEAD A WELL #: 2259H RRCID -> 259741 COMPL. DATE 12/16/2010 TOTAL DEPTH 11894 PERF.11945 - 14978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	X	2015	-0-	-295	-0-	77	1	1938	2	Y	-0-					67
07	2387	X	1942	-0-	-445	-0-	34	1	1904	2	Y	4	4	8			67
							4	9									
08	2417	X	2417	-0-	-0-	-0-	2268	2	149	9	Y	135	172	1	3	8	27
09	2040	X	2033	-0-	-7	-0-	2033	2			Y	-0-					27
10	2077	X	2003	-0-	-74	-0-	1996	2	7	9	Y	6					33
11	2340	X	2119	-0-	-221	-0-	115	1	2004	2	Y	-0-					33

HALL WELL #: 304H RRCID -> 260160 COMPL. DATE 12/22/2010 TOTAL DEPTH 12019 PERF.12625 - 16271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	8370	X	7685	-0-	-685	-0-	7594	2	91	9	Y	83					125
07	8711	X	7704	-0-	-1007	-0-	7609	2	95	9	Y	86	175	1	3	8	33
08	8711	X	7804	-0-	-907	-0-	7671	2	133	9	Y	121	2	8			152
09	8430	X	7539	-0-	-891	-0-	7395	2	144	9	Y	131	176	1			107
10	8680	X	7498	-0-	-1182	-0-	7346	2	152	9	Y	138					245
*11	7787	X	7787	-0-	-0-	-0-	29	1	7626	2	Y	120	173	1			192
							132	9									

YOUNG TRUST WELL #: 404H RRCID -> 261116 COMPL. DATE 01/17/2011 TOTAL DEPTH 11724 PERF.11917 - 15820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9270	X	7318	-0-	-1952	-0-	108	1	7208	2	Y	2	179	1			39
							2	9									
07	9579	X	6551	-0-	-3028	-0-	4	1	6537	2	Y	9	9	8			39
							10	9									
08	9579	X	7097	-0-	-2482	-0-	7009	2	88	9	Y	80	5	8			114
09	8190	X	6682	-0-	-1508	-0-	6676	2	6	9	Y	5					119
10	8463	X	7376	-0-	-1087	-0-	7240	2	136	9	Y	124	174	1			69
11	7320	X	6880	-0-	-440	-0-	86	1	6780	2	Y	13					82
							14	9									

MCMORDIE WELL #: 308H RRCID -> 262388 COMPL. DATE 04/10/2011 TOTAL DEPTH 11666 PERF.11731 - 14599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					Y	-0-					23
07	13	N	-0-	-0-	-13	-0-					Y	-0-					23
08	12	N	-0-	-0-	-12	-0-					Y	-0-					23
09	141	N	141	-0-	-0-	-0-	141	2			Y	-0-					23
10	170	N	170	-0-	-0-	-0-	7	1	163	9	Y	148	171	1			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 11/07/2018 - PLUGGED 11/07/18

PARKS WELL #: 1 RRCID -> 262662 COMPL. DATE 12/22/2010 TOTAL DEPTH 16300 PERF.12296 - 13876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7301	X	7301	-0-	-0-	-0-	7279	2	22	9	N	20	181	1			54
07	7480	X	7480	-0-	-0-	-0-	7430	2	50	9	N	45					99
08	7473	X	7473	-0-	-0-	-0-	7373	2	100	9	N	91					190
09	7213	X	7213	-0-	-0-	-0-	7121	2	92	9	N	84	178	1			96
10	7360	X	7360	-0-	-0-	-0-	7295	2	65	9	N	59	1	8			154
*11	7136	X	7136	-0-	-0-	-0-	7004	2	132	9	N	120	1	8			273

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

ZYBACH, TRUMAN 16 WELL #: 9H RRCID -> 263292 COMPL. DATE 04/08/2011 TOTAL DEPTH 12043 PERF.12228 - 16373

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12558	X	12558	-0-	-0-	-0-	12497	2	61	9	N	55					89
07	11346	X	11101	-0-	-245	-0-	11028	2	73	9	N	66					155
08	11869	X	11869	-0-	-0-	-0-	11795	2	74	9	N	67	182	1			40
09	11160	X	11061	-0-	-99	-0-	10989	2	72	9	N	65					105
10	12330	X	12330	-0-	-0-	-0-	12263	2	67	9	N	61	1	8			165
11	11160	X	9422	-0-	-1738	-0-	9353	2	69	9	N	63	182	1	1	8	45

STEELE-YOUNG 2 WELL #: 3H RRCID -> 264787 COMPL. DATE 05/24/2011 TOTAL DEPTH 11617 PERF.11816 - 15332

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14372	X	14372	-0-	-0-	-0-	14162	2	210	9	N	191	182	1	3	8	240
07	14676	X	14676	-0-	-0-	-0-	14546	2	130	9	N	118	190	1	3	8	165
08	14570	X	14524	-0-	-46	-0-	14364	2	160	9	N	145	185	1	3	8	122
09	14370	X	13933	-0-	-437	-0-	13776	2	157	9	N	143	187	1	3	8	75
10	14849	X	14256	-0-	-593	-0-	14098	2	158	9	N	144	5	8			214
11	14370	X	13506	-0-	-864	-0-	13372	2	134	9	N	122	190	1	4	8	142

YOUNG TRUST WELL #: 504H RRCID -> 265606 COMPL. DATE 02/02/2012 TOTAL DEPTH 11712 PERF.11856 - 16322

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13410	X	9902	-0-	-3508	-0-	108	1	9783	2	Y	10	179	1			60
							11	9									
07	13857	X	9492	-0-	-4365	-0-	25	1	9461	2	Y	5	5	8			60
							6	9									
08	13144	X	9421	-0-	-3723	-0-	9267	2	154	9	Y	140	3	8			197
09	11670	X	9740	-0-	-1930	-0-	9645	2	95	9	Y	86	179	1			104
10	11873	X	10382	-0-	-1491	-0-	10254	2	128	9	Y	116					220
11	9900	X	9712	-0-	-188	-0-	86	1	9597	2	Y	26	174	1			72
							29	9									

JONES-AMOCO WELL #: 2018H RRCID -> 265705 COMPL. DATE 10/29/2011 TOTAL DEPTH 11810 PERF.11810 - 15332

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1046	-0-	-4	-0-	97	1	949	2	Y	-0-					67
07	1091	N	1091	-0-	-0-	-0-	25	1	1058	2	Y	7	2	8			72
							8	9									
08	1085	N	1041	-0-	-44	-0-	1039	2	2	9	Y	2	2	8			72
09	1086	N	1086	-0-	-0-	-0-	936	2	150	9	Y	136					208
10	1085	N	903	-0-	-182	-0-	901	2	2	9	Y	2	173	1			37
11	1020	N	829	-0-	-191	-0-	83	1	746	2	Y	-0-					37

STEELE-YOUNG 2 WELL #: 4H RRCID -> 265958 COMPL. DATE 08/05/2011 TOTAL DEPTH 11563 PERF.11580 - 14193

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8220	X	6422	-0-	-1798	-0-	6327	2	95	9	Y	86	187	1	1	8	140
07	8494	X	6604	-0-	-1890	-0-	6490	2	114	9	Y	104	1	8			243
08	8494	X	6551	-0-	-1943	-0-	6444	2	107	9	Y	97	182	1	1	8	157
09	8010	X	5472	-0-	-2538	-0-	5394	2	78	9	Y	71	1	8			227
10	6913	X	6502	-0-	-411	-0-	6388	2	114	9	Y	104	192	1	1	8	138
11	6420	X	5641	-0-	-779	-0-	5558	2	83	9	Y	75	1	8			212

JONES 6 WELL #: 2H RRCID -> 266507 COMPL. DATE 05/28/2012 TOTAL DEPTH 12230 PERF.12375 - 16222

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3240	X	2746	-0-	-494	-0-	98	1	2446	2	Y	184	274	1			42
							202	9									
07	3348	X	2614	-0-	-734	-0-	32	1	2568	2	Y	13	2	8			53
							14	9									
08	3348	X	2415	-0-	-933	-0-	2413	2	2	9	Y	2	2	8			53
09	3030	X	2789	-0-	-241	-0-	2624	2	165	9	Y	150					203
10	3131	X	2692	-0-	-439	-0-	2626	2	66	9	Y	60	180	1			83
11	2760	X	2647	-0-	-113	-0-	83	1	2564	2	Y	-0-					83

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
KIKER WELL #: 151 RRCID -> 272484 COMPL. DATE 10/23/2013 TOTAL DEPTH 15200 PERF.11804 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1732	-0-	-98	-0-	1724	2	8	9	N	7	160	1			25
07	1953	N	1853	-0-	-100	-0-	1850	2	3	9	N	3					28
08	1891	N	1832	-0-	-59	-0-	1766	2	66	9	N	60					88
09	1745	N	1745	-0-	-0-	-0-	1745	2			N	-0-					88
10	1860	N	1852	-0-	-8	-0-	1729	2	123	9	N	112	176	1	1	8	23
11	1770	N	1560	-0-	-210	-0-	1559	2	1	9	N	1	1	8			23

AITKENHEAD WELL #: 4020H RRCID -> 272829 COMPL. DATE 04/14/2014 TOTAL DEPTH 11895 PERF.11699 - 16488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9600	X	8918	-0-	-682	-0-	8918	2			Y	-0-					30
07	9920	X	9079	-0-	-841	-0-	8965	2	114	9	Y	104	9	8			125
08	9734	X	8959	-0-	-775	-0-	8861	2	98	9	Y	89	180	1	7	8	27
09	9420	X	8703	-0-	-717	-0-	8553	2	150	9	Y	136					163
10	9734	X	8554	-0-	-1180	-0-	8473	2	81	9	Y	74	177	1			60
11	8910	X	8613	-0-	-297	-0-	8574	2	39	9	Y	35					95

JONES, L.L. 14 WELL #: 1 RRCID -> 276088 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF. 8490 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4110	X	3756	-0-	-354	-0-	850	1	2842	2	N	58	179	1	1	8	40
							64	9									
07	3930	X	3930	-0-	-0-	-0-	868	1	2818	2	N	222	186	1	1	8	75
							244	9									
08	4061	X	3759	-0-	-302	-0-	864	1	2706	2	N	172	184	1	1	8	62
							189	9									
09	3930	X	3619	-0-	-311	-0-	800	1	2667	2	N	138	1	8			199
							152	9									
10	4061	X	3988	-0-	-73	-0-	868	1	3004	2	N	105	187	1	2	8	115
							116	9									
11	3810	X	3386	-0-	-424	-0-	958	1	2405	2	N	21	2	8			134
							23	9									

KIKER WELL #: 3 RRCID -> 276466 COMPL. DATE 04/30/2014 TOTAL DEPTH 15027 PERF.11810 - 13622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		2914	-0-	2914	351125	1020	1	1877	2	N	15					80
							17	9									
07	SWR 10		3296	-0-	3296	354421	1054	1	2185	2	N	52					132
							57	9									
08	SWR 10		3483	-0-	3483	357904	1054	1	2383	2	N	42					174
							46	9									
09	SWR 10		3298	-0-	3298	361202	1018	1	2225	2	N	50	177	1			47
							55	9									
10	SWR 10		2978	-0-	2978	364180	1054	1	1898	2	N	24	1	8			70
							26	9									
11	SWR 10		2928	-0-	2928	367108	1017	1	1875	2	N	33	1	8			102
							36	9									

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
LEE WELL #: 105 RRCID -> 210589 COMPL. DATE 12/26/2004 TOTAL DEPTH 14974 PERF.11843 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					85
07	0	N	-0-	-0-	-0-	-0-					N	-0-					85
08	0	N	-0-	-0-	-0-	-0-					N	-0-					85
09	0	N	-0-	-0-	-0-	-0-					N	-0-					85
10	0	N	-0-	-0-	-0-	-0-					N	-0-					85
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					85

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803

EDEN WELL #: 101 RRCID -> 166387 COMPL. DATE 07/22/1997 TOTAL DEPTH 15900 PERF.11972 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON 3 WELL #: 2 RRCID -> 194054 COMPL. DATE 11/08/2002 TOTAL DEPTH 15780 PERF.12428 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	698	N	698	-0-	-0-	-0-	349	2	349	9	N	317	189	1			327
07	470	N	470	-0-	-0-	-0-	321	2	149	9	N	135	195	1			267
08	608	N	608	-0-	-0-	-0-	313	2	295	9	N	268	185	1			350
09	568	N	568	-0-	-0-	-0-	273	2	295	9	N	268					618
*10	436	N	436	-0-	-0-	-0-	243	2	193	9	N	175	196	1			597
11	540	N	400	-0-	-140	-0-	265	2	135	9	N	123	192	1			528

PARKER 19 WELL #: 2 RRCID -> 204370 COMPL. DATE 04/05/2004 TOTAL DEPTH 15060 PERF.11772 - 11812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					2
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					2

EDEN WELL #: 201 RRCID -> 213801 COMPL. DATE 10/14/2005 TOTAL DEPTH 12825 PERF.11869 - 12643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	539	-0-	-331	-0-	532	2	7	9	N	6					169
07	992	N	704	-0-	-288	-0-	696	2	8	9	N	7					176
08	899	N	602	-0-	-297	-0-	602	2			N	-0-					176
09	646	N	646	-0-	-0-	-0-	646	2			N	-0-					176
*10	639	N	639	-0-	-0-	-0-	631	2	8	9	N	7					183
*11	922	N	922	-0-	-0-	-0-	909	2	13	9	N	12					195

LEE 4 WELL #: 2 RRCID -> 214427 COMPL. DATE 09/24/2005 TOTAL DEPTH 14500 PERF.12136 - 14165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROGERS 5 WELL #: 1 RRCID -> 215749 COMPL. DATE 02/05/2006 TOTAL DEPTH 14200 PERF.12047 - 14028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EDEN WELL #: 301 RRCID -> 216738 COMPL. DATE 01/27/2006 TOTAL DEPTH 16000 PERF.11922 - 13869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803

EDEN WELL #: 105H RRCID -> 246442 COMPL. DATE 09/21/2008 TOTAL DEPTH 11924 PERF.12134 - 16116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2210	N	2210	-0-	-0-	-0-	2180	2	30	9	N	27					465
07	2274	N	2274	-0-	-0-	-0-	2248	2	26	9	N	24					489
08	2266	N	2266	-0-	-0-	-0-	2246	2	20	9	N	18					507
09	2100	N	1225	-0-	-875	-0-	1210	2	15	9	N	14	195	1			326
*10	212	N	212	-0-	-0-	-0-	212	2			N	-0-					326
11	2100	N	1746	-0-	-354	-0-	1729	2	17	9	N	15					341

YOUNG WELL #: 303H RRCID -> 255681 COMPL. DATE 03/12/2010 TOTAL DEPTH 11573 PERF.11785 - 15567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	59	N	59	-0-	-0-	-0-	59	2			N	-0-					107
07	89	N	89	-0-	-0-	-0-	89	2			N	-0-					107
08	99	N	99	-0-	-0-	-0-	99	2			N	-0-					107
09	85	N	85	-0-	-0-	-0-	85	2			N	-0-					107
*10	91	N	91	-0-	-0-	-0-	91	2			N	-0-					107
11	90	N	53	-0-	-37	-0-	53	2			N	-0-					107

PALMER-ALLISON WELL #: 307H RRCID -> 257922 COMPL. DATE 09/21/2010 TOTAL DEPTH 11538 PERF.11765 - 16165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4718	X	4718	-0-	-0-	-0-	4642	2	76	9	N	69					612
07	3150	X	3150	-0-	-0-	-0-	3097	2	53	9	N	48					660
08	4483	X	4483	-0-	-0-	-0-	4443	2	40	9	N	36	192	1			504
09	4976	X	4976	-0-	-0-	-0-	4936	2	40	9	N	36					540
*10	4845	X	4845	-0-	-0-	-0-	4792	2	53	9	N	48					588
11	2820	X	2703	-0-	-117	-0-	2648	2	55	9	N	50	191	1			447

EDEN WELL #: 107H RRCID -> 259478 COMPL. DATE 07/09/2010 TOTAL DEPTH 11965 PERF.12184 - 16519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1324	X	1324	-0-	-0-	-0-	1304	2	20	9	N	18					252
07	186	X	11	-0-	-175	-0-	11	2			N	-0-					252
08	186	X	2	-0-	-184	-0-	2	2			N	-0-					252
09	180	X	130	-0-	-50	-0-	130	2			N	-0-					252
*10	447	X	447	-0-	-0-	-0-	447	2			N	-0-					252
*11	670	X	670	-0-	-0-	-0-	670	2			N	-0-					252

LOHBERGER WELL #: 401H RRCID -> 259540 COMPL. DATE 12/01/2010 TOTAL DEPTH 11576 PERF.11710 - 16048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7050	X	6616	-0-	-434	-0-	6575	2	41	9	N	37					475
07	8357	X	8357	-0-	-0-	-0-	8296	2	61	9	N	55					530
08	7839	X	7839	-0-	-0-	-0-	7788	2	51	9	N	46					576
09	7484	X	7484	-0-	-0-	-0-	7433	2	51	9	N	46					622
*10	7854	X	7854	-0-	-0-	-0-	7836	2	18	9	N	16					638
*11	7088	X	7088	-0-	-0-	-0-	7085	2	3	9	N	3	199	1			442

PARKER 19 WELL #: 4H RRCID -> 259612 COMPL. DATE 10/21/2010 TOTAL DEPTH 11847 PERF.11848 - 16221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5760	X	5258	-0-	-502	-0-	5173	2	85	9	N	77					396
07	5952	X	5773	-0-	-179	-0-	5699	2	74	9	N	67	191	1			272
08	6205	X	6205	-0-	-0-	-0-	6099	2	106	9	N	96					368
09	6358	X	6358	-0-	-0-	-0-	6252	2	106	9	N	96					464
*10	6322	X	6322	-0-	-0-	-0-	6211	2	111	9	N	101	183	1			382
*11	6083	X	6083	-0-	-0-	-0-	5983	2	100	9	N	91					473

DONALDSON-ALLISON WELL #: 4017H RRCID -> 259613 COMPL. DATE 08/20/2010 TOTAL DEPTH 11900 PERF.11946 - 16347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6750	X	6267	-0-	-483	-0-	6135	2	132	9	N	120	191	1			924
07	5890	X	5807	-0-	-83	-0-	5668	2	139	9	N	126	193	1			857
08	7719	X	5925	-0-	-1794	-0-	5781	2	144	9	N	131					988
09	7470	X	5667	-0-	-1803	-0-	5522	2	145	9	N	132	192	1			928
10	7719	X	5828	-0-	-1891	-0-	5699	2	129	9	N	117	192	1			853
11	6270	X	5252	-0-	-1018	-0-	5128	2	124	9	N	113					966

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803

PARKER 19 WELL #: 3H RRCID -> 259615 COMPL. DATE 12/06/2010 TOTAL DEPTH 11840 PERF.12402 - 16299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2790	N	2790	-0-	-0-	-0-	2771	2	19	9	N	17					238
07	2789	N	2789	-0-	-0-	-0-	2789	2			N	-0-					238
08	2975	N	2975	-0-	-0-	-0-	2949	2	26	9	N	24					262
09	1620	N	1592	-0-	-28	-0-	1566	2	26	9	N	24					286
*10	1704	N	1704	-0-	-0-	-0-	1687	2	17	9	N	15					301
*11	3000	N	3405	-0-	405	405	3375	2	30	9	N	27					328

LEE WELL #: 507H RRCID -> 259638 COMPL. DATE 12/10/2010 TOTAL DEPTH 11788 PERF.11946 - 16263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5430	X	4103	-0-	-1327	-0-	4057	2	46	9	N	42	174	1			776
07	5425	X	4885	-0-	-540	-0-	4837	2	48	9	N	44	187	1			633
08	4898	X	3864	-0-	-1034	-0-	3822	2	42	9	N	38					671
09	4350	X	4326	-0-	-24	-0-	4284	2	42	9	N	38					709
*10	4781	X	4781	-0-	-0-	-0-	4717	2	64	9	N	58					767
*11	5026	X	5026	-0-	-0-	-0-	4970	2	56	9	N	51	192	1			626

LOHBERGER WELL #: 301H RRCID -> 259640 COMPL. DATE 01/08/2011 TOTAL DEPTH 11672 PERF.11835 - 15955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7050	X	6802	-0-	-248	-0-	6746	2	56	9	N	51	196	1			272
07	7487	X	7487	-0-	-0-	-0-	7429	2	58	9	N	53					325
08	7285	X	6880	-0-	-405	-0-	6822	2	58	9	N	53					378
09	6810	X	6213	-0-	-597	-0-	6155	2	58	9	N	53					431
*10	7070	X	7070	-0-	-0-	-0-	6997	2	73	9	N	66	195	1			302
11	7050	X	7025	-0-	-25	-0-	6958	2	67	9	N	61					363

LEE WELL #: 508H RRCID -> 261763 COMPL. DATE 03/31/2011 TOTAL DEPTH 11868 PERF.11760 - 16174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9240	X	6433	-0-	-2807	-0-	6379	2	54	9	N	49					536
07	9687	X	9687	-0-	-0-	-0-	9614	2	73	9	N	66	193	1			409
08	7967	X	2689	-0-	-5278	-0-	2671	2	18	9	N	16					425
09	7350	X	954	-0-	-6396	-0-	936	2	18	9	N	16					441
10	7595	X	68	-0-	-7527	-0-	68	2			N	-0-					441
11	9360	X	-0-	-0-	-9360	-0-					N	-0-					441

EDEN WELL #: 106H RRCID -> 262576 COMPL. DATE 07/29/2011 TOTAL DEPTH 11934 PERF.11985 - 16355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15030	X	14711	-0-	-319	-0-	14578	2	133	9	N	121	183	1			386
07	16666	X	16666	-0-	-0-	-0-	16522	2	144	9	N	131	192	1			325
08	16058	X	14700	-0-	-1358	-0-	14591	2	109	9	N	99					424
09	16399	X	16399	-0-	-0-	-0-	16249	2	150	9	N	136	194	1			366
*10	16994	X	16994	-0-	-0-	-0-	16831	2	163	9	N	148	193	1			321
11	16140	X	13015	-0-	-3125	-0-	12927	2	88	9	N	80					401

ROGERS 5 WELL #: 2H RRCID -> 262831 COMPL. DATE 07/28/2011 TOTAL DEPTH 12233 PERF.12190 - 16558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11550	X	10493	-0-	-1057	-0-	10270	2	223	9	N	203	187	1			465
07	11718	X	10684	-0-	-1034	-0-	10442	2	242	9	N	220	197	1			488
08	11191	X	10638	-0-	-553	-0-	10416	2	222	9	N	202	184	1			506
09	10830	X	10194	-0-	-636	-0-	9972	2	222	9	N	202					708
10	11036	X	9761	-0-	-1275	-0-	9577	2	184	9	N	167	194	1			681
11	10500	X	9810	-0-	-690	-0-	9637	2	173	9	N	157	194	1			644

YOUNG 2 WELL #: 3H RRCID -> 263449 COMPL. DATE 09/07/2011 TOTAL DEPTH 11480 PERF.11555 - 15843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3655	X	3655	-0-	-0-	-0-	3604	2	51	9	N	46					883
07	4774	X	4774	-0-	-0-	-0-	4716	2	58	9	N	53					936
08	4956	X	4956	-0-	-0-	-0-	4869	2	87	9	N	79	194	1			821
09	4484	X	4484	-0-	-0-	-0-	4431	2	53	9	N	48					869
*10	4222	X	4222	-0-	-0-	-0-	4177	2	45	9	N	41					910
11	4800	X	4353	-0-	-447	-0-	4270	2	83	9	N	75	196	1			789

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
DONALDSON-ALLISON WELL #: 5017H RRCID -> 263462 COMPL. DATE 09/03/2011 TOTAL DEPTH 11813 PERF.11973 - 16289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	N	2369	-0-	-121	-0-	2258	2	111	9	N	101	189	1			539
07	2943	N	2943	-0-	-0-	-0-	2805	2	138	9	N	125	197	1			467
08	2638	N	2638	-0-	-0-	-0-	2532	2	106	9	N	96					563
09	2497	N	2497	-0-	-0-	-0-	2377	2	120	9	N	109	195	1			477
*10	2658	N	2658	-0-	-0-	-0-	2522	2	136	9	N	124	193	1			408
11	2550	N	2123	-0-	-427	-0-	2028	2	95	9	N	86					494

LOHBERGER WELL #: 201H RRCID -> 263505 COMPL. DATE 09/29/2011 TOTAL DEPTH 11580 PERF.11730 - 16023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10500	X	8447	-0-	-2053	-0-	8411	2	36	9	N	33					480
07	10447	X	10395	-0-	-52	-0-	10337	2	58	9	N	53					533
08	10850	X	9407	-0-	-1443	-0-	9389	2	18	9	N	16					549
09	10500	X	7653	-0-	-2847	-0-	7635	2	18	9	N	16					565
10	10850	X	9329	-0-	-1521	-0-	9290	2	39	9	N	35					600
11	10050	X	7823	-0-	-2227	-0-	7793	2	30	9	N	27					627

LEE WELL #: 506H RRCID -> 264911 COMPL. DATE 12/06/2011 TOTAL DEPTH 11813 PERF.11886 - 16276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12180	X	6957	-0-	-5223	-0-	6905	2	52	9	N	47	189	1			361
07	12586	X	6330	-0-	-6256	-0-	6299	2	31	9	N	28					389
08	13698	X	13698	-0-	-0-	-0-	13621	2	77	9	N	70	193	1			266
09	10260	X	7291	-0-	-2969	-0-	7214	2	77	9	N	70					336
10	7192	X	-0-	-0-	-7192	-0-					N	-0-					336
11	12180	X	-0-	-0-	-12180	-0-					N	-0-					336

LEE WELL #: 403H RRCID -> 265288 COMPL. DATE 01/07/2012 TOTAL DEPTH 12580 PERF.12380 - 16788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10748	X	10748	-0-	-0-	-0-	10450	2	298	9	N	271	178	1			753
07	11346	X	10740	-0-	-606	-0-	10442	2	298	9	N	271	380	1			644
08	11346	X	10410	-0-	-936	-0-	10111	2	299	9	N	272	383	1			533
09	10980	X	10075	-0-	-905	-0-	9776	2	299	9	N	272					805
10	11098	X	10441	-0-	-657	-0-	10144	2	297	9	N	270	387	1			688
11	10740	X	10372	-0-	-368	-0-	10062	2	310	9	N	282	189	1			781

NELL, PATSY WELL #: 2H RRCID -> 265577 COMPL. DATE 01/27/2012 TOTAL DEPTH 11402 PERF.11380 - 15638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6210	X	5646	-0-	-564	-0-	5590	2	56	9	N	51					653
07	6417	X	4868	-0-	-1549	-0-	4806	2	62	9	N	56	179	1			530
08	6138	X	6024	-0-	-114	-0-	5966	2	58	9	N	53					583
09	5820	X	4259	-0-	-1561	-0-	4201	2	58	9	N	53					636
10	6014	X	5546	-0-	-468	-0-	5479	2	67	9	N	61	193	1			504
11	5820	X	4088	-0-	-1732	-0-	4035	2	53	9	N	48					552

YOUNG WELL #: 305H RRCID -> 266997 COMPL. DATE 04/13/2012 TOTAL DEPTH 11613 PERF.11610 - 15970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9300	X	8360	-0-	-940	-0-	8293	2	67	9	N	61	191	1			490
07	9052	X	8607	-0-	-445	-0-	8545	2	62	9	N	56					546
08	9052	X	8307	-0-	-745	-0-	8245	2	62	9	N	56					602
09	8370	X	7905	-0-	-465	-0-	7849	2	56	9	N	51					653
10	8649	X	8176	-0-	-473	-0-	8121	2	55	9	N	50	194	1			509
11	8370	X	7563	-0-	-807	-0-	7528	2	35	9	N	32					541

ALLISON PARKS (MORROW, UP.) 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
B & H DISPOSAL SYSTEMS, LLC 040570
B & H SWD WELL #: 1 RRCID -> 263447 COMPL. DATE 01/09/2012 TOTAL DEPTH 6355 PERF. 4310 - 6355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
JONES GAS UNIT WELL #: 1 RRCID -> 115418 COMPL. DATE 12/03/1984 TOTAL DEPTH 14800 PERF.14611 - 14621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6069	X	6069	-0-	-0-	-0-	6069	3			N	-0-					-0-
07	3839	X	3839	-0-	-0-	-0-	3839	3			N	-0-					-0-
08	5510	X	5510	-0-	-0-	-0-	5510	3			N	-0-					-0-
09	4864	X	4864	-0-	-0-	-0-	4864	3			N	-0-					-0-
10	4236	X	4236	-0-	-0-	-0-	4236	3			N	-0-					-0-
*11	3416	X	3416	-0-	-0-	-0-	3416	3			N	-0-					-0-

GLISAN WELL #: 1 RRCID -> 115528 COMPL. DATE 01/02/1985 TOTAL DEPTH 14870 PERF.14456 - 14484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	93	N	93	-0-	-0-	-0-	93	2			N	-0-					55
07	139	N	139	-0-	-0-	-0-	139	2			N	-0-					55
08	155	N	88	-0-	-67	-0-	88	2			N	-0-					55
*09	90	N	12	-0-	-78	-0-	12	2			N	-0-					55
10	772	N	772	-0-	-0-	-0-	772	2			N	-0-					55
*11	545	N	545	-0-	-0-	-0-	545	2			N	-0-					55

GEORGE UNIT WELL #: 2 RRCID -> 118862 COMPL. DATE 07/05/1985 TOTAL DEPTH 14822 PERF.14370 - 14422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3797	X	3797	-0-	-0-	-0-	3794	3	3	9	N	3					130
07	3837	X	3837	-0-	-0-	-0-	3837	3			N	-0-					130
08	3699	X	3699	-0-	-0-	-0-	3699	3			N	-0-					130
09	3549	X	3549	-0-	-0-	-0-	3549	3			N	-0-					130
10	3623	X	3623	-0-	-0-	-0-	3623	3			N	-0-					130
*11	3447	X	3447	-0-	-0-	-0-	3443	3	4	9	N	4					134

COMPLETE ENERGY SERVICES, INC. 169785
ZYBACH, BOB WELL #: 1 RRCID -> 209863 COMPL. DATE 04/06/2016 TOTAL DEPTH 6375 PERF. 4610 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
ELM CREEK RANCH 47 WELL #: 1R RRCID -> 253448 COMPL. DATE 09/01/2008 TOTAL DEPTH 13531 PERF.13803 - 13429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	24150	X	21301	-0-	-2849	-0-	20979	2	322	9	N	293	342	1			58
07	24955	X	21708	-0-	-3247	-0-	21433	2	275	9	N	250	267	1			41
08	24056	X	23024	-0-	-1032	-0-	22699	2	325	9	N	295	141	1			195
09	21870	X	21459	-0-	-411	-0-	21154	2	305	9	N	277	324	1			148
10	22010	X	21595	-0-	-415	-0-	21301	2	294	9	N	267	311	1			104
11	22290	X	19722	-0-	-2568	-0-	19507	2	215	9	N	195	256	1			43

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ELM CREEK RANCH 46 WELL #: 6 RRCID -> 268682 COMPL. DATE 12/12/2011 TOTAL DEPTH 13980 PERF.13848 - 13854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3514	X	3514	-0-	-0-	-0-	3495	2	19	9	N	17					144
07	3497	X	3497	-0-	-0-	-0-	3473	2	24	9	N	22					166
08	3421	X	3421	-0-	-0-	-0-	3397	2	24	9	N	22					188
09	3295	X	3295	-0-	-0-	-0-	3272	2	23	9	N	21	159	1			50
10	3143	X	3143	-0-	-0-	-0-	3122	2	21	9	N	19					69
*11	3176	X	3176	-0-	-0-	-0-	3155	2	21	9	N	19					88

KAISER-FRANCIS OIL COMPANY 450175
LOHBERGER WELL #: 101 RRCID -> 111510 COMPL. DATE 05/18/1984 TOTAL DEPTH 14443 PERF.14320 - 14354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10050	X	10044	-0-	-6	-0-	690	1	9354	2	N	-0-					-0-
07	10385	X	10333	-0-	-52	-0-	713	1	9620	2	N	-0-					-0-
08	10523	X	10523	-0-	-0-	-0-	713	1	9810	2	N	-0-					-0-
09	10078	X	10078	-0-	-0-	-0-	690	1	9388	2	N	-0-					-0-
10	10484	X	10484	-0-	-0-	-0-	713	1	9771	2	N	-0-					-0-
*11	10066	X	10066	-0-	-0-	-0-	690	1	9376	2	N	-0-					-0-

DONALDSON-ALLISON WELL #: 2 A RRCID -> 119664 COMPL. DATE 05/19/1985 TOTAL DEPTH 14745 PERF.14628 - 14665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PALMER-ALLISON WELL #: 207 RRCID -> 121148 COMPL. DATE 02/02/1986 TOTAL DEPTH 14524 PERF.14396 - 14418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8250	X	7425	-0-	-825	-0-	60	1	7365	2	N	-0-					134
07	8432	X	7949	-0-	-483	-0-	62	1	7887	2	N	-0-					134
08	8308	X	7929	-0-	-379	-0-	62	1	7860	2	N	6					140
							7	9									
09	7654	X	7654	-0-	-0-	-0-	60	1	7594	2	N	-0-					140
10	7936	X	7853	-0-	-83	-0-	62	1	7791	2	N	-0-					140
*11	7741	X	7741	-0-	-0-	-0-	60	1	7681	2	N	-0-					140

JONES-ALLISON WELL #: 2 RRCID -> 130463 COMPL. DATE 02/23/1989 TOTAL DEPTH 14633 PERF.14567 - 14585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAND SPRINGS OIL & GAS CO. 747175
YOUNG -2- WELL #: 1 RRCID -> 117880 COMPL. DATE 07/06/1985 TOTAL DEPTH 14220 PERF.14039 - 14070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2086	N	2086	-0-	-0-	-0-	2086	2			N	-0-					-0-
07	1976	N	1976	-0-	-0-	-0-	1976	2			N	-0-					-0-
08	2015	N	836	-0-	-1179	-0-	836	2			N	-0-					-0-
09	2100	N	1504	-0-	-596	-0-	1504	2			N	-0-					-0-
10	1984	N	1580	-0-	-404	-0-	1580	2			N	-0-					-0-
*11	1400	N	1400	-0-	-0-	-0-	1400	2			N	-0-					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAND SPRINGS OIL & GAS CO. //CONT.// 747175
YOUNG -2- WELL #: 2 RRCID -> 166413 COMPL. DATE 10/03/1997 TOTAL DEPTH 14400 PERF.13924 - 13941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2230	N	2230	-0-	-0-	-0-	2230	2			N	-0-					-0-
07	2407	N	2407	-0-	-0-	-0-	2407	2			N	-0-					-0-
08	2450	N	2450	-0-	-0-	-0-	2450	2			N	-0-					-0-
09	2422	N	2422	-0-	-0-	-0-	2422	2			N	-0-					-0-
10	2346	N	2346	-0-	-0-	-0-	2346	2			N	-0-					-0-
*11	2423	N	2423	-0-	-0-	-0-	2423	2			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
JONES, L. L. -14- WELL #: 1 RRCID -> 090609 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF.14927 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIKER WELL #: 151 RRCID -> 090737 COMPL. DATE 08/04/1980 TOTAL DEPTH 15200 PERF.14970 - 14986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, L. L. WELL #: 1 RRCID -> 100190 COMPL. DATE 02/06/1982 TOTAL DEPTH 15040 PERF.14538 - 14567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5130	X	5037	-0-	-93	-0-	108	1	4929	2	N	-0-					47
07	5208	X	5001	-0-	-207	-0-	36	1	4965	2	N	-0-					47
08	5208	X	4802	-0-	-406	-0-	4802	2			N	-0-					47
09	5040	X	4681	-0-	-359	-0-	4681	2			N	-0-					47
10	5208	X	4750	-0-	-458	-0-	4750	2			N	-0-					47
11	5040	X	4603	-0-	-437	-0-	83	1	4520	2	N	-0-					47

BOWERS WELL #: 5 A RRCID -> 101800 COMPL. DATE 07/02/1982 TOTAL DEPTH 14509 PERF.14380 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	525	-0-	-135	-0-	525	2			N	-0-					-0-
07	868	N	686	-0-	-182	-0-	686	2			N	-0-					-0-
08	713	N	698	-0-	-15	-0-	698	2			N	-0-					-0-
09	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
10	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-
*11	762	N	762	-0-	-0-	-0-	762	2			N	-0-					-0-

AITKENHEAD, EDITH WELL #: 2020 RRCID -> 105403 COMPL. DATE 05/12/1982 TOTAL DEPTH 15094 PERF.14308 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

YOUNG TRUST WELL #: 104 RRCID -> 108206 COMPL. DATE 09/27/1983 TOTAL DEPTH 14750 PERF.14327 - 14342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7920	X	5935	-0-	-1985	-0-	106	1	5829	2	Y	-0-					-0-
07	8184	X	6422	-0-	-1762	-0-	25	1	6396	2	Y	1	1	8			-0-
							1	9									
08	8184	X	6344	-0-	-1840	-0-	6344	2			Y	-0-					-0-
09	6840	X	6282	-0-	-558	-0-	6282	2			Y	-0-					-0-
10	6919	X	6919	-0-	-0-	-0-	6919	2			Y	-0-					-0-
11	6210	X	5704	-0-	-506	-0-	86	1	5618	2	Y	-0-					-0-

KIKER AMOCO WELL #: 106 RRCID -> 109544 COMPL. DATE 02/14/1984 TOTAL DEPTH 14920 PERF.14436 - 14470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	X	969	-0-	-2181	-0-	48	1	921	2	Y	-0-					7
07	2635	X	1475	-0-	-1160	-0-	24	1	1451	2	Y	-0-					7
08	2263	X	2233	-0-	-30	-0-	2233	2			Y	-0-					7
09	2342	X	2342	-0-	-0-	-0-	2342	2			Y	-0-					7
10	2118	X	2118	-0-	-0-	-0-	2118	2			Y	-0-					7
*11	2174	X	2174	-0-	-0-	-0-	38	1	2136	2	Y	-0-					7

STEELE-YOUNG WELL #: 202 RRCID -> 120720 COMPL. DATE 02/16/1986 TOTAL DEPTH 14249 PERF.14130 - 14144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	N	1987	-0-	-443	-0-	1987	2			N	-0-					-0-
07	2142	N	2142	-0-	-0-	-0-	8	1	2133	2	N	1	1	8			-0-
							1	9									
08	2356	N	1915	-0-	-441	-0-	1915	2			N	-0-					-0-
09	2021	N	2021	-0-	-0-	-0-	2021	2			N	-0-					-0-
10	2139	N	1923	-0-	-216	-0-	1923	2			N	-0-					-0-
11	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					-0-

HALL WELL #: 303 RRCID -> 124235 COMPL. DATE 04/03/1987 TOTAL DEPTH 15100 PERF.14922 - 14948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUTCHER WELL #: 105 RRCID -> 124601 COMPL. DATE 04/23/1987 TOTAL DEPTH 15159 PERF.15003 - 15017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3356	X	3356	-0-	-0-	-0-	3356	2			N	-0-					-0-
07	3484	X	3484	-0-	-0-	-0-	3484	2			N	-0-					-0-
08	3475	X	3475	-0-	-0-	-0-	3475	2			N	-0-					-0-
09	3342	X	3342	-0-	-0-	-0-	3342	2			N	-0-					-0-
10	3469	X	3469	-0-	-0-	-0-	3469	2			N	-0-					-0-
11	3300	X	3267	-0-	-33	-0-	3267	2			N	-0-					-0-

BEGERT WELL #: 1013 RRCID -> 126511 COMPL. DATE 10/12/1987 TOTAL DEPTH 14950 PERF.14772 - 14804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ROGERS, E. WELL #: 1259 RRCID -> 128041 COMPL. DATE 05/02/1988 TOTAL DEPTH 14500 PERF.14355 - 14375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RILEY-AMOCO WELL #: 1 RRCID -> 136048 COMPL. DATE 10/07/1990 TOTAL DEPTH 14600 PERF.14498 - 14504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BOWERS WELL #: 2257 RRCID -> 136535 COMPL. DATE 10/26/1990 TOTAL DEPTH 14370 PERF.14278 - 14304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8465	X	8465	-0-	-0-	-0-	8465	2			N	-0-					-0-
07	9260	X	9260	-0-	-0-	-0-	9260	2			N	-0-					-0-
08	9162	X	9162	-0-	-0-	-0-	9162	2			N	-0-					-0-
09	8578	X	8578	-0-	-0-	-0-	8578	2			N	-0-					-0-
10	9323	X	9323	-0-	-0-	-0-	9323	2			N	-0-					-0-
*11	8979	X	8979	-0-	-0-	-0-	8979	2			N	-0-					-0-

KIKER-AMOCO WELL #: 206 RRCID -> 142871 COMPL. DATE 02/16/1993 TOTAL DEPTH 14767 PERF.14620 - 14670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5345	X	5345	-0-	-0-	-0-	30	1	5315	2	Y	-0-					9
07	5332	X	5149	-0-	-183	-0-	7	1	5141	2	Y	1	1	8			9
							1	9									
08	5332	X	4950	-0-	-382	-0-	1	1	4948	2	Y	1	1	8			9
							1	9									
09	6646	X	6646	-0-	-0-	-0-	6646	2			Y	-0-					9
10	5518	X	4646	-0-	-872	-0-	4646	2			Y	-0-					9
*11	5820	X	5820	-0-	-0-	-0-	29	1	5791	2	Y	-0-					9

BOWERS WELL #: 1258 RRCID -> 175074 COMPL. DATE 10/08/1999 TOTAL DEPTH 14400 PERF.14212 - 14224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11954	X	11954	-0-	-0-	-0-	11954	2			N	-0-					-0-
07	10988	X	10988	-0-	-0-	-0-	10988	2			N	-0-					-0-
08	12705	X	12705	-0-	-0-	-0-	12705	2			N	-0-					-0-
09	12119	X	12119	-0-	-0-	-0-	12119	2			N	-0-					-0-
10	12338	X	12338	-0-	-0-	-0-	12337	2	1	9	N	1	1	8			-0-
*11	11782	X	11782	-0-	-0-	-0-	11781	2	1	9	N	1	1	8			-0-

KIKER WELL #: 1503 RRCID -> 181951 COMPL. DATE 03/06/2001 TOTAL DEPTH 15027 PERF.14812 - 14852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY 877099
YOUNG TRUST UNIT WELL #: 2 RRCID -> 158337 COMPL. DATE 02/23/1996 TOTAL DEPTH 14600 PERF.14458 - 14472

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
LEE WELL #: 105 RRCID -> 100143 COMPL. DATE 09/23/1981 TOTAL DEPTH 14974 PERF.14810 - 14825

06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

4P ENERGY TEXAS, LLC 953803
YOUNG WELL #: 1 A RRCID -> 109092 COMPL. DATE 09/11/1982 TOTAL DEPTH 21550 PERF.14332 - 14342

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LEE WELL #: 2 RRCID -> 138927 COMPL. DATE 07/02/1991 TOTAL DEPTH 14850 PERF.14613 - 14678

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PARKER WELL #: 2 RRCID -> 141768 COMPL. DATE 04/25/1992 TOTAL DEPTH 15060 PERF.14544 - 14568

06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOWERS WELL #: RRCID -> 166426 COMPL. DATE 11/26/1997 TOTAL DEPTH 14535 PERF.14122 - 14154

06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			87

PLUGGED AND ABANDONED_____ 07/18/2013

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
LEE WELL #: 3 RRCID -> 169461 COMPL. DATE 03/27/1998 TOTAL DEPTH 14910 PERF.14720 - 14767

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			5
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			5
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			5
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			5
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			5
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			5

ALLISON PARKS (TONKAWA) 01810 700 ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
STILES 67 WELL #: 25H RRCID -> 271180 COMPL. DATE 08/23/2012 TOTAL DEPTH 10662 PERF.10416 - 10522

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALLISON-BRITT (12350) 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
REED WELL #: 3 RRCID -> 129180 COMPL. DATE 11/15/1988 TOTAL DEPTH 13008 PERF.12439 - 12944

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED WELL #: 502H RRCID -> 258000 COMPL. DATE 06/30/2011 TOTAL DEPTH 12408 PERF.12823 - 16750

06	25092 X	25092	-0-	-0-	-0-	24864	2	228	9	N	207	183	1			170
07	20097 X	20097	-0-	-0-	-0-	19921	2	176	9	N	160	187	1			143
08	15891 X	15891	-0-	-0-	-0-	15725	2	166	9	N	151	180	1			114
09	14647 X	14647	-0-	-0-	-0-	14489	2	158	9	N	144	185	1			73
10	14118 X	14118	-0-	-0-	-0-	13952	2	166	9	N	151	67	1			157
*11	13080 X	13080	-0-	-0-	-0-	12906	2	174	9	N	158	188	1			127

REED WELL #: 602H RRCID -> 262850 COMPL. DATE 09/13/2011 TOTAL DEPTH 12511 PERF.12990 - 17227

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED WELL #: 1A RRCID -> 268652 COMPL. DATE 01/24/2013 TOTAL DEPTH 16400 PERF.12380 - 16158

06	1590 N	1175	-0-	-415	-0-	1153	2	22	9	N	20					207
07	1612 N	1419	-0-	-193	-0-	1369	2	50	9	N	45	188	1			64
08	1425 N	1425	-0-	-0-	-0-	1385	2	40	9	N	36					100
09	1350 N	1350	-0-	-0-	-0-	1309	2	41	9	N	37					137
10	1426 N	1300	-0-	-126	-0-	1279	2	21	9	N	19	114	1			42
11	1380 N	1184	-0-	-196	-0-	1184	2			N	-0-					42

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579

BRITT -7- WELL #: 2 RRCID -> 098499 COMPL. DATE 01/19/1982 TOTAL DEPTH 12601 PERF.12235 - 12352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	113	-0-	-97	-0-	113	2			N	-0-					116
07	217	N	154	-0-	-63	-0-	154	2			N	-0-					116
08	184	N	184	-0-	-0-	-0-	181	2	3	9	N	3					119
09	181	N	181	-0-	-0-	-0-	181	2			N	-0-					119
10	206	N	206	-0-	-0-	-0-	206	2			N	-0-					119
11	180	N	161	-0-	-19	-0-	161	2			N	-0-	96	1			14

KEY-9- WELL #: 2 RRCID -> 116427 COMPL. DATE 02/11/1985 TOTAL DEPTH 16207 PERF.12325 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT -3- WELL #: 2 RRCID -> 126213 COMPL. DATE 12/07/1987 TOTAL DEPTH 12750 PERF.12298 - 12558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1035	N	1035	-0-	-0-	-0-	1034	2	1	9	N	1	1	8			17
07	1106	N	1106	-0-	-0-	-0-	1106	2			N	-0-					17
08	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					17
09	991	N	991	-0-	-0-	-0-	991	2			N	-0-					17
10	1116	N	1116	-0-	-0-	-0-	1115	2	1	9	N	1	1	8			17
*11	1059	N	1059	-0-	-0-	-0-	1025	2	34	9	N	31					48

BRITT -10- WELL #: 2 RRCID -> 126499 COMPL. DATE 02/02/1988 TOTAL DEPTH 12735 PERF.12228 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1676	-0-	-124	-0-	1672	2	4	9	N	4	1	8			40
07	1784	N	1784	-0-	-0-	-0-	1780	2	4	9	N	4					44
08	1798	N	1699	-0-	-99	-0-	1690	2	9	9	N	8					52
09	1680	N	1503	-0-	-177	-0-	1447	2	56	9	N	51					103
10	1798	N	1650	-0-	-148	-0-	1584	2	66	9	N	60	1	8			162
11	1650	N	1642	-0-	-8	-0-	1573	2	69	9	N	63	1	8			224

BRITT -4- WELL #: 2 RRCID -> 126647 COMPL. DATE 02/18/1988 TOTAL DEPTH 12650 PERF.12226 - 12456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72

BRITT -9- WELL #: 3 RRCID -> 144068 COMPL. DATE 12/14/1992 TOTAL DEPTH 16500 PERF.12457 - 12601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3528	X	3528	-0-	-0-	-0-	3497	2	31	9	N	28	2	8			93
07	3862	X	3862	-0-	-0-	-0-	3838	2	24	9	N	22					115
08	3817	X	3817	-0-	-0-	-0-	3781	2	36	9	N	33	1	8			147
09	3620	X	3620	-0-	-0-	-0-	3570	2	50	9	N	45					192
10	3855	X	3855	-0-	-0-	-0-	3831	2	24	9	N	22	2	8			212
*11	3958	X	3958	-0-	-0-	-0-	3935	2	23	9	N	21	199	1	1	8	33

BRITT -7- WELL #: 3 RRCID -> 148078 COMPL. DATE 02/15/1996 TOTAL DEPTH 12750 PERF.11140 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	86	-0-	-4	-0-	86	2			N	-0-					76
07	121	N	121	-0-	-0-	-0-	121	2			N	-0-					76
08	177	N	177	-0-	-0-	-0-	177	2			N	-0-					76
09	240	N	240	-0-	-0-	-0-	210	2	30	9	N	27					103
10	264	N	264	-0-	-0-	-0-	209	2	55	9	N	50					153
*11	215	N	215	-0-	-0-	-0-	160	2	55	9	N	50					203

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT -3- WELL #: 4 RRCID -> 148454 COMPL. DATE 01/28/1994 TOTAL DEPTH 16218 PERF.12243 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	227	N	227	-0-	-0-	-0-	227	2			N	-0-					127
07	10	N	10	-0-	-0-	-0-	10	2			N	-0-					127
08	31	N	-0-	-0-	-31	-0-					N	-0-					127
09	240	N	-0-	-0-	-240	-0-					N	-0-					127
10	10	N	3	-0-	-7	-0-	3	2			N	-0-					127
11	0	N	-0-	-0-	-0-	-0-					N	-0-					127

KEY -11- WELL #: 4 RRCID -> 163604 COMPL. DATE 12/21/1996 TOTAL DEPTH 16290 PERF.12879 - 13212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	883	N	883	-0-	-0-	-0-	822	2	61	9	N	55					140
07	959	N	959	-0-	-0-	-0-	929	2	30	9	N	27					167
08	1115	N	1115	-0-	-0-	-0-	1086	2	29	9	N	26					193
09	1137	N	1137	-0-	-0-	-0-	1105	2	32	9	N	29					222
10	775	N	774	-0-	-1	-0-	752	2	22	9	N	20					242
*11	975	N	975	-0-	-0-	-0-	968	2	7	9	N	6					248

BRITT RANCH WELL #: 104 RRCID -> 182388 COMPL. DATE 05/29/2003 TOTAL DEPTH 16500 PERF.12400 - 13972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS 33 WELL #: 2 RRCID -> 208704 COMPL. DATE 02/15/2005 TOTAL DEPTH 12789 PERF.11960 - 12678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

WILLIAMS 33 WELL #: 3 RRCID -> 209432 COMPL. DATE 03/11/2005 TOTAL DEPTH 12800 PERF.11941 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					48
07	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					48
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

BRITT -7- WELL #: 4 RRCID -> 209973 COMPL. DATE 03/23/2005 TOTAL DEPTH 12800 PERF.12139 - 12779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1096	N	1096	-0-	-0-	-0-	1057	2	39	9	N	35	2	8			271
07	1136	N	1136	-0-	-0-	-0-	1119	2	17	9	N	15					286
08	1759	N	1759	-0-	-0-	-0-	1727	2	32	9	N	29	193	1	1	8	121
09	1600	N	1600	-0-	-0-	-0-	1574	2	26	9	N	24					145
10	1342	N	1342	-0-	-0-	-0-	1319	2	23	9	N	21	1	8			165
*11	1450	N	1450	-0-	-0-	-0-	1416	2	34	9	N	31	1	8			195

TROY 23 WELL #: 2 RRCID -> 212731 COMPL. DATE 10/13/2005 TOTAL DEPTH 12800 PERF.12219 - 12711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT 7 WELL #: 6 RRCID -> 213376 COMPL. DATE 11/24/2005 TOTAL DEPTH 12875 PERF.12132 - 12783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27

PLUGGED AND ABANDONED_____ 04/03/2017 - P/A 04/03/17

BRITT -10- WELL #: 1 RRCID -> 278485 COMPL. DATE 05/21/2011 TOTAL DEPTH 16300 PERF.12368 - 13224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3300	X	3111	-0-	-189	-0-	3111	2			N	-0-					179
07	3410	X	3177	-0-	-233	-0-	3132	2	45	9	N	41					220
08	3410	X	3015	-0-	-395	-0-	2934	2	81	9	N	74	197	1	1	8	96
09	3180	X	3057	-0-	-123	-0-	2983	2	74	9	N	67					163
10	3286	X	3146	-0-	-140	-0-	3061	2	85	9	N	77	196	1			44
11	3120	X	2988	-0-	-132	-0-	2897	2	91	9	N	83					127

BRITT -3- WELL #: 1H RRCID -> 280787 COMPL. DATE 01/15/2016 TOTAL DEPTH 12848 PERF.13181 - 17966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30330	X	24719	-0-	-5611	-0-	24316	2	403	9	N	366	389	1	2	8	288
07	29667	X	24711	-0-	-4956	-0-	24320	2	391	9	N	355	393	1			250
08	28706	X	24114	-0-	-4592	-0-	23734	2	380	9	N	345	392	1	1	8	202
09	26760	X	22757	-0-	-4003	-0-	22386	2	371	9	N	337	387	1			152
10	26443	X	23058	-0-	-3385	-0-	22667	2	391	9	N	355	198	1	5	8	304
11	24720	X	21670	-0-	-3050	-0-	21318	2	352	9	N	320	199	1	3	8	422

BRITT -10- WELL #: 1H RRCID -> 281278 COMPL. DATE 07/19/2016 TOTAL DEPTH 10261 PERF.12816 - 17681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18000	X	14799	-0-	-3201	-0-	14478	2	321	9	N	292	383	1	11	8	204
07	17453	X	15408	-0-	-2045	-0-	15031	2	377	9	N	343	378	1			169
08	17112	X	15020	-0-	-2092	-0-	14645	2	375	9	N	341	193	1	6	8	311
09	15870	X	13480	-0-	-2390	-0-	13147	2	333	9	N	303	385	1			229
10	16058	X	13658	-0-	-2400	-0-	13330	2	328	9	N	298	183	1	13	8	331
11	14910	X	12420	-0-	-2490	-0-	12104	2	316	9	N	287	383	1	6	8	229

BRITT -3- WELL #: 3H RRCID -> 281625 COMPL. DATE 08/03/2016 TOTAL DEPTH 12855 PERF.13207 - 17730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22500	X	18850	-0-	-3650	-0-	18556	2	294	9	N	267	188	1	8	8	323
07	22382	X	18913	-0-	-3469	-0-	18604	2	309	9	N	281	373	1			231
08	21793	X	18347	-0-	-3446	-0-	18041	2	306	9	N	278	189	1	4	8	316
09	19950	X	17010	-0-	-2940	-0-	16735	2	275	9	N	250	385	1			181
10	20305	X	16798	-0-	-3507	-0-	16535	2	263	9	N	239	177	1	9	8	234
11	18840	X	15499	-0-	-3341	-0-	15226	2	273	9	N	248	181	1	4	8	297

KEY -11- WELL #: 1H RRCID -> 281874 COMPL. DATE 11/24/2016 TOTAL DEPTH 12872 PERF.13285 - 17258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30330	X	25451	-0-	-4879	-0-	24906	2	545	9	N	495	573	1	2	8	281
07	30225	X	25430	-0-	-4795	-0-	24880	2	550	9	N	500	567	1			214
08	29202	X	24717	-0-	-4485	-0-	24197	2	520	9	N	473	383	1			304
09	27030	X	23181	-0-	-3849	-0-	22683	2	498	9	N	453	383	1			374
10	27404	X	23240	-0-	-4164	-0-	22761	2	479	9	N	435	387	1			422
11	25440	X	21140	-0-	-4300	-0-	20681	2	459	9	N	417	568	1	4	8	267

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT -10- WELL #: 2H RRCID -> 282780 COMPL. DATE 02/26/2017 TOTAL DEPTH 12798 PERF.13245 - 17892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	61140	X	43603	-0-	-17537	-0-	42825	2	778	9	N	707	585	1	4	8	326
07	58528	X	42874	-0-	-15654	-0-	42103	2	771	9	N	701	586	1			441
08	54219	X	40847	-0-	-13372	-0-	40126	2	721	9	N	655	776	1	3	8	317
09	48870	X	37264	-0-	-11606	-0-	36579	2	685	9	N	623	772	1			168
10	47988	X	36862	-0-	-11126	-0-	36326	2	536	9	N	487	388	1	5	8	262
11	43590	X	33388	-0-	-10202	-0-	32979	2	409	9	N	372	390	1	2	8	242

TECOLOTE ENERGY OPERATING, LLC 841419
HOLT 20 WELL #: 1 RRCID -> 200223 COMPL. DATE N/A TOTAL DEPTH 18169 PERF.12164 - 13596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	766	-0-	-44	-0-	766	2			Y	-0-					36
07	1023	N	687	-0-	-336	-0-	687	2			Y	-0-					36
08	806	N	607	-0-	-199	-0-	607	2			Y	-0-					36
09	788	N	788	-0-	-0-	-0-	788	2			Y	-0-					36
10	967	N	967	-0-	-0-	-0-	967	2			Y	-0-					36
*11	795	N	795	-0-	-0-	-0-	795	2			Y	-0-					36

BRITT 9 WELL #: 1 RRCID -> 237639 COMPL. DATE 05/09/2008 TOTAL DEPTH 14700 PERF.12423 - 14590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	X	1898	-0-	-82	-0-	1898	2			Y	-0-	177	1			82
07	2062	X	2062	-0-	-0-	-0-	2027	2	35	9	Y	32	4	8			110
08	2170	X	2057	-0-	-113	-0-	2007	2	50	9	Y	45	3	8			152
09	2100	X	1883	-0-	-217	-0-	1883	2			Y	-0-					152
10	2185	X	2185	-0-	-0-	-0-	2185	2			Y	-0-					152
11	2010	X	1934	-0-	-76	-0-	86	1	1818	2	Y	27					179
							30	9									

BRITT 9 WELL #: 2 RRCID -> 247505 COMPL. DATE 04/13/2009 TOTAL DEPTH 14700 PERF.12240 - 14561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2790	N	2639	-0-	-151	-0-	2638	2	1	9	N	1	176	1			35
07	2783	N	2783	-0-	-0-	-0-	2725	2	58	9	N	53	4	8			84
08	3100	N	2732	-0-	-368	-0-	2729	2	3	9	N	3	3	8			84
09	2605	N	2605	-0-	-0-	-0-	2547	2	58	9	N	53					137
10	2790	N	2524	-0-	-266	-0-	2524	2			N	-0-					137
11	2640	N	NO RPT	-0-	-2640	-0-					N	NO RPT					137

4P ENERGY TEXAS, LLC 953803
LEGG 7 WELL #: 1 RRCID -> 098729 COMPL. DATE 01/11/1982 TOTAL DEPTH 12623 PERF.12092 - 12320

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					176
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					176
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					176
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					176
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					176
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					176

PLUGGED AND ABANDONED_____ 08/27/2018 - P/A 08/27/18

LEGG -6- WELL #: 1 RRCID -> 111509 COMPL. DATE 10/11/1982 TOTAL DEPTH 16400 PERF.12172 - 15917

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					21
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					21
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					21
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					21
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					21
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					21

PLUGGED AND ABANDONED_____ 08/16/2018 - P/A 08/16/18

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
REED WELL #: 4 RRCID -> 168159 COMPL. DATE 03/14/1998 TOTAL DEPTH 16368 PERF.12422 - 13116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	632	-0-	-58	-0-	612	2	20	9	N	18					112
07	775	N	640	-0-	-135	-0-	612	2	28	9	N	25					137
08	775	N	623	-0-	-152	-0-	601	2	22	9	N	20					157
09	630	N	581	-0-	-49	-0-	559	2	22	9	N	20					177
*10	602	N	602	-0-	-0-	-0-	583	2	19	9	N	17					194
11	600	N	468	-0-	-132	-0-	443	2	25	9	N	23					217

ELMORE 32 WELL #: 2 RRCID -> 197655 COMPL. DATE 09/01/2003 TOTAL DEPTH 12770 PERF.12130 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1493	N	1493	-0-	-0-	-0-	1463	2	30	9	N	27					573
07	2289	N	2289	-0-	-0-	-0-	2267	2	22	9	N	20					593
08	2774	N	2774	-0-	-0-	-0-	2750	2	24	9	N	22	195	1			420
09	1500	N	911	-0-	-589	-0-	894	2	17	9	N	15					435
*10	1090	N	1090	-0-	-0-	-0-	1070	2	20	9	N	18					453
11	1620	N	1448	-0-	-172	-0-	1417	2	31	9	N	28					481

FIELDS WELL #: 1031 RRCID -> 199858 COMPL. DATE 01/18/2004 TOTAL DEPTH 12750 PERF.12167 - 12665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1677	-0-	-183	-0-	1640	2	37	9	N	34	197	1			276
07	1798	N	1647	-0-	-151	-0-	1605	2	42	9	N	38					314
08	1690	N	1690	-0-	-0-	-0-	1647	2	43	9	N	39					353
09	1680	N	1674	-0-	-6	-0-	1633	2	41	9	N	37					390
*10	1640	N	1640	-0-	-0-	-0-	1601	2	39	9	N	35					425
11	1650	N	1572	-0-	-78	-0-	1530	2	42	9	N	38	186	1			277

ELMORE 32 WELL #: 3 RRCID -> 200208 COMPL. DATE 02/07/2004 TOTAL DEPTH 12785 PERF.12120 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					58
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					58
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					58
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					58
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					58
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					58

PLUGGED AND ABANDONED_____ 01/19/2018 - P/A 01/19/18

LEGG -6- WELL #: 206 RRCID -> 202611 COMPL. DATE 05/21/2004 TOTAL DEPTH 12785 PERF.12093 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

LEGG 7 WELL #: 307 RRCID -> 203230 COMPL. DATE 06/10/2004 TOTAL DEPTH 12700 PERF.11939 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					273
07	0	N	-0-	-0-	-0-	-0-					N	-0-					273
08	2383	N	2383	-0-	-0-	-0-	2313	2	70	9	N	64					337
09	2408	N	2408	-0-	-0-	-0-	2338	2	70	9	N	64					401
*10	1707	N	1707	-0-	-0-	-0-	1668	2	39	9	N	35					436
11	1530	N	1453	-0-	-77	-0-	1433	2	20	9	N	18					454

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRITT -6- WELL #: 306 RRCID -> 204653 COMPL. DATE 07/18/2004 TOTAL DEPTH 12900 PERF.12203 - 12796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	408	N	408	-0-	-0-	-0-	390	2	18	9	N	16					232
07	345	N	345	-0-	-0-	-0-	327	2	18	9	N	16					248
08	406	N	406	-0-	-0-	-0-	385	2	21	9	N	19					267
09	420	N	366	-0-	-54	-0-	354	2	12	9	N	11					278
*10	401	N	401	-0-	-0-	-0-	382	2	19	9	N	17					295
*11	391	N	391	-0-	-0-	-0-	379	2	12	9	N	11					306

ELMORE 21 WELL #: 2 RRCID -> 204801 COMPL. DATE 08/25/2004 TOTAL DEPTH 12800 PERF.12092 - 12602

06	741	N	741	-0-	-0-	-0-	727	2	14	9	N	13					184
07	682	N	630	-0-	-52	-0-	616	2	14	9	N	13					197
08	1162	N	1162	-0-	-0-	-0-	1137	2	25	9	N	23					220
09	750	N	627	-0-	-123	-0-	610	2	17	9	N	15					235
*10	549	N	549	-0-	-0-	-0-	535	2	14	9	N	13					248
11	840	N	649	-0-	-191	-0-	627	2	22	9	N	20					268

GRAYSON 22 WELL #: 1022 RRCID -> 206742 COMPL. DATE 10/15/2004 TOTAL DEPTH 13200 PERF.12159 - 12674

06	480	N	286	-0-	-194	-0-	286	2			N	-0-					37
07	434	N	295	-0-	-139	-0-	295	2			N	-0-					37
08	434	N	-0-	-0-	-434	-0-					N	-0-					37
09	300	N	-0-	-0-	-300	-0-					N	-0-					37
10	0	N	-0-	-0-	-0-	-0-					N	-0-					37
11	0	N	-0-	-0-	-0-	-0-					N	-0-					37

GRAYSON WELL #: 2032 RRCID -> 207870 COMPL. DATE 01/22/2005 TOTAL DEPTH 13086 PERF.12110 - 13038

06	780	N	767	-0-	-13	-0-	747	2	20	9	N	18					231
07	950	N	950	-0-	-0-	-0-	933	2	17	9	N	15					246
08	1014	N	1014	-0-	-0-	-0-	971	2	43	9	N	39	192	1			93
09	921	N	921	-0-	-0-	-0-	889	2	32	9	N	29					122
*10	933	N	933	-0-	-0-	-0-	894	2	39	9	N	35					157
*11	1015	N	1015	-0-	-0-	-0-	984	2	31	9	N	28					185

ELMORE 21 WELL #: 3021 RRCID -> 208742 COMPL. DATE 11/19/2004 TOTAL DEPTH 13050 PERF.12011 - 12988

06	720	N	710	-0-	-10	-0-	710	2			N	-0-					140
07	913	N	913	-0-	-0-	-0-	912	2	1	9	N	1					141
08	1145	N	1145	-0-	-0-	-0-	1132	2	13	9	N	12					153
09	1272	N	1272	-0-	-0-	-0-	1251	2	21	9	N	19					172
*10	1215	N	1215	-0-	-0-	-0-	1197	2	18	9	N	16					188
*11	1211	N	1211	-0-	-0-	-0-	1189	2	22	9	N	20					208

ELMORE 21 WELL #: 4021 RRCID -> 209636 COMPL. DATE 03/03/2005 TOTAL DEPTH 13100 PERF.12366 - 12976

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					18
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					18

FIELDS WELL #: 2031 RRCID -> 209948 COMPL. DATE 12/24/2004 TOTAL DEPTH 13200 PERF.12150 - 13135

06	1200	N	1039	-0-	-161	-0-	1024	2	15	9	N	14					318
07	1302	N	1188	-0-	-114	-0-	1155	2	33	9	N	30					348
08	1240	N	1144	-0-	-96	-0-	1118	2	26	9	N	24					372
*09	1334	N	1334	-0-	-0-	-0-	1294	2	40	9	N	36					408
*10	1292	N	1292	-0-	-0-	-0-	1258	2	34	9	N	31	195	1			244
*11	1245	N	1245	-0-	-0-	-0-	1204	2	41	9	N	37					281

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
GRAYSON 22 WELL #: RRCID -> 210091 COMPL. DATE 03/24/2005 TOTAL DEPTH 13146 PERF.12038 - 13039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23

PLUGGED AND ABANDONED_____ 06/20/2014

JONES WELL #: 1022 RRCID -> 211171 COMPL. DATE 06/06/2005 TOTAL DEPTH 13019 PERF.12032 - 12953

06	866	N	866	-0-	-0-	-0-	840	2	26	9	N	24					542
07	744	N	36	-0-	-708	-0-	34	2	2	9	N	2	188	1			356
08	744	N	-0-	-0-	-744	-0-					N	-0-					356
09	870	N	-0-	-0-	-870	-0-					N	-0-					356
10	0	N	-0-	-0-	-0-	-0-					N	-0-					356
11	0	N	-0-	-0-	-0-	-0-					N	-0-					356

ELMORE 21 WELL #: 5 RRCID -> 212672 COMPL. DATE 06/21/2005 TOTAL DEPTH 13100 PERF.11996 - 12974

06	420	N	378	-0-	-42	-0-	369	2	9	9	N	8					264
07	527	N	-0-	-0-	-527	-0-					N	-0-					264
08	527	N	-0-	-0-	-527	-0-					N	-0-					264
09	390	N	-0-	-0-	-390	-0-					N	-0-					264
10	0	N	-0-	-0-	-0-	-0-					N	-0-					264
11	0	N	-0-	-0-	-0-	-0-					N	-0-					264

JONES 31 WELL #: 1 RRCID -> 212801 COMPL. DATE 07/21/2005 TOTAL DEPTH 13200 PERF.12221 - 13121

06	1110	N	1000	-0-	-110	-0-	978	2	22	9	N	20	191	1			36
07	992	N	961	-0-	-31	-0-	935	2	26	9	N	24					60
08	1044	N	1044	-0-	-0-	-0-	1010	2	34	9	N	31					91
09	1001	N	1001	-0-	-0-	-0-	967	2	34	9	N	31					122
10	0	N	-0-	-0-	-0-	-0-					N	25					147
*11	1029	N	1029	-0-	-0-	-0-	1006	2	23	9	N	21					168

LEGG -6- WELL #: 306 RRCID -> 213292 COMPL. DATE 07/18/2005 TOTAL DEPTH 13250 PERF.11959 - 13150

06	960	N	-0-	-0-	-960	-0-					N	-0-					573
07	744	N	-0-	-0-	-744	-0-					N	-0-					573
08	620	N	-0-	-0-	-620	-0-					N	-0-					573
09	0	N	-0-	-0-	-0-	-0-					N	-0-					573
10	0	N	-0-	-0-	-0-	-0-					N	-0-					573
11	0	N	-0-	-0-	-0-	-0-					N	-0-					573

BRITT RANCH 7 WELL #: 2 RRCID -> 213564 COMPL. DATE 09/09/2005 TOTAL DEPTH 14350 PERF.12194 - 14255

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/31/2018 - P/A 08/31/18

BRITT RANCH 30 WELL #: 1 RRCID -> 213996 COMPL. DATE 09/30/2005 TOTAL DEPTH 13123 PERF.12152 - 12992

06	420	N	302	-0-	-118	-0-	301	2	1	9	N	1					69
07	434	N	192	-0-	-242	-0-	189	2	3	9	N	3					72
08	403	N	231	-0-	-172	-0-	230	2	1	9	N	1					73
09	300	N	-0-	-0-	-300	-0-					N	-0-					73
10	0	N	-0-	-0-	-0-	-0-					N	-0-					73
11	210	N	-0-	-0-	-210	-0-					N	-0-					73

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

BRITT 5 WELL #: 2 RRCID -> 214547 COMPL. DATE 06/19/2006 TOTAL DEPTH 14899 PERF.12205 - 14586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19

HALL 23 WELL #: 2 RRCID -> 215107 COMPL. DATE 01/24/2006 TOTAL DEPTH 13100 PERF.12219 - 13042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	-0-	-0-	-540	-0-					N	-0-					241
07	0	N	-0-	-0-	-0-	-0-					N	-0-					241
08	0	N	-0-	-0-	-0-	-0-					N	-0-					241
09	0	N	-0-	-0-	-0-	-0-					N	-0-					241
10	0	N	-0-	-0-	-0-	-0-					N	-0-					241
11	0	N	-0-	-0-	-0-	-0-					N	-0-					241

BRITT RANCH 7 WELL #: 3 RRCID -> 215873 COMPL. DATE 02/20/2006 TOTAL DEPTH 14931 PERF.14076 - 14720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1301	N	1301	-0-	-0-	-0-	1286	2	15	9	N	14					318
07	1453	N	1453	-0-	-0-	-0-	1431	2	22	9	N	20					338
08	1364	N	1256	-0-	-108	-0-	1236	2	20	9	N	18					356
09	1317	N	1317	-0-	-0-	-0-	1299	2	18	9	N	16					372
*10	1407	N	1407	-0-	-0-	-0-	1387	2	20	9	N	18					390
*11	1260	N	1260	-0-	-0-	-0-	1250	2	10	9	N	9					399

LEGG 7 WELL #: 4 RRCID -> 218136 COMPL. DATE 06/10/2006 TOTAL DEPTH 14700 PERF.12100 - 14637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	X	1632	-0-	-858	-0-	1599	2	33	9	N	30					545
07	2573	X	1489	-0-	-1084	-0-	1449	2	40	9	N	36	176	1			405
08	1891	X	1593	-0-	-298	-0-	1558	2	35	9	N	32					437
09	1800	X	1800	-0-	-0-	-0-	1765	2	35	9	N	32					469
*10	2149	X	2149	-0-	-0-	-0-	2105	2	44	9	N	40	191	1			318
*11	1683	N	1683	-0-	-0-	-0-	1644	2	39	9	N	35					353

ELMORE 32 WELL #: 5 RRCID -> 218139 COMPL. DATE 05/31/2006 TOTAL DEPTH 14500 PERF.12120 - 14429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	890	-0-	-190	-0-	889	2	1	9	N	1					186
07	1207	N	1207	-0-	-0-	-0-	1201	2	6	9	N	5					191
08	1315	N	1315	-0-	-0-	-0-	1314	2	1	9	N	1					192
09	1146	N	1146	-0-	-0-	-0-	1144	2	2	9	N	2					194
*10	1355	N	1355	-0-	-0-	-0-	1344	2	11	9	N	10					204
11	1260	N	1122	-0-	-138	-0-	1119	2	3	9	N	3					207

JONES 22 WELL #: 2 RRCID -> 218306 COMPL. DATE 04/29/2006 TOTAL DEPTH 14650 PERF.12178 - 14576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24

ELMORE 32 WELL #: 6 RRCID -> 220025 COMPL. DATE 08/02/2006 TOTAL DEPTH 12900 PERF.12079 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
LEGG 6 WELL #: RRCID -> 220234 COMPL. DATE 08/21/2006 TOTAL DEPTH 14800 PERF.12242 - 14675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52

PLUGGED AND ABANDONED_____ 02/19/2015

GRAYSON WELL #: 3203 RRCID -> 222869 COMPL. DATE 09/13/2006 TOTAL DEPTH 12900 PERF.12110 - 12599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

ELMORE 32 WELL #: 8 RRCID -> 225231 COMPL. DATE 12/26/2006 TOTAL DEPTH 14500 PERF.12113 - 14380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1498	N	1498	-0-	-0-	-0-	1498	2			N	-0-					92
07	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-					92
08	465	N	352	-0-	-113	-0-	352	2			N	-0-					92
09	450	N	333	-0-	-117	-0-	333	2			N	-0-					92
*10	810	N	810	-0-	-0-	-0-	810	2			N	-0-					92
*11	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					92

JONES 31 WELL #: 3 RRCID -> 225519 COMPL. DATE 02/03/2007 TOTAL DEPTH 14350 PERF.12207 - 14241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2837	X	2837	-0-	-0-	-0-	2815	2	22	9	N	20	191	1			141
07	2932	N	2932	-0-	-0-	-0-	2915	2	17	9	N	15					156
08	2981	N	2981	-0-	-0-	-0-	2963	2	18	9	N	16					172
09	2790	N	2445	-0-	-345	-0-	2427	2	18	9	N	16					188
*10	2825	N	2825	-0-	-0-	-0-	2781	2	44	9	N	40					228
11	2790	N	2574	-0-	-216	-0-	2530	2	44	9	N	40					268

GRAYSON 22 WELL #: 4 RRCID -> 227770 COMPL. DATE 10/25/2006 TOTAL DEPTH 14300 PERF.12106 - 14193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90

ELMORE 21 WELL #: 6 RRCID -> 228625 COMPL. DATE 03/03/2018 TOTAL DEPTH 14300 PERF.11976 - 14092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					263
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					263
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					263
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					263
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					263
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					263

PLUGGED AND ABANDONED_____ 07/16/2018 - PLUGGED 07/16/18

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

JONES 22 WELL #: 4 RRCID -> 228667 COMPL. DATE 05/08/2007 TOTAL DEPTH 14700 PERF.12266 - 14633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3443	X	3443	-0-	-0-	-0-	3403	2	40	9	N	36					426
07	3541	X	3541	-0-	-0-	-0-	3509	2	32	9	N	29					455
08	3536	X	3536	-0-	-0-	-0-	3486	2	50	9	N	45	195	1			305
09	3466	X	3466	-0-	-0-	-0-	3416	2	50	9	N	45					350
*10	3116	X	3116	-0-	-0-	-0-	3074	2	42	9	N	38					388
*11	3257	X	3257	-0-	-0-	-0-	3221	2	36	9	N	33					421

JONES 22 WELL #: 3 RRCID -> 229592 COMPL. DATE 06/03/2006 TOTAL DEPTH 14690 PERF.12212 - 14540

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES 31 WELL #: 4 RRCID -> 234015 COMPL. DATE 11/27/2007 TOTAL DEPTH 14300 PERF.12221 - 14209

06	2430	N	2416	-0-	-14	-0-	2363	2	53	9	N	48					702
07	2542	N	2473	-0-	-69	-0-	2431	2	42	9	N	38					740
08	2511	N	2511	-0-	-0-	-0-	2453	2	58	9	N	53	189	1			604
09	2430	N	2405	-0-	-25	-0-	2347	2	58	9	N	53					657
*10	2035	N	2035	-0-	-0-	-0-	2005	2	30	9	N	27					684
*11	2470	N	2470	-0-	-0-	-0-	2417	2	53	9	N	48					732

GRAYSON 22 WELL #: 3 RRCID -> 234022 COMPL. DATE 10/17/2007 TOTAL DEPTH 14250 PERF.12099 - 14152

06	420	N	211	-0-	-209	-0-	211	2			N	-0-					11
07	431	N	431	-0-	-0-	-0-	431	2			N	-0-					11
08	403	N	360	-0-	-43	-0-	360	2			N	-0-					11
09	410	N	410	-0-	-0-	-0-	410	2			N	-0-					11
*10	446	N	446	-0-	-0-	-0-	446	2			N	-0-					11
11	360	N	346	-0-	-14	-0-	346	2			N	-0-					11

LEGG 7 WELL #: 5 RRCID -> 236006 COMPL. DATE 02/09/2008 TOTAL DEPTH 14700 PERF.12169 - 14533

06	2151	N	2151	-0-	-0-	-0-	2151	2			N	-0-					229
07	2506	N	2506	-0-	-0-	-0-	2506	2			N	-0-					229
08	42	N	42	-0-	-0-	-0-	42	2			N	-0-					229
09	134	N	134	-0-	-0-	-0-	134	2			N	-0-					229
*10	293	N	293	-0-	-0-	-0-	293	2			N	-0-					229
*11	396	N	396	-0-	-0-	-0-	396	2			N	-0-					229

LEGG 6 WELL #: 5 RRCID -> 239596 COMPL. DATE 06/07/2008 TOTAL DEPTH 14800 PERF.11968 - 14690

06	1230	N	853	-0-	-377	-0-	853	2			N	-0-					317
07	906	N	906	-0-	-0-	-0-	861	2	45	9	N	41					358
08	1054	N	1041	-0-	-13	-0-	1028	2	13	9	N	12					370
09	1190	N	1190	-0-	-0-	-0-	1177	2	13	9	N	12					382
*10	1276	N	1276	-0-	-0-	-0-	1241	2	35	9	N	32					414
*11	1280	N	1280	-0-	-0-	-0-	1265	2	15	9	N	14	181	1			247

GRAYSON 22 WELL #: 5H RRCID -> 257931 COMPL. DATE 09/03/2010 TOTAL DEPTH 12353 PERF.12882 - 17238

06	13350	X	12347	-0-	-1003	-0-	12139	2	208	9	N	189	191	1			852
07	14198	X	11616	-0-	-2582	-0-	11412	2	204	9	N	185	185	1			852
08	14198	X	11250	-0-	-2948	-0-	11042	2	208	9	N	189	187	1			854
09	13740	X	10332	-0-	-3408	-0-	10137	2	195	9	N	177	195	1			836
10	12772	X	10314	-0-	-2458	-0-	10087	2	227	9	N	206	193	1			849
11	12360	X	8089	-0-	-4271	-0-	7924	2	165	9	N	150	194	1			805

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

MCMAHAN 22 WELL #: 2H RRCID -> 258544 COMPL. DATE 05/19/2010 TOTAL DEPTH 12209 PERF.12478 - 16569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7080	X	5944	-0-	-1136	-0-	5810	2	134	9	N	122					285
07	6975	X	5876	-0-	-1099	-0-	5810	2	66	9	N	60	185	1			160
08	7316	X	5590	-0-	-1726	-0-	5495	2	95	9	N	86					246
09	7080	X	6583	-0-	-497	-0-	6488	2	95	9	N	86					332
*10	8400	X	8400	-0-	-0-	-0-	8350	2	50	9	N	45	184	1			193
*11	6902	X	6902	-0-	-0-	-0-	6642	2	260	9	N	236					429

ELMORE 32 WELL #: 10H RRCID -> 265113 COMPL. DATE 02/06/2012 TOTAL DEPTH 12235 PERF.12402 - 16728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15480	X	10296	-0-	-5184	-0-	10124	2	172	9	N	156	192	1			604
07	13361	X	12298	-0-	-1063	-0-	12114	2	184	9	N	167	188	1			583
08	14458	X	14458	-0-	-0-	-0-	14249	2	209	9	N	190	192	1			581
09	15977	X	15977	-0-	-0-	-0-	15736	2	241	9	N	219					800
*10	15735	X	15735	-0-	-0-	-0-	15483	2	252	9	N	229	385	1			644
*11	14823	X	14823	-0-	-0-	-0-	14624	2	199	9	N	181	191	1			634

ELMORE 21 WELL #: 8SL RRCID -> 265116 COMPL. DATE 03/29/2012 TOTAL DEPTH 12272 PERF.12403 - 16125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10500	X	5604	-0-	-4896	-0-	5334	2	270	9	N	245	382	1			661
07	10850	X	6051	-0-	-4799	-0-	5732	2	319	9	N	290	373	1			578
08	17451	X	17451	-0-	-0-	-0-	17067	2	384	9	N	349	187	1			740
09	10500	X	6339	-0-	-4161	-0-	5948	2	391	9	N	355	385	1			710
*10	16895	X	16895	-0-	-0-	-0-	16499	2	396	9	N	360	193	1			877
*11	17357	X	17357	-0-	-0-	-0-	16970	2	387	9	N	352	389	1			840

MCMAHAN W 22 SL WELL #: 4H RRCID -> 265739 COMPL. DATE 10/20/2011 TOTAL DEPTH 12132 PERF.12584 - 16518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELMORE 32 WELL #: 9H RRCID -> 266355 COMPL. DATE 02/06/2012 TOTAL DEPTH 12277 PERF.12625 - 15968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7095	X	7095	-0-	-0-	-0-	6963	2	132	9	N	120					894
07	6417	X	6022	-0-	-395	-0-	5927	2	95	9	N	86	190	1			790
08	7223	X	6809	-0-	-414	-0-	6667	2	142	9	N	129	191	1			728
09	7110	X	5480	-0-	-1630	-0-	5358	2	122	9	N	111	192	1			647
10	7347	X	4372	-0-	-2975	-0-	4259	2	113	9	N	103					750
11	7110	X	3978	-0-	-3132	-0-	3869	2	109	9	N	99	195	1			654

MCMAHAN 22 WELL #: 6H RRCID -> 266691 COMPL. DATE 09/05/2011 TOTAL DEPTH 13993 PERF.14428 - 18391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13359	X	13359	-0-	-0-	-0-	13329	2	30	9	N	27					83
07	13369	X	13369	-0-	-0-	-0-	13329	2	40	9	N	36					119
08	18324	X	18324	-0-	-0-	-0-	18303	2	21	9	N	19					138
09	21228	X	21228	-0-	-0-	-0-	21207	2	21	9	N	19					157
*10	15971	X	15971	-0-	-0-	-0-	15919	2	52	9	N	47					204
*11	12852	X	12852	-0-	-0-	-0-	12852	2			N	-0-					204

ELMORE 32 WELL #: 13H RRCID -> 267006 COMPL. DATE 03/24/2012 TOTAL DEPTH 12078 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10021	X	10021	-0-	-0-	-0-	9846	2	175	9	N	159	192	1			758
07	8941	X	8941	-0-	-0-	-0-	8776	2	165	9	N	150	191	1			717
08	8065	X	8065	-0-	-0-	-0-	7894	2	171	9	N	155					872
09	9226	X	9226	-0-	-0-	-0-	9036	2	190	9	N	173	196	1			849
10	9207	X	7747	-0-	-1460	-0-	7582	2	165	9	N	150	195	1			804
11	8910	X	6929	-0-	-1981	-0-	6811	2	118	9	N	107	193	1			718

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ELMORE 21 SL WELL #: 11H RRCID -> 267507 COMPL. DATE 03/30/2012 TOTAL DEPTH 12116 PERF.12295 - 15981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMAHAN W 22 WELL #: 1SL RRCID -> 268068 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

06	23910	X	16658	-0-	-7252	-0-	16450	2	208	9	N	189	171	1			237
07	24149	X	16526	-0-	-7623	-0-	16450	2	76	9	N	69	75	1			231
08	23467	X	18399	-0-	-5068	-0-	18241	2	158	9	N	144	188	1			187
09	22710	X	18076	-0-	-4634	-0-	17918	2	158	9	N	144					331
*10	19764	X	19764	-0-	-0-	-0-	19687	2	77	9	N	70					401
11	17820	X	13107	-0-	-4713	-0-	13051	2	56	9	N	51	187	1			265

MCMAHAN W 22 SL WELL #: 5H RRCID -> 268075 COMPL. DATE 02/11/2012 TOTAL DEPTH 13956 PERF.14340 - 18272

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMAHAN 22 WELL #: 3H RRCID -> 276620 COMPL. DATE 10/19/2011 TOTAL DEPTH 12198 PERF.12465 - 16557

06	4170	X	3887	-0-	-283	-0-	3817	2	70	9	N	64					122
07	4309	X	3909	-0-	-400	-0-	3817	2	92	9	N	84					206
08	5177	X	4100	-0-	-1077	-0-	4046	2	54	9	N	49					255
09	5010	X	3955	-0-	-1055	-0-	3901	2	54	9	N	49					304
*10	5712	X	5712	-0-	-0-	-0-	5605	2	107	9	N	97					401
*11	4014	X	4014	-0-	-0-	-0-	3918	2	96	9	N	87					488

ELMORE 21 WELL #: 12H RRCID -> 278157 COMPL. DATE 01/30/2015 TOTAL DEPTH 12099 PERF.12491 - 16361

06	15030	X	11759	-0-	-3271	-0-	11482	2	277	9	N	252	354	1			1009
07	14136	X	5576	-0-	-8560	-0-	5463	2	113	9	N	103					1112
08	13950	X	9337	-0-	-4613	-0-	9107	2	230	9	N	209	188	1			1133
09	13260	X	8898	-0-	-4362	-0-	8671	2	227	9	N	206	389	1			950
10	12834	X	2631	-0-	-10203	-0-	2573	2	58	9	N	53	196	1			807
11	11760	X	3948	-0-	-7812	-0-	3837	2	111	9	N	101					908

ALPAR (ST. LOUIS) 01928 400 ASSOCIATED CAPACITY CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
SANTA FE WELL #: 1110 RRCID -> 127570 COMPL. DATE 04/13/1994 TOTAL DEPTH 8800 PERF. 8241 - 8466

06	2975	X	2975	-0-	-0-	-0-	10	1	2965	2	N	-0-					184
07	2987	X	2987	-0-	-0-	-0-	10	1	2977	2	N	-0-					184
08	3026	X	3026	-0-	-0-	-0-	10	1	3016	2	N	-0-					184
09	3116	X	3116	-0-	-0-	-0-	10	1	3106	2	N	-0-					184
10	3253	X	3253	-0-	-0-	-0-	10	1	3239	2	N	4	157	1			31
							4	9									
*11	2993	X	2993	-0-	-0-	-0-	10	1	2983	2	N	-0-					31

ALPAR (ST. LOUIS) //CONT.// 01928 400 ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
PEARSON UNIT WELL #: 4 RRCID -> 112362 COMPL. DATE 07/20/1984 TOTAL DEPTH 9093 PERF. 8258 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	116	N	116	-0-	-0-	-0-	116	2			N	-0-					32
07	98	N	98	-0-	-0-	-0-	98	2			N	-0-					32
08	93	N	74	-0-	-19	-0-	74	2			N	-0-					32
09	99	N	99	-0-	-0-	-0-	99	2			N	-0-					32
10	93	N	89	-0-	-4	-0-	89	2			N	-0-					32
*11	132	N	132	-0-	-0-	-0-	132	2			N	-0-					32

4P ENERGY TEXAS, LLC 953803
PEARSON WELL #: 3109 RRCID -> 100278 COMPL. DATE 01/22/1982 TOTAL DEPTH 9850 PERF. 8386 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	720	-0-	-420	-0-	720	2			N	-0-					2
07	744	N	720	-0-	-24	-0-	720	2			N	-0-					2
08	744	N	743	-0-	-1	-0-	743	2			N	-0-					2
09	738	N	738	-0-	-0-	-0-	738	2			N	-0-					2
*10	1408	N	1408	-0-	-0-	-0-	1408	2			N	-0-					2
11	720	N	690	-0-	-30	-0-	690	2			N	-0-					2

DAVIS WELL #: 1106 C RRCID -> 105925 COMPL. DATE 03/17/1983 TOTAL DEPTH 9270 PERF. 8110 - 8390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	-0-	-0-	-240	-0-					N	-0-					17
07	217	N	-0-	-0-	-217	-0-					N	-0-					17
08	0	N	-0-	-0-	-0-	-0-					N	-0-					17
09	0	N	-0-	-0-	-0-	-0-					N	-0-					17
10	0	N	-0-	-0-	-0-	-0-					N	-0-					17
11	0	N	-0-	-0-	-0-	-0-					N	-0-					17

PEARSON WELL #: 6109 RRCID -> 185488 COMPL. DATE 10/12/2001 TOTAL DEPTH 9246 PERF. 8084 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1466	N	1466	-0-	-0-	-0-	1449	2	17	9	N	15					165
07	1477	N	1477	-0-	-0-	-0-	1449	2	28	9	N	25					190
08	1601	N	1601	-0-	-0-	-0-	1537	2	64	9	N	58	172	1			76
09	1545	N	1545	-0-	-0-	-0-	1481	2	64	9	N	58					134
*10	1516	N	1516	-0-	-0-	-0-	1483	2	33	9	N	30					164
*11	1413	N	1413	-0-	-0-	-0-	1393	2	20	9	N	18					182

ALPAR (MORROW LOWER) 01928 470 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
TABULA RASA ENERGY, LLC 834332
CLEMENT, E. D. WELL #: 45 RRCID -> 170500 COMPL. DATE N/A TOTAL DEPTH 8200 PERF. 8096 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					63
07	0	N	-0-	-0-	-0-	-0-					N	-0-					63
08	0	N	-0-	-0-	-0-	-0-					N	-0-					63
09	0	N	-0-	-0-	-0-	-0-					N	-0-					63
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63

CLEMENT, E.D. WELL #: 32 RRCID -> 178281 COMPL. DATE 06/09/2000 TOTAL DEPTH 8180 PERF. 7949 - 8025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR (MORROW LOWER) //CONT.// 01928 470 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
DECK 18 WELL #: 4 RRCID -> 219093 COMPL. DATE 05/24/2006 TOTAL DEPTH 9050 PERF. 8254 - 8266

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-

ALPAR (MORROW UPPER) 01928 475 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
REMNANT ENERGY, INC. 701555
DANIEL 139 WELL #: 2 RRCID -> 223339 COMPL. DATE 09/15/2006 TOTAL DEPTH 7975 PERF. 7582 - 7602

06	2490 N	1163	-0-	-1327	-0-	1163	2			N	-0-					29
07	1798 N	1327	-0-	-471	-0-	1327	2			N	-0-					29
08	1727 N	1727	-0-	-0-	-0-	1727	2			N	-0-					29
09	1995 N	1995	-0-	-0-	-0-	1995	2			N	-0-					29
10	1895 N	1895	-0-	-0-	-0-	1895	2			N	-0-					29
*11	1901 N	1901	-0-	-0-	-0-	1901	2			N	-0-					29

4P ENERGY TEXAS, LLC 953803
PEARSON WELL #: 7109 RRCID -> 228807 COMPL. DATE 03/03/2006 TOTAL DEPTH 9295 PERF. 7436 - 7460

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR (TONKAWA) 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
MORRIS, ORA WELL #: 3092 RRCID -> 084528 COMPL. DATE 04/05/1979 TOTAL DEPTH 13200 PERF. 8326 - 8334

06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFATTER WELL #: 1078 RRCID -> 123738 COMPL. DATE 05/11/1974 TOTAL DEPTH 8500 PERF. 8400 - 8410

06	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-

FORGEY WELL #: 2079 RRCID -> 126805 COMPL. DATE 10/01/1987 TOTAL DEPTH 8466 PERF. 8390 - 8400

06	1830 #	1649	-0-	-181	-0-	1649	3			N	-0-					20
07	1891 #	1747	-0-	-144	-0-	1747	3			N	-0-					20
08	1891 #	1614	-0-	-277	-0-	1614	3			N	-0-	20	5			-0-
09	1650 #	1490	-0-	-160	-0-	1468	3	22	9	N	20					20
10	1736 #	1487	-0-	-249	-0-	1487	3			N	-0-					20
11	1680 #	1368	-0-	-312	-0-	1368	3			N	-0-					20

ALPAR (TONKAWA) //CONT.// 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FORGEY WELL #: 3112 RRCID -> 198455 COMPL. DATE 06/11/2003 TOTAL DEPTH 8353 PERF. 7573 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1182	R	1182	-0-	-0-	-0-	1182	3			N	-0-					142
07	1292	R	1292	-0-	-0-	-0-	1292	3			N	-0-					142
08	996	R	996	-0-	-0-	-0-	983	3	13	9	N	12					154
09	1177	R	1177	-0-	-0-	-0-	1146	3	31	4	N	-0-					154
*10	1550	R	1550	-0-	-0-	-0-	1533	3	17	4	N	-0-	100	1	7	5	47
*11	1388	R	1388	-0-	-0-	-0-	1388	3			N	-0-					47

FORGEY 112 WELL #: 2112 RRCID -> 205670 COMPL. DATE 07/27/2004 TOTAL DEPTH 8275 PERF. 8146 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
YARNOLD WELL #: 1 RRCID -> 068948 COMPL. DATE 08/22/1975 TOTAL DEPTH 8400 PERF. 8156 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					12
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					12
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					12
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-	11	1			1
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					1
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					1

ISAACS WELL #: 1091 RRCID -> 068949 COMPL. DATE 06/23/1975 TOTAL DEPTH 8400 PERF. 8282 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

YARNOLD WELL #: 2113 RRCID -> 204796 COMPL. DATE 05/07/2004 TOTAL DEPTH 8312 PERF. 8151 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1532	R	1532	-0-	-0-	-0-	1522	2	10	9	N	9	182	1			32
07	1488	#	1388	-0-	-100	-0-	1378	2	10	9	N	9					41
08	1515	R	1515	-0-	-0-	-0-	1504	2	11	9	N	10					51
09	1440	#	1437	-0-	-3	-0-	1426	2	11	9	N	10					61
10	1534	R	1534	-0-	-0-	-0-	1520	2	14	9	N	13					74
11	1440	#	1426	-0-	-14	-0-	1412	2	14	9	N	13					87

ISAACS WELL #: 3091 RRCID -> 204799 COMPL. DATE 05/25/2004 TOTAL DEPTH 8415 PERF. 8286 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	#	2081	-0-	-49	-0-	2066	2	15	9	N	14					76
07	2201	#	2005	-0-	-196	-0-	1986	2	19	9	N	17					93
08	2201	#	2124	-0-	-77	-0-	2106	2	18	9	N	16					109
09	2070	#	2060	-0-	-10	-0-	2045	2	15	9	N	14					123
10	2139	#	2097	-0-	-42	-0-	2079	2	18	9	N	16					139
11	2070	#	1949	-0-	-121	-0-	1935	2	14	9	N	13	143	1			9

ALPAR (TONKAWA) //CONT.// 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
YARNOLD WELL #: 3113 RRCID -> 209766 COMPL. DATE 01/07/2005 TOTAL DEPTH 8355 PERF. 8150 - 8157

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
FORGEY "112" WELL #: 1 RRCID -> 212698 COMPL. DATE 10/07/2005 TOTAL DEPTH 8350 PERF. 7575 - 8150

06	2179	R	2179	-0-	-0-	-0-	30	1	2121	2	N	25				58
							28	9								
07	2232	#	1896	-0-	-336	-0-	27	1	1834	2	N	32				90
							35	9								
08	2232	#	181	-0-	-2051	-0-	3	1	178	2	N	-0-				90
09	2190	#	1146	-0-	-1044	-0-	17	1	1098	2	N	28				118
							31	9								
10	2263	R	2263	-0-	-0-	-0-	28	1	2191	2	N	40				158
							44	9								
11	2190	#	2154	-0-	-36	-0-	28	1	2047	2	N	72	190	1		40
							79	9								

FORGEY "94" WELL #: 1 RRCID -> 213040 COMPL. DATE 11/15/2005 TOTAL DEPTH 8550 PERF. 7550 - 8322

06	1200	#	1158	-0-	-42	-0-	30	1	1126	2	N	2				42
							2	9								
07	1240	#	1130	-0-	-110	-0-	29	1	1100	2	N	1				43
							1	9								
08	1240	#	170	-0-	-1070	-0-	3	1	167	2	N	-0-				43
09	1200	#	1188	-0-	-12	-0-	22	1	1162	2	N	4				47
							4	9								
10	1209	#	1174	-0-	-35	-0-	27	1	1141	2	N	5				52
							6	9								
*11	1191	R	1191	-0-	-0-	-0-	30	1	1155	2	N	5				57
							6	9								

TECOLOTE ENERGY OPERATING, LLC 841419
FEE WELL #: 111 RRCID -> 084003 COMPL. DATE N/A TOTAL DEPTH 8357 PERF. 7583 - 8176

06	180	R	180	-0-	-0-	-0-	30	1	150	2	Y	-0-				-0-
07	184	R	184	-0-	-0-	-0-	31	1	153	2	Y	-0-				-0-
08	164	R	164	-0-	-0-	-0-	31	1	133	2	Y	-0-				-0-
09	150	#	100	-0-	-50	-0-	30	1	70	2	Y	-0-				-0-
10	155	#	133	-0-	-22	-0-	31	1	102	2	Y	-0-				-0-
11	150	#	83	-0-	-67	-0-	30	1	53	2	Y	-0-				-0-

VANGUARD OPERATING, LLC 881585
ISAACS 114 WELL #: 1 RRCID -> 179382 COMPL. DATE 09/26/2000 TOTAL DEPTH 8379 PERF. 8200 - 8206

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT				-0-

ALPAR-FALCON (CHESTER) 01931 200 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
GRAVES OPERATING, LLC 325799
HOOVER -137- WELL #: 2 RRCID -> 127087 COMPL. DATE 02/15/1988 TOTAL DEPTH 10950 PERF. 8364 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	720	-0-	-90	-0-	720	2			N	-0-					68
07	775	N	735	-0-	-40	-0-	735	2			N	-0-					68
08	775	N	728	-0-	-47	-0-	728	2			N	-0-					68
09	771	N	771	-0-	-0-	-0-	771	2			N	-0-					68
10	760	N	760	-0-	-0-	-0-	760	2			N	-0-					68
*11	740	N	740	-0-	-0-	-0-	740	2			N	-0-					68

4P ENERGY TEXAS, LLC 953803
HOOVER WELL #: 1128 RRCID -> 137268 COMPL. DATE 12/07/1990 TOTAL DEPTH 10950 PERF. 8376 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	420	-0-	-300	-0-	420	2			N	-0-					27
07	744	N	389	-0-	-355	-0-	389	2			N	-0-					27
08	744	N	-0-	-0-	-744	-0-					N	-0-					27
09	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					27
*10	715	N	715	-0-	-0-	-0-	715	2			N	-0-					27
*11	146	N	146	-0-	-0-	-0-	146	2			N	-0-					27

ALPAR-LIPS (ATOKA) 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 158 WELL #: 2D RRCID -> 174098 COMPL. DATE 08/07/1999 TOTAL DEPTH 11185 PERF. 8015 - 8025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	510	-0-	-60	-0-	510	2			N	-0-					710
07	558	N	508	-0-	-50	-0-	508	2			N	-0-					710
08	558	N	495	-0-	-63	-0-	495	2			N	-0-					710
09	510	N	474	-0-	-36	-0-	474	2			N	-0-					710
*10	479	N	479	-0-	-0-	-0-	479	2			N	-0-					710
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					710

COURSON RANCH 159 WELL #: 1D RRCID -> 178161 COMPL. DATE 07/17/2000 TOTAL DEPTH 8550 PERF. 8061 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	480	-0-	-0-	-0-	7	1	473	2	N	-0-					242
07	456	N	456	-0-	-0-	-0-	456	2			N	-0-					242
08	441	N	441	-0-	-0-	-0-	441	2			N	-0-					242
09	419	N	419	-0-	-0-	-0-	419	2			N	-0-					242
*10	425	N	425	-0-	-0-	-0-	425	2			N	-0-					242
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					242

COURSON RANCH 136 WELL #: 1A RRCID -> 214274 COMPL. DATE 07/15/2004 TOTAL DEPTH 8454 PERF. 7982 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 158 WELL #: 11 RRCID -> 225453 COMPL. DATE 08/10/2006 TOTAL DEPTH 10635 PERF. 8470 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	443	-0-	-67	-0-	443	2			N	-0-					390
07	527	N	448	-0-	-79	-0-	448	2			N	-0-					390
08	473	N	473	-0-	-0-	-0-	473	2			N	-0-					390
09	450	N	300	-0-	-150	-0-	300	2			N	-0-					390
*10	97	N	97	-0-	-0-	-0-	97	2			N	-0-					390
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					390

ALPAR-LIPS (ATOKA) //CONT.// 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 136 WELL #: 13H RRCID -> 228186 COMPL. DATE 11/03/2006 TOTAL DEPTH 7971 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	173					N	-0-					28
07	14B2	EXT	-0-	-0-	-0-	173					N	-0-					28
08	14B2	EXT	-0-	-0-	-0-	173					N	-0-					28
09	14B2	EXT	-0-	-0-	-0-	173					N	-0-					28
*10	14B2	EXT	-0-	-0-	-0-	173					N	-0-					28
11	14B2	EXT	NO RPT	-0-	-0-	173					N	NO RPT					28

COURSON RANCH 158 WELL #: 3C RRCID -> 251433 COMPL. DATE 01/14/2003 TOTAL DEPTH 9300 PERF. 8240 - 8258

06	33	N	33	-0-	-0-	-0-	33	2			N	-0-					60
07	36	N	36	-0-	-0-	-0-	36	2			N	-0-					60
08	32	N	32	-0-	-0-	-0-	32	2			N	-0-					60
09	38	N	38	-0-	-0-	-0-	37	2	1	9	N	1	1	8			60
*10	32	N	32	-0-	-0-	-0-	32	2			N	-0-					60
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					60

UNIT PETROLEUM COMPANY 877099
LIPS RANCH "A" WELL #: 6 RRCID -> 174821 COMPL. DATE 10/18/1999 TOTAL DEPTH 10706 PERF. 7890 - 8064

06	5744	X	5744	-0-	-0-	-0-	5743	3	1	9	N	1					70
07	5655	X	5655	-0-	-0-	-0-	5653	3	2	9	N	2					72
08	5789	X	5789	-0-	-0-	-0-	5788	3	1	9	N	1					73
09	5440	X	5440	-0-	-0-	-0-	5432	3	8	9	N	7					80
10	4743	X	4459	-0-	-284	-0-	4453	3	6	9	N	5					85
*11	5509	X	5509	-0-	-0-	-0-	5507	3	2	9	N	2					87

LIPS RANCH "A" WELL #: 1 RRCID -> 175332 COMPL. DATE 03/06/2000 TOTAL DEPTH 11500 PERF. 8182 - 9122

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPS "A" WELL #: 12 RRCID -> 176474 COMPL. DATE 01/27/2000 TOTAL DEPTH 9300 PERF. 8170 - 8186

06	2634	N	2634	-0-	-0-	-0-	2631	3	3	9	N	3					50
07	2678	N	2678	-0-	-0-	-0-	2676	3	2	9	N	2					52
08	2612	N	2612	-0-	-0-	-0-	2610	3	2	9	N	2					54
09	2640	N	2386	-0-	-254	-0-	2386	3			N	-0-					54
10	2666	N	2492	-0-	-174	-0-	2481	3	11	9	N	10					64
*11	2568	N	2568	-0-	-0-	-0-	2562	3	6	9	N	5					69

4P ENERGY TEXAS, LLC 953803
WILSON, JAMES 160 WELL #: 3 RRCID -> 218305 COMPL. DATE 05/25/2006 TOTAL DEPTH 9915 PERF. 8439 - 8581

06	1160	N	1160	-0-	-0-	-0-	1132	2	28	9	N	25					350
07	1144	N	1144	-0-	-0-	-0-	1132	2	12	9	N	11					361
08	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					361
09	1269	N	1269	-0-	-0-	-0-	1269	2			N	-0-					361
*10	1353	N	1353	-0-	-0-	-0-	1336	2	17	9	N	15					376
*11	1316	N	1316	-0-	-0-	-0-	1298	2	18	9	N	16					392

ALPAR-LIPS (ATOKA) //CONT.// 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
PEARSON, A. 27 WELL #: 1 RRCID -> 228415 COMPL. DATE 02/23/2007 TOTAL DEPTH 8525 PERF. 7750 - 7993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	-0-	-0-	-150	-0-					N	-0-					260
07	124	N	-0-	-0-	-124	-0-					N	-0-					260
08	0	N	-0-	-0-	-0-	-0-					N	-0-					260
09	0	N	-0-	-0-	-0-	-0-					N	-0-					260
10	0	N	-0-	-0-	-0-	-0-					N	-0-					260
11	0	N	-0-	-0-	-0-	-0-					N	-0-					260

ALPAR-LIPS (DOUGLAS LOWER) 01933 650 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH -A- WELL #: 4 RRCID -> 146373 COMPL. DATE 06/03/1993 TOTAL DEPTH 5610 PERF. 5536 - 5541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	481	-0-	-29	-0-	481	2			N	-0-					-0-
07	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
08	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
09	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
10	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
*11	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-

ALPAR-LIPS (MARMATON) 01933 675 ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
SOUTH LIPS -170- WELL #: 1D RRCID -> 177857 COMPL. DATE N/A TOTAL DEPTH 8750 PERF. 7018 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					81

ALPAR-LIPS (ST. LOUIS) 01933 700 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 135 WELL #: 10 RRCID -> 218373 COMPL. DATE 09/16/2006 TOTAL DEPTH 9500 PERF. 8960 - 8984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	55	-0-	-35	-0-	16	1	39	2	N	-0-					1350
07	62	N	56	-0-	-6	-0-	16	1	40	2	N	-0-					1350
08	62	N	55	-0-	-7	-0-	16	1	39	2	N	-0-					1350
09	60	N	27	-0-	-33	-0-	8	1	19	2	N	-0-					1350
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					1350
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					1350

COURSON RANCH 158 WELL #: 12 RRCID -> 218460 COMPL. DATE 04/01/2006 TOTAL DEPTH 11130 PERF. 8868 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	128	N	128	-0-	-0-	-0-	7	1	121	2	N	-0-					281
07	132	N	132	-0-	-0-	-0-	7	1	125	2	N	-0-					281
08	124	N	124	-0-	-0-	-0-	7	1	117	2	N	-0-					281
09	64	N	64	-0-	-0-	-0-	4	1	60	2	N	-0-					281
*10	15	N	15	-0-	-0-	-0-	15	2			N	-0-					281
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					281

ALPAR-LIPS (ST. LOUIS) //CONT.// 01933 700 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 157 WELL #: 6 RRCID -> 227404 COMPL. DATE 11/17/2009 TOTAL DEPTH 10100 PERF. 8674 - 9060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2962	X	2962	-0-	-0-	-0-	316	1	2257	2	N	354	339	1			864
							389	9									
07	3298	X	3298	-0-	-0-	-0-	366	1	2614	2	N	289	347	1	2	8	804
							318	9									
08	2100	X	2100	-0-	-0-	-0-	258	1	1842	2	N	-0-					804
09	2675	X	2675	-0-	-0-	-0-	277	1	1976	2	N	384	345	1			843
							422	9									
*10	2625	X	2625	-0-	-0-	-0-	260	1	1855	2	N	464	531	1			776
							510	9									
11	390	X	NO RPT	-0-	-390	-0-					N	NO RPT					776

COURSON RANCH 148 WELL #: 10 RRCID -> 228125 COMPL. DATE 01/17/2007 TOTAL DEPTH 9331 PERF. 8872 - 8936

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					234
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					234
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					234
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					234
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					234
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					234

COURSON RANCH 148 WELL #: 6 RRCID -> 231763 COMPL. DATE 12/13/2006 TOTAL DEPTH 9100 PERF. 8900 - 9100

06	14B2	EXT	-0-	-0-	-0-	13639					N	-0-					238
07	14B2	EXT	-0-	-0-	-0-	13639					N	-0-					238
08	14B2	EXT	-0-	-0-	-0-	13639					N	-0-					238
09	14B2	EXT	-0-	-0-	-0-	13639					N	-0-					238
*10	14B2	EXT	-0-	-0-	-0-	13639					N	-0-					238
11	14B2	EXT	NO RPT	-0-	-0-	13639					N	NO RPT					238

COURSON RANCH 136 WELL #: 16 RRCID -> 239132 COMPL. DATE 06/26/2007 TOTAL DEPTH 9450 PERF. 8776 - 9022

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18

COURSON RANCH 148 WELL #: 14 RRCID -> 255682 COMPL. DATE 02/13/2010 TOTAL DEPTH 8750 PERF. N/A

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
MORRISON WELL #: 4212 RRCID -> 263599 COMPL. DATE 04/08/2011 TOTAL DEPTH 9800 PERF. 9228 - 9382

06	390	X	327	-0-	-63	-0-	325	3	2	9	N	2					111
07	403	X	378	-0-	-25	-0-	378	3			N	-0-					111
08	393	N	393	-0-	-0-	-0-	393	3			N	-0-					111
09	392	N	392	-0-	-0-	-0-	391	3	1	9	N	1					112
*10	396	N	396	-0-	-0-	-0-	396	3			N	-0-					112
11	390	N	325	-0-	-65	-0-	325	3			N	-0-					112

ALPAR-LIPS (TONKAWA) 01933 750 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 157 WELL #: 5 RRCID -> 265332 COMPL. DATE 08/25/2011 TOTAL DEPTH 11031 PERF. 4432 - 4442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
COURSON RANCH "B" WELL #: 1665 RRCID -> 179153 COMPL. DATE 08/21/2000 TOTAL DEPTH 3930 PERF. 3406 - 3642

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7350	X	5568	-0-	-1782	-0-	172	1	5396	3	N	-0-					-0-
07	8060	X	8060	-0-	-0-	-0-	178	1	7882	3	N	-0-					-0-
08	9335	X	9335	-0-	-0-	-0-	178	1	9157	3	N	-0-					-0-
09	8986	X	8986	-0-	-0-	-0-	172	1	8814	3	N	-0-					-0-
10	9264	X	9264	-0-	-0-	-0-	178	1	9086	3	N	-0-					-0-
*11	8918	X	8918	-0-	-0-	-0-	172	1	8746	3	N	-0-					-0-

COURSON RANCH "B" UNIT 5 WELL #: 76 RRCID -> 193296 COMPL. DATE 12/20/2002 TOTAL DEPTH N/A PERF. 3750 - 5184

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON RANCH "B" UNIT 5 WELL #: 77 RRCID -> 193297 COMPL. DATE 10/22/2002 TOTAL DEPTH N/A PERF. 3595 - 4920

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
07	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
08	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
09	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
10	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
*11	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-

COURSON RANCH "B" UNIT 16 WELL #: 79 RRCID -> 193298 COMPL. DATE 11/27/2002 TOTAL DEPTH N/A PERF. 3707 - 5082

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	795	-0-	-165	-0-	795	3			N	-0-					-0-
07	1063	N	1063	-0-	-0-	-0-	1063	3			N	-0-					-0-
08	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-
09	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
10	1054	N	952	-0-	-102	-0-	952	3			N	-0-					-0-
11	900	N	892	-0-	-8	-0-	892	3			N	-0-					-0-

COURSON RANCH "B" UNIT 5 WELL #: 78 RRCID -> 193525 COMPL. DATE 01/17/2003 TOTAL DEPTH N/A PERF. 3740 - 5180

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1383	N	1383	-0-	-0-	-0-	1383	3			N	-0-					-0-
07	1593	N	1593	-0-	-0-	-0-	1593	3			N	-0-					-0-
08	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
09	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
10	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
*11	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON RANCH "B" UNIT 3 WELL #: 80 RRCID -> 194243 COMPL. DATE 01/19/2003 TOTAL DEPTH N/A PERF. 3760 - 5465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON "D" 22 WELL #: 2 RRCID -> 194264 COMPL. DATE 01/31/2003 TOTAL DEPTH 3224 PERF. 3600 - 5331

06	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
07	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
08	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
09	720	N	580	-0-	-140	-0-	580	3			N	-0-					-0-
10	775	N	537	-0-	-238	-0-	537	3			N	-0-					-0-
11	690	N	584	-0-	-106	-0-	584	3			N	-0-					-0-

COURSON RANCH "B" UNIT 3 WELL #: 71 RRCID -> 197560 COMPL. DATE 07/24/2002 TOTAL DEPTH N/A PERF. 3816 - 4411

06	780	N	405	-0-	-375	-0-	405	3			N	-0-					-0-
07	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-					-0-
08	1335	N	1335	-0-	-0-	-0-	1335	3			N	-0-					-0-
09	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
10	1116	N	1026	-0-	-90	-0-	1026	3			N	-0-					-0-
11	1140	N	888	-0-	-252	-0-	888	3			N	-0-					-0-

COURSON OIL & GAS, INC. 182785
SKEETERBEE WELL #: 1 RRCID -> 196703 COMPL. DATE 05/01/2003 TOTAL DEPTH 3173 PERF. 3447 - 4498

06	2520	N	1062	-0-	-1458	-0-	52	1	1010	2	N	-0-					-0-
07	1612	N	797	-0-	-815	-0-	54	1	743	2	N	-0-					-0-
08	1519	N	-0-	-0-	-1519	-0-					N	-0-					-0-
09	1746	N	1746	-0-	-0-	-0-	52	1	1694	2	N	-0-					-0-
10	912	N	912	-0-	-0-	-0-	56	1	856	2	N	-0-					-0-
*11	1778	N	1778	-0-	-0-	-0-	60	1	1718	2	N	-0-					-0-

SKEETERBEE WELL #: 2 RRCID -> 198489 COMPL. DATE 07/18/2003 TOTAL DEPTH 3234 PERF. 3500 - 4924

06	715	N	715	-0-	-0-	-0-	54	1	661	2	N	-0-					-0-
07	466	N	466	-0-	-0-	-0-	58	1	408	2	N	-0-					-0-
08	558	N	178	-0-	-380	-0-	24	1	154	2	N	-0-					-0-
09	540	N	135	-0-	-405	-0-	38	1	97	2	N	-0-					-0-
10	465	N	164	-0-	-301	-0-	24	1	140	2	N	-0-					-0-
*11	527	N	527	-0-	-0-	-0-	42	1	485	2	N	-0-					-0-

SKEETERBEE WELL #: 3C RRCID -> 204375 COMPL. DATE 07/15/2004 TOTAL DEPTH 8675 PERF. 3398 - 3420

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
SKEETERBEE WELL #: 5 RRCID -> 213010 COMPL. DATE 09/30/2005 TOTAL DEPTH 3425 PERF. 3738 - 5907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1647	N	1647	-0-	-0-	-0-	83	1	1564	2	N	-0-					-0-
07	2358	N	2358	-0-	-0-	-0-	97	1	2261	2	N	-0-					-0-
08	2199	N	2199	-0-	-0-	-0-	105	1	2094	2	N	-0-					-0-
09	2121	N	2121	-0-	-0-	-0-	76	1	2045	2	N	-0-					-0-
10	2325	N	1946	-0-	-379	-0-	61	1	1885	2	N	-0-					-0-
11	2130	N	1653	-0-	-477	-0-	65	1	1588	2	N	-0-					-0-

SKEETERBEE WELL #: 6 RRCID -> 213011 COMPL. DATE 09/15/2005 TOTAL DEPTH 3425 PERF. 3745 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	579	N	579	-0-	-0-	-0-	29	1	550	2	N	-0-					100
07	353	N	353	-0-	-0-	-0-	15	1	338	2	N	-0-					100
08	558	N	191	-0-	-367	-0-	9	1	182	2	N	-0-					100
09	570	N	112	-0-	-458	-0-	4	1	108	2	N	-0-					100
10	341	N	20	-0-	-321	-0-	1	1	19	2	N	-0-					100
11	180	N	17	-0-	-163	-0-	1	1	16	2	N	-0-					100

MAYO CLINIC B WELL #: 112 RRCID -> 281866 COMPL. DATE 09/12/2016 TOTAL DEPTH 9615 PERF. 3271 - 3281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	60	N	60	-0-	-0-	-0-	60	1			N	-0-					-0-

DAVIS OPERATING COMPANY, INC. 206036
MORRISON WELL #: 1183 RRCID -> 277220 COMPL. DATE 08/27/2009 TOTAL DEPTH 10700 PERF. 3530 - 4680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLEBREW WELL #: 1 RRCID -> 283134 COMPL. DATE 11/16/2017 TOTAL DEPTH 10696 PERF. 3538 - 4735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLEBREW WELL #: 2184 RRCID -> 283349 COMPL. DATE 06/26/2013 TOTAL DEPTH 9725 PERF. 3680 - 4352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
COURSON "B" WELL #: 21 RRCID -> 173491 COMPL. DATE 04/28/1999 TOTAL DEPTH 8800 PERF. 3386 - 3396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
08	14B2	EXT	2443	-0-	2443	2443	2443	3			N	-0-					120
09	14B2	EXT	-0-	-0-	-0-	2443					N	-0-					120
*10	14B2	EXT	1717	-0-	1717	4160	1717	3			N	-0-					120
11	0	X	NO RPT	-0-	-0-	4160					N	NO RPT					120

COURSON RANCH "B" UNIT 13 WELL #: 74 RRCID -> 193294 COMPL. DATE 11/15/2002 TOTAL DEPTH N/A PERF. 3801 - 5135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON RANCH "B" UNIT 13 WELL #: 73 RRCID -> 198466 COMPL. DATE 07/11/2002 TOTAL DEPTH N/A PERF. 3879 - 4905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 157 WELL #: RRCID -> 211830 COMPL. DATE 07/21/2005 TOTAL DEPTH 4552 PERF. 3480 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
*10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27

PLUGGED AND ABANDONED_____ 07/14/2015

COURSON RANCH 136 WELL #: 5 RRCID -> 212656 COMPL. DATE 07/06/2005 TOTAL DEPTH 4300 PERF. 3166 - 3174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1754	N	1754	-0-	-0-	-0-	1754	2			N	-0-					2
07	2173	N	2173	-0-	-0-	-0-	2172	2	1	9	N	1	1	8			2
08	2480	N	1932	-0-	-548	-0-	1928	2	4	9	N	4	4	8			2
09	1740	N	1652	-0-	-88	-0-	1652	2			N	-0-					2
*10	1240	N	1240	-0-	-0-	-0-	1240	2			N	-0-					2
11	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					2

COURSON RANCH 135 WELL #: 9 RRCID -> 212902 COMPL. DATE 04/27/2005 TOTAL DEPTH 3929 PERF. 3422 - 3454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					3
07	1307	N	1307	-0-	-0-	-0-	1306	2	1	9	N	1	1	8			3
08	1158	N	1158	-0-	-0-	-0-	1154	2	4	9	N	4	4	8			3
09	877	N	877	-0-	-0-	-0-	876	2	1	9	N	1	1	8			3
*10	397	N	397	-0-	-0-	-0-	397	2			N	-0-					3
11	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					3

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260

COURSON RANCH 133 WELL #: 4A RRCID -> 214275 COMPL. DATE 10/01/2005 TOTAL DEPTH 8333 PERF. 3286 - 3294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

COURSON RANCH 6 WELL #: 1 RRCID -> 218797 COMPL. DATE 07/27/2017 TOTAL DEPTH 9250 PERF. 3383 - 3640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					190
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					190
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					190
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					190
*10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					190
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					190

COURSON RANCH 136 WELL #: 11 RRCID -> 223344 COMPL. DATE 08/22/2006 TOTAL DEPTH 3806 PERF. 3240 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	21	-0-	-9	-0-	21	2			N	-0-					18
07	20	N	20	-0-	-0-	-0-	20	2			N	-0-					18
08	31	N	24	-0-	-7	-0-	24	2			N	-0-					18
09	30	N	26	-0-	-4	-0-	26	2			N	-0-					18
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					18
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					18

COURSON RANCH "B" WELL #: 1364 RRCID -> 249446 COMPL. DATE 03/05/2009 TOTAL DEPTH 5665 PERF. 3370 - 3730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH O.T. BROWN WELL #: 4 RRCID -> 254958 COMPL. DATE 02/05/2010 TOTAL DEPTH 9350 PERF. 3430 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					399
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					399
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					399
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					399
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					399
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					399

COURSON RANCH 148 WELL #: 9W RRCID -> 275083 COMPL. DATE 08/01/2013 TOTAL DEPTH 4300 PERF. 3616 - 3680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
COURSON RANCH 158 WELL #: 1H RRCID -> 248367 COMPL. DATE 06/26/2008 TOTAL DEPTH 3491 PERF. 3805 - 5155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
WOOD GAS UNIT "B" WELL #: 2153 RRCID -> 204041 COMPL. DATE 08/03/2004 TOTAL DEPTH 4000 PERF. 3428 - 3434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD GAS UNIT "A" WELL #: 1 RRCID -> 206865 COMPL. DATE 05/04/2004 TOTAL DEPTH 4518 PERF. 3402 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD GAS UNIT "A" WELL #: 5 RRCID -> 209916 COMPL. DATE 02/14/2005 TOTAL DEPTH 3600 PERF. 3264 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD GAS UNIT "A" WELL #: 3153 RRCID -> 209935 COMPL. DATE 09/08/2004 TOTAL DEPTH 3600 PERF. 3241 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
PEARSON WELL #: 8 RRCID -> 138931 COMPL. DATE 05/17/1991 TOTAL DEPTH 5650 PERF. 3292 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	11	-0-	11	11	11	2			Y	-0-					-0-
11	14B2	EXT	5	-0-	5	16	5	2			Y	-0-					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
KING -E- WELL #: 2 RRCID -> 204128 COMPL. DATE 07/19/2004 TOTAL DEPTH 3204 PERF. 3145 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	-0-	-0-	-720	-0-					N	-0-					-0-
07	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCGARRAUGH WELL #: 2 RRCID -> 205089 COMPL. DATE 07/29/2004 TOTAL DEPTH 3459 PERF. 3621 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGARRAUGH WELL #: 3 RRCID -> 214479 COMPL. DATE 02/22/2005 TOTAL DEPTH 3436 PERF. 3545 - 5147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2325	N	2325	-0-	-0-	-0-	2325	2			N	-0-					-0-
07	2325	N	2325	-0-	-0-	-0-	2325	2			N	-0-					-0-
08	2132	N	2132	-0-	-0-	-0-	2132	2			N	-0-					-0-
09	2040	N	1337	-0-	-703	-0-	1337	2			N	-0-					-0-
*10	1734	N	1734	-0-	-0-	-0-	1734	2			N	-0-					-0-
11	2040	N	2016	-0-	-24	-0-	2016	2			N	-0-					-0-

KING -E- WELL #: 3 RRCID -> 214844 COMPL. DATE 12/17/2004 TOTAL DEPTH 3461 PERF. 3515 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAVINS-JARVIS WELL #: 3 RRCID -> 214849 COMPL. DATE 07/07/2005 TOTAL DEPTH 3436 PERF. 3244 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AMY (UPPER MORROW) 02408 465 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
CARR 13 WELL #: 2 RRCID -> 191834 COMPL. DATE 09/03/2015 TOTAL DEPTH 14316 PERF.14120 - 14142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					60
07	0	N	-0-	-0-	-0-	-0-					N	-0-					60
08	0	N	-0-	-0-	-0-	-0-					N	-0-					60
09	0	N	-0-	-0-	-0-	-0-					N	-0-					60
10	0	N	-0-	-0-	-0-	-0-					N	-0-					60
11	0	N	-0-	-0-	-0-	-0-					N	-0-					60

AMY (UPPER MORROW) //CONT.// 02408 465 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
CARR 55 WELL #: 2 RRCID -> 206722 COMPL. DATE 12/08/2004 TOTAL DEPTH 14529 PERF.14269 - 14280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77

CARR 12 WELL #: 2 RRCID -> 206951 COMPL. DATE 12/31/2004 TOTAL DEPTH 14125 PERF.13998 - 14002

06	930	N	930	-0-	-0-	-0-	930	2			N	-0-					-0-
07	673	N	673	-0-	-0-	-0-	673	2			N	-0-					-0-
08	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
09	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-
*10	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
11	540	N	453	-0-	-87	-0-	453	2			N	-0-					-0-

ANDERSON MORROW LOWER (7364) 02661 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
ANDERSON WELL #: 1304 RRCID -> 107616 COMPL. DATE 03/04/1983 TOTAL DEPTH 7550 PERF. 7364 - 7376

06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56

PLUGGED AND ABANDONED_____ 07/26/2018 - PLUGGED 07/26/18

ANTERO (UPPER MORROW D) 03100 470 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
SHELL FEE 25 WELL #: 4025 RRCID -> 215150 COMPL. DATE 12/16/2005 TOTAL DEPTH 11800 PERF.11586 - 11598

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE 19 WELL #: 2 RRCID -> 218133 COMPL. DATE 06/23/2006 TOTAL DEPTH 11900 PERF.11635 - 11641

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ANVIL (MORROW) 03197 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
HANDLIN WELL #: 2 RRCID -> 146380 COMPL. DATE 05/06/1993 TOTAL DEPTH 7202 PERF. 6546 - 6610

06	4530	X	4517	-0-	-13	-0-	4517	3			N	-0-					3
07	5008	X	5008	-0-	-0-	-0-	5008	3			N	-0-					3
08	5061	X	5061	-0-	-0-	-0-	5061	3			N	-0-					3
09	4960	X	4960	-0-	-0-	-0-	4960	3			N	-0-					3
10	5022	X	4609	-0-	-413	-0-	4609	3			N	-0-					3
11	4890	X	4554	-0-	-336	-0-	4554	3			N	-0-					3

ANVIL (MORROW) //CONT.// 03197 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HANDLIN WELL #: 3 RRCID -> 175802 COMPL. DATE 01/08/2000 TOTAL DEPTH 6820 PERF. 6616 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1159	N	1159	-0-	-0-	-0-	1159	3			N	-0-					30
07	3100	N	3412	-0-	312	312	3412	3			N	-0-					30
08	3100	N	2924	-0-	-176	136	2924	3			N	-0-					30
09	2579	N	2443	-0-	-136	-0-	2443	3			N	-0-					30
10	2349	X	2349	-0-	-0-	-0-	2349	3			N	-0-					30
*11	2100	X	2100	-0-	-0-	-0-	2100	3			N	-0-					30

CRAIG F WELL #: 2 RRCID -> 178367 COMPL. DATE 06/04/2000 TOTAL DEPTH 6850 PERF. 6588 - 6617

06	189	N	189	-0-	-0-	-0-	72	1	117	3	N	-0-					-0-
07	195	N	195	-0-	-0-	-0-	72	1	123	3	N	-0-					-0-
08	196	N	196	-0-	-0-	-0-	72	1	124	3	N	-0-					-0-
09	191	N	191	-0-	-0-	-0-	72	1	119	3	N	-0-					-0-
10	198	N	198	-0-	-0-	-0-	72	1	126	3	N	-0-					-0-
*11	190	N	190	-0-	-0-	-0-	72	1	118	3	N	-0-					-0-

APACHE (DOUGLAS) 03230 080 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
H & L OPERATING CO., LLC 339787
HUNTER WELL #: 2901 RRCID -> 151915 COMPL. DATE 08/24/1994 TOTAL DEPTH 6065 PERF. 6008 - 6026

06	480	N	402	-0-	-78	-0-	10	1	392	2	N	-0-					98
07	465	N	423	-0-	-42	-0-	10	1	413	2	N	-0-					98
08	494	N	494	-0-	-0-	-0-	10	1	484	2	N	-0-					98
09	459	N	459	-0-	-0-	-0-	10	1	449	2	N	-0-					98
10	434	N	212	-0-	-222	-0-	10	1	202	2	N	-0-					98
11	480	N	460	-0-	-20	-0-	10	1	450	2	N	-0-					98

SCHOENHALS WELL #: 2860 RRCID -> 160354 COMPL. DATE 10/10/1996 TOTAL DEPTH 6114 PERF. 6056 - 6064

06	1500	N	1359	-0-	-141	-0-	10	1	1349	2	N	-0-					91
07	1505	N	1505	-0-	-0-	-0-	10	1	1495	2	N	-0-					91
08	1725	N	1725	-0-	-0-	-0-	10	1	1715	2	N	-0-					91
09	1619	N	1619	-0-	-0-	-0-	10	1	1609	2	N	-0-					91
10	1590	N	1590	-0-	-0-	-0-	10	1	1580	2	N	-0-					91
11	1500	N	1473	-0-	-27	-0-	10	1	1463	2	N	-0-					91

APACHE (MORROW LOWER) 03230 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
STONE -946- WELL #: 1 RRCID -> 136033 COMPL. DATE 10/23/1990 TOTAL DEPTH 9500 PERF. 9289 - 9297

06	3436	X	3436	-0-	-0-	-0-	3285	3	151	9	N	137	310	1			26
07	3441	X	3395	-0-	-46	-0-	3395	3			N	-0-					26
08	3441	X	3081	-0-	-360	-0-	3081	3			N	-0-					26
09	3868	X	3868	-0-	-0-	-0-	3719	3	149	9	N	135					161
10	3710	X	3710	-0-	-0-	-0-	3710	3			N	-0-					161
11	3450	X	3377	-0-	-73	-0-	3238	3	139	9	N	126	179	1			108

ARCHER (MISS) 03359 500 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
SPEARTEX GRAIN COMPANY 808580
MCLAIN WELL #: 1 RRCID -> 079082 COMPL. DATE 06/16/1978 TOTAL DEPTH 8250 PERF. 8162 - 8172

06	221	N	221	-0-	-0-	-0-	1	1	220	2	N	-0-					-0-
07	216	N	216	-0-	-0-	-0-	1	1	215	2	N	-0-					-0-
08	232	N	232	-0-	-0-	-0-	1	1	231	2	N	-0-					-0-
09	212	N	212	-0-	-0-	-0-	1	1	211	2	N	-0-					-0-
10	201	N	201	-0-	-0-	-0-	1	1	200	2	N	-0-					-0-
*11	165	N	165	-0-	-0-	-0-	1	1	164	2	N	-0-					-0-

ARRINGTON (CHEROKEE) 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
AMERRIL ENERGY LLC 019786
KIRK, C. W. -86- WELL #: 6 RRCID -> 161694 COMPL. DATE 10/24/1996 TOTAL DEPTH 8802 PERF. 6106 - 6118

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			30
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			30
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			30
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			30
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			30
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			30

KIRK, NANNIE -116- WELL #: 3 RRCID -> 161706 COMPL. DATE 11/28/1996 TOTAL DEPTH 6195 PERF. 6097 - 6129

06	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			209
07	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			209
08	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			209
09	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			209
10	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			209
11	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			209

KIRK, NANNIE -116- WELL #: 4 RRCID -> 162913 COMPL. DATE 02/15/1997 TOTAL DEPTH 6185 PERF. 6121 - 6152

06	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			53
07	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			53
08	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			53
09	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			53
10	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			53
11	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			53

KIRK, C. W. -86- WELL #: RRCID -> 166011 COMPL. DATE 01/21/1997 TOTAL DEPTH 8285 PERF. 7494 - 8018

06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			7
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			7
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			7
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			7
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			7
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			7

PLUGGED AND ABANDONED_____ 06/17/2014

KIRK, C. W. -86- WELL #: RRCID -> 175167 COMPL. DATE 08/27/1999 TOTAL DEPTH 8207 PERF. 6058 - 6070

06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			22
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			22
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			22
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			22
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			22
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			22

PLUGGED AND ABANDONED_____ 06/20/2014

KIRK, NANNIE -116- WELL #: RRCID -> 175181 COMPL. DATE 09/17/1999 TOTAL DEPTH 8300 PERF. 6047 - 6061

06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			51
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			51
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			51
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			51
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			51
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			51

PLUGGED AND ABANDONED_____ 06/12/2014

ARRINGTON (CHEROKEE) //CONT.// 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 1 RRCID -> 190758 COMPL. DATE 08/29/2002 TOTAL DEPTH 7721 PERF. 6282 - 6294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
KIRK "B" WELL #: 2 RRCID -> 182773 COMPL. DATE 04/30/2001 TOTAL DEPTH 8400 PERF. 6140 - 6280

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
WINEGEART WELL #: 1118 RRCID -> 247863 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

06	5790 X	3600	-0-	-2190	-0-	3600	2			N	-0-					-0-
07	5487 X	4410	-0-	-1077	-0-	4410	2			N	-0-					-0-
08	5325 X	5325	-0-	-0-	-0-	5325	2			N	-0-					-0-
09	4320 X	3122	-0-	-1198	-0-	3122	2			N	-0-					-0-
10	4875 X	4875	-0-	-0-	-0-	4875	2			N	-0-					-0-
11	4260 X	3964	-0-	-296	-0-	3964	2			N	-0-					-0-

T-Y DEVELOPMENT CORP 833903
TEVEBAUGH, BILLIE ESTATE -115- WELL #: 2C RRCID -> 160511 COMPL. DATE 06/14/1996 TOTAL DEPTH 8250 PERF. 6048 - 6180

06	3 N	2	-0-	-1	-0-	2	2			N	-0-					-0-
07	2 N	1	-0-	-1	-0-	1	2			N	-0-					-0-
08	2 N	-0-	-0-	-2	-0-					N	-0-					-0-
09	2 N	-0-	-0-	-2	-0-					N	-0-					-0-
10	1 N	-0-	-0-	-1	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

ARRINGTON (MORROW) 03853 350 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
WEST TURKEY TRACK WELL #: 204 RRCID -> 129920 COMPL. DATE 01/21/1989 TOTAL DEPTH 7653 PERF. 6347 - 6395

06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST TURKEY TRACK WELL #: 6D RRCID -> 139785 COMPL. DATE 11/12/1992 TOTAL DEPTH 6214 PERF. 3882 - 4512

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON (ST. GENEVIEVE) 03853 550 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 2 RRCID -> 129839 COMPL. DATE 01/08/1995 TOTAL DEPTH 7659 PERF. 5760 - 7525

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTHERLAND ENERGY CO., LLC 830970
GATLIN -AB- WELL #: 2010 RRCID -> 279791 COMPL. DATE 04/02/2015 TOTAL DEPTH 8600 PERF. 7334 - 7350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10	4004	-0-	4004	4004	4004	3			Y	-0-					110
07	DLQ G-10	4731	-0-	4731	8735	4731	3			Y	-0-					110
08	DLQ G-10	4527	-0-	4527	13262	4525	3	2	9	Y	2					112
09	13054	2206	-0-	-10848	2414	2206	3			Y	-0-					112
10	5115	3653	-0-	-1462	952	3653	3			Y	-0-					112
*11	4950	4007	-0-	-943	9	4007	3			Y	-0-					112

ARRINGTON (TONKAWA) 03853 575 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
OWNBEY WELL #: 2 RRCID -> 135149 COMPL. DATE 02/28/2001 TOTAL DEPTH 6075 PERF. 5032 - 5315

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2132 N	2132	-0-	-0-	-0-	2132	2			N	-0-					-0-
07	1978 N	1978	-0-	-0-	-0-	1978	2			N	-0-					-0-
08	1581 N	1288	-0-	-293	-0-	1288	2			N	-0-					-0-
09	1530 N	582	-0-	-948	-0-	582	2			N	-0-					-0-
10	1581 N	558	-0-	-1023	-0-	130	1	428	2	N	-0-					-0-
*11	522 N	522	-0-	-0-	-0-	130	1	392	2	N	-0-					-0-

B & B (ATOKA GRANITE WASH) 04660 003 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
LOTT 2 WELL #: 2 RRCID -> 213485 COMPL. DATE 07/30/2005 TOTAL DEPTH 14058 PERF.11504 - 13896

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16

JONES 31 WELL #: 2 RRCID -> 215914 COMPL. DATE 03/03/2006 TOTAL DEPTH 14350 PERF.14059 - 14251

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3240 X	2734	-0-	-506	-0-	2701	2	33	9	N	30					660
07	3348 X	2814	-0-	-534	-0-	2788	2	26	9	N	24					684
08	3348 X	2808	-0-	-540	-0-	2768	2	40	9	N	36					720
09	3000 X	2562	-0-	-438	-0-	2522	2	40	9	N	36					756
10	2821 X	2751	-0-	-70	-0-	2715	2	36	9	N	33					789
11	2730 X	2592	-0-	-138	-0-	2553	2	39	9	N	35					824

ELMORE 32 WELL #: 7 RRCID -> 216382 COMPL. DATE 04/17/2006 TOTAL DEPTH 14455 PERF.13908 - 14297

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5

B & B (ATOKA GRANITE WASH) //CONT.// 04660 003 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
REED 1 WELL #: 1H RRCID -> 228804 COMPL. DATE 06/01/2007 TOTAL DEPTH 12302 PERF.12800 - 14811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3660	X	1699	-0-	-1961	-0-	1684	2	15	9	N	14					699
07	2945	X	676	-0-	-2269	-0-	667	2	9	9	N	8					707
08	4750	X	4750	-0-	-0-	-0-	4652	2	98	9	N	89	189	1			607
09	5459	X	5459	-0-	-0-	-0-	5361	2	98	9	N	89					696
10	3627	X	815	-0-	-2812	-0-	815	2			N	-0-					696
11	4410	X	3645	-0-	-765	-0-	3578	2	67	9	N	61					757

B & B (GRANITE WASH) 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
MCCOY 27 WELL #: 1 RRCID -> 196336 COMPL. DATE 06/04/2003 TOTAL DEPTH 16680 PERF.12262 - 12335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	60	-0-	-0-	-0-	60	2			N	-0-					45
07	40	N	40	-0-	-0-	-0-	40	2			N	-0-					45
08	62	N	56	-0-	-6	-0-	56	2			N	-0-					45
09	62	N	62	-0-	-0-	-0-	62	2			N	-0-					45
10	31	N	-0-	-0-	-31	-0-					N	-0-					45
*11	79	N	79	-0-	-0-	-0-	79	2			N	-0-					45

TECOLOTE ENERGY OPERATING, LLC 841419
LOTT 1 WELL #: 1 RRCID -> 251181 COMPL. DATE 05/28/2009 TOTAL DEPTH 14800 PERF.11722 - 14626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	665	-0-	-115	-0-	665	2			Y	-0-					8
07	806	N	705	-0-	-101	-0-	705	2			Y	-0-					8
08	713	N	695	-0-	-18	-0-	695	2			Y	-0-					8
09	660	N	637	-0-	-23	-0-	637	2			Y	-0-					8
10	713	N	621	-0-	-92	-0-	621	2			Y	-0-					8
11	660	N	284	-0-	-376	-0-	284	2			Y	-0-					8

4P ENERGY TEXAS, LLC 953803
THOMAS WELL #: 203 RRCID -> 131682 COMPL. DATE 07/31/1989 TOTAL DEPTH 12500 PERF.12120 - 12433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	251					Y	-0-					48
07	14B2 EXT		-0-	-0-	-0-	251					Y	-0-					48
08	14B2 EXT		-0-	-0-	-0-	251					Y	-0-					48
09	14B2 EXT		-0-	-0-	-0-	251					Y	-0-					48
10	14B2 EXT		-0-	-0-	-0-	251					Y	-0-					48
11	14B2 EXT		-0-	-0-	-0-	251					Y	-0-					48

REED WELL #: 101 RRCID -> 209919 COMPL. DATE 03/21/2005 TOTAL DEPTH 13200 PERF.11892 - 13018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1130	N	661	-0-	-469	-0-	657	2	4	9	N	4					187
07	667	N	667	-0-	-0-	-0-	667	2			N	-0-					187
08	713	X	665	-0-	-48	-0-	665	2			N	-0-					187
09	690	X	620	-0-	-70	-0-	620	2			N	-0-					187
10	713	X	643	-0-	-70	-0-	643	2			N	-0-					187
11	660	X	635	-0-	-25	-0-	635	2			N	-0-					187

REED T WELL #: 1 RRCID -> 209962 COMPL. DATE 02/24/2005 TOTAL DEPTH 13000 PERF.11928 - 12902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	665	N	665	-0-	-0-	-0-	664	2	1	9	N	1	164	1			164
07	775	N	693	-0-	-82	-0-	664	2	29	9	N	26					190
08	775	N	713	-0-	-62	-0-	683	2	30	9	N	27					217
09	667	N	667	-0-	-0-	-0-	637	2	30	9	N	27					244
*10	706	N	706	-0-	-0-	-0-	639	2	67	9	N	61					305
11	690	N	637	-0-	-53	-0-	637	2			N	-0-					305

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
REED 2 WELL #: 6 RRCID -> 210026 COMPL. DATE 05/23/2005 TOTAL DEPTH 13200 PERF.11846 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	859	-0-	-2141	4986	324	2	535	9	N	486	181	1			507
07	5778	X	792	-0-	-4986	-0-	313	2	479	9	N	435	553	1			389
08	930	X	71	-0-	-859	-0-	18	2	53	9	N	48					437
09	900	X	-0-	-0-	-900	-0-					N	48					485
10	930	X	-0-	-0-	-930	-0-					N	-0-					485
11	870	X	-0-	-0-	-870	-0-					N	-0-					485

REED T WELL #: 2 RRCID -> 210624 COMPL. DATE 04/08/2005 TOTAL DEPTH 13000 PERF.12072 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	188	-0-	-22	-0-	188	2			N	-0-					10
07	217	N	188	-0-	-29	-0-	188	2			N	-0-					10
08	217	N	91	-0-	-126	-0-	91	2			N	-0-					10
09	180	N	-0-	-0-	-180	-0-					N	-0-					10
10	0	N	-0-	-0-	-0-	-0-					N	-0-					10
11	90	N	-0-	-0-	-90	-0-					N	-0-					10

REED 2 WELL #: 5 RRCID -> 211002 COMPL. DATE 06/06/2005 TOTAL DEPTH 13175 PERF.11942 - 13124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REED T WELL #: 3 RRCID -> 212060 COMPL. DATE 06/28/2005 TOTAL DEPTH 13100 PERF.11810 - 12961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	386	N	386	-0-	-0-	-0-	376	2	10	9	N	9					94
07	558	N	365	-0-	-193	-0-	353	2	12	9	N	11					105
08	434	N	221	-0-	-213	-0-	219	2	2	9	N	2					107
09	390	N	-0-	-0-	-390	-0-					N	2					109
10	0	N	-0-	-0-	-0-	-0-					N	-0-					109
11	210	N	-0-	-0-	-210	-0-					N	-0-					109

REED 1 WELL #: 3 RRCID -> 214009 COMPL. DATE 03/26/2006 TOTAL DEPTH 13200 PERF.12324 - 13123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					39
07	0	N	-0-	-0-	-0-	-0-					N	-0-					39
08	0	N	-0-	-0-	-0-	-0-					N	-0-					39
09	0	N	-0-	-0-	-0-	-0-					N	-0-					39
10	0	N	-0-	-0-	-0-	-0-					N	-0-					39
11	0	N	-0-	-0-	-0-	-0-					N	-0-					39

REED 2 WELL #: 8 RRCID -> 214010 COMPL. DATE 08/12/2005 TOTAL DEPTH 14250 PERF.11842 - 14123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	-0-	-0-	-450	-0-					N	4	187	1			138
07	0	N	-0-	-0-	-0-	-0-					N	-0-					138
08	38	N	38	-0-	-0-	-0-	38	2			N	-0-					138
09	0	N	-0-	-0-	-0-	-0-					N	-0-					138
*10	1917	N	1917	-0-	-0-	-0-	1917	2			N	-0-					138
*11	2022	N	2022	-0-	-0-	-0-	2022	2			N	-0-					138

REED 2 WELL #: 7 RRCID -> 214122 COMPL. DATE 09/17/2005 TOTAL DEPTH 13000 PERF.11882 - 12941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

REED T WELL #: 4 RRCID -> 214423 COMPL. DATE 08/26/2005 TOTAL DEPTH 12860 PERF.11830 - 12740

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			46
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			46
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			46
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			46
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			46
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			46

REED 2 WELL #: 202 RRCID -> 214572 COMPL. DATE 08/13/2005 TOTAL DEPTH 13030 PERF.11826 - 12968

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			2
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			2
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			2
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			2
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			2
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			2

REED T WELL #: 6 RRCID -> 215145 COMPL. DATE 12/19/2005 TOTAL DEPTH 12963 PERF.11720 - 12856

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25

REED T WELL #: 5 RRCID -> 215199 COMPL. DATE 11/04/2005 TOTAL DEPTH 13150 PERF.11840 - 13102

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			119
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			119
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			119
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			119
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			119
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			119

REED SWD WELL #: 1 RRCID -> 215829 COMPL. DATE 02/17/2006 TOTAL DEPTH 5450 PERF. 4832 - 5326

06	T. A.	-0-	-0-	-0-	-0-				N	-0-			45
07	T. A.	-0-	-0-	-0-	-0-				N	-0-			45
08	T. A.	-0-	-0-	-0-	-0-				N	-0-			45
09	T. A.	-0-	-0-	-0-	-0-				N	-0-			45
10	T. A.	-0-	-0-	-0-	-0-				N	-0-			45
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			45

HAMILTON 39 WELL #: 2 RRCID -> 215899 COMPL. DATE N/A TOTAL DEPTH 13137 PERF.11360 - 12486

06	14B2 EXT	-0-	-0-	-0-	254				N	-0-			61
07	14B2 EXT	-0-	-0-	-0-	254				N	-0-			61
08	14B2 EXT	-0-	-0-	-0-	254				N	-0-			61
09	14B2 EXT	-0-	-0-	-0-	254				N	-0-			61
10	14B2 EXT	-0-	-0-	-0-	254				N	-0-			61
11	14B2 EXT	-0-	-0-	-0-	254				N	-0-			61

MEEK 41 WELL #: 3 RRCID -> 215903 COMPL. DATE 03/23/2006 TOTAL DEPTH 14880 PERF.11699 - 14751

06	14B2 EXT	-0-	-0-	-0-	99				N	-0-			18
07	14B2 EXT	-0-	-0-	-0-	99				N	-0-			18
08	14B2 EXT	-0-	-0-	-0-	99				N	-0-			18
09	14B2 EXT	-0-	-0-	-0-	99				N	-0-			18
10	14B2 EXT	-0-	-0-	-0-	99				N	-0-			18
11	14B2 EXT	-0-	-0-	-0-	99				N	-0-			18

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
WEST WELL #: 1T RRCID -> 216442 COMPL. DATE 05/07/2006 TOTAL DEPTH 13200 PERF.11754 - 13053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

LOTT 2 WELL #: 2 RRCID -> 217529 COMPL. DATE 07/30/2005 TOTAL DEPTH 14058 PERF.11504 - 12348

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEE, RUBY 4 WELL #: 204 RRCID -> 222839 COMPL. DATE 08/03/2006 TOTAL DEPTH 12500 PERF.12097 - 12155

06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRYE 9 WELL #: 1 RRCID -> 224173 COMPL. DATE 08/04/2006 TOTAL DEPTH 15175 PERF.14154 - 14514

06	690	N	587	-0-	-103	-0-	584	2	3	9	N	3	152	1			49
07	682	N	569	-0-	-113	-0-	569	2			N	-0-					49
08	682	N	580	-0-	-102	-0-	577	2	3	9	N	3					52
09	2089	N	2089	-0-	-0-	-0-	2089	2			N	-0-					52
*10	591	N	591	-0-	-0-	-0-	591	2			N	-0-					52
11	570	N	475	-0-	-95	-0-	475	2			N	-0-					52

FRYE 9 WELL #: 2 RRCID -> 227986 COMPL. DATE 02/09/2007 TOTAL DEPTH 15533 PERF.15364 - 15470

06	0	N	-0-	-0-	-0-	-0-					N	-0-					56
07	0	N	-0-	-0-	-0-	-0-					N	-0-					56
08	0	N	-0-	-0-	-0-	-0-					N	-0-					56
09	0	N	-0-	-0-	-0-	-0-					N	-0-					56
10	0	N	-0-	-0-	-0-	-0-					N	-0-					56
11	0	N	-0-	-0-	-0-	-0-					N	-0-					56

HUFF 2 WELL #: 5 RRCID -> 232590 COMPL. DATE 09/10/2007 TOTAL DEPTH 15550 PERF.12404 - 15446

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19

RUBY LEE WELL #: 101H RRCID -> 236013 COMPL. DATE 03/14/2008 TOTAL DEPTH 12341 PERF.12000 - 14945

06	3330	X	2531	-0-	-799	-0-	2496	2	35	9	N	32	190	1			1253
07	3441	X	2592	-0-	-849	-0-	2509	2	83	9	N	75					1328
08	3441	X	1619	-0-	-1822	-0-	1566	2	53	9	N	48					1376
09	3330	X	-0-	-0-	-3330	-0-					N	48					1424
10	2976	X	2152	-0-	-824	-0-	2100	2	52	9	N	47					1471
11	2520	X	2100	-0-	-420	-0-	2047	2	53	9	N	48	198	1			1321

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
FRYE 9 WELL #: 4 RRCID -> 236249 COMPL. DATE 12/18/2007 TOTAL DEPTH 15844 PERF.15248 - 15688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1174	-0-	-176	-0-	1174	2			N	-0-					111
07	1260	N	1260	-0-	-0-	-0-	1256	2	4	9	N	4					115
08	1333	N	1188	-0-	-145	-0-	1180	2	8	9	N	7					122
09	1170	N	1156	-0-	-14	-0-	1153	2	3	9	N	3					125
*10	1184	N	1184	-0-	-0-	-0-	1175	2	9	9	N	8					133
11	1140	N	1023	-0-	-117	-0-	1015	2	8	9	N	7					140

HUFF 32 WELL #: 5 RRCID -> 236328 COMPL. DATE 03/24/2008 TOTAL DEPTH 15560 PERF.12046 - 15460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1656	N	1656	-0-	-0-	-0-	1610	2	46	9	Y	42					164
07	1738	N	1738	-0-	-0-	-0-	1694	2	44	9	Y	40					204
08	1922	N	1655	-0-	-267	-0-	1602	2	53	9	Y	48					252
09	1650	N	1458	-0-	-192	-0-	1430	2	28	9	Y	25					277
*10	2131	N	2131	-0-	-0-	-0-	2083	2	48	9	Y	44					321
11	1590	N	1522	-0-	-68	-0-	1475	2	47	9	Y	43	187	1			177

HUFF 2 WELL #: 6 RRCID -> 236880 COMPL. DATE 03/29/2008 TOTAL DEPTH 15525 PERF.12552 - 14392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1045	-0-	-335	-0-	1030	2	15	9	Y	14					113
07	1302	N	1031	-0-	-271	-0-	1010	2	21	9	Y	19					132
08	1581	N	1037	-0-	-544	-0-	1018	2	19	9	Y	17					149
09	1050	N	979	-0-	-71	-0-	967	2	12	9	Y	11					160
*10	1382	N	1382	-0-	-0-	-0-	1362	2	20	9	Y	18					178
11	990	N	928	-0-	-62	-0-	917	2	11	9	Y	10					188

LENOCH 2 WELL #: 1 RRCID -> 236921 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11658 - 14524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					11
07	0	N	-0-	-0-	-0-	-0-					N	-0-					11
08	0	N	-0-	-0-	-0-	-0-					N	-0-					11
09	0	N	-0-	-0-	-0-	-0-					N	-0-					11
10	0	N	-0-	-0-	-0-	-0-					N	-0-					11
11	0	N	-0-	-0-	-0-	-0-					N	-0-					11

FRYE 9 WELL #: 5 RRCID -> 246772 COMPL. DATE 12/27/2008 TOTAL DEPTH 15520 PERF.14734 - 15452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					14
07	0	N	-0-	-0-	-0-	-0-					N	-0-					14
08	0	N	-0-	-0-	-0-	-0-					N	-0-					14
09	0	N	-0-	-0-	-0-	-0-					N	-0-					14
10	0	N	-0-	-0-	-0-	-0-					N	-0-					14
11	0	N	-0-	-0-	-0-	-0-					N	-0-					14

LOTT 2 WELL #: 3H RRCID -> 246839 COMPL. DATE 12/22/2008 TOTAL DEPTH 11534 PERF.11545 - 15422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6095	X	6095	-0-	-0-	-0-	5960	2	135	9	N	123					738
07	6247	X	6247	-0-	-0-	-0-	6118	2	129	9	N	117	195	1			660
08	6310	X	6310	-0-	-0-	-0-	6182	2	128	9	N	116					776
09	6090	X	6088	-0-	-2	-0-	5960	2	128	9	N	116					892
10	6293	X	6188	-0-	-105	-0-	6058	2	130	9	N	118	195	1			815
11	6120	X	6041	-0-	-79	-0-	5881	2	160	9	N	145	187	1			773

HUFF 32 WELL #: 7 RRCID -> 247749 COMPL. DATE 09/17/2008 TOTAL DEPTH 15509 PERF.11974 - 15425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1361	N	1361	-0-	-0-	-0-	1342	2	19	9	Y	17					210
07	1519	N	1295	-0-	-224	-0-	1262	2	33	9	Y	30	177	1			63
08	1457	N	1381	-0-	-76	-0-	1356	2	25	9	Y	23					86
09	1350	N	1331	-0-	-19	-0-	1305	2	26	9	Y	24					110
*10	1406	N	1406	-0-	-0-	-0-	1381	2	25	9	Y	23					133
*11	1365	N	1365	-0-	-0-	-0-	1337	2	28	9	Y	25					158

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
HUFF 32 WELL #: 6 RRCID -> 247930 COMPL. DATE 11/22/2008 TOTAL DEPTH 15250 PERF.12080 - 15134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10767	X	10767	-0-	-0-	-0-	10744	2	23	9	Y	21					187
07	9971	X	9971	-0-	-0-	-0-	9941	2	30	9	Y	27					214
08	11611	X	11611	-0-	-0-	-0-	11583	2	28	9	Y	25					239
09	11421	X	11421	-0-	-0-	-0-	11398	2	23	9	Y	21	186	1			74
*10	11440	X	11440	-0-	-0-	-0-	11411	2	29	9	Y	26					100
*11	12757	X	12757	-0-	-0-	-0-	12740	2	17	9	Y	15					115

REED T WELL #: 7H RRCID -> 248233 COMPL. DATE 06/23/2008 TOTAL DEPTH 14570 PERF.12222 - 14484

06	9900	X	9593	-0-	-307	-0-	9400	2	193	9	N	175	27	1			684
07	11222	X	11120	-0-	-102	-0-	10888	2	232	9	N	211	188	1			707
08	11222	X	9601	-0-	-1621	-0-	9380	2	221	9	N	201	194	1			714
09	10860	X	9230	-0-	-1630	-0-	9009	2	221	9	N	201					915
*10	10561	X	10561	-0-	-0-	-0-	10335	2	226	9	N	205	192	1			928
*11	11025	X	11025	-0-	-0-	-0-	10790	2	235	9	N	214	383	1			759

REED T WELL #: 8H RRCID -> 249369 COMPL. DATE 03/19/2009 TOTAL DEPTH 12210 PERF.12190 - 14368

06	4590	X	3837	-0-	-753	-0-	3734	2	103	9	N	94	101	1			503
07	4681	X	4160	-0-	-521	-0-	4103	2	57	9	N	52					555
08	4495	X	4097	-0-	-398	-0-	4043	2	54	9	N	49					604
09	4350	X	3905	-0-	-445	-0-	3851	2	54	9	N	49					653
10	4340	X	4222	-0-	-118	-0-	3998	2	224	9	N	204	147	1			710
*11	4062	X	4062	-0-	-0-	-0-	3971	2	91	9	N	83					793

HUFF 32 WELL #: 8 RRCID -> 249558 COMPL. DATE 01/17/2009 TOTAL DEPTH 15500 PERF.12066 - 15444

06	1410	N	1369	-0-	-41	-0-	1369	2			Y	-0-					94
07	1457	N	1416	-0-	-41	-0-	1405	2	11	9	Y	10					104
08	1457	N	1362	-0-	-95	-0-	1360	2	2	9	Y	2					106
09	3000	N	8717	-0-	5717	5717	8632	2	85	9	Y	77					183
*10	3100	N	-0-	-0-	-3100	2617					Y	55	191	1			47
*11	2617	N	-0-	-0-	-2617	-0-					Y	39					86

REED 2 WELL #: 9H RRCID -> 250047 COMPL. DATE 02/27/2009 TOTAL DEPTH 12241 PERF.12240 - 14302

06	9292	X	9292	-0-	-0-	-0-	9161	2	131	9	N	119	197	1			878
07	10481	X	10481	-0-	-0-	-0-	10301	2	180	9	N	164	189	1			853
08	10463	X	10463	-0-	-0-	-0-	10234	2	229	9	N	208	192	1			869
09	9700	X	9700	-0-	-0-	-0-	9471	2	229	9	N	208					1077
*10	9889	X	9889	-0-	-0-	-0-	9685	2	204	9	N	185					1262
*11	8736	X	8736	-0-	-0-	-0-	8430	2	306	9	N	278	364	1			1176

RUBY LEE WELL #: 102H RRCID -> 254567 COMPL. DATE 12/02/2009 TOTAL DEPTH 12319 PERF.12447 - 16733

06	10652	X	10652	-0-	-0-	-0-	10444	2	208	9	N	189	181	1			915
07	1023	X	363	-0-	-660	-0-	151	2	212	9	N	193	191	1			917
08	10645	X	10645	-0-	-0-	-0-	10451	2	194	9	N	176	306	1			787
09	10527	X	10527	-0-	-0-	-0-	10333	2	194	9	N	176					963
10	1023	X	416	-0-	-607	-0-	210	2	206	9	N	187	195	1			955
*11	7581	X	7581	-0-	-0-	-0-	7412	2	169	9	N	154	194	1			915

RUBY LEE WELL #: 103H RRCID -> 255527 COMPL. DATE 01/11/2010 TOTAL DEPTH 12260 PERF.12499 - 15348

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
RUBY LEE WELL #: 104H RRCID -> 257214 COMPL. DATE 04/09/2010 TOTAL DEPTH 14145 PERF.14310 - 18603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	26790	X	25349	-0-	-1441	-0-	25257	2	92	9	N	84	291	1			368
07	27528	X	25796	-0-	-1732	-0-	25776	2	20	9	N	18					386
08	26784	X	25647	-0-	-1137	-0-	25613	2	34	9	N	31					417
09	25920	X	24573	-0-	-1347	-0-	24539	2	34	9	N	31					448
10	26443	X	24973	-0-	-1470	-0-	24945	2	28	9	N	25					473
11	25350	X	24121	-0-	-1229	-0-	24108	2	13	9	N	12					485

WEST WELL #: T 1H RRCID -> 259614 COMPL. DATE 09/21/2010 TOTAL DEPTH 12123 PERF.12404 - 17078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13830	X	12443	-0-	-1387	-0-	12132	2	311	9	N	283	385	1			1374
07	14291	X	12119	-0-	-2172	-0-	11743	2	376	9	N	342	392	1			1324
08	11992	X	11992	-0-	-0-	-0-	11631	2	361	9	N	328	380	1			1272
09	12450	X	11283	-0-	-1167	-0-	11035	2	248	9	N	225	194	1			1303
10	12865	X	11594	-0-	-1271	-0-	11302	2	292	9	N	265	379	1			1189
11	12450	X	10780	-0-	-1670	-0-	10455	2	325	9	N	295	178	1			1306

WEST WELL #: T 2H RRCID -> 259655 COMPL. DATE 08/30/2010 TOTAL DEPTH 12188 PERF.12660 - 17328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16560	X	14639	-0-	-1921	-0-	14328	2	311	9	N	283	382	1			1095
07	17701	X	14601	-0-	-3100	-0-	14227	2	374	9	N	340	198	1			1237
08	17701	X	14467	-0-	-3234	-0-	14147	2	320	9	N	291	393	1			1135
09	17130	X	14185	-0-	-2945	-0-	13853	2	332	9	N	302	182	1			1255
10	16585	X	13747	-0-	-2838	-0-	13351	2	396	9	N	360	380	1			1235
*11	14649	X	14649	-0-	-0-	-0-	14158	2	491	9	N	446	565	1			1116

O'BRIEN WELL #: 2102H RRCID -> 259762 COMPL. DATE 01/17/2011 TOTAL DEPTH 12151 PERF.12280 - 16593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10140	X	8930	-0-	-1210	-0-	8624	2	306	9	N	278	193	1			810
07	10385	X	9265	-0-	-1120	-0-	8973	2	292	9	N	265	385	1			690
08	9362	X	6494	-0-	-2868	-0-	6282	2	212	9	N	193	178	1			705
09	9246	X	9246	-0-	-0-	-0-	9034	2	212	9	N	193					898
*10	9385	X	9385	-0-	-0-	-0-	9067	2	318	9	N	289	759	1			428
11	8970	X	5731	-0-	-3239	-0-	5646	2	85	9	N	77					505

MEEK 41 WELL #: 4H RRCID -> 262480 COMPL. DATE 05/17/2011 TOTAL DEPTH 12043 PERF.12250 - 16420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9976	X	9976	-0-	-0-	-0-	9494	2	482	9	N	438	571	1			238
07	10197	X	10197	-0-	-0-	-0-	9749	2	448	9	N	407	375	1			270
08	10499	X	10499	-0-	-0-	-0-	10006	2	493	9	N	448	579	1			139
09	10284	X	10284	-0-	-0-	-0-	9791	2	493	9	N	448					587
*10	9964	X	9964	-0-	-0-	-0-	9547	2	417	9	N	379	383	1			583
*11	9485	X	9485	-0-	-0-	-0-	9023	2	462	9	N	420	375	1			628

RUBY LEE WELL #: 105H RRCID -> 264771 COMPL. DATE 11/21/2011 TOTAL DEPTH 12099 PERF.12228 - 16665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7026	X	7026	-0-	-0-	-0-	6848	2	178	9	N	162	76	1			1290
07	6925	X	6925	-0-	-0-	-0-	6658	2	267	9	N	243	283	1			1250
08	5941	X	5941	-0-	-0-	-0-	5765	2	176	9	N	160	276	1			1134
09	5890	X	5890	-0-	-0-	-0-	5714	2	176	9	N	160					1294
10	5766	X	5506	-0-	-260	-0-	5267	2	239	9	N	217	360	1			1151
11	5580	X	3848	-0-	-1732	-0-	3618	2	230	9	N	209					1360

LOTT 2 WELL #: 6H RRCID -> 265828 COMPL. DATE 09/13/2011 TOTAL DEPTH 11597 PERF.11678 - 16013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11858	X	11858	-0-	-0-	-0-	11564	2	294	9	N	267	192	1			741
07	11129	X	10880	-0-	-249	-0-	10607	2	273	9	N	248	369	1			620
08	11129	X	10431	-0-	-698	-0-	10176	2	255	9	N	232	197	1			655
09	10770	X	10565	-0-	-205	-0-	10310	2	255	9	N	232					887
10	11129	X	10176	-0-	-953	-0-	9875	2	301	9	N	274	193	1			968
11	10770	X	10019	-0-	-751	-0-	9724	2	295	9	N	268	387	1			849

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
HAMILTON 39 WELL #: 3H RRCID -> 267090 COMPL. DATE 06/05/2012 TOTAL DEPTH 11681 PERF.11785 - 16153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4897	X	4897	-0-	-0-	-0-	4630	2	267	9	N	243	192	1			682
07	4495	X	4154	-0-	-341	-0-	3942	2	212	9	N	193	196	1			679
08	4495	X	402	-0-	-4093	-0-	368	2	34	9	N	31					710
09	4890	X	1462	-0-	-3428	-0-	1379	2	83	9	N	75					785
10	5053	X	3523	-0-	-1530	-0-	3291	2	232	9	N	211	193	1			803
11	4890	X	3324	-0-	-1566	-0-	3082	2	242	9	N	220	186	1			837

WEST WELL #: T 4H RRCID -> 271317 COMPL. DATE 11/12/2013 TOTAL DEPTH 12215 PERF.12495 - 17172

06	17940	X	13939	-0-	-4001	-0-	13552	2	387	9	N	352	378	1			938
07	18786	X	16097	-0-	-2689	-0-	15774	2	323	9	N	294	190	1			1042
08	18786	X	15919	-0-	-2867	-0-	15552	2	367	9	N	334	392	1			984
09	18180	X	15271	-0-	-2909	-0-	14922	2	349	9	N	317	387	1			914
10	18073	X	15663	-0-	-2410	-0-	15221	2	442	9	N	402	389	1			927
11	15570	X	14405	-0-	-1165	-0-	14047	2	358	9	N	325	382	1			870

WEST WELL #: T 3H RRCID -> 275782 COMPL. DATE 02/19/2014 TOTAL DEPTH 12499 PERF.12720 - 17517

06	7770	X	7060	-0-	-710	-0-	6562	2	498	9	N	453	388	1			1523
07	8029	X	7124	-0-	-905	-0-	6615	2	509	9	N	463	387	1			1599
08	7471	X	7257	-0-	-214	-0-	6782	2	475	9	N	432	573	1			1458
09	7230	X	6885	-0-	-345	-0-	6318	2	567	9	N	515	387	1			1586
10	7316	X	6762	-0-	-554	-0-	6331	2	431	9	N	392	369	1			1609
11	7050	X	6629	-0-	-421	-0-	6073	2	556	9	N	505	540	1			1574

BABA (BROWN DOLOMITE) 04876 500 NON-ASSOCIATED ONE WELL CNTY: HARTLEY
FORTAY, INC. 277925
NATIONAL PRAIRIE DAIRY FARMS 3 WELL #: 1 RRCID -> 259656 COMPL. DATE 04/02/2010 TOTAL DEPTH 6650 PERF. 3783 - 3833

06	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
07	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
08	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
09	300	N	111	-0-	-189	-0-	111	2			N	-0-					-0-
*10	372	N	302	-0-	-70	-0-	302	2			N	-0-					-0-
11	330	N	83	-0-	-247	-0-	83	2			N	-0-					-0-

BAR NINE (BROWN DOLOMITE) 05538 300 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
C. O. OIL AND GAS, LLC 120745
PRICE, T. J. WELL #: 1 RRCID -> 056646 COMPL. DATE 05/01/1973 TOTAL DEPTH 4470 PERF. 3117 - 3136

06	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
07	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
08	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
09	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-

PRICE, T.J. WELL #: 2 RRCID -> 056647 COMPL. DATE 01/15/1979 TOTAL DEPTH 3310 PERF. 3124 - 3136

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BAR NINE (BROWN DOLOMITE) //CONT.// 05538 300 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
C. O. OIL AND GAS, LLC //CONT.// 120745
FRANKIE WELL #: 1 RRCID -> 116991 COMPL. DATE 05/10/1985 TOTAL DEPTH 4144 PERF. 3137 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
09	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-

LINDA WELL #: 1 RRCID -> 119659 COMPL. DATE 12/30/1985 TOTAL DEPTH 3255 PERF. 3080 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
07	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
08	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-

GINGER WELL #: 1 RRCID -> 123890 COMPL. DATE N/A TOTAL DEPTH 3185 PERF. 3114 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
KAY WELL #: 1 RRCID -> 177638 COMPL. DATE 04/11/2000 TOTAL DEPTH 6609 PERF. 3044 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BARLOW (MORROW) 05727 498 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
CUTTER, ETHEL K. -A- WELL #: 1 RRCID -> 021752 COMPL. DATE 10/03/1955 TOTAL DEPTH N/A PERF. 7947 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON CREEK (MORROW LOWER) 05960 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
WATERS WELL #: 3328R RRCID -> 246456 COMPL. DATE 07/15/2008 TOTAL DEPTH 10882 PERF. 10496 - 10512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6360	X	5511	-0-	-849	-0-	5494	2	17	9	N	15					146
07	6479	X	4812	-0-	-1667	-0-	4799	2	13	9	N	12					158
08	6479	X	5290	-0-	-1189	-0-	5290	2			N	-0-					158
09	5790	X	5114	-0-	-676	-0-	5103	2	11	9	N	10					168
10	5952	X	5185	-0-	-767	-0-	5174	2	11	9	N	10					178
11	5520	X	4963	-0-	-557	-0-	4957	2	6	9	N	5					183

BARTON CREEK (MORROW LOWER) //CONT.// 05960 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
KELLN 327 WELL #: 1 RRCID -> 211350 COMPL. DATE 07/26/2005 TOTAL DEPTH 10970 PERF.10497 - 10616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					6
07	1303	N	1303	-0-	-0-	-0-	1303	2			N	-0-					6
08	1302	N	1291	-0-	-11	-0-	1291	2			N	-0-					6
09	1260	N	1260	-0-	-0-	-0-	1260	2			N	-0-					6
10	1416	N	1416	-0-	-0-	-0-	1416	2			N	-0-					6
11	1260	N	905	-0-	-355	-0-	905	2			N	-0-					6

LE NORMAN OPERATING LLC 491579
MCGARRAUGH WELL #: 1204 RRCID -> 204056 COMPL. DATE 08/22/2004 TOTAL DEPTH 11262 PERF.11078 - 11116

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	12	1			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAL (MORROW LOWER) 06427 250 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BARTON TRUST WELL #: 1 RRCID -> 180345 COMPL. DATE 09/01/2000 TOTAL DEPTH 10825 PERF. 7744 - 10442

06	1050	#	913	-0-	-137	-0-	913	3			N	-0-					35
07	992	#	869	-0-	-123	-0-	836	3	33	4	N	-0-					35
08	1034	R	1034	-0-	-0-	-0-	1034	3			N	-0-					35
09	1515	R	1515	-0-	-0-	-0-	1515	3			N	-0-					35
10	1097	R	1097	-0-	-0-	-0-	1097	3			N	-0-					35
*11	1049	R	1049	-0-	-0-	-0-	1049	3			N	-0-					35

PORTER WELL #: 2 RRCID -> 196295 COMPL. DATE 03/21/2003 TOTAL DEPTH 10500 PERF.10005 - 10244

06	2081	R	2081	-0-	-0-	-0-	2081	3			N	-0-					32
07	2297	R	2297	-0-	-0-	-0-	2297	3			N	-0-					32
08	2143	R	2143	-0-	-0-	-0-	2143	3			N	-0-					32
09	2124	R	2124	-0-	-0-	-0-	2124	3			N	-0-					32
10	2232	#	2062	-0-	-170	-0-	2062	3			N	-0-					32
11	2160	#	2048	-0-	-112	-0-	2048	3			N	-0-					32

BARTON, HUGH D. WELL #: 4 RRCID -> 196555 COMPL. DATE 03/31/2003 TOTAL DEPTH 10850 PERF. 7794 - 10500

06	14B2	EXT	-0-	-0-	-0-	19					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	19					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	19					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	19					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	19					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	19					N	-0-					-0-

BATTON OIL & GAS, LLC 056384
BART WELL #: 1 RRCID -> 051420 COMPL. DATE 09/23/1971 TOTAL DEPTH 10564 PERF.10324 - 10330

06	H15	VIOL	13	-0-	13	47	13	2			N	-0-					29
07	14B2	EXT	76	-0-	76	123	76	2			N	-0-					29
08	14B2	EXT	65	-0-	65	188	65	2			N	-0-					29
09	14B2	EXT	83	-0-	83	271	83	2			N	-0-					29
10	14B2	EXT	70	-0-	70	341	70	2			N	-0-					29
11	14B2	EXT	145	-0-	145	486	145	2			N	-0-					29

BEAL (MORROW LOWER) //CONT.// 06427 250 ASSOCIATED 49B CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
FELKER -A- WELL #: 1 RRCID -> 055920 COMPL. DATE 12/15/1968 TOTAL DEPTH 10615 PERF. 9722 - 10504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3450	#	3136	-0-	-314	-0-	3094	3	42	9	N	38					120
07	3286	#	3217	-0-	-69	-0-	3217	3			N	-0-					120
08	3286	#	3229	-0-	-57	-0-	3229	3			N	-0-					120
09	3150	#	2938	-0-	-212	-0-	2936	3	2	9	N	2					122
10	3255	#	3123	-0-	-132	-0-	3121	3	2	9	N	2					124
11	3150	#	3062	-0-	-88	-0-	45	1	3017	3	N	-0-					124

LE NORMAN OPERATING LLC 491579
BARTON ESTATE WELL #: 3T RRCID -> 175429 COMPL. DATE 06/07/1999 TOTAL DEPTH 10800 PERF.10522 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		2740	-0-	2740	140021	2740	2			N	-0-					170
07	SWR 10		2414	-0-	2414	142435	2414	2			N	-0-					170
08	SWR 10		2793	-0-	2793	145228	2793	2			N	-0-					170
09	SWR 10		2697	-0-	2697	147925	2691	2	6	9	N	5					175
10	SWR 10		3072	-0-	3072	150997	3072	2			N	-0-					175
11	SWR 10		2979	-0-	2979	153976	2979	2			N	-0-					174

BEAL (MORROW UPPER) 06427 500 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BEAL, GEORGE E. ET AL WELL #: 2 RRCID -> 198367 COMPL. DATE 08/01/2003 TOTAL DEPTH 10778 PERF. 7930 - 10554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6337	R	6337	-0-	-0-	-0-	6337	3			N	-0-					53
07	6449	R	6449	-0-	-0-	-0-	6449	3			N	-0-					53
08	6013	R	6013	-0-	-0-	-0-	6013	3			N	-0-					53
09	5851	R	5851	-0-	-0-	-0-	5851	3			N	-0-					53
10	5883	R	5883	-0-	-0-	-0-	5883	3			N	-0-					53
*11	5262	R	5262	-0-	-0-	-0-	5183	3	78	4	N	1					54
							1	9									

LE NORMAN OPERATING LLC 491579
BARTON ESTATE WELL #: 3C RRCID -> 175431 COMPL. DATE 07/09/2014 TOTAL DEPTH 10800 PERF. 9769 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECHOLD (MORROW LOWER) 06587 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
J-BREX COMPANY 427513
SCHULTZ WELL #: 1 RRCID -> 105344 COMPL. DATE 10/07/1982 TOTAL DEPTH 9129 PERF. 8878 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
07	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
08	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
09	150	N	128	-0-	-22	-0-	128	2			N	-0-					-0-
10	155	N	138	-0-	-17	-0-	138	2			N	-0-					-0-
11	150	N	135	-0-	-15	-0-	135	2			N	-0-					-0-

BECHTHOLD (TONKAWA) 06589 500 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
BECHTOLD UNIT WELL #: 1 RRCID -> 021759 COMPL. DATE 04/14/1962 TOTAL DEPTH 6260 PERF. 6120 - 6153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	#	755	-0-	-25	-0-	755	2			N	-0-					30
07	806	#	590	-0-	-216	-0-	590	2			N	-0-	25	1			5
08	858	R	858	-0-	-0-	-0-	858	2			N	-0-					5
09	843	R	843	-0-	-0-	-0-	843	2			N	-0-					5
10	806	#	663	-0-	-143	-0-	663	2			N	-0-					5
11	780	#	631	-0-	-149	-0-	624	2	7	9	N	6					11

B AND G PRODUCTION, INC. 039870
TEARE, J. W., ET AL, UNIT WELL #: 1 RRCID -> 021761 COMPL. DATE 11/13/1962 TOTAL DEPTH 6240 PERF. 6152 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	#	217	-0-	-23	-0-	217	2			N	-0-					-0-
07	248	#	221	-0-	-27	-0-	221	2			N	-0-					-0-
08	248	#	216	-0-	-32	-0-	216	2			N	-0-					-0-
09	240	#	185	-0-	-55	-0-	185	2			N	-0-					-0-
10	217	#	206	-0-	-11	-0-	206	2			N	-0-					-0-
11	210	#	199	-0-	-11	-0-	199	2			N	-0-					-0-

FAR WEST DEVELOPMENT, LLC 261520
SLOUGH, HENRY WELL #: 1 RRCID -> 021763 COMPL. DATE 09/01/1961 TOTAL DEPTH 6200 PERF. 6072 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1389	R	1389	-0-	-0-	-0-	1356	2	33	9	N	30	23	7			172
07	1333	#	1022	-0-	-311	-0-	1020	2	2	9	N	2					174
08	1418	R	1418	-0-	-0-	-0-	1382	2	36	9	N	33					207
09	1290	#	1062	-0-	-228	-0-	1062	2			N	-0-					207
10	1333	#	1258	-0-	-75	-0-	1250	2	8	9	N	7					214
11	1290	#	1169	-0-	-121	-0-	1147	2	22	9	N	20	184	1			50

FAULCONER, VERNON E., INC. 263701
CUNNINGHAM, M. F. WELL #: 1 RRCID -> 033204 COMPL. DATE 10/28/1963 TOTAL DEPTH 6250 PERF. 6126 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	R	1530	-0-	-0-	-0-	1530	2			N	-0-					72
07	1240	#	1125	-0-	-115	-0-	1125	2			N	-0-					72
08	1710	R	1710	-0-	-0-	-0-	1710	2			N	-0-					72
09	1518	R	1518	-0-	-0-	-0-	1518	2			N	-0-					72
10	1503	R	1503	-0-	-0-	-0-	1503	2			N	-0-					72
*11	1345	R	1345	-0-	-0-	-0-	1343	2	2	9	N	2					74

MEWBOURNE OIL COMPANY 562560
BELL WELL #: 5 RRCID -> 128086 COMPL. DATE 01/20/1989 TOTAL DEPTH 8416 PERF. 6182 - 8277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	#	202	-0-	-38	-0-	30	1	172	2	N	-0-					-0-
07	248	#	211	-0-	-37	-0-	31	1	180	2	N	-0-					-0-
08	217	#	210	-0-	-7	-0-	31	1	179	2	N	-0-					-0-
09	210	#	205	-0-	-5	-0-	30	1	175	2	N	-0-					-0-
10	217	#	215	-0-	-2	-0-	31	1	184	2	N	-0-					-0-
*11	216	R	216	-0-	-0-	-0-	30	1	186	2	N	-0-					-0-

BECK (CHESTER) 06609 200 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
UNIT PETROLEUM COMPANY 877099
BECK WELL #: 1 RRCID -> 089915 COMPL. DATE 08/30/1980 TOTAL DEPTH 7650 PERF. 7596 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	694	-0-	-116	-0-	694	2			N	-0-					-0-
07	837	N	694	-0-	-143	-0-	694	2			N	-0-					-0-
08	775	N	694	-0-	-81	-0-	694	2			N	-0-					-0-
09	690	N	630	-0-	-60	-0-	630	2			N	-0-					-0-
10	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
*11	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-

BEGERT (10,200) 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
WASHITA RIVER 34 WELL #: 3 RRCID -> 264875 COMPL. DATE 03/10/2011 TOTAL DEPTH 13400 PERF.11174 - 13259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	278	-0-	-382	-0-	260	2	18	9	N	16					90
07	562	N	562	-0-	-0-	-0-	547	2	15	9	N	14					104
08	946	N	946	-0-	-0-	-0-	926	2	20	9	N	18					122
09	843	N	843	-0-	-0-	-0-	835	2	8	9	N	7					129
10	558	N	524	-0-	-34	-0-	505	2	19	9	N	17					146
11	930	N	430	-0-	-500	-0-	424	2	6	9	N	5					151

STICKLEY WELL #: 1242HB RRCID -> 266126 COMPL. DATE 09/25/2011 TOTAL DEPTH 12049 PERF.12265 - 16565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3600	X	3514	-0-	-86	-0-	540	1	2923	2	N	46					204
							51	9									
07	3627	X	3163	-0-	-464	-0-	489	1	2622	2	N	47					251
							52	9									
08	3689	X	3439	-0-	-250	-0-	620	1	2768	2	N	46	182	1			115
							51	9									
09	3570	X	3282	-0-	-288	-0-	668	1	2549	2	N	59					174
							65	9									
10	3689	X	3350	-0-	-339	-0-	656	1	2626	2	N	62					236
							68	9									
11	3510	X	3087	-0-	-423	-0-	609	1	2426	2	N	47	187	1			96
							52	9									

TEPE WELL #: 138HB RRCID -> 266856 COMPL. DATE 11/23/2011 TOTAL DEPTH 11374 PERF.11760 - 15774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4528	X	4528	-0-	-0-	-0-	1044	1	3377	2	N	97	182	1			210
							107	9									
07	4330	X	4330	-0-	-0-	-0-	932	1	3304	2	N	85					295
							94	9									
08	3813	X	3676	-0-	-137	-0-	1043	1	2536	2	N	88	185	1			198
							97	9									
09	3720	X	3720	-0-	-0-	-0-	1038	1	2626	2	N	51					249
							56	9									
10	3813	X	3066	-0-	-747	-0-	992	1	1974	2	N	91	188	1			152
							100	9									
11	3690	X	3528	-0-	-162	-0-	912	1	2496	2	N	109	181	1			80
							120	9									

BOWERS WELL #: 104HC RRCID -> 267235 COMPL. DATE 02/26/2012 TOTAL DEPTH 11621 PERF.11911 - 15897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12450	X	9675	-0-	-2775	-0-	340	1	9168	2	N	152	183	1			179
							167	9									
07	12865	X	12028	-0-	-837	-0-	397	1	11422	2	N	190	187	1			182
							209	9									
08	12834	X	12453	-0-	-381	-0-	408	1	11811	2	N	213	181	1			214
							234	9									
09	12360	X	11477	-0-	-883	-0-	397	1	10885	2	N	177	187	1			204
							195	9									
10	12028	X	11190	-0-	-838	-0-	372	1	10614	2	N	185	190	1			199
							204	9									
11	12060	X	11479	-0-	-581	-0-	399	1	10852	2	N	207	186	1			220
							228	9									

ENERVEST OPERATING, L.L.C. 252131
BEGERT TRUST 6 WELL #: 1 RRCID -> 236841 COMPL. DATE 04/01/2008 TOTAL DEPTH 13340 PERF.11182 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1585	N	1585	-0-	-0-	-0-	1573	2	12	9	N	11					28
07	1629	N	1629	-0-	-0-	-0-	1621	2	8	9	N	7					35
08	1605	N	1605	-0-	-0-	-0-	1596	2	9	9	N	8					43
09	1590	N	1437	-0-	-153	-0-	1431	2	6	9	N	5					48
10	1643	N	1520	-0-	-123	-0-	1509	2	11	9	N	10					58
11	1560	N	1515	-0-	-45	-0-	1506	2	9	9	N	8	54	1			12

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ELM CREEK RANCH 46 WELL #: 1 RRCID -> 236850 COMPL. DATE 03/13/2008 TOTAL DEPTH 13500 PERF.11212 - 13470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1326	-0-	-204	-0-	30	1	1296	2	N	-0-					71
07	1581	N	1518	-0-	-63	-0-	31	1	1483	2	N	4					75
							4	9									
08	1432	N	1432	-0-	-0-	-0-	31	1	1399	2	N	2					77
							2	9									
09	1320	N	1269	-0-	-51	-0-	30	1	1238	2	N	1					78
							1	9									
10	1519	N	1403	-0-	-116	-0-	31	1	1363	2	N	8	66	1			20
							9	9									
11	1380	N	1299	-0-	-81	-0-	30	1	1258	2	N	10					30
							11	9									

BEGERT TRUST 4 WELL #: 1 RRCID -> 236905 COMPL. DATE 01/20/2008 TOTAL DEPTH 13500 PERF.11128 - 13348

06	810	N	805	-0-	-5	-0-	793	2	12	9	N	11					84
07	791	N	791	-0-	-0-	-0-	784	2	7	9	N	6	80	1			10
08	843	N	843	-0-	-0-	-0-	834	2	9	9	N	8					18
09	810	N	801	-0-	-9	-0-	791	2	10	9	N	9					27
10	806	N	791	-0-	-15	-0-	780	2	11	9	N	10					37
11	810	N	788	-0-	-22	-0-	779	2	9	9	N	8					45

BEGERT TRUST 31 WELL #: 1 RRCID -> 236910 COMPL. DATE 01/28/2008 TOTAL DEPTH 13450 PERF.11386 - 13258

06	1110	N	938	-0-	-172	-0-	30	1	908	2	N	-0-					8
07	1085	N	863	-0-	-222	-0-	31	1	832	2	N	-0-					8
08	1039	N	1039	-0-	-0-	-0-	31	1	982	2	N	24					32
							26	9									
09	930	N	899	-0-	-31	-0-	30	1	869	2	N	-0-					32
10	868	N	719	-0-	-149	-0-	31	1	682	2	N	5					37
							6	9									
11	1020	N	830	-0-	-190	-0-	30	1	791	2	N	8					45
							9	9									

BEGERT TRUST 5 WELL #: 1 RRCID -> 237692 COMPL. DATE 04/23/2008 TOTAL DEPTH 13255 PERF.11192 - 13245

06	2351	N	2351	-0-	-0-	-0-	2351	2			N	-0-					10
07	2455	N	2455	-0-	-0-	-0-	2455	2			N	-0-					10
08	2411	N	2411	-0-	-0-	-0-	2411	2			N	-0-					10
09	2340	N	2320	-0-	-20	-0-	2320	2			N	-0-					10
10	2449	N	2331	-0-	-118	-0-	2331	2			N	-0-					10
11	2340	N	2224	-0-	-116	-0-	2224	2			N	-0-					10

ELM CREEK RANCH 35 WELL #: 1 RRCID -> 238631 COMPL. DATE 05/16/2008 TOTAL DEPTH 13317 PERF.11114 - 13258

06	1680	N	1622	-0-	-58	-0-	30	1	1579	2	N	12					82
							13	9									
07	1736	N	1711	-0-	-25	-0-	31	1	1659	2	N	19					101
							21	9									
08	1705	N	1623	-0-	-82	-0-	31	1	1582	2	N	9	85	1			25
							10	9									
09	1660	N	1660	-0-	-0-	-0-	30	1	1613	2	N	15					40
							17	9									
10	1705	N	1667	-0-	-38	-0-	31	1	1612	2	N	22					62
							24	9									
*11	1576	N	1576	-0-	-0-	-0-	30	1	1522	2	N	22					84
							24	9									

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ELM CREEK RANCH 36 WELL #: 1 RRCID -> 238848 COMPL. DATE 05/08/2008 TOTAL DEPTH 13480 PERF.11118 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1265	-0-	-25	-0-	1256	2	9	9	N	8					144
07	1386	N	1386	-0-	-0-	-0-	1369	2	17	9	N	15	100	1			59
08	1354	N	1354	-0-	-0-	-0-	1340	2	14	9	N	13					72
09	1306	N	1306	-0-	-0-	-0-	1288	2	18	9	N	16					88
10	1395	N	1321	-0-	-74	-0-	1298	2	23	9	N	21					109
11	1320	N	1227	-0-	-93	-0-	1215	2	12	9	N	11					120

ELM CREEK RANCH 45 WELL #: 2 RRCID -> 239819 COMPL. DATE 07/27/2008 TOTAL DEPTH 13350 PERF.11262 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1135	-0-	-35	-0-	1118	2	17	9	N	15					135
07	1209	N	1134	-0-	-75	-0-	1119	2	15	9	N	14	121	1			28
08	1183	N	1183	-0-	-0-	-0-	1169	2	14	9	N	13					41
09	1143	N	1143	-0-	-0-	-0-	1124	2	19	9	N	17					58
10	1170	N	1170	-0-	-0-	-0-	1151	2	19	9	N	17					75
11	1140	N	1121	-0-	-19	-0-	1107	2	14	9	N	13					88

ELM CREEK RANCH 34 WELL #: 1 RRCID -> 241154 COMPL. DATE 06/24/2008 TOTAL DEPTH 13275 PERF.12612 - 13210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1599	-0-	-51	-0-	1599	2			N	-0-					55
07	1674	N	1643	-0-	-31	-0-	1631	2	12	9	N	11					66
08	1674	N	1646	-0-	-28	-0-	1633	2	13	9	N	12					78
09	1626	N	1626	-0-	-0-	-0-	1609	2	17	9	N	15					93
10	1825	N	1825	-0-	-0-	-0-	1814	2	11	9	N	10	59	1			44
11	1590	N	1544	-0-	-46	-0-	1531	2	13	9	N	12					56

HELTON 6 WELL #: 1 RRCID -> 241401 COMPL. DATE 07/11/2008 TOTAL DEPTH 14200 PERF.11167 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1797	N	1797	-0-	-0-	-0-	1794	2	3	9	N	3					70
07	1812	N	1812	-0-	-0-	-0-	1788	2	24	9	N	22					92
08	1798	N	1640	-0-	-158	-0-	1640	2			N	-0-					92
09	1800	N	1665	-0-	-135	-0-	1662	2	3	9	N	3					95
10	1798	N	1772	-0-	-26	-0-	1764	2	8	9	N	7					102
*11	1700	N	1700	-0-	-0-	-0-	1698	2	2	9	N	2					104

ELM CREEK RANCH 6 WELL #: 1 RRCID -> 242157 COMPL. DATE 07/09/2008 TOTAL DEPTH 13250 PERF.11124 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	912	N	912	-0-	-0-	-0-	901	2	11	9	N	10	72	1			44
07	930	N	925	-0-	-5	-0-	918	2	7	9	N	6					50
08	961	N	911	-0-	-50	-0-	904	2	7	9	N	6					56
09	900	N	801	-0-	-99	-0-	795	2	6	9	N	5					61
10	930	N	901	-0-	-29	-0-	894	2	7	9	N	6					67
11	870	N	825	-0-	-45	-0-	816	2	9	9	N	8					75

ELM CREEK RANCH 5 WELL #: 1 RRCID -> 242164 COMPL. DATE 05/03/2008 TOTAL DEPTH 13400 PERF.11300 - 13354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	N	2074	-0-	-56	-0-	2056	2	18	9	N	16					83
07	2214	N	2214	-0-	-0-	-0-	2199	2	15	9	N	14					97
08	2201	N	2153	-0-	-48	-0-	2139	2	14	9	N	13					110
09	2122	N	2122	-0-	-0-	-0-	2105	2	17	9	N	15					125
10	2201	N	2049	-0-	-152	-0-	2043	2	6	9	N	5					130
11	2070	N	2034	-0-	-36	-0-	2032	2	2	9	N	2					132

ELM CREEK RANCH 46 WELL #: 2 RRCID -> 242607 COMPL. DATE 07/21/2008 TOTAL DEPTH 13300 PERF.11214 - 13198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1701	-0-	-9	-0-	1688	2	13	9	N	12					122
07	1767	N	1756	-0-	-11	-0-	1744	2	12	9	N	11	105	1			28
08	1669	N	1669	-0-	-0-	-0-	1658	2	11	9	N	10					38
09	1710	N	1596	-0-	-114	-0-	1586	2	10	9	N	9					47
10	1767	N	1585	-0-	-182	-0-	1575	2	10	9	N	9					56
11	1620	N	1541	-0-	-79	-0-	1531	2	10	9	N	9					65

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WASHITA RIVER 40 WELL #: 1 RRCID -> 242759 COMPL. DATE 08/12/2008 TOTAL DEPTH 14550 PERF.11484 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1765	-0-	-155	-0-	1745	2	20	9	N	18					178
07	1914	N	1914	-0-	-0-	-0-	1868	2	46	9	N	42					220
08	1921	N	1921	-0-	-0-	-0-	1891	2	30	9	N	27	185	1			62
09	1791	N	1791	-0-	-0-	-0-	1755	2	36	9	N	33					95
10	1922	N	1626	-0-	-296	-0-	1606	2	20	9	N	18					113
11	1860	N	1445	-0-	-415	-0-	1445	2			N	-0-					113

FLOWERS, J. R. 2 WELL #: 1 RRCID -> 242819 COMPL. DATE 09/16/2008 TOTAL DEPTH 13375 PERF.11267 - 13262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1508	N	1508	-0-	-0-	-0-	1489	2	19	9	N	17					149
07	1550	N	1542	-0-	-8	-0-	1524	2	18	9	N	16					165
08	1550	N	1524	-0-	-26	-0-	1507	2	17	9	N	15					180
09	1500	N	1463	-0-	-37	-0-	1444	2	19	9	N	17					197
10	1550	N	1489	-0-	-61	-0-	1474	2	15	9	N	14	183	1			28
11	1470	N	1435	-0-	-35	-0-	1420	2	15	9	N	14					42

FLOWERS, E. B. 41 WELL #: 1 RRCID -> 243105 COMPL. DATE 09/01/2008 TOTAL DEPTH 13575 PERF.11272 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1746	N	1746	-0-	-0-	-0-	1724	2	22	9	N	20					77
07	1787	N	1787	-0-	-0-	-0-	1768	2	19	9	N	17					94
08	1798	N	1737	-0-	-61	-0-	1720	2	17	9	N	15					109
09	1740	N	1683	-0-	-57	-0-	1666	2	17	9	N	15					124
10	1798	N	1667	-0-	-131	-0-	1658	2	9	9	N	8					132
11	1680	N	1628	-0-	-52	-0-	1608	2	20	9	N	18					150

BEGERT TRUST 5 WELL #: 2 RRCID -> 243107 COMPL. DATE 08/04/2008 TOTAL DEPTH 13300 PERF.11169 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	639	-0-	-81	-0-	639	2			N	-0-					73
07	744	N	737	-0-	-7	-0-	730	2	7	9	N	6	67	1			12
08	713	N	698	-0-	-15	-0-	698	2			N	-0-					12
09	729	N	729	-0-	-0-	-0-	723	2	6	9	N	5					17
10	744	N	728	-0-	-16	-0-	725	2	3	9	N	3					20
*11	705	N	705	-0-	-0-	-0-	702	2	3	9	N	3					23

BEGERT TRUST 31 WELL #: 2 RRCID -> 244167 COMPL. DATE 10/07/2008 TOTAL DEPTH 13275 PERF.11257 - 13158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	773	-0-	-7	-0-	765	2	8	9	N	7					35
07	806	N	793	-0-	-13	-0-	785	2	8	9	N	7					42
08	806	N	778	-0-	-28	-0-	771	2	7	9	N	6					48
09	780	N	761	-0-	-19	-0-	755	2	6	9	N	5					53
10	806	N	761	-0-	-45	-0-	753	2	8	9	N	7					60
11	750	N	724	-0-	-26	-0-	718	2	6	9	N	5					65

BOWERS 37 WELL #: 2 RRCID -> 244170 COMPL. DATE 10/18/2008 TOTAL DEPTH 13500 PERF.11225 - 13428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	N	2347	-0-	-53	-0-	2335	2	12	9	N	11					130
07	2480	N	2425	-0-	-55	-0-	2408	2	17	9	N	15					145
08	2480	N	2414	-0-	-66	-0-	2399	2	15	9	N	14					159
09	2340	N	2330	-0-	-10	-0-	2312	2	18	9	N	16					175
10	2418	N	2377	-0-	-41	-0-	2358	2	19	9	N	17					192
11	2340	N	2297	-0-	-43	-0-	2279	2	18	9	N	16	166	1			42

E. B. FLOWERS 33 WELL #: 1 RRCID -> 246163 COMPL. DATE 08/17/2008 TOTAL DEPTH 13300 PERF.11189 - 13210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	777	-0-	-3	-0-	764	2	13	9	N	12					55
07	899	N	815	-0-	-84	-0-	802	2	13	9	N	12					67
08	837	N	791	-0-	-46	-0-	779	2	12	9	N	11					78
09	780	N	753	-0-	-27	-0-	741	2	12	9	N	11					89
10	806	N	774	-0-	-32	-0-	763	2	11	9	N	10					99
11	780	N	752	-0-	-28	-0-	735	2	17	9	N	15					114

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

E.B. FLOWERS 1 WELL #: 1 RRCID -> 246180 COMPL. DATE 08/25/2008 TOTAL DEPTH 13414 PERF.11184 - 13316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	777	-0-	-3	-0-	770	2	7	9	N	6					84
07	806	N	788	-0-	-18	-0-	782	2	6	9	N	5					89
08	899	N	823	-0-	-76	-0-	817	2	6	9	N	5					94
09	781	N	781	-0-	-0-	-0-	774	2	7	9	N	6					100
10	776	N	776	-0-	-0-	-0-	774	2	2	9	N	2					102
11	810	N	770	-0-	-40	-0-	762	2	8	9	N	7					109

FLOWERS, J. R. 42 WELL #: 1 RRCID -> 246272 COMPL. DATE 09/23/2008 TOTAL DEPTH 13579 PERF.11268 - 13493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3210	X	3088	-0-	-122	-0-	3069	2	19	9	N	17					222
07	3317	X	3223	-0-	-94	-0-	3204	2	19	9	N	17	187	1			52
08	3317	X	3161	-0-	-156	-0-	3144	2	17	9	N	15					67
09	3120	X	3068	-0-	-52	-0-	3048	2	20	9	N	18					85
10	3224	X	3010	-0-	-214	-0-	2993	2	17	9	N	15					100
11	3120	X	2931	-0-	-189	-0-	2914	2	17	9	N	15					115

BEGERT TRUST 3 WELL #: 2 RRCID -> 246503 COMPL. DATE 11/13/2008 TOTAL DEPTH 13350 PERF.11620 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2005	N	2005	-0-	-0-	-0-	1987	2	18	9	N	16					28
07	2066	N	2066	-0-	-0-	-0-	2053	2	13	9	N	12					40
08	2057	N	2057	-0-	-0-	-0-	2043	2	14	9	N	13					53
09	2010	N	1968	-0-	-42	-0-	1953	2	15	9	N	14					67
10	2077	N	1928	-0-	-149	-0-	1920	2	8	9	N	7	64	1			10
11	1980	N	1903	-0-	-77	-0-	1889	2	14	9	N	13					23

BEGERT TRUST 43 WELL #: 2 RRCID -> 246512 COMPL. DATE 11/21/2008 TOTAL DEPTH 13376 PERF.11132 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1181	N	1181	-0-	-0-	-0-	1164	2	17	9	N	15					47
07	1209	N	1195	-0-	-14	-0-	1178	2	17	9	N	15					62
08	1209	N	1182	-0-	-27	-0-	1164	2	18	9	N	16					78
09	1170	N	1155	-0-	-15	-0-	1141	2	14	9	N	13	81	1			10
10	1209	N	1164	-0-	-45	-0-	1147	2	17	9	N	15					25
11	1140	N	1107	-0-	-33	-0-	1094	2	13	9	N	12					37

ELM CREEK RANCH 36 WELL #: 3 RRCID -> 246513 COMPL. DATE 12/01/2008 TOTAL DEPTH 13525 PERF.11340 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	N	2113	-0-	-17	-0-	2106	2	7	9	N	6					63
07	2232	N	2203	-0-	-29	-0-	2192	2	11	9	N	10					73
08	2232	N	2164	-0-	-68	-0-	2141	2	23	9	N	21					94
09	2103	N	2103	-0-	-0-	-0-	2089	2	14	9	N	13					107
10	2201	N	2086	-0-	-115	-0-	2086	2			N	-0-					107
11	2100	N	1995	-0-	-105	-0-	1993	2	2	9	N	2	57	1			52

BEGERT TRUST 5 WELL #: 3 RRCID -> 246514 COMPL. DATE 11/26/2008 TOTAL DEPTH 13375 PERF.11210 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1353	N	1353	-0-	-0-	-0-	1346	2	7	9	N	6	98	1			3
07	1390	N	1390	-0-	-0-	-0-	1380	2	10	9	N	9					12
08	1380	N	1380	-0-	-0-	-0-	1371	2	9	9	N	8					20
09	1350	N	1333	-0-	-17	-0-	1325	2	8	9	N	7					27
10	1395	N	1333	-0-	-62	-0-	1326	2	7	9	N	6					33
11	1350	N	1300	-0-	-50	-0-	1292	2	8	9	N	7					40

BEGERT TRUST 6 WELL #: 2 RRCID -> 246515 COMPL. DATE 11/09/2008 TOTAL DEPTH 13326 PERF.11118 - 13146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1650	-0-	-0-	-0-	1635	2	15	9	N	14					77
07	1736	N	1731	-0-	-5	-0-	1716	2	15	9	N	14	84	1			7
08	1705	N	1696	-0-	-9	-0-	1687	2	9	9	N	8					15
09	1650	N	1607	-0-	-43	-0-	1594	2	13	9	N	12					27
10	1736	N	1562	-0-	-174	-0-	1551	2	11	9	N	10					37
11	1650	N	1566	-0-	-84	-0-	1552	2	14	9	N	13					50

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ELM CREEK RANCH 5 WELL #: 2 RRCID -> 246517 COMPL. DATE 11/10/2008 TOTAL DEPTH 13350 PERF.11234 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2286	N	2286	-0-	-0-	-0-	2269	2	17	9	N	15					78
07	2418	N	2333	-0-	-85	-0-	2329	2	4	9	N	4					82
08	2356	N	2353	-0-	-3	-0-	2339	2	14	9	N	13					95
09	2286	N	2286	-0-	-0-	-0-	2265	2	21	9	N	19					114
10	2325	N	2244	-0-	-81	-0-	2233	2	11	9	N	10					124
11	2280	N	2230	-0-	-50	-0-	2205	2	25	9	N	23	127	1			20

ELM CREEK RANCH 35 WELL #: 4 RRCID -> 246763 COMPL. DATE 01/06/2009 TOTAL DEPTH 13300 PERF.11026 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	2185	-0-	-5	-0-	2148	2	37	9	N	34					109
07	2263	N	2236	-0-	-27	-0-	2203	2	33	9	N	30					139
08	2294	N	2282	-0-	-12	-0-	2253	2	29	9	N	26					165
09	2240	N	2240	-0-	-0-	-0-	2188	2	52	9	N	47	174	1			38
10	2282	N	2282	-0-	-0-	-0-	2249	2	33	9	N	30					68
11	2220	N	2140	-0-	-80	-0-	2095	2	45	9	N	41					109

CLARA GREEN 28 WELL #: 2 RRCID -> 247202 COMPL. DATE 12/17/2008 TOTAL DEPTH 13150 PERF.11614 - 15058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1503	N	1503	-0-	-0-	-0-	1500	2	3	9	N	3					107
07	1581	N	1577	-0-	-4	-0-	1567	2	10	9	N	9					116
08	1557	N	1557	-0-	-0-	-0-	1521	2	36	9	N	33					149
09	1500	N	1465	-0-	-35	-0-	1464	2	1	9	N	1					150
10	1581	N	1466	-0-	-115	-0-	1465	2	1	9	N	1					151
11	1500	N	1313	-0-	-187	-0-	1310	2	3	9	N	3					154

ELM CREEK RANCH 45 WELL #: 3 RRCID -> 247205 COMPL. DATE 12/14/2008 TOTAL DEPTH 13350 PERF.11127 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1929	-0-	-21	-0-	1901	2	28	9	N	25					177
07	1992	N	1992	-0-	-0-	-0-	1963	2	29	9	N	26	143	1			60
08	1984	N	1965	-0-	-19	-0-	1939	2	26	9	N	24					84
09	1920	N	1893	-0-	-27	-0-	1867	2	26	9	N	24					108
10	1984	N	1931	-0-	-53	-0-	1899	2	32	9	N	29	56	1			81
11	1890	N	1855	-0-	-35	-0-	1830	2	25	9	N	23					104

E. B. FLOWERS 1 WELL #: 2 RRCID -> 247206 COMPL. DATE 01/09/2009 TOTAL DEPTH 13375 PERF.11175 - 13261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	806	-0-	-4	-0-	795	2	11	9	N	10					200
07	900	N	900	-0-	-0-	-0-	889	2	11	9	N	10					210
08	883	N	883	-0-	-0-	-0-	877	2	6	9	N	5					215
09	829	N	829	-0-	-0-	-0-	818	2	11	9	N	10					225
10	899	N	837	-0-	-62	-0-	830	2	7	9	N	6					231
11	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					231

PARNELL 7 WELL #: 1 RRCID -> 247210 COMPL. DATE 01/10/2009 TOTAL DEPTH 13350 PERF.11235 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2705	X	2705	-0-	-0-	-0-	2682	2	23	9	N	21					66
07	2786	X	2786	-0-	-0-	-0-	2745	2	41	9	N	37					103
08	2723	N	2723	-0-	-0-	-0-	2715	2	8	9	N	7					110
09	2533	N	2533	-0-	-0-	-0-	2502	2	31	9	N	28					138
10	2458	N	2458	-0-	-0-	-0-	2445	2	13	9	N	12					150
*11	2494	N	2494	-0-	-0-	-0-	2454	2	40	9	N	36					186

YARNOLD 42 WELL #: 1 RRCID -> 247212 COMPL. DATE 01/02/2009 TOTAL DEPTH 13050 PERF.11182 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2186	N	2186	-0-	-0-	-0-	2177	2	9	9	N	8					133
07	2292	N	2292	-0-	-0-	-0-	2257	2	35	9	N	32					165
08	2288	N	2288	-0-	-0-	-0-	2255	2	33	9	N	30					195
09	2217	N	2217	-0-	-0-	-0-	2195	2	22	9	N	20	172	1			43
10	2131	N	2131	-0-	-0-	-0-	2114	2	17	9	N	15					58
*11	2051	N	2051	-0-	-0-	-0-	2038	2	13	9	N	12					70

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ELM CREEK RANCH 46 WELL #: 3 RRCID -> 247222 COMPL. DATE 12/06/2008 TOTAL DEPTH 13375 PERF.11278 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1343	N	1343	-0-	-0-	-0-	1331	2	12	9	N	11					120
07	1426	N	1408	-0-	-18	-0-	1404	2	4	9	N	4					124
08	1395	N	1374	-0-	-21	-0-	1366	2	8	9	N	7					131
09	1350	N	1344	-0-	-6	-0-	1333	2	11	9	N	10	69	1			72
10	1395	N	1388	-0-	-7	-0-	1379	2	9	9	N	8					80
11	1320	N	1320	-0-	-0-	-0-	1308	2	12	9	N	11					91

BEGERT TRUST 44 WELL #: 1 RRCID -> 247224 COMPL. DATE 12/24/2008 TOTAL DEPTH 13350 PERF.11132 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1232	N	1232	-0-	-0-	-0-	1213	2	19	9	N	17					57
07	1271	N	1260	-0-	-11	-0-	1242	2	18	9	N	16					73
08	1278	N	1278	-0-	-0-	-0-	1257	2	21	9	N	19					92
09	1230	N	1210	-0-	-20	-0-	1198	2	12	9	N	11	95	1			8
10	1271	N	1249	-0-	-22	-0-	1230	2	19	9	N	17					25
11	1230	N	1202	-0-	-28	-0-	1189	2	13	9	N	12					37

HELTON 6 WELL #: 3 RRCID -> 247634 COMPL. DATE 01/12/2009 TOTAL DEPTH 13375 PERF.11186 - 13283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1606	N	1606	-0-	-0-	-0-	1598	2	8	9	N	7					33
07	1674	N	1631	-0-	-43	-0-	1625	2	6	9	N	5					38
08	1674	N	1606	-0-	-68	-0-	1604	2	2	9	N	2					40
09	1620	N	1510	-0-	-110	-0-	1507	2	3	9	N	3					43
10	1643	N	1574	-0-	-69	-0-	1563	2	11	9	N	10					53
11	1560	N	1507	-0-	-53	-0-	1497	2	10	9	N	9					62

ELM CREEK RANCH 45 WELL #: 4 RRCID -> 247888 COMPL. DATE 02/08/2009 TOTAL DEPTH 13400 PERF.11271 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1567	N	1567	-0-	-0-	-0-	30	1	1520	2	N	15					104
							17	9									
07	1612	N	1586	-0-	-26	-0-	31	1	1540	2	N	14					118
							15	9									
08	1603	N	1603	-0-	-0-	-0-	31	1	1557	2	N	14					132
							15	9									
09	1560	N	1521	-0-	-39	-0-	30	1	1476	2	N	14	114	1			32
							15	9									
10	1581	N	1552	-0-	-29	-0-	31	1	1503	2	N	16					48
							18	9									
11	1560	N	1490	-0-	-70	-0-	30	1	1445	2	N	14					62
							15	9									

BOWERS 37 WELL #: 3 RRCID -> 247892 COMPL. DATE 02/03/2009 TOTAL DEPTH 13575 PERF.11267 - 13497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1675	-0-	-65	-0-	1672	2	3	9	N	3					38
07	1814	N	1814	-0-	-0-	-0-	1812	2	2	9	N	2					40
08	1796	N	1796	-0-	-0-	-0-	1787	2	9	9	N	8					48
09	1680	N	1654	-0-	-26	-0-	1641	2	13	9	N	12					60
10	1829	N	1732	-0-	-97	-0-	1726	2	6	9	N	5					65
11	1740	N	1701	-0-	-39	-0-	1677	2	24	9	N	22					87

BEGERT TRUST 44 WELL #: 2 RRCID -> 247894 COMPL. DATE 01/24/2009 TOTAL DEPTH 13393 PERF.11131 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1477	-0-	-23	-0-	1453	2	24	9	N	22					67
07	1519	N	1507	-0-	-12	-0-	1490	2	17	9	N	15	70	1			12
08	1488	N	1484	-0-	-4	-0-	1464	2	20	9	N	18					30
09	1470	N	1435	-0-	-35	-0-	1416	2	19	9	N	17					47
10	1519	N	1435	-0-	-84	-0-	1413	2	22	9	N	20					67
11	1440	N	1400	-0-	-40	-0-	1378	2	22	9	N	20					87

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FLOWERS, J.R. 2 WELL #: 2 RRCID -> 247896 COMPL. DATE 02/09/2009 TOTAL DEPTH 13325 PERF.11125 - 13206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1851	N	1851	-0-	-0-	-0-	1821	2	30	9	N	27					154
07	1953	N	1895	-0-	-58	-0-	1875	2	20	9	N	18					172
08	1926	N	1926	-0-	-0-	-0-	1906	2	20	9	N	18					190
09	1885	N	1885	-0-	-0-	-0-	1859	2	26	9	N	24					214
10	1962	N	1962	-0-	-0-	-0-	1940	2	22	9	N	20					234
11	1860	N	1781	-0-	-79	-0-	1756	2	25	9	N	23					257

ELM CREEK RANCH 34 WELL #: 2 RRCID -> 249551 COMPL. DATE 02/04/2009 TOTAL DEPTH 13300 PERF.11126 - 13189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	N	2470	-0-	-50	-0-	2452	2	18	9	N	16	144	1			46
07	2604	N	2580	-0-	-24	-0-	2560	2	20	9	N	18					64
08	2511	N	2481	-0-	-30	-0-	2459	2	22	9	N	20					84
09	2514	N	2514	-0-	-0-	-0-	2490	2	24	9	N	22	3	1			103
10	2573	N	2520	-0-	-53	-0-	2491	2	29	9	N	26					129
*11	2437	N	2437	-0-	-0-	-0-	2415	2	22	9	N	20					149

ELM CREEK RANCH 5 WELL #: 3 RRCID -> 249552 COMPL. DATE 01/28/2009 TOTAL DEPTH 13407 PERF.11372 - 12719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1742	-0-	-28	-0-	1736	2	6	9	N	5					66
07	1906	N	1906	-0-	-0-	-0-	1900	2	6	9	N	5					71
08	1860	N	1828	-0-	-32	-0-	1816	2	12	9	N	11					82
09	1795	N	1795	-0-	-0-	-0-	1776	2	19	9	N	17					99
10	1891	N	1711	-0-	-180	-0-	1703	2	8	9	N	7					106
11	1770	N	1747	-0-	-23	-0-	1738	2	9	9	N	8	62	1			52

ELM CREEK RANCH 7 WELL #: 2 RRCID -> 249553 COMPL. DATE 01/23/2009 TOTAL DEPTH 13262 PERF.11282 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1590	-0-	-60	-0-	1581	2	9	9	N	8	81	1			52
07	1767	N	1653	-0-	-114	-0-	1647	2	6	9	N	5					57
08	1643	N	1579	-0-	-64	-0-	1575	2	4	9	N	4					61
09	1590	N	1549	-0-	-41	-0-	1543	2	6	9	N	5					66
10	1643	N	1573	-0-	-70	-0-	1570	2	3	9	N	3	5	1			64
*11	1537	N	1537	-0-	-0-	-0-	1535	2	2	9	N	2					66

ELM CREEK RANCH 36 WELL #: 4 RRCID -> 250988 COMPL. DATE 03/09/2009 TOTAL DEPTH 13400 PERF.11128 - 13253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	689	N	689	-0-	-0-	-0-	681	2	8	9	N	7					63
07	731	N	731	-0-	-0-	-0-	724	2	7	9	N	6					69
08	744	N	720	-0-	-24	-0-	711	2	9	9	N	8					77
09	715	N	715	-0-	-0-	-0-	704	2	11	9	N	10					87
10	744	N	699	-0-	-45	-0-	696	2	3	9	N	3	64	1			26
*11	695	N	695	-0-	-0-	-0-	687	2	8	9	N	7					33

BEGERT TRUST 43 WELL #: 3 RRCID -> 250995 COMPL. DATE 04/06/2009 TOTAL DEPTH 13475 PERF.11699 - 13335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1365	-0-	-15	-0-	1347	2	18	9	N	16					150
07	1531	N	1531	-0-	-0-	-0-	1521	2	10	9	N	9					159
08	1428	N	1428	-0-	-0-	-0-	1417	2	11	9	N	10					169
09	1415	N	1415	-0-	-0-	-0-	1406	2	9	9	N	8					177
10	1519	N	1489	-0-	-30	-0-	1458	2	31	9	N	28					205
*11	1403	N	1403	-0-	-0-	-0-	1393	2	10	9	N	9					214

E. B. FLOWERS 1 WELL #: 3 RRCID -> 251005 COMPL. DATE 05/21/2009 TOTAL DEPTH 13400 PERF.11269 - 13374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	528	N	528	-0-	-0-	-0-	508	2	20	9	N	18					154
07	510	N	510	-0-	-0-	-0-	504	2	6	9	N	5					159
08	465	N	423	-0-	-42	-0-	423	2			N	-0-					159
09	607	N	607	-0-	-0-	-0-	607	2			N	-0-					159
10	610	N	610	-0-	-0-	-0-	603	2	7	9	N	6					165
*11	481	N	481	-0-	-0-	-0-	469	2	12	9	N	11					176

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 4 WELL #: 4 RRCID -> 251019 COMPL. DATE 03/19/2009 TOTAL DEPTH 13450 PERF.11197 - 13336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1255	N	1255	-0-	-0-	-0-	1238	2	17	9	N	15					28
07	1304	N	1304	-0-	-0-	-0-	1285	2	19	9	N	17					45
08	1302	N	1272	-0-	-30	-0-	1252	2	20	9	N	18					63
09	1260	N	1201	-0-	-59	-0-	1183	2	18	9	N	16	71	1			8
10	1302	N	1212	-0-	-90	-0-	1193	2	19	9	N	17					25
11	1230	N	1204	-0-	-26	-0-	1182	2	22	9	N	20					45

E.B. FLOWERS 33 WELL #: 3 RRCID -> 251024 COMPL. DATE 04/23/2009 TOTAL DEPTH 13300 PERF.11142 - 13120

06	570	N	514	-0-	-56	-0-	511	2	3	9	N	3					73
07	613	N	613	-0-	-0-	-0-	603	2	10	9	N	9					82
08	589	N	586	-0-	-3	-0-	580	2	6	9	N	5					87
09	541	N	541	-0-	-0-	-0-	535	2	6	9	N	5					92
10	620	N	483	-0-	-137	-0-	481	2	2	9	N	2					94
11	570	N	482	-0-	-88	-0-	479	2	3	9	N	3					97

E.B. FLOWERS 33 WELL #: 2 RRCID -> 251025 COMPL. DATE 03/18/2009 TOTAL DEPTH 13275 PERF.11152 - 13213

06	1103	N	1103	-0-	-0-	-0-	1094	2	9	9	N	8	175	1			53
07	1116	N	1109	-0-	-7	-0-	1105	2	4	9	N	4					57
08	1178	N	1104	-0-	-74	-0-	1093	2	11	9	N	10					67
09	1110	N	1096	-0-	-14	-0-	1085	2	11	9	N	10					77
10	1116	N	1078	-0-	-38	-0-	1069	2	9	9	N	8					85
11	1080	N	1050	-0-	-30	-0-	1035	2	15	9	N	14					99

BOWERS 44 WELL #: 2 RRCID -> 251028 COMPL. DATE 04/23/2009 TOTAL DEPTH 13500 PERF.11187 - 13440

06	1590	N	1556	-0-	-34	-0-	1549	2	7	9	N	6					68
07	1705	N	1630	-0-	-75	-0-	1619	2	11	9	N	10					78
08	1652	N	1652	-0-	-0-	-0-	1644	2	8	9	N	7					85
09	1582	N	1582	-0-	-0-	-0-	1567	2	15	9	N	14					99
10	1643	N	1544	-0-	-99	-0-	1538	2	6	9	N	5					104
11	1590	N	1500	-0-	-90	-0-	1500	2			N	-0-					104

E. B. FLOWERS 33 WELL #: 4 RRCID -> 251032 COMPL. DATE 05/01/2009 TOTAL DEPTH 13325 PERF.11192 - 13270

06	808	N	808	-0-	-0-	-0-	800	2	8	9	N	7					177
07	803	N	803	-0-	-0-	-0-	801	2	2	9	N	2					179
08	821	N	821	-0-	-0-	-0-	810	2	11	9	N	10					189
09	810	N	774	-0-	-36	-0-	767	2	7	9	N	6					195
10	808	N	808	-0-	-0-	-0-	804	2	4	9	N	4					199
*11	783	N	783	-0-	-0-	-0-	771	2	12	9	N	11					210

BEGERT TRUST 3 WELL #: 4 RRCID -> 251034 COMPL. DATE 04/14/2009 TOTAL DEPTH 13400 PERF.11677 - 13323

06	1050	N	1021	-0-	-29	-0-	1010	2	11	9	N	10					67
07	1085	N	1037	-0-	-48	-0-	1030	2	7	9	N	6					73
08	1054	N	1036	-0-	-18	-0-	1028	2	8	9	N	7	68	1			12
09	1020	N	884	-0-	-136	-0-	878	2	6	9	N	5					17
10	1023	N	998	-0-	-25	-0-	989	2	9	9	N	8					25
*11	994	N	994	-0-	-0-	-0-	986	2	8	9	N	7					32

E.B. FLOWERS 41 WELL #: 3 RRCID -> 251184 COMPL. DATE 03/24/2009 TOTAL DEPTH 13500 PERF.11228 - 13413

06	1710	N	1686	-0-	-24	-0-	1665	2	21	9	N	19					194
07	1798	N	1793	-0-	-5	-0-	1768	2	25	9	N	23					217
08	1767	N	1747	-0-	-20	-0-	1725	2	22	9	N	20					237
09	1680	N	1599	-0-	-81	-0-	1585	2	14	9	N	13	180	1			70
10	1798	N	1633	-0-	-165	-0-	1612	2	21	9	N	19					89
11	1680	N	1581	-0-	-99	-0-	1564	2	17	9	N	15					104

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ELM CREEK RANCH 7 WELL #: 1 RRCID -> 251373 COMPL. DATE 03/20/2008 TOTAL DEPTH 13425 PERF.11244 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1650	-0-	-30	-0-	1627	2	23	9	N	21					74
07	1736	N	1650	-0-	-86	-0-	1628	2	22	9	N	20					94
08	1705	N	1701	-0-	-4	-0-	1677	2	24	9	N	22					116
09	1650	N	1637	-0-	-13	-0-	1618	2	19	9	N	17	103	1			30
10	1668	N	1668	-0-	-0-	-0-	1648	2	20	9	N	18					48
11	1650	N	1615	-0-	-35	-0-	1593	2	22	9	N	20					68

ELM CREEK 45 WELL #: 1 RRCID -> 251472 COMPL. DATE 03/17/2008 TOTAL DEPTH 13500 PERF.11123 - 13423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	864	-0-	-6	-0-	851	2	13	9	N	12					106
07	887	N	887	-0-	-0-	-0-	877	2	10	9	N	9					115
08	903	N	903	-0-	-0-	-0-	885	2	18	9	N	16					131
09	873	N	873	-0-	-0-	-0-	864	2	9	9	N	8					139
10	899	N	883	-0-	-16	-0-	870	2	13	9	N	12					151
11	870	N	793	-0-	-77	-0-	784	2	9	9	N	8	137	1			22

CLARA GREEN 28 WELL #: 1 RRCID -> 251473 COMPL. DATE 04/15/2008 TOTAL DEPTH 13200 PERF.11202 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	547	N	547	-0-	-0-	-0-	543	2	4	9	N	4					77
07	558	N	554	-0-	-4	-0-	551	2	3	9	N	3	75	1			5
08	558	N	533	-0-	-25	-0-	533	2			N	-0-					5
09	540	N	497	-0-	-43	-0-	497	2			N	-0-					5
10	558	N	507	-0-	-51	-0-	506	2	1	9	N	1					6
11	510	N	468	-0-	-42	-0-	468	2			N	-0-					6

ELM CREEK RANCH 6 WELL #: 2 RRCID -> 251474 COMPL. DATE 11/11/2008 TOTAL DEPTH 13250 PERF.11118 - 13146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1420	N	1420	-0-	-0-	-0-	1408	2	12	9	N	11					57
07	1473	N	1473	-0-	-0-	-0-	1463	2	10	9	N	9					66
08	1440	N	1440	-0-	-0-	-0-	1426	2	14	9	N	13					79
09	1410	N	1410	-0-	-0-	-0-	1399	2	11	9	N	10	53	1			36
10	1488	N	1397	-0-	-91	-0-	1386	2	11	9	N	10					46
*11	1396	N	1396	-0-	-0-	-0-	1386	2	10	9	N	9					55

ELM CREEK RANCH 46 WELL #: 4 RRCID -> 251475 COMPL. DATE 12/29/2008 TOTAL DEPTH 13300 PERF.11135 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	N	2325	-0-	-45	-0-	2291	2	34	9	N	31					104
07	2373	N	2373	-0-	-0-	-0-	2342	2	31	9	N	28					132
08	2449	N	2197	-0-	-252	-0-	2187	2	10	9	N	9	99	1			42
09	2340	N	2105	-0-	-235	-0-	2072	2	33	9	N	30					72
10	2387	N	2032	-0-	-355	-0-	2010	2	22	9	N	20					92
11	2130	N	2061	-0-	-69	-0-	2043	2	18	9	N	16					108

BEGERT TRUST 4 WELL #: 2 RRCID -> 251476 COMPL. DATE 09/10/2008 TOTAL DEPTH 13250 PERF.11178 - 13101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	728	-0-	-22	-0-	720	2	8	9	N	7					47
07	809	N	809	-0-	-0-	-0-	803	2	6	9	N	5					52
08	837	N	628	-0-	-209	-0-	625	2	3	9	N	3					55
09	738	N	738	-0-	-0-	-0-	732	2	6	9	N	5					60
10	806	N	732	-0-	-74	-0-	723	2	9	9	N	8					68
*11	697	N	697	-0-	-0-	-0-	693	2	4	9	N	4					72

BEGERT TRUST 32 WELL #: 1 RRCID -> 251478 COMPL. DATE 03/11/2008 TOTAL DEPTH 13398 PERF.11108 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	707	-0-	-223	-0-	701	2	6	9	N	5					17
07	899	N	831	-0-	-68	-0-	828	2	3	9	N	3					20
08	837	N	675	-0-	-162	-0-	675	2			N	-0-					20
09	789	N	789	-0-	-0-	-0-	789	2			N	-0-					20
10	837	N	739	-0-	-98	-0-	739	2			N	-0-					20
11	660	N	609	-0-	-51	-0-	609	2			N	-0-					20

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 4 WELL #: 3 RRCID -> 251737 COMPL. DATE 02/07/2009 TOTAL DEPTH 13400 PERF.11222 - 13307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	820	N	820	-0-	-0-	-0-	809	2	11	9	N	10					45
07	855	N	855	-0-	-0-	-0-	844	2	11	9	N	10					55
08	868	N	847	-0-	-21	-0-	836	2	11	9	N	10					65
09	813	N	813	-0-	-0-	-0-	804	2	9	9	N	8	63	1			10
10	868	N	801	-0-	-67	-0-	792	2	9	9	N	8					18
11	810	N	762	-0-	-48	-0-	752	2	10	9	N	9					27

TEPE ESTATE 37 WELL #: 1 RRCID -> 252057 COMPL. DATE 01/10/2008 TOTAL DEPTH 13100 PERF.11392 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	510	-0-	-0-	-0-	501	2	9	9	N	8					165
07	559	N	559	-0-	-0-	-0-	548	2	11	9	N	10					175
08	569	N	569	-0-	-0-	-0-	566	2	3	9	N	3					178
09	566	N	566	-0-	-0-	-0-	560	2	6	9	N	5					183
10	567	N	567	-0-	-0-	-0-	565	2	2	9	N	2					185
11	540	N	532	-0-	-8	-0-	530	2	2	9	N	2					187

J. R. FLOWERS 2 WELL #: 3 RRCID -> 252610 COMPL. DATE 04/17/2009 TOTAL DEPTH 13350 PERF.11137 - 13289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1728	-0-	-12	-0-	1700	2	28	9	N	25					217
07	1795	N	1795	-0-	-0-	-0-	1766	2	29	9	N	26	181	1			62
08	1734	N	1734	-0-	-0-	-0-	1710	2	24	9	N	22					84
09	1740	N	1704	-0-	-36	-0-	1675	2	29	9	N	26					110
10	1798	N	1734	-0-	-64	-0-	1710	2	24	9	N	22					132
11	1680	N	1675	-0-	-5	-0-	1640	2	35	9	N	32					164

E.B. FLOWERS 41 WELL #: 4 RRCID -> 252616 COMPL. DATE 04/21/2009 TOTAL DEPTH 13575 PERF.11355 - 13477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1680	-0-	-0-	-0-	1677	2	3	9	N	3					91
07	1743	N	1743	-0-	-0-	-0-	1743	2			N	-0-					91
08	1736	N	1668	-0-	-68	-0-	1664	2	4	9	N	4					95
09	1680	N	1601	-0-	-79	-0-	1595	2	6	9	N	5					100
10	1736	N	1591	-0-	-145	-0-	1585	2	6	9	N	5					105
11	1620	N	1557	-0-	-63	-0-	1539	2	18	9	N	16					121

J.R. FLOWERS 42 WELL #: 3 RRCID -> 252620 COMPL. DATE 05/11/2009 TOTAL DEPTH 13400 PERF.11141 - 13321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1649	N	1649	-0-	-0-	-0-	10 7	1 9	1632	2	N	6					160
07	1690	N	1690	-0-	-0-	-0-	1686	2	4	9	N	4					164
08	1722	N	1722	-0-	-0-	-0-	1709	2	13	9	N	12					176
09	1662	N	1662	-0-	-0-	-0-	1653	2	9	9	N	8					184
10	1705	N	1644	-0-	-61	-0-	1637	2	7	9	N	6					190
11	1680	N	1589	-0-	-91	-0-	1572	2	17	9	N	15					205

ELM CREEK RANCH 47 WELL #: 4 RRCID -> 252656 COMPL. DATE 02/21/2009 TOTAL DEPTH 13300 PERF.11601 - 13174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	2015	-0-	-25	-0-	2000	2	15	9	N	14					110
07	2108	N	2051	-0-	-57	-0-	2036	2	15	9	N	14					124
08	2077	N	2064	-0-	-13	-0-	2047	2	17	9	N	15					139
09	2010	N	1980	-0-	-30	-0-	1962	2	18	9	N	16					155
10	2046	N	2023	-0-	-23	-0-	2013	2	10	9	N	9					164
11	2010	N	1919	-0-	-91	-0-	1910	2	9	9	N	8	137	1			35

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
E.B. FLOWERS 41 WELL #: 2 RRCID -> 252659 COMPL. DATE 03/03/2009 TOTAL DEPTH 13500 PERF.11306 - 13421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1815	-0-	-75	-0-	1779	2	36	9	N	33					266
07	1984	N	1855	-0-	-129	-0-	1821	2	34	9	N	31	187	1			110
08	1999	N	1999	-0-	-0-	-0-	1958	2	41	9	N	37					147
09	1946	N	1946	-0-	-0-	-0-	1896	2	50	9	N	45					192
10	1924	N	1924	-0-	-0-	-0-	1894	2	30	9	N	27					219
11	1920	N	1848	-0-	-72	-0-	1801	2	47	9	N	43	187	1			75

ELM CREEK RANCH 5 WELL #: 4 RRCID -> 252660 COMPL. DATE 02/28/2009 TOTAL DEPTH 13525 PERF.11376 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3560	X	3560	-0-	-0-	-0-	3527	2	33	9	N	30					125
07	3628	X	3628	-0-	-0-	-0-	3600	2	28	9	N	25					150
08	3565	X	3461	-0-	-104	-0-	3440	2	21	9	N	19					169
09	3450	X	3441	-0-	-9	-0-	3410	2	31	9	N	28					197
10	3748	X	3748	-0-	-0-	-0-	3722	2	26	9	N	24	181	1			40
*11	3501	X	3501	-0-	-0-	-0-	3490	2	11	9	N	10					50

BEGERT TRUST 43 WELL #: 4 RRCID -> 252662 COMPL. DATE 05/08/2009 TOTAL DEPTH 13450 PERF.11171 - 13386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1875	N	1875	-0-	-0-	-0-	1873	2	2	9	N	2					79
07	1797	N	1797	-0-	-0-	-0-	1795	2	2	9	N	2					81
08	1719	N	1719	-0-	-0-	-0-	1718	2	1	9	N	1					82
09	1890	N	1635	-0-	-255	-0-	1618	2	17	9	N	15					97
10	1798	N	1680	-0-	-118	-0-	1635	2	45	9	N	41					138
11	1650	N	1456	-0-	-194	-0-	1456	2			N	-0-					138

BEGERT TRUST 3 WELL #: 3 RRCID -> 252665 COMPL. DATE 03/27/2009 TOTAL DEPTH 13350 PERF.11308 - 13227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1585	N	1585	-0-	-0-	-0-	1546	2	39	9	N	35					57
07	1674	N	1612	-0-	-62	-0-	1587	2	25	9	N	23					80
08	1607	N	1607	-0-	-0-	-0-	1584	2	23	9	N	21	86	1			15
09	1590	N	1587	-0-	-3	-0-	1559	2	28	9	N	25					40
10	1625	N	1625	-0-	-0-	-0-	1595	2	30	9	N	27					67
11	1560	N	1548	-0-	-12	-0-	1524	2	24	9	N	22					89

ELM CREEK RANCH 36 WELL #: 2 RRCID -> 252721 COMPL. DATE 10/01/2008 TOTAL DEPTH 13400 PERF.11202 - 12676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1697	-0-	-43	-0-	1686	2	11	9	N	10					55
07	1798	N	1780	-0-	-18	-0-	1741	2	39	9	N	35					90
08	1860	N	1729	-0-	-131	-0-	1719	2	10	9	N	9					99
09	1710	N	1708	-0-	-2	-0-	1690	2	18	9	N	16					115
10	1767	N	1670	-0-	-97	-0-	1659	2	11	9	N	10					125
11	1680	N	1679	-0-	-1	-0-	1658	2	21	9	N	19	129	1			15

BOWERS 44 WELL #: 1 RRCID -> 252838 COMPL. DATE 05/30/2008 TOTAL DEPTH 13447 PERF.11274 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	808	N	808	-0-	-0-	-0-	805	2	3	9	N	3					53
07	842	N	842	-0-	-0-	-0-	831	2	11	9	N	10					63
08	869	N	869	-0-	-0-	-0-	862	2	7	9	N	6	61	1			8
09	824	N	824	-0-	-0-	-0-	818	2	6	9	N	5					13
10	831	N	831	-0-	-0-	-0-	820	2	11	9	N	10					23
*11	797	N	797	-0-	-0-	-0-	791	2	6	9	N	5					28

BEGERT TRUST 32 WELL #: 3 RRCID -> 253338 COMPL. DATE 03/16/2009 TOTAL DEPTH 13325 PERF.11242 - 13175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1041	-0-	-39	-0-	1032	2	9	9	N	8					23
07	1132	N	1132	-0-	-0-	-0-	1117	2	15	9	N	14					37
08	1085	N	1083	-0-	-2	-0-	1071	2	12	9	N	11					48
09	1050	N	1029	-0-	-21	-0-	1018	2	11	9	N	10					58
10	1147	N	1050	-0-	-97	-0-	1039	2	11	9	N	10	61	1			7
11	1050	N	1049	-0-	-1	-0-	1038	2	11	9	N	10					17

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

J.R. FLOWERS 42 WELL #: 4 RRCID -> 253343 COMPL. DATE 06/01/2009 TOTAL DEPTH 13406 PERF.11137 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1863	N	1863	-0-	-0-	-0-	1852	2	11	9	N	10					150
07	1922	N	1902	-0-	-20	-0-	1889	2	13	9	N	12					162
08	1922	N	1868	-0-	-54	-0-	1859	2	9	9	N	8					170
09	1860	N	1782	-0-	-78	-0-	1776	2	6	9	N	5					175
10	1891	N	1760	-0-	-131	-0-	1749	2	11	9	N	10					185
11	1800	N	1667	-0-	-133	-0-	1654	2	13	9	N	12					197

J. R. FLOWERS 2 WELL #: 4 RRCID -> 253346 COMPL. DATE 06/05/2009 TOTAL DEPTH 13350 PERF.11240 - 13268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1893	N	1893	-0-	-0-	-0-	10	1	1859	2	N	22					206
							24	9									
07	1861	N	1861	-0-	-0-	-0-	1841	2	20	9	N	18	174	1			50
08	1922	N	1784	-0-	-138	-0-	1760	2	24	9	N	22					72
09	1890	N	1678	-0-	-212	-0-	1664	2	14	9	N	13					85
10	1860	N	1706	-0-	-154	-0-	1693	2	13	9	N	12					97
11	1740	N	1652	-0-	-88	-0-	1628	2	24	9	N	22					119

BEGERT TRUST 32 WELL #: 4 RRCID -> 253347 COMPL. DATE 06/15/2009 TOTAL DEPTH 13305 PERF.11253 - 13248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1048	-0-	-62	-0-	1039	2	9	9	N	8					13
07	1178	N	1112	-0-	-66	-0-	1099	2	13	9	N	12					25
08	1116	N	1032	-0-	-84	-0-	1024	2	8	9	N	7					32
09	1050	N	1034	-0-	-16	-0-	1025	2	9	9	N	8					40
10	1116	N	974	-0-	-142	-0-	966	2	8	9	N	7					47
*11	992	N	992	-0-	-0-	-0-	986	2	6	9	N	5					52

ELM CREEK RANCH 7 WELL #: 3 RRCID -> 253348 COMPL. DATE 08/08/2009 TOTAL DEPTH 13225 PERF.11106 - 13049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1066	-0-	-374	-0-	1066	2			N	-0-					38
07	1364	N	1049	-0-	-315	-0-	1049	2			N	-0-	5	1			33
08	1116	N	1095	-0-	-21	-0-	1092	2	3	9	N	3					36
09	1108	N	1108	-0-	-0-	-0-	2	1	1104	2	N	2					38
							2	9									
10	1054	N	1021	-0-	-33	-0-	1015	2	6	9	N	5					43
*11	1135	N	1135	-0-	-0-	-0-	1129	2	6	9	N	5					48

ELM CREEK RANCH 47 WELL #: 2 RRCID -> 253352 COMPL. DATE 01/18/2009 TOTAL DEPTH 13300 PERF.11143 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2452	N	2452	-0-	-0-	-0-	2429	2	23	9	N	21					79
07	2514	N	2514	-0-	-0-	-0-	2491	2	23	9	N	21					100
08	2511	N	2485	-0-	-26	-0-	2457	2	28	9	N	25					125
09	2460	N	2319	-0-	-141	-0-	2299	2	20	9	N	18					143
10	2511	N	2422	-0-	-89	-0-	2403	2	19	9	N	17	121	1			39
11	2400	N	2343	-0-	-57	-0-	2319	2	24	9	N	22					61

FLOWERS, E. B. 1 WELL #: 4 RRCID -> 253445 COMPL. DATE 05/18/2009 TOTAL DEPTH 13400 PERF.11160 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1273	N	1273	-0-	-0-	-0-	1245	2	28	9	N	25					225
07	1271	N	1264	-0-	-7	-0-	1239	2	25	9	N	23					248
08	1302	N	1267	-0-	-35	-0-	1246	2	21	9	N	19	175	1			92
09	1260	N	1235	-0-	-25	-0-	1210	2	25	9	N	23					115
10	1271	N	1239	-0-	-32	-0-	1217	2	22	9	N	20					135
11	1230	N	1187	-0-	-43	-0-	1159	2	28	9	N	25					160

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FLOWERS, J. R. 42 WELL #: 2 RRCID -> 253449 COMPL. DATE 04/10/2009 TOTAL DEPTH 13525 PERF.11154 - 13441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1147	N	1147	-0-	-0-	-0-	1133	2	14	9	N	13					70
07	1147	N	1091	-0-	-56	-0-	1088	2	3	9	N	3					73
08	1209	N	932	-0-	-277	-0-	917	2	15	9	N	14					87
09	1140	N	896	-0-	-244	-0-	890	2	6	9	N	5					92
10	1085	N	1035	-0-	-50	-0-	1027	2	8	9	N	7					99
*11	1040	N	1040	-0-	-0-	-0-	1026	2	14	9	N	13					112

HELTON 6 WELL #: 4 RRCID -> 253450 COMPL. DATE 05/26/2009 TOTAL DEPTH 13350 PERF.11149 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2509	N	2509	-0-	-0-	-0-	2467	2	42	9	N	38					162
07	2561	N	2561	-0-	-0-	-0-	2536	2	25	9	N	23					185
08	2545	N	2545	-0-	-0-	-0-	2500	2	45	9	N	41	183	1			43
09	2398	N	2398	-0-	-0-	-0-	2379	2	19	9	N	17					60
10	2418	N	2368	-0-	-50	-0-	2351	2	17	9	N	15					75
*11	2412	N	2412	-0-	-0-	-0-	2328	2	84	9	N	76	129	1			22

BEGERT TRUST 31 WELL #: 4 RRCID -> 253460 COMPL. DATE 04/08/2009 TOTAL DEPTH 13300 PERF.11168 - 13192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	698	N	698	-0-	-0-	-0-	695	2	3	9	N	3					13
07	717	N	717	-0-	-0-	-0-	707	2	10	9	N	9					22
08	744	N	702	-0-	-42	-0-	696	2	6	9	N	5					27
09	690	N	616	-0-	-74	-0-	613	2	3	9	N	3					30
10	713	N	539	-0-	-174	-0-	536	2	3	9	N	3					33
11	690	N	656	-0-	-34	-0-	646	2	10	9	N	9					42

BEGERT TRUST 5 WELL #: 4 RRCID -> 253462 COMPL. DATE 05/15/2009 TOTAL DEPTH 13525 PERF.11173 - 13327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1097	N	1097	-0-	-0-	-0-	1090	2	7	9	N	6					48
07	1166	N	1166	-0-	-0-	-0-	1158	2	8	9	N	7					55
08	1163	N	1163	-0-	-0-	-0-	1152	2	11	9	N	10					65
09	1110	N	1065	-0-	-45	-0-	1057	2	8	9	N	7					72
10	1178	N	1110	-0-	-68	-0-	1106	2	4	9	N	4	71	1			5
11	1140	N	1063	-0-	-77	-0-	1054	2	9	9	N	8					13

BOWERS 37 WELL #: 1 RRCID -> 253469 COMPL. DATE 07/13/2008 TOTAL DEPTH 13650 PERF.11322 - 13495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	X	2845	-0-	-125	-0-	2828	2	17	9	N	15					58
07	3069	X	2998	-0-	-71	-0-	2979	2	19	9	N	17					75
08	3069	X	2954	-0-	-115	-0-	2921	2	33	9	N	30					105
09	2861	N	2861	-0-	-0-	-0-	2832	2	29	9	N	26					131
10	3007	N	2872	-0-	-135	-0-	2864	2	8	9	N	7					138
11	2850	N	2756	-0-	-94	-0-	2747	2	9	9	N	8					146

ELM CREEK RANCH 35 WELL #: 2 RRCID -> 253906 COMPL. DATE 10/28/2008 TOTAL DEPTH 13350 PERF.11082 - 13265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1172	N	1172	-0-	-0-	-0-	30	1	1133	2	N	8					28
							9	9									
07	1190	N	1190	-0-	-0-	-0-	31	1	1151	2	N	7					35
							8	9									
08	1209	N	1160	-0-	-49	-0-	31	1	1126	2	N	3					38
							3	9									
09	1170	N	1121	-0-	-49	-0-	30	1	1083	2	N	7					45
							8	9									
10	1178	N	1155	-0-	-23	-0-	31	1	1121	2	N	3					48
							3	9									
*11	1116	N	1116	-0-	-0-	-0-	30	1	1082	2	N	4					52
							4	9									

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BEGERT TRUST 3 WELL #: 1 RRCID -> 253945 COMPL. DATE 03/04/2008 TOTAL DEPTH 13550 PERF.11224 - 13061

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	566	N	566	-0-	-0-	-0-	559	2	7	9	N	6					43
07	548	N	548	-0-	-0-	-0-	544	2	4	9	N	4					47
08	589	N	561	-0-	-28	-0-	558	2	3	9	N	3					50
09	570	N	555	-0-	-15	-0-	552	2	3	9	N	3					53
10	558	N	549	-0-	-9	-0-	539	2	10	9	N	9	52	1			10
11	540	N	520	-0-	-20	-0-	520	2			N	-0-					10

ELM CREEK RANCH 47 WELL #: 3 RRCID -> 254075 COMPL. DATE 02/23/2009 TOTAL DEPTH 13250 PERF.11171 - 13115

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1379	-0-	-1	-0-	1368	2	11	9	N	10					158
07	1426	N	1416	-0-	-10	-0-	1409	2	7	9	N	6	130	1			34
08	1425	N	1425	-0-	-0-	-0-	1413	2	12	9	N	11					45
09	1380	N	1354	-0-	-26	-0-	1342	2	12	9	N	11					56
10	1426	N	1362	-0-	-64	-0-	1351	2	11	9	N	10					66
11	1380	N	1323	-0-	-57	-0-	1314	2	9	9	N	8					74

ELM CREEK RANCH 7 WELL #: 4 RRCID -> 254078 COMPL. DATE 02/15/2009 TOTAL DEPTH 13175 PERF.11117 - 12753

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1545	-0-	-105	-0-	1538	2	7	9	N	6					79
07	1705	N	1681	-0-	-24	-0-	1670	2	11	9	N	10					89
08	1711	N	1711	-0-	-0-	-0-	1700	2	11	9	N	10					99
09	1641	N	1641	-0-	-0-	-0-	1633	2	8	9	N	7					106
10	1686	N	1686	-0-	-0-	-0-	1677	2	9	9	N	8					114
11	1650	N	1609	-0-	-41	-0-	1605	2	4	9	N	4	88	1			30

BEGERT TRUST 31 WELL #: 5 RRCID -> 254163 COMPL. DATE 04/27/2009 TOTAL DEPTH 13375 PERF.11216 - 13312

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
07	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
08	1292	N	1292	-0-	-0-	-0-	1281	2	11	9	N	10					10
09	465	N	465	-0-	-0-	-0-	462	2	3	9	N	3					13
10	742	N	742	-0-	-0-	-0-	736	2	6	9	N	5					18
11	540	N	325	-0-	-215	-0-	321	2	4	9	N	4					22

BEGERT TRUST 32 WELL #: 2 RRCID -> 254167 COMPL. DATE 09/18/2009 TOTAL DEPTH 14850 PERF.11126 - 13202

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELM CREEK RANCH 45 WELL #: 5 RRCID -> 254168 COMPL. DATE 07/27/2009 TOTAL DEPTH 13565 PERF.11324 - 13508

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	881	-0-	-19	-0-	881	2			N	-0-					44
07	930	N	911	-0-	-19	-0-	911	2			N	-0-					44
08	922	N	922	-0-	-0-	-0-	912	2	10	9	N	9					53
09	886	N	886	-0-	-0-	-0-	880	2	6	9	N	5					58
10	900	N	900	-0-	-0-	-0-	892	2	8	9	N	7					65
11	900	N	859	-0-	-41	-0-	850	2	9	9	N	8					73

WESNER 247 WELL #: 1 RRCID -> 254169 COMPL. DATE 08/04/2009 TOTAL DEPTH 13925 PERF.11515 - 13848

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3044	X	3044	-0-	-0-	-0-	3016	2	28	9	N	25					115
07	3104	X	3104	-0-	-0-	-0-	3063	2	41	9	N	37					152
08	3100	X	3035	-0-	-65	-0-	3010	2	25	9	N	23					175
09	3030	X	2937	-0-	-93	-0-	2904	2	33	9	N	30					205
10	3131	X	2947	-0-	-184	-0-	2922	2	25	9	N	23	185	1			43
11	3030	X	2823	-0-	-207	-0-	2793	2	30	9	N	27					70

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HELTON 6 WELL #: 2 RRCID -> 254170 COMPL. DATE 12/09/2008 TOTAL DEPTH 13450 PERF.11197 - 13316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	2119	-0-	-41	-0-	30	1	2070	2	N	17					119
							19	9									
07	2232	N	2219	-0-	-13	-0-	31	1	2168	2	N	18					137
							20	9									
08	2232	N	2174	-0-	-58	-0-	31	1	2140	2	N	3					140
							3	9									
09	2130	N	2089	-0-	-41	-0-	30	1	2046	2	N	12					152
							13	9									
10	2232	N	2121	-0-	-111	-0-	31	1	2082	2	N	7					159
							8	9									
*11	2120	N	2120	-0-	-0-	-0-	30	1	2033	2	N	52	178	1			33
							57	9									

ELM CREEK RANCH 35 WELL #: 5 RRCID -> 254172 COMPL. DATE 06/22/2009 TOTAL DEPTH 13525 PERF.11313 - 13472

06	1050	N	981	-0-	-69	-0-	972	2	9	9	N	8					33
07	1116	N	1011	-0-	-105	-0-	1007	2	4	9	N	4					37
08	1116	N	1017	-0-	-99	-0-	1016	2	1	9	N	1					38
09	1049	N	1049	-0-	-0-	-0-	1047	2	2	9	N	2					40
10	1107	N	1107	-0-	-0-	-0-	1099	2	8	9	N	7					47
*11	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					47

WESNER 247 WELL #: 2 RRCID -> 254177 COMPL. DATE 07/18/2009 TOTAL DEPTH 13950 PERF.11486 - 13849

06	3480	X	3429	-0-	-51	-0-	3415	2	14	9	N	13					103
07	3596	X	3581	-0-	-15	-0-	3564	2	17	9	N	15					118
08	3596	X	3406	-0-	-190	-0-	3389	2	17	9	N	15					133
09	3480	X	3226	-0-	-254	-0-	3215	2	11	9	N	10					143
10	3596	X	3510	-0-	-86	-0-	3484	2	26	9	N	24					167
11	3480	X	3151	-0-	-329	-0-	3140	2	11	9	N	10					177

WESNER 246 WELL #: 1 RRCID -> 254178 COMPL. DATE 08/31/2009 TOTAL DEPTH 13950 PERF.11539 - 13879

06	2472	N	2472	-0-	-0-	-0-	2436	2	36	9	N	33					118
07	2256	N	2256	-0-	-0-	-0-	2219	2	37	9	N	34					152
08	1953	N	1949	-0-	-4	-0-	1932	2	17	9	N	15					167
09	1890	N	1802	-0-	-88	-0-	1782	2	20	9	N	18					185
10	1953	N	1865	-0-	-88	-0-	1840	2	25	9	N	23					208
11	1890	N	1731	-0-	-159	-0-	1712	2	19	9	N	17					225

WESNER 245 WELL #: 1 RRCID -> 254181 COMPL. DATE 08/10/2009 TOTAL DEPTH 14100 PERF.11726 - 14056

06	2325	N	2325	-0-	-0-	-0-	2307	2	18	9	N	16					248
07	2379	N	2379	-0-	-0-	-0-	2359	2	20	9	N	18	183	1			83
08	2387	N	2347	-0-	-40	-0-	2326	2	21	9	N	19					102
09	2340	N	2245	-0-	-95	-0-	2231	2	14	9	N	13					115
10	2387	N	2312	-0-	-75	-0-	2293	2	19	9	N	17					132
11	2280	N	2199	-0-	-81	-0-	2182	2	17	9	N	15					147

WESNER 2 WELL #: 4 RRCID -> 254280 COMPL. DATE 10/05/2009 TOTAL DEPTH 14150 PERF.11715 - 14010

06	2632	N	2632	-0-	-0-	-0-	2617	2	15	9	N	14	187	1			65
07	2759	N	2716	-0-	-43	-0-	2697	2	19	9	N	17					82
08	2728	N	2696	-0-	-32	-0-	2672	2	24	9	N	22					104
09	2640	N	2504	-0-	-136	-0-	2486	2	18	9	N	16					120
10	2728	N	2701	-0-	-27	-0-	2682	2	19	9	N	17					137
11	2610	N	2493	-0-	-117	-0-	2475	2	18	9	N	16					153

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 43 WELL #: 1 RRCID -> 254430 COMPL. DATE 06/09/2008 TOTAL DEPTH 13500 PERF.11272 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1229	-0-	-61	-0-	1228	2	1	9	N	1					42
07	1364	N	1249	-0-	-115	-0-	1243	2	6	9	N	5					47
08	1457	N	1265	-0-	-192	-0-	1248	2	17	9	N	15					62
09	1230	N	1224	-0-	-6	-0-	1223	2	1	9	N	1					63
10	1249	N	1249	-0-	-0-	-0-	1230	2	19	9	N	17					80
11	1230	N	1210	-0-	-20	-0-	1204	2	6	9	N	5					85

ELM CREEK RANCH 5 WELL #: 5 RRCID -> 254476 COMPL. DATE 09/24/2009 TOTAL DEPTH 15000 PERF.11301 - 14696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	N	2616	-0-	-114	-0-	2602	2	14	9	N	13					115
07	2759	N	2735	-0-	-24	-0-	2711	2	24	9	N	22					137
08	2759	N	2637	-0-	-122	-0-	2631	2	6	9	N	5					142
09	2641	N	2641	-0-	-0-	-0-	2627	2	14	9	N	13					155
10	2728	N	2635	-0-	-93	-0-	2625	2	10	9	N	9					164
*11	2608	N	2608	-0-	-0-	-0-	2564	2	44	9	N	40	182	1			22

WESNER 245 WELL #: 4 RRCID -> 254559 COMPL. DATE 10/10/2009 TOTAL DEPTH 14075 PERF.11700 - 13962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1533	N	1533	-0-	-0-	-0-	1527	2	6	9	N	5					90
07	1674	N	1601	-0-	-73	-0-	1598	2	3	9	N	3					93
08	1612	N	1603	-0-	-9	-0-	1595	2	8	9	N	7					100
09	1582	N	1582	-0-	-0-	-0-	1574	2	8	9	N	7					107
10	1612	N	1610	-0-	-2	-0-	1603	2	7	9	N	6					113
11	1560	N	1529	-0-	-31	-0-	1525	2	4	9	N	4	40	1			77

WESNER 1 WELL #: 1 RRCID -> 254681 COMPL. DATE 11/26/2009 TOTAL DEPTH 13975 PERF.11546 - 13889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1315	-0-	-35	-0-	1296	2	19	9	N	17					160
07	1364	N	1360	-0-	-4	-0-	1341	2	19	9	N	17					177
08	1364	N	1323	-0-	-41	-0-	1320	2	3	9	N	3					180
09	1320	N	1273	-0-	-47	-0-	1260	2	13	9	N	12					192
10	1364	N	1308	-0-	-56	-0-	1288	2	20	9	N	18					210
11	1290	N	1286	-0-	-4	-0-	1267	2	19	9	N	17					227

WESNER 246 WELL #: 2 RRCID -> 254682 COMPL. DATE 10/26/2009 TOTAL DEPTH 14050 PERF.11615 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	N	2251	-0-	-29	-0-	2234	2	17	9	N	15					180
07	2356	N	2345	-0-	-11	-0-	2320	2	25	9	N	23					203
08	2325	N	2319	-0-	-6	-0-	2297	2	22	9	N	20					223
09	2250	N	2208	-0-	-42	-0-	2187	2	21	9	N	19	185	1			57
10	2356	N	2194	-0-	-162	-0-	2171	2	23	9	N	21					78
11	2250	N	1972	-0-	-278	-0-	1955	2	17	9	N	15					93

CLARA GREEN 28 WELL #: 3 RRCID -> 254683 COMPL. DATE 03/08/2009 TOTAL DEPTH 13125 PERF.11134 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1245	N	1245	-0-	-0-	-0-	1243	2	2	9	N	2					73
07	1314	N	1314	-0-	-0-	-0-	1295	2	19	9	N	17					90
08	1295	N	1295	-0-	-0-	-0-	1278	2	17	9	N	15					105
09	1260	N	1220	-0-	-40	-0-	1219	2	1	9	N	1					106
10	1302	N	1204	-0-	-98	-0-	1202	2	2	9	N	2					108
11	1260	N	1158	-0-	-102	-0-	1148	2	10	9	N	9					117

WESNER 247 WELL #: 3 RRCID -> 254776 COMPL. DATE 11/21/2009 TOTAL DEPTH 13900 PERF.11605 - 13808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	2069	-0-	-31	-0-	2050	2	19	9	N	17					210
07	2170	N	2139	-0-	-31	-0-	2120	2	19	9	N	17	182	1			45
08	2145	N	2145	-0-	-0-	-0-	2117	2	28	9	N	25					70
09	2070	N	2014	-0-	-56	-0-	1995	2	19	9	N	17					87
10	2139	N	2065	-0-	-74	-0-	2047	2	18	9	N	16					103
11	2070	N	1992	-0-	-78	-0-	1977	2	15	9	N	14					117

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

E. WESNER 249 WELL #: 2 RRCID -> 254789 COMPL. DATE 11/07/2009 TOTAL DEPTH 13850 PERF.11580 - 13713

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1398	N	1398	-0-	-0-	-0-	1398	2			N	-0-	3	1			62
07	1550	N	1430	-0-	-120	-0-	1421	2	9	9	N	8					70
08	1488	N	1454	-0-	-34	-0-	1435	2	19	9	N	17					87
09	1423	N	1423	-0-	-0-	-0-	1420	2	3	9	N	3					90
10	1426	N	1409	-0-	-17	-0-	1396	2	13	9	N	12					102
11	1410	N	1362	-0-	-48	-0-	1359	2	3	9	N	3	5	1			100

E. WESNER 249 WELL #: 1 RRCID -> 254995 COMPL. DATE 10/19/2009 TOTAL DEPTH 14075 PERF.11705 - 14008

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1199	-0-	-1	-0-	1191	2	8	9	N	7					185
07	1330	N	1330	-0-	-0-	-0-	1324	2	6	9	N	5					190
08	1271	N	1268	-0-	-3	-0-	1268	2			N	-0-					190
09	1260	N	1260	-0-	-0-	-0-	1257	2	3	9	N	3					193
10	1333	N	1211	-0-	-122	-0-	1203	2	8	9	N	7	45	1			155
11	1230	N	1104	-0-	-126	-0-	1103	2	1	9	N	1	144	1			12

BOWERS 37 WELL #: 4 RRCID -> 255027 COMPL. DATE 06/08/2009 TOTAL DEPTH 13460 PERF.11170 - 13360

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	716	-0-	-34	-0-	703	2	13	9	N	12					65
07	765	N	765	-0-	-0-	-0-	756	2	9	9	N	8					73
08	753	N	753	-0-	-0-	-0-	742	2	11	9	N	10	71	1			12
09	720	N	718	-0-	-2	-0-	712	2	6	9	N	5					17
10	775	N	721	-0-	-54	-0-	710	2	11	9	N	10					27
11	720	N	709	-0-	-11	-0-	695	2	14	9	N	13					40

WESNER 245 WELL #: 2 RRCID -> 255707 COMPL. DATE 01/03/2010 TOTAL DEPTH 14175 PERF.11729 - 14049

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1705	N	1705	-0-	-0-	-0-	1703	2	2	9	N	2					82
07	1736	N	1706	-0-	-30	-0-	1706	2			N	-0-					82
08	1771	N	1771	-0-	-0-	-0-	1771	2			N	-0-					82
09	1710	N	1670	-0-	-40	-0-	1669	2	1	9	N	1					83
10	1705	N	1693	-0-	-12	-0-	1685	2	8	9	N	7					90
11	1710	N	1588	-0-	-122	-0-	1585	2	3	9	N	3					93

WESNER 1 WELL #: 2 RRCID -> 255713 COMPL. DATE 12/06/2009 TOTAL DEPTH 14084 PERF.11699 - 13976

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2438	N	2438	-0-	-0-	-0-	2413	2	25	9	N	23					173
07	2573	N	2508	-0-	-65	-0-	2489	2	19	9	N	17					190
08	2756	N	2756	-0-	-0-	-0-	2728	2	28	9	N	25					215
09	2546	N	2546	-0-	-0-	-0-	2523	2	23	9	N	21	195	1			41
10	2511	N	1861	-0-	-650	-0-	1848	2	13	9	N	12					53
11	2550	N	2300	-0-	-250	-0-	2280	2	20	9	N	18					71

WESNER 246 WELL #: 3 RRCID -> 256296 COMPL. DATE 11/15/2009 TOTAL DEPTH 13950 PERF.11533 - 13810

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2939	X	2939	-0-	-0-	-0-	2918	2	21	9	N	19					247
07	3004	X	3004	-0-	-0-	-0-	2983	2	21	9	N	19	186	1			80
08	2966	X	2966	-0-	-0-	-0-	2938	2	28	9	N	25					105
09	2850	N	2827	-0-	-23	-0-	2807	2	20	9	N	18					123
10	2987	N	2987	-0-	-0-	-0-	2959	2	28	9	N	25					148
11	2850	N	2820	-0-	-30	-0-	2799	2	21	9	N	19					167

ELM CREEK RANCH 47 WELL #: 8 RRCID -> 257924 COMPL. DATE 04/27/2010 TOTAL DEPTH 13365 PERF.11126 - 13250

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	X	3006	-0-	-144	-0-	2967	2	39	9	N	35					193
07	3224	X	3039	-0-	-185	-0-	3017	2	22	9	N	20	145	1			68
08	3162	X	3033	-0-	-129	-0-	2999	2	34	9	N	31					99
09	3000	X	2957	-0-	-43	-0-	2922	2	35	9	N	32					131
10	3100	X	2985	-0-	-115	-0-	2949	2	36	9	N	33					164
11	3000	X	2917	-0-	-83	-0-	2883	2	34	9	N	31	161	1			34

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WASHITA RIVER 39 WELL #: 1 RRCID -> 259657 COMPL. DATE 07/28/2010 TOTAL DEPTH 13725 PERF.11364 - 13628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4907	X	4907	-0-	-0-	-0-	4870	2	37	9	N	34					292
07	5239	X	4984	-0-	-255	-0-	4948	2	36	9	N	33	187	1			138
08	5239	X	4880	-0-	-359	-0-	4837	2	43	9	N	39					177
09	5040	X	4801	-0-	-239	-0-	4759	2	42	9	N	38					215
10	5115	X	4785	-0-	-330	-0-	4744	2	41	9	N	37					252
11	4920	X	4559	-0-	-361	-0-	4501	2	58	9	N	53					305

ELM CREEK RANCH 35 WELL #: 6 RRCID -> 259753 COMPL. DATE 07/05/2010 TOTAL DEPTH 13300 PERF.11066 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1690	-0-	-80	-0-	1688	2	2	9	N	2					84
07	1845	N	1845	-0-	-0-	-0-	1839	2	6	9	N	5					89
08	1840	N	1840	-0-	-0-	-0-	1834	2	6	9	N	5					94
09	1792	N	1792	-0-	-0-	-0-	1783	2	9	9	N	8					102
10	1860	N	1801	-0-	-59	-0-	1787	2	14	9	N	13					115
11	1770	N	1727	-0-	-43	-0-	1716	2	11	9	N	10					125

BEGERT TRUST 6 WELL #: 3 RRCID -> 259763 COMPL. DATE 10/18/2010 TOTAL DEPTH 13250 PERF.11202 - 13173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1515	N	1515	-0-	-0-	-0-	1508	2	7	9	N	6					18
07	1580	N	1580	-0-	-0-	-0-	1565	2	15	9	N	14					32
08	1559	N	1559	-0-	-0-	-0-	1548	2	11	9	N	10					42
09	1507	N	1507	-0-	-0-	-0-	1496	2	11	9	N	10					52
10	1525	N	1525	-0-	-0-	-0-	1513	2	12	9	N	11					63
*11	1457	N	1457	-0-	-0-	-0-	1444	2	13	9	N	12					75

MONTAGUE 30 WELL #: 1 RRCID -> 260662 COMPL. DATE 10/17/2010 TOTAL DEPTH 13175 PERF.11312 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	N	2343	-0-	-27	-0-	2336	2	7	9	N	6					152
07	2511	N	2222	-0-	-289	-0-	2178	2	44	9	N	40					192
08	2332	N	2332	-0-	-0-	-0-	2322	2	10	9	N	9					201
09	2340	N	2194	-0-	-146	-0-	2173	2	21	9	N	19	180	1			40
10	2232	N	1765	-0-	-467	-0-	1758	2	7	9	N	6					46
*11	2332	N	2332	-0-	-0-	-0-	2317	2	15	9	N	14					60

WASHITA RIVER 34 WELL #: 1 RRCID -> 260663 COMPL. DATE 07/31/2010 TOTAL DEPTH 13400 PERF.11286 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	905	N	905	-0-	-0-	-0-	891	2	14	9	N	13					153
07	908	N	908	-0-	-0-	-0-	902	2	6	9	N	5					158
08	899	N	879	-0-	-20	-0-	877	2	2	9	N	2					160
09	900	N	861	-0-	-39	-0-	852	2	9	9	N	8					168
10	899	N	849	-0-	-50	-0-	845	2	4	9	N	4					172
11	840	N	786	-0-	-54	-0-	777	2	9	9	N	8					180

HELTON 6 WELL #: 7 RRCID -> 261891 COMPL. DATE 08/17/2010 TOTAL DEPTH 13400 PERF.11189 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	N	2038	-0-	-92	-0-	2023	2	15	9	N	14					101
07	2143	N	2143	-0-	-0-	-0-	2125	2	18	9	N	16					117
08	2139	N	2044	-0-	-95	-0-	2036	2	8	9	N	7					124
09	2135	N	2135	-0-	-0-	-0-	2117	2	18	9	N	16					140
10	2139	N	2088	-0-	-51	-0-	2052	2	36	9	N	33	66	1			107
11	1980	N	1979	-0-	-1	-0-	1970	2	9	9	N	8	53	1			62

ELM CREEK RANCH 34 WELL #: 3R RRCID -> 262381 COMPL. DATE 12/10/2010 TOTAL DEPTH 13300 PERF.11102 - 13219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2832	X	2832	-0-	-0-	-0-	2810	2	22	9	N	20					125
07	3007	X	2814	-0-	-193	-0-	2784	2	30	9	N	27					152
08	3007	X	2547	-0-	-460	-0-	2532	2	15	9	N	14					166
09	2910	X	2801	-0-	-109	-0-	2776	2	25	9	N	23	126	1			63
10	2914	X	2782	-0-	-132	-0-	2753	2	29	9	N	26					89
11	2820	X	2658	-0-	-162	-0-	2634	2	24	9	N	22					111

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

FLOWERS, J. R. 42 WELL #: 5 RRCID -> 262428 COMPL. DATE 10/24/2010 TOTAL DEPTH 13398 PERF.11141 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3142	X	3142	-0-	-0-	-0-	3114	2	28	9	N	25					222
07	3258	X	3258	-0-	-0-	-0-	3224	2	34	9	N	31	181	1			72
08	3165	X	3165	-0-	-0-	-0-	3139	2	26	9	N	24					96
09	3082	X	3082	-0-	-0-	-0-	3057	2	25	9	N	23					119
10	3146	X	3146	-0-	-0-	-0-	3122	2	24	9	N	22					141
*11	3061	X	3061	-0-	-0-	-0-	3025	2	36	9	N	33					174

BOWERS 37 WELL #: 5 RRCID -> 262440 COMPL. DATE 12/23/2010 TOTAL DEPTH 13576 PERF.11276 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3060	X	2668	-0-	-392	-0-	2668	2			N	-0-					73
07	3162	X	2786	-0-	-376	-0-	2763	2	23	9	N	21					94
08	3069	X	2809	-0-	-260	-0-	2792	2	17	9	N	15					109
09	2970	X	2944	-0-	-26	-0-	2905	2	39	9	N	35					144
10	3007	X	2736	-0-	-271	-0-	2725	2	11	9	N	10					154
*11	2763	X	2763	-0-	-0-	-0-	2705	2	58	9	N	53					207

ELM CREEK RANCH 34 WELL #: 4 RRCID -> 262611 COMPL. DATE 11/08/2010 TOTAL DEPTH 13328 PERF.11180 - 13256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3300	X	3222	-0-	-78	-0-	3189	2	33	9	N	30					140
07	3410	X	3335	-0-	-75	-0-	3304	2	31	9	N	28	114	1			54
08	3410	X	3305	-0-	-105	-0-	3273	2	32	9	N	29					83
09	3240	X	3192	-0-	-48	-0-	3153	2	39	9	N	35					118
10	3348	X	3195	-0-	-153	-0-	3162	2	33	9	N	30					148
11	3240	X	3067	-0-	-173	-0-	3035	2	32	9	N	29					177

FLOWERS, E. B. 1 WELL #: 5 RRCID -> 262698 COMPL. DATE 12/12/2010 TOTAL DEPTH 13420 PERF.11259 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3375	X	3375	-0-	-0-	-0-	3310	2	65	9	N	59	174	1			62
07	3472	X	3472	-0-	-0-	-0-	3408	2	64	9	N	58					120
08	3373	X	3373	-0-	-0-	-0-	3319	2	54	9	N	49					169
09	3258	X	3258	-0-	-0-	-0-	3191	2	67	9	N	61					230
10	3304	X	3304	-0-	-0-	-0-	3241	2	63	9	N	57					287
*11	3157	X	3157	-0-	-0-	-0-	3085	2	72	9	N	65	188	1			164

WASHITA RIVER 39 WELL #: 4 RRCID -> 262766 COMPL. DATE 10/27/2010 TOTAL DEPTH 13825 PERF.11514 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4320	X	4273	-0-	-47	-0-	4239	2	34	9	N	31					148
07	4464	X	4430	-0-	-34	-0-	4391	2	39	9	N	35					183
08	4464	X	4380	-0-	-84	-0-	4343	2	37	9	N	34					217
09	4320	X	4180	-0-	-140	-0-	4151	2	29	9	N	26	185	1			58
10	4464	X	4147	-0-	-317	-0-	4114	2	33	9	N	30					88
11	4290	X	3962	-0-	-328	-0-	3927	2	35	9	N	32					120

ELM CREEK RANCH 6 WELL #: 4 RRCID -> 262803 COMPL. DATE 11/11/2010 TOTAL DEPTH 13300 PERF.11144 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2164	N	2164	-0-	-0-	-0-	2151	2	13	9	N	12	97	1			53
07	2388	N	2388	-0-	-0-	-0-	2359	2	29	9	N	26					79
08	2290	N	2290	-0-	-0-	-0-	2260	2	30	9	N	27					106
09	2106	N	2106	-0-	-0-	-0-	2081	2	25	9	N	23	100	1			29
10	2185	N	2185	-0-	-0-	-0-	2162	2	23	9	N	21					50
*11	1988	N	1988	-0-	-0-	-0-	1964	2	24	9	N	22					72

FLOWERS, J. R. 42 WELL #: 6 RRCID -> 262855 COMPL. DATE 01/03/2011 TOTAL DEPTH 13400 PERF.11174 - 13308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1463	-0-	-37	-0-	1460	2	3	9	N	3					203
07	1674	N	1567	-0-	-107	-0-	1565	2	2	9	N	2	170	1			35
08	1581	N	1543	-0-	-38	-0-	1532	2	11	9	N	10					45
09	1470	N	1344	-0-	-126	-0-	1327	2	17	9	N	15					60
10	1581	N	1436	-0-	-145	-0-	1422	2	14	9	N	13					73
11	1500	N	1348	-0-	-152	-0-	1340	2	8	9	N	7					80

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FLOWERS, E. B. 41 WELL #: 6 RRCID -> 263108 COMPL. DATE 12/19/2010 TOTAL DEPTH 13575 PERF.11240 - 13434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2437	N	2437	-0-	-0-	-0-	2398	2	39	9	N	35					118
07	2480	N	2474	-0-	-6	-0-	2446	2	28	9	N	25					143
08	2480	N	2445	-0-	-35	-0-	2421	2	24	9	N	22					165
09	2430	N	2314	-0-	-116	-0-	2283	2	31	9	N	28					193
10	2480	N	2379	-0-	-101	-0-	2355	2	24	9	N	22					215
11	2370	N	2267	-0-	-103	-0-	2243	2	24	9	N	22	184	1			53

ELM CREEK RANCH 46 WELL #: 7 RRCID -> 263110 COMPL. DATE 09/13/2010 TOTAL DEPTH 13400 PERF.11127 - 13222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1605	-0-	-135	-0-	1592	2	13	9	N	12					111
07	1767	N	1660	-0-	-107	-0-	1642	2	18	9	N	16					127
08	1684	N	1684	-0-	-0-	-0-	1667	2	17	9	N	15					142
09	1622	N	1622	-0-	-0-	-0-	1605	2	17	9	N	15					157
10	1674	N	1622	-0-	-52	-0-	1601	2	21	9	N	19					176
11	1620	N	1552	-0-	-68	-0-	1542	2	10	9	N	9	147	1			38

WASHITA RIVER 2 WELL #: 1 RRCID -> 263348 COMPL. DATE 12/20/2010 TOTAL DEPTH 13890 PERF.11466 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2209	N	2209	-0-	-0-	-0-	2179	2	30	9	N	27					130
07	2294	N	2280	-0-	-14	-0-	2247	2	33	9	N	30					160
08	2294	N	2222	-0-	-72	-0-	2198	2	24	9	N	22					182
09	2220	N	2158	-0-	-62	-0-	2129	2	29	9	N	26					208
10	2294	N	2158	-0-	-136	-0-	2134	2	24	9	N	22					230
11	2160	N	2093	-0-	-67	-0-	2069	2	24	9	N	22					252

HELTON 6 WELL #: 6 RRCID -> 263431 COMPL. DATE 01/07/2011 TOTAL DEPTH 13400 PERF.11156 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2131	N	2131	-0-	-0-	-0-	2118	2	13	9	N	12					75
07	2202	N	2202	-0-	-0-	-0-	2189	2	13	9	N	12					87
08	2201	N	2172	-0-	-29	-0-	2161	2	11	9	N	10					97
09	2209	N	2209	-0-	-0-	-0-	2176	2	33	9	N	30					127
10	2201	N	2151	-0-	-50	-0-	2096	2	55	9	N	50	123	1			54
11	2100	N	1997	-0-	-103	-0-	1995	2	2	9	N	2					56

WASHITA RIVER 2 WELL #: 2 RRCID -> 263603 COMPL. DATE 02/25/2011 TOTAL DEPTH 13875 PERF.11534 - 13758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2417	N	2417	-0-	-0-	-0-	2398	2	19	9	N	17					142
07	2500	N	2500	-0-	-0-	-0-	2486	2	14	9	N	13					155
08	2468	N	2468	-0-	-0-	-0-	2455	2	13	9	N	12					167
09	2402	N	2402	-0-	-0-	-0-	2384	2	18	9	N	16					183
10	2386	N	2386	-0-	-0-	-0-	2371	2	15	9	N	14					197
*11	2278	N	2278	-0-	-0-	-0-	2266	2	12	9	N	11					208

WASHITA RIVER 2 WELL #: 3 RRCID -> 263759 COMPL. DATE 04/05/2011 TOTAL DEPTH 13920 PERF.11480 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	N	2096	-0-	-34	-0-	2084	2	12	9	N	11					83
07	2192	N	2192	-0-	-0-	-0-	2170	2	22	9	N	20					103
08	2170	N	2161	-0-	-9	-0-	2146	2	15	9	N	14					117
09	2100	N	2072	-0-	-28	-0-	2055	2	17	9	N	15					132
10	2201	N	2088	-0-	-113	-0-	2081	2	7	9	N	6					138
11	2100	N	2011	-0-	-89	-0-	1994	2	17	9	N	15					153

J.R. FLOWERS 2 WELL #: 5 RRCID -> 263811 COMPL. DATE 01/30/2011 TOTAL DEPTH 13392 PERF.11131 - 13290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1288	-0-	-2	-0-	1279	2	9	9	N	8					119
07	1364	N	1327	-0-	-37	-0-	1312	2	15	9	N	14					133
08	1364	N	1286	-0-	-78	-0-	1279	2	7	9	N	6					139
09	1290	N	1259	-0-	-31	-0-	1248	2	11	9	N	10					149
10	1333	N	1270	-0-	-63	-0-	1259	2	11	9	N	10					159
11	1230	N	1216	-0-	-14	-0-	1203	2	13	9	N	12					171

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WASHITA RIVER 39 WELL #: 3 RRCID -> 263822 COMPL. DATE 04/06/2011 TOTAL DEPTH 13830 PERF.11440 - 13750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	X	2783	-0-	-37	-0-	2766	2	17	9	N	15					237
07	2883	X	2862	-0-	-21	-0-	2847	2	15	9	N	14	178	1			73
08	2883	X	2822	-0-	-61	-0-	2801	2	21	9	N	19					92
09	2790	X	2689	-0-	-101	-0-	2669	2	20	9	N	18					110
10	2883	X	2701	-0-	-182	-0-	2681	2	20	9	N	18					128
11	2790	X	2608	-0-	-182	-0-	2584	2	24	9	N	22					150

ELM CREEK RANCH 47 WELL #: 5 RRCID -> 263862 COMPL. DATE 01/29/2011 TOTAL DEPTH 13350 PERF.11156 - 13220

06	2190	N	2144	-0-	-46	-0-	2132	2	12	9	N	11					57
07	2184	N	2184	-0-	-0-	-0-	2169	2	15	9	N	14					71
08	2126	N	2126	-0-	-0-	-0-	2116	2	10	9	N	9					80
09	2130	N	2052	-0-	-78	-0-	2039	2	13	9	N	12					92
10	2170	N	1898	-0-	-272	-0-	1890	2	8	9	N	7					99
11	2070	N	1994	-0-	-76	-0-	1979	2	15	9	N	14	52	1			61

FLOWERS, J. R. 42 WELL #: 9 RRCID -> 264087 COMPL. DATE 09/12/2010 TOTAL DEPTH 13625 PERF.11295 - 13500

06	2400	N	2347	-0-	-53	-0-	2328	2	19	9	N	17	181	1			47
07	2464	N	2464	-0-	-0-	-0-	2431	2	33	9	N	30					77
08	2419	N	2419	-0-	-0-	-0-	2386	2	33	9	N	30					107
09	2340	N	2319	-0-	-21	-0-	2289	2	30	9	N	27					134
10	2449	N	2336	-0-	-113	-0-	2312	2	24	9	N	22					156
11	2340	N	2195	-0-	-145	-0-	2172	2	23	9	N	21					177

ELM CREEK RANCH 6 WELL #: 5H RRCID -> 264804 COMPL. DATE 11/15/2010 TOTAL DEPTH 16050 PERF.12040 - 15947

06	8460	X	7840	-0-	-620	-0-	7749	2	91	9	N	83	116	1			137
07	9207	X	9070	-0-	-137	-0-	8942	2	128	9	N	116	169	1			84
08	9207	X	8632	-0-	-575	-0-	8510	2	122	9	N	111	129	1			66
09	8628	X	8628	-0-	-0-	-0-	8498	2	130	9	N	118	89	1			95
10	9083	X	8287	-0-	-796	-0-	8162	2	125	9	N	114	95	1			114
11	8790	X	8003	-0-	-787	-0-	7895	2	108	9	N	98	76	1			136

WASHITA RIVER 39 WELL #: 2 RRCID -> 265087 COMPL. DATE 01/26/2011 TOTAL DEPTH 13730 PERF.11374 - 13578

06	2197	N	2197	-0-	-0-	-0-	2173	2	24	9	N	22					106
07	2262	N	2262	-0-	-0-	-0-	2242	2	20	9	N	18					124
08	2294	N	2212	-0-	-82	-0-	2195	2	17	9	N	15					139
09	2190	N	2104	-0-	-86	-0-	2087	2	17	9	N	15					154
10	2263	N	2078	-0-	-185	-0-	2057	2	21	9	N	19					173
11	2130	N	1994	-0-	-136	-0-	1971	2	23	9	N	21					194

ELM CREEK RANCH 47 WELL #: 7 RRCID -> 265110 COMPL. DATE 01/02/2011 TOTAL DEPTH 13325 PERF.11140 - 13191

06	2460	N	2429	-0-	-31	-0-	2408	2	21	9	N	19					81
07	2542	N	2536	-0-	-6	-0-	2513	2	23	9	N	21					102
08	2542	N	2480	-0-	-62	-0-	2461	2	19	9	N	17					119
09	2430	N	2408	-0-	-22	-0-	2389	2	19	9	N	17	96	1			40
10	2542	N	2398	-0-	-144	-0-	2379	2	19	9	N	17					57
11	2400	N	2318	-0-	-82	-0-	2295	2	23	9	N	21					78

HELTON 6 WELL #: 8H RRCID -> 265125 COMPL. DATE 01/25/2011 TOTAL DEPTH 11402 PERF.11980 - 16173

06	9113	X	9113	-0-	-0-	-0-	8949	2	164	9	N	149	361	1			109
07	9097	X	9097	-0-	-0-	-0-	8965	2	132	9	N	120					229
08	9079	X	9079	-0-	-0-	-0-	8916	2	163	9	N	148	184	1			193
09	8702	X	8702	-0-	-0-	-0-	8572	2	130	9	N	118	187	1			124
10	8884	X	8884	-0-	-0-	-0-	8733	2	151	9	N	137	183	1			78
*11	8505	X	8505	-0-	-0-	-0-	8369	2	136	9	N	124					202

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
J.R. FLOWERS 42 WELL #: 8 RRCID -> 265256 COMPL. DATE 01/03/2011 TOTAL DEPTH 13600 PERF.11236 - 13452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1764	-0-	-6	-0-	1753	2	11	9	N	10					100
07	1891	N	1839	-0-	-52	-0-	1807	2	32	9	N	29					129
08	1798	N	1786	-0-	-12	-0-	1766	2	20	9	N	18					147
09	1770	N	1671	-0-	-99	-0-	1654	2	17	9	N	15					162
10	1829	N	1726	-0-	-103	-0-	1718	2	8	9	N	7					169
11	1740	N	1656	-0-	-84	-0-	1639	2	17	9	N	15					184

ELM CREEK RANCH 46 WELL #: 5H RRCID -> 265283 COMPL. DATE 06/17/2011 TOTAL DEPTH 15974 PERF.12200 - 15814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9272	X	9272	-0-	-0-	-0-	9134	2	138	9	N	125	185	1			144
07	9485	X	9485	-0-	-0-	-0-	9352	2	133	9	N	121	183	1			82
08	9393	X	9015	-0-	-378	-0-	8892	2	123	9	N	112					194
09	9270	X	8535	-0-	-735	-0-	8406	2	129	9	N	117	189	1			122
10	9579	X	8517	-0-	-1062	-0-	8409	2	108	9	N	98					220
11	9270	X	6934	-0-	-2336	-0-	6826	2	108	9	N	98	186	1			132

CLARA GREEN 28 WELL #: 5 RRCID -> 265703 COMPL. DATE 12/22/2010 TOTAL DEPTH 13235 PERF.11172 - 13154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	N	2435	-0-	-25	-0-	2422	2	13	9	N	12					159
07	2557	N	2557	-0-	-0-	-0-	2506	2	51	9	N	46					205
08	2610	N	2610	-0-	-0-	-0-	2573	2	37	9	N	34					239
09	2430	N	2396	-0-	-34	-0-	2372	2	24	9	N	22	185	1			76
10	2542	N	2446	-0-	-96	-0-	2431	2	15	9	N	14					90
11	2520	N	2317	-0-	-203	-0-	2302	2	15	9	N	14					104

WASHITA RIVER 2 WELL #: 4 RRCID -> 267261 COMPL. DATE 02/26/2011 TOTAL DEPTH 13900 PERF.11452 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2962	X	2962	-0-	-0-	-0-	2930	2	32	9	N	29					252
07	3036	X	3036	-0-	-0-	-0-	3003	2	33	9	N	30					282
08	3009	X	3009	-0-	-0-	-0-	2981	2	28	9	N	25					307
09	2928	X	2928	-0-	-0-	-0-	2889	2	39	9	N	35					342
10	2915	N	2915	-0-	-0-	-0-	2887	2	28	9	N	25					367
*11	2770	N	2770	-0-	-0-	-0-	2739	2	31	9	N	28	188	1			207

WESNER 248 WELL #: 1 RRCID -> 268438 COMPL. DATE 10/30/2011 TOTAL DEPTH 13950 PERF.11560 - 13853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELM CREEK RANCH 7 WELL #: 6HR RRCID -> 268712 COMPL. DATE 11/08/2012 TOTAL DEPTH 11290 PERF.11480 - 15240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5178	X	5178	-0-	-0-	-0-	5143	2	35	9	N	32	135	1			29
07	5828	X	5828	-0-	-0-	-0-	5769	2	59	9	N	54					83
08	8531	X	8531	-0-	-0-	-0-	8398	2	133	9	N	121					204
09	7563	X	7563	-0-	-0-	-0-	7432	2	131	9	N	119	145	1			178
10	7397	X	7397	-0-	-0-	-0-	7286	2	111	9	N	101	179	1			100
*11	6887	X	6887	-0-	-0-	-0-	6788	2	99	9	N	90					190

WESNER 246 WELL #: 4 RRCID -> 268724 COMPL. DATE 09/29/2011 TOTAL DEPTH 13940 PERF.11492 - 13834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3794	X	3794	-0-	-0-	-0-	3754	2	40	9	N	36					127
07	3727	X	3727	-0-	-0-	-0-	3696	2	31	9	N	28					155
08	3999	X	3722	-0-	-277	-0-	3680	2	42	9	N	38					193
09	3870	X	3590	-0-	-280	-0-	3555	2	35	9	N	32					225
10	3999	X	3667	-0-	-332	-0-	3623	2	44	9	N	40					265
11	3780	X	3383	-0-	-397	-0-	3351	2	32	9	N	29	194	1			100

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WESNER 245 WELL #: 3 RRCID -> 268726 COMPL. DATE 11/01/2011 TOTAL DEPTH 14050 PERF.11588 - 14000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	N	2613	-0-	-57	-0-	2570	2	43	9	N	39					127
07	2759	N	2681	-0-	-78	-0-	2634	2	47	9	N	43					170
08	2759	N	2629	-0-	-130	-0-	2590	2	39	9	N	35					205
09	2610	N	2523	-0-	-87	-0-	2480	2	43	9	N	39	186	1			58
10	2666	N	2512	-0-	-154	-0-	2480	2	32	9	N	29					87
11	2550	N	2394	-0-	-156	-0-	2360	2	34	9	N	31					118

WESNER 247 WELL #: 4 RRCID -> 268727 COMPL. DATE 11/21/2011 TOTAL DEPTH 13976 PERF.11554 - 13851

06	5250	X	5124	-0-	-126	-0-	5077	2	47	9	N	43					230
07	5425	X	5238	-0-	-187	-0-	5206	2	32	9	N	29	182	1			77
08	5425	X	5073	-0-	-352	-0-	5027	2	46	9	N	42					119
09	5220	X	5058	-0-	-162	-0-	5016	2	42	9	N	38					157
10	5332	X	5153	-0-	-179	-0-	5106	2	47	9	N	43					200
11	5130	X	4904	-0-	-226	-0-	4876	2	28	9	N	25					225

WESNER 2 WELL #: 3 RRCID -> 268728 COMPL. DATE 12/13/2011 TOTAL DEPTH 14350 PERF.11818 - 14110

06	1740	N	1399	-0-	-341	-0-	1399	2			N	-0-					58
07	1798	N	975	-0-	-823	-0-	975	2			N	-0-					58
08	1674	N	1108	-0-	-566	-0-	1108	2			N	-0-					58
09	1624	N	1624	-0-	-0-	-0-	1624	2			N	-0-					58
10	1740	N	1740	-0-	-0-	-0-	1740	2			N	-0-					58
*11	1590	N	1590	-0-	-0-	-0-	1590	2			N	-0-					58

WESNER 248 WELL #: 3 RRCID -> 268729 COMPL. DATE 04/24/2012 TOTAL DEPTH 13825 PERF.11600 - 13740

06	3990	X	3928	-0-	-62	-0-	3898	2	30	9	N	27					225
07	4123	X	4014	-0-	-109	-0-	3977	2	37	9	N	34	187	1			72
08	4092	X	4012	-0-	-80	-0-	3961	2	51	9	N	46					118
09	3960	X	3823	-0-	-137	-0-	3775	2	48	9	N	44					162
10	4061	X	3762	-0-	-299	-0-	3723	2	39	9	N	35					197
11	3930	X	3671	-0-	-259	-0-	3665	2	6	9	N	5					202

WESNER 248 WELL #: 2 RRCID -> 268730 COMPL. DATE 02/23/2012 TOTAL DEPTH 13750 PERF.11470 - 13690

06	3690	X	3494	-0-	-196	-0-	3459	2	35	9	N	32					192
07	3596	X	3568	-0-	-28	-0-	3529	2	39	9	N	35					227
08	3658	X	3537	-0-	-121	-0-	3513	2	24	9	N	22	182	1			67
09	3540	X	3345	-0-	-195	-0-	3314	2	31	9	N	28					95
10	3658	X	3377	-0-	-281	-0-	3342	2	35	9	N	32					127
11	3480	X	3195	-0-	-285	-0-	3159	2	36	9	N	33					160

WESNER 2 WELL #: 1 RRCID -> 268731 COMPL. DATE 03/11/2012 TOTAL DEPTH 14150 PERF.11660 - 14066

06	3570	X	3202	-0-	-368	-0-	3187	2	15	9	N	14					232
07	3689	X	3367	-0-	-322	-0-	3350	2	17	9	N	15	182	1			65
08	3565	X	3389	-0-	-176	-0-	3365	2	24	9	N	22					87
09	3420	X	3256	-0-	-164	-0-	3236	2	20	9	N	18					105
10	3379	X	3348	-0-	-31	-0-	3323	2	25	9	N	23					128
11	3270	X	3258	-0-	-12	-0-	3243	2	15	9	N	14					142

WESNER 2 WELL #: 2 RRCID -> 268732 COMPL. DATE 05/24/2012 TOTAL DEPTH 14200 PERF.11793 - 14117

06	2760	N	2496	-0-	-264	-0-	2487	2	9	9	N	8					213
07	2790	N	2617	-0-	-173	-0-	2613	2	4	9	N	4	180	1			37
08	2635	N	2243	-0-	-392	-0-	2243	2			N	-0-					37
09	2490	N	2164	-0-	-326	-0-	2164	2			N	-0-					37
10	2604	N	2105	-0-	-499	-0-	2105	2			N	-0-					37
11	2160	N	2055	-0-	-105	-0-	2055	2			N	-0-					37

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ELM CREEK RANCH 35 WELL #: 8H RRCID -> 268767 COMPL. DATE 04/04/2013 TOTAL DEPTH 11329 PERF.11900 - 16490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14580	X	13818	-0-	-762	-0-	13544	2	274	9	N	249	372	1			285
07	14942	X	14011	-0-	-931	-0-	13788	2	223	9	N	203	185	1			303
08	14570	X	13799	-0-	-771	-0-	13604	2	195	9	N	177	187	1			293
09	13920	X	13155	-0-	-765	-0-	12956	2	199	9	N	181	186	1			288
10	14291	X	13200	-0-	-1091	-0-	13018	2	182	9	N	165	197	1			256
11	13830	X	12496	-0-	-1334	-0-	12311	2	185	9	N	168	177	1			247

WASHITA RIVER 2 WELL #: 6H RRCID -> 268769 COMPL. DATE 03/28/2013 TOTAL DEPTH 11625 PERF.12025 - 16120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6390	X	6016	-0-	-374	-0-	5918	2	98	9	N	89	181	1			88
07	6603	X	5679	-0-	-924	-0-	5594	2	85	9	N	77					165
08	6448	X	6059	-0-	-389	-0-	5958	2	101	9	N	92					257
09	6150	X	5755	-0-	-395	-0-	5665	2	90	9	N	82	186	1			153
10	6293	X	5704	-0-	-589	-0-	5606	2	98	9	N	89					242
11	6030	X	5650	-0-	-380	-0-	5552	2	98	9	N	89	179	1			152

ELM CREEK RANCH 34 WELL #: 5HR RRCID -> 268781 COMPL. DATE 10/03/2012 TOTAL DEPTH 11458 PERF.12050 - 16480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10950	X	10231	-0-	-719	-0-	10069	2	162	9	N	147	181	1			195
07	11315	X	11060	-0-	-255	-0-	10891	2	169	9	N	154	185	1			164
08	11479	X	11479	-0-	-0-	-0-	11290	2	189	9	N	172	177	1			159
09	10860	X	10440	-0-	-420	-0-	10283	2	157	9	N	143	187	1			115
10	11222	X	9546	-0-	-1676	-0-	9412	2	134	9	N	122					237
11	11100	X	9683	-0-	-1417	-0-	9528	2	155	9	N	141	188	1			190

CLARA GREEN 28 WELL #: 6H RRCID -> 268801 COMPL. DATE 06/07/2013 TOTAL DEPTH 11303 PERF.11520 - 15876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16650	X	13389	-0-	-3261	-0-	13249	2	140	9	N	127					299
07	16616	X	14531	-0-	-2085	-0-	14380	2	151	9	N	137	186	1			250
08	16616	X	14314	-0-	-2302	-0-	14126	2	188	9	N	171	181	1			240
09	15660	X	13740	-0-	-1920	-0-	13596	2	144	9	N	131	183	1			188
10	14787	X	14468	-0-	-319	-0-	14305	2	163	9	N	148	188	1			148
11	14070	X	13116	-0-	-954	-0-	12998	2	118	9	N	107					255

WASHITA RIVER 2 WELL #: 5H RRCID -> 268818 COMPL. DATE 07/14/2012 TOTAL DEPTH 13189 PERF.13520 - 17440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6630	X	6069	-0-	-561	-0-	6067	2	2	9	N	2					62
07	6851	X	6238	-0-	-613	-0-	6238	2			N	-0-					62
08	6665	X	6343	-0-	-322	-0-	6343	2			N	-0-					62
09	6450	X	6238	-0-	-212	-0-	6238	2			N	-0-					62
10	6324	X	6000	-0-	-324	-0-	6000	2			N	-0-					62
11	6150	X	5921	-0-	-229	-0-	5921	2			N	-0-					62

BEGERT TRUST 6 WELL #: 5H RRCID -> 268897 COMPL. DATE 07/28/2011 TOTAL DEPTH 11320 PERF.12550 - 15618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7770	X	7215	-0-	-555	-0-	7087	2	128	9	N	116	90	1			86
07	8029	X	7257	-0-	-772	-0-	7143	2	114	9	N	104	147	1			43
08	7502	X	7263	-0-	-239	-0-	7135	2	128	9	N	116					159
09	7260	X	6925	-0-	-335	-0-	6806	2	119	9	N	108	212	1			55
10	7471	X	7042	-0-	-429	-0-	6920	2	122	9	N	111	56	1			110
11	7230	X	6700	-0-	-530	-0-	6591	2	109	9	N	99					209

BERNSTEIN (MORROW, MIDDLE) 07363 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
D.W.P. PRODUCTION 196927
FLETCHER WELL #: 1 RRCID -> 155492 COMPL. DATE 05/15/1995 TOTAL DEPTH 6950 PERF. 6877 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
09	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
10	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
*11	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-

BERNSTEIN (MORROW, UPPER) 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
BECK, C. C. WELL #: 208 RRCID -> 072322 COMPL. DATE 08/05/1977 TOTAL DEPTH 7100 PERF. 6678 - 6789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1222	X	111	-0-	-1111	-0-	111	2			N	-0-					86
07	186	N	109	-0-	-77	-0-	109	2			N	-0-					86
08	155	N	112	-0-	-43	-0-	112	2			N	-0-					86
09	120	N	86	-0-	-34	-0-	86	2			N	-0-					86
10	124	N	89	-0-	-35	-0-	89	2			N	-0-					86
11	120	N	83	-0-	-37	-0-	83	2			N	-0-					86

BP AMERICA PRODUCTION COMPANY 040798
THOMAS, ELLA ET AL WELL #: 2 RRCID -> 043760 COMPL. DATE 10/26/1967 TOTAL DEPTH 7074 PERF. 6988 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	431	-0-	-109	-0-	431	3			N	-0-					48
07	620	N	108	-0-	-512	-0-	108	3			N	-0-					48
08	620	N	211	-0-	-409	-0-	211	3			N	-0-					48
09	420	N	87	-0-	-333	-0-	87	3			N	-0-					48
10	115	N	115	-0-	-0-	-0-	115	3			N	-0-					48
*11	272	N	272	-0-	-0-	-0-	272	3			N	-0-					48

CIMAREX ENERGY CO. OF COLORADO 153429
FRANCIS, G. W. WELL #: 116 RRCID -> 021784 COMPL. DATE 07/06/1956 TOTAL DEPTH N/A PERF. 6574 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	737	-0-	-133	-0-	737	2			N	-0-					-0-
07	713	N	550	-0-	-163	-0-	550	2			N	-0-					-0-
08	620	N	466	-0-	-154	-0-	466	2			N	-0-					-0-
09	750	N	6	-0-	-744	-0-	6	2			N	-0-					-0-
10	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-
*11	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-

COASTAL PLAINS ENERGY, INC. 161671
J.F. BETTY GAS UNIT WELL #: 1 RRCID -> 176851 COMPL. DATE 06/03/1999 TOTAL DEPTH 7434 PERF. 6765 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
FRANCIS, EARL, ET AL WELL #: 111 RRCID -> 021768 COMPL. DATE 12/03/1959 TOTAL DEPTH 7440 PERF. 6846 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	7	-0-	-173	-0-	4	1	3	2	N	-0-					-0-
07	196	N	196	-0-	-0-	-0-	48	1	148	2	N	-0-					-0-
08	120	N	120	-0-	-0-	-0-	56	1	64	2	N	-0-					-0-
09	61	N	61	-0-	-0-	-0-	26	1	35	2	N	-0-					-0-
10	186	N	93	-0-	-93	-0-	18	1	75	2	N	-0-					-0-
*11	203	N	203	-0-	-0-	-0-	60	1	143	2	N	-0-					-0-

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DACO, INC. 196940
OLOUGHLIN UNIT WELL #: 1 RRCID -> 035467 COMPL. DATE 02/25/1965 TOTAL DEPTH 7535 PERF. 6898 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	309	N	309	-0-	-0-	-0-	309	2			N	-0-					154
07	300	N	300	-0-	-0-	-0-	300	2			N	-0-					154
08	295	N	295	-0-	-0-	-0-	295	2			N	-0-					154
09	290	N	290	-0-	-0-	-0-	290	2			N	-0-					154
*10	343	N	343	-0-	-0-	-0-	343	2			N	-0-					154
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					154

BERNSTEIN UNIT -C- WELL #: 1 RRCID -> 036799 COMPL. DATE 10/10/1964 TOTAL DEPTH 7082 PERF. 6842 - 6852

06	391	N	391	-0-	-0-	-0-	391	2			N	-0-					38
07	406	N	406	-0-	-0-	-0-	406	2			N	-0-					38
08	360	N	360	-0-	-0-	-0-	360	2			N	-0-					38
09	335	N	335	-0-	-0-	-0-	335	2			N	-0-					38
10	403	N	394	-0-	-9	-0-	394	2			N	-0-					38
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

H & L OPERATING CO., LLC 339787
HARVEY HEIRS WELL #: 1 RRCID -> 066932 COMPL. DATE 06/07/1976 TOTAL DEPTH 7060 PERF. 6971 - 6976

06	330	N	255	-0-	-75	-0-	10	1	245	2	N	-0-					14
07	279	N	240	-0-	-39	-0-	10	1	230	2	N	-0-					14
08	248	N	236	-0-	-12	-0-	10	1	226	2	N	-0-					14
09	270	N	238	-0-	-32	-0-	10	1	228	2	N	-0-					14
10	248	N	245	-0-	-3	-0-	10	1	235	2	N	-0-					14
11	240	N	180	-0-	-60	-0-	10	1	170	2	N	-0-					14

JCB II ENTERPRISES, LLC 430581
HITCH, CHARLES A., GAS UNIT WELL #: 1 RRCID -> 021773 COMPL. DATE 05/21/1955 TOTAL DEPTH 7100 PERF. 6601 - 6681

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

JTL OPERATING CO., INC 448052
FRAZIER WELL #: 13 RRCID -> 021777 COMPL. DATE 12/06/1958 TOTAL DEPTH 7250 PERF. 6837 - 6867

06	1253	N	1253	-0-	-0-	-0-	1253	3			N	-0-					-0-
07	1116	N	1002	-0-	-114	-0-	1002	3			N	-0-					-0-
08	1116	N	578	-0-	-538	-0-	578	3			N	-0-					-0-
09	1122	N	1122	-0-	-0-	-0-	1122	3			N	-0-					-0-
*10	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					-0-
*11	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-

FRAZIER WELL #: 14 RRCID -> 021778 COMPL. DATE 09/25/1958 TOTAL DEPTH 7206 PERF. 6866 - 6876

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
PANTERA ENERGY COMPANY 638486
JACKSON, S. P. WELL #: 3 RRCID -> 021783 COMPL. DATE 06/29/1960 TOTAL DEPTH 6658 PERF. 6601 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
07	1395	N	1374	-0-	-21	-0-	1374	3			N	-0-					-0-
08	1333	N	1203	-0-	-130	-0-	1203	3			N	-0-					-0-
09	780	N	763	-0-	-17	-0-	763	3			N	-0-					-0-
10	1364	N	812	-0-	-552	-0-	812	3			N	-0-					-0-
11	1170	N	658	-0-	-512	-0-	658	3			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
MCLAIN WELL #: 104 RRCID -> 178838 COMPL. DATE 04/27/2000 TOTAL DEPTH 7043 PERF. 6838 - 6857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	850	-0-	-80	-0-	850	2			N	-0-					-0-
07	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					-0-
08	930	N	930	-0-	-0-	-0-	930	2			N	-0-					-0-
09	840	N	664	-0-	-176	-0-	664	2			N	-0-					-0-
10	1085	N	446	-0-	-639	-0-	446	2			N	-0-					-0-
*11	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MCCARTY, LOIS, ETAL /GAS UNIT/ WELL #: 1 T RRCID -> 021771 COMPL. DATE 06/02/1957 TOTAL DEPTH 7650 PERF. 6957 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-

STEELE, J. J. WELL #: 2053 RRCID -> 073128 COMPL. DATE 09/12/1977 TOTAL DEPTH 7200 PERF. 7053 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	608	N	608	-0-	-0-	-0-	608	2			N	-0-					15
07	661	N	661	-0-	-0-	-0-	661	2			N	-0-					15
08	622	N	622	-0-	-0-	-0-	622	2			N	-0-					15
09	562	N	562	-0-	-0-	-0-	562	2			N	-0-					15
10	655	N	655	-0-	-0-	-0-	655	2			N	-0-					15
*11	633	N	633	-0-	-0-	-0-	633	2			N	-0-					15

MCCARTY, LOIS ETAL 2 WELL #: 2 RRCID -> 188073 COMPL. DATE 03/03/2002 TOTAL DEPTH 7200 PERF. 6966 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1758	-0-	-12	-0-	255 20	1 9	1483	2	Y	18					58
07	3007	X	2963	-0-	-44	-0-	264 43	1 9	2656	2	Y	39					97
08	3007	X	2889	-0-	-118	-0-	264	1	2625	2	Y	-0-					97
09	2850	X	2747	-0-	-103	-0-	255	1	2492	2	Y	-0-					97
10	2976	X	2468	-0-	-508	-0-	250	1	2218	2	Y	-0-					97
11	2880	X	NO RPT	-0-	-2880	-0-					Y	NO RPT					97

4P ENERGY TEXAS, LLC 953803
SMITH, MARY O. WELL #: 1 RRCID -> 021767 COMPL. DATE 08/25/1955 TOTAL DEPTH 7400 PERF. 6889 - 6903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	411	-0-	-669	-0-	411	2			N	-0-					-0-
07	558	N	411	-0-	-147	-0-	411	2			N	-0-					-0-
08	589	N	216	-0-	-373	-0-	216	2			N	-0-					-0-
09	420	N	241	-0-	-179	-0-	241	2			N	-0-					-0-
*10	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
*11	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
VERNON GAS UNIT -A- WELL #: 1 RRCID -> 021776 COMPL. DATE 06/12/1955 TOTAL DEPTH 7400 PERF. 6789 - 6805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1430	N	1430	-0-	-0-	-0-	1421	2	9	9	N	8					194
07	1528	N	1528	-0-	-0-	-0-	1526	2	2	9	N	2					196
08	1488	N	1272	-0-	-216	-0-	1272	2			N	-0-					196
09	1440	N	844	-0-	-596	-0-	844	2			N	-0-					196
*10	1564	N	1564	-0-	-0-	-0-	1563	2	1	9	N	1					197
*11	1576	N	1576	-0-	-0-	-0-	1576	2			N	-0-					197

LOGSDON WELL #: 1028 RRCID -> 065648 COMPL. DATE 03/12/1976 TOTAL DEPTH 6870 PERF. 6737 - 6747

06	595	N	595	-0-	-0-	-0-	595	2			N	-0-					3
07	744	N	678	-0-	-66	-0-	678	2			N	-0-					3
08	744	N	438	-0-	-306	-0-	438	2			N	-0-					3
09	600	N	291	-0-	-309	-0-	291	2			N	-0-					3
10	0	N	-0-	-0-	-0-	-0-					N	-0-					3
11	420	N	231	-0-	-189	-0-	231	2			N	-0-					3

BERNSTEIN, EAST (LANSING, LO.) 07364 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COASTAL PLAINS ENERGY, INC. 161671
BETTY, J. F., GAS UNIT WELL #: 1 RRCID -> 021786 COMPL. DATE 06/03/1999 TOTAL DEPTH 7434 PERF. 5870 - 6779

06	2870	N	2870	-0-	-0-	-0-	130	1	2740	2	N	-0-					-0-
07	2818	N	2818	-0-	-0-	-0-	130	1	2688	2	N	-0-					-0-
08	2706	N	2706	-0-	-0-	-0-	130	1	2576	2	N	-0-					-0-
09	2099	N	2099	-0-	-0-	-0-	130	1	1969	2	N	-0-					-0-
10	2487	N	2487	-0-	-0-	-0-	130	1	2357	2	N	-0-					-0-
*11	2592	N	2592	-0-	-0-	-0-	130	1	2462	2	N	-0-					-0-

H & L OPERATING CO., LLC 339787
HART, BRAVO WELL #: 1 RRCID -> 056127 COMPL. DATE 06/02/1973 TOTAL DEPTH 7373 PERF. 5863 - 5899

06	600	N	488	-0-	-112	-0-	10	1	478	2	N	-0-					-0-
07	589	N	577	-0-	-12	-0-	10	1	567	2	N	-0-					-0-
08	558	N	368	-0-	-190	-0-	10	1	358	2	N	-0-					-0-
09	480	N	370	-0-	-110	-0-	10	1	360	2	N	-0-					-0-
10	593	N	593	-0-	-0-	-0-	10	1	583	2	N	-0-					-0-
*11	497	N	497	-0-	-0-	-0-	10	1	487	2	N	-0-					-0-

BERNSTEIN, SOUTH (CHEROKEE 6200) 07367 250 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
DACO, INC. 196940
BERNSTEIN UNIT WELL #: 3C RRCID -> 246162 COMPL. DATE 02/27/2008 TOTAL DEPTH 7050 PERF. 6122 - 6143

06	3180	#	2811	-0-	-369	-0-	2811	2			N	-0-					-0-
07	3193	#	2852	-0-	-341	-0-	2852	2			N	-0-					-0-
08	3162	#	2175	-0-	-987	-0-	2175	2			N	-0-					-0-
09	3060	#	1068	-0-	-1992	-0-	1068	2			N	-0-					-0-
10	3007	#	2694	-0-	-313	-0-	2694	2			N	-0-					-0-
11	2820	#	NO RPT	-0-	-2820	-0-					N	NO RPT					-0-

BERNSTEIN, SOUTH (MARMATON) 07367 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
WILMETH WELL #: 1 C RRCID -> 021789 COMPL. DATE 09/04/1960 TOTAL DEPTH 7500 PERF. 6170 - 6173

06	780	N	734	-0-	-46	-0-	734	2			N	-0-					77
07	765	N	765	-0-	-0-	-0-	765	2			N	-0-					77
08	756	N	756	-0-	-0-	-0-	756	2			N	-0-					77
09	729	N	729	-0-	-0-	-0-	729	2			N	-0-					77
*10	752	N	752	-0-	-0-	-0-	752	2			N	-0-					77
*11	726	N	726	-0-	-0-	-0-	726	2			N	-0-					77

BERNSTEIN, SOUTH (MORROW, UPPER) 07367 750 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
WILMETH WELL #: 1 T RRCID -> 021791 COMPL. DATE 09/04/1960 TOTAL DEPTH 7500 PERF. 6822 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HRB OPERATING COMPANY, INC. 407764
HARVEY GAS UNIT WELL #: 1 T RRCID -> 042457 COMPL. DATE 08/12/1967 TOTAL DEPTH 7427 PERF. 6938 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIG LEBOWKSI (UPPER MORROW) 07930 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
JONES ENERGY, LLC 441132
WILSON, DUDE 4 WELL #: 6 RRCID -> 281901 COMPL. DATE 06/26/2006 TOTAL DEPTH 9000 PERF. 8186 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG TIMBER CREEK (CHEROKEE) 08058 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
LOCKHART 36 WELL #: 6 RRCID -> 221266 COMPL. DATE 06/21/2006 TOTAL DEPTH 12294 PERF. 9950 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36

BP AMERICA PRODUCTION COMPANY 040798
HOOVER, LOUISE, ET AL -C- WELL #: 1229 L RRCID -> 061283 COMPL. DATE 12/22/1993 TOTAL DEPTH 11175 PERF. 7606 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2403	N	2403	-0-	-0-	-0-	2403	3			N	-0-					20
07	2458	N	2458	-0-	-0-	-0-	2458	3			N	-0-					20
08	2393	N	2393	-0-	-0-	-0-	2393	3			N	-0-					20
09	2355	N	2355	-0-	-0-	-0-	2355	3			N	-0-					20
10	2390	N	2390	-0-	-0-	-0-	2390	3			N	-0-					20
*11	2211	N	2211	-0-	-0-	-0-	2211	3			N	-0-					20

BIG TIMBER CREEK (DOUGLAS) 08058 350 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
CLEVELAND WELL #: 2087 RRCID -> 194633 COMPL. DATE 02/11/2003 TOTAL DEPTH 8500 PERF. 7534 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1845	N	1845	-0-	-0-	-0-	1845	3			N	-0-					-0-
07	1662	N	1662	-0-	-0-	-0-	1662	3			N	-0-					-0-
08	1643	N	1590	-0-	-53	-0-	1590	3			N	-0-					-0-
09	1590	N	1487	-0-	-103	-0-	1487	3			N	-0-					-0-
10	1643	N	1481	-0-	-162	-0-	1481	3			N	-0-					-0-
11	1530	N	1380	-0-	-150	-0-	1380	3			N	-0-					-0-

BIG TIMBER CREEK (DOUGLAS) //CONT.// 08058 350 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
SHALLER, FRANK J. WELL #: 301 RRCID -> 276737 COMPL. DATE 12/20/1981 TOTAL DEPTH 7600 PERF. 7280 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

JONES ENERGY, LLC 441132
CLEVELAND WAYNE 87 WELL #: 1 RRCID -> 137269 COMPL. DATE 10/02/1990 TOTAL DEPTH 12750 PERF. 7480 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	X	2059	-0-	-821	-0-	2045	2	14	9	N	13	195	1			277
07	2976	X	2045	-0-	-931	-0-	2045	2			N	-0-					277
08	2976	X	2533	-0-	-443	-0-	2533	2			N	-0-					277
09	2931	X	2931	-0-	-0-	-0-	2929	2	2	9	N	2					279
*10	3049	X	3049	-0-	-0-	-0-	3046	2	3	9	N	3					282
11	2070	X	NO RPT	-0-	-2070	-0-					N	NO RPT					282

WAYNE 88 WELL #: 3 RRCID -> 152094 COMPL. DATE 12/16/1994 TOTAL DEPTH 11000 PERF. 7432 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRACIE 117 WELL #: 1 RRCID -> 169440 COMPL. DATE N/A TOTAL DEPTH 7660 PERF. 7336 - 7542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEVELAND WAYNE 87 WELL #: 2 RRCID -> 199131 COMPL. DATE 12/26/2003 TOTAL DEPTH 11000 PERF. 7522 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					388
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					388
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					388
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					388
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					388
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					388

BILLY ROSE (GRAN WASH 5000) 08244 250 NON-ASSOCIATED ONE WELL CNTY: WHEELER
UNIT PETROLEUM COMPANY 877099
HEFLEY, W. R. GAS UNIT WELL #: 1 U RRCID -> 089323 COMPL. DATE 06/08/1980 TOTAL DEPTH 15907 PERF. 5021 - 5042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BILLY ROSE(GRANITE WASH 7800) 08244 400 NON-ASSOCIATED EXEMPT CNTY: WHEELER
UNIT PETROLEUM COMPANY 877099
HEFLEY, W.R. WELL #: 1316P RRCID -> 222921 COMPL. DATE 05/17/2006 TOTAL DEPTH 8603 PERF. 5384 - 8326

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					160
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					160
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					160
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					160
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					160
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					160

BIVINS RANCH (RED CAVE) 08493 500 NON-ASSOCIATED CAPACITY CNTY: POTTER
P.O.&G. OPERATING, LLC 631506
BIVINS RANCH WELL #: 1029 RRCID -> 127085 COMPL. DATE 09/30/1987 TOTAL DEPTH 3650 PERF. 2607 - 2662

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 203 RRCID -> 135337 COMPL. DATE 12/08/1990 TOTAL DEPTH 2954 PERF. 2622 - 2654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH "C" WELL #: 3001 RRCID -> 168928 COMPL. DATE 04/24/1998 TOTAL DEPTH 3800 PERF. 2686 - 2735

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH "B" WELL #: 2003 RRCID -> 169691 COMPL. DATE 05/05/1998 TOTAL DEPTH 3750 PERF. 2620 - 2671

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3004 RRCID -> 174427 COMPL. DATE 11/04/2000 TOTAL DEPTH 2830 PERF. 2670 - 2706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH (RED CAVE) //CONT.// 08493 500 NON-ASSOCIATED CAPACITY CNTY: POTTER
P.O.&G. OPERATING, LLC //CONT.// 631506
BIVINS RANCH WELL #: 3005 RRCID -> 200296 COMPL. DATE 01/15/2004 TOTAL DEPTH 2950 PERF. 2611 - 2645

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BIVINS RANCH (WOLFCAMP) 08493 800 NON-ASSOCIATED EXEMPT CNTY: POTTER
P.O.&G. OPERATING, LLC 631506
BIVINS RANCH WELL #: 1212 RRCID -> 130362 COMPL. DATE 10/11/1988 TOTAL DEPTH 3600 PERF. 3444 - 3467

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BIVINS RANCH WELL #: 3002 RRCID -> 157905 COMPL. DATE 10/16/1995 TOTAL DEPTH 3800 PERF. 3424 - 3790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	WATR SUP	-0-	-0-	-0-	-0-			N	-0-			-0-
07	WATR SUP	-0-	-0-	-0-	-0-			N	-0-			-0-
08	WATR SUP	-0-	-0-	-0-	-0-			N	-0-			-0-
09	WATR SUP	-0-	-0-	-0-	-0-			N	-0-			-0-
10	WATR SUP	-0-	-0-	-0-	-0-			N	-0-			-0-
11	WATR SUP	-0-	-0-	-0-	-0-			N	-0-			-0-

BIVINS RANCH WELL #: 3003 RRCID -> 157907 COMPL. DATE 02/02/1996 TOTAL DEPTH 3800 PERF. 3426 - 3560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BIVINS RANCH WELL #: 2001 RRCID -> 178205 COMPL. DATE N/A TOTAL DEPTH 4400 PERF. 3840 - 4170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BIVINS RANCH WELL #: 1A RRCID -> 181961 COMPL. DATE 12/05/2000 TOTAL DEPTH 3516 PERF. 3700 - 5170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BIVINS RANCH (WOLFCAMP) //CONT.// 08493 800 NON-ASSOCIATED EXEMPT CNTY: POTTER
P.O.&G. OPERATING, LLC //CONT.// 631506
BIVINS RANCH WELL #: 207H RRCID -> 184224 COMPL. DATE 04/15/2001 TOTAL DEPTH 3460 PERF. 3800 - 4818

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPITFIRE ENERGY GROUP LLC 809942
BLUE GOOSE 201 SWD WELL #: 1 RRCID -> 276164 COMPL. DATE 01/17/2015 TOTAL DEPTH 4705 PERF. 4470 - 4600

06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOBBITT (BROWN DOLO.) 10049 500 NON-ASSOCIATED EXEMPT CNTY: CARSON
LOOTEN, A. J. 508910
LOOTEN WELL #: 1 RRCID -> 057097 COMPL. DATE 10/17/1973 TOTAL DEPTH 3350 PERF. 3308 - 3342

06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOOKER, N. (MORROW, UPPER) 10539 400 ASSOCIATED 49B CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
BELL WELL #: 2 RRCID -> 161033 COMPL. DATE 10/12/1984 TOTAL DEPTH 8350 PERF. N/A

06	1080 #	997	-0-	-83	-0-	30	1	967	2	N	-0-					52
07	1116 #	1013	-0-	-103	-0-	31	1	964	2	N	16					68
						18	9									
08	1116 #	1001	-0-	-115	-0-	31	1	959	2	N	10					78
						11	9									
09	1080 #	960	-0-	-120	-0-	30	1	908	2	N	20					98
						22	9									
10	1085 #	984	-0-	-101	-0-	31	1	953	2	N	-0-					98
11	990 #	982	-0-	-8	-0-	30	1	922	2	N	27					125
						30	9									

TABULA RASA ENERGY, LLC 834332
SOUTH BOOKER TOWNSITE WELL #: 1 RRCID -> 114805 COMPL. DATE 09/29/1984 TOTAL DEPTH 8300 PERF. 8160 - 8165

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DICKENSON WELL #: 3147 RRCID -> 126512 COMPL. DATE 01/05/1985 TOTAL DEPTH 8375 PERF. 8190 - 8194

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOOKER, S. (MORROW LOWER) 10542 510 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
D.W.P. PRODUCTION 196927
STAR WELL #: 1-U RRCID -> 138933 COMPL. DATE 06/14/1991 TOTAL DEPTH 12330 PERF. 9172 - 9256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	158	N	158	-0-	-0-	-0-	158	2			N	-0-					24
07	186	N	181	-0-	-5	-0-	181	2			N	-0-					24
08	186	N	142	-0-	-44	-0-	142	2			N	-0-					24
09	175	N	175	-0-	-0-	-0-	175	2			N	-0-					24
10	186	N	177	-0-	-9	-0-	177	2			N	-0-					24
*11	204	N	204	-0-	-0-	-0-	204	2			N	-0-					24

BOWERS (GRANITE WASH-ATOKA) 10860 301 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
BOWERS WELL #: 104 RRCID -> 145900 COMPL. DATE 04/01/1993 TOTAL DEPTH 14537 PERF.13114 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	913	N	913	-0-	-0-	-0-	33	1	880	2	N	-0-					8
07	961	N	961	-0-	-0-	-0-	32	1	929	2	N	-0-					8
08	814	N	814	-0-	-0-	-0-	27	1	787	2	N	-0-					8
09	720	N	662	-0-	-58	-0-	23	1	639	2	N	-0-					8
10	744	N	675	-0-	-69	-0-	23	1	652	2	N	-0-					8
11	720	N	599	-0-	-121	-0-	21	1	578	2	N	-0-					8

BRADFORD (CLEVELAND) 11226 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
CRUISE -A- WELL #: 3 RRCID -> 142325 COMPL. DATE 06/12/1992 TOTAL DEPTH 7600 PERF. 7334 - 7394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 2855 C RRCID -> 090754 COMPL. DATE 09/28/1980 TOTAL DEPTH 9800 PERF. 7373 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
BRADFORD, LYDIA -A- WELL #: 3 RRCID -> 145313 COMPL. DATE 03/30/1993 TOTAL DEPTH 7700 PERF. 7512 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD (HEPLER) 11226 500 ASSOCIATED ONE WELL CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 2855-T RRCID -> 149831 COMPL. DATE 05/10/1994 TOTAL DEPTH 9800 PERF. 7643 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	530	N	530	-0-	-0-	-0-	50	1	466	2	N	13					127
							14	9									
07	698	N	698	-0-	-0-	-0-	58	1	627	2	N	12					139
							13	9									
08	689	N	689	-0-	-0-	-0-	54	1	617	2	N	16					155
							18	9									
09	567	N	567	-0-	-0-	-0-	60	1	503	2	N	4	139	1			20
							4	9									
10	732	N	732	-0-	-0-	-0-	62	1	631	2	N	35					55
							39	9									
*11	685	N	685	-0-	-0-	-0-	60	1	614	2	N	10					65
							11	9									

4P ENERGY TEXAS, LLC 953803
PIPER WELL #: 1629 RRCID -> 207085 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 8182 - 8195

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRADFORD (MORROW) 11226 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD -B- WELL #: 1 RRCID -> 053931 COMPL. DATE 03/25/2005 TOTAL DEPTH 10100 PERF. 7570 - 9794

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRADFORD -C- WELL #: 4 RRCID -> 149027 COMPL. DATE 03/19/1994 TOTAL DEPTH 11002 PERF. 9660 - 9668

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PIPER "C" WELL #: 3 RRCID -> 166481 COMPL. DATE 10/16/1997 TOTAL DEPTH 10300 PERF.10048 - 10077

06	420	N	387	-0-	-33	-0-	385	3	2	9	N	2					37
07	391	N	391	-0-	-0-	-0-	391	3			N	-0-					37
08	385	N	385	-0-	-0-	-0-	385	3			N	-0-					37
09	390	N	387	-0-	-3	-0-	378	3	9	9	N	8					45
10	403	N	373	-0-	-30	-0-	373	3			N	-0-					45
*11	378	N	378	-0-	-0-	-0-	378	3			N	-0-					45

BRADFORD (MORROW) //CONT.// 11226 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
BRADFORD WELL #: 2 RRCID -> 090989 COMPL. DATE 10/21/1997 TOTAL DEPTH 9983 PERF. 9528 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1962	N	1962	-0-	-0-	-0-	30	1	1932	2	N	-0-					142
07	1736	N	1373	-0-	-363	-0-	31	1	1342	2	N	-0-					142
08	3071	N	3071	-0-	-0-	-0-	31	1	3040	2	N	-0-					142
09	3000	N	3340	-0-	340	340	27	1	3313	2	N	-0-					142
10	3100	N	2853	-0-	-247	93	29	1	2824	2	N	-0-					142
*11	2197	N	2104	-0-	-93	-0-	27	1	2077	2	N	-0-					142

REMORA OPERATING, LLC 701613
BRADFORD, R. C. WELL #: 1-A RRCID -> 104888 COMPL. DATE 08/07/1996 TOTAL DEPTH 10200 PERF. 7514 - 9836

06	0	N	-0-	-0-	-0-	-0-					N	-0-					33
07	0	N	-0-	-0-	-0-	-0-					N	-0-					33
08	0	N	-0-	-0-	-0-	-0-					N	-0-					33
09	0	N	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75

BRADFORD (MORROW LOWER) 11226 605 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BORN, ALEX "B" WELL #: 4 RRCID -> 168602 COMPL. DATE 04/11/1998 TOTAL DEPTH 9980 PERF. 9580 - 9588

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCHULTZ "B" WELL #: 3 RRCID -> 181211 COMPL. DATE 03/27/2000 TOTAL DEPTH 9935 PERF. 9760 - 9780

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRADFORD (TONKAWA) 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
BRILLHART WELL #: 2854 RRCID -> 058398 COMPL. DATE 04/24/1974 TOTAL DEPTH 6525 PERF. 6414 - 6424

06	1812	R	1812	-0-	-0-	-0-	1812	2			N	-0-					266
07	1829	#	1701	-0-	-128	-0-	1701	2			N	-0-					266
08	1829	#	1799	-0-	-30	-0-	1799	2			N	-0-					266
09	1873	R	1873	-0-	-0-	-0-	1873	2			N	-0-					266
10	1899	R	1899	-0-	-0-	-0-	1899	2			N	-0-					266
11	1770	#	1764	-0-	-6	-0-	1764	2			N	-0-					266

BP AMERICA PRODUCTION COMPANY 040798
WASSELL, JOHN R. WELL #: 4 RRCID -> 165512 COMPL. DATE 08/15/1997 TOTAL DEPTH 7800 PERF. 6552 - 7586

06	210	#	128	-0-	-82	-0-	128	3			N	-0-					109
07	217	#	207	-0-	-10	-0-	207	3			N	-0-					109
08	217	#	210	-0-	-7	-0-	210	3			N	-0-					109
09	207	R	207	-0-	-0-	-0-	207	3			N	-0-					109
10	217	#	200	-0-	-17	-0-	200	3			N	-0-					109
11	210	#	140	-0-	-70	-0-	140	3			N	-0-					109

BRADFORD (TONKAWA) //CONT.// 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKE, C. C. "B" WELL #: 2 RRCID -> 169130 COMPL. DATE 09/27/1997 TOTAL DEPTH 7633 PERF. 6496 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING "C" WELL #: 1 RRCID -> 178163 COMPL. DATE 04/14/2000 TOTAL DEPTH 7650 PERF. 7458 - 7507

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

BORN, ALEX "F" WELL #: 5899 RRCID -> 184710 COMPL. DATE 06/14/2001 TOTAL DEPTH 9810 PERF. 6508 - 6514

06	3211	R	3211	-0-	-0-	-0-	3211	3			N	-0-					149
07	3357	R	3357	-0-	-0-	-0-	3310	3	47	9	N	43					192
08	3372	R	3372	-0-	-0-	-0-	3372	3			N	-0-	12	5			180
09	3240	#	3184	-0-	-56	-0-	3184	3			N	-0-					180
10	3348	#	3309	-0-	-39	-0-	3309	3			N	-0-					180
11	3270	#	3238	-0-	-32	-0-	3228	3	10	9	N	9					189

BECKER, ARTHUR JR. WELL #: 4774 RRCID -> 204062 COMPL. DATE 07/28/2004 TOTAL DEPTH 7800 PERF. 6473 - 7652

06	1066	R	1066	-0-	-0-	-0-	1053	3	13	9	N	12					107
07	1127	R	1127	-0-	-0-	-0-	1127	3			N	-0-					107
08	1054	#	1047	-0-	-7	-0-	1047	3			N	-0-					107
09	1020	#	1018	-0-	-2	-0-	1018	3			N	-0-					107
10	1167	R	1167	-0-	-0-	-0-	1167	3			N	-0-					107
*11	1122	R	1122	-0-	-0-	-0-	1122	3			N	-0-					107

LAURIE, J. M. "A" WELL #: 4725 RRCID -> 238902 COMPL. DATE 08/13/2007 TOTAL DEPTH 10200 PERF. 6561 - 6580

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CENTRAL TEXAS OPERATING, INC. 141255
GUY WELL #: 1 RRCID -> 059738 COMPL. DATE 10/05/1974 TOTAL DEPTH 7184 PERF. 6384 - 6406

06	630	#	617	-0-	-13	-0-	617	2			N	-0-					-0-
07	651	#	642	-0-	-9	-0-	642	2			N	-0-					-0-
08	598	R	598	-0-	-0-	-0-	598	2			N	-0-					-0-
09	630	#	527	-0-	-103	-0-	527	2			N	-0-					-0-
10	651	#	311	-0-	-340	-0-	311	2			N	-0-					-0-
11	630	#	469	-0-	-161	-0-	469	2			N	-0-					-0-

BRADFORD (TONKAWA) //CONT.// 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
CROSS -F- WELL #: 1 RRCID -> 148981 COMPL. DATE N/A TOTAL DEPTH 9010 PERF. 6420 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1000	R	1000	-0-	-0-	-0-	998	3	2	9	N	2					6
07	1054	#	979	-0-	-75	-0-	969	3	10	9	N	9					15
08	1054	#	971	-0-	-83	-0-	941	3	30	9	N	27					42
09	1020	#	944	-0-	-76	-0-	944	3			N	-0-					42
10	1023	#	986	-0-	-37	-0-	967	3	19	9	N	17					59
11	990	#	790	-0-	-200	-0-	790	3			N	-0-					59

CRUISE A WELL #: 3 RRCID -> 163373 COMPL. DATE 04/27/1997 TOTAL DEPTH 7600 PERF. 6452 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	#	1188	-0-	-72	-0-	1188	3			N	-0-					-0-
07	1302	#	712	-0-	-590	-0-	712	3			N	-0-					-0-
08	1147	#	608	-0-	-539	-0-	608	3			N	-0-					-0-
09	1200	#	166	-0-	-1034	-0-	166	3			N	-0-					-0-
10	1240	#	760	-0-	-480	-0-	760	3			N	-0-					-0-
11	1200	#	15	-0-	-1185	-0-	15	3			N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
BRILLHART, H. C. WELL #: 1 RRCID -> 047684 COMPL. DATE 11/08/1969 TOTAL DEPTH 6500 PERF. 6384 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	991	R	991	-0-	-0-	-0-	990	2	1	9	N	1					37
07	1023	#	996	-0-	-27	-0-	996	2			N	-0-					37
08	1067	R	1067	-0-	-0-	-0-	1067	2			N	-0-					37
09	1098	R	1098	-0-	-0-	-0-	1092	2	6	9	N	5					42
10	1080	R	1080	-0-	-0-	-0-	1080	2			N	-0-					42
11	1020	#	938	-0-	-82	-0-	938	2			N	-0-					42

UNIT PETROLEUM COMPANY 877099
DANIELS WELL #: 6 RRCID -> 278245 COMPL. DATE 12/01/2014 TOTAL DEPTH 6750 PERF. 6542 - 6591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	64	R	64	-0-	-0-	-0-	64	3			N	-0-					200
07	64	R	64	-0-	-0-	-0-	64	3			N	-0-					200
08	65	R	65	-0-	-0-	-0-	65	3			N	-0-					200
09	65	R	65	-0-	-0-	-0-	65	3			N	-0-					200
10	70	R	70	-0-	-0-	-0-	70	3			N	-0-					200
*11	70	R	70	-0-	-0-	-0-	70	3			N	-0-					200

DANIELS WELL #: 7 RRCID -> 280064 COMPL. DATE 05/03/1993 TOTAL DEPTH 6800 PERF. 6580 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD, NW. (TONKAWA) 11230 500 ASSOCIATED 49B CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
PEERY A WELL #: 4 RRCID -> 141492 COMPL. DATE 01/30/1996 TOTAL DEPTH 7650 PERF. 7410 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	#	338	-0-	-52	-0-	338	3			N	-0-					-0-
07	403	#	398	-0-	-5	-0-	398	3			N	-0-					-0-
08	383	R	383	-0-	-0-	-0-	383	3			N	-0-					-0-
09	335	R	335	-0-	-0-	-0-	335	3			N	-0-					-0-
10	403	#	359	-0-	-44	-0-	359	3			N	-0-					-0-
11	390	#	308	-0-	-82	-0-	308	3			N	-0-					-0-

BRADFORD, S.E. (ATOKA) 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD "C" WELL #: 4 RRCID -> 178497 COMPL. DATE 09/21/2004 TOTAL DEPTH 11002 PERF. 8692 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1749	-0-	-21	-0-	1749	3			N	-0-					67
07	1801	N	1801	-0-	-0-	-0-	1788	3	13	9	N	12					79
08	1860	N	1794	-0-	-66	-0-	1794	3			N	-0-					79
09	1740	N	1688	-0-	-52	-0-	1681	3	7	9	N	6					85
10	1798	N	1699	-0-	-99	-0-	1699	3			N	-0-					85
11	1740	N	1671	-0-	-69	-0-	1671	3			N	-0-					85

BORN, ALEX "F" WELL #: 4899 RRCID -> 189871 COMPL. DATE N/A TOTAL DEPTH 11276 PERF. 8837 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	206	-0-	-64	-0-	206	3			N	-0-					28
07	248	N	211	-0-	-37	-0-	211	3			N	-0-					28
08	217	N	203	-0-	-14	-0-	203	3			N	-0-					28
09	216	N	216	-0-	-0-	-0-	205	3	11	9	N	10					38
10	221	N	221	-0-	-0-	-0-	221	3			N	-0-					38
*11	217	N	217	-0-	-0-	-0-	217	3			N	-0-					38

BRADFORD WELL #: 3775 RRCID -> 198369 COMPL. DATE 02/27/2002 TOTAL DEPTH 10200 PERF. 8774 - 8944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
BEARD 606 WELL #: 2H RRCID -> 229813 COMPL. DATE 06/27/2007 TOTAL DEPTH 9165 PERF. 9539 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1395	N	1395	-0-	-0-	-0-	65	1	1330	2	N	-0-					63
07	2230	N	2230	-0-	-0-	-0-	102	1	2120	2	N	7					70
							8	9									
08	2389	N	2389	-0-	-0-	-0-	106	1	2283	2	N	-0-					70
09	2164	N	2164	-0-	-0-	-0-	99	1	2062	2	N	3					73
							3	9									
*10	2101	N	2101	-0-	-0-	-0-	167	1	1934	2	N	-0-					73
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					73

PRICE TRUST 604 WELL #: 2H RRCID -> 234663 COMPL. DATE 09/18/2007 TOTAL DEPTH 9084 PERF. 9484 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14842	X	14842	-0-	-0-	-0-	1187	1	13652	2	N	3					57
							3	9									
07	2824	X	2824	-0-	-0-	-0-	226	1	2596	2	N	2					59
							2	9									
08	466	X	466	-0-	-0-	-0-	37	1	429	2	N	-0-					59
09	1830	X	456	-0-	-1374	-0-	36	1	420	2	N	-0-					59
*10	11735	X	11735	-0-	-0-	-0-	938	1	10791	2	N	5					64
							6	9									
11	5100	X	NO RPT	-0-	-5100	-0-					N	NO RPT					64

BEARD 606 WELL #: 3H RRCID -> 245241 COMPL. DATE 09/17/2008 TOTAL DEPTH 9110 PERF. 9628 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1892	N	1892	-0-	-0-	-0-	88	1	1804	2	N	-0-					69
07	1906	N	1906	-0-	-0-	-0-	87	1	1819	2	N	-0-					69
08	2131	N	2131	-0-	-0-	-0-	95	1	2036	2	N	-0-					69
09	2224	N	2224	-0-	-0-	-0-	101	1	2123	2	N	-0-					69
*10	2023	N	2023	-0-	-0-	-0-	161	1	1862	2	N	-0-					69
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					69

BRADFORD, S.E. (ATOKA) //CONT.// 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
R & A MOORE, INC. 685765
OLA WELL #: 1 RRCID -> 147468 COMPL. DATE 10/16/1993 TOTAL DEPTH 10100 PERF. 8754 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
BEARD WELL #: 1 RRCID -> 217360 COMPL. DATE 11/08/2005 TOTAL DEPTH 10519 PERF. 9162 - 9176

06	660	N	633	-0-	-27	-0-	633	3			N	-0-					-0-
07	682	N	658	-0-	-24	-0-	658	3			N	-0-					-0-
08	682	N	662	-0-	-20	-0-	662	3			N	-0-					-0-
09	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
10	651	N	635	-0-	-16	-0-	635	3			N	-0-					-0-
11	630	N	594	-0-	-36	-0-	594	3			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
PIPER WELL #: 1629 RRCID -> 207084 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 9073 - 9083

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RUSSELL MEIER WELL #: 1902 RRCID -> 239009 COMPL. DATE 05/23/2008 TOTAL DEPTH 9650 PERF. 8511 - 8517

06	1980	N	1128	-0-	-852	-0-	1127	2	1	9	N	1					321
07	2046	N	1127	-0-	-919	-0-	1127	2			N	-0-					321
08	2046	N	765	-0-	-1281	-0-	765	2			N	-0-					321
09	3000	N	3799	-0-	799	799	3799	2			N	-0-					321
*10	2222	N	1423	-0-	-799	-0-	1423	2			N	-0-					321
11	750	N	217	-0-	-533	-0-	214	2	3	9	N	3					324

PIPER 603 WELL #: 2H RRCID -> 254773 COMPL. DATE 06/30/2009 TOTAL DEPTH 10540 PERF. 9992 - 10537

06	11756	X	11756	-0-	-0-	-0-	11714	2	42	9	N	38					178
07	15247	X	15247	-0-	-0-	-0-	15148	2	99	9	N	90					268
08	14181	X	14181	-0-	-0-	-0-	14115	2	66	9	N	60					328
09	12250	X	12250	-0-	-0-	-0-	12184	2	66	9	N	60					388
*10	12816	X	12816	-0-	-0-	-0-	12769	2	47	9	N	43					431
*11	13180	X	13180	-0-	-0-	-0-	13095	2	85	9	N	77	193	1			315

BRADFORD S. E. (MORROW LOWER) 11232 400 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD WELL #: 7775 RRCID -> 184124 COMPL. DATE N/A TOTAL DEPTH 10100 PERF. 9724 - 9909

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD S. E. (MORROW LOWER) //CONT.// 11232 400 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD WELL #: 3775 RRCID -> 198370 COMPL. DATE 02/27/2002 TOTAL DEPTH 10200 PERF. 9730 - 9860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
PIPER RANCH WELL #: 7211 RRCID -> 143245 COMPL. DATE 10/22/1992 TOTAL DEPTH 10150 PERF. 9930 - 9940

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
*11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53

BRADFORD SW. (MORROW LOWER) 11233 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
PIPER, OLA O.-690- WELL #: 18 RRCID -> 166012 COMPL. DATE 07/15/1997 TOTAL DEPTH 10410 PERF.10171 - 10226

06	2970 X	2586	-0-	-384	-0-	2586	3			N	-0-					195
07	3069 X	1803	-0-	-1266	-0-	1790	3	13	9	N	12	187	1			20
08	2971 X	2971	-0-	-0-	-0-	2971	3			N	-0-					20
09	2820 X	2758	-0-	-62	-0-	2758	3			N	-0-					20
10	2914 X	2644	-0-	-270	-0-	2644	3			N	-0-					20
11	2880 X	2731	-0-	-149	-0-	2731	3			N	-0-					20

BRADFORD, WEST (TONKAWA) 11234 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
KING "B" WELL #: 1 RRCID -> 166361 COMPL. DATE 06/04/1997 TOTAL DEPTH 10030 PERF. 6454 - 6472

06	974 N	974	-0-	-0-	-0-	117	1	805	3	N	47					95
						52	9									
07	1542 N	1542	-0-	-0-	-0-	121	1	1421	3	N	-0-					95
08	1503 N	1503	-0-	-0-	-0-	121	1	1382	3	N	-0-	15	5			80
09	1267 N	1267	-0-	-0-	-0-	117	1	1150	3	N	-0-					80
10	1269 N	1269	-0-	-0-	-0-	121	1	1148	3	N	-0-					80
*11	1202 N	1202	-0-	-0-	-0-	117	1	1050	3	N	32					112
						35	9									

J-BREX COMPANY 427513
KING, LLOYD WELL #: 1 RRCID -> 201468 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6516 - 6544

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
PEERY WELL #: 7 RRCID -> 184841 COMPL. DATE 08/23/2001 TOTAL DEPTH 7755 PERF. 5816 - 6486

06	1920 N	1610	-0-	-310	-0-	30	1	1580	2	N	-0-					-0-
07	1574 N	1574	-0-	-0-	-0-	31	1	1543	2	N	-0-					-0-
08	1333 N	1172	-0-	-161	-0-	31	1	1141	2	N	-0-					-0-
09	1788 N	1788	-0-	-0-	-0-	30	1	1758	2	N	-0-					-0-
10	1581 N	1544	-0-	-37	-0-	29	1	1515	2	N	-0-					-0-
*11	1622 N	1622	-0-	-0-	-0-	30	1	1592	2	N	-0-					-0-

BRADFORD, WEST (TONKAWA) //CONT.// 11234 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
WILLIAMS, W. R., INC. 925821
HUNTER WELL #: 1 RRCID -> 136050 COMPL. DATE 09/22/1990 TOTAL DEPTH 6720 PERF. 6516 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	872	-0-	-58	-0-	872	3			N	-0-					-0-
07	930	N	788	-0-	-142	-0-	788	3			N	-0-					-0-
08	930	N	833	-0-	-97	-0-	833	3			N	-0-					-0-
09	870	N	849	-0-	-21	-0-	849	3			N	-0-					-0-
10	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
*11	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-

HAMKER WELL #: 2 RRCID -> 228761 COMPL. DATE 05/31/2007 TOTAL DEPTH 6709 PERF. 6534 - 6558

06	1974	N	1974	-0-	-0-	-0-	1974	3			N	-0-					4
07	2015	N	1980	-0-	-35	-0-	1980	3			N	-0-					4
08	2058	N	2058	-0-	-0-	-0-	2058	3			N	-0-					4
09	1987	N	1987	-0-	-0-	-0-	1987	3			N	-0-					4
10	2039	N	2039	-0-	-0-	-0-	2039	3			N	-0-					4
*11	1982	N	1982	-0-	-0-	-0-	1982	3			N	-0-					4

BRILLHART (ATOKA) 11985 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
KATHLEEN A WELL #: 1 RRCID -> 253574 COMPL. DATE 09/11/2009 TOTAL DEPTH 7740 PERF. 6626 - 6659

06	0	N	-0-	-0-	-0-	-0-					N	-0-					188
07	0	N	-0-	-0-	-0-	-0-					N	-0-					188
08	0	N	-0-	-0-	-0-	-0-					N	-0-					188
09	0	N	-0-	-0-	-0-	-0-					N	-0-					188
10	0	N	-0-	-0-	-0-	-0-					N	-0-					188
*11	2006	N	2006	-0-	-0-	-0-	2006	3			N	-0-					188

BRILLHART (MORROW, UPPER) 11990 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. 263701
BRILLHART WELL #: 14 RRCID -> 021802 COMPL. DATE 01/14/1959 TOTAL DEPTH 7319 PERF. 6795 - 6815

06	2319	N	2319	-0-	-0-	-0-	211	1	2105	2	N	3					30
							3	9									
07	2568	N	2568	-0-	-0-	-0-	217	1	2351	2	N	-0-					30
08	2554	N	2554	-0-	-0-	-0-	216	1	2338	2	N	-0-					30
09	2361	N	2361	-0-	-0-	-0-	209	1	2152	2	N	-0-					30
10	2480	N	2480	-0-	-0-	-0-	217	1	2263	2	N	-0-					30
*11	2311	N	2311	-0-	-0-	-0-	209	1	2089	2	N	12					42
							13	9									

BRILLHART WELL #: 1 RRCID -> 021804 COMPL. DATE 02/14/1961 TOTAL DEPTH 7450 PERF. 6874 - 6882

06	1110	N	1030	-0-	-80	-0-	89	1	884	2	N	52					120
							57	9									
07	1178	N	1127	-0-	-51	-0-	93	1	1001	2	N	30					150
							33	9									
08	1132	N	1132	-0-	-0-	-0-	94	1	1019	2	N	17	160	1			7
							19	9									
09	1025	N	1025	-0-	-0-	-0-	91	1	934	2	N	-0-					7
10	1116	N	1063	-0-	-53	-0-	93	1	967	2	N	3					10
							3	9									
11	1110	N	1106	-0-	-4	-0-	91	1	901	2	N	104					114
							114	9									

BRILLHART (MORROW, UPPER) //CONT.// 11990 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC 953803
BRILLHART WELL #: 106 RRCID -> 096837 COMPL. DATE 09/13/1981 TOTAL DEPTH 8750 PERF. 6790 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRILLHART (OSWEGO) 11990 850 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SUTHERLAND ENERGY CO., LLC 830970
ALEXANDER WELL #: 2 RRCID -> 120042 COMPL. DATE 02/15/1986 TOTAL DEPTH 8650 PERF. 6140 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART S. (OSWEGO) 11995 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
APACHE CORPORATION 027200
ALEXANDER "A" WELL #: 2 RRCID -> 172816 COMPL. DATE 02/17/1999 TOTAL DEPTH 8750 PERF. 5862 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRISCOE (CHERT) 12007 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
COCOA WELL #: 1 RRCID -> 191826 COMPL. DATE 01/01/2001 TOTAL DEPTH 14650 PERF. 14400 - 14408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE (MORROW) 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
SMITH, S. G. WELL #: 1038 RRCID -> 084531 COMPL. DATE 08/23/1979 TOTAL DEPTH 14960 PERF. 14438 - 14454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRISCOE (MORROW) //CONT.// 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CAMBRIDGE PRODUCTION, INC. 126783
SOPHIA WELL #: RRCID -> 102545 COMPL. DATE 10/28/1982 TOTAL DEPTH 14902 PERF.14532 - 14544

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	P&A COND	-0-	-0-	-0-	-0-				N	-0-			300
07	P&A COND	-0-	-0-	-0-	-0-				N	-0-			300
08	P&A COND	-0-	-0-	-0-	-0-				N	-0-			300
09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			300
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			300
11	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			300

PLUGGED AND ABANDONED_____ 03/14/2007

LE NORMAN OPERATING LLC 491579
BARKER, C. W. WELL #: 2 RRCID -> 098227 COMPL. DATE 11/06/1981 TOTAL DEPTH 14803 PERF.14413 - 14418

06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

NEUMEIER DRILLING FLUIDS, L.L.C. 605970
HELTON WELL #: 1049 RRCID -> 228778 COMPL. DATE 04/20/2007 TOTAL DEPTH 15001 PERF. 5570 - 5848

06	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TECOLOTE ENERGY OPERATING, LLC 841419
HEFLEY 36 WELL #: 1 RRCID -> 076513 COMPL. DATE 03/13/1978 TOTAL DEPTH 15100 PERF.14652 - 14664

06	270 N	253	-0-	-17	-0-	253	2		Y	-0-			-0-
07	310 N	260	-0-	-50	-0-	260	2		Y	-0-			-0-
08	248 N	244	-0-	-4	-0-	244	2		Y	-0-			-0-
09	240 N	218	-0-	-22	-0-	218	2		Y	-0-			-0-
10	267 N	267	-0-	-0-	-0-	267	2		Y	-0-			-0-
11	240 N	234	-0-	-6	-0-	234	2		Y	-0-			-0-

HEFLEY WELL #: 1047 RRCID -> 078923 COMPL. DATE 09/28/1978 TOTAL DEPTH 14978 PERF.14526 - 14550

06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

HEFLEY WELL #: 1037 RRCID -> 079543 COMPL. DATE 06/16/1978 TOTAL DEPTH 14850 PERF.14364 - 14646

06	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

BRISCOE (MORROW) //CONT.// 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MEADOWS WELL #: 101 RRCID -> 082243 COMPL. DATE 03/24/1979 TOTAL DEPTH 15230 PERF.14853 - 14876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 09/17/2018 - P/A 09/17/18

PRATER WELL #: 1039 RRCID -> 087327 COMPL. DATE 01/03/1980 TOTAL DEPTH 15000 PERF.14364 - 14372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 258 RRCID -> 093635 COMPL. DATE 05/23/1981 TOTAL DEPTH 14770 PERF.14260 - 14372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY WELL #: 3032 RRCID -> 102177 COMPL. DATE 11/07/1981 TOTAL DEPTH 14550 PERF.14098 - 14106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	X	2490	-0-	-270	-0-	36	1	2454	2	N	-0-					12
07	2583	N	2583	-0-	-0-	-0-	37	1	2546	2	N	-0-					12
08	2710	N	2710	-0-	-0-	-0-	37	1	2673	2	N	-0-					12
09	2587	N	2587	-0-	-0-	-0-	36	1	2551	2	N	-0-					12
10	2663	N	2663	-0-	-0-	-0-	37	1	2626	2	N	-0-					12
11	2610	N	2456	-0-	-154	-0-	35	1	2421	2	N	-0-					12

4P ENERGY TEXAS, LLC 953803
SMITH, S. G. WELL #: 2 RRCID -> 168451 COMPL. DATE 03/19/1998 TOTAL DEPTH 14650 PERF.14467 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					11
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					11

MEEK 67 WELL #: 1 RRCID -> 179978 COMPL. DATE 08/09/2000 TOTAL DEPTH 14730 PERF.14287 - 14296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1849	N	1849	-0-	-0-	-0-	1849	2			Y	-0-					71
07	1849	N	1849	-0-	-0-	-0-	1849	2			Y	-0-					71
08	1798	N	1788	-0-	-10	-0-	1788	2			Y	-0-					71
09	1740	N	1683	-0-	-57	-0-	1683	2			Y	-0-					71
*10	1725	N	1725	-0-	-0-	-0-	1725	2			Y	-0-					71
11	1740	N	1622	-0-	-118	-0-	1622	2			Y	-0-					71

MEEK "54" WELL #: 2 RRCID -> 191155 COMPL. DATE 07/27/2002 TOTAL DEPTH 14809 PERF.14319 - 14331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	X	-0-	-0-	-30	-0-					N	-0-					54
07	31	X	-0-	-0-	-31	-0-					N	-0-					54
08	0	X	-0-	-0-	-0-	-0-					N	-0-					54
09	8	X	8	-0-	-0-	-0-	8	2			N	-0-					54
*10	53	X	53	-0-	-0-	-0-	53	2			N	-0-					54
*11	6	X	6	-0-	-0-	-0-	6	2			N	-0-					54

BRISCOE (14000) 12007 800 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
ZYBACH 66 WELL #: 4 RRCID -> 189038 COMPL. DATE 05/03/2002 TOTAL DEPTH 15195 PERF. 4680 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE, S. W. (MORROW, UP.) 12009 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
HORN WELL #: 1049 RRCID -> 184357 COMPL. DATE 04/19/2005 TOTAL DEPTH 14940 PERF.14675 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANNELL WELL #: 202 RRCID -> 187072 COMPL. DATE 09/18/2001 TOTAL DEPTH 14898 PERF.14773 - 14786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUNSFORD WELL #: 203 RRCID -> 189245 COMPL. DATE 03/27/2002 TOTAL DEPTH 14856 PERF.14400 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MURPHY 2 WELL #: 1 RRCID -> 223730 COMPL. DATE 08/26/2006 TOTAL DEPTH 14420 PERF.13878 - 14269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE, SE (MORROW) 12013 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
COMBINED RESOURCES CORPORATION 169455
STEIN, C. A. WELL #: 1 RRCID -> 085711 COMPL. DATE 04/30/1979 TOTAL DEPTH 16958 PERF.15698 - 15905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT (MORROW UPPER) 12048 650 NON-ASSOCIATED ONE WELL CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
BRITT WELL #: 129 RRCID -> 104598 COMPL. DATE 10/26/1982 TOTAL DEPTH 16254 PERF.16036 - 16065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	714	-0-	-66	-0-	714	2			Y	-0-					-0-
07	868	N	706	-0-	-162	-0-	706	2			Y	-0-					-0-
08	775	N	737	-0-	-38	-0-	737	2			Y	-0-					-0-
09	720	N	653	-0-	-67	-0-	653	2			Y	-0-					-0-
10	713	N	620	-0-	-93	-0-	620	2			Y	-0-					-0-
11	720	N	699	-0-	-21	-0-	31	1	668	2	Y	-0-					-0-

BRITT RANCH (DES MOINES WASH) 12062 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
BRITT CALDWELL WELL #: 1 RRCID -> 104788 COMPL. DATE 12/09/1988 TOTAL DEPTH 20050 PERF.12365 - 12480

06	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					90
07	1192	N	1192	-0-	-0-	-0-	1191	2	1	9	N	1					91
08	1310	N	1310	-0-	-0-	-0-	1299	2	11	9	N	10					101
09	871	N	871	-0-	-0-	-0-	869	2	2	9	N	2					103
*10	1645	N	1645	-0-	-0-	-0-	1645	2			N	-0-					103
*11	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					103

BRITT CALDWELL WELL #: 2 RRCID -> 178160 COMPL. DATE 06/22/2000 TOTAL DEPTH 12697 PERF.12420 - 12578

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH W. (GRANITE WASH A) 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
SMITH, A. C. TRUST WELL #: 1041 RRCID -> 129791 COMPL. DATE 12/28/1988 TOTAL DEPTH 12960 PERF.12724 - 12770

06	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
BRITT WELL #: RRCID -> 122594 COMPL. DATE 08/22/1986 TOTAL DEPTH 12600 PERF.12290 - 12327

06	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					85
07	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					85
08	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					85
09	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					85
10	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					85
11	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					85

PLUGGED AND ABANDONED_____ 10/01/2015

4P ENERGY TEXAS, LLC 953803
BRITT WELL #: 1026 RRCID -> 121341 COMPL. DATE 02/15/1987 TOTAL DEPTH 12600 PERF.12284 - 12340

06	0	X	-0-	-0-	-0-	B	-0-					N	-0-					50
07	0	X	-0-	-0-	-0-	B	-0-					N	-0-					50
08	0	X	-0-	-0-	-0-	B	-0-					N	-0-					50
09	0	X	-0-	-0-	-0-	B	-0-					N	-0-					50
10	0	X	-0-	-0-	-0-	B	-0-					N	-0-					50
11	0	X	-0-	-0-	-0-	B	-0-					N	-0-					50

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRITT WELL #: 107 RRCID -> 122350 COMPL. DATE 09/22/1986 TOTAL DEPTH 12650 PERF.12448 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1110	-0-	-150 B	-0-	1076	2	34	9	N	31					109
07	1393	N	1393	-0-	-0- B	-0-	1342	2	51	9	N	46					155
08	1302	N	1098	-0-	-204 B	-0-	1058	2	40	9	N	36					191
09	1110	N	1040	-0-	-70 B	-0-	1011	2	29	9	N	26	177	1			40
*10	1036	N	1036	-0-	-0- B	-0-	1006	2	30	9	N	27					67
11	1050	N	989	-0-	-61 B	-0-	967	2	22	9	N	20					87

RATHJEN UNIT WELL #: 107 RRCID -> 123554 COMPL. DATE 01/27/1987 TOTAL DEPTH 12621 PERF.12412 - 12534

06	1914	N	1914	-0-	-0- B	-0-	1885	2	29	9	N	26					132
07	2077	N	1944	-0-	-133 B	-0-	1885	2	59	9	N	54					186
08	2168	N	2168	-0-	-0- B	-0-	2092	2	76	9	N	69					255
09	2100	N	2100	-0-	-0- B	-0-	2024	2	76	9	N	69					324
*10	1750	N	1750	-0-	-0- B	-0-	1691	2	59	9	N	54					378
*11	2159	N	2159	-0-	-0- B	-0-	2134	2	25	9	N	23					401

BRITT WELL #: 1043 RRCID -> 124250 COMPL. DATE 03/14/1987 TOTAL DEPTH 13160 PERF.12405 - 12546

06	0	N	-0-	-0-	-0- B	-0-					N	-0-					38
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					38
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					38
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					38
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					38
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					38

WILEY WELL #: 108 RRCID -> 124915 COMPL. DATE 05/22/1987 TOTAL DEPTH 12653 PERF.12348 - 12440

06	0	N	-0-	-0-	-0- B	-0-					N	-0-					19
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					19
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					19
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					19
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					19
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					19

HUFF WELL #: 1034 RRCID -> 128104 COMPL. DATE 06/21/1988 TOTAL DEPTH 12850 PERF.12271 - 12331

06	0	N	-0-	-0-	-0- B	-0-					N	-0-					88
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					88
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					88
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					88
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					88
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					88

BRITT WELL #: 2014 RRCID -> 129798 COMPL. DATE 02/01/1989 TOTAL DEPTH 12650 PERF.12354 - 12440

06	0	N	-0-	-0-	-0- B	-0-					N	-0-					12
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					12
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					12
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					12
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					12
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					12

BRITT WELL #: 3026 RRCID -> 132761 COMPL. DATE 12/06/1989 TOTAL DEPTH 12550 PERF.12340 - 12410

06	300	N	237	-0-	-63 B	-0-	237	2			N	-0-					48
07	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					48
08	279	N	241	-0-	-38 B	-0-	241	2			N	-0-					48
09	240	N	189	-0-	-51 B	-0-	189	2			N	-0-					48
*10	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					48
11	240	N	92	-0-	-148 B	-0-	92	2			N	-0-					48

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
RATHJEN WELL #: 106 RRCID -> 133617 COMPL. DATE 12/05/1989 TOTAL DEPTH 12820 PERF.12570 - 12707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	36	-0-	-54 B	-0-	36	2			N	-0-					61
07	93	N	36	-0-	-57 B	-0-	36	2			N	-0-					61
08	62	N	53	-0-	-9 B	-0-	53	2			N	-0-					61
09	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					61
*10	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					61
*11	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					61

BRITT WELL #: 3014 RRCID -> 199333 COMPL. DATE 10/25/2003 TOTAL DEPTH 12750 PERF.12313 - 12353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	454	-0-	-86 B	-0-	453	2	1	9	N	1					145
07	558	N	508	-0-	-50 B	-0-	504	2	4	9	N	4					149
08	527	N	491	-0-	-36 B	-0-	491	2			N	-0-					149
09	484	N	484	-0-	-0- B	-0-	482	2	2	9	N	2					151
*10	505	N	505	-0-	-0- B	-0-	497	2	8	9	N	7					158
11	480	N	468	-0-	-12 B	-0-	465	2	3	9	N	3					161

BRITT WELL #: 2027 RRCID -> 199374 COMPL. DATE 11/25/2003 TOTAL DEPTH 12550 PERF.12303 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					131
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					131
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					131
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					131
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					131
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					131

BRITT WELL #: 4026 RRCID -> 200232 COMPL. DATE 09/07/2003 TOTAL DEPTH 12750 PERF.12350 - 12427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	X	2359	-0-	-161 B	-0-	2359	2			N	-0-					115
07	2717	X	2717	-0-	-0- B	-0-	2717	2			N	-0-					115
08	2416	X	2416	-0-	-0- B	-0-	2416	2			N	-0-					115
09	2741	X	2741	-0-	-0- B	-0-	2741	2			N	-0-					115
*10	2560	X	2560	-0-	-0- B	-0-	2560	2			N	-0-					115
11	2640	X	2415	-0-	-225 B	-0-	2415	2			N	-0-					115

STILES WELL #: 4025 RRCID -> 202320 COMPL. DATE 02/10/2004 TOTAL DEPTH 12988 PERF.12459 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					24
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					24
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					24
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					24
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					24
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					24

BRITT WELL #: 2034 RRCID -> 202493 COMPL. DATE 03/01/2004 TOTAL DEPTH 12760 PERF.12100 - 12297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	98	-0-	-112 B	-0-	98	2			N	-0-					44
07	155	N	62	-0-	-93 B	-0-	62	2			N	-0-					44
08	124	N	-0-	-0-	-124 B	-0-					N	-0-					44
09	90	N	-0-	-0-	-90 B	-0-					N	-0-					44
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					44
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					44

CALDWELL, BRITT WELL #: 3015 RRCID -> 203376 COMPL. DATE 04/23/2004 TOTAL DEPTH 13750 PERF.13567 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					23
07	450	N	450	-0-	-0- B	-0-	450	2			N	-0-					23
08	248	N	-0-	-0-	-248 B	-0-					N	-0-					23
09	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					23
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					23
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					23

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
PURYEAR A WELL #: 3027 RRCID -> 204582 COMPL. DATE 08/11/2004 TOTAL DEPTH 12503 PERF.12236 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	82	-0-	-8 B	-0-	82	2			N	-0-					8
07	93	N	82	-0-	-11 B	-0-	82	2			N	-0-					8
08	93	N	49	-0-	-44 B	-0-	49	2			N	-0-					8
09	90	N	-0-	-0-	-90 B	-0-					N	-0-					8
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					8
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					8

KIKER WELL #: 104 RRCID -> 207963 COMPL. DATE 05/18/2004 TOTAL DEPTH 17040 PERF.12578 - 13258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	825	N	825	-0-	-0- B	-0-	804	2	21	9	N	19					276
07	961	N	366	-0-	-595 B	-0-	358	2	8	9	N	7					283
08	976	N	976	-0-	-0- B	-0-	965	2	11	9	N	10					293
09	875	N	875	-0-	-0- B	-0-	864	2	11	9	N	10					303
*10	695	N	695	-0-	-0- B	-0-	683	2	12	9	N	11	137	1			177
11	930	N	927	-0-	-3 B	-0-	910	2	17	9	N	15					192

KIKER WELL #: 201 RRCID -> 208114 COMPL. DATE 12/31/2004 TOTAL DEPTH 16350 PERF.12454 - 13218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					14
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					14
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					14
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					14
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					14
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					14

CALDWELL, BRITT WELL #: 4015 RRCID -> 208964 COMPL. DATE N/A TOTAL DEPTH 15800 PERF.13316 - 15754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	X	2746	-0-	-404 B	-3103	2717	2	29	9	N	26					192
07	3255	X	2920	-0-	-335 B	-3103	2881	2	39	9	N	35					227
08	3255	X	2955	-0-	-300 B	-3103	2913	2	42	9	N	38					265
09	2910	X	2926	-0-	16 B	-3087	2908	2	18	9	N	16	182	1			99
10	2945	X	2913	-0-	-32 B	-3087	2881	2	32	9	N	29					128
11	2850	X	2898	-0-	48 B	-3039	2856	2	42	9	N	38					166

BRITT WELL #: 4014 RRCID -> 209227 COMPL. DATE 07/01/2005 TOTAL DEPTH 15410 PERF.13105 - 14837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1680	-0-	-180 B	-64745	1680	2			N	-0-					98
07	1984	N	1721	-0-	-263 B	-64745	1721	2			N	-0-					98
08	2015	N	1876	-0-	-139 B	-64745	1876	2			N	-0-					98
09	1680	N	1779	-0-	99 B	-64646	1779	2			N	-0-					98
10	0	N	1820	-0-	1820 B	-62826	1820	2			N	-0-					98
11	1830	N	1771	-0-	-59 B	-62826	1771	2			N	-0-					98

THOMAS WELL #: 403 RRCID -> 214963 COMPL. DATE 01/27/2006 TOTAL DEPTH 17427 PERF.12932 - 16536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	551	N	551	-0-	-0- B	-0-	551	2			N	-0-					154
07	761	N	761	-0-	-0- B	-0-	749	2	12	9	N	11					165
08	336	N	336	-0-	-0- B	-0-	327	2	9	9	N	8	161	1			12
09	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					12
10	0	W	289	-0-	289 B	289	289	2			N	-0-					12
11	0	W	341	-0-	341 B	630	341	2			N	-0-					12

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRITT 38 WELL #: 1038 RRCID -> 225211 COMPL. DATE 12/26/1987 TOTAL DEPTH 13200 PERF.12558 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					83
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					83
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					83
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					83
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					83
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					83

BRITT WELL #: 207 RRCID -> 226977 COMPL. DATE N/A TOTAL DEPTH 12750 PERF.12430 - 12478

06	255	N	255	-0-	-0-	B	-0-	238	2	17	9	N	15					154
07	252	N	252	-0-	-0-	B	-0-	217	2	35	9	N	32					186
08	279	N	251	-0-	-28	B	-0-	230	2	21	9	N	19					205
09	270	N	227	-0-	-43	B	-0-	205	2	22	9	N	20					225
10	0	N	-0-	-0-	-0-	B	-0-					N	20	180	1			65
11	240	N	-0-	-0-	-240	B	-0-					N	12					77

PURYEAR 27 SWD WELL #: 1 RRCID -> 232222 COMPL. DATE 07/14/2007 TOTAL DEPTH 6620 PERF. 4642 - 5170

06	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RAY WELL #: 203 RRCID -> 281158 COMPL. DATE 04/16/2016 TOTAL DEPTH 16505 PERF. N/A

06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BROWN (TONKAWA) 12384 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
WINRIGHT RESOURCES OPERATING,LLC 932471
ROSEWOOD-DUKE WELL #: 1 RRCID -> 117912 COMPL. DATE 08/12/1985 TOTAL DEPTH 6630 PERF. 6511 - 6528

06	2239	N	2239	-0-	-0-		-0-	2239	3			N	-0-					27
*07	2325	N	2311	-0-	-14		-0-	2311	3			N	-0-					27
08	2325	N	2227	-0-	-98		-0-	2227	3			N	-0-					27
09	2250	N	2053	-0-	-197		-0-	2053	3			N	-0-					27
10	2325	X	696	-0-	-1629		-0-	696	3			N	-0-					27
11	2250	X	1247	-0-	-1003		-0-	1247	3			N	-0-					27

BUFFALO WALLOW (CHEROKEE) 13147 150 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
FOREMAN 72 WELL #: 1 RRCID -> 214968 COMPL. DATE 11/07/2005 TOTAL DEPTH 12550 PERF.10952 - 12455

06	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					25
07	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					25
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					25

BUFFALO WALLOW (DOUGLAS) 13147 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. 153438
HUFF WELL #: 4016 RRCID -> 209471 COMPL. DATE 04/14/2005 TOTAL DEPTH 8500 PERF. 8194 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	33	-0-	-327	-0-	33	3			N	-0-	151	1			10
07	372	N	-0-	-0-	-372	-0-					N	-0-					10
08	248	N	-0-	-0-	-248	-0-					N	-0-					10
09	30	N	-0-	-0-	-30	-0-					N	-0-	10	1			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF UNIT WELL #: RRCID -> 281649 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 13207 - 17730

06	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
FLOWERS -A- WELL #: 1 RRCID -> 163618 COMPL. DATE 11/04/1996 TOTAL DEPTH 20006 PERF. 7838 - 8044

06	870	N	782	-0-	-88	-0-	768	2	14	9	N	13					150
07	837	N	771	-0-	-66	-0-	763	2	8	9	N	7					157
08	837	N	686	-0-	-151	-0-	680	2	6	9	N	5					162
09	780	N	710	-0-	-70	-0-	709	2	1	9	N	1					163
10	775	N	686	-0-	-89	-0-	682	2	4	9	N	4					167
11	660	N	573	-0-	-87	-0-	570	2	3	9	N	3					170

NEUMEIER DRILLING FLUIDS, L.L.C. 605970
TEAS WELL #: 1017 RRCID -> 137332 COMPL. DATE 08/18/2001 TOTAL DEPTH 11660 PERF. 4520 - 4650

06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
FLOWERS -A- WELL #: 3027 RRCID -> 180573 COMPL. DATE 10/14/2000 TOTAL DEPTH 8125 PERF. 7752 - 7789

06	1320	N	995	-0-	-325	-0-	372	1	593	3	N	27					186
							30	9									
07	1457	N	1185	-0-	-272	-0-	384	1	770	3	N	28					214
							31	9									
08	1209	N	870	-0-	-339	-0-	384	1	486	3	N	-0-	186	1			28
09	990	N	973	-0-	-17	-0-	372	1	600	3	N	1					29
							1	9									
10	1242	N	1242	-0-	-0-	-0-	384	1	858	3	N	-0-					29
*11	994	N	994	-0-	-0-	-0-	372	1	599	3	N	21					50
							23	9									

BUFFALO WALLOW (DOUGLAS) //CONT.// 13147 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS -A- WELL #: 5027 RRCID -> 181230 COMPL. DATE 12/17/2000 TOTAL DEPTH 8115 PERF. 7852 - 7930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22

FLOWER -A- WELL #: 4027 RRCID -> 181233 COMPL. DATE 12/01/2000 TOTAL DEPTH 8100 PERF. 7759 - 7946

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19

BUFFALO WALLOW (ELLENBURGER) 13147 243 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
FILLINGIM WELL #: 2020 RRCID -> 107142 COMPL. DATE 07/06/1983 TOTAL DEPTH 22174 PERF.21116 - 22132

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
RAMP 26 WELL #: 1 RRCID -> 064582 COMPL. DATE 10/23/1975 TOTAL DEPTH 19650 PERF.11729 - 11784

06	0 N	-0-	-0-	-0-	-0-					N	-0-					27
07	0 N	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27

SANDERS 43 WELL #: 1 RRCID -> 178224 COMPL. DATE 07/22/2000 TOTAL DEPTH 13600 PERF.10849 - 12820

06	1341 N	1341	-0-	-0-	-0-	1333	2	8	9	N	7					66
07	1426 N	1393	-0-	-33	-0-	1386	2	7	9	N	6					72
08	1395 N	1327	-0-	-68	-0-	1302	2	25	9	N	23					95
09	1350 N	1259	-0-	-91	-0-	1253	2	6	9	N	5					100
10	1395 N	1330	-0-	-65	-0-	1322	2	8	9	N	7					107
11	1290 N	1231	-0-	-59	-0-	1216	2	15	9	N	14					121

RAMP WELL #: 2 RRCID -> 185049 COMPL. DATE 07/13/2009 TOTAL DEPTH 13600 PERF.11046 - 12957

06	1855 N	1855	-0-	-0-	-0-	1846	2	9	9	N	8					125
07	2046 N	1866	-0-	-180	-0-	1858	2	8	9	N	7					132
08	1953 N	1912	-0-	-41	-0-	1897	2	15	9	N	14					146
09	1886 N	1886	-0-	-0-	-0-	1882	2	4	9	N	4					150
10	1924 N	1924	-0-	-0-	-0-	1921	2	3	9	N	3					153
11	1860 N	1792	-0-	-68	-0-	1775	2	17	9	N	15					168

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
RAMP-WALKER 31 WELL #: 1T RRCID -> 205071 COMPL. DATE 08/24/2004 TOTAL DEPTH 12009 PERF.11615 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1477	N	1477	-0-	-0-	-0-	1477	2			N	-0-					33
07	1477	N	1477	-0-	-0-	-0-	1477	2			N	-0-					33
08	1539	N	1539	-0-	-0-	-0-	1539	2			N	-0-					33
09	1683	N	1683	-0-	-0-	-0-	1681	2	2	9	N	2					35
10	1688	N	1688	-0-	-0-	-0-	1688	2			N	-0-					35
*11	1558	N	1558	-0-	-0-	-0-	1558	2			N	-0-					35

HOOVER 50 WELL #: RRCID -> 235938 COMPL. DATE 10/11/2007 TOTAL DEPTH 12661 PERF. N/A

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22

WORKED OVER ANOTHER ZONE.. 06/03/2015

BEGERT 38 WELL #: 8 RRCID -> 238999 COMPL. DATE 05/07/2008 TOTAL DEPTH 13500 PERF.11489 - 13291

06	720	N	539	-0-	-181	-0-	19	1	507	2	N	12					100
							13	9									
07	775	N	714	-0-	-61	-0-	23	1	649	2	N	38					138
							42	9									
08	700	N	700	-0-	-0-	-0-	23	1	677	2	N	-0-					138
09	540	N	407	-0-	-133	-0-	14	1	393	2	N	-0-					138
10	713	N	621	-0-	-92	-0-	21	1	600	2	N	-0-					138
*11	773	N	773	-0-	-0-	-0-	27	1	746	2	N	-0-					138

ALEXANDER 48 WELL #: 3 RRCID -> 239150 COMPL. DATE 06/21/2008 TOTAL DEPTH 13200 PERF.11017 - 12993

06	870	N	857	-0-	-13	-0-	854	2	3	9	N	3					67
07	868	N	824	-0-	-44	-0-	817	2	7	9	N	6					73
08	961	N	691	-0-	-270	-0-	687	2	4	9	N	4					77
09	870	N	857	-0-	-13	-0-	857	2			N	-0-					77
10	884	N	884	-0-	-0-	-0-	880	2	4	9	N	4					81
*11	824	N	824	-0-	-0-	-0-	821	2	3	9	N	3					84

HUFF WELL #: 7001 RRCID -> 239304 COMPL. DATE 03/19/2008 TOTAL DEPTH 13400 PERF.11910 - 13314

06	1266	N	1266	-0-	-0-	-0-	1259	2	7	9	N	6					82
07	1313	N	1313	-0-	-0-	-0-	1306	2	7	9	N	6					88
08	1290	N	1290	-0-	-0-	-0-	1272	2	18	9	N	16					104
09	1230	N	1197	-0-	-33	-0-	1179	2	18	9	N	16					120
10	1271	N	1221	-0-	-50	-0-	1206	2	15	9	N	14					134
11	1230	N	1170	-0-	-60	-0-	1162	2	8	9	N	7					141

HEFLEY WELL #: 1239 RRCID -> 239306 COMPL. DATE 05/13/2008 TOTAL DEPTH 13618 PERF.12226 - 13455

06	960	N	923	-0-	-37	-0-	901	2	22	9	N	20					172
07	1029	N	1029	-0-	-0-	-0-	1009	2	20	9	N	18					190
08	1023	N	1018	-0-	-5	-0-	996	2	22	9	N	20	177	1			33
09	980	N	980	-0-	-0-	-0-	960	2	20	9	N	18					51
10	1023	N	1014	-0-	-9	-0-	991	2	23	9	N	21					72
*11	996	N	996	-0-	-0-	-0-	960	2	36	9	N	33					105

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
RAMP WELL #: 3027 RRCID -> 239409 COMPL. DATE 03/25/2008 TOTAL DEPTH 13150 PERF.11621 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	714	-0-	-96	-0-	713	2	1	9	N	1					82
07	868	N	460	-0-	-408	-0-	458	2	2	9	N	2					84
08	837	N	576	-0-	-261	-0-	572	2	4	9	N	4					88
09	720	N	692	-0-	-28	-0-	689	2	3	9	N	3					91
10	817	N	817	-0-	-0-	-0-	813	2	4	9	N	4					95
*11	762	N	762	-0-	-0-	-0-	755	2	7	9	N	6					101

PATSY WELL #: 2009 RRCID -> 241223 COMPL. DATE 05/29/2008 TOTAL DEPTH 13175 PERF.11793 - 13104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	949	N	949	-0-	-0-	-0-	943	2	6	9	N	5					85
07	995	N	995	-0-	-0-	-0-	989	2	6	9	N	5					90
08	975	N	975	-0-	-0-	-0-	967	2	8	9	N	7					97
09	960	N	921	-0-	-39	-0-	915	2	6	9	N	5					102
10	1026	N	1026	-0-	-0-	-0-	1018	2	8	9	N	7					109
*11	948	N	948	-0-	-0-	-0-	941	2	7	9	N	6					115

ELLEN 8 WELL #: 7008 RRCID -> 243160 COMPL. DATE 06/11/2008 TOTAL DEPTH 13308 PERF.11129 - 13224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	694	-0-	-86	-0-	694	2			N	-0-					114
07	775	N	702	-0-	-73	-0-	702	2			N	-0-					114
08	744	N	715	-0-	-29	-0-	715	2			N	-0-					114
09	690	N	684	-0-	-6	-0-	684	2			N	-0-					114
10	737	N	737	-0-	-0-	-0-	737	2			N	-0-					114
11	690	N	677	-0-	-13	-0-	677	2			N	-0-					114

ALEXANDER 33 WELL #: 6 RRCID -> 244162 COMPL. DATE 09/26/2008 TOTAL DEPTH 13160 PERF.11021 - 12967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3900	X	3452	-0-	-448	-0-	3451	2	1	9	N	1					136
07	4030	X	2650	-0-	-1380	-0-	2618	2	32	9	N	29					165
08	4030	X	2573	-0-	-1457	-0-	2520	2	53	9	N	48					213
09	3900	X	2413	-0-	-1487	-0-	2403	2	10	9	N	9					222
10	4030	X	2268	-0-	-1762	-0-	2268	2			N	-0-					222
11	3450	X	2164	-0-	-1286	-0-	2161	2	3	9	N	3					225

BEGERT WELL #: 9 RRCID -> 244710 COMPL. DATE 09/10/2008 TOTAL DEPTH 13614 PERF.11459 - 13511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1503	-0-	-147	-0-	53	1	1433	2	N	15					75
							17	9									
07	1891	N	1846	-0-	-45	-0-	61	1	1764	2	N	19					94
							21	9									
08	1942	N	1942	-0-	-0-	-0-	64	1	1847	2	N	28					122
							31	9									
09	1821	N	1821	-0-	-0-	-0-	63	1	1738	2	N	18					140
							20	9									
10	1863	N	1863	-0-	-0-	-0-	62	1	1780	2	N	19					159
							21	9									
11	1890	N	1787	-0-	-103	-0-	63	1	1706	2	N	16					175
							18	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200

GW SPORTSMAN WELL #: 2049 RRCID -> 245838 COMPL. DATE 08/22/2008 TOTAL DEPTH 13200 PERF.10992 - 13137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1603	-0-	-77	-0-	1584	2	19	9	N	17					156
07	1674	N	1657	-0-	-17	-0-	1634	2	23	9	N	21					177
08	1722	N	1722	-0-	-0-	-0-	1714	2	8	9	N	7					184
09	1655	N	1655	-0-	-0-	-0-	16	1	1616	2	N	21					205
							23	9									
10	1662	N	1662	-0-	-0-	-0-	30	1	1625	2	N	6					211
							7	9									
11	1680	N	1620	-0-	-60	-0-	29	1	1571	2	N	18					229
							20	9									

HOSTUTLER 54 WELL #: 1254 RRCID -> 247514 COMPL. DATE 01/14/2009 TOTAL DEPTH 12691 PERF.10821 - 12599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	965	-0-	-25	-0-	956	2	9	9	N	8					100
07	1023	N	971	-0-	-52	-0-	954	2	17	9	N	15					115
08	1023	N	1004	-0-	-19	-0-	998	2	6	9	N	5					120
09	960	N	949	-0-	-11	-0-	938	2	11	9	N	10					130
10	966	N	966	-0-	-0-	-0-	953	2	13	9	N	12					142
11	960	N	880	-0-	-80	-0-	858	2	22	9	N	20					162

RAMP WELL #: 5027 RRCID -> 249948 COMPL. DATE 03/02/2009 TOTAL DEPTH 13192 PERF.11134 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1330	N	1330	-0-	-0-	-0-	1322	2	8	9	N	7					132
07	1446	N	1446	-0-	-0-	-0-	1439	2	7	9	N	6					138
08	1377	N	1377	-0-	-0-	-0-	1373	2	4	9	N	4					142
09	1320	N	1306	-0-	-14	-0-	1295	2	11	9	N	10					152
10	1457	N	1311	-0-	-146	-0-	1304	2	7	9	N	6					158
11	1320	N	1209	-0-	-111	-0-	1199	2	10	9	N	9					167

GW SPORTSMAN WELL #: 4049 RRCID -> 250094 COMPL. DATE 04/29/2009 TOTAL DEPTH 13250 PERF.11021 - 13175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1551	-0-	-39	-0-	1538	2	13	9	N	12	181	1			23
07	1629	N	1629	-0-	-0-	-0-	1629	2			N	-0-					23
08	1643	N	1643	-0-	-0-	-0-	1632	2	11	9	N	10					33
09	1595	N	1595	-0-	-0-	-0-	16	1	1566	2	N	12					45
							13	9									
10	1643	N	1621	-0-	-22	-0-	29	1	1591	2	N	1					46
							1	9									
11	1590	N	1414	-0-	-176	-0-	26	1	1380	2	N	7					53
							8	9									

GW SPORTSMAN WELL #: 3049 RRCID -> 250104 COMPL. DATE 04/12/2009 TOTAL DEPTH 13310 PERF.11081 - 13223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	N	2157	-0-	-363	-0-	2157	2			N	-0-					208
07	2449	N	2249	-0-	-200	-0-	2249	2			N	-0-					208
08	2644	N	2644	-0-	-0-	-0-	2643	2	1	9	N	1					209
09	2380	N	2380	-0-	-0-	-0-	24	1	2356	2	N	-0-					209
10	2467	N	2467	-0-	-0-	-0-	43	1	2374	2	N	45	192	1			62
							50	9									
11	2550	N	2370	-0-	-180	-0-	43	1	2282	2	N	41					103
							45	9									

ALEXANDER 48 WELL #: 4 RRCID -> 250107 COMPL. DATE 05/26/2009 TOTAL DEPTH 13300 PERF.11018 - 13092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	729	N	729	-0-	-0-	-0-	729	2			N	-0-					314
07	735	N	735	-0-	-0-	-0-	735	2			N	-0-					314
08	794	N	794	-0-	-0-	-0-	790	2	4	9	N	4					318
09	785	N	785	-0-	-0-	-0-	784	2	1	9	N	1					319
10	760	N	760	-0-	-0-	-0-	759	2	1	9	N	1					320
11	780	N	677	-0-	-103	-0-	677	2			N	-0-					320

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HUFF 32 WELL #: 3 RRCID -> 250157 COMPL. DATE 01/30/2009 TOTAL DEPTH 13200 PERF.11671 - 13107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	263	-0-	-37	-0-	245	2	18	9	N	16					148
07	279	N	230	-0-	-49	-0-	227	2	3	9	N	3					151
08	248	N	248	-0-	-0-	-0-	246	2	2	9	N	2					153
09	270	N	221	-0-	-49	-0-	219	2	2	9	N	2					155
10	217	N	217	-0-	-0-	-0-	214	2	3	9	N	3					158
*11	849	N	849	-0-	-0-	-0-	845	2	4	9	N	4					162

ELLEN 8 WELL #: 8008 RRCID -> 251083 COMPL. DATE 06/17/2009 TOTAL DEPTH 13400 PERF.11109 - 13251

06	1965	N	1965	-0-	-0-	-0-	1940	2	25	9	N	23					204
07	2002	N	2002	-0-	-0-	-0-	1981	2	21	9	N	19					223
08	1999	N	1999	-0-	-0-	-0-	1981	2	18	9	N	16	186	1			53
09	1980	N	1903	-0-	-77	-0-	1881	2	22	9	N	20					73
10	2015	N	2012	-0-	-3	-0-	1991	2	21	9	N	19					92
11	1920	N	1902	-0-	-18	-0-	1871	2	31	9	N	28					120

ELLEN 8 WELL #: 9008 RRCID -> 253107 COMPL. DATE 07/06/2009 TOTAL DEPTH 13320 PERF.10998 - 13244

06	2200	N	2200	-0-	-0-	-0-	2188	2	12	9	N	11					175
07	2156	N	2156	-0-	-0-	-0-	2154	2	2	9	N	2					177
08	2356	N	2260	-0-	-96	-0-	2245	2	15	9	N	14					191
09	2322	N	2322	-0-	-0-	-0-	2307	2	15	9	N	14					205
10	2282	N	2282	-0-	-0-	-0-	2272	2	10	9	N	9					214
11	2190	N	1691	-0-	-499	-0-	1681	2	10	9	N	9	182	1			41

FILLINGIM WELL #: 1509 RRCID -> 253108 COMPL. DATE 07/17/2009 TOTAL DEPTH 13390 PERF.10948 - 13166

06	1355	N	1355	-0-	-0-	-0-	1342	2	13	9	N	12					90
07	1470	N	1470	-0-	-0-	-0-	1461	2	9	9	N	8					98
08	1457	N	1422	-0-	-35	-0-	1407	2	15	9	N	14					112
09	1350	N	1311	-0-	-39	-0-	1299	2	12	9	N	11					123
10	1494	N	1494	-0-	-0-	-0-	1483	2	11	9	N	10					133
11	1380	N	1290	-0-	-90	-0-	1273	2	17	9	N	15					148

ABRAHAM WELL #: 3204 RRCID -> 253234 COMPL. DATE 08/17/2009 TOTAL DEPTH 13350 PERF.10910 - 13161

06	2906	X	2906	-0-	-0-	-0-	2905	2	1	9	N	1					221
07	3035	X	3035	-0-	-0-	-0-	3034	2	1	9	N	1					222
08	2987	X	2987	-0-	-0-	-0-	2987	2			N	-0-					222
09	2831	X	2831	-0-	-0-	-0-	2827	2	4	9	N	4					226
10	2971	X	2971	-0-	-0-	-0-	2943	2	28	9	N	25	190	1			61
*11	2862	X	2862	-0-	-0-	-0-	2826	2	36	9	N	33					94

ABRAHAM WELL #: 3205 RRCID -> 253235 COMPL. DATE 07/29/2009 TOTAL DEPTH 13335 PERF.10962 - 13251

06	3900	X	2802	-0-	-1098	-0-	2798	2	4	9	N	4	185	1			15
07	3689	X	3631	-0-	-58	-0-	3618	2	13	9	N	12					27
08	3658	X	3385	-0-	-273	-0-	3365	2	20	9	N	18					45
09	3540	X	3155	-0-	-385	-0-	3135	2	20	9	N	18					63
10	3627	X	3069	-0-	-558	-0-	3034	2	35	9	N	32					95
11	3510	X	2764	-0-	-746	-0-	2745	2	19	9	N	17					112

ALEXANDER WELL #: 4 RRCID -> 253353 COMPL. DATE 09/21/2009 TOTAL DEPTH 13457 PERF.11151 - 13272

06	1292	N	1292	-0-	-0-	-0-	1282	2	10	9	N	9					105
07	1330	N	1330	-0-	-0-	-0-	1324	2	6	9	N	5					110
08	1323	N	1323	-0-	-0-	-0-	1308	2	15	9	N	14					124
09	1290	N	1257	-0-	-33	-0-	1237	2	20	9	N	18					142
10	1333	N	1247	-0-	-86	-0-	1233	2	14	9	N	13					155
11	1290	N	1212	-0-	-78	-0-	1208	2	4	9	N	4					159

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
ALEXANDER WELL #: 5 RRCID -> 254304 COMPL. DATE 09/30/2009 TOTAL DEPTH 13450 PERF.11190 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	784	N	784	-0-	-0-	-0-	781	2	3	9	N	3					87
07	840	N	840	-0-	-0-	-0-	838	2	2	9	N	2					89
08	926	N	926	-0-	-0-	-0-	917	2	9	9	N	8					97
09	780	N	780	-0-	-0-	-0-	776	2	4	9	N	4					101
10	812	N	812	-0-	-0-	-0-	803	2	9	9	N	8					109
*11	652	N	652	-0-	-0-	-0-	644	2	8	9	N	7					116

HOOVER 50 WELL #: 4 RRCID -> 254305 COMPL. DATE 10/27/2009 TOTAL DEPTH 12750 PERF.10308 - 12560

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					13
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					13
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					13
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					13
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					13
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					13

HOSTUTLER WELL #: 5055 RRCID -> 254545 COMPL. DATE 11/29/2009 TOTAL DEPTH 12700 PERF.10308 - 12518

06	1770	N	1637	-0-	-133	-0-	1585	2	52	9	N	47					157
07	1798	N	1613	-0-	-185	-0-	1561	2	52	9	N	47					204
08	1767	N	1736	-0-	-31	-0-	1684	2	52	9	N	47	183	1			68
09	1665	N	1665	-0-	-0-	-0-	1619	2	46	9	N	42					110
10	1705	N	1705	-0-	-0-	-0-	1652	2	53	9	N	48					158
11	1680	N	1650	-0-	-30	-0-	1600	2	50	9	N	45					203

FILLINGIM WELL #: 1409 RRCID -> 255198 COMPL. DATE 12/08/2009 TOTAL DEPTH 13320 PERF.11018 - 13206

06	1470	N	1307	-0-	-163	-0-	1290	2	17	9	N	15					30
07	1639	N	1639	-0-	-0-	-0-	1622	2	17	9	N	15					45
08	1577	N	1577	-0-	-0-	-0-	1558	2	19	9	N	17					62
09	1550	N	1550	-0-	-0-	-0-	1532	2	18	9	N	16					78
10	1697	N	1697	-0-	-0-	-0-	1678	2	19	9	N	17					95
11	1530	N	1468	-0-	-62	-0-	1448	2	20	9	N	18					113

HUFF WELL #: 3001 RRCID -> 258038 COMPL. DATE 01/20/2010 TOTAL DEPTH 13604 PERF.11037 - 13472

06	1560	N	1395	-0-	-165	-0-	1373	2	22	9	N	20					131
*07	1395	N	1308	-0-	-87	-0-	1306	2	2	9	N	2					133
*08	1426	N	1332	-0-	-94	-0-	1331	2	1	9	N	1					134
*09	1410	N	1205	-0-	-205	-0-	1204	2	1	9	N	1					135
*10	1396	N	1396	-0-	-0-	-0-	1396	2			N	-0-					135
11	1320	N	1234	-0-	-86	-0-	1230	2	4	9	N	4					139

SANDERS 43 WELL #: 5 RRCID -> 258039 COMPL. DATE 01/15/2010 TOTAL DEPTH 12953 PERF.10839 - 12865

06	2115	N	2115	-0-	-0-	-0-	2081	2	34	9	N	31					135
07	2237	N	2237	-0-	-0-	-0-	2186	2	51	9	N	46					181
08	1996	N	1996	-0-	-0-	-0-	1961	2	35	9	N	32	181	1			32
09	2142	N	2142	-0-	-0-	-0-	2107	2	35	9	N	32					64
10	1966	N	1966	-0-	-0-	-0-	1929	2	37	9	N	34					98
*11	1859	N	1859	-0-	-0-	-0-	1830	2	29	9	N	26					124

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
BEGERT 38 WELL #: 2 RRCID -> 258040 COMPL. DATE 03/09/2010 TOTAL DEPTH 13495 PERF.11224 - 13396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1046	-0-	-184	-0-	37	1	1006	2	N	3					26
							3	9									
07	1271	N	1246	-0-	-25	-0-	42	1	1196	2	N	7					33
							8	9									
08	1151	N	1151	-0-	-0-	-0-	37	1	1073	2	N	37					70
							41	9									
09	1050	N	1010	-0-	-40	-0-	36	1	974	2	N	-0-					70
10	1240	N	880	-0-	-360	-0-	30	1	850	2	N	-0-					70
11	1110	N	742	-0-	-368	-0-	26	1	714	2	N	2					72
							2	9									

RAMP 26 WELL #: 4 RRCID -> 258241 COMPL. DATE 03/02/2010 TOTAL DEPTH 13000 PERF.10201 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	635	N	635	-0-	-0-	-0-	615	2	20	9	N	18					114
07	648	N	648	-0-	-0-	-0-	618	2	30	9	N	27					141
08	682	N	630	-0-	-52	-0-	514	2	116	9	N	105					246
09	630	N	540	-0-	-90	-0-	503	2	37	9	N	34	184	1			96
10	651	N	524	-0-	-127	-0-	512	2	12	9	N	11					107
*11	622	N	622	-0-	-0-	-0-	589	2	33	9	N	30					137

FILLINGIM WELL #: 4009 RRCID -> 258546 COMPL. DATE 04/25/2010 TOTAL DEPTH 13420 PERF.10980 - 13224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1722	N	1722	-0-	-0-	-0-	1704	2	18	9	N	16	180	1			29
07	1767	N	1767	-0-	-0-	-0-	1750	2	17	9	N	15					44
08	1705	N	1689	-0-	-16	-0-	1671	2	18	9	N	16					60
09	1710	N	1575	-0-	-135	-0-	1560	2	15	9	N	14					74
10	1767	N	1758	-0-	-9	-0-	1741	2	17	9	N	15					89
*11	1630	N	1630	-0-	-0-	-0-	1611	2	19	9	N	17					106

HUFF WELL #: 2001 RRCID -> 258660 COMPL. DATE 05/29/2011 TOTAL DEPTH 13662 PERF.11163 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

BEGERT WELL #: 2 RRCID -> 258661 COMPL. DATE 06/06/2010 TOTAL DEPTH 13670 PERF.11364 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1483	-0-	-227	-0-	52	1	1416	2	N	14					244
							15	9									
07	1696	N	1696	-0-	-0-	-0-	56	1	1614	2	N	24					268
							26	9									
08	1559	N	1559	-0-	-0-	-0-	51	1	1487	2	N	19	183	1			104
							21	9									
09	1470	N	1457	-0-	-13	-0-	51	1	1392	2	N	13					117
							14	9									
10	1705	N	1680	-0-	-25	-0-	56	1	1596	2	N	25					142
							28	9									
11	1500	N	1470	-0-	-30	-0-	52	1	1400	2	N	16					158
							18	9									

RAMP WELL #: 6027 RRCID -> 258662 COMPL. DATE 02/26/2010 TOTAL DEPTH 13155 PERF.10980 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1503	N	1503	-0-	-0-	-0-	1495	2	8	9	N	7					90
07	1619	N	1619	-0-	-0-	-0-	1607	2	12	9	N	11					101
08	1565	N	1565	-0-	-0-	-0-	1550	2	15	9	N	14					115
09	1500	N	1422	-0-	-78	-0-	1412	2	10	9	N	9					124
10	1612	N	1451	-0-	-161	-0-	1438	2	13	9	N	12					136
11	1500	N	1376	-0-	-124	-0-	1369	2	7	9	N	6					142

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HUFF WELL #: 4001 RRCID -> 258663 COMPL. DATE 05/27/2011 TOTAL DEPTH 13599 PERF.11153 - 12637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1267	N	1267	-0-	-0-	-0-	1253	2	14	9	N	13					155
07	1283	N	1283	-0-	-0-	-0-	1275	2	8	9	N	7					162
08	1325	N	1325	-0-	-0-	-0-	1312	2	13	9	N	12					174
09	1311	N	1311	-0-	-0-	-0-	1294	2	17	9	N	15					189
10	1271	N	1116	-0-	-155	-0-	1112	2	4	9	N	4					193
11	1290	N	1193	-0-	-97	-0-	1186	2	7	9	N	6					199

GEM WELL #: 2041 RRCID -> 258753 COMPL. DATE 06/03/2010 TOTAL DEPTH 13013 PERF.10341 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1869	-0-	-51	-0-	1837	2	32	9	N	29	177	1			66
07	1953	N	1849	-0-	-104	-0-	1817	2	32	9	N	29					95
08	1922	N	1206	-0-	-716	-0-	1177	2	29	9	N	26					121
09	1860	N	927	-0-	-933	-0-	918	2	9	9	N	8					129
10	1860	N	753	-0-	-1107	-0-	738	2	15	9	N	14					143
11	1170	N	716	-0-	-454	-0-	690	2	26	9	N	24					167

HUFF 9 WELL #: 2 RRCID -> 258842 COMPL. DATE 06/07/2010 TOTAL DEPTH 13510 PERF.10453 - 13357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83

HOSTUTLER WELL #: 7055 RRCID -> 259696 COMPL. DATE 08/21/2010 TOTAL DEPTH 12711 PERF.10550 - 12517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1436	N	1436	-0-	-0-	-0-	1411	2	25	9	N	23					75
07	1456	N	1456	-0-	-0-	-0-	1444	2	12	9	N	11					86
08	1519	N	1409	-0-	-110	-0-	1358	2	51	9	N	46					132
09	1521	N	1521	-0-	-0-	-0-	1490	2	31	9	N	28					160
10	1793	N	1793	-0-	-0-	-0-	1740	2	53	9	N	48	185	1			23
*11	1625	N	1625	-0-	-0-	-0-	1580	2	45	9	N	41					64

MEADOWS 5 WELL #: 14 RRCID -> 259721 COMPL. DATE 10/23/2010 TOTAL DEPTH 13360 PERF.10902 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121

HENDERSON 65 WELL #: 2 RRCID -> 261387 COMPL. DATE 08/11/2010 TOTAL DEPTH 12735 PERF.11183 - 12646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	612	-0-	-78	-0-	603	2	9	9	N	8					169
07	636	N	636	-0-	-0-	-0-	627	2	9	9	N	8	94	1			83
08	713	N	564	-0-	-149	-0-	505	2	59	9	N	54					137
09	600	N	569	-0-	-31	-0-	554	2	15	9	N	14					151
10	651	N	609	-0-	-42	-0-	591	2	18	9	N	16					167
*11	550	N	550	-0-	-0-	-0-	550	2			N	-0-					167

GW SPORTSMAN WELL #: 5049 RRCID -> 262145 COMPL. DATE 01/16/2011 TOTAL DEPTH 13332 PERF.11008 - 13187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HOSTUTLER 54 WELL #: 5HC RRCID -> 262235 COMPL. DATE 02/07/2011 TOTAL DEPTH 11017 PERF.11008 - 15003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8280	X	8073	-0-	-207	-0-	1044	1	6926	2	N	94	183	1			144
							103	9									
07	8556	X	8199	-0-	-357	-0-	1079	1	7020	2	N	91					235
							100	9									
08	8525	X	8259	-0-	-266	-0-	1079	1	7091	2	N	81	180	1			136
							89	9									
09	8160	X	7730	-0-	-430	-0-	1001	1	6642	2	N	79					215
							87	9									
10	8339	X	8108	-0-	-231	-0-	1079	1	6943	2	N	78	186	1			107
							86	9									
11	8070	X	7691	-0-	-379	-0-	1044	1	6530	2	N	106					213
							117	9									

HUFF 9 WELL #: 4 RRCID -> 262375 COMPL. DATE 02/20/2011 TOTAL DEPTH 13460 PERF.11095 - 13380

06	1415	N	1415	-0-	-0-	-0-	1411	2	4	9	N	4					88
07	1581	N	1450	-0-	-131	-0-	1449	2	1	9	N	1					89
08	1767	N	1382	-0-	-385	-0-	1374	2	8	9	N	7					96
09	1410	N	1271	-0-	-139	-0-	1271	2			N	-0-					96
10	1457	N	1229	-0-	-228	-0-	1229	2			N	-0-					96
11	1350	N	1124	-0-	-226	-0-	1118	2	6	9	N	5					101

CURTIS WELL #: 1034 RRCID -> 262519 COMPL. DATE 03/24/2011 TOTAL DEPTH 13386 PERF.11115 - 13300

06	3900	X	3745	-0-	-155	-0-	3704	2	41	9	N	37					108
07	4030	X	3809	-0-	-221	-0-	3759	2	50	9	N	45					153
08	4030	X	3793	-0-	-237	-0-	3751	2	42	9	N	38					191
09	3840	X	3673	-0-	-167	-0-	3630	2	43	9	N	39	188	1			42
10	3906	X	3769	-0-	-137	-0-	3717	2	52	9	N	47					89
11	3750	X	3599	-0-	-151	-0-	3553	2	46	9	N	42					131

HUFF 9 WELL #: 9 RRCID -> 264767 COMPL. DATE 04/14/2011 TOTAL DEPTH 13480 PERF.11104 - 13350

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

HOOVER 50 WELL #: 6HB RRCID -> 264871 COMPL. DATE 04/02/2011 TOTAL DEPTH 11538 PERF.11878 - 15673

06	9083	X	9083	-0-	-0-	-0-	1018	1	7853	2	N	193	182	1			184
							212	9									
07	9498	X	9498	-0-	-0-	-0-	1079	1	8215	2	N	185	167	1			202
							204	9									
08	9575	X	9575	-0-	-0-	-0-	1079	1	8254	2	N	220	183	1			239
							242	9									
09	8727	X	8727	-0-	-0-	-0-	1044	1	7500	2	N	166	176	1			229
							183	9									
10	8513	X	8513	-0-	-0-	-0-	1045	1	7281	2	N	170	188	1			211
							187	9									
*11	8159	X	8159	-0-	-0-	-0-	1011	1	6975	2	N	157					368
							173	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
POWLEDGE WELL #: 4HC RRCID -> 265210 COMPL. DATE 04/22/2011 TOTAL DEPTH 11371 PERF.11767 - 14498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3600	X	-0-	-0-	-3600	-0-					N	129					257
07	5763	X	5763	-0-	-0-	-0-	5665	2	98	9	N	89	183	1			163
08	4087	X	4087	-0-	-0-	-0-	4007	2	80	9	N	73					236
09	4041	X	4041	-0-	-0-	-0-	3932	2	109	9	N	99	186	1			149
10	4743	X	3784	-0-	-959	-0-	3700	2	84	9	N	76					225
11	4590	X	3459	-0-	-1131	-0-	3403	2	56	9	N	51					276

HUFF 9 WELL #: 10HB RRCID -> 265882 COMPL. DATE 09/06/2012 TOTAL DEPTH 11351 PERF.11542 - 16030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2921	X	2921	-0-	-0-	-0-	2851	2	70	9	N	64					193
07	3017	X	3017	-0-	-0-	-0-	2951	2	66	9	N	60					253
08	3017	X	3017	-0-	-0-	-0-	2955	2	62	9	N	56					309
09	2880	N	2880	-0-	-0-	-0-	2800	2	80	9	N	73					382
10	2991	N	2991	-0-	-0-	-0-	2924	2	67	9	N	61	190	1			253
*11	2777	N	2777	-0-	-0-	-0-	2701	2	76	9	N	69					322

HOSTUTLER 'A' WELL #: 8055HA RRCID -> 267275 COMPL. DATE 04/07/2012 TOTAL DEPTH 11044 PERF.11355 - 15323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8850	X	8680	-0-	-170	-0-	1044	1	7513	2	N	112					220
							123	9									
07	9325	X	9325	-0-	-0-	-0-	1079	1	8124	2	N	111	188	1			143
							122	9									
08	9238	X	9076	-0-	-162	-0-	1079	1	7897	2	N	91	183	1			51
							100	9									
09	8940	X	8622	-0-	-318	-0-	1030	1	7496	2	N	87					138
							96	9									
10	9331	X	8281	-0-	-1050	-0-	1076	1	7074	2	N	119	190	1			67
							131	9									
11	9030	X	7703	-0-	-1327	-0-	963	1	6653	2	N	79					146
							87	9									

ALEXANDER 48 WELL #: 7HC RRCID -> 267323 COMPL. DATE 05/01/2012 TOTAL DEPTH 11262 PERF.11480 - 15867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9010	X	9010	-0-	-0-	-0-	631	1	8353	2	Y	24	182	1			251
							26	9									
07	8483	X	8483	-0-	-0-	-0-	628	1	7760	2	Y	86	181	1			156
							95	9									
08	10540	X	8719	-0-	-1821	-0-	573	1	8079	2	Y	61					217
							67	9									
09	10200	X	8531	-0-	-1669	-0-	585	1	7903	2	Y	39					256
							43	9									
10	10540	X	8244	-0-	-2296	-0-	580	1	7534	2	Y	118					374
							130	9									
11	9000	X	8154	-0-	-846	-0-	627	1	7420	2	Y	97	185	1			286
							107	9									

FILLINGIM WELL #: 1609HC RRCID -> 267511 COMPL. DATE 04/24/2012 TOTAL DEPTH 11315 PERF.11620 - 15900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7860	X	7056	-0-	-804	-0-	1035	1	5971	2	N	45	174	1			70
							50	9									
07	8122	X	7608	-0-	-514	-0-	1079	1	6472	2	N	52					122
							57	9									
08	7967	X	7357	-0-	-610	-0-	1028	1	6271	2	N	53					175
							58	9									
09	7710	X	6630	-0-	-1080	-0-	987	1	5599	2	N	40					215
							44	9									
10	7595	X	5137	-0-	-2458	-0-	460	1	4642	2	N	32					247
							35	9									
*11	7679	X	7679	-0-	-0-	-0-	1044	1	6565	2	N	64	187	1			124
							70	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HUFF 9 WELL #: 11HD RRCID -> 267982 COMPL. DATE 12/20/2012 TOTAL DEPTH 11371 PERF.11492 - 16054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12900	X	11220	-0-	-1680	-0-	1190	1	9938	2	N	84					245
							92	9									
07	13330	X	11813	-0-	-1517	-0-	1176	1	10550	2	N	79					324
							87	9									
08	13144	X	10869	-0-	-2275	-0-	1447	1	9306	2	N	105	181	1			248
							116	9									
09	12090	X	10892	-0-	-1198	-0-	1396	1	9406	2	N	82					330
							90	9									
10	12338	X	10570	-0-	-1768	-0-	1283	1	9198	2	N	81	182	1			229
							89	9									
11	11430	X	10560	-0-	-870	-0-	1404	1	9059	2	N	88					317
							97	9									

ALEXANDER 33 WELL #: 7HA RRCID -> 268169 COMPL. DATE 11/06/2012 TOTAL DEPTH 11230 PERF.11708 - 16508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6630	X	5451	-0-	-1179	-0-	999	1	4383	2	N	63					212
							69	9									
07	6541	X	5509	-0-	-1032	-0-	1054	1	4415	2	N	36					248
							40	9									
08	6262	X	5944	-0-	-318	-0-	1006	1	4869	2	N	63	183	1			128
							69	9									
09	6159	X	6159	-0-	-0-	-0-	1027	1	5052	2	N	73					201
							80	9									
10	6525	X	6525	-0-	-0-	-0-	1035	1	5400	2	N	82					283
							90	9									
11	5760	X	5696	-0-	-64	-0-	845	1	4776	2	N	68	184	1			167
							75	9									

ALEXANDER 48 WELL #: 8HA RRCID -> 268207 COMPL. DATE 11/21/2012 TOTAL DEPTH 11334 PERF.11370 - 16063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3540	X	3015	-0-	-525	-0-	2971	2	44	9	N	40	178	1			237
07	3844	X	3004	-0-	-840	-0-	2953	2	51	9	N	46					283
08	3844	X	2870	-0-	-974	-0-	2845	2	25	9	N	23	186	1			120
09	3720	X	2723	-0-	-997	-0-	2683	2	40	9	N	36					156
10	3751	X	2762	-0-	-989	-0-	2707	2	55	9	N	50					206
11	3030	X	2313	-0-	-717	-0-	2271	2	42	9	N	38					244

HUFF 32 WELL #: 6HA RRCID -> 268622 COMPL. DATE 12/29/2012 TOTAL DEPTH 11181 PERF.11452 - 15972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9840	X	8932	-0-	-908	-0-	1431	1	7404	2	N	88					248
							97	9									
07	10168	X	9149	-0-	-1019	-0-	1510	1	7530	2	N	99	186	1			161
							109	9									
08	10168	X	7871	-0-	-2297	-0-	1352	1	6410	2	N	99					260
							109	9									
09	9510	X	7912	-0-	-1598	-0-	1393	1	6419	2	N	91	179	1			172
							100	9									
10	9455	X	8395	-0-	-1060	-0-	1510	1	6753	2	N	120					292
							132	9									
11	8940	X	7722	-0-	-1218	-0-	1462	1	6130	2	N	118	192	1			218
							130	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200

BEGERT WELL #: 10HB RRCID -> 269097 COMPL. DATE 08/16/2012 TOTAL DEPTH 11694 PERF.12148 - 16470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3702	X	3702	-0-	-0-	-0-	1121	1	2552	2	N	26	184	1			252
							29	9									
07	3950	X	3950	-0-	-0-	-0-	1173	1	2708	2	N	63	190	1			125
							69	9									
08	3905	X	3905	-0-	-0-	-0-	1170	1	2652	2	N	75					200
							83	9									
09	3575	X	3575	-0-	-0-	-0-	1130	1	2364	2	N	74					274
							81	9									
10	4067	X	4067	-0-	-0-	-0-	1174	1	2802	2	N	83					357
							91	9									
*11	3881	X	3881	-0-	-0-	-0-	1141	1	2645	2	N	86	190	1			253
							95	9									

ALEXANDER WELL #: 6HB RRCID -> 269100 COMPL. DATE 09/13/2012 TOTAL DEPTH 11412 PERF.11647 - 15840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3870	X	3774	-0-	-96	-0-	605	1	3090	2	N	72					186
							79	9									
07	3999	X	3881	-0-	-118	-0-	625	1	3184	2	N	65					251
							72	9									
08	3906	X	3778	-0-	-128	-0-	625	1	3080	2	N	66	187	1			130
							73	9									
09	3780	X	3495	-0-	-285	-0-	605	1	2820	2	N	64					194
							70	9									
10	3906	X	3726	-0-	-180	-0-	773	1	2885	2	N	62					256
							68	9									
11	3780	X	3407	-0-	-373	-0-	775	1	2562	2	N	64					320
							70	9									

PATSY 9 WELL #: 3HA RRCID -> 269431 COMPL. DATE 01/14/2013 TOTAL DEPTH 11265 PERF.11951 - 16275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10740	X	10334	-0-	-406	-0-	989	1	9247	2	N	89	182	1			129
							98	9									
07	11098	X	10531	-0-	-567	-0-	958	1	9462	2	N	101					230
							111	9									
08	11170	X	11170	-0-	-0-	-0-	1079	1	9971	2	N	109					339
							120	9									
09	10375	X	10375	-0-	-0-	-0-	980	1	9292	2	N	94	185	1			248
							103	9									
10	10964	X	10964	-0-	-0-	-0-	1079	1	9752	2	N	121	184	1			185
							133	9									
11	10800	X	10333	-0-	-467	-0-	1025	1	9169	2	N	126					311
							139	9									

GW SPORTSMAN 49 WELL #: 7H RRCID -> 269587 COMPL. DATE 05/09/2013 TOTAL DEPTH 11167 PERF.11552 - 16354

06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ABRAHAM WELL #: 3206H RRCID -> 269589 COMPL. DATE 05/09/2013 TOTAL DEPTH 11285 PERF.11600 - 16282

06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
RAMP 26 WELL #: 7H RRCID -> 269590 COMPL. DATE 05/10/2013 TOTAL DEPTH 11195 PERF.11348 - 16197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11490	X	8989	-0-	-2501	-0-	8879	2	110	9	N	100	184	1			161
07	11532	X	9212	-0-	-2320	-0-	9113	2	99	9	N	90					251
08	11501	X	10203	-0-	-1298	-0-	10051	2	152	9	N	138	189	1			200
09	11130	X	8523	-0-	-2607	-0-	8402	2	121	9	N	110					310
10	10943	X	9313	-0-	-1630	-0-	9224	2	89	9	N	81	184	1			207
11	9870	X	8987	-0-	-883	-0-	8818	2	169	9	N	154	189	1			172

ALEXANDER 33 WELL #: 8H RRCID -> 269793 COMPL. DATE 05/14/2013 TOTAL DEPTH 11295 PERF.11711 - 16502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5007	X	5007	-0-	-0-	-0-	490	1	4471	2	N	42	187	1			242
							46	9									
07	5518	X	4745	-0-	-773	-0-	503	1	4187	2	N	50					292
							55	9									
08	5611	X	4868	-0-	-743	-0-	440	1	4385	2	N	39					331
							43	9									
09	5766	X	5766	-0-	-0-	-0-	424	1	5291	2	N	46	185	1			192
							51	9									
10	5611	X	4492	-0-	-1119	-0-	507	1	3923	2	N	56					248
							62	9									
11	5010	X	3367	-0-	-1643	-0-	361	1	2958	2	N	44					292
							48	9									

ALEXANDER 48 WELL #: 9H RRCID -> 269850 COMPL. DATE 07/01/2013 TOTAL DEPTH 11309 PERF.11611 - 15983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	X	-0-	-0-	-300	-0-					N	1					149
07	248	X	-0-	-0-	-248	-0-					N	-0-					149
08	248	X	16	-0-	-232	-0-	3	2	13	9	N	12					161
09	73	X	73	-0-	-0-	-0-	29	2	44	9	N	40					201
10	7	X	7	-0-	-0-	-0-	6	2	1	9	N	1					202
11	30	X	-0-	-0-	-30	-0-					N	1					203

GW SPORTSMAN 49 WELL #: 6HA RRCID -> 270465 COMPL. DATE 01/14/2013 TOTAL DEPTH 11139 PERF.11970 - 16530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13140	X	12834	-0-	-306	-0-	12669	2	165	9	N	150	187	1			215
07	13578	X	13156	-0-	-422	-0-	13016	2	140	9	N	127	188	1			154
08	13423	X	11330	-0-	-2093	-0-	11165	2	165	9	N	150					304
09	12870	X	12407	-0-	-463	-0-	12251	2	156	9	N	142	181	1			265
10	13268	X	12899	-0-	-369	-0-	12735	2	164	9	N	149	185	1			229
11	12840	X	11992	-0-	-848	-0-	11839	2	153	9	N	139	184	1			184

HUFF 32 WELL #: 7H RRCID -> 270502 COMPL. DATE 04/01/2013 TOTAL DEPTH 11252 PERF.11515 - 16077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10673	X	10673	-0-	-0-	-0-	10454	2	219	9	Y	199	187	1			182
07	10697	X	10697	-0-	-0-	-0-	10573	2	124	9	Y	113	187	1			108
08	10779	X	10779	-0-	-0-	-0-	10671	2	108	9	Y	98					206
09	10380	X	10242	-0-	-138	-0-	10058	2	184	9	Y	167					373
10	10726	X	10440	-0-	-286	-0-	10310	2	130	9	Y	118	188	1			303
11	10380	X	9835	-0-	-545	-0-	9774	2	61	9	Y	55	188	1			170

SANDERS 43 WELL #: 6H RRCID -> 270506 COMPL. DATE 07/19/2013 TOTAL DEPTH 11129 PERF.11316 - 15732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10110	X	8651	-0-	-1459	-0-	8567	2	84	9	N	76	184	1			227
07	10447	X	8752	-0-	-1695	-0-	8616	2	136	9	N	124	189	1			162
08	9238	X	8618	-0-	-620	-0-	8463	2	155	9	N	141					303
09	8940	X	7784	-0-	-1156	-0-	7666	2	118	9	N	107	185	1			225
10	9238	X	8326	-0-	-912	-0-	8105	2	221	9	N	201	189	1			237
11	8640	X	7713	-0-	-927	-0-	7568	2	145	9	N	132					369

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
RAMP 27 WELL #: 7H RRCID -> 271235 COMPL. DATE 05/23/2013 TOTAL DEPTH 11191 PERF.11380 - 15302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11280	X	11041	-0-	-239	-0-	10891	2	150	9	N	136	371	1			158
07	11935	X	11405	-0-	-530	-0-	11281	2	124	9	N	113					271
08	11935	X	11429	-0-	-506	-0-	11339	2	90	9	N	82	182	1			171
09	11550	X	11090	-0-	-460	-0-	10972	2	118	9	N	107					278
10	11532	X	11246	-0-	-286	-0-	11050	2	196	9	N	178	189	1			267
11	11070	X	10740	-0-	-330	-0-	10582	2	158	9	N	144					411

ALEXANDER 33 WELL #: 9H RRCID -> 271313 COMPL. DATE 04/12/2013 TOTAL DEPTH 11293 PERF.11560 - 16122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	690	-0-	-0-	-0-	331	1	243	2	Y	105					306
							116	9									
07	1461	N	1461	-0-	-0-	-0-	380	1	1005	2	Y	69					375
							76	9									
08	1975	N	1975	-0-	-0-	-0-	351	1	1579	2	Y	41					416
							45	9									
09	1870	N	1870	-0-	-0-	-0-	365	1	1450	2	Y	50	186	1			280
							55	9									
10	2350	N	2350	-0-	-0-	-0-	423	1	1865	2	Y	56					336
							62	9									
*11	2001	N	2001	-0-	-0-	-0-	398	1	1575	2	Y	25					361
							28	9									

ELLEN 8 WELL #: 12H RRCID -> 271316 COMPL. DATE 09/27/2013 TOTAL DEPTH 11567 PERF.11868 - 16590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6570	X	4531	-0-	-2039	-0-	859	1	3588	2	N	76	185	1			87
							84	9									
07	6789	X	5285	-0-	-1504	-0-	916	1	4358	2	N	10					97
							11	9									
08	6107	X	5390	-0-	-717	-0-	1079	1	4115	2	N	178					275
							196	9									
09	5460	X	4960	-0-	-500	-0-	942	1	3922	2	N	87					362
							96	9									
10	5642	X	5249	-0-	-393	-0-	971	1	4260	2	N	16	189	1			189
							18	9									
11	5220	X	4708	-0-	-512	-0-	1006	1	3507	2	N	177					366
							195	9									

ALEXANDER WELL #: 8H RRCID -> 271779 COMPL. DATE 11/24/2013 TOTAL DEPTH 11645 PERF.11856 - 14670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9450	X	8851	-0-	-599	-0-	8698	2	153	9	N	139					379
07	9765	X	9099	-0-	-666	-0-	8960	2	139	9	N	126	185	1			320
08	9641	X	8895	-0-	-746	-0-	8761	2	134	9	N	122	182	1			260
09	9210	X	8559	-0-	-651	-0-	8419	2	140	9	N	127	187	1			200
10	9331	X	8655	-0-	-676	-0-	8497	2	158	9	N	144	189	1			155
11	8850	X	7972	-0-	-878	-0-	7829	2	143	9	N	130					285

ALEXANDER WELL #: 7H RRCID -> 272248 COMPL. DATE 07/02/2013 TOTAL DEPTH 11662 PERF.11640 - 16164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9300	X	7248	-0-	-2052	-0-	411	1	6695	2	N	129	181	1			94
							142	9									
07	9610	X	7962	-0-	-1648	-0-	542	1	7269	2	N	137					231
							151	9									
08	8742	X	7886	-0-	-856	-0-	423	1	7303	2	N	145	187	1			189
							160	9									
09	8370	X	7283	-0-	-1087	-0-	481	1	6684	2	N	107	187	1			109
							118	9									
10	8060	X	7410	-0-	-650	-0-	368	1	6911	2	N	119					228
							131	9									
11	7710	X	6977	-0-	-733	-0-	432	1	6448	2	N	88	187	1			129
							97	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
GW SPORTSMAN 49 WELL #: 8H RRCID -> 274552 COMPL. DATE 07/31/2013 TOTAL DEPTH 11366 PERF.11392 - 15947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14185	X	14185	-0-	-0-	-0-	14003	2	182	9	N	165	366	1			137
07	14117	X	14117	-0-	-0-	-0-	13959	2	158	9	N	144					281
08	14076	X	14076	-0-	-0-	-0-	13907	2	169	9	N	154	189	1			246
09	13397	X	13397	-0-	-0-	-0-	132	1	13078	2	N	170	183	1			233
							187	9									
10	13671	X	13671	-0-	-0-	-0-	241	1	13237	2	N	175	188	1			220
							193	9									
*11	12968	X	12968	-0-	-0-	-0-	234	1	12517	2	N	197	189	1			228
							217	9									

ELLEN 8 WELL #: 10H RRCID -> 275007 COMPL. DATE 07/05/2013 TOTAL DEPTH 11334 PERF.11595 - 16224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3719	X	3719	-0-	-0-	-0-	550	1	3119	2	N	45					84
							50	9									
07	3938	X	3938	-0-	-0-	-0-	700	1	3188	2	N	45					129
							50	9									
08	3844	X	3821	-0-	-23	-0-	675	1	3072	2	N	67					196
							74	9									
09	3720	X	3225	-0-	-495	-0-	917	1	2267	2	N	37	182	1			51
							41	9									
10	3937	X	3731	-0-	-206	-0-	903	1	2772	2	N	51					102
							56	9									
11	3810	X	2843	-0-	-967	-0-	587	1	2208	2	N	44					146
							48	9									

SANDERS 43 WELL #: 7H RRCID -> 275654 COMPL. DATE 09/22/2013 TOTAL DEPTH 11130 PERF.11447 - 16092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	195	-0-	-15	-0-	193	2	2	9	N	2					88
07	186	N	157	-0-	-29	-0-	157	2			N	-0-					88
08	151	N	151	-0-	-0-	-0-	144	2	7	9	N	6					94
09	210	N	146	-0-	-64	-0-	144	2	2	9	N	2					96
10	161	N	161	-0-	-0-	-0-	157	2	4	9	N	4					100
*11	169	N	169	-0-	-0-	-0-	168	2	1	9	N	1					101

RAMP 26 WELL #: 9H RRCID -> 275753 COMPL. DATE 09/22/2013 TOTAL DEPTH 11223 PERF.11300 - 15589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6720	X	6700	-0-	-20	-0-	6593	2	107	9	N	97					357
07	6839	X	6839	-0-	-0-	-0-	6761	2	78	9	N	71	185	1			243
08	6820	X	6705	-0-	-115	-0-	6572	2	133	9	N	121					364
09	6690	X	6335	-0-	-355	-0-	6244	2	91	9	N	83	183	1			264
10	6913	X	6599	-0-	-314	-0-	6500	2	99	9	N	90					354
11	6690	X	6042	-0-	-648	-0-	5926	2	116	9	N	105	188	1			271

RAMP 27 WELL #: 9H RRCID -> 276180 COMPL. DATE 05/01/2014 TOTAL DEPTH 11283 PERF.11330 - 12719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	481	-0-	-29	-0-	480	2	1	9	N	1	186	1			51
07	559	N	559	-0-	-0-	-0-	556	2	3	9	N	3					54
08	589	N	496	-0-	-93	-0-	496	2			N	-0-					54
09	506	N	506	-0-	-0-	-0-	488	2	18	9	N	16					70
10	558	N	355	-0-	-203	-0-	342	2	13	9	N	12					82
11	480	N	327	-0-	-153	-0-	324	2	3	9	N	3					85

RAMP 26 WELL #: 8H RRCID -> 276184 COMPL. DATE 04/19/2014 TOTAL DEPTH 11337 PERF.11505 - 16311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4560	X	4113	-0-	-447	-0-	4024	2	89	9	N	81	185	1			194
07	4878	X	4878	-0-	-0-	-0-	4788	2	90	9	N	82	185	1			91
08	4822	X	4822	-0-	-0-	-0-	4723	2	99	9	N	90					181
09	4459	X	4459	-0-	-0-	-0-	4357	2	102	9	N	93					274
10	4867	X	4724	-0-	-143	-0-	4616	2	108	9	N	98	186	1			186
11	4710	X	2741	-0-	-1969	-0-	2677	2	64	9	N	58					244

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HOSTUTLER WELL #: 9055HR RRCID -> 276480 COMPL. DATE 08/12/2014 TOTAL DEPTH 10985 PERF.11173 - 20243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	24270	X	21878	-0-	-2392	-0-	21527	2	351	9	N	319	366	1			265
07	24645	X	22238	-0-	-2407	-0-	21897	2	341	9	N	310	365	1			210
08	23932	X	22559	-0-	-1373	-0-	22152	2	407	9	N	370	369	1			211
09	23160	X	21444	-0-	-1716	-0-	21030	2	414	9	N	376	374	1			213
10	23560	X	21466	-0-	-2094	-0-	21062	2	404	9	N	367	381	1			199
11	21870	X	19919	-0-	-1951	-0-	19542	2	377	9	N	343	187	1			355

BEGERT 38 WELL #: 3H RRCID -> 276540 COMPL. DATE 11/18/2014 TOTAL DEPTH 11496 PERF.11840 - 16242

06	13800	X	11028	-0-	-2772	-0-	705	1	10094	2	N	208	184	1			254
							229	9									
07	14260	X	11469	-0-	-2791	-0-	708	1	10519	2	N	220	186	1			288
							242	9									
08	14167	X	11505	-0-	-2662	-0-	695	1	10624	2	N	169	185	1			272
							186	9									
09	13530	X	10860	-0-	-2670	-0-	693	1	9960	2	N	188	186	1			274
							207	9									
10	12152	X	11011	-0-	-1141	-0-	695	1	10083	2	N	212	188	1			298
							233	9									
11	11130	X	9888	-0-	-1242	-0-	602	1	9060	2	N	205	191	1			312
							226	9									

BP AMERICA PRODUCTION COMPANY 040798
FRANCIS WELL #: 1058 RRCID -> 064460 COMPL. DATE 10/21/1975 TOTAL DEPTH 11837 PERF.11143 - 11759

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK, J. E. WELL #: 1045 RRCID -> 085882 COMPL. DATE N/A TOTAL DEPTH 14850 PERF.11454 - 11556

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					57
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57

PARNELL 7 WELL #: 5H RRCID -> 279578 COMPL. DATE 07/14/2015 TOTAL DEPTH 11499 PERF.11910 - 15602

06	16732	X	16732	-0-	-0-	-0-	16548	2	184	9	N	167	174	1			254
07	15606	X	15606	-0-	-0-	-0-	15499	2	107	9	N	97					351
08	14891	X	14891	-0-	-0-	-0-	14834	2	57	9	N	52	186	1			217
09	13668	X	13668	-0-	-0-	-0-	13397	2	271	9	N	246	174	1			289
*10	13749	X	13749	-0-	-0-	-0-	13611	2	138	9	N	125	192	1			222
*11	12109	X	12109	-0-	-0-	-0-	11923	2	186	9	N	169	201	1			190

PARNELL 7 WELL #: H 3SL RRCID -> 280353 COMPL. DATE 06/10/2015 TOTAL DEPTH 11575 PERF.11800 - 16218

06	28230	X	11924	-0-	-16306	-0-	11698	2	226	9	N	205	186	1			413
07	29202	X	12595	-0-	-16607	-0-	12294	2	301	9	N	274	374	1			313
08	29202	X	12105	-0-	-17097	-0-	12104	2	1	9	N	1	130	5			184
09	28050	X	11897	-0-	-16153	-0-	11405	2	492	9	N	447	181	1			450
*10	12586	X	11692	-0-	-894	-0-	11451	2	241	9	N	219	187	1			482
11	12180	X	9966	-0-	-2214	-0-	9756	2	210	9	N	191	187	1			486

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARNELL 7 SL WELL #: 4H RRCID -> 280377 COMPL. DATE 06/09/2015 TOTAL DEPTH 11391 PERF.11975 - 15659

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH WELL #: 6038H RRCID -> 280462 COMPL. DATE 10/19/2015 TOTAL DEPTH 11684 PERF.11960 - 16016

06	43620 X	39776	-0-	-3844	-0-	38699	2	1077	9	N	979	905	1			479
07	44826 X	40824	-0-	-4002	-0-	39838	2	986	9	N	896	1057	1			318
08	44733 X	39138	-0-	-5595	-0-	38305	2	833	9	N	757	549	1			526
09	41820 X	37122	-0-	-4698	-0-	36210	2	912	9	N	829	909	1			446
*10	42129 X	37596	-0-	-4533	-0-	36630	2	966	9	N	878	736	1			588
11	39780 X	35654	-0-	-4126	-0-	34293	2	1361	9	N	1237	1126	1			699

PAUL, D. A. HEIRS WELL #: 2H RRCID -> 280532 COMPL. DATE 02/05/2016 TOTAL DEPTH 11830 PERF.12415 - 16208

06	8580 X	7633	-0-	-947	-0-	7471	2	162	9	N	147	181	1			152
07	8866 X	7506	-0-	-1360	-0-	7315	2	191	9	N	174					326
08	8866 X	7577	-0-	-1289	-0-	7481	2	96	9	N	87	169	1			244
09	7980 X	6263	-0-	-1717	-0-	6098	2	165	9	N	150	188	1			206
10	8246 X	6716	-0-	-1530	-0-	6616	2	100	9	N	91					297
11	7620 X	6080	-0-	-1540	-0-	5925	2	155	9	N	141	184	1			254

SMITH SL WELL #: 7038H RRCID -> 280549 COMPL. DATE 10/23/2015 TOTAL DEPTH 11544 PERF.11940 - 16177

06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. 153438
CASEY 10 WELL #: 1 RRCID -> 172175 COMPL. DATE 02/02/1999 TOTAL DEPTH 14160 PERF.11246 - 11270

06	348 N	348	-0-	-0-	-0-	315	2	33	9	N	30					135
07	356 N	356	-0-	-0-	-0-	317	2	39	9	N	35					170
08	372 N	173	-0-	-199	-0-	128	2	45	9	N	41	190	1			21
09	360 N	313	-0-	-47	-0-	290	2	23	9	N	21					42
10	341 N	274	-0-	-67	-0-	241	2	33	9	N	30					72
*11	295 N	295	-0-	-0-	-0-	264	2	31	9	N	28					100

PATRICK 22 WELL #: 1 RRCID -> 202901 COMPL. DATE 06/03/2004 TOTAL DEPTH 11563 PERF.10953 - 11462

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
PATRICK 22 WELL #: 2 RRCID -> 204966 COMPL. DATE 11/01/2004 TOTAL DEPTH 11348 PERF.10894 - 11226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	951	-0-	-339	-0-	944	3	7	9	N	6	6	8			2
07	791	N	791	-0-	-0-	-0-	761	3	30	9	N	27	27	8			2
08	930	N	285	-0-	-645	-0-	283	3	2	9	N	2	2	8			2
09	960	N	-0-	-0-	-960	-0-					N	-0-					2
10	806	N	-0-	-0-	-806	-0-					N	-0-					2
*11	270	N	-0-	-0-	-270	-0-					N	17	17	8			2

HOBART 60 WELL #: 1 RRCID -> 206718 COMPL. DATE 12/02/2004 TOTAL DEPTH 11300 PERF.10838 - 11157

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 60 WELL #: 2 RRCID -> 206831 COMPL. DATE 01/01/2005 TOTAL DEPTH 11300 PERF.10736 - 11212

06	1199	N	1199	-0-	-0-	-0-	1198	3	1	9	N	1	1	8			-0-
07	911	N	911	-0-	-0-	-0-	904	3	7	9	N	6	6	8			-0-
08	1054	N	742	-0-	-312	-0-	741	3	1	9	N	1	1	8			-0-
09	1355	N	1355	-0-	-0-	-0-	1352	3	3	9	N	3	3	8			-0-
10	1298	N	1298	-0-	-0-	-0-	1296	3	2	9	N	2	2	8			-0-
*11	1077	N	1077	-0-	-0-	-0-	1074	3	3	9	N	3	3	8			-0-

HOBART 59 WELL #: 1 RRCID -> 209928 COMPL. DATE 05/31/2013 TOTAL DEPTH 12860 PERF.10704 - 12471

06	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
07	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
08	744	N	698	-0-	-46	-0-	698	3			N	-0-					-0-
09	690	N	674	-0-	-16	-0-	674	3			N	-0-					-0-
10	713	N	666	-0-	-47	-0-	666	3			N	-0-					-0-
*11	690	N	646	-0-	-44	-0-	646	3			N	-0-					-0-

HUFF WELL #: 3016 RRCID -> 209985 COMPL. DATE 05/05/2005 TOTAL DEPTH 13385 PERF.11374 - 13200

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 60 WELL #: 3 RRCID -> 210603 COMPL. DATE 06/11/2005 TOTAL DEPTH 12828 PERF.10746 - 10977

06	1303	N	1303	-0-	-0-	-0-	1294	3	9	9	N	8	8	8			18
07	1190	N	1190	-0-	-0-	-0-	1154	3	36	9	N	33	33	8			18
08	1314	N	1314	-0-	-0-	-0-	1302	3	12	9	N	11	11	8			18
09	1322	N	1322	-0-	-0-	-0-	1304	3	18	9	N	16	16	8			18
10	1337	N	1337	-0-	-0-	-0-	1324	3	13	9	N	12	12	8			18
*11	1280	N	1280	-0-	-0-	-0-	1263	3	17	9	N	15	15	8			18

HOBART 60 WELL #: 4 RRCID -> 215913 COMPL. DATE 03/09/2006 TOTAL DEPTH 12690 PERF.10764 - 12620

06	150	N	71	-0-	-79	-0-	71	3			N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
GEORGE WELL #: 3017 RRCID -> 216813 COMPL. DATE 03/21/2006 TOTAL DEPTH 13500 PERF.11326 - 13314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART 59 WELL #: 2 RRCID -> 229350 COMPL. DATE 04/30/2006 TOTAL DEPTH 12950 PERF.10739 - 12772

06	644	N	644	-0-	-0-	-0-	643	3	1	9	N	1					1
07	899	N	605	-0-	-294	-0-	605	3			N	-0-					1
08	899	N	538	-0-	-361	-0-	538	3			N	-0-					1
09	630	N	517	-0-	-113	-0-	517	3			N	-0-					1
10	620	N	498	-0-	-122	-0-	498	3			N	-0-					1
*11	510	N	467	-0-	-43	-0-	467	3			N	-0-					1

PATRICK 22 WELL #: 3SW RRCID -> 234654 COMPL. DATE 03/28/2008 TOTAL DEPTH 6100 PERF. 4300 - 6100

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART 59 WELL #: 4 RRCID -> 239035 COMPL. DATE 06/16/2008 TOTAL DEPTH 12800 PERF.10828 - 12441

06	666	N	666	-0-	-0-	-0-	665	3	1	9	N	1	1	8			35
07	682	N	681	-0-	-1	-0-	681	3			N	-0-					35
08	682	N	639	-0-	-43	-0-	639	3			N	-0-					35
09	660	N	633	-0-	-27	-0-	633	3			N	-0-					35
10	682	N	625	-0-	-57	-0-	625	3			N	-0-					35
*11	630	N	593	-0-	-37	-0-	593	3			N	-0-					35

HOBART 59 WELL #: 5 RRCID -> 239610 COMPL. DATE 06/19/2008 TOTAL DEPTH 12807 PERF.10782 - 12386

06	470	N	470	-0-	-0-	-0-	468	3	2	9	N	2	2	8			30
07	478	N	478	-0-	-0-	-0-	478	3			N	-0-					30
08	481	N	481	-0-	-0-	-0-	481	3			N	-0-					30
09	450	N	450	-0-	-0-	-0-	450	3			N	-0-					30
10	465	N	464	-0-	-1	-0-	464	3			N	-0-					30
*11	450	N	419	-0-	-31	-0-	418	3	1	9	N	1	1	8			30

HOBART 59 WELL #: 3 RRCID -> 241777 COMPL. DATE 07/02/2008 TOTAL DEPTH 12810 PERF.10876 - 12474

06	1050	N	992	-0-	-58	-0-	991	3	1	9	N	1	1	8			23
07	1085	N	1055	-0-	-30	-0-	1055	3			N	-0-					23
08	1116	N	896	-0-	-220	-0-	896	3			N	-0-					23
09	990	N	809	-0-	-181	-0-	795	3	14	9	N	13	13	8			23
10	1054	N	894	-0-	-160	-0-	887	3	7	9	N	6	6	8			23
*11	870	N	846	-0-	-24	-0-	833	3	13	9	N	12	12	8			23

HOBART 60 WELL #: 8 RRCID -> 244610 COMPL. DATE 11/12/2008 TOTAL DEPTH 13000 PERF.10908 - 12466

06	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
07	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
08	372	N	356	-0-	-16	-0-	356	3			N	-0-					-0-
09	360	N	345	-0-	-15	-0-	345	3			N	-0-					-0-
10	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
*11	330	N	298	-0-	-32	-0-	289	3	9	9	N	8	8	8			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
WASHITA RANCH 22 WELL #: 1H RRCID -> 248156 COMPL. DATE 09/08/2008 TOTAL DEPTH 11136 PERF.11197 - 12809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5058	X	5058	-0-	-0-	-0-	859	1	4108	3	N	83	42	8			73
							91	9									
07	5208	X	5069	-0-	-139	-0-	899	1	3925	3	N	223	180	8			116
							245	9									
08	5301	X	2390	-0-	-2911	-0-	630	1	1703	3	N	52	33	8			135
							57	9									
09	5130	X	1706	-0-	-3424	-0-	1693	3	13	9	N	12	83	1	6	8	58
10	5301	X	2458	-0-	-2843	-0-	2422	3	36	9	N	33	5	8			86
*11	5070	X	3008	-0-	-2062	-0-	2943	3	65	9	N	59	26	8			119

HOBART 60 WELL #: 5 RRCID -> 248819 COMPL. DATE 07/24/2014 TOTAL DEPTH 13000 PERF.10743 - 12867

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WASHITA RANCH 22 WELL #: 2H RRCID -> 250122 COMPL. DATE 04/08/2009 TOTAL DEPTH 10991 PERF.11260 - 12849

06	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	307	N	307	-0-	-0-	-0-	8	1	299	3	N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

WASHITA RANCH 22 WELL #: 6H RRCID -> 252952 COMPL. DATE 12/05/2008 TOTAL DEPTH 10939 PERF.11503 - 14911

06	3390	X	3065	-0-	-325	-0-	869	1	2142	3	N	49	24	8			99
							54	9									
07	3379	X	2966	-0-	-413	-0-	889	1	1974	3	N	94	69	8			124
							103	9									
08	3348	X	3017	-0-	-331	-0-	899	1	2064	3	N	49	28	8			145
							54	9									
09	3060	X	2184	-0-	-876	-0-	846	1	1250	3	N	80	106	1	38	8	81
							88	9									
10	3162	X	1290	-0-	-1872	-0-	277	1	1000	3	N	12	6	8			87
							13	9									
*11	3060	X	39	-0-	-3021	-0-	29	1	8	3	N	2					89
							2	9									

HUFF 16 WELL #: 5 H RRCID -> 258037 COMPL. DATE 03/11/2010 TOTAL DEPTH 11369 PERF.11610 - 15815

06	5430	X	5066	-0-	-364	-0-	5002	3	64	9	N	58	185	1			87
07	5580	X	5117	-0-	-463	-0-	5071	3	46	9	N	42					129
08	5487	X	4976	-0-	-511	-0-	4942	3	34	9	N	31					160
09	5310	X	4701	-0-	-609	-0-	4623	3	78	9	N	71	194	1			37
10	5239	X	4385	-0-	-854	-0-	4352	3	33	9	N	30					67
*11	5070	X	4124	-0-	-946	-0-	4091	3	33	9	N	30					97

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
GEORGE 11 WELL #: 3H RRCID -> 259738 COMPL. DATE 09/21/2010 TOTAL DEPTH 11457 PERF.11698 - 15880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17970	X	13318	-0-	-4652	-0-	4841	2	8420	3	N	52					264
							57	9									
07	15996	X	15223	-0-	-773	-0-	3900	2	11220	3	N	94	185	1			173
							103	9									
08	15345	X	13912	-0-	-1433	-0-	5053	2	8719	3	N	127	176	1			124
							140	9									
09	14850	X	8770	-0-	-6080	-0-	8684	3	86	9	N	78	185	1			17
10	15345	X	13157	-0-	-2188	-0-	5311	2	7791	3	N	50					67
							55	9									
*11	14730	X	13699	-0-	-1031	-0-	4581	2	8929	3	N	172	69	1			170
							189	9									

GEORGE 17 WELL #: 4H RRCID -> 261782 COMPL. DATE 07/16/2010 TOTAL DEPTH 11368 PERF.11711 - 13595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	X	2552	-0-	-328	-0-	912	1	1615	3	N	23					132
							25	9									
07	2852	X	1480	-0-	-1372	-0-	80	1	1400	3	N	-0-					132
08	2852	X	1671	-0-	-1181	-0-	1671	3			N	-0-					132
09	2640	X	1908	-0-	-732	-0-	1784	3	124	9	N	113	193	1			52
10	2728	X	1823	-0-	-905	-0-	1784	3	39	9	N	35					87
*11	2550	X	1793	-0-	-757	-0-	1758	3	35	9	N	32					119

JOSEPHINE RILEY 10 WELL #: 1H RRCID -> 262430 COMPL. DATE 02/26/2011 TOTAL DEPTH 11413 PERF.11732 - 13396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

GEORGE 17 WELL #: 5H RRCID -> 262432 COMPL. DATE 02/04/2011 TOTAL DEPTH 11574 PERF.12146 - 15926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5280	X	4622	-0-	-658	-0-	420	1	4140	3	N	56					185
							62	9									
07	5022	X	4440	-0-	-582	-0-	423	1	3971	3	N	42					227
							46	9									
08	5022	X	4304	-0-	-718	-0-	424	1	3834	3	N	42					269
							46	9									
09	4650	X	4070	-0-	-580	-0-	258	1	3757	3	N	50	190	1			129
							55	9									
10	4774	X	4264	-0-	-510	-0-	4216	3	48	9	N	44	33	1			140
*11	4620	X	3754	-0-	-866	-0-	3690	3	64	9	N	58	126	1			72

GEORGE 17 WELL #: 6H RRCID -> 262433 COMPL. DATE 02/04/2011 TOTAL DEPTH 11418 PERF.11528 - 15802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6210	X	5863	-0-	-347	-0-	473	1	5317	3	N	66	183	1			125
							73	9									
07	6587	X	6587	-0-	-0-	-0-	485	1	6014	3	N	80					205
							88	9									
08	6671	X	6671	-0-	-0-	-0-	493	1	6098	3	N	73	189	1			89
							80	9									
09	6247	X	6247	-0-	-0-	-0-	480	1	5643	3	N	113					202
							124	9									
10	6572	X	6375	-0-	-197	-0-	495	1	5796	3	N	76	106	1			172
							84	9									
*11	6450	X	5887	-0-	-563	-0-	460	1	5350	3	N	70	192	1			50
							77	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
CASEY 10 WELL #: 2H RRCID -> 263567 COMPL. DATE 04/24/2011 TOTAL DEPTH 11314 PERF.11621 - 15912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4170	X	3624	-0-	-546	-0-	3585	3	39	9	N	35					219
07	4402	X	4048	-0-	-354	-0-	4004	3	44	9	N	40					259
08	4526	X	2765	-0-	-1761	-0-	2765	3			N	-0-	183	1			76
09	4380	X	3016	-0-	-1364	-0-	2973	3	43	9	N	39					115
10	4526	X	3077	-0-	-1449	-0-	3047	3	30	9	N	27					142
*11	3930	X	2765	-0-	-1165	-0-	2739	3	26	9	N	24	41	1			125

CASEY 10 WELL #: 4H RRCID -> 263863 COMPL. DATE 06/27/2011 TOTAL DEPTH 11343 PERF.11560 - 15676

06	5216	X	5216	-0-	-0-	-0-	536	1	4574	3	N	96					274
							106	9									
07	5332	X	5315	-0-	-17	-0-	554	1	4720	3	N	37	194	1			117
							41	9									
08	5580	X	5269	-0-	-311	-0-	532	1	4638	3	N	90					207
							99	9									
09	5400	X	4906	-0-	-494	-0-	516	1	4356	3	N	31	148	1			90
							34	9									
10	5580	X	5172	-0-	-408	-0-	552	1	4566	3	N	49					139
							54	9									
*11	5220	X	4887	-0-	-333	-0-	518	1	4311	3	N	53	155	1			37
							58	9									

CASEY 10 WELL #: 3 H RRCID -> 264513 COMPL. DATE 06/27/2011 TOTAL DEPTH 11344 PERF.11559 - 15763

06	5952	X	5952	-0-	-0-	-0-	450	1	5389	3	N	103					200
							113	9									
07	6039	X	6039	-0-	-0-	-0-	465	1	5518	3	N	51	185	1			66
							56	9									
08	6014	X	5963	-0-	-51	-0-	465	1	5451	3	N	43					109
							47	9									
09	5820	X	5797	-0-	-23	-0-	450	1	5251	3	N	87	174	1			22
							96	9									
10	6014	X	5713	-0-	-301	-0-	465	1	5197	3	N	46					68
							51	9									
*11	5820	X	5502	-0-	-318	-0-	444	1	5002	3	N	51					119
							56	9									

HUFF 16 WELL #: 6H RRCID -> 264561 COMPL. DATE 08/24/2011 TOTAL DEPTH 11444 PERF.11223 - 16153

06	5746	X	5746	-0-	-0-	-0-	956	1	4716	3	N	67	186	1			70
							74	9									
07	5828	X	5732	-0-	-96	-0-	988	1	4678	3	N	60					130
							66	9									
08	5983	X	5730	-0-	-253	-0-	989	1	4645	3	N	87	180	1			37
							96	9									
09	5790	X	5354	-0-	-436	-0-	960	1	4317	3	N	70					107
							77	9									
10	5983	X	5414	-0-	-569	-0-	992	1	4368	3	N	49	88	1			68
							54	9									
*11	5760	X	5211	-0-	-549	-0-	944	1	4224	3	N	39	15	1			92
							43	9									

CROWN PETROLEUM CORP. 191541
THOMAS MEEK 76 WELL #: 7601 RRCID -> 165787 COMPL. DATE 10/04/1997 TOTAL DEPTH 14484 PERF.11216 - 14019

06	30	N	28	-0-	-2	-0-	28	3			N	-0-					90
07	310	N	24	-0-	-286	-0-	24	3			N	-0-					90
08	31	N	25	-0-	-6	-0-	25	3			N	-0-					90
09	36	N	36	-0-	-0-	-0-	36	3			N	-0-					90
10	60	N	60	-0-	-0-	-0-	60	3			N	-0-					90
*11	617	N	617	-0-	-0-	-0-	617	3			N	-0-					90

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CROWN PETROLEUM CORP. //CONT.// 191541
THOMAS MEEK 76 WELL #: 3H RRCID -> 277927 COMPL. DATE 09/23/2013 TOTAL DEPTH 11283 PERF.11470 - 15446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23940	X	21732	-0-	-2208	-0-	21453	3	279	9	N	254	200	1			191
07	23808	X	22236	-0-	-1572	-0-	21949	3	287	9	N	261	191	1			261
08	23405	X	21965	-0-	-1440	-0-	21693	3	272	9	N	247	378	1			130
09	22440	X	21113	-0-	-1327	-0-	20823	3	290	9	N	264	192	1			202
10	22723	X	22063	-0-	-660	-0-	21775	3	288	9	N	262	191	1			273
*11	27976	X	27976	-0-	-0-	-0-	27695	3	281	9	N	255	184	1			344

HAYABUSA ENERGY USA, LLC 368327
HEFLEY WELL #: 9001H RRCID -> 263600 COMPL. DATE 08/08/2011 TOTAL DEPTH 11141 PERF.11400 - 15462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6780	X	6375	-0-	-405	-0-	6268	3	107	9	N	97					182
07	6758	X	5993	-0-	-765	-0-	5919	3	74	9	N	67	177	1			72
08	6665	X	5867	-0-	-798	-0-	5793	3	74	9	N	67					139
09	6450	X	5811	-0-	-639	-0-	5737	3	74	9	N	67	129	1			77
10	6603	X	6458	-0-	-145	-0-	6342	3	116	9	N	105	150	1			32
11	6390	X	5984	-0-	-406	-0-	5818	3	166	9	N	151	9	1			174

HEFLEY WELL #: 9002H RRCID -> 266242 COMPL. DATE 03/22/2012 TOTAL DEPTH 11220 PERF.11631 - 15048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4770	X	4550	-0-	-220	-0-	4492	3	58	9	N	53					177
07	4929	X	4627	-0-	-302	-0-	4575	3	52	9	N	47					224
08	4774	X	4223	-0-	-551	-0-	4190	3	33	9	N	30					254
09	4620	X	3868	-0-	-752	-0-	3825	3	43	9	N	39	69	1			224
10	4712	X	4686	-0-	-26	-0-	4625	3	61	9	N	55	35	1			244
11	4560	X	4355	-0-	-205	-0-	4315	3	40	9	N	36	175	1			105

JONES ENERGY, LLC 441132
LOLA 235 WELL #: 14H RRCID -> 261115 COMPL. DATE 07/10/2010 TOTAL DEPTH 11230 PERF.11744 - 15310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3900	X	3373	-0-	-527	-0-	282	1	3032	2	N	54	186	1			593
							59	9									
07	4030	X	3158	-0-	-872	-0-	259	1	2790	2	N	99					692
							109	9									
08	3875	X	2850	-0-	-1025	-0-	241	1	2595	2	N	13					705
							14	9									
09	3720	X	2364	-0-	-1356	-0-	200	1	2155	2	N	8					713
							9	9									
10	3844	X	2206	-0-	-1638	-0-	185	1	1989	2	N	29	187	1			555
							32	9									
11	3360	X	NO RPT	-0-	-3360	-0-					N	NO RPT					555

ZYBACH 66 WELL #: 23H RRCID -> 263981 COMPL. DATE 06/13/2011 TOTAL DEPTH 11238 PERF.11409 - 15565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1603
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1603
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1603
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1603
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1603
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					1603

ZYBACH 66 WELL #: 21H RRCID -> 265130 COMPL. DATE 01/08/2011 TOTAL DEPTH 11200 PERF.11584 - 15468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					413
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					413
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					413
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					413
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					413
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					413

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
SHELL FEE 13 WELL #: 8H RRCID -> 268480 COMPL. DATE 12/08/2012 TOTAL DEPTH 11298 PERF.11758 - 15888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6076	X	6076	-0-	-0-	-0-	5943	2	133	9	N	121	177	1			745
07	5817	X	5817	-0-	-0-	-0-	5718	2	99	9	N	90	186	1			649
08	5766	X	5404	-0-	-362	-0-	5308	2	96	9	N	87					736
09	5580	X	5145	-0-	-435	-0-	5077	2	68	9	N	62					798
*10	5249	X	5249	-0-	-0-	-0-	5164	2	85	9	N	77	191	1			684
11	5970	X	NO RPT	-0-	-5970	-0-					N	NO RPT					684

LE NORMAN OPERATING LLC 491579
DIXON, IRENE -48- WELL #: 1048 RRCID -> 151922 COMPL. DATE 10/02/1994 TOTAL DEPTH 14125 PERF.11044 - 11290

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, L. A. WELL #: 1 RRCID -> 182344 COMPL. DATE 12/02/2000 TOTAL DEPTH 14804 PERF.11335 - 11507

06	30	N	5	-0-	-25	-0-	5	2			N	-0-					-0-
07	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
08	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-
09	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
10	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
*11	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-

BARKER WELL #: 3053 RRCID -> 190642 COMPL. DATE 08/29/2002 TOTAL DEPTH 11775 PERF.11407 - 11669

06	2405	N	2405	-0-	-0-	-0-	2394	2	11	9	Y	10					55
07	1540	N	1540	-0-	-0-	-0-	1512	2	28	9	Y	25					80
08	1333	N	586	-0-	-747	-0-	549	2	37	9	Y	34					114
09	1290	N	1084	-0-	-206	-0-	1053	2	31	9	Y	28	95	1			47
10	1333	N	1168	-0-	-165	-0-	1138	2	30	9	Y	27	2	8			72
*11	2404	N	2404	-0-	-0-	-0-	2317	2	87	9	Y	79	103	1	1	8	47

WALSER 30 WELL #: 1 RRCID -> 196515 COMPL. DATE 03/22/2003 TOTAL DEPTH 14480 PERF.11085 - 11154

06	3451	X	3451	-0-	-0-	-0-	3412	2	39	9	Y	35	67	1			34
07	3493	X	3493	-0-	-0-	-0-	3453	2	40	9	Y	36					70
08	3658	X	3465	-0-	-193	-0-	3417	2	48	9	Y	44	65	1	8	8	41
09	3540	X	3121	-0-	-419	-0-	3082	2	39	9	Y	35					76
10	3658	X	2987	-0-	-671	-0-	2952	2	35	9	Y	32	66	1	8	8	34
11	3450	X	2707	-0-	-743	-0-	2674	2	33	9	Y	30	5	8			59

JOHNSON, L. A. WELL #: 2059 RRCID -> 198250 COMPL. DATE 06/18/2012 TOTAL DEPTH 11998 PERF.11182 - 11741

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 4053 RRCID -> 199276 COMPL. DATE 11/25/2003 TOTAL DEPTH 12170 PERF.11186 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1395	N	1395	-0-	-0-	-0-	1395	2			Y	-0-					47
07	2635	N	1319	-0-	-1316	-0-	1312	2	7	9	Y	6					53
08	1705	N	1287	-0-	-418	-0-	1239	2	48	9	Y	44					97
09	1410	N	1029	-0-	-381	-0-	1029	2			Y	-0-					97
10	1333	N	1039	-0-	-294	-0-	998	2	41	9	Y	37	2	8			132
11	1260	N	1193	-0-	-67	-0-	1138	2	55	9	Y	50	103	1	7	8	72

VISE, JOHN C. WELL #: 2052 RRCID -> 200250 COMPL. DATE 03/08/2013 TOTAL DEPTH 12323 PERF.11274 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	968	N	968	-0-	-0-	-0-	968	2			Y	-0-					1
07	497	N	497	-0-	-0-	-0-	493	2	4	9	Y	4					5
08	279	N	-0-	-0-	-279	-0-					Y	-0-					5
09	960	N	-0-	-0-	-960	-0-					Y	-0-					5
10	691	N	691	-0-	-0-	-0-	680	2	11	9	Y	10					15
*11	576	N	576	-0-	-0-	-0-	570	2	6	9	Y	5					20

BARKER WELL #: 5053 RRCID -> 200251 COMPL. DATE 01/05/2004 TOTAL DEPTH 12175 PERF.11170 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	548	N	548	-0-	-0-	-0-	548	2			Y	-0-					15
07	557	N	557	-0-	-0-	-0-	557	2			Y	-0-					15
08	608	N	608	-0-	-0-	-0-	608	2			Y	-0-					15
09	617	N	617	-0-	-0-	-0-	617	2			Y	-0-					15
10	558	N	384	-0-	-174	-0-	384	2			Y	-0-					15
11	600	N	346	-0-	-254	-0-	346	2			Y	-0-					15

VISE, JOHN C. WELL #: 3052 RRCID -> 201179 COMPL. DATE 03/06/2012 TOTAL DEPTH 12490 PERF.11269 - 12398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	993	N	993	-0-	-0-	-0-	947	2	46	9	Y	42	16	8			181
07	814	N	814	-0-	-0-	-0-	762	2	52	9	Y	47	108	1			120
08	806	N	777	-0-	-29	-0-	751	2	26	9	Y	24	89	1	6	8	49
09	780	N	639	-0-	-141	-0-	615	2	24	9	Y	22					71
10	806	N	736	-0-	-70	-0-	667	2	69	9	Y	63	10	8			124
*11	1022	N	1022	-0-	-0-	-0-	983	2	39	9	Y	35	101	1	12	8	46

PEAK-BOURASSA WELL #: 107 RRCID -> 202238 COMPL. DATE 10/03/2007 TOTAL DEPTH 12590 PERF. 4454 - 4992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BARKER WELL #: 6053 RRCID -> 202524 COMPL. DATE 09/14/2013 TOTAL DEPTH 12588 PERF.11278 - 12411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1444	N	1444	-0-	-0-	-0-	1418	2	26	9	Y	24	78	1			32
07	1395	N	1317	-0-	-78	-0-	1317	2			Y	-0-					32
08	1643	N	1202	-0-	-441	-0-	1202	2			Y	-0-					32
09	1440	N	1182	-0-	-258	-0-	1182	2			Y	-0-					32
10	1302	N	1236	-0-	-66	-0-	1229	2	7	9	Y	6	6	8			32
*11	1519	N	1519	-0-	-0-	-0-	1507	2	12	9	Y	11	11	8			32

JOHNSON, L.A. WELL #: 5059 RRCID -> 203652 COMPL. DATE 06/19/2004 TOTAL DEPTH 12245 PERF.11187 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1076	N	1076	-0-	-0-	-0-	1063	2	13	9	N	12	12	8			67
07	2245	N	2245	-0-	-0-	-0-	2209	2	36	9	N	33					100
08	1971	N	1971	-0-	-0-	-0-	1894	2	77	9	N	70	2	8			168
09	2453	N	2453	-0-	-0-	-0-	2390	2	63	9	N	57					225
10	2694	N	2694	-0-	-0-	-0-	2641	2	53	9	N	48	80	1	10	8	183
*11	2236	N	2236	-0-	-0-	-0-	2208	2	28	9	N	25	10	8			198

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 1053 RRCID -> 204301 COMPL. DATE 07/18/2004 TOTAL DEPTH 12314 PERF.11230 - 12139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1259	N	1259	-0-	-0-	-0-	1245	2	14	9	Y	13	13	8			68
07	1519	N	1296	-0-	-223	-0-	1296	2			Y	-0-					68
08	1410	N	1410	-0-	-0-	-0-	1401	2	9	9	Y	8	8	8			68
09	1297	N	1297	-0-	-0-	-0-	1297	2			Y	-0-					68
10	1302	N	1148	-0-	-154	-0-	1134	2	14	9	Y	13	13	8			68
*11	2469	N	2469	-0-	-0-	-0-	2440	2	29	9	Y	26	26	8			68

BARKER WELL #: 9053 RRCID -> 204302 COMPL. DATE 06/27/2004 TOTAL DEPTH 12316 PERF.11050 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	313	N	313	-0-	-0-	-0-	300	2	13	9	Y	12					78
07	310	N	305	-0-	-5	-0-	291	2	14	9	Y	13					91
08	310	N	282	-0-	-28	-0-	271	2	11	9	Y	10					101
09	300	N	167	-0-	-133	-0-	155	2	12	9	Y	11					112
10	310	N	182	-0-	-128	-0-	172	2	10	9	Y	9					121
*11	411	N	411	-0-	-0-	-0-	379	2	32	9	Y	29					150

JOHNSON, L. A. WELL #: 3059H RRCID -> 204612 COMPL. DATE 03/03/2011 TOTAL DEPTH 11402 PERF.11514 - 15579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10384	X	10384	-0-	-0-	-0-	10142	2	242	9	Y	220	210	1	62	8	81
07	13051	X	10047	-0-	-3004	-0-	9838	2	209	9	Y	190	205	1			66
08	13051	X	10863	-0-	-2188	-0-	10580	2	283	9	Y	257	102	1	48	8	173
09	12630	X	10919	-0-	-1711	-0-	10723	2	196	9	Y	178	205	1			146
10	12214	X	11101	-0-	-1113	-0-	10808	2	293	9	Y	266	189	1	86	8	137
*11	10555	X	10555	-0-	-0-	-0-	10259	2	296	9	Y	269	198	1	100	8	108

JOHNSON, L.A. WELL #: 7059 RRCID -> 205009 COMPL. DATE 08/17/2004 TOTAL DEPTH 12165 PERF.11108 - 12006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1878	N	1878	-0-	-0-	-0-	1688	2	190	9	Y	173	130	1	33	8	25
07	3100	N	3423	-0-	323	323	3304	2	119	9	Y	108	56	1			77
08	2113	N	1790	-0-	-323	-0-	1727	2	63	9	Y	57	58	1	8	8	68
09	1890	N	1613	-0-	-277	-0-	1581	2	32	9	Y	29	51	1			46
10	2077	X	1564	-0-	-513	-0-	1517	2	47	9	Y	43	37	1	13	8	39
11	2010	X	1905	-0-	-105	-0-	1841	2	64	9	Y	58	34	1	35	8	28

VISE SWD WELL #: 1052 RRCID -> 207040 COMPL. DATE 11/12/2004 TOTAL DEPTH 5365 PERF. 4638 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
07	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
08	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
09	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
10	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
11	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

VISE, JOHN C. WELL #: 7052 RRCID -> 207646 COMPL. DATE 11/10/2011 TOTAL DEPTH 12320 PERF.11329 - 12181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1828	N	1828	-0-	-0-	-0-	1825	2	3	9	N	3	3	8			112
07	1850	N	1850	-0-	-0-	-0-	1850	2			N	-0-					112
08	1808	N	1808	-0-	-0-	-0-	1808	2			N	-0-					112
09	1377	N	1377	-0-	-0-	-0-	1377	2			N	-0-					112
10	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					112
*11	324	N	324	-0-	-0-	-0-	324	2			N	-0-					112

JOHNSON, L.A. WELL #: 1359 RRCID -> 208369 COMPL. DATE 12/04/2004 TOTAL DEPTH 12226 PERF.11349 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	78
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	78
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	78
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	78
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	78
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	78

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 1253 RRCID -> 208371 COMPL. DATE 11/24/2004 TOTAL DEPTH 12290 PERF.11413 - 12105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	173	N	173	-0-	-0-	-0-	173	2			Y	-0-					-0-
07	341	N	184	-0-	-157	-0-	184	2			Y	-0-					-0-
08	279	N	139	-0-	-140	-0-	139	2			Y	-0-					-0-
09	742	N	742	-0-	-0-	-0-	741	2	1	9	Y	1					1
10	1833	N	1833	-0-	-0-	-0-	1810	2	23	9	Y	21	21	8			1
*11	645	N	645	-0-	-0-	-0-	641	2	4	9	Y	4	4	8			1

BARKER WELL #: 8053 RRCID -> 208372 COMPL. DATE 04/05/2012 TOTAL DEPTH 12270 PERF.11286 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	507	N	507	-0-	-0-	-0-	507	2			Y	-0-					70
07	1054	N	477	-0-	-577	-0-	477	2			Y	-0-					70
08	1333	N	755	-0-	-578	-0-	755	2			Y	-0-					70
09	775	N	775	-0-	-0-	-0-	766	2	9	9	Y	8					78
10	562	N	562	-0-	-0-	-0-	561	2	1	9	Y	1					79
*11	766	N	766	-0-	-0-	-0-	766	2			Y	-0-					79

VISE, JOHN C. WELL #: 6052 RRCID -> 208373 COMPL. DATE 01/29/2013 TOTAL DEPTH 12284 PERF.11298 - 12117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1562	N	1562	-0-	-0-	-0-	1552	2	10	9	Y	9	59	1	8	8	22
07	1632	N	1632	-0-	-0-	-0-	1632	2			Y	-0-					22
08	1769	N	1769	-0-	-0-	-0-	1767	2	2	9	Y	2	2	8			22
09	1464	N	1464	-0-	-0-	-0-	1464	2			Y	-0-					22
10	1421	N	1421	-0-	-0-	-0-	1420	2	1	9	Y	1	1	8			22
*11	1437	N	1437	-0-	-0-	-0-	1436	2	1	9	Y	1	1	8			22

FINSTERWALD-DOBBS WELL #: 1051 RRCID -> 208374 COMPL. DATE 08/28/2004 TOTAL DEPTH 12269 PERF.10991 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 3048 RRCID -> 209147 COMPL. DATE 05/11/2012 TOTAL DEPTH 12911 PERF.10948 - 12739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4

DIXON, IRENE -48- WELL #: 4048 RRCID -> 209148 COMPL. DATE 01/01/2005 TOTAL DEPTH 12885 PERF.10945 - 12747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1153 RRCID -> 209150 COMPL. DATE 11/01/2004 TOTAL DEPTH 12265 PERF.11199 - 12089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1624	N	1624	-0-	-0-	-0-	1574	2	50	9	Y	45	4	1	34	8	12
07	1275	N	1275	-0-	-0-	-0-	1265	2	10	9	Y	9					21
08	1123	N	1123	-0-	-0-	-0-	1104	2	19	9	Y	17	12	8			26
09	1295	N	1295	-0-	-0-	-0-	1291	2	4	9	Y	4					30
10	1676	N	1676	-0-	-0-	-0-	1623	2	53	9	Y	48	22	8			56
*11	2865	N	2865	-0-	-0-	-0-	2817	2	48	9	Y	44	33	8			67

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

PEAK-BOURASSA WELL #: 207 RRCID -> 209151 COMPL. DATE 09/16/2004 TOTAL DEPTH 12090 PERF.11058 - 11865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

VISE, JOHN C WELL #: 5052 RRCID -> 209154 COMPL. DATE 01/24/2013 TOTAL DEPTH 13667 PERF.11483 - 13588

06	0	N	-0-	-0-	-0-	-0-					N	-0-					82
07	0	N	-0-	-0-	-0-	-0-					N	-0-					82
08	0	N	-0-	-0-	-0-	-0-					N	-0-					82
09	0	N	-0-	-0-	-0-	-0-					N	-0-					82
10	0	N	-0-	-0-	-0-	-0-					N	-0-					82
11	0	N	-0-	-0-	-0-	-0-					N	-0-					82

PEAK-WALSER WELL #: 3029 RRCID -> 209156 COMPL. DATE 10/07/2004 TOTAL DEPTH 12970 PERF.11049 - 12843

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					35
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					35
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-	12	1			23
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					23
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					23
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22

PEAK-BOURASSA WELL #: 106 RRCID -> 209349 COMPL. DATE 12/21/2004 TOTAL DEPTH 12000 PERF.11030 - 11879

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

VISE, JOHN C WELL #: 8052 RRCID -> 209944 COMPL. DATE 10/07/2011 TOTAL DEPTH 14200 PERF.12300 - 13515

06	3270	X	2187	-0-	-1083	-0-	2081	2	106	9	N	96	197	1	18	8	78
07	3379	X	2081	-0-	-1298	-0-	2013	2	68	9	N	62					140
08	3224	X	2061	-0-	-1163	-0-	1994	2	67	9	N	61	8	8			193
09	2520	X	1744	-0-	-776	-0-	1689	2	55	9	N	50					243
10	2387	X	1743	-0-	-644	-0-	1695	2	48	9	N	44	194	1	10	8	83
11	2190	X	1352	-0-	-838	-0-	1309	2	43	9	N	39	7	8			115

VISE, JOHN C. WELL #: 6052 A RRCID -> 211236 COMPL. DATE 01/30/2013 TOTAL DEPTH 13707 PERF.11326 - 13516

06	1577	N	1577	-0-	-0-	-0-	1518	2	59	9	Y	54	135	1	51	8	51
07	1516	N	1516	-0-	-0-	-0-	1516	2			Y	-0-					51
08	1645	N	1645	-0-	-0-	-0-	1619	2	26	9	Y	24	24	8			51
09	1551	N	1551	-0-	-0-	-0-	1551	2			Y	-0-					51
10	1519	N	1286	-0-	-233	-0-	1284	2	2	9	Y	2	2	8			51
11	1500	N	1443	-0-	-57	-0-	1443	2			Y	-0-					51

FINSTERWALD-DOBBS WELL #: 4051 RRCID -> 211239 COMPL. DATE 04/27/2013 TOTAL DEPTH 13878 PERF.11470 - 13537

06	194	N	194	-0-	-0-	-0-	133	2	61	9	Y	55	13	8			87
07	465	N	-0-	-0-	-465	-0-					Y	6	59	1			34
08	434	N	-0-	-0-	-434	-0-					Y	33	7	8			60
09	392	N	392	-0-	-0-	-0-	348	2	44	9	Y	40	44	1			56
10	615	N	615	-0-	-0-	-0-	590	2	25	9	Y	23					79
*11	485	N	485	-0-	-0-	-0-	467	2	18	9	Y	16					95

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FINSTERWALD-DOBBS WELL #: 5051 RRCID -> 211242 COMPL. DATE 05/08/2013 TOTAL DEPTH 13904 PERF.11197 - 13526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					-0-
07	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					-0-
08	124	N	90	-0-	-34	-0-	90	2			Y	-0-					-0-
09	152	N	152	-0-	-0-	-0-	152	2			Y	-0-					-0-
10	166	N	166	-0-	-0-	-0-	166	2			Y	-0-					-0-
*11	183	N	183	-0-	-0-	-0-	183	2			Y	-0-					-0-

PEAK-WALSER WELL #: 5030 RRCID -> 211363 COMPL. DATE 05/14/2005 TOTAL DEPTH 12870 PERF.10950 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	301	N	301	-0-	-0-	-0-	298	2	3	9	Y	3					11
07	314	N	314	-0-	-0-	-0-	312	2	2	9	Y	2					13
08	295	N	295	-0-	-0-	-0-	293	2	2	9	Y	2	9	1			6
09	270	N	262	-0-	-8	-0-	260	2	2	9	Y	2					8
10	279	N	204	-0-	-75	-0-	202	2	2	9	Y	2					10
11	270	N	230	-0-	-40	-0-	227	2	3	9	Y	3					13

HELTON WELL #: 3060 RRCID -> 211393 COMPL. DATE 04/13/2005 TOTAL DEPTH 13904 PERF.11190 - 13658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					145
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					145
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					145
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	120	1			25
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 4060 RRCID -> 211394 COMPL. DATE 04/20/2005 TOTAL DEPTH 13850 PERF.10886 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1152 RRCID -> 211509 COMPL. DATE 06/01/2005 TOTAL DEPTH 13550 PERF.11431 - 13340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1785	N	1785	-0-	-0-	-0-	1618	2	167	9	Y	152	42	8			129
07	1438	N	1438	-0-	-0-	-0-	1376	2	62	9	Y	56	109	1			76
08	1491	N	1491	-0-	-0-	-0-	1419	2	72	9	Y	65	11	8			130
09	1140	N	1061	-0-	-79	-0-	980	2	81	9	Y	74	119	1			85
10	1178	N	765	-0-	-413	-0-	726	2	39	9	Y	35	7	8			113
11	1140	N	217	-0-	-923	-0-	208	2	9	9	Y	8	1	8			120

WALSER WELL #: 2029 RRCID -> 211584 COMPL. DATE 10/07/2004 TOTAL DEPTH 12400 PERF.11091 - 12225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VISE, JOHN C. WELL #: 1252 RRCID -> 211636 COMPL. DATE 02/12/2012 TOTAL DEPTH 13550 PERF.11413 - 13389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	511	N	511	-0-	-0-	-0-	510	2	1	9	Y	1	1	8			9
07	575	N	575	-0-	-0-	-0-	575	2			Y	-0-					9
08	575	N	575	-0-	-0-	-0-	575	2			Y	-0-					9
09	480	N	429	-0-	-51	-0-	429	2			Y	-0-	7	1			2
10	496	N	441	-0-	-55	-0-	427	2	14	9	Y	13					15
*11	510	N	510	-0-	-0-	-0-	491	2	19	9	Y	17	1	8			31

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 7053 RRCID -> 211804 COMPL. DATE 09/04/2004 TOTAL DEPTH 12315 PERF.11301 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	960	-0-	-0-	-0-	960	2			Y	-0-					1
07	961	N	676	-0-	-285	-0-	676	2			Y	-0-					1
08	961	N	540	-0-	-421	-0-	540	2			Y	-0-					1
09	930	N	594	-0-	-336	-0-	594	2			Y	-0-					1
10	682	N	660	-0-	-22	-0-	660	2			Y	-0-					1
*11	688	N	688	-0-	-0-	-0-	688	2			Y	-0-					-0-

THOMAS 47 WELL #: 2047 RRCID -> 211811 COMPL. DATE 01/19/2005 TOTAL DEPTH 12821 PERF.10935 - 12601

06	2143	N	2143	-0-	-0-	-0-	2140	2	3	9	N	3					100
07	2201	N	2168	-0-	-33	-0-	2166	2	2	9	N	2					102
08	2387	N	1455	-0-	-932	-0-	1455	2			N	-0-					102
09	2130	N	1648	-0-	-482	-0-	1648	2			N	-0-					102
10	2170	N	1863	-0-	-307	-0-	1851	2	12	9	N	11	1	8			112
*11	1690	N	1690	-0-	-0-	-0-	1690	2			N	-0-					112

VISE, JOHN C. WELL #: 1352 RRCID -> 211812 COMPL. DATE 06/29/2005 TOTAL DEPTH 13950 PERF.11378 - 13514

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1452 RRCID -> 211813 COMPL. DATE 07/31/2012 TOTAL DEPTH 13740 PERF.11451 - 13536

06	820	X	820	-0-	-0-	-0-	796	2	24	9	Y	22	8	8			92
07	992	X	812	-0-	-180	-0-	795	2	17	9	Y	15					107
08	992	X	837	-0-	-155	-0-	822	2	15	9	Y	14	4	8			117
09	930	X	681	-0-	-249	-0-	663	2	18	9	Y	16					133
10	837	X	485	-0-	-352	-0-	471	2	14	9	Y	13	6	8			140
11	810	X	589	-0-	-221	-0-	556	2	33	9	Y	30	8	8			162

VISE, JOHN C. WELL #: 2052 A RRCID -> 211814 COMPL. DATE 03/05/2013 TOTAL DEPTH 13710 PERF.11314 - 13513

06	1680	N	1680	-0-	-0-	-0-	1610	2	70	9	Y	64	16	8			179
07	1411	N	1411	-0-	-0-	-0-	1400	2	11	9	Y	10					189
08	1236	N	1236	-0-	-0-	-0-	1219	2	17	9	Y	15	5	8			199
09	1110	N	1065	-0-	-45	-0-	1064	2	1	9	Y	1					200
10	1147	N	646	-0-	-501	-0-	631	2	15	9	Y	14	8	8			206
11	1110	N	835	-0-	-275	-0-	796	2	39	9	Y	35	16	8			225

PEAK-WALSER WELL #: 1230 RRCID -> 211815 COMPL. DATE 12/30/2011 TOTAL DEPTH 13020 PERF.11034 - 11396

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 3030 RRCID -> 211816 COMPL. DATE 02/05/2005 TOTAL DEPTH 13005 PERF.11048 - 12796

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

PEAK-WALSER WELL #: 4029 RRCID -> 211817 COMPL. DATE 02/01/2005 TOTAL DEPTH 13056 PERF.11095 - 12868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3538	X	3538	-0-	-0-	-0-	3448	2	90	9	Y	82	78	1			118
07	3968	X	3602	-0-	-366	-0-	3456	2	146	9	Y	133	59	1			192
08	3937	X	3482	-0-	-455	-0-	3347	2	135	9	Y	123	153	1	5	8	157
09	3540	X	3335	-0-	-205	-0-	3273	2	62	9	Y	56	89	1			124
10	3658	X	3088	-0-	-570	-0-	3040	2	48	9	Y	44	95	1	3	8	70
11	3540	X	2972	-0-	-568	-0-	2837	2	135	9	Y	123	95	1	3	8	95

PEAK-WALSER WELL #: 4030 RRCID -> 211818 COMPL. DATE 01/01/2005 TOTAL DEPTH 12850 PERF.10804 - 12663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2997	-0-	-3	30	2965	2	32	9	Y	29					105
07	3047	N	3017	-0-	-30	-0-	2989	2	28	9	Y	25					130
08	3168	X	3168	-0-	-0-	-0-	3136	2	32	9	Y	29	91	1	7	8	61
09	2748	X	2748	-0-	-0-	-0-	2727	2	21	9	Y	19					80
10	2821	X	2694	-0-	-127	-0-	2666	2	28	9	Y	25	3	8			102
*11	2779	X	2779	-0-	-0-	-0-	2749	2	30	9	Y	27	4	8			125

PEAK-WALSER WELL #: 5029 RRCID -> 211819 COMPL. DATE 02/18/2012 TOTAL DEPTH 12952 PERF.11020 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1527	N	1527	-0-	-0-	-0-	1523	2	4	9	Y	4					162
07	1590	N	1590	-0-	-0-	-0-	1584	2	6	9	Y	5					167
08	1731	N	1731	-0-	-0-	-0-	1709	2	22	9	Y	20	59	1	13	8	115
09	1901	N	1901	-0-	-0-	-0-	1897	2	4	9	Y	4					119
10	2006	N	2006	-0-	-0-	-0-	1997	2	9	9	Y	8	7	8			120
*11	2020	N	2020	-0-	-0-	-0-	2014	2	6	9	Y	5	4	8			121

PEAK-WALSER WELL #: 8029 RRCID -> 211820 COMPL. DATE 06/01/2005 TOTAL DEPTH 13109 PERF.11068 - 12849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2255	N	2255	-0-	-0-	-0-	2251	2	4	9	Y	4					173
07	2286	N	2286	-0-	-0-	-0-	2280	2	6	9	Y	5					178
08	2172	N	2172	-0-	-0-	-0-	2161	2	11	9	Y	10	63	1	3	8	122
09	2190	N	1901	-0-	-289	-0-	1897	2	4	9	Y	4					126
10	2263	N	1678	-0-	-585	-0-	1674	2	4	9	Y	4	3	8			127
11	2100	N	1459	-0-	-641	-0-	1456	2	3	9	Y	3	2	8			128

THOMAS SWD WELL #: 1048 RRCID -> 211940 COMPL. DATE 03/02/2005 TOTAL DEPTH 5149 PERF. 4416 - 4886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARKER WELL #: 3053A RRCID -> 212038 COMPL. DATE 08/01/2005 TOTAL DEPTH 13500 PERF.11329 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2166	N	2166	-0-	-0-	-0-	2138	2	28	9	Y	25	15	8			55
07	2408	N	2408	-0-	-0-	-0-	2378	2	30	9	Y	27					82
08	1935	N	1935	-0-	-0-	-0-	1898	2	37	9	Y	34	4	8			112
09	1824	N	1824	-0-	-0-	-0-	1793	2	31	9	Y	28	93	1			47
10	1581	N	1154	-0-	-427	-0-	1118	2	36	9	Y	33	15	8			65
*11	2763	N	2763	-0-	-0-	-0-	2638	2	125	9	Y	114	97	1	34	8	48

BARKER WELL #: 4053A RRCID -> 212039 COMPL. DATE 09/01/2005 TOTAL DEPTH 13505 PERF.11209 - 13318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	731	N	731	-0-	-0-	-0-	731	2			Y	-0-					31
07	2077	N	1203	-0-	-874	-0-	1199	2	4	9	Y	4					35
08	1978	N	1978	-0-	-0-	-0-	1931	2	47	9	Y	43	5	8			73
09	971	N	971	-0-	-0-	-0-	971	2			Y	-0-					73
10	1504	N	1504	-0-	-0-	-0-	1446	2	58	9	Y	53	10	8			116
*11	2324	N	2324	-0-	-0-	-0-	2245	2	79	9	Y	72	91	1	19	8	78

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DIXON, IRENE -48- WELL #: 6048 A RRCID -> 212045 COMPL. DATE 09/07/2005 TOTAL DEPTH 12889 PERF.10763 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4631	X	4631	-0-	-0-	-0-	4601	2	30	9	Y	27					192
07	4433	X	3658	-0-	-775	-0-	3641	2	17	9	Y	15					207
08	4526	X	4040	-0-	-486	-0-	3996	2	44	9	Y	40	192	1	7	8	48
09	4380	X	2632	-0-	-1748	-0-	2613	2	19	9	Y	17					65
10	4526	X	3878	-0-	-648	-0-	3858	2	20	9	Y	18					83
11	4380	X	3124	-0-	-1256	-0-	3113	2	11	9	Y	10					93

DIXON, IRENE WELL #: 9048A RRCID -> 212626 COMPL. DATE 10/07/2011 TOTAL DEPTH 12930 PERF.10893 - 12674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1605	N	1605	-0-	-0-	-0-	1585	2	20	9	N	18					165
07	1329	N	1329	-0-	-0-	-0-	1310	2	19	9	N	17					182
08	1922	N	-0-	-0-	-1922	-0-					N	30	9	8			203
09	1620	N	-0-	-0-	-1620	-0-					N	20					223
10	1333	N	-0-	-0-	-1333	-0-					N	18	6	8			235
11	0	N	-0-	-0-	-0-	-0-					N	2					237

VISE, JOHN C. WELL #: 1852 RRCID -> 212657 COMPL. DATE 10/13/2005 TOTAL DEPTH 13550 PERF.11081 - 13426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-

PEAK-WALSER WELL #: 2030 A RRCID -> 212659 COMPL. DATE 10/02/2005 TOTAL DEPTH 12944 PERF.11024 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5651	X	5651	-0-	-0-	-0-	5610	2	41	9	Y	37	58	1			36
07	5812	X	5812	-0-	-0-	-0-	5773	2	39	9	Y	35					71
08	6098	X	6098	-0-	-0-	-0-	6058	2	40	9	Y	36	66	1			41
09	5190	X	5116	-0-	-74	-0-	5079	2	37	9	Y	34					75
10	5363	X	4893	-0-	-470	-0-	4867	2	26	9	Y	24	65	1			34
11	5190	X	4399	-0-	-791	-0-	4371	2	28	9	Y	25					59

VISE, JOHN C. WELL #: 1752 RRCID -> 212729 COMPL. DATE 02/02/2013 TOTAL DEPTH 13500 PERF.11018 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	401	N	401	-0-	-0-	-0-	399	2	2	9	Y	2	2	8			83
07	279	N	216	-0-	-63	-0-	216	2			Y	-0-					83
08	170	N	170	-0-	-0-	-0-	169	2	1	9	Y	1	1	8			83
09	390	N	326	-0-	-64	-0-	326	2			Y	-0-					83
10	217	N	154	-0-	-63	-0-	154	2			Y	-0-					83
*11	380	N	380	-0-	-0-	-0-	373	2	7	9	Y	6	6	8			83

HELTON WELL #: 2060 RRCID -> 212797 COMPL. DATE 04/01/2005 TOTAL DEPTH 12800 PERF.11243 - 12617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2177	N	2177	-0-	-0-	-0-	2102	2	75	9	Y	68	62	1	13	8	77
07	2041	N	2041	-0-	-0-	-0-	1989	2	52	9	Y	47	65	1	5	8	54
08	2091	N	2091	-0-	-0-	-0-	2056	2	35	9	Y	32	5	8			81
09	1977	N	1977	-0-	-0-	-0-	1956	2	21	9	Y	19					100
10	2076	N	2076	-0-	-0-	-0-	2007	2	69	9	Y	63	63	1	14	8	86
*11	2136	N	2136	-0-	-0-	-0-	2095	2	41	9	Y	37	67	1	20	8	36

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DIXON, IRENE -48- WELL #: 1148A RRCID -> 212836 COMPL. DATE 07/03/2012 TOTAL DEPTH 12983 PERF.10955 - 12583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1353 RRCID -> 212993 COMPL. DATE 10/11/2005 TOTAL DEPTH 13440 PERF.11234 - 13309

06	1156	N	1156	-0-	-0-	-0-	1141	2	15	9	Y	14	64	1			40
07	1488	N	987	-0-	-501	-0-	987	2			Y	-0-					40
08	1271	N	931	-0-	-340	-0-	931	2			Y	-0-					40
09	1170	N	801	-0-	-369	-0-	801	2			Y	-0-					40
10	992	N	477	-0-	-515	-0-	477	2			Y	-0-					40
11	900	N	218	-0-	-682	-0-	218	2			Y	-0-					40

PEAK-WALSER WELL #: 3029A RRCID -> 213138 COMPL. DATE 08/19/2005 TOTAL DEPTH 13126 PERF.11060 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1652 RRCID -> 213202 COMPL. DATE 10/31/2005 TOTAL DEPTH 13470 PERF.11348 - 13343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1652A RRCID -> 213543 COMPL. DATE 11/07/2005 TOTAL DEPTH 13480 PERF.11364 - 13335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1553 RRCID -> 213545 COMPL. DATE 08/27/2013 TOTAL DEPTH 13497 PERF.11310 - 13416

06	2724	X	2724	-0-	-0-	-0-	2662	2	62	9	Y	56	7	8			101
07	3286	X	3286	-0-	-0-	-0-	3213	2	73	9	Y	66					167
08	3531	X	3531	-0-	-0-	-0-	3509	2	22	9	Y	20	1	8			186
09	2993	X	2993	-0-	-0-	-0-	2993	2			Y	-0-					186
10	3193	X	2649	-0-	-544	-0-	2579	2	70	9	Y	64	4	8			246
11	3090	X	2891	-0-	-199	-0-	2801	2	90	9	Y	82	168	1	8	8	152

DIXON,IRENE -48- WELL #: 1448A RRCID -> 213546 COMPL. DATE 11/21/2005 TOTAL DEPTH 12742 PERF.10973 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK-WALSER WELL #: 5029 A RRCID -> 213630 COMPL. DATE 03/15/2012 TOTAL DEPTH 13209 PERF.11030 - 12744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2394	N	2394	-0-	-0-	-0-	2390	2	4	9	Y	4					154
07	2325	N	2036	-0-	-289	-0-	2033	2	3	9	Y	3					157
08	2418	N	1746	-0-	-672	-0-	1739	2	7	9	Y	6	56	1	1	8	106
09	2340	N	2071	-0-	-269	-0-	2067	2	4	9	Y	4					110
10	2409	N	2409	-0-	-0-	-0-	2408	2	1	9	Y	1					111
*11	2564	N	2564	-0-	-0-	-0-	2564	2			Y	-0-					111

VISE, JOHN C. WELL #: 4052 RRCID -> 213800 COMPL. DATE 03/26/2013 TOTAL DEPTH 13566 PERF.11464 - 13394

06	691	N	691	-0-	-0-	-0-	683	2	8	9	Y	7	7	8			30
07	618	N	618	-0-	-0-	-0-	618	2			Y	-0-					30
08	651	N	556	-0-	-95	-0-	552	2	4	9	Y	4	3	8			31
09	690	N	532	-0-	-158	-0-	512	2	20	9	Y	18	23	1			26
10	620	N	543	-0-	-77	-0-	522	2	21	9	Y	19	5	8			40
11	540	N	386	-0-	-154	-0-	369	2	17	9	Y	15	4	8			51

BARKER WELL #: 1653 RRCID -> 214017 COMPL. DATE 11/20/2005 TOTAL DEPTH 13433 PERF.11320 - 13329

06	806	N	806	-0-	-0-	-0-	806	2			Y	-0-					12
07	1488	N	946	-0-	-542	-0-	946	2			Y	-0-					12
08	1096	N	1096	-0-	-0-	-0-	1096	2			Y	-0-					12
09	1023	N	1023	-0-	-0-	-0-	1021	2	2	9	Y	2					14
10	1501	N	1501	-0-	-0-	-0-	1500	2	1	9	Y	1	1	8			14
11	1050	N	696	-0-	-354	-0-	696	2			Y	-0-					14

FINSTERWALD DOBBS WELL #: 8051 RRCID -> 214190 COMPL. DATE 12/01/2005 TOTAL DEPTH 13540 PERF.10973 - 13447

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 6029 RRCID -> 214434 COMPL. DATE 04/14/2005 TOTAL DEPTH 13038 PERF.11097 - 12817

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 7060 RRCID -> 214452 COMPL. DATE 12/13/2011 TOTAL DEPTH 13715 PERF.11319 - 13498

06	354	N	354	-0-	-0-	-0-	214	2	140	9	N	127	191	1	15	8	41
07	186	N	-0-	-0-	-186	-0-					N	-0-					41
08	188	N	188	-0-	-0-	-0-	176	2	12	9	N	11	2	8			50
09	707	N	707	-0-	-0-	-0-	663	2	44	9	N	40					90
10	82	N	82	-0-	-0-	-0-	80	2	2	9	N	2					92
11	180	N	-0-	-0-	-180	-0-					N	-0-					92

BARKER WELL #: 1853 RRCID -> 214545 COMPL. DATE 08/08/2013 TOTAL DEPTH 13502 PERF.11359 - 13350

06	1068	N	1068	-0-	-0-	-0-	1039	2	29	9	Y	26	6	8			169
07	1124	N	1124	-0-	-0-	-0-	1109	2	15	9	Y	14					183
08	1054	N	348	-0-	-706	-0-	330	2	18	9	Y	16					199
09	1020	N	325	-0-	-695	-0-	317	2	8	9	Y	7					206
10	1054	N	280	-0-	-774	-0-	278	2	2	9	Y	2					208
*11	760	N	760	-0-	-0-	-0-	663	2	97	9	Y	88	152	1	5	8	139

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DIXON, IRENE -48- WELL #: 1548A RRCID -> 214549 COMPL. DATE 01/26/2012 TOTAL DEPTH 12988 PERF.11011 - 12866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9068	X	4363	-0-	-4705	-0-	4363	2			Y	-0-					86
07	4520	X	4520	-0-	-0-	-0-	4520	2			Y	-0-					86
08	4433	X	4394	-0-	-39	-0-	4393	2	1	9	Y	1	1	8			86
09	4290	X	4091	-0-	-199	-0-	4091	2			Y	-0-					86
10	4433	X	4344	-0-	-89	-0-	4344	2			Y	-0-					86
*11	4536	X	4536	-0-	-0-	-0-	4536	2			Y	-0-					86

PEAK-WALSER WELL #: 8030 RRCID -> 214764 COMPL. DATE 04/26/2012 TOTAL DEPTH 12835 PERF.10995 - 12747

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1052 RRCID -> 214766 COMPL. DATE 02/07/2012 TOTAL DEPTH 14200 PERF.11361 - 13688

06	964	N	964	-0-	-0-	-0-	942	2	22	9	Y	20	12	8			104
07	1050	N	1050	-0-	-0-	-0-	1008	2	42	9	Y	38	88	1			54
08	1118	N	1118	-0-	-0-	-0-	1077	2	41	9	Y	37	4	8			87
09	1029	N	1029	-0-	-0-	-0-	1029	2			Y	-0-	80	1			7
10	945	N	945	-0-	-0-	-0-	934	2	11	9	Y	10	6	8			11
11	840	N	479	-0-	-361	-0-	462	2	17	9	Y	15	4	8			22

WHITNEY 4 WELL #: 1 RRCID -> 214958 COMPL. DATE 11/25/2005 TOTAL DEPTH 14305 PERF.11119 - 14215

06	128	N	128	-0-	-0-	-0-	128	2			N	-0-					134
07	169	N	169	-0-	-0-	-0-	169	2			N	-0-					134
08	143	N	143	-0-	-0-	-0-	143	2			N	-0-					134
09	319	N	319	-0-	-0-	-0-	319	2			N	-0-					134
10	376	N	376	-0-	-0-	-0-	376	2			N	-0-					134
*11	328	N	328	-0-	-0-	-0-	328	2			N	-0-					134

HELTON WELL #: 1160 RRCID -> 215012 COMPL. DATE 01/14/2006 TOTAL DEPTH 13700 PERF.11286 - 13277

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					63
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					63
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					63
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	1	49	1			15
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	15	1			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FINSTERWALD-DOBBS WELL #: 6051 RRCID -> 215065 COMPL. DATE 05/06/2013 TOTAL DEPTH 13564 PERF.11432 - 12866

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					53
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					53
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					53
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					53
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					53
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					53

FINSTERWALD-DOBBS WELL #: 3051 RRCID -> 215357 COMPL. DATE 01/15/2006 TOTAL DEPTH 13570 PERF.11112 - 13149

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
JOHNSON, L.A. WELL #: 1459 RRCID -> 215688 COMPL. DATE 02/23/2006 TOTAL DEPTH 13500 PERF.11341 - 13199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					134
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					134
08	T. A.		-0-	-0-	-0-	-0-					Y	1					135
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					135
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-	135	1			-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 1460 RRCID -> 215694 COMPL. DATE 08/25/2013 TOTAL DEPTH 13690 PERF.11281 - 11659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	997	-0-	-233	-0-	984	2	13	9	N	12	2	8			228
07	1271	N	1027	-0-	-244	-0-	998	2	29	9	N	26	1	8			253
08	1100	N	1100	-0-	-0-	-0-	1080	2	20	9	N	18	187	1	1	8	83
09	1051	N	1051	-0-	-0-	-0-	1025	2	26	9	N	24					107
10	1120	N	1120	-0-	-0-	-0-	1072	2	48	9	N	44	1	8			150
*11	1079	N	1079	-0-	-0-	-0-	1043	2	36	9	N	33	1	8			182

DIXON, IRENE -48- WELL #: 8048A RRCID -> 215717 COMPL. DATE 01/23/2006 TOTAL DEPTH 12900 PERF.10968 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	X	1950	-0-	-0-	-0-	1950	2			Y	-0-					132
07	2325	X	1840	-0-	-485	-0-	1840	2			Y	-0-					132
08	2325	X	1624	-0-	-701	-0-	1624	2			Y	-0-					132
09	2250	X	1373	-0-	-877	-0-	1373	2			Y	-0-					132
10	2325	X	1967	-0-	-358	-0-	1946	2	21	9	Y	19	8	8			143
*11	2754	X	2754	-0-	-0-	-0-	2713	2	41	9	Y	37	6	8			174

BARKER WELL #: 1753 RRCID -> 215718 COMPL. DATE 08/14/2013 TOTAL DEPTH 13450 PERF.11296 - 13285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	X	1590	-0-	-0-	-0-	1590	2			Y	-0-					168
07	3379	X	1209	-0-	-2170	-0-	1209	2			Y	-0-					168
08	3379	X	1817	-0-	-1562	-0-	1806	2	11	9	Y	10	10	8			168
09	3270	X	2381	-0-	-889	-0-	2381	2			Y	-0-					168
10	2418	X	1488	-0-	-930	-0-	1449	2	39	9	Y	35	12	8			191
11	1770	X	695	-0-	-1075	-0-	695	2			Y	-0-					191

HELTON WELL #: 8060 RRCID -> 215719 COMPL. DATE 03/12/2006 TOTAL DEPTH 13805 PERF.11574 - 13624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 7048A RRCID -> 215927 COMPL. DATE 02/10/2006 TOTAL DEPTH 12900 PERF.10927 - 12645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					25
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					25

PEAK BOURASSA WELL #: 1007 RRCID -> 216816 COMPL. DATE 09/02/2011 TOTAL DEPTH 12875 PERF.10974 - 12743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 3052A RRCID -> 216820 COMPL. DATE 03/03/2012 TOTAL DEPTH 13500 PERF.11330 - 13361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2493	N	2493	-0-	-0-	-0-	2359	2	134	9	Y	122	25	8			142
07	2217	N	2217	-0-	-0-	-0-	2130	2	87	9	Y	79	85	1			136
08	2406	N	2406	-0-	-0-	-0-	2382	2	24	9	Y	22	101	1	10	8	47
09	2100	N	1913	-0-	-187	-0-	1887	2	26	9	Y	24					71
10	2170	N	1998	-0-	-172	-0-	1939	2	59	9	Y	54	15	8			110
11	2100	N	2070	-0-	-30	-0-	1996	2	74	9	Y	67	90	1	13	8	74

BUCKTHAL WELL #: 1025 RRCID -> 216826 COMPL. DATE 12/13/2005 TOTAL DEPTH 11252 PERF.10808 - 11155

06	471	X	471	-0-	-0-	-0-	471	2			N	-0-					102
07	476	X	476	-0-	-0-	-0-	476	2			N	-0-					102
08	701	X	701	-0-	-0-	-0-	701	2			N	-0-					102
09	735	X	735	-0-	-0-	-0-	735	2			N	-0-					102
10	619	X	619	-0-	-0-	-0-	611	2	8	9	N	7	2	8			107
11	690	N	426	-0-	-264	-0-	411	2	15	9	N	14	1	8			120

HELTON WELL #: 9060 RRCID -> 216909 COMPL. DATE 03/31/2006 TOTAL DEPTH 13770 PERF.11308 - 13579

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	4	1			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WALSER WELL #: 2030 RRCID -> 217232 COMPL. DATE 02/11/2005 TOTAL DEPTH 12936 PERF.11021 - 12732

06	4402	X	4402	-0-	-0-	-0-	4361	2	41	9	Y	37	71	1			35
07	4774	X	4197	-0-	-577	-0-	4158	2	39	9	Y	35					70
08	4774	X	4245	-0-	-529	-0-	4194	2	51	9	Y	46	65	1	10	8	41
09	4620	X	3789	-0-	-831	-0-	3752	2	37	9	Y	34					75
10	4743	X	2968	-0-	-1775	-0-	2938	2	30	9	Y	27	65	1	7	8	30
11	4410	X	436	-0-	-3974	-0-	419	2	17	9	Y	15	4	8			41

BARKER WELL #: 1453 RRCID -> 217269 COMPL. DATE 03/27/2006 TOTAL DEPTH 13455 PERF.11313 - 13253

06	2780	N	2780	-0-	-0-	-0-	2769	2	11	9	N	10					95
07	2921	N	2921	-0-	-0-	-0-	2918	2	3	9	N	3					98
08	2503	N	2503	-0-	-0-	-0-	2503	2			N	-0-					98
09	1485	N	1485	-0-	-0-	-0-	1485	2			N	-0-					98
10	3100	N	3784	-0-	684	684	3677	2	107	9	N	97	38	8			157
*11	3000	N	3939	-0-	939	1623	3844	2	95	9	N	86	35	8			208

JOHNSON, L.A. WELL #: 1059 RRCID -> 217752 COMPL. DATE 06/01/2006 TOTAL DEPTH 13400 PERF.11238 - 13251

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 1048A RRCID -> 218131 COMPL. DATE 12/23/2011 TOTAL DEPTH 12658 PERF.10922 - 12409

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
JOHNSON, L. A. WELL #: 1559 RRCID -> 218200 COMPL. DATE 03/23/2006 TOTAL DEPTH 13465 PERF.11322 - 13223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2690	N	2690	-0-	-0-	-0-	2621	2	69	9	Y	63	22	8			108
07	2382	N	2382	-0-	-0-	-0-	2353	2	29	9	Y	26					134
08	2554	N	2554	-0-	-0-	-0-	2531	2	23	9	Y	21	104	1	9	8	42
09	1758	N	1758	-0-	-0-	-0-	1740	2	18	9	Y	16					58
10	1983	N	1983	-0-	-0-	-0-	1958	2	25	9	Y	23	14	8			67
*11	2308	N	2308	-0-	-0-	-0-	2265	2	43	9	Y	39	16	8			90

HELTON WELL #: 4060A RRCID -> 218205 COMPL. DATE 05/05/2006 TOTAL DEPTH 13650 PERF.11344 - 13461

06	1460	X	1460	-0-	-0-	-0-	1385	2	75	9	Y	68	49	1	26	8	24
07	1513	X	1513	-0-	-0-	-0-	1452	2	61	9	Y	55	18	8			61
08	1748	X	1748	-0-	-0-	-0-	1690	2	58	9	Y	53	82	1	8	8	24
09	1470	X	1344	-0-	-126	-0-	1311	2	33	9	Y	30					54
10	1564	X	1564	-0-	-0-	-0-	1510	2	54	9	Y	49	49	1	17	8	37
11	1680	X	1491	-0-	-189	-0-	1435	2	56	9	Y	51	46	1	15	8	27

PEAK-WALSER WELL #: 1129 RRCID -> 218313 COMPL. DATE 03/01/2006 TOTAL DEPTH 12800 PERF.11084 - 12603

06	145	N	145	-0-	-0-	-0-	124	2	21	9	Y	19	11	1			24
07	217	N	131	-0-	-86	-0-	118	2	13	9	Y	12	12	1			24
08	186	N	84	-0-	-102	-0-	75	2	9	9	Y	8	19	1			13
09	150	N	114	-0-	-36	-0-	112	2	2	9	Y	2	7	1			8
10	124	N	107	-0-	-17	-0-	105	2	2	9	Y	2	6	1			4
11	90	N	77	-0-	-13	-0-	74	2	3	9	Y	3	4	1			3

HELTON WELL #: 1060A RRCID -> 218979 COMPL. DATE 04/13/2006 TOTAL DEPTH 13780 PERF.11370 - 13618

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					40
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					40
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					40
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	31	1			10
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	10	1			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, L.A. WELL #: 3059A RRCID -> 219018 COMPL. DATE 06/21/2006 TOTAL DEPTH 13410 PERF.11302 - 13233

06	4312	X	4312	-0-	-0-	-0-	4146	2	166	9	Y	151	181	1	14	8	71
07	4681	X	3837	-0-	-844	-0-	3648	2	189	9	Y	172	183	1			60
08	4681	X	3803	-0-	-878	-0-	3591	2	212	9	Y	193	93	1	2	8	158
09	4530	X	3797	-0-	-733	-0-	3604	2	193	9	Y	175	189	1			144
10	4464	X	4150	-0-	-314	-0-	3946	2	204	9	Y	185	187	1	6	8	136
11	4320	X	4117	-0-	-203	-0-	3933	2	184	9	Y	167	193	1	9	8	101

VISE, JOHN C. WELL #: 1452A RRCID -> 219019 COMPL. DATE 05/16/2006 TOTAL DEPTH 13500 PERF.11365 - 13375

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 1260 RRCID -> 219021 COMPL. DATE 06/19/2006 TOTAL DEPTH 12595 PERF.11185 - 12461

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

DIXON, IRENE -48- WELL #: 1048A RRCID -> 219027 COMPL. DATE 06/30/2006 TOTAL DEPTH 12625 PERF.10968 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					122
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					122
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					122
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					122
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					122
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					122

DIXON, IRENE -48- WELL #: 2048A RRCID -> 219079 COMPL. DATE 06/09/2006 TOTAL DEPTH 12655 PERF.10980 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1352A RRCID -> 219082 COMPL. DATE 03/05/2013 TOTAL DEPTH 13500 PERF.11388 - 13315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60

VISE, JOHN C. WELL #: 8052A RRCID -> 219083 COMPL. DATE 02/22/2013 TOTAL DEPTH 13615 PERF.11374 - 13389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-BOURASSA WELL #: 707 RRCID -> 219339 COMPL. DATE 07/24/2006 TOTAL DEPTH 12885 PERF.11063 - 12675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1490	N	1490	-0-	-0-	-0-	1480	2	10	9	Y	9	2	8			53
07	2356	N	1550	-0-	-806	-0-	1550	2			Y	-0-					53
08	1953	N	1710	-0-	-243	-0-	1701	2	9	9	Y	8	4	8			57
09	1561	N	1561	-0-	-0-	-0-	1557	2	4	9	Y	4					61
10	1791	N	1791	-0-	-0-	-0-	1770	2	21	9	Y	19	1	8			79
*11	1664	N	1664	-0-	-0-	-0-	1619	2	45	9	Y	41					120

BARKER WELL #: 7053A RRCID -> 219450 COMPL. DATE 06/20/2006 TOTAL DEPTH 13510 PERF.11310 - 13353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	808	N	808	-0-	-0-	-0-	774	2	34	9	Y	31	9	8			134
07	899	N	537	-0-	-362	-0-	508	2	29	9	Y	26					160
08	1005	N	1005	-0-	-0-	-0-	979	2	26	9	Y	24	9	8			175
09	1474	N	1474	-0-	-0-	-0-	1426	2	48	9	Y	44					219
10	1378	N	1378	-0-	-0-	-0-	1316	2	62	9	Y	56	10	8			265
*11	2212	N	2212	-0-	-0-	-0-	2120	2	92	9	Y	84	193	1	17	8	139

DIXON, IRENE -48- WELL #: 1648A RRCID -> 220007 COMPL. DATE 08/01/2006 TOTAL DEPTH 12850 PERF.11090 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 1152A RRCID -> 220022 COMPL. DATE 01/25/2013 TOTAL DEPTH 13600 PERF.11382 - 13502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					-0-
07	589	N	-0-	-0-	-589	-0-					Y	-0-					-0-
08	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK BOURASSA 6 WELL #: 1606 RRCID -> 220026 COMPL. DATE 07/06/2006 TOTAL DEPTH 12885 PERF.10998 - 12767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3540	X	3310	-0-	-230	-0-	3308	2	2	9	N	2	2	8			162
07	3844	X	1813	-0-	-2031	-0-	1813	2			N	-0-					162
08	3844	X	-0-	-0-	-3844	-0-					N	-0-					162
*09	3348	X	-0-	-0-	-3348	-0-					N	-0-					162
*10	P&A COND		-0-	-0-	-0-	-0-					N	-0-	162	1			-0-
*11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/28/2018 - P/A 09/28/18

DIXON, IRENE -48- WELL #: 4048A RRCID -> 220288 COMPL. DATE 04/01/2006 TOTAL DEPTH 12575 PERF.10881 - 12315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HELTON WELL #: 1360 RRCID -> 220362 COMPL. DATE 07/10/2006 TOTAL DEPTH 13670 PERF.11240 - 13587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 7052A RRCID -> 220672 COMPL. DATE 09/21/2012 TOTAL DEPTH 13595 PERF.11367 - 13333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	129					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	129					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	129					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	129					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	129					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	129					Y	-0-					-0-

BARKER WELL #: 1353A RRCID -> 221231 COMPL. DATE 08/28/2013 TOTAL DEPTH 13453 PERF.11320 - 13337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2442	N	2442	-0-	-0-	-0-	2420	2	22	9	Y	20	127	1	5	8	67
07	2425	N	2425	-0-	-0-	-0-	2425	2			Y	-0-					67
08	2563	N	2563	-0-	-0-	-0-	2545	2	18	9	Y	16	6	8			77
09	2542	N	2542	-0-	-0-	-0-	2542	2			Y	-0-					77
10	2434	N	2434	-0-	-0-	-0-	2425	2	9	9	Y	8	8	8			77
*11	2806	N	2806	-0-	-0-	-0-	2794	2	12	9	Y	11	11	8			77

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 6053A RRCID -> 222865 COMPL. DATE 08/08/2013 TOTAL DEPTH 13460 PERF.11288 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	762	N	762	-0-	-0-	-0-	762	2			Y	-0-	114	1			13
07	992	N	842	-0-	-150	-0-	842	2			Y	-0-					13
08	2713	N	2713	-0-	-0-	-0-	2711	2	2	9	Y	2	2	8			13
09	1203	N	1203	-0-	-0-	-0-	1203	2			Y	-0-					13
10	837	N	718	-0-	-119	-0-	717	2	1	9	Y	1	1	8			13
*11	2289	N	2289	-0-	-0-	-0-	2289	2			Y	-0-					13

DIXON, IRENE -48- WELL #: 6048 RRCID -> 222868 COMPL. DATE 09/10/2006 TOTAL DEPTH 12680 PERF.10898 - 12439

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	2	1			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1653A RRCID -> 223096 COMPL. DATE 09/11/2013 TOTAL DEPTH 13458 PERF.11298 - 13331

06	2548	N	2548	-0-	-0-	-0-	2537	2	11	9	Y	10	10	8			67
07	2220	N	2220	-0-	-0-	-0-	2211	2	9	9	Y	8					75
08	2461	N	2461	-0-	-0-	-0-	2421	2	40	9	Y	36	5	8			106
09	1275	N	1275	-0-	-0-	-0-	1254	2	21	9	Y	19					125
10	1209	N	1003	-0-	-206	-0-	1003	2			Y	-0-					125
11	1170	N	323	-0-	-847	-0-	323	2			Y	-0-					125

PEAK-WALSER WELL #: 1530 RRCID -> 223097 COMPL. DATE 10/14/2006 TOTAL DEPTH 12810 PERF.11010 - 12581

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					64
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					64
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	64	1			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE WELL #: 8048 RRCID -> 223326 COMPL. DATE 10/16/2006 TOTAL DEPTH 12894 PERF.10976 - 12811

06	680	N	680	-0-	-0-	-0-	680	2			Y	-0-					145
07	434	N	415	-0-	-19	-0-	414	2	1	9	Y	1					146
08	434	N	205	-0-	-229	-0-	194	2	11	9	Y	10	10	8			146
09	420	N	330	-0-	-90	-0-	330	2			Y	-0-					146
10	403	N	48	-0-	-355	-0-	45	2	3	9	Y	3	2	8			147
11	210	N	-0-	-0-	-210	-0-					Y	-0-					147

VISE, JOHN C. WELL #: 1052A RRCID -> 223327 COMPL. DATE 10/15/2006 TOTAL DEPTH 13580 PERF.11410 - 13477

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE WELL #: 1348A RRCID -> 223328 COMPL. DATE 05/17/2012 TOTAL DEPTH 12900 PERF.11111 - 12795

06	14B2 EXT		-0-	-0-	-0-	8					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	8					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	8					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	8					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	8					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	8					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 8053A RRCID -> 223331 COMPL. DATE 01/05/2012 TOTAL DEPTH 13400 PERF.11337 - 13323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1408	N	1408	-0-	-0-	-0-	1408	2			Y	-0-					99
07	1953	N	1262	-0-	-691	-0-	1262	2			Y	-0-					99
08	1922	N	1480	-0-	-442	-0-	1473	2	7	9	Y	6	6	8			99
09	2281	N	2281	-0-	-0-	-0-	2268	2	13	9	Y	12					111
10	1789	N	1789	-0-	-0-	-0-	1785	2	4	9	Y	4	3	8			112
11	1440	N	1289	-0-	-151	-0-	1289	2			Y	-0-					112

PEAK BOURASSA WELL #: 607 RRCID -> 223333 COMPL. DATE 11/01/2006 TOTAL DEPTH 12885 PERF.10935 - 12680

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

BARKER WELL #: 1553A RRCID -> 224071 COMPL. DATE 11/01/2006 TOTAL DEPTH 13458 PERF.11330 - 13330

06	839	N	839	-0-	-0-	-0-	839	2			Y	-0-					46
07	897	N	897	-0-	-0-	-0-	897	2			Y	-0-					46
08	837	N	658	-0-	-179	-0-	658	2			Y	-0-					46
09	810	N	615	-0-	-195	-0-	615	2			Y	-0-					46
10	837	N	630	-0-	-207	-0-	630	2			Y	-0-					46
11	630	N	410	-0-	-220	-0-	410	2			Y	-0-	31	1			15

BARKER WELL #: 1053A RRCID -> 224073 COMPL. DATE 12/15/2006 TOTAL DEPTH 13463 PERF.11310 - 13292

06	1534	N	1534	-0-	-0-	-0-	1522	2	12	9	Y	11	11	8			17
07	1630	N	1630	-0-	-0-	-0-	1630	2			Y	-0-					17
08	1657	N	1657	-0-	-0-	-0-	1653	2	4	9	Y	4	4	8			17
09	1497	N	1497	-0-	-0-	-0-	1497	2			Y	-0-					17
10	1494	N	1494	-0-	-0-	-0-	1485	2	9	9	Y	8	8	8			17
*11	1593	N	1593	-0-	-0-	-0-	1586	2	7	9	Y	6	6	8			17

PEAK BOURASSA WELL #: 306 RRCID -> 224298 COMPL. DATE 10/12/2012 TOTAL DEPTH 12835 PERF.11015 - 12683

06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIXON,IRENE WELL #: 5048A RRCID -> 224302 COMPL. DATE 12/22/2006 TOTAL DEPTH 13120 PERF.11114 - 12973

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					67
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					67
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	67	1			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GEORGE WELL #: 208 RRCID -> 224308 COMPL. DATE 11/01/2006 TOTAL DEPTH 12821 PERF.11147 - 12704

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
HELTON WELL #: 1560 RRCID -> 224875 COMPL. DATE 10/02/2007 TOTAL DEPTH 13700 PERF.11263 - 13607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2119	X	2119	-0-	-0-	-0-	2027	2	92	9	Y	84	78	1	21	8	37
07	2170	X	2000	-0-	-170	-0-	1926	2	74	9	Y	67	14	8			90
08	2232	X	2143	-0-	-89	-0-	2060	2	83	9	Y	75	121	1	9	8	35
09	2160	X	1905	-0-	-255	-0-	1850	2	55	9	Y	50					85
10	2232	X	1941	-0-	-291	-0-	1856	2	85	9	Y	77	77	1	17	8	68
11	2130	X	1712	-0-	-418	-0-	1623	2	89	9	Y	81	83	1	20	8	46

DIXON, IRENE -48- WELL #: 5048 RRCID -> 224987 COMPL. DATE 01/19/2007 TOTAL DEPTH 12971 PERF.11117 - 12849

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 4052A RRCID -> 225054 COMPL. DATE 01/25/2013 TOTAL DEPTH 13590 PERF.11345 - 13351

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 3048A RRCID -> 225095 COMPL. DATE 01/04/2007 TOTAL DEPTH 12875 PERF.10996 - 12657

06	2039	N	2039	-0-	-0-	-0-	2018	2	21	9	Y	19					133
07	1720	N	1720	-0-	-0-	-0-	1711	2	9	9	Y	8					141
08	1577	N	1577	-0-	-0-	-0-	1565	2	12	9	Y	11	99	1	3	8	50
09	1436	N	1436	-0-	-0-	-0-	1423	2	13	9	Y	12					62
10	1780	N	1780	-0-	-0-	-0-	1763	2	17	9	Y	15					77
*11	2063	N	2063	-0-	-0-	-0-	2062	2	1	9	Y	1					78

BARKER WELL #: 9053A RRCID -> 225369 COMPL. DATE 01/17/2007 TOTAL DEPTH 13526 PERF.11254 - 13305

06	472	N	472	-0-	-0-	-0-	462	2	10	9	Y	9					67
07	496	N	89	-0-	-407	-0-	82	2	7	9	Y	6					73
08	558	N	95	-0-	-463	-0-	85	2	10	9	Y	9					82
09	480	N	-0-	-0-	-480	-0-					Y	-0-					82
10	93	N	-0-	-0-	-93	-0-					Y	-0-					82
11	90	N	-0-	-0-	-90	-0-					Y	-0-					82

BARKER WELL #: 5053A RRCID -> 227398 COMPL. DATE 01/26/2007 TOTAL DEPTH 13490 PERF.11278 - 13273

06	2334	X	2334	-0-	-0-	-0-	2334	2			Y	-0-					75
07	2914	X	2194	-0-	-720	-0-	2194	2			Y	-0-					75
08	2914	X	2089	-0-	-825	-0-	2089	2			Y	-0-					75
09	2820	X	1993	-0-	-827	-0-	1993	2			Y	-0-					75
10	2759	X	1734	-0-	-1025	-0-	1734	2			Y	-0-					75
11	2340	X	1915	-0-	-425	-0-	1915	2			Y	-0-					75

BARKER WELL #: 1853A RRCID -> 227710 COMPL. DATE 08/13/2013 TOTAL DEPTH 13650 PERF.11330 - 13397

06	442	N	442	-0-	-0-	-0-	436	2	6	9	Y	5					55
07	963	N	963	-0-	-0-	-0-	963	2			Y	-0-					55
08	684	N	684	-0-	-0-	-0-	684	2			Y	-0-					55
09	659	N	659	-0-	-0-	-0-	659	2			Y	-0-					55
10	620	N	343	-0-	-277	-0-	343	2			Y	-0-					55
*11	890	N	890	-0-	-0-	-0-	889	2	1	9	Y	1	40	1	1	8	15

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

DIXON, IRENE WELL #: 1348 RRCID -> 227785 COMPL. DATE 02/15/2007 TOTAL DEPTH 12950 PERF.10986 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VISE, JOHN C. WELL #: 1752A RRCID -> 227860 COMPL. DATE 02/02/2007 TOTAL DEPTH 13594 PERF.10985 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHN C. VISE WELL #: 1852A RRCID -> 227892 COMPL. DATE 04/10/2013 TOTAL DEPTH 13700 PERF.11524 - 13533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	169	N	169	-0-	-0-	-0-	169	2			Y	-0-					-0-
07	214	N	214	-0-	-0-	-0-	214	2			Y	-0-					-0-
08	217	N	196	-0-	-21	-0-	196	2			Y	-0-					-0-
09	180	N	115	-0-	-65	-0-	115	2			Y	-0-					-0-
10	217	N	121	-0-	-96	-0-	121	2			Y	-0-					-0-
11	180	N	107	-0-	-73	-0-	107	2			Y	-0-					-0-

BARKER WELL #: 1253A RRCID -> 227933 COMPL. DATE 03/20/2007 TOTAL DEPTH 13510 PERF.11292 - 13311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2635	X	2635	-0-	-0-	-0-	2635	2			Y	-0-					108
07	2760	X	2760	-0-	-0-	-0-	2760	2			Y	-0-					108
08	2666	X	2560	-0-	-106	-0-	2560	2			Y	-0-					108
09	2640	X	2266	-0-	-374	-0-	2257	2	9	9	Y	8					116
10	2759	X	1225	-0-	-1534	-0-	1224	2	1	9	Y	1	1	8			116
11	2670	X	1082	-0-	-1588	-0-	1072	2	10	9	Y	9	6	8			119

PEAK BOURASSA WELL #: 506A RRCID -> 227962 COMPL. DATE 04/01/2007 TOTAL DEPTH 12804 PERF.11000 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

PEAK BOURASSA WELL #: 707A RRCID -> 228140 COMPL. DATE 03/13/2007 TOTAL DEPTH 12925 PERF.11116 - 12645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1030	N	1030	-0-	-0-	-0-	1016	2	14	9	Y	13	5	8			77
07	1218	N	1218	-0-	-0-	-0-	1218	2			Y	-0-					77
08	1315	N	1315	-0-	-0-	-0-	1296	2	19	9	Y	17	11	8			83
09	1063	N	1063	-0-	-0-	-0-	1055	2	8	9	Y	7					90
10	1368	N	1368	-0-	-0-	-0-	1356	2	12	9	Y	11	3	8			98
11	1260	N	456	-0-	-804	-0-	456	2			Y	-0-					98

DOBBS, FINSTERWALD WELL #: 4051A RRCID -> 228159 COMPL. DATE 02/17/2013 TOTAL DEPTH 13728 PERF.11252 - 13597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	2	1			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 1153A RRCID -> 228338 COMPL. DATE 04/10/2007 TOTAL DEPTH 13500 PERF.11172 - 13295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	991	N	991	-0-	-0-	-0-	979	2	12	9	Y	11	190	1			76
07	2108	N	919	-0-	-1189	-0-	910	2	9	9	Y	8					84
08	1891	N	1571	-0-	-320	-0-	1565	2	6	9	Y	5					89
09	1677	N	1677	-0-	-0-	-0-	1673	2	4	9	Y	4					93
10	2257	N	2257	-0-	-0-	-0-	2224	2	33	9	Y	30	3	8			120
*11	2878	N	2878	-0-	-0-	-0-	2857	2	21	9	Y	19	8	8			131

DIXON, IRENE WELL #: 1548 RRCID -> 228344 COMPL. DATE 04/24/2007 TOTAL DEPTH 12936 PERF.11037 - 12726

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					31
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					31
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					31
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					31
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					31
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					31

JOHN C. VISE WELL #: 5052A RRCID -> 228409 COMPL. DATE 11/05/2011 TOTAL DEPTH 13655 PERF.11380 - 13455

06	1097	N	1097	-0-	-0-	-0-	1030	2	67	9	Y	61	6	8			207
07	1020	N	1020	-0-	-0-	-0-	1002	2	18	9	Y	16					223
08	984	N	984	-0-	-0-	-0-	970	2	14	9	Y	13	1	8			235
09	765	N	765	-0-	-0-	-0-	745	2	20	9	Y	18					253
10	744	N	602	-0-	-142	-0-	569	2	33	9	Y	30	190	1	3	8	90
11	720	N	236	-0-	-484	-0-	215	2	21	9	Y	19	4	8			105

JOHNSON, L. A. WELL #: 1459A RRCID -> 228444 COMPL. DATE 01/30/2013 TOTAL DEPTH 13507 PERF.11276 - 13306

06	2548	N	2548	-0-	-0-	-0-	2509	2	39	9	Y	35	22	1	21	8	25
07	2575	N	2575	-0-	-0-	-0-	2556	2	19	9	Y	17	23	1			19
08	2546	N	2546	-0-	-0-	-0-	2518	2	28	9	Y	25	8	8			36
09	2190	N	1968	-0-	-222	-0-	1954	2	14	9	Y	13					49
10	2516	N	2516	-0-	-0-	-0-	2494	2	22	9	Y	20	13	8			56
*11	2359	N	2359	-0-	-0-	-0-	2322	2	37	9	Y	34	35	1	15	8	40

VISE, JOHN C. WELL #: 1252A RRCID -> 228606 COMPL. DATE 11/09/2011 TOTAL DEPTH 13600 PERF.11446 - 13514

06	1253	N	1253	-0-	-0-	-0-	1164	2	89	9	Y	81	10	8			167
07	1223	N	1223	-0-	-0-	-0-	1202	2	21	9	Y	19					186
08	1250	N	1250	-0-	-0-	-0-	1209	2	41	9	Y	37	4	8			219
09	1050	N	989	-0-	-61	-0-	988	2	1	9	Y	1	163	1			57
10	1085	N	1005	-0-	-80	-0-	962	2	43	9	Y	39	8	8			88
11	1050	N	758	-0-	-292	-0-	725	2	33	9	Y	30	9	8			109

JOHNSON, L. A. WELL #: 1559A RRCID -> 228753 COMPL. DATE 01/30/2013 TOTAL DEPTH 13470 PERF.11250 - 13297

06	2441	N	2441	-0-	-0-	-0-	2355	2	86	9	Y	78	97	1	24	8	106
07	2224	N	2224	-0-	-0-	-0-	2150	2	74	9	Y	67	99	1			74
08	2819	N	2819	-0-	-0-	-0-	2736	2	83	9	Y	75	9	8			140
09	2850	N	2850	-0-	-0-	-0-	2793	2	57	9	Y	52					192
10	2232	N	2222	-0-	-10	-0-	2182	2	40	9	Y	36	8	8			220
11	2190	N	1857	-0-	-333	-0-	1761	2	96	9	Y	87	140	1	12	8	155

DOBBS, FINSTERWALD WELL #: 7051A RRCID -> 228755 COMPL. DATE 11/03/2011 TOTAL DEPTH 13646 PERF.11276 - 13527

06	240	N	240	-0-	-0-	-0-	210	2	30	9	Y	27	79	1			40
07	1178	N	170	-0-	-1008	-0-	170	2			Y	-0-					40
08	1240	N	202	-0-	-1038	-0-	161	2	41	9	Y	37					77
09	637	N	637	-0-	-0-	-0-	580	2	57	9	Y	52	89	1			40
10	1773	N	1773	-0-	-0-	-0-	1694	2	79	9	Y	72	14	8			98
*11	955	N	955	-0-	-0-	-0-	926	2	29	9	Y	26	16	8			108

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
MEEK WELL #: 3045 RRCID -> 228790 COMPL. DATE 06/17/2007 TOTAL DEPTH 13516 PERF.11274 - 13281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	170	N	170	-0-	-0-	-0-	169	2	1	9	Y	1	100	1			53
07	219	N	219	-0-	-0-	-0-	213	2	6	9	Y	5					58
08	217	N	177	-0-	-40	-0-	177	2			Y	-0-					58
09	279	N	279	-0-	-0-	-0-	269	2	10	9	Y	9					67
10	314	N	314	-0-	-0-	-0-	311	2	3	9	Y	3					70
*11	268	N	268	-0-	-0-	-0-	268	2			Y	-0-					70

FINSTERWALD DOBBS WELL #: 1151A RRCID -> 228820 COMPL. DATE 03/29/2012 TOTAL DEPTH 13700 PERF.11446 - 13471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1456	N	1456	-0-	-0-	-0-	1410	2	46	9	Y	42	117	1	11	8	52
07	1771	N	1771	-0-	-0-	-0-	1771	2			Y	-0-					52
08	1929	N	1929	-0-	-0-	-0-	1884	2	45	9	Y	41	5	8			88
09	1692	N	1692	-0-	-0-	-0-	1630	2	62	9	Y	56	101	1			43
10	1597	N	1597	-0-	-0-	-0-	1529	2	68	9	Y	62	7	8			98
*11	1453	N	1453	-0-	-0-	-0-	1434	2	19	9	Y	17	6	8			109

IRENE DIXON WELL #: 7048 RRCID -> 228847 COMPL. DATE 06/19/2007 TOTAL DEPTH 12920 PERF.10954 - 12811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1530	-0-	-0-	-0-	1513	2	17	9	Y	15					55
07	1978	N	1978	-0-	-0-	-0-	1967	2	11	9	Y	10					65
08	1910	N	1910	-0-	-0-	-0-	1888	2	22	9	Y	20	5	8			80
09	1822	N	1822	-0-	-0-	-0-	1804	2	18	9	Y	16					96
10	1799	N	1799	-0-	-0-	-0-	1778	2	21	9	Y	19	5	8			110
*11	1384	N	1384	-0-	-0-	-0-	1362	2	22	9	Y	20	2	8			128

PEAK WALSER WELL #: 1429 RRCID -> 230133 COMPL. DATE 06/22/2007 TOTAL DEPTH 13115 PERF.11068 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE WELL #: 1148 RRCID -> 230141 COMPL. DATE 05/25/2007 TOTAL DEPTH 12835 PERF.11010 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					77
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					77
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					77
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					77
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					77
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					77

HELTON WELL #: 9060A RRCID -> 230221 COMPL. DATE 07/06/2007 TOTAL DEPTH 13540 PERF.11246 - 13466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3294	X	3294	-0-	-0-	-0-	3211	2	83	9	Y	75	66	1	20	8	78
07	4743	X	2829	-0-	-1914	-0-	2768	2	61	9	Y	55	66	1	13	8	54
08	4402	X	2835	-0-	-1567	-0-	2796	2	39	9	Y	35	8	8			81
09	4230	X	2543	-0-	-1687	-0-	2521	2	22	9	Y	20					101
10	3658	X	2538	-0-	-1120	-0-	2470	2	68	9	Y	62	64	1	14	8	85
11	3300	X	2544	-0-	-756	-0-	2509	2	35	9	Y	32	66	1	16	8	35

MEEK WELL #: 5045 RRCID -> 230401 COMPL. DATE 08/28/2007 TOTAL DEPTH 13547 PERF.11351 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	107	-0-	-13	-0-	107	2			N	-0-					50
07	132	N	132	-0-	-0-	-0-	132	2			N	-0-					50
08	110	N	110	-0-	-0-	-0-	110	2			N	-0-					50
09	120	N	83	-0-	-37	-0-	83	2			N	-0-					50
10	124	N	99	-0-	-25	-0-	99	2			N	-0-					50
11	120	N	69	-0-	-51	-0-	69	2			N	-0-					50

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK BOURASSA WELL #: 406 RRCID -> 230409 COMPL. DATE 08/16/2007 TOTAL DEPTH 12848 PERF.10974 - 12667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	55	1			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEAK BOURASSA WELL #: 1207 RRCID -> 230444 COMPL. DATE 07/26/2007 TOTAL DEPTH 12989 PERF.11236 - 12812

06	177	N	177	-0-	-0-	-0-	177	2			Y	-0-					97
07	155	N	139	-0-	-16	-0-	139	2			Y	-0-					97
08	186	N	77	-0-	-109	-0-	77	2			Y	-0-					97
09	269	N	269	-0-	-0-	-0-	269	2			Y	-0-					97
10	293	N	293	-0-	-0-	-0-	293	2			Y	-0-					97
*11	175	N	175	-0-	-0-	-0-	175	2			Y	-0-					97

RAMP ET AL WELL #: 5023 RRCID -> 230741 COMPL. DATE 07/27/2007 TOTAL DEPTH 12415 PERF.11474 - 12334

06	1830	N	1830	-0-	-0-	-0-	1830	2			N	-0-					77
07	1757	N	1757	-0-	-0-	-0-	1745	2	12	9	N	11					88
08	1643	N	1643	-0-	-0-	-0-	1609	2	34	9	N	31					119
09	1830	N	1213	-0-	-617	-0-	1211	2	2	9	N	2					121
10	1767	N	1486	-0-	-281	-0-	1474	2	12	9	N	11					132
11	1590	N	1134	-0-	-456	-0-	1134	2			N	-0-					132

RAMP WELL #: 2050 RRCID -> 230907 COMPL. DATE 05/10/2007 TOTAL DEPTH 12417 PERF.11060 - 12357

06	480	N	426	-0-	-54	-0-	420	2	6	9	N	5					202
07	496	N	405	-0-	-91	-0-	399	2	6	9	N	5					207
08	496	N	486	-0-	-10	-0-	479	2	7	9	N	6					213
09	437	N	437	-0-	-0-	-0-	437	2			N	-0-					213
10	473	N	473	-0-	-0-	-0-	473	2			N	-0-					213
11	480	N	411	-0-	-69	-0-	402	2	9	9	N	8	149	1			72

WALKER 52 WELL #: 4 RRCID -> 230927 COMPL. DATE 08/11/2007 TOTAL DEPTH 12493 PERF.11032 - 12377

06	1019	N	1019	-0-	-0-	-0-	1004	2	15	9	N	14					194
07	1007	N	1007	-0-	-0-	-0-	999	2	8	9	N	7					201
08	1073	N	1073	-0-	-0-	-0-	1047	2	26	9	N	24					225
09	922	N	922	-0-	-0-	-0-	898	2	24	9	N	22					247
10	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-	190	1			57
*11	1071	N	1071	-0-	-0-	-0-	1069	2	2	9	N	2					59

DOBBS, FINSTERWALD WELL #: 1351A RRCID -> 230946 COMPL. DATE 04/03/2013 TOTAL DEPTH 12649 PERF.11287 - 12474

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 5060A RRCID -> 230967 COMPL. DATE 07/20/2007 TOTAL DEPTH 13512 PERF.11321 - 13352

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	32	1			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DIXON, IRENE WELL #: 1648 RRCID -> 231010 COMPL. DATE 09/06/2007 TOTAL DEPTH 13120 PERF.11124 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2098	N	2098	-0-	-0-	-0-	2078	2	20	9	Y	18					110
07	2149	N	2149	-0-	-0-	-0-	2140	2	9	9	Y	8					118
08	2077	N	1129	-0-	-948	-0-	1123	2	6	9	Y	5	83	1			40
09	2010	N	-0-	-0-	-2010	-0-					Y	-0-					40
10	2077	N	-0-	-0-	-2077	-0-					Y	-0-					40
11	1080	N	-0-	-0-	-1080	-0-					Y	-0-					40

HELTON WELL #: 1360A RRCID -> 231056 COMPL. DATE 09/14/2007 TOTAL DEPTH 13900 PERF.11228 - 13098

06	1907	N	1907	-0-	-0-	-0-	1827	2	80	9	Y	73	56	1	28	8	26
07	1867	N	1867	-0-	-0-	-0-	1804	2	63	9	Y	57	20	8			63
08	1975	N	1975	-0-	-0-	-0-	1911	2	64	9	Y	58	85	1	11	8	25
09	1920	N	1832	-0-	-88	-0-	1791	2	41	9	Y	37					62
10	1860	N	1747	-0-	-113	-0-	1690	2	57	9	Y	52	56	1	10	8	48
11	1920	N	1520	-0-	-400	-0-	1452	2	68	9	Y	62	59	1	17	8	34

FINSTERWALD DOBBS WELL #: 1451A RRCID -> 231664 COMPL. DATE 04/17/2013 TOTAL DEPTH 13750 PERF.11488 - 13540

06	2314	N	2314	-0-	-0-	-0-	2186	2	128	9	Y	116	25	8			201
07	2936	N	2936	-0-	-0-	-0-	2874	2	62	9	Y	56	137	1			120
08	3100	N	3166	-0-	66	66	3054	2	112	9	Y	102	10	8			212
09	2596	N	2530	-0-	-66	-0-	2441	2	89	9	Y	81	155	1			138
10	620	N	510	-0-	-110	-0-	491	2	19	9	Y	17	8	8			147
11	600	X	-0-	-0-	-600	-0-					Y	-0-					147

DEREK 12 WELL #: 3 RRCID -> 232199 COMPL. DATE 08/23/2007 TOTAL DEPTH 12514 PERF.11035 - 12314

06	210	N	200	-0-	-10	-0-	200	2			N	-0-					133
07	217	N	202	-0-	-15	-0-	202	2			N	-0-					133
08	217	N	191	-0-	-26	-0-	191	2			N	-0-					133
09	210	N	188	-0-	-22	-0-	188	2			N	-0-					133
10	217	N	183	-0-	-34	-0-	183	2			N	-0-					133
11	180	N	170	-0-	-10	-0-	170	2			N	-0-					133

HELTON WELL #: 1560A RRCID -> 232581 COMPL. DATE 07/19/2013 TOTAL DEPTH 13640 PERF.10684 - 10880

06	583	N	583	-0-	-0-	-0-	572	2	11	9	Y	10	12	1			6
07	403	N	267	-0-	-136	-0-	261	2	6	9	Y	5					11
08	676	N	676	-0-	-0-	-0-	663	2	13	9	Y	12	17	1			6
09	736	N	736	-0-	-0-	-0-	726	2	10	9	Y	9					15
10	346	N	346	-0-	-0-	-0-	339	2	7	9	Y	6	14	1			7
*11	788	N	788	-0-	-0-	-0-	775	2	13	9	Y	12	10	1			9

WALSER WELL #: 1729 RRCID -> 232587 COMPL. DATE 10/12/2007 TOTAL DEPTH 13200 PERF.11202 - 12992

06	0	W	-0-	-0-	-0-	-0-					N	-0-					98
07	0	W	-0-	-0-	-0-	-0-					N	-0-					98
08	0	W	-0-	-0-	-0-	-0-					N	-0-					98
09	0	W	-0-	-0-	-0-	-0-					N	-0-					98
10	0	W	-0-	-0-	-0-	-0-					N	-0-					98
11	0	W	-0-	-0-	-0-	-0-					N	-0-					98

WALSER WELL #: 730 RRCID -> 233378 COMPL. DATE 12/02/2011 TOTAL DEPTH 13135 PERF.10829 - 12837

06	1270	N	1270	-0-	-0-	-0-	1238	2	32	9	Y	29					105
07	1276	N	1276	-0-	-0-	-0-	1248	2	28	9	Y	25					130
08	1905	N	1905	-0-	-0-	-0-	1874	2	31	9	Y	28	91	1	5	8	62
09	2141	N	2141	-0-	-0-	-0-	2121	2	20	9	Y	18					80
10	1989	N	1989	-0-	-0-	-0-	1958	2	31	9	Y	28	5	8			103
11	870	N	533	-0-	-337	-0-	512	2	21	9	Y	19	3	8			119

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
MEEK WELL #: 1045A RRCID -> 233464 COMPL. DATE 10/01/2007 TOTAL DEPTH 13573 PERF.11469 - 13438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1099	-0-	-161	-0-	1089	2	10	9	N	9	6	8			103
07	1302	N	1019	-0-	-283	-0-	1013	2	6	9	N	5					108
08	1342	N	1342	-0-	-0-	-0-	1309	2	33	9	N	30	5	8			133
09	1186	N	1186	-0-	-0-	-0-	1165	2	21	9	N	19					152
10	1086	N	1086	-0-	-0-	-0-	1057	2	29	9	N	26	10	8			168
11	1290	N	932	-0-	-358	-0-	904	2	28	9	N	25	10	8			183

PEAK BOURASSA WELL #: 907 RRCID -> 233475 COMPL. DATE 04/16/2012 TOTAL DEPTH 12850 PERF.11200 - 12681

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DOBBS, FINSTERWALD WELL #: 1351 RRCID -> 234039 COMPL. DATE 04/09/2013 TOTAL DEPTH 13740 PERF.11492 - 13513

06	T. A.		446	-0-	446	446	446	2			Y	-0-					62
07	T. A.		273	-0-	273	719	273	2			Y	-0-					62
08	T. A.		305	-0-	305	1024	251	2	54	9	Y	49	1	8			110
09	2155	X	1131	-0-	-1024	-0-	1106	2	25	9	Y	23					133
10	1175	N	1175	-0-	-0-	-0-	1128	2	47	9	Y	43	8	8			168
*11	878	N	878	-0-	-0-	-0-	836	2	42	9	Y	38	4	8			202

FINSTERWALD DOBBS WELL #: 251 RRCID -> 234091 COMPL. DATE 05/09/2013 TOTAL DEPTH 13700 PERF.11446 - 13538

06	786	N	786	-0-	-0-	-0-	732	2	54	9	Y	49	11	8			170
07	1216	N	1216	-0-	-0-	-0-	1213	2	3	9	Y	3					173
08	1472	N	1472	-0-	-0-	-0-	1451	2	21	9	Y	19	5	8			187
09	1185	N	1185	-0-	-0-	-0-	1157	2	28	9	Y	25					212
10	1209	N	251	-0-	-958	-0-	240	2	11	9	Y	10	5	8			217
11	1410	N	-0-	-0-	-1410	-0-					Y	28	2	8			243

SHELL FEE 57 WELL #: 2 RRCID -> 234109 COMPL. DATE 10/20/2007 TOTAL DEPTH 12500 PERF.11512 - 12363

06	2629	N	2629	-0-	-0-	-0-	2546	2	83	9	N	75	194	1			158
07	2678	N	2678	-0-	-0-	-0-	2617	2	61	9	N	55					213
08	2861	N	2861	-0-	-0-	-0-	2792	2	69	9	N	63	190	1			86
09	3000	N	3070	-0-	70	70	3002	2	68	9	N	62					148
10	3100	N	3129	-0-	29	99	3041	2	88	9	N	80					228
*11	2901	N	2802	-0-	-99	-0-	2725	2	77	9	N	70					298

HELTON WELL #: 860A RRCID -> 234517 COMPL. DATE 02/10/2012 TOTAL DEPTH 13466 PERF.12078 - 13276

06	1460	N	1460	-0-	-0-	-0-	1385	2	75	9	Y	68	65	1	14	8	77
07	1643	N	1454	-0-	-189	-0-	1397	2	57	9	Y	52	65	1	9	8	55
08	1664	N	1664	-0-	-0-	-0-	1629	2	35	9	Y	32	6	8			81
09	1484	N	1484	-0-	-0-	-0-	1462	2	22	9	Y	20					101
10	1533	N	1533	-0-	-0-	-0-	1467	2	66	9	Y	60	64	1	11	8	86
11	1620	N	1483	-0-	-137	-0-	1448	2	35	9	Y	32	66	1	16	8	36

DODD WELL #: 3046 RRCID -> 234519 COMPL. DATE 01/26/2008 TOTAL DEPTH 13720 PERF.11037 - 13498

06	1556	N	1556	-0-	-0-	-0-	1465	2	91	9	N	83	195	1	11	8	105
07	1571	N	1571	-0-	-0-	-0-	1499	2	72	9	N	65					170
08	1513	N	1513	-0-	-0-	-0-	1440	2	73	9	N	66	190	1	4	8	42
09	1525	N	1525	-0-	-0-	-0-	1458	2	67	9	N	61					103
10	1244	N	1244	-0-	-0-	-0-	1145	2	99	9	N	90	8	8			185
*11	1331	N	1331	-0-	-0-	-0-	1257	2	74	9	N	67	10	8			242

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK BOURASSA WELL #: 906 RRCID -> 234771 COMPL. DATE 05/15/2012 TOTAL DEPTH 12970 PERF.11004 - 12691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					31
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					31
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					28

BARKER WELL #: 1753A RRCID -> 234789 COMPL. DATE 08/23/2013 TOTAL DEPTH 13545 PERF.11342 - 13346

06	1318	N	1318	-0-	-0-	-0-	1318	2			Y	-0-					80
07	1829	N	1214	-0-	-615	-0-	1214	2			Y	-0-					80
08	1519	N	1095	-0-	-424	-0-	1095	2			Y	-0-					80
09	1320	N	1046	-0-	-274	-0-	1046	2			Y	-0-					80
10	1209	N	723	-0-	-486	-0-	723	2			Y	-0-					80
11	1050	N	459	-0-	-591	-0-	459	2			Y	-0-					80

FINSTERWALD-DOBBS WELL #: 351A RRCID -> 234795 COMPL. DATE 02/05/2013 TOTAL DEPTH 13710 PERF.11254 - 13569

06	1973	N	1973	-0-	-0-	-0-	1973	2			Y	-0-					41
07	2305	N	2305	-0-	-0-	-0-	2302	2	3	9	Y	3					44
08	2696	N	2696	-0-	-0-	-0-	2589	2	107	9	Y	97	2	8			139
09	2743	N	2743	-0-	-0-	-0-	2634	2	109	9	Y	99					238
10	2079	N	2079	-0-	-0-	-0-	1937	2	142	9	Y	129	161	1	7	8	199
*11	3000	N	3212	-0-	212	212	3070	2	142	9	Y	129	183	1	16	8	129

FINSTERWALD-DOBBS WELL #: 1051A RRCID -> 234814 COMPL. DATE 02/08/2013 TOTAL DEPTH 13765 PERF.11463 - 13587

06	0	N	-0-	-0-	-0-	-0-					Y	7	7	8			30
07	434	N	-0-	-0-	-434	-0-					Y	-0-					30
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					30
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					30
10	0	N	-0-	-0-	-0-	-0-					Y	-0-	20	1			10
11	0	N	-0-	-0-	-0-	-0-					Y	-0-	9	1			1

MEEK WELL #: 1145 RRCID -> 234815 COMPL. DATE 12/21/2007 TOTAL DEPTH 13515 PERF.11262 - 13272

06	1938	N	1938	-0-	-0-	-0-	1884	2	54	9	N	49	11	8			228
07	1819	N	1819	-0-	-0-	-0-	1784	2	35	9	N	32					260
08	1612	N	1598	-0-	-14	-0-	1567	2	31	9	N	28	194	1	4	8	90
09	1560	N	1444	-0-	-116	-0-	1425	2	19	9	N	17					107
10	1612	N	1531	-0-	-81	-0-	1496	2	35	9	N	32	7	8			132
*11	1659	N	1659	-0-	-0-	-0-	1611	2	48	9	N	44	9	8			167

FINSTERWALD DOBBS WELL #: 851A RRCID -> 235161 COMPL. DATE 04/27/2013 TOTAL DEPTH 13644 PERF.11280 - 13509

06	973	N	973	-0-	-0-	-0-	973	2			Y	-0-					120
07	2503	N	2503	-0-	-0-	-0-	2472	2	31	9	Y	28					148
08	1906	N	1906	-0-	-0-	-0-	1859	2	47	9	Y	43	3	8			188
09	1221	N	1221	-0-	-0-	-0-	1175	2	46	9	Y	42					230
10	775	N	624	-0-	-151	-0-	601	2	23	9	Y	21	1	8			250
11	750	N	-0-	-0-	-750	-0-					Y	8	3	8			255

WALKER 29 WELL #: 4 RRCID -> 235639 COMPL. DATE 11/27/2007 TOTAL DEPTH 12600 PERF.11437 - 12504

06	690	N	630	-0-	-60	-0-	630	2			N	-0-					29
07	713	N	602	-0-	-111	-0-	602	2			N	-0-					29
08	682	N	663	-0-	-19	-0-	663	2			N	-0-					29
09	648	N	648	-0-	-0-	-0-	648	2			N	-0-					29
10	668	N	668	-0-	-0-	-0-	668	2			N	-0-					29
*11	655	N	655	-0-	-0-	-0-	655	2			N	-0-					29

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
L.A. JOHNSON WELL #: 259A RRCID -> 235739 COMPL. DATE 03/01/2008 TOTAL DEPTH 13500 PERF.11075 - 13184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	61437	X	10328	-0-	-51109	-0-	10038	2	290	9	Y	264	239	1	90	8	31
07	14322	X	9686	-0-	-4636	-0-	9542	2	144	9	Y	131	69	1			93
08	14322	X	9158	-0-	-5164	-0-	9063	2	95	9	Y	86	70	1	16	8	93
09	13860	X	8112	-0-	-5748	-0-	8047	2	65	9	Y	59	70	1			82
10	12245	X	8136	-0-	-4109	-0-	8041	2	95	9	Y	86	67	1	25	8	76
11	10320	X	5824	-0-	-4496	-0-	5740	2	84	9	Y	76	66	1	31	8	55

PEAK BOURASSA WELL #: 806 RRCID -> 235964 COMPL. DATE 04/06/2008 TOTAL DEPTH 12915 PERF.10985 - 12762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43

RAMP 30 WELL #: 2 RRCID -> 236011 COMPL. DATE 10/30/2007 TOTAL DEPTH 12800 PERF.11377 - 12727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	552	N	552	-0-	-0-	-0-	538	2	14	9	N	13					143
07	588	N	588	-0-	-0-	-0-	568	2	20	9	N	18	39	1			122
08	589	N	560	-0-	-29	-0-	559	2	1	9	N	1					123
09	540	N	521	-0-	-19	-0-	518	2	3	9	N	3					126
10	589	N	538	-0-	-51	-0-	524	2	14	9	N	13					139
11	540	N	507	-0-	-33	-0-	497	2	10	9	N	9	104	1			44

COURTNEY WELL #: 2031 RRCID -> 236012 COMPL. DATE 01/03/2008 TOTAL DEPTH 13100 PERF.11799 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3280	X	3280	-0-	-0-	-0-	3258	2	22	9	N	20	188	1			58
07	3360	X	3360	-0-	-0-	-0-	3349	2	11	9	N	10					68
08	3365	X	3365	-0-	-0-	-0-	3354	2	11	9	N	10					78
09	3188	X	3188	-0-	-0-	-0-	3175	2	13	9	N	12					90
10	3457	X	3457	-0-	-0-	-0-	3440	2	17	9	N	15					105
*11	3122	X	3122	-0-	-0-	-0-	3114	2	8	9	N	7					112

PEAK BOURASSA WELL #: 1407 RRCID -> 236265 COMPL. DATE 03/12/2008 TOTAL DEPTH 12950 PERF.11014 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1806	X	1806	-0-	-0-	-0-	1758	2	48	9	N	44	195	1			67
07	1747	X	1747	-0-	-0-	-0-	1736	2	11	9	N	10					77
08	1744	X	1744	-0-	-0-	-0-	1736	2	8	9	N	7	1	8			83
09	1290	X	1171	-0-	-119	-0-	1160	2	11	9	N	10					93
10	1333	X	1146	-0-	-187	-0-	1131	2	15	9	N	14					107
11	1290	N	998	-0-	-292	-0-	984	2	14	9	N	13					120

JOHNSON, L. A. WELL #: 7059A RRCID -> 236266 COMPL. DATE 04/02/2008 TOTAL DEPTH 13443 PERF.11246 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11534	X	11534	-0-	-0-	-0-	11247	2	287	9	Y	261	211	1	97	8	29
07	14694	X	9968	-0-	-4726	-0-	9828	2	140	9	Y	127	66	1			90
08	14694	X	13283	-0-	-1411	-0-	13174	2	109	9	Y	99	68	1	22	8	99
09	14220	X	10956	-0-	-3264	-0-	10864	2	92	9	Y	84	74	1			109
10	13268	X	10711	-0-	-2557	-0-	10575	2	136	9	Y	124	89	1	34	8	110
11	12840	X	9533	-0-	-3307	-0-	9424	2	109	9	Y	99	96	1	38	8	75

DODD WELL #: 1346 RRCID -> 236907 COMPL. DATE 04/28/2008 TOTAL DEPTH 13605 PERF.11549 - 44787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					49
07	0	N	-0-	-0-	-0-	-0-					N	-0-					49
08	0	N	-0-	-0-	-0-	-0-					N	-0-	49	1			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
MEEK WELL #: 9045 RRCID -> 236931 COMPL. DATE 03/01/2008 TOTAL DEPTH 13580 PERF.11469 - 13435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1575	N	1575	-0-	-0-	-0-	1539	2	36	9	Y	33	4	8			102
07	1612	N	1502	-0-	-110	-0-	1467	2	35	9	Y	32					134
08	1827	N	1827	-0-	-0-	-0-	1798	2	29	9	Y	26	1	8			159
09	1766	N	1766	-0-	-0-	-0-	1649	2	117	9	Y	106					265
10	1731	N	1731	-0-	-0-	-0-	1702	2	29	9	Y	26	180	1	4	8	107
11	1740	N	1632	-0-	-108	-0-	1571	2	61	9	Y	55	7	8			155

SMITH WELL #: 5038 RRCID -> 236975 COMPL. DATE 04/13/2008 TOTAL DEPTH 13737 PERF.11558 - 13614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1771	N	1771	-0-	-0-	-0-	1658	2	113	9	Y	103	78	8			60
07	1690	N	1690	-0-	-0-	-0-	1662	2	28	9	Y	25					85
08	1764	N	1764	-0-	-0-	-0-	1699	2	65	9	Y	59	25	8			119
09	2115	N	2115	-0-	-0-	-0-	2076	2	39	9	Y	35	94	1			60
10	1821	N	1821	-0-	-0-	-0-	1733	2	88	9	Y	80	39	8			101
11	1710	N	1405	-0-	-305	-0-	1317	2	88	9	Y	80	106	1	29	8	46

RAMP ET AL WELL #: 4023 RRCID -> 237066 COMPL. DATE 03/11/2008 TOTAL DEPTH 12900 PERF.11500 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	1951	-0-	-239	-0-	1948	2	3	9	N	3					38
07	2126	N	2126	-0-	-0-	-0-	2126	2			N	-0-					38
08	2232	N	1873	-0-	-359	-0-	1866	2	7	9	N	6					44
09	1950	N	1678	-0-	-272	-0-	1671	2	7	9	N	6					50
10	2139	N	1937	-0-	-202	-0-	1926	2	11	9	N	10					60
11	1800	N	1768	-0-	-32	-0-	1765	2	3	9	N	3					63

DONALDSON WELL #: 518 RRCID -> 237246 COMPL. DATE 03/24/2008 TOTAL DEPTH 12915 PERF.10828 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	118	-0-	-422	-0-	118	2			N	-0-					88
07	558	N	180	-0-	-378	-0-	180	2			N	-0-					88
08	496	N	240	-0-	-256	-0-	240	2			N	-0-					88
09	298	N	298	-0-	-0-	-0-	296	2	2	9	N	2					90
10	333	N	333	-0-	-0-	-0-	333	2			N	-0-					90
11	240	N	164	-0-	-76	-0-	164	2			N	-0-					90

MEEK WELL #: 1645 RRCID -> 237601 COMPL. DATE 05/13/2008 TOTAL DEPTH 13597 PERF.11460 - 13373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	178	N	178	-0-	-0-	-0-	175	2	3	9	Y	3					10
07	161	N	161	-0-	-0-	-0-	158	2	3	9	Y	3					13
08	160	N	160	-0-	-0-	-0-	157	2	3	9	Y	3					16
09	150	N	126	-0-	-24	-0-	119	2	7	9	Y	6					22
10	155	N	133	-0-	-22	-0-	132	2	1	9	Y	1	15	1			8
*11	151	N	151	-0-	-0-	-0-	147	2	4	9	Y	4					12

RAMP WELL #: 5008 RRCID -> 238380 COMPL. DATE 02/15/2008 TOTAL DEPTH 13217 PERF.11109 - 13086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1128	-0-	-12	-0-	1105	2	23	9	N	21					107
07	1205	N	1205	-0-	-0-	-0-	1151	2	54	9	N	49					156
08	1178	N	1138	-0-	-40	-0-	1127	2	11	9	N	10	90	1			76
09	1140	N	1104	-0-	-36	-0-	1087	2	17	9	N	15					91
10	1209	N	1157	-0-	-52	-0-	1132	2	25	9	N	23					114
*11	1114	N	1114	-0-	-0-	-0-	1091	2	23	9	N	21					135

MACIAS WELL #: 3024 RRCID -> 238726 COMPL. DATE 02/02/2008 TOTAL DEPTH 12870 PERF.10854 - 12589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
HELTON WELL #: 1260A RRCID -> 239147 COMPL. DATE 06/12/2008 TOTAL DEPTH 13634 PERF.10654 - 13438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK WALSER WELL #: 1529 RRCID -> 239148 COMPL. DATE 06/29/2008 TOTAL DEPTH 13170 PERF.11100 - 13000

06	3075	X	3075	-0-	-0-	-0-	2874	2	201	9	Y	183	105	1			232
07	3131	X	2937	-0-	-194	-0-	2788	2	149	9	Y	135	116	1			251
08	3193	X	2716	-0-	-477	-0-	2585	2	131	9	Y	119	200	1	6	8	164
09	3090	X	2244	-0-	-846	-0-	2187	2	57	9	Y	52	94	1			122
10	3193	X	1978	-0-	-1215	-0-	1925	2	53	9	Y	48	93	1	5	8	72
11	3090	X	1928	-0-	-1162	-0-	1786	2	142	9	Y	129	98	1	3	8	100

JOHNSON, L. A. WELL #: 1359A RRCID -> 239413 COMPL. DATE 01/30/2013 TOTAL DEPTH 13470 PERF.11819 - 13372

06	982	N	982	-0-	-0-	-0-	940	2	42	9	Y	38	80	1	5	8	76
07	1178	N	-0-	-0-	-1178	-0-					Y	1	71	1			6
08	1364	N	-0-	-0-	-1364	-0-					Y	3					9
09	990	N	-0-	-0-	-990	-0-					Y	6					15
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					15
11	0	N	-0-	-0-	-0-	-0-					Y	-0-	9	1			5

MEEK WELL #: 4045 RRCID -> 241228 COMPL. DATE 07/14/2008 TOTAL DEPTH 13490 PERF.11658 - 13352

06	1787	N	1787	-0-	-0-	-0-	1786	2	1	9	Y	1	99	1			53
07	1891	N	1891	-0-	-0-	-0-	1882	2	9	9	Y	8					61
08	1860	N	1240	-0-	-620	-0-	1240	2			Y	-0-					61
09	1800	N	480	-0-	-1320	-0-	470	2	10	9	Y	9					70
10	1891	N	501	-0-	-1390	-0-	498	2	3	9	Y	3					73
11	1200	N	454	-0-	-746	-0-	454	2			Y	-0-					73

CROWNOVER WELL #: 2018 RRCID -> 241290 COMPL. DATE 08/08/2008 TOTAL DEPTH 12879 PERF.11026 - 12746

06	2386	X	2386	-0-	-0-	-0-	2351	2	35	9	Y	32	2	8			108
07	2449	X	2333	-0-	-116	-0-	2304	2	29	9	Y	26					134
08	2449	X	2224	-0-	-225	-0-	2210	2	14	9	Y	13	94	1	4	8	49
09	2370	X	1759	-0-	-611	-0-	1741	2	18	9	Y	16					65
10	2325	N	2219	-0-	-106	-0-	2195	2	24	9	Y	22	3	8			84
*11	2399	N	2399	-0-	-0-	-0-	2375	2	24	9	Y	22	2	8			104

DODD WELL #: 1046 RRCID -> 241400 COMPL. DATE 07/18/2008 TOTAL DEPTH 13640 PERF.11014 - 13500

06	2580	N	2513	-0-	-67	-0-	2480	2	33	9	N	30	7	8			223
07	2811	N	2811	-0-	-0-	-0-	2777	2	34	9	N	31					254
08	2892	N	2892	-0-	-0-	-0-	2864	2	28	9	N	25	195	1	4	8	80
09	2686	N	2686	-0-	-0-	-0-	2653	2	33	9	N	30					110
10	2666	N	2566	-0-	-100	-0-	2531	2	35	9	N	32	6	8			136
*11	2690	N	2690	-0-	-0-	-0-	2642	2	48	9	N	44	9	8			171

PEAK BOURASSA WELL #: 1206 RRCID -> 241731 COMPL. DATE 08/11/2008 TOTAL DEPTH 12900 PERF.11198 - 12730

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
09	14B2	EXT	-0-	-0-	-0-	-0-					N	25	65	1			27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
HOOVER WELL #: 1918 RRCID -> 241803 COMPL. DATE 06/22/2008 TOTAL DEPTH 12700 PERF.10861 - 12525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1824	N	1824	-0-	-0-	-0-	1796	2	28	9	N	25					123
07	1835	N	1835	-0-	-0-	-0-	1807	2	28	9	N	25					148
08	1888	N	1888	-0-	-0-	-0-	1848	2	40	9	N	36					184
09	1855	N	1855	-0-	-0-	-0-	1789	2	66	9	N	60	195	1			49
10	1896	N	1896	-0-	-0-	-0-	1866	2	30	9	N	27					76
*11	1833	N	1833	-0-	-0-	-0-	1792	2	41	9	N	37					113

WALKER RANCH WELL #: 4010 RRCID -> 241804 COMPL. DATE 07/03/2008 TOTAL DEPTH 13050 PERF.11078 - 12914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1437	N	1437	-0-	-0-	-0-	1436	2	1	9	N	1	1	8			187
07	1550	N	1550	-0-	-0-	-0-	1528	2	22	9	N	20					207
08	1316	N	1316	-0-	-0-	-0-	1316	2			N	-0-					207
09	1394	N	1394	-0-	-0-	-0-	1388	2	6	9	N	5					212
10	1334	N	1334	-0-	-0-	-0-	1333	2	1	9	N	1	184	1	1	8	28
*11	1304	N	1304	-0-	-0-	-0-	1304	2			N	-0-					28

BUCKTHAL WELL #: 225 RRCID -> 241806 COMPL. DATE 07/10/2008 TOTAL DEPTH 12927 PERF.10694 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4050	X	3833	-0-	-217	-0-	3823	2	10	9	N	9	1	8			123
07	4433	X	3819	-0-	-614	-0-	3806	2	13	9	N	12					135
08	4433	X	3337	-0-	-1096	-0-	3317	2	20	9	N	18	3	8			150
09	4510	X	4510	-0-	-0-	-0-	4493	2	17	9	N	15					165
10	4430	X	4430	-0-	-0-	-0-	4411	2	19	9	N	17	2	8			180
*11	5215	X	5215	-0-	-0-	-0-	5172	2	43	9	N	39	2	8			217

SHELL FEE 57 WELL #: 9 RRCID -> 242146 COMPL. DATE 02/02/2008 TOTAL DEPTH 13047 PERF.11490 - 12889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	558	N	558	-0-	-0-	-0-	545	2	13	9	N	12					220
07	684	N	684	-0-	-0-	-0-	660	2	24	9	N	22					242
08	700	N	700	-0-	-0-	-0-	675	2	25	9	N	23	193	1			72
09	650	N	650	-0-	-0-	-0-	638	2	12	9	N	11					83
10	635	N	635	-0-	-0-	-0-	631	2	4	9	N	4					87
*11	568	N	568	-0-	-0-	-0-	565	2	3	9	N	3					90

RAMP WELL #: 1312 RRCID -> 242770 COMPL. DATE 07/24/2008 TOTAL DEPTH 13200 PERF.10786 - 12905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1664	N	1664	-0-	-0-	-0-	1660	2	4	9	N	4					114
07	1572	N	1572	-0-	-0-	-0-	1569	2	3	9	N	3					117
08	1589	N	1589	-0-	-0-	-0-	1538	2	51	9	N	46					163
09	1513	N	1513	-0-	-0-	-0-	1488	2	25	9	N	23					186
10	1584	N	1584	-0-	-0-	-0-	1553	2	31	9	N	28	1	8			213
*11	1475	N	1475	-0-	-0-	-0-	1467	2	8	9	N	7					220

WALKER RANCH WELL #: 1810 RRCID -> 242774 COMPL. DATE 08/22/2008 TOTAL DEPTH 13117 PERF.11067 - 13026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2289	X	2289	-0-	-0-	-0-	2269	2	20	9	N	18					58
07	2298	X	2298	-0-	-0-	-0-	2298	2			N	-0-					58
08	2046	X	1998	-0-	-48	-0-	1959	2	39	9	N	35					93
09	1984	X	1984	-0-	-0-	-0-	1962	2	22	9	N	20					113
10	2198	X	2198	-0-	-0-	-0-	2165	2	33	9	N	30					143
11	1980	X	1909	-0-	-71	-0-	1901	2	8	9	N	7					150

WALKER WELL #: 8011 RRCID -> 242775 COMPL. DATE 07/31/2008 TOTAL DEPTH 13003 PERF.10796 - 12924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2256	N	2256	-0-	-0-	-0-	2254	2	2	9	N	2					78
07	2470	N	2470	-0-	-0-	-0-	2448	2	22	9	N	20					98
08	2101	N	2101	-0-	-0-	-0-	2080	2	21	9	N	19					117
09	2010	N	2010	-0-	-0-	-0-	1987	2	23	9	N	21					138
10	2082	N	2082	-0-	-0-	-0-	2073	2	9	9	N	8					146
*11	1974	N	1974	-0-	-0-	-0-	1910	2	64	9	N	58					204

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
MEEK WELL #: 1345 RRCID -> 242783 COMPL. DATE 10/02/2008 TOTAL DEPTH 13405 PERF.11276 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	1864	-0-	-296	-0-	1832	2	32	9	N	29	6	8			218
07	1953	N	1865	-0-	-88	-0-	1833	2	32	9	N	29					247
08	2395	N	2395	-0-	-0-	-0-	2359	2	36	9	N	33	191	1	2	8	87
09	3000	N	3086	-0-	86	86	2899	2	187	9	N	170					257
10	3100	N	3023	-0-	-77	9	3010	2	13	9	N	12	194	1	3	8	72
*11	2888	N	2879	-0-	-9	-0-	2854	2	25	9	N	23	2	8			93

CHUMBLEY WELL #: 3056 RRCID -> 243183 COMPL. DATE 04/03/2008 TOTAL DEPTH 12720 PERF.10830 - 12582

06	480	N	480	-0-	-0-	-0-	477	2	3	9	Y	3					179
07	487	N	487	-0-	-0-	-0-	486	2	1	9	Y	1					180
08	468	N	468	-0-	-0-	-0-	462	2	6	9	Y	5					185
09	504	N	504	-0-	-0-	-0-	500	2	4	9	Y	4					189
10	505	N	505	-0-	-0-	-0-	504	2	1	9	Y	1					190
*11	504	N	504	-0-	-0-	-0-	497	2	7	9	Y	6					196

SHELL FEE 57 WELL #: 5 RRCID -> 243184 COMPL. DATE 01/30/2008 TOTAL DEPTH 13105 PERF.11492 - 12948

06	1414	N	1414	-0-	-0-	-0-	1394	2	20	9	N	18					63
07	1519	N	1425	-0-	-94	-0-	1411	2	14	9	N	13					76
08	1365	N	1365	-0-	-0-	-0-	1351	2	14	9	N	13					89
09	1410	N	1311	-0-	-99	-0-	1297	2	14	9	N	13					102
10	1426	N	1363	-0-	-63	-0-	1349	2	14	9	N	13					115
*11	1353	N	1353	-0-	-0-	-0-	1341	2	12	9	N	11					126

WALKER 29 WELL #: 5 RRCID -> 243185 COMPL. DATE 01/17/2008 TOTAL DEPTH 13200 PERF.10967 - 13143

06	960	N	760	-0-	-200	-0-	754	2	6	9	N	5					136
07	868	N	806	-0-	-62	-0-	803	2	3	9	N	3					139
08	964	N	964	-0-	-0-	-0-	935	2	29	9	N	26					165
09	750	N	679	-0-	-71	-0-	657	2	22	9	N	20					185
10	806	N	796	-0-	-10	-0-	796	2			N	-0-					185
11	930	N	811	-0-	-119	-0-	811	2			N	-0-					185

DONALDSON WELL #: 1018 RRCID -> 243625 COMPL. DATE 08/31/2008 TOTAL DEPTH 12983 PERF.11020 - 12759

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80

WALKER RANCH 10 WELL #: 3 RRCID -> 244603 COMPL. DATE 11/02/2008 TOTAL DEPTH 13065 PERF.11052 - 12865

06	2610	X	1981	-0-	-629	-0-	1931	2	50	9	N	45					186
07	2697	X	2100	-0-	-597	-0-	2057	2	43	9	N	39	185	1			40
08	2697	X	2068	-0-	-629	-0-	2068	2			N	-0-					40
09	2220	X	1874	-0-	-346	-0-	1874	2			N	-0-					40
10	2294	X	1921	-0-	-373	-0-	1921	2			N	-0-					40
11	2040	X	1710	-0-	-330	-0-	1710	2			N	-0-					40

PEAK WALSER WELL #: 1129A RRCID -> 244605 COMPL. DATE 11/14/2008 TOTAL DEPTH 13900 PERF.11104 - 12922

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	5	1			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
RAMP WELL #: 1112 RRCID -> 244606 COMPL. DATE 07/25/2013 TOTAL DEPTH 13200 PERF.11016 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1262	N	1262	-0-	-0-	-0-	1262	2			N	-0-					28
07	1346	N	1346	-0-	-0-	-0-	1346	2			N	-0-					28
08	1339	N	1339	-0-	-0-	-0-	1335	2	4	9	N	4					32
09	1190	N	1190	-0-	-0-	-0-	1181	2	9	9	N	8					40
10	1329	N	1329	-0-	-0-	-0-	1320	2	9	9	N	8					48
*11	1329	N	1329	-0-	-0-	-0-	1329	2			N	-0-					48

WALKER WELL #: 9011 RRCID -> 245017 COMPL. DATE 10/19/2008 TOTAL DEPTH 13050 PERF.10968 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1110	-0-	-30	-0-	1080	2	30	9	N	27	184	1			27
07	1147	N	977	-0-	-170	-0-	974	2	3	9	N	3					30
08	1116	N	1056	-0-	-60	-0-	1031	2	25	9	N	23					53
09	1110	N	845	-0-	-265	-0-	843	2	2	9	N	2					55
10	992	N	986	-0-	-6	-0-	986	2			N	-0-					55
11	1020	N	780	-0-	-240	-0-	780	2			N	-0-					55

RAMP WELL #: 1412 RRCID -> 245515 COMPL. DATE 11/16/2008 TOTAL DEPTH 13218 PERF.11075 - 12998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1940	-0-	-40	-0-	1940	2			N	-0-					90
07	2492	N	2492	-0-	-0-	-0-	2460	2	32	9	N	29					119
08	2294	N	2281	-0-	-13	-0-	2281	2			N	-0-					119
09	2164	N	2164	-0-	-0-	-0-	2164	2			N	-0-					119
10	2294	N	2132	-0-	-162	-0-	2132	2			N	-0-					119
11	2220	N	1898	-0-	-322	-0-	1898	2			N	-0-					119

WALKER 52 WELL #: 13 RRCID -> 245516 COMPL. DATE 11/13/2008 TOTAL DEPTH 13173 PERF.11052 - 13048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2851	X	2851	-0-	-0-	-0-	2797	2	54	9	N	49	190	1			112
07	2775	X	2775	-0-	-0-	-0-	2760	2	15	9	N	14					126
08	2733	X	2733	-0-	-0-	-0-	2733	2			N	-0-					126
09	2596	X	2596	-0-	-0-	-0-	2596	2			N	-0-					126
10	2930	X	2930	-0-	-0-	-0-	2906	2	24	9	N	22					148
*11	2769	X	2769	-0-	-0-	-0-	2761	2	8	9	N	7					155

DODD WELL #: 8046 RRCID -> 246085 COMPL. DATE 05/22/2008 TOTAL DEPTH 13665 PERF.11488 - 13470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	-0-					N	-0-					58
07	0	W	-0-	-0-	-0-	-0-					N	-0-					58
08	0	W	-0-	-0-	-0-	-0-					N	-0-	58	1			-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMP WELL #: 1208 RRCID -> 246110 COMPL. DATE 11/23/2008 TOTAL DEPTH 13217 PERF.11120 - 13078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					70
07	1240	N	1231	-0-	-9	-0-	1231	2			N	-0-					70
08	1240	N	1193	-0-	-47	-0-	1193	2			N	-0-					70
09	1170	N	1136	-0-	-34	-0-	1136	2			N	-0-					70
10	1240	N	1166	-0-	-74	-0-	1166	2			N	-0-					70
11	1140	N	1109	-0-	-31	-0-	1109	2			N	-0-					70

RAMP ET AL WELL #: 1923 RRCID -> 246115 COMPL. DATE 10/01/2008 TOTAL DEPTH 12944 PERF.10880 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2296	N	2296	-0-	-0-	-0-	2270	2	26	9	N	24					165
07	2467	N	2467	-0-	-0-	-0-	2401	2	66	9	N	60					225
08	2487	N	2487	-0-	-0-	-0-	2435	2	52	9	N	47	186	1			86
09	2310	N	2265	-0-	-45	-0-	2247	2	18	9	N	16					102
10	2418	N	2281	-0-	-137	-0-	2250	2	31	9	N	28					130
11	2340	N	2159	-0-	-181	-0-	2127	2	32	9	N	29					159

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
RAMP WELL #: 1350 RRCID -> 246116 COMPL. DATE 12/05/2008 TOTAL DEPTH 13200 PERF.11147 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	1835	-0-	-325	-0-	1816	2	19	9	N	17					177
07	2145	N	2145	-0-	-0-	-0-	2095	2	50	9	N	45					222
08	2170	N	2118	-0-	-52	-0-	2105	2	13	9	N	12	181	1			53
09	2067	N	2067	-0-	-0-	-0-	2053	2	14	9	N	13					66
10	2139	N	2106	-0-	-33	-0-	2089	2	17	9	N	15					81
11	2040	N	2003	-0-	-37	-0-	1972	2	31	9	N	28	47	1			62
RAMP 30 WELL #: 8 RRCID -> 246121 COMPL. DATE 10/01/2008 TOTAL DEPTH 13201 PERF.10880 - 13099																	
06	1721	N	1721	-0-	-0-	-0-	1712	2	9	9	N	8					125
07	1781	N	1781	-0-	-0-	-0-	1756	2	25	9	N	23					148
08	1821	N	1821	-0-	-0-	-0-	1804	2	17	9	N	15					163
09	1744	N	1744	-0-	-0-	-0-	1716	2	28	9	N	25					188
10	1819	N	1819	-0-	-0-	-0-	1786	2	33	9	N	30					218
*11	1752	N	1752	-0-	-0-	-0-	1718	2	34	9	N	31	191	1			58
DEREK 12 WELL #: 7 RRCID -> 246123 COMPL. DATE 11/23/2008 TOTAL DEPTH 13428 PERF.11364 - 12249																	
06	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					36
07	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					36
08	1215	N	1215	-0-	-0-	-0-	1215	2			N	-0-					36
09	1236	N	1236	-0-	-0-	-0-	1236	2			N	-0-					36
10	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					36
11	1170	N	1119	-0-	-51	-0-	1119	2			N	-0-					36
WALKER WELL #: 1111 RRCID -> 246560 COMPL. DATE 12/09/2008 TOTAL DEPTH 13014 PERF.11044 - 12755																	
06	1485	N	1485	-0-	-0-	-0-	1485	2			N	-0-					69
07	1684	N	1684	-0-	-0-	-0-	1684	2			N	-0-					69
08	1611	N	1611	-0-	-0-	-0-	1611	2			N	-0-					69
09	1541	N	1541	-0-	-0-	-0-	1541	2			N	-0-					69
10	1674	N	1497	-0-	-177	-0-	1497	2			N	-0-					69
11	1560	N	1409	-0-	-151	-0-	1409	2			N	-0-					69
BUCKTHAL WELL #: 2116 RRCID -> 246829 COMPL. DATE 10/01/2008 TOTAL DEPTH 12806 PERF.10998 - 12724																	
06	1163	N	1163	-0-	-0-	-0-	1143	2	20	9	N	18					178
07	1147	N	1147	-0-	-0-	-0-	1130	2	17	9	N	15					193
08	1110	N	1110	-0-	-0-	-0-	1091	2	19	9	N	17					210
09	925	N	925	-0-	-0-	-0-	911	2	14	9	N	13					223
10	759	N	759	-0-	-0-	-0-	735	2	24	9	N	22					245
*11	883	N	883	-0-	-0-	-0-	850	2	33	9	N	30	180	1			95
PEAK BOURASSA WELL #: 1507 RRCID -> 247168 COMPL. DATE 06/13/2012 TOTAL DEPTH 13090 PERF.11266 - 13012																	
06	2010	X	1982	-0-	-28	-0-	1908	2	74	9	N	67	192	1	3	8	85
07	2139	X	1818	-0-	-321	-0-	1808	2	10	9	N	9					94
08	2139	X	1941	-0-	-198	-0-	1924	2	17	9	N	15	5	8			104
09	1980	N	1735	-0-	-245	-0-	1726	2	9	9	N	8					112
10	2054	N	2054	-0-	-0-	-0-	2036	2	18	9	N	16	3	8			125
11	1890	N	1756	-0-	-134	-0-	1738	2	18	9	N	16	1	8			140
DONALDSON WELL #: 8018 RRCID -> 247548 COMPL. DATE 01/01/2009 TOTAL DEPTH 13176 PERF.11127 - 13097																	
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK BOURASSA WELL #: 106A RRCID -> 247549 COMPL. DATE 06/28/2012 TOTAL DEPTH 12985 PERF.10982 - 12879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	454	N	454	-0-	-0-	-0-	436	2	18	9	N	16	1	8			107
07	434	N	415	-0-	-19	-0-	403	2	12	9	N	11					118
08	477	N	477	-0-	-0-	-0-	459	2	18	9	N	16	2	8			132
09	450	N	397	-0-	-53	-0-	380	2	17	9	N	15					147
10	403	N	383	-0-	-20	-0-	370	2	13	9	N	12	1	8			158
11	450	N	269	-0-	-181	-0-	245	2	24	9	N	22					180

DODD WELL #: 1446 RRCID -> 247550 COMPL. DATE 12/24/2008 TOTAL DEPTH 13750 PERF.11587 - 13627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1553	N	1553	-0-	-0-	-0-	1481	2	72	9	N	65	12	8			253
07	1573	N	1573	-0-	-0-	-0-	1543	2	30	9	N	27	197	1			83
08	1586	N	1586	-0-	-0-	-0-	1514	2	72	9	N	65	5	8			143
09	1380	N	1377	-0-	-3	-0-	1340	2	37	9	N	34					177
10	1426	N	1347	-0-	-79	-0-	1290	2	57	9	N	52	9	8			220
*11	1469	N	1469	-0-	-0-	-0-	1407	2	62	9	N	56	13	8			263

DODD WELL #: 7046A RRCID -> 247553 COMPL. DATE 12/25/2008 TOTAL DEPTH 13760 PERF.11564 - 13457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2633	N	2633	-0-	-0-	-0-	2605	2	28	9	N	25	13	8			188
07	2799	N	2799	-0-	-0-	-0-	2755	2	44	9	N	40					228
08	2717	N	2717	-0-	-0-	-0-	2673	2	44	9	N	40	5	8			263
09	2572	N	2572	-0-	-0-	-0-	2544	2	28	9	N	25	190	1			98
10	2353	N	2353	-0-	-0-	-0-	2288	2	65	9	N	59	10	8			147
*11	2439	N	2439	-0-	-0-	-0-	2402	2	37	9	N	34	13	8			168

CHUMBLEY WELL #: 1256 RRCID -> 247897 COMPL. DATE 02/08/2009 TOTAL DEPTH 13060 PERF.10888 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1371	N	1371	-0-	-0-	-0-	1357	2	14	9	Y	13	1	8			58
07	1382	N	1382	-0-	-0-	-0-	1367	2	15	9	Y	14					72
08	1394	N	1394	-0-	-0-	-0-	1380	2	14	9	Y	13					85
09	1279	N	1279	-0-	-0-	-0-	1266	2	13	9	Y	12					97
10	1245	N	1245	-0-	-0-	-0-	1232	2	13	9	Y	12					109
11	1200	N	1039	-0-	-161	-0-	1028	2	11	9	Y	10					119

RAMP RANCH WELL #: 1825 RRCID -> 249547 COMPL. DATE 02/15/2009 TOTAL DEPTH 13000 PERF.11064 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2093	N	2093	-0-	-0-	-0-	2092	2	1	9	N	1					148
07	2108	N	1956	-0-	-152	-0-	1915	2	41	9	N	37	165	1			20
08	1922	N	1551	-0-	-371	-0-	1539	2	12	9	N	11					31
09	2070	N	1818	-0-	-252	-0-	1794	2	24	9	N	22					53
10	1953	N	1616	-0-	-337	-0-	1613	2	3	9	N	3					56
11	1500	N	1485	-0-	-15	-0-	1481	2	4	9	N	4					60

RAMP RANCH WELL #: 1425 RRCID -> 249549 COMPL. DATE 02/02/2009 TOTAL DEPTH 13239 PERF.11016 - 12775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1932	N	1932	-0-	-0-	-0-	1930	2	2	9	N	2					186
07	1962	N	1962	-0-	-0-	-0-	1856	2	106	9	N	96	189	1			93
08	1724	N	1724	-0-	-0-	-0-	1703	2	21	9	N	19					112
09	1586	N	1586	-0-	-0-	-0-	1558	2	28	9	N	25					137
10	1525	N	1525	-0-	-0-	-0-	1497	2	28	9	N	25					162
*11	1441	N	1441	-0-	-0-	-0-	1429	2	12	9	N	11					173

DODD WELL #: 1646 RRCID -> 249718 COMPL. DATE 09/07/2008 TOTAL DEPTH 13651 PERF.11361 - 13521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	28	1			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SMITH WELL #: 3038 RRCID -> 249721 COMPL. DATE 10/29/2008 TOTAL DEPTH 13763 PERF.11304 - 13604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1271	N	1271	-0-	-0-	-0-	1230	2	41	9	Y	37	7	8			67
07	1509	N	1509	-0-	-0-	-0-	1480	2	29	9	Y	26					93
08	1610	N	1610	-0-	-0-	-0-	1567	2	43	9	Y	39	2	8			130
09	1578	N	1578	-0-	-0-	-0-	1552	2	26	9	Y	24	102	1			52
10	1524	N	1524	-0-	-0-	-0-	1488	2	36	9	Y	33	4	8			81
11	1530	N	1181	-0-	-349	-0-	1127	2	54	9	Y	49	85	1	6	8	39

COURTNEY B WELL #: 4031 RRCID -> 251361 COMPL. DATE 04/10/2009 TOTAL DEPTH 13200 PERF.11013 - 12982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	757	N	757	-0-	-0-	-0-	757	2			N	-0-					80
07	769	N	769	-0-	-0-	-0-	769	2			N	-0-					80
08	806	N	756	-0-	-50	-0-	756	2			N	-0-					80
09	750	N	730	-0-	-20	-0-	721	2	9	9	N	8					88
10	776	N	776	-0-	-0-	-0-	763	2	13	9	N	12					100
11	720	N	717	-0-	-3	-0-	700	2	17	9	N	15	84	1			31

COURTNEY B WELL #: 9031 RRCID -> 251409 COMPL. DATE 04/25/2009 TOTAL DEPTH 13150 PERF.11008 - 13002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1063	N	1063	-0-	-0-	-0-	1055	2	8	9	N	7					200
07	1085	N	1059	-0-	-26	-0-	1057	2	2	9	N	2					202
08	1085	N	1072	-0-	-13	-0-	1068	2	4	9	N	4					206
09	1050	N	994	-0-	-56	-0-	988	2	6	9	N	5	181	1			30
10	1060	N	1060	-0-	-0-	-0-	1056	2	4	9	N	4					34
11	1050	N	985	-0-	-65	-0-	985	2			N	-0-					34

COURTNEY WELL #: 1131 RRCID -> 251735 COMPL. DATE 05/14/2009 TOTAL DEPTH 13170 PERF.11108 - 12921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1405	N	1405	-0-	-0-	-0-	1395	2	10	9	N	9					67
07	1509	N	1509	-0-	-0-	-0-	1495	2	14	9	N	13					80
08	1595	N	1595	-0-	-0-	-0-	1581	2	14	9	N	13					93
09	1498	N	1498	-0-	-0-	-0-	1484	2	14	9	N	13					106
10	1552	N	1552	-0-	-0-	-0-	1538	2	14	9	N	13					119
*11	1695	N	1695	-0-	-0-	-0-	1689	2	6	9	N	5	77	1			47

RW WELL #: 1009 RRCID -> 251992 COMPL. DATE 04/30/2007 TOTAL DEPTH 12421 PERF.11758 - 12315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
07	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
08	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
09	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
10	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
11	0	W	-0-	-0-	-0-	21408					N	-0-					-0-

CROWNOVER WELL #: 3018 RRCID -> 252023 COMPL. DATE 02/10/2009 TOTAL DEPTH 13030 PERF.11009 - 12833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3600	X	3068	-0-	-532	-0-	3032	2	36	9	Y	33	3	8			107
07	3226	X	3226	-0-	-0-	-0-	3197	2	29	9	Y	26					133
08	3193	X	3127	-0-	-66	-0-	3109	2	18	9	Y	16	93	1	7	8	49
09	3090	X	2351	-0-	-739	-0-	2333	2	18	9	Y	16					65
10	3193	X	3006	-0-	-187	-0-	2982	2	24	9	Y	22	3	8			84
*11	3094	X	3094	-0-	-0-	-0-	3070	2	24	9	Y	22	2	8			104

RW EAST WELL #: 8009 RRCID -> 252710 COMPL. DATE 11/09/2008 TOTAL DEPTH 13187 PERF.11197 - 13015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	580	-0-	-20	-0-	571	2	9	9	N	8					98
07	619	N	619	-0-	-0-	-0-	595	2	24	9	N	22					120
08	651	N	584	-0-	-67	-0-	569	2	15	9	N	14	106	1			28
09	570	N	517	-0-	-53	-0-	509	2	8	9	N	7					35
10	620	N	550	-0-	-70	-0-	550	2			N	-0-					35
11	570	N	559	-0-	-11	-0-	559	2			N	-0-					35

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
RAMP WELL #: 8025 RRCID -> 252857 COMPL. DATE 11/27/2008 TOTAL DEPTH 12900 PERF.11168 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	-0-					N	-0-					123
07	0	W	-0-	-0-	-0-	-0-					N	-0-					123
08	0	W	-0-	-0-	-0-	-0-					N	-0-					123
09	0	W	-0-	-0-	-0-	-0-					N	-0-					123
10	0	W	-0-	-0-	-0-	-0-					N	40	163	1			-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, LA WELL #: 1059A RRCID -> 253517 COMPL. DATE 09/07/2008 TOTAL DEPTH 13600 PERF.11239 - 13296

06	2461	N	2461	-0-	-0-	-0-	2407	2	54	9	N	49	14	8			86
07	2192	N	2192	-0-	-0-	-0-	2168	2	24	9	N	22					108
08	2311	N	2311	-0-	-0-	-0-	2294	2	17	9	N	15	84	1	4	8	35
09	2177	N	2177	-0-	-0-	-0-	2157	2	20	9	N	18					53
10	1829	N	1786	-0-	-43	-0-	1767	2	19	9	N	17	7	8			63
*11	2100	N	2100	-0-	-0-	-0-	2064	2	36	9	N	33	11	8			85

GEORGE WELL #: 408H RRCID -> 260332 COMPL. DATE 08/04/2010 TOTAL DEPTH 11478 PERF.11535 - 15529

06	10980	X	10129	-0-	-851	-0-	9977	2	152	9	N	138	201	1	4	8	248
07	11346	X	10151	-0-	-1195	-0-	10006	2	145	9	N	132	193	1			187
08	11346	X	9770	-0-	-1576	-0-	9632	2	138	9	N	125	11	8			301
09	10590	X	9154	-0-	-1436	-0-	9040	2	114	9	N	104	195	1			210
10	10943	X	9422	-0-	-1521	-0-	9279	2	143	9	N	130	194	1	5	8	141
11	10140	X	9280	-0-	-860	-0-	9135	2	145	9	N	132	3	8			270

WALKER WELL #: 1101H RRCID -> 261020 COMPL. DATE 11/23/2010 TOTAL DEPTH 11118 PERF.11280 - 14819

06	7050	X	5870	-0-	-1180	-0-	5745	2	125	9	N	114	192	1	2	8	232
07	7192	X	5466	-0-	-1726	-0-	5343	2	123	9	N	112					344
08	7068	X	6169	-0-	-899	-0-	6077	2	92	9	N	84	183	1			245
09	6840	X	6205	-0-	-635	-0-	6142	2	63	9	N	57					302
10	6882	X	6092	-0-	-790	-0-	6040	2	52	9	N	47	2	8			347
*11	6139	X	6139	-0-	-0-	-0-	6095	2	44	9	N	40	192	1			195

RW WELL #: 0902H RRCID -> 261022 COMPL. DATE 09/16/2010 TOTAL DEPTH 11210 PERF.11594 - 15315

06	7140	X	6263	-0-	-877	-0-	6220	2	43	9	N	39	193	1	1	8	146
07	7223	X	6630	-0-	-593	-0-	6551	2	79	9	N	72					218
08	7223	X	6567	-0-	-656	-0-	6522	2	45	9	N	41					259
09	6810	X	6106	-0-	-704	-0-	6062	2	44	9	N	40					299
10	6820	X	6158	-0-	-662	-0-	6086	2	72	9	N	65	175	1	1	8	188
11	6420	X	6260	-0-	-160	-0-	6205	2	55	9	N	50					238

DEREK 12 WELL #: 1012H RRCID -> 261771 COMPL. DATE 12/07/2010 TOTAL DEPTH 11250 PERF.11470 - 15471

06	2880	X	1551	-0-	-1329	-0-	1551	2			N	-0-					245
07	2790	X	1351	-0-	-1439	-0-	1351	2			N	-0-					245
08	2790	X	941	-0-	-1849	-0-	941	2			N	-0-					245
09	2580	X	723	-0-	-1857	-0-	723	2			N	-0-					245
10	2666	X	1600	-0-	-1066	-0-	1583	2	17	9	N	15					260
11	1560	X	1137	-0-	-423	-0-	1112	2	25	9	N	23					283

RAMP WELL #: 3008H RRCID -> 262192 COMPL. DATE 02/20/2012 TOTAL DEPTH 11264 PERF.11325 - 15533

06	8172	X	8172	-0-	-0-	-0-	8092	2	80	9	N	73	1	8			196
07	8403	X	8403	-0-	-0-	-0-	8291	2	112	9	N	102	181	1			117
08	8121	X	8121	-0-	-0-	-0-	8015	2	106	9	N	96					213
09	7875	X	7875	-0-	-0-	-0-	7787	2	88	9	N	80	180	1			113
10	8294	X	8294	-0-	-0-	-0-	8147	2	147	9	N	134	2	8			245
*11	7822	X	7822	-0-	-0-	-0-	7706	2	116	9	N	105	198	1			152

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

PYEATT WELL #: 251H RRCID -> 262492 COMPL. DATE 03/01/2011 TOTAL DEPTH 11207 PERF.11490 - 15081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8121	X	8121	-0-	-0-	-0-	8068	2	53	9	N	48	2	8			273
07	8015	X	8015	-0-	-0-	-0-	7888	2	127	9	N	115	193	1			195
08	8118	X	8118	-0-	-0-	-0-	8018	2	100	9	N	91	186	1			100
09	7794	X	7794	-0-	-0-	-0-	7727	2	67	9	N	61					161
10	7717	X	7717	-0-	-0-	-0-	7680	2	37	9	N	34	3	8			192
*11	7599	X	7599	-0-	-0-	-0-	7552	2	47	9	N	43					235

COURTNEY WELL #: 131H RRCID -> 262615 COMPL. DATE 06/28/2013 TOTAL DEPTH 11187 PERF.11370 - 15578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8469	X	8469	-0-	-0-	-0-	8375	2	94	9	N	85	183	1	1	8	53
07	8618	X	8563	-0-	-55	-0-	8394	2	169	9	N	154					207
08	8800	X	8800	-0-	-0-	-0-	8673	2	127	9	N	115	197	1			125
09	8340	X	8091	-0-	-249	-0-	7990	2	101	9	N	92					217
10	8618	X	7108	-0-	-1510	-0-	7043	2	65	9	N	59	197	1	2	8	77
11	8340	X	7220	-0-	-1120	-0-	7187	2	33	9	N	30					107

GEORGE WELL #: 508H RRCID -> 262626 COMPL. DATE 04/02/2011 TOTAL DEPTH 11471 PERF.11560 - 14505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5880	X	5541	-0-	-339	-0-	5423	2	118	9	N	107	198	1	4	8	132
07	5549	X	5012	-0-	-537	-0-	4948	2	64	9	N	58					190
08	5270	X	4776	-0-	-494	-0-	4662	2	114	9	N	104	8	8			286
09	5550	X	4579	-0-	-971	-0-	4501	2	78	9	N	71	195	1			162
10	5735	X	4811	-0-	-924	-0-	4731	2	80	9	N	73	5	8			230
11	5550	X	4841	-0-	-709	-0-	4747	2	94	9	N	85	3	8			312

SHELL FEE 57 WELL #: 1H RRCID -> 262686 COMPL. DATE 02/25/2011 TOTAL DEPTH 11040 PERF.11185 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1563	-0-	-177	-0-	1535	2	28	9	N	25					140
07	1674	N	1475	-0-	-199	-0-	1466	2	9	9	N	8					148
08	1612	N	1565	-0-	-47	-0-	1540	2	25	9	N	23					171
09	1560	N	1501	-0-	-59	-0-	1479	2	22	9	N	20					191
10	1488	N	1458	-0-	-30	-0-	1417	2	41	9	N	37	187	1			41
11	1500	N	1326	-0-	-174	-0-	1314	2	12	9	N	11					52

RW WELL #: 309H RRCID -> 262717 COMPL. DATE 02/17/2012 TOTAL DEPTH 11183 PERF.11400 - 15347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5070	X	5070	-0-	-0-	-0-	4945	2	125	9	N	114	195	1	1	8	70
07	4961	X	4961	-0-	-0-	-0-	4909	2	52	9	N	47					117
08	4908	X	4908	-0-	-0-	-0-	4792	2	116	9	N	105					222
09	4675	X	4675	-0-	-0-	-0-	4618	2	57	9	N	52	194	1			80
10	4965	X	4965	-0-	-0-	-0-	4854	2	111	9	N	101	1	8			180
*11	4284	X	4284	-0-	-0-	-0-	4211	2	73	9	N	66	196	1			50

SHELL FEE 57 WELL #: 2H RRCID -> 262889 COMPL. DATE 06/01/2011 TOTAL DEPTH 11531 PERF.12060 - 14893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6600	X	6150	-0-	-450	-0-	6142	2	8	9	N	7					85
07	6820	X	6140	-0-	-680	-0-	6131	2	9	9	N	8					93
08	6820	X	6566	-0-	-254	-0-	6375	2	191	9	N	174					267
09	6540	X	6159	-0-	-381	-0-	6097	2	62	9	N	56	190	1			133
10	6665	X	6493	-0-	-172	-0-	6432	2	61	9	N	55					188
11	6360	X	6169	-0-	-191	-0-	6068	2	101	9	N	92	187	1			93

RAMP WALKER WELL #: 8012H RRCID -> 263362 COMPL. DATE 02/28/2012 TOTAL DEPTH 11219 PERF.11560 - 15371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12600	X	10669	-0-	-1931	-0-	10516	2	153	9	N	139	4	8			297
07	13020	X	11147	-0-	-1873	-0-	11008	2	139	9	N	126	195	1			228
08	13020	X	10816	-0-	-2204	-0-	10674	2	142	9	N	129	190	1			167
09	11790	X	10565	-0-	-1225	-0-	10430	2	135	9	N	123					290
10	12183	X	10677	-0-	-1506	-0-	10558	2	119	9	N	108	188	1	3	8	207
11	10800	X	10694	-0-	-106	-0-	10510	2	184	9	N	167	197	1			177

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FILLINGIM WELL #: 0255H RRCID -> 265714 COMPL. DATE 02/01/2017 TOTAL DEPTH 11668 PERF.11983 - 16175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15347	X	15347	-0-	-0-	-0-	14964	2	383	9	N	348	389	1	5	8	232
07	15612	X	15612	-0-	-0-	-0-	15216	2	396	9	N	360	392	1			200
08	16208	X	16208	-0-	-0-	-0-	15837	2	371	9	N	337	195	1	2	8	340
09	15189	X	15189	-0-	-0-	-0-	14849	2	340	9	N	309	383	1			266
10	14334	X	14334	-0-	-0-	-0-	13947	2	387	9	N	352	376	1	10	8	232
*11	13377	X	13377	-0-	-0-	-0-	13017	2	360	9	N	327	384	1	2	8	173

BUCKTHAL WELL #: 1602H RRCID -> 265715 COMPL. DATE 08/04/2011 TOTAL DEPTH 11585 PERF.12034 - 16222

06	23730	X	22244	-0-	-1486	-0-	21972	2	272	9	N	247	386	1	3	8	148
07	24521	X	22187	-0-	-2334	-0-	21914	2	273	9	N	248	195	1			201
08	24459	X	23909	-0-	-550	-0-	23624	2	285	9	N	259	195	1			265
09	23670	X	23340	-0-	-330	-0-	23072	2	268	9	N	244	194	1			315
10	23653	X	23106	-0-	-547	-0-	22855	2	251	9	N	228	376	1	1	8	166
11	23130	X	22128	-0-	-1002	-0-	21869	2	259	9	N	235	192	1			209

PEAK BOURASSA WELL #: 1707H RRCID -> 266074 COMPL. DATE 04/18/2013 TOTAL DEPTH 11488 PERF.11400 - 16132

06	11738	X	11738	-0-	-0-	-0-	11562	2	176	9	N	160	199	1	41	8	140
07	12069	X	12069	-0-	-0-	-0-	11979	2	90	9	N	82					222
08	12271	X	12271	-0-	-0-	-0-	12135	2	136	9	N	124	70	8			276
09	13264	X	13264	-0-	-0-	-0-	13197	2	67	9	N	61	195	1			142
10	13574	X	13574	-0-	-0-	-0-	13333	2	241	9	N	219	193	1	39	8	129
*11	13620	X	13620	-0-	-0-	-0-	13419	2	201	9	N	183	28	8			284

PEAK BOURASSA WELL #: 186H RRCID -> 267875 COMPL. DATE 06/03/2012 TOTAL DEPTH 11290 PERF.11400 - 15749

06	15540	X	14058	-0-	-1482	-0-	13897	2	161	9	N	146	198	1	21	8	142
07	16182	X	14033	-0-	-2149	-0-	13898	2	135	9	N	123					265
08	16182	X	14721	-0-	-1461	-0-	14508	2	213	9	N	194	196	1	48	8	215
09	15660	X	2100	-0-	-13560	-0-	2070	2	30	9	N	27	128	1			114
10	15283	X	12849	-0-	-2434	-0-	12658	2	191	9	N	174	33	8			255
11	14250	X	11902	-0-	-2348	-0-	11737	2	165	9	N	150	198	1	25	8	182

WALKER 29 WELL #: 3H RRCID -> 276555 COMPL. DATE 11/12/2014 TOTAL DEPTH 11283 PERF.11619 - 16222

06	3870	X	3813	-0-	-57	-0-	3702	2	111	9	N	101	181	1	3	8	153
07	3999	X	3808	-0-	-191	-0-	3706	2	102	9	N	93					246
08	4030	X	3748	-0-	-282	-0-	3651	2	97	9	N	88	182	1			152
09	3900	X	3590	-0-	-310	-0-	3458	2	132	9	N	120					272
10	4030	X	3586	-0-	-444	-0-	3467	2	119	9	N	108	183	1	2	8	195
11	3810	X	3309	-0-	-501	-0-	3198	2	111	9	N	101	179	1			117

WALKER 29 WELL #: 2H RRCID -> 277889 COMPL. DATE 09/30/2014 TOTAL DEPTH 11779 PERF.12213 - 16835

06	8983	X	8983	-0-	-0-	-0-	8899	2	84	9	N	76	4	8			148
07	9055	X	9055	-0-	-0-	-0-	8982	2	73	9	N	66					214
08	8524	X	8524	-0-	-0-	-0-	8443	2	81	9	N	74	174	1			114
09	8399	X	8399	-0-	-0-	-0-	8337	2	62	9	N	56					170
10	8525	X	8525	-0-	-0-	-0-	8434	2	91	9	N	83	3	8			250
*11	7858	X	7858	-0-	-0-	-0-	7766	2	92	9	N	84	179	1			155

FLOWERS READ 20 WELL #: 1H RRCID -> 277904 COMPL. DATE 12/21/2014 TOTAL DEPTH 11115 PERF.11336 - 15903

06	14130	X	11860	-0-	-2270	-0-	11665	2	195	9	N	177	187	1	4	8	262
07	13950	X	12006	-0-	-1944	-0-	11812	2	194	9	N	176	189	1			249
08	13578	X	12070	-0-	-1508	-0-	11880	2	190	9	N	173	192	1	1	8	229
09	12630	X	11906	-0-	-724	-0-	11724	2	182	9	N	165	176	1			218
10	12400	X	12177	-0-	-223	-0-	12012	2	165	9	N	150	7	8			361
11	11850	X	11593	-0-	-257	-0-	11398	2	195	9	N	177	359	1	1	8	178

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FLOWERS READ 28 WELL #: 1H RRCID -> 277947 COMPL. DATE 12/27/2014 TOTAL DEPTH 11148 PERF.11476 - 16234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8979	X	8979	-0-	-0-	-0-	8917	2	62	9	N	56	188	1	6	8	109
07	9090	X	9090	-0-	-0-	-0-	9062	2	28	9	N	25					134
08	9145	X	8872	-0-	-273	-0-	8815	2	57	9	N	52					186
09	8970	X	8261	-0-	-709	-0-	8232	2	29	9	N	26					212
10	9269	X	8548	-0-	-721	-0-	8441	2	107	9	N	97	7	8			302
11	8970	X	8053	-0-	-917	-0-	8024	2	29	9	N	26	183	1	1	8	144

BUCKTHAL WELL #: 1601H RRCID -> 277957 COMPL. DATE 11/21/2014 TOTAL DEPTH 11639 PERF.12027 - 16596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12420	X	11298	-0-	-1122	-0-	11130	2	168	9	N	153	181	1			135
07	12245	X	11376	-0-	-869	-0-	11222	2	154	9	N	140					275
08	12245	X	11112	-0-	-1133	-0-	10961	2	151	9	N	137	185	1			227
09	11400	X	10214	-0-	-1186	-0-	10097	2	117	9	N	106	196	1			137
10	11780	X	10052	-0-	-1728	-0-	9957	2	95	9	N	86					223
11	11310	X	10157	-0-	-1153	-0-	9944	2	213	9	N	194	198	1			219

FLOWERS READ 53 WELL #: 2H RRCID -> 278051 COMPL. DATE 02/01/2015 TOTAL DEPTH 11108 PERF.11502 - 16093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20520	X	19066	-0-	-1454	-0-	18751	2	315	9	N	286	355	1	5	8	264
07	20150	X	19590	-0-	-560	-0-	19326	2	264	9	N	240	364	1			140
08	20150	X	19314	-0-	-836	-0-	19076	2	238	9	N	216	166	1			190
09	19500	X	18108	-0-	-1392	-0-	17849	2	259	9	N	235	191	1			234
10	19964	X	18776	-0-	-1188	-0-	18560	2	216	9	N	196	188	1	10	8	232
11	19080	X	18075	-0-	-1005	-0-	17809	2	266	9	N	242	183	1	1	8	290

BUCKTHAL WELL #: 1603H RRCID -> 278061 COMPL. DATE 12/29/2014 TOTAL DEPTH 11091 PERF.11742 - 16124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13740	X	11982	-0-	-1758	-0-	11723	2	259	9	N	235	190	1	3	8	310
07	14012	X	12886	-0-	-1126	-0-	12643	2	243	9	N	221	197	1			334
08	13923	X	13923	-0-	-0-	-0-	13673	2	250	9	N	227	194	1	2	8	365
09	13232	X	13232	-0-	-0-	-0-	12983	2	249	9	N	226	374	1			217
10	13443	X	13443	-0-	-0-	-0-	13181	2	262	9	N	238	185	1	11	8	259
11	13470	X	12156	-0-	-1314	-0-	11919	2	237	9	N	215	189	1	1	8	284

SHELL FEE 45 WELL #: 3H RRCID -> 278063 COMPL. DATE 03/09/2015 TOTAL DEPTH 11095 PERF.11357 - 16059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4312	X	4312	-0-	-0-	-0-	4253	2	59	9	N	54	2	8			277
07	4386	X	4386	-0-	-0-	-0-	4279	2	107	9	N	97	170	1			204
08	4371	X	3859	-0-	-512	-0-	3753	2	106	9	N	96					300
09	4320	X	4306	-0-	-14	-0-	4203	2	103	9	N	94	173	1			221
10	4464	X	3904	-0-	-560	-0-	3790	2	114	9	N	104	176	1	2	8	147
11	4320	X	3955	-0-	-365	-0-	3871	2	84	9	N	76					223

FLOWERS READ 28 WELL #: 2H RRCID -> 278066 COMPL. DATE 02/14/2015 TOTAL DEPTH 9256 PERF.12030 - 15373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3510	X	3049	-0-	-461	-0-	3020	2	29	9	N	26					204
07	3379	X	3172	-0-	-207	-0-	3144	2	28	9	N	25					229
08	3379	X	3177	-0-	-202	-0-	3136	2	41	9	N	37	176	1			90
09	3090	X	2927	-0-	-163	-0-	2912	2	15	9	N	14					104
10	3162	X	2908	-0-	-254	-0-	2885	2	23	9	N	21	1	8			124
11	3060	X	2675	-0-	-385	-0-	2650	2	25	9	N	23					147

SHELL FEE 45 WELL #: 2H RRCID -> 278396 COMPL. DATE 03/07/2015 TOTAL DEPTH 11257 PERF.11594 - 16259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22260	X	20127	-0-	-2133	-0-	19955	2	172	9	N	156	186	1	3	8	332
07	22320	X	20530	-0-	-1790	-0-	20287	2	243	9	N	221	173	1			380
08	22320	X	20485	-0-	-1835	-0-	20153	2	332	9	N	302	526	1			156
09	21030	X	19208	-0-	-1822	-0-	18934	2	274	9	N	249	175	1			230
10	21328	X	19816	-0-	-1512	-0-	19578	2	238	9	N	216	177	1	3	8	266
11	20130	X	18505	-0-	-1625	-0-	18279	2	226	9	N	205	155	1			316

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

RAMP 30 WELL #: 0330H RRCID -> 278491 COMPL. DATE 10/06/2016 TOTAL DEPTH 11180 PERF.11385 - 13922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15180	X	12520	-0-	-2660	-0-	12324	2	196	9	N	178	193	1	3	8	88
07	15128	X	12366	-0-	-2762	-0-	12146	2	220	9	N	200	154	1			134
08	14384	X	11874	-0-	-2510	-0-	11695	2	179	9	N	163	193	1			104
09	13410	X	10945	-0-	-2465	-0-	10783	2	162	9	N	147					251
10	13454	X	10813	-0-	-2641	-0-	10688	2	125	9	N	114	189	1	3	8	173
11	12510	X	9668	-0-	-2842	-0-	9522	2	146	9	N	133	95	1			211

AMBER 24 WELL #: 1H RRCID -> 281244 COMPL. DATE 11/15/2015 TOTAL DEPTH 11124 PERF.11750 - 13179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31795	X	8091	-0-	-23704	-0-	7933	2	158	9	N	144	181	1	39	8	111
07	7463	X	7463	-0-	-0-	-0-	7318	2	145	9	N	132	35	8			208
08	7626	X	7626	-0-	-0-	-0-	7455	2	171	9	N	155	76	8			287
09	6768	X	6768	-0-	-0-	-0-	6692	2	76	9	N	69	181	1			175
10	7099	X	6467	-0-	-632	-0-	6377	2	90	9	N	82	33	8			224
11	6870	X	5691	-0-	-1179	-0-	5580	2	111	9	N	101	189	1	19	8	117

RAMP 30 WELL #: 5H RRCID -> 281446 COMPL. DATE 08/24/2016 TOTAL DEPTH 8753 PERF.11614 - 15900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16650	X	14106	-0-	-2544	-0-	13768	2	338	9	N	307	385	1	3	8	213
07	16492	X	14214	-0-	-2278	-0-	13874	2	340	9	N	309	190	1			332
08	16151	X	13782	-0-	-2369	-0-	13538	2	244	9	N	222	192	1			362
09	15030	X	12959	-0-	-2071	-0-	12658	2	301	9	N	274	375	1			261
10	14880	X	12926	-0-	-1954	-0-	12681	2	245	9	N	223	359	1	3	8	122
11	14100	X	12067	-0-	-2033	-0-	11814	2	253	9	N	230	193	1			159

RAMP WALKER 11 WELL #: 1H RRCID -> 282769 COMPL. DATE 05/30/2017 TOTAL DEPTH 11292 PERF.11758 - 16154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	49740	X	38465	-0-	-11275	-0-	37974	2	491	9	N	446	390	1	10	8	247
07	48360	X	37543	-0-	-10817	-0-	37130	2	413	9	N	375	386	1			236
08	45756	X	35787	-0-	-9969	-0-	35347	2	440	9	N	400	356	1			280
09	41910	X	33651	-0-	-8259	-0-	33216	2	435	9	N	395	386	1			289
10	41478	X	33456	-0-	-8022	-0-	33040	2	416	9	N	378	379	1	8	8	280
11	38460	X	31041	-0-	-7419	-0-	30665	2	376	9	N	342	189	1			433

DEREK 12 WELL #: 2H RRCID -> 283171 COMPL. DATE 08/13/2017 TOTAL DEPTH 11203 PERF.11654 - 16398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	29100	X	22843	-0-	-6257	-0-	22348	2	495	9	N	450	387	1	7	8	315
07	28520	X	22472	-0-	-6048	-0-	22031	2	441	9	N	401	385	1			331
08	26877	X	21737	-0-	-5140	-0-	21315	2	422	9	N	384	379	1			336
09	24720	X	20331	-0-	-4389	-0-	19967	2	364	9	N	331	193	1			474
10	24211	X	20458	-0-	-3753	-0-	20042	2	416	9	N	378	593	1	6	8	253
11	22830	X	18903	-0-	-3927	-0-	18483	2	420	9	N	382	393	1			242

THOMAS 47 WELL #: 1H RRCID -> 284932 COMPL. DATE 01/31/2018 TOTAL DEPTH 11004 PERF.11389 - 15632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	432675	X	78572	-0-	-354103	-0-	77701	2	871	9	N	792	764	1			469
07	119629	X	77764	-0-	-41865	-0-	76880	2	884	9	N	804	775	1			498
08	119629	X	67757	-0-	-51872	-0-	66910	2	847	9	N	770	811	1			457
09	115770	X	67291	-0-	-48479	-0-	66534	2	757	9	N	688	579	1			566
10	119629	X	47536	-0-	-72093	-0-	47055	2	481	9	N	437	507	1			496
11	115770	X	NO RPT	-0-	-115770	-0-					N	NO RPT					496

THOMAS 47 WELL #: 2SL RRCID -> 285005 COMPL. DATE 02/22/2018 TOTAL DEPTH 11199 PERF.11527 - 15763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LONE TREE OIL & GAS LLC 507473
CIRCLE DOT RANCH WELL #: 1 RRCID -> 254298 COMPL. DATE 10/02/2009 TOTAL DEPTH 13475 PERF.10470 - 10520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PRATER WELL #: 3 RRCID -> 220359 COMPL. DATE 09/18/2006 TOTAL DEPTH 12950 PERF.11088 - 12856

06	1334	N	1334	-0-	-0-	-0-	30	1	1304	2	N	-0-					143
07	1324	N	1324	-0-	-0-	-0-	29	1	1295	2	N	-0-					143
08	1494	N	1494	-0-	-0-	-0-	27	1	1467	2	N	-0-					143
09	1320	N	1270	-0-	-50	-0-	30	1	1240	2	N	-0-					143
10	1333	N	1205	-0-	-128	-0-	31	1	1174	2	N	-0-					143
11	1440	N	1233	-0-	-207	-0-	30	1	1203	2	N	-0-					143

PRATER WELL #: 4H RRCID -> 254494 COMPL. DATE 11/06/2009 TOTAL DEPTH 11162 PERF.11512 - 13245

06	587	N	587	-0-	-0-	-0-	30	1	546	2	N	10					118
							11	9									
07	651	N	471	-0-	-180	-0-	29	1	433	2	N	8					126
							9	9									
08	651	N	532	-0-	-119	-0-	27	1	492	2	N	12					138
							13	9									
09	600	N	531	-0-	-69	-0-	30	1	495	2	N	5					143
							6	9									
10	583	N	583	-0-	-0-	-0-	31	1	552	2	N	-0-					143
*11	603	N	603	-0-	-0-	-0-	30	1	573	2	N	-0-					143

HOOVER "52" WELL #: 521H RRCID -> 263237 COMPL. DATE 08/17/2011 TOTAL DEPTH 10974 PERF.11238 - 15150

06	1170	N	1010	-0-	-160	-0-	25	1	964	2	N	19					234
							21	9									
07	1240	N	1162	-0-	-78	-0-	29	1	1098	2	N	32					266
							35	9									
08	1216	N	1216	-0-	-0-	-0-	31	1	1111	2	N	67	188	1			145
							74	9									
09	1126	N	1126	-0-	-0-	-0-	30	1	1052	2	N	40					185
							44	9									
10	1147	N	1143	-0-	-4	-0-	31	1	1098	2	N	13					198
							14	9									
11	1170	N	1092	-0-	-78	-0-	30	1	1058	2	N	4					202
							4	9									

PARNELL 7 WELL #: 1HW RRCID -> 276223 COMPL. DATE 09/19/2014 TOTAL DEPTH 11419 PERF.11836 - 15797

06	3240	X	2682	-0-	-558	-0-	28	1	2610	2	N	40					198
							44	9									
07	3348	X	2918	-0-	-430	-0-	31	1	2826	2	N	55					253
							61	9									
08	3069	X	2844	-0-	-225	-0-	31	1	2768	2	N	41	179	1			115
							45	9									
09	2820	X	2726	-0-	-94	-0-	30	1	2652	2	N	40					155
							44	9									
10	2914	X	2703	-0-	-211	-0-	31	1	2626	2	N	42					197
							46	9									
11	2820	X	2594	-0-	-226	-0-	30	1	2522	2	N	38					235
							42	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
PARNELL 7 WELL #: 2HW RRCID -> 276560 COMPL. DATE 09/22/2014 TOTAL DEPTH 11659 PERF.12257 - 15355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1977	-0-	-3	-0-	29 51	1 9	1897	2	N	46					233
07	1953	N	1939	-0-	-14	-0-	31 39	1 9	1869	2	N	35					268
08	2046	N	2046	-0-	-0-	-0-	31 42	1 9	1973	2	N	38	176	1			130
09	1980	N	1084	-0-	-896	-0-	15 31	1 9	1038	2	N	28					158
10	1953	N	1905	-0-	-48	-0-	31 39	1 9	1835	2	N	35					193
11	1980	N	1625	-0-	-355	-0-	30 39	1 9	1556	2	N	35					228

YARNOLD 42 WELL #: 1HW RRCID -> 278398 COMPL. DATE 08/03/2015 TOTAL DEPTH 11175 PERF.11559 - 15655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7350	X	6331	-0-	-1019	-0-	30 151	1 9	6150	2	N	137	194	1			181
07	7130	X	6440	-0-	-690	-0-	31 165	1 9	6244	2	N	150	193	1			138
08	7037	X	6111	-0-	-926	-0-	29 149	1 9	5933	2	N	135					273
09	6660	X	5969	-0-	-691	-0-	30 157	1 9	5782	2	N	143	192	1			224
10	6665	X	6087	-0-	-578	-0-	31 187	1 9	5869	2	N	170	198	1			196
11	6330	X	5686	-0-	-644	-0-	30 139	1 9	5517	2	N	126	198	1			124

NEUMEIER DRILLING FLUIDS, L.L.C. 605970
HODGES 233 WELL #: 1 RRCID -> 194375 COMPL. DATE 11/04/2004 TOTAL DEPTH 11470 PERF. 4610 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
BRISCOE SWD WELL #: 1 RRCID -> 265932 COMPL. DATE 05/22/2012 TOTAL DEPTH 5960 PERF. 4400 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MEEK, G. WELL #: 1054 RRCID -> 065664 COMPL. DATE 01/20/1976 TOTAL DEPTH 11930 PERF.11271 - 11847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
YEAGER WELL #: 109 RRCID -> 068622 COMPL. DATE 09/01/1976 TOTAL DEPTH 11850 PERF.10859 - 11483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1303	N	1303	-0-	-0-	-0-	108	1	1194	2	Y	1	1	8			40
							1	9									
07	1301	N	1301	-0-	-0-	-0-	112	1	1188	2	Y	1	1	8			40
							1	9									
08	1440	N	1440	-0-	-0-	-0-	112	1	1328	2	Y	-0-					40
09	1050	N	6	-0-	-1044	-0-	1	1	4	2	Y	1	1	8			40
							1	9									
10	1185	N	1185	-0-	-0-	-0-	86	1	1099	2	Y	-0-					40
*11	1185	N	1185	-0-	-0-	-0-	104	1	1081	2	Y	-0-					40

MEEK, J. P. WELL #: 1069 RRCID -> 136083 COMPL. DATE 11/14/2017 TOTAL DEPTH 11699 PERF. 4660 - 5226

06	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

FRANCIS WELL #: 3058 RRCID -> 179687 COMPL. DATE 09/13/2000 TOTAL DEPTH 11796 PERF.11267 - 11478

06	1410	X	1261	-0-	-149	-0-	1261	2			Y	-0-					-0-
07	961	X	404	-0-	-557	-0-	404	2			Y	-0-					-0-
08	1653	X	1653	-0-	-0-	-0-	1653	2			Y	-0-					-0-
09	1458	X	1458	-0-	-0-	-0-	1457	2	1	9	Y	1	1	8			-0-
10	1302	X	1248	-0-	-54	-0-	1247	2	1	9	Y	1	1	8			-0-
11	1590	X	610	-0-	-980	-0-	610	2			Y	-0-					-0-

FRANCIS WELL #: 4058 RRCID -> 182442 COMPL. DATE 03/24/2001 TOTAL DEPTH 11960 PERF.11301 - 11514

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 5058 RRCID -> 185268 COMPL. DATE 08/13/2001 TOTAL DEPTH 12035 PERF.11265 - 11480

06	660	N	413	-0-	-247	-0-	413	2			Y	-0-					-0-
07	496	N	436	-0-	-60	-0-	436	2			Y	-0-					-0-
08	465	N	422	-0-	-43	-0-	422	2			Y	-0-					-0-
09	420	N	369	-0-	-51	-0-	369	2			Y	-0-					-0-
10	434	N	301	-0-	-133	-0-	301	2			Y	-0-					-0-
11	420	N	269	-0-	-151	-0-	269	2			Y	-0-					-0-

FRANCIS WELL #: 6058 RRCID -> 185986 COMPL. DATE 11/15/2001 TOTAL DEPTH 11996 PERF.11198 - 11488

06	785	N	785	-0-	-0-	-0-	785	2			Y	-0-					-0-
07	775	N	760	-0-	-15	-0-	760	2			Y	-0-					-0-
08	837	N	837	-0-	-0-	-0-	837	2			Y	-0-					-0-
09	780	N	710	-0-	-70	-0-	710	2			Y	-0-					-0-
10	1027	N	1027	-0-	-0-	-0-	1024	2	3	9	Y	3	3	8			-0-
11	810	N	771	-0-	-39	-0-	1	1	770	2	Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MEEK, G. WELL #: 2054 RRCID -> 185988 COMPL. DATE 10/25/2001 TOTAL DEPTH 12000 PERF.11282 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, G. WELL #: 3054 RRCID -> 187190 COMPL. DATE 11/23/2001 TOTAL DEPTH 12000 PERF.11256 - 11580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

YEAGER WELL #: 209 RRCID -> 187755 COMPL. DATE 12/11/2001 TOTAL DEPTH 11800 PERF.10874 - 11472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 03/01/2018 - P/A 03/01/18

FRANCIS WELL #: 8058 RRCID -> 190641 COMPL. DATE 08/04/2002 TOTAL DEPTH 12000 PERF.11255 - 11548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	972	-0-	-78	-0-	969	2	3	9	Y	3	3	8			-0-
07	1054	N	1037	-0-	-17	-0-	1036	2	1	9	Y	1	1	8			-0-
08	1095	N	1095	-0-	-0-	-0-	1093	2	2	9	Y	2	2	8			-0-
09	993	N	993	-0-	-0-	-0-	991	2	2	9	Y	2	2	8			-0-
10	1023	N	834	-0-	-189	-0-	830	2	4	9	Y	4	4	8			-0-
11	1050	N	700	-0-	-350	-0-	700	2			Y	-0-					-0-

YEAGER WELL #: 309 RRCID -> 191296 COMPL. DATE 09/15/2002 TOTAL DEPTH 11800 PERF.11165 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 7058 RRCID -> 191403 COMPL. DATE 07/22/2002 TOTAL DEPTH 12000 PERF.11209 - 11571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1038	-0-	-72	-0-	1036	2	2	9	Y	2	2	8			-0-
07	1302	N	1074	-0-	-228	-0-	1073	2	1	9	Y	1	1	8			-0-
08	1083	N	1083	-0-	-0-	-0-	1082	2	1	9	Y	1	1	8			-0-
09	1054	N	1054	-0-	-0-	-0-	1053	2	1	9	Y	1	1	8			-0-
10	1085	N	1085	-0-	-0-	-0-	1083	2	2	9	Y	2	2	8			-0-
11	1050	N	1020	-0-	-30	-0-	1020	2			Y	-0-					-0-

CLIFFORD WELL #: 1 RRCID -> 191504 COMPL. DATE 07/28/2003 TOTAL DEPTH 20733 PERF.11440 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	-0-	-0-	-240	-0-					N	-0-					67
07	0	N	-0-	-0-	-0-	-0-					N	-0-					67
08	155	N	80	-0-	-75	-0-	77	2	3	9	N	3					70
09	0	N	-0-	-0-	-0-	-0-					N	-0-					70
10	0	N	-0-	-0-	-0-	-0-					N	-0-					70
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					70

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MEEK, G. WELL #: 5054 RRCID -> 192368 COMPL. DATE 11/23/2002 TOTAL DEPTH 12000 PERF.11237 - 11535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 9058 RRCID -> 193150 COMPL. DATE 12/27/2002 TOTAL DEPTH 12000 PERF.11158 - 11591

06	1512	N	1512	-0-	-0-	-0-	1510	2	2	9	Y	2	2	8			-0-
07	1581	N	1377	-0-	-204	-0-	1376	2	1	9	Y	1	1	8			-0-
08	1550	N	1473	-0-	-77	-0-	1472	2	1	9	Y	1	1	8			-0-
09	1560	N	1560	-0-	-0-	-0-	1559	2	1	9	Y	1	1	8			-0-
10	1447	N	1447	-0-	-0-	-0-	1446	2	1	9	Y	1	1	8			-0-
11	1440	N	1268	-0-	-172	-0-	1268	2			Y	-0-					-0-

FRANCIS WELL #: 10 RRCID -> 193215 COMPL. DATE 01/06/2003 TOTAL DEPTH 12000 PERF.11218 - 11510

06	1350	N	1252	-0-	-98	-0-	1249	2	3	9	Y	3	3	8			-0-
07	1302	N	1290	-0-	-12	-0-	1288	2	2	9	Y	2	2	8			-0-
08	1267	N	1267	-0-	-0-	-0-	1265	2	2	9	Y	2	2	8			-0-
09	1260	N	1200	-0-	-60	-0-	1198	2	2	9	Y	2	2	8			-0-
10	1302	N	1209	-0-	-93	-0-	1206	2	3	9	Y	3	3	8			-0-
11	1230	N	1162	-0-	-68	-0-	1162	2			Y	-0-					-0-

MEEK, J. P. WELL #: 2069 RRCID -> 193771 COMPL. DATE 08/06/2015 TOTAL DEPTH 11940 PERF.11074 - 11620

06	330	N	295	-0-	-35	-0-	295	2			Y	-0-					-0-
07	326	N	326	-0-	-0-	-0-	326	2			Y	-0-					-0-
08	316	N	316	-0-	-0-	-0-	316	2			Y	-0-					-0-
09	300	N	244	-0-	-56	-0-	244	2			Y	-0-					-0-
10	341	N	252	-0-	-89	-0-	252	2			Y	-0-					-0-
*11	300	N	178	-0-	-122	-0-	178	2			Y	-0-					-0-

MEEK, J. P. WELL #: 3069 RRCID -> 194630 COMPL. DATE 04/16/2003 TOTAL DEPTH 11895 PERF.10994 - 11552

06	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
07	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, G. WELL #: 7054 RRCID -> 194805 COMPL. DATE 03/29/2003 TOTAL DEPTH 12000 PERF.11270 - 11570

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, G. WELL #: 6054 RRCID -> 195594 COMPL. DATE 03/27/2003 TOTAL DEPTH 12000 PERF.11194 - 11598

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MEEK, J. P. WELL #: 4069 RRCID -> 196198 COMPL. DATE 07/14/2003 TOTAL DEPTH 11870 PERF.10972 - 11524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	1	1	1			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, J. P. WELL #: 6069 RRCID -> 196817 COMPL. DATE 08/30/2003 TOTAL DEPTH 12000 PERF.11032 - 11701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	487	-0-	-83	-0-	487	2			Y	-0-					-0-
07	589	N	517	-0-	-72	-0-	517	2			Y	-0-					-0-
08	540	N	540	-0-	-0-	-0-	540	2			Y	-0-					-0-
09	553	N	553	-0-	-0-	-0-	553	2			Y	-0-					-0-
10	547	N	547	-0-	-0-	-0-	547	2			Y	-0-					-0-
*11	518	N	518	-0-	-0-	-0-	518	2			Y	-0-					-0-

MEEK, J. P. WELL #: 5069 RRCID -> 198460 COMPL. DATE 09/29/2003 TOTAL DEPTH 11925 PERF.11269 - 11584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 2 RRCID -> 199651 COMPL. DATE 12/06/2003 TOTAL DEPTH 11635 PERF.11096 - 11506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1129	-0-	-191	-0-	1129	2			N	-0-					-0-
07	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					-0-
08	1209	N	1118	-0-	-91	-0-	1118	2			N	-0-					-0-
09	1133	N	1133	-0-	-0-	-0-	1133	2			N	-0-					-0-
*10	1222	N	1222	-0-	-0-	-0-	1222	2			N	-0-					-0-
11	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					-0-

FRANCIS WELL #: 1158 RRCID -> 200461 COMPL. DATE 02/18/2004 TOTAL DEPTH 13275 PERF.11664 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	X	318	-0-	-1692	-0-	315	2	3	9	Y	3	3	8			62
07	2077	X	-0-	-0-	-2077	-0-					Y	-0-					62
08	2077	X	223	-0-	-1854	-0-	222	2	1	9	Y	1	1	8			62
09	2010	X	-0-	-0-	-2010	-0-					Y	1	1	8			62
10	2077	X	-0-	-0-	-2077	-0-					Y	-0-					62
11	330	X	-0-	-0-	-330	-0-					Y	-0-					62

MEADOWS 4 WELL #: 1 RRCID -> 200944 COMPL. DATE 03/31/2004 TOTAL DEPTH 11600 PERF.10949 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1809	N	1809	-0-	-0-	-0-	78	1	1705	2	Y	24					161
							26	9									
07	2022	N	2022	-0-	-0-	-0-	83	1	1825	2	Y	104	183	1			82
							114	9									
08	1790	N	1790	-0-	-0-	-0-	84	1	1648	2	Y	53					135
							58	9									
09	1800	N	1718	-0-	-82	-0-	81	1	1596	2	Y	37					172
							41	9									
10	2015	N	1556	-0-	-459	-0-	76	1	1413	2	Y	61					233
							67	9									
11	1740	N	1231	-0-	-509	-0-	58	1	1143	2	Y	27					260
							30	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MEEK, J. P. WELL #: 10 RRCID -> 201108 COMPL. DATE 02/10/2004 TOTAL DEPTH 11844 PERF.11492 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	804	N	804	-0-	-0-	-0-	804	2			Y	-0-					-0-
07	880	N	880	-0-	-0-	-0-	880	2			Y	-0-					-0-
08	909	N	909	-0-	-0-	-0-	909	2			Y	-0-					-0-
09	883	N	883	-0-	-0-	-0-	883	2			Y	-0-					-0-
10	897	N	897	-0-	-0-	-0-	897	2			Y	-0-					-0-
*11	850	N	850	-0-	-0-	-0-	850	2			Y	-0-					-0-

FILLINGIM 44 WELL #: 2 RRCID -> 202531 COMPL. DATE 04/18/2004 TOTAL DEPTH 13275 PERF.11220 - 12630

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 4 RRCID -> 202553 COMPL. DATE 05/21/2004 TOTAL DEPTH 11743 PERF.11186 - 11626

06	14B2 EXT		NO RPT	-0-	-0-	33058					N	NO RPT					-0-
07	35028	X	1970	-0-	-33058	-0-	1809	2	161	9	N	146	146	8			-0-
08	1663	X	1663	-0-	-0-	-0-	1663	2			N	-0-					-0-
09	1799	N	1799	-0-	-0-	-0-	1799	2			N	-0-					-0-
*10	1959	N	1959	-0-	-0-	-0-	1959	2			N	-0-					-0-
11	1620	N	NO RPT	-0-	-1620	-0-					N	NO RPT					-0-

MEEK, J. P. WELL #: 12 RRCID -> 202562 COMPL. DATE 06/03/2004 TOTAL DEPTH 11850 PERF.11090 - 11595

06	120	N	59	-0-	-61	-0-	59	2			Y	-0-					-0-
07	124	N	50	-0-	-74	-0-	50	2			Y	-0-					-0-
08	124	N	116	-0-	-8	-0-	116	2			Y	-0-					-0-
09	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					-0-
10	224	N	224	-0-	-0-	-0-	224	2			Y	-0-					-0-
*11	207	N	207	-0-	-0-	-0-	207	2			Y	-0-					-0-

MEEK. J. P. WELL #: 15 RRCID -> 202567 COMPL. DATE 06/10/2004 TOTAL DEPTH 11850 PERF.11122 - 11556

06	278	N	278	-0-	-0-	-0-	127	2	151	9	Y	137	157	1			212
07	279	N	200	-0-	-79	-0-	131	2	69	9	Y	63					275
08	279	N	253	-0-	-26	-0-	143	2	110	9	Y	100	320	1			55
09	270	N	244	-0-	-26	-0-	138	2	106	9	Y	96					151
10	212	N	212	-0-	-0-	-0-	122	2	90	9	Y	82	157	1			76
11	240	N	187	-0-	-53	-0-	113	2	74	9	Y	67					143

MEEK. J. P. WELL #: 11 RRCID -> 202571 COMPL. DATE 05/18/2004 TOTAL DEPTH 11700 PERF.10939 - 11608

06	1050	N	852	-0-	-198	-0-	827	2	25	9	Y	23	26	1			35
07	1023	N	889	-0-	-134	-0-	878	2	11	9	Y	10					45
08	945	N	945	-0-	-0-	-0-	926	2	19	9	Y	17	53	1			9
09	951	N	951	-0-	-0-	-0-	933	2	18	9	Y	16					25
10	912	N	912	-0-	-0-	-0-	897	2	15	9	Y	14	26	1			13
11	900	N	869	-0-	-31	-0-	857	2	12	9	Y	11					24

MEEK, J. P. WELL #: 14 RRCID -> 202657 COMPL. DATE 05/16/2004 TOTAL DEPTH 11880 PERF.10987 - 11674

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HEFLEY 4 WELL #: 2 RRCID -> 203125 COMPL. DATE 07/25/2004 TOTAL DEPTH 11600 PERF.11000 - 11235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	593	N	593	-0-	-0-	-0-	26 7	1 9	560	2	Y	6	52	1	1	8	11
07	667	N	667	-0-	-0-	-0-	29 4	1 9	634	2	Y	4					15
08	655	N	655	-0-	-0-	-0-	31 17	1 9	607	2	Y	15					30
09	600	N	335	-0-	-265	-0-	16	1	319	2	Y	-0-					30
10	682	N	396	-0-	-286	-0-	20	1	376	2	Y	-0-	7	1			23
11	630	N	613	-0-	-17	-0-	29 6	1 9	578	2	Y	5					28

HEFLEY 4 WELL #: 1 RRCID -> 203128 COMPL. DATE 06/09/2004 TOTAL DEPTH 11600 PERF.10994 - 11097

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 5 RRCID -> 203136 COMPL. DATE 06/26/2004 TOTAL DEPTH 11800 PERF.11181 - 11627

06	600	N	381	-0-	-219	-0-	381	2			N	-0-					-0-
07	429	N	429	-0-	-0-	-0-	405	2	24	9	N	22	22	8			-0-
08	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
09	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
10	434	N	152	-0-	-282	-0-	152	2			N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

FILLINGIM-TEAS 87 WELL #: 6 RRCID -> 203585 COMPL. DATE 07/27/2004 TOTAL DEPTH 11794 PERF.11132 - 11586

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FILLINGIM 44 WELL #: 3 RRCID -> 203656 COMPL. DATE 06/05/2004 TOTAL DEPTH 12809 PERF.11196 - 12046

06	2340	X	2131	-0-	-209	-0-	2128	2	3	9	Y	3	3	8			58
07	2387	X	2224	-0-	-163	-0-	2222	2	2	9	Y	2	2	8			58
08	2387	X	2320	-0-	-67	-0-	2318	2	2	9	Y	2	2	8			58
09	2188	X	2188	-0-	-0-	-0-	2186	2	2	9	Y	2	2	8			58
10	2377	X	2377	-0-	-0-	-0-	2375	2	2	9	Y	2	2	8			58
*11	2326	X	2326	-0-	-0-	-0-	2326	2			Y	-0-					58

FILLINGIM-TEAS 87 WELL #: 7 RRCID -> 204059 COMPL. DATE 09/10/2004 TOTAL DEPTH 11800 PERF.11106 - 11628

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FILLINGIM-TEAS 87 WELL #: 11 RRCID -> 204060 COMPL. DATE 08/18/2004 TOTAL DEPTH 11800 PERF.11088 - 11601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

FILLINGIM-TEAS 87 WELL #: 3 RRCID -> 204342 COMPL. DATE 05/04/2004 TOTAL DEPTH 11800 PERF.11206 - 11644

06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

FILLINGIM-TEAS 87 WELL #: 8 RRCID -> 204627 COMPL. DATE 09/25/2004 TOTAL DEPTH 11800 PERF.11133 - 11613

06	774	N	774	-0-	-0-	-0-	774	2			N	-0-			-0-
07	721	N	721	-0-	-0-	-0-	721	2			N	-0-			-0-
08	806	N	645	-0-	-161	-0-	645	2			N	-0-			-0-
09	741	N	741	-0-	-0-	-0-	741	2			N	-0-			-0-
*10	967	N	967	-0-	-0-	-0-	3	1	964	2	N	-0-			-0-
11	630	N	NO RPT	-0-	-630	-0-					N	NO RPT			-0-

HEFLEY 4 WELL #: 3 RRCID -> 204969 COMPL. DATE 10/11/2004 TOTAL DEPTH 11600 PERF.11054 - 11098

06	165	N	165	-0-	-0-	-0-	7	1	158	2	Y	-0-			85
07	205	N	205	-0-	-0-	-0-	9	1	196	2	Y	-0-			85
08	100	N	100	-0-	-0-	-0-	5	1	95	2	Y	-0-			85
09	180	N	21	-0-	-159	-0-	1	1	20	2	Y	-0-			85
10	217	N	26	-0-	-191	-0-	1	1	25	2	Y	-0-			85
11	90	N	-0-	-0-	-90	-0-					Y	-0-			85

FILLINGIM-TEAS 87 WELL #: 9 RRCID -> 205008 COMPL. DATE 04/13/2005 TOTAL DEPTH 11800 PERF.11094 - 11570

06	827	N	827	-0-	-0-	-0-	827	2			N	-0-			-0-
07	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-			-0-
08	1181	N	1181	-0-	-0-	-0-	1181	2			N	-0-			-0-
09	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-			-0-
*10	1373	N	1373	-0-	-0-	-0-	1373	2			N	-0-			-0-
11	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT			-0-

HOBART RANCH 19 WELL #: 1 RRCID -> 205031 COMPL. DATE 10/20/2004 TOTAL DEPTH 11450 PERF.11038 - 11296

06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FILLINGIM-TEAS 87 WELL #: 10 RRCID -> 205483 COMPL. DATE 11/09/2004 TOTAL DEPTH 11800 PERF.11109 - 11538

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FILLINGIM-TEAS 87 WELL #: 12 RRCID -> 206724 COMPL. DATE 12/30/2004 TOTAL DEPTH 11800 PERF.11101 - 11621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS 4 WELL #: 2 RRCID -> 206823 COMPL. DATE 11/24/2004 TOTAL DEPTH 11600 PERF.10934 - 11094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 19 WELL #: 2 RRCID -> 207098 COMPL. DATE 02/04/2005 TOTAL DEPTH 12300 PERF.11102 - 12210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILLINGIM-TEAS 87 WELL #: 13 RRCID -> 207172 COMPL. DATE 01/12/2005 TOTAL DEPTH 11800 PERF.11074 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 14 RRCID -> 207552 COMPL. DATE 02/04/2005 TOTAL DEPTH 11800 PERF.11112 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY 4 WELL #: 4 RRCID -> 207647 COMPL. DATE 10/23/2004 TOTAL DEPTH 11600 PERF.11190 - 11383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PURYEAR WELL #: 524 RRCID -> 208660 COMPL. DATE 02/18/2005 TOTAL DEPTH 13498 PERF.11380 - 13317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	N	2518	-0-	-152	-0-	2516	2	2	9	Y	2	2	8			113
07	2418	N	2411	-0-	-7	-0-	2410	2	1	9	Y	1	1	8			113
08	2759	N	2250	-0-	-509	-0-	2249	2	1	9	Y	1	1	8			113
09	2520	N	2115	-0-	-405	-0-	2071	2	44	9	Y	40	1	8			152
10	2418	N	2251	-0-	-167	-0-	2248	2	3	9	Y	3	3	8			152
11	2190	N	1952	-0-	-238	-0-	1952	2			Y	-0-					152

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
SOPHIA WELL #: 2050 RRCID -> 208661 COMPL. DATE 09/18/2004 TOTAL DEPTH 13800 PERF.11014 - 12176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1432	N	1432	-0-	-0-	-0-	1428	2	4	9	N	4	178	1			83
07	1438	N	1438	-0-	-0-	-0-	1434	2	4	9	N	4	4	8			83
08	1612	N	1447	-0-	-165	-0-	1447	2			N	-0-					83
09	1333	N	1333	-0-	-0-	-0-	1261	2	72	9	N	65	5	8			143
*10	1447	N	1447	-0-	-0-	-0-	1339	2	108	9	N	98	180	1			61
11	1410	N	NO RPT	-0-	-1410	-0-					N	NO RPT					61

MEADOWS 5 WELL #: 5 RRCID -> 208662 COMPL. DATE 03/22/2007 TOTAL DEPTH 12512 PERF.10958 - 12019

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 09/26/2018 - P/A 09/26/18

FRANCIS WELL #: 1558 RRCID -> 208695 COMPL. DATE 02/13/2005 TOTAL DEPTH 12781 PERF.11185 - 12606

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					63
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					63
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					63
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					63
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					63
*11	115	N	115	-0-	-0-	-0-	115	2			Y	-0-					63

FILLINGIM 44 WELL #: 5 RRCID -> 208699 COMPL. DATE 01/15/2005 TOTAL DEPTH 12802 PERF.11290 - 12616

06	1650	X	1202	-0-	-448	-0-	1202	2			Y	-0-					153
07	1457	X	1227	-0-	-230	-0-	1227	2			Y	-0-					153
08	1426	X	1246	-0-	-180	-0-	1246	2			Y	-0-					153
09	1380	X	1192	-0-	-188	-0-	1185	2	7	9	Y	6	159	1			-0-
10	1322	X	1322	-0-	-0-	-0-	1322	2			Y	-0-					-0-
*11	1314	X	1314	-0-	-0-	-0-	1314	2			Y	-0-					-0-

FRANCIS WELL #: 1358 RRCID -> 208700 COMPL. DATE 11/08/2004 TOTAL DEPTH 12811 PERF.11228 - 12530

06	23	X	-0-	-0-	-23	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 1258 RRCID -> 208702 COMPL. DATE 09/26/2004 TOTAL DEPTH 12825 PERF.11248 - 12524

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					15
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					15
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					15
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					15
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					15
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					15

FRANCIS WELL #: 1458 RRCID -> 208703 COMPL. DATE 12/22/2004 TOTAL DEPTH 12830 PERF.12258 - 12062

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					57
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					57
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					57
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					57
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					57
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					57

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FILLINGIM 44 WELL #: 4 RRCID -> 208707 COMPL. DATE 10/04/2004 TOTAL DEPTH 12826 PERF.11234 - 12622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1448	N	1448	-0-	-0-	-0-	1447	2	1	9	Y	1	1	8			-0-
07	1503	N	1503	-0-	-0-	-0-	1503	2			Y	-0-					-0-
08	1488	N	1474	-0-	-14	-0-	1474	2			Y	-0-					-0-
09	1445	N	1445	-0-	-0-	-0-	1445	2			Y	-0-					-0-
10	1488	N	1442	-0-	-46	-0-	1442	2			Y	-0-					-0-
11	1440	N	1342	-0-	-98	-0-	1342	2			Y	-0-					-0-

FILLINGIM 40 WELL #: 11 RRCID -> 208711 COMPL. DATE 01/12/2005 TOTAL DEPTH 13060 PERF.11278 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	847	-0-	-203	-0-	847	2			Y	-0-					27
07	879	N	879	-0-	-0-	-0-	879	2			Y	-0-					27
08	1057	N	1057	-0-	-0-	-0-	1057	2			Y	-0-					27
09	998	N	998	-0-	-0-	-0-	998	2			Y	-0-					27
10	1166	N	1166	-0-	-0-	-0-	1166	2			Y	-0-					27
*11	1225	N	1225	-0-	-0-	-0-	1225	2			Y	-0-					27

PURYEAR WELL #: 424 RRCID -> 208737 COMPL. DATE 07/17/2004 TOTAL DEPTH 13793 PERF.12378 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	445	-0-	-35	-0-	445	2			Y	-0-					-0-
07	434	N	430	-0-	-4	-0-	430	2			Y	-0-					-0-
08	496	N	410	-0-	-86	-0-	410	2			Y	-0-					-0-
09	450	N	383	-0-	-67	-0-	383	2			Y	-0-					-0-
10	434	N	416	-0-	-18	-0-	416	2			Y	-0-					-0-
11	390	N	374	-0-	-16	-0-	374	2			Y	-0-					-0-

MEADOWS 5 WELL #: 7 RRCID -> 208949 COMPL. DATE 03/07/2005 TOTAL DEPTH 12616 PERF.11114 - 12447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 2058 RRCID -> 208958 COMPL. DATE 03/13/2005 TOTAL DEPTH 12800 PERF.11146 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					48
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					48
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					48
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					48
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					48
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					48

HEFLEY WELL #: 5048 RRCID -> 208959 COMPL. DATE 04/03/2005 TOTAL DEPTH 13797 PERF.11003 - 13496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	X	2182	-0-	-338	-0-	36	1	2145	2	N	1	177	1			22
							1	9									
07	2480	X	2222	-0-	-258	-0-	36	1	2179	2	N	6	6	8			22
							7	9									
08	2449	X	2281	-0-	-168	-0-	32	1	2249	2	N	-0-					22
09	2430	N	2430	-0-	-0-	-0-	50	1	2281	2	N	90	7	8			105
							99	9									
10	2457	N	2457	-0-	-0-	-0-	47	1	2313	2	N	88					193
							97	9									
*11	2259	N	2259	-0-	-0-	-0-	47	1	2162	2	N	45	175	1			63
							50	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MEEK, KAREN 71 WELL #: 1 RRCID -> 208962 COMPL. DATE 06/25/2004 TOTAL DEPTH 14360 PERF.11285 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 15 RRCID -> 209068 COMPL. DATE 03/04/2005 TOTAL DEPTH 11800 PERF.11056 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS 5SE WELL #: 3 RRCID -> 209341 COMPL. DATE 07/17/2004 TOTAL DEPTH 13410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	341	N	341	-0-	-0-	-0-	340	2	1	9	Y	1	1	8			38
07	434	N	434	-0-	-0-	-0-	433	2	1	9	Y	1	1	8			38
08	703	N	703	-0-	-0-	-0-	702	2	1	9	Y	1	1	8			38
09	950	N	950	-0-	-0-	-0-	948	2	2	9	Y	2	2	8			38
10	1640	N	1640	-0-	-0-	-0-	1634	2	6	9	Y	5	5	8			38
*11	1858	N	1858	-0-	-0-	-0-	1858	2			Y	-0-					38

HONATH, D. H. 75 WELL #: 1A RRCID -> 209377 COMPL. DATE 07/12/2004 TOTAL DEPTH 13786 PERF.11280 - 13525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 16 RRCID -> 209400 COMPL. DATE 04/05/2005 TOTAL DEPTH 11800 PERF.11124 - 11580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLIFFORD 30 WELL #: 2 RRCID -> 209403 COMPL. DATE 09/04/2004 TOTAL DEPTH 13400 PERF.11050 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLIFFORD 30 WELL #: 3 RRCID -> 209476 COMPL. DATE 05/07/2005 TOTAL DEPTH 13350 PERF.11196 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FILLINGIM-TEAS 87 WELL #: 17 RRCID -> 209650 COMPL. DATE 03/25/2005 TOTAL DEPTH 5050 PERF. 4490 - 4880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCIS WELL #: 2558 RRCID -> 210592 COMPL. DATE 05/28/2005 TOTAL DEPTH 12800 PERF.11220 - 12528

06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 89 WELL #: 1 RRCID -> 210996 COMPL. DATE 07/26/2005 TOTAL DEPTH 12330 PERF.11132 - 11536

06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					7
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					7
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					7
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					7
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					7
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					7

GATLIN 3 WELL #: 1 RRCID -> 210998 COMPL. DATE 06/29/2005 TOTAL DEPTH 11902 PERF.11018 - 11587

06	870	X	667	-0-	-203	-0-	29	1	632	2	Y	5	16	1		8
							6	9								
07	713	X	697	-0-	-16	-0-	30	1	667	2	Y	-0-				8
08	713	X	585	-0-	-128	-0-	28	1	550	2	Y	6				14
							7	9								
09	690	X	538	-0-	-152	-0-	26	1	512	2	Y	-0-				14
10	682	X	587	-0-	-95	-0-	30	1	549	2	Y	7	2	1		19
							8	9								
11	660	X	522	-0-	-138	-0-	25	1	497	2	Y	-0-				19

FRANCIS WELL #: 2958 RRCID -> 211067 COMPL. DATE 06/24/2005 TOTAL DEPTH 12800 PERF.12520 - 11232

06	1890	N	1148	-0-	-742	-0-	1145	2	3	9	Y	3	3	8		28
07	1333	N	1153	-0-	-180	-0-	1151	2	2	9	Y	2	2	8		28
08	1364	N	1263	-0-	-101	-0-	1261	2	2	9	Y	2	2	8		28
09	1193	N	1193	-0-	-0-	-0-	1190	2	3	9	Y	3	3	8		28
10	1258	N	1258	-0-	-0-	-0-	1252	2	6	9	Y	5	5	8		28
*11	1818	N	1818	-0-	-0-	-0-	1818	2			Y	-0-				28

HONATH, D.H. 75 WELL #: 3 RRCID -> 211082 COMPL. DATE 06/02/2005 TOTAL DEPTH 12500 PERF.11258 - 12300

06	DLQ G-10		1292	-0-	1292	1292	537	1	671	2	Y	76				138
							84	9								
07	DLQ G-10		1389	-0-	1389	2681	536	1	709	2	Y	131	181	1		88
							144	9								
08	4104	X	1423	-0-	-2681	-0-	546	1	748	2	Y	117	181	1		24
							129	9								
09	1312	X	1312	-0-	-0-	-0-	512	1	687	2	Y	103				127
							113	9								
10	1395	X	848	-0-	-547	-0-	536	1	217	2	Y	86	190	1		23
							95	9								
11	1380	X	514	-0-	-866	-0-	477	1	37	9	Y	34				57

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HEFLEY WELL #: 3048 RRCID -> 211084 COMPL. DATE 07/03/2005 TOTAL DEPTH 13000 PERF.11344 - 12768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	X	1082	-0-	-388	-0-	7	1	1075	2	N	-0-					
07	1705	X	787	-0-	-918	-0-	7	1	778	2	N	2	2	8			27
							2	9									
08	2077	X	1712	-0-	-365	-0-	1712	2			N	-0-					27
09	2010	X	1209	-0-	-801	-0-	2	1	1205	2	N	2	2	8			27
							2	9									
10	2077	X	1440	-0-	-637	-0-	2	1	1438	2	N	-0-					27
11	1650	X	1094	-0-	-556	-0-	2	1	1092	2	N	-0-					27

HELTON WELL #: 421 RRCID -> 211164 COMPL. DATE 08/03/2005 TOTAL DEPTH 13659 PERF.11149 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	X	1590	-0-	-270	-0-	1572	2	18	9	Y	16	2	8			214
07	1612	X	1591	-0-	-21	-0-	1581	2	10	9	Y	9	167	1	1	8	55
08	1767	X	1754	-0-	-13	-0-	1653	2	101	9	Y	92	1	8			146
09	1710	X	1621	-0-	-89	-0-	1604	2	17	9	Y	15	1	8			160
10	1767	X	1675	-0-	-92	-0-	1642	2	33	9	Y	30	3	8			187
11	1710	X	1599	-0-	-111	-0-	1587	2	12	9	Y	11					198

POWLEDGE WELL #: 2 RRCID -> 211397 COMPL. DATE 07/17/2005 TOTAL DEPTH 12750 PERF.11256 - 12026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	509	-0-	-1	-0-	507	2	2	9	Y	2	2	8			87
07	558	N	344	-0-	-214	-0-	343	2	1	9	Y	1	1	8			87
08	527	N	438	-0-	-89	-0-	437	2	1	9	Y	1	1	8			87
09	510	N	446	-0-	-64	-0-	445	2	1	9	Y	1	1	8			87
10	377	N	377	-0-	-0-	-0-	375	2	2	9	Y	2	2	8			87
11	420	N	115	-0-	-305	-0-	115	2			Y	-0-					87

FILLINGIM 40 WELL #: 13 RRCID -> 211406 COMPL. DATE 08/08/2005 TOTAL DEPTH 12750 PERF.11278 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1180	N	1180	-0-	-0-	-0-	1180	2			Y	-0-					-0-
07	1165	N	1165	-0-	-0-	-0-	1165	2			Y	-0-					-0-
08	1273	N	1273	-0-	-0-	-0-	1273	2			Y	-0-					-0-
09	1218	N	1218	-0-	-0-	-0-	1218	2			Y	-0-					-0-
10	1288	N	1288	-0-	-0-	-0-	1288	2			Y	-0-					-0-
11	1230	N	1079	-0-	-151	-0-	1079	2			Y	-0-					-0-

PURYEAR WELL #: 2224 RRCID -> 211463 COMPL. DATE 07/17/2005 TOTAL DEPTH 13698 PERF.11426 - 13028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1669	N	1669	-0-	-0-	-0-	1669	2			Y	-0-					-0-
07	2248	N	2248	-0-	-0-	-0-	2248	2			Y	-0-					-0-
08	2265	N	2265	-0-	-0-	-0-	2265	2			Y	-0-					-0-
09	2295	N	2295	-0-	-0-	-0-	2295	2			Y	-0-					-0-
10	2377	N	2377	-0-	-0-	-0-	2377	2			Y	-0-					-0-
*11	2381	N	2381	-0-	-0-	-0-	2381	2			Y	-0-					-0-

HEFLEY 4 WELL #: 5 RRCID -> 211655 COMPL. DATE 08/21/2005 TOTAL DEPTH 11600 PERF.11002 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	X	1433	-0-	-7	-0-	63	1	1369	2	Y	1	7	1	1	8	21
							1	9									
07	1488	X	1484	-0-	-4	-0-	65	1	1418	2	Y	1	1	8			21
							1	9									
08	1488	X	1481	-0-	-7	-0-	71	1	1396	2	Y	13	1	8			33
							14	9									
09	1478	X	1478	-0-	-0-	-0-	71	1	1400	2	Y	6	1	8			38
							7	9									
10	1488	X	1415	-0-	-73	-0-	72	1	1341	2	Y	2	29	1	2	8	9
							2	9									
11	1440	X	1432	-0-	-8	-0-	69	1	1356	2	Y	6					15
							7	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MEADOWS 4 WELL #: 4 RRCID -> 211659 COMPL. DATE 08/28/2005 TOTAL DEPTH 11600 PERF.10949 - 11528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	433	-0-	-17	-0-	19	1	414	2	Y	-0-					27
07	465	N	459	-0-	-6	-0-	20	1	439	2	Y	-0-					27
08	465	N	464	-0-	-1	-0-	22	1	442	2	Y	-0-					27
09	466	N	466	-0-	-0-	-0-	22	1	444	2	Y	-0-					27
10	485	N	485	-0-	-0-	-0-	25	1	460	2	Y	-0-					27
*11	505	N	505	-0-	-0-	-0-	24	1	481	2	Y	-0-					27

MEEK, G. WELL #: 5410 RRCID -> 212639 COMPL. DATE 10/11/2005 TOTAL DEPTH 12860 PERF.11242 - 12726

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 1658 RRCID -> 212654 COMPL. DATE 09/11/2005 TOTAL DEPTH 12800 PERF.11173 - 12626

06	1141	N	1141	-0-	-0-	-0-	1137	2	4	9	Y	4	4	8			147
07	1707	N	1707	-0-	-0-	-0-	1705	2	2	9	Y	2	2	8			147
08	1752	N	1752	-0-	-0-	-0-	1682	2	70	9	Y	64	3	8			208
09	1829	N	1829	-0-	-0-	-0-	1821	2	8	9	Y	7	175	1	3	8	37
10	2413	N	2413	-0-	-0-	-0-	2405	2	8	9	Y	7	7	8			37
*11	2362	N	2362	-0-	-0-	-0-	2362	2			Y	-0-					37

MEADOWS 4 WELL #: 3 RRCID -> 212666 COMPL. DATE 05/06/2005 TOTAL DEPTH 11600 PERF.11054 - 11306

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 5SE WELL #: 11 RRCID -> 212690 COMPL. DATE 06/15/2005 TOTAL DEPTH 12814 PERF.11151 - 12688

06	304	N	304	-0-	-0-	-0-	4	1	300	2	Y	-0-					3
07	330	N	330	-0-	-0-	-0-	330	2			Y	-0-					3
08	270	N	270	-0-	-0-	-0-	270	2			Y	-0-					3
09	277	N	277	-0-	-0-	-0-	277	2			Y	-0-					3
10	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					3
11	240	N	145	-0-	-95	-0-	145	2			Y	-0-					3

FILLINGIM 44 WELL #: 6 RRCID -> 212728 COMPL. DATE 09/24/2005 TOTAL DEPTH 12780 PERF.11146 - 12620

06	1967	N	1967	-0-	-0-	-0-	1967	2			Y	-0-					-0-
07	2027	N	2027	-0-	-0-	-0-	2027	2			Y	-0-					-0-
08	2046	N	2003	-0-	-43	-0-	2003	2			Y	-0-					-0-
09	1999	N	1999	-0-	-0-	-0-	1999	2			Y	-0-					-0-
10	2016	N	2016	-0-	-0-	-0-	2016	2			Y	-0-					-0-
11	1950	N	1934	-0-	-16	-0-	1934	2			Y	-0-					-0-

GATLIN 3 WELL #: 2 RRCID -> 212755 COMPL. DATE 10/04/2005 TOTAL DEPTH 11650 PERF.11111 - 11583

06	150	N	6	-0-	-144	-0-	6	2			Y	-0-	15	1			32
07	186	N	10	-0-	-176	-0-	10	2			Y	-0-					32
08	93	N	-0-	-0-	-93	-0-					Y	-0-					32
09	30	N	-0-	-0-	-30	-0-					Y	-0-					32
10	10	N	-0-	-0-	-10	-0-					Y	-0-	2	1			30
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					30

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MEEK, G. WELL #: 8054 RRCID -> 212840 COMPL. DATE 09/05/2005 TOTAL DEPTH 12936 PERF.11222 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	X	2315	-0-	-205	-0-	2	1	2290	2	Y	21	3	8			38
							23	9									
07	2263	X	2118	-0-	-145	-0-	2116	2	2	9	Y	2	2	8			38
08	2388	X	2388	-0-	-0-	-0-	2270	2	118	9	Y	107	2	8			143
09	2384	X	2384	-0-	-0-	-0-	2382	2	2	9	Y	2	2	8			143
10	2387	X	297	-0-	-2090	-0-	294	2	3	9	Y	3	3	8			143
11	2310	X	-0-	-0-	-2310	-0-					Y	-0-					143

HEFLEY 47 WELL #: 12 RRCID -> 213356 COMPL. DATE 10/22/2005 TOTAL DEPTH 13810 PERF.11046 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	X	558	-0-	-912	-0-	7	1	551	2	Y	-0-					-0-
07	1364	X	826	-0-	-538	-0-	11	1	815	2	Y	-0-					-0-
08	1364	X	1009	-0-	-355	-0-	7	1	1002	2	Y	-0-					-0-
09	1320	X	671	-0-	-649	-0-	671	2			Y	-0-					-0-
10	1302	X	843	-0-	-459	-0-	843	2			Y	-0-					-0-
11	990	X	784	-0-	-206	-0-	784	2			Y	-0-					-0-

HELTON WELL #: 521 RRCID -> 213361 COMPL. DATE 10/31/2005 TOTAL DEPTH 12820 PERF.11291 - 12581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	138	N	138	-0-	-0-	-0-	138	2			Y	-0-					-0-
07	186	N	68	-0-	-118	-0-	68	2			Y	-0-					-0-
08	267	N	267	-0-	-0-	-0-	267	2			Y	-0-					-0-
09	150	N	105	-0-	-45	-0-	4	1	101	2	Y	-0-					-0-
10	283	N	283	-0-	-0-	-0-	283	2			Y	-0-					-0-
11	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-

SOPHIA WELL #: 1850 RRCID -> 213509 COMPL. DATE 11/20/2005 TOTAL DEPTH 12950 PERF.11013 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	187	-0-	-83	-0-	36	1	151	2	N	-0-					73
07	187	N	187	-0-	-0-	-0-	36	1	151	2	N	-0-					73
08	217	N	171	-0-	-46	-0-	32	1	139	2	N	-0-					73
09	173	N	173	-0-	-0-	-0-	47	1	126	2	N	-0-					73
10	186	N	175	-0-	-11	-0-	47	1	128	2	N	-0-					73
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					73

MEADOWS 5SE WELL #: 4 RRCID -> 213947 COMPL. DATE 04/17/2005 TOTAL DEPTH 12600 PERF.10962 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	217	-0-	-113	-0-	217	2			Y	-0-					-0-
07	248	N	78	-0-	-170	-0-	78	2			Y	-0-					-0-
08	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
09	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 5 WELL #: 19 RRCID -> 214011 COMPL. DATE 12/03/2005 TOTAL DEPTH 12620 PERF.11098 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FRANCIS WELL #: 1758 RRCID -> 214041 COMPL. DATE 12/12/2005 TOTAL DEPTH 12800 PERF.11218 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1612	N	1612	-0-	-0-	-0-	1520	2	92	9	Y	84	179	1	7	8	38
07	1911	N	1911	-0-	-0-	-0-	1907	2	4	9	Y	4	4	8			38
08	1852	N	1852	-0-	-0-	-0-	1849	2	3	9	Y	3	3	8			38
09	1657	N	1657	-0-	-0-	-0-	1655	2	2	9	Y	2	2	8			38
10	1860	N	1860	-0-	-0-	-0-	1854	2	6	9	Y	5	5	8			38
*11	2024	N	2024	-0-	-0-	-0-	7	1	1941	2	Y	69					107
							76	9									

HEFLEY WELL #: 1048 RRCID -> 214193 COMPL. DATE 12/29/2005 TOTAL DEPTH 13230 PERF.11925 - 13128

06	5700	X	5228	-0-	-472	-0-	36	1	5192	2	N	-0-					178
07	5639	X	5639	-0-	-0-	-0-	36	1	5596	2	N	6	6	8			178
							7	9									
08	5611	X	5231	-0-	-380	-0-	32	1	5167	2	N	29	172	1			35
							32	9									
09	5430	X	5175	-0-	-255	-0-	47	1	5122	2	N	5	5	8			35
							6	9									
10	6208	X	6208	-0-	-0-	-0-	50	1	6086	2	N	65					100
							72	9									
*11	5964	X	5964	-0-	-0-	-0-	40	1	5882	2	N	38					138
							42	9									

FILLINGIM 44 WELL #: 14 RRCID -> 214536 COMPL. DATE 01/08/2006 TOTAL DEPTH 12780 PERF.11183 - 12634

06	1385	N	1385	-0-	-0-	-0-	1383	2	2	9	Y	2	2	8			-0-
07	1488	N	1327	-0-	-161	-0-	4	1	1322	2	Y	1	1	8			-0-
							1	9									
08	1457	N	1295	-0-	-162	-0-	1294	2	1	9	Y	1	1	8			-0-
09	1380	N	1300	-0-	-80	-0-	1299	2	1	9	Y	1	1	8			-0-
10	1333	N	1304	-0-	-29	-0-	1303	2	1	9	Y	1	1	8			-0-
11	1260	N	1232	-0-	-28	-0-	1232	2			Y	-0-					-0-

PURYEAR WELL #: 1824 RRCID -> 214553 COMPL. DATE 01/21/2006 TOTAL DEPTH 13200 PERF.11424 - 13012

06	30	N	4	-0-	-26	-0-	4	2			Y	-0-					-0-
07	72	N	72	-0-	-0-	-0-	72	2			Y	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
09	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 5 WELL #: 16 RRCID -> 214989 COMPL. DATE 01/28/2006 TOTAL DEPTH 12560 PERF.10874 - 12310

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 4 WELL #: 5 RRCID -> 215061 COMPL. DATE 02/14/2006 TOTAL DEPTH 11600 PERF.10880 - 11336

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HEFLEY 4 WELL #: 6 RRCID -> 215201 COMPL. DATE 02/22/2006 TOTAL DEPTH 11600 PERF.11075 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	504	-0-	-66	-0-	22	1	482	2	Y	-0-	8	1			14
07	620	N	591	-0-	-29	-0-	26	1	565	2	Y	-0-					14
08	572	N	572	-0-	-0-	-0-	28	1	544	2	Y	-0-					14
09	561	N	561	-0-	-0-	-0-	27	1	526	2	Y	7					21
							8	9									
10	589	N	553	-0-	-36	-0-	28	1	525	2	Y	-0-	1	1			20
*11	565	N	565	-0-	-0-	-0-	27	1	538	2	Y	-0-					20

HEFLEY 47 WELL #: 16 RRCID -> 215883 COMPL. DATE 03/16/2006 TOTAL DEPTH 13000 PERF.11603 - 12775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	X	2080	-0-	-590	-0-	2060	2	20	9	Y	18					105
07	2759	X	54	-0-	-2705	-0-	11	2	43	9	Y	39	2	8			142
08	2759	X	-0-	-0-	-2759	-0-					Y	1	96	1			47
*09	801	X	-0-	-0-	-801	-0-					Y	1	1	8			47
*10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					47
*11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					47

PLUGGED AND ABANDONED_____ 09/10/2018 - P/A 09/10/18

MEADOWS 5 WELL #: 23 RRCID -> 215888 COMPL. DATE 04/03/2006 TOTAL DEPTH 12610 PERF.10971 - 12384

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 5 WELL #: 10 RRCID -> 216773 COMPL. DATE 08/13/2005 TOTAL DEPTH 12590 PERF.10895 - 12310

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM 40 WELL #: 14 RRCID -> 217251 COMPL. DATE 05/20/2006 TOTAL DEPTH 12808 PERF.11242 - 12660

06	1614	N	1614	-0-	-0-	-0-	1611	2	3	9	Y	3	3	8			115
07	1674	N	1600	-0-	-74	-0-	1598	2	2	9	Y	2	2	8			115
08	1612	N	1380	-0-	-232	-0-	1378	2	2	9	Y	2	2	8			115
09	1620	N	1382	-0-	-238	-0-	1380	2	2	9	Y	2	2	8			115
10	1612	N	1365	-0-	-247	-0-	1363	2	2	9	Y	2	2	8			115
11	1350	N	1066	-0-	-284	-0-	1066	2			Y	-0-					115

FILLINGIM 44 WELL #: 10 RRCID -> 217252 COMPL. DATE 05/13/2006 TOTAL DEPTH 12800 PERF.11187 - 12624

06	1653	N	1653	-0-	-0-	-0-	1651	2	2	9	Y	2	2	8			26
07	1674	N	1646	-0-	-28	-0-	1645	2	1	9	Y	1	1	8			26
08	1674	N	1353	-0-	-321	-0-	1352	2	1	9	Y	1	1	8			26
09	1650	N	1321	-0-	-329	-0-	1320	2	1	9	Y	1	1	8			26
10	1643	N	1290	-0-	-353	-0-	1289	2	1	9	Y	1	1	8			26
11	1320	N	1071	-0-	-249	-0-	1071	2			Y	-0-					26

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MEEK, J.P. WELL #: 16 H RRCID -> 217288 COMPL. DATE 04/29/2005 TOTAL DEPTH 11408 PERF.11620 - 14152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY 41 WELL #: 21 RRCID -> 217690 COMPL. DATE 05/27/2006 TOTAL DEPTH 12900 PERF.11084 - 12610

06	1927	N	1927	-0-	-0-	-0-	1923	2	4	9	Y	4	4	8			100
07	2151	N	2151	-0-	-0-	-0-	2149	2	2	9	Y	2	2	8			100
08	2170	N	2142	-0-	-28	-0-	2140	2	2	9	Y	2	2	8			100
09	2049	N	2049	-0-	-0-	-0-	2047	2	2	9	Y	2	2	8			100
10	2169	N	2169	-0-	-0-	-0-	2163	2	6	9	Y	5	5	8			100
*11	2178	N	2178	-0-	-0-	-0-	4	1	2112	2	Y	56	129	1			27
							62	9									

PURYEAR WELL #: 2124 RRCID -> 217700 COMPL. DATE 05/06/2006 TOTAL DEPTH 13306 PERF.11471 - 13090

06	150	N	104	-0-	-46	-0-	104	2			Y	-0-					11
07	124	N	68	-0-	-56	-0-	68	2			Y	-0-					11
08	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					11
09	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					11
10	62	N	51	-0-	-11	-0-	51	2			Y	-0-					11
11	150	N	-0-	-0-	-150	-0-					Y	-0-					11

ZYBACH 26 WELL #: 4026 RRCID -> 218129 COMPL. DATE 04/11/2006 TOTAL DEPTH 13655 PERF.11658 - 13484

06	1760	N	1760	-0-	-0-	-0-	430	1	1330	2	Y	-0-					-0-
07	1671	N	1671	-0-	-0-	-0-	477	1	1188	2	Y	5	1	8			4
							6	9									
08	1728	N	1728	-0-	-0-	-0-	485	1	1232	2	Y	10	1	8			13
							11	9									
09	3000	N	3014	-0-	14	14	447	1	2561	2	Y	5	15	1	1	8	2
							6	9									
10	1903	N	1889	-0-	-14	-0-	515	1	1363	2	Y	10	1	8			11
							11	9									
*11	2809	N	2809	-0-	-0-	-0-	515	1	2258	2	Y	33	4	8			40
							36	9									

ZYBACH 26 WELL #: 6026 RRCID -> 218166 COMPL. DATE 06/06/2006 TOTAL DEPTH 13795 PERF.11496 - 13382

06	1288	N	1288	-0-	-0-	-0-	432	1	855	2	Y	1	1	8			157
							1	9									
07	2418	N	2418	-0-	-0-	-0-	476	1	1927	2	Y	14	46	1	1	8	124
							15	9									
08	2370	N	2370	-0-	-0-	-0-	485	1	1866	2	Y	17	20	1	1	8	120
							19	9									
09	2079	N	2079	-0-	-0-	-0-	446	1	1626	2	Y	6	121	1	2	8	3
							7	9									
10	2345	N	2345	-0-	-0-	-0-	401	1	1932	2	Y	11	2	8			12
							12	9									
11	900	N	496	-0-	-404	-0-	464	1	32	9	Y	29	3	8			38

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FILLINGIM WELL #: 2089 RRCID -> 218453 COMPL. DATE 07/14/2006 TOTAL DEPTH 12600 PERF.11133 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	475	N	475	-0-	-0-	-0-	475	2			Y	-0-					57
07	527	N	341	-0-	-186	-0-	341	2			Y	-0-					57
08	641	N	641	-0-	-0-	-0-	641	2			Y	-0-					57
09	480	N	426	-0-	-54	-0-	426	2			Y	-0-					57
10	341	N	121	-0-	-220	-0-	121	2			Y	-0-					57
*11	983	N	983	-0-	-0-	-0-	23	1	960	2	Y	-0-					57

MAXWELL WELL #: 2023 RRCID -> 218469 COMPL. DATE 06/13/2006 TOTAL DEPTH 13800 PERF.11663 - 13608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	181	N	181	-0-	-0-	-0-	181	2			Y	-0-					121
07	217	N	161	-0-	-56	-0-	161	2			Y	-0-					121
08	217	N	179	-0-	-38	-0-	179	2			Y	-0-					121
09	180	N	135	-0-	-45	-0-	135	2			Y	-0-					121
10	155	N	96	-0-	-59	-0-	96	2			Y	-0-					121
11	180	N	84	-0-	-96	-0-	84	2			Y	-0-					121

FILLINGIM 44 SWD WELL #: 1 RRCID -> 218617 COMPL. DATE 03/31/2006 TOTAL DEPTH 6400 PERF. 5402 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELTON WELL #: 321 RRCID -> 219011 COMPL. DATE 04/21/2006 TOTAL DEPTH 12850 PERF.11384 - 12673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	165	-0-	-135	-0-	165	2			Y	-0-					92
07	248	N	-0-	-0-	-248	-0-					Y	-0-					92
08	479	N	479	-0-	-0-	-0-	377	2	102	9	Y	93	164	1			21
09	180	N	94	-0-	-86	-0-	94	2			Y	-0-					21
10	338	N	338	-0-	-0-	-0-	338	2			Y	-0-					21
11	450	N	-0-	-0-	-450	-0-					Y	-0-					21

MEEK, G. WELL #: 9054 RRCID -> 219101 COMPL. DATE 08/03/2006 TOTAL DEPTH 12893 PERF.12266 - 12682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 31 WELL #: 1 RRCID -> 219436 COMPL. DATE 06/19/2006 TOTAL DEPTH 14200 PERF.11199 - 12304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	709	N	709	-0-	-0-	-0-	13	1	694	2	Y	2					60
							2	9									
07	213	N	213	-0-	-0-	-0-	15	1	197	2	Y	1	1	8			60
							1	9									
08	868	N	228	-0-	-640	-0-	1	1	224	2	Y	3					63
							3	9									
09	787	N	787	-0-	-0-	-0-	8	1	773	2	Y	5					68
							6	9									
10	1229	N	1229	-0-	-0-	-0-	37	1	1188	2	Y	4					72
							4	9									
*11	856	N	856	-0-	-0-	-0-	36	1	820	2	Y	-0-					72

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HELTON WELL #: 3021 RRCID -> 219451 COMPL. DATE 08/12/2006 TOTAL DEPTH 12850 PERF.11150 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	787	N	787	-0-	-0-	-0-	764	2	23	9	N	21					114
07	708	N	708	-0-	-0-	-0-	704	2	4	9	N	4					118
08	709	N	709	-0-	-0-	-0-	674	2	35	9	N	32					150
09	644	N	644	-0-	-0-	-0-	644	2			N	-0-					150
*10	781	N	781	-0-	-0-	-0-	781	2			N	-0-					150
11	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					150

FRANCIS WELL #: 5830 RRCID -> 220289 COMPL. DATE 08/28/2006 TOTAL DEPTH 12800 PERF.11174 - 12705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	743	-0-	-37	-0-	742	2	1	9	Y	1	1	8			10
07	589	N	353	-0-	-236	-0-	11	1	342	2	Y	-0-					10
08	1300	N	1300	-0-	-0-	-0-	1299	2	1	9	Y	1	1	8			10
09	750	N	341	-0-	-409	-0-	340	2	1	9	Y	1	1	8			10
10	341	N	-0-	-0-	-341	-0-					Y	-0-					10
11	840	N	748	-0-	-92	-0-	748	2			Y	-0-					10

SOPHIA WELL #: 2150 RRCID -> 220355 COMPL. DATE 09/09/2006 TOTAL DEPTH 12950 PERF.10940 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY 13 WELL #: 5 RRCID -> 220361 COMPL. DATE 02/15/2007 TOTAL DEPTH 11800 PERF.11030 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY 47 WELL #: 32 RRCID -> 221223 COMPL. DATE 09/23/2006 TOTAL DEPTH 12969 PERF.11032 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 4 WELL #: 6 RRCID -> 222857 COMPL. DATE 09/28/2006 TOTAL DEPTH 11600 PERF.10907 - 11381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1425	-0-	-75	-0-	62	1	1363	2	Y	-0-	3	1			29
07	1488	N	1398	-0-	-90	-0-	61	1	1335	2	Y	2					31
							2	9									
08	1499	N	1499	-0-	-0-	-0-	72	1	1409	2	Y	16					47
							18	9									
09	1471	N	1471	-0-	-0-	-0-	71	1	1400	2	Y	-0-					47
10	1457	N	1457	-0-	-0-	-0-	74	1	1383	2	Y	-0-	24	1			23
11	1440	N	1286	-0-	-154	-0-	62	1	1224	2	Y	-0-					23

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

GATLIN 3 WELL #: 3 RRCID -> 222940 COMPL. DATE 10/07/2006 TOTAL DEPTH 11601 PERF.11103 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	198	-0-	-102	-0-		9	1	189	2	Y	-0-	31	1			10
07	288	N	288	-0-	-0-	-0-		13	1	275	2	Y	-0-					10
08	248	N	-0-	-0-	-248	-0-						Y	-0-					10
09	210	N	-0-	-0-	-210	-0-						Y	-0-					10
10	279	N	-0-	-0-	-279	-0-						Y	-0-	4	1			6
11	0	N	-0-	-0-	-0-	-0-						Y	-0-					6

BLACK JACK WELL #: 2 RRCID -> 223012 COMPL. DATE 10/12/2006 TOTAL DEPTH 11900 PERF.10980 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	330	-0-	-0-	-0-		330	2			Y	-0-					10
07	357	N	357	-0-	-0-	-0-		357	2			Y	-0-					10
08	341	N	337	-0-	-4	-0-		337	2			Y	-0-					10
09	333	N	333	-0-	-0-	-0-		333	2			Y	-0-					10
10	372	N	355	-0-	-17	-0-		355	2			Y	-0-					10
*11	337	N	337	-0-	-0-	-0-		337	2			Y	-0-					10

HEFLEY WELL #: 3037 RRCID -> 223673 COMPL. DATE 11/18/2006 TOTAL DEPTH 13678 PERF.11396 - 13435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	X	247	-0-	-2513	-0-		247	2			Y	-0-					4
07	2852	X	335	-0-	-2517	-0-		335	2			Y	-0-					4
08	1736	X	405	-0-	-1331	-0-		381	2	24	9	Y	22	21	1			5
09	484	X	484	-0-	-0-	-0-		484	2			Y	-0-					5
10	595	X	595	-0-	-0-	-0-		595	2			Y	-0-					5
*11	618	X	618	-0-	-0-	-0-		618	2			Y	-0-					5

HEFLEY WELL #: 2047 RRCID -> 223887 COMPL. DATE 10/21/2006 TOTAL DEPTH 13000 PERF.11052 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1351	-0-	-269	-0-		36	1	1314	2	Y	1					78
								1	9									
07	1911	N	1911	-0-	-0-	-0-		25	1	1886	2	Y	-0-					78
08	1932	N	1932	-0-	-0-	-0-		32	1	1789	2	Y	101	164	1			15
								111	9									
09	1981	N	1981	-0-	-0-	-0-		47	1	1933	2	Y	1	1	8			15
								1	9									
10	2315	N	2315	-0-	-0-	-0-		50	1	2265	2	Y	-0-					15
*11	2112	N	2112	-0-	-0-	-0-		43	1	1997	2	Y	65					80
								72	9									

JOHNSON 27 WELL #: 1027 RRCID -> 224059 COMPL. DATE 07/12/2006 TOTAL DEPTH 20258 PERF.11346 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	841	N	841	-0-	-0-	-0-		832	2	9	9	Y	8					17
07	806	N	779	-0-	-27	-0-		759	2	20	9	Y	18	9	1			26
08	837	N	818	-0-	-19	-0-		805	2	13	9	Y	12	26	1			12
09	840	N	795	-0-	-45	-0-		780	2	15	9	Y	14	8	1	1	8	17
10	802	N	802	-0-	-0-	-0-		787	2	15	9	Y	14	9	1	1	8	21
11	780	N	746	-0-	-34	-0-		733	2	13	9	Y	12	2	8			31

FRANCIS WELL #: 1958 RRCID -> 224647 COMPL. DATE 12/12/2006 TOTAL DEPTH 12800 PERF.11132 - 12618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90	-0-						Y	-0-					149
07	31	N	-0-	-0-	-31	-0-						Y	-0-					149
08	0	N	-0-	-0-	-0-	-0-						Y	-0-					149
09	0	N	-0-	-0-	-0-	-0-						Y	-0-					149
10	0	N	-0-	-0-	-0-	-0-						Y	-0-					149
11	0	N	-0-	-0-	-0-	-0-						Y	-0-					149

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HEFLEY, 36 WELL #: 2036 RRCID -> 225160 COMPL. DATE 12/23/2006 TOTAL DEPTH 13827 PERF.11438 - 13655

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4230	X	3869	-0-	-361	-0-	3860	2	9	9	Y	8	1	8			16
07	4371	X	3691	-0-	-680	-0-	3669	2	22	9	Y	20	9	1	1	8	26
08	3999	X	3449	-0-	-550	-0-	3436	2	13	9	Y	12	26	1	1	8	11
09	3870	X	3525	-0-	-345	-0-	3507	2	18	9	Y	16	8	1	2	8	17
10	3999	X	3020	-0-	-979	-0-	3003	2	17	9	Y	15	9	1	2	8	21
11	3870	X	3192	-0-	-678	-0-	3173	2	19	9	Y	17	5	8			33

SOPHIA WELL #: 1450 RRCID -> 225165 COMPL. DATE 01/14/2007 TOTAL DEPTH 12950 PERF.10869 - 12751

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1317	-0-	-183	-0-	36	1	1280	2	N	1	179	1			28
							1	9									
07	1371	N	1371	-0-	-0-	-0-	36	1	1262	2	N	66	2	8			92
							73	9									
08	1457	N	1266	-0-	-191	-0-	32	1	1222	2	N	11					103
							12	9									
09	1212	N	1212	-0-	-0-	-0-	47	1	1136	2	N	26	2	8			127
							29	9									
10	1364	N	1336	-0-	-28	-0-	47	1	1128	2	N	146	181	1			92
							161	9									
11	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					92

PURYEAR WELL #: 1324 RRCID -> 225375 COMPL. DATE 12/23/2006 TOTAL DEPTH N/A PERF.11450 - 13089

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					-0-
07	93	N	44	-0-	-49	-0-	44	2			Y	-0-					-0-
08	186	N	178	-0-	-8	-0-	178	2			Y	-0-					-0-
09	180	N	75	-0-	-105	-0-	4	1	71	2	Y	-0-					-0-
10	163	N	163	-0-	-0-	-0-	4	1	159	2	Y	-0-					-0-
11	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-

ZYBACH 26 WELL #: 2026 RRCID -> 225516 COMPL. DATE 09/01/2006 TOTAL DEPTH 14700 PERF.11550 - 13500

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2509	X	2509	-0-	-0-	-0-	422	1	2085	2	Y	2	1	8			19
							2	9									
07	2842	X	2842	-0-	-0-	-0-	462	1	2376	2	Y	4	3	1	1	8	19
							4	9									
08	2502	X	2502	-0-	-0-	-0-	469	1	2023	2	Y	9	2	1	1	8	25
							10	9									
09	2340	N	1689	-0-	-651	-0-	442	1	1240	2	Y	6	27	1	2	8	2
							7	9									
10	2418	N	1565	-0-	-853	-0-	455	1	1097	2	Y	12	2	8			12
							13	9									
11	2340	N	1602	-0-	-738	-0-	448	1	1118	2	Y	33	5	8			40
							36	9									

HEFLEY WELL #: 3348 RRCID -> 225538 COMPL. DATE 01/28/2007 TOTAL DEPTH 13150 PERF.11413 - 12890

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1240	N	1240	-0-	-0-	-0-	36	1	1195	2	N	8					110
							9	9									
07	1359	N	1359	-0-	-0-	-0-	36	1	1313	2	N	9	1	8			118
							10	9									
08	1357	N	1357	-0-	-0-	-0-	32	1	1319	2	N	5					123
							6	9									
09	1230	N	1149	-0-	-81	-0-	47	1	1088	2	N	13	3	8			133
							14	9									
10	1451	N	1451	-0-	-0-	-0-	47	1	1391	2	N	12					145
							13	9									
*11	1382	N	1382	-0-	-0-	-0-	43	1	1313	2	N	24					169
							26	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HEFLEY SWD WELL #: 1 RRCID -> 225864 COMPL. DATE 02/20/2007 TOTAL DEPTH 6450 PERF. 5386 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	HEFLEY 47				WELL #: 27	RRCID -> 226015	COMPL. DATE 02/09/2007				TOTAL DEPTH 13000		PERF. 11052 - 12738				
06	1089	N	1089	-0-	-0-	-0-	36	1	1044	2	Y	8					58
							9	9									
07	1128	N	1128	-0-	-0-	-0-	36	1	1092	2	Y	-0-					58
08	1036	N	1036	-0-	-0-	-0-	32	1	1004	2	Y	-0-					58
09	1080	N	965	-0-	-115	-0-	47	1	918	2	Y	-0-					58
10	1116	N	1112	-0-	-4	-0-	50	1	993	2	Y	63					121
							69	9									
*11	1044	N	1044	-0-	-0-	-0-	43	1	944	2	Y	52					173
							57	9									
	MEEK, G.				WELL #: 1254	RRCID -> 228416	COMPL. DATE 04/08/2007				TOTAL DEPTH 12900		PERF. 11232 - 12772				
06	1590	N	1375	-0-	-215	-0-	1375	2			Y	-0-					27
07	1488	N	1330	-0-	-158	-0-	1330	2			Y	-0-					27
08	1426	N	1378	-0-	-48	-0-	1378	2			Y	-0-					27
09	1380	N	1346	-0-	-34	-0-	1346	2			Y	-0-					27
10	1333	N	1187	-0-	-146	-0-	1186	2	1	9	Y	1	1	8			27
11	1320	N	1162	-0-	-158	-0-	1162	2			Y	-0-					27
	MEADOWS 4				WELL #: 7	RRCID -> 228638	COMPL. DATE 05/21/2007				TOTAL DEPTH 11600		PERF. 10904 - 11535				
06	2789	N	2789	-0-	-0-	-0-	122	1	2659	2	Y	7	6	1			18
							8	9									
07	2783	N	2783	-0-	-0-	-0-	121	1	2656	2	Y	5					23
							6	9									
08	2835	N	2835	-0-	-0-	-0-	136	1	2666	2	Y	30					53
							33	9									
09	2761	N	2761	-0-	-0-	-0-	132	1	2612	2	Y	15					68
							17	9									
10	2761	N	2761	-0-	-0-	-0-	139	1	2589	2	Y	30	74	1			24
							33	9									
*11	2751	N	2751	-0-	-0-	-0-	132	1	2609	2	Y	9					33
							10	9									
	HEFLEY 4				WELL #: 7	RRCID -> 228643	COMPL. DATE 05/19/2007				TOTAL DEPTH 11700		PERF. 10911 - 11518				
06	989	N	989	-0-	-0-	-0-	981	2	8	9	Y	7	22	1	2	8	17
07	1248	N	1248	-0-	-0-	-0-	54	1	1179	2	Y	14	1	8			30
							15	9									
08	1064	N	1064	-0-	-0-	-0-	51	1	1011	2	Y	2	2	8			30
							2	9									
09	995	N	995	-0-	-0-	-0-	47	1	936	2	Y	11	1	8			40
							12	9									
*10	1031	N	1031	-0-	-0-	-0-	53	1	976	2	Y	2	25	1	2	8	15
							2	9									
11	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					15

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HEFLEY 47 WELL #: 24 RRCID -> 228731 COMPL. DATE 05/12/2007 TOTAL DEPTH 13365 PERF.11056 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	X	1027	-0-	-1733	-0-	16	1	1011	2	Y	-0-					
07	2635	X	852	-0-	-1783	-0-	14	1	837	2	Y	1	1	8			75
							1	9									
08	2635	X	2191	-0-	-444	-0-	32	1	2126	2	Y	30					105
							33	9									
09	2550	X	1298	-0-	-1252	-0-	29	1	1268	2	Y	1	1	8			105
							1	9									
10	2387	X	2280	-0-	-107	-0-	25	1	2255	2	Y	-0-					105
*11	2178	X	2178	-0-	-0-	-0-	29	1	2072	2	Y	70					175
							77	9									

SOPHIA WELL #: 2950 RRCID -> 229481 COMPL. DATE 07/21/2007 TOTAL DEPTH 12850 PERF.10976 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	465	-0-	-75	-0-	15	1	450	2	N	-0-					32
07	553	N	553	-0-	-0-	-0-	29	1	522	2	N	2	2	8			32
							2	9									
08	744	N	479	-0-	-265	-0-	14	1	465	2	N	-0-					32
09	494	N	494	-0-	-0-	-0-	14	1	417	2	N	57	3	8			86
							63	9									
*10	607	N	607	-0-	-0-	-0-	6	1	537	2	N	58					144
							64	9									
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					144

ZYBACH 26 WELL #: 1026 RRCID -> 229483 COMPL. DATE 03/08/2007 TOTAL DEPTH 20600 PERF.11524 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3535	X	3535	-0-	-0-	-0-	416	1	3119	2	Y	-0-					-0-
07	5583	X	5583	-0-	-0-	-0-	469	1	5110	2	Y	4					4
							4	9									
08	4621	X	4621	-0-	-0-	-0-	470	1	4141	2	Y	9					13
							10	9									
09	3540	X	2639	-0-	-901	-0-	443	1	2192	2	Y	4	15	1			2
							4	9									
10	5580	X	2901	-0-	-2679	-0-	445	1	2446	2	Y	9					11
							10	9									
11	5400	X	3099	-0-	-2301	-0-	587	1	2478	2	Y	31	2	8			40
							34	9									

SOPHIA WELL #: 1250 RRCID -> 229485 COMPL. DATE 06/16/2007 TOTAL DEPTH 12900 PERF.10844 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	N	4	-0-	-0-	-0-	2	1	2	2	N	-0-					37
07	0	N	-0-	-0-	-0-	-0-					N	-0-					37
08	0	N	-0-	-0-	-0-	-0-					N	-0-					37
09	0	N	-0-	-0-	-0-	-0-					N	-0-					37
10	0	N	-0-	-0-	-0-	-0-					N	-0-					37
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37

YEAGER WELL #: 4 RRCID -> 229602 COMPL. DATE 05/31/2007 TOTAL DEPTH 11175 PERF.11500 - 13334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3870	X	3823	-0-	-47	-0-	90	1	3724	2	Y	8	8	8			92
							9	9									
07	4030	X	3725	-0-	-305	-0-	101	1	3620	2	Y	4	4	8			92
							4	9									
08	4402	X	3857	-0-	-545	-0-	112	1	3745	2	Y	-0-					92
09	4260	X	3779	-0-	-481	-0-	101	1	3675	2	Y	3	3	8			92
							3	9									
10	4402	X	3762	-0-	-640	-0-	112	1	3650	2	Y	-0-					92
11	3810	X	3780	-0-	-30	-0-	104	1	3577	2	Y	90					182
							99	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HEFLEY 36 WELL #: 4036 RRCID -> 229821 COMPL. DATE 07/14/2007 TOTAL DEPTH 13815 PERF.11408 - 13722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1040	N	1040	-0-	-0-	-0-	1034	2	6	9	Y	5					36
07	1205	N	1205	-0-	-0-	-0-	1196	2	9	9	Y	8	2	8			42
08	961	N	867	-0-	-94	-0-	825	2	42	9	Y	38	73	1			7
09	1050	N	618	-0-	-432	-0-	603	2	15	9	Y	14	2	8			19
10	1209	N	551	-0-	-658	-0-	544	2	7	9	Y	6					25
11	840	N	535	-0-	-305	-0-	531	2	4	9	Y	4					29

HEFLEY WELL #: 4037 RRCID -> 229822 COMPL. DATE 07/31/2007 TOTAL DEPTH 13700 PERF.11436 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	X	1960	-0-	-980	-0-	1954	2	6	9	Y	5					21
07	2697	X	1859	-0-	-838	-0-	1855	2	4	9	Y	4	2	8			23
08	2139	X	2139	-0-	-0-	-0-	2138	2	1	9	Y	1					24
09	2451	X	2451	-0-	-0-	-0-	2447	2	4	9	Y	4	2	8			26
10	2015	X	1909	-0-	-106	-0-	1908	2	1	9	Y	1					27
11	2070	X	1761	-0-	-309	-0-	1760	2	1	9	Y	1	22	1			6

HEFLEY WELL #: 2348 RRCID -> 230136 COMPL. DATE 07/28/2007 TOTAL DEPTH 13800 PERF.11402 - 13624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	X	1881	-0-	-489	-0-	36	1	1845	2	N	-0-					63
07	2232	X	2194	-0-	-38	-0-	36	1	2068	2	N	82					145
							90	9									
08	1870	N	1870	-0-	-0-	-0-	32	1	1838	2	N	-0-					145
09	1890	N	1683	-0-	-207	-0-	47	1	1634	2	N	2	2	8			145
							2	9									
10	2201	N	1822	-0-	-379	-0-	50	1	1772	2	N	-0-					145
11	1800	N	1701	-0-	-99	-0-	43	1	1648	2	N	9					154
							10	9									

SOPHIA WELL #: 9050 RRCID -> 230142 COMPL. DATE 07/14/2007 TOTAL DEPTH 12840 PERF.10916 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SOPHIA WELL #: 4050 RRCID -> 230341 COMPL. DATE 08/26/2007 TOTAL DEPTH 12951 PERF.10854 - 12758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1798	N	1798	-0-	-0-	-0-	36	1	1762	2	N	-0-					22
07	1814	N	1814	-0-	-0-	-0-	36	1	1770	2	N	7	7	8			22
							8	9									
08	1829	N	1792	-0-	-37	-0-	32	1	1751	2	N	8					30
							9	9									
09	1697	N	1697	-0-	-0-	-0-	47	1	1642	2	N	7	7	8			30
							8	9									
*10	1840	N	1840	-0-	-0-	-0-	47	1	1793	2	N	-0-					30
11	1740	N	NO RPT	-0-	-1740	-0-					N	NO RPT					30

HEFLEY 36 WELL #: 3036 RRCID -> 230366 COMPL. DATE 08/19/2007 TOTAL DEPTH 13815 PERF.11456 - 13706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1650	-0-	-330	-0-	1647	2	3	9	Y	3					18
07	1860	N	1603	-0-	-257	-0-	1599	2	4	9	Y	4	1	8			21
08	1860	N	1783	-0-	-77	-0-	1762	2	21	9	Y	19	36	1			4
09	1650	N	1546	-0-	-104	-0-	1539	2	7	9	Y	6	1	8			9
10	2134	N	2134	-0-	-0-	-0-	2131	2	3	9	Y	3					12
11	1740	N	1240	-0-	-500	-0-	1237	2	3	9	Y	3					15

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

JOHNSON 27 WELL #: 5027 RRCID -> 230504 COMPL. DATE 07/22/2007 TOTAL DEPTH 13600 PERF.11430 - 13422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	527	N	527	-0-	-0-	-0-	513	1	14	9	Y	13	1	8			30
07	581	N	581	-0-	-0-	-0-	563	1	18	9	Y	16	14	1	1	8	31
08	579	N	579	-0-	-0-	-0-	567	1	12	9	Y	11	30	1	1	8	11
*09	544	N	544	-0-	-0-	-0-	532	1	12	9	Y	11	8	1	1	8	13
*10	589	N	10	-0-	-579	-0-	2	1	6	2	Y	2	9	1	1	8	5
							2	9									
11	570	N	-0-	-0-	-570	-0-					Y	-0-					5

HEFLEY 4 WELL #: 8 RRCID -> 232583 COMPL. DATE 10/10/2007 TOTAL DEPTH 11600 PERF.11083 - 11499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 4 WELL #: 8 RRCID -> 232584 COMPL. DATE 10/19/2007 TOTAL DEPTH 11600 PERF.10896 - 11368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-	9	1			37
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					37
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					37
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					37
10	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			36
*11	0	N	-0-	-0-	-0-	-0-					Y	-0-					36

GLISAN STEEN WELL #: 1013 RRCID -> 232608 COMPL. DATE 09/01/2007 TOTAL DEPTH 14770 PERF.11706 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	424	N	424	-0-	-0-	-0-	12	1	410	2	Y	2	2	8			77
							2	9									
07	524	N	524	-0-	-0-	-0-	1	1	522	2	Y	1	1	8			77
							1	9									
08	465	N	374	-0-	-91	-0-	373	2	1	9	Y	1	1	8			77
09	537	N	537	-0-	-0-	-0-	1	1	513	2	Y	21	1	8			97
							23	9									
10	465	N	79	-0-	-386	-0-	78	2	1	9	Y	1	1	8			97
11	360	N	-0-	-0-	-360	-0-					Y	-0-					97

VISE WELL #: 5 RRCID -> 233381 COMPL. DATE 11/12/2007 TOTAL DEPTH 13010 PERF.11100 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	700	N	700	-0-	-0-	-0-	700	2			N	-0-					7
07	734	N	734	-0-	-0-	-0-	734	2			N	-0-					7
08	790	N	790	-0-	-0-	-0-	790	2			N	-0-					7
09	767	N	767	-0-	-0-	-0-	767	2			N	-0-					7
*10	826	N	826	-0-	-0-	-0-	826	2			N	-0-					7
11	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					7

HEFLEY 36 WELL #: 8036 RRCID -> 233415 COMPL. DATE 11/03/2007 TOTAL DEPTH 13710 PERF.11404 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
SOPHIA WELL #: 1050 RRCID -> 233432 COMPL. DATE 01/13/2008 TOTAL DEPTH 12870 PERF.10968 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20
08	0	N	-0-	-0-	-0-	-0-					N	-0-					20
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

HEFLEY 47 WELL #: 9 RRCID -> 233494 COMPL. DATE 11/18/2007 TOTAL DEPTH 13576 PERF.11406 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	N	2360	-0-	-70	-0-	36 23	1 9	2301	2	Y	21					156
07	2625	N	2625	-0-	-0-	-0-	36 75	1 9	2514	2	Y	68	4	8			220
08	2492	N	2492	-0-	-0-	-0-	34 19	1 9	2439	2	Y	17	171	1			66
09	2559	N	2559	-0-	-0-	-0-	47 41	1 9	2471	2	Y	37	6	8			97
10	2718	N	2718	-0-	-0-	-0-	50 44	1 9	2624	2	Y	40					137
*11	2556	N	2556	-0-	-0-	-0-	47 31	1 9	2478	2	Y	28					165

HEFLEY WELL #: 2148 RRCID -> 233598 COMPL. DATE 12/17/2007 TOTAL DEPTH 13750 PERF.11400 - 13601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR WELL #: 2824 RRCID -> 234034 COMPL. DATE 12/08/2007 TOTAL DEPTH 13700 PERF.11440 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	225	-0-	-75	-0-	225	2			Y	-0-					12
07	248	N	198	-0-	-50	-0-	198	2			Y	-0-					12
08	279	N	176	-0-	-103	-0-	176	2			Y	-0-					12
09	240	N	167	-0-	-73	-0-	167	2			Y	-0-					12
10	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					12
*11	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					12

HEFLEY WELL #: 2648 RRCID -> 234036 COMPL. DATE 12/02/2007 TOTAL DEPTH 13567 PERF.11408 - 13410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY WELL #: 1337 RRCID -> 234123 COMPL. DATE 12/31/2007 TOTAL DEPTH 13660 PERF.11506 - 13566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1143	-0-	-507	-0-	1136	2	7	9	Y	6					27
07	1519	N	1035	-0-	-484	-0-	1028	2	7	9	Y	6	3	8			30
08	1866	N	1866	-0-	-0-	-0-	1864	2	2	9	Y	2					32
09	1975	N	1975	-0-	-0-	-0-	1969	2	6	9	Y	5	3	8			34
10	1930	N	1930	-0-	-0-	-0-	1928	2	2	9	Y	2					36
11	1800	N	1560	-0-	-240	-0-	1558	2	2	9	Y	2	30	1			8

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HEFLEY 36 WELL #: 5036 RRCID -> 235071 COMPL. DATE 12/17/2007 TOTAL DEPTH 13800 PERF.11456 - 13708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	410	-0-	-100	-0-	410	2			Y	-0-					-0-
07	465	N	413	-0-	-52	-0-	413	2			Y	-0-					-0-
08	434	N	243	-0-	-191	-0-	243	2			Y	-0-					-0-
09	420	N	92	-0-	-328	-0-	92	2			Y	-0-					-0-
10	403	N	120	-0-	-283	-0-	120	2			Y	-0-					-0-
*11	491	N	491	-0-	-0-	-0-	491	2			Y	-0-					-0-

HEFLEY WELL #: 1537 RRCID -> 235157 COMPL. DATE 11/24/2007 TOTAL DEPTH 13665 PERF.11446 - 13566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	338	-0-	-382	-0-	332	2	6	9	Y	5					21
07	682	N	463	-0-	-219	-0-	460	2	3	9	Y	3	1	8			23
08	519	N	519	-0-	-0-	-0-	518	2	1	9	Y	1					24
09	488	N	488	-0-	-0-	-0-	485	2	3	9	Y	3	1	8			26
10	1317	N	1317	-0-	-0-	-0-	1316	2	1	9	Y	1					27
11	510	N	490	-0-	-20	-0-	489	2	1	9	Y	1	22	1			6

HEFLEY WELL #: 2748 RRCID -> 235342 COMPL. DATE 02/23/2008 TOTAL DEPTH 13545 PERF.11384 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	809	N	809	-0-	-0-	-0-	7	1	802	2	N	-0-					28
07	1473	N	1473	-0-	-0-	-0-	14	1	1459	2	N	-0-					28
08	1285	N	1285	-0-	-0-	-0-	14	1	1271	2	N	-0-					28
09	1193	N	1193	-0-	-0-	-0-	18	1	1175	2	N	-0-					28
10	1530	N	1530	-0-	-0-	-0-	14	1	1516	2	N	-0-					28
*11	1361	N	1361	-0-	-0-	-0-	18	1	1218	2	N	114					142
							125	9									

HEFLEY WELL #: 8048 RRCID -> 235838 COMPL. DATE 02/09/2008 TOTAL DEPTH 13700 PERF.10968 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BACH 12 WELL #: 1012 RRCID -> 236327 COMPL. DATE 01/13/2009 TOTAL DEPTH 15172 PERF.11812 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	177	N	177	-0-	-0-	-0-	177	2			Y	-0-					-0-
07	191	N	191	-0-	-0-	-0-	191	2			Y	-0-					-0-
08	183	N	183	-0-	-0-	-0-	183	2			Y	-0-					-0-
09	180	N	160	-0-	-20	-0-	160	2			Y	-0-					-0-
10	186	N	38	-0-	-148	-0-	38	2			Y	-0-					-0-
11	180	N	15	-0-	-165	-0-	15	2			Y	-0-					-0-

SOPHIA WELL #: 1750 RRCID -> 236339 COMPL. DATE 06/17/2008 TOTAL DEPTH 12935 PERF.10876 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HEFLEY WELL #: 3710 RRCID -> 236908 COMPL. DATE 02/22/2008 TOTAL DEPTH 12912 PERF.11378 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3210	X	1694	-0-	-1516	-0-	1684	2	10	9	Y	9					41
07	2511	X	1610	-0-	-901	-0-	1601	2	9	9	Y	8	3	8			46
08	2511	X	2039	-0-	-472	-0-	2036	2	3	9	Y	3					49
09	2280	X	2111	-0-	-169	-0-	2104	2	7	9	Y	6	3	8			52
10	1922	X	1719	-0-	-203	-0-	1716	2	3	9	Y	3					55
11	1980	X	1606	-0-	-374	-0-	1603	2	3	9	Y	3	45	1			13

HEFLEY WELL #: 3248 RRCID -> 237310 COMPL. DATE 01/26/2008 TOTAL DEPTH 13700 PERF.11259 - 13568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	-0-	-0-	-240	-0-					N	-0-					90
07	124	N	-0-	-0-	-124	-0-					N	-0-					90
08	1	N	-0-	-0-	-1	-0-					N	-0-					90
09	0	N	-0-	-0-	-0-	-0-					N	-0-					90
10	0	N	-0-	-0-	-0-	-0-					N	-0-					90
11	0	N	-0-	-0-	-0-	-0-					N	-0-					90

HEFLEY 28 WELL #: 3 RRCID -> 238559 COMPL. DATE 06/01/2008 TOTAL DEPTH 13200 PERF.11204 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	453	N	453	-0-	-0-	-0-	451	2	2	9	N	2					125
07	461	N	461	-0-	-0-	-0-	461	2			N	-0-					125
08	465	N	126	-0-	-339	-0-	126	2			N	-0-					125
09	2	N	2	-0-	-0-	-0-	2	2			N	-0-					125
10	465	N	-0-	-0-	-465	-0-					N	-0-					125
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					125

HEFLEY WELL #: 2137 RRCID -> 238700 COMPL. DATE 03/18/2008 TOTAL DEPTH 13700 PERF.11456 - 13586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	X	1341	-0-	-1269	-0-	1331	2	10	9	Y	9					41
07	2697	X	1263	-0-	-1434	-0-	1255	2	8	9	Y	7	3	8			45
08	1977	X	1977	-0-	-0-	-0-	1973	2	4	9	Y	4					49
09	2245	X	2245	-0-	-0-	-0-	2238	2	7	9	Y	6	3	8			52
10	2523	X	2523	-0-	-0-	-0-	2520	2	3	9	Y	3					55
*11	3583	X	3583	-0-	-0-	-0-	3579	2	4	9	Y	4	46	1			13

HEFLEY WELL #: 1237 RRCID -> 239435 COMPL. DATE 04/21/2008 TOTAL DEPTH 13700 PERF.11026 - 13632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	5263	-0-	2263	3704	5257	2	6	9	Y	5					21
07	3100	N	6121	-0-	3021	6725	6118	2	3	9	Y	3	1	8			23
08	10158	X	3433	-0-	-6725	-0-	3432	2	1	9	Y	1					24
09	2460	X	2199	-0-	-261	-0-	2196	2	3	9	Y	3	1	8			26
10	2542	X	2074	-0-	-468	-0-	2072	2	2	9	Y	2					28
11	2460	X	1228	-0-	-1232	-0-	1227	2	1	9	Y	1	23	1			6

HEFLEY 36 WELL #: 1736 RRCID -> 239588 COMPL. DATE 05/17/2008 TOTAL DEPTH 13750 PERF.11412 - 13634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	N	2317	-0-	-53	-0-	2311	2	6	9	Y	5					36
07	2360	N	2360	-0-	-0-	-0-	2350	2	10	9	Y	9	3	8			42
08	2831	N	2831	-0-	-0-	-0-	2789	2	42	9	Y	38	73	1			7
09	2726	N	2726	-0-	-0-	-0-	2709	2	17	9	Y	15	3	8			19
10	2437	N	2437	-0-	-0-	-0-	2430	2	7	9	Y	6					25
11	2370	N	2304	-0-	-66	-0-	2300	2	4	9	Y	4					29

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HEFLEY 47 WELL #: 25 RRCID -> 241412 COMPL. DATE 07/27/2008 TOTAL DEPTH 13504 PERF.11110 - 13396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1186	-0-	-14	-0-	36	1	1111	2	Y	35					175
							39	9									
07	1302	N	1253	-0-	-49	-0-	36	1	1183	2	Y	31	4	8			202
							34	9									
08	1320	N	1320	-0-	-0-	-0-	32	1	1244	2	Y	40	85	1			157
							44	9									
09	1200	N	1158	-0-	-42	-0-	47	1	1107	2	Y	4	4	8			157
							4	9									
10	1240	N	1206	-0-	-34	-0-	50	1	1125	2	Y	28					185
							31	9									
11	1290	N	1131	-0-	-159	-0-	43	1	1088	2	Y	-0-	167	1			18

HEFLEY 36 WELL #: 1236 RRCID -> 241682 COMPL. DATE 06/29/2008 TOTAL DEPTH 13681 PERF.11520 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM 44 WELL #: 13 RRCID -> 242897 COMPL. DATE 10/04/2008 TOTAL DEPTH 13305 PERF.11226 - 13080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	N	2384	-0-	-16	-0-	2382	2	2	9	Y	2	2	8			28
07	2483	N	2483	-0-	-0-	-0-	2482	2	1	9	Y	1	1	8			28
08	2620	N	2620	-0-	-0-	-0-	2619	2	1	9	Y	1	1	8			28
09	2484	N	2484	-0-	-0-	-0-	2483	2	1	9	Y	1	1	8			28
10	2584	N	2584	-0-	-0-	-0-	2581	2	3	9	Y	3	3	8			28
11	2550	N	2491	-0-	-59	-0-	2491	2			Y	-0-					28

YEAGER WELL #: 509H RRCID -> 243603 COMPL. DATE 09/01/2008 TOTAL DEPTH 11248 PERF.11504 - 13894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8744	X	8744	-0-	-0-	-0-	78	1	8574	2	Y	84	36	8			125
							92	9									
07	8338	X	8338	-0-	-0-	-0-	86	1	8235	2	Y	15	15	8			125
							17	9									
08	8804	X	8337	-0-	-467	-0-	87	1	8250	2	Y	-0-					125
09	8520	X	8054	-0-	-466	-0-	97	1	7936	2	Y	19	14	8			130
							21	9									
10	8804	X	8444	-0-	-360	-0-	105	1	8264	2	Y	68	171	1			27
							75	9									
*11	8808	X	8808	-0-	-0-	-0-	104	1	8704	2	Y	-0-					27

BROWN 61 WELL #: 4 RRCID -> 244415 COMPL. DATE 09/24/2008 TOTAL DEPTH 13501 PERF.10734 - 13128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	49	-0-	-41	-0-	47	1	2	2	Y	-0-					65
07	12	N	8	-0-	-4	-0-	7	1	1	2	Y	-0-					65
08	6	N	-0-	-0-	-6	-0-					Y	-0-					65
09	60	N	-0-	-0-	-60	-0-					Y	-0-					65
10	8	N	-0-	-0-	-8	-0-					Y	-0-					65
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					65

MEEK, G. WELL #: 1354 RRCID -> 244416 COMPL. DATE 10/18/2008 TOTAL DEPTH 12800 PERF.11234 - 12683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	1859	-0-	-181	-0-	1859	2			N	-0-					45
07	1849	N	1849	-0-	-0-	-0-	1849	2			N	-0-					45
08	2015	N	1729	-0-	-286	-0-	1729	2			N	-0-					45
09	2009	N	2009	-0-	-0-	-0-	2009	2			N	-0-					45
10	1860	N	1013	-0-	-847	-0-	1013	2			N	-0-					45
11	1680	N	NO RPT	-0-	-1680	-0-					N	NO RPT					45

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
VISE WELL #: 6 RRCID -> 245610 COMPL. DATE 12/14/2008 TOTAL DEPTH 13050 PERF.11046 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 1948 RRCID -> 245611 COMPL. DATE 12/06/2008 TOTAL DEPTH 13545 PERF.11402 - 13362

06	2190	N	1889	-0-	-301	-0-	36	1	1853	2	N	-0-					158
07	2511	N	2087	-0-	-424	-0-	36	1	1973	2	N	71	177	1	2	8	50
							78	9									
08	2048	N	2048	-0-	-0-	-0-	32	1	1980	2	N	33					83
							36	9									
09	1903	N	1903	-0-	-0-	-0-	47	1	1852	2	N	4	4	8			83
							4	9									
10	2077	N	1911	-0-	-166	-0-	50	1	1848	2	N	12					95
							13	9									
11	1980	N	1831	-0-	-149	-0-	43	1	1765	2	N	21					116
							23	9									

HEFLEY WELL #: 1448 RRCID -> 246087 COMPL. DATE 12/21/2008 TOTAL DEPTH 13500 PERF.11395 - 13318

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOPHIA WELL #: 1550 RRCID -> 246242 COMPL. DATE 06/25/2008 TOTAL DEPTH 12972 PERF.10893 - 12841

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM 44 WELL #: 11 RRCID -> 246570 COMPL. DATE 04/23/2009 TOTAL DEPTH 13330 PERF.11650 - 13150

06	1517	N	1517	-0-	-0-	-0-	1516	2	1	9	Y	1	1	8			-0-
07	1521	N	1521	-0-	-0-	-0-	1521	2			Y	-0-					-0-
08	1519	N	1401	-0-	-118	-0-	1400	2	1	9	Y	1	1	8			-0-
09	1530	N	1227	-0-	-303	-0-	1226	2	1	9	Y	1	1	8			-0-
10	1519	N	1256	-0-	-263	-0-	1254	2	2	9	Y	2	2	8			-0-
11	1350	N	1167	-0-	-183	-0-	1167	2			Y	-0-					-0-

SOPHIA WELL #: 8050 RRCID -> 247163 COMPL. DATE 08/23/2008 TOTAL DEPTH 12975 PERF.10942 - 12817

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
SOPHIA WELL #: 6050 RRCID -> 247167 COMPL. DATE 09/09/2008 TOTAL DEPTH 12949 PERF.10923 - 12797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	214	-0-	-86	-0-	120	2	94	9	N	85	170	1			18
07	428	N	428	-0-	-0-	-0-	427	2	1	9	N	1	1	8			18
08	450	N	450	-0-	-0-	-0-	11	1	409	2	N	27					45
							30	9									
09	330	N	330	-0-	-0-	-0-	1	1	321	2	N	7	2	8			50
							8	9									
10	434	N	314	-0-	-120	-0-	314	2			N	-0-					50
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					50

HOBART RANCH 19 WELL #: 1H RRCID -> 247502 COMPL. DATE 10/31/2008 TOTAL DEPTH 11109 PERF.11265 - 14657

06	8712	X	8712	-0-	-0-	-0-	144	1	8496	2	N	65					138
							72	9									
07	9023	X	9023	-0-	-0-	-0-	149	1	8800	2	N	67					205
							74	9									
08	9084	X	9084	-0-	-0-	-0-	149	1	8867	2	N	62	177	1			90
							68	9									
09	8736	X	8736	-0-	-0-	-0-	144	1	8528	2	N	58					148
							64	9									
10	8990	X	8795	-0-	-195	-0-	149	1	8570	2	N	69	179	1			38
							76	9									
11	8790	X	8397	-0-	-393	-0-	144	1	8176	2	N	70					108
							77	9									

PURYEAR WELL #: 624 RRCID -> 248106 COMPL. DATE N/A TOTAL DEPTH 13160 PERF.11570 - 13038

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY 13 WELL #: 3 RRCID -> 248108 COMPL. DATE N/A TOTAL DEPTH 13378 PERF.11071 - 11664

06	2400	N	1774	-0-	-626	-0-	1773	2	1	9	Y	1	177	1	1	8	28
07	2350	N	2350	-0-	-0-	-0-	2349	2	1	9	Y	1	1	8			28
08	2449	N	2360	-0-	-89	-0-	2314	2	46	9	Y	42	2	8			68
09	2177	N	2177	-0-	-0-	-0-	2175	2	2	9	Y	2	2	8			68
10	2356	N	2157	-0-	-199	-0-	2107	2	50	9	Y	45	2	8			111
*11	2448	N	2448	-0-	-0-	-0-	2425	2	23	9	Y	21					132

FILLINGIM 44 WELL #: 15 RRCID -> 248770 COMPL. DATE 05/23/2009 TOTAL DEPTH 12800 PERF.11122 - 12588

06	1007	N	1007	-0-	-0-	-0-	1007	2			Y	-0-					27
07	995	N	995	-0-	-0-	-0-	995	2			Y	-0-					27
08	1023	N	997	-0-	-26	-0-	997	2			Y	-0-					27
09	1020	N	968	-0-	-52	-0-	968	2			Y	-0-					27
10	992	N	977	-0-	-15	-0-	977	2			Y	-0-					27
11	960	N	928	-0-	-32	-0-	928	2			Y	-0-					27

HUDSON WELL #: 103 RRCID -> 250125 COMPL. DATE 04/26/2009 TOTAL DEPTH 15175 PERF.11432 - 12594

06	3750	X	3580	-0-	-170	-0-	3527	2	53	9	Y	48	1	8			142
07	3782	X	3694	-0-	-88	-0-	3631	2	63	9	Y	57	38	1	1	8	160
08	3782	X	3670	-0-	-112	-0-	3611	2	59	9	Y	54	169	1	1	8	44
09	3660	X	3526	-0-	-134	-0-	3464	2	62	9	Y	56	32	1	2	8	66
10	3720	X	3385	-0-	-335	-0-	3353	2	32	9	Y	29	35	1	1	8	59
11	3570	X	2986	-0-	-584	-0-	2949	2	37	9	Y	34	2	8			91

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

BROWN, ET AL WELL #: 106 RRCID -> 254566 COMPL. DATE 11/12/2014 TOTAL DEPTH 15340 PERF.11636 - 14960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EVANS WELL #: 107 RRCID -> 254595 COMPL. DATE 01/05/2010 TOTAL DEPTH 15310 PERF.11700 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 6021H RRCID -> 257835 COMPL. DATE 07/05/2010 TOTAL DEPTH 11353 PERF.11705 - 14974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5263	X	5263	-0-	-0-	-0-	5197	2	66	9	Y	60					118
07	4962	X	4962	-0-	-0-	-0-	4912	2	50	9	Y	45					163
08	4461	X	4461	-0-	-0-	-0-	4417	2	44	9	Y	40	161	1			42
09	4292	X	4292	-0-	-0-	-0-	4237	2	55	9	Y	50					92
10	4168	X	4168	-0-	-0-	-0-	4125	2	43	9	Y	39	1	8			130
11	3870	X	3783	-0-	-87	-0-	3728	2	55	9	Y	50					180

BROWN 6 WELL #: 2H RRCID -> 258817 COMPL. DATE 08/24/2010 TOTAL DEPTH 11852 PERF.11950 - 16304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1316	X	1316	-0-	-0-	-0-	965	1	340	2	Y	10	181	1	1	8	16
							11	9									
07	1643	X	1168	-0-	-475	-0-	864	1	289	2	Y	14	1	8			29
							15	9									
08	1674	X	1271	-0-	-403	-0-	1044	1	213	2	Y	13	1	8			41
							14	9									
09	1620	X	1011	-0-	-609	-0-	1003	1	8	9	Y	7	1	8			47
10	1674	X	1083	-0-	-591	-0-	1054	1	29	9	Y	26	1	8			72
11	1320	X	895	-0-	-425	-0-	888	1	7	9	Y	6	3	8			75

BACH 12 WELL #: 2012H RRCID -> 260120 COMPL. DATE 07/02/2010 TOTAL DEPTH 11703 PERF.11680 - 15813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4680	X	3841	-0-	-839	-0-	3800	2	41	9	Y	37					50
07	4836	X	4013	-0-	-823	-0-	3972	2	41	9	Y	37					87
08	4836	X	3933	-0-	-903	-0-	3891	2	42	9	Y	38					125
09	4110	X	3725	-0-	-385	-0-	3683	2	42	9	Y	38					163
10	4092	X	3901	-0-	-191	-0-	3846	2	55	9	Y	50	180	1			33
11	3870	X	3655	-0-	-215	-0-	3604	2	51	9	Y	46					79

LOTT 1 WELL #: 2H RRCID -> 261447 COMPL. DATE 11/05/2010 TOTAL DEPTH 11810 PERF.11943 - 16178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5700	X	4901	-0-	-799	-0-	4723	2	178	9	Y	162	171	1	1	8	44
07	5890	X	4745	-0-	-1145	-0-	4600	2	145	9	Y	132	1	8			175
08	5828	X	4603	-0-	-1225	-0-	4423	2	180	9	Y	164	179	1	1	8	159
09	5580	X	4996	-0-	-584	-0-	4785	2	211	9	Y	192	186	1			165
10	5766	X	5123	-0-	-643	-0-	4906	2	217	9	Y	197	180	1	2	8	180
11	4890	X	4555	-0-	-335	-0-	4356	2	199	9	Y	181	182	1	2	8	177

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

CLIFFORD 30 WELL #: 4H RRCID -> 261766 COMPL. DATE 03/19/2011 TOTAL DEPTH 11322 PERF.11710 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12930	X	10864	-0-	-2066	-0-	10788	2	76	9	Y	69	3	8			133
07	12772	X	11512	-0-	-1260	-0-	11271	2	241	9	Y	219	188	1	1	8	163
08	12462	X	10996	-0-	-1466	-0-	10852	2	144	9	Y	131	184	1	2	8	108
09	11760	X	9829	-0-	-1931	-0-	9722	2	107	9	Y	97	2	8			203
10	11811	X	10814	-0-	-997	-0-	10587	2	227	9	Y	206	189	1	5	8	215
11	11130	X	9993	-0-	-1137	-0-	9865	2	128	9	Y	116	178	1			153

GLISAN-AMOCO 12 WELL #: 3H RRCID -> 262179 COMPL. DATE 05/24/2011 TOTAL DEPTH 11557 PERF.11800 - 14861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4612	X	4612	-0-	-0-	-0-	104	1	4508	2	Y	-0-					87
07	4712	X	4709	-0-	-3	-0-	4	1	4675	2	Y	27	7	8			107
							30	9									
08	4712	X	4559	-0-	-153	-0-	4553	2	6	9	Y	5	5	8			107
09	4620	X	4422	-0-	-198	-0-	4291	2	131	9	Y	119	179	1			47
10	4774	X	3832	-0-	-942	-0-	3799	2	33	9	Y	30					77
11	4620	X	4070	-0-	-550	-0-	81	1	3970	2	Y	17					94
							19	9									

BLACK JACK WELL #: 4H RRCID -> 262239 COMPL. DATE 03/18/2011 TOTAL DEPTH 11043 PERF.11540 - 15832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16560	X	16128	-0-	-432	-0-	16004	2	124	9	Y	113	3	8			155
07	16833	X	16578	-0-	-255	-0-	16388	2	190	9	Y	173	174	1	3	8	151
08	17205	X	16009	-0-	-1196	-0-	15954	2	55	9	Y	50	5	8			196
09	16650	X	15721	-0-	-929	-0-	15667	2	54	9	Y	49	173	1	5	8	67
10	17205	X	14852	-0-	-2353	-0-	14735	2	117	9	Y	106	12	8			161
11	16140	X	11374	-0-	-4766	-0-	11288	2	86	9	Y	78					239

RILEY 10 WELL #: 2H RRCID -> 262383 COMPL. DATE 12/13/2010 TOTAL DEPTH 11508 PERF.11470 - 13553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3240	X	2159	-0-	-1081	-0-	744	1	1296	2	N	108	181	1	1	8	143
							119	9									
07	3007	X	2750	-0-	-257	-0-	775	1	1914	2	N	55	1	8			197
							61	9									
08	3269	X	3269	-0-	-0-	-0-	775	1	2389	2	N	95	181	1	1	8	110
							105	9									
09	2940	X	2938	-0-	-2	-0-	729	1	2088	2	N	110	2	8			218
							121	9									
10	3038	X	2904	-0-	-134	-0-	763	1	2034	2	N	97	182	1	3	8	130
							107	9									
11	3150	X	2551	-0-	-599	-0-	750	1	1744	2	N	52	3	8			179
							57	9									

VISE WELL #: 8H RRCID -> 262481 COMPL. DATE 05/20/2011 TOTAL DEPTH 11155 PERF.11304 - 14270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7963	X	7963	-0-	-0-	-0-	7890	2	73	9	N	66					199
07	8184	X	7851	-0-	-333	-0-	7804	2	47	9	N	43	174	1			68
08	8184	X	7535	-0-	-649	-0-	7466	2	69	9	N	63					131
09	7890	X	7330	-0-	-560	-0-	7296	2	34	9	N	31					162
10	8215	X	7519	-0-	-696	-0-	7449	2	70	9	N	64					226
11	7950	X	NO RPT	-0-	-7950	-0-					N	NO RPT					226

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
LOTT 1 WELL #: 3SL RRCID -> 262647 COMPL. DATE 02/04/2011 TOTAL DEPTH 13914 PERF.14050 - 18073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17880	X	17755	-0-	-125	-0-	1986	1	15551	2	Y	198	186	1	17	8	294
							218	9									
07	18236	X	18236	-0-	-0-	-0-	1995	1	15676	2	Y	514	542	1	21	8	245
							565	9									
08	19220	X	19204	-0-	-16	-0-	2189	1	16843	2	Y	156	22	8			379
							172	9									
09	18600	X	18185	-0-	-415	-0-	2054	1	15951	2	Y	164	176	1	27	8	340
							180	9									
10	19220	X	17815	-0-	-1405	-0-	1965	1	15698	2	Y	138	183	1	53	8	242
							152	9									
11	18570	X	15587	-0-	-2983	-0-	2095	1	13237	2	Y	232	45	8			429
							255	9									

KIKER-AMOCO 6 WELL #: 3H RRCID -> 262746 COMPL. DATE 06/30/2011 TOTAL DEPTH 11734 PERF.12040 - 15951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5490	X	3876	-0-	-1614	-0-	126	1	3750	2	Y	-0-					78
07	4960	X	4294	-0-	-666	-0-	53	1	4212	2	Y	26	1	8			103
							29	9									
08	5363	X	3398	-0-	-1965	-0-	4	1	3324	2	Y	64					167
							70	9									
09	5190	X	3838	-0-	-1352	-0-	198	1	3595	2	Y	41					208
							45	9									
10	5363	X	541	-0-	-4822	-0-	128	1	412	2	Y	1	181	1			28
							1	9									
*11	4958	X	4958	-0-	-0-	-0-	302	1	4635	2	Y	19					47
							21	9									

PURYEAR WELL #: 724H RRCID -> 262769 COMPL. DATE 06/26/2011 TOTAL DEPTH 11549 PERF.11630 - 15852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11964	X	11964	-0-	-0-	-0-	11873	2	91	9	Y	83	3	8			160
07	11496	X	11496	-0-	-0-	-0-	11402	2	94	9	Y	85	176	1	2	8	67
08	10850	X	10672	-0-	-178	-0-	10520	2	152	9	Y	138	176	1	2	8	27
09	11880	X	9776	-0-	-2104	-0-	9679	2	97	9	Y	88	2	8			113
10	12276	X	8162	-0-	-4114	-0-	8136	2	26	9	Y	24	4	8			133
11	11880	X	9531	-0-	-2349	-0-	30	1	9308	2	Y	175	188	1			120
							193	9									

MEADOWS 5 WELL #: 29H RRCID -> 262853 COMPL. DATE 07/19/2011 TOTAL DEPTH 11118 PERF.11253 - 14078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10290	X	9696	-0-	-594	-0-	9681	2	15	9	Y	14	181	1	13	8	37
07	10633	X	2991	-0-	-7642	-0-	2985	2	6	9	Y	5	5	8			37
08	9827	X	714	-0-	-9113	-0-	713	2	1	9	Y	1	1	8			37
09	9690	X	693	-0-	-8997	-0-	1	1	584	2	Y	98					135
							108	9									
10	10013	X	1196	-0-	-8817	-0-	1195	2	1	9	Y	1	1	8			135
11	9690	X	1316	-0-	-8374	-0-	1316	2			Y	-0-					135

BUFFALO WALLOW SWD 3 WELL #: 1 RRCID -> 263322 COMPL. DATE 02/14/2012 TOTAL DEPTH 6531 PERF. 4742 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
07	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
08	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
09	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
10	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
11	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ZYBACH 26 WELL #: 5SL RRCID -> 263514 COMPL. DATE 04/29/2011 TOTAL DEPTH 11485 PERF.11600 - 15938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10758	X	10758	-0-	-0-	-0-	702 145	1 9	9911	2	Y	132	165	1	2	8	200
07	11360	X	11360	-0-	-0-	-0-	410 204	1 9	10746	2	Y	185	183	1	2	8	200
08	11355	X	11355	-0-	-0-	-0-	94 151	1 9	11110	2	Y	137	162	1	2	8	173
09	11760	X	11760	-0-	-0-	-0-	85 176	1 9	11499	2	Y	160	184	1	3	8	146
10	11712	X	11712	-0-	-0-	-0-	384 188	1 9	11140	2	Y	171	183	1	3	8	131
*11	10132	X	10132	-0-	-0-	-0-	294 166	1 9	9672	2	Y	151	10	8			272

BROWN 6 WELL #: 4H RRCID -> 264081 COMPL. DATE 05/14/2011 TOTAL DEPTH 11713 PERF.11718 - 15953

06	4470	X	3861	-0-	-609	-0-	3742	2	119	9	Y	108	1	8			189
07	5416	X	5416	-0-	-0-	-0-	5266	2	150	9	Y	136	181	1	1	8	143
08	6373	X	6373	-0-	-0-	-0-	6227	2	146	9	Y	133	194	1	1	8	81
09	5382	X	5382	-0-	-0-	-0-	5211	2	171	9	Y	155	173	1	2	8	61
10	5661	X	5661	-0-	-0-	-0-	5549	2	112	9	Y	102	2	8			161
11	6180	X	5123	-0-	-1057	-0-	4958	2	165	9	Y	150	179	1	5	8	127

VISE WELL #: 9H RRCID -> 264478 COMPL. DATE 10/12/2011 TOTAL DEPTH 11183 PERF.11500 - 16300

06	15510	X	8264	-0-	-7246	-0-	8146	2	118	9	N	107	185	1	1	8	232
07	13144	X	12798	-0-	-346	-0-	12708	2	90	9	N	82	191	1			123
08	16678	X	12220	-0-	-4458	-0-	12089	2	131	9	N	119					242
09	16140	X	14749	-0-	-1391	-0-	14585	2	164	9	N	149	156	1			235
10	16306	X	14991	-0-	-1315	-0-	14822	2	169	9	N	154	181	1	1	8	207
11	12390	X	NO RPT	-0-	-12390	-0-					N	NO RPT					207

GLISAN STEEN WELL #: 3013H RRCID -> 264653 COMPL. DATE 12/16/2011 TOTAL DEPTH 11867 PERF.12058 - 16186

06	2910	X	2496	-0-	-414	-0-	126 25	1 9	2345	2	Y	23	177	1			3
07	2976	X	2423	-0-	-553	-0-	48 2	1 9	2373	2	Y	2	2	8			3
08	2976	X	2471	-0-	-505	-0-	2470	2	1	9	Y	1	1	8			3
09	2730	X	2538	-0-	-192	-0-	2538	2			Y	-0-					3
10	2821	X	2381	-0-	-440	-0-	2381	2			Y	-0-					3
11	2490	X	2386	-0-	-104	-0-	82	1	2304	2	Y	-0-					3

BROWN 6 WELL #: 3H RRCID -> 265220 COMPL. DATE 12/08/2010 TOTAL DEPTH 11674 PERF.11680 - 15949

06	14725	X	14725	-0-	-0-	-0-	14370	2	355	9	Y	323	304	1			133
07	15035	X	14064	-0-	-971	-0-	13671	2	393	9	Y	357	359	1	1	8	130
08	15531	X	12891	-0-	-2640	-0-	12518	2	373	9	Y	339	372	1	1	8	96
09	15030	X	11607	-0-	-3423	-0-	11376	2	231	9	Y	210	194	1	1	8	111
10	15531	X	11822	-0-	-3709	-0-	11453	2	369	9	Y	335	366	1	1	8	79
11	14730	X	10738	-0-	-3992	-0-	10412	2	326	9	Y	296	367	1	2	8	6

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HEFLEY 13 WELL #: 8H RRCID -> 265716 COMPL. DATE 03/09/2012 TOTAL DEPTH 11081 PERF.11168 - 15398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	X	1289	-0-	-391	-0-	462	1	824	2	Y	3	3	8			62
							3	9									
07	2573	X	1566	-0-	-1007	-0-	539	1	968	2	Y	54	2	8			114
							59	9									
08	2573	X	1558	-0-	-1015	-0-	625	1	930	2	Y	3	3	8			114
							3	9									
09	2490	X	702	-0-	-1788	-0-	343	1	302	2	Y	52	2	8			164
							57	9									
10	2891	X	2891	-0-	-0-	-0-	534	1	2336	2	Y	19	8	8			175
							21	9									
*11	3891	X	3891	-0-	-0-	-0-	605	1	3261	2	Y	23					198
							25	9									

ZYBACH 26 WELL #: 8H RRCID -> 265879 COMPL. DATE 02/18/2012 TOTAL DEPTH 11818 PERF.11772 - 16553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11910	X	8744	-0-	-3166	-0-	504	1	8085	2	Y	141	187	1	1	8	158
							155	9									
07	12307	X	9177	-0-	-3130	-0-	553	1	8417	2	Y	188	167	1	2	8	177
							207	9									
08	10137	X	9031	-0-	-1106	-0-	560	1	8266	2	Y	186	186	1	2	8	175
							205	9									
09	9810	X	8993	-0-	-817	-0-	528	1	8265	2	Y	182	165	1	4	8	188
							200	9									
10	9391	X	9391	-0-	-0-	-0-	440	1	8785	2	Y	151	187	1	4	8	148
							166	9									
*11	12257	X	12257	-0-	-0-	-0-	521	1	11552	2	Y	167	188	1	14	8	113
							184	9									

YOUNG 34 WELL #: 2H RRCID -> 265964 COMPL. DATE 09/20/2011 TOTAL DEPTH 10385 PERF.10617 - 14931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	29075	X	29075	-0-	-0-	-0-	300	1	28663	2	Y	102	43	8			212
							112	9									
07	30031	X	30031	-0-	-0-	-0-	310	1	29581	2	Y	127	185	1	51	8	103
							140	9									
08	29884	X	29465	-0-	-419	-0-	310	1	29012	2	Y	130	41	8			192
							143	9									
09	29452	X	29452	-0-	-0-	-0-	300	1	29012	2	Y	127	187	1	40	8	92
							140	9									
10	30039	X	27301	-0-	-2738	-0-	310	1	26846	2	Y	132	42	8			182
							145	9									
11	29070	X	26693	-0-	-2377	-0-	300	1	26218	2	Y	159	188	1	85	8	68
							175	9									

LOTT 1 WELL #: 4H RRCID -> 266498 COMPL. DATE 08/02/2011 TOTAL DEPTH 11619 PERF.11646 - 16423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5850	X	5597	-0-	-253	-0-	150	1	5056	2	Y	355	361	1	1	8	178
							391	9									
07	6045	X	5481	-0-	-564	-0-	155	1	5023	2	Y	275	372	1	1	8	80
							303	9									
08	6045	X	5819	-0-	-226	-0-	155	1	5255	2	Y	372	371	1	1	8	80
							409	9									
09	5811	X	5811	-0-	-0-	-0-	150	1	5279	2	Y	347	372	1	1	8	54
							382	9									
10	5797	X	5468	-0-	-329	-0-	155	1	5018	2	Y	268	183	1	2	8	137
							295	9									
11	5640	X	5201	-0-	-439	-0-	150	1	4723	2	Y	298	365	1	1	8	69
							328	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

BROWN 8 WELL #: 4H RRCID -> 266819 COMPL. DATE 06/02/2011 TOTAL DEPTH 11589 PERF.11755 - 15823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7295	X	7295	-0-	-0-	-0-	7165	2	130	9	Y	118					160
07	6772	X	6772	-0-	-0-	-0-	6653	2	119	9	Y	108	178	1			90
08	7130	X	6565	-0-	-565	-0-	6453	2	112	9	Y	102	170	1			22
09	7290	X	6015	-0-	-1275	-0-	5903	2	112	9	Y	102					124
10	7533	X	7028	-0-	-505	-0-	6894	2	134	9	Y	122	186	1			60
11	7290	X	6408	-0-	-882	-0-	6281	2	127	9	Y	115	1	8			174

BACH 12 WELL #: 3H RRCID -> 267170 COMPL. DATE 08/13/2011 TOTAL DEPTH 11702 PERF.11790 - 15603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11340	X	10564	-0-	-776	-0-	10463	2	101	9	Y	92					140
07	11718	X	10808	-0-	-910	-0-	10669	2	139	9	Y	126	183	1			83
08	11718	X	10550	-0-	-1168	-0-	10427	2	123	9	Y	112					195
09	11040	X	9875	-0-	-1165	-0-	9754	2	121	9	Y	110	185	1			120
10	11191	X	10193	-0-	-998	-0-	10048	2	145	9	Y	132	177	1			75
11	10560	X	9613	-0-	-947	-0-	9493	2	120	9	Y	109	181	1			3

HONATH, D.H. 75 WELL #: 4H RRCID -> 267205 COMPL. DATE 08/19/2011 TOTAL DEPTH 11327 PERF.11347 - 15753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16431	X	16431	-0-	-0-	-0-	1019	1	15258	2	Y	140	172	1			171
							154	9									
07	17181	X	17181	-0-	-0-	-0-	1064	1	15940	2	Y	161	166	1			166
							177	9									
08	17272	X	17272	-0-	-0-	-0-	1066	1	16040	2	Y	151	182	1			135
							166	9									
09	16704	X	16704	-0-	-0-	-0-	1048	1	15469	2	Y	170	190	1			115
							187	9									
10	17247	X	17247	-0-	-0-	-0-	1053	1	15994	2	Y	182	207	1			90
							200	9									
11	16710	X	14352	-0-	-2358	-0-	1021	1	13146	2	Y	168	189	1			69
							185	9									

MEEK, KAREN 71 WELL #: 3H RRCID -> 267215 COMPL. DATE 07/28/2011 TOTAL DEPTH 11086 PERF.11228 - 15763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10830	X	9836	-0-	-994	-0-	1140	1	8619	2	Y	70	162	1			108
							77	9									
07	11191	X	9841	-0-	-1350	-0-	1116	1	8492	2	Y	212	184	1			136
							233	9									
08	11191	X	9960	-0-	-1231	-0-	1178	1	8674	2	Y	98	160	1			74
							108	9									
09	10200	X	9583	-0-	-617	-0-	1104	1	8348	2	Y	119					193
							131	9									
10	10323	X	8235	-0-	-2088	-0-	1083	1	7043	2	Y	99	161	1			131
							109	9									
11	9840	X	9737	-0-	-103	-0-	1024	1	8606	2	Y	97					228
							107	9									

THOMAS MEEK 76 WELL #: 2H RRCID -> 267218 COMPL. DATE 09/16/2011 TOTAL DEPTH 11326 PERF.11328 - 16093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	26160	X	25869	-0-	-291	-0-	720	1	24863	2	Y	260	180	1			198
							286	9									
07	27032	X	26628	-0-	-404	-0-	744	1	25603	2	Y	255	355	1			98
							281	9									
08	27032	X	26408	-0-	-624	-0-	744	1	25364	2	Y	273	188	1			183
							300	9									
09	26160	X	25811	-0-	-349	-0-	720	1	24783	2	Y	280	370	1			93
							308	9									
10	27032	X	26174	-0-	-858	-0-	744	1	25135	2	Y	268	191	1			170
							295	9									
11	25860	X	21308	-0-	-4552	-0-	720	1	20342	2	Y	224	377	1			17
							246	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HEFLEY 36 WELL #: 6H RRCID -> 267853 COMPL. DATE 11/19/2011 TOTAL DEPTH 11532 PERF.11500 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12720	X	12388	-0-	-332	-0-	150 146	1 9	12092	2	Y	133	169	1			149
07	13640	X	12013	-0-	-1627	-0-	155 134	1 9	11724	2	Y	122	182	1			89
08	13733	X	11288	-0-	-2445	-0-	155 122	1 9	11011	2	Y	111					200
09	13290	X	10053	-0-	-3237	-0-	150 110	1 9	9793	2	Y	100	175	1			125
10	13733	X	12757	-0-	-976	-0-	155 164	1 9	12438	2	Y	149	169	1			105
11	12390	X	10421	-0-	-1969	-0-	150 114	1 9	10157	2	Y	104	174	1	1	8	34

MEADOWS 1 SL WELL #: 2H RRCID -> 267889 COMPL. DATE 12/02/2011 TOTAL DEPTH 11858 PERF.12010 - 16703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12420	X	11864	-0-	-556	-0-	1100 294	1 9	10470	2	N	267	178	1	4	8	115
07	12834	X	11835	-0-	-999	-0-	1149 331	1 9	10355	2	N	301	360	1	4	8	52
08	12834	X	12018	-0-	-816	-0-	1204 331	1 9	10483	2	N	301	183	1	4	8	166
09	12390	X	11135	-0-	-1255	-0-	1102 319	1 9	9714	2	N	290	342	1	9	8	105
10	12803	X	11375	-0-	-1428	-0-	1110 299	1 9	9966	2	N	272	184	1	9	8	184
11	11850	X	11829	-0-	-21	-0-	1144 376	1 9	10309	2	N	342	371	1	20	8	135

LOTT 1 SL WELL #: 5H RRCID -> 268256 COMPL. DATE 01/13/2012 TOTAL DEPTH 11477 PERF.11330 - 13073

06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSON WELL #: 2HR RRCID -> 268635 COMPL. DATE 04/03/2012 TOTAL DEPTH 11405 PERF.11500 - 16053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10090	X	10090	-0-	-0-	-0-	3145 176	1 9	6769	2	Y	160	181	1	35	8	161
07	12065	X	12065	-0-	-0-	-0-	3316 202	1 9	8547	2	Y	184	179	1	35	8	131
08	18230	X	18230	-0-	-0-	-0-	3435 254	1 9	14541	2	Y	231	183	1	35	8	144
09	15935	X	15935	-0-	-0-	-0-	3232 216	1 9	12487	2	Y	196	169	1	72	8	99
10	12059	X	11509	-0-	-550	-0-	3330 202	1 9	7977	2	Y	184	174	1	78	8	31
11	17640	X	10554	-0-	-7086	-0-	3165 283	1 9	7106	2	Y	257	198	8			90

HEFLEY WELL #: 2037 RRCID -> 268698 COMPL. DATE 01/16/2012 TOTAL DEPTH 14700 PERF.11392 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	N	1992	-0-	-528	-0-	1963	2	29	9	N	26					28
07	2635	N	1854	-0-	-781	-0-	1841	2	13	9	N	12	12	1			28
08	2232	N	1838	-0-	-394	-0-	1828	2	10	9	N	9	27	1			10
09	1980	N	1979	-0-	-1	-0-	1965	2	14	9	N	13	7	1			16
10	1860	N	1514	-0-	-346	-0-	1501	2	13	9	N	12	8	1			20
*11	2222	N	2222	-0-	-0-	-0-	2208	2	14	9	N	13	1	8			32

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

BROWN 8 WELL #: 5H RRCID -> 268892 COMPL. DATE 01/29/2013 TOTAL DEPTH 11620 PERF.11740 - 16383

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6848	X	6848	-0-	-0-	-0-	6635	2	213	9	N	194	356	1			37
07	7493	X	7493	-0-	-0-	-0-	7157	2	336	9	N	305	187	1			155
08	7124	X	7124	-0-	-0-	-0-	6853	2	271	9	N	246	354	1			47
09	6840	X	6574	-0-	-266	-0-	6323	2	251	9	N	228	175	1	1	8	99
10	7502	X	6161	-0-	-1341	-0-	5930	2	231	9	N	210	188	1	1	8	120
11	7260	X	6574	-0-	-686	-0-	6309	2	265	9	N	241	182	1	2	8	177

BROWN 6 WELL #: 6H RRCID -> 270425 COMPL. DATE 05/21/2013 TOTAL DEPTH 11801 PERF.11860 - 16423

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11130	X	9696	-0-	-1434	-0-	979	1	8528	2	N	172	180	1	3	8	95
							189	9									
07	11501	X	9486	-0-	-2015	-0-	1040	1	8209	2	N	215	177	1	3	8	130
							237	9									
08	9455	X	8392	-0-	-1063	-0-	966	1	7193	2	N	212	198	1	3	8	141
							233	9									
09	9690	X	8479	-0-	-1211	-0-	962	1	7277	2	N	218	193	1	7	8	159
							240	9									
10	10013	X	8368	-0-	-1645	-0-	910	1	7251	2	N	188	177	1	6	8	164
							207	9									
11	9690	X	9544	-0-	-146	-0-	870	1	8499	2	N	159	190	1	11	8	122
							175	9									

ZYBACH 26 WELL #: 7H RRCID -> 271109 COMPL. DATE 08/14/2012 TOTAL DEPTH 11863 PERF.11920 - 16570

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7525	X	7525	-0-	-0-	-0-	354	1	7087	2	Y	76	176	1	2	8	68
							84	9									
07	7424	X	7424	-0-	-0-	-0-	406	1	6923	2	Y	86	2	8			152
							95	9									
08	7378	X	7361	-0-	-17	-0-	399	1	6877	2	Y	77	2	8			227
							85	9									
09	7530	X	6399	-0-	-1131	-0-	373	1	5926	2	Y	91	190	1	4	8	124
							100	9									
10	7781	X	5964	-0-	-1817	-0-	383	1	5460	2	Y	110	184	1	4	8	46
							121	9									
11	7530	X	3089	-0-	-4441	-0-	452	1	2520	2	Y	106	11	8			141
							117	9									

BACH 12 WELL #: 4H RRCID -> 271484 COMPL. DATE 10/02/2013 TOTAL DEPTH 11824 PERF.12302 - 17173

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6150	X	4685	-0-	-1465	-0-	750	1	3781	2	N	140	2	8			190
							154	9									
07	5673	X	4796	-0-	-877	-0-	775	1	3869	2	N	138	177	1	2	8	149
							152	9									
08	5332	X	4750	-0-	-582	-0-	775	1	3810	2	N	150	166	1	3	8	130
							165	9									
09	4734	X	4734	-0-	-0-	-0-	713	1	3898	2	N	112	185	1	5	8	52
							123	9									
10	4867	X	3259	-0-	-1608	-0-	763	1	2387	2	N	99	5	8			146
							109	9									
11	4680	X	4612	-0-	-68	-0-	733	1	3717	2	N	147	190	1	16	8	87
							162	9									

HEFLEY 47 SL WELL #: 36H RRCID -> 271516 COMPL. DATE 02/02/2014 TOTAL DEPTH 12352 PERF.11872 - 17024

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HEFLEY WELL #: 1037 RRCID -> 271576 COMPL. DATE 05/04/2012 TOTAL DEPTH 14850 PERF.11404 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ZYBACH 26 (SL) WELL #: 10H RRCID -> 272712 COMPL. DATE 02/11/2013 TOTAL DEPTH 11683 PERF.11854 - 16271

06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ZYBACH 26 (SL) WELL #: 9H RRCID -> 272713 COMPL. DATE 02/04/2013 TOTAL DEPTH 11893 PERF.12160 - 16523

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BACH 12 WELL #: 5H RRCID -> 272714 COMPL. DATE 04/19/2014 TOTAL DEPTH 12130 PERF.12544 - 16942

06	8910	X	8495	-0-	-415	-0-	1530	1	6512	2	N	412	353	1	4	8	104
							453	9									
07	9455	X	7666	-0-	-1789	-0-	1351	1	5963	2	N	320	366	1	4	8	54
							352	9									
08	9455	X	8080	-0-	-1375	-0-	1558	1	6113	2	N	372	171	1	5	8	250
							409	9									
09	9150	X	7567	-0-	-1583	-0-	1530	1	5657	2	N	345	361	1	10	8	224
							380	9									
10	8773	X	5691	-0-	-3082	-0-	1219	1	4120	2	N	320	370	1	9	8	165
							352	9									
11	8490	X	2596	-0-	-5894	-0-	572	1	1861	2	N	148	189	1	12	8	112
							163	9									

JOHNSON 27 WELL #: 6H RRCID -> 274285 COMPL. DATE 06/17/2013 TOTAL DEPTH 11690 PERF.12200 - 16551

06	11610	X	8891	-0-	-2719	-0-	307	1	8407	2	N	161	178	1	2	8	180
							177	9									
07	9982	X	9063	-0-	-919	-0-	555	1	8310	2	N	180	183	1	2	8	175
							198	9									
08	9982	X	9267	-0-	-715	-0-	686	1	8397	2	N	167	186	1	2	8	154
							184	9									
09	9660	X	9373	-0-	-287	-0-	844	1	8343	2	N	169	182	1	6	8	135
							186	9									
10	9920	X	8799	-0-	-1121	-0-	955	1	7637	2	N	188	180	1	6	8	137
							207	9									
*11	9034	X	9034	-0-	-0-	-0-	1023	1	7793	2	N	198	187	1	18	8	130
							218	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MEADOWS 31 WELL #: 5SL RRCID -> 276113 COMPL. DATE 06/23/2014 TOTAL DEPTH 11562 PERF.11239 - 16062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	26826	X	26826	-0-	-0-	-0-	1080 486	1 9	25260	2	Y	442	709	1	51	8	159
07	27094	X	26516	-0-	-578	-0-	1123 579	1 9	24814	2	Y	526	350	1	25	8	310
08	27094	X	26145	-0-	-949	-0-	1107 639	1 9	24399	2	Y	581	532	1	27	8	332
09	26220	X	24767	-0-	-1453	-0-	1071 537	1 9	23159	2	Y	488	529	1	28	8	263
10	27094	X	25227	-0-	-1867	-0-	1083 611	1 9	23533	2	Y	555	541	1	60	8	217
11	26220	X	23789	-0-	-2431	-0-	990 612	1 9	22187	2	Y	556	550	1			223

MEADOWS 31 SL WELL #: 6H RRCID -> 276150 COMPL. DATE 11/06/2014 TOTAL DEPTH 11764 PERF.11658 - 16337

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JOHNSON 27 WELL #: 7SL RRCID -> 276270 COMPL. DATE 02/19/2014 TOTAL DEPTH 11635 PERF.12137 - 16143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20640	X	17629	-0-	-3011	-0-	744 440	1 9	16445	2	N	400	724	1	4	8	81
07	21328	X	17336	-0-	-3992	-0-	822 587	1 9	15927	2	N	534	355	1	6	8	254
08	19468	X	16661	-0-	-2807	-0-	842 498	1 9	15321	2	N	453	355	1	6	8	346
09	18840	X	17052	-0-	-1788	-0-	817 490	1 9	15745	2	N	445	522	1	12	8	257
10	18569	X	16979	-0-	-1590	-0-	815 516	1 9	15648	2	N	469	556	1	12	8	158
11	17640	X	16186	-0-	-1454	-0-	795 540	1 9	14851	2	N	491	372	1	36	8	241

JOHNSON 27 SL WELL #: 8H RRCID -> 276273 COMPL. DATE 02/26/2014 TOTAL DEPTH 11505 PERF.11646 - 16353

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEFLEY 47 WELL #: 34H RRCID -> 276428 COMPL. DATE 02/01/2014 TOTAL DEPTH 11379 PERF.11029 - 13166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4026	X	4026	-0-	-0-	-0-	48	1	3978	2	Y	-0-					-0-
07	3348	X	3312	-0-	-36	-0-	43	1	3269	2	Y	-0-					-0-
08	3348	X	3110	-0-	-238	-0-	34	1	3076	2	Y	-0-					-0-
09	4020	X	3386	-0-	-634	-0-	58	1	3328	2	Y	-0-					-0-
10	4154	X	3051	-0-	-1103	-0-	70	1	2981	2	Y	-0-					-0-
*11	4020	X	3041	-0-	-979	-0-	53	1	2988	2	Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HEFLEY 47 WELL #: 33SL RRCID -> 276719 COMPL. DATE 02/15/2014 TOTAL DEPTH 11573 PERF.11906 - 16130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9654	X	9654	-0-	-0-	-0-	1644 388	1 9	7622	2	Y	353	187	1			333
07	8122	X	4468	-0-	-3654	-0-	1510 292	1 9	2666	2	Y	265	357	1	48	8	193
08	11408	X	4803	-0-	-6605	-0-	1561 272	1 9	2970	2	Y	247	168	1			272
09	11040	X	5179	-0-	-5861	-0-	1628 409	1 9	3142	2	Y	372	353	1	50	8	241
10	11408	X	4894	-0-	-6514	-0-	1628 304	1 9	2962	2	Y	276	181	1			336
*11	13603	X	13603	-0-	-0-	-0-	1561 515	1 9	11527	2	Y	468	538	1			266

HEFLEY 47 SL WELL #: 35H RRCID -> 276816 COMPL. DATE 02/01/2014 TOTAL DEPTH 12052 PERF.11632 - 14272

06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HOBART RANCH 19 WELL #: 5H RRCID -> 278377 COMPL. DATE 08/15/2014 TOTAL DEPTH 11326 PERF.11298 - 16069

06	20460	X	19664	-0-	-796	-0-	72 391	1 9	19201	2	N	355	357	1			113
07	21173	X	20266	-0-	-907	-0-	74 315	1 9	19877	2	N	286	174	1			225
08	21173	X	20122	-0-	-1051	-0-	74 365	1 9	19683	2	N	332	357	1			200
09	20430	X	18682	-0-	-1748	-0-	72 332	1 9	18278	2	N	302	175	1			327
10	20274	X	14773	-0-	-5501	-0-	61 215	1 9	14497	2	N	195	352	1			170
11	19650	X	14391	-0-	-5259	-0-	57 231	1 9	14103	2	N	210	180	1			200

MEADOWS-CLIFFORD 31-30 ME EX WELL #: 1H RRCID -> 284034 COMPL. DATE 12/05/2017 TOTAL DEPTH 11640 PERF.11859 - 19269

06	307110	X	119745	-0-	-187365	-0-	252 3262	1 9	116231	2	N	2965	2738	1	213	8	251
07	247225	X	115282	-0-	-131943	-0-	260 2846	1 9	112176	2	N	2587	2574	1	96	8	168
08	193161	X	106074	-0-	-87087	-0-	260 2581	1 9	103233	2	N	2346	1763	1	96	8	655
09	159780	X	94454	-0-	-65326	-0-	252 2366	1 9	91836	2	N	2151	2360	1	94	8	352
10	138477	X	90087	-0-	-48390	-0-	260 2379	1 9	87448	2	N	2163	1935	1	195	8	385
11	119760	X	81005	-0-	-38755	-0-	252 1998	1 9	78755	2	N	1816	1766	1			435

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MEADOWS-CLIFFORD 31-30 MD EX WELL #: 2H RRCID -> 284212 COMPL. DATE 11/27/2017 TOTAL DEPTH 11394 PERF.11620 - 21507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	476820	X	339829	-0-	-136991	-0-	249 3380	1 9	336200	2	N	3073	2882	1	91	8	404
07	492714	X	329593	-0-	-163121	-0-	260 3153	1 9	326180	2	N	2866	2807	1	98	8	365
08	492714	X	308940	-0-	-183774	-0-	258 2853	1 9	305829	2	N	2594	2453	1	91	8	415
09	386040	X	281686	-0-	-104354	-0-	252 2595	1 9	278839	2	N	2359	2028	1	169	8	577
10	380804	X	276126	-0-	-104678	-0-	260 2444	1 9	273422	2	N	2222	2236	1	173	8	390
11	339840	X	255632	-0-	-84208	-0-	252 2083	1 9	253297	2	N	1894	1825	1	57	8	402

UNIT PETROLEUM COMPANY 877099
HOLLAND -C- WELL #: 5703 RRCID -> 064567 COMPL. DATE 12/10/1975 TOTAL DEPTH 11890 PERF.11438 - 11788

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DIXON WELL #: 2056 RRCID -> 108436 COMPL. DATE 01/11/2014 TOTAL DEPTH 11700 PERF. 4450 - 6425

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDIVER WELL #: 5405 RRCID -> 179068 COMPL. DATE 08/05/2000 TOTAL DEPTH 11850 PERF.11252 - 11594

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13

PLUGGED AND ABANDONED_____ 03/27/2017 - P/A 03/27/17

HOLLAND -C- WELL #: 5708 RRCID -> 180572 COMPL. DATE 10/29/2000 TOTAL DEPTH 12020 PERF.11244 - 11560

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					48
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					48
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					48
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					48
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					48
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					48

PLUGGED AND ABANDONED_____ 03/23/2018 - P/A 03/23/18

VANDIVER WELL #: 5401 RRCID -> 181568 COMPL. DATE 01/13/2001 TOTAL DEPTH 11750 PERF.11122 - 11431

06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

MEADOWS WELL #: 4313 RRCID -> 182042 COMPL. DATE 09/27/2000 TOTAL DEPTH 11710 PERF.11228 - 11428

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68

WILLIS WELL #: 4404 RRCID -> 182248 COMPL. DATE 03/17/2001 TOTAL DEPTH 11725 PERF.11216 - 11453

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					15

CARR 14 WELL #: 1410 RRCID -> 182593 COMPL. DATE 02/13/2001 TOTAL DEPTH 11743 PERF.10954 - 11553

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					27
07	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					27
08	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					27
09	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					27
10	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					27
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					27

PLUGGED AND ABANDONED_____ 03/09/2018 - P/A 03/09/18

VANDIVER WELL #: 5407 RRCID -> 183925 COMPL. DATE 04/17/2001 TOTAL DEPTH 11789 PERF.11240 - 11572

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					73
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					73
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					73
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					73
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					73
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					73

MEADOWS WELL #: 4314 RRCID -> 183929 COMPL. DATE 04/25/2001 TOTAL DEPTH 11750 PERF.11220 - 11433

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6816 RRCID -> 183965 COMPL. DATE 07/07/2001 TOTAL DEPTH 11875 PERF.11086 - 11699

MO	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2248	N		2248	-0-	-0-	-0-	372	1	1830	3	N	42				109
								46	9								
07	2232	N		2136	-0-	-96	-0-	384	1	1700	3	N	47	12	1		144
								52	9								
08	2201	N		2076	-0-	-125	-0-	384	1	1673	3	N	17				161
								19	9								
09	2160	N		2098	-0-	-62	-0-	372	1	1632	3	N	85	13	1		233
								94	9								
10	2139	N		1095	-0-	-1044	-0-	384	1	686	3	N	23	204	1		52
								25	9								
11	2010	N		372	-0-	-1638	-0-	372	1			N	-0-	10	1		42

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1203 RRCID -> 184130 COMPL. DATE 05/13/2001 TOTAL DEPTH 11760 PERF.10949 - 11533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 67 WELL #: 6701 RRCID -> 184143 COMPL. DATE 04/16/2001 TOTAL DEPTH 11914 PERF.11160 - 11867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	847	-0-	-173	-0-	372 6	1 9	469	3	N	5					128
07	930	N	710	-0-	-220	-0-	384	1	326	3	N	-0-	3	1			125
08	837	N	565	-0-	-272	-0-	384	1	181	3	N	-0-					125
09	840	N	372	-0-	-468	-0-	372	1			N	-0-					125
10	713	N	384	-0-	-329	-0-	384	1			N	-0-					125
11	540	N	372	-0-	-168	-0-	372	1			N	-0-					125

MEEK 70 WELL #: 7001 RRCID -> 184287 COMPL. DATE 06/11/2001 TOTAL DEPTH 11715 PERF.11048 - 11569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					44
07	0	N	-0-	-0-	-0-	-0-					N	-0-					44
08	0	N	-0-	-0-	-0-	-0-					N	-0-					44
09	0	N	-0-	-0-	-0-	-0-					N	-0-					44
10	0	N	-0-	-0-	-0-	-0-					N	-0-					44
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44

MEEK 68 WELL #: 6808 RRCID -> 185935 COMPL. DATE 09/29/2001 TOTAL DEPTH 11880 PERF.11102 - 11768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 1206 RRCID -> 185984 COMPL. DATE 08/12/2001 TOTAL DEPTH 11680 PERF.11166 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					157
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					157
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					157
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					157
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					157
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					157

VANDIVER WELL #: 5404 RRCID -> 186974 COMPL. DATE 08/01/2001 TOTAL DEPTH 11780 PERF.11223 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		P&A COND	-0-	-0-	-0-	-0-					N	-0-					37
07		P&A COND	-0-	-0-	-0-	-0-					N	-0-					37
08		P&A COND	-0-	-0-	-0-	-0-					N	-0-					37
09		P&A COND	-0-	-0-	-0-	-0-					N	-0-					37
10		P&A COND	-0-	-0-	-0-	-0-					N	-0-					37
11		P&A COND	-0-	-0-	-0-	-0-					N	-0-					37

PLUGGED AND ABANDONED_____ 04/04/2017 - P/A 04/04/17

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEADOWS "A" WELL #: 4305 RRCID -> 187048 COMPL. DATE 07/13/2001 TOTAL DEPTH 11710 PERF.11143 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

WILLIS WELL #: 4403 RRCID -> 187067 COMPL. DATE 08/13/2001 TOTAL DEPTH 11730 PERF.11199 - 11505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	760	N	760	-0-	-0-	-0-	760	3			N	-0-					45
07	803	N	803	-0-	-0-	-0-	800	3	3	9	N	3					48
08	806	N	744	-0-	-62	-0-	738	3	6	9	N	5					53
09	750	N	695	-0-	-55	-0-	693	3	2	9	N	2					55
10	806	N	633	-0-	-173	-0-	630	3	3	9	N	3					58
11	720	N	498	-0-	-222	-0-	494	3	4	9	N	4					62

TEAS 43 WELL #: 4309 RRCID -> 189908 COMPL. DATE 05/28/2002 TOTAL DEPTH 11725 PERF.11206 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

CARR 12 WELL #: 1213 RRCID -> 189909 COMPL. DATE 06/29/2002 TOTAL DEPTH 11700 PERF.10930 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 43 WELL #: 4304 RRCID -> 190042 COMPL. DATE 06/07/2002 TOTAL DEPTH 11720 PERF.11157 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

HODGES WELL #: 3101 RRCID -> 191269 COMPL. DATE 09/11/2002 TOTAL DEPTH 11440 PERF.10999 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 4112 RRCID -> 192269 COMPL. DATE 11/01/2002 TOTAL DEPTH 11710 PERF.11204 - 11493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 70 WELL #: 7007 RRCID -> 192323 COMPL. DATE 10/10/2002 TOTAL DEPTH 11725 PERF.10990 - 11559

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 1211P RRCID -> 193440 COMPL. DATE 01/30/2003 TOTAL DEPTH 11700 PERF.11152 - 11531

06	1355	N	1355	-0-	-0-	-0-	392	1	943	3	N	18				127
							20	9								
07	1259	N	1259	-0-	-0-	-0-	405	1	848	3	N	5	4	1		128
							6	9								
08	1488	N	1245	-0-	-243	-0-	405	1	829	3	N	10				138
							11	9								
09	1350	N	1051	-0-	-299	-0-	392	1	651	3	N	7	1	1		144
							8	9								
10	1271	N	1072	-0-	-199	-0-	405	1	666	3	N	1	2	1		143
							1	9								
11	1200	N	1027	-0-	-173	-0-	392	1	603	3	N	29	12	1		160
							32	9								

GRAHAM P WELL #: 4616 RRCID -> 194467 COMPL. DATE 01/15/2003 TOTAL DEPTH 11170 PERF.10932 - 11094

06	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
08	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

CARR 12 WELL #: 1207P RRCID -> 194472 COMPL. DATE 02/27/2003 TOTAL DEPTH 11700 PERF.11132 - 11498

06	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

CARR 13 WELL #: 1314P RRCID -> 194804 COMPL. DATE 03/25/2003 TOTAL DEPTH 11875 PERF.11388 - 11564

06	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	155
07	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	155
08	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	155
09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	155
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	155
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	155

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1307P RRCID -> 194810 COMPL. DATE 03/14/2003 TOTAL DEPTH 11765 PERF.11280 - 11612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	832	-0-	-38	-0-	372	1	460	3	N	-0-					211
07	874	N	874	-0-	-0-	-0-	384	1	490	3	N	-0-	188	1			23
08	1081	N	1081	-0-	-0-	-0-	384	1	697	3	N	-0-	2	1			21
09	1030	N	1030	-0-	-0-	-0-	372	1	649	3	N	8	2	1			27
							9	9									
10	1034	N	1034	-0-	-0-	-0-	384	1	650	3	N	-0-	2	1			25
11	960	N	943	-0-	-17	-0-	372	1	570	3	N	1	1	1			25
							1	9									

BROTHERTON WELL #: 7003P RRCID -> 194865 COMPL. DATE 03/28/2003 TOTAL DEPTH 11740 PERF.11213 - 11395

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BOURASSA A WELL #: 4312P RRCID -> 195553 COMPL. DATE 05/07/2003 TOTAL DEPTH 11698 PERF.11362 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3667	X	3667	-0-	-0-	-0-	372	1	3293	3	N	2					70
							2	9									
07	3611	X	3611	-0-	-0-	-0-	384	1	3227	3	N	-0-	2	1			68
08	3637	X	3637	-0-	-0-	-0-	384	1	3211	3	N	38	1	1			105
							42	9									
09	3371	X	3371	-0-	-0-	-0-	372	1	2999	3	N	-0-					105
10	3393	X	3393	-0-	-0-	-0-	384	1	3009	3	N	-0-					105
*11	3163	X	3163	-0-	-0-	-0-	372	1	2785	3	N	5					110
							6	9									

CARR 13 WELL #: 1302P RRCID -> 195680 COMPL. DATE 04/22/2003 TOTAL DEPTH 11735 PERF.11238 - 11573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	N	2241	-0-	-39	-0-	372	1	1862	3	N	6					212
							7	9									
07	3100	N	3101	-0-	1	1	384	1	2675	3	N	38	206	1			44
							42	9									
08	2961	N	2960	-0-	-1	-0-	384	1	2519	3	N	52					96
							57	9									
09	2433	N	2433	-0-	-0-	-0-	372	1	2042	3	N	17	5	1			108
							19	9									
10	2449	N	2231	-0-	-218	-0-	384	1	1847	3	N	-0-	5	1			103
11	2370	N	2179	-0-	-191	-0-	372	1	1807	3	N	-0-					103

NOAH WELL #: 0812P RRCID -> 196200 COMPL. DATE 07/14/2003 TOTAL DEPTH 11750 PERF.11274 - 11498

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILLIS "A" WELL #: 4401P RRCID -> 196205 COMPL. DATE 06/10/2003 TOTAL DEPTH 11730 PERF.11368 - 11501

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					6
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					6
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					6
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					6
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					6
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					6

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1409P RRCID -> 196389 COMPL. DATE 07/03/2003 TOTAL DEPTH 11790 PERF.11284 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2067	N	2067	-0-	-0-	-0-	392	1	1667	3	N	7					117
							8	9									
07	2103	N	2103	-0-	-0-	-0-	405	1	1687	3	N	10	5	1			122
							11	9									
08	2108	N	2089	-0-	-19	-0-	405	1	1681	3	N	3					125
							3	9									
09	2070	N	1878	-0-	-192	-0-	392	1	1469	3	N	15	4	1			136
							17	9									
10	2108	N	1712	-0-	-396	-0-	405	1	1307	3	N	-0-	4	1			132
11	2010	N	1460	-0-	-550	-0-	392	1	1062	3	N	5	2	1			135
							6	9									

CARR 14 WELL #: 1402P RRCID -> 197562 COMPL. DATE 08/05/2003 TOTAL DEPTH 11740 PERF.11262 - 11346

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					25

PLUGGED AND ABANDONED_____ 02/26/2018 - P/A 02/26/18

TEAS WELL #: 4310P RRCID -> 197563 COMPL. DATE 07/28/2003 TOTAL DEPTH 11890 PERF.11206 - 11686

06	1440	N	1372	-0-	-68	-0-	372	1	1000	3	N	-0-					23
07	1426	N	1410	-0-	-16	-0-	384	1	1026	3	N	-0-					23
08	1429	N	1429	-0-	-0-	-0-	384	1	1045	3	N	-0-					23
09	1380	N	1372	-0-	-8	-0-	372	1	1000	3	N	-0-					23
10	1477	N	1477	-0-	-0-	-0-	384	1	1093	3	N	-0-					23
11	1380	N	1292	-0-	-88	-0-	372	1	907	3	N	12					35
							13	9									

WILLIS WELL #: 4405P RRCID -> 197567 COMPL. DATE 07/24/2003 TOTAL DEPTH 11864 PERF.11187 - 11543

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

HEFLEY WELL #: 4106P RRCID -> 197569 COMPL. DATE 07/30/2003 TOTAL DEPTH 11860 PERF.11206 - 11490

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEARSON WELL #: 5507P RRCID -> 197729 COMPL. DATE 08/27/2003 TOTAL DEPTH 11890 PERF.11375 - 11508

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

HEFLEY WELL #: 4111P RRCID -> 197730 COMPL. DATE 09/08/2003 TOTAL DEPTH 11885 PERF.11242 - 11586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			21
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			21
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			21
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			21
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			21
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			21

TEAS WELL #: 4315P RRCID -> 197759 COMPL. DATE 09/02/2003 TOTAL DEPTH 11890 PERF.11234 - 11591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CARR 12 WELL #: 1215P RRCID -> 197912 COMPL. DATE 07/16/2003 TOTAL DEPTH 11810 PERF.11307 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			37
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			37
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			37
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			37
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			37
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			37

VANDIVER WELL #: 5403P RRCID -> 197915 COMPL. DATE 06/26/2003 TOTAL DEPTH 11920 PERF.11661 - 11763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-			162
07	566	N	566	-0-	-0-	-0-	384	1	182	9	N	165			327
08	384	N	384	-0-	-0-	-0-	384	1			N	-0-			327
09	372	N	372	-0-	-0-	-0-	372	1			N	-0-			327
10	372	N	-0-	-0-	-372	-0-					N	-0-			327
11	360	N	-0-	-0-	-360	-0-					N	-0-			327

CARR 12 WELL #: 1201P RRCID -> 198056 COMPL. DATE 08/18/2003 TOTAL DEPTH 11680 PERF.11172 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			44
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			44
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			44
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			44
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			44
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			44

CARR 12 WELL #: 1208P RRCID -> 198242 COMPL. DATE 10/10/2003 TOTAL DEPTH 11825 PERF.11292 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GRAHAM P WELL #: 4614 RRCID -> 198244 COMPL. DATE 02/28/2004 TOTAL DEPTH 13663 PERF.10942 - 11030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			130
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			130
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			130
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			130
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			130
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			130

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5514P RRCID -> 198479 COMPL. DATE 09/25/2003 TOTAL DEPTH 11880 PERF.11064 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	747	-0-	-3	-0-	392	1	355	3	N	-0-					62
07	842	N	842	-0-	-0-	-0-	405	1	437	3	N	-0-					62
08	746	N	746	-0-	-0-	-0-	405	1	341	3	N	-0-					62
09	750	N	694	-0-	-56	-0-	392	1	302	3	N	-0-					62
10	775	N	569	-0-	-206	-0-	405	1	164	3	N	-0-					62
11	720	N	559	-0-	-161	-0-	392	1	167	3	N	-0-					62

CARR 55 WELL #: 5516P RRCID -> 198487 COMPL. DATE 10/17/2003 TOTAL DEPTH 11900 PERF.11163 - 11560

06	2010	X	1711	-0-	-299	-0-	372	1	1331	3	N	7					33
							8	9									
07	1736	N	1679	-0-	-57	-0-	384	1	1295	3	N	-0-	2	1			31
08	1643	N	993	-0-	-650	-0-	384	1	607	3	N	2					33
							2	9									
09	1710	N	700	-0-	-1010	-0-	372	1	325	3	N	3	2	1			34
							3	9									
10	1674	N	1632	-0-	-42	-0-	384	1	1246	3	N	2	2	1			34
							2	9									
*11	1424	N	1424	-0-	-0-	-0-	372	1	1046	3	N	5	4	1			35
							6	9									

TEAS WELL #: 4303P RRCID -> 199330 COMPL. DATE 10/23/2003 TOTAL DEPTH 11900 PERF.11389 - 11520

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					12
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					12
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					12
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					12
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					12
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					12

TEAS 42 WELL #: 4213P RRCID -> 199364 COMPL. DATE 11/13/2003 TOTAL DEPTH 12720 PERF.11358 - 11530

06	P&A COND	-0-	-0-	-0-	-0-						N	-0-					30
07	P&A COND	-0-	-0-	-0-	-0-						N	-0-					30
08	P&A COND	-0-	-0-	-0-	-0-						N	-0-					30
09	P&A COND	-0-	-0-	-0-	-0-						N	-0-					30
10	P&A COND	-0-	-0-	-0-	-0-						N	-0-					30
11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					30

PLUGGED AND ABANDONED_____ 12/06/2017 - P/A 12/06/17

CARR 12 WELL #: 1229 RRCID -> 199402 COMPL. DATE 08/14/2003 TOTAL DEPTH 14150 PERF.10910 - 11522

06	0	N	-0-	-0-	-0-	-0-					N	-0-					22
07	0	N	-0-	-0-	-0-	-0-					N	-0-					22
08	0	N	-0-	-0-	-0-	-0-					N	-0-					22
09	0	N	-0-	-0-	-0-	-0-					N	-0-					22
10	0	N	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

HEFLEY WELL #: 4103P RRCID -> 199455 COMPL. DATE 12/05/2003 TOTAL DEPTH 13315 PERF. 1180 - 11521

06	372	N	372	-0-	-0-	-0-	372	1			N	-0-					28
07	384	N	384	-0-	-0-	-0-	384	1			N	-0-					28
08	384	N	384	-0-	-0-	-0-	384	1			N	-0-					28
09	372	N	372	-0-	-0-	-0-	372	1			N	-0-					28
10	384	N	384	-0-	-0-	-0-	384	1			N	-0-					28
*11	372	N	372	-0-	-0-	-0-	372	1			N	-0-					28

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
WILLIS "A" WELL #: 4408P RRCID -> 199456 COMPL. DATE 12/12/2003 TOTAL DEPTH 11950 PERF.10410 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31

CARR 55 WELL #: 5509P RRCID -> 199465 COMPL. DATE 12/20/2003 TOTAL DEPTH 11870 PERF.11158 - 11719

06	372	N	372	-0-	-0-	-0-	372	1			N	-0-					38
07	384	N	384	-0-	-0-	-0-	384	1			N	-0-					38
08	384	N	384	-0-	-0-	-0-	384	1			N	-0-					38
09	372	N	372	-0-	-0-	-0-	372	1			N	-0-					38
10	384	N	384	-0-	-0-	-0-	384	1			N	-0-					38
*11	372	N	372	-0-	-0-	-0-	372	1			N	-0-					38

HOLLAND -C- WELL #: 5713P RRCID -> 199652 COMPL. DATE 11/21/2003 TOTAL DEPTH 13300 PERF.11223 - 11648

06	1410	N	1368	-0-	-42	-0-	467	1	897	3	N	4					46
							4	9									
07	1519	N	1465	-0-	-54	-0-	483	1	971	3	N	10	1	1			55
							11	9									
08	1367	N	1367	-0-	-0-	-0-	483	1	877	3	N	6					61
							7	9									
09	1380	N	1318	-0-	-62	-0-	467	1	851	3	N	-0-					61
10	1457	N	1377	-0-	-80	-0-	483	1	888	3	N	5	1	1			65
							6	9									
11	1320	N	1264	-0-	-56	-0-	467	1	797	3	N	-0-					65

PEARSON WELL #: 5501P RRCID -> 200248 COMPL. DATE 01/02/2004 TOTAL DEPTH 11910 PERF.11125 - 11562

06	2182	N	2182	-0-	-0-	-0-	372	1	1796	3	N	13					182
							14	9									
07	2139	N	2125	-0-	-14	-0-	384	1	1738	3	N	3	5	1			180
							3	9									
08	2160	N	2160	-0-	-0-	-0-	384	1	1768	3	N	7					187
							8	9									
09	2190	N	2065	-0-	-125	-0-	372	1	1673	3	N	18	4	1			201
							20	9									
10	2171	N	2171	-0-	-0-	-0-	384	1	1766	3	N	19	4	1			216
							21	9									
11	2100	N	1923	-0-	-177	-0-	372	1	1525	3	N	24	13	1			227
							26	9									

MEEK 68 WELL #: 6805P RRCID -> 200249 COMPL. DATE 01/20/2004 TOTAL DEPTH 11910 PERF.11410 - 11540

06	1470	N	1333	-0-	-137	-0-	372	1	957	3	N	4					107
							4	9									
07	1488	N	1429	-0-	-59	-0-	384	1	1045	3	N	-0-					107
08	1467	N	1467	-0-	-0-	-0-	384	1	1080	3	N	3					110
							3	9									
09	1410	N	1410	-0-	-0-	-0-	372	1	1038	3	N	-0-					110
10	1512	N	1512	-0-	-0-	-0-	384	1	1093	3	N	32	11	1			131
							35	9									
11	1410	N	1318	-0-	-92	-0-	372	1	938	3	N	7	11	1			127
							8	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS WELL #: 4301P RRCID -> 200398 COMPL. DATE 01/23/2004 TOTAL DEPTH 11890 PERF.11375 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1718	N	1718	-0-	-0-	-0-	372	1	1309	3	N	34					110
							37	9									
07	1767	N	1713	-0-	-54	-0-	384	1	1329	3	N	-0-					110
08	1736	N	1736	-0-	-0-	-0-	384	1	1321	3	N	28					138
							31	9									
09	1710	N	1659	-0-	-51	-0-	372	1	1287	3	N	-0-					138
10	1768	N	1768	-0-	-0-	-0-	384	1	1384	3	N	-0-					138
11	1680	N	1656	-0-	-24	-0-	372	1	1284	3	N	-0-					138

CARR-MUSE WELL #: 5503P RRCID -> 200407 COMPL. DATE 02/01/2004 TOTAL DEPTH 11890 PERF.11375 - 11516

06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					27
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					27
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					27
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					27
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					27
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					27

PLUGGED AND ABANDONED_____ 03/14/2018 - P/A 03/14/18

HOLLAND -C- WELL #: 5716P RRCID -> 201051 COMPL. DATE 02/16/2004 TOTAL DEPTH 11960 PERF.11289 - 11785

06	1680	N	1273	-0-	-407	-0-	467	1	800	3	N	5					113
							6	9									
07	1432	N	1432	-0-	-0-	-0-	483	1	949	3	N	-0-	1	1			112
08	1342	N	1342	-0-	-0-	-0-	483	1	831	3	N	25					137
							28	9									
09	1260	N	1190	-0-	-70	-0-	467	1	723	3	N	-0-					137
10	1426	N	1340	-0-	-86	-0-	483	1	857	3	N	-0-					137
*11	1987	N	1987	-0-	-0-	-0-	467	1	1454	3	N	60	21	1			176
							66	9									

BOURASSA -B- WELL #: 4311P RRCID -> 201052 COMPL. DATE 02/19/2004 TOTAL DEPTH 11880 PERF.11085 - 11557

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

CARR 13 WELL #: 1309P RRCID -> 201112 COMPL. DATE 03/08/2004 TOTAL DEPTH 11850 PERF.11373 - 11627

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS 43 WELL #: 4307P RRCID -> 201510 COMPL. DATE 03/29/2004 TOTAL DEPTH 11910 PERF.11158 - 11535

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1312P RRCID -> 201511 COMPL. DATE 03/31/2004 TOTAL DEPTH 11869 PERF.11423 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1430	N	1430	-0-	-0-	-0-	392	1	1035	3	N	3					57
							3	9									
07	1510	N	1510	-0-	-0-	-0-	405	1	1095	3	N	9	3	1			63
							10	9									
08	1627	N	1627	-0-	-0-	-0-	405	1	1205	3	N	15					78
							17	9									
09	1627	N	1627	-0-	-0-	-0-	392	1	1178	3	N	52	7	1			123
							57	9									
10	1684	N	1684	-0-	-0-	-0-	405	1	1248	3	N	28	14	1			137
							31	9									
11	1560	N	1495	-0-	-65	-0-	392	1	1070	3	N	30	21	1			146
							33	9									

CARR 55 WELL #: 5515P RRCID -> 201552 COMPL. DATE 04/03/2004 TOTAL DEPTH 11920 PERF.11180 - 11557

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32

PLUGGED AND ABANDONED_____ 03/19/2018 - P/A 03/19/18

CARR 13 WELL #: 1 RRCID -> 202072 COMPL. DATE 04/24/2004 TOTAL DEPTH 6200 PERF. 4511 - 6200

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6814P RRCID -> 202311 COMPL. DATE 03/01/2004 TOTAL DEPTH 11910 PERF.11369 - 11477

06	1050	N	1027	-0-	-23	-0-	372	1	643	3	N	11					69
							12	9									
07	1632	N	1632	-0-	-0-	-0-	384	1	623	3	N	568	565	1			72
							625	9									
08	1003	N	1003	-0-	-0-	-0-	384	1	619	3	N	-0-					72
09	1045	N	1045	-0-	-0-	-0-	372	1	661	3	N	11					83
							12	9									
10	1209	N	1096	-0-	-113	-0-	384	1	699	3	N	12	1	1			94
							13	9									
*11	966	N	966	-0-	-0-	-0-	372	1	559	3	N	32	7	1			119
							35	9									

HEFLEY WELL #: 4104P RRCID -> 202313 COMPL. DATE 03/15/2004 TOTAL DEPTH 11865 PERF.11198 - 11550

06	1601	N	1601	-0-	-0-	-0-	372	1	1229	3	N	-0-					18
07	1616	N	1616	-0-	-0-	-0-	384	1	1232	3	N	-0-					18
08	1659	N	1659	-0-	-0-	-0-	384	1	1207	3	N	62					80
							68	9									
09	1590	N	1535	-0-	-55	-0-	372	1	1163	3	N	-0-					80
10	1623	N	1623	-0-	-0-	-0-	384	1	1239	3	N	-0-					80
11	1620	N	1269	-0-	-351	-0-	372	1	897	3	N	-0-					80

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5421P RRCID -> 202559 COMPL. DATE 04/19/2004 TOTAL DEPTH 12000 PERF.11233 - 11841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	X	1296	-0-	-204	-0-	372	1	924	3	N	-0-					14
07	1457	N	1287	-0-	-170	-0-	384	1	903	3	N	-0-					14
08	1333	N	1286	-0-	-47	-0-	384	1	902	3	N	-0-					14
09	1290	N	1117	-0-	-173	-0-	372	1	745	3	N	-0-					14
10	1302	N	1172	-0-	-130	-0-	384	1	788	3	N	-0-					14
11	1230	N	1113	-0-	-117	-0-	372	1	741	3	N	-0-					14

TEAS 43 WELL #: 4302P RRCID -> 202560 COMPL. DATE 05/01/2004 TOTAL DEPTH 11890 PERF.11154 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1342	-0-	-8	-0-	372	1	966	3	N	4					62
							4	9									
07	1395	N	1386	-0-	-9	-0-	384	1	1002	3	N	-0-					62
08	1302	N	1291	-0-	-11	-0-	384	1	893	3	N	13					75
							14	9									
09	1350	N	1246	-0-	-104	-0-	372	1	874	3	N	-0-					75
10	1395	N	1385	-0-	-10	-0-	384	1	1001	3	N	-0-					75
*11	1281	N	1281	-0-	-0-	-0-	372	1	909	3	N	-0-					75

TEAS 42 WELL #: 4211P RRCID -> 202561 COMPL. DATE 04/21/2004 TOTAL DEPTH 11835 PERF.11300 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152

HEFLEY WELL #: 4102P RRCID -> 202927 COMPL. DATE 07/01/2004 TOTAL DEPTH 11865 PERF.11171 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1256	-0-	-34	-0-	372	1	880	3	N	4					214
							4	9									
07	1294	N	1294	-0-	-0-	-0-	384	1	910	3	N	-0-	193	1			21
08	1364	N	1268	-0-	-96	-0-	384	1	884	3	N	-0-					21
09	1260	N	1144	-0-	-116	-0-	372	1	770	3	N	2					23
							2	9									
10	1302	N	1081	-0-	-221	-0-	384	1	697	3	N	-0-					23
11	1230	N	933	-0-	-297	-0-	372	1	561	3	N	-0-					23

TEAS 42 WELL #: 4215P RRCID -> 202929 COMPL. DATE 06/10/2004 TOTAL DEPTH 11894 PERF.11329 - 11506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68

CARR 12 WELL #: 1209P RRCID -> 202938 COMPL. DATE 06/05/2004 TOTAL DEPTH 11715 PERF.11243 - 11473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	932	N	932	-0-	-0-	-0-	932	3			N	-0-					183
07	972	N	972	-0-	-0-	-0-	972	3			N	-0-					183
08	973	N	973	-0-	-0-	-0-	973	3			N	-0-					183
09	916	N	916	-0-	-0-	-0-	916	3			N	-0-					183
10	930	N	653	-0-	-277	-0-	653	3			N	-0-					183
*11	911	N	911	-0-	-0-	-0-	911	3			N	-0-					183

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FILLINGIM WELL #: 4004P RRCID -> 202939 COMPL. DATE 06/17/2004 TOTAL DEPTH 13300 PERF.12329 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53

CARR 55 WELL #: 5510P RRCID -> 202940 COMPL. DATE 05/15/2004 TOTAL DEPTH 11901 PERF.11167 - 11578

06	1680	X	1614	-0-	-66	-0-	372	1	1242	3	N	-0-					30
07	1674	N	1646	-0-	-28	-0-	384	1	1254	3	N	7					37
							8	9									
08	1652	N	1652	-0-	-0-	-0-	384	1	1268	3	N	-0-					37
09	1620	N	1491	-0-	-129	-0-	372	1	1119	3	N	-0-					37
10	1643	N	1306	-0-	-337	-0-	384	1	922	3	N	-0-					37
11	1590	N	1317	-0-	-273	-0-	372	1	928	3	N	15	7	1			45
							17	9									

PEARSON WELL #: 5502P RRCID -> 202942 COMPL. DATE 05/07/2004 TOTAL DEPTH 11875 PERF.11076 - 11511

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

CARR-PEARSON WELL #: 5506 RRCID -> 202955 COMPL. DATE 11/01/2003 TOTAL DEPTH 14600 PERF.11222 - 11244

06	392	N	392	-0-	-0-	-0-	392	1			N	-0-					-0-
07	405	N	405	-0-	-0-	-0-	405	1			N	-0-					-0-
08	405	N	405	-0-	-0-	-0-	405	1			N	-0-					-0-
09	392	N	392	-0-	-0-	-0-	392	1			N	-0-					-0-
10	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
11	390	N	-0-	-0-	-390	-0-					N	-0-					-0-

CARR 13 WELL #: 1311P RRCID -> 203132 COMPL. DATE 05/30/2004 TOTAL DEPTH 11870 PERF.11361 - 11668

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

CARR 55 WELL #: 5512P RRCID -> 203776 COMPL. DATE 03/19/2004 TOTAL DEPTH 11930 PERF.11215 - 11608

06	392	N	392	-0-	-0-	-0-	392	1			N	-0-					61
07	405	N	405	-0-	-0-	-0-	405	1			N	-0-					61
08	405	N	405	-0-	-0-	-0-	405	1			N	-0-					61
09	392	N	392	-0-	-0-	-0-	392	1			N	-0-					61
10	403	N	-0-	-0-	-403	-0-					N	-0-					61
*11	390	N	-0-	-0-	-390	-0-					N	-0-					61

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4212P RRCID -> 204047 COMPL. DATE 08/10/2004 TOTAL DEPTH 11835 PERF.11307 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60

CARR 12 WELL #: 1212P RRCID -> 204048 COMPL. DATE 07/29/2004 TOTAL DEPTH 11720 PERF.10903 - 11532

06	1206	N	1206	-0-	-0-	-0-	392	1	803	3	N	10					105
							11	9									
07	1269	N	1269	-0-	-0-	-0-	405	1	847	3	N	15	4	1			116
							17	9									
08	1273	N	1273	-0-	-0-	-0-	405	1	855	3	N	12					128
							13	9									
09	1200	N	1159	-0-	-41	-0-	392	1	755	3	N	11	2	1			137
							12	9									
10	1271	N	1015	-0-	-256	-0-	405	1	604	3	N	5	3	1			139
							6	9									
11	1230	N	913	-0-	-317	-0-	392	1	509	3	N	11					150
							12	9									

CARR 55 WELL #: 5513P RRCID -> 204049 COMPL. DATE 06/26/2004 TOTAL DEPTH 11940 PERF.11087 - 11784

06	870	X	606	-0-	-264	-0-	392	1	214	3	N	-0-					78
07	788	N	788	-0-	-0-	-0-	405	1	383	3	N	-0-					78
08	1023	N	830	-0-	-193	-0-	405	1	425	3	N	-0-					78
09	732	N	732	-0-	-0-	-0-	392	1	340	3	N	-0-					78
10	775	N	645	-0-	-130	-0-	405	1	240	3	N	-0-					78
*11	960	N	960	-0-	-0-	-0-	392	1	568	3	N	-0-					78

CARR 12 WELL #: 1216P RRCID -> 204050 COMPL. DATE 07/08/2004 TOTAL DEPTH 11810 PERF.11307 - 11570

06	1557	N	1557	-0-	-0-	-0-	372	1	1163	3	N	20					85
							22	9									
07	1559	N	1559	-0-	-0-	-0-	384	1	1157	3	N	16	4	1			97
							18	9									
08	1558	N	1558	-0-	-0-	-0-	384	1	1152	3	N	20					117
							22	9									
09	1560	N	1453	-0-	-107	-0-	372	1	1081	3	N	-0-	2	1			115
10	1550	N	1535	-0-	-15	-0-	384	1	1138	3	N	12					127
							13	9									
11	1500	N	1417	-0-	-83	-0-	372	1	1045	3	N	-0-					127

KEETON WELL #: 5615P RRCID -> 204055 COMPL. DATE 08/18/2004 TOTAL DEPTH 11790 PERF.11349 - 11678

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103

CARR-MUSE WELL #: 5504P RRCID -> 204303 COMPL. DATE 07/15/2004 TOTAL DEPTH 11780 PERF.11324 - 11637

06	1950	X	1492	-0-	-458	-0-	372	1	1120	3	N	-0-					74
07	2015	X	1520	-0-	-495	-0-	384	1	1136	3	N	-0-					74
08	1646	N	1646	-0-	-0-	-0-	384	1	1262	3	N	-0-					74
09	1790	N	1790	-0-	-0-	-0-	372	1	1418	3	N	-0-					74
10	1864	N	1864	-0-	-0-	-0-	384	1	1480	3	N	-0-					74
*11	1858	N	1858	-0-	-0-	-0-	372	1	1486	3	N	-0-					74

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 43 WELL #: 4316P RRCID -> 204602 COMPL. DATE 07/25/2004 TOTAL DEPTH 11900 PERF.11226 - 11719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 55 WELL #: 5511P RRCID -> 204603 COMPL. DATE 08/08/2004 TOTAL DEPTH 11919 PERF.11066 - 11712

06	392	N	392	-0-	-0-	-0-	392	1			N	-0-					74
07	405	N	405	-0-	-0-	-0-	405	1			N	-0-					74
08	405	N	405	-0-	-0-	-0-	405	1			N	-0-					74
09	392	N	392	-0-	-0-	-0-	392	1			N	-0-					74
10	405	N	405	-0-	-0-	-0-	405	1			N	-0-					74
*11	392	N	392	-0-	-0-	-0-	392	1			N	-0-					74

DIXON WELL #: 5611P RRCID -> 204604 COMPL. DATE 08/13/2004 TOTAL DEPTH 11780 PERF.11336 - 11604

06	1011	N	1011	-0-	-0-	-0-	372	1	636	3	N	3					188
							3	9									
07	1020	N	1020	-0-	-0-	-0-	384	1	626	3	N	9					197
							10	9									
08	1074	N	1074	-0-	-0-	-0-	384	1	689	3	N	1					198
							1	9									
09	1020	N	1011	-0-	-9	-0-	372	1	637	3	N	2					200
							2	9									
10	1081	N	1081	-0-	-0-	-0-	384	1	691	3	N	5					205
							6	9									
11	1050	N	967	-0-	-83	-0-	372	1	593	3	N	2					207
							2	9									

NOAH WELL #: 814P RRCID -> 204628 COMPL. DATE 07/27/2004 TOTAL DEPTH 13330 PERF.11203 - 12185

06	1659	N	1659	-0-	-0-	-0-	467	1	1190	3	N	2					169
							2	9									
07	1716	N	1716	-0-	-0-	-0-	483	1	1227	3	N	5	2	1			172
							6	9									
08	1715	N	1715	-0-	-0-	-0-	483	1	1229	3	N	3					175
							3	9									
09	1677	N	1677	-0-	-0-	-0-	467	1	1198	3	N	11	3	1			183
							12	9									
10	1775	N	1775	-0-	-0-	-0-	483	1	1286	3	N	5	3	1			185
							6	9									
11	1650	N	1643	-0-	-7	-0-	467	1	1167	3	N	8	4	1			189
							9	9									

KEETON WELL #: 5616P RRCID -> 204646 COMPL. DATE 09/02/2004 TOTAL DEPTH 11850 PERF.11331 - 11683

06	2508	N	2508	-0-	-0-	-0-	372	1	2113	3	N	21					203
							23	9									
07	2604	N	2549	-0-	-55	-0-	384	1	2143	3	N	20	9	1			214
							22	9									
08	2544	N	2544	-0-	-0-	-0-	384	1	2160	3	N	-0-					214
09	2520	N	2420	-0-	-100	-0-	372	1	2047	3	N	1	177	1			38
							1	9									
10	2585	N	2585	-0-	-0-	-0-	384	1	2190	3	N	10	2	1			46
							11	9									
11	2460	N	2368	-0-	-92	-0-	372	1	1983	3	N	12	7	1			51
							13	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
NOAH WELL #: 806P RRCID -> 204647 COMPL. DATE 08/30/2004 TOTAL DEPTH 11575 PERF.10883 - 11296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILLINGIM WELL #: 4005P RRCID -> 204649 COMPL. DATE 09/05/2004 TOTAL DEPTH 13300 PERF.11414 - 12429

06	1560	N	1560	-0-	-0-	-0-	372	1	1177	3	N	10					132
							11	9									
07	1612	N	1542	-0-	-70	-0-	384	1	1151	3	N	6					138
							7	9									
08	1601	N	1601	-0-	-0-	-0-	384	1	1211	3	N	5					143
							6	9									
09	1560	N	1560	-0-	-0-	-0-	372	1	1186	3	N	2					145
							2	9									
10	1596	N	1596	-0-	-0-	-0-	384	1	1206	3	N	5					150
							6	9									
11	1560	N	1465	-0-	-95	-0-	372	1	1080	3	N	12					162
							13	9									

HEFLEY WELL #: 4101P RRCID -> 204651 COMPL. DATE 08/20/2004 TOTAL DEPTH 11865 PERF.11025 - 11442

06	1830	X	1456	-0-	-374	-0-	372	1	1075	3	N	8					40
							9	9									
07	1643	X	1480	-0-	-163	-0-	384	1	1096	3	N	-0-					40
08	1507	N	1507	-0-	-0-	-0-	384	1	1123	3	N	-0-					40
09	1637	N	1637	-0-	-0-	-0-	372	1	1257	3	N	7					47
							8	9									
10	1645	N	1645	-0-	-0-	-0-	384	1	1258	3	N	3					50
							3	9									
11	1470	N	1428	-0-	-42	-0-	372	1	1048	3	N	7					57
							8	9									

DIXON WELL #: 5605P RRCID -> 204779 COMPL. DATE 09/23/2004 TOTAL DEPTH 11770 PERF.11246 - 11532

06	0	N	-0-	-0-	-0-	-0-					N	-0-					39
07	0	N	-0-	-0-	-0-	-0-					N	-0-					39
08	0	N	-0-	-0-	-0-	-0-					N	-0-					39
09	0	N	-0-	-0-	-0-	-0-					N	-0-					39
10	0	N	-0-	-0-	-0-	-0-					N	-0-					39
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39

CARR 14 WELL #: 1406P RRCID -> 204797 COMPL. DATE 09/16/2004 TOTAL DEPTH 11805 PERF.11320 - 11655

06	372	N	372	-0-	-0-	-0-	372	1			N	-0-					17
07	384	N	384	-0-	-0-	-0-	384	1			N	-0-					17
08	384	N	384	-0-	-0-	-0-	384	1			N	-0-					17
09	372	N	372	-0-	-0-	-0-	372	1			N	-0-					17
10	372	N	-0-	-0-	-372	-0-					N	-0-					17
11	360	N	-0-	-0-	-360	-0-					N	-0-					17

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1308P RRCID -> 204798 COMPL. DATE 09/10/2004 TOTAL DEPTH 11800 PERF.11305 - 11628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2397	X	2397	-0-	-0-	-0-	392	1	2002	3	N	3					148
							3	9									
07	2629	N	2629	-0-	-0-	-0-	405	1	2211	3	N	12	5	1			155
							13	9									
08	2730	N	2730	-0-	-0-	-0-	405	1	2314	3	N	10					165
							11	9									
09	2399	N	2399	-0-	-0-	-0-	392	1	2004	3	N	3	2	1			166
							3	9									
10	2432	N	2432	-0-	-0-	-0-	405	1	2027	3	N	-0-	4	1			162
11	2130	N	2106	-0-	-24	-0-	392	1	1714	3	N	-0-					162

FILLINGIM WELL #: 4003P RRCID -> 205484 COMPL. DATE 10/08/2004 TOTAL DEPTH 12820 PERF.11436 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1539	-0-	-21	-0-	372	1	1160	3	N	6					128
							7	9									
07	1661	N	1661	-0-	-0-	-0-	384	1	1273	3	N	4					132
							4	9									
08	1550	N	1549	-0-	-1	-0-	384	1	1158	3	N	6					138
							7	9									
09	1530	N	1416	-0-	-114	-0-	372	1	1036	3	N	7					145
							8	9									
10	1643	N	1594	-0-	-49	-0-	384	1	1197	3	N	12					157
							13	9									
11	1500	N	1388	-0-	-112	-0-	372	1	1016	3	N	-0-					157

MEEK 70 WELL #: 7010P RRCID -> 205620 COMPL. DATE 10/04/2004 TOTAL DEPTH 11765 PERF.10952 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 42 WELL #: 4207P RRCID -> 205621 COMPL. DATE 10/14/2004 TOTAL DEPTH 11757 PERF.11304 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	491	-0-	-169	-0-	372	1	119	3	N	-0-					105
07	527	N	453	-0-	-74	-0-	384	1	69	3	N	-0-					105
08	496	N	425	-0-	-71	-0-	384	1	41	3	N	-0-					105
09	480	N	446	-0-	-34	-0-	372	1	74	3	N	-0-					105
10	465	N	435	-0-	-30	-0-	384	1	51	3	N	-0-					105
11	420	N	398	-0-	-22	-0-	372	1	26	3	N	-0-					105

HOLLAND -C- WELL #: 5710P RRCID -> 205664 COMPL. DATE 10/23/2004 TOTAL DEPTH 11925 PERF.11125 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1837	-0-	-143	-0-	467	1	1329	3	N	37					243
							41	9									
07	1878	N	1878	-0-	-0-	-0-	483	1	1363	3	N	29	205	1			67
							32	9									
08	1809	N	1809	-0-	-0-	-0-	483	1	1323	3	N	3					70
							3	9									
09	1830	N	1795	-0-	-35	-0-	467	1	1287	3	N	37	8	1			99
							41	9									
10	1891	N	1710	-0-	-181	-0-	483	1	1193	3	N	31	21	1			109
							34	9									
11	1740	N	1043	-0-	-697	-0-	467	1	569	3	N	6	17	1			98
							7	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
KEETON WELL #: 5607P RRCID -> 205870 COMPL. DATE 11/23/2004 TOTAL DEPTH 11790 PERF.11353 - 11600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1638	-0-	-72	-0-	467	1	1165	3	N	5					144
							6	9									
07	1798	N	1733	-0-	-65	-0-	483	1	1246	3	N	4	2	1			146
							4	9									
08	1736	N	1720	-0-	-16	-0-	483	1	1237	3	N	-0-					146
09	1670	N	1670	-0-	-0-	-0-	467	1	1201	3	N	2	1	1			147
							2	9									
10	1736	N	1706	-0-	-30	-0-	483	1	1214	3	N	8	3	1			152
							9	9									
11	1650	N	1611	-0-	-39	-0-	467	1	1140	3	N	4	4	1			152
							4	9									

DIXON WELL #: 5613P RRCID -> 205871 COMPL. DATE 11/11/2004 TOTAL DEPTH 11790 PERF.11281 - 11562

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

TEAS 42 WELL #: 4204P RRCID -> 205872 COMPL. DATE 11/05/2004 TOTAL DEPTH 11800 PERF.11358 - 11625

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20

PLUGGED AND ABANDONED_____ 12/13/2017 - P/A 12/13/17

HEFLEY WELL #: 4107P RRCID -> 205876 COMPL. DATE 11/10/2004 TOTAL DEPTH 11895 PERF.11065 - 11626

06	1680	N	930	-0-	-750	-0-	372	1	556	3	N	2					127
							2	9									
07	2045	N	2045	-0-	-0-	-0-	384	1	1643	3	N	16					143
							18	9									
08	1674	N	1645	-0-	-29	-0-	384	1	1250	3	N	10					153
							11	9									
09	1618	N	1618	-0-	-0-	-0-	372	1	1229	3	N	15					168
							17	9									
10	2046	N	1389	-0-	-657	-0-	384	1	1001	3	N	4					172
							4	9									
11	1590	N	1533	-0-	-57	-0-	372	1	1143	3	N	16					188
							18	9									

BOURASSA C WELL #: 4306P RRCID -> 206833 COMPL. DATE 09/20/2004 TOTAL DEPTH 11900 PERF.11057 - 11702

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
PEARSON WELL #: 5508P RRCID -> 206891 COMPL. DATE 11/05/2004 TOTAL DEPTH 11900 PERF.11061 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOAH WELL #: 810P RRCID -> 207163 COMPL. DATE 12/22/2004 TOTAL DEPTH 11700 PERF.10912 - 11514

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

CARR 55 WELL #: 5531P RRCID -> 207168 COMPL. DATE 12/20/2004 TOTAL DEPTH 11950 PERF.11430 - 11720

06	392	N	392	-0-	-0-	-0-	392	1			N	-0-	99	1			-0-
07	405	N	405	-0-	-0-	-0-	405	1			N	-0-					-0-
08	405	N	405	-0-	-0-	-0-	405	1			N	-0-					-0-
09	392	N	392	-0-	-0-	-0-	392	1			N	-0-					-0-
10	405	N	405	-0-	-0-	-0-	405	1			N	-0-					-0-
*11	392	N	392	-0-	-0-	-0-	392	1			N	-0-					-0-

CARR-MUSE WELL #: 5521P RRCID -> 207170 COMPL. DATE 11/27/2004 TOTAL DEPTH 11900 PERF.11363 - 11716

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

MEEK 68 WELL #: 6802P RRCID -> 207587 COMPL. DATE 04/05/2010 TOTAL DEPTH 11850 PERF.10295 - 11685

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDIVER WELL #: 5408P RRCID -> 207607 COMPL. DATE 12/31/2004 TOTAL DEPTH 11970 PERF.11209 - 11710

06	1410	N	1176	-0-	-234	-0-	372	1	803	3	N	1					190
							1	9									
07	1256	N	1256	-0-	-0-	-0-	384	1	866	3	N	5	1	1			194
							6	9									
08	1298	N	1298	-0-	-0-	-0-	384	1	913	3	N	1					195
							1	9									
09	1185	N	1185	-0-	-0-	-0-	372	1	809	3	N	4	1	1			198
							4	9									
10	1279	N	1279	-0-	-0-	-0-	384	1	870	3	N	23	1	1			220
							25	9									
11	1260	N	1186	-0-	-74	-0-	372	1	814	3	N	-0-					220

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

CARR 14 WELL #: 1408 P RRCID -> 209105 COMPL. DATE 01/15/2005 TOTAL DEPTH 11775 PERF.10971 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100

PLUGGED AND ABANDONED_____ 03/05/2018 - P/A 03/05/18

TEAS 43 WELL #: 4325 P RRCID -> 209108 COMPL. DATE 01/18/2005 TOTAL DEPTH 11960 PERF.11388 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52

PLUGGED AND ABANDONED_____ 01/12/2018 - P/A 01/12/18

MEADOWS WELL #: 4329 P RRCID -> 209109 COMPL. DATE 01/05/2005 TOTAL DEPTH 11920 PERF.11341 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	962	N	962	-0-	-0-	-0-	372 13	1 9	577	3	N	12					62
07	1035	N	1035	-0-	-0-	-0-	384	1	651	3	N	-0-					62
08	1011	N	1011	-0-	-0-	-0-	384 6	1 9	621	3	N	5					67
09	960	N	953	-0-	-7	-0-	372	1	581	3	N	-0-					67
10	1023	N	813	-0-	-210	-0-	384	1	429	3	N	-0-					67
11	990	N	953	-0-	-37	-0-	372	1	581	3	N	-0-					67

CARR 12 WELL #: 1224 P RRCID -> 209113 COMPL. DATE 12/31/2004 TOTAL DEPTH 11690 PERF.11157 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON WELL #: 5606 P RRCID -> 209136 COMPL. DATE 03/10/2005 TOTAL DEPTH 11785 PERF.11219 - 11591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1159	-0-	-41	-0-	392 13	1 9	754	3	N	12					117
07	1175	N	1175	-0-	-0-	-0-	405 6	1 9	764	3	N	5					122
08	1328	N	1328	-0-	-0-	-0-	405 3	1 9	920	3	N	3					125
09	1279	N	1279	-0-	-0-	-0-	392 10	1 9	877	3	N	9	1	1			133
10	1281	N	1281	-0-	-0-	-0-	405 2	1 9	874	3	N	2	1	1			134
11	1260	N	1110	-0-	-150	-0-	392 1	1 9	717	3	N	1					135

MEEK 70 WELL #: 7002 P RRCID -> 209137 COMPL. DATE 03/06/2005 TOTAL DEPTH 11765 PERF.10986 - 11578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4202 P RRCID -> 209138 COMPL. DATE 03/13/2005 TOTAL DEPTH 11810 PERF.11275 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98

CARR-MUSE WELL #: RRCID -> 209140 COMPL. DATE 01/30/2005 TOTAL DEPTH 11986 PERF.11426 - 11767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85

PLUGGED AND ABANDONED_____ 04/16/2014

NOAH WELL #: 0802 P RRCID -> 209141 COMPL. DATE 02/12/2005 TOTAL DEPTH 11650 PERF.11183 - 11251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 42 WELL #: 4216 P RRCID -> 209142 COMPL. DATE 02/28/2005 TOTAL DEPTH 11845 PERF.11365 - 11637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

VANDIVER WELL #: 5406 P RRCID -> 209143 COMPL. DATE 02/19/2005 TOTAL DEPTH 11970 PERF.11209 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					80
07	0	N	-0-	-0-	-0-	-0-					N	-0-					80
08	0	N	-0-	-0-	-0-	-0-					N	-0-					80
09	0	N	-0-	-0-	-0-	-0-					N	-0-					80
10	0	N	-0-	-0-	-0-	-0-					N	-0-					80
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80

WILLIS WELL #: 4406 P RRCID -> 209144 COMPL. DATE 02/07/2005 TOTAL DEPTH 11868 PERF.11190 - 11548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	807	-0-	-3	-0-	372	1	435	3	N	-0-					73
07	930	N	808	-0-	-122	-0-	384	1	424	3	N	-0-					73
08	868	N	812	-0-	-56	-0-	384	1	428	3	N	-0-					73
09	810	N	751	-0-	-59	-0-	372	1	379	3	N	-0-					73
10	833	N	833	-0-	-0-	-0-	384	1	449	3	N	-0-					73
11	780	N	698	-0-	-82	-0-	372	1	326	3	N	-0-					73

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

HOLLAND C WELL #: 5704 P RRCID -> 209145 COMPL. DATE 02/28/2005 TOTAL DEPTH 12023 PERF.11492 - 11791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1225	N	1225	-0-	-0-	-0-	467	1	754	3	N	4					149
							4	9									
07	1292	N	1292	-0-	-0-	-0-	483	1	786	3	N	21	8	1			162
							23	9									
08	1272	N	1272	-0-	-0-	-0-	483	1	789	3	N	-0-					162
09	1230	N	1120	-0-	-110	-0-	467	1	643	3	N	9	4	1			167
							10	9									
10	1302	N	1018	-0-	-284	-0-	483	1	535	3	N	-0-	7	1			160
11	1230	N	467	-0-	-763	-0-	467	1			N	-0-					160

MEEK 68 WELL #: 6811 P RRCID -> 209310 COMPL. DATE 04/10/2005 TOTAL DEPTH 11925 PERF.11375 - 11718

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

CARR 14 WELL #: RRCID -> 209391 COMPL. DATE 03/31/2005 TOTAL DEPTH 11815 PERF.11344 - 11593

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12

PLUGGED AND ABANDONED_____ 04/22/2014

TEAS 42 WELL #: 4203 P RRCID -> 209392 COMPL. DATE 03/30/2005 TOTAL DEPTH 11724 PERF.11324 - 11614

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172

WILLIS A WELL #: 4407 P RRCID -> 209394 COMPL. DATE 03/16/2005 TOTAL DEPTH 11894 PERF.11240 - 11512

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MEEK 68 WELL #: 6807 P RRCID -> 209396 COMPL. DATE 03/26/2005 TOTAL DEPTH 11893 PERF.11381 - 11718

06	1540	N	1540	-0-	-0-	-0-	372	1	1150	3	N	16					125
							18	9									
07	1643	N	1582	-0-	-61	-0-	384	1	1186	3	N	11	9	1			127
							12	9									
08	1612	N	1579	-0-	-33	-0-	384	1	1186	3	N	8					135
							9	9									
09	1550	N	1550	-0-	-0-	-0-	372	1	1145	3	N	30	8	1			157
							33	9									
10	1649	N	1649	-0-	-0-	-0-	384	1	1264	3	N	1	10	1			148
							1	9									
*11	1557	N	1557	-0-	-0-	-0-	372	1	1132	3	N	48	16	1			180
							53	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

CARR 13 WELL #: 1315 P RRCID -> 209929 COMPL. DATE 04/11/2005 TOTAL DEPTH 11953 PERF.11457 - 11775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	392	N	392	-0-	-0-	-0-	392	1			N	-0-					142
07	405	N	405	-0-	-0-	-0-	405	1			N	-0-					142
08	405	N	405	-0-	-0-	-0-	405	1			N	-0-					142
09	392	N	392	-0-	-0-	-0-	392	1			N	-0-					142
10	403	N	-0-	-0-	-403	-0-					N	-0-					142
11	390	N	-0-	-0-	-390	-0-					N	-0-					142

CARR 14 WELL #: 1411 P RRCID -> 210854 COMPL. DATE 01/29/2014 TOTAL DEPTH 11820 PERF. 4600 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 1214 P RRCID -> 210855 COMPL. DATE 04/25/2005 TOTAL DEPTH 11720 PERF.11223 - 11530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

HEFLEY WELL #: 4114 P RRCID -> 210857 COMPL. DATE 04/27/2005 TOTAL DEPTH 11935 PERF.11244 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1848	-0-	-42	-0-	372	1	1476	3	N	-0-					45
07	2046	N	1927	-0-	-119	-0-	384	1	1533	3	N	9					54
							10	9									
08	1924	N	1924	-0-	-0-	-0-	384	1	1540	3	N	-0-					54
09	1860	N	1545	-0-	-315	-0-	372	1	1173	3	N	-0-					54
10	1922	N	1306	-0-	-616	-0-	384	1	922	3	N	-0-					54
11	1860	N	1392	-0-	-468	-0-	372	1	1020	3	N	-0-					54

TEAS 42 WELL #: 4209 P RRCID -> 210858 COMPL. DATE 05/12/2005 TOTAL DEPTH 11827 PERF.11303 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

TEAS 42 WELL #: 4214 P RRCID -> 211473 COMPL. DATE 06/18/2005 TOTAL DEPTH 11850 PERF.11301 - 11632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					68
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					68
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					68
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					68
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					68
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					68

PLUGGED AND ABANDONED_____ 11/30/2017 - P/A 11/30/17

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1204 P RRCID -> 211638 COMPL. DATE 07/06/2005 TOTAL DEPTH 11700 PERF.10903 - 11533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2332	N	2332	-0-	-0-	-0-	392	1	1931	3	N	8					83
							9	9									
07	2291	N	2291	-0-	-0-	-0-	405	1	1884	3	N	2	5	1			80
							2	9									
08	2408	N	2408	-0-	-0-	-0-	405	1	1997	3	N	5					85
							6	9									
09	2368	N	2368	-0-	-0-	-0-	392	1	1972	3	N	4	1	1			88
							4	9									
10	2419	N	2419	-0-	-0-	-0-	405	1	2003	3	N	10	5	1			93
							11	9									
*11	2213	N	2213	-0-	-0-	-0-	392	1	1812	3	N	8	7	1			94
							9	9									

KEETON WELL #: 5631 P RRCID -> 212033 COMPL. DATE 05/23/2005 TOTAL DEPTH 11845 PERF.11335 - 11653

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47

MEEK 70 WELL #: 7008P RRCID -> 212035 COMPL. DATE 07/15/2005 TOTAL DEPTH 11750 PERF.11003 - 11559

06	600	N	585	-0-	-15	-0-	372	1	213	3	N	-0-					105
07	651	N	571	-0-	-80	-0-	384	1	187	3	N	-0-					105
08	620	N	594	-0-	-26	-0-	384	1	155	3	N	50					155
							55	9									
09	600	N	423	-0-	-177	-0-	372	1	51	3	N	-0-					155
10	558	N	387	-0-	-171	-0-	384	1	3	9	N	3	140	1			18
11	570	N	372	-0-	-198	-0-	372	1			N	-0-					18

WILLIS A WELL #: 4402P RRCID -> 212037 COMPL. DATE 07/08/2005 TOTAL DEPTH 11910 PERF.11203 - 11558

06	595	N	595	-0-	-0-	-0-	372	1	223	3	N	-0-					91
07	620	N	609	-0-	-11	-0-	384	1	225	3	N	-0-					91
08	649	N	649	-0-	-0-	-0-	384	1	265	3	N	-0-					91
09	839	N	839	-0-	-0-	-0-	372	1	467	3	N	-0-					91
10	933	N	933	-0-	-0-	-0-	384	1	549	3	N	-0-					91
*11	876	N	876	-0-	-0-	-0-	372	1	504	3	N	-0-					91

MEEK 70 WELL #: 7009 P RRCID -> 212041 COMPL. DATE 06/05/2005 TOTAL DEPTH 11770 PERF.11006 - 11604

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROTHERTON WELL #: 7006P RRCID -> 212046 COMPL. DATE 07/31/2005 TOTAL DEPTH 11750 PERF.11020 - 11572

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1210P RRCID -> 212047 COMPL. DATE 07/16/2005 TOTAL DEPTH 11664 PERF.11134 - 11455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1585	N	1585	-0-	-0-	-0-	392	1	1187	3	N	5					91
							6	9									
07	1581	N	1522	-0-	-59	-0-	405	1	1110	3	N	6	3	1			94
							7	9									
08	1581	N	1471	-0-	-110	-0-	405	1	1063	3	N	3					97
							3	9									
09	1530	N	1399	-0-	-131	-0-	392	1	1005	3	N	2	2	1			97
							2	9									
10	1519	N	1459	-0-	-60	-0-	405	1	1048	3	N	5	2	1			100
							6	9									
11	1410	N	1378	-0-	-32	-0-	392	1	980	3	N	5	2	1			103
							6	9									

CARR 14 WELL #: 1405 P RRCID -> 212048 COMPL. DATE 06/07/2005 TOTAL DEPTH 11833 PERF.11372 - 11641

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57

CARR 14 WELL #: RRCID -> 212049 COMPL. DATE 06/22/2005 TOTAL DEPTH 11861 PERF.11368 - 11657

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					170
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					170
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					170
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					170
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					170
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					170

PLUGGED AND ABANDONED_____ 01/06/2015

DIXON WELL #: 5614 P RRCID -> 212050 COMPL. DATE 07/16/2005 TOTAL DEPTH 11815 PERF.11324 - 11578

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VANDIVER WELL #: 5402 P RRCID -> 212661 COMPL. DATE 05/08/2005 TOTAL DEPTH 11823 PERF.11130 - 11716

06	0	N	-0-	-0-	-0-	-0-					N	-0-					147
07	0	N	-0-	-0-	-0-	-0-					N	-0-					147
08	0	N	-0-	-0-	-0-	-0-					N	-0-					147
09	0	N	-0-	-0-	-0-	-0-					N	-0-					147
10	0	N	-0-	-0-	-0-	-0-					N	-0-					147
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					147

HEFLEY WELL #: 4105 P RRCID -> 212730 COMPL. DATE 05/28/2005 TOTAL DEPTH 11900 PERF.11205 - 11716

06	1558	N	1558	-0-	-0-	-0-	372	1	1186	3	N	-0-					137
07	1667	N	1667	-0-	-0-	-0-	384	1	1283	3	N	-0-					137
08	1539	N	1539	-0-	-0-	-0-	384	1	1155	3	N	-0-					137
09	1652	N	1652	-0-	-0-	-0-	372	1	1280	3	N	-0-					137
10	1426	N	1419	-0-	-7	-0-	384	1	1035	3	N	-0-					137
*11	1498	N	1498	-0-	-0-	-0-	372	1	1126	3	N	-0-					137

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4113P RRCID -> 212835 COMPL. DATE 07/20/2005 TOTAL DEPTH 11870 PERF.11217 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2253	N	2253	-0-	-0-	-0-	372	1	1864	3	N	15					67
							17	9									
07	2304	N	2304	-0-	-0-	-0-	384	1	1920	3	N	-0-					67
08	2191	N	2191	-0-	-0-	-0-	384	1	1743	3	N	58					125
							64	9									
09	2443	N	2443	-0-	-0-	-0-	372	1	2071	3	N	-0-					125
10	2262	N	2262	-0-	-0-	-0-	384	1	1878	3	N	-0-					125
*11	2142	N	2142	-0-	-0-	-0-	372	1	1770	3	N	-0-					125

CARR 12 WELL #: 1222P RRCID -> 212986 COMPL. DATE 07/30/2005 TOTAL DEPTH 11680 PERF.10907 - 11532

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6801 P RRCID -> 212987 COMPL. DATE 08/11/2008 TOTAL DEPTH 11895 PERF.11327 - 11642

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

MEEK 68 WELL #: 6825P RRCID -> 212988 COMPL. DATE 08/20/2005 TOTAL DEPTH 11975 PERF.11432 - 11615

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS A WELL #: 2712 RRCID -> 212995 COMPL. DATE 07/22/2005 TOTAL DEPTH 11450 PERF.10977 - 11287

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63

CARR 55 WELL #: 5530 P RRCID -> 212997 COMPL. DATE 08/04/2005 TOTAL DEPTH 11885 PERF.11130 - 11736

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4208P RRCID -> 213513 COMPL. DATE 08/03/2005 TOTAL DEPTH 11790 PERF.11245 - 11582

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			185
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			185
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			185
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			185
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			185
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			185

HEFLEY WELL #: 4123P RRCID -> 214448 COMPL. DATE 08/26/2005 TOTAL DEPTH 11880 PERF.11050 - 11533

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			43
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			43
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			43
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			43
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			43
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			43

MEEK 68 WELL #: 6815 P RRCID -> 214551 COMPL. DATE 08/13/2005 TOTAL DEPTH 11890 PERF.11376 - 11743

06	14B2 EXT	NO RPT	-0-	-0-	4				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	4				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	4				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	4				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	4				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	4				N	NO RPT			-0-

MEEK 70 WELL #: 7023P RRCID -> 215203 COMPL. DATE 09/01/2005 TOTAL DEPTH 11795 PERF.10981 - 11519

06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BOURASSA -B- WELL #: 4327 P RRCID -> 216308 COMPL. DATE 10/16/2005 TOTAL DEPTH 11866 PERF.11064 - 11548

06	0 N	-0-	-0-	-0-	-0-				N	-0-			25
07	0 N	-0-	-0-	-0-	-0-				N	-0-			25
08	0 N	-0-	-0-	-0-	-0-				N	-0-			25
09	0 N	-0-	-0-	-0-	-0-				N	-0-			25
10	0 N	-0-	-0-	-0-	-0-				N	-0-			25
11	0 N	-0-	-0-	-0-	-0-				N	-0-			25

MEEK 68 WELL #: 6824P RRCID -> 216385 COMPL. DATE 10/31/2005 TOTAL DEPTH 11961 PERF.11466 - 11743

06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TEAS 42 WELL #: 4206P RRCID -> 216390 COMPL. DATE 09/08/2005 TOTAL DEPTH 11805 PERF.11271 - 11564

06	0 N	-0-	-0-	-0-	-0-				N	-0-			85
07	0 N	-0-	-0-	-0-	-0-				N	-0-			85
08	0 N	-0-	-0-	-0-	-0-				N	-0-			85
09	0 N	-0-	-0-	-0-	-0-				N	-0-			85
10	0 N	-0-	-0-	-0-	-0-				N	-0-			85
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			85

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1205P RRCID -> 216391 COMPL. DATE 09/24/2005 TOTAL DEPTH 11710 PERF.10922 - 11537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150

MEEK 68 WELL #: 6804P RRCID -> 216392 COMPL. DATE 09/28/2005 TOTAL DEPTH 11858 PERF.11367 - 11496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	372	N	372	-0-	-0-	-0-	372	1			N	-0-					152
07	384	N	384	-0-	-0-	-0-	384	1			N	-0-					152
08	384	N	384	-0-	-0-	-0-	384	1			N	-0-					152
09	372	N	372	-0-	-0-	-0-	372	1			N	-0-					152
10	384	N	384	-0-	-0-	-0-	384	1			N	-0-					152
*11	372	N	372	-0-	-0-	-0-	372	1			N	-0-					152

HOLLAND -C- WELL #: 5728 P RRCID -> 216393 COMPL. DATE 08/26/2005 TOTAL DEPTH 11983 PERF.11434 - 11793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

KEETON WELL #: 5610P RRCID -> 216394 COMPL. DATE 10/05/2005 TOTAL DEPTH 11806 PERF.11310 - 11624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1519	-0-	-281	-0-	467	1	1044	3	N	7					88
							8	9									
07	1829	N	1753	-0-	-76	-0-	483	1	1270	3	N	-0-		1	1		87
08	1798	N	1724	-0-	-74	-0-	483	1	1240	3	N	1					88
							1	9									
09	1530	N	1405	-0-	-125	-0-	467	1	930	3	N	7					95
							8	9									
10	1781	N	1781	-0-	-0-	-0-	483	1	1278	3	N	18		8	1		105
							20	9									
11	1680	N	1553	-0-	-127	-0-	467	1	1075	3	N	10		7	1		108
							11	9									

DIXON WELL #: 5603P RRCID -> 216395 COMPL. DATE 10/12/2005 TOTAL DEPTH 11750 PERF.11222 - 11675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1172	N	1172	-0-	-0-	-0-	392	1	767	3	N	12					110
							13	9									
07	1240	N	1197	-0-	-43	-0-	405	1	778	3	N	13		3	1		120
							14	9									
08	1190	N	1190	-0-	-0-	-0-	405	1	783	3	N	2					122
							2	9									
09	1170	N	1140	-0-	-30	-0-	392	1	739	3	N	8		2	1		128
							9	9									
10	1209	N	1198	-0-	-11	-0-	405	1	793	3	N	-0-		3	1		125
*11	1165	N	1165	-0-	-0-	-0-	392	1	765	3	N	7					132
							8	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
WILLIS WELL #: 4424P RRCID -> 216397 COMPL. DATE 10/05/2005 TOTAL DEPTH 11920 PERF.11263 - 11543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1474	N	1474	-0-	-0-	-0-	372	1	1096	3	N	5					95
							6	9									
07	1538	N	1538	-0-	-0-	-0-	384	1	1144	3	N	9					104
							10	9									
08	1534	N	1534	-0-	-0-	-0-	384	1	1147	3	N	3					107
							3	9									
09	1483	N	1483	-0-	-0-	-0-	372	1	1100	3	N	10					117
							11	9									
10	1519	N	1512	-0-	-7	-0-	384	1	1119	3	N	8					125
							9	9									
11	1470	N	1215	-0-	-255	-0-	372	1	843	3	N	-0-					125

WILLIS WELL #: 4421P RRCID -> 216420 COMPL. DATE 09/07/2005 TOTAL DEPTH 11890 PERF.11203 - 11582

06	1350	N	1342	-0-	-8	-0-	372	1	970	3	N	-0-					30
07	1426	N	1403	-0-	-23	-0-	384	1	1019	3	N	-0-					30
08	1364	N	1317	-0-	-47	-0-	384	1	933	3	N	-0-					30
09	1350	N	1317	-0-	-33	-0-	372	1	945	3	N	-0-					30
10	1395	N	1316	-0-	-79	-0-	384	1	932	3	N	-0-					30
11	1260	N	1243	-0-	-17	-0-	372	1	871	3	N	-0-					30

VANDIVER WELL #: 5423 P RRCID -> 217260 COMPL. DATE 04/13/2005 TOTAL DEPTH 11925 PERF.11414 - 11739

06	2460	X	2075	-0-	-385	-0-	372	1	1697	3	N	5					171
							6	9									
07	2170	N	2170	-0-	-0-	-0-	384	1	1778	3	N	7	4	1			174
							8	9									
08	2108	N	2099	-0-	-9	-0-	384	1	1715	3	N	-0-					174
09	2076	N	2076	-0-	-0-	-0-	372	1	1703	3	N	1	1	1			174
							1	9									
10	2275	N	2275	-0-	-0-	-0-	384	1	1883	3	N	7	4	1			177
							8	9									
*11	2166	N	2166	-0-	-0-	-0-	372	1	1774	3	N	18	10	1			185
							20	9									

MEEK 68 WELL #: 6803P RRCID -> 218923 COMPL. DATE 10/29/2005 TOTAL DEPTH 11900 PERF.11100 - 11522

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143

HEFLEY WELL #: 4122P RRCID -> 218926 COMPL. DATE 11/09/2005 TOTAL DEPTH 11885 PERF.11207 - 11536

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62

BOURASSA A WELL #: 4328P RRCID -> 218940 COMPL. DATE 10/08/2005 TOTAL DEPTH 11835 PERF.11055 - 11558

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1328P RRCID -> 219048 COMPL. DATE 12/07/2005 TOTAL DEPTH 11825 PERF.11315 - 11639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	654	-0-	-6	-0-	392	1	254	3	N	7					72
							8	9									
07	682	N	649	-0-	-33	-0-	405	1	244	3	N	-0-	7	1			65
08	682	N	664	-0-	-18	-0-	405	1	259	3	N	-0-					65
09	660	N	604	-0-	-56	-0-	392	1	212	3	N	-0-					65
10	651	N	405	-0-	-246	-0-	405	1			N	-0-					65
11	630	N	392	-0-	-238	-0-	392	1			N	-0-					65

CARR 55 WELL #: 5532P RRCID -> 219049 COMPL. DATE 01/06/2006 TOTAL DEPTH 11880 PERF.11110 - 11542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	X	2282	-0-	-118	-0-	372	1	1910	3	N	-0-					90
07	2450	N	2450	-0-	-0-	-0-	384	1	2066	3	N	-0-					90
08	2108	N	1837	-0-	-271	-0-	384	1	1451	3	N	2					92
							2	9									
09	2280	N	1639	-0-	-641	-0-	372	1	1259	3	N	7	1	1			98
							8	9									
10	2449	N	2084	-0-	-365	-0-	384	1	1700	3	N	-0-	1	1			97
*11	1890	N	1890	-0-	-0-	-0-	372	1	1518	3	N	-0-					97

CARR 13 WELL #: 1327P RRCID -> 219050 COMPL. DATE 01/17/2006 TOTAL DEPTH 11865 PERF.11341 - 11673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	737	-0-	-13	-0-	392	1	341	3	N	4					86
							4	9									
07	1023	N	897	-0-	-126	-0-	405	1	491	3	N	1	4	1			83
							1	9									
08	942	N	942	-0-	-0-	-0-	405	1	536	3	N	1					84
							1	9									
09	847	N	847	-0-	-0-	-0-	392	1	445	3	N	9	1	1			92
							10	9									
10	899	N	405	-0-	-494	-0-	405	1			N	-0-					92
11	900	N	392	-0-	-508	-0-	392	1			N	-0-					92

CARR WELL #: 5401 RRCID -> 219374 COMPL. DATE 08/07/2014 TOTAL DEPTH 14324 PERF. 4700 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
07	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
08	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
09	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					150

BOURASSA C WELL #: 4322P RRCID -> 219943 COMPL. DATE 11/28/2005 TOTAL DEPTH 11930 PERF.11210 - 11597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57

BROTHERTON WELL #: 7004P RRCID -> 219944 COMPL. DATE 11/09/2005 TOTAL DEPTH 11755 PERF.10914 - 11414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	524	-0-	-136	-0-	372	1	152	3	N	-0-					89
07	558	N	504	-0-	-54	-0-	384	1	120	3	N	-0-					89
08	620	N	491	-0-	-129	-0-	384	1	107	3	N	-0-					89
09	510	N	457	-0-	-53	-0-	372	1	85	3	N	-0-					89
10	496	N	430	-0-	-66	-0-	384	1	46	3	N	-0-					89
11	480	N	372	-0-	-108	-0-	372	1			N	-0-					89

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

CARR 12 WELL #: 1228P RRCID -> 219948 COMPL. DATE 10/21/2005 TOTAL DEPTH 11710 PERF.10920 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	392	-0-	-1348	-0-	392	1			N	-0-					68
07	1798	N	405	-0-	-1393	-0-	405	1			N	-0-	1	1			67
08	1240	N	405	-0-	-835	-0-	405	1			N	-0-					67
09	392	N	392	-0-	-0-	-0-	392	1			N	-0-					67
10	405	N	405	-0-	-0-	-0-	405	1			N	-0-					67
*11	392	N	392	-0-	-0-	-0-	392	1			N	-0-					67

CARR 13 WELL #: 1323P RRCID -> 219949 COMPL. DATE 03/03/2006 TOTAL DEPTH 11790 PERF.11296 - 11590

06	2010	N	1819	-0-	-191	-0-	372	1	1444	3	N	3					220
							3	9									
07	1792	N	1792	-0-	-0-	-0-	384	1	1390	3	N	16	192	1			44
							18	9									
08	1638	N	1638	-0-	-0-	-0-	384	1	1254	3	N	-0-					44
09	1830	N	1663	-0-	-167	-0-	372	1	1287	3	N	4					48
							4	9									
10	1798	N	1678	-0-	-120	-0-	384	1	1294	3	N	-0-	2	1			46
11	1590	N	1530	-0-	-60	-0-	372	1	1146	3	N	11	4	1			53
							12	9									

CARR 13 WELL #: 1325P RRCID -> 219950 COMPL. DATE 11/10/2005 TOTAL DEPTH 11840 PERF.11330 - 11653

06	392	N	392	-0-	-0-	-0-	392	1			N	-0-					45
07	405	N	405	-0-	-0-	-0-	405	1			N	-0-					45
08	405	N	405	-0-	-0-	-0-	405	1			N	-0-					45
09	392	N	392	-0-	-0-	-0-	392	1			N	-0-					45
10	405	N	405	-0-	-0-	-0-	405	1			N	-0-					45
*11	392	N	392	-0-	-0-	-0-	392	1			N	-0-					45

CARR 13 WELL #: 1329P RRCID -> 219951 COMPL. DATE 12/14/2005 TOTAL DEPTH 11850 PERF.11347 - 11661

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					150
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					150
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					150
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					150
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					150
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					150

PLUGGED AND ABANDONED_____ 02/28/2018 - P/A 02/28/18

CARR 14 WELL #: 1404P RRCID -> 219952 COMPL. DATE 11/26/2015 TOTAL DEPTH 11820 PERF. 3205 - 4600

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARR 55 WELL #: 5525P RRCID -> 219953 COMPL. DATE 04/20/2006 TOTAL DEPTH 11898 PERF.11067 - 11547

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					157
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					157
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					157
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					157
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					157
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					157

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

HEFLEY WELL #: 4108 P RRCID -> 219954 COMPL. DATE 02/03/2006 TOTAL DEPTH 11880 PERF.11057 - 11544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1256	-0-	-304	-0-	372	1	884	3	N	-0-					27
07	1488	N	1163	-0-	-325	-0-	384	1	779	3	N	-0-					27
08	1333	N	1054	-0-	-279	-0-	384	1	670	3	N	-0-					27
09	1260	N	734	-0-	-526	-0-	372	1	362	3	N	-0-					27
10	1178	N	872	-0-	-306	-0-	384	1	488	3	N	-0-					27
11	1020	N	724	-0-	-296	-0-	372	1	352	3	N	-0-					27

HEFLEY WELL #: 4119P RRCID -> 219957 COMPL. DATE 03/11/2006 TOTAL DEPTH 11885 PERF.11207 - 11555

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

MEEK 68 WELL #: 6809 P RRCID -> 219958 COMPL. DATE 09/02/2005 TOTAL DEPTH 11980 PERF.11125 - 11613

06	1734	N	1734	-0-	-0-	-0-	372	1	1362	3	N	-0-					75
07	1829	N	1658	-0-	-171	-0-	384	1	1271	3	N	3	2	1			76
							3	9									
08	1643	N	1431	-0-	-212	-0-	384	1	1036	3	N	10					86
							11	9									
09	1740	N	1462	-0-	-278	-0-	372	1	1088	3	N	2	1	1			87
							2	9									
10	1643	N	1481	-0-	-162	-0-	384	1	1078	3	N	17	6	1			98
							19	9									
*11	1580	N	1580	-0-	-0-	-0-	372	1	1187	3	N	19	5	1			112
							21	9									

PEARSON WELL #: 5518P RRCID -> 219960 COMPL. DATE 12/24/2005 TOTAL DEPTH 11924 PERF.11098 - 11565

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105

PEARSON WELL #: 5524P RRCID -> 219961 COMPL. DATE 11/29/2005 TOTAL DEPTH 11893 PERF.11083 - 11518

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60

TEAS 42 WELL #: 4224P RRCID -> 219970 COMPL. DATE 05/05/2006 TOTAL DEPTH 11850 PERF.11261 - 11626

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4230P RRCID -> 219971 COMPL. DATE 05/03/2006 TOTAL DEPTH 11864 PERF.11291 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1504	-0-	-56	-0-	372	1	1129	3	N	3	171	1			28
							3	9									
07	1550	N	1548	-0-	-2	-0-	384	1	1164	3	N	-0-					28
08	1619	N	1619	-0-	-0-	-0-	384	1	1232	3	N	3					31
							3	9									
09	1571	N	1571	-0-	-0-	-0-	372	1	1195	3	N	4					35
							4	9									
10	1689	N	1689	-0-	-0-	-0-	384	1	1298	3	N	6					41
							7	9									
*11	1597	N	1597	-0-	-0-	-0-	372	1	1221	3	N	4					45
							4	9									

TEAS 43 WELL #: 4319P RRCID -> 219972 COMPL. DATE 03/10/2006 TOTAL DEPTH 11945 PERF.11189 - 11589

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

TEAS 43 WELL #: 4320P RRCID -> 219973 COMPL. DATE 01/26/2006 TOTAL DEPTH 11881 PERF.11074 - 11564

06	1830	N	1738	-0-	-92	-0-	372	1	1366	3	N	-0-					63
07	1767	N	1767	-0-	-0-	-0-	384	1	1368	3	N	14					77
							15	9									
08	1953	N	1781	-0-	-172	-0-	384	1	1397	3	N	-0-					77
09	1780	N	1780	-0-	-0-	-0-	372	1	1408	3	N	-0-					77
10	1808	N	1808	-0-	-0-	-0-	384	1	1424	3	N	-0-					77
11	1710	N	1682	-0-	-28	-0-	372	1	1310	3	N	-0-					77

TEAS 43 WELL #: 4332P RRCID -> 219974 COMPL. DATE 04/20/2006 TOTAL DEPTH 11854 PERF.11227 - 11498

06	1800	N	1767	-0-	-33	-0-	372	1	1395	3	N	-0-					28
07	2091	N	2091	-0-	-0-	-0-	384	1	1685	3	N	20					48
							22	9									
08	2098	N	2098	-0-	-0-	-0-	384	1	1706	3	N	7					55
							8	9									
09	2015	N	2015	-0-	-0-	-0-	372	1	1643	3	N	-0-					55
10	2077	N	1824	-0-	-253	-0-	384	1	1421	3	N	17					72
							19	9									
11	2040	N	1656	-0-	-384	-0-	372	1	1284	3	N	-0-					72

WILLIS WELL #: 4419P RRCID -> 219975 COMPL. DATE 12/11/2005 TOTAL DEPTH 11895 PERF.11207 - 11587

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

WILLIS WELL #: 4420P RRCID -> 219976 COMPL. DATE 01/27/2006 TOTAL DEPTH 11868 PERF.11179 - 11519

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6822P RRCID -> 219977 COMPL. DATE 04/30/2006 TOTAL DEPTH 11940 PERF.11440 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1305	N	1305	-0-	-0-	-0-	372	1	913	3	N	18					155
							20	9									
07	1395	N	1264	-0-	-131	-0-	384	1	870	3	N	9	2	1			162
							10	9									
08	1302	N	1263	-0-	-39	-0-	384	1	873	3	N	5					167
							6	9									
09	1320	N	1173	-0-	-147	-0-	372	1	801	3	N	-0-					167
10	1332	N	1332	-0-	-0-	-0-	384	1	934	3	N	13					180
							14	9									
*11	3000	N	3623	-0-	623	623	372	1	3216	3	N	32	9	1			203
							35	9									

TEAS 42 WELL #: 4210P RRCID -> 219978 COMPL. DATE 04/06/2006 TOTAL DEPTH 11840 PERF.11016 - 11488

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

WILLIS "A" WELL #: 4422P RRCID -> 219980 COMPL. DATE 04/06/2006 TOTAL DEPTH 11880 PERF.11349 - 11562

06	1500	N	1500	-0-	-0-	-0-	372	1	1128	3	N	-0-					58
07	1500	N	1500	-0-	-0-	-0-	384	1	1116	3	N	-0-					58
08	1512	N	1512	-0-	-0-	-0-	384	1	1122	3	N	5					63
							6	9									
09	1449	N	1449	-0-	-0-	-0-	372	1	1074	3	N	3					66
							3	9									
10	1512	N	1512	-0-	-0-	-0-	384	1	1128	3	N	-0-					66
*11	1480	N	1480	-0-	-0-	-0-	372	1	1107	3	N	1					67
							1	9									

WILLIS "A" WELL #: 4418P RRCID -> 219981 COMPL. DATE 04/14/2006 TOTAL DEPTH 11900 PERF.11199 - 11496

06	372	N	372	-0-	-0-	-0-	372	1			N	-0-					62
07	384	N	384	-0-	-0-	-0-	384	1			N	-0-					62
08	384	N	384	-0-	-0-	-0-	384	1			N	-0-					62
09	372	N	372	-0-	-0-	-0-	372	1			N	-0-					62
10	384	N	384	-0-	-0-	-0-	384	1			N	-0-					62
*11	372	N	372	-0-	-0-	-0-	372	1			N	-0-					62

CARR 13 WELL #: 1318P RRCID -> 219982 COMPL. DATE 03/15/2006 TOTAL DEPTH 11870 PERF.11250 - 11593

06	450	N	372	-0-	-78	-0-	372	1			N	-0-					132
07	385	N	385	-0-	-0-	-0-	384	1	1	9	N	1	1	1			132
08	384	N	384	-0-	-0-	-0-	384	1			N	-0-					132
09	372	N	372	-0-	-0-	-0-	372	1			N	-0-					132
10	384	N	384	-0-	-0-	-0-	384	1			N	-0-					132
*11	372	N	372	-0-	-0-	-0-	372	1			N	-0-					132

WILLIS "A" WELL #: 4417P RRCID -> 220208 COMPL. DATE 01/09/2006 TOTAL DEPTH 11930 PERF.11238 - 11556

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4229P RRCID -> 220209 COMPL. DATE 01/11/2006 TOTAL DEPTH 11890 PERF.11345 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	720	-0-	-90	-0-	372	1	348	3	N	-0-					177
07	899	N	707	-0-	-192	-0-	384	1	323	3	N	-0-					177
08	868	N	751	-0-	-117	-0-	384	1	367	3	N	-0-					177
09	758	N	758	-0-	-0-	-0-	372	1	386	3	N	-0-					177
10	817	N	817	-0-	-0-	-0-	384	1	433	3	N	-0-					177
11	720	N	603	-0-	-117	-0-	372	1	231	3	N	-0-					177

MEEK 68 WELL #: 6831P RRCID -> 220212 COMPL. DATE 11/17/2005 TOTAL DEPTH 11890 PERF.11354 - 11492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	922	-0-	-158	-0-	372	1	547	3	N	3					95
							3	9									
07	1178	N	1163	-0-	-15	-0-	384	1	772	3	N	6	1	1			100
							7	9									
08	1161	N	1161	-0-	-0-	-0-	384	1	774	3	N	3					103
							3	9									
09	1120	N	1120	-0-	-0-	-0-	372	1	736	3	N	11	2	1			112
							12	9									
10	1178	N	1101	-0-	-77	-0-	384	1	717	3	N	-0-	2	1			110
11	1110	N	1090	-0-	-20	-0-	372	1	718	3	N	-0-					110

MEADOWS "A" WELL #: 4321P RRCID -> 220219 COMPL. DATE 01/08/2006 TOTAL DEPTH 11940 PERF.11162 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

TEAS 43 WELL #: 4326P RRCID -> 220617 COMPL. DATE 02/25/2006 TOTAL DEPTH 11900 PERF.11049 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1519	-0-	-161	-0-	372	1	1147	3	N	-0-					40
07	1674	N	1577	-0-	-97	-0-	384	1	1193	3	N	-0-					40
08	1581	N	1467	-0-	-114	-0-	384	1	1053	3	N	27					67
							30	9									
09	1530	N	1521	-0-	-9	-0-	372	1	1149	3	N	-0-					67
10	1581	N	1492	-0-	-89	-0-	384	1	1108	3	N	-0-					67
11	1410	N	1108	-0-	-302	-0-	372	1	736	3	N	-0-					67

WILLIS "A" WELL #: 4423P RRCID -> 220618 COMPL. DATE 03/02/2006 TOTAL DEPTH 11907 PERF.11244 - 11599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1159	N	1159	-0-	-0-	-0-	372	1	783	3	N	4					55
							4	9									
07	1138	N	1138	-0-	-0-	-0-	384	1	743	3	N	10					65
							11	9									
08	1095	N	1095	-0-	-0-	-0-	384	1	708	3	N	3					68
							3	9									
09	1180	N	1180	-0-	-0-	-0-	372	1	799	3	N	8					76
							9	9									
10	1201	N	1201	-0-	-0-	-0-	384	1	815	3	N	2					78
							2	9									
11	1050	N	992	-0-	-58	-0-	372	1	620	3	N	-0-					78

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND -C- WELL #: 5732P RRCID -> 220621 COMPL. DATE 02/25/2006 TOTAL DEPTH 11990 PERF.11285 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1541	-0-	-49	-0-	467	1	1065	3	N	8					130
							9	9									
07	1651	N	1651	-0-	-0-	-0-	483	1	1160	3	N	7	4	1			133
							8	9									
08	1671	N	1671	-0-	-0-	-0-	483	1	1188	3	N	-0-					133
09	1675	N	1675	-0-	-0-	-0-	467	1	1165	3	N	39	9	1			163
							43	9									
10	1734	N	1734	-0-	-0-	-0-	483	1	1245	3	N	5	8	1			160
							6	9									
11	1620	N	1593	-0-	-27	-0-	467	1	1123	3	N	3	6	1			157
							3	9									

HEFLEY WELL #: 4128P RRCID -> 220625 COMPL. DATE 02/09/2006 TOTAL DEPTH 11781 PERF.11064 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	798	-0-	-102	-0-	372	1	426	3	N	-0-					62
07	868	N	799	-0-	-69	-0-	384	1	415	3	N	-0-					62
08	785	N	785	-0-	-0-	-0-	384	1	401	3	N	-0-					62
09	810	N	759	-0-	-51	-0-	372	1	387	3	N	-0-					62
10	808	N	808	-0-	-0-	-0-	384	1	424	3	N	-0-					62
*11	778	N	778	-0-	-0-	-0-	372	1	406	3	N	-0-					62

CARR 13 WELL #: 1331P RRCID -> 220626 COMPL. DATE 02/10/2006 TOTAL DEPTH 11920 PERF.11393 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1846	N	1846	-0-	-0-	-0-	392	1	1431	3	N	21					151
							23	9									
07	1829	N	1820	-0-	-9	-0-	405	1	1402	3	N	12	6	1			157
							13	9									
08	1891	N	1891	-0-	-0-	-0-	405	1	1480	3	N	5					162
							6	9									
09	1860	N	1649	-0-	-211	-0-	392	1	1257	3	N	-0-	3	1			159
10	1829	N	1642	-0-	-187	-0-	405	1	1237	3	N	-0-					159
11	1830	N	1740	-0-	-90	-0-	392	1	1278	3	N	64	18	1			205
							70	9									

CARR 13 WELL #: 1330P RRCID -> 220628 COMPL. DATE 03/16/2006 TOTAL DEPTH 11875 PERF.11344 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1681	N	1681	-0-	-0-	-0-	392	1	1283	3	N	5					196
							6	9									
07	1767	N	1035	-0-	-732	-0-	405	1	630	3	N	-0-	1	1			195
08	1674	N	405	-0-	-1269	-0-	405	1			N	-0-					195
09	1680	N	392	-0-	-1288	-0-	392	1			N	-0-					195
10	1023	N	405	-0-	-618	-0-	405	1			N	-0-					195
*11	392	N	392	-0-	-0-	-0-	392	1			N	-0-					195

CARR-PEARSON 55 WELL #: 5527P RRCID -> 220630 COMPL. DATE 06/04/2006 TOTAL DEPTH 11940 PERF.11088 - 11578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
KEETON WELL #: 5625P RRCID -> 220633 COMPL. DATE 03/17/2006 TOTAL DEPTH 11843 PERF.11337 - 11665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2272	N	2272	-0-	-0-	-0-	467	1	1777	3	N	25					98
							28	9									
07	2219	N	2219	-0-	-0-	-0-	483	1	1736	3	N	-0-	8	1			90
08	1975	N	1975	-0-	-0-	-0-	483	1	1473	3	N	17					107
							19	9									
09	1827	N	1827	-0-	-0-	-0-	467	1	1360	3	N	-0-					107
10	1983	N	1983	-0-	-0-	-0-	483	1	1500	3	N	-0-					107
*11	1958	N	1958	-0-	-0-	-0-	467	1	1448	3	N	39	16	1			130
							43	9									

HOLLAND -C- WELL #: 5727P RRCID -> 220634 COMPL. DATE 06/16/2006 TOTAL DEPTH 11915 PERF.11149 - 11693

06	1480	N	1480	-0-	-0-	-0-	467	1	1002	3	N	10					217
							11	9									
07	1370	N	1370	-0-	-0-	-0-	483	1	869	3	N	16	4	1			229
							18	9									
08	1230	N	1230	-0-	-0-	-0-	483	1	746	3	N	1	190	1			40
							1	9									
09	1470	N	1118	-0-	-352	-0-	467	1	645	3	N	5	2	1			43
							6	9									
10	1364	N	919	-0-	-445	-0-	483	1	418	3	N	16	7	1			52
							18	9									
*11	2238	N	2238	-0-	-0-	-0-	467	1	1771	3	N	-0-	8	1			44

TEAS 42 WELL #: 4217P RRCID -> 220665 COMPL. DATE 06/08/2006 TOTAL DEPTH 11794 PERF.11249 - 11449

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138

FILLINGIM WELL #: 4020P RRCID -> 220671 COMPL. DATE 06/15/2006 TOTAL DEPTH 11740 PERF.11194 - 11474

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARR-MUSE 55 WELL #: 5520P RRCID -> 220844 COMPL. DATE 06/08/2006 TOTAL DEPTH 11885 PERF.11368 - 11702

06	570	X	453	-0-	-117	-0-	372	1	81	3	N	-0-					102
07	488	N	488	-0-	-0-	-0-	384	1	104	3	N	-0-					102
08	477	N	477	-0-	-0-	-0-	384	1	93	3	N	-0-					102
09	451	N	451	-0-	-0-	-0-	372	1	79	3	N	-0-					102
10	496	N	384	-0-	-112	-0-	384	1			N	-0-					102
11	450	N	372	-0-	-78	-0-	372	1			N	-0-					102

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6806P RRCID -> 221337 COMPL. DATE 01/23/2006 TOTAL DEPTH 11930 PERF.11104 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2133	N	2133	-0-	-0-	-0-	372	1	1727	3	N	31					166
							34	9									
07	2170	N	2169	-0-	-1	-0-	384	1	1761	3	N	22	3	1			185
							24	9									
08	2164	N	2164	-0-	-0-	-0-	384	1	1749	3	N	28					213
							31	9									
09	2132	N	2132	-0-	-0-	-0-	372	1	1703	3	N	52	193	1			72
							57	9									
10	2183	N	2183	-0-	-0-	-0-	384	1	1764	3	N	32	8	1			96
							35	9									
11	2100	N	1354	-0-	-746	-0-	372	1	965	3	N	15	8	1			103
							17	9									

VANDIVER WELL #: 5418P RRCID -> 223086 COMPL. DATE 04/13/2006 TOTAL DEPTH 11900 PERF.11167 - 11595

06	1320	N	1170	-0-	-150	-0-	372	1	790	3	N	7					140
							8	9									
07	1556	N	1556	-0-	-0-	-0-	384	1	1172	3	N	-0-					140
08	1359	N	1359	-0-	-0-	-0-	384	1	975	3	N	-0-					140
09	1308	N	1308	-0-	-0-	-0-	372	1	936	3	N	-0-					140
10	1583	N	1583	-0-	-0-	-0-	384	1	1199	3	N	-0-					140
11	1320	N	1185	-0-	-135	-0-	372	1	813	3	N	-0-					140

TEAS 42 WELL #: 4226P RRCID -> 223087 COMPL. DATE 07/05/2006 TOTAL DEPTH 11882 PERF.11304 - 11516

06	1080	N	997	-0-	-83	-0-	372	1	625	3	N	-0-					107
07	1116	N	990	-0-	-126	-0-	384	1	606	3	N	-0-					107
08	1026	N	1026	-0-	-0-	-0-	384	1	642	3	N	-0-					107
09	990	N	987	-0-	-3	-0-	372	1	615	3	N	-0-					107
10	1040	N	1040	-0-	-0-	-0-	384	1	656	3	N	-0-					107
*11	1006	N	1006	-0-	-0-	-0-	372	1	634	3	N	-0-					107

MEEK 68 WELL #: 6828P RRCID -> 223088 COMPL. DATE 07/19/2006 TOTAL DEPTH 11860 PERF.11388 - 11513

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75

KEETON WELL #: 5632P RRCID -> 223090 COMPL. DATE 07/14/2006 TOTAL DEPTH 11960 PERF.11364 - 11669

06	1355	N	1355	-0-	-0-	-0-	1334	3	21	9	N	19					78
07	1370	N	1370	-0-	-0-	-0-	1369	3	1	9	N	1	3	1			76
08	1459	N	1459	-0-	-0-	-0-	1446	3	13	9	N	12					88
09	1432	N	1432	-0-	-0-	-0-	1430	3	2	9	N	2	1	1			89
10	1522	N	1522	-0-	-0-	-0-	1510	3	12	9	N	11	4	1			96
*11	1385	N	1385	-0-	-0-	-0-	1379	3	6	9	N	5	4	1			97

HOLLAND C WELL #: 5717P RRCID -> 223091 COMPL. DATE 07/16/2006 TOTAL DEPTH 12012 PERF.11207 - 11790

06	480	X	467	-0-	-13	-0-	467	1			N	-0-					28
07	496	X	483	-0-	-13	-0-	483	1			N	-0-					28
08	496	X	483	-0-	-13	-0-	483	1			N	-0-					28
09	480	X	467	-0-	-13	-0-	467	1			N	-0-	15	1			13
10	500	X	500	-0-	-0-	-0-	483	1	17	9	N	15					28
11	480	X	467	-0-	-13	-0-	467	1			N	-0-					28

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1326P RRCID -> 223094 COMPL. DATE 05/07/2006 TOTAL DEPTH 11830 PERF.11317 - 11629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1281	-0-	-429	-0-	392	1	871	3	N	16					124
							18	9									
07	1643	N	1530	-0-	-113	-0-	405	1	1121	3	N	4	5	1			123
							4	9									
08	1547	N	1547	-0-	-0-	-0-	405	1	1132	3	N	9					132
							10	9									
09	1440	N	1440	-0-	-0-	-0-	392	1	1048	3	N	-0-					132
10	1527	N	1527	-0-	-0-	-0-	405	1	1122	3	N	-0-					132
*11	1520	N	1520	-0-	-0-	-0-	392	1	1119	3	N	8					140
							9	9									

CARR 14 WELL #: RRCID -> 223095 COMPL. DATE 05/27/2006 TOTAL DEPTH 11780 PERF.11268 - 11569

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					132
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					132
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					132
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					132
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					132
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					132

PLUGGED AND ABANDONED_____ 03/31/2014

HOLLAND C WELL #: 5730P RRCID -> 223169 COMPL. DATE 07/02/2006 TOTAL DEPTH 11916 PERF.11177 - 11611

06	3480	X	3019	-0-	-461	-0-	467	1	2552	3	N	-0-					255
07	3596	X	3340	-0-	-256	-0-	483	1	2857	3	N	-0-					255
08	3596	X	3180	-0-	-416	-0-	483	1	2697	3	N	-0-					255
09	3150	X	3007	-0-	-143	-0-	467	1	2540	3	N	-0-					255
10	3348	X	3078	-0-	-270	-0-	483	1	2595	3	N	-0-	28	1			227
*11	3240	X	2741	-0-	-499	-0-	467	1	2274	3	N	-0-	62	1			165

FILLINGIM WELL #: 4021P RRCID -> 223171 COMPL. DATE 07/04/2006 TOTAL DEPTH 11920 PERF.11380 - 11525

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

TEAS 43 WELL #: 4331P RRCID -> 223172 COMPL. DATE 05/21/2006 TOTAL DEPTH 11950 PERF.11221 - 11490

06	1992	N	1992	-0-	-0-	-0-	372	1	1606	3	N	13					50
							14	9									
07	2276	N	2276	-0-	-0-	-0-	384	1	1892	3	N	-0-					50
08	2456	N	2456	-0-	-0-	-0-	384	1	2019	3	N	48					98
							53	9									
09	1980	N	1946	-0-	-34	-0-	372	1	1574	3	N	-0-					98
10	2213	N	2213	-0-	-0-	-0-	384	1	1818	3	N	10					108
							11	9									
11	2100	N	1895	-0-	-205	-0-	372	1	1523	3	N	-0-					108

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 43 WELL #: 4323P RRCID -> 223173 COMPL. DATE 06/28/2006 TOTAL DEPTH 11887 PERF.11070 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1613	-0-	-217	-0-	372	1	1241	3	N	-0-					29
07	1891	N	1634	-0-	-257	-0-	384	1	1250	3	N	-0-					29
08	1674	N	1545	-0-	-129	-0-	384	1	1116	3	N	41					70
							45	9									
09	1620	N	1590	-0-	-30	-0-	372	1	1218	3	N	-0-					70
10	1728	N	1728	-0-	-0-	-0-	384	1	1344	3	N	-0-					70
*11	1584	N	1584	-0-	-0-	-0-	372	1	1199	3	N	12					82
							13	9									

HEFLEY WELL #: 4127P RRCID -> 223317 COMPL. DATE 03/23/2006 TOTAL DEPTH 11895 PERF.11111 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1612	N	1612	-0-	-0-	-0-	372	1	1240	3	N	-0-					68
07	1583	N	1583	-0-	-0-	-0-	384	1	1199	3	N	-0-					68
08	1503	N	1503	-0-	-0-	-0-	384	1	1117	3	N	2					70
							2	9									
09	1620	N	1510	-0-	-110	-0-	372	1	1138	3	N	-0-					70
10	1581	N	1129	-0-	-452	-0-	384	1	745	3	N	-0-					70
11	1440	N	1226	-0-	-214	-0-	372	1	854	3	N	-0-					70

HOLLAND C WELL #: 5724P RRCID -> 223318 COMPL. DATE 07/13/2006 TOTAL DEPTH 11985 PERF.11239 - 11666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1316	-0-	-154	-0-	467	1	849	3	N	-0-					103
07	1426	N	1322	-0-	-104	-0-	483	1	839	3	N	-0-					103
08	1355	N	1355	-0-	-0-	-0-	483	1	872	3	N	-0-					103
09	1326	N	1326	-0-	-0-	-0-	467	1	859	3	N	-0-					103
10	1382	N	1382	-0-	-0-	-0-	483	1	866	3	N	30					133
							33	9									
*11	1401	N	1401	-0-	-0-	-0-	467	1	877	3	N	52	11	1			174
							57	9									

CARR 55 WELL #: 5526P RRCID -> 223319 COMPL. DATE 05/12/2006 TOTAL DEPTH 11910 PERF.11075 - 11677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	392	N	392	-0-	-0-	-0-	392	1			N	-0-	55	1			-0-
07	405	N	405	-0-	-0-	-0-	405	1			N	-0-					-0-
08	405	N	405	-0-	-0-	-0-	405	1			N	-0-					-0-
09	392	N	392	-0-	-0-	-0-	392	1			N	-0-					-0-
10	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
11	390	N	-0-	-0-	-390	-0-					N	-0-					-0-

CARR 55 WELL #: 5528P RRCID -> 223320 COMPL. DATE 06/27/2006 TOTAL DEPTH 11940 PERF.11196 - 11593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	392	N	392	-0-	-0-	-0-	392	1			N	-0-					16
07	405	N	405	-0-	-0-	-0-	405	1			N	-0-					16
08	405	N	405	-0-	-0-	-0-	405	1			N	-0-					16
09	392	N	392	-0-	-0-	-0-	392	1			N	-0-					16
10	403	N	-0-	-0-	-403	-0-					N	-0-					16
11	390	N	-0-	-0-	-390	-0-					N	-0-					16

TEAS 42 WELL #: 4222P RRCID -> 223321 COMPL. DATE 05/24/2006 TOTAL DEPTH 11796 PERF.11290 - 11412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4231P RRCID -> 223322 COMPL. DATE 05/11/2006 TOTAL DEPTH 11837 PERF.11302 - 11497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57

PLUGGED AND ABANDONED_____ 01/02/2018 - P/A 01/02/18

HOLLAND C WELL #: 572OP RRCID -> 223459 COMPL. DATE 12/18/2005 TOTAL DEPTH 11950 PERF.11438 - 11607

06	1740	N	1607	-0-	-133	-0-	467	1	1140	3	N	-0-					155
07	1767	N	1645	-0-	-122	-0-	483	1	1153	3	N	8					163
							9	9									
08	1678	N	1678	-0-	-0-	-0-	483	1	1169	3	N	24					187
							26	9									
09	1648	N	1648	-0-	-0-	-0-	467	1	1181	3	N	-0-					187
10	1865	N	1865	-0-	-0-	-0-	483	1	1369	3	N	12	6	1			193
							13	9									
*11	1689	N	1689	-0-	-0-	-0-	467	1	1222	3	N	-0-	6	1			187

CARR 12 WELL #: 1218P RRCID -> 223460 COMPL. DATE 08/13/2006 TOTAL DEPTH 11679 PERF.11157 - 11496

06	1590	N	1529	-0-	-61	-0-	392	1	1137	3	N	-0-					128
07	1643	N	1623	-0-	-20	-0-	405	1	1211	3	N	6	2	1			132
							7	9									
08	1643	N	1643	-0-	-0-	-0-	405	1	1235	3	N	3					135
							3	9									
09	1610	N	1610	-0-	-0-	-0-	392	1	1218	3	N	-0-	1	1			134
10	1697	N	1697	-0-	-0-	-0-	405	1	1279	3	N	12	5	1			141
							13	9									
11	1590	N	1574	-0-	-16	-0-	392	1	1172	3	N	9	8	1			142
							10	9									

MEEK 68 WELL #: 6821P RRCID -> 223885 COMPL. DATE 07/26/2006 TOTAL DEPTH 11845 PERF.11365 - 11493

06	1270	N	1270	-0-	-0-	-0-	372	1	898	3	N	-0-					30
07	1147	N	1126	-0-	-21	-0-	384	1	742	3	N	-0-					30
08	1209	N	1203	-0-	-6	-0-	384	1	819	3	N	-0-					30
09	1260	N	992	-0-	-268	-0-	372	1	620	3	N	-0-					30
10	1138	N	1138	-0-	-0-	-0-	384	1	754	3	N	-0-					30
11	1170	N	1011	-0-	-159	-0-	372	1	639	3	N	-0-					30

HOLLAND C WELL #: 5706 P RRCID -> 224393 COMPL. DATE 04/14/2007 TOTAL DEPTH 11854 PERF.11137 - 11640

06	1715	N	1715	-0-	-0-	-0-	467	1	1248	3	N	-0-					134
07	1229	N	1229	-0-	-0-	-0-	483	1	746	3	N	-0-					134
08	1300	N	1300	-0-	-0-	-0-	483	1	817	3	N	-0-					134
09	1500	N	1227	-0-	-273	-0-	467	1	760	3	N	-0-					134
10	1240	N	1201	-0-	-39	-0-	483	1	718	3	N	-0-					134
11	1260	N	1215	-0-	-45	-0-	467	1	748	3	N	-0-					134

BROTHERTON WELL #: 7011P RRCID -> 224395 COMPL. DATE 10/01/2006 TOTAL DEPTH 11779 PERF.10980 - 11414

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR-MUSE 55 WELL #: 5519P RRCID -> 224396 COMPL. DATE 08/03/2006 TOTAL DEPTH 11890 PERF.11362 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	372	N	372	-0-	-0-	-0-	372	1			N	-0-					110
07	384	N	384	-0-	-0-	-0-	384	1			N	-0-					110
08	384	N	384	-0-	-0-	-0-	384	1			N	-0-					110
09	372	N	372	-0-	-0-	-0-	372	1			N	-0-					110
10	384	N	384	-0-	-0-	-0-	384	1			N	-0-					110
*11	372	N	372	-0-	-0-	-0-	372	1			N	-0-					110

WILLIS SWD WELL #: 1 RRCID -> 224637 COMPL. DATE 10/07/2005 TOTAL DEPTH 11860 PERF. 4540 - 6505

06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOLLAND C WELL #: 5726P RRCID -> 224995 COMPL. DATE 08/11/2006 TOTAL DEPTH 11970 PERF.11182 - 11772

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOLLAND C WELL #: 5731P RRCID -> 225056 COMPL. DATE 08/02/2006 TOTAL DEPTH 11940 PERF.11123 - 11594

06	2072	N	2072	-0-	-0-	-0-	467	1	1588	3	N	15					131
							17	9									
07	2263	N	2168	-0-	-95	-0-	483	1	1679	3	N	5	3	1			133
							6	9									
08	2167	N	2167	-0-	-0-	-0-	483	1	1684	3	N	-0-					133
09	2248	N	2248	-0-	-0-	-0-	467	1	1781	3	N	-0-	1	1			132
10	2174	N	2174	-0-	-0-	-0-	483	1	1685	3	N	5	2	1			135
							6	9									
11	2100	N	2032	-0-	-68	-0-	467	1	1512	3	N	48	12	1			171
							53	9									

MEEK 68 WELL #: 6826P RRCID -> 225059 COMPL. DATE 08/09/2006 TOTAL DEPTH 11915 PERF.11387 - 11526

06	796	N	796	-0-	-0-	-0-	372	1	424	3	N	-0-					40
07	713	N	685	-0-	-28	-0-	384	1	301	3	N	-0-					40
08	837	N	791	-0-	-46	-0-	384	1	407	3	N	-0-					40
09	810	N	624	-0-	-186	-0-	372	1	252	3	N	-0-					40
10	682	N	672	-0-	-10	-0-	384	1	288	3	N	-0-					40
*11	812	N	812	-0-	-0-	-0-	372	1	440	3	N	-0-					40

PEARSON WELL #: 5523P RRCID -> 225166 COMPL. DATE 09/13/2006 TOTAL DEPTH 11876 PERF.11079 - 11568

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
KEETON WELL #: 5609P RRCID -> 225505 COMPL. DATE 12/14/2006 TOTAL DEPTH 11800 PERF.11284 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON WELL #: 5629P RRCID -> 225520 COMPL. DATE 12/04/2006 TOTAL DEPTH 11772 PERF.11308 - 11727

06	1800	N	1739	-0-	-61	-0-	372	1	1366	3	N	1					193
							1	9									
07	1798	N	1795	-0-	-3	-0-	384	1	1410	3	N	1	1	1			193
							1	9									
08	1802	N	1802	-0-	-0-	-0-	384	1	1416	3	N	2					195
							2	9									
09	1740	N	1658	-0-	-82	-0-	372	1	1285	3	N	1	1	1			195
							1	9									
10	1798	N	1764	-0-	-34	-0-	384	1	1369	3	N	10	2	1			203
							11	9									
11	1740	N	1624	-0-	-116	-0-	372	1	1245	3	N	6	4	1			205
							7	9									

TEAS 42 WELL #: 4221P RRCID -> 225525 COMPL. DATE 01/04/2007 TOTAL DEPTH 11808 PERF.11318 - 11636

06	840	N	813	-0-	-27	-0-	372	1	441	3	N	-0-					68
07	868	N	801	-0-	-67	-0-	384	1	417	3	N	-0-					68
08	848	N	848	-0-	-0-	-0-	384	1	464	3	N	-0-					68
09	810	N	725	-0-	-85	-0-	372	1	349	3	N	4					72
							4	9									
10	806	N	384	-0-	-422	-0-	384	1			N	-0-					72
11	810	N	372	-0-	-438	-0-	372	1			N	-0-					72

FILLINGIM WELL #: 4022P RRCID -> 225550 COMPL. DATE 12/08/2006 TOTAL DEPTH 11908 PERF.11400 - 11679

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY WELL #: 4120P RRCID -> 227475 COMPL. DATE 09/20/2006 TOTAL DEPTH 11806 PERF.11189 - 11526

06	1740	N	1704	-0-	-36	-0-	372	1	1332	3	N	-0-					103
07	1798	N	1768	-0-	-30	-0-	384	1	1384	3	N	-0-					103
08	1842	N	1842	-0-	-0-	-0-	384	1	1458	3	N	-0-					103
09	1710	N	1666	-0-	-44	-0-	372	1	1294	3	N	-0-					103
10	1767	N	1595	-0-	-172	-0-	384	1	1211	3	N	-0-					103
*11	1770	N	1340	-0-	-430	-0-	372	1	968	3	N	-0-					103

CARR 14 WELL #: RRCID -> 228014 COMPL. DATE N/A TOTAL DEPTH 11765 PERF.11248 - 11541

06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135

PLUGGED AND ABANDONED_____ 03/25/2014

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 70 WELL #: 7026P RRCID -> 228035 COMPL. DATE 02/01/2007 TOTAL DEPTH 13051 PERF.10998 - 12826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					25

DIXON WELL #: 5630P RRCID -> 228049 COMPL. DATE 11/05/2006 TOTAL DEPTH 11823 PERF.11355 - 11744

06	3000	N	3308	-0-	308	308	372	1	2936	3	N	-0-					80
07	3100	N	3410	-0-	310	618	384	1	3026	3	N	-0-					80
08	2595	N	1977	-0-	-618	-0-	384	1	1593	3	N	-0-					80
09	2430	X	1834	-0-	-596	-0-	372	1	1462	3	N	-0-					80
10	2511	X	1878	-0-	-633	-0-	384	1	1485	3	N	8	1	1			87
							9	9									
11	2430	X	1831	-0-	-599	-0-	372	1	1446	3	N	12	2	1			97
							13	9									

FILLINGIM WELL #: 4002P RRCID -> 228051 COMPL. DATE 02/13/2007 TOTAL DEPTH 11836 PERF.11387 - 11572

06	831	N	831	-0-	-0-	-0-	372	1	452	3	N	6					58
							7	9									
07	830	N	830	-0-	-0-	-0-	384	1	446	3	N	-0-					58
08	890	N	890	-0-	-0-	-0-	384	1	505	3	N	1					59
							1	9									
09	861	N	861	-0-	-0-	-0-	372	1	482	3	N	6					65
							7	9									
10	886	N	886	-0-	-0-	-0-	384	1	502	3	N	-0-					65
11	840	N	794	-0-	-46	-0-	372	1	422	3	N	-0-					65

FILLINGIM WELL #: 4006P RRCID -> 228053 COMPL. DATE 02/07/2007 TOTAL DEPTH 11898 PERF.11401 - 11582

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

CARR 12 WELL #: 1223P RRCID -> 228057 COMPL. DATE 09/15/2006 TOTAL DEPTH 11685 PERF.11230 - 11517

06	392	N	392	-0-	-0-	-0-	392	1			N	-0-					49
07	405	N	405	-0-	-0-	-0-	405	1			N	-0-					49
08	405	N	405	-0-	-0-	-0-	405	1			N	-0-					49
09	392	N	392	-0-	-0-	-0-	392	1			N	-0-					49
10	405	N	405	-0-	-0-	-0-	405	1			N	-0-					49
*11	392	N	392	-0-	-0-	-0-	392	1			N	-0-					49

CARR 14 WELL #: 1415A RRCID -> 228058 COMPL. DATE 03/14/2007 TOTAL DEPTH 11836 PERF.11320 - 11640

06	870	N	844	-0-	-26	-0-	838	3	6	9	N	5					98
07	899	N	863	-0-	-36	-0-	828	3	35	9	N	32	9	1			121
08	856	N	856	-0-	-0-	-0-	849	3	7	9	N	6					127
09	840	N	820	-0-	-20	-0-	803	3	17	9	N	15	2	1			140
10	868	N	863	-0-	-5	-0-	846	3	17	9	N	15	6	1			149
*11	868	N	868	-0-	-0-	-0-	868	3			N	-0-	7	1			142

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4124P RRCID -> 228059 COMPL. DATE 03/15/2007 TOTAL DEPTH 11876 PERF.11075 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1461	-0-	-129	-0-	372	1	1087	3	N	2					57
							2	9									
07	1612	N	1602	-0-	-10	-0-	384	1	1209	3	N	8					65
							9	9									
08	1585	N	1585	-0-	-0-	-0-	384	1	1198	3	N	3					68
							3	9									
09	1569	N	1569	-0-	-0-	-0-	372	1	1191	3	N	5					73
							6	9									
10	1612	N	1597	-0-	-15	-0-	384	1	1207	3	N	5					78
							6	9									
11	1530	N	1481	-0-	-49	-0-	372	1	1101	3	N	7					85
							8	9									

BROTHERTON WELL #: 7022P RRCID -> 228060 COMPL. DATE 11/12/2006 TOTAL DEPTH 11762 PERF.10992 - 11580

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47

CARR 14 WELL #: 1430P RRCID -> 228061 COMPL. DATE 02/12/2007 TOTAL DEPTH 11904 PERF.11386 - 11724

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69

CARR 12 WELL #: 1225P RRCID -> 228064 COMPL. DATE 08/28/2006 TOTAL DEPTH 11706 PERF.11225 - 11512

06	900	N	899	-0-	-1	-0-	372	1	527	3	N	-0-					183
07	931	N	931	-0-	-0-	-0-	384	1	547	3	N	-0-					183
08	899	N	847	-0-	-52	-0-	384	1	463	3	N	-0-					183
09	900	N	797	-0-	-103	-0-	372	1	425	3	N	-0-					183
10	930	N	916	-0-	-14	-0-	384	1	532	3	N	-0-					183
*11	939	N	939	-0-	-0-	-0-	372	1	567	3	N	-0-					183

CARR 14 WELL #: 1423P RRCID -> 228065 COMPL. DATE 10/03/2006 TOTAL DEPTH 11828 PERF.10973 - 11396

06	372	N	372	-0-	-0-	-0-	372	1			N	-0-					27
07	384	N	384	-0-	-0-	-0-	384	1			N	-0-					27
08	384	N	384	-0-	-0-	-0-	384	1			N	-0-					27
09	372	N	372	-0-	-0-	-0-	372	1			N	-0-					27
10	384	N	384	-0-	-0-	-0-	384	1			N	-0-					27
*11	372	N	372	-0-	-0-	-0-	372	1			N	-0-					27

CARR 14 WELL #: 1425P RRCID -> 228066 COMPL. DATE 11/10/2006 TOTAL DEPTH 11795 PERF.11272 - 11562

06	1262	N	1262	-0-	-0-	-0-	1245	3	17	9	N	15					177
07	1271	N	1271	-0-	-0-	-0-	1271	3			N	-0-	5	1			172
08	1333	N	1269	-0-	-64	-0-	1269	3			N	-0-					172
09	1260	N	1203	-0-	-57	-0-	1203	3			N	-0-					172
10	1302	N	1302	-0-	-0-	-0-	1302	3			N	-0-					172
11	1230	N	432	-0-	-798	-0-	432	3			N	-0-					172

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1422P RRCID -> 228067 COMPL. DATE 12/26/2006 TOTAL DEPTH 11782 PERF.11324 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2076	N	2076	-0-	-0-	-0-	372	1	1685	3	N	17					29
							19	9									
07	1717	N	1717	-0-	-0-	-0-	384	1	1333	3	N	-0-	12	1			17
08	1953	N	1904	-0-	-49	-0-	384	1	1520	3	N	-0-					17
09	1950	N	1732	-0-	-218	-0-	372	1	1360	3	N	-0-					17
10	1867	N	1867	-0-	-0-	-0-	384	1	1483	3	N	-0-					17
*11	1858	N	1858	-0-	-0-	-0-	372	1	1486	3	N	-0-					17

DIXON WELL #: 5621P RRCID -> 228070 COMPL. DATE 10/28/2006 TOTAL DEPTH 11755 PERF.11218 - 11557

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MEEK 68 WELL #: 6823P RRCID -> 228463 COMPL. DATE 03/06/2007 TOTAL DEPTH 11908 PERF.11394 - 11556

06	1572	N	1572	-0-	-0-	-0-	372	1	1181	3	N	17					90
							19	9									
07	1648	N	1648	-0-	-0-	-0-	384	1	1252	3	N	11	8	1			93
							12	9									
08	1637	N	1637	-0-	-0-	-0-	384	1	1251	3	N	2					95
							2	9									
09	1560	N	1506	-0-	-54	-0-	372	1	1131	3	N	3					98
							3	9									
10	1643	N	1635	-0-	-8	-0-	384	1	1245	3	N	5					103
							6	9									
11	1590	N	1507	-0-	-83	-0-	372	1	1113	3	N	20					123
							22	9									

VANDIVER WELL #: 5420P RRCID -> 228469 COMPL. DATE 02/24/2007 TOTAL DEPTH 12126 PERF.11303 - 12022

06	562	N	562	-0-	-0-	-0-	372	1	190	9	N	173	173	1			15
07	384	N	384	-0-	-0-	-0-	384	1			N	-0-					15
08	403	N	384	-0-	-19	-0-	384	1			N	-0-					15
09	570	N	372	-0-	-198	-0-	372	1			N	-0-					15
10	384	N	384	-0-	-0-	-0-	384	1			N	-0-					15
*11	372	N	372	-0-	-0-	-0-	372	1			N	-0-					15

CARR 12 WELL #: 1219P RRCID -> 228792 COMPL. DATE 03/22/2007 TOTAL DEPTH 11712 PERF.10895 - 11500

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOLLAND C WELL #: 5725P RRCID -> 229755 COMPL. DATE 04/14/2007 TOTAL DEPTH 12000 PERF.11205 - 11625

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5424P RRCID -> 230209 COMPL. DATE 03/22/2007 TOTAL DEPTH 11925 PERF.11146 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1699	X	1699	-0-	-0-	-0-	372	1	1316	3	N	10					118
							11	9									
07	1591	N	1591	-0-	-0-	-0-	384	1	1198	3	N	8	3	1			123
							9	9									
08	2042	N	2042	-0-	-0-	-0-	384	1	1644	3	N	13					136
							14	9									
09	2126	N	2126	-0-	-0-	-0-	372	1	1712	3	N	38	6	1			168
							42	9									
10	2023	N	2023	-0-	-0-	-0-	384	1	1639	3	N	-0-	6	1			162
11	1290	N	1090	-0-	-200	-0-	372	1	718	3	N	-0-					162

HEFLEY WELL #: 4121P RRCID -> 230926 COMPL. DATE 07/19/2007 TOTAL DEPTH 11880 PERF.11051 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	372	N	372	-0-	-0-	-0-	372	1			N	-0-					40
07	384	N	384	-0-	-0-	-0-	384	1			N	-0-					40
08	384	N	384	-0-	-0-	-0-	384	1			N	-0-					40
09	372	N	372	-0-	-0-	-0-	372	1			N	-0-					40
10	384	N	384	-0-	-0-	-0-	384	1			N	-0-					40
*11	372	N	372	-0-	-0-	-0-	372	1			N	-0-					40

CARR 12 WELL #: 1230P RRCID -> 231437 COMPL. DATE 08/16/2007 TOTAL DEPTH 11715 PERF.11163 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	746	N	746	-0-	-0-	-0-	392	1	354	3	N	-0-					18
07	926	N	926	-0-	-0-	-0-	405	1	513	3	N	7					25
							8	9									
08	1251	N	1251	-0-	-0-	-0-	405	1	837	3	N	8					33
							9	9									
09	750	N	392	-0-	-358	-0-	392	1			N	-0-					33
10	930	N	-0-	-0-	-930	-0-					N	-0-					33
11	1200	N	-0-	-0-	-1200	-0-					N	-0-					33

GRAHAM WELL #: 4603P RRCID -> 231498 COMPL. DATE 08/08/2007 TOTAL DEPTH 12830 PERF.10885 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	N	2391	-0-	-39	-0-	2372	3	19	9	N	17					141
07	2511	N	2455	-0-	-56	-0-	2442	3	13	9	N	12	5	1			148
08	2418	N	261	-0-	-2157	-0-	259	3	2	9	N	2					150
09	2400	N	-0-	-0-	-2400	-0-					N	-0-	3	1			147
10	2449	N	-0-	-0-	-2449	-0-					N	-0-					147
11	240	N	-0-	-0-	-240	-0-					N	-0-					147

GRAHAM WELL #: 4606P RRCID -> 232403 COMPL. DATE 10/07/2007 TOTAL DEPTH 12805 PERF.10877 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					15
07	0	N	-0-	-0-	-0-	-0-					N	-0-					15
08	0	N	-0-	-0-	-0-	-0-					N	-0-					15
09	0	N	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

TEAS 43 WELL #: 4333P RRCID -> 232404 COMPL. DATE 10/11/2007 TOTAL DEPTH 11919 PERF.11067 - 11704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4219P RRCID -> 232751 COMPL. DATE 09/06/2007 TOTAL DEPTH 11784 PERF.11236 - 11588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1545	N	1545	-0-	-0-	-0-	372	1	1173	3	N	-0-					28
07	2033	N	2033	-0-	-0-	-0-	384	1	1649	3	N	-0-					28
08	1088	N	1088	-0-	-0-	-0-	384	1	704	3	N	-0-					28
09	1560	N	1300	-0-	-260	-0-	372	1	924	3	N	4					32
							4	9									
10	1643	N	1352	-0-	-291	-0-	384	1	968	3	N	-0-					32
*11	1324	N	1324	-0-	-0-	-0-	372	1	946	3	N	5					37
							6	9									

CARR 12 WELL #: 1227P RRCID -> 233145 COMPL. DATE 11/16/2007 TOTAL DEPTH 11690 PERF.10883 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					35
07	0	N	-0-	-0-	-0-	-0-					N	-0-					35
08	0	N	-0-	-0-	-0-	-0-					N	-0-					35
09	0	N	-0-	-0-	-0-	-0-					N	-0-					35
10	0	N	-0-	-0-	-0-	-0-					N	-0-					35
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35

KEETON WELL #: 5624P RRCID -> 233171 COMPL. DATE 10/31/2007 TOTAL DEPTH 11790 PERF.11259 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1502	-0-	-28	-0-	467	1	1035	3	N	-0-					69
07	1598	N	1598	-0-	-0-	-0-	483	1	1115	3	N	-0-					69
08	1612	N	1587	-0-	-25	-0-	483	1	1101	3	N	3					72
							3	9									
09	1500	N	1482	-0-	-18	-0-	467	1	1011	3	N	4					76
							4	9									
10	1641	N	1641	-0-	-0-	-0-	483	1	1158	3	N	-0-					76
*11	1620	N	1620	-0-	-0-	-0-	467	1	1153	3	N	-0-					76

GRAHAM WELL #: 4626P RRCID -> 233382 COMPL. DATE 10/28/2007 TOTAL DEPTH 12840 PERF.10930 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1823	-0-	-7	-0-	1813	3	10	9	N	9					164
07	1891	N	1867	-0-	-24	-0-	1859	3	8	9	N	7	3	1			168
08	1777	N	1777	-0-	-0-	-0-	1771	3	6	9	N	5					173
09	1830	N	1628	-0-	-202	-0-	1620	3	8	9	N	7	1	1			179
10	1860	N	1799	-0-	-61	-0-	1782	3	17	9	N	15	4	1			190
11	1710	N	1665	-0-	-45	-0-	1656	3	9	9	N	8	4	1			194

TEAS 42 WELL #: 4220P RRCID -> 234262 COMPL. DATE 12/19/2007 TOTAL DEPTH 11813 PERF.11330 - 11586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1513	-0-	-17	-0-	372	1	1140	3	N	1					188
							1	9									
07	1643	N	1578	-0-	-65	-0-	384	1	1188	3	N	5					193
							6	9									
08	1530	N	1530	-0-	-0-	-0-	384	1	1144	3	N	2					195
							2	9									
09	1500	N	1392	-0-	-108	-0-	372	1	1018	3	N	2					197
							2	9									
10	1581	N	1523	-0-	-58	-0-	384	1	1138	3	N	1					198
							1	9									
11	1470	N	1448	-0-	-22	-0-	372	1	1057	3	N	17					215
							19	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4205P RRCID -> 236432 COMPL. DATE 05/10/2007 TOTAL DEPTH 11793 PERF.11338 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1805	-0-	-115	-0-	372	1	1433	3	N	-0-					92
07	1953	N	1689	-0-	-264	-0-	384	1	1305	3	N	-0-					92
08	1901	N	1901	-0-	-0-	-0-	384	1	1517	3	N	-0-					92
09	1810	N	1810	-0-	-0-	-0-	372	1	1432	3	N	5					97
							6	9									
10	1824	N	1824	-0-	-0-	-0-	384	1	1429	3	N	10					107
							11	9									
11	1830	N	1653	-0-	-177	-0-	372	1	1278	3	N	3					110
							3	9									

TEAS 43 WELL #: 4316A RRCID -> 236452 COMPL. DATE 05/23/2007 TOTAL DEPTH 11930 PERF.11211 - 11491

06	2374	N	2374	-0-	-0-	-0-	372	1	2002	3	N	-0-					98
07	2448	N	2448	-0-	-0-	-0-	384	1	2064	3	N	-0-					98
08	2593	N	2593	-0-	-0-	-0-	384	1	2144	3	N	59					157
							65	9									
09	2470	N	2470	-0-	-0-	-0-	372	1	2098	3	N	-0-					157
10	2606	N	2606	-0-	-0-	-0-	384	1	2219	3	N	3					160
							3	9									
*11	2332	N	2332	-0-	-0-	-0-	372	1	1960	3	N	-0-					160

GRAHAM WELL #: 4608P RRCID -> 236455 COMPL. DATE 06/17/2007 TOTAL DEPTH 12850 PERF.11712 - 12665

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36

GRAHAM WELL #: 4632P RRCID -> 237067 COMPL. DATE 11/25/2007 TOTAL DEPTH 12815 PERF.10899 - 12513

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

GRAHAM WELL #: 4625P RRCID -> 237098 COMPL. DATE 11/12/2007 TOTAL DEPTH 1284 PERF.10957 - 12667

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6832P RRCID -> 237100 COMPL. DATE 11/30/2007 TOTAL DEPTH 11837 PERF.11375 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42

GRAHAM WELL #: 4609P RRCID -> 237161 COMPL. DATE 07/16/2007 TOTAL DEPTH 12885 PERF.10928 - 12620

06	0	N	-0-	-0-	-0-	-0-					N	-0-					24
07	0	N	-0-	-0-	-0-	-0-					N	-0-					24
08	0	N	-0-	-0-	-0-	-0-					N	-0-					24
09	0	N	-0-	-0-	-0-	-0-					N	-0-					24
10	0	N	-0-	-0-	-0-	-0-					N	-0-					24
11	0	N	-0-	-0-	-0-	-0-					N	-0-					24

GRAHAM WELL #: 4623P RRCID -> 237162 COMPL. DATE 05/07/2007 TOTAL DEPTH 12806 PERF.10911 - 12337

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRAHAM WELL #: 4610P RRCID -> 237174 COMPL. DATE 08/25/2007 TOTAL DEPTH 12831 PERF.11693 - 12603

06	1200	N	1054	-0-	-146	-0-	1044	3	10	9	N	9					158
07	1178	N	915	-0-	-263	-0-	911	3	4	9	N	4	4	1			158
08	1085	N	801	-0-	-284	-0-	800	3	1	9	N	1					159
09	1050	N	758	-0-	-292	-0-	750	3	8	9	N	7	1	1			165
10	930	N	808	-0-	-122	-0-	795	3	13	9	N	12	3	1			174
11	780	N	712	-0-	-68	-0-	704	3	8	9	N	7	3	1			178

KEETON WELL #: 5626P RRCID -> 237454 COMPL. DATE 06/27/2007 TOTAL DEPTH 11750 PERF.11331 - 11601

06	1260	N	1257	-0-	-3	-0-	467	1	788	3	N	2					37
							2	9									
07	1471	N	1471	-0-	-0-	-0-	483	1	988	3	N	-0-					37
08	1500	N	1500	-0-	-0-	-0-	483	1	1015	3	N	2					39
							2	9									
09	1436	N	1436	-0-	-0-	-0-	467	1	958	3	N	10					49
							11	9									
10	1494	N	1494	-0-	-0-	-0-	483	1	1010	3	N	1					50
							1	9									
11	1440	N	1416	-0-	-24	-0-	467	1	941	3	N	7					57
							8	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM WELL #: 4618P RRCID -> 237463 COMPL. DATE 04/23/2007 TOTAL DEPTH 12806 PERF.10901 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79

HOLLAND C WELL #: 5721P RRCID -> 237470 COMPL. DATE 07/04/2007 TOTAL DEPTH 12083 PERF.11435 - 11790

06	2190	N	2050	-0-	-140	-0-	467	1	1563	3	N	18					87
							20	9									
07	2170	N	2158	-0-	-12	-0-	483	1	1649	3	N	24	11	1			100
							26	9									
08	2108	N	2097	-0-	-11	-0-	483	1	1601	3	N	12					112
							13	9									
09	2043	N	2043	-0-	-0-	-0-	467	1	1553	3	N	21	8	1			125
							23	9									
10	2170	N	1842	-0-	-328	-0-	483	1	1359	3	N	-0-	12	1			113
*11	3000	N	3224	-0-	224	224	467	1	2710	3	N	43	10	1			146
							47	9									

HOLLAND C WELL #: 5718P RRCID -> 237476 COMPL. DATE 04/27/2007 TOTAL DEPTH 11975 PERF.11096 - 11780

06	1061	N	1061	-0-	-0-	-0-	467	1	594	3	N	-0-					84
07	1772	N	1772	-0-	-0-	-0-	483	1	1275	3	N	13					97
							14	9									
08	1759	N	1759	-0-	-0-	-0-	483	1	1219	3	N	52					149
							57	9									
09	1426	N	1426	-0-	-0-	-0-	467	1	945	3	N	13					162
							14	9									
10	1767	N	1530	-0-	-237	-0-	483	1	1047	3	N	-0-					162
11	1710	N	1710	-0-	-0-	-0-	467	1	1243	3	N	-0-					162

GRAHAM WELL #: 4615P RRCID -> 237685 COMPL. DATE 12/10/2007 TOTAL DEPTH 12840 PERF.10946 - 12427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124

GRAHAM WELL #: 4619P RRCID -> 238307 COMPL. DATE 09/14/2007 TOTAL DEPTH 12835 PERF.10897 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1221P RRCID -> 244809 COMPL. DATE 02/01/2008 TOTAL DEPTH 11724 PERF.11246 - 11347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2514	N	2514	-0-	-0-	-0-	392	1	2111	3	N	10					82
							11	9									
07	2325	N	2325	-0-	-0-	-0-	405	1	1909	3	N	10	5	1			87
							11	9									
08	2714	N	2714	-0-	-0-	-0-	405	1	2303	3	N	5					92
							6	9									
09	2668	N	2668	-0-	-0-	-0-	392	1	2268	3	N	7	2	1			97
							8	9									
10	2779	N	2779	-0-	-0-	-0-	405	1	2348	3	N	24	10	1			111
							26	9									
11	2550	N	2433	-0-	-117	-0-	392	1	2031	3	N	9	11	1			109
							10	9									

MEADOWS WELL #: 4330 P RRCID -> 245098 COMPL. DATE 09/18/2005 TOTAL DEPTH 11960 PERF.11261 - 11629

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					50
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					50
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					50
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					50
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					50
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					50

PLUGGED AND ABANDONED_____ 01/19/2018 - P/A 01/19/18

HOLLAND C WELL #: 5722 P RRCID -> 245396 COMPL. DATE 03/09/2006 TOTAL DEPTH 11790 PERF.11167 - 11655

06	1380	N	1332	-0-	-48	-0-	467	1	858	3	N	6					137
							7	9									
07	1457	N	1430	-0-	-27	-0-	483	1	945	3	N	2	2	1			137
							2	9									
08	1506	N	1506	-0-	-0-	-0-	483	1	1023	3	N	-0-					137
09	1416	N	1416	-0-	-0-	-0-	467	1	939	3	N	9	1	1			145
							10	9									
10	1524	N	1524	-0-	-0-	-0-	483	1	1041	3	N	-0-	1	1			144
11	1470	N	1426	-0-	-44	-0-	467	1	913	3	N	42	26	1			160
							46	9									

PEARSON WELL #: 5517P RRCID -> 245398 COMPL. DATE 11/22/2006 TOTAL DEPTH 11901 PERF.11112 - 11568

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDIVER WELL #: 5422P RRCID -> 245401 COMPL. DATE 01/01/2007 TOTAL DEPTH 12100 PERF.11303 - 12022

06	7588	X	7588	-0-	-0-	-0-	372	1	7082	3	N	122	190	1			146
							134	9									
07	7810	X	7810	-0-	-0-	-0-	384	1	7385	3	N	37	21	1			162
							41	9									
08	7716	X	7716	-0-	-0-	-0-	384	1	7319	3	N	12					174
							13	9									
09	7368	X	7368	-0-	-0-	-0-	372	1	6944	3	N	47	9	1			212
							52	9									
10	7463	X	7463	-0-	-0-	-0-	384	1	7061	3	N	16	9	1			219
							18	9									
*11	6655	X	6655	-0-	-0-	-0-	372	1	6262	3	N	19	11	1			227
							21	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4129P RRCID -> 246208 COMPL. DATE 09/19/2007 TOTAL DEPTH 11895 PERF.11202 - 11508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	372	N	372	-0-	-0-	-0-	372	1			N	-0-					52
07	384	N	384	-0-	-0-	-0-	384	1			N	-0-					52
08	384	N	384	-0-	-0-	-0-	384	1			N	-0-					52
09	372	N	372	-0-	-0-	-0-	372	1			N	-0-					52
10	384	N	384	-0-	-0-	-0-	384	1			N	-0-					52
11	360	N	-0-	-0-	-360	-0-					N	-0-					52

CARR 55 WELL #: 5532A RRCID -> 247226 COMPL. DATE 01/03/2008 TOTAL DEPTH 11887 PERF.11091 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3786	X	3786	-0-	-0-	-0-	372	1	3406	3	N	7					148
							8	9									
07	3909	X	3909	-0-	-0-	-0-	384	1	3450	3	N	68	13	1			203
							75	9									
08	3803	X	3803	-0-	-0-	-0-	384	1	3407	3	N	11					214
							12	9									
09	3165	X	3165	-0-	-0-	-0-	372	1	2780	3	N	12	5	1			221
							13	9									
10	2122	X	2122	-0-	-0-	-0-	384	1	1718	3	N	18	8	1			231
							20	9									
*11	4516	X	4516	-0-	-0-	-0-	372	1	4132	3	N	11	9	1			233
							12	9									

GRAHAM WELL #: 4601P RRCID -> 247597 COMPL. DATE 02/15/2008 TOTAL DEPTH 12927 PERF.10837 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	1652	-0-	-418	-0-	1630	3	22	9	N	20					162
07	1979	N	1979	-0-	-0-	-0-	1966	3	13	9	N	12	4	1			170
08	2201	N	2201	-0-	-0-	-0-	2179	3	22	9	N	20					190
09	1929	N	1929	-0-	-0-	-0-	1914	3	15	9	N	14	2	1			202
10	2073	N	2073	-0-	-0-	-0-	2045	3	28	9	N	25	6	1			221
11	2130	N	1795	-0-	-335	-0-	1781	3	14	9	N	13	6	1			228

TEAS 43 WELL #: 4324P RRCID -> 251208 COMPL. DATE 08/18/2006 TOTAL DEPTH 11900 PERF.11228 - 11563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	372	N	372	-0-	-0-	-0-	372	1			N	-0-					39
07	384	N	384	-0-	-0-	-0-	384	1			N	-0-					39
08	384	N	384	-0-	-0-	-0-	384	1			N	-0-					39
09	372	N	372	-0-	-0-	-0-	372	1			N	-0-	39	1			-0-
10	384	N	384	-0-	-0-	-0-	384	1			N	-0-					-0-
*11	372	N	372	-0-	-0-	-0-	372	1			N	-0-					-0-

HEFLEY WELL #: 4118P RRCID -> 251211 COMPL. DATE 02/16/2007 TOTAL DEPTH 11863 PERF.11043 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2277	N	2277	-0-	-0-	-0-	372	1	1881	3	N	22					187
							24	9									
07	2378	N	2378	-0-	-0-	-0-	384	1	1971	3	N	21					208
							23	9									
08	2417	N	2417	-0-	-0-	-0-	384	1	2019	3	N	13					221
							14	9									
09	2290	N	2290	-0-	-0-	-0-	372	1	1909	3	N	8	186	1			43
							9	9									
10	2395	N	2395	-0-	-0-	-0-	384	1	2001	3	N	9					52
							10	9									
11	2190	N	2006	-0-	-184	-0-	372	1	1634	3	N	-0-					52

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4117P RRCID -> 251212 COMPL. DATE 11/02/2006 TOTAL DEPTH 11865 PERF.11165 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153

HOLLAND C WELL #: 5729P RRCID -> 251221 COMPL. DATE 09/09/2006 TOTAL DEPTH 11980 PERF.11215 - 11816

06	1948	N	1948	-0-	-0-	-0-	467	1	1481	3	N	-0-					145
07	1947	N	1947	-0-	-0-	-0-	483	1	1464	3	N	-0-	1	1			144
08	1955	N	1955	-0-	-0-	-0-	483	1	1472	3	N	-0-					144
09	1950	N	1198	-0-	-752	-0-	467	1	710	3	N	19	4	1			159
							21	9									
10	1953	N	-0-	-0-	-1953	-0-					N	-0-	4	1			155
11	1890	N	-0-	-0-	-1890	-0-					N	-0-					155

KEETON WELL #: 5608P RRCID -> 251223 COMPL. DATE 02/21/2007 TOTAL DEPTH 11825 PERF.11259 - 11620

06	1590	N	1581	-0-	-9	-0-	467	1	1104	3	N	9					207
							10	9									
07	1643	N	1627	-0-	-16	-0-	483	1	1144	3	N	-0-	6	1			201
08	1643	N	1643	-0-	-0-	-0-	483	1	1157	3	N	3					204
							3	9									
09	1590	N	1520	-0-	-70	-0-	467	1	1053	3	N	-0-					204
10	1612	N	1541	-0-	-71	-0-	483	1	1046	3	N	11	3	1			212
							12	9									
*11	1611	N	1611	-0-	-0-	-0-	467	1	1137	3	N	6	4	1			214
							7	9									

MEEK 70 WELL #: 7024P RRCID -> 251225 COMPL. DATE 09/28/2006 TOTAL DEPTH 11755 PERF.10993 - 11383

06	810	N	632	-0-	-178	-0-	372	1	260	3	N	-0-					73
07	742	N	742	-0-	-0-	-0-	384	1	348	3	N	9	7	1			75
							10	9									
08	744	N	731	-0-	-13	-0-	384	1	347	3	N	-0-					75
09	630	N	590	-0-	-40	-0-	372	1	218	3	N	-0-	3	1			72
10	744	N	519	-0-	-225	-0-	384	1	135	3	N	-0-					72
11	720	N	372	-0-	-348	-0-	372	1			N	-0-					72

GRAHAM WELL #: 4602P RRCID -> 251226 COMPL. DATE 10/24/2006 TOTAL DEPTH 13121 PERF.10904 - 12639

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

VANDIVER WELL #: 5419P RRCID -> 252003 COMPL. DATE 10/05/2006 TOTAL DEPTH 11940 PERF.11166 - 11586

06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28

PLUGGED AND ABANDONED_____ 03/21/2017 - P/A 03/21/17

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1419P RRCID -> 252054 COMPL. DATE 12/16/2006 TOTAL DEPTH 11775 PERF.11302 - 11679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	845	-0-	-55	-0-	372	1	473	3	N	-0-					170
07	859	N	859	-0-	-0-	-0-	384	1	475	3	N	-0-					170
08	859	N	859	-0-	-0-	-0-	384	1	475	3	N	-0-					170
09	823	N	823	-0-	-0-	-0-	372	1	451	3	N	-0-					170
10	884	N	884	-0-	-0-	-0-	384	1	500	3	N	-0-					170
*11	784	X	784	-0-	-0-	-0-	372	1	412	3	N	-0-					170

GRAHAM WELL #: 4607P RRCID -> 252279 COMPL. DATE 11/26/2007 TOTAL DEPTH 3215 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEAS 42 WELL #: 4232P RRCID -> 252735 COMPL. DATE 09/01/2006 TOTAL DEPTH 11870 PERF.11209 - 11519

06	P&A COND	-0-	-0-	-0-	-0-						N	-0-					25
07	P&A COND	-0-	-0-	-0-	-0-						N	-0-					25
08	P&A COND	-0-	-0-	-0-	-0-						N	-0-					25
09	P&A COND	-0-	-0-	-0-	-0-						N	-0-					25
10	P&A COND	-0-	-0-	-0-	-0-						N	-0-					25
11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					25

PLUGGED AND ABANDONED_____ 12/19/2017 - P/A 12/19/17

GRAHAM WELL #: 4617P RRCID -> 252841 COMPL. DATE 02/09/2008 TOTAL DEPTH 12930 PERF.10964 - 12806

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					83
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					83
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					83
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					83
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					83
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					83

NOAH WELL #: 0813H RRCID -> 254401 COMPL. DATE 05/04/2013 TOTAL DEPTH 11262 PERF.11611 - 12673

06	4920	X	4486	-0-	-434	-0-	467	1	3990	3	N	26					163
							29	9									
07	5084	X	4589	-0-	-495	-0-	483	1	4073	3	N	30	7	1			186
							33	9									
08	5084	X	4724	-0-	-360	-0-	483	1	4213	3	N	25					211
							28	9									
09	4920	X	4584	-0-	-336	-0-	467	1	4100	3	N	15	194	1			32
							17	9									
10	4830	X	4830	-0-	-0-	-0-	483	1	4317	3	N	27	6	1			53
							30	9									
11	4560	X	4364	-0-	-196	-0-	467	1	3860	3	N	34	12	1			75
							37	9									

HEFLEY WELL #: 4130P RRCID -> 255312 COMPL. DATE 03/09/2009 TOTAL DEPTH 11872 PERF.11377 - 11488

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
KEETON WELL #: 5601P RRCID -> 259715 COMPL. DATE 01/23/2008 TOTAL DEPTH 11795 PERF.11369 - 11642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2444	N	2444	-0-	-0-	-0-	467	1	1960	3	N	15					232
							17	9									
07	2543	N	2543	-0-	-0-	-0-	483	1	2058	3	N	2	199	1			35
							2	9									
08	2375	N	2375	-0-	-0-	-0-	483	1	1892	3	N	-0-					35
09	2400	N	2305	-0-	-95	-0-	467	1	1835	3	N	3					38
							3	9									
10	2480	N	2389	-0-	-91	-0-	483	1	1880	3	N	24	10	1			52
							26	9									
11	2310	N	2213	-0-	-97	-0-	467	1	1743	3	N	3	10	1			45
							3	9									

NOAH WELL #: 0816H RRCID -> 264563 COMPL. DATE 06/30/2010 TOTAL DEPTH 11284 PERF.11780 - 16155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18750	X	18445	-0-	-305	-0-	467	1	17891	3	N	79					177
							87	9									
07	18289	X	18289	-0-	-0-	-0-	483	1	17709	3	N	88	202	1			63
							97	9									
08	22258	X	17514	-0-	-4744	-0-	483	1	16937	3	N	85					148
							94	9									
09	21540	X	16764	-0-	-4776	-0-	467	1	16186	3	N	101	8	1			241
							111	9									
10	22258	X	18176	-0-	-4082	-0-	483	1	17569	3	N	113	208	1			146
							124	9									
11	18450	X	16387	-0-	-2063	-0-	467	1	15813	3	N	97	29	1			214
							107	9									

CARR 13 WELL #: 1306H RRCID -> 264917 COMPL. DATE 07/18/2010 TOTAL DEPTH 11363 PERF.11882 - 14044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11070	X	11048	-0-	-22	-0-	496	1	10444	3	N	98					287
							108	9									
07	12201	X	12201	-0-	-0-	-0-	512	1	11509	3	N	164	210	1			241
							180	9									
08	11306	X	11306	-0-	-0-	-0-	512	1	10609	3	N	168	188	1			221
							185	9									
09	11049	X	11049	-0-	-0-	-0-	496	1	10389	3	N	149	207	1			163
							164	9									
10	12367	X	12367	-0-	-0-	-0-	512	1	11562	3	N	266	221	1			208
							293	9									
11	11070	X	10702	-0-	-368	-0-	496	1	9971	3	N	214	219	1			203
							235	9									

GRAHAM WELL #: 4613H RRCID -> 266676 COMPL. DATE 11/13/2011 TOTAL DEPTH 11719 PERF.13070 - 15604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9210	X	8846	-0-	-364	-0-	1123	1	7604	3	N	108					209
							119	9									
07	9517	X	9011	-0-	-506	-0-	1160	1	7739	3	N	102	207	1			104
							112	9									
08	9331	X	8884	-0-	-447	-0-	1160	1	7623	3	N	92					196
							101	9									
09	8970	X	8483	-0-	-487	-0-	1123	1	7249	3	N	101	195	1			102
							111	9									
10	9145	X	8823	-0-	-322	-0-	1160	1	7538	3	N	114	16	1			200
							125	9									
11	8850	X	8061	-0-	-789	-0-	1123	1	6802	3	N	124	231	1			93
							136	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 SL WELL #: 6835H RRCID -> 272894 COMPL. DATE 11/07/2013 TOTAL DEPTH 12229 PERF.12438 - 16965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6833SL RRCID -> 272896 COMPL. DATE 02/03/2014 TOTAL DEPTH 12385 PERF.12791 - 17201

06	21851	X	21851	-0-	-0-	-0-	4813	1	16323	3	N	650	413	1			1322
							715	9									
07	38543	X	38543	-0-	-0-	-0-	4974	1	32370	3	N	1090	1390	1			1022
							1199	9									
08	30868	X	30868	-0-	-0-	-0-	4974	1	24861	3	N	939	1156	1			805
							1033	9									
09	22950	X	10586	-0-	-12364	-0-	4813	1	5112	3	N	601	392	1			1014
							661	9									
10	23715	X	19038	-0-	-4677	-0-	4974	1	13543	3	N	474	637	1			851
							521	9									
11	22950	X	17912	-0-	-5038	-0-	4813	1	12556	3	N	494	409	1	3	7	933
							543	9									

MEEK 68 SL WELL #: 6834H RRCID -> 273965 COMPL. DATE 12/12/2013 TOTAL DEPTH 11980 PERF.12250 - 16619

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON WELL #: 5633SL RRCID -> 275459 COMPL. DATE 03/14/2014 TOTAL DEPTH 12752 PERF.13020 - 17457

06	55096	X	55096	-0-	-0-	-0-	1905	1	51137	3	N	1867	1790	1			743
							2054	9									
07	41413	X	41413	-0-	-0-	-0-	1968	1	37810	3	N	1486	1677	1			552
							1635	9									
08	25949	X	25949	-0-	-0-	-0-	1968	1	23323	3	N	598	369	1			781
							658	9									
09	23248	X	23248	-0-	-0-	-0-	1905	1	20948	3	N	359	370	1			770
							395	9									
10	22660	X	22660	-0-	-0-	-0-	1968	1	20272	3	N	382	415	1			737
							420	9									
*11	20265	X	20265	-0-	-0-	-0-	1905	1	17950	3	N	373	198	1	2	7	910
							410	9									

NOAH SL WELL #: 0819H RRCID -> 276139 COMPL. DATE 05/01/2014 TOTAL DEPTH 11429 PERF.11600 - 15888

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON SL WELL #: 5634H RRCID -> 276146 COMPL. DATE 03/16/2014 TOTAL DEPTH 12221 PERF.12530 - 17119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOAH WELL #: 0817SL RRCID -> 276189 COMPL. DATE 05/02/2014 TOTAL DEPTH 12077 PERF.12222 - 16702

06	38130	X	34222	-0-	-3908	-0-	4433	1	29116	3	N	612	715	1			828
							673	9									
07	39186	X	39186	-0-	-0-	-0-	4580	1	33786	3	N	745	725	1			848
							820	9									
08	38688	X	37099	-0-	-1589	-0-	4580	1	31941	3	N	525	562	1			811
							578	9									
09	37290	X	32490	-0-	-4800	-0-	4433	1	27622	3	N	395	357	1			849
							435	9									
10	39184	X	28569	-0-	-10615	-0-	4580	1	23680	3	N	281	404	1			726
							309	9									
11	37920	X	30145	-0-	-7775	-0-	4433	1	25042	3	N	609	420	1	2	7	913
							670	9									

NOAH SL WELL #: 0818H RRCID -> 276414 COMPL. DATE 06/01/2014 TOTAL DEPTH 11753 PERF.11785 - 16370

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON SL WELL #: 5635H RRCID -> 276483 COMPL. DATE 01/31/2014 TOTAL DEPTH 11893 PERF.12050 - 16710

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6836SL RRCID -> 276662 COMPL. DATE 10/15/2014 TOTAL DEPTH 13119 PERF.13356 - 18005

06	95248	X	95248	-0-	-0-	-0-	2818	1	90290	3	N	1945	2270	1			905
							2140	9									
07	81127	X	75015	-0-	-6112	-0-	2912	1	70836	3	N	1152	1007	1			1050
							1267	9									
08	80073	X	74210	-0-	-5863	-0-	2912	1	70372	3	N	842	1348	1			544
							926	9									
09	95250	X	68536	-0-	-26714	-0-	2818	1	64798	3	N	836	407	1			973
							920	9									
10	98425	X	66250	-0-	-32175	-0-	2912	1	62340	3	N	907	831	1			1049
							998	9									
11	95250	X	70082	-0-	-25168	-0-	2818	1	66079	3	N	1077	1152	1	5	7	969
							1185	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

MEEK 68 SL WELL #: 6837H RRCID -> 276672 COMPL. DATE 11/21/2014 TOTAL DEPTH 12032 PERF.12330 - 16822

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 SL WELL #: 6838H RRCID -> 276675 COMPL. DATE 11/21/2014 TOTAL DEPTH 11685 PERF.11926 - 16350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 14 WELL #: 1433SL RRCID -> 278397 COMPL. DATE 12/11/2014 TOTAL DEPTH 11921 PERF.12790 - 16640

06	94236 X	94236	-0-	-0-	-0-	1217	1	89696	3	N	3021	3063	1					896
						3323	9											
07	76434 X	76434	-0-	-0-	-0-	1110	1	72907	3	N	2197	2003	1					1090
						2417	9											
08	76632 X	63612	-0-	-13020	-0-	1121	1	60915	3	N	1433	1704	1					819
						1576	9											
09	94230 X	62528	-0-	-31702	-0-	2713	1	58250	3	N	1423	992	1					1250
						1565	9											
10	97371 X	56888	-0-	-40483	-0-	2863	1	52496	3	N	1390	1690	1					950
						1529	9											
11	94230 X	52484	-0-	-41746	-0-	2748	1	48239	3	N	1361	1405	1	9	7			897
						1497	9											

CARR 14 SL WELL #: 1435H RRCID -> 279631 COMPL. DATE 12/10/2014 TOTAL DEPTH 11409 PERF.11733 - 16062

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 14 SL WELL #: 1434H RRCID -> 279672 COMPL. DATE 12/05/2014 TOTAL DEPTH 11604 PERF.12048 - 16274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

DIXON 5554 XL WELL #: 1H RRCID -> 281279 COMPL. DATE 04/13/2016 TOTAL DEPTH 12071 PERF.12210 - 19621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	44700	X	31314	-0-	-13386	-0-	57	1	30279	3	N	889	908	1			477
							978	9									
07	66178	X	66178	-0-	-0-	-0-	91	1	64005	3	N	1893	1732	1			638
							2082	9									
08	85719	X	85719	-0-	-0-	-0-	248	1	82765	3	N	2460	2359	1			739
							2706	9									
09	41878	X	41878	-0-	-0-	-0-	6	1	40937	3	N	850	1092	1			497
							935	9									
10	66185	X	33946	-0-	-32239	-0-	51	1	32755	3	N	1036	1166	1			367
							1140	9									
11	82950	X	29121	-0-	-53829	-0-	128	1	28103	3	N	809	579	1	5	7	592
							890	9									

CARR 1357 EXL WELL #: 1H RRCID -> 283041 COMPL. DATE 07/28/2017 TOTAL DEPTH 11984 PERF.12157 - 19687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	118020	X	44111	-0-	-73909	-0-	43025	3	1086	9	N	987	747	1			692
07	118327	X	84755	-0-	-33572	-0-	82707	3	2048	9	N	1862	1858	1			696
08	103943	X	73777	-0-	-30166	-0-	71805	3	1972	9	N	1793	2072	1			417
09	89580	X	40529	-0-	-49051	-0-	39387	3	1142	9	N	1038	754	1			701
10	84754	X	43137	-0-	-41617	-0-	41827	3	1310	9	N	1191	1330	1			562
11	82020	X	47909	-0-	-34111	-0-	46506	3	1403	9	N	1275	958	1			879

CARR 1357 EXL WELL #: 2H RRCID -> 283042 COMPL. DATE 07/28/2017 TOTAL DEPTH 12032 PERF.12292 - 19750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90150	X	78447	-0-	-11703	-0-	76765	3	1682	9	N	1529	1668	1			533
07	82274	X	56792	-0-	-25482	-0-	55585	3	1207	9	N	1097	1491	1			139
08	74245	X	37059	-0-	-37186	-0-	35737	3	1322	9	N	1202	941	1			400
09	78450	X	31898	-0-	-46552	-0-	31016	3	882	9	N	802	764	1			438
10	81065	X	27758	-0-	-53307	-0-	26475	3	1283	9	N	1166	1312	1			292
*11	78450	X	19909	-0-	-58541	-0-	18734	3	1175	9	N	1068	771	1			589

DIXON 5554 XL WELL #: 3H RRCID -> 283044 COMPL. DATE 03/26/2017 TOTAL DEPTH 11516 PERF.11658 - 19112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	80310	X	63117	-0-	-17193	-0-	62718	3	399	9	N	363	506	1			298
07	82987	X	65487	-0-	-17500	-0-	65145	3	342	9	N	311	347	1			262
08	73966	X	64820	-0-	-9146	-0-	64462	3	358	9	N	325	362	1			225
09	67140	X	59886	-0-	-7254	-0-	59537	3	349	9	N	317	360	1			182
10	65999	X	63636	-0-	-2363	-0-	63304	3	332	9	N	302	174	1			310
11	63360	X	57812	-0-	-5548	-0-	57393	3	419	9	N	381	360	1			331

DIXON 5554 CXL WELL #: 4H RRCID -> 283045 COMPL. DATE 05/20/2017 TOTAL DEPTH 12059 PERF.12352 - 19817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	152575	X	152575	-0-	-0-	-0-	1320	1	148969	3	N	2078	1941	1			1266
							2286	9									
07	150461	X	150461	-0-	-0-	-0-	1364	1	146810	3	N	2079	2205	1			1140
							2287	9									
08	144764	X	144764	-0-	-0-	-0-	1364	1	141128	3	N	2065	1221	1			1984
							2272	9									
09	137460	X	134837	-0-	-2623	-0-	1320	1	131605	3	N	1738	2135	1			1587
							1912	9									
10	142042	X	134085	-0-	-7957	-0-	1364	1	130728	3	N	1812	1857	1			1542
							1993	9									
11	137460	X	108851	-0-	-28609	-0-	1320	1	105835	3	N	1542	1824	1	4	7	1256
							1696	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON 5554 CXL WELL #: 6H RRCID -> 283335 COMPL. DATE 10/13/2017 TOTAL DEPTH 11799 PERF.11888 - 19383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON 5554 CXL WELL #: 5H RRCID -> 283872 COMPL. DATE 11/23/2017 TOTAL DEPTH 11523 PERF.11770 - 19039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCIS 5859 WXL WELL #: 3H RRCID -> 284129 COMPL. DATE 02/07/2018 TOTAL DEPTH 12070 PERF.12392 - 22019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	94950	X	42106	-0-	-52844	-0-	40238	3	1868	9	N	1698	2097	1			456
07	98115	X	15199	-0-	-82916	-0-	14447	3	752	9	N	684	871	1			269
08	106453	X	106453	-0-	-0-	-0-	103736	3	2717	9	N	2470	1978	1			761
09	88222	X	88222	-0-	-0-	-0-	85318	3	2904	9	N	2640	2654	1			747
10	84215	X	84215	-0-	-0-	-0-	81511	3	2704	9	N	2458	2134	1			1071
11	94950	X	62975	-0-	-31975	-0-	60674	3	2301	9	N	2092	2132	1			1031

FRANCIS 5859 EXL WELL #: 2H RRCID -> 284290 COMPL. DATE 02/07/2018 TOTAL DEPTH 12055 PERF.12345 - 21820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	135690	X	123697	-0-	-11993	-0-	120107	3	3590	9	N	3264	3162	1			1099
07	140213	X	123580	-0-	-16633	-0-	120596	3	2984	9	N	2713	2729	1			1083
08	87858	X	87858	-0-	-0-	-0-	85714	3	2144	9	N	1949	2455	1			577
09	124800	X	74823	-0-	-49977	-0-	73026	3	1797	9	N	1634	1068	1			1143
10	128960	X	76448	-0-	-52512	-0-	74827	3	1621	9	N	1474	1944	1			673
11	124800	X	59263	-0-	-65537	-0-	57480	3	1783	9	N	1621	1451	1			843

CARR 1312 EXL WELL #: 2H RRCID -> 284552 COMPL. DATE 04/15/2018 TOTAL DEPTH 11817 PERF.12396 - 19679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	109290	X	64315	-0-	-44975	-0-	61514	2	2801	9	N	2546	2374	1			517
07	112933	X	3515	-0-	-109418	-0-	3325	2	190	9	N	173	173	1			517
08	112933	X	79025	-0-	-33908	-0-	75124	2	3901	9	N	3546	2873	1			1190
09	118339	X	118339	-0-	-0-	-0-	1296	1	112448	3	N	4177	4564	1			803
							4595	9									
10	133010	X	133010	-0-	-0-	-0-	1339	1	127017	3	N	4231	4076	1			958
							4654	9									
*11	100174	X	100174	-0-	-0-	-0-	1296	1	95525	3	N	3048	3525	1			481
							3353	9									

CARR 1312 WXL WELL #: 3H RRCID -> 285102 COMPL. DATE 04/10/2018 TOTAL DEPTH 11815 PERF.12214 - 20323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		37525	-0-	37525	37525	35854	2	1671	9	N	1519	690	1			829
*05	183776	X	146251	-0-	-37525	-0-	140254	2	5997	9	N	5452	5942	1			339
06	123030	X	111335	-0-	-11695	-0-	107372	2	3963	9	N	3603	3224	1			718
*07	158706	X	158706	-0-	-0-	-0-	151982	2	6724	9	N	6113	6433	1			398
*08	137838	X	137838	-0-	-0-	-0-	131997	2	5841	9	N	5310	4936	1			772
09	123030	X	38722	-0-	-84308	-0-	37710	2	1012	9	N	920	878	1			814
10	127131	X	31899	-0-	-95232	-0-	31150	2	749	9	N	681	1079	1			416
11	123030	X	97493	-0-	-25537	-0-	95007	2	2486	9	N	2260	1981	1			695

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 6814 XL WELL #: 1H RRCID -> 285111 COMPL. DATE 06/12/2018 TOTAL DEPTH 11834 PERF.12375 - 21750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		52301	-0-	52301	52301	49705	2	2596	9	N	2360	1543	1			817
*07	151232	X	98931	-0-	-52301	-0-	94982	2	3949	9	N	3590	4080	1			327
*08	101194	X	101194	-0-	-0-	-0-	97179	2	4015	9	N	3650	3155	1			822
09	96390	X	91450	-0-	-4940	-0-	87968	2	3482	9	N	3165	3586	1			401
10	99603	X	88107	-0-	-11496	-0-	85002	2	3105	9	N	2823	2653	1			571
11	96390	X	78518	-0-	-17872	-0-	75089	2	3429	9	N	3117	2856	1			832

FRANCIS 5859 EXL WELL #: 1H RRCID -> 285120 COMPL. DATE 04/26/2018 TOTAL DEPTH 12097 PERF.12356 - 21003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		11693	-0-	11693	11693	7748	2	3945	9	N	3586	3251	1			335
*05	55731	X	44038	-0-	-11693	-0-	40389	2	3649	9	N	3317	3022	1			630
*06	53454	X	53454	-0-	-0-	-0-	51254	2	2200	9	N	2000	1698	1			932
*07	57974	X	57974	-0-	-0-	-0-	55975	2	1999	9	N	1817	2017	1			732
*08	48196	X	48196	-0-	-0-	-0-	46521	2	1675	9	N	1523	1608	1			647
*09	43079	X	43079	-0-	-0-	-0-	41640	2	1439	9	N	1308	1066	1			889
10	43152	X	25270	-0-	-17882	-0-	24639	2	631	9	N	574	1052	1			411
11	41760	X	20000	-0-	-21760	-0-	18743	2	1257	9	N	1143	1085	1			469

FRANCIS 5713 WXL WELL #: 1H RRCID -> 285268 COMPL. DATE 07/05/2018 TOTAL DEPTH 11944 PERF.12342 - 18823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 1312 EXL WELL #: 1H RRCID -> 285463 COMPL. DATE 04/12/2018 TOTAL DEPTH 11832 PERF.12150 - 19410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	87390	X	NO RPT	-0-	-87390	-0-					N	NO RPT					-0-
07	90303	X	NO RPT	-0-	-90303	-0-					N	NO RPT					-0-
08	90303	X	NO RPT	-0-	-90303	-0-					N	NO RPT					-0-
09	87390	X	NO RPT	-0-	-87390	-0-					N	NO RPT					-0-
10	90303	X	NO RPT	-0-	-90303	-0-					N	NO RPT					-0-
11	87390	X	NO RPT	-0-	-87390	-0-					N	NO RPT					-0-

VANGUARD OPERATING, LLC 881585
BOUCHIER WELL #: 1234 RRCID -> 210168 COMPL. DATE 06/30/2005 TOTAL DEPTH 13200 PERF.11352 - 12906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	258	-0-	-42	-0-	247	3	11	9	N	10					133
07	279	N	259	-0-	-20	-0-	245	3	14	9	N	13					146
08	310	N	251	-0-	-59	-0-	232	3	19	9	N	17					163
09	270	N	224	-0-	-46	-0-	224	3			N	-0-					163
10	330	N	330	-0-	-0-	-0-	269	3	61	9	N	55					218
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					218

MEEK WELL #: 1238 RRCID -> 212665 COMPL. DATE 07/22/2005 TOTAL DEPTH 13200 PERF.11491 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
VANGUARD OPERATING, LLC //CONT.// 881585
BOUCHIER WELL #: 2234 RRCID -> 216821 COMPL. DATE 03/06/2006 TOTAL DEPTH 13300 PERF.12534 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					51
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					51

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
TESSON WELL #: 1012 RRCID -> 101506 COMPL. DATE 08/10/1982 TOTAL DEPTH 11630 PERF.11388 - 11495

06	359	N	359	-0-	-0-	-0-	359	2			N	-0-					328
07	312	N	312	-0-	-0-	-0-	312	2			N	-0-					328
08	279	N	221	-0-	-58	-0-	221	2			N	-0-					328
09	300	N	154	-0-	-146	-0-	154	2			N	-0-					328
10	145	N	145	-0-	-0-	-0-	145	2			N	-0-					328
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					328

4P ENERGY TEXAS, LLC 953803
PRATER WELL #: 1 RRCID -> 086226 COMPL. DATE 09/06/1979 TOTAL DEPTH 14025 PERF.11100 - 11172

06	120	N	103	-0-	-17	-0-	103	2			N	-0-					92
07	124	N	103	-0-	-21	-0-	103	2			N	-0-					92
08	124	N	-0-	-0-	-124	-0-					N	-0-					92
09	90	N	-0-	-0-	-90	-0-					N	-0-					92
10	0	N	-0-	-0-	-0-	-0-					N	-0-					92
11	0	N	-0-	-0-	-0-	-0-					N	-0-					92

ZYBACH 66 WELL #: 1 RRCID -> 184489 COMPL. DATE 11/06/2006 TOTAL DEPTH 14681 PERF.11032 - 11390

06	148	N	148	-0-	-0-	-0-	148	2			Y	-0-					11
07	148	N	148	-0-	-0-	-0-	148	2			Y	-0-					11
08	62	N	-0-	-0-	-62	-0-					Y	-0-					11
09	120	N	-0-	-0-	-120	-0-					Y	-0-					11
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					11

MEEK 67 WELL #: 3 RRCID -> 185320 COMPL. DATE 08/28/2001 TOTAL DEPTH 11713 PERF.11186 - 11420

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK 67 WELL #: 4 RRCID -> 187562 COMPL. DATE 01/00/2002 TOTAL DEPTH 11718 PERF.11220 - 11495

06	1110	N	1084	-0-	-26	-0-	1052	2	32	9	Y	29					134
07	1085	N	1083	-0-	-2	-0-	1052	2	31	9	Y	28					162
08	1074	N	1074	-0-	-0-	-0-	1043	2	31	9	Y	28					190
09	1080	N	968	-0-	-112	-0-	937	2	31	9	Y	28					218
*10	1061	N	1061	-0-	-0-	-0-	1025	2	36	9	Y	33					251
11	1050	N	981	-0-	-69	-0-	945	2	36	9	Y	33					284

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
ZYBACH 66 WELL #: 2 RRCID -> 187689 COMPL. DATE 01/00/2002 TOTAL DEPTH 11620 PERF.11142 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					10

MEEK 67 WELL #: 5 RRCID -> 187693 COMPL. DATE 02/18/2002 TOTAL DEPTH 11627 PERF.11180 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	932	-0-	-238	-0-	932	2			Y	-0-					71
07	992	N	932	-0-	-60	-0-	932	2			Y	-0-					71
08	1085	N	965	-0-	-120	-0-	965	2			Y	-0-					71
09	930	N	881	-0-	-49	-0-	881	2			Y	-0-					71
*10	911	N	911	-0-	-0-	-0-	911	2			Y	-0-					71
11	930	N	895	-0-	-35	-0-	895	2			Y	-0-					71

ZYBACH 66 WELL #: 3 RRCID -> 188774 COMPL. DATE 03/14/2002 TOTAL DEPTH 11610 PERF.11007 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					9

MEEK 67 WELL #: 6 RRCID -> 189550 COMPL. DATE 05/04/2002 TOTAL DEPTH 11650 PERF.11098 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1293	-0-	-27	-0-	1293	2			Y	-0-					104
07	1457	N	1293	-0-	-164	-0-	1293	2			Y	-0-					104
08	1488	N	1350	-0-	-138	-0-	1350	2			Y	-0-					104
09	1290	N	1280	-0-	-10	-0-	1280	2			Y	-0-					104
*10	1169	N	1169	-0-	-0-	-0-	1169	2			Y	-0-					104
11	1320	N	1206	-0-	-114	-0-	1206	2			Y	-0-					104

MEEK 67 WELL #: 7 RRCID -> 189551 COMPL. DATE 05/06/2002 TOTAL DEPTH 11823 PERF.11104 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	858	N	858	-0-	-0-	-0-	858	2			Y	-0-					40
07	858	N	858	-0-	-0-	-0-	858	2			Y	-0-					40
08	902	N	902	-0-	-0-	-0-	902	2			Y	-0-					40
09	856	N	856	-0-	-0-	-0-	856	2			Y	-0-					40
*10	899	N	899	-0-	-0-	-0-	899	2			Y	-0-					40
*11	809	N	809	-0-	-0-	-0-	809	2			Y	-0-					40

MEEK 67 WELL #: 9 RRCID -> 191275 COMPL. DATE 08/17/2002 TOTAL DEPTH 11660 PERF.11172 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1191	-0-	-39	-0-	1191	2			Y	-0-					23
07	1240	N	1191	-0-	-49	-0-	1191	2			Y	-0-					23
08	1364	N	1242	-0-	-122	-0-	1242	2			Y	-0-					23
09	1200	N	1181	-0-	-19	-0-	1181	2			Y	-0-					23
*10	1262	N	1262	-0-	-0-	-0-	1262	2			Y	-0-					23
11	1200	N	1163	-0-	-37	-0-	1163	2			Y	-0-					23

ZYBACH 66 WELL #: 6 RRCID -> 191298 COMPL. DATE 09/12/2002 TOTAL DEPTH 11700 PERF.11178 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	144	-0-	-6	-0-	144	2			Y	-0-					25
07	155	N	144	-0-	-11	-0-	144	2			Y	-0-					25
08	124	N	-0-	-0-	-124	-0-					Y	-0-					25
09	150	N	-0-	-0-	-150	-0-					Y	-0-					25
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					25

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
ZYBACH 66 WELL #: 5 RRCID -> 191404 COMPL. DATE 10/11/2002 TOTAL DEPTH 11658 PERF.11162 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK 67 WELL #: 8 RRCID -> 191808 COMPL. DATE 10/15/2002 TOTAL DEPTH 11625 PERF.11077 - 11463

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

WOODBURN 31 WELL #: 1 RRCID -> 193223 COMPL. DATE 12/06/2002 TOTAL DEPTH 11550 PERF.10826 - 10994

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 67 WELL #: 10 RRCID -> 193539 COMPL. DATE 01/22/2003 TOTAL DEPTH 11700 PERF.11162 - 11538

06	870	N	864	-0-	-6	-0-	858	2	6	9	Y	5					214
07	899	N	871	-0-	-28	-0-	858	2	13	9	Y	12	186	1			40
08	899	N	891	-0-	-8	-0-	888	2	3	9	Y	3					43
09	870	N	860	-0-	-10	-0-	857	2	3	9	Y	3					46
*10	875	N	875	-0-	-0-	-0-	866	2	9	9	Y	8					54
11	870	N	793	-0-	-77	-0-	779	2	14	9	Y	13					67

MEEK 67 WELL #: 11 RRCID -> 194451 COMPL. DATE 02/10/2003 TOTAL DEPTH 11645 PERF.11074 - 11539

06	739	N	739	-0-	-0-	-0-	725	2	14	9	Y	13					210
07	744	N	732	-0-	-12	-0-	725	2	7	9	Y	6					216
08	837	N	794	-0-	-43	-0-	785	2	9	9	Y	8	178	1			46
09	750	N	716	-0-	-34	-0-	707	2	9	9	Y	8					54
*10	780	N	780	-0-	-0-	-0-	763	2	17	9	Y	15					69
11	780	N	760	-0-	-20	-0-	747	2	13	9	Y	12					81

MEEK 67 WELL #: 12 RRCID -> 194920 COMPL. DATE 03/28/2003 TOTAL DEPTH 11690 PERF.11110 - 11573

06	391	N	391	-0-	-0-	-0-	391	2			Y	-0-					25
07	391	N	391	-0-	-0-	-0-	391	2			Y	-0-					25
08	592	N	592	-0-	-0-	-0-	592	2			Y	-0-					25
09	726	N	726	-0-	-0-	-0-	726	2			Y	-0-					25
*10	376	N	376	-0-	-0-	-0-	376	2			Y	-0-					25
*11	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					25

ZYBACH 66 WELL #: 9 RRCID -> 194963 COMPL. DATE 04/22/2003 TOTAL DEPTH 11625 PERF.11158 - 11460

06	1110	N	1015	-0-	-95	-0-	1015	2			Y	-0-					128
07	1015	N	1015	-0-	-0-	-0-	1015	2			Y	-0-					128
08	1085	N	1039	-0-	-46	-0-	1039	2			Y	-0-					128
09	1022	N	1022	-0-	-0-	-0-	1022	2			Y	-0-					128
*10	1050	N	1050	-0-	-0-	-0-	1050	2			Y	-0-					128
11	1020	N	979	-0-	-41	-0-	979	2			Y	-0-					128

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803

ZYBACH 66 WELL #: 10 RRCID -> 195691 COMPL. DATE 05/14/2003 TOTAL DEPTH 11658 PERF.11174 - 11499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	10					17
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17

ZYBACH 66 WELL #: 8 RRCID -> 195700 COMPL. DATE 05/12/2003 TOTAL DEPTH 11571 PERF.11077 - 11424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

MEEK 67 WELL #: 13 RRCID -> 195702 COMPL. DATE 04/07/2003 TOTAL DEPTH 11670 PERF.11110 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	774	-0-	-36	-0-	774	2			Y	-0-					36
07	837	N	774	-0-	-63	-0-	774	2			Y	-0-					36
08	837	N	720	-0-	-117	-0-	720	2			Y	-0-					36
09	780	N	715	-0-	-65	-0-	715	2			Y	-0-					36
*10	590	N	590	-0-	-0-	-0-	590	2			Y	-0-					36
11	690	N	545	-0-	-145	-0-	545	2			Y	-0-					36

ZYBACH 66 WELL #: 7 RRCID -> 195747 COMPL. DATE 04/21/2003 TOTAL DEPTH 11669 PERF.11064 - 11470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					5
07	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					5
08	31	N	-0-	-0-	-31	-0-					Y	-0-					5
09	60	N	-0-	-0-	-60	-0-					Y	-0-					5
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					5

MEEK 67 WELL #: 14 RRCID -> 196361 COMPL. DATE 06/12/2003 TOTAL DEPTH 11692 PERF.11088 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL-WALSER 11 WELL #: 1 RRCID -> 196362 COMPL. DATE 06/03/2003 TOTAL DEPTH 11730 PERF.10914 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1188	N	1188	-0-	-0-	-0-	1188	2			N	-0-					108
07	1215	N	1215	-0-	-0-	-0-	1215	2			N	-0-					108
08	1364	N	1262	-0-	-102	-0-	1260	2	2	9	N	2					110
09	1200	N	1179	-0-	-21	-0-	1177	2	2	9	N	2					112
*10	1317	N	1317	-0-	-0-	-0-	1238	2	79	9	N	72	178	1			6
*11	1293	N	1293	-0-	-0-	-0-	1285	2	8	9	N	7					13

MEEK 67 WELL #: 15 RRCID -> 196387 COMPL. DATE 06/25/2003 TOTAL DEPTH 11820 PERF.11108 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	651	-0-	-39	-0-	651	2			N	-0-					23
07	651	N	651	-0-	-0-	-0-	651	2			N	-0-					23
08	990	N	990	-0-	-0-	-0-	990	2			N	-0-					23
09	913	N	913	-0-	-0-	-0-	913	2			N	-0-					23
*10	903	N	903	-0-	-0-	-0-	903	2			N	-0-					23
*11	850	N	850	-0-	-0-	-0-	850	2			N	-0-					23

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
MEEK 67 WELL #: 16 RRCID -> 196405 COMPL. DATE 07/24/2003 TOTAL DEPTH 11714 PERF.11119 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1536	N	1536	-0-	-0-	-0-	1497	2	39	9	N	35					219
07	1529	N	1529	-0-	-0-	-0-	1497	2	32	9	N	29	180	1			68
08	2077	N	2077	-0-	-0-	-0-	2030	2	47	9	N	43					111
09	1602	N	1602	-0-	-0-	-0-	1555	2	47	9	N	43					154
*10	1660	N	1660	-0-	-0-	-0-	1612	2	48	9	N	44					198
*11	1420	N	1420	-0-	-0-	-0-	1370	2	50	9	N	45	42	1			201

HEMPHILL-WALSER 11 WELL #: 2 RRCID -> 196812 COMPL. DATE 07/29/2003 TOTAL DEPTH 11744 PERF.11091 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	152	-0-	-58	-0-	152	2			Y	-0-					4
07	217	N	112	-0-	-105	-0-	112	2			Y	-0-					4
08	248	N	-0-	-0-	-248	-0-					Y	-0-					4
09	150	N	-0-	-0-	-150	-0-					Y	-0-					4
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					4

MEEK 67 WELL #: 17 RRCID -> 197660 COMPL. DATE 09/19/2003 TOTAL DEPTH 11715 PERF.11020 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1639	N	1639	-0-	-0-	-0-	1584	2	55	9	Y	50					235
07	3100	N	5260	-0-	2160	2160	5246	2	14	9	Y	13					248
08	3100	N	1876	-0-	-1224	936	1854	2	22	9	Y	20					268
09	2758	N	1822	-0-	-936	-0-	1800	2	22	9	Y	20					288
*10	1901	N	1901	-0-	-0-	-0-	1892	2	9	9	Y	8					296
*11	1842	X	1842	-0-	-0-	-0-	1781	2	61	9	Y	55	176	1			175

LOLA 235 WELL #: 1 RRCID -> 198289 COMPL. DATE 11/10/2003 TOTAL DEPTH 11880 PERF.11382 - 11717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9

HEMPHILL-WALSER 11 WELL #: 3 RRCID -> 198897 COMPL. DATE 08/22/2003 TOTAL DEPTH 11745 PERF.11206 - 11581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	204	-0-	-96	-0-	204	2			N	-0-					6
07	310	N	210	-0-	-100	-0-	210	2			N	-0-					6
08	310	N	-0-	-0-	-310	-0-					N	-0-					6
09	210	N	-0-	-0-	-210	-0-					N	-0-					6
10	0	N	-0-	-0-	-0-	-0-					N	-0-					6
11	0	N	-0-	-0-	-0-	-0-					N	-0-					6

HEMPHILL-WALSER 11 WELL #: 4 RRCID -> 198905 COMPL. DATE 09/05/2003 TOTAL DEPTH 11715 PERF.10885 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	240	-0-	-30	-0-	240	2			N	-0-					10
07	279	N	205	-0-	-74	-0-	205	2			N	-0-					10
08	248	N	-0-	-0-	-248	-0-					N	-0-					10
09	240	N	-0-	-0-	-240	-0-					N	-0-					10
10	0	N	-0-	-0-	-0-	-0-					N	-0-					10
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10

ZYBACH 66 WELL #: 11 RRCID -> 199132 COMPL. DATE 11/29/2003 TOTAL DEPTH 11600 PERF.11008 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	36	N	36	-0-	-0-	-0-	35	2	1	9	N	1					43
07	35	N	35	-0-	-0-	-0-	35	2			N	-0-					43
08	0	N	-0-	-0-	-0-	-0-					N	-0-					43
09	30	N	-0-	-0-	-30	-0-					N	-0-					43
10	0	N	-0-	-0-	-0-	-0-					N	-0-					43
11	0	N	-0-	-0-	-0-	-0-					N	-0-					43

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
GRANT MEEK WELL #: 2361 RRCID -> 199133 COMPL. DATE 10/29/2006 TOTAL DEPTH 11810 PERF.11324 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	578	N	578	-0-	-0-	-0-	575	2	3	9	N	3					38
07	666	N	666	-0-	-0-	-0-	654	2	12	9	N	11					49
08	589	N	503	-0-	-86	-0-	483	2	20	9	N	18					67
09	570	N	482	-0-	-88	-0-	482	2			N	-0-					67
*10	537	N	537	-0-	-0-	-0-	531	2	6	9	N	5					72
*11	648	N	648	-0-	-0-	-0-	546	2	102	9	N	93					165

HEMPHILL-WALSER 11 WELL #: 5 RRCID -> 199157 COMPL. DATE 10/28/2003 TOTAL DEPTH 11512 PERF.11069 - 11325

06	720	N	638	-0-	-82	-0-	638	2			N	-0-					261
07	744	N	738	-0-	-6	-0-	738	2			N	-0-					261
08	712	N	712	-0-	-0-	-0-	712	2			N	-0-					261
09	677	N	677	-0-	-0-	-0-	677	2			N	-0-					261
*10	690	N	690	-0-	-0-	-0-	690	2			N	-0-					261
11	690	N	663	-0-	-27	-0-	663	2			N	-0-					261

HEMPHILL-WALSER 11 WELL #: 6 RRCID -> 199159 COMPL. DATE 12/22/2003 TOTAL DEPTH 11700 PERF.11069 - 11330

06	576	N	576	-0-	-0-	-0-	576	2			N	-0-					9
07	569	N	569	-0-	-0-	-0-	569	2			N	-0-					9
08	496	N	281	-0-	-215	-0-	281	2			N	-0-					9
09	570	N	189	-0-	-381	-0-	189	2			N	-0-					9
*10	9	N	9	-0-	-0-	-0-	9	2			N	-0-					9
11	270	N	8	-0-	-262	-0-	8	2			N	-0-					9

ZYBACH 66 WELL #: 12 RRCID -> 199366 COMPL. DATE 01/19/2004 TOTAL DEPTH 11615 PERF.11094 - 11406

06	0	N	-0-	-0-	-0-	-0-					N	6					43
07	0	N	-0-	-0-	-0-	-0-					N	-0-					43
08	0	N	-0-	-0-	-0-	-0-					N	-0-					43
09	0	N	-0-	-0-	-0-	-0-					N	-0-					43
10	0	N	-0-	-0-	-0-	-0-					N	3					46
11	0	N	-0-	-0-	-0-	-0-					N	-0-					46

ZYBACH 66 WELL #: 17 RRCID -> 199993 COMPL. DATE 01/23/2004 TOTAL DEPTH 11667 PERF.11246 - 11478

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM 88 WELL #: 1 RRCID -> 200207 COMPL. DATE 04/01/2004 TOTAL DEPTH 11630 PERF.11112 - 11463

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40

LOLA 235 WELL #: 2 RRCID -> 200382 COMPL. DATE 02/27/2004 TOTAL DEPTH 11847 PERF.11379 - 11684

06	690	N	667	-0-	-23	-0-	648	2	19	9	N	17					118
07	682	N	666	-0-	-16	-0-	648	2	18	9	N	16					134
08	727	N	727	-0-	-0-	-0-	705	2	22	9	N	20					154
09	698	N	698	-0-	-0-	-0-	676	2	22	9	N	20					174
*10	718	N	718	-0-	-0-	-0-	710	2	8	9	N	7					181
*11	725	N	725	-0-	-0-	-0-	723	2	2	9	N	2					183

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803

ZYBACH 65 WELL #: 1 RRCID -> 200463 COMPL. DATE 09/19/2004 TOTAL DEPTH 11620 PERF.11100 - 11403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

LOLA 236 WELL #: 2 RRCID -> 201216 COMPL. DATE 03/09/2004 TOTAL DEPTH 11854 PERF.11360 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35

ZYBACH 66 WELL #: 15 RRCID -> 201465 COMPL. DATE 03/27/2004 TOTAL DEPTH 11600 PERF.11190 - 11479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ZYBACH 65 WELL #: 2 RRCID -> 202310 COMPL. DATE 05/14/2004 TOTAL DEPTH 11580 PERF.11032 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	96	-0-	-24	-0-	95	2	1	9	N	1					58
07	217	N	95	-0-	-122	-0-	95	2			N	-0-					58
08	158	N	158	-0-	-0-	-0-	158	2			N	-0-					58
09	90	N	-0-	-0-	-90	-0-					N	-0-					58
10	0	N	-0-	-0-	-0-	-0-					N	-0-					58
11	150	N	-0-	-0-	-150	-0-					N	-0-					58

FILLINGHAM 88 WELL #: 9 RRCID -> 202314 COMPL. DATE 04/18/2004 TOTAL DEPTH 11645 PERF.11161 - 11422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	840	-0-	-510	-0-	840	2			Y	-0-					12
07	1395	N	830	-0-	-565	-0-	830	2			Y	-0-					12
08	1116	N	474	-0-	-642	-0-	474	2			Y	-0-					12
09	840	N	60	-0-	-780	-0-	60	2			Y	-0-					12
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
11	450	N	-0-	-0-	-450	-0-					Y	-0-					12

FILLINGIM 88 WELL #: 4 RRCID -> 202534 COMPL. DATE 05/06/2004 TOTAL DEPTH 11625 PERF.11125 - 11304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
ZYBACH 66 WELL #: 16 RRCID -> 202934 COMPL. DATE 06/11/2004 TOTAL DEPTH 11670 PERF.11212 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4

FILLINGIM 88 WELL #: 12 RRCID -> 202937 COMPL. DATE 11/04/2006 TOTAL DEPTH 11645 PERF.11140 - 11362

06	240	N	195	-0-	-45	-0-	195	2			Y	-0-					4
07	248	N	-0-	-0-	-248	-0-					Y	-0-					4
08	248	N	-0-	-0-	-248	-0-					Y	-0-					4
09	210	N	-0-	-0-	-210	-0-					Y	-0-					4
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					4

ZYBACH 66 WELL #: 13 RRCID -> 203047 COMPL. DATE 04/24/2004 TOTAL DEPTH 11590 PERF.11002 - 11466

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8

ZYBACH 65 WELL #: 5 RRCID -> 203135 COMPL. DATE 06/22/2004 TOTAL DEPTH 11640 PERF.11136 - 11394

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM 88 WELL #: 2 RRCID -> 203141 COMPL. DATE 08/03/2006 TOTAL DEPTH 11650 PERF.11166 - 11462

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3

HEMPHILL WALSER 11 WELL #: 7 RRCID -> 203144 COMPL. DATE 09/30/2006 TOTAL DEPTH 11700 PERF.11273 - 11540

06	180	N	160	-0-	-20	-0-	160	2			N	-0-					44
07	217	N	110	-0-	-107	-0-	110	2			N	-0-					44
08	217	N	-0-	-0-	-217	-0-					N	-0-					44
09	150	N	-0-	-0-	-150	-0-					N	-0-					44
10	0	N	-0-	-0-	-0-	-0-					N	-0-					44
11	0	N	-0-	-0-	-0-	-0-					N	-0-					44

FILLINGIM 88 WELL #: 6 RRCID -> 203250 COMPL. DATE 04/12/2007 TOTAL DEPTH 11640 PERF.11154 - 11196

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					117
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					117
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					117
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					117
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					117
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					117

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
FILLINGIM 88 WELL #: 8 RRCID -> 203658 COMPL. DATE 09/29/2006 TOTAL DEPTH 11650 PERF.11159 - 11506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					3

HEMPHILL WALSER 11 WELL #: 8 RRCID -> 203683 COMPL. DATE 07/20/2004 TOTAL DEPTH 11680 PERF.11176 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

FILLINGIM 88 WELL #: 7 RRCID -> 204063 COMPL. DATE 10/08/2006 TOTAL DEPTH 11625 PERF.11117 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					84
07	0	N	-0-	-0-	-0-	-0-					N	-0-					84
08	0	N	-0-	-0-	-0-	-0-					N	-0-					84
09	0	N	-0-	-0-	-0-	-0-					N	-0-					84
10	0	N	-0-	-0-	-0-	-0-					N	-0-					84
11	0	N	-0-	-0-	-0-	-0-					N	-0-					84

ZYBACH 65 WELL #: 6 RRCID -> 204334 COMPL. DATE 08/23/2004 TOTAL DEPTH 11654 PERF.11234 - 11458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	191	-0-	-19	-0-	191	2			N	-0-					37
07	217	N	191	-0-	-26	-0-	191	2			N	-0-					37
08	217	N	-0-	-0-	-217	-0-					N	-0-					37
09	180	N	-0-	-0-	-180	-0-					N	-0-					37
10	0	N	-0-	-0-	-0-	-0-					N	-0-					37
11	0	N	-0-	-0-	-0-	-0-					N	-0-					37

MEEK, GRANT WELL #: 6802 RRCID -> 204469 COMPL. DATE 08/31/2004 TOTAL DEPTH 11799 PERF.11310 - 11655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1453	N	1453	-0-	-0-	-0-	1421	2	32	9	N	29					75
07	1488	N	1445	-0-	-43	-0-	1421	2	24	9	N	22					97
08	1612	N	1432	-0-	-180	-0-	1412	2	20	9	N	18	25	1			90
09	1440	N	1257	-0-	-183	-0-	1237	2	20	9	N	18					108
*10	1355	N	1355	-0-	-0-	-0-	1346	2	9	9	N	8					116
11	1380	N	1159	-0-	-221	-0-	1133	2	26	9	N	24					140

MEEK, GRANT WELL #: 6801 RRCID -> 204470 COMPL. DATE 08/12/2004 TOTAL DEPTH 11828 PERF.11014 - 11674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1512	N	1512	-0-	-0-	-0-	1512	2			N	-0-					24
07	1557	N	1557	-0-	-0-	-0-	1512	2	45	9	N	41					65
08	1574	N	1574	-0-	-0-	-0-	1555	2	19	9	N	17	53	1			29
09	1612	N	1612	-0-	-0-	-0-	1593	2	19	9	N	17					46
*10	1671	N	1671	-0-	-0-	-0-	1632	2	39	9	N	35					81
*11	1638	N	1638	-0-	-0-	-0-	1571	2	67	9	N	61					142

FILLINGIM 88 WELL #: 5 RRCID -> 204482 COMPL. DATE 11/04/2006 TOTAL DEPTH 11635 PERF.11120 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803

ZYBACH 65 WELL #: 7 RRCID -> 204605 COMPL. DATE 09/07/2004 TOTAL DEPTH 11686 PERF.11265 - 11474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	-0-	-0-	-240	-0-					N	-0-					59
07	62	N	-0-	-0-	-62	-0-					N	-0-					59
08	0	N	-0-	-0-	-0-	-0-					N	-0-					59
09	0	N	-0-	-0-	-0-	-0-					N	-0-					59
10	0	N	-0-	-0-	-0-	-0-					N	-0-					59
11	0	N	-0-	-0-	-0-	-0-					N	-0-					59

ZYBACH 65 WELL #: 3 RRCID -> 204645 COMPL. DATE 09/22/2004 TOTAL DEPTH 11647 PERF.11304 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

FILLINGIM 88 WELL #: 10 RRCID -> 204805 COMPL. DATE 08/06/2006 TOTAL DEPTH 11705 PERF.11129 - 11418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	225	-0-	-15	-0-	225	2			N	-0-					1
07	186	N	-0-	-0-	-186	-0-					N	-0-					1
08	279	N	-0-	-0-	-279	-0-					N	-0-					1
09	240	N	-0-	-0-	-240	-0-					N	-0-					1
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1

LOLA 235 WELL #: 3 RRCID -> 205330 COMPL. DATE 07/14/2004 TOTAL DEPTH 11865 PERF.11380 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					40
07	0	N	-0-	-0-	-0-	-0-					N	-0-					40
08	0	N	-0-	-0-	-0-	-0-					N	-0-					40
09	0	N	-0-	-0-	-0-	-0-					N	-0-					40
10	0	N	-0-	-0-	-0-	-0-					N	-0-					40
*11	5	N	5	-0-	-0-	-0-	5	2			N	-0-					40

ZYBACH 65 WELL #: 10 RRCID -> 206723 COMPL. DATE 11/30/2004 TOTAL DEPTH 11675 PERF.11210 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	183	N	183	-0-	-0-	-0-	172	2	11	9	N	10					55
07	186	N	172	-0-	-14	-0-	172	2			N	-0-					55
08	186	N	174	-0-	-12	-0-	174	2			N	-0-					55
09	180	N	173	-0-	-7	-0-	173	2			N	-0-					55
*10	178	N	178	-0-	-0-	-0-	178	2			N	-0-					55
11	180	N	158	-0-	-22	-0-	158	2			N	-0-					55

HEMPHILL WALSER 11 WELL #: 9 RRCID -> 209434 COMPL. DATE 03/24/2005 TOTAL DEPTH 13218 PERF.11075 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	576	-0-	-504	-0-	576	2			Y	-0-					29
07	496	N	467	-0-	-29	-0-	467	2			Y	-0-					29
08	667	N	667	-0-	-0-	-0-	667	2			Y	-0-					29
09	1058	N	1058	-0-	-0-	-0-	1058	2			Y	-0-					29
*10	1273	N	1273	-0-	-0-	-0-	1273	2			Y	-0-					29
*11	1384	N	1384	-0-	-0-	-0-	1384	2			Y	-0-					29

MEEK 67 WELL #: 21 RRCID -> 209737 COMPL. DATE 04/21/2005 TOTAL DEPTH 13316 PERF.11626 - 13157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	X	838	-0-	-1832	-0-	783	2	55	9	N	50					206
07	2759	X	848	-0-	-1911	-0-	783	2	65	9	N	59	182	1			83
08	2759	X	2436	-0-	-323	-0-	2381	2	55	9	N	50					133
09	2670	X	1548	-0-	-1122	-0-	1493	2	55	9	N	50					183
*10	1269	X	1269	-0-	-0-	-0-	1267	2	2	9	N	2					185
11	2370	X	1178	-0-	-1192	-0-	1178	2			N	-0-	97	1			88

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803

HEMPHILL WALSER 11 WELL #: 11 RRCID -> 211001 COMPL. DATE 06/23/2005 TOTAL DEPTH 13200 PERF.11190 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK 67 WELL #: 23 RRCID -> 211371 COMPL. DATE 07/17/2005 TOTAL DEPTH 13670 PERF.11116 - 13106

06	570	N	515	-0-	-55	-0-	492	2	23	9	N	21					155
07	558	N	504	-0-	-54	-0-	492	2	12	9	N	11					166
08	558	N	530	-0-	-28	-0-	517	2	13	9	N	12					178
09	538	N	538	-0-	-0-	-0-	525	2	13	9	N	12					190
*10	564	N	564	-0-	-0-	-0-	550	2	14	9	N	13					203
*11	532	N	532	-0-	-0-	-0-	515	2	17	9	N	15					218

MEEK 67 WELL #: 22 RRCID -> 211385 COMPL. DATE 04/26/2005 TOTAL DEPTH 13500 PERF.11120 - 13108

06	4063	X	4063	-0-	-0-	-0-	4051	2	12	9	N	11					136
07	4052	X	4052	-0-	-0-	-0-	4051	2	1	9	N	1					137
08	3348	X	1749	-0-	-1599	-0-	1748	2	1	9	N	1	112	1			26
09	3240	X	1554	-0-	-1686	-0-	1553	2	1	9	N	1					27
10	3348	X	1670	-0-	-1678	-0-	1668	2	2	9	N	2					29
11	3240	X	1518	-0-	-1722	-0-	1518	2			N	-0-					29

LOHBERGER-TIPPS 13 WELL #: 1 RRCID -> 211390 COMPL. DATE 08/17/2005 TOTAL DEPTH 14044 PERF.11703 - 13240

06	1501	N	1501	-0-	-0-	-0-	1501	2			N	-0-					60
07	1501	N	1501	-0-	-0-	-0-	1501	2			N	-0-					60
08	1785	N	1785	-0-	-0-	-0-	1782	2	3	9	N	3					63
09	1723	N	1723	-0-	-0-	-0-	1720	2	3	9	N	3					66
*10	2689	N	2689	-0-	-0-	-0-	2536	2	153	9	N	139	187	1			18
11	1710	N	1563	-0-	-147	-0-	1563	2			N	-0-					18

HEMPHILL WALSER 11 WELL #: 10 RRCID -> 211396 COMPL. DATE 07/05/2005 TOTAL DEPTH 13075 PERF.11180 - 12890

06	1498	N	1498	-0-	-0-	-0-	1498	2			Y	-0-					12
07	1592	N	1592	-0-	-0-	-0-	1592	2			Y	-0-					12
08	1550	N	1323	-0-	-227	-0-	1323	2			Y	-0-					12
09	1500	N	1208	-0-	-292	-0-	1208	2			Y	-0-					12
*10	1257	N	1257	-0-	-0-	-0-	1257	2			Y	-0-					12
11	1290	N	1194	-0-	-96	-0-	1194	2			Y	-0-					12

FILLINGIM 88 WELL #: 1A RRCID -> 211570 COMPL. DATE 06/08/2004 TOTAL DEPTH 12175 PERF. 4468 - 5010

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 67 WELL #: 19 RRCID -> 211634 COMPL. DATE 09/09/2005 TOTAL DEPTH 13200 PERF.11296 - 11634

06	240	N	202	-0-	-38	-0-	202	2			N	-0-					97
07	279	N	202	-0-	-77	-0-	202	2			N	-0-					97
08	279	N	-0-	-0-	-279	-0-					N	1	69	1			29
09	210	N	-0-	-0-	-210	-0-					N	1					30
10	0	N	-0-	-0-	-0-	-0-					N	-0-					30
11	0	N	-0-	-0-	-0-	-0-					N	-0-					30

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
MEEK 67 WELL #: 18 RRCID -> 212625 COMPL. DATE 09/14/2005 TOTAL DEPTH 13290 PERF.11044 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	408	N	408	-0-	-0-	-0-	353	2	55	9	Y	50					52
07	367	N	367	-0-	-0-	-0-	353	2	14	9	Y	13					65
08	372	N	-0-	-0-	-372	-0-					Y	20					85
09	420	N	-0-	-0-	-420	-0-					Y	20					105
10	0	N	-0-	-0-	-0-	-0-					Y	8					113
11	0	N	-0-	-0-	-0-	-0-					Y	79	176	1			16

LOLA 235 WELL #: 4 RRCID -> 212663 COMPL. DATE 09/13/2005 TOTAL DEPTH 13200 PERF.11315 - 12725

06	1020	N	-0-	-0-	-1020	-0-					N	-0-					67
07	1023	N	-0-	-0-	-1023	-0-					N	-0-					67
08	837	N	-0-	-0-	-837	-0-					N	-0-					67
09	0	N	-0-	-0-	-0-	-0-					N	-0-					67
10	0	N	-0-	-0-	-0-	-0-					N	-0-					67
11	0	N	-0-	-0-	-0-	-0-					N	-0-					67

ZYBACH 65 WELL #: 8 RRCID -> 212664 COMPL. DATE 10/08/2005 TOTAL DEPTH 13862 PERF.11287 - 12994

06	0	N	-0-	-0-	-0-	-0-					N	-0-					47
07	0	N	-0-	-0-	-0-	-0-					N	-0-					47
08	0	N	-0-	-0-	-0-	-0-					N	-0-					47
09	0	N	-0-	-0-	-0-	-0-					N	-0-					47
10	0	N	-0-	-0-	-0-	-0-					N	-0-					47
11	0	N	-0-	-0-	-0-	-0-					N	-0-					47

FILLINGIM 88 WELL #: 16 RRCID -> 213188 COMPL. DATE 10/18/2005 TOTAL DEPTH 11650 PERF.11098 - 11602

06	403	N	403	-0-	-0-	-0-	403	2			N	-0-					57
07	248	N	-0-	-0-	-248	-0-					N	-0-					57
08	248	N	-0-	-0-	-248	-0-					N	-0-					57
09	390	N	-0-	-0-	-390	-0-					N	-0-					57
10	0	N	-0-	-0-	-0-	-0-					N	-0-					57
11	0	N	-0-	-0-	-0-	-0-					N	-0-					57

GRANT MEEK 68 WELL #: 3 RRCID -> 213216 COMPL. DATE 11/08/2005 TOTAL DEPTH 5250 PERF. 4686 - 5016

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER WELL #: 10SW RRCID -> 213295 COMPL. DATE 09/29/2005 TOTAL DEPTH 6190 PERF. 4530 - 5970

06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-	
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-	
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-	
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-	
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-	
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-	

PRATER WELL #: 3010 RRCID -> 213362 COMPL. DATE 10/21/2005 TOTAL DEPTH 13060 PERF.10052 - 12867

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5	
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5	
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5	
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5	
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5	
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5	

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
MEEK 67 WELL #: 20 RRCID -> 213374 COMPL. DATE 11/01/2005 TOTAL DEPTH 13293 PERF.11314 - 1

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	X	1761	-0-	-879	-0-	1722	2	39	9	N	35					257
07	DELQ PR		1731	-0-	1731	1731	1722	2	9	9	N	8					265
08	3420	X	1689	-0-	-1731	-0-	1672	2	17	9	N	15					280
09	1446	X	1446	-0-	-0-	-0-	1429	2	17	9	N	15					295
*10	1882	X	1882	-0-	-0-	-0-	1863	2	19	9	N	17	186	1			126
11	1770	X	1689	-0-	-81	-0-	1659	2	30	9	N	27					153

PRATER WELL #: 4010 RRCID -> 213492 COMPL. DATE 11/13/2005 TOTAL DEPTH 13075 PERF.11058 - 12810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
07	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
08	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
09	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LOHBERGER 25 WELL #: 2 RRCID -> 213631 COMPL. DATE 12/15/2005 TOTAL DEPTH 13801 PERF.11596 - 13630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	330	-0-	-30	-0-	327	2	3	9	N	3					130
07	327	N	327	-0-	-0-	-0-	327	2			N	-0-					130
08	372	N	306	-0-	-66	-0-	306	2			N	-0-					130
09	330	N	311	-0-	-19	-0-	311	2			N	-0-					130
*10	473	N	473	-0-	-0-	-0-	473	2			N	-0-					130
*11	333	N	333	-0-	-0-	-0-	333	2			N	-0-					130

ZYBACH 65 WELL #: 14 RRCID -> 214554 COMPL. DATE 01/12/2006 TOTAL DEPTH 13969 PERF.11202 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20
08	0	N	-0-	-0-	-0-	-0-					N	-0-					20
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20

HEFLEY 13 WELL #: 4 RRCID -> 215195 COMPL. DATE 12/02/2005 TOTAL DEPTH 13500 PERF.11023 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					3
07	0	N	-0-	-0-	-0-	-0-					N	-0-					3
08	0	N	-0-	-0-	-0-	-0-					N	-0-					3
09	0	N	-0-	-0-	-0-	-0-					N	-0-					3
10	0	N	-0-	-0-	-0-	-0-					N	-0-					3
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3

DODD 64 WELL #: 1 RRCID -> 215200 COMPL. DATE 11/16/2005 TOTAL DEPTH 12400 PERF.10930 - 12321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

MEEK 67 WELL #: 24 RRCID -> 215714 COMPL. DATE 02/14/2005 TOTAL DEPTH 13421 PERF.11096 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	466	-0-	-74	-0-	466	2			N	-0-					25
07	527	N	466	-0-	-61	-0-	466	2			N	-0-					25
08	558	N	464	-0-	-94	-0-	464	2			N	-0-					25
09	480	N	447	-0-	-33	-0-	447	2			N	-0-					25
*10	471	N	471	-0-	-0-	-0-	471	2			N	-0-					25
11	450	N	444	-0-	-6	-0-	444	2			N	-0-					25

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
THOMAS 47 WELL #: 3 RRCID -> 215861 COMPL. DATE 03/09/2006 TOTAL DEPTH 12850 PERF.10806 - 12709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2452	X	2452	-0-	-0-	-0-	2416	2	36	9	N	33					510
07	2456	X	2456	-0-	-0-	-0-	2416	2	40	9	N	36					546
08	3029	X	3029	-0-	-0-	-0-	2987	2	42	9	N	38					584
09	2280	X	2162	-0-	-118	-0-	2134	2	28	9	N	25					609
10	2356	X	2193	-0-	-163	-0-	2168	2	25	9	N	23					632
11	2280	X	458	-0-	-1822	-0-	456	2	2	9	N	2					634

HEMPHILL-WALSER 11 WELL #: 13 RRCID -> 215924 COMPL. DATE 02/22/2006 TOTAL DEPTH 13200 PERF.11126 - 12874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	902	-0-	-178	-0-	902	2			Y	-0-					21
07	930	N	862	-0-	-68	-0-	862	2			Y	-0-					21
08	992	N	883	-0-	-109	-0-	883	2			Y	-0-					21
09	900	N	760	-0-	-140	-0-	760	2			Y	-0-					21
*10	878	N	878	-0-	-0-	-0-	878	2			Y	-0-					21
*11	855	N	855	-0-	-0-	-0-	855	2			Y	-0-					21

BROWN 61 WELL #: 2 RRCID -> 216379 COMPL. DATE 04/12/2006 TOTAL DEPTH 13900 PERF.11391 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26

PLUGGED AND ABANDONED_____ 03/29/2018 - P/A 03/29/18

ZYBACH 65 WELL #: 17 RRCID -> 216833 COMPL. DATE 06/07/2006 TOTAL DEPTH 13922 PERF.11192 - 13661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	198	N	198	-0-	-0-	-0-	198	2			N	-0-					50
07	198	N	198	-0-	-0-	-0-	198	2			N	-0-					50
08	155	N	-0-	-0-	-155	-0-					N	-0-					50
09	210	N	-0-	-0-	-210	-0-					N	-0-					50
10	0	N	-0-	-0-	-0-	-0-					N	-0-					50
11	0	N	-0-	-0-	-0-	-0-					N	-0-					50

PRATER WELL #: 5010 RRCID -> 216847 COMPL. DATE 03/17/2006 TOTAL DEPTH 13177 PERF.11061 - 12919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	872	N	872	-0-	-0-	-0-	869	2	3	9	N	3					18
07	869	N	869	-0-	-0-	-0-	869	2			N	-0-					18
08	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					18
09	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					18
*10	1237	N	1237	-0-	-0-	-0-	1237	2			N	-0-					18
*11	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					18

CARR 235 WELL #: 5 RRCID -> 216893 COMPL. DATE 04/05/2006 TOTAL DEPTH 13205 PERF.11250 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3330	X	3242	-0-	-88	-0-	3174	2	68	9	N	62					174
07	3441	X	2983	-0-	-458	-0-	2935	2	48	9	N	44	188	1			30
08	3441	X	2966	-0-	-475	-0-	2926	2	40	9	N	36					66
09	3115	X	3115	-0-	-0-	-0-	3079	2	36	9	N	33					99
10	3441	X	3365	-0-	-76	-0-	3324	2	41	9	N	37					136
11	3240	X	3000	-0-	-240	-0-	2969	2	31	9	N	28					164

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
TREADWELL 35 WELL #: 3 RRCID -> 217358 COMPL. DATE 04/10/2006 TOTAL DEPTH 13700 PERF.11530 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
09	14B2	EXT	265	-0-	265	265	265	2			N	-0-					24
10	14B2	EXT	324	-0-	324	589	324	2			N	-0-					24
11	14B2	EXT	29	-0-	29	618	29	2			N	-0-					24

HEMPHILL WALSER 11 WELL #: 14 RRCID -> 217362 COMPL. DATE 04/15/2006 TOTAL DEPTH 13260 PERF.11159 - 13157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1367	N	1367	-0-	-0-	-0-	1367	2			Y	-0-					32
07	1268	N	1268	-0-	-0-	-0-	1268	2			Y	-0-					32
08	1209	N	808	-0-	-401	-0-	808	2			Y	-0-					32
09	1170	N	758	-0-	-412	-0-	758	2			Y	-0-					32
*10	762	N	762	-0-	-0-	-0-	762	2			Y	-0-					32
11	780	N	719	-0-	-61	-0-	719	2			Y	-0-					32

HUNTER 34 WELL #: 4 RRCID -> 217701 COMPL. DATE 05/17/2006 TOTAL DEPTH 13550 PERF.11530 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	186	N	186	-0-	-0-	-0-	186	2			N	-0-					105
07	189	N	189	-0-	-0-	-0-	189	2			N	-0-					105
08	160	N	160	-0-	-0-	-0-	160	2			N	-0-					105
09	139	N	139	-0-	-0-	-0-	139	2			N	-0-					105
*10	105	N	105	-0-	-0-	-0-	105	2			N	-0-					105
11	120	N	42	-0-	-78	-0-	42	2			N	-0-					105

ZYBACH 65 WELL #: 4D RRCID -> 218356 COMPL. DATE 05/18/2006 TOTAL DEPTH 13605 PERF. 4660 - 5144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 65 WELL #: 11 RRCID -> 218761 COMPL. DATE 07/18/2006 TOTAL DEPTH 13921 PERF.11044 - 13634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	387	N	387	-0-	-0-	-0-	386	2	1	9	N	1					92
07	409	N	409	-0-	-0-	-0-	386	2	23	9	N	21					113
08	656	N	656	-0-	-0-	-0-	644	2	12	9	N	11					124
09	390	N	292	-0-	-98	-0-	288	2	4	9	N	4	38	1			90
*10	312	N	312	-0-	-0-	-0-	294	2	18	9	N	16	54	1			52
11	540	N	273	-0-	-267	-0-	266	2	7	9	N	6					58

ZYBACH 65 WELL #: 9 RRCID -> 219003 COMPL. DATE 05/31/2006 TOTAL DEPTH 13930 PERF.11194 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36

ZYBACH 65 WELL #: 12 RRCID -> 220200 COMPL. DATE 08/19/2006 TOTAL DEPTH 13920 PERF.11192 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	322	-0-	-68	-0-	315	2	7	9	N	6					178
07	372	N	321	-0-	-51	-0-	315	2	6	9	N	5					183
08	372	N	339	-0-	-33	-0-	339	2			N	-0-					183
09	330	N	296	-0-	-34	-0-	295	2	1	9	N	1	149	1			35
*10	292	N	292	-0-	-0-	-0-	279	2	13	9	N	12					47
11	330	N	293	-0-	-37	-0-	264	2	29	9	N	26					73

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
MEEK 67 WELL #: 26 RRCID -> 223961 COMPL. DATE 09/01/2006 TOTAL DEPTH 13904 PERF.11091 - 13676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	1397	-0-	-763	-0-	1383	2	14	9	N	13					191
07	1643	N	1397	-0-	-246	-0-	1383	2	14	9	N	13					204
08	1550	N	1218	-0-	-332	-0-	1207	2	11	9	N	10					214
09	1410	N	1095	-0-	-315	-0-	1084	2	11	9	N	10					224
*10	1102	N	1102	-0-	-0-	-0-	1073	2	29	9	N	26	184	1			66
11	1170	N	955	-0-	-215	-0-	941	2	14	9	N	13					79

HEFLEY 34 WELL #: 5 RRCID -> 224227 COMPL. DATE 10/07/2008 TOTAL DEPTH 16309 PERF.11553 - 13388

06	3030	X	2885	-0-	-145	-0-	2856	2	29	9	N	26	161	1			61
07	3131	X	2740	-0-	-391	-0-	2726	2	14	9	N	13					74
08	3813	X	2608	-0-	-1205	-0-	2606	2	2	9	N	2					76
09	3690	X	2099	-0-	-1591	-0-	2085	2	14	9	N	13					89
10	3813	X	-0-	-0-	-3813	-0-					N	-0-					89
11	2880	X	-0-	-0-	-2880	-0-					N	-0-					89

ZYBACH 65 WELL #: 18 RRCID -> 224228 COMPL. DATE 09/05/2006 TOTAL DEPTH 13902 PERF.11198 - 13738

06	720	N	685	-0-	-35	-0-	671	2	14	9	N	13					122
07	744	N	682	-0-	-62	-0-	671	2	11	9	N	10					132
08	713	N	616	-0-	-97	-0-	607	2	9	9	N	8					140
09	690	N	635	-0-	-55	-0-	626	2	9	9	N	8					148
*10	683	N	683	-0-	-0-	-0-	664	2	19	9	N	17					165
*11	641	N	641	-0-	-0-	-0-	622	2	19	9	N	17	139	1			43

HEMPHILL WALSER 11 WELL #: 16 RRCID -> 224285 COMPL. DATE 10/31/2006 TOTAL DEPTH 13348 PERF.11159 - 12992

06	1826	N	1826	-0-	-0-	-0-	1826	2			Y	-0-					20
07	1785	N	1785	-0-	-0-	-0-	1785	2			Y	-0-					20
08	1085	N	753	-0-	-332	-0-	753	2			Y	-0-					20
09	1050	N	718	-0-	-332	-0-	718	2			Y	-0-					20
*10	715	N	715	-0-	-0-	-0-	715	2			Y	-0-					20
11	720	N	706	-0-	-14	-0-	706	2			Y	-0-					20

LOHBERGER-TIPPS 13 WELL #: 3 RRCID -> 224299 COMPL. DATE 11/16/2006 TOTAL DEPTH 13820 PERF.11515 - 13693

06	690	N	349	-0-	-341	-0-	349	2			N	-0-					135
07	349	N	349	-0-	-0-	-0-	349	2			N	-0-					135
08	434	N	426	-0-	-8	-0-	426	2			N	-0-					135
09	449	N	449	-0-	-0-	-0-	449	2			N	-0-					135
*10	657	N	657	-0-	-0-	-0-	657	2			N	-0-					135
11	420	N	151	-0-	-269	-0-	151	2			N	-0-					135

HEMPHILL WALSER 11 WELL #: 12 RRCID -> 224726 COMPL. DATE 02/25/2006 TOTAL DEPTH 5800 PERF. 4626 - 5050

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 65 WELL #: 20 RRCID -> 224858 COMPL. DATE 11/05/2006 TOTAL DEPTH 13638 PERF.11160 - 13610

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					53
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					53
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					53
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					53
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					53
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					53

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803

ZYBACH 66 WELL #: 19 RRCID -> 224864 COMPL. DATE 10/23/2006 TOTAL DEPTH 13845 PERF.11104 - 13248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	340	-0-	-260	-0-	340	2			N	-0-					81
07	372	N	340	-0-	-32	-0-	340	2			N	-0-					81
08	310	N	-0-	-0-	-310	-0-					N	-0-					81
09	330	N	-0-	-0-	-330	-0-					N	-0-					81
10	0	N	-0-	-0-	-0-	-0-					N	-0-					81
11	0	N	-0-	-0-	-0-	-0-					N	-0-					81

HEMPHILL WALSER 11 WELL #: 17 RRCID -> 225062 COMPL. DATE 11/21/2006 TOTAL DEPTH 13414 PERF.11152 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	769	-0-	-71	-0-	769	2			Y	-0-					17
07	755	N	755	-0-	-0-	-0-	755	2			Y	-0-					17
08	790	N	790	-0-	-0-	-0-	790	2			Y	-0-					17
09	780	N	687	-0-	-93	-0-	687	2			Y	-0-					17
*10	702	N	702	-0-	-0-	-0-	702	2			Y	-0-					17
11	750	N	608	-0-	-142	-0-	608	2			Y	-0-					17

ZYBACH 66 WELL #: 20 RRCID -> 225430 COMPL. DATE 01/03/2007 TOTAL DEPTH 13890 PERF.11040 - 13574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	257	N	257	-0-	-0-	-0-	248	2	9	9	N	8					132
07	260	N	260	-0-	-0-	-0-	248	2	12	9	N	11					143
08	251	N	251	-0-	-0-	-0-	244	2	7	9	N	6					149
09	270	N	214	-0-	-56	-0-	210	2	4	9	N	4					153
*10	195	N	195	-0-	-0-	-0-	192	2	3	9	N	3					156
11	240	N	165	-0-	-75	-0-	156	2	9	9	N	8					164

LOLA 235 WELL #: 8 RRCID -> 225433 COMPL. DATE 01/17/2007 TOTAL DEPTH 13300 PERF.11206 - 13016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

PRATER WELL #: 9010 RRCID -> 225434 COMPL. DATE 01/26/2007 TOTAL DEPTH 13175 PERF.11105 - 12963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1524	-0-	-36	-0-	1524	2			N	-0-					124
07	1612	N	1524	-0-	-88	-0-	1524	2			N	-0-					124
08	1550	N	1490	-0-	-60	-0-	1490	2			N	-0-					124
09	1530	N	1474	-0-	-56	-0-	1474	2			N	-0-					124
*10	1653	N	1653	-0-	-0-	-0-	1653	2			N	-0-					124
11	1440	N	1408	-0-	-32	-0-	1408	2			N	-0-					124

DUKES 7 WELL #: 3 RRCID -> 225507 COMPL. DATE 12/22/2006 TOTAL DEPTH 13905 PERF.11618 - 13828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

PRATER WELL #: 8010 RRCID -> 225536 COMPL. DATE 12/26/2006 TOTAL DEPTH 13150 PERF.11132 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1348	-0-	-32	-0-	1348	2			N	-0-					137
07	1348	N	1348	-0-	-0-	-0-	1348	2			N	-0-					137
08	1426	N	1410	-0-	-16	-0-	1410	2			N	-0-					137
09	1350	N	1214	-0-	-136	-0-	1214	2			N	-0-					137
*10	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-					137
11	1350	N	1042	-0-	-308	-0-	1042	2			N	-0-					137

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
PRATER WELL #: 7010 RRCID -> 225540 COMPL. DATE 01/05/2007 TOTAL DEPTH 13156 PERF.11086 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1344	-0-	-156	-0-	1344	2			N	-0-					62
07	1457	N	1344	-0-	-113	-0-	1344	2			N	-0-					62
08	1302	N	1276	-0-	-26	-0-	1276	2			N	-0-					62
09	1350	N	1203	-0-	-147	-0-	1203	2			N	-0-					62
*10	1391	N	1391	-0-	-0-	-0-	1391	2			N	-0-					62
11	1230	N	1130	-0-	-100	-0-	1130	2			N	-0-					62

MEEK 67 WELL #: 27 RRCID -> 227864 COMPL. DATE 02/05/2007 TOTAL DEPTH 13860 PERF.11092 - 13674

06	780	N	664	-0-	-116	-0-	650	2	14	9	N	13					189
07	713	N	661	-0-	-52	-0-	650	2	11	9	N	10					199
08	806	N	626	-0-	-180	-0-	615	2	11	9	N	10					209
09	660	N	616	-0-	-44	-0-	605	2	11	9	N	10					219
*10	606	N	606	-0-	-0-	-0-	595	2	11	9	N	10					229
11	600	N	556	-0-	-44	-0-	545	2	11	9	N	10					239

ZYBACH 65 WELL #: 19R RRCID -> 227867 COMPL. DATE 02/24/2007 TOTAL DEPTH 13850 PERF.11083 - 13596

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ZYBACH 66 WELL #: 18R RRCID -> 228121 COMPL. DATE 03/07/2007 TOTAL DEPTH 13452 PERF.11196 - 13370

06	0	N	-0-	-0-	-0-	-0-					N	-0-					22
07	0	N	-0-	-0-	-0-	-0-					N	-0-					22
08	0	N	-0-	-0-	-0-	-0-					N	-0-					22
09	0	N	-0-	-0-	-0-	-0-					N	-0-					22
10	0	N	-0-	-0-	-0-	-0-					N	-0-					22
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22

MEEK 67 WELL #: 28 RRCID -> 228410 COMPL. DATE 04/03/2007 TOTAL DEPTH 13484 PERF.11020 - 13342

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52

DOCKRAY RIVERS 237 WELL #: 2 RRCID -> 228412 COMPL. DATE 04/12/2007 TOTAL DEPTH 13700 PERF.11272 - 13322

06	1290	X	918	-0-	-372	-0-	901	2	17	9	N	15					171
07	1333	X	924	-0-	-409	-0-	923	2	1	9	N	1					172
08	1333	X	830	-0-	-503	-0-	820	2	10	9	N	9					181
09	1290	X	816	-0-	-474	-0-	805	2	11	9	N	10					191
10	1178	X	820	-0-	-358	-0-	801	2	19	9	N	17					208
11	930	X	763	-0-	-167	-0-	746	2	17	9	N	15					223

HEMPHILL WALSER 11 WELL #: 15R RRCID -> 228729 COMPL. DATE 04/21/2007 TOTAL DEPTH 13480 PERF.11100 - 13256

06	1620	N	1351	-0-	-269	-0-	1351	2			Y	-0-					110
07	1457	N	1329	-0-	-128	-0-	1329	2			Y	-0-					110
08	1426	N	1309	-0-	-117	-0-	1309	2			Y	-0-					110
09	1350	N	1332	-0-	-18	-0-	1332	2			Y	-0-					110
*10	1327	N	1327	-0-	-0-	-0-	1327	2			Y	-0-					110
*11	1331	N	1331	-0-	-0-	-0-	1331	2			Y	-0-					110

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
ZYBACH 12 WELL #: 1 RRCID -> 228849 COMPL. DATE 05/07/2007 TOTAL DEPTH 13859 PERF.11654 - 13714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22

BOB 14 WELL #: 1 RRCID -> 229487 COMPL. DATE 05/08/2007 TOTAL DEPTH 14100 PERF.11900 - 13966

06	547	N	547	-0-	-0-	-0-	534	2	13	9	N	12					157
07	527	N	413	-0-	-114	-0-	406	2	7	9	N	6					163
08	558	N	437	-0-	-121	-0-	437	2			N	-0-					163
09	540	N	422	-0-	-118	-0-	408	2	14	9	N	13					176
*10	413	N	413	-0-	-0-	-0-	413	2			N	-0-					176
11	420	N	416	-0-	-4	-0-	375	2	41	9	N	37					213

LOLA 235 WELL #: 10 RRCID -> 229563 COMPL. DATE 04/30/2007 TOTAL DEPTH 13700 PERF.11160 - 13420

06	2730	X	2545	-0-	-185	-0-	2515	2	30	9	N	27					218
07	3193	X	2545	-0-	-648	-0-	2515	2	30	9	N	27	185	1			60
08	3286	X	2119	-0-	-1167	-0-	2090	2	29	9	N	26					86
09	3180	X	1779	-0-	-1401	-0-	1750	2	29	9	N	26					112
10	3286	X	1912	-0-	-1374	-0-	1881	2	31	9	N	28					140
11	2550	X	1799	-0-	-751	-0-	1755	2	44	9	N	40					180

LOLA 235 WELL #: 11 RRCID -> 229571 COMPL. DATE 04/06/2015 TOTAL DEPTH 13643 PERF.11222 - 13040

06	3480	X	2306	-0-	-1174	-0-	2275	2	31	9	N	28					96
07	4061	X	2299	-0-	-1762	-0-	2275	2	24	9	N	22					118
08	4061	X	1830	-0-	-2231	-0-	1805	2	25	9	N	23					141
09	3930	X	1571	-0-	-2359	-0-	1546	2	25	9	N	23					164
10	2728	X	1658	-0-	-1070	-0-	1632	2	26	9	N	24					188
11	2310	X	1863	-0-	-447	-0-	1834	2	29	9	N	26					214

MEEK 67 WELL #: 47 RRCID -> 230222 COMPL. DATE 07/26/2007 TOTAL DEPTH 13425 PERF.11180 - 13270

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17

LOLA 235 WELL #: 9 RRCID -> 230230 COMPL. DATE 07/20/2007 TOTAL DEPTH 13207 PERF.11144 - 12318

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69

HEMPHILL WALSER 11 WELL #: 23 RRCID -> 230242 COMPL. DATE 07/03/2007 TOTAL DEPTH 13210 PERF.11178 - 12992

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105
10		14B2 EXT	-0-	-0-	-0-	-0-					N	112					217
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					217

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
ZYBACH 66 WELL #: 38 RRCID -> 230292 COMPL. DATE 06/14/2007 TOTAL DEPTH 13750 PERF.11040 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNTER A 34 WELL #: 6 RRCID -> 230293 COMPL. DATE 06/06/2007 TOTAL DEPTH 13800 PERF.11204 - 13698

06	1170	N	806	-0-	-364	-0-	800	2	6	9	N	5					79
07	807	N	807	-0-	-0-	-0-	801	2	6	9	N	5					84
08	1023	N	646	-0-	-377	-0-	644	2	2	9	N	2					86
09	810	N	597	-0-	-213	-0-	595	2	2	9	N	2					88
*10	976	N	976	-0-	-0-	-0-	976	2			N	-0-					88
11	630	N	347	-0-	-283	-0-	347	2			N	-0-					88

WATERFIELD 16 WELL #: 1 RRCID -> 230925 COMPL. DATE 08/14/2007 TOTAL DEPTH 13855 PERF.10876 - 11362

06	1950	X	1204	-0-	-746	-0-	1189	2	15	9	N	14					499
07	1829	X	1506	-0-	-323	-0-	1472	2	34	9	N	31	183	1			347
08	1767	X	1497	-0-	-270	-0-	1497	2			N	-0-					347
09	1832	X	1832	-0-	-0-	-0-	1832	2			N	-0-					347
10	1767	X	1691	-0-	-76	-0-	1691	2			N	-0-					347
*11	1691	X	1691	-0-	-0-	-0-	1691	2			N	-0-					347

HEMPHILL WALSER 11 WELL #: 20 RRCID -> 231014 COMPL. DATE 06/30/2007 TOTAL DEPTH 13150 PERF.11132 - 13032

06	1230	N	847	-0-	-383	-0-	847	2			N	-0-					188
07	1023	N	892	-0-	-131	-0-	892	2			N	-0-					188
08	992	N	607	-0-	-385	-0-	605	2	2	9	N	2					190
09	840	N	-0-	-0-	-840	-0-					N	-0-					190
10	0	N	-0-	-0-	-0-	-0-					N	-0-					190
11	600	N	-0-	-0-	-600	-0-					N	-0-					190

LOLA 235 WELL #: 6 RRCID -> 232224 COMPL. DATE 09/06/2007 TOTAL DEPTH 5400 PERF. 4710 - 5050

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELTON 60 WELL #: 1 RRCID -> 232368 COMPL. DATE 11/05/2007 TOTAL DEPTH 14800 PERF.11410 - 13384

06	215	N	215	-0-	-0-	-0-	203	2	12	9	N	11					151
07	219	N	219	-0-	-0-	-0-	208	2	11	9	N	10					161
08	217	N	144	-0-	-73	-0-	144	2			N	-0-					161
09	210	N	145	-0-	-65	-0-	145	2			N	-0-					161
*10	165	N	165	-0-	-0-	-0-	164	2	1	9	N	1	136	1			26
11	150	N	124	-0-	-26	-0-	124	2			N	-0-					26

HUNTER 34 WELL #: 7 RRCID -> 232578 COMPL. DATE 08/27/2007 TOTAL DEPTH 13800 PERF.11498 - 13738

06	450	N	238	-0-	-212	-0-	238	2			N	-0-					148
07	250	N	250	-0-	-0-	-0-	250	2			N	-0-					148
08	310	N	239	-0-	-71	-0-	239	2			N	-0-					148
09	240	N	228	-0-	-12	-0-	228	2			N	-0-					148
*10	157	N	157	-0-	-0-	-0-	157	2			N	-0-					148
11	240	N	230	-0-	-10	-0-	230	2			N	-0-					148

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803

MEEK 67 WELL #: 49 RRCID -> 232727 COMPL. DATE 06/25/2007 TOTAL DEPTH 13343 PERF.11076 - 13226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3060	X	2021	-0-	-1039	-0-	2004	2	17	9	N	15					138
07	3162	X	2032	-0-	-1130	-0-	2004	2	28	9	N	25					163
08	3162	X	2185	-0-	-977	-0-	2171	2	14	9	N	13					176
09	3060	X	2058	-0-	-1002	-0-	2044	2	14	9	N	13					189
10	2728	X	2061	-0-	-667	-0-	2021	2	40	9	N	36					225
11	2100	X	1928	-0-	-172	-0-	1894	2	34	9	N	31					256

ZYBACH 66 WELL #: 36 RRCID -> 232754 COMPL. DATE 07/31/2007 TOTAL DEPTH 13468 PERF.11112 - 13352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					41
07	0	N	-0-	-0-	-0-	-0-					N	-0-					41
08	0	N	-0-	-0-	-0-	-0-					N	-0-					41
09	0	N	-0-	-0-	-0-	-0-					N	-0-					41
10	0	N	-0-	-0-	-0-	-0-					N	-0-					41
11	0	N	-0-	-0-	-0-	-0-					N	-0-					41

MEEK 67 WELL #: 61 RRCID -> 233178 COMPL. DATE 10/24/2007 TOTAL DEPTH 13420 PERF.11094 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	876	-0-	-24	-0-	862	2	14	9	N	13					243
07	992	N	876	-0-	-116	-0-	862	2	14	9	N	13					256
08	1023	N	895	-0-	-128	-0-	882	2	13	9	N	12	180	1			88
09	870	N	831	-0-	-39	-0-	818	2	13	9	N	12					100
*10	861	N	861	-0-	-0-	-0-	842	2	19	9	N	17					117
11	870	N	766	-0-	-104	-0-	752	2	14	9	N	13					130

MEEK 67 WELL #: 62 RRCID -> 233449 COMPL. DATE 10/17/2007 TOTAL DEPTH 13536 PERF.11100 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3810	X	3791	-0-	-19	-0-	3779	2	12	9	N	11					110
07	3937	X	3803	-0-	-134	-0-	3779	2	24	9	N	22					132
08	3937	X	1749	-0-	-2188	-0-	1732	2	17	9	N	15					147
09	3810	X	1703	-0-	-2107	-0-	1686	2	17	9	N	15					162
10	3906	X	1597	-0-	-2309	-0-	1584	2	13	9	N	12					174
11	3780	X	1431	-0-	-2349	-0-	1409	2	22	9	N	20	89	1			105

DONELSON 15 WELL #: 1 RRCID -> 233461 COMPL. DATE 09/24/2007 TOTAL DEPTH 14276 PERF.11860 - 14108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	-0-	-0-	-1110	-0-					N	-0-					33
07	0	N	-0-	-0-	-0-	-0-					N	-0-					33
08	0	N	-0-	-0-	-0-	-0-					N	-0-					33
09	0	N	-0-	-0-	-0-	-0-					N	-0-					33
10	0	N	-0-	-0-	-0-	-0-					N	-0-					33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33

HEMPHILL WALSER 11 WELL #: 28 RRCID -> 234047 COMPL. DATE 11/09/2007 TOTAL DEPTH 13256 PERF.11174 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	159	-0-	-231	-0-	159	2			N	-0-					118
07	210	N	210	-0-	-0-	-0-	210	2			N	-0-					118
08	0	N	-0-	-0-	-0-	-0-					N	-0-					118
09	150	N	-0-	-0-	-150	-0-					N	-0-					118
10	0	N	-0-	-0-	-0-	-0-					N	-0-					118
11	0	N	-0-	-0-	-0-	-0-					N	-0-					118

DOCKRAY RIVERS 237 WELL #: 3 RRCID -> 234117 COMPL. DATE 10/02/2007 TOTAL DEPTH 13758 PERF.11328 - 13494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3420	X	2283	-0-	-1137	-0-	2254	2	29	9	N	26					176
07	3565	X	2175	-0-	-1390	-0-	2157	2	18	9	N	16					192
08	3565	X	2041	-0-	-1524	-0-	2022	2	19	9	N	17					209
09	3450	X	1845	-0-	-1605	-0-	1831	2	14	9	N	13					222
10	2604	X	1810	-0-	-794	-0-	1786	2	24	9	N	22					244
11	2280	X	1592	-0-	-688	-0-	1567	2	25	9	N	23	185	1			82

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HEMPHILL WALSER 11 WELL #: 26 RRCID -> 234290 COMPL. DATE 11/27/2007 TOTAL DEPTH 13157 PERF.11200 - 13074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	874	-0-	-56	-0-	865	2	9	9	N	8					87
07	1023	N	963	-0-	-60	-0-	963	2			N	-0-					87
08	930	N	927	-0-	-3	-0-	910	2	17	9	N	15					102
09	884	N	884	-0-	-0-	-0-	865	2	19	9	N	17					119
*10	884	N	884	-0-	-0-	-0-	838	2	46	9	N	42	69	1			92
11	900	N	834	-0-	-66	-0-	817	2	17	9	N	15					107

LOHBERGER 25 WELL #: 7 RRCID -> 235485 COMPL. DATE 12/23/2007 TOTAL DEPTH 13908 PERF.11558 - 13649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2879	X	2825	-0-	-54	-0-	2731	2	94	9	N	85	186	1			108
07	2744	X	2744	-0-	-0-	-0-	2731	2	13	9	N	12					120
08	2635	X	1	-0-	-2634	-0-	1	2			N	-0-					120
09	2550	X	-0-	-0-	-2550	-0-					N	-0-					120
10	2635	X	-0-	-0-	-2635	-0-					N	-0-					120
11	2550	X	-0-	-0-	-2550	-0-					N	-0-					120

LOLA 235 WELL #: 12 RRCID -> 235500 COMPL. DATE 11/09/2007 TOTAL DEPTH 13675 PERF.11150 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

TREADWELL 35 WELL #: 5 RRCID -> 235636 COMPL. DATE 12/12/2007 TOTAL DEPTH 14150 PERF.11612 - 14030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112

LOLA 235 WELL #: 55 RRCID -> 236340 COMPL. DATE 02/29/2008 TOTAL DEPTH 13312 PERF.11320 - 13093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	1020	-0-	-0-	-0-	1006	2	14	9	N	13					180
07	1007	N	1007	-0-	-0-	-0-	1006	2	1	9	N	1					181
08	1240	N	692	-0-	-548	-0-	690	2	2	9	N	2					183
09	1020	N	679	-0-	-341	-0-	677	2	2	9	N	2					185
*10	650	N	650	-0-	-0-	-0-	650	2			N	-0-					185
11	660	N	626	-0-	-34	-0-	625	2	1	9	N	1	139	1			47

LOHBERGER-TIPPS 13 WELL #: 5 RRCID -> 236950 COMPL. DATE 01/21/2008 TOTAL DEPTH 14117 PERF.11652 - 13980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	740	N	740	-0-	-0-	-0-	728	2	12	9	N	11					107
07	741	N	741	-0-	-0-	-0-	728	2	13	9	N	12					119
08	837	N	708	-0-	-129	-0-	697	2	11	9	N	10					129
09	760	N	760	-0-	-0-	-0-	749	2	11	9	N	10					139
*10	1060	N	1060	-0-	-0-	-0-	1052	2	8	9	N	7					146
11	690	N	624	-0-	-66	-0-	607	2	17	9	N	15					161

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
TIPPS 12 WELL #: 3 RRCID -> 237101 COMPL. DATE 02/04/2008 TOTAL DEPTH 14035 PERF.11732 - 13910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	191	-0-	-139	-0-	190	2	1	9	N	1					63
07	279	N	190	-0-	-89	-0-	190	2			N	-0-					63
08	310	N	-0-	-0-	-310	-0-					N	-0-					63
09	180	N	-0-	-0-	-180	-0-					N	-0-					63
10	0	N	-0-	-0-	-0-	-0-					N	-0-					63
11	0	N	-0-	-0-	-0-	-0-					N	-0-					63

TREADWELL 35 WELL #: 4 RRCID -> 237102 COMPL. DATE 03/15/2008 TOTAL DEPTH 14120 PERF.11466 - 13796

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39

DOCKRAY RIVERS 237 WELL #: 6 RRCID -> 237599 COMPL. DATE 03/24/2008 TOTAL DEPTH 13580 PERF.11048 - 13046

06	1244	X	1244	-0-	-0-	-0-	1233	2	11	9	N	10	183	1			82
07	2914	X	1208	-0-	-1706	-0-	1200	2	8	9	N	7					89
08	2914	X	1154	-0-	-1760	-0-	1120	2	34	9	N	31					120
09	2820	X	1021	-0-	-1799	-0-	1008	2	13	9	N	12					132
10	1705	X	1024	-0-	-681	-0-	996	2	28	9	N	25					157
11	1230	X	945	-0-	-285	-0-	923	2	22	9	N	20					177

HEMPHILL WALSER 11 WELL #: 25 RRCID -> 238563 COMPL. DATE 04/05/2008 TOTAL DEPTH 13178 PERF.11250 - 13048

06	990	N	918	-0-	-72	-0-	918	2			N	-0-					73
07	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					73
08	992	N	759	-0-	-233	-0-	759	2			N	-0-					73
09	930	N	698	-0-	-232	-0-	698	2			N	-0-					73
*10	680	N	680	-0-	-0-	-0-	680	2			N	-0-					73
11	720	N	703	-0-	-17	-0-	703	2			N	-0-					73

DOCKRAY RIVERS 237 WELL #: 5 RRCID -> 238937 COMPL. DATE 03/24/2008 TOTAL DEPTH 13650 PERF.11122 - 13492

06	1454	X	1454	-0-	-0-	-0-	1419	2	35	9	N	32	181	1			108
07	3193	X	1445	-0-	-1748	-0-	1423	2	22	9	N	20					128
08	3193	X	1321	-0-	-1872	-0-	1301	2	20	9	N	18					146
09	3090	X	1264	-0-	-1826	-0-	1241	2	23	9	N	21					167
10	1767	X	1225	-0-	-542	-0-	1202	2	23	9	N	21					188
11	1440	X	1155	-0-	-285	-0-	1130	2	25	9	N	23					211

THOMAS 47 WELL #: 4 RRCID -> 239001 COMPL. DATE 06/08/2008 TOTAL DEPTH 12857 PERF.10988 - 12804

06	1650	X	585	-0-	-1065	-0-	565	2	20	9	N	18					386
07	1705	X	574	-0-	-1131	-0-	565	2	9	9	N	8					394
08	2989	X	2989	-0-	-0-	-0-	2987	2	2	9	N	2					396
09	1590	X	613	-0-	-977	-0-	613	2			N	-0-					396
*10	702	X	702	-0-	-0-	-0-	702	2			N	-0-					396
11	1650	N	117	-0-	-1533	-0-	107	2	10	9	N	9	181	1			224

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803

DONELSON 15 WELL #: 2 RRCID -> 239571 COMPL. DATE 06/03/2008 TOTAL DEPTH 14175 PERF.11832 - 14080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16

HUNTER A 34 WELL #: 9 RRCID -> 239575 COMPL. DATE 06/19/2008 TOTAL DEPTH 13740 PERF.11522 - 13682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					51
07	0	N	-0-	-0-	-0-	-0-					N	-0-					51
08	0	N	-0-	-0-	-0-	-0-					N	-0-					51
09	0	N	-0-	-0-	-0-	-0-					N	-0-					51
10	0	W	-0-	-0-	-0-	-0-					N	-0-					51
11	0	W	-0-	-0-	-0-	-0-					N	-0-					51

LOHBERGER 25 WELL #: 6 RRCID -> 239580 COMPL. DATE 06/08/2008 TOTAL DEPTH 13650 PERF.11510 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	714	-0-	-36	-0-	692	2	22	9	N	20					129
07	775	N	700	-0-	-75	-0-	692	2	8	9	N	7					136
08	775	N	713	-0-	-62	-0-	707	2	6	9	N	5					141
09	720	N	597	-0-	-123	-0-	591	2	6	9	N	5					146
*10	803	N	803	-0-	-0-	-0-	802	2	1	9	N	1					147
11	690	N	356	-0-	-334	-0-	344	2	12	9	N	11					158

TREADWELL 35 WELL #: 6 RRCID -> 239826 COMPL. DATE 04/29/2008 TOTAL DEPTH 14000 PERF.11500 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					193
07	0	N	-0-	-0-	-0-	-0-					N	-0-					193
08	0	N	-0-	-0-	-0-	-0-					N	-0-					193
09	0	N	-0-	-0-	-0-	-0-					N	-0-					193
10	0	N	-0-	-0-	-0-	-0-					N	-0-					193
11	0	N	-0-	-0-	-0-	-0-					N	-0-					193

TREADWELL 35 WELL #: 7 RRCID -> 241143 COMPL. DATE 06/25/2008 TOTAL DEPTH 13970 PERF.11618 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					75
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					75
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					75
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					75
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					75
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					75

ZYBACH 12 WELL #: 2 RRCID -> 241147 COMPL. DATE 07/30/2008 TOTAL DEPTH 14210 PERF.11722 - 14001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					121
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					121
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					121
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					121
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					121
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					121

WATERFIELD 16 WELL #: 3 RRCID -> 241388 COMPL. DATE 08/18/2008 TOTAL DEPTH 12925 PERF.10866 - 12723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2210	N	2210	-0-	-0-	-0-	2203	2	7	9	N	6					124
07	2294	N	2262	-0-	-32	-0-	2254	2	8	9	N	7					131
08	2263	N	1964	-0-	-299	-0-	1961	2	3	9	N	3					134
09	2524	N	2524	-0-	-0-	-0-	2496	2	28	9	N	25					159
*10	2381	N	2381	-0-	-0-	-0-	2361	2	20	9	N	18					177
*11	2637	N	2637	-0-	-0-	-0-	2635	2	2	9	N	2					179

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
DOCKRAY RIVERS 237 WELL #: 7 RRCID -> 243922 COMPL. DATE 09/15/2008 TOTAL DEPTH 13546 PERF.10910 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	707	-0-	-13	-0-	695	2	12	9	N	11					205
07	744	N	692	-0-	-52	-0-	683	2	9	9	N	8					213
08	713	N	711	-0-	-2	-0-	708	2	3	9	N	3					216
09	720	N	682	-0-	-38	-0-	679	2	3	9	N	3					219
*10	672	N	672	-0-	-0-	-0-	659	2	13	9	N	12	183	1			48
11	690	N	658	-0-	-32	-0-	644	2	14	9	N	13					61

HEMPHILL WALSER 11 WELL #: 31 RRCID -> 245018 COMPL. DATE 10/18/2008 TOTAL DEPTH 13450 PERF.11082 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	X	1045	-0-	-1235	-0-	1039	2	6	9	N	5					80
07	2356	X	987	-0-	-1369	-0-	987	2			N	-0-					80
08	2356	X	1411	-0-	-945	-0-	1388	2	23	9	N	21					101
09	2280	X	1713	-0-	-567	-0-	1682	2	31	9	N	28					129
*10	2001	X	2001	-0-	-0-	-0-	1932	2	69	9	N	63					192
*11	1559	X	1559	-0-	-0-	-0-	1542	2	17	9	N	15					207

HEFLEY 34 WELL #: 11 RRCID -> 245536 COMPL. DATE 11/13/2008 TOTAL DEPTH 14300 PERF.11426 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1133	-0-	-367	-0-	1114	2	19	9	N	17					211
07	1617	N	1617	-0-	-0-	-0-	1592	2	25	9	N	23					234
08	1426	N	1179	-0-	-247	-0-	1177	2	2	9	N	2					236
09	1140	N	1055	-0-	-85	-0-	1053	2	2	9	N	2	179	1			59
*10	1386	N	1386	-0-	-0-	-0-	1386	2			N	-0-					59
11	1140	N	445	-0-	-695	-0-	445	2			N	-0-					59

HEFLEY 34 WELL #: 10 RRCID -> 246182 COMPL. DATE 09/02/2008 TOTAL DEPTH 13832 PERF.11380 - 13716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					11
07	0	N	-0-	-0-	-0-	-0-					N	-0-					11
08	0	N	-0-	-0-	-0-	-0-					N	-0-					11
09	0	N	-0-	-0-	-0-	-0-					N	-0-					11
10	0	N	-0-	-0-	-0-	-0-					N	-0-					11
11	0	N	-0-	-0-	-0-	-0-					N	-0-					11

DUKES 7A WELL #: 6 RRCID -> 246184 COMPL. DATE 09/08/2008 TOTAL DEPTH 14575 PERF.11686 - 14329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	965	N	965	-0-	-0-	-0-	965	2			N	-0-					162
07	1043	N	1043	-0-	-0-	-0-	1021	2	22	9	N	20					182
08	968	N	968	-0-	-0-	-0-	962	2	6	9	N	5					187
09	1113	N	1113	-0-	-0-	-0-	1104	2	9	9	N	8					195
*10	1297	N	1297	-0-	-0-	-0-	1277	2	20	9	N	18					213
11	930	N	838	-0-	-92	-0-	825	2	13	9	N	12	183	1			42

LOHBERGER-TIPPS 13 WELL #: 7 RRCID -> 246494 COMPL. DATE 12/07/2008 TOTAL DEPTH 14200 PERF.11653 - 14076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					75
07	0	N	-0-	-0-	-0-	-0-					N	-0-					75
08	0	N	-0-	-0-	-0-	-0-					N	251	188	1			138
09	0	N	-0-	-0-	-0-	-0-					N	251					389
10	0	N	-0-	-0-	-0-	-0-					N	-0-					389
11	0	N	-0-	-0-	-0-	-0-					N	-0-					389

LOLA 235 WELL #: 38 RRCID -> 246495 COMPL. DATE 10/30/2007 TOTAL DEPTH 13328 PERF.11364 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1548	N	1548	-0-	-0-	-0-	1495	2	53	9	N	48					236
07	1860	N	1504	-0-	-356	-0-	1495	2	9	9	N	8	190	1			54
08	1860	N	1152	-0-	-708	-0-	1134	2	18	9	N	16					70
09	1560	N	1046	-0-	-514	-0-	1028	2	18	9	N	16					86
*10	1118	N	1118	-0-	-0-	-0-	1101	2	17	9	N	15					101
11	1110	N	1025	-0-	-85	-0-	1005	2	20	9	N	18	46	1			73

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
TREADWELL 35 WELL #: 8 RRCID -> 246498 COMPL. DATE 11/21/2008 TOTAL DEPTH 14166 PERF.11508 - 14004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	620	N	620	-0-	-0-	-0-	616	2	4	9	N	4					88
07	651	N	619	-0-	-32	-0-	616	2	3	9	N	3					91
08	651	N	617	-0-	-34	-0-	602	2	15	9	N	14					105
09	630	N	597	-0-	-33	-0-	586	2	11	9	N	10					115
*10	810	N	810	-0-	-0-	-0-	796	2	14	9	N	13					128
11	600	N	460	-0-	-140	-0-	449	2	11	9	N	10					138

DUKES 7B WELL #: 5 RRCID -> 247169 COMPL. DATE 11/12/2008 TOTAL DEPTH 14560 PERF.11530 - 14366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	886	N	886	-0-	-0-	-0-	874	2	12	9	N	11	181	1			47
07	909	N	909	-0-	-0-	-0-	896	2	13	9	N	12					59
08	930	N	834	-0-	-96	-0-	828	2	6	9	N	5					64
09	900	N	775	-0-	-125	-0-	775	2			N	-0-					64
*10	1171	N	1171	-0-	-0-	-0-	1171	2			N	-0-					64
11	810	N	793	-0-	-17	-0-	778	2	15	9	N	14					78

LOHBERGER-TIPPS 13 WELL #: 8 RRCID -> 247926 COMPL. DATE 02/14/2009 TOTAL DEPTH 13908 PERF.11658 - 13780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	785	-0-	-85	-0-	771	2	14	9	N	13					113
07	961	N	789	-0-	-172	-0-	771	2	18	9	N	16					129
08	961	N	860	-0-	-101	-0-	842	2	18	9	N	16					145
09	799	N	799	-0-	-0-	-0-	781	2	18	9	N	16					161
*10	804	N	804	-0-	-0-	-0-	792	2	12	9	N	11					172
11	840	N	2	-0-	-838	-0-	2	2			N	-0-					172

LOHBERGER 25 WELL #: 8 RRCID -> 249556 COMPL. DATE 03/02/2009 TOTAL DEPTH 13852 PERF.11566 - 13786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	641	-0-	-259	-0-	641	2			N	-0-					100
07	682	N	647	-0-	-35	-0-	641	2	6	9	N	5					105
08	682	N	565	-0-	-117	-0-	565	2			N	-0-					105
09	630	N	332	-0-	-298	-0-	332	2			N	-0-					105
*10	808	N	808	-0-	-0-	-0-	808	2			N	-0-					105
11	540	N	411	-0-	-129	-0-	411	2			N	-0-					105

HEFLEY 34 WELL #: 8 RRCID -> 249592 COMPL. DATE 01/10/2008 TOTAL DEPTH 13831 PERF.11412 - 13688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1142	-0-	-298	-0-	1111	2	31	9	N	28					150
07	1364	N	1222	-0-	-142	-0-	1215	2	7	9	N	6					156
08	1592	N	1592	-0-	-0-	-0-	1581	2	11	9	N	10					166
09	1594	N	1594	-0-	-0-	-0-	1590	2	4	9	N	4					170
*10	2336	N	2336	-0-	-0-	-0-	2336	2			N	-0-					170
11	1440	N	1333	-0-	-107	-0-	1331	2	2	9	N	2					172

DOCKRAY RIVERS 237 WELL #: 4 RRCID -> 249604 COMPL. DATE 03/11/2009 TOTAL DEPTH 13300 PERF.11082 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	908	-0-	-22	-0-	885	2	23	9	N	21					94
07	926	N	926	-0-	-0-	-0-	898	2	28	9	N	25					119
08	961	N	960	-0-	-1	-0-	940	2	20	9	N	18					137
09	928	N	928	-0-	-0-	-0-	915	2	13	9	N	12					149
*10	938	N	938	-0-	-0-	-0-	918	2	20	9	N	18					167
*11	939	N	939	-0-	-0-	-0-	914	2	25	9	N	23					190

GRANT MEEK 236 WELL #: 13 RRCID -> 249606 COMPL. DATE 04/03/2009 TOTAL DEPTH 13610 PERF.11060 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3780	X	2932	-0-	-848	-0-	2878	2	54	9	N	49					210
07	3906	X	2926	-0-	-980	-0-	2917	2	9	9	N	8					218
08	3906	X	12	-0-	-3894	-0-	11	2	1	9	N	1	161	1			58
09	3270	X	679	-0-	-2591	-0-	679	2			N	-0-					58
10	3379	X	-0-	-0-	-3379	-0-					N	2					60
11	2940	X	-0-	-0-	-2940	-0-					N	8					68

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803

LOLA 235 WELL #: 29 RRCID -> 250017 COMPL. DATE 05/01/2009 TOTAL DEPTH 13198 PERF.11065 - 13088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24

LOLA 235 WELL #: 31 RRCID -> 250026 COMPL. DATE 01/30/2009 TOTAL DEPTH 13420 PERF.11127 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

DOCKRAY RIVERS 237 WELL #: 37 RRCID -> 254950 COMPL. DATE 01/11/2010 TOTAL DEPTH 13208 PERF.11182 - 13082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	-0-	-0-	-660	-0-					N	-0-					51
07	62	N	-0-	-0-	-62	-0-					N	-0-					51
08	0	N	-0-	-0-	-0-	-0-					N	-0-					51
09	0	N	-0-	-0-	-0-	-0-					N	-0-					51
10	0	N	-0-	-0-	-0-	-0-					N	-0-					51
11	0	N	-0-	-0-	-0-	-0-					N	-0-					51

LEE-HEFLEY WELL #: 2H RRCID -> 259513 COMPL. DATE 06/01/2010 TOTAL DEPTH 11263 PERF.11635 - 16778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6320	X	6320	-0-	-0-	-0-	5779	2	541	9	N	492	752	1			853
07	6882	X	5536	-0-	-1346	-0-	5002	2	534	9	N	485	532	1			806
08	7130	X	7130	-0-	-0-	-0-	6554	2	576	9	N	524	380	1			950
09	6660	X	6000	-0-	-660	-0-	5424	2	576	9	N	524					1474
*10	6869	X	6869	-0-	-0-	-0-	6269	2	600	9	N	545	386	1			1633
*11	7412	X	7412	-0-	-0-	-0-	6830	2	582	9	N	529	753	1			1409

LEE-HEFLEY WELL #: 3H RRCID -> 262699 COMPL. DATE 03/21/2013 TOTAL DEPTH 11512 PERF.11356 - 16060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7677	X	7677	-0-	-0-	-0-	7299	2	378	9	N	344	383	1			1114
07	7488	X	7488	-0-	-0-	-0-	7049	2	439	9	N	399	360	1			1153
08	7642	X	7642	-0-	-0-	-0-	7306	2	336	9	N	305	373	1			1085
09	6468	X	6468	-0-	-0-	-0-	6132	2	336	9	N	305					1390
*10	5317	X	5317	-0-	-0-	-0-	5044	2	273	9	N	248					1638
*11	2828	X	2828	-0-	-0-	-0-	2715	2	113	9	N	103	193	1			1548

BOB 14 WELL #: 2H RRCID -> 264709 COMPL. DATE 02/21/2012 TOTAL DEPTH 11813 PERF.12204 - 16197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5010	X	4562	-0-	-448	-0-	4531	2	31	9	N	28					221
07	5177	X	4499	-0-	-678	-0-	4482	2	17	9	N	15					236
08	3844	X	2790	-0-	-1054	-0-	2687	2	103	9	N	94	163	1			167
09	4560	X	2956	-0-	-1604	-0-	2915	2	41	9	N	37					204
10	4712	X	2063	-0-	-2649	-0-	2006	2	57	9	N	52					256
*11	5020	X	5020	-0-	-0-	-0-	4954	2	66	9	N	60					316

DONELSON 15 WELL #: 4H RRCID -> 265000 COMPL. DATE 10/09/2011 TOTAL DEPTH 11813 PERF.12219 - 16082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11700	X	8233	-0-	-3467	-0-	8144	2	89	9	N	81	184	1			74
07	12090	X	8682	-0-	-3408	-0-	8581	2	101	9	N	92					166
08	12090	X	4828	-0-	-7262	-0-	4788	2	40	9	N	36					202
09	10080	X	5970	-0-	-4110	-0-	5901	2	69	9	N	63	182	1			83
10	10416	X	4259	-0-	-6157	-0-	4217	2	42	9	N	38					121
11	8400	X	2304	-0-	-6096	-0-	2296	2	8	9	N	7					128

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803

ZYBACH-TIPPS 12 WELL #: 3H RRCID -> 265088 COMPL. DATE 05/11/2012 TOTAL DEPTH 11819 PERF.12181 - 16990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					129
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					129
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					129
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					129
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					129
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					129

BOB 14 WELL #: 4H RRCID -> 265983 COMPL. DATE 02/20/2012 TOTAL DEPTH 11875 PERF.12208 - 16323

06	8730	X	8481	-0-	-249	-0-	8360	2	121	9	N	110	173	1			85
07	8587	X	5739	-0-	-2848	-0-	5667	2	72	9	N	65					150
08	8556	X	8409	-0-	-147	-0-	8318	2	91	9	N	83					233
09	8490	X	8040	-0-	-450	-0-	7982	2	58	9	N	53	178	1			108
*10	12379	X	12379	-0-	-0-	-0-	12285	2	94	9	N	85					193
11	8490	X	8063	-0-	-427	-0-	8005	2	58	9	N	53					246

HUNTER-HEFLEY 34 WELL #: 8H RRCID -> 269353 COMPL. DATE 04/10/2013 TOTAL DEPTH 11927 PERF.12443 - 16566

06	8975	X	8975	-0-	-0-	-0-	8848	2	127	9	N	115	184	1			213
07	9269	X	8748	-0-	-521	-0-	8596	2	152	9	N	138					351
08	10168	X	9531	-0-	-637	-0-	9436	2	95	9	N	86	187	1			250
09	9840	X	1533	-0-	-8307	-0-	1524	2	9	9	N	8					258
10	10168	X	9320	-0-	-848	-0-	9252	2	68	9	N	62					320
11	9210	X	3761	-0-	-5449	-0-	3730	2	31	9	N	28	183	1			165

ZYBACH 14 WELL #: 4H RRCID -> 269600 COMPL. DATE 06/05/2013 TOTAL DEPTH 11970 PERF.12113 - 16195

06	14991	X	14991	-0-	-0-	-0-	14632	2	359	9	N	326	368	1			421
07	14963	X	14963	-0-	-0-	-0-	14632	2	331	9	N	301	364	1			358
08	13082	X	13082	-0-	-0-	-0-	12766	2	316	9	N	287	189	1			456
09	12360	X	10479	-0-	-1881	-0-	10214	2	265	9	N	241	367	1			330
*10	12772	X	10544	-0-	-2228	-0-	10366	2	178	9	N	162					492
11	12360	X	10251	-0-	-2109	-0-	9990	2	261	9	N	237	372	1			357

HUNTER-HEFLEY 34 WELL #: 9SL RRCID -> 269805 COMPL. DATE 04/10/2013 TOTAL DEPTH 11913 PERF.12041 - 15836

06	18010	X	18010	-0-	-0-	-0-	17720	2	290	9	N	264	364	1			513
07	21229	X	21229	-0-	-0-	-0-	21119	2	110	9	N	100					613
08	20910	X	20910	-0-	-0-	-0-	20660	2	250	9	N	227	192	1			648
09	23823	X	23823	-0-	-0-	-0-	23520	2	303	9	N	275					923
*10	25141	X	25141	-0-	-0-	-0-	24804	2	337	9	N	306					1229
*11	18220	X	18220	-0-	-0-	-0-	18043	2	177	9	N	161	182	1			1208

LOHBERGER 25 WELL #: 7SL RRCID -> 270493 COMPL. DATE 06/05/2013 TOTAL DEPTH 11988 PERF.12253 - 15647

06	17070	X	13411	-0-	-3659	-0-	13215	2	196	9	N	178	370	1			138
07	17639	X	13346	-0-	-4293	-0-	13215	2	131	9	N	119					257
08	18445	X	15962	-0-	-2483	-0-	15780	2	182	9	N	165	181	1			241
09	17850	X	13680	-0-	-4170	-0-	13498	2	182	9	N	165					406
10	18445	X	15405	-0-	-3040	-0-	15220	2	185	9	N	168	162	1			412
*11	19205	X	19205	-0-	-0-	-0-	19053	2	152	9	N	138					550

TREADWELL 35 WELL #: 3SL RRCID -> 270588 COMPL. DATE 07/20/2013 TOTAL DEPTH 11639 PERF.12005 - 15914

06	13980	X	13980	-0-	-0-	-0-	13694	2	286	9	N	260	364	1			784
07	13694	X	13694	-0-	-0-	-0-	13694	2			N	-0-					784
08	11204	X	11204	-0-	-0-	-0-	11204	2			N	-0-					784
09	13665	X	13665	-0-	-0-	-0-	13665	2			N	-0-					784
10	10664	X	8174	-0-	-2490	-0-	8009	2	165	9	N	150	367	1			567
*11	10722	X	10722	-0-	-0-	-0-	10466	2	256	9	N	233	182	1			618

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803

LOHBERGER 25 SL WELL #: 5H RRCID -> 271236 COMPL. DATE 08/16/2013 TOTAL DEPTH 11839 PERF.12230 - 15893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER 25 WELL #: 8SL RRCID -> 271399 COMPL. DATE 06/07/2013 TOTAL DEPTH 12014 PERF.12510 - 15953

06	21524	X	21524	-0-	-0-	-0-	20753	2	771	9	N	701	919	1			100
07	21103	X	21103	-0-	-0-	-0-	20753	2	350	9	N	318	186	1			232
08	24015	X	24015	-0-	-0-	-0-	23550	2	465	9	N	423	369	1			286
09	20681	X	20681	-0-	-0-	-0-	20216	2	465	9	N	423					709
*10	18923	X	18923	-0-	-0-	-0-	18494	2	429	9	N	390	259	1			840
*11	18996	X	18996	-0-	-0-	-0-	18637	2	359	9	N	326	370	1			796

LOHBERGER 25 SL WELL #: 4H RRCID -> 271621 COMPL. DATE 09/20/2013 TOTAL DEPTH 11792 PERF.12244 - 16335

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREADWELL 35 WELL #: 1SL RRCID -> 271830 COMPL. DATE 06/05/2013 TOTAL DEPTH 11582 PERF.12027 - 16031

06	36701	X	36701	-0-	-0-	-0-	36098	2	603	9	N	548	922	1			538
07	33539	X	33539	-0-	-0-	-0-	33049	2	490	9	N	445	373	1			610
08	14043	X	13288	-0-	-755	-0-	12852	2	436	9	N	396	190	1			816
09	15472	X	15472	-0-	-0-	-0-	15319	2	153	9	N	139	187	1			768
10	0	W	18147	-0-	18147	18147	17973	2	174	9	N	158	195	1			731
11	0	W	14393	-0-	14393	32540	14206	2	187	9	N	170	185	1			716

LOHBERGER 25 WELL #: 6H RRCID -> 271831 COMPL. DATE 08/13/2013 TOTAL DEPTH 11841 PERF.12250 - 15822

06	4802	X	4802	-0-	-0-	-0-	4741	2	61	9	N	55					174
07	4803	X	4803	-0-	-0-	-0-	4741	2	62	9	N	56					230
08	2945	X	1156	-0-	-1789	-0-	1127	2	29	9	N	26					256
09	4800	X	1560	-0-	-3240	-0-	1531	2	29	9	N	26					282
10	4960	X	2570	-0-	-2390	-0-	2514	2	56	9	N	51					333
11	4800	X	3427	-0-	-1373	-0-	3342	2	85	9	N	77					410

TREADWELL 35 WELL #: 2SL RRCID -> 272242 COMPL. DATE 06/05/2013 TOTAL DEPTH 11551 PERF.11773 - 16005

06	12542	X	12542	-0-	-0-	-0-	12403	2	139	9	N	126	182	1			321
07	12498	X	12498	-0-	-0-	-0-	12403	2	95	9	N	86					407
08	30178	X	30178	-0-	-0-	-0-	30169	2	9	9	N	8					415
09	18590	X	18590	-0-	-0-	-0-	18590	2			N	-0-					415
*10	20468	X	20468	-0-	-0-	-0-	20106	2	362	9	N	329	376	1			368
*11	19780	X	19780	-0-	-0-	-0-	19407	2	373	9	N	339	373	1			334

TREADWELL 35 SL WELL #: 4H RRCID -> 272265 COMPL. DATE 09/27/2013 TOTAL DEPTH 11738 PERF.12094 - 16462

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
TREADWELL 35 SL WELL #: 5H RRCID -> 272266 COMPL. DATE 09/27/2013 TOTAL DEPTH 11814 PERF.12166 - 16511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER 25 WELL #: 1H RRCID -> 272906 COMPL. DATE 12/20/2013 TOTAL DEPTH 11613 PERF.12219 - 15935

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10834	X	10834	-0-	-0-	-0-	10660	2	174	9	N	158	166	1			64
07	15314	X	10831	-0-	-4483	-0-	10660	2	171	9	N	155	181	1			38
08	15314	X	11037	-0-	-4277	-0-	10848	2	189	9	N	172	186	1			24
09	14820	X	12024	-0-	-2796	-0-	11835	2	189	9	N	172					196
*10	15314	X	10391	-0-	-4923	-0-	10206	2	185	9	N	168	180	1			184
11	10830	X	8872	-0-	-1958	-0-	8705	2	167	9	N	152	181	1			155

LOHBERGER-TIPPS 13 WELL #: 5SL RRCID -> 273854 COMPL. DATE 09/27/2013 TOTAL DEPTH 11831 PERF.12164 - 16520

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23669	X	23669	-0-	-0-	-0-	23101	2	568	9	N	516	562	1			551
07	20183	X	20183	-0-	-0-	-0-	19611	2	572	9	N	520	546	1			525
08	17957	X	17957	-0-	-0-	-0-	17469	2	488	9	N	444	545	1			424
09	18273	X	18273	-0-	-0-	-0-	17769	2	504	9	N	458	364	1			518
10	0	W	21450	-0-	21450	21450	20955	2	495	9	N	450	369	1			599
11	0	W	16968	-0-	16968	38418	16459	2	509	9	N	463	554	1			508

DUKES 7 WELL #: 9H RRCID -> 274212 COMPL. DATE 04/27/2014 TOTAL DEPTH 12095 PERF.12655 - 17206

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7500	X	4165	-0-	-3335	-0-	4027	2	138	9	N	125	187	1			201
07	6169	X	5039	-0-	-1130	-0-	4798	2	241	9	N	219	184	1			236
08	5611	X	3522	-0-	-2089	-0-	3401	2	121	9	N	110	177	1			169
09	4200	X	1300	-0-	-2900	-0-	1133	2	167	9	N	152	183	1			138
*10	4384	X	4384	-0-	-0-	-0-	4145	2	239	9	N	217					355
11	4890	X	3545	-0-	-1345	-0-	3183	2	362	9	N	329	371	1			313

LOHBERGER-TIPPS 13 WELL #: 1SL RRCID -> 274387 COMPL. DATE 07/14/2013 TOTAL DEPTH 11663 PERF.11929 - 16023

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37491	X	37491	-0-	-0-	-0-	36632	2	859	9	N	781	731	1			595
07	39047	X	39047	-0-	-0-	-0-	38209	2	838	9	N	762	742	1			615
08	38770	X	38770	-0-	-0-	-0-	37919	2	851	9	N	774	739	1			650
09	38442	X	38442	-0-	-0-	-0-	37919	2	523	9	N	475	368	1			757
10	0	W	43570	-0-	43570	43570	42585	2	985	9	N	895	741	1			911
11	0	W	40182	-0-	40182	83752	39261	2	921	9	N	837	745	1			1003

LOHBERGER-TIPPS 13 SL WELL #: 4H RRCID -> 274603 COMPL. DATE 09/27/2013 TOTAL DEPTH 11838 PERF.12259 - 16477

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREADWELL 35 WELL #: 6H RRCID -> 274883 COMPL. DATE 09/27/2013 TOTAL DEPTH 11805 PERF.12143 - 16689

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803

ZYBACH 14 WELL #: 5H RRCID -> 275412 COMPL. DATE 10/18/2013 TOTAL DEPTH 11730 PERF.12210 - 16546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7500	X	3824	-0-	-3676	-0-	3824	2			N	-0-					216
07	7750	X	3824	-0-	-3926	-0-	3824	2			N	-0-					216
08	7750	X	2924	-0-	-4826	-0-	2924	2			N	-0-					216
09	6900	X	16	-0-	-6884	-0-	16	2			N	-0-					216
10	3937	X	-0-	-0-	-3937	-0-					N	-0-					216
11	3810	X	-0-	-0-	-3810	-0-					N	-0-					216

TREADWELL 35 SL WELL #: 7H RRCID -> 275416 COMPL. DATE 03/12/2014 TOTAL DEPTH 11941 PERF.12403 - 16680

06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LOHBERGER-TIPPS 13 SL WELL #: 8H RRCID -> 275431 COMPL. DATE 03/15/2014 TOTAL DEPTH 11997 PERF.12434 - 16789

06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ZYBACH 14 WELL #: 8H RRCID -> 275487 COMPL. DATE 03/26/2014 TOTAL DEPTH 11947 PERF.12336 - 16557

06	0	X	-0-	-0-	-0-	-0-					N	-0-					35
07	0	X	-0-	-0-	-0-	-0-					N	-0-					35
08	0	X	-0-	-0-	-0-	-0-					N	-0-					35
09	0	X	-0-	-0-	-0-	-0-					N	-0-					35
10	0	X	-0-	-0-	-0-	-0-					N	-0-					35
11	0	X	-0-	-0-	-0-	-0-					N	-0-					35

DUKES 7 WELL #: 4H RRCID -> 275489 COMPL. DATE 04/14/2014 TOTAL DEPTH 11885 PERF.12387 - 16724

06	15540	X	14955	-0-	-585	-0-	14641	2	314	9	N	285	179	1			352
07	16058	X	14474	-0-	-1584	-0-	14211	2	263	9	N	239	365	1			226
08	15531	X	14689	-0-	-842	-0-	14438	2	251	9	N	228	184	1			270
09	15030	X	14963	-0-	-67	-0-	14662	2	301	9	N	274	369	1			175
*10	19948	X	19948	-0-	-0-	-0-	19617	2	331	9	N	301	186	1			290
*11	17675	X	17675	-0-	-0-	-0-	17297	2	378	9	N	344	372	1			262

DUKES 7 WELL #: 7H RRCID -> 275491 COMPL. DATE 04/19/2014 TOTAL DEPTH 12097 PERF.12707 - 17190

06	14370	X	12072	-0-	-2298	-0-	11689	2	383	9	N	348	374	1			203
07	15035	X	11849	-0-	-3186	-0-	11432	2	417	9	N	379	362	1			220
08	15035	X	12231	-0-	-2804	-0-	11859	2	372	9	N	338	186	1			372
09	14550	X	12119	-0-	-2431	-0-	11929	2	190	9	N	173	370	1			175
*10	13298	X	13298	-0-	-0-	-0-	12885	2	413	9	N	375	371	1			179
*11	13475	X	13475	-0-	-0-	-0-	13053	2	422	9	N	384	367	1			196

DUKE 7 WELL #: 8H RRCID -> 275492 COMPL. DATE 04/24/2014 TOTAL DEPTH 12069 PERF.12614 - 17158

06	7200	X	6384	-0-	-816	-0-	6119	2	265	9	N	241	367	1			126
07	7440	X	2382	-0-	-5058	-0-	2139	2	243	9	N	221					347
08	7378	X	5884	-0-	-1494	-0-	5664	2	220	9	N	200	181	1			366
09	7140	X	6875	-0-	-265	-0-	6701	2	174	9	N	158	369	1			155
*10	6855	X	6855	-0-	-0-	-0-	6616	2	239	9	N	217					372
*11	11710	X	11710	-0-	-0-	-0-	11468	2	242	9	N	220	370	1			222

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
TREADWELL 35 SL WELL #: 9H RRCID -> 275500 COMPL. DATE 03/08/2014 TOTAL DEPTH 11982 PERF.12426 - 16771

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 14 WELL #: 7H RRCID -> 275663 COMPL. DATE 03/26/2014 TOTAL DEPTH 12013 PERF.12430 - 16721

06	10356 X	10356	-0-	-0-	-0-	10172	2	184	9	N	167	184	1			169
07	10350 X	10350	-0-	-0-	-0-	10172	2	178	9	N	162	183	1			148
08	8928 X	7992	-0-	-936	-0-	7766	2	226	9	N	205					353
09	10350 X	6881	-0-	-3469	-0-	6658	2	223	9	N	203	372	1			184
10	10695 X	9515	-0-	-1180	-0-	9343	2	172	9	N	156					340
11	10350 X	7183	-0-	-3167	-0-	6944	2	239	9	N	217	374	1			183

ZYBACH 14 WELL #: 9H RRCID -> 275664 COMPL. DATE 03/26/2014 TOTAL DEPTH 11947 PERF.12470 - 16457

06	12210 X	3603	-0-	-8607	-0-	3573	2	30	9	N	27					204
07	11036 X	3707	-0-	-7329	-0-	3573	2	134	9	N	122					326
08	10074 X	10074	-0-	-0-	-0-	9908	2	166	9	N	151	185	1			292
09	5116 X	5116	-0-	-0-	-0-	4938	2	178	9	N	162	182	1			272
*10	4978 X	4978	-0-	-0-	-0-	4858	2	120	9	N	109	194	1			187
11	9750 X	3817	-0-	-5933	-0-	3734	2	83	9	N	75					262

HUNTER-HEFLEY 34 WELL #: 7SL RRCID -> 276283 COMPL. DATE 04/10/2013 TOTAL DEPTH 11890 PERF.12291 - 16306

06	41473 X	41473	-0-	-0-	-0-	40939	2	534	9	N	485	539	1			321
07	38924 X	38924	-0-	-0-	-0-	38750	2	174	9	N	158	185	1			294
08	34247 X	34247	-0-	-0-	-0-	33689	2	558	9	N	507	367	1			434
09	36304 X	36304	-0-	-0-	-0-	35785	2	519	9	N	472	736	1			170
*10	38906 X	38906	-0-	-0-	-0-	38348	2	558	9	N	507	182	1			495
*11	34305 X	34305	-0-	-0-	-0-	33863	2	442	9	N	402	372	1			525

HUNTER-HEFLEY 34 SL WELL #: 4H RRCID -> 276317 COMPL. DATE 08/20/2013 TOTAL DEPTH 11653 PERF.12103 - 16388

06	14B2 EXT	NO RPT	-0-	-0-	1441063					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	1441063					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	1441063					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	1441063					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	1441063					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	1441063					N	NO RPT					-0-

HUNTER-HEFLEY 34 SL WELL #: 6H RRCID -> 276325 COMPL. DATE 08/24/2013 TOTAL DEPTH 11760 PERF.12024 - 15920

06	14B2 EXT	NO RPT	-0-	-0-	881633					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	881633					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	881633					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	881633					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	881633					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	881633					N	NO RPT					-0-

LOHBERGER-TIPPS 13 SL WELL #: 7H RRCID -> 276600 COMPL. DATE 03/15/2014 TOTAL DEPTH 11997 PERF.12457 - 16692

06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
DUKES 7 WELL #: 5H RRCID -> 276812 COMPL. DATE 04/29/2014 TOTAL DEPTH 11957 PERF.13769 - 16802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10530	X	7692	-0-	-2838	-0-	7506	2	186	9	N	169	188	1			198
07	10881	X	7560	-0-	-3321	-0-	7369	2	191	9	N	174	185	1			187
08	10571	X	7744	-0-	-2827	-0-	7543	2	201	9	N	183	187	1			183
09	8520	X	7021	-0-	-1499	-0-	6867	2	154	9	N	140	184	1			139
*10	13310	X	13310	-0-	-0-	-0-	13197	2	113	9	N	103					242
*11	9913	X	9913	-0-	-0-	-0-	9822	2	91	9	N	83	183	1			142

LOHBERGER 25 WELL #: 2H RRCID -> 276936 COMPL. DATE 12/22/2013 TOTAL DEPTH 11685 PERF.12014 - 15843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15750	X	12494	-0-	-3256	-0-	12305	2	189	9	N	172	184	1			305
07	16275	X	12474	-0-	-3801	-0-	12305	2	169	9	N	154	188	1			271
08	16275	X	11913	-0-	-4362	-0-	11778	2	135	9	N	123	186	1			208
09	15270	X	11830	-0-	-3440	-0-	11695	2	135	9	N	123					331
*10	15779	X	10364	-0-	-5415	-0-	10259	2	105	9	N	95					426
11	12480	X	9447	-0-	-3033	-0-	9378	2	69	9	N	63					489

FILLINGIM 88 WELL #: 17H RRCID -> 280886 COMPL. DATE 11/20/2015 TOTAL DEPTH 11417 PERF.11817 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11958	X	11958	-0-	-0-	-0-	11958	2			N	-0-					230
07	15004	X	12424	-0-	-2580	-0-	12410	2	14	9	N	13					243
08	15004	X	14591	-0-	-413	-0-	14561	2	30	9	N	27					270
09	14520	X	13438	-0-	-1082	-0-	13374	2	64	9	N	58					328
10	14539	X	7445	-0-	-7094	-0-	7409	2	36	9	N	33	187	1			174
11	14130	X	10514	-0-	-3616	-0-	10469	2	45	9	N	41					215

FILLINGIM 88 WELL #: 18H RRCID -> 280997 COMPL. DATE 11/19/2015 TOTAL DEPTH 11197 PERF.11439 - 15615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	35010	X	28141	-0-	-6869	-0-	27879	2	262	9	N	238	188	1			402
07	34875	X	28955	-0-	-5920	-0-	28567	2	388	9	N	353	373	1			382
08	34875	X	27638	-0-	-7237	-0-	27324	2	314	9	N	285	183	1			484
09	30300	X	25629	-0-	-4671	-0-	25331	2	298	9	N	271	180	1			575
10	30225	X	25170	-0-	-5055	-0-	24864	2	306	9	N	278	375	1			478
11	28140	X	8853	-0-	-19287	-0-	8757	2	96	9	N	87	187	1			378

DONELSON 15 WELL #: 5H RRCID -> 282375 COMPL. DATE 02/10/2013 TOTAL DEPTH 12130 PERF.12702 - 16831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10890	X	4780	-0-	-6110	-0-	4547	2	233	9	N	212	181	1			126
07	11253	X	4720	-0-	-6533	-0-	4531	2	189	9	N	172	177	1			121
08	7378	X	3307	-0-	-4071	-0-	3194	2	113	9	N	103	179	1			45
09	540	X	540	-0-	-0-	-0-	536	2	4	9	N	4					49
10	0	W	-0-	-0-	-0-	-0-					N	-0-					49
11	0	W	-0-	-0-	-0-	-0-					N	-0-					49

BUFFALO WALLOW (A CHERT ZONE) 13147 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
BACH 12 WELL #: 1012 RRCID -> 117792 COMPL. DATE 07/07/1985 TOTAL DEPTH 15172 PERF.14748 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (A CHERT ZONE) //CONT.// 13147 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
BROWN, ET AL WELL #: 106 RRCID -> 280483 COMPL. DATE 11/12/2014 TOTAL DEPTH 15340 PERF.14801 - 14833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
TREADWELL, EUNICE WELL #: 1 RRCID -> 073511 COMPL. DATE 10/03/1977 TOTAL DEPTH 14965 PERF.14600 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					2
07	0	X	-0-	-0-	-0-	-0-					N	-0-					2
08	0	X	-0-	-0-	-0-	-0-					N	-0-					2
09	0	X	-0-	-0-	-0-	-0-					N	-0-					2
10	0	X	-0-	-0-	-0-	-0-					N	-0-					2
11	0	X	-0-	-0-	-0-	-0-					N	-0-					2

LOHBERGER UNIT WELL #: 3 RRCID -> 079083 COMPL. DATE 10/23/1978 TOTAL DEPTH 14740 PERF.14740 - 14526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					8
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					8
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					8
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					8
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					8

EVANS WELL #: 207 U RRCID -> 108074 COMPL. DATE 12/15/1979 TOTAL DEPTH 15072 PERF.14823 - 14853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNTER 34 WELL #: 2 RRCID -> 145833 COMPL. DATE 04/28/1993 TOTAL DEPTH 14785 PERF.14480 - 14530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	257	-0-	257	257	257	2			N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	257					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	257					N	-0-					-0-

HEFLEY WELL #: 1 RRCID -> 174723 COMPL. DATE 09/17/1999 TOTAL DEPTH 14739 PERF.14444 - 14494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (HUNTON 19600) 13147 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
PURYEAR WELL #: 1 RRCID -> 044343 COMPL. DATE 03/22/2001 TOTAL DEPTH 19934 PERF.19300 - 19763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 1 RRCID -> 045370 COMPL. DATE 01/14/1969 TOTAL DEPTH 20025 PERF.19622 - 19895

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HELTON, MELVIN WELL #: 1 RRCID -> 047274 COMPL. DATE 09/17/1969 TOTAL DEPTH N/A PERF.19576 - 19910

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (MORROW) 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
FILLINGIM WELL #: 2020 RRCID -> 050671 COMPL. DATE 05/28/1971 TOTAL DEPTH 13610 PERF.13496 - 13516

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAUL, D. A. HEIRS WELL #: 1 RRCID -> 051383 COMPL. DATE 05/03/1971 TOTAL DEPTH 20587 PERF.14178 - 14226

06	1170	N	1152	-0-	-18	-0-	1152	3			N	-0-					80
07	1240	N	1209	-0-	-31	-0-	1207	3	2	9	N	2					82
08	1209	N	1191	-0-	-18	-0-	1191	3			N	-0-					82
09	1159	N	1159	-0-	-0-	-0-	1159	3			N	-0-					82
10	1553	N	1553	-0-	-0-	-0-	1553	3			N	-0-					82
11	1140	N	1133	-0-	-7	-0-	1133	3			N	-0-					82

CAPSTONE CACTUS OPERATING COMP. 130528
KAY WELL #: 1 RRCID -> 260638 COMPL. DATE 10/20/2009 TOTAL DEPTH 14475 PERF. 4420 - 4750

06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. 153438
ARDELL, GEORGE WELL #: 1 RRCID -> 049129 COMPL. DATE 07/11/1970 TOTAL DEPTH 15579 PERF.13918 - 13964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BELL UNIT WELL #: 1 RRCID -> 049130 COMPL. DATE 08/24/1970 TOTAL DEPTH 14575 PERF.14142 - 14479

06	5910	X	5615	-0-	-295	-0-	240	1	5375	2	N	-0-					14
07	6107	X	5876	-0-	-231	-0-	248	1	5628	2	N	-0-					14
08	6045	X	5763	-0-	-282	-0-	248	1	5515	2	N	-0-					14
09	5850	X	5445	-0-	-405	-0-	240	1	5205	2	N	-0-					14
10	6045	X	5698	-0-	-347	-0-	248	1	5450	2	N	-0-					14
*11	6082	X	6082	-0-	-0-	-0-	240	1	5842	2	N	-0-					14

TECOLOTE ENERGY OPERATING, LLC 841419
VISE WELL #: 2 RRCID -> 048486 COMPL. DATE 06/24/1970 TOTAL DEPTH 16040 PERF.13658 - 13880

06	6780	X	6780	-0-	-0-	-0-	6780	2			N	-0-					-0-
07	7774	X	7774	-0-	-0-	-0-	7774	2			N	-0-					-0-
08	6794	X	6794	-0-	-0-	-0-	6794	2			N	-0-					-0-
09	6183	X	6183	-0-	-0-	-0-	6183	2			N	-0-					-0-
*10	7383	X	7383	-0-	-0-	-0-	7382	2	1	9	N	1	1	8			-0-
11	2670	X	NO RPT	-0-	-2670	-0-					N	NO RPT					-0-

HEFLEY WELL #: 2 RRCID -> 049183 COMPL. DATE 09/23/1970 TOTAL DEPTH 14000 PERF.13722 - 13762

06	9330	X	8894	-0-	-436	-0-	8894	2			N	-0-					-0-
07	9641	X	9061	-0-	-580	-0-	9061	2			N	-0-					-0-
08	9641	X	9092	-0-	-549	-0-	9092	2			N	-0-					-0-
09	9060	X	8731	-0-	-329	-0-	8731	2			N	-0-					-0-
10	9238	X	5995	-0-	-3243	-0-	5995	2			N	-0-					-0-
11	8880	X	NO RPT	-0-	-8880	-0-					N	NO RPT					-0-

PURYEAR WELL #: 2 RRCID -> 049973 COMPL. DATE 02/09/1971 TOTAL DEPTH 14200 PERF.13624 - 13674

06	720	N	693	-0-	-27	-0-	693	2			N	-0-					-0-
07	775	N	707	-0-	-68	-0-	707	2			N	-0-					-0-
08	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
09	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-
10	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-
11	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-

PURYEAR UNIT -B- WELL #: 1 RRCID -> 052495 COMPL. DATE 02/23/1972 TOTAL DEPTH 14240 PERF.14071 - 14127

06	8490	X	7989	-0-	-501	-0-	7988	2	1	9	Y	1	1	8			-0-
07	9889	X	7480	-0-	-2409	-0-	7480	2			Y	-0-					-0-
08	9889	X	326	-0-	-9563	-0-	326	2			Y	-0-					-0-
09	9570	X	262	-0-	-9308	-0-	262	2			Y	-0-					-0-
10	9176	X	924	-0-	-8252	-0-	924	2			Y	-0-					-0-
11	7980	X	305	-0-	-7675	-0-	305	2			Y	-0-					-0-

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
BROWN, -ET- -AL- WELL #: 106 RRCID -> 078044 COMPL. DATE 11/12/2014 TOTAL DEPTH 15340 PERF.14941 - 14960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VISE WELL #: 1 RRCID -> 152090 COMPL. DATE 09/30/1994 TOTAL DEPTH 20288 PERF.13840 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2998	X	2998	-0-	-0-	-0-	2998	2			N	-0-					-0-
07	3141	X	3141	-0-	-0-	-0-	3141	2			N	-0-					-0-
08	3295	X	3295	-0-	-0-	-0-	3295	2			N	-0-					-0-
09	3058	X	3058	-0-	-0-	-0-	3058	2			N	-0-					-0-
10	3074	X	3074	-0-	-0-	-0-	3074	2			N	-0-					-0-
*11	2891	X	2891	-0-	-0-	-0-	2891	2			N	-0-					-0-

ZYBACH WELL #: 2026 RRCID -> 176571 COMPL. DATE 01/22/2000 TOTAL DEPTH 14700 PERF.14440 - 14462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILLINGIM WELL #: 1089 RRCID -> 211162 COMPL. DATE N/A TOTAL DEPTH 21625 PERF.15084 - 15250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1451	X	1451	-0-	-0-	-0-	1450	2	1	9	Y	1	1	8			-0-
07	1643	X	1525	-0-	-118	-0-	1525	2			Y	-0-					-0-
08	1643	X	1516	-0-	-127	-0-	1515	2	1	9	Y	1	1	8			-0-
09	1590	X	1495	-0-	-95	-0-	1494	2	1	9	Y	1	1	8			-0-
10	1519	X	1454	-0-	-65	-0-	1453	2	1	9	Y	1	1	8			-0-
11	1470	N	1407	-0-	-63	-0-	1407	2			Y	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
BRADSTREET UNIT WELL #: 1089 RRCID -> 049077 COMPL. DATE 10/19/1970 TOTAL DEPTH 20040 PERF.13666 - 13675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14530	X	14530	-0-	-0-	-0-	14530	2			N	-0-					-0-
07	16062	X	16062	-0-	-0-	-0-	16062	2			N	-0-					-0-
08	15513	X	15513	-0-	-0-	-0-	15513	2			N	-0-					-0-
09	16132	X	16132	-0-	-0-	-0-	16132	2			N	-0-					-0-
10	16151	X	16151	-0-	-0-	-0-	16151	2			N	-0-					-0-
11	11490	X	NO RPT	-0-	-11490	-0-					N	NO RPT					-0-

FILLINGIM WELL #: 1020 RRCID -> 159553 COMPL. DATE 10/10/1995 TOTAL DEPTH 20044 PERF.13480 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					112

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
LOHBERGER, WILLIAM WELL #: 1 RRCID -> 064812 COMPL. DATE 12/29/1975 TOTAL DEPTH 14994 PERF.14566 - 14577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7423	X	7423	-0-	-0-	-0-	7421	2	2	9	N	2					27
07	7502	X	7422	-0-	-80	-0-	7421	2	1	9	N	1					28
08	9083	X	7455	-0-	-1628	-0-	7453	2	2	9	N	2					30
09	8790	X	7440	-0-	-1350	-0-	7438	2	2	9	N	2					32
10	9083	X	7641	-0-	-1442	-0-	7641	2			N	-0-					32
11	7410	X	7192	-0-	-218	-0-	7192	2			N	-0-					32

HUNTER, MYRLE WELL #: 1 RRCID -> 076514 COMPL. DATE 05/10/1978 TOTAL DEPTH 14888 PERF.14656 - 14671

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

EVANS WELL #: 207 L RRCID -> 108019 COMPL. DATE 09/15/1983 TOTAL DEPTH 15072 PERF.14952 - 14978

06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (TEAS) 13147 700 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
FILLINGIN-TEAS WELL #: 1 RRCID -> 079999 COMPL. DATE 11/22/1978 TOTAL DEPTH N/A PERF.13498 - 13518

06	4140		3431	-0-	-709	-0-	3431	2			N	-0-					-0-
07	3038		2703	-0-	-335	-0-	2703	2			N	-0-					-0-
08	3038		3281	-0-	243	243	3281	2			N	-0-					-0-
09	2940		2344	-0-	-596	-0-	2344	2			N	-0-					-0-
*10	4508		3773	-0-	-735	-0-	3773	2			N	-0-					-0-
11	2940		NO RPT	-0-	-2940	-0-					N	NO RPT					-0-

BUFFALO WALLOW (UPPER MORROW) 13147 710 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
WALSER 29 WELL #: 1 RRCID -> 167417 COMPL. DATE 01/01/1998 TOTAL DEPTH 14700 PERF.14254 - 14288

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW, N(MORROW,LO) 13149 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
FLOWERS -A- WELL #: 2 RRCID -> 178801 COMPL. DATE 07/14/2000 TOTAL DEPTH 15475 PERF.15036 - 15082

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW, N. (TASCOSA) 13149 600 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
NATALIE WELL #: 1026 RRCID -> 165833 COMPL. DATE 06/26/1997 TOTAL DEPTH 16150 PERF.15310 - 15314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7290	#	7078	-0-	-212	-0-	7078	2			N	-0-					12
07	7533	#	7078	-0-	-455	-0-	7078	2			N	-0-					12
08	7533	#	7247	-0-	-286	-0-	7247	2			N	-0-					12
09	7122	R	7122	-0-	-0-	-0-	7122	2			N	-0-					12
10	7316	#	7288	-0-	-28	-0-	7288	2			N	-0-					12
*11	7176	R	7176	-0-	-0-	-0-	7176	2			N	-0-					12

BULER (MISSISSIPPIAN) 13205 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
MCLAIN, SAMUEL, -D- WELL #: 1 RRCID -> 021942 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCCARTOR WELL #: 1 RRCID -> 080600 COMPL. DATE 01/03/1979 TOTAL DEPTH 9800 PERF. 9599 - 9614

06	1043	N	1043	-0-	-0-	-0-	1040	3	3	9	N	3					47
07	1063	N	1063	-0-	-0-	-0-	1063	3			N	-0-					47
08	1108	N	1108	-0-	-0-	-0-	1108	3			N	-0-					47
09	1050	N	1006	-0-	-44	-0-	1005	3	1	9	N	1					48
10	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					48
*11	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					48

COURSON OIL & GAS, INC. 182785
MCCARTOR WELL #: 1309 T RRCID -> 120002 COMPL. DATE 11/25/1985 TOTAL DEPTH 9650 PERF. 9522 - 9534

06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

J-BREX COMPANY 427513
MCLAIN WELL #: 1 RRCID -> 202239 COMPL. DATE 12/09/2003 TOTAL DEPTH 10500 PERF. 9698 - 9712

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BULER, NORTH (MORROW, LOWER) 13207 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY 923452
MCLAIN, GLEN WELL #: 1 L RRCID -> 032272 COMPL. DATE 07/10/1963 TOTAL DEPTH N/A PERF. 9476 - 9488

06	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
07	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
08	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
09	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
10	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
*11	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-

BULER, NORTH (MORROW, UPPER) 13207 750 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
GRIFFIN, GLORIA WELL #: 1 RRCID -> 060490 COMPL. DATE 10/11/1974 TOTAL DEPTH 8695 PERF. 8501 - 8511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14	N	-0-	-0-	-14	-0-					N	-0-					30
07	8	N	-0-	-0-	-8	-0-					N	-0-					30
08	31	N	-0-	-0-	-31	-0-					N	-0-					30
09	0	N	-0-	-0-	-0-	-0-					N	-0-					30
10	0	N	-0-	-0-	-0-	-0-					N	-0-					30
*11	0	N	-0-	-0-	-0-	-0-					N	1	27	1	4	7	-0-

BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 193728 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 8666 - 8676

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCLAIN WELL #: 3098 RRCID -> 243624 COMPL. DATE 08/25/2008 TOTAL DEPTH 9900 PERF. 8694 - 8706

06	2939	X	2939	-0-	-0-	-0-	2939	3			N	-0-					28
07	2967	X	2967	-0-	-0-	-0-	2967	3			N	-0-					28
08	3225	X	3225	-0-	-0-	-0-	3223	3	2	9	N	2					30
09	3085	X	3085	-0-	-0-	-0-	3082	3	3	9	N	3					33
10	3250	X	3250	-0-	-0-	-0-	3246	3	4	9	N	4					37
*11	3076	X	3076	-0-	-0-	-0-	3073	3	3	9	N	3					40

MEWBOURNE OIL COMPANY 562560
SMITH UNIT WELL #: 1 RRCID -> 282045 COMPL. DATE 01/13/1983 TOTAL DEPTH 8800 PERF. 7022 - 8569

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
ODC WELL #: 4068 RRCID -> 276288 COMPL. DATE 01/04/2005 TOTAL DEPTH 9400 PERF. 8466 - 8475

06	0	W	-0-	-0-	-0-	3602					N	-0-					24
07	0	W	-0-	-0-	-0-	3602					N	183	180	1			27
08	0	W	-0-	-0-	-0-	3602					N	-0-					27
09	0	W	-0-	-0-	-0-	3602					N	-0-					27
10	0	W	-0-	-0-	-0-	3602					N	-0-					27
11	0	W	-0-	-0-	-0-	3602					N	-0-					27

BULER, SE. (LOWER MORROW) 13211 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
RESOURCE OIL AND GAS, LLC 703395
HOOVER 225 WELL #: 2 RRCID -> 178629 COMPL. DATE 07/18/2000 TOTAL DEPTH 10600 PERF. 10304 - 10318

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUSSARD (MORROW UPPER) 13985 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNITED ENERGY OPERATING, LLC 877206
BUSSARD-CAMERON WELL #: 1 RRCID -> 102774 COMPL. DATE 09/23/1982 TOTAL DEPTH 11250 PERF.10782 - 10822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUSSARD SOUTH (MORROW UPPER) 13987 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
HUMPHREYS WELL #: 1D RRCID -> 227050 COMPL. DATE 02/11/2007 TOTAL DEPTH 11144 PERF.10982 - 10992

06	6940	6020	-0-	-920	-0-	6020	2				N	-0-					50
07	5270	3464	-0-	-1806	-0-	3464	2				N	-0-					50
08	5270	4759	-0-	-511	-0-	4759	2				N	-0-					50
09	5100	4824	-0-	-276	-0-	4824	2				N	-0-					50
10	5270	5294	-0-	24	24	5294	2				N	-0-					50
11	5100	4396	-0-	-704	-0-	4396	2				N	-0-					50

CNB (ATOKA) 14349 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
APACHE CORPORATION 027200
CITIZENS NATIONAL BANK WELL #: G 9 RRCID -> 147959 COMPL. DATE 12/21/1993 TOTAL DEPTH 9990 PERF. 9250 - 9990

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CALLIE JOE (MORROW UPPER) 14857 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BROWNLEE WELL #: 1 RRCID -> 133248 COMPL. DATE 11/22/1989 TOTAL DEPTH 10070 PERF. 9035 - 9044

06	30	N	16	-0-	-14	-0-	4	1	12	2	N	-0-					198
07	31	N	15	-0-	-16	-0-	4	1	11	2	N	-0-					198
08	31	N	17	-0-	-14	-0-	5	1	12	2	N	-0-					198
09	30	N	14	-0-	-16	-0-	3	1	11	2	N	-0-					198
10	15	N	13	-0-	-2	-0-	3	1	10	2	N	-0-					198
11	30	N	17	-0-	-13	-0-	4	1	13	2	N	-0-					198

MCGARRAUGH WELL #: 1 RRCID -> 134245 COMPL. DATE 03/19/1990 TOTAL DEPTH 9190 PERF. 9028 - 9042

06	1050	N	870	-0-	-180	-0-	234	1	636	2	N	-0-					-0-
07	1054	N	1013	-0-	-41	-0-	275	1	738	2	N	-0-					-0-
08	996	N	996	-0-	-0-	-0-	263	1	733	2	N	-0-					-0-
09	1238	N	1238	-0-	-0-	-0-	299	1	939	2	N	-0-					-0-
10	1051	N	1051	-0-	-0-	-0-	276	1	775	2	N	-0-					-0-
*11	1331	N	1331	-0-	-0-	-0-	332	1	999	2	N	-0-					-0-

CAMBRIDGE (ATOKA) 15002 100 ASSOCIATED EXEMPT CNTY: LIPSCOMB
INTEGRITY H2O LLC 424759
DUKE SWD WELL #: 3R RRCID -> 214112 COMPL. DATE 10/28/2016 TOTAL DEPTH 9600 PERF. 3740 - 5780

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMBRIDGE (ATOKA) //CONT.// 15002 100 ASSOCIATED EXEMPT CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
DICKINSON 471 WELL #: 3H RRCID -> 227857 COMPL. DATE 06/18/2006 TOTAL DEPTH 8765 PERF. 9280 - 10342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	496	N	496	-0-	-0-	-0-	34	1	462	2	N	-0-					50
07	240	N	240	-0-	-0-	-0-	16	1	224	2	N	-0-					50
08	325	N	325	-0-	-0-	-0-	27	1	298	2	N	-0-					50
09	480	N	480	-0-	-0-	-0-	41	1	439	2	N	-0-					50
*10	549	N	549	-0-	-0-	-0-	46	1	503	2	N	-0-					50
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

REMORA OPERATING, LLC 701613
LONGHOFER WELL #: 1 RRCID -> 124050 COMPL. DATE 09/15/1981 TOTAL DEPTH 9250 PERF. 8754 - 8760

06	3338		3338	-0-	-0-	-0-	180	1	3157	2	N	1	105	1			18
							1	9									
07	3296		3296	-0-	-0-	-0-	3296	2			N	-0-					18
08	4185		4185	-0-	-0-	-0-	4185	2			N	-0-					18
09	3377		3377	-0-	-0-	-0-	3357	2	20	9	N	18					36
10	3550		3550	-0-	-0-	-0-	3508	2	42	9	N	38					75
*11	3389		3389	-0-	-0-	-0-	3347	2	42	9	N	38					38

CAMBRIDGE (MORROW UPPER) 15002 500 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
APACHE CORPORATION 027200
DUTCHER, W. H. -B- WELL #: 1 RRCID -> 073596 COMPL. DATE 04/06/2001 TOTAL DEPTH 9570 PERF. 7280 - 8838

06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					19
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					19
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					19
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					19
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					19
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					19

REMORA OPERATING, LLC 701613
LONGHOFER WELL #: 1 RRCID -> 087023 COMPL. DATE 01/16/1980 TOTAL DEPTH 9250 PERF. 9032 - 9036

06	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

CAMBRIDGE, S. (MORROW, UP.) 15005 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
POSTON, HAZEL LOUISE ET AL WELL #: 2 RRCID -> 129272 COMPL. DATE 06/19/2002 TOTAL DEPTH 9820 PERF. 7704 - 9669

06	870	N	858	-0-	-12	-0-	858	3			N	-0-					47
07	867	N	867	-0-	-0-	-0-	856	3	11	9	N	10					57
08	868	N	759	-0-	-109	-0-	756	3	3	9	N	3					60
09	946	N	946	-0-	-0-	-0-	940	3	6	9	N	5					65
10	868	N	813	-0-	-55	-0-	813	3			N	-0-					65
*11	772	N	772	-0-	-0-	-0-	772	3			N	-0-					65

CAMBRIDGE, S. (MORROW, UP.) //CONT.// 15005 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC 701613
LONGHOFER WELL #: 2 RRCID -> 093633 COMPL. DATE 05/21/1981 TOTAL DEPTH 9450 PERF. 9270 - 9292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
PARNELL 475 WELL #: 8 RRCID -> 223904 COMPL. DATE 10/12/2006 TOTAL DEPTH 9000 PERF. 8753 - 8769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

CAMP (MORROW, LOWER) 15047 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COURSON WELL #: 1572 RRCID -> 190887 COMPL. DATE 09/16/2002 TOTAL DEPTH 9325 PERF. 8997 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					90
07	0	N	-0-	-0-	-0-	-0-					N	-0-					90
08	0	N	-0-	-0-	-0-	-0-					N	-0-					90
09	18	N	18	-0-	-0-	-0-	12	1	6	2	N	-0-					90
10	51	N	51	-0-	-0-	-0-	36	1	15	2	N	-0-					90
*11	44	N	44	-0-	-0-	-0-	30	1	14	2	N	-0-					90

CAMPBELL RANCH (MORROW,UPPER) 15164 600 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
CAMPBELL WELL #: 1011 RRCID -> 078914 COMPL. DATE 04/21/1978 TOTAL DEPTH 11785 PERF.11640 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3043	-0-	43	139	3043	2			Y	-0-					-0-
07	3065	N	2926	-0-	-139	-0-	2926	2			Y	-0-					-0-
08	3688		2991	-0-	-697	-0-	2991	2			Y	-0-					-0-
09	3484		2852	-0-	-632	-0-	2852	2			Y	-0-					-0-
10	3292		2793	-0-	-499	-0-	2793	2			Y	-0-					-0-
*11	2744		2482	-0-	-262	-0-	2482	2			Y	-0-					-0-

CANADIAN (DOUGLAS) 15211 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY 638486
B. JARVIS & SONS WELL #: 4215 RRCID -> 270795 COMPL. DATE 02/25/2011 TOTAL DEPTH 11851 PERF. 7270 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1165	N	1165	-0-	-0-	-0-	1165	3			N	-0-					-0-
07	1131	N	1131	-0-	-0-	-0-	1131	3			N	-0-					-0-
08	1167	N	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-
09	1170	N	1085	-0-	-85	-0-	1085	3			N	-0-					-0-
10	1143	N	1143	-0-	-0-	-0-	1143	3			N	-0-					-0-
11	1140	N	1042	-0-	-98	-0-	1042	3			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
HUMPHREYS WELL #: 1038 RRCID -> 175570 COMPL. DATE 11/09/1999 TOTAL DEPTH 19061 PERF. 6991 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	685	N	685	-0-	-0-	-0-	685	2			N	-0-					111
07	732	N	732	-0-	-0-	-0-	732	2			N	-0-					111
08	744	N	693	-0-	-51	-0-	693	2			N	-0-					111
09	690	N	662	-0-	-28	-0-	662	2			N	-0-					111
*10	671	N	671	-0-	-0-	-0-	671	2			N	-0-					111
*11	668	N	668	-0-	-0-	-0-	668	2			N	-0-					111

CANADIAN (DOUGLAS) //CONT.// 15211 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HUMPHREYS WELL #: 2038 RRCID -> 175584 COMPL. DATE 11/06/1999 TOTAL DEPTH 7320 PERF. 7108 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	40	-0-	-20	-0-	40	2			N	-0-					88
07	56	N	56	-0-	-0-	-0-	56	2			N	-0-					88
08	44	N	44	-0-	-0-	-0-	44	2			N	-0-					88
09	34	N	34	-0-	-0-	-0-	34	2			N	-0-					88
*10	41	N	41	-0-	-0-	-0-	41	2			N	-0-					88
*11	35	N	35	-0-	-0-	-0-	35	2			N	-0-					88

HUMPHREYS WELL #: 3038 RRCID -> 178609 COMPL. DATE 08/16/2000 TOTAL DEPTH 11700 PERF. 7074 - 7256

06	451	N	451	-0-	-0-	-0-	451	2			N	-0-					428
07	622	N	622	-0-	-0-	-0-	598	2	24	9	N	22					450
08	697	N	697	-0-	-0-	-0-	655	2	42	9	N	38					488
09	731	N	731	-0-	-0-	-0-	728	2	3	9	N	3					491
*10	738	N	738	-0-	-0-	-0-	738	2			N	-0-					491
*11	709	N	709	-0-	-0-	-0-	709	2			N	-0-					491

HUMPHREYS WELL #: 4038 RRCID -> 189289 COMPL. DATE 04/24/2002 TOTAL DEPTH 7420 PERF. 7080 - 7118

06	900	N	882	-0-	-18	-0-	882	2			N	-0-					72
07	930	N	883	-0-	-47	-0-	883	2			N	-0-					72
08	908	N	908	-0-	-0-	-0-	908	2			N	-0-					72
09	878	N	878	-0-	-0-	-0-	878	2			N	-0-					72
*10	864	N	864	-0-	-0-	-0-	864	2			N	-0-					72
*11	875	N	875	-0-	-0-	-0-	875	2			N	-0-					72

HUMPHREYS WELL #: 5038 RRCID -> 192339 COMPL. DATE 10/29/2002 TOTAL DEPTH 7400 PERF. 7008 - 7118

06	1740	N	1708	-0-	-32	-0-	1708	2			N	-0-					220
07	1829	N	1606	-0-	-223	-0-	1598	2	8	9	N	7					227
08	1767	N	1737	-0-	-30	-0-	1737	2			N	-0-					227
09	1710	N	1652	-0-	-58	-0-	1652	2			N	-0-					227
*10	1674	N	1674	-0-	-0-	-0-	1674	2			N	-0-					227
11	1680	N	1649	-0-	-31	-0-	1649	2			N	-0-					227

CANADIAN (MORROW LO) 15211 250 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD, E. S. F. -G- WELL #: 102 L RRCID -> 049047 COMPL. DATE 09/24/1970 TOTAL DEPTH 12714 PERF.12600 - 12676

06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRIANARD, E. S. F. -M- WELL #: 1 RRCID -> 191533 COMPL. DATE 06/27/2012 TOTAL DEPTH 12688 PERF.11244 - 12640

06	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CANADIAN (MORROW UPPER) 15211 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD, E. S. F. -G- WELL #: 102 RRCID -> 049048 COMPL. DATE 11/05/1999 TOTAL DEPTH 12714 PERF.11252 - 12676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRAINARD, E. S. F. -M- WELL #: 1 RRCID -> 049646 COMPL. DATE 06/27/2012 TOTAL DEPTH 12688 PERF.11244 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRAINARD, E. S. F. -C- WELL #: 1 RRCID -> 066267 COMPL. DATE 04/26/1976 TOTAL DEPTH 12570 PERF.10949 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FROST, MARY E. WELL #: 1109 RRCID -> 071929 COMPL. DATE 06/20/1977 TOTAL DEPTH 12460 PERF.10812 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	544	-0-	-26	-0-	544	3			N	-0-					35
07	558	N	552	-0-	-6	-0-	552	3			N	-0-					35
08	558	N	540	-0-	-18	-0-	540	3			N	-0-					35
09	540	N	518	-0-	-22	-0-	518	3			N	-0-					35
10	558	N	551	-0-	-7	-0-	545	3	6	9	N	5					40
*11	548	N	548	-0-	-0-	-0-	548	3			N	-0-					40

BRAINARD, E. S. F. -M- WELL #: 4 RRCID -> 172186 COMPL. DATE 10/23/1998 TOTAL DEPTH 13183 PERF.11128 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3024	X	3024	-0-	-0-	-0-	3024	3			N	-0-					137
07	3765	X	3765	-0-	-0-	-0-	3765	3			N	-0-					137
08	3703	X	3703	-0-	-0-	-0-	3703	3			N	-0-	3	5			134
09	3579	X	3579	-0-	-0-	-0-	3579	3			N	-0-					134
10	3630	X	3630	-0-	-0-	-0-	3630	3			N	-0-					134
*11	3570	X	3570	-0-	-0-	-0-	3570	3			N	-0-	7	5			127

SAND SPRINGS OIL & GAS CO. 747175
BRAINARD -B- WELL #: 1109 RRCID -> 081237 COMPL. DATE 01/20/1979 TOTAL DEPTH 11000 PERF.10746 - 10753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64

CANADIAN (MORROW UPPER) //CONT.// 15211 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
JARUIS UNIT -B- WELL #: 1 RRCID -> 086359 COMPL. DATE 11/03/1979 TOTAL DEPTH 11545 PERF.11341 - 11348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	506	N	506	-0-	-0-	-0-	506	2			N	-0-					41
07	420	N	420	-0-	-0-	-0-	420	2			N	-0-					41
08	393	N	393	-0-	-0-	-0-	393	2			N	-0-					41
09	347	N	347	-0-	-0-	-0-	347	2			N	-0-					41
10	434	N	380	-0-	-54	-0-	380	2			N	-0-					41
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					41

UNITED ENERGY OPERATING, LLC 877206
GARVER UNIT WELL #: 1 RRCID -> 087234 COMPL. DATE 11/14/1979 TOTAL DEPTH 11700 PERF.11477 - 11497

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					53

CANADIAN, NE (DOUGLAS) 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
URSCHEL UNIT WELL #: 2 RRCID -> 238897 COMPL. DATE 01/16/2008 TOTAL DEPTH 7680 PERF. 6904 - 6965

06	1992	N	1992	-0-	-0-	-0-	1979	2	13	9	N	12					62
07	1956	N	1956	-0-	-0-	-0-	1953	2	3	9	N	3					65
08	1888	N	1888	-0-	-0-	-0-	1875	2	13	9	N	12					77
09	2033	N	2033	-0-	-0-	-0-	2016	2	17	9	N	15					92
10	2148	N	2148	-0-	-0-	-0-	2135	2	13	9	N	12					104
*11	2192	N	2192	-0-	-0-	-0-	2190	2	2	9	N	2					106

BP AMERICA PRODUCTION COMPANY 040798
URSCHEL, LESTER B. WELL #: 2 RRCID -> 055936 COMPL. DATE 08/06/1973 TOTAL DEPTH 7600 PERF. 6882 - 6922

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 3 RRCID -> 055954 COMPL. DATE 08/08/1973 TOTAL DEPTH 7700 PERF. 6959 - 6994

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 1 RRCID -> 057329 COMPL. DATE 11/07/1973 TOTAL DEPTH 7620 PERF. 6886 - 6929

06	1770	X	1216	-0-	-554	-0-	1216	3			N	-0-					48
07	1426	X	1192	-0-	-234	-0-	1192	3			N	-0-					48
08	1678	X	1678	-0-	-0-	-0-	1678	3			N	-0-	1	5			47
09	2791	N	2791	-0-	-0-	-0-	2790	3	1	9	N	1					48
10	3091	N	3091	-0-	-0-	-0-	3091	3			N	-0-					48
*11	3000	N	3463	-0-	463	463	3384	3	79	9	N	72					120

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL, LESTER B. WELL #: 2 RRCID -> 057346 COMPL. DATE 12/04/1973 TOTAL DEPTH 7000 PERF. 6866 - 6901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	263	-0-	-157	-0-	263	3			N	-0-					135
07	558	N	387	-0-	-171	-0-	387	3			N	-0-					135
08	434	N	403	-0-	-31	-0-	403	3			N	-0-					135
09	353	N	353	-0-	-0-	-0-	353	3			N	-0-					135
10	372	N	369	-0-	-3	-0-	369	3			N	-0-					135
*11	843	N	843	-0-	-0-	-0-	843	3			N	-0-					135

URSCHEL, LESTER B. WELL #: 3 RRCID -> 057347 COMPL. DATE 12/20/1973 TOTAL DEPTH 7066 PERF. 6872 - 6913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1360	N	1360	-0-	-0-	-0-	1360	3			N	-0-					152
07	1469	N	1469	-0-	-0-	-0-	1438	3	31	9	N	28	148	1			32
08	1762	N	1762	-0-	-0-	-0-	1762	3			N	-0-					32
09	2100	N	2100	-0-	-0-	-0-	2086	3	13	4	N	1					33
							1	9									
10	2268	N	2268	-0-	-0-	-0-	2268	3			N	-0-					33
*11	3000	N	3099	-0-	99	99	3099	3			N	-0-					33

URSCHEL, LESTER B. WELL #: 5 RRCID -> 057941 COMPL. DATE 03/14/1974 TOTAL DEPTH 7010 PERF. 6798 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1585	-0-	-35	-0-	1570	3	15	9	N	14					67
07	1767	N	1557	-0-	-210	-0-	1557	3			N	-0-					67
08	1721	N	1721	-0-	-0-	-0-	1704	3	17	9	N	15					82
09	1657	N	1657	-0-	-0-	-0-	1657	3			N	-0-					82
10	1734	N	1734	-0-	-0-	-0-	1734	3			N	-0-					82
*11	1887	N	1887	-0-	-0-	-0-	1856	3	31	9	N	28					110

URSCHEL, LESTER B. WELL #: 6 RRCID -> 058485 COMPL. DATE 05/01/1974 TOTAL DEPTH 6931 PERF. 6891 - 6931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 8 RRCID -> 059585 COMPL. DATE 09/03/1974 TOTAL DEPTH 6967 PERF. 6813 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	696	-0-	-54	-0-	696	3			N	-0-					-0-
07	713	N	582	-0-	-131	-0-	582	3			N	-0-					-0-
08	713	N	617	-0-	-96	-0-	617	3			N	-0-					-0-
09	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
10	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
*11	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-

URSCHEL, LESTER B. WELL #: 7 RRCID -> 059828 COMPL. DATE 10/11/1974 TOTAL DEPTH 6975 PERF. 6752 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1480	N	1480	-0-	-0-	-0-	1466	3	14	9	N	13	182	1			8
07	2728	N	1874	-0-	-854	-0-	1874	3			N	-0-					8
08	2169	N	2169	-0-	-0-	-0-	2152	3	17	9	N	15					23
09	2031	N	2031	-0-	-0-	-0-	2031	3			N	-0-					23
10	2015	N	2015	-0-	-0-	-0-	2015	3			N	-0-					23
*11	2379	N	2379	-0-	-0-	-0-	2379	3			N	-0-					23

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL, LESTER B. WELL #: 10 RRCID -> 060694 COMPL. DATE 12/05/1974 TOTAL DEPTH 7145 PERF. 6936 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	N	2279	-0-	-181	-0-	2279	3			N	-0-					18
07	2573	N	2282	-0-	-291	-0-	2258	3	24	9	N	22					40
08	2430	N	2430	-0-	-0-	-0-	2419	3	11	9	N	10					50
09	2359	N	2359	-0-	-0-	-0-	2359	3			N	-0-					50
10	2294	N	2152	-0-	-142	-0-	2152	3			N	-0-					50
*11	2675	N	2675	-0-	-0-	-0-	2656	3	19	9	N	17					67

URSCHEL, LESTER B. WELL #: 11 RRCID -> 060743 COMPL. DATE 01/15/1975 TOTAL DEPTH 6978 PERF. 6854 - 6894

06	994	N	994	-0-	-0-	-0-	994	3			N	-0-					159
07	961	N	879	-0-	-82	-0-	868	3	11	9	N	10	157	1			12
08	1209	N	1194	-0-	-15	-0-	1194	3			N	-0-					12
09	1385	N	1385	-0-	-0-	-0-	1385	3			N	-0-					12
10	1330	N	1330	-0-	-0-	-0-	1330	3			N	-0-					12
*11	1235	N	1235	-0-	-0-	-0-	1235	3			N	-0-					12

URSCHEL, LESTER B. WELL #: 16 RRCID -> 062286 COMPL. DATE 06/05/1975 TOTAL DEPTH 7111 PERF. 6829 - 7046

06	172	N	172	-0-	-0-	-0-	172	1			N	-0-					-0-
07	178	N	178	-0-	-0-	-0-	178	1			N	-0-					-0-
08	186	N	178	-0-	-8	-0-	178	1			N	-0-					-0-
09	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-

URSCHEL ESTATE WELL #: 1 RRCID -> 088950 COMPL. DATE 06/28/1980 TOTAL DEPTH 12944 PERF. 6766 - 6832

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 17 A RRCID -> 093020 COMPL. DATE 03/28/1981 TOTAL DEPTH 7670 PERF. 6893 - 6928

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 20 RRCID -> 093467 COMPL. DATE 04/22/1981 TOTAL DEPTH 13200 PERF. 6947 - 6982

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
URSCHEL WELL #: 1 RRCID -> 064174 COMPL. DATE 11/05/1975 TOTAL DEPTH 7040 PERF. 6950 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1244	-0-	-226	-0-	1244	2			N	-0-					25
07	1519	N	1282	-0-	-237	-0-	1282	2			N	-0-					25
08	1426	N	1391	-0-	-35	-0-	1391	2			N	-0-					25
09	1239	N	1239	-0-	-0-	-0-	1239	2			N	-0-					25
10	1271	N	1233	-0-	-38	-0-	1233	2			N	-0-					25
*11	1528	N	1528	-0-	-0-	-0-	1528	2			N	-0-					25
URSCHEL A WELL #: 2 RRCID -> 164776 COMPL. DATE 04/23/1997 TOTAL DEPTH 7040 PERF. 6894 - 6932																	
06	1884	N	1884	-0-	-0-	-0-	30	1	1854	2	N	-0-					62
07	1984	N	1856	-0-	-128	-0-	31	1	1825	2	N	-0-					62
08	2034	N	2034	-0-	-0-	-0-	31	1	1996	2	N	6					68
							7	9									
09	1951	N	1951	-0-	-0-	-0-	30	1	1915	2	N	5					73
							6	9									
10	2013	N	2013	-0-	-0-	-0-	31	1	1980	2	N	2					75
							2	9									
*11	2095	N	2095	-0-	-0-	-0-	30	1	2065	2	N	-0-					75
STRAT LAND EXPLORATION COMPANY 825420																	
URSCHEL -A- WELL #: 1 RRCID -> 141779 COMPL. DATE 05/09/1992 TOTAL DEPTH 7125 PERF. 6784 - 7045																	
06	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
07	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
08	279	N	50	-0-	-229	-0-	50	2			N	-0-					-0-
09	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
10	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
*11	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
UPLAND RESOURCES LLC 878931																	
URSCHEL WELL #: 2066 RRCID -> 249438 COMPL. DATE 06/22/2007 TOTAL DEPTH 11444 PERF. 6952 - 6956																	
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45

CANADIAN, NW (DOUGLAS) 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
NIX, WILLIAM DALE -R- WELL #: 1089 RRCID -> 053186 COMPL. DATE 08/07/1972 TOTAL DEPTH 11846 PERF. 6604 - 6687

06	478	N	478	-0-	-0-	-0-	172	1	306	3	N	-0-					-0-
07	494	N	494	-0-	-0-	-0-	178	1	316	3	N	-0-					-0-
08	493	N	493	-0-	-0-	-0-	178	1	315	3	N	-0-					-0-
09	471	N	471	-0-	-0-	-0-	172	1	299	3	N	-0-					-0-
10	476	N	476	-0-	-0-	-0-	178	1	298	3	N	-0-					-0-
*11	466	N	466	-0-	-0-	-0-	172	1	294	3	N	-0-					-0-
YOKLEY, MAE E. -D- WELL #: 1098 RRCID -> 053382 COMPL. DATE 05/07/1968 TOTAL DEPTH 12005 PERF. 6566 - 6576																	
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, NW (DOUGLAS) //CONT.// 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
NIX, DALE -J- WELL #: 2090 RRCID -> 053573 COMPL. DATE 10/10/1972 TOTAL DEPTH 6800 PERF. 6616 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRASS WELL #: 1098 RRCID -> 053618 COMPL. DATE 10/17/1972 TOTAL DEPTH 7975 PERF. 6563 - 6514

06	2357	N	2357	-0-	-0-	-0-	2357	3			N	-0-					-0-
07	2387	N	2360	-0-	-27	-0-	2360	3			N	-0-					-0-
08	2401	N	2401	-0-	-0-	-0-	2401	3			N	-0-					-0-
09	2370	N	2203	-0-	-167	-0-	2203	3			N	-0-					-0-
10	2356	N	2190	-0-	-166	-0-	2190	3			N	-0-					-0-
11	2310	N	2119	-0-	-191	-0-	2119	3			N	-0-					-0-

FRASS WELL #: 2099 RRCID -> 053930 COMPL. DATE 11/16/1972 TOTAL DEPTH 7086 PERF. 6659 - 6720

06	574	N	574	-0-	-0-	-0-	574	3			N	-0-					28
07	590	N	590	-0-	-0-	-0-	590	3			N	-0-					28
08	594	N	594	-0-	-0-	-0-	594	3			N	-0-					28
09	576	N	576	-0-	-0-	-0-	576	3			N	-0-					28
10	587	N	587	-0-	-0-	-0-	587	3			N	-0-					28
11	540	N	504	-0-	-36	-0-	504	3			N	-0-					28

LE NORMAN OPERATING LLC 491579
NIX WELL #: 1082 RRCID -> 189069 COMPL. DATE 05/24/2002 TOTAL DEPTH 6945 PERF. 6720 - 6766

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX WELL #: 2082 RRCID -> 191473 COMPL. DATE 10/26/2002 TOTAL DEPTH 6900 PERF. 6641 - 6705

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX "A" WELL #: 1091 RRCID -> 193225 COMPL. DATE 02/13/2003 TOTAL DEPTH 6978 PERF. 6596 - 6607

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, NW (DOUGLAS) //CONT.// 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
NIX "A" WELL #: 3091 RRCID -> 197654 COMPL. DATE 10/06/2003 TOTAL DEPTH 6930 PERF. 6597 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8	N	5	-0-	-3	-0-	5	2			N	-0-					40
07	6	N	3	-0-	-3	-0-	3	2			N	-0-					40
08	5	N	4	-0-	-1	-0-	4	2			N	-0-					40
09	5	N	3	-0-	-2	-0-	3	2			N	-0-					40
10	4	N	4	-0-	-0-	-0-	4	2			N	-0-					40
*11	5	N	5	-0-	-0-	-0-	5	2			N	-0-					40

TEXAS MISSISSIPPI ENERGY, LLC 846629
BOBWHITE WELL #: 1 RRCID -> 174581 COMPL. DATE 06/14/1999 TOTAL DEPTH 6900 PERF. 6712 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/08/2018 - PLUGGED 06/08/18

CANADIAN, NW. (MORROW, LO.) 15215 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
WEBB, ARTHUR WELL #: 1124 RRCID -> 047976 COMPL. DATE 02/05/1970 TOTAL DEPTH 12458 PERF.11800 - 12044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NIX, DALE -J- WELL #: 1090 RRCID -> 048362 COMPL. DATE 05/19/1970 TOTAL DEPTH 11966 PERF.11926 - 11947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2673	X	2673	-0-	-0-	-0-	2673	3			N	-0-					120
07	2914	N	2509	-0-	-405	-0-	2487	3	22	9	N	20					140
08	2976	N	2680	-0-	-296	-0-	2680	3			N	-0-	140	5			-0-
09	2718	N	2718	-0-	-0-	-0-	2564	3	154	9	N	140					140
10	2511	N	2374	-0-	-137	-0-	2374	3			N	-0-					140
11	2580	N	1648	-0-	-932	-0-	1648	3			N	-0-					140

FRASS -107- WELL #: 2107 RRCID -> 166103 COMPL. DATE 06/24/1996 TOTAL DEPTH 12161 PERF.11964 - 11984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					77
07	459	N	459	-0-	-0-	-0-	459	3			N	-0-					77
08	620	N	279	-0-	-341	-0-	279	3			N	-0-					77
09	930	N	52	-0-	-878	-0-	52	3			N	-0-					77
10	465	N	24	-0-	-441	-0-	24	3			N	-0-					77
11	270	N	-0-	-0-	-270	-0-					N	-0-					77

WEBB WELL #: 3124 RRCID -> 227452 COMPL. DATE 10/31/2006 TOTAL DEPTH 12215 PERF.11776 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2290	N	2290	-0-	-0-	-0-	2290	3			N	-0-					-0-
07	2178	N	2178	-0-	-0-	-0-	2178	3			N	-0-					-0-
08	2337	N	2337	-0-	-0-	-0-	2337	3			N	-0-					-0-
09	2259	N	2259	-0-	-0-	-0-	2259	3			N	-0-					-0-
10	2299	N	2299	-0-	-0-	-0-	2299	3			N	-0-					-0-
*11	1859	N	1859	-0-	-0-	-0-	1859	3			N	-0-					-0-

CANADIAN, NW. (MORROW, LO.) //CONT.// 15215 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PRESIDIO PETROLEUM LLC 676084
FRASS WELL #: 3100 RRCID -> 209915 COMPL. DATE 04/05/2005 TOTAL DEPTH 11764 PERF.11699 - 11730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	N	2516	-0-	-304	-0-	2516	3			N	-0-					-0-
07	2573	N	2509	-0-	-64	-0-	2509	3			N	-0-					-0-
08	2201	N	2039	-0-	-162	-0-	2039	3			N	-0-					-0-
09	2520	N	2185	-0-	-335	-0-	2185	3			N	-0-					-0-
10	2511	N	2212	-0-	-299	-0-	2212	3			N	-0-					-0-
11	1980	N	1772	-0-	-208	-0-	1772	3			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
KELLY WELL #: 2106 RRCID -> 193362 COMPL. DATE 12/21/2002 TOTAL DEPTH 11708 PERF.11662 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	862	N	862	-0-	-0-	-0-	862	2			N	-0-					133
07	752	N	752	-0-	-0-	-0-	752	2			N	-0-					133
08	667	N	667	-0-	-0-	-0-	667	2			N	-0-					133
09	1698	N	1698	-0-	-0-	-0-	1698	2			N	-0-					133
*10	924	N	924	-0-	-0-	-0-	924	2			N	-0-					133
*11	924	N	924	-0-	-0-	-0-	924	2			N	-0-					133

CANADIAN, SE (DOUGLAS) 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
CONATSER U.S.A. WELL #: 1160 RRCID -> 163594 COMPL. DATE 03/30/1997 TOTAL DEPTH 17764 PERF. 7297 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	802	-0-	-98	-0-	802	2			N	-0-					12
07	881	N	881	-0-	-0-	-0-	881	2			N	-0-					12
08	899	N	893	-0-	-6	-0-	890	2	3	9	N	3					15
09	867	N	867	-0-	-0-	-0-	857	2	10	9	N	9					24
10	868	N	855	-0-	-13	-0-	849	2	6	9	N	5					29
*11	883	N	883	-0-	-0-	-0-	873	2	10	9	N	9					38

HUMPHREYS WELL #: 3 RRCID -> 184285 COMPL. DATE 05/18/2001 TOTAL DEPTH 7400 PERF. 7132 - 7170

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS WELL #: 2 RRCID -> 184370 COMPL. DATE 04/09/2001 TOTAL DEPTH 7320 PERF. 7113 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS WELL #: 332 RRCID -> 184957 COMPL. DATE 08/16/2001 TOTAL DEPTH 7400 PERF. 7131 - 7151

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
SHALLER, FRANK WELL #: 1 RRCID -> 053688 COMPL. DATE 10/18/1972 TOTAL DEPTH 13630 PERF. 7319 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1271	N	1271	-0-	-0-	-0-	1271	3			N	-0-					64
07	1341	N	1341	-0-	-0-	-0-	1341	3			N	-0-					64
08	1349	N	1349	-0-	-0-	-0-	1318	3	31	9	N	28					92
09	1297	N	1297	-0-	-0-	-0-	1297	3			N	-0-					92
10	1333	N	1332	-0-	-1	-0-	1296	3	36	9	N	33					125
11	1320	N	1169	-0-	-151	-0-	1169	3			N	-0-					125

BROWN, J. T., ET AL -B- WELL #: 1 RRCID -> 054815 COMPL. DATE 03/22/1973 TOTAL DEPTH 7600 PERF. 7285 - 7343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2641	N	2641	-0-	-0-	-0-	2602	3	39	9	N	35	170	1			85
07	2812	N	2812	-0-	-0-	-0-	2726	3	86	9	N	78					163
08	2729	N	2729	-0-	-0-	-0-	2708	3	21	9	N	19					182
09	2674	N	2674	-0-	-0-	-0-	2644	3	30	9	N	27	178	1			31
10	2821	N	2784	-0-	-37	-0-	2784	3			N	-0-					31
*11	2676	N	2676	-0-	-0-	-0-	2584	3	92	9	N	84					115

BROWN, CHARLES E. -ET -AL- -A- WELL #: 1 RRCID -> 055197 COMPL. DATE 05/07/1973 TOTAL DEPTH 7475 PERF. 7008 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 2 RRCID -> 055689 COMPL. DATE 07/16/1973 TOTAL DEPTH 7545 PERF. 7131 - 7408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	696	-0-	-54	-0-	696	3			N	-0-					97
07	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					97
08	1384	N	1384	-0-	-0-	-0-	1384	3			N	-0-					97
09	1238	N	1238	-0-	-0-	-0-	1238	3			N	-0-					97
10	1230	N	1230	-0-	-0-	-0-	1230	3			N	-0-					97
11	1170	N	1141	-0-	-29	-0-	1141	3			N	-0-					97

SHALLER, FRANK WELL #: 1 RRCID -> 058270 COMPL. DATE 03/19/1973 TOTAL DEPTH 7707 PERF. 7300 - 7442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS, JOHN C. JR. WELL #: 1216 RRCID -> 059471 COMPL. DATE 09/05/1974 TOTAL DEPTH 7500 PERF. 6896 - 7105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILDENBRAND WELL #: 1 RRCID -> 062353 COMPL. DATE 06/16/1975 TOTAL DEPTH 7526 PERF. 7020 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COLEMAN-GRAHAM WELL #: 1 RRCID -> 062727 COMPL. DATE 07/08/1975 TOTAL DEPTH 7400 PERF. 6880 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					105
07	0	N	-0-	-0-	-0-	-0-					N	-0-					105
08	0	N	-0-	-0-	-0-	-0-					N	-0-					105
09	0	N	-0-	-0-	-0-	-0-					N	-0-					105
10	0	N	-0-	-0-	-0-	-0-					N	-0-					105
11	0	N	-0-	-0-	-0-	-0-					N	-0-					105

HOOVER, LOUISE -C- WELL #: 2 RRCID -> 063196 COMPL. DATE 08/19/1975 TOTAL DEPTH 11103 PERF. 7636 - 7704

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE LAWRENCE WELL #: 1 RRCID -> 064548 COMPL. DATE 12/04/1975 TOTAL DEPTH 7450 PERF. 7025 - 7116

06	810	N	780	-0-	-30	-0-	780	3			N	-0-					75
07	806	N	641	-0-	-165	-0-	641	3			N	-0-					75
08	775	N	733	-0-	-42	-0-	733	3			N	-0-					75
09	780	N	720	-0-	-60	-0-	720	3			N	-0-					75
10	753	N	753	-0-	-0-	-0-	753	3			N	-0-					75
*11	734	N	734	-0-	-0-	-0-	734	3			N	-0-					75

HOOVER WELL #: 2 RRCID -> 065205 COMPL. DATE N/A TOTAL DEPTH 11080 PERF. 7547 - 10829

06	1053	N	1053	-0-	-0-	-0-	1053	3			Y	-0-					127
07	1116	N	1116	-0-	-0-	-0-	1116	3			Y	-0-					127
08	1165	N	1165	-0-	-0-	-0-	1165	3			Y	-0-					127
09	1155	N	1155	-0-	-0-	-0-	1155	3			Y	-0-					127
10	1156	N	1156	-0-	-0-	-0-	1156	3			Y	-0-					127
11	1140	N	1097	-0-	-43	-0-	1097	3			Y	-0-					127

BROWN, CHARLES E. -ET- -AL- -A- WELL #: 2 RRCID -> 067041 COMPL. DATE 06/24/1976 TOTAL DEPTH 7500 PERF. 7110 - 7146

06	1560	N	1558	-0-	-2	-0-	1549	3	9	9	N	8					180
07	1612	N	1582	-0-	-30	-0-	1582	3			N	-0-					180
08	1581	N	1564	-0-	-17	-0-	1564	3			N	-0-					180
09	1560	N	1372	-0-	-188	-0-	1366	3	6	9	N	5					185
10	1581	N	1368	-0-	-213	-0-	1368	3			N	-0-					185
11	1500	N	1325	-0-	-175	-0-	1325	3			N	-0-					185

BROWN, CHARLES E. ET AL "D" WELL #: 5 RRCID -> 069727 COMPL. DATE 12/29/1976 TOTAL DEPTH 7510 PERF. 7222 - 7230

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, J. T. -ET- -AL- -D- WELL #: 10 RRCID -> 070673 COMPL. DATE 03/10/1977 TOTAL DEPTH 7585 PERF. 7250 - 7472

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, CHARLES E. -ET- -AL- -B- WELL #: 9 RRCID -> 070845 COMPL. DATE 03/22/1977 TOTAL DEPTH 7656 PERF. 7196 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2180	N	2180	-0-	-0-	-0-	2180	3			N	-0-					22
07	2294	N	2115	-0-	-179	-0-	2115	3			N	-0-					22
08	2046	N	1996	-0-	-50	-0-	1996	3			N	-0-					22
09	2190	N	1846	-0-	-344	-0-	1846	3			N	-0-					22
10	2108	N	1972	-0-	-136	-0-	1972	3			N	-0-					22
11	1920	N	1703	-0-	-217	-0-	1703	3			N	-0-					22

TUBB, CHARLES -ET- -AL- -B- WELL #: 2 RRCID -> 073518 COMPL. DATE 10/18/1977 TOTAL DEPTH 7500 PERF. 7000 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2314	N	2314	-0-	-0-	-0-	2314	3			N	-0-					18
07	2408	N	2408	-0-	-0-	-0-	2408	3			N	-0-					18
08	2463	N	2463	-0-	-0-	-0-	2463	3			N	-0-					18
09	2543	N	2543	-0-	-0-	-0-	2543	3			N	-0-					18
10	2682	N	2682	-0-	-0-	-0-	2682	3			N	-0-					18
*11	2321	N	2321	-0-	-0-	-0-	2321	3			N	-0-					18

SHALLER, FRANK -A- WELL #: 2 RRCID -> 073956 COMPL. DATE 10/25/1977 TOTAL DEPTH 7450 PERF. 7110 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	863	-0-	-7	-0-	863	3			N	-0-					120
07	930	N	930	-0-	-0-	-0-	930	3			N	-0-					120
08	907	N	907	-0-	-0-	-0-	907	3			N	-0-					120
09	908	N	908	-0-	-0-	-0-	908	3			N	-0-					120
10	930	N	880	-0-	-50	-0-	880	3			N	-0-					120
11	870	N	805	-0-	-65	-0-	805	3			N	-0-					120

SHALLER, FRANK -C- WELL #: 2155 RRCID -> 073957 COMPL. DATE 11/17/1977 TOTAL DEPTH 7400 PERF. 7068 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					94
07	1345	N	1345	-0-	-0-	-0-	1345	3			N	-0-					94
08	1175	N	1175	-0-	-0-	-0-	1175	3			N	-0-					94
09	1050	N	1028	-0-	-22	-0-	1028	3			N	-0-					94
10	1333	N	1029	-0-	-304	-0-	1029	3			N	-0-					94
*11	1512	N	1512	-0-	-0-	-0-	1512	3			N	-0-					94

WRIGHT, CHARLES H. -A- WELL #: 3150 RRCID -> 075622 COMPL. DATE 11/10/1977 TOTAL DEPTH 7500 PERF. 7316 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1169	-0-	-211	-0-	1159	3	10	9	N	9					129
07	1432	N	1432	-0-	-0-	-0-	1432	3			N	-0-					129
08	1413	N	1413	-0-	-0-	-0-	1413	3			N	-0-					129
09	1380	N	1380	-0-	-0-	-0-	1371	3	9	9	N	8					137
10	1426	N	1403	-0-	-23	-0-	1403	3			N	-0-					137
11	1380	N	1342	-0-	-38	-0-	1336	3	6	9	N	5					142

BROWN, J. T. -ET- -AL- -B- WELL #: 11UT RRCID -> 076875 COMPL. DATE 05/22/1978 TOTAL DEPTH 12100 PERF. 7258 - 7385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	-0-	-0-	-360	-0-					N	-0-					122
07	0	N	-0-	-0-	-0-	-0-					N	-0-					122
08	0	N	-0-	-0-	-0-	-0-					N	-0-					122
09	0	N	-0-	-0-	-0-	-0-					N	12	118	1			16
10	0	N	-0-	-0-	-0-	-0-					N	-0-					16
11	0	N	-0-	-0-	-0-	-0-					N	-0-					16

SHALLER, FRANK WELL #: 2 RRCID -> 077428 COMPL. DATE 10/07/2000 TOTAL DEPTH 10850 PERF. 7304 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1125	N	1125	-0-	-0-	-0-	1125	2			Y	-0-					182
07	1043	N	1043	-0-	-0-	-0-	1026	2	17	9	Y	15					197
08	1024	N	1024	-0-	-0-	-0-	1024	2			Y	-0-					197
09	1046	N	1046	-0-	-0-	-0-	1046	2			Y	-0-					197
10	1321	N	1321	-0-	-0-	-0-	1161	2	160	4	Y	-0-					197
*11	1015	N	1015	-0-	-0-	-0-	1015	2			Y	-0-					197

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

HUMPHREYS, L.P. WELL #: 4 RRCID -> 085396 COMPL. DATE 11/05/1979 TOTAL DEPTH 8095 PERF. 7226 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4

HUMPHREYS, L.P. WELL #: 3 RRCID -> 085397 COMPL. DATE 07/22/1979 TOTAL DEPTH 8150 PERF. 7307 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	403	-0-	-167	-0-	403	3			N	-0-					22
07	586	N	586	-0-	-0-	-0-	586	3			N	-0-					22
08	558	N	558	-0-	-0-	-0-	558	3			N	-0-					22
09	526	N	526	-0-	-0-	-0-	526	3			N	-0-					22
10	589	N	126	-0-	-463	-0-	126	3			N	-0-					22
11	540	N	-0-	-0-	-540	-0-					N	-0-	22	5			-0-

SHALLER, FRANK -B- WELL #: 2 RRCID -> 087643 COMPL. DATE 04/16/1980 TOTAL DEPTH 7450 PERF. 7068 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	475	-0-	-335	-0-	475	3			N	-0-					64
07	744	N	619	-0-	-125	-0-	619	3			N	-0-					64
08	744	N	707	-0-	-37	-0-	707	3			N	-0-					64
09	666	N	666	-0-	-0-	-0-	666	3			N	-0-					64
10	667	N	667	-0-	-0-	-0-	667	3			N	-0-					64
*11	741	N	741	-0-	-0-	-0-	741	3			N	-0-					64

CLEVELAND, WAYNE -ET- -AL- -C- WELL #: 3118 RRCID -> 096924 COMPL. DATE 10/22/1981 TOTAL DEPTH 7800 PERF. 7425 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 12 RRCID -> 098834 COMPL. DATE 01/26/1982 TOTAL DEPTH 7668 PERF. 7440 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	458	-0-	-142	-0-	456	3	2	9	N	2					84
07	620	N	442	-0-	-178	-0-	442	3			N	-0-					84
08	496	N	442	-0-	-54	-0-	442	3			N	-0-					84
09	450	N	421	-0-	-29	-0-	421	3			N	-0-					84
10	434	N	418	-0-	-16	-0-	417	3	1	9	N	1					85
11	420	N	403	-0-	-17	-0-	403	3			N	-0-					85

BROWN, J. T. -ET- -AL- -D- WELL #: 7 RRCID -> 098848 COMPL. DATE 02/09/1982 TOTAL DEPTH 7736 PERF. 7214 - 7325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLEBREW, WALTER S. WELL #: 3119 RRCID -> 099813 COMPL. DATE 02/18/1982 TOTAL DEPTH 7800 PERF. 7394 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2615	N	2615	-0-	-0-	-0-	2615	3			N	-0-					-0-
07	2549	N	2549	-0-	-0-	-0-	2549	3			N	-0-					-0-
08	2604	N	2468	-0-	-136	-0-	2468	3			N	-0-					-0-
09	2520	N	2116	-0-	-404	-0-	2089	3	27	4	N	-0-					-0-
10	2542	N	2523	-0-	-19	-0-	2523	3			N	-0-					-0-
11	2400	N	2335	-0-	-65	-0-	2335	3			N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BROWN, CHARLES E. -ET- -AL- -D- WELL #: 14 RRCID -> 099816 COMPL. DATE 04/26/1982 TOTAL DEPTH 7650 PERF. 7341 - 7368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHALLER, FRANK J. -F- WELL #: 3153 RRCID -> 099817 COMPL. DATE 04/26/1982 TOTAL DEPTH 7550 PERF. 7247 - 7288

06	1198	N	1198	-0-	-0-	-0-	1184	3	14	9	N	13					80
07	1324	N	1324	-0-	-0-	-0-	1324	3			N	-0-					80
08	1295	N	1295	-0-	-0-	-0-	1276	3	19	9	N	17					97
09	1209	N	1209	-0-	-0-	-0-	1209	3			N	-0-					97
10	1206	N	1206	-0-	-0-	-0-	1206	3			N	-0-	3	5			94
11	1110	N	1102	-0-	-8	-0-	1102	3			N	-0-					94

BROWN, J. T. -ET- -AL- -C- WELL #: 10 RRCID -> 100454 COMPL. DATE 05/24/1982 TOTAL DEPTH 7500 PERF. 7062 - 7110

06	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
08	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
09	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
10	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
11	150	N	96	-0-	-54	-0-	96	3			N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -A- WELL #: 3 RRCID -> 101663 COMPL. DATE 05/25/1982 TOTAL DEPTH 7500 PERF. 7002 - 7096

06	750	N	608	-0-	-142	-0-	608	3			N	-0-					60
07	775	N	747	-0-	-28	-0-	715	3	32	9	N	29					89
08	615	N	615	-0-	-0-	-0-	615	3			N	-0-					89
09	600	N	288	-0-	-312	-0-	288	3			N	-0-					89
10	744	N	612	-0-	-132	-0-	594	3	18	9	N	16					105
11	600	N	567	-0-	-33	-0-	567	3			N	-0-					105

WRIGHT, CHARLES H. -A- WELL #: 5150 RRCID -> 106360 COMPL. DATE 05/19/1983 TOTAL DEPTH 7550 PERF. 7312 - 7382

06	1530	N	1313	-0-	-217	-0-	1280	3	33	9	N	30					75
07	1523	N	1523	-0-	-0-	-0-	1523	3			N	-0-					75
08	2090	N	2090	-0-	-0-	-0-	2090	3			N	-0-					75
09	1841	N	1841	-0-	-0-	-0-	1817	3	24	9	N	22					97
10	1806	N	1806	-0-	-0-	-0-	1806	3			N	-0-					97
*11	1779	N	1779	-0-	-0-	-0-	1733	3	46	9	N	42					139

SHALLER, FRANK J. -F- WELL #: 5153 RRCID -> 120972 COMPL. DATE 03/26/1986 TOTAL DEPTH 13710 PERF. 7392 - 7416

06	720	N	634	-0-	-86	-0-	634	3			N	-0-					110
07	682	N	643	-0-	-39	-0-	643	3			N	-0-					110
08	706	N	706	-0-	-0-	-0-	706	3			N	-0-					110
09	815	N	815	-0-	-0-	-0-	813	3	2	9	N	2					112
10	771	N	771	-0-	-0-	-0-	771	3			N	-0-					112
*11	756	N	756	-0-	-0-	-0-	756	3			N	-0-					112

URSCHEL WELL #: 5049 RRCID -> 139781 COMPL. DATE 10/21/1991 TOTAL DEPTH 7350 PERF. 6950 - 7077

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

URSCHEL WELL #: 603 RRCID -> 139782 COMPL. DATE 10/25/1991 TOTAL DEPTH 7350 PERF. 7004 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL WELL #: 703 RRCID -> 146935 COMPL. DATE 09/29/1993 TOTAL DEPTH 7405 PERF. 7074 - 7122

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL WELL #: 402 RRCID -> 148833 COMPL. DATE 03/18/1994 TOTAL DEPTH 7560 PERF. 7130 - 7176

06	870	N	827	-0-	-43	-0-	827	3			N	-0-					64
07	857	N	857	-0-	-0-	-0-	857	3			N	-0-					64
08	868	N	533	-0-	-335	-0-	533	3			N	-0-					64
09	840	N	239	-0-	-601	-0-	239	3			N	-0-					64
10	868	N	162	-0-	-706	-0-	162	3			N	-0-					64
11	510	N	199	-0-	-311	-0-	199	3			N	-0-					64

HUMPHREYS, L.P. WELL #: 5 RRCID -> 158395 COMPL. DATE 04/02/1996 TOTAL DEPTH 8230 PERF. 7338 - 7376

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS, L. P. WELL #: 208 RRCID -> 159598 COMPL. DATE 06/21/1996 TOTAL DEPTH 7600 PERF. 7275 - 7306

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 52 WELL #: 2 RRCID -> 170689 COMPL. DATE 07/20/1998 TOTAL DEPTH 11300 PERF. 7964 - 7980

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

HOOVER WELL #: 2085 RRCID -> 194600 COMPL. DATE 03/13/2003 TOTAL DEPTH 8069 PERF. 7615 - 7819

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HOOVER 52 WELL #: 3 RRCID -> 195565 COMPL. DATE 04/08/2003 TOTAL DEPTH 8140 PERF. 7974 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOBCAT OPERATING 077686
CANADIAN WILDCATS WELL #: RRCID -> 064948 COMPL. DATE 01/22/1976 TOTAL DEPTH 7361 PERF. 6894 - 7032

06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48

PLUGGED AND ABANDONED_____ 02/03/1999

BRACKEN OPERATING, L.L.C. 085851
CAMPBELL WELL #: 1058 RRCID -> 146310 COMPL. DATE 06/02/1993 TOTAL DEPTH 7600 PERF. 7312 - 7318

06	600	N	579	-0-	-21	-0-	579	3			N	-0-					191
07	620	N	613	-0-	-7	-0-	613	3			N	-0-					191
08	709	N	709	-0-	-0-	-0-	709	3			N	-0-					191
09	682	N	682	-0-	-0-	-0-	682	3			N	-0-					191
*10	1391	N	1391	-0-	-0-	-0-	1391	3			N	-0-					191
*11	1702	N	1702	-0-	-0-	-0-	1702	3			N	-0-					191

CAMPBELL WELL #: 3058 RRCID -> 159972 COMPL. DATE 08/25/1996 TOTAL DEPTH 7690 PERF. 7527 - 7555

06	2284	X	2284	-0-	-0-	-0-	2276	3	8	9	N	7					196
07	2827	X	2827	-0-	-0-	-0-	2813	3	14	9	N	13					209
08	2855	X	2855	-0-	-0-	-0-	2840	3	15	9	N	14					223
09	2617	N	2617	-0-	-0-	-0-	2617	3			N	-0-					223
*10	2474	N	2474	-0-	-0-	-0-	2474	3			N	-0-	167	1			56
*11	2486	N	2486	-0-	-0-	-0-	2486	3			N	-0-					56

ISAACS WELL #: 5 RRCID -> 188959 COMPL. DATE 05/28/2002 TOTAL DEPTH 7200 PERF. 6977 - 7052

06	4462	X	4462	-0-	-0-	-0-	4307	3	155	9	N	141	188	1			199
07	4498	X	4498	-0-	-0-	-0-	4344	3	154	9	N	140	188	1			151
08	4165	X	4165	-0-	-0-	-0-	4016	3	149	9	N	135					286
09	4451	X	4451	-0-	-0-	-0-	4275	3	176	9	N	160	381	1			65
*10	3733	X	3733	-0-	-0-	-0-	3594	3	139	9	N	126					191
*11	3874	X	3874	-0-	-0-	-0-	3707	3	167	9	N	152	189	1			154

BURLINGTON RESOURCES O & G CO LP 109333
FLOWERS WELL #: 1228 RRCID -> 063012 COMPL. DATE 07/02/1975 TOTAL DEPTH 11160 PERF. 7627 - 7866

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CH-SEON INC. 142214
GRACIA -117- WELL #: 1 RRCID -> 091094 COMPL. DATE 11/12/1980 TOTAL DEPTH 7660 PERF. 7336 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 207 WELL #: 1 RRCID -> 060366 COMPL. DATE 12/13/1974 TOTAL DEPTH 7350 PERF. 6960 - 6966

06	210	N	108	-0-	-102	-0-	108	3			N	-0-					-0-
07	279	N	40	-0-	-239	-0-	40	3			N	-0-					-0-
08	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS 207 WELL #: 4 RRCID -> 115115 COMPL. DATE N/A TOTAL DEPTH 11359 PERF. 6921 - 6949

06	538	N	538	-0-	-0-	-0-	538	3			N	-0-					31
07	562	N	562	-0-	-0-	-0-	562	3			N	-0-					31
08	548	N	548	-0-	-0-	-0-	548	3			N	-0-					31
09	494	N	494	-0-	-0-	-0-	494	3			N	-0-					31
10	465	N	463	-0-	-2	-0-	463	3			N	-0-					31
*11	458	N	458	-0-	-0-	-0-	458	3			N	-0-					31

ISAACS 207 WELL #: 3 RRCID -> 279801 COMPL. DATE 08/10/2015 TOTAL DEPTH 11440 PERF. 6950 - 6976

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COMPLETE ENERGY SERVICES, INC. 169785
HOOVER SWD WELL #: 1 RRCID -> 255528 COMPL. DATE 04/08/2010 TOTAL DEPTH 6060 PERF. 4340 - 6060

06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
MCQUIDDY F WELL #: 2 RRCID -> 170829 COMPL. DATE 07/25/1998 TOTAL DEPTH 8200 PERF. 7352 - 7362

06	2288	N	2288	-0-	-0-	-0-	390	1	1898	3	N	-0-					-0-
07	2387	N	2181	-0-	-206	-0-	403	1	1778	3	N	-0-					-0-
08	2222	N	2222	-0-	-0-	-0-	403	1	1819	3	N	-0-					-0-
09	2280	N	1472	-0-	-808	-0-	390	1	1082	3	N	-0-					-0-
10	2170	N	1866	-0-	-304	-0-	403	1	1463	3	N	-0-					-0-
11	2160	N	2049	-0-	-111	-0-	390	1	1659	3	N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL

CORY, KENNETH W. LTD. 180351
HUMPHREYS, MARGUERITE WELL #: 1 RRCID -> 053006 COMPL. DATE 03/23/1972 TOTAL DEPTH 7412 PERF. 7170 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	797	N	797	-0-	-0-	-0-	797	2			N	-0-					13
07	779	N	779	-0-	-0-	-0-	779	2			N	-0-					13
08	806	N	792	-0-	-14	-0-	792	2			N	-0-					13
09	810	N	752	-0-	-58	-0-	752	2			N	-0-					13
10	787	N	787	-0-	-0-	-0-	787	2			N	-0-					13
11	780	N	764	-0-	-16	-0-	764	2			N	-0-					13

COURSON OIL & GAS, INC. 182785
JONES WELL #: 2 RRCID -> 219075 COMPL. DATE 08/25/2006 TOTAL DEPTH 7453 PERF. 7190 - 7216

06	847	N	847	-0-	-0-	-0-	12	1	835	2	N	-0-					91
07	899	N	861	-0-	-38	-0-	12	1	847	2	N	2					93
							2	9									
08	912	N	912	-0-	-0-	-0-	10	1	901	2	N	1					94
							1	9									
09	866	N	866	-0-	-0-	-0-	10	1	856	2	N	-0-					94
10	889	N	889	-0-	-0-	-0-	8	1	881	2	N	-0-					94
11	870	N	868	-0-	-2	-0-	10	1	854	2	N	4					98
							4	9									

DIAMOND S ENERGY COMPANY 217005
SHALLER WELL #: 1 RRCID -> 056649 COMPL. DATE 10/15/1973 TOTAL DEPTH 7505 PERF. 7192 - 7370

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78

ENERVEST OPERATING, L.L.C. 252131
WELLS, J. O. WELL #: 1095 RRCID -> 071197 COMPL. DATE 03/29/1977 TOTAL DEPTH 7660 PERF. 7554 - 7580

06	0	N	-0-	-0-	-0-	-0-					N	-0-					13
07	0	N	-0-	-0-	-0-	-0-					N	-0-					13
08	0	N	-0-	-0-	-0-	-0-					N	-0-					13
*09	0	N	-0-	-0-	-0-	-0-					N	-0-	12	1			1
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					1
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					1

ANDERSON RANCH 97 WELL #: 1 RRCID -> 207088 COMPL. DATE 09/18/2004 TOTAL DEPTH 8390 PERF. 7469 - 7652

06	599	N	599	-0-	-0-	-0-	599	2			N	-0-					55
07	609	N	609	-0-	-0-	-0-	609	2			N	-0-					55
08	584	N	584	-0-	-0-	-0-	584	2			N	-0-					55
09	553	N	553	-0-	-0-	-0-	551	2	2	9	N	2	46	1			11
10	559	N	559	-0-	-0-	-0-	559	2			N	-0-					11
*11	524	N	524	-0-	-0-	-0-	524	2			N	-0-					11

WELLS, J. O. WELL #: 2096 RRCID -> 207527 COMPL. DATE 06/21/2004 TOTAL DEPTH 8320 PERF. 7434 - 7495

06	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
07	527	N	522	-0-	-5	-0-	522	2			N	-0-					-0-
08	538	N	538	-0-	-0-	-0-	532	2	6	9	N	5					5
09	510	N	508	-0-	-2	-0-	504	2	4	9	N	4					9
10	527	N	519	-0-	-8	-0-	518	2	1	9	N	1					10
11	510	N	505	-0-	-5	-0-	498	2	7	9	N	6					16

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ANDERSON RANCH 97 WELL #: 2 RRCID -> 208719 COMPL. DATE 12/02/2004 TOTAL DEPTH 8431 PERF. 7560 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ANDERSON RANCH 76 WELL #: 1 RRCID -> 208975 COMPL. DATE 11/30/2004 TOTAL DEPTH 8610 PERF. 7648 - 8366

06	750	N	685	-0-	-65	-0-	677	2	8	9	N	7					139
07	744	N	674	-0-	-70	-0-	674	2			N	-0-					139
08	753	N	753	-0-	-0-	-0-	753	2			N	-0-					139
09	838	N	838	-0-	-0-	-0-	782	2	56	9	N	51					190
10	893	N	893	-0-	-0-	-0-	884	2	9	9	N	8					198
*11	786	N	786	-0-	-0-	-0-	766	2	20	9	N	18	187	1			29

SANDERS 60 WELL #: 1 RRCID -> 209753 COMPL. DATE 02/08/2005 TOTAL DEPTH 8800 PERF. 7854 - 7887

06	6	N	-0-	-0-	-6	-0-					N	-0-					32
07	0	N	-0-	-0-	-0-	-0-					N	-0-					32
08	0	N	-0-	-0-	-0-	-0-					N	-0-					32
09	0	N	-0-	-0-	-0-	-0-					N	33					65
10	0	N	-0-	-0-	-0-	-0-					N	-0-					65
11	0	N	-0-	-0-	-0-	-0-					N	-0-					65

ANDERSON RANCH 108 WELL #: 1 RRCID -> 209949 COMPL. DATE 12/08/2004 TOTAL DEPTH 8330 PERF. 7430 - 7620

06	930	N	873	-0-	-57	-0-	105	1	687	2	N	74					162
							81	9									
07	876	N	876	-0-	-0-	-0-	123	1	683	2	N	64	175	1			51
							70	9									
08	919	N	919	-0-	-0-	-0-	125	1	709	2	N	77					128
							85	9									
09	889	N	889	-0-	-0-	-0-	121	1	693	2	N	68					196
							75	9									
10	889	N	889	-0-	-0-	-0-	115	1	718	2	N	51	183	1			64
							56	9									
11	900	N	864	-0-	-36	-0-	108	1	690	2	N	60					124
							66	9									

YARNOLD 113 WELL #: 3 RRCID -> 214341 COMPL. DATE 09/06/2005 TOTAL DEPTH 8355 PERF. 7418 - 7606

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

H & L OPERATING CO., LLC 339787
LEWIS WELL #: 1047 RRCID -> 135898 COMPL. DATE 09/17/1990 TOTAL DEPTH 7272 PERF. 7074 - 7096

06	306	N	306	-0-	-0-	-0-	10	1	296	2	N	-0-					41
07	311	N	311	-0-	-0-	-0-	10	1	301	2	N	-0-					41
08	319	N	319	-0-	-0-	-0-	10	1	309	2	N	-0-					41
09	303	N	303	-0-	-0-	-0-	10	1	293	2	N	-0-					41
10	310	N	292	-0-	-18	-0-	10	1	282	2	N	-0-					41
11	300	N	268	-0-	-32	-0-	10	1	258	2	N	-0-					41

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175

FLOWERS, GILMAN WELL #: 1 RRCID -> 055405 COMPL. DATE 06/04/1973 TOTAL DEPTH 7585 PERF. 7290 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS, GILMAN WELL #: 2 U RRCID -> 065652 COMPL. DATE 02/04/1976 TOTAL DEPTH 11000 PERF. 7414 - 10710

06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					44
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					44
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					44
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					44
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					44
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					44

FLOWERS, LOIS WELL #: 2 U RRCID -> 067578 COMPL. DATE 06/04/1976 TOTAL DEPTH 10989 PERF. 7485 - 10784

06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47

FLOWERS WELL #: 2040 RRCID -> 069594 COMPL. DATE 01/06/1977 TOTAL DEPTH 7655 PERF. 7400 - 7490

06	1355	N	1355	-0-	-0-	-0-	30	1	1325	2	N	-0-					44
07	1431	N	1431	-0-	-0-	-0-	31	1	1400	2	N	-0-					44
08	1435	N	1435	-0-	-0-	-0-	31	1	1404	2	N	-0-					44
09	1395	N	1395	-0-	-0-	-0-	30	1	1365	2	N	-0-					44
10	1440	N	1440	-0-	-0-	-0-	31	1	1409	2	N	-0-					44
*11	1389	N	1389	-0-	-0-	-0-	30	1	1359	2	N	-0-					44

FLOWERS, GILMAN WELL #: 3 RRCID -> 069669 COMPL. DATE 01/07/1977 TOTAL DEPTH 7429 PERF. 7190 - 7248

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS, LOIS WELL #: 3 RRCID -> 070006 COMPL. DATE 02/16/1977 TOTAL DEPTH 7610 PERF. 7408 - 7510

06	180	N	114	-0-	-66	-0-	30	1	84	2	N	-0-					147
07	131	N	131	-0-	-0-	-0-	31	1	100	2	N	-0-					147
08	101	N	101	-0-	-0-	-0-	31	1	70	2	N	-0-					147
09	120	N	66	-0-	-54	-0-	30	1	36	2	N	-0-					147
10	124	N	117	-0-	-7	-0-	31	1	86	2	N	-0-					147
*11	153	N	153	-0-	-0-	-0-	30	1	123	2	N	-0-					147

ROY WELL #: 1 RRCID -> 133590 COMPL. DATE 03/27/1990 TOTAL DEPTH 7816 PERF. 7309 - 7335

06	480	N	476	-0-	-4	-0-	30	1	446	2	N	-0-					55
07	500	N	500	-0-	-0-	-0-	31	1	469	2	N	-0-					55
08	496	N	486	-0-	-10	-0-	31	1	455	2	N	-0-					55
09	480	N	473	-0-	-7	-0-	30	1	443	2	N	-0-					55
10	502	N	502	-0-	-0-	-0-	31	1	471	2	N	-0-					55
*11	486	N	486	-0-	-0-	-0-	30	1	456	2	N	-0-					55

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
HOOVER, L. E. ESTATE WELL #: 1 RRCID -> 079388 COMPL. DATE 08/15/1978 TOTAL DEPTH 7300 PERF. 6815 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

WRIGHT WELL #: 1 RRCID -> 083275 COMPL. DATE 05/29/1979 TOTAL DEPTH 7575 PERF. 7304 - 7459

06	1639	N	1639	-0-	-0-	-0-	1639	2			N	-0-					125
07	1693	N	1693	-0-	-0-	-0-	1693	2			N	-0-					125
08	1642	N	1642	-0-	-0-	-0-	1640	2	2	9	N	2					127
09	1570	N	1570	-0-	-0-	-0-	1569	2	1	9	N	1					128
10	1580	N	1580	-0-	-0-	-0-	1578	2	2	9	N	2					130
*11	1474	N	1474	-0-	-0-	-0-	1472	2	2	9	N	2					132

WRIGHT WELL #: 3 RRCID -> 088344 COMPL. DATE 06/12/1980 TOTAL DEPTH 7625 PERF. 7288 - 7336

06	1744	N	1744	-0-	-0-	-0-	1725	2	19	9	N	17					262
07	1755	N	1755	-0-	-0-	-0-	1737	2	18	9	N	16	190	1			88
08	1672	N	1672	-0-	-0-	-0-	1670	2	2	9	N	2					90
09	1589	N	1589	-0-	-0-	-0-	1589	2			N	-0-					90
10	1621	N	1621	-0-	-0-	-0-	1621	2			N	-0-					90
*11	1466	N	1466	-0-	-0-	-0-	1464	2	2	9	N	2					92

GRACIE -121- WELL #: 1 RRCID -> 091400 COMPL. DATE 12/08/1980 TOTAL DEPTH 7625 PERF. 7344 - 7388

06	15	N	15	-0-	-0-	-0-	15	2			N	-0-					15
07	31	N	3	-0-	-28	-0-	3	2			N	-0-					15
08	31	N	3	-0-	-28	-0-	3	2			N	-0-					15
09	30	N	9	-0-	-21	-0-	9	2			N	-0-					15
10	9	N	9	-0-	-0-	-0-	9	2			N	-0-					15
*11	10	N	10	-0-	-0-	-0-	10	2			N	-0-					15

WRIGHT WELL #: 4 RRCID -> 093632 COMPL. DATE 05/10/1981 TOTAL DEPTH 7600 PERF. 7245 - 7300

06	96	N	96	-0-	-0-	-0-	96	2			N	-0-					22
07	124	N	108	-0-	-16	-0-	105	2	3	9	N	3					25
08	124	N	89	-0-	-35	-0-	89	2			N	-0-					25
09	95	N	95	-0-	-0-	-0-	92	2	3	9	N	3					28
10	97	N	97	-0-	-0-	-0-	93	2	4	9	N	4					32
11	90	N	65	-0-	-25	-0-	65	2			N	-0-					32

GRACIE -121- WELL #: 2 RRCID -> 104912 COMPL. DATE 04/06/1983 TOTAL DEPTH 7550 PERF. 7262 - 7386

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

URSCHEL WELL #: 2 RRCID -> 133601 COMPL. DATE 02/05/1990 TOTAL DEPTH 7300 PERF. 6986 - 7067

06	450	N	412	-0-	-38	-0-	412	2			N	-0-					1
07	418	N	418	-0-	-0-	-0-	418	2			N	-0-					1
08	465	N	431	-0-	-34	-0-	431	2			N	-0-					1
09	420	N	390	-0-	-30	-0-	390	2			N	-0-					1
10	403	N	393	-0-	-10	-0-	393	2			N	-0-					1
*11	428	N	428	-0-	-0-	-0-	428	2			N	-0-					1

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
URSCHEL WELL #: 3 RRCID -> 139249 COMPL. DATE 08/06/1991 TOTAL DEPTH 7300 PERF. 7028 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	798	N	798	-0-	-0-	-0-	798	2			N	-0-					63
07	795	N	795	-0-	-0-	-0-	795	2			N	-0-					63
08	837	N	779	-0-	-58	-0-	779	2			N	-0-					63
09	810	N	708	-0-	-102	-0-	708	2			N	-0-					63
10	806	N	762	-0-	-44	-0-	762	2			N	-0-					63
11	750	N	638	-0-	-112	-0-	628	2	10	9	N	9					72

DIXIE WELL #: 2041 RRCID -> 164767 COMPL. DATE 06/05/1997 TOTAL DEPTH 7550 PERF. 7356 - 7397

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

GRACIE -121- WELL #: 3 RRCID -> 191081 COMPL. DATE 09/06/2002 TOTAL DEPTH 7650 PERF. 7330 - 7430

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

WRIGHT 123 WELL #: 6 RRCID -> 211460 COMPL. DATE 09/28/2005 TOTAL DEPTH 7745 PERF. 7303 - 7480

06	1836	N	1836	-0-	-0-	-0-	1817	2	19	9	N	17					76
07	1861	N	1861	-0-	-0-	-0-	1828	2	33	9	N	30					106
08	1815	N	1815	-0-	-0-	-0-	1782	2	33	9	N	30					136
09	1708	N	1708	-0-	-0-	-0-	1695	2	13	9	N	12					148
10	1752	N	1752	-0-	-0-	-0-	1719	2	33	9	N	30					178
*11	1615	N	1615	-0-	-0-	-0-	1603	2	12	9	N	11					189

GRACIE 121 WELL #: 4 RRCID -> 211513 COMPL. DATE 01/01/2005 TOTAL DEPTH 7803 PERF. 7361 - 7568

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52

WRIGHT WELL #: 7 RRCID -> 224294 COMPL. DATE 09/30/2005 TOTAL DEPTH 7755 PERF. 7328 - 7504

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	27	1			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARLA ANN 182 WELL #: 1H RRCID -> 278176 COMPL. DATE 04/01/2015 TOTAL DEPTH 6850 PERF. 7132 - 10840

06	630	N	466	-0-	-164	-0-	367	2	99	9	N	90					283
07	1023	N	-0-	-0-	-1023	-0-					N	93	173	1			203
08	651	N	247	-0-	-404	-0-	142	2	105	9	N	95					298
09	480	N	196	-0-	-284	-0-	97	2	99	9	N	90	171	1			217
10	0	N	-0-	-0-	-0-	-0-					N	94					311
*11	642	N	642	-0-	-0-	-0-	555	2	87	9	N	79	169	1			221

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL

LONE STAR OIL & GAS 507244
URSCHEL -3- WELL #: 4 RRCID -> 105391 COMPL. DATE 04/06/1983 TOTAL DEPTH 7300 PERF. 6990 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONE TREE OIL & GAS LLC 507473
LINDLEY, J.B. WELL #: 1 RRCID -> 058886 COMPL. DATE 05/16/1974 TOTAL DEPTH 7449 PERF. 7052 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	-0-					N	-0-	16	7			17
07	128	N	-0-	-0-	-128	-0-					N	-0-					17
08	248	N	-0-	-0-	-248	-0-					N	-0-					17
09	270	N	256	-0-	-14	-0-	30	1	226	2	N	-0-					17
10	266	N	266	-0-	-0-	-0-	31	1	235	2	N	-0-					17
11	240	N	92	-0-	-148	-0-	30	1	62	2	N	-0-					17

LINDLEY WELL #: 2 RRCID -> 079602 COMPL. DATE 07/12/1978 TOTAL DEPTH 7300 PERF. 6766 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LINDLEY WELL #: 4 RRCID -> 092227 COMPL. DATE 01/07/1981 TOTAL DEPTH 7282 PERF. 6806 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	-0-					N	-0-	25	7			-0-
07	288	N	-0-	-0-	-288	-0-					N	-0-					-0-
08	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
09	511	N	511	-0-	-0-	-0-	30	1	481	2	N	-0-					-0-
10	534	N	534	-0-	-0-	-0-	31	1	503	2	N	-0-					-0-
*11	512	N	512	-0-	-0-	-0-	30	1	482	2	N	-0-					-0-

LINDLEY WELL #: 5 RRCID -> 108744 COMPL. DATE 11/05/1983 TOTAL DEPTH 7150 PERF. 6818 - 7037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	-0-					N	-0-	85	7			-0-
07	304	N	-0-	-0-	-304	-0-					N	-0-					-0-
08	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
09	450	N	127	-0-	-323	-0-	30	1	97	2	N	-0-					-0-
10	434	N	328	-0-	-106	-0-	31	1	297	2	N	-0-					-0-
*11	293	N	293	-0-	-0-	-0-	30	1	263	2	N	-0-					-0-

MAKAR PRODUCTION COMPANY 522986
WRIGHT, JOHN T. SEC. -116- WELL #: 1 RRCID -> 090604 COMPL. DATE 10/06/1980 TOTAL DEPTH 7658 PERF. 7346 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	172	-0-	-68	-0-	172	3			N	-0-					-0-
07	248	N	189	-0-	-59	-0-	189	3			N	-0-					-0-
08	248	N	213	-0-	-35	-0-	213	3			N	-0-					-0-
09	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
10	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
11	210	N	169	-0-	-41	-0-	169	3			N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY 562560
JONES TRUST "21" WELL #: 1 RRCID -> 191966 COMPL. DATE 11/13/2002 TOTAL DEPTH 7500 PERF. 7180 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	30	-0-	-750	-0-	30	1			N	-0-					81
07	775	N	31	-0-	-744	-0-	31	1			N	-0-					81
08	372	N	31	-0-	-341	-0-	31	1			N	-0-					81
09	30	N	30	-0-	-0-	-0-	30	1			N	-0-					81
10	31	N	-0-	-0-	-31	-0-					N	-0-					81
11	30	N	-0-	-0-	-30	-0-					N	-0-	55	1			26

JONES TRUST "21" WELL #: 2 RRCID -> 193610 COMPL. DATE 03/01/2003 TOTAL DEPTH 7500 PERF. 7226 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4039	X	4039	-0-	-0-	-0-	599	1	3440	2	N	-0-					34
07	4030	X	3896	-0-	-134	-0-	596	1	3300	2	N	-0-					34
08	4030	X	3482	-0-	-548	-0-	626	1	2856	2	N	-0-					34
09	4050	X	3794	-0-	-256	-0-	608	1	3186	2	N	-0-					34
10	4185	X	2748	-0-	-1437	-0-	456	1	2292	2	N	-0-					34
11	4050	X	4035	-0-	-15	-0-	618	1	3274	2	N	130	128	1			36
							143	9									

JONES TRUST "21" WELL #: 3 RRCID -> 193759 COMPL. DATE 03/05/2003 TOTAL DEPTH 7400 PERF. 7208 - 7228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	248	N	248	-0-	-0-	-0-	61	1	187	2	N	-0-					2
07	409	N	409	-0-	-0-	-0-	86	1	323	2	N	-0-					2
08	178	N	178	-0-	-0-	-0-	56	1	122	2	N	-0-					2
09	171	N	171	-0-	-0-	-0-	52	1	119	2	N	-0-					2
10	125	N	125	-0-	-0-	-0-	43	1	82	2	N	-0-					2
11	120	N	106	-0-	-14	-0-	41	1	65	2	N	-0-					2

ISAACS "126" WELL #: 1 RRCID -> 198055 COMPL. DATE 10/04/2003 TOTAL DEPTH 8247 PERF. 7516 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1421	N	1421	-0-	-0-	-0-	30	1	1374	2	N	15					50
							17	9									
07	1426	N	1303	-0-	-123	-0-	30	1	1254	2	N	17					67
							19	9									
08	1395	N	210	-0-	-1185	-0-	3	1	207	2	N	-0-					67
09	1826	N	1826	-0-	-0-	-0-	24	1	1791	2	N	10					77
							11	9									
10	2088	N	2088	-0-	-0-	-0-	31	1	1999	2	N	53					130
							58	9									
*11	1843	N	1843	-0-	-0-	-0-	30	1	1802	2	N	10					140
							11	9									

WRIGHT, LUCILLE "D" WELL #: 1 RRCID -> 207180 COMPL. DATE 01/21/2005 TOTAL DEPTH 7700 PERF. 7380 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	N	1700	-0-	-670	-0-	30	1	1670	2	N	-0-					152
07	2511	N	2103	-0-	-408	-0-	25	1	1891	2	N	170	190	1			132
							187	9									
08	2511	X	801	-0-	-1710	-0-	31	1	756	2	N	13					145
							14	9									
09	2430	X	1960	-0-	-470	-0-	26	1	1751	2	N	166	194	1			117
							183	9									
10	3683	X	3683	-0-	-0-	-0-	31	1	3422	2	N	209	188	1			138
							230	9									
*11	3515	X	3515	-0-	-0-	-0-	30	1	3333	2	N	138	193	1			83
							152	9									

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
HOOVER "85" WELL #: 1 RRCID -> 207549 COMPL. DATE 02/10/2005 TOTAL DEPTH 7950 PERF. 7498 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	475	-0-	-65	-0-	30	1	442	2	N	3					178
							3	9									
07	496	N	480	-0-	-16	-0-	31	1	449	2	N	-0-					178
08	496	N	471	-0-	-25	-0-	31	1	440	2	N	-0-					178
09	480	N	460	-0-	-20	-0-	30	1	426	2	N	4					182
							4	9									
10	490	N	490	-0-	-0-	-0-	31	1	459	2	N	-0-					182
*11	488	N	488	-0-	-0-	-0-	30	1	458	2	N	-0-					182

ISAACS "115" WELL #: 1 RRCID -> 209060 COMPL. DATE 03/01/2005 TOTAL DEPTH 7750 PERF. 7400 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	848	N	848	-0-	-0-	-0-	30	1	799	2	N	17					132
							19	9									
07	868	N	773	-0-	-95	-0-	29	1	733	2	N	10					142
							11	9									
08	868	N	141	-0-	-727	-0-	3	1	138	2	N	-0-					142
09	1030	N	1030	-0-	-0-	-0-	24	1	981	2	N	23					165
							25	9									
10	1116	N	1116	-0-	-0-	-0-	31	1	1074	2	N	10					175
							11	9									
*11	919	N	919	-0-	-0-	-0-	25	1	875	2	N	17					192
							19	9									

WRIGHT, LUCILLE "D" WELL #: 2 RRCID -> 210621 COMPL. DATE 07/01/2005 TOTAL DEPTH 7800 PERF. 7356 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1023	N	1023	-0-	-0-	-0-	30	1	938	2	N	50					92
							55	9									
07	1053	N	1053	-0-	-0-	-0-	31	1	983	2	N	35					127
							39	9									
08	1023	N	1023	-0-	-0-	-0-	31	1	928	2	N	58					185
							64	9									
09	946	N	946	-0-	-0-	-0-	30	1	862	2	N	49	188	1			46
							54	9									
10	1015	N	1015	-0-	-0-	-0-	31	1	897	2	N	79					125
							87	9									
*11	979	N	979	-0-	-0-	-0-	30	1	910	2	N	35					160
							39	9									

FORGEY "94" WELL #: 1 RRCID -> 212632 COMPL. DATE 10/24/2005 TOTAL DEPTH 8550 PERF. 7550 - 7747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORGEY "112" WELL #: 1 RRCID -> 212696 COMPL. DATE 10/07/2005 TOTAL DEPTH 8350 PERF. 7575 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
HUMPHREYS, L. P. WELL #: 91 RRCID -> 227988 COMPL. DATE 04/16/2007 TOTAL DEPTH 8200 PERF. 7262 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	861	N	861	-0-	-0-	-0-	30	1	831	2	N	-0-					42
07	899	N	744	-0-	-155	-0-	31	1	713	2	N	-0-					42
08	930	N	732	-0-	-198	-0-	31	1	701	2	N	-0-					42
09	870	N	645	-0-	-225	-0-	30	1	615	2	N	-0-					42
10	744	N	606	-0-	-138	-0-	21	1	585	2	N	-0-					42
11	720	N	470	-0-	-250	-0-	30	1	440	2	N	-0-					42

PANTERA ENERGY COMPANY 638486
JARVIS, BILLIE WELL #: 1220 RRCID -> 058542 COMPL. DATE 05/23/1974 TOTAL DEPTH 7700 PERF. 7310 - 7338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS-SIMPSON WELL #: 1214 RRCID -> 058785 COMPL. DATE 06/11/1974 TOTAL DEPTH 7500 PERF. 7120 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4081	X	4081	-0-	-0-	-0-	4079	3	2	9	N	2					113
07	4154	X	4154	-0-	-0-	-0-	4150	3	4	9	N	4					117
08	3355	X	3355	-0-	-0-	-0-	3351	3	4	9	N	4					121
09	2447	X	2447	-0-	-0-	-0-	2444	3	3	9	N	3					124
10	2395	X	2395	-0-	-0-	-0-	2391	3	4	9	N	4					128
*11	2081	X	2081	-0-	-0-	-0-	2059	3	22	9	N	20					148

ISAACS-SIMPSON WELL #: 1208 RRCID -> 088188 COMPL. DATE 05/27/1980 TOTAL DEPTH 7450 PERF. 7068 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL WELL #: 1050 RRCID -> 089933 COMPL. DATE 04/17/1980 TOTAL DEPTH 12100 PERF. 7142 - 7209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	X	1247	-0-	-373	-0-	1240	3	7	9	N	6					187
07	2784	X	2784	-0-	-0-	-0-	2681	3	103	9	N	94					281
08	3298	X	3298	-0-	-0-	-0-	3181	3	117	9	N	106	188	1			199
09	3141	X	3141	-0-	-0-	-0-	3073	3	68	9	N	62					261
10	3377	X	3377	-0-	-0-	-0-	3291	3	86	9	N	78					339
*11	3510	X	3510	-0-	-0-	-0-	3364	3	146	9	N	133	191	1			281

ISAACS-SIMPSON WELL #: 3214 RRCID -> 099510 COMPL. DATE 02/23/1982 TOTAL DEPTH 7240 PERF. 7033 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3660	X	3490	-0-	-170	-0-	3476	3	14	9	N	13					156
07	3844	X	3732	-0-	-112	-0-	3714	3	18	9	N	16					172
08	3844	X	3550	-0-	-294	-0-	3537	3	13	9	N	12					184
09	3720	X	3454	-0-	-266	-0-	3437	3	17	9	N	15					199
10	3813	X	3596	-0-	-217	-0-	3581	3	15	9	N	14					213
*11	3780	X	3780	-0-	-0-	-0-	3750	3	30	9	N	27					240

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486

JARVIS -213- WELL #: 4213 RRCID -> 104324 COMPL. DATE 12/14/1982 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
07	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
08	62	N	14	-0-	-48	-0-	14	3			N	-0-					-0-
09	60	N	23	-0-	-37	-0-	23	3			N	-0-					-0-
10	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
*11	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-

ISAACS -210- WELL #: 5210 RRCID -> 107653 COMPL. DATE 09/03/1983 TOTAL DEPTH 7438 PERF. 7110 - 7134

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS -209- WELL #: 7209 RRCID -> 119303 COMPL. DATE 08/09/1985 TOTAL DEPTH 7392 PERF. 7054 - 7094

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS -212- WELL #: 2212 RRCID -> 129561 COMPL. DATE 12/19/1988 TOTAL DEPTH 11600 PERF. 6925 - 7039

06	1272	N	1272	-0-	-0-	-0-	1272	3			N	-0-					-0-
07	1322	N	1322	-0-	-0-	-0-	1322	3			N	-0-					-0-
08	1302	N	1300	-0-	-2	-0-	1300	3			N	-0-					-0-
09	1260	N	1248	-0-	-12	-0-	1248	3			N	-0-					-0-
10	1302	N	1274	-0-	-28	-0-	1274	3			N	-0-					-0-
11	1260	N	1224	-0-	-36	-0-	1224	3			N	-0-					-0-

ISAACS -210- WELL #: 6210 RRCID -> 150675 COMPL. DATE 08/10/1994 TOTAL DEPTH 7436 PERF. 7050 - 7148

06	660	N	638	-0-	-22	-0-	637	3	1	9	N	1					75
07	713	N	652	-0-	-61	-0-	652	3			N	-0-					75
08	682	N	659	-0-	-23	-0-	658	3	1	9	N	1					76
09	637	N	637	-0-	-0-	-0-	636	3	1	9	N	1					77
10	655	N	655	-0-	-0-	-0-	653	3	2	9	N	2					79
*11	633	N	633	-0-	-0-	-0-	626	3	7	9	N	6					85

FLOWERS WELL #: 31 RRCID -> 151706 COMPL. DATE 10/23/1998 TOTAL DEPTH 7430 PERF. 7118 - 7130

06	1710	N	1626	-0-	-84	-0-	1625	3	1	9	N	1					137
07	1767	N	1660	-0-	-107	-0-	1656	3	4	9	N	4					141
08	1736	N	1563	-0-	-173	-0-	1562	3	1	9	N	1					142
09	1633	N	1633	-0-	-0-	-0-	1632	3	1	9	N	1					143
10	1674	N	1658	-0-	-16	-0-	1654	3	4	9	N	4					147
*11	1711	N	1711	-0-	-0-	-0-	1697	3	14	9	N	13					160

ISAACS -210- WELL #: 7210 RRCID -> 176590 COMPL. DATE N/A TOTAL DEPTH 7380 PERF. 7058 - 7076

06	3220	X	3220	-0-	-0-	-0-	3201	3	19	9	N	17					80
07	3394	X	3394	-0-	-0-	-0-	3381	3	13	9	N	12					92
08	3227	X	3227	-0-	-0-	-0-	3214	3	13	9	N	12					104
09	2937	X	2937	-0-	-0-	-0-	2923	3	14	9	N	13					117
10	3392	X	3392	-0-	-0-	-0-	3357	3	35	9	N	32					149
*11	3674	X	3674	-0-	-0-	-0-	3635	3	39	9	N	35					184

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
QUESTA ENERGY CORPORATION 684634
OWENS, L. B. WELL #: 1 RRCID -> 069082 COMPL. DATE 09/24/1976 TOTAL DEPTH 7475 PERF. 7084 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					14
07	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					14
08	1050	N	1050	-0-	-0-	-0-	1050	3			N	-0-					14
09	1020	N	994	-0-	-26	-0-	994	3			N	-0-					14
10	1023	N	943	-0-	-80	-0-	943	3			N	-0-					14
11	1020	N	980	-0-	-40	-0-	980	3			N	-0-					14

TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS WELL #: 9 RRCID -> 051970 COMPL. DATE 12/17/1971 TOTAL DEPTH 7430 PERF. 7176 - 7258

06	990	N	899	-0-	-91	-0-	30	1	862	2	Y	6					15
							7	9									
07	1156	N	1156	-0-	-0-	-0-	31	1	1123	2	Y	2	3	1			14
							2	9									
08	1085	N	1069	-0-	-16	-0-	31	1	1038	2	Y	-0-	2	1			12
09	974	N	974	-0-	-0-	-0-	973	2	1	9	Y	1					13
10	1147	N	955	-0-	-192	-0-	953	2	2	9	Y	2					15
11	1020	N	883	-0-	-137	-0-	881	2	2	9	Y	2					17

MATHERS RANCH WELL #: 11 RRCID -> 052171 COMPL. DATE 02/22/1972 TOTAL DEPTH 13463 PERF. 7098 - 7130

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MATHERS RANCH 157 WELL #: 13 RRCID -> 052360 COMPL. DATE 04/30/1993 TOTAL DEPTH 7450 PERF. 4292 - 4696

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS RANCH WELL #: 14 RRCID -> 052578 COMPL. DATE 05/13/1972 TOTAL DEPTH 7400 PERF. 7044 - 7116

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MATHERS RANCH WELL #: 15 RRCID -> 052624 COMPL. DATE 05/24/1972 TOTAL DEPTH 7412 PERF. 7040 - 7136

06	1230	N	1109	-0-	-121	-0-	30	1	1079	2	Y	-0-					19
07	1398	N	1398	-0-	-0-	-0-	31	1	1366	2	Y	1					20
							1	9									
08	1378	N	1378	-0-	-0-	-0-	31	1	1347	2	Y	-0-					20
09	1268	N	1268	-0-	-0-	-0-	31	1	1237	2	Y	-0-					20
10	1395	N	1295	-0-	-100	-0-	74	1	1221	2	Y	-0-					20
11	1320	N	1172	-0-	-148	-0-	72	1	1100	2	Y	-0-					20

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MATHERS RANCH WELL #: 18 RRCID -> 053608 COMPL. DATE 10/12/1972 TOTAL DEPTH 7450 PERF. 7047 - 7131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	349	-0-	-371	-0-	30	1	319	2	Y	-0-					5
07	558	N	379	-0-	-179	-0-	31	1	348	2	Y	-0-					5
08	620	N	517	-0-	-103	-0-	31	1	486	2	Y	-0-					5
09	589	N	589	-0-	-0-	-0-	30	1	559	2	Y	-0-					5
10	645	N	645	-0-	-0-	-0-	31	1	614	2	Y	-0-					5
*11	622	N	622	-0-	-0-	-0-	30	1	592	2	Y	-0-					5

STUDER WELL #: 2 RRCID -> 053972 COMPL. DATE 08/17/1972 TOTAL DEPTH 13586 PERF. 7075 - 7334

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GAME WELL #: 1 RRCID -> 055539 COMPL. DATE 04/19/1973 TOTAL DEPTH 7310 PERF. 6950 - 7038

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STUDER, J. C. WELL #: 1 RRCID -> 058143 COMPL. DATE 12/11/1973 TOTAL DEPTH 11310 PERF. 6926 - 7140

06	671	N	671	-0-	-0-	-0-	671	2			N	-0-					50
07	662	N	662	-0-	-0-	-0-	662	2			N	-0-					50
08	534	N	534	-0-	-0-	-0-	534	2			N	-0-					50
09	510	N	495	-0-	-15	-0-	493	2	2	9	N	2					52
10	564	N	564	-0-	-0-	-0-	564	2			N	-0-					52
*11	608	N	608	-0-	-0-	-0-	602	2	6	9	N	5					57

LITTLE 43 WELL #: 1043 U RRCID -> 069294 COMPL. DATE 08/20/1976 TOTAL DEPTH 10750 PERF. 7512 - 7581

06	627	N	627	-0-	-0-	-0-	30	1	597	2	Y	-0-					1
07	656	N	656	-0-	-0-	-0-	31	1	625	2	Y	-0-					1
08	719	N	719	-0-	-0-	-0-	31	1	688	2	Y	-0-					1
09	696	N	696	-0-	-0-	-0-	30	1	666	2	Y	-0-					1
10	666	N	666	-0-	-0-	-0-	31	1	635	2	Y	-0-					1
11	690	N	665	-0-	-25	-0-	30	1	635	2	Y	-0-					1

MATHERS RANCH WELL #: 6 RRCID -> 069593 COMPL. DATE 10/04/1971 TOTAL DEPTH 8164 PERF. 7101 - 7171

06	630	N	484	-0-	-146	-0-	30	1	453	2	Y	1					9
							1	9									
07	589	N	529	-0-	-60	-0-	31	1	489	2	Y	8					17
							9	9									
08	617	N	617	-0-	-0-	-0-	31	1	582	2	Y	4					21
							4	9									
09	531	N	531	-0-	-0-	-0-	30	1	501	2	Y	-0-					21
10	597	N	597	-0-	-0-	-0-	590	2	7	9	Y	6					27
11	600	N	494	-0-	-106	-0-	493	2	1	9	Y	1					28

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MATHERS RANCH WELL #: 24 RRCID -> 073515 COMPL. DATE 08/13/1977 TOTAL DEPTH 7200 PERF. 7008 - 7087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MATHERS RANCH WELL #: 25 RRCID -> 077143 COMPL. DATE 01/27/1978 TOTAL DEPTH 7300 PERF. 7082 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH 167 WELL #: 27 RRCID -> 077224 COMPL. DATE 03/08/1978 TOTAL DEPTH 7300 PERF. 6945 - 7052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH WELL #: 30 RRCID -> 077922 COMPL. DATE 03/26/1978 TOTAL DEPTH 7300 PERF. 7058 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	954	-0-	-426	-0-	240	1	714	2	Y	-0-					50
07	1423	N	1423	-0-	-0-	-0-	248	1	1173	2	Y	2					52
							2	9									
08	1347	N	1347	-0-	-0-	-0-	248	1	1093	2	Y	5					57
							6	9									
09	1141	N	1141	-0-	-0-	-0-	240	1	881	2	Y	18					75
							20	9									
10	1426	N	1144	-0-	-282	-0-	248	1	893	2	Y	3					78
							3	9									
11	1290	N	859	-0-	-431	-0-	240	1	618	2	Y	1					79
							1	9									

MATHERS RANCH WELL #: 35 RRCID -> 078340 COMPL. DATE 05/11/1978 TOTAL DEPTH 7280 PERF. 7052 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GAME WELL #: 3 RRCID -> 080954 COMPL. DATE 08/18/1978 TOTAL DEPTH 7281 PERF. 7006 - 7081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MATHERS RANCH 167 WELL #: 37 RRCID -> 087491 COMPL. DATE 12/15/1979 TOTAL DEPTH 7160 PERF. 6918 - 7011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH WELL #: 39 RRCID -> 087832 COMPL. DATE 11/27/1979 TOTAL DEPTH 7300 PERF. 7003 - 7075

06	340	N	340	-0-	-0-	-0-	30	1	310	2	Y	-0-					-0-
07	444	N	444	-0-	-0-	-0-	31	1	413	2	Y	-0-					-0-
08	411	N	411	-0-	-0-	-0-	31	1	380	2	Y	-0-					-0-
09	330	N	295	-0-	-35	-0-	295	2			Y	-0-					-0-
10	434	N	306	-0-	-128	-0-	306	2			Y	-0-					-0-
11	390	N	366	-0-	-24	-0-	366	2			Y	-0-					-0-

HUMPHREYS WELL #: 2 RRCID -> 088518 COMPL. DATE 04/21/1980 TOTAL DEPTH 7300 PERF. 7084 - 7154

06	840	N	664	-0-	-176	-0-	30	1	634	2	Y	-0-					38
07	775	N	651	-0-	-124	-0-	31	1	620	2	Y	-0-					38
08	800	N	800	-0-	-0-	-0-	31	1	767	2	Y	2					40
							2	9									
09	660	N	548	-0-	-112	-0-	548	2			Y	-0-					40
10	651	N	332	-0-	-319	-0-	332	2			Y	-0-					40
11	780	N	449	-0-	-331	-0-	449	2			Y	-0-					40

STUDER WELL #: 6 RRCID -> 090751 COMPL. DATE 09/16/1980 TOTAL DEPTH 7322 PERF. 7112 - 7228

06	1110	N	997	-0-	-113	-0-	30	1	964	2	Y	3					8
							3	9									
07	1116	N	1042	-0-	-74	-0-	31	1	1002	2	Y	8					16
							9	9									
08	1116	N	935	-0-	-181	-0-	31	1	895	2	Y	8					24
							9	9									
09	990	N	902	-0-	-88	-0-	30	1	865	2	Y	6					30
							7	9									
10	1158	N	1158	-0-	-0-	-0-	31	1	1117	2	Y	9					39
							10	9									
*11	1193	N	1193	-0-	-0-	-0-	30	1	1159	2	Y	4	1	8			42
							4	9									

MATHERS RANCH 157 WELL #: 40 RRCID -> 091084 COMPL. DATE 01/09/1980 TOTAL DEPTH 11870 PERF. 6971 - 7056

06		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/07/2018 - P/A 08/07/18

WRIGHT, LUCILLE WELL #: 4 RRCID -> 107619 COMPL. DATE 09/10/1983 TOTAL DEPTH 7475 PERF. 7264 - 7277

06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
RESERVE WELL #: 5 RRCID -> 131100 COMPL. DATE 03/28/1989 TOTAL DEPTH 7400 PERF. 7028 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	344	-0-	-46	-0-	344	2			N	-0-					-0-
07	403	N	332	-0-	-71	-0-	332	2			N	-0-					-0-
08	372	N	334	-0-	-38	-0-	334	2			N	-0-					-0-
09	330	N	326	-0-	-4	-0-	326	2			N	-0-					-0-
10	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
*11	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-

STATE WELL #: 5156 RRCID -> 147463 COMPL. DATE 10/25/1993 TOTAL DEPTH 7461 PERF. 7066 - 7219

06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WRIGHT WELL #: 1151 RRCID -> 155087 COMPL. DATE 06/12/1995 TOTAL DEPTH 17665 PERF. 7256 - 7288

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/15/2018 - P/A 08/15/18

HUMPHREYS WELL #: 3036 RRCID -> 199144 COMPL. DATE 10/07/2003 TOTAL DEPTH 7328 PERF. 7042 - 7140

06	210	N	170	-0-	-40	-0-	170	2			N	-0-					-0-
07	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
08	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
09	180	N	167	-0-	-13	-0-	167	2			N	-0-					-0-
10	217	N	118	-0-	-99	-0-	118	2			N	-0-					-0-
11	210	N	122	-0-	-88	-0-	122	2			N	-0-					-0-

HUMPHREYS WELL #: 5036 RRCID -> 199148 COMPL. DATE 10/13/2003 TOTAL DEPTH 7322 PERF. 7058 - 7100

06	577	N	577	-0-	-0-	-0-	577	2			Y	-0-					-0-
07	620	N	537	-0-	-83	-0-	537	2			Y	-0-					-0-
08	589	N	581	-0-	-8	-0-	581	2			Y	-0-					-0-
09	570	N	562	-0-	-8	-0-	562	2			Y	-0-					-0-
10	589	N	589	-0-	-0-	-0-	589	2			Y	-0-					-0-
11	570	N	551	-0-	-19	-0-	551	2			Y	-0-					-0-

STUDER WELL #: 7 RRCID -> 200217 COMPL. DATE 01/17/2004 TOTAL DEPTH 7320 PERF. 7040 - 7136

06	210	N	179	-0-	-31	-0-	175	2	4	9	Y	4					34
07	217	N	177	-0-	-40	-0-	176	2	1	9	Y	1					35
08	186	N	164	-0-	-22	-0-	164	2			Y	-0-					35
09	180	N	165	-0-	-15	-0-	164	2	1	9	Y	1	1	8			35
10	186	N	177	-0-	-9	-0-	177	2			Y	-0-					35
*11	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					35

STATE WELL #: 2156 RRCID -> 202667 COMPL. DATE 03/24/2004 TOTAL DEPTH 12000 PERF. 7014 - 7164

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
STUDER 2 WELL #: 8 RRCID -> 203147 COMPL. DATE 06/09/2004 TOTAL DEPTH 7510 PERF. 7020 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1373	N	1373	-0-	-0-	-0-	15	1	1351	2	Y	6					102
							7	9									
07	1351	N	1351	-0-	-0-	-0-	16	1	1326	2	Y	8	1	8			109
							9	9									
08	1519	N	1316	-0-	-203	-0-	16	1	1289	2	Y	10					119
							11	9									
09	1380	N	1200	-0-	-180	-0-	15	1	1182	2	Y	3					122
							3	9									
10	1364	N	1258	-0-	-106	-0-	16	1	1233	2	Y	8					130
							9	9									
11	1260	N	1153	-0-	-107	-0-	15	1	1136	2	Y	2					132
							2	9									

MATHERS RANCH 167 WELL #: 45 RRCID -> 203774 COMPL. DATE 03/16/2004 TOTAL DEPTH 11950 PERF. 6936 - 7008

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH 157 WELL #: 7 RRCID -> 208354 COMPL. DATE 11/02/2004 TOTAL DEPTH 17700 PERF. 7064 - 7748

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	1	1	8			-0-

UNIT PETROLEUM COMPANY 877099
FLOWERS -C- WELL #: 1048 C RRCID -> 059468 COMPL. DATE 07/09/1974 TOTAL DEPTH 11300 PERF. 7720 - 11089

06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS -B- WELL #: 2047 U RRCID -> 061510 COMPL. DATE 02/11/1975 TOTAL DEPTH 11300 PERF. 7616 - 7670

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETHEREDGE A WELL #: 7046U RRCID -> 063865 COMPL. DATE 08/11/2015 TOTAL DEPTH 11200 PERF. 7633 - 7682

06	2152	N	2152	-0-	-0-	-0-	2152	3			N	-0-					45
07	2139	N	2031	-0-	-108	-0-	2031	3			N	-0-					45
08	2163	N	2163	-0-	-0-	-0-	2163	3			N	-0-					45
09	2157	N	2157	-0-	-0-	-0-	2157	3			N	-0-					45
10	2229	N	2229	-0-	-0-	-0-	2229	3			N	-0-					45
*11	2270	N	2270	-0-	-0-	-0-	2270	3			N	-0-					45

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

FLOWERS -B- WELL #: 3047 U RRCID -> 068953 COMPL. DATE 09/15/1976 TOTAL DEPTH 11200 PERF. 7644 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					87
07	0	N	-0-	-0-	-0-	-0-					N	-0-					87
08	0	N	-0-	-0-	-0-	-0-					N	-0-					87
09	0	N	-0-	-0-	-0-	-0-					N	-0-					87
10	0	N	-0-	-0-	-0-	-0-					N	-0-					87
11	0	N	-0-	-0-	-0-	-0-					N	-0-					87

ETHEREDGE A WELL #: 9046U RRCID -> 074704 COMPL. DATE 11/11/1977 TOTAL DEPTH 11100 PERF. 7811 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1026	-0-	-24	-0-	1024	3	2	9	N	2					37
07	1023	N	1015	-0-	-8	-0-	1015	3			N	-0-					37
08	1054	N	1005	-0-	-49	-0-	1005	3			N	-0-					37
09	1020	N	969	-0-	-51	-0-	949	3	20	9	N	18					55
10	1023	N	992	-0-	-31	-0-	992	3			N	-0-					55
*11	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					55

ETHEREDGE A WELL #: 1046U RRCID -> 129792 COMPL. DATE 07/16/1986 TOTAL DEPTH 12752 PERF. 7640 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

FLOWERS -C- WELL #: 5048-U RRCID -> 179453 COMPL. DATE 08/03/2000 TOTAL DEPTH 11260 PERF. 7700 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1907	N	1907	-0-	-0-	-0-	1907	3			N	-0-					177
07	1907	N	1907	-0-	-0-	-0-	1907	3			N	-0-					177
08	1931	N	1931	-0-	-0-	-0-	1931	3			N	-0-					177
09	1939	N	1939	-0-	-0-	-0-	1910	3	29	9	N	26					203
10	1720	N	1720	-0-	-0-	-0-	1720	3			N	-0-					203
*11	1431	N	1431	-0-	-0-	-0-	1431	3			N	-0-					203

GEORGE -B- WELL #: 6028U RRCID -> 181284 COMPL. DATE 10/13/2000 TOTAL DEPTH 11050 PERF. 7616 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1072	-0-	-38	-0-	1059	3	13	9	N	12					53
07	1147	N	883	-0-	-264	-0-	870	3	13	9	N	12					65
08	1054	N	521	-0-	-533	-0-	515	3	6	9	N	5					70
09	1215	N	1215	-0-	-0-	-0-	1211	3	4	9	N	4	57	1			17
10	1498	N	1498	-0-	-0-	-0-	1498	3			N	-0-					17
*11	1307	N	1307	-0-	-0-	-0-	1307	3			N	-0-					17

FLOWERS "B" WELL #: 8047U RRCID -> 181442 COMPL. DATE 08/06/2000 TOTAL DEPTH 11250 PERF. 7606 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	429	-0-	-21	-0-	429	3			N	-0-					35
07	496	N	452	-0-	-44	-0-	452	3			N	-0-					35
08	455	N	455	-0-	-0-	-0-	455	3			N	-0-					35
09	431	N	431	-0-	-0-	-0-	431	3			N	-0-					35
10	474	N	474	-0-	-0-	-0-	474	3			N	-0-					35
*11	455	N	455	-0-	-0-	-0-	455	3			N	-0-					35

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GEORGE "A" WELL #: 7045U RRCID -> 183971 COMPL. DATE 03/25/2001 TOTAL DEPTH 12636 PERF. 7603 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

ETHEREDGE A WELL #: 1146U RRCID -> 186322 COMPL. DATE 10/24/2000 TOTAL DEPTH 11100 PERF. 7695 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

CLEVELAND WELL #: 2 RRCID -> 194446 COMPL. DATE 03/28/2003 TOTAL DEPTH 8335 PERF. 7546 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

CLEVELAND WELL #: 1 RRCID -> 196565 COMPL. DATE 08/26/2003 TOTAL DEPTH 7870 PERF. 7552 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	516	N	516	-0-	-0-	-0-	502	3	14	9	N	13					140
07	534	N	534	-0-	-0-	-0-	523	3	11	9	N	10					150
08	540	N	540	-0-	-0-	-0-	525	3	15	9	N	14					164
09	516	N	516	-0-	-0-	-0-	507	3	9	9	N	8					172
10	544	N	544	-0-	-0-	-0-	535	3	9	9	N	8					180
*11	525	N	525	-0-	-0-	-0-	514	3	11	9	N	10					190

FRANK SHALLER 'B' WELL #: 4 RRCID -> 276046 COMPL. DATE 03/11/2014 TOTAL DEPTH 12050 PERF. 7070 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1335	N	1335	-0-	-0-	-0-	1320	3	15	9	N	14					140
07	1333	N	919	-0-	-414	-0-	919	3			N	-0-					140
08	1364	N	1328	-0-	-36	-0-	1311	3	17	9	N	15					155
09	1350	N	1349	-0-	-1	-0-	1330	3	19	9	N	17					172
10	1316	N	1316	-0-	-0-	-0-	1293	3	23	9	N	21					193
*11	1380	N	1380	-0-	-0-	-0-	1360	3	20	9	N	18					211

UPLAND RESOURCES LLC 878931
COOK WELL #: 1 RRCID -> 107143 COMPL. DATE 08/21/1983 TOTAL DEPTH 7650 PERF. 7306 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
07	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
08	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
09	30	N	12	-0-	-18	-0-	12	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
HUMPHREYS WELL #: 3 RRCID -> 091912 COMPL. DATE 02/08/1981 TOTAL DEPTH 8008 PERF. 7151 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	1564	-0-	-1436	-0-	1561	2	3	9	N	3					208
07	3100	X	2229	-0-	-871	-0-	2214	2	15	9	N	14	190	1			32
08	3377	X	3377	-0-	-0-	-0-	3367	2	10	9	N	9					41
09	3000	X	1909	-0-	-1091	-0-	1901	2	8	9	N	7					48
*10	2810	X	2810	-0-	-0-	-0-	2798	2	12	9	N	11					59
11	3000	X	2466	-0-	-534	-0-	2445	2	21	9	N	19					78

JONES TRUST -26- WELL #: 26 A RRCID -> 117794 COMPL. DATE 07/15/1985 TOTAL DEPTH 11725 PERF. 7124 - 7162

06	156	N	156	-0-	-0-	-0-	156	2			N	-0-					13
07	153	N	153	-0-	-0-	-0-	153	2			N	-0-					13
08	154	N	154	-0-	-0-	-0-	154	2			N	-0-					13
09	153	N	153	-0-	-0-	-0-	153	2			N	-0-					13
*10	147	N	147	-0-	-0-	-0-	147	2			N	-0-					13
*11	147	N	147	-0-	-0-	-0-	147	2			N	-0-					13

HUMPHREYS -33- WELL #: 33 A RRCID -> 118888 COMPL. DATE 10/14/1985 TOTAL DEPTH 11900 PERF. 7110 - 7128

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38

PLUGGED AND ABANDONED_____ 06/07/2018 - P/A 06/07/18

JONES TRUST -24- WELL #: 24 A RRCID -> 119365 COMPL. DATE 11/02/1985 TOTAL DEPTH 12000 PERF. 7140 - 7156

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES TRUST -25- WELL #: 25 A RRCID -> 126497 COMPL. DATE 12/28/1987 TOTAL DEPTH 13150 PERF. 7104 - 7122

06	71	N	71	-0-	-0-	-0-	71	2			N	-0-					2
07	72	N	72	-0-	-0-	-0-	72	2			N	-0-					2
08	69	N	69	-0-	-0-	-0-	69	2			N	-0-					2
09	60	N	56	-0-	-4	-0-	56	2			N	-0-					2
*10	67	N	67	-0-	-0-	-0-	67	2			N	-0-					2
11	60	N	59	-0-	-1	-0-	59	2			N	-0-					2

HUMPHREYS -33- WELL #: 3302 RRCID -> 150039 COMPL. DATE 05/27/1994 TOTAL DEPTH 7500 PERF. 7098 - 7152

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HUMPHREYS "K" WELL #: 1048 RRCID -> 172452 COMPL. DATE 10/21/1998 TOTAL DEPTH 16850 PERF. 7002 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	817	N	817	-0-	-0-	-0-	805	2	12	9	N	11			176
07	841	N	841	-0-	-0-	-0-	830	2	11	9	N	10			186
08	682	N	677	-0-	-5	-0-	677	2			N	-0-			186
09	750	N	742	-0-	-8	-0-	733	2	9	9	N	8			194
*10	778	N	778	-0-	-0-	-0-	769	2	9	9	N	8			202
*11	685	N	685	-0-	-0-	-0-	685	2			N	-0-			202

HUMPHREYS "K" WELL #: 2 RRCID -> 174601 COMPL. DATE 07/07/1999 TOTAL DEPTH 7304 PERF. 7016 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1200	N	1160	-0-	-40	-0-	1140	2	20	9	N	18			447
07	1240	N	1226	-0-	-14	-0-	1215	2	11	9	N	10			457
08	1209	N	1160	-0-	-49	-0-	1154	2	6	9	N	5			462
09	1170	N	1128	-0-	-42	-0-	1120	2	8	9	N	7			469
*10	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-			469
11	1110	N	1085	-0-	-25	-0-	1085	2			N	-0-			469

HUMPHREYS "K" WELL #: 3 RRCID -> 174928 COMPL. DATE 10/07/1999 TOTAL DEPTH 7200 PERF. 6965 - 7041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	704	N	704	-0-	-0-	-0-	704	2			N	-0-			246
07	744	N	717	-0-	-27	-0-	715	2	2	9	N	2			248
08	744	N	722	-0-	-22	-0-	722	2			N	-0-			248
09	747	N	747	-0-	-0-	-0-	747	2			N	-0-			248
*10	716	N	716	-0-	-0-	-0-	716	2			N	-0-			248
11	690	N	671	-0-	-19	-0-	671	2			N	-0-			248

HUMPHREYS "K" WELL #: 4 RRCID -> 175583 COMPL. DATE 12/03/1999 TOTAL DEPTH 7300 PERF. 7032 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	877	N	877	-0-	-0-	-0-	877	2			N	-0-			159
07	986	N	986	-0-	-0-	-0-	985	2	1	9	N	1			160
08	837	N	825	-0-	-12	-0-	825	2			N	-0-			160
09	870	N	755	-0-	-115	-0-	755	2			N	-0-			160
*10	760	N	760	-0-	-0-	-0-	760	2			N	-0-			160
11	810	N	727	-0-	-83	-0-	727	2			N	-0-			160

HUMPHREYS -32- WELL #: 4 RRCID -> 188203 COMPL. DATE 02/12/2002 TOTAL DEPTH 7374 PERF. 7136 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1080	N	985	-0-	-95	-0-	985	2			N	-0-			122
07	1116	N	1004	-0-	-112	-0-	1002	2	2	9	N	2			124
08	1147	N	1017	-0-	-130	-0-	1017	2			N	-0-			124
09	1028	N	1028	-0-	-0-	-0-	1024	2	4	9	N	4			128
*10	777	N	777	-0-	-0-	-0-	775	2	2	9	N	2			130
11	990	N	795	-0-	-195	-0-	795	2			N	-0-			130

HUMPHREYS -33- WELL #: 4 RRCID -> 188430 COMPL. DATE 03/05/2002 TOTAL DEPTH 7502 PERF. 7126 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1050	N	1011	-0-	-39	-0-	1008	2	3	9	N	3			94
07	1085	N	996	-0-	-89	-0-	995	2	1	9	N	1			95
08	1085	N	1014	-0-	-71	-0-	1012	2	2	9	N	2			97
09	1020	N	1013	-0-	-7	-0-	1007	2	6	9	N	5			102
*10	958	N	958	-0-	-0-	-0-	956	2	2	9	N	2			104
11	990	N	953	-0-	-37	-0-	945	2	8	9	N	7			111

JONES TRUST -24- WELL #: 2A RRCID -> 188782 COMPL. DATE 04/06/2002 TOTAL DEPTH 7505 PERF. 7156 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1290	N	1218	-0-	-72	-0-	1216	2	2	9	N	2			127
07	1348	N	1348	-0-	-0-	-0-	1340	2	8	9	N	7			134
08	1323	N	1323	-0-	-0-	-0-	1319	2	4	9	N	4			138
09	1266	N	1266	-0-	-0-	-0-	1262	2	4	9	N	4			142
*10	1284	N	1284	-0-	-0-	-0-	1276	2	8	9	N	7			149
*11	1413	N	1413	-0-	-0-	-0-	1405	2	8	9	N	7			156

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HUMPHREYS "K" WELL #: 5048 RRCID -> 189905 COMPL. DATE 07/09/2002 TOTAL DEPTH 7310 PERF. 6975 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	859	-0-	-41	-0-	859	2			N	-0-					146
07	930	N	861	-0-	-69	-0-	860	2	1	9	N	1					147
08	909	N	909	-0-	-0-	-0-	909	2			N	-0-					147
09	870	N	862	-0-	-8	-0-	862	2			N	-0-					147
*10	892	N	892	-0-	-0-	-0-	892	2			N	-0-					147
*11	889	N	889	-0-	-0-	-0-	889	2			N	-0-					147

JONES TRUST -24- WELL #: 3A RRCID -> 190314 COMPL. DATE 07/08/2002 TOTAL DEPTH 7500 PERF. 7134 - 7172

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES TRUST -25- WELL #: 4A RRCID -> 190779 COMPL. DATE 07/02/2002 TOTAL DEPTH 9350 PERF. 7184 - 9212

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

JONES TRUST -25- WELL #: 3A RRCID -> 190781 COMPL. DATE 06/15/2002 TOTAL DEPTH 11892 PERF. 7136 - 9146

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26

JONES TRUST -26- WELL #: 3A RRCID -> 190855 COMPL. DATE 07/22/2002 TOTAL DEPTH 7445 PERF. 7150 - 7182

06	240	N	238	-0-	-2	-0-	238	2			N	-0-					34
07	245	N	245	-0-	-0-	-0-	245	2			N	-0-					34
08	247	N	247	-0-	-0-	-0-	247	2			N	-0-					34
09	240	N	-0-	-0-	-240	-0-					N	-0-					34
*10	237	N	237	-0-	-0-	-0-	237	2			N	-0-					34
11	240	N	228	-0-	-12	-0-	228	2			N	-0-					34

HUMPHREYS -30- WELL #: 2A RRCID -> 190863 COMPL. DATE 08/15/2002 TOTAL DEPTH 7950 PERF. 7035 - 7714

06	1470	N	1344	-0-	-126	-0-	1343	2	1	9	N	1	127	1			43
07	1519	N	1344	-0-	-175	-0-	1338	2	6	9	N	5					48
08	1519	N	1364	-0-	-155	-0-	1361	2	3	9	N	3					51
09	1409	N	1409	-0-	-0-	-0-	1402	2	7	9	N	6					57
*10	1323	N	1323	-0-	-0-	-0-	1317	2	6	9	N	5					62
*11	1325	N	1325	-0-	-0-	-0-	1314	2	11	9	N	10					72

JONES TRUST -24- WELL #: 5A RRCID -> 191294 COMPL. DATE 09/19/1992 TOTAL DEPTH 7450 PERF. 7190 - 7198

06	708	N	708	-0-	-0-	-0-	708	2			N	-0-					27
07	606	N	606	-0-	-0-	-0-	606	2			N	-0-					27
08	601	N	601	-0-	-0-	-0-	601	2			N	-0-					27
09	720	N	531	-0-	-189	-0-	531	2			N	-0-					27
*10	525	N	525	-0-	-0-	-0-	525	2			N	-0-					27
*11	580	N	580	-0-	-0-	-0-	580	2			N	-0-					27

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
JONES TRUST -25- WELL #: 5A RRCID -> 192829 COMPL. DATE 12/30/2002 TOTAL DEPTH 7374 PERF. 7194 - 7217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	428	-0-	-82	-0-	428	2			N	-0-					53
07	868	N	375	-0-	-493	-0-	374	2	1	9	N	1					54
08	465	N	340	-0-	-125	-0-	340	2			N	-0-					54
09	420	N	361	-0-	-59	-0-	361	2			N	-0-					54
*10	305	N	305	-0-	-0-	-0-	305	2			N	-0-					54
11	330	N	286	-0-	-44	-0-	286	2			N	-0-					54

HUMPHREYS -32- WELL #: 6 RRCID -> 193224 COMPL. DATE 01/11/2003 TOTAL DEPTH 7385 PERF. 7079 - 7250

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES ESTATE WELL #: 2022 RRCID -> 194091 COMPL. DATE 02/02/2003 TOTAL DEPTH 7490 PERF. 7130 - 7194

06	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					259
07	1213	N	1213	-0-	-0-	-0-	1213	2			N	-0-					259
08	1116	N	1106	-0-	-10	-0-	1106	2			N	-0-					259
09	1080	N	-0-	-0-	-1080	-0-					N	-0-					259
*10	832	N	832	-0-	-0-	-0-	832	2			N	-0-					259
11	1080	N	999	-0-	-81	-0-	999	2			N	-0-					259

HUMPHREYS -33- WELL #: 6 RRCID -> 196306 COMPL. DATE 01/28/2003 TOTAL DEPTH 9254 PERF. 7137 - 7170

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES TRUST -25- WELL #: 7A RRCID -> 196469 COMPL. DATE 04/01/2003 TOTAL DEPTH 7350 PERF. 7116 - 7138

06	570	N	206	-0-	-364	-0-	206	2			N	-0-					20
07	620	N	495	-0-	-125	-0-	495	2			N	-0-					20
08	589	N	498	-0-	-91	-0-	498	2			N	-0-					20
09	427	N	427	-0-	-0-	-0-	427	2			N	-0-					20
*10	530	N	530	-0-	-0-	-0-	530	2			N	-0-					20
*11	481	N	481	-0-	-0-	-0-	479	2	2	9	N	2					22

CANADIAN, SE. (DOUGLAS LOWER) 15217 370 ASSOCIATED 49B CNTY: HEMPHILL
QUESTA ENERGY CORPORATION 684634
JARVIS, BILLY -A- WELL #: 3 RRCID -> 155078 COMPL. DATE 08/12/1976 TOTAL DEPTH 7485 PERF. N/A

06	1050	#	974	-0-	-76	-0-	966	3	8	9	N	7					100
07	1023	#	1022	-0-	-1	-0-	1007	3	15	9	N	14					114
08	1023	#	965	-0-	-58	-0-	948	3	17	9	N	15					129
09	990	#	959	-0-	-31	-0-	959	3			N	-0-					129
10	1023	#	951	-0-	-72	-0-	948	3	3	9	N	3					132
11	990	#	953	-0-	-37	-0-	924	3	29	9	N	26					158

CANADIAN, SE (MORROW, LO) 15217 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
JARVIS "A" WELL #: 3 RRCID -> 238621 COMPL. DATE 04/12/2008 TOTAL DEPTH 11800 PERF.11536 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19860	#	18700	-0-	-1160	-0-	18677	3	23	9	N	21					230
07	20057	#	18922	-0-	-1135	-0-	18903	3	19	9	N	17					247
08	19964	#	18751	-0-	-1213	-0-	18738	3	13	9	N	12	188	1			71
09	19230	#	17838	-0-	-1392	-0-	17821	3	17	9	N	15					86
10	19313	#	18342	-0-	-971	-0-	18325	3	17	9	N	15					101
11	18690	#	17959	-0-	-731	-0-	17944	3	15	9	N	14					115

CANADIAN, SE. (MORROW, UP.) 15217 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JARVIS, BILLY & SONS -G- WELL #: 1 RRCID -> 082355 COMPL. DATE 05/10/1979 TOTAL DEPTH 12000 PERF.11794 - 11850

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4624	X	4624	-0-	-0-	-0-	4624	3			N	-0-					3
07	4421	X	4421	-0-	-0-	-0-	4421	3			N	-0-					3
08	4313	X	4313	-0-	-0-	-0-	4313	3			N	-0-					3
09	4007	X	4007	-0-	-0-	-0-	4007	3			N	-0-					3
10	4745	X	4745	-0-	-0-	-0-	4745	3			N	-0-					3
*11	3956	X	3956	-0-	-0-	-0-	3956	3			N	-0-					3

ISAACS, DAVID QUENTIN SR. WELL #: 7216 RRCID -> 118308 COMPL. DATE 09/11/1985 TOTAL DEPTH 12100 PERF.11602 - 11724

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3061	X	3061	-0-	-0-	-0-	3061	3			N	-0-					-0-
07	3078	X	3078	-0-	-0-	-0-	3078	3			N	-0-					-0-
08	3086	X	3086	-0-	-0-	-0-	3086	3			N	-0-					-0-
09	2996	X	2996	-0-	-0-	-0-	2996	3			N	-0-					-0-
10	3044	X	3044	-0-	-0-	-0-	3044	3			N	-0-					-0-
*11	2484	X	2484	-0-	-0-	-0-	2484	3			N	-0-					-0-

JARVIS, BILLY & SONS INC. WELL #: 8LT RRCID -> 179655 COMPL. DATE 10/09/2013 TOTAL DEPTH 12010 PERF.11788 - 11822

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4168	X	4168	-0-	-0-	-0-	4168	3			N	-0-					105
07	4375	X	4375	-0-	-0-	-0-	4371	3	4	9	N	4					109
08	4164	X	4164	-0-	-0-	-0-	4164	3			N	-0-	109	5			-0-
09	4373	X	4373	-0-	-0-	-0-	4253	3	120	9	N	109					109
10	4348	X	4348	-0-	-0-	-0-	4348	3			N	-0-					109
*11	4188	X	4188	-0-	-0-	-0-	4188	3			N	-0-					109

PANTERA ENERGY COMPANY 638486
JARVIS, BILLY WELL #: 3 RRCID -> 187307 COMPL. DATE 01/14/2002 TOTAL DEPTH 12235 PERF.11980 - 12025

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
JARVIS WELL #: 2217 RRCID -> 083270 COMPL. DATE 06/25/1979 TOTAL DEPTH 12000 PERF.11674 - 11687

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1180	-0-	-230	-0-	1180	2			Y	-0-					25
07	1271	N	1196	-0-	-75	-0-	1196	2			Y	-0-					25
08	1249	N	1249	-0-	-0-	-0-	1245	2	4	9	Y	4	1	8			28
09	1170	N	946	-0-	-224	-0-	942	2	4	9	Y	4					32
10	1209	N	1050	-0-	-159	-0-	1050	2			Y	-0-					32
11	1200	N	1148	-0-	-52	-0-	1144	2	4	9	Y	4					36

CANADIAN, SE. (MORROW, UP.) //CONT.// 15217 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
SHALLER, FRANK WELL #: 6 RRCID -> 246553 COMPL. DATE 11/06/2008 TOTAL DEPTH 12300 PERF.12133 - 12141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SE. (TONKAWA) 15217 900 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL, LESTER B. WELL #: 23 RRCID -> 155126 COMPL. DATE 06/01/1995 TOTAL DEPTH 16800 PERF. 7610 - 7616

06	4260	X	4208	-0-	-52	-0-	4208	3			N	-0-					125
07	4402	X	4145	-0-	-257	-0-	4145	3			N	-0-					125
08	4571	X	4571	-0-	-0-	-0-	4571	3			N	-0-	125	5			-0-
09	4596	X	4596	-0-	-0-	-0-	4410	3	186	9	N	169					169
*10	4524	X	4524	-0-	-0-	-0-	4515	3	9	9	N	8	158	1			19
*11	4457	X	4457	-0-	-0-	-0-	4457	3			N	-0-					19

URSCHEL, LESTER B. WELL #: 22 RRCID -> 160537 COMPL. DATE N/A TOTAL DEPTH 7830 PERF. 7697 - 7718

06	1633	N	1633	-0-	-0-	-0-	1609	3	24	9	N	22					84
07	1674	N	1591	-0-	-83	-0-	1591	3			N	-0-					84
08	1727	N	1727	-0-	-0-	-0-	1696	3	31	9	N	28					112
09	1620	N	1604	-0-	-16	-0-	1604	3			N	-0-					112
10	1640	N	1640	-0-	-0-	-0-	1640	3			N	-0-					112
11	1680	N	1629	-0-	-51	-0-	1612	3	17	9	N	15					127

URSCHEL RANCH WELL #: 24 RRCID -> 227453 COMPL. DATE 01/09/2007 TOTAL DEPTH 7835 PERF. 7698 - 7703

06	4560	X	2417	-0-	-2143	-0-	2409	3	8	9	N	7					78
07	4123	X	2244	-0-	-1879	-0-	2244	3			N	-0-					78
08	4154	X	3222	-0-	-932	-0-	3222	3			N	-0-	17	5			61
09	4020	X	3602	-0-	-418	-0-	3583	3	19	9	N	17					78
10	5183	X	5183	-0-	-0-	-0-	5183	3			N	-0-					78
*11	4536	X	4536	-0-	-0-	-0-	4524	3	12	9	N	11					89

TECOLOTE ENERGY OPERATING, LLC 841419
GAME WELL #: 5 RRCID -> 159043 COMPL. DATE 04/01/1996 TOTAL DEPTH 7900 PERF. 7748 - 7757

06	1350	N	1271	-0-	-79	-0-	1269	2	2	9	N	2					27
07	1395	N	1281	-0-	-114	-0-	1278	2	3	9	N	3					30
08	1364	N	1248	-0-	-116	-0-	1248	2			N	-0-					30
09	1260	N	1213	-0-	-47	-0-	1210	2	3	9	N	3					33
10	1271	N	1229	-0-	-42	-0-	1228	2	1	9	N	1					34
11	1200	N	1121	-0-	-79	-0-	1118	2	3	9	N	3					37

STUDER WELL #: 6 RRCID -> 161655 COMPL. DATE 02/19/1988 TOTAL DEPTH 11780 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE. (TONKAWA) //CONT.// 15217 900 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
STUDER WELL #: 5 RRCID -> 161659 COMPL. DATE N/A TOTAL DEPTH 11802 PERF. 7774 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1493	-0-	-37	-0-	1490	2	3	9	N	3					70
07	1550	N	1541	-0-	-9	-0-	1538	2	3	9	N	3					73
08	1550	N	1521	-0-	-29	-0-	1511	2	10	9	N	9					82
09	1500	N	1473	-0-	-27	-0-	1466	2	7	9	N	6					88
10	1550	N	1545	-0-	-5	-0-	1541	2	4	9	N	4					92
11	1470	N	1417	-0-	-53	-0-	1386	2	31	9	N	28					120

MATHERS RANCH 157 WELL #: 7 RRCID -> 208355 COMPL. DATE 11/02/2004 TOTAL DEPTH 17700 PERF. 7732 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
HUMPHREYS -30- WELL #: 2A RRCID -> 190862 COMPL. DATE 08/15/2002 TOTAL DEPTH 7950 PERF. 7700 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SW. (GRANITE WASH) 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ISAACS, JOHN C. JR ET AL WELL #: 3199 RRCID -> 144662 COMPL. DATE 03/01/1993 TOTAL DEPTH 11540 PERF. 9980 - 10022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	978	N	978	-0-	-0- B	-0-	978	3			N	-0-					82
07	1049	N	1049	-0-	-0- B	-0-	1016	3	33	9	N	30					112
08	1018	N	1018	-0-	-0- B	-0-	1015	3	3	9	N	3					115
09	990	N	937	-0-	-53 B	-0-	937	3			N	-0-					115
10	1054	N	920	-0-	-134 B	-0-	920	3			N	-0-					115
11	990	N	885	-0-	-105 B	-0-	879	3	6	9	N	5					120

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 207 WELL #: 5 RRCID -> 158991 COMPL. DATE N/A TOTAL DEPTH 10870 PERF. 10095 - 10171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	31	-0-	-209 B	-0-	31	3			N	-0-					27
07	248	N	-0-	-0-	-248 B	-0-					N	-0-					27
08	248	N	-0-	-0-	-248 B	-0-					N	-0-					27
09	30	N	-0-	-0-	-30 B	-0-					N	2	29	1			-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CAMPBELL 56 WELL #: 5 RRCID -> 214608 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 10084 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	N	2455	-0-	-35 B	-0-	2429	3	26	9	N	24					94
07	2542	N	2520	-0-	-22 B	-0-	2498	3	22	9	N	20					114
08	2573	N	2496	-0-	-77 B	-0-	2471	3	25	9	N	23					137
09	2460	N	2420	-0-	-40 B	-0-	2398	3	22	9	N	20					157
10	2529	N	2529	-0-	-0- B	-0-	2495	3	34	9	N	31	97	1			91
*11	2430	N	2405	-0-	-25 B	-0-	2385	3	20	9	N	18					109

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
ISAACS 207 WELL #: 6 RRCID -> 219113 COMPL. DATE N/A TOTAL DEPTH 11045 PERF.10053 - 10917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1483	-0-	-17 B	-0-	1460	3	23	9	N	21					125
07	1590	N	1590	-0-	-0- B	-0-	1566	3	24	9	N	22					147
08	1648	N	1648	-0-	-0- B	-0-	1620	3	28	9	N	25					172
09	1560	N	1560	-0-	-0- B	-0-	1498	3	62	9	N	56	183	1			45
10	1581	N	1485	-0-	-96 B	-0-	1466	3	19	9	N	17					62
*11	1590	N	1477	-0-	-113 B	-0-	1453	3	24	9	N	22					84

ISAACS 205 WELL #: 3 RRCID -> 219117 COMPL. DATE N/A TOTAL DEPTH 10920 PERF. 9935 - 10826

06	915	N	915	-0-	-0- B	-0-	898	3	17	9	N	15					184
07	963	N	963	-0-	-0- B	-0-	949	3	14	9	N	13					197
08	941	N	941	-0-	-0- B	-0-	928	3	13	9	N	12					209
09	930	N	901	-0-	-29 B	-0-	899	3	2	9	N	2	49	1			162
10	961	N	915	-0-	-46 B	-0-	901	3	14	9	N	13	110	1			65
*11	900	N	888	-0-	-12 B	-0-	877	3	11	9	N	10					75

MEWBOURNE OIL COMPANY 562560
FAIRFAX WELL #: 1 RRCID -> 186615 COMPL. DATE 12/14/2001 TOTAL DEPTH 12655 PERF. 9878 - 9941

06	528	N	528	-0-	-0- B	-0-	30	1	498	2	N	-0-					188
07	537	N	537	-0-	-0- B	-0-	31	1	506	2	N	-0-					188
08	558	N	527	-0-	-31 B	-0-	31	1	496	2	N	-0-					188
09	540	N	517	-0-	-23 B	-0-	30	1	487	2	N	-0-					188
10	531	N	531	-0-	-0- B	-0-	31	1	500	2	N	-0-					188
*11	515	N	515	-0-	-0- B	-0-	30	1	484	2	N	1					189
							1	9									

BRAINARD STRIP WELL #: 1 RRCID -> 189283 COMPL. DATE 04/24/2002 TOTAL DEPTH 11350 PERF. 9812 - 9872

06	180	N	143	-0-	-37 B	-0-	10	1	131	2	N	2					163
							2	9									
07	186	N	179	-0-	-7 B	-0-	10	1	157	2	N	11					174
							12	9									
08	186	N	177	-0-	-9 B	-0-	13	1	152	2	N	11					185
							12	9									
09	165	N	165	-0-	-0- B	-0-	12	1	145	2	N	7					192
							8	9									
10	186	N	182	-0-	-4 B	-0-	13	1	158	2	N	10					202
							11	9									
*11	198	N	198	-0-	-0- B	-0-	12	1	144	2	N	38	185	1			55
							42	9									

FAIRFAX WELL #: 2 RRCID -> 235668 COMPL. DATE 03/16/2008 TOTAL DEPTH 10750 PERF. 9920 - 10078

06	1189	N	1189	-0-	-0- B	-0-	30	1	1134	2	N	23					194
							25	9									
07	1164	N	1164	-0-	-0- B	-0-	30	1	1112	2	N	20					214
							22	9									
08	1240	N	1207	-0-	-33 B	-0-	31	1	1157	2	N	17					231
							19	9									
09	1200	N	1140	-0-	-60 B	-0-	28	1	1095	2	N	15					246
							17	9									
10	1178	N	1155	-0-	-23 B	-0-	30	1	1107	2	N	16	184	1			78
							18	9									
11	1170	N	1155	-0-	-15 B	-0-	29	1	1103	2	N	21					99
							23	9									

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS, JOHN C. JR ET AL WELL #: 1991 RRCID -> 250180 COMPL. DATE 05/12/2009 TOTAL DEPTH 11050 PERF. 9990 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	109	-0-	-11 B	-0-	12	1	97	2	N	-0-					95
07	124	N	117	-0-	-7 B	-0-	11	1	103	2	N	3					98
							3	9									
08	124	N	109	-0-	-15 B	-0-	14	1	95	2	N	-0-					98
09	120	N	110	-0-	-10 B	-0-	15	1	95	2	N	-0-					98
10	124	N	116	-0-	-8 B	-0-	16	1	100	2	N	-0-					98
11	120	N	108	-0-	-12 B	-0-	15	1	93	2	N	-0-					98

ISAACS, JOHN C. JR ET AL WELL #: 1992H RRCID -> 255701 COMPL. DATE 02/16/2010 TOTAL DEPTH 10048 PERF.10654 - 12464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	N	2497	-0-	-23 B	-0-	29	1	2414	2	N	49					192
							54	9									
07	2790	N	2521	-0-	-269 B	-0-	31	1	2440	2	N	45					237
							50	9									
08	2573	N	2398	-0-	-175 B	-0-	30	1	2337	2	N	28					265
							31	9									
09	2490	N	2383	-0-	-107 B	-0-	29	1	2313	2	N	37	180	1			122
							41	9									
10	2511	N	2482	-0-	-29 B	-0-	30	1	2406	2	N	42					164
							46	9									
*11	2373	N	2373	-0-	-0- B	-0-	28	1	2300	2	N	41					205
							45	9									

ISAACS, JOHN C. JR ET AL WELL #: 1993H RRCID -> 260358 COMPL. DATE 11/10/2010 TOTAL DEPTH 10002 PERF.10357 - 12672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	X	2689	-0-	-41 B	-0-	30	1	2534	2	N	114	182	1			220
							125	9									
07	2854	X	2854	-0-	-0- B	-0-	31	1	2682	2	N	128	177	1			171
							141	9									
08	3069	X	2933	-0-	-136 B	-0-	31	1	2779	2	N	112					283
							123	9									
09	2970	X	2716	-0-	-254 B	-0-	30	1	2586	2	N	91	172	1			202
							100	9									
10	3069	X	2729	-0-	-340 B	-0-	31	1	2584	2	N	104	176	1			130
							114	9									
11	2850	X	2424	-0-	-426 B	-0-	29	1	2294	2	N	92					222
							101	9									

ISAACS, JOHN C. JR. ET AL WELL #: 1994HW RRCID -> 275037 COMPL. DATE 06/19/2014 TOTAL DEPTH 10041 PERF.10549 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6478	X	6478	-0-	-0- B	-0-	30	1	6291	2	N	143	171	1			381
							157	9									
07	6212	X	6212	-0-	-0- B	-0-	31	1	6030	2	N	137					518
							151	9									
08	6665	X	5856	-0-	-809 B	-0-	31	1	5681	2	N	131	173	1			476
							144	9									
09	6480	X	4557	-0-	-1923 B	-0-	30	1	4428	2	N	90	182	1			384
							99	9									
10	6696	X	4429	-0-	-2267 B	-0-	31	1	4297	2	N	92					476
							101	9									
11	6480	X	4308	-0-	-2172 B	-0-	30	1	4172	2	N	96	186	1			386
							106	9									

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY 638486
ISAACS -210- WELL #: 1210 U RRCID -> 062063 COMPL. DATE 02/27/1975 TOTAL DEPTH 16805 PERF. 9950 - 10242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1456	N	1456	-0-	-0- B	-0-	1455	3	1	9	N	1					75
07	1276	N	1276	-0-	-0- B	-0-	1275	3	1	9	N	1					76
08	961	N	829	-0-	-132 B	-0-	829	3			N	-0-					76
09	930	N	587	-0-	-343 B	-0-	587	3			N	-0-					76
10	961	N	794	-0-	-167 B	-0-	793	3	1	9	N	1					77
11	810	N	713	-0-	-97 B	-0-	713	3			N	-0-					77

CAMPBELL, JENKIE WELL #: 101 RRCID -> 069592 COMPL. DATE 11/29/1976 TOTAL DEPTH 11655 PERF.10081 - 10148

06	16	N	16	-0-	-0- B	-0-	16	3			N	-0-					-0-
07	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
08	31	N	21	-0-	-10 B	-0-	21	3			N	-0-					-0-
09	30	N	23	-0-	-7 B	-0-	23	3			N	-0-					-0-
10	31	N	15	-0-	-16 B	-0-	15	3			N	-0-					-0-
11	30	N	8	-0-	-22 B	-0-	8	3			N	-0-					-0-

ISAACS -209- WELL #: 4209 RRCID -> 076665 COMPL. DATE 04/16/1978 TOTAL DEPTH 11700 PERF.10167 - 10355

06	3270	X	3207	-0-	-63 B	-0-	3168	3	39	9	N	35					263
07	3503	X	3309	-0-	-194 B	-0-	3303	3	6	9	N	5					268
08	3503	X	3253	-0-	-250 B	-0-	3234	3	19	9	N	17	195	1			90
09	3390	X	3133	-0-	-257 B	-0-	3087	3	46	9	N	42					132
10	3348	X	3265	-0-	-83 B	-0-	3201	3	64	9	N	58					190
11	3210	X	2995	-0-	-215 B	-0-	2941	3	54	9	N	49	192	1			47

ISAACS -210- WELL #: 3210 RRCID -> 101069 COMPL. DATE 05/19/1982 TOTAL DEPTH 10764 PERF.10114 - 10190

06	3750	X	3194	-0-	-556 B	-0-	3188	3	6	9	N	5					120
07	3607	X	3607	-0-	-0- B	-0-	3603	3	4	9	N	4					124
08	4139	X	4139	-0-	-0- B	-0-	4138	3	1	9	N	1					125
09	3376	X	3376	-0-	-0- B	-0-	3376	3			N	-0-					125
10	3781	X	3781	-0-	-0- B	-0-	3740	3	41	9	N	37					162
11	3990	X	3282	-0-	-708 B	-0-	3249	3	33	9	N	30					192

ISAACS -209- WELL #: 1209 RRCID -> 146370 COMPL. DATE 08/05/1993 TOTAL DEPTH 13550 PERF.10005 - 10046

06	208	N	208	-0-	-0- B	-0-	206	3	2	9	N	2					144
07	310	N	224	-0-	-86 B	-0-	224	3			N	-0-					144
08	310	N	216	-0-	-94 B	-0-	216	3			N	-0-					144
09	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					144
10	228	N	228	-0-	-0- B	-0-	227	3	1	9	N	1					145
11	210	N	205	-0-	-5 B	-0-	205	3			N	-0-					145

ISAACS 208 WELL #: 4 RRCID -> 173810 COMPL. DATE 07/07/1999 TOTAL DEPTH 10742 PERF.10106 - 10170

06	2640	N	2591	-0-	-49 B	-0-	2573	3	18	9	N	16					82
07	2759	N	2715	-0-	-44 B	-0-	2691	3	24	9	N	22					104
08	2650	N	2650	-0-	-0- B	-0-	2622	3	28	9	N	25					129
09	2580	N	2502	-0-	-78 B	-0-	2482	3	20	9	N	18					147
10	2728	N	2644	-0-	-84 B	-0-	2608	3	36	9	N	33					180
*11	2722	N	2722	-0-	-0- B	-0-	2691	3	31	9	N	28					208

ISAACS -209- WELL #: 3209 RRCID -> 175848 COMPL. DATE 01/10/2000 TOTAL DEPTH 11710 PERF.10176 - 10206

06	1710	N	1698	-0-	-12 B	-0-	1677	3	21	9	N	19					191
07	1829	N	1785	-0-	-44 B	-0-	1764	3	21	9	N	19					210
08	1798	N	1713	-0-	-85 B	-0-	1684	3	29	9	N	26	193	1			43
09	1710	N	1581	-0-	-129 B	-0-	1567	3	14	9	N	13					56
10	1798	N	1435	-0-	-363 B	-0-	1418	3	17	9	N	15					71
11	1650	N	1394	-0-	-256 B	-0-	1375	3	19	9	N	17					88

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486

ISAACS -209- WELL #: 9 RRCID -> 176148 COMPL. DATE 01/07/2000 TOTAL DEPTH 10600 PERF.10160 - 10170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ISAACS -210- WELL #: 8 RRCID -> 176158 COMPL. DATE 02/01/2000 TOTAL DEPTH 10600 PERF.10118 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CAMPBELL WELL #: 502 RRCID -> 176849 COMPL. DATE 10/02/1999 TOTAL DEPTH 10800 PERF.10188 - 10210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ISAACS WELL #: 6208 RRCID -> 198502 COMPL. DATE 05/12/2003 TOTAL DEPTH 10600 PERF.10092 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3270	X	3194	-0-	-76	B	-0-	3125	3	69	9	N	63					121
07	3379	X	3162	-0-	-217	B	-0-	3148	3	14	9	N	13					134
08	3286	X	3236	-0-	-50	B	-0-	3224	3	12	9	N	11					145
09	3180	X	2928	-0-	-252	B	-0-	2915	3	13	9	N	12					157
10	3286	X	3104	-0-	-182	B	-0-	3079	3	25	9	N	23					180
*11	3639	X	3639	-0-	-0-	B	-0-	3594	3	45	9	N	41					221

ISAACS WELL #: 7208 RRCID -> 201103 COMPL. DATE 02/26/2004 TOTAL DEPTH 10800 PERF.10140 - 10736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3660	X	3176	-0-	-484	B	-0-	3130	3	46	9	N	42					227
07	3906	X	3619	-0-	-287	B	-0-	3591	3	28	9	N	25					252
08	3906	X	3166	-0-	-740	B	-0-	3130	3	36	9	N	33	193	1			92
09	3780	X	3351	-0-	-429	B	-0-	3307	3	44	9	N	40					132
10	3782	X	3327	-0-	-455	B	-0-	3277	3	50	9	N	45					177
11	3510	X	3444	-0-	-66	B	-0-	3394	3	50	9	N	45					222

ISAACS WELL #: 8208 RRCID -> 215830 COMPL. DATE 09/30/2005 TOTAL DEPTH 11620 PERF.10072 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1822	-0-	-38	B	-0-	1808	3	14	9	N	13					56
07	1857	N	1857	-0-	-0-	B	-0-	1844	3	13	9	N	12					68
08	1922	N	1800	-0-	-122	B	-0-	1782	3	18	9	N	16					84
09	1830	N	1691	-0-	-139	B	-0-	1677	3	14	9	N	13					97
10	1860	N	1820	-0-	-40	B	-0-	1798	3	22	9	N	20					117
*11	2088	N	2088	-0-	-0-	B	-0-	2062	3	26	9	N	24					141

ISAACS WELL #: 2210 RRCID -> 242597 COMPL. DATE 06/01/2008 TOTAL DEPTH 11711 PERF.10248 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1007	N	1007	-0-	-0-	B	-0-	994	3	13	9	N	12					70
07	894	N	894	-0-	-0-	B	-0-	880	3	14	9	N	13					83
08	1073	N	1073	-0-	-0-	B	-0-	1062	3	11	9	N	10					93
09	930	N	841	-0-	-89	B	-0-	820	3	21	9	N	19					112
10	899	N	751	-0-	-148	B	-0-	738	3	13	9	N	12					124
*11	1030	N	1030	-0-	-0-	B	-0-	1013	3	17	9	N	15					139

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486
ISAACS WELL #: 2209 RRCID -> 251462 COMPL. DATE 01/14/2008 TOTAL DEPTH 11507 PERF.10078 - 10108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	512	-0-	-28 B	-0-	512	3			N	-0-					23
07	465	N	425	-0-	-40 B	-0-	425	3			N	-0-					23
08	465	N	438	-0-	-27 B	-0-	438	3			N	-0-					23
09	510	N	414	-0-	-96 B	-0-	414	3			N	-0-					23
10	528	N	528	-0-	-0- B	-0-	519	3	9	9	N	8					31
*11	421	N	421	-0-	-0- B	-0-	417	3	4	9	N	4					35

ISAACS WELL #: 2214 RRCID -> 253154 COMPL. DATE 02/06/2009 TOTAL DEPTH 11650 PERF.10182 - 10228

06	630	N	440	-0-	-190 B	-0-	425	3	15	9	N	14					126
07	682	N	361	-0-	-321 B	-0-	340	3	21	9	N	19					145
08	465	N	336	-0-	-129 B	-0-	322	3	14	9	N	13					158
09	450	N	335	-0-	-115 B	-0-	317	3	18	9	N	16					174
10	372	N	366	-0-	-6 B	-0-	345	3	21	9	N	19					193
11	330	N	320	-0-	-10 B	-0-	299	3	21	9	N	19					212

RTC RESOURCES, LLP 732297
CAMPBELL WELL #: 5 RRCID -> 142765 COMPL. DATE 02/18/1988 TOTAL DEPTH 12300 PERF.10236 - 10998

06	1009	N	1009	-0-	-0- B	-0-	1008	2	1	9	N	1					66
07	781	N	781	-0-	-0- B	-0-	779	2	2	9	N	2					68
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					68
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					68
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					68
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					68

UPLAND RESOURCES LLC 878931
CAMPBELL WELL #: 1 RRCID -> 106966 COMPL. DATE 08/15/1983 TOTAL DEPTH 12035 PERF.10244 - 10896

06	990	N	757	-0-	-233 B	-0-	757	2			N	-0-					103
07	841	N	841	-0-	-0- B	-0-	837	2	4	9	N	4					107
08	1023	N	842	-0-	-181 B	-0-	814	2	28	9	N	25					132
09	750	N	666	-0-	-84 B	-0-	642	2	24	9	N	22					154
10	837	N	403	-0-	-434 B	-0-	329	2	74	9	N	67					221
11	810	N	655	-0-	-155 B	-0-	651	2	4	9	N	4					225

CANADIAN, SW. (MORROW, UP.) 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JARVIS, BILLY & SONS "G" WELL #: 3218 RRCID -> 175708 COMPL. DATE 12/07/1999 TOTAL DEPTH 12100 PERF.11918 - 11942

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, CHARLES E. ET AL "D" 221 WELL #: 16 RRCID -> 176526 COMPL. DATE 02/14/2000 TOTAL DEPTH 12100 PERF.11870 - 11918

06	8048	X	8048	-0-	-0-	-0-	8041	3	7	9	N	6					120
07	7812	X	7690	-0-	-122	-0-	7690	3			N	-0-					120
08	8415	X	8415	-0-	-0-	-0-	8411	3	4	9	N	4					124
09	7937	X	7937	-0-	-0-	-0-	7930	3	7	9	N	6					130
10	8254	X	8254	-0-	-0-	-0-	8254	3			N	-0-					130
11	7560	X	6341	-0-	-1219	-0-	5754	3	587	4	N	-0-					130

CANADIAN, SW. (MORROW, UP.) //CONT.// 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BURLINGTON RESOURCES O & G CO LP 109333
CAMPBELL WELL #: RRCID -> 097903 COMPL. DATE 12/27/1981 TOTAL DEPTH 12150 PERF.11760 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18

PLUGGED AND ABANDONED_____ 06/22/2016

CAMPBELL WELL #: 6 RRCID -> 098231 COMPL. DATE 10/19/1981 TOTAL DEPTH N/A PERF.11754 - 11778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	789	-0-	-81	-0-	789	3			N	-0-					94
07	3100	N	6236	-0-	3136	3136	6236	3			N	-0-					94
08	3100	N	4687	-0-	1587	4723	4687	3			N	-0-					94
09	3000	N	3818	-0-	818	5541	3818	3			N	-0-					94
10	9125	X	3584	-0-	-5541	-0-	3584	3			N	-0-					94
*11	4353	X	4353	-0-	-0-	-0-	4353	3			N	-0-					94

CAMPBELL WELL #: 9 RRCID -> 134409 COMPL. DATE 03/01/1990 TOTAL DEPTH 12004 PERF.11869 - 11906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ABRAHAM WELL #: 1057 RRCID -> 158340 COMPL. DATE 10/11/1995 TOTAL DEPTH 12280 PERF.12106 - 12133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANTERA ENERGY COMPANY 638486
ISAACS -210- WELL #: 1210 L RRCID -> 062064 COMPL. DATE 02/27/1975 TOTAL DEPTH 16805 PERF.11520 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS WELL #: 101 RRCID -> 083460 COMPL. DATE 04/12/1979 TOTAL DEPTH 11750 PERF.11626 - 11675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SW. (MORROW, UP.) //CONT.// 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486
CAMPBELL WELL #: 102 RRCID -> 089918 COMPL. DATE 08/18/1980 TOTAL DEPTH 12100 PERF.11737 - 11746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6780	X	5758	-0-	-1022	-0-	5756	3	2	9	N	2					55
07	6851	X	4337	-0-	-2514	-0-	4329	3	8	9	N	7					62
08	6572	X	6069	-0-	-503	-0-	6068	3	1	9	N	1					63
09	6360	X	5592	-0-	-768	-0-	5591	3	1	9	N	1					64
10	6572	X	5730	-0-	-842	-0-	5730	3			N	-0-					64
11	5880	X	5849	-0-	-31	-0-	5849	3			N	-0-					64

JARVIS, BILLIE WELL #: 2220 RRCID -> 096825 COMPL. DATE 12/01/1980 TOTAL DEPTH 11910 PERF.11666 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	911	-0-	-49	-0-	911	3			N	-0-					-0-
07	961	N	937	-0-	-24	-0-	937	3			N	-0-					-0-
08	963	N	963	-0-	-0-	-0-	963	3			N	-0-					-0-
09	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
10	993	N	993	-0-	-0-	-0-	993	3			N	-0-					-0-
*11	947	N	947	-0-	-0-	-0-	947	3			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
LITTLE WELL #: 3043 RRCID -> 133230 COMPL. DATE 10/18/1989 TOTAL DEPTH 12400 PERF.12181 - 12268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2954	-0-	-46	60	30	1	2924	2	N	-0-					-0-
07	3033	N	2973	-0-	-60	-0-	31	1	2942	2	N	-0-					-0-
08	2665	X	2665	-0-	-0-	-0-	31	1	2634	2	N	-0-					-0-
09	2555	X	2555	-0-	-0-	-0-	30	1	2525	2	N	-0-					-0-
10	2616	X	2616	-0-	-0-	-0-	31	1	2585	2	N	-0-					-0-
*11	2496	X	2496	-0-	-0-	-0-	30	1	2465	2	N	1	1	8			-0-
							1	9									

UPLAND RESOURCES LLC 878931
DIXIE WELL #: 1 RRCID -> 100160 COMPL. DATE 03/26/1982 TOTAL DEPTH 11850 PERF.11704 - 11732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5970	X	5237	-0-	-733	-0-	5237	2			N	-0-					212
07	6169	X	5423	-0-	-746	-0-	5423	2			N	-0-					212
08	6169	X	5252	-0-	-917	-0-	5252	2			N	-0-					212
09	5520	X	4937	-0-	-583	-0-	4937	2			N	-0-					212
10	5425	X	3961	-0-	-1464	-0-	3959	2	2	9	N	2					214
11	5250	X	4791	-0-	-459	-0-	4791	2			N	-0-					214

DIXIE -A- WELL #: 1 RRCID -> 103723 COMPL. DATE 92/14/1982 TOTAL DEPTH 12070 PERF.11888 - 11948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3084	X	3084	-0-	-0-	-0-	3084	2			N	-0-					130
07	3137	X	3137	-0-	-0-	-0-	3137	2			N	-0-					130
08	3305	X	3305	-0-	-0-	-0-	3299	2	6	9	N	5					135
09	3256	X	3256	-0-	-0-	-0-	3256	2			N	-0-					135
10	3110	X	3110	-0-	-0-	-0-	3110	2			N	-0-					135
*11	3118	X	3118	-0-	-0-	-0-	3118	2			N	-0-					135

CANADIAN, WEST (MORROW LOWER) 15219 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD, E. S. F. ETUX -FF- WELL #: 1 RRCID -> 101508 COMPL. DATE 08/05/1982 TOTAL DEPTH 12990 PERF.12376 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	367	-0-	-443	-0-	367	3			N	-0-					-0-
07	620	N	281	-0-	-339	-0-	281	3			N	-0-					-0-
08	434	N	191	-0-	-243	-0-	191	3			N	-0-					-0-
09	360	N	145	-0-	-215	-0-	145	3			N	-0-					-0-
10	279	N	91	-0-	-188	-0-	91	3			N	-0-					-0-
11	180	N	36	-0-	-144	-0-	36	3			N	-0-					-0-

CANADIAN, WEST (MORROW LOWER) //CONT.// 15219 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY 562560
ABRAHAM, JAMES TRUST WELL #: 1 RRCID -> 175896 COMPL. DATE 06/12/2003 TOTAL DEPTH 12700 PERF.12335 - 12343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD "111" WELL #: 1 RRCID -> 181447 COMPL. DATE 01/24/2001 TOTAL DEPTH 12400 PERF.12008 - 12034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD WELL #: 1 RRCID -> 182390 COMPL. DATE 04/10/2001 TOTAL DEPTH 12611 PERF.12526 - 12531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, WEST (MORROW UPPER) 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
WEBB, ARTHUR -B- WELL #: 2 RRCID -> 127988 COMPL. DATE 06/27/1988 TOTAL DEPTH 12640 PERF.10706 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3210	X	3121	-0-	-89	-0-	3121	3			N	-0-					140
07	3317	X	3267	-0-	-50	-0-	3245	3	22	9	N	20					160
08	3317	X	3263	-0-	-54	-0-	3263	3			N	-0-					160
09	3184	X	3184	-0-	-0-	-0-	3184	3			N	-0-					160
10	3286	X	3262	-0-	-24	-0-	3262	3			N	-0-					160
11	3150	X	3147	-0-	-3	-0-	3147	3			N	-0-					160

FROST, MARY E. WELL #: 2 RRCID -> 163609 COMPL. DATE 03/13/1997 TOTAL DEPTH 12395 PERF.10830 - 10846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	N	1399	-0-	-1091	-0-	1399	3			N	-0-					-0-
07	2942	N	2942	-0-	-0-	-0-	2942	3			N	-0-					-0-
08	2682	N	2682	-0-	-0-	-0-	2682	3			N	-0-					-0-
09	2520	N	2520	-0-	-0-	-0-	2520	3			N	-0-					-0-
10	2573	N	2556	-0-	-17	-0-	2556	3			N	-0-					-0-
11	2490	N	2445	-0-	-45	-0-	2445	3			N	-0-					-0-

WEBB, ARTHUR "A" WELL #: 2124 RRCID -> 186484 COMPL. DATE 10/19/2001 TOTAL DEPTH 10706 PERF.10583 - 10592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	50					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	50					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	50					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	50					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	50					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	50					N	-0-					-0-

CANADIAN, WEST (MORROW UPPER) //CONT.// 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
FAULCONER, VERNON E., INC. 263701
WEBB -A- WELL #: 1188 RRCID -> 116219 COMPL. DATE 03/18/1985 TOTAL DEPTH 10752 PERF.10612 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1170	N	1112	-0-	-58	-0-	1109	2	3	9	N	3			85
07	1276	N	1276	-0-	-0-	-0-	1272	2	4	9	N	4			89
08	1254	N	1254	-0-	-0-	-0-	1251	2	3	9	N	3			92
09	1110	N	471	-0-	-639	-0-	468	2	3	9	N	3			95
10	1454	N	1454	-0-	-0-	-0-	1454	2			N	-0-			95
*11	1294	N	1294	-0-	-0-	-0-	1292	2	2	9	N	2			97

LE NORMAN OPERATING LLC 491579
BRAINARD WELL #: 1110 RRCID -> 206892 COMPL. DATE 01/10/2005 TOTAL DEPTH 11090 PERF.10990 - 11002

06	91	N	91	-0-	-0-	-0-	91	2			N	-0-			180
07	46	N	46	-0-	-0-	-0-	46	2			N	-0-			180
08	72	N	72	-0-	-0-	-0-	72	2			N	-0-			180
09	90	N	43	-0-	-47	-0-	43	2			N	-0-			180
10	42	N	42	-0-	-0-	-0-	42	2			N	-0-			180
11	60	N	43	-0-	-17	-0-	43	2			N	-0-			180

MEWBOURNE OIL COMPANY 562560
JAMES ABRAHAM TRUST WELL #: 1 RRCID -> 181221 COMPL. DATE 06/12/2003 TOTAL DEPTH 12700 PERF.10984 - 12343

06	1620	N	982	-0-	-638	-0-	29	1	945	2	N	7			147
							8	9							
07	1302	N	1001	-0-	-301	-0-	31	1	958	2	N	11			158
							12	9							
08	1178	N	1036	-0-	-142	-0-	31	1	997	2	N	7			165
							8	9							
09	1018	N	1018	-0-	-0-	-0-	30	1	975	2	N	12			177
							13	9							
10	1020	N	1020	-0-	-0-	-0-	31	1	983	2	N	5			182
							6	9							
*11	1047	N	1047	-0-	-0-	-0-	30	1	1005	2	N	11			193
							12	9							

BRAINARD "111" WELL #: 1 RRCID -> 181742 COMPL. DATE 02/17/2001 TOTAL DEPTH 12400 PERF.10538 - 10746

06	3540	X	3069	-0-	-471	-0-	476	1	2593	2	N	-0-			83
07	3658	X	3380	-0-	-278	-0-	551	1	2829	2	N	-0-			83
08	3741	X	3741	-0-	-0-	-0-	547	1	3194	2	N	-0-			83
09	3322	X	3322	-0-	-0-	-0-	468	1	2854	2	N	-0-			83
10	3641	X	3641	-0-	-0-	-0-	494	1	2954	2	N	175	190	1	68
							193	9							
11	3540	X	3486	-0-	-54	-0-	514	1	2971	2	N	1			69
							1	9							

SAND SPRINGS OIL & GAS CO. 747175
BRAINARD -C- WELL #: 1 RRCID -> 034064 COMPL. DATE 12/20/1961 TOTAL DEPTH 12600 PERF.10695 - 10701

06	288	N	288	-0-	-0-	-0-	288	2			N	-0-			15
07	279	N	254	-0-	-25	-0-	254	2			N	-0-			15
08	330	N	330	-0-	-0-	-0-	330	2			N	-0-			15
09	300	N	272	-0-	-28	-0-	272	2			N	-0-			15
10	271	N	271	-0-	-0-	-0-	271	2			N	-0-			15
11	330	N	318	-0-	-12	-0-	318	2			N	-0-			15

CANADIAN, WEST (MORROW UPPER) //CONT.// 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
YOKLEY WELL #: 1108 RRCID -> 085108 COMPL. DATE 10/26/1979 TOTAL DEPTH 10900 PERF.10656 - 10664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	X	2177	-0-	-313	-0-	2177	2			Y	-0-					
07	2573	X	2213	-0-	-360	-0-	2212	2	1	9	Y	1					98
08	2573	X	1897	-0-	-676	-0-	1897	2			Y	-0-					98
09	2190	X	1658	-0-	-532	-0-	1658	2			Y	-0-					98
10	2263	X	1510	-0-	-753	-0-	1510	2			Y	-0-					98
*11	2809	X	2809	-0-	-0-	-0-	2807	2	2	9	Y	2					100

LISBETH WELL #: 2136 RRCID -> 180043 COMPL. DATE 01/06/2001 TOTAL DEPTH 10415 PERF.10200 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	325	-0-	-185	-0-	325	2			N	-0-					-0-
07	465	N	364	-0-	-101	-0-	364	2			N	-0-					-0-
08	465	N	395	-0-	-70	-0-	395	2			N	-0-					-0-
09	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
10	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
*11	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
MITCHELL WELL #: 2127 RRCID -> 176559 COMPL. DATE 10/22/1999 TOTAL DEPTH 10400 PERF.10236 - 10247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44

CANADIAN, WEST (MORROW, UPPER "A 15219 501 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
MAHLER "A" WELL #: 1 RRCID -> 262168 COMPL. DATE 11/13/2007 TOTAL DEPTH 10650 PERF.10472 - 10490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2114	N	2114	-0-	-0-	-0-	2080	3	34	9	N	31					201
07	2289	N	2289	-0-	-0-	-0-	2249	3	40	9	N	36	177	1			60
08	2160	N	2160	-0-	-0-	-0-	2121	3	39	9	N	35					95
09	1914	N	1914	-0-	-0-	-0-	1882	3	32	9	N	29					124
10	1953	N	1819	-0-	-134	-0-	1785	3	34	9	N	31					155
*11	1916	N	1916	-0-	-0-	-0-	1873	3	43	9	N	39					194

CANDICE (MORROW) 15268 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ATHENA ENERGY, INC. 036051
SHELTON WELL #: 1 RRCID -> 108018 COMPL. DATE 05/15/1983 TOTAL DEPTH 13071 PERF.12724 - 12732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					60
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					60
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					60
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					60
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					60
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					60

PLUGGED AND ABANDONED_____ 05/17/2018 - PLUGGED 05/17/18

MILAM, INC. 566816
GILL WELL #: 1096 RRCID -> 106092 COMPL. DATE 05/13/1983 TOTAL DEPTH 12900 PERF.12513 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					149
07	1918	N	1918	-0-	-0-	-0-	1918	2			N	-0-					149
08	1907	N	1907	-0-	-0-	-0-	1907	2			N	-0-					149
09	1829	N	1829	-0-	-0-	-0-	1829	2			N	-0-					149
10	1915	N	1915	-0-	-0-	-0-	1915	2			N	-0-					149
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					149

CARLA (MIDDLE MORROW) 15667 400 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
TRUMBELL WELL #: 3 RRCID -> 186095 COMPL. DATE 10/27/2001 TOTAL DEPTH 5450 PERF. 5114 - 5142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARLANDER (RED CAVE) 15668 800 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
TRUMBELL WELL #: 2 RRCID -> 136540 COMPL. DATE 10/25/1990 TOTAL DEPTH 1998 PERF. 1799 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

CARRIE KILLEBREW (MORROW) 15885 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
H & L OPERATING CO., LLC 339787
MORRISON WELL #: 1212 RRCID -> 077530 COMPL. DATE 04/14/1978 TOTAL DEPTH 9250 PERF. 8618 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1273	-0-	-17	-0-	10	1	1263	2	N	-0-					30
07	1333	N	1267	-0-	-66	-0-	10	1	1257	2	N	-0-					30
08	1333	N	1232	-0-	-101	-0-	10	1	1222	2	N	-0-					30
09	1260	N	1238	-0-	-22	-0-	10	1	1228	2	N	-0-					30
10	1285	N	1285	-0-	-0-	-0-	10	1	1275	2	N	-0-					30
11	1200	N	1149	-0-	-51	-0-	10	1	1139	2	N	-0-					30

UNIT PETROLEUM COMPANY 877099
KILLEBREW WELL #: 1 RRCID -> 061067 COMPL. DATE 08/09/1974 TOTAL DEPTH 9330 PERF. 8536 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

4P ENERGY TEXAS, LLC 953803
KILLEBREW C. WELL #: 2 RRCID -> 069438 COMPL. DATE 11/30/1976 TOTAL DEPTH 9100 PERF. 8699 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1176	N	1176	-0-	-0-	-0-	1174	2	2	9	N	2					62
07	1209	N	1202	-0-	-7	-0-	1200	2	2	9	N	2					64
08	1240	N	1172	-0-	-68	-0-	1172	2			N	-0-					64
09	1170	N	398	-0-	-772	-0-	398	2			N	-0-					64
*10	450	N	450	-0-	-0-	-0-	444	2	6	9	N	5	43	1			26
11	1140	N	855	-0-	-285	-0-	855	2			N	-0-					26

CAST (MORROW, UPPER) 16265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JACKSON, EDITH -ET- -AL- -F- WELL #: 2 RRCID -> 104889 COMPL. DATE 08/25/1982 TOTAL DEPTH 11400 PERF. 11177 - 11181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1575	-0-	-75	-0-	1575	3			N	-0-					114
07	1643	N	1609	-0-	-34	-0-	1609	3			N	-0-					114
08	1643	N	1600	-0-	-43	-0-	1600	3			N	-0-					114
09	1590	N	1516	-0-	-74	-0-	1516	3			N	-0-					114
10	1552	N	1552	-0-	-0-	-0-	1552	3			N	-0-					114
11	1560	N	1484	-0-	-76	-0-	1484	3			N	-0-					114

CAST (MORROW, UPPER) //CONT.// 16265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HOOBLER WELL #: 2096 RRCID -> 162867 COMPL. DATE 08/17/1996 TOTAL DEPTH 11400 PERF.10790 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	365	N	365	-0-	-0-	-0-	365	3			N	-0-					70
07	370	N	370	-0-	-0-	-0-	370	3			N	-0-					70
08	341	N	287	-0-	-54	-0-	287	3			N	-0-					70
09	360	N	308	-0-	-52	-0-	308	3			N	-0-					70
10	372	N	331	-0-	-41	-0-	309	3	22	9	N	20					90
*11	330	N	330	-0-	-0-	-0-	330	3			N	-0-					90

LE NORMAN OPERATING LLC 491579
SANTA FE WELL #: 1 RRCID -> 104915 COMPL. DATE 04/05/1983 TOTAL DEPTH 11372 PERF.11228 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	266	-0-	-34	-0-	266	2			N	-0-					-0-
07	279	N	273	-0-	-6	-0-	273	2			N	-0-					-0-
08	279	N	275	-0-	-4	-0-	275	2			N	-0-					-0-
09	270	N	255	-0-	-15	-0-	255	2			N	-0-					-0-
10	279	N	265	-0-	-14	-0-	265	2			N	-0-					-0-
11	270	N	195	-0-	-75	-0-	195	2			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
BRAINARD WELL #: 1 RRCID -> 157445 COMPL. DATE 06/02/1995 TOTAL DEPTH 11100 PERF.10994 - 10999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR (KATHRYN) 16393 333 ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
PITTMAN -A- WELL #: 1 RRCID -> 021815 COMPL. DATE 01/29/1954 TOTAL DEPTH N/A PERF. 5258 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CCSL (LOWER MORROW) 16490 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LE NORMAN OPERATING LLC 491579
HALE WELL #: 3 RRCID -> 232358 COMPL. DATE 09/26/2007 TOTAL DEPTH 10918 PERF.10550 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
07	0		-0-	-0-	-0-	-0-					N	-0-					98
08	0		-0-	-0-	-0-	-0-					N	-0-					98
09	0		-0-	-0-	-0-	-0-					N	-0-	98	1			-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/15/2018 - P/A 03/15/18

CECILIA (MARMATON) 16526 500 NON-ASSOCIATED 49B CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
RIFFE WELL #: 2 RRCID -> 125825 COMPL. DATE 07/28/1987 TOTAL DEPTH 5900 PERF. 5615 - 5622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3786	R	3786	-0-	-0-	-0-	3786	3			N	-0-					-0-
07	3205	R	3205	-0-	-0-	-0-	3205	3			N	-0-					-0-
08	3256	R	3256	-0-	-0-	-0-	3256	3			N	-0-					-0-
09	1597	R	1597	-0-	-0-	-0-	1597	3			N	-0-					-0-
10	3768	R	3768	-0-	-0-	-0-	3768	3			N	-0-					-0-
*11	3865	R	3865	-0-	-0-	-0-	3865	3			N	-0-					-0-

CHANNING, EAST (RED CAVE) 16941 400 NON-ASSOCIATED EXEMPT CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC 760218
HELTON WELL #: 2RE RRCID -> 145967 COMPL. DATE 11/19/1993 TOTAL DEPTH 6332 PERF. 2534 - 2568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
08	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
09	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
10	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
11	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-

CHUNN (ATOKA) 18140 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BROWN, WILLIAM EMMETT JR. 102675
BROWN, W.E. WELL #: 1 RRCID -> 257940 COMPL. DATE 05/05/1958 TOTAL DEPTH 8255 PERF. 7540 - 7879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

H & L OPERATING CO., LLC 339787
COOK, A. F. WELL #: 1 RRCID -> 067957 COMPL. DATE 08/10/1976 TOTAL DEPTH 7889 PERF. 7501 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1242	N	1242	-0-	-0-	-0-	72	1	1170	2	N	-0-					-0-
07	1333	N	1313	-0-	-20	-0-	72	1	1241	2	N	-0-					-0-
08	1311	N	1311	-0-	-0-	-0-	72	1	1239	2	N	-0-					-0-
09	1230	N	1189	-0-	-41	-0-	72	1	1117	2	N	-0-					-0-
10	1302	N	1288	-0-	-14	-0-	72	1	1216	2	N	-0-					-0-
11	1260	N	1257	-0-	-3	-0-	72	1	1185	2	N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
SEIBER, HATTIE WELL #: 1 RRCID -> 021818 COMPL. DATE 05/29/1958 TOTAL DEPTH 8571 PERF. 7535 - 7565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	397	-0-	-23	-0-	30	1	367	2	N	-0-					22
07	465	N	411	-0-	-54	-0-	31	1	380	2	N	-0-					22
08	436	N	436	-0-	-0-	-0-	31	1	405	2	N	-0-					22
09	426	N	426	-0-	-0-	-0-	30	1	396	2	N	-0-					22
10	446	N	446	-0-	-0-	-0-	31	1	415	2	N	-0-					22
*11	431	N	431	-0-	-0-	-0-	30	1	401	2	N	-0-					22

MEWBOURNE OIL COMPANY 562560
PULLEN WELL #: 1 RRCID -> 216380 COMPL. DATE 06/22/2006 TOTAL DEPTH 8396 PERF. 7249 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	81	N	81	-0-	-0-	-0-	3	1	78	2	N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	4	1	60	2	N	-0-					-0-
08	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	13	-0-	-18	-0-	1	1	12	2	N	-0-					-0-
*11	64	N	64	-0-	-0-	-0-	22	1	42	2	N	-0-					-0-

CHUNN (ATOKA) //CONT.// 18140 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
CONLEY "73" WELL #: 1 RRCID -> 231051 COMPL. DATE 01/06/2008 TOTAL DEPTH 8100 PERF. 6812 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1784	-0-	-226	-0-	28	1	1756	2	N	-0-					163
07	2046	N	1790	-0-	-256	-0-	30	1	1760	2	N	-0-					163
08	1922	N	1803	-0-	-119	-0-	31	1	1772	2	N	-0-					163
09	1897	N	1897	-0-	-0-	-0-	30	1	1867	2	N	-0-					163
10	1886	N	1886	-0-	-0-	-0-	31	1	1855	2	N	-0-					163
*11	1829	N	1829	-0-	-0-	-0-	30	1	1799	2	N	-0-					163

CONLEY "73" WELL #: 2 RRCID -> 244268 COMPL. DATE 10/07/2008 TOTAL DEPTH 9120 PERF. 7884 - 7908

06	1350	N	1277	-0-	-73	-0-	30	1	1247	2	N	-0-					163
07	1426	N	1279	-0-	-147	-0-	31	1	1248	2	N	-0-					163
08	1364	N	1228	-0-	-136	-0-	27	1	1201	2	N	-0-					163
09	1338	N	1338	-0-	-0-	-0-	30	1	1308	2	N	-0-					163
10	1340	N	1340	-0-	-0-	-0-	31	1	1309	2	N	-0-					163
*11	1263	N	1263	-0-	-0-	-0-	30	1	1233	2	N	-0-					163

BENNETT "23" WELL #: 1 RRCID -> 254560 COMPL. DATE 12/22/2009 TOTAL DEPTH 8292 PERF. 7220 - 7248

06	790	N	790	-0-	-0-	-0-	30	1	757	2	N	3					190
							3	9									
07	768	N	768	-0-	-0-	-0-	31	1	737	2	N	-0-					190
08	916	N	916	-0-	-0-	-0-	31	1	885	2	N	-0-					190
09	824	N	824	-0-	-0-	-0-	30	1	794	2	N	-0-					190
10	871	N	871	-0-	-0-	-0-	31	1	838	2	N	2					192
							2	9									
*11	862	N	862	-0-	-0-	-0-	30	1	831	2	N	1					193
							1	9									

CHUNN (NOVI LIME) 18140 800 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
B AND G PRODUCTION, INC. 039870
SCHUBERT WELL #: 2 RRCID -> 191547 COMPL. DATE 08/14/2002 TOTAL DEPTH 7750 PERF. 7242 - 7248

06	0	W	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	0	W	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	0	W	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09	0	W	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	0	W	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	0	W	-0-	-0-	-0-	B	-0-				N	-0-					-0-

LIME ROCK RESOURCES II-A, L.P. 500792
GREEVER, E. A. WELL #: 1 RRCID -> 021820 COMPL. DATE N/A TOTAL DEPTH 8420 PERF. 7328 - 7454

06	1419	N	1419	-0-	-0-	B	-0-	1419	2		N	-0-					-0-
07	1446	N	1446	-0-	-0-	B	-0-	1446	2		N	-0-					-0-
08	1444	N	1444	-0-	-0-	B	-0-	1444	2		N	-0-					-0-
09	1405	N	1405	-0-	-0-	B	-0-	1405	2		N	-0-					-0-
10	1481	N	1481	-0-	-0-	B	-0-	1481	2		N	-0-					-0-
11	1380	N	NO RPT	-0-	-1380	B	-0-				N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
SCHUBERT WELL #: 3 RRCID -> 066640 COMPL. DATE 04/06/1976 TOTAL DEPTH 8340 PERF. 7310 - 8226

06	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

CHUNN (NOVI LIME) //CONT.// 18140 800 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
LYNN WELL #: 1050 RRCID -> 217501 COMPL. DATE 03/15/2005 TOTAL DEPTH 8504 PERF. 6744 - 7821

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CIRCLE DOT (ATOKA) 18260 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
AMARILLO EXPLORATION, INC. 016802
ST. PETER WELL #: 1239 RRCID -> 199199 COMPL. DATE 12/24/2003 TOTAL DEPTH 13498 PERF.13130 - 13140

06	1920 N	1418	-0-	-502	-0-	1418	2			N	-0-					78
07	1116 N	1006	-0-	-110	-0-	1006	2			N	-0-					78
08	1829 N	1020	-0-	-809	-0-	1020	2			N	-0-					78
09	1410 N	840	-0-	-570	-0-	840	2			N	-0-					78
10	2250 N	2250	-0-	-0-	-0-	2250	2			N	-0-					78
*11	1416 N	1416	-0-	-0-	-0-	1416	2			N	-0-					78

BP AMERICA PRODUCTION COMPANY 040798
NEECE WELL #: 1 RRCID -> 117985 COMPL. DATE 05/25/1985 TOTAL DEPTH 13895 PERF.12929 - 12994

06	330 N	327	-0-	-3	-0-	327	3			N	-0-					67
07	341 N	296	-0-	-45	-0-	296	3			N	-0-					67
08	323 N	323	-0-	-0-	-0-	323	3			N	-0-					67
09	330 N	321	-0-	-9	-0-	321	3			N	-0-					67
10	315 N	315	-0-	-0-	-0-	315	3			N	-0-					67
11	300 N	222	-0-	-78	-0-	222	3			N	-0-					67

4P ENERGY TEXAS, LLC 953803
CIRCLE DOT RANCH UNIT NO 1 WELL #: 1 RRCID -> 086745 COMPL. DATE 10/29/1979 TOTAL DEPTH 13542 PERF.13178 - 13262

06	4099 X	4099	-0-	-0-	-0-	4099	2			N	-0-					80
07	4619 X	4619	-0-	-0-	-0-	4619	2			N	-0-					80
08	5549 X	5549	-0-	-0-	-0-	5549	2			N	-0-					80
09	5267 X	5267	-0-	-0-	-0-	5267	2			N	-0-					80
*10	5371 X	5371	-0-	-0-	-0-	5371	2			N	-0-					80
*11	5371 X	5371	-0-	-0-	-0-	5371	2			N	-0-					80

CIRCLE DOT (MORROW, UPPER) 18260 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
CROWN PETROLEUM CORP. 191541
MEEK, THOMAS WELL #: 7601 RRCID -> 165786 COMPL. DATE 06/26/1997 TOTAL DEPTH 14484 PERF.13943 - 14019

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
JACKSON TRUST WELL #: 1 RRCID -> 254302 COMPL. DATE 06/12/2009 TOTAL DEPTH 13270 PERF.13022 - 13027

06	14B2 EXT	NO RPT	-0-	-0-	1491					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	1491					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	1491					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	1491					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	1491					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	1491					N	NO RPT					-0-

CLARK MARTIN (GRANITE WASH) 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. 252131
KIM WELL #: 1 RRCID -> 149227 COMPL. DATE 03/24/1994 TOTAL DEPTH 8900 PERF. 8670 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	N	1819	-0-	-311	-0-	1819	2			N	-0-					26
07	1779	N	1779	-0-	-0-	-0-	1779	2			N	-0-					26
08	1488	N	1487	-0-	-1	-0-	1487	2			N	-0-					26
09	1830	N	1690	-0-	-140	-0-	1690	2			N	-0-					26
*10	1777	N	1777	-0-	-0-	-0-	1777	2			N	-0-					26
*11	1477	N	1477	-0-	-0-	-0-	1477	2			N	-0-					26

KIM WELL #: 2 RRCID -> 150463 COMPL. DATE 07/05/1994 TOTAL DEPTH 8890 PERF. 8612 - 8710

06	923	N	923	-0-	-0-	-0-	923	2			N	-0-					46
07	1159	N	1159	-0-	-0-	-0-	1159	2			N	-0-					46
08	1332	N	1332	-0-	-0-	-0-	1332	2			N	-0-					46
09	969	N	969	-0-	-0-	-0-	969	2			N	-0-					46
10	1116	N	773	-0-	-343	-0-	773	2			N	-0-					46
11	1080	N	762	-0-	-318	-0-	762	2			N	-0-					46

KIM WELL #: 3 RRCID -> 152093 COMPL. DATE 11/10/1994 TOTAL DEPTH 8971 PERF. 8762 - 8778

06	870	N	690	-0-	-180	-0-	690	2			N	-0-					28
07	719	N	719	-0-	-0-	-0-	719	2			N	-0-					28
08	721	N	721	-0-	-0-	-0-	721	2			N	-0-					28
09	690	N	655	-0-	-35	-0-	655	2			N	-0-					28
10	713	N	707	-0-	-6	-0-	707	2			N	-0-					28
11	690	N	688	-0-	-2	-0-	688	2			N	-0-					28

LE NORMAN OPERATING LLC 491579
MARTIN TRUST A WELL #: 1081 RRCID -> 123805 COMPL. DATE 07/09/1986 TOTAL DEPTH 10216 PERF. 8875 - 9098

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					78
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78

MARTIN TRUST A1092 WELL #: 1092 RRCID -> 124520 COMPL. DATE 03/12/1987 TOTAL DEPTH 9500 PERF. 9070 - 9120

06	1498	N	1498	-0-	-0-	-0-	1498	2			N	-0-					216
07	1583	N	1583	-0-	-0-	-0-	1559	2	24	9	N	22					238
08	1507	N	1507	-0-	-0-	-0-	1486	2	21	9	N	19					257
09	1373	N	1373	-0-	-0-	-0-	1367	2	6	9	N	5	192	1			70
10	1395	N	1395	-0-	-0-	-0-	1386	2	9	9	N	8					78
*11	1297	N	1297	-0-	-0-	-0-	1294	2	3	9	N	3					81

MARTIN TRUST -A- WELL #: 1072 RRCID -> 125144 COMPL. DATE 03/20/1987 TOTAL DEPTH 10100 PERF. 8691 - 9020

06	150	N	129	-0-	-21	-0-	129	2			N	-0-					94
07	155	N	144	-0-	-11	-0-	144	2			N	-0-					94
08	155	N	133	-0-	-22	-0-	133	2			N	-0-					94
09	122	N	122	-0-	-0-	-0-	122	2			N	-0-					94
10	155	N	146	-0-	-9	-0-	146	2			N	-0-					94
*11	154	N	154	-0-	-0-	-0-	154	2			N	-0-					94

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
MARTIN-TRUST -CCSL- WELL #: 2 RRCID -> 126878 COMPL. DATE 02/12/1988 TOTAL DEPTH 9400 PERF. 8899 - 9266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN TRUST B WELL #: 2081 RRCID -> 129707 COMPL. DATE 10/19/1987 TOTAL DEPTH 9558 PERF. 8977 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	690	-0-	-120	-0-	690	2			N	-0-					131
07	961	N	793	-0-	-168	-0-	772	2	21	9	N	19					150
08	961	N	819	-0-	-142	-0-	784	2	35	9	N	32					182
09	754	N	754	-0-	-0-	-0-	734	2	20	9	N	18					200
10	806	N	551	-0-	-255	-0-	548	2	3	9	N	3					203
*11	841	N	841	-0-	-0-	-0-	820	2	21	9	N	19					222

KIM FLOWERS WELL #: 2 RRCID -> 130832 COMPL. DATE 10/05/1994 TOTAL DEPTH 9954 PERF. 7741 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					60
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60

MARTIN TRUST B3072 WELL #: 3072 RRCID -> 144160 COMPL. DATE 07/29/1992 TOTAL DEPTH 10000 PERF. 8022 - 9531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

MARTIN TRUST C WELL #: 3081 RRCID -> 172302 COMPL. DATE 12/01/2013 TOTAL DEPTH 9850 PERF. 9348 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90

MARTIN-CLARK WELL #: 3093 RRCID -> 209007 COMPL. DATE 12/28/2004 TOTAL DEPTH 9402 PERF. 8976 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

FLOWERS UNIT WELL #: 1094 RRCID -> 213560 COMPL. DATE 08/16/2005 TOTAL DEPTH 9503 PERF. 8644 - 8943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1364	N	1364	-0-	-0-	-0-	1338	2	26	9	N	24	194	1			87
07	1402	N	1402	-0-	-0-	-0-	1349	2	53	9	N	48					135
08	1396	N	1396	-0-	-0-	-0-	1324	2	72	9	N	65					200
09	1323	N	1323	-0-	-0-	-0-	1265	2	58	9	N	53					253
10	1117	N	1117	-0-	-0-	-0-	1100	2	17	9	N	15	190	1			78
*11	1400	N	1400	-0-	-0-	-0-	1345	2	55	9	N	50					128

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579

FLOWERS UNIT WELL #: 2094 RRCID -> 218996 COMPL. DATE 06/19/2006 TOTAL DEPTH 9657 PERF. 8674 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2212	N	2212	-0-	-0-	-0-	2191	2	21	9	N	19					107
07	2192	N	2192	-0-	-0-	-0-	2167	2	25	9	N	23					130
08	2294	N	2173	-0-	-121	-0-	2156	2	17	9	N	15					145
09	2220	N	2188	-0-	-32	-0-	2136	2	52	9	N	47					192
10	2316	N	2316	-0-	-0-	-0-	2263	2	53	9	N	48					240
*11	2215	N	2215	-0-	-0-	-0-	2170	2	45	9	N	41	191	1			90

FLOWERS UNIT WELL #: 1093 RRCID -> 219123 COMPL. DATE 02/22/2006 TOTAL DEPTH 9435 PERF. 8822 - 9019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2416	N	2416	-0-	-0-	-0-	2409	2	7	9	N	6					143
07	2696	N	2696	-0-	-0-	-0-	2664	2	32	9	N	29					172
08	2722	N	2722	-0-	-0-	-0-	2708	2	14	9	N	13					185
09	2504	N	2504	-0-	-0-	-0-	2484	2	20	9	N	18					203
10	2604	N	2083	-0-	-521	-0-	2057	2	26	9	N	24					227
11	2520	N	1931	-0-	-589	-0-	1919	2	12	9	N	11	198	1			40

FLOWERS UNIT WELL #: 3094 RRCID -> 226800 COMPL. DATE 10/07/2006 TOTAL DEPTH 9600 PERF. 8547 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	N	2120	-0-	-280	-0-	2096	2	24	9	N	22	192	1			70
07	2115	N	2115	-0-	-0-	-0-	2093	2	22	9	N	20					90
08	2108	N	2103	-0-	-5	-0-	2081	2	22	9	N	20					110
09	2130	N	2096	-0-	-34	-0-	2063	2	33	9	N	30					140
10	2340	N	2340	-0-	-0-	-0-	2293	2	47	9	N	43					183
*11	2195	N	2195	-0-	-0-	-0-	2152	2	43	9	N	39					222

CLARK WELL #: 1 RRCID -> 226802 COMPL. DATE 09/04/2013 TOTAL DEPTH 10050 PERF. 7377 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					32
07	0	N	-0-	-0-	-0-	-0-					N	-0-					32
08	0	N	-0-	-0-	-0-	-0-					N	-0-					32
09	0	N	-0-	-0-	-0-	-0-					N	-0-					32
10	0	N	-0-	-0-	-0-	-0-					N	-0-					32
11	0	N	-0-	-0-	-0-	-0-					N	-0-					31

CLARK WELL #: 2 RRCID -> 229519 COMPL. DATE 06/09/2007 TOTAL DEPTH 9969 PERF. 8860 - 9439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	298	-0-	-32	-0-	292	2	6	9	N	5					58
07	332	N	332	-0-	-0-	-0-	319	2	13	9	N	12					70
08	341	N	314	-0-	-27	-0-	303	2	11	9	N	10					80
09	310	N	310	-0-	-0-	-0-	299	2	11	9	N	10					90
10	341	N	307	-0-	-34	-0-	290	2	17	9	N	15					105
11	300	N	276	-0-	-24	-0-	267	2	9	9	N	8					113

CLARK MARTIN WELL #: 1092H RRCID -> 235270 COMPL. DATE 10/24/2007 TOTAL DEPTH 9212 PERF. 9674 - 10887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4650	X	4230	-0-	-420	-0-	4186	2	44	9	N	40					163
07	4805	X	4393	-0-	-412	-0-	4339	2	54	9	N	49					212
08	4805	X	4514	-0-	-291	-0-	4491	2	23	9	N	21					233
09	4650	X	4312	-0-	-338	-0-	4282	2	30	9	N	27					260
10	4557	X	3850	-0-	-707	-0-	3819	2	31	9	N	28	190	1			98
11	4380	X	4038	-0-	-342	-0-	3994	2	44	9	N	40					138

MARTIN TRUST WELL #: 2082 RRCID -> 236009 COMPL. DATE 11/12/2007 TOTAL DEPTH 9990 PERF. 9098 - 9751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3210	X	2913	-0-	-297	-0-	2898	2	15	9	N	14					257
07	3317	X	3084	-0-	-233	-0-	3073	2	11	9	N	10	187	1			80
08	3286	X	3059	-0-	-227	-0-	3039	2	20	9	N	18					98
09	3150	X	2853	-0-	-297	-0-	2834	2	19	9	N	17					115
10	3162	X	2751	-0-	-411	-0-	2732	2	19	9	N	17					132
11	2970	X	2726	-0-	-244	-0-	2708	2	18	9	N	16					148

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
HALE WELL #: 4H RRCID -> 236435 COMPL. DATE 10/25/2007 TOTAL DEPTH 9282 PERF. 9841 - 10722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1349	-0-	-601	-0-	1269	2	80	9	N	73					208
07	2077	N	2072	-0-	-5	-0-	1955	2	117	9	N	106	186	1			128
08	2015	N	1984	-0-	-31	-0-	1813	2	171	9	N	155					283
09	1659	N	1659	-0-	-0-	-0-	1580	2	79	9	N	72					355
10	2077	N	1638	-0-	-439	-0-	1547	2	91	9	N	83	190	1			248
11	1920	N	1720	-0-	-200	-0-	1624	2	96	9	N	87	193	1			142

MARTIN TRUST C WELL #: 5081H RRCID -> 252779 COMPL. DATE 12/01/2013 TOTAL DEPTH 9432 PERF. 9178 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1374	N	1374	-0-	-0-	-0-	1341	2	33	9	N	30					210
07	1439	N	1439	-0-	-0-	-0-	1422	2	17	9	N	15	185	1			40
08	1443	N	1443	-0-	-0-	-0-	1424	2	19	9	N	17					57
09	1480	N	1480	-0-	-0-	-0-	1460	2	20	9	N	18					75
10	1468	N	1468	-0-	-0-	-0-	1433	2	35	9	N	32					107
*11	1500	N	1500	-0-	-0-	-0-	1469	2	31	9	N	28					135

CLARK WELL #: 03H RRCID -> 274568 COMPL. DATE 10/31/2013 TOTAL DEPTH 9368 PERF. 9622 - 15396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13170	X	12037	-0-	-1133	-0-	11829	2	208	9	N	189	190	1			192
07	13609	X	13549	-0-	-60	-0-	13294	2	255	9	N	232	194	1			230
08	13547	X	12360	-0-	-1187	-0-	12111	2	249	9	N	226	189	1			267
09	13110	X	10875	-0-	-2235	-0-	10688	2	187	9	N	170	189	1			248
10	13547	X	10191	-0-	-3356	-0-	10029	2	162	9	N	147	197	1			198
11	13110	X	10213	-0-	-2897	-0-	10055	2	158	9	N	144					342

MONADNOCK 80 WELL #: 1H RRCID -> 277908 COMPL. DATE 02/13/2015 TOTAL DEPTH 8805 PERF. 9000 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15900	X	15187	-0-	-713	-0-	14806	2	381	9	N	346	358	1			249
07	16275	X	15305	-0-	-970	-0-	14920	2	385	9	N	350	355	1			244
08	16089	X	15034	-0-	-1055	-0-	14641	2	393	9	N	357	360	1			241
09	15180	X	14486	-0-	-694	-0-	14122	2	364	9	N	331	351	1			221
10	15686	X	15132	-0-	-554	-0-	14761	2	371	9	N	337	360	1			198
11	15180	X	14168	-0-	-1012	-0-	13807	2	361	9	N	328	359	1			167

CHARLES D. CLARK 1H WELL #: 1H RRCID -> 277950 COMPL. DATE 04/12/2015 TOTAL DEPTH 8997 PERF. 9500 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16650	X	13804	-0-	-2846	-0-	13317	2	487	9	N	443	347	1			317
07	16275	X	13689	-0-	-2586	-0-	13250	2	439	9	N	399	346	1			370
08	16275	X	14290	-0-	-1985	-0-	13839	2	451	9	N	410	539	1			241
09	14430	X	14318	-0-	-112	-0-	13816	2	502	9	N	456	360	1			337
10	14818	X	14672	-0-	-146	-0-	14204	2	468	9	N	425	531	1			231
11	13830	X	13571	-0-	-259	-0-	13116	2	455	9	N	414	369	1			276

MARTIN TRUST WELL #: 8201H RRCID -> 278052 COMPL. DATE 01/22/2015 TOTAL DEPTH 9337 PERF.10001 - 14602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17310	X	14792	-0-	-2518	-0-	14462	2	330	9	N	300	183	1			302
07	16616	X	6575	-0-	-10041	-0-	6502	2	73	9	N	66	183	1			185
08	16027	X	14826	-0-	-1201	-0-	14605	2	221	9	N	201					386
09	15292	X	15292	-0-	-0-	-0-	15008	2	284	9	N	258	190	1			454
10	15345	X	15295	-0-	-50	-0-	14879	2	416	9	N	378	565	1			267
11	14790	X	14042	-0-	-748	-0-	13708	2	334	9	N	304	379	1			192

MILLS TRACT WELL #: 6001H RRCID -> 278972 COMPL. DATE 05/18/2012 TOTAL DEPTH 8764 PERF. 8960 - 11403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3330	X	2687	-0-	-643	-0-	2507	2	180	9	N	164	190	1			167
07	3441	X	2771	-0-	-670	-0-	2611	2	160	9	N	145					312
08	3441	X	2915	-0-	-526	-0-	2769	2	146	9	N	133	188	1			257
09	3150	X	2407	-0-	-743	-0-	2298	2	109	9	N	99	187	1			169
10	3193	X	2145	-0-	-1048	-0-	2060	2	85	9	N	77					246
11	2820	X	2534	-0-	-286	-0-	2390	2	144	9	N	131	192	1			185

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
CLARK WELL #: 2H RRCID -> 279056 COMPL. DATE 06/27/2012 TOTAL DEPTH 9297 PERF. 9727 - 13650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6870	X	6690	-0-	-180	-0-	6506	2	184	9	N	167	146	1			315
07	7626	X	6340	-0-	-1286	-0-	6250	2	90	9	N	82	183	1			214
08	7626	X	5689	-0-	-1937	-0-	5598	2	91	9	N	83					297
09	7380	X	5271	-0-	-2109	-0-	5115	2	156	9	N	142	187	1			252
10	6913	X	5163	-0-	-1750	-0-	5071	2	92	9	N	84					336
11	6690	X	5096	-0-	-1594	-0-	5005	2	91	9	N	83	189	1			230

CLARK WELL #: 1H RRCID -> 280000 COMPL. DATE 12/30/2011 TOTAL DEPTH 9251 PERF. 9450 - 13365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7320	X	6541	-0-	-779	-0-	6402	2	139	9	N	126	188	1			258
07	7347	X	6565	-0-	-782	-0-	6438	2	127	9	N	115	188	1			185
08	7347	X	6455	-0-	-892	-0-	6312	2	143	9	N	130					315
09	6960	X	5866	-0-	-1094	-0-	5745	2	121	9	N	110					425
10	6975	X	5854	-0-	-1121	-0-	5747	2	107	9	N	97	194	1			328
11	6540	X	6107	-0-	-433	-0-	5988	2	119	9	N	108	193	1			243

WINRIGHT RESOURCES OPERATING,LLC 932471
KIM C3 WELL #: 2H RRCID -> 277438 COMPL. DATE 10/10/2014 TOTAL DEPTH 8759 PERF. 9015 - 13358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19470	X	16577	-0-	-2893	-0-	16346	3	231	9	N	210	189	1			192
07	18693	X	16549	-0-	-2144	-0-	16326	3	223	9	N	203	192	1			203
08	18104	X	18025	-0-	-79	-0-	17846	3	179	9	N	163	189	1			177
09	17541	X	17541	-0-	-0-	-0-	17346	3	195	9	N	177	192	1			162
*10	18005	X	18005	-0-	-0-	-0-	17779	3	226	9	N	205	190	1			177
11	17430	X	15474	-0-	-1956	-0-	15430	3	44	9	N	40					217

CLAY (UPPER MORROW) 18702 465 NON-ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
CLAY FAMILY TRUST 34 WELL #: 1 RRCID -> 180250 COMPL. DATE 09/07/2000 TOTAL DEPTH 16200 PERF.16033 - 16038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

CLEMENTINE (DES MOINES) 18901 100 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
HAMMAN OIL & REFINING COMPANY 350200
ALEXANDER, C. D. -C- WELL #: 4020 RRCID -> 117619 COMPL. DATE 04/30/1985 TOTAL DEPTH 6909 PERF. 5820 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
08	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
09	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
10	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*11	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-

CLEMENTINE (MARMATON 6020) 18901 400 NON-ASSOCIATED PRORATED CNTY: HANSFORD
KAISER-FRANCIS OIL COMPANY 450175
BLODGETT, C. RALPH WELL #: 2 RRCID -> 064323 COMPL. DATE 01/23/1975 TOTAL DEPTH 6200 PERF. 6042 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	1038	-0-	-1062 B	-0-	1038	2			N	-0-					76
07	1457	N	895	-0-	-562 B	-0-	895	2			N	-0-					76
08	1271	N	855	-0-	-416 B	-0-	855	2			N	-0-					76
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	728	-0-	-322 B	-0-	728	2			N	-0-					76
10	899	N	828	-0-	-71 B	-0-	828	2			N	-0-					76
11	840	N	791	-0-	-49 B	-0-	791	2			N	-0-					76

CLEMENTINE (MARMATON 6020) //CONT.// 18901 400 NON-ASSOCIATED PRORATED CNTY: HANSFORD
MGE RESOURCES, INC. 563288
ROBINSON WELL #: 2 RRCID -> 049593 COMPL. DATE 12/28/1970 TOTAL DEPTH 6200 PERF. 6046 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1479	N	1479	-0-	-0- B	-0-	1479	2			N	-0-					100
*01	1364	N	1309	-0-	-55 B	-0-	1309	2			N	-0-					100
*02	1232	N	471	-0-	-761 B	-0-	471	2			N	-0-					100
03/01 BALANCING DATE STATUS -> -0-																	
*03	1488	N	1479	-0-	-9 B	-0-	1479	2			N	-0-					100
*04	1260	N	-0-	-0-	-1260 B	-0-					N	-0-					100
*05	1314	N	1314	-0-	-0- B	-0-	1314	2			N	-0-					100
*06	1440	N	1230	-0-	-210 B	-0-	1230	2			N	-0-					100
*07	1215	N	1215	-0-	-0- B	-0-	1215	2			N	-0-					100
*08	1302	N	1184	-0-	-118 B	-0-	1166	2	18	9	N	16					116
09/01 BALANCING DATE STATUS -> -0-																	
*09	1230	N	1151	-0-	-79 B	-0-	1144	2	7	9	N	6					122
*10	1335	N	1335	-0-	-0- B	-0-	1335	2			N	-0-					122
*11	1331	N	1331	-0-	-0- B	-0-	1328	2	3	9	N	3					125

CLEMENTINE (MORROW, UPPER) 18901 600 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
THORESON WELL #: 1027 RRCID -> 089483 COMPL. DATE 08/08/1980 TOTAL DEPTH 7300 PERF. 6684 - 6702

06	0	#	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

BRACKEN OPERATING, L.L.C. 085851
ELLIS, V. M. WELL #: 1 RRCID -> 044575 COMPL. DATE 07/19/1968 TOTAL DEPTH 6875 PERF. 6774 - 6784

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
LEE WELL #: 1 RRCID -> 034583 COMPL. DATE 10/01/1964 TOTAL DEPTH 6817 PERF. 6716 - 6728

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RENNER WELL #: 1 RRCID -> 034696 COMPL. DATE 11/17/1964 TOTAL DEPTH 6762 PERF. 6720 - 6730

06	853	R	853	-0-	-0-	-0-	853	2			N	-0-					-0-
07	1054	#	1035	-0-	-19	-0-	1035	2			N	-0-					-0-
08	1054	#	575	-0-	-479	-0-	575	2			N	-0-					-0-
09	1020	#	284	-0-	-736	-0-	284	2			N	-0-					-0-
10	1023	#	435	-0-	-588	-0-	435	2			N	-0-					-0-
11	990	#	961	-0-	-29	-0-	961	2			N	-0-					-0-

CLEMENTINE (NOVI) 18901 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
BLACKSTONE 31 WELL #: 1 RRCID -> 211063 COMPL. DATE 06/14/2005 TOTAL DEPTH 6600 PERF. 6466 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	553	-0-	-77	-0-	520	2	33	9	N	30					278
07	682	N	672	-0-	-10	-0-	628	2	44	9	N	40					318
08	651	N	392	-0-	-259	-0-	373	2	19	9	N	17	190	1			145
09	540	N	319	-0-	-221	-0-	319	2			N	-0-					145
10	704	N	704	-0-	-0-	-0-	658	2	46	9	N	42					187
*11	656	N	656	-0-	-0-	-0-	614	2	42	9	N	38					225

ELLIS 17 WELL #: 2H RRCID -> 241687 COMPL. DATE 03/24/2008 TOTAL DEPTH 6576 PERF. 6950 - 8883

06	2910	X	2472	-0-	-438	-0-	2462	2	10	9	N	9					95
07	3007	X	2499	-0-	-508	-0-	2491	2	8	9	N	7					102
08	3007	X	1994	-0-	-1013	-0-	1988	2	6	9	N	5					107
09	2910	X	1933	-0-	-977	-0-	1919	2	14	9	N	13					120
10	4061	X	4061	-0-	-0-	-0-	3928	2	133	9	N	121	192	1			49
*11	3149	X	3149	-0-	-0-	-0-	3127	2	22	9	N	20					69

VENNEMAN 42 WELL #: 1H RRCID -> 247197 COMPL. DATE 07/02/2008 TOTAL DEPTH 6468 PERF. 6961 - 9164

06	120	N	103	-0-	-17	-0-	103	2			N	-0-					-0-
07	124	N	116	-0-	-8	-0-	116	2			N	-0-					-0-
08	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-
09	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
10	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-
*11	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-

HAMMAN OIL & REFINING COMPANY 350200
ALEXANDER, C. D. WELL #: 1 RRCID -> 145485 COMPL. DATE 04/01/1993 TOTAL DEPTH 6870 PERF. 6540 - 6552

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
ALEXANDER GAS UNIT WELL #: 1 RRCID -> 038029 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6580 - 6583

06	2310	N	2078	-0-	-232	-0-	2078	2			N	-0-					22
07	2356	N	2196	-0-	-160	-0-	2196	2			N	-0-					22
08	2325	N	1520	-0-	-805	-0-	1520	2			N	-0-					22
09	2070	N	1649	-0-	-421	-0-	1649	2			N	-0-					22
10	2248	N	2248	-0-	-0-	-0-	2248	2			N	-0-					22
*11	2201	N	2201	-0-	-0-	-0-	2201	2			N	-0-					22

SHIDLER, MARK L., INC. 776590
ROBERTS WELL #: 1017 RRCID -> 119363 COMPL. DATE 04/09/1985 TOTAL DEPTH 6900 PERF. 6559 - 6569

06	2460	N	2351	-0-	-109	-0-	1	1	2344	2	N	5					147
							6	9									
07	2793	N	2793	-0-	-0-	-0-	1	1	2781	2	N	10					157
							11	9									
08	2573	N	1628	-0-	-945	-0-	1	1	1624	2	N	3					160
							3	9									
09	2550	N	2550	-0-	-0-	-0-	1	1	2549	2	N	-0-					160
10	2921	N	2921	-0-	-0-	-0-	1	1	2916	2	N	4					164
							4	9									
*11	2594	N	2594	-0-	-0-	-0-	1	1	2585	2	N	7					171
							8	9									

COBURN (MORROW, LO.) 19240 500 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
CITIZENS NATL. BANK TRUSTEE -G- WELL #: 1 RRCID -> 119368 COMPL. DATE 11/19/1985 TOTAL DEPTH 11472 PERF.10822 - 10838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
	09/01 BALANCING DATE STATUS -> -0-															
09	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COBURN (MORROW UPPER) 19240 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
JONES -25- WELL #: 4062 RRCID -> 114636 COMPL. DATE 10/31/1984 TOTAL DEPTH 11400 PERF.10258 - 10264

06	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-

LIME ROCK RESOURCES II-A, L.P. 500792
EMPORIA -29- WELL #: 483 RRCID -> 101661 COMPL. DATE 07/25/1980 TOTAL DEPTH 10348 PERF.10300 - 10306

06	DLQ G-10	283	-0-	283	283	283	2			Y	-0-					15
07	DLQ G-10	693	-0-	693	976	693	2			Y	-0-					15
08	DLQ G-10	670	-0-	670	1646	670	2			Y	-0-					15
09	DLQ G-10	465	-0-	465	2111	465	2			Y	-0-					15
10	DLQ G-10	476	-0-	476	2587	476	2			Y	-0-					15
11	0 N	NO RPT	-0-	-0-	2587					Y	NO RPT					15

EMPORIA -29- WELL #: 4832 RRCID -> 114638 COMPL. DATE 10/11/1984 TOTAL DEPTH 11400 PERF.10292 - 10305

06	DLQ G-10	241	-0-	241	241	241	2			Y	-0-					7
07	DLQ G-10	159	-0-	159	400	159	2			Y	-0-					7
08	DLQ G-10	60	-0-	60	460	60	2			Y	-0-					7
09	DLQ G-10	179	-0-	179	639	179	2			Y	-0-					7
10	DLQ G-10	168	-0-	168	807	168	2			Y	-0-					7
11	0 N	NO RPT	-0-	-0-	807					Y	NO RPT					7

STRAT LAND EXPLORATION COMPANY 825420
SCOTT WELL #: 1273 RRCID -> 181860 COMPL. DATE 01/27/2001 TOTAL DEPTH 11108 PERF.10132 - 10146

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPLAND RESOURCES LLC 878931
PEYTON RANCH 183 WELL #: 1 RRCID -> 279329 COMPL. DATE 10/04/2014 TOTAL DEPTH 12000 PERF.10469 - 10474

06	60	N	24	-0-	-36	-0-	24	2		N	-0-					-0-
07	84	N	84	-0-	-0-	-0-	84	2		N	-0-					-0-
08	31	N	18	-0-	-13	-0-	18	2		N	-0-					-0-
09	30	N	18	-0-	-12	-0-	18	2		N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-				N	-0-					-0-
*11	90	N	90	-0-	-0-	-0-	90	2		N	-0-					-0-

COBURN LOWER (LOWER MORROW) 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
WALTER WELL #: 3 RRCID -> 172553 COMPL. DATE 02/16/1999 TOTAL DEPTH 11400 PERF.11132 - 11244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIME ROCK RESOURCES II-A, L.P. 500792
LOCKHART -33- WELL #: 481 RRCID -> 097687 COMPL. DATE 01/05/1982 TOTAL DEPTH 11500 PERF.11221 - 11229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20
08	0	N	-0-	-0-	-0-	-0-					N	-0-					20
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

DORSEY 185 WELL #: 2 RRCID -> 170696 COMPL. DATE 05/28/1998 TOTAL DEPTH 11407 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2216	N	2216	-0-	-0-	-0-	2216	2			N	-0-					72
07	2171	N	2171	-0-	-0-	-0-	2171	2			N	-0-					72
08	1742	N	1742	-0-	-0-	-0-	1742	2			N	-0-					72
09	2203	N	2203	-0-	-0-	-0-	2203	2			N	-0-					72
10	2105	N	2105	-0-	-0-	-0-	2105	2			N	-0-					72
11	1680	N	NO RPT	-0-	-1680	-0-					N	NO RPT					72

DORSEY 185 WELL #: RRCID -> 171600 COMPL. DATE 10/31/1998 TOTAL DEPTH 11440 PERF.11268 - 11296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8

WORKED OVER ANOTHER ZONE.. 05/18/2015

DORSEY 185 WELL #: 5 RRCID -> 172942 COMPL. DATE 12/10/1998 TOTAL DEPTH 11400 PERF.11228 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
JONES TRUST WELL #: 1 RRCID -> 146791 COMPL. DATE 07/24/1993 TOTAL DEPTH 11069 PERF.10803 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1840	X	1840	-0-	-0-	-0-	45	1	1795	2	N	-0-					78
07	1829	X	1821	-0-	-8	-0-	45	1	1776	2	N	-0-					78
08	1829	X	1725	-0-	-104	-0-	36	1	1689	2	N	-0-					78
09	2861	X	2861	-0-	-0-	-0-	45	1	2816	2	N	-0-					78
10	2817	X	2817	-0-	-0-	-0-	2817	2			N	-0-					78
*11	1791	X	1791	-0-	-0-	-0-	1791	2			N	-0-					78

COBURN LOWER (LOWER MORROW) //CONT.// 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

WALTER WELL #: 2 RRCID -> 167604 COMPL. DATE 08/31/1998 TOTAL DEPTH 11273 PERF.11112 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

LOCKHART 184 WELL #: 3 RRCID -> 172271 COMPL. DATE 12/21/1998 TOTAL DEPTH 11400 PERF.11152 - 11272

06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT WELL #: 1273 RRCID -> 190486 COMPL. DATE 07/24/2002 TOTAL DEPTH 11108 PERF.10132 - 10854

06	4500	X	4500	-0-	-0-	-0-	68	1	4432	2	N	-0-					160
07	4600	X	4600	-0-	-0-	-0-	68	1	4532	2	N	-0-					160
08	4590	X	4590	-0-	-0-	-0-	68	1	4522	2	N	-0-					160
09	4589	X	4589	-0-	-0-	-0-	68	1	4521	2	N	-0-					160
10	4760	X	4760	-0-	-0-	-0-	4760	2			N	-0-					160
*11	4614	X	4614	-0-	-0-	-0-	4614	2			N	-0-					160

WHEAT, ROLAND WELL #: 1342 RRCID -> 191407 COMPL. DATE 09/28/2002 TOTAL DEPTH 11100 PERF.10692 - 10792

06	1140	N	894	-0-	-246	-0-	45	1	849	2	N	-0-					-0-
07	930	N	894	-0-	-36	-0-	45	1	849	2	N	-0-					-0-
08	1023	N	679	-0-	-344	-0-	45	1	634	2	N	-0-					-0-
09	900	N	819	-0-	-81	-0-	45	1	774	2	N	-0-					-0-
10	899	N	542	-0-	-357	-0-	542	2			N	-0-					-0-
*11	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-

GRAY WELL #: 3254 RRCID -> 192032 COMPL. DATE 09/08/2016 TOTAL DEPTH 11400 PERF.11160 - 11282

06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					159
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					159
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					159
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					159
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					159
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					159

PLUGGED AND ABANDONED_____ 06/29/2018 - P/A 06/29/18

JONES TRUST WELL #: 2274 RRCID -> 197990 COMPL. DATE 08/23/2003 TOTAL DEPTH 11100 PERF.10740 - 10758

06	3117	X	3117	-0-	-0-	-0-	45	1	3072	2	N	-0-					132
07	3087	X	3087	-0-	-0-	-0-	39	1	3048	2	N	-0-					132
08	3337	X	3337	-0-	-0-	-0-	45	1	3292	2	N	-0-					132
09	3113	X	3113	-0-	-0-	-0-	45	1	3068	2	N	-0-					132
10	3073	X	3073	-0-	-0-	-0-	3073	2			N	-0-					132
*11	2917	X	2917	-0-	-0-	-0-	2917	2			N	-0-					132

COBURN LOWER (LOWER MORROW) //CONT.// 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
R. W. WELL #: 1343 RRCID -> 230996 COMPL. DATE 09/01/2007 TOTAL DEPTH 11101 PERF.10732 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLDWATER CREEK (MARMATON) 19454 500 ASSOCIATED 49B CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
CLUCK -D- WELL #: 1 RRCID -> 065032 COMPL. DATE 01/22/1976 TOTAL DEPTH 5700 PERF. 5426 - 5438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	#	1816	-0-	106 B	-2337	1816	3			N	-0-					-0-
07	992	#	1880	-0-	888 B	-1449	1880	3			N	-0-					-0-
08	1364	#	1780	-0-	416 B	-1033	1780	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1033																	
09	1830	#	768	-0-	-1062 B	-2095	768	3			N	-0-					-0-
10	1891	#	699	-0-	-1192 B	-3287	699	3			N	-0-					-0-
11	1830	#	612	-0-	-1218 B	-4505	612	3			N	-0-					-0-

COLDWATER CREEK (PENN, UPPER) 19454 700 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
CLUCK -D- WELL #: 2 RRCID -> 069595 COMPL. DATE 10/14/1976 TOTAL DEPTH 4625 PERF. 4322 - 4430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRAVELERS OIL COMPANY 865980
WHORTON, W.A. WELL #: 2 U RRCID -> 071194 COMPL. DATE 12/21/1976 TOTAL DEPTH 5650 PERF. 4313 - 4330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLDWATER CREEK E.(MORROW UPPER) 19455 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JCB II ENTERPRISES, LLC 430581
HARRIS WELL #: 3029 RRCID -> 127958 COMPL. DATE 02/25/1988 TOTAL DEPTH 7500 PERF. 6877 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	841	N	841	-0-	-0-	-0-	841	2			N	-0-					97
07	874	N	874	-0-	-0-	-0-	874	2			N	-0-					97
08	930	N	865	-0-	-65	-0-	865	2			N	-0-					97
09	840	N	790	-0-	-50	-0-	790	2			N	-0-					97
10	874	N	874	-0-	-0-	-0-	874	2			N	-0-					97
*11	866	N	866	-0-	-0-	-0-	866	2			N	-0-					97

COLDWATER CREEK, E. (OSWEGO) 19455 550 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
J-BREX COMPANY 427513
LONG WELL #: RRCID -> 276413 COMPL. DATE 01/27/2014 TOTAL DEPTH 6380 PERF. 6124 - 6174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					11
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					11
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					11
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					11
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					11
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					11

WORKED OVER ANOTHER ZONE.. 07/15/2015

DOUBLE D-E WELL #: 2203 RRCID -> 280080 COMPL. DATE 08/12/2013 TOTAL DEPTH 7800 PERF. 6100 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					73
07	0	N	-0-	-0-	-0-	-0-					N	-0-					73
08	0	N	-0-	-0-	-0-	-0-					N	-0-					73
09	0	N	-0-	-0-	-0-	-0-					N	-0-					73
10	0	N	-0-	-0-	-0-	-0-					N	-0-					73
11	0	N	-0-	-0-	-0-	-0-					N	-0-					73

COLDWATER RANCH (DOUGLAS) 19458 300 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
COLDWATER B WELL #: 8 RRCID -> 134398 COMPL. DATE 06/28/1996 TOTAL DEPTH 4725 PERF. 4144 - 4638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

COLDWATER B WELL #: 9 RRCID -> 173551 COMPL. DATE 06/03/1999 TOTAL DEPTH 4750 PERF. 4560 - 4608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
07	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
10	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COLDWATER RANCH (ST. LOUIS) 19458 500 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
COLDWATER -C- WELL #: 11 RRCID -> 126790 COMPL. DATE 01/27/1988 TOTAL DEPTH 7314 PERF. 6235 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

COLDWATER RANCH (TONKAWA) 19458 600 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
COLDWATER -E- WELL #: 5 RRCID -> 123891 COMPL. DATE 11/09/1992 TOTAL DEPTH 5777 PERF. 4915 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64

COLLARD (COUNCIL GROVE) 19623 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
EDWARDS 11 WELL #: 2 RRCID -> 159513 COMPL. DATE 06/22/1996 TOTAL DEPTH 3800 PERF. 3692 - 3698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLLARD (WHITE DOLOMITE) 19623 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
COLLARD -A- WELL #: 1 RRCID -> 040044 COMPL. DATE 03/01/1966 TOTAL DEPTH 5149 PERF. 3408 - 3426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EDWARDS 11 WELL #: 2 RRCID -> 171504 COMPL. DATE 10/10/1998 TOTAL DEPTH 3800 PERF. 3420 - 3428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	2481			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	2481			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	2481			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	2481			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	2481			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	2481			N	NO RPT			-0-

PATTEN 178 WELL #: 2 RRCID -> 173067 COMPL. DATE 01/28/1999 TOTAL DEPTH 3951 PERF. 3464 - 3468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GELNAR 180 WELL #: 2 RRCID -> 177645 COMPL. DATE 03/24/2000 TOTAL DEPTH 6365 PERF. 3445 - 3455

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLTON (ADMIRE) 19830 003 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
HRF EXPLORATION & PRODUCTION,LLC 341528
BERGNER WELL #: 1 RRCID -> 202570 COMPL. DATE 03/26/2004 TOTAL DEPTH 3540 PERF. 3268 - 3298

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

COURSON RANCH (ATOKA) 21154 003 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH TEW WELL #: 202 RRCID -> 213986 COMPL. DATE 02/05/2005 TOTAL DEPTH 10618 PERF. 8233 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1189	N	1189	-0-	-0-	-0-	91	1	1098	2	N	-0-			222
07	1209	N	1206	-0-	-3	-0-	93	1	1113	2	N	-0-			222
08	1264	N	1264	-0-	-0-	-0-	97	1	1167	2	N	-0-			222
09	1285	N	1285	-0-	-0-	-0-	99	1	1186	2	N	-0-			222
*10	731	N	731	-0-	-0-	-0-	56	1	675	2	N	-0-			222
11	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT			222

COURSON RANCH TEW WELL #: 103 RRCID -> 213987 COMPL. DATE 05/18/2005 TOTAL DEPTH 9150 PERF. 8250 - 8263

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			165
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			165
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			165
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			165
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			165
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			165

COURSON RANCH S. PA 2 WELL #: 6150 RRCID -> 220301 COMPL. DATE 05/04/2006 TOTAL DEPTH 10050 PERF. 8116 - 8122

06	154	N	154	-0-	-0-	-0-	154	2			N	-0-			419
07	403	N	100	-0-	-303	-0-	100	2			N	-0-			419
08	279	N	92	-0-	-187	-0-	92	2			N	-0-			419
09	150	N	-0-	-0-	-150	-0-					N	-0-			419
*10	56	N	56	-0-	-0-	-0-	56	2			N	-0-			419
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			419

COURSON RANCH TEW WELL #: 102 RRCID -> 222837 COMPL. DATE 08/24/2006 TOTAL DEPTH 10665 PERF. 8225 - 8235

06	707	N	707	-0-	-0-	-0-	177	1	530	2	N	-0-			656
07	740	N	740	-0-	-0-	-0-	185	1	555	2	N	-0-			656
08	651	N	555	-0-	-96	-0-	139	1	416	2	N	-0-			656
09	720	N	440	-0-	-280	-0-	110	1	330	2	N	-0-			656
*10	436	N	436	-0-	-0-	-0-	109	1	327	2	N	-0-			656
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT			656

COURSON RANCH (HUNTON) 21154 220 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH T.E. WHITE WELL #: 102 RRCID -> 206721 COMPL. DATE 10/28/2004 TOTAL DEPTH 10665 PERF.10178 - 10186

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

COURSON RANCH TE. WHITE WELL #: 302 RRCID -> 212183 COMPL. DATE 09/09/2005 TOTAL DEPTH 10371 PERF.10106 - 10135

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			104
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			104
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			104
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			104
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			104
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			104

COURSON RANCH (MORROW, UPPER) 21154 250 ASSOCIATED CAPACITY CNTY: ROBERTS
H & L EXPLORATION COMPANY, LLC 339771
MCGARRAUGH, A.C. WELL #: 4 RRCID -> 217496 COMPL. DATE 01/08/2006 TOTAL DEPTH 10336 PERF. 8308 - 8317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
COURSON RANCH O.T. BROWN WELL #: 4 RRCID -> 217495 COMPL. DATE 11/26/2005 TOTAL DEPTH 9350 PERF. 8541 - 8547

06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
STATE OF TEXAS WELL #: RRCID -> 238694 COMPL. DATE 04/05/2008 TOTAL DEPTH 9434 PERF. 8734 - 9092

06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					64
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					64
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					64
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					64
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					64
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					64

PLUGGED AND ABANDONED_____ 01/13/2015

COURSON RANCH (WOLFCAMP) 21154 800 ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH TEW WELL #: 402 RRCID -> 223516 COMPL. DATE 01/03/2006 TOTAL DEPTH 8837 PERF. 3582 - 3594

06	510	#	275	-0-	-235	-0-	60	1	215	2	N	-0-					354
07	527	#	163	-0-	-364	-0-	35	1	126	2	N	2	2	8			354
							2	9									
08	496	N	163	-0-	-333	-0-	35	1	128	2	N	-0-					354
09	369	N	369	-0-	-0-	-0-	80	1	289	2	N	-0-					354
*10	346	N	346	-0-	-0-	-0-	75	1	271	2	N	-0-					354
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					354

CRAIG RANCH (MORROW) 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
THOMAS WELL #: 2104 RRCID -> 156569 COMPL. DATE 11/04/1995 TOTAL DEPTH 6900 PERF. 6705 - 6740

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS WELL #: 1104T RRCID -> 156636 COMPL. DATE 11/19/1995 TOTAL DEPTH 6900 PERF. 6709 - 6727

06	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CRAIG RANCH (MORROW) //CONT.// 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
JTL OPERATING CO., INC 448052
CRAIG WELL #: 2080 RRCID -> 143140 COMPL. DATE 10/20/1992 TOTAL DEPTH 6855 PERF. 6691 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAIG WELL #: 3 RRCID -> 163409 COMPL. DATE 03/20/1997 TOTAL DEPTH 6830 PERF. 6660 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
CRAIG WELL #: 8001 RRCID -> 128311 COMPL. DATE 05/28/1988 TOTAL DEPTH 6835 PERF. 6689 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRAIG -H- WELL #: 4 RRCID -> 131304 COMPL. DATE 05/17/1989 TOTAL DEPTH 6900 PERF. 6670 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2447	N	2447	-0-	-0-	-0-	2447	3			N	-0-					-0-
07	3100	N	3624	-0-	524	524	3624	3			N	-0-					-0-
08	3100	N	3530	-0-	430	954	3530	3			N	-0-					-0-
09	3000	N	3302	-0-	302	1256	3302	3			N	-0-					-0-
10	4179	X	2923	-0-	-1256	-0-	2923	3			N	-0-					-0-
*11	2667	X	2667	-0-	-0-	-0-	2667	3			N	-0-					-0-

CRAIG -A- WELL #: 2 RRCID -> 134408 COMPL. DATE 03/21/1990 TOTAL DEPTH 6886 PERF. 6665 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAIG E WELL #: 2ST RRCID -> 139576 COMPL. DATE 04/15/2005 TOTAL DEPTH 6950 PERF. 6531 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3195	X	3195	-0-	-0-	-0-	3195	3			Y	-0-					93
07	3565	X	3204	-0-	-361	-0-	3204	3			Y	-0-					93
08	3565	X	3017	-0-	-548	-0-	3017	3			Y	-0-					93
09	3450	X	2928	-0-	-522	-0-	2928	3			Y	-0-					93
10	3379	X	3191	-0-	-188	-0-	3191	3			Y	-0-					93
11	3210	X	3084	-0-	-126	-0-	3084	3			Y	-0-					93

CRAIG RANCH (MORROW) //CONT.// 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CORENE A WELL #: 2 RRCID -> 155870 COMPL. DATE 09/12/1995 TOTAL DEPTH 6950 PERF. 6687 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	327	N	327	-0-	-0-	-0-	327	3			Y	-0-					-0-
07	538	N	538	-0-	-0-	-0-	538	3			Y	-0-					-0-
08	609	N	609	-0-	-0-	-0-	609	3			Y	-0-					-0-
09	633	N	633	-0-	-0-	-0-	633	3			Y	-0-					-0-
10	565	N	565	-0-	-0-	-0-	565	3			Y	-0-					-0-
*11	536	N	536	-0-	-0-	-0-	536	3			Y	-0-					-0-

CRAIG E WELL #: 3 RRCID -> 177731 COMPL. DATE 04/18/2000 TOTAL DEPTH 6975 PERF. 6698 - 6704

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRAIG E WELL #: 4 RRCID -> 181079 COMPL. DATE 11/22/2000 TOTAL DEPTH 7000 PERF. 6696 - 6715

06	1262	N	1262	-0-	-0-	-0-	1262	3			N	-0-					68
07	1309	N	1309	-0-	-0-	-0-	1309	3			N	-0-					68
08	2116	N	2116	-0-	-0-	-0-	2116	3			N	-0-					68
09	2693	N	2693	-0-	-0-	-0-	2693	3			N	-0-					68
10	2644	N	2644	-0-	-0-	-0-	2644	3			N	-0-					68
*11	2640	N	2640	-0-	-0-	-0-	2640	3			N	-0-					68

CORENE A WELL #: 5 RRCID -> 183561 COMPL. DATE 03/21/2001 TOTAL DEPTH 7025 PERF. 6707 - 6738

06	545	N	545	-0-	-0-	-0-	545	3			N	-0-					20
07	557	N	557	-0-	-0-	-0-	557	3			N	-0-					20
08	558	N	558	-0-	-0-	-0-	558	3			N	-0-					20
09	548	N	548	-0-	-0-	-0-	548	3			N	-0-					20
10	569	N	569	-0-	-0-	-0-	569	3			N	-0-					20
11	540	N	523	-0-	-17	-0-	523	3			N	-0-					20

CRAIG E WELL #: 2R RRCID -> 202245 COMPL. DATE 04/21/2004 TOTAL DEPTH 6950 PERF. 6662 - 6674

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					88
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					88
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					88
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					88
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					88
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					88

BOSS A WELL #: 2 RRCID -> 228392 COMPL. DATE 04/16/2007 TOTAL DEPTH 7050 PERF. 6743 - 6757

06	158	N	158	-0-	-0-	-0-	158	3			N	-0-					29
07	173	N	173	-0-	-0-	-0-	173	3			N	-0-					29
08	174	N	174	-0-	-0-	-0-	174	3			N	-0-					29
09	311	N	311	-0-	-0-	-0-	311	3			N	-0-					29
10	186	N	158	-0-	-28	-0-	158	3			N	-0-					29
11	180	N	17	-0-	-163	-0-	17	3			N	-0-					29

CRAIG RANCH, E. (MORROW) 21459 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
WITTER B WELL #: 7 RRCID -> 177663 COMPL. DATE 01/09/2000 TOTAL DEPTH 6980 PERF. 6680 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					28
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					28
08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					28
09	60	N	15	-0-	-45	-0-	15	3			N	-0-					28
10	31	N	12	-0-	-19	-0-	12	3			N	-0-					28
11	30	N	3	-0-	-27	-0-	3	3			N	-0-					28

WITTER B WELL #: 8 RRCID -> 177689 COMPL. DATE 05/05/2000 TOTAL DEPTH 6950 PERF. 6633 - 6642

06	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
07	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
08	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
09	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
10	837	N	793	-0-	-44	-0-	793	3			N	-0-					-0-
11	780	N	729	-0-	-51	-0-	729	3			N	-0-					-0-

DICKEY WELL #: 2 RRCID -> 178350 COMPL. DATE 06/13/2000 TOTAL DEPTH 6950 PERF. 6612 - 6629

06	705	N	705	-0-	-0-	-0-	705	3			N	-0-					37
07	722	N	722	-0-	-0-	-0-	722	3			N	-0-					37
08	747	N	747	-0-	-0-	-0-	747	3			N	-0-					37
09	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					37
10	1418	N	1418	-0-	-0-	-0-	1418	3			N	-0-					37
*11	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					37

ETOILE WELL #: 2 RRCID -> 181960 COMPL. DATE 01/10/2001 TOTAL DEPTH 7000 PERF. 6634 - 6642

06	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
07	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
08	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
09	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
10	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
*11	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-

SHER A WELL #: 1 RRCID -> 182765 COMPL. DATE 02/04/2001 TOTAL DEPTH 7100 PERF. 6655 - 6666

06	107	N	107	-0-	-0-	-0-	107	3			N	-0-					55
07	114	N	114	-0-	-0-	-0-	114	3			N	-0-					55
08	108	N	108	-0-	-0-	-0-	108	3			N	-0-					55
09	120	N	-0-	-0-	-120	-0-					N	-0-					55
10	124	N	-0-	-0-	-124	-0-					N	-0-					55
11	90	N	-0-	-0-	-90	-0-					N	-0-					55

CREE-FLOWERS(ALBANY DOLOMITE,LO) 21617 111 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 9074 RRCID -> 176683 COMPL. DATE 01/25/2000 TOTAL DEPTH 9550 PERF. 3805 - 3825

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CREE-FLOWERS(ALBANY DOLOMITE,LO)//CONT.// 21617 111 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, R. L. WELL #: 1 RRCID -> 021831 COMPL. DATE 05/17/1958 TOTAL DEPTH N/A PERF. 3744 - 3772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/16/2018 - PLUGGED 07/16/18

FLOWERS, KIM WELL #: 1 U RRCID -> 134397 COMPL. DATE 01/10/1990 TOTAL DEPTH 4301 PERF. 3821 - 3861

06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS, K. WELL #: 2KU RRCID -> 141493 COMPL. DATE 05/08/1992 TOTAL DEPTH 4230 PERF. 3832 - 3866

06	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
07	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
08	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
09	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
10	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
*11	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-

FLOWERS WELL #: 3 RRCID -> 141870 COMPL. DATE 06/27/1991 TOTAL DEPTH 4310 PERF. 3654 - 3936

06	2395	N	2395	-0-	-0-	-0-	2395	3			N	-0-					-0-
07	2442	N	2442	-0-	-0-	-0-	2442	3			N	-0-					-0-
08	2170	N	1146	-0-	-1024	-0-	270	1	876	3	N	-0-					-0-
09	2100	N	1201	-0-	-899	-0-	300	1	901	3	N	-0-					-0-
10	2170	N	1365	-0-	-805	-0-	310	1	1055	3	N	-0-					-0-
*11	1976	N	1976	-0-	-0-	-0-	300	1	1676	3	N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
FLOWERS BROTHERS WELL #: 1074 RRCID -> 214283 COMPL. DATE 05/18/2005 TOTAL DEPTH 4300 PERF. 4148 - 4228

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREE-FLOWERS (DOUGLAS) 21617 555 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS WELL #: 4 RRCID -> 181845 COMPL. DATE 03/09/2001 TOTAL DEPTH 6310 PERF. 6130 - 6218

06	2850	X	2463	-0-	-387	-0-	120	1	2339	3	N	4	4	8			-0-
							4	9									
07	2945	X	2168	-0-	-777	-0-	2168	3			N	-0-					-0-
08	2945	X	2491	-0-	-454	-0-	2491	3			N	-0-					-0-
09	2850	X	2658	-0-	-192	-0-	2652	3	6	9	N	5	5	8			-0-
10	2914	X	2672	-0-	-242	-0-	2672	3			N	-0-					-0-
*11	2460	X	2419	-0-	-41	-0-	2419	3			N	-0-					-0-

CREE-FLOWERS (DOUGLAS) //CONT.// 21617 555 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
FLOWERS, KIM WELL #: 7 RRCID -> 186430 COMPL. DATE 09/25/2001 TOTAL DEPTH 6400 PERF. 6300 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	10	-0-	-50	-0-	10	3			N	-0-					120
07	6	N	3	-0-	-3	-0-	3	3			N	-0-					120
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					120
09	10	N	-0-	-0-	-10	-0-					N	-0-					120
10	5	N	5	-0-	-0-	-0-	5	3			N	-0-					120
*11	15	N	15	-0-	-0-	-0-	15	3			N	-0-					120

CIMAREX ENERGY CO. 153438
MILLS, R. D. WELL #: 1 RRCID -> 053817 COMPL. DATE 04/06/1973 TOTAL DEPTH 9140 PERF. 5834 - 6020

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8

MILLS, R. D. -A- WELL #: 1 RRCID -> 054235 COMPL. DATE 09/01/1972 TOTAL DEPTH 6256 PERF. 5884 - 6110

06	120	N	25	-0-	-95	-0-	25	2			N	-0-					100
07	93	N	-0-	-0-	-93	-0-					N	-0-					100
08	93	N	-0-	-0-	-93	-0-					N	-0-					100
09	30	N	-0-	-0-	-30	-0-					N	-0-					100
10	0	N	-0-	-0-	-0-	-0-					N	-0-					100
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					100

CREE-FLOWERS (GRANITE WASH) 21617 666 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 7074 RRCID -> 151344 COMPL. DATE N/A TOTAL DEPTH 9500 PERF. 8665 - 9218

06	3016	X	3016	-0-	-0-	-0-	2848	3	168	9	N	153	189	1			135
07	3086	X	3086	-0-	-0-	-0-	3086	3			N	-0-					135
08	2943	X	2943	-0-	-0-	-0-	2943	3			N	-0-					135
09	2978	X	2978	-0-	-0-	-0-	2831	3	147	9	N	134	182	1			87
10	2981	X	2981	-0-	-0-	-0-	2981	3			N	-0-					87
*11	3083	X	3083	-0-	-0-	-0-	3083	3			N	-0-					87

FLOWERS BROTHERS WELL #: 8074 RRCID -> 152882 COMPL. DATE 01/30/1995 TOTAL DEPTH 9500 PERF. 8606 - 8686

06	750	N	742	-0-	-8	-0-	742	3			N	-0-					72
07	775	N	761	-0-	-14	-0-	761	3			N	-0-					72
08	865	N	865	-0-	-0-	-0-	865	3			N	-0-					72
09	842	N	842	-0-	-0-	-0-	842	3			N	-0-					72
10	783	N	783	-0-	-0-	-0-	783	3			N	-0-					72
11	750	N	744	-0-	-6	-0-	744	3			N	-0-					72

CREE-FLOWERS (WOLFCAMP) 21617 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWER BROS. WELL #: 5 RRCID -> 115963 COMPL. DATE 11/09/1984 TOTAL DEPTH 6422 PERF. 4133 - 4165

06	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
07	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
08	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
09	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
10	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
*11	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-

CREE-FLOWERS (WOLFCAMP) //CONT.// 21617 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS BROS. WELL #: 1073 RRCID -> 166013 COMPL. DATE 04/22/1998 TOTAL DEPTH 9500 PERF. 3854 - 4174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, KIM WELL #: 1 L RRCID -> 133591 COMPL. DATE 01/10/1990 TOTAL DEPTH 4301 PERF. 4092 - 4155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
07	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS, K. WELL #: 2KL RRCID -> 137303 COMPL. DATE 01/26/1991 TOTAL DEPTH 4230 PERF. 4164 - 4172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
MARTIN TRUST WELL #: 2072 RRCID -> 125533 COMPL. DATE 06/03/1987 TOTAL DEPTH 4300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MGE RESOURCES, INC. 563288
FLOWERS WELL #: 1 RRCID -> 176691 COMPL. DATE 04/03/2000 TOTAL DEPTH 4325 PERF. 3801 - 3836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREE-FLOWERS (WOLFCAMP DOLOMITE) 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 3 RRCID -> 021825 COMPL. DATE 09/30/1959 TOTAL DEPTH 3987 PERF. 3869 - 3918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CREE-FLOWERS (WOLFCAMP DOLOMITE)//CONT.// 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS, J. L. WELL #: 179 RRCID -> 021829 COMPL. DATE 01/04/1956 TOTAL DEPTH 10342 PERF. 3874 - 3908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
07	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
08	682	N	592	-0-	-90	-0-	592	3			N	-0-					-0-
09	660	N	600	-0-	-60	-0-	600	3			N	-0-					-0-
10	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
*11	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-

FLOWERS, J. L. WELL #: 2079 RRCID -> 152801 COMPL. DATE 01/23/1995 TOTAL DEPTH 3930 PERF. 3810 - 3880

06	2718	N	2718	-0-	-0-	-0-	79	1	2639	3	N	-0-					-0-
07	2605	N	2605	-0-	-0-	-0-	81	1	2524	3	N	-0-					-0-
08	2803	N	2803	-0-	-0-	-0-	81	1	2722	3	N	-0-					-0-
09	2533	N	2533	-0-	-0-	-0-	79	1	2454	3	N	-0-					-0-
10	2666	N	2666	-0-	-0-	-0-	81	1	2585	3	N	-0-					-0-
*11	2744	N	2744	-0-	-0-	-0-	79	1	2665	3	N	-0-					-0-

FLOWERS BROTHERS WELL #: 9074 RRCID -> 170479 COMPL. DATE 02/28/1998 TOTAL DEPTH 9550 PERF. 4112 - 4192

06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FLOWERS BROTHERS WELL #: 1073 RRCID -> 170708 COMPL. DATE 04/22/1998 TOTAL DEPTH 9500 PERF. 3854 - 3927

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LONE TREE OIL & GAS LLC 507473
FLOWERS WELL #: 1078 RRCID -> 138724 COMPL. DATE 04/17/1991 TOTAL DEPTH 4300 PERF. 3708 - 3756

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
FLOWERS BROTHERS WELL #: 1074 RRCID -> 214284 COMPL. DATE 05/18/2005 TOTAL DEPTH 4300 PERF. 3848 - 4228

06	2310	X	2125	-0-	-185	-0-	130	1	1995	2	N	-0-					-0-
07	2387	X	1064	-0-	-1323	-0-	130	1	934	2	N	-0-					-0-
08	2387	X	198	-0-	-2189	-0-	67	1	131	2	N	-0-					-0-
09	2310	X	110	-0-	-2200	-0-	39	1	71	2	N	-0-					-0-
10	2387	X	-0-	-0-	-2387	-0-					N	-0-					-0-
11	2130	X	497	-0-	-1633	-0-	52	1	445	2	N	-0-					-0-

FLOWERS, J.L. WELL #: 3079 RRCID -> 217709 COMPL. DATE 02/01/2006 TOTAL DEPTH 4250 PERF. 3840 - 3888

06	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
07	36	N	NO RPT	-0-	-36	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/10/2018 - PLUGGED 07/10/18

CREE-FLOWERS (WOLFCAMP DOLOMITE)//CONT.// 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
FLOWERS, J.L. WELL #: 4079 RRCID -> 219005 COMPL. DATE 06/20/2006 TOTAL DEPTH 4150 PERF. 3794 - 3860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4409	X	4409	-0-	-0-	-0-	95	1	4314	2	N	-0-					-0-
07	5565	X	5565	-0-	-0-	-0-	113	1	5452	2	N	-0-					-0-
08	3671	X	3671	-0-	-0-	-0-	130	1	3541	2	N	-0-					-0-
09	5260	X	5260	-0-	-0-	-0-	130	1	5130	2	N	-0-					-0-
10	4465	X	4465	-0-	-0-	-0-	130	1	4335	2	N	-0-					-0-
*11	3553	X	3553	-0-	-0-	-0-	130	1	3423	2	N	-0-					-0-

CUMBERLAND (MORROW) 22208 250 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
FILES WELL #: 8 RRCID -> 181067 COMPL. DATE 12/17/2000 TOTAL DEPTH 6600 PERF. 6310 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	937	N	937	-0-	-0-	-0-	937	3			N	-0-					100
07	935	N	935	-0-	-0-	-0-	935	3			N	-0-					100
08	1094	N	1094	-0-	-0-	-0-	1094	3			N	-0-					100
09	984	N	984	-0-	-0-	-0-	984	3			N	-0-					100
10	930	N	756	-0-	-174	-0-	756	3			N	-0-					100
11	1050	N	562	-0-	-488	-0-	562	3			N	-0-					100

WILLIAMS B WELL #: 4 RRCID -> 182356 COMPL. DATE 02/05/2001 TOTAL DEPTH 6850 PERF. 6571 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2305	N	2305	-0-	-0-	-0-	2305	3			N	-0-					-0-
07	2389	N	2389	-0-	-0-	-0-	2389	3			N	-0-					-0-
08	2414	N	2414	-0-	-0-	-0-	2414	3			N	-0-					-0-
09	2354	N	2354	-0-	-0-	-0-	2354	3			N	-0-					-0-
10	2406	N	2406	-0-	-0-	-0-	2406	3			N	-0-					-0-
11	2340	N	2312	-0-	-28	-0-	2312	3			N	-0-					-0-

XTO ENERGY INC. 945936
CLUCK -D- WELL #: 3 RRCID -> 147806 COMPL. DATE 11/17/1993 TOTAL DEPTH 6900 PERF. 6406 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1164	N	1164	-0-	-0-	-0-	1161	3	3	9	N	3					162
07	992	N	-0-	-0-	-992	-0-					N	-0-					162
08	2295	N	2295	-0-	-0-	-0-	2282	3	13	9	N	12					174
09	2165	N	2165	-0-	-0-	-0-	2165	3			N	-0-					174
10	1836	N	1836	-0-	-0-	-0-	1829	3	7	9	N	6					180
*11	1909	N	1909	-0-	-0-	-0-	1903	3	6	9	N	5	153	1			32

CUTTER (CHESTER) 22390 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
STAFFORD WELL #: 1 RRCID -> 228188 COMPL. DATE 06/04/2007 TOTAL DEPTH 9001 PERF. 8148 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1002	-0-	-78	-0-	60	1	942	2	N	-0-					133
07	1054	N	1036	-0-	-18	-0-	62	1	974	2	N	-0-					133
08	1054	N	920	-0-	-134	-0-	52	1	864	2	N	4					137
							4	9									
09	990	N	820	-0-	-170	-0-	48	1	772	2	N	-0-	120	1			17
10	1065	N	1065	-0-	-0-	-0-	62	1	1003	2	N	-0-					17
*11	957	N	957	-0-	-0-	-0-	60	1	897	2	N	-0-					17

D.W.P. PRODUCTION 196927
PERRYTON GAS UNIT WELL #: 3 RRCID -> 170821 COMPL. DATE 03/05/1998 TOTAL DEPTH 8850 PERF. 8174 - 8181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	65	-0-	-25	-0-	65	2			N	-0-					-0-
07	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
08	124	N	77	-0-	-47	-0-	77	2			N	-0-					-0-
09	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
10	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
*11	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-

CUTTER (CHESTER) //CONT.// 22390 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MGE RESOURCES, INC. 563288
BRILLHART WELL #: 1926 RRCID -> 247811 COMPL. DATE 02/18/2009 TOTAL DEPTH 9000 PERF. 8020 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	53	-0-	-817	-0-	53	2			N	-0-					157
07	930	N	840	-0-	-90	-0-	840	2			N	-0-					157
08	837	N	783	-0-	-54	-0-	783	2			N	-0-					157
09	496	N	496	-0-	-0-	-0-	496	2			N	-0-					157
10	837	N	418	-0-	-419	-0-	418	2			N	-0-					157
*11	953	N	953	-0-	-0-	-0-	953	2			N	-0-					157

MARVIN WELL #: 201 RRCID -> 284835 COMPL. DATE 08/06/2018 TOTAL DEPTH 8890 PERF. 8290 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	25375	X	25375	-0-	-0-	-0-	25163	2	212	9	N	193	58	1			135
09	34560	X	23903	-0-	-10657	-0-	23703	2	200	9	N	182	189	1			128
10	35712	X	11227	-0-	-24485	-0-	11133	2	94	9	N	85					213
11	34560	X	18732	-0-	-15828	-0-	18587	2	145	9	N	132	191	1			154

WICHITA WATER LLC 921665
PERRYTON GAS UNIT WELL #: 2 RRCID -> 174890 COMPL. DATE 04/08/2011 TOTAL DEPTH 8900 PERF. 3000 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
LOUISE WELL #: 4 C RRCID -> 125681 COMPL. DATE 08/17/1987 TOTAL DEPTH 8353 PERF. 8090 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62

ADDISON -1012- WELL #: 1D RRCID -> 162320 COMPL. DATE N/A TOTAL DEPTH 10266 PERF. 8205 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

D. G. (MORROW LOWER) 22591 500 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
METHODIST HOME WELL #: 2 RRCID -> 107623 COMPL. DATE 05/10/1983 TOTAL DEPTH 9403 PERF. 9186 - 9224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-1132					N	-0-					10
07	14B2 EXT		-0-	-0-	-0- B	-1132					N	-0-					10
08	14B2 EXT		-0-	-0-	-0- B	-1132					N	-0-					10
09	14B2 EXT		-0-	-0-	-0- B	-1132					N	-0-					10
*10	14B2 EXT		-0-	-0-	-0- B	-1132					N	-0-					10
*11	14B2 EXT		-0-	-0-	-0- B	-1132					N	-0-	10	7			-0-

D. G. (MORROW LOWER) //CONT.// 22591 500 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC//CONT.// 173783
SINER WELL #: 1 RRCID -> 175348 COMPL. DATE 10/01/1999 TOTAL DEPTH 9425 PERF. 9192 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DANDEN (DOUGLAS) 22999 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
TEXACO FEE WELL #: 1125 RRCID -> 167725 COMPL. DATE 03/06/1998 TOTAL DEPTH 5000 PERF. 4772 - 4782

06	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

HARMON, C. E. OIL, INC. 357436
SPIVEY WELL #: 1 R RRCID -> 170144 COMPL. DATE 07/19/1998 TOTAL DEPTH 4950 PERF. 4770 - 4778

06	3480	X	136	-0-	-3344		-0-	136	2			N	-0-					-0-
07	3596	X	3422	-0-	-174		-0-	3422	2			N	-0-					-0-
08	4931	X	4931	-0-	-0-		-0-	4931	2			N	-0-					-0-
09	4327	X	4327	-0-	-0-		-0-	4327	2			N	-0-					-0-
10	4608	X	4608	-0-	-0-		-0-	4608	2			N	-0-					-0-
*11	3917	X	3917	-0-	-0-		-0-	3917	2			N	-0-					-0-

DANIEL (ATOKA LIME) 23019 166 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
KNOX-PIPKIN WELL #: 228 L RRCID -> 021844 COMPL. DATE 01/02/1960 TOTAL DEPTH 8639 PERF. 7730 - 7734

06	1220	N	1220	-0-	-0-		-0-	1220	3			Y	-0-					-0-
07	1224	N	1224	-0-	-0-		-0-	1224	3			Y	-0-					-0-
08	1271	N	1207	-0-	-64		-0-	1207	3			Y	-0-					-0-
09	1230	N	1160	-0-	-70		-0-	1160	3			Y	-0-					-0-
10	1209	N	1170	-0-	-39		-0-	1170	3			Y	-0-					-0-
11	1170	N	1118	-0-	-52		-0-	1118	3			Y	-0-					-0-

DANIELS -E- WELL #: 1 RRCID -> 107145 COMPL. DATE 07/27/2001 TOTAL DEPTH 8700 PERF. 6458 - 7414

06	207	N	207	-0-	-0-		-0-	207	3			N	-0-					57
07	297	N	297	-0-	-0-		-0-	297	3			N	-0-					57
08	215	N	215	-0-	-0-		-0-	215	3			N	-0-					57
09	203	N	203	-0-	-0-		-0-	203	3			N	-0-					57
10	186	N	182	-0-	-4		-0-	182	3			N	-0-					57
11	180	N	-0-	-0-	-180		-0-					N	-0-					57

PEARSON "M" WELL #: 3 RRCID -> 165726 COMPL. DATE 07/26/1997 TOTAL DEPTH 8150 PERF. 7683 - 8002

06	0	Z	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

DANIEL (ATOKA LIME) //CONT.// 23019 166 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
KNOX-PIPKIN WELL #: 128 RRCID -> 223693 COMPL. DATE 10/31/2006 TOTAL DEPTH 9000 PERF. 7808 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

MEWBOURNE OIL COMPANY 562560
NITSCHKE WELL #: 2 RRCID -> 223174 COMPL. DATE 04/07/2007 TOTAL DEPTH 8800 PERF. 7692 - 8000

06	8788	X	8788	-0-	-0-	-0-	305	1	8483	2	N	-0-					83
07	9014	X	9014	-0-	-0-	-0-	311	1	8703	2	N	-0-					83
08	8939	X	8939	-0-	-0-	-0-	314	1	8625	2	N	-0-					83
09	8489	X	8489	-0-	-0-	-0-	304	1	8185	2	N	-0-					83
10	8913	X	8913	-0-	-0-	-0-	316	1	8597	2	N	-0-					83
*11	8516	X	8516	-0-	-0-	-0-	309	1	8204	2	N	3					86
							3	9									

REMORA OPERATING, LLC 701613
NITSCHKE WELL #: 1 G RRCID -> 021846 COMPL. DATE 01/20/1958 TOTAL DEPTH 8566 PERF. 7656 - 7678

06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
SHEETS WELL #: 1 RRCID -> 141786 COMPL. DATE 05/19/1992 TOTAL DEPTH 8650 PERF. 7622 - 7634

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-Y DEVELOPMENT CORP 833903
DANIEL, S. P. -A- WELL #: 1 RRCID -> 149698 COMPL. DATE 01/01/1994 TOTAL DEPTH 10181 PERF. 6440 - 7351

06	722	N	722	-0-	-0-	-0-	722	2			N	-0-					85
07	713	N	576	-0-	-137	-0-	576	2			N	-0-					85
08	744	N	685	-0-	-59	-0-	685	2			N	-0-					85
09	731	N	731	-0-	-0-	-0-	731	2			N	-0-					85
10	719	N	719	-0-	-0-	-0-	719	2			N	-0-					85
*11	681	N	681	-0-	-0-	-0-	681	2			N	-0-					85

DARDEN (MORROW UPPER) 23105 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
OLYMPUS WELL #: 1 RRCID -> 219936 COMPL. DATE 08/24/2006 TOTAL DEPTH 8700 PERF. 8564 - 8590

06	725	N	725	-0-	-0-	-0-	722	2	3	9	N	3					140
07	744	N	277	-0-	-467	-0-	277	2			N	-0-					140
08	864	N	864	-0-	-0-	-0-	855	2	9	9	N	8					148
09	748	N	748	-0-	-0-	-0-	748	2			N	-0-					148
*10	741	N	741	-0-	-0-	-0-	738	2	3	9	N	3					151
11	810	N	738	-0-	-72	-0-	738	2			N	-0-					151

DARDEN (MORROW UPPER) //CONT.// 23105 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
FRAZIER WELL #: 3 RRCID -> 120973 COMPL. DATE 08/18/1983 TOTAL DEPTH 8555 PERF. 8422 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					-0-
07	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
08	1481	N	1481	-0-	-0-	-0-	1481	2			N	-0-					-0-
09	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					-0-
10	1494	N	1494	-0-	-0-	-0-	72	1	1422	2	N	-0-					-0-
*11	1419	N	1419	-0-	-0-	-0-	72	1	1347	2	N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
SCHOENHALS WELL #: 2 RRCID -> 168221 COMPL. DATE 11/17/1983 TOTAL DEPTH 8680 PERF. N/A

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DARREN (MORROW, MIDDLE) 23160 600 ASSOCIATED 49B CNTY: LIPSCOMB
CONTINENTAL EXPLORATION, L.L.C. 173649
SCHNEIDER WELL #: 2 RRCID -> 089651 COMPL. DATE 11/23/1978 TOTAL DEPTH 8936 PERF. 8577 - 8748

06	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					41
07	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					41
08	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					41
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					41
10	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					41
11	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					41

DARROUZETT (MORROW LOWER) 23173 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
OVERFLOW ENERGY, LLC 628574
ZEPPO WELL #: 1571 RRCID -> 225360 COMPL. DATE 01/20/2007 TOTAL DEPTH 9357 PERF. 8986 - 8998

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
MEIER UNIT WELL #: 2 RRCID -> 209921 COMPL. DATE 05/11/2005 TOTAL DEPTH 10450 PERF. 8898 - 8918

06	7440	X	6715	-0-	-725	-0-	6715	3			N	-0-	1	7			38
07	7688	X	6879	-0-	-809	-0-	6879	3			N	-0-					38
08	7688	X	6715	-0-	-973	-0-	6713	3	2	9	N	2					40
09	7440	X	6296	-0-	-1144	-0-	6287	3	9	9	N	8					48
10	6944	X	6675	-0-	-269	-0-	6663	3	12	9	N	11	36	1			23
11	6720	X	6302	-0-	-418	-0-	6302	3			N	-0-					23

TERREL WELL #: 1 RRCID -> 218916 COMPL. DATE 07/18/2006 TOTAL DEPTH 10640 PERF. 8933 - 8959

06	5550	X	4693	-0-	-857	-0-	4693	3			N	-0-	48	7			-0-
07	5735	X	4813	-0-	-922	-0-	4813	3			N	-0-					-0-
08	6231	X	5155	-0-	-1076	-0-	5155	3			N	-0-					-0-
09	6030	X	2080	-0-	-3950	-0-	2080	3			N	-0-					-0-
10	6231	X	5341	-0-	-890	-0-	5341	3			N	-0-					-0-
*11	5691	X	5691	-0-	-0-	-0-	5691	3			N	-0-					-0-

DARROUZETT (MORROW LOWER) //CONT.// 23173 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
MEIER, ALAN WELL #: 1127 RRCID -> 223967 COMPL. DATE 01/04/2007 TOTAL DEPTH 9550 PERF. 8918 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	248	-0-	-622	-0-	248	3			N	-0-	30	7			22
07	589	N	37	-0-	-552	-0-	37	3			N	-0-					22
08	434	N	-0-	-0-	-434	-0-					N	-0-					22
09	240	N	-0-	-0-	-240	-0-					N	-0-					22
10	31	N	-0-	-0-	-31	-0-					N	-0-					22
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22

TERREL, PHILIP NO. 1 WELL #: 1126 RRCID -> 232189 COMPL. DATE 06/25/2007 TOTAL DEPTH 10747 PERF. 8973 - 9000

06	1740	N	1698	-0-	-42	-0-	1698	3			N	-0-	275	7			-0-
07	1745	N	1745	-0-	-0-	-0-	1745	3			N	-0-					-0-
08	1767	N	1676	-0-	-91	-0-	1676	3			N	-0-					-0-
09	1710	N	1186	-0-	-524	-0-	1186	3			N	-0-					-0-
10	1736	N	779	-0-	-957	-0-	779	3			N	-0-					-0-
11	1620	N	1411	-0-	-209	-0-	1411	3			N	-0-					-0-

CRUM WELL #: 1158 RRCID -> 236852 COMPL. DATE 04/08/2008 TOTAL DEPTH 9020 PERF. 8907 - 8913

*06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	95	7			67
*07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
*08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	67	1			-0-
*09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEIER, ALAN WELL #: 2127 RRCID -> 239326 COMPL. DATE 06/20/2008 TOTAL DEPTH 9160 PERF. 8896 - 8920

06	1080	N	1009	-0-	-71	-0-	1009	3			N	-0-					95
07	1085	N	1035	-0-	-50	-0-	1035	3			N	-0-					95
08	1116	N	998	-0-	-118	-0-	998	3			N	-0-					95
09	1020	N	991	-0-	-29	-0-	972	3	19	9	N	17					112
10	1023	N	994	-0-	-29	-0-	994	3			N	-0-	94	1	1	5	17
*11	994	N	994	-0-	-0-	-0-	994	3			N	-0-					17

JUDE 1161 WELL #: 1 RRCID -> 280111 COMPL. DATE 04/02/2012 TOTAL DEPTH 10742 PERF. 8910 - 8920

06	130	X	130	-0-	-0-	-0-	130	3			N	-0-					25
07	119	X	119	-0-	-0-	-0-	119	3			N	-0-					25
08	99	X	99	-0-	-0-	-0-	99	3			N	-0-					25
09	82	X	82	-0-	-0-	-0-	82	3			N	-0-					25
10	72	X	72	-0-	-0-	-0-	72	3			N	-0-					25
*11	74	X	74	-0-	-0-	-0-	74	3			N	-0-					25

DARROUZETT SOUTH (MERAMEC) 23178 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
OVERFLOW ENERGY, LLC 628574
BIG DOG 1163 WELL #: 2A RRCID -> 250054 COMPL. DATE 05/04/2009 TOTAL DEPTH 12390 PERF.10274 - 10328

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS DRAW (MORROW LOWER) 23411 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
HALE 209 WELL #: 3 RRCID -> 203134 COMPL. DATE 05/17/2004 TOTAL DEPTH 11100 PERF.10872 - 10886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	2819	-0-	2819	2819	2819	2			N	-0-					-0-
07	14B2	EXT	4610	-0-	4610	7429	4610	2			N	-0-					-0-
08	14B2	EXT	2102	-0-	2102	9531	2102	2			N	-0-					-0-
09	14B2	EXT	1574	-0-	1574	11105	1574	2			N	-0-					-0-
10	13162	X	2057	-0-	-11105	-0-	2057	2			N	-0-					-0-
11	3390	X	1454	-0-	-1936	-0-	1454	2			N	-0-					-0-

NGL WATER SOLUTIONS PERMIAN, LLC 609265
HRW CANADIAN SWD WELL #: 1 RRCID -> 274500 COMPL. DATE 04/28/2014 TOTAL DEPTH 5750 PERF. 4011 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
DAVIS WELL #: 1 RRCID -> 118887 COMPL. DATE 03/15/2000 TOTAL DEPTH 11150 PERF. 9854 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	825	N	825	-0-	-0-	-0-	45	1	780	2	N	-0-					82
07	724	N	724	-0-	-0-	-0-	45	1	679	2	N	-0-					82
08	784	N	784	-0-	-0-	-0-	45	1	739	2	N	-0-					82
09	968	N	968	-0-	-0-	-0-	45	1	868	2	N	50					132
							55	9									
10	915	N	915	-0-	-0-	-0-	902	2	13	9	N	12					144
*11	969	N	969	-0-	-0-	-0-	957	2	12	9	N	11					155

PARKER WELL #: 1 RRCID -> 119369 COMPL. DATE 08/01/2003 TOTAL DEPTH 11175 PERF.10851 - 10918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	114	-0-	-6	-0-	45	1	69	2	N	-0-					-0-
07	124	N	108	-0-	-16	-0-	45	1	63	2	N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	45	1	79	2	N	-0-					-0-
09	120	N	115	-0-	-5	-0-	45	1	70	2	N	-0-					-0-
10	93	N	70	-0-	-23	-0-	70	2			N	-0-					-0-
*11	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-

HURNS WELL #: 3145 RRCID -> 199127 COMPL. DATE 06/03/2004 TOTAL DEPTH 11080 PERF.10744 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	4753	-0-	1753	2056	45	1	4660	2	N	44	184	1			25
							48	9									
07	3100	N	4199	-0-	1099	3155	45	1	4135	2	N	17					42
							19	9									
08	7412	X	4257	-0-	-3155	-0-	45	1	4212	2	N	-0-					42
09	4486	X	4486	-0-	-0-	-0-	45	1	4399	2	N	38					80
							42	9									
10	5068	X	5068	-0-	-0-	-0-	4961	2	107	9	N	97					177
*11	5120	X	5120	-0-	-0-	-0-	5106	2	14	9	N	13					190

LAMASTER WELL #: 2207 RRCID -> 207530 COMPL. DATE 01/01/2005 TOTAL DEPTH 11100 PERF.10962 - 11016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	N	2496	-0-	-174	-0-	45	1	2451	2	N	-0-					-0-
07	2728	N	2399	-0-	-329	-0-	45	1	2354	2	N	-0-					-0-
08	2635	N	2415	-0-	-220	-0-	45	1	2370	2	N	-0-					-0-
09	2490	N	2459	-0-	-31	-0-	45	1	2414	2	N	-0-					-0-
10	2475	N	2475	-0-	-0-	-0-	2475	2			N	-0-					-0-
*11	2418	N	2418	-0-	-0-	-0-	2418	2			N	-0-					-0-

DAVIS DRAW (MORROW LOWER) //CONT.// 23411 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
EDWARD WELL #: 2951H RRCID -> 259477 COMPL. DATE 10/22/2010 TOTAL DEPTH 7805 PERF.10986 - 12201

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

DILLEY (MORROW, UPPER) 24792 500 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
ARCHER WELL #: 1 RRCID -> 127388 COMPL. DATE 05/30/1985 TOTAL DEPTH 7400 PERF. 6712 - 6724

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCHER -C- WELL #: 1 RRCID -> 127389 COMPL. DATE 07/18/1985 TOTAL DEPTH 7398 PERF. 6706 - 6751

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDE WILSON (CLEVELAND) 26306 142 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 1748 RRCID -> 080142 COMPL. DATE 11/12/1999 TOTAL DEPTH 9200 PERF. 6937 - 8493

06	1170 N	966	-0-	-204	-0-	50	1	916	2	N	-0-					92
07	1147 N	953	-0-	-194	-0-	46	1	907	2	N	-0-	92	1			-0-
08	1178 N	992	-0-	-186	-0-	50	1	942	2	N	-0-					-0-
09	1266 N	1266	-0-	-0-	-0-	60	1	1195	2	N	10					10
						11	9									
10	1220 N	1220	-0-	-0-	-0-	60	1	1160	2	N	-0-					10
*11	1111 N	1111	-0-	-0-	-0-	60	1	1051	2	N	-0-					10

FIRST NATIONAL TRUST WELL #: 1571 RRCID -> 083693 COMPL. DATE 07/30/1979 TOTAL DEPTH 10100 PERF. 6939 - 6970

06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDE WILSON (CLEVELAND) //CONT.// 26306 142 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
KENT WELL #: 1570 RRCID -> 091409 COMPL. DATE 12/03/1980 TOTAL DEPTH 7080 PERF. 6937 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1070	N	1070	-0-	-0-	-0-	54	1	1010	2	N	5					20
							6	9									
07	1220	N	1220	-0-	-0-	-0-	62	1	1158	2	N	-0-					20
08	1173	N	1173	-0-	-0-	-0-	56	1	1115	2	N	2					22
							2	9									
09	1300	N	1300	-0-	-0-	-0-	60	1	1240	2	N	-0-					22
10	1334	N	1334	-0-	-0-	-0-	62	1	1250	2	N	20					42
							22	9									
*11	1249	N	1249	-0-	-0-	-0-	54	1	1195	2	N	-0-					42

HERNDON WELL #: 2662 C RRCID -> 100158 COMPL. DATE 05/12/1982 TOTAL DEPTH 9000 PERF. 6860 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1281	N	1281	-0-	-0-	-0-	46	1	1235	2	N	-0-					10
07	1332	N	1332	-0-	-0-	-0-	56	1	1276	2	N	-0-					10
08	1234	N	1234	-0-	-0-	-0-	56	1	1178	2	N	-0-					10
09	1299	N	1299	-0-	-0-	-0-	54	1	1245	2	N	-0-					10
10	1263	N	1263	-0-	-0-	-0-	60	1	1203	2	N	-0-					10
*11	1190	N	1190	-0-	-0-	-0-	36	1	1154	2	N	-0-					10

JOYCE WELL #: 1659 C RRCID -> 101070 COMPL. DATE 07/02/1982 TOTAL DEPTH 8150 PERF. 6906 - 6927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	588	-0-	-102	-0-	52	1	519	2	N	15					132
							17	9									
07	713	N	713	-0-	-0-	-0-	58	1	627	2	N	25					157
							28	9									
08	753	N	753	-0-	-0-	-0-	42	1	705	2	N	5					162
							6	9									
09	990	N	990	-0-	-0-	-0-	60	1	885	2	N	41					203
							45	9									
*10	713	N	71	-0-	-642	-0-	14	1	54	2	N	3					206
							3	9									
*11	897	N	897	-0-	-0-	-0-	60	1	837	2	N	-0-	159	1			47

KENT WELL #: 5570 RRCID -> 213999 COMPL. DATE 01/21/2006 TOTAL DEPTH 9625 PERF. 6975 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	306	N	306	-0-	-0-	-0-	60	1	246	2	N	-0-					27
07	311	N	311	-0-	-0-	-0-	62	1	249	2	N	-0-					27
08	310	N	271	-0-	-39	-0-	60	1	211	2	N	-0-					27
09	300	N	276	-0-	-24	-0-	60	1	216	2	N	-0-					27
10	310	N	288	-0-	-22	-0-	62	1	226	2	N	-0-					27
11	270	N	257	-0-	-13	-0-	54	1	203	2	N	-0-					27

EOG RESOURCES, INC. 253162
LEATHERMAN 748 WELL #: 5H RRCID -> 207873 COMPL. DATE 02/09/2005 TOTAL DEPTH 7010 PERF. 7190 - 9542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	944	-0-	-166	-0-	87	1	857	2	N	-0-					55
07	1271	N	1257	-0-	-14	-0-	96	1	1153	2	N	7					62
							8	9									
08	1333	N	1112	-0-	-221	-0-	96	1	1016	2	N	-0-					62
09	1032	N	1032	-0-	-0-	-0-	93	1	939	2	N	-0-					62
10	1271	N	1087	-0-	-184	-0-	97	1	990	2	N	-0-					62
11	1080	N	1036	-0-	-44	-0-	94	1	942	2	N	-0-					62

DUDE WILSON (CLEVELAND) //CONT.// 26306 142 ASSOCIATED CAPACITY CNTY: OCHILTREE
REMNANT ENERGY, INC. 701555
KIRMSE, J. WELL #: 1839 RRCID -> 177728 COMPL. DATE 03/18/2000 TOTAL DEPTH 8325 PERF. 6764 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3870	X	3145	-0-	-725	-0-	3145	2			N	-0-					174
07	3999	X	3104	-0-	-895	-0-	3104	2			N	-0-					174
08	3999	X	3061	-0-	-938	-0-	3059	2	2	9	N	2					176
09	3510	X	1870	-0-	-1640	-0-	1870	2			N	-0-					176
10	3286	X	2326	-0-	-960	-0-	2326	2			N	-0-					176
*11	3536	X	3536	-0-	-0-	-0-	3536	2			N	-0-					176

DUDE WILSON (MARMATON) 26306 284 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON WELL #: 1662UT RRCID -> 274080 COMPL. DATE 04/01/1982 TOTAL DEPTH 9059 PERF. 6946 - 7225

06	330	#	17	-0-	-313	-0-	1	1	16	2	N	-0-					117
07	411	R	411	-0-	-0-	-0-	27	1	384	2	N	-0-					117
08	301	R	301	-0-	-0-	-0-	14	1	213	2	N	67					184
							74	9									
09	264	R	264	-0-	-0-	-0-	14	1	213	2	N	34	176	1			42
							37	9									
10	403	#	239	-0-	-164	-0-	14	1	211	2	N	13					55
							14	9									
11	390	#	256	-0-	-134	-0-	17	1	226	2	N	12					67
							13	9									

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 2 U RRCID -> 021863 COMPL. DATE 12/16/1960 TOTAL DEPTH 8580 PERF. 7018 - 7048

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUDE WILSON (MORROW, LOWER) 26306 426 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN 748 WELL #: 4 RRCID -> 208507 COMPL. DATE 06/07/2005 TOTAL DEPTH N/A PERF. N/A

06	330	N	208	-0-	-122	-0-	50	1	158	2	N	-0-					122
07	350	N	350	-0-	-0-	-0-	62	1	288	2	N	-0-					122
08	341	N	319	-0-	-22	-0-	62	1	257	2	N	-0-					122
09	349	N	349	-0-	-0-	-0-	58	1	291	2	N	-0-					122
10	351	N	351	-0-	-0-	-0-	62	1	289	2	N	-0-					122
*11	317	N	317	-0-	-0-	-0-	60	1	257	2	N	-0-					122

DIAMOND S ENERGY COMPANY 217005
HERNDON, W. C. WELL #: 1 T RRCID -> 021875 COMPL. DATE 02/20/1959 TOTAL DEPTH 8800 PERF. 8622 - 8630

06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DUDE WILSON (MORROW, LOWER) //CONT.// 26306 426 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
DUDLEY WELL #: 1661 RRCID -> 080957 COMPL. DATE 12/18/1978 TOTAL DEPTH 9145 PERF. 8884 - 8908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1708	N	1708	-0-	-0-	-0-	69	1	1639	2	N	-0-					23
07	1612	N	1457	-0-	-155	-0-	97	1	1360	2	N	-0-					23
08	1798	N	1670	-0-	-128	-0-	102	1	1568	2	N	-0-					23
09	1710	N	1660	-0-	-50	-0-	106	1	1554	2	N	-0-					23
10	1647	N	1647	-0-	-0-	-0-	106	1	1541	2	N	-0-					23
11	1620	N	1491	-0-	-129	-0-	103	1	1388	2	N	-0-					23

4P ENERGY TEXAS, LLC 953803
WILSON, D. C. WELL #: 1746 T RRCID -> 021871 COMPL. DATE 03/14/1958 TOTAL DEPTH 8740 PERF. 8455 - 8482

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, D. C., -A- WELL #: 2750 L RRCID -> 021872 COMPL. DATE 03/12/1961 TOTAL DEPTH 8750 PERF. 8570 - 8580

06	SI MULT	-0-	-0-	-0-	-0-						N	-0-					32
07	SI MULT	-0-	-0-	-0-	-0-						N	-0-					32
08	SI MULT	-0-	-0-	-0-	-0-						N	-0-					32
09	SI MULT	-0-	-0-	-0-	-0-						N	-0-					32
10	SI MULT	-0-	-0-	-0-	-0-						N	-0-					32
11	SI MULT	-0-	-0-	-0-	-0-						N	-0-					32

WILSON, D. C. WELL #: 7463 T RRCID -> 158563 COMPL. DATE 03/19/1996 TOTAL DEPTH 8800 PERF. 8652 - 8668

06	PRTL PLG	NO RPT	-0-	-0-	545						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	545						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	545						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	545						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	545						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	545						N	NO RPT					-0-

DUDE WILSON (MORROW, MIDDLE) 26306 568 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. 945936
JONES, M. C. WELL #: 2 L RRCID -> 021867 COMPL. DATE 10/18/1960 TOTAL DEPTH 8580 PERF. 8298 - 8310

06	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

ROGERS, HELEN WELL #: 3 L RRCID -> 021868 COMPL. DATE 05/30/1960 TOTAL DEPTH 8500 PERF. 8764 - 8772

06	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

DUDE WILSON (MORROW, MIDDLE) //CONT.// 26306 568 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
DUDE WILSON GAS UNIT 4 WELL #: 9 RRCID -> 227855 COMPL. DATE 01/16/2007 TOTAL DEPTH 9000 PERF. 8827 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1411	-0-	-449	-0-	1411	2			N	-0-					40
07	1643	N	1264	-0-	-379	-0-	1264	2			N	-0-					40
08	1674	N	1213	-0-	-461	-0-	1213	2			N	-0-					40
09	1410	N	1299	-0-	-111	-0-	1299	2			N	-0-					40
10	1579	N	1579	-0-	-0-	-0-	1579	2			N	-0-					40
11	1170	N	862	-0-	-308	-0-	862	2			N	-0-					40

4P ENERGY TEXAS, LLC 953803
WILSON, D. C. -A- WELL #: 1750 RRCID -> 055922 COMPL. DATE 10/31/1958 TOTAL DEPTH 8655 PERF. 7834 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUDE WILSON (MORROW, UPPER) 26306 710 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 1748 RRCID -> 080157 COMPL. DATE 11/01/1978 TOTAL DEPTH 9200 PERF. 8482 - 8493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ELDON WELL #: 1747 T RRCID -> 105590 COMPL. DATE 02/15/1983 TOTAL DEPTH 9050 PERF. 8467 - 8475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
DODSON WELL #: 4 RRCID -> 188058 COMPL. DATE 03/04/2002 TOTAL DEPTH 8450 PERF. 7808 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	487	-0-	487	B	-6904	487	2			N	-0-					-0-
07	0	N	519	-0-	519	B	-6385	519	2			N	-0-					-0-
08	527	N	470	-0-	-57	B	-6385	470	2			N	-0-					-0-
09	0	N	303	-0-	303	B	-6082	6	1	297	2	N	-0-					-0-
10	0	N	27	-0-	27	B	-6055	27	2			N	-0-					-0-
11	0	N	567	-0-	567	B	-5488	567	2			N	-0-					-0-

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 3 L RRCID -> 021858 COMPL. DATE 09/28/1961 TOTAL DEPTH 8040 PERF. 7904 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

DUDE WILSON (MORROW, UPPER) //CONT.// 26306 710 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
WILSON, DUDE GU -5- WELL #: 2 L RRCID -> 021860 COMPL. DATE 07/11/1960 TOTAL DEPTH 8500 PERF. 7912 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		281	-0-	281 B	281	279	2	2	9	Y	2					29
07	DLQ G-10		303	-0-	303 B	584	302	2	1	9	Y	1					30
08	900	N	316	-0-	-584 B	-0-	315	2	1	9	Y	1					31
09	298	N	298	-0-	-0- B	-0-	297	2	1	9	Y	1					32
10	310	N	263	-0-	-47 B	-0-	262	2	1	9	Y	1					33
11	300	N	205	-0-	-95 B	-0-	205	2			Y	-0-					33

4P ENERGY TEXAS, LLC 953803
WILSON, D. C. WELL #: 1746 C RRCID -> 021855 COMPL. DATE 03/20/1958 TOTAL DEPTH 8740 PERF. 8338 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DUDE WILSON (MORROW, UPPER -A-) 26306 781 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON "C" WELL #: 3578 RRCID -> 218768 COMPL. DATE 08/07/2006 TOTAL DEPTH 10760 PERF. 8595 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					165
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					165
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					165
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					165
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					165
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					165

H & L OPERATING CO., LLC 339787
CHUNN WELL #: 1 RRCID -> 057419 COMPL. DATE N/A TOTAL DEPTH 8305 PERF. 7520 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4260	#	3858	-0-	-402	-0-	10 9	1 9	3839	2	N	8					156
07	4433	#	2787	-0-	-1646	-0-	10	1	2777	2	N	-0-					156
08	4433	#	3322	-0-	-1111	-0-	10 6	1 9	3306	2	N	5					161
09	4290	#	2343	-0-	-1947	-0-	10	1	2333	2	N	-0-					161
10	4185	#	2276	-0-	-1909	-0-	10	1	2266	2	N	-0-					161
11	3870	#	3784	-0-	-86	-0-	10 25	1 9	3749	2	N	23					184

XTO ENERGY INC. 945936
WILSON, DUDE GU -2- WELL #: 1 L RRCID -> 021859 COMPL. DATE 05/20/1959 TOTAL DEPTH 8270 PERF. 7652 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	2					Y	-0-					9
07	T. A.		-0-	-0-	-0-	2					Y	-0-					9
08	T. A.		-0-	-0-	-0-	2					Y	-0-					9
09	T. A.		-0-	-0-	-0-	2					Y	-0-					9
10	T. A.		-0-	-0-	-0-	2					Y	-0-					9
11	T. A.		-0-	-0-	-0-	2					Y	-0-					9

JONES, M. C. WELL #: 3 U RRCID -> 131523 COMPL. DATE 05/30/1989 TOTAL DEPTH 8040 PERF. 7818 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUDE WILSON (MORROW UP -A- EAST) 26306 790 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
REMORA OPERATING, LLC 701613
DODSON WELL #: 3 L RRCID -> 098800 COMPL. DATE 12/30/1981 TOTAL DEPTH 8100 PERF. 7856 - 7868

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
07	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
08	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
09	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
10	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			81

XTO ENERGY INC. 945936
WILSON, DUDE GU -5- WELL #: 4 RRCID -> 109660 COMPL. DATE 05/15/1983 TOTAL DEPTH 8165 PERF. 7860 - 7882

06	90 N	23	-0-	-67	-0-	23	2		N	-0-			22
07	124 N	25	-0-	-99	-0-	25	2		N	-0-			22
08	111 N	111	-0-	-0-	-0-	111	2		N	-0-			22
09	30 N	9	-0-	-21	-0-	9	2		N	-0-			22
10	45 N	45	-0-	-0-	-0-	45	2		N	-0-			22
*11	179 N	179	-0-	-0-	-0-	179	2		N	-0-			22

DUDE WILSON (MORROW, UPPER-A-1-) 26306 852 ASSOCIATED ONE WELL CNTY: OCHILTREE
XTO ENERGY INC. 945936
SCHWALM, B. W. WELL #: 2 RRCID -> 066709 COMPL. DATE 01/29/1961 TOTAL DEPTH 8173 PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			7
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			7
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			7
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			7
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			7
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			7

DUDE WILSON (NOVI LIME) 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 258549 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 8232 - 8248

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COURSON OIL & GAS, INC. 182785
JOYCE WELL #: 1659 L RRCID -> 101071 COMPL. DATE 07/02/1982 TOTAL DEPTH 8150 PERF. 8121 - 8130

06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HERNDON WELL #: 2662 T RRCID -> 101400 COMPL. DATE 06/19/1982 TOTAL DEPTH 9000 PERF. 7986 - 7991

06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DUDE WILSON (NOVI LIME) //CONT.// 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
TREW WELL #: 1065 RRCID -> 184161 COMPL. DATE 07/05/2001 TOTAL DEPTH 8800 PERF. 8244 - 8251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

BILL 663 WELL #: 2VH RRCID -> 209468 COMPL. DATE 04/20/2005 TOTAL DEPTH 9042 PERF. 7976 - 7991

06	1260	N	1028	-0-	-232	-0-	50	1	978	2	N	-0-					140
07	1350	N	1350	-0-	-0-	-0-	60	1	1290	2	N	-0-					140
08	1333	N	1232	-0-	-101	-0-	56	1	1176	2	N	-0-					140
09	1307	N	1307	-0-	-0-	-0-	60	1	1247	2	N	-0-					140
10	1364	N	1307	-0-	-57	-0-	60	1	1247	2	N	-0-					140
*11	1240	N	1240	-0-	-0-	-0-	60	1	1177	2	N	3					143
							3	9									

JINES WELL #: 1480 RRCID -> 258583 COMPL. DATE 09/17/2008 TOTAL DEPTH 10725 PERF. 8381 - 8396

06	142	N	142	-0-	-0-	-0-	44	1	98	2	N	-0-					135
07	238	N	238	-0-	-0-	-0-	46	1	192	2	N	-0-					135
08	154	N	154	-0-	-0-	-0-	28	1	126	2	N	-0-					135
09	150	N	63	-0-	-87	-0-	8	1	55	2	N	-0-					135
10	272	N	272	-0-	-0-	-0-	52	1	220	2	N	-0-					135
*11	293	N	293	-0-	-0-	-0-	60	1	230	2	N	3					138
							3	9									

H & L OPERATING CO., LLC 339787
PSHIGODA WELL #: 3 RRCID -> 136579 COMPL. DATE 01/09/2008 TOTAL DEPTH 8316 PERF. 7766 - 7900

06	1620	N	1616	-0-	-4	-0-	10	1	1606	2	N	-0-					91
07	1736	N	1735	-0-	-1	-0-	10	1	1725	2	N	-0-					91
08	1769	N	1769	-0-	-0-	-0-	10	1	1759	2	N	-0-					91
09	1734	N	1734	-0-	-0-	-0-	10	1	1724	2	N	-0-					91
10	1736	N	1561	-0-	-175	-0-	10	1	1551	2	N	-0-					91
11	1710	N	1673	-0-	-37	-0-	10	1	1663	2	N	-0-					91

REMORA OPERATING, LLC 701613
DODSON, JIM WELL #: 2834 RRCID -> 110117 COMPL. DATE 02/21/1984 TOTAL DEPTH 7950 PERF. 7632 - 7638

06	2020	N	2020	-0-	-0-	-0-	2020	2			N	-0-					79
07	2157	N	2157	-0-	-0-	-0-	2157	2			N	-0-					79
08	2325	N	2092	-0-	-233	-0-	380	1	1712	2	N	-0-					79
09	1739	N	1739	-0-	-0-	-0-	125	1	1612	2	N	2					81
							2	9									
10	1752	N	1752	-0-	-0-	-0-	91	1	1661	2	N	-0-					81
*11	1767	N	1767	-0-	-0-	-0-	98	1	1669	2	N	-0-					35

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 1 L RRCID -> 021851 COMPL. DATE 08/30/1960 TOTAL DEPTH 8800 PERF. 7901 - 7906

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

DUDE WILSON (NOVI LIME) //CONT.// 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
ROGERS, HELEN WELL #: 3 U RRCID -> 021852 COMPL. DATE 07/04/1960 TOTAL DEPTH 8500 PERF. 7693 - 7701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		1339	-0-	1339	1339	1327	2	12	9	Y	11					46
07	DLQ G-10		1381	-0-	1381	2720	1381	2			Y	-0-					46
08	1800	N	1352	-0-	-448	2272	1352	2			Y	-0-					46
09	3000	N	1364	-0-	-1636	636	1360	2	4	9	Y	4					50
10	2030	N	1394	-0-	-636	-0-	1387	2	7	9	Y	6					56
*11	1230	N	1230	-0-	-0-	-0-	1224	2	6	9	Y	5					61

WILSON, DUDE GU -1- WELL #: 1 RRCID -> 021853 COMPL. DATE N/A TOTAL DEPTH 8888 PERF. 6883 - 7914

06	1620	N	1458	-0-	-162	-0-	1449	2	9	9	N	8	65	1			15
07	1691	N	1691	-0-	-0-	-0-	1691	2			N	-0-					15
08	1565	N	1565	-0-	-0-	-0-	1565	2			N	-0-					15
09	1696	N	1696	-0-	-0-	-0-	1694	2	2	9	N	2					17
10	1735	N	1735	-0-	-0-	-0-	1732	2	3	9	N	3					20
11	1500	N	1359	-0-	-141	-0-	1357	2	2	9	N	2					22

4P ENERGY TEXAS, LLC 953803
WILSON, D. C., -A- WELL #: 1750 C RRCID -> 021849 COMPL. DATE 10/31/1958 TOTAL DEPTH 8655 PERF. 7838 - 7844

06	SWR 10		-0-	-0-	-0-	3850					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	3850					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	3850					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	3850					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	3850					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	3850					N	-0-					-0-

DAVIS, DELBERT WELL #: 1836 RRCID -> 207579 COMPL. DATE 04/01/2004 TOTAL DEPTH 8850 PERF. 7856 - 7866

06	300	N	246	-0-	-54	-0-	246	2			N	-0-					12
07	341	N	302	-0-	-39	-0-	302	2			N	-0-					12
08	310	N	250	-0-	-60	-0-	250	2			N	-0-					12
09	298	N	298	-0-	-0-	-0-	298	2			N	-0-					12
*10	302	N	302	-0-	-0-	-0-	302	2			N	-0-					12
*11	299	N	299	-0-	-0-	-0-	299	2			N	-0-					12

DUTCHER (ATOKA) 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
COURSON-PARNELL 474 WELL #: 2474 RRCID -> 212990 COMPL. DATE 09/27/2005 TOTAL DEPTH 9653 PERF. 8386 - 8454

06	1994	N	1994	-0-	-0-	-0-	326	1	1668	3	N	-0-					57
07	2232	N	1908	-0-	-324	-0-	296	1	1612	3	N	-0-					57
08	1922	N	711	-0-	-1211	-0-	268	1	441	3	N	2					59
							2	9									
09	1980	N	1937	-0-	-43	-0-	254	1	1683	3	N	-0-					59
10	2514	N	2514	-0-	-0-	-0-	331	1	2183	3	N	-0-					59
*11	2043	N	2043	-0-	-0-	-0-	304	1	1739	3	N	-0-					59

CHARTER OAK PRODUCTION CO., LLC 146669
MT BAR RANCH 581 WELL #: 1 RRCID -> 252020 COMPL. DATE 05/07/2009 TOTAL DEPTH 12337 PERF. 8354 - 8566

06	1590	N	1479	-0-	-111	-0-	1479	2			N	-0-					132
07	1395	N	1350	-0-	-45	-0-	1350	2			N	-0-					132
08	1489	N	1489	-0-	-0-	-0-	1489	2			N	-0-					132
09	1532	N	1532	-0-	-0-	-0-	1530	2	2	9	N	2					134
10	1594	N	1594	-0-	-0-	-0-	1587	2	7	9	N	6					140
11	1440	N	1359	-0-	-81	-0-	1358	2	1	9	N	1	113	1			28

DUTCHER (ATOKA) //CONT.// 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
CIMAREX ENERGY CO. OF COLORADO 153429
HODGES 39 WELL #: 4 RRCID -> 252104 COMPL. DATE 03/19/2009 TOTAL DEPTH 10900 PERF. 9121 - 9131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41

COURSON OIL & GAS, INC. 182785
YOUNGBLOOD WELL #: 1 RRCID -> 171508 COMPL. DATE 04/02/1985 TOTAL DEPTH 8900 PERF. 8463 - 8498

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUNGBLOOD WELL #: 2 RRCID -> 171596 COMPL. DATE 04/18/1985 TOTAL DEPTH 9400 PERF. 8570 - 8588

06	57	N	57	-0-	-0-	-0-	22	1	35	2	N	-0-					163
07	31	N	13	-0-	-18	-0-	8	1	5	2	N	-0-					163
08	7	N	7	-0-	-0-	-0-	2	1	5	2	N	-0-					163
09	30	N	-0-	-0-	-30	-0-					N	-0-					163
10	13	N	-0-	-0-	-13	-0-					N	-0-					163
11	7	N	-0-	-0-	-7	-0-					N	-0-					163

PARNELL BROS. B WELL #: 2 RRCID -> 223964 COMPL. DATE 01/03/2007 TOTAL DEPTH 12576 PERF. 8580 - 8594

*12	5322	X	5322	-0-	-0-	-0-	62	1	5243	2	N	15					117
							17	9									
*01	5165	X	5165	-0-	-0-	-0-	62	1	5103	2	N	-0-					117
*02	4261	X	4261	-0-	-0-	-0-	56	1	4205	2	N	-0-					117
*03	4345	X	4345	-0-	-0-	-0-	62	1	4283	2	N	-0-					117
*04	4953	X	4953	-0-	-0-	-0-	60	1	4893	2	N	-0-					117
*05	3379	X	1790	-0-	-1589	-0-	30	1	1760	2	N	-0-					117
*06	3270	X	-0-	-0-	-3270	-0-					N	-0-					117
*07	3379	X	1029	-0-	-2350	-0-	20	1	1009	2	N	-0-					117
*08	3379	X	2297	-0-	-1082	-0-	58	1	2239	2	N	-0-					117
*09	3618	X	3618	-0-	-0-	-0-	60	1	3558	2	N	-0-					117
*10	2983	X	2983	-0-	-0-	-0-	60	1	2923	2	N	-0-					117
*11	2220	X	61	-0-	-2159	-0-	16	1	45	2	N	-0-					117

EOG RESOURCES, INC. 253162
COURSON PARNELL 405 WELL #: 2H RRCID -> 246377 COMPL. DATE 05/20/2008 TOTAL DEPTH 8805 PERF. 9261 - 10515

06	1545	N	1545	-0-	-0-	-0-	94	1	1434	2	N	15					127
							17	9									
07	1555	N	1555	-0-	-0-	-0-	96	1	1448	2	N	10					137
							11	9									
08	1656	N	1656	-0-	-0-	-0-	97	1	1547	2	N	11					148
							12	9									
09	1560	N	1426	-0-	-134	-0-	80	1	1333	2	N	12					160
							13	9									
10	1550	N	1522	-0-	-28	-0-	92	1	1422	2	N	7					167
							8	9									
11	1590	N	1458	-0-	-132	-0-	91	1	1358	2	N	8					175
							9	9									

DUTCHER (ATOKA) //CONT.// 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
SCHROEDER WELL #: 2473 RRCID -> 228325 COMPL. DATE 06/07/2007 TOTAL DEPTH 12200 PERF. 8544 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	555	N	555	-0-	-0-	-0-	58	1	411	2	N	78	164	1			94
							86	9									
07	535	N	535	-0-	-0-	-0-	62	1	439	2	N	31					125
							34	9									
08	496	N	425	-0-	-71	-0-	62	1	357	2	N	5					130
							6	9									
09	570	N	515	-0-	-55	-0-	56	1	455	2	N	4					134
							4	9									
10	527	N	500	-0-	-27	-0-	62	1	437	2	N	1					135
							1	9									
*11	470	N	470	-0-	-0-	-0-	60	1	410	2	N	-0-					135

4P ENERGY TEXAS, LLC 953803
PARNELL 475 WELL #: 5 RRCID -> 214525 COMPL. DATE 01/13/2006 TOTAL DEPTH 9430 PERF. 8342 - 8520

06	2600	X	2600	-0-	-0-	-0-	2600	2			N	-0-					101
07	2601	X	2601	-0-	-0-	-0-	2600	2	1	9	N	1					102
08	3339	X	3339	-0-	-0-	-0-	3336	2	3	9	N	3					105
09	2610	X	2446	-0-	-164	-0-	2443	2	3	9	N	3					108
*10	3332	X	3332	-0-	-0-	-0-	3332	2			N	-0-					108
11	3150	X	3149	-0-	-1	-0-	3149	2			N	-0-					108

PARNELL 475 WELL #: 6 RRCID -> 218375 COMPL. DATE 05/04/2006 TOTAL DEPTH 9300 PERF. 8323 - 8498

06	930	N	546	-0-	-384	-0-	546	2			N	-0-					183
07	1178	N	546	-0-	-632	-0-	546	2			N	-0-					183
08	1147	N	711	-0-	-436	-0-	702	2	9	9	N	8					191
09	1262	N	1262	-0-	-0-	-0-	1253	2	9	9	N	8					199
*10	2501	N	2501	-0-	-0-	-0-	2501	2			N	-0-					199
11	690	N	662	-0-	-28	-0-	662	2			N	-0-					199

PARNELL 475 WELL #: 9 RRCID -> 230241 COMPL. DATE 06/04/2007 TOTAL DEPTH 9665 PERF. 8437 - 8597

06	541	N	541	-0-	-0-	-0-	534	2	7	9	N	6					292
07	541	N	541	-0-	-0-	-0-	534	2	7	9	N	6					298
08	615	N	615	-0-	-0-	-0-	615	2			N	-0-					298
09	540	N	168	-0-	-372	-0-	168	2			N	-0-					298
*10	615	N	615	-0-	-0-	-0-	615	2			N	-0-					298
*11	581	N	581	-0-	-0-	-0-	581	2			N	-0-					298

DUTCHER (CLEVELAND) 26801 333 ASSOCIATED 49B CNTY: OCHILTREE
LE NORMAN OPERATING LLC 491579
COURSON WELL #: 1 RRCID -> 147353 COMPL. DATE 11/02/1993 TOTAL DEPTH 8970 PERF. 7187 - 7218

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

COURSON WELL #: 2 RRCID -> 199250 COMPL. DATE 01/01/2004 TOTAL DEPTH 7464 PERF. 7178 - 7206

06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

DUTCHER (MORROW, UPPER) 26801 666 ASSOCIATED PRORATED CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
NABERS, HELEN D. -A- WELL #: 1 RRCID -> 044357 COMPL. DATE 08/23/1961 TOTAL DEPTH 9592 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	816	-0-	-84 B	-0-	816	3			N	-0-					89
07	930	N	714	-0-	-216 B	-0-	690	3	24	4	N	-0-					89
08	992	N	882	-0-	-110 B	-0-	882	3			N	-0-					89
09/01 BALANCING DATE STATUS -> -0-																	
09	887	N	887	-0-	-0- B	-0-	878	3	9	9	N	8					97
10	765	N	765	-0-	-0- B	-0-	765	3			N	-0-					97
11	840	N	579	-0-	-261 B	-0-	579	3			N	-0-					97

NATURAL GAS ANADARKO COMPANY 600750
COURSON PARNELL WELL #: 6474 RRCID -> 267036 COMPL. DATE 09/11/2007 TOTAL DEPTH 9735 PERF. 8783 - 8789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

DUTCHER (ST. LOUIS) 26801 700 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
JINES -482- WELL #: 1A RRCID -> 161294 COMPL. DATE 11/14/1996 TOTAL DEPTH 10300 PERF. 9594 - 9896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06 PRTL PLG		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07 PRTL PLG		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08 PRTL PLG		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09 PRTL PLG		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10 PRTL PLG		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11 PRTL PLG		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DYCO (GRANITE WASH) 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CIMAREX ENERGY CO. 153438
HUFF WELL #: 2016 RRCID -> 191536 COMPL. DATE 07/15/2002 TOTAL DEPTH 14026 PERF. 11128 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	52	-0-	-278	-0-	52	2			N	-0-					-0-
07	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
08	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
09	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
10	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
*11	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MAXWELL UNIT WELL #: 1023 RRCID -> 101377 COMPL. DATE 06/15/1982 TOTAL DEPTH 14873 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DYCO (GRANITE WASH) //CONT.// 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ZYBACH WELL #: 3026 RRCID -> 214013 COMPL. DATE 10/19/2005 TOTAL DEPTH 13555 PERF.11604 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	915	-0-	-15	-0-	8 14	1 9	893	2	Y	13					22
07	961	N	938	-0-	-23	-0-	8 14	1 9	916	2	Y	13	9	1			26
08	961	N	927	-0-	-34	-0-	8 12	1 9	907	2	Y	11	26	1			11
09	930	N	867	-0-	-63	-0-	8 14	1 9	845	2	Y	13	8	1			16
10	930	N	870	-0-	-60	-0-	8 14	1 9	848	2	Y	13	9	1			20
11	900	N	850	-0-	-50	-0-	8 14	1 9	828	2	Y	13	1	8			32

4P ENERGY TEXAS, LLC 953803
LOHBERGER WELL #: 6 RRCID -> 205174 COMPL. DATE 09/26/2004 TOTAL DEPTH 15050 PERF.13445 - 13709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTS 14 WELL #: 1 RRCID -> 211366 COMPL. DATE 06/08/2005 TOTAL DEPTH 15000 PERF.11820 - 12444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					220
07	403	N	-0-	-0-	-403	-0-					N	15					235
08	186	N	-0-	-0-	-186	-0-					N	-0-					235
09	0	N	-0-	-0-	-0-	-0-					N	-0-					235
10	0	N	-0-	-0-	-0-	-0-					N	-0-					235
11	0	N	-0-	-0-	-0-	-0-					N	1	182	1			54

LOHBERGER 25 WELL #: 3 RRCID -> 214987 COMPL. DATE 01/27/2006 TOTAL DEPTH 13602 PERF.11590 - 13490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	743	-0-	-2257	616	743	2			N	-0-					33
07	1359	X	743	-0-	-616	-0-	743	2			N	-0-					33
08	806	X	763	-0-	-43	-0-	763	2			N	-0-					33
09	780	X	710	-0-	-70	-0-	710	2			N	-0-					33
*10	1156	X	1156	-0-	-0-	-0-	1156	2			N	-0-					33
11	750	X	667	-0-	-83	-0-	667	2			N	-0-					33

ROBERTS 14 WELL #: 2D RRCID -> 222421 COMPL. DATE 05/09/2006 TOTAL DEPTH 5350 PERF. 4780 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE 60 WELL #: 4D RRCID -> 222422 COMPL. DATE 05/25/2006 TOTAL DEPTH 5015 PERF. 4358 - 4880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DYCO (GRANITE WASH) //CONT.// 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
LOHBERGER 25 WELL #: 4D RRCID -> 222433 COMPL. DATE 04/26/2006 TOTAL DEPTH 5370 PERF. 4568 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	K	7674	-0-	7674	7674	7674	2			N	-0-					-0-
10	0	K	9126	-0-	9126	16800	9126	2			N	-0-					-0-
11	0	K	8636	-0-	8636	25436	8636	2			N	-0-					-0-

ZYBACH 14 WELL #: 3 RRCID -> 225450 COMPL. DATE 02/01/2007 TOTAL DEPTH 13805 PERF. 11178 - 13332

06	0	N	-0-	-0-	-0-	-0-					N	-0-					26
07	0	N	-0-	-0-	-0-	-0-					N	-0-					26
08	0	N	-0-	-0-	-0-	-0-					N	-0-					26
09	0	N	-0-	-0-	-0-	-0-					N	-0-					26
10	0	N	-0-	-0-	-0-	-0-					N	-0-					26
11	0	N	-0-	-0-	-0-	-0-					N	-0-					26

DUKES 7 WELL #: 4 RRCID -> 238565 COMPL. DATE 04/14/2008 TOTAL DEPTH 14100 PERF. 11538 - 14000

06	720	N	654	-0-	-66	-0-	643	2	11	9	N	10					86
07	744	N	572	-0-	-172	-0-	561	2	11	9	N	10					96
08	713	N	337	-0-	-376	-0-	328	2	9	9	N	8					104
09	660	N	369	-0-	-291	-0-	358	2	11	9	N	10					114
*10	665	N	665	-0-	-0-	-0-	665	2			N	-0-					114
11	330	N	122	-0-	-208	-0-	122	2			N	-0-					114

ZYBACH 14 WELL #: 4 RRCID -> 247642 COMPL. DATE 12/19/2008 TOTAL DEPTH 14150 PERF. 11524 - 14024

06	1110	N	821	-0-	-289	-0-	821	2			N	-0-					166
07	930	N	821	-0-	-109	-0-	821	2			N	-0-					166
08	942	N	942	-0-	-0-	-0-	924	2	18	9	N	16					182
09	888	N	888	-0-	-0-	-0-	870	2	18	9	N	16					198
*10	1175	N	1175	-0-	-0-	-0-	1147	2	28	9	N	25					223
11	900	N	804	-0-	-96	-0-	795	2	9	9	N	8	185	1			46

ELLIS (MORROW, UPPER) 28505 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
PSHIGODA, FRIEDA WELL #: 2 RRCID -> 111512 COMPL. DATE 06/20/1984 TOTAL DEPTH 8150 PERF. 8005 - 8014

06	1440	N	1437	-0-	-3	-0-	1436	3	1	9	N	1					28
07	1555	N	1555	-0-	-0-	-0-	1555	3			N	-0-					28
08	1457	N	1452	-0-	-5	-0-	1432	3	20	4	N	-0-					28
09	1603	N	1603	-0-	-0-	-0-	1603	3			N	-0-					28
10	1550	N	1373	-0-	-177	-0-	1373	3			N	-0-					28
11	1410	N	1004	-0-	-406	-0-	1004	3			N	-0-					28

ELLIS RANCH (ATOKA) 28506 002 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
HERNDON, EDNA J. "C" WELL #: 1 RRCID -> 159563 COMPL. DATE 07/08/1996 TOTAL DEPTH 9360 PERF. 8140 - 8196

06	989	N	989	-0-	-0-	-0-	989	3			N	-0-					40
07	942	N	942	-0-	-0-	-0-	942	3			N	-0-					40
08	959	N	959	-0-	-0-	-0-	959	3			N	-0-					40
09	960	N	924	-0-	-36	-0-	924	3			N	-0-					40
10	937	N	937	-0-	-0-	-0-	937	3			N	-0-					40
11	930	N	874	-0-	-56	-0-	874	3			N	-0-					40

ELLIS RANCH (ATOKA) //CONT.// 28506 002 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
SHRADER, W. PAUL WELL #: 1 RRCID -> 157016 COMPL. DATE 11/07/1995 TOTAL DEPTH 9385 PERF. 6956 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1285	N	1285	-0-	-0-	-0-	1223	3	62	9	N	56					150
07	1235	N	1235	-0-	-0-	-0-	1235	3			N	-0-					150
08	1300	N	1300	-0-	-0-	-0-	1300	3			N	-0-					150
09	1245	N	1245	-0-	-0-	-0-	1215	3	30	9	N	27					177
10	1116	N	1051	-0-	-65	-0-	1051	3			N	-0-					177
11	1080	N	792	-0-	-288	-0-	792	3			N	-0-					177

KUNKEL, DANIEL E. WELL #: 2 RRCID -> 183350 COMPL. DATE 11/09/2000 TOTAL DEPTH 9454 PERF. 8352 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
BRILLHART, SAM WELL #: 1 RRCID -> 245028 COMPL. DATE 11/01/2008 TOTAL DEPTH 8540 PERF. 8144 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2181	N	2181	-0-	-0-	-0-	68	1	2070	3	N	39					241
							43	9									
07	2284	N	2284	-0-	-0-	-0-	70	1	2214	3	N	-0-					241
08	2210	N	2210	-0-	-0-	-0-	70	1	2131	3	N	8					249
							9	9									
09	2104	N	2104	-0-	-0-	-0-	68	1	1990	3	N	42					291
							46	9									
10	2023	N	2023	-0-	-0-	-0-	70	1	1939	3	N	13	184	1			120
							14	9									
*11	1862	N	1862	-0-	-0-	-0-	68	1	1783	3	N	10					130
							11	9									

ROOTS E WELL #: 6 RRCID -> 249893 COMPL. DATE 04/13/2009 TOTAL DEPTH 8210 PERF. 8111 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	532	-0-	-188	-0-	532	3			N	-0-					-0-
07	434	N	115	-0-	-319	-0-	115	3			N	-0-					-0-
08	1046	N	1046	-0-	-0-	-0-	1046	3			N	-0-					-0-
09	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-
10	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
11	1020	N	728	-0-	-292	-0-	22	1	706	3	N	-0-					-0-

ROOTS E WELL #: 1 RRCID -> 282272 COMPL. DATE 02/08/2017 TOTAL DEPTH 10200 PERF. 8125 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	242	N	242	-0-	-0-	-0-	45	1	176	3	N	19					312
							21	9									
07	186	N	117	-0-	-69	-0-	47	1	70	3	N	-0-					312
08	217	N	167	-0-	-50	-0-	47	1	95	3	N	23					335
							25	9									
09	240	N	186	-0-	-54	-0-	45	1	113	3	N	25					360
							28	9									
10	177	N	177	-0-	-0-	-0-	47	1	128	3	N	2					362
							2	9									
*11	203	N	203	-0-	-0-	-0-	45	1	134	3	N	22					384
							24	9									

ELLIS RANCH (ATOKA) //CONT.// 28506 002 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY //CONT.// 172232
ROOTS E WELL #: 3 RRCID -> 282273 COMPL. DATE 03/12/2008 TOTAL DEPTH 8368 PERF. 8101 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	-0-					N	15					115
07	0	W	-0-	-0-	-0-	-0-					N	-0-					115
08	0	W	-0-	-0-	-0-	-0-					N	9					124
09	0	W	-0-	-0-	-0-	-0-					N	11					135
10	0	W	-0-	-0-	-0-	-0-					N	-0-					135
11	0	W	-0-	-0-	-0-	-0-					N	22					157

ELLIS RANCH (CHESTER) 28506 138 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
CONLEY WELL #: 1 RRCID -> 151936 COMPL. DATE N/A TOTAL DEPTH 9540 PERF. 7200 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	N	3	-0-	-2	-0-	3	1			N	-0-					196
07	5	N	-0-	-0-	-5	-0-					N	-0-					196
08	5	N	-0-	-0-	-5	-0-					N	-0-					196
09	3	N	-0-	-0-	-3	-0-					N	-0-					196
10	0	N	-0-	-0-	-0-	-0-					N	-0-					196
11	0	N	-0-	-0-	-0-	-0-					N	-0-					196

ELLIS RANCH (CLEVELAND) 28506 152 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LINA -AH- WELL #: 1 C RRCID -> 021908 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 6932 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH WELL #: 1575-L RRCID -> 144163 COMPL. DATE 12/01/1992 TOTAL DEPTH 7200 PERF. 6923 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GHEEN, PEGGY L. 302575
GHEEN, ROY H., JR. WELL #: 1 RRCID -> 021928 COMPL. DATE 03/20/1963 TOTAL DEPTH 9170 PERF. 7002 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INTEGRITY H2O LLC 424759
HARDY SWD WELL #: 3049 RRCID -> 281675 COMPL. DATE 12/09/2016 TOTAL DEPTH 9391 PERF. 3400 - 4000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (CLEVELAND, UP) 28506 228 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS CARL -E- WELL #: 2742 RRCID -> 053227 COMPL. DATE 03/09/2009 TOTAL DEPTH 9060 PERF. 6922 - 8947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2937	X	2937	-0-	-0-	-0-	2934	3	3	9	N	3					142
07	2759	X	2342	-0-	-417	-0-	2342	3			N	-0-					142
08	2759	X	1815	-0-	-944	-0-	1630	3	185	4	N	-0-					142
09	2670	N	2308	-0-	-362	-0-	2308	3			N	-0-					142
10	2440	N	2440	-0-	-0-	-0-	2440	3			N	-0-					142
*11	2380	N	2380	-0-	-0-	-0-	2380	3			N	-0-	2	5			140

COURSON OIL & GAS, INC. 182785
FIRST NATIONAL TRUST WELL #: 3571 RRCID -> 140234 COMPL. DATE 10/03/1981 TOTAL DEPTH 7200 PERF. 7011 - 7037

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PSHIGODA -O- WELL #: 1 RRCID -> 142712 COMPL. DATE 09/04/1992 TOTAL DEPTH 9500 PERF. 7024 - 7065

06	1736	N	1736	-0-	-0-	-0-	60	1	1652	2	N	22					127
							24	9									
07	1891	N	1632	-0-	-259	-0-	62	1	1550	2	N	18					145
							20	9									
08	1829	N	1459	-0-	-370	-0-	62	1	1380	2	N	15					160
							17	9									
09	1740	N	1463	-0-	-277	-0-	60	1	1386	2	N	15					175
							17	9									
10	1663	N	1663	-0-	-0-	-0-	52	1	1586	2	N	23	166	1			32
							25	9									
*11	1495	N	1495	-0-	-0-	-0-	54	1	1432	2	N	8					40
							9	9									

REMORA OPERATING, LLC 701613
OIL DEVELOPMENT COMPANY WELL #: 2737 RRCID -> 115468 COMPL. DATE 04/24/1984 TOTAL DEPTH 7490 PERF. 7220 - 7256

06	399	N	399	-0-	-0-	-0-	399	2			N	-0-					35
07	399	N	399	-0-	-0-	-0-	399	2			N	-0-					35
08	434	N	350	-0-	-84	-0-	350	2			N	-0-					35
09	331	N	331	-0-	-0-	-0-	1	1	330	2	N	-0-					35
10	387	N	387	-0-	-0-	-0-	387	2			N	-0-					35
*11	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-

ELLIS RANCH (DES MOINES) 28506 304 ASSOCIATED 49B CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
DODSON "A" WELL #: 2 RRCID -> 169076 COMPL. DATE 03/05/2010 TOTAL DEPTH 7050 PERF. 6672 - 6876

06	2790	#	2701	-0-	-89	-0-	2701	3			N	-0-					175
07	2883	#	2766	-0-	-117	-0-	2766	3			N	-0-					175
08	2914	#	2722	-0-	-192	-0-	2671	3	51	9	N	46	191	1			30
09	2880	R	2880	-0-	-0-	-0-	2880	3			N	-0-					30
10	2914	#	2876	-0-	-38	-0-	2876	3			N	-0-					30
11	2700	R	2700	-0-	-0-	-0-	2694	3	6	9	N	5					35

ELLIS RANCH (DOUGLAS) 28506 320 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
WALL WELL #: 1842 RRCID -> 211894 COMPL. DATE 05/13/2005 TOTAL DEPTH 8175 PERF. 5640 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4590	X	3091	-0-	-1499	-0-	45	1	3046	2	N	-0-					-0-
07	4774	X	3922	-0-	-852	-0-	45	1	3877	2	N	-0-					-0-
08	4774	X	495	-0-	-4279	-0-	35	1	460	2	N	-0-					-0-
09	4620	X	109	-0-	-4511	-0-	45	1	64	2	N	-0-					-0-
10	3937	X	22	-0-	-3915	-0-	22	2			N	-0-					-0-
11	3810	X	-0-	-0-	-3810	-0-					N	-0-					-0-

LYNN WELL #: 1832 RRCID -> 212059 COMPL. DATE 05/01/2007 TOTAL DEPTH 7050 PERF. 5628 - 5638

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ELLIS RANCH (KEYS) 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
HERNDON, EDNA J. ET AL -B- WELL #: 1 RRCID -> 022004 COMPL. DATE 09/13/1990 TOTAL DEPTH 9370 PERF. 8472 - 9232

06	1260	N	1198	-0-	-62	-0-	1077	3	121	9	N	110					145
07	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					145
08	1123	N	1123	-0-	-0-	-0-	1123	3			N	-0-					145
09	1256	N	1256	-0-	-0-	-0-	1248	3	8	9	N	7					152
10	1054	N	1000	-0-	-54	-0-	1000	3			N	-0-					152
*11	1266	N	1266	-0-	-0-	-0-	1266	3			N	-0-	2	5			150

COURSON /E/ WELL #: 1 RRCID -> 022006 COMPL. DATE 09/10/1991 TOTAL DEPTH 9200 PERF. 6906 - 8922

06	1900	N	1900	-0-	-0-	-0-	1850	3	50	9	N	45					177
07	1953	N	1855	-0-	-98	-0-	1842	3	13	9	N	12	168	1			21
08	2015	N	1887	-0-	-128	-0-	1887	3			N	-0-					21
09	1890	N	1868	-0-	-22	-0-	1798	3	70	9	N	64					85
10	1860	N	1731	-0-	-129	-0-	1731	3			N	-0-					85
*11	2564	N	2564	-0-	-0-	-0-	2564	3			N	-0-					85

MCLAIN, KEITH WELL #: 1 L RRCID -> 022010 COMPL. DATE 01/30/1961 TOTAL DEPTH 8073 PERF. 8964 - 8973

06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ODC 'B' WELL #: 1655 RRCID -> 022011 COMPL. DATE 08/03/1960 TOTAL DEPTH 9352 PERF. 9140 - 9176

06	DLQ G-10		13798	-0-	13798	27834	237	1	13553	3	N	7					72
							8	9									
07	42322	X	14488	-0-	-27834	-0-	245	1	14243	3	N	-0-					72
08	14735	X	14735	-0-	-0-	-0-	245	1	14487	3	N	3					75
							3	9									
09	14344	X	14344	-0-	-0-	-0-	237	1	14099	3	N	7					82
							8	9									
10	14699	X	14699	-0-	-0-	-0-	245	1	14454	3	N	-0-					82
*11	14132	X	14132	-0-	-0-	-0-	237	1	13889	3	N	5					87
							6	9									

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL -E- WELL #: 2742 RRCID -> 249405 COMPL. DATE 03/09/2009 TOTAL DEPTH 9060 PERF. 6922 - 8947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURK ROYALTY CO., LTD. 108799
JINES, J. W. WELL #: 1 RRCID -> 022016 COMPL. DATE 01/26/1962 TOTAL DEPTH 9600 PERF. 9053 - 9075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	863	N	863	-0-	-0-	-0-	863	3			N	-0-					48
07	930	N	886	-0-	-44	-0-	886	3			N	-0-					48
08	1077	N	1077	-0-	-0-	-0-	1077	3			N	-0-					48
09	1073	N	1073	-0-	-0-	-0-	1073	3			N	-0-					48
10	1172	N	1172	-0-	-0-	-0-	1158	3	14	9	N	13					61
*11	1127	N	1127	-0-	-0-	-0-	1091	3	36	9	N	33					94

CONOCOPHILLIPS COMPANY 172232
MCLAIN -B- WELL #: 1 RRCID -> 021995 COMPL. DATE 06/10/1958 TOTAL DEPTH 9468 PERF. 8855 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	1					N	-0-					21
07	14B2 EXT		-0-	-0-	-0-	1					N	-0-					21
08	14B2 EXT		-0-	-0-	-0-	1					N	-0-					21
09	14B2 EXT		-0-	-0-	-0-	1					N	-0-					21
10	14B2 EXT		-0-	-0-	-0-	1					N	-0-					21
11	14B2 EXT		-0-	-0-	-0-	1					N	-0-					21

COURSON OIL & GAS, INC. 182785
HERNDON -C- WELL #: 2 L RRCID -> 021989 COMPL. DATE N/A TOTAL DEPTH 9512 PERF. 9384 - 9444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HERNDON -JH- WELL #: 1 RRCID -> 021991 COMPL. DATE 06/21/1961 TOTAL DEPTH 9309 PERF. 8930 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2615	X	2615	-0-	-0-	-0-	50	1	2556	2	N	8					185
							9	9									
07	3370	X	3370	-0-	-0-	-0-	44	1	3303	2	N	21	176	1			30
							23	9									
08	3707	X	3707	-0-	-0-	-0-	44	1	3633	2	N	27					57
							30	9									
09	3113	X	3113	-0-	-0-	-0-	40	1	3073	2	N	-0-					57
10	3284	X	3284	-0-	-0-	-0-	52	1	3232	2	N	-0-					57
*11	3179	X	3179	-0-	-0-	-0-	50	1	3129	2	N	-0-					57

LINA -AH- WELL #: 1 RRCID -> 021992 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 8876 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	43	N	43	-0-	-0-	-0-	28	1	15	2	N	-0-					-0-
07	31	N	11	-0-	-20	-0-	4	1	7	2	N	-0-					-0-
08	93	N	39	-0-	-54	-0-	28	1	11	2	N	-0-					-0-
09	73	N	73	-0-	-0-	-0-	54	1	19	2	N	-0-					-0-
10	174	N	174	-0-	-0-	-0-	36	1	138	2	N	-0-					-0-
*11	79	N	79	-0-	-0-	-0-	46	1	33	2	N	-0-					-0-

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
LINA -BH- WELL #: 1 U RRCID -> 021993 COMPL. DATE 11/20/1960 TOTAL DEPTH 9250 PERF. 8800 - 8820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	535	-0-	-5	-0-	54	1	481	2	N	-0-					20
07	601	N	601	-0-	-0-	-0-	62	1	539	2	N	-0-					20
08	620	N	541	-0-	-79	-0-	56	1	485	2	N	-0-					20
09	587	N	587	-0-	-0-	-0-	60	1	527	2	N	-0-					20
10	589	N	556	-0-	-33	-0-	62	1	494	2	N	-0-					20
11	510	N	484	-0-	-26	-0-	54	1	430	2	N	-0-					20

MCLAIN -DH- WELL #: 1 L RRCID -> 021997 COMPL. DATE 02/25/1961 TOTAL DEPTH 9200 PERF. 8766 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	431	-0-	-49	-0-	52	1	379	2	N	-0-					-0-
07	537	N	537	-0-	-0-	-0-	62	1	475	2	N	-0-					-0-
08	496	N	415	-0-	-81	-0-	62	1	353	2	N	-0-					-0-
09	469	N	469	-0-	-0-	-0-	56	1	413	2	N	-0-					-0-
10	527	N	465	-0-	-62	-0-	60	1	405	2	N	-0-					-0-
*11	414	N	414	-0-	-0-	-0-	60	1	354	2	N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
HERNDON WELL #: 1 RRCID -> 065867 COMPL. DATE 01/26/1976 TOTAL DEPTH 9500 PERF. 9282 - 9313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
07	587	N	587	-0-	-0-	-0-	587	2			N	-0-					-0-
08	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
09	570	N	568	-0-	-2	-0-	568	2			N	-0-					-0-
10	589	N	580	-0-	-9	-0-	580	2			N	-0-					-0-
*11	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
HERNDON WELL #: 1 RRCID -> 050063 COMPL. DATE 12/18/1970 TOTAL DEPTH 9300 PERF. 9055 - 9070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1664	N	1664	-0-	-0-	-0-	96	1	1559	2	N	8					80
							9	9									
07	1984	N	1672	-0-	-312	-0-	99	1	1567	2	N	5					85
							6	9									
08	1798	N	1645	-0-	-153	-0-	97	1	1542	2	N	5					90
							6	9									
09	1650	N	1617	-0-	-33	-0-	94	1	1513	2	N	9					99
							10	9									
10	1674	N	1625	-0-	-49	-0-	99	1	1525	2	N	1					100
							1	9									
11	1590	N	1537	-0-	-53	-0-	93	1	1431	2	N	12					112
							13	9									

H & L OPERATING CO., LLC 339787
MCLAIN WELL #: 1 RRCID -> 067110 COMPL. DATE 06/15/1976 TOTAL DEPTH 9130 PERF. 8882 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1612	-0-	-98	-0-	10	1	1602	2	N	-0-					60
07	1674	N	1621	-0-	-53	-0-	10	1	1611	2	N	-0-					60
08	1612	N	1602	-0-	-10	-0-	10	1	1590	2	N	2					62
							2	9									
09	1620	N	1530	-0-	-90	-0-	10	1	1520	2	N	-0-					62
10	1612	N	1547	-0-	-65	-0-	10	1	1537	2	N	-0-					62
11	1560	N	1392	-0-	-168	-0-	10	1	1382	2	N	-0-					62

MCCLAIN -A- WELL #: 1 RRCID -> 074802 COMPL. DATE 11/30/1977 TOTAL DEPTH 9440 PERF. 8881 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					141
07	0	N	-0-	-0-	-0-	-0-					N	-0-					141
08	0	N	-0-	-0-	-0-	-0-					N	-0-					141
09	0	N	-0-	-0-	-0-	-0-					N	-0-					141
10	0	N	-0-	-0-	-0-	-0-					N	-0-					141
11	0	N	-0-	-0-	-0-	-0-					N	-0-					141

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
HERNDON WELL #: 1569 RRCID -> 210059 COMPL. DATE 02/11/2005 TOTAL DEPTH 9500 PERF. 8944 - 8994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (MISSISSIPPIAN) 28506 532 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
TREGELLAS, W. T. WELL #: 1 RRCID -> 022018 COMPL. DATE 02/06/1991 TOTAL DEPTH 9290 PERF. 8715 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-
07	899	N	696	-0-	-203	-0-	696	3			N	-0-					-0-
08	1079	N	1079	-0-	-0-	-0-	811	3	268	4	N	-0-					-0-
09	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
10	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
11	930	N	820	-0-	-110	-0-	820	3			N	-0-					-0-

REMNANT ENERGY, INC. 701555
ELLIS WELL #: 2 RRCID -> 231661 COMPL. DATE 06/15/2007 TOTAL DEPTH 8761 PERF. 8398 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	9	-0-	-201	-0-	9	2			N	-0-					187
07	217	N	-0-	-0-	-217	-0-					N	-0-					187
08	217	N	-0-	-0-	-217	-0-					N	-0-					187
09	9	N	-0-	-0-	-9	-0-					N	-0-					187
10	0	N	-0-	-0-	-0-	-0-					N	-0-					187
11	0	N	-0-	-0-	-0-	-0-					N	-0-					187

ELLIS RANCH (MORROW, LOWER) 28506 608 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
SHRADER, PAUL W. WELL #: 3 RRCID -> 124879 COMPL. DATE 08/06/1987 TOTAL DEPTH 9400 PERF. 9072 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	548	N	548	-0-	-0-	-0-	539	3	9	9	N	8					30
07	589	N	571	-0-	-18	-0-	571	3			N	-0-					30
08	589	N	545	-0-	-44	-0-	545	3			N	-0-					30
09	540	N	523	-0-	-17	-0-	523	3			N	-0-	2	5			28
10	570	N	570	-0-	-0-	-0-	570	3			N	-0-					28
11	540	N	498	-0-	-42	-0-	498	3			N	-0-					28

BURK ROYALTY CO., LTD. 108799
JOHNSON, B. BIVINS WELL #: 1 C RRCID -> 021985 COMPL. DATE 12/28/1961 TOTAL DEPTH 9775 PERF. 9373 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	28	-0-	-32	-0-	28	2			N	-0-					-0-
07	62	N	28	-0-	-34	-0-	28	2			N	-0-					-0-
08	93	N	26	-0-	-67	-0-	26	2			N	-0-					-0-
09	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
10	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
11	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-

ELLIS RANCH (MORROW, LOWER) //CONT.// 28506 608 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON -D- WELL #: 1489 RRCID -> 148465 COMPL. DATE 02/27/1994 TOTAL DEPTH 10705 PERF. 9462 - 9495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		2949	-0-	2949	2949	50	1	2899	2	N	-0-					8
07	DLQ G-10		4302	-0-	4302	7251	60	1	4242	2	N	-0-					8
08	DLQ G-10		3353	-0-	3353	10604	56	1	3297	2	N	-0-					8
09	14424	X	3820	-0-	-10604	-0-	60	1	3760	2	N	-0-					8
10	4223	X	4223	-0-	-0-	-0-	60	1	4148	2	N	14					22
							15	9									
*11	4622	X	4622	-0-	-0-	-0-	60	1	4562	2	N	-0-					22

FAULCONER, VERNON E., INC. 263701
HERNDON 489 WELL #: 2 RRCID -> 230212 COMPL. DATE 06/08/2007 TOTAL DEPTH 9300 PERF. 8980 - 9040

06	3531	X	3531	-0-	-0-	-0-	204	1	3319	2	N	7					42
							8	9									
07	3573	X	3573	-0-	-0-	-0-	211	1	3351	2	N	10					52
							11	9									
08	3999	X	3586	-0-	-413	-0-	213	1	3366	2	N	6					58
							7	9									
09	3870	X	3529	-0-	-341	-0-	206	1	3306	2	N	15					73
							17	9									
10	3751	X	3459	-0-	-292	-0-	211	1	3246	2	N	2					75
							2	9									
11	3540	X	3411	-0-	-129	-0-	207	1	3196	2	N	7					82
							8	9									

OVERFLOW ENERGY, LLC 628574
JINES WELL #: 1480 RRCID -> 176854 COMPL. DATE 03/09/2000 TOTAL DEPTH 9350 PERF. 9088 - 9094

06	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
07	667	N	667	-0-	-0-	-0-	667	2			N	-0-					-0-
08	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
09	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
10	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
*11	1988	N	1988	-0-	-0-	-0-	1988	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
COURSON 488 WELL #: 1 RRCID -> 206738 COMPL. DATE 12/04/2004 TOTAL DEPTH 9313 PERF. 8896 - 8948

06	DLQ G-10		4969	-0-	4969	4969	4969	3			N	-0-	13	1			30
07	DLQ G-10		5634	-0-	5634	10603	5599	3	35	9	N	32					62
08	DLQ G-10		5148	-0-	5148	15751	5108	3	40	9	N	36					98
09	21261	X	5510	-0-	-15751	-0-	5471	3	39	9	N	35					133
10	5899	X	5899	-0-	-0-	-0-	5808	3	91	9	N	83					216
*11	5678	X	5678	-0-	-0-	-0-	5678	3			N	-0-					216

WILDHORSE OPERATING COMPANY 923452
JINES, LAURA GAS UNIT WELL #: 1 RRCID -> 021984 COMPL. DATE 09/06/1961 TOTAL DEPTH 9300 PERF. 9010 - 9056

06	930	N	896	-0-	-34	-0-	896	3			N	-0-					106
07	899	N	883	-0-	-16	-0-	882	3	1	9	N	1	1	8			106
08	899	N	587	-0-	-312	-0-	587	3			N	-0-					106
09	900	N	838	-0-	-62	-0-	836	3	2	9	N	2					108
10	1120	N	1120	-0-	-0-	-0-	1106	3	14	9	N	13					121
*11	981	N	981	-0-	-0-	-0-	970	3	11	9	N	10					131

ELLIS RANCH (MORROW MIDDLE) 28506 615 ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
HERNDON B WELL #: 2490 RRCID -> 234868 COMPL. DATE 07/13/2007 TOTAL DEPTH 10850 PERF. 9261 - 9267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

ELLIS RANCH (MORROW, UPPER) 28506 684 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS, DREW -B- WELL #: 5 RRCID -> 214248 COMPL. DATE 05/06/2005 TOTAL DEPTH 9040 PERF. 6914 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
HANDLEY WELL #: 1 C RRCID -> 021970 COMPL. DATE 03/27/1962 TOTAL DEPTH 9950 PERF. 8701 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINA -AH- WELL #: 1 U RRCID -> 021973 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 8370 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1584	N	1584	-0-	-0-	-0-	56	1	1528	2	N	-0-					20
07	1591	N	1591	-0-	-0-	-0-	62	1	1529	2	N	-0-					20
08	1705	N	916	-0-	-789	-0-	56	1	860	2	N	-0-					20
09	1991	N	1991	-0-	-0-	-0-	60	1	1931	2	N	-0-					20
10	1756	N	1756	-0-	-0-	-0-	62	1	1694	2	N	-0-					20
*11	1488	N	1488	-0-	-0-	-0-	44	1	1444	2	N	-0-					20

MCLAIN -D- WELL #: 2658 RRCID -> 142903 COMPL. DATE 10/12/1992 TOTAL DEPTH 8430 PERF. 8326 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	737	-0-	-133	-0-	42	1	695	2	N	-0-					160
07	881	N	881	-0-	-0-	-0-	60	1	821	2	N	-0-					160
08	899	N	725	-0-	-174	-0-	56	1	669	2	N	-0-					160
09	879	N	879	-0-	-0-	-0-	60	1	817	2	N	2					162
							2	9									
10	892	N	892	-0-	-0-	-0-	60	1	821	2	N	10					172
							11	9									
*11	826	N	826	-0-	-0-	-0-	60	1	766	2	N	-0-					172

MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 216757 COMPL. DATE 03/06/2006 TOTAL DEPTH 9100 PERF. 8177 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (MORROW,UPPER, W.) 28506 760 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BUZZARD WELL #: 1 L RRCID -> 040117 COMPL. DATE 06/10/1966 TOTAL DEPTH 9134 PERF. 8338 - 8346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	49	-0-	-11	-0-	30	1	19	2	N	-0-					-0-
07	62	N	48	-0-	-14	-0-	31	1	17	2	N	-0-					-0-
08	62	N	51	-0-	-11	-0-	31	1	20	2	N	-0-					-0-
09	60	N	39	-0-	-21	-0-	21	1	18	2	N	-0-					-0-
10	62	N	45	-0-	-17	-0-	31	1	14	2	N	-0-					-0-
*11	69	N	69	-0-	-0-	-0-	30	1	39	2	N	-0-					-0-

SMITH, LEROY WELL #: 1 L RRCID -> 040118 COMPL. DATE 02/25/1966 TOTAL DEPTH 9150 PERF. 8262 - 8276

06	283	N	283	-0-	-0-	-0-	25	1	258	2	N	-0-					-0-
07	310	N	255	-0-	-55	-0-	16	1	239	2	N	-0-					-0-
08	400	N	400	-0-	-0-	-0-	31	1	369	2	N	-0-					-0-
09	368	N	368	-0-	-0-	-0-	30	1	338	2	N	-0-					-0-
10	389	N	389	-0-	-0-	-0-	31	1	358	2	N	-0-					-0-
*11	383	N	383	-0-	-0-	-0-	30	1	353	2	N	-0-					-0-

SMITH, LEROY E. WELL #: 3B RRCID -> 152086 COMPL. DATE 11/01/1994 TOTAL DEPTH 8600 PERF. 8434 - 8444

06	660	N	655	-0-	-5	-0-	30	1	625	2	N	-0-					160
07	683	N	683	-0-	-0-	-0-	31	1	652	2	N	-0-					160
08	684	N	684	-0-	-0-	-0-	31	1	653	2	N	-0-					160
09	669	N	669	-0-	-0-	-0-	30	1	631	2	N	7					167
							8	9									
10	689	N	689	-0-	-0-	-0-	31	1	658	2	N	-0-					167
11	660	N	655	-0-	-5	-0-	30	1	625	2	N	-0-					167

EMMA-JACK (GRANITE WASH) 28924 400 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
BYNG ENERGY GROUP, INC. 118732
BOWERS WELL #: 252A RRCID -> 128283 COMPL. DATE 06/16/1988 TOTAL DEPTH 14500 PERF.11616 - 11627

06	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					209
07	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					209
08	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					209
09	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					209
10	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					209
11	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					209

OVERFLOW ENERGY, LLC 628574
HARRISON WELL #: 1013 RRCID -> 124231 COMPL. DATE 04/25/1987 TOTAL DEPTH 14994 PERF.11907 - 11917

06	14B DENY		NO RPT	-0-	-0-	B	-17903				N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	B	-17903				N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-17903				N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	B	-17903				N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-17903				N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	B	-17903				N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
YOWELL 250 WELL #: 1 RRCID -> 213555 COMPL. DATE 10/13/2005 TOTAL DEPTH 12850 PERF.11900 - 12765

06	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					7
07	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					7
08	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					7
09	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					7
10	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					7
11	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					7

PLUGGED AND ABANDONED_____ 02/02/2018 - P/A 02/02/18

ETTER (WOLFCAMP) 29590 500 NON-ASSOCIATED EXEMPT CNTY: MOORE
OIL PRODUCERS, INC. OF KANSAS 620573
WELLS WELL #: 1 RRCID -> 176425 COMPL. DATE 01/02/2000 TOTAL DEPTH 3422 PERF. 3146 - 3422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	242	-0-	-178 B	-13472	242	3			N	-0-					-0-
07	279	N	381	-0-	102 B	-13370	381	3			N	-0-					-0-
08	310	N	358	-0-	48 B	-13322	358	3			N	-0-					-0-
09	240	N	274	-0-	34 B	-13288	274	3			N	-0-					-0-
10	372	N	299	-0-	-73 B	-13288	299	3			N	-0-					-0-
11	360	N	NO RPT	-0-	-360 B	-13288					N	NO RPT					-0-

PANTERA ENERGY COMPANY 638486
ATCHESON WELL #: 2 RRCID -> 116431 COMPL. DATE 04/11/1985 TOTAL DEPTH 3796 PERF. 3340 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	71	-0-	-199 B	-59969	71	3			N	-0-					-0-
07	62	N	134	-0-	72 B	-59897	134	3			N	-0-					-0-
08	62	N	1	-0-	-61 B	-59897	1	3			N	-0-					-0-
09	60	N	284	-0-	224 B	-59673	284	3			N	-0-					-0-
10	124	N	1954	-0-	1830 B	-57843	1954	3			N	-0-					-0-
11	1	N	1535	-0-	1534 B	-56309	1535	3			N	-0-					-0-

ANDERSON 406 WELL #: 3 RRCID -> 218710 COMPL. DATE 12/01/2005 TOTAL DEPTH 3475 PERF. 3023 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

FARNSWORTH (CLEVELAND) 30273 071 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UPLAND RESOURCES LLC 878931
SHARE, C. M., -A- WELL #: 1 RRCID -> 022041 COMPL. DATE 07/10/1993 TOTAL DEPTH 8650 PERF. 6530 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	975	N	975	-0-	-0-	-0-	975	2			N	-0-					75
07	988	N	988	-0-	-0-	-0-	988	2			N	-0-					75
08	992	N	894	-0-	-98	-0-	892	2	2	9	N	2					77
09	1040	N	1040	-0-	-0-	-0-	1039	2	1	9	N	1					78
10	1042	N	1042	-0-	-0-	-0-	1040	2	2	9	N	2					80
*11	894	N	894	-0-	-0-	-0-	893	2	1	9	N	1					81

FARNSWORTH (DES MOINES) 30273 142 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
TABULA RASA ENERGY, LLC 834332
CONLEY -B- WELL #: 1 RRCID -> 022021 COMPL. DATE 01/17/1957 TOTAL DEPTH 8300 PERF. 6759 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FARNSWORTH (MISSOURI, LOWER) 30273 213 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
PAUL WELL #: 1046 RRCID -> 123565 COMPL. DATE 12/16/1986 TOTAL DEPTH 6850 PERF. 6475 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	445	N	445	-0-	-0- B	-0-	60	1	383	2	N	2					45
							2	9									
07	373	N	373	-0-	-0- B	-0-	62	1	311	2	N	-0-					45
08	300	N	300	-0-	-0- B	-0-	56	1	244	2	N	-0-					45
09	367	N	367	-0-	-0- B	-0-	60	1	304	2	N	3					48
							3	9									
10	279	N	-0-	-0-	-279 B	-0-					N	-0-					48
11	270	N	205	-0-	-65 B	-0-	36	1	169	2	N	-0-					48

KAISER-FRANCIS OIL COMPANY 450175
STUMP, A. F. WELL #: 1 RRCID -> 022020 COMPL. DATE 08/09/1956 TOTAL DEPTH 8601 PERF. 6510 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
DAVIS BROTHERS WELL #: 3049 RRCID -> 137334 COMPL. DATE 02/20/1991 TOTAL DEPTH 8250 PERF. 6520 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					18
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					18
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					18
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					18
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					18
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					18

FARNSWORTH (MORROW LOWER 8000) 30273 355 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
LAUNE WELL #: 1 RRCID -> 204042 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 8910 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIFE ENERGY OPERATING, INC. 711370
YEARY WELL #: 2 RRCID -> 146504 COMPL. DATE 04/01/1993 TOTAL DEPTH 7916 PERF. 7772 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	634	N	634	-0-	-0-	-0-	634	2			N	-0-					36
07	628	N	628	-0-	-0-	-0-	628	2			N	-0-					36
08	647	N	647	-0-	-0-	-0-	647	2			N	-0-					36
09	630	N	494	-0-	-136	-0-	494	2			N	-0-					36
*10	599	N	599	-0-	-0-	-0-	599	2			N	-0-					36
11	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					36

FARNSWORTH (MORROW LOWER 8700) 30273 426 ASSOCIATED EXEMPT CNTY: OCHILTREE
DAVIS, TRAVIS H. GAS 206850
BUZZARD WELL #: 159 RRCID -> 038145 COMPL. DATE 05/27/1965 TOTAL DEPTH 9151 PERF. 9004 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	157	N	157	-0-	-0-	-0-	157	2			N	-0-					69
07	145	N	145	-0-	-0-	-0-	145	2			N	-0-					69
08	293	N	293	-0-	-0-	-0-	293	2			N	-0-					69
09	335	N	335	-0-	-0-	-0-	335	2			N	-0-					69
*10	282	N	282	-0-	-0-	-0-	282	2			N	-0-					69
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					69

FARNSWORTH (MORROW UPPER) 30273 568 ASSOCIATED 49B CNTY: OCHILTREE
KAISER-FRANCIS OIL COMPANY 450175
STUMP, A. F. WELL #: 1 RRCID -> 194878 COMPL. DATE 01/03/2003 TOTAL DEPTH 8601 PERF. 6510 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	#	262	-0-	-1268	-0-	262	2			N	-0-					20
07	1271	#	892	-0-	-379	-0-	892	2			N	-0-					20
08	1380	R	1380	-0-	-0-	-0-	1380	2			N	-0-					20
09	1905	R	1905	-0-	-0-	-0-	1905	2			N	-0-					20
10	1703	R	1703	-0-	-0-	-0-	1703	2			N	-0-					20
*11	1472	R	1472	-0-	-0-	-0-	1472	2			N	-0-					20

FARNSWORTH (OSWEGO) 30273 781 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION 027200
LAUNE WELL #: 1 RRCID -> 250620 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 7049 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					19
07	0	#	-0-	-0-	-0-	-0-					N	-0-					19
08	0	#	-0-	-0-	-0-	-0-					N	-0-					19
09	0	#	-0-	-0-	-0-	-0-					N	-0-					19
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
11	14B2	EXT	-0-	-0-	-0-	-0-					N	4	23	1			-0-

FARNSWORTH (PAZOURECK) 30273 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
TABULA RASA ENERGY, LLC 834332
WHITE WELL #: 2 RRCID -> 022030 COMPL. DATE 03/12/1959 TOTAL DEPTH 8970 PERF. 8084 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKHAULTS WELL #: 3032 RRCID -> 160506 COMPL. DATE 07/30/1996 TOTAL DEPTH 8825 PERF. 8031 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	202	-0-	-278	-0-	202	2			N	-0-					-0-
07	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
08	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
09	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
10	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MESSALL WELL #: 2 RRCID -> 175221 COMPL. DATE 10/31/1999 TOTAL DEPTH 8070 PERF. 7930 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	625	-0-	-95	-0-	625	2			N	-0-					-0-
07	558	N	553	-0-	-5	-0-	553	3			N	-0-					-0-
08	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
09	630	N	-0-	-0-	-630	-0-					N	-0-					-0-
10	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-
*11	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-

FARNSWORTH, EAST (MORROW, LOWER) 30274 444 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
MEARS, G. B. GAS UNIT WELL #: 1 T RRCID -> 022051 COMPL. DATE 04/23/1958 TOTAL DEPTH 8800 PERF. 8646 - 8658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 213489 COMPL. DATE 09/22/2006 TOTAL DEPTH 9100 PERF. 7773 - 8930

06	965	N	965	-0-	-0-	-0-	24	1	934	2	N	6	6	8			275
							7	9									
07	890	N	890	-0-	-0-	-0-	31	1	859	2	N	-0-					275
08	899	N	870	-0-	-29	-0-	26	1	813	2	N	28					303
							31	9									
09	960	N	920	-0-	-40	-0-	30	1	844	2	N	42					345
							46	9									
10	899	N	889	-0-	-10	-0-	27	1	760	2	N	93	93	8			345
							102	9									
11	840	N	430	-0-	-410	-0-	22	1	408	2	N	-0-					345

FARNSWORTH, E. (MORROW, MIDDLE) 30274 555 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
SCHULTZ, BEN F. WELL #: 1 T RRCID -> 022044 COMPL. DATE 01/31/1962 TOTAL DEPTH 8950 PERF. 8561 - 8591

06	DLQ G-10		192	-0-	192	192	102	1	90	3	Y	-0-					24
07	DLQ G-10		194	-0-	194	386	102	1	92	3	Y	-0-					24
08	572	N	186	-0-	-386	-0-	102	1	84	3	Y	-0-					24
09	184	N	184	-0-	-0-	-0-	102	1	82	3	Y	-0-					24
10	197	N	197	-0-	-0-	-0-	102	1	95	3	Y	-0-					24
*11	191	N	191	-0-	-0-	-0-	102	1	89	3	Y	-0-					24

FARNSWORTH, EAST (MORROW, UPPER) 30274 666 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 106 RRCID -> 186010 COMPL. DATE 09/17/2001 TOTAL DEPTH 8008 PERF. 7748 - 7766

06	1279	N	1279	-0-	-0-	-0-	60	1	1219	2	N	-0-					12
07	1278	N	1278	-0-	-0-	-0-	62	1	1216	2	N	-0-					12
08	1267	N	1267	-0-	-0-	-0-	62	1	1205	2	N	-0-					12
09	1200	N	1184	-0-	-16	-0-	60	1	1124	2	N	-0-					12
10	1240	N	1129	-0-	-111	-0-	62	1	1067	2	N	-0-					12
11	1200	N	1010	-0-	-190	-0-	60	1	950	2	N	-0-					12

FARNSWORTH, N. (CHESTER 7585) 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BATMAN WELL #: 1 RRCID -> 199277 COMPL. DATE 01/07/2004 TOTAL DEPTH 9750 PERF. 7354 - 7381

06	1124	N	1124	-0-	-0-	-0-	60	1	1064	2	N	-0-					25
07	1082	N	1082	-0-	-0-	-0-	62	1	1020	2	N	-0-					25
08	1101	N	1101	-0-	-0-	-0-	62	1	1039	2	N	-0-					25
09	1110	N	1106	-0-	-4	-0-	60	1	1046	2	N	-0-					25
10	1103	N	1103	-0-	-0-	-0-	62	1	1041	2	N	-0-					25
11	1080	N	1065	-0-	-15	-0-	60	1	1005	2	N	-0-					25

FARNSWORTH, N. (CHESTER 7585) //CONT.// 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
TEVIS WELL #: 1 RRCID -> 193139 COMPL. DATE 08/27/2003 TOTAL DEPTH 8150 PERF. 7390 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	879	-0-	-231	-0-	30	1	849	2	N	-0-					58
07	1023	N	971	-0-	-52	-0-	31	1	940	2	N	-0-					58
08	1153	N	1153	-0-	-0-	-0-	31	1	1122	2	N	-0-					58
09	1420	N	1420	-0-	-0-	-0-	30	1	1390	2	N	-0-					58
10	1435	N	1435	-0-	-0-	-0-	31	1	1404	2	N	-0-					58
*11	1485	N	1485	-0-	-0-	-0-	30	1	1455	2	N	-0-					58

NATURAL GAS ANADARKO COMPANY 600750
MORRIS-BATMAN WELL #: 2 RRCID -> 120471 COMPL. DATE 02/23/1986 TOTAL DEPTH 9800 PERF. 7390 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	825	N	825	-0-	-0-	-0-	60	1	765	2	N	-0-					-0-
07	837	N	837	-0-	-0-	-0-	62	1	775	2	N	-0-					-0-
08	842	N	842	-0-	-0-	-0-	62	1	780	2	N	-0-					-0-
09	840	N	836	-0-	-4	-0-	60	1	776	2	N	-0-					-0-
10	843	N	843	-0-	-0-	-0-	62	1	781	2	N	-0-					-0-
11	810	N	806	-0-	-4	-0-	60	1	746	2	N	-0-					-0-

HAWK WELL #: 107 T RRCID -> 127099 COMPL. DATE 11/02/1987 TOTAL DEPTH 7611 PERF. 7388 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1761	-0-	-69	-0-	60	1	1701	2	N	-0-					32
07	1860	N	1795	-0-	-65	-0-	62	1	1733	2	N	-0-					32
08	1829	N	1726	-0-	-103	-0-	62	1	1664	2	N	-0-					32
09	1770	N	1717	-0-	-53	-0-	60	1	1657	2	N	-0-					32
10	1798	N	1752	-0-	-46	-0-	62	1	1690	2	N	-0-					32
*11	1695	N	1695	-0-	-0-	-0-	60	1	1635	2	N	-0-					32

QUANAH PANHANDLE, LLC 684575
HOGHLAND WELL #: 1 RRCID -> 213206 COMPL. DATE 09/09/2005 TOTAL DEPTH 7975 PERF. 7762 - 7848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1710	-0-	-0-	-0-	1709	3	1	9	N	1					19
07	1630	N	1630	-0-	-0-	-0-	1630	3			N	-0-					19
08	1638	N	1638	-0-	-0-	-0-	1632	3	6	9	N	5					24
09	1535	N	1535	-0-	-0-	-0-	1535	3			N	-0-					24
10	1535	N	1535	-0-	-0-	-0-	1535	3			N	-0-					24
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					24

JOHNSON WELL #: 1 RRCID -> 219115 COMPL. DATE 08/15/2006 TOTAL DEPTH 8147 PERF. 7842 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3180	X	2623	-0-	-557	-0-	2623	3			N	-0-					26
07	3286	X	2486	-0-	-800	-0-	2486	3			N	-0-					26
08	3131	X	2375	-0-	-756	-0-	2375	3			N	-0-					26
09	3000	X	2267	-0-	-733	-0-	2267	3			N	-0-					26
10	3100	X	2275	-0-	-825	-0-	2267	3	8	9	N	7					33
11	2610	X	NO RPT	-0-	-2610	-0-					N	NO RPT					33

HUEBNER WELL #: 1 RRCID -> 224282 COMPL. DATE 12/08/2006 TOTAL DEPTH 8163 PERF. 7957 - 8107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1057	-0-	-53	-0-	1057	3			N	-0-					22
07	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					22
08	927	N	927	-0-	-0-	-0-	927	3			N	-0-					22
09	885	N	885	-0-	-0-	-0-	885	3			N	-0-					22
10	716	N	716	-0-	-0-	-0-	716	3			N	-0-					22
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22

FARNSWORTH, N. (CHESTER 7585) //CONT.// 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
QUANAH PANHANDLE, LLC //CONT.// 684575
JOHNSON WELL #: 2 RRCID -> 228532 COMPL. DATE 06/16/2007 TOTAL DEPTH 8155 PERF. 7875 - 8089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4500	X	3923	-0-	-577	-0-	3923	3			N	-0-					-0-
07	4650	X	3825	-0-	-825	-0-	3825	3			N	-0-					-0-
08	4495	X	4074	-0-	-421	-0-	4074	3			N	-0-					-0-
09	4380	X	3874	-0-	-506	-0-	3874	3			N	-0-					-0-
10	4526	X	3882	-0-	-644	-0-	3874	3	8	9	N	7					7
11	3930	X	NO RPT	-0-	-3930	-0-					N	NO RPT					7

HUEBNER "A" WELL #: 2 RRCID -> 236254 COMPL. DATE 04/19/2008 TOTAL DEPTH 8240 PERF. 7961 - 8133

06	930	N	609	-0-	-321	-0-	607	3	2	9	N	2					6
07	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					6
08	1102	N	1102	-0-	-0-	-0-	1101	3	1	9	N	1					7
09	1050	N	1050	-0-	-0-	-0-	1050	3			N	-0-					7
10	851	N	851	-0-	-0-	-0-	851	3			N	-0-					7
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

FARNSWORTH, N. (MISSISSIPPIAN) 30275 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
R & A MOORE, INC. 685765
GURLEY, H. WELL #: 1 L RRCID -> 040822 COMPL. DATE 05/13/1966 TOTAL DEPTH N/A PERF. 7850 - 7897

06	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					-0-
07	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-
08	961	N	689	-0-	-272	-0-	689	2			N	-0-					-0-
09	1170	N	1045	-0-	-125	-0-	1045	2			N	-0-					-0-
10	1229	N	1229	-0-	-0-	-0-	1229	2			N	-0-					-0-
*11	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					-0-

FARNSWORTH, NORTH (MORROW UPPER) 30275 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ATHENA ENERGY, INC. 036051
YEARY WELL #: 1 L RRCID -> 044244 COMPL. DATE 02/20/1968 TOTAL DEPTH 7986 PERF. 7281 - 7304

06	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					40
07	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					40
08	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					40
09	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					40
10	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					40
11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					40

PLUGGED AND ABANDONED_____ 07/16/2018 - PLUGGED 07/16/18

FAULCONER, VERNON E., INC. 263701
BYRON WELL #: 1 RRCID -> 134228 COMPL. DATE 01/09/1990 TOTAL DEPTH 8100 PERF. 7408 - 7421

06	2820	X	2776	-0-	-44	-0-	2776	2			N	-0-					-0-
07	2945	X	2882	-0-	-63	-0-	2882	2			N	-0-					-0-
08	2945	X	2802	-0-	-143	-0-	2802	2			N	-0-					-0-
09	2850	X	2786	-0-	-64	-0-	2786	2			N	-0-					-0-
10	2914	X	2875	-0-	-39	-0-	2875	2			N	-0-					-0-
11	2790	X	2706	-0-	-84	-0-	2706	2			N	-0-					-0-

NATURAL GAS ANADARKO COMPANY 600750
HAWK WELL #: 107 C RRCID -> 127100 COMPL. DATE 11/10/1987 TOTAL DEPTH 7611 PERF. 7022 - 7032

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FARNSWORTH, NORTH (MORROW UPPER)//CONT.// 30275 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
QUANAH PANHANDLE, LLC 684575
FRANTZ, C.J. WELL #: 2 RRCID -> 076099 COMPL. DATE 03/21/1978 TOTAL DEPTH 7730 PERF. 7179 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARNSWORTH, SE. (CLEVELAND) 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
ANCHOR OIL COMPANY 020590
ARCHER WELL #: 174 RRCID -> 107624 COMPL. DATE 08/31/1983 TOTAL DEPTH 8410 PERF. 6846 - 6866

06	426	N	426	-0-	-0-	-0-	1	1	425	2	N	-0-					-0-
07	434	N	412	-0-	-22	-0-	1	1	411	2	N	-0-					-0-
08	419	N	419	-0-	-0-	-0-	1	1	418	2	N	-0-					-0-
09	420	N	417	-0-	-3	-0-	1	1	416	2	N	-0-					-0-
10	411	N	411	-0-	-0-	-0-	1	1	410	2	N	-0-					-0-
*11	399	N	399	-0-	-0-	-0-	1	1	398	2	N	-0-					-0-

APACHE CORPORATION 027200
DIAL, ELIZABETH WELL #: 1053 RRCID -> 065781 COMPL. DATE 03/16/1976 TOTAL DEPTH 7000 PERF. 6904 - 6921

06	660	N	612	-0-	-48	-0-	612	3			N	-0-					38
07	594	N	594	-0-	-0-	-0-	594	3			N	-0-					38
08	1142	N	1142	-0-	-0-	-0-	1142	3			N	-0-					38
09	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					38
10	1210	N	1210	-0-	-0-	-0-	1210	3			N	-0-					38
*11	1176	N	1176	-0-	-0-	-0-	1176	3			N	-0-					38

LAUNE WELL #: 1 RRCID -> 188991 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 6806 - 6841

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCHER, CARL M. FARMS, INC. 028992
RICHARDSON WELL #: 1 RRCID -> 088670 COMPL. DATE 01/02/1980 TOTAL DEPTH 9300 PERF. 6834 - 6856

06	256	N	256	-0-	-0-	-0-	1	1	255	2	N	-0-					-0-
07	329	N	329	-0-	-0-	-0-	1	1	328	2	N	-0-					-0-
08	336	N	336	-0-	-0-	-0-	1	1	335	2	N	-0-					-0-
09	304	N	304	-0-	-0-	-0-	1	1	303	2	N	-0-					-0-
10	296	N	296	-0-	-0-	-0-	1	1	295	2	N	-0-					-0-
11	270	N	268	-0-	-2	-0-	1	1	267	2	N	-0-					-0-

COURSON OIL & GAS, INC. 182785
SMITH, LEROY WELL #: 1 RRCID -> 065294 COMPL. DATE 02/19/1976 TOTAL DEPTH 6954 PERF. 6814 - 6842

06	425	N	425	-0-	-0-	-0-	58	1	367	2	N	-0-					107
07	416	N	416	-0-	-0-	-0-	62	1	354	2	N	-0-					107
08	427	N	427	-0-	-0-	-0-	62	1	365	2	N	-0-					107
09	420	N	416	-0-	-4	-0-	58	1	358	2	N	-0-					107
10	434	N	414	-0-	-20	-0-	50	1	364	2	N	-0-					107
11	420	N	397	-0-	-23	-0-	40	1	357	2	N	-0-					107

FARNSWORTH, SE. (CLEVELAND) //CONT.// 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
LEE MAY WELL #: 1 RRCID -> 066773 COMPL. DATE 03/03/1976 TOTAL DEPTH 7005 PERF. 6867 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

GRAVES OPERATING, LLC 325799
ERICKSON WELL #: 2 RRCID -> 094159 COMPL. DATE 04/16/1981 TOTAL DEPTH 9175 PERF. 6766 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	745	-0-	-35	-0-	745	2			N	-0-					77
07	775	N	759	-0-	-16	-0-	759	2			N	-0-					77
08	775	N	755	-0-	-20	-0-	755	2			N	-0-					77
09	770	N	770	-0-	-0-	-0-	770	2			N	-0-					77
10	783	N	783	-0-	-0-	-0-	783	2			N	-0-					77
*11	758	N	758	-0-	-0-	-0-	758	2			N	-0-					77

H & L OPERATING CO., LLC 339787
IRVING SISTERS WELL #: 1 RRCID -> 058399 COMPL. DATE 04/08/1974 TOTAL DEPTH 7229 PERF. 6860 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	188	-0-	-142	-0-	10	1	178	2	N	-0-					-0-
07	310	N	124	-0-	-186	-0-	10	1	114	2	N	-0-					-0-
08	352	N	352	-0-	-0-	-0-	10	1	342	2	N	-0-					-0-
09	203	N	203	-0-	-0-	-0-	10	1	193	2	N	-0-					-0-
10	301	N	301	-0-	-0-	-0-	10	1	291	2	N	-0-					-0-
11	330	N	271	-0-	-59	-0-	10	1	261	2	N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
CONLEY "73" WELL #: 1 RRCID -> 234118 COMPL. DATE 01/06/2008 TOTAL DEPTH 8100 PERF. 6812 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
BUZZARD WELL #: 1 RRCID -> 052902 COMPL. DATE 05/15/1972 TOTAL DEPTH 8483 PERF. 6932 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	-0-	-0-	-390	-0-					N	-0-					40
07	124	N	-0-	-0-	-124	-0-					N	-0-					40
08	26	N	26	-0-	-0-	-0-	26	2			N	-0-					40
09	0	N	-0-	-0-	-0-	-0-					N	-0-					40
10	0	N	-0-	-0-	-0-	-0-					N	-0-					40
11	30	N	16	-0-	-14	-0-	16	2			N	-0-					40

JEAN WELL #: 1 RRCID -> 054007 COMPL. DATE 11/18/1972 TOTAL DEPTH 7070 PERF. 6902 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					7

PLUGGED AND ABANDONED_____ 02/16/2018 - P/A 02/16/18

FARNSWORTH, SE. (CLEVELAND) //CONT.// 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
DODD WELL #: 1 RRCID -> 054480 COMPL. DATE 10/18/1972 TOTAL DEPTH 7200 PERF. 6891 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

HILL WELL #: 2 RRCID -> 060766 COMPL. DATE 08/20/1974 TOTAL DEPTH 7250 PERF. 6925 - 6947

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					111
07	1215	N	1215	-0-	-0-	-0-	1215	2			N	-0-					111
08	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-					111
09	1234	N	1234	-0-	-0-	-0-	1121	2	113	9	N	103	181	1			33
*10	862	N	862	-0-	-0-	-0-	860	2	2	9	N	2					35
11	1140	N	1031	-0-	-109	-0-	1029	2	2	9	N	2					37

FARNSWORTH, SE. (MORROW, UP.) 30279 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
BUZZARD, G.F. WELL #: 1 RRCID -> 192295 COMPL. DATE 09/06/1958 TOTAL DEPTH 9300 PERF. 8337 - 8340

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	703	-0-	-17	-0-	60	1	612	2	N	28					264
							31	9									
07	744	N	719	-0-	-25	-0-	60	1	628	2	N	28					292
							31	9									
08	744	N	693	-0-	-51	-0-	62	1	631	2	N	-0-	132	1			160
09	660	N	623	-0-	-37	-0-	60	1	563	2	N	-0-					160
10	682	N	658	-0-	-24	-0-	60	1	598	2	N	-0-					160
11	660	N	634	-0-	-26	-0-	60	1	568	2	N	5					165
							6	9									

FARNSWORTH, SE.(MORROW, UP. GAS) 30279 750 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC 441132
BARNES, LAURA WELL #: 1 RRCID -> 138752 COMPL. DATE 06/01/1991 TOTAL DEPTH 9400 PERF. 8395 - 8512

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					53
07	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					53
08	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					53
09	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					53
*10	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					53
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					53

MEWBOURNE OIL COMPANY 562560
BOMHOFF "D" WELL #: 161 RRCID -> 213507 COMPL. DATE 04/01/2006 TOTAL DEPTH 8949 PERF. 8030 - 8040

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3840	X	3739	-0-	-101 B	-0-	24	1	3694	2	N	19					167
							21	9									
07	4123	X	2615	-0-	-1508 B	-0-	24	1	2579	2	N	11					178
							12	9									
08	4123	X	3126	-0-	-997 B	-0-	31	1	3071	2	N	22					200
							24	9									
09	3990	X	3918	-0-	-72 B	-0-	30	1	3827	2	N	55					255
							61	9									
10	3875	X	3716	-0-	-159 B	-0-	31	1	3617	2	N	62					317
							68	9									
11	3750	X	3150	-0-	-600 B	-0-	30	1	3100	2	N	18					335
							20	9									

FARNSWORTH, SE.(MORROW, UP. GAS)//CONT.// 30279 750 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
SMITH "19" WELL #: 1 RRCID -> 244574 COMPL. DATE 11/12/2008 TOTAL DEPTH 8900 PERF. 7946 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1468	-0-	-302 B	-0-	24	1	1444	2	N	-0-					115
07	1829	N	808	-0-	-1021 B	-0-	22	1	786	2	N	-0-					115
08	1829	N	671	-0-	-1158 B	-0-	20	1	651	2	N	-0-					115
09	1470	N	722	-0-	-748 B	-0-	22	1	700	2	N	-0-					115
10	1112	N	1112	-0-	-0- B	-0-	27	1	1085	2	N	-0-					115
*11	934	N	934	-0-	-0- B	-0-	28	1	906	2	N	-0-					115

REMNANT ENERGY, INC. 701555
KELLY WELL #: 1 RRCID -> 123745 COMPL. DATE 06/27/1984 TOTAL DEPTH 8570 PERF. 8492 - 8502

06	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TABULA RASA ENERGY, LLC 834332
CONLEY -B- WELL #: 3 RRCID -> 076438 COMPL. DATE 04/11/1978 TOTAL DEPTH 8325 PERF. 8188 - 8204

06	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CONLEY -B- WELL #: 4 RRCID -> 182342 COMPL. DATE 02/23/2001 TOTAL DEPTH 9000 PERF. 8182 - 8202

06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					67
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					67
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					67
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					67
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					67
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					67

FARNSWORTH-CONNER (DES MOINES) 30293 333 ASSOCIATED 49B CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
NEUFELD, L.H. WELL #: 1 RRCID -> 179417 COMPL. DATE 12/11/1962 TOTAL DEPTH 7000 PERF. 6695 - 6724

06	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					134
07	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					134
08	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					134
09	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					134
10	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					134
11	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					134

4P ENERGY TEXAS, LLC 953803
CONNER WELL #: 13 RRCID -> 185343 COMPL. DATE N/A TOTAL DEPTH 8360 PERF. 6534 - 6577

06	P&A COND	-0-	-0-	-0-		-0-					N	-0-					11
07	P&A COND	-0-	-0-	-0-		-0-					N	-0-					11
08	P&A COND	-0-	-0-	-0-		-0-					N	-0-					11
09	P&A COND	-0-	-0-	-0-		-0-					N	-0-					11
10	P&A COND	-0-	-0-	-0-		-0-					N	-0-					11
11	P&A COND	-0-	-0-	-0-		-0-					N	-0-					11

PLUGGED AND ABANDONED_____ 02/07/2018 - P/A 02/07/18

FARNSWORTH-CONNER (KANSAS CITY) 30293 666 ASSOCIATED ONE WELL CNTY: OCHILTREE
ARCH OIL & GAS, LLC 029272
LANCE -A- WELL #: 1 RRCID -> 147348 COMPL. DATE 08/23/1993 TOTAL DEPTH 7200 PERF. 6552 - 6560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARWELL CREEK (MORROW LOWER) 30349 333 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
H & L EXPLORATION COMPANY, LLC 339771
BROOKS WELL #: 1 RRCID -> 049745 COMPL. DATE 01/06/1971 TOTAL DEPTH 7372 PERF. 7121 - 7133

06	450 N	404	-0-	-46	-0-	404	2			N	-0-					-0-
07	434 N	426	-0-	-8	-0-	426	2			N	-0-					-0-
08	433 N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
09	422 N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
10	497 N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
11	420 N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

FARWELL CREEK N. (MORROW UPPER) 30351 500 ASSOCIATED CAPACITY CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
GRUVER WELL #: 1 RRCID -> 067592 COMPL. DATE 08/18/1976 TOTAL DEPTH 7530 PERF. 6870 - 6893

06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					16
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					16
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					16
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					16
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					16
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					16

PLUGGED AND ABANDONED_____ 08/03/2018 - P/A 08/03/18

JCB II ENTERPRISES, LLC 430581
GRUVER STAR WELL #: 1206 RRCID -> 184021 COMPL. DATE 04/05/2001 TOTAL DEPTH 7500 PERF. 6858 - 6880

06	3205 X	3205	-0-	-0-	-0-	3205	2			N	-0-					-0-
07	3190 X	3190	-0-	-0-	-0-	3190	2			N	-0-					-0-
08	3135 X	3135	-0-	-0-	-0-	3135	2			N	-0-					-0-
09	3133 X	3133	-0-	-0-	-0-	3133	2			N	-0-					-0-
10	3123 X	3123	-0-	-0-	-0-	3123	2			N	-0-					-0-
*11	3050 X	3050	-0-	-0-	-0-	3050	2			N	-0-					-0-

STAR, TONY WELL #: 1179 RRCID -> 185711 COMPL. DATE 09/20/2001 TOTAL DEPTH 7400 PERF. 7244 - 7273

06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLAR-CLAWSON WELL #: 1207 RRCID -> 199377 COMPL. DATE 12/17/2003 TOTAL DEPTH 7443 PERF. 7259 - 7302

06	990 N	859	-0-	-131	-0-	859	2			N	-0-					-0-
07	992 N	915	-0-	-77	-0-	915	2			N	-0-					-0-
08	971 N	971	-0-	-0-	-0-	971	2			N	-0-					-0-
09	870 N	778	-0-	-92	-0-	778	2			N	-0-					-0-
10	943 N	943	-0-	-0-	-0-	943	2			N	-0-					-0-
11	930 N	870	-0-	-60	-0-	870	2			N	-0-					-0-

FARWELL CREEK N. (MORROW UPPER) //CONT.// 30351 500 ASSOCIATED CAPACITY CNTY: HANSFORD
JCB II ENTERPRISES, LLC //CONT.// 430581
ALLAR-CLAWSON WELL #: 2207 RRCID -> 224985 COMPL. DATE 11/07/2006 TOTAL DEPTH 7542 PERF. 7292 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

T.M. SHAPLEY WELL #: 1178 RRCID -> 242477 COMPL. DATE 07/10/2008 TOTAL DEPTH 7400 PERF. 7230 - 7250

06	3750	X	2941	-0-	-809	-0-	2941	2			N	-0-					-0-
07	3844	X	3394	-0-	-450	-0-	3394	2			N	-0-					-0-
08	3720	X	3353	-0-	-367	-0-	3353	2			N	-0-					-0-
09	3540	X	3102	-0-	-438	-0-	3102	2			N	-0-					-0-
10	3565	X	3429	-0-	-136	-0-	3429	2			N	-0-					-0-
11	3270	X	3030	-0-	-240	-0-	3030	2			N	-0-					-0-

GRUVER SHAPLEY WELL #: 1179 RRCID -> 248147 COMPL. DATE 01/31/2009 TOTAL DEPTH 7450 PERF. 7324 - 7335

06	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-
07	992	N	882	-0-	-110	-0-	882	2			N	-0-					-0-
08	952	N	952	-0-	-0-	-0-	952	2			N	-0-					-0-
09	1020	N	901	-0-	-119	-0-	901	2			N	-0-					-0-
10	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
11	930	N	881	-0-	-49	-0-	881	2			N	-0-					-0-

GRUVER BECK WELL #: 1158 RRCID -> 249751 COMPL. DATE 03/02/2009 TOTAL DEPTH 7400 PERF. 7242 - 7296

06	1042	N	1042	-0-	-0-	-0-	1042	2			N	-0-					-0-
07	1023	N	911	-0-	-112	-0-	911	2			N	-0-					-0-
08	983	N	983	-0-	-0-	-0-	983	2			N	-0-					-0-
09	1050	N	932	-0-	-118	-0-	932	2			N	-0-					-0-
10	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					-0-
11	960	N	911	-0-	-49	-0-	911	2			N	-0-					-0-

FELDMAN (ATOKA) 30526 125 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
LOCKHART 10 WELL #: 1 RRCID -> 272661 COMPL. DATE 10/22/2013 TOTAL DEPTH 12035 PERF. 10419 - 10627

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

STRAT LAND EXPLORATION COMPANY 825420
JONES WELL #: 106 RRCID -> 210584 COMPL. DATE 04/09/2005 TOTAL DEPTH 12000 PERF. 10410 - 10424

06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/21/2018 - P/A 06/21/18

FELDMAN (ATOKA) //CONT.// 30526 125 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
ANDREW WELL #: 1 RRCID -> 221197 COMPL. DATE 09/09/2006 TOTAL DEPTH 12300 PERF.10498 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	N	2320	-0-	-110	-0-	45	1	2206	2	N	63	180	1			87
							69	9									
07	2480	N	2347	-0-	-133	-0-	45	1	2282	2	N	18					105
							20	9									
08	2418	N	1992	-0-	-426	-0-	39	1	1921	2	N	29					134
							32	9									
09	2310	N	2012	-0-	-298	-0-	36	1	1942	2	N	31					165
							34	9									
10	2356	N	2094	-0-	-262	-0-	45	1	2027	2	N	20					185
							22	9									
*11	2158	N	2158	-0-	-0-	-0-	45	1	2081	2	N	29					214
							32	9									

FELDMAN (CHEROKEE) 30526 250 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
APACHE CORPORATION 027200
M.HODGSON UNIT WELL #: 1053 RRCID -> 200539 COMPL. DATE 02/23/2004 TOTAL DEPTH 11703 PERF. 9964 - 9982

06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					19
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					19
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					19
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					19
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					19
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					19

HAWTHORN ENERGY PARTNERS, LLC 368309
SHELL FEE 19 WELL #: 1 RRCID -> 161385 COMPL. DATE 12/28/1996 TOTAL DEPTH 11820 PERF.10644 - 10668

06	300	N	286	-0-	-14	B	-0-	285	2	1	9	N	1				98
07	341	N	271	-0-	-70	B	-0-	271	2			N	-0-				98
08	310	N	150	-0-	-160	B	-0-	140	2	10	9	N	9				107
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	114	-0-	-186	B	-0-	112	2	2	9	N	2				109
10	279	N	20	-0-	-259	B	-0-	20	2			N	-0-				109
11	150	N	97	-0-	-53	B	-0-	97	2			N	-0-				109

4P ENERGY TEXAS, LLC 953803
SHELL FEE 25 WELL #: 3025 RRCID -> 212689 COMPL. DATE 12/02/2004 TOTAL DEPTH 11800 PERF. 9912 - 10632

06	688	N	688	-0-	-0-	B	-0-	678	2	10	9	N	9				291
07	713	N	691	-0-	-22	B	-0-	678	2	13	9	N	12				303
08	713	N	709	-0-	-4	B	-0-	701	2	8	9	N	7				310
09/01 BALANCING DATE STATUS -> -0-																	
09	708	N	708	-0-	-0-	B	-0-	697	2	11	9	N	10				320
*10	763	N	763	-0-	-0-	B	-0-	754	2	9	9	N	8				328
*11	705	N	705	-0-	-0-	B	-0-	698	2	7	9	N	6				334

COFFEE WELL #: 1018 RRCID -> 229589 COMPL. DATE 03/07/2007 TOTAL DEPTH 11975 PERF.10757 - 11763

06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					19
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					19
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					19
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					19
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					19
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					19

FELDMAN (DOUGLAS) 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
WAINSCOTT-MCCLURE WELL #: 1 U RRCID -> 022059 COMPL. DATE 09/16/1961 TOTAL DEPTH 7830 PERF. 6972 - 7057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	500	-0-	-40	-0-	500	3			N	-0-					-0-
07	527	N	515	-0-	-12	-0-	515	3			N	-0-					-0-
08	558	N	551	-0-	-7	-0-	551	3			N	-0-					-0-
09	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
10	527	N	518	-0-	-9	-0-	518	3			N	-0-					-0-
11	540	N	483	-0-	-57	-0-	483	3			N	-0-					-0-

JONES ESTATE WELL #: 1 RRCID -> 078924 COMPL. DATE 07/09/1978 TOTAL DEPTH 12000 PERF. 7386 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3289	X	3289	-0-	-0-	-0-	3289	3			N	-0-					1
07	3085	X	3085	-0-	-0-	-0-	3085	3			N	-0-					1
08	2698	X	2698	-0-	-0-	-0-	2698	3			N	-0-					1
09	2631	X	2631	-0-	-0-	-0-	2631	3			N	-0-					1
10	2713	X	2713	-0-	-0-	-0-	2713	3			N	-0-					1
*11	2556	X	2556	-0-	-0-	-0-	2556	3			N	-0-					1

BP AMERICA PRODUCTION COMPANY 040798
HUMPHREYS, L. P. WELL #: 1 RRCID -> 038825 COMPL. DATE 04/22/1966 TOTAL DEPTH 7400 PERF. 7287 - 7293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1539	N	1539	-0-	-0-	-0-	1539	3			N	-0-					11
07	1519	N	1294	-0-	-225	-0-	1294	3			N	-0-					11
08	1550	N	414	-0-	-1136	-0-	361	3	53	4	N	-0-					11
09	1530	N	1245	-0-	-285	-0-	1245	3			N	-0-					11
10	1642	N	1642	-0-	-0-	-0-	1642	3			N	-0-					11
*11	1547	N	1547	-0-	-0-	-0-	1547	3			N	-0-					11

CONOCOPHILLIPS COMPANY 172232
MCQUIDDY -C- WELL #: 1 RRCID -> 043181 COMPL. DATE 10/18/1967 TOTAL DEPTH 7510 PERF. 7248 - 7279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	45	-0-	-15	-0-	45	3			N	-0-					20
07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					20
08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					20
09	93	N	93	-0-	-0-	-0-	93	3			N	-0-					20
10	93	N	89	-0-	-4	-0-	89	3			N	-0-					20
11	90	N	86	-0-	-4	-0-	86	3			N	-0-					20

MCQUIDDY -F- WELL #: 1 RRCID -> 056541 COMPL. DATE 10/01/1973 TOTAL DEPTH 7451 PERF. 7293 - 7329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1209	-0-	-291	-0-	1209	3			N	-0-					42
07	1457	N	1361	-0-	-96	-0-	1361	3			N	-0-					42
08	1457	N	1300	-0-	-157	-0-	1300	3			N	-0-					42
09	1300	N	1300	-0-	-0-	-0-	1300	3			N	-0-					42
10	1364	N	1360	-0-	-4	-0-	1360	3			N	-0-					42
11	1260	N	1230	-0-	-30	-0-	45	1	1185	3	N	-0-					42

MCQUIDDY -H- WELL #: 1 RRCID -> 056821 COMPL. DATE 11/08/1973 TOTAL DEPTH 7500 PERF. 7299 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2244	N	2244	-0-	-0-	-0-	330	1	1914	3	N	-0-					57
07	2138	N	2138	-0-	-0-	-0-	341	1	1797	3	N	-0-					57
08	1988	N	1988	-0-	-0-	-0-	341	1	1647	3	N	-0-					57
09	2160	N	1926	-0-	-234	-0-	330	1	1596	3	N	-0-					57
10	2139	N	1810	-0-	-329	-0-	341	1	1469	3	N	-0-					57
11	1920	N	1328	-0-	-592	-0-	330	1	998	3	N	-0-					57

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MCQUIDDY -I- WELL #: 1 RRCID -> 057349 COMPL. DATE 01/14/1974 TOTAL DEPTH 7550 PERF. 7286 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1464	N	1464	-0-	-0-	-0-	1464	3			N	-0-					12
07	1612	N	1250	-0-	-362	-0-	1250	3			N	-0-					12
08	1457	N	1383	-0-	-74	-0-	1383	3			N	-0-					12
09	1470	N	1356	-0-	-114	-0-	1356	3			N	-0-					12
10	1444	N	1444	-0-	-0-	-0-	1444	3			N	-0-					12
11	1350	N	1268	-0-	-82	-0-	1268	3			N	-0-					12

MCQUIDDY -A- WELL #: 3 RRCID -> 058611 COMPL. DATE 02/07/1974 TOTAL DEPTH 7550 PERF. 7304 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
07	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
08	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
09	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
10	988	N	988	-0-	-0-	-0-	988	3			N	-0-					-0-
*11	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-

MCQUIDDY -A- WELL #: 5 RRCID -> 085394 COMPL. DATE 11/10/1979 TOTAL DEPTH 7531 PERF. 7216 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	N	2487	-0-	-93	-0-	330	1	2157	3	N	-0-					-0-
07	2573	N	2486	-0-	-87	-0-	319	1	2167	3	N	-0-					-0-
08	2787	N	2787	-0-	-0-	-0-	297	1	2490	3	N	-0-					-0-
09	2582	N	2582	-0-	-0-	-0-	330	1	2252	3	N	-0-					-0-
10	2487	N	2487	-0-	-0-	-0-	330	1	2157	3	N	-0-					-0-
11	2700	N	1962	-0-	-738	-0-	270	1	1692	3	N	-0-					-0-

MCQUIDDY -A- WELL #: 2-R RRCID -> 145499 COMPL. DATE 04/01/1993 TOTAL DEPTH 12020 PERF. 7228 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1999	N	1999	-0-	-0-	-0-	1999	3			N	-0-					135
07	2046	N	1743	-0-	-303	-0-	1743	3			N	-0-					135
08	2108	N	1919	-0-	-189	-0-	1919	3			N	-0-					135
09	2010	N	1794	-0-	-216	-0-	1794	3			N	-0-					135
10	1926	N	1926	-0-	-0-	-0-	1926	3			N	-0-					135
11	1860	N	1790	-0-	-70	-0-	45	1	1745	3	N	-0-					135

JONES -S- WELL #: 3 RRCID -> 152758 COMPL. DATE 11/17/1994 TOTAL DEPTH 7700 PERF. 7341 - 7367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCQUIDDY -G- WELL #: 2 RRCID -> 154596 COMPL. DATE 05/27/1995 TOTAL DEPTH 7500 PERF. 7330 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1892	N	1892	-0-	-0-	-0-	390	1	1461	3	N	37					80
							41	9									
07	2039	N	2039	-0-	-0-	-0-	399	1	1640	3	N	-0-					80
08	2028	N	2028	-0-	-0-	-0-	385	1	1643	3	N	-0-					80
09	1861	N	1861	-0-	-0-	-0-	363	1	1498	3	N	-0-					80
10	1260	N	1260	-0-	-0-	-0-	218	1	1042	3	N	-0-					80
*11	1524	N	1524	-0-	-0-	-0-	226	1	1298	3	N	-0-					80

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY //CONT.// 172232
JONES U WELL #: 2 RRCID -> 169632 COMPL. DATE 01/30/1998 TOTAL DEPTH 8158 PERF. 7326 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCQUIDDY D WELL #: 2 RRCID -> 182750 COMPL. DATE 11/16/2000 TOTAL DEPTH 12408 PERF. 7276 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3180	X	2806	-0-	-374	-0-	330	1	2476	3	N	-0-					49
07	3348	X	3019	-0-	-329	-0-	341	1	2678	3	N	-0-					49
08	3348	X	3068	-0-	-280	-0-	341	1	2727	3	N	-0-					49
09	3240	X	2754	-0-	-486	-0-	330	1	2424	3	N	-0-					49
10	3224	X	1161	-0-	-2063	-0-	341	1	820	3	N	-0-					49
11	2970	X	2038	-0-	-932	-0-	330	1	1708	3	N	-0-					49

MCQUIDDY H WELL #: 5 RRCID -> 211391 COMPL. DATE 06/24/2005 TOTAL DEPTH 12250 PERF. 7322 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	234	-0-	-6	-0-	234	3			N	-0-					87
07	248	N	245	-0-	-3	-0-	245	3			N	-0-					87
08	299	N	299	-0-	-0-	-0-	299	3			N	-0-					87
09	269	N	269	-0-	-0-	-0-	269	3			N	-0-					87
10	248	N	243	-0-	-5	-0-	243	3			N	-0-					87
11	300	N	231	-0-	-69	-0-	231	3			N	-0-					87

J-BREX COMPANY 427513
TEXFEL WELL #: 109 U RRCID -> 042438 COMPL. DATE 05/06/1966 TOTAL DEPTH 7900 PERF. 7468 - 7489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEXFEL WELL #: 209 RRCID -> 174274 COMPL. DATE 05/03/1999 TOTAL DEPTH 7700 PERF. 7454 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1673	-0-	-157	-0-	1673	2			N	-0-					48
07	1829	N	1681	-0-	-148	-0-	1681	2			N	-0-					48
08	1798	N	1649	-0-	-149	-0-	1649	2			N	-0-					48
09	1680	N	1581	-0-	-99	-0-	1581	2			N	-0-					48
10	1674	N	1646	-0-	-28	-0-	1646	2			N	-0-					48
11	1590	N	1588	-0-	-2	-0-	1588	2			N	-0-					48

TEXFEL WELL #: 207 RRCID -> 190342 COMPL. DATE 02/25/1994 TOTAL DEPTH 7615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	377	-0-	-13	-0-	377	2			N	-0-					25
07	403	N	387	-0-	-16	-0-	387	2			N	-0-					25
08	403	N	388	-0-	-15	-0-	388	2			N	-0-					25
09	390	N	376	-0-	-14	-0-	376	2			N	-0-					25
10	393	N	393	-0-	-0-	-0-	393	2			N	-0-					25
11	390	N	381	-0-	-9	-0-	381	2			N	-0-					25

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
JONES RANCH WELL #: 1 RRCID -> 079413 COMPL. DATE 09/13/1978 TOTAL DEPTH 7950 PERF. 7350 - 7881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3738	-0-	738	1608	410 12	1 9	3316	2	N	11					18
07	3100	N	4115	-0-	1015	2623	434 2	1 9	3679	2	N	2					20
08	9056	X	6433	-0-	-2623	-0-	434 6	1 9	5993	2	N	5					25
09	2917	X	2917	-0-	-0-	-0-	410 13	1 9	2494	2	N	12					37
10	2822	X	2822	-0-	-0-	-0-	346 25	1 9	2451	2	N	23					60
*11	985	X	985	-0-	-0-	-0-	206 1	1 9	778	2	N	1					61

JONES RANCH WELL #: 2 RRCID -> 158312 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 7193 - 7391

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	-0-	-0-	-1470	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
JONES ESTATE WELL #: 1022 RRCID -> 100161 COMPL. DATE 11/16/1981 TOTAL DEPTH 7975 PERF. 7391 - 7869

		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
HUMPHREYS -B- WELL #: 2 RRCID -> 062351 COMPL. DATE 02/01/1975 TOTAL DEPTH 7751 PERF. 7044 - 7076

		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN (MORROW LOWER) 30526 600 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
MARGE WELL #: 1 RRCID -> 087024 COMPL. DATE 01/24/1980 TOTAL DEPTH 11750 PERF. 11348 - 11357

		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-

FELDMAN (MORROW LOWER) //CONT.// 30526 600 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. 153438
DANIELS WELL #: 2 RRCID -> 075644 COMPL. DATE 03/06/1978 TOTAL DEPTH 11850 PERF.11430 - 11460

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LOCKHART WELL #: 1 RRCID -> 079403 COMPL. DATE 10/13/1978 TOTAL DEPTH 11808 PERF.11432 - 11484

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

QUESTA ENERGY CORPORATION 684634
WILSON ESTATE -A- WELL #: 2 RRCID -> 072182 COMPL. DATE 07/11/1977 TOTAL DEPTH 11871 PERF.11548 - 11570

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

STRAT LAND EXPLORATION COMPANY 825420
DETRIXHE WELL #: 152 RRCID -> 211472 COMPL. DATE 07/01/2005 TOTAL DEPTH 11750 PERF.11278 - 11372

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 07/05/2018 - P/A 07/05/2018

FELDMAN (MORROW LOWER A&B) 30526 610 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
CABE, RUTH WELL #: 1 RRCID -> 084757 COMPL. DATE 08/25/1979 TOTAL DEPTH 11917 PERF.11540 - 11620

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

FELDMAN (MORROW UPPER) 30526 625 ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
RIO BRAVO WELL #: 1 RRCID -> 112632 COMPL. DATE 09/03/1984 TOTAL DEPTH N/A PERF.10820 - 10831

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FELDMAN (TONKAWA) 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
APACHE CORPORATION 027200
HODGSON, MARGARET WELL #: 1 RRCID -> 022062 COMPL. DATE 11/06/1958 TOTAL DEPTH 7725 PERF. 7598 - 7655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	#	289	-0-	-11	-0-	289	3			N	-0-					6
07	310	#	306	-0-	-4	-0-	306	3			N	-0-					6
08	310	#	271	-0-	-39	-0-	271	3			N	-0-					6
09	300	#	274	-0-	-26	-0-	274	3			N	-0-					6
10	513	R	513	-0-	-0-	-0-	503	3	10	9	N	9					15
*11	974	R	974	-0-	-0-	-0-	946	3	28	9	N	25					40

HODGSON, MARGARET -B- WELL #: 1 RRCID -> 022063 COMPL. DATE 06/11/1960 TOTAL DEPTH 7800 PERF. 6708 - 7522

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WAINSCOTT-MCCLURE WELL #: 1 L RRCID -> 159056 COMPL. DATE 09/16/1961 TOTAL DEPTH 7830 PERF. N/A

06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FELDMAN, D.D. UNIT WELL #: 3 RRCID -> 205635 COMPL. DATE 12/08/2004 TOTAL DEPTH 7795 PERF. 7535 - 7625

06	951	R	951	-0-	-0-	-0-	922	3	29	9	N	26					78
07	952	R	952	-0-	-0-	-0-	927	3	25	9	N	23					101
08	958	R	958	-0-	-0-	-0-	935	3	23	9	N	21					122
09	921	R	921	-0-	-0-	-0-	895	3	26	9	N	24					146
10	901	R	901	-0-	-0-	-0-	872	3	29	9	N	26	126	1			46
*11	827	R	827	-0-	-0-	-0-	807	3	20	9	N	18					64

FEE 37 WELL #: 4 RRCID -> 242735 COMPL. DATE 08/06/2007 TOTAL DEPTH 11410 PERF. 7734 - 7766

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40

D. D. FELDMAN UNIT WELL #: 2 RRCID -> 255765 COMPL. DATE 04/15/2010 TOTAL DEPTH 11737 PERF. 7546 - 7578

06	3043	R	3043	-0-	-0-	-0-	3021	3	22	9	N	20					41
07	3072	R	3072	-0-	-0-	-0-	3047	3	25	9	N	23					64
08	3077	R	3077	-0-	-0-	-0-	3059	3	18	9	N	16					80
09	2807	R	2807	-0-	-0-	-0-	2796	3	11	9	N	10					90
10	2821	#	2457	-0-	-364	-0-	2445	3	12	9	N	11					101
11	2730	#	1601	-0-	-1129	-0-	1597	3	4	9	N	4					105

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
HODGSON WELL #: 2041 RRCID -> 281308 COMPL. DATE 06/16/1983 TOTAL DEPTH 7835 PERF. 7684 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					181
07	0	#	-0-	-0-	-0-	-0-					N	-0-					181
08	0	#	-0-	-0-	-0-	-0-					N	-0-					181
09	0	#	-0-	-0-	-0-	-0-					N	-0-					181
10	0	#	-0-	-0-	-0-	-0-					N	-0-					181
*11	0	#	-0-	-0-	-0-	-0-					N	-0-					181

HODGSON WELL #: 2034 RRCID -> 281606 COMPL. DATE 01/04/1983 TOTAL DEPTH 7850 PERF. 7682 - 7732

06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
LOCKHART, ELIZABETH WELL #: 1 RRCID -> 022066 COMPL. DATE 08/24/1957 TOTAL DEPTH 7725 PERF. 7611 - 7618

06	210	#	156	-0-	-54	-0-	156	2			N	-0-					120
07	217	#	148	-0-	-69	-0-	148	2			N	-0-					120
08	217	#	134	-0-	-83	-0-	134	2			N	-0-					120
09	180	#	168	-0-	-12	-0-	168	2			N	-0-					120
10	186	#	170	-0-	-16	-0-	170	2			N	-0-					120
*11	152	R	152	-0-	-0-	-0-	152	2			N	-0-					120

JONES ENERGY, LLC 441132
MCQUIDDY 17 WELL #: 5HT RRCID -> 280307 COMPL. DATE 11/15/2014 TOTAL DEPTH 7540 PERF. 8063 - 11640

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					627
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					627
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					627
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					627
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					627
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					627

PLUGGED AND ABANDONED_____ 10/15/2016 - PLUGGED 10/15/16

AGNES 80 WELL #: 3HT RRCID -> 281769 COMPL. DATE 01/04/2015 TOTAL DEPTH 8117 PERF. 8546 - 11739

06	6637	R	6637	-0-	-0-	-0-	6448	2	189	9	N	172					792
07	6749	R	6749	-0-	-0-	-0-	347	1	6101	2	N	274	381	1			685
							301	9									
08	7422	R	7422	-0-	-0-	-0-	368	1	6778	2	N	251	191	1			745
							276	9									
09	7275	R	7275	-0-	-0-	-0-	370	1	6649	2	N	233	386	1			592
							256	9									
*10	7496	R	7496	-0-	-0-	-0-	363	1	6780	2	N	321	192	1			721
							353	9									
11	810	#	NO RPT	-0-	-810	-0-					N	NO RPT					721

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
KENYON, MURL 'A' WELL #: 3H RRCID -> 281888 COMPL. DATE 09/27/2014 TOTAL DEPTH 7743 PERF. 8167 - 12362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4017	R	4017	-0-	-0-	-0-	157 534	1 9	3326	2	N	485	194	1			638
07	4092	#	3833	-0-	-259	-0-	153 447	1 9	3233	2	N	406	581	1			463
08	4092	#	4004	-0-	-88	-0-	148 726	1 9	3130	2	N	660	774	1			349
09	3960	#	3858	-0-	-102	-0-	151 507	1 9	3200	2	N	461	390	1			420
10	4092	#	4054	-0-	-38	-0-	158 556	1 9	3340	2	N	505	565	1			360
11	3960	#	NO RPT	-0-	-3960	-0-					N	NO RPT					360

UNIT PETROLEUM COMPANY 877099
HUMPHREYS, L. H. WELL #: 1 RRCID -> 170527 COMPL. DATE 12/06/1987 TOTAL DEPTH 11550 PERF. 7738 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UPLAND RESOURCES LLC 878931
WILSON, RAY WELL #: 1 RRCID -> 022070 COMPL. DATE 07/10/1957 TOTAL DEPTH 7948 PERF. 7606 - 7657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	#	177	-0-	-663	-0-	177	2			N	-0-					73
07	1162	R	1162	-0-	-0-	-0-	1162	2			N	-0-					73
08	1165	R	1165	-0-	-0-	-0-	1165	2			N	-0-					73
09	1137	R	1137	-0-	-0-	-0-	1135	2	2	9	N	2					75
10	1246	R	1246	-0-	-0-	-0-	1246	2			N	-0-					75
*11	1693	R	1693	-0-	-0-	-0-	1693	2			N	-0-					75

DETRIXHE WELL #: 1 RRCID -> 163966 COMPL. DATE 05/06/1997 TOTAL DEPTH 7900 PERF. 7694 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	512	R	512	-0-	-0-	-0-	484	2	28	9	N	25					110
07	589	R	589	-0-	-0-	-0-	550	2	39	9	N	35					145
08	539	R	539	-0-	-0-	-0-	519	2	20	9	N	18					163
09	599	R	599	-0-	-0-	-0-	509	2	90	9	N	82	195	1			50
10	507	R	507	-0-	-0-	-0-	472	2	35	9	N	32					82
*11	480	R	480	-0-	-0-	-0-	468	2	12	9	N	11					93

4P ENERGY TEXAS, LLC 953803
HODGSON 24 WELL #: 1 RRCID -> 171537 COMPL. DATE 02/06/1998 TOTAL DEPTH 11550 PERF.10999 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKHART 57 WELL #: 5 RRCID -> 204458 COMPL. DATE 03/29/2004 TOTAL DEPTH 7850 PERF. 7708 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					143
07	0	#	-0-	-0-	-0-	-0-					N	-0-					143
08	0	#	-0-	-0-	-0-	-0-					N	-0-					143
09	0	#	-0-	-0-	-0-	-0-					N	-0-					143
10	0	#	-0-	-0-	-0-	-0-					N	-0-					143
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HUMPHREYS 42 WELL #: 1 RRCID -> 282454 COMPL. DATE 01/26/1964 TOTAL DEPTH 7726 PERF. 7676 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS 42 WELL #: 2 RRCID -> 282455 COMPL. DATE 10/20/1978 TOTAL DEPTH 7791 PERF. 7636 - 7720

06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/05/2018 - P/A 07/05/18

FELDMAN, NORTH (DOUGLAS) 30528 900 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
IMMEL -A- WELL #: 1 RRCID -> 055286 COMPL. DATE 04/30/1973 TOTAL DEPTH 8000 PERF. 7175 - 7207

06	516	N	516	-0-	-0-	-0-	516	3			N	-0-					3
07	558	N	465	-0-	-93	-0-	465	3			N	-0-					3
08	558	N	487	-0-	-71	-0-	487	3			N	-0-					3
09	510	N	447	-0-	-63	-0-	447	3			N	-0-					3
10	477	N	477	-0-	-0-	-0-	468	3	9	9	N	8					11
*11	602	N	602	-0-	-0-	-0-	599	3	3	9	N	3					14

HODGSON - 21 WELL #: 1 RRCID -> 200464 COMPL. DATE 07/13/2007 TOTAL DEPTH 8000 PERF. 7095 - 7128

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN, S. E. (TONKAWA) 30531 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
JONES -R- WELL #: 2 RRCID -> 064009 COMPL. DATE 08/18/1975 TOTAL DEPTH 8250 PERF. 8114 - 8126

06	1719	N	1719	-0-	-0-	-0-	1719	3			N	-0-					64
07	1639	N	1639	-0-	-0-	-0-	1639	3			N	-0-					64
08	1605	N	1605	-0-	-0-	-0-	1605	3			N	-0-					64
09	1577	N	1577	-0-	-0-	-0-	1577	3			N	-0-					64
10	1137	N	1137	-0-	-0-	-0-	1137	3			N	-0-					64
*11	804	N	804	-0-	-0-	-0-	804	3			N	-0-					64

JONES -W- WELL #: 2 RRCID -> 150507 COMPL. DATE 01/10/1999 TOTAL DEPTH 8050 PERF. 7376 - 7910

06	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
07	961	N	932	-0-	-29	-0-	932	3			N	-0-					-0-
08	1054	N	930	-0-	-124	-0-	930	3			N	-0-					-0-
09	930	N	911	-0-	-19	-0-	911	3			N	-0-					-0-
10	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-
*11	989	N	989	-0-	-0-	-0-	45	1	944	3	N	-0-					-0-

FELDMAN, S. E. (TONKAWA) //CONT.// 30531 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
J-BREX COMPANY 427513
TEXFEL WELL #: 107 T RRCID -> 038127 COMPL. DATE 11/01/1965 TOTAL DEPTH 8174 PERF. 8086 - 8102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEXFEL WELL #: 115 RRCID -> 038333 COMPL. DATE 02/09/1966 TOTAL DEPTH 8082 PERF. 8032 - 8044

06	120	N	54	-0-	-66	-0-	54	2			N	-0-					27
07	649	N	649	-0-	-0-	-0-	649	2			N	-0-					27
08	1421	N	1421	-0-	-0-	-0-	1421	2			N	-0-					27
09	1309	N	1309	-0-	-0-	-0-	1309	2			N	-0-					27
10	1128	N	1128	-0-	-0-	-0-	1128	2			N	-0-					27
11	1230	N	1088	-0-	-142	-0-	1088	2			N	-0-					27

TEXFEL WELL #: 109 RRCID -> 040599 COMPL. DATE 11/14/1966 TOTAL DEPTH 7900 PERF. 7946 - 8002

06	DLQ G-10		1713	-0-	1713	3659	1713	2			Y	-0-					279
07	2400	N	1695	-0-	-705	2954	1695	2			Y	-0-					279
08	3100	N	1726	-0-	-1374	1580	1726	2			Y	-0-					279
09	3000	N	1803	-0-	-1197	383	1803	2			Y	-0-					279
10	2030	N	1647	-0-	-383	-0-	1647	2			Y	-0-					279
*11	1817	N	1817	-0-	-0-	-0-	1817	2			Y	-0-					279

KAISER-FRANCIS OIL COMPANY 450175
DETRIXHE WELL #: 1066 RRCID -> 121179 COMPL. DATE 07/26/1986 TOTAL DEPTH 8200 PERF. 8016 - 8092

06	2310	N	1798	-0-	-512	-0-	27	1	1769	2	N	2					89
							2	9									
07	2294	N	2102	-0-	-192	-0-	31	1	2070	2	N	1					90
							1	9									
08	2201	N	2144	-0-	-57	-0-	31	1	2113	2	N	-0-					90
09	2069	N	2069	-0-	-0-	-0-	30	1	2039	2	N	-0-					90
10	2108	N	2068	-0-	-40	-0-	31	1	2011	2	N	24					114
							26	9									
11	2070	N	2031	-0-	-39	-0-	30	1	1973	2	N	25					139
							28	9									

FLAHERTY (MORROW UPPER) 31198 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
WAGGONER, ETTA WELL #: 1 RRCID -> 124501 COMPL. DATE 10/29/1986 TOTAL DEPTH 10016 PERF. 9506 - 9520

06	120	N	120	-0-	-0-	-0-	120	2			N	-0-					81
07	472	N	472	-0-	-0-	-0-	472	2			N	-0-					81
08	352	N	352	-0-	-0-	-0-	352	2			N	-0-					81
09	303	N	303	-0-	-0-	-0-	303	2			N	-0-					81
10	275	N	275	-0-	-0-	-0-	275	2			N	-0-					81
*11	273	N	273	-0-	-0-	-0-	273	2			N	-0-					81

FOLLETT (MORROW) 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
TRAVIS WELL #: 1 V RRCID -> 048267 COMPL. DATE 01/12/1970 TOTAL DEPTH 9200 PERF. 8717 - 8741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

FREEMAN WELL #: 2 RRCID -> 148182 COMPL. DATE 12/04/1993 TOTAL DEPTH 8970 PERF. 8676 - 8707

06	914	N	914	-0-	-0-	-0-	910	2	4	9	N	4					78
07	1116	N	1116	-0-	-0-	-0-	1108	2	8	9	N	7					85
08	671	N	671	-0-	-0-	-0-	669	2	2	9	N	2					87
09	913	N	913	-0-	-0-	-0-	911	2	2	9	N	2					89
*10	1073	N	1073	-0-	-0-	-0-	1071	2	2	9	N	2					91
*11	1142	N	1142	-0-	-0-	-0-	1133	2	9	9	N	8					99

FINALY RESOURCES LLC 268323
HARRELSON WELL #: 1 RRCID -> 076441 COMPL. DATE 04/01/1978 TOTAL DEPTH 9098 PERF. 8412 - 8835

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					15
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					15

HOME PETROLEUM CORP. 396852
NEWMAN WELL #: 1 RRCID -> 041441 COMPL. DATE 02/06/1967 TOTAL DEPTH 8950 PERF. 8616 - 8902

06	1260	N	748	-0-	-512	-0-	10	1	732	2	N	5					148
							6	9									
07	1303	N	1303	-0-	-0-	-0-	10	1	1293	2	N	-0-	115	1			33
08	1302	N	777	-0-	-525	-0-	777	2			N	-0-	33	7			-0-
09	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					-0-
10	1302	N	978	-0-	-324	-0-	978	2			N	-0-					-0-
*11	834	N	834	-0-	-0-	-0-	834	2			N	-0-					-0-

LARKEY WELL #: 1 RRCID -> 043622 COMPL. DATE 02/07/1968 TOTAL DEPTH 8761 PERF. 8460 - 8704

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALBIN WELL #: 1 RRCID -> 065256 COMPL. DATE 02/09/1976 TOTAL DEPTH 8850 PERF. 8710 - 8732

06	750	N	741	-0-	-9	-0-	15	1	726	2	N	-0-					120
07	837	N	421	-0-	-416	-0-	15	1	320	2	N	78	190	1			8
							86	9									
08	837	N	591	-0-	-246	-0-	591	2			N	-0-	8	7			-0-
09	750	N	124	-0-	-626	-0-	124	2			N	-0-					-0-
10	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
*11	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
HOME PETROLEUM CORP. //CONT.// 396852
ARDREY WELL #: 1 RRCID -> 070550 COMPL. DATE 03/16/1977 TOTAL DEPTH 8830 PERF. 8606 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	514	N	514	-0-	-0-	-0-	10	1	504	2	N	-0-					85
07	975	N	975	-0-	-0-	-0-	10	1	965	2	N	-0-	58	1			27
08	580	N	580	-0-	-0-	-0-	580	2			N	-0-	27	7			-0-
09	861	N	861	-0-	-0-	-0-	861	2			N	-0-					-0-
10	868	N	730	-0-	-138	-0-	730	2			N	-0-					-0-
*11	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-

LONE TREE OIL & GAS LLC 507473
GADBERRY UNIT WELL #: 1088 RRCID -> 150977 COMPL. DATE 06/16/1994 TOTAL DEPTH 9000 PERF. 8710 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	2047	-0-	2047	2047	2047	2			N	-0-	23	7			108
07	1400	N	2313	-0-	913	2960	2298	2	15	9	N	14					122
08	3100	N	2014	-0-	-1086	1874	2014	2			N	-0-					122
09	3000	N	2030	-0-	-970	904	2030	2			N	-0-					122
10	2913	N	2009	-0-	-904	-0-	2009	2			N	-0-					122
*11	2422	N	2422	-0-	-0-	-0-	2422	2			N	-0-					122

MGE RESOURCES, INC. 563288
HOEPPNER WELL #: 3 RRCID -> 182437 COMPL. DATE 05/20/2001 TOTAL DEPTH 8880 PERF. 8700 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
PRICE - SPERRY UNIT WELL #: 1 RRCID -> 056391 COMPL. DATE 08/22/1973 TOTAL DEPTH 8850 PERF. 8682 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REMORA OPERATING, LLC 701613
KRAFT, GEORGE WELL #: 1093 RRCID -> 042858 COMPL. DATE 10/18/1967 TOTAL DEPTH 9079 PERF. 8481 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEIL WELL #: 1 RRCID -> 087837 COMPL. DATE 02/20/1980 TOTAL DEPTH 9570 PERF. 9339 - 9396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
GOSSETS WELL #: 1 RRCID -> 093225 COMPL. DATE 05/11/1981 TOTAL DEPTH 9650 PERF. 9310 - 9349

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KRAFT, GEORGE WELL #: 2 RRCID -> 122780 COMPL. DATE 06/15/1986 TOTAL DEPTH 9100 PERF. 8439 - 8765

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HEIL WELL #: 2 RRCID -> 166450 COMPL. DATE 01/10/1997 TOTAL DEPTH 9500 PERF. 9262 - 9280

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RESOURCE OIL AND GAS, LLC 703395
SQUIRE WELL #: 208 RRCID -> 232371 COMPL. DATE 06/29/2007 TOTAL DEPTH 9250 PERF. 8836 - 8940

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

RKK PRODUCTION COMPANY 714243
WILEY -B- WELL #: 1080 RRCID -> 108315 COMPL. DATE 11/09/1983 TOTAL DEPTH 9150 PERF. 8914 - 8923

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

UNIT PETROLEUM COMPANY 877099
BECK UNIT -C- WELL #: 1 RRCID -> 022087 COMPL. DATE 09/18/1961 TOTAL DEPTH 9200 PERF. N/A

06	645 N	645	-0-	-0-	-0-	341	1	303	3	N	1			198
						1	9							
07	695 N	695	-0-	-0-	-0-	360	1	335	3	N	-0-			198
08	676 N	676	-0-	-0-	-0-	367	1	309	3	N	-0-			198
09	697 N	697	-0-	-0-	-0-	344	1	353	3	N	-0-			198
10	629 N	629	-0-	-0-	-0-	333	1	296	3	N	-0-			198
*11	657 N	657	-0-	-0-	-0-	342	1	315	3	N	-0-			198

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
GADBERRY WELL #: 1 RRCID -> 066691 COMPL. DATE 06/11/1976 TOTAL DEPTH 8970 PERF. 8577 - 8734

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	413	-0-		-877	-0-	28	1	383	3	N	2					181
								2	9									
07	1240	N	956	-0-		-284	-0-	35	1	914	3	N	6					187
								7	9									
08	682	N	360	-0-		-322	-0-	36	1	314	3	N	9					196
								10	9									
09	1151	N	1151	-0-		-0-	-0-	35	1	1113	3	N	3					199
								3	9									
10	1169	N	1169	-0-		-0-	-0-	37	1	1132	3	N	-0-					199
11	360	N	274	-0-		-86	-0-	35	1	239	3	N	-0-					199

HOEPPNER WELL #: 2 RRCID -> 129797 COMPL. DATE 01/10/1989 TOTAL DEPTH 9150 PERF. 8738 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	N	2013	-0-		-447	-0-	734	1	1268	3	N	10					80
								11	9									
07	2294	N	2294	-0-		-0-	-0-	784	1	1493	3	N	15					95
								17	9									
08	2542	N	1860	-0-		-682	-0-	872	1	980	3	N	7					102
								8	9									
09	2265	N	2265	-0-		-0-	-0-	850	1	1403	3	N	11					113
								12	9									
10	2367	N	2367	-0-		-0-	-0-	878	1	1465	3	N	22					135
								24	9									
11	1800	N	887	-0-		-913	-0-	862	1	25	9	N	23					158

REDELSPERGER WELL #: 2 RRCID -> 141653 COMPL. DATE 03/27/1992 TOTAL DEPTH 9001 PERF. 8676 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2871	X	2871	-0-		-0-	-0-	848	1	2017	3	N	5					126
								6	9									
07	3190	X	3190	-0-		-0-	-0-	886	1	2303	3	N	1					127
								1	9									
08	3032	X	3032	-0-		-0-	-0-	888	1	2144	3	N	-0-					127
09	2818	X	2818	-0-		-0-	-0-	856	1	1962	3	N	-0-					127
10	2934	X	2934	-0-		-0-	-0-	890	1	2044	3	N	-0-					127
*11	2623	X	2623	-0-		-0-	-0-	850	1	1773	3	N	-0-					127

GADBERRY WELL #: 2 RRCID -> 147454 COMPL. DATE 10/25/1993 TOTAL DEPTH 8831 PERF. 8662 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	474	-0-		-1116	-0-	29	1	445	3	N	-0-					122
07	1395	N	913	-0-		-482	-0-	36	1	877	3	N	-0-					122
08	775	N	293	-0-		-482	-0-	35	1	258	3	N	-0-					122
09	745	N	745	-0-		-0-	-0-	34	1	711	3	N	-0-					122
10	899	N	653	-0-		-246	-0-	37	1	616	3	N	-0-					122
11	270	N	159	-0-		-111	-0-	35	1	124	3	N	-0-					122

LARKEY WELL #: 2 RRCID -> 148083 COMPL. DATE 12/21/1993 TOTAL DEPTH 9004 PERF. 8750 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	300	-0-		-420	-0-	30	1	270	3	N	-0-					118
07	1507	N	1507	-0-		-0-	-0-	35	1	1439	3	N	30					148
								33	9									
08	2563	N	2563	-0-		-0-	-0-	37	1	2526	3	N	-0-					148
09	1089	N	1089	-0-		-0-	-0-	36	1	1053	3	N	-0-					148
10	1295	N	1295	-0-		-0-	-0-	37	1	1258	3	N	-0-					148
*11	2218	N	2218	-0-		-0-	-0-	35	1	2183	3	N	-0-					148

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
REDELSPERGER WELL #: 3 RRCID -> 160527 COMPL. DATE 09/27/1996 TOTAL DEPTH 8950 PERF. 8668 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	683	-0-	-457	-0-	683	3			N	-0-					7
07	1316	N	1316	-0-	-0-	-0-	1316	3			N	-0-					7
08	1147	N	743	-0-	-404	-0-	743	3			N	-0-					7
09	1029	N	1029	-0-	-0-	-0-	1029	3			N	-0-					7
10	1302	N	876	-0-	-426	-0-	876	3			N	-0-					7
*11	934	N	934	-0-	-0-	-0-	934	3			N	-0-					7

BECK -C- WELL #: 3 RRCID -> 166461 COMPL. DATE 11/18/1997 TOTAL DEPTH 9015 PERF. 8566 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3600	X	3521	-0-	-79	-0-	892	1	2588	3	N	37	194	1			58
							41	9									
07	3720	X	3622	-0-	-98	-0-	927	1	2695	3	N	-0-	5	1			53
08	3720	X	3220	-0-	-500	-0-	914	1	2291	3	N	14					67
							15	9									
09	4064	X	4064	-0-	-0-	-0-	901	1	3141	3	N	20					87
							22	9									
10	4009	X	4009	-0-	-0-	-0-	944	1	3043	3	N	20					107
							22	9									
*11	3595	X	3595	-0-	-0-	-0-	897	1	2676	3	N	20					127
							22	9									

LARKEY GAS UNIT "A" WELL #: 2 RRCID -> 166734 COMPL. DATE 10/24/1997 TOTAL DEPTH 8885 PERF. 8677 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	N	1983	-0-	-297	-0-	473	1	1480	3	N	27					136
							30	9									
07	2436	N	2436	-0-	-0-	-0-	501	1	1891	3	N	40					176
							44	9									
08	2356	N	2192	-0-	-164	-0-	499	1	1668	3	N	23					199
							25	9									
09	2097	N	2097	-0-	-0-	-0-	481	1	1570	3	N	42	194	1			47
							46	9									
10	2356	N	1983	-0-	-373	-0-	495	1	1464	3	N	22					69
							24	9									
11	2130	N	1811	-0-	-319	-0-	477	1	1321	3	N	12					81
							13	9									

BECK -C- WELL #: 4 RRCID -> 174572 COMPL. DATE 09/17/1999 TOTAL DEPTH 9015 PERF. 8736 - 8765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	894	-0-	-126	-0-	389	1	502	3	N	3					175
							3	9									
07	1054	N	892	-0-	-162	-0-	398	1	490	3	N	4					179
							4	9									
08	1023	N	865	-0-	-158	-0-	407	1	457	3	N	1					180
							1	9									
09	998	N	998	-0-	-0-	-0-	392	1	598	3	N	7					187
							8	9									
10	899	N	856	-0-	-43	-0-	377	1	466	3	N	12					199
							13	9									
*11	875	N	875	-0-	-0-	-0-	383	1	489	3	N	3					202
							3	9									

4P ENERGY TEXAS, LLC 953803
MASON WELL #: 1 RRCID -> 148484 COMPL. DATE 09/11/1993 TOTAL DEPTH 9250 PERF. 8870 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FOLLETT (MORROW, UP) 31829 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
APPEL WELL #: 1 C RRCID -> 082961 COMPL. DATE 06/06/1998 TOTAL DEPTH 9095 PERF. 8458 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1476	-0-	-114	-0-	1476	2			N	-0-					89
07	1550	N	14	-0-	-1536	-0-	14	2			N	-0-					89
08	1488	N	67	-0-	-1421	-0-	67	2			N	-0-					89
09	1470	N	320	-0-	-1150	-0-	320	2			N	-0-					89
*10	1600	N	1600	-0-	-0-	-0-	1600	2			N	-0-					89
*11	1387	N	1387	-0-	-0-	-0-	1387	2			N	-0-					89

FOLLETT (NOVI) 31829 800 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
REMORA OPERATING, LLC 701613
HEIL WELL #: 1 RRCID -> 218801 COMPL. DATE 02/17/2006 TOTAL DEPTH 9570 PERF. 8491 - 8499

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FOLLETT NE (MORROW -A-) 31832 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
HOME PETROLEUM CORP. 396852
LARKEY UNIT WELL #: 1127 RRCID -> 134463 COMPL. DATE 03/11/1990 TOTAL DEPTH 8900 PERF. 8450 - 8468

06	1170	N	965	-0-	-205	-0-	134	1	831	2	N	-0-					103
07	1178	N	977	-0-	-201	-0-	134	1	843	2	N	-0-	74	1			29
08	992	N	952	-0-	-40	-0-	952	2			N	-0-	29	7			-0-
09	960	N	686	-0-	-274	-0-	686	2			N	-0-					-0-
10	992	N	677	-0-	-315	-0-	677	2			N	-0-					-0-
11	930	N	686	-0-	-244	-0-	686	2			N	-0-					-0-

FOLLETT, NW. (MORROW, UPPER) 31833 666 ASSOCIATED 49B CNTY: LIPSCOMB
RESOURCE OIL AND GAS, LLC 703395
HARRIS UNIT WELL #: 1 RRCID -> 178907 COMPL. DATE 08/08/2000 TOTAL DEPTH 9100 PERF. 8552 - 8564

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					113
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					113
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					113
09	14B DENY	-0-	-0-	-0-	-0-						N	-0-					113
10	14B DENY	-0-	-0-	-0-	-0-						N	-0-					113
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					113

4P ENERGY TEXAS, LLC 953803
ROOTS WELL #: 102 RRCID -> 122269 COMPL. DATE 06/06/1985 TOTAL DEPTH 8953 PERF. 8623 - 8630

06	723	R	723	-0-	-0-	-0-	723	2			N	-0-					208
07	1395	#	1329	-0-	-66	-0-	1329	2			N	-0-					208
08	1395	#	1266	-0-	-129	-0-	1266	2			N	-0-					208
09	1350	#	1137	-0-	-213	-0-	1137	2			N	-0-					208
10	1302	#	1255	-0-	-47	-0-	1255	2			N	-0-					208
11	1290	#	1003	-0-	-287	-0-	997	2	6	9	N	5					213

FOLLETT, SOUTH (MORROW) 31834 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
HAINES, MAUD I. ETAL WELL #: 1 RRCID -> 043831 COMPL. DATE 10/16/1966 TOTAL DEPTH 9500 PERF. 9066 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8

MCGEE, TOM CORPORATION 549380
ELMORE WELL #: 1 RRCID -> 126122 COMPL. DATE 11/17/1987 TOTAL DEPTH 9101 PERF. 8708 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					58
07	0	N	-0-	-0-	-0-	-0-					N	-0-					58
08	0	N	-0-	-0-	-0-	-0-					N	-0-					58
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					58
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					58
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					58

MEWBOURNE OIL COMPANY 562560
WYNN WELL #: 2 RRCID -> 105386 COMPL. DATE 04/29/1983 TOTAL DEPTH 9680 PERF. 9316 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-	-0-	-0-	30	1			N	-0-					37
07	31	N	31	-0-	-0-	-0-	31	1			N	-0-					37
08	31	N	30	-0-	-1	-0-	30	1			N	-0-					37
09	30	N	-0-	-0-	-30	-0-					N	-0-					37
10	31	N	-0-	-0-	-31	-0-					N	-0-					37
11	30	N	-0-	-0-	-30	-0-					N	-0-					37

QUESTA ENERGY CORPORATION 684634
STUART WELL #: 1 RRCID -> 040162 COMPL. DATE 01/13/1966 TOTAL DEPTH 9208 PERF. 8858 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	649	-0-	-851	-0-	636	3	13	9	N	12					93
07	1550	N	665	-0-	-885	-0-	665	3			N	-0-					93
08	3100	N	3346	-0-	246	246	3294	3	52	9	N	47					140
09	2787	N	2541	-0-	-246	-0-	2500	3	41	9	N	37					177
10	2215	N	2215	-0-	-0-	-0-	2187	3	28	9	N	25					202
*11	1791	X	1791	-0-	-0-	-0-	1757	3	34	9	N	31	190	1			43

FOLLETT, SOUTH (TONKAWA) 31834 700 ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
METHODIST HOME WELL #: 1 RRCID -> 085885 COMPL. DATE 11/07/1979 TOTAL DEPTH 6625 PERF. 6478 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT, S.E. (MORROW UPPER) 31835 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
SINER WELL #: 1 RRCID -> 109663 COMPL. DATE 08/07/1985 TOTAL DEPTH 9425 PERF. 8678 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT, WEST (CHEROKEE) 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
HARHAUSEN WELL #: 1 RRCID -> 173504 COMPL. DATE 01/26/1999 TOTAL DEPTH 8042 PERF. 7920 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	#	1006	-0-	-1094	-0-	1006	2			N	-0-					61
07	2170	#	2165	-0-	-5	-0-	2165	2			N	-0-					61
08	2170	#	1953	-0-	-217	-0-	1953	2			N	-0-					61
09	2100	#	1822	-0-	-278	-0-	1822	2			N	-0-					61
10	2170	#	1661	-0-	-509	-0-	1661	2			N	-0-					61
11	2100	#	1242	-0-	-858	-0-	1239	2	3	9	N	3					64

HEIL WELL #: 1 RRCID -> 179988 COMPL. DATE 11/01/2000 TOTAL DEPTH 8100 PERF. 7956 - 7984

06	1230	#	814	-0-	-416	-0-	814	2			N	-0-					119
07	1425	R	1425	-0-	-0-	-0-	1425	2			N	-0-					119
08	1271	#	1153	-0-	-118	-0-	1153	2			N	-0-					119
09	960	#	944	-0-	-16	-0-	944	2			N	-0-					119
10	1426	#	-0-	-0-	-1426	-0-					N	-0-					119
*11	1504	R	1504	-0-	-0-	-0-	1485	2	19	9	N	17					136

B AND G PRODUCTION, INC. 039870
LAUBHAN, MERLIN WELL #: 5 RRCID -> 168225 COMPL. DATE 01/21/1982 TOTAL DEPTH 8104 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CONTINENTAL TREND RESOURCES, INC 173783
PAINE -C- WELL #: 1 RRCID -> 106698 COMPL. DATE 03/10/1982 TOTAL DEPTH 8000 PERF. 7857 - 7878

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

YAUCK WELL #: 1 RRCID -> 107146 COMPL. DATE 03/01/1983 TOTAL DEPTH 8000 PERF. 7871 - 7912

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/16/2018 - P/A 11/16/18

SINER WELL #: 1 RRCID -> 174829 COMPL. DATE 10/01/1999 TOTAL DEPTH 9425 PERF. 8084 - 9211

06	905	R	905	-0-	-0-	-0-	903	2	2	9	N	2					8
07	941	R	941	-0-	-0-	-0-	940	2	1	9	N	1					9
08	928	R	928	-0-	-0-	-0-	928	2			N	-0-					9
09	1151	R	1151	-0-	-0-	-0-	1145	2	6	9	N	5					14
10	1227	R	1227	-0-	-0-	-0-	1214	2	13	9	N	12					26
*11	1208	R	1208	-0-	-0-	-0-	1195	2	13	9	N	12					38

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
PINCKARD WELL #: 1 RRCID -> 041710 COMPL. DATE 05/01/1967 TOTAL DEPTH 7990 PERF. 7859 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111

OIL DEVELOPMENT CO. OF TEXAS WELL #: 1 RRCID -> 185860 COMPL. DATE 02/24/1963 TOTAL DEPTH 8130 PERF. 7988 - 8013

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

IMKE, LYNDON 422960
TRAVIS -A- WELL #: 2 RRCID -> 076289 COMPL. DATE 02/06/1978 TOTAL DEPTH 8100 PERF. 7902 - 7910

06	270	#	165	-0-	-105	-0-	165	2			N	-0-					-0-
07	310	#	292	-0-	-18	-0-	292	2			N	-0-					-0-
08	310	#	306	-0-	-4	-0-	306	2			N	-0-					-0-
09	300	#	294	-0-	-6	-0-	294	2			N	-0-					-0-
10	295	R	295	-0-	-0-	-0-	295	2			N	-0-					-0-
11	270	#	264	-0-	-6	-0-	264	2			N	-0-					-0-

MCGEE, TOM CORPORATION 549380
KUNKA, GARY WELL #: 1 RRCID -> 072541 COMPL. DATE 09/24/1963 TOTAL DEPTH N/A PERF. N/A

06	547	R	547	-0-	-0-	-0-	545	2	2	9	N	2					87
07	527	#	336	-0-	-191	-0-	336	2			N	-0-					87
08	558	#	345	-0-	-213	-0-	345	2			N	-0-					87
09	540	#	333	-0-	-207	-0-	333	2			N	-0-					87
10	558	#	530	-0-	-28	-0-	530	2			N	-0-					87
11	540	#	501	-0-	-39	-0-	501	2			N	-0-					87

DAVIDSON, MRS. H. A. WELL #: 1 RRCID -> 126309 COMPL. DATE 06/15/1963 TOTAL DEPTH 8110 PERF. 8014 - 8047

06	561	R	561	-0-	-0-	-0-	561	2			N	-0-					239
07	604	R	604	-0-	-0-	-0-	604	2			N	-0-					239
08	558	#	496	-0-	-62	-0-	496	2			N	-0-					239
09	570	#	464	-0-	-106	-0-	464	2			N	-0-					239
10	589	#	545	-0-	-44	-0-	545	2			N	-0-					239
11	570	#	412	-0-	-158	-0-	412	2			N	-0-					239

REMORA OPERATING, LLC 701613
ARDREY UNIT WELL #: 1 RRCID -> 033453 COMPL. DATE 03/11/1964 TOTAL DEPTH 8020 PERF. 7961 - 7969

06	750	#	619	-0-	-131	-0-	619	2			N	-0-					30
07	814	R	814	-0-	-0-	-0-	814	2			N	-0-					30
08	786	R	786	-0-	-0-	-0-	786	2			N	-0-					30
09	762	R	762	-0-	-0-	-0-	4	1	758	2	N	-0-					30
10	784	R	784	-0-	-0-	-0-	1	1	783	2	N	-0-					30
11	780	#	759	-0-	-21	-0-	759	2			N	-0-					16

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
SWENN, NORTHERN UNIT WELL #: 1 RRCID -> 033956 COMPL. DATE 06/17/1964 TOTAL DEPTH 8021 PERF. 7915 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	#	837	-0-	-513	-0-	837	2			N	-0-					16
07	1395	#	1087	-0-	-308	-0-	64	1	1023	2	N	-0-					16
08	1178	#	910	-0-	-268	-0-	20	1	890	2	N	-0-					16
09	1080	#	879	-0-	-201	-0-	12	1	867	2	N	-0-					16
10	1688	R	1688	-0-	-0-	-0-	3	1	1685	2	N	-0-					16
11	1050	#	1015	-0-	-35	-0-	1015	2			N	-0-					15

FISCHER UNIT WELL #: 1 RRCID -> 033957 COMPL. DATE 08/15/1963 TOTAL DEPTH 8012 PERF. 7963 - 8012

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					15
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KUHLMAN -A- WELL #: 3 RRCID -> 043502 COMPL. DATE 12/14/1967 TOTAL DEPTH 8100 PERF. 7974 - 8015

06	1597	R	1597	-0-	-0-	-0-	70	1	1527	2	Y	-0-					-0-
07	1224	R	1224	-0-	-0-	-0-	1224	2			Y	-0-					-0-
08	1116	#	1082	-0-	-34	-0-	281	1	801	2	Y	-0-					-0-
09	DLQ G-10		1746	-0-	1746	1746	423	1	1323	2	Y	-0-					-0-
10	DLQ G-10		1284	-0-	1284	3030	289	1	995	2	Y	-0-					-0-
11	DLQ G-10		1162	-0-	1162	4192	246	1	916	2	Y	-0-					32

HARHAUSEN, F. W. -B- WELL #: 1 RRCID -> 101783 COMPL. DATE 06/16/1982 TOTAL DEPTH 8030 PERF. 7938 - 7970

06	630	#	483	-0-	-147	-0-	483	2			Y	-0-					31
07	650	R	650	-0-	-0-	-0-	649	2	1	9	Y	1					32
08	624	R	624	-0-	-0-	-0-	3	1	621	2	Y	-0-					32
09	DLQ G-10		583	-0-	583	583	6	1	577	2	Y	-0-					32
10	DLQ G-10		587	-0-	587	1170	587	2			Y	-0-					32
11	DLQ G-10		567	-0-	567	1737	11	1	556	2	Y	-0-					44

HARHAUSEN, F. W. -B- WELL #: 2 RRCID -> 101784 COMPL. DATE 06/18/1982 TOTAL DEPTH 8080 PERF. 7991 - 8016

06	660	#	331	-0-	-329	-0-	331	2			Y	-0-					43
07	682	#	332	-0-	-350	-0-	331	2	1	9	Y	1					44
08	620	#	354	-0-	-266	-0-	6	1	348	2	Y	-0-					44
09	DLQ G-10		258	-0-	258	258	48	1	210	2	Y	-0-					44
10	DLQ G-10		214	-0-	214	472	1	1	213	2	Y	-0-					44
11	DLQ G-10		1061	-0-	1061	1533	17	1	1044	2	Y	-0-					82

HARHAUSEN, F. ESTATE WELL #: 1 RRCID -> 176460 COMPL. DATE 01/16/1962 TOTAL DEPTH 8075 PERF. 7942 - 7985

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					82
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					82
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
KUHLMAN A WELL #: 1 RRCID -> 178170 COMPL. DATE 04/16/2000 TOTAL DEPTH 8100 PERF. 7984 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1506	R	1506	-0-	-0-	-0-	1467	2	39	9	Y	35					68
07	1866	R	1866	-0-	-0-	-0-	1843	2	23	9	Y	21					89
08	2361	R	2361	-0-	-0-	-0-	611	1	1739	2	Y	10					99
							11	9									
09	DLQ G-10		4108	-0-	4108	4108	994	1	3111	2	Y	3					102
							3	9									
10	DLQ G-10		4574	-0-	4574	8682	1031	1	3540	2	Y	3					105
							3	9									
11	DLQ G-10		4225	-0-	4225	12907	877	1	3271	2	Y	70					76
							77	9									

MARKLEY, FANNIE WELL #: 4 RRCID -> 244431 COMPL. DATE N/A TOTAL DEPTH 8075 PERF. 7946 - 7981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1471	R	1471	-0-	-0-	-0-	1448	2	23	9	Y	21	92	1			6
07	1085	#	496	-0-	-589	-0-	20	1	476	2	Y	-0-					6
08	1085	#	778	-0-	-307	-0-	233	1	545	2	Y	-0-					6
09	DLQ G-10		963	-0-	963	963	201	1	762	2	Y	-0-					6
10	DLQ G-10		844	-0-	844	1807	203	1	641	2	Y	-0-					6
11	DLQ G-10		648	-0-	648	2455	166	1	482	2	Y	-0-					42

MARKLEY, FANNIE WELL #: 1 RRCID -> 246002 COMPL. DATE 06/26/1963 TOTAL DEPTH 8050 PERF. 7978 - 7991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	#	1171	-0-	-479	-0-	1148	2	23	9	Y	21	92	1			6
07	1705	#	451	-0-	-1254	-0-	18	1	433	2	Y	-0-					6
08	1643	#	1505	-0-	-138	-0-	447	1	1043	2	Y	14					20
							15	9									
09	DLQ G-10		2601	-0-	2601	2601	537	1	2043	2	Y	19					39
							21	9									
10	DLQ G-10		2326	-0-	2326	4927	557	1	1766	2	Y	3					42
							3	9									
11	DLQ G-10		1582	-0-	1582	6509	404	1	1178	2	Y	-0-					28

RTC RESOURCES, LLP 732297
RUPPRECHT, MAY WELL #: 1 RRCID -> 102781 COMPL. DATE 06/22/1982 TOTAL DEPTH 8100 PERF. 7988 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	R	480	-0-	-0-	-0-	480	2			N	-0-					85
07	747	R	747	-0-	-0-	-0-	747	2			N	-0-					85
08	527	#	NO RPT	-0-	-527	-0-					N	NO RPT					85
09	510	#	NO RPT	-0-	-510	-0-					N	NO RPT					85
10	527	#	NO RPT	-0-	-527	-0-					N	NO RPT					85
11	480	#	NO RPT	-0-	-480	-0-					N	NO RPT					85

RUPPRECHT -41- WELL #: 6852 RRCID -> 103215 COMPL. DATE 01/22/1982 TOTAL DEPTH 8100 PERF. 7956 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	728	R	728	-0-	-0-	-0-	728	2			N	-0-					87
07	1133	R	1133	-0-	-0-	-0-	1133	2			N	-0-					87
08	806	#	NO RPT	-0-	-806	-0-					N	NO RPT					87
09	780	#	NO RPT	-0-	-780	-0-					N	NO RPT					87
10	806	#	NO RPT	-0-	-806	-0-					N	NO RPT					87
11	720	#	NO RPT	-0-	-720	-0-					N	NO RPT					87

KELLN, HENRY WELL #: 2 RRCID -> 218765 COMPL. DATE 08/09/2006 TOTAL DEPTH 8100 PERF. 7946 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	559	R	559	-0-	-0-	-0-	559	2			N	-0-					322
07	991	R	991	-0-	-0-	-0-	991	2			N	-0-					322
08	372	#	NO RPT	-0-	-372	-0-					N	NO RPT					322
09	360	#	NO RPT	-0-	-360	-0-					N	NO RPT					322
10	372	#	NO RPT	-0-	-372	-0-					N	NO RPT					322
11	360	#	NO RPT	-0-	-360	-0-					N	NO RPT					322

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
IMKE -A- WELL #: 1 RRCID -> 056890 COMPL. DATE 10/17/1962 TOTAL DEPTH 8100 PERF. 7964 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93

FILE WELL #: 2 RRCID -> 072542 COMPL. DATE 06/12/1963 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILE WELL #: 1 RRCID -> 078811 COMPL. DATE 02/02/1963 TOTAL DEPTH 8215 PERF. 7972 - 8014

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

IMKE "A" WELL #: 2 RRCID -> 182650 COMPL. DATE 04/25/2001 TOTAL DEPTH 7995 PERF. 7926 - 7992

06	1320	#	1092	-0-	-228	-0-	676	1	410	3	N	5					129
							6	9									
07	1364	#	1337	-0-	-27	-0-	806	1	525	3	N	5					134
							6	9									
08	1364	#	1328	-0-	-36	-0-	806	1	516	3	N	5					139
							6	9									
09	1320	#	1282	-0-	-38	-0-	780	1	500	3	N	2					141
							2	9									
10	1333	#	1319	-0-	-14	-0-	806	1	511	3	N	2					143
							2	9									
11	1290	#	1264	-0-	-26	-0-	780	1	484	3	N	-0-					143

MOHR WELL #: 2 RRCID -> 192363 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7968 - 7988

06	4004	R	925	-0-	-3079	-0-	912	3	13	9	Y	12					52
07	1023	#	897	-0-	-126	-0-	885	3	12	9	Y	11					63
08	1081	R	1081	-0-	-0-	-0-	1064	3	17	9	Y	15					78
09	1020	#	956	-0-	-64	-0-	956	3			Y	-0-	62	1			16
10	1106	R	1106	-0-	-0-	-0-	1087	3	19	9	Y	17					33
11	1050	#	1020	-0-	-30	-0-	1001	3	19	9	Y	17					50

MOHR WELL #: 3 RRCID -> 193434 COMPL. DATE N/A TOTAL DEPTH 8160 PERF. 7993 - 8054

06	4387	R	1010	-0-	-3377	-0-	984	3	26	9	Y	24					98
07	1085	#	978	-0-	-107	-0-	955	3	23	9	Y	21					119
08	1180	R	1180	-0-	-0-	-0-	1147	3	33	9	Y	30					149
09	1050	#	1031	-0-	-19	-0-	1031	3			Y	-0-	123	1			26
10	1208	R	1208	-0-	-0-	-0-	1172	3	36	9	Y	33					59
*11	1119	R	1119	-0-	-0-	-0-	1080	3	39	9	Y	35					94

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
STOUGHTON, G. W. WELL #: 1 RRCID -> 119315 COMPL. DATE 07/15/1962 TOTAL DEPTH 8100 PERF. 7980 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					20
07	0	#	-0-	-0-	-0-	-0-					N	-0-					20
08	264	R	264	-0-	-0-	-0-	264	2			N	-0-					20
09	0	#	-0-	-0-	-0-	-0-					N	-0-					20
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					20

FOLLETT, WEST (CLEVELAND) 31837 400 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
APACHE CORPORATION 027200
YAUCK WELL #: 1 RRCID -> 068346 COMPL. DATE 09/03/1976 TOTAL DEPTH 8950 PERF. 7096 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANTZ (MORROW, LO.) 32740 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
QUANAH PANHANDLE, LLC 684575
FRANZ, C. J. - O. D. C.- WELL #: 1 RRCID -> 034586 COMPL. DATE 10/02/1964 TOTAL DEPTH 7545 PERF. 7482 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRASS (CLEVELAND) 32773 250 ASSOCIATED EXEMPT CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
KEMP WELL #: 3104H RRCID -> 267566 COMPL. DATE 10/01/2007 TOTAL DEPTH 7165 PERF. 7354 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7500		3909	-0-	-3591	933442	3665	2	244	9	N	222	187	1			345
07	7750		4214	-0-	-3536	929906	3932	2	282	9	N	256	376	1			225
08	7750		4154	-0-	-3596	926310	3925	2	229	9	N	208	188	1			245
09	7500		3583	-0-	-3917	922393	3354	2	229	9	N	208					453
*10	7750		3819	-0-	-3931	918462	3589	2	230	9	N	209	193	1			469
*11	7500		4163	-0-	-3337	915125	3868	2	295	9	N	268	367	1			370

FRASS (MORROW, LOWER) 32773 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PETCO PETROLEUM CORP. 657835
FRASS, HENRY JR. -B- WELL #: 1 L RRCID -> 022097 COMPL. DATE 01/29/1960 TOTAL DEPTH N/A PERF. 8778 - 8844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
FRASS SISTERS WELL #: 106 RRCID -> 245481 COMPL. DATE 07/18/2008 TOTAL DEPTH 8900 PERF. 8665 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	310	-0-	-20	-0-	310	2			N	-0-					-0-
07	341	N	318	-0-	-23	-0-	318	2			N	-0-					-0-
08	341	N	324	-0-	-17	-0-	324	2			N	-0-					-0-
09	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
10	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
*11	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-

FRASS (MORROW, LOWER) //CONT.// 32773 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SGP OPERATING LLC 767966
FRASS 22 WELL #: 1 RRCID -> 237124 COMPL. DATE 06/29/2007 TOTAL DEPTH 9550 PERF. 8683 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-204	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRASS (MORROW, UPPER) 32773 750 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
REMORA OPERATING, LLC 701613
FRASS WELL #: 1105 RRCID -> 087236 COMPL. DATE 02/04/1980 TOTAL DEPTH 8725 PERF. 8288 - 8308

06	74	N	74	-0-	-0-	-0-	74	2			N	-0-					28
07	57	N	57	-0-	-0-	-0-	5	1	52	2	N	-0-					28
08	72	N	72	-0-	-0-	-0-	13	1	59	2	N	-0-					28
09	95	N	95	-0-	-0-	-0-	1	1	94	2	N	-0-					28
10	47	N	47	-0-	-0-	-0-	47	2			N	-0-					28
*11	51	N	51	-0-	-0-	-0-	3	1	48	2	N	-0-					15

UNIT PETROLEUM COMPANY 877099
HELFENBEIN WELL #: 1-U RRCID -> 139373 COMPL. DATE 07/16/1987 TOTAL DEPTH 9044 PERF. 8350 - 8910

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRASS, SE. (MORROW, LO.) 32776 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
MARVEL 16 WELL #: 1 RRCID -> 264090 COMPL. DATE 01/01/2011 TOTAL DEPTH 8920 PERF. 8699 - 8716

06	15540	X	13629	-0-	-1911	-0-	13629	2			N	-0-					124
07	16058	X	13516	-0-	-2542	-0-	13516	2			N	-0-					124
08	15345	X	13305	-0-	-2040	-0-	13305	2			N	-0-					124
09	14850	X	12803	-0-	-2047	-0-	12803	2			N	-0-					124
10	14880	X	13157	-0-	-1723	-0-	13150	2	7	9	N	6					130
11	13620	X	12859	-0-	-761	-0-	12852	2	7	9	N	6					136

UNIT PETROLEUM COMPANY 877099
HELFENBEIN UNIT -A- WELL #: 1-L RRCID -> 126310 COMPL. DATE 07/26/1997 TOTAL DEPTH 9044 PERF. 8350 - 8916

06	2355	N	2355	-0-	-0-	-0-	2355	3			N	-0-					67
07	2440	N	2440	-0-	-0-	-0-	2440	3			N	-0-					67
08	2343	N	2343	-0-	-0-	-0-	2343	3			N	-0-					67
09	2295	N	2295	-0-	-0-	-0-	2295	3			N	-0-					67
10	2446	N	2446	-0-	-0-	-0-	2446	3			N	-0-					67
*11	2329	N	2329	-0-	-0-	-0-	2329	3			N	-0-					67

FREEMAN RANCH (COUNCIL GROVE) 32929 100 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
LEMMA WELL #: 2 RRCID -> 154560 COMPL. DATE 03/29/1995 TOTAL DEPTH 9100 PERF. 3046 - 3110

06	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
07	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
08	1753	N	1753	-0-	-0-	-0-	1753	3			N	-0-					-0-
09	1562	N	1562	-0-	-0-	-0-	1562	3			N	-0-					-0-
10	1475	N	1475	-0-	-0-	-0-	1475	3			N	-0-					-0-
11	1620	N	1511	-0-	-109	-0-	1511	3			N	-0-					-0-

FREEMAN RANCH (COUNCIL GROVE) //CONT.// 32929 100 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FREE WELL #: 11 RRCID -> 182049 COMPL. DATE 05/20/2001 TOTAL DEPTH 6000 PERF. 3256 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FREE WELL #: 13 RRCID -> 183257 COMPL. DATE 04/06/2001 TOTAL DEPTH 3457 PERF. 3137 - 3162

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FREE WELL #: 12 RRCID -> 183562 COMPL. DATE 03/29/2001 TOTAL DEPTH 3402 PERF. 3042 - 3139

06	3810	X	1954	-0-	-1856	-0-	1954	3			N	-0-					-0-
07	3937	X	1976	-0-	-1961	-0-	1976	3			N	-0-					-0-
08	3596	X	3023	-0-	-573	-0-	3023	3			N	-0-					-0-
09	4624	X	4624	-0-	-0-	-0-	4624	3			N	-0-					-0-
10	4234	X	4234	-0-	-0-	-0-	4234	3			N	-0-					-0-
*11	3914	X	3914	-0-	-0-	-0-	3914	3			N	-0-					-0-

LEMMA WELL #: 5 RRCID -> 183563 COMPL. DATE 03/22/2001 TOTAL DEPTH 3400 PERF. 3088 - 3200

06	2755	X	2755	-0-	-0-	-0-	2755	3			N	-0-					-0-
07	2821	X	2238	-0-	-583	-0-	2238	3			N	-0-					-0-
08	3512	X	3512	-0-	-0-	-0-	3512	3			N	-0-					-0-
09	3054	X	3054	-0-	-0-	-0-	3054	3			N	-0-					-0-
10	2821	X	2779	-0-	-42	-0-	2779	3			N	-0-					-0-
11	2730	X	2521	-0-	-209	-0-	2521	3			N	-0-					-0-

LEMMA WELL #: 6 RRCID -> 183564 COMPL. DATE 04/11/2001 TOTAL DEPTH 3425 PERF. 3009 - 3116

06	2561	N	2561	-0-	-0-	-0-	2561	3			N	-0-					-0-
07	2699	N	2699	-0-	-0-	-0-	2699	3			N	-0-					-0-
08	2013	N	2013	-0-	-0-	-0-	2013	3			N	-0-					-0-
09	2550	N	2131	-0-	-419	-0-	2131	3			N	-0-					-0-
10	2697	N	2138	-0-	-559	-0-	2138	3			N	-0-					-0-
*11	2138	N	2138	-0-	-0-	-0-	2138	3			N	-0-					-0-

HOLLOMAN WELL #: 4 RRCID -> 196629 COMPL. DATE 05/22/2001 TOTAL DEPTH 3400 PERF. N/A

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEMAN RANCH (OSWEGO) 32929 270 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
LEMMA -B- WELL #: 2 RRCID -> 145147 COMPL. DATE 06/08/1993 TOTAL DEPTH 8174 PERF. 4503 - 4881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRISCO CREEK, EAST (MORROW, UP) 33044 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
RUBY A WELL #: 1 RRCID -> 214593 COMPL. DATE 12/12/2005 TOTAL DEPTH 6900 PERF. 6678 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					160
07	0	N	-0-	-0-	-0-	-0-					N	-0-					160
08	0	N	-0-	-0-	-0-	-0-					N	-0-					160
09	0	N	-0-	-0-	-0-	-0-					N	-0-					160
10	0	N	-0-	-0-	-0-	-0-					N	-0-					160
11	0	N	-0-	-0-	-0-	-0-					N	-0-					160

RUBY B WELL #: 1 RRCID -> 217697 COMPL. DATE 06/01/2006 TOTAL DEPTH 6900 PERF. 6688 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7530	X	7315	-0-	-215	-0-	75	1	7240	3	N	-0-					121
07	8115	X	8115	-0-	-0-	-0-	75	1	8040	3	N	-0-					121
08	7781	X	7337	-0-	-444	-0-	75	1	7262	3	N	-0-					121
09	8411	X	8411	-0-	-0-	-0-	75	1	8336	3	N	-0-					121
10	8258	X	8258	-0-	-0-	-0-	75	1	8183	3	N	-0-					121
*11	8057	X	8057	-0-	-0-	-0-	75	1	7982	3	N	-0-					121

FRITZLEN (MORROW, LO.) 33062 666 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
UPLAND RESOURCES LLC 878931
LEWIS WELL #: 1 RRCID -> 090603 COMPL. DATE 11/23/2004 TOTAL DEPTH 12060 PERF. 11522 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1986	N	1986	-0-	-0-	-0-	1953	2	33	9	N	30					85
07	775	N	712	-0-	-63	-0-	712	2			N	-0-					85
08	1250	N	1250	-0-	-0-	-0-	1221	2	29	9	N	26					111
09	1980	N	1509	-0-	-471	-0-	1507	2	2	9	N	2					113
10	1195	N	1195	-0-	-0-	-0-	1195	2			N	-0-					113
11	1200	N	1096	-0-	-104	-0-	1078	2	18	9	N	16					129

4P ENERGY TEXAS, LLC 953803
FRITZLEN WELL #: 1261 RRCID -> 157420 COMPL. DATE N/A TOTAL DEPTH 11937 PERF. 11412 - 11782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

FRYE RANCH (CONSOLIDATED) 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
WEATHERLY 1 WELL #: 1 RRCID -> 239456 COMPL. DATE 05/27/2008 TOTAL DEPTH 15050 PERF. 13209 - 14980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	27810	X	24616	-0-	-3194	-0-	24615	2	1	9	N	1	182	1			18
07	28737	X	25130	-0-	-3607	-0-	25115	2	15	9	N	14					32
08	27254	X	27254	-0-	-0-	-0-	27199	2	55	9	N	50					82
09	25800	X	25738	-0-	-62	-0-	25669	2	69	9	N	63					145
10	25885	X	25663	-0-	-222	-0-	25530	2	133	9	N	121	182	1			84
11	26370	X	23897	-0-	-2473	-0-	23858	2	39	9	N	35					119

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
MOORE, R. WELL #: 101 RRCID -> 246248 COMPL. DATE 04/23/2008 TOTAL DEPTH 15100 PERF.12310 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					18
07	0	N	-0-	-0-	-0-	-0-					N	-0-					18
08	0	N	-0-	-0-	-0-	-0-					N	-0-					18
09	0	N	-0-	-0-	-0-	-0-					N	-0-					18
10	0	N	-0-	-0-	-0-	-0-					N	-0-					18
11	0	N	-0-	-0-	-0-	-0-					N	-0-					18

J B SIMMONS WELL #: 102 RRCID -> 246265 COMPL. DATE 05/21/2008 TOTAL DEPTH 15140 PERF.13090 - 15003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1381	N	1381	-0-	-0-	-0-	1381	2			N	-0-					42
07	1430	N	1430	-0-	-0-	-0-	1430	2			N	-0-					42
08	1395	N	1365	-0-	-30	-0-	1365	2			N	-0-					42
09	1380	N	1364	-0-	-16	-0-	1364	2			N	-0-					42
10	1518	N	1518	-0-	-0-	-0-	1442	2	76	9	N	69					111
*11	1448	N	1448	-0-	-0-	-0-	1442	2	6	9	N	5					116

J H HILL WELL #: 101 RRCID -> 246267 COMPL. DATE 09/26/2008 TOTAL DEPTH 15150 PERF.12955 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2910	X	2707	-0-	-203	-0-	2609	2	98	9	N	89	182	1			54
07	3224	X	2724	-0-	-500	-0-	2591	2	133	9	N	121	50	1			125
08	3224	X	2621	-0-	-603	-0-	2530	2	91	9	N	83	178	1			30
09	3120	X	2604	-0-	-516	-0-	2565	2	39	9	N	35					65
10	3224	X	2982	-0-	-242	-0-	2547	2	435	9	N	395	182	1			278
11	2700	X	2587	-0-	-113	-0-	2484	2	103	9	N	94	186	1			186

COLLINS WELL #: 2016 RRCID -> 247533 COMPL. DATE 07/25/2008 TOTAL DEPTH 14000 PERF.12814 - 13647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEATHERLY WELL #: 201 RRCID -> 249452 COMPL. DATE 09/29/2010 TOTAL DEPTH 15250 PERF.13221 - 14701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8997	X	8997	-0-	-0-	-0-	8914	2	83	9	N	75					187
07	9547	X	9547	-0-	-0-	-0-	9471	2	76	9	N	69	182	1			74
08	10218	X	10218	-0-	-0-	-0-	10207	2	11	9	N	10					84
09	9804	X	9804	-0-	-0-	-0-	9720	2	84	9	N	76					160
10	10178	X	10178	-0-	-0-	-0-	10075	2	103	9	N	94	189	1			65
11	9900	X	9590	-0-	-310	-0-	9496	2	94	9	N	85					150

BOLES WELL #: 2019H RRCID -> 267569 COMPL. DATE 05/22/2011 TOTAL DEPTH 11086 PERF.11360 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/13/2017 - PLUGGED 12/13/17

BOLES WELL #: 3019H RRCID -> 269747 COMPL. DATE 01/27/2012 TOTAL DEPTH 11969 PERF.11195 - 15342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1268	-0-	-412	-0-	1044	1	224	9	N	204	182	1			97
07	1231	N	1231	-0-	-0-	-0-	1079	1	152	9	N	138	182	1			53
08	1333	N	1103	-0-	-230	-0-	1079	1	24	9	N	22					75
09	1260	N	1053	-0-	-207	-0-	1044	1	9	9	N	8					83
10	1240	N	766	-0-	-474	-0-	766	1			N	-0-					83
11	1080	N	800	-0-	-280	-0-	800	1			N	-0-					83

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BOLES WELL #: 5019H RRCID -> 274740 COMPL. DATE 03/15/2014 TOTAL DEPTH 11201 PERF.11622 - 15912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	1	1			61
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	11	1			50
09	14B2	EXT	-0-	-0-	-0-	-0-					N	1	23	1			28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

MOORE, R. WELL #: 201H RRCID -> 276100 COMPL. DATE 04/08/2014 TOTAL DEPTH 13312 PERF.13335 - 18093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17190	X	15356	-0-	-1834	-0-	15192	2	164	9	N	149	168	1			140
07	17050	X	15633	-0-	-1417	-0-	15499	2	134	9	N	122	181	1			81
08	16709	X	15610	-0-	-1099	-0-	15474	2	136	9	N	124					205
09	16080	X	15000	-0-	-1080	-0-	14873	2	127	9	N	115	181	1			139
10	16213	X	15250	-0-	-963	-0-	15110	2	140	9	N	127	190	1			76
11	15360	X	13443	-0-	-1917	-0-	13313	2	130	9	N	118					194

LE NORMAN OPERATING LLC 491579
FRYE WELL #: 1012 RRCID -> 210593 COMPL. DATE 12/20/2004 TOTAL DEPTH 14628 PERF.11957 - 14456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	414	N	414	-0-	-0-	-0-	406	2	8	9	N	7	7	8			158
07	657	N	657	-0-	-0-	-0-	649	2	8	9	N	7	7	8			158
08	476	N	476	-0-	-0-	-0-	469	2	7	9	N	6	6	8			158
09	284	N	284	-0-	-0-	-0-	269	2	15	9	N	14					172
10	62	N	-0-	-0-	-62	-0-					N	49	203	1	10	8	8
11	60	N	-0-	-0-	-60	-0-					N	27					35

FRYE RANCH 10 WELL #: 1010 RRCID -> 211515 COMPL. DATE 06/26/2013 TOTAL DEPTH 15050 PERF.11592 - 14367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3227	X	3227	-0-	-0-	-0-	3161	2	66	9	N	60	14	8			68
07	3100	X	3007	-0-	-93	-0-	2970	2	37	9	N	34	12	8			90
08	3100	X	2636	-0-	-464	-0-	2612	2	24	9	N	22	4	8			108
09	3000	X	2291	-0-	-709	-0-	2267	2	24	9	N	22					130
10	3100	X	2921	-0-	-179	-0-	2888	2	33	9	N	30	7	8			153
11	3000	X	2624	-0-	-376	-0-	2583	2	41	9	N	37					190

FRYE WELL #: 3012 RRCID -> 211805 COMPL. DATE 07/03/2005 TOTAL DEPTH 14774 PERF.12039 - 14168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	839	N	839	-0-	-0-	-0-	828	2	11	9	N	10	10	8			102
07	1000	N	1000	-0-	-0-	-0-	968	2	32	9	N	29	16	8			115
08	1135	N	1135	-0-	-0-	-0-	1124	2	11	9	N	10	8	8			117
09	761	N	761	-0-	-0-	-0-	760	2	1	9	N	1					118
10	402	N	402	-0-	-0-	-0-	384	2	18	9	N	16	7	8			127
*11	412	N	412	-0-	-0-	-0-	412	2			N	-0-					127

FRYE WELL #: 1412 RRCID -> 214609 COMPL. DATE 08/01/2005 TOTAL DEPTH 15050 PERF.11733 - 14888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
FRYE RANCH WELL #: 1429 RRCID -> 219353 COMPL. DATE 08/28/2006 TOTAL DEPTH 15220 PERF.12023 - 15078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87

FRYE RANCH WELL #: 2029 RRCID -> 220818 COMPL. DATE 09/01/2006 TOTAL DEPTH 13161 PERF.12786 - 13123

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

FRYE RANCH 10 WELL #: 1610 RRCID -> 222845 COMPL. DATE 01/26/2012 TOTAL DEPTH 14930 PERF.11655 - 14705

06	0	N	-0-	-0-	-0-	-0-					N	-0-					5
07	0	N	-0-	-0-	-0-	-0-					N	-0-					5
08	0	N	-0-	-0-	-0-	-0-					N	-0-					5
09	0	N	-0-	-0-	-0-	-0-					N	-0-					5
10	0	N	-0-	-0-	-0-	-0-					N	-0-					5
11	0	N	-0-	-0-	-0-	-0-					N	-0-					5

FRYE WELL #: 1112 RRCID -> 225053 COMPL. DATE 12/22/2006 TOTAL DEPTH 15185 PERF.11848 - 15065

06	653	N	653	-0-	-0-	-0-	653	2			N	-0-					65
07	590	N	590	-0-	-0-	-0-	590	2			N	-0-					65
08	549	N	549	-0-	-0-	-0-	549	2			N	-0-					65
09	491	N	491	-0-	-0-	-0-	491	2			N	-0-					65
10	461	N	461	-0-	-0-	-0-	461	2			N	-0-					65
*11	461	N	461	-0-	-0-	-0-	461	2			N	-0-					65

FRYE RANCH WELL #: 1629 RRCID -> 227784 COMPL. DATE 02/18/2007 TOTAL DEPTH 15407 PERF.12028 - 14593

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

SIMMONS WELL #: 101 RRCID -> 232640 COMPL. DATE 10/11/2007 TOTAL DEPTH 15060 PERF.12448 - 14335

06	5134	X	5134	-0-	-0-	-0-	5100	2	34	9	Y	31	15	8			198
07	7068	X	5683	-0-	-1385	-0-	5640	2	43	9	Y	39	194	1			43
08	7068	X	5400	-0-	-1668	-0-	5323	2	77	9	Y	70	8	8			105
09	6570	X	5082	-0-	-1488	-0-	5062	2	20	9	Y	18					123
10	6200	X	5515	-0-	-685	-0-	5484	2	31	9	Y	28	8	8			143
11	5490	X	3868	-0-	-1622	-0-	3846	2	22	9	Y	20					163

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
HOLLAWAY WELL #: 101R RRCID -> 235973 COMPL. DATE 02/17/2008 TOTAL DEPTH 15150 PERF.13066 - 15036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					70
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					70
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					70
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					70
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					70
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					70

PLUGGED AND ABANDONED_____ 08/16/2017 - PLUGGED 08/16/17

MOORE WELL #: 101 RRCID -> 236914 COMPL. DATE 04/20/2008 TOTAL DEPTH 15382 PERF.13227 - 14997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4046	X	4046	-0-	-0-	-0-	4000	2	46	9	N	42	9	8			110
07	4196	X	4196	-0-	-0-	-0-	4171	2	25	9	N	23					133
08	4001	X	4001	-0-	-0-	-0-	3967	2	34	9	N	31	4	8			160
09	3789	X	3789	-0-	-0-	-0-	3750	2	39	9	N	35					195
10	3629	X	3629	-0-	-0-	-0-	3573	2	56	9	N	51	197	1	4	8	45
*11	3304	X	3304	-0-	-0-	-0-	3274	2	30	9	N	27					72

HILL WELL #: 3011 RRCID -> 239445 COMPL. DATE 06/21/2013 TOTAL DEPTH 15250 PERF.12266 - 15105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	1932	-0-	-168	-0-	1901	2	31	9	N	28	6	8			40
07	2077	N	1847	-0-	-230	-0-	1825	2	22	9	N	20					60
08	2387	N	1839	-0-	-548	-0-	1809	2	30	9	N	27	2	8			85
09	1920	N	1488	-0-	-432	-0-	1442	2	46	9	N	42					127
10	1860	N	1678	-0-	-182	-0-	1649	2	29	9	N	26	3	8			150
11	1770	N	1729	-0-	-41	-0-	1699	2	30	9	N	27					177

HEFLEY WELL #: 301 RRCID -> 242282 COMPL. DATE 02/03/2008 TOTAL DEPTH 15450 PERF.13369 - 15212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3552	X	3552	-0-	-0-	-0-	3500	2	52	9	N	47	197	1	16	8	62
07	3402	X	3402	-0-	-0-	-0-	3373	2	29	9	N	26					88
08	3490	X	3490	-0-	-0-	-0-	3456	2	34	9	N	31	6	8			113
09	3574	X	3574	-0-	-0-	-0-	3477	2	97	9	N	88	184	1			17
10	3526	X	3526	-0-	-0-	-0-	3473	2	53	9	N	48	8	8			57
*11	3313	X	3313	-0-	-0-	-0-	3291	2	22	9	N	20					77

HILL WELL #: 2011 RRCID -> 244151 COMPL. DATE 10/26/2008 TOTAL DEPTH 15286 PERF.13330 - 15074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

GARRISON-VOGT WELL #: 1020 RRCID -> 246773 COMPL. DATE 12/24/2008 TOTAL DEPTH 14950 PERF.12425 - 14776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	-0-	-0-	-180	-0-					N	-0-					177
07	0	N	-0-	-0-	-0-	-0-					N	-0-					177
08	0	N	-0-	-0-	-0-	-0-					N	-0-					177
09	0	N	-0-	-0-	-0-	-0-					N	-0-					177
10	0	N	-0-	-0-	-0-	-0-					N	-0-					177
11	0	N	-0-	-0-	-0-	-0-					N	-0-					177

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
FRYE WELL #: 8012 RRCID -> 247555 COMPL. DATE 01/15/2009 TOTAL DEPTH 15564 PERF.11950 - 15442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40

HILL WELL #: 1030 RRCID -> 247917 COMPL. DATE 01/13/2009 TOTAL DEPTH 15500 PERF.11778 - 15109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					115
07	0	N	-0-	-0-	-0-	-0-					N	-0-					115
08	0	N	-0-	-0-	-0-	-0-					N	-0-					115
09	0	N	-0-	-0-	-0-	-0-					N	-0-					115
10	0	N	-0-	-0-	-0-	-0-					N	-0-					115
11	0	N	-0-	-0-	-0-	-0-					N	-0-					115

FRYE RANCH 10 WELL #: 9010 RRCID -> 251534 COMPL. DATE 11/12/2008 TOTAL DEPTH 16000 PERF.13127 - 15096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53

NGL WATER SOLUTIONS PERMIAN, LLC 609265
HIGHWAY 152 SWD WELL #: 1 RRCID -> 268762 COMPL. DATE 03/12/2013 TOTAL DEPTH 5600 PERF. 5032 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HWY 152 SWD WELL #: 2 RRCID -> 275398 COMPL. DATE 07/15/2014 TOTAL DEPTH 7800 PERF. 6800 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QEP ENERGY COMPANY 684474
JOLLY 21 WELL #: RRCID -> 275405 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6800 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY 877099
STANLEY WELL #: 104 RRCID -> 261901 COMPL. DATE 09/20/2011 TOTAL DEPTH 14650 PERF. 4516 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	-0-	-0-	-0-	-0-					N	-0-					85
07	0	K	-0-	-0-	-0-	-0-					N	-0-					85
08	0	K	-0-	-0-	-0-	-0-					N	-0-					85
09	0	K	-0-	-0-	-0-	-0-					N	-0-					85
10	0	K	-0-	-0-	-0-	-0-					N	-0-					85
11	0	K	-0-	-0-	-0-	-0-					N	-0-					85

STANLEY WELL #: 105H RRCID -> 265297 COMPL. DATE 09/30/2011 TOTAL DEPTH 13632 PERF.13740 - 16202

06	12150	X	11649	-0-	-501	-0-	11597	3	52	9	N	47	185	1			176
07	12708	X	12708	-0-	-0-	-0-	12650	3	58	9	N	53					229
08	12276	X	11229	-0-	-1047	-0-	11173	3	56	9	N	51					280
09	11850	X	11102	-0-	-748	-0-	11045	3	57	9	N	52	189	1			143
10	12710	X	11529	-0-	-1181	-0-	11470	3	59	9	N	54					197
11	12300	X	10357	-0-	-1943	-0-	10309	3	48	9	N	44					241

4P ENERGY TEXAS, LLC 953803
PURYEAR 13 WELL #: 2013RE RRCID -> 218467 COMPL. DATE 06/02/2006 TOTAL DEPTH 15704 PERF.13915 - 15101

06	4170	X	3892	-0-	-278	-0-	3892	2			N	-0-					63
07	4309	X	3892	-0-	-417	-0-	3892	2			N	-0-					63
08	4309	X	3866	-0-	-443	-0-	3866	2			N	-0-					63
09	4050	X	3706	-0-	-344	-0-	3706	2			N	-0-					63
10	4185	X	3771	-0-	-414	-0-	3771	2			N	-0-					63
11	3900	X	3344	-0-	-556	-0-	3344	2			N	-0-					63

PURYEAR B 28 WELL #: 1 RRCID -> 218831 COMPL. DATE 07/28/2006 TOTAL DEPTH 20250 PERF.12146 - 12178

06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRYE RANCH 48 WELL #: 2 RRCID -> 218832 COMPL. DATE 08/16/2006 TOTAL DEPTH 12475 PERF.12146 - 12194

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACK TRUST 49 WELL #: 1 RRCID -> 218836 COMPL. DATE 07/28/2006 TOTAL DEPTH 23000 PERF.11974 - 12042

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
HUFF BROS 2 WELL #: 4 RRCID -> 218850 COMPL. DATE 07/21/2006 TOTAL DEPTH 12518 PERF.12176 - 12216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRYE RANCH 48 WELL #: 1 RRCID -> 218852 COMPL. DATE 08/01/2006 TOTAL DEPTH 18123 PERF.12142 - 12256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 101 RRCID -> 218894 COMPL. DATE N/A TOTAL DEPTH 15300 PERF.11784 - 13688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	623	X	623	-0-	-0-	-0-	623	2			N	-0-					234
07	674	X	674	-0-	-0-	-0-	674	2			N	-0-					234
08	1270	X	1270	-0-	-0-	-0-	1270	2			N	-0-					234
09	1196	N	1196	-0-	-0-	-0-	1196	2			N	-0-					234
*10	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					234
*11	730	N	730	-0-	-0-	-0-	730	2			N	-0-					234

PURYEAR 13 WELL #: 3013 RRCID -> 220820 COMPL. DATE N/A TOTAL DEPTH 15700 PERF.12350 - 14087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1135	-0-	-635	-0-	1135	2			N	-0-					57
07	1891	N	1138	-0-	-753	-0-	1135	2	3	9	N	3					60
08	1395	N	1394	-0-	-1	-0-	1390	2	4	9	N	4					64
09	1603	N	1603	-0-	-0-	-0-	1599	2	4	9	N	4					68
*10	1528	N	1528	-0-	-0-	-0-	1526	2	2	9	N	2					70
*11	1514	N	1514	-0-	-0-	-0-	1497	2	17	9	N	15					85

MORRISON WELL #: 1033RE RRCID -> 222905 COMPL. DATE 04/05/2007 TOTAL DEPTH 15650 PERF.11950 - 13693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1441	N	1441	-0-	-0-	-0-	1441	2			N	-0-					69
07	1550	N	1441	-0-	-109	-0-	1441	2			N	-0-					69
08	1488	N	1427	-0-	-61	-0-	1427	2			N	-0-					69
09	1440	N	1348	-0-	-92	-0-	1348	2			N	-0-					69
*10	1582	N	1582	-0-	-0-	-0-	1328	2	254	9	N	231	182	1			118
11	1380	N	1268	-0-	-112	-0-	1268	2			N	-0-					118

YOUNG 32 WELL #: 3 RRCID -> 223157 COMPL. DATE 01/20/2006 TOTAL DEPTH 12430 PERF.11970 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THOMAS "B" WELL #: 1 RRCID -> 223160 COMPL. DATE 12/15/1988 TOTAL DEPTH 12420 PERF.12076 - 12138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STEIN 1 WELL #: 1 RRCID -> 223161 COMPL. DATE 05/09/1989 TOTAL DEPTH 12400 PERF.12090 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					31
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					31
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					31
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					31
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					31
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					31

HUFF WELL #: 2034 RRCID -> 225162 COMPL. DATE 12/28/2006 TOTAL DEPTH 15700 PERF.12132 - 13670

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

HARRIS WELL #: 108 RRCID -> 227066 COMPL. DATE 07/02/2007 TOTAL DEPTH 15754 PERF.12181 - 15532

06	990	N	610	-0-	-380	-0-	610	2			N	-0-					53
07	1023	N	580	-0-	-443	-0-	580	2			N	-0-					53
08	868	N	630	-0-	-238	-0-	630	2			N	-0-					53
09	600	N	385	-0-	-215	-0-	385	2			N	-0-					53
*10	500	N	500	-0-	-0-	-0-	500	2			N	-0-					53
*11	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					53

MITCHELL WELL #: 104 RRCID -> 229587 COMPL. DATE 05/21/2007 TOTAL DEPTH 15400 PERF.12872 - 15350

06	2280	X	2280	-0-	-0-	-0-	2280	2			N	-0-					208
07	3319	X	3319	-0-	-0-	-0-	3318	2	1	9	N	1					209
08	3009	X	3009	-0-	-0-	-0-	3009	2			N	-0-					209
09	1937	X	1937	-0-	-0-	-0-	1937	2			N	-0-					209
10	1953	X	1952	-0-	-1	-0-	1952	2			N	-0-					209
*11	2883	X	2883	-0-	-0-	-0-	2883	2			N	-0-					209

HARRIS WELL #: 208 RRCID -> 229588 COMPL. DATE 06/07/2007 TOTAL DEPTH 15772 PERF.12590 - 15698

06	529	N	529	-0-	-0-	-0-	518	2	11	9	N	10					92
07	744	N	487	-0-	-257	-0-	487	2			N	-0-					92
08	468	N	468	-0-	-0-	-0-	468	2			N	-0-					92
09	540	N	504	-0-	-36	-0-	504	2			N	-0-					92
*10	488	N	488	-0-	-0-	-0-	488	2			N	-0-					92
*11	461	N	461	-0-	-0-	-0-	461	2			N	-0-					92

PURYEAR WELL #: 4027 U RRCID -> 229934 COMPL. DATE 05/10/2008 TOTAL DEPTH 17200 PERF.12657 - 14183

06	1	N	-0-	-0-	-1	-0-					N	-0-					75
07	1	N	-0-	-0-	-1	-0-					N	-0-					75
08	0	N	-0-	-0-	-0-	-0-					N	-0-					75
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					75
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					75
*11	17	N	17	-0-	-0-	-0-	17	2			N	-0-					75

FRYE 9 WELL #: 3 RRCID -> 232223 COMPL. DATE 07/27/2007 TOTAL DEPTH 5600 PERF. 4700 - 5280

06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
PURYEAR 13 WELL #: 4013 RRCID -> 232365 COMPL. DATE 10/06/2007 TOTAL DEPTH 15825 PERF.12045 - 14968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2343	N	2343	-0-	-0-	-0-	2282	2	61	9	N	55					200
07	2282	N	2282	-0-	-0-	-0-	2282	2			N	-0-					200
08	2309	N	2309	-0-	-0-	-0-	2243	2	66	9	N	60					260
09	2063	N	2063	-0-	-0-	-0-	1997	2	66	9	N	60					320
*10	2065	N	2065	-0-	-0-	-0-	2065	2			N	-0-					320
*11	2097	N	2097	-0-	-0-	-0-	2097	2			N	-0-					320

BASIN ROYALTY WELL #: 303 RRCID -> 235572 COMPL. DATE 02/06/2008 TOTAL DEPTH 15700 PERF.11752 - 15432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	-0-	-0-	-330	-0-					N	-0-					90
07	186	N	-0-	-0-	-186	-0-					N	-0-					90
08	0	N	-0-	-0-	-0-	-0-					N	-0-					90
09	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					90
*10	910	N	910	-0-	-0-	-0-	910	2			N	-0-					90
*11	282	N	282	-0-	-0-	-0-	282	2			N	-0-					90

BASIN ROYALTY WELL #: 403 RRCID -> 235576 COMPL. DATE 02/16/2008 TOTAL DEPTH 15750 PERF.11990 - 15598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON WELL #: 4033 RRCID -> 235819 COMPL. DATE 02/03/2008 TOTAL DEPTH 17200 PERF.12242 - 15670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20074	X	20074	-0-	-0-	-0-	20035	2	39	9	N	35					116
07	18530	X	18530	-0-	-0-	-0-	18494	2	36	9	N	33					149
08	21691	X	21691	-0-	-0-	-0-	21647	2	44	9	N	40					189
09	3990	X	3990	-0-	-0-	-0-	3948	2	42	9	N	38					227
10	0	W	3088	-0-	3088	3088	2921	2	167	9	N	152					379
11	0	W	2572	-0-	2572	5660	2546	2	26	9	N	24	181	1			222

PURYEAR 13 WELL #: 6013 RRCID -> 235825 COMPL. DATE 03/02/2008 TOTAL DEPTH 15790 PERF.12336 - 15530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	627	-0-	-123	-0-	627	2			N	-0-					95
07	806	N	627	-0-	-179	-0-	627	2			N	-0-					95
08	713	N	645	-0-	-68	-0-	645	2			N	-0-					95
09	630	N	605	-0-	-25	-0-	605	2			N	-0-					95
*10	683	N	683	-0-	-0-	-0-	683	2			N	-0-					95
*11	693	N	693	-0-	-0-	-0-	693	2			N	-0-					95

PURYEAR 13 WELL #: 5013 RRCID -> 237688 COMPL. DATE 03/12/2008 TOTAL DEPTH 16600 PERF.12264 - 15692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	944	-0-	-136	-0-	944	2			N	-0-					71
07	1116	N	944	-0-	-172	-0-	944	2			N	-0-					71
08	961	N	908	-0-	-53	-0-	908	2			N	-0-					71
09	930	N	833	-0-	-97	-0-	833	2			N	-0-					71
*10	857	N	857	-0-	-0-	-0-	857	2			N	-0-					71
11	870	N	793	-0-	-77	-0-	793	2			N	-0-					71

BASIN ROYALTY WELL #: 203 RRCID -> 238298 COMPL. DATE 07/19/2007 TOTAL DEPTH 15600 PERF.11582 - 14784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
SMITH WELL #: 104 RRCID -> 238533 COMPL. DATE 10/01/2008 TOTAL DEPTH 16556 PERF.12416 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR WELL #: 6027 RRCID -> 239146 COMPL. DATE 06/17/2008 TOTAL DEPTH 15730 PERF.12236 - 15510

06	3990	X	3268	-0-	-722	-0-	3268	2			N	-0-					129
07	4123	X	3268	-0-	-855	-0-	3268	2			N	-0-					129
08	3875	X	3394	-0-	-481	-0-	3394	2			N	-0-					129
09	3750	X	3260	-0-	-490	-0-	3260	2			N	-0-					129
10	3410	X	3290	-0-	-120	-0-	3290	2			N	-0-					129
11	3270	X	2462	-0-	-808	-0-	2462	2			N	-0-					129

BASS TRUST WELL #: 104 RRCID -> 240935 COMPL. DATE 04/12/2008 TOTAL DEPTH 15981 PERF.12628 - 15927

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR 28 WELL #: 3 RRCID -> 241407 COMPL. DATE 05/05/2008 TOTAL DEPTH 15709 PERF.13038 - 15545

06	524	N	524	-0-	-0-	-0-	504	2	20	9	Y	18					60
07	511	N	511	-0-	-0-	-0-	504	2	7	9	Y	6					66
08	527	N	507	-0-	-20	-0-	505	2	2	9	Y	2					68
09	510	N	480	-0-	-30	-0-	478	2	2	9	Y	2					70
*10	736	N	736	-0-	-0-	-0-	725	2	11	9	Y	10					80
11	480	N	478	-0-	-2	-0-	478	2			Y	-0-					80

SMITH WELL #: 204 RRCID -> 241413 COMPL. DATE 06/23/2008 TOTAL DEPTH 16568 PERF.13303 - 15979

06	0	N	-0-	-0-	-0-	-0-					N	-0-					51
07	0	N	-0-	-0-	-0-	-0-					N	-0-					51
08	0	N	-0-	-0-	-0-	-0-					N	-0-					51
09	0	N	-0-	-0-	-0-	-0-					N	-0-					51
10	0	W	-0-	-0-	-0-	-0-					N	-0-					51
11	0	W	-0-	-0-	-0-	-0-					N	-0-					51

HEFLEY WELL #: 201 RRCID -> 242279 COMPL. DATE 04/28/2008 TOTAL DEPTH 15450 PERF.11516 - 14947

06	2400	X	1901	-0-	-499	-0-	1901	2			N	-0-					161
07	2480	X	1205	-0-	-1275	-0-	1205	2			N	-0-					161
08	2480	X	719	-0-	-1761	-0-	719	2			N	-0-					161
09	2280	X	348	-0-	-1932	-0-	348	2			N	-0-					161
10	1953	X	762	-0-	-1191	-0-	762	2			N	-0-					161
11	1890	X	643	-0-	-1247	-0-	643	2			N	-0-					161

SIMMONS 9 WELL #: 1 RRCID -> 243911 COMPL. DATE 08/21/2008 TOTAL DEPTH 15550 PERF.11416 - 15288

06	2564	X	2564	-0-	-0-	-0-	2464	2	100	9	N	91	179	1			104
07	1279	X	1279	-0-	-0-	-0-	1166	2	113	9	N	103					207
08	2072	X	2072	-0-	-0-	-0-	2009	2	63	9	N	57	185	1			79
09	2051	X	2051	-0-	-0-	-0-	1982	2	69	9	N	63					142
*10	1644	X	1644	-0-	-0-	-0-	1593	2	51	9	N	46					188
*11	1681	X	1681	-0-	-0-	-0-	1608	2	73	9	N	66	186	1			68

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
PURYEAR 28 WELL #: 4 RRCID -> 243919 COMPL. DATE 08/29/2008 TOTAL DEPTH 15805 PERF.12554 - 15730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	N	1936	-0-	-404	-0-	1899	2	37	9	Y	34					141
07	2418	N	1946	-0-	-472	-0-	1899	2	47	9	Y	43					184
08	2015	N	1937	-0-	-78	-0-	1914	2	23	9	Y	21					205
09	1950	N	1768	-0-	-182	-0-	1745	2	23	9	Y	21					226
*10	2302	N	2302	-0-	-0-	-0-	2208	2	94	9	Y	85					311
11	1860	N	1640	-0-	-220	-0-	1530	2	110	9	Y	100					411

BASIN ROYALTY WELL #: 603 RRCID -> 244160 COMPL. DATE 09/14/2008 TOTAL DEPTH 15660 PERF.11616 - 15440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1242	-0-	-168	-0-	1108	2	134	9	N	122	183	1			227
07	1333	N	1070	-0-	-263	-0-	1053	2	17	9	N	15					242
08	1060	N	1060	-0-	-0-	-0-	1054	2	6	9	N	5	110	1			137
09	1230	N	947	-0-	-283	-0-	947	2			N	-0-					137
*10	1208	N	1208	-0-	-0-	-0-	1076	2	132	9	N	120	8	1			249
*11	1066	N	1066	-0-	-0-	-0-	1065	2	1	9	N	1	186	1			64

HANDLEY 9 WELL #: 1 RRCID -> 247513 COMPL. DATE 10/30/2008 TOTAL DEPTH 15415 PERF.11440 - 15201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5853	X	5853	-0-	-0-	-0-	5743	2	110	9	N	100					320
07	5658	X	5658	-0-	-0-	-0-	5658	2			N	-0-					320
08	9161	X	9161	-0-	-0-	-0-	9055	2	106	9	N	96	148	1			268
09	9237	X	9237	-0-	-0-	-0-	9235	2	2	9	N	2					270
*10	3420	X	3420	-0-	-0-	-0-	3388	2	32	9	N	29					299
11	3240	X	2332	-0-	-908	-0-	2265	2	67	9	N	61					360

PURYEAR 28 WELL #: 5 RRCID -> 247923 COMPL. DATE 02/07/2009 TOTAL DEPTH 15600 PERF.12140 - 15450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1410	-0-	-0-	-0-	1410	2			Y	-0-					43
07	1488	N	1410	-0-	-78	-0-	1410	2			Y	-0-					43
08	1488	N	1395	-0-	-93	-0-	1392	2	3	9	Y	3					46
09	1410	N	1338	-0-	-72	-0-	1335	2	3	9	Y	3					49
*10	1930	N	1930	-0-	-0-	-0-	1930	2			Y	-0-					49
11	1350	N	1260	-0-	-90	-0-	1260	2			Y	-0-					49

METHODIST HOME 2 WELL #: 4 RRCID -> 248148 COMPL. DATE 12/11/2008 TOTAL DEPTH 15500 PERF.11137 - 15324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11610	X	11513	-0-	-97	-0-	11424	2	89	9	N	81	182	1			53
07	12865	X	11475	-0-	-1390	-0-	11424	2	51	9	N	46					99
08	14652	X	14652	-0-	-0-	-0-	14595	2	57	9	N	52					151
09	20289	X	20289	-0-	-0-	-0-	20232	2	57	9	N	52					203
*10	15675	X	15675	-0-	-0-	-0-	15545	2	130	9	N	118					321
11	12450	X	8900	-0-	-3550	-0-	8847	2	53	9	N	48					369

HUFF WELL #: 5034 RRCID -> 249742 COMPL. DATE 11/08/2008 TOTAL DEPTH 15724 PERF.12275 - 15572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	1866	-0-	-234	-0-	1866	2			N	-0-					61
07	2015	N	1903	-0-	-112	-0-	1903	2			N	-0-					61
08	1984	N	1829	-0-	-155	-0-	1829	2			N	-0-					61
09	1860	N	1702	-0-	-158	-0-	1702	2			N	-0-					61
10	0	N	-0-	-0-	-0-	-0-					N	-0-					61
11	1770	N	1638	-0-	-132	-0-	1638	2			N	-0-					61

SMITH WELL #: 304 RRCID -> 249850 COMPL. DATE 01/16/2009 TOTAL DEPTH 16513 PERF.15204 - 16298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1518	-0-	-222	-0-	1518	2			N	-0-					194
07	2284	N	2284	-0-	-0-	-0-	2284	2			N	-0-					194
08	2453	N	2453	-0-	-0-	-0-	2453	2			N	-0-					194
09	1530	N	1077	-0-	-453	-0-	1077	2			N	-0-					194
*10	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					194
11	1950	N	1516	-0-	-434	-0-	1422	2	94	9	N	85	170	1			109

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
PURYEAR WELL #: 7027 RRCID -> 250137 COMPL. DATE 02/16/2009 TOTAL DEPTH 15613 PERF.12285 - 15284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4950	X	2344	-0-	-2606	-0-	2344	2			N	-0-					156
07	5115	X	2344	-0-	-2771	-0-	2344	2			N	-0-					156
08	4123	X	1039	-0-	-3084	-0-	1039	2			N	-0-					156
09	3990	X	1651	-0-	-2339	-0-	1651	2			N	-0-					156
10	2883	X	1575	-0-	-1308	-0-	1575	2			N	-0-					156
11	2340	X	1329	-0-	-1011	-0-	1329	2			N	-0-					156

CHILDRENS HOME 2 WELL #: 1 RRCID -> 251621 COMPL. DATE 03/14/2009 TOTAL DEPTH 15430 PERF.11052 - 15004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 3 RRCID -> 254470 COMPL. DATE 09/21/2008 TOTAL DEPTH 15407 PERF.11273 - 14782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 2 RRCID -> 254471 COMPL. DATE 08/05/2008 TOTAL DEPTH 15452 PERF.11203 - 14132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 1 RRCID -> 254703 COMPL. DATE 09/20/2009 TOTAL DEPTH 15457 PERF.11237 - 14636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5938	X	5938	-0-	-0-	-0-	5822	2	116	9	N	105	180	1			168
07	3497	X	3497	-0-	-0-	-0-	3309	2	188	9	N	171					339
08	3379	X	2887	-0-	-492	-0-	2702	2	185	9	N	168	184	1			323
09	3690	X	2704	-0-	-986	-0-	2519	2	185	9	N	168					491
10	3813	X	2668	-0-	-1145	-0-	2552	2	116	9	N	105	184	1			412
11	3690	X	1627	-0-	-2063	-0-	1521	2	106	9	N	96					508

MOORE 10 WELL #: 1 RRCID -> 254793 COMPL. DATE 12/26/2008 TOTAL DEPTH 15660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASIN ROYALTY WELL #: 703 RRCID -> 254884 COMPL. DATE 08/05/2009 TOTAL DEPTH 15898 PERF.14078 - 15694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	X	1989	-0-	-291	-0-	1977	2	12	9	N	11					134
07	2356	X	1931	-0-	-425	-0-	1908	2	23	9	N	21					155
08	2356	X	1912	-0-	-444	-0-	1910	2	2	9	N	2					157
09	2663	X	2663	-0-	-0-	-0-	2660	2	3	9	N	3					160
*10	3320	X	3320	-0-	-0-	-0-	3307	2	13	9	N	12					172
11	1980	X	1797	-0-	-183	-0-	1744	2	53	9	N	48					220

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BUCKINGHAM 9 WELL #: 1 RRCID -> 258080 COMPL. DATE 01/20/2010 TOTAL DEPTH 15600 PERF.11438 - 15444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3660	X	3233	-0-	-427	-0-	3210	2	23	9	N	21					220
07	3348	X	3229	-0-	-119	-0-	3198	2	31	9	N	28					248
08	3379	X	3150	-0-	-229	-0-	3120	2	30	9	N	27	187	1			88
09	3270	X	2820	-0-	-450	-0-	2785	2	35	9	N	32					120
10	3379	X	2715	-0-	-664	-0-	2682	2	33	9	N	30					150
11	3240	X	3201	-0-	-39	-0-	3165	2	36	9	N	33					183

CHILDREN'S HOME 2 WELL #: 1D RRCID -> 258610 COMPL. DATE 09/30/2010 TOTAL DEPTH 6914 PERF. 4454 - 6374

06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STEIN 1 WELL #: 3H RRCID -> 260110 COMPL. DATE 08/31/2010 TOTAL DEPTH 12359 PERF.12538 - 16796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2653	X	2653	-0-	-0-	-0-	2567	2	86	9	N	78	184	1			152
07	2692	X	2692	-0-	-0-	-0-	2567	2	125	9	N	114					266
08	3512	X	3512	-0-	-0-	-0-	3439	2	73	9	N	66					332
09	4564	X	4564	-0-	-0-	-0-	4391	2	173	9	N	157	193	1			296
*10	7485	X	7485	-0-	-0-	-0-	7254	2	231	9	N	210	185	1			321
*11	6057	X	6057	-0-	-0-	-0-	5897	2	160	9	N	145	186	1			280

ONA BLACK 49 SL WELL #: 3H RRCID -> 260163 COMPL. DATE 12/15/2010 TOTAL DEPTH 12199 PERF.12215 - 16527

06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STEIN 1 WELL #: 2H RRCID -> 260666 COMPL. DATE 11/17/2010 TOTAL DEPTH 12882 PERF.12461 - 17128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17262	X	17262	-0-	-0-	-0-	16774	2	488	9	N	444	372	1			212
07	17249	X	17249	-0-	-0-	-0-	16774	2	475	9	N	432	370	1			274
08	17478	X	17478	-0-	-0-	-0-	16992	2	486	9	N	442	371	1			345
09	16650	X	15753	-0-	-897	-0-	15299	2	454	9	N	413	564	1			194
10	17205	X	14995	-0-	-2210	-0-	14618	2	377	9	N	343	378	1			159
11	16650	X	14461	-0-	-2189	-0-	14021	2	440	9	N	400	381	1			178

PURYEAR, TOM WELL #: 5028H RRCID -> 260907 COMPL. DATE 04/23/2010 TOTAL DEPTH 12330 PERF.12628 - 16563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	926	N	926	-0-	-0-	-0-	926	2			N	-0-					46
07	926	N	926	-0-	-0-	-0-	926	2			N	-0-					46
08	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					46
09	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					46
*10	1542	N	1542	-0-	-0-	-0-	1542	2			N	-0-					46
*11	963	N	963	-0-	-0-	-0-	963	2			N	-0-					46

MORRISON WELL #: 5033H RRCID -> 261512 COMPL. DATE 06/29/2010 TOTAL DEPTH 14298 PERF.14840 - 18722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11730	X	10852	-0-	-878	-0-	10725	2	127	9	N	115					317
07	11966	X	10519	-0-	-1447	-0-	10519	2			N	-0-					317
08	11563	X	11277	-0-	-286	-0-	11277	2			N	-0-					317
09	11100	X	10331	-0-	-769	-0-	10331	2			N	-0-					317
10	11222	X	11014	-0-	-208	-0-	10924	2	90	9	N	82	186	1			213
11	10920	X	10041	-0-	-879	-0-	10041	2			N	-0-					213

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

BARRETT 11 WELL #: 1H RRCID -> 262210 COMPL. DATE 12/22/2010 TOTAL DEPTH 13289 PERF.14026 - 18373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ONA BLACK 49 SL WELL #: 1H RRCID -> 262211 COMPL. DATE 01/30/2011 TOTAL DEPTH 12261 PERF.12418 - 16585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR 28 WELL #: 6H RRCID -> 262267 COMPL. DATE 03/04/2011 TOTAL DEPTH 12097 PERF.12828 - 17112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4620	X	2898	-0-	-1722	-0-	2848	2	50	9	N	45					240
07	4774	X	2873	-0-	-1901	-0-	2848	2	25	9	N	23	186	1			77
08	4278	X	3188	-0-	-1090	-0-	3111	2	77	9	N	70					147
09	4140	X	3113	-0-	-1027	-0-	3036	2	77	9	N	70					217
10	4061	X	3210	-0-	-851	-0-	3189	2	21	9	N	19					236
11	3090	X	2458	-0-	-632	-0-	2371	2	87	9	N	79	188	1			127

PURYEAR 28 WELL #: 7H RRCID -> 262268 COMPL. DATE 03/10/2011 TOTAL DEPTH 12182 PERF.12511 - 16842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8550	X	3460	-0-	-5090	-0-	3417	2	43	9	N	39					128
07	8184	X	3417	-0-	-4767	-0-	3417	2			N	-0-					128
08	7657	X	442	-0-	-7215	-0-	430	2	12	9	N	11					139
09	7410	X	3837	-0-	-3573	-0-	3825	2	12	9	N	11					150
*10	7089	X	7089	-0-	-0-	-0-	7034	2	55	9	N	50	182	1			18
11	3450	X	2923	-0-	-527	-0-	2873	2	50	9	N	45					63

THOMAS W 5 WELL #: 8H RRCID -> 262427 COMPL. DATE 08/31/2010 TOTAL DEPTH 12232 PERF.12875 - 17169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11670	X	9691	-0-	-1979	-0-	9430	2	261	9	N	237					348
07	12059	X	9590	-0-	-2469	-0-	9430	2	160	9	N	145	359	1			134
08	12059	X	10417	-0-	-1642	-0-	10136	2	281	9	N	255	179	1			210
09	11670	X	9711	-0-	-1959	-0-	9462	2	249	9	N	226	184	1			252
10	10726	X	9765	-0-	-961	-0-	9548	2	217	9	N	197	370	1			79
11	10080	X	9485	-0-	-595	-0-	9185	2	300	9	N	273	187	1			165

THOMAS 5 SL WELL #: 10H RRCID -> 262664 COMPL. DATE 05/26/2011 TOTAL DEPTH 12174 PERF.12464 - 16579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF WELL #: 3406H RRCID -> 262683 COMPL. DATE 09/28/2010 TOTAL DEPTH 14412 PERF.14824 - 19052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9048	X	9048	-0-	-0-	-0-	9046	2	2	9	N	2					149
07	8920	X	8920	-0-	-0-	-0-	8920	2			N	-0-					149
08	9087	X	9087	-0-	-0-	-0-	9064	2	23	9	N	21					170
09	8537	X	8537	-0-	-0-	-0-	8513	2	24	9	N	22					192
*10	8830	X	8830	-0-	-0-	-0-	8801	2	29	9	N	26					218
*11	7635	X	7635	-0-	-0-	-0-	7626	2	9	9	N	8	187	1			39

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MOORE 10 WELL #: 2H RRCID -> 262801 COMPL. DATE 10/28/2010 TOTAL DEPTH 13572 PERF.14162 - 18475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

METHODIST HOME 2 WELL #: 5H RRCID -> 262804 COMPL. DATE 07/16/2010 TOTAL DEPTH 13515 PERF.14170 - 18162

06	3990	X	2521	-0-	-1469	-0-	2481	2	40	9	N	36					236
07	4123	X	2588	-0-	-1535	-0-	2481	2	107	9	N	97					333
08	3106	X	3106	-0-	-0-	-0-	3001	2	105	9	N	95	178	1			250
09	2689	X	2689	-0-	-0-	-0-	2584	2	105	9	N	95					345
10	2697	X	1274	-0-	-1423	-0-	1257	2	17	9	N	15					360
11	3000	X	1998	-0-	-1002	-0-	1970	2	28	9	N	25					385

PURYEAR 13 WELL #: 8H RRCID -> 262838 COMPL. DATE 12/08/2010 TOTAL DEPTH 12209 PERF.12627 - 16983

06	0	N	-0-	-0-	-0-	-0-					N	-0-					101
07	0	N	-0-	-0-	-0-	-0-					N	-0-					101
08	0	N	-0-	-0-	-0-	-0-					N	-0-					101
09	0	N	-0-	-0-	-0-	-0-					N	-0-					101
10	0	N	-0-	-0-	-0-	-0-					N	-0-					101
11	0	N	-0-	-0-	-0-	-0-					N	-0-					101

THOMAS 5 WELL #: 9H RRCID -> 262995 COMPL. DATE 04/02/2011 TOTAL DEPTH 12158 PERF.12544 - 16847

06	10470	X	10470	-0-	-0-	-0-	10274	2	196	9	N	178	187	1			84
07	11067	X	10489	-0-	-578	-0-	10274	2	215	9	N	195	181	1			98
08	11129	X	10876	-0-	-253	-0-	10643	2	233	9	N	212	186	1			124
09	10770	X	10193	-0-	-577	-0-	10043	2	150	9	N	136	189	1			71
*10	13576	X	13576	-0-	-0-	-0-	13331	2	245	9	N	223	186	1			108
11	10530	X	10093	-0-	-437	-0-	9854	2	239	9	N	217	185	1			140

MORRISON WELL #: 6033H RRCID -> 263497 COMPL. DATE 07/16/2011 TOTAL DEPTH 12282 PERF.13094 - 17410

06	4830	X	-0-	-0-	-4830	-0-					N	198					394
07	5084	X	-0-	-0-	-5084	-0-					N	216	189	1			421
08	5642	X	-0-	-0-	-5642	-0-					N	251	367	1			305
09	5460	X	5293	-0-	-167	-0-	5017	2	276	9	N	251					556
10	5642	X	5359	-0-	-283	-0-	5093	2	266	9	N	242	184	1			614
*11	5106	X	5106	-0-	-0-	-0-	4836	2	270	9	N	245	184	1			675

ODESSA 17 WELL #: 1D RRCID -> 263506 COMPL. DATE 12/05/2011 TOTAL DEPTH 6200 PERF. 4610 - 5956

06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

REED 2 WELL #: 1H RRCID -> 264472 COMPL. DATE 08/16/2011 TOTAL DEPTH 12045 PERF.12446 - 16489

06	7140	X	-0-	-0-	-7140	-0-					N	262	365	1			95
07	7378	X	-0-	-0-	-7378	-0-					N	211					306
08	7378	X	-0-	-0-	-7378	-0-					N	242	369	1			179
09	8198	X	8198	-0-	-0-	-0-	7932	2	266	9	N	242					421
*10	7894	X	7894	-0-	-0-	-0-	7604	2	290	9	N	264	370	1			315
*11	7495	X	7495	-0-	-0-	-0-	7172	2	323	9	N	294	179	1			430

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
REED 2 WELL #: 2H RRCID -> 264707 COMPL. DATE 08/26/2011 TOTAL DEPTH 12143 PERF.12590 - 16571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6545	X	6545	-0-	-0-	-0-	5808	2	737	9	N	670	181	1			706
07	6107	X	5980	-0-	-127	-0-	5808	2	172	9	N	156	187	1			675
08	6794	X	6794	-0-	-0-	-0-	6658	2	136	9	N	124	184	1			615
09	6533	X	6533	-0-	-0-	-0-	6397	2	136	9	N	124					739
*10	7361	X	7361	-0-	-0-	-0-	7137	2	224	9	N	204	186	1			757
*11	11427	X	11427	-0-	-0-	-0-	10886	2	541	9	N	492	554	1			695

HUFF 32 SL WELL #: 1H RRCID -> 264719 COMPL. DATE 07/25/2011 TOTAL DEPTH 12163 PERF.12190 - 16411

06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MOORE 10W WELL #: 4H RRCID -> 264988 COMPL. DATE 06/12/2011 TOTAL DEPTH 13676 PERF.13910 - 18160

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ONA BLACK 49 WELL #: 1SL RRCID -> 265089 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

06	46547	X	46547	-0-	-0-	-0-	46259	2	288	9	N	262	187	1			183
07	46562	X	46562	-0-	-0-	-0-	46259	2	303	9	N	275	176	1			282
08	47188	X	47188	-0-	-0-	-0-	46879	2	309	9	N	281	183	1			380
09	48540	X	48540	-0-	-0-	-0-	48231	2	309	9	N	281					661
*10	48866	X	48866	-0-	-0-	-0-	48379	2	487	9	N	443	545	1			559
11	45030	X	38348	-0-	-6682	-0-	37876	2	472	9	N	429	362	1			626

ONA BLACK 49 SL WELL #: 5H RRCID -> 265091 COMPL. DATE 05/22/2012 TOTAL DEPTH 12049 PERF.12334 - 16288

06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHILDRENS HOME 2 WELL #: 4H RRCID -> 265280 COMPL. DATE 03/07/2011 TOTAL DEPTH 13265 PERF.14031 - 18395

06	15780	X	11853	-0-	-3927	-0-	11751	2	102	9	N	93					196
07	16027	X	13886	-0-	-2141	-0-	13885	2	1	9	N	1	20	1			177
08	16027	X	13837	-0-	-2190	-0-	13776	2	61	9	N	55					232
09	15420	X	13447	-0-	-1973	-0-	13373	2	74	9	N	67	186	1			113
10	15934	X	13593	-0-	-2341	-0-	13501	2	92	9	N	84	59	1			138
11	13440	X	8100	-0-	-5340	-0-	8061	2	39	9	N	35					173

PURYEAR 28 WELL #: 12H RRCID -> 265391 COMPL. DATE 12/03/2011 TOTAL DEPTH 13887 PERF.14567 - 18566

06	9750	X	-0-	-0-	-9750	-0-					N	51	172	1			95
07	5332	X	-0-	-0-	-5332	-0-					N	73					168
08	12338	X	-0-	-0-	-12338	-0-					N	89	174	1			83
09	11940	X	10116	-0-	-1824	-0-	10018	2	98	9	N	89					172
*10	12338	X	10599	-0-	-1739	-0-	10514	2	85	9	N	77	186	1			63
*11	10431	X	10431	-0-	-0-	-0-	10365	2	66	9	N	60					123

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
HUFF 32 SL WELL #: 1SL RRCID -> 265627 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11640	X	8537	-0-	-3103	-0-	8172	2	365	9	N	332	186	1			564
07	10881	X	8826	-0-	-2055	-0-	8446	2	380	9	N	345	368	1			541
08	10819	X	8204	-0-	-2615	-0-	7813	2	391	9	N	355	372	1			524
09	7845	X	7845	-0-	-0-	-0-	7534	2	311	9	N	283	370	1			437
10	0	W	7758	-0-	7758	7758	7620	2	138	9	N	125	188	1			374
11	0	W	8151	-0-	8151	15909	7856	2	295	9	N	268	180	1			462

HUFF 32 SL WELL #: 4H RRCID -> 265630 COMPL. DATE 07/22/2011 TOTAL DEPTH 11995 PERF.12245 - 16364

06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUFF 32 SL WELL #: 3H RRCID -> 265814 COMPL. DATE 07/25/2011 TOTAL DEPTH 12289 PERF.12338 - 16310

06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUFF WELL #: 7034H RRCID -> 265905 COMPL. DATE 10/03/2011 TOTAL DEPTH 12237 PERF.12249 - 16547

06	9690	X	8174	-0-	-1516	-0-	7968	2	206	9	N	187	187	1			182
07	9207	X	8636	-0-	-571	-0-	8485	2	151	9	N	137	187	1			132
08	9424	X	8514	-0-	-910	-0-	8362	2	152	9	N	138	184	1			86
09	9120	X	8736	-0-	-384	-0-	8680	2	56	9	N	51					137
10	9424	X	8597	-0-	-827	-0-	8123	2	474	9	N	431	377	1			191
11	8370	X	7521	-0-	-849	-0-	7515	2	6	9	N	5					196

HUFF 32 SL WELL #: 2SL RRCID -> 266514 COMPL. DATE 01/17/2012 TOTAL DEPTH N/A PERF. 0 - 16559

06	5100	X	4165	-0-	-935	-0-	3843	2	322	9	N	293	370	1			363
07	5363	X	4286	-0-	-1077	-0-	3943	2	343	9	N	312	362	1			313
08	5363	X	4151	-0-	-1212	-0-	3787	2	364	9	N	331	369	1			275
09	5190	X	4875	-0-	-315	-0-	4323	2	552	9	N	502	560	1			217
10	4774	X	4315	-0-	-459	-0-	4113	2	202	9	N	184					401
*11	4660	X	4660	-0-	-0-	-0-	4401	2	259	9	N	235	374	1			262

HUFF 32 SL WELL #: 6H RRCID -> 266517 COMPL. DATE 01/17/2012 TOTAL DEPTH 12064 PERF.12425 - 16452

06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ONA BLACK 49 WELL #: 2SL RRCID -> 266521 COMPL. DATE 05/22/2012 TOTAL DEPTH N/A PERF. 0 - 16559

06	15630	X	11233	-0-	-4397	-0-	10776	2	457	9	N	415	368	1			423
07	15717	X	12610	-0-	-3107	-0-	12188	2	422	9	N	384	365	1			442
08	18631	X	11882	-0-	-6749	-0-	11430	2	452	9	N	411	551	1			302
09	21081	X	21081	-0-	-0-	-0-	20629	2	452	9	N	411					713
*10	21112	X	21112	-0-	-0-	-0-	20660	2	452	9	N	411	372	1			752
*11	20318	X	20318	-0-	-0-	-0-	19663	2	655	9	N	595	560	1			787

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ONA BLACK 49 SL WELL #: 6H RRCID -> 266524 COMPL. DATE 05/22/2012 TOTAL DEPTH 12089 PERF.12402 - 16507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS 5 WELL #: 1SL RRCID -> 266531 COMPL. DATE 05/26/2011 TOTAL DEPTH N/A PERF. 0 - 16559

06	8190	X	6743	-0-	-1447	-0-	6523	2	220	9	N	200	184	1			134
07	8463	X	6827	-0-	-1636	-0-	6523	2	304	9	N	276	186	1			224
08	8463	X	6888	-0-	-1575	-0-	6636	2	252	9	N	229	181	1			272
09	8100	X	6720	-0-	-1380	-0-	6520	2	200	9	N	182	363	1			91
*10	9990	X	9990	-0-	-0-	-0-	9723	2	267	9	N	243	187	1			147
*11	6809	X	6809	-0-	-0-	-0-	6549	2	260	9	N	236	185	1			198

THOMAS 5 SL WELL #: 11H RRCID -> 266532 COMPL. DATE 05/26/2011 TOTAL DEPTH 12343 PERF.12481 - 16646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 9 WELL #: 2H RRCID -> 267238 COMPL. DATE 02/19/2011 TOTAL DEPTH 13746 PERF.14095 - 18372

06	8071	X	8071	-0-	-0-	-0-	8026	2	45	9	N	41					323
07	8053	X	8053	-0-	-0-	-0-	8006	2	47	9	N	43					366
08	8137	X	8137	-0-	-0-	-0-	8093	2	44	9	N	40	185	1			221
09	7993	X	7993	-0-	-0-	-0-	7951	2	42	9	N	38					259
*10	5381	X	5381	-0-	-0-	-0-	5342	2	39	9	N	35					294
*11	6261	X	6261	-0-	-0-	-0-	6204	2	57	9	N	52	24	1			322

HUFF 32 SL WELL #: 5H RRCID -> 267781 COMPL. DATE 01/25/2012 TOTAL DEPTH 12007 PERF.12335 - 16532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR 13 WELL #: 7H RRCID -> 267997 COMPL. DATE 08/20/2011 TOTAL DEPTH 14545 PERF.14930 - 18913

06	11760	X	8664	-0-	-3096	-0-	8664	2			N	-0-					129
07	11935	X	10497	-0-	-1438	-0-	10453	2	44	9	N	40					169
08	11935	X	10470	-0-	-1465	-0-	10461	2	9	9	N	8					177
09	11040	X	9642	-0-	-1398	-0-	9633	2	9	9	N	8					185
10	11408	X	9946	-0-	-1462	-0-	9938	2	8	9	N	7					192
11	10170	X	8412	-0-	-1758	-0-	8387	2	25	9	N	23					215

CHILDRENS HOME 2 WELL #: 3 RRCID -> 268042 COMPL. DATE 03/13/2010 TOTAL DEPTH 15267 PERF.12739 - 14970

06	3210	X	1999	-0-	-1211	-0-	1990	2	9	9	N	8					170
07	2294	X	1719	-0-	-575	-0-	1696	2	23	9	N	21					191
08	2232	X	1763	-0-	-469	-0-	1751	2	12	9	N	11					202
09	2010	X	1604	-0-	-406	-0-	1579	2	25	9	N	23					225
*10	2077	X	1505	-0-	-572	-0-	1498	2	7	9	N	6	187	1			44
11	2010	X	1616	-0-	-394	-0-	1616	2			N	-0-					44

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
REED 2 SL WELL #: 6H RRCID -> 268460 COMPL. DATE 11/19/2012 TOTAL DEPTH 12351 PERF.12813 - 16821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEIN 1 WELL #: 4H RRCID -> 268628 COMPL. DATE 01/07/2013 TOTAL DEPTH 14122 PERF.14483 - 18165

06	17700	X	14555	-0-	-3145	-0-	14508	2	47	9	N	43					199
07	17794	X	14580	-0-	-3214	-0-	14508	2	72	9	N	65	187	1			77
08	17546	X	15634	-0-	-1912	-0-	15576	2	58	9	N	53					130
09	16980	X	13607	-0-	-3373	-0-	13502	2	105	9	N	95					225
*10	16135	X	16135	-0-	-0-	-0-	16082	2	53	9	N	48					273
*11	15403	X	15403	-0-	-0-	-0-	15340	2	63	9	N	57	187	1			143

HUFF BROS 2 WELL #: 1H RRCID -> 268693 COMPL. DATE 02/10/2013 TOTAL DEPTH 14221 PERF.14696 - 18676

06	5094	X	5094	-0-	-0-	-0-	5090	2	4	9	N	4					55
07	3929	X	3929	-0-	-0-	-0-	3929	2			N	-0-					55
08	3044	X	3044	-0-	-0-	-0-	3041	2	3	9	N	3					58
09	5100	X	4807	-0-	-293	-0-	4789	2	18	9	N	16					74
10	5270	X	1608	-0-	-3662	-0-	1608	2			N	-0-					74
11	5100	X	1148	-0-	-3952	-0-	1148	2			N	-0-					74

BLACK 50 WELL #: 1H RRCID -> 268701 COMPL. DATE 07/13/2010 TOTAL DEPTH 12116 PERF.12458 - 16504

06	5894	X	5894	-0-	-0-	-0-	5586	2	308	9	N	280	184	1			339
07	6241	X	6241	-0-	-0-	-0-	5971	2	270	9	N	245	368	1			216
08	3906	X	2176	-0-	-1730	-0-	2087	2	89	9	N	81					297
09	5880	X	-0-	-0-	-5880	-0-					N	-0-					297
10	6076	X	3615	-0-	-2461	-0-	3458	2	157	9	N	143	185	1			255
11	6030	X	1680	-0-	-4350	-0-	1595	2	85	9	N	77					332

THOMAS 3 WELL #: 17H RRCID -> 268718 COMPL. DATE 02/10/2013 TOTAL DEPTH 14164 PERF.14658 - 18737

06	17640	X	14405	-0-	-3235	-0-	14374	2	31	9	N	28					191
07	18228	X	14407	-0-	-3821	-0-	14374	2	33	9	N	30	174	1			47
08	14818	X	14096	-0-	-722	-0-	14062	2	34	9	N	31					78
09	14400	X	13825	-0-	-575	-0-	13790	2	35	9	N	32					110
10	14880	X	14140	-0-	-740	-0-	13613	2	527	9	N	479	543	1			46
11	14400	X	12423	-0-	-1977	-0-	12393	2	30	9	N	27					73

PURYEAR WELL #: 8027H RRCID -> 268837 COMPL. DATE 07/22/2011 TOTAL DEPTH 14486 PERF.14796 - 18938

06	5130	X	2796	-0-	-2334	-0-	2796	2			N	-0-					137
07	5301	X	2796	-0-	-2505	-0-	2796	2			N	-0-					137
08	4898	X	2401	-0-	-2497	-0-	2401	2			N	-0-					137
09	4740	X	333	-0-	-4407	-0-	333	2			N	-0-					137
10	3379	X	3080	-0-	-299	-0-	3080	2			N	-0-					137
*11	2873	X	2873	-0-	-0-	-0-	2873	2			N	-0-					137

THOMAS 3 WELL #: 15H RRCID -> 268992 COMPL. DATE 08/07/2012 TOTAL DEPTH 12171 PERF.12521 - 16688

06	0	N	-0-	-0-	-0-	-0-					N	-0-					35
07	0	N	-0-	-0-	-0-	-0-					N	-0-					35
08	0	N	-0-	-0-	-0-	-0-					N	-0-					35
09	0	N	-0-	-0-	-0-	-0-					N	-0-					35
10	0	N	-0-	-0-	-0-	-0-					N	-0-					35
11	0	N	-0-	-0-	-0-	-0-					N	-0-					35

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
THOMAS W 5 WELL #: 12H RRCID -> 269080 COMPL. DATE 07/30/2012 TOTAL DEPTH 12045 PERF.12363 - 16830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4710	X	4519	-0-	-191	-0-	4346	2	173	9	N	157					162
07	4867	X	4346	-0-	-521	-0-	4346	2			N	-0-					162
08	4926	X	4926	-0-	-0-	-0-	4772	2	154	9	N	140					302
09	4530	X	4487	-0-	-43	-0-	4363	2	124	9	N	113	189	1			226
*10	4951	X	4951	-0-	-0-	-0-	4860	2	91	9	N	83	184	1			125
11	4710	X	3007	-0-	-1703	-0-	2886	2	121	9	N	110					235

HUFF BROS 2 WELL #: 2H RRCID -> 269354 COMPL. DATE 04/10/2013 TOTAL DEPTH 14187 PERF.14616 - 18289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7170	X	6692	-0-	-478	-0-	6692	2			N	-0-					54
07	7409	X	6977	-0-	-432	-0-	6968	2	9	9	N	8					62
08	7409	X	7270	-0-	-139	-0-	7260	2	10	9	N	9					71
09	7170	X	6966	-0-	-204	-0-	6953	2	13	9	N	12					83
*10	9994	X	9994	-0-	-0-	-0-	9984	2	10	9	N	9					92
11	7050	X	5955	-0-	-1095	-0-	5949	2	6	9	N	5					97

BLACK TRUST 49 WELL #: 10H RRCID -> 270376 COMPL. DATE 07/12/2013 TOTAL DEPTH 14104 PERF.14702 - 18595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21660	X	20296	-0-	-1364	-0-	20220	2	76	9	N	69					250
07	20739	X	19862	-0-	-877	-0-	19820	2	42	9	N	38					288
08	21051	X	21051	-0-	-0-	-0-	21010	2	41	9	N	37	187	1			138
09	20962	X	20962	-0-	-0-	-0-	20926	2	36	9	N	33					171
*10	21750	X	21750	-0-	-0-	-0-	21703	2	47	9	N	43					214
*11	20485	X	20485	-0-	-0-	-0-	20437	2	48	9	N	44					258

THOMAS 3 WELL #: 16H RRCID -> 272267 COMPL. DATE 08/08/2012 TOTAL DEPTH 12166 PERF.12492 - 16692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3870	X	2453	-0-	-1417	-0-	2286	2	167	9	N	152					220
07	3999	X	2277	-0-	-1722	-0-	2103	2	174	9	N	158	183	1			195
08	3999	X	2361	-0-	-1638	-0-	2217	2	144	9	N	131	181	1			145
09	2880	X	2503	-0-	-377	-0-	2350	2	153	9	N	139					284
10	2883	X	2688	-0-	-195	-0-	2505	2	183	9	N	166	185	1			265
11	2460	X	2269	-0-	-191	-0-	2113	2	156	9	N	142	186	1			221

BLACK 50 WELL #: 12H RRCID -> 273723 COMPL. DATE 07/14/2013 TOTAL DEPTH 14053 PERF.14178 - 18459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11130	X	9767	-0-	-1363	-0-	9700	2	67	9	N	61	187	1			117
07	13144	X	9841	-0-	-3303	-0-	9782	2	59	9	N	54					171
08	13156	X	13156	-0-	-0-	-0-	13070	2	86	9	N	78					249
09	12720	X	9962	-0-	-2758	-0-	9908	2	54	9	N	49	188	1			110
*10	11586	X	11586	-0-	-0-	-0-	11501	2	85	9	N	77					187
*11	12991	X	12991	-0-	-0-	-0-	12906	2	85	9	N	77	174	1			90

BLACK 50 WELL #: 8H RRCID -> 275357 COMPL. DATE 07/18/2013 TOTAL DEPTH 13963 PERF.14294 - 18438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20370	X	19552	-0-	-818	-0-	19379	2	173	9	N	157	183	1			344
07	20646	X	19865	-0-	-781	-0-	19686	2	179	9	N	163	189	1			318
08	25203	X	10710	-0-	-14493	-0-	10565	2	145	9	N	132	181	1			269
09	24390	X	13620	-0-	-10770	-0-	13580	2	40	9	N	36					305
10	25203	X	18445	-0-	-6758	-0-	18300	2	145	9	N	132	190	1			247
11	19560	X	5067	-0-	-14493	-0-	5033	2	34	9	N	31					278

REED 31 SL WELL #: 7H RRCID -> 275413 COMPL. DATE 01/16/2012 TOTAL DEPTH 11756 PERF.12465 - 15971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
HUFF BROS 2 WELL #: 6H RRCID -> 275630 COMPL. DATE 06/07/2013 TOTAL DEPTH 14242 PERF.14695 - 18023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10776	X	10776	-0-	-0-	-0-	10764	2	12	9	N	11					117
07	10510	X	10510	-0-	-0-	-0-	10502	2	8	9	N	7					124
08	9585	X	9585	-0-	-0-	-0-	9574	2	11	9	N	10					134
09	10489	X	10489	-0-	-0-	-0-	10483	2	6	9	N	5					139
*10	13553	X	13553	-0-	-0-	-0-	13546	2	7	9	N	6					145
*11	9694	X	9694	-0-	-0-	-0-	9683	2	11	9	N	10					155

REED 31 WELL #: 8H RRCID -> 275649 COMPL. DATE 01/16/2012 TOTAL DEPTH 11883 PERF.12200 - 15991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ONA BLACK 49 SL WELL #: 12H RRCID -> 275684 COMPL. DATE 07/14/2013 TOTAL DEPTH 14145 PERF.14618 - 18603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK 50 WELL #: 2H RRCID -> 275695 COMPL. DATE 02/28/2011 TOTAL DEPTH 12153 PERF.12463 - 16481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9840	X	8058	-0-	-1782	-0-	7730	2	328	9	N	298	363	1			262
07	10168	X	7936	-0-	-2232	-0-	7660	2	276	9	N	251	184	1			329
08	10168	X	9785	-0-	-383	-0-	9418	2	367	9	N	334	363	1			300
09	10985	X	10985	-0-	-0-	-0-	10566	2	419	9	N	381	367	1			314
10	10168	X	9112	-0-	-1056	-0-	8751	2	361	9	N	328	371	1			271
*11	9721	X	9721	-0-	-0-	-0-	9354	2	367	9	N	334	361	1			244

THOMAS 3 WELL #: 14H RRCID -> 275906 COMPL. DATE 04/27/2012 TOTAL DEPTH 12105 PERF.12491 - 16418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13770	X	13246	-0-	-524	-0-	12695	2	551	9	N	501	371	1			267
07	15314	X	11661	-0-	-3653	-0-	11114	2	547	9	N	497	546	1			218
08	15314	X	13918	-0-	-1396	-0-	13362	2	556	9	N	505	544	1			179
09	14820	X	14516	-0-	-304	-0-	13964	2	552	9	N	502	371	1			310
10	15252	X	15156	-0-	-96	-0-	14629	2	527	9	N	479	543	1			246
11	13470	X	246	-0-	-13224	-0-	244	2	2	9	N	2					248

JOLLY 21 WELL #: 4H RRCID -> 276243 COMPL. DATE 02/18/2013 TOTAL DEPTH 11860 PERF.11901 - 16223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5269	X	5269	-0-	-0-	-0-	4712	2	557	9	N	506	372	1			223
07	4321	X	4321	-0-	-0-	-0-	3215	2	1106	9	N	1005	1120	1			108
08	6797	X	6797	-0-	-0-	-0-	5568	2	1229	9	N	1117	1068	1			157
09	6315	X	6315	-0-	-0-	-0-	5086	2	1229	9	N	1117					1274
*10	5480	X	5480	-0-	-0-	-0-	4649	2	831	9	N	755	723	1			1306
*11	5167	X	5167	-0-	-0-	-0-	4515	2	652	9	N	593	547	1			1352

REED 31 WELL #: 5SL RRCID -> 276750 COMPL. DATE 03/25/2011 TOTAL DEPTH 11965 PERF.12064 - 16256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6742	X	6742	-0-	-0-	-0-	5961	2	781	9	N	710	739	1			606
07	6808	X	6808	-0-	-0-	-0-	5961	2	847	9	N	770	564	1			812
08	13695	X	13695	-0-	-0-	-0-	12871	2	824	9	N	749	914	1			647
09	13334	X	13334	-0-	-0-	-0-	12510	2	824	9	N	749					1396
*10	13782	X	13782	-0-	-0-	-0-	12866	2	916	9	N	833	560	1			1669
*11	12861	X	12861	-0-	-0-	-0-	12116	2	745	9	N	677	734	1			1612

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

JOLLY 21 WELL #: 3H RRCID -> 278374 COMPL. DATE 10/23/2011 TOTAL DEPTH 11931 PERF.12009 - 16351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3960	X	3108	-0-	-852	-0-	2599	2	509	9	N	463	183	1			349
07	4092	X	2865	-0-	-1227	-0-	2610	2	255	9	N	232	564	1			17
08	2883	X	2267	-0-	-616	-0-	1913	2	354	9	N	322					339
09	3120	X	2111	-0-	-1009	-0-	1757	2	354	9	N	322					661
10	3224	X	2102	-0-	-1122	-0-	1780	2	322	9	N	293	362	1			592
11	3120	X	2537	-0-	-583	-0-	2107	2	430	9	N	391					983

REED 2 WELL #: 3H RRCID -> 279998 COMPL. DATE 08/09/2011 TOTAL DEPTH 12016 PERF.12407 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3510	X	-0-	-0-	-3510	-0-					N	80					377
07	3131	X	-0-	-0-	-3131	-0-					N	62	182	1			257
08	2356	X	-0-	-0-	-2356	-0-					N	77					334
09	1110	X	359	-0-	-751	-0-	274	2	85	9	N	77					411
*10	558	X	328	-0-	-230	-0-	270	2	58	9	N	53					464
*11	372	X	372	-0-	-0-	-0-	329	2	43	9	N	39					503

HUFF BROS 2 WELL #: 3H RRCID -> 280086 COMPL. DATE 09/20/2012 TOTAL DEPTH 12154 PERF.12914 - 16645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9354	X	9354	-0-	-0-	-0-	8970	2	384	9	N	349	181	1			272
07	8280	X	8280	-0-	-0-	-0-	7999	2	281	9	N	255	365	1			162
08	9331	X	7497	-0-	-1834	-0-	7255	2	242	9	N	220	179	1			203
09	9360	X	7099	-0-	-2261	-0-	6882	2	217	9	N	197	367	1			33
10	9672	X	9631	-0-	-41	-0-	9378	2	253	9	N	230	190	1			73
11	9360	X	6504	-0-	-2856	-0-	6267	2	237	9	N	215	185	1			103

THOMAS 3 SL WELL #: 18H RRCID -> 280542 COMPL. DATE 12/20/2012 TOTAL DEPTH 402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK TRUST 49 WELL #: 4H RRCID -> 281992 COMPL. DATE 05/11/2012 TOTAL DEPTH 11993 PERF.12322 - 14090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5783	X	5783	-0-	-0-	-0-	5463	2	320	9	N	291	182	1			383
07	6805	X	6805	-0-	-0-	-0-	6501	2	304	9	N	276	375	1			284
08	3627	X	3424	-0-	-203	-0-	3263	2	161	9	N	146	189	1			241
09	5790	X	-0-	-0-	-5790	-0-					N	-0-					241
*10	6666	X	6666	-0-	-0-	-0-	6289	2	377	9	N	343	182	1			402
*11	9402	X	9402	-0-	-0-	-0-	9053	2	349	9	N	317	376	1			343

REED 31 WELL #: 4SL RRCID -> 282066 COMPL. DATE 03/17/2011 TOTAL DEPTH 12070 PERF.12449 - 16169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9270	X	7289	-0-	-1981	-0-	6489	2	800	9	N	727	549	1			372
07	9579	X	6899	-0-	-2680	-0-	6489	2	410	9	N	373	168	1			577
08	9579	X	6903	-0-	-2676	-0-	6443	2	460	9	N	418	546	1			449
09	7320	X	4996	-0-	-2324	-0-	4536	2	460	9	N	418					867
10	7533	X	6068	-0-	-1465	-0-	5779	2	289	9	N	263	367	1			763
11	7290	X	5945	-0-	-1345	-0-	5623	2	322	9	N	293	180	1			876

REED 31 WELL #: 6H RRCID -> 282372 COMPL. DATE 06/29/2011 TOTAL DEPTH 12652 PERF.12613 - 16559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8783	X	8783	-0-	-0-	-0-	8513	2	270	9	N	245	179	1			447
07	8485	X	8485	-0-	-0-	-0-	8228	2	257	9	N	234	374	1			307
08	9162	X	9162	-0-	-0-	-0-	8874	2	288	9	N	262	183	1			386
09	8904	X	8904	-0-	-0-	-0-	8667	2	237	9	N	215	365	1			236
10	0	W	8779	-0-	8779	8779	8506	2	273	9	N	248	187	1			297
11	0	W	8150	-0-	8150	16929	7856	2	294	9	N	267	187	1			377

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
HUFF 32 WELL #: 2SL RRCID -> 282373 COMPL. DATE 05/05/2011 TOTAL DEPTH 12190 PERF.12493 - 16559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13800	X	10682	-0-	-3118	-0-	10097	2	585	9	N	532	548	1			1149
07	12958	X	10990	-0-	-1968	-0-	10465	2	525	9	N	477	563	1			1063
08	13454	X	10485	-0-	-2969	-0-	9880	2	605	9	N	550	556	1			1057
09	13020	X	10921	-0-	-2099	-0-	10228	2	693	9	N	630	554	1			1133
*10	16261	X	16261	-0-	-0-	-0-	15535	2	726	9	N	660	553	1			1240
*11	12112	X	12112	-0-	-0-	-0-	11545	2	567	9	N	515	561	1			1194

HEFLEY-MOORE WELL #: 101H RRCID -> 283947 COMPL. DATE 10/27/2017 TOTAL DEPTH 11947 PERF.11900 - 16486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	265567	X	265567	-0-	-0-	-0-	254047	2	11520	9	N	10473	10469	1			345
07	124186	X	103244	-0-	-20942	-0-	98761	2	4483	9	N	4075	3983	1			437
08	124186	X	114262	-0-	-9924	-0-	109910	2	4352	9	N	3956	3891	1			502
09	120180	X	97250	-0-	-22930	-0-	93507	2	3743	9	N	3403	3683	1			222
10	124186	X	100876	-0-	-23310	-0-	97438	2	3438	9	N	3125	3132	1			215
11	120180	X	93962	-0-	-26218	-0-	91190	2	2772	9	N	2520	2200	1			535

FRYE 9 WELL #: 5HA RRCID -> 284334 COMPL. DATE 12/20/2017 TOTAL DEPTH 11913 PERF.12340 - 16237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	28140	X	26639	-0-	-1501	-0-	24783	2	1856	9	N	1687	1821	1			310
07	29078	X	25364	-0-	-3714	-0-	23721	2	1643	9	N	1494	1617	1			187
08	29078	X	23384	-0-	-5694	-0-	21932	2	1452	9	N	1320	1265	1			242
09	21033	X	21033	-0-	-0-	-0-	19699	2	1334	9	N	1213	1096	1			359
10	29078	X	19842	-0-	-9236	-0-	18544	2	1298	9	N	1180	1292	1			247
11	26640	X	17584	-0-	-9056	-0-	16564	2	1020	9	N	927	920	1			254

HEFLEY 4A WELL #: 1HA RRCID -> 285232 COMPL. DATE 07/06/2018 TOTAL DEPTH 12189 PERF.12450 - 17295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0		43210	-0-	43210	43210	29832	2	13378	9	N	12162	11737	1			425
*08	0	W	154381	-0-	154381	197591	140910	2	13471	9	N	12246	12242	1			429
*09	0	W	134102	-0-	134102	331693	123753	2	10349	9	N	9408	9669	1			168
*10	0	W	136376	-0-	136376	468069	127245	2	9131	9	N	8301	8263	1			206
*11	0	W	140511	-0-	140511	608580	132676	2	7835	9	N	7123	7098	1			231

HEFLEY 4C WELL #: 1HC RRCID -> 285464 COMPL. DATE 07/07/2018 TOTAL DEPTH 12393 PERF.12752 - 17611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	95186	X	NO RPT	-0-	-95186	-0-					N	NO RPT					-0-
10	113491	X	NO RPT	-0-	-113491	-0-					N	NO RPT					-0-
11	109830	X	NO RPT	-0-	-109830	-0-					N	NO RPT					-0-

FULLER (ARBUCKLE) 33199 050 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERQUEST OPERATING L.L.C. 252058
MILLS WELL #: 1 RRCID -> 115003 COMPL. DATE 08/03/1984 TOTAL DEPTH 23518 PERF.21600 - 22180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULLER (HUNTON DEEP) 33199 150 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 1097S RRCID -> 183486 COMPL. DATE 12/22/2000 TOTAL DEPTH 25075 PERF.22650 - 24960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLS RANCH WELL #: 2097 RRCID -> 195531 COMPL. DATE 01/24/2003 TOTAL DEPTH 23906 PERF.22894 - 23730

06	6116 X	6116	-0-	-0-	-0-	459	1	5639	2	N	16					195
						18	9									
07	6448 X	5929	-0-	-519	-0-	500	1	5386	2	N	39					234
						43	9									
08	6448 X	-0-	-0-	-6448	-0-					N	-0-					234
09	6240 X	-0-	-0-	-6240	-0-					N	-0-					234
10	7374 X	7374	-0-	-0-	-0-	609	1	6765	2	N	-0-					234
*11	8555 X	8555	-0-	-0-	-0-	652	1	7903	2	N	-0-					234

MILLS RANCH 96 WELL #: 1 RRCID -> 227479 COMPL. DATE 01/12/2007 TOTAL DEPTH 25404 PERF.23771 - 25197

06	12294 X	12294	-0-	-0-	-0-	1273	1	10863	2	N	144	186	1			382
						158	9									
07	12655 X	12655	-0-	-0-	-0-	1334	1	11165	2	N	142	190	1			334
						156	9									
08	12400 X	11978	-0-	-422	-0-	1378	1	10443	2	N	143	187	1			290
						157	9									
09	12000 X	11490	-0-	-510	-0-	1304	1	10151	2	N	32					322
						35	9									
10	12400 X	11404	-0-	-996	-0-	1287	1	9858	2	N	235	198	1			359
						259	9									
11	12000 X	11313	-0-	-687	-0-	1262	1	9846	2	N	186	190	1			355
						205	9									

FULLER (HUNTON, LO.) 33199 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CIMAREX ENERGY CO. 153438
MILLS RANCH WELL #: 1098 RRCID -> 096499 COMPL. DATE 07/06/1981 TOTAL DEPTH 21140 PERF.20921 - 21030

06	18630 X	17880	-0-	-750	-0-	17715	2	165	9	N	150					360
07	19251 X	17804	-0-	-1447	-0-	17625	2	179	9	N	163	191	1			332
08	19623 X	19623	-0-	-0-	-0-	19493	2	130	9	N	118	188	1			262
09	18673 X	18673	-0-	-0-	-0-	18490	2	183	9	N	166	194	1			234
10	19253 X	19253	-0-	-0-	-0-	19067	2	186	9	N	169	194	1			209
*11	19217 X	19217	-0-	-0-	-0-	19026	2	191	9	N	174	196	1			187

ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 199S RRCID -> 205899 COMPL. DATE 05/28/2006 TOTAL DEPTH 23518 PERF.20865 - 20990

06	10440 X	9486	-0-	-954	-0-	710	1	8714	2	N	56					249
						62	9									
07	11997 X	11493	-0-	-504	-0-	972	1	10481	2	N	36	185	1			100
						40	9									
08	12669 X	12669	-0-	-0-	-0-	1355	1	11273	2	N	37					137
						41	9									
09	12421 X	12421	-0-	-0-	-0-	1334	1	11043	2	N	40					177
						44	9									
10	12214 X	11019	-0-	-1195	-0-	907	1	10065	2	N	43					220
						47	9									
11	12270 X	10835	-0-	-1435	-0-	823	1	9969	2	N	39	192	1			67
						43	9									

FULLER (HUNTON, LO.) //CONT.// 33199 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERQUEST OPERATING L.L.C. //CONT.// 252058
MILLS RANCH 98 WELL #: 2 RRCID -> 211993 COMPL. DATE 09/09/2005 TOTAL DEPTH 23226 PERF.22014 - 22140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FUNK (CHESTER BASAL) 33322 200 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
KERNS WELL #: 1 RRCID -> 099493 COMPL. DATE 06/05/1981 TOTAL DEPTH 9650 PERF. 9250 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140

GAGEBY CREEK (HUNTON) 33670 333 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
HEFLEY -A- WELL #: 1 U RRCID -> 038084 COMPL. DATE 09/04/1964 TOTAL DEPTH 16408 PERF.14983 - 15053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7306	X	7306	-0-	-0-	-0-	45	1	7261	3	N	-0-					110
07	7569	X	7569	-0-	-0-	-0-	47	1	7522	3	N	-0-					110
08	7574	X	7574	-0-	-0-	-0-	47	1	7527	3	N	-0-					110
09	7323	X	7323	-0-	-0-	-0-	45	1	7193	3	N	77					187
							85	9									
10	7564	X	7377	-0-	-187	-0-	47	1	7261	3	N	63					250
							69	9									
11	7320	X	6881	-0-	-439	-0-	45	1	6836	3	N	-0-					250

LONE TREE OIL & GAS LLC 507473
GAGEBY CREEK SWD DISPOSAL WELL #: 1 D RRCID -> 080651 COMPL. DATE N/A TOTAL DEPTH 17800 PERF. 4707 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELTON WELL #: 1 RRCID -> 200986 COMPL. DATE 01/15/2004 TOTAL DEPTH 14695 PERF.14595 - 14695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	49	-0-	49	49	49	2			N	-0-					-0-
07	9344	X	15	-0-	-9329	-0-	15	2			N	-0-					-0-
08	17794	X	16	-0-	-17778	-0-	16	2			N	-0-					-0-
09	10860	X	16	-0-	-10844	-0-	16	2			N	-0-					-0-
10	10106	X	643	-0-	-9463	-0-	643	2			N	-0-					-0-
*11	464	X	464	-0-	-0-	-0-	464	2			N	-0-					-0-

GAGEBY CREEK, W. (HUNTON) 33678 350 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ROVER PETROLEUM OPERATING, LLC 730462
MOLE WELL #: 2A RRCID -> 243499 COMPL. DATE 06/12/2008 TOTAL DEPTH 16643 PERF.16280 - 16393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAGEBY CREEK, WEST (MORROW) 33678 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BC OPERATING, INC. 058893
HENDERSON UNIT WELL #: 1 RRCID -> 089923 COMPL. DATE 06/04/1980 TOTAL DEPTH 17100 PERF.13259 - 13292

06	210	N	210	-0-	-0-	-0-	210	3			N	-0-					165
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					165
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					165
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					165
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					165
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					165

GEM-DANDY (DOUGLAS) 34370 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
WHITENER, ADA WELL #: 1047 RRCID -> 171282 COMPL. DATE 10/30/1998 TOTAL DEPTH 8700 PERF. 7961 - 7978

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITENER, ADA WELL #: 2047 RRCID -> 173123 COMPL. DATE 04/16/1999 TOTAL DEPTH 8100 PERF. 7940 - 7962

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITENER, ADA WELL #: 3047 RRCID -> 175177 COMPL. DATE 12/22/2000 TOTAL DEPTH 8100 PERF. 7804 - 7990

06	1950	N	1236	-0-	-714	-0-	1223	3	13	9	N	12					25
07	2015	N	1168	-0-	-847	-0-	1168	3			N	-0-					25
08	1736	N	1099	-0-	-637	-0-	1099	3			N	-0-					25
09	1230	N	1023	-0-	-207	-0-	1023	3			N	-0-					25
10	1250	N	1250	-0-	-0-	-0-	1166	3	84	4	N	-0-					25
11	1050	N	987	-0-	-63	-0-	987	3			N	-0-					25

CORLENA OIL COMPANY 178450
COOK WELL #: 1A RRCID -> 164985 COMPL. DATE 07/31/1997 TOTAL DEPTH 19600 PERF. 7907 - 7940

06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEM-DANDY (DOUGLAS) //CONT.// 34370 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
HOSTUTLER WELL #: 2054 RRCID -> 175590 COMPL. DATE 11/23/2004 TOTAL DEPTH 8120 PERF. 7827 - 7977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOSTUTLER WELL #: 3054 RRCID -> 178791 COMPL. DATE 07/12/2000 TOTAL DEPTH 8100 PERF. 7758 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					8
07	0	N	-0-	-0-	-0-	-0-					N	-0-	8	1			-0-
08	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

HOSTUTLER WELL #: 4054 RRCID -> 181081 COMPL. DATE 12/20/2000 TOTAL DEPTH 8154 PERF. 7962 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LE NORMAN OPERATING LLC 491579
DAVIDSON WELL #: 1 RRCID -> 090749 COMPL. DATE 10/23/1980 TOTAL DEPTH 8651 PERF. 7860 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	28	-0-	-2	-0-	28	2			N	-0-					19
07	31	N	29	-0-	-2	-0-	29	2			N	-0-					19
08	32	N	32	-0-	-0-	-0-	32	2			N	-0-					19
09	30	N	21	-0-	-9	-0-	21	2			N	-0-					19
10	35	N	35	-0-	-0-	-0-	35	2			N	-0-					19
11	30	N	22	-0-	-8	-0-	22	2			N	-0-					19

ABRAHAM WELL #: 2048 RRCID -> 175092 COMPL. DATE 11/06/1999 TOTAL DEPTH 8100 PERF. 7946 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	219	-0-	-21	-0-	219	2			N	-0-					17
07	273	N	273	-0-	-0-	-0-	273	2			N	-0-					17
08	298	N	298	-0-	-0-	-0-	298	2			N	-0-					17
09	290	N	290	-0-	-0-	-0-	290	2			N	-0-					17
10	303	N	303	-0-	-0-	-0-	303	2			N	-0-					17
11	300	N	299	-0-	-1	-0-	299	2			N	-0-					17

UPLAND RESOURCES LLC 878931
CANNON WELL #: 1 RRCID -> 179533 COMPL. DATE 07/31/2000 TOTAL DEPTH 8700 PERF. 7810 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEM-HEMPHILL (DOUGLAS) 34375 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
FORGEY WELL #: 1093 C RRCID -> 065326 COMPL. DATE 10/10/1975 TOTAL DEPTH 8475 PERF. 7670 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	-0-	-0-	-3	-0-					N	-0-					13
07	24	N	24	-0-	-0-	-0-	24	3			N	-0-					13
08	0	N	-0-	-0-	-0-	-0-					N	-0-					13
09	0	N	-0-	-0-	-0-	-0-					N	-0-					13
10	31	N	-0-	-0-	-31	-0-					N	-0-					13
11	0	N	-0-	-0-	-0-	-0-					N	-0-					13

ENERVEST OPERATING, L.L.C. 252131
HOSTUTLER WELL #: 154 RRCID -> 169538 COMPL. DATE 06/01/1998 TOTAL DEPTH 8700 PERF. 8028 - 8050

06	14B2 EXT	NO RPT	-0-	-0-	1						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	1						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	1						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	1						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	1						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	1						N	NO RPT					-0-

GEM-HEMPHILL (DOUGLAS LO.) 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
FORGEY 112 WELL #: 1112 C RRCID -> 081280 COMPL. DATE 12/19/1990 TOTAL DEPTH 8350 PERF. 7595 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2216	R	2216	-0-	-0-	-0-	2216	3			N	-0-	4	5			90
07	2306	R	2306	-0-	-0-	-0-	2306	3			N	-0-					90
08	2263	#	910	-0-	-1353	-0-	910	3			N	-0-					90
09	2297	R	2297	-0-	-0-	-0-	2297	3			N	-0-					90
10	2294	#	1835	-0-	-459	-0-	1835	3			N	-0-					90
11	2220	#	1790	-0-	-430	-0-	1790	3			N	-0-					90

WELLS, FRANCES WELL #: 1110 RRCID -> 086069 COMPL. DATE 05/27/2003 TOTAL DEPTH 8300 PERF. 7350 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	#	1654	-0-	-116	-0-	1654	3			N	-0-					52
07	1829	#	1726	-0-	-103	-0-	1726	3			N	-0-					52
08	1829	#	1719	-0-	-110	-0-	1719	3			N	-0-					52
09	1680	#	1610	-0-	-70	-0-	1610	3			N	-0-					52
10	1736	#	1189	-0-	-547	-0-	1189	3			N	-0-					52
*11	2333	R	2333	-0-	-0-	-0-	2333	3			N	-0-	12	5			40

FORGEY 112 WELL #: 2112 RRCID -> 100181 COMPL. DATE 07/27/2004 TOTAL DEPTH 8275 PERF. 7552 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS, FRANCIS WELL #: 2110 RRCID -> 158243 COMPL. DATE 02/28/1996 TOTAL DEPTH 8200 PERF. 7478 - 7507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	#	1275	-0-	-195	-0-	1275	3			N	-0-					28
07	1519	#	1393	-0-	-126	-0-	1393	3			N	-0-					28
08	1395	#	1061	-0-	-334	-0-	1061	3			N	-0-					28
09	1350	#	1237	-0-	-113	-0-	1237	3			N	-0-	8	5			20
10	1654	R	1654	-0-	-0-	-0-	1654	3			N	-0-					20
*11	1499	R	1499	-0-	-0-	-0-	1499	3			N	-0-					20

GEM-HEMPHILL (DOUGLAS LO.) //CONT.// 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FORGEY 94 WELL #: 2094 RRCID -> 158308 COMPL. DATE 08/28/2004 TOTAL DEPTH 8350 PERF. 7437 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	#	970	-0-	-140	-0-	970	3			N	-0-					174
07	1147	#	1060	-0-	-87	-0-	1060	3			N	-0-					174
08	1085	#	807	-0-	-278	-0-	807	3			N	-0-	34	5			140
09	1050	#	989	-0-	-61	-0-	941	3	48	9	N	44					184
10	1270	R	1270	-0-	-0-	-0-	1258	3	12	9	N	11					195
*11	1139	R	1139	-0-	-0-	-0-	1139	3			N	-0-					195

FORGEY 112 WELL #: 3112 RRCID -> 158311 COMPL. DATE 02/28/1996 TOTAL DEPTH 8353 PERF. 7573 - 7600

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRIS, ORA WELL #: 3092 RRCID -> 192555 COMPL. DATE 01/07/2003 TOTAL DEPTH 13200 PERF. 7748 - 7770

06	0	#	-0-	-0-	-0-	-0-					N	-0-					19
07	0	#	-0-	-0-	-0-	-0-					N	-0-					19
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 126 WELL #: 1 RRCID -> 163473 COMPL. DATE N/A TOTAL DEPTH 8175 PERF. 7482 - 7559

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126

ENERVEST OPERATING, L.L.C. 252131
WELLS -95- WELL #: 2 RRCID -> 163387 COMPL. DATE 02/19/1997 TOTAL DEPTH 8350 PERF. 7511 - 7670

06	752	R	752	-0-	-0-	-0-	743	2	9	9	N	8					71
07	744	R	744	-0-	-0-	-0-	736	2	8	9	N	7					78
08	744	#	698	-0-	-46	-0-	688	2	10	9	N	9					87
09	750	#	727	-0-	-23	-0-	718	2	9	9	N	8					95
10	775	#	739	-0-	-36	-0-	729	2	10	9	N	9					104
11	750	#	713	-0-	-37	-0-	703	2	10	9	N	9					113

MEWBOURNE OIL COMPANY 562560
WELLS, FRANCIS WELL #: 1101 RRCID -> 212025 COMPL. DATE 09/23/2005 TOTAL DEPTH 8300 PERF. 7484 - 7545

06	1350	#	1309	-0-	-41	-0-	30	1	1273	2	N	5					72
							6	9									
07	1395	#	1229	-0-	-166	-0-	29	1	1194	2	N	5					77
							6	9									
08	1333	#	121	-0-	-1212	-0-	3	1	118	2	N	-0-					77
09	1529	R	1529	-0-	-0-	-0-	24	1	1494	2	N	10					87
							11	9									
10	1393	R	1393	-0-	-0-	-0-	29	1	1358	2	N	5					92
							6	9									
11	1320	#	1217	-0-	-103	-0-	30	1	1178	2	N	8					100
							9	9									

GEM-HEMPHILL (DOUGLAS LO.) //CONT.// 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
FEE WELL #: 111 RRCID -> 084004 COMPL. DATE 06/27/1979 TOTAL DEPTH 8357 PERF. 7583 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	586					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	586					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	586					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	586					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	586					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	586					Y	NO RPT					-0-

FEE WELL #: 2111 RRCID -> 149411 COMPL. DATE 05/03/1994 TOTAL DEPTH 8350 PERF. 7500 - 7520

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HOSTUTLER WELL #: 4 RRCID -> 179526 COMPL. DATE 12/05/2000 TOTAL DEPTH 8550 PERF. 7802 - 7807

06	1860	#	1675	-0-	-185	-0-	345	1	1263	3	N	61					313
							67	9									
07	1922	#	1792	-0-	-130	-0-	349	1	1404	3	N	35	191	1			157
							39	9									
08	1922	#	1681	-0-	-241	-0-	353	1	1261	3	N	61					218
							67	9									
09	1860	#	1697	-0-	-163	-0-	336	1	1278	3	N	75					293
							83	9									
10	1922	#	1694	-0-	-228	-0-	343	1	1286	3	N	59	189	1			163
							65	9									
*11	1740	#	229	-0-	-1511	-0-	203	1	26	3	N	-0-	26	1			137

4P ENERGY TEXAS, LLC 953803
MACIAS WELL #: 1127 U RRCID -> 090595 COMPL. DATE 05/05/1989 TOTAL DEPTH 8200 PERF. 7422 - 8060

06	367	R	367	-0-	-0-	-0-	367	2			N	-0-					-0-
07	341	#	153	-0-	-188	-0-	153	2			N	-0-					-0-
08	341	#	32	-0-	-309	-0-	32	2			N	-0-					-0-
09	360	#	356	-0-	-4	-0-	356	2			N	-0-					-0-
10	372	#	319	-0-	-53	-0-	319	2			N	-0-					-0-
11	360	#	318	-0-	-42	-0-	318	2			N	-0-					-0-

GEM-HEMPHILL (MORROW UPPER) 34375 509 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
BURTON WELL #: 1 RRCID -> 057259 COMPL. DATE 12/17/1973 TOTAL DEPTH 19175 PERF. 12290 - 12295

06	330	N	229	-0-	-101	-0-	229	2			N	-0-					-0-
07	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
08	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
09	240	N	193	-0-	-47	-0-	193	2			N	-0-					-0-
10	279	N	139	-0-	-140	-0-	139	2			N	-0-					-0-
11	270	N	218	-0-	-52	-0-	218	2			N	-0-					-0-

GEM-HEMPHILL (MORROW UPPER) //CONT.// 34375 509 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BIG LAKE 103 WELL #: 1 RRCID -> 188334 COMPL. DATE 11/13/2000 TOTAL DEPTH 15400 PERF.13146 - 13151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
07	1719	N	1719	-0-	-0-	-0-	1719	3			N	-0-					-0-
08	868	N	-0-	-0-	-868	-0-					N	-0-					-0-
09	2301	N	2301	-0-	-0-	-0-	2301	3			N	-0-					-0-
10	1623	N	1623	-0-	-0-	-0-	1623	3			N	-0-					-0-
*11	1470	N	1470	-0-	-0-	-0-	1429	3	41	4	N	-0-					-0-

GERALD (UPPER MORROW) 34522 470 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
CLUCK WELL #: 1 RRCID -> 190854 COMPL. DATE 06/24/2002 TOTAL DEPTH 7050 PERF. 6843 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	551	-0-	-379	-0-	551	2			N	-0-					13
07	713	N	548	-0-	-165	-0-	548	2			N	-0-					13
08	744	N	475	-0-	-269	-0-	475	2			N	-0-					13
09	540	N	440	-0-	-100	-0-	440	2			N	-0-					13
10	558	N	446	-0-	-112	-0-	446	2			N	-0-					13
11	450	N	426	-0-	-24	-0-	426	2			N	-0-					13

JCB II ENTERPRISES, LLC 430581
WALKER WELL #: 1 RRCID -> 149420 COMPL. DATE 03/04/1994 TOTAL DEPTH 7050 PERF. 6841 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	229	-0-	-41	-0-	229	2			N	-0-					105
07	279	N	246	-0-	-33	-0-	246	2			N	-0-					105
08	248	N	233	-0-	-15	-0-	233	2			N	-0-					105
09	240	N	224	-0-	-16	-0-	224	2			N	-0-					105
10	248	N	221	-0-	-27	-0-	221	2			N	-0-					105
11	240	N	223	-0-	-17	-0-	223	2			N	-0-					105

HOGAN WELL #: 1180 RRCID -> 179584 COMPL. DATE 04/07/2000 TOTAL DEPTH 6975 PERF. 6860 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	706	-0-	-44	-0-	706	2			N	-0-					-0-
07	775	N	729	-0-	-46	-0-	729	2			N	-0-					-0-
08	744	N	724	-0-	-20	-0-	724	2			N	-0-					-0-
09	720	N	690	-0-	-30	-0-	690	2			N	-0-					-0-
10	744	N	698	-0-	-46	-0-	698	2			N	-0-					-0-
11	690	N	690	-0-	-0-	-0-	690	2			N	-0-					-0-

STAR WELL #: 1205 RRCID -> 180045 COMPL. DATE 09/25/2000 TOTAL DEPTH 7118 PERF. 6919 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	802	-0-	-38	-0-	802	2			N	-0-					92
07	868	N	828	-0-	-40	-0-	828	2			N	-0-					92
08	868	N	822	-0-	-46	-0-	822	2			N	-0-					92
09	810	N	783	-0-	-27	-0-	783	2			N	-0-					92
10	837	N	793	-0-	-44	-0-	793	2			N	-0-					92
11	810	N	784	-0-	-26	-0-	784	2			N	-0-					92

WALKER WELL #: 2156 RRCID -> 194916 COMPL. DATE 03/28/2003 TOTAL DEPTH 7050 PERF. 6840 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	988	N	988	-0-	-0-	-0-	988	2			N	-0-					23
07	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					23
08	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					23
09	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					23
10	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					23
*11	1395	N	1395	-0-	-0-	-0-	1395	2			N	-0-					23

GERALD (UPPER MORROW) //CONT.// 34522 470 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
CHARLES "A" WELL #: 2 RRCID -> 170730 COMPL. DATE 05/04/1998 TOTAL DEPTH 7050 PERF. 6828 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	X	2497	-0-	-23	-0-	2497	2			N	-0-					-0-
07	2604	X	2601	-0-	-3	-0-	2601	2			N	-0-					-0-
08	2604	X	2567	-0-	-37	-0-	2567	2			N	-0-					-0-
09	2520	X	2417	-0-	-103	-0-	2417	2			N	-0-					-0-
10	2604	X	2504	-0-	-100	-0-	2504	2			N	-0-					-0-
11	2520	X	2445	-0-	-75	-0-	2445	2			N	-0-					-0-

GHEEN (MORROW LOWER) 34625 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SCS NEWTON OIL LLC 760234
GHEEN WELL #: 1 RRCID -> 196480 COMPL. DATE 10/21/1997 TOTAL DEPTH 10511 PERF.10202 - 12010

06	533	N	533	-0-	-0-	-0-	531	2	2	9	N	2					67
07	651	N	632	-0-	-19	-0-	629	2	3	9	N	3					70
08	527	N	485	-0-	-42	-0-	484	2	1	9	N	1					71
09	585	N	585	-0-	-0-	-0-	584	2	1	9	N	1					72
10	681	N	681	-0-	-0-	-0-	679	2	2	9	N	2					74
*11	635	N	635	-0-	-0-	-0-	634	2	1	9	N	1					75

GHEEN (MORROW, MIDDLE) 34625 505 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
BLAKE, CELIA DEE WELL #: 1 RRCID -> 198786 COMPL. DATE 11/03/2003 TOTAL DEPTH 10500 PERF.10090 - 10106

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALPAR-GHEEN WELL #: 1 RRCID -> 199550 COMPL. DATE 11/14/2003 TOTAL DEPTH 10353 PERF. 9874 - 9881

06	540	N	459	-0-	-81	-0-	451	2	8	9	N	7					160
07	434	N	408	-0-	-26	-0-	408	2			N	-0-					160
08	519	N	519	-0-	-0-	-0-	519	2			N	-0-					160
09	460	N	460	-0-	-0-	-0-	460	2			N	-0-					160
10	523	N	523	-0-	-0-	-0-	493	2	30	9	N	27					187
*11	516	N	516	-0-	-0-	-0-	477	2	39	9	N	35					222

GHEEN (MORROW UPPER) 34625 510 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
BLAKE, CELIA DEE THE WELL #: 2 RRCID -> 199204 COMPL. DATE 01/05/2004 TOTAL DEPTH 10275 PERF. 9472 - 10195

06	1740	N	1947	-0-	207	B	-20519	1947	2			N	-0-				172
07	1705	N	1899	-0-	194	B	-20325	1899	2			N	-0-				172
08	2046	N	1989	-0-	-57	B	-20325	1989	2			N	-0-				172
09	1950	N	1864	-0-	-86	B	-20325	1864	2			N	-0-				172
10	1891	N	2073	-0-	182	B	-20143	2073	2			N	-0-				172
11	1920	N	1981	-0-	61	B	-20082	1981	2			N	-0-				172

4P ENERGY TEXAS, LLC 953803
GHEEN WELL #: 1 RRCID -> 054610 COMPL. DATE 01/08/1996 TOTAL DEPTH 10280 PERF. 9383 - 10122

06	14B2 EXT	-0-	-0-	-0-	B	987					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	987					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	987					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	987					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	987					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	987					N	-0-					-0-

GIBSON CREEK (MORROW, UPPER) 34698 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
ELIZABETH WELL #: 1 RRCID -> 138072 COMPL. DATE 03/27/1991 TOTAL DEPTH 9750 PERF. 9534 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	664	-0-	-86	-0-	285	1	376	2	N	3					180
							3	9									
07	704	N	704	-0-	-0-	-0-	295	1	400	2	N	8					188
							9	9									
08	682	N	608	-0-	-74	-0-	295	1	267	2	N	42					230
							46	9									
09	660	N	470	-0-	-190	-0-	285	1	185	2	N	-0-					230
10	713	N	251	-0-	-462	-0-	113	1	138	2	N	-0-					230
11	600	N	576	-0-	-24	-0-	285	1	291	2	N	-0-					230

GILL RANCH (BROWN DOLOMITE) 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBIRD ENERGY HOLDINGS LLC 073058
MOORE WELL #: 1 RRCID -> 183678 COMPL. DATE 02/22/2007 TOTAL DEPTH 4674 PERF. 4445 - 4654

06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COMPLETE ENERGY SERVICES, INC. 169785
LORENE WELL #: 105 RRCID -> 242147 COMPL. DATE 12/16/2005 TOTAL DEPTH 12360 PERF. 4760 - 5082

06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS WELL #: 4014 RRCID -> 136515 COMPL. DATE 09/24/1990 TOTAL DEPTH 4908 PERF. 4612 - 4664

06	1020	N	872	-0-	-148	-0-	30	1	842	2	N	-0-					-0-
07	1054	N	949	-0-	-105	-0-	31	1	918	2	N	-0-					-0-
08	1085	N	911	-0-	-174	-0-	31	1	880	2	N	-0-					-0-
09	1052	N	1052	-0-	-0-	-0-	30	1	1022	2	N	-0-					-0-
10	979	N	979	-0-	-0-	-0-	31	1	948	2	N	-0-					-0-
*11	938	N	938	-0-	-0-	-0-	30	1	908	2	N	-0-					-0-

GILL WELL #: 1022 RRCID -> 138069 COMPL. DATE 02/11/1991 TOTAL DEPTH 4800 PERF. 4577 - 4611

06	311	N	311	-0-	-0-	-0-	180	1	131	2	N	-0-					-0-
07	299	N	299	-0-	-0-	-0-	186	1	113	2	N	-0-					-0-
08	372	N	262	-0-	-110	-0-	162	1	100	2	N	-0-					-0-
09	363	N	363	-0-	-0-	-0-	180	1	183	2	N	-0-					-0-
10	318	N	318	-0-	-0-	-0-	186	1	132	2	N	-0-					-0-
*11	313	N	313	-0-	-0-	-0-	180	1	133	2	N	-0-					-0-

MATHERS WELL #: 5014 RRCID -> 148396 COMPL. DATE 01/17/1994 TOTAL DEPTH 4800 PERF. 4591 - 4621

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

GILL RANCH (BROWN DOLOMITE) //CONT.// 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MATHERS WELL #: 2023 RRCID -> 148402 COMPL. DATE 02/14/1994 TOTAL DEPTH 4800 PERF. 4596 - 4644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	89	-0-	-121	-0-	30	1	59	2	N	-0-					-0-
07	124	N	97	-0-	-27	-0-	31	1	66	2	N	-0-					-0-
08	289	N	289	-0-	-0-	-0-	31	1	258	2	N	-0-					-0-
09	754	N	754	-0-	-0-	-0-	30	1	724	2	N	-0-					-0-
10	322	N	322	-0-	-0-	-0-	31	1	291	2	N	-0-					-0-
11	270	N	255	-0-	-15	-0-	30	1	225	2	N	-0-					-0-

MATHERS WELL #: 1014R RRCID -> 149928 COMPL. DATE 05/10/1994 TOTAL DEPTH 12031 PERF. 4650 - 4677

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS WELL #: 4023 RRCID -> 164188 COMPL. DATE 11/08/1996 TOTAL DEPTH 4760 PERF. 4604 - 4620

06	630	N	594	-0-	-36	-0-	594	2			N	-0-					-0-
07	651	N	531	-0-	-120	-0-	531	2			N	-0-					-0-
08	620	N	389	-0-	-231	-0-	389	2			N	-0-					-0-
09	600	N	390	-0-	-210	-0-	390	2			N	-0-					-0-
10	527	N	378	-0-	-149	-0-	378	2			N	-0-					-0-
11	390	N	361	-0-	-29	-0-	361	2			N	-0-					-0-

MATHERS WELL #: 7014 RRCID -> 165005 COMPL. DATE 05/12/1997 TOTAL DEPTH 4800 PERF. 4621 - 4648

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILL WELL #: 1016 RRCID -> 181175 COMPL. DATE 08/08/2000 TOTAL DEPTH 12155 PERF. 4666 - 4672

06	367	N	367	-0-	-0-	-0-	367	2			Y	-0-					-0-
07	286	N	286	-0-	-0-	-0-	286	2			Y	-0-					-0-
08	287	N	287	-0-	-0-	-0-	287	2			Y	-0-					-0-
09	439	N	439	-0-	-0-	-0-	439	2			Y	-0-					-0-
10	355	N	355	-0-	-0-	-0-	355	2			Y	-0-					-0-
11	270	N	164	-0-	-106	-0-	164	2			Y	-0-					-0-

GILL WELL #: 2016 RRCID -> 196367 COMPL. DATE 07/17/2003 TOTAL DEPTH 4800 PERF. 4626 - 4640

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILL RANCH (BROWN DOLOMITE) //CONT.// 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
GILL WELL #: 2022 RRCID -> 198057 COMPL. DATE 08/01/2003 TOTAL DEPTH 4800 PERF. 4550 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS WELL #: 8014 RRCID -> 198162 COMPL. DATE 01/17/2004 TOTAL DEPTH 4800 PERF. 4300 - 6126

06	420	N	343	-0-	-77	-0-	343	2			N	-0-					-0-
07	465	N	344	-0-	-121	-0-	344	2			N	-0-					-0-
08	434	N	354	-0-	-80	-0-	354	2			N	-0-					-0-
09	330	N	326	-0-	-4	-0-	326	2			N	-0-					-0-
10	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
11	330	N	312	-0-	-18	-0-	311	2	1	9	N	1	1	8			-0-

GILL WELL #: 106 RRCID -> 200462 COMPL. DATE 12/15/2003 TOTAL DEPTH 4950 PERF. 4610 - 4630

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS WELL #: 2014 RRCID -> 206949 COMPL. DATE 12/14/2004 TOTAL DEPTH 14310 PERF. 4640 - 4650

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
LOCKE "A" WELL #: 2 RRCID -> 254303 COMPL. DATE 10/22/2009 TOTAL DEPTH 11220 PERF. 4400 - 4426

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILL RANCH (GRANITE WASH) 34930 210 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS UNIT WELL #: 4016U RRCID -> 167296 COMPL. DATE 08/13/1997 TOTAL DEPTH 12084 PERF. 11500 - 11545

06	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

GILL RANCH (GRANITE WASH) //CONT.// 34930 210 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
GILL WELL #: 3016 RRCID -> 216890 COMPL. DATE N/A TOTAL DEPTH 12150 PERF.10890 - 11472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS WELL #: 104 RRCID -> 253020 COMPL. DATE 05/01/2009 TOTAL DEPTH 12300 PERF.11520 - 11550

06	4050	X	3374	-0-	-676	-0-	30 10	1 9	3334	2	Y	9					96
07	4588	X	3574	-0-	-1014	-0-	31 15	1 9	3528	2	Y	14					110
08	4588	X	3071	-0-	-1517	-0-	31 11	1 9	3029	2	Y	10					120
09	4440	X	3770	-0-	-670	-0-	30 12	1 9	3728	2	Y	11					131
10	4309	X	4054	-0-	-255	-0-	31 23	1 9	4000	2	Y	21	134	1			18
11	3450	X	3231	-0-	-219	-0-	30 17	1 9	3184	2	Y	15					33

MATHERS WELL #: 1023 RRCID -> 253355 COMPL. DATE 08/19/2009 TOTAL DEPTH 12300 PERF.11508 - 11532

06	26970	X	18805	-0-	-8165	-0-	18686	2	119	9	N	108					181
07	22723	X	19772	-0-	-2951	-0-	19658	2	114	9	N	104	182	1			103
08	21359	X	18888	-0-	-2471	-0-	18759	2	129	9	N	117					220
09	19800	X	18523	-0-	-1277	-0-	18420	2	103	9	N	94	181	1			133
10	20460	X	19028	-0-	-1432	-0-	18893	2	135	9	N	123	187	1			69
11	19140	X	19025	-0-	-115	-0-	18873	2	152	9	N	138	1	8			206

MATHERS WELL #: 9014 RRCID -> 270953 COMPL. DATE 07/11/2011 TOTAL DEPTH 11950 PERF.11456 - 11481

06	3570	X	3046	-0-	-524	-0-	3031	2	15	9	N	14					79
07	3689	X	2513	-0-	-1176	-0-	2499	2	14	9	N	13					92
08	3503	X	2176	-0-	-1327	-0-	2162	2	14	9	N	13					105
09	3330	X	1487	-0-	-1843	-0-	1483	2	4	9	N	4					109
10	3410	X	1497	-0-	-1913	-0-	1497	2			N	-0-					109
11	3060	X	672	-0-	-2388	-0-	672	2			N	-0-					109

GILL RANCH (HUNTON) 34930 220 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
ROVER PETROLEUM OPERATING, LLC 730462
PRICE WELL #: 1 RRCID -> 247813 COMPL. DATE 10/14/2008 TOTAL DEPTH 16955 PERF.16294 - 16302

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILL RANCH (MORROW) 34930 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS WELL #: 3014-T RRCID -> 132913 COMPL. DATE 12/14/1989 TOTAL DEPTH 12077 PERF.11826 - 11853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MATHERS UNIT WELL #: 4016L RRCID -> 165012 COMPL. DATE 08/13/1997 TOTAL DEPTH 12084 PERF.11810 - 11882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3390	X	3324	-0-	-66	-0-	3314	2	10	9	Y	9	183	1			18
07	3503	X	3408	-0-	-95	-0-	3399	2	9	9	Y	8	1	8			25
08	3441	X	3274	-0-	-167	-0-	3259	2	15	9	Y	14					39
09	3368	X	3368	-0-	-0-	-0-	3349	2	19	9	Y	17					56
10	3441	X	3418	-0-	-23	-0-	3405	2	13	9	Y	12					68
11	3330	X	2386	-0-	-944	-0-	2371	2	15	9	Y	14	1	8			81

GILL WELL #: 3016 RRCID -> 208740 COMPL. DATE 10/06/2004 TOTAL DEPTH 12150 PERF.11802 - 11812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

GILL RANCH (MORROW -B-) 34930 505 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
GILL RANCH WELL #: 1 RRCID -> 238705 COMPL. DATE 04/22/2008 TOTAL DEPTH 11450 PERF.11146 - 11152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112

HOLLAND "A" WELL #: 1 RRCID -> 239602 COMPL. DATE 05/12/2008 TOTAL DEPTH 11265 PERF.11062 - 11072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	509	-0-	-1	-0-	509	1			N	-0-					59
07	527	N	526	-0-	-1	-0-	526	1			N	-0-					59
08	527	N	526	-0-	-1	-0-	526	1			N	-0-					59
09	510	N	509	-0-	-1	-0-	509	1			N	-0-					59
10	527	N	526	-0-	-1	-0-	526	1			N	-0-					59
11	510	N	509	-0-	-1	-0-	509	1			N	-0-					59

LOCKE "B" WELL #: 1 RRCID -> 249770 COMPL. DATE 03/30/2009 TOTAL DEPTH 11250 PERF.10935 - 11114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23

GILL RANCH (SWEETWATER SAND) 34930 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS WELL #: 3014-C RRCID -> 137923 COMPL. DATE N/A TOTAL DEPTH 12077 PERF. 8691 - 11853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WELLS WELL #: 103 RRCID -> 165946 COMPL. DATE 05/28/1997 TOTAL DEPTH 11630 PERF. 8702 - 8715

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIT MO (MORROW) 35118 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
CAMPBELL RANCH 13 WELL #: 5013 RRCID -> 214555 COMPL. DATE 11/29/2005 TOTAL DEPTH 11500 PERF.11380 - 11400

06	2010	N	1487	-0-	-523	-0-	1487	2			N	-0-					23
07	1370	N	1370	-0-	-0-	-0-	1370	2			N	-0-					23
08	1673	N	1673	-0-	-0-	-0-	1673	2			N	-0-					23
09	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					23
10	1364	N	1363	-0-	-1	-0-	1363	2			N	-0-					23
11	1620	N	978	-0-	-642	-0-	26	1	952	2	N	-0-					23

MENDOTA RANCH 10C WELL #: 8 RRCID -> 228075 COMPL. DATE 02/01/2007 TOTAL DEPTH 12200 PERF.11989 - 11992

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15
*11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15

UNIT PETROLEUM COMPANY 877099
DILLMAN WELL #: 1401 RRCID -> 209064 COMPL. DATE 04/02/2005 TOTAL DEPTH 11587 PERF.11536 - 11587

06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLAZIER (MORROW UPPER) 35243 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
SPARKS, ELMER E. WELL #: 2 RRCID -> 116678 COMPL. DATE 02/05/1985 TOTAL DEPTH 11200 PERF.10998 - 11036

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GLAZIER (MORROW UPPER) //CONT.// 35243 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SPARKS, ELMER E. WELL #: 1 RRCID -> 141465 COMPL. DATE 06/08/2001 TOTAL DEPTH 11162 PERF.10631 - 11007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	-0-					N	-0-					15
07	62	N	-0-	-0-	-62	-0-					N	-0-					15
08	62	N	-0-	-0-	-62	-0-					N	-0-					15
09	0	N	-0-	-0-	-0-	-0-					N	-0-					15
10	0	N	-0-	-0-	-0-	-0-					N	-0-					15
11	0	N	-0-	-0-	-0-	-0-					N	-0-					15

BECK RESOURCES INCORPORATED 061100
MCQUIDDY WELL #: 1064 RRCID -> 116190 COMPL. DATE 08/17/1984 TOTAL DEPTH 11200 PERF.10999 - 11051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	N	8	-0-	-2	-0-	8	3			N	-0-					68
07	10	N	7	-0-	-3	-0-	7	3			N	-0-					68
08	9	N	7	-0-	-2	-0-	7	3			N	-0-					68
09	8	N	8	-0-	-0-	-0-	8	3			N	-0-					68
10	8	N	8	-0-	-0-	-0-	8	3			N	-0-					68
*11	10	N	10	-0-	-0-	-0-	10	3			N	-0-					68

BUSSARD WELL #: 2063 RRCID -> 118897 COMPL. DATE 08/01/1985 TOTAL DEPTH 11200 PERF.11009 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	498	N	498	-0-	-0-	-0-	498	3			N	-0-					38
07	372	N	327	-0-	-45	-0-	327	3			N	-0-					38
08	390	N	390	-0-	-0-	-0-	388	3	2	9	N	2					40
09	510	N	353	-0-	-157	-0-	353	3			N	-0-					40
10	350	N	350	-0-	-0-	-0-	350	3			N	-0-					40
11	390	N	131	-0-	-259	-0-	131	3			N	-0-					40

RESOURCE OIL AND GAS, LLC 703395
URSCHEL, L. B. WELL #: 1 RRCID -> 156859 COMPL. DATE 11/12/1984 TOTAL DEPTH 11175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GLAZIER, NW. (MORROW UPPER) 35245 333 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
FEE WELL #: 321 RRCID -> 113216 COMPL. DATE 05/18/2010 TOTAL DEPTH 11037 PERF.10879 - 10906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2770	R	2770	-0-	-0- B	-0-	2770	3			N	-0-					62
07	2599	R	2599	-0-	-0- B	-0-	2516	3	83	9	N	75					137
08	2390	R	2390	-0-	-0- B	-0-	2390	3			N	-0-					137
09/01 BALANCING DATE STATUS -> -0-																	
09	2612	R	2612	-0-	-0- B	-0-	2606	3	6	9	N	5					142
10	2757	R	2757	-0-	-0- B	-0-	2757	3			N	-0-					142
*11	3040	R	3040	-0-	-0- B	-0-	3040	3			N	-0-					142

FEE WELL #: 1021 RRCID -> 124904 COMPL. DATE 02/01/1984 TOTAL DEPTH 11060 PERF.10885 - 10909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GLAZIER, NW. (MORROW UPPER) //CONT.// 35245 333 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MURRY, VERA M. WELL #: 11 RRCID -> 132154 COMPL. DATE 10/09/1989 TOTAL DEPTH 11150 PERF.10945 - 10960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MURRY, VERA M. WELL #: 10 RRCID -> 132158 COMPL. DATE 10/09/1989 TOTAL DEPTH 11170 PERF.10978 - 11002

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GLAZIER, S. (MORROW LOWER) 35246 240 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -49- WELL #: 3-L RRCID -> 139259 COMPL. DATE 06/11/1991 TOTAL DEPTH 16560 PERF.12798 - 12806

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

GLAZIER, S. (MORROW UPPER) 35246 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -49- WELL #: 3-U RRCID -> 139258 COMPL. DATE 06/10/1993 TOTAL DEPTH 16560 PERF.11615 - 11632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	948	N 948	-0-	-0-		-0-	948	3			N	-0-					57
07	968	N 968	-0-	-0-		-0-	968	3			N	-0-					57
08	899	N 750	-0-	-149		-0-	750	3			N	-0-					57
09	1167	N 1167	-0-	-0-		-0-	1167	3			N	-0-					57
10	1099	N 1099	-0-	-0-		-0-	1099	3			N	-0-					57
*11	973	N 973	-0-	-0-		-0-	973	3			N	-0-					57

4P ENERGY TEXAS, LLC 953803
HUMPHREYS 46 WELL #: 3 RRCID -> 178041 COMPL. DATE 02/10/2000 TOTAL DEPTH 11650 PERF.11456 - 11476

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2902	N 2902	-0-	-0-		-0-	2902	2			N	-0-					-0-
07	2856	N 2856	-0-	-0-		-0-	2856	2			N	-0-					-0-
08	1851	N 1851	-0-	-0-		-0-	1851	2			N	-0-					-0-
09	1470	N -0-	-0-	-1470		-0-					N	-0-					-0-
*10	8	N 8	-0-	-0-		-0-	8	2			N	-0-					-0-
11	1470	N -0-	-0-	-1470		-0-					N	-0-					-0-

GRAYSTONE (MORROW SD) 36525 400 NON-ASSOCIATED EXEMPT CNTY: WHEELER
FOUNDATION ENERGY MANAGEMENT LLC 280875
BURRELL WELL #: 1 RRCID -> 102775 COMPL. DATE 07/02/1982 TOTAL DEPTH 17364 PERF.16202 - 16242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92

BURRELL, OPAL WELL #: 1 RRCID -> 111514 COMPL. DATE 12/06/1983 TOTAL DEPTH 16344 PERF.15364 - 16112

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

GREEN HOUSE (DOUGLAS) 36692 080 NON-ASSOCIATED CAPACITY CNTY: WHEELER
RAYDON EXPLORATION, INC. 695569
CIRCLE DOT R WELL #: 103 RRCID -> 203140 COMPL. DATE 02/03/2004 TOTAL DEPTH 7825 PERF. 7582 - 7588

06	1560	N	1340	-0-	-220	-0-	1340	2			N	-0-					91
07	1681	N	1681	-0-	-0-	-0-	1681	2			N	-0-					91
08	1662	N	1662	-0-	-0-	-0-	1662	2			N	-0-					91
09	1624	N	1624	-0-	-0-	-0-	1624	2			N	-0-					91
10	1674	N	1657	-0-	-17	-0-	1657	2			N	-0-					91
*11	1593	N	1593	-0-	-0-	-0-	1593	2			N	-0-					91

GREENE RANCH (ATOKA) 36741 500 NON-ASSOCIATED 49B CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
GREENE B WELL #: 2 RRCID -> 246912 COMPL. DATE 12/31/2008 TOTAL DEPTH 7275 PERF. 6585 - 6649

06	8370	#	2780	-0-	-5590	-0-	77	1	2703	3	N	-0-					163
07	8494	#	812	-0-	-7682	-0-	77	1	735	3	N	-0-					163
08	8587	#	-0-	-0-	-8587	-0-					N	-0-					163
09	8310	#	-0-	-0-	-8310	-0-					N	-0-					163
10	6541	#	-0-	-0-	-6541	-0-					N	-0-					163
11	2790	#	-0-	-0-	-2790	-0-					N	-0-					163

GREENE RANCH (ST. GENEVIEVE) 36741 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
GREENE B WELL #: 1 RRCID -> 249854 COMPL. DATE 01/26/2009 TOTAL DEPTH 7738 PERF. 7508 - 7518

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

GRUVER, N. (HEPLER) 37228 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC 841419
COOPER, DARREL WELL #: 1 RRCID -> 047267 COMPL. DATE 06/24/1998 TOTAL DEPTH 6554 PERF. 5808 - 6392

06	T. A.		451	-0-	451	451	451	2			Y	-0-					-0-
07	T. A.		436	-0-	436	887	436	2			Y	-0-					-0-
08	T. A.		615	-0-	615	1502	615	2			Y	-0-					-0-
09	2654	X	1152	-0-	-1502	-0-	1152	2			Y	-0-					-0-
10	883	N	883	-0-	-0-	-0-	883	2			Y	-0-					-0-
*11	753	N	753	-0-	-0-	-0-	753	2			Y	-0-					-0-

GRUVER, N. (HEPLER) //CONT.// 37228 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
SCHAUB, JULIAN WELL #: 1 RRCID -> 170595 COMPL. DATE 06/10/1998 TOTAL DEPTH 6750 PERF. 5714 - 5721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	520	-0-	-500	-0-	520	2			N	-0-					-0-
07	1023	N	357	-0-	-666	-0-	357	2			N	-0-					-0-
08	682	N	258	-0-	-424	-0-	258	2			N	-0-					-0-
09	510	N	72	-0-	-438	-0-	72	2			N	-0-					-0-
10	372	N	74	-0-	-298	-0-	74	2			N	-0-					-0-
11	240	N	38	-0-	-202	-0-	38	2			N	-0-					-0-

GRUVER NORTH (MISSISSIPPIAN) 37228 450 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CREST RESOURCES, INC. 189901
HART WELL #: 1017 RRCID -> 172275 COMPL. DATE 06/07/1999 TOTAL DEPTH 7300 PERF. 6538 - 7090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	964	-0-	-56	-0-	964	2			N	-0-					153
07	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-					153
08	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					153
09	960	N	882	-0-	-78	-0-	882	2			N	-0-					153
10	1054	N	967	-0-	-87	-0-	967	2			N	-0-					153
11	1020	N	701	-0-	-319	-0-	701	2			N	-0-					153

GRUVER, NORTH (MORROW 6985) 37228 666 ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC 841419
COOPER, DARREL WELL #: 1 RRCID -> 047268 COMPL. DATE 06/10/1969 TOTAL DEPTH 6554 PERF. 6372 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

COOPER, ANNA WELL #: 2 RRCID -> 196344 COMPL. DATE 03/04/2003 TOTAL DEPTH 7620 PERF. 6926 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3750	X	3615	-0-	-135	-0-	3615	2			N	-0-					-0-
07	3875	X	3629	-0-	-246	-0-	3629	2			N	-0-					-0-
08	3844	X	3427	-0-	-417	-0-	3427	2			N	-0-					-0-
09	3660	X	3103	-0-	-557	-0-	3103	2			N	-0-					-0-
10	3751	X	3743	-0-	-8	-0-	3743	2			N	-0-					-0-
11	3630	X	3557	-0-	-73	-0-	3557	2			N	-0-					-0-

GRUVER, NORTH (ST. LOUIS) 37228 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CREST RESOURCES, INC. 189901
HART WELL #: 1017 RRCID -> 169550 COMPL. DATE 04/18/1998 TOTAL DEPTH 7300 PERF. 7079 - 7090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRUVER, NW. (CHESTER) 37230 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
G. & S. INC. 292316
ETLING WELL #: 1 RRCID -> 052911 COMPL. DATE 07/17/1972 TOTAL DEPTH 7605 PERF. 6927 - 6935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-
07	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-
08	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
09	720	N	555	-0-	-165	-0-	555	2			N	-0-					-0-
*10	648	N	648	-0-	-0-	-0-	648	2			N	-0-					-0-
11	600	N	599	-0-	-1	-0-	599	2			N	-0-					-0-

GRUVER, NW. (CHESTER) //CONT.// 37230 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HARRIS,GLEN 360000
HARRIS WELL #: 1 RRCID -> 051778 COMPL. DATE 11/23/1971 TOTAL DEPTH 7519 PERF. 7432 - 7437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J-BREX COMPANY 427513
HARRIS WELL #: 1229 RRCID -> 234038 COMPL. DATE 11/09/2007 TOTAL DEPTH 7603 PERF. 7395 - 7476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
08	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
10	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
*11	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-

DOUBLE D WELL #: 1203 RRCID -> 238693 COMPL. DATE 02/26/2008 TOTAL DEPTH 7600 PERF. 7420 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	N	2067	-0-	-213	-0-	2067	2			N	-0-					-0-
07	2294	N	2100	-0-	-194	-0-	2100	2			N	-0-					-0-
08	2263	N	2120	-0-	-143	-0-	2120	2			N	-0-					-0-
09	2070	N	2028	-0-	-42	-0-	2028	2			N	-0-					-0-
10	2108	N	1994	-0-	-114	-0-	1994	2			N	-0-					-0-
11	2040	N	1943	-0-	-97	-0-	1943	2			N	-0-					-0-

JCB II ENTERPRISES, LLC 430581
HIGGS WELL #: 1 RRCID -> 052205 COMPL. DATE 03/13/1972 TOTAL DEPTH N/A PERF. 6910 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	1658	-0-	-502	-0-	1658	2			N	-0-					90
07	2449	N	1918	-0-	-531	-0-	1918	2			N	-0-					90
08	2232	N	1484	-0-	-748	-0-	1484	2			N	-0-					90
09	1650	N	994	-0-	-656	-0-	994	2			N	-0-					90
10	2022	N	2022	-0-	-0-	-0-	2022	2			N	-0-					90
11	1440	N	1403	-0-	-37	-0-	1403	2			N	-0-					90

GRUVER, NW (MORROW, UP) 37230 666 ASSOCIATED CAPACITY CNTY: HANSFORD
J-BREX COMPANY 427513
COLDWATER WELL #: 1 RRCID -> 094931 COMPL. DATE 07/07/1981 TOTAL DEPTH 7600 PERF. 6904 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1001	-0-	-49	-0-	1001	2			N	-0-					-0-
07	1085	N	1004	-0-	-81	-0-	1004	2			N	-0-					-0-
08	1054	N	972	-0-	-82	-0-	972	2			N	-0-					-0-
09	990	N	873	-0-	-117	-0-	873	2			N	-0-					-0-
10	992	N	981	-0-	-11	-0-	981	2			N	-0-					-0-
*11	966	N	966	-0-	-0-	-0-	966	2			N	-0-					-0-

CHERYL WELL #: 1253 RRCID -> 109532 COMPL. DATE 01/10/1984 TOTAL DEPTH 7100 PERF. 6903 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	718	-0-	-62	-0-	718	2			N	-0-					-0-
07	775	N	729	-0-	-46	-0-	729	2			N	-0-					-0-
08	744	N	706	-0-	-38	-0-	706	2			N	-0-					-0-
09	720	N	657	-0-	-63	-0-	657	2			N	-0-					-0-
10	807	N	807	-0-	-0-	-0-	807	2			N	-0-					-0-
*11	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-

GRUVER, NW (MORROW, UP) //CONT.// 37230 666 ASSOCIATED CAPACITY CNTY: HANSFORD
MCGEE, TOM CORPORATION 549380
MCCLELLAN WELL #: 1 RRCID -> 146793 COMPL. DATE 11/22/1980 TOTAL DEPTH 7600 PERF. 6953 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	76	N	76	-0-	-0-	-0-	43	2	33	9	N	30					170
07	31	N	31	-0-	-0-	-0-	27	2	4	9	N	4					174
08	62	N	24	-0-	-38	-0-	21	2	3	9	N	3					177
09	90	N	17	-0-	-73	-0-	13	2	4	9	N	4					181
*10	48	N	48	-0-	-0-	-0-	5	2	43	9	N	39					220
11	30	N	27	-0-	-3	-0-	4	2	23	9	N	21	196	1			45

4P ENERGY TEXAS, LLC 953803
MCCLELLAN WELL #: 6012 RRCID -> 165052 COMPL. DATE 12/15/1983 TOTAL DEPTH 7300 PERF. 6948 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	80	-0-	-700	-0-	80	2			N	-0-					-0-
07	806	N	80	-0-	-726	-0-	80	2			N	-0-					-0-
08	806	N	660	-0-	-146	-0-	660	2			N	-0-					-0-
09	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
*10	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
*11	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-

GRUVER, S. (BROWN DOLOMITE) 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
CITY OF GRUVER WELL #: 2 RRCID -> 200972 COMPL. DATE 08/24/2003 TOTAL DEPTH 3153 PERF. 2931 - 5287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOWE WELL #: 2 RRCID -> 204943 COMPL. DATE 02/03/2004 TOTAL DEPTH 7750 PERF. 3034 - 4458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOWE, GEORGE WELL #: 2 RRCID -> 206952 COMPL. DATE 06/20/2003 TOTAL DEPTH 3212 PERF. 4317 - 5427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HART 17 WELL #: 4 RRCID -> 214481 COMPL. DATE 12/02/2005 TOTAL DEPTH 9330 PERF. 2970 - 5360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GRUVER, S. (BROWN DOLOMITE) //CONT.// 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
THOMAS, R W 18 WELL #: 4 RRCID -> 215349 COMPL. DATE 02/25/2006 TOTAL DEPTH 3151 PERF. 2970 - 4838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LACKEY WELL #: 5H RRCID -> 217383 COMPL. DATE 05/19/2006 TOTAL DEPTH 3165 PERF. 2990 - 5265

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES ENERGY, LLC 441132
LACKEY WELL #: 2 RRCID -> 199609 COMPL. DATE 10/23/2003 TOTAL DEPTH N/A PERF. 3020 - 3426

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAKITA OPERATING, LLC 891725
WHITAKER WELL #: 2260 RRCID -> 212837 COMPL. DATE 11/08/2005 TOTAL DEPTH 4010 PERF. 3146 - 3200

06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
HART WELL #: 3 RRCID -> 203222 COMPL. DATE 04/06/2004 TOTAL DEPTH 3151 PERF. 3282 - 3292

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COOPER WELL #: 4 RRCID -> 207650 COMPL. DATE 05/18/2004 TOTAL DEPTH 3164 PERF. 2914 - 5800

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMKER (MORROW UPPER) 38475 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
D.W.P. PRODUCTION 196927
HAMKER-HARRIS WELL #: 1673 RRCID -> 118642 COMPL. DATE 07/14/1985 TOTAL DEPTH 9100 PERF. 8869 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	818	N	818	-0-	-0-	-0-	818	2			N	-0-					-0-
07	854	N	854	-0-	-0-	-0-	854	2			N	-0-					-0-
08	868	N	443	-0-	-425	-0-	443	2			N	-0-					-0-
09	810	N	808	-0-	-2	-0-	808	2			N	-0-					-0-
10	868	N	849	-0-	-19	-0-	849	2			N	-0-					-0-
*11	788	N	788	-0-	-0-	-0-	788	2			N	-0-					-0-

HAMKER RANCH (MORROW, BASAL) 38478 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
HOLLAND, R. H. WELL #: 2 RRCID -> 123284 COMPL. DATE 03/09/2001 TOTAL DEPTH 9900 PERF. 7344 - 9693

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
ODC WELL #: 1760 L RRCID -> 022103 COMPL. DATE 11/09/1960 TOTAL DEPTH 9610 PERF. 9534 - 9550

06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KUNKEL, DANIEL E. WELL #: 2 RRCID -> 124048 COMPL. DATE 04/27/1987 TOTAL DEPTH 9454 PERF. 9128 - 9284

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NELSON "E" WELL #: 3740 RRCID -> 174475 COMPL. DATE 07/09/1999 TOTAL DEPTH 9500 PERF. 9222 - 9252

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
SELL WELL #: 2 RRCID -> 144651 COMPL. DATE 02/25/1993 TOTAL DEPTH 9650 PERF. 9455 - 9481

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/02/2018 - P/A 08/02/18

HAMON LOCKE (ELLENBURGER) 38595 250 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
DALF ENERGY LLC 197641
LOCKE CATTLE COMPANY WELL #: 3 L RRCID -> 050144 COMPL. DATE 09/20/1982 TOTAL DEPTH 13880 PERF.13535 - 13846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMON LOCKE (HUNTON) 38595 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
DALF ENERGY LLC 197641
LOCKE CATTLE COMPANY WELL #: 3 U RRCID -> 050143 COMPL. DATE 09/20/1982 TOTAL DEPTH 13880 PERF.12414 - 12592

06	14B DENY	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	2640					N	NO RPT					-0-

HANNA LAKE (MORROW MIDDLE) 38745 500 ASSOCIATED PRORATED CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
TANDY WELL #: 1 RRCID -> 088791 COMPL. DATE 06/20/1980 TOTAL DEPTH 8348 PERF. 8052 - 8067

06	690	N	682	-0-	-8	B	-0-	682	2			N	-0-					110
07	682	N	647	-0-	-35	B	-0-	647	2			N	-0-					110
08	629	N	629	-0-	-0-	B	-0-	629	2			N	-0-					110
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	655	-0-	-35	B	-0-	655	2			N	-0-					110
10	660	N	660	-0-	-0-	B	-0-	660	2			N	-0-					110
*11	653	N	653	-0-	-0-	B	-0-	647	2	6	9	N	5					115

COURSON OIL & GAS, INC. 182785
WAGGONER WELL #: 1043 RRCID -> 078594 COMPL. DATE 08/09/1978 TOTAL DEPTH 8355 PERF. 8092 - 8112

06	630	N	629	-0-	-1	B	-0-	56	1	573	2	N	-0-					65
07	708	N	708	-0-	-0-	B	-0-	62	1	646	2	N	-0-					65
08	713	N	407	-0-	-306	B	-0-	44	1	363	2	N	-0-					65
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	477	-0-	-153	B	-0-	38	1	439	2	N	-0-					65
10	713	N	605	-0-	-108	B	-0-	58	1	547	2	N	-0-					65
*11	484	N	484	-0-	-0-	B	-0-	44	1	440	2	N	-0-					65

RAY WELL #: 1043 RRCID -> 083271 COMPL. DATE 06/07/1979 TOTAL DEPTH 8350 PERF. 8068 - 8076

06	270	N	94	-0-	-176	B	-0-	24	1	70	2	N	-0-					33
07	523	N	523	-0-	-0-	B	-0-	58	1	448	2	N	15					48
								17	9									
08	200	N	200	-0-	-0-	B	-0-	34	1	166	2	N	-0-					48
09/01 BALANCING DATE STATUS -> -0-																		
09	298	N	298	-0-	-0-	B	-0-	24	1	274	2	N	-0-					48
10	434	N	236	-0-	-198	B	-0-	40	1	196	2	N	-0-					48
11	180	N	139	-0-	-41	B	-0-	14	1	125	2	N	-0-					48

HANNAS DRAW (DOUGLAS) 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BATTON OIL & GAS, LLC 056384
ALICE WELL #: 1 RRCID -> 083978 COMPL. DATE 02/20/1979 TOTAL DEPTH 4870 PERF. 4742 - 4791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	901	-0-	-119	-0-	901	2			N	-0-					-0-
07	1054	N	868	-0-	-186	-0-	868	2			N	-0-					-0-
08	1023	N	886	-0-	-137	-0-	886	2			N	-0-					-0-
09	900	N	808	-0-	-92	-0-	808	2			N	-0-					-0-
10	868	N	678	-0-	-190	-0-	678	2			N	-0-					-0-
11	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

PANTERA ENERGY COMPANY 638486
JOINER, C.H. WELL #: 2 RRCID -> 061765 COMPL. DATE 04/04/1975 TOTAL DEPTH 4932 PERF. 4761 - 4795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
08	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
09	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
10	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
*11	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
RACOL WELL #: 2 RRCID -> 056597 COMPL. DATE 08/14/1973 TOTAL DEPTH 7000 PERF. 4750 - 4772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
07	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
08	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
09	450	N	376	-0-	-74	-0-	376	3			N	-0-					-0-
10	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
*11	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-

CLUCK -C- WELL #: 1 RRCID -> 058201 COMPL. DATE 02/18/1974 TOTAL DEPTH 5350 PERF. 4780 - 4820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
07	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
08	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
09	90	N	48	-0-	-42	-0-	48	3			N	-0-					-0-
10	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*11	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

HART -C- WELL #: 1 RRCID -> 058515 COMPL. DATE 08/27/1973 TOTAL DEPTH 6100 PERF. 4728 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
08	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
10	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
*11	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

MAUDIE -A- WELL #: 2 RRCID -> 060245 COMPL. DATE 11/11/1992 TOTAL DEPTH 5400 PERF. 4763 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
07	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
08	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
09	600	N	581	-0-	-19	-0-	581	3			N	-0-					-0-
10	527	N	378	-0-	-149	-0-	378	3			N	-0-					-0-
11	450	N	289	-0-	-161	-0-	289	3			N	-0-					-0-

HANNAS DRAW (DOUGLAS) //CONT.// 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ALE WELL #: 2 RRCID -> 066581 COMPL. DATE 02/02/1976 TOTAL DEPTH 5035 PERF. 4772 - 4797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
07	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
08	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
09	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
10	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-
*11	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-

JONES -Z- WELL #: 1 RRCID -> 067959 COMPL. DATE 07/18/1976 TOTAL DEPTH 4950 PERF. 4742 - 4782

06	947	N	947	-0-	-0-	-0-	947	3			N	-0-					-0-
07	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
08	1071	N	1071	-0-	-0-	-0-	1071	3			N	-0-					-0-
09	960	N	940	-0-	-20	-0-	940	3			N	-0-					-0-
10	1054	N	785	-0-	-269	-0-	785	3			N	-0-					-0-
11	1050	N	308	-0-	-742	-0-	308	3			N	-0-					-0-

HAL WELL #: 2 RRCID -> 103217 COMPL. DATE 12/05/1982 TOTAL DEPTH 4950 PERF. 4708 - 4716

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TILLEY OIL & GAS, INC. 860210
FLOYE WELL #: 1 RRCID -> 064750 COMPL. DATE 09/20/1975 TOTAL DEPTH 4778 PERF. 4747 - 4757

06	270	N	207	-0-	-63	-0-	207	5			N	-0-					-0-
07	307	N	307	-0-	-0-	-0-	307	5			N	-0-					-0-
08	305	N	305	-0-	-0-	-0-	305	5			N	-0-					-0-
09	307	N	307	-0-	-0-	-0-	307	5			N	-0-					-0-
10	310	N	308	-0-	-2	-0-	308	5			N	-0-					-0-
11	300	N	271	-0-	-29	-0-	271	5			N	-0-					-0-

CLARK WELL #: 2 RRCID -> 073935 COMPL. DATE 06/04/1977 TOTAL DEPTH 4900 PERF. 4740 - 4745

06	255	N	255	-0-	-0-	-0-	255	5			N	-0-					-0-
07	251	N	251	-0-	-0-	-0-	251	5			N	-0-					-0-
08	242	N	242	-0-	-0-	-0-	242	5			N	-0-					-0-
09	270	N	268	-0-	-2	-0-	268	5			N	-0-					-0-
10	259	N	259	-0-	-0-	-0-	259	5			N	-0-					-0-
11	240	N	230	-0-	-10	-0-	230	5			N	-0-					-0-

HANNAS DRAW (HUGOTON) 38776 600 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
HARMON, C. E. OIL, INC. 357436
SCHOTT WELL #: 1 RRCID -> 113207 COMPL. DATE 08/28/1984 TOTAL DEPTH 4930 PERF. 2932 - 3063

06	1440	N	1311	-0-	-129 B	-0-	1311	2			N	-0-					-0-
07	1457	N	1250	-0-	-207 B	-0-	1250	2			N	-0-					-0-
08	1333	N	1200	-0-	-133 B	-0-	1200	2			N	-0-					-0-
09	1320	N	1105	-0-	-215 B	-0-	1105	2			N	-0-					-0-
10	1240	N	1105	-0-	-135 B	-0-	1105	2			N	-0-					-0-
11	1170	N	1038	-0-	-132 B	-0-	1038	2			N	-0-					-0-

HANNAS DRAW (HUGOTON) //CONT.// 38776 600 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
HARMON, C. E. OIL, INC. //CONT.// 357436
SMITH WELL #: 1 RRCID -> 122600 COMPL. DATE 09/08/1986 TOTAL DEPTH 3500 PERF. 2964 - 3038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-
07	866	N	866	-0-	-0- B	-0-	866	2			N	-0-					-0-
08	722	N	722	-0-	-0- B	-0-	722	2			N	-0-					-0-
09	596	N	596	-0-	-0- B	-0-	596	2			N	-0-					-0-
10	582	N	582	-0-	-0- B	-0-	582	2			N	-0-					-0-
*11	516	N	516	-0-	-0- B	-0-	516	2			N	-0-					-0-

HANSFORD -SWD- WELL #: 1 RRCID -> 122605 COMPL. DATE 08/21/1986 TOTAL DEPTH 3698 PERF. 3570 - 3606

06	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

GRAVES, SUSIE WELL #: 1 RRCID -> 124031 COMPL. DATE 02/17/1987 TOTAL DEPTH 3198 PERF. 3044 - 3054

06	2070	N	1899	-0-	-171 B	-0-	1899	2			N	-0-					-0-
07	2108	N	1985	-0-	-123 B	-0-	1985	2			N	-0-					-0-
08	2015	N	1938	-0-	-77 B	-0-	1938	2			N	-0-					-0-
09	1890	N	1828	-0-	-62 B	-0-	1828	2			N	-0-					-0-
10	1984	N	1900	-0-	-84 B	-0-	1900	2			N	-0-					-0-
11	1890	N	1827	-0-	-63 B	-0-	1827	2			N	-0-					-0-

GRAVES, SUSIE WELL #: 2 RRCID -> 168342 COMPL. DATE 02/19/1998 TOTAL DEPTH 3399 PERF. 3126 - 3143

06	2040	N	1837	-0-	-203 B	-0-	1837	2			N	-0-					-0-
07	2046	N	1891	-0-	-155 B	-0-	1891	2			N	-0-					-0-
08	1922	N	1878	-0-	-44 B	-0-	1878	2			N	-0-					-0-
09	1830	N	1769	-0-	-61 B	-0-	1769	2			N	-0-					-0-
10	1891	N	1855	-0-	-36 B	-0-	1855	2			N	-0-					-0-
11	1830	N	1782	-0-	-48 B	-0-	1782	2			N	-0-					-0-

ALLAR WELL #: 2 RRCID -> 197526 COMPL. DATE 08/22/2003 TOTAL DEPTH 3307 PERF. 3139 - 3146

06	2850		2661	-0-	-189 B	21	2661	2			N	-0-					-0-
07	2945		2216	-0-	-729 B	-708	2216	2			N	-0-					-0-
08	2945		1600	-0-	-1345 B	-2053	1600	2			N	-0-					-0-
09	2850		2276	-0-	-574 B	-2627	2276	2			N	-0-					-0-
10	2945		2102	-0-	-843 B	-3470	2102	2			N	-0-					-0-
11	2670	#	2447	-0-	-223 B	-3693	2447	2			N	-0-					-0-

PETRO HALEY 660062
ALLAR WELL #: 1 RRCID -> 124122 COMPL. DATE 02/10/1987 TOTAL DEPTH 3189 PERF. 3030 - 3098

06	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

HANSFORD (COUNCIL GROVE) 38797 075 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
HANSFORD GAS UNIT 25 WELL #: 6 RRCID -> 262420 COMPL. DATE 10/11/2008 TOTAL DEPTH 4250 PERF. 1974 - 2237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
ANDREWS, R. S. WELL #: 1 RRCID -> 250635 COMPL. DATE 02/20/2009 TOTAL DEPTH 9600 PERF. 3786 - 3815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (DES MOINES, UPPER) 38797 124 ASSOCIATED EXEMPT CNTY: HANSFORD
LIME ROCK RESOURCES II-A, L.P. 500792
COLLARD WELL #: 3752 U RRCID -> 114637 COMPL. DATE 06/17/1984 TOTAL DEPTH 6350 PERF. 6041 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	447	N	447	-0-	-0-	-0-	447	2			N	-0-					219
07	987	N	987	-0-	-0-	-0-	987	2			N	-0-					219
08	1778	N	1778	-0-	-0-	-0-	1735	2	43	9	N	39	176	1			82
09	1306	N	1306	-0-	-0-	-0-	1295	2	11	9	N	10					92
10	1408	N	1408	-0-	-0-	-0-	1339	2	69	9	N	63					155
11	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					155

XTO ENERGY INC. 945936
OIL DEV. CO. OF TEX. WELL #: 6 U RRCID -> 112374 COMPL. DATE 09/10/2010 TOTAL DEPTH 6550 PERF. 6143 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	-0-	-0-	-0-	32223					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	32223					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	32223					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	32223					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	32223					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	32223					N	-0-					-0-

HANSFORD (DOUGLAS) 38797 186 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHEVRON U. S. A. INC. 148113
HART, H. B. WELL #: 1LT RRCID -> 040981 COMPL. DATE 11/04/1966 TOTAL DEPTH 4920 PERF. 4790 - 4878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARMON, C. E. OIL, INC. 357436
COLLINS, TOM O. WELL #: 1 RRCID -> 141764 COMPL. DATE 06/24/1992 TOTAL DEPTH 5000 PERF. 4802 - 4804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	440	-0-	-100	-0-	440	2			N	-0-					-0-
07	558	N	430	-0-	-128	-0-	430	2			N	-0-					-0-
08	527	N	446	-0-	-81	-0-	446	2			N	-0-					-0-
09	450	N	406	-0-	-44	-0-	406	2			N	-0-					-0-
10	434	N	377	-0-	-57	-0-	377	2			N	-0-					-0-
*11	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-

HANSFORD (HEPLER) 38797 248 ASSOCIATED ONE WELL CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE-COLLARD -A- WELL #: 6 RRCID -> 207649 COMPL. DATE 12/09/2004 TOTAL DEPTH 7030 PERF. 6464 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

HANSFORD (MARMATON) 38797 310 ASSOCIATED 49B CNTY: HANSFORD
BLACK STONE ENERGY COMPANY, LLC 072716
PATTON, M. W., ET AL UNIT WELL #: 1 L RRCID -> 022125 COMPL. DATE 11/14/1961 TOTAL DEPTH 6250 PERF. 6118 - 6129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
CARMODY WELL #: 2 U RRCID -> 022123 COMPL. DATE 08/26/1959 TOTAL DEPTH 7362 PERF. 6488 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DISCOVERY OPERATING, INC. 220865
OIL DEVELOPMENT CO. OF TEXAS -B- WELL #: 1 L RRCID -> 022124 COMPL. DATE 05/05/1962 TOTAL DEPTH 6276 PERF. 6110 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
COBLE WELL #: 2 RRCID -> 175571 COMPL. DATE 08/03/1999 TOTAL DEPTH 7410 PERF. 5810 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MARMATON) //CONT.// 38797 310 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
JOHNNY WELL #: 1 RRCID -> 248305 COMPL. DATE 01/05/2009 TOTAL DEPTH 5931 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4860	#	4174	-0-	-686	-0-	202	1	3968	2	N	4					139
							4	9									
07	5022	#	4061	-0-	-961	-0-	202	1	3859	2	N	-0-					139
08	5022	#	4042	-0-	-980	-0-	202	1	3811	2	N	26					165
							29	9									
09	4560	#	3097	-0-	-1463	-0-	148	1	2949	2	N	-0-					165
10	4391	R	4391	-0-	-0-	-0-	202	1	4167	2	N	20					185
							22	9									
11	4170	#	4009	-0-	-161	-0-	168	1	3841	2	N	-0-					185

HANSFORD (MISSISSIPPIAN) 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
TAYLOR WELL #: 6 RRCID -> 242219 COMPL. DATE 08/04/2008 TOTAL DEPTH 8100 PERF. 7717 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1673	-0-	-7	-0-	1673	3			N	-0-					-0-
07	1736	N	1712	-0-	-24	-0-	1712	3			N	-0-					-0-
08	1736	N	1707	-0-	-29	-0-	1707	3			N	-0-					-0-
09	1680	N	1639	-0-	-41	-0-	1639	3			N	-0-					-0-
10	1705	N	1693	-0-	-12	-0-	1693	3			N	-0-					-0-
11	1650	N	1632	-0-	-18	-0-	1632	3			N	-0-					-0-

HANSFORD GAS UNIT 25 WELL #: 4 RRCID -> 242338 COMPL. DATE 11/05/2007 TOTAL DEPTH 7950 PERF. 7803 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GAS UNIT 25 WELL #: 5 RRCID -> 249435 COMPL. DATE 05/22/2008 TOTAL DEPTH 8100 PERF. 7718 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRACKEN OPERATING, L.L.C. 085851
COLLARD WELL #: 7076 RRCID -> 071378 COMPL. DATE 01/23/1996 TOTAL DEPTH 8000 PERF. 7796 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58

CONOCOPHILLIPS COMPANY 172232
COFFIN WELL #: 2 RRCID -> 096149 COMPL. DATE 10/12/1981 TOTAL DEPTH 8000 PERF. 7246 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	560	-0-	-250	-0-	560	3			N	-0-					-0-
07	837	N	469	-0-	-368	-0-	469	3			N	-0-					-0-
08	806	N	265	-0-	-541	-0-	265	3			N	-0-					-0-
09	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
10	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
*11	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONTINENTAL TREND RESOURCES, INC 173783
ABELL "A" WELL #: 2T RRCID -> 186491 COMPL. DATE 08/24/2003 TOTAL DEPTH 8250 PERF. 8160 - 8169

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	-0-	-0-	-0-	-0-			N	-0-	7	6	-0-
07	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
08	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
09	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
10	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-

FAULCONER, VERNON E., INC. 263701
CONVERSE WELL #: 4 RRCID -> 161640 COMPL. DATE 11/12/1996 TOTAL DEPTH 8675 PERF. 8427 - 8586

06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MEWBOURNE OIL COMPANY 562560
STEELE-COLLARD "28" WELL #: 2 RRCID -> 188253 COMPL. DATE 12/10/2002 TOTAL DEPTH 8100 PERF. 7948 - 7955

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOLT "156" WELL #: 1 RRCID -> 195440 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 7119 - 7134

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SABRE OPERATING, INC. 742261
LACKEY GU WELL #: 1 RRCID -> 194798 COMPL. DATE 03/20/2003 TOTAL DEPTH 7850 PERF. 7528 - 7660

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STRAT LAND EXPLORATION COMPANY 825420
MATHEWS, V. WELL #: 1 RRCID -> 028424 COMPL. DATE 04/02/2014 TOTAL DEPTH 7890 PERF. 3470 - 3550

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
SHEETS WELL #: 1 RRCID -> 191418 COMPL. DATE 02/08/2001 TOTAL DEPTH 8650 PERF. 7622 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	905	-0-	-535	-0-	905	2			N	-0-					23
07	1240	N	1046	-0-	-194	-0-	1046	2			N	-0-					23
08	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					23
09	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					23
10	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					23
*11	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					23

TECOLOTE ENERGY OPERATING, LLC 841419
MADDOX 39 WELL #: 2 RRCID -> 184698 COMPL. DATE 09/10/2000 TOTAL DEPTH 8320 PERF. 8162 - 8182

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUZZARD 4 WELL #: 402 RRCID -> 204452 COMPL. DATE 11/00/2001 TOTAL DEPTH 8390 PERF. 8182 - 8212

06	0 Z	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	0 Z	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	0 Z	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	0 Z	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	0 Z	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	0 Z	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUZZARD WELL #: 3 RRCID -> 208961 COMPL. DATE 02/04/2005 TOTAL DEPTH 8764 PERF. 8176 - 8224

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUZZARD, G. F. WELL #: 3203 RRCID -> 211345 COMPL. DATE 04/22/2005 TOTAL DEPTH 8356 PERF. 8164 - 8194

06	SWR 10	NO RPT	-0-	-0-	8987						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	8987						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	8987						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	8987						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	8987						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	8987						N	NO RPT					-0-

MADDOX 39 WELL #: 3H RRCID -> 246573 COMPL. DATE 09/13/2008 TOTAL DEPTH 8013 PERF. 8311 - 10223

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
CRAWFORD 60 WELL #: 1 RRCID -> 250051 COMPL. DATE 10/11/2008 TOTAL DEPTH 8473 PERF. 8374 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	890	-0-	-70	-0-	890	2			N	-0-					13
07	930	N	916	-0-	-14	-0-	916	2			N	-0-					13
08	961	N	866	-0-	-95	-0-	866	2			N	-0-					13
09	937	N	937	-0-	-0-	-0-	937	2			N	-0-					13
10	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					13
*11	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					13

GIBNER 3 WELL #: 2 RRCID -> 250655 COMPL. DATE 05/21/2008 TOTAL DEPTH 8198 PERF. 7780 - 7800

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URBAN OIL & GAS GROUP, LLC 879035
WEST, K.L. UNIT WELL #: 1 RRCID -> 188034 COMPL. DATE 10/01/2001 TOTAL DEPTH 8427 PERF. 8268 - 8294

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
EATON WELL #: 1502 RRCID -> 156645 COMPL. DATE 10/10/1995 TOTAL DEPTH 8700 PERF. 8295 - 8471

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 1701 RRCID -> 163586 COMPL. DATE 06/06/1997 TOTAL DEPTH 8800 PERF. 8515 - 8588

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSOURI, LOWER) 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
SEITZ, V. E. WELL #: 1164 C RRCID -> 022117 COMPL. DATE 04/10/1960 TOTAL DEPTH 7300 PERF. 6050 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1820	-0-	-10	-0-	1820	2			N	-0-					74
07	1829	N	1799	-0-	-30	-0-	1799	2			N	-0-					74
08	1860	N	1352	-0-	-508	-0-	1352	2			N	-0-					74
09	1830	N	720	-0-	-1110	-0-	720	2			N	-0-					74
10	1798	N	1593	-0-	-205	-0-	1572	2	21	4	N	-0-					74
*11	1846	N	1846	-0-	-0-	-0-	1846	2			N	-0-					74

HANSFORD (MISSOURI, LOWER) //CONT.// 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
VANDENBURG WELL #: 1 RRCID -> 064946 COMPL. DATE 07/29/1975 TOTAL DEPTH 7200 PERF. 6092 - 6106

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

DALF ENERGY LLC 197641
HOLT, EVA WELL #: 1161 RRCID -> 022109 COMPL. DATE 02/24/1961 TOTAL DEPTH 7200 PERF. 6034 - 6047

06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DIAMOND S ENERGY COMPANY 217005
JACKSON-WROTEN WELL #: 1163 RRCID -> 022116 COMPL. DATE 09/17/1959 TOTAL DEPTH 7351 PERF. 5982 - 5994

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30

DISCOVERY OPERATING, INC. 220865
OIL DEVELOPMENT CO. OF TEXAS WELL #: 1 U RRCID -> 022114 COMPL. DATE 05/05/1962 TOTAL DEPTH 6276 PERF. 5932 - 5954

06	660 N	655	-0-	-5	-0-	655	3		N	-0-			-0-
07	682 N	662	-0-	-20	-0-	662	3		N	-0-			-0-
08	682 N	638	-0-	-44	-0-	638	3		N	-0-			-0-
09	660 N	491	-0-	-169	-0-	491	3		N	-0-			-0-
10	651 N	645	-0-	-6	-0-	645	3		N	-0-			-0-
11	630 N	574	-0-	-56	-0-	574	3		N	-0-			-0-

VANDERBURG, E. E., UNIT WELL #: 1 RRCID -> 033031 COMPL. DATE 04/18/1963 TOTAL DEPTH 6250 PERF. 5988 - 6003

06	720 N	686	-0-	-34	-0-	686	3		N	-0-			-0-
07	673 N	673	-0-	-0-	-0-	673	3		N	-0-			-0-
08	682 N	609	-0-	-73	-0-	609	3		N	-0-			-0-
09	690 N	212	-0-	-478	-0-	212	3		N	-0-			-0-
10	682 N	586	-0-	-96	-0-	586	3		N	-0-			-0-
11	600 N	573	-0-	-27	-0-	573	3		N	-0-			-0-

MEREX RESOURCES, INC. 560930
PEARSON WELL #: 6 RRCID -> 210961 COMPL. DATE 07/15/2005 TOTAL DEPTH 6165 PERF. 5927 - 5942

06	792 N	792	-0-	-0-	-0-	792	2		N	-0-			-0-
07	779 N	779	-0-	-0-	-0-	779	2		N	-0-			-0-
08	720 N	720	-0-	-0-	-0-	720	2		N	-0-			-0-
09	314 N	314	-0-	-0-	-0-	314	2		N	-0-			-0-
*10	802 N	802	-0-	-0-	-0-	802	2		N	-0-			-0-
11	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HANSFORD (MISSOURI, LOWER) //CONT.// 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
QUANAH PANHANDLE, LLC 684575
PATTON, M. W. -ET- -AL- UNIT WELL #: 1 U RRCID -> 022115 COMPL. DATE 11/14/1961 TOTAL DEPTH 6250 PERF. 5960 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	-0-	-0-	-870	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
HUTCHISON, GEORGIANNE WELL #: 1 RRCID -> 022107 COMPL. DATE 06/27/1962 TOTAL DEPTH 6300 PERF. 6002 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	889	N	889	-0-	-0-	-0-	889	2			N	-0-					-0-
07	899	N	877	-0-	-22	-0-	877	2			N	-0-					-0-
08	930	N	884	-0-	-46	-0-	884	2			N	-0-					-0-
09	900	N	814	-0-	-86	-0-	814	2			N	-0-					-0-
10	951	N	951	-0-	-0-	-0-	951	2			N	-0-					-0-
*11	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-

URBAN OIL & GAS GROUP, LLC 879035
HOLT, ROBERT WELL #: 2162 RRCID -> 022111 COMPL. DATE 09/27/1960 TOTAL DEPTH 7270 PERF. 5994 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	891	-0-	-9	-0-	891	2			N	-0-					-0-
07	930	N	908	-0-	-22	-0-	908	2			N	-0-					-0-
08	930	N	884	-0-	-46	-0-	884	2			N	-0-					-0-
09	900	N	485	-0-	-415	-0-	485	2			N	-0-					-0-
10	931	N	931	-0-	-0-	-0-	931	2			N	-0-					-0-
11	870	N	822	-0-	-48	-0-	822	2			N	-0-					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
OIL DEVELOPMENT OF TEXAS GU WELL #: 1171 RRCID -> 022113 COMPL. DATE 07/19/1960 TOTAL DEPTH 6217 PERF. 5961 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	445	-0-	-5	-0-	445	3			N	-0-					43
*07	412	N	412	-0-	-0-	-0-	412	3			N	-0-					43
08	341	N	283	-0-	-58	-0-	283	3			N	-0-					43
09	450	N	96	-0-	-354	-0-	96	3			N	-0-					43
10	620	N	252	-0-	-368	-0-	252	3			N	-0-					43
11	270	N	176	-0-	-94	-0-	176	3			N	-0-					43

4P ENERGY TEXAS, LLC 953803
JACKSON-WROTEN WELL #: 1 RRCID -> 022108 COMPL. DATE 02/15/1960 TOTAL DEPTH 6185 PERF. 5973 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	895	-0-	-65	-0-	895	2			N	-0-					96
07	961	N	955	-0-	-6	-0-	955	2			N	-0-					96
08	930	N	796	-0-	-134	-0-	796	2			N	-0-					96
09	900	N	312	-0-	-588	-0-	312	2			N	-0-					96
*10	824	N	824	-0-	-0-	-0-	824	2			N	-0-					96
11	780	N	649	-0-	-131	-0-	643	2	6	9	N	5					101

HANSFORD (MORROW BASAL) 38797 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
BRECHEISEN 9 WELL #: 1 RRCID -> 278365 COMPL. DATE 08/06/2016 TOTAL DEPTH 8625 PERF. 7309 - 7347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4140	#	-0-	-0-	-4140	-0-					N	-0-					90
07	3689	#	1629	-0-	-2060	-0-	1629	2			N	-0-					90
08	3565	#	170	-0-	-3395	-0-	170	2			N	-0-					90
09	1080	#	300	-0-	-780	-0-	300	2			N	-0-					90
10	3586	R	3586	-0-	-0-	-0-	3586	2			N	-0-					90
11	1590	#	1585	-0-	-5	-0-	1585	2			N	-0-					90

HANSFORD (MORROW, LOWER) 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE-COLLARD -B- WELL #: 1 T RRCID -> 028380 COMPL. DATE 04/19/1957 TOTAL DEPTH 7616 PERF. 7498 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEELE-COLLARD -F- WELL #: 2 RRCID -> 079398 COMPL. DATE 10/17/1978 TOTAL DEPTH 8000 PERF. 7786 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1064	-0-	-46	-0-	1064	2			N	-0-					90
07	1116	N	1088	-0-	-28	-0-	1088	2			N	-0-					90
08	1116	N	1077	-0-	-39	-0-	1077	2			N	-0-					90
09	1050	N	1033	-0-	-17	-0-	1033	2			N	-0-					90
10	1085	N	1071	-0-	-14	-0-	1071	2			N	-0-					90
11	1050	N	998	-0-	-52	-0-	998	2			N	-0-					90

COLLARD, STEELE -F- WELL #: 3 RRCID -> 178355 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7770 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD, STEELE -F- WELL #: 4 RRCID -> 178358 COMPL. DATE 05/16/2000 TOTAL DEPTH 8001 PERF. 7767 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	855	-0-	-165	-0-	855	2			N	-0-					42
07	941	N	941	-0-	-0-	-0-	941	2			N	-0-					42
08	992	N	765	-0-	-227	-0-	765	2			N	-0-					42
09	870	N	454	-0-	-416	-0-	454	2			N	-0-					42
10	930	N	697	-0-	-233	-0-	697	2			N	-0-					42
*11	798	N	798	-0-	-0-	-0-	798	2			N	-0-					42

ARCHER,CARL M ESTATE PARTNERSHIP 028890
ARCHER, G. WELL #: 1 RRCID -> 028363 COMPL. DATE 05/17/1960 TOTAL DEPTH 8352 PERF. 8167 - 9137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
BRAINARD UNIT WELL #: 1 RRCID -> 028399 COMPL. DATE 09/30/1960 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	189	-0-	-261	-0-	189	2			N	-0-					27
07	372	N	203	-0-	-169	-0-	203	2			N	-0-					27
08	248	N	248	-0-	-0-	-0-	248	2			N	-0-					27
09	443	N	443	-0-	-0-	-0-	443	2			N	-0-					27
10	405	N	405	-0-	-0-	-0-	405	2			N	-0-					27
*11	274	N	274	-0-	-0-	-0-	274	2			N	-0-					27

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRUNER, MARGARETE WELL #: 1 RRCID -> 028400 COMPL. DATE 04/08/1957 TOTAL DEPTH 8375 PERF. 8252 - 8282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 9 WELL #: 9 RRCID -> 028410 COMPL. DATE 10/14/1960 TOTAL DEPTH 8800 PERF. 8610 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	925	-0-	-515	-0-	925	3			N	-0-	5	5			150
07	1333	N	690	-0-	-643	-0-	690	3			N	-0-					150
08	1147	N	571	-0-	-576	-0-	527	3	44	4	N	-0-					150
09	930	N	543	-0-	-387	-0-	512	3	31	4	N	-0-					150
10	1774	N	1774	-0-	-0-	-0-	1761	3	13	4	N	-0-					150
*11	1645	N	1645	-0-	-0-	-0-	1624	3	21	4	N	-0-					150

COURSON -B- 12 WELL #: 12 RRCID -> 028412 COMPL. DATE 09/11/1961 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					36
07	1178	N	981	-0-	-197	-0-	956	2	25	9	N	23					59
08	806	N	752	-0-	-54	-0-	752	2			N	-0-					59
09	1140	N	1035	-0-	-105	-0-	1035	2			N	-0-					59
10	1002	N	1002	-0-	-0-	-0-	996	2	6	9	N	5					64
*11	887	N	887	-0-	-0-	-0-	887	2			N	-0-					64

LYON GU WELL #: 1 RRCID -> 028413 COMPL. DATE 01/28/1992 TOTAL DEPTH 7900 PERF. 7194 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	164	N	164	-0-	-0-	-0-	164	3			N	-0-					22
07	119	N	119	-0-	-0-	-0-	119	3			N	-0-					22
08	106	N	106	-0-	-0-	-0-	106	3			N	-0-					22
09	150	N	82	-0-	-68	-0-	82	3			N	-0-					22
10	248	N	248	-0-	-0-	-0-	248	3			N	-0-					22
11	90	N	35	-0-	-55	-0-	35	3			N	-0-					22

MATHEWS UNIT WELL #: 1 RRCID -> 028414 COMPL. DATE 11/12/1991 TOTAL DEPTH 8720 PERF. 8535 - 8563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	563	-0-	-187	-0-	563	2			N	-0-					-0-
07	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
08	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
09	1206	N	1206	-0-	-0-	-0-	1206	2			N	-0-					-0-
10	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-
*11	1218	N	1218	-0-	-0-	-0-	1218	2			N	-0-					-0-

NUSBAUM UNIT WELL #: 1 RRCID -> 028416 COMPL. DATE 04/29/1956 TOTAL DEPTH N/A PERF. 7972 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					15
07	0	N	-0-	-0-	-0-	-0-					N	-0-					15
08	0	N	-0-	-0-	-0-	-0-					N	-0-					15
09	0	N	-0-	-0-	-0-	-0-					N	-0-					15
10	0	N	-0-	-0-	-0-	-0-					N	-0-					15
11	0	N	-0-	-0-	-0-	-0-					N	-0-					15

WILMETH, W. W. B WELL #: 1 T RRCID -> 028421 COMPL. DATE 10/21/1992 TOTAL DEPTH 7800 PERF. 7374 - 7665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3545	X	3545	-0-	-0-	-0-	3545	3			N	-0-					28
07	3628	X	3628	-0-	-0-	-0-	3628	3			N	-0-					28
08	3200	X	3200	-0-	-0-	-0-	3200	3			N	-0-					28
09	2816	X	2816	-0-	-0-	-0-	2816	3			N	-0-					28
10	3000	X	3000	-0-	-0-	-0-	3000	3			N	-0-					28
*11	3058	X	3058	-0-	-0-	-0-	3058	3			N	-0-					28

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MATHEWS, VIRGIL 79 WELL #: 1 L RRCID -> 028433 COMPL. DATE 09/18/1991 TOTAL DEPTH 8623 PERF. 6550 - 8479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	809	-0-	-1	-0-	809	3			N	-0-					79
07	836	N	836	-0-	-0-	-0-	836	3			N	-0-					79
08	868	N	717	-0-	-151	-0-	717	3			N	-0-					79
09	810	N	752	-0-	-58	-0-	752	3			N	-0-					79
10	837	N	779	-0-	-58	-0-	779	3			N	-0-					79
*11	748	N	748	-0-	-0-	-0-	748	3			N	-0-					79

MATHEWS, VIRGIL A WELL #: 1 RRCID -> 028434 COMPL. DATE 04/21/1993 TOTAL DEPTH 8650 PERF. 6580 - 8505

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

O D C WELL #: 1053 RRCID -> 028435 COMPL. DATE 12/16/1992 TOTAL DEPTH 8950 PERF. 6714 - 8712

06	360	N	292	-0-	-68	-0-	292	3			N	-0-					18
07	341	N	303	-0-	-38	-0-	303	3			N	-0-					18
08	310	N	304	-0-	-6	-0-	304	3			N	-0-					18
09	302	N	302	-0-	-0-	-0-	302	3			N	-0-					18
10	317	N	317	-0-	-0-	-0-	317	3			N	-0-					18
*11	308	N	308	-0-	-0-	-0-	308	3			N	-0-					18

MCINTIRE B WELL #: 1 RRCID -> 031328 COMPL. DATE 06/25/1991 TOTAL DEPTH 8800 PERF. 6688 - 8610

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- WELL #: 19 RRCID -> 032315 COMPL. DATE 08/08/1962 TOTAL DEPTH 8960 PERF. 8820 - 8833

06	1621	N	1621	-0-	-0-	-0-	1585	2	36	9	N	33					200
07	1519	N	1381	-0-	-138	-0-	1380	2	1	9	N	1	168	1	13	5	20
08	1581	N	1186	-0-	-395	-0-	1171	2	15	4	N	-0-					20
09	1620	N	1404	-0-	-216	-0-	1404	2			N	-0-					20
10	1581	N	1476	-0-	-105	-0-	1457	2	19	9	N	17					37
*11	1310	N	1310	-0-	-0-	-0-	1310	2			N	-0-					37

ELLER UNIT WELL #: 1 RRCID -> 034726 COMPL. DATE 03/25/1962 TOTAL DEPTH N/A PERF. 7893 - 7907

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON, C. P. WELL #: 1 RRCID -> 035069 COMPL. DATE 11/27/1964 TOTAL DEPTH 8320 PERF. 8114 - 8146

06	5070	X	4723	-0-	-347	-0-	4723	3			N	-0-					105
07	5239	X	5003	-0-	-236	-0-	4968	3	35	9	N	32					137
08	5115	X	4900	-0-	-215	-0-	4900	3			N	-0-					137
09	4889	X	4889	-0-	-0-	-0-	4889	3			N	-0-					137
10	4991	X	4922	-0-	-69	-0-	4900	3	22	9	N	20					157
*11	4914	X	4914	-0-	-0-	-0-	4914	3			N	-0-					157

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- WELL #: 25 RRCID -> 098541 COMPL. DATE 10/18/1981 TOTAL DEPTH 8800 PERF. 8670 - 8690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KANSAS CITY MINERAL ROYALTY CO A WELL #: 2 RRCID -> 134232 COMPL. DATE 01/02/1997 TOTAL DEPTH 8700 PERF. 8420 - 8444

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPS RANCH -B- UNIT -9- WELL #: 30 RRCID -> 146573 COMPL. DATE 09/18/1995 TOTAL DEPTH 8900 PERF. 6656 - 8668

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 3 WELL #: 43 RRCID -> 153135 COMPL. DATE 08/24/1995 TOTAL DEPTH 8740 PERF. 6546 - 8576

06	1051 N	1051	-0-	-0-	-0-	1051	2			N	-0-					80
07	1084 N	1084	-0-	-0-	-0-	1084	2			N	-0-					80
08	1333 N	673	-0-	-660	-0-	673	2			N	-0-					80
09	1139 N	1139	-0-	-0-	-0-	1139	2			N	-0-					80
10	1168 N	1168	-0-	-0-	-0-	1168	2			N	-0-					80
*11	983 N	983	-0-	-0-	-0-	983	2			N	-0-					80

MATHEWS UNIT WELL #: 3 RRCID -> 157908 COMPL. DATE 01/18/1996 TOTAL DEPTH 8730 PERF. 8492 - 8540

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 9 WELL #: 59 RRCID -> 158335 COMPL. DATE 03/15/1996 TOTAL DEPTH 8950 PERF. 8762 - 8780

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BECK UNIT /B/ WELL #: 4 RRCID -> 159985 COMPL. DATE 05/15/1996 TOTAL DEPTH 8650 PERF. 8512 - 8522

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
AUSTIN UNIT WELL #: 4 RRCID -> 159986 COMPL. DATE 06/21/1996 TOTAL DEPTH 8650 PERF. 8536 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	137	-0-	-283	-0-	137	2			N	-0-					40
07	835	N	835	-0-	-0-	-0-	835	2			N	-0-					40
08	591	N	591	-0-	-0-	-0-	591	2			N	-0-					40
09	471	N	471	-0-	-0-	-0-	471	2			N	-0-					40
10	837	N	312	-0-	-525	-0-	312	2			N	-0-					40
11	570	N	385	-0-	-185	-0-	385	2			N	-0-					40

BRAINARD, E. S. F. WELL #: 1 RRCID -> 160824 COMPL. DATE 06/18/1996 TOTAL DEPTH 8750 PERF. 8498 - 8516

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BLODGETT ESTATE ET AL WELL #: 2042 RRCID -> 163369 COMPL. DATE 03/17/1997 TOTAL DEPTH 8350 PERF. 8130 - 8162

06	330	N	304	-0-	-26	-0-	304	3			N	-0-					-0-
07	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
08	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
09	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
10	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
*11	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-

JACKSON, C. P. WELL #: 3 RRCID -> 163371 COMPL. DATE 03/28/1997 TOTAL DEPTH 8400 PERF. 8170 - 8254

06	2160	N	1319	-0-	-841	-0-	1319	3			N	-0-					19
07	2232	N	1593	-0-	-639	-0-	1593	3			N	-0-					19
08	1883	N	1883	-0-	-0-	-0-	1883	3			N	-0-					19
09	2572	N	2572	-0-	-0-	-0-	2572	3			N	-0-					19
10	2278	N	2278	-0-	-0-	-0-	2278	3			N	-0-					19
*11	1916	N	1916	-0-	-0-	-0-	1916	3			N	-0-					19

COURSON -D- 15 WELL #: 1 RRCID -> 163485 COMPL. DATE 03/27/1997 TOTAL DEPTH 8983 PERF. 8812 - 8832

06	270	N	207	-0-	-63	-0-	207	3			N	-0-					52
07	646	N	646	-0-	-0-	-0-	646	3			N	-0-					52
08	639	N	639	-0-	-0-	-0-	639	3			N	-0-					52
09	597	N	597	-0-	-0-	-0-	597	3			N	-0-					52
10	664	N	664	-0-	-0-	-0-	664	3			N	-0-					52
11	360	N	289	-0-	-71	-0-	289	3			N	-0-					52

MCLAIN UNIT WELL #: 2 RRCID -> 163496 COMPL. DATE 05/07/1996 TOTAL DEPTH 8400 PERF. 8146 - 8186

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCLAIN UNIT WELL #: 3 RRCID -> 163499 COMPL. DATE 03/06/1997 TOTAL DEPTH 8350 PERF. 8124 - 8178

06	1740	N	1681	-0-	-59	-0-	1681	2			N	-0-					95
07	1829	N	1767	-0-	-62	-0-	1767	2			N	-0-					95
08	1798	N	1708	-0-	-90	-0-	1708	2			N	-0-					95
09	1680	N	1636	-0-	-44	-0-	1636	2			N	-0-					95
10	1767	N	1669	-0-	-98	-0-	1669	2			N	-0-					95
*11	1695	N	1695	-0-	-0-	-0-	1695	2			N	-0-					95

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRAINARD -A- WELL #: 1821 RRCID -> 165952 COMPL. DATE 08/06/1997 TOTAL DEPTH 8750 PERF. 8530 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRAINARD, E.S.F. WELL #: 3 RRCID -> 166355 COMPL. DATE 09/12/1997 TOTAL DEPTH 8700 PERF. 8510 - 8542

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD ESF 5 WELL #: 1 RRCID -> 167859 COMPL. DATE 11/08/1997 TOTAL DEPTH 8710 PERF. 8480 - 8520

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, RUTH WELL #: 3019 RRCID -> 170690 COMPL. DATE 07/20/1998 TOTAL DEPTH 8850 PERF. 8662 - 8687

06	3000	X	2656	-0-	-344	-0-	2656	3			N	-0-					122
07	3100	X	2597	-0-	-503	-0-	2597	3			N	-0-					122
08	3100	X	2104	-0-	-996	-0-	2103	3	1	9	N	1					123
09	3568	X	3568	-0-	-0-	-0-	3568	3			N	-0-					123
*10	4641	X	4641	-0-	-0-	-0-	4613	3	28	9	N	25	136	1			12
*11	2744	X	2744	-0-	-0-	-0-	2744	3			N	-0-					12

COURSON -D- 172 WELL #: 1 RRCID -> 171137 COMPL. DATE 07/02/1998 TOTAL DEPTH 8750 PERF. 8520 - 8686

06	1170	N	1165	-0-	-5	-0-	1165	2			N	-0-					125
07	1209	N	1199	-0-	-10	-0-	1199	2			N	-0-					125
08	1209	N	1199	-0-	-10	-0-	1199	2			N	-0-					125
09	1170	N	1150	-0-	-20	-0-	1150	2			N	-0-					125
10	1209	N	1184	-0-	-25	-0-	1184	2			N	-0-					125
11	1170	N	1143	-0-	-27	-0-	1143	2			N	-0-					125

FARMS, C. M. WELL #: 4 RRCID -> 171223 COMPL. DATE 09/10/1998 TOTAL DEPTH 8400 PERF. 7950 - 7976

06	2310	N	1939	-0-	-371	-0-	1939	3			N	-0-					124
07	2156	N	2156	-0-	-0-	-0-	2149	3	7	9	N	6					130
08	2018	N	2018	-0-	-0-	-0-	2018	3			N	-0-					130
09	2377	N	2377	-0-	-0-	-0-	2377	3			N	-0-					130
10	2170	N	1240	-0-	-930	-0-	1225	3	15	4	N	-0-					130
*11	2494	N	2494	-0-	-0-	-0-	2469	3	25	4	N	-0-					130

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
RODGERS, BRISCOE WELL #: 1020 RRCID -> 171266 COMPL. DATE 11/02/2007 TOTAL DEPTH 8850 PERF. 6610 - 8662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2784	X	2784	-0-	-0-	-0-	2784	3			N	-0-					192
07	3306	X	3306	-0-	-0-	-0-	3306	3			N	-0-					192
08	3384	X	3384	-0-	-0-	-0-	3384	3			N	-0-					192
09	2711	X	2711	-0-	-0-	-0-	2711	3			N	-0-	100	5			92
10	3164	X	3164	-0-	-0-	-0-	3164	3			N	-0-					92
11	2520	X	1528	-0-	-992	-0-	1455	3	42	4	N	28					120
							31	9									

COURSON -B- WELL #: 1461 RRCID -> 171819 COMPL. DATE 11/23/1998 TOTAL DEPTH 8720 PERF. 8592 - 8607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-

BUZZARD-ETTER WELL #: 3 RRCID -> 171824 COMPL. DATE 11/23/1998 TOTAL DEPTH 8305 PERF. 8142 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1283	-0-	-67	-0-	1283	3			N	-0-					-0-
07	1342	N	1342	-0-	-0-	-0-	1342	3			N	-0-					-0-
08	1333	N	1304	-0-	-29	-0-	1304	3			N	-0-					-0-
09	1313	N	1313	-0-	-0-	-0-	1313	3			N	-0-					-0-
10	1333	N	1285	-0-	-48	-0-	1285	3			N	-0-					-0-
*11	1278	N	1278	-0-	-0-	-0-	1278	3			N	-0-					-0-

MALLETT, R.C. WELL #: 206 RRCID -> 172211 COMPL. DATE 12/30/1998 TOTAL DEPTH 8300 PERF. 8086 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	394	-0-	-326	-0-	394	3			N	-0-					65
07	558	N	522	-0-	-36	-0-	522	3			N	-0-					65
08	842	N	842	-0-	-0-	-0-	768	3	74	4	N	-0-					65
09	794	N	794	-0-	-0-	-0-	794	3			N	-0-					65
10	726	N	726	-0-	-0-	-0-	726	3			N	-0-					65
11	810	N	672	-0-	-138	-0-	672	3			N	-0-					65

MATHEWS 2 WELL #: 1 RRCID -> 172381 COMPL. DATE 01/09/1999 TOTAL DEPTH 8600 PERF. 8418 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	813	N	813	-0-	-0-	-0-	813	2			N	-0-					50
07	806	N	798	-0-	-8	-0-	798	2			N	-0-					50
08	837	N	770	-0-	-67	-0-	770	2			N	-0-					50
09	810	N	740	-0-	-70	-0-	740	2			N	-0-					50
10	806	N	748	-0-	-58	-0-	748	2			N	-0-					50
*11	783	N	783	-0-	-0-	-0-	783	2			N	-0-					50

LYON GAS UNIT WELL #: 2121 RRCID -> 176448 COMPL. DATE 12/29/1999 TOTAL DEPTH 7900 PERF. 7718 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					32
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
NUSBAUM UNIT WELL #: 2 RRCID -> 194886 COMPL. DATE 09/19/2003 TOTAL DEPTH 8500 PERF. 7646 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALLETT WELL #: 3 RRCID -> 197768 COMPL. DATE 09/15/2003 TOTAL DEPTH 8600 PERF. 8112 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					129
07	0	N	-0-	-0-	-0-	-0-					N	-0-					129
08	0	N	-0-	-0-	-0-	-0-					N	-0-					129
09	0	N	-0-	-0-	-0-	-0-					N	-0-					129
10	0	N	-0-	-0-	-0-	-0-					N	-0-					129
11	0	N	-0-	-0-	-0-	-0-					N	-0-					129

LONG WELL #: 4 RRCID -> 199411 COMPL. DATE 08/28/2003 TOTAL DEPTH 8000 PERF. 7566 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCINTIRE, W.B. -B- WELL #: 2 RRCID -> 199653 COMPL. DATE 03/10/2001 TOTAL DEPTH 8900 PERF. 6622 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10

GF BUZZARD ET AL TRUSTEE A WELL #: 2 RRCID -> 201099 COMPL. DATE 05/18/2004 TOTAL DEPTH 8500 PERF. 7592 - 8089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1815	-0-	-165	-0-	1815	3			N	-0-					-0-
07	1966	N	1966	-0-	-0-	-0-	1966	3			N	-0-					-0-
08	2108	N	1997	-0-	-111	-0-	1997	3			N	-0-					-0-
09	2037	N	2037	-0-	-0-	-0-	2037	3			N	-0-					-0-
10	2186	N	2186	-0-	-0-	-0-	2186	3			N	-0-					-0-
11	1920	N	1810	-0-	-110	-0-	1810	3			N	-0-					-0-

COURSON "D" 157 WELL #: 2 RRCID -> 201282 COMPL. DATE 03/20/2004 TOTAL DEPTH 8919 PERF. 7820 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3997	X	3997	-0-	-0-	-0-	3997	2			N	-0-					126
07	4510	X	4510	-0-	-0-	-0-	4430	2	80	9	N	73	163	1			36
08	4219	X	4219	-0-	-0-	-0-	4190	2	29	9	N	26					62
09	4330	X	4330	-0-	-0-	-0-	4330	2			N	-0-					62
10	4388	X	4388	-0-	-0-	-0-	4364	2	24	9	N	22					84
*11	4169	X	4169	-0-	-0-	-0-	4169	2			N	-0-					84

HANSFORD GAS UNIT 12 WELL #: 4 RRCID -> 201567 COMPL. DATE 06/03/2004 TOTAL DEPTH 7650 PERF. 6902 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

NUSBAUM UNIT WELL #: 3 RRCID -> 202337 COMPL. DATE 07/05/2004 TOTAL DEPTH 8200 PERF. 7696 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					104
07	0	N	-0-	-0-	-0-	-0-					N	-0-					104
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104

ODC WELL #: 9 RRCID -> 209070 COMPL. DATE 10/20/2004 TOTAL DEPTH 7850 PERF. 7566 - 7588

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHEWS 2 WELL #: 2 RRCID -> 211822 COMPL. DATE 05/23/2005 TOTAL DEPTH 8000 PERF. 7680 - 7700

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BECK UNIT "B" WELL #: 1 RRCID -> 214706 COMPL. DATE 07/08/2005 TOTAL DEPTH 8800 PERF. 6574 - 8531

06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GAS UNIT 23 WELL #: 4 RRCID -> 215863 COMPL. DATE 03/01/2006 TOTAL DEPTH 8100 PERF. 7702 - 7726

06	2190	N	2104	-0-	-86	-0-	2104	3			N	-0-					-0-
07	2232	N	2155	-0-	-77	-0-	2155	3			N	-0-					-0-
08	2201	N	1833	-0-	-368	-0-	1833	3			N	-0-					-0-
09	2129	N	2129	-0-	-0-	-0-	2129	3			N	-0-					-0-
10	2170	N	2096	-0-	-74	-0-	2096	3			N	-0-					-0-
*11	1977	N	1977	-0-	-0-	-0-	1977	3			N	-0-					-0-

HANSFORD GAS UNIT 27 WELL #: 2 RRCID -> 216888 COMPL. DATE 05/02/2006 TOTAL DEPTH 7946 PERF. 7618 - 7632

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARRETT 93 WELL #: 3 RRCID -> 220179 COMPL. DATE 08/25/2005 TOTAL DEPTH 7900 PERF. 7737 - 7749

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
YANDA ET AL GU WELL #: 22 RRCID -> 221237 COMPL. DATE 09/14/2006 TOTAL DEPTH 8420 PERF. 8112 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3840	X	3546	-0-	-294	-0-	3435	3	111	4	N	-0-					20
07	3968	X	3946	-0-	-22	-0-	3832	3	114	4	N	-0-					20
08	3937	X	3935	-0-	-2	-0-	3821	3	114	4	N	-0-	20	5			-0-
09	3786	X	3786	-0-	-0-	-0-	3653	3	111	4	N	20					20
							22	9									
10	3937	X	3888	-0-	-49	-0-	3774	3	114	4	N	-0-					20
11	3810	X	3706	-0-	-104	-0-	3595	3	111	4	N	-0-					20

KL WEST GAS UNIT WELL #: 2 RRCID -> 225229 COMPL. DATE 01/02/2007 TOTAL DEPTH 8350 PERF. 8191 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89

COURSON RANCH B 14 WELL #: 14 RRCID -> 228012 COMPL. DATE 07/26/2005 TOTAL DEPTH 8800 PERF. 8685 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MACKIE 166 WELL #: 4 RRCID -> 230374 COMPL. DATE 07/31/2007 TOTAL DEPTH 7891 PERF. 7620 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GAS UNIT 26 WELL #: 5 RRCID -> 233380 COMPL. DATE 11/03/2007 TOTAL DEPTH 7860 PERF. 7730 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	X	1592	-0-	-238	-0-	1592	3			N	-0-					-0-
07	1891	X	1608	-0-	-283	-0-	1608	3			N	-0-					-0-
08	1829	X	1254	-0-	-575	-0-	1254	3			N	-0-					-0-
09	2217	X	2217	-0-	-0-	-0-	2217	3			N	-0-					-0-
10	1612	N	1542	-0-	-70	-0-	1542	3			N	-0-					-0-
*11	1502	N	1502	-0-	-0-	-0-	1502	3			N	-0-					-0-

CROOKS WELL #: 3 RRCID -> 237690 COMPL. DATE 01/03/2008 TOTAL DEPTH 8650 PERF. 8127 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HANSFORD GAS UNIT 9 WELL #: 6 RRCID -> 237691 COMPL. DATE 12/31/2007 TOTAL DEPTH 7750 PERF. 7627 - 7635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					147
07	0	N	-0-	-0-	-0-	-0-					N	-0-					147
08	0	N	-0-	-0-	-0-	-0-					N	-0-					147
09	0	N	-0-	-0-	-0-	-0-					N	-0-					147
10	0	N	-0-	-0-	-0-	-0-					N	-0-					147
11	0	N	-0-	-0-	-0-	-0-					N	-0-					147

MATHEWS 2 WELL #: 3 RRCID -> 243103 COMPL. DATE 09/11/2008 TOTAL DEPTH 7930 PERF. 7651 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1078	-0-	-32	-0-	1078	3			N	-0-					15
07	1147	N	1092	-0-	-55	-0-	1092	3			N	-0-					15
08	1116	N	971	-0-	-145	-0-	971	3			N	-0-					15
09	1101	N	1101	-0-	-0-	-0-	1101	3			N	-0-					15
10	1090	N	1090	-0-	-0-	-0-	1090	3			N	-0-					15
*11	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					15

HANSFORD GAS UNIT 26 WELL #: 6 RRCID -> 253472 COMPL. DATE 01/22/2009 TOTAL DEPTH 8250 PERF. 7805 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					76
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					76
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					76
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					76
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					76
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					76

HANSFORD GAS UNIT 29 WELL #: 4 RRCID -> 256367 COMPL. DATE 04/02/2009 TOTAL DEPTH 7994 PERF. 7448 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	N	1940	-0-	-400	-0-	1940	3			N	-0-					-0-
07	2294	N	1360	-0-	-934	-0-	1360	3			N	-0-					-0-
08	2325	N	1765	-0-	-560	-0-	1765	3			N	-0-					-0-
09	1950	N	1020	-0-	-930	-0-	991	3	29	4	N	-0-					-0-
10	1364	N	612	-0-	-752	-0-	612	3			N	-0-					-0-
11	1710	N	647	-0-	-1063	-0-	647	3			N	-0-					-0-

BLUE DOLPHIN PRODUCTION LLC 076762
CATHERINE WELL #: 1097 RRCID -> 205474 COMPL. DATE 10/08/2004 TOTAL DEPTH 7758 PERF. 7630 - 7644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2462	N	2462	-0-	-0-	-0-	2443	2	19	9	N	17	170	1			14
07	2533	N	2533	-0-	-0-	-0-	2531	2	2	9	N	2					16
08	2467	N	2467	-0-	-0-	-0-	2465	2	2	9	N	2					18
09	2313	N	2313	-0-	-0-	-0-	2310	2	3	9	N	3					21
*10	2435	N	2435	-0-	-0-	-0-	2432	2	3	9	N	3					24
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					24

BRACKEN OPERATING, L.L.C. 085851
CONVERSE WELL #: 1 T RRCID -> 028393 COMPL. DATE 10/16/1961 TOTAL DEPTH 8472 PERF. 8426 - 8435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. //CONT.// 085851
SANDERS WELL #: 1 RRCID -> 028396 COMPL. DATE 09/22/1961 TOTAL DEPTH 8296 PERF. 8228 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD WELL #: 1 L RRCID -> 064115 COMPL. DATE 11/04/1975 TOTAL DEPTH 8900 PERF. 8594 - 8606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	670	N	670	-0-	-0-	-0-	670	3			N	-0-					26
07	767	N	767	-0-	-0-	-0-	767	3			N	-0-					26
08	813	N	813	-0-	-0-	-0-	813	3			N	-0-					26
09	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					26
*10	810	N	810	-0-	-0-	-0-	810	3			N	-0-					26
*11	714	N	714	-0-	-0-	-0-	711	3	3	9	N	3					29

SANTA FE WELL #: 1092 RRCID -> 135775 COMPL. DATE 07/10/1990 TOTAL DEPTH 7600 PERF. 7506 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	838	-0-	-152	-0-	838	3			N	-0-					11
07	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					11
08	961	N	724	-0-	-237	-0-	724	3			N	-0-					11
09	840	N	780	-0-	-60	-0-	780	3			N	-0-					11
10	1023	N	910	-0-	-113	-0-	910	3			N	-0-					11
*11	983	N	983	-0-	-0-	-0-	972	3	11	9	N	10					21

ODC WELL #: 1091 RRCID -> 139248 COMPL. DATE 07/31/1991 TOTAL DEPTH 7700 PERF. 7504 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	702	N	702	-0-	-0-	-0-	702	3			N	-0-					59
07	558	N	222	-0-	-336	-0-	222	3			N	-0-					59
08	558	N	-0-	-0-	-558	-0-					N	-0-					59
09	690	N	-0-	-0-	-690	-0-					N	-0-					59
10	217	N	-0-	-0-	-217	-0-					N	-0-					59
11	0	N	-0-	-0-	-0-	-0-					N	-0-					59

ETTER WELL #: 3 RRCID -> 160323 COMPL. DATE 03/29/1996 TOTAL DEPTH 9500 PERF. 8458 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BREITBURN OPERATING L.P. 090732
LYNN, E.C. GAS UNIT WELL #: 3 RRCID -> 168395 COMPL. DATE 03/13/1998 TOTAL DEPTH 9066 PERF. 8178 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
COFFIN WELL #: 1 RRCID -> 028426 COMPL. DATE 06/05/1958 TOTAL DEPTH 8985 PERF. 7769 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	257	-0-	-223	-0-	257	3			N	-0-					173
07	527	N	221	-0-	-306	-0-	221	3			N	-0-					173
08	496	N	250	-0-	-246	-0-	247	3	3	9	N	3					176
09	538	N	538	-0-	-0-	-0-	538	3			N	-0-					176
10	393	N	393	-0-	-0-	-0-	393	3			N	-0-					176
11	240	N	153	-0-	-87	-0-	153	3			N	-0-					176

LEE B WELL #: 1 L RRCID -> 028427 COMPL. DATE 04/24/1958 TOTAL DEPTH 8165 PERF. 8014 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1213	-0-	-197	-0-	1213	3			N	-0-					79
07	1594	N	1594	-0-	-0-	-0-	1594	3			N	-0-					79
08	1364	N	1186	-0-	-178	-0-	1186	3			N	-0-					79
09	1249	N	1249	-0-	-0-	-0-	1249	3			N	-0-					79
10	1581	N	1141	-0-	-440	-0-	1141	3			N	-0-					79
*11	1669	N	1669	-0-	-0-	-0-	1669	3			N	-0-					79

OLOUGHLIN B WELL #: 1 L RRCID -> 028429 COMPL. DATE 12/10/1958 TOTAL DEPTH 7960 PERF. 7736 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	429	-0-	-141	-0-	429	3			N	-0-					-0-
07	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
08	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
09	420	N	291	-0-	-129	-0-	291	3			N	-0-					-0-
10	558	N	447	-0-	-111	-0-	447	3			N	-0-					-0-
11	480	N	380	-0-	-100	-0-	380	3			N	-0-					-0-

OLOUGHLIN C WELL #: 1 RRCID -> 028430 COMPL. DATE 12/30/1959 TOTAL DEPTH 8112 PERF. 7875 - 7913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
07	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
08	527	N	516	-0-	-11	-0-	516	3			N	-0-					-0-
09	480	N	472	-0-	-8	-0-	472	3			N	-0-					-0-
10	527	N	475	-0-	-52	-0-	475	3			N	-0-					-0-
11	510	N	242	-0-	-268	-0-	242	3			N	-0-					-0-

O'LOUGHLIN B WELL #: 2 RRCID -> 191794 COMPL. DATE 09/03/2002 TOTAL DEPTH 8000 PERF. 7740 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1472	N	1472	-0-	-0-	-0-	1472	3			N	-0-					134
07	1426	N	900	-0-	-526	-0-	900	3			N	-0-					134
08	2001	N	2001	-0-	-0-	-0-	1995	3	6	9	N	5					139
09	1470	N	1265	-0-	-205	-0-	1232	3	33	9	N	30					169
10	1677	N	1677	-0-	-0-	-0-	1674	3	3	9	N	3					172
11	1950	N	1604	-0-	-346	-0-	22	1	1582	3	N	-0-					172

O'LOUGHLIN C WELL #: 2 RRCID -> 192272 COMPL. DATE 10/01/2002 TOTAL DEPTH 8050 PERF. 7900 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	877	N	877	-0-	-0-	-0-	877	3			N	-0-					110
07	1054	N	821	-0-	-233	-0-	821	3			N	-0-					110
08	961	N	499	-0-	-462	-0-	499	3			N	-0-					110
09	870	N	520	-0-	-350	-0-	520	3			N	-0-					110
10	806	N	664	-0-	-142	-0-	664	3			N	-0-					110
*11	688	N	688	-0-	-0-	-0-	688	3			N	-0-					110

SANDERS C WELL #: 2 RRCID -> 192924 COMPL. DATE 10/14/2002 TOTAL DEPTH 7805 PERF. 7516 - 7536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	345	-0-	-165	-0-	345	3			N	-0-					153
07	372	N	166	-0-	-206	-0-	166	3			N	-0-					153
08	451	N	451	-0-	-0-	-0-	451	3			N	-0-					153
09	477	N	477	-0-	-0-	-0-	477	3			N	-0-					153
10	407	N	407	-0-	-0-	-0-	407	3			N	-0-					153
11	450	N	369	-0-	-81	-0-	369	3			N	-0-					153

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
O'LOUGHLIN B WELL #: 3 RRCID -> 199648 COMPL. DATE 02/09/2004 TOTAL DEPTH 7950 PERF. 7760 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONTINENTAL TREND RESOURCES, INC 173783
LANDIS -A- WELL #: 1 L RRCID -> 085883 COMPL. DATE 10/17/1979 TOTAL DEPTH 7900 PERF. 7619 - 7820

06	1590	N	1567	-0-	-23	-0-	1567	2			N	-0-					4
07	1643	N	1603	-0-	-40	-0-	1603	2			N	-0-					4
08	1612	N	1602	-0-	-10	-0-	1602	2			N	-0-					4
09	1560	N	1556	-0-	-4	-0-	1556	2			N	-0-					4
10	1633	N	1633	-0-	-0-	-0-	1633	2			N	-0-					4
*11	1614	N	1614	-0-	-0-	-0-	1614	2			N	-0-					4

ABELL "A" WELL #: 1 RRCID -> 088672 COMPL. DATE 02/08/1980 TOTAL DEPTH 8150 PERF. 7830 - 8108

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

ABELL "A" WELL #: 2 RRCID -> 186490 COMPL. DATE 08/24/2003 TOTAL DEPTH 8250 PERF. 7479 - 8068

06	2820	X	2743	-0-	-77	-0-	2743	2			N	-0-					120
07	2914	X	2686	-0-	-228	-0-	2686	2			N	-0-					120
08	2852	X	2044	-0-	-808	-0-	2044	2			N	-0-					120
09	2730	X	1755	-0-	-975	-0-	1755	2			N	-0-					120
10	2821	X	2163	-0-	-658	-0-	2163	2			N	-0-					120
11	2730	X	2490	-0-	-240	-0-	2490	2			N	-0-					120

CROSS WINDS OIL & GAS, LLC 190317
BROCK C WELL #: 1 RRCID -> 028364 COMPL. DATE 04/01/1958 TOTAL DEPTH 7700 PERF. 7618 - 7639

06	1815	N	1815	-0-	-0-	-0-	4	1	1811	2	N	-0-					3
07	1705	N	1652	-0-	-53	-0-	3	1	1649	2	N	-0-					3
08	1811	N	1811	-0-	-0-	-0-	4	1	1807	2	N	-0-					3
09	1830	N	1551	-0-	-279	-0-	3	1	1548	2	N	-0-					3
10	1643	N	1572	-0-	-71	-0-	3	1	1569	2	N	-0-					3
11	1740	N	1404	-0-	-336	-0-	3	1	1401	2	N	-0-					3

O D C WELL #: 1 T RRCID -> 028365 COMPL. DATE 07/17/1962 TOTAL DEPTH 7620 PERF. 7475 - 7481

06	350	N	350	-0-	-0-	-0-	1	1	349	2	N	-0-					-0-
07	340	N	340	-0-	-0-	-0-	1	1	339	2	N	-0-					-0-
08	434	N	351	-0-	-83	-0-	1	1	350	2	N	-0-					-0-
09	360	N	302	-0-	-58	-0-	1	1	301	2	N	-0-					-0-
10	431	N	431	-0-	-0-	-0-	1	1	430	2	N	-0-					-0-
*11	343	N	343	-0-	-0-	-0-	1	1	342	2	N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DACO, INC. 196940
HODGES WELL #: 1 RRCID -> 032319 COMPL. DATE 03/02/1964 TOTAL DEPTH 7890 PERF. 7648 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2662	N	2308	-0-	-354	-0-	2308	2			N	-0-					163
07	2773	N	2773	-0-	-0-	-0-	566	1	2207	2	N	-0-					163
08	2696	N	2696	-0-	-0-	-0-	2696	2			N	-0-					163
09	2970	X	2824	-0-	-146	-0-	2824	2			N	-0-					163
10	3069	X	2826	-0-	-243	-0-	2826	2			N	-0-					163
11	2670	X	NO RPT	-0-	-2670	-0-					N	NO RPT					163

MATHEWS WELL #: 2 RRCID -> 034291 COMPL. DATE 09/17/1964 TOTAL DEPTH 8544 PERF. 8380 - 8513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
07	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
08	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
09	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
*10	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS, VIRGIL WELL #: 1 RRCID -> 034727 COMPL. DATE 05/06/1964 TOTAL DEPTH N/A PERF. 8352 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	204	N	204	-0-	-0-	-0-	204	2			N	-0-					20
07	281	N	281	-0-	-0-	-0-	281	2			N	-0-					20
08	225	N	225	-0-	-0-	-0-	225	2			N	-0-					20
09	150	N	150	-0-	-0-	-0-	150	2			N	-0-					20
*10	781	N	781	-0-	-0-	-0-	781	2			N	-0-					20
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

BRAINARD WELL #: 3 RRCID -> 038597 COMPL. DATE 03/16/1966 TOTAL DEPTH 8565 PERF. 8329 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	462	N	462	-0-	-0-	-0-	462	2			N	-0-					52
07	403	N	403	-0-	-0-	-0-	403	2			N	-0-					52
08	437	N	437	-0-	-0-	-0-	437	2			N	-0-					52
09	443	N	443	-0-	-0-	-0-	443	2			N	-0-					52
*10	490	N	490	-0-	-0-	-0-	490	2			N	-0-					52
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					52

DIAMOND S ENERGY COMPANY 217005
DANIELS, S. P. GU WELL #: 2 RRCID -> 028453 COMPL. DATE 05/14/1960 TOTAL DEPTH 8232 PERF. 8027 - 8041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAUFFMAN WELL #: 1 RRCID -> 045161 COMPL. DATE 06/11/1968 TOTAL DEPTH 7302 PERF. 7067 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					64
07	0	N	-0-	-0-	-0-	-0-					N	-0-					64
08	0	N	-0-	-0-	-0-	-0-					N	-0-					64
09	0	N	-0-	-0-	-0-	-0-					N	-0-					64
10	0	N	-0-	-0-	-0-	-0-					N	-0-					64
11	0	N	-0-	-0-	-0-	-0-					N	-0-					64

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DIAMOND S ENERGY COMPANY //CONT.// 217005
KAUFFMAN WELL #: 2 RRCID -> 088523 COMPL. DATE 05/02/1980 TOTAL DEPTH 7203 PERF. 6953 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

ENERVEST OPERATING, L.L.C. 252131
LONG WELL #: 5 RRCID -> 203361 COMPL. DATE 06/17/2004 TOTAL DEPTH 7756 PERF. 7503 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
ORA WELL #: 1 T RRCID -> 028394 COMPL. DATE 09/02/1961 TOTAL DEPTH 8365 PERF. 8268 - 8282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1368	-0-	-12	-0-	1368	2			N	-0-					43
07	1457	N	1400	-0-	-57	-0-	1400	2			N	-0-					43
08	1592	N	1592	-0-	-0-	-0-	1592	2			N	-0-					43
09	1740	N	1740	-0-	-0-	-0-	1740	2			N	-0-					43
10	1718	N	1718	-0-	-0-	-0-	1718	2			N	-0-					43
*11	1623	N	1623	-0-	-0-	-0-	1623	2			N	-0-					43

REX WELL #: 1 RRCID -> 028395 COMPL. DATE 06/20/2001 TOTAL DEPTH 8470 PERF. 6513 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1964	-0-	-16	-0-	1963	2	1	9	N	1					43
07	2263	N	2036	-0-	-227	-0-	2036	2			N	-0-					43
08	2042	N	2042	-0-	-0-	-0-	2040	2	2	9	N	2					45
09	2083	N	2083	-0-	-0-	-0-	2083	2			N	-0-					45
10	2385	N	2385	-0-	-0-	-0-	2385	2			N	-0-					45
*11	2198	N	2198	-0-	-0-	-0-	2198	2			N	-0-					45

KIRK GAS UNIT WELL #: 1 RRCID -> 028443 COMPL. DATE 05/27/1960 TOTAL DEPTH 8470 PERF. 8226 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					99
07	0	N	-0-	-0-	-0-	-0-					N	-0-					99
08	0	N	-0-	-0-	-0-	-0-					N	-0-					99
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99

BLODGETT A WELL #: 1 L RRCID -> 094815 COMPL. DATE 09/07/1992 TOTAL DEPTH 7902 PERF. 7226 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2109	N	2109	-0-	-0-	-0-	2109	2			N	-0-					60
07	2091	N	2091	-0-	-0-	-0-	2091	2			N	-0-					60
08	2015	N	1614	-0-	-401	-0-	1614	2			N	-0-					60
09	2100	N	855	-0-	-1245	-0-	855	2			N	-0-					60
10	2077	N	972	-0-	-1105	-0-	972	2			N	-0-					60
11	1560	N	992	-0-	-568	-0-	992	2			N	-0-					60

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
HUFF WELL #: 2 RRCID -> 172536 COMPL. DATE 04/30/1998 TOTAL DEPTH 8756 PERF. 7749 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	-0-	-0-	-330	-0-					N	-0-					60
07	0	N	-0-	-0-	-0-	-0-					N	-0-					60
08	0	N	-0-	-0-	-0-	-0-					N	-0-					60
09	0	N	-0-	-0-	-0-	-0-					N	-0-					60
10	0	N	-0-	-0-	-0-	-0-					N	-0-					60
11	0	N	-0-	-0-	-0-	-0-					N	-0-					60

H & L OPERATING CO., LLC 339787
CAMPBELL UNIT WELL #: 1 T RRCID -> 060429 COMPL. DATE 10/01/1991 TOTAL DEPTH 8222 PERF. 6219 - 8091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1422	-0-	-288	-0-	140 9	1 9	1273	2	N	8	360	1			84
07	1922	N	345	-0-	-1577	-0-	140	1	205	2	N	-0-					84
08	2066	N	2066	-0-	-0-	-0-	140	1	1926	2	N	-0-					84
09	1410	N	1078	-0-	-332	-0-	140	1	938	2	N	-0-					84
10	1067	N	1067	-0-	-0-	-0-	140	1	927	2	N	-0-					84
11	2010	N	1426	-0-	-584	-0-	140	1	1286	2	N	-0-					84

PORTER WELL #: 1 A RRCID -> 096150 COMPL. DATE 09/29/1981 TOTAL DEPTH 8070 PERF. 7693 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1001	-0-	-49	-0-	10	1	991	2	N	-0-					126
07	1106	N	1106	-0-	-0-	-0-	10	1	1096	2	N	-0-					126
08	1071	N	1071	-0-	-0-	-0-	10	1	1061	2	N	-0-					126
09	1078	N	1078	-0-	-0-	-0-	10	1	1068	2	N	-0-					126
10	1148	N	1148	-0-	-0-	-0-	10	1	1138	2	N	-0-					126
*11	1181	N	1181	-0-	-0-	-0-	10	1	1171	2	N	-0-					126

ENTREKIN WELL #: 1026 RRCID -> 098952 COMPL. DATE 12/17/1998 TOTAL DEPTH 8000 PERF. 7285 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1721	N	1721	-0-	-0-	-0-	10	1	1711	2	N	-0-					20
07	1612	N	1416	-0-	-196	-0-	10	1	1406	2	N	-0-					20
08	1077	N	1077	-0-	-0-	-0-	10	1	1067	2	N	-0-					20
09	1710	N	1681	-0-	-29	-0-	10	1	1671	2	N	-0-					20
10	1623	N	1623	-0-	-0-	-0-	10	1	1613	2	N	-0-					20
*11	1452	N	1452	-0-	-0-	-0-	10	1	1442	2	N	-0-					20

JCB II ENTERPRISES, LLC 430581
MATHEWS, V. WELL #: 3 RRCID -> 185652 COMPL. DATE 07/11/2001 TOTAL DEPTH 7994 PERF. 7723 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1028	-0-	-52	-0-	1028	2			N	-0-					83
07	1209	N	950	-0-	-259	-0-	950	2			N	-0-					83
08	1147	N	996	-0-	-151	-0-	996	2			N	-0-					83
09	1020	N	862	-0-	-158	-0-	862	2			N	-0-					83
10	961	N	821	-0-	-140	-0-	821	2			N	-0-					83
11	960	N	817	-0-	-143	-0-	817	2			N	-0-					83

JTL OPERATING CO., INC 448052
HART WELL #: 1 RRCID -> 044974 COMPL. DATE 08/02/1968 TOTAL DEPTH 7350 PERF. 7084 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
07	341	N	272	-0-	-69	-0-	272	3			N	-0-					-0-
08	310	N	276	-0-	-34	-0-	276	3			N	-0-					-0-
09	300	N	133	-0-	-167	-0-	133	3			N	-0-					-0-
*10	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
*11	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JTL OPERATING CO., INC //CONT.// 448052
MATHEWS WELL #: 1 RRCID -> 110122 COMPL. DATE 11/12/1983 TOTAL DEPTH 7565 PERF. 6962 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	467	-0-	-493	-0-	467	3			N	-0-					27
07	713	N	94	-0-	-619	-0-	94	3			N	-0-					27
08	775	N	122	-0-	-653	-0-	122	3			N	-0-					27
09	480	N	53	-0-	-427	-0-	53	3			N	-0-					27
*10	11	N	11	-0-	-0-	-0-	11	3			N	-0-					27
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27

LATIGO PETROLEUM, LLC 488260
COURSON -B- 1 WELL #: 1 RRCID -> 028405 COMPL. DATE 05/16/1956 TOTAL DEPTH 9455 PERF. 8494 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1530	-0-	-0-	-0-	1522	2	8	9	N	7					177
07	3100	N	3239	-0-	139	139	3233	2	6	9	N	5					182
08	1741	N	1602	-0-	-139	-0-	1602	2			N	-0-					182
09	1530	N	1351	-0-	-179	-0-	1349	2	2	9	N	2					184
*10	1288	N	1288	-0-	-0-	-0-	1282	2	6	9	N	5					189
11	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					189

COURSON -B- 11 WELL #: 11 RRCID -> 028411 COMPL. DATE 03/14/1995 TOTAL DEPTH 8800 PERF. 6696 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1942	N	1942	-0-	-0-	-0-	1942	2			N	-0-					102
07	3100	N	3695	-0-	595	595	3695	2			N	-0-					102
08	3100	N	3040	-0-	-60	535	3040	2			N	-0-					102
09	3000	N	3303	-0-	303	838	3289	2	14	9	N	13					115
*10	3100	N	3114	-0-	14	852	3097	2	17	9	N	15					130
11	2670	X	NO RPT	-0-	-2670	-0-					N	NO RPT					130

COURSON -B- 17 WELL #: 17 RRCID -> 030756 COMPL. DATE 01/07/1963 TOTAL DEPTH 8755 PERF. 8558 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	373	N	373	-0-	-0-	-0-	373	3			N	-0-					93
07	807	N	807	-0-	-0-	-0-	807	3			N	-0-					93
08	702	N	702	-0-	-0-	-0-	702	2			N	-0-					93
09	715	N	715	-0-	-0-	-0-	715	3			N	-0-					93
*10	744	N	744	-0-	-0-	-0-	744	3			N	-0-					93
11	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					93

COURSON -B- 11 WELL #: 26 RRCID -> 100884 COMPL. DATE 08/10/1994 TOTAL DEPTH 8855 PERF. 6710 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	26	N	26	-0-	-0-	-0-	26	3			N	-0-					108
07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					108
08	9	N	-0-	-0-	-9	-0-					N	-0-					108
09	78	N	78	-0-	-0-	-0-	78	3			N	-0-					108
*10	88	N	88	-0-	-0-	-0-	88	3			N	-0-					108
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					108

LIPS RANCH -B- UNIT -4- WELL #: 33 RRCID -> 148141 COMPL. DATE 09/01/1995 TOTAL DEPTH 8675 PERF. 6502 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 31 WELL #: 2 RRCID -> 151268 COMPL. DATE 08/26/1994 TOTAL DEPTH 8717 PERF. 8545 - 8571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	101	N	101	-0-	-0-	-0-	101	2			N	-0-					126
07	194	N	194	-0-	-0-	-0-	194	2			N	-0-					126
08	124	N	-0-	-0-	-124	-0-					N	-0-					126
09	124	N	124	-0-	-0-	-0-	124	2			N	-0-					126
*10	173	N	173	-0-	-0-	-0-	173	2			N	-0-					126
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					126

COURSON RANCH 17 WELL #: 5 RRCID -> 152088 COMPL. DATE 11/28/1994 TOTAL DEPTH 8900 PERF. 8718 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	761	-0-	-49	-0-	761	2			N	-0-					303
07	806	N	792	-0-	-14	-0-	792	2			N	-0-					303
08	806	N	791	-0-	-15	-0-	791	2			N	-0-					303
09	771	N	771	-0-	-0-	-0-	771	2			N	-0-					303
*10	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					303
11	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					303

LIPS RANCH -B- UNIT -1- WELL #: 41 RRCID -> 152926 COMPL. DATE 08/18/1995 TOTAL DEPTH 8650 PERF. 6518 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS RANCH -B- UNIT 4 WELL #: 52 RRCID -> 155678 COMPL. DATE 07/03/1995 TOTAL DEPTH 8800 PERF. 8546 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS RANCH B UNIT 8 WELL #: 49 RRCID -> 158789 COMPL. DATE 03/20/1996 TOTAL DEPTH 8730 PERF. 8550 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 163 WELL #: 4D RRCID -> 184348 COMPL. DATE 04/29/2001 TOTAL DEPTH 8900 PERF. 8690 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	907	N	907	-0-	-0-	-0-	907	2			N	-0-					216
07	1209	N	902	-0-	-307	-0-	902	2			N	-0-					216
08	1023	N	932	-0-	-91	-0-	932	3			N	-0-					216
09	900	N	67	-0-	-833	-0-	67	2			N	-0-					216
*10	2220	N	2220	-0-	-0-	-0-	2214	2	6	9	N	5					221
11	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					221

COURSON "B" 4 WELL #: 4 RRCID -> 203286 COMPL. DATE 07/18/2004 TOTAL DEPTH 8760 PERF. 6652 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	405	N	405	-0-	-0-	-0-	405	3			N	-0-					74
07	950	N	950	-0-	-0-	-0-	950	3			N	-0-					74
08	932	N	932	-0-	-0-	-0-	932	3			N	-0-					74
09	850	N	850	-0-	-0-	-0-	850	3			N	-0-					74
*10	896	N	896	-0-	-0-	-0-	896	3			N	-0-					74
11	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					74

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH WELL #: 127 RRCID -> 242734 COMPL. DATE 01/16/2008 TOTAL DEPTH 9900 PERF. 8745 - 8752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIME ROCK RESOURCES II-A, L.P. 500792
BIRDWELL, G. O. WELL #: 1 RRCID -> 028359 COMPL. DATE 04/01/1958 TOTAL DEPTH 7954 PERF. 7852 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2735	N	2735	-0-	-0-	-0-	2735	2			N	-0-					-0-
07	2023	N	2023	-0-	-0-	-0-	2023	2			N	-0-					-0-
08	1487	N	1487	-0-	-0-	-0-	1487	2			N	-0-					-0-
09	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					-0-
10	2015	N	917	-0-	-1098	-0-	917	2			N	-0-					-0-
11	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					-0-

BIRDWELL WELL #: 2027 RRCID -> 172129 COMPL. DATE 09/20/1998 TOTAL DEPTH 8031 PERF. 7815 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
AMARILLO AREA GU WELL #: 1 RRCID -> 028451 COMPL. DATE 10/05/1959 TOTAL DEPTH 8100 PERF. 7836 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHUBERT WELL #: 3 RRCID -> 066641 COMPL. DATE 01/01/2001 TOTAL DEPTH 8340 PERF. 7310 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	272	N	272	-0-	-0-	-0-	30	1	242	2	N	-0-					-0-
07	279	N	279	-0-	-0-	-0-	31	1	248	2	N	-0-					-0-
08	283	N	283	-0-	-0-	-0-	31	1	252	2	N	-0-					-0-
09	274	N	274	-0-	-0-	-0-	30	1	244	2	N	-0-					-0-
10	285	N	285	-0-	-0-	-0-	31	1	254	2	N	-0-					-0-
*11	272	N	272	-0-	-0-	-0-	30	1	242	2	N	-0-					-0-

AMARILLO AREA FOUNDATION GU "5" WELL #: 1 RRCID -> 174268 COMPL. DATE 08/14/1999 TOTAL DEPTH 8000 PERF. 7200 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	729	N	729	-0-	-0-	-0-	79	1	650	2	N	-0-					27
07	759	N	759	-0-	-0-	-0-	81	1	677	2	N	1					28
							1	9									
08	744	N	693	-0-	-51	-0-	83	1	610	2	N	-0-					28
09	720	N	706	-0-	-14	-0-	86	1	620	2	N	-0-					28
10	1289	N	1289	-0-	-0-	-0-	141	1	1147	2	N	1					29
							1	9									
*11	2111	N	2111	-0-	-0-	-0-	138	1	1971	2	N	2					31
							2	9									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
AMARILLO AREA FOUNDATION GU "5" WELL #: 2 RRCID -> 177680 COMPL. DATE 05/25/2000 TOTAL DEPTH 8030 PERF. 7862 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1045	-0-	-35	-0-	102	1	943	2	N	-0-					27
07	1147	N	1080	-0-	-67	-0-	104	1	975	2	N	1					28
							1	9									
08	1085	N	977	-0-	-108	-0-	105	1	872	2	N	-0-					28
09	1050	N	890	-0-	-160	-0-	101	1	789	2	N	-0-					28
10	1085	N	721	-0-	-364	-0-	91	1	629	2	N	1					29
							1	9									
*11	1300	N	1300	-0-	-0-	-0-	96	1	1202	2	N	2					31
							2	9									

STEELE-COLLARD "B" WELL #: 4 RRCID -> 181083 COMPL. DATE 01/11/2001 TOTAL DEPTH 7800 PERF. 7596 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	753	-0-	-177	-0-	30	1	723	2	N	-0-					38
07	992	N	851	-0-	-141	-0-	31	1	820	2	N	-0-					38
08	990	N	990	-0-	-0-	-0-	31	1	959	2	N	-0-					38
09	750	N	544	-0-	-206	-0-	18	1	526	2	N	-0-					38
10	953	N	953	-0-	-0-	-0-	31	1	922	2	N	-0-					38
11	960	N	899	-0-	-61	-0-	30	1	869	2	N	-0-					38

AMARILLO AREA FOUNDATION GU "5" WELL #: 3 RRCID -> 186204 COMPL. DATE 10/23/2001 TOTAL DEPTH 7950 PERF. 7778 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1684	-0-	-86	-0-	147	1	1537	2	N	-0-					54
07	1829	N	1796	-0-	-33	-0-	153	1	1642	2	N	1					55
							1	9									
08	1767	N	1587	-0-	-180	-0-	153	1	1434	2	N	-0-					55
09	1680	N	1425	-0-	-255	-0-	145	1	1279	2	N	1					56
							1	9									
10	1798	N	1360	-0-	-438	-0-	147	1	1211	2	N	2					58
							2	9									
*11	2068	N	2068	-0-	-0-	-0-	136	1	1928	2	N	4					62
							4	9									

STEELE-COLLARD "28" WELL #: 2 RRCID -> 189717 COMPL. DATE 06/13/2002 TOTAL DEPTH 8100 PERF. 7839 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK STONE MINERALS "92" WELL #: 1 RRCID -> 191960 COMPL. DATE 12/24/2002 TOTAL DEPTH 7750 PERF. 7349 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1218	-0-	-462	-0-	30	1	1188	2	N	-0-					165
07	1519	N	1125	-0-	-394	-0-	30	1	1095	2	N	-0-					165
08	1395	N	1110	-0-	-285	-0-	31	1	1079	2	N	-0-					165
09	1230	N	999	-0-	-231	-0-	24	1	975	2	N	-0-					165
10	1116	N	906	-0-	-210	-0-	31	1	875	2	N	-0-					165
*11	1593	N	1593	-0-	-0-	-0-	30	1	1563	2	N	-0-					165

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHIFF "6" WELL #: 2 RRCID -> 192276 COMPL. DATE 12/14/2002 TOTAL DEPTH 8110 PERF. 7896 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	541	-0-	-59	-0-	66	1	474	2	N	1					80
							1	9									
07	620	N	571	-0-	-49	-0-	68	1	503	2	N	-0-					80
08	682	N	507	-0-	-175	-0-	68	1	439	2	N	-0-					80
09	540	N	486	-0-	-54	-0-	68	1	418	2	N	-0-					80
10	558	N	411	-0-	-147	-0-	64	1	347	2	N	-0-					80
*11	646	N	646	-0-	-0-	-0-	62	1	584	2	N	-0-					80

SCHIFF "6" WELL #: 3 RRCID -> 194442 COMPL. DATE 03/18/2003 TOTAL DEPTH 8020 PERF. 7820 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK STONE MINERALS "92" WELL #: 2 RRCID -> 207879 COMPL. DATE 02/15/2005 TOTAL DEPTH 7690 PERF. 7556 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	N	2247	-0-	-243	-0-	30	1	2211	2	N	5					155
							6	9									
07	2511	N	2264	-0-	-247	-0-	31	1	2233	2	N	-0-					155
08	2480	N	2262	-0-	-218	-0-	30	1	2232	2	N	-0-					155
09	2250	N	1895	-0-	-355	-0-	25	1	1870	2	N	-0-					155
10	2263	N	1792	-0-	-471	-0-	31	1	1761	2	N	-0-					155
*11	2567	N	2567	-0-	-0-	-0-	30	1	2534	2	N	3					158
							3	9									

BRAINARD -B- WELL #: 1831 RRCID -> 208745 COMPL. DATE 03/14/2005 TOTAL DEPTH 8800 PERF. 8542 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2103	N	2103	-0-	-0-	-0-	29	1	2063	2	N	10					112
							11	9									
07	2312	N	2312	-0-	-0-	-0-	31	1	2270	2	N	10					122
							11	9									
08	2316	N	2316	-0-	-0-	-0-	31	1	2276	2	N	8					130
							9	9									
09	2287	N	2287	-0-	-0-	-0-	30	1	2246	2	N	10					140
							11	9									
10	2385	N	2385	-0-	-0-	-0-	28	1	2348	2	N	8					148
							9	9									
*11	2316	N	2316	-0-	-0-	-0-	30	1	2276	2	N	9					157
							10	9									

COLLARD WELL #: 891 RRCID -> 209512 COMPL. DATE 05/26/2005 TOTAL DEPTH 8000 PERF. 7753 - 7773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	695	-0-	-55	-0-	30	1	663	2	N	2					167
							2	9									
07	696	N	696	-0-	-0-	-0-	31	1	665	2	N	-0-					167
08	713	N	650	-0-	-63	-0-	31	1	619	2	N	-0-					167
09	690	N	541	-0-	-149	-0-	26	1	515	2	N	-0-					167
10	682	N	626	-0-	-56	-0-	31	1	595	2	N	-0-					167
11	630	N	505	-0-	-125	-0-	30	1	475	2	N	-0-					167

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
ODC WELL #: 911 RRCID -> 209912 COMPL. DATE 06/15/2005 TOTAL DEPTH 7725 PERF. 7483 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	480	-0-	-330	-0-	29	1	448	2	N	3					165
							3	9									
07	558	N	558	-0-	-0-	-0-	31	1	527	2	N	-0-					165
08	589	N	426	-0-	-163	-0-	30	1	396	2	N	-0-					165
09	480	N	351	-0-	-129	-0-	15	1	336	2	N	-0-					165
10	558	N	409	-0-	-149	-0-	28	1	381	2	N	-0-					165
*11	579	N	579	-0-	-0-	-0-	29	1	550	2	N	-0-					165

STEELE-COLLARD "B" WELL #: 865 RRCID -> 214014 COMPL. DATE 01/04/2006 TOTAL DEPTH 7750 PERF. 7496 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

E.S.F. BRAINARD WELL #: 2 RRCID -> 218475 COMPL. DATE 06/14/2006 TOTAL DEPTH 8650 PERF. 8434 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	680	N	680	-0-	-0-	-0-	30	1	644	2	N	5					53
							6	9									
07	766	N	766	-0-	-0-	-0-	31	1	729	2	N	5					58
							6	9									
08	973	N	973	-0-	-0-	-0-	31	1	934	2	N	7					65
							8	9									
09	1276	N	1276	-0-	-0-	-0-	29	1	1241	2	N	5					70
							6	9									
10	1301	N	1301	-0-	-0-	-0-	26	1	1267	2	N	7					77
							8	9									
*11	1111	N	1111	-0-	-0-	-0-	30	1	1069	2	N	11					88
							12	9									

MATHEWS, VIRGIL WELL #: 1 RRCID -> 219002 COMPL. DATE 07/11/2006 TOTAL DEPTH 8700 PERF. 8470 - 8505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	522	-0-	-18	-0-	24	1	496	2	N	2					65
							2	9									
07	558	N	554	-0-	-4	-0-	19	1	533	2	N	2					67
							2	9									
08	558	N	544	-0-	-14	-0-	19	1	524	2	N	1					68
							1	9									
09	535	N	535	-0-	-0-	-0-	19	1	516	2	N	-0-					68
10	558	N	484	-0-	-74	-0-	18	1	466	2	N	-0-					68
11	540	N	458	-0-	-82	-0-	17	1	441	2	N	-0-					68

VIRGIL MATHEWS "79" WELL #: 1 RRCID -> 228439 COMPL. DATE 04/17/2007 TOTAL DEPTH 8650 PERF. 8408 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1503	N	1503	-0-	-0-	-0-	27	1	1470	2	N	5					37
							6	9									
07	1605	N	1605	-0-	-0-	-0-	31	1	1565	2	N	8					45
							9	9									
08	1521	N	1521	-0-	-0-	-0-	24	1	1489	2	N	7					52
							8	9									
09	1543	N	1543	-0-	-0-	-0-	27	1	1509	2	N	6					58
							7	9									
10	1612	N	1557	-0-	-55	-0-	23	1	1524	2	N	9					67
							10	9									
*11	1518	N	1518	-0-	-0-	-0-	27	1	1480	2	N	10					77
							11	9									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
MATHEWS "2" WELL #: 1 RRCID -> 228779 COMPL. DATE 05/03/2007 TOTAL DEPTH 8520 PERF. 8394 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1075	-0-	-5	-0-	30	1	1043	2	N	2					97
							2	9									
07	1147	N	1142	-0-	-5	-0-	31	1	1110	2	N	1					98
							1	9									
08	1116	N	1108	-0-	-8	-0-	31	1	1071	2	N	5					103
							6	9									
09	1080	N	1054	-0-	-26	-0-	30	1	1024	2	N	-0-					103
10	1147	N	1058	-0-	-89	-0-	31	1	1023	2	N	4					107
							4	9									
11	1080	N	1026	-0-	-54	-0-	29	1	991	2	N	5					112
							6	9									

ESF BRAINARD "5" WELL #: 1 RRCID -> 233430 COMPL. DATE 11/23/2007 TOTAL DEPTH 8650 PERF. 8385 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1541	N	1541	-0-	-0-	-0-	29	1	1506	2	N	5					93
							6	9									
07	1680	N	1680	-0-	-0-	-0-	31	1	1641	2	N	7					100
							8	9									
08	1581	N	1556	-0-	-25	-0-	31	1	1519	2	N	5					105
							6	9									
09	1599	N	1599	-0-	-0-	-0-	30	1	1561	2	N	7					112
							8	9									
10	1674	N	1612	-0-	-62	-0-	27	1	1585	2	N	-0-					112
*11	1517	N	1517	-0-	-0-	-0-	30	1	1484	2	N	3					115
							3	9									

MCLAIN UNIT WELL #: 291 RRCID -> 235427 COMPL. DATE 02/21/2008 TOTAL DEPTH 8400 PERF. 8164 - 8201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1637	-0-	-13	-0-	30	1	1607	2	N	-0-					78
07	1705	N	1688	-0-	-17	-0-	31	1	1657	2	N	-0-					78
08	1705	N	1690	-0-	-15	-0-	31	1	1659	2	N	-0-					78
09	1650	N	1635	-0-	-15	-0-	30	1	1605	2	N	-0-					78
10	1683	N	1683	-0-	-0-	-0-	31	1	1652	2	N	-0-					78
11	1650	N	1630	-0-	-20	-0-	30	1	1600	2	N	-0-					78

ELLER UNIT WELL #: 611 RRCID -> 236015 COMPL. DATE 03/10/2008 TOTAL DEPTH 8210 PERF. 7906 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1269	N	1269	-0-	-0-	-0-	26	1	1243	2	N	-0-					118
07	1407	N	1407	-0-	-0-	-0-	29	1	1378	2	N	-0-					118
08	1438	N	1438	-0-	-0-	-0-	28	1	1410	2	N	-0-					118
09	1418	N	1418	-0-	-0-	-0-	25	1	1391	2	N	2					120
							2	9									
10	1440	N	1440	-0-	-0-	-0-	24	1	1416	2	N	-0-					120
*11	1423	N	1423	-0-	-0-	-0-	30	1	1393	2	N	-0-					120

MATHEWS, VIRGIL WELL #: 2 RRCID -> 239300 COMPL. DATE 06/26/2008 TOTAL DEPTH 8700 PERF. 8430 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2065	N	2065	-0-	-0-	-0-	29	1	2030	2	N	5					62
							6	9									
07	2267	N	2267	-0-	-0-	-0-	31	1	2230	2	N	5					67
							6	9									
08	2177	N	2177	-0-	-0-	-0-	26	1	2142	2	N	8					75
							9	9									
09	2070	N	2065	-0-	-5	-0-	28	1	2031	2	N	5					80
							6	9									
10	2263	N	2076	-0-	-187	-0-	29	1	2033	2	N	13					93
							14	9									
11	2100	N	1974	-0-	-126	-0-	28	1	1935	2	N	10					103
							11	9									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
BIRDWELL "22" WELL #: 111 RRCID -> 239443 COMPL. DATE 06/12/2008 TOTAL DEPTH 8450 PERF. 8230 - 8240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD "184" WELL #: 1 RRCID -> 239827 COMPL. DATE 07/18/2008 TOTAL DEPTH 8629 PERF. 8414 - 8554

06	1943	N	1943	-0-	-0-	-0-	29 9	1 9	1905	2	N	8				43
07	1984	N	1862	-0-	-122	-0-	31 13	1 9	1818	2	N	12				55
08	1984	N	1981	-0-	-3	-0-	31 8	1 9	1942	2	N	7				62
09	2062	N	2062	-0-	-0-	-0-	30 11	1 9	2021	2	N	10				72
10	1929	N	1929	-0-	-0-	-0-	26 6	1 9	1897	2	N	5				77
*11	1946	N	1946	-0-	-0-	-0-	30 14	1 9	1902	2	N	13				90

COURSON "B" WELL #: 1631 RRCID -> 241698 COMPL. DATE 08/26/2008 TOTAL DEPTH 8910 PERF. 8595 - 8620

06	1170	N	1070	-0-	-100	-0-	28	1	1042	2	N	-0-				138
07	1206	N	1206	-0-	-0-	-0-	31	1	1175	2	N	-0-				138
08	1124	N	1124	-0-	-0-	-0-	30	1	1094	2	N	-0-				138
09	1119	N	1119	-0-	-0-	-0-	29	1	1090	2	N	-0-				138
10	1209	N	1076	-0-	-133	-0-	30	1	1046	2	N	-0-				138
*11	1099	N	1099	-0-	-0-	-0-	29 2	1 9	1068	2	N	2				140

AUSTIN UNIT WELL #: 471 RRCID -> 241712 COMPL. DATE 08/04/2008 TOTAL DEPTH 8800 PERF. 8546 - 8590

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON "B9" WELL #: 1641 RRCID -> 244276 COMPL. DATE 10/06/2008 TOTAL DEPTH 9162 PERF. 8748 - 8798

06	1390	N	1390	-0-	-0-	-0-	28 3	1 9	1359	2	N	3				73
07	1426	N	1367	-0-	-59	-0-	30	1	1337	2	N	-0-				73
08	1178	N	1154	-0-	-24	-0-	27 2	1 9	1125	2	N	2				75
09	1380	N	1348	-0-	-32	-0-	30 3	1 9	1315	2	N	3				78
10	1415	N	1415	-0-	-0-	-0-	31 4	1 9	1380	2	N	4				82
*11	1276	N	1276	-0-	-0-	-0-	29 9	1 9	1238	2	N	8				90

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
MARTIN "21" WELL #: 1 RRCID -> 254562 COMPL. DATE 12/10/2009 TOTAL DEPTH 8250 PERF. 8037 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O. H. M. OPERATING 617053
KIFF WHITE WELL #: 6 RRCID -> 263305 COMPL. DATE 11/06/2009 TOTAL DEPTH 7849 PERF. 7654 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
07	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
08	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-
09	120	N	94	-0-	-26	-0-	94	3			N	-0-					-0-
10	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
11	120	N	99	-0-	-21	-0-	99	3			N	-0-					-0-

PALEO, INC. 635116
HUTCHISON WELL #: 1 RRCID -> 119356 COMPL. DATE 09/26/1985 TOTAL DEPTH 7960 PERF. 7694 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	205	N	205	-0-	-0-	-0-	205	2			N	-0-					15
07	199	N	199	-0-	-0-	-0-	199	2			N	-0-					15
08	217	N	193	-0-	-24	-0-	193	2			N	-0-					15
09	198	N	198	-0-	-0-	-0-	198	2			N	-0-					15
*10	218	N	218	-0-	-0-	-0-	218	2			N	-0-					15
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

PANTERA ENERGY COMPANY 638486
SCHIFF-LAWRENCE GU WELL #: 1 RRCID -> 028457 COMPL. DATE 12/15/1958 TOTAL DEPTH 8032 PERF. 7828 - 7843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	288	-0-	-222	-0-	288	3			N	-0-					-0-
07	527	N	341	-0-	-186	-0-	341	3			N	-0-					-0-
08	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
09	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
10	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-
*11	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-

QUANAH PANHANDLE, LLC 684575
ODC FEE 92 WELL #: 1092 RRCID -> 028397 COMPL. DATE 02/08/1959 TOTAL DEPTH 7683 PERF. 7358 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
HANSFORD GU 19 WELL #: 2 RRCID -> 199255 COMPL. DATE 12/23/2003 TOTAL DEPTH 7880 PERF. 7280 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					5
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SABRE OPERATING, INC. 742261
LACKEY WELL #: 3 L RRCID -> 059779 COMPL. DATE 12/21/1973 TOTAL DEPTH 7197 PERF. 7004 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCHER TRUSTS WELL #: 1 RRCID -> 148067 COMPL. DATE 01/07/1994 TOTAL DEPTH 8000 PERF. 7634 - 7852

06	2520	X	1967	-0-	-553	-0-	62	1	1905	2	N	-0-					27
07	2604	X	2222	-0-	-382	-0-	93	1	2129	2	N	-0-					27
08	2449	X	1961	-0-	-488	-0-	62	1	1899	2	N	-0-					27
09	2379	X	2379	-0-	-0-	-0-	60	1	2319	2	N	-0-					27
10	2232	X	1991	-0-	-241	-0-	93	1	1898	2	N	-0-					27
11	2160	X	2005	-0-	-155	-0-	60	1	1945	2	N	-0-					27

LACKEY GU WELL #: 1 RRCID -> 194799 COMPL. DATE 04/24/2003 TOTAL DEPTH 7850 PERF. 7112 - 7660

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LACKEY GU WELL #: 2 RRCID -> 216410 COMPL. DATE 02/12/2006 TOTAL DEPTH 7849 PERF. 7660 - 7666

06	1230	N	1198	-0-	-32	-0-	31	1	1167	2	N	-0-					-0-
07	1447	N	1447	-0-	-0-	-0-	31	1	1416	2	N	-0-					-0-
08	1253	N	1253	-0-	-0-	-0-	31	1	1222	2	N	-0-					-0-
09	1649	N	1649	-0-	-0-	-0-	30	1	1619	2	N	-0-					-0-
10	1271	N	1213	-0-	-58	-0-	31	1	1182	2	N	-0-					-0-
11	1200	N	1194	-0-	-6	-0-	30	1	1164	2	N	-0-					-0-

SCS NEWTON OIL LLC 760234
SKINNER WELL #: 1 V RRCID -> 073497 COMPL. DATE 07/27/2003 TOTAL DEPTH 8400 PERF. 8196 - 8204

06	9	N	9	-0-	-0-	-0-	9	2			N	-0-					3
07	31	N	-0-	-0-	-31	-0-					N	-0-					3
08	31	N	27	-0-	-4	-0-	27	1			N	-0-					3
09	27	N	27	-0-	-0-	-0-	27	1			N	-0-					3
10	25	N	25	-0-	-0-	-0-	25	1			N	-0-					3
*11	31	N	31	-0-	-0-	-0-	31	1			N	-0-					3

SPEARTEX GRAIN COMPANY 808580
MARTIN WELL #: 1 RRCID -> 065782 COMPL. DATE 08/21/1975 TOTAL DEPTH 8200 PERF. 8064 - 8078

06	266	N	266	-0-	-0-	-0-	1	1	265	2	N	-0-					17
07	228	N	228	-0-	-0-	-0-	1	1	227	2	N	-0-					17
08	221	N	221	-0-	-0-	-0-	1	1	220	2	N	-0-					17
09	270	N	225	-0-	-45	-0-	1	1	224	2	N	-0-					17
10	227	N	227	-0-	-0-	-0-	1	1	226	2	N	-0-					17
*11	227	N	227	-0-	-0-	-0-	1	1	226	2	N	-0-					17

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SPEARTEX GRAIN COMPANY //CONT.// 808580
BRYAN WELL #: 1 T RRCID -> 072321 COMPL. DATE 02/02/1977 TOTAL DEPTH 8300 PERF. 7980 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	605	N	605	-0-	-0-	-0-	1	1	604	2	N	-0-					-0-
07	593	N	593	-0-	-0-	-0-	1	1	592	2	N	-0-					-0-
08	636	N	636	-0-	-0-	-0-	1	1	635	2	N	-0-					-0-
09	600	N	582	-0-	-18	-0-	1	1	581	2	N	-0-					-0-
10	589	N	551	-0-	-38	-0-	1	1	550	2	N	-0-					-0-
11	630	N	602	-0-	-28	-0-	1	1	601	2	N	-0-					-0-

NOVAK WELL #: 1 L RRCID -> 073938 COMPL. DATE 10/14/1976 TOTAL DEPTH 8410 PERF. 8048 - 8058

06	420	N	412	-0-	-8	-0-	1	1	411	2	N	-0-					-0-
07	404	N	404	-0-	-0-	-0-	1	1	403	2	N	-0-					-0-
08	434	N	434	-0-	-0-	-0-	1	1	433	2	N	-0-					-0-
09	420	N	397	-0-	-23	-0-	1	1	396	2	N	-0-					-0-
10	403	N	376	-0-	-27	-0-	1	1	375	2	N	-0-					-0-
11	420	N	411	-0-	-9	-0-	1	1	410	2	N	-0-					-0-

SCHIFF WELL #: 1031 RRCID -> 078046 COMPL. DATE 08/10/1978 TOTAL DEPTH 8300 PERF. 7918 - 7936

06	390	N	379	-0-	-11	-0-	1	1	378	2	N	-0-					-0-
07	465	N	406	-0-	-59	-0-	1	1	405	2	N	-0-					-0-
08	434	N	383	-0-	-51	-0-	1	1	382	2	N	-0-					-0-
09	390	N	148	-0-	-242	-0-	1	1	147	2	N	-0-					-0-
10	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
11	360	N	-0-	-0-	-360	-0-					N	-0-					-0-

SCHIFF WELL #: 2 RRCID -> 198281 COMPL. DATE 11/10/2003 TOTAL DEPTH 8150 PERF. 7969 - 8007

06	360	N	337	-0-	-23	-0-	1	1	336	2	N	-0-					-0-
07	403	N	360	-0-	-43	-0-	1	1	359	2	N	-0-					-0-
08	403	N	340	-0-	-63	-0-	1	1	339	2	N	-0-					-0-
09	330	N	131	-0-	-199	-0-	1	1	130	2	N	-0-					-0-
10	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
11	330	N	-0-	-0-	-330	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
BRAINARD -B- WELL #: 1 RRCID -> 111113 COMPL. DATE 05/11/1985 TOTAL DEPTH 8675 PERF. 6642 - 8550

06	1943	N	1943	-0-	-0-	-0-	1943	2			N	-0-					47
07	1869	N	1869	-0-	-0-	-0-	1869	2			N	-0-					47
08	2046	N	719	-0-	-1327	-0-	719	2			N	-0-					47
09	1950	N	932	-0-	-1018	-0-	932	2			N	-0-					47
10	1860	N	1788	-0-	-72	-0-	1788	2			N	-0-					47
*11	1784	N	1784	-0-	-0-	-0-	1784	2			N	-0-					47

BRAINARD -A- WELL #: 1 RRCID -> 112135 COMPL. DATE 05/05/1985 TOTAL DEPTH 8750 PERF. 6670 - 8602

06	1169	N	1169	-0-	-0-	-0-	1169	2			N	-0-					-0-
07	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					-0-
08	1209	N	1111	-0-	-98	-0-	1111	2			N	-0-					-0-
09	1170	N	572	-0-	-598	-0-	572	2			N	-0-					-0-
10	1271	N	961	-0-	-310	-0-	130	1	831	2	N	-0-					-0-
*11	1288	N	1288	-0-	-0-	-0-	130	1	1158	2	N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

BRAINARD WELL #: 3 RRCID -> 153754 COMPL. DATE 02/05/1995 TOTAL DEPTH 8575 PERF. 8396 - 8405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-					105
*01	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					105
*02	980	N	967	-0-	-13	-0-	967	2			N	-0-					105
*03	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					105
*04	1080	N	1059	-0-	-21	-0-	1059	2			N	-0-					105
*05	1085	N	1065	-0-	-20	-0-	1065	2			N	-0-					105
*06	1140	N	1007	-0-	-133	-0-	1007	2			N	-0-					105
*07	1085	N	884	-0-	-201	-0-	884	2			N	-0-					105
*08	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					105
*09	1111	N	1111	-0-	-0-	-0-	1111	2			N	-0-					105
*10	899	N	887	-0-	-12	-0-	887	2			N	-0-					105
*11	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-					105

BRAINARD WELL #: 4 RRCID -> 156650 COMPL. DATE 11/13/1995 TOTAL DEPTH 8356 PERF. 8194 - 8226

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TUCKER WELL #: 3 RRCID -> 182319 COMPL. DATE 05/01/2003 TOTAL DEPTH 9400 PERF. 7256 - 7838

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 184802 COMPL. DATE 07/27/2001 TOTAL DEPTH 8600 PERF. 8295 - 8422

06	2430	N	2280	-0-	-150	-0-	130	1	2150	2	N	-0-					-0-
07	2666	N	1995	-0-	-671	-0-	130	1	1865	2	N	-0-					-0-
08	2604	N	1582	-0-	-1022	-0-	130	1	1452	2	N	-0-					-0-
09	2280	N	1552	-0-	-728	-0-	130	1	1422	2	N	-0-					-0-
10	1984	N	1660	-0-	-324	-0-	130	1	1530	2	N	-0-					-0-
*11	1667	N	1667	-0-	-0-	-0-	121	1	1546	2	N	-0-					-0-

ALICE WELL #: 1142 RRCID -> 185849 COMPL. DATE 10/11/2001 TOTAL DEPTH 8600 PERF. 8253 - 8263

06	2707	N	2707	-0-	-0-	-0-	2707	2			N	-0-					-0-
07	2408	N	2408	-0-	-0-	-0-	2408	2			N	-0-					-0-
08	2170	N	934	-0-	-1236	-0-	934	2			N	-0-					-0-
09	2700	N	2397	-0-	-303	-0-	2397	2			N	-0-					-0-
10	2418	N	1548	-0-	-870	-0-	1548	2			N	-0-					-0-
*11	2314	N	2314	-0-	-0-	-0-	2314	2			N	-0-					-0-

BUZZARD FARMS WELL #: 196 RRCID -> 190092 COMPL. DATE 06/26/2002 TOTAL DEPTH 8000 PERF. 7276 - 7838

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
SCHUMANN WELL #: 104 RRCID -> 196192 COMPL. DATE 11/01/2005 TOTAL DEPTH 8650 PERF. 7722 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUGLAS "F" WELL #: 3126 RRCID -> 198429 COMPL. DATE 09/16/2003 TOTAL DEPTH 8100 PERF. 7830 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS, VIRGIL "A" WELL #: 174 RRCID -> 212901 COMPL. DATE 05/13/2005 TOTAL DEPTH 8650 PERF. 6536 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					77
07	0	N	-0-	-0-	-0-	-0-					N	-0-					77
08	0	N	-0-	-0-	-0-	-0-					N	-0-					77
09	0	N	-0-	-0-	-0-	-0-					N	-0-					77
10	0	N	-0-	-0-	-0-	-0-					N	-0-					77
11	0	N	-0-	-0-	-0-	-0-					N	-0-					77

FLOWERS UNIT WELL #: 1055 RRCID -> 219138 COMPL. DATE 06/21/2006 TOTAL DEPTH 8750 PERF. 6602 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	X	888	-0-	-1572	-0-	882	2	6	9	N	5					138
07	3367	X	3367	-0-	-0-	-0-	3367	2			N	-0-					138
08	3121	X	3121	-0-	-0-	-0-	3121	2			N	-0-					138
09	3044	X	3044	-0-	-0-	-0-	3026	2	18	9	N	16					154
10	3078	X	3078	-0-	-0-	-0-	3078	2			N	-0-					154
*11	2984	X	2984	-0-	-0-	-0-	2962	2	22	9	N	20					174

BRAINARD "B" WELL #: 2183 RRCID -> 249856 COMPL. DATE 03/04/2009 TOTAL DEPTH 8745 PERF. 8530 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2652	N	2652	-0-	-0-	-0-	45	1	2607	2	N	-0-					27
07	2754	N	2754	-0-	-0-	-0-	47	1	2707	2	N	-0-					27
08	3100	N	3312	-0-	212	212	47	1	3265	2	N	-0-					27
09	3000	N	3042	-0-	42	254	45	1	2997	2	N	-0-					27
10	3100	N	2976	-0-	-124	130	2976	2			N	-0-					27
*11	2920	N	2790	-0-	-130	-0-	2790	2			N	-0-					27

TECOLOTE ENERGY OPERATING, LLC 841419
GANDY, W. H. GU WELL #: 1 RRCID -> 028367 COMPL. DATE 07/18/1959 TOTAL DEPTH 7387 PERF. 7056 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	N	2483	-0-	-67	-0-	2483	2			N	-0-					-0-
07	2552	N	2552	-0-	-0-	-0-	2552	2			N	-0-					-0-
08	2480	N	2213	-0-	-267	-0-	2213	2			N	-0-					-0-
09	2490	N	623	-0-	-1867	-0-	623	2			N	-0-					-0-
10	2542	N	2379	-0-	-163	-0-	2379	2			N	-0-					-0-
*11	2274	N	2274	-0-	-0-	-0-	2274	2			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MADDOX, EDNA WELL #: 1 RRCID -> 028368 COMPL. DATE 08/14/1961 TOTAL DEPTH 8000 PERF. 7794 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	925	-0-	-425	-0-	925	2			Y	-0-					-0-
07	1209	N	1127	-0-	-82	-0-	1127	2			Y	-0-					-0-
08	1077	N	1077	-0-	-0-	-0-	1077	2			Y	-0-					-0-
09	1074	N	1074	-0-	-0-	-0-	1074	2			Y	-0-					-0-
10	1116	N	1078	-0-	-38	-0-	1078	2			Y	-0-					-0-
11	1050	N	841	-0-	-209	-0-	841	2			Y	-0-					-0-

MATHEWS, V. A GU WELL #: 1 T RRCID -> 028370 COMPL. DATE 03/29/1960 TOTAL DEPTH 8635 PERF. 8516 - 8546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	639	N	639	-0-	-0-	-0-	639	2			Y	-0-					-0-
07	682	N	621	-0-	-61	-0-	621	2			Y	-0-					-0-
08	682	N	591	-0-	-91	-0-	591	2			Y	-0-					-0-
09	630	N	583	-0-	-47	-0-	583	2			Y	-0-					-0-
10	620	N	597	-0-	-23	-0-	597	2			Y	-0-					-0-
*11	590	N	590	-0-	-0-	-0-	590	2			Y	-0-					-0-

REED, ELEANOR WELL #: 1 T RRCID -> 028371 COMPL. DATE 01/12/1994 TOTAL DEPTH 8690 PERF. 6616 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1975	N	1975	-0-	-0-	-0-	1975	2			Y	-0-					6
07	1984	N	1840	-0-	-144	-0-	1840	2			Y	-0-					6
08	1953	N	1804	-0-	-149	-0-	1804	2			Y	-0-					6
09	1980	N	489	-0-	-1491	-0-	476	2	13	9	Y	12					18
10	1829	N	335	-0-	-1494	-0-	335	2			Y	-0-					18
11	1740	N	482	-0-	-1258	-0-	482	2			Y	-0-					18

BUZZARD WELL #: 1 RRCID -> 035811 COMPL. DATE 11/10/1963 TOTAL DEPTH 8024 PERF. 7916 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	553	-0-	-557	-0-	553	2			N	-0-					36
07	1147	N	557	-0-	-590	-0-	557	2			N	-0-					36
08	465	N	272	-0-	-193	-0-	269	2	3	9	N	3					39
09	836	N	836	-0-	-0-	-0-	836	2			N	-0-					39
10	888	N	888	-0-	-0-	-0-	888	2			N	-0-					39
*11	831	N	831	-0-	-0-	-0-	831	2			N	-0-					39

BUZZARD 4 WELL #: 1 T RRCID -> 035812 COMPL. DATE 12/08/1964 TOTAL DEPTH 8156 PERF. 7784 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	432	-0-	-18	-0-	432	2			Y	-0-					-0-
07	465	N	400	-0-	-65	-0-	400	2			Y	-0-					-0-
08	434	N	366	-0-	-68	-0-	366	2			Y	-0-					-0-
09	420	N	360	-0-	-60	-0-	360	2			Y	-0-					-0-
10	403	N	392	-0-	-11	-0-	392	2			Y	-0-					-0-
*11	696	N	696	-0-	-0-	-0-	696	2			Y	-0-					-0-

BUZZARD, G. F. WELL #: 1 RRCID -> 035928 COMPL. DATE 08/16/1964 TOTAL DEPTH 8065 PERF. 7807 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	X	2466	-0-	-474	-0-	2466	2			Y	-0-					7
07	3038	X	2647	-0-	-391	-0-	2589	2	58	9	Y	53					60
08	2976	X	1969	-0-	-1007	-0-	1969	2			Y	-0-					60
09	2880	X	1697	-0-	-1183	-0-	1697	2			Y	-0-					60
10	2945	X	1823	-0-	-1122	-0-	1823	2			Y	-0-					60
11	2550	X	1764	-0-	-786	-0-	1764	2			Y	-0-					60

LOWE, GEORGE WELL #: 1 RRCID -> 047226 COMPL. DATE 05/15/1969 TOTAL DEPTH 7156 PERF. 6873 - 6931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	264	-0-	-6	-0-	264	2			Y	-0-					-0-
07	279	N	268	-0-	-11	-0-	268	2			Y	-0-					-0-
08	279	N	247	-0-	-32	-0-	247	2			Y	-0-					-0-
09	270	N	87	-0-	-183	-0-	87	2			Y	-0-					-0-
10	298	N	298	-0-	-0-	-0-	298	2			Y	-0-					-0-
11	240	N	230	-0-	-10	-0-	230	2			Y	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MADDOX 39 WELL #: 2 RRCID -> 177851 COMPL. DATE N/A TOTAL DEPTH 8320 PERF. 7894 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1563	-0-	-57	-0-	1563	2			Y	-0-					83
07	1674	N	1624	-0-	-50	-0-	1624	2			Y	-0-					83
08	1643	N	1510	-0-	-133	-0-	1510	2			Y	-0-					83
09	1560	N	1522	-0-	-38	-0-	1522	2			Y	-0-					83
10	1612	N	1592	-0-	-20	-0-	1592	2			Y	-0-					83
11	1470	N	1328	-0-	-142	-0-	1328	2			Y	-0-					83

BUZZARD, G.F. WELL #: 3202 RRCID -> 180564 COMPL. DATE 10/11/2000 TOTAL DEPTH 8371 PERF. 7926 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	648	-0-	-42	-0-	648	2			N	-0-					5
07	713	N	696	-0-	-17	-0-	696	2			N	-0-					5
08	775	N	670	-0-	-105	-0-	670	2			N	-0-					5
09	668	N	668	-0-	-0-	-0-	668	2			N	-0-					5
10	722	N	722	-0-	-0-	-0-	722	2			N	-0-					5
*11	703	N	703	-0-	-0-	-0-	703	2			N	-0-					5

GIBNER 3 WELL #: 2 RRCID -> 180638 COMPL. DATE N/A TOTAL DEPTH 8198 PERF. 7334 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHEWS 57 WELL #: 2 RRCID -> 181703 COMPL. DATE 12/16/2000 TOTAL DEPTH 8758 PERF. 8404 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	N	2417	-0-	-13	-0-	2417	2			N	-0-					40
07	2542	N	2452	-0-	-90	-0-	2452	2			N	-0-					40
08	2511	N	2430	-0-	-81	-0-	2430	2			N	-0-					40
09	2430	N	2390	-0-	-40	-0-	2379	2	11	9	N	10					50
10	2449	N	2447	-0-	-2	-0-	2447	2			N	-0-					50
*11	2381	N	2381	-0-	-0-	-0-	2381	2			N	-0-					50

MATHEWS 56 WELL #: 2 RRCID -> 181796 COMPL. DATE 01/25/2001 TOTAL DEPTH 8805 PERF. 8194 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1954	-0-	-56	-0-	1954	2			N	-0-					15
07	2046	N	1961	-0-	-85	-0-	1961	2			N	-0-					15
08	1953	N	1559	-0-	-394	-0-	1559	2			N	-0-					15
09	1950	N	1361	-0-	-589	-0-	1361	2			N	-0-					15
10	1953	N	1357	-0-	-596	-0-	1357	2			N	-0-					15
11	1500	N	1377	-0-	-123	-0-	1377	2			N	-0-					15

REED, ELEANOR WELL #: 3 RRCID -> 186210 COMPL. DATE 10/19/2001 TOTAL DEPTH 8930 PERF. 8560 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1935	N	1935	-0-	-0-	-0-	1935	2			N	-0-					72
07	2077	N	1936	-0-	-141	-0-	1936	2			N	-0-					72
08	2046	N	1832	-0-	-214	-0-	1832	2			N	-0-					72
09	1950	N	1823	-0-	-127	-0-	1806	2	17	9	N	15					87
10	1922	N	1829	-0-	-93	-0-	1829	2			N	-0-					87
*11	1819	N	1819	-0-	-0-	-0-	1818	2	1	9	N	1					88

BUZZARD WELL #: 2 RRCID -> 187639 COMPL. DATE 11/09/2001 TOTAL DEPTH 8401 PERF. 7982 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3130	X	3130	-0-	-0-	-0-	3130	2			N	-0-					26
07	3393	X	3393	-0-	-0-	-0-	3393	2			N	-0-					26
08	3450	X	3450	-0-	-0-	-0-	3444	2	6	9	N	5					31
09	3251	X	3251	-0-	-0-	-0-	3245	2	6	9	N	5					36
10	3094	X	3094	-0-	-0-	-0-	3086	2	8	9	N	7					43
*11	3272	X	3272	-0-	-0-	-0-	3271	2	1	9	N	1					44

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
KIRK "A" GAS UNIT WELL #: 1201 RRCID -> 188071 COMPL. DATE 02/19/2002 TOTAL DEPTH 8910 PERF. 8282 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUZZARD 4 WELL #: 402 RRCID -> 204451 COMPL. DATE 11/01/2001 TOTAL DEPTH 8390 PERF. 7914 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD WELL #: 3 RRCID -> 210619 COMPL. DATE N/A TOTAL DEPTH 8764 PERF. 7928 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	X	2033	-0-	-37	-0-	2033	2			N	-0-					14
07	2108	X	1920	-0-	-188	-0-	1920	2			N	-0-					14
08	2046	X	1632	-0-	-414	-0-	1632	2			N	-0-					14
09	2040	X	1427	-0-	-613	-0-	1402	2	25	9	N	23					37
10	2108	X	1299	-0-	-809	-0-	1299	2			N	-0-					37
*11	2341	X	2341	-0-	-0-	-0-	2341	2			N	-0-					37

BUZZARD, G. F. WELL #: 3203 RRCID -> 211344 COMPL. DATE 05/12/2005 TOTAL DEPTH 8356 PERF. 7906 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3750	X	3210	-0-	-540	-0-	3210	2			N	-0-					80
07	3844	X	3707	-0-	-137	-0-	3707	2			N	-0-					80
08	3782	X	3409	-0-	-373	-0-	3409	2			N	-0-					80
09	3660	X	3408	-0-	-252	-0-	3408	2			N	-0-					80
10	3782	X	3287	-0-	-495	-0-	3287	2			N	-0-					80
11	3600	X	2279	-0-	-1321	-0-	2279	2			N	-0-					80

MADDOX 39 WELL #: 3H RRCID -> 265150 COMPL. DATE 09/12/2011 TOTAL DEPTH 8013 PERF. 7738 - 10223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5190	X	5085	-0-	-105	-0-	5085	2			N	-0-					5
07	5332	X	5243	-0-	-89	-0-	5243	2			N	-0-					5
08	5332	X	5188	-0-	-144	-0-	5188	2			N	-0-					5
09	5160	X	5104	-0-	-56	-0-	5014	2	90	9	N	82					87
10	5270	X	5163	-0-	-107	-0-	5163	2			N	-0-					87
11	5100	X	5007	-0-	-93	-0-	5007	2			N	-0-					87

TEXAS CONSOLIDATED PET. CORP. 844800
GROVES WELL #: 1 RRCID -> 028391 COMPL. DATE 12/21/1961 TOTAL DEPTH 8090 PERF. 7962 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
07	682	N	394	-0-	-288	-0-	394	2			N	-0-					-0-
08	941	N	941	-0-	-0-	-0-	941	2			N	-0-					-0-
09	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
10	759	N	759	-0-	-0-	-0-	759	2			N	-0-					-0-
11	900	N	553	-0-	-347	-0-	553	2			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
UNIT PETROLEUM COMPANY 877099
HUFF GU WELL #: 1 L RRCID -> 028403 COMPL. DATE 09/25/1957 TOTAL DEPTH 8300 PERF. 8188 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URBAN OIL & GAS GROUP, LLC 879035
JONES, T. E. WELL #: 2 RRCID -> 028441 COMPL. DATE 03/27/1958 TOTAL DEPTH 7300 PERF. 7045 - 7071

06	150	N	140	-0-	-10	-0-	140	2			N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
08	155	N	95	-0-	-60	-0-	95	2			N	-0-					-0-
09	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
10	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
11	90	N	83	-0-	-7	-0-	83	2			N	-0-					-0-

PATTERSON GAS UNIT WELL #: 1 RRCID -> 028445 COMPL. DATE 08/30/1960 TOTAL DEPTH 8550 PERF. 8244 - 8261

06	1676	N	1676	-0-	-0-	-0-	180	1	1496	2	N	-0-					8
07	1488	N	733	-0-	-755	-0-	79	1	654	2	N	-0-					8
08	1457	N	867	-0-	-590	-0-	93	1	774	2	N	-0-					8
09	1680	N	1130	-0-	-550	-0-	121	1	1009	2	N	-0-					8
10	1551	N	1551	-0-	-0-	-0-	167	1	1384	2	N	-0-					8
*11	1467	N	1467	-0-	-0-	-0-	158	1	1309	2	N	-0-					8

WEST, KL GAS UNIT WELL #: 1 RRCID -> 028446 COMPL. DATE 10/01/2001 TOTAL DEPTH 8427 PERF. 8139 - 8294

06	1156	N	1156	-0-	-0-	-0-	124	1	1032	2	N	-0-					-0-
07	1205	N	1205	-0-	-0-	-0-	130	1	1075	2	N	-0-					-0-
08	1240	N	1198	-0-	-42	-0-	129	1	1069	2	N	-0-					-0-
09	1170	N	1166	-0-	-4	-0-	125	1	1041	2	N	-0-					-0-
10	1254	N	1254	-0-	-0-	-0-	135	1	1119	2	N	-0-					-0-
*11	1248	N	1248	-0-	-0-	-0-	134	1	1114	2	N	-0-					-0-

WINDER, C. H. GU WELL #: 1 RRCID -> 028447 COMPL. DATE 07/24/1956 TOTAL DEPTH 7215 PERF. 7146 - 7160

06	600	N	569	-0-	-31	-0-	569	2			N	-0-					-0-
07	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-
08	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-
09	570	N	366	-0-	-204	-0-	366	2			N	-0-					-0-
10	1178	N	1047	-0-	-131	-0-	1047	2			N	-0-					-0-
11	1140	N	1099	-0-	-41	-0-	1099	2			N	-0-					-0-

WINDER, WOOD GU WELL #: 1 RRCID -> 028448 COMPL. DATE 09/30/1959 TOTAL DEPTH 7325 PERF. 7175 - 7194

06	750	N	642	-0-	-108	-0-	642	2			N	-0-					80
07	713	N	656	-0-	-57	-0-	656	2			N	-0-					80
08	682	N	608	-0-	-74	-0-	608	2			N	-0-					80
09	630	N	273	-0-	-357	-0-	273	2			N	-0-					80
10	651	N	627	-0-	-24	-0-	627	2			N	-0-					80
11	600	N	598	-0-	-2	-0-	598	2			N	-0-					80

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
YANDA, ET AL, GU WELL #: 1 RRCID -> 028449 COMPL. DATE 09/26/1960 TOTAL DEPTH 8275 PERF. 8012 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1778	-0-	-52	-0-	191	1	1587	2	N	-0-					-0-
07	2077	N	1741	-0-	-336	-0-	187	1	1554	2	N	-0-					-0-
08	1953	N	1533	-0-	-420	-0-	165	1	1368	2	N	-0-					-0-
09	1770	N	1560	-0-	-210	-0-	168	1	1392	2	N	-0-					-0-
10	1736	N	1104	-0-	-632	-0-	119	1	985	2	N	-0-					-0-
11	1470	N	490	-0-	-980	-0-	53	1	437	2	N	-0-					-0-

SANDERS, REX -B- UNIT WELL #: 1 RRCID -> 028450 COMPL. DATE 10/01/2008 TOTAL DEPTH 7600 PERF. 6961 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	978	-0-	-72	-0-	978	2			Y	-0-					6
07	1240	N	893	-0-	-347	-0-	893	2			Y	-0-					6
08	1147	N	1066	-0-	-81	-0-	1066	2			Y	-0-					6
09	1055	N	1055	-0-	-0-	-0-	1055	2			Y	-0-					6
10	1086	N	1086	-0-	-0-	-0-	1086	2			Y	-0-					6
*11	1082	N	1082	-0-	-0-	-0-	1082	2			Y	-0-					6

MATHEWS, VIRGIL WELL #: 1 T RRCID -> 030537 COMPL. DATE 10/31/2017 TOTAL DEPTH 8510 PERF. 6551 - 8369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		806	-0-	806	12697	87	1	719	2	Y	-0-					11
07	SWR 10		1268	-0-	1268	13965	136	1	1132	2	Y	-0-					11
08	SWR 10		1445	-0-	1445	15410	155	1	1290	2	Y	-0-					11
09	SWR 10		1567	-0-	1567	16977	168	1	1399	2	Y	-0-					11
10	SWR 10		1961	-0-	1961	18938	211	1	1750	2	Y	-0-					11
11	SWR 10		1161	-0-	1161	20099	125	1	1036	2	Y	-0-					11

MATHEWS, VIRGIL -A WELL #: 1 RRCID -> 044349 COMPL. DATE 05/19/1968 TOTAL DEPTH 8292 PERF. 8136 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	257	N	257	-0-	-0-	-0-	28	1	229	2	N	-0-					8
07	279	N	253	-0-	-26	-0-	27	1	226	2	N	-0-					8
08	279	N	260	-0-	-19	-0-	28	1	232	2	N	-0-					8
09	270	N	257	-0-	-13	-0-	28	1	229	2	N	-0-					8
10	248	N	244	-0-	-4	-0-	26	1	218	2	N	-0-					8
*11	250	N	250	-0-	-0-	-0-	27	1	223	2	N	-0-					8

US PETRO LP 879302
NOLLNER, W. C. ESTATE WELL #: 2 RRCID -> 194438 COMPL. DATE 03/09/2003 TOTAL DEPTH 7670 PERF. 7531 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAKITA OPERATING, LLC 891725
HANSFORD GU 22 WELL #: 1 T RRCID -> 032579 COMPL. DATE 10/15/1996 TOTAL DEPTH 7950 PERF. 7322 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	4					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	4					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	4					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	4					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	4					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	4					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WRIGHT AURORA ENTERPRISES, LLC 942747
LACKEY WELL #: 1 RRCID -> 083273 COMPL. DATE 06/21/1979 TOTAL DEPTH 7200 PERF. 7010 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	968	N	968	-0-	-0-	-0-	968	2			N	-0-					10
07	1342	N	1342	-0-	-0-	-0-	1342	2			N	-0-					10
08	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					10
09	960	N	559	-0-	-401	-0-	559	2			N	-0-					10
10	1333	N	1320	-0-	-13	-0-	1320	2			N	-0-					10
11	1350	N	1229	-0-	-121	-0-	1229	2			N	-0-					10

XTO ENERGY INC. 945936
BARRETT, E. G. WELL #: 1 L RRCID -> 028383 COMPL. DATE 12/17/1960 TOTAL DEPTH 7762 PERF. 7700 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2971	X	2971	-0-	-0-	-0-	2971	2			N	-0-					7
07	3077	X	3077	-0-	-0-	-0-	3077	2			N	-0-					7
08	2879	X	2879	-0-	-0-	-0-	2879	2			N	-0-					7
09	2271	X	2271	-0-	-0-	-0-	2270	2	1	9	N	1					8
10	2979	X	2979	-0-	-0-	-0-	2979	2			N	-0-					8
*11	2913	X	2913	-0-	-0-	-0-	2911	2	2	9	N	2					10

HANSFORD GU 21 WELL #: 1 L RRCID -> 028385 COMPL. DATE 11/07/1957 TOTAL DEPTH 7877 PERF. 7760 - 7779

06	14B2 EXT	-0-	-0-	-0-	31						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	31						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	31						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	31						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	31						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	31						Y	-0-					-0-

HANSFORD GU 25 WELL #: 1 RRCID -> 028386 COMPL. DATE 01/11/1958 TOTAL DEPTH 7810 PERF. 7720 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	607	-0-	-53	-0-	607	2			N	-0-					7
07	660	N	660	-0-	-0-	-0-	660	2			N	-0-					7
08	682	N	546	-0-	-136	-0-	546	2			N	-0-					7
09	600	N	362	-0-	-238	-0-	362	2			N	-0-					7
10	651	N	592	-0-	-59	-0-	589	2	3	9	N	3					10
*11	549	N	549	-0-	-0-	-0-	549	2			N	-0-					10

HANSFORD GU 29 WELL #: 1 L RRCID -> 028388 COMPL. DATE 03/09/1960 TOTAL DEPTH 7410 PERF. 7316 - 7321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	538	-0-	-422	-0-	2	1	535	2	N	1					80
							1	9									
07	620	N	476	-0-	-144	-0-	472	2	4	9	N	4					84
08	744	N	475	-0-	-269	-0-	1	1	468	2	N	5					89
							6	9									
09	540	N	212	-0-	-328	-0-	210	2	2	9	N	2					91
10	1113	N	1113	-0-	-0-	-0-	1111	2	2	9	N	2					93
*11	949	N	949	-0-	-0-	-0-	949	2			N	-0-					93

HANSFORD GU 18 WELL #: 2 RRCID -> 095243 COMPL. DATE 02/04/1981 TOTAL DEPTH 7900 PERF. 7764 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	782	-0-	-148	-0-	782	2			N	-0-					13
07	931	N	931	-0-	-0-	-0-	931	2			N	-0-					13
08	666	N	666	-0-	-0-	-0-	666	2			N	-0-					13
09	780	N	420	-0-	-360	-0-	420	2			N	-0-					13
10	930	N	422	-0-	-508	-0-	422	2			N	-0-					13
11	630	N	544	-0-	-86	-0-	544	2			N	-0-					13

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
BARRETT 93 WELL #: 2 RRCID -> 178165 COMPL. DATE 04/29/2000 TOTAL DEPTH 8048 PERF. 7638 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	969	-0-	-21	-0-	969	3			N	-0-					18
07	1023	N	938	-0-	-85	-0-	938	3			N	-0-					18
08	1023	N	944	-0-	-79	-0-	937	3	7	9	N	6					24
09	960	N	888	-0-	-72	-0-	864	3	24	9	N	22					46
10	930	N	888	-0-	-42	-0-	887	3	1	9	N	1					47
*11	913	N	913	-0-	-0-	-0-	913	3			N	-0-					47

MATHEWS 2 WELL #: 1 RRCID -> 178579 COMPL. DATE 08/06/2000 TOTAL DEPTH 7950 PERF. 7680 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	156	-0-	-84	-0-	156	3			N	-0-					5
07	156	N	156	-0-	-0-	-0-	156	3			N	-0-					5
08	217	N	125	-0-	-92	-0-	125	3			N	-0-					5
09	150	N	-0-	-0-	-150	-0-					N	-0-					5
10	155	N	-0-	-0-	-155	-0-					N	-0-					5
11	120	N	6	-0-	-114	-0-	6	3			N	-0-					5

MATHEWS 90 WELL #: 1 RRCID -> 179504 COMPL. DATE 09/26/2000 TOTAL DEPTH 7850 PERF. 7494 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
07	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
08	217	N	185	-0-	-32	-0-	185	3			N	-0-					-0-
09	210	N	140	-0-	-70	-0-	140	3			N	-0-					-0-
10	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-
*11	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-

HANSFORD GAS UNIT 21 WELL #: 2 RRCID -> 181419 COMPL. DATE 11/10/2000 TOTAL DEPTH 8100 PERF. 7270 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1479	N	1479	-0-	-0-	-0-	1479	3			N	-0-					4
07	1465	N	1465	-0-	-0-	-0-	1465	3			N	-0-					4
08	1488	N	1083	-0-	-405	-0-	1083	3			N	-0-					4
09	1470	N	480	-0-	-990	-0-	480	3			N	-0-					4
10	1457	N	819	-0-	-638	-0-	819	3			N	-0-					4
11	1050	N	811	-0-	-239	-0-	811	3			N	-0-					4

HANSFORD GAS UNIT 17 WELL #: 3 RRCID -> 189461 COMPL. DATE 03/14/2002 TOTAL DEPTH 8500 PERF. 7890 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROOKS, H . H. WELL #: 2 RRCID -> 190039 COMPL. DATE 06/17/2002 TOTAL DEPTH 8656 PERF. 8108 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1445	-0-	-85	-0-	1445	3			N	-0-					53
07	1550	N	1522	-0-	-28	-0-	1522	3			N	-0-					53
08	1488	N	1429	-0-	-59	-0-	1428	3	1	9	N	1					54
09	1440	N	1423	-0-	-17	-0-	1422	3	1	9	N	1					55
10	1519	N	1512	-0-	-7	-0-	1508	3	4	9	N	4					59
*11	1430	N	1430	-0-	-0-	-0-	1430	3			N	-0-					59

HANSFORD G U 18 WELL #: 3 RRCID -> 197750 COMPL. DATE 09/16/2003 TOTAL DEPTH 8100 PERF. 7770 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC 953803
KENNEY GU WELL #: 1 L RRCID -> 028361 COMPL. DATE 07/25/1961 TOTAL DEPTH 8410 PERF. 8271 - 8289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1568	N	1568	-0-	-0-	-0-	1567	2	1	9	N	1					93
07	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-					93
08	1790	N	1790	-0-	-0-	-0-	1790	2			N	-0-					93
09	1560	N	1199	-0-	-361	-0-	1199	2			N	-0-					93
*10	1697	N	1697	-0-	-0-	-0-	1697	2			N	-0-					93
*11	1776	N	1776	-0-	-0-	-0-	1776	2			N	-0-					93

BUZZARD, G. F. WELL #: 1 T RRCID -> 028373 COMPL. DATE 04/26/1957 TOTAL DEPTH 8212 PERF. 8167 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSTER, C. D. WELL #: 1 T RRCID -> 028376 COMPL. DATE 09/02/1997 TOTAL DEPTH N/A PERF. 7636 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
07	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHEDDECK, H. M. WELL #: 1 RRCID -> 028378 COMPL. DATE 11/25/1957 TOTAL DEPTH 8188 PERF. 8097 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	741	-0-	-69	-0-	741	2			N	-0-					-0-
07	868	N	741	-0-	-127	-0-	741	2			N	-0-					-0-
08	806	N	722	-0-	-84	-0-	722	2			N	-0-					-0-
09	750	N	701	-0-	-49	-0-	701	2			N	-0-					-0-
*10	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-
11	690	N	653	-0-	-37	-0-	653	2			N	-0-					-0-

BEULAH UNIT WELL #: 1 RRCID -> 028437 COMPL. DATE N/A TOTAL DEPTH 8250 PERF. 8262 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OCHILTREE -A- WELL #: 2 RRCID -> 077524 COMPL. DATE 07/02/1978 TOTAL DEPTH 8300 PERF. 8054 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 1701 RRCID -> 166017 COMPL. DATE 02/19/1998 TOTAL DEPTH 8800 PERF. 7823 - 8588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1542	N	1542	-0-	-0-	-0-	1534	2	8	9	N	7					125
07	1540	N	1540	-0-	-0-	-0-	1534	2	6	9	N	5					130
08	1551	N	1551	-0-	-0-	-0-	1539	2	12	9	N	11					141
09	1500	N	1215	-0-	-285	-0-	1206	2	9	9	N	8					149
*10	1728	N	1728	-0-	-0-	-0-	1706	2	22	9	N	20					169
11	1500	N	1281	-0-	-219	-0-	1270	2	11	9	N	10					179

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
BRAINARD -177- WELL #: 1D RRCID -> 168351 COMPL. DATE 03/31/1998 TOTAL DEPTH 8700 PERF. 8428 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD -178- WELL #: 2C RRCID -> 168593 COMPL. DATE 03/08/1998 TOTAL DEPTH 8800 PERF. 8440 - 8492

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEULAH WELL #: 2043 RRCID -> 172292 COMPL. DATE 02/11/1999 TOTAL DEPTH 8445 PERF. 8304 - 8312

06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRAINARD ESF 5 WELL #: 5 RRCID -> 211753 COMPL. DATE 12/01/2004 TOTAL DEPTH 8600 PERF. 7948 - 8494

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 1703 RRCID -> 224138 COMPL. DATE 10/20/2006 TOTAL DEPTH 8810 PERF. 8456 - 8466

06	120	N	-0-	-0-	-120	-0-					N	-0-					141
07	124	N	-0-	-0-	-124	-0-					N	-0-					141
08	124	N	-0-	-0-	-124	-0-					N	-0-					141
09	0	N	-0-	-0-	-0-	-0-					N	-0-					141
10	0	N	-0-	-0-	-0-	-0-					N	-0-					141
11	0	N	-0-	-0-	-0-	-0-					N	-0-					141

HANSFORD (MORROW, MIDDLE) 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION 027200
COLLARD, STEELE -F- WELL #: 3 RRCID -> 176898 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7500 - 7509

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
SPARKS WELL #: 2 RRCID -> 143452 COMPL. DATE 11/17/1992 TOTAL DEPTH 7300 PERF. 7156 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	97	-0-	-53	-0-	97	2			N	-0-					-0-
07	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-
08	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-
09	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
10	899	N	242	-0-	-657	-0-	242	2			N	-0-					-0-
11	840	N	591	-0-	-249	-0-	591	2			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
CATES GAS UNIT WELL #: 1 RRCID -> 028348 COMPL. DATE 02/15/1991 TOTAL DEPTH 7650 PERF. 7124 - 7411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1210	N	1210	-0-	-0-	-0-	1081	3	129	9	N	117	117	1			143
07	1180	N	1180	-0-	-0-	-0-	1180	3			N	-0-					143
08	935	N	935	-0-	-0-	-0-	935	3			N	-0-					143
09	660	N	426	-0-	-234	-0-	411	3	15	4	N	-0-	122	5			21
10	682	N	644	-0-	-38	-0-	627	3	17	4	N	-0-					21
11	660	N	185	-0-	-475	-0-	185	3			N	-0-					21

RILEY GAS UNIT WELL #: 2 RRCID -> 086700 COMPL. DATE 08/27/1979 TOTAL DEPTH 7800 PERF. 7480 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	7					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	7					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	7					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	7					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	7					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	7					N	-0-					-0-

LOWE WELL #: 2 RRCID -> 192462 COMPL. DATE 05/30/2003 TOTAL DEPTH 7750 PERF. 7418 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NUSBAUM UNIT WELL #: 2 RRCID -> 196420 COMPL. DATE 06/27/2003 TOTAL DEPTH 8500 PERF. 7646 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSON WELL #: 2 RRCID -> 197584 COMPL. DATE 09/04/2003 TOTAL DEPTH 7791 PERF. 7284 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LONG WELL #: 4 RRCID -> 199419 COMPL. DATE 09/19/2003 TOTAL DEPTH 8000 PERF. 7346 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

LACKEY WELL #: 3 RRCID -> 201020 COMPL. DATE 04/01/2004 TOTAL DEPTH 7700 PERF. 6820 - 6850

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NUSBAUM UNIT WELL #: 3 RRCID -> 203098 COMPL. DATE 05/03/2004 TOTAL DEPTH 8200 PERF. 7696 - 7726

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LONG WELL #: 5 RRCID -> 203989 COMPL. DATE 07/01/2004 TOTAL DEPTH 7756 PERF. 7280 - 7294

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GRUVER ISD WELL #: 3 RRCID -> 205183 COMPL. DATE 07/24/2004 TOTAL DEPTH 7100 PERF. 6880 - 6885

06	0	N	-0-	-0-	-0-	-0-					N	-0-					40
07	62	N	-0-	-0-	-62	-0-					N	-0-					40
08	0	N	-0-	-0-	-0-	-0-					N	-0-					40
09	0	N	-0-	-0-	-0-	-0-					N	-0-					40
10	0	N	-0-	-0-	-0-	-0-					N	-0-					40
11	0	N	-0-	-0-	-0-	-0-					N	-0-					40

MATHEWS 2 WELL #: 2 RRCID -> 217425 COMPL. DATE 07/28/2005 TOTAL DEPTH 8000 PERF. 7474 - 7478

06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LACKEY WELL #: 4 RRCID -> 220565 COMPL. DATE 08/24/2006 TOTAL DEPTH 7202 PERF. 7178 - 7196

06	1456	N	1456	-0-	-0-	-0-	1456	3			N	-0-					-0-
07	1588	N	1588	-0-	-0-	-0-	1588	3			N	-0-					-0-
08	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
09	1260	N	164	-0-	-1096	-0-	164	3			N	-0-					-0-
10	1302	N	516	-0-	-786	-0-	516	3			N	-0-					-0-
11	1050	N	744	-0-	-306	-0-	744	3			N	-0-					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MATHEWS WELL #: 3102 RRCID -> 233601 COMPL. DATE 12/05/2007 TOTAL DEPTH 9250 PERF. 7317 - 7327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					130
07	0	N	-0-	-0-	-0-	-0-					N	-0-					130
08	0	N	-0-	-0-	-0-	-0-					N	-0-					130
09	0	N	-0-	-0-	-0-	-0-					N	-0-					130
10	0	N	-0-	-0-	-0-	-0-					N	-0-					130
11	0	N	-0-	-0-	-0-	-0-					N	-0-					130

CIMAREX ENERGY CO. 153438
RALSTON WELL #: 1 RRCID -> 060690 COMPL. DATE 11/04/1974 TOTAL DEPTH 7200 PERF. 7123 - 7137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

COASTAL PLAINS ENERGY, INC. 161671
LOWE WELL #: 2 RRCID -> 076096 COMPL. DATE 04/05/1978 TOTAL DEPTH 7300 PERF. 7183 - 7199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	31	-0-	-29	-0-	4	1	27	2	N	-0-					21
07	31	N	26	-0-	-5	-0-	4	1	22	2	N	-0-					21
08	31	N	21	-0-	-10	-0-	4	1	17	2	N	-0-					21
09	30	N	30	-0-	-0-	-0-	5	1	25	2	N	-0-					21
10	31	N	29	-0-	-2	-0-	4	1	25	2	N	-0-					21
11	30	N	20	-0-	-10	-0-	4	1	16	2	N	-0-					21

FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 2 L RRCID -> 028343 COMPL. DATE 07/17/1961 TOTAL DEPTH 8001 PERF. 7608 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS, L. W. WELL #: 4 RRCID -> 028347 COMPL. DATE 01/03/1992 TOTAL DEPTH 7757 PERF. 7076 - 7685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1855	N	1855	-0-	-0-	-0-	1855	2			N	-0-					90
07	1928	N	1928	-0-	-0-	-0-	1928	2			N	-0-					90
08	1905	N	1905	-0-	-0-	-0-	1903	2	2	9	N	2					92
09	1860	N	1673	-0-	-187	-0-	1673	2			N	-0-					92
10	1922	N	1872	-0-	-50	-0-	1871	2	1	9	N	1					93
11	1830	N	1814	-0-	-16	-0-	1814	2			N	-0-					93

WILBANKS WELL #: 1 RRCID -> 083010 COMPL. DATE 11/10/1978 TOTAL DEPTH 7856 PERF. 7754 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	959	-0-	-511	-0-	959	2			N	-0-					-0-
07	1426	N	56	-0-	-1370	-0-	56	2			N	-0-					-0-
08	1426	N	961	-0-	-465	-0-	961	2			N	-0-					-0-
09	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					-0-
10	1332	N	1332	-0-	-0-	-0-	1332	2			N	-0-					-0-
*11	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
GUTHRIE WELL #: 1 RRCID -> 087998 COMPL. DATE 05/15/1980 TOTAL DEPTH 7850 PERF. 7458 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	381	-0-	-39	-0-	10	1	371	2	N	-0-					21
07	403	N	385	-0-	-18	-0-	10	1	375	2	N	-0-					21
08	372	N	334	-0-	-38	-0-	10	1	324	2	N	-0-					21
09	390	N	164	-0-	-226	-0-	10	1	154	2	N	-0-					21
10	372	N	71	-0-	-301	-0-	10	1	61	2	N	-0-					21
11	330	N	82	-0-	-248	-0-	10	1	72	2	N	-0-					21

JCB II ENTERPRISES, LLC 430581
HART WELL #: 2 RRCID -> 183614 COMPL. DATE 04/11/2001 TOTAL DEPTH 7700 PERF. 7276 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1526	N	1526	-0-	-0-	-0-	1526	2			N	-0-					-0-
07	1589	N	1589	-0-	-0-	-0-	1589	2			N	-0-					-0-
08	1364	N	1315	-0-	-49	-0-	1315	2			N	-0-					-0-
09	1530	N	344	-0-	-1186	-0-	344	2			N	-0-					-0-
10	1729	N	1729	-0-	-0-	-0-	1729	2			N	-0-					-0-
11	1260	N	1086	-0-	-174	-0-	1086	2			N	-0-					-0-

JTL OPERATING CO., INC 448052
HART WELL #: 2 RRCID -> 213589 COMPL. DATE 10/31/2005 TOTAL DEPTH 7125 PERF. 6952 - 6987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	890	-0-	-70	-0-	890	3			N	-0-					259
07	868	N	859	-0-	-9	-0-	859	3			N	-0-					259
08	899	N	710	-0-	-189	-0-	710	3			N	-0-					259
09	900	N	169	-0-	-731	-0-	169	3			N	-0-					259
*10	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					259
11	0	N	-0-	-0-	-0-	-0-					N	-0-					259

LIME ROCK RESOURCES II-A, L.P. 500792
COLLARD WELL #: 120 RRCID -> 076092 COMPL. DATE 09/22/1977 TOTAL DEPTH 8000 PERF. 7536 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					110
07	1551	N	1551	-0-	-0-	-0-	1441	2	110	9	N	100					210
08	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-	164	1			46
09	189	N	189	-0-	-0-	-0-	189	2			N	-0-					46
10	1550	N	831	-0-	-719	-0-	831	2			N	-0-					46
11	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					46

O'LOUGHLIN WELL #: 361 L RRCID -> 082167 COMPL. DATE 02/13/1979 TOTAL DEPTH 8000 PERF. 7581 - 7587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
AMARILLO AREA GU WELL #: 1 RRCID -> 028356 COMPL. DATE 10/05/1959 TOTAL DEPTH 8100 PERF. 7590 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHIFF "6" WELL #: 1 RRCID -> 173521 COMPL. DATE 04/13/1999 TOTAL DEPTH 8152 PERF. 7622 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	312	-0-	-108	-0-	49	1	263	2	N	-0-					95
07	372	N	364	-0-	-8	-0-	54	1	310	2	N	-0-					95
08	372	N	299	-0-	-73	-0-	52	1	247	2	N	-0-					95
09	300	N	295	-0-	-5	-0-	51	1	244	2	N	-0-					95
10	372	N	324	-0-	-48	-0-	55	1	269	2	N	-0-					95
*11	304	N	304	-0-	-0-	-0-	44	1	260	2	N	-0-					95

CROOKS "118" WELL #: 1 RRCID -> 175741 COMPL. DATE 12/20/1999 TOTAL DEPTH 7600 PERF. 7174 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS "115" WELL #: 1 RRCID -> 182395 COMPL. DATE 04/09/2001 TOTAL DEPTH 7800 PERF. 7340 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS "116" WELL #: 2 RRCID -> 187615 COMPL. DATE 02/27/2002 TOTAL DEPTH 7600 PERF. 7430 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAVAGE, DON C. 748943
BIRDWELL -22- WELL #: 338 L RRCID -> 114635 COMPL. DATE 01/04/1979 TOTAL DEPTH 8400 PERF. 7874 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	124	N	124	-0-	-0-	-0-	124	1			N	-0-					-0-
07	124	N	98	-0-	-26	-0-	98	1			N	-0-					-0-
08	93	N	42	-0-	-51	-0-	42	1			N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

SPEARTEX GRAIN COMPANY 808580
NOVAK WELL #: 1 RRCID -> 069331 COMPL. DATE 11/05/1976 TOTAL DEPTH 8410 PERF. 7801 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	303	N	303	-0-	-0-	-0-	1	1	302	2	N	-0-					-0-
07	297	N	297	-0-	-0-	-0-	1	1	296	2	N	-0-					-0-
08	318	N	318	-0-	-0-	-0-	1	1	317	2	N	-0-					-0-
09	300	N	292	-0-	-8	-0-	1	1	291	2	N	-0-					-0-
10	310	N	276	-0-	-34	-0-	1	1	275	2	N	-0-					-0-
*11	302	N	302	-0-	-0-	-0-	1	1	301	2	N	-0-					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SPEARTEX GRAIN COMPANY //CONT.// 808580
BRYAN WELL #: 1 C RRCID -> 072320 COMPL. DATE 02/02/1977 TOTAL DEPTH 8300 PERF. 7735 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	385	-0-	-5	-0-	1	1	384	2	N	-0-					-0-
07	377	N	377	-0-	-0-	-0-	1	1	376	2	N	-0-					-0-
08	405	N	405	-0-	-0-	-0-	1	1	404	2	N	-0-					-0-
09	390	N	371	-0-	-19	-0-	1	1	370	2	N	-0-					-0-
10	372	N	351	-0-	-21	-0-	1	1	350	2	N	-0-					-0-
11	390	N	383	-0-	-7	-0-	1	1	382	2	N	-0-					-0-

MARTIN, ELIZABETH WELL #: 2 RRCID -> 101510 COMPL. DATE 06/23/1978 TOTAL DEPTH 8200 PERF. 7710 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	15	-0-	-75	-0-	1 1	1 9	13	2	N	1					92
07	69	N	69	-0-	-0-	-0-	1 11	1 9	57	2	N	10					102
08	65	N	65	-0-	-0-	-0-	1 9	1 9	55	2	N	8					110
09	66	N	66	-0-	-0-	-0-	1 9	1 9	56	2	N	8					118
10	62	N	61	-0-	-1	-0-	1 4	1 9	56	2	N	4					122
*11	61	N	61	-0-	-0-	-0-	1 3	1 9	57	2	N	3					125

STRAT LAND EXPLORATION COMPANY 825420
GUTHRIE WELL #: 360 RRCID -> 209092 COMPL. DATE 02/23/2005 TOTAL DEPTH 9808 PERF. 7372 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
GEORGE LOWE WELL #: 3 RRCID -> 225345 COMPL. DATE 10/05/2006 TOTAL DEPTH 7380 PERF. 7070 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	-0-	-0-	-900	-0-					Y	-0-					-0-
07	434	N	-0-	-0-	-434	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WAKITA OPERATING, LLC 891725
WHITAKER -A- WELL #: 1 RRCID -> 104891 COMPL. DATE 03/07/1983 TOTAL DEPTH 7450 PERF. 7008 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	51					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	51					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	51					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	51					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	51					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	51					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WILDHORSE OPERATING COMPANY 923452
SANDERS G U -A- WELL #: 2 RRCID -> 192960 COMPL. DATE 07/31/2002 TOTAL DEPTH 7650 PERF. 7299 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

XTO ENERGY INC. 945936
HANSFORD GU 16 WELL #: 1 RRCID -> 028344 COMPL. DATE 07/03/1957 TOTAL DEPTH 7429 PERF. 7075 - 7121

06	840	N	477	-0-	-363	-0-	477	2			N	-0-					23
07	713	N	472	-0-	-241	-0-	472	2			N	-0-					23
08	806	N	508	-0-	-298	-0-	508	2			N	-0-					23
09	480	N	194	-0-	-286	-0-	194	2			N	-0-					23
10	465	N	418	-0-	-47	-0-	418	2			N	-0-					23
11	480	N	431	-0-	-49	-0-	430	2	1	9	N	1					24

4P ENERGY TEXAS, LLC 953803
CUBINE-PARKER WELL #: 1 RRCID -> 075153 COMPL. DATE 02/15/1978 TOTAL DEPTH 8135 PERF. 7810 - 7826

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COOPER WELL #: 3 RRCID -> 199284 COMPL. DATE 10/30/2003 TOTAL DEPTH 7700 PERF. 7227 - 7248

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HART WELL #: 2 RRCID -> 201107 COMPL. DATE 02/16/2004 TOTAL DEPTH 7700 PERF. 6847 - 6856

06	750	N	60	-0-	-690	-0-	60	2			N	-0-					81
07	868	N	723	-0-	-145	-0-	723	2			N	-0-					81
08	744	N	613	-0-	-131	-0-	613	2			N	-0-					81
09	178	N	178	-0-	-0-	-0-	178	2			N	-0-					81
*10	647	N	647	-0-	-0-	-0-	647	2			N	-0-					81
*11	693	N	693	-0-	-0-	-0-	693	2			N	-0-					81

HANSFORD (MORROW, UPPER) 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AIKMAN OIL CORP. 009105
O. D. C. WELL #: RRCID -> 033582 COMPL. DATE 06/09/1964 TOTAL DEPTH 7550 PERF. 7383 - 7398

06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88

PLUGGED AND ABANDONED_____ 06/25/2001

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
TURNER, NED WELL #: 1 RRCID -> 028317 COMPL. DATE 08/14/1955 TOTAL DEPTH N/A PERF. 7046 - 7109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3594	X	3594	-0-	-0-	-0-	3594	2			N	-0-					292
07	4684	X	4684	-0-	-0-	-0-	4684	2			N	-0-					292
08	4884	X	4884	-0-	-0-	-0-	4884	2			N	-0-					292
09	4639	X	4639	-0-	-0-	-0-	4639	2			N	-0-					292
10	4475	X	4475	-0-	-0-	-0-	4475	2			N	-0-					292
*11	3407	X	3407	-0-	-0-	-0-	3407	2			N	-0-					292

FOSTER, W. R. WELL #: 1 RRCID -> 041712 COMPL. DATE 11/23/1966 TOTAL DEPTH 7556 PERF. 7036 - 7056

06	1140	N	932	-0-	-208	-0-	932	2			N	-0-					118
07	1178	N	1093	-0-	-85	-0-	1093	2			N	-0-					118
08	1178	N	477	-0-	-701	-0-	477	2			N	-0-					118
09	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					118
10	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					118
*11	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-					118

GRAY WELL #: 2132 RRCID -> 064324 COMPL. DATE 11/25/1975 TOTAL DEPTH 7602 PERF. 7514 - 7522

06	2038	N	2038	-0-	-0-	-0-	2038	2			N	-0-					41
07	2294	N	2117	-0-	-177	-0-	2117	2			N	-0-					41
08	2003	N	2003	-0-	-0-	-0-	2003	2			N	-0-					41
09	2040	N	1892	-0-	-148	-0-	1892	2			N	-0-					41
10	2108	N	1923	-0-	-185	-0-	1923	2			N	-0-					41
11	1950	N	1651	-0-	-299	-0-	1651	2			N	-0-					41

HIX WILBANKS, ESTATE WELL #: 1121 RRCID -> 073514 COMPL. DATE 07/25/1977 TOTAL DEPTH 7600 PERF. 6808 - 6822

06	210	N	208	-0-	-2	-0-	208	2			N	-0-					197
07	217	N	209	-0-	-8	-0-	209	2			N	-0-					197
08	217	N	193	-0-	-24	-0-	193	2			N	-0-					197
09	210	N	167	-0-	-43	-0-	167	2			N	-0-					197
10	217	N	181	-0-	-36	-0-	181	2			N	-0-					197
11	180	N	176	-0-	-4	-0-	176	2			N	-0-					197

WILBANKS-HIX ESTATE WELL #: 3 RRCID -> 196456 COMPL. DATE 07/22/2003 TOTAL DEPTH 7650 PERF. 6920 - 6932

06	810	N	732	-0-	-78	-0-	732	2			N	-0-					78
07	806	N	754	-0-	-52	-0-	754	2			N	-0-					78
08	806	N	723	-0-	-83	-0-	723	2			N	-0-					78
09	720	N	532	-0-	-188	-0-	532	2			N	-0-					78
10	744	N	366	-0-	-378	-0-	366	2			N	-0-					78
11	690	N	312	-0-	-378	-0-	312	2			N	-0-					78

APACHE CORPORATION 027200
STEELE-COLLARD -B- WELL #: 1 C RRCID -> 028240 COMPL. DATE 08/15/1996 TOTAL DEPTH 7616 PERF. 6969 - 7520

06	14B2 EXT		581	-0-	581	1446	581	2			N	-0-					-0-
07	2027	X	581	-0-	-1446	-0-	581	2			N	-0-					-0-
08	581	X	581	-0-	-0-	-0-	581	2			N	-0-					-0-
09	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
10	589	N	114	-0-	-475	-0-	114	2			N	-0-					-0-
11	570	N	131	-0-	-439	-0-	131	2			N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION //CONT.// 027200
PEARSON -M- WELL #: 3 RRCID -> 115581 COMPL. DATE 04/13/1998 TOTAL DEPTH 8150 PERF. 7683 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30

COLLARD, STEELE -F- WELL #: 3 RRCID -> 176899 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7219 - 7782

06	1140	N	1090	-0-	-50	-0-	1090	2			N	-0-					127
07	1147	N	1131	-0-	-16	-0-	1131	2			N	-0-					127
08	1178	N	1080	-0-	-98	-0-	1080	2			N	-0-					127
09	1080	N	998	-0-	-82	-0-	998	2			N	-0-					127
10	1116	N	1078	-0-	-38	-0-	1078	2			N	-0-					127
11	1050	N	1032	-0-	-18	-0-	1032	2			N	-0-					127

ARCHER,CARL M ESTATE PARTNERSHIP 028890
SPEARMAN WELL #: 1 RRCID -> 028212 COMPL. DATE 05/28/1962 TOTAL DEPTH 7625 PERF. 7306 - 7318

06	750	N	-0-	-0-	-750	-0-					N	-0-					112
07	0	N	-0-	-0-	-0-	-0-					N	-0-					112
08	0	N	-0-	-0-	-0-	-0-					N	-0-					112
09	0	N	-0-	-0-	-0-	-0-					N	4	112	7	4	8	-0-

PLUGGED AND ABANDONED_____ 09/07/2018 - P/A 09/07/18

ATHENA ENERGY, INC. 036051
BRUNSTETTER WELL #: 1 RRCID -> 055477 COMPL. DATE 05/30/1973 TOTAL DEPTH 8705 PERF. 7938 - 7948

06	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					107
07	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					107
08	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					107
09	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					107
10	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					107
11	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					107

PLUGGED AND ABANDONED_____ 08/23/2018 - P/A 08/23/18

B AND G PRODUCTION, INC. 039870
SCHUBERT WELL #: 2 RRCID -> 069598 COMPL. DATE 12/28/1976 TOTAL DEPTH 7750 PERF. 7615 - 7625

06		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL WELL #: 1 RRCID -> 070304 COMPL. DATE 03/09/1977 TOTAL DEPTH 7160 PERF. 7075 - 7090

06	150	N	106	-0-	-44	-0-	106	2			N	-0-					40
07	124	N	106	-0-	-18	-0-	106	2			N	-0-					40
08	124	N	101	-0-	-23	-0-	101	2			N	-0-					40
09	120	N	88	-0-	-32	-0-	88	2			N	-0-					40
10	93	N	89	-0-	-4	-0-	89	2			N	-0-					40
*11	100	N	100	-0-	-0-	-0-	100	2			N	-0-					40

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. //CONT.// 039870
BILLINGSLEY WELL #: 1 RRCID -> 135935 COMPL. DATE 06/07/1990 TOTAL DEPTH 7600 PERF. 7450 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					78
07	0	N	-0-	-0-	-0-	-0-					N	-0-					78
08	0	N	-0-	-0-	-0-	-0-					N	-0-					78
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78

WARD WELL #: 1 RRCID -> 147350 COMPL. DATE 09/17/1993 TOTAL DEPTH 7600 PERF. 7090 - 7095

06	1912	N	1912	-0-	-0-	-0-	1909	2	3	9	N	3					47
07	1953	N	1714	-0-	-239	-0-	1711	2	3	9	N	3					50
08	1922	N	689	-0-	-1233	-0-	686	2	3	9	N	3					53
09	1920	N	1719	-0-	-201	-0-	1702	2	17	9	N	15					68
10	2200	N	2200	-0-	-0-	-0-	2163	2	37	9	N	34					102
*11	2511	N	2511	-0-	-0-	-0-	2504	2	7	9	N	6					108

HIX WILBANKS ESTATE WELL #: 1 RRCID -> 161662 COMPL. DATE 01/06/1997 TOTAL DEPTH 7618 PERF. 7452 - 7462

06	832	N	832	-0-	-0-	-0-	832	2			N	-0-					185
07	838	N	838	-0-	-0-	-0-	838	2			N	-0-					185
08	825	N	825	-0-	-0-	-0-	823	2	2	9	N	2					187
09	840	N	805	-0-	-35	-0-	803	2	2	9	N	2					189
10	837	N	801	-0-	-36	-0-	799	2	2	9	N	2					191
11	810	N	748	-0-	-62	-0-	746	2	2	9	N	2					193

BP AMERICA PRODUCTION COMPANY 040798
WAMBLE, R. E. -F- WELL #: 1 RRCID -> 022779 COMPL. DATE 11/08/1962 TOTAL DEPTH 9100 PERF. 8260 - 8286

06	494	N	494	-0-	-0-	-0-	494	3			N	-0-					28
07	666	N	666	-0-	-0-	-0-	666	3			N	-0-					28
08	673	N	673	-0-	-0-	-0-	673	3			N	-0-					28
09	639	N	639	-0-	-0-	-0-	639	3			N	-0-					28
10	627	N	627	-0-	-0-	-0-	627	3			N	-0-					28
*11	484	N	484	-0-	-0-	-0-	484	3			N	-0-					28

WASHER GU WELL #: 1 RRCID -> 022854 COMPL. DATE 05/27/1962 TOTAL DEPTH 8555 PERF. 7712 - 7740

06	1838	N	1838	-0-	-0-	-0-	79	1	1759	3	N	-0-					104
07	2064	N	2064	-0-	-0-	-0-	82	1	1976	3	N	5					109
							6	9									
08	1683	N	1683	-0-	-0-	-0-	82	1	1601	3	N	-0-	17	5			92
09	1225	N	1225	-0-	-0-	-0-	79	1	1127	3	N	17					109
							19	9									
10	2248	N	2248	-0-	-0-	-0-	82	1	2166	3	N	-0-					109
*11	1203	N	1203	-0-	-0-	-0-	79	1	1124	3	N	-0-					109

MCGARRAUGH WELL #: 1 RRCID -> 022983 COMPL. DATE 05/24/1963 TOTAL DEPTH 8565 PERF. 8300 - 8350

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

CARMODY, E. M. WELL #: 4 L RRCID -> 028284 COMPL. DATE 07/25/1959 TOTAL DEPTH 7566 PERF. 7180 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	231	-0-	-39	-0-	231	3			N	-0-					40
07	248	N	157	-0-	-91	-0-	157	3			N	-0-					40
08	248	N	182	-0-	-66	-0-	182	3			N	-0-					40
09	240	N	157	-0-	-83	-0-	157	3			N	-0-					40
10	170	N	170	-0-	-0-	-0-	170	3			N	-0-					40
11	180	N	179	-0-	-1	-0-	179	3			N	-0-					40

MATHEWS, L. W. WELL #: 1 RRCID -> 028291 COMPL. DATE 05/30/1991 TOTAL DEPTH 8720 PERF. 7076 - 7383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	542	-0-	-28	-0-	542	3			N	-0-					35
07	558	N	558	-0-	-0-	-0-	558	3			N	-0-					35
08	558	N	265	-0-	-293	-0-	265	3			N	-0-					35
09	559	N	559	-0-	-0-	-0-	559	3			N	-0-					35
10	558	N	517	-0-	-41	-0-	517	3			N	-0-					35
*11	531	N	531	-0-	-0-	-0-	531	3			N	-0-					35

MATHEWS, L. W. WELL #: 2 RRCID -> 028292 COMPL. DATE 09/17/1958 TOTAL DEPTH 7774 PERF. 7126 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RILEY GU WELL #: 1 L RRCID -> 028293 COMPL. DATE 11/19/1959 TOTAL DEPTH 7690 PERF. 7170 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	253	-0-	-137	-0-	253	3			N	-0-					42
07	429	N	429	-0-	-0-	-0-	429	3			N	-0-					42
08	406	N	406	-0-	-0-	-0-	406	3			N	-0-					42
09	356	N	356	-0-	-0-	-0-	356	3			N	-0-					42
10	434	N	410	-0-	-24	-0-	410	3			N	-0-					42
11	390	N	331	-0-	-59	-0-	331	3			N	-0-					42

BUZZARD WELL #: 1 RRCID -> 028312 COMPL. DATE 04/21/1961 TOTAL DEPTH 9000 PERF. 7890 - 7915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEELE, J. I. -E- WELL #: 1 RRCID -> 028314 COMPL. DATE 01/14/1959 TOTAL DEPTH 7655 PERF. 7116 - 7123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	117	N	117	-0-	-0-	-0-	117	1			N	-0-					40
07	121	N	121	-0-	-0-	-0-	121	1			N	-0-					40
08	124	N	121	-0-	-3	-0-	121	1			N	-0-					40
09	120	N	117	-0-	-3	-0-	117	1			N	-0-					40
10	124	N	121	-0-	-3	-0-	121	1			N	-0-					40
11	120	N	117	-0-	-3	-0-	117	1			N	-0-					40

PEARSON GU D WELL #: 1 RRCID -> 028467 COMPL. DATE 09/20/1962 TOTAL DEPTH 8800 PERF. 8041 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1418	N	1418	-0-	-0-	-0-	1418	2			N	-0-					75
07	1479	N	1479	-0-	-0-	-0-	1479	2			N	-0-					75
08	1301	N	1301	-0-	-0-	-0-	1301	2			N	-0-					75
09	1339	N	1339	-0-	-0-	-0-	1339	2			N	-0-					75
10	1389	N	1389	-0-	-0-	-0-	1389	2			N	-0-					75
*11	1399	N	1399	-0-	-0-	-0-	1399	2			N	-0-					75

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

JARVIS, RAYMOND WELL #: 1 RRCID -> 028468 COMPL. DATE 10/08/1961 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILMETH, W.W.-A- WELL #: 2 RRCID -> 086070 COMPL. DATE 07/10/1979 TOTAL DEPTH 7950 PERF. 7258 - 7290

06	903	N	903	-0-	-0-	-0-	903	3			N	-0-					35
07	939	N	939	-0-	-0-	-0-	939	3			N	-0-					35
08	1023	N	535	-0-	-488	-0-	535	3			N	-0-					35
09	900	N	-0-	-0-	-900	-0-					N	-0-					35
10	930	N	-0-	-0-	-930	-0-					N	-0-					35
11	510	N	12	-0-	-498	-0-	12	3			N	-0-					35

STEELE, J. I. -E- WELL #: 3 RRCID -> 122672 COMPL. DATE 09/23/1986 TOTAL DEPTH 7406 PERF. 7078 - 7086

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JARVIS, RAYMOND WELL #: 2 RRCID -> 156172 COMPL. DATE 08/18/1995 TOTAL DEPTH 8447 PERF. 8140 - 8158

06	1447	N	1447	-0-	-0-	-0-	1447	2			N	-0-					85
07	1571	N	1571	-0-	-0-	-0-	1550	2	21	9	N	19					104
08	1421	N	1421	-0-	-0-	-0-	1421	2			N	-0-					104
09	1490	N	1490	-0-	-0-	-0-	1490	2			N	-0-					104
10	1521	N	1521	-0-	-0-	-0-	1507	2	14	9	N	13					117
*11	1337	N	1337	-0-	-0-	-0-	1337	2			N	-0-					117

CRUM, NADINE WELL #: 1 RRCID -> 161632 COMPL. DATE 08/26/1996 TOTAL DEPTH 8825 PERF. 8054 - 8120

06	1106	N	1106	-0-	-0-	-0-	1106	2			N	-0-					18
07	1060	N	1060	-0-	-0-	-0-	1060	2			N	-0-					18
08	1054	N	165	-0-	-889	-0-	165	2			N	-0-					18
09	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					18
*10	1054	N	653	-0-	-401	-0-	653	2			N	-0-	18	5			-0-
*11	940	N	940	-0-	-0-	-0-	920	2	20	9	N	18					18

BECK UNIT /B/ WELL #: 4 RRCID -> 162293 COMPL. DATE 06/10/1996 TOTAL DEPTH 8650 PERF. 7972 - 7984

06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BRAINARD, E. S. F. WELL #: 3 RRCID -> 167775 COMPL. DATE 03/19/1999 TOTAL DEPTH 8700 PERF. 7912 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1501	N	1501	-0-	-0-	-0-	110	1	1391	2	N	-0-					124
07	2900	N	2900	-0-	-0-	-0-	114	1	2786	2	N	-0-					124
08	1588	N	1588	-0-	-0-	-0-	114	1	1474	2	N	-0-	19	5			105
09	887	N	887	-0-	-0-	-0-	110	1	755	2	N	20					125
							22	9									
10	1641	N	1641	-0-	-0-	-0-	114	1	1527	2	N	-0-					125
*11	1060	N	1060	-0-	-0-	-0-	110	1	950	2	N	-0-					125

BRAINARD ESF 5 WELL #: 1 RRCID -> 167855 COMPL. DATE 08/13/1999 TOTAL DEPTH 8710 PERF. 7914 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3644	X	3644	-0-	-0-	-0-	205	1	3439	2	N	-0-					175
07	3002	X	3002	-0-	-0-	-0-	211	1	2785	2	N	5					180
							6	9									
08	3637	X	3637	-0-	-0-	-0-	211	1	3425	2	N	1	54	5			127
							1	9									
09	2604	X	2604	-0-	-0-	-0-	205	1	2341	2	N	53					180
							58	9									
10	3428	X	3428	-0-	-0-	-0-	211	1	3199	2	N	-0-					180
							18	4									
*11	2508	X	2508	-0-	-0-	-0-	205	1	2303	2	N	-0-					180

BRAINARD, E.S.F. WELL #: 404 RRCID -> 171655 COMPL. DATE 11/10/1998 TOTAL DEPTH 8670 PERF. 7936 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	253	-0-	-17	-0-	253	2			N	-0-					-0-
07	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
08	279	N	266	-0-	-13	-0-	266	2			N	-0-					-0-
09	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
10	279	N	67	-0-	-212	-0-	67	2			N	-0-					-0-
11	270	N	40	-0-	-230	-0-	40	2			N	-0-					-0-

DODSON WELL #: 7134 RRCID -> 176896 COMPL. DATE 03/03/2000 TOTAL DEPTH 7800 PERF. 7596 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	930	-0-	-120	-0-	930	3			N	-0-					69
07	1023	N	951	-0-	-72	-0-	951	3			N	-0-					69
08	992	N	926	-0-	-66	-0-	926	3			N	-0-					69
09	930	N	889	-0-	-41	-0-	889	3			N	-0-					69
10	961	N	907	-0-	-54	-0-	907	3			N	-0-					69
11	900	N	844	-0-	-56	-0-	844	3			N	-0-					69

MATHEWS WELL #: 6 RRCID -> 197763 COMPL. DATE 09/25/2003 TOTAL DEPTH 8000 PERF. 7088 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
07	62	N	30	-0-	-32	-0-	30	3			N	-0-					-0-
08	10	N	5	-0-	-5	-0-	5	3			N	-0-					-0-
09	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	5	N	-0-	-0-	-5	-0-					N	-0-					-0-

MATHEWS WELL #: 7 RRCID -> 199523 COMPL. DATE 12/16/2003 TOTAL DEPTH 7900 PERF. 7096 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	43	N	43	-0-	-0-	-0-	43	3			N	-0-					70
07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					70
08	44	N	44	-0-	-0-	-0-	44	3			N	-0-					70
09	30	N	-0-	-0-	-30	-0-					N	-0-					70
10	62	N	-0-	-0-	-62	-0-					N	-0-					70
11	30	N	-0-	-0-	-30	-0-					N	-0-					70

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GF BUZZARD ET AL TRUSTEE A WELL #: 2 RRCID -> 201117 COMPL. DATE 04/10/2004 TOTAL DEPTH 8500 PERF. 7592 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 12 WELL #: 4 RRCID -> 201579 COMPL. DATE 04/24/2004 TOTAL DEPTH 7650 PERF. 6902 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

NUSBAUM UNIT WELL #: 2 RRCID -> 208340 COMPL. DATE 01/14/2005 TOTAL DEPTH 8500 PERF. 7358 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					94
07	0	N	-0-	-0-	-0-	-0-					N	-0-					94
08	0	N	-0-	-0-	-0-	-0-					N	-0-					94
09	0	N	-0-	-0-	-0-	-0-					N	-0-					94
10	0	N	-0-	-0-	-0-	-0-					N	-0-					94
11	0	N	-0-	-0-	-0-	-0-					N	-0-					94

SKINNER WELL #: 2 RRCID -> 213542 COMPL. DATE 12/21/2005 TOTAL DEPTH 8472 PERF. 7583 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1231	N	1231	-0-	-0-	-0-	1231	3			N	-0-					27
07	908	N	908	-0-	-0-	-0-	908	3			N	-0-					27
08	2046	N	786	-0-	-1260	-0-	786	3			N	-0-					27
09	1230	N	732	-0-	-498	-0-	732	3			N	-0-					27
10	899	N	760	-0-	-139	-0-	760	3			N	-0-					27
11	750	N	686	-0-	-64	-0-	686	3			N	-0-					27

MATHEWS 2 WELL #: 2 RRCID -> 217493 COMPL. DATE 08/15/2005 TOTAL DEPTH 8000 PERF. 7174 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1654	N	1654	-0-	-0-	-0-	1654	3			N	-0-					12
07	1813	N	1813	-0-	-0-	-0-	1813	3			N	-0-					12
08	1674	N	1598	-0-	-76	-0-	1598	3			N	-0-					12
09	1650	N	1087	-0-	-563	-0-	1087	3			N	-0-					12
10	1798	N	577	-0-	-1221	-0-	577	3			N	-0-					12
11	1560	N	371	-0-	-1189	-0-	371	3			N	-0-					12

LYON GAS UNIT 121 WELL #: 4 RRCID -> 221233 COMPL. DATE 04/20/2006 TOTAL DEPTH 7854 PERF. 7185 - 7207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					14
07	0	N	-0-	-0-	-0-	-0-					N	-0-					14
08	0	N	-0-	-0-	-0-	-0-					N	-0-					14
09	0	N	-0-	-0-	-0-	-0-					N	-0-					14
10	0	N	-0-	-0-	-0-	-0-					N	-0-					14
11	0	N	-0-	-0-	-0-	-0-					N	-0-					14

MATHEWS WELL #: 2102 RRCID -> 231295 COMPL. DATE 08/22/2007 TOTAL DEPTH 9125 PERF. 7258 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3750	X	2521	-0-	-1229	-0-	2521	3			N	-0-					29
07	3875	X	2669	-0-	-1206	-0-	2669	3			N	-0-					29
08	3875	X	1018	-0-	-2857	-0-	1018	3			N	-0-					29
09	3240	X	2078	-0-	-1162	-0-	2078	3			N	-0-					29
10	3379	X	2767	-0-	-612	-0-	2767	3			N	-0-					29
11	2580	X	90	-0-	-2490	-0-	90	3			N	-0-					29

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HANSFORD GAS UNIT 1 WELL #: 6 RRCID -> 233571 COMPL. DATE 11/19/2007 TOTAL DEPTH 7930 PERF. 6950 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					74
07	0	N	-0-	-0-	-0-	-0-					N	-0-					74
08	0	N	-0-	-0-	-0-	-0-					N	-0-					74
09	0	N	-0-	-0-	-0-	-0-					N	-0-					74
10	0	N	-0-	-0-	-0-	-0-					N	-0-					74
11	0	N	-0-	-0-	-0-	-0-					N	-0-					74

KL WEST GAS UNIT WELL #: 2 RRCID -> 250825 COMPL. DATE 10/17/2007 TOTAL DEPTH 8350 PERF. 7709 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 29 WELL #: 4 RRCID -> 254171 COMPL. DATE 09/02/2010 TOTAL DEPTH 7994 PERF. 6952 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BATTON OIL & GAS, LLC 056384
HOLMES WELL #: 1057 RRCID -> 031513 COMPL. DATE 07/01/1963 TOTAL DEPTH 7882 PERF. 7314 - 7324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	126	-0-	-70	-0-	126	2			N	-0-					38
03	217	N	102	-0-	-115	-0-	102	2			N	-0-					-0-
04	180	N	156	-0-	-24	-0-	156	2			N	-0-					-0-
05	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
06	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
07	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
08	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
09	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
10	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
11	270	N	169	-0-	-101	-0-	169	2			N	-0-					-0-

COLLARD SCHNELL GU WELL #: 1 T RRCID -> 165487 COMPL. DATE 04/02/1997 TOTAL DEPTH 8164 PERF. 6284 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECK RESOURCES INCORPORATED 061100
GARNETT, B.J. WELL #: 5 RRCID -> 132146 COMPL. DATE 05/14/1998 TOTAL DEPTH 8290 PERF. 7563 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
07	403	N	321	-0-	-82	-0-	321	3			N	-0-					-0-
08	372	N	336	-0-	-36	-0-	336	3			N	-0-					-0-
09	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
10	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
11	330	N	315	-0-	-15	-0-	315	3			N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
ORA WELL #: 2 RRCID -> 034725 COMPL. DATE 06/16/1964 TOTAL DEPTH 7759 PERF. 7686 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CATOR, D.A. 140250
CATOR WELL #: 1124 RRCID -> 028228 COMPL. DATE 05/11/1962 TOTAL DEPTH 7274 PERF. 7020 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					1
07	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					1
08	1023	N	330	-0-	-693	-0-	330	1			N	-0-					1
09	160	N	160	-0-	-0-	-0-	160	1			N	-0-					1
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					1

CIMARRON RIVER PIPELINE, LLC 153466
FEE WELL #: 1 D RRCID -> 108096 COMPL. DATE 05/00/1963 TOTAL DEPTH 4047 PERF. 3550 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COASTAL PLAINS ENERGY, INC. 161671
LOWE, R. C. WELL #: 1 RRCID -> 028315 COMPL. DATE 11/19/1955 TOTAL DEPTH N/A PERF. 7002 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	311	-0-	-49	-0-	39	1	272	2	N	-0-					80
07	341	N	254	-0-	-87	-0-	39	1	215	2	N	-0-					80
08	248	N	182	-0-	-66	-0-	39	1	143	2	N	-0-					80
09	300	N	226	-0-	-74	-0-	39	1	187	2	N	-0-					80
10	302	N	302	-0-	-0-	-0-	39	1	263	2	N	-0-					80
*11	186	N	186	-0-	-0-	-0-	39	1	147	2	N	-0-					80

LOWE, R. C. -B- WELL #: 1 RRCID -> 028316 COMPL. DATE 04/14/1956 TOTAL DEPTH 7124 PERF. 6889 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	697	-0-	-113	-0-	87	1	610	2	N	-0-					246
07	775	N	568	-0-	-207	-0-	87	1	481	2	N	-0-					246
08	558	N	405	-0-	-153	-0-	87	1	318	2	N	-0-					246
09	690	N	496	-0-	-194	-0-	86	1	410	2	N	-0-					246
10	667	N	667	-0-	-0-	-0-	87	1	580	2	N	-0-					246
*11	413	N	413	-0-	-0-	-0-	87	1	326	2	N	-0-					246

COMBINED RESOURCES CORPORATION 169455
HOLT, COY WELL #: 1 RRCID -> 028323 COMPL. DATE 02/15/1956 TOTAL DEPTH 7250 PERF. 7021 - 7043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	347	-0-	-73	-0-	347	2			N	-0-					33
07	465	N	347	-0-	-118	-0-	347	2			N	-0-					33
08	403	N	163	-0-	-240	-0-	163	2			N	-0-					33
09	360	N	2	-0-	-358	-0-	2	2			N	-0-					33
10	350	N	350	-0-	-0-	-0-	350	2			N	-0-					33
*11	444	N	444	-0-	-0-	-0-	444	2			N	-0-					33

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COMBINED RESOURCES CORPORATION //CONT.// 169455
HOLT, COY WELL #: 2 RRCID -> 028324 COMPL. DATE 03/19/1956 TOTAL DEPTH N/A PERF. 7053 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	903	N	903	-0-	-0-	-0-	903	2			N	-0-					9
07	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					9
08	775	N	693	-0-	-82	-0-	693	2			N	-0-					9
09	750	N	117	-0-	-633	-0-	117	2			N	-0-					9
10	775	N	572	-0-	-203	-0-	572	2			N	-0-					9
*11	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					9

CONOCOPHILLIPS COMPANY 172232
CARMODY WELL #: 2 L RRCID -> 028298 COMPL. DATE 08/28/1959 TOTAL DEPTH 7362 PERF. 7144 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	158	-0-	-112	-0-	158	3			Y	-0-					-0-
07	DLQ G-10		66	-0-	66	66	66	3			Y	-0-					-0-
08	DLQ G-10		179	-0-	179	245	179	3			Y	-0-					-0-
09	DLQ G-10		178	-0-	178	423	178	3			Y	-0-					-0-
10	DLQ G-10		302	-0-	302	725	302	3			Y	-0-					-0-
*11	951	N	226	-0-	-725	-0-	226	3			Y	-0-					-0-

CHUNN WELL #: 1 U RRCID -> 028299 COMPL. DATE 01/13/1958 TOTAL DEPTH 8310 PERF. 7551 - 7567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	N	2479	-0-	-71	-0-	2478	3	1	9	N	1					138
07	2697	N	2612	-0-	-85	-0-	2612	3			N	-0-					138
08	2629	N	2629	-0-	-0-	-0-	2625	3	4	9	N	4					142
09	2564	N	2564	-0-	-0-	-0-	2564	3			N	-0-					142
10	2654	N	2654	-0-	-0-	-0-	2654	3			N	-0-					142
11	2550	N	2548	-0-	-2	-0-	2548	3			N	-0-					142

GARNETT -A- WELL #: 1 RRCID -> 028300 COMPL. DATE 02/17/1958 TOTAL DEPTH 8050 PERF. 7353 - 7369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1244	-0-	-166	-0-	1244	3			N	-0-					45
07	1426	N	1385	-0-	-41	-0-	1385	3			N	-0-					45
08	1491	N	1491	-0-	-0-	-0-	1491	3			N	-0-					45
09	1448	N	1448	-0-	-0-	-0-	1448	3			N	-0-					45
10	1395	N	969	-0-	-426	-0-	969	3			N	-0-					45
11	1440	N	231	-0-	-1209	-0-	231	3			N	-0-					45

MEEK -A- WELL #: 2 RRCID -> 028301 COMPL. DATE 12/11/1958 TOTAL DEPTH 8273 PERF. 7566 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1895	-0-	-55	-0-	1878	3	17	9	N	15					207
07	2015	N	1626	-0-	-389	-0-	1626	3			N	-0-					207
08	2046	N	2046	-0-	-0-	-0-	2038	3	8	9	N	7					214
09	1890	N	1884	-0-	-6	-0-	1884	3			N	-0-	172	1			42
10	1970	N	1970	-0-	-0-	-0-	1957	3	13	9	N	12					54
11	1980	N	1888	-0-	-92	-0-	1876	3	12	9	N	11					65

SANDERS -C- WELL #: 1 T RRCID -> 028307 COMPL. DATE 12/26/1957 TOTAL DEPTH 7500 PERF. 6884 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	262	-0-	-8	-0-	262	3			N	-0-					49
07	279	N	248	-0-	-31	-0-	248	3			N	-0-					49
08	248	N	241	-0-	-7	-0-	241	3			N	-0-					49
09	281	N	281	-0-	-0-	-0-	281	3			N	-0-					49
10	334	N	334	-0-	-0-	-0-	334	3			N	-0-					49
*11	283	N	283	-0-	-0-	-0-	283	3			N	-0-					49

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
SHEDECK WELL #: 1 L RRCID -> 028308 COMPL. DATE 12/19/1957 TOTAL DEPTH 8100 PERF. 7416 - 7431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	241	-0-	-29	-0-	241	3			N	-0-					19
07	248	N	186	-0-	-62	-0-	186	3			N	-0-					19
08	273	N	273	-0-	-0-	-0-	273	3			N	-0-					19
09	240	N	234	-0-	-6	-0-	234	3			N	-0-					19
10	247	N	247	-0-	-0-	-0-	247	3			N	-0-					19
11	270	N	198	-0-	-72	-0-	198	3			N	-0-					19

STROUD WELL #: 1 C RRCID -> 028309 COMPL. DATE 11/18/1957 TOTAL DEPTH 8305 PERF. 7550 - 7560

06	2460	N	2388	-0-	-72	-0-	2388	3			N	-0-					48
07	2573	N	2483	-0-	-90	-0-	2483	3			N	-0-					48
08	2511	N	2506	-0-	-5	-0-	2502	3	4	9	N	4					52
09	2427	N	2427	-0-	-0-	-0-	2427	3			N	-0-					52
10	2489	N	2489	-0-	-0-	-0-	2489	3			N	-0-					52
11	2430	N	2205	-0-	-225	-0-	2205	3			N	-0-					52

WILBANKS -B- WELL #: 1 RRCID -> 028310 COMPL. DATE 06/06/1958 TOTAL DEPTH 8312 PERF. 7582 - 7612

06	3793	X	3189	-0-	-604	-0-	3189	3			N	-0-					131
07	3182	X	3182	-0-	-0-	-0-	3182	3			N	-0-					131
08	3180	X	3180	-0-	-0-	-0-	3180	3			N	-0-					131
09	3054	X	3054	-0-	-0-	-0-	3054	3			N	-0-					131
10	3025	X	3025	-0-	-0-	-0-	3025	3			N	-0-	109	1			22
*11	2864	X	2864	-0-	-0-	-0-	2830	3	34	9	N	31					53

KING -E- WELL #: 1 RRCID -> 056735 COMPL. DATE 08/07/1973 TOTAL DEPTH 8500 PERF. 8006 - 8074

06	1970	N	1970	-0-	-0-	-0-	1970	3			N	-0-					104
07	1953	N	1865	-0-	-88	-0-	1865	3			N	-0-					104
08	1993	N	1993	-0-	-0-	-0-	1993	3			N	-0-					104
09	1980	N	1822	-0-	-158	-0-	1822	3			N	-0-					104
10	1860	N	1813	-0-	-47	-0-	1813	3			N	-0-					104
11	1920	N	1592	-0-	-328	-0-	1592	3			N	-0-					104

SANDERS -B- WELL #: 2 RRCID -> 130722 COMPL. DATE 03/02/1989 TOTAL DEPTH 7050 PERF. 6870 - 6904

06	3000	N	4298	-0-	1298	2506	4298	3			N	-0-					117
07	3100	N	4382	-0-	1282	3788	4382	3			N	-0-					117
08	7698	X	3910	-0-	-3788	-0-	3898	3	12	9	N	11					128
09	3000	X	2596	-0-	-404	-0-	2594	3	2	9	N	2					130
10	3100	X	2298	-0-	-802	-0-	2298	3			N	-0-					130
*11	3654	X	3654	-0-	-0-	-0-	3654	3			N	-0-					130

GARNETT -A- WELL #: 3 RRCID -> 179519 COMPL. DATE 05/18/2000 TOTAL DEPTH 8000 PERF. 7340 - 7350

06	510	N	463	-0-	-47	-0-	463	3			N	-0-					97
07	504	N	504	-0-	-0-	-0-	504	3			N	-0-					97
08	499	N	499	-0-	-0-	-0-	499	3			N	-0-					97
09	482	N	482	-0-	-0-	-0-	482	3			N	-0-					97
10	496	N	492	-0-	-4	-0-	492	3			N	-0-					97
11	480	N	476	-0-	-4	-0-	476	3			N	-0-					97

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONTINENTAL TREND RESOURCES, INC 173783
ABELL "A" WELL #: 2 RRCID -> 196425 COMPL. DATE 04/25/2003 TOTAL DEPTH 8250 PERF. 7479 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
WAMBLE GU WELL #: 1 RRCID -> 028213 COMPL. DATE 12/17/1958 TOTAL DEPTH 7828 PERF. 7780 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	614	N	614	-0-	-0-	-0-	60	1	554	2	N	-0-					-0-
07	854	N	854	-0-	-0-	-0-	62	1	792	2	N	-0-					-0-
08	651	N	571	-0-	-80	-0-	56	1	515	2	N	-0-					-0-
09	937	N	937	-0-	-0-	-0-	60	1	877	2	N	-0-					-0-
10	868	N	732	-0-	-136	-0-	62	1	670	2	N	-0-					-0-
*11	584	N	584	-0-	-0-	-0-	60	1	524	2	N	-0-					-0-

WAMBLE WELL #: 2 RRCID -> 087647 COMPL. DATE 03/26/1980 TOTAL DEPTH 7900 PERF. 7815 - 7833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	328	-0-	-92	-0-	60	1	268	2	N	-0-					-0-
07	434	N	361	-0-	-73	-0-	58	1	303	2	N	-0-					-0-
08	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
09	330	N	133	-0-	-197	-0-	32	1	101	2	N	-0-					-0-
10	372	N	159	-0-	-213	-0-	62	1	97	2	N	-0-					-0-
*11	145	N	145	-0-	-0-	-0-	60	1	85	2	N	-0-					-0-

HOLTON, RICHARD B. WELL #: 1 RRCID -> 201176 COMPL. DATE 03/01/2004 TOTAL DEPTH 8500 PERF. 7610 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CROSS WINDS OIL & GAS, LLC 190317
O D C WELL #: 1 C RRCID -> 028218 COMPL. DATE 07/17/1962 TOTAL DEPTH 7620 PERF. 6924 - 6977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	889	N	889	-0-	-0-	-0-	2	1	887	2	N	-0-					-0-
07	872	N	872	-0-	-0-	-0-	2	1	870	2	N	-0-					-0-
08	838	N	838	-0-	-0-	-0-	2	1	836	2	N	-0-					-0-
09	900	N	552	-0-	-348	-0-	1	1	551	2	N	-0-					-0-
10	868	N	814	-0-	-54	-0-	2	1	812	2	N	-0-					-0-
11	810	N	721	-0-	-89	-0-	2	1	719	2	N	-0-					-0-

DAVIS, TRAVIS H. GAS 206850
HANSFORD GU. 16 WELL #: 2 RRCID -> 044106 COMPL. DATE 02/23/1968 TOTAL DEPTH 7050 PERF. 6914 - 6923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	238	N	238	-0-	-0-	-0-	238	2			N	-0-					135
07	222	N	222	-0-	-0-	-0-	222	2			N	-0-					135
08	218	N	218	-0-	-0-	-0-	218	2			N	-0-					135
09	318	N	318	-0-	-0-	-0-	318	2			N	-0-					135
*10	335	N	335	-0-	-0-	-0-	335	2			N	-0-					135
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					135

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DIAMOND S ENERGY COMPANY 217005
DANIEL, S. P. WELL #: 2 RRCID -> 162811 COMPL. DATE 08/17/1995 TOTAL DEPTH 8232 PERF. 7300 - 7622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	2591	N	2591	-0-	-0-	-0-	2588	3	3	9	N	3					68
07	2525	N	2525	-0-	-0-	-0-	2525	3			N	-0-					68
08	2600	N	2600	-0-	-0-	-0-	2598	3	2	9	N	2					70
09	2448	N	2448	-0-	-0-	-0-	2448	3			N	-0-					70
*10	2793	N	2793	-0-	-0-	-0-	2790	3	3	9	N	3					73
*11	2682	N	2682	-0-	-0-	-0-	2680	3	2	9	N	2					75

ENERVEST OPERATING, L.L.C. 252131
SKINNER WELL #: 1 RRCID -> 028328 COMPL. DATE 08/07/1962 TOTAL DEPTH 7749 PERF. 7220 - 7224

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 2 U RRCID -> 028236 COMPL. DATE 07/17/1961 TOTAL DEPTH 8001 PERF. 7386 - 7391

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BLODGETT WELL #: 1 RRCID -> 028273 COMPL. DATE 12/03/1961 TOTAL DEPTH 8552 PERF. 7831 - 7894

06	2090	N	2090	-0-	-0-	-0-	2090	2			N	-0-					-0-
07	2294	N	2143	-0-	-151	-0-	2143	2			N	-0-					-0-
08	2170	N	2021	-0-	-149	-0-	2021	2			N	-0-					-0-
09	2132	N	2132	-0-	-0-	-0-	2132	2			N	-0-					-0-
10	2274	N	2274	-0-	-0-	-0-	2274	2			N	-0-					-0-
*11	2111	N	2111	-0-	-0-	-0-	2111	2			N	-0-					-0-

ETTER WELL #: 1 RRCID -> 028275 COMPL. DATE 05/23/1962 TOTAL DEPTH 8525 PERF. 7791 - 7920

06	1957	N	1957	-0-	-0-	-0-	1957	2			N	-0-					158
07	1969	N	1969	-0-	-0-	-0-	1969	2			N	-0-	120	1			38
08	1953	N	1723	-0-	-230	-0-	1716	2	7	9	N	6					44
09	2006	N	2006	-0-	-0-	-0-	1994	2	12	9	N	11					55
10	2102	N	2102	-0-	-0-	-0-	2083	2	19	9	N	17					72
*11	1841	N	1841	-0-	-0-	-0-	1826	2	15	9	N	14					86

HOLT, R. P. -146- WELL #: 1 RRCID -> 028278 COMPL. DATE 04/20/1994 TOTAL DEPTH 7345 PERF. 6874 - 7081

06	420	N	201	-0-	-219	-0-	201	2			N	-0-					35
07	558	N	406	-0-	-152	-0-	406	2			N	-0-					35
08	372	N	321	-0-	-51	-0-	321	2			N	-0-					35
09	210	N	87	-0-	-123	-0-	87	2			N	-0-					35
10	403	N	392	-0-	-11	-0-	392	2			N	-0-					35
11	300	N	6	-0-	-294	-0-	6	2			N	-0-					35

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
JACKSON, D. A. WELL #: 1 RRCID -> 028279 COMPL. DATE 06/19/1954 TOTAL DEPTH 7018 PERF. 6904 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2634	N	2634	-0-	-0-	-0-	2634	2			N	-0-					126
07	2759	N	2753	-0-	-6	-0-	2753	2			N	-0-					126
08	2659	N	2659	-0-	-0-	-0-	2657	2	2	9	N	2					128
09	2640	N	2203	-0-	-437	-0-	2203	2			N	-0-					128
10	2759	N	2228	-0-	-531	-0-	2228	2			N	-0-					128
11	2580	N	2181	-0-	-399	-0-	2181	2			N	-0-					128

MATHEWS, L. W. GU 1 WELL #: 1 RRCID -> 028281 COMPL. DATE 04/09/1954 TOTAL DEPTH 7184 PERF. 7062 - 7074

06	1320	N	1292	-0-	-28	-0-	1288	2	4	9	N	4					53
07	1406	N	1406	-0-	-0-	-0-	1405	2	1	9	N	1					54
08	1400	N	1400	-0-	-0-	-0-	1397	2	3	9	N	3					57
09	1290	N	1222	-0-	-68	-0-	1222	2			N	-0-					57
10	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					57
11	1350	N	1339	-0-	-11	-0-	1339	2			N	-0-					57

MATHEWS, L. W. GU 2 WELL #: 2 RRCID -> 028282 COMPL. DATE 09/04/1954 TOTAL DEPTH 7475 PERF. 6882 - 6958

06	0	N	-0-	-0-	-0-	-0-					N	-0-					138
07	0	N	-0-	-0-	-0-	-0-					N	-0-					138
08	0	N	-0-	-0-	-0-	-0-					N	2	140	1			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF WELL #: 2 RRCID -> 135141 COMPL. DATE 06/07/1990 TOTAL DEPTH 8756 PERF. 7749 - 8365

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLODGETT WELL #: 3 RRCID -> 159046 COMPL. DATE 05/01/1996 TOTAL DEPTH 8874 PERF. 7945 - 7962

06	0	N	-0-	-0-	-0-	-0-					N	-0-					58
07	0	N	-0-	-0-	-0-	-0-					N	-0-					58
08	0	N	-0-	-0-	-0-	-0-					N	-0-					58
09	0	N	-0-	-0-	-0-	-0-					N	-0-					58
10	0	N	-0-	-0-	-0-	-0-					N	-0-					58
11	0	N	-0-	-0-	-0-	-0-					N	-0-					58

CONVERSE WELL #: 4 RRCID -> 161634 COMPL. DATE 01/27/1998 TOTAL DEPTH 8675 PERF. 6528 - 7894

06	1560	N	1560	-0-	-0-	-0-	1560	2			N	-0-					-0-
07	1638	N	1638	-0-	-0-	-0-	1638	2			N	-0-					-0-
08	1619	N	1619	-0-	-0-	-0-	1619	2			N	-0-					-0-
09	1580	N	1580	-0-	-0-	-0-	1580	2			N	-0-					-0-
10	1643	N	1605	-0-	-38	-0-	1605	2			N	-0-					-0-
11	1560	N	1471	-0-	-89	-0-	1471	2			N	-0-					-0-

REX WELL #: 2 RRCID -> 161644 COMPL. DATE 11/05/1996 TOTAL DEPTH 9500 PERF. 8272 - 8295

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
MEEK WELL #: 1 T RRCID -> 056053 COMPL. DATE 07/18/1973 TOTAL DEPTH 8098 PERF. 7436 - 7439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	719	-0-	-271	-0-	134	1	585	2	N	-0-					163
07	843	N	843	-0-	-0-	-0-	134	1	709	2	N	-0-					163
08	990	N	990	-0-	-0-	-0-	134	1	856	2	N	-0-					163
09	734	N	734	-0-	-0-	-0-	134	1	600	2	N	-0-					163
10	837	N	712	-0-	-125	-0-	134	1	578	2	N	-0-					163
11	960	N	683	-0-	-277	-0-	134	1	549	2	N	-0-					163

CHUNN, IRENE WELL #: 1 RRCID -> 064513 COMPL. DATE 08/02/1991 TOTAL DEPTH 8305 PERF. 7474 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1175	-0-	-145	-0-	72	1	1103	2	N	-0-					152
07	1240	N	1114	-0-	-126	-0-	72	1	1042	2	N	-0-					152
08	1273	N	1273	-0-	-0-	-0-	72	1	1201	2	N	-0-					152
09	1181	N	1181	-0-	-0-	-0-	72	1	1109	2	N	-0-					152
10	1312	N	1312	-0-	-0-	-0-	72	1	1240	2	N	-0-					152
*11	1409	N	1409	-0-	-0-	-0-	72	1	1337	2	N	-0-					152

SEITZ WELL #: 1 RRCID -> 083274 COMPL. DATE 06/13/1979 TOTAL DEPTH 7451 PERF. 6936 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2707	N	2707	-0-	-0-	-0-	10	1	2655	2	N	38	168	1			40
							42	9									
07	2743	N	2743	-0-	-0-	-0-	10	1	2733	2	N	-0-					40
08	2759	N	2208	-0-	-551	-0-	10	1	2198	2	N	-0-					40
09	2670	N	974	-0-	-1696	-0-	10	1	964	2	N	-0-					40
10	2728	N	1437	-0-	-1291	-0-	10	1	1427	2	N	-0-					40
11	2130	N	1871	-0-	-259	-0-	10	1	1861	2	N	-0-					40

REYNOLDS-WILMETH WELL #: 1 RRCID -> 126795 COMPL. DATE 01/08/1988 TOTAL DEPTH 7500 PERF. 7195 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	337	-0-	-473	-0-	10	1	327	2	N	-0-					-0-
07	909	N	909	-0-	-0-	-0-	10	1	899	2	N	-0-					-0-
08	530	N	530	-0-	-0-	-0-	10	1	520	2	N	-0-					-0-
09	330	N	84	-0-	-246	-0-	10	1	74	2	N	-0-					-0-
10	899	N	125	-0-	-774	-0-	10	1	115	2	N	-0-					-0-
11	510	N	83	-0-	-427	-0-	10	1	73	2	N	-0-					-0-

WILBANKS WELL #: 1084 RRCID -> 136565 COMPL. DATE 10/29/1990 TOTAL DEPTH 7550 PERF. 7451 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	207	-0-	-3	-0-	10	1	197	2	N	-0-					25
07	214	N	214	-0-	-0-	-0-	10	1	204	2	N	-0-					25
08	217	N	213	-0-	-4	-0-	10	1	203	2	N	-0-					25
09	210	N	209	-0-	-1	-0-	10	1	199	2	N	-0-					25
10	217	N	214	-0-	-3	-0-	10	1	204	2	N	-0-					25
11	210	N	194	-0-	-16	-0-	10	1	184	2	N	-0-					25

ENTREKIN WELL #: 1026 RRCID -> 171718 COMPL. DATE 12/17/1998 TOTAL DEPTH 8000 PERF. 7285 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HOLT BROTHERS 395350
NUSBAUM-HART GU WELL #: 1 RRCID -> 028325 COMPL. DATE 03/14/1962 TOTAL DEPTH 7631 PERF. 7025 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
07	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
09	30	N	1	-0-	-29	-0-	1	2			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

JCB II ENTERPRISES, LLC 430581
MATHEWS, V. WELL #: 2 RRCID -> 028296 COMPL. DATE 12/14/1958 TOTAL DEPTH 7765 PERF. 7137 - 7153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2431	X	2431	-0-	-0-	-0-	2431	2			N	-0-					108
07	2683	N	2683	-0-	-0-	-0-	2683	2			N	-0-					108
08	2348	N	2348	-0-	-0-	-0-	2348	2			N	-0-					108
09	1586	N	1586	-0-	-0-	-0-	1586	2			N	-0-					108
10	1691	N	1691	-0-	-0-	-0-	1691	2			N	-0-					108
11	1530	N	1395	-0-	-135	-0-	1395	2			N	-0-					108

JTL OPERATING CO., INC 448052
O. D. C. WELL #: 1038 RRCID -> 039584 COMPL. DATE 05/26/1966 TOTAL DEPTH 7442 PERF. 7288 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	N	2494	-0-	-56	-0-	2494	3			N	-0-					104
07	2387	N	2211	-0-	-176	-0-	2211	3			N	-0-					104
08	2635	N	2164	-0-	-471	-0-	2164	3			N	-0-					104
09	2490	N	2089	-0-	-401	-0-	2089	3			N	-0-					104
*10	2360	N	2360	-0-	-0-	-0-	2360	3			N	-0-					104
*11	1808	N	1808	-0-	-0-	-0-	1808	3			N	-0-					104

COTTER GAS UNIT WELL #: 1 A RRCID -> 062764 COMPL. DATE 04/02/1975 TOTAL DEPTH 7601 PERF. 7111 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

K & D OPERATING CO. A 448436
JACKSON WELL #: 2 RRCID -> 202527 COMPL. DATE 01/04/2004 TOTAL DEPTH 7700 PERF. 6992 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1160	-0-	-130	-0-	1160	1			N	-0-					-0-
07	1302	N	556	-0-	-746	-0-	556	1			N	-0-					-0-
08	1302	N	-0-	-0-	-1302	-0-					N	-0-					-0-
09	1170	N	-0-	-0-	-1170	-0-					N	-0-					-0-
10	558	N	38	-0-	-520	-0-	38	1			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KARPER OIL & GAS CORPORATION 451280
WILMETH-BROCK WELL #: 1 RRCID -> 092645 COMPL. DATE 10/05/1980 TOTAL DEPTH 7500 PERF. 7141 - 7149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	950	N	950	-0-	-0-	-0-	950	2			N	-0-					40
07	976	N	976	-0-	-0-	-0-	976	2			N	-0-					40
08	1054	N	824	-0-	-230	-0-	824	2			N	-0-					40
09	960	N	364	-0-	-596	-0-	364	2			N	-0-					40
10	961	N	364	-0-	-597	-0-	364	2			N	-0-					40
11	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					40

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LASATER & CO, INC. 487415
LASATER WELL #: 1 RRCID -> 086210 COMPL. DATE 01/02/1980 TOTAL DEPTH 8100 PERF. 7264 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
08	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
*09	90	N	22	-0-	-68	-0-	22	2			N	-0-					-0-
*10	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
11	90	N	34	-0-	-56	-0-	34	2			N	-0-					-0-

LATIGO PETROLEUM, LLC 488260
COURSON -B- 8 WELL #: 8 RRCID -> 028290 COMPL. DATE 05/24/1960 TOTAL DEPTH N/A PERF. 8089 - 8093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	634	N	634	-0-	-0-	-0-	634	3			N	-0-					67
07	1301	N	1301	-0-	-0-	-0-	1301	3			N	-0-					67
08	1285	N	1285	-0-	-0-	-0-	1285	3			N	-0-					67
09	1262	N	1262	-0-	-0-	-0-	1262	3			N	-0-					67
*10	1296	N	1296	-0-	-0-	-0-	1296	3			N	-0-					67
11	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					67

COURSON -B- 15 WELL #: 15 RRCID -> 031223 COMPL. DATE 12/19/1991 TOTAL DEPTH 8630 PERF. 6726 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	24	N	24	-0-	-0-	-0-	24	3			N	-0-					101
07	56	N	56	-0-	-0-	-0-	56	3			N	-0-					101
08	48	N	48	-0-	-0-	-0-	48	3			N	-0-					101
09	47	N	47	-0-	-0-	-0-	47	3			N	-0-					101
*10	43	N	43	-0-	-0-	-0-	43	3			N	-0-					101
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					101

COURSON -B- 8 WELL #: 36 RRCID -> 147590 COMPL. DATE 10/04/1993 TOTAL DEPTH 8800 PERF. 8028 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	90	-0-	-0-	-0-	90	2			N	-0-					111
07	190	N	190	-0-	-0-	-0-	190	2			N	-0-					111
08	190	N	190	-0-	-0-	-0-	190	2			N	-0-					111
09	179	N	179	-0-	-0-	-0-	179	2			N	-0-					111
*10	189	N	189	-0-	-0-	-0-	189	2			N	-0-					111
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					111

LIME ROCK RESOURCES II-A, L.P. 500792
COLLARD WELL #: 120 U RRCID -> 076091 COMPL. DATE 09/22/1977 TOTAL DEPTH 8000 PERF. 7260 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'LAUGHLIN WELL #: 361 U RRCID -> 082168 COMPL. DATE 02/13/1979 TOTAL DEPTH 8000 PERF. 7097 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-
07	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-					-0-
08	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					-0-
09	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
10	1054	N	1024	-0-	-30	-0-	1024	2			N	-0-					-0-
11	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LIME ROCK RESOURCES II-A, L.P. //CONT.// 500792
COLLARD -25- WELL #: 5375 L RRCID -> 098687 COMPL. DATE 08/05/1981 TOTAL DEPTH 8040 PERF. 6964 - 670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		1631	-0-	1631	9235	1631	2			N	-0-					26
07	10893	X	1658	-0-	-9235	-0-	1658	2			N	-0-					26
08	1568	X	1568	-0-	-0-	-0-	1568	2			N	-0-					26
09	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-					26
10	1643	N	1172	-0-	-471	-0-	1172	2			N	-0-					26
11	1530	N	NO RPT	-0-	-1530	-0-					N	NO RPT					26

BIRDWELL WELL #: 2027 RRCID -> 166020 COMPL. DATE 09/20/1998 TOTAL DEPTH 8031 PERF. 7299 - 7875

06	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
07	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
08	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
09	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
10	558	N	461	-0-	-97	-0-	461	2			N	-0-					-0-
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

LINDENMUTH & ASSOCIATES, INC. 501202
JARVIS -30- WELL #: 1 RRCID -> 050672 COMPL. DATE 12/18/1970 TOTAL DEPTH 8305 PERF. 8178 - 8186

06	464	N	464	-0-	-0-	-0-	464	2			N	-0-					91
07	565	N	565	-0-	-0-	-0-	565	2			N	-0-					91
08	558	N	520	-0-	-38	-0-	520	2			N	-0-					91
09	532	N	532	-0-	-0-	-0-	532	2			N	-0-					91
10	558	N	495	-0-	-63	-0-	495	2			N	-0-					91
11	510	N	460	-0-	-50	-0-	460	2			N	-0-					91

LOWE CATTLE CO., INC. 510414
LOWE GU WELL #: 1U RRCID -> 028235 COMPL. DATE 02/26/2002 TOTAL DEPTH 7690 PERF. 7051 - 7063

06	121	N	121	-0-	-0-	-0-	121	1			N	-0-					-0-
07	124	N	78	-0-	-46	-0-	78	1			N	-0-					-0-
08	93	N	24	-0-	-69	-0-	24	1			N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

MAKAR PRODUCTION COMPANY 522986
HOLT, EVA WELL #: 1156 RRCID -> 028340 COMPL. DATE 01/02/1960 TOTAL DEPTH 7382 PERF. 6850 - 6862

06	2670	N	2615	-0-	-55	-0-	2615	3			N	-0-					29
07	2489	N	2489	-0-	-0-	-0-	2489	3			N	-0-					29
08	2604	N	2280	-0-	-324	-0-	2280	3			N	-0-					29
09	2610	N	1364	-0-	-1246	-0-	1364	3			N	-0-					29
10	2480	N	1005	-0-	-1475	-0-	1005	3			N	-0-					29
11	2220	N	1503	-0-	-717	-0-	1503	3			N	-0-					29

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
AMARILLO AREA GU WELL #: 1 RRCID -> 028329 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7287 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	856	-0-	-914	-0-	30	1	826	2	N	-0-					33
07	1271	N	986	-0-	-285	-0-	31	1	955	2	N	-0-					33
08	930	N	921	-0-	-9	-0-	31	1	890	2	N	-0-					33
09	870	N	684	-0-	-186	-0-	28	1	654	2	N	2					35
							2	9									
10	992	N	522	-0-	-470	-0-	30	1	492	2	N	-0-					35
11	900	N	640	-0-	-260	-0-	30	1	610	2	N	-0-					35

LEE, R. E. GU WELL #: 1 RRCID -> 028337 COMPL. DATE N/A TOTAL DEPTH 8375 PERF. 8221 - 8245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	50	-0-	-10	-0-	30	1	20	2	N	-0-					79
07	51	N	51	-0-	-0-	-0-	31	1	20	2	N	-0-					79
08	62	N	48	-0-	-14	-0-	31	1	17	2	N	-0-					79
09	60	N	47	-0-	-13	-0-	30	1	17	2	N	-0-					79
10	62	N	48	-0-	-14	-0-	31	1	17	2	N	-0-					79
11	60	N	41	-0-	-19	-0-	30	1	11	2	N	-0-					79

JACKSON WELL #: A 1 RRCID -> 088109 COMPL. DATE 03/18/1980 TOTAL DEPTH 8150 PERF. 7593 - 7607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	452	-0-	-58	-0-	21	1	431	2	N	-0-					82
07	806	N	379	-0-	-427	-0-	27	1	352	2	N	-0-					82
08	589	N	411	-0-	-178	-0-	25	1	386	2	N	-0-					82
09	466	N	466	-0-	-0-	-0-	24	1	442	2	N	-0-					82
10	729	N	729	-0-	-0-	-0-	27	1	702	2	N	-0-					82
*11	807	N	807	-0-	-0-	-0-	27	1	777	2	N	3					85
							3	9									

GREENE "25" WELL #: 1 RRCID -> 173501 COMPL. DATE 05/06/1999 TOTAL DEPTH 8100 PERF. 7360 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1437	N	1437	-0-	-0-	-0-	30	1	1406	2	N	1					68
							1	9									
07	1457	N	1220	-0-	-237	-0-	32	1	1188	2	N	-0-					68
08	1705	N	1063	-0-	-642	-0-	32	1	1031	2	N	-0-					68
09	1440	N	609	-0-	-831	-0-	23	1	586	2	N	-0-					68
10	1209	N	793	-0-	-416	-0-	31	1	762	2	N	-0-					68
11	1020	N	975	-0-	-45	-0-	31	1	944	2	N	-0-					68

AMARILLO AREA FOUNDATION GU "5" WELL #: 1 RRCID -> 174269 COMPL. DATE 07/14/1999 TOTAL DEPTH 8000 PERF. 7200 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-

NITSCHKE WELL #: 2 RRCID -> 175733 COMPL. DATE 01/04/2000 TOTAL DEPTH 8800 PERF. 7984 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
CROOKS "118" WELL #: 1 RRCID -> 178050 COMPL. DATE 05/15/2000 TOTAL DEPTH 7600 PERF. 6904 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	N	2286	-0-	-354	-0-	30	1	2252	2	N	4					96
							4	9									
07	2573	N	2343	-0-	-230	-0-	30	1	2309	2	N	4					100
							4	9									
08	2635	N	1030	-0-	-1605	-0-	21	1	1009	2	N	-0-					100
09	2280	N	313	-0-	-1967	-0-	14	1	297	2	N	2					102
							2	9									
10	2356	N	320	-0-	-2036	-0-	29	1	291	2	N	-0-					102
11	990	N	617	-0-	-373	-0-	29	1	587	2	N	1					103
							1	9									

GARCIA WELL #: 1 RRCID -> 178748 COMPL. DATE 08/17/2000 TOTAL DEPTH 8485 PERF. 7630 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	382	N	382	-0-	-0-	-0-	30	1	352	2	N	-0-					138
07	570	N	570	-0-	-0-	-0-	31	1	539	2	N	-0-					138
08	465	N	439	-0-	-26	-0-	31	1	406	2	N	2					140
							2	9									
09	542	N	542	-0-	-0-	-0-	30	1	512	2	N	-0-					140
10	558	N	513	-0-	-45	-0-	31	1	482	2	N	-0-					140
*11	633	N	633	-0-	-0-	-0-	30	1	602	2	N	1					141
							1	9									

BRUNSTETER "22" WELL #: 1 RRCID -> 181113 COMPL. DATE 01/29/2001 TOTAL DEPTH 8800 PERF. 7988 - 8003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	826	-0-	-194	-0-	55	1	771	2	N	-0-					180
07	1023	N	997	-0-	-26	-0-	61	1	936	2	N	-0-					180
08	930	N	889	-0-	-41	-0-	58	1	831	2	N	-0-					180
09	840	N	835	-0-	-5	-0-	56	1	779	2	N	-0-					180
10	992	N	812	-0-	-180	-0-	56	1	756	2	N	-0-					180
11	870	N	676	-0-	-194	-0-	50	1	626	2	N	-0-					180

BLACK STONE MINERALS "86" WELL #: 1 RRCID -> 182429 COMPL. DATE 04/06/2001 TOTAL DEPTH 7574 PERF. 7378 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1375	-0-	-65	-0-	30	1	1345	2	N	-0-					-0-
07	1457	N	1418	-0-	-39	-0-	31	1	1387	2	N	-0-					-0-
08	1428	N	1428	-0-	-0-	-0-	31	1	1397	2	N	-0-					-0-
09	1384	N	1384	-0-	-0-	-0-	30	1	1354	2	N	-0-					-0-
10	1442	N	1442	-0-	-0-	-0-	31	1	1411	2	N	-0-					-0-
11	1380	N	1369	-0-	-11	-0-	30	1	1339	2	N	-0-					-0-

MATHEWS "115" WELL #: 1 RRCID -> 188777 COMPL. DATE 04/23/2002 TOTAL DEPTH 7800 PERF. 7052 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	907	N	907	-0-	-0-	-0-	30	1	877	2	N	-0-					37
07	918	N	918	-0-	-0-	-0-	31	1	884	2	N	3					40
							3	9									
08	930	N	455	-0-	-475	-0-	21	1	434	2	N	-0-					40
09	900	N	435	-0-	-465	-0-	23	1	412	2	N	-0-					40
10	930	N	504	-0-	-426	-0-	29	1	475	2	N	-0-					40
*11	659	N	659	-0-	-0-	-0-	30	1	623	2	N	5					45
							6	9									

SANDERS "105" WELL #: 1 RRCID -> 189532 COMPL. DATE 06/28/2002 TOTAL DEPTH 7600 PERF. 6944 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
MATHEWS "116" WELL #: 2 RRCID -> 190757 COMPL. DATE 12/14/2002 TOTAL DEPTH 7600 PERF. 7122 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2343	N	2343	-0-	-0-	-0-	30	1	2304	2	N	8					63
							9	9									
07	2463	N	2463	-0-	-0-	-0-	31	1	2421	2	N	10					73
							11	9									
08	1767	N	863	-0-	-904	-0-	21	1	838	2	N	4					77
							4	9									
09	2340	N	349	-0-	-1991	-0-	18	1	331	2	N	-0-					77
10	2449	N	499	-0-	-1950	-0-	30	1	469	2	N	-0-					77
*11	866	N	866	-0-	-0-	-0-	30	1	836	2	N	-0-					77

STEELE-COLLARD "28" WELL #: 2 RRCID -> 192373 COMPL. DATE 12/10/2002 TOTAL DEPTH 8100 PERF. 7288 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1623	-0-	-87	-0-	142	1	1479	2	N	2					170
							2	9									
07	1860	N	1679	-0-	-181	-0-	145	1	1532	2	N	2					172
							2	9									
08	1767	N	1466	-0-	-301	-0-	143	1	1323	2	N	-0-					172
09	1620	N	1289	-0-	-331	-0-	133	1	1149	2	N	6					178
							7	9									
10	1674	N	952	-0-	-722	-0-	112	1	840	2	N	-0-					178
*11	1703	N	1703	-0-	-0-	-0-	117	1	1586	2	N	-0-					178

POPE WELL #: 1 RRCID -> 196415 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 7764 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHIFF "6" WELL #: 3 RRCID -> 196576 COMPL. DATE 08/06/2003 TOTAL DEPTH 8020 PERF. 7288 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	655	-0-	-35	-0-	74	1	580	2	N	1					40
							1	9									
07	744	N	686	-0-	-58	-0-	76	1	610	2	N	-0-					40
08	682	N	603	-0-	-79	-0-	76	1	527	2	N	-0-					40
09	660	N	571	-0-	-89	-0-	75	1	496	2	N	-0-					40
10	682	N	465	-0-	-217	-0-	69	1	396	2	N	-0-					40
*11	748	N	748	-0-	-0-	-0-	67	1	681	2	N	-0-					40

STEELE-COLLARD "B" WELL #: 865 RRCID -> 214607 COMPL. DATE 02/10/2006 TOTAL DEPTH 7750 PERF. 7004 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	723	-0-	-747	-0-	29	1	694	2	N	-0-					73
07	742	N	742	-0-	-0-	-0-	31	1	711	2	N	-0-					73
08	1178	N	691	-0-	-487	-0-	30	1	661	2	N	-0-					73
09	720	N	503	-0-	-217	-0-	21	1	482	2	N	-0-					73
10	744	N	424	-0-	-320	-0-	29	1	395	2	N	-0-					73
*11	777	N	777	-0-	-0-	-0-	26	1	751	2	N	-0-					73

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
SHIELDKNIGHT "26" WELL #: 1 RRCID -> 233426 COMPL. DATE 11/22/2007 TOTAL DEPTH 8400 PERF. 7625 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3750	X	3639	-0-	-111	-0-	29	1	3604	2	N	5					103
							6	9									
07	3875	X	3330	-0-	-545	-0-	29	1	3295	2	N	5					108
							6	9									
08	4371	X	3903	-0-	-468	-0-	31	1	3866	2	N	5					113
							6	9									
09	4230	X	3327	-0-	-903	-0-	30	1	3291	2	N	5					118
							6	9									
10	4371	X	3147	-0-	-1224	-0-	30	1	3113	2	N	4					122
							4	9									
11	3780	X	3322	-0-	-458	-0-	30	1	3286	2	N	5					127
							6	9									

BIRDWELL "22" WELL #: 111 RRCID -> 241709 COMPL. DATE 08/02/2008 TOTAL DEPTH 8450 PERF. 7588 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1025	-0-	-295	-0-	26	1	997	2	N	2					102
							2	9									
07	1333	N	898	-0-	-435	-0-	27	1	871	2	N	-0-					102
08	1209	N	1155	-0-	-54	-0-	30	1	1125	2	N	-0-					102
09	1154	N	1154	-0-	-0-	-0-	29	1	1125	2	N	-0-					102
10	1123	N	1123	-0-	-0-	-0-	31	1	1092	2	N	-0-					102
11	1110	N	983	-0-	-127	-0-	26	1	957	2	N	-0-					102

O'NEILL "24" WELL #: 1 RRCID -> 244269 COMPL. DATE 10/21/2008 TOTAL DEPTH 8300 PERF. 7502 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	455	-0-	-115	-0-	29	1	426	2	N	-0-					8
07	620	N	431	-0-	-189	-0-	30	1	401	2	N	-0-					8
08	744	N	541	-0-	-203	-0-	31	1	510	2	N	-0-					8
09	450	N	433	-0-	-17	-0-	29	1	404	2	N	-0-					8
10	516	N	516	-0-	-0-	-0-	31	1	485	2	N	-0-					8
*11	514	N	514	-0-	-0-	-0-	30	1	484	2	N	-0-					8

MARTIN "21" WELL #: 1 RRCID -> 255145 COMPL. DATE 03/01/2010 TOTAL DEPTH 8250 PERF. 7496 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	783	N	783	-0-	-0-	-0-	30	1	749	2	N	4					187
							4	9									
07	778	N	778	-0-	-0-	-0-	31	1	747	2	N	-0-					187
08	837	N	755	-0-	-82	-0-	31	1	724	2	N	-0-					187
09	780	N	743	-0-	-37	-0-	30	1	713	2	N	-0-					187
10	775	N	695	-0-	-80	-0-	31	1	664	2	N	-0-					187
*11	771	N	771	-0-	-0-	-0-	30	1	741	2	N	-0-					187

MGE RESOURCES, INC. 563288
HANSFORD GU 22 WELL #: 1 C RRCID -> 028256 COMPL. DATE 11/16/1957 TOTAL DEPTH 7950 PERF. 7322 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
OIL PRODUCERS, INC. OF KANSAS 620573
CONVERSE, R. V. WELL #: 1 RRCID -> 028224 COMPL. DATE 07/25/1994 TOTAL DEPTH 8162 PERF. 6332 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	628	-0-	-2	-0-	628	3			Y	-0-					36
07	632	N	632	-0-	-0-	-0-	632	3			Y	-0-					36
08	609	N	609	-0-	-0-	-0-	609	3			Y	-0-					36
09	676	N	676	-0-	-0-	-0-	676	3			Y	-0-					36
*10	649	N	649	-0-	-0-	-0-	649	3			Y	-0-					36
11	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					36

PANTERA ENERGY COMPANY 638486
OLOUGHLIN, C. C., JR. B WELL #: 1 RRCID -> 028338 COMPL. DATE 01/25/1959 TOTAL DEPTH 8050 PERF. 7361 - 7369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	895	N	895	-0-	-0-	-0-	895	3			N	-0-					-0-
07	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
08	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
09	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
10	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-
*11	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-

MORTON, H. E. WELL #: 2 RRCID -> 123892 COMPL. DATE 04/09/1987 TOTAL DEPTH 7850 PERF. 7422 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1230	-0-	-630	-0-	1230	3			N	-0-					-0-
07	1488	N	1057	-0-	-431	-0-	1057	3			N	-0-					-0-
08	930	N	728	-0-	-202	-0-	728	3			N	-0-					-0-
09	1230	N	1188	-0-	-42	-0-	1188	3			N	-0-					-0-
10	1559	N	1559	-0-	-0-	-0-	1559	3			N	-0-					-0-
*11	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-

QUANAH PANHANDLE, LLC 684575
FEE WELL #: 1117 RRCID -> 028283 COMPL. DATE 10/09/1958 TOTAL DEPTH 8060 PERF. 7422 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					25

QUESTA ENERGY CORPORATION 684634
DAVIS-BRYAN -GU- WELL #: 1 C RRCID -> 028334 COMPL. DATE N/A TOTAL DEPTH 8200 PERF. 7394 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	917	-0-	-733	-0-	917	3			N	-0-					-0-
07	1983	N	1983	-0-	-0-	-0-	1983	3			N	-0-					-0-
08	1700	N	1700	-0-	-0-	-0-	1700	3			N	-0-					-0-
09	1271	N	1271	-0-	-0-	-0-	1271	3			N	-0-					-0-
10	1984	N	1852	-0-	-132	-0-	1852	3			N	-0-					-0-
*11	1834	N	1834	-0-	-0-	-0-	1834	3			N	-0-					-0-

HIX WILBANKS, ESTATE WELL #: 1101 RRCID -> 053277 COMPL. DATE 07/16/1972 TOTAL DEPTH 8200 PERF. 7438 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	844	N	844	-0-	-0-	-0-	841	3	3	9	N	3					25
07	869	N	869	-0-	-0-	-0-	869	3			N	-0-					25
08	868	N	802	-0-	-66	-0-	802	3			N	-0-					25
09	840	N	728	-0-	-112	-0-	728	3			N	-0-					25
10	868	N	732	-0-	-136	-0-	726	3	6	9	N	5					30
11	780	N	623	-0-	-157	-0-	617	3	6	9	N	5					35

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
QUESTA ENERGY CORPORATION //CONT.// 684634
WILBANKS, HIX ESTATE WELL #: 4101 RRCID -> 203254 COMPL. DATE 06/15/2004 TOTAL DEPTH 8089 PERF. 7416 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
HANSFORD GU 19 WELL #: 1 RRCID -> 028253 COMPL. DATE 08/12/1957 TOTAL DEPTH 7816 PERF. 7263 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	434	-0-	-16	-0-	434	2			N	-0-					52
07	465	N	451	-0-	-14	-0-	451	2			N	-0-					52
08	465	N	453	-0-	-12	-0-	453	2			N	-0-					52
09	448	N	448	-0-	-0-	-0-	448	2			N	-0-					52
10	472	N	472	-0-	-0-	-0-	472	2			N	-0-					52
*11	459	N	459	-0-	-0-	-0-	459	2			N	-0-					52

HANSFORD GU 19 WELL #: 2 RRCID -> 199254 COMPL. DATE 12/23/2003 TOTAL DEPTH 7880 PERF. 7280 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT WELL #: 1155 RRCID -> 284191 COMPL. DATE 10/25/2017 TOTAL DEPTH 8589 PERF. 6707 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	27210	X	4085	-0-	-23125	-0-	4085	2			N	-0-					120
07	28117	X	3583	-0-	-24534	-0-	3583	2			N	-0-					120
08	10149	X	10149	-0-	-0-	-0-	10097	2	52	9	N	47					167
09	48685	X	48685	-0-	-0-	-0-	48561	2	124	9	N	113					280
10	24460	X	24460	-0-	-0-	-0-	24460	2			N	-0-					280
*11	37422	X	37422	-0-	-0-	-0-	37400	2	22	9	N	20	197	1			103

REMORA OPERATING, LLC 701613
NITSCHKE WELL #: 1XC RRCID -> 028318 COMPL. DATE 09/12/1957 TOTAL DEPTH 8566 PERF. 7945 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	836	N	836	-0-	-0-	-0-	836	2			N	-0-					15
07	923	N	923	-0-	-0-	-0-	923	2			N	-0-					15
08	930	N	854	-0-	-76	-0-	854	2			N	-0-					15
09	779	N	779	-0-	-0-	-0-	16	1	763	2	N	-0-					15
10	777	N	777	-0-	-0-	-0-	20	1	757	2	N	-0-					15
*11	917	N	917	-0-	-0-	-0-	917	2			N	-0-					170

SABRE OPERATING, INC. 742261
LACKEY WELL #: 3 U RRCID -> 059780 COMPL. DATE 12/21/1973 TOTAL DEPTH 7197 PERF. 6838 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	N	2228	-0-	-82	-0-	2228	2			N	-0-					-0-
07	2523	N	2523	-0-	-0-	-0-	2523	2			N	-0-					-0-
08	2540	N	2540	-0-	-0-	-0-	2540	2			N	-0-					-0-
09	2220	N	1879	-0-	-341	-0-	1879	2			N	-0-					-0-
10	2511	N	2214	-0-	-297	-0-	2214	2			N	-0-					-0-
*11	2553	N	2553	-0-	-0-	-0-	2553	2			N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SABRE OPERATING, INC. //CONT.// 742261
LACKEY GU WELL #: 1 RRCID -> 194797 COMPL. DATE 03/20/2003 TOTAL DEPTH 7850 PERF. 7112 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARTEX GRAIN COMPANY 808580
COLLARD WELL #: 1 RRCID -> 065204 COMPL. DATE 12/17/1975 TOTAL DEPTH 7800 PERF. 7193 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	595	-0-	-965	-0-	1	1	594	2	N	-0-					22
07	1751	N	1751	-0-	-0-	-0-	4	1	1747	2	N	-0-					22
08	1845	N	1845	-0-	-0-	-0-	4	1	1841	2	N	-0-					22
09	1470	N	1470	-0-	-0-	-0-	3	1	1467	2	N	-0-					22
10	1736	N	1126	-0-	-610	-0-	2	1	1124	2	N	-0-					22
11	1800	N	1542	-0-	-258	-0-	2	1	1540	2	N	-0-					22

STRAT LAND EXPLORATION COMPANY 825420
ENTREKIN, M. E. WELL #: 1 RRCID -> 028335 COMPL. DATE 06/11/1959 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAROLD WELL #: 1 RRCID -> 120185 COMPL. DATE 08/08/2017 TOTAL DEPTH 7837 PERF. 6260 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4350	X	2990	-0-	-1360	-0-	130	1	2860	2	N	-0-					-0-
07	4495	X	2123	-0-	-2372	-0-	130	1	1993	2	N	-0-					-0-
08	4061	X	3286	-0-	-775	-0-	130	1	3156	2	N	-0-					-0-
09	3330	X	3173	-0-	-157	-0-	130	1	3043	2	N	-0-					-0-
10	3441	X	3390	-0-	-51	-0-	130	1	3260	2	N	-0-					-0-
11	3000	X	2810	-0-	-190	-0-	104	1	2706	2	N	-0-					-0-

TUCKER WELL #: 3 RRCID -> 167899 COMPL. DATE 01/25/1998 TOTAL DEPTH 9400 PERF. 7326 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD FARMS WELL #: 196 RRCID -> 190091 COMPL. DATE 06/26/2002 TOTAL DEPTH 8000 PERF. 7276 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
GUTHRIE WELL #: 360 RRCID -> 209091 COMPL. DATE 02/23/2005 TOTAL DEPTH 9808 PERF. 7062 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHUMANN WELL #: 104 RRCID -> 213901 COMPL. DATE 12/21/2015 TOTAL DEPTH 8650 PERF. 6350 - 8290

06	2960	X	2960	-0-	-0-	-0-	68	1	2892	2	N	-0-					-0-
07	3031	X	3031	-0-	-0-	-0-	68	1	2963	2	N	-0-					-0-
08	3158	X	3158	-0-	-0-	-0-	68	1	3090	2	N	-0-					-0-
09	2880	X	2603	-0-	-277	-0-	59	1	2544	2	N	-0-					-0-
10	2976	X	2513	-0-	-463	-0-	2513	2			N	-0-					-0-
11	2880	X	2590	-0-	-290	-0-	2590	2			N	-0-					-0-

DOUGLAS "F" WELL #: 3126 RRCID -> 274238 COMPL. DATE 05/10/2013 TOTAL DEPTH 8100 PERF. 7304 - 7842

06	963	N	963	-0-	-0-	-0-	963	2			N	-0-					-0-
07	1131	N	1131	-0-	-0-	-0-	1131	2			N	-0-					-0-
08	981	N	981	-0-	-0-	-0-	981	2			N	-0-					-0-
09	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
10	1147	N	1147	-0-	-0-	-0-	130	1	1017	2	N	-0-					-0-
*11	333	N	333	-0-	-0-	-0-	130	1	203	2	N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MAUPIN, W. E., ETAL, GU WELL #: 1 RRCID -> 028223 COMPL. DATE 03/23/1998 TOTAL DEPTH 7588 PERF. 7028 - 7344

06	1440	N	1404	-0-	-36	-0-	1404	2			N	-0-					1
07	1426	N	1377	-0-	-49	-0-	1377	2			N	-0-					1
08	1426	N	1380	-0-	-46	-0-	1380	2			N	-0-					1
09	1410	N	1271	-0-	-139	-0-	1271	2			N	-0-					1
10	1489	N	1489	-0-	-0-	-0-	1489	2			N	-0-					1
*11	1402	N	1402	-0-	-0-	-0-	1402	2			N	-0-					1

BUZZARD 4 WELL #: 1 C RRCID -> 035810 COMPL. DATE 12/08/1964 TOTAL DEPTH 8156 PERF. 7384 - 7398

06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUZZARD 4 WELL #: 402 RRCID -> 187352 COMPL. DATE N/A TOTAL DEPTH 8390 PERF. 7498 - 8212

06	1200	N	895	-0-	-305	-0-	895	2			N	-0-					2
07	884	N	884	-0-	-0-	-0-	884	2			N	-0-					2
08	926	N	926	-0-	-0-	-0-	926	2			N	-0-					2
09	900	N	862	-0-	-38	-0-	862	2			N	-0-					2
10	899	N	851	-0-	-48	-0-	851	2			N	-0-					2
11	900	N	894	-0-	-6	-0-	894	2			N	-0-					2

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
GIBNER 3 WELL #: 2 RRCID -> 250654 COMPL. DATE 05/21/2008 TOTAL DEPTH 8198 PERF. 7334 - 7344

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URBAN OIL & GAS GROUP, LLC 879035
COLLARD WELL #: 1 RRCID -> 028219 COMPL. DATE 01/13/1959 TOTAL DEPTH 7995 PERF. 7472 - 7490

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON-CRAWFORD WELL #: 1 RRCID -> 028221 COMPL. DATE 06/12/1959 TOTAL DEPTH 7388 PERF. 6962 - 6978

06	660	N	236	-0-	-424	-0-	236	2		Y	-0-					-0-
07	532	N	532	-0-	-0-	-0-	532	2		Y	-0-					-0-
08	695	N	695	-0-	-0-	-0-	695	2		Y	-0-					-0-
09	240	N	125	-0-	-115	-0-	125	2		Y	-0-					-0-
10	527	N	177	-0-	-350	-0-	177	2		Y	-0-					-0-
11	660	N	91	-0-	-569	-0-	91	2		Y	-0-					-0-

HARRIS, W. L. WELL #: 1 RRCID -> 028320 COMPL. DATE 04/29/1956 TOTAL DEPTH 7390 PERF. 6964 - 6984

06	753	N	753	-0-	-0-	-0-	753	2		N	-0-					-0-
07	807	N	807	-0-	-0-	-0-	807	2		N	-0-					-0-
08	778	N	778	-0-	-0-	-0-	778	2		N	-0-					-0-
09	750	N	488	-0-	-262	-0-	488	2		N	-0-					-0-
10	806	N	711	-0-	-95	-0-	711	2		N	-0-					-0-
11	750	N	681	-0-	-69	-0-	681	2		N	-0-					-0-

HART, H. B. -B- WELL #: 1 RRCID -> 028322 COMPL. DATE 05/19/1961 TOTAL DEPTH 7714 PERF. 7059 - 7072

06	955	N	955	-0-	-0-	-0-	955	2		N	-0-					4
07	982	N	982	-0-	-0-	-0-	982	2		N	-0-					4
08	1364	N	743	-0-	-621	-0-	743	2		N	-0-					4
09	960	N	54	-0-	-906	-0-	54	2		N	-0-					4
10	992	N	44	-0-	-948	-0-	44	2		N	-0-					4
11	720	N	183	-0-	-537	-0-	183	2		N	-0-					4

SANDERS, REX -B- UNIT WELL #: 1 RRCID -> 028327 COMPL. DATE 10/01/2008 TOTAL DEPTH 7600 PERF. 6961 - 7541

06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
SANDERS G U -A- WELL #: 1 RRCID -> 041279 COMPL. DATE 11/20/1966 TOTAL DEPTH 7600 PERF. 6933 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	90	-0-	-0-	-0-	90	2			N	-0-					1
07	93	N	8	-0-	-85	-0-	8	2			N	-0-					1
08	93	N	20	-0-	-73	-0-	20	2			N	-0-					1
09	90	N	33	-0-	-57	-0-	33	2			N	-0-					1
10	38	N	38	-0-	-0-	-0-	38	2			N	-0-					1
*11	79	N	79	-0-	-0-	-0-	79	2			N	-0-					1

JACKSON-CRAWFORD WELL #: 2112 RRCID -> 213182 COMPL. DATE 10/13/2005 TOTAL DEPTH 7500 PERF. 7176 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	236	N	236	-0-	-0-	-0-	236	2			Y	-0-					-0-
07	279	N	116	-0-	-163	-0-	116	2			Y	-0-					-0-
08	310	N	260	-0-	-50	-0-	260	2			Y	-0-					-0-
09	324	N	324	-0-	-0-	-0-	324	2			Y	-0-					-0-
10	372	N	372	-0-	-0-	-0-	372	2			Y	-0-					-0-
*11	363	N	363	-0-	-0-	-0-	363	2			Y	-0-					-0-

REX SANDERS -B- UNIT WELL #: 2 RRCID -> 228382 COMPL. DATE 05/16/2006 TOTAL DEPTH 7463 PERF. 7044 - 7055

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

US PETRO LP 879302
NOLLNER, W. C. ESTATE WELL #: 2 RRCID -> 194437 COMPL. DATE 03/09/2003 TOTAL DEPTH 7670 PERF. 6974 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1169	-0-	-1	-0-	1169	2			N	-0-					-0-
07	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					-0-
08	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					-0-
09	1170	N	1156	-0-	-14	-0-	1156	2			N	-0-					-0-
10	1209	N	1194	-0-	-15	-0-	1194	2			N	-0-					-0-
11	1170	N	1151	-0-	-19	-0-	1151	2			N	-0-					-0-

WAKITA OPERATING, LLC 891725
LACKEY WELL #: 1144 RRCID -> 163412 COMPL. DATE 05/05/1997 TOTAL DEPTH 7300 PERF. 6962 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAND WELL #: 1 RRCID -> 203360 COMPL. DATE 06/17/2004 TOTAL DEPTH 8270 PERF. 7298 - 7317

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD

WILDHORSE OPERATING COMPANY 923452

SCHUMAN WELL #: 1 RRCID -> 189497 COMPL. DATE 05/14/2002 TOTAL DEPTH 7751 PERF. 7598 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3440	X	3440	-0-	-0-	-0-	3418	3	22	9	N	20					185
07	3381	X	3381	-0-	-0-	-0-	3360	3	21	9	N	19					204
08	3453	X	3453	-0-	-0-	-0-	3439	3	14	9	N	13					217
09	3324	X	3324	-0-	-0-	-0-	3310	3	14	9	N	13					230
10	3429	X	3429	-0-	-0-	-0-	3410	3	19	9	N	17					247
*11	3292	X	3292	-0-	-0-	-0-	3292	3			N	-0-	193	1			54

SANDERS G U -A- WELL #: 2 RRCID -> 192298 COMPL. DATE 07/31/2002 TOTAL DEPTH 7650 PERF. 7013 - 7027

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471

BARNES, W. B. WELL #: 1 RRCID -> 036317 COMPL. DATE 12/09/1964 TOTAL DEPTH 7420 PERF. 7326 - 7340

06	540	N	298	-0-	-242	-0-	298	3			N	-0-					19
07	465	N	251	-0-	-214	-0-	251	3			N	-0-					19
08	775	N	130	-0-	-645	-0-	130	3			N	-0-					19
09	300	N	296	-0-	-4	-0-	296	3			N	-0-					19
*10	454	N	454	-0-	-0-	-0-	440	3	14	9	N	13					32
*11	407	N	407	-0-	-0-	-0-	407	3			N	-0-					32

XTO ENERGY INC. 945936

BARRETT E G WELL #: 1 U RRCID -> 028241 COMPL. DATE 10/13/1957 TOTAL DEPTH 7762 PERF. N/A

06	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

HANSFORD GU 3 WELL #: 1 RRCID -> 028244 COMPL. DATE 07/28/1955 TOTAL DEPTH 7440 PERF. 6910 - 6938

06	780	N	473	-0-	-307	-0-	473	2			N	-0-					55
07	682	N	446	-0-	-236	-0-	446	2			N	-0-					55
08	744	N	488	-0-	-256	-0-	487	2	1	9	N	1					56
09	480	N	66	-0-	-414	-0-	65	2	1	9	N	1					57
10	434	N	162	-0-	-272	-0-	162	2			N	-0-					57
11	480	N	190	-0-	-290	-0-	190	2			N	-0-					57

HANSFORD GU 4 WELL #: 1 RRCID -> 028245 COMPL. DATE 06/09/1955 TOTAL DEPTH 7340 PERF. 6866 - 6869

06	510	N	373	-0-	-137	-0-	373	2			N	-0-					14
07	496	N	178	-0-	-318	-0-	178	2			N	-0-					14
08	558	N	391	-0-	-167	-0-	391	2			N	-0-					14
09	360	N	-0-	-0-	-360	-0-					N	5					19
10	186	N	-0-	-0-	-186	-0-					N	1					20
11	390	N	168	-0-	-222	-0-	168	2			N	-0-					20

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936

HANSFORD GU 5 WELL #: 1 RRCID -> 028246 COMPL. DATE 09/07/1955 TOTAL DEPTH 7490 PERF. 6954 - 7019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					30
07	22	N	22	-0-	-0-	-0-	22	2			N	-0-					30
08	16	N	16	-0-	-0-	-0-	16	2			N	-0-					30
09	0	N	-0-	-0-	-0-	-0-					N	-0-					30
10	31	N	-0-	-0-	-31	-0-					N	-0-					30
11	30	N	-0-	-0-	-30	-0-					N	-0-					30

HANSFORD GU 9 WELL #: 1 RRCID -> 028248 COMPL. DATE 08/25/1956 TOTAL DEPTH 7680 PERF. 6996 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	421	-0-	-209	-0-	421	2			N	-0-					59
07	314	N	314	-0-	-0-	-0-	314	2			N	-0-					59
08	527	N	404	-0-	-123	-0-	392	2	12	9	N	11					70
09	420	N	188	-0-	-232	-0-	187	2	1	9	N	1					71
10	310	N	293	-0-	-17	-0-	293	2			N	-0-					71
11	390	N	117	-0-	-273	-0-	117	2			N	-0-					71

HANSFORD GU 10 WELL #: 1 RRCID -> 028249 COMPL. DATE 05/28/1956 TOTAL DEPTH N/A PERF. 7116 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	488	-0-	-142	-0-	487	2	1	9	N	1					35
07	682	N	463	-0-	-219	-0-	463	2			N	-0-					35
08	558	N	422	-0-	-136	-0-	422	2			N	-0-					35
09	480	N	290	-0-	-190	-0-	290	2			N	-0-					35
10	465	N	280	-0-	-185	-0-	280	2			N	-0-					35
11	420	N	360	-0-	-60	-0-	359	2	1	9	N	1					36

HANSFORD GU 12 WELL #: 1 RRCID -> 028250 COMPL. DATE 11/02/1956 TOTAL DEPTH 7403 PERF. 6903 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GU 17 WELL #: 1 RRCID -> 028251 COMPL. DATE 09/18/1957 TOTAL DEPTH 7970 PERF. 7360 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	N	2631	-0-	-39	-0-	2631	2			N	-0-					109
07	2759	N	2729	-0-	-30	-0-	2714	2	15	9	N	14	104	1			19
08	2759	N	2703	-0-	-56	-0-	2703	2			N	-0-					19
09	2640	N	2609	-0-	-31	-0-	2609	2			N	-0-					19
10	2728	N	2677	-0-	-51	-0-	2677	2			N	-0-					19
11	2640	N	2548	-0-	-92	-0-	2546	2	2	9	N	2					21

HANSFORD GU 18 WELL #: 1 RRCID -> 028252 COMPL. DATE 10/05/1957 TOTAL DEPTH 7792 PERF. 7202 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	646	-0-	-14	-0-	646	2			N	-0-					44
07	589	N	535	-0-	-54	-0-	535	2			N	-0-					44
08	713	N	446	-0-	-267	-0-	446	2			N	-0-					44
09	660	N	140	-0-	-520	-0-	140	2			N	-0-					44
10	527	N	183	-0-	-344	-0-	183	2			N	-0-					44
11	420	N	268	-0-	-152	-0-	268	2			N	-0-					44

HANSFORD GU 21 WELL #: 1 U RRCID -> 028255 COMPL. DATE 11/27/1960 TOTAL DEPTH 7877 PERF. 7238 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936

HANSFORD GU 27 WELL #: 1 RRCID -> 028258 COMPL. DATE 07/30/1958 TOTAL DEPTH 7700 PERF. 7133 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	612	-0-	-18	-0-	612	2			N	-0-					20
07	651	N	640	-0-	-11	-0-	640	2			N	-0-					20
08	651	N	603	-0-	-48	-0-	602	2	1	9	N	1					21
09	600	N	429	-0-	-171	-0-	423	2	6	9	N	5					26
10	651	N	577	-0-	-74	-0-	577	2			N	-0-					26
11	570	N	522	-0-	-48	-0-	522	2			N	-0-					26

HANSFORD GU 29 WELL #: 1 U RRCID -> 028259 COMPL. DATE 08/04/1958 TOTAL DEPTH 7410 PERF. 6886 - 6902

06	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-

MACKIE, H. E. WELL #: 1 RRCID -> 028261 COMPL. DATE 06/25/1958 TOTAL DEPTH 7644 PERF. 7149 - 7185

06	1740	N	1545	-0-	-195	-0-	1545	2			N	-0-					80
07	1767	N	1584	-0-	-183	-0-	1584	2			N	-0-					80
08	1612	N	1503	-0-	-109	-0-	1503	2			N	-0-					80
09	1560	N	1179	-0-	-381	-0-	1179	2			N	-0-					80
10	1581	N	1254	-0-	-327	-0-	1246	2	8	9	N	7					87
11	1440	N	1176	-0-	-264	-0-	1174	2	2	9	N	2					89

OIL DEV CO OF TEX WELL #: 2 RRCID -> 028262 COMPL. DATE 06/16/1955 TOTAL DEPTH 7550 PERF. 6918 - 6978

06	547	N	547	-0-	-0-	-0-	547	2			N	-0-					65
07	558	N	528	-0-	-30	-0-	524	2	4	9	N	4					69
08	558	N	474	-0-	-84	-0-	473	2	1	9	N	1					70
09	540	N	371	-0-	-169	-0-	371	2			N	-0-					70
10	527	N	300	-0-	-227	-0-	300	2			N	-0-					70
11	450	N	440	-0-	-10	-0-	437	2	3	9	N	3					73

SEITZ, W. B. WELL #: 1 RRCID -> 028265 COMPL. DATE 02/23/1958 TOTAL DEPTH N/A PERF. 6804 - 6825

06	360	N	245	-0-	-115	-0-	239	2	6	9	N	5					45
07	496	N	209	-0-	-287	-0-	209	2			N	-0-					45
08	713	N	349	-0-	-364	-0-	349	2			N	-0-					45
09	240	N	20	-0-	-220	-0-	13	2	7	9	N	6					51
10	217	N	59	-0-	-158	-0-	59	2			N	-0-					51
11	330	N	70	-0-	-260	-0-	67	2	3	9	N	3					54

TAYLOR, T. H. WELL #: 1 RRCID -> 028267 COMPL. DATE 04/05/1958 TOTAL DEPTH 7800 PERF. 7192 - 7214

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GU -1- WELL #: 2 RRCID -> 066653 COMPL. DATE 06/01/1976 TOTAL DEPTH 7030 PERF. 6893 - 6903

06	1230	N	964	-0-	-266	-0-	962	2	2	9	N	2					51
07	1116	N	1072	-0-	-44	-0-	1072	2			N	-0-					51
08	1116	N	938	-0-	-178	-0-	938	2			N	-0-					51
09	960	N	664	-0-	-296	-0-	663	2	1	9	N	1					52
10	1085	N	891	-0-	-194	-0-	890	2	1	9	N	1					53
11	900	N	897	-0-	-3	-0-	890	2	7	9	N	6					59

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936

HANSFORD GU -30- WELL #: 2 RRCID -> 081933 COMPL. DATE 03/01/1979 TOTAL DEPTH 7315 PERF. 7178 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	868	-0-	-62	-0-	868	2			N	-0-					43
07	930	N	929	-0-	-1	-0-	929	2			N	-0-	37	1			6
08	961	N	765	-0-	-196	-0-	765	2			N	-0-					6
09	870	N	296	-0-	-574	-0-	296	2			N	-0-					6
10	930	N	393	-0-	-537	-0-	393	2			N	-0-					6
11	750	N	415	-0-	-335	-0-	415	2			N	-0-					6

PHELPS-BRYAN 119 WELL #: 1 RRCID -> 178167 COMPL. DATE 04/06/2000 TOTAL DEPTH 7500 PERF. 6884 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	450	-0-	-270	-0-	447	3	3	9	N	3					62
07	713	N	474	-0-	-239	-0-	474	3			N	-0-					62
08	775	N	527	-0-	-248	-0-	515	3	12	9	N	11					73
09	450	N	65	-0-	-385	-0-	61	3	4	9	N	4					77
10	465	N	157	-0-	-308	-0-	157	3			N	-0-					77
11	510	N	195	-0-	-315	-0-	195	3			N	-0-					77

HANSFORD GAS UNIT 26 WELL #: 3 RRCID -> 180640 COMPL. DATE 12/09/2000 TOTAL DEPTH 8100 PERF. 7206 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1048	-0-	-62	-0-	1048	3			N	-0-					48
07	1054	N	1029	-0-	-25	-0-	1029	3			N	-0-					48
08	1178	N	858	-0-	-320	-0-	851	3	7	9	N	6					54
09	1050	N	304	-0-	-746	-0-	303	3	1	9	N	1					55
10	1023	N	457	-0-	-566	-0-	457	3			N	-0-					55
11	840	N	596	-0-	-244	-0-	596	3			N	-0-					55

HANSFORD GAS UNIT 21 WELL #: 2 RRCID -> 181421 COMPL. DATE 11/10/2000 TOTAL DEPTH 8100 PERF. 7270 - 7289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALE 133 WELL #: 1 RRCID -> 181570 COMPL. DATE 10/30/2000 TOTAL DEPTH 7650 PERF. 6866 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	544	-0-	-1646	-0-	544	3			N	-0-					51
07	2139	N	1227	-0-	-912	-0-	1224	3	3	9	N	3					54
08	1767	N	1166	-0-	-601	-0-	1159	3	7	9	N	6					60
09	540	N	286	-0-	-254	-0-	285	3	1	9	N	1					61
10	1406	N	1406	-0-	-0-	-0-	1406	3			N	-0-					61
*11	1346	N	1346	-0-	-0-	-0-	1343	3	3	9	N	3					64

HANSFORD GAS UNIT 17 WELL #: 3 RRCID -> 189463 COMPL. DATE 03/24/2004 TOTAL DEPTH 8500 PERF. 7328 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GU 5 WELL #: 2 RRCID -> 194213 COMPL. DATE 03/26/2003 TOTAL DEPTH 7849 PERF. 6864 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	372	-0-	-18	-0-	372	3			N	-0-					80
07	607	N	607	-0-	-0-	-0-	604	3	3	9	N	3					83
08	393	N	393	-0-	-0-	-0-	392	3	1	9	N	1					84
09	360	N	282	-0-	-78	-0-	273	3	9	9	N	8					92
10	620	N	38	-0-	-582	-0-	38	3			N	-0-					92
11	390	N	362	-0-	-28	-0-	362	3			N	-0-					92

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HANSFORD G U 8 WELL #: 2 RRCID -> 196513 COMPL. DATE 06/03/2003 TOTAL DEPTH 7650 PERF. 6912 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3393	X	3393	-0-	-0-	-0-	158	1	3229	3	N	5			23
							6	9							
07	3341	X	3341	-0-	-0-	-0-	164	1	3167	3	N	9			32
							10	9							
08	3069	X	3023	-0-	-46	-0-	164	1	2845	3	N	13			45
							14	9							
09	2970	X	2703	-0-	-267	-0-	158	1	2514	3	N	28			73
							31	9							
10	3069	X	2362	-0-	-707	-0-	164	1	2197	3	N	1			74
							1	9							
11	2970	X	2643	-0-	-327	-0-	158	1	2481	3	N	4			78
							4	9							

HANSFORD G U 18 WELL #: 3 RRCID -> 198192 COMPL. DATE 10/13/2003 TOTAL DEPTH 8100 PERF. 7240 - 7256

06	885	N	885	-0-	-0-	-0-	885	3			N	-0-			107
07	620	N	582	-0-	-38	-0-	582	3			N	-0-			107
08	992	N	424	-0-	-568	-0-	423	3	1	9	N	1			108
09	900	N	136	-0-	-764	-0-	136	3			N	-0-			108
10	589	N	21	-0-	-568	-0-	21	3			N	-0-			108
*11	506	N	506	-0-	-0-	-0-	506	3			N	-0-			108

HANSFORD G U 9 WELL #: 4 RRCID -> 199640 COMPL. DATE 12/30/2003 TOTAL DEPTH 7850 PERF. 7108 - 7120

06	180	N	147	-0-	-33	-0-	147	2			N	-0-			17
07	217	N	168	-0-	-49	-0-	168	2			N	-0-			17
08	186	N	68	-0-	-118	-0-	68	2			N	-0-			17
09	150	N	-0-	-0-	-150	-0-					N	-0-			17
10	155	N	98	-0-	-57	-0-	98	2			N	-0-			17
*11	84	N	84	-0-	-0-	-0-	84	2			N	-0-			17

HANSFORD GAS UNIT 29 WELL #: 2 RRCID -> 203168 COMPL. DATE 04/14/2004 TOTAL DEPTH 7800 PERF. 6922 - 6932

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

4P ENERGY TEXAS, LLC 953803
KING WELL #: 2 RRCID -> 022776 COMPL. DATE 10/04/1960 TOTAL DEPTH N/A PERF. 8202 - 8205

06	570	N	539	-0-	-31	-0-	539	2			N	-0-			16
07	620	N	572	-0-	-48	-0-	572	2			N	-0-			16
08	558	N	514	-0-	-44	-0-	514	2			N	-0-			16
09	540	N	467	-0-	-73	-0-	467	2			N	-0-			16
*10	444	N	444	-0-	-0-	-0-	444	2			N	-0-			16
11	510	N	414	-0-	-96	-0-	414	2			N	-0-			16

BALLARD WELL #: 1123 RRCID -> 028226 COMPL. DATE 11/14/1959 TOTAL DEPTH 7488 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803

BUZZARD WELL #: 1 RRCID -> 028227 COMPL. DATE 04/26/1957 TOTAL DEPTH 8212 PERF. 7550 - 7605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FOSTER WELL #: 1 C RRCID -> 028232 COMPL. DATE 10/04/1957 TOTAL DEPTH N/A PERF. 7589 - 7595

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HART WELL #: 1 RRCID -> 028233 COMPL. DATE 12/17/1961 TOTAL DEPTH 7600 PERF. 6943 - 6963

06	660	N	598	-0-	-62	-0-	598	2			N	-0-					104
07	401	N	401	-0-	-0-	-0-	401	2			N	-0-					104
08	632	N	632	-0-	-0-	-0-	632	2			N	-0-					104
09	600	N	283	-0-	-317	-0-	283	2			N	-0-					104
*10	725	N	725	-0-	-0-	-0-	725	2			N	-0-					104
*11	660	N	660	-0-	-0-	-0-	660	2			N	-0-					104

PALO DURO WELL #: 174 RRCID -> 061021 COMPL. DATE 01/25/1975 TOTAL DEPTH 7100 PERF. 7001 - 7015

06	1930	N	1930	-0-	-0-	-0-	1918	2	12	9	N	11					26
07	1918	N	1918	-0-	-0-	-0-	1918	2			N	-0-					26
08	2115	N	2115	-0-	-0-	-0-	2113	2	2	9	N	2					28
09	881	N	881	-0-	-0-	-0-	879	2	2	9	N	2					30
*10	1356	N	1356	-0-	-0-	-0-	1354	2	2	9	N	2					32
11	630	N	354	-0-	-276	-0-	354	2			N	-0-					32

OCHILTREE -A- WELL #: 2 U RRCID -> 077525 COMPL. DATE 07/02/1978 TOTAL DEPTH 8300 PERF. 7460 - 7466

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NUSBAUM WELL #: 1 RRCID -> 141472 COMPL. DATE 04/13/1992 TOTAL DEPTH 7925 PERF. 7416 - 7428

06	0	N	-0-	-0-	-0-	-0-					N	-0-					140
07	62	N	-0-	-0-	-62	-0-					N	-0-					140
08	0	N	-0-	-0-	-0-	-0-					N	-0-					140
09	0	N	-0-	-0-	-0-	-0-					N	-0-					140
10	0	N	-0-	-0-	-0-	-0-					N	-0-					140
11	0	N	-0-	-0-	-0-	-0-					N	-0-					140

EATON WELL #: 1502 RRCID -> 167573 COMPL. DATE 12/13/1997 TOTAL DEPTH 8700 PERF. 7720 - 8471

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
WOODRUFF WELL #: 1701 RRCID -> 167993 COMPL. DATE 12/18/1997 TOTAL DEPTH 8800 PERF. 7823 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD-SCHNELL G.U. WELL #: 2 RRCID -> 179657 COMPL. DATE 10/12/2000 TOTAL DEPTH 8200 PERF. 7470 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON WELL #: B 3 RRCID -> 188489 COMPL. DATE 10/02/2001 TOTAL DEPTH 7470 PERF. 6870 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

JACKSON WELL #: 1108 RRCID -> 195599 COMPL. DATE 05/09/2003 TOTAL DEPTH 7610 PERF. 7149 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

BALLARD WELL #: 2 RRCID -> 198909 COMPL. DATE 12/01/2003 TOTAL DEPTH 7715 PERF. 7036 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1799	-0-	-61	-0-	1788	2	11	9	N	10					82
07	1891	N	1889	-0-	-2	-0-	1888	2	1	9	N	1					83
08	1886	N	1886	-0-	-0-	-0-	1886	2			N	-0-					83
09	1800	N	980	-0-	-820	-0-	980	2			N	-0-					83
*10	1986	N	1986	-0-	-0-	-0-	1986	2			N	-0-					83
*11	1865	N	1865	-0-	-0-	-0-	1846	2	19	9	N	17					100

RILEY WELL #: 3 RRCID -> 202566 COMPL. DATE 05/02/2004 TOTAL DEPTH 8100 PERF. 7121 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1267	-0-	-83	-0-	1267	2			N	-0-					16
07	1337	N	1337	-0-	-0-	-0-	1337	2			N	-0-					16
08	1271	N	1201	-0-	-70	-0-	1201	2			N	-0-					16
09	1260	N	608	-0-	-652	-0-	608	2			N	-0-					16
*10	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					16
11	1170	N	906	-0-	-264	-0-	906	2			N	-0-					16

BRUNER, MARGARETE WELL #: 2 RRCID -> 204321 COMPL. DATE 08/20/2004 TOTAL DEPTH 8500 PERF. 7684 - 7691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1057	-0-	-233	-0-	1057	2			N	-0-					5
07	1364	N	1163	-0-	-201	-0-	1163	2			N	-0-					5
08	1488	N	1163	-0-	-325	-0-	1163	2			N	-0-					5
09	1285	N	1285	-0-	-0-	-0-	1285	2			N	-0-					5
*10	1352	N	1352	-0-	-0-	-0-	1352	2			N	-0-					5
*11	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					5

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
BEULAH UNIT WELL #: 1 RRCID -> 209969 COMPL. DATE 08/12/2004 TOTAL DEPTH 8250 PERF. 7640 - 7648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	6					N	-0-					16
07	14B2	EXT	-0-	-0-	-0-	6					N	-0-					16
08	14B2	EXT	-0-	-0-	-0-	6					N	-0-					16
09	14B2	EXT	-0-	-0-	-0-	6					N	-0-					16
10	14B2	EXT	-0-	-0-	-0-	6					N	-0-					16
11	14B2	EXT	-0-	-0-	-0-	6					N	-0-					16

ESF BRAINARD 5 WELL #: 5 RRCID -> 210620 COMPL. DATE 09/08/2004 TOTAL DEPTH 8600 PERF. 7948 - 7980

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYNN WELL #: 1050 RRCID -> 217499 COMPL. DATE 03/15/2005 TOTAL DEPTH 8504 PERF. 7818 - 7821

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER-OIL) 38797 744 ASSOCIATED 49B CNTY: HANSFORD
LASATER & CO, INC. 487415
SHEETS WELL #: 1 RRCID -> 150284 COMPL. DATE 11/14/1997 TOTAL DEPTH 7350 PERF. 6890 - 7044

06	660	#	583	-0-	-77	-0-	583	2			N	-0-					48
07	682	#	560	-0-	-122	-0-	560	2			N	-0-					48
08	682	#	85	-0-	-597	-0-	85	2			N	-0-					48
*09	630	#	34	-0-	-596	-0-	34	2			N	-0-					48
*10	651	#	632	-0-	-19	-0-	632	2			N	-0-					48
11	570	#	445	-0-	-125	-0-	445	2			N	-0-					48

MEWBOURNE OIL COMPANY 562560
PHELPS WELL #: 3 RRCID -> 279072 COMPL. DATE 01/07/1982 TOTAL DEPTH 8300 PERF. 7473 - 7552

06	60	#	28	-0-	-32	-0-	6	1	22	2	N	-0-					75
07	62	#	29	-0-	-33	-0-	4	1	25	2	N	-0-					75
08	62	#	41	-0-	-21	-0-	9	1	32	2	N	-0-					75
09	34	R	34	-0-	-0-	-0-	6	1	28	2	N	-0-					75
10	33	R	33	-0-	-0-	-0-	6	1	27	2	N	-0-					75
*11	36	R	36	-0-	-0-	-0-	3	1	33	2	N	-0-					75

HANSFORD (WHITE DOLOMITE) 38797 930 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
GUTHRIE WELL #: 660 RRCID -> 235085 COMPL. DATE 01/24/2008 TOTAL DEPTH 3550 PERF. 3212 - 3412

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (WHITE DOLOMITE) //CONT.// 38797 930 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC 953803
ROSENBAUM 152 WELL #: 1 RRCID -> 185233 COMPL. DATE 06/16/2001 TOTAL DEPTH 4955 PERF. 3188 - 3193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD, NORTH (CHEROKEE) 38799 132 ASSOCIATED CAPACITY CNTY: HANSFORD
LADDEX, LTD. 480959
CLAWSON WELL #: 114 RRCID -> 280642 COMPL. DATE 04/07/2016 TOTAL DEPTH 8618 PERF. 6093 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	X	789	-0-	-711	-0-	10	1	779	2	N	-0-					316
07	1333	X	602	-0-	-731	-0-	10	1	592	2	N	-0-					316
08	1333	X	564	-0-	-769	-0-	10	1	554	2	N	-0-					316
09	1290	X	514	-0-	-776	-0-	10	1	504	2	N	-0-					316
10	1085	X	381	-0-	-704	-0-	10	1	371	2	N	-0-					316
11	780	X	371	-0-	-409	-0-	10	1	361	2	N	-0-					316

4P ENERGY TEXAS, LLC 953803
MCCLELLAN WELL #: 2012 RRCID -> 162898 COMPL. DATE 01/05/1981 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/07/2018 - P/A 09/07/2018

JACKSON, S. P. & K. K. -D- WELL #: 1 RRCID -> 203037 COMPL. DATE 03/07/2001 TOTAL DEPTH 7568 PERF. 6674 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90

PLUGGED AND ABANDONED_____ 11/08/2017 - PLUGGED 11/08/17

HANSFORD, NORTH (CLEVELAND) 38799 264 ASSOCIATED ONE WELL CNTY: HUTCHINSON
BP AMERICA PRODUCTION COMPANY 040798
JARVIS HOLT 5 WELL #: 1 RRCID -> 242092 COMPL. DATE 02/11/2008 TOTAL DEPTH 7600 PERF. 6520 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1716	N	1716	-0-	-0-	-0-	1716	3			N	-0-					17
07	1054	N	373	-0-	-681	-0-	373	3			N	-0-					17
08	1054	N	-0-	-0-	-1054	-0-					N	-0-					17
09	1020	N	-0-	-0-	-1020	-0-					N	-0-					17
10	372	N	-0-	-0-	-372	-0-					N	-0-					17
11	0	N	-0-	-0-	-0-	-0-					N	-0-					17

HANSFORD, N. (DES MOINES, UP.) 38799 330 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CROSS WINDS OIL & GAS, LLC 190317
COLLARD-LEE WELL #: 1 L RRCID -> 030696 COMPL. DATE 05/20/1963 TOTAL DEPTH 7754 PERF. 6133 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	657	-0-	-123	-0-	2	1	655	2	N	-0-					17
07	744	N	667	-0-	-77	-0-	2	1	665	2	N	-0-					17
08	682	N	644	-0-	-38	-0-	2	1	642	2	N	-0-					17
09	660	N	614	-0-	-46	-0-	1	1	613	2	N	-0-					17
10	682	N	612	-0-	-70	-0-	1	1	611	2	N	-0-					17
11	630	N	588	-0-	-42	-0-	1	1	587	2	N	-0-					17

HANSFORD, NORTH (DOUGLAS) 38799 396 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
GREENE WELL #: 1027 RRCID -> 147351 COMPL. DATE 10/06/1993 TOTAL DEPTH 5048 PERF. 5028 - 5040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	8	-0-	8	8	8	3			N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
VERNON -A- WELL #: 1 C RRCID -> 022129 COMPL. DATE 04/26/1993 TOTAL DEPTH 5380 PERF. 4852 - 5316

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9

LASATER & CO, INC. 487415
PALO DURO RESERVOR WELL #: 1056 RRCID -> 139514 COMPL. DATE 06/27/1991 TOTAL DEPTH 6310 PERF. 4822 - 5691

06	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
07	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
08	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
*09	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
*10	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
*11	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MCCARTY, LOIS, -A- WELL #: 1 C RRCID -> 022130 COMPL. DATE N/A TOTAL DEPTH 7450 PERF. 4869 - 4892

06	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HANSFORD, NORTH (KANSAS CITY) 38799 594 ASSOCIATED 49B CNTY: HANSFORD
J-BREX COMPANY 427513
LONG WELL #: 1230 RRCID -> 280395 COMPL. DATE 07/15/2015 TOTAL DEPTH 6380 PERF. 5607 - 5634

06	60	#	43	-0-	-17	-0-	43	2			N	-0-					90
07	62	#	49	-0-	-13	-0-	49	2			N	-0-					90
08	62	#	49	-0-	-13	-0-	49	2			N	-0-					90
09	60	#	44	-0-	-16	-0-	44	2			N	-0-					90
10	62	#	43	-0-	-19	-0-	43	2			N	-0-					90
11	60	#	49	-0-	-11	-0-	49	2			N	-0-					90

HANSFORD, NORTH (MORROW) 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
COX, C. R., GAS UNIT WELL #: 1 RRCID -> 022168 COMPL. DATE 06/04/1955 TOTAL DEPTH N/A PERF. 7332 - 7374

06	1920	N	1211	-0-	-709	-0-	1211	2			N	-0-					105
07	1441	N	1441	-0-	-0-	-0-	1441	2			N	-0-					105
08	1550	N	1245	-0-	-305	-0-	1245	2			N	-0-					105
09	1200	N	1084	-0-	-116	-0-	1084	2			N	-0-					105
10	1426	N	1241	-0-	-185	-0-	1241	2			N	-0-					105
11	1200	N	1158	-0-	-42	-0-	1158	2			N	-0-					105

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. //CONT.// 016802
RALSTON WELL #: 210 RRCID -> 093636 COMPL. DATE 05/18/1981 TOTAL DEPTH 7550 PERF. 7336 - 7351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	787	-0-	-113	-0-	787	2			N	-0-					207
07	899	N	815	-0-	-84	-0-	815	2			N	-0-					207
08	868	N	773	-0-	-95	-0-	773	2			N	-0-					207
09	780	N	742	-0-	-38	-0-	742	2			N	-0-					207
10	806	N	783	-0-	-23	-0-	783	2			N	-0-					207
*11	770	N	770	-0-	-0-	-0-	770	2			N	-0-					207

CR COX GAS UNIT WELL #: 2 RRCID -> 180646 COMPL. DATE 12/13/2000 TOTAL DEPTH 7850 PERF. 7297 - 7312

06	870	N	789	-0-	-81	-0-	789	2			N	-0-					189
07	868	N	819	-0-	-49	-0-	819	2			N	-0-					189
08	837	N	800	-0-	-37	-0-	800	2			N	-0-					189
09	780	N	755	-0-	-25	-0-	755	2			N	-0-					189
10	806	N	787	-0-	-19	-0-	787	2			N	-0-					189
11	780	N	757	-0-	-23	-0-	757	2			N	-0-					189

BP AMERICA PRODUCTION COMPANY 040798
GARRETT WELL #: 1 RRCID -> 022176 COMPL. DATE 08/01/1957 TOTAL DEPTH N/A PERF. 7291 - 7380

06	1170	N	490	-0-	-680	-0-	490	2			N	-0-					62
07	799	N	799	-0-	-0-	-0-	799	2			N	-0-					62
08	775	N	605	-0-	-170	-0-	605	2			N	-0-					62
09	523	N	523	-0-	-0-	-0-	523	2			N	-0-					62
10	806	N	443	-0-	-363	-0-	443	2			N	-0-					62
*11	604	N	604	-0-	-0-	-0-	576	2	28	4	N	-0-					62

RALSTON WELL #: 3 RRCID -> 200417 COMPL. DATE 02/27/2004 TOTAL DEPTH 7850 PERF. 7044 - 7282

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

D.W.P. PRODUCTION 196927
SANDERS, REX GAS UNIT WELL #: 1 T RRCID -> 022175 COMPL. DATE 04/23/1956 TOTAL DEPTH 7585 PERF. 7265 - 7276

06	270	N	242	-0-	-28	-0-	242	2			N	-0-					-0-
07	279	N	257	-0-	-22	-0-	257	2			N	-0-					-0-
08	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
09	240	N	200	-0-	-40	-0-	200	2			N	-0-					-0-
10	248	N	200	-0-	-48	-0-	200	2			N	-0-					-0-
11	270	N	187	-0-	-83	-0-	187	2			N	-0-					-0-

DACO, INC. 196940
WHITTENBURG WELL #: 197 RRCID -> 022163 COMPL. DATE 03/24/1958 TOTAL DEPTH 7598 PERF. 7299 - 7309

06	260	N	260	-0-	-0-	-0-	260	2			N	-0-					70
07	222	N	222	-0-	-0-	-0-	222	2			N	-0-					70
08	55	N	55	-0-	-0-	-0-	55	2			N	-0-					70
09	327	N	327	-0-	-0-	-0-	327	2			N	-0-					70
*10	323	N	323	-0-	-0-	-0-	323	2			N	-0-					70
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DAVIS, TRAVIS H. GAS 206850
O. D. C. WELL #: 1 RRCID -> 049045 COMPL. DATE 06/03/1970 TOTAL DEPTH 7504 PERF. 6937 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

E R OPERATING COMPANY 238075
HENDERSON, A. R. WELL #: 4095 RRCID -> 076089 COMPL. DATE 03/09/1978 TOTAL DEPTH 7566 PERF. 7193 - 7199

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
HUDSON, VIRGINIA WELL #: 1 RRCID -> 022174 COMPL. DATE 04/02/1958 TOTAL DEPTH 7645 PERF. 7268 - 7278

06	720	N	430	-0-	-290	-0-	430	2			N	-0-					38
07	558	N	117	-0-	-441	-0-	117	2			N	-0-					38
08	682	N	643	-0-	-39	-0-	636	2	7	9	N	6					44
09	522	N	522	-0-	-0-	-0-	522	2			N	-0-					44
10	547	N	547	-0-	-0-	-0-	547	2			N	-0-					44
11	630	N	581	-0-	-49	-0-	581	2			N	-0-					44

H & L OPERATING CO., LLC 339787
AYRES WELL #: 2079 RRCID -> 221187 COMPL. DATE 10/20/2006 TOTAL DEPTH 7600 PERF. 6872 - 6946

06	4560	X	4173	-0-	-387	-0-	10	1	4163	2	N	-0-					170
07	4712	X	4279	-0-	-433	-0-	10	1	4269	2	N	-0-					170
08	4433	X	4254	-0-	-179	-0-	10	1	4244	2	N	-0-					170
09	4260	X	4095	-0-	-165	-0-	10	1	4085	2	N	-0-					170
10	4371	X	4199	-0-	-172	-0-	10	1	4189	2	N	-0-					170
11	4170	X	3977	-0-	-193	-0-	10	1	3967	2	N	-0-					170

K & D OPERATING CO. A 448436
ODONNELL GAS UNIT WELL #: RRCID -> 022172 COMPL. DATE 04/11/1955 TOTAL DEPTH N/A PERF. 7186 - 7210

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					228
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					228
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					228
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					228
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					228
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					228

PLUGGED AND ABANDONED_____ 01/21/2013

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
MAUPIN, WES WELL #: 1 RRCID -> 181567 COMPL. DATE 02/26/2001 TOTAL DEPTH 7600 PERF. 7336 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1360	-0-	-170	-0-	30	1	1324	2	N	5	185	1			43
							6	9									
07	1488	N	1479	-0-	-9	-0-	31	1	1448	2	N	-0-					43
08	1519	N	1377	-0-	-142	-0-	31	1	1346	2	N	-0-					43
09	1350	N	1031	-0-	-319	-0-	24	1	1007	2	N	-0-					43
10	1488	N	1461	-0-	-27	-0-	31	1	1430	2	N	-0-					43
11	1320	N	1244	-0-	-76	-0-	30	1	1214	2	N	-0-					43

TECOLOTE ENERGY OPERATING, LLC 841419
HAVENER WELL #: 1 RRCID -> 047225 COMPL. DATE 07/09/1969 TOTAL DEPTH 7297 PERF. 7240 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					-0-
07	155	N	131	-0-	-24	-0-	131	2			Y	-0-					-0-
08	155	N	154	-0-	-1	-0-	154	2			Y	-0-					-0-
09	150	N	139	-0-	-11	-0-	139	2			Y	-0-					-0-
10	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					-0-
11	150	N	71	-0-	-79	-0-	71	2			Y	-0-					-0-

US PETRO LP 879302
NOLLNER, W. C. ESTATE WELL #: 1 RRCID -> 186048 COMPL. DATE 11/09/2001 TOTAL DEPTH 7144 PERF. 7034 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILHAM INVESTMENTS, INC. 924100
RALSTON UNIT WELL #: 2 RRCID -> 065647 COMPL. DATE 03/01/1976 TOTAL DEPTH 7575 PERF. 7243 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1242	-0-	-18	-0-	1242	2			N	-0-					89
07	1302	N	1248	-0-	-54	-0-	1248	2			N	-0-					89
08	1302	N	1229	-0-	-73	-0-	1229	2			N	-0-					89
09	1230	N	1183	-0-	-47	-0-	1183	2			N	-0-					89
10	1240	N	1218	-0-	-22	-0-	1218	2			N	-0-					89
*11	1187	N	1187	-0-	-0-	-0-	1187	2			N	-0-					89

WINRIGHT RESOURCES OPERATING,LLC 932471
INTREPID WELL #: 1107 RRCID -> 192328 COMPL. DATE 11/12/2002 TOTAL DEPTH 7650 PERF. 7188 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	482	-0-	-118	-0-	482	3			N	-0-					173
07	494	N	494	-0-	-0-	-0-	494	3			N	-0-					173
08	438	N	438	-0-	-0-	-0-	438	3			N	-0-					173
09	480	N	346	-0-	-134	-0-	346	3			N	-0-					173
10	496	N	311	-0-	-185	-0-	311	3			N	-0-					173
*11	280	N	280	-0-	-0-	-0-	280	3			N	-0-					173

XTO ENERGY INC. 945936
JACKSON, S.P.& K.K.-C- WELL #: 1 RRCID -> 022166 COMPL. DATE 11/08/1955 TOTAL DEPTH N/A PERF. 7334 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	207	-0-	-93	-0-	207	2			N	-0-					7
07	235	N	235	-0-	-0-	-0-	235	2			N	-0-					7
08	248	N	206	-0-	-42	-0-	206	2			N	-0-					7
09	210	N	187	-0-	-23	-0-	187	2			N	-0-					7
10	248	N	198	-0-	-50	-0-	198	2			N	-0-					7
11	210	N	180	-0-	-30	-0-	179	2	1	9	N	1					8

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
JACKSON SP & KK -C- WELL #: 2 RRCID -> 177303 COMPL. DATE 05/01/2000 TOTAL DEPTH 7907 PERF. 7302 - 7349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	116	-0-	-814	-0-	116	3			N	-0-					40
07	930	N	251	-0-	-679	-0-	251	3			N	-0-					40
08	837	N	296	-0-	-541	-0-	296	3			N	-0-					40
09	508	N	508	-0-	-0-	-0-	508	3			N	-0-					40
10	811	N	811	-0-	-0-	-0-	811	3			N	-0-					40
*11	587	N	587	-0-	-0-	-0-	587	3			N	-0-					40

HANSFORD,N.(MORROW,LOW PRESSURE) 38799 858 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
D.W.P. PRODUCTION 196927
SANDERS, REX, GAS UNIT WELL #: 1 C RRCID -> 022160 COMPL. DATE 04/23/1956 TOTAL DEPTH 7585 PERF. 6981 - 6997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
07	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
08	248	N	101	-0-	-147 B	-0-	101	2			N	-0-					-0-
09	210	N	190	-0-	-20 B	-0-	190	2			N	-0-					-0-
10	217	N	160	-0-	-57 B	-0-	160	2			N	-0-					-0-
*11	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-

HANSFORD, NORTH (TONKAWA) 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
BECK, C. C. WELL #: 1 RRCID -> 022148 COMPL. DATE 04/27/1955 TOTAL DEPTH 7369 PERF. 5352 - 5395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	259	N	259	-0-	-0-	-0-	259	2			N	-0-					50
07	254	N	254	-0-	-0-	-0-	254	2			N	-0-					50
08	341	N	261	-0-	-80	-0-	261	2			N	-0-					50
09	270	N	200	-0-	-70	-0-	200	2			N	-0-					50
10	248	N	207	-0-	-41	-0-	207	2			N	-0-					50
11	240	N	193	-0-	-47	-0-	193	2			N	-0-					50

HENDERSON, A. R. GAS UNIT WELL #: 2082 RRCID -> 058140 COMPL. DATE 03/07/1974 TOTAL DEPTH 5441 PERF. 5353 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1765	-0-	-5	-0-	1765	2			N	-0-					196
07	1922	N	1842	-0-	-80	-0-	1842	2			N	-0-					196
08	1736	N	1712	-0-	-24	-0-	1712	2			N	-0-					196
09	1770	N	1393	-0-	-377	-0-	1393	2			N	-0-					196
10	1829	N	1504	-0-	-325	-0-	1504	2			N	-0-					196
11	1650	N	1493	-0-	-157	-0-	1493	2			N	-0-					196

A. R. HENDERSON GAS UNIT WELL #: 4082 RRCID -> 185197 COMPL. DATE 08/25/2001 TOTAL DEPTH 5600 PERF. 5366 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2592	N	2592	-0-	-0-	-0-	2592	2			N	-0-					-0-
07	2568	N	2568	-0-	-0-	-0-	2568	2			N	-0-					-0-
08	2644	N	2644	-0-	-0-	-0-	2644	2			N	-0-					-0-
09	2518	N	2518	-0-	-0-	-0-	2518	2			N	-0-					-0-
10	2628	N	2628	-0-	-0-	-0-	2628	2			N	-0-					-0-
*11	2561	N	2561	-0-	-0-	-0-	2561	2			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
LONG, LILLIAN V. WELL #: 3 RRCID -> 022141 COMPL. DATE 11/09/1956 TOTAL DEPTH 7533 PERF. 5354 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	31	-0-	-239	-0-	31	3			N	-0-					20
07	93	N	26	-0-	-67	-0-	26	3			N	-0-					20
08	31	N	22	-0-	-9	-0-	22	3			N	-0-					20
09	30	N	18	-0-	-12	-0-	18	3			N	-0-					20
10	31	N	20	-0-	-11	-0-	20	3			N	-0-					20
11	30	N	11	-0-	-19	-0-	11	3			N	-0-					20

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHIFF WELL #: 1 RRCID -> 022143 COMPL. DATE 04/13/1956 TOTAL DEPTH 7541 PERF. 5343 - 5369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2770	X	2770	-0-	-0-	-0-	2770	3			N	-0-					5
07	2474	X	2474	-0-	-0-	-0-	2474	3			N	-0-					5
08	2488	X	2488	-0-	-0-	-0-	2488	3			N	-0-					5
09	2464	X	2464	-0-	-0-	-0-	2464	3			N	-0-					5
10	2232	X	1628	-0-	-604	-0-	1615	3	13	4	N	-0-					5
*11	2428	X	2428	-0-	-0-	-0-	2428	3			N	-0-					5

STEELE, J. I., ET UX WELL #: 1 RRCID -> 022145 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5364 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	350		-0-	-0-	-350	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GAS UNIT 30 WELL #: 4 RRCID -> 247891 COMPL. DATE 02/06/2009 TOTAL DEPTH 6600 PERF. 5232 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77

DACO, INC. 196940
EVANS RANCH WELL #: 1 RRCID -> 247200 COMPL. DATE 06/02/2008 TOTAL DEPTH 5547 PERF. 5374 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
07	824	N	824	-0-	-0-	-0-	824	2			N	-0-					-0-
08	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
09	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
10	837	N	804	-0-	-33	-0-	804	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & L OPERATING CO., LLC 339787
AYRES WELL #: 1 A RRCID -> 063712 COMPL. DATE 09/19/1975 TOTAL DEPTH 5467 PERF. 5360 - 5382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HRB OPERATING COMPANY, INC. 407764
HARVEY, T. C., GAS UNIT WELL #: 1 RRCID -> 022150 COMPL. DATE 06/05/1955 TOTAL DEPTH 7427 PERF. 5334 - 5394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	24	-0-	-156	-0-	24	2			N	-0-					3
07	93	N	9	-0-	-84	-0-	9	2			N	-0-					3
08	93	N	10	-0-	-83	-0-	10	2			N	-0-					3
09	30	N	-0-	-0-	-30	-0-					N	-0-					3
10	9	N	-0-	-0-	-9	-0-					N	-0-					3
11	10	N	-0-	-0-	-10	-0-					N	-0-					3

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
THOMAS WELL #: 1068 RRCID -> 216411 COMPL. DATE 12/04/2005 TOTAL DEPTH 5750 PERF. 5342 - 5360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	X	-0-	-0-	-360	-0-					N	-0-					-0-
07	372	X	-0-	-0-	-372	-0-					N	-0-					-0-
08	279	X	-0-	-0-	-279	-0-					N	-0-					-0-
09	240	X	-0-	-0-	-240	-0-					N	-0-					-0-
10	248	X	-0-	-0-	-248	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MCCARTY, LOIS, ET AL GAS UNIT WELL #: 1 C RRCID -> 022135 COMPL. DATE 06/02/1957 TOTAL DEPTH 7650 PERF. 5336 - 5378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEELE, J. I. WELL #: 1 RRCID -> 022136 COMPL. DATE 10/10/1959 TOTAL DEPTH 7523 PERF. 5338 - 5348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	553	-0-	-167	-0-	553	2			Y	-0-					15
07	651	N	550	-0-	-101	-0-	550	2			Y	-0-					15
08	744	N	556	-0-	-188	-0-	556	2			Y	-0-					15
09	540	N	461	-0-	-79	-0-	461	2			Y	-0-					15
10	558	N	515	-0-	-43	-0-	515	2			Y	-0-					15
*11	562	N	562	-0-	-0-	-0-	562	2			Y	-0-					15

MCCARTY, LOIS -A- WELL #: 2 RRCID -> 202578 COMPL. DATE 04/20/2004 TOTAL DEPTH 7710 PERF. 5315 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	950	-0-	-250	-0-	950	2			N	-0-					-0-
07	1240	N	1017	-0-	-223	-0-	25	1	992	2	N	-0-					-0-
08	1014	N	1014	-0-	-0-	-0-	25	1	989	2	N	-0-					-0-
09	980	N	980	-0-	-0-	-0-	50	1	930	2	N	-0-					-0-
10	1108	N	1108	-0-	-0-	-0-	155	1	953	2	N	-0-					-0-
*11	1179	N	1179	-0-	-0-	-0-	150	1	1029	2	N	-0-					-0-

URBAN OIL & GAS GROUP, LLC 879035
ARCHER, O. T. WELL #: 1 RRCID -> 022153 COMPL. DATE 02/12/1958 TOTAL DEPTH 5378 PERF. 5353 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-
07	1023	N	781	-0-	-242	-0-	781	2			N	-0-					-0-
08	961	N	845	-0-	-116	-0-	845	2			N	-0-					-0-
09	870	N	820	-0-	-50	-0-	820	2			N	-0-					-0-
10	775	N	573	-0-	-202	-0-	573	2			N	-0-					-0-
11	810	N	453	-0-	-357	-0-	453	2			N	-0-					-0-

SANDERS, REX -B- UNIT WELL #: 3 RRCID -> 156154 COMPL. DATE 12/07/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	1985	-0-	-265	-0-	1985	2			N	-0-					-0-
07	2294	N	2151	-0-	-143	-0-	2151	2			N	-0-					-0-
08	2263	N	2106	-0-	-157	-0-	2106	2			N	-0-					-0-
09	1980	N	1877	-0-	-103	-0-	1877	2			N	-0-					-0-
10	2139	N	1499	-0-	-640	-0-	1499	2			N	-0-					-0-
11	2040	N	1169	-0-	-871	-0-	1169	2			N	-0-					-0-

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
SANDER, REX -C- UNIT WELL #: 1 RRCID -> 156714 COMPL. DATE 12/10/1995 TOTAL DEPTH 5575 PERF. 5349 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	458	-0-	-52	-0-	458	2			N	-0-					-0-
07	527	N	454	-0-	-73	-0-	454	2			N	-0-					-0-
08	496	N	431	-0-	-65	-0-	431	2			N	-0-					-0-
09	450	N	413	-0-	-37	-0-	413	2			N	-0-					-0-
10	465	N	323	-0-	-142	-0-	323	2			N	-0-					-0-
*11	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
MILLER, S. P., ESTATE WELL #: 1 RRCID -> 022152 COMPL. DATE 11/19/1956 TOTAL DEPTH 6700 PERF. 5324 - 5332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	393	-0-	-267	-0-	386	2	7	9	N	6					156
07	620	N	386	-0-	-234	-0-	386	2			N	-0-					156
08	620	N	259	-0-	-361	-0-	259	2			N	-0-					156
09	390	N	146	-0-	-244	-0-	146	2			N	-0-					156
*10	267	N	267	-0-	-0-	-0-	267	2			N	-0-					156
11	240	N	213	-0-	-27	-0-	213	2			N	-0-					156

HANSFORD, NORTH (WOLFCAMP) 38799 950 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
APACHE CORPORATION 027200
COLLARD, STEELE A WELL #: 3 RRCID -> 166451 COMPL. DATE 01/26/1998 TOTAL DEPTH 4200 PERF. 3672 - 3732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PANTERA ENERGY COMPANY 638486
SCHIFF-LAWRENCE WELL #: 2 RRCID -> 140810 COMPL. DATE 11/07/2000 TOTAL DEPTH 5200 PERF. 3400 - 4575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
GREENE WELL #: 1018 RRCID -> 145977 COMPL. DATE 04/26/1993 TOTAL DEPTH 5207 PERF. 3214 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GREENE WELL #: 2018 RRCID -> 150285 COMPL. DATE 07/05/1994 TOTAL DEPTH 5248 PERF. 3194 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
07	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
08	806	N	527	-0-	-279	-0-	527	3			N	-0-					-0-
09	750	N	481	-0-	-269	-0-	481	3			N	-0-					-0-
10	651	N	155	-0-	-496	-0-	155	3			N	-0-					-0-
11	510	N	121	-0-	-389	-0-	121	3			N	-0-					-0-

HANSFORD, NORTH (WOLFCAMP) //CONT.// 38799 950 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
QUESTA ENERGY CORPORATION //CONT.// 684634
DAVIS-BRYAN WELL #: 2902 RRCID -> 152119 COMPL. DATE 11/04/1994 TOTAL DEPTH 5169 PERF. 3254 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
07	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
08	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
09	270	N	210	-0-	-60	-0-	210	3			N	-0-					-0-
10	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
*11	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

HANSFORD, NW. (UPPER MORROW) 38801 385 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
NIX WELL #: 1 RRCID -> 171835 COMPL. DATE 11/30/1998 TOTAL DEPTH 7170 PERF. 6636 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2870	X	2870	-0-	-0-	-0-	2870	2			N	-0-					-0-
07	3092	X	3092	-0-	-0-	-0-	3092	2			N	-0-					-0-
08	2101	X	2101	-0-	-0-	-0-	2101	2			N	-0-					-0-
09	1710	X	724	-0-	-986	-0-	724	2			N	-0-					-0-
10	2521	X	2521	-0-	-0-	-0-	2521	2			N	-0-					-0-
*11	2823	X	2823	-0-	-0-	-0-	2823	2			N	-0-					-0-

BIVINS WELL #: 1137 RRCID -> 266486 COMPL. DATE 10/01/2011 TOTAL DEPTH 6950 PERF. 6662 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDY (MORROW, UPPER) 39039 500 ASSOCIATED 49B CNTY: OCHILTREE
HUNTINGTON ENERGY, L.L.C. 419291
COURSON WELL #: 3961 RRCID -> 171884 COMPL. DATE 08/25/1996 TOTAL DEPTH 8700 PERF. 8560 - 8581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDY (NOVI) 39039 600 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HARDY WELL #: 1 RRCID -> 223892 COMPL. DATE 03/08/2007 TOTAL DEPTH 9800 PERF. 8296 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	198	N	198	-0-	-0-	-0-	60	1	138	2	N	-0-					100
07	305	N	305	-0-	-0-	-0-	54	1	251	2	N	-0-					100
08	237	N	237	-0-	-0-	-0-	62	1	175	2	N	-0-					100
09	210	N	188	-0-	-22	-0-	60	1	128	2	N	-0-					100
10	310	N	160	-0-	-150	-0-	62	1	98	2	N	-0-					100
11	240	N	130	-0-	-110	-0-	58	1	72	2	N	-0-					100

HARLAND (MORROW) 39092 500 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
JTL OPERATING CO., INC 448052
RENNER WELL #: 1 RRCID -> 126797 COMPL. DATE 01/10/1988 TOTAL DEPTH 7009 PERF. 6794 - 6805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	142	-0-	-38 B	-0-	142	3			N	-0-					-0-
07	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
08	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
09	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
*10	934	N	934	-0-	-0- B	-0-	934	3			N	-0-					-0-
*11	7500		17555	-0-	10055 B	10055	17555	3			N	-0-					-0-

HARLAND (MORROW) //CONT.// 39092 500 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
OIL PRODUCERS, INC. OF KANSAS 620573
BELLE, FLORA WELL #: 1023 RRCID -> 124862 COMPL. DATE 07/17/1987 TOTAL DEPTH 6942 PERF. 6787 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
07	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
08	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
09	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
*10	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
DUVALL -D- WELL #: 1 RRCID -> 138070 COMPL. DATE 01/30/1991 TOTAL DEPTH 7254 PERF. 6777 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	1817	-0-	1817 B	-53953	1817	3			N	-0-					-0-
07	0	N	1849	-0-	1849 B	-52104	1849	3			N	-0-					-0-
08	0	N	1712	-0-	1712 B	-50392	1712	3			N	-0-					-0-
09	1830	N	1530	-0-	-300 B	-50392	1530	3			N	-0-					-0-
10	1860	N	1688	-0-	-172 B	-50392	1688	3			N	-0-					-0-
11	1650	N	1630	-0-	-20 B	-50392	1630	3			N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE) 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
DISCOVERY OPERATING, INC. 220865
MCCRORY WELL #: 1 RRCID -> 133219 COMPL. DATE 10/24/1989 TOTAL DEPTH 6608 PERF. 3498 - 3530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
09	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEEN WELL #: 1 RRCID -> 137326 COMPL. DATE 02/20/1991 TOTAL DEPTH 3600 PERF. 3442 - 3518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SILBERBERG WELL #: 1 RRCID -> 137328 COMPL. DATE 02/19/1991 TOTAL DEPTH 3615 PERF. 3462 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11	N	1	-0-	-10	-0-	1	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

READ ESTATE WELL #: 1 RRCID -> 144742 COMPL. DATE 03/05/1993 TOTAL DEPTH 3590 PERF. 3501 - 3521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15	N	2	-0-	-13	-0-	2	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
09	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE)//CONT.// 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
DISCOVERY OPERATING, INC. //CONT.// 220865
FROST WELL #: 1 RRCID -> 148075 COMPL. DATE 12/21/1993 TOTAL DEPTH 3590 PERF. 3478 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	N	1	-0-	-9	-0-	1	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LASATER & CO, INC. 487415
JOHNSON WELL #: 2427 RRCID -> 230370 COMPL. DATE 08/10/2007 TOTAL DEPTH 3615 PERF. 3462 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
07	837	N	831	-0-	-6	-0-	831	2			N	-0-					-0-
08	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	837	N	270	-0-	-567	-0-	270	2			N	-0-					-0-
*11	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-

J. RUSK WELL #: 1 RRCID -> 230405 COMPL. DATE 08/10/2007 TOTAL DEPTH 3630 PERF. 3502 - 3586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3420	X	-0-	-0-	-3420	-0-					N	-0-					-0-
07	3534	X	3182	-0-	-352	-0-	3182	2			N	-0-					-0-
08	3459	X	3459	-0-	-0-	-0-	3459	2			N	-0-					-0-
*09	3090	X	-0-	-0-	-3090	-0-					N	-0-					-0-
*10	3193	X	993	-0-	-2200	-0-	993	2			N	-0-					-0-
11	3360	X	3176	-0-	-184	-0-	3176	2			N	-0-					-0-

FOREMAN WELL #: 2011 RRCID -> 231018 COMPL. DATE 08/30/2007 TOTAL DEPTH 3600 PERF. 3430 - 3512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
07	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
08	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	558	N	71	-0-	-487	-0-	71	2			N	-0-					-0-
11	540	N	497	-0-	-43	-0-	497	2			N	-0-					-0-

WRIGHT WELL #: 303 RRCID -> 231039 COMPL. DATE 09/21/2007 TOTAL DEPTH 3584 PERF. 3440 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
07	930	N	860	-0-	-70	-0-	860	2			N	-0-					-0-
08	853	N	853	-0-	-0-	-0-	853	2			N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	868	N	250	-0-	-618	-0-	250	2			N	-0-					-0-
11	840	N	674	-0-	-166	-0-	674	2			N	-0-					-0-

BOYD WELL #: 2414 RRCID -> 236812 COMPL. DATE 04/04/2008 TOTAL DEPTH 3620 PERF. 3520 - 3588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
08	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	124	N	20	-0-	-104	-0-	20	2			N	-0-					-0-
11	120	N	92	-0-	-28	-0-	92	2			N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE)//CONT.// 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
LASATER & CO, INC. //CONT.// 487415
BARRICK "B" WELL #: 207 RRCID -> 237103 COMPL. DATE 04/11/2008 TOTAL DEPTH 3500 PERF. 3383 - 3465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BARRICK A WELL #: 210R RRCID -> 237115 COMPL. DATE 04/16/2008 TOTAL DEPTH 3475 PERF. 3313 - 3399

06	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
07	434	N	347	-0-	-87	-0-	347	2			N	-0-					-0-
08	372	N	363	-0-	-9	-0-	363	2			N	-0-					-0-
*09	360	N	344	-0-	-16	-0-	344	2			N	-0-					-0-
*10	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
11	360	N	317	-0-	-43	-0-	317	2			N	-0-					-0-

BOYD WELL #: 1413 RRCID -> 237122 COMPL. DATE 03/26/2008 TOTAL DEPTH 3585 PERF. 3449 - 3585

06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	434	N	387	-0-	-47	-0-	387	2			N	-0-					-0-
08	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	372	N	172	-0-	-200	-0-	172	2			N	-0-					-0-
*11	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-

MGE RESOURCES, INC. 563288
FANGMAN WELL #: 1 RRCID -> 197931 COMPL. DATE 10/08/2003 TOTAL DEPTH 3520 PERF. 3389 - 3520

06	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
07	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
08	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
09	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FANGMAN WELL #: 2 RRCID -> 201035 COMPL. DATE 03/10/2004 TOTAL DEPTH 3525 PERF. 3402 - 3525

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
08	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, JOY WELL #: 1 RRCID -> 212839 COMPL. DATE 09/19/2005 TOTAL DEPTH 3631 PERF. 3495 - 3520

06	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
07	806	N	542	-0-	-264	-0-	542	2			N	-0-					-0-
08	806	N	757	-0-	-49	-0-	757	2			N	-0-					-0-
09	660	N	89	-0-	-571	-0-	89	2			N	-0-					-0-
10	942	N	942	-0-	-0-	-0-	942	2			N	-0-					-0-
11	720	N	554	-0-	-166	-0-	554	2			N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE)//CONT.// 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
MGE RESOURCES, INC. //CONT.// 563288
JOHNSON, JOY WELL #: 2 RRCID -> 221253 COMPL. DATE 09/19/2006 TOTAL DEPTH 3655 PERF. 3502 - 3521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-
07	1333	N	766	-0-	-567	-0-	766	2			N	-0-					-0-
08	899	N	853	-0-	-46	-0-	853	2			N	-0-					-0-
09	870	N	414	-0-	-456	-0-	414	2			N	-0-					-0-
10	775	N	481	-0-	-294	-0-	481	2			N	-0-					-0-
11	840	N	790	-0-	-50	-0-	790	2			N	-0-					-0-

RUSK WELL #: 1 RRCID -> 222876 COMPL. DATE 09/20/2006 TOTAL DEPTH 3672 PERF. 3525 - 3558

06	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
07	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
08	93	N	25	-0-	-68	-0-	25	2			N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	62	N	27	-0-	-35	-0-	27	2			N	-0-					-0-
*11	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-

HAYWOOD (ATOKA) 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
STUMP, J. V. WELL #: 2 RRCID -> 210662 COMPL. DATE N/A TOTAL DEPTH 8650 PERF. 7610 - 7653

06	1350	N	1334	-0-	-16	B	-0-	1319	3	15	9	N	14				68
07	1557	N	1557	-0-	-0-	B	-0-	1339	3	218	9	N	198	186	1		80
08	1395	N	1336	-0-	-59	B	-0-	1336	3			N	-0-				80
09	1324	N	1324	-0-	-0-	B	-0-	1294	3	30	9	N	27				107
10	1426	N	1330	-0-	-96	B	-0-	1330	3			N	-0-				107
11	1290	N	1282	-0-	-8	B	-0-	1282	3			N	-0-				107

J-BREX COMPANY 427513
SWINK TARBOX WELL #: 1 RRCID -> 210036 COMPL. DATE 03/06/2005 TOTAL DEPTH 8800 PERF. 8040 - 8047

06	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 216441 COMPL. DATE 04/19/2006 TOTAL DEPTH 9100 PERF. 7773 - 7786

06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
WAIDE WELL #: 1087 RRCID -> 145482 COMPL. DATE 04/21/1993 TOTAL DEPTH 8500 PERF. 8018 - 8031

06	779	N	779	-0-	-0-	B	-0-	60	1	719	2	N	-0-				149
07	641	N	641	-0-	-0-	B	-0-	52	1	589	2	N	-0-				149
08	492	N	492	-0-	-0-	B	-0-	54	1	438	2	N	-0-				149
09	600	N	594	-0-	-6	B	-0-	60	1	534	2	N	-0-				149
10	620	N	613	-0-	-7	B	-0-	62	1	551	2	N	-0-				149
*11	580	N	580	-0-	-0-	B	-0-	60	1	520	2	N	-0-				149

HAYWOOD (ATOKA) //CONT.// 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
REMNANT ENERGY, INC. 701555
WHITE WELL #: 1017 RRCID -> 196656 COMPL. DATE 08/11/2003 TOTAL DEPTH 9101 PERF. 7766 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	56	-0-	-34 B	-0-	56	2			N	-0-					95
07	155	N	23	-0-	-132 B	-0-	23	2			N	-0-					95
08	186	N	159	-0-	-27 B	-0-	159	2			N	-0-					95
09	325	N	325	-0-	-0- B	-0-	325	2			N	-0-					95
10	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					95
*11	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					95

KELLY WELL #: 2 RRCID -> 247138 COMPL. DATE 12/11/2008 TOTAL DEPTH 8580 PERF. 6974 - 8099

06	510	N	527	-0-	17 B	-530	514	2	13	9	N	12					370
07	496	N	464	-0-	-32 B	-530	464	2			N	-0-					370
08	434	N	416	-0-	-18 B	-530	416	2			N	-0-	186	1			184
09	540	N	534	-0-	-6 B	-530	534	2			N	-0-					184
10	465	N	266	-0-	-199 B	-530	266	2			N	-0-					184
11	390	N	-0-	-0-	-390 B	-530					N	-0-					184

TABULA RASA ENERGY, LLC 834332
KINDER WELL #: 19 RRCID -> 225021 COMPL. DATE N/A TOTAL DEPTH 8165 PERF. 7682 - 7708

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					88
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					88
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					88
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					88
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					88
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					88

UNIT PETROLEUM COMPANY 877099
CISSELL WELL #: 1 RRCID -> 219935 COMPL. DATE N/A TOTAL DEPTH 9400 PERF. 8119 - 8131

06	956	N	956	-0-	-0- B	-0-	923	3	33	9	N	30					141
07	1124	N	1124	-0-	-0- B	-0-	1110	3	14	9	N	13					154
08	1272	N	1272	-0-	-0- B	-0-	1184	3	88	9	N	80					234
09	1121	N	1121	-0-	-0- B	-0-	1086	3	35	9	N	32					266
10	1250	N	1250	-0-	-0- B	-0-	1228	3	22	9	N	20					286
*11	1179	N	1179	-0-	-0- B	-0-	1161	3	18	9	N	16	188	1			114

4P ENERGY TEXAS, LLC 953803
DAVIS WELL #: 2106 RRCID -> 110123 COMPL. DATE 03/09/1984 TOTAL DEPTH 9850 PERF. 7328 - 7336

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PEARSON WELL #: 7109 RRCID -> 112442 COMPL. DATE 03/03/2006 TOTAL DEPTH 9295 PERF. 7216 - 7460

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HAYWOOD (ATOKA) //CONT.// 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
DAVIS BROTHERS WELL #: 1 RRCID -> 160747 COMPL. DATE 03/05/1977 TOTAL DEPTH 7975 PERF. 7506 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					60
07	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					60
08	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					60
09	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					60
10	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					60
11	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					60

PLUGGED AND ABANDONED_____ 02/27/2018 - P/A 02/27/2018

PEARSON WELL #: 4109 RRCID -> 172332 COMPL. DATE 03/05/1999 TOTAL DEPTH 9240 PERF. 7100 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	546	N	546	-0-	-0-	B	-0-	546	2			Y	-0-					295
07	546	N	546	-0-	-0-	B	-0-	546	2			Y	-0-					295
08	569	N	569	-0-	-0-	B	-0-	569	2			Y	-0-					295
09	480	N	480	-0-	-0-	B	-0-	480	2			Y	-0-					295
*10	524	N	524	-0-	-0-	B	-0-	524	2			Y	-0-					295
*11	458	N	458	-0-	-0-	B	-0-	452	2	6	9	Y	5					300

HOLTON WELL #: 1 RRCID -> 228885 COMPL. DATE 11/01/2006 TOTAL DEPTH 7966 PERF. 7930 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	-0-	-0-	-330	B	-4993					N	-0-					241
07	248	N	-0-	-0-	-248	B	-4993					N	-0-					241
08	0	N	-0-	-0-	-0-	B	-4993					N	-0-					241
09	0	N	-0-	-0-	-0-	B	-4993					N	-0-					241
10	0	N	-0-	-0-	-0-	B	-4993					N	-0-					241
11	0	N	-0-	-0-	-0-	B	-4993					N	-0-					241

DAVIS BROTHERS WELL #: 2 RRCID -> 270665 COMPL. DATE 04/20/2012 TOTAL DEPTH 8530 PERF. 7468 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		420	-0-	420	B	1587	420	2			N	-0-					30
07	14B2 EXT		529	-0-	529	B	2116	529	2			N	-0-					30
08	2720		604	-0-	-2116	B	-0-	604	2			N	-0-					30
09	300	N	-0-	-0-	-300	B	-0-					N	-0-					30
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					30
11	300	N	-0-	-0-	-300	B	-0-					N	-0-					30

HEFLEY CLAY (GRANITE WASH) 40141 230 NON-ASSOCIATED ONE WELL CNTY: WHEELER
SPINDLETOP DRILLING CO. 809924
CLAY, EULA 30 WELL #: 1 RRCID -> 205011 COMPL. DATE 02/07/2004 TOTAL DEPTH 15759 PERF. 8398 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
POWLEDGE WELL #: 1 RRCID -> 191179 COMPL. DATE 08/18/2002 TOTAL DEPTH 8400 PERF. 8040 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1351	N	1351	-0-	-0-		-0-	1336	2	15	9	N	14					98
07	1259	N	1259	-0-	-0-		-0-	1247	2	12	9	N	11					109
08	1313	N	1313	-0-	-0-		-0-	1301	2	12	9	N	11					120
09	1350	N	1180	-0-	-170		-0-	1168	2	12	9	N	11					131
10	1271	N	1179	-0-	-92		-0-	1172	2	7	9	N	6					137
11	1260	N	1165	-0-	-95		-0-	1140	2	25	9	N	23	137	1			23

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
RAMP-WALKER 31 WELL #: 1-C RRCID -> 227856 COMPL. DATE 10/06/2005 TOTAL DEPTH 12009 PERF. 7952 - 8136

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE 53 WELL #: 3 RRCID -> 237444 COMPL. DATE 10/31/2007 TOTAL DEPTH 8145 PERF. 7684 - 7930

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					94
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					94
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					94
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					94
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					94
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					94

HOOVER 50 WELL #: 3 RRCID -> 239386 COMPL. DATE 01/24/2008 TOTAL DEPTH 8185 PERF. 8014 - 8057

06	810 N	761	-0-	-49	-0-	757	2	4	9	N	4					138
07	799 N	799	-0-	-0-	-0-	792	2	7	9	N	6					144
08	775 N	752	-0-	-23	-0-	741	2	11	9	N	10					154
09	753 N	753	-0-	-0-	-0-	750	2	3	9	N	3					157
10	806 N	759	-0-	-47	-0-	755	2	4	9	N	4					161
*11	749 N	749	-0-	-0-	-0-	735	2	14	9	N	13					174

BP AMERICA PRODUCTION COMPANY 040798
ETHEREDGE GAS UNIT WELL #: 7 U RRCID -> 112005 COMPL. DATE 05/04/1984 TOTAL DEPTH 11250 PERF. 7580 - 10935

06	840 N	767	-0-	-73	-0-	767	2			N	-0-					99
07	958 N	958	-0-	-0-	-0-	958	2			N	-0-	9	5			90
08	1703 N	1703	-0-	-0-	-0-	1703	2			N	-0-					90
09	1462 N	1462	-0-	-0-	-0-	1462	2			N	-0-					90
10	1430 N	1430	-0-	-0-	-0-	1430	2			N	-0-					90
11	1530 N	1526	-0-	-4	-0-	1526	2			N	-0-					90

DUMLER, WILLA REA -A- WELL #: 2 RRCID -> 154080 COMPL. DATE 03/27/1995 TOTAL DEPTH 11459 PERF. 7890 - 7910

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILOM, OCA WELL #: 201 RRCID -> 163489 COMPL. DATE 02/26/1997 TOTAL DEPTH 11150 PERF. 7903 - 7934

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MILOM, OCA WELL #: 301 RRCID -> 163929 COMPL. DATE 04/19/1997 TOTAL DEPTH 11200 PERF. 7988 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, WILLIAM DAN WELL #: 150 RRCID -> 169247 COMPL. DATE 02/20/1998 TOTAL DEPTH 8660 PERF. 7770 - 7806

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LOUISE ETAL "C" WELL #: 4 RRCID -> 173739 COMPL. DATE 06/28/1999 TOTAL DEPTH 11100 PERF. 7749 - 7759

06	510	N	503	-0-	-7	-0-	503	3			N	-0-					18
07	527	N	516	-0-	-11	-0-	516	3			N	-0-					18
08	527	N	521	-0-	-6	-0-	521	3			N	-0-					18
09	517	N	517	-0-	-0-	-0-	517	3			N	-0-					18
10	536	N	536	-0-	-0-	-0-	536	3			N	-0-					18
11	510	N	506	-0-	-4	-0-	506	3			N	-0-					18

MILOM, OCA WELL #: 401 RRCID -> 178198 COMPL. DATE 05/26/2000 TOTAL DEPTH 8200 PERF. 7966 - 7976

06	510	N	499	-0-	-11	-0-	498	3	1	9	N	1					48
07	496	N	439	-0-	-57	-0-	439	3			N	-0-					48
08	494	N	494	-0-	-0-	-0-	393	3	101	4	N	-0-					48
09	510	N	421	-0-	-89	-0-	421	3			N	-0-					48
10	434	N	404	-0-	-30	-0-	404	3			N	-0-					48
11	480	N	386	-0-	-94	-0-	386	3			N	-0-					48

RAMP ET AL WELL #: 1023 RRCID -> 181063 COMPL. DATE 06/07/2001 TOTAL DEPTH 8305 PERF. 7894 - 8074

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	21	5			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMP ET AL WELL #: 2023 RRCID -> 195574 COMPL. DATE 05/28/2003 TOTAL DEPTH 8209 PERF. 7852 - 8042

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE WELL #: 4053 RRCID -> 195982 COMPL. DATE 05/01/2003 TOTAL DEPTH 8150 PERF. 7840 - 7979

06	360	N	325	-0-	-35	-0-	325	3			N	-0-					20
07	372	N	327	-0-	-45	-0-	327	3			N	-0-					20
08	434	N	346	-0-	-88	-0-	346	3			N	-0-					20
09	345	N	345	-0-	-0-	-0-	345	3			N	-0-					20
10	341	N	329	-0-	-12	-0-	329	3			N	-0-					20
11	330	N	320	-0-	-10	-0-	320	3			N	-0-					20

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
RAMP ET AL WELL #: 7023 RRCID -> 237594 COMPL. DATE 11/23/2007 TOTAL DEPTH 8313 PERF. 7850 - 8046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMP ET AL WELL #: 6023 RRCID -> 238382 COMPL. DATE 01/08/2008 TOTAL DEPTH 8300 PERF. 7880 - 8079

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
PETREE WELL #: 3023 RRCID -> 175713 COMPL. DATE 12/04/1999 TOTAL DEPTH 11505 PERF. 10775 - 10995

06	1290 N	1281	-0-	-9	-0-	1259	2	22	9	N	20					140
07	1333 N	1294	-0-	-39	-0-	1294	2			N	-0-					140
08	1328 N	1328	-0-	-0-	-0-	1305	2	23	9	N	21	4	8			157
09	1290 N	1191	-0-	-99	-0-	1185	2	6	9	N	5	131	1	4	8	27
10	1302 N	1225	-0-	-77	-0-	1225	2			N	-0-					27
*11	1290 N	1177	-0-	-113	-0-	1176	2	1	9	N	1					28

PETREE 3 WELL #: 4 RRCID -> 182785 COMPL. DATE N/A TOTAL DEPTH 11210 PERF. 7862 - 7874

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. 153438
DEREK 12 WELL #: 1 RRCID -> 168452 COMPL. DATE 03/17/1998 TOTAL DEPTH 14350 PERF. 7978 - 8010

06	240 N	-0-	-0-	-240	-0-					N	-0-					51
07	62 N	-0-	-0-	-62	-0-					N	-0-					51
08	0 N	-0-	-0-	-0-	-0-					N	-0-					51
09	150 N	150	-0-	-0-	-0-	150	2			N	-0-	42	1			9
10	777 N	777	-0-	-0-	-0-	760	2	17	9	N	15					24
*11	968 N	968	-0-	-0-	-0-	938	2	30	9	N	27					51

PATRICIA 11 WELL #: 1 RRCID -> 171729 COMPL. DATE 12/09/1998 TOTAL DEPTH 8300 PERF. 7992 - 8052

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
DEREK 12 WELL #: 3 RRCID -> 221213 COMPL. DATE 08/09/2006 TOTAL DEPTH 8395 PERF. 8019 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
ELM CREEK RANCH 35 WELL #: 3 RRCID -> 246516 COMPL. DATE 11/11/2008 TOTAL DEPTH 8370 PERF. 7946 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	146	-0-	-4	-0-	134	2	12	9	N	11					60
07	186	N	178	-0-	-8	-0-	167	2	11	9	N	10					70
08	206	N	206	-0-	-0-	-0-	203	2	3	9	N	3					73
09	215	N	215	-0-	-0-	-0-	205	2	10	9	N	9					82
10	205	N	205	-0-	-0-	-0-	202	2	3	9	N	3					85
11	210	N	198	-0-	-12	-0-	190	2	8	9	N	7					92

BEGERT TRUST 31 WELL #: 3 RRCID -> 249743 COMPL. DATE 09/25/2008 TOTAL DEPTH 10700 PERF. 8042 - 8170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELM CREEK RANCH 7 WELL #: 5 RRCID -> 249949 COMPL. DATE 12/09/2008 TOTAL DEPTH 8450 PERF. 8056 - 8175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A-COND		1221	-0-	1221	4640	791	2	430	9	N	391	328	1			99
07	P&A-COND		1111	-0-	1111	5751	758	2	353	9	N	321	319	1			101
08	0	A	-0-	-0-	-0-	5751					N	-0-	101	7			-0-
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 14 LEASE 09628 02/16/2018

H & L OPERATING CO., LLC 339787
HOBART RANCH WELL #: 1 RRCID -> 164720 COMPL. DATE 08/26/1997 TOTAL DEPTH 8200 PERF. 8021 - 8035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LE NORMAN OPERATING LLC 491579
MACIAS WELL #: 1024 RRCID -> 151259 COMPL. DATE 08/26/1994 TOTAL DEPTH 8000 PERF. 7710 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
YARNOLD WELL #: 1024 RRCID -> 156152 COMPL. DATE 10/04/1995 TOTAL DEPTH 8020 PERF. 7877 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	789	-0-	-21	-0-	789	2			N	-0-					14
07	808	N	808	-0-	-0-	-0-	808	2			N	-0-					14
08	806	N	799	-0-	-7	-0-	799	2			N	-0-					14
09	780	N	761	-0-	-19	-0-	761	2			N	-0-					14
10	806	N	794	-0-	-12	-0-	794	2			N	-0-					14
11	780	N	759	-0-	-21	-0-	759	2			N	-0-					14

HOOVER WELL #: 1018 RRCID -> 159560 COMPL. DATE 07/04/1996 TOTAL DEPTH 8094 PERF. 7929 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1320	-0-	-0-	-0-	1318	2	2	9	N	2					32
07	1397	N	1397	-0-	-0-	-0-	1395	2	2	9	N	2					34
08	1302	N	1244	-0-	-58	-0-	1242	2	2	9	N	2					36
09	1264	N	1264	-0-	-0-	-0-	1263	2	1	9	N	1					37
10	1342	N	1342	-0-	-0-	-0-	1330	2	12	9	N	11					48
*11	1544	N	1544	-0-	-0-	-0-	1482	2	62	9	N	56					104

FISHER ESTATE WELL #: 2 RRCID -> 160507 COMPL. DATE 09/30/1996 TOTAL DEPTH 8050 PERF. 7884 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1636	N	1636	-0-	-0-	-0-	1635	2	1	9	N	1					33
07	1665	N	1665	-0-	-0-	-0-	1664	2	1	9	N	1					34
08	1589	N	1589	-0-	-0-	-0-	1587	2	2	9	N	2					36
09	1463	N	1463	-0-	-0-	-0-	1461	2	2	9	N	2					38
10	1536	N	1536	-0-	-0-	-0-	1534	2	2	9	N	2					40
*11	1511	N	1511	-0-	-0-	-0-	1510	2	1	9	N	1					41

YARNOLD WELL #: 2024 RRCID -> 161620 COMPL. DATE 01/02/1997 TOTAL DEPTH 8100 PERF. 7854 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	571	N	571	-0-	-0-	-0-	571	2			N	-0-					23
07	589	N	576	-0-	-13	-0-	576	2			N	-0-					23
08	565	N	565	-0-	-0-	-0-	565	2			N	-0-					23
09	570	N	537	-0-	-33	-0-	537	2			N	-0-					23
10	589	N	570	-0-	-19	-0-	570	2			N	-0-					23
*11	541	N	541	-0-	-0-	-0-	541	2			N	-0-					23

SHELL FEE WELL #: 1017 RRCID -> 161622 COMPL. DATE 12/17/1996 TOTAL DEPTH 8050 PERF. 7890 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FISHER ESTATE WELL #: 3 RRCID -> 162903 COMPL. DATE 03/02/1997 TOTAL DEPTH 8100 PERF. 7963 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER WELL #: 2018 RRCID -> 163166 COMPL. DATE 03/20/1997 TOTAL DEPTH 8100 PERF. 7926 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
HOOVER WELL #: 3018 RRCID -> 164760 COMPL. DATE 07/08/1997 TOTAL DEPTH 8140 PERF. 7990 - 8003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE WELL #: 2017 RRCID -> 164820 COMPL. DATE 08/12/1997 TOTAL DEPTH 8150 PERF. 8013 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	35	N	35	-0-	-0-	-0-	35	2			N	-0-					38
07	31	N	29	-0-	-2	-0-	29	2			N	-0-					38
08	31	N	26	-0-	-5	-0-	26	2			N	-0-					38
09	30	N	11	-0-	-19	-0-	11	2			N	-0-					38
10	31	N	3	-0-	-28	-0-	3	2			N	-0-					38
11	30	N	15	-0-	-15	-0-	15	2			N	-0-					38

SHELL FEE 19 WELL #: 1 RRCID -> 167462 COMPL. DATE 01/15/1998 TOTAL DEPTH 8135 PERF. 7976 - 7999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	597	-0-	-333	-0-	596	2	1	9	N	1					103
07	713	N	689	-0-	-24	-0-	687	2	2	9	N	2					105
08	714	N	714	-0-	-0-	-0-	713	2	1	9	N	1					106
09	894	N	894	-0-	-0-	-0-	887	2	7	9	N	6					112
10	694	N	694	-0-	-0-	-0-	693	2	1	9	N	1					113
*11	969	N	969	-0-	-0-	-0-	965	2	4	9	N	4					117

BUCKTHAL WELL #: 1016 RRCID -> 167779 COMPL. DATE 01/17/1998 TOTAL DEPTH 8130 PERF. 7984 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3

RAMP RANCH WELL #: 1025 RRCID -> 168051 COMPL. DATE 02/10/1998 TOTAL DEPTH 8200 PERF. 8045 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15	N	15	-0-	-0-	-0-	12	2	3	9	N	3					85
07	28	N	28	-0-	-0-	-0-	20	2	8	9	N	7					92
08	59	N	59	-0-	-0-	-0-	16	2	43	9	N	39	98	1			33
09	30	N	9	-0-	-21	-0-	3	2	6	9	N	5					38
10	31	N	6	-0-	-25	-0-	2	2	4	9	N	4					42
11	60	N	10	-0-	-50	-0-	4	2	6	9	N	5					47

SHELL FEE WELL #: 3017 RRCID -> 168295 COMPL. DATE 03/14/1998 TOTAL DEPTH 8142 PERF. 7968 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25

BUCKTHAL WELL #: 2016 RRCID -> 169553 COMPL. DATE 04/25/1998 TOTAL DEPTH 8170 PERF. 8014 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FLOWERS WELL #: 1015 RRCID -> 169767 COMPL. DATE 06/02/1998 TOTAL DEPTH 8180 PERF. 8023 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2157	N	2157	-0-	-0-	-0-	2157	2			N	-0-					134
07	2271	N	2271	-0-	-0-	-0-	2271	2			N	-0-					134
08	2127	N	2127	-0-	-0-	-0-	2127	2			N	-0-					134
09	2206	N	2206	-0-	-0-	-0-	2206	2			N	-0-					134
10	2100	N	2100	-0-	-0-	-0-	2099	2	1	9	N	1					135
11	2010	N	1915	-0-	-95	-0-	1915	2			N	-0-					135

HOOVER WELL #: 4018 RRCID -> 172194 COMPL. DATE 02/01/1999 TOTAL DEPTH 8120 PERF. 7970 - 7994

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANTWELL WELL #: 1046 RRCID -> 172286 COMPL. DATE 03/07/1999 TOTAL DEPTH 8130 PERF. 7980 - 7996

06	4541	X	4541	-0-	-0-	-0-	4524	2	17	9	N	15					57
07	3100	N	5683	-0-	2583	2583	5654	2	29	9	N	26					83
08	3100	N	5557	-0-	2457	5040	5536	2	21	9	N	19					102
09	10160	X	5120	-0-	-5040	-0-	5107	2	13	9	N	12					114
10	4994	X	4994	-0-	-0-	-0-	4982	2	12	9	N	11					125
*11	4699	X	4699	-0-	-0-	-0-	4696	2	3	9	N	3					128

FLOWERS WELL #: 3015 RRCID -> 174565 COMPL. DATE 07/01/1999 TOTAL DEPTH 8100 PERF. 7747 - 7950

06	4668	X	4668	-0-	-0-	-0-	4620	2	48	9	N	44	184	1			73
07	4915	X	4915	-0-	-0-	-0-	4892	2	23	9	N	21					94
08	5015	X	5015	-0-	-0-	-0-	4972	2	43	9	N	39					133
09	4650	X	4650	-0-	-0-	-0-	4607	2	43	9	N	39					172
10	4742	X	4742	-0-	-0-	-0-	4697	2	45	9	N	41					213
*11	4800	X	4800	-0-	-0-	-0-	4756	2	44	9	N	40					253

BUCKTHAL WELL #: 4016 RRCID -> 174826 COMPL. DATE 10/09/1999 TOTAL DEPTH 8150 PERF. 7815 - 7876

06	2137	N	2137	-0-	-0-	-0-	2118	2	19	9	N	17					173
07	2453	N	2453	-0-	-0-	-0-	2424	2	29	9	N	26					199
08	2469	N	2469	-0-	-0-	-0-	2432	2	37	9	N	34	194	1			39
09	2816	N	2816	-0-	-0-	-0-	2802	2	14	9	N	13					52
10	3038	N	3038	-0-	-0-	-0-	2993	2	45	9	N	41					93
*11	2926	N	2926	-0-	-0-	-0-	2883	2	43	9	N	39					132

SHELL FEE 45 WELL #: 2 RRCID -> 175821 COMPL. DATE 01/10/2000 TOTAL DEPTH 8180 PERF. 8028 - 8042

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAMPLES WELL #: 1014 RRCID -> 176440 COMPL. DATE 03/10/2000 TOTAL DEPTH 8200 PERF. 7762 - 7962

06	2593	N	2593	-0-	-0-	-0-	2593	2			N	-0-					-0-
07	2790	N	2722	-0-	-68	-0-	2722	2			N	-0-					-0-
08	2765	N	2765	-0-	-0-	-0-	2765	2			N	-0-					-0-
09	2580	N	2576	-0-	-4	-0-	2576	2			N	-0-					-0-
10	2728	N	2542	-0-	-186	-0-	2542	2			N	-0-					-0-
11	2670	N	2468	-0-	-202	-0-	2468	2			N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
WALKER 29 WELL #: 1029 RRCID -> 176470 COMPL. DATE 02/18/2000 TOTAL DEPTH 8250 PERF. 7950 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS WELL #: 4015 RRCID -> 176579 COMPL. DATE 04/10/2000 TOTAL DEPTH 8136 PERF. 7825 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT	IN	-0-	-0-	-0-	-0-					N	-0-					84
07	SHUT	IN	-0-	-0-	-0-	-0-					N	-0-					84
08	SHUT	IN	-0-	-0-	-0-	-0-					N	-0-					84
09	SHUT	IN	-0-	-0-	-0-	-0-					N	-0-					84
10	SHUT	IN	-0-	-0-	-0-	-0-					N	-0-					84
11	SHUT	IN	-0-	-0-	-0-	-0-					N	-0-					84

FLOWERS RANCH WELL #: 1020 RRCID -> 177659 COMPL. DATE 04/18/2000 TOTAL DEPTH 8150 PERF. 7764 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
07	279	N	254	-0-	-25	-0-	254	2			N	-0-					-0-
08	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
09	240	N	232	-0-	-8	-0-	232	2			N	-0-					-0-
10	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
11	240	N	225	-0-	-15	-0-	225	2			N	-0-					-0-

SAMPLES WELL #: 2014 RRCID -> 178797 COMPL. DATE 08/24/2000 TOTAL DEPTH 8209 PERF. 7691 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2230	N	2230	-0-	-0-	-0-	2191	2	39	9	N	35					188
07	2222	N	2222	-0-	-0-	-0-	2198	2	24	9	N	22					210
08	2159	N	2159	-0-	-0-	-0-	2111	2	48	9	N	44	192	1			62
09	2115	N	2115	-0-	-0-	-0-	2104	2	11	9	N	10					72
10	2129	N	2129	-0-	-0-	-0-	2100	2	29	9	N	26					98
*11	2091	N	2091	-0-	-0-	-0-	2056	2	35	9	N	32					130

SHELL FEE 19 WELL #: 3 RRCID -> 179962 COMPL. DATE 11/15/2000 TOTAL DEPTH 8100 PERF. 7777 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	631	-0-	-539	-0-	631	2			N	-0-					-0-
07	837	N	700	-0-	-137	-0-	700	2			N	-0-					-0-
08	682	N	657	-0-	-25	-0-	657	2			N	-0-					-0-
09	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-
10	713	N	707	-0-	-6	-0-	707	2			N	-0-					-0-
*11	882	N	882	-0-	-0-	-0-	882	2			N	-0-					-0-

FLOWERS "A" WELL #: 1054 RRCID -> 181453 COMPL. DATE 01/18/2001 TOTAL DEPTH 8200 PERF. 7786 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1766	N	1766	-0-	-0-	-0-	1763	2	3	9	N	3					106
07	1869	N	1869	-0-	-0-	-0-	1858	2	11	9	N	10					116
08	1879	N	1879	-0-	-0-	-0-	1862	2	17	9	N	15					131
09	1764	N	1764	-0-	-0-	-0-	1749	2	15	9	N	14					145
10	1805	N	1805	-0-	-0-	-0-	1780	2	25	9	N	23					168
*11	1730	N	1730	-0-	-0-	-0-	1706	2	24	9	N	22					190

FLOWERS 49 WELL #: 2 RRCID -> 181675 COMPL. DATE 02/19/2001 TOTAL DEPTH 8140 PERF. 8004 - 8019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1329	N	1329	-0-	-0-	-0-	1322	2	7	9	N	6					90
07	1323	N	1323	-0-	-0-	-0-	1322	2	1	9	N	1					91
08	1354	N	1354	-0-	-0-	-0-	1352	2	2	9	N	2					93
09	1181	N	1181	-0-	-0-	-0-	1179	2	2	9	N	2					95
10	1180	N	1180	-0-	-0-	-0-	1139	2	41	9	N	37	118	1			14
*11	1159	N	1159	-0-	-0-	-0-	1157	2	2	9	N	2					16

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SHELL FEE 13 WELL #: 1 RRCID -> 182098 COMPL. DATE 03/10/2001 TOTAL DEPTH 8160 PERF. 7838 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	818	N	818	-0-	-0-	-0-	649	2	169	9	N	154	195	1			123
07	869	N	869	-0-	-0-	-0-	702	2	167	9	N	152					275
08	898	N	898	-0-	-0-	-0-	738	2	160	9	N	145	182	1			238
09	841	N	841	-0-	-0-	-0-	698	2	143	9	N	130	181	1			187
10	861	N	861	-0-	-0-	-0-	728	2	133	9	N	121	191	1			117
*11	849	N	849	-0-	-0-	-0-	708	2	141	9	N	128					245

CANTWELL WELL #: 2046 RRCID -> 183254 COMPL. DATE 05/15/2001 TOTAL DEPTH 8130 PERF. 7986 - 7995

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25

FLOWERS "B" WELL #: 1053 RRCID -> 183734 COMPL. DATE 06/26/2001 TOTAL DEPTH 8250 PERF. 7876 - 8074

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					74
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					74
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					74
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					74
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-	74	1			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BUCKTHAL WELL #: 5016 RRCID -> 185182 COMPL. DATE 09/05/2001 TOTAL DEPTH 8110 PERF. 7832 - 8014

06	2282	N	2282	-0-	-0-	-0-	2282	2			N	-0-					65
07	2320	N	2320	-0-	-0-	-0-	2320	2			N	-0-					65
08	2232	N	2127	-0-	-105	-0-	2113	2	14	9	N	13					78
09	2160	N	1668	-0-	-492	-0-	1664	2	4	9	N	4					82
10	2232	N	2187	-0-	-45	-0-	2173	2	14	9	N	13					95
11	2070	N	1690	-0-	-380	-0-	1679	2	11	9	N	10					105

RAMP RANCH WELL #: 2025 RRCID -> 185269 COMPL. DATE 09/10/2001 TOTAL DEPTH 8180 PERF. 8038 - 8072

06	7639	X	7639	-0-	-0-	-0-	7632	2	7	9	N	6					89
07	8700	X	8700	-0-	-0-	-0-	8682	2	18	9	N	16					105
08	9042	X	9042	-0-	-0-	-0-	9018	2	24	9	N	22					127
09	6969	X	6969	-0-	-0-	-0-	6958	2	11	9	N	10					137
10	8247	X	8247	-0-	-0-	-0-	8247	2			N	-0-					137
*11	7769	X	7769	-0-	-0-	-0-	7769	2			N	-0-					137

SHELL FEE 13 WELL #: 2 RRCID -> 186897 COMPL. DATE 01/15/2002 TOTAL DEPTH 8200 PERF. 7880 - 8084

06	715	N	715	-0-	-0-	-0-	635	2	80	9	N	73					110
07	616	N	616	-0-	-0-	-0-	554	2	62	9	N	56					166
08	756	N	756	-0-	-0-	-0-	700	2	56	9	N	51					217
09	659	N	659	-0-	-0-	-0-	633	2	26	9	N	24					241
10	758	N	758	-0-	-0-	-0-	700	2	58	9	N	53	184	1			110
*11	730	N	730	-0-	-0-	-0-	661	2	69	9	N	63					173

SHELL FEE WELL #: 4017 RRCID -> 188229 COMPL. DATE 05/04/2018 TOTAL DEPTH 8100 PERF. 7786 - 7986

06	SHUT IN		-0-	-0-	-0-	-0-					N	1					28
07	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					28
08	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					28
09	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					28
10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					28
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					28

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FLOWERS "C" WELL #: 1 RRCID -> 189608 COMPL. DATE 07/05/2002 TOTAL DEPTH 8250 PERF. 7876 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	330	-0-	-0-	-0-	311	2	19	9	N	17					130
07	363	N	363	-0-	-0-	-0-	349	2	14	9	N	13					143
08	372	N	337	-0-	-35	-0-	326	2	11	9	N	10					153
09	330	N	279	-0-	-51	-0-	277	2	2	9	N	2					155
10	372	N	279	-0-	-93	-0-	259	2	20	9	N	18					173
11	330	N	296	-0-	-34	-0-	285	2	11	9	N	10					183

FLOWERS "D" WELL #: 121 RRCID -> 190889 COMPL. DATE 08/27/2002 TOTAL DEPTH 8204 PERF. 8009 - 8037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	141	N	141	-0-	-0-	-0-	140	2	1	9	N	1	1	8			37
07	146	N	146	-0-	-0-	-0-	146	2			N	-0-					37
08	142	N	142	-0-	-0-	-0-	142	2			N	-0-					37
09	150	N	133	-0-	-17	-0-	133	2			N	-0-					37
10	155	N	133	-0-	-22	-0-	132	2	1	9	N	1	1	8			37
11	150	N	128	-0-	-22	-0-	128	2			N	-0-					37

FLOWERS WELL #: 5015 RRCID -> 193638 COMPL. DATE 03/04/2003 TOTAL DEPTH 8220 PERF. 7876 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	45	-0-	-285	-0-	45	2			N	-0-					146
07	65	N	65	-0-	-0-	-0-	65	2			N	-0-					146
08	80	N	80	-0-	-0-	-0-	80	2			N	-0-					146
09	100	N	100	-0-	-0-	-0-	100	2			N	-0-					146
10	119	N	119	-0-	-0-	-0-	119	2			N	-0-					146
*11	100	N	100	-0-	-0-	-0-	100	2			N	-0-					146

SHELL FEE 13 WELL #: 3 RRCID -> 203142 COMPL. DATE 07/27/2004 TOTAL DEPTH 8175 PERF. 7878 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2967	N	2967	-0-	-0-	-0-	2949	2	18	9	N	16					164
07	3053	N	3053	-0-	-0-	-0-	3044	2	9	9	N	8					172
08	3090	N	3090	-0-	-0-	-0-	3049	2	41	9	N	37					209
09	2933	N	2933	-0-	-0-	-0-	2913	2	20	9	N	18	192	1			35
10	3100	N	3425	-0-	325	325	3392	2	33	9	N	30					65
*11	3000	N	3148	-0-	148	473	3126	2	22	9	N	20					85

FLOWERS UNIT WELL #: 3 RRCID -> 226927 COMPL. DATE 10/11/2006 TOTAL DEPTH 8250 PERF. 7796 - 7993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69

SHELL FEE 19 WELL #: 4 RRCID -> 227993 COMPL. DATE 11/05/2006 TOTAL DEPTH 8163 PERF. 7856 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1674	-0-	-66	-0-	1662	2	12	9	N	11					105
07	1829	N	1792	-0-	-37	-0-	1778	2	14	9	N	13					118
08	1829	N	1676	-0-	-153	-0-	1663	2	13	9	N	12					130
09	1703	N	1703	-0-	-0-	-0-	1689	2	14	9	N	13					143
10	1798	N	1506	-0-	-292	-0-	1495	2	11	9	N	10					153
11	1620	N	1362	-0-	-258	-0-	1356	2	6	9	N	5					158

FLOWERS "B" WELL #: 3053 RRCID -> 228168 COMPL. DATE 10/08/2006 TOTAL DEPTH 8250 PERF. 7836 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	229	N	229	-0-	-0-	-0-	206	2	23	9	N	21					278
07	259	N	259	-0-	-0-	-0-	244	2	15	9	N	14					292
08	257	N	257	-0-	-0-	-0-	239	2	18	9	N	16					308
09	233	N	233	-0-	-0-	-0-	223	2	10	9	N	9					317
10	252	N	252	-0-	-0-	-0-	241	2	11	9	N	10					327
*11	247	N	247	-0-	-0-	-0-	235	2	12	9	N	11					338

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FLOWERS 49 WELL #: 4 RRCID -> 228561 COMPL. DATE 03/05/2007 TOTAL DEPTH 8182 PERF. 7853 - 8033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
09	14B2	EXT	-0-	-0-	-0-	-0-					N	65					135
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	135	1			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS RANCH WELL #: 2020 RRCID -> 228664 COMPL. DATE 04/10/2007 TOTAL DEPTH 8200 PERF. 7778 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	934	N	934	-0-	-0-	-0-	934	2			N	-0-					176
07	969	N	969	-0-	-0-	-0-	969	2			N	-0-					176
08	960	N	960	-0-	-0-	-0-	960	2			N	-0-					176
09	930	N	914	-0-	-16	-0-	914	2			N	-0-					176
10	961	N	934	-0-	-27	-0-	934	2			N	-0-					176
11	930	N	912	-0-	-18	-0-	912	2			N	-0-					176

FLOWERS "D" WELL #: 2021 RRCID -> 229357 COMPL. DATE 05/24/2007 TOTAL DEPTH 8157 PERF. 7813 - 8087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					130
07	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					130
08	0	W	-0-	-0-	-0-	-0-					N	-0-					130
09	0	W	-0-	-0-	-0-	-0-					N	-0-					130
10	0	W	-0-	-0-	-0-	-0-					N	-0-					130
11	0	W	-0-	-0-	-0-	-0-					N	-0-					130

CANTWELL WELL #: 3046 RRCID -> 230866 COMPL. DATE 05/15/2007 TOTAL DEPTH 8195 PERF. 7753 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ABRAHAM 180 WELL #: 1H RRCID -> 274424 COMPL. DATE 07/29/2014 TOTAL DEPTH 6758 PERF. 7561 - 11587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELL FEE 45 WELL #: 1H RRCID -> 276395 COMPL. DATE 08/15/2014 TOTAL DEPTH 8017 PERF. 8566 - 12943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7080	X	6867	-0-	-213	-0-	6632	2	235	9	N	214	171	1	2	8	296
07	7502	X	6957	-0-	-545	-0-	6733	2	224	9	N	204	344	1			156
08	7502	X	6878	-0-	-624	-0-	6650	2	228	9	N	207	172	1			191
09	7260	X	6490	-0-	-770	-0-	6272	2	218	9	N	198	175	1			214
10	7223	X	6654	-0-	-569	-0-	6470	2	184	9	N	167	168	1	1	8	212
11	6870	X	6186	-0-	-684	-0-	6014	2	172	9	N	156	184	1			184

FLOWERS 'A' WELL #: 5401H RRCID -> 278148 COMPL. DATE 03/25/2015 TOTAL DEPTH 8001 PERF. 8467 - 13091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11970	X	11071	-0-	-899	-0-	10721	2	350	9	N	318	357	1	1	8	163
07	12369	X	11282	-0-	-1087	-0-	10970	2	312	9	N	284	330	1			117
08	12369	X	11288	-0-	-1081	-0-	10932	2	356	9	N	324	326	1			115
09	11790	X	10394	-0-	-1396	-0-	10090	2	304	9	N	276	150	1			241
10	11718	X	10473	-0-	-1245	-0-	10169	2	304	9	N	276	338	1	1	8	178
11	11070	X	9912	-0-	-1158	-0-	9576	2	336	9	N	305	361	1			122

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

FLOWERS RANCH WELL #: 2001H RRCID -> 278417 COMPL. DATE 05/07/2015 TOTAL DEPTH 7985 PERF. 8468 - 12647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8612	X	8612	-0-	-0-	-0-	8457	2	155	9	N	141					265
07	8818	X	8818	-0-	-0-	-0-	8676	2	142	9	N	129	180	1			214
08	8835	X	8617	-0-	-218	-0-	8477	2	140	9	N	127	151	1			190
09	8610	X	8136	-0-	-474	-0-	7982	2	154	9	N	140	190	1			140
10	8897	X	8274	-0-	-623	-0-	8164	2	110	9	N	100	61	1	1	8	178
11	8610	X	7751	-0-	-859	-0-	7606	2	145	9	N	132					310

BUCKTHAL WELL #: 1604H RRCID -> 278423 COMPL. DATE 06/13/2015 TOTAL DEPTH 7803 PERF. 8226 - 12133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8977	X	8977	-0-	-0-	-0-	8871	2	106	9	N	96	192	1			191
07	11160	X	7939	-0-	-3221	-0-	7811	2	128	9	N	116	190	1			117
08	11160	X	6540	-0-	-4620	-0-	6526	2	14	9	N	13					130
09	10800	X	3913	-0-	-6887	-0-	3913	2			N	-0-					130
10	10416	X	6772	-0-	-3644	-0-	6772	2			N	-0-					130
11	8970	X	5956	-0-	-3014	-0-	5884	2	72	9	N	65					195

FLOWERS 'D' WELL #: 2101H RRCID -> 278499 COMPL. DATE 09/11/2015 TOTAL DEPTH 8020 PERF. 8616 - 12675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9660	X	8638	-0-	-1022	-0-	8566	2	72	9	N	65	198	1			116
07	9703	X	8691	-0-	-1012	-0-	8630	2	61	9	N	55					171
08	9672	X	8638	-0-	-1034	-0-	8572	2	66	9	N	60					231
09	9210	X	8123	-0-	-1087	-0-	8059	2	64	9	N	58					289
10	9269	X	8516	-0-	-753	-0-	8439	2	77	9	N	70	161	1			198
11	8640	X	7865	-0-	-775	-0-	7844	2	21	9	N	19					217

RAMP RANCH WELL #: 2501H RRCID -> 278511 COMPL. DATE 08/02/2015 TOTAL DEPTH 8056 PERF. 8535 - 13283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7470	X	4504	-0-	-2966	-0-	4259	2	245	9	N	223	190	1	2	8	358
07	6262	X	3615	-0-	-2647	-0-	3388	2	227	9	N	206	192	1			372
08	7781	X	3693	-0-	-4088	-0-	3469	2	224	9	N	204	371	1			205
09	7530	X	4174	-0-	-3356	-0-	3978	2	196	9	N	178					383
10	7781	X	3279	-0-	-4502	-0-	3069	2	210	9	N	191	375	1	2	8	197
11	4500	X	2950	-0-	-1550	-0-	2799	2	151	9	N	137					334

CANTWELL WELL #: 4601H RRCID -> 278890 COMPL. DATE 09/01/2015 TOTAL DEPTH 8065 PERF. 8311 - 12359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8670	X	7990	-0-	-680	-0-	7724	2	266	9	N	242	195	1	2	8	325
07	8959	X	8066	-0-	-893	-0-	7820	2	246	9	N	224	385	1			164
08	8866	X	7883	-0-	-983	-0-	7601	2	282	9	N	256	192	1			228
09	8130	X	7311	-0-	-819	-0-	7055	2	256	9	N	233	190	1			271
10	8401	X	7114	-0-	-1287	-0-	6912	2	202	9	N	184	318	1	1	8	136
11	7980	X	7049	-0-	-931	-0-	6812	2	237	9	N	215	196	1			155

FLOWERS 'A' WELL #: 5402H RRCID -> 278897 COMPL. DATE 08/01/2015 TOTAL DEPTH 8031 PERF. 8504 - 13199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17910	X	16018	-0-	-1892	-0-	15354	2	664	9	N	604	618	1	1	8	365
07	18073	X	16248	-0-	-1825	-0-	15542	2	706	9	N	642	558	1			449
08	18073	X	15696	-0-	-2377	-0-	15002	2	694	9	N	631	748	1	2	8	330
09	17340	X	14629	-0-	-2711	-0-	13991	2	638	9	N	580	549	1			361
10	17174	X	14629	-0-	-2545	-0-	13979	2	650	9	N	591	545	1	1	8	406
11	16020	X	13130	-0-	-2890	-0-	12576	2	554	9	N	504	540	1			370

PARK 104 WELL #: 2H RRCID -> 278961 COMPL. DATE 09/19/2015 TOTAL DEPTH 7668 PERF. 8033 - 12307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4092	X	4092	-0-	-0-	-0-	3576	2	516	9	N	469	373	1			483
07	4216	X	4014	-0-	-202	-0-	3570	2	444	9	N	404	374	1			513
08	4216	X	-0-	-0-	-4216	-0-					N	-0-					513
09	4701	X	4701	-0-	-0-	-0-	4042	2	659	9	N	599	765	1			347
10	4216	X	3998	-0-	-218	-0-	3485	2	513	9	N	466	386	1			427
11	4080	X	3409	-0-	-671	-0-	2915	2	494	9	N	449	588	1			288

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SHELL FEE WELL #: 1701H RRCID -> 278981 COMPL. DATE 10/03/2015 TOTAL DEPTH 7976 PERF. 8333 - 12409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7050	X	6466	-0-	-584	-0-	6402	2	64	9	N	58	1	8			162
07	7161	X	6615	-0-	-546	-0-	6529	2	86	9	N	78					240
08	6851	X	6734	-0-	-117	-0-	6678	2	56	9	N	51	191	1			100
09	6744	X	6744	-0-	-0-	-0-	6678	2	66	9	N	60					160
10	6851	X	6753	-0-	-98	-0-	6689	2	64	9	N	58	1	8			217
11	6510	X	6320	-0-	-190	-0-	6269	2	51	9	N	46	195	1	1	8	67

WALKER WELL #: 1052H RRCID -> 278982 COMPL. DATE 12/27/2013 TOTAL DEPTH 8102 PERF. 8306 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3645	X	3645	-0-	-0-	-0-	3243	2	402	9	N	365	381	1	1	8	530
07	4092	X	4092	-0-	-0-	-0-	3622	2	470	9	N	427	558	1			399
08	3837	X	3837	-0-	-0-	-0-	3431	2	406	9	N	369	363	1			405
09	3742	X	3742	-0-	-0-	-0-	3343	2	399	9	N	363	358	1			410
10	3709	X	3709	-0-	-0-	-0-	3295	2	414	9	N	376	186	1	1	8	599
*11	3784	X	3784	-0-	-0-	-0-	3386	2	398	9	N	362	713	1			248

PYEATT WELL #: 3051H RRCID -> 279021 COMPL. DATE 08/01/2012 TOTAL DEPTH 8102 PERF. 8784 - 12291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	X	1068	-0-	-462	-0-	847	2	221	9	N	201	195	1	1	8	358
07	1661	X	1661	-0-	-0-	-0-	1383	2	278	9	N	253	192	1			419
08	1442	X	1442	-0-	-0-	-0-	1203	2	239	9	N	217	181	1			455
09	1229	X	1229	-0-	-0-	-0-	1028	2	201	9	N	183	375	1			263
10	1685	X	1685	-0-	-0-	-0-	1454	2	231	9	N	210	184	1	1	8	288
11	1620	X	1475	-0-	-145	-0-	1288	2	187	9	N	170	182	1			276

WALKER 29 WELL #: 1H RRCID -> 279034 COMPL. DATE 09/09/2014 TOTAL DEPTH 8061 PERF. 8517 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5280	X	5280	-0-	-0-	-0-	4796	2	484	9	N	440	467	1			161
07	5270	X	5098	-0-	-172	-0-	4566	2	532	9	N	484	378	1			267
08	5299	X	5299	-0-	-0-	-0-	4842	2	457	9	N	415	543	1			139
09	5250	X	4877	-0-	-373	-0-	4403	2	474	9	N	431	498	1			72
10	5456	X	5066	-0-	-390	-0-	4585	2	481	9	N	437	345	1			164
11	5280	X	NO RPT	-0-	-5280	-0-					N	NO RPT					164

SHELL FEE 13 WELL #: 1H RRCID -> 279099 COMPL. DATE 11/02/2015 TOTAL DEPTH 8050 PERF. 8380 - 12745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10828	X	10828	-0-	-0-	-0-	10605	2	223	9	N	203	182	1	1	8	183
07	10447	X	9797	-0-	-650	-0-	9580	2	217	9	N	197					380
08	10447	X	9822	-0-	-625	-0-	9615	2	207	9	N	188	386	1	1	8	181
09	10830	X	9050	-0-	-1780	-0-	8851	2	199	9	N	181	189	1			173
10	11191	X	9059	-0-	-2132	-0-	8851	2	208	9	N	189	186	1	2	8	174
11	10830	X	8715	-0-	-2115	-0-	8521	2	194	9	N	176	179	1			171

DAUGHTRY 107 WELL #: 1H RRCID -> 279488 COMPL. DATE 01/05/2016 TOTAL DEPTH 7579 PERF. 7798 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10140	X	9010	-0-	-1130	-0-	8760	2	250	9	N	227	181	1			218
07	10385	X	9042	-0-	-1343	-0-	8766	2	276	9	N	251	376	1			93
08	10168	X	8857	-0-	-1311	-0-	8590	2	267	9	N	243					336
09	9630	X	8286	-0-	-1344	-0-	8066	2	220	9	N	200	379	1			157
10	9641	X	8780	-0-	-861	-0-	8554	2	226	9	N	205	189	1			173
11	9000	X	8398	-0-	-602	-0-	8177	2	221	9	N	201	194	1			180

CITATION 31 WELL #: 1H RRCID -> 279489 COMPL. DATE 12/19/2015 TOTAL DEPTH 8211 PERF. 8542 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3684	X	3684	-0-	-0-	-0-	3099	2	585	9	N	532	565	1	3	8	197
07	4018	X	4018	-0-	-0-	-0-	3439	2	579	9	N	526	382	1			341
08	3904	X	3904	-0-	-0-	-0-	3363	2	541	9	N	492	566	1			267
09	3833	X	3833	-0-	-0-	-0-	3345	2	488	9	N	444	377	1			334
10	4372	X	4372	-0-	-0-	-0-	3794	2	578	9	N	525	581	1	3	8	275
*11	4093	X	4093	-0-	-0-	-0-	3636	2	457	9	N	415	382	1			308

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

WAR ADMIRAL 8 WELL #: 1H RRCID -> 279780 COMPL. DATE 12/13/2015 TOTAL DEPTH 8184 PERF. 8457 - 12585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5070	X	4568	-0-	-502	-0-	4019	2	549	9	N	499	385	1	2	8	238
07	5642	X	4625	-0-	-1017	-0-	4093	2	532	9	N	484	383	1			339
08	5642	X	4361	-0-	-1281	-0-	3879	2	482	9	N	438	374	1			403
09	5460	X	4152	-0-	-1308	-0-	3687	2	465	9	N	423	564	1			262
10	5270	X	4028	-0-	-1242	-0-	3606	2	422	9	N	384	380	1	3	8	263
11	4560	X	4184	-0-	-376	-0-	3752	2	432	9	N	393	384	1			272

WALKER 29 WELL #: 4H RRCID -> 279822 COMPL. DATE 07/04/2015 TOTAL DEPTH 7898 PERF. 8496 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5460	X	5194	-0-	-266	-0-	4871	2	323	9	N	294	347	1	3	8	186
07	5642	X	5373	-0-	-269	-0-	5019	2	354	9	N	322	340	1			168
08	5611	X	5233	-0-	-378	-0-	4875	2	358	9	N	325	349	1			144
09	5280	X	4909	-0-	-371	-0-	4579	2	330	9	N	300	350	1			94
10	5456	X	4755	-0-	-701	-0-	4465	2	290	9	N	264	183	1	2	8	173
11	5190	X	4606	-0-	-584	-0-	4365	2	241	9	N	219	173	1			219

ANNE 24 WELL #: 1H RRCID -> 279993 COMPL. DATE 11/28/2015 TOTAL DEPTH 8004 PERF. 8300 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8730	X	7603	-0-	-1127	-0-	6766	2	837	9	N	761	558	1	5	8	393
07	8773	X	7950	-0-	-823	-0-	7075	2	875	9	N	795	751	1	5	8	432
08	8370	X	8088	-0-	-282	-0-	7238	2	850	9	N	773	939	1	13	8	253
09	7710	X	7585	-0-	-125	-0-	6838	2	747	9	N	679	561	1			371
10	7936	X	7197	-0-	-739	-0-	6450	2	747	9	N	679	763	1	6	8	281
11	7830	X	7045	-0-	-785	-0-	6265	2	780	9	N	709	782	1	4	8	204

RAMP WELL #: 502H RRCID -> 280004 COMPL. DATE 01/26/2016 TOTAL DEPTH 7954 PERF. 8356 - 12712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20323	X	20323	-0-	-0-	-0-	18406	2	1917	9	N	1743	1712	1	9	8	464
07	17574	X	17574	-0-	-0-	-0-	15799	2	1775	9	N	1614	1485	1			593
08	22785	X	19439	-0-	-3346	-0-	17725	2	1714	9	N	1558	1480	1			671
09	22050	X	19372	-0-	-2678	-0-	17832	2	1540	9	N	1400	1484	1			587
10	22785	X	19713	-0-	-3072	-0-	18141	2	1572	9	N	1429	1634	1	7	8	375
11	20310	X	17263	-0-	-3047	-0-	15876	2	1387	9	N	1261	1243	1			393

FLOWERS 'C' WELL #: 2802H RRCID -> 280117 COMPL. DATE 10/30/2015 TOTAL DEPTH 8023 PERF. 8447 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10740	X	10728	-0-	-12	-0-	9714	2	1014	9	N	922	823	1	3	8	194
07	11694	X	11694	-0-	-0-	-0-	10703	2	991	9	N	901	912	1			183
08	12183	X	11362	-0-	-821	-0-	10347	2	1015	9	N	923	953	1	2	8	151
09	11790	X	10333	-0-	-1457	-0-	9483	2	850	9	N	773	665	1			259
10	12183	X	10109	-0-	-2074	-0-	9204	2	905	9	N	823	813	1	5	8	264
11	11310	X	8971	-0-	-2339	-0-	8171	2	800	9	N	727	734	1			257

OMAHA 15 WELL #: 1H RRCID -> 280302 COMPL. DATE 01/29/2016 TOTAL DEPTH 8041 PERF. 8388 - 12562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13590	X	12519	-0-	-1071	-0-	11776	2	743	9	N	675	686	1	6	8	191
07	14043	X	12880	-0-	-1163	-0-	12150	2	730	9	N	664	685	1			170
08	14043	X	12466	-0-	-1577	-0-	11760	2	706	9	N	642	512	1	13	8	287
09	13590	X	11583	-0-	-2007	-0-	10966	2	617	9	N	561	699	1			149
10	13237	X	11721	-0-	-1516	-0-	11069	2	652	9	N	593	516	1	5	8	221
11	12510	X	11865	-0-	-645	-0-	11274	2	591	9	N	537	512	1	4	8	242

RAMP 30 WELL #: 1H RRCID -> 280608 COMPL. DATE 03/28/2016 TOTAL DEPTH 8066 PERF. 8476 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1304	N	1304	-0-	-0-	-0-	1041	2	263	9	N	239	189	1	5	8	258
07	1336	N	1336	-0-	-0-	-0-	1063	2	273	9	N	248	369	1			137
08	1519	N	1268	-0-	-251	-0-	1003	2	265	9	N	241	183	1			195
09	1290	N	903	-0-	-387	-0-	709	2	194	9	N	176	186	1			185
10	1333	N	929	-0-	-404	-0-	668	2	261	9	N	237	182	1	5	8	235
11	1230	N	414	-0-	-816	-0-	176	2	238	9	N	216	190	1			261

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FLOWERS 'C' WELL #: 2801H RRCID -> 280700 COMPL. DATE 05/17/2015 TOTAL DEPTH 8025 PERF. 8500 - 12584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30780	X	29464	-0-	-1316	-0-	28019	2	1445	9	N	1314	1206	1	3	8	356
07	30409	X	30409	-0-	-0-	-0-	29074	2	1335	9	N	1214	1207	1			363
08	29511	X	29511	-0-	-0-	-0-	28223	2	1288	9	N	1171	1041	1	5	8	488
09	29460	X	27932	-0-	-1528	-0-	26769	2	1163	9	N	1057	1213	1			332
10	30442	X	27785	-0-	-2657	-0-	26674	2	1111	9	N	1010	1045	1	3	8	294
11	29460	X	25112	-0-	-4348	-0-	24115	2	997	9	N	906	871	1	2	8	327

FLOWERS 'C' WELL #: 2803H RRCID -> 280701 COMPL. DATE 02/22/2016 TOTAL DEPTH 8042 PERF. 8464 - 12485

06	16320	X	13864	-0-	-2456	-0-	12735	2	1129	9	N	1026	850	1	6	8	412
07	15562	X	13732	-0-	-1830	-0-	12642	2	1090	9	N	991	1031	1			372
08	14973	X	13208	-0-	-1765	-0-	12129	2	1079	9	N	981	863	1	10	8	480
09	14460	X	12234	-0-	-2226	-0-	11297	2	937	9	N	852	1027	1			305
10	14756	X	12605	-0-	-2151	-0-	11602	2	1003	9	N	912	862	1	6	8	349
11	13860	X	11433	-0-	-2427	-0-	10520	2	913	9	N	830	856	1	3	8	320

RAMP 30 WELL #: 2H RRCID -> 280711 COMPL. DATE 02/22/2016 TOTAL DEPTH 8166 PERF. 8475 - 12640

06	7110	X	4646	-0-	-2464	-0-	3792	2	854	9	N	776	752	1	5	8	269
07	6479	X	5847	-0-	-632	-0-	4911	2	936	9	N	851	755	1			365
08	6333	X	6333	-0-	-0-	-0-	5540	2	793	9	N	721	716	1			370
09	5994	X	5994	-0-	-0-	-0-	5202	2	792	9	N	720	742	1			348
10	6145	X	6145	-0-	-0-	-0-	5342	2	803	9	N	730	763	1	5	8	310
11	6120	X	6044	-0-	-76	-0-	5298	2	746	9	N	678	476	1			512

WALKER WELL #: 5204H RRCID -> 280716 COMPL. DATE 01/10/2016 TOTAL DEPTH 8000 PERF. 8250 - 12342

06	7350	X	6417	-0-	-933	-0-	5547	2	870	9	N	791	937	1	2	8	264
07	7595	X	6279	-0-	-1316	-0-	5437	2	842	9	N	765	738	1			291
08	7595	X	5318	-0-	-2277	-0-	4514	2	804	9	N	731	545	1			477
09	6960	X	5628	-0-	-1332	-0-	4838	2	790	9	N	718	911	1			284
10	7192	X	6269	-0-	-923	-0-	5577	2	692	9	N	629	541	1	3	8	369
11	6420	X	5792	-0-	-628	-0-	5048	2	744	9	N	676	760	1			285

WALKER WELL #: 5202H RRCID -> 280788 COMPL. DATE 05/26/2016 TOTAL DEPTH 7990 PERF. 8438 - 13153

06	5100	X	4779	-0-	-321	-0-	3915	2	864	9	N	785	762	1	3	8	217
07	5270	X	4841	-0-	-429	-0-	3947	2	894	9	N	813	571	1			459
08	5270	X	4735	-0-	-535	-0-	3901	2	834	9	N	758	910	1			307
09	5040	X	4569	-0-	-471	-0-	3777	2	792	9	N	720	557	1			470
10	5208	X	4880	-0-	-328	-0-	4100	2	780	9	N	709	946	1	3	8	230
11	4770	X	4275	-0-	-495	-0-	3565	2	710	9	N	645	574	1			301

FLOWERS 'B' WELL #: 5302H RRCID -> 280823 COMPL. DATE 04/14/2016 TOTAL DEPTH 7803 PERF. 8274 - 12637

06	12210	X	12050	-0-	-160	-0-	11361	2	689	9	N	626	550	1	3	8	545
07	12617	X	12053	-0-	-564	-0-	11434	2	619	9	N	563	741	1			367
08	12617	X	11889	-0-	-728	-0-	11347	2	542	9	N	493	558	1			302
09	12210	X	10932	-0-	-1278	-0-	10447	2	485	9	N	441	188	1			555
10	11003	X	11003	-0-	-0-	-0-	10523	2	480	9	N	436	560	1	3	8	428
11	10170	X	9664	-0-	-506	-0-	9250	2	414	9	N	376	390	1	1	8	413

RAMP 30 WELL #: 3H RRCID -> 280827 COMPL. DATE 05/10/2016 TOTAL DEPTH 8181 PERF. 8536 - 12700

06	4860	X	4447	-0-	-413	-0-	3569	2	878	9	N	798	751	1	5	8	291
07	5022	X	4807	-0-	-215	-0-	3937	2	870	9	N	791	720	1			362
08	4712	X	4431	-0-	-281	-0-	3649	2	782	9	N	711	734	1			339
09	4560	X	3985	-0-	-575	-0-	3229	2	756	9	N	687	909	1			117
10	4805	X	4350	-0-	-455	-0-	3583	2	767	9	N	697	536	1	6	8	272
11	4650	X	3548	-0-	-1102	-0-	2813	2	735	9	N	668	550	1			390

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SPUR 9 WELL #: 1H RRCID -> 280977 COMPL. DATE 06/26/2015 TOTAL DEPTH 8080 PERF. 8529 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5130	X	4953	-0-	-177	-0-	4117	2	836	9	N	760	746	1			252
07	5728	X	5728	-0-	-0-	-0-	4839	2	889	9	N	808	913	1			147
08	5693	X	5693	-0-	-0-	-0-	4843	2	850	9	N	773	560	1			360
09	5113	X	5113	-0-	-0-	-0-	4365	2	748	9	N	680	723	1			317
10	5735	X	5267	-0-	-468	-0-	4484	2	783	9	N	712	742	1			287
11	5550	X	4803	-0-	-747	-0-	4097	2	706	9	N	642	573	1			356

WALKER 29 WELL #: 6H RRCID -> 281022 COMPL. DATE 06/30/2016 TOTAL DEPTH 8070 PERF. 8440 - 13218

06	13530	X	11478	-0-	-2052	-0-	10166	2	1312	9	N	1193	1345	1	4	8	141
07	13578	X	11611	-0-	-1967	-0-	10358	2	1253	9	N	1139	1116	1			164
08	12896	X	11197	-0-	-1699	-0-	9970	2	1227	9	N	1115	736	1			543
09	12210	X	10438	-0-	-1772	-0-	9301	2	1137	9	N	1034	921	1			656
10	12338	X	10202	-0-	-2136	-0-	9093	2	1109	9	N	1008	1286	1	3	8	375
11	11490	X	9504	-0-	-1986	-0-	8441	2	1063	9	N	966	919	1			422

FLOWERS "B" WELL #: 5301H RRCID -> 281109 COMPL. DATE 03/30/2015 TOTAL DEPTH 7979 PERF. 8400 - 12824

06	9090	X	8717	-0-	-373	-0-	7826	2	891	9	N	810	815	1			254
07	8933	X	8933	-0-	-0-	-0-	8066	2	867	9	N	788	902	1			140
08	8897	X	8645	-0-	-252	-0-	7823	2	822	9	N	747	742	1			145
09	8730	X	8078	-0-	-652	-0-	7317	2	761	9	N	692	568	1			269
10	9021	X	8234	-0-	-787	-0-	7402	2	832	9	N	756	707	1			318
11	8730	X	7707	-0-	-1023	-0-	6957	2	750	9	N	682	726	1			274

FLOWERS 'B' WELL #: 5303H RRCID -> 281143 COMPL. DATE 04/18/2016 TOTAL DEPTH 7934 PERF. 8368 - 13141

06	10620	X	10000	-0-	-620	-0-	9229	2	771	9	N	701	742	1	2	8	289
07	10974	X	10193	-0-	-781	-0-	9442	2	751	9	N	683	558	1			414
08	10974	X	10209	-0-	-765	-0-	9455	2	754	9	N	685	746	1	1	8	352
09	10620	X	9872	-0-	-748	-0-	9121	2	751	9	N	683	755	1			280
10	10974	X	8681	-0-	-2293	-0-	7937	2	744	9	N	676	753	1	1	8	202
11	9990	X	7843	-0-	-2147	-0-	7125	2	718	9	N	653	585	1	1	8	269

MADELINE 26 WELL #: 1H RRCID -> 281290 COMPL. DATE 05/29/2016 TOTAL DEPTH 8012 PERF. 8397 - 13025

06	24990	X	23917	-0-	-1073	-0-	22831	2	1086	9	N	987	1126	1	5	8	276
07	26443	X	21996	-0-	-4447	-0-	21092	2	904	9	N	822	738	1			360
08	26443	X	21757	-0-	-4686	-0-	20829	2	928	9	N	844	755	1	10	8	439
09	25590	X	21223	-0-	-4367	-0-	20376	2	847	9	N	770	761	1			448
10	25854	X	21668	-0-	-4186	-0-	20758	2	910	9	N	827	956	1	6	8	313
11	23910	X	19402	-0-	-4508	-0-	18661	2	741	9	N	674	578	1	3	8	406

WALKER 29 WELL #: 5H RRCID -> 281409 COMPL. DATE 06/14/2016 TOTAL DEPTH 8175 PERF. 8500 - 13228

06	8040	X	6395	-0-	-1645	-0-	5441	2	954	9	N	867	737	1	3	8	427
07	8308	X	7059	-0-	-1249	-0-	6104	2	955	9	N	868	937	1			358
08	8246	X	7101	-0-	-1145	-0-	6177	2	924	9	N	840	917	1			281
09	7470	X	6423	-0-	-1047	-0-	5605	2	818	9	N	744	738	1			287
10	7068	X	6778	-0-	-290	-0-	5934	2	844	9	N	767	751	1	3	8	300
11	6870	X	6400	-0-	-470	-0-	5697	2	703	9	N	639	387	1			552

SPUR 9 WELL #: 3H RRCID -> 281748 COMPL. DATE 10/06/2016 TOTAL DEPTH 8200 PERF. 8476 - 12680

06	4620	X	3460	-0-	-1160	-0-	3249	2	211	9	N	192	194	1	3	8	177
07	4774	X	3454	-0-	-1320	-0-	3280	2	174	9	N	158	194	1			141
08	4774	X	3352	-0-	-1422	-0-	3189	2	163	9	N	148					289
09	4170	X	2956	-0-	-1214	-0-	2838	2	118	9	N	107	186	1			210
10	4030	X	2865	-0-	-1165	-0-	2680	2	185	9	N	168	191	1	3	8	184
11	3450	X	2436	-0-	-1014	-0-	2303	2	133	9	N	121					305

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

SPUR 9 WELL #: 2H RRCID -> 281750 COMPL. DATE 10/31/2016 TOTAL DEPTH 8176 PERF. 8383 - 12545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4770	X	4569	-0-	-201	-0-	4203	2	366	9	N	333	374	1	3	8	235
07	5053	X	4186	-0-	-867	-0-	3864	2	322	9	N	293	382	1			146
08	5053	X	3918	-0-	-1135	-0-	3595	2	323	9	N	294	189	1			251
09	4890	X	3444	-0-	-1446	-0-	3162	2	282	9	N	256	190	1			317
10	4743	X	3259	-0-	-1484	-0-	2949	2	310	9	N	282	368	1	3	8	228
11	4560	X	2685	-0-	-1875	-0-	2430	2	255	9	N	232	190	1			270

WAR ADMIRAL 8 WELL #: 2H RRCID -> 281751 COMPL. DATE 06/14/2016 TOTAL DEPTH 8078 PERF. 8453 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9300	X	6912	-0-	-2388	-0-	5439	2	1473	9	N	1339	1333	1	4	8	289
07	8959	X	7864	-0-	-1095	-0-	6327	2	1537	9	N	1397	1516	1			170
08	8525	X	7767	-0-	-758	-0-	6306	2	1461	9	N	1328	1326	1			172
09	7650	X	6981	-0-	-669	-0-	5659	2	1322	9	N	1202	950	1			424
10	7874	X	6941	-0-	-933	-0-	5678	2	1263	9	N	1148	1322	1	3	8	247
11	7620	X	6728	-0-	-892	-0-	5541	2	1187	9	N	1079	1144	1			182

FLOWERS 'B' WELL #: 5304SL RRCID -> 281860 COMPL. DATE 09/16/2016 TOTAL DEPTH 7972 PERF. 8399 - 12826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALKER 29 WELL #: 7H RRCID -> 282092 COMPL. DATE 12/19/2016 TOTAL DEPTH 7961 PERF. 8333 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6360	X	4378	-0-	-1982	-0-	3959	2	419	9	N	381	377	1	4	8	304
07	6417	X	4969	-0-	-1448	-0-	4545	2	424	9	N	385	381	1			308
08	6417	X	5080	-0-	-1337	-0-	4654	2	426	9	N	387	354	1			341
09	5730	X	4876	-0-	-854	-0-	4487	2	389	9	N	354	375	1			320
10	5177	X	4341	-0-	-836	-0-	3965	2	376	9	N	342	371	1	4	8	287
11	4920	X	3547	-0-	-1373	-0-	3221	2	326	9	N	296	192	1			391

OMAHA 15 WELL #: 2H RRCID -> 282153 COMPL. DATE 02/07/2017 TOTAL DEPTH 8065 PERF. 8391 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16830	X	14296	-0-	-2534	-0-	13172	2	1124	9	N	1022	854	1	7	8	443
07	16833	X	14124	-0-	-2709	-0-	13051	2	1073	9	N	975	1195	1			223
08	16833	X	13708	-0-	-3125	-0-	12652	2	1056	9	N	960	863	1	17	8	303
09	14880	X	12811	-0-	-2069	-0-	11862	2	949	9	N	863	868	1			298
10	15345	X	12748	-0-	-2597	-0-	11790	2	958	9	N	871	868	1	8	8	293
11	14310	X	10361	-0-	-3949	-0-	9500	2	861	9	N	783	863	1	4	8	209

PYEATT WELL #: 5104H RRCID -> 282257 COMPL. DATE 03/30/2017 TOTAL DEPTH 8137 PERF. 8530 - 12738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12451	X	12451	-0-	-0-	-0-	11364	2	1087	9	N	988	1142	1	5	8	295
07	11470	X	10183	-0-	-1287	-0-	9134	2	1049	9	N	954	958	1			291
08	12555	X	9882	-0-	-2673	-0-	8836	2	1046	9	N	951	934	1			308
09	12450	X	8211	-0-	-4239	-0-	7393	2	818	9	N	744	743	1			309
10	12865	X	6108	-0-	-6757	-0-	5394	2	714	9	N	649	710	1	4	8	244
11	12450	X	6018	-0-	-6432	-0-	5303	2	715	9	N	650	561	1			333

RAMP WELL #: 503H RRCID -> 282749 COMPL. DATE 04/03/2017 TOTAL DEPTH 8060 PERF. 8386 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11700	X	10368	-0-	-1332	-0-	9103	2	1265	9	N	1150	1121	1	6	8	274
07	11470	X	10820	-0-	-650	-0-	9533	2	1287	9	N	1170	1121	1			323
08	11470	X	10951	-0-	-519	-0-	9691	2	1260	9	N	1145	1085	1			383
09	11100	X	9993	-0-	-1107	-0-	8873	2	1120	9	N	1018	1282	1			119
10	11290	X	11290	-0-	-0-	-0-	10127	2	1163	9	N	1057	561	1	5	8	610
11	10590	X	9872	-0-	-718	-0-	8950	2	922	9	N	838	1101	1			347

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
MADELINE 55-26 WELL #: 2H RRCID -> 282856 COMPL. DATE 01/18/2017 TOTAL DEPTH 8001 PERF. 8302 - 15061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	65850	X	64437	-0-	-1413	-0-	60678	2	3759	9	N	3417	3242	1	10	8	767
07	70556	X	65106	-0-	-5450	-0-	61725	2	3381	9	N	3074	3261	1			580
08	70556	X	61982	-0-	-8574	-0-	59130	2	2852	9	N	2593	2298	1	1	8	874
09	68280	X	56581	-0-	-11699	-0-	54179	2	2402	9	N	2184	2679	1			379
10	69533	X	55671	-0-	-13862	-0-	53413	2	2258	9	N	2053	2031	1	11	8	390
11	64440	X	50919	-0-	-13521	-0-	48996	2	1923	9	N	1748	1875	1	1	8	262

RAMP WELL #: 504SL RRCID -> 283745 COMPL. DATE 09/26/2017 TOTAL DEPTH 8148 PERF. 8416 - 12799

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PYEATT WELL #: 5101H RRCID -> 283805 COMPL. DATE 09/10/2017 TOTAL DEPTH 8123 PERF. 8513 - 12705

06	15270	X	12175	-0-	-3095	-0-	10582	2	1593	9	N	1448	1332	1	4	8	308
07	15779	X	12117	-0-	-3662	-0-	10488	2	1629	9	N	1481	1522	1			267
08	15779	X	12530	-0-	-3249	-0-	10998	2	1532	9	N	1393	1326	1			334
09	15270	X	12157	-0-	-3113	-0-	10791	2	1366	9	N	1242	1127	1			449
10	15376	X	11056	-0-	-4320	-0-	9809	2	1247	9	N	1134	1283	1	4	8	296
11	12180	X	9651	-0-	-2529	-0-	8570	2	1081	9	N	983	947	1			332

BLACK JACK 14 WELL #: 3H RRCID -> 283834 COMPL. DATE 06/14/2017 TOTAL DEPTH 8127 PERF. 8250 - 12570

06	34620	X	31517	-0-	-3103	-0-	28599	2	2918	9	N	2653	2774	1	3	8	516
07	35774	X	32303	-0-	-3471	-0-	29523	2	2780	9	N	2527	2434	1	4	8	605
08	35774	X	31717	-0-	-4057	-0-	29040	2	2677	9	N	2434	2471	1	9	8	559
09	34620	X	30165	-0-	-4455	-0-	27800	2	2365	9	N	2150	2071	1			638
10	33883	X	30130	-0-	-3753	-0-	27851	2	2279	9	N	2072	2277	1	4	8	429
11	31530	X	27760	-0-	-3770	-0-	25740	2	2020	9	N	1836	1735	1	2	8	528

FLOWERS A 27 WELL #: 3H RRCID -> 283835 COMPL. DATE 06/16/2017 TOTAL DEPTH 8012 PERF. 8500 - 13140

06	36681	X	36681	-0-	-0-	-0-	34643	2	2038	9	N	1853	1488	1	4	8	582
07	36580	X	35445	-0-	-1135	-0-	33650	2	1795	9	N	1632	1861	1			353
08	36580	X	35151	-0-	-1429	-0-	33498	2	1653	9	N	1503	1493	1	8	8	355
09	35400	X	33872	-0-	-1528	-0-	32466	2	1406	9	N	1278	1314	1			319
10	36580	X	33623	-0-	-2957	-0-	32322	2	1301	9	N	1183	1150	1	4	8	348
11	35400	X	31067	-0-	-4333	-0-	29837	2	1230	9	N	1118	1159	1	2	8	305

FLOWERS A 27 WELL #: 2H RRCID -> 284046 COMPL. DATE 08/19/2017 TOTAL DEPTH 8017 PERF. 8403 - 13119

06	35040	X	34709	-0-	-331	-0-	32318	2	2391	9	N	2174	2420	1	4	8	472
07	36208	X	33670	-0-	-2538	-0-	31677	2	1993	9	N	1812	1672	1			612
08	36208	X	31609	-0-	-4599	-0-	29837	2	1772	9	N	1611	1878	1	7	8	338
09	35040	X	28948	-0-	-6092	-0-	27428	2	1520	9	N	1382	1321	1			399
10	36208	X	30718	-0-	-5490	-0-	29254	2	1464	9	N	1331	1333	1	4	8	393
11	34710	X	27529	-0-	-7181	-0-	26299	2	1230	9	N	1118	1147	1	2	8	362

BLACK JACK 14 WELL #: 2H RRCID -> 284052 COMPL. DATE 08/20/2017 TOTAL DEPTH 8103 PERF. 8310 - 12613

06	26690	X	26690	-0-	-0-	-0-	24631	2	2059	9	N	1872	1847	1	4	8	441
07	26399	X	26399	-0-	-0-	-0-	24426	2	1973	9	N	1794	2048	1	4	8	183
08	25419	X	25419	-0-	-0-	-0-	23633	2	1786	9	N	1624	1546	1	9	8	252
09	23742	X	23742	-0-	-0-	-0-	22216	2	1526	9	N	1387	1382	1			257
10	23593	X	23593	-0-	-0-	-0-	22119	2	1474	9	N	1340	1394	1	4	8	199
*11	21404	X	21404	-0-	-0-	-0-	20130	2	1274	9	N	1158	1033	1	3	8	321

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FLOWERS A 27 WELL #: 1H RRCID -> 284059 COMPL. DATE 09/25/2017 TOTAL DEPTH 8005 PERF. 8337 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37262	X	37262	-0-	-0-	-0-	34543	2	2719	9	N	2472	2410	1	5	8	495
07	35582	X	35582	-0-	-0-	-0-	33235	2	2347	9	N	2134	2058	1			571
08	35155	X	35155	-0-	-0-	-0-	32975	2	2180	9	N	1982	2057	1	11	8	485
09	32924	X	32924	-0-	-0-	-0-	31079	2	1845	9	N	1677	1871	1			291
10	31894	X	31894	-0-	-0-	-0-	30210	2	1684	9	N	1531	1319	1	5	8	498
*11	28670	X	28670	-0-	-0-	-0-	27163	2	1507	9	N	1370	1365	1	3	8	500

BLACK JACK 14 WELL #: 1H RRCID -> 284092 COMPL. DATE 09/06/2017 TOTAL DEPTH 8073 PERF. 8575 - 12272

06	33678	X	33678	-0-	-0-	-0-	31320	2	2358	9	N	2144	2206	1	7	8	308
07	32718	X	32718	-0-	-0-	-0-	30607	2	2111	9	N	1919	1883	1	5	8	339
08	32581	X	32110	-0-	-471	-0-	30140	2	1970	9	N	1791	1713	1	9	8	408
09	31530	X	29923	-0-	-1607	-0-	28219	2	1704	9	N	1549	1552	1			405
10	32581	X	29348	-0-	-3233	-0-	27711	2	1637	9	N	1488	1697	1	5	8	191
11	31530	X	26182	-0-	-5348	-0-	24796	2	1386	9	N	1260	1205	1	4	8	242

MADELINE 55-26 A WELL #: 3H RRCID -> 284457 COMPL. DATE 10/27/2017 TOTAL DEPTH 8065 PERF. 8222 - 15265

06	69656	X	69656	-0-	-0-	-0-	62779	2	6877	9	N	6252	5749	1			976
07	89055	X	89055	-0-	-0-	-0-	82822	2	6233	9	N	5666	5956	1			686
08	78507	X	78507	-0-	-0-	-0-	72977	2	5530	9	N	5027	5147	1			566
09	68627	X	68627	-0-	-0-	-0-	64106	2	4521	9	N	4110	4187	1			489
10	65658	X	62891	-0-	-2767	-0-	59015	2	3876	9	N	3524	3545	1			468
11	63540	X	NO RPT	-0-	-63540	-0-					N	NO RPT					468

SIDWELL OPERATING COMPANY, L.P. 780000
FILLINGIM WELL #: 2055 RRCID -> 174567 COMPL. DATE 08/15/1999 TOTAL DEPTH 8150 PERF. 7970 - 7999

06	576	N	576	-0-	-0-	-0-	90	1	486	2	N	-0-					221
07	682	N	606	-0-	-76	-0-	93	1	513	2	N	-0-					221
08	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					221
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					221
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					221
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					221

FILLINGIM WELL #: 4055 RRCID -> 183743 COMPL. DATE 05/21/2001 TOTAL DEPTH 8080 PERF. 7916 - 7948

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					158
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					158
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					158
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					158
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					158
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					158

TECOLOTE ENERGY OPERATING, LLC 841419
JONES, MARY WELL #: 6 RRCID -> 100146 COMPL. DATE 03/04/1982 TOTAL DEPTH 9384 PERF. 7706 - 7937

06	2190	N	1761	-0-	-429	-0-	54	1	1707	2	Y	-0-					2
07	2201	N	1963	-0-	-238	-0-	62	1	1901	2	Y	-0-					2
08	1959	N	1959	-0-	-0-	-0-	61	1	1898	2	Y	-0-					2
09	1891	N	1891	-0-	-0-	-0-	45	1	1846	2	Y	-0-					2
10	1979	N	1979	-0-	-0-	-0-	56	1	1923	2	Y	-0-					2
11	1890	N	1779	-0-	-111	-0-	51	1	1728	2	Y	-0-					2

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
NORRIS -29- WELL #: 8 RRCID -> 112136 COMPL. DATE 07/09/1984 TOTAL DEPTH 7945 PERF. 7566 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS WELL #: 9 RRCID -> 169534 COMPL. DATE 04/24/1998 TOTAL DEPTH 8011 PERF. 7820 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMP WALKER 12 WELL #: 2 RRCID -> 218470 COMPL. DATE 07/15/2006 TOTAL DEPTH 8300 PERF. 7900 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	953	-0-	-187	-0-	288	1	665	2	Y	-0-					93
07	930	N	911	-0-	-19	-0-	298	1	613	2	Y	-0-					93
08	1025	N	1025	-0-	-0-	-0-	298	1	716	2	Y	10					103
							11	9									
09	960	N	851	-0-	-109	-0-	288	1	563	2	Y	-0-					103
10	899	N	326	-0-	-573	-0-	298	1	20	2	Y	7	85	1			25
							8	9									
11	990	N	358	-0-	-632	-0-	288	1	70	2	Y	-0-					25

RAMP WALKER 12 WELL #: 3 RRCID -> 225367 COMPL. DATE 01/26/2007 TOTAL DEPTH 8300 PERF. 7872 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95

RAMP WALKER 12 WELL #: 4 RRCID -> 227472 COMPL. DATE 03/01/2007 TOTAL DEPTH 8300 PERF. 7878 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	216	-0-	-1104	-0-	216	1			Y	-0-					68
07	775	N	223	-0-	-552	-0-	223	1			Y	-0-					68
08	403	N	223	-0-	-180	-0-	223	1			Y	-0-					68
09	216	N	216	-0-	-0-	-0-	216	1			Y	-0-					68
10	223	N	223	-0-	-0-	-0-	223	1			Y	-0-					68
*11	216	N	216	-0-	-0-	-0-	216	1			Y	-0-					68

WALKER WELL #: 2011 RRCID -> 228603 COMPL. DATE 05/21/2007 TOTAL DEPTH 8300 PERF. 7844 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
RAMP WALKER 12 WELL #: 5 RRCID -> 231502 COMPL. DATE 09/29/2007 TOTAL DEPTH 8210 PERF. 7910 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	117	-0-	-183	-0-	117	2			Y	-0-					15
07	227	N	227	-0-	-0-	-0-	116	1	111	2	Y	-0-					15
08	409	N	409	-0-	-0-	-0-	133	1	262	2	Y	13					28
							14	9									
09	353	N	353	-0-	-0-	-0-	129	1	209	2	Y	14					42
							15	9									
10	457	N	457	-0-	-0-	-0-	133	1	307	2	Y	15	30	1			27
							17	9									
11	390	N	387	-0-	-3	-0-	129	1	258	2	Y	-0-					27

WALKER WELL #: 3011 RRCID -> 231511 COMPL. DATE 09/28/2007 TOTAL DEPTH 8300 PERF. 7878 - 8050

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMP WALKER 12 WELL #: 6 RRCID -> 233136 COMPL. DATE 11/22/2007 TOTAL DEPTH 8300 PERF. 7914 - 8102

06	270	N	265	-0-	-5	-0-	258	1	7	2	Y	-0-					20
07	279	N	272	-0-	-7	-0-	267	1	5	2	Y	-0-					20
08	324	N	324	-0-	-0-	-0-	267	1	57	2	Y	-0-					20
09	346	N	346	-0-	-0-	-0-	258	1	88	2	Y	-0-					20
10	327	N	327	-0-	-0-	-0-	267	1	60	2	Y	-0-					20
*11	365	N	365	-0-	-0-	-0-	258	1	107	2	Y	-0-					20

WALKER RANCH 10 WELL #: 2 RRCID -> 234035 COMPL. DATE 01/06/2008 TOTAL DEPTH 8300 PERF. 7968 - 8116

06	1050	N	353	-0-	-697	-0-	216	1	106	2	Y	28	1	8			135
							31	9									
07	744	N	420	-0-	-324	-0-	223	1	145	2	Y	47					182
							52	9									
08	622	N	622	-0-	-0-	-0-	223	1	333	2	Y	60	167	1			75
							66	9									
09	481	N	481	-0-	-0-	-0-	216	1	264	2	Y	1	1	8			75
							1	9									
10	547	N	547	-0-	-0-	-0-	223	1	300	2	Y	22					97
							24	9									
11	600	N	515	-0-	-85	-0-	216	1	255	2	Y	40					137
							44	9									

WALKER WELL #: 4011 RRCID -> 234525 COMPL. DATE 01/12/2008 TOTAL DEPTH 8220 PERF. 7858 - 8044

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHREEVES 24 WELL #: 1 RRCID -> 234528 COMPL. DATE 01/19/2008 TOTAL DEPTH 8305 PERF. 7825 - 8011

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
WALKER WELL #: 5011 RRCID -> 235347 COMPL. DATE 02/22/2008 TOTAL DEPTH 8300 PERF. 7852 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHREEVES 24 WELL #: 2 RRCID -> 236250 COMPL. DATE 03/01/2008 TOTAL DEPTH 8349 PERF. 7853 - 8045

06	1447	N	1447	-0-	-0-	-0-	108	1	1339	2	Y	-0-					-0-
07	1302	N	1029	-0-	-273	-0-	112	1	917	2	Y	-0-					-0-
08	1705	N	230	-0-	-1475	-0-	112	1	118	2	Y	-0-					-0-
09	1440	N	214	-0-	-1226	-0-	108	1	106	2	Y	-0-					-0-
10	1023	N	208	-0-	-815	-0-	112	1	96	2	Y	-0-					-0-
11	210	N	197	-0-	-13	-0-	108	1	89	2	Y	-0-					-0-

RAMP WALKER 12 WELL #: 7 RRCID -> 237492 COMPL. DATE 05/11/2008 TOTAL DEPTH 8340 PERF. 7919 - 8112

06	510	N	-0-	-0-	-510	-0-					Y	-0-					37
07	341	N	-0-	-0-	-341	-0-					Y	-0-					37
08	1210	N	1210	-0-	-0-	-0-	72	1	1132	2	Y	5					42
							6	9									
09	588	N	588	-0-	-0-	-0-	108	1	466	2	Y	13					55
							14	9									
10	650	N	650	-0-	-0-	-0-	112	1	516	2	Y	20	58	1			17
							22	9									
11	720	N	538	-0-	-182	-0-	108	1	424	2	Y	5					22
							6	9									

SHREEVES 24 WELL #: 3 RRCID -> 242908 COMPL. DATE 09/06/2008 TOTAL DEPTH 8300 PERF. 7880 - 8084

06	780	N	192	-0-	-588	-0-	108	1	84	2	Y	-0-					47
07	682	N	127	-0-	-555	-0-	112	1	15	2	Y	-0-					47
08	466	N	466	-0-	-0-	-0-	112	1	354	2	Y	-0-					47
09	384	N	384	-0-	-0-	-0-	108	1	276	2	Y	-0-					47
10	124	N	112	-0-	-12	-0-	112	1			Y	-0-					47
11	450	N	108	-0-	-342	-0-	108	1			Y	-0-					47

UNIT PETROLEUM COMPANY 877099
CHUMBLEY WELL #: 1 RRCID -> 172893 COMPL. DATE 04/16/1999 TOTAL DEPTH 8660 PERF. 7955 - 7965

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
SHELL WELL #: 1 RRCID -> 172908 COMPL. DATE 05/20/1999 TOTAL DEPTH 8650 PERF. 7994 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	N	1800	-0-	-330	-0-	367	1	1433	3	N	-0-					179
07	2108	N	2108	-0-	-0-	-0-	386	1	1722	3	N	-0-					179
08	2108	N	1848	-0-	-260	-0-	380	1	1468	3	N	-0-					179
09	1956	N	1956	-0-	-0-	-0-	370	1	1564	3	N	20					199
							22	9									
10	2108	N	2012	-0-	-96	-0-	385	1	1627	3	N	-0-					199
*11	1800	N	1486	-0-	-314	-0-	428	1	1058	3	N	-0-	22	1			177

CHUMBLEY WELL #: 2 RRCID -> 172975 COMPL. DATE 05/25/1999 TOTAL DEPTH 8074 PERF. 7937 - 7949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOSTUTLER WELL #: 2 RRCID -> 174183 COMPL. DATE 08/09/1999 TOTAL DEPTH 8115 PERF. 7939 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

READ TRUST WELL #: 1048 RRCID -> 174819 COMPL. DATE 10/06/1999 TOTAL DEPTH 8200 PERF. 7966 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	855	-0-	-195	-0-	260	1	595	3	N	-0-					126
07	1054	N	974	-0-	-80	-0-	268	1	706	3	N	-0-					126
08	1116	N	890	-0-	-226	-0-	270	1	620	3	N	-0-					126
09	975	N	975	-0-	-0-	-0-	266	1	700	3	N	8					134
							9	9									
10	1027	N	1027	-0-	-0-	-0-	275	1	722	3	N	27					161
							30	9									
*11	1062	N	1062	-0-	-0-	-0-	341	1	663	3	N	53					214
							58	9									

READ TRUST "A" WELL #: 1 RRCID -> 189964 COMPL. DATE 06/20/2002 TOTAL DEPTH 8200 PERF. 7904 - 8087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

READ TRUST 'A' WELL #: 2 RRCID -> 236969 COMPL. DATE 02/11/2008 TOTAL DEPTH 8300 PERF. 7924 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	2100	-0-	-0-	-0-	1669	1	431	3	N	-0-					188
07	1916	N	1916	-0-	-0-	-0-	1725	1	191	3	N	-0-					188
08	2219	N	2219	-0-	-0-	-0-	1725	1	494	3	N	-0-					188
09	2070	N	1958	-0-	-112	-0-	1669	1	289	3	N	-0-					188
10	1931	N	1931	-0-	-0-	-0-	1725	1	206	3	N	-0-					188
11	2070	N	2050	-0-	-20	-0-	1669	1	381	3	N	-0-					188

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UPLAND RESOURCES LLC 878931
HUFF 9 WELL #: 1 RRCID -> 270706 COMPL. DATE 01/25/2013 TOTAL DEPTH 13910 PERF. 8082 - 8298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					113
07	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					113
08	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					113
09	P&A-COND		-0-	-0-	-0-	-0-					N	-0-	113	1			-0-
10		0	-0-	-0-	-0-	-0-					N	-0-					-0-
11		0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 14 LEASE 09623 04/29/2018

4P ENERGY TEXAS, LLC 953803
ELM CREEK RANCH 47-34 WELL #: 1H RRCID -> 285007 COMPL. DATE 02/08/2018 TOTAL DEPTH 8240 PERF. 8575 - 16090

06	0	32009	-0-	32009	98651	26441	2	5568	9	N	5062	5087	1				250
07	128799 X	30148	-0-	-98651	-0-	25309	2	4839	9	N	4399	4293	1				356
08	26581 X	26581	-0-	-0-	-0-	22406	2	4175	9	N	3795	3692	1				459
09	25560 X	22057	-0-	-3503	-0-	18506	2	3551	9	N	3228	3344	1				343
*10	26412 X	21774	-0-	-4638	-0-	18452	2	3322	9	N	3020	2976	1				387
11	25560 X	20497	-0-	-5063	-0-	17545	2	2952	9	N	2684	2532	1				539

HEMPHILL (DOUGLAS-OIL) 40311 105 ASSOCIATED EXEMPT CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ETHEREDGE GAS UNIT WELL #: 5 U RRCID -> 209101 COMPL. DATE 03/07/2005 TOTAL DEPTH 11250 PERF. 7613 - 7670

06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ETHEREDGE "B" WELL #: 6 U RRCID -> 260064 COMPL. DATE 07/22/2010 TOTAL DEPTH 11250 PERF. 7670 - 11012

06	488 N	488	-0-	-0-	-0-	488	2			N	-0-					50
07	434 N	386	-0-	-48	-0-	386	2			N	-0-	38	5			12
08	651 N	39	-0-	-612	-0-	39	2			N	-0-					12
09	480 N	38	-0-	-442	-0-	38	2			N	-0-					12
10	372 N	49	-0-	-323	-0-	49	2			N	-0-					12
11	30 N	26	-0-	-4	-0-	26	2			N	-0-					12

UNIT PETROLEUM COMPANY 877099
ABRAHAM "A" WELL #: 2026 U RRCID -> 174599 COMPL. DATE 10/26/1984 TOTAL DEPTH 11250 PERF. 7674 - 7818

06	2550 N	2473	-0-	-77	-0-	2473	3			N	-0-					18
07	2604 N	2603	-0-	-1	-0-	2603	3			N	-0-					18
08	2652 N	2652	-0-	-0-	-0-	2652	3			N	-0-					18
09	2581 N	2581	-0-	-0-	-0-	2581	3			N	-0-					18
10	2653 N	2653	-0-	-0-	-0-	2653	3			N	-0-					18
11	2580 N	2495	-0-	-85	-0-	2495	3			N	-0-					18

GEORGE "B" WELL #: 3028 U RRCID -> 276521 COMPL. DATE 03/18/1988 TOTAL DEPTH 11050 PERF. 7755 - 7809

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37

HEMPHILL (GRANITE WASH.) 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
ARRINGTON WELL #: 1055 RRCID -> 153137 COMPL. DATE 02/07/1995 TOTAL DEPTH 10900 PERF.10555 - 10756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	-0-	-0-	-1020	-0-					N	-0-					103
07	775	N	-0-	-0-	-775	-0-					N	-0-					103
08	0	N	-0-	-0-	-0-	-0-					N	-0-					103
09	0	N	-0-	-0-	-0-	-0-					N	-0-					103
10	0	N	-0-	-0-	-0-	-0-					N	-0-					103
11	0	N	-0-	-0-	-0-	-0-					N	-0-					103

DEVIN WELL #: 1 RRCID -> 169394 COMPL. DATE 06/27/2009 TOTAL DEPTH 13695 PERF.10573 - 12678

06	2551	N	2551	-0-	-0-	-0-	113	1	2403	2	N	32					79
							35	9									
07	2675	N	2675	-0-	-0-	-0-	276	1	2376	2	N	21					100
							23	9									
08	2669	N	2669	-0-	-0-	-0-	2646	2	23	9	N	21					121
09	2483	N	2483	-0-	-0-	-0-	2450	2	33	9	N	30					151
10	2522	N	2522	-0-	-0-	-0-	2504	2	18	9	N	16					167
*11	2390	N	2390	-0-	-0-	-0-	2353	2	37	9	N	34					201

BP AMERICA PRODUCTION COMPANY 040798
ETHEREDGE GAS UNIT WELL #: 1 RRCID -> 058319 COMPL. DATE 03/14/1990 TOTAL DEPTH 12745 PERF.10696 - 12688

06	428	N	428	-0-	-0-	-0-	428	2			Y	-0-					-0-
07	486	N	486	-0-	-0-	-0-	486	2			Y	-0-					-0-
08	459	N	459	-0-	-0-	-0-	459	2			Y	-0-					-0-
09	427	N	427	-0-	-0-	-0-	427	2			Y	-0-					-0-
10	434	N	358	-0-	-76	-0-	358	2			Y	-0-					-0-
11	420	N	347	-0-	-73	-0-	347	2			Y	-0-					-0-

HOOVER WELL #: 2 RRCID -> 065206 COMPL. DATE 11/02/1975 TOTAL DEPTH 11080 PERF.10587 - 10829

06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ETHEREDGE GAS UNIT WELL #: 3 RRCID -> 068951 COMPL. DATE 11/01/1976 TOTAL DEPTH 11303 PERF.10752 - 11020

06	1400	N	1400	-0-	-0-	-0-	1400	2			N	-0-					62
07	1395	N	1395	-0-	-0-	-0-	1351	2	44	9	N	40					102
08	1395	N	1390	-0-	-5	-0-	1390	2			N	-0-					102
09	1350	N	1039	-0-	-311	-0-	1022	2	17	9	N	15					117
10	1395	N	941	-0-	-454	-0-	863	2	72	4	N	5					122
							6	9									
11	1350	N	1160	-0-	-190	-0-	1160	2			N	-0-					122

ETHEREDGE GAS UNIT WELL #: 4 RRCID -> 069589 COMPL. DATE 01/07/1977 TOTAL DEPTH 11300 PERF.10710 - 10956

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SHALLER, FRANK WELL #: 2 RRCID -> 077429 COMPL. DATE 11/11/1977 TOTAL DEPTH 10850 PERF. 7304 - 10608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWN, J. T. -ET- -AL- -B- WELL #: 11 L RRCID -> 077921 COMPL. DATE 05/22/1978 TOTAL DEPTH 12100 PERF.10320 - 10352

06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

ETHEREDGE GAS UNIT WELL #: 6 L RRCID -> 107019 COMPL. DATE 07/22/2010 TOTAL DEPTH 11250 PERF. 7670 - 11012

06	SWR	10	55	-0-	55	55837	55	2			N	-0-					218
07	SWR	10	43	-0-	43	55880	42	2	1	9	N	1	167	5			52
08	SWR	10	348	-0-	348	56228	348	2			N	-0-					52
09	SWR	10	340	-0-	340	56568	340	2			N	-0-					52
10	SWR	10	443	-0-	443	57011	443	2			N	-0-					52
11	SWR	10	229	-0-	229	57240	229	2			N	-0-					52

ETHEREDGE GAS UNIT WELL #: 5 L RRCID -> 107212 COMPL. DATE 07/01/1983 TOTAL DEPTH 11250 PERF.10722 - 10993

06	0	N	-0-	-0-	-0-	-0-					N	-0-	1	5			110
07	0	N	-0-	-0-	-0-	-0-					N	-0-					110
08	0	N	-0-	-0-	-0-	-0-					N	-0-	15	5			95
09	0	N	-0-	-0-	-0-	-0-					N	-0-					95
10	0	N	-0-	-0-	-0-	-0-					N	-0-					95
11	0	N	-0-	-0-	-0-	-0-					N	-0-					95

ETHEREDGE GAS UNIT WELL #: 8 RRCID -> 110124 COMPL. DATE 03/16/1984 TOTAL DEPTH 11250 PERF.10774 - 11036

06	300	N	237	-0-	-63	-0-	237	2			N	-0-					22
07	279	N	195	-0-	-84	-0-	195	2			N	-0-					22
08	248	N	186	-0-	-62	-0-	186	2			N	-0-					22
09	253	N	253	-0-	-0-	-0-	253	2			N	-0-					22
10	240	N	240	-0-	-0-	-0-	240	2			N	-0-					22
*11	212	N	212	-0-	-0-	-0-	212	2			N	-0-					22

ETHEREDGE GAS UNIT WELL #: 7 L RRCID -> 111024 COMPL. DATE 03/15/1984 TOTAL DEPTH 11250 PERF. 7580 - 10935

06	716	N	716	-0-	-0-	-0-	716	2			N	-0-					12
07	682	N	658	-0-	-24	-0-	658	2			N	-0-					12
08	737	N	737	-0-	-0-	-0-	737	2			N	-0-					12
09	809	N	809	-0-	-0-	-0-	809	2			N	-0-					12
10	723	N	723	-0-	-0-	-0-	723	2			N	-0-					12
11	720	N	710	-0-	-10	-0-	710	2			N	-0-					12

BROWN, J. T. ET AL -B- WELL #: 14 RRCID -> 115298 COMPL. DATE 02/12/1985 TOTAL DEPTH 12128 PERF.10264 - 10279

06	330	N	255	-0-	-75	-0-	255	3			N	-0-					127
07	310	N	168	-0-	-142	-0-	168	3			N	-0-					127
08	308	N	308	-0-	-0-	-0-	308	3			N	-0-					127
09	287	N	287	-0-	-0-	-0-	287	3			N	-0-					127
10	303	N	303	-0-	-0-	-0-	296	3	7	9	N	6					133
11	300	N	279	-0-	-21	-0-	279	3			N	-0-					133

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BROWN, J.T. ET AL -D- WELL #: 11 RRCID -> 122308 COMPL. DATE 10/02/1986 TOTAL DEPTH 10970 PERF.10403 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, J. T. ET AL -D- WELL #: 12 RRCID -> 146916 COMPL. DATE 10/04/1993 TOTAL DEPTH 10800 PERF.10350 - 10456

06	870	N	794	-0-	-76	-0-	794	3			N	-0-					127
07	868	N	776	-0-	-92	-0-	776	3			N	-0-					127
08	806	N	361	-0-	-445	-0-	361	3			N	-0-					127
09	780	N	570	-0-	-210	-0-	570	3			N	-0-					127
10	775	N	723	-0-	-52	-0-	723	3			N	-0-					127
*11	670	N	670	-0-	-0-	-0-	670	3			N	-0-					127

BROWN, J. T. ET AL -D- WELL #: 13 RRCID -> 153881 COMPL. DATE 03/31/1995 TOTAL DEPTH 10780 PERF.10276 - 10377

06	540	N	442	-0-	-98	-0-	442	3			N	-0-					125
07	527	N	453	-0-	-74	-0-	453	3			N	-0-					125
08	465	N	173	-0-	-292	-0-	173	3			N	-0-					125
09	450	N	391	-0-	-59	-0-	391	3			N	-0-					125
10	465	N	450	-0-	-15	-0-	450	3			N	-0-					125
*11	418	N	418	-0-	-0-	-0-	416	3	2	9	N	2					127

BROWN, J. T. ET AL "D" WELL #: 14 RRCID -> 155770 COMPL. DATE 08/07/1995 TOTAL DEPTH 10700 PERF.10366 - 10408

06	720	N	526	-0-	-194	-0-	526	3			N	-0-					30
07	705	N	705	-0-	-0-	-0-	705	3			N	-0-					30
08	744	N	636	-0-	-108	-0-	636	3			N	-0-					30
09	583	N	583	-0-	-0-	-0-	583	3			N	-0-					30
10	713	N	581	-0-	-132	-0-	578	3	3	9	N	3					33
11	630	N	502	-0-	-128	-0-	502	3			N	-0-					33

BROWN, CHARLES E. ET AL "B" WELL #: 13R RRCID -> 158210 COMPL. DATE 02/11/1996 TOTAL DEPTH 10800 PERF.10350 - 10432

06	1326	N	1326	-0-	-0-	-0-	1271	3	55	9	N	50					164
07	1239	N	1239	-0-	-0-	-0-	1239	3			N	-0-					164
08	1210	N	1210	-0-	-0-	-0-	1174	3	36	9	N	33					197
09	1320	N	1136	-0-	-184	-0-	1110	3	26	9	N	24	192	1			29
10	1240	N	1141	-0-	-99	-0-	1130	3	11	9	N	10					39
11	1170	N	1051	-0-	-119	-0-	1051	3			N	-0-					39

BROWN, CHARLES E. ET AL "B" WELL #: 14 RRCID -> 158596 COMPL. DATE 05/22/1996 TOTAL DEPTH 10700 PERF.10386 - 10474

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, J. T. "D" WELL #: 15 RRCID -> 164569 COMPL. DATE 05/29/1997 TOTAL DEPTH 10650 PERF.10314 - 10352

06	660	N	544	-0-	-116	-0-	544	3			N	-0-					79
07	589	N	542	-0-	-47	-0-	542	3			N	-0-					79
08	542	N	542	-0-	-0-	-0-	542	3			N	-0-					79
09	540	N	491	-0-	-49	-0-	491	3			N	-0-					79
10	527	N	491	-0-	-36	-0-	491	3			N	-0-					79
11	510	N	477	-0-	-33	-0-	477	3			N	-0-					79

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, CHARLES E. ET AL "B" WELL #: 15 RRCID -> 166916 COMPL. DATE 11/10/1997 TOTAL DEPTH 10650 PERF.10310 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	959	-0-	-61	-0-	959	3			N	-0-					18
07	1101	N	1101	-0-	-0-	-0-	1101	3			N	-0-					18
08	962	N	962	-0-	-0-	-0-	962	3			N	-0-					18
09	960	N	919	-0-	-41	-0-	919	3			N	-0-					18
10	1116	N	947	-0-	-169	-0-	947	3			N	-0-					18
11	930	N	920	-0-	-10	-0-	920	3			N	-0-					18

JARVIS, BILLY & SONS, INC. WELL #: 7H RRCID -> 169961 COMPL. DATE 02/15/2016 TOTAL DEPTH 11850 PERF.10830 - 13135

06	23010	X	19975	-0-	-3035	-0-	19774	3	201	9	N	183	178	1			157
07	23684	X	20259	-0-	-3425	-0-	19918	3	341	9	N	310	366	1			101
08	22785	X	19530	-0-	-3255	-0-	19319	3	211	9	N	192	190	1			103
09	21270	X	18364	-0-	-2906	-0-	18131	3	233	9	N	212	187	1			128
*10	21328	X	18556	-0-	-2772	-0-	18247	3	309	9	N	281	180	1			229
11	19980	X	17370	-0-	-2610	-0-	17009	3	361	9	N	328	371	1			186

MILOM, OCA WELL #: 201 RRCID -> 194874 COMPL. DATE 04/28/2003 TOTAL DEPTH 11150 PERF. 7903 - 11030

06	2670	X	2670	-0-	-0-	-0-	2664	3	6	9	N	5					42
07	2920	X	2920	-0-	-0-	-0-	2920	3			N	-0-					42
08	2217	N	2217	-0-	-0-	-0-	1945	3	214	4	N	53					95
							58	9									
09	2040	N	1640	-0-	-400	-0-	1329	3	311	4	N	-0-					95
10	3100	N	3107	-0-	7	7	3003	3	104	4	N	-0-					95
11	2040	N	1308	-0-	-732	-0-	1175	3	133	4	N	-0-					95

SHALLER, FRANK WELL #: 8H RRCID -> 271876 COMPL. DATE 08/22/2013 TOTAL DEPTH 10417 PERF.10847 - 14920

06	8674	X	8674	-0-	-0-	-0-	8528	2	146	9	N	133	179	1			134
07	9071	X	9071	-0-	-0-	-0-	8964	2	107	9	N	97					231
08	8764	X	8764	-0-	-0-	-0-	8669	2	95	9	N	86	172	1			145
09	8689	X	8689	-0-	-0-	-0-	8319	2	160	4	N	191					336
							210	9									
10	8512	X	8512	-0-	-0-	-0-	8402	2	110	9	N	100					436
*11	8062	X	8062	-0-	-0-	-0-	7950	2	112	9	N	102	184	1			354

JARVIS 'A' WELL #: 6H RRCID -> 274026 COMPL. DATE 07/02/2013 TOTAL DEPTH 10202 PERF.10486 - 17212

06	15450	X	14198	-0-	-1252	-0-	13805	2	393	9	N	357	345	1			236
07	15686	X	14291	-0-	-1395	-0-	14034	2	257	9	N	234	178	1			292
08	15686	X	13959	-0-	-1727	-0-	13816	2	143	9	N	130	191	1			231
09	15000	X	13430	-0-	-1570	-0-	13147	2	283	9	N	257	187	1			301
*10	14787	X	13624	-0-	-1163	-0-	13411	2	213	9	N	194	190	1			305
11	14190	X	13066	-0-	-1124	-0-	12697	2	369	9	N	335	364	1			276

WRIGHT A WELL #: 3H RRCID -> 274027 COMPL. DATE 03/13/2014 TOTAL DEPTH 10412 PERF.11277 - 15273

06	4770	X	4610	-0-	-160	-0-	4547	2	63	9	N	57					257
07	11000	X	11000	-0-	-0-	-0-	10925	2	75	9	N	68					325
08	4796	X	4796	-0-	-0-	-0-	4702	2	94	9	N	85	187	1			223
09	4620	X	4357	-0-	-263	-0-	4296	2	61	9	N	55					278
*10	7006	X	4375	-0-	-2631	-0-	4295	2	80	9	N	73	185	1			166
11	6780	X	1846	-0-	-4934	-0-	1827	2	19	9	N	17					183

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WRIGHT A WELL #: 2H RRCID -> 274741 COMPL. DATE 12/24/2013 TOTAL DEPTH 10397 PERF.10694 - 15348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3203	X	3203	-0-	-0-	-0-	3098	2	105	9	N	95	189	1			143
07	12155	X	12155	-0-	-0-	-0-	12024	2	131	9	N	119					262
08	2480	X	1178	-0-	-1302	-0-	1178	2			N	-0-	32	5			230
09	2400	X	874	-0-	-1526	-0-	752	2	122	9	N	111	184	1			157
10	2480	X	1610	-0-	-870	-0-	1483	2	127	9	N	115					272
11	2400	X	958	-0-	-1442	-0-	890	2	68	9	N	62					334

KING 'A' WELL #: 3H RRCID -> 276574 COMPL. DATE 01/09/2015 TOTAL DEPTH 9945 PERF.10421 - 13838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11070	X	9913	-0-	-1157	-0-	9459	3	454	9	N	413	189	1			420
07	11129	X	9052	-0-	-2077	-0-	8857	3	195	9	N	177	182	1			415
08	11129	X	9312	-0-	-1817	-0-	9222	3	90	9	N	82	367	1			130
09	10170	X	9001	-0-	-1169	-0-	8813	3	188	9	N	171					301
*10	10230	X	9199	-0-	-1031	-0-	8932	3	267	9	N	243	200	1			344
11	9900	X	8403	-0-	-1497	-0-	8205	3	198	9	N	180	165	1			359

MILOM, OCA WELL #: 1 RRCID -> 277048 COMPL. DATE 08/27/2014 TOTAL DEPTH 11175 PERF.11000 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JARVIS, BILLY & SONS INC WELL #: 9H RRCID -> 280372 COMPL. DATE 07/11/2015 TOTAL DEPTH 10280 PERF.10727 - 14603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4470	X	3654	-0-	-816	-0-	3379	2	275	9	N	250	178	1			185
07	4588	X	4373	-0-	-215	-0-	4193	2	180	9	N	164					349
08	4588	X	4463	-0-	-125	-0-	4377	2	86	9	N	78	193	1			234
09	4350	X	3636	-0-	-714	-0-	3541	2	95	9	N	86					320
*10	4433	X	3327	-0-	-1106	-0-	3197	2	130	9	N	118	181	1			257
11	4320	X	2310	-0-	-2010	-0-	2236	2	74	9	N	67	195	1			129

HOOVER, DAN B. ET AL A WELL #: 6 RRCID -> 280843 COMPL. DATE 08/16/2016 TOTAL DEPTH 12315 PERF.10670 - 10860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	606	-0-	-354	-0-	172	1	306	3	N	116	182	1			241
							128	9									
07	930	N	488	-0-	-442	-0-	178	1	310	3	N	-0-	56	5			185
08	589	N	423	-0-	-166	-0-	178	1	204	3	N	37					222
							41	9									
09	600	N	421	-0-	-179	-0-	172	1	175	3	N	67					289
							74	9									
10	496	N	328	-0-	-168	-0-	178	1	122	3	N	25					314
							28	9									
11	420	N	303	-0-	-117	-0-	172	1	52	3	N	72	188	1			198
							79	9									

BRACKEN OPERATING, L.L.C. 085851
THORNE WELL #: 3076 RRCID -> 113632 COMPL. DATE 07/19/1984 TOTAL DEPTH 10615 PERF.10479 - 10534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	523	N	523	-0-	-0-	-0-	506	3	17	9	N	15					142
07	917	N	917	-0-	-0-	-0-	891	3	26	9	N	24					166
08	859	N	859	-0-	-0-	-0-	827	3	32	9	N	29					195
09	819	N	819	-0-	-0-	-0-	805	3	14	9	N	13	166	1			42
*10	843	N	843	-0-	-0-	-0-	820	3	23	9	N	21					63
*11	787	N	787	-0-	-0-	-0-	768	3	19	9	N	17					80

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BURLINGTON RESOURCES O & G CO LP 109333
FLOWERS WELL #: 1228 RRCID -> 063013 COMPL. DATE 08/17/2000 TOTAL DEPTH 11160 PERF. 7627 - 10876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	-0-	-0-	-420	-0-					N	-0-					56
07	0	N	-0-	-0-	-0-	-0-					N	-0-					56
08	0	N	-0-	-0-	-0-	-0-					N	-0-					56
09	0	N	-0-	-0-	-0-	-0-					N	-0-					56
10	0	N	-0-	-0-	-0-	-0-					N	-0-					56
11	0	N	-0-	-0-	-0-	-0-					N	-0-					56

FLOWERS 225 WELL #: RRCID -> 064653 COMPL. DATE 12/02/1975 TOTAL DEPTH 11225 PERF.10806 - 10866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/18/2016

FLOWERS WELL #: 2 RRCID -> 065129 COMPL. DATE 10/24/1996 TOTAL DEPTH 11150 PERF. 7580 - 10648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37

PLUGGED AND ABANDONED_____ 10/13/2016 - P/A 10/13/16

FLOWERS WELL #: 4228 RRCID -> 126123 COMPL. DATE 09/28/1987 TOTAL DEPTH 11030 PERF.10679 - 10746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1564	N	1564	-0-	-0-	-0-	93	1	1471	3	N	-0-					76
07	1924	N	1924	-0-	-0-	-0-	111	1	1680	3	N	121					197
							133	9									
08	1567	N	1567	-0-	-0-	-0-	96	1	1471	3	N	-0-					197
09	1645	N	1645	-0-	-0-	-0-	100	1	1545	3	N	-0-					197
10	1705	N	1549	-0-	-156	-0-	98	1	1451	3	N	-0-					197
11	1530	N	1174	-0-	-356	-0-	77	1	1097	3	N	-0-					197

FLOWERS WELL #: 5228 RRCID -> 128105 COMPL. DATE 05/30/1988 TOTAL DEPTH 11020 PERF.10641 - 10738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1263	-0-	-57	-0-	75	1	1188	3	N	-0-					182
07	1426	N	1312	-0-	-114	-0-	78	1	1187	3	N	43					225
							47	9									
08	1367	N	1367	-0-	-0-	-0-	84	1	1283	3	N	-0-					225
09	1316	N	1316	-0-	-0-	-0-	80	1	1236	3	N	-0-					225
10	1336	N	1336	-0-	-0-	-0-	83	1	1231	3	N	20					245
							22	9									
11	1320	N	1229	-0-	-91	-0-	81	1	1148	3	N	-0-					245

FLOWERS WELL #: 6228 RRCID -> 141687 COMPL. DATE 04/16/1992 TOTAL DEPTH 10880 PERF.10628 - 10808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2726	N	2726	-0-	-0-	-0-	162	1	2564	3	N	-0-					205
07	2459	N	2459	-0-	-0-	-0-	152	1	2307	3	N	-0-					205
08	2644	N	2644	-0-	-0-	-0-	162	1	2482	3	N	-0-					205
09	2475	N	2475	-0-	-0-	-0-	150	1	2325	3	N	-0-					205
10	2514	N	2514	-0-	-0-	-0-	159	1	2355	3	N	-0-					205
*11	2622	N	2622	-0-	-0-	-0-	172	1	2450	3	N	-0-					205

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
FLOWERS WELL #: 7228 RRCID -> 146778 COMPL. DATE 09/09/1993 TOTAL DEPTH 10900 PERF.10678 - 10864

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31

CIMAREX ENERGY CO. OF COLORADO 153429
PETREE UNIT WELL #: 1 RRCID -> 057101 COMPL. DATE 04/02/1973 TOTAL DEPTH 11260 PERF.10784 - 11080

06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					63
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					63
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					63
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					63
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					63
*11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					63

PLUGGED AND ABANDONED_____ 08/08/2018 - P/A 08/08/18

PETREE, CLEMMIE WELL #: 2 A RRCID -> 079982 COMPL. DATE 12/01/1978 TOTAL DEPTH 11289 PERF.10729 - 11047

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
*11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67

PETREE 3 WELL #: 3 RRCID -> 152071 COMPL. DATE 11/30/1994 TOTAL DEPTH 11170 PERF.10740 - 11040

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					4
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					4
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					4
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					4
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					4
*11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					4

PETREE 23 WELL #: 3 RRCID -> 158881 COMPL. DATE 05/16/1996 TOTAL DEPTH 11505 PERF.10775 - 10995

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETREE WELL #: 403 RRCID -> 179071 COMPL. DATE 04/06/2001 TOTAL DEPTH 11210 PERF. 7862 - 10070

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
*11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
PETREE 23 WELL #: 23 RRCID -> 181106 COMPL. DATE 01/14/2001 TOTAL DEPTH 12910 PERF.10770 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1099	N	1099	-0-	-0-	-0-	1099	2			N	-0-					15
07	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					15
08	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-					15
09	1157	N	1157	-0-	-0-	-0-	1157	2			N	-0-					15
10	1147	N	949	-0-	-198	-0-	945	2	4	9	N	4	4	8			15
*11	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					15

PETREE 3 WELL #: 7 RRCID -> 211037 COMPL. DATE N/A TOTAL DEPTH 12800 PERF.10756 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PETREE 3 WELL #: 8 RRCID -> 213369 COMPL. DATE N/A TOTAL DEPTH 12800 PERF.10771 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PETREE 3 WELL #: 9 RRCID -> 214039 COMPL. DATE N/A TOTAL DEPTH 12740 PERF.10790 - 12398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2243	N	2243	-0-	-0-	-0-	2239	3	4	9	N	4	4	8			-0-
07	2263	N	2244	-0-	-19	-0-	2224	3	20	9	N	18	18	8			-0-
08	2294	N	1951	-0-	-343	-0-	1947	3	4	9	N	4	4	8			-0-
09	2279	N	2279	-0-	-0-	-0-	2268	3	11	9	N	10	10	8			-0-
10	2392	N	2392	-0-	-0-	-0-	2386	3	6	9	N	5	5	8			-0-
*11	2275	N	2275	-0-	-0-	-0-	2260	3	15	9	N	14	14	8			-0-

PETREE 3 WELL #: 10 RRCID -> 217104 COMPL. DATE N/A TOTAL DEPTH 12830 PERF.10763 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

PETREE 3 WELL #: 13 RRCID -> 219112 COMPL. DATE N/A TOTAL DEPTH 12900 PERF.10785 - 12272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1700	N	1700	-0-	-0-	-0-	1694	3	6	9	N	5	5	8			-0-
07	1744	N	1744	-0-	-0-	-0-	1718	3	26	9	N	24	24	8			-0-
08	1829	N	1767	-0-	-62	-0-	1759	3	8	9	N	7	7	8			-0-
09	1725	N	1725	-0-	-0-	-0-	1690	3	35	9	N	32	32	8			-0-
10	1751	N	1751	-0-	-0-	-0-	1736	3	15	9	N	14	14	8			-0-
*11	1710	N	1710	-0-	-0-	-0-	1685	3	25	9	N	23	23	8			-0-

PETREE 3 WELL #: 12 RRCID -> 224878 COMPL. DATE N/A TOTAL DEPTH 13500 PERF.10789 - 12332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2892	N	2892	-0-	-0-	-0-	2892	3			N	-0-					18
07	2635	N	2042	-0-	-593	-0-	2042	3			N	-0-					18
08	2790	N	2457	-0-	-333	-0-	2457	3			N	-0-					18
09	2700	N	2093	-0-	-607	-0-	2093	3			N	-0-					18
10	3100	N	3118	-0-	18	18	3118	3			N	-0-					18
*11	2584	N	2566	-0-	-18	-0-	2566	3			N	-0-					18

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
PETREE 3 WELL #: 14H RRCID -> 246576 COMPL. DATE 11/18/2008 TOTAL DEPTH 11058 PERF.11089 - 12808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
08	14B2	EXT	178	-0-	178	178	178	3			N	-0-					12
09	14B2	EXT	500	-0-	500	678	500	3			N	-0-					12
10	14B2	EXT	522	-0-	522	1200	522	3			N	-0-					12
*11	1698	X	498	-0-	-1200	-0-	498	3			N	-0-					12

PETREE 3 WELL #: 15H RRCID -> 246578 COMPL. DATE 11/18/2008 TOTAL DEPTH 10828 PERF.11170 - 13688

06	1993	N	1993	-0-	-0-	-0-	1947	3	46	9	N	42	1	8			140
07	1612	N	1370	-0-	-242	-0-	1328	3	42	9	N	38	6	8			172
08	1302	N	1233	-0-	-69	-0-	1213	3	20	9	N	18					190
09	1740	N	-0-	-0-	-1740	-0-					N	3	166	1			27
10	1364	N	-0-	-0-	-1364	-0-					N	-0-					27
*11	1200	N	-0-	-0-	-1200	-0-					N	-0-					27

CIMAREX ENERGY CO. 153438
HOBART RANCH WELL #: 169 RRCID -> 034342 COMPL. DATE 08/24/1964 TOTAL DEPTH 13280 PERF.10869 - 10914

06	1530	N	1474	-0-	-56	-0-	1473	3	1	9	N	1	1	8			42
07	1550	N	1396	-0-	-154	-0-	1396	3			N	-0-					42
08	1499	N	1499	-0-	-0-	-0-	1497	3	2	9	N	2	2	8			42
09	1470	N	1460	-0-	-10	-0-	1457	3	3	9	N	3	3	8			42
10	1395	N	1382	-0-	-13	-0-	1380	3	2	9	N	2	2	8			42
*11	1513	N	1513	-0-	-0-	-0-	1507	3	6	9	N	5	5	8			42

HOBART RANCH WELL #: 170 RRCID -> 035600 COMPL. DATE 02/02/1965 TOTAL DEPTH 11535 PERF.10848 - 11076

06	1412	N	1412	-0-	-0-	-0-	1409	3	3	9	N	3	3	8			11
07	1395	N	1395	-0-	-0-	-0-	1395	3			N	-0-					11
08	1426	N	1364	-0-	-62	-0-	1364	3			N	-0-					11
09	1380	N	1357	-0-	-23	-0-	1333	3	24	9	N	22	6	8			27
10	1418	N	1418	-0-	-0-	-0-	1418	3			N	-0-					27
*11	1379	N	1379	-0-	-0-	-0-	1369	3	10	9	N	9	27	1	9	8	-0-

HOBART RANCH WELL #: 270 RRCID -> 061341 COMPL. DATE 01/14/1975 TOTAL DEPTH 11500 PERF.10876 - 11231

06	1361	N	1361	-0-	-0-	-0-	1358	3	3	9	N	3	3	8			13
07	1452	N	1452	-0-	-0-	-0-	1452	3			N	-0-					13
08	1501	N	1501	-0-	-0-	-0-	1501	3			N	-0-					13
09	1358	N	1358	-0-	-0-	-0-	1358	3			N	-0-					13
10	1438	N	1438	-0-	-0-	-0-	1438	3			N	-0-					13
*11	1320	N	1320	-0-	-0-	-0-	1320	3			N	-0-	13	1			-0-

HOBART RANCH WELL #: 269 RRCID -> 061926 COMPL. DATE N/A TOTAL DEPTH 11400 PERF.10828 - 11146

06	390	N	381	-0-	-9	-0-	381	3			N	-0-					-0-
07	403	N	382	-0-	-21	-0-	379	3	3	9	N	3	3	8			-0-
08	408	N	408	-0-	-0-	-0-	407	3	1	9	N	1	1	8			-0-
09	390	N	372	-0-	-18	-0-	370	3	2	9	N	2	2	8			-0-
10	389	N	389	-0-	-0-	-0-	388	3	1	9	N	1	1	8			-0-
*11	396	N	396	-0-	-0-	-0-	393	3	3	9	N	3	3	8			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 168 RRCID -> 075866 COMPL. DATE 03/08/1961 TOTAL DEPTH 15219 PERF.10847 - 11095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 3069 RRCID -> 078672 COMPL. DATE 10/19/2007 TOTAL DEPTH 12527 PERF.11380 - 12344

06	360	N	348	-0-	-12	-0-	347	3	1	9	N	1	1	8			-0-
07	372	N	336	-0-	-36	-0-	333	3	3	9	N	3	3	8			-0-
08	384	N	384	-0-	-0-	-0-	383	3	1	9	N	1	1	8			-0-
09	376	N	376	-0-	-0-	-0-	375	3	1	9	N	1	1	8			-0-
10	481	N	481	-0-	-0-	-0-	480	3	1	9	N	1	1	8			-0-
*11	563	N	563	-0-	-0-	-0-	561	3	2	9	N	2	2	8			-0-

HOBART RANCH WELL #: 470 RRCID -> 086897 COMPL. DATE 11/21/1979 TOTAL DEPTH 11255 PERF.10843 - 11205

06	1079	N	1079	-0-	-0-	-0-	1079	3			N	-0-					17
07	1101	N	1101	-0-	-0-	-0-	1091	3	10	9	N	9	9	8			17
08	1090	N	1090	-0-	-0-	-0-	1090	3			N	-0-					17
09	1072	N	1072	-0-	-0-	-0-	1065	3	7	9	N	6	6	8			17
10	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					17
*11	1015	N	1015	-0-	-0-	-0-	1001	3	14	9	N	13	17	1	13	8	-0-

HOBART RANCH WELL #: 267 RRCID -> 088263 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10906 - 11390

06	600	N	567	-0-	-33	-0-	566	3	1	9	N	1	1	8			-0-
07	620	N	514	-0-	-106	-0-	511	3	3	9	N	3	3	8			-0-
08	620	N	426	-0-	-194	-0-	425	3	1	9	N	1	1	8			-0-
09	570	N	490	-0-	-80	-0-	489	3	1	9	N	1	1	8			-0-
10	527	N	493	-0-	-34	-0-	492	3	1	9	N	1	1	8			-0-
*11	495	N	495	-0-	-0-	-0-	493	3	2	9	N	2	2	8			-0-

HOBART RANCH WELL #: 670 RRCID -> 088671 COMPL. DATE 10/01/2007 TOTAL DEPTH 12800 PERF.11609 - 12366

06	330	N	315	-0-	-15	-0-	314	3	1	9	N	1	1	8			-0-
07	341	N	319	-0-	-22	-0-	316	3	3	9	N	3	3	8			-0-
08	341	N	323	-0-	-18	-0-	322	3	1	9	N	1	1	8			-0-
09	330	N	327	-0-	-3	-0-	325	3	2	9	N	2	2	8			-0-
10	331	N	331	-0-	-0-	-0-	330	3	1	9	N	1	1	8			-0-
*11	314	N	314	-0-	-0-	-0-	312	3	2	9	N	2	2	8			-0-

HOBART RANCH WELL #: 570 RRCID -> 088673 COMPL. DATE 11/02/2007 TOTAL DEPTH 13600 PERF.11238 - 12382

06	1058	N	1058	-0-	-0-	-0-	1056	3	2	9	N	2	2	8			-0-
07	1056	N	1056	-0-	-0-	-0-	1046	3	10	9	N	9	9	8			-0-
08	1160	N	1160	-0-	-0-	-0-	1157	3	3	9	N	3	3	8			-0-
09	1057	N	1057	-0-	-0-	-0-	1053	3	4	9	N	4	4	8			-0-
10	1054	N	1006	-0-	-48	-0-	1003	3	3	9	N	3	3	8			-0-
*11	1120	N	1120	-0-	-0-	-0-	1112	3	8	9	N	7	7	8			-0-

HOBART RANCH WELL #: 770 RRCID -> 092588 COMPL. DATE 01/27/1981 TOTAL DEPTH 11271 PERF.10840 - 11120

06	1645	N	1645	-0-	-0-	-0-	1643	3	2	9	N	2	2	8			-0-
07	1729	N	1729	-0-	-0-	-0-	1719	3	10	9	N	9	9	8			-0-
08	1753	N	1753	-0-	-0-	-0-	1750	3	3	9	N	3	3	8			-0-
09	1673	N	1673	-0-	-0-	-0-	1667	3	6	9	N	5	5	8			-0-
10	1674	N	1474	-0-	-200	-0-	1470	3	4	9	N	4	4	8			-0-
*11	1620	N	1065	-0-	-555	-0-	1059	3	6	9	N	5	5	8			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 870 RRCID -> 093987 COMPL. DATE 10/01/2007 TOTAL DEPTH 12800 PERF.11317 - 12393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	303	X	303	-0-	-0-	-0-	303	3			N	-0-					-0-
09	210	X	-0-	-0-	-210	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	300	X	-0-	-0-	-300	-0-					N	-0-					-0-

HOBART RANCH WELL #: 268 RRCID -> 156545 COMPL. DATE N/A TOTAL DEPTH 13378 PERF.11030 - 12502

06	795	N	795	-0-	-0-	-0-	793	3	2	9	N	2	2	8			-0-
07	806	N	784	-0-	-22	-0-	774	3	10	9	N	9	9	8			-0-
08	837	N	807	-0-	-30	-0-	805	3	2	9	N	2	2	8			-0-
09	810	N	806	-0-	-4	-0-	804	3	2	9	N	2	2	8			-0-
10	789	N	789	-0-	-0-	-0-	787	3	2	9	N	2	2	8			-0-
*11	780	N	773	-0-	-7	-0-	767	3	6	9	N	5	5	8			-0-

HOBART RANCH WELL #: 469 RRCID -> 166359 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10832 - 11105

06	880	N	880	-0-	-0-	-0-	879	3	1	9	N	1	1	8			-0-
07	930	N	930	-0-	-0-	-0-	927	3	3	9	N	3	3	8			-0-
08	943	N	943	-0-	-0-	-0-	942	3	1	9	N	1	1	8			-0-
09	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
10	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
*11	717	N	717	-0-	-0-	-0-	716	3	1	9	N	1	1	8			-0-

HOBART RANCH WELL #: 368 RRCID -> 166360 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10864 - 11120

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 467 RRCID -> 167458 COMPL. DATE N/A TOTAL DEPTH 11306 PERF.10838 - 11100

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
09	14B2	EXT	-0-	-0-	-0-	-0-					N	5	5	8			38
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	38	1			-0-

HOBART RANCH WELL #: 569 RRCID -> 176577 COMPL. DATE N/A TOTAL DEPTH 11301 PERF.10882 - 11149

06	870	N	808	-0-	-62	-0-	801	3	7	9	N	6	6	8			-0-
07	899	N	749	-0-	-150	-0-	749	3			N	-0-					-0-
08	899	N	789	-0-	-110	-0-	789	3			N	-0-					-0-
09	810	N	625	-0-	-185	-0-	625	3			N	-0-					-0-
10	744	N	739	-0-	-5	-0-	739	3			N	-0-					-0-
*11	750	N	621	-0-	-129	-0-	621	3			N	-0-					-0-

HOBART RANCH WELL #: 669 RRCID -> 176581 COMPL. DATE N/A TOTAL DEPTH 11253 PERF.10788 - 11132

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	1	1	8			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 468 RRCID -> 182580 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10797 - 11149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/15/2018 - P/A 08/15/18

HOBART RANCH WELL #: 769 RRCID -> 183262 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10792 - 11152

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	11	11	8			-0-

HOBART RANCH WELL #: 667 RRCID -> 183617 COMPL. DATE N/A TOTAL DEPTH 11180 PERF.10751 - 11122

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	306	-0-	306	306	306	3			N	-0-					-0-
10	14B2	EXT	342	-0-	342	648	342	3			N	-0-					-0-
*11	14B2	EXT	161	-0-	161	809	161	3			N	-0-					-0-

HOBART RANCH WELL #: 567 RRCID -> 184430 COMPL. DATE N/A TOTAL DEPTH 11218 PERF.10818 - 11157

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 568 RRCID -> 185980 COMPL. DATE N/A TOTAL DEPTH 11210 PERF.10860 - 11129

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 668 RRCID -> 185985 COMPL. DATE N/A TOTAL DEPTH 11180 PERF.10848 - 11111

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 768 RRCID -> 189553 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10877 - 11132

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438

HOBART RANCH WELL #: 767 RRCID -> 191257 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10894 - 11128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 970 RRCID -> 191926 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10844 - 11150

06	2255	N	2255	-0-	-0-	-0-	2252	3	3	9	N	3	3	8			-0-
07	2272	N	2272	-0-	-0-	-0-	2259	3	13	9	N	12	12	8			-0-
08	2329	N	2329	-0-	-0-	-0-	2325	3	4	9	N	4	4	8			-0-
09	2250	N	2170	-0-	-80	-0-	2164	3	6	9	N	5	5	8			-0-
10	2301	N	2301	-0-	-0-	-0-	2295	3	6	9	N	5	5	8			-0-
*11	2250	N	2242	-0-	-8	-0-	2233	3	9	9	N	8	8	8			-0-

HOBART RANCH WELL #: 10 RRCID -> 198893 COMPL. DATE 08/25/2003 TOTAL DEPTH 11350 PERF.10849 - 11221

06	1830	N	1759	-0-	-71	-0-	1757	3	2	9	N	2	2	8			-0-
07	1983	N	1983	-0-	-0-	-0-	1966	3	17	9	N	15	15	8			-0-
08	2003	N	2003	-0-	-0-	-0-	1999	3	4	9	N	4	4	8			-0-
09	1920	N	1920	-0-	-0-	-0-	1914	3	6	9	N	5	5	8			-0-
10	1989	N	1989	-0-	-0-	-0-	1983	3	6	9	N	5	5	8			-0-
*11	1930	N	1930	-0-	-0-	-0-	1921	3	9	9	N	8	8	8			-0-

HOBART RANCH WELL #: 868 RRCID -> 206818 COMPL. DATE 09/10/2004 TOTAL DEPTH 12850 PERF.10844 - 12497

06	1704	N	1704	-0-	-0-	-0-	1697	3	7	9	N	6	6	8			-0-
07	1725	N	1725	-0-	-0-	-0-	1695	3	30	9	N	27	27	8			-0-
08	1767	N	1762	-0-	-5	-0-	1752	3	10	9	N	9	9	8			-0-
09	1710	N	1694	-0-	-16	-0-	1680	3	14	9	N	13	13	8			-0-
10	1736	N	1665	-0-	-71	-0-	1656	3	9	9	N	8	8	8			-0-
*11	1710	N	1631	-0-	-79	-0-	1610	3	21	9	N	19	19	8			-0-

HOBART RANCH WELL #: 968 RRCID -> 208665 COMPL. DATE N/A TOTAL DEPTH 12750 PERF.10843 - 12511

06	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
07	496	N	468	-0-	-28	-0-	468	3			N	-0-					-0-
08	496	N	487	-0-	-9	-0-	487	3			N	-0-					-0-
09	480	N	467	-0-	-13	-0-	467	3			N	-0-					-0-
10	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
*11	481	N	481	-0-	-0-	-0-	480	3	1	9	N	1	1	8			-0-

HOBART RANCH WELL #: 1168 RRCID -> 211038 COMPL. DATE 06/10/2005 TOTAL DEPTH 12770 PERF.10940 - 12521

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	A	-0-	-0-	-0-	-0-					N	9	9	8			-0-

PLUGGED AND ABANDONED_____ 07/27/2018 - PLUGGED 07/27/18

HOBART RANCH WELL #: 1268 RRCID -> 211631 COMPL. DATE 08/30/2005 TOTAL DEPTH 12800 PERF.10900 - 12501

06	840	N	816	-0-	-24	-0-	38	1	778	3	N	-0-					-0-
07	1281	N	1281	-0-	-0-	-0-	67	1	1214	3	N	-0-					-0-
08	882	N	882	-0-	-0-	-0-	40	1	842	3	N	-0-					-0-
09	810	N	514	-0-	-296	-0-	24	1	490	3	N	-0-					-0-
10	1178	N	771	-0-	-407	-0-	36	1	735	3	N	-0-					-0-
*11	840	N	726	-0-	-114	-0-	35	1	691	3	N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438

HOBART RANCH WELL #: 1270 RRCID -> 212021 COMPL. DATE 09/01/2005 TOTAL DEPTH 12800 PERF.10806 - 11817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1069 RRCID -> 212301 COMPL. DATE 08/22/2005 TOTAL DEPTH 12800 PERF.10728 - 12371

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1170 RRCID -> 212799 COMPL. DATE 10/12/2005 TOTAL DEPTH 12800 PERF.10719 - 12353

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	6	6	8			-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1169 RRCID -> 212991 COMPL. DATE 10/02/2005 TOTAL DEPTH 12800 PERF.10913 - 12421

06	450	N	434	-0-	-16	-0-	432	3	2	9	N	2	2	8			-0-
07	465	N	405	-0-	-60	-0-	402	3	3	9	N	3	3	8			-0-
08	558	N	558	-0-	-0-	-0-	557	3	1	9	N	1	1	8			-0-
09	534	N	534	-0-	-0-	-0-	533	3	1	9	N	1	1	8			-0-
10	532	N	532	-0-	-0-	-0-	531	3	1	9	N	1	1	8			-0-
*11	549	N	549	-0-	-0-	-0-	546	3	3	9	N	3	3	8			-0-

HOBART RANCH WELL #: 1368 RRCID -> 213373 COMPL. DATE 11/04/2005 TOTAL DEPTH 12800 PERF.10791 - 12654

06	2070	N	2051	-0-	-19	-0-	2043	3	8	9	N	7	7	8			-0-
07	2018	N	2018	-0-	-0-	-0-	1988	3	30	9	N	27	27	8			-0-
08	2108	N	1870	-0-	-238	-0-	1861	3	9	9	N	8	8	8			-0-
09	2047	N	2047	-0-	-0-	-0-	2043	3	4	9	N	4	4	8			-0-
10	2015	N	1967	-0-	-48	-0-	1961	3	6	9	N	5	5	8			-0-
*11	1969	N	1969	-0-	-0-	-0-	1958	3	11	9	N	10	10	8			-0-

HOBART RANCH WELL #: 969 RRCID -> 213415 COMPL. DATE N/A TOTAL DEPTH 12700 PERF.10767 - 12386

06	2970	X	2338	-0-	-632	-0-	2336	3	2	9	N	2	2	8			-0-
07	3069	X	2324	-0-	-745	-0-	2307	3	17	9	N	15	15	8			-0-
08	2821	X	2347	-0-	-474	-0-	2345	3	2	9	N	2	2	8			-0-
09	2670	X	2279	-0-	-391	-0-	2269	3	10	9	N	9	9	8			-0-
10	2666	X	2526	-0-	-140	-0-	2515	3	11	9	N	10	10	8			-0-
*11	2558	N	2558	-0-	-0-	-0-	2533	3	25	9	N	23	23	8			-0-

HOBART RANCH WELL #: 1468 RRCID -> 213552 COMPL. DATE 09/25/2012 TOTAL DEPTH 12975 PERF.10926 - 12568

06	570	N	537	-0-	-33	-0-	537	3			N	-0-					-0-
07	589	N	532	-0-	-57	-0-	532	3			N	-0-					-0-
08	589	N	553	-0-	-36	-0-	553	3			N	-0-					-0-
09	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
10	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
*11	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1269 RRCID -> 213998 COMPL. DATE 01/15/2006 TOTAL DEPTH 12810 PERF.10790 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1064	N	1064	-0-	-0-	-0-	1062	3	2	9	N	2	2	8			-0-
07	1111	N	1111	-0-	-0-	-0-	1104	3	7	9	N	6	6	8			-0-
08	1171	N	1171	-0-	-0-	-0-	1169	3	2	9	N	2	2	8			-0-
09	1127	N	1127	-0-	-0-	-0-	1124	3	3	9	N	3	3	8			-0-
10	1089	N	1089	-0-	-0-	-0-	1086	3	3	9	N	3	3	8			-0-
*11	1080	N	1080	-0-	-0-	-0-	1070	3	10	9	N	9	9	8			-0-

HOBART RANCH WELL #: 1568 RRCID -> 215727 COMPL. DATE 04/05/2006 TOTAL DEPTH 12664 PERF.10924 - 12510

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1569 RRCID -> 215895 COMPL. DATE 03/21/2006 TOTAL DEPTH 12825 PERF.10840 - 12358

06	2770	N	2770	-0-	-0-	-0-	2759	3	11	9	N	10	10	8			-0-
07	2820	N	2820	-0-	-0-	-0-	2770	3	50	9	N	45	45	8			-0-
08	2845	N	2845	-0-	-0-	-0-	2826	3	19	9	N	17	17	8			-0-
09	2776	N	2776	-0-	-0-	-0-	2750	3	26	9	N	24	24	8			-0-
10	2831	N	2831	-0-	-0-	-0-	2814	3	17	9	N	15	15	8			-0-
*11	2610	N	2511	-0-	-99	-0-	2482	3	29	9	N	26	26	8			-0-

HOBART RANCH WELL #: 1469 RRCID -> 217284 COMPL. DATE 05/05/2006 TOTAL DEPTH 12830 PERF.10901 - 12378

06	482	N	482	-0-	-0-	-0-	481	3	1	9	N	1	1	8			-0-
07	562	N	562	-0-	-0-	-0-	555	3	7	9	N	6	6	8			-0-
08	607	N	607	-0-	-0-	-0-	603	3	4	9	N	4	4	8			-0-
09	602	N	602	-0-	-0-	-0-	596	3	6	9	N	5	5	8			-0-
10	664	N	664	-0-	-0-	-0-	661	3	3	9	N	3	3	8			-0-
*11	683	N	683	-0-	-0-	-0-	675	3	8	9	N	7	7	8			-0-

HOBART RANCH WELL #: 1369 RRCID -> 217322 COMPL. DATE 02/10/2006 TOTAL DEPTH 12800 PERF.10801 - 12376

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1370 RRCID -> 219104 COMPL. DATE 01/10/2012 TOTAL DEPTH 12800 PERF.10833 - 12515

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 967 RRCID -> 220050 COMPL. DATE N/A TOTAL DEPTH 12810 PERF.10796 - 12500

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1470 RRCID -> 220056 COMPL. DATE 07/24/2006 TOTAL DEPTH 12800 PERF.10893 - 12433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUMLER WELL #: 502 RRCID -> 222916 COMPL. DATE 09/22/2006 TOTAL DEPTH 12800 PERF.10847 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

HOBART RANCH WELL #: 1868 RRCID -> 229415 COMPL. DATE 06/11/2007 TOTAL DEPTH 12800 PERF.10853 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	2051	-0-	-139	-0-	2015	3	36	9	N	33	33	8			53
07	2201	N	2154	-0-	-47	-0-	2009	3	145	9	N	132	132	8			53
08	2201	N	2065	-0-	-136	-0-	2014	3	51	9	N	46	46	8			53
09	2079	N	2079	-0-	-0-	-0-	2007	3	72	9	N	65	65	8			53
10	2139	N	1987	-0-	-152	-0-	1939	3	48	9	N	44	44	8			53
*11	2065	N	2065	-0-	-0-	-0-	1960	3	105	9	N	95	95	8			53

HOBART RANCH WELL #: 1968 RRCID -> 229474 COMPL. DATE 06/15/2007 TOTAL DEPTH 12805 PERF.10880 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3720	X	3399	-0-	-321	-0-	3393	3	6	9	N	5	5	8			-0-
07	3410	X	3238	-0-	-172	-0-	3208	3	30	9	N	27	27	8			-0-
08	3441	X	3290	-0-	-151	-0-	3280	3	10	9	N	9	9	8			-0-
09	3390	X	3158	-0-	-232	-0-	3143	3	15	9	N	14	14	8			-0-
10	3503	X	3211	-0-	-292	-0-	3200	3	11	9	N	10	10	8			-0-
*11	3390	X	3140	-0-	-250	-0-	3117	3	23	9	N	21	21	8			-0-

HOBART RANCH WELL #: 1867 RRCID -> 232733 COMPL. DATE 09/11/2007 TOTAL DEPTH 12800 PERF.10848 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1668 RRCID -> 232752 COMPL. DATE 09/29/2007 TOTAL DEPTH 12800 PERF.10854 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4132	X	4132	-0-	-0-	-0-	1007	1	3111	3	N	13	13	8			-0-
							14	9									
07	4154	X	4141	-0-	-13	-0-	1097	1	2975	3	N	63	63	8			-0-
							69	9									
08	4328	X	4328	-0-	-0-	-0-	1003	1	3299	3	N	24	24	8			-0-
							26	9									
09	4167	X	4167	-0-	-0-	-0-	1003	1	3132	3	N	29	29	8			-0-
							32	9									
10	4278	X	4116	-0-	-162	-0-	1032	1	3065	3	N	17	17	8			-0-
							19	9									
*11	4170	X	3684	-0-	-486	-0-	984	1	2650	3	N	45	45	8			-0-
							50	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2268 RRCID -> 233139 COMPL. DATE 11/25/2007 TOTAL DEPTH 12830 PERF.10911 - 12563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3210	X	2452	-0-	-758	-0-	441	1	2011	3	N	-0-					38
07	3162	X	2505	-0-	-657	-0-	496	1	2009	3	N	-0-					38
08	2790	X	2510	-0-	-280	-0-	444	1	2066	3	N	-0-					38
09	2520	X	2373	-0-	-147	-0-	437	1	1934	3	N	2	2	8			38
							2	9									
10	2573	X	2508	-0-	-65	-0-	451	1	2057	3	N	-0-					38
*11	2468	X	2468	-0-	-0-	-0-	449	1	2019	3	N	-0-					38

HOBART RANCH WELL #: 2168 RRCID -> 233141 COMPL. DATE 11/10/2007 TOTAL DEPTH 12800 PERF.10916 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2258	N	2258	-0-	-0-	-0-	690	1	1555	3	N	12	12	8			-0-
							13	9									
07	2362	N	2362	-0-	-0-	-0-	761	1	1548	3	N	48	48	8			-0-
							53	9									
08	2325	N	2278	-0-	-47	-0-	696	1	1564	3	N	16	16	8			-0-
							18	9									
09	2250	N	2238	-0-	-12	-0-	694	1	1518	3	N	24	24	8			-0-
							26	9									
10	2365	N	2365	-0-	-0-	-0-	727	1	1618	3	N	18	18	8			-0-
							20	9									
*11	2331	N	2331	-0-	-0-	-0-	715	1	1572	3	N	40	40	8			-0-
							44	9									

HOBART RANCH WELL #: 2068 RRCID -> 234466 COMPL. DATE 08/18/2007 TOTAL DEPTH 12800 PERF.10725 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1625	N	1625	-0-	-0-	-0-	1616	3	9	9	N	8	8	8			-0-
07	1683	N	1683	-0-	-0-	-0-	1647	3	36	9	N	33	33	8			-0-
08	1687	N	1687	-0-	-0-	-0-	1674	3	13	9	N	12	12	8			-0-
09	1655	N	1655	-0-	-0-	-0-	1635	3	20	9	N	18	18	8			-0-
10	1674	N	1588	-0-	-86	-0-	1575	3	13	9	N	12	12	8			-0-
*11	1620	N	1605	-0-	-15	-0-	1579	3	26	9	N	24	24	8			-0-

HOBART RANCH WELL #: 1669 RRCID -> 234573 COMPL. DATE 01/20/2008 TOTAL DEPTH 12800 PERF.10913 - 12558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1768 RRCID -> 234669 COMPL. DATE 01/07/2008 TOTAL DEPTH 12800 PERF.10880 - 12529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 2368 RRCID -> 235150 COMPL. DATE 10/12/2013 TOTAL DEPTH 12805 PERF.10941 - 12545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1266	N	1266	-0-	-0-	-0-	1262	3	4	9	N	4	4	8			-0-
07	1275	N	1275	-0-	-0-	-0-	1255	3	20	9	N	18	18	8			-0-
08	1285	N	1285	-0-	-0-	-0-	1278	3	7	9	N	6	6	8			-0-
09	1337	N	1337	-0-	-0-	-0-	1335	3	2	9	N	2	2	8			-0-
10	1271	N	1188	-0-	-83	-0-	1181	3	7	9	N	6	6	8			-0-
*11	1230	N	1078	-0-	-152	-0-	1067	3	11	9	N	10	10	8			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2768 RRCID -> 235486 COMPL. DATE 02/26/2008 TOTAL DEPTH 12800 PERF.10852 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1601	N	1601	-0-	-0-	-0-	1600	3	1	9	N	1	1	8			-0-
07	1612	N	1539	-0-	-73	-0-	1536	3	3	9	N	3	3	8			-0-
08	1643	N	1550	-0-	-93	-0-	1550	3			N	-0-					-0-
09	1590	N	1528	-0-	-62	-0-	1528	3			N	-0-					-0-
10	1561	N	1561	-0-	-0-	-0-	1561	3			N	-0-					-0-
*11	1512	N	1512	-0-	-0-	-0-	1512	3			N	-0-					-0-

HOBART RANCH WELL #: 2070 RRCID -> 235890 COMPL. DATE 04/07/2008 TOTAL DEPTH 13500 PERF.10807 - 12449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1678	-0-	-122	-0-	1674	3	4	9	N	4	4	8			-0-
07	1860	N	1823	-0-	-37	-0-	1793	3	30	9	N	27	27	8			-0-
08	1891	N	1878	-0-	-13	-0-	1868	3	10	9	N	9	9	8			-0-
09	1827	N	1827	-0-	-0-	-0-	1813	3	14	9	N	13	13	8			-0-
10	1881	N	1881	-0-	-0-	-0-	1872	3	9	9	N	8	8	8			-0-
*11	1837	N	1837	-0-	-0-	-0-	1816	3	21	9	N	19	19	8			-0-

HOBART RANCH WELL #: 1570 RRCID -> 235900 COMPL. DATE 03/25/2008 TOTAL DEPTH 12800 PERF.10872 - 12407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1712	-0-	-238	-0-	1703	3	9	9	N	8	8	8			-0-
07	2015	N	1699	-0-	-316	-0-	1663	3	36	9	N	33	33	8			-0-
08	1916	N	1916	-0-	-0-	-0-	1904	3	12	9	N	11	11	8			-0-
09	1826	N	1826	-0-	-0-	-0-	1807	3	19	9	N	17	17	8			-0-
10	1881	N	1881	-0-	-0-	-0-	1868	3	13	9	N	12	12	8			-0-
*11	1864	N	1864	-0-	-0-	-0-	1836	3	28	9	N	25	25	8			-0-

HOBART RANCH WELL #: 2868 RRCID -> 237527 COMPL. DATE 04/21/2008 TOTAL DEPTH 12800 PERF.10869 - 12513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1769 RRCID -> 237566 COMPL. DATE 05/09/2008 TOTAL DEPTH 12800 PERF.10859 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2790	X	2731	-0-	-59	-0-	2721	3	10	9	N	9	9	8			-0-
07	2821	X	2656	-0-	-165	-0-	2623	3	33	9	N	30	30	8			-0-
08	2821	X	2704	-0-	-117	-0-	2692	3	12	9	N	11	11	8			-0-
09	2730	X	2618	-0-	-112	-0-	2606	3	12	9	N	11	11	8			-0-
10	2821	X	2679	-0-	-142	-0-	2664	3	15	9	N	14	14	8			-0-
*11	2730	X	2635	-0-	-95	-0-	2603	3	32	9	N	29	29	8			-0-

HOBART RANCH WELL #: 2668 RRCID -> 237567 COMPL. DATE 04/28/2008 TOTAL DEPTH 12800 PERF.10724 - 12538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2387	N	2387	-0-	-0-	-0-	2380	3	7	9	N	6	6	8			-0-
07	2419	N	2419	-0-	-0-	-0-	2393	3	26	9	N	24	24	8			-0-
08	2407	N	2407	-0-	-0-	-0-	2397	3	10	9	N	9	9	8			-0-
09	2400	N	2182	-0-	-218	-0-	2169	3	13	9	N	12	12	8			-0-
10	2418	N	2166	-0-	-252	-0-	2157	3	9	9	N	8	8	8			-0-
*11	2340	N	2087	-0-	-253	-0-	2067	3	20	9	N	18	18	8			-0-

HOBART RANCH WELL #: 2267 RRCID -> 239031 COMPL. DATE 06/03/2008 TOTAL DEPTH 12820 PERF.10879 - 12446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	12	12	8			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2067 RRCID -> 239033 COMPL. DATE 05/27/2008 TOTAL DEPTH 12800 PERF.10811 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 3368 RRCID -> 241774 COMPL. DATE 07/30/2008 TOTAL DEPTH 12827 PERF.10890 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1311	-0-	-309	-0-	1302	3	9	9	N	8	3	8			52
07	1643	N	1530	-0-	-113	-0-	1501	3	29	9	N	26	15	8			63
08	1671	N	1671	-0-	-0-	-0-	1581	3	90	9	N	82	117	1	11	8	17
09	1546	N	1546	-0-	-0-	-0-	1532	3	14	9	N	13	13	8			17
10	1586	N	1586	-0-	-0-	-0-	1577	3	9	9	N	8	8	8			17
*11	1620	N	1427	-0-	-193	-0-	1412	3	15	9	N	14	14	8			17

HOBART RANCH WELL #: 3168 RRCID -> 242697 COMPL. DATE 07/07/2008 TOTAL DEPTH 12804 PERF.10897 - 12507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 2968 RRCID -> 243900 COMPL. DATE 09/08/2008 TOTAL DEPTH 12825 PERF.10792 - 12649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 2269 RRCID -> 244132 COMPL. DATE 10/20/2008 TOTAL DEPTH 12800 PERF.10871 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1340	N	1340	-0-	-0-	-0-	1334	3	6	9	N	5	5	8			-0-
07	1364	N	1252	-0-	-112	-0-	1235	3	17	9	N	15	15	8			-0-
08	1395	N	1253	-0-	-142	-0-	1249	3	4	9	N	4	4	8			-0-
09	1350	N	1225	-0-	-125	-0-	1217	3	8	9	N	7	7	8			-0-
10	1240	N	1236	-0-	-4	-0-	1232	3	4	9	N	4	4	8			-0-
*11	1222	N	1222	-0-	-0-	-0-	1211	3	11	9	N	10	10	8			-0-

HOBART RANCH WELL #: 3068 RRCID -> 244134 COMPL. DATE 09/06/2012 TOTAL DEPTH 12800 PERF.11205 - 12648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1670 RRCID -> 244136 COMPL. DATE 08/25/2008 TOTAL DEPTH 12800 PERF.11199 - 12523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1252	-0-	-8	-0-	1246	3	6	9	N	5	5	8			-0-
07	1302	N	1281	-0-	-21	-0-	1255	3	26	9	N	24	24	8			-0-
08	1302	N	1295	-0-	-7	-0-	1286	3	9	9	N	8	8	8			-0-
09	1260	N	1255	-0-	-5	-0-	1242	3	13	9	N	12	12	8			-0-
10	1322	N	1322	-0-	-0-	-0-	1312	3	10	9	N	9	9	8			-0-
*11	1273	N	1273	-0-	-0-	-0-	1250	3	23	9	N	21	21	8			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438

HOBART RANCH WELL #: 1969 RRCID -> 244137 COMPL. DATE 09/01/2008 TOTAL DEPTH 12805 PERF.10759 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3120	X	2788	-0-	-332	-0-	2780	3	8	9	N	7	7	8			-0-
07	3224	X	2796	-0-	-428	-0-	2760	3	36	9	N	33	33	8			-0-
08	3038	X	2780	-0-	-258	-0-	2770	3	10	9	N	9	9	8			-0-
09	2940	X	2648	-0-	-292	-0-	2631	3	17	9	N	15	15	8			-0-
10	2883	X	2754	-0-	-129	-0-	2741	3	13	9	N	12	12	8			-0-
*11	2790	X	2644	-0-	-146	-0-	2618	3	26	9	N	24	24	8			-0-

HOBART RANCH WELL #: 2167 RRCID -> 244143 COMPL. DATE 10/20/2008 TOTAL DEPTH 12800 PERF.10890 - 12444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2564	N	2564	-0-	-0-	-0-	2551	3	13	9	N	12	12	8			-0-
07	2511	N	2421	-0-	-90	-0-	2421	3			N	-0-					-0-
08	2688	N	2688	-0-	-0-	-0-	2673	3	15	9	N	14	14	8			-0-
09	2583	N	2583	-0-	-0-	-0-	2554	3	29	9	N	26	26	8			-0-
10	2461	N	2461	-0-	-0-	-0-	2444	3	17	9	N	15	15	8			-0-
*11	2646	N	2646	-0-	-0-	-0-	2646	3			N	-0-					-0-

HOBART RANCH WELL #: 2169 RRCID -> 244145 COMPL. DATE 09/15/2008 TOTAL DEPTH 12810 PERF.10790 - 12496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3120	X	3031	-0-	-89	-0-	3027	3	4	9	N	4	4	8			-0-
07	3224	X	3051	-0-	-173	-0-	3031	3	20	9	N	18	18	8			-0-
08	3224	X	3165	-0-	-59	-0-	3158	3	7	9	N	6	6	8			-0-
09	3049	X	3049	-0-	-0-	-0-	3040	3	9	9	N	8	8	8			-0-
10	3137	X	3137	-0-	-0-	-0-	3131	3	6	9	N	5	5	8			-0-
*11	3060	X	3046	-0-	-14	-0-	3034	3	12	9	N	11	11	8			-0-

HOBART RANCH WELL #: 2369 RRCID -> 245615 COMPL. DATE 11/17/2008 TOTAL DEPTH 12800 PERF.10808 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	N	2288	-0-	-52	-0-	2281	3	7	9	N	6	6	8			-0-
07	2542	N	2182	-0-	-360	-0-	2152	3	30	9	N	27	27	8			-0-
08	2296	N	2296	-0-	-0-	-0-	2286	3	10	9	N	9	9	8			-0-
09	2280	N	2197	-0-	-83	-0-	2183	3	14	9	N	13	13	8			-0-
10	2257	N	2257	-0-	-0-	-0-	2248	3	9	9	N	8	8	8			-0-
*11	2220	N	2192	-0-	-28	-0-	2170	3	22	9	N	20	20	8			-0-

HOBART RANCH WELL #: 3468 RRCID -> 245616 COMPL. DATE 11/29/2008 TOTAL DEPTH 12800 PERF.10666 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4500	X	4391	-0-	-109	-0-	883	1	3453	3	N	50	17	8			187
							55	9									
07	4650	X	3122	-0-	-1528	-0-	615	1	2467	3	N	36	24	8			199
							40	9									
08	5243	X	5243	-0-	-0-	-0-	918	1	4284	3	N	37	182	1	29	8	25
							41	9									
09	4647	X	4647	-0-	-0-	-0-	896	1	3710	3	N	37	37	8			25
							41	9									
10	4588	X	4504	-0-	-84	-0-	908	1	3568	3	N	25	25	8			25
							28	9									
*11	4980	X	3851	-0-	-1129	-0-	877	1	2906	3	N	62	62	8			25
							68	9									

HOBART RANCH WELL #: 2069 RRCID -> 246579 COMPL. DATE 12/18/2008 TOTAL DEPTH 12600 PERF.10604 - 12401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2790	X	2494	-0-	-296	-0-	2461	3	33	9	N	30	10	8			95
07	2852	X	2444	-0-	-408	-0-	2360	3	84	9	N	76	45	8			126
08	2867	X	2867	-0-	-0-	-0-	2814	3	53	9	N	48	11	8			163
09	2711	X	2711	-0-	-0-	-0-	2660	3	51	9	N	46	166	1	26	8	17
10	2573	X	2544	-0-	-29	-0-	2526	3	18	9	N	16	16	8			17
*11	2760	X	2606	-0-	-154	-0-	2578	3	28	9	N	25	17	1	25	8	-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1869 RRCID -> 247426 COMPL. DATE 08/11/2008 TOTAL DEPTH 12800 PERF.10789 - 12483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	3	3	8			-0-

HOBART RANCH WELL #: 2567 RRCID -> 247427 COMPL. DATE 07/15/2008 TOTAL DEPTH 12800 PERF.10773 - 12391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3180	X	3058	-0-	-122	-0-	3008	3	50	9	N	45	14	8			118
07	3286	X	2975	-0-	-311	-0-	2873	3	102	9	N	93	66	8			145
08	3290	X	3290	-0-	-0-	-0-	3239	3	51	9	N	46	18	8			173
09	3090	X	3078	-0-	-12	-0-	3037	3	41	9	N	37	156	1	37	8	17
10	3193	X	2947	-0-	-246	-0-	2926	3	21	9	N	19	19	8			17
*11	3188	X	3188	-0-	-0-	-0-	3134	3	54	9	N	49	49	8			17

HOBART RANCH WELL #: 2568 RRCID -> 247429 COMPL. DATE 12/22/2008 TOTAL DEPTH 12800 PERF.10810 - 12529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 3668 RRCID -> 248794 COMPL. DATE 02/02/2009 TOTAL DEPTH 12800 PERF.10877 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	721	N	721	-0-	-0-	-0-	720	3	1	9	N	1	1	8			-0-
07	722	N	722	-0-	-0-	-0-	715	3	7	9	N	6	6	8			-0-
08	754	N	754	-0-	-0-	-0-	751	3	3	9	N	3	3	8			-0-
09	720	N	675	-0-	-45	-0-	671	3	4	9	N	4	4	8			-0-
10	713	N	704	-0-	-9	-0-	703	3	1	9	N	1	1	8			-0-
*11	873	N	873	-0-	-0-	-0-	870	3	3	9	N	3	3	8			-0-

HOBART RANCH WELL #: 2467 RRCID -> 248796 COMPL. DATE 01/12/2009 TOTAL DEPTH 12805 PERF.10800 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1770 RRCID -> 258704 COMPL. DATE 05/20/2010 TOTAL DEPTH 12800 PERF.10807 - 12535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	N	2395	-0-	-5	-0-	2383	3	12	9	N	11	11	8			-0-
07	2480	N	2324	-0-	-156	-0-	2271	3	53	9	N	48	48	8			-0-
08	2547	N	2547	-0-	-0-	-0-	2530	3	17	9	N	15	15	8			-0-
09	2407	N	2407	-0-	-0-	-0-	2379	3	28	9	N	25	25	8			-0-
10	2325	N	2300	-0-	-25	-0-	2285	3	15	9	N	14	14	8			-0-
*11	2472	N	2472	-0-	-0-	-0-	2446	3	26	9	N	24	24	8			-0-

HOBART RANCH WELL #: 4068 RRCID -> 258705 COMPL. DATE 04/29/2010 TOTAL DEPTH 12800 PERF.10806 - 12445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	X	2768	-0-	-172	-0-	2756	3	12	9	N	11	11	8			-0-
07	3038	X	2733	-0-	-305	-0-	2693	3	40	9	N	36	36	8			-0-
08	2883	X	2808	-0-	-75	-0-	2793	3	15	9	N	14	14	8			-0-
09	2790	X	2696	-0-	-94	-0-	2674	3	22	9	N	20	20	8			-0-
10	2883	X	2669	-0-	-214	-0-	2656	3	13	9	N	12	12	8			-0-
*11	2760	X	2610	-0-	-150	-0-	2578	3	32	9	N	29	29	8			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 3568 RRCID -> 261785 COMPL. DATE 05/10/2010 TOTAL DEPTH 12830 PERF.10811 - 12685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	X	2904	-0-	-36	-0-	2860	3	44	9	N	40	8	8			110
07	3038	X	2953	-0-	-85	-0-	2873	3	80	9	N	73	39	8			144
08	3038	X	3008	-0-	-30	-0-	2974	3	34	9	N	31	72	1	14	8	89
09	2940	X	2878	-0-	-62	-0-	2854	3	24	9	N	22	40	1	22	8	49
10	3038	X	2847	-0-	-191	-0-	2832	3	15	9	N	14	14	8			49
*11	2910	X	2336	-0-	-574	-0-	2301	3	35	9	N	32	32	8			49

ENERVEST OPERATING, L.L.C. 252131
THORNE -A- WELL #: 1 U RRCID -> 056503 COMPL. DATE 09/15/1973 TOTAL DEPTH 12850 PERF.10624 - 10884

06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HALL WELL #: 1019 RRCID -> 062425 COMPL. DATE 11/19/1974 TOTAL DEPTH 12650 PERF.10516 - 10668

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					50
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					50
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					50
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					50
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					50
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					50

COOK WELL #: 2 RRCID -> 107139 COMPL. DATE 01/13/1983 TOTAL DEPTH 10900 PERF.10523 - 10671

06	1200	N	9	-0-	-1191	-0-	9	2			N	-0-					33
07	341	N	-0-	-0-	-341	-0-					N	-0-					33
08	31	N	-0-	-0-	-31	-0-					N	-0-					33
09	67	N	67	-0-	-0-	-0-	67	2			N	-0-					33
10	547	N	547	-0-	-0-	-0-	547	2			N	-0-					33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33

HALL WELL #: 2 RRCID -> 107140 COMPL. DATE 01/10/1983 TOTAL DEPTH 10900 PERF.10540 - 10699

06	1710	N	1671	-0-	-39	-0-	1651	2	20	9	N	18					174
07	1705	N	-0-	-0-	-1705	-0-					N	14	155	1			33
08	2464	N	2464	-0-	-0-	-0-	2445	2	19	9	N	17					50
09	2553	N	2553	-0-	-0-	-0-	2523	2	30	9	N	27					77
10	2475	N	2475	-0-	-0-	-0-	2445	2	30	9	N	27					104
*11	2224	N	2224	-0-	-0-	-0-	2207	2	17	9	N	15					119

THORNE 18 WELL #: 1 RRCID -> 193461 COMPL. DATE 12/28/2002 TOTAL DEPTH 12276 PERF.10517 - 10587

06	782	N	782	-0-	-0-	-0-	782	2			N	-0-					70
07	806	N	800	-0-	-6	-0-	800	2			N	-0-					70
08	807	N	807	-0-	-0-	-0-	807	2			N	-0-					70
09	780	N	771	-0-	-9	-0-	771	2			N	-0-					70
10	806	N	802	-0-	-4	-0-	802	2			N	-0-					70
11	780	N	777	-0-	-3	-0-	777	2			N	-0-					70

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

THORNE 76 WELL #: 1 RRCID -> 194376 COMPL. DATE 03/10/2003 TOTAL DEPTH 10750 PERF.10104 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	878	N	878	-0-	-0-	-0-	867	2	11	9	N	10					185
07	930	N	910	-0-	-20	-0-	897	2	13	9	N	12					197
08	909	N	909	-0-	-0-	-0-	891	2	18	9	N	16					213
09	870	N	864	-0-	-6	-0-	860	2	4	9	N	4					217
10	899	N	895	-0-	-4	-0-	881	2	14	9	N	13					230
11	870	N	862	-0-	-8	-0-	849	2	13	9	N	12					242

THORNE 18B WELL #: 2 RRCID -> 196811 COMPL. DATE 06/20/2007 TOTAL DEPTH 12322 PERF.10082 - 10562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE 60 WELL #: 1 RRCID -> 203051 COMPL. DATE 05/14/2004 TOTAL DEPTH 10525 PERF.10079 - 10337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	N	2193	-0-	-237	-0-	2170	2	23	9	N	21					138
07	2480	N	2436	-0-	-44	-0-	2379	2	57	9	N	52					190
08	2702	N	2702	-0-	-0-	-0-	2656	2	46	9	N	42					232
09	2710	N	2710	-0-	-0-	-0-	2693	2	17	9	N	15	180	1			67
10	2760	N	2760	-0-	-0-	-0-	2699	2	61	9	N	55					122
11	2430	N	2257	-0-	-173	-0-	2257	2			N	-0-					122

LOCKE 60 WELL #: 2 RRCID -> 214203 COMPL. DATE 01/02/2006 TOTAL DEPTH 11760 PERF.10300 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2134	N	2134	-0-	-0-	-0-	2134	2			N	-0-					4
07	2108	N	317	-0-	-1791	-0-	317	2			N	-0-					4
08	2108	N	1930	-0-	-178	-0-	1930	2			N	-0-					4
09	2130	N	1492	-0-	-638	-0-	1492	2			N	-0-					4
10	1549	N	1549	-0-	-0-	-0-	1549	2			N	-0-					4
11	1860	N	1578	-0-	-282	-0-	1578	2			N	-0-					4

LOCKE 57 WELL #: 3 RRCID -> 223890 COMPL. DATE 03/05/2007 TOTAL DEPTH 11700 PERF. 9994 - 11326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

LOCKE 60 WELL #: 3 RRCID -> 225181 COMPL. DATE 08/02/2005 TOTAL DEPTH 11520 PERF. 9428 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	487	N	487	-0-	-0-	-0-	487	2			N	-0-					112
07	341	N	291	-0-	-50	-0-	291	2			N	-0-					112
08	558	N	345	-0-	-213	-0-	345	2			N	-0-					112
09	480	N	325	-0-	-155	-0-	325	2			N	-0-					112
*10	308	N	308	-0-	-0-	-0-	308	2			N	-0-					112
*11	330	N	272	-0-	-58	-0-	272	2			N	-0-					112

LOCKE 57 WELL #: 4 RRCID -> 225435 COMPL. DATE 01/10/2007 TOTAL DEPTH 11600 PERF.10022 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THORNE 75 WELL #: 4 RRCID -> 228368 COMPL. DATE 03/27/2007 TOTAL DEPTH 12010 PERF.10346 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	395	-0-	-25	-0-	373	2	22	9	N	20					92
07	434	N	401	-0-	-33	-0-	379	2	22	9	N	20					112
08	403	N	402	-0-	-1	-0-	380	2	22	9	N	20					132
09	420	N	420	-0-	-0-	-0-	395	2	25	9	N	23					155
10	403	N	402	-0-	-1	-0-	374	2	28	9	N	25					180
11	390	N	377	-0-	-13	-0-	353	2	24	9	N	22					202

ROGERS 61 WELL #: 3 RRCID -> 228719 COMPL. DATE 04/25/2007 TOTAL DEPTH 11830 PERF.10216 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					25
07	0	N	-0-	-0-	-0-	-0-					N	1					26
08	0	N	-0-	-0-	-0-	-0-					N	-0-					26
09	0	N	-0-	-0-	-0-	-0-					N	-0-					26
10	0	N	-0-	-0-	-0-	-0-					N	-0-					26
11	0	N	-0-	-0-	-0-	-0-					N	-0-					26

ROGERS 61 WELL #: 4 RRCID -> 232601 COMPL. DATE 08/15/2007 TOTAL DEPTH 11900 PERF.10050 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3170	X	3170	-0-	-0-	-0-	603 23	1 9	2544	2	N	21					214
07	3282	X	3282	-0-	-0-	-0-	623 28	1 9	2631	2	N	25	172	1			67
08	3286	X	3163	-0-	-123	-0-	623 11	1 9	2529	2	N	10					77
09	3180	X	3116	-0-	-64	-0-	603 41	1 9	2472	2	N	37					114
10	3286	X	3158	-0-	-128	-0-	623 30	1 9	2505	2	N	27					141
11	3180	X	2932	-0-	-248	-0-	603 18	1 9	2311	2	N	16					157

THORNE 75 WELL #: 1 RRCID -> 232750 COMPL. DATE 07/23/2007 TOTAL DEPTH 12086 PERF.10192 - 11880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2747	N	2747	-0-	-0-	-0-	724 34	1 9	1989	2	N	31					192
07	2822	N	2822	-0-	-0-	-0-	748 28	1 9	2046	2	N	25					217
08	2883	N	2827	-0-	-56	-0-	748 28	1 9	2051	2	N	25					242
09	2760	N	2704	-0-	-56	-0-	724 28	1 9	1952	2	N	25					267
10	2838	N	2838	-0-	-0-	-0-	748 28	1 9	2062	2	N	25					292
11	2730	N	2716	-0-	-14	-0-	724 30	1 9	1962	2	N	27	184	1			135

THORNE 18B WELL #: 4 RRCID -> 234289 COMPL. DATE 12/19/2007 TOTAL DEPTH 11895 PERF. 3 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	176	-0-	-4	-0-	170	2	6	9	N	5					130
07	186	N	179	-0-	-7	-0-	176	2	3	9	N	3					133
08	186	N	186	-0-	-0-	-0-	182	2	4	9	N	4					137
09	180	N	180	-0-	-0-	-0-	174	2	6	9	N	5					142
10	189	N	189	-0-	-0-	-0-	182	2	7	9	N	6					148
*11	191	N	191	-0-	-0-	-0-	181	2	10	9	N	9					157

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THORNE 75 WELL #: 5 RRCID -> 235841 COMPL. DATE 11/21/2007 TOTAL DEPTH 12110 PERF.10406 - 11808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	487	N	487	-0-	-0-	-0-	465	2	22	9	N	20					233
07	496	N	474	-0-	-22	-0-	466	2	8	9	N	7	184	1			56
08	496	N	464	-0-	-32	-0-	456	2	8	9	N	7					63
09	480	N	428	-0-	-52	-0-	419	2	9	9	N	8					71
10	465	N	436	-0-	-29	-0-	423	2	13	9	N	12					83
11	450	N	442	-0-	-8	-0-	429	2	13	9	N	12					95

ROGERS 61 WELL #: 5 RRCID -> 236258 COMPL. DATE 01/10/2008 TOTAL DEPTH 11970 PERF.10338 - 11782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					50
07	0	N	-0-	-0-	-0-	-0-					N	-0-					50
08	0	N	-0-	-0-	-0-	-0-					N	-0-					50
09	0	N	-0-	-0-	-0-	-0-					N	-0-					50
10	0	N	-0-	-0-	-0-	-0-					N	-0-					50
11	0	N	-0-	-0-	-0-	-0-					N	-0-					50

THORNE 75 WELL #: 6 RRCID -> 236268 COMPL. DATE 01/30/2008 TOTAL DEPTH 12105 PERF.10358 - 11936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					183
07	0	N	-0-	-0-	-0-	-0-					N	-0-					183
08	0	N	-0-	-0-	-0-	-0-					N	-0-					183
09	0	N	-0-	-0-	-0-	-0-					N	-0-					183
10	0	N	-0-	-0-	-0-	-0-					N	-0-					183
11	0	N	-0-	-0-	-0-	-0-					N	-0-					183

JONES ENERGY, LLC 441132
WAYNE 88 WELL #: 3 RRCID -> 146029 COMPL. DATE 06/04/1993 TOTAL DEPTH 11000 PERF.10465 - 10639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					231
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					231
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					231
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					231
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					231
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					231

CLEVELAND FAMILY 84 WELL #: 2084 RRCID -> 249747 COMPL. DATE 02/06/2009 TOTAL DEPTH 11196 PERF.10619 - 10801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	487	N	487	-0-	-0-	-0-	487	2			N	-0-					829
07	487	N	487	-0-	-0-	-0-	487	2			N	-0-					829
08	273	N	273	-0-	-0-	-0-	273	2			N	-0-					829
09	262	N	262	-0-	-0-	-0-	262	2			N	-0-					829
*10	482	N	482	-0-	-0-	-0-	482	2			N	-0-					829
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					829

CLEVELAND FAMILY 84 WELL #: 1084 RRCID -> 251078 COMPL. DATE 07/31/2008 TOTAL DEPTH 11198 PERF.10616 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	X	3091	-0-	-59	-0-	3045	2	46	9	N	42					511
07	3102	X	3102	-0-	-0-	-0-	3045	2	57	9	N	52					563
08	3069	X	3052	-0-	-17	-0-	3000	2	52	9	N	47					610
09	3030	X	2786	-0-	-244	-0-	2740	2	46	9	N	42					652
10	3131	X	2739	-0-	-392	-0-	2687	2	52	9	N	47	194	1			505
11	3090	X	NO RPT	-0-	-3090	-0-					N	NO RPT					505

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
SHELL FEE 19 SL WELL #: 3H RRCID -> 254209 COMPL. DATE 09/11/2009 TOTAL DEPTH 11121 PERF. 278 - 14888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					284
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					284
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					284
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					284
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					284
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					284

SHELL FEE 19 WELL #: 5H RRCID -> 261039 COMPL. DATE 03/15/2010 TOTAL DEPTH 11094 PERF.11420 - 15300

06	6210	X	3750	-0-	-2460	-0-	3695	2	55	9	N	50					2068
07	5115	X	4198	-0-	-917	-0-	4108	2	90	9	N	82	184	1			1966
08	5115	X	2975	-0-	-2140	-0-	2881	2	94	9	N	85					2051
09	5430	X	3691	-0-	-1739	-0-	3597	2	94	9	N	85					2136
10	5611	X	3951	-0-	-1660	-0-	3859	2	92	9	N	84	185	1			2035
11	4050	X	NO RPT	-0-	-4050	-0-					N	NO RPT					2035

KILLEBREW 119 WELL #: 1H RRCID -> 264648 COMPL. DATE 09/30/2011 TOTAL DEPTH 10587 PERF.10806 - 14887

06	6060	X	4714	-0-	-1346	-0-	4658	2	56	9	N	51	194	1			879
07	6262	X	4778	-0-	-1484	-0-	4658	2	120	9	N	109					988
08	5208	X	4668	-0-	-540	-0-	231	1	4393	2	N	40					1028
							44	9									
09	4740	X	3887	-0-	-853	-0-	197	1	3668	2	N	20	188	1			860
							22	9									
10	4898	X	3986	-0-	-912	-0-	195	1	3713	2	N	71					931
							78	9									
11	4710	X	NO RPT	-0-	-4710	-0-					N	NO RPT					931

FLOWERS WELL #: 649H RRCID -> 266367 COMPL. DATE 08/22/2011 TOTAL DEPTH 11141 PERF.11400 - 15290

06	DLQ G-10		6254	-0-	6254	6254	6210	2	44	9	Y	40					1120
07	DLQ G-10		6249	-0-	6249	12503	6210	2	39	9	Y	35					1155
08	DLQ G-10		5945	-0-	5945	18448	5925	2	20	9	Y	18					1173
09	DLQ G-10		5685	-0-	5685	24133	5571	2	114	9	Y	104					1277
*10	29724	X	5591	-0-	-24133	-0-	5561	2	30	9	Y	27	159	1			1145
11	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					1145

SHELL FEE 17 WELL #: 5H RRCID -> 266371 COMPL. DATE 03/10/2012 TOTAL DEPTH 11610 PERF.11794 - 14933

06	8432	X	8432	-0-	-0-	-0-	8342	2	90	9	N	82	183	1			3274
07	9168	X	9168	-0-	-0-	-0-	9063	2	105	9	N	95					3369
08	8680	X	8453	-0-	-227	-0-	8350	2	103	9	N	94	185	1			3278
09	8700	X	6594	-0-	-2106	-0-	6502	2	92	9	N	84					3362
10	8990	X	6813	-0-	-2177	-0-	6692	2	121	9	N	110	135	1			3337
11	8880	X	NO RPT	-0-	-8880	-0-					N	NO RPT					3337

FLOWERS WELL #: 749H RRCID -> 266463 COMPL. DATE 06/12/2012 TOTAL DEPTH 11092 PERF.11407 - 15000

06	5688	X	5688	-0-	-0-	-0-	5594	2	94	9	N	85					1484
07	5704	X	5689	-0-	-15	-0-	5594	2	95	9	N	86	187	1			1383
08	6077	X	6077	-0-	-0-	-0-	5985	2	92	9	N	84					1467
09	5820	X	5214	-0-	-606	-0-	5122	2	92	9	N	84					1551
10	6014	X	4820	-0-	-1194	-0-	4714	2	106	9	N	96	188	1			1459
11	5700	X	NO RPT	-0-	-5700	-0-					N	NO RPT					1459

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
ARRINGTON SL WELL #: 562H RRCID -> 266848 COMPL. DATE 12/24/2010 TOTAL DEPTH 11534 PERF.11774 - 15608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					256
07	0	N	-0-	-0-	-0-	-0-					N	-0-					256
08	0	N	-0-	-0-	-0-	-0-					N	-0-					256
09	0	N	-0-	-0-	-0-	-0-					N	-0-					256
10	0	N	-0-	-0-	-0-	-0-					N	-0-					256
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					256

RUTH 87 WELL #: 1H RRCID -> 267729 COMPL. DATE 12/22/2012 TOTAL DEPTH 10702 PERF.11036 - 15260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7110	X	6745	-0-	-365	-0-	6609	2	136	9	N	124	175	1			921
07	7347	X	6736	-0-	-611	-0-	6609	2	127	9	N	115					1036
08	7316	X	3209	-0-	-4107	-0-	3136	2	73	9	N	66	196	1			906
09	8311	X	8311	-0-	-0-	-0-	8164	2	147	9	N	134					1040
*10	7033	X	7033	-0-	-0-	-0-	6891	2	142	9	N	129	190	1			979
11	6750	X	NO RPT	-0-	-6750	-0-					N	NO RPT					979

WAYNE 88 WELL #: 1H RRCID -> 268012 COMPL. DATE 03/12/2012 TOTAL DEPTH 10511 PERF.10768 - 15030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3990	X	1715	-0-	-2275	-0-	1715	2			N	-0-					142
07	3596	X	1721	-0-	-1875	-0-	1715	2	6	9	N	5					147
08	2759	X	1807	-0-	-952	-0-	1794	2	13	9	N	12					159
09	2213	X	2213	-0-	-0-	-0-	2185	2	28	9	N	25					184
10	2232	X	2191	-0-	-41	-0-	2158	2	33	9	N	30	192	1			22
11	1710	X	NO RPT	-0-	-1710	-0-					N	NO RPT					22

KILLEBREW 119 WELL #: 2H RRCID -> 268161 COMPL. DATE 09/14/2012 TOTAL DEPTH 10647 PERF.10932 - 15151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3747	X	3747	-0-	-0-	-0-	3659	2	88	9	N	80					828
07	4092	X	3812	-0-	-280	-0-	3659	2	153	9	N	139	192	1			775
08	4092	X	3691	-0-	-401	-0-	177	1	3390	2	N	113	195	1			693
							124	9									
09	3552	X	3552	-0-	-0-	-0-	174	1	3251	2	N	115					808
							127	9									
*10	3620	X	3620	-0-	-0-	-0-	175	1	3342	2	N	94	194	1			708
							103	9									
11	3750	X	NO RPT	-0-	-3750	-0-					N	NO RPT					708

GRACIE 117 WELL #: 1H RRCID -> 269038 COMPL. DATE 03/13/2012 TOTAL DEPTH 10499 PERF.10980 - 15317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10920	X	10909	-0-	-11	-0-	10840	2	69	9	N	63	194	1			279
07	11470	X	10929	-0-	-541	-0-	10840	2	89	9	N	81					360
08	11470	X	10888	-0-	-582	-0-	10769	2	119	9	N	108	195	1			273
09	11040	X	10518	-0-	-522	-0-	10395	2	123	9	N	112					385
10	11408	X	10606	-0-	-802	-0-	10481	2	125	9	N	114					499
11	10920	X	NO RPT	-0-	-10920	-0-					N	NO RPT					499

MARY 118 WELL #: 1H RRCID -> 272629 COMPL. DATE 04/22/2013 TOTAL DEPTH 10514 PERF.10912 - 14113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6840	X	6367	-0-	-473	-0-	6200	2	167	9	N	152					1719
07	7037	X	6429	-0-	-608	-0-	6200	2	229	9	N	208	360	1			1567
08	7037	X	6708	-0-	-329	-0-	6568	2	140	9	N	127					1694
09	6494	X	6494	-0-	-0-	-0-	6358	2	136	9	N	124	186	1			1632
*10	6649	X	6649	-0-	-0-	-0-	6506	2	143	9	N	130					1762
11	6360	X	NO RPT	-0-	-6360	-0-					N	NO RPT					1762

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
WAYNE 88 WELL #: 2H RRCID -> 273600 COMPL. DATE 06/05/2013 TOTAL DEPTH 10720 PERF.11287 - 14857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10385	X	10385	-0-	-0-	-0-	10158	2	227	9	N	206	389	1			4846
07	10323	X	10323	-0-	-0-	-0-	10158	2	165	9	N	150	195	1			4801
08	10180	X	10180	-0-	-0-	-0-	10058	2	122	9	N	111	189	1			4723
09	9677	X	9677	-0-	-0-	-0-	9537	2	140	9	N	127					4850
*10	10011	X	10011	-0-	-0-	-0-	9807	2	204	9	N	185	195	1			4840
11	10380	X	NO RPT	-0-	-10380	-0-					N	NO RPT					4840

RUTH 87 WELL #: 2H RRCID -> 273601 COMPL. DATE 05/24/2013 TOTAL DEPTH 10650 PERF.11012 - 15008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3453	X	3453	-0-	-0-	-0-	3269	2	184	9	N	167	193	1			2184
07	3502	X	3502	-0-	-0-	-0-	3269	2	233	9	N	212	190	1			2206
08	3514	X	3514	-0-	-0-	-0-	3293	2	221	9	N	201					2407
09	3127	X	3127	-0-	-0-	-0-	3015	2	112	9	N	102					2509
*10	3141	X	3141	-0-	-0-	-0-	2996	2	145	9	N	132	197	1			2444
11	3450	X	NO RPT	-0-	-3450	-0-					N	NO RPT					2444

KAISER-FRANCIS OIL COMPANY 450175
FLOWERS GILMAN WELL #: 2 L RRCID -> 065653 COMPL. DATE 02/04/1976 TOTAL DEPTH 11000 PERF. 7414 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS, LOIS WELL #: 2 L RRCID -> 066654 COMPL. DATE 06/04/1976 TOTAL DEPTH 10989 PERF. 7485 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	X	2834	-0-	-136	-0-	30 6	1 9	2798	2	N	5					85
07	3038	X	2934	-0-	-104	-0-	31 11	1 9	2892	2	N	10					95
08	3038	X	2936	-0-	-102	-0-	31 10	1 9	2895	2	N	9					104
09	2850	X	2834	-0-	-16	-0-	30 9	1 9	2795	2	N	8					112
10	2945	X	2875	-0-	-70	-0-	31 9	1 9	2835	2	N	8					120
11	2850	X	2733	-0-	-117	-0-	30 8	1 9	2695	2	N	7					127

FLOWERS WELL #: 3040 RRCID -> 122641 COMPL. DATE 07/06/1986 TOTAL DEPTH 10833 PERF.10500 - 10614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1062	N	1062	-0-	-0-	-0-	30	1	1032	2	N	-0-					121
07	1147	N	1128	-0-	-19	-0-	31	1	1097	2	N	-0-					121
08	1147	N	1094	-0-	-53	-0-	31	1	1063	2	N	-0-					121
09	1120	N	1120	-0-	-0-	-0-	30	1	1090	2	N	-0-					121
10	1736	N	1736	-0-	-0-	-0-	31	1	1705	2	N	-0-					121
*11	1677	N	1677	-0-	-0-	-0-	30	1	1647	2	N	-0-					121

FLOWERS WELL #: 5040 RRCID -> 145112 COMPL. DATE 05/24/2006 TOTAL DEPTH 10700 PERF.10380 - 10494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1616	N	1616	-0-	-0-	-0-	130	1	1486	2	N	-0-					67
07	1800	N	1800	-0-	-0-	-0-	120	1	1680	2	N	-0-					67
08	1257	N	1257	-0-	-0-	-0-	125	1	1132	2	N	-0-					67
09	1620	N	1506	-0-	-114	-0-	120	1	1386	2	N	-0-					67
10	1798	N	1760	-0-	-38	-0-	115	1	1645	2	N	-0-					67
*11	2068	N	2068	-0-	-0-	-0-	100	1	1968	2	N	-0-					67

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
FLOWERS WELL #: 8040 RRCID -> 145208 COMPL. DATE 04/12/1993 TOTAL DEPTH 10700 PERF.10498 - 10575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	845	-0-	-115	-0-	135	1	710	2	N	-0-					101
07	1431	N	1431	-0-	-0-	-0-	145	1	1286	2	N	-0-					101
08	1251	N	1251	-0-	-0-	-0-	145	1	1106	2	N	-0-					101
09	1304	N	1304	-0-	-0-	-0-	150	1	1154	2	N	-0-					101
10	1426	N	1199	-0-	-227	-0-	150	1	1049	2	N	-0-					101
*11	1304	N	1304	-0-	-0-	-0-	145	1	1159	2	N	-0-					101

FLOWERS WELL #: 6040 RRCID -> 145210 COMPL. DATE 04/10/1993 TOTAL DEPTH 10700 PERF.10382 - 10487

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS WELL #: 7040 RRCID -> 146792 COMPL. DATE 06/21/1993 TOTAL DEPTH 10900 PERF.10501 - 10755

06	1236	N	1236	-0-	-0-	-0-	145	1	1091	2	N	-0-					64
07	1238	N	1238	-0-	-0-	-0-	155	1	1083	2	N	-0-					64
08	1271	N	1178	-0-	-93	-0-	150	1	1028	2	N	-0-					64
09	1230	N	1154	-0-	-76	-0-	150	1	1004	2	N	-0-					64
10	1240	N	1173	-0-	-67	-0-	155	1	1018	2	N	-0-					64
11	1140	N	934	-0-	-206	-0-	150	1	784	2	N	-0-					64

FLOWERS WELL #: 9040 RRCID -> 147535 COMPL. DATE 09/22/1993 TOTAL DEPTH 10700 PERF.10402 - 10508

06	1999	N	1999	-0-	-0-	-0-	145	1	1845	2	N	8					82
							9	9									
07	1426	N	1324	-0-	-102	-0-	155	1	1159	2	N	9					91
							10	9									
08	1767	N	1259	-0-	-508	-0-	150	1	1102	2	N	6					97
							7	9									
09	1740	N	1123	-0-	-617	-0-	145	1	965	2	N	12					109
							13	9									
10	1411	N	1411	-0-	-0-	-0-	150	1	1244	2	N	15					124
							17	9									
*11	1382	N	1382	-0-	-0-	-0-	150	1	1219	2	N	12					136
							13	9									

FLOWERS WELL #: 1040 RRCID -> 184807 COMPL. DATE 06/29/2001 TOTAL DEPTH 10658 PERF.10440 - 10530

06	674	N	674	-0-	-0-	-0-	90	1	584	2	N	-0-					197
07	785	N	785	-0-	-0-	-0-	95	1	690	2	N	-0-					197
08	873	N	873	-0-	-0-	-0-	90	1	783	2	N	-0-					197
09	915	N	915	-0-	-0-	-0-	85	1	830	2	N	-0-					197
10	1118	N	1118	-0-	-0-	-0-	95	1	1023	2	N	-0-					197
*11	876	N	876	-0-	-0-	-0-	90	1	786	2	N	-0-					197

FLOWERS, LOIS WELL #: 6 RRCID -> 185519 COMPL. DATE 06/07/2001 TOTAL DEPTH 10950 PERF.10604 - 10659

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579

LOCKE WELL #: 160 RRCID -> 096136 COMPL. DATE 03/24/1981 TOTAL DEPTH 11681 PERF.10336 - 10389

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					90
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90

HARDIN WELL #: 1 RRCID -> 096982 COMPL. DATE 12/31/2007 TOTAL DEPTH 12400 PERF.10732 - 10940

06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27

ROGERS WELL #: 161 RRCID -> 108009 COMPL. DATE 10/21/1983 TOTAL DEPTH 10600 PERF.10368 - 10468

06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					50
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					50

LOCKE WELL #: 260 RRCID -> 108723 COMPL. DATE 12/09/1983 TOTAL DEPTH 10400 PERF.10198 - 10246

06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20

LOCKE WELL #: 460 RRCID -> 110641 COMPL. DATE 04/03/1984 TOTAL DEPTH 10475 PERF.10274 - 10304

06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					16
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16

THORNE WELL #: 4076 RRCID -> 196363 COMPL. DATE 07/03/2003 TOTAL DEPTH 10787 PERF.10374 - 10560

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					138
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					138
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					138
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					138
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					138
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					138

ROGERS WELL #: 461 RRCID -> 228481 COMPL. DATE 03/25/2007 TOTAL DEPTH 11702 PERF.10194 - 10910

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					118
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					118
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					118
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					118
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					118
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					118

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SHELL FEE 51 WELL #: 2 RRCID -> 242772 COMPL. DATE 08/08/2008 TOTAL DEPTH 12716 PERF.10870 - 12613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	692	N	692	-0-	-0-	-0-	680	2	12	9	N	11					136
07	715	N	715	-0-	-0-	-0-	702	2	13	9	N	12					148
08	680	N	680	-0-	-0-	-0-	666	2	14	9	N	13					161
09	818	N	818	-0-	-0-	-0-	794	2	24	9	N	22					183
10	846	N	846	-0-	-0-	-0-	807	2	39	9	N	35					218
*11	770	N	770	-0-	-0-	-0-	760	2	10	9	N	9					227

SHELL FEE 51 WELL #: 3 RRCID -> 246112 COMPL. DATE 12/02/2008 TOTAL DEPTH 12900 PERF.10870 - 12539

06	423	N	423	-0-	-0-	-0-	403	2	20	9	N	18					45
07	479	N	479	-0-	-0-	-0-	436	2	43	9	N	39					84
08	442	N	442	-0-	-0-	-0-	411	2	31	9	N	28					112
09	476	N	476	-0-	-0-	-0-	459	2	17	9	N	15					127
10	482	N	482	-0-	-0-	-0-	468	2	14	9	N	13					140
*11	484	N	484	-0-	-0-	-0-	469	2	15	9	N	14					154

LITTLE, QUINTIN COMPANY,INC.,THE 503711
RISLEY, MAMIE PEARL WELL #: 1 RRCID -> 042436 COMPL. DATE 08/25/1967 TOTAL DEPTH 11400 PERF.10626 - 11190

06	DLQ G-10		579	-0-	579	579	577	2	2	9	Y	2					85
07	DLQ G-10		580	-0-	580	1159	579	2	1	9	Y	1					86
08	1000	N	551	-0-	-449	710	551	2			Y	-0-					86
09	1301	N	591	-0-	-710	-0-	590	2	1	9	Y	1					87
10	589	N	540	-0-	-49	-0-	540	2			Y	-0-					87
11	540	N	522	-0-	-18	-0-	522	2			Y	-0-					87

RISLEY, MAMIE PEARL WELL #: 2 RRCID -> 060293 COMPL. DATE 12/12/1974 TOTAL DEPTH 11400 PERF.10728 - 10948

06	DLQ G-10		697	-0-	697	697	697	2			Y	-0-					14
07	DLQ G-10		277	-0-	277	974	277	2			Y	-0-					14
08	974	N	-0-	-0-	-974	-0-					Y	1					15
09	452	N	452	-0-	-0-	-0-	452	2			Y	-0-					15
10	279	N	-0-	-0-	-279	-0-					Y	-0-					15
*11	453	N	453	-0-	-0-	-0-	453	2			Y	-0-					15

RISLEY, MAMIE PEARL WELL #: 5 RRCID -> 086701 COMPL. DATE 01/14/1980 TOTAL DEPTH 11162 PERF.10600 - 10871

06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					35
07	DLQ G-10		5	-0-	5	5	5	2			Y	-0-					35
08	22	N	17	-0-	-5	-0-	17	2			Y	-0-					35
09	39	N	39	-0-	-0-	-0-	39	2			Y	-0-					35
10	5	N	-0-	-0-	-5	-0-					Y	-0-					35
11	30	N	-0-	-0-	-30	-0-					Y	-0-					35

RISLEY, MAMIE PEARL WELL #: 6 RRCID -> 087999 COMPL. DATE 03/11/1980 TOTAL DEPTH 11128 PERF.10734 - 10960

06	DLQ G-10		1113	-0-	1113	1113	1	1	1111	2	Y	1					61
							1	9									
07	DLQ G-10		1471	-0-	1471	2584	1	1	1470	2	Y	-0-					61
08	1000	N	1437	-0-	437	3021	1	1	1436	2	Y	-0-					61
09	3000	N	1546	-0-	-1454	1567	1545	2	1	9	Y	1					62
10	2935	N	1368	-0-	-1567	-0-	1368	2			Y	-0-					62
*11	1421	N	1421	-0-	-0-	-0-	1	1	1420	2	Y	-0-					62

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LITTLE, QUINTIN COMPANY,INC.,THE//CONT.// 503711
RISLEY, MAMIE PEARL WELL #: 7 RRCID -> 147287 COMPL. DATE 08/20/1993 TOTAL DEPTH 11100 PERF.10662 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-	76	7			38
07	0	N	-0-	-0-	-0-	-0-					N	27					65
08	0	N	-0-	-0-	-0-	-0-					N	21					86
09	0	N	-0-	-0-	-0-	-0-					N	-0-					86
10	0	N	-0-	-0-	-0-	-0-					N	-0-					86
11	0	N	-0-	-0-	-0-	-0-					N	-0-					86

RISLEY, MAMIE PEARL WELL #: 8 RRCID -> 147754 COMPL. DATE 11/04/1993 TOTAL DEPTH 11100 PERF.10627 - 10952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2865	N	2865	-0-	-0-	-0-	1	1	2851	2	N	12					138
							13	9									
07	2986	N	2986	-0-	-0-	-0-	1	1	2963	2	N	20					158
							22	9									
08	2418	N	1157	-0-	-1261	-0-	1149	2	8	9	N	7					165
09	2340	N	1287	-0-	-1053	-0-	1287	2			N	-0-					165
10	2418	N	1334	-0-	-1084	-0-	1334	2			N	-0-					165
*11	2926	N	2926	-0-	-0-	-0-	1	1	2917	2	N	7					172
							8	9									

RISLEY, MAMIE PEARL WELL #: 9 RRCID -> 226515 COMPL. DATE 01/15/2007 TOTAL DEPTH 11350 PERF.10632 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		-0-	-0-	-0-	-0-					N	-0-	4	7			39
07	0		-0-	-0-	-0-	-0-					N	-0-					39
08	0		-0-	-0-	-0-	-0-					N	-0-					39
09	0		-0-	-0-	-0-	-0-					N	-0-					39
*10	0		-0-	-0-	-0-	-0-					N	-0-	39	7			-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/07/2018 - PLUGGED 02/07/18

LONE TREE OIL & GAS LLC 507473
RISLEY WELL #: 2031 RRCID -> 088190 COMPL. DATE 01/18/1980 TOTAL DEPTH 12350 PERF.11437 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POUNDS WELL #: 1017 RRCID -> 154474 COMPL. DATE 04/10/1995 TOTAL DEPTH 12425 PERF.10817 - 11824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1607	-0-	-103	-0-	1593	2	14	9	N	13					103
07	1703	N	1703	-0-	-0-	-0-	1686	2	17	9	N	15					118
08	1674	N	1673	-0-	-1	-0-	1658	2	15	9	N	14					132
09	1622	N	1622	-0-	-0-	-0-	1603	2	19	9	N	17					149
*10	1705	N	-0-	-0-	-1705	-0-					N	17					166
*11	1641	N	1641	-0-	-0-	-0-	1620	2	21	9	N	19					184

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY 562560
HOOVER WELL #: M 1 RRCID -> 224640 COMPL. DATE 01/07/2007 TOTAL DEPTH 10850 PERF.10452 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4260	X	4193	-0-	-67	-0-	30	1	4141	2	N	20					151
							22	9									
07	4402	X	4305	-0-	-97	-0-	31	1	4249	2	N	23					174
							25	9									
08	4557	X	4434	-0-	-123	-0-	31	1	4368	2	N	32					206
							35	9									
09	4410	X	4327	-0-	-83	-0-	30	1	4256	2	N	37					243
							41	9									
10	4557	X	4264	-0-	-293	-0-	29	1	4195	2	N	36	194	1			85
							40	9									
11	4290	X	3737	-0-	-553	-0-	27	1	3675	2	N	32					117
							35	9									

BROWN, CHARLES E. ET AL "B" WELL #: 2221 RRCID -> 225244 COMPL. DATE 02/03/2007 TOTAL DEPTH 10750 PERF.10326 - 10548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1294	-0-	-146	-0-	28	1	1264	2	N	2					217
							2	9									
07	1519	N	1336	-0-	-183	-0-	29	1	1300	2	N	6					223
							7	9									
08	1457	N	1448	-0-	-9	-0-	31	1	1406	2	N	10					233
							11	9									
09	1290	N	1221	-0-	-69	-0-	26	1	1193	2	N	2					235
							2	9									
10	1388	N	1388	-0-	-0-	-0-	31	1	1351	2	N	5					240
							6	9									
11	1410	N	1311	-0-	-99	-0-	30	1	1271	2	N	9					249
							10	9									

HOOVER WELL #: M 2 RRCID -> 229577 COMPL. DATE 07/08/2007 TOTAL DEPTH 10846 PERF.10472 - 10745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	N	2432	-0-	-118	-0-	30	1	2378	2	N	22					230
							24	9									
07	2666	N	2512	-0-	-154	-0-	31	1	2459	2	N	20					250
							22	9									
08	2511	N	2457	-0-	-54	-0-	31	1	2412	2	N	13	191	1			72
							14	9									
09	2430	N	2354	-0-	-76	-0-	30	1	2301	2	N	21					93
							23	9									
10	2511	N	2337	-0-	-174	-0-	31	1	2273	2	N	30					123
							33	9									
*11	2516	N	2516	-0-	-0-	-0-	30	1	2453	2	N	30					153
							33	9									

BROWN, J. T. ET AL -D- WELL #: 2231 RRCID -> 230236 COMPL. DATE 07/26/2007 TOTAL DEPTH 10850 PERF.10326 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	N	2305	-0-	-185	-0-	30	1	2253	2	N	20					160
							22	9									
07	2449	N	2368	-0-	-81	-0-	31	1	2302	2	N	32					192
							35	9									
08	2418	N	2343	-0-	-75	-0-	31	1	2284	2	N	25					217
							28	9									
09	2310	N	2255	-0-	-55	-0-	30	1	2192	2	N	30					247
							33	9									
10	2356	N	2347	-0-	-9	-0-	31	1	2290	2	N	24	195	1			76
							26	9									
11	2280	N	2247	-0-	-33	-0-	30	1	2186	2	N	28					104
							31	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, J. T. ET AL -D- WELL #: 2232 RRCID -> 230336 COMPL. DATE 09/13/2007 TOTAL DEPTH 10800 PERF.10330 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	X	2680	-0-	-260	-0-	30	1	2630	2	N	18					235
							20	9									
07	3038	X	2815	-0-	-223	-0-	31	1	2769	2	N	14	191	1			58
							15	9									
08	2945	X	2758	-0-	-187	-0-	31	1	2701	2	N	24					82
							26	9									
09	2670	X	2581	-0-	-89	-0-	30	1	2531	2	N	18					100
							20	9									
10	2821	X	2630	-0-	-191	-0-	31	1	2571	2	N	25					125
							28	9									
11	2730	X	2709	-0-	-21	-0-	30	1	2655	2	N	22					147
							24	9									

CHARLES E. BROWN ET AL "B" WELL #: 2222 RRCID -> 232357 COMPL. DATE 10/04/2007 TOTAL DEPTH 10700 PERF.10315 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1198	-0-	-92	-0-	30	1	1168	2	N	-0-					63
07	1302	N	1256	-0-	-46	-0-	31	1	1214	2	N	10					73
							11	9									
08	1302	N	1277	-0-	-25	-0-	31	1	1234	2	N	11					84
							12	9									
09	1254	N	1254	-0-	-0-	-0-	30	1	1207	2	N	15					99
							17	9									
10	1281	N	1281	-0-	-0-	-0-	31	1	1233	2	N	15					114
							17	9									
11	1230	N	1203	-0-	-27	-0-	29	1	1159	2	N	14					128
							15	9									

HOOVER WELL #: M 3 RRCID -> 232408 COMPL. DATE 10/17/2007 TOTAL DEPTH 10800 PERF.10432 - 10656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2338	N	2338	-0-	-0-	-0-	30	1	2286	2	N	20					218
							22	9									
07	2428	N	2428	-0-	-0-	-0-	31	1	2364	2	N	30					248
							33	9									
08	2356	N	2331	-0-	-25	-0-	31	1	2282	2	N	16	190	1			74
							18	9									
09	2280	N	2214	-0-	-66	-0-	30	1	2162	2	N	20					94
							22	9									
10	2356	N	2311	-0-	-45	-0-	30	1	2240	2	N	37					131
							41	9									
*11	2511	N	2511	-0-	-0-	-0-	30	1	2473	2	N	7					138
							8	9									

BROWN, J. T. ET AL -D- WELL #: 2233 RRCID -> 232967 COMPL. DATE 11/08/2007 TOTAL DEPTH 10650 PERF.10160 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	837	N	837	-0-	-0-	-0-	29	1	767	2	N	37					205
							41	9									
07	837	N	822	-0-	-15	-0-	29	1	785	2	N	7					212
							8	9									
08	899	N	818	-0-	-81	-0-	31	1	778	2	N	8					220
							9	9									
09	840	N	720	-0-	-120	-0-	28	1	689	2	N	3					223
							3	9									
10	837	N	787	-0-	-50	-0-	31	1	750	2	N	5					228
							6	9									
11	780	N	759	-0-	-21	-0-	30	1	719	2	N	9					237
							10	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
SHALLER, FRANK WELL #: 21 RRCID -> 234763 COMPL. DATE 02/14/2008 TOTAL DEPTH 10830 PERF.10444 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	X	2908	-0-	-62	-0-	30	1	2859	2	N	17					207
							19	9									
07	3069	X	2990	-0-	-79	-0-	31	1	2939	2	N	18					225
							20	9									
08	3069	X	2974	-0-	-95	-0-	31	1	2924	2	N	17					242
							19	9									
09	2940	X	2852	-0-	-88	-0-	30	1	2800	2	N	20	189	1			73
							22	9									
10	3007	X	2861	-0-	-146	-0-	31	1	2809	2	N	19					92
							21	9									
11	2910	X	2899	-0-	-11	-0-	30	1	2838	2	N	28					120
							31	9									

BROWN, J. T. ET AL -D- WELL #: 2234 RRCID -> 235283 COMPL. DATE 01/10/2008 TOTAL DEPTH 10750 PERF.10388 - 10588

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	702	-0-	-48	-0-	30	1	666	2	N	5					106
							6	9									
07	775	N	746	-0-	-29	-0-	31	1	707	2	N	7					113
							8	9									
08	744	N	743	-0-	-1	-0-	31	1	706	2	N	5					118
							6	9									
09	690	N	680	-0-	-10	-0-	30	1	638	2	N	11					129
							12	9									
10	744	N	704	-0-	-40	-0-	31	1	665	2	N	7					136
							8	9									
11	720	N	657	-0-	-63	-0-	30	1	621	2	N	5					141
							6	9									

BROWN, J. T. ET AL -D- WELL #: 2235 RRCID -> 235961 COMPL. DATE 04/03/2008 TOTAL DEPTH 10800 PERF.10386 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	412	-0-	-278	-0-	26	1	384	2	N	2					231
							2	9									
07	713	N	422	-0-	-291	-0-	29	1	391	2	N	2					233
							2	9									
08	558	N	421	-0-	-137	-0-	30	1	390	2	N	1					234
							1	9									
09	420	N	417	-0-	-3	-0-	29	1	388	2	N	-0-					234
10	434	N	405	-0-	-29	-0-	29	1	376	2	N	-0-					234
11	420	N	409	-0-	-11	-0-	29	1	380	2	N	-0-					234

BROWN, J. T. ET AL -D- WELL #: 2236 RRCID -> 236873 COMPL. DATE 04/24/2008 TOTAL DEPTH 10800 PERF.10288 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1078	-0-	-212	-0-	30	1	1048	2	N	-0-					60
07	1364	N	1216	-0-	-148	-0-	31	1	1172	2	N	12					72
							13	9									
08	1333	N	1186	-0-	-147	-0-	26	1	1151	2	N	8					80
							9	9									
09	1098	N	1098	-0-	-0-	-0-	27	1	1062	2	N	8					88
							9	9									
10	1209	N	1059	-0-	-150	-0-	30	1	1018	2	N	10					98
							11	9									
*11	1174	N	1174	-0-	-0-	-0-	30	1	1131	2	N	12					110
							13	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
HOOVER WELL #: M 4 RRCID -> 236877 COMPL. DATE 05/02/2008 TOTAL DEPTH 10950 PERF.10624 - 10815

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	659	-0-	-1	-0-	30	1	626	2	N	3					66
							3	9									
07	683	N	683	-0-	-0-	-0-	31	1	644	2	N	7					73
							8	9									
08	713	N	682	-0-	-31	-0-	31	1	642	2	N	8					81
							9	9									
09	660	N	638	-0-	-22	-0-	30	1	600	2	N	7					88
							8	9									
10	684	N	684	-0-	-0-	-0-	31	1	642	2	N	10					98
							11	9									
11	660	N	654	-0-	-6	-0-	30	1	618	2	N	5					103
							6	9									

BROWN, J. T. ET AL "B" WELL #: 41 RRCID -> 241158 COMPL. DATE 07/20/2008 TOTAL DEPTH 10605 PERF.10290 - 10418

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3360	X	3185	-0-	-175	-0-	30	1	3115	2	N	36					188
							40	9									
07	3503	X	3247	-0-	-256	-0-	31	1	3160	2	N	51	195	1			44
							56	9									
08	3503	X	3235	-0-	-268	-0-	31	1	3158	2	N	42					86
							46	9									
09	3390	X	2996	-0-	-394	-0-	30	1	2922	2	N	40					126
							44	9									
10	3379	X	3106	-0-	-273	-0-	31	1	3029	2	N	42					168
							46	9									
11	3180	X	3038	-0-	-142	-0-	30	1	2963	2	N	41					209
							45	9									

SHALLER, FRANK WELL #: 22 RRCID -> 241708 COMPL. DATE 08/05/2008 TOTAL DEPTH 10805 PERF.10411 - 10610

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3540	X	3307	-0-	-233	-0-	29	1	3234	2	N	40					238
							44	9									
07	3472	X	3417	-0-	-55	-0-	31	1	3360	2	N	24					262
							26	9									
08	3503	X	3446	-0-	-57	-0-	31	1	3352	2	N	57	176	1			143
							63	9									
09	3390	X	3207	-0-	-183	-0-	29	1	3139	2	N	35					178
							39	9									
10	3503	X	3393	-0-	-110	-0-	31	1	3319	2	N	39					217
							43	9									
11	3330	X	3191	-0-	-139	-0-	30	1	3119	2	N	38					255
							42	9									

HOOVER, LOUISE "C" WELL #: 2291 RRCID -> 241772 COMPL. DATE 08/28/2008 TOTAL DEPTH 10984 PERF.10626 - 10908

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1052	-0-	-118	-0-	30	1	1014	2	N	7					177
							8	9									
07	1178	N	1132	-0-	-46	-0-	31	1	1092	2	N	8					185
							9	9									
08	1178	N	997	-0-	-181	-0-	26	1	962	2	N	8					193
							9	9									
09	1082	N	1082	-0-	-0-	-0-	30	1	1042	2	N	9					202
							10	9									
10	1147	N	1147	-0-	-0-	-0-	31	1	1109	2	N	6					208
							7	9									
*11	1094	N	1094	-0-	-0-	-0-	30	1	1054	2	N	9					217
							10	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
FRANK SHALLER WELL #: 23 RRCID -> 245618 COMPL. DATE 12/17/2008 TOTAL DEPTH 11600 PERF.10399 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CUMU (-)UNDERAGE	STATUS (CODE)	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	N	2461	-0-	-149	-0-		30	1	2384	2	N	43					188
								47	9									
07	2604	N	2557	-0-	-47	-0-		31	1	2467	2	N	54					242
								59	9									
08	2604	N	2575	-0-	-29	-0-		31	1	2481	2	N	57	176	1			123
								63	9									
09	2479	N	2479	-0-	-0-	-0-		30	1	2395	2	N	49					172
								54	9									
10	2542	N	2295	-0-	-247	-0-		31	1	2211	2	N	48					220
								53	9									
11	2490	N	2171	-0-	-319	-0-		30	1	2106	2	N	32					252
								35	9									

CHARLES E. BROWN ET AL "D" WELL #: 2211 RRCID -> 247750 COMPL. DATE 01/17/2009 TOTAL DEPTH 10800 PERF.10374 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CUMU (-)UNDERAGE	STATUS (CODE)	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1124	-0-	-46	-0-		30	1	1070	2	N	22	187	1			65
								24	9									
07	1178	N	1148	-0-	-30	-0-		31	1	1109	2	N	7					72
								8	9									
08	1178	N	1140	-0-	-38	-0-		31	1	1097	2	N	11					83
								12	9									
09	1110	N	1082	-0-	-28	-0-		30	1	1044	2	N	7					90
								8	9									
10	1147	N	1076	-0-	-71	-0-		31	1	1028	2	N	15					105
								17	9									
11	1110	N	1020	-0-	-90	-0-		29	1	974	2	N	15					120
								17	9									

ETHEREDGE GAS UNIT WELL #: 271 RRCID -> 249700 COMPL. DATE 03/07/2009 TOTAL DEPTH 11150 PERF.10690 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CUMU (-)UNDERAGE	STATUS (CODE)	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2726	N	2726	-0-	-0-	-0-		29	1	2677	2	N	18					203
								20	9									
07	2697	N	2690	-0-	-7	-0-		30	1	2641	2	N	17					220
								19	9									
08	2856	N	2856	-0-	-0-	-0-		30	1	2802	2	N	22					242
								24	9									
09	2766	N	2766	-0-	-0-	-0-		30	1	2714	2	N	20					262
								22	9									
10	2737	N	2737	-0-	-0-	-0-		31	1	2692	2	N	13	195	1			80
								14	9									
*11	2788	N	2788	-0-	-0-	-0-		30	1	2740	2	N	16					96
								18	9									

SHALLER, FRANK WELL #: 24 RRCID -> 249906 COMPL. DATE 04/19/2009 TOTAL DEPTH 10800 PERF.10448 - 10638

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CUMU (-)UNDERAGE	STATUS (CODE)	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	660	-0-	-90	-0-		27	1	620	2	N	12					187
								13	9									
07	775	N	718	-0-	-57	-0-		30	1	677	2	N	10					197
								11	9									
08	744	N	701	-0-	-43	-0-		26	1	655	2	N	18					215
								20	9									
09	702	N	702	-0-	-0-	-0-		28	1	661	2	N	12					227
								13	9									
10	713	N	665	-0-	-48	-0-		30	1	617	2	N	16					243
								18	9									
11	690	N	622	-0-	-68	-0-		26	1	583	2	N	12					255
								13	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, J. T. ET AL -D- WELL #: 2237 RRCID -> 253038 COMPL. DATE 07/01/2009 TOTAL DEPTH 10800 PERF.10359 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1116	-0-	-54	-0-	28	1	1078	2	N	9					67
							10	9									
07	1209	N	1165	-0-	-44	-0-	30	1	1123	2	N	11					78
							12	9									
08	1178	N	1161	-0-	-17	-0-	30	1	1121	2	N	9					87
							10	9									
09	1130	N	1130	-0-	-0-	-0-	30	1	1089	2	N	10					97
							11	9									
10	1178	N	1147	-0-	-31	-0-	31	1	1105	2	N	10					107
							11	9									
11	1110	N	948	-0-	-162	-0-	28	1	908	2	N	11					118
							12	9									

ETHEREDGE GAS UNIT WELL #: 272 RRCID -> 254687 COMPL. DATE 01/20/2010 TOTAL DEPTH 11224 PERF.10811 - 11075

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
08	0	A	-0-	-0-	-0-	-0-					N	-0-	48	1			-0-

PLUGGED AND ABANDONED_____ 08/13/2018 - PLUGGED 08/13/18

DUMLER WELL #: 21H RRCID -> 258542 COMPL. DATE 05/26/2010 TOTAL DEPTH 10958 PERF.11335 - 12912

06	11490	X	9057	-0-	-2433	-0-	24	1	8899	2	N	122	177	1			222
							134	9									
07	11873	X	10339	-0-	-1534	-0-	30	1	10215	2	N	85	173	1			134
							94	9									
08	11873	X	9638	-0-	-2235	-0-	30	1	9539	2	N	63					197
							69	9									
09	10290	X	9108	-0-	-1182	-0-	30	1	9000	2	N	71					268
							78	9									
10	10354	X	8651	-0-	-1703	-0-	29	1	8572	2	N	45	180	1			133
							50	9									
11	10020	X	8768	-0-	-1252	-0-	27	1	8684	2	N	52					185
							57	9									

FRANK SHALLER WELL #: 25H RRCID -> 258648 COMPL. DATE 07/07/2010 TOTAL DEPTH 10491 PERF.11003 - 13546

06	5430	X	4292	-0-	-1138	-0-	27	1	4223	2	N	38					228
							42	9									
07	5611	X	5191	-0-	-420	-0-	31	1	5139	2	N	19					247
							21	9									
08	5456	X	4878	-0-	-578	-0-	31	1	4840	2	N	6					253
							7	9									
09	5160	X	5075	-0-	-85	-0-	30	1	5008	2	N	34					287
							37	9									
10	5208	X	5136	-0-	-72	-0-	31	1	5072	2	N	30	179	1			138
							33	9									
11	5010	X	4594	-0-	-416	-0-	30	1	4532	2	N	29					167
							32	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
DUMLER WELL #: 22 RRCID -> 258659 COMPL. DATE 06/20/2010 TOTAL DEPTH 12775 PERF.12018 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1881	N	1881	-0-	-0-	-0-	30	1	1842	2	N	8					100
							9	9									
07	2012	N	2012	-0-	-0-	-0-	31	1	1974	2	N	6					106
							7	9									
08	2007	N	2007	-0-	-0-	-0-	30	1	1964	2	N	12					118
							13	9									
09	1890	N	1859	-0-	-31	-0-	30	1	1775	2	N	49					167
							54	9									
10	2015	N	1776	-0-	-239	-0-	31	1	1728	2	N	15					182
							17	9									
11	1950	N	1731	-0-	-219	-0-	30	1	1682	2	N	17					199
							19	9									

BROWN, J. T. ET AL -D- WELL #: 2238H RRCID -> 260402 COMPL. DATE 11/19/2010 TOTAL DEPTH 10292 PERF.10691 - 11622

06	1020	N	979	-0-	-41	-0-	25	1	954	2	N	-0-					232
07	961	N	909	-0-	-52	-0-	22	1	887	2	N	-0-					232
08	992	N	898	-0-	-94	-0-	26	1	872	2	N	-0-					232
09	990	N	786	-0-	-204	-0-	24	1	762	2	N	-0-					232
10	899	N	788	-0-	-111	-0-	31	1	757	2	N	-0-					232
*11	871	N	871	-0-	-0-	-0-	30	1	841	2	N	-0-					232

J. T. BROWN ET AL "B" WELL #: 42H RRCID -> 260449 COMPL. DATE 11/08/2010 TOTAL DEPTH 10324 PERF.10748 - 13765

06	7950	X	7681	-0-	-269	-0-	30	1	7560	2	N	83	190	1			181
							91	9									
07	8215	X	8031	-0-	-184	-0-	31	1	7817	2	N	166	190	1			157
							183	9									
08	8215	X	7842	-0-	-373	-0-	31	1	7714	2	N	88					245
							97	9									
09	7680	X	7130	-0-	-550	-0-	30	1	7031	2	N	63					308
							69	9									
10	8029	X	7048	-0-	-981	-0-	31	1	6940	2	N	70	195	1			183
							77	9									
11	7770	X	5923	-0-	-1847	-0-	29	1	5837	2	N	52					235
							57	9									

FRANK SHALLER WELL #: 26H RRCID -> 260454 COMPL. DATE 12/22/2010 TOTAL DEPTH 10435 PERF.10929 - 14608

06	5310	X	4895	-0-	-415	-0-	30	1	4752	2	N	103					185
							113	9									
07	5146	X	5089	-0-	-57	-0-	31	1	4953	2	N	95	191	1			89
							105	9									
08	5115	X	5065	-0-	-50	-0-	31	1	4911	2	N	112					201
							123	9									
09	4890	X	4830	-0-	-60	-0-	30	1	4703	2	N	88	195	1			94
							97	9									
10	5084	X	3582	-0-	-1502	-0-	18	1	3532	2	N	29					123
							32	9									
*11	5086	X	5086	-0-	-0-	-0-	30	1	4906	2	N	136					259
							150	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, CHARLES E. ET AL "D" WELL #: 2212H RRCID -> 262714 COMPL. DATE 06/08/2011 TOTAL DEPTH 10391 PERF.10604 - 12785

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5640	X	5480	-0-	-160	-0-	30	1	5387	2	N	57					268
							63	9									
07	5828	X	5522	-0-	-306	-0-	31	1	5421	2	N	64	186	1			146
							70	9									
08	5704	X	5404	-0-	-300	-0-	31	1	5309	2	N	58					204
							64	9									
09	5490	X	5138	-0-	-352	-0-	30	1	5054	2	N	49					253
							54	9									
10	5673	X	5268	-0-	-405	-0-	31	1	5176	2	N	55					308
							61	9									
11	5490	X	4274	-0-	-1216	-0-	27	1	4150	2	N	88	190	1			206
							97	9									

WRIGHT, LUCILLE 'D' WELL #: 3H RRCID -> 274559 COMPL. DATE 01/04/2014 TOTAL DEPTH 10612 PERF.10881 - 14764

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3090	X	2889	-0-	-201	-0-	30	1	2796	2	N	57					180
							63	9									
07	3100	X	2934	-0-	-166	-0-	31	1	2842	2	N	55					235
							61	9									
08	3100	X	2868	-0-	-232	-0-	31	1	2787	2	N	45	187	1			93
							50	9									
09	3000	X	2719	-0-	-281	-0-	30	1	2643	2	N	42					135
							46	9									
10	3038	X	2659	-0-	-379	-0-	29	1	2564	2	N	60					195
							66	9									
11	2880	X	2650	-0-	-230	-0-	30	1	2563	2	N	52					247
							57	9									

WRIGHT, LUCILLE 'D' WELL #: 4HW RRCID -> 276512 COMPL. DATE 10/10/2014 TOTAL DEPTH 10581 PERF.10841 - 15293

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21870	X	19146	-0-	-2724	-0-	30	1	18888	2	N	207	182	1			330
							228	9									
07	22599	X	19418	-0-	-3181	-0-	31	1	19155	2	N	211	373	1			168
							232	9									
08	21390	X	19000	-0-	-2390	-0-	31	1	18752	2	N	197	182	1			183
							217	9									
09	19980	X	17811	-0-	-2169	-0-	30	1	17577	2	N	185	178	1			190
							204	9									
10	20181	X	17958	-0-	-2223	-0-	31	1	17701	2	N	205					395
							226	9									
11	19140	X	17284	-0-	-1856	-0-	30	1	17024	2	N	209	371	1			233
							230	9									

BROWN, J. T. ET AL -D- WELL #: 2239HW RRCID -> 276524 COMPL. DATE 11/26/2014 TOTAL DEPTH 10479 PERF.10677 - 15169

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21090	X	19461	-0-	-1629	-0-	30	1	19218	2	N	194	191	1			278
							213	9									
07	21545	X	19798	-0-	-1747	-0-	31	1	19551	2	N	196	192	1			282
							216	9									
08	21266	X	19434	-0-	-1832	-0-	31	1	19182	2	N	201	191	1			292
							221	9									
09	20310	X	18445	-0-	-1865	-0-	30	1	18208	2	N	188	188	1			292
							207	9									
10	20522	X	18714	-0-	-1808	-0-	31	1	18460	2	N	203	195	1			300
							223	9									
11	19470	X	17769	-0-	-1701	-0-	30	1	17524	2	N	195	194	1			301
							215	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
OIL TACTICS OF OKLAHOMA 620814
THORNE WELL #: RRCID -> 054715 COMPL. DATE 12/15/1972 TOTAL DEPTH 11300 PERF.10525 - 10632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28

PLUGGED AND ABANDONED_____ 07/02/1998

OVERFLOW ENERGY, LLC 628574
8333 SWD WELL #: 1 RRCID -> 266306 COMPL. DATE 03/01/2012 TOTAL DEPTH 5707 PERF. 4345 - 5641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANTERA ENERGY COMPANY 638486
ROSS, A. A. WELL #: 1 RRCID -> 036952 COMPL. DATE 08/04/1965 TOTAL DEPTH 11255 PERF.10786 - 11157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	537	-0-	-63	-0-	537	3			N	-0-					-0-
07	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
08	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
09	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
10	682	N	571	-0-	-111	-0-	571	3			N	-0-					-0-
*11	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-

GULF-MESA SAPPINGTON WELL #: 2 RRCID -> 067476 COMPL. DATE 08/05/1976 TOTAL DEPTH 11330 PERF.10700 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1783	X	1783	-0-	-0-	-0-	1755	3	28	9	N	25					147
07	3142	X	3142	-0-	-0-	-0-	3095	3	47	9	N	43					190
08	3851	X	3851	-0-	-0-	-0-	3790	3	61	9	N	55	193	1			52
09	3748	X	3748	-0-	-0-	-0-	3685	3	63	9	N	57					109
10	3667	X	3667	-0-	-0-	-0-	3600	3	67	9	N	61					170
*11	3354	X	3354	-0-	-0-	-0-	3286	3	68	9	N	62					232

ROSS, A.A. WELL #: 4071 RRCID -> 068315 COMPL. DATE 09/07/1976 TOTAL DEPTH 11400 PERF.10694 - 11048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1072	-0-	-188	-0-	1072	3			N	-0-					100
07	1362	N	1362	-0-	-0-	-0-	1362	3			N	-0-					100
08	1116	N	1078	-0-	-38	-0-	1078	3			N	-0-					100
09	1115	N	1115	-0-	-0-	-0-	1115	3			N	-0-					100
10	1302	N	1155	-0-	-147	-0-	1155	3			N	-0-					100
*11	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					100

ROSS, A.A. WELL #: 3071 RRCID -> 068955 COMPL. DATE 11/02/1976 TOTAL DEPTH 11167 PERF.10810 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	N	2127	-0-	-693	-0-	2121	3	6	9	N	5					189
07	2914	N	2450	-0-	-464	-0-	2446	3	4	9	N	4					193
08	2263	N	1912	-0-	-351	-0-	1895	3	17	9	N	15					208
09	2433	N	2433	-0-	-0-	-0-	2429	3	4	9	N	4					212
10	2449	N	2403	-0-	-46	-0-	2380	3	23	9	N	21					233
*11	2080	N	2080	-0-	-0-	-0-	2062	3	18	9	N	16					249

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486
ROSS, A.A. WELL #: 5071 RRCID -> 081934 COMPL. DATE 02/12/1978 TOTAL DEPTH 11500 PERF.10690 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2048	X	2048	-0-	-0-	-0-	2005	3	43	9	N	39					146
07	2793	X	2793	-0-	-0-	-0-	2792	3	1	9	N	1					147
08	3348	X	2195	-0-	-1153	-0-	2182	3	13	9	N	12					159
09	3240	X	2076	-0-	-1164	-0-	2044	3	32	9	N	29					188
10	2790	X	2487	-0-	-303	-0-	2433	3	54	9	N	49					237
11	2700	X	2161	-0-	-539	-0-	2125	3	36	9	N	33					270

ROSS, A. A. WELL #: 7071 RRCID -> 085087 COMPL. DATE 09/16/1979 TOTAL DEPTH 11900 PERF.10744 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	842	-0-	-88	-0-	842	3			N	-0-					48
07	1077	N	1077	-0-	-0-	-0-	1077	3			N	-0-					48
08	839	N	839	-0-	-0-	-0-	839	3			N	-0-					48
09	868	N	868	-0-	-0-	-0-	868	3			N	-0-					48
10	961	N	880	-0-	-81	-0-	880	3			N	-0-					48
*11	834	N	834	-0-	-0-	-0-	834	3			N	-0-					48

GULF-MESA SAPPINGTON WELL #: 3 RRCID -> 086073 COMPL. DATE 11/28/1979 TOTAL DEPTH 11500 PERF.10596 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2203	N	2203	-0-	-0-	-0-	2167	3	36	9	N	33					245
07	2221	N	2221	-0-	-0-	-0-	2191	3	30	9	N	27					272
08	1948	N	1948	-0-	-0-	-0-	1925	3	23	9	N	21	194	1			99
09	2097	N	2097	-0-	-0-	-0-	2058	3	39	9	N	35					134
10	2122	N	2122	-0-	-0-	-0-	2088	3	34	9	N	31					165
*11	1806	N	1806	-0-	-0-	-0-	1771	3	35	9	N	32					197

ROSS A.A. WELL #: 6071 RRCID -> 087997 COMPL. DATE 10/26/1979 TOTAL DEPTH 15700 PERF.10748 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1242	-0-	-468	-0-	1189	3	53	9	N	48					267
07	1767	N	1403	-0-	-364	-0-	1400	3	3	9	N	3	191	1			79
08	1271	N	1148	-0-	-123	-0-	1145	3	3	9	N	3					82
09	1230	N	1221	-0-	-9	-0-	1221	3			N	-0-					82
10	1395	N	1343	-0-	-52	-0-	1321	3	22	9	N	20					102
*11	1258	N	1258	-0-	-0-	-0-	1252	3	6	9	N	5					107

GULF-MESA SAPPINGTON WELL #: 4 RRCID -> 115069 COMPL. DATE 12/01/1984 TOTAL DEPTH 11412 PERF.10748 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1795	N	1795	-0-	-0-	-0-	1795	3			N	-0-					-0-
07	1862	N	1862	-0-	-0-	-0-	1862	3			N	-0-					-0-
08	1891	N	1847	-0-	-44	-0-	1847	3			N	-0-					-0-
09	1800	N	1775	-0-	-25	-0-	1775	3			N	-0-					-0-
10	1860	N	1800	-0-	-60	-0-	1800	3			N	-0-					-0-
11	1800	N	1735	-0-	-65	-0-	1735	3			N	-0-					-0-

GULF-MESA SAPPINGTON WELL #: 5 RRCID -> 215197 COMPL. DATE 02/25/2006 TOTAL DEPTH 12326 PERF.11012 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROSS, A. A. WELL #: 1171 RRCID -> 219116 COMPL. DATE 07/24/2006 TOTAL DEPTH 12800 PERF.10782 - 12459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2770	X	2770	-0-	-0-	-0-	2766	3	4	9	N	4					200
07	3415	X	3415	-0-	-0-	-0-	3415	3			N	-0-					200
08	2466	X	2466	-0-	-0-	-0-	2466	3			N	-0-					200
09	2837	X	2837	-0-	-0-	-0-	2837	3			N	-0-					200
10	2362	X	2362	-0-	-0-	-0-	2362	3			N	-0-					200
*11	1592	X	1592	-0-	-0-	-0-	1592	3			N	-0-					200

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486
ROSS, A.A. WELL #: 1071D RRCID -> 219911 COMPL. DATE 08/29/2006 TOTAL DEPTH 13210 PERF. 4410 - 5145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSS, A.A. WELL #: 1371 RRCID -> 229585 COMPL. DATE 02/21/2007 TOTAL DEPTH 13450 PERF.10792 - 12432

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ROSS WELL #: 1271 RRCID -> 235907 COMPL. DATE 03/13/2008 TOTAL DEPTH 12800 PERF.10791 - 12364

06	3090	X	2990	-0-	-100	-0-	2968	3	22	9	N	20					71
07	3193	X	2829	-0-	-364	-0-	2811	3	18	9	N	16					87
08	3193	X	2667	-0-	-526	-0-	2639	3	28	9	N	25					112
09	3142	X	3142	-0-	-0-	-0-	3120	3	22	9	N	20					132
10	3131	X	2837	-0-	-294	-0-	2818	3	19	9	N	17					149
11	3000	X	2910	-0-	-90	-0-	2903	3	7	9	N	6					155

QUESTA ENERGY CORPORATION 684634
NELLORA WELL #: 1 RRCID -> 092229 COMPL. DATE 11/20/1980 TOTAL DEPTH 11212 PERF.10622 - 10854

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
HOWELL72 WELL #: 1 RRCID -> 049313 COMPL. DATE N/A TOTAL DEPTH 11367 PERF.10690 - 11004

06	1259	N	1259	-0-	-0-	-0-	1247	2	12	9	Y	11					28
07	1280	N	1280	-0-	-0-	-0-	1259	2	21	9	Y	19					47
08	1341	N	1341	-0-	-0-	-0-	1322	2	19	9	Y	17					64
09	1269	N	1269	-0-	-0-	-0-	1252	2	17	9	Y	15					79
10	1271	N	1255	-0-	-16	-0-	1233	2	22	9	Y	20					99
11	1290	N	1160	-0-	-130	-0-	1143	2	17	9	Y	15					114

NORRIS WELL #: 1 RRCID -> 052903 COMPL. DATE 06/23/1972 TOTAL DEPTH 11258 PERF.10649 - 10973

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

CLARK WELL #: 1 RRCID -> 053015 COMPL. DATE 04/16/1972 TOTAL DEPTH 11300 PERF.10708 - 10954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1177	-0-	-83	-0-	36	1	1141	2	Y	-0-					4
07	1302	N	1182	-0-	-120	-0-	37	1	1145	2	Y	-0-					4
08	1271	N	1168	-0-	-103	-0-	36	1	1132	2	Y	-0-					4
09	1170	N	1148	-0-	-22	-0-	27	1	1121	2	Y	-0-					4
10	1203	N	1203	-0-	-0-	-0-	34	1	1169	2	Y	-0-					4
*11	1181	N	1181	-0-	-0-	-0-	34	1	1147	2	Y	-0-					4

SAVAGE, BETTY A. WELL #: 1 RRCID -> 053639 COMPL. DATE 09/29/1972 TOTAL DEPTH 11315 PERF.10685 - 10913

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART WELL #: 1 RRCID -> 054174 COMPL. DATE 10/30/1972 TOTAL DEPTH 11400 PERF.10680 - 11234

06	1395	N	1395	-0-	-0-	-0-	108	1	1287	2	Y	-0-					-0-
07	1587	N	1587	-0-	-0-	-0-	112	1	1475	2	Y	-0-					-0-
08	1606	N	1606	-0-	-0-	-0-	112	1	1494	2	Y	-0-					-0-
09	1405	N	1405	-0-	-0-	-0-	108	1	1297	2	Y	-0-					-0-
10	1470	N	1470	-0-	-0-	-0-	112	1	1358	2	Y	-0-					-0-
*11	1084	N	1084	-0-	-0-	-0-	104	1	980	2	Y	-0-					-0-

YOUNG 66 WELL #: 2 RRCID -> 054252 COMPL. DATE 12/24/1972 TOTAL DEPTH 11100 PERF.10768 - 11065

06	30	N	30	-0-	-0-	-0-	30	1			Y	-0-					25
07	31	N	31	-0-	-0-	-0-	31	1			Y	-0-					25
08	31	N	31	-0-	-0-	-0-	31	1			Y	-0-					25
09	30	N	30	-0-	-0-	-0-	30	1			Y	-0-					25
10	31	N	31	-0-	-0-	-0-	31	1			Y	-0-					25
11	30	N	30	-0-	-0-	-0-	30	1			Y	-0-					25

HOWELL WELL #: 2072 RRCID -> 054716 COMPL. DATE N/A TOTAL DEPTH 13008 PERF.11094 - 12048

06	809	N	809	-0-	-0-	-0-	794	2	15	9	Y	14	1	8			170
07	1151	N	1151	-0-	-0-	-0-	1119	2	32	9	Y	29	2	8			197
08	1138	N	1138	-0-	-0-	-0-	1123	2	15	9	Y	14	185	1	3	8	23
09	1102	N	1102	-0-	-0-	-0-	1099	2	3	9	Y	3	3	8			23
10	1147	N	1131	-0-	-16	-0-	1122	2	9	9	Y	8	3	8			28
11	1110	N	1074	-0-	-36	-0-	1051	2	23	9	Y	21	6	8			43

CHEEK WELL #: 107 RRCID -> 055388 COMPL. DATE 02/13/1973 TOTAL DEPTH 12850 PERF.10646 - 10871

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART WELL #: 2 RRCID -> 055508 COMPL. DATE 05/07/1973 TOTAL DEPTH 11485 PERF.10811 - 11151

06	486	N	486	-0-	-0-	-0-	36	1	450	2	Y	-0-					40
07	434	N	283	-0-	-151	-0-	33	1	250	2	Y	-0-					40
08	310	N	271	-0-	-39	-0-	44	1	227	2	Y	-0-					40
09	480	N	255	-0-	-225	-0-	29	1	226	2	Y	-0-					40
10	279	N	261	-0-	-18	-0-	19	1	242	2	Y	-0-					40
11	270	N	211	-0-	-59	-0-	24	1	187	2	Y	-0-					40

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
LITTLE WELL #: 1030 RRCID -> 056128 COMPL. DATE 08/20/1973 TOTAL DEPTH 18322 PERF.10559 - 10650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, MARY WELL #: 1 U RRCID -> 056370 COMPL. DATE 07/27/2006 TOTAL DEPTH 13024 PERF.10726 - 12132

06	2250	N	1649	-0-	-601	-0-	51	1	1587	2	N	10					76
							11	9									
07	2544	N	2544	-0-	-0-	-0-	80	1	2453	2	N	10					86
							11	9									
08	2330	N	2330	-0-	-0-	-0-	72	1	2236	2	N	20					106
							22	9									
09	2820	N	2820	-0-	-0-	-0-	66	1	2733	2	N	19	100	1			25
							21	9									
10	2666	N	2666	-0-	-0-	-0-	75	1	2588	2	N	3					28
							3	9									
*11	2644	N	2644	-0-	-0-	-0-	75	1	2543	2	N	24	1	8			51
							26	9									

CLARK WELL #: 2 RRCID -> 056820 COMPL. DATE 11/15/1973 TOTAL DEPTH 12851 PERF.10700 - 10940

06	2970	X	2664	-0-	-306	-0-	81	1	2554	2	Y	26	115	1			34
							29	9									
07	3069	X	2662	-0-	-407	-0-	83	1	2555	2	Y	22					56
							24	9									
08	3069	X	2538	-0-	-531	-0-	78	1	2423	2	Y	34					90
							37	9									
09	2910	X	2455	-0-	-455	-0-	57	1	2358	2	Y	36	75	1			51
							40	9									
10	2782	X	2782	-0-	-0-	-0-	78	1	2698	2	Y	5					56
							6	9									
*11	2826	X	2826	-0-	-0-	-0-	80	1	2709	2	Y	34					90
							37	9									

PRESCOTT WELL #: 1 U RRCID -> 057766 COMPL. DATE 03/15/1986 TOTAL DEPTH 13373 PERF.10860 - 13236

06	2974	X	2974	-0-	-0-	-0-	733	1	2210	2	Y	28	28	8			-0-
							31	9									
07	2945	X	995	-0-	-1950	-0-	819	1	162	2	Y	13	13	8			-0-
							14	9									
08	3100	X	2918	-0-	-182	-0-	760	1	2158	2	Y	-0-					-0-
09	3000	X	2229	-0-	-771	-0-	702	1	1514	2	Y	12	12	8			-0-
							13	9									
10	3100	X	1950	-0-	-1150	-0-	771	1	1179	2	Y	-0-					-0-
11	2970	X	1691	-0-	-1279	-0-	730	1	961	2	Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
SAVAGE, BETTY B. WELL #: 2 U RRCID -> 057797 COMPL. DATE 01/19/1982 TOTAL DEPTH 12825 PERF.10751 - 12736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	1767	-0-	-303	-0-	55	1	1712	2	N	-0-					42
07	2139	N	1592	-0-	-547	-0-	50	1	1527	2	N	14					56
							15	9									
08	1891	N	1586	-0-	-305	-0-	49	1	1530	2	N	6					62
							7	9									
09	1770	N	1581	-0-	-189	-0-	37	1	1536	2	N	7	34	1			35
							8	9									
10	1581	N	1195	-0-	-386	-0-	34	1	1161	2	N	-0-					35
11	1530	N	956	-0-	-574	-0-	27	1	929	2	N	-0-					35

HOBART 67 WELL #: 2 RRCID -> 058065 COMPL. DATE 03/08/1974 TOTAL DEPTH 13285 PERF.10876 - 10944

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES, MARY WELL #: 2 RRCID -> 058141 COMPL. DATE 04/02/1974 TOTAL DEPTH 11150 PERF.10786 - 10986

06	1680	N	1664	-0-	-16	-0-	51	1	1613	2	Y	-0-					2
07	1705	N	1685	-0-	-20	-0-	53	1	1632	2	Y	-0-					2
08	1681	N	1681	-0-	-0-	-0-	52	1	1629	2	Y	-0-					2
09	1650	N	1594	-0-	-56	-0-	38	1	1556	2	Y	-0-					2
10	1674	N	1626	-0-	-48	-0-	46	1	1580	2	Y	-0-					2
11	1620	N	1575	-0-	-45	-0-	45	1	1530	2	Y	-0-					2

PETREE WELL #: 2 RRCID -> 058142 COMPL. DATE 04/02/1974 TOTAL DEPTH 11100 PERF.10717 - 10996

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS WELL #: 1029 U RRCID -> 058980 COMPL. DATE 09/03/2005 TOTAL DEPTH 12855 PERF.10950 - 12034

06	549	N	549	-0-	-0-	-0-	17	1	526	2	N	5					26
							6	9									
07	558	N	544	-0-	-14	-0-	17	1	521	2	N	5					31
							6	9									
08	532	N	532	-0-	-0-	-0-	17	1	515	2	N	-0-					31
09	540	N	495	-0-	-45	-0-	12	1	483	2	N	-0-					31
10	558	N	503	-0-	-55	-0-	14	1	489	2	N	-0-					31
11	510	N	488	-0-	-22	-0-	14	1	474	2	N	-0-					31

YOUNG 65 WELL #: 4 RRCID -> 059079 COMPL. DATE 07/18/1974 TOTAL DEPTH 11027 PERF. 832 - 10962

06	1830	N	960	-0-	-870	-0-	960	2			Y	-0-					38
07	2129	N	2129	-0-	-0-	-0-	2129	2			Y	-0-					38
08	2249	N	2249	-0-	-0-	-0-	2248	2	1	9	Y	1					39
09	2151	N	2151	-0-	-0-	-0-	2149	2	2	9	Y	2	1	8			40
10	2182	N	2182	-0-	-0-	-0-	2179	2	3	9	Y	3	1	8			42
11	2130	N	1955	-0-	-175	-0-	1953	2	2	9	Y	2	2	8			42

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
NORRIS -44- WELL #: 1 RRCID -> 060744 COMPL. DATE 02/01/1975 TOTAL DEPTH 12650 PERF.10630 - 10742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	675	N	675	-0-	-0-	-0-	21	1	654	2	Y	-0-					37
07	689	N	689	-0-	-0-	-0-	22	1	667	2	Y	-0-					37
08	713	N	666	-0-	-47	-0-	21	1	645	2	Y	-0-					37
09	690	N	582	-0-	-108	-0-	14	1	568	2	Y	-0-					37
10	682	N	531	-0-	-151	-0-	15	1	516	2	Y	-0-					37
11	630	N	533	-0-	-97	-0-	15	1	518	2	Y	-0-					37

YOUNG 66 WELL #: 5 RRCID -> 061542 COMPL. DATE 10/28/1974 TOTAL DEPTH 11162 PERF.10817 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS WELL #: 2029 RRCID -> 061562 COMPL. DATE 04/09/1975 TOTAL DEPTH 11200 PERF.10594 - 10744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

THORNE WELL #: 3 RRCID -> 061665 COMPL. DATE 11/08/2005 TOTAL DEPTH 12609 PERF.10752 - 11848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	525	N	525	-0-	-0-	-0-	8 6	1 9	511	2	Y	5					95
07	631	N	631	-0-	-0-	-0-	8 32	1 9	591	2	Y	29	1	8			123
08	762	N	762	-0-	-0-	-0-	8 30	1 9	724	2	Y	27	2	8			148
09	650	N	650	-0-	-0-	-0-	8 34	1 9	608	2	Y	31	2	8			177
10	645	N	645	-0-	-0-	-0-	8 53	1 9	584	2	Y	48	190	1	2	8	33
11	750	N	565	-0-	-185	-0-	8 10	1 9	547	2	Y	9	4	8			38

HOWELL 72 WELL #: 3 RRCID -> 061747 COMPL. DATE 04/09/1975 TOTAL DEPTH 11125 PERF.10622 - 10919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3012	X	3012	-0-	-0-	-0-	2992	2	20	9	Y	18					127
07	3028	X	3028	-0-	-0-	-0-	2969	2	59	9	Y	54					181
08	3007	X	3003	-0-	-4	-0-	2968	2	35	9	Y	32	192	1			21
09	3000	X	1883	-0-	-1117	-0-	1836	2	47	9	Y	43					64
10	3100	X	2806	-0-	-294	-0-	2764	2	42	9	Y	38					102
11	3000	X	2695	-0-	-305	-0-	2650	2	45	9	Y	41					143

SAVAGE, BETTY B. WELL #: 3 RRCID -> 062725 COMPL. DATE 07/12/1975 TOTAL DEPTH 11000 PERF.10619 - 10729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1136	N	1136	-0-	-0-	-0-	35	1	1101	2	Y	-0-					3
07	1147	N	1147	-0-	-0-	-0-	36	1	1111	2	Y	-0-					3
08	1147	N	1134	-0-	-13	-0-	35	1	1099	2	Y	-0-					3
09	1140	N	1088	-0-	-52	-0-	26	1	1062	2	Y	-0-					3
10	1147	N	1112	-0-	-35	-0-	31	1	1081	2	Y	-0-					3
11	1110	N	1052	-0-	-58	-0-	30	1	1022	2	Y	-0-					3

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

ARRINGTON WELL #: 3064 RRCID -> 063734 COMPL. DATE 10/31/2006 TOTAL DEPTH 12640 PERF.10796 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	66	N	66	-0-	-0-	-0-	64	2	2	9	Y	2					7
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					7
08	31	N	-0-	-0-	-31	-0-					Y	-0-					7
09	60	N	-0-	-0-	-60	-0-					Y	-0-					7
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					7

HOWELL 72 WELL #: 4 RRCID -> 063984 COMPL. DATE N/A TOTAL DEPTH 11054 PERF.10632 - 10870

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARK WELL #: 3 RRCID -> 064419 COMPL. DATE 12/08/1975 TOTAL DEPTH 11050 PERF.10707 - 10978

06	330	N	324	-0-	-6	-0-	10	1	314	2	Y	-0-					11
07	372	N	318	-0-	-54	-0-	10	1	308	2	Y	-0-					11
08	314	N	314	-0-	-0-	-0-	10	1	304	2	Y	-0-					11
09	497	N	497	-0-	-0-	-0-	12	1	485	2	Y	-0-					11
10	556	N	556	-0-	-0-	-0-	16	1	540	2	Y	-0-					11
*11	520	N	520	-0-	-0-	-0-	15	1	505	2	Y	-0-					11

NORRIS WELL #: 3029 RRCID -> 064949 COMPL. DATE 01/22/1976 TOTAL DEPTH 11000 PERF.10572 - 10689

06	1500	N	1397	-0-	-103	-0-	43	1	1354	2	Y	-0-					65
07	1519	N	1364	-0-	-155	-0-	43	1	1321	2	Y	-0-					65
08	1364	N	1346	-0-	-18	-0-	42	1	1294	2	Y	9					74
							10	9									
09	1410	N	1345	-0-	-65	-0-	32	1	1312	2	Y	1					75
							1	9									
10	1364	N	1347	-0-	-17	-0-	38	1	1309	2	Y	-0-					75
11	1290	N	1229	-0-	-61	-0-	35	1	1192	2	Y	2					77
							2	9									

SAVAGE, BETTY A. WELL #: 4 RRCID -> 064950 COMPL. DATE 01/20/1976 TOTAL DEPTH 11000 PERF.10619 - 10891

06	634	N	634	-0-	-0-	-0-	20	1	614	2	Y	-0-					1
07	651	N	644	-0-	-7	-0-	20	1	624	2	Y	-0-					1
08	629	N	629	-0-	-0-	-0-	20	1	609	2	Y	-0-					1
09	630	N	618	-0-	-12	-0-	15	1	603	2	Y	-0-					1
10	651	N	647	-0-	-4	-0-	18	1	629	2	Y	-0-					1
*11	612	N	612	-0-	-0-	-0-	18	1	594	2	Y	-0-					1

YOUNG 65 WELL #: 7 RRCID -> 065033 COMPL. DATE 01/20/1976 TOTAL DEPTH 10960 PERF.10853 - 10902

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

YOUNG 65 WELL #: 8 RRCID -> 066364 COMPL. DATE 12/27/1975 TOTAL DEPTH 11040 PERF.10703 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PYEATT WELL #: 1019 RRCID -> 068659 COMPL. DATE 05/22/1976 TOTAL DEPTH 10850 PERF.10592 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LITTLE WELL #: 2030 RRCID -> 069059 COMPL. DATE 02/12/1976 TOTAL DEPTH 10900 PERF.10541 - 10674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LITTLE WELL #: 3030 RRCID -> 069061 COMPL. DATE 07/20/1976 TOTAL DEPTH 10692 PERF.10523 - 10629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LITTLE 43 WELL #: 1043 L RRCID -> 069155 COMPL. DATE 08/20/1976 TOTAL DEPTH 10750 PERF.10557 - 10643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

LITTLE WELL #: 4030 RRCID -> 069843 COMPL. DATE 10/27/1976 TOTAL DEPTH 10778 PERF.10484 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	387	N	387	-0-	-0-	-0-	387	2			Y	-0-					-0-
07	414	N	414	-0-	-0-	-0-	414	2			Y	-0-					-0-
08	416	N	416	-0-	-0-	-0-	416	2			Y	-0-					-0-
09	404	N	404	-0-	-0-	-0-	404	2			Y	-0-					-0-
10	381	N	381	-0-	-0-	-0-	381	2			Y	-0-					-0-
11	360	N	358	-0-	-2	-0-	358	2			Y	-0-					-0-

PYEATT WELL #: 2019 RRCID -> 070349 COMPL. DATE 09/21/1976 TOTAL DEPTH 10800 PERF.10520 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1359	-0-	-261	-0-	30	1	1329	2	Y	-0-					-0-
07	1519	N	1391	-0-	-128	-0-	31	1	1360	2	Y	-0-					-0-
08	1426	N	1339	-0-	-87	-0-	31	1	1308	2	Y	-0-					-0-
09	1350	N	1273	-0-	-77	-0-	30	1	1243	2	Y	-0-					-0-
10	1395	N	1275	-0-	-120	-0-	31	1	1244	2	Y	-0-					-0-
11	1290	N	1193	-0-	-97	-0-	30	1	1163	2	Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ARRINGTON WELL #: 4064 RRCID -> 070999 COMPL. DATE 03/24/1977 TOTAL DEPTH 10900 PERF.10503 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	565	-0-	-35	-0-	30	1	535	2	Y	-0-					-0-
07	620	N	578	-0-	-42	-0-	31	1	547	2	Y	-0-					-0-
08	589	N	556	-0-	-33	-0-	31	1	525	2	Y	-0-					-0-
09	572	N	572	-0-	-0-	-0-	30	1	542	2	Y	-0-					-0-
10	589	N	573	-0-	-16	-0-	31	1	542	2	Y	-0-					-0-
*11	544	N	544	-0-	-0-	-0-	30	1	514	2	Y	-0-					-0-

NORRIS -44- WELL #: 3 RRCID -> 071379 COMPL. DATE 05/11/1977 TOTAL DEPTH 11000 PERF.10556 - 10744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	355	-0-	-35	-0-	11	1	344	2	Y	-0-					-0-
07	403	N	330	-0-	-73	-0-	10	1	320	2	Y	-0-					-0-
08	372	N	339	-0-	-33	-0-	11	1	328	2	Y	-0-					-0-
09	360	N	338	-0-	-22	-0-	8	1	330	2	Y	-0-					-0-
10	399	N	399	-0-	-0-	-0-	11	1	388	2	Y	-0-					-0-
*11	373	N	373	-0-	-0-	-0-	11	1	362	2	Y	-0-					-0-

CLARK WELL #: 4 RRCID -> 071851 COMPL. DATE 06/23/1977 TOTAL DEPTH 11070 PERF.10649 - 10886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1009	-0-	-41	-0-	31	1	978	2	Y	-0-					1
07	1023	N	1011	-0-	-12	-0-	32	1	979	2	Y	-0-					1
08	1002	N	1002	-0-	-0-	-0-	31	1	971	2	Y	-0-					1
09	1020	N	974	-0-	-46	-0-	23	1	951	2	Y	-0-					1
10	1023	N	987	-0-	-36	-0-	28	1	959	2	Y	-0-					1
11	960	N	918	-0-	-42	-0-	26	1	892	2	Y	-0-					1

NORRIS WELL #: 4029 RRCID -> 072545 COMPL. DATE 08/09/1977 TOTAL DEPTH 11050 PERF.10630 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	X	2391	-0-	-279	-0-	74	1	2317	2	Y	-0-					21
07	2821	X	2425	-0-	-396	-0-	76	1	2349	2	Y	-0-					21
08	2821	X	2408	-0-	-413	-0-	75	1	2333	2	Y	-0-					21
09	2730	X	2322	-0-	-408	-0-	55	1	2267	2	Y	-0-					21
10	2480	X	2390	-0-	-90	-0-	67	1	2323	2	Y	-0-					21
11	2400	X	2291	-0-	-109	-0-	66	1	2225	2	Y	-0-					21

JONES, MARY WELL #: 3 RRCID -> 072546 COMPL. DATE 08/12/1977 TOTAL DEPTH 11100 PERF.10750 - 11003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES, MARY WELL #: 4 RRCID -> 073120 COMPL. DATE 09/20/1977 TOTAL DEPTH 11090 PERF.10748 - 10836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1031	-0-	-199	-0-	32	1	999	2	Y	-0-					2
07	1333	N	908	-0-	-425	-0-	29	1	879	2	Y	-0-					2
08	1023	N	861	-0-	-162	-0-	27	1	834	2	Y	-0-					2
09	1396	N	1396	-0-	-0-	-0-	33	1	1363	2	Y	-0-					2
10	1417	N	1417	-0-	-0-	-0-	40	1	1377	2	Y	-0-					2
*11	1345	N	1345	-0-	-0-	-0-	39	1	1306	2	Y	-0-					2

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
NORRIS WELL #: 4 RRCID -> 073516 COMPL. DATE 09/28/1977 TOTAL DEPTH 11135 PERF.10705 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1466	-0-	-4	-0-	45	1	1415	2	Y	5					55
							6	9									
07	1519	N	1487	-0-	-32	-0-	46	1	1421	2	Y	18					73
							20	9									
08	1478	N	1478	-0-	-0-	-0-	46	1	1421	2	Y	10					83
							11	9									
09	1470	N	1438	-0-	-32	-0-	34	1	1393	2	Y	10	66	1			27
							11	9									
10	1488	N	1415	-0-	-73	-0-	40	1	1375	2	Y	-0-					27
11	1440	N	1387	-0-	-53	-0-	39	1	1328	2	Y	18					45
							20	9									

NORRIS WELL #: 4404 RRCID -> 073952 COMPL. DATE 11/21/1977 TOTAL DEPTH 11100 PERF.10584 - 10711

06	360	N	317	-0-	-43	-0-	10	1	307	2	Y	-0-					26
07	391	N	391	-0-	-0-	-0-	12	1	379	2	Y	-0-					26
08	358	N	358	-0-	-0-	-0-	11	1	347	2	Y	-0-					26
09	330	N	313	-0-	-17	-0-	7	1	306	2	Y	-0-					26
10	403	N	362	-0-	-41	-0-	10	1	352	2	Y	-0-					26
11	360	N	293	-0-	-67	-0-	8	1	285	2	Y	-0-					26

PETREE WELL #: 3 RRCID -> 073953 COMPL. DATE 11/28/1977 TOTAL DEPTH 11170 PERF.10679 - 11008

06	300	N	289	-0-	-11	-0-	9	1	280	2	Y	-0-					39
07	323	N	323	-0-	-0-	-0-	10	1	313	2	Y	-0-					39
08	323	N	323	-0-	-0-	-0-	10	1	313	2	Y	-0-					39
09	306	N	306	-0-	-0-	-0-	7	1	299	2	Y	-0-					39
10	311	N	311	-0-	-0-	-0-	9	1	302	2	Y	-0-					39
*11	302	N	302	-0-	-0-	-0-	9	1	293	2	Y	-0-					39

PETREE WELL #: 4 RRCID -> 074791 COMPL. DATE 12/28/1977 TOTAL DEPTH 11100 PERF.10694 - 10984

06	1530	N	770	-0-	-760	-0-	24	1	746	2	Y	-0-					27
07	1829	N	766	-0-	-1063	-0-	24	1	742	2	Y	-0-					27
08	1147	N	760	-0-	-387	-0-	24	1	736	2	Y	-0-					27
09	780	N	743	-0-	-37	-0-	18	1	725	2	Y	-0-					27
10	1528	N	1528	-0-	-0-	-0-	43	1	1485	2	Y	-0-					27
*11	1368	N	1368	-0-	-0-	-0-	39	1	1329	2	Y	-0-					27

MAXWELL WELL #: 1018 RRCID -> 075707 COMPL. DATE 03/20/1978 TOTAL DEPTH 10800 PERF.10497 - 10638

06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

CLARK WELL #: 5 RRCID -> 078496 COMPL. DATE 09/05/1978 TOTAL DEPTH 11080 PERF.10661 - 10947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	N	2334	-0-	-156	-0-	72	1	2247	2	Y	14	66	1			59
							15	9									
07	2635	N	2350	-0-	-285	-0-	73	1	2247	2	Y	27					86
							30	9									
08	2281	N	2281	-0-	-0-	-0-	70	1	2172	2	Y	35					121
							39	9									
09	2340	N	2183	-0-	-157	-0-	51	1	2113	2	Y	17	105	1			33
							19	9									
10	2414	N	2414	-0-	-0-	-0-	68	1	2345	2	Y	1					34
							1	9									
*11	2289	N	2289	-0-	-0-	-0-	65	1	2209	2	Y	14					48
							15	9									

HOBART 49 WELL #: 1 RRCID -> 078598 COMPL. DATE 08/25/1978 TOTAL DEPTH 13500 PERF.10990 - 11148

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HOWELL 72 WELL #: 5 RRCID -> 078918 COMPL. DATE 06/21/1978 TOTAL DEPTH 11050 PERF.10617 - 10884

06	1598	N	1598	-0-	-0-	-0-	1586	2	12	9	Y	11					163
07	1612	N	1595	-0-	-17	-0-	1565	2	30	9	Y	27					190
08	1643	N	1569	-0-	-74	-0-	1555	2	14	9	Y	13	188	1			15
09	1590	N	1509	-0-	-81	-0-	1490	2	19	9	Y	17					32
10	1581	N	1400	-0-	-181	-0-	1383	2	17	9	Y	15					47
11	1530	N	1512	-0-	-18	-0-	1490	2	22	9	Y	20					67

RISLEY WELL #: 207 RRCID -> 079086 COMPL. DATE 05/27/1978 TOTAL DEPTH 11200 PERF.10568 - 10874

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CHEEK WELL #: 207 RRCID -> 079087 COMPL. DATE 10/15/1978 TOTAL DEPTH 10967 PERF.10582 - 10872

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

THORNE WELL #: 4073 RRCID -> 079088 COMPL. DATE 09/12/1978 TOTAL DEPTH 10920 PERF.10386 - 10808

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					62
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					62
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					62
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	1	1	8			62
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					62
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					62

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

NORRIS WELL #: 5029 RRCID -> 079124 COMPL. DATE 10/23/1978 TOTAL DEPTH 11000 PERF.10638 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORRIS WELL #: 5 RRCID -> 079392 COMPL. DATE 10/14/1978 TOTAL DEPTH 11080 PERF.10681 - 11005

06	450	N	398	-0-	-52	-0-	12	1	386	2	N	-0-					-0-
07	496	N	223	-0-	-273	-0-	7	1	216	2	N	-0-					-0-
08	465	N	164	-0-	-301	-0-	5	1	159	2	N	-0-					-0-
09	390	N	218	-0-	-172	-0-	5	1	213	2	N	-0-					-0-
10	291	N	291	-0-	-0-	-0-	8	1	283	2	N	-0-					-0-
*11	345	N	345	-0-	-0-	-0-	10	1	335	2	N	-0-					-0-

RISLEY WELL #: 307 RRCID -> 079396 COMPL. DATE 08/05/1978 TOTAL DEPTH 11018 PERF.10629 - 10911

06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20

JONES, MARY WELL #: 5 RRCID -> 080143 COMPL. DATE 11/13/1978 TOTAL DEPTH 11160 PERF.10708 - 10988

06	1331	N	1331	-0-	-0-	-0-	41	1	1290	2	N	-0-					1
07	1351	N	1351	-0-	-0-	-0-	42	1	1309	2	N	-0-					1
08	1344	N	1344	-0-	-0-	-0-	42	1	1302	2	N	-0-					1
09	1320	N	1299	-0-	-21	-0-	31	1	1268	2	N	-0-					1
10	1364	N	1307	-0-	-57	-0-	37	1	1270	2	N	-0-					1
11	1290	N	1231	-0-	-59	-0-	35	1	1196	2	N	-0-					1

PETREE WELL #: 2205 RRCID -> 080513 COMPL. DATE 01/06/1979 TOTAL DEPTH 11099 PERF.10702 - 11020

06	1667	N	1667	-0-	-0-	-0-	50	1	1584	2	Y	30					133
							33	9									
07	1692	N	1692	-0-	-0-	-0-	52	1	1599	2	Y	37					170
							41	9									
08	1658	N	1658	-0-	-0-	-0-	51	1	1588	2	Y	17					187
							19	9									
09	1680	N	1573	-0-	-107	-0-	37	1	1521	2	Y	14	173	1			28
							15	9									
10	1705	N	1549	-0-	-156	-0-	44	1	1505	2	Y	-0-					28
11	1590	N	1497	-0-	-93	-0-	43	1	1439	2	Y	14					42
							15	9									

ARRINGTON WELL #: 5064 RRCID -> 080652 COMPL. DATE 08/22/2008 TOTAL DEPTH 10915 PERF.10708 - 10850

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
SAVAGE, BETTY B. WELL #: 5 RRCID -> 080952 COMPL. DATE 02/03/1979 TOTAL DEPTH 11016 PERF.10736 - 10935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	254	-0-	-16	-0-	8	1	246	2	Y	-0-					1
07	279	N	252	-0-	-27	-0-	8	1	244	2	Y	-0-					1
08	279	N	254	-0-	-25	-0-	8	1	246	2	Y	-0-					1
09	286	N	286	-0-	-0-	-0-	7	1	279	2	Y	-0-					1
10	280	N	280	-0-	-0-	-0-	8	1	272	2	Y	-0-					1
*11	253	N	253	-0-	-0-	-0-	7	1	246	2	Y	-0-					1

NORRIS -44- WELL #: 5 RRCID -> 081935 COMPL. DATE 04/04/1979 TOTAL DEPTH 10980 PERF.10581 - 10880

06	1274	N	1274	-0-	-0-	-0-	39	1	1235	2	Y	-0-					18
07	1302	N	1289	-0-	-13	-0-	40	1	1249	2	Y	-0-					18
08	1293	N	1293	-0-	-0-	-0-	40	1	1253	2	Y	-0-					18
09	1260	N	1231	-0-	-29	-0-	29	1	1202	2	Y	-0-					18
10	1302	N	1266	-0-	-36	-0-	36	1	1230	2	Y	-0-					18
11	1260	N	1207	-0-	-53	-0-	35	1	1172	2	Y	-0-					18

YOUNG 66 WELL #: 11 RRCID -> 082357 COMPL. DATE 02/27/1979 TOTAL DEPTH 11130 PERF.10873 - 10937

06	30	N	30	-0-	-0-	-0-	30	1			Y	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	1			Y	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	1			Y	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	1			Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

HOBART WELL #: 3 RRCID -> 084156 COMPL. DATE 08/22/1979 TOTAL DEPTH 11600 PERF.10756 - 11314

06	1679	X	1679	-0-	-0-	-0-	108	1	1560	2	Y	10	10	8			49
							11	9									
07	1848	X	1848	-0-	-0-	-0-	112	1	1730	2	Y	5	5	8			49
							6	9									
08	1798	X	1737	-0-	-61	-0-	112	1	1625	2	Y	-0-					49
09	1756	X	1756	-0-	-0-	-0-	108	1	1644	2	Y	4	4	8			49
							4	9									
10	1860	X	1831	-0-	-29	-0-	112	1	1719	2	Y	-0-					49
*11	2028	X	2028	-0-	-0-	-0-	104	1	1924	2	Y	-0-					49

PYEATT WELL #: 3019 RRCID -> 088792 COMPL. DATE 03/05/1980 TOTAL DEPTH 10850 PERF.10493 - 10662

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARK WELL #: 6 RRCID -> 092579 COMPL. DATE 02/26/1981 TOTAL DEPTH 11115 PERF.10629 - 10862

06	300	N	262	-0-	-38	-0-	8	1	254	2	Y	-0-					30
07	310	N	247	-0-	-63	-0-	8	1	239	2	Y	-0-					30
08	279	N	242	-0-	-37	-0-	8	1	234	2	Y	-0-					30
09	270	N	245	-0-	-25	-0-	6	1	239	2	Y	-0-					30
10	278	N	278	-0-	-0-	-0-	8	1	270	2	Y	-0-					30
*11	262	N	262	-0-	-0-	-0-	8	1	254	2	Y	-0-					30

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ARRINGTON RANCH WELL #: 4053 RRCID -> 092598 COMPL. DATE 10/17/1980 TOTAL DEPTH 11000 PERF.10560 - 10831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	217	N	217	-0-	-0-	-0-	30	1	187	2	Y	-0-					-0-
07	225	N	225	-0-	-0-	-0-	31	1	194	2	Y	-0-					-0-
08	248	N	225	-0-	-23	-0-	31	1	194	2	Y	-0-					-0-
09	222	N	222	-0-	-0-	-0-	30	1	192	2	Y	-0-					-0-
10	231	N	231	-0-	-0-	-0-	31	1	200	2	Y	-0-					-0-
*11	225	N	225	-0-	-0-	-0-	30	1	195	2	Y	-0-					-0-

NORRIS WELL #: 6 RRCID -> 093026 COMPL. DATE 03/30/1981 TOTAL DEPTH 11200 PERF.10740 - 10990

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					46
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					46
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					46
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					46
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					46
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					46

NORRIS -44- WELL #: 6 RRCID -> 094158 COMPL. DATE 04/15/1981 TOTAL DEPTH 11020 PERF.10543 - 10774

06	720	N	673	-0-	-47	-0-	21	1	652	2	Y	-0-					11
07	764	N	764	-0-	-0-	-0-	24	1	740	2	Y	-0-					11
08	720	N	720	-0-	-0-	-0-	22	1	698	2	Y	-0-					11
09	689	N	689	-0-	-0-	-0-	16	1	673	2	Y	-0-					11
10	775	N	697	-0-	-78	-0-	20	1	677	2	Y	-0-					11
11	690	N	657	-0-	-33	-0-	19	1	638	2	Y	-0-					11

NORRIS WELL #: 629 RRCID -> 094825 COMPL. DATE 05/08/2007 TOTAL DEPTH 11000 PERF.10536 - 10854

06	1002	N	1002	-0-	-0-	-0-	31	1	971	2	Y	-0-					1
07	1027	N	1027	-0-	-0-	-0-	32	1	995	2	Y	-0-					1
08	1038	N	1038	-0-	-0-	-0-	32	1	1006	2	Y	-0-					1
09	992	N	992	-0-	-0-	-0-	23	1	969	2	Y	-0-					1
10	1023	N	1014	-0-	-9	-0-	29	1	985	2	Y	-0-					1
11	990	N	950	-0-	-40	-0-	27	1	923	2	Y	-0-					1

CLARK WELL #: 7 RRCID -> 095862 COMPL. DATE 10/09/1981 TOTAL DEPTH 11045 PERF.10696 - 10934

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NORRIS WELL #: 7 RRCID -> 096780 COMPL. DATE 11/25/1981 TOTAL DEPTH 11162 PERF.10492 - 11058

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					80
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					80
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					80
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					80
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					80
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					80

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

NORRIS -44- WELL #: 7 RRCID -> 097115 COMPL. DATE 12/19/1981 TOTAL DEPTH 10920 PERF.10588 - 10846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	936	-0-	-84	-0-	29	1	907	2	Y	-0-					65
07	1085	N	817	-0-	-268	-0-	26	1	791	2	Y	-0-					65
08	992	N	965	-0-	-27	-0-	30	1	929	2	Y	5					70
							6	9									
09	1134	N	1134	-0-	-0-	-0-	27	1	1107	2	Y	-0-					70
10	1181	N	1181	-0-	-0-	-0-	33	1	1148	2	Y	-0-					70
*11	944	N	944	-0-	-0-	-0-	27	1	917	2	Y	-0-					70

NORRIS -29- WELL #: 7 RRCID -> 098040 COMPL. DATE 01/28/1982 TOTAL DEPTH 11000 PERF.10674 - 10892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	565	-0-	-5	-0-	17	1	548	2	Y	-0-					8
07	580	N	580	-0-	-0-	-0-	18	1	562	2	Y	-0-					8
08	572	N	572	-0-	-0-	-0-	18	1	554	2	Y	-0-					8
09	570	N	546	-0-	-24	-0-	13	1	533	2	Y	-0-					8
10	589	N	561	-0-	-28	-0-	16	1	545	2	Y	-0-					8
11	540	N	493	-0-	-47	-0-	14	1	479	2	Y	-0-					8

SAVAGE, BETTY A. WELL #: 7 RRCID -> 098559 COMPL. DATE 03/11/1982 TOTAL DEPTH 11083 PERF.10722 - 10966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PETREE WELL #: 6 RRCID -> 099524 COMPL. DATE 04/13/1982 TOTAL DEPTH 12874 PERF.10743 - 12752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1025	-0-	-25	-0-	32	1	993	2	Y	-0-					1
07	1039	N	1039	-0-	-0-	-0-	33	1	1006	2	Y	-0-					1
08	1023	N	1017	-0-	-6	-0-	32	1	985	2	Y	-0-					1
09	1020	N	972	-0-	-48	-0-	23	1	949	2	Y	-0-					1
10	1054	N	985	-0-	-69	-0-	28	1	957	2	Y	-0-					1
11	990	N	903	-0-	-87	-0-	26	1	877	2	Y	-0-					1

JONES, MARY WELL #: 7 RRCID -> 100222 COMPL. DATE 06/01/1982 TOTAL DEPTH 11092 PERF.10740 - 10961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					33
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					33
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					33
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					33
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					33
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					33

LITTLE WELL #: 6030 RRCID -> 100443 COMPL. DATE 05/08/1982 TOTAL DEPTH 10892 PERF.10534 - 10656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
PETREE WELL #: 7 RRCID -> 100598 COMPL. DATE 05/25/1982 TOTAL DEPTH 11077 PERF.10721 - 11047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1280	-0-	-70	-0-	40	1	1240	2	Y	-0-					38
07	1443	N	1443	-0-	-0-	-0-	45	1	1398	2	Y	-0-					38
08	1284	N	1284	-0-	-0-	-0-	40	1	1244	2	Y	-0-					38
09	1290	N	1155	-0-	-135	-0-	27	1	1128	2	Y	-0-					38
10	1457	N	1168	-0-	-289	-0-	33	1	1135	2	Y	-0-					38
11	1230	N	1067	-0-	-163	-0-	31	1	1036	2	Y	-0-					38

HOBART WELL #: 5 RRCID -> 101073 COMPL. DATE 06/15/1982 TOTAL DEPTH 11125 PERF.10810 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PYEATT WELL #: 4019 RRCID -> 104892 COMPL. DATE 02/20/1983 TOTAL DEPTH 10900 PERF.10523 - 10816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2541	N	2541	-0-	-0-	-0-	30	1	2511	2	Y	-0-					1
07	2637	N	2637	-0-	-0-	-0-	31	1	2606	2	Y	-0-					1
08	2750	N	2750	-0-	-0-	-0-	31	1	2719	2	Y	-0-					1
09	2658	N	2658	-0-	-0-	-0-	30	1	2628	2	Y	-0-					1
10	2696	N	2696	-0-	-0-	-0-	31	1	2665	2	Y	-0-					1
*11	2592	N	2592	-0-	-0-	-0-	30	1	2562	2	Y	-0-					1

YOUNG 65 WELL #: 15 RRCID -> 106232 COMPL. DATE 05/25/1983 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	459	-0-	-51	-0-	30	1	429	2	Y	-0-					-0-
07	496	N	477	-0-	-19	-0-	31	1	446	2	Y	-0-					-0-
08	496	N	465	-0-	-31	-0-	31	1	434	2	Y	-0-					-0-
09	476	N	476	-0-	-0-	-0-	30	1	446	2	Y	-0-					-0-
10	496	N	496	-0-	-0-	-0-	31	1	465	2	Y	-0-					-0-
*11	474	N	474	-0-	-0-	-0-	30	1	444	2	Y	-0-					-0-

NORRIS WELL #: 8 RRCID -> 111119 COMPL. DATE 05/21/1984 TOTAL DEPTH 11120 PERF.10674 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4140	X	3177	-0-	-963	-0-	98	1	3079	2	Y	-0-					65
07	4278	X	3120	-0-	-1158	-0-	98	1	3022	2	Y	-0-					65
08	4278	X	3011	-0-	-1267	-0-	94	1	2917	2	Y	-0-					65
09	3900	X	3527	-0-	-373	-0-	83	1	3444	2	Y	-0-					65
10	3992	X	3992	-0-	-0-	-0-	113	1	3879	2	Y	-0-					65
*11	4176	X	4176	-0-	-0-	-0-	120	1	4056	2	Y	-0-					65

PETREE WELL #: 9 RRCID -> 112375 COMPL. DATE 07/27/1984 TOTAL DEPTH 11093 PERF.10665 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
NORRIS -44- WELL #: 8 RRCID -> 112501 COMPL. DATE 08/17/1984 TOTAL DEPTH 11100 PERF.10629 - 10807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	N	1390	-0-	-920	-0-	43	1	1341	2	Y	5					57
							6	9									
07	1923	N	1923	-0-	-0-	-0-	60	1	1861	2	Y	2					59
							2	9									
08	1888	N	1888	-0-	-0-	-0-	58	1	1788	2	Y	38					97
							42	9									
09	1938	N	1938	-0-	-0-	-0-	45	1	1874	2	Y	17	55	1			59
							19	9									
10	1922	N	1871	-0-	-51	-0-	53	1	1817	2	Y	1					60
							1	9									
11	1830	N	1619	-0-	-211	-0-	46	1	1560	2	Y	12					72
							13	9									

HOWELL 72 WELL #: 7 RRCID -> 112502 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10630 - 10910

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RISLEY WELL #: 407 RRCID -> 113218 COMPL. DATE 10/04/1984 TOTAL DEPTH 11390 PERF.10570 - 10838

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOWELL 72 WELL #: 6 RRCID -> 113219 COMPL. DATE 09/27/1984 TOTAL DEPTH 11450 PERF. 762 - 10904

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES, MARY WELL #: 8 RRCID -> 114109 COMPL. DATE 09/24/1984 TOTAL DEPTH 11082 PERF.10752 - 10980

06	1784	N	1784	-0-	-0-	-0-	55	1	1729	2	Y	-0-					50
07	1947	N	1947	-0-	-0-	-0-	61	1	1886	2	Y	-0-					50
08	1807	N	1807	-0-	-0-	-0-	56	1	1751	2	Y	-0-					50
09	1799	N	1799	-0-	-0-	-0-	42	1	1757	2	Y	-0-					50
10	1953	N	1826	-0-	-127	-0-	52	1	1774	2	Y	-0-					50
11	1740	N	1723	-0-	-17	-0-	50	1	1673	2	Y	-0-					50

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
SAVAGE, BETTY -C- WELL #: 9 RRCID -> 114119 COMPL. DATE 10/24/1984 TOTAL DEPTH 11040 PERF.10688 - 10951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1583	-0-	-127	-0-	49	1	1523	2	Y	10					116
							11	9									
07	1767	N	1695	-0-	-72	-0-	53	1	1636	2	Y	5					121
							6	9									
08	1651	N	1651	-0-	-0-	-0-	51	1	1569	2	Y	28					149
							31	9									
09	1590	N	1582	-0-	-8	-0-	37	1	1516	2	Y	26	151	1			24
							29	9									
10	1705	N	1628	-0-	-77	-0-	46	1	1573	2	Y	8					32
							9	9									
*11	1699	N	1699	-0-	-0-	-0-	48	1	1638	2	Y	12					44
							13	9									

HOBART 67 WELL #: 3 RRCID -> 114167 COMPL. DATE 11/19/1984 TOTAL DEPTH 11280 PERF.10739 - 10920

06	205	N	205	-0-	-0-	-0-	205	2			Y	-0-					-0-
07	135	N	135	-0-	-0-	-0-	135	2			Y	-0-					-0-
08	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					-0-
09	210	N	40	-0-	-170	-0-	40	2			Y	-0-					-0-
10	127	N	127	-0-	-0-	-0-	127	2			Y	-0-					-0-
11	60	N	56	-0-	-4	-0-	4	1	52	2	Y	-0-					-0-

ARRINGTON WELL #: 6064 RRCID -> 117352 COMPL. DATE 06/03/1985 TOTAL DEPTH 11007 PERF.10512 - 10784

06	1620	N	1589	-0-	-31	-0-	30	1	1559	2	Y	-0-					-0-
07	1674	N	1643	-0-	-31	-0-	31	1	1612	2	Y	-0-					-0-
08	1643	N	1621	-0-	-22	-0-	31	1	1590	2	Y	-0-					-0-
09	1590	N	1582	-0-	-8	-0-	30	1	1552	2	Y	-0-					-0-
10	1643	N	1639	-0-	-4	-0-	31	1	1608	2	Y	-0-					-0-
*11	1578	N	1578	-0-	-0-	-0-	30	1	1548	2	Y	-0-					-0-

THORNE WELL #: 5073 RRCID -> 117630 COMPL. DATE 06/14/1985 TOTAL DEPTH 11410 PERF.10548 - 10631

06	1380	N	1341	-0-	-39	-0-	1329	2	12	9	Y	11					154
07	1426	N	1418	-0-	-8	-0-	1396	2	22	9	Y	20					174
08	1395	N	1382	-0-	-13	-0-	1380	2	2	9	Y	2					176
09	1360	N	1360	-0-	-0-	-0-	1339	2	21	9	Y	19					195
10	1426	N	1352	-0-	-74	-0-	1344	2	8	9	Y	7	184	1			18
11	1350	N	1328	-0-	-22	-0-	1309	2	19	9	Y	17					35

THORNE WELL #: 6073 RRCID -> 117944 COMPL. DATE 07/28/1985 TOTAL DEPTH 11518 PERF.10557 - 10800

06	2375	X	2375	-0-	-0-	-0-	2374	2	1	9	Y	1	1	8			165
07	2438	X	2438	-0-	-0-	-0-	2438	2			Y	-0-					165
08	2658	X	2658	-0-	-0-	-0-	2450	2	208	9	Y	189	189	1			165
09	2370	X	2297	-0-	-73	-0-	2297	2			Y	-0-					165
10	2449	X	1563	-0-	-886	-0-	1563	2			Y	-0-					165
11	2580	X	1589	-0-	-991	-0-	1589	2			Y	-0-					165

ARRINGTON WELL #: 7064 RRCID -> 120672 COMPL. DATE 02/26/1986 TOTAL DEPTH 11000 PERF.10786 - 10854

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
YOUNG WELL #: 1066 RRCID -> 121096 COMPL. DATE 03/05/2010 TOTAL DEPTH 13300 PERF.10828 - 12288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	240	-0-	-1500	-0-	237	2	3	9	Y	3					21
07	1829	N	167	-0-	-1662	-0-	167	2			Y	-0-					21
08	665	N	665	-0-	-0-	-0-	659	2	6	9	Y	5					26
09	1086	N	1086	-0-	-0-	-0-	1068	2	18	9	Y	16					42
10	1023	N	1023	-0-	-0-	-0-	999	2	24	9	Y	22					64
*11	1010	N	1010	-0-	-0-	-0-	978	2	32	9	Y	29					93

FLOWERS, LOIS WELL #: 4 RRCID -> 126507 COMPL. DATE 02/03/1986 TOTAL DEPTH 10900 PERF.10596 - 10776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	X	2210	-0-	-730	-0-	2193	2	17	9	Y	15					178
07	3038	X	2464	-0-	-574	-0-	2449	2	15	9	Y	14					192
08	2976	X	2556	-0-	-420	-0-	2533	2	23	9	Y	21	1	8			212
09	2880	X	2576	-0-	-304	-0-	2524	2	52	9	Y	47	176	1	1	8	82
10	2695	X	2695	-0-	-0-	-0-	2621	2	74	9	Y	67	1	8			148
11	2460	X	2411	-0-	-49	-0-	2343	2	68	9	Y	62					210

ARRINGTON RANCH WELL #: 6053 RRCID -> 136040 COMPL. DATE 12/03/1990 TOTAL DEPTH 11100 PERF.10553 - 10733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LITTLE WELL #: 7030 RRCID -> 137901 COMPL. DATE 02/22/1991 TOTAL DEPTH 12440 PERF.10548 - 10759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	489	N	489	-0-	-0-	-0-	30 9	1 9	450	2	Y	8					73
07	507	N	507	-0-	-0-	-0-	31 21	1 9	455	2	Y	19					92
08	524	N	524	-0-	-0-	-0-	31 22	1 9	471	2	Y	20					112
09	506	N	506	-0-	-0-	-0-	30 23	1 9	453	2	Y	21					133
10	517	N	517	-0-	-0-	-0-	31 21	1 9	465	2	Y	19	80	1			72
11	510	N	474	-0-	-36	-0-	30 22	1 9	422	2	Y	20					92

JONES, MARY WELL #: 9-L RRCID -> 139783 COMPL. DATE 10/11/1991 TOTAL DEPTH 11100 PERF.10750 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
NORRIS -44- WELL #: 10 RRCID -> 140040 COMPL. DATE 11/19/1991 TOTAL DEPTH 11000 PERF.10518 - 10798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1685	N	1685	-0-	-0-	-0-	51	1	1606	2	Y	25					87
							28	9									
07	1519	N	1410	-0-	-109	-0-	44	1	1363	2	Y	3					90
							3	9									
08	1563	N	1563	-0-	-0-	-0-	48	1	1478	2	Y	34					124
							37	9									
09	1680	N	1346	-0-	-334	-0-	31	1	1302	2	Y	12	133	1			3
							13	9									
10	1395	N	1329	-0-	-66	-0-	37	1	1290	2	Y	2					5
							2	9									
11	1500	N	1239	-0-	-261	-0-	36	1	1201	2	Y	2					7
							2	9									

YOUNG 66 WELL #: 17 RRCID -> 147572 COMPL. DATE 11/06/1993 TOTAL DEPTH 11363 PERF.10998 - 11062

06	833	N	833	-0-	-0-	-0-	30	1	803	2	Y	-0-					97
07	869	N	869	-0-	-0-	-0-	31	1	838	2	Y	-0-					97
08	896	N	896	-0-	-0-	-0-	31	1	864	2	Y	1	1	8			97
							1	9									
09	866	N	866	-0-	-0-	-0-	30	1	835	2	Y	1	1	8			97
							1	9									
10	868	N	784	-0-	-84	-0-	31	1	753	2	Y	-0-					97
11	870	N	786	-0-	-84	-0-	30	1	755	2	Y	1	1	8			97
							1	9									

ARRINGTON WELL #: 9064 RRCID -> 148040 COMPL. DATE 01/01/1994 TOTAL DEPTH 11034 PERF.10450 - 10754

06	960	N	948	-0-	-12	-0-	948	2			Y	-0-					-0-
07	961	N	959	-0-	-2	-0-	959	2			Y	-0-					-0-
08	1290	N	1290	-0-	-0-	-0-	1290	2			Y	-0-					-0-
09	1211	N	1211	-0-	-0-	-0-	1211	2			Y	-0-					-0-
10	1334	N	1334	-0-	-0-	-0-	1334	2			Y	-0-					-0-
*11	1325	N	1325	-0-	-0-	-0-	1324	2	1	9	Y	1	1	8			-0-

HOWELL 72 WELL #: 8 RRCID -> 149920 COMPL. DATE 05/30/1994 TOTAL DEPTH 11100 PERF.10608 - 10915

06	1591	N	1591	-0-	-0-	-0-	1574	2	17	9	Y	15					109
07	1513	N	1513	-0-	-0-	-0-	1496	2	17	9	Y	15					124
08	1550	N	1514	-0-	-36	-0-	1497	2	17	9	Y	15					139
09	1590	N	1478	-0-	-112	-0-	1459	2	19	9	Y	17					156
10	1519	N	1457	-0-	-62	-0-	1439	2	18	9	Y	16					172
11	1470	N	1416	-0-	-54	-0-	1404	2	12	9	Y	11					183

ARRINGTON RANCH WELL #: 7053 RRCID -> 150503 COMPL. DATE 07/29/1994 TOTAL DEPTH 10836 PERF.10460 - 10763

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ARRINGTON RANCH WELL #: 8053 RRCID -> 151111 COMPL. DATE 08/22/1994 TOTAL DEPTH 10875 PERF.10514 - 10812

06	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					49
07	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					49
08	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					49
09	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					49
10	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					49
11	8	N	-0-	-0-	-8	-0-					Y	-0-					49

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

CHEEK WELL #: 307 RRCID -> 152066 COMPL. DATE 11/06/1994 TOTAL DEPTH 11030 PERF.10557 - 10826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL, J. W. WELL #: 2 RRCID -> 158504 COMPL. DATE 04/03/1996 TOTAL DEPTH 12330 PERF.11269 - 11672

06	3840	X	3472	-0-	-368	-0-	3427	2	45	9	Y	41	2	8			129
07	3968	X	3800	-0-	-168	-0-	3717	2	83	9	Y	75	177	1	2	8	25
08	3813	X	3739	-0-	-74	-0-	3728	2	11	9	Y	10					35
09	4123	X	4123	-0-	-0-	-0-	3992	2	131	9	Y	119					154
10	5843	X	5843	-0-	-0-	-0-	5736	2	107	9	Y	97	181	1	6	8	64
*11	4173	X	4173	-0-	-0-	-0-	4095	2	78	9	Y	71	9	8			126

THORNE WELL #: 7073 RRCID -> 187427 COMPL. DATE 11/15/2001 TOTAL DEPTH 11200 PERF.10572 - 11087

06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RISLEY WELL #: 507 RRCID -> 193203 COMPL. DATE 02/04/2003 TOTAL DEPTH 12950 PERF.10592 - 10838

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARRINGTON WELL #: 1064 RRCID -> 194395 COMPL. DATE 12/06/2002 TOTAL DEPTH 11000 PERF.10536 - 10784

06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 49 WELL #: 2 RRCID -> 195593 COMPL. DATE 05/18/2003 TOTAL DEPTH 11500 PERF.10727 - 11128

06	180	N	161	-0-	-19	-0-	36	1	125	2	Y	-0-					25
07	186	N	183	-0-	-3	-0-	37	1	146	2	Y	-0-					25
08	186	N	169	-0-	-17	-0-	37	1	132	2	Y	-0-					25
09	159	N	159	-0-	-0-	-0-	36	1	123	2	Y	-0-					25
10	190	N	190	-0-	-0-	-0-	36	1	154	2	Y	-0-					25
*11	197	N	197	-0-	-0-	-0-	35	1	162	2	Y	-0-					25

HOBART RANCH 50 WELL #: 5 RRCID -> 196202 COMPL. DATE 06/27/2003 TOTAL DEPTH 11500 PERF.10862 - 11110

06	1050	X	691	-0-	-359	-0-	691	2			Y	-0-					-0-
07	1085	X	1042	-0-	-43	-0-	1042	2			Y	-0-					-0-
08	1085	X	774	-0-	-311	-0-	1	1	773	2	Y	-0-					-0-
09	938	X	938	-0-	-0-	-0-	1	1	937	2	Y	-0-					-0-
10	1054	X	901	-0-	-153	-0-	901	2			Y	-0-					-0-
11	1020	X	801	-0-	-219	-0-	1	1	800	2	Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART RANCH 20 WELL #: 2 RRCID -> 196403 COMPL. DATE 07/22/2003 TOTAL DEPTH 11500 PERF.10906 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					50
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					50
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					50
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					50
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					50
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					50

HOBART 49 WELL #: 3 RRCID -> 197045 COMPL. DATE 08/08/2003 TOTAL DEPTH 11650 PERF.10931 - 11200

06	720	N	105	-0-	-615	-0-	105	2			Y	-0-					-0-
07	713	N	-0-	-0-	-713	-0-					Y	-0-					-0-
08	713	N	328	-0-	-385	-0-	328	2			Y	-0-					-0-
09	663	N	663	-0-	-0-	-0-	663	2			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	330	N	-0-	-0-	-330	-0-					Y	-0-					-0-

ARRINGTON RANCH WELL #: 1164 RRCID -> 197734 COMPL. DATE 06/25/2003 TOTAL DEPTH 11100 PERF.10554 - 10810

06	90	N	77	-0-	-13	-0-	77	2			Y	-0-					7
07	93	N	76	-0-	-17	-0-	76	2			Y	-0-					7
08	93	N	35	-0-	-58	-0-	35	2			Y	-0-					7
09	90	N	34	-0-	-56	-0-	34	2			Y	-0-					7
10	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					7
*11	496	N	496	-0-	-0-	-0-	496	2			Y	-0-					7

HOBART 49 WELL #: 4 RRCID -> 198287 COMPL. DATE 10/21/2003 TOTAL DEPTH 12050 PERF.10926 - 11924

06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 49 WELL #: 8 RRCID -> 198509 COMPL. DATE 09/16/2003 TOTAL DEPTH 11600 PERF.10850 - 11121

06	241	N	241	-0-	-0-	-0-	36	1	205	2	Y	-0-					32
07	279	N	260	-0-	-19	-0-	37	1	223	2	Y	-0-					32
08	310	N	265	-0-	-45	-0-	37	1	228	2	Y	-0-					32
09	247	N	247	-0-	-0-	-0-	36	1	211	2	Y	-0-					32
10	271	N	271	-0-	-0-	-0-	37	1	234	2	Y	-0-					32
11	270	N	232	-0-	-38	-0-	29	1	203	2	Y	-0-					32

ARRINGTON RANCH WELL #: 1053 RRCID -> 198529 COMPL. DATE 08/25/2007 TOTAL DEPTH 11100 PERF.10446 - 10466

06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOWELL 72 WELL #: 9 RRCID -> 199138 COMPL. DATE 06/13/2003 TOTAL DEPTH 13050 PERF.10605 - 10875

06	3323	X	3323	-0-	-0-	-0-	3322	2	1	9	Y	1	1	8			59
07	3399	X	3399	-0-	-0-	-0-	3397	2	2	9	Y	2	1	8			60
08	3479	X	3479	-0-	-0-	-0-	3478	2	1	9	Y	1	1	8			60
09	3436	X	3436	-0-	-0-	-0-	3428	2	8	9	Y	7					67
10	3654	X	3654	-0-	-0-	-0-	3653	2	1	9	Y	1	1	8			67
*11	3396	X	3396	-0-	-0-	-0-	3392	2	4	9	Y	4	1	8			70

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HOBART RANCH 20 WELL #: 3 RRCID -> 199198 COMPL. DATE 12/31/2003 TOTAL DEPTH 12000 PERF.10870 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 65 WELL #: 16 RRCID -> 199409 COMPL. DATE 12/19/2003 TOTAL DEPTH 11505 PERF.10790 - 11168

06	1260	N	990	-0-	-270	-0-	982	2	8	9	Y	7					104
07	1620	N	1620	-0-	-0-	-0-	1614	2	6	9	Y	5					109
08	1782	N	1782	-0-	-0-	-0-	1770	2	12	9	Y	11					120
09	1843	N	1843	-0-	-0-	-0-	1829	2	14	9	Y	13	1	8			132
10	1612	N	1537	-0-	-75	-0-	1526	2	11	9	Y	10	1	8			141
11	1710	N	897	-0-	-813	-0-	878	2	19	9	Y	17	1	8			157

HOBART 49 WELL #: 7 RRCID -> 199646 COMPL. DATE 01/18/2004 TOTAL DEPTH 12200 PERF.10962 - 11999

06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 66 WELL #: 8 RRCID -> 199981 COMPL. DATE 11/27/2003 TOTAL DEPTH 11505 PERF.10850 - 10916

06	690	N	-0-	-0-	-690	-0-					Y	-0-					2
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					2

HOBART RANCH 20 WELL #: 5 RRCID -> 200311 COMPL. DATE 03/02/2004 TOTAL DEPTH 12200 PERF.10930 - 11811

06	2100	N	2048	-0-	-52	-0-	36	1	1998	2	Y	13	13	8			12
							14	9									
07	2263	N	2116	-0-	-147	-0-	37	1	2072	2	Y	6	6	8			12
							7	9									
08	2171	N	2171	-0-	-0-	-0-	37	1	2134	2	Y	-0-					12
09	2187	N	2187	-0-	-0-	-0-	36	1	2143	2	Y	7	7	8			12
							8	9									
10	2565	N	2565	-0-	-0-	-0-	37	1	2528	2	Y	-0-					12
*11	2710	N	2710	-0-	-0-	-0-	35	1	2580	2	Y	86					98
							95	9									

HOBART RANCH 50 WELL #: 6 RRCID -> 200404 COMPL. DATE 02/18/2004 TOTAL DEPTH 12200 PERF.10818 - 11998

06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HOBART RANCH 50 WELL #: 7 RRCID -> 200554 COMPL. DATE 01/23/2004 TOTAL DEPTH 12000 PERF.10890 - 11124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	822	X	822	-0-	-0-	-0-	821	2	1	9	Y	1	1	8			-0-
07	788	X	788	-0-	-0-	-0-	787	2	1	9	Y	1	1	8			-0-
08	1213	X	1213	-0-	-0-	-0-	1213	2			Y	-0-					-0-
09	810	X	612	-0-	-198	-0-	610	2	2	9	Y	2	2	8			-0-
10	837	X	182	-0-	-655	-0-	182	2			Y	-0-					-0-
11	1170	X	38	-0-	-1132	-0-	1	1	37	2	Y	-0-					-0-

HOBART 49 WELL #: 9 RRCID -> 201073 COMPL. DATE 04/02/2004 TOTAL DEPTH 12200 PERF.10983 - 11992

06	1200	X	161	-0-	-1039	-0-	11	1	148	2	Y	2	2	8			102
							2	9									
07	651	X	187	-0-	-464	-0-	9	1	177	2	Y	1	1	8			102
							1	9									
08	589	X	102	-0-	-487	-0-	2	1	100	2	Y	-0-					102
09	420	X	111	-0-	-309	-0-	2	1	109	2	Y	-0-					102
10	279	X	93	-0-	-186	-0-	2	1	91	2	Y	-0-					102
11	180	X	57	-0-	-123	-0-	1	1	56	2	Y	-0-					102

HOBART 49 WELL #: 12 RRCID -> 201175 COMPL. DATE 03/24/2004 TOTAL DEPTH 12200 PERF.10986 - 11980

06	1510	N	1510	-0-	-0-	-0-	1507	2	3	9	Y	3	3	8			43
07	1426	N	1349	-0-	-77	-0-	1346	2	3	9	Y	3	3	8			43
08	1012	N	1012	-0-	-0-	-0-	8	1	1004	2	Y	-0-					43
09	1500	N	1115	-0-	-385	-0-	7	1	1101	2	Y	6	6	8			43
							7	9									
10	1364	N	1299	-0-	-65	-0-	1299	2			Y	-0-					43
11	990	N	768	-0-	-222	-0-	768	2			Y	-0-					43

YOUNG 51 WELL #: 2 RRCID -> 201205 COMPL. DATE 03/05/2010 TOTAL DEPTH 12457 PERF.10792 - 12232

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					95
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					95
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					95
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					95
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					95
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					95

NORRIS WELL #: 11 RRCID -> 201217 COMPL. DATE 02/05/2004 TOTAL DEPTH 11520 PERF.10533 - 10954

06	1292	N	1292	-0-	-0-	-0-	40	1	1252	2	Y	-0-					48
07	1395	N	1395	-0-	-0-	-0-	44	1	1351	2	Y	-0-					48
08	1398	N	1398	-0-	-0-	-0-	44	1	1354	2	Y	-0-					48
09	1322	N	1322	-0-	-0-	-0-	31	1	1291	2	Y	-0-					48
10	1395	N	1292	-0-	-103	-0-	36	1	1256	2	Y	-0-					48
11	1350	N	1327	-0-	-23	-0-	38	1	1289	2	Y	-0-					48

HOBART RANCH 50 WELL #: 8 RRCID -> 201514 COMPL. DATE 04/09/2004 TOTAL DEPTH 12200 PERF.10840 - 11999

06	937	N	937	-0-	-0-	-0-	933	2	4	9	Y	4	4	8			52
07	628	N	628	-0-	-0-	-0-	1	1	624	2	Y	3	3	8			52
							3	9									
08	381	N	381	-0-	-0-	-0-	381	2			Y	-0-					52
09	930	N	827	-0-	-103	-0-	825	2	2	9	Y	2	2	8			52
10	620	N	481	-0-	-139	-0-	1	1	480	2	Y	-0-					52
*11	781	N	781	-0-	-0-	-0-	2	1	779	2	Y	-0-					52

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART 49 WELL #: 6 RRCID -> 202237 COMPL. DATE 05/07/2004 TOTAL DEPTH 12800 PERF.10680 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 20 WELL #: 6 RRCID -> 202318 COMPL. DATE 05/27/2004 TOTAL DEPTH 12200 PERF.10968 - 12180

06	1590	N	269	-0-	-1321	-0-	18	1	245	2	Y	5	5	8			-0-
							6	9									
07	1581	N	-0-	-0-	-1581	-0-					Y	1	1	8			-0-
08	1981	N	1981	-0-	-0-	-0-	28	1	1953	2	Y	-0-					-0-
09	1282	N	1282	-0-	-0-	-0-	17	1	1265	2	Y	-0-					-0-
10	2615	N	2615	-0-	-0-	-0-	112	1	2503	2	Y	-0-					-0-
*11	1989	N	1989	-0-	-0-	-0-	104	1	1885	2	Y	-0-					-0-

HOBART 67 WELL #: 8 RRCID -> 202530 COMPL. DATE 05/15/2004 TOTAL DEPTH 12830 PERF.11220 - 12512

06	1440	N	1437	-0-	-3	-0-	1436	2	1	9	Y	1	1	8			11
07	1544	N	1544	-0-	-0-	-0-	1543	2	1	9	Y	1	1	8			11
08	1597	N	1597	-0-	-0-	-0-	1597	2			Y	-0-					11
09	1550	N	1550	-0-	-0-	-0-	1488	2	62	9	Y	56	2	8			65
10	1666	N	1666	-0-	-0-	-0-	1594	2	72	9	Y	65					130
11	1560	N	1373	-0-	-187	-0-	1	1	1359	2	Y	12					142
							13	9									

HOBART RANCH 20 WELL #: 9 RRCID -> 203277 COMPL. DATE 06/02/2004 TOTAL DEPTH 12950 PERF.10956 - 12050

06	1110	N	12	-0-	-1098	-0-	11	1	1	9	Y	1	1	8			17
07	1116	N	-0-	-0-	-1116	-0-					Y	-0-					17
08	1085	N	-0-	-0-	-1085	-0-					Y	-0-					17
09	12	N	-0-	-0-	-12	-0-					Y	-0-					17
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
11	0	N	-0-	-0-	-0-	-0-					Y	11					28

HOBART RANCH 50 WELL #: 9 RRCID -> 203682 COMPL. DATE 06/25/2004 TOTAL DEPTH 12750 PERF.10830 - 12474

06	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 67 WELL #: 9 RRCID -> 204051 COMPL. DATE 07/21/2004 TOTAL DEPTH 12609 PERF.10810 - 12430

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HOBART RANCH 50 WELL #: 13 RRCID -> 204308 COMPL. DATE 08/23/2004 TOTAL DEPTH 12800 PERF.10904 - 12666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					30
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					30
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					30
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					30
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					30
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					30

HOBART RANCH 20 WELL #: 10 RRCID -> 204632 COMPL. DATE 10/18/2004 TOTAL DEPTH 12800 PERF.10958 - 12670

06	1740	N	1632	-0-	-108	-0-	108	1	1516	2	Y	7	7	8			23
							8	9									
07	1767	N	1629	-0-	-138	-0-	108	1	1518	2	Y	3	3	8			23
							3	9									
08	1705	N	1637	-0-	-68	-0-	112	1	1525	2	Y	-0-					23
09	1620	N	-0-	-0-	-1620	-0-					Y	3	3	8			23
10	2734	N	2734	-0-	-0-	-0-	86	1	2629	2	Y	17					40
							19	9									
*11	2226	N	2226	-0-	-0-	-0-	104	1	2122	2	Y	-0-					40

HOBART RANCH 20 WELL #: 11 RRCID -> 204771 COMPL. DATE 08/21/2004 TOTAL DEPTH 13016 PERF.11000 - 12112

06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 20 WELL #: 13 RRCID -> 205064 COMPL. DATE 11/02/2004 TOTAL DEPTH 12800 PERF.11084 - 12654

06	2160	X	1517	-0-	-643	-0-	108	1	1401	2	Y	7	7	8			22
							8	9									
07	1798	X	1625	-0-	-173	-0-	112	1	1509	2	Y	4	4	8			22
							4	9									
08	1798	X	1587	-0-	-211	-0-	112	1	1475	2	Y	-0-					22
09	1740	X	11	-0-	-1729	-0-	1	1	4	2	Y	5	5	8			22
							6	9									
10	1612	X	11	-0-	-1601	-0-	3	1	8	2	Y	-0-					22
11	1560	X	-0-	-0-	-1560	-0-					Y	-0-					22

HOBART RANCH 50 WELL #: 12 RRCID -> 205067 COMPL. DATE 09/20/2004 TOTAL DEPTH 12800 PERF.10850 - 12656

06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART RANCH 20 WELL #: 4 RRCID -> 205072 COMPL. DATE 11/15/2004 TOTAL DEPTH 12800 PERF.10854 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1652	-0-	-118	-0-	108	1	1543	2	Y	1	1	8			23
							1	9									
07	1705	N	1700	-0-	-5	-0-	112	1	1588	2	Y	-0-					23
08	1736	N	1702	-0-	-34	-0-	112	1	1590	2	Y	-0-					23
09	1650	N	620	-0-	-1030	-0-	18	1	602	2	Y	-0-					23
10	1958	N	1958	-0-	-0-	-0-	112	1	1846	2	Y	-0-					23
*11	1880	N	1880	-0-	-0-	-0-	104	1	1739	2	Y	34					57
							37	9									

HOBART RANCH 50 WELL #: 11 RRCID -> 205476 COMPL. DATE 11/22/2004 TOTAL DEPTH 12800 PERF.10874 - 12660

*06	3330	X	3204	-0-	-126	-0-	3150	2	54	9	Y	49	1	8			78
*07	3441	X	1226	-0-	-2215	-0-	1225	2	1	9	Y	1	1	8			78
*08	3441	X	-0-	-0-	-3441	-0-					Y	-0-					78
*09	3240	X	-0-	-0-	-3240	-0-					Y	1	1	8			78
*10	3348	X	-0-	-0-	-3348	-0-					Y	-0-					78
11	3240	X	-0-	-0-	-3240	-0-					Y	-0-					78

HOWELL 72 WELL #: 10 RRCID -> 206791 COMPL. DATE 12/17/2004 TOTAL DEPTH 13200 PERF.11004 - 12276

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBRT RANCH 20 WELL #: 7 RRCID -> 206834 COMPL. DATE 12/20/2004 TOTAL DEPTH 12800 PERF.10986 - 12700

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 67 WELL #: 11 RRCID -> 207133 COMPL. DATE 01/02/2005 TOTAL DEPTH 12650 PERF.10824 - 12542

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 49 WELL #: 11 RRCID -> 207590 COMPL. DATE 01/23/2005 TOTAL DEPTH 12800 PERF.10866 - 12632

06	2249	N	2249	-0-	-0-	-0-	108	1	2127	2	Y	13	13	8			-0-
							14	9									
07	2334	N	2334	-0-	-0-	-0-	112	1	2216	2	Y	5	5	8			-0-
							6	9									
08	2284	N	2284	-0-	-0-	-0-	112	1	2172	2	Y	-0-					-0-
09	2250	N	2240	-0-	-10	-0-	108	1	2126	2	Y	5	5	8			-0-
							6	9									
10	2402	N	2402	-0-	-0-	-0-	112	1	2238	2	Y	47					47
							52	9									
*11	2250	N	2250	-0-	-0-	-0-	104	1	2146	2	Y	-0-					47

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART RANCH 20 WELL #: 22 RRCID -> 208946 COMPL. DATE 03/22/2005 TOTAL DEPTH 12810 PERF.11012 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 50 WELL #: 21 RRCID -> 208952 COMPL. DATE 04/11/2005 TOTAL DEPTH 12800 PERF.10920 - 12568

06	1470	N	1407	-0-	-63	-0-	1406	2	1	9	Y	1	1	8			90
07	1472	N	1472	-0-	-0-	-0-	1471	2	1	9	Y	1	1	8			90
08	1332	N	1332	-0-	-0-	-0-	2	1	1330	2	Y	-0-					90
09	1410	N	1300	-0-	-110	-0-	1298	2	2	9	Y	2	2	8			90
10	1457	N	1297	-0-	-160	-0-	1231	2	66	9	Y	60					150
11	1290	N	1156	-0-	-134	-0-	4	1	1152	2	Y	-0-					150

HOBART 67 WELL #: 12 RRCID -> 208972 COMPL. DATE 02/27/2005 TOTAL DEPTH 12800 PERF.10860 - 12500

06	2100	N	1768	-0-	-332	-0-	1766	2	2	9	Y	2	2	8			13
07	2108	N	2080	-0-	-28	-0-	2079	2	1	9	Y	1	1	8			13
08	1878	N	1878	-0-	-0-	-0-	1878	2			Y	-0-					13
09	1866	N	1866	-0-	-0-	-0-	1840	2	26	9	Y	24	2	8			35
10	2244	N	2244	-0-	-0-	-0-	61	1	2183	2	Y	-0-					35
*11	2165	N	2165	-0-	-0-	-0-	2124	2	41	9	Y	37					72

HOBART 49 WELL #: 10 RRCID -> 209513 COMPL. DATE 04/24/2005 TOTAL DEPTH 12900 PERF.10914 - 12685

06	1920	N	1883	-0-	-37	-0-	108	1	1771	2	Y	4	4	8			83
							4	9									
07	1953	N	1906	-0-	-47	-0-	105	1	1797	2	Y	4	4	8			83
							4	9									
08	1951	N	1951	-0-	-0-	-0-	112	1	1839	2	Y	-0-					83
09	1890	N	1876	-0-	-14	-0-	108	1	1764	2	Y	4	4	8			83
							4	9									
10	1951	N	1951	-0-	-0-	-0-	112	1	1839	2	Y	-0-					83
11	1890	N	1840	-0-	-50	-0-	104	1	1736	2	Y	-0-					83

NORRIS WELL #: 10 RRCID -> 209754 COMPL. DATE 03/19/2005 TOTAL DEPTH 12400 PERF.10698 - 12150

06	1170	N	902	-0-	-268	-0-	901	2	1	9	Y	1					68
07	1054	N	974	-0-	-80	-0-	968	2	6	9	Y	5					73
08	961	N	909	-0-	-52	-0-	909	2			Y	-0-					73
09	900	N	862	-0-	-38	-0-	862	2			Y	-0-					73
10	961	N	941	-0-	-20	-0-	941	2			Y	-0-					73
*11	876	N	876	-0-	-0-	-0-	876	2			Y	-0-					73

HOBART RANCH 20 WELL #: 23 RRCID -> 211475 COMPL. DATE 08/14/2005 TOTAL DEPTH 12820 PERF.10882 - 12696

06	1290	N	1277	-0-	-13	-0-	108	1	1165	2	Y	4	4	8			67
							4	9									
07	1302	N	1229	-0-	-73	-0-	105	1	1121	2	Y	3	3	8			67
							3	9									
08	1372	N	1372	-0-	-0-	-0-	111	1	1261	2	Y	-0-					67
09	1290	N	433	-0-	-857	-0-	17	1	413	2	Y	3	3	8			67
							3	9									
10	1403	N	1403	-0-	-0-	-0-	112	1	1291	2	Y	-0-					67
11	1320	N	1233	-0-	-87	-0-	104	1	1129	2	Y	-0-					67

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART 49 WELL #: 13 RRCID -> 212640 COMPL. DATE 09/19/2005 TOTAL DEPTH 12910 PERF.10924 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					66
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					66
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					66
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					66
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					66
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					66

HOBART RANCH 50 WELL #: 24 RRCID -> 212727 COMPL. DATE 10/16/2005 TOTAL DEPTH 12800 PERF.10856 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	N	1906	-0-	-314	-0-	1896	2	10	9	Y	9	4	8			20
07	2458	N	2458	-0-	-0-	-0-	2454	2	4	9	Y	4	4	8			20
08	2451	N	2451	-0-	-0-	-0-	2451	2			Y	-0-					20
09	2320	N	2320	-0-	-0-	-0-	2314	2	6	9	Y	5	5	8			20
10	3100	N	3359	-0-	259	259	3359	2			Y	-0-					20
*11	2411	N	2152	-0-	-259	-0-	4	1	2148	2	Y	-0-					20

HOBART RANCH 50 WELL #: 23 RRCID -> 213111 COMPL. DATE 08/27/2005 TOTAL DEPTH 12600 PERF.10826 - 12464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1082	N	1082	-0-	-0-	-0-	1081	2	1	9	Y	1					219
07	1783	N	1783	-0-	-0-	-0-	1783	2			Y	-0-					219
08	1777	N	1777	-0-	-0-	-0-	1765	2	12	9	Y	11					230
09	1487	N	1487	-0-	-0-	-0-	1481	2	6	9	Y	5	1	8			234
10	1177	N	1177	-0-	-0-	-0-	1175	2	2	9	Y	2					236
*11	1175	N	1175	-0-	-0-	-0-	1174	2	1	9	Y	1					237

CHEEK WELL #: 407 RRCID -> 213170 COMPL. DATE 10/23/2005 TOTAL DEPTH 12200 PERF.11004 - 12028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 49 WELL #: 5 RRCID -> 213383 COMPL. DATE 12/10/2004 TOTAL DEPTH 12800 PERF.10968 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 67 WELL #: 13 RRCID -> 213946 COMPL. DATE 11/06/2005 TOTAL DEPTH 12840 PERF.10898 - 12636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1365	X	1365	-0-	-0-	-0-	1364	2	1	9	Y	1	1	8			25
07	1584	X	1584	-0-	-0-	-0-	1583	2	1	9	Y	1	1	8			25
08	1364	X	995	-0-	-369	-0-	995	2			Y	-0-					25
09	1380	X	798	-0-	-582	-0-	797	2	1	9	Y	1	1	8			25
10	1581	X	1309	-0-	-272	-0-	1309	2			Y	-0-					25
11	1530	X	1290	-0-	-240	-0-	1276	2	14	9	Y	13					38

HOBART 67 WELL #: 14 RRCID -> 214001 COMPL. DATE 12/17/2005 TOTAL DEPTH 12800 PERF.10862 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART RANCH 50 WELL #: 26 RRCID -> 214529 COMPL. DATE 11/15/2005 TOTAL DEPTH 12809 PERF.10866 - 12636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					22
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					22
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					22
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					22
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					22
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					22

HOBART RANCH 50 WELL #: 17 RRCID -> 214537 COMPL. DATE 01/14/2006 TOTAL DEPTH 12800 PERF.10858 - 12672

06	2580	X	379	-0-	-2201	-0-	379	2			Y	-0-					89
07	2666	X	501	-0-	-2165	-0-	500	2	1	9	Y	1					90
08	2666	X	963	-0-	-1703	-0-	935	2	28	9	Y	25					115
09	2569	X	2569	-0-	-0-	-0-	2507	2	62	9	Y	56					171
10	2791	X	2791	-0-	-0-	-0-	4	1	2786	2	Y	1					172
							1	9									
*11	2389	X	2389	-0-	-0-	-0-	4	1	2385	2	Y	-0-					172

HOBART 49 WELL #: 14 RRCID -> 216448 COMPL. DATE 03/28/2006 TOTAL DEPTH 12820 PERF.10742 - 12576

06	2995	X	2995	-0-	-0-	-0-	108	1	2877	2	Y	9	9	8			80
							10	9									
07	3043	X	3043	-0-	-0-	-0-	112	1	2883	2	Y	44	4	8			120
							48	9									
08	3040	X	3040	-0-	-0-	-0-	112	1	2928	2	Y	-0-					120
09	3000	X	2953	-0-	-47	-0-	108	1	2841	2	Y	4	4	8			120
							4	9									
10	3103	X	3103	-0-	-0-	-0-	112	1	2991	2	Y	-0-					120
11	3000	X	2999	-0-	-1	-0-	104	1	2895	2	Y	-0-					120

HOBART RANCH 50 WELL #: 15 RRCID -> 218800 COMPL. DATE 04/09/2006 TOTAL DEPTH 12800 PERF.10960 - 12680

06	2732	N	2732	-0-	-0-	-0-	2729	2	3	9	Y	3	3	8			20
07	2475	N	2475	-0-	-0-	-0-	2378	2	97	9	Y	88	3	8			105
08	2282	N	2282	-0-	-0-	-0-	25	1	2239	2	Y	16					121
							18	9									
09	2460	N	2177	-0-	-283	-0-	2153	2	24	9	Y	22	5	8			138
10	2480	N	2264	-0-	-216	-0-	2264	2			Y	-0-					138
*11	2403	N	2403	-0-	-0-	-0-	2360	2	43	9	Y	39					177

RISLEY WELL #: 707 RRCID -> 218915 COMPL. DATE 04/17/2006 TOTAL DEPTH 12200 PERF.11008 - 12122

06	990	N	784	-0-	-206	-0-	782	2	2	9	N	2					27
07	825	N	825	-0-	-0-	-0-	812	2	13	9	N	12					39
08	899	N	883	-0-	-16	-0-	883	2			N	-0-					39
09	867	N	867	-0-	-0-	-0-	866	2	1	9	N	1					40
10	837	N	683	-0-	-154	-0-	683	2			N	-0-					40
11	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					40

HOBART RANCH 50 WELL #: 25 RRCID -> 220356 COMPL. DATE 09/05/2006 TOTAL DEPTH 12800 PERF.10830 - 12490

06	2878	X	2878	-0-	-0-	-0-	2797	2	81	9	Y	74	3	8			148
07	3576	X	3576	-0-	-0-	-0-	3522	2	54	9	Y	49	2	8			195
08	3371	X	3371	-0-	-0-	-0-	3371	2			Y	-0-					195
09	3215	X	3215	-0-	-0-	-0-	3209	2	6	9	Y	5	5	8			195
10	3565	X	3258	-0-	-307	-0-	3258	2			Y	-0-					195
11	3450	X	3124	-0-	-326	-0-	3118	2	6	9	Y	5					200

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART RANCH 50 WELL #: 14 RRCID -> 220600 COMPL. DATE 04/04/2007 TOTAL DEPTH 12634 PERF.10870 - 12182

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	87	-0-	-873	-0-	86	2	1	9	Y	1	1	8			-0-
07	651	N	186	-0-	-465	-0-	185	2	1	9	Y	1	1	8			-0-
08	93	N	50	-0-	-43	-0-	50	2			Y	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					Y	1	1	8			-0-
10	186	N	12	-0-	-174	-0-	12	2			Y	-0-					-0-
11	60	N	14	-0-	-46	-0-	14	2			Y	-0-					-0-

YOUNG 65 WELL #: 20 RRCID -> 220614 COMPL. DATE 07/06/2006 TOTAL DEPTH 12320 PERF.10626 - 12126

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	221	-0-	-19	-0-	213	2	8	9	Y	7					85
07	291	N	291	-0-	-0-	-0-	276	2	15	9	Y	14					99
08	354	N	354	-0-	-0-	-0-	334	2	20	9	Y	18					117
09	318	N	318	-0-	-0-	-0-	298	2	20	9	Y	18					135
10	331	N	331	-0-	-0-	-0-	320	2	11	9	Y	10					145
11	330	N	284	-0-	-46	-0-	273	2	11	9	Y	10					155

HOWELL 72 WELL #: 1472 RRCID -> 222866 COMPL. DATE 10/01/2006 TOTAL DEPTH 12500 PERF.10656 - 12350

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3090	X	2743	-0-	-347	-0-	108	1	2635	2	Y	-0-					75
07	3193	X	2767	-0-	-426	-0-	112	1	2655	2	Y	-0-					75
08	3162	X	2770	-0-	-392	-0-	112	1	2656	2	Y	2					77
							2	9									
09	2820	X	2646	-0-	-174	-0-	108	1	2537	2	Y	1					78
							1	9									
10	2821	X	2750	-0-	-71	-0-	112	1	2563	2	Y	68	126	1			20
							75	9									
11	2730	X	2454	-0-	-276	-0-	108	1	2344	2	Y	2					22
							2	9									

HOBART RANCH 50 WELL #: 18 RRCID -> 223469 COMPL. DATE 10/15/2006 TOTAL DEPTH 12880 PERF.10962 - 12656

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4017	X	4017	-0-	-0-	-0-	4015	2	2	9	Y	2	2	8			23
07	3561	X	3561	-0-	-0-	-0-	3560	2	1	9	Y	1	1	8			23
08	3593	X	3593	-0-	-0-	-0-	3593	2			Y	-0-					23
09	4020	X	3608	-0-	-412	-0-	3558	2	50	9	Y	45	8	8			60
10	4154	X	3377	-0-	-777	-0-	3329	2	48	9	Y	44					104
11	4020	X	3136	-0-	-884	-0-	3071	2	65	9	Y	59					163

HOBART RANCH 50 WELL #: 27 RRCID -> 223681 COMPL. DATE 11/11/2006 TOTAL DEPTH 12850 PERF.10884 - 12542

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	X	47	-0-	-973	-0-	47	2			Y	-0-					155
07	62	X	12	-0-	-50	-0-	12	1			Y	-0-					155
08	62	X	-0-	-0-	-62	-0-					Y	-0-					155
09	60	X	-0-	-0-	-60	-0-					Y	-0-					155
10	62	X	-0-	-0-	-62	-0-					Y	-0-					155
11	60	X	-0-	-0-	-60	-0-					Y	19					174

YOUNG 65 WELL #: 22 RRCID -> 225103 COMPL. DATE 08/04/2006 TOTAL DEPTH 12315 PERF.10692 - 12217

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4770	X	4377	-0-	-393	-0-	15	1	4331	2	Y	28	3	8			65
							31	9									
07	6014	X	5721	-0-	-293	-0-	16	1	5692	2	Y	12	1	8			76
							13	9									
08	6014	X	5654	-0-	-360	-0-	16	1	5624	2	Y	13	2	8			87
							14	9									
09	5820	X	5502	-0-	-318	-0-	15	1	5447	2	Y	36	2	8			121
							40	9									
10	5735	X	5201	-0-	-534	-0-	16	1	5157	2	Y	25	2	8			144
							28	9									
11	5550	X	5099	-0-	-451	-0-	15	1	5032	2	Y	47	4	8			187
							52	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
PRESCOTT WELL #: 8 RRCID -> 225511 COMPL. DATE 09/20/2006 TOTAL DEPTH 12800 PERF.10862 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	X	2036	-0-	-124	-0-	2005	2	31	9	Y	28	28	8			-0-
07	2232	X	1684	-0-	-548	-0-	1670	2	14	9	Y	13	13	8			-0-
08	2232	X	2044	-0-	-188	-0-	2044	2			Y	-0-					-0-
09	2100	X	945	-0-	-1155	-0-	932	2	13	9	Y	12	12	8			-0-
10	2170	X	2018	-0-	-152	-0-	2018	2			Y	-0-					-0-
11	2040	X	1514	-0-	-526	-0-	1514	2			Y	-0-					-0-

HOBART 49 SWD WELL #: 1 RRCID -> 226640 COMPL. DATE 07/17/2014 TOTAL DEPTH 15857 PERF. 5110 - 5860

06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOBART 49 WELL #: 24 RRCID -> 226791 COMPL. DATE 08/01/2006 TOTAL DEPTH 13455 PERF.10928 - 12701

06	1325	N	1325	-0-	-0-	-0-	36	1	1280	2	Y	8	8	8			43
							9	9									
07	1519	N	1397	-0-	-122	-0-	37	1	1356	2	Y	4	4	8			43
							4	9									
08	1426	N	1345	-0-	-81	-0-	37	1	1308	2	Y	-0-					43
09	1386	N	1386	-0-	-0-	-0-	36	1	1346	2	Y	4	4	8			43
							4	9									
10	1548	N	1548	-0-	-0-	-0-	37	1	1511	2	Y	-0-					43
*11	1435	N	1435	-0-	-0-	-0-	35	1	1400	2	Y	-0-					43

HOWELL 72 WELL #: 1572 RRCID -> 227790 COMPL. DATE 02/19/2007 TOTAL DEPTH 12450 PERF.10690 - 12182

06	2700	X	2456	-0-	-244	-0-	108	1	2347	2	Y	1	1	8			82
							1	9									
07	2728	X	2307	-0-	-421	-0-	112	1	2194	2	Y	1	1	8			82
							1	9									
08	2511	X	2407	-0-	-104	-0-	112	1	2286	2	Y	8					90
							9	9									
09	2460	X	2253	-0-	-207	-0-	108	1	2130	2	Y	14	1	8			103
							15	9									
10	2542	X	2375	-0-	-167	-0-	112	1	2156	2	Y	97	184	1	1	8	15
							107	9									
*11	2509	X	2509	-0-	-0-	-0-	108	1	2373	2	Y	25	3	8			37
							28	9									

HOBART 67 WELL #: 10 RRCID -> 228136 COMPL. DATE 03/17/2007 TOTAL DEPTH 12700 PERF.10772 - 12498

06	2010	N	2	-0-	-2008	-0-	2	2			Y	-0-					27
07	465	N	-0-	-0-	-465	-0-					Y	-0-					27
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					27
09	2	N	-0-	-0-	-2	-0-					Y	-0-					27
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					27
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					27

RISLEY WELL #: 807 RRCID -> 228155 COMPL. DATE 03/02/2007 TOTAL DEPTH 12200 PERF.10988 - 12096

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ARRINGTON WELL #: 2062 RRCID -> 230214 COMPL. DATE 06/30/2007 TOTAL DEPTH 12000 PERF.10268 - 11778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					2

RISLEY WELL #: 607 RRCID -> 231446 COMPL. DATE 08/30/2007 TOTAL DEPTH 12200 PERF.10522 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1281	-0-	-369	-0-	1280	2	1	9	N	1					17
07	1482	N	1482	-0-	-0-	-0-	1452	2	30	9	N	27					44
08	1550	N	1314	-0-	-236	-0-	1284	2	30	9	N	27					71
09	1350	N	1350	-0-	-0-	-0-	1331	2	19	9	N	17					88
*10	1610	N	1610	-0-	-0-	-0-	1601	2	9	9	N	8					96
11	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					96

HOBART RANCH 50 WELL #: 20 RRCID -> 232187 COMPL. DATE 09/15/2007 TOTAL DEPTH 12815 PERF.10878 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 66 WELL #: 18 RRCID -> 232360 COMPL. DATE 08/31/2007 TOTAL DEPTH 12806 PERF.10760 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	X	1579	-0-	-701	-0-	236	1	1291	2	Y	47	2	8			96
							52	9									
07	2480	X	1847	-0-	-633	-0-	892	1	926	2	Y	26	4	8			118
							29	9									
08	2480	X	1285	-0-	-1195	-0-	803	1	471	2	Y	10	10	8			118
							11	9									
09	2462	X	2462	-0-	-0-	-0-	822	1	1537	2	Y	94	9	8			203
							103	9									
10	1915	X	1915	-0-	-0-	-0-	690	1	1216	2	Y	8	186	1	8	8	17
							9	9									
11	1800	X	1591	-0-	-209	-0-	650	1	924	2	Y	15	15	8			17
							17	9									

HOBART RANCH 50 WELL #: 22 RRCID -> 232395 COMPL. DATE 10/27/2007 TOTAL DEPTH 12700 PERF.10834 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	629	-0-	-301	-0-	627	2	2	9	Y	2	2	8			88
07	1054	N	785	-0-	-269	-0-	783	2	2	9	Y	2	2	8			88
08	622	N	622	-0-	-0-	-0-	4	1	618	2	Y	-0-					88
09	630	N	603	-0-	-27	-0-	602	2	1	9	Y	1	1	8			88
10	775	N	628	-0-	-147	-0-	3	1	625	2	Y	-0-					88
11	600	N	386	-0-	-214	-0-	4	1	360	2	Y	20					108
							22	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ARRINGTON WELL #: 3062 RRCID -> 233129 COMPL. DATE 11/30/2007 TOTAL DEPTH 11920 PERF.10824 - 11788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 67 WELL #: 15 RRCID -> 235498 COMPL. DATE 02/05/2008 TOTAL DEPTH 12447 PERF.10774 - 12348

06	482	N	482	-0-	-0-	-0-	482	2			Y	-0-					30
07	310	N	278	-0-	-32	-0-	278	2			Y	-0-					30
08	502	N	502	-0-	-0-	-0-	483	2	19	9	Y	17					47
09	480	N	362	-0-	-118	-0-	1	1	361	2	Y	-0-					47
10	392	N	392	-0-	-0-	-0-	392	2			Y	-0-					47
11	480	N	324	-0-	-156	-0-	6	1	318	2	Y	-0-					47

PRESCOTT WELL #: 9H RRCID -> 235730 COMPL. DATE 12/12/2007 TOTAL DEPTH 10980 PERF.11750 - 14170

06	7950	X	6927	-0-	-1023	-0-	402	1	6412	2	Y	103	183	1	28	8	89
							113	9									
07	8742	X	8742	-0-	-0-	-0-	448	1	8172	2	Y	111	13	8			187
							122	9									
08	8308	X	6659	-0-	-1649	-0-	412	1	6182	2	Y	59	184	1			62
							65	9									
09	8040	X	6134	-0-	-1906	-0-	378	1	5596	2	Y	145	12	8			195
							160	9									
10	8742	X	5752	-0-	-2990	-0-	416	1	5314	2	Y	20					215
							22	9									
11	8460	X	5240	-0-	-3220	-0-	395	1	4767	2	Y	71	186	1			100
							78	9									

SHELL FEE 51 WELL #: 1 RRCID -> 235738 COMPL. DATE 04/16/2008 TOTAL DEPTH 12550 PERF.10964 - 12386

06	1088	N	1088	-0-	-0-	-0-	108	1	968	2	Y	11	1	8			80
							12	9									
07	1165	N	1165	-0-	-0-	-0-	112	1	1007	2	Y	42					122
							46	9									
08	1271	N	902	-0-	-369	-0-	112	1	722	2	Y	62					184
							68	9									
09	1080	N	1024	-0-	-56	-0-	108	1	840	2	Y	69	174	1			79
							76	9									
10	1178	N	727	-0-	-451	-0-	112	1	615	2	Y	-0-					79
11	870	N	573	-0-	-297	-0-	108	1	465	2	Y	-0-					79

HOBART 49 WELL #: 15 RRCID -> 236263 COMPL. DATE 03/29/2008 TOTAL DEPTH 12800 PERF.10941 - 12714

06	1881	N	1881	-0-	-0-	-0-	108	1	1766	2	Y	6	6	8			23
							7	9									
07	1940	N	1940	-0-	-0-	-0-	112	1	1822	2	Y	5	5	8			23
							6	9									
08	1935	N	1935	-0-	-0-	-0-	112	1	1823	2	Y	-0-					23
09	1890	N	1877	-0-	-13	-0-	108	1	1763	2	Y	5	5	8			23
							6	9									
10	1953	N	1922	-0-	-31	-0-	112	1	1810	2	Y	-0-					23
11	1860	N	1859	-0-	-1	-0-	104	1	1725	2	Y	27					50
							30	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
SHELL FEE 19 WELL #: 1 RRCID -> 236768 COMPL. DATE 04/25/2008 TOTAL DEPTH 12600 PERF.11122 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	X	2692	-0-	-38	-0-	108	1	2582	2	Y	2	2	8			127
							2	9									
07	2897	X	2897	-0-	-0-	-0-	112	1	2744	2	Y	37	1	8			163
							41	9									
08	2852	X	2811	-0-	-41	-0-	112	1	2634	2	Y	59					222
							65	9									
09	2760	X	2469	-0-	-291	-0-	108	1	2354	2	Y	6	185	1	1	8	42
							7	9									
10	2883	X	2765	-0-	-118	-0-	112	1	2635	2	Y	16					58
							18	9									
11	2790	X	2632	-0-	-158	-0-	108	1	2524	2	Y	-0-					58

HOBART 49 WELL #: 23 RRCID -> 237642 COMPL. DATE 06/06/2008 TOTAL DEPTH 12850 PERF.10668 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	X	1518	-0-	-72	-0-	108	1	1401	2	Y	8	8	8			20
							9	9									
07	1652	X	1652	-0-	-0-	-0-	112	1	1465	2	Y	68	4	8			84
							75	9									
08	1643	X	1606	-0-	-37	-0-	112	1	1494	2	Y	-0-					84
09	2147	X	2147	-0-	-0-	-0-	108	1	2035	2	Y	4	4	8			84
							4	9									
10	2466	X	2466	-0-	-0-	-0-	112	1	2282	2	Y	65					149
							72	9									
*11	1970	X	1970	-0-	-0-	-0-	104	1	1866	2	Y	-0-					149

ARRINGTON WELL #: 4062 RRCID -> 238936 COMPL. DATE 05/06/2008 TOTAL DEPTH 11920 PERF.10508 - 11720

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 20 WELL #: 24H RRCID -> 238988 COMPL. DATE 06/03/2008 TOTAL DEPTH 11101 PERF.11370 - 13522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5670	X	4470	-0-	-1200	-0-	94	1	4366	2	Y	9	9	8			77
							10	9									
07	5859	X	829	-0-	-5030	-0-	54	1	769	2	Y	5	5	8			77
							6	9									
08	5859	X	1344	-0-	-4515	-0-	94	1	1239	2	Y	10					87
							11	9									
09	5640	X	1367	-0-	-4273	-0-	107	1	1194	2	Y	60	2	8			145
							66	9									
10	5704	X	1936	-0-	-3768	-0-	107	1	1829	2	Y	-0-					145
11	4470	X	2625	-0-	-1845	-0-	104	1	2521	2	Y	-0-					145

HOBART 49 WELL #: 21 RRCID -> 239405 COMPL. DATE 06/20/2008 TOTAL DEPTH 12818 PERF.10892 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	700	N	700	-0-	-0-	-0-	108	1	589	2	Y	3	3	8			32
							3	9									
07	547	N	547	-0-	-0-	-0-	104	1	442	2	Y	1	1	8			32
							1	9									
08	589	N	589	-0-	-0-	-0-	112	1	477	2	Y	-0-					32
09	619	N	619	-0-	-0-	-0-	108	1	510	2	Y	1	1	8			32
							1	9									
10	741	N	741	-0-	-0-	-0-	112	1	629	2	Y	-0-					32
*11	627	N	627	-0-	-0-	-0-	103	1	524	2	Y	-0-					32

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
J. W. CAMPBELL WELL #: 309 RRCID -> 242158 COMPL. DATE 08/03/2008 TOTAL DEPTH 12019 PERF.10472 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	X	1559	-0-	-241	-0-	1556	2	3	9	Y	3	1	8			30
07	1798	X	1775	-0-	-23	-0-	1742	2	33	9	Y	30	1	8			59
08	1798	X	1473	-0-	-325	-0-	1465	2	8	9	Y	7					66
09	1740	X	1490	-0-	-250	-0-	1465	2	25	9	Y	23					89
10	1767	X	1230	-0-	-537	-0-	1202	2	28	9	Y	25	1	8			113
11	1710	X	1571	-0-	-139	-0-	1536	2	35	9	Y	32	2	8			143

HOBART 49 WELL #: 22 RRCID -> 242479 COMPL. DATE 08/22/2008 TOTAL DEPTH 12850 PERF.10674 - 12692

06	2520	X	2309	-0-	-211	-0-	108	1	2197	2	Y	4	4	8			22
							4	9									
07	2604	X	2521	-0-	-83	-0-	112	1	2407	2	Y	2	2	8			22
							2	9									
08	2604	X	2552	-0-	-52	-0-	112	1	2440	2	Y	-0-					22
09	2400	X	1845	-0-	-555	-0-	105	1	1738	2	Y	2	2	8			22
							2	9									
10	2511	X	1849	-0-	-662	-0-	112	1	1737	2	Y	-0-					22
11	2460	X	1768	-0-	-692	-0-	104	1	1664	2	Y	-0-					22

HOBART 67 WELL #: 18 RRCID -> 242905 COMPL. DATE 09/20/2008 TOTAL DEPTH 12700 PERF.11188 - 12457

06	2640	X	2301	-0-	-339	-0-	2300	2	1	9	Y	1	1	8			42
07	2845	X	2845	-0-	-0-	-0-	2844	2	1	9	Y	1	1	8			42
08	2821	X	2708	-0-	-113	-0-	2642	2	66	9	Y	60					102
09	2730	X	2509	-0-	-221	-0-	25	1	2387	2	Y	88	2	8			188
							97	9									
10	2852	X	2435	-0-	-417	-0-	2434	2	1	9	Y	1	167	1			22
11	2760	X	1580	-0-	-1180	-0-	1580	2			Y	-0-					22

HOBART 49 WELL #: 25 RRCID -> 242910 COMPL. DATE 09/13/2008 TOTAL DEPTH 12800 PERF.10701 - 12527

06	690	N	-0-	-0-	-690	-0-					Y	-0-					10
07	62	N	-0-	-0-	-62	-0-					Y	-0-					10
08	31	N	-0-	-0-	-31	-0-					Y	-0-					10
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					10

HOBART RANCH 20 WELL #: 20 RRCID -> 242911 COMPL. DATE 09/17/2008 TOTAL DEPTH 12780 PERF.10972 - 12598

06	1590	N	1517	-0-	-73	-0-	94	1	1414	2	Y	8	8	8			79
							9	9									
07	1612	N	1526	-0-	-86	-0-	102	1	1420	2	Y	4	4	8			79
							4	9									
08	1705	N	1558	-0-	-147	-0-	107	1	1451	2	Y	-0-					79
09	1530	N	1453	-0-	-77	-0-	108	1	1342	2	Y	3	3	8			79
							3	9									
10	1728	N	1728	-0-	-0-	-0-	112	1	1616	2	Y	-0-					79
*11	1579	N	1579	-0-	-0-	-0-	94	1	1465	2	Y	18					97
							20	9									

HOBART 67 WELL #: 16 RRCID -> 242912 COMPL. DATE 09/13/2008 TOTAL DEPTH 12680 PERF.10814 - 12538

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
YOUNG 52 WELL #: 1 RRCID -> 242985 COMPL. DATE 07/02/2008 TOTAL DEPTH 12654 PERF.10620 - 12352

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3300	X	2152	-0-	-1148	-0-	2133	2	19	9	Y	17	4	8			115
07	2852	X	2445	-0-	-407	-0-	2416	2	29	9	Y	26	4	8			137
08	2852	X	2397	-0-	-455	-0-	2388	2	9	9	Y	8	3	8			142
09	2490	X	2366	-0-	-124	-0-	2341	2	25	9	Y	23	3	8			162
10	2561	X	2561	-0-	-0-	-0-	2544	2	17	9	Y	15	3	8			174
11	2370	X	2326	-0-	-44	-0-	2319	2	7	9	Y	6	6	8			174

HOBART RANCH 20 WELL #: 18 RRCID -> 244413 COMPL. DATE 10/12/2008 TOTAL DEPTH 12815 PERF.10899 - 12633

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1474	-0-	-116	-0-	108	1	1362	2	Y	4	4	8			44
							4	9									
07	1674	N	1440	-0-	-234	-0-	105	1	1334	2	Y	1	1	8			44
							1	9									
08	1694	N	1694	-0-	-0-	-0-	107	1	1587	2	Y	-0-					44
09	1470	N	782	-0-	-688	-0-	18	1	762	2	Y	2	2	8			44
							2	9									
10	2195	N	2195	-0-	-0-	-0-	112	1	2071	2	Y	11					55
							12	9									
*11	1960	N	1960	-0-	-0-	-0-	104	1	1832	2	Y	22					77
							24	9									

HOBART 49 WELL #: 16 RRCID -> 244429 COMPL. DATE 10/07/2008 TOTAL DEPTH 12826 PERF.10793 - 12653

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	109					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	109					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	109					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	109					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	109					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	109					Y	-0-					-0-

PRESCOTT WELL #: 11 H RRCID -> 245048 COMPL. DATE 03/22/2010 TOTAL DEPTH 12127 PERF.10886 - 15944

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6313	X	6313	-0-	-0-	-0-	245	1	6017	2	N	46	23	8			155
							51	9									
07	6018	X	6018	-0-	-0-	-0-	159	1	5824	2	N	32	12	8			175
							35	9									
08	6433	X	6433	-0-	-0-	-0-	254	1	6154	2	N	23					198
							25	9									
09	6383	X	6383	-0-	-0-	-0-	300	1	6057	2	N	24	187	1	10	8	25
							26	9									
10	6513	X	6513	-0-	-0-	-0-	239	1	6252	2	N	20					45
							22	9									
11	6300	X	5735	-0-	-565	-0-	255	1	5450	2	N	27					72
							30	9									

HOBART RANCH 50 WELL #: 29 RRCID -> 246244 COMPL. DATE 09/26/2008 TOTAL DEPTH 12827 PERF.10722 - 12631

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	X	2721	-0-	-39	-0-	2718	2	3	9	Y	3	3	8			15
07	2750	X	2750	-0-	-0-	-0-	2747	2	3	9	Y	3	3	8			15
08	2542	X	2542	-0-	-0-	-0-	25	1	2517	2	Y	-0-					15
09	2730	X	2471	-0-	-259	-0-	2465	2	6	9	Y	5	5	8			15
10	2821	X	2544	-0-	-277	-0-	2544	2			Y	-0-					15
11	2730	X	2441	-0-	-289	-0-	2441	2			Y	-0-					15

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HOBART RANCH 20 WELL #: 19 RRCID -> 246568 COMPL. DATE 02/01/2009 TOTAL DEPTH 12642 PERF.10888 - 12459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHELL FEE 19 WELL #: 2H RRCID -> 246754 COMPL. DATE 01/09/2009 TOTAL DEPTH 11659 PERF.12385 - 14785

06	6240	X	5604	-0-	-636	-0-	108	1	5487	2	Y	8						95
							9	9										
07	6820	X	4233	-0-	-2587	-0-	112	1	4068	2	Y	48						143
							53	9										
08	6820	X	5490	-0-	-1330	-0-	112	1	5337	2	Y	37						180
							41	9										
09	6600	X	6255	-0-	-345	-0-	108	1	6045	2	Y	93	180	1				93
							102	9										
10	5865	X	5865	-0-	-0-	-0-	112	1	5650	2	Y	94	160	1				27
							103	9										
*11	5739	X	5739	-0-	-0-	-0-	108	1	5631	2	Y	-0-						27

HOBART 49 WELL #: 17 RRCID -> 247160 COMPL. DATE 07/07/2008 TOTAL DEPTH 12975 PERF.10854 - 12792

06	2400	X	1995	-0-	-405	-0-	83	1	1879	2	Y	30	30	8				8
							33	9										
07	2852	X	20	-0-	-2832	-0-	3	1	6	2	Y	10	8	8				10
							11	9										
08	3007	X	116	-0-	-2891	-0-	39	1	75	2	Y	2						12
							2	9										
09	2910	X	299	-0-	-2611	-0-	31	1	258	2	Y	9	4	8				17
							10	9										
10	3007	X	201	-0-	-2806	-0-	14	1	187	2	Y	-0-						17
11	2010	X	846	-0-	-1164	-0-	75	1	763	2	Y	7						24
							8	9										

HEMPHILL SWD 5 WELL #: 1 RRCID -> 248087 COMPL. DATE 03/19/2009 TOTAL DEPTH 6020 PERF. 4278 - 5858

06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-

YOUNG 51 WELL #: 3 H RRCID -> 250798 COMPL. DATE 11/19/2008 TOTAL DEPTH 12140 PERF.10870 - 12318

06	3540	X	1395	-0-	-2145	-0-	85	1	1234	2	Y	69	5	8				146
							76	9										
07	3782	X	3236	-0-	-546	-0-	267	1	2844	2	Y	114	3	8				257
							125	9										
08	4123	X	4123	-0-	-0-	-0-	403	1	3593	2	Y	115	177	1	12	8		183
							127	9										
09	3660	X	3596	-0-	-64	-0-	368	1	3098	2	Y	118	183	1	16	8		102
							130	9										
10	4149	X	4149	-0-	-0-	-0-	390	1	3683	2	Y	69	12	8				159
							76	9										
11	3990	X	3171	-0-	-819	-0-	363	1	2736	2	Y	65	21	8				203
							72	9										

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

PRESCOTT 21 WELL #: 12H RRCID -> 265136 COMPL. DATE 01/14/2011 TOTAL DEPTH 10919 PERF.11040 - 14493

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7950	X	5882	-0-	-2068	-0-	5824	2	58	9	Y	53	7	8			130
07	8566	X	8566	-0-	-0-	-0-	8489	2	77	9	Y	70	3	8			197
08	7440	X	6649	-0-	-791	-0-	6612	2	37	9	Y	34					231
09	7200	X	6613	-0-	-587	-0-	6573	2	40	9	Y	36	185	1	3	8	79
10	8556	X	7729	-0-	-827	-0-	7662	2	67	9	Y	61					140
11	8280	X	5904	-0-	-2376	-0-	5861	2	43	9	Y	39					179

ARRINGTON, ANN 56 WELL #: 1H RRCID -> 265961 COMPL. DATE 11/22/2011 TOTAL DEPTH 10116 PERF.10300 - 14953

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2902	X	2902	-0-	-0-	-0-	568	1	2077	2	Y	234	182	1	7	8	183
							257	9									
07	2883	X	2865	-0-	-18	-0-	586	1	2033	2	Y	224	186	1	6	8	215
							246	9									
08	2883	X	2808	-0-	-75	-0-	589	1	1992	2	Y	206	176	1			245
							227	9									
09	2910	X	2652	-0-	-258	-0-	570	1	1836	2	Y	224	374	1			95
							246	9									
10	3358	X	3358	-0-	-0-	-0-	589	1	2541	2	Y	207	182	1	5	8	115
							228	9									
*11	4202	X	4202	-0-	-0-	-0-	659	1	3319	2	Y	204	183	1	11	8	125
							224	9									

YOUNG 52 WELL #: 2H RRCID -> 267262 COMPL. DATE 09/23/2011 TOTAL DEPTH 10717 PERF.10750 - 14003

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5760	X	5479	-0-	-281	-0-	715	1	4738	2	N	24	174	1	5	8	65
							26	9									
07	5952	X	4548	-0-	-1404	-0-	744	1	3754	2	N	45	5	8			105
							50	9									
08	5952	X	5373	-0-	-579	-0-	744	1	4575	2	N	49	3	8			151
							54	9									
09	5610	X	5181	-0-	-429	-0-	718	1	4409	2	N	49	4	8			196
							54	9									
10	5673	X	5157	-0-	-516	-0-	733	1	4370	2	N	49	4	8			241
							54	9									
11	5490	X	4641	-0-	-849	-0-	718	1	3883	2	N	36	166	1	8	8	103
							40	9									

MOORE, PENELOPE 44 WELL #: 1H RRCID -> 267857 COMPL. DATE 10/08/2011 TOTAL DEPTH 10611 PERF.10634 - 14572

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12780	X	11827	-0-	-953	-0-	300	1	11410	2	N	106	6	8			154
							117	9									
07	12865	X	12196	-0-	-669	-0-	310	1	11773	2	N	103	181	1	6	8	70
							113	9									
08	12865	X	11546	-0-	-1319	-0-	310	1	11133	2	N	94	4	8			160
							103	9									
09	11850	X	11056	-0-	-794	-0-	300	1	10681	2	N	68	2	8			226
							75	9									
10	12245	X	12128	-0-	-117	-0-	310	1	11722	2	N	87	186	1	5	8	122
							96	9									
11	11820	X	10984	-0-	-836	-0-	300	1	10599	2	N	77	13	8			186
							85	9									

CHEEK WELL #: 507H RRCID -> 277842 COMPL. DATE 03/06/2015 TOTAL DEPTH 10796 PERF.11065 - 15483

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16620	X	10800	-0-	-5820	-0-	10694	2	106	9	Y	96	177	1	10	8	211
07	12710	X	11696	-0-	-1014	-0-	11511	2	185	9	Y	168	176	1	12	8	191
08	12369	X	12118	-0-	-251	-0-	11965	2	153	9	Y	139	174	1			156
09	12348	X	12348	-0-	-0-	-0-	12214	2	134	9	Y	122					278
10	11687	X	11061	-0-	-626	-0-	10933	2	128	9	Y	116	176	1	10	8	208
11	11730	X	10524	-0-	-1206	-0-	10385	2	139	9	Y	126	162	1	23	8	149

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
LITTLE-PYEATT 30-19 ME WX WELL #: 1H RRCID -> 284576 COMPL. DATE 01/20/2018 TOTAL DEPTH 10874 PERF.10838 - 20304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	425130	X	187680	-0-	-237450	-0-	546 4722	1 9	182412	2	N	4293	4433	1			348
07	439301	X	171990	-0-	-267311	-0-	260 3861	1 9	167869	2	N	3510	3485	1			373
08	439301	X	154697	-0-	-284604	-0-	260 3345	1 9	151092	2	N	3041	2919	1			495
09	425130	X	137100	-0-	-288030	-0-	250 2972	1 9	133878	2	N	2702	2752	1			445
10	230702	X	130150	-0-	-100552	-0-	260 2858	1 9	127032	2	N	2598	2605	1			438
11	187680	X	117053	-0-	-70627	-0-	252 2624	1 9	114177	2	N	2385	2425	1			398

YOUNG 51-66 MD EX WELL #: 3H RRCID -> 284855 COMPL. DATE 03/24/2018 TOTAL DEPTH 10833 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		45901	-0-	45901	45901	320 261	1 9	45320	2	N	237	180	1			57
07	SHUT IN		20047	-0-	20047	65948	19684	2	363	9	N	330	178	1			209
08	SHUT IN		250393	-0-	250393	316341	108 3264	1 9	247021	2	N	2967	2892	1			284
09	SHUT IN		262374	-0-	262374	578715	444 2715	1 9	259215	2	N	2468	2560	1			192
10	SHUT IN		247694	-0-	247694	826409	371 2417	1 9	244906	2	N	2197	2026	1			363
11	SHUT IN		227300	-0-	227300	1053709	437 1823	1 9	225040	2	N	1657	1870	1			150

YOUNG 51-66 ME EX WELL #: 2H RRCID -> 284866 COMPL. DATE 02/23/2018 TOTAL DEPTH 11056 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		4170	-0-	4170	4170	385	1	3785	2	N	-0-					-0-
10	SHUT IN		6686	-0-	6686	10856	1101 85	1 9	5500	2	N	77					77
11	SHUT IN		3227	-0-	3227	14083	434 62	1 9	2731	2	N	56					133

YOUNG 51-66 MG EX WELL #: 1H RRCID -> 285035 COMPL. DATE 01/22/2018 TOTAL DEPTH 11279 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		102789	-0-	102789	102789	99971	2	2818	9	N	2562	2189	1			373
08	SHUT IN		117818	-0-	117818	220607	140 3373	1 9	114305	2	N	3066	3099	1			340
09	SHUT IN		95558	-0-	95558	316165	379 3001	1 9	92178	2	N	2728	2716	1			352
10	SHUT IN		66115	-0-	66115	382280	226 1643	1 9	64246	2	N	1494	1442	1			404
11	SHUT IN		113974	-0-	113974	496254	280 2321	1 9	111373	2	N	2110	2200	1			314

UNIT PETROLEUM COMPANY 877099
GEORGE -A- WELL #: 1045 RRCID -> 055802 COMPL. DATE 07/10/1973 TOTAL DEPTH 11500 PERF.10681 - 11446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
BROCK -A- WELL #: 1063 RRCID -> 056663 COMPL. DATE 08/10/1973 TOTAL DEPTH 11500 PERF.10396 - 10541

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE -42- WELL #: 2 RRCID -> 057879 COMPL. DATE 02/25/1974 TOTAL DEPTH 10740 PERF.10474 - 10642

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					7
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					7
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					7

GEORGE -B- WELL #: 128 RRCID -> 057911 COMPL. DATE 11/19/1973 TOTAL DEPTH 12760 PERF.10747 - 10963

06	SWR 10	NO RPT	-0-	-0-	4461					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	4461					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	4461					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	4461					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	4461					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	4461					N	NO RPT					-0-

FLOWERS -B- WELL #: 1047 RRCID -> 058294 COMPL. DATE 04/01/1974 TOTAL DEPTH 12950 PERF.10802 - 11022

06	780 N	722	-0-	-58	-0-	722	3			N	-0-					117
07	763 N	763	-0-	-0-	-0-	763	3			N	-0-					117
08	770 N	770	-0-	-0-	-0-	770	3			N	-0-					117
09	741 N	741	-0-	-0-	-0-	741	3			N	-0-					117
10	775 N	767	-0-	-8	-0-	767	3			N	-0-					117
11	750 N	712	-0-	-38	-0-	712	3			N	-0-					117

ATKINSON WELL #: 1043 RRCID -> 058832 COMPL. DATE 10/05/2004 TOTAL DEPTH 10800 PERF.10372 - 10494

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE -35- WELL #: 3 RRCID -> 059078 COMPL. DATE 06/29/1974 TOTAL DEPTH 10645 PERF.10313 - 10469

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3

BROCK -A- WELL #: 2063 RRCID -> 059080 COMPL. DATE 07/11/1974 TOTAL DEPTH 11438 PERF.10444 - 10542

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					112
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					112
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					112
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					112
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					112
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					112

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

FLOWERS -C- WELL #: 1048 T RRCID -> 059467 COMPL. DATE 07/10/1974 TOTAL DEPTH 11300 PERF. 7720 - 11089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1761	-0-	-99	-0-	1761	3			N	-0-					-0-
07	1818	N	1818	-0-	-0-	-0-	1818	3			N	-0-					-0-
08	1864	N	1864	-0-	-0-	-0-	1864	3			N	-0-					-0-
09	1885	N	1885	-0-	-0-	-0-	1885	3			N	-0-					-0-
10	1829	N	1811	-0-	-18	-0-	1811	3			N	-0-					-0-
*11	1803	N	1803	-0-	-0-	-0-	1803	3			N	-0-					-0-

ABRAHAM -A- WELL #: 1026 RRCID -> 060716 COMPL. DATE 01/20/1975 TOTAL DEPTH 12904 PERF.10834 - 11306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	968	-0-	-82	-0-	968	3			N	-0-					105
07	1085	N	1052	-0-	-33	-0-	1052	3			N	-0-					105
08	1054	N	944	-0-	-110	-0-	944	3			N	-0-					105
09	960	N	931	-0-	-29	-0-	931	3			N	-0-					105
10	1054	N	939	-0-	-115	-0-	939	3			N	-0-					105
*11	967	N	967	-0-	-0-	-0-	967	3			N	-0-					105

FLOWERS -B- WELL #: 2047 L RRCID -> 061128 COMPL. DATE 02/13/1975 TOTAL DEPTH 11300 PERF.10773 - 11006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ETHEREDGE A WELL #: 6046 RRCID -> 061281 COMPL. DATE 03/07/1975 TOTAL DEPTH 11300 PERF.10838 - 10902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					26
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					26
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					26

NORRIS -A- WELL #: 1028 RRCID -> 061635 COMPL. DATE 03/25/1975 TOTAL DEPTH 11200 PERF.10759 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	836	-0-	-4	-0-	814	3	22	9	N	20	118	1			27
07	868	N	831	-0-	-37	-0-	831	3			N	-0-	5	1			22
08	891	N	891	-0-	-0-	-0-	878	3	13	9	N	12					34
09	840	N	811	-0-	-29	-0-	797	3	14	9	N	13					47
10	842	N	842	-0-	-0-	-0-	828	3	14	9	N	13					60
11	870	N	750	-0-	-120	-0-	735	3	15	9	N	14					74

LOCKE WELL #: 1035 RRCID -> 062934 COMPL. DATE 07/01/1975 TOTAL DEPTH 10585 PERF. 9937 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16

ETHEREDGE A WELL #: 7046L RRCID -> 063866 COMPL. DATE 08/12/1975 TOTAL DEPTH 11200 PERF.10790 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	567	-0-	-93	-0-	567	3			N	-0-					-0-
07	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
08	620	N	609	-0-	-11	-0-	609	3			N	-0-					-0-
09	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
10	651	N	614	-0-	-37	-0-	614	3			N	-0-					-0-
11	600	N	595	-0-	-5	-0-	595	3			N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

FLOWERS -B- WELL #: 3047 L RRCID -> 068954 COMPL. DATE 09/15/1976 TOTAL DEPTH 11200 PERF.10782 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

FLOWERS -B- WELL #: 4047 RRCID -> 073121 COMPL. DATE 08/23/1977 TOTAL DEPTH 11063 PERF.10671 - 10904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1528	N	1528	-0-	-0-	-0-	1528	3			N	-0-					183
07	1612	N	1514	-0-	-98	-0-	1514	3			N	-0-					183
08	1519	N	1461	-0-	-58	-0-	1461	3			N	-0-					183
09	1530	N	1282	-0-	-248	-0-	1270	3	12	9	N	11					194
10	1519	N	1116	-0-	-403	-0-	1116	3			N	-0-					194
11	1410	N	1302	-0-	-108	-0-	1302	3			N	-0-					194

ETHEREDGE A WELL #: 9046L RRCID -> 074705 COMPL. DATE 11/11/1977 TOTAL DEPTH 11100 PERF.10715 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					22
07	0	N	-0-	-0-	-0-	-0-					N	-0-					22
08	0	N	-0-	-0-	-0-	-0-					N	-0-					22
09	0	N	-0-	-0-	-0-	-0-					N	-0-					22
10	0	N	-0-	-0-	-0-	-0-					N	-0-					22
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22

GEORGE -A- WELL #: 3045 RRCID -> 076746 COMPL. DATE 04/05/1978 TOTAL DEPTH 11067 PERF.10624 - 10898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1340	-0-	-40	-0-	1320	3	20	9	N	18					105
07	1356	N	1356	-0-	-0-	-0-	1356	3			N	-0-					105
08	1333	N	1244	-0-	-89	-0-	1209	3	35	9	N	32					137
09	1350	N	1247	-0-	-103	-0-	1233	3	14	9	N	13					150
10	1364	N	1270	-0-	-94	-0-	1270	3			N	-0-					150
*11	1279	N	1279	-0-	-0-	-0-	1276	3	3	9	N	3					153

GEORGE -B- WELL #: 2028 L RRCID -> 077920 COMPL. DATE 02/06/1978 TOTAL DEPTH 11054 PERF.10662 - 10905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETHEREDGE A WELL #: 1046L RRCID -> 078671 COMPL. DATE 08/03/1978 TOTAL DEPTH 12752 PERF.10670 - 10964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25
07	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25
08	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25
09	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25
10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25

GEORGE -A- WELL #: 4045 RRCID -> 079976 COMPL. DATE 09/28/1978 TOTAL DEPTH 11100 PERF.10712 - 10981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	478	-0-	-2	-0-	478	3			N	-0-					64
07	532	N	532	-0-	-0-	-0-	532	3			N	-0-					64
08	527	N	525	-0-	-2	-0-	525	3			N	-0-					64
09	480	N	338	-0-	-142	-0-	328	3	10	9	N	9	46	1			27
10	527	N	406	-0-	-121	-0-	406	3			N	-0-					27
11	510	N	427	-0-	-83	-0-	427	3			N	-0-					27

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GEORGE -B- WELL #: 3 L RRCID -> 080679 COMPL. DATE 11/17/1978 TOTAL DEPTH 11050 PERF.10636 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROCK -A- WELL #: 4063 RRCID -> 084753 COMPL. DATE 08/22/1979 TOTAL DEPTH 11000 PERF.10464 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19

FLOWERS -B- WELL #: RRCID -> 084754 COMPL. DATE 09/19/1979 TOTAL DEPTH 11115 PERF.10788 - 11021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

PLUGGED AND ABANDONED_____ 02/23/2016

ETHEREDGE A WELL #: 8046 RRCID -> 084925 COMPL. DATE 10/10/1979 TOTAL DEPTH 11120 PERF.10761 - 10989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	289	-0-	-281	-0-	289	3			N	-0-					140
07	850	N	850	-0-	-0-	-0-	850	3			N	-0-					140
08	851	N	851	-0-	-0-	-0-	851	3			N	-0-					140
09	698	N	698	-0-	-0-	-0-	698	3			N	-0-					140
10	837	N	335	-0-	-502	-0-	335	3			N	-0-					140
11	810	N	662	-0-	-148	-0-	662	3			N	-0-					140

FLOWERS -C- WELL #: 2048 RRCID -> 085566 COMPL. DATE 12/01/1988 TOTAL DEPTH 11150 PERF.10801 - 11046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1269	-0-	-21	-0-	1234	3	35	9	N	32					152
07	1330	N	1330	-0-	-0-	-0-	1326	3	4	9	N	4	137	1			19
08	1395	N	1344	-0-	-51	-0-	1344	3			N	-0-					19
09	1329	N	1329	-0-	-0-	-0-	1306	3	23	9	N	21					40
10	1345	N	1345	-0-	-0-	-0-	1345	3			N	-0-					40
*11	1313	N	1313	-0-	-0-	-0-	1313	3			N	-0-					40

ABRAHAM -A- WELL #: 2026 RRCID -> 086621 COMPL. DATE 11/28/1979 TOTAL DEPTH 11125 PERF.10826 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

GEORGE -B- WELL #: 4028 RRCID -> 087432 COMPL. DATE 02/04/1980 TOTAL DEPTH 11045 PERF.10694 - 10964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1824	-0-	-36	-0-	450	1	1366	3	N	7					37
							8	9									
07	1922	N	1826	-0-	-96	-0-	465	1	1341	3	N	18					55
							20	9									
08	1898	N	1898	-0-	-0-	-0-	465	1	1422	3	N	10					65
							11	9									
09	1839	N	1839	-0-	-0-	-0-	450	1	1363	3	N	24	62	1			27
							26	9									
10	1845	N	1845	-0-	-0-	-0-	465	1	1380	3	N	-0-					27
*11	1866	N	1866	-0-	-0-	-0-	450	1	1403	3	N	12					39
							13	9									

GEORGE -A- WELL #: 5045 RRCID -> 098038 COMPL. DATE 10/14/1981 TOTAL DEPTH 11000 PERF.10631 - 10658

06	450	N	386	-0-	-64	-0-	386	3			N	-0-					144
07	403	N	390	-0-	-13	-0-	390	3			N	-0-					144
08	385	N	385	-0-	-0-	-0-	385	3			N	-0-					144
09	399	N	399	-0-	-0-	-0-	399	3			N	-0-					144
10	403	N	383	-0-	-20	-0-	383	3			N	-0-					144
*11	377	N	377	-0-	-0-	-0-	377	3			N	-0-					144

NORRIS -A- WELL #: 2028 RRCID -> 098039 COMPL. DATE 01/05/1982 TOTAL DEPTH 11151 PERF.10721 - 10971

06	620	N	620	-0-	-0-	-0-	591	3	29	9	N	26	56	1			26
07	584	N	584	-0-	-0-	-0-	584	3			N	-0-	11	1			15
08	651	N	539	-0-	-112	-0-	532	3	7	9	N	6					21
09	630	N	603	-0-	-27	-0-	603	3			N	-0-					21
10	618	N	618	-0-	-0-	-0-	603	3	15	9	N	14					35
*11	555	N	555	-0-	-0-	-0-	546	3	9	9	N	8					43

FLOWERS -B- WELL #: 6047 RRCID -> 098218 COMPL. DATE 01/20/1982 TOTAL DEPTH 11050 PERF. N/A

06	1350	N	1260	-0-	-90	-0-	1260	3			N	-0-					170
07	1333	N	1333	-0-	-0-	-0-	1333	3			N	-0-					170
08	1357	N	1357	-0-	-0-	-0-	1357	3			N	-0-					170
09	1329	N	1329	-0-	-0-	-0-	1303	3	26	9	N	24					194
10	1334	N	1334	-0-	-0-	-0-	1334	3			N	-0-					194
11	1320	N	1198	-0-	-122	-0-	1198	3			N	-0-					194

ETHEREDGE A WELL #: 2046 RRCID -> 099475 COMPL. DATE 03/07/1982 TOTAL DEPTH 11200 PERF.10778 - 10998

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -224- WELL #: 1 RRCID -> 100594 COMPL. DATE 04/15/1982 TOTAL DEPTH 11050 PERF.10602 - 10658

06	1560	N	1522	-0-	-38	-0-	450	1	1072	3	N	-0-					-0-
07	1612	N	1571	-0-	-41	-0-	465	1	1106	3	N	-0-					-0-
08	1569	N	1569	-0-	-0-	-0-	465	1	1104	3	N	-0-					-0-
09	1540	N	1540	-0-	-0-	-0-	450	1	1090	3	N	-0-					-0-
10	1605	N	1605	-0-	-0-	-0-	465	1	1140	3	N	-0-					-0-
11	1530	N	1508	-0-	-22	-0-	450	1	1058	3	N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARRUTH WELL #: 1043 RRCID -> 101513 COMPL. DATE 12/09/2004 TOTAL DEPTH 10606 PERF.10182 - 10501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100

ABRAHAM -A- WELL #: 2026 L RRCID -> 113881 COMPL. DATE 10/26/1984 TOTAL DEPTH 11250 PERF.10775 - 11045

06	0	N	-0-	-0-	-0-	-0-					N	-0-					85
07	0	N	-0-	-0-	-0-	-0-					N	-0-					85
08	0	N	-0-	-0-	-0-	-0-					N	-0-					85
09	0	N	-0-	-0-	-0-	-0-					N	-0-					85
10	0	N	-0-	-0-	-0-	-0-					N	-0-					85
11	0	N	-0-	-0-	-0-	-0-					N	-0-					85

FLOWERS WELL #: 5 RRCID -> 115542 COMPL. DATE 01/29/1985 TOTAL DEPTH 11000 PERF.10596 - 10706

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS WELL #: 8 RRCID -> 119792 COMPL. DATE 12/23/1985 TOTAL DEPTH 11000 PERF.10520 - 10634

06	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
07	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
08	775	N	716	-0-	-59	-0-	716	3			N	-0-					-0-
09	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
10	744	N	730	-0-	-14	-0-	730	3			N	-0-					-0-
11	690	N	596	-0-	-94	-0-	596	3			N	-0-					-0-

LOCKE -42- WELL #: 4042 RRCID -> 125686 COMPL. DATE 05/12/1987 TOTAL DEPTH 11250 PERF.10368 - 10405

06	1680	N	1579	-0-	-101	-0-	1571	3	8	9	N	7					102
07	1736	N	1612	-0-	-124	-0-	1606	3	6	9	N	5					107
08	1750	N	1750	-0-	-0-	-0-	1738	3	12	9	N	11					118
09	1609	N	1609	-0-	-0-	-0-	1590	3	19	9	N	17					135
10	1651	N	1651	-0-	-0-	-0-	1634	3	17	9	N	15					150
11	1680	N	1613	-0-	-67	-0-	1596	3	17	9	N	15					165

ABRAHAM -A- WELL #: 3026 RRCID -> 126792 COMPL. DATE 02/06/1988 TOTAL DEPTH 11060 PERF.10738 - 10985

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ETHEREDGE A WELL #: 3046X RRCID -> 128244 COMPL. DATE 08/10/1988 TOTAL DEPTH 11100 PERF.10726 - 11016

06	930	N	834	-0-	-96	-0-	834	3			N	-0-					85
07	868	N	-0-	-0-	-868	-0-					N	-0-					85
08	899	N	-0-	-0-	-899	-0-					N	-0-					85
09	840	N	-0-	-0-	-840	-0-					N	-0-					85
10	0	N	-0-	-0-	-0-	-0-					N	-0-					85
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					85

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

GEORGE -A- WELL #: 6045 RRCID -> 128804 COMPL. DATE 10/06/1988 TOTAL DEPTH 10971 PERF.10546 - 10843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	798	-0-	-252	-0-	792	3	6	9	N	5					34
07	837	N	695	-0-	-142	-0-	695	3			N	-0-					34
08	589	N	517	-0-	-72	-0-	517	3			N	-0-					34
09	869	N	869	-0-	-0-	-0-	869	3			N	-0-					34
10	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					34
*11	829	N	829	-0-	-0-	-0-	829	3			N	-0-					34

NORRIS -A- WELL #: 3028 RRCID -> 130055 COMPL. DATE 02/11/1989 TOTAL DEPTH 11125 PERF.10822 - 11018

06	1939	N	1939	-0-	-0-	-0-	1939	3			N	-0-					35
07	1975	N	1975	-0-	-0-	-0-	1975	3			N	-0-					35
08	1992	N	1992	-0-	-0-	-0-	1992	3			N	-0-					35
09	1932	N	1932	-0-	-0-	-0-	1932	3			N	-0-					35
10	1978	N	1978	-0-	-0-	-0-	1978	3			N	-0-					35
*11	1893	N	1893	-0-	-0-	-0-	1893	3			N	-0-					35

HOBART RANCH WELL #: 4 RRCID -> 133246 COMPL. DATE 10/18/1989 TOTAL DEPTH 15887 PERF.10910 - 10970

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

GEORGE -B- WELL #: 6028L RRCID -> 136503 COMPL. DATE 10/12/1990 TOTAL DEPTH 11050 PERF.10632 - 10878

06	990	N	874	-0-	-116	-0-	865	3	9	9	N	8					84
07	867	N	867	-0-	-0-	-0-	858	3	9	9	N	8					92
08	890	N	890	-0-	-0-	-0-	887	3	3	9	N	3					95
09	870	N	115	-0-	-755	-0-	113	3	2	9	N	2	76	1			21
10	868	N	-0-	-0-	-868	-0-					N	-0-					21
11	870	N	-0-	-0-	-870	-0-					N	12					33

ETHEREDGE A WELL #: 1146L RRCID -> 136566 COMPL. DATE 12/03/1990 TOTAL DEPTH 11100 PERF.10774 - 10998

06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20
08	0	N	-0-	-0-	-0-	-0-					N	-0-					20
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20

FLOWERS -B- WELL #: 7047 RRCID -> 140811 COMPL. DATE 11/26/1991 TOTAL DEPTH 11200 PERF.10926 - 11028

06	780	N	723	-0-	-57	-0-	723	3			N	-0-					95
07	744	N	732	-0-	-12	-0-	732	3			N	-0-					95
08	837	N	713	-0-	-124	-0-	713	3			N	-0-					95
09	720	N	652	-0-	-68	-0-	652	3			N	-0-					95
10	744	N	734	-0-	-10	-0-	734	3			N	-0-					95
*11	745	N	745	-0-	-0-	-0-	745	3			N	-0-					95

LOCKE -42- WELL #: 5 RRCID -> 145113 COMPL. DATE 03/13/1993 TOTAL DEPTH 10700 PERF.10322 - 10490

06	1350	N	1301	-0-	-49	-0-	1295	3	6	9	N	5					84
07	1433	N	1433	-0-	-0-	-0-	1422	3	11	9	N	10					94
08	1390	N	1390	-0-	-0-	-0-	1377	3	13	9	N	12					106
09	1346	N	1346	-0-	-0-	-0-	1337	3	9	9	N	8					114
10	1426	N	1383	-0-	-43	-0-	1373	3	10	9	N	9					123
11	1350	N	1300	-0-	-50	-0-	1292	3	8	9	N	7					130

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

LOCKE -42- WELL #: 6 RRCID -> 145115 COMPL. DATE 03/13/1993 TOTAL DEPTH 10660 PERF.10304 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	490	-0-	-320	-0-	490	3			N	-0-					71
07	775	N	651	-0-	-124	-0-	651	3			N	-0-					71
08	656	N	656	-0-	-0-	-0-	655	3	1	9	N	1					72
09	626	N	626	-0-	-0-	-0-	626	3			N	-0-					72
10	750	N	750	-0-	-0-	-0-	744	3	6	9	N	5					77
*11	1065	N	1065	-0-	-0-	-0-	1041	3	24	9	N	22					99

LOCKE -35- WELL #: 7 RRCID -> 145159 COMPL. DATE 03/13/1993 TOTAL DEPTH 10650 PERF.10331 - 10489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	887	N	887	-0-	-0-	-0-	883	3	4	9	N	4					132
07	961	N	943	-0-	-18	-0-	937	3	6	9	N	5					137
08	984	N	984	-0-	-0-	-0-	978	3	6	9	N	5					142
09	937	N	937	-0-	-0-	-0-	933	3	4	9	N	4					146
10	930	N	860	-0-	-70	-0-	860	3			N	-0-					146
11	960	N	843	-0-	-117	-0-	843	3			N	-0-					146

LOCKE -35- WELL #: 6 RRCID -> 145161 COMPL. DATE 05/02/2004 TOTAL DEPTH 10750 PERF.10348 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

LOCKE -35- WELL #: 4 RRCID -> 145169 COMPL. DATE 03/17/1993 TOTAL DEPTH 10722 PERF.10326 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1081	-0-	-29	-0-	1081	3			N	-0-					30
07	1147	N	1118	-0-	-29	-0-	1118	3			N	-0-					30
08	1147	N	1064	-0-	-83	-0-	1064	3			N	-0-					30
09	1080	N	1056	-0-	-24	-0-	1056	3			N	-0-					30
10	1116	N	1043	-0-	-73	-0-	1043	3			N	-0-					30
11	1020	N	990	-0-	-30	-0-	990	3			N	-0-					30

LOCKE -35- WELL #: 8 RRCID -> 145342 COMPL. DATE 05/04/1993 TOTAL DEPTH 10651 PERF.10378 - 10594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	846	N	846	-0-	-0-	-0-	843	3	3	9	N	3					150
07	868	N	111	-0-	-757	-0-	111	3			N	-0-					150
08	868	N	-0-	-0-	-868	-0-					N	-0-					150
09	840	N	-0-	-0-	-840	-0-					N	-0-					150
10	124	N	-0-	-0-	-124	-0-					N	-0-					150
11	0	N	-0-	-0-	-0-	-0-					N	-0-					150

LOCKE -36- WELL #: 1 RRCID -> 146092 COMPL. DATE 07/14/1993 TOTAL DEPTH 10850 PERF.10288 - 10481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

LOCKE -35- WELL #: 5 RRCID -> 146303 COMPL. DATE 05/25/2004 TOTAL DEPTH 10824 PERF.10286 - 10454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					133
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					133
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					133
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					133
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					133
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					133

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

LOCKE -42- WELL #: 7 RRCID -> 146316 COMPL. DATE 06/29/1993 TOTAL DEPTH 10665 PERF.10386 - 10484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE -42- WELL #: 8 RRCID -> 146779 COMPL. DATE 04/19/2004 TOTAL DEPTH 10700 PERF.10360 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105

FLOWERS WELL #: 9 RRCID -> 148020 COMPL. DATE 12/07/1993 TOTAL DEPTH 10850 PERF.10550 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21

FLOWERS WELL #: 10 RRCID -> 148021 COMPL. DATE 11/09/1993 TOTAL DEPTH 10850 PERF.10522 - 10602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1442	N	1442	-0-	-0-	-0-	1442	3			N	-0-					20
07	1543	N	1543	-0-	-0-	-0-	1543	3			N	-0-					20
08	1547	N	1547	-0-	-0-	-0-	1547	3			N	-0-					20
09	1422	N	1422	-0-	-0-	-0-	1422	3			N	-0-					20
10	1623	N	1623	-0-	-0-	-0-	1623	3			N	-0-					20
*11	1485	N	1485	-0-	-0-	-0-	1485	3			N	-0-					20

ATKINSON WELL #: 2043 RRCID -> 157865 COMPL. DATE 10/03/1995 TOTAL DEPTH 10812 PERF.10442 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2594	N	2594	-0-	-0-	-0-	459	1	2135	3	N	-0-					17
07	2645	N	2645	-0-	-0-	-0-	474	1	2171	3	N	-0-					17
08	2732	N	2732	-0-	-0-	-0-	474	1	2258	3	N	-0-					17
09	2673	N	2673	-0-	-0-	-0-	459	1	2214	3	N	-0-					17
10	2724	N	2724	-0-	-0-	-0-	474	1	2250	3	N	-0-					17
*11	2660	N	2660	-0-	-0-	-0-	459	1	2201	3	N	-0-					17

FLOWERS -C- WELL #: 5048-L RRCID -> 179452 COMPL. DATE 08/03/2000 TOTAL DEPTH 11260 PERF.10875 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCK -A- WELL #: 6063 RRCID -> 180454 COMPL. DATE 03/12/2014 TOTAL DEPTH 12303 PERF. 4290 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	-0-	-0-	-0-	-0-					N	-0-					71
07	0	K	-0-	-0-	-0-	-0-					N	-0-					71
08	0	K	-0-	-0-	-0-	-0-					N	-0-					71
09	0	K	-0-	-0-	-0-	-0-					N	-0-					71
10	0	K	-0-	-0-	-0-	-0-					N	-0-					71
11	0	K	-0-	-0-	-0-	-0-					N	-0-					71

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS "B" WELL #: 8047L RRCID -> 181441 COMPL. DATE 08/06/2000 TOTAL DEPTH 11250 PERF.10774 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE -A- WELL #: 7045L RRCID -> 183972 COMPL. DATE 01/13/2001 TOTAL DEPTH 12636 PERF.10688 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS WELL #: 11 RRCID -> 196915 COMPL. DATE 05/04/2003 TOTAL DEPTH 10950 PERF.10516 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	563	-0-	-187	-0-	563	3			N	-0-					33
07	657	N	657	-0-	-0-	-0-	657	3			N	-0-					33
08	693	N	693	-0-	-0-	-0-	693	3			N	-0-					33
09	666	N	666	-0-	-0-	-0-	666	3			N	-0-					33
10	737	N	737	-0-	-0-	-0-	737	3			N	-0-					33
*11	717	N	717	-0-	-0-	-0-	717	3			N	-0-					33

FLOWERS WELL #: 12 RRCID -> 202941 COMPL. DATE 05/11/2004 TOTAL DEPTH 10900 PERF.10533 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					24
07	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					24
08	1667	N	1667	-0-	-0-	-0-	1667	3			N	-0-					24
09	2198	N	2198	-0-	-0-	-0-	2198	3			N	-0-					24
10	1930	N	1930	-0-	-0-	-0-	1930	3			N	-0-					24
*11	1656	N	1656	-0-	-0-	-0-	1656	3			N	-0-					24

FLOWERS 224 WELL #: 13 RRCID -> 211457 COMPL. DATE 06/08/2005 TOTAL DEPTH 10850 PERF.10485 - 10567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1077	N	1077	-0-	-0-	-0-	1077	3			N	-0-					10
07	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					10
08	993	N	993	-0-	-0-	-0-	993	3			N	-0-					10
09	1080	N	906	-0-	-174	-0-	906	3			N	-0-					10
10	1023	N	976	-0-	-47	-0-	976	3			N	-0-					10
11	960	N	859	-0-	-101	-0-	859	3			N	-0-					10

FLOWERS WELL #: 15 RRCID -> 211459 COMPL. DATE 05/21/2005 TOTAL DEPTH 10936 PERF.10529 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1293	-0-	-27	-0-	1293	3			N	-0-					-0-
07	1336	N	1336	-0-	-0-	-0-	1336	3			N	-0-					-0-
08	1336	N	1336	-0-	-0-	-0-	1336	3			N	-0-					-0-
09	1301	N	1301	-0-	-0-	-0-	1301	3			N	-0-					-0-
10	1353	N	1353	-0-	-0-	-0-	1353	3			N	-0-					-0-
*11	1303	N	1303	-0-	-0-	-0-	1303	3			N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

JARVIS "A" WELL #: 1 RRCID -> 234785 COMPL. DATE 08/24/2007 TOTAL DEPTH 12050 PERF.10178 - 10336

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					86
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					86
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					86
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					86
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					86
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					86

LINDLEY, J. B. WELL #: 5 RRCID -> 241697 COMPL. DATE 07/18/2008 TOTAL DEPTH 11750 PERF.10458 - 10521

06	275 N	275	-0-	-0-	-0-	269	3	6	9	N	5					137
07	310 N	283	-0-	-27	-0-	277	3	6	9	N	5					142
08	287 N	287	-0-	-0-	-0-	280	3	7	9	N	6					148
09	275 N	275	-0-	-0-	-0-	269	3	6	9	N	5					153
10	279 N	268	-0-	-11	-0-	264	3	4	9	N	4					157
11	270 N	264	-0-	-6	-0-	264	3			N	-0-					157

FRANK SHALLER "B" WELL #: RRCID -> 245466 COMPL. DATE 10/25/2008 TOTAL DEPTH 12050 PERF.10088 - 10660

06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					193
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					193
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					193
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					193
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					193
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					193

WORKED OVER ANOTHER ZONE.. 03/04/2014

JARVIS "A" WELL #: 4 RRCID -> 248077 COMPL. DATE 01/26/2009 TOTAL DEPTH 11850 PERF.10160 - 10310

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52

BROWN "B" WELL #: 11 RRCID -> 250570 COMPL. DATE 08/06/2007 TOTAL DEPTH 12050 PERF.10166 - 10352

06	1320 N	1294	-0-	-26	-0-	1283	3	11	9	N	10					91
07	1335 N	1335	-0-	-0-	-0-	1323	3	12	9	N	11					102
08	1333 N	1331	-0-	-2	-0-	1316	3	15	9	N	14					116
09	1291 N	1291	-0-	-0-	-0-	1266	3	25	9	N	23					139
10	1333 N	1245	-0-	-88	-0-	1245	3			N	-0-					139
11	1290 N	1152	-0-	-138	-0-	1135	3	17	9	N	15					154

FRANK SHALLER "A" WELL #: 4 RRCID -> 250594 COMPL. DATE 03/24/2009 TOTAL DEPTH 12000 PERF.10239 - 11247

06	1716 N	1716	-0-	-0-	-0-	1696	3	20	9	N	18					148
07	1798 N	1795	-0-	-3	-0-	1775	3	20	9	N	18					166
08	1984 N	1791	-0-	-193	-0-	1767	3	24	9	N	22					188
09	1721 N	1721	-0-	-0-	-0-	1704	3	17	9	N	15					203
10	1798 N	1668	-0-	-130	-0-	1642	3	26	9	N	24					227
11	1740 N	1659	-0-	-81	-0-	1631	3	28	9	N	25					252

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
KING TRUST "A" WELL #: 1 RRCID -> 255943 COMPL. DATE 01/23/2008 TOTAL DEPTH 11700 PERF. 9927 - 10016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					142
07	0	N	-0-	-0-	-0-	-0-					N	-0-					142
08	0	N	-0-	-0-	-0-	-0-					N	-0-					142
09	0	N	-0-	-0-	-0-	-0-					N	-0-					142
10	0	N	-0-	-0-	-0-	-0-					N	-0-					142
11	0	N	-0-	-0-	-0-	-0-					N	-0-					142

SHALLER, FRANK WELL #: 7H RRCID -> 256231 COMPL. DATE 12/21/2009 TOTAL DEPTH 10329 PERF.10821 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6120	X	5916	-0-	-204	-0-	5816	3	100	9	N	91	183	1			154
07	6231	X	5641	-0-	-590	-0-	5560	3	81	9	N	74					228
08	6347	X	6347	-0-	-0-	-0-	6234	3	113	9	N	103	189	1			142
09	5970	X	5917	-0-	-53	-0-	5805	3	112	9	N	102					244
10	6208	X	6208	-0-	-0-	-0-	6067	3	141	9	N	128					372
11	6150	X	5005	-0-	-1145	-0-	4908	3	97	9	N	88	180	1			280

SHALLER, FRANK WELL #: 5 RRCID -> 258212 COMPL. DATE 03/06/2008 TOTAL DEPTH 12300 PERF.10388 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					53

WORKED OVER ANOTHER ZONE.. 10/16/2016

JARVIS "A" WELL #: 2 RRCID -> 258215 COMPL. DATE 04/01/2008 TOTAL DEPTH 11900 PERF.10108 - 10216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	660	-0-	-30	-0-	657	3	3	9	N	3	192	1			41
07	700	N	700	-0-	-0-	-0-	687	3	13	9	N	12					53
08	713	N	700	-0-	-13	-0-	691	3	9	9	N	8					61
09	706	N	706	-0-	-0-	-0-	693	3	13	9	N	12					73
10	732	N	732	-0-	-0-	-0-	718	3	14	9	N	13					86
*11	703	N	703	-0-	-0-	-0-	682	3	21	9	N	19					105

ISAACS "D" WELL #: 1 RRCID -> 259868 COMPL. DATE 09/02/2008 TOTAL DEPTH 11777 PERF. 9982 - 10798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

J.T. BROWN ETAL "B" WELL #: 13HX RRCID -> 261793 COMPL. DATE 02/11/2011 TOTAL DEPTH 10322 PERF.10481 - 14121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7110	X	6792	-0-	-318	-0-	6705	3	87	9	N	79					252
07	7378	X	7120	-0-	-258	-0-	7023	3	97	9	N	88	188	1			152
08	7378	X	7111	-0-	-267	-0-	6990	3	121	9	N	110					262
09	7140	X	6779	-0-	-361	-0-	6691	3	88	9	N	80	190	1			152
10	7347	X	6857	-0-	-490	-0-	6770	3	87	9	N	79					231
11	6900	X	6429	-0-	-471	-0-	6306	3	123	9	N	112					343

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
SHALLER, FRANK "A" WELL #: 5H RRCID -> 262269 COMPL. DATE 11/02/2010 TOTAL DEPTH 10325 PERF.10277 - 14555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5160	X	5029	-0-	-131	-0-	4871	3	158	9	N	144					331
07	5332	X	4809	-0-	-523	-0-	4684	3	125	9	N	114	190	1			255
08	5239	X	5014	-0-	-225	-0-	4898	3	116	9	N	105					360
09	5070	X	4775	-0-	-295	-0-	4716	3	59	9	N	54	190	1			224
10	5239	X	4774	-0-	-465	-0-	4748	3	26	9	N	24					248
11	5040	X	4243	-0-	-797	-0-	4165	3	78	9	N	71					319

BROWN B WELL #: 12 RRCID -> 262421 COMPL. DATE 03/02/2008 TOTAL DEPTH 12100 PERF.10225 - 10395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					123
07	0	N	-0-	-0-	-0-	-0-					N	-0-					123
08	0	N	-0-	-0-	-0-	-0-					N	-0-					123
09	0	N	-0-	-0-	-0-	-0-					N	-0-					123
10	0	N	-0-	-0-	-0-	-0-					N	-0-					123
11	0	N	-0-	-0-	-0-	-0-					N	-0-					123

SHALLER, FRANK WELL #: 6 RRCID -> 262856 COMPL. DATE 11/06/2008 TOTAL DEPTH 12300 PERF.10430 - 11357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140

JARVIS "A" WELL #: 5H RRCID -> 263248 COMPL. DATE 12/30/2010 TOTAL DEPTH 10161 PERF.10687 - 13782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5220	X	5059	-0-	-161	-0-	4923	3	136	9	N	124					315
07	5394	X	5124	-0-	-270	-0-	5023	3	101	9	N	92	187	1			220
08	5332	X	5096	-0-	-236	-0-	4996	3	100	9	N	91					311
09	5160	X	4891	-0-	-269	-0-	4794	3	97	9	N	88	193	1			206
10	5239	X	4976	-0-	-263	-0-	4881	3	95	9	N	86					292
11	5070	X	4709	-0-	-361	-0-	4590	3	119	9	N	108	193	1			207

KING "A" WELL #: 1H RRCID -> 265279 COMPL. DATE 08/19/2011 TOTAL DEPTH 9979 PERF.10348 - 13964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5340	X	4949	-0-	-391	-0-	4832	3	117	9	N	106					333
07	5487	X	5222	-0-	-265	-0-	5112	3	110	9	N	100	178	1			255
08	5394	X	5186	-0-	-208	-0-	5085	3	101	9	N	92	177	1			170
09	5190	X	4972	-0-	-218	-0-	4870	3	102	9	N	93					263
10	5301	X	5108	-0-	-193	-0-	4997	3	111	9	N	101	173	1			191
11	5040	X	4874	-0-	-166	-0-	4765	3	109	9	N	99					290

TUBB "A" WELL #: 1H RRCID -> 266238 COMPL. DATE 03/16/2012 TOTAL DEPTH 10157 PERF.10813 - 14717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1894	N	1894	-0-	-0-	-0-	1818	3	76	9	N	69					259
07	2046	N	1911	-0-	-135	-0-	1836	3	75	9	N	68	189	1			138
08	1984	N	1949	-0-	-35	-0-	1870	3	79	9	N	72					210
09	1892	N	1892	-0-	-0-	-0-	1822	3	70	9	N	64					274
10	1935	N	1935	-0-	-0-	-0-	1871	3	64	9	N	58	192	1			140
11	1890	N	1798	-0-	-92	-0-	1723	3	75	9	N	68					208

WRIGHT "A" WELL #: 1H RRCID -> 267140 COMPL. DATE 06/15/2011 TOTAL DEPTH 10420 PERF.10520 - 14320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	4					N	-0-					128
07	14B2 EXT		-0-	-0-	-0-	4					N	-0-					128
08	14B2 EXT		-0-	-0-	-0-	4					N	-0-					128
09	14B2 EXT		-0-	-0-	-0-	4					N	-0-					128
10	14B2 EXT		-0-	-0-	-0-	4					N	-0-					128
11	14B2 EXT		-0-	-0-	-0-	4					N	-0-					128

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HALEY 153 WELL #: 2H RRCID -> 267778 COMPL. DATE 03/17/2012 TOTAL DEPTH 10395 PERF.10472 - 14890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3570	X	3259	-0-	-311	-0-	3148	3	111	9	N	101	192	1			138
07	3534	X	3360	-0-	-174	-0-	3246	3	114	9	N	104					242
08	3534	X	3260	-0-	-274	-0-	3147	3	113	9	N	103	186	1			159
09	3420	X	3038	-0-	-382	-0-	2936	3	102	9	N	93					252
10	3379	X	3101	-0-	-278	-0-	3026	3	75	9	N	68	197	1			123
11	3270	X	3203	-0-	-67	-0-	3073	3	130	9	N	118					241

LINDLEY, J.B. WELL #: 2H RRCID -> 267878 COMPL. DATE 05/18/2012 TOTAL DEPTH 10419 PERF.10343 - 15288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4320	X	3931	-0-	-389	-0-	3841	3	90	9	N	82	188	1			125
07	4309	X	3946	-0-	-363	-0-	3858	3	88	9	N	80					205
08	4278	X	3997	-0-	-281	-0-	3901	3	96	9	N	87	196	1			96
09	4140	X	3957	-0-	-183	-0-	3814	3	143	9	N	130					226
10	4123	X	3815	-0-	-308	-0-	3775	3	40	9	N	36					262
11	3930	X	3835	-0-	-95	-0-	3746	3	89	9	N	81	201	1			142

TEAGUE WELL #: 3H RRCID -> 268025 COMPL. DATE 07/26/2012 TOTAL DEPTH 10448 PERF.10566 - 13984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4410	X	4101	-0-	-309	-0-	3994	3	107	9	N	97					203
07	4526	X	4330	-0-	-196	-0-	4228	3	102	9	N	93					296
08	4495	X	4315	-0-	-180	-0-	4214	3	101	9	N	92	192	1			196
09	4260	X	4159	-0-	-101	-0-	4068	3	91	9	N	83					279
10	4371	X	4275	-0-	-96	-0-	4159	3	116	9	N	105	195	1			189
11	4200	X	4133	-0-	-67	-0-	4019	3	114	9	N	104					293

ISAACS "D" WELL #: 2SL RRCID -> 268059 COMPL. DATE 06/14/2012 TOTAL DEPTH 10144 PERF.10798 - 13812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9570	X	9375	-0-	-195	-0-	8860	3	515	9	N	468	368	1			297
07	9672	X	9071	-0-	-601	-0-	9004	3	67	9	N	61	193	1			165
08	9641	X	8852	-0-	-789	-0-	8609	3	243	9	N	221					386
09	9390	X	9161	-0-	-229	-0-	8886	3	275	9	N	250	374	1			262
10	9703	X	9109	-0-	-594	-0-	8820	3	289	9	N	263	364	1			161
11	9390	X	8689	-0-	-701	-0-	8415	3	274	9	N	249					410

HALEY 155 WELL #: 1H RRCID -> 268184 COMPL. DATE 04/20/2012 TOTAL DEPTH 10243 PERF.10069 - 14268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3330	X	2764	-0-	-566	-0-	2691	3	73	9	N	66	190	1			125
07	3224	X	2904	-0-	-320	-0-	2818	3	86	9	N	78					203
08	3131	X	2931	-0-	-200	-0-	2842	3	89	9	N	81					284
09	2940	X	2804	-0-	-136	-0-	2728	3	76	9	N	69	182	1			171
10	3038	X	2900	-0-	-138	-0-	2812	3	88	9	N	80					251
11	2850	X	2838	-0-	-12	-0-	2741	3	97	9	N	88	197	1			142

ISAACS 'D' SL WELL #: 3H RRCID -> 269374 COMPL. DATE 07/03/2012 TOTAL DEPTH 10050 PERF.10640 - 13846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ARRINGTON 55 WELL #: 1SL RRCID -> 269788 COMPL. DATE 04/25/2013 TOTAL DEPTH 10525 PERF.10733 - 15075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6330	X	5741	-0-	-589	-0-	1235	1	4329	3	N	161	170	1			398
							177	9									
07	6541	X	5941	-0-	-600	-0-	1276	1	4482	3	N	166	170	1			394
							183	9									
08	6262	X	5915	-0-	-347	-0-	1276	1	4464	3	N	159	170	1			383
							175	9									
09	5940	X	5754	-0-	-186	-0-	1235	1	4330	3	N	172	171	1			384
							189	9									
10	5983	X	5758	-0-	-225	-0-	1276	1	4299	3	N	166					550
							183	9									
11	5760	X	5367	-0-	-393	-0-	1235	1	3959	3	N	157	347	1			360
							173	9									

ARRINGTON 55 SL WELL #: 2H RRCID -> 271974 COMPL. DATE 05/30/2013 TOTAL DEPTH 9520 PERF. 9622 - 13813

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GEORGE -A- WELL #: 8SL RRCID -> 272833 COMPL. DATE 01/02/2013 TOTAL DEPTH 10964 PERF.11211 - 15760

06	10470	X	10352	-0-	-118	-0-	300	1	9894	3	N	144	181	1			396
							158	9									
07	10819	X	10082	-0-	-737	-0-	310	1	9625	3	N	134					530
							147	9									
08	11313	X	11313	-0-	-0-	-0-	310	1	10836	3	N	152	198	1			484
							167	9									
09	11271	X	11271	-0-	-0-	-0-	300	1	10784	3	N	170					654
							187	9									
10	11268	X	11268	-0-	-0-	-0-	310	1	10800	3	N	144	375	1			423
							158	9									
*11	11016	X	11016	-0-	-0-	-0-	300	1	10531	3	N	168	184	1			407
							185	9									

GEORGE -A- SL WELL #: 9H RRCID -> 272834 COMPL. DATE 01/02/2013 TOTAL DEPTH 10748 PERF.11160 - 15340

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROCK -A- WELL #: 7063SL RRCID -> 274446 COMPL. DATE 05/08/2014 TOTAL DEPTH 10676 PERF.11136 - 15467

06	10078	X	10078	-0-	-0-	-0-	4195	1	5528	3	N	323	345	1			551
							355	9									
07	10519	X	10519	-0-	-0-	-0-	4335	1	5782	3	N	365	360	1			556
							402	9									
08	10742	X	10742	-0-	-0-	-0-	4335	1	5998	3	N	372	353	1			575
							409	9									
09	10356	X	10356	-0-	-0-	-0-	4195	1	5796	3	N	332	343	1			564
							365	9									
10	10681	X	10681	-0-	-0-	-0-	4335	1	5926	3	N	382	348	1			598
							420	9									
*11	9831	X	9831	-0-	-0-	-0-	4195	1	5298	3	N	307	352	1			553
							338	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
PRATER 33 WELL #: 2SL RRCID -> 275056 COMPL. DATE 06/22/2013 TOTAL DEPTH 11790 PERF.11910 - 16242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	52890	X	49509	-0-	-3381	-0-	2446 551	1 9	46512	3	N	501	373	1			1717
07	54343	X	51142	-0-	-3201	-0-	2529 556	1 9	48057	3	N	505	593	1			1629
08	54343	X	50595	-0-	-3748	-0-	2529 586	1 9	47480	3	N	533	550	1			1612
09	51660	X	46935	-0-	-4725	-0-	2446 470	1 9	44019	3	N	427	509	1			1530
10	51150	X	47917	-0-	-3233	-0-	2529 625	1 9	44763	3	N	568	448	1			1650
11	49500	X	45250	-0-	-4250	-0-	2446 516	1 9	42288	3	N	469	577	1	3	7	1539

PRATER 33 SL WELL #: 3H RRCID -> 276062 COMPL. DATE 06/20/2013 TOTAL DEPTH 11559 PERF.11776 - 16102

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER 33 WELL #: 5H RRCID -> 276159 COMPL. DATE 09/23/2014 TOTAL DEPTH 11928 PERF.12574 - 16475

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER 33 WELL #: 4H RRCID -> 276182 COMPL. DATE 09/24/2014 TOTAL DEPTH 13055 PERF.13180 - 17402

06	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER 33 WELL #: 6H RRCID -> 276517 COMPL. DATE 08/23/2014 TOTAL DEPTH 11135 PERF.11373 - 12600

06	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROCK -A- SL WELL #: 8063H RRCID -> 276951 COMPL. DATE 05/08/2014 TOTAL DEPTH 10886 PERF.11260 - 14836

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ETHEREDGE A WELL #: 4046H RRCID -> 277716 COMPL. DATE 12/23/2014 TOTAL DEPTH 10936 PERF.10635 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20310	X	18271	-0-	-2039	-0-	18058	3	213	9	N	194	188	1			476
07	20801	X	16695	-0-	-4106	-0-	16502	3	193	9	N	175	194	1			457
08	20801	X	19204	-0-	-1597	-0-	18995	3	209	9	N	190	196	1			451
09	18840	X	16887	-0-	-1953	-0-	16711	3	176	9	N	160	182	1			429
10	19189	X	16206	-0-	-2983	-0-	16041	3	165	9	N	150					579
11	18570	X	16489	-0-	-2081	-0-	16336	3	153	9	N	139	356	1			362

GEORGE 'A' WELL #: 1045H RRCID -> 278110 COMPL. DATE 01/17/2015 TOTAL DEPTH 10714 PERF.10953 - 15067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11700	X	11166	-0-	-534	-0-	10990	3	176	9	N	160	191	1			218
07	11811	X	11035	-0-	-776	-0-	10880	3	155	9	N	141	192	1			167
08	11811	X	11080	-0-	-731	-0-	10927	3	153	9	N	139					306
09	11160	X	10175	-0-	-985	-0-	10031	3	144	9	N	131	193	1			244
10	11532	X	10903	-0-	-629	-0-	10739	3	164	9	N	149	194	1			199
11	11160	X	9408	-0-	-1752	-0-	9255	3	153	9	N	139					338

ABRAHAM -A- WELL #: 5026H RRCID -> 278395 COMPL. DATE 03/18/2015 TOTAL DEPTH 10809 PERF.10960 - 15790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	394	N	394	-0-	-0-	-0-	394	3			N	-0-					80
07	403	N	345	-0-	-58	-0-	345	3			N	-0-					80
08	403	N	341	-0-	-62	-0-	341	3			N	-0-					80
09	390	N	323	-0-	-67	-0-	323	3			N	-0-					80
10	341	N	330	-0-	-11	-0-	330	3			N	-0-					80
*11	357	N	357	-0-	-0-	-0-	357	3			N	-0-					80

ETHEREDGE A SL WELL #: 5046H RRCID -> 278565 COMPL. DATE 12/23/2014 TOTAL DEPTH 10700 PERF.10950 - 15407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
RISLEY WELL #: 1031 RRCID -> 067593 COMPL. DATE 08/17/1976 TOTAL DEPTH 11600 PERF.10529 - 10625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	574	-0-	-206	-0-	574	3			N	-0-					68
07	742	N	742	-0-	-0-	-0-	742	3			N	-0-					68
08	744	N	728	-0-	-16	-0-	728	3			N	-0-					68
09	698	N	698	-0-	-0-	-0-	698	3			N	-0-					68
10	744	N	699	-0-	-45	-0-	699	3			N	-0-					68
11	690	N	677	-0-	-13	-0-	677	3			N	-0-					68

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
PRESCOTT WELL #: 1 RRCID -> 149419 COMPL. DATE 03/23/1994 TOTAL DEPTH 13450 PERF.10906 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	49	N	49	-0-	-0-	-0-	49	2			N	-0-					156
07	59	N	59	-0-	-0-	-0-	59	2			N	-0-					156
08	124	N	-0-	-0-	-124	-0-					N	-0-					156
09	60	N	-0-	-0-	-60	-0-					N	-0-					156
10	62	N	-0-	-0-	-62	-0-					N	-0-					156
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					156

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639
NELL, PATSY WELL #: 108 RRCID -> 228167 COMPL. DATE 01/25/2007 TOTAL DEPTH 11700 PERF.11347 - 11601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
08	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
HOBART RANCH WELL #: 1060 RRCID -> 166236 COMPL. DATE 02/19/2009 TOTAL DEPTH 11333 PERF. 7879 - 11073

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					14
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					14
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					14
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					14
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					14
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					14

PLUGGED AND ABANDONED_____ 08/28/2017 - PLUGGED 08/28/17

HEMPHILL (GRANITE WASH LOWER) 40311 380 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
PYEATT WELL #: 5019 RRCID -> 177883 COMPL. DATE 07/16/2005 TOTAL DEPTH 12800 PERF.11026 - 11930

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 66 WELL #: 2 A RRCID -> 208926 COMPL. DATE 12/02/2004 TOTAL DEPTH 13600 PERF.10768 - 12246

06	1430	N	1430	-0-	-0-	-0-	15	1	1363	2	N	47	1	8			222
							52	9									
07	85	N	85	-0-	-0-	-0-	16	1	69	9	N	63	156	1	2	8	127
08	62	N	55	-0-	-7	-0-	16	1	39	9	N	35	2	8			160
09	1350	N	45	-0-	-1305	-0-	15	1	30	9	N	27	1	8			186
10	111	N	111	-0-	-0-	-0-	16	1	95	9	N	86	151	1	1	8	120
*11	69	N	69	-0-	-0-	-0-	15	1	54	9	N	49	3	8			166

YOUNG 66 WELL #: 20 H RRCID -> 242761 COMPL. DATE 08/06/2008 TOTAL DEPTH 11691 PERF.11650 - 15494

06	8070	X	7235	-0-	-835	-0-	203	1	6865	2	Y	152	187	1	16	8	126
							167	9									
07	8339	X	7352	-0-	-987	-0-	374	1	6729	2	Y	226	185	1	13	8	154
							249	9									
08	8246	X	5474	-0-	-2772	-0-	530	1	4797	2	Y	134	183	1	16	8	89
							147	9									
09	7710	X	5395	-0-	-2315	-0-	468	1	4721	2	Y	187	183	1	16	8	77
							206	9									
10	7540	X	7540	-0-	-0-	-0-	643	1	6552	2	Y	314	186	1	13	8	192
							345	9									
11	7230	X	4355	-0-	-2875	-0-	640	1	3543	2	Y	156	188	1	41	8	119
							172	9									

HEMPHILL (MORROW, UPPER) 40311 800 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY 562560
PRATER WELL #: 1 RRCID -> 096578 COMPL. DATE 11/15/1981 TOTAL DEPTH 13722 PERF.13480 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	226	-0-	-14	-0-	30	1	196	2	N	-0-					-0-
07	248	N	198	-0-	-50	-0-	29	1	169	2	N	-0-					-0-
08	341	N	322	-0-	-19	-0-	27	1	295	2	N	-0-					-0-
09	264	N	264	-0-	-0-	-0-	30	1	234	2	N	-0-					-0-
10	255	N	255	-0-	-0-	-0-	31	1	224	2	N	-0-					-0-
11	300	N	214	-0-	-86	-0-	30	1	184	2	N	-0-					-0-

PANTERA ENERGY COMPANY 638486
HOBART RANCH WELL #: 1967 RRCID -> 235827 COMPL. DATE 08/01/2007 TOTAL DEPTH 13530 PERF.13110 - 13116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		15243	-0-	15243	15243	15186	3	57	9	N	52					84
07	DLQ G-10		16086	-0-	16086	31329	16074	3	12	9	N	11					95
08	47729	X	16400	-0-	-31329	-0-	16383	3	17	9	N	15					110
09	15815	X	15815	-0-	-0-	-0-	15791	3	24	9	N	22					132
10	15811	X	15811	-0-	-0-	-0-	15791	3	20	9	N	18					150
*11	15380	X	15380	-0-	-0-	-0-	15368	3	12	9	N	11					161

UNIT PETROLEUM COMPANY 877099
HOBART RANCH WELL #: 1 RRCID -> 053011 COMPL. DATE 04/20/1972 TOTAL DEPTH 16029 PERF.13304 - 13328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10830	X	10657	-0-	-173	-0-	10657	2			N	-0-					-0-
07	11191	X	10219	-0-	-972	-0-	10219	2			N	-0-					-0-
08	11168	X	11168	-0-	-0-	-0-	11168	2			N	-0-					-0-
09	10800	X	10505	-0-	-295	-0-	10505	2			N	-0-					-0-
10	11067	X	-0-	-0-	-11067	-0-					N	-0-					-0-
11	10800	X	10325	-0-	-475	-0-	10325	2			N	-0-					-0-

HEMPHILL (MORROW, UPPER, EAST) 40311 805 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
JONES, MARY WELL #: 1 L RRCID -> 056470 COMPL. DATE 08/09/1973 TOTAL DEPTH 13024 PERF.12728 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, MARY WELL #: 11 RRCID -> 207609 COMPL. DATE 10/05/2004 TOTAL DEPTH 12850 PERF.12724 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3390	X	-0-	-0-	-3390	-0-					Y	-0-					5
07	3503	X	-0-	-0-	-3503	-0-					Y	-0-					5
08	3503	X	894	-0-	-2609	-0-	28	1	866	2	Y	-0-					5
09	3175	X	3175	-0-	-0-	-0-	75	1	3100	2	Y	-0-					5
10	3692	X	3692	-0-	-0-	-0-	104	1	3588	2	Y	-0-					5
*11	3737	X	3737	-0-	-0-	-0-	107	1	3630	2	Y	-0-					5

UNIT PETROLEUM COMPANY 877099
GEORGE -B- WELL #: 128 RRCID -> 057912 COMPL. DATE 12/28/2001 TOTAL DEPTH 12760 PERF.10747 - 12695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	948	-0-	-72	-0-	948	3			N	-0-					-0-
07	992	N	936	-0-	-56	-0-	936	3			N	-0-					-0-
08	992	N	930	-0-	-62	-0-	930	3			N	-0-					-0-
09	960	N	890	-0-	-70	-0-	890	3			N	-0-					-0-
10	930	N	847	-0-	-83	-0-	847	3			N	-0-					-0-
11	900	N	832	-0-	-68	-0-	832	3			N	-0-					-0-

HEMPHILL, SOUTHEAST (DOUGLAS) 40316 100 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
SANDRA WELL #: 1 RRCID -> 172572 COMPL. DATE 08/21/1998 TOTAL DEPTH 8320 PERF. 7961 - 8155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HERMANN (MORROW, UP.) 40709 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
HERMANN-SEC.1017 WELL #: 2 RRCID -> 284044 COMPL. DATE 09/18/1984 TOTAL DEPTH 8870 PERF. 8036 - 8048

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580		53	-0-	-2527	-0-	10	1	43	2	N	-0-					37
07	16	R	16	-0-	-0-	-0-	2	1	14	9	N	13					50
08	1953	N	-0-	-0-	-1953	-0-					N	-0-					50
09	750	N	750	-0-	-0-	-0-	20	1	730	2	N	-0-					50
10	835	N	835	-0-	-0-	-0-	20	1	815	2	N	-0-					50
*11	2128	N	2128	-0-	-0-	-0-	60	1	2046	2	N	20					70
							22	9									

REMNANT ENERGY, INC. 701555
BARLOW TRUST WELL #: 1 RRCID -> 228652 COMPL. DATE 05/22/2007 TOTAL DEPTH 8900 PERF. 8086 - 8131

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	36	N	36	-0-	-0-	-0-	36	2			N	-0-					67
07	0	N	-0-	-0-	-0-	-0-					N	-0-					67
08	67	N	67	-0-	-0-	-0-	67	2			N	-0-					67
09	30	N	4	-0-	-26	-0-	4	2			N	-0-					67
10	0	N	-0-	-0-	-0-	-0-					N	-0-					67
11	60	N	-0-	-0-	-60	-0-					N	-0-					67

HIGGINS, NW. (MORROW) 41104 500 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
STANLEY UNIT WELL #: 1 RRCID -> 076335 COMPL. DATE 03/16/1978 TOTAL DEPTH 11758 PERF.10354 - 10360

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					13
07	0	N	-0-	-0-	-0-	-0-					N	-0-					13
08	0	N	-0-	-0-	-0-	-0-					N	-0-					13
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13

HIGGINS, SOUTH (MORROW) 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JONES, OLIVE T. WELL #: 6 RRCID -> 067075 COMPL. DATE 05/19/1976 TOTAL DEPTH 11720 PERF.11624 - 11638

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					147
07	2349	N	2349	-0-	-0-	-0-	2325	2	24	9	N	22					169
08	2225	N	2225	-0-	-0-	-0-	2225	2			N	-0-	113	5			56
09	1355	N	1355	-0-	-0-	-0-	1217	2	138	9	N	125					181
10	962	N	962	-0-	-0-	-0-	232	2	730	4	N	-0-					181
*11	1212	N	1212	-0-	-0-	-0-	612	2	600	4	N	-0-					181

JONES, OLIVE T. WELL #: 8 RRCID -> 070551 COMPL. DATE 02/14/1977 TOTAL DEPTH 11673 PERF.11530 - 11598

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JONES, OLIVE T. WELL #: 9 RRCID -> 070552 COMPL. DATE 10/18/1999 TOTAL DEPTH 12018 PERF.11582 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1117	N	1117	-0-	-0-	-0-	1117	2			N	-0-					82
07	1119	N	1119	-0-	-0-	-0-	1109	2	10	9	N	9					91
08	1116	N	1116	-0-	-0-	-0-	1113	2	3	9	N	3					94
09	1112	N	1112	-0-	-0-	-0-	1112	2			N	-0-					94
10	1116	N	1045	-0-	-71	-0-	1045	2			N	-0-					94
*11	1136	N	1136	-0-	-0-	-0-	1096	2	40	4	N	-0-					94

JONES, O. T. WELL #: 10 RRCID -> 072547 COMPL. DATE 08/05/1977 TOTAL DEPTH 11800 PERF.11645 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3555	X	3555	-0-	-0-	-0-	3555	2			N	-0-					145
07	4061	X	3564	-0-	-497	-0-	3564	2			N	-0-					145
08	4061	X	3160	-0-	-901	-0-	3160	2			N	-0-					145
09	3930	X	2522	-0-	-1408	-0-	2497	2	25	4	N	-0-					145
10	3689	X	3573	-0-	-116	-0-	3573	2			N	-0-					145
*11	3754	X	3754	-0-	-0-	-0-	3754	2			N	-0-					145

JONES, OLIVE T. WELL #: 11 RRCID -> 073936 COMPL. DATE 07/29/2010 TOTAL DEPTH 11670 PERF.11535 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3524	X	3524	-0-	-0-	-0-	3524	2			N	-0-					102
07	3704	X	3704	-0-	-0-	-0-	3704	2			N	-0-					102
08	3736	X	3736	-0-	-0-	-0-	3736	2			N	-0-					102
09	3476	X	3476	-0-	-0-	-0-	3476	2			N	-0-					102
10	2910	X	2910	-0-	-0-	-0-	2910	2			N	-0-					102
*11	3079	X	3079	-0-	-0-	-0-	3051	2	28	4	N	-0-					102

WALTER JONES UNIT WELL #: 1 RRCID -> 078597 COMPL. DATE 09/06/1978 TOTAL DEPTH 11850 PERF.11600 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	617	N	617	-0-	-0-	-0-	617	2			N	-0-					55
07	868	N	628	-0-	-240	-0-	502	2	124	4	N	2					57
							2	9									
08	899	N	588	-0-	-311	-0-	317	2	271	4	N	-0-					57
09	630	N	295	-0-	-335	-0-	295	2			N	-0-					57
10	620	N	480	-0-	-140	-0-	480	2			N	-0-					57
*11	755	N	755	-0-	-0-	-0-	755	2			N	-0-					57

JONES, OLIVE T. WELL #: 12 RRCID -> 079085 COMPL. DATE 07/09/2002 TOTAL DEPTH 12145 PERF.11688 - 11876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	149	-0-	-91	-0-	149	2			N	-0-					-0-
07	217	N	159	-0-	-58	-0-	159	2			N	-0-					-0-
08	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
09	150	N	141	-0-	-9	-0-	141	2			N	-0-					-0-
10	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
*11	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-

FAIRWAY RESOURCES OP III, LLC 259784
HOOVER ESTATE WELL #: 1175 RRCID -> 069823 COMPL. DATE 12/29/1976 TOTAL DEPTH 11650 PERF.11542 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					15
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					15
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					15
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					15

PLUGGED AND ABANDONED_____ 09/12/2017 - PLUGGED 09/12/17

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
NEWCOMER, CHARLES G. WELL #: 1 RRCID -> 022183 COMPL. DATE 12/03/1960 TOTAL DEPTH 12240 PERF.11930 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	857	N	857	-0-	-0-	-0-	857	2			N	-0-					36
07	558	N	481	-0-	-77	-0-	481	2			N	-0-					36
08	589	N	490	-0-	-99	-0-	490	2			N	-0-					36
09	810	N	739	-0-	-71	-0-	739	2			N	-0-					36
10	727	N	727	-0-	-0-	-0-	727	2			N	-0-					36
*11	583	N	583	-0-	-0-	-0-	583	2			N	-0-					36

NEWCOMER, L. M. WELL #: 1 RRCID -> 030621 COMPL. DATE 04/16/1963 TOTAL DEPTH 12521 PERF.11944 - 11975

06	1794	N	1794	-0-	-0-	-0-	1794	2			N	-0-					37
07	2023	X	2023	-0-	-0-	-0-	2023	2			N	-0-					37
08	1789	X	1789	-0-	-0-	-0-	1789	2			N	-0-					37
09	3543	X	3543	-0-	-0-	-0-	3543	2			N	-0-					37
10	2516	X	2516	-0-	-0-	-0-	2516	2			N	-0-					37
*11	1997	X	1997	-0-	-0-	-0-	1997	2			N	-0-					37

SANSING, ROY WELL #: 1 L RRCID -> 037450 COMPL. DATE 03/05/1965 TOTAL DEPTH 11915 PERF.11800 - 11820

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWCOMER, CHARLES G. WELL #: 2 RRCID -> 171451 COMPL. DATE 07/17/1998 TOTAL DEPTH 12225 PERF.12022 - 12040

06	2252	N	2252	-0-	-0-	-0-	2241	2	11	9	Y	10					137
07	2411	N	2411	-0-	-0-	-0-	2398	2	13	9	Y	12					149
08	2015	N	1549	-0-	-466	-0-	1543	2	6	9	Y	5					154
09	1980	N	1847	-0-	-133	-0-	1847	2			Y	-0-					154
10	2046	N	1491	-0-	-555	-0-	1491	2			Y	-0-					154
*11	1737	N	1737	-0-	-0-	-0-	1726	2	11	9	Y	10					164

SANSING, ROY WELL #: 2 RRCID -> 173065 COMPL. DATE 11/30/1998 TOTAL DEPTH 11900 PERF.11730 - 11758

06	3540	X	3540	-0-	-0-	-0-	3532	2	8	9	N	7					74
07	3155	X	3155	-0-	-0-	-0-	3094	2	61	9	N	55					129
08	4898	X	2375	-0-	-2523	-0-	2375	2			N	-0-					129
09	4740	X	3575	-0-	-1165	-0-	3575	2			N	-0-					129
10	4898	X	4043	-0-	-855	-0-	4043	2			N	-0-					129
*11	4055	X	4055	-0-	-0-	-0-	4055	2			N	-0-					129

LE NORMAN OPERATING LLC 491579
CRANE UNIT WELL #: 1 RRCID -> 060339 COMPL. DATE 09/06/1974 TOTAL DEPTH 11982 PERF.11694 - 11876

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

JONES, W.S. & E.C. ESTATE WELL #: 1 RRCID -> 062932 COMPL. DATE 06/16/1975 TOTAL DEPTH 11983 PERF.11864 - 11894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					119
07	0	N	-0-	-0-	-0-	-0-					N	-0-					119
08	0	N	-0-	-0-	-0-	-0-					N	-0-					119
09	0	N	-0-	-0-	-0-	-0-					N	-0-					119
10	0	N	-0-	-0-	-0-	-0-					N	-0-					119
11	0	N	-0-	-0-	-0-	-0-					N	-0-					119

CRANE, DOROTHY UNIT WELL #: 1 RRCID -> 067374 COMPL. DATE 07/27/1976 TOTAL DEPTH 12196 PERF.12042 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60

JONES, W.S. & E.C. ESTATE WELL #: 3 RRCID -> 107388 COMPL. DATE 09/01/1983 TOTAL DEPTH 11960 PERF.11835 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

CRANE, DOROTHY WELL #: 203 RRCID -> 122771 COMPL. DATE 10/27/1986 TOTAL DEPTH 12010 PERF.11849 - 11879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20
08	0	N	-0-	-0-	-0-	-0-					N	-0-					20
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20

JONES, W.S. & E.C. ESTATE WELL #: 4 RRCID -> 171833 COMPL. DATE 01/10/1999 TOTAL DEPTH 12350 PERF.11822 - 11846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

CRANE, DOROTHY WELL #: 3 RRCID -> 174441 COMPL. DATE 03/21/1999 TOTAL DEPTH 12100 PERF.11910 - 11934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

CRANE UNIT #50 WELL #: 2 RRCID -> 175709 COMPL. DATE 07/26/2000 TOTAL DEPTH 12215 PERF.12060 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	575	N	575	-0-	-0-	-0-	567	2	8	9	N	7					180
07	558	N	415	-0-	-143	-0-	413	2	2	9	N	2					182
08	496	N	442	-0-	-54	-0-	438	2	4	9	N	4					186
09	540	N	406	-0-	-134	-0-	403	2	3	9	N	3					189
10	468	N	468	-0-	-0-	-0-	462	2	6	9	N	5					194
11	420	N	389	-0-	-31	-0-	387	2	2	9	N	2					196

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
CRANE WELL #: 403 RRCID -> 191370 COMPL. DATE 10/01/2002 TOTAL DEPTH 12115 PERF.11990 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3194	X	3194	-0-	-0-	-0-	3193	2	1	9	N	1					93
07	3100	X	3100	-0-	-0-	-0-	3100	2			N	-0-					93
08	2956	X	2956	-0-	-0-	-0-	2950	2	6	9	N	5					98
09	2858	X	2858	-0-	-0-	-0-	2856	2	2	9	N	2					100
10	3016	X	3016	-0-	-0-	-0-	3016	2			N	-0-					100
11	2700	X	2246	-0-	-454	-0-	2244	2	2	9	N	2					102

NEWCOMER WELL #: 2049 RRCID -> 199328 COMPL. DATE 06/09/2013 TOTAL DEPTH 12610 PERF.11913 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4560	X	4281	-0-	-279	-0-	4264	2	17	9	N	15					248
07	4712	X	4291	-0-	-421	-0-	4283	2	8	9	N	7	192	1			63
08	4557	X	4048	-0-	-509	-0-	4037	2	11	9	N	10					73
09	4350	X	3598	-0-	-752	-0-	3581	2	17	9	N	15					88
10	4495	X	3622	-0-	-873	-0-	3611	2	11	9	N	10					98
11	4290	X	2740	-0-	-1550	-0-	2723	2	17	9	N	15					113

CRANE, DOROTHY WELL #: 3050 RRCID -> 211166 COMPL. DATE 05/30/2005 TOTAL DEPTH 12228 PERF.11808 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	234	-0-	-6	-0-	234	2			N	-0-					33
07	248	N	223	-0-	-25	-0-	223	2			N	-0-					33
08	248	N	224	-0-	-24	-0-	224	2			N	-0-					33
09	240	N	208	-0-	-32	-0-	208	2			N	-0-					33
10	217	N	193	-0-	-24	-0-	193	2			N	-0-					33
11	210	N	151	-0-	-59	-0-	151	2			N	-0-					33

NEWCOMER WELL #: 4049 RRCID -> 211244 COMPL. DATE 02/01/2005 TOTAL DEPTH 12454 PERF.12056 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12	N	12	-0-	-0-	-0-	12	2			N	-0-					142
07	31	N	7	-0-	-24	-0-	7	2			N	-0-					142
08	31	N	13	-0-	-18	-0-	13	2			N	-0-					142
09	17	N	17	-0-	-0-	-0-	17	2			N	-0-					142
10	44	N	44	-0-	-0-	-0-	41	2	3	9	N	3					145
*11	48	N	48	-0-	-0-	-0-	48	2			N	-0-					145

NEWCOMER WELL #: 3049 RRCID -> 214048 COMPL. DATE 05/05/2005 TOTAL DEPTH 12266 PERF.11964 - 12129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
07	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
08	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
09	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
10	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
11	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55

REMORA OPERATING, LLC 701613
HOOVER UNIT WELL #: 1 RRCID -> 061890 COMPL. DATE 05/05/1975 TOTAL DEPTH 11673 PERF.11572 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3071	X	3071	-0-	-0-	-0-	3070	2	1	9	N	1					170
07	3374	X	3374	-0-	-0-	-0-	3374	2			N	-0-					170
08	4101	X	4101	-0-	-0-	-0-	4101	2			N	-0-					170
09	3479	X	3479	-0-	-0-	-0-	3479	2			N	-0-					170
10	3044	X	3044	-0-	-0-	-0-	3044	2			N	-0-					170
*11	4103	X	4103	-0-	-0-	-0-	3	1	4100	2	N	-0-					40

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
REMORA OPERATING, LLC //CONT.// 701613
HOOVER ESTATE WELL #: 1090 RRCID -> 064987 COMPL. DATE 01/04/1976 TOTAL DEPTH 11675 PERF.11596 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	501	N	501	-0-	-0-	-0-	501	2			N	-0-					40
07	611	N	611	-0-	-0-	-0-	611	2			N	-0-					40
08	961	N	80	-0-	-881	-0-	80	2			N	-0-					40
09	190	N	190	-0-	-0-	-0-	190	2			N	-0-					40
10	128	N	128	-0-	-0-	-0-	128	2			N	-0-					40
*11	122	N	122	-0-	-0-	-0-	122	2			N	-0-					130

SANSING WELL #: 1172 RRCID -> 081937 COMPL. DATE 09/05/1978 TOTAL DEPTH 12050 PERF.11583 - 11921

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125

STRAT LAND EXPLORATION COMPANY 825420
J. J. WELL #: 1 RRCID -> 168450 COMPL. DATE 03/15/1998 TOTAL DEPTH 12500 PERF.11700 - 11718

06	2542	X	2542	-0-	-0-	-0-	2542	2			N	-0-					-0-
07	3193	X	2494	-0-	-699	-0-	2494	2			N	-0-					-0-
08	3193	X	2017	-0-	-1176	-0-	2017	2			N	-0-					-0-
09	3090	X	1899	-0-	-1191	-0-	1899	2			N	-0-					-0-
10	2635	X	1743	-0-	-892	-0-	1743	2			N	-0-					-0-
11	2550	X	2095	-0-	-455	-0-	2095	2			N	-0-					-0-

MICHELLE WELL #: 1 RRCID -> 171754 COMPL. DATE 12/29/1998 TOTAL DEPTH 12300 PERF.11540 - 11566

06	870	N	749	-0-	-121	-0-	749	2			N	-0-					90
07	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-					90
08	810	N	810	-0-	-0-	-0-	804	2	6	9	N	5					95
09	800	N	800	-0-	-0-	-0-	800	2			N	-0-					95
10	1054	N	918	-0-	-136	-0-	918	2			N	-0-					95
*11	748	N	748	-0-	-0-	-0-	748	2			N	-0-					95

ANDREW WELL #: 1 RRCID -> 171864 COMPL. DATE 12/29/1998 TOTAL DEPTH 12300 PERF.11632 - 11648

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TAYLOR WELL #: 1 RRCID -> 174533 COMPL. DATE 05/19/1999 TOTAL DEPTH 12200 PERF.11675 - 11688

06	2767	X	2767	-0-	-0-	-0-	45	1	2722	2	N	-0-	134	1			58
07	2848	X	2848	-0-	-0-	-0-	45	1	2803	2	N	-0-					58
08	2279	X	2279	-0-	-0-	-0-	45	1	2234	2	N	-0-					58
09	1950	X	1908	-0-	-42	-0-	45	1	1829	2	N	31					89
							34	9									
10	2415	X	2415	-0-	-0-	-0-	2415	2			N	-0-					89
*11	2356	X	2356	-0-	-0-	-0-	2356	2			N	-0-					89

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

WILLIAM WELL #: 2174 RRCID -> 175900 COMPL. DATE 12/30/1999 TOTAL DEPTH 12200 PERF.11432 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1024	N	1024	-0-	-0-	-0-	45	1	979	2	N	-0-					-0-
07	1147	N	1084	-0-	-63	-0-	45	1	1039	2	N	-0-					-0-
08	1457	N	837	-0-	-620	-0-	39	1	798	2	N	-0-					-0-
09	1048	N	1048	-0-	-0-	-0-	23	1	1025	2	N	-0-					-0-
10	2030	N	2030	-0-	-0-	-0-	2030	2			N	-0-					-0-
*11	1482	N	1482	-0-	-0-	-0-	1482	2			N	-0-					-0-

JIM BILL WELL #: 185A RRCID -> 176066 COMPL. DATE 02/03/2000 TOTAL DEPTH 12500 PERF.11760 - 11800

06	3576	X	3576	-0-	-0-	-0-	45	1	3494	2	N	34					139
							37	9									
07	3632	X	3632	-0-	-0-	-0-	45	1	3587	2	N	-0-					139
08	3099	X	3099	-0-	-0-	-0-	39	1	3035	2	N	23					162
							25	9									
09	3104	X	3104	-0-	-0-	-0-	36	1	3068	2	N	-0-					162
10	2931	X	2931	-0-	-0-	-0-	2929	2	2	9	N	2					164
11	2700	X	2304	-0-	-396	-0-	2290	2	14	9	N	13					177

JOHN PAUL WELL #: 2092 RRCID -> 176619 COMPL. DATE 02/19/2000 TOTAL DEPTH 12350 PERF.11572 - 11606

06	2038	N	2038	-0-	-0-	-0-	68	1	1970	2	N	-0-					192
07	1930	N	1930	-0-	-0-	-0-	68	1	1862	2	N	-0-					192
08	1643	N	1590	-0-	-53	-0-	59	1	1531	2	N	-0-					192
09	1590	N	1561	-0-	-29	-0-	54	1	1482	2	N	23					215
							25	9									
10	1643	N	1586	-0-	-57	-0-	1578	2	8	9	N	7					222
*11	1599	N	1599	-0-	-0-	-0-	1599	2			N	-0-					222

J. J. WELL #: 2086 RRCID -> 192454 COMPL. DATE 11/27/2002 TOTAL DEPTH 12200 PERF.11400 - 11804

06	1783	N	1783	-0-	-0-	-0-	39	1	1714	2	N	27					112
							30	9									
07	2046	N	1658	-0-	-388	-0-	45	1	1582	2	N	28					140
							31	9									
08	1619	N	1619	-0-	-0-	-0-	39	1	1559	2	N	19					159
							21	9									
09	1770	N	1734	-0-	-36	-0-	36	1	1673	2	N	23					182
							25	9									
10	1826	N	1826	-0-	-0-	-0-	1754	2	72	9	N	65	185	1			62
*11	1817	N	1817	-0-	-0-	-0-	1760	2	57	9	N	52					114

TAYLOR WELL #: 2173 RRCID -> 194972 COMPL. DATE 04/19/2003 TOTAL DEPTH 12250 PERF.11554 - 11584

06	3037	X	3037	-0-	-0-	-0-	45	1	2992	2	N	-0-					91
07	3111	X	3111	-0-	-0-	-0-	45	1	3036	2	N	27					118
							30	9									
08	2790	X	2547	-0-	-243	-0-	39	1	2508	2	N	-0-					118
09	2700	X	2197	-0-	-503	-0-	36	1	2154	2	N	6					124
							7	9									
10	2790	X	2618	-0-	-172	-0-	2612	2	6	9	N	5					129
*11	3207	X	3207	-0-	-0-	-0-	3192	2	15	9	N	14					143

ANDREW WELL #: 2093 RRCID -> 196525 COMPL. DATE 11/10/2007 TOTAL DEPTH 12300 PERF.11996 - 12022

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
VALERIE WELL #: 2179 RRCID -> 197983 COMPL. DATE 08/21/2003 TOTAL DEPTH 12250 PERF.11430 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1756	-0-	-164	-0-	45	1	1711	2	N	-0-					84
07	1922	N	1816	-0-	-106	-0-	45	1	1729	2	N	38					122
							42	9									
08	1860	N	1505	-0-	-355	-0-	39	1	1455	2	N	10					132
							11	9									
09	1770	N	1598	-0-	-172	-0-	36	1	1518	2	N	40					172
							44	9									
10	1829	N	1726	-0-	-103	-0-	1702	2	24	9	N	22					194
*11	1637	N	1637	-0-	-0-	-0-	1609	2	28	9	N	25					219

JOHN PAUL WELL #: 3092 RRCID -> 199165 COMPL. DATE 12/14/2004 TOTAL DEPTH 12300 PERF.11538 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	93	X	93	-0-	-0-	-0-	45	1	48	2	N	-0-					146
07	62	X	35	-0-	-27	-0-	35	1			N	-0-					146
08	67	X	67	-0-	-0-	-0-	39	1	28	2	N	-0-					146
09	154	X	154	-0-	-0-	-0-	36	1	118	2	N	-0-					146
10	149	X	149	-0-	-0-	-0-	149	2			N	-0-					146
*11	147	X	147	-0-	-0-	-0-	147	2			N	-0-					146

TAYLOR WELL #: 3173 RRCID -> 199370 COMPL. DATE 01/05/2004 TOTAL DEPTH 12250 PERF.11450 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3450	X	2496	-0-	-954	-0-	32	1	2464	2	N	-0-	50	1			81
07	3861	X	3861	-0-	-0-	-0-	45	1	3775	2	N	37					118
							41	9									
08	3565	X	3162	-0-	-403	-0-	39	1	3109	2	N	13					131
							14	9									
09	3450	X	3178	-0-	-272	-0-	36	1	3110	2	N	29					160
							32	9									
10	3565	X	3391	-0-	-174	-0-	3370	2	21	9	N	19					179
11	3450	X	2813	-0-	-637	-0-	2806	2	7	9	N	6	166	1			19

UPLAND RESOURCES LLC 878931
FRANCES WELL #: 1 RRCID -> 109887 COMPL. DATE 03/09/1984 TOTAL DEPTH 11780 PERF.11588 - 11612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

WILLIAM 347 WELL #: 1 RRCID -> 192637 COMPL. DATE 09/10/2001 TOTAL DEPTH 11400 PERF.10780 - 11166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	258	N	258	-0-	-0-	-0-	258	2			N	-0-					44
07	279	N	212	-0-	-67	-0-	212	2			N	-0-					44
08	279	N	240	-0-	-39	-0-	240	2			N	-0-					44
09	270	N	216	-0-	-54	-0-	216	2			N	-0-					44
10	249	N	249	-0-	-0-	-0-	249	2			N	-0-					44
*11	270	N	270	-0-	-0-	-0-	270	2			N	-0-					44

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
DETRIXHE WELL #: 1048 RRCID -> 223891 COMPL. DATE 07/24/2006 TOTAL DEPTH 12250 PERF.11958 - 11984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	87	N	87	-0-	-0-	-0-	87	2			N	-0-					70
07	186	N	84	-0-	-102	-0-	84	2			N	-0-					70
08	93	N	51	-0-	-42	-0-	51	2			N	-0-					70
09	90	N	78	-0-	-12	-0-	78	2			N	-0-					70
10	115	N	115	-0-	-0-	-0-	115	2			N	-0-					70
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
SANSING WELL #: 1 RRCID -> 085395 COMPL. DATE 07/17/1979 TOTAL DEPTH 12000 PERF.11676 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CABE, RUTH WELL #: 651 RRCID -> 166719 COMPL. DATE 09/18/1997 TOTAL DEPTH 12150 PERF.11964 - 12010

06	0	N	-0-	-0-	-0-	-0-					N	-0-					410
07	0	N	-0-	-0-	-0-	-0-					N	-0-					410
08	0	N	-0-	-0-	-0-	-0-					N	-0-					410
09	0	N	-0-	-0-	-0-	-0-					N	-0-					410
10	0	N	-0-	-0-	-0-	-0-					N	-0-					410
11	0	N	-0-	-0-	-0-	-0-					N	-0-					410

HIGGINS, WEST (ATOKA) 41110 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
SPARKS, ELMER E. WELL #: 1 RRCID -> 188379 COMPL. DATE 06/08/2001 TOTAL DEPTH 11162 PERF.10631 - 10641

06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CONTINENTAL TREND RESOURCES, INC 173783
JONES TRUST WELL #: 1 RRCID -> 251079 COMPL. DATE 02/03/2009 TOTAL DEPTH 10188 PERF.10275 - 13699

06	1425	N	1425	-0-	-0-	-0-	1413	2	12	9	N	11					180
07	1488	N	1457	-0-	-31	-0-	1447	2	10	9	N	9					189
08	1488	N	1477	-0-	-11	-0-	1455	2	22	9	N	20					209
09	1440	N	1421	-0-	-19	-0-	1401	2	20	9	N	18					227
10	1472	N	1472	-0-	-0-	-0-	1441	2	31	9	N	28					255
11	1440	N	1406	-0-	-34	-0-	1400	2	6	9	N	5	191	1			69

JONES ENERGY, LLC 441132
FRITZLEN 262 WELL #: 1VH RRCID -> 241644 COMPL. DATE 08/06/2008 TOTAL DEPTH 10267 PERF.10678 - 13055

06	403	N	403	-0-	-0-	-0-	32	1	371	2	N	-0-					119
07	2263	N	2263	-0-	-0-	-0-	181	1	2082	2	N	-0-					119
08	1664	N	1664	-0-	-0-	-0-	133	1	1531	2	N	-0-					119
09	1373	N	1373	-0-	-0-	-0-	109	1	1253	2	N	10					129
							11	9									
*10	1626	N	1626	-0-	-0-	-0-	130	1	1496	2	N	-0-					129
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					129

HIGGINS, WEST (ATOKA) //CONT.// 41110 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
FORBAU 266 WELL #: 1H RRCID -> 249859 COMPL. DATE 04/18/2009 TOTAL DEPTH 10163 PERF.10378 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	789	N	789	-0-	-0-	-0-	63	1	723	2	N	3					38
							3	9									
07	814	N	814	-0-	-0-	-0-	65	1	749	2	N	-0-					38
08	760	N	760	-0-	-0-	-0-	60	1	698	2	N	2					40
							2	9									
09	817	N	817	-0-	-0-	-0-	65	1	752	2	N	-0-					40
*10	759	N	759	-0-	-0-	-0-	60	1	699	2	N	-0-					40
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

4P ENERGY TEXAS, LLC 953803
FRITZLEN, JOHN WELL #: 2261 RRCID -> 216433 COMPL. DATE 05/01/2006 TOTAL DEPTH 11900 PERF.10230 - 10240

06	480	N	286	-0-	-194	-0-	286	2			N	-0-					-0-
07	403	N	310	-0-	-93	-0-	310	2			N	-0-					-0-
08	372	N	115	-0-	-257	-0-	115	2			N	-0-					-0-
09	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
*10	749	N	749	-0-	-0-	-0-	749	2			N	-0-					-0-
*11	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-

HIGGINS, W. (CLEVELAND 8600) 41110 200 ASSOCIATED ONE WELL CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
WAYNE CLEVELAND 105 WELL #: 5H RRCID -> 267207 COMPL. DATE 04/04/2012 TOTAL DEPTH 8673 PERF. 8711 - 13020

06	4290	#	3848	-0-	-442	-0-	3231	2	617	9	N	561	768	1			2170
07	4247	#	3424	-0-	-823	-0-	2917	2	507	9	N	461	384	1			2247
08	4247	#	4021	-0-	-226	-0-	3230	2	791	9	N	719	757	1			2209
09	4126	R	4126	-0-	-0-	-0-	3394	2	732	9	N	665	576	1			2298
10	4154	#	4126	-0-	-28	-0-	3394	2	732	9	N	665	778	1			2185
*11	4020	R	4020	-0-	-0-	-0-	3330	2	690	9	N	627	576	1			2236

HIGGINS, W. (MORROW) 41110 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WRIGHT, MAY M. -E- WELL #: 1163 RRCID -> 060186 COMPL. DATE 10/01/1974 TOTAL DEPTH 12003 PERF.10660 - 10676

06	2040	N	1956	-0-	-84	-0-	1956	3			N	-0-					129
07	2015	N	1832	-0-	-183	-0-	1832	3			N	-0-					129
08	1953	N	1764	-0-	-189	-0-	1764	3			N	-0-					129
09	1950	N	1880	-0-	-70	-0-	1880	3			N	-0-					129
10	1932	N	1932	-0-	-0-	-0-	1932	3			N	-0-					129
11	1710	N	1677	-0-	-33	-0-	1616	3	61	4	N	-0-					129

KAISER-FRANCIS OIL COMPANY 450175
BUSSARD, JESS R. WELL #: 1 RRCID -> 022182 COMPL. DATE 01/24/1963 TOTAL DEPTH 12020 PERF.10564 - 10574

06	990	N	958	-0-	-32	-0-	958	2			N	-0-					177
07	2315	N	2315	-0-	-0-	-0-	2309	2	6	9	N	5					182
08	3010	N	3010	-0-	-0-	-0-	3008	2	2	9	N	2					184
09	2082	N	2082	-0-	-0-	-0-	2082	2			N	-0-					184
10	2139	N	2002	-0-	-137	-0-	2002	2			N	-0-					184
11	2070	N	1752	-0-	-318	-0-	1752	2			N	-0-					184

4P ENERGY TEXAS, LLC 953803
BUSSARD WELL #: 1191 RRCID -> 084533 COMPL. DATE 08/14/1979 TOTAL DEPTH 11900 PERF.10547 - 10557

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

HIGGINS, W. (MORROW) //CONT.// 41110 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
FOSTER 248 WELL #: 1 RRCID -> 164228 COMPL. DATE 12/11/1996 TOTAL DEPTH 10550 PERF.10354 - 10405

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					58
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					58
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					58
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					58
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					58
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					58

PLUGGED AND ABANDONED_____ 05/17/2018 - P/A 05/17/18

RADAR WELL #: 1161 RRCID -> 168444 COMPL. DATE 12/18/1997 TOTAL DEPTH 11379 PERF.10340 - 10357

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					128
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					128
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					128
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					128
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					128
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					128

HIGGINS, W. (MORROW LOWER) 41110 625 NON-ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
JONES WELL #: 185 RRCID -> 152878 COMPL. DATE 09/24/1994 TOTAL DEPTH 12500 PERF.11624 - 11638

06	3770 R	3770	-0-	-0-	-0-	3753	2	17	9	N	15					135
07	3844 #	3633	-0-	-211	-0-	3611	2	22	9	N	20					155
08	3844 #	3649	-0-	-195	-0-	3625	2	24	9	N	22					177
09	3720 #	3528	-0-	-192	-0-	3528	2			N	-0-					177
*10	3844 #	3429	-0-	-415	-0-	3407	2	22	9	N	20	184	1			13
11	3720 #	3362	-0-	-358	-0-	3362	2			N	-0-					13

UPLAND RESOURCES LLC 878931
LOCKHART 56 WELL #: 3 RRCID -> 241225 COMPL. DATE 05/09/2007 TOTAL DEPTH 12050 PERF.11596 - 11622

06	14B2 EXT	-0-	-0-	-0-	25					N	-0-					7
07	43 R	18	-0-	-25	-0-	18	2			N	-0-					7
08	31 #	-0-	-0-	-31	-0-					N	-0-					7
09	0 #	-0-	-0-	-0-	-0-					N	-0-					7
10	31 #	-0-	-0-	-31	-0-					N	-0-					7
11	30 #	-0-	-0-	-30	-0-					N	-0-					7

HIGGINS, WEST (TONKAWA) 41110 800 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
SPARKS, ELMER E. "A" WELL #: 4 RRCID -> 174102 COMPL. DATE 10/22/1984 TOTAL DEPTH 11100 PERF. N/A

06	900 #	819	-0-	-81	-0-	763	3	56	9	N	51					186
07	930 #	770	-0-	-160	-0-	718	3	52	9	N	47	181	1			52
08	930 #	636	-0-	-294	-0-	601	3	35	9	N	32					84
09	840 #	650	-0-	-190	-0-	619	3	31	9	N	28					112
10	837 #	655	-0-	-182	-0-	623	3	32	9	N	29					141
11	810 #	781	-0-	-29	-0-	726	3	55	9	N	50					191

HITCH (MORROW UPPER) 41670 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SULLIVAN & CO. 828375
THORESON WELL #: 1 RRCID -> 056008 COMPL. DATE 07/04/1973 TOTAL DEPTH 7200 PERF. 6722 - 6734

06	273 N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
07	274 N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
08	486 N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
09	303 N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
10	322 N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
11	330 N	206	-0-	-124	-0-	206	2			N	-0-					-0-

HITCHLAND (ATOKA) 41693 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
THORESON, DONNIE L. WELL #: 1 RRCID -> 108736 COMPL. DATE 01/13/1983 TOTAL DEPTH 7240 PERF. 6258 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	597	-0-	-213	-0-	597	2			N	-0-					206
07	837	N	655	-0-	-182	-0-	655	2			N	-0-					206
08	744	N	744	-0-	-0-	-0-	744	2			N	-0-					206
09	672	N	672	-0-	-0-	-0-	672	2			N	-0-					206
10	781	N	781	-0-	-0-	-0-	781	2			N	-0-					206
11	720	N	450	-0-	-270	-0-	450	2			N	-0-					206

HITCHLAND (MORROW, UP.) 41693 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
VENNEMAN, J. WELL #: 1 RRCID -> 147519 COMPL. DATE 10/03/1993 TOTAL DEPTH 7030 PERF. 6698 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
HITCHLAND GU -1- WELL #: 2 RRCID -> 051791 COMPL. DATE 12/06/1971 TOTAL DEPTH 6727 PERF. 6647 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2347	N	2347	-0-	-0-	-0-	34	1	2313	2	N	-0-					-0-
07	2491	N	2491	-0-	-0-	-0-	42	1	2449	2	N	-0-					-0-
08	2542	N	2487	-0-	-55	-0-	40	1	2447	2	N	-0-					-0-
09	2340	N	1847	-0-	-493	-0-	34	1	1813	2	N	-0-					-0-
10	2517	N	2517	-0-	-0-	-0-	2517	2			N	-0-					-0-
11	2400	N	1820	-0-	-580	-0-	1820	2			N	-0-					-0-

HITCHLAND GU -8- WELL #: 1 RRCID -> 058480 COMPL. DATE 03/29/1974 TOTAL DEPTH 6800 PERF. 6661 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3960	X	3353	-0-	-607	-0-	49	1	3296	2	N	7					132
							8	9									
07	4092	X	3680	-0-	-412	-0-	61	1	3619	2	N	-0-					132
08	4358	X	4358	-0-	-0-	-0-	69	1	4289	2	N	-0-					132
09	3960	X	2401	-0-	-1559	-0-	45	1	2356	2	N	-0-					132
10	4109	X	4109	-0-	-0-	-0-	4109	2			N	-0-					132
11	3960	X	3504	-0-	-456	-0-	3504	2			N	-0-					132

HITCHLAND (4640) 41693 750 ASSOCIATED 49B CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
BYRNE WELL #: 2 RRCID -> 022193 COMPL. DATE 08/15/1958 TOTAL DEPTH 4650 PERF. 4573 - 4589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	#	387	-0-	-33	-0-	387	3			N	-0-					-0-
07	434	#	395	-0-	-39	-0-	395	3			N	-0-					-0-
08	403	#	398	-0-	-5	-0-	398	3			N	-0-					-0-
09	390	#	344	-0-	-46	-0-	344	3			N	-0-					-0-
10	403	#	134	-0-	-269	-0-	134	3			N	-0-					-0-
*11	455	R	455	-0-	-0-	-0-	455	3			N	-0-					-0-

VT VISTATEX ENERGY LLC 887723
MCCUTCHEN -A- WELL #: 1 RRCID -> 022198 COMPL. DATE 09/13/1960 TOTAL DEPTH 4750 PERF. 4626 - 4652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	#	431	-0-	-109	-0-	431	2			N	-0-					-0-
07	558	#	475	-0-	-83	-0-	475	2			N	-0-					-0-
08	558	#	225	-0-	-333	-0-	225	2			N	-0-					-0-
09	540	#	280	-0-	-260	-0-	280	2			N	-0-					-0-
10	496	R	496	-0-	-0-	-0-	496	2			N	-0-					-0-
*11	533	R	533	-0-	-0-	-0-	533	2			N	-0-					-0-

HITCHLAND (4640) //CONT.// 41693 750 ASSOCIATED 49B CNTY: HANSFORD
XTO ENERGY INC. 945936
HITCHLAND GU -1- WELL #: 1 RRCID -> 022185 COMPL. DATE 02/04/1954 TOTAL DEPTH 5180 PERF. 4586 - 4607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	#	1276	-0-	-104	-0-	19	1	1257	2	Y	-0-					-0-
07	DLQ G-10		1389	-0-	1389	1389	23	1	1366	2	Y	-0-					-0-
08	2806	R	1417	-0-	-1389	-0-	22	1	1395	2	Y	-0-					-0-
09	1380	#	1044	-0-	-336	-0-	19	1	1025	2	Y	-0-					-0-
10	1443	R	1443	-0-	-0-	-0-	1443	2			Y	-0-					-0-
11	1380	#	1291	-0-	-89	-0-	1291	2			Y	-0-					-0-

HITCHLAND GU -5- WELL #: 1 RRCID -> 022189 COMPL. DATE 11/24/1957 TOTAL DEPTH N/A PERF. 4604 - 4622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	#	1179	-0-	-81	-0-	17	1	1162	2	Y	-0-					-0-
07	DLQ G-10		1220	-0-	1220	1220	20	1	1200	2	Y	-0-					-0-
08	2461	R	1241	-0-	-1220	-0-	19	1	1222	2	Y	-0-					-0-
09	1230	#	925	-0-	-305	-0-	17	1	908	2	Y	-0-					-0-
10	1271	#	808	-0-	-463	-0-	808	2			Y	-0-					-0-
11	1200	#	914	-0-	-286	-0-	914	2			Y	-0-					-0-

HITCHLAND GU -6- WELL #: 1 RRCID -> 022190 COMPL. DATE 10/24/1957 TOTAL DEPTH 4690 PERF. 4611 - 4626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1521	R	1521	-0-	-0-	-0-	22	1	1499	2	Y	-0-					-0-
07	DLQ G-10		1504	-0-	1504	1504	24	1	1480	2	Y	-0-					-0-
08	2999	R	1495	-0-	-1504	-0-	23	1	1472	2	Y	-0-					-0-
09	1530	#	1171	-0-	-359	-0-	22	1	1149	2	Y	-0-					-0-
10	1581	#	1463	-0-	-118	-0-	1463	2			Y	-0-					-0-
11	1530	#	1322	-0-	-208	-0-	1322	2			Y	-0-					-0-

HITCHLAND GAS UNIT 8 WELL #: 2 RRCID -> 192119 COMPL. DATE 09/17/2002 TOTAL DEPTH 7000 PERF. 6674 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	#	2674	-0-	-326	-0-	39	1	2635	2	N	-0-					123
07	3419	R	3419	-0-	-0-	-0-	56	1	3363	2	N	-0-					123
08	3621	R	3621	-0-	-0-	-0-	56	1	3565	2	N	-0-					123
09	3180	#	2564	-0-	-616	-0-	48	1	2516	2	N	-0-					123
10	3527	R	3527	-0-	-0-	-0-	3527	2			N	-0-					123
11	3420	#	3153	-0-	-267	-0-	3153	2			N	-0-					123

4P ENERGY TEXAS, LLC 953803
JACKSON, LOLA K. WELL #: 5 RRCID -> 022200 COMPL. DATE 07/14/1955 TOTAL DEPTH N/A PERF. 4628 - 4652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	#	66	-0-	-684	-0-	66	2			N	-0-					-0-
07	620	#	89	-0-	-531	-0-	89	2			N	-0-					-0-
08	620	#	567	-0-	-53	-0-	567	2			N	-0-					-0-
09	600	#	402	-0-	-198	-0-	402	2			N	-0-					-0-
10	620	#	444	-0-	-176	-0-	444	2			N	-0-					-0-
11	540	#	163	-0-	-377	-0-	163	2			N	-0-					-0-

JACKSON, S. P. WELL #: 3 RRCID -> 022202 COMPL. DATE 10/20/1958 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HITCHLAND, WEST (MORROW, LOWER) 41699 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
HITCH -F- WELL #: 3 RRCID -> 073509 COMPL. DATE N/A TOTAL DEPTH 7108 PERF. 6790 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1359	N	1359	-0-	-0-	-0-	1359	3			N	-0-					-0-
07	1379	N	1379	-0-	-0-	-0-	1379	3			N	-0-					-0-
08	1347	N	1347	-0-	-0-	-0-	1347	3			N	-0-					-0-
09	1421	N	1421	-0-	-0-	-0-	1421	3			N	-0-					-0-
10	1383	N	1383	-0-	-0-	-0-	1383	3			N	-0-					-0-
11	1290	N	899	-0-	-391	-0-	899	3			N	-0-					-0-

HITCH -E- WELL #: 3 RRCID -> 149590 COMPL. DATE 03/15/1994 TOTAL DEPTH 7400 PERF. 6766 - 6777

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HITCHLAND, WEST (MORROW, UPPER) 41699 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
THOR WELL #: 3 RRCID -> 228161 COMPL. DATE 02/22/2007 TOTAL DEPTH 7300 PERF. 6550 - 6566

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HITCHLAND, WEST (MORROW "D", UP) 41699 666 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
THOR WELL #: 4 RRCID -> 250179 COMPL. DATE 05/12/2009 TOTAL DEPTH 7255 PERF. 6776 - 6780

06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					94
07	0	N	-0-	-0-	-0-	-0-					N	-0-					94
08	0	N	-0-	-0-	-0-	-0-					N	-0-					94
09	35	N	35	-0-	-0-	-0-	35	3			N	-0-					94
10	9	N	9	-0-	-0-	-0-	9	3			N	-0-					94
11	0	N	-0-	-0-	-0-	-0-					N	-0-					94

HODGES (DES MOINES) 41878 500 ASSOCIATED 49B CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
MORRISON, MARY T. ET AL -H- WELL #: 1194 RRCID -> 127561 COMPL. DATE 05/01/1988 TOTAL DEPTH 8225 PERF. 8050 - 8086

06	3918	R	3918	-0-	-0-	-0-	172	1	3733	3	N	12					127
							13	9									
07	3712	R	3712	-0-	-0-	-0-	178	1	3534	3	N	-0-					127
08	3737	R	3737	-0-	-0-	-0-	178	1	3407	3	N	138	185	1			80
							152	9									
09	3496	R	3496	-0-	-0-	-0-	172	1	3324	3	N	-0-					80
10	3484	R	3484	-0-	-0-	-0-	178	1	3306	3	N	-0-					80
*11	3295	R	3295	-0-	-0-	-0-	3207	3	88	9	N	80					160

REMORA OPERATING, LLC 701613
MORRISON, MARY T. WELL #: 2 RRCID -> 079974 COMPL. DATE 11/01/1978 TOTAL DEPTH 8189 PERF. 8073 - 8123

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HODGES (DES MOINES) //CONT.// 41878 500 ASSOCIATED 49B CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803
HARBAUGH, P.A. WELL #: 34 RRCID -> 181374 COMPL. DATE 02/13/2001 TOTAL DEPTH 8873 PERF. 7191 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

HODGES (MORROW, MIDDLE) 41878 590 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES -G- WELL #: 1933 RRCID -> 169636 COMPL. DATE 06/01/1999 TOTAL DEPTH 10800 PERF. 9451 - 10119

06	2100	N	1488	-0-	-612	-0-	1488	2			N	-0-					32
07	2170	N	1747	-0-	-423	-0-	1746	2	1	9	N	1					33
08	3100	N	3131	-0-	31	31	3131	2			N	-0-					33
09	2831	N	2800	-0-	-31	-0-	2799	2	1	9	N	1					34
10	2826	N	2826	-0-	-0-	-0-	2826	2			N	-0-					34
*11	2692	X	2692	-0-	-0-	-0-	2691	2	1	9	N	1					35

HODGES, MINNIE WELL #: 4002 RRCID -> 171757 COMPL. DATE 10/21/1998 TOTAL DEPTH 10300 PERF.10030 - 10046

06	2220	N	1828	-0-	-392	-0-	1824	2	4	9	N	4					69
07	2263	N	2178	-0-	-85	-0-	2174	2	4	9	N	4					73
08	2139	N	2122	-0-	-17	-0-	2119	2	3	9	N	3					76
09	2112	N	2112	-0-	-0-	-0-	2108	2	4	9	N	4					80
10	2277	N	2277	-0-	-0-	-0-	2275	2	2	9	N	2					82
*11	2205	N	2205	-0-	-0-	-0-	2198	2	7	9	N	6					88

CIMAREX ENERGY CO. 153438
BROWNLEE RANCH 49 WELL #: 2 RRCID -> 229475 COMPL. DATE 06/14/2007 TOTAL DEPTH 10800 PERF. 9986 - 10200

06	2310	N	2203	-0-	-107	-0-	2203	3			N	-0-					32
07	2265	N	2265	-0-	-0-	-0-	2265	3			N	-0-					32
08	2294	N	2255	-0-	-39	-0-	2255	3			N	-0-					32
09	2190	N	2174	-0-	-16	-0-	2174	3			N	-0-					32
10	2263	N	2232	-0-	-31	-0-	2232	3			N	-0-					32
*11	2190	N	2137	-0-	-53	-0-	2137	3			N	-0-					32

QUESTA ENERGY CORPORATION 684634
HODGES WELL #: 1039 RRCID -> 202255 COMPL. DATE 04/16/2004 TOTAL DEPTH 10910 PERF.10130 - 10137

06	1410	N	1311	-0-	-99	-0-	1311	3			N	-0-					144
07	1271	N	1210	-0-	-61	-0-	1210	3			N	-0-					144
08	1333	N	1282	-0-	-51	-0-	1282	3			N	-0-					144
09	1320	N	1176	-0-	-144	-0-	1176	3			N	-0-					144
10	1388	N	1388	-0-	-0-	-0-	1380	3	8	9	N	7					151
*11	1302	N	1302	-0-	-0-	-0-	1302	3			N	-0-					151

REMORA OPERATING, LLC 701613
MORRISON, MARY T. WELL #: 3 RRCID -> 124259 COMPL. DATE 05/14/1987 TOTAL DEPTH 10513 PERF.10016 - 10026

06	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-
07	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
08	620	N	571	-0-	-49	-0-	9	1	562	2	N	-0-					-0-
09	690	N	581	-0-	-109	-0-	11	1	570	2	N	-0-					-0-
10	589	N	583	-0-	-6	-0-	583	2			N	-0-					-0-
*11	516	N	516	-0-	-0-	-0-	5	1	511	2	N	-0-					-0-

HODGES (MORROW, MIDDLE) //CONT.// 41878 590 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC 932471
MORRISON, MARY T. WELL #: 1 RRCID -> 161288 COMPL. DATE 11/01/1996 TOTAL DEPTH 10715 PERF. 9954 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	1					102
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102

HODGES (MORROW, UP) 41878 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES -G- WELL #: 1933 RRCID -> 168603 COMPL. DATE 03/15/1998 TOTAL DEPTH 10800 PERF. 9451 - 9474

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
MORRISON, MARY T. ET AL "H" WELL #: 1941 RRCID -> 224067 COMPL. DATE 09/18/2007 TOTAL DEPTH 10892 PERF. 9318 - 9370

06	60	N	58	-0-	-2	-0-	30	1	28	2	N	-0-					33
07	62	N	62	-0-	-0-	-0-	31	1	31	2	N	-0-					33
08	62	N	58	-0-	-4	-0-	31	1	27	2	N	-0-					33
09	60	N	58	-0-	-2	-0-	30	1	28	2	N	-0-					33
10	62	N	58	-0-	-4	-0-	31	1	27	2	N	-0-					33
11	60	N	57	-0-	-3	-0-	30	1	27	2	N	-0-					33

HOOVER, NE. (CHASE) 42512 075 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC 763160
RUTH WELL #: 1023 RRCID -> 150066 COMPL. DATE 07/23/1993 TOTAL DEPTH 4100 PERF. 3650 - 3668

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RUTH -3- WELL #: 2 RRCID -> 150067 COMPL. DATE 04/08/2003 TOTAL DEPTH 4200 PERF. 3717 - 3994

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARMAN -23- WELL #: 1 RRCID -> 150068 COMPL. DATE 02/10/1994 TOTAL DEPTH 4200 PERF. 3654 - 3672

06	1456	N	1456	-0-	-0-	-0-	1456	3			N	-0-					-0-
07	1767	N	490	-0-	-1277	-0-	490	3			N	-0-					-0-
08	1736	N	1736	-0-	-0-	-0-	1736	3			N	-0-					-0-
09	1470	N	1458	-0-	-12	-0-	1458	3			N	-0-					-0-
10	1544	N	1544	-0-	-0-	-0-	1544	3			N	-0-					-0-
11	1680	N	1232	-0-	-448	-0-	1232	3			N	-0-					-0-

HOOVER, NE. (CHASE) //CONT.// 42512 075 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC //CONT.// 763160
SPEARMAN, RUTH WELL #: 1 RRCID -> 150069 COMPL. DATE 02/24/1994 TOTAL DEPTH 9050 PERF. 3654 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3390	X	3167	-0-	-223	-0-	3167	3		N	-0-			-0-
07	3658	X	899	-0-	-2759	-0-	899	3		N	-0-			-0-
08	3855	X	3855	-0-	-0-	-0-	3855	3		N	-0-			-0-
09	3540	X	3373	-0-	-167	-0-	3373	3		N	-0-			-0-
10	3571	X	3571	-0-	-0-	-0-	3571	3		N	-0-			-0-
11	3600	X	2682	-0-	-918	-0-	2682	3		N	-0-			-0-

HOOVER, NE (ELLENBURGER) 42512 200 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC 763160
SPEARMAN 26 WELL #: 2 T RRCID -> 166665 COMPL. DATE 07/01/1997 TOTAL DEPTH 9800 PERF. 9108 - 9141

06	PRTL PLG		-0-	-0-	-0-	-0-				N	-0-			-0-
07	PRTL PLG		-0-	-0-	-0-	-0-				N	-0-			-0-
08	PRTL PLG		-0-	-0-	-0-	-0-				N	-0-			-0-
09	PRTL PLG		-0-	-0-	-0-	-0-				N	-0-			-0-
10	PRTL PLG		-0-	-0-	-0-	-0-				N	-0-			-0-
11	PRTL PLG		-0-	-0-	-0-	-0-				N	-0-			-0-

SPEARMAN 23 WELL #: 6 RRCID -> 197529 COMPL. DATE 11/25/2003 TOTAL DEPTH 9190 PERF. 8954 - 8960

06	SWR 10		-0-	-0-	-0-	-0-				N	-0-			-0-
07	SWR 10		-0-	-0-	-0-	-0-				N	-0-			-0-
08	SWR 10		-0-	-0-	-0-	-0-				N	-0-			-0-
09	SWR 10		-0-	-0-	-0-	-0-				N	-0-			-0-
10	SWR 10		-0-	-0-	-0-	-0-				N	-0-			-0-
11	SWR 10		-0-	-0-	-0-	-0-				N	-0-			-0-

HOOVER, NE. (ELLENBURGER "B") 42512 201 NON-ASSOCIATED ONE WELL CNTY: GRAY
SEEK ENERGY, LLC 763160
RUTH 23 WELL #: 6 RRCID -> 167835 COMPL. DATE N/A TOTAL DEPTH 9210 PERF. 8504 - 8600

06	T. A.	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT			-0-

HOOVER, NE (GRANITE WASH) 42512 300 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC 763160
RUTH 23 WELL #: 7 RRCID -> 197612 COMPL. DATE 11/22/2003 TOTAL DEPTH 9185 PERF. 8593 - 8941

06	14096	X	14096	-0-	-0-	-0-	14096	3		N	-0-			-0-
07	18641	X	18641	-0-	-0-	-0-	18641	3		N	-0-			-0-
08	20186	X	20186	-0-	-0-	-0-	20186	3		N	-0-			-0-
09	34203	X	34203	-0-	-0-	-0-	34203	3		N	-0-			-0-
10	36221	X	36221	-0-	-0-	-0-	36221	3		N	-0-			-0-
*11	24511	X	24511	-0-	-0-	-0-	24511	3		N	-0-			-0-

HOOVER, NE (VIRGIL) 42512 400 NON-ASSOCIATED ONE WELL CNTY: GRAY
SEEK ENERGY, LLC 763160
RUTH 23 WELL #: 6 RRCID -> 282205 COMPL. DATE 03/03/2017 TOTAL DEPTH 9210 PERF. 4612 - 4634

06	22680	#	3446	-0-	-19234	-0-	3446	3		N	-0-			-0-
07	24579	R	24579	-0-	-0-	-0-	24579	3		N	-0-			-0-
08	26589	R	26589	-0-	-0-	-0-	26589	3		N	-0-			-0-
09	23210	R	23210	-0-	-0-	-0-	23210	3		N	-0-			-0-
10	24583	#	24579	-0-	-4	-0-	24579	3		N	-0-			-0-
11	25740	#	16178	-0-	-9562	-0-	16178	3		N	-0-			-0-

HOOVER, NE (VIRGIL) //CONT.// 42512 400 NON-ASSOCIATED ONE WELL CNTY: GRAY
SEEK ENERGY, LLC //CONT.// 763160
RUTH 23 WELL #: 7 RRCID -> 285085 COMPL. DATE 06/01/2018 TOTAL DEPTH 9185 PERF. 4592 - 4642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, NE (VIRGIL LIME) 42512 500 NON-ASSOCIATED ONE WELL CNTY: GRAY
SEEK ENERGY, LLC 763160
SPEARMAN 23 WELL #: 7 RRCID -> 198170 COMPL. DATE 12/05/2015 TOTAL DEPTH 7425 PERF. 4827 - 4833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7620	#	5129	-0-	-2491	-0-	5084	3	45	9	N	41					185
07	8432	#	6213	-0-	-2219	-0-	6136	3	77	9	N	70					255
08	8432	#	6414	-0-	-2018	-0-	6339	3	75	9	N	68	123	1			200
09	8160	#	6340	-0-	-1820	-0-	6266	3	74	9	N	67	97	1			170
10	7471	#	6727	-0-	-744	-0-	6636	3	91	9	N	83	122	1			131
11	6210	#	3964	-0-	-2246	-0-	3918	3	46	9	N	42					173

RUTH 23 WELL #: 5 RRCID -> 223183 COMPL. DATE 06/15/2018 TOTAL DEPTH 9013 PERF. 4819 - 4829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		9211	-0-	9211	9211	9211	3			N	-0-					-0-
07	14B2 EXT		15154	-0-	15154	24365	15154	3			N	-0-					-0-
08	14B2 EXT		22311	-0-	22311	46676	22311	3			N	-0-					-0-
09	14B2 EXT		15381	-0-	15381	62057	15381	3			N	-0-					-0-
10	36750		16289	-0-	-20461	41596	16289	3			N	-0-					-0-
*11	52500		16818	-0-	-35682	5914	16818	3			N	-0-					-0-

HOPKINS (MORROW) 42556 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CRAWLEY PETROLEUM CORPORATION 186937
HAGGARD WELL #: 74A RRCID -> 109888 COMPL. DATE 03/13/1984 TOTAL DEPTH 12125 PERF. 11546 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3021	X	3021	-0-	-0-	-0-	3021	2			N	-0-					223
07	4369	X	4369	-0-	-0-	-0-	4369	2			N	-0-					223
08	4216	X	NO RPT	-0-	-4216	-0-					N	NO RPT					223
09	4080	X	NO RPT	-0-	-4080	-0-					N	NO RPT					223
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					223
11	4080	X	NO RPT	-0-	-4080	-0-					N	NO RPT					223

HORIZON (CLEVELAND) 42597 332 ASSOCIATED 49B CNTY: HANSFORD
BATTON OIL & GAS, LLC 056384
COLLARD-SCHNELL GAS UNIT WELL #: 1 C RRCID -> 022226 COMPL. DATE 04/02/1997 TOTAL DEPTH 8164 PERF. 6284 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	H15 VIOL		1027	-0-	1027	27269	1027	2			N	-0-					-0-
07	14B2 EXT		797	-0-	797	28066	797	2			N	-0-					-0-
08	14B2 EXT		481	-0-	481	28547	478	2	3	9	N	3					3
09	14B DENY		247	-0-	247	28794	243	2	4	9	N	4					7
10	14B DENY		725	-0-	725	29519	721	2	4	9	N	4					11
11	14B DENY		617	-0-	617	30136	617	2			N	-0-					11

HORIZON (DES MOINES) 42597 350 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
LYNN WELL #: 1050 RRCID -> 123566 COMPL. DATE 05/25/2004 TOTAL DEPTH 8504 PERF. 6744 - 7465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORIZON (MARMATON) 42597 382 ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
DAVIS 106 WELL #: 4 RRCID -> 220159 COMPL. DATE 05/01/2006 TOTAL DEPTH 9750 PERF. 6645 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					60
07	0	N	-0-	-0-	-0-	-0-					N	-0-					60
08	0	N	-0-	-0-	-0-	-0-					N	-0-					60
09	0	N	-0-	-0-	-0-	-0-					N	-0-					60
10	0	N	-0-	-0-	-0-	-0-					N	-0-					60
11	0	N	-0-	-0-	-0-	-0-					N	-0-					60

HORIZON (MORROW UPPER) 42597 498 ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
PARNELL 475 WELL #: 7 RRCID -> 228047 COMPL. DATE 02/01/2007 TOTAL DEPTH 9730 PERF. 8931 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	3	-0-	-0-	-0-	3	2			N	-0-					90
07	3	N	3	-0-	-0-	-0-	3	2			N	-0-					90
08	4	N	4	-0-	-0-	-0-	4	2			N	-0-					90
09	3	N	-0-	-0-	-3	-0-					N	-0-					90
*10	14	N	14	-0-	-0-	-0-	14	2			N	-0-					90
*11	14	N	14	-0-	-0-	-0-	14	2			N	-0-					90

HORIZON (OSWEGO) 42597 830 ASSOCIATED ONE WELL CNTY: OCHILTREE
SPINDLETOP OIL & GAS COMPANY 809930
POPE 140 WELL #: 3 RRCID -> 227780 COMPL. DATE 01/12/2007 TOTAL DEPTH 8081 PERF. 6920 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-	-0-	-0-	3	1	27	2	N	-0-					63
07	31	N	28	-0-	-3	-0-	3	1	25	2	N	-0-					63
08	31	N	31	-0-	-0-	-0-	3	1	28	2	N	-0-					63
09	9	N	9	-0-	-0-	-0-	1	1	8	2	N	-0-					63
10	31	N	11	-0-	-20	-0-	1	1	10	2	N	-0-					63
11	30	N	6	-0-	-24	-0-	1	1	5	2	N	-0-					63

HORIZON, E. (UPPER MORROW) 42598 385 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
DANIEL, S. P. WELL #: 4 RRCID -> 164231 COMPL. DATE 04/18/1997 TOTAL DEPTH 8745 PERF. 8046 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
07	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
08	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
09	300	N	261	-0-	-39	-0-	261	3			N	-0-					-0-
10	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
*11	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-

HORSE CREEK, EAST (TONKAWA) 42678 380 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
WHITE "9" WELL #: 2 RRCID -> 177863 COMPL. DATE 03/17/2000 TOTAL DEPTH 5600 PERF. 5334 - 5354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORSE CREEK, NW (CLEVELAND) 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BARTON, HUGH D. WELL #: 2 RRCID -> 097719 COMPL. DATE 12/15/1981 TOTAL DEPTH 10675 PERF. 7793 - 7892

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, PERCY E. WELL #: 4464 RRCID -> 145197 COMPL. DATE 04/12/1993 TOTAL DEPTH 8075 PERF. 7844 - 7929

06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, PERCY E. WELL #: 5464 RRCID -> 145198 COMPL. DATE 04/12/1993 TOTAL DEPTH 8025 PERF. 7798 - 7874

06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON, HUGH D. WELL #: 3 RRCID -> 159488 COMPL. DATE 06/29/1996 TOTAL DEPTH 8050 PERF. 7848 - 7944

06	1230 N	1145	-0-	-85	-0-	1145	3			N	-0-					66
07	1271 N	1159	-0-	-112	-0-	1159	3			N	-0-					66
08	1156 N	1156	-0-	-0-	-0-	1125	3	31	9	N	28					94
09	1140 N	750	-0-	-390	-0-	750	3			N	-0-					94
10	1147 N	268	-0-	-879	-0-	268	3			N	-0-					94
11	1110 N	346	-0-	-764	-0-	346	3			N	-0-					94

PORTER, JACK R. "B" WELL #: 1381 RRCID -> 183747 COMPL. DATE 06/15/2001 TOTAL DEPTH 8065 PERF. 7822 - 7888

06	600 N	580	-0-	-20	-0-	580	3			N	-0-					60
07	620 N	594	-0-	-26	-0-	594	3			N	-0-					60
08	620 N	590	-0-	-30	-0-	590	3			N	-0-					60
09	570 N	559	-0-	-11	-0-	559	3			N	-0-					60
10	589 N	561	-0-	-28	-0-	561	3			N	-0-					60
11	570 N	524	-0-	-46	-0-	524	3			N	-0-					60

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PORTER, JACK R. "A" WELL #: 3380 RRCID -> 184716 COMPL. DATE 06/19/2001 TOTAL DEPTH 8135 PERF. 7859 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	298	-0-	-2	-0-	298	3			N	-0-					52
07	310	N	308	-0-	-2	-0-	308	3			N	-0-					52
08	311	N	311	-0-	-0-	-0-	311	3			N	-0-					52
09	304	N	304	-0-	-0-	-0-	304	3			N	-0-					52
10	316	N	316	-0-	-0-	-0-	316	3			N	-0-					52
*11	304	N	304	-0-	-0-	-0-	304	3			N	-0-					52

PORTER, JACK R. "B" WELL #: 3381 RRCID -> 184717 COMPL. DATE 06/22/2001 TOTAL DEPTH 9800 PERF. 7860 - 7879

06	428	N	428	-0-	-0-	-0-	428	3			N	-0-					95
07	406	N	406	-0-	-0-	-0-	406	3			N	-0-					95
08	434	N	402	-0-	-32	-0-	402	3			N	-0-					95
09	420	N	307	-0-	-113	-0-	307	3			N	-0-					95
10	403	N	272	-0-	-131	-0-	272	3			N	-0-					95
11	390	N	304	-0-	-86	-0-	304	3			N	-0-					95

PORTER, JACK R. "B" WELL #: 2381 RRCID -> 186518 COMPL. DATE 05/08/2001 TOTAL DEPTH 8444 PERF. 7808 - 7919

06	813	N	813	-0-	-0-	-0-	813	3			N	-0-					104
07	837	N	832	-0-	-5	-0-	832	3			N	-0-					104
08	868	N	845	-0-	-23	-0-	845	3			N	-0-					104
09	810	N	797	-0-	-13	-0-	797	3			N	-0-					104
10	837	N	806	-0-	-31	-0-	806	3			N	-0-					104
11	810	N	770	-0-	-40	-0-	770	3			N	-0-					104

PORTER, JACK R. "A" WELL #: 1380 RRCID -> 186519 COMPL. DATE 06/06/2001 TOTAL DEPTH 8124 PERF. 7866 - 7931

06	826	N	826	-0-	-0-	-0-	826	3			N	-0-					10
07	868	N	829	-0-	-39	-0-	829	3			N	-0-					10
08	837	N	777	-0-	-60	-0-	777	3			N	-0-					10
09	957	N	957	-0-	-0-	-0-	957	3			N	-0-					10
10	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					10
*11	1099	N	1099	-0-	-0-	-0-	1099	3			N	-0-					10

BARTON, HUGH D. WELL #: 5 RRCID -> 204290 COMPL. DATE 05/04/2004 TOTAL DEPTH 7849 PERF. 7950 - 9662

06	1413	N	1413	-0-	-0-	-0-	1413	3			N	-0-					3
07	1740	N	1740	-0-	-0-	-0-	1740	3			N	-0-					3
08	2176	N	2176	-0-	-0-	-0-	2176	3			N	-0-					3
09	1581	N	1581	-0-	-0-	-0-	1581	3			N	-0-					3
*10	1313	N	1313	-0-	-0-	-0-	1313	3			N	-0-	3	5			-0-
11	1260	N	1181	-0-	-79	-0-	1178	3	3	9	N	3					3

JONES ENERGY, LLC 441132
BARTON 465 WELL #: 6 H RRCID -> 209220 COMPL. DATE 03/08/2005 TOTAL DEPTH 7882 PERF. 7910 - 9922

06	1641	N	1641	-0-	-0-	-0-	335	1	1306	2	N	-0-					50
07	1620	N	1620	-0-	-0-	-0-	330	1	1290	2	N	-0-					50
08	1480	N	1480	-0-	-0-	-0-	302	1	1178	2	N	-0-					50
09	1212	N	1212	-0-	-0-	-0-	246	1	966	2	N	-0-					50
*10	1816	N	1816	-0-	-0-	-0-	370	1	1446	2	N	-0-					50
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC 491579
BARTON ESTATE WELL #: 2378 RRCID -> 097721 COMPL. DATE 01/19/1982 TOTAL DEPTH 10654 PERF. 7842 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	931	-0-	-29	-0-	931	2			N	-0-					160
07	961	N	919	-0-	-42	-0-	919	2			N	-0-					160
08	907	N	907	-0-	-0-	-0-	904	2	3	9	N	3					163
09	930	N	891	-0-	-39	-0-	880	2	11	9	N	10					173
10	930	N	907	-0-	-23	-0-	899	2	8	9	N	7					180
*11	878	N	878	-0-	-0-	-0-	878	2			N	-0-					178

BARTON ESTATE WELL #: 4 RRCID -> 190134 COMPL. DATE 08/02/2002 TOTAL DEPTH 8100 PERF. 7937 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	594	N	594	-0-	-0-	-0-	594	2			N	-0-					100
07	730	N	730	-0-	-0-	-0-	730	2			N	-0-					100
08	928	N	928	-0-	-0-	-0-	928	2			N	-0-					100
09	915	N	915	-0-	-0-	-0-	915	2			N	-0-					100
10	1006	N	1006	-0-	-0-	-0-	1006	2			N	-0-					100
*11	959	N	959	-0-	-0-	-0-	959	2			N	-0-					98

BARTON ESTATES WELL #: 6378 RRCID -> 209158 COMPL. DATE 11/10/2004 TOTAL DEPTH 8169 PERF. 7854 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2963	X	2963	-0-	-0-	-0-	2963	2			N	-0-					87
07	2930	X	2930	-0-	-0-	-0-	2930	2			N	-0-					87
08	2882	X	2882	-0-	-0-	-0-	2882	2			N	-0-	22	1			65
09	2928	X	2928	-0-	-0-	-0-	2924	2	4	9	N	4					69
10	2806	X	2806	-0-	-0-	-0-	2796	2	10	9	N	9					78
*11	2873	X	2873	-0-	-0-	-0-	2871	2	2	9	N	2					80

BARTON ESTATES WELL #: 5378 RRCID -> 211364 COMPL. DATE 10/30/2004 TOTAL DEPTH 8232 PERF. 7913 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102

MEWBOURNE OIL COMPANY 562560
HILL, PERCY E. WELL #: 4641H RRCID -> 245015 COMPL. DATE 11/03/2008 TOTAL DEPTH 7865 PERF. 8345 - 9930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1656	-0-	-174	-0-	30	1	1626	2	N	-0-					180
07	1860	N	1830	-0-	-30	-0-	31	1	1799	2	N	-0-					180
08	1798	N	1366	-0-	-432	-0-	31	1	1335	2	N	-0-					180
09	1650	N	968	-0-	-682	-0-	21	1	947	2	N	-0-					180
10	1829	N	1568	-0-	-261	-0-	31	1	1537	2	N	-0-					180
11	1320	N	907	-0-	-413	-0-	26	1	881	2	N	-0-					180

STRAT LAND EXPLORATION COMPANY 825420
ROGERS WELL #: 2H RRCID -> 262266 COMPL. DATE 02/25/2011 TOTAL DEPTH 8184 PERF. 8280 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	226	374	1			-0-

PLUGGED AND ABANDONED_____ 06/05/2018 - P/A 06/05/18

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
LANDERS WELL #: 2H RRCID -> 264364 COMPL. DATE 09/01/2011 TOTAL DEPTH 7979 PERF. 8240 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	N	2503	-0-	-17	-0-	174	1	2254	2	N	68	160	1			132
							75	9									
07	2728	N	2499	-0-	-229	-0-	174	1	2286	2	N	35					167
							39	9									
08	2573	N	2504	-0-	-69	-0-	174	1	2231	2	N	90					257
							99	9									
09	2490	N	2320	-0-	-170	-0-	174	1	2043	2	N	94	188	1			163
							103	9									
10	2511	N	2266	-0-	-245	-0-	72	1	2131	2	N	57					220
							63	9									
*11	1764	N	1764	-0-	-0-	-0-	55	1	1639	2	N	64	193	1			91
							70	9									

UPLAND RESOURCES LLC 878931
HILL WELL #: 2 RRCID -> 080953 COMPL. DATE 06/29/1978 TOTAL DEPTH 8366 PERF. 7854 - 8256

06	585	N	585	-0-	-0-	-0-	572	2	13	9	N	12	173	1			42
07	497	N	497	-0-	-0-	-0-	483	2	14	9	N	13					55
08	620	N	456	-0-	-164	-0-	442	2	14	9	N	13					68
09	600	N	33	-0-	-567	-0-	33	2			N	-0-					68
10	496	N	128	-0-	-368	-0-	120	2	8	9	N	7					75
*11	551	N	551	-0-	-0-	-0-	549	2	2	9	N	2					77

4P ENERGY TEXAS, LLC 953803
HAZLETT WELL #: 1 RRCID -> 055110 COMPL. DATE 03/10/1973 TOTAL DEPTH 10768 PERF. 7802 - 7820

06	3558	X	888	-0-	-2670	-0-	888	2			N	-0-					7
07	896	N	896	-0-	-0-	-0-	896	2			N	-0-					7
08	1147	N	971	-0-	-176	-0-	970	2	1	9	N	1					8
09	908	N	908	-0-	-0-	-0-	906	2	2	9	N	2					10
*10	846	N	846	-0-	-0-	-0-	844	2	2	9	N	2					12
11	930	N	820	-0-	-110	-0-	817	2	3	9	N	3					15

PORTER WELL #: 1 RRCID -> 055580 COMPL. DATE 06/11/1973 TOTAL DEPTH 8000 PERF. 7822 - 7886

06	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
07	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
08	527	N	67	-0-	-460	-0-	67	2			N	-0-					-0-
09	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

HORSE CREEK, NW (MORROW LO) 42682 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BROADDUS, ANDREW S. WELL #: 1293 RRCID -> 067003 COMPL. DATE 04/13/1976 TOTAL DEPTH 10999 PERF. 10832 - 10930

06	390	N	370	-0-	-20	-0-	370	3			N	-0-					-0-
07	403	N	282	-0-	-121	-0-	282	3			N	-0-					-0-
08	434	N	260	-0-	-174	-0-	260	3			N	-0-					-0-
09	360	N	291	-0-	-69	-0-	291	3			N	-0-					-0-
10	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
*11	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-

HORSE CREEK, NW (MORROW LO) //CONT.// 42682 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
RACHEL -A- WELL #: 1 RRCID -> 054342 COMPL. DATE 11/16/1972 TOTAL DEPTH 13750 PERF.10884 - 10900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LE NORMAN OPERATING LLC 491579
LANDERS UNIT WELL #: 2 RRCID -> 130323 COMPL. DATE 03/01/1989 TOTAL DEPTH 11020 PERF.10852 - 10888

06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					35
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20

HORSE CREEK, NW. (MORROW, UP.) 42682 600 ASSOCIATED EXEMPT CNTY: LIPSCOMB
LE NORMAN OPERATING LLC 491579
KELLN -205- WELL #: 1 U RRCID -> 087025 COMPL. DATE 02/04/1980 TOTAL DEPTH 11128 PERF. 9853 - 9859

06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

HORSECREEK N. E. (CLEVELAND) 42688 100 ASSOCIATED EXEMPT CNTY: LIPSCOMB
LE NORMAN OPERATING LLC 491579
BRAINARD 63 WELL #: 2H RRCID -> 279047 COMPL. DATE 06/07/2012 TOTAL DEPTH 8158 PERF. 8418 - 12393

06	3060 #	3039	-0-	-21	-0-	2752	2	287	9	N	261	191	1			362
07	3238 R	3238	-0-	-0-	-0-	2910	2	328	9	N	298	378	1			282
08	3193 #	3134	-0-	-59	-0-	2863	2	271	9	N	246	191	1			337
09	3090 #	3084	-0-	-6	-0-	2779	2	305	9	N	277	379	1			235
10	3224 #	3048	-0-	-176	-0-	2711	2	337	9	N	306	194	1			347
11	3120 #	2526	-0-	-594	-0-	2296	2	230	9	N	209	194	1			362

BRAINARD 62 WELL #: 1H RRCID -> 279054 COMPL. DATE 04/04/2012 TOTAL DEPTH 8153 PERF. 8551 - 11985

06	1050 N	1027	-0-	-23	-0-	913	2	114	9	N	104	188	1			168
07	1147 N	1124	-0-	-23	-0-	986	2	138	9	N	125	186	1			107
08	1240 N	1115	-0-	-125	-0-	950	2	165	9	N	150					257
09	1020 N	981	-0-	-39	-0-	838	2	143	9	N	130	194	1			193
10	1116 N	909	-0-	-207	-0-	760	2	149	9	N	135					328
11	1080 N	981	-0-	-99	-0-	831	2	150	9	N	136	196	1			268

HOWE RANCH (HUNTON) 43023 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
MCQUIDDY WELL #: 104 RRCID -> 098034 COMPL. DATE 02/03/1982 TOTAL DEPTH 17490 PERF.17269 - 17289

06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOWE RANCH (HUNTON) //CONT.// 43023 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 1 RRCID -> 055658 COMPL. DATE 06/17/1998 TOTAL DEPTH 17543 PERF.17076 - 17327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23673	X	23673	-0-	-0-	-0-	23673	2			N	-0-					-0-
07	24175	X	24175	-0-	-0-	-0-	24175	2			N	-0-					-0-
08	23617	X	23617	-0-	-0-	-0-	23617	2			N	-0-					-0-
09	20696	X	20696	-0-	-0-	-0-	20696	2			N	-0-					-0-
10	21322	X	21322	-0-	-0-	-0-	21322	2			N	-0-					-0-
11	19800	X	19664	-0-	-136	-0-	19664	2			N	-0-					-0-

HOWE, GENE WELL #: 3 RRCID -> 057473 COMPL. DATE 01/19/1974 TOTAL DEPTH 17500 PERF.17029 - 17350

06	7590	X	7166	-0-	-424	-0-	7166	2			N	-0-					-0-
07	7781	X	7545	-0-	-236	-0-	7545	2			N	-0-					-0-
08	7781	X	7423	-0-	-358	-0-	7423	2			N	-0-					-0-
09	7530	X	6988	-0-	-542	-0-	6988	2			N	-0-					-0-
10	7688	X	7632	-0-	-56	-0-	7632	2			N	-0-					-0-
11	7290	X	7042	-0-	-248	-0-	7042	2			N	-0-					-0-

HOWE, GENE WELL #: 5 RRCID -> 082246 COMPL. DATE 03/20/1979 TOTAL DEPTH 17725 PERF.17555 - 17568

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOWE RANCH (MORROW UP) 43023 720 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
HOWE RANCH WELL #: 1 RRCID -> 065812 COMPL. DATE 03/14/1976 TOTAL DEPTH 12642 PERF.12301 - 12316

*12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	P&A COND		-0-	-0-	-0-	-0-					N	3	3	8			-0-
*10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
11	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/06/2018 - P/A 09/06/18

HOWE RANCH WELL #: 4 RRCID -> 151104 COMPL. DATE N/A TOTAL DEPTH 12618 PERF.12389 - 12459

06	3300	X	2293	-0-	-1007	-0-	2293	2			N	-0-					-0-
07	3410	X	48	-0-	-3362	-0-	48	2			N	-0-					-0-
08	3410	X	-0-	-0-	-3410	-0-					N	-0-					-0-
09	3180	X	-0-	-0-	-3180	-0-					N	-0-					-0-
10	3286	X	-0-	-0-	-3286	-0-					N	-0-					-0-
*11	2280	X	-0-	-0-	-2280	-0-					N	-0-					-0-

HOWE RANCH (MORROW UP) //CONT.// 43023 720 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 8 RRCID -> 166939 COMPL. DATE 11/03/1997 TOTAL DEPTH 12340 PERF.12114 - 12130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1407	N	1407	-0-	-0-	-0-	1407	2			N	-0-					-0-
07	1450	N	1450	-0-	-0-	-0-	1450	2			N	-0-					-0-
08	1439	N	1439	-0-	-0-	-0-	1439	2			N	-0-					-0-
09	1392	N	1392	-0-	-0-	-0-	1392	2			N	-0-					-0-
10	1575	N	1575	-0-	-0-	-0-	1575	2			N	-0-					-0-
*11	1477	N	1477	-0-	-0-	-0-	1477	2			N	-0-					-0-

HOWE RANCH, N. (MORROW, UPPER) 43025 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
MCQUIDDY H WELL #: RRCID -> 175206 COMPL. DATE 10/17/1999 TOTAL DEPTH 12250 PERF.12040 - 12056

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18

WORKED OVER ANOTHER ZONE.. 06/24/2005

MCQUIDDY H WELL #: 6 RRCID -> 178842 COMPL. DATE N/A TOTAL DEPTH 12662 PERF.11995 - 12009

06	2081	N	2081	-0-	-0-	-0-	330	1	1751	3	N	-0-					30
07	3100	N	5041	-0-	1941	1941	336	1	4705	3	N	-0-					30
08	3100	N	4912	-0-	1812	3753	336	1	4576	3	N	-0-					30
09	3000	N	2356	-0-	-644	3109	178	1	2178	3	N	-0-					30
10	6600	X	3491	-0-	-3109	-0-	290	1	3201	3	N	-0-					30
*11	1692	X	1692	-0-	-0-	-0-	159	1	1533	3	N	-0-					30

JONES ENERGY, LLC 441132
HOWE WELL #: 1 RRCID -> 085006 COMPL. DATE 07/03/1979 TOTAL DEPTH 12460 PERF.12322 - 12329

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MCQUIDDY WELL #: 104 RRCID -> 123382 COMPL. DATE 12/27/1990 TOTAL DEPTH 17490 PERF.12096 - 12105

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCQUIDDY WELL #: 204 RRCID -> 171337 COMPL. DATE 08/22/1998 TOTAL DEPTH 12291 PERF.12110 - 12113

06	3720	X	3505	-0-	-215	-0-	3505	2			Y	-0-					4
07	3968	X	3427	-0-	-541	-0-	3427	2			Y	-0-					4
08	4077	X	4077	-0-	-0-	-0-	4077	2			Y	-0-					4
09	3844	X	3844	-0-	-0-	-0-	3844	2			Y	-0-					4
10	3937	X	3931	-0-	-6	-0-	3931	2			Y	-0-					4
11	3960	X	3753	-0-	-207	-0-	30	1	3723	2	Y	-0-					4

HOWE RANCH, N. (MORROW, UPPER) //CONT.// 43025 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MCQUIDDY WELL #: 304 RRCID -> 174493 COMPL. DATE 09/02/1999 TOTAL DEPTH 12200 PERF.12002 - 12008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCQUIDDY WELL #: 404 RRCID -> 177637 COMPL. DATE 04/19/2000 TOTAL DEPTH 12400 PERF.12006 - 12010

06	2418	N	2418	-0-	-0-	-0-	2418	2			Y	-0-					8
07	2467	N	2467	-0-	-0-	-0-	2467	2			Y	-0-					8
08	2630	N	2630	-0-	-0-	-0-	2630	2			Y	-0-					8
09	2521	N	2521	-0-	-0-	-0-	2521	2			Y	-0-					8
10	2563	N	2563	-0-	-0-	-0-	2563	2			Y	-0-					8
11	2550	N	2168	-0-	-382	-0-	30	1	2138	2	Y	-0-					8

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 9 RRCID -> 183829 COMPL. DATE 05/09/2001 TOTAL DEPTH 12206 PERF.12046 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWE RANCH S. (MORROW, UP.) 43026 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 6 RRCID -> 093028 COMPL. DATE 12/17/1980 TOTAL DEPTH 18335 PERF.12482 - 12520

06	1411	N	1411	-0-	-0-	-0-	1411	2			N	-0-					-0-
07	1496	N	1496	-0-	-0-	-0-	1496	2			N	-0-					-0-
08	1519	N	1472	-0-	-47	-0-	1472	2			N	-0-					-0-
09	1416	N	1416	-0-	-0-	-0-	1416	2			N	-0-					-0-
10	1488	N	1412	-0-	-76	-0-	1412	2			N	-0-					-0-
11	1410	N	1354	-0-	-56	-0-	1354	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
KRITSER WELL #: 1133 RRCID -> 096325 COMPL. DATE 06/17/1981 TOTAL DEPTH 12550 PERF.12384 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURTON WELL #: 1107 RRCID -> 098486 COMPL. DATE 09/03/1981 TOTAL DEPTH 12790 PERF.12659 - 12677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS, N.W. (MORROW UPPER) 43589 500 ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
LOCKHART STRIP WELL #: 1 RRCID -> 165669 COMPL. DATE 02/28/1997 TOTAL DEPTH 11330 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
HUMPHREYS WELL #: 2904 RRCID -> 166391 COMPL. DATE 09/04/1997 TOTAL DEPTH 11410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
LOCKHART -27- WELL #: 2 RRCID -> 150162 COMPL. DATE 05/12/1994 TOTAL DEPTH 11500 PERF.11228 - 11252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

HUNTER (BROWN DOLOMITE) 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
PALO DURO RANCH 138 WELL #: 1 RRCID -> 170736 COMPL. DATE 02/01/1999 TOTAL DEPTH 3198 PERF. 3020 - 4563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
07	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SEITZ WELL #: 5 RRCID -> 215018 COMPL. DATE 01/26/2006 TOTAL DEPTH 2890 PERF. 2890 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SEITZ WELL #: 6 RRCID -> 216814 COMPL. DATE 01/01/2006 TOTAL DEPTH 3076 PERF. 2800 - 5051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNTER (BROWN DOLOMITE) //CONT.// 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HANSFORD GAS UNIT 12 WELL #: 5 RRCID -> 219332 COMPL. DATE 05/08/2006 TOTAL DEPTH 3071 PERF. 2823 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PATTEN UNIT WELL #: 6178 RRCID -> 258664 COMPL. DATE 02/03/2010 TOTAL DEPTH 5541 PERF. 3210 - 3228

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DACO, INC. 196940
SCHICK WELL #: 1-C RRCID -> 164893 COMPL. DATE 03/16/2002 TOTAL DEPTH 3875 PERF. 3244 - 3256

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
HOLT WELL #: 4 RRCID -> 156928 COMPL. DATE 01/11/1996 TOTAL DEPTH 7230 PERF. 3150 - 3167

06	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
07	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	276	N	276	-0-	-0-	-0-	130	1	146	2	N	-0-					-0-
*11	515	N	515	-0-	-0-	-0-	130	1	385	2	N	-0-					-0-

SCHICK WELL #: 2H RRCID -> 187364 COMPL. DATE 10/09/2001 TOTAL DEPTH N/A PERF. 3380 - 4940

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VIRTEX OPERATING COMPANY, INC. 886261
HUNTER WELL #: 1 RRCID -> 091785 COMPL. DATE 12/16/1980 TOTAL DEPTH 7400 PERF. 3018 - 3044

06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNTER (BROWN DOLOMITE) //CONT.// 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
LOWE -B- WELL #: 2 RRCID -> 169971 COMPL. DATE 02/28/1985 TOTAL DEPTH 7360 PERF. 3074 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	-0-	-0-	-600	-0-					N	-0-					-0-
07	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
JACK -169- WELL #: 1A RRCID -> 167384 COMPL. DATE 11/15/1997 TOTAL DEPTH 6200 PERF. 3195 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-

SEITZ WELL #: 2 RRCID -> 188778 COMPL. DATE 07/20/2000 TOTAL DEPTH 5043 PERF. 3194 - 3204

06	14B2 EXT		-0-	-0-	-0-	258					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	258					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	258					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	258					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	258					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	258					N	-0-					-0-

HUNTER (COUNCIL GROVE) 43695 300 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
HANSFORD GAS UNIT 21 WELL #: 8 RRCID -> 264647 COMPL. DATE 12/01/2008 TOTAL DEPTH 8250 PERF. 3880 - 3908

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 195448 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3095 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	808	N	808	-0-	-0-	-0-	30	1	778	2	N	-0-					-0-
07	124	N	31	-0-	-93	-0-	31	1			N	-0-					-0-
08	186	N	31	-0-	-155	-0-	31	1			N	-0-					-0-
09	180	N	30	-0-	-150	-0-	30	1			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-

HUNTER (WHITE DOLOMITE) 43695 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
SEITZ WELL #: 3153 RRCID -> 167596 COMPL. DATE 01/26/1998 TOTAL DEPTH 3507 PERF. 3382 - 3387

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNTER (WHITE DOLOMITE) //CONT.// 43695 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 195450 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3305 - 3309

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTOON, N. (MORROW LO.) 43748 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
CONDON -53- WELL #: 1 RRCID -> 093627 COMPL. DATE 02/26/1981 TOTAL DEPTH 8461 PERF. 8332 - 8344

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90 N	87	-0-	-3	-0-	30	1	57	2	N	-0-					187
07	93 N	93	-0-	-0-	-0-	31	1	62	2	N	-0-					187
08	93 N	80	-0-	-13	-0-	31	1	49	2	N	-0-					187
09	114 N	114	-0-	-0-	-0-	30	1	84	2	N	-0-					187
10	98 N	98	-0-	-0-	-0-	31	1	67	2	N	-0-					187
11	90 N	83	-0-	-7	-0-	30	1	53	2	N	-0-					187

4P ENERGY TEXAS, LLC 953803
SCHULTZ WELL #: 103 RRCID -> 204606 COMPL. DATE 08/27/2004 TOTAL DEPTH 9100 PERF. 8263 - 8276

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3454 X	3454	-0-	-0-	-0-	3447	2	7	9	N	6					47
07	3453 X	3453	-0-	-0-	-0-	3408	2	45	9	N	41					88
08	2910 X	2910	-0-	-0-	-0-	2892	2	18	9	N	16					104
09	3879 X	3879	-0-	-0-	-0-	3861	2	18	9	N	16					120
*10	3554 X	3554	-0-	-0-	-0-	3537	2	17	9	N	15					135
*11	3560 X	3560	-0-	-0-	-0-	3537	2	23	9	N	21					156

VERNON WELL #: 1036 RRCID -> 209625 COMPL. DATE 01/25/2005 TOTAL DEPTH 9200 PERF. 8330 - 8340

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	333 N	333	-0-	-0-	-0-	333	2			N	-0-					51
07	744 N	333	-0-	-411	-0-	333	2			N	-0-					51
08	744 N	99	-0-	-645	-0-	99	2			N	-0-					51
09	330 N	-0-	-0-	-330	-0-					N	-0-					51
*10	430 N	430	-0-	-0-	-0-	430	2			N	-0-					51
11	90 N	74	-0-	-16	-0-	74	2			N	-0-					51

HUTCH (BROWN DOLOMITE) 43802 050 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC 760218
PRICE WELL #: 4 RRCID -> 074795 COMPL. DATE 12/01/2007 TOTAL DEPTH 6450 PERF. 3164 - 3208

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCH (GRANITE WASH 5800) 43802 330 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
WAGNER OIL COMPANY 891175
HARLAN WELL #: 2 L RRCID -> 059671 COMPL. DATE 06/25/1974 TOTAL DEPTH 6240 PERF. 5786 - 5790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINSON N. (GRANITE WASH) 43850 090 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
BUCHNER WELL #: 3 RRCID -> 135776 COMPL. DATE 09/01/1990 TOTAL DEPTH 6300 PERF. 6122 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINSON, N. (CLEVELAND 5900) 43850 111 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
HOOVER -A- WELL #: 1 RRCID -> 022247 COMPL. DATE 11/14/1957 TOTAL DEPTH 6309 PERF. 5831 - 5988

06	3180	X	3124	-0-	-56	-0-	3124	3			N	-0-					67
07	3286	X	3210	-0-	-76	-0-	3210	3			N	-0-					67
08	3255	X	3200	-0-	-55	-0-	3200	3			N	-0-					67
09	3120	X	3048	-0-	-72	-0-	3048	3			N	-0-					67
10	3238	X	3238	-0-	-0-	-0-	3238	3			N	-0-					67
*11	3125	X	3125	-0-	-0-	-0-	3125	3			N	-0-					67

CONTINENTAL TREND RESOURCES, INC 173783
GIBNER WELL #: 1 RRCID -> 107625 COMPL. DATE 11/04/1982 TOTAL DEPTH 6255 PERF. 5914 - 5963

06	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					17
07	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					17
08	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					17
09	990	N	868	-0-	-122	-0-	868	2			N	-0-					17
10	1023	N	908	-0-	-115	-0-	908	2			N	-0-					17
11	990	N	876	-0-	-114	-0-	876	2			N	-0-					17

DIAMOND S ENERGY COMPANY 217005
CLOSE, JONNIE WELL #: 1 RRCID -> 022248 COMPL. DATE 10/04/1996 TOTAL DEPTH 6180 PERF. 5890 - 5902

06	2140	N	2140	-0-	-0-	-0-	2140	3			N	-0-					112
07	2058	N	2058	-0-	-0-	-0-	2058	3			N	-0-					112
08	2081	N	2081	-0-	-0-	-0-	2081	3			N	-0-					112
09	1920	N	1139	-0-	-781	-0-	1139	3			N	-0-					112
*10	2101	N	2101	-0-	-0-	-0-	2101	3			N	-0-					112
*11	1885	N	1885	-0-	-0-	-0-	1885	3			N	-0-					112

HOLT, FRED B. WELL #: 1 RRCID -> 022249 COMPL. DATE 12/08/1959 TOTAL DEPTH 6200 PERF. 5884 - 5904

06	1359	N	1359	-0-	-0-	-0-	1359	3			N	-0-					99
07	1360	N	1360	-0-	-0-	-0-	1360	3			N	-0-					99
08	1380	N	1380	-0-	-0-	-0-	1380	3			N	-0-					99
09	1350	N	688	-0-	-662	-0-	688	3			N	-0-					99
10	1364	N	1249	-0-	-115	-0-	1249	3			N	-0-					99
*11	1150	N	1150	-0-	-0-	-0-	1150	3			N	-0-					99

JARVIS, B. WELL #: 1 RRCID -> 022251 COMPL. DATE 02/04/1958 TOTAL DEPTH 6325 PERF. 5958 - 5988

06	591	N	591	-0-	-0-	-0-	591	3			N	-0-					78
07	589	N	589	-0-	-0-	-0-	589	3			N	-0-					78
08	590	N	590	-0-	-0-	-0-	590	3			N	-0-					78
09	600	N	489	-0-	-111	-0-	489	3			N	-0-					78
*10	651	N	651	-0-	-0-	-0-	651	3			N	-0-					78
*11	572	N	572	-0-	-0-	-0-	572	3			N	-0-					78

HUTCHINSON, N. (CLEVELAND 5900) //CONT.// 43850 111 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
H & L EXPLORATION COMPANY, LLC 339771
NOLAN WELL #: 1H RRCID -> 262843 COMPL. DATE 11/02/2010 TOTAL DEPTH 6112 PERF. 6607 - 10263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	HOLT				WELL #: 1H	RRCID -> 264397	COMPL. DATE 01/28/2010					TOTAL DEPTH 5595		PERF. 6547 - 10120			
06	4500	X	4018	-0-	-482	-0-	15 21	1 9	3982	2	N	19					247
07	4292	X	4292	-0-	-0-	-0-	15 61	1 9	4216	2	N	55					302
08	4216	X	4200	-0-	-16	-0-	15 11	1 9	4174	2	N	10					312
09	4020	X	2922	-0-	-1098	-0-	15 17	1 9	2890	2	N	15	189	1			138
10	4479	X	4479	-0-	-0-	-0-	15 94	1 9	4370	2	N	85					223
11	4140	X	NO RPT	-0-	-4140	-0-					N	NO RPT					223
	LATIGO PETROLEUM, LLC				488260												
	COURSON RANCH 148				WELL #: 8	RRCID -> 218474	COMPL. DATE 02/01/2006					TOTAL DEPTH 7582		PERF. 7044 - 7060			
06	121	N	121	-0-	-0-	-0-	121	2			N	-0-					280
07	137	N	137	-0-	-0-	-0-	137	2			N	-0-					280
08	116	N	116	-0-	-0-	-0-	116	2			N	-0-					280
09	108	N	108	-0-	-0-	-0-	108	2			N	-0-					280
*10	91	N	91	-0-	-0-	-0-	91	2			N	-0-					280
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					280
HUTCHINSON, N. (KRIDER)					43850 380	NON-ASSOCIATED			CAPACITY						CNTY: HUTCHINSON		
BP AMERICA PRODUCTION COMPANY					040798												
MARSHALL -66-					WELL #: 1	RRCID -> 153527	COMPL. DATE 06/12/1998					TOTAL DEPTH 3314		PERF. 3411 - 5180			
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
	EISENHAUER -81-				WELL #: 1	RRCID -> 154173	COMPL. DATE 10/30/1999					TOTAL DEPTH 3450		PERF. 3435 - 5085			
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
	MYRLE HOLT -51-				WELL #: 1	RRCID -> 154174	COMPL. DATE 10/07/1999					TOTAL DEPTH 5104		PERF. 3422 - 4781			
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINSON, N. (KRIDER) //CONT.// 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
DACO, INC. 196940
HARBOUR WELL #: 2 RRCID -> 176095 COMPL. DATE 12/17/1999 TOTAL DEPTH 7800 PERF. 3438 - 4039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
07	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
08	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
09	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
*10	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
HOLT, FRED WELL #: 3 RRCID -> 201053 COMPL. DATE 02/20/2004 TOTAL DEPTH 3800 PERF. 3356 - 3360

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
OWNBEY WELL #: 3 RRCID -> 158284 COMPL. DATE 03/11/1996 TOTAL DEPTH 5365 PERF. 3521 - 3528

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOLT, B. C. "A" WELL #: 4 RRCID -> 159461 COMPL. DATE 08/01/1996 TOTAL DEPTH 3482 PERF. 3250 - 3809

06	2010	N	346	-0-	-1664	-0-	48	1	298	2	N	-0-					-0-
07	1333	N	683	-0-	-650	-0-	130	1	553	2	N	-0-					-0-
08	789	N	789	-0-	-0-	-0-	130	1	659	2	N	-0-					-0-
09	900	N	900	-0-	-0-	-0-	130	1	770	2	N	-0-					-0-
10	1022	N	1022	-0-	-0-	-0-	130	1	892	2	N	-0-					-0-
*11	916	N	916	-0-	-0-	-0-	130	1	786	2	N	-0-					-0-

BUCHNER, G C WELL #: 5H RRCID -> 175579 COMPL. DATE 11/17/1999 TOTAL DEPTH 3066 PERF. 3543 - 4685

06	1200	N	-0-	-0-	-1200	-0-					N	-0-					-0-
07	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
10	1553	N	1553	-0-	-0-	-0-	1553	2			N	-0-					-0-
*11	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-

HOLT, B.C. "A" WELL #: 5H RRCID -> 177797 COMPL. DATE 05/23/2000 TOTAL DEPTH 3330 PERF. 3378 - 4739

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINSON, N. (KRIDER) //CONT.// 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
IVY "A" WELL #: 8H RRCID -> 177798 COMPL. DATE 05/17/2000 TOTAL DEPTH 3303 PERF. 3349 - 4751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	-0-	-0-	-1890	-0-					N	-0-					-0-
07	979	N	979	-0-	-0-	-0-	979	2			N	-0-					-0-
08	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-
09	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
10	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					-0-
*11	2448	N	2448	-0-	-0-	-0-	2448	2			N	-0-					-0-
	BUCHNER, G.C.				WELL #: 104	RRCID -> 178227	COMPL. DATE 05/05/2000				TOTAL DEPTH 6850		PERF. 3417 - 4667				
06	690	N	564	-0-	-126	-0-	564	2			N	-0-					-0-
07	1023	N	379	-0-	-644	-0-	379	2			N	-0-					-0-
08	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
09	570	N	285	-0-	-285	-0-	285	2			N	-0-					-0-
10	1554	N	1554	-0-	-0-	-0-	1554	2			N	-0-					-0-
*11	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-
	JENKINS				WELL #: 1117	RRCID -> 247882	COMPL. DATE 10/03/2008				TOTAL DEPTH 7000		PERF. 3342 - 3552				
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINSON, N. (PENNSYLVANIA) 43850 555 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
IVY -A- WELL #: 1 T RRCID -> 022238 COMPL. DATE 03/25/1989 TOTAL DEPTH 6100 PERF. 4900 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
07	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
08	527	N	503	-0-	-24	-0-	503	3			N	-0-					-0-
09	510	N	440	-0-	-70	-0-	440	3			N	-0-					-0-
10	527	N	467	-0-	-60	-0-	467	3			N	-0-					-0-
11	480	N	419	-0-	-61	-0-	419	3			N	-0-					-0-
	IVY -A-				WELL #: 6	RRCID -> 148987	COMPL. DATE 01/19/1994				TOTAL DEPTH 6250		PERF. 5933 - 6008				
06	4620	X	4601	-0-	-19	-0-	4599	3	2	9	N	2					47
07	4960	X	4491	-0-	-469	-0-	4491	3			N	-0-					47
08	4960	X	4055	-0-	-905	-0-	4053	3	2	9	N	2					49
09	4800	X	2606	-0-	-2194	-0-	2560	3	46	9	N	42					91
10	4805	X	4520	-0-	-285	-0-	4518	3	2	9	N	2					93
11	4590	X	3770	-0-	-820	-0-	3770	3			N	-0-					93

JTL OPERATING CO., INC 448052
HOLT, O. C. WELL #: 1 L RRCID -> 060752 COMPL. DATE 07/17/1974 TOTAL DEPTH 6130 PERF. 5972 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1210	N	1210	-0-	-0-	-0-	1210	3			N	-0-					100
07	1426	N	1072	-0-	-354	-0-	1072	3			N	-0-					100
08	1488	N	1021	-0-	-467	-0-	1021	3			N	-0-					100
09	1306	N	1306	-0-	-0-	-0-	1306	3			N	-0-					100
10	1409	N	1409	-0-	-0-	-0-	1409	3			N	-0-					100
*11	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					100

HUTCHINSON, N. (PENNSYLVANIA) //CONT.// 43850 555 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SABRE OPERATING, INC. 742261
HARBOUR WELL #: 1 RRCID -> 058710 COMPL. DATE 07/03/1973 TOTAL DEPTH 6100 PERF. 5970 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1278	-0-	-12	-0-	1278	2			N	-0-					-0-
07	1333	N	1296	-0-	-37	-0-	1296	2			N	-0-					-0-
08	1333	N	1277	-0-	-56	-0-	1277	2			N	-0-					-0-
09	1290	N	666	-0-	-624	-0-	666	2			N	-0-					-0-
10	1302	N	1270	-0-	-32	-0-	1270	2			N	-0-					-0-
11	1230	N	1131	-0-	-99	-0-	1131	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
HOLT WELL #: 652 RRCID -> 249852 COMPL. DATE 01/19/2008 TOTAL DEPTH 6200 PERF. 6010 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
HOLT, B. C., -A- WELL #: 1 T RRCID -> 022240 COMPL. DATE 05/19/1952 TOTAL DEPTH N/A PERF. 6002 - 6027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1119	-0-	-21	-0-	1119	3			N	-0-					4
07	1178	N	1146	-0-	-32	-0-	1146	3			N	-0-					4
08	1178	N	1136	-0-	-42	-0-	1136	3			N	-0-					4
09	1110	N	892	-0-	-218	-0-	892	3			N	-0-					4
10	1147	N	1048	-0-	-99	-0-	1048	3			N	-0-					4
11	1110	N	1001	-0-	-109	-0-	1001	3			N	-0-					4

HUTCHINSON, NORTH (TONKAWA) 43850 666 NON-ASSOCIATED EXEMPT CNTY: HUTCHINSON
DIAMOND S ENERGY COMPANY 217005
CLOSE, JONNIE WELL #: 1 C RRCID -> 022243 COMPL. DATE 12/12/1956 TOTAL DEPTH 6180 PERF. 4912 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
HOLT, B. M. WELL #: 1 RRCID -> 022245 COMPL. DATE 12/05/1957 TOTAL DEPTH 6175 PERF. 4926 - 5086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT WELL #: 652 RRCID -> 235875 COMPL. DATE 02/01/2008 TOTAL DEPTH 6200 PERF. 5290 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINSON, NORTH (TONKAWA) //CONT.// 43850 666 NON-ASSOCIATED EXEMPT CNTY: HUTCHINSON
XTO ENERGY INC. 945936
HOLT, B. C., -A- WELL #: 1 C RRCID -> 022244 COMPL. DATE 05/09/1952 TOTAL DEPTH N/A PERF. 4965 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

IMMEL (DOUGLAS) 44325 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
IMMEL C WELL #: 1 RRCID -> 209745 COMPL. DATE 06/10/2005 TOTAL DEPTH 7500 PERF. 7104 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

IMMEL C WELL #: 2 RRCID -> 210640 COMPL. DATE 06/21/2005 TOTAL DEPTH 7501 PERF. 7162 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1468	-0-	-32	-0-	1468	3			N	-0-					115
07	1550	N	1518	-0-	-32	-0-	1518	3			N	-0-					115
08	1522	N	1522	-0-	-0-	-0-	1522	3			N	-0-					115
09	1470	N	1467	-0-	-3	-0-	1467	3			N	-0-					115
10	1519	N	1415	-0-	-104	-0-	1415	3			N	-0-					115
*11	1536	N	1536	-0-	-0-	-0-	1536	3			N	-0-					115

LE NORMAN OPERATING LLC 491579
IMMEL WELL #: 1 RRCID -> 084536 COMPL. DATE 08/09/1979 TOTAL DEPTH 8045 PERF. 7149 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1366	N	1366	-0-	-0-	-0-	1366	2			N	-0-					97
07	1370	N	1370	-0-	-0-	-0-	1370	2			N	-0-					97
08	1368	N	1368	-0-	-0-	-0-	1368	2			N	-0-					97
09	1372	N	1372	-0-	-0-	-0-	1372	2			N	-0-					97
10	1407	N	1407	-0-	-0-	-0-	1407	2			N	-0-					97
*11	1342	N	1342	-0-	-0-	-0-	1342	2			N	-0-					97

IMMEL WELL #: 3013 RRCID -> 193405 COMPL. DATE 02/01/2003 TOTAL DEPTH 7472 PERF. 7108 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	686	-0-	-34	-0-	686	2			N	-0-					10
07	744	N	707	-0-	-37	-0-	707	2			N	-0-					10
08	713	N	661	-0-	-52	-0-	661	2			N	-0-					10
09	698	N	698	-0-	-0-	-0-	698	2			N	-0-					10
10	713	N	707	-0-	-6	-0-	707	2			N	-0-					10
*11	675	N	675	-0-	-0-	-0-	675	2			N	-0-					10

TECOLOTE ENERGY OPERATING, LLC 841419
JONES RANCH WELL #: 3 RRCID -> 182436 COMPL. DATE 04/20/2001 TOTAL DEPTH 7550 PERF. 7215 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2095	N	2095	-0-	-0-	-0-	2095	2			N	-0-					3
07	2083	N	2083	-0-	-0-	-0-	2083	2			N	-0-					3
08	2173	N	2173	-0-	-0-	-0-	2167	2	6	9	N	5					8
09	1900	N	1900	-0-	-0-	-0-	1897	2	3	9	N	3					11
10	2137	N	2137	-0-	-0-	-0-	2123	2	14	9	N	13					24
11	1980	N	1923	-0-	-57	-0-	1904	2	19	9	N	17					41

IMMEL (DOUGLAS) //CONT.// 44325 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
JONES RANCH WELL #: 4 RRCID -> 230874 COMPL. DATE 07/18/2007 TOTAL DEPTH 7600 PERF. 7315 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4500	X	4060	-0-	-440	-0-	4060	2			N	-0-					-0-
07	4650	X	4066	-0-	-584	-0-	4066	2			N	-0-					-0-
08	4185	X	4003	-0-	-182	-0-	4003	2			N	-0-					-0-
09	4050	X	3924	-0-	-126	-0-	3924	2			N	-0-					-0-
10	4185	X	3985	-0-	-200	-0-	3985	2			N	-0-					-0-
11	4050	X	3795	-0-	-255	-0-	3786	2	9	9	N	8					8

4P ENERGY TEXAS, LLC 953803
IMMEL WELL #: 2 RRCID -> 190133 COMPL. DATE 08/06/2002 TOTAL DEPTH 7500 PERF. 7132 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1357	-0-	-473	-0-	1357	2			N	-0-					74
07	1612	N	1580	-0-	-32	-0-	1580	2			N	-0-					74
08	1798	N	1462	-0-	-336	-0-	1461	2	1	9	N	1					75
09	1491	N	1491	-0-	-0-	-0-	1490	2	1	9	N	1					76
*10	1519	N	1519	-0-	-0-	-0-	1519	2			N	-0-					76
*11	1716	N	1716	-0-	-0-	-0-	1716	2			N	-0-					76

IVESTER (ATOKA) 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
BROWN WELL #: 105 RRCID -> 209398 COMPL. DATE 03/21/2005 TOTAL DEPTH 19176 PERF. 14928 - 14982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	X	2654	-0-	-166	-0-	2652	3	2	9	N	2					67
07	2914	X	2820	-0-	-94	-0-	2820	3			N	-0-					67
08	2914	X	2750	-0-	-164	-0-	2750	3			N	-0-					67
09	2820	X	2464	-0-	-356	-0-	2464	3			N	-0-					67
10	2914	X	2575	-0-	-339	-0-	2573	3	2	9	N	2					69
11	2730	X	2466	-0-	-264	-0-	2466	3			N	-0-					69

KEITH WELL #: 1058 RRCID -> 215351 COMPL. DATE 02/05/2006 TOTAL DEPTH 16300 PERF. 13764 - 15204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					18
07	0	N	-0-	-0-	-0-	-0-					N	-0-					18
08	0	N	-0-	-0-	-0-	-0-					N	-0-					18
09	0	N	-0-	-0-	-0-	-0-					N	-0-	16	1			2
10	0	N	-0-	-0-	-0-	-0-					N	-0-					2
11	0	N	-0-	-0-	-0-	-0-					N	-0-					2

COLTHARP WELL #: 1058 RRCID -> 228811 COMPL. DATE 05/22/2007 TOTAL DEPTH 17700 PERF. 13845 - 15770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4680	X	4122	-0-	-558	-0-	1044	1	3026	3	N	47					60
							52	9									
07	4836	X	4661	-0-	-175	-0-	1079	1	3537	3	N	41					101
							45	9									
08	4805	X	4620	-0-	-185	-0-	1079	1	3500	3	N	37					138
							41	9									
09	4560	X	4418	-0-	-142	-0-	1025	1	3338	3	N	50	141	1			47
							55	9									
10	4681	X	4555	-0-	-126	-0-	1061	1	3446	3	N	44					91
							48	9									
11	4500	X	4171	-0-	-329	-0-	985	1	3150	3	N	33					124
							36	9									

NEELEY WELL #: 205 RRCID -> 229581 COMPL. DATE 06/02/2007 TOTAL DEPTH 16100 PERF. 13672 - 15914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IVESTER (ATOKA) //CONT.// 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BASS WELL #: 3059 RRCID -> 231222 COMPL. DATE 08/24/2007 TOTAL DEPTH 15800 PERF.15062 - 15644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2950	X	2950	-0-	-0-	-0-	2950	3			N	-0-					57
07	2710	X	2710	-0-	-0-	-0-	2707	3	3	9	N	3					60
08	2741	X	2741	-0-	-0-	-0-	2741	3			N	-0-					60
09	3143	X	3143	-0-	-0-	-0-	3142	3	1	9	N	1	46	1			15
10	3369	X	3369	-0-	-0-	-0-	3369	3			N	-0-					15
*11	3118	X	3118	-0-	-0-	-0-	3118	3			N	-0-					15

AUSTIN WELL #: 1 RRCID -> 232623 COMPL. DATE 11/30/2006 TOTAL DEPTH 15790 PERF.13504 - 15690

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	23	1			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BASS-CALCOTE WELL #: 2059 RRCID -> 235263 COMPL. DATE 01/04/2008 TOTAL DEPTH 16400 PERF.14788 - 16214

06	4622	X	4622	-0-	-0-	-0-	4611	3	11	9	N	10					82
07	3330	X	3330	-0-	-0-	-0-	3323	3	7	9	N	6					88
08	3472	X	268	-0-	-3204	-0-	268	3			N	-0-					88
09	3360	X	91	-0-	-3269	-0-	91	3			N	-0-					88
10	3472	X	515	-0-	-2957	-0-	515	3			N	-0-					88
11	3360	X	608	-0-	-2752	-0-	608	3			N	-0-					88

KEITH WELL #: 2058 RRCID -> 244492 COMPL. DATE 11/05/2010 TOTAL DEPTH 16697 PERF.12208 - 14683

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	33	1			4
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4

CREST RESOURCES, INC. 189901
BUCKINGHAM WELL #: 2021 RRCID -> 257281 COMPL. DATE 03/12/2009 TOTAL DEPTH 16300 PERF.15070 - 15518

06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TAPSTONE ENERGY, LLC 836005
SALLIE WELL #: 205 RRCID -> 229584 COMPL. DATE 06/21/2007 TOTAL DEPTH 16450 PERF.15047 - 16350

06	3653	X	3653	-0-	-0-	-0-	3653	2			N	-0-					75
07	4097	X	4097	-0-	-0-	-0-	4097	2			N	-0-					75
08	3517	X	3517	-0-	-0-	-0-	3517	2			N	-0-					75
09	3660	X	3397	-0-	-263	-0-	3397	2			N	-0-					75
10	4092	X	3557	-0-	-535	-0-	3557	2			N	-0-					75
11	3960	X	3295	-0-	-665	-0-	3295	2			N	-0-					75

IVESTER (ATOKA) //CONT.// 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
IVESTOR WELL #: 1057 RRCID -> 119666 COMPL. DATE 09/13/1985 TOTAL DEPTH 18300 PERF.16124 - 16253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5940	X	5738	-0-	-202	-0-	5738	2			Y	-0-					-0-
07	6138	X	5970	-0-	-168	-0-	5970	2			Y	-0-					-0-
08	6138	X	5940	-0-	-198	-0-	5940	2			Y	-0-					-0-
09	5940	X	5724	-0-	-216	-0-	5724	2			Y	-0-					-0-
10	6014	X	5838	-0-	-176	-0-	5838	2			Y	-0-					-0-
11	5790	X	4898	-0-	-892	-0-	4898	2			Y	-0-					-0-

J-J CREEK (MORROW UP) 45037 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QUESTA ENERGY CORPORATION 684634
HOLMES WELL #: 1 RRCID -> 108258 COMPL. DATE 09/19/1982 TOTAL DEPTH 17310 PERF.13609 - 13756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	469	-0-	-41	-0-	469	3			N	-0-					-0-
07	558	N	452	-0-	-106	-0-	452	3			N	-0-					-0-
08	589	N	484	-0-	-105	-0-	484	3			N	-0-					-0-
09	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
10	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
*11	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
LANCASTER WELL #: 1058 RRCID -> 068108 COMPL. DATE 07/27/1976 TOTAL DEPTH 18900 PERF.14009 - 14118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7260	X	5825	-0-	-1435	-0-	24	1	5701	2	Y	91	179	1			123
							100	9									
07	7502	X	7315	-0-	-187	-0-	20	1	7179	2	Y	105					228
							116	9									
08	7502	X	6933	-0-	-569	-0-	22	1	6832	2	Y	72	172	1			128
							79	9									
09	7260	X	6238	-0-	-1022	-0-	31	1	6102	2	Y	95					223
							105	9									
10	7502	X	3604	-0-	-3898	-0-	39	1	3514	2	Y	46					269
							51	9									
11	7080	X	5984	-0-	-1096	-0-	54	1	5898	2	Y	29					298
							32	9									

JAN (ATOKA) 45628 200 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
VALENTINE SCHOENHALS ET AL -C- WELL #: 1 L RRCID -> 096800 COMPL. DATE 11/11/1981 TOTAL DEPTH 10670 PERF. 7938 - 9299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3514	R	3514	-0-	-0-	-0-	3514	3			N	-0-					95
07	3596	#	3524	-0-	-72	-0-	3524	3			N	-0-					95
08	3658	#	3639	-0-	-19	-0-	3639	3			N	-0-					95
09	3540	#	3368	-0-	-172	-0-	3368	3			N	-0-					95
10	3658	#	3389	-0-	-269	-0-	3389	3			N	-0-					95
11	3510	#	3250	-0-	-260	-0-	3246	3	4	9	N	4					99

GINTER, MARTHA WELL #: 5458 RRCID -> 160803 COMPL. DATE 01/26/2000 TOTAL DEPTH 9600 PERF. 7932 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	555	-0-	-195	-0-	555	3			N	-0-					17
07	589	N	587	-0-	-2	-0-	587	3			N	-0-					17
08	591	N	591	-0-	-0-	-0-	591	3			N	-0-					17
09	574	N	574	-0-	-0-	-0-	574	3			N	-0-					17
10	595	N	595	-0-	-0-	-0-	595	3			N	-0-					17
*11	572	N	572	-0-	-0-	-0-	572	3			N	-0-					17

JAN (ATOKA) //CONT.// 45628 200 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PEERY, HOLLENE ET AL "A" WELL #: 4374 RRCID -> 201118 COMPL. DATE 02/02/2004 TOTAL DEPTH 11002 PERF. 9496 - 9504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKIM (CHEROKEE) 46127 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
PINKARD -B- WELL #: 6 RRCID -> 117349 COMPL. DATE 05/19/1985 TOTAL DEPTH 8900 PERF. 7740 - 7754

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PINCKARD -B- WELL #: 5 RRCID -> 118403 COMPL. DATE 09/10/1985 TOTAL DEPTH 8950 PERF. 7638 - 7676

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PINCKARD -C- WELL #: 1 RRCID -> 124639 COMPL. DATE 07/02/2004 TOTAL DEPTH 7865 PERF. 7744 - 7760

06	1800 N	1370	-0-	-430	-0-	1370	3			N	-0-					75
07	1915 N	1915	-0-	-0-	-0-	1915	3			N	-0-					75
08	1849 N	1849	-0-	-0-	-0-	1849	3			N	-0-					75
09	1796 N	1796	-0-	-0-	-0-	1796	3			N	-0-					75
10	1922 N	1857	-0-	-65	-0-	1857	3			N	-0-					75
*11	1808 N	1808	-0-	-0-	-0-	1788	3	20	9	N	18					93

JINES (MORROW, UPPER) 46499 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY 923452
JINES, J. H. WELL #: 4 RRCID -> 173762 COMPL. DATE N/A TOTAL DEPTH 9708 PERF. 8710 - 8730

06	5834	3697	-0-	-2137	-0-	3664	3	33	9	N	30					311
07	6860	4236	-0-	-2624	-0-	4215	3	21	9	N	19	167	1			163
08	4950	3281	-0-	-1669	-0-	3227	3	54	9	N	49					212
09	5778	3669	-0-	-2109	-0-	3647	3	22	9	N	20					232
10	5110	3361	-0-	-1749	-0-	3315	3	46	9	N	42					274
*11	3844	2702	-0-	-1142	-0-	2657	3	45	9	N	41	191	1			124

JOHN (BASAL CHESTER) 46767 100 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
D.W.P. PRODUCTION 196927
ELLIOTT WELL #: 1 RRCID -> 145481 COMPL. DATE 03/27/1993 TOTAL DEPTH 9350 PERF. 8598 - 8610

06	330 N	278	-0-	-52	-0-	274	2	4	9	N	4					65
07	341 N	226	-0-	-115	-0-	219	2	7	9	N	6					71
08	330 N	330	-0-	-0-	-0-	324	2	6	9	N	5					76
09	270 N	194	-0-	-76	-0-	190	2	4	9	N	4					80
10	290 N	290	-0-	-0-	-0-	281	2	9	9	N	8					88
11	330 N	307	-0-	-23	-0-	303	2	4	9	N	4					92

JOHN (BASAL CHESTER) //CONT.// 46767 100 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
D.W.P. PRODUCTION //CONT.// 196927
HILL WELL #: 1 RRCID -> 146343 COMPL. DATE 06/24/1993 TOTAL DEPTH 9400 PERF. 8800 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	208	-0-	-62	-0-	208	2			N	-0-					-0-
07	248	N	208	-0-	-40	-0-	208	2			N	-0-					-0-
08	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
09	210	N	169	-0-	-41	-0-	169	2			N	-0-					-0-
10	217	N	133	-0-	-84	-0-	133	2			N	-0-					-0-
11	210	N	200	-0-	-10	-0-	200	2			N	-0-					-0-

REMNANT ENERGY, INC. 701555
BUSCH WELL #: RRCID -> 141544 COMPL. DATE 02/08/1992 TOTAL DEPTH 9250 PERF. 9042 - 9072

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					54
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					54
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					54
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					54
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					54
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					54

PLUGGED AND ABANDONED_____ 01/15/2016

JOHN CREEK (MORROW, UPPER) 46835 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
JONES, MARVIN WELL #: 1 RRCID -> 131293 COMPL. DATE 04/26/1989 TOTAL DEPTH 8690 PERF. 7156 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3152	X	3152	-0-	-0-	-0-	540	1	2612	3	N	-0-					170
07	3213	X	3213	-0-	-0-	-0-	548	1	2665	3	N	-0-					170
08	2852	X	2601	-0-	-251	-0-	389	1	2208	3	N	4					174
							4	9									
09	3242	X	3242	-0-	-0-	-0-	475	1	2767	3	N	-0-					174
10	2852	X	2333	-0-	-519	-0-	346	1	1987	3	N	-0-					174
11	2760	X	-0-	-0-	-2760	-0-					N	-0-					174

J-BREX COMPANY 427513
TURKEY TRACK RANCH WELL #: 1 RRCID -> 143533 COMPL. DATE 09/29/1995 TOTAL DEPTH 7000 PERF. 5954 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1829	N	1829	-0-	-0-	-0-	1829	2			N	-0-					17
07	1922	N	1842	-0-	-80	-0-	1842	2			N	-0-					17
08	1910	N	1910	-0-	-0-	-0-	1910	2			N	-0-					17
09	1830	N	1254	-0-	-576	-0-	1254	2			N	-0-					17
10	1858	N	1858	-0-	-0-	-0-	1858	2			N	-0-					17
*11	1864	N	1864	-0-	-0-	-0-	1864	2			N	-0-					17

JOHN CREEK, N (MORROW, UP) 46837 500 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
PALEO, INC. 635116
JACKSON -A- WELL #: 1 C RRCID -> 052312 COMPL. DATE 12/20/1971 TOTAL DEPTH 8212 PERF. 7568 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3060		2727	-0-	-333	-0-	2727	2			N	-0-					137
07	3069	#	2851	-0-	-218	-0-	2851	2			N	-0-					137
08	2914	#	2710	-0-	-204	-0-	2710	2			N	-0-					137
09	2820	#	2467	-0-	-353	-0-	2467	2			N	-0-					137
10	2914	#	2644	-0-	-270	-0-	2644	2			N	-0-					137
11	2760	#	NO RPT	-0-	-2760	-0-					N	NO RPT					137

JUBILEE (HUNTON) 47446 100 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
GRAND RESOURCES, INC. 324750
MORRIS-SHELL WELL #: 1077 RRCID -> 101396 COMPL. DATE 03/26/1982 TOTAL DEPTH 18132 PERF.18810 - 18850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JUST SKILL (LOWER MORROW -C-) 47782 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
HARPER PRODUCTION, LLC 357762
SANTA FE WELL #: 1 RRCID -> 254593 COMPL. DATE 12/10/2009 TOTAL DEPTH 9500 PERF. 9206 - 9212

06	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
07	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
08	527	N	440	-0-	-87	-0-	440	2			N	-0-					-0-
09	480	N	479	-0-	-1	-0-	479	2			N	-0-					-0-
10	465	N	357	-0-	-108	-0-	357	2			N	-0-					-0-
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

KELLN (MORROW, LO.) 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CORLENA OIL COMPANY 178450
BRAINARD 115 WELL #: 1H RRCID -> 252284 COMPL. DATE 06/19/2009 TOTAL DEPTH 11131 PERF.11350 - 13362

06	960	N	515	-0-	-445	-0-	515	2			N	-0-					-0-
07	1643	N	1643	-0-	-0-	-0-	1643	2			N	-0-					-0-
08	1269	N	1269	-0-	-0-	-0-	1269	2			N	-0-					-0-
09	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					-0-
10	1643	N	1075	-0-	-568	-0-	1075	2			N	-0-					-0-
11	1230	N	1196	-0-	-34	-0-	1196	2			N	-0-					-0-

JOHNSON 148 WELL #: 1H RRCID -> 255604 COMPL. DATE 10/16/2009 TOTAL DEPTH 11173 PERF.11509 - 15043

06	4950	X	4168	-0-	-782	-0-	4168	2			N	-0-					-0-
07	6432	X	6432	-0-	-0-	-0-	6432	2			N	-0-					-0-
08	5358	X	5358	-0-	-0-	-0-	5358	2			N	-0-					-0-
09	4290	X	4094	-0-	-196	-0-	4094	2			N	-0-					-0-
10	5611	X	3479	-0-	-2132	-0-	3479	2			N	-0-					-0-
11	5430	X	3644	-0-	-1786	-0-	3644	2			N	-0-					-0-

BRAINARD 150 WELL #: 1H RRCID -> 256084 COMPL. DATE 12/08/2009 TOTAL DEPTH 11138 PERF.11182 - 13468

06	3833	X	3833	-0-	-0-	-0-	3833	2			N	-0-					-0-
07	4048	X	4048	-0-	-0-	-0-	4048	2			N	-0-					-0-
08	4073	X	4073	-0-	-0-	-0-	4073	2			N	-0-					-0-
09	3840	X	3450	-0-	-390	-0-	3450	2			N	-0-					-0-
10	4061	X	3521	-0-	-540	-0-	3521	2			N	-0-					-0-
11	3930	X	3288	-0-	-642	-0-	3288	2			N	-0-					-0-

RUTLEDGE 202 WELL #: 1H RRCID -> 258761 COMPL. DATE 05/24/2010 TOTAL DEPTH 11085 PERF.11507 - 14603

06	360	N	341	-0-	-19	-0-	341	2			N	-0-					-0-
07	434	N	315	-0-	-119	-0-	315	2			N	-0-					-0-
08	403	N	39	-0-	-364	-0-	39	2			N	-0-					-0-
09	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
10	310	N	72	-0-	-238	-0-	72	2			N	-0-					-0-
*11	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-

KELLN (MORROW, LO.) //CONT.// 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CORLENA OIL COMPANY //CONT.// 178450
LANDERS UNIT 235 WELL #: 1H RRCID -> 259731 COMPL. DATE 07/06/2010 TOTAL DEPTH 10953 PERF.11390 - 14238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4588	X	4588	-0-	-0-	-0-	4588	2			N	-0-					-0-
07	7323	X	7323	-0-	-0-	-0-	7323	2			N	-0-					-0-
08	6706	X	6706	-0-	-0-	-0-	6706	2			N	-0-					-0-
09	6134	X	6134	-0-	-0-	-0-	6134	2			N	-0-					-0-
10	6077	X	6077	-0-	-0-	-0-	6077	2			N	-0-					-0-
*11	5837	X	5837	-0-	-0-	-0-	5837	2			N	-0-					-0-

LE NORMAN OPERATING LLC 491579
KELLN -205- WELL #: 1 T RRCID -> 078047 COMPL. DATE 06/20/1978 TOTAL DEPTH 11128 PERF. 9853 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6119	X	2558	-0-	-3561	-0-	2558	2			Y	-0-					22
07	5735	X	2370	-0-	-3365	-0-	2370	2			Y	-0-					22
08	3844	X	1585	-0-	-2259	-0-	1585	2			Y	-0-					22
09	3330	X	1659	-0-	-1671	-0-	1659	2			Y	-0-					22
10	3224	X	1100	-0-	-2124	-0-	1100	2			Y	-0-					22
11	2550	X	2132	-0-	-418	-0-	2132	2			Y	-0-					22

KELLN -205- WELL #: 2205H RRCID -> 219480 COMPL. DATE 06/30/2006 TOTAL DEPTH 11118 PERF.11414 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4470	X	4127	-0-	-343	-0-	4127	2			N	-0-					-0-
07	4619	X	4070	-0-	-549	-0-	4070	2			N	-0-					-0-
08	4619	X	4205	-0-	-414	-0-	4203	2	2	9	N	2					2
09	4234	X	4234	-0-	-0-	-0-	4234	2			N	-0-					2
10	4278	X	4210	-0-	-68	-0-	4210	2			N	-0-					2
11	4140	X	4137	-0-	-3	-0-	4137	2			N	-0-					2

KELLN 206 WELL #: 2H RRCID -> 226712 COMPL. DATE 02/06/2007 TOTAL DEPTH 10964 PERF.11268 - 12964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7402	X	7402	-0-	-0-	-0-	7402	2			N	-0-					43
07	7552	X	7552	-0-	-0-	-0-	7552	2			N	-0-					43
08	7212	X	7212	-0-	-0-	-0-	7210	2	2	9	N	2					45
09	6797	X	6797	-0-	-0-	-0-	6797	2			N	-0-					45
10	6952	X	6952	-0-	-0-	-0-	6952	2			N	-0-					45
*11	6881	X	6881	-0-	-0-	-0-	6881	2			N	-0-					45

KELLN 205 WELL #: 3H RRCID -> 231439 COMPL. DATE 05/14/2013 TOTAL DEPTH 11083 PERF.11370 - 13102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2230	N	2230	-0-	-0-	-0-	2230	2			N	-0-					5
07	2209	N	2209	-0-	-0-	-0-	2209	2			N	-0-					5
08	2188	N	2188	-0-	-0-	-0-	2186	2	2	9	N	2					7
09	2100	N	1818	-0-	-282	-0-	1818	2			N	-0-					7
10	2752	N	2752	-0-	-0-	-0-	2752	2			N	-0-					7
11	2100	N	1710	-0-	-390	-0-	1710	2			N	-0-					7

BRAINARD 149 WELL #: 1H RRCID -> 235285 COMPL. DATE 11/07/2007 TOTAL DEPTH 11155 PERF.11270 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4620	X	4166	-0-	-454	-0-	4166	2			N	-0-					27
07	4774	X	4449	-0-	-325	-0-	4449	2			N	-0-					27
08	5387	X	5387	-0-	-0-	-0-	5387	2			N	-0-					27
09	4470	X	4215	-0-	-255	-0-	4215	2			N	-0-					27
10	4619	X	3498	-0-	-1121	-0-	3498	2			N	-0-					27
11	5190	X	3802	-0-	-1388	-0-	3802	2			N	-0-					27

KELLN (MORROW, LO.) //CONT.// 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579
PEERY WELL #: 2203H RRCID -> 251958 COMPL. DATE 07/11/2008 TOTAL DEPTH 11075 PERF.11495 - 13437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					84
07	0	N	-0-	-0-	-0-	-0-					N	-0-					84
08	0	N	-0-	-0-	-0-	-0-					N	-0-					84
09	0	N	-0-	-0-	-0-	-0-					N	-0-					84
10	0	N	-0-	-0-	-0-	-0-					N	-0-					84
11	0	N	-0-	-0-	-0-	-0-					N	-0-					84

BRAINARD 116 WELL #: 3H RRCID -> 252790 COMPL. DATE 08/21/2008 TOTAL DEPTH 11420 PERF.11233 - 12432

06	7770	X	7110	-0-	-660	-0-	7110	2			N	-0-					67
07	8029	X	7758	-0-	-271	-0-	7758	2			N	-0-					67
08	8029	X	7533	-0-	-496	-0-	7533	2			N	-0-					67
09	7650	X	7095	-0-	-555	-0-	7095	2			N	-0-					67
10	7812	X	7335	-0-	-477	-0-	7335	2			N	-0-					67
11	7500	X	7208	-0-	-292	-0-	7208	2			N	-0-					67

BRAINARD 63 WELL #: 1H RRCID -> 257591 COMPL. DATE 02/23/2010 TOTAL DEPTH 13768 PERF.11552 - 11929

06	1410	N	1371	-0-	-39	-0-	1371	2			N	-0-					35
07	1519	N	1490	-0-	-29	-0-	1490	2			N	-0-					35
08	1364	N	1116	-0-	-248	-0-	1116	2			N	-0-					35
09	1561	N	1561	-0-	-0-	-0-	1561	2			N	-0-					35
10	1488	N	1283	-0-	-205	-0-	1283	2			N	-0-					35
11	1080	N	965	-0-	-115	-0-	965	2			N	-0-					35

KOVACIC WELL #: 1141H RRCID -> 258702 COMPL. DATE 05/18/2010 TOTAL DEPTH 11150 PERF.11198 - 12316

06	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN 117 WELL #: 1H RRCID -> 264795 COMPL. DATE 09/24/2011 TOTAL DEPTH 11152 PERF.12636 - 13520

06	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-
07	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
08	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
11	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-

KELLN (TONKAWA-OIL) 48535 500 ASSOCIATED 49B CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
WATERS -A- WELL #: 1 RRCID -> 033133 COMPL. DATE 01/24/1964 TOTAL DEPTH 7500 PERF. 7279 - 7281

06	1080	#	228	-0-	-852	-0-	228	3			N	-0-					75
07	1116	#	144	-0-	-972	-0-	144	3			N	-0-					75
08	1116	#	217	-0-	-899	-0-	217	3			N	-0-					75
09	930	#	219	-0-	-711	-0-	219	3			N	-0-					75
10	248	#	245	-0-	-3	-0-	245	3			N	-0-					75
11	240	#	214	-0-	-26	-0-	214	3			N	-0-					75

KELLN (TONKAWA-OIL) //CONT.// 48535 500 ASSOCIATED 49B CNTY: LIPSCOMB
D.W.P. PRODUCTION 196927
KELLN -C- WELL #: 1 RRCID -> 022254 COMPL. DATE 06/02/1958 TOTAL DEPTH 11740 PERF. 7240 - 7355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1318	R	1318	-0-	-0-	-0-	1304	2	14	9	N	13					39
07	1258	R	1258	-0-	-0-	-0-	1243	2	15	9	N	14					53
08	1360	R	1360	-0-	-0-	-0-	1347	2	13	9	N	12					65
09	1202	R	1202	-0-	-0-	-0-	1189	2	13	9	N	12					77
10	1302	R	1302	-0-	-0-	-0-	1289	2	13	9	N	12					89
*11	1088	R	1088	-0-	-0-	-0-	1077	2	11	9	N	10					99

KELLN -C- WELL #: 3 RRCID -> 035753 COMPL. DATE 03/19/1965 TOTAL DEPTH 7370 PERF. 7239 - 7256

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN /ONG 2-1/ WELL #: 2 A RRCID -> 046482 COMPL. DATE 05/26/1969 TOTAL DEPTH 7313 PERF. 7182 - 7192

06	990	#	677	-0-	-313	-0-	671	2	6	9	N	5					102
07	961	#	705	-0-	-256	-0-	697	2	8	9	N	7					109
08	930	#	723	-0-	-207	-0-	716	2	7	9	N	6					115
09	810	#	638	-0-	-172	-0-	631	2	7	9	N	6					121
10	775	#	390	-0-	-385	-0-	386	2	4	9	N	4					125
11	690	#	323	-0-	-367	-0-	321	2	2	9	N	2					127

HAZLETT WELL #: 1 RRCID -> 166555 COMPL. DATE 08/12/1997 TOTAL DEPTH 7400 PERF. 7244 - 7254

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

KELTON N. (GRANITE WASH) 48668 300 NON-ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
RAY WELL #: 103 RRCID -> 150577 COMPL. DATE 07/07/1994 TOTAL DEPTH 12750 PERF.12344 - 12468

06	2	N	-0-	-0-	-2	-0-					N	-0-					28
07	0	N	-0-	-0-	-0-	-0-					N	-0-					28
08	0	N	-0-	-0-	-0-	-0-					N	-0-					28
09	0	N	-0-	-0-	-0-	-0-					N	-0-					28
10	0	N	-0-	-0-	-0-	-0-					N	-0-					28
11	0	N	-0-	-0-	-0-	-0-					N	-0-					28

KELTON,NW (HUNTON) 48670 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
MILES GAS UNIT WELL #: 1 RRCID -> 091068 COMPL. DATE 03/12/1980 TOTAL DEPTH 20796 PERF.16450 - 16546

06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32

PLUGGED AND ABANDONED_____ 07/06/2018 - PLUGGED 07/06/18

KENNITH (COUNCIL GROVE) 48964 075 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
PATTEN 178 WELL #: 2 RRCID -> 168590 COMPL. DATE 02/10/1998 TOTAL DEPTH 3951 PERF. 3752 - 3759

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KERRICK (CISCO LIME) 49071 666 NON-ASSOCIATED CAPACITY CNTY: DALLAM
HUNTINGTON ENERGY, L.L.C. 419291
GILLENWATERS WELL #: 1 RRCID -> 270474 COMPL. DATE 01/13/2012 TOTAL DEPTH 3890 PERF. 3498 - 3510

06 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KEY (ATOKA) 49118 100 NON-ASSOCIATED ONE WELL CNTY: WHEELER
APACHE CORPORATION 027200
REED WELL #: 1A RRCID -> 234119 COMPL. DATE 06/19/2006 TOTAL DEPTH 16400 PERF.14246 - 15282

06 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KEY (MORROW, UP.) 49118 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
WOODS, IMA WELL #: 1 RRCID -> 098865 COMPL. DATE 01/23/1982 TOTAL DEPTH 17150 PERF.16278 - 16302

06 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KEY WELL #: 2 RRCID -> 104742 COMPL. DATE 02/14/1983 TOTAL DEPTH 16316 PERF.16106 - 16158

06 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

4P ENERGY TEXAS, LLC 953803
SHELTON WELL #: 2701 RRCID -> 169381 COMPL. DATE 02/01/1998 TOTAL DEPTH 16100 PERF.15921 - 15947

06 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			23
07 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			23
08 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			23
09 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			23
10 14B DENY	-0-	-0-	-0-	-0-			N	-0-			23
11 14B DENY	-0-	-0-	-0-	-0-			N	-0-			23

KEY WEST (MORROW UPPER) 49120 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
BRITT -3- WELL #: 1 RRCID -> 100050 COMPL. DATE 03/04/1982 TOTAL DEPTH 16442 PERF.16085 - 16090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13500	X	13271	-0-	-229	-0-	13271	2			N	-0-					70
07	13950	X	12722	-0-	-1228	-0-	12722	2			N	-0-					70
08	14489	X	14489	-0-	-0-	-0-	14489	2			N	-0-					70
09	13260	X	12749	-0-	-511	-0-	12749	2			N	-0-					70
10	13702	X	12996	-0-	-706	-0-	12996	2			N	-0-					70
11	13500	X	13194	-0-	-306	-0-	13194	2			N	-0-					70

KILLEBREW (MORROW, UPPER) 49234 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
KILLEBREW WELL #: 1196 RRCID -> 073939 COMPL. DATE 11/01/1977 TOTAL DEPTH 9472 PERF. 9305 - 9334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	661	N	661	-0-	-0-	-0-	661	2			N	-0-					87
07	701	N	701	-0-	-0-	-0-	701	2			N	-0-					87
08	717	N	717	-0-	-0-	-0-	717	2			N	-0-					87
09	660	N	620	-0-	-40	-0-	620	2			N	-0-					87
10	787	N	787	-0-	-0-	-0-	787	2			N	-0-					87
*11	690	N	675	-0-	-15	-0-	675	2			N	-0-					87

LONE TREE OIL & GAS LLC 507473
KILLEBREW WELL #: 1 RRCID -> 022274 COMPL. DATE 07/12/1959 TOTAL DEPTH 9100 PERF. 8910 - 8977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	209	-0-	209	209	209	2			N	-0-					-0-
07	427	X	218	-0-	-209	-0-	218	2			N	-0-					-0-
08	217	N	196	-0-	-21	-0-	196	2			N	-0-					-0-
09	210	N	191	-0-	-19	-0-	191	2			N	-0-					-0-
10	217	N	126	-0-	-91	-0-	126	2			N	-0-					-0-
11	180	N	41	-0-	-139	-0-	41	2			N	-0-					-0-

KILLEBREW WELL #: 2201 RRCID -> 126121 COMPL. DATE 09/23/1987 TOTAL DEPTH 9400 PERF. 9181 - 9262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	3142	-0-	3142	3142	30	1	3111	2	N	1					18
							1	9									
07	6383	S	3241	-0-	-3142	-0-	31	1	3209	2	N	1					19
							1	9									
08	3038	S	2948	-0-	-90	-0-	31	1	2905	2	N	11					30
							12	9									
09	2940	S	2841	-0-	-99	-0-	30	1	2811	2	N	-0-					30
10	3040	S	3040	-0-	-0-	-0-	31	1	3001	2	N	7					37
							8	9									
11	2850	S	21	-0-	-2829	-0-	5	1	16	2	N	-0-					37

KILLGORE RANCH (RED CAVE) 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC 760218
KILLGORE WELL #: 1R RRCID -> 059065 COMPL. DATE 01/18/1974 TOTAL DEPTH 2676 PERF. 2468 - 2491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLGORE WELL #: 3R RRCID -> 059066 COMPL. DATE 06/13/1974 TOTAL DEPTH 2655 PERF. 2343 - 2532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
07	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
08	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

KILLGORE RANCH (RED CAVE) //CONT.// 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KILLGORE WELL #: 7R RRCID -> 198021 COMPL. DATE 09/29/2003 TOTAL DEPTH 2500 PERF. 1977 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1268	N	1268	-0-	-0-	-0-	1268	3			N	-0-					-0-
07	1519	N	1311	-0-	-208	-0-	1311	3			N	-0-					-0-
08	1364	N	1304	-0-	-60	-0-	1304	3			N	-0-					-0-
09	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					-0-
10	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					-0-
11	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					-0-

KILLGORE WELL #: 8R RRCID -> 205055 COMPL. DATE 11/05/2004 TOTAL DEPTH 2560 PERF. 2066 - 2234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLGORE WELL #: 10R RRCID -> 205068 COMPL. DATE 11/05/2004 TOTAL DEPTH 2502 PERF. 1960 - 2150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1049	N	1049	-0-	-0-	-0-	1049	3			N	-0-					-0-
07	1240	N	1065	-0-	-175	-0-	1065	3			N	-0-					-0-
08	1116	N	1068	-0-	-48	-0-	1068	3			N	-0-					-0-
09	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					-0-
10	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-
11	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					-0-

KILLGORE WELL #: 12R RRCID -> 205069 COMPL. DATE 11/05/2004 TOTAL DEPTH 2810 PERF. 2212 - 2454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
07	806	N	685	-0-	-121	-0-	685	3			N	-0-					-0-
08	744	N	639	-0-	-105	-0-	639	3			N	-0-					-0-
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
11	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

KILLGORE WELL #: 9R RRCID -> 206748 COMPL. DATE 11/27/2006 TOTAL DEPTH 2750 PERF. 2294 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLGORE WELL #: 11R RRCID -> 206750 COMPL. DATE 11/27/2006 TOTAL DEPTH 2765 PERF. 2308 - 2468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLGORE WELL #: 15R RRCID -> 220570 COMPL. DATE 09/14/2006 TOTAL DEPTH 2488 PERF. 2021 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
07	837	N	539	-0-	-298	-0-	539	3			N	-0-					-0-
08	651	N	521	-0-	-130	-0-	521	3			N	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

KILLGORE RANCH (RED CAVE) //CONT.// 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KILLGORE WELL #: 13R RRCID -> 220574 COMPL. DATE 09/18/2006 TOTAL DEPTH 2739 PERF. 2214 - 2538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-
07	930	N	875	-0-	-55	-0-	875	3			N	-0-					-0-
08	930	N	823	-0-	-107	-0-	823	3			N	-0-					-0-
09	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					-0-
10	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-
11	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

KILLIBREW (MORROW, LO.) 49245 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
D.W.P. PRODUCTION 196927
M-S-C WELL #: 1 RRCID -> 091931 COMPL. DATE 04/28/1980 TOTAL DEPTH 10550 PERF. 10362 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3162	X	3162	-0-	-0-	-0-	3162	2			N	-0-					38
07	3250	X	3250	-0-	-0-	-0-	3250	2			N	-0-					38
08	3126	X	3126	-0-	-0-	-0-	3126	2			N	-0-					38
09	2700	X	1934	-0-	-766	-0-	1934	2			N	-0-					38
10	2790	X	1132	-0-	-1658	-0-	1132	2			N	-0-					38
11	2700	X	2433	-0-	-267	-0-	2433	2			N	-0-					38

KIM FLOWERS (MORROW) 49321 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 158 WELL #: 9 RRCID -> 223077 COMPL. DATE 07/18/2005 TOTAL DEPTH 11020 PERF. 8646 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING K (MORROW LOWER) 49409 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
DUKE, C. C. "A" WELL #: 6 RRCID -> 164883 COMPL. DATE 04/12/1997 TOTAL DEPTH 10200 PERF. 9697 - 9708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK (CLEVELAND) 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
DUKE "850" WELL #: 1H RRCID -> 244476 COMPL. DATE 11/20/2008 TOTAL DEPTH 7326 PERF. 7728 - 9665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2912	X	2912	-0-	-0- B	-0-	30 15	1 9	2867	2	N	14	176	1			155
07	2418	X	920	-0-	-1498 B	-0-	11 30	1 9	879	2	N	27					182
08	1953	X	828	-0-	-1125 B	-0-	29 20	1 9	779	2	N	18					200
09	2850	X	1737	-0-	-1113 B	-0-	30 80	1 9	1627	2	N	73	120	1			153
10	1739	N	1739	-0-	-0- B	-0-	27 92	1 9	1620	2	N	84					237
*11	1825	N	1825	-0-	-0- B	-0-	25 117	1 9	1683	2	N	106	183	1			160

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
DUKE, BASIL JR. WELL #: 8501H RRCID -> 247751 COMPL. DATE 01/09/2009 TOTAL DEPTH 7362 PERF. 7911 - 9679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	672	N	672	-0-	-0- B	-0-	23	1	614	2	N	32					410
							35	9									
07	779	N	779	-0-	-0- B	-0-	21	1	738	2	N	18					428
							20	9									
08	713	N	676	-0-	-37 B	-0-	26	1	650	2	N	-0-					428
09	711	N	711	-0-	-0- B	-0-	23	1	636	2	N	47					475
							52	9									
10	737	N	737	-0-	-0- B	-0-	26	1	681	2	N	27					502
							30	9									
11	660	N	658	-0-	-2 B	-0-	28	1	629	2	N	1	120	1			383
							1	9									

OVERFLOW ENERGY, LLC 628574
PEDRO 850 WELL #: 2H RRCID -> 241384 COMPL. DATE 03/11/2008 TOTAL DEPTH 7345 PERF. 7905 - 10377

06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PEDRO 850 WELL #: 1H RRCID -> 251733 COMPL. DATE 02/23/2009 TOTAL DEPTH 7357 PERF. 7821 - 9998

06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
BAILEY WELL #: 9392 RRCID -> 219370 COMPL. DATE 06/27/2006 TOTAL DEPTH 7293 PERF. 7418 - 9949

06	2572	X	2572	-0-	-0- B	-0-	850	1	1722	3	N	-0-					83
07	2742	X	2742	-0-	-0- B	-0-	970	1	1772	3	N	-0-					83
08	3186	X	3186	-0-	-0- B	-0-	75	1	3111	3	N	-0-					83
09	2999	N	2999	-0-	-0- B	-0-	2976	3	23	9	N	21	96	1			8
10	3029	N	3029	-0-	-0- B	-0-	3029	3			N	-0-					8
*11	2864	X	2864	-0-	-0- B	-0-	2864	3			N	-0-					8

BABE 940 WELL #: 3H RRCID -> 228570 COMPL. DATE 05/22/2007 TOTAL DEPTH 10080 PERF. 7817 - 9903

*06	0	N	-0-	-0-	-0- B	-0-					N	-0-	43	7			76
*07	0	N	-0-	-0-	-0- B	-0-					N	-0-					76
*08	0	N	-0-	-0-	-0- B	-0-					N	-0-					76
*09	0	N	-0-	-0-	-0- B	-0-					N	-0-	76	1			-0-
*10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CAFFEY WELL #: 1032 RRCID -> 228669 COMPL. DATE 02/12/2007 TOTAL DEPTH 7171 PERF. 7408 - 9961

06	0	N	-0-	-0-	-0- B	-0-					N	-0-					50
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					50
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					50
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					50
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					50
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					50

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
SADIE 857 WELL #: 1H RRCID -> 230165 COMPL. DATE 04/10/2007 TOTAL DEPTH 7366 PERF. 7864 - 9897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	585	N	585	-0-	-0- B	-0-	585	3			N	-0-	79	7			-0-
*07	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
*08	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
*09	300	N	210	-0-	-90 B	-0-	210	3			N	-0-					-0-
*10	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
*11	300	N	93	-0-	-207 B	-0-	93	3			N	-0-					-0-

ANGEL 909 WELL #: 2 RRCID -> 235935 COMPL. DATE 02/12/2007 TOTAL DEPTH 7302 PERF. 7690 - 10108

*06	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-	47	7			-0-
*07	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
*09	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
*10	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
*11	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

FROSTY 912 WELL #: 2H RRCID -> 244627 COMPL. DATE 08/11/2008 TOTAL DEPTH 7294 PERF. 7891 - 10049

*06	14B2 EXT	-0-	-0-	-0- B	-54675						N	-0-	40	7			-0-
*07	14B2 EXT	-0-	-0-	-0- B	-54675						N	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0- B	-54675						N	-0-					-0-
*09	14B2 EXT	-0-	-0-	-0- B	-54675						N	-0-					-0-
*10	14B2 EXT	-0-	-0-	-0- B	-54675						N	-0-					-0-
*11	14B2 EXT	-0-	-0-	-0- B	-54675						N	-0-					-0-

GRACIE 894 WELL #: 4H RRCID -> 251180 COMPL. DATE 06/24/2009 TOTAL DEPTH 7870 PERF. 7948 - 10189

06	3456	X	3456	-0-	-0- B	-0-	3339	3	117	9	N	106	173	1			135
07	3623	X	3623	-0-	-0- B	-0-	3507	3	116	9	N	105					240
08	3571	X	3571	-0-	-0- B	-0-	3446	3	125	9	N	114	177	1			177
09	3450	X	3421	-0-	-29 B	-0-	3307	3	114	9	N	104	181	1			100
10	3627	X	3395	-0-	-232 B	-0-	3272	3	123	9	N	112					212
11	3510	X	3013	-0-	-497 B	-0-	2908	3	105	9	N	95	152	1			155

ANGEL 909 WELL #: 3H RRCID -> 252382 COMPL. DATE 09/04/2008 TOTAL DEPTH 7305 PERF. 7750 - 10386

*06	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-	82	7			-0-
*07	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
*09	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
*10	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
*11	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

SHOOTER 916 WELL #: 2H RRCID -> 254477 COMPL. DATE 09/28/2009 TOTAL DEPTH 7065 PERF. 7546 - 9776

06	1968	N	1968	-0-	-0- B	-0-	1892	3	76	9	N	69	343	1			64
07	1922	N	1889	-0-	-33 B	-0-	1819	3	70	9	N	64					128
08	2108	N	1920	-0-	-188 B	-0-	43	1	1811	3	N	60					188
							66	9									
09	1990	N	1990	-0-	-0- B	-0-	1862	3	128	9	N	116	179	1			125
10	1891	N	1770	-0-	-121 B	-0-	1731	3	39	9	N	35					160
11	1860	N	1632	-0-	-228 B	-0-	1562	3	70	9	N	64					224

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMNANT ENERGY, INC. 701555
BRENNA WELL #: 1H RRCID -> 275898 COMPL. DATE 07/24/2013 TOTAL DEPTH 7603 PERF. 8103 - 11389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6810	X	6324	-0-	-486 B	-0-	6206	2	118	9	N	107					483
07	6758	X	6407	-0-	-351 B	-0-	6284	2	123	9	N	112	371	1			224
08	6572	X	6302	-0-	-270 B	-0-	6173	2	129	9	N	117					341
09	6360	X	5739	-0-	-621 B	-0-	5711	2	28	9	N	25	191	1			175
10	6572	X	5976	-0-	-596 B	-0-	5757	2	219	9	N	199	200	1			174
11	6330	X	5690	-0-	-640 B	-0-	5567	2	123	9	N	112					286

REMORA OPERATING, LLC 701613
FRASS WELL #: 5105H RRCID -> 253076 COMPL. DATE 06/27/2009 TOTAL DEPTH 7033 PERF. 7339 - 11007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1283	N	1283	-0-	-0- B	-0-	1086	2	197	9	N	179	334	1			72
07	1865	N	1865	-0-	-0- B	-0-	1694	2	171	9	N	155					227
08	1512	N	1512	-0-	-0- B	-0-	1493	2	19	9	N	17					244
09	357	N	357	-0-	-0- B	-0-	33	1	324	2	N	-0-					244
10	396	N	396	-0-	-0- B	-0-	50	1	346	2	N	-0-					244
*11	255	N	255	-0-	-0- B	-0-	40	1	202	2	N	12					12
							13	9									

UNIT PETROLEUM COMPANY 877099
BRILLHART WELL #: 9101H RRCID -> 264519 COMPL. DATE 08/26/2011 TOTAL DEPTH 7281 PERF. 8019 - 11808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					227
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					227
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					227
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					227
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					227
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					227

4P ENERGY TEXAS, LLC 953803
BRILLHART -852- WELL #: 3 RRCID -> 092794 COMPL. DATE 12/04/1980 TOTAL DEPTH 7450 PERF. 7309 - 7347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					4
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					4
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					4
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					4
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					4
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					4

GRAY -853- WELL #: 3 RRCID -> 093067 COMPL. DATE 12/11/1980 TOTAL DEPTH 7450 PERF. 7272 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-23828					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-23828					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-23828					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-23828					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-23828					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-23828					N	-0-					-0-

LENA MAE 854 WELL #: 1H RRCID -> 219446 COMPL. DATE 02/01/2006 TOTAL DEPTH 7343 PERF. 7503 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		170	-0-	170 B	-6228	170	2			N	-0-					24
07	0	X	263	-0-	263 B	-5965	263	2			N	-0-					24
08	0	X	283	-0-	283 B	-5682	283	2			N	-0-					24
09	180	N	260	-0-	80 B	-5602	260	2			N	-0-					24
10	0	N	259	-0-	259 B	-5343	259	2			N	-0-					24
11	270	N	6	-0-	-264 B	-5343	6	2			N	-0-					24

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
BRILLHART 853 WELL #: 1H RRCID -> 221344 COMPL. DATE 09/18/2006 TOTAL DEPTH 7324 PERF. 7512 - 10734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

LENA MAE 854 WELL #: 2H RRCID -> 224259 COMPL. DATE 11/01/2006 TOTAL DEPTH 1338 PERF. 7556 - 10771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4709	X	4709	-0-	-0- B	-0-	4512	2	197	9	N	179	186	1			695
07	4194	X	4194	-0-	-0- B	-0-	4059	2	135	9	N	123	190	1			628
08	4657	X	4657	-0-	-0- B	-0-	4503	2	154	9	N	140	192	1			576
09	4867	X	4867	-0-	-0- B	-0-	4713	2	154	9	N	140					716
*10	5169	X	5169	-0-	-0- B	-0-	5062	2	107	9	N	97					813
*11	5354	X	5354	-0-	-0- B	-0-	5197	2	157	9	N	143	192	1			764

BRILLHART 852 WELL #: 1H RRCID -> 224886 COMPL. DATE 11/21/2006 TOTAL DEPTH 7262 PERF. 7362 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2020	N	2020	-0-	-0- B	-0-	2020	2			N	-0-					13
07	1197	N	1197	-0-	-0- B	-0-	1197	2			N	-0-					13
08	1162	N	1162	-0-	-0- B	-0-	1162	2			N	-0-					13
09	450	N	417	-0-	-33 B	-0-	417	2			N	-0-					13
*10	2611	N	2611	-0-	-0- B	-0-	2597	2	14	9	N	13					26
*11	3544	X	3544	-0-	-0- B	-0-	3538	2	6	9	N	5					31

BRILLHART 852 WELL #: 2H RRCID -> 234257 COMPL. DATE 12/19/2007 TOTAL DEPTH 9912 PERF. 7488 - 9850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					131
07	248	N	45	-0-	-203 B	-0-	45	2			N	-0-					131
08	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					131
09	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					131
*10	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					131
11	90	N	55	-0-	-35 B	-0-	55	2			N	-0-					131

BRILLHART 853 WELL #: 2H RRCID -> 235714 COMPL. DATE 01/20/2008 TOTAL DEPTH 7323 PERF. 7500 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1875	N	1875	-0-	-0- B	-0-	1830	2	45	9	N	41					417
07	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					417
08	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					417
09	1890	N	-0-	-0-	-1890 B	-0-					N	7					424
*10	3439	X	3439	-0-	-0- B	-0-	3304	2	135	9	N	123	178	1			369
*11	3530	X	3530	-0-	-0- B	-0-	3454	2	76	9	N	69	185	1			253

BRILLHART WELL #: 9077H RRCID -> 249367 COMPL. DATE 03/04/2009 TOTAL DEPTH 7298 PERF. 7430 - 10892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2478	X	2478	-0-	-0- B	-0-	2478	2			N	-0-					654
07	1829	X	1812	-0-	-17 B	-0-	1812	2			N	-0-					654
08	1829	X	1613	-0-	-216 B	-0-	1613	2			N	-0-					654
09	2490	X	2292	-0-	-198 B	-0-	2292	2			N	-0-					654
10	2573	X	1952	-0-	-621 B	-0-	1919	2	33	9	N	30					684
11	2490	X	1509	-0-	-981 B	-0-	1505	2	4	9	N	4	374	1			314

FRAZIER WELL #: 741H RRCID -> 261768 COMPL. DATE 06/10/2011 TOTAL DEPTH 6962 PERF. 7138 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5034	X	5034	-0-	-0- B	-0-	4781	2	253	9	N	230	373	1			362
07	4889	X	4889	-0-	-0- B	-0-	4639	2	250	9	N	227	191	1			398
08	4805	X	3384	-0-	-1421 B	-0-	3206	2	178	9	N	162	191	1			369
09	5556	X	5556	-0-	-0- B	-0-	5242	2	314	9	N	285	357	1			297
10	4805	X	4508	-0-	-297 B	-0-	4238	2	270	9	N	245	192	1			350
11	4650	X	4508	-0-	-142 B	-0-	4235	2	273	9	N	248	193	1			405

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
REDELSPERGER 1043 WELL #: 2H RRCID -> 262616 COMPL. DATE 02/28/2011 TOTAL DEPTH 7468 PERF. 7675 - 11832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3780	X	2505	-0-	-1275 B	-0-	2485	2	20	9	N	18					576
07	2821	X	2263	-0-	-558 B	-0-	2251	2	12	9	N	11					587
08	2821	X	1998	-0-	-823 B	-0-	1977	2	21	9	N	19					606
09	3770	X	3770	-0-	-0- B	-0-	3749	2	21	9	N	19					625
*10	5190	X	5190	-0-	-0- B	-0-	5173	2	17	9	N	15					640
*11	4741	X	4741	-0-	-0- B	-0-	4711	2	30	9	N	27					667

BILLINGTON WELL #: 2075H RRCID -> 266042 COMPL. DATE 02/14/2011 TOTAL DEPTH 7082 PERF. 7198 - 11285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2759	X	2759	-0-	-0- B	-0-	2582	2	177	9	N	161	192	1			495
07	2857	N	2857	-0-	-0- B	-0-	2694	2	163	9	N	148	179	1			464
08	2758	N	2758	-0-	-0- B	-0-	2635	2	123	9	N	112					576
09	2640	N	2624	-0-	-16 B	-0-	2459	2	165	9	N	150	186	1			540
*10	2714	N	2714	-0-	-0- B	-0-	2556	2	158	9	N	144					684
11	2640	N	2546	-0-	-94 B	-0-	2350	2	196	9	N	178	385	1			477

BORN 1071 WELL #: 1H RRCID -> 266502 COMPL. DATE 07/06/2010 TOTAL DEPTH 7373 PERF. 7580 - 11802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5790	X	2937	-0-	-2853 B	-0-	2480	2	457	9	N	415	551	1			57
07	5983	X	3852	-0-	-2131 B	-0-	3541	2	311	9	N	283	189	1			151
08	5216	X	5216	-0-	-0- B	-0-	4898	2	318	9	N	289	384	1			56
09	5028	X	5028	-0-	-0- B	-0-	4701	2	327	9	N	297	189	1			164
*10	4717	X	4717	-0-	-0- B	-0-	4467	2	250	9	N	227	186	1			205
11	5040	X	4503	-0-	-537 B	-0-	4467	2	36	9	N	33					238

REDELSPERGER 1043 WELL #: 1H RRCID -> 266535 COMPL. DATE 04/18/2010 TOTAL DEPTH 7509 PERF. 7580 - 11962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10140	X	9660	-0-	-480 B	-615297	9628	2	32	9	N	29	184	1			655
07	10292	X	9855	-0-	-437 B	-615297	9802	2	53	9	N	48					703
08	10292	X	9378	-0-	-914 B	-615297	9366	2	12	9	N	11	194	1			520
09	9960	X	6363	-0-	-3597 B	-615297	6351	2	12	9	N	11					531
10	10199	X	5897	-0-	-4302 B	-615297	5853	2	44	9	N	40					571
11	9660	X	5884	-0-	-3776 B	-615297	5854	2	30	9	N	27					598

KIOWA CREEK (DOUGLAS) 49563 222 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
D.W.P. PRODUCTION 196927
BLAU, MAX A. WELL #: 1 RRCID -> 022277 COMPL. DATE 01/11/1961 TOTAL DEPTH 9838 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	151	-0-	-59	-0-	151	2			N	-0-					27
07	203	N	203	-0-	-0-	-0-	203	2			N	-0-					27
08	186	N	125	-0-	-61	-0-	125	2			N	-0-					27
09	150	N	129	-0-	-21	-0-	129	2			N	-0-					27
10	217	N	118	-0-	-99	-0-	118	2			N	-0-					27
11	120	N	111	-0-	-9	-0-	111	2			N	-0-					27

H & L OPERATING CO., LLC 339787
GRAY WELL #: 1905 RRCID -> 161388 COMPL. DATE 10/26/1996 TOTAL DEPTH 6560 PERF. 5824 - 5835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	659	-0-	-151	-0-	10 3	1 9	646	2	N	3					46
07	806	N	654	-0-	-152	-0-	10	1	644	2	N	-0-					46
08	806	N	761	-0-	-45	-0-	10	1	751	2	N	-0-					46
09	770	N	770	-0-	-0-	-0-	10	1	760	2	N	-0-					46
10	762	N	762	-0-	-0-	-0-	10	1	752	2	N	-0-					46
11	750	N	668	-0-	-82	-0-	10	1	658	2	N	-0-					46

KIOWA CREEK (DOUGLAS) //CONT.// 49563 222 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
OVERFLOW ENERGY, LLC 628574
WEINETT, HAZEL WELL #: 1 D RRCID -> 112795 COMPL. DATE 03/18/1991 TOTAL DEPTH 9565 PERF. 2774 - 3524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
PAINE, SIM WELL #: 2 RRCID -> 079542 COMPL. DATE 11/01/1978 TOTAL DEPTH 7730 PERF. 5886 - 5898

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58

4P ENERGY TEXAS, LLC 953803
BRILLHART WELL #: 1852 U RRCID -> 022279 COMPL. DATE 05/01/2002 TOTAL DEPTH 6549 PERF. 5778 - 5784

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BECHTOLD WELL #: 1909 RRCID -> 022281 COMPL. DATE 12/12/1962 TOTAL DEPTH 6575 PERF. 5834 - 5840

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRILLHART 907 WELL #: 6 RRCID -> 185823 COMPL. DATE 08/28/2001 TOTAL DEPTH 5842 PERF. 5817 - 5842

06	0	N	-0-	-0-	-0-	-0-					N	-0-					33
07	0	N	-0-	-0-	-0-	-0-					N	-0-					33
08	452	N	452	-0-	-0-	-0-	452	2			N	-0-					33
09	0	N	-0-	-0-	-0-	-0-					N	-0-					33
*10	495	N	495	-0-	-0-	-0-	495	2			N	-0-					33
11	210	N	-0-	-0-	-210	-0-					N	-0-					33

KIOWA CREEK (MARMATON) 49563 333 ASSOCIATED ONE WELL CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WHEAT WELL #: 4764 RRCID -> 281198 COMPL. DATE 09/16/2016 TOTAL DEPTH 9060 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK (MARMATON) //CONT.// 49563 333 ASSOCIATED ONE WELL CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
TERREL 1036 LIP WELL #: 1H RRCID -> 269713 COMPL. DATE 09/13/2012 TOTAL DEPTH 7607 PERF. 7650 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3093	-0-	93	93	3015	2	78	9	N	71					632
07	3038		3107	-0-	69	162	3015	2	92	9	N	84	184	1			532
08	3038		2286	-0-	-752	-0-	2202	2	84	9	N	76					608
09	2940		2188	-0-	-752	-0-	2113	2	75	9	N	68	198	1			478
10	3038		2561	-0-	-477	-0-	2461	2	100	9	N	91					569
*11	4468		3704	-0-	-764	-0-	3604	2	100	9	N	91	184	1			476

KIOWA CREEK (MORROW, UPPER) 49563 666 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
DUKE, C. C. -B- WELL #: 1 RRCID -> 042546 COMPL. DATE 08/24/1967 TOTAL DEPTH 9050 PERF. 8942 - 8960

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRIS -B- WELL #: 5761 RRCID -> 184652 COMPL. DATE 06/17/2001 TOTAL DEPTH 9625 PERF. 8810 - 8820

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BLAU, WILLIS 075363
BLAU WELL #: 1 RRCID -> 087966 COMPL. DATE 09/22/1976 TOTAL DEPTH N/A PERF. N/A

06	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
SUESS -B- WELL #: 2 RRCID -> 061106 COMPL. DATE 02/12/1975 TOTAL DEPTH 9150 PERF. 8888 - 8902

06	4700	X	4700	-0-	-0-	-0-	4700	3			N	-0-					31
07	4256	X	4256	-0-	-0-	-0-	4256	3			N	-0-					31
08	4899	X	4899	-0-	-0-	-0-	4899	3			N	-0-					31
09	4129	X	4129	-0-	-0-	-0-	4129	3			N	-0-					31
10	4439	X	4439	-0-	-0-	-0-	4439	3			N	-0-					31
*11	3589	X	3589	-0-	-0-	-0-	3589	3			N	-0-					31

COURSON OIL & GAS, INC. 182785
SUESS -AH- WELL #: 1 RRCID -> 022314 COMPL. DATE 12/09/1960 TOTAL DEPTH 9857 PERF. N/A

06	324	N	324	-0-	-0-	-0-	60	1	264	2	N	-0-					57
07	442	N	442	-0-	-0-	-0-	58	1	384	2	N	-0-					57
08	403	N	344	-0-	-59	-0-	44	1	300	2	N	-0-					57
09	439	N	439	-0-	-0-	-0-	60	1	379	2	N	-0-					57
10	434	N	425	-0-	-9	-0-	62	1	363	2	N	-0-					57
*11	362	N	362	-0-	-0-	-0-	60	1	302	2	N	-0-					57

KIOWA CREEK (MORROW, UPPER) //CONT.// 49563 666 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
PERRY WELL #: 1 RRCID -> 079387 COMPL. DATE 10/11/1978 TOTAL DEPTH 9900 PERF. 9036 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

QUANAH PANHANDLE, LLC 684575
PERRY, HAROLD WELL #: 2 RRCID -> 042126 COMPL. DATE 05/08/1967 TOTAL DEPTH 9005 PERF. 8884 - 8922

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
GUY, ZELMA C. WELL #: 1 RRCID -> 022313 COMPL. DATE 03/21/1961 TOTAL DEPTH 9600 PERF. 8890 - 8910

06	3007	X	3007	-0-	-0-	-0-	3001	2	6	9	N	5					175
07	2790	X	2155	-0-	-635	-0-	2155	2			N	-0-					175
08	3096	X	3096	-0-	-0-	-0-	3096	2			N	-0-					175
09	2777	X	2777	-0-	-0-	-0-	2777	2			N	-0-					175
10	2790	X	1705	-0-	-1085	-0-	1705	2			N	-0-					175
*11	3335	X	3335	-0-	-0-	-0-	3335	2			N	-0-					175

KIOWA CREEK (TONKAWA) 49563 888 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
PETERSON, LILLIE M. WELL #: 1 RRCID -> 158550 COMPL. DATE 03/12/1996 TOTAL DEPTH 9650 PERF. 6486 - 6528

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSHU, ESTER WELL #: 1 RRCID -> 212308 COMPL. DATE N/A TOTAL DEPTH 6667 PERF. 6479 - 6530

06	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					14
07	1613	N	1613	-0-	-0-	-0-	1581	2	32	9	N	29					43
08	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					43
09	1611	N	1611	-0-	-0-	-0-	1611	2			N	-0-					43
*10	558	N	28	-0-	-530	-0-	17	2	11	9	N	10					53
11	540	N	-0-	-0-	-540	-0-					N	-0-					53

CONOCOPHILLIPS COMPANY 172232
CRUISE -A- WELL #: 1 RRCID -> 022294 COMPL. DATE 03/09/1960 TOTAL DEPTH 6516 PERF. 6389 - 6420

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK (TONKAWA) //CONT.// 49563 888 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CORLENA OIL COMPANY 178450
DUKE -E- WELL #: 1 RRCID -> 127322 COMPL. DATE 02/15/1988 TOTAL DEPTH 9088 PERF. 6465 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	911	-0-	-379	-0-	911	2			N	-0-	25	1			43
07	1333	N	838	-0-	-495	-0-	838	2			N	-0-					43
08	1333	N	1173	-0-	-160	-0-	1173	2			N	-0-					43
09	1732	N	1732	-0-	-0-	-0-	1732	2			N	-0-					43
10	1730	N	1730	-0-	-0-	-0-	1730	2			N	-0-					43
*11	1665	N	1665	-0-	-0-	-0-	1665	2			N	-0-					43

PETCO PETROLEUM CORP. 657835
KING, A. R. WELL #: 1 D RRCID -> 040352 COMPL. DATE 09/11/1966 TOTAL DEPTH N/A PERF. 6460 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10	NO RPT		-0-	-0-	2267					Y	NO RPT					56
07	4478	X	2211	-0-	-2267	-0-	2211	2			Y	-0-					56
08	2227	X	2227	-0-	-0-	-0-	2227	2			Y	-0-					56
09	DELQ PR		2138	-0-	2138	2138	2138	2			Y	-0-					56
*10	4359	X	2221	-0-	-2138	-0-	2221	2			Y	-0-					56
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					56

KIOWA CREEK,N.(MORROW UP.) 49565 400 ASSOCIATED 49B CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
HALBROOK-DAILY UNIT WELL #: 1 RRCID -> 085398 COMPL. DATE 07/19/1979 TOTAL DEPTH 9550 PERF. 8612 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56

LE NORMAN OPERATING LLC 491579
PAINE, CHARLINE WELL #: 1 RRCID -> 207117 COMPL. DATE N/A TOTAL DEPTH 9659 PERF. 8795 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK, SOUTH (MORROW U.) 49568 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
REMORA OPERATING, LLC 701613
SHUTTERLY WELL #: 2 RRCID -> 085238 COMPL. DATE 08/21/1979 TOTAL DEPTH 9650 PERF. 8717 - 8739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22	N	22	-0-	-0-	-0-	22	2			N	-0-					85
07	61	N	61	-0-	-0-	-0-	25	1	5	2	N	28					113
							31	9									
08	93	N	92	-0-	-1	-0-	11	1	16	2	N	59					172
							65	9									
09	74	N	74	-0-	-0-	-0-	18	1	15	2	N	37					209
							41	9									
10	143	N	143	-0-	-0-	-0-	8	1	104	2	N	28	179	1			58
							31	9									
*11	94	N	94	-0-	-0-	-0-	15	1	61	2	N	16					33
							18	9									

KIOWA CREEK, SOUTH(MORROW, LO.) 49568 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS 855 WELL #: 4VH RRCID -> 205389 COMPL. DATE 10/26/2004 TOTAL DEPTH 9900 PERF. 9473 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	1020	-0-	-0-	-0-	60	1	960	2	N	-0-					65
07	1097	N	1097	-0-	-0-	-0-	62	1	1024	2	N	10					75
							11	9									
08	1116	N	1027	-0-	-89	-0-	54	1	964	2	N	8					83
							9	9									
09	1020	N	1012	-0-	-8	-0-	54	1	958	2	N	-0-	33	1			50
10	1125	N	1125	-0-	-0-	-0-	62	1	1044	2	N	17					67
							19	9									
*11	1087	N	1087	-0-	-0-	-0-	60	1	1016	2	N	10					77
							11	9									

REMORA OPERATING, LLC 701613
PAINE BROS. CO.; INC. WELL #: 1 L RRCID -> 086357 COMPL. DATE 11/19/1979 TOTAL DEPTH 9700 PERF. 9420 - 9426

06	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
FULTON-SELL UNIT WELL #: 1 L RRCID -> 088981 COMPL. DATE 05/20/1980 TOTAL DEPTH 9675 PERF. 9354 - 9382

06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DUKE, CRUISE C. WELL #: 2 RRCID -> 128325 COMPL. DATE 08/06/1988 TOTAL DEPTH 9530 PERF. 9348 - 9358

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KIRK (CHASE) 49640 050 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BP AMERICA PRODUCTION COMPANY 040798
KIRK -85- WELL #: 1 RRCID -> 142747 COMPL. DATE 06/07/1992 TOTAL DEPTH 5150 PERF. 3322 - 3352

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JAKE -86- WELL #: 1 RRCID -> 146351 COMPL. DATE 02/25/1999 TOTAL DEPTH 5150 PERF. 3465 - 4381

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KIRSTEN (GRANITE WASH) 49689 280 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579

BLASDEL 44 WELL #: 144 RRCID -> 231472 COMPL. DATE 09/08/2007 TOTAL DEPTH 14250 PERF.11404 - 13706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1239	N	1239	-0-	-0-	-0-	1181	2	58	9	N	53	9	8			174
07	1395	N	940	-0-	-455	-0-	918	2	22	9	N	20					194
08	992	N	886	-0-	-106	-0-	865	2	21	9	N	19	5	8			208
09	1230	N	873	-0-	-357	-0-	827	2	46	9	N	42	199	1			51
10	930	N	826	-0-	-104	-0-	763	2	63	9	N	57	8	8			100
11	870	N	659	-0-	-211	-0-	598	2	61	9	N	55	7	8			148

BLASDEL 43 WELL #: 1043 RRCID -> 233212 COMPL. DATE 11/01/2007 TOTAL DEPTH 14270 PERF.12682 - 13985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3773	-0-	773	773	3747	2	26	9	N	24	7	8			140
07	3100	N	2793	-0-	-307	466	2769	2	24	9	N	22					162
08	3069	X	2307	-0-	-762	-0-	2284	2	23	9	N	21	5	8			178
09	2970	X	1749	-0-	-1221	-0-	1728	2	21	9	N	19					197
10	3069	X	1997	-0-	-1072	-0-	1967	2	30	9	N	27	194	1	7	8	23
11	2970	X	2173	-0-	-797	-0-	2131	2	42	9	N	38	8	8			53

BLASDEL WELL #: 104 RRCID -> 236232 COMPL. DATE 02/19/2008 TOTAL DEPTH 14130 PERF.11437 - 13944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1924	N	1924	-0-	-0-	-0-	1884	2	40	9	N	36	1	8			212
07	1455	N	1455	-0-	-0-	-0-	1418	2	37	9	N	34	195	1	1	8	50
08	1418	N	1418	-0-	-0-	-0-	1382	2	36	9	N	33	1	8			82
09	1236	N	1236	-0-	-0-	-0-	1191	2	45	9	N	41					123
10	1359	N	1359	-0-	-0-	-0-	1308	2	51	9	N	46	1	8			168
*11	1485	N	1485	-0-	-0-	-0-	1445	2	40	9	N	36	1	8			203

BLASDEL 45 WELL #: 1045 RRCID -> 237253 COMPL. DATE 03/22/2008 TOTAL DEPTH 13950 PERF.11004 - 13870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/06/2018 - P/A 08/06/18

4P ENERGY TEXAS, LLC 953803

ZYBACH WELL #: 1014 RRCID -> 208939 COMPL. DATE 09/24/2007 TOTAL DEPTH 12900 PERF.11925 - 12248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

ZYBACH WELL #: 1402H RRCID -> 245051 COMPL. DATE 10/08/2008 TOTAL DEPTH 11711 PERF.11695 - 15727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	X	388	-0-	-2372	-0-	388	2			N	-0-					256
07	2852	X	2632	-0-	-220	-0-	2587	2	45	9	N	41					297
08	2852	X	2301	-0-	-551	-0-	2260	2	41	9	N	37					334
09	2760	X	970	-0-	-1790	-0-	957	2	13	9	N	12					346
10	2852	X	195	-0-	-2657	-0-	195	2			N	-0-					346
11	2550	X	943	-0-	-1607	-0-	943	2			N	-0-					346

ZYBACH WELL #: 1403H RRCID -> 256487 COMPL. DATE 02/13/2010 TOTAL DEPTH 11868 PERF.11960 - 16278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6956	X	6956	-0-	-0-	-0-	6860	2	96	9	N	87	191	1			832
07	6894	X	6894	-0-	-0-	-0-	6671	2	223	9	N	203	191	1			844
08	6944	X	3327	-0-	-3617	-0-	3305	2	22	9	N	20					864
09	6960	X	6588	-0-	-372	-0-	6470	2	118	9	N	107					971
10	7192	X	5134	-0-	-2058	-0-	5134	2			N	-0-					971
11	6960	X	2271	-0-	-4689	-0-	2231	2	40	9	N	36	192	1			815

LACEY (MORROW, UPPER) 51173 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNITED ENERGY OPERATING, LLC 877206
FEE -37- WELL #: 3 RRCID -> 152011 COMPL. DATE N/A TOTAL DEPTH 12370 PERF.11108 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					13

LADY (MORROW, UPPER) 51230 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
GADBERRY WELL #: 1174 RRCID -> 104269 COMPL. DATE 01/20/1983 TOTAL DEPTH 9250 PERF. 8560 - 8589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
TRAVIS, GEORGE E. WELL #: 1 RRCID -> 087239 COMPL. DATE 01/10/1980 TOTAL DEPTH 9250 PERF. 8536 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	365	-0-	-25	-0-	30	1	335	2	N	-0-					108
07	403	N	391	-0-	-12	-0-	31	1	360	2	N	-0-					108
08	372	N	371	-0-	-1	-0-	31	1	340	2	N	-0-					108
09	395	N	395	-0-	-0-	-0-	30	1	365	2	N	-0-					108
10	403	N	368	-0-	-35	-0-	31	1	337	2	N	-0-					108
*11	420	N	420	-0-	-0-	-0-	30	1	390	2	N	-0-					108

PROLINE ENERGY RESOURCES INC 681327
STUART RANCH -A- WELL #: 2 RRCID -> 088707 COMPL. DATE 06/01/1980 TOTAL DEPTH 9500 PERF. 8611 - 8621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	77	-0-	-433	-0-	72	1	5	2	N	-0-					-0-
07	85	N	85	-0-	-0-	-0-	72	1	13	2	N	-0-					-0-
08	80	N	80	-0-	-0-	-0-	72	1	8	2	N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	93	N	17	-0-	-76	-0-	17	2			N	-0-					-0-
11	90	N	28	-0-	-62	-0-	28	2			N	-0-					-0-

STUART RANCH -B- WELL #: 9 RRCID -> 094818 COMPL. DATE 07/21/1981 TOTAL DEPTH 8780 PERF. 8594 - 8623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	304	N	304	-0-	-0-	-0-	17	1	195	2	Y	84	84	1			-0-
							92	9									
07	465	N	100	-0-	-365	-0-	17	1	83	2	Y	-0-					-0-
08	372	N	80	-0-	-292	-0-	17	1	63	2	Y	-0-					-0-
09	300	N	64	-0-	-236	-0-	17	1	47	2	Y	-0-					-0-
10	93	N	84	-0-	-9	-0-	17	1	67	2	Y	-0-					-0-
*11	95	X	95	-0-	-0-	-0-	17	1	78	2	Y	-0-					-0-

LAKETON, EAST (ARBUCKLE) 51666 500 NON-ASSOCIATED ONE WELL CNTY: GRAY
HERITAGE PETROLEUM, INC. 379771
THOMAS WELL #: 1 RRCID -> 250043 COMPL. DATE 07/29/2009 TOTAL DEPTH 12205 PERF.11446 - 11625

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1

DALTON WELL #: 1 RRCID -> 269647 COMPL. DATE 10/12/2012 TOTAL DEPTH 4134 PERF. 4064 - 4234

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER (MARMATON) 51766 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BROOK, BEN WELL #: 2053 RRCID -> 284786 COMPL. DATE 04/11/2001 TOTAL DEPTH 8400 PERF. 6618 - 6638

OVERAGE TRANSFER FROM WORKOVER OR RECLASS EFFECTIVE 07/01 -> 422

07	14B2 EXT	23	-0-	23	445	1	1	22	2	N	-0-					-0-
08	290	47	-0-	-243	202	2	1	45	2	N	-0-					-0-
09	870	19	-0-	-851	-0-	1	1	18	2	N	-0-					-0-
10	899	37	-0-	-862	-0-	2	1	35	2	N	-0-					-0-
11	14B2 EXT	18	-0-	18	18	1	1	17	2	N	-0-					-0-

LANDIS (6100) 51800 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
DIAMOND S ENERGY COMPANY 217005
LANDIS WELL #: 1 RRCID -> 055624 COMPL. DATE 06/18/1973 TOTAL DEPTH 7870 PERF. 6099 - 6109

06	1155 N	1155	-0-	-0-	-0-	1155	2			N	-0-					-0-
07	1098 N	1098	-0-	-0-	-0-	1098	2			N	-0-					-0-
08	938 N	938	-0-	-0-	-0-	938	2			N	-0-					-0-
09	1170 N	315	-0-	-855	-0-	315	2			N	-0-					-0-
10	1085 N	699	-0-	-386	-0-	699	2			N	-0-					-0-
*11	1059 N	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-

LARD RANCH (GRANITE WASH) 52019 500 ASSOCIATED 49B CNTY: ROBERTS
BP OPERATING COMPANY, LLC 085366
PICKENS A80 WELL #: 1 RRCID -> 221307 COMPL. DATE 08/01/2005 TOTAL DEPTH 8840 PERF. 8336 - 8532

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					107
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					107
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					107
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					107
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					107
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					107

LARD RANCH (GRANITE WASH -C-) 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP OPERATING COMPANY, LLC 085366
PICKENS A80 WELL #: 2 RRCID -> 225206 COMPL. DATE 01/18/2006 TOTAL DEPTH 9000 PERF. 8526 - 8572

06	0 N	-0-	-0-	-0-	-0-					N	-0-					86
07	0 N	-0-	-0-	-0-	-0-					N	-0-					86
08	0 N	-0-	-0-	-0-	-0-					N	-0-					86
09	0 N	-0-	-0-	-0-	-0-					N	-0-					86
10	0 N	-0-	-0-	-0-	-0-					N	-0-					86
11	0 N	-0-	-0-	-0-	-0-					N	-0-					86

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP OPERATING COMPANY, LLC //CONT.// 085366
MESA VISTA 19 WELL #: 1H RRCID -> 257838 COMPL. DATE 06/18/2010 TOTAL DEPTH 8291 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	0	A	-0-	-0-	-0-	10704					N	-0-	459	1			-0-
02	0	A	-0-	-0-	-0-	10704					N	-0-					-0-
03	0	A	-0-	-0-	-0-	10704					N	-0-					-0-
04	0	A	-0-	-0-	-0-	10704					N	-0-					-0-
05	0	A	-0-	-0-	-0-	10704					N	-0-					-0-
06	0	A	-0-	-0-	-0-	10704					N	-0-					-0-
07	0	A	-0-	-0-	-0-	10704					N	-0-					-0-
08	0	A	-0-	-0-	-0-	10704					N	-0-					-0-
09	0	A	-0-	-0-	-0-	10704					N	-0-					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 14 LEASE 09634 01/28/2018

DD PAYNE CCSL WELL #: 1H RRCID -> 276667 COMPL. DATE 04/24/2013 TOTAL DEPTH 8829 PERF. 9320 - 12068

*05	0	A	-0-	-0-	-0-	-0-					N	-0-	119	7			-0-
06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/16/2018 - PLUGGED 05/16/18

CIMAREX ENERGY CO. OF COLORADO 153429
DD PAYNE A WELL #: 3H RRCID -> 233010 COMPL. DATE 11/12/2007 TOTAL DEPTH 8877 PERF. 9176 - 11000

06	3270	X	3200	-0-	-70	-0-	3090	2	110	9	N	100	189	1			162
07	3379	X	3046	-0-	-333	-0-	2951	2	95	9	N	86					248
08	3193	X	2767	-0-	-426	-0-	2705	2	62	9	N	56	184	1			120
09	3210	X	3105	-0-	-105	-0-	2982	2	123	9	N	112	175	1	3	8	54
10	3317	X	3060	-0-	-257	-0-	2970	2	90	9	N	82					136
*11	3210	X	2793	-0-	-417	-0-	2714	2	79	9	N	72					208

CIMAREX ENERGY CO. 153438
DD PAYNE B WELL #: 3H RRCID -> 245084 COMPL. DATE 07/24/2007 TOTAL DEPTH 8648 PERF. 8979 - 10550

06	0	N	-0-	-0-	-0-	-0-					N	-0-					72
07	0	N	-0-	-0-	-0-	-0-					N	-0-					72
08	0	N	-0-	-0-	-0-	-0-					N	-0-					72
09	0	N	-0-	-0-	-0-	-0-					N	-0-					72
10	0	N	-0-	-0-	-0-	-0-					N	-0-					72
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					72

DD PAYNE B WELL #: 4H RRCID -> 245263 COMPL. DATE 12/17/2007 TOTAL DEPTH 8765 PERF. 8943 - 10240

06	3870	X	3802	-0-	-68	-0-	3620	2	182	9	N	165					277
07	4302	X	4302	-0-	-0-	-0-	4087	2	215	9	N	195	185	1			287
08	3999	X	3355	-0-	-644	-0-	3187	2	168	9	N	153	174	1			266
09	3870	X	3792	-0-	-78	-0-	3583	2	209	9	N	190	369	1			87
10	3999	X	3146	-0-	-853	-0-	3003	2	143	9	N	130					217
*11	3870	X	3406	-0-	-464	-0-	3255	2	151	9	N	137	189	1			165

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC 491579

MAULSBY WELL #: 104 RRCID -> 089315 COMPL. DATE 05/31/1980 TOTAL DEPTH 9605 PERF. 8491 - 8585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					70
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70

MAULSBY WELL #: 24 RRCID -> 132166 COMPL. DATE 08/17/1989 TOTAL DEPTH 9557 PERF. 8204 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					93
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93

MAULSBY WELL #: 304 RRCID -> 219928 COMPL. DATE N/A TOTAL DEPTH 9204 PERF. 8592 - 8635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132

MAULSBY WELL #: 404 RRCID -> 219929 COMPL. DATE N/A TOTAL DEPTH 9185 PERF. 8436 - 8627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89

MAULSBY WELL #: 504 RRCID -> 219930 COMPL. DATE 03/05/2006 TOTAL DEPTH 9200 PERF. 8318 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					82
07	0	N	-0-	-0-	-0-	-0-					N	-0-					82
08	0	N	-0-	-0-	-0-	-0-					N	-0-					82
09	0	N	-0-	-0-	-0-	-0-					N	-0-					82
10	0	N	-0-	-0-	-0-	-0-					N	-0-					82
11	0	N	-0-	-0-	-0-	-0-					N	-0-					82

MAULSBY WELL #: 604 RRCID -> 219931 COMPL. DATE N/A TOTAL DEPTH 9200 PERF. 8354 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134

MAULSBY WELL #: 704 RRCID -> 223100 COMPL. DATE 08/02/2006 TOTAL DEPTH 9200 PERF. 8465 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	83	N	83	-0-	-0-	-0-	83	2			N	-0-					25
07	93	N	67	-0-	-26	-0-	67	2			N	-0-					25
08	93	N	85	-0-	-8	-0-	85	2			N	-0-					25
09	90	N	78	-0-	-12	-0-	78	2			N	-0-					25
10	87	N	87	-0-	-0-	-0-	87	2			N	-0-					25
*11	97	N	97	-0-	-0-	-0-	97	2			N	-0-					25

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
MAULSBY WELL #: 804 RRCID -> 225209 COMPL. DATE 09/15/2006 TOTAL DEPTH 9204 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43

MAULSBY WELL #: 401H RRCID -> 279057 COMPL. DATE 08/15/2013 TOTAL DEPTH 8455 PERF. 8880 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6430	X	6430	-0-	-0-	-0-	6103	2	327	9	N	297	373	1			185
07	6510	X	5632	-0-	-878	-0-	5310	2	322	9	N	293	374	1			104
08	6991	X	6991	-0-	-0-	-0-	6663	2	328	9	N	298	192	1			210
09	6750	X	6609	-0-	-141	-0-	6281	2	328	9	N	298	189	1			319
10	6975	X	5288	-0-	-1687	-0-	5040	2	248	9	N	225	373	1			171
11	6780	X	6557	-0-	-223	-0-	6151	2	406	9	N	369	380	1			160

WINRIGHT RESOURCES OPERATING,LLC 932471
D D PAYNE WELL #: 5H RRCID -> 251380 COMPL. DATE 08/03/2007 TOTAL DEPTH 8775 PERF. 9186 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3326	X	3326	-0-	-0-	-0-	3315	3	11	9	N	10					138
07	3456	X	3456	-0-	-0-	-0-	3373	3	83	9	N	75					213
08	3185	X	3185	-0-	-0-	-0-	3181	3	4	9	N	4					217
09	3412	X	3412	-0-	-0-	-0-	3365	3	47	9	N	43	192	1			68
*10	3252	X	3252	-0-	-0-	-0-	3239	3	13	9	N	12					80
*11	3131	X	3131	-0-	-0-	-0-	3100	3	31	9	N	28					108

4P ENERGY TEXAS, LLC 953803
LARD WELL #: 1061 RRCID -> 097246 COMPL. DATE 12/17/1980 TOTAL DEPTH 9610 PERF. 8419 - 8607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19

LARD RANCH WELL #: 102 RRCID -> 209974 COMPL. DATE 05/26/2005 TOTAL DEPTH 9810 PERF. 8548 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	170	-0-	-100	-0-	168	2	2	9	N	2					42
07	279	N	210	-0-	-69	-0-	210	2			N	-0-					42
08	279	N	-0-	-0-	-279	-0-					N	-0-					42
09	180	N	-0-	-0-	-180	-0-					N	-0-					42
10	0	N	-0-	-0-	-0-	-0-					N	-0-					42
11	0	N	-0-	-0-	-0-	-0-					N	-0-					42

LARD RANCH WELL #: 1060 RRCID -> 210268 COMPL. DATE 04/25/2005 TOTAL DEPTH 8529 PERF. 8720 - 10155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	X	1900	-0-	-380	-0-	1865	2	35	9	N	32					173
07	2263	X	1990	-0-	-273	-0-	1955	2	35	9	N	32					205
08	2263	X	1583	-0-	-680	-0-	1564	2	19	9	N	17					222
09	1890	N	1808	-0-	-82	-0-	1789	2	19	9	N	17					239
*10	1228	N	1228	-0-	-0-	-0-	1208	2	20	9	N	18					257
*11	1855	N	1855	-0-	-0-	-0-	1808	2	47	9	N	43					300

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803

LARD WELL #: 2061 RRCID -> 210563 COMPL. DATE 04/12/2005 TOTAL DEPTH 9070 PERF. 8606 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112

LARD WELL #: 3061 RRCID -> 210644 COMPL. DATE 07/28/2005 TOTAL DEPTH 9150 PERF. 8487 - 8675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129

LARD WELL #: 5061 RRCID -> 212686 COMPL. DATE 10/12/2005 TOTAL DEPTH 9158 PERF. 8532 - 8598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	674	N	674	-0-	-0-	-0-	674	2			N	-0-					102
07	679	N	679	-0-	-0-	-0-	679	2			N	-0-					102
08	669	N	669	-0-	-0-	-0-	669	2			N	-0-					102
09	845	N	845	-0-	-0-	-0-	845	2			N	-0-					102
*10	651	N	651	-0-	-0-	-0-	651	2			N	-0-					102
11	660	N	636	-0-	-24	-0-	636	2			N	-0-					102

LARD WELL #: 4061T RRCID -> 212687 COMPL. DATE 09/16/2005 TOTAL DEPTH 9210 PERF. 8566 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2302	N	2302	-0-	-0-	-0-	2257	2	45	9	N	41					322
07	2350	N	2350	-0-	-0-	-0-	2350	2			N	-0-					322
08	1271	N	1271	-0-	-0-	-0-	1271	2			N	-0-					322
09	1375	N	1375	-0-	-0-	-0-	1375	2			N	-0-					322
*10	1323	N	1323	-0-	-0-	-0-	1248	2	75	9	N	68					390
*11	1337	N	1337	-0-	-0-	-0-	1337	2			N	-0-					390

LARD RANCH WELL #: 101 RRCID -> 215961 COMPL. DATE 01/14/2006 TOTAL DEPTH 8560 PERF. 8990 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109

KIVLEHEN WELL #: 105 RRCID -> 215962 COMPL. DATE 01/28/2006 TOTAL DEPTH 8621 PERF. 8880 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					274
07	0	N	-0-	-0-	-0-	-0-					N	-0-					274
08	0	N	-0-	-0-	-0-	-0-					N	-0-					274
09	0	N	-0-	-0-	-0-	-0-					N	-0-					274
*10	1282	N	1282	-0-	-0-	-0-	920	2	362	9	N	329	359	1			244
*11	2013	N	2013	-0-	-0-	-0-	1841	2	172	9	N	156	180	1			220

TOLBERT-KIVLEHEN WELL #: 1062 RRCID -> 215963 COMPL. DATE 02/11/2006 TOTAL DEPTH 8580 PERF. 9066 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4096	X	4096	-0-	-0-	-0-	4056	2	40	9	N	36					248
07	4171	X	4171	-0-	-0-	-0-	4073	2	98	9	N	89	185	1			152
08	3972	X	3972	-0-	-0-	-0-	3939	2	33	9	N	30					182
09	3832	X	3832	-0-	-0-	-0-	3785	2	47	9	N	43					225
*10	4069	X	4069	-0-	-0-	-0-	4035	2	34	9	N	31					256
*11	4093	X	4093	-0-	-0-	-0-	4034	2	59	9	N	54					310

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
TOLBERT 3 WELL #: 1H RRCID -> 219939 COMPL. DATE 04/11/2006 TOTAL DEPTH 8576 PERF.10460 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	943	N	943	-0-	-0-	-0-	761	2	182	9	N	165	225	1			494
07	899	N	878	-0-	-21	-0-	761	2	117	9	N	106					600
08	899	N	899	-0-	-0-	-0-	793	2	106	9	N	96					696
09	930	N	840	-0-	-90	-0-	727	2	113	9	N	103					799
*10	556	N	556	-0-	-0-	-0-	502	2	54	9	N	49	184	1			664
11	870	N	848	-0-	-22	-0-	756	2	92	9	N	84					748

LARD RANCH WELL #: 202 RRCID -> 219941 COMPL. DATE 04/10/2006 TOTAL DEPTH 8472 PERF. 8813 - 10400

06	3374	X	3374	-0-	-0-	-0-	3318	2	56	9	N	51	151	1			200
07	3126	X	3126	-0-	-0-	-0-	3092	2	34	9	N	31					231
08	1789	X	1789	-0-	-0-	-0-	1771	2	18	9	N	16					247
09	3199	X	3199	-0-	-0-	-0-	3181	2	18	9	N	16					263
*10	2226	X	2226	-0-	-0-	-0-	2191	2	35	9	N	32	156	1			139
*11	2347	X	2347	-0-	-0-	-0-	2324	2	23	9	N	21					160

KIVLEHEN WELL #: 205 RRCID -> 223684 COMPL. DATE 10/28/2006 TOTAL DEPTH 8493 PERF. 8725 - 9720

06	867	N	867	-0-	-0-	-0-	846	2	21	9	N	19					331
07	1364	N	914	-0-	-450	-0-	890	2	24	9	N	22					353
08	2005	N	2005	-0-	-0-	-0-	1959	2	46	9	N	42					395
09	1715	N	1715	-0-	-0-	-0-	1669	2	46	9	N	42					437
*10	577	N	577	-0-	-0-	-0-	546	2	31	9	N	28					465
11	1530	N	30	-0-	-1500	-0-	30	2			N	-0-					465

LARD RANCH WELL #: 2060 RRCID -> 226438 COMPL. DATE 11/21/2006 TOTAL DEPTH 8502 PERF. 9645 - 10385

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95

LARD RANCH WELL #: 302 RRCID -> 227851 COMPL. DATE 01/26/2007 TOTAL DEPTH 8583 PERF. 8775 - 10340

06	540	N	267	-0-	-273	-0-	267	2			N	-0-					202
07	527	N	290	-0-	-237	-0-	290	2			N	-0-					202
08	403	N	211	-0-	-192	-0-	211	2			N	-0-					202
09	270	N	259	-0-	-11	-0-	259	2			N	-0-					202
*10	251	N	251	-0-	-0-	-0-	251	2			N	-0-					202
*11	349	N	349	-0-	-0-	-0-	349	2			N	-0-					202

WILDE WELL #: 802H RRCID -> 229466 COMPL. DATE 03/31/2007 TOTAL DEPTH 8736 PERF. 8966 - 11022

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49

LARD WELL #: 6061H RRCID -> 229469 COMPL. DATE 03/22/2007 TOTAL DEPTH 8590 PERF. 8904 - 11264

06	780	N	524	-0-	-256	-0-	521	2	3	9	N	3					605
07	837	N	506	-0-	-331	-0-	503	2	3	9	N	3					608
08	613	N	613	-0-	-0-	-0-	610	2	3	9	N	3					611
09	530	N	530	-0-	-0-	-0-	527	2	3	9	N	3					614
*10	439	N	439	-0-	-0-	-0-	436	2	3	9	N	3					617
11	600	N	547	-0-	-53	-0-	545	2	2	9	N	2					619

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
TOLBERT 6 WELL #: 1H RRCID -> 232359 COMPL. DATE 10/24/2008 TOTAL DEPTH 8438 PERF. 8445 - 9636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					162
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					162
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					162
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					162
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					162
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					162

PLUGGED AND ABANDONED_____ 02/06/2018 - P/A 02/06/18

KIVLEHEN WELL #: 305H RRCID -> 235596 COMPL. DATE 01/27/2008 TOTAL DEPTH 8662 PERF. 8750 - 10402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2677	X	2677	-0-	-0-	-0-	2607	2	70	9	N	64					309
07	2666	X	2581	-0-	-85	-0-	2500	2	81	9	N	74	182	1			201
08	2666	X	2620	-0-	-46	-0-	2544	2	76	9	N	69					270
09	2580	X	2349	-0-	-231	-0-	2273	2	76	9	N	69					339
10	2666	X	2138	-0-	-528	-0-	2072	2	66	9	N	60	195	1			204
11	2550	N	2372	-0-	-178	-0-	2305	2	67	9	N	61					265

TOLBERT 5 WELL #: 2H RRCID -> 235829 COMPL. DATE 02/03/2008 TOTAL DEPTH 8690 PERF. 9280 - 10762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

TOLBERT-KIVLEHEN WELL #: 2062H RRCID -> 235869 COMPL. DATE 01/04/2008 TOTAL DEPTH 8701 PERF. 8780 - 11133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	8561	-0-	5561	11366	8244	2	317	9	N	288	371	1			250
07	3100	N	8589	-0-	5489	16855	8244	2	345	9	N	314	177	1			387
08	3100	N	9188	-0-	6088	22943	8872	2	316	9	N	287	360	1			314
09	31457	X	8514	-0-	-22943	-0-	8162	2	352	9	N	320	366	1			268
*10	8918	X	8918	-0-	-0-	-0-	8557	2	361	9	N	328	187	1			409
*11	7673	X	7673	-0-	-0-	-0-	7390	2	283	9	N	257	359	1			307

LARD RANCH WELL #: 3060H RRCID -> 238856 COMPL. DATE 05/09/2008 TOTAL DEPTH 8528 PERF. 8666 - 10632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4293	X	4293	-0-	-0-	-0-	4105	2	188	9	N	171					406
07	4298	X	4298	-0-	-0-	-0-	4210	2	88	9	N	80					486
08	2331	X	2331	-0-	-0-	-0-	2301	2	30	9	N	27					513
09	4766	X	4766	-0-	-0-	-0-	4736	2	30	9	N	27					540
10	1550	X	1436	-0-	-114	-0-	1436	2			N	-0-					540
*11	3388	X	3388	-0-	-0-	-0-	3388	2			N	-0-					540

LARD RANCH-OSBORNE WELL #: 102 RRCID -> 241282 COMPL. DATE N/A TOTAL DEPTH 8550 PERF. 8541 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
LARD RANCH-OSBORNE WELL #: 302H RRCID -> 246838 COMPL. DATE 10/03/2008 TOTAL DEPTH 8527 PERF. 8928 - 10392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3234	X	3234	-0-	-0-	-0-	3170	2	64	9	N	58	184	1			350
07	3209	X	3209	-0-	-0-	-0-	3150	2	59	9	N	54					404
08	3515	X	3515	-0-	-0-	-0-	3410	2	105	9	N	95					499
09	2676	X	2676	-0-	-0-	-0-	2571	2	105	9	N	95					594
*10	2584	X	2584	-0-	-0-	-0-	2519	2	65	9	N	59					653
*11	2963	X	2963	-0-	-0-	-0-	2886	2	77	9	N	70					723

FLOWERS CCSL WELL #: 2H RRCID -> 246842 COMPL. DATE 09/18/2008 TOTAL DEPTH 8707 PERF. 9005 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3826	X	3826	-0-	-0-	-0-	3712	2	114	9	N	104					1141
07	3964	X	3964	-0-	-0-	-0-	3853	2	111	9	N	101	189	1			1053
08	3845	X	3845	-0-	-0-	-0-	3749	2	96	9	N	87					1140
09	3804	X	3804	-0-	-0-	-0-	3749	2	55	9	N	50	183	1			1007
*10	3354	X	3354	-0-	-0-	-0-	3268	2	86	9	N	78					1085
*11	3394	X	3394	-0-	-0-	-0-	3310	2	84	9	N	76					1161

FLOWERS CCSL WELL #: 4H RRCID -> 249362 COMPL. DATE 03/03/2009 TOTAL DEPTH 8809 PERF. 8850 - 12202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2627	X	2627	-0-	-0-	-0-	2607	2	20	9	N	18					841
07	3125	X	3125	-0-	-0-	-0-	3096	2	29	9	N	26					867
08	2010	X	2010	-0-	-0-	-0-	2001	2	9	9	N	8					875
09	2102	X	2102	-0-	-0-	-0-	2071	2	31	9	N	28					903
*10	2351	X	2351	-0-	-0-	-0-	2319	2	32	9	N	29					932
*11	2869	X	2869	-0-	-0-	-0-	2830	2	39	9	N	35	180	1			787

LARD RANCH WELL #: 201H RRCID -> 250108 COMPL. DATE 04/24/2009 TOTAL DEPTH 8703 PERF. 8820 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5610	X	5397	-0-	-213	-0-	5329	2	68	9	N	62					952
07	5797	X	5470	-0-	-327	-0-	5400	2	70	9	N	64					1016
08	5797	X	5180	-0-	-617	-0-	5133	2	47	9	N	43					1059
09	5550	X	5036	-0-	-514	-0-	4989	2	47	9	N	43					1102
10	5642	X	4653	-0-	-989	-0-	4629	2	24	9	N	22					1124
11	5400	X	5233	-0-	-167	-0-	5213	2	20	9	N	18	186	1			956

LARD RANCH WELL #: 402H RRCID -> 251528 COMPL. DATE 03/05/2008 TOTAL DEPTH 8630 PERF. 8740 - 11292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4722	X	4722	-0-	-0-	-0-	4653	2	69	9	N	63					1093
07	4839	X	4839	-0-	-0-	-0-	4750	2	89	9	N	81					1174
08	2774	X	2774	-0-	-0-	-0-	2722	2	52	9	N	47	187	1			1034
09	4830	X	4830	-0-	-0-	-0-	4778	2	52	9	N	47					1081
*10	4361	X	4361	-0-	-0-	-0-	4289	2	72	9	N	65					1146
*11	4328	X	4328	-0-	-0-	-0-	4289	2	39	9	N	35	186	1			995

TOLBERT 5 WELL #: 3H RRCID -> 252716 COMPL. DATE 02/04/2008 TOTAL DEPTH 8609 PERF. 8764 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	487	N	487	-0-	-0-	-0-	410	2	77	9	N	70	186	1			86
07	421	N	421	-0-	-0-	-0-	410	2	11	9	N	10					96
08	341	N	-0-	-0-	-341	-0-					N	-0-					96
09	330	N	-0-	-0-	-330	-0-					N	-0-					96
10	0	N	-0-	-0-	-0-	-0-					N	-0-					96
11	0	N	-0-	-0-	-0-	-0-					N	-0-					96

FLOWERS CCSL WELL #: 5H RRCID -> 253297 COMPL. DATE 07/21/2009 TOTAL DEPTH 8783 PERF. 8960 - 12763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7834	X	7834	-0-	-0-	-0-	7780	2	54	9	N	49					993
07	8016	X	8016	-0-	-0-	-0-	7948	2	68	9	N	62	179	1			876
08	7452	X	7452	-0-	-0-	-0-	7424	2	28	9	N	25	189	1			712
09	5952	X	5952	-0-	-0-	-0-	5901	2	51	9	N	46					758
*10	5570	X	5570	-0-	-0-	-0-	5535	2	35	9	N	32					790
11	2400	X	1379	-0-	-1021	-0-	1376	2	3	9	N	3					793

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
FLOWERS ANDERSON E WELL #: 1095H RRCID -> 254306 COMPL. DATE 07/20/2009 TOTAL DEPTH 8856 PERF. 9020 - 11062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8100	X	7538	-0-	-562	-0-	7315	2	223	9	N	203	184	1			1297
07	8370	X	7931	-0-	-439	-0-	7718	2	213	9	N	194	186	1			1305
08	8370	X	7923	-0-	-447	-0-	7723	2	200	9	N	182	181	1			1306
09	7560	X	7560	-0-	-0-	-0-	7367	2	193	9	N	175	185	1			1296
10	7781	X	5826	-0-	-1955	-0-	5686	2	140	9	N	127					1423
11	7680	X	6539	-0-	-1141	-0-	6393	2	146	9	N	133	176	1			1380

FLOWERS CCSL WELL #: 6H RRCID -> 254307 COMPL. DATE 09/28/2009 TOTAL DEPTH 8848 PERF. 8973 - 12177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4740	X	4585	-0-	-155	-0-	4427	2	158	9	N	144	188	1			882
07	4898	X	4756	-0-	-142	-0-	4559	2	197	9	N	179	185	1			876
08	4898	X	4745	-0-	-153	-0-	4567	2	178	9	N	162	182	1			856
09	4740	X	4615	-0-	-125	-0-	4436	2	179	9	N	163	184	1			835
10	4743	X	3990	-0-	-753	-0-	3890	2	100	9	N	91					926
11	4590	X	4423	-0-	-167	-0-	4329	2	94	9	N	85	186	1			825

LARD RANCH WELL #: 401H RRCID -> 254535 COMPL. DATE 12/17/2009 TOTAL DEPTH 8533 PERF. 8590 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5287	X	5287	-0-	-0-	-0-	5016	2	271	9	N	246	181	1			434
07	5495	X	5495	-0-	-0-	-0-	5219	2	276	9	N	251	183	1			502
08	5966	X	5966	-0-	-0-	-0-	5760	2	206	9	N	187	177	1			512
09	5393	X	5393	-0-	-0-	-0-	5187	2	206	9	N	187					699
*10	4925	X	4925	-0-	-0-	-0-	4720	2	205	9	N	186	378	1			507
*11	5530	X	5530	-0-	-0-	-0-	5350	2	180	9	N	164					671

LARD RANCH A WELL #: 502H RRCID -> 254573 COMPL. DATE 01/19/2010 TOTAL DEPTH 8560 PERF. 8750 - 13354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5638	X	5638	-0-	-0-	-0-	5531	2	107	9	N	97	181	1			298
07	5241	X	5241	-0-	-0-	-0-	5090	2	151	9	N	137					435
08	7568	X	7568	-0-	-0-	-0-	7379	2	189	9	N	172	366	1			241
09	8244	X	8244	-0-	-0-	-0-	8055	2	189	9	N	172					413
*10	7374	X	7374	-0-	-0-	-0-	7216	2	158	9	N	144	184	1			373
*11	9857	X	9857	-0-	-0-	-0-	9510	2	347	9	N	315	365	1			323

FLOWERS CCSL WELL #: 9H RRCID -> 254771 COMPL. DATE 04/07/2010 TOTAL DEPTH 8829 PERF. 8940 - 12442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1745	X	1745	-0-	-0-	-0-	1745	2			N	-0-					884
07	2813	X	2813	-0-	-0-	-0-	2813	2			N	-0-					884
08	2854	X	2854	-0-	-0-	-0-	2822	2	32	9	N	29	187	1			726
09	2331	X	2331	-0-	-0-	-0-	2298	2	33	9	N	30					756
*10	1951	X	1951	-0-	-0-	-0-	1923	2	28	9	N	25					781
*11	2732	X	2732	-0-	-0-	-0-	2668	2	64	9	N	58					839

TOLBERT 3 WELL #: 2H RRCID -> 255613 COMPL. DATE 04/24/2010 TOTAL DEPTH 8621 PERF. 8640 - 13393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4758	X	4758	-0-	-0-	-0-	4333	2	425	9	N	386	373	1			1152
07	4961	X	4961	-0-	-0-	-0-	4333	2	628	9	N	571	550	1			1173
08	9736	X	9736	-0-	-0-	-0-	9167	2	569	9	N	517	551	1			1139
09	9241	X	9241	-0-	-0-	-0-	8754	2	487	9	N	443	557	1			1025
*10	6968	X	6968	-0-	-0-	-0-	6555	2	413	9	N	375	370	1			1030
*11	6995	X	6995	-0-	-0-	-0-	6403	2	592	9	N	538	544	1			1024

FLOWERS CCSL WELL #: 10H RRCID -> 257410 COMPL. DATE 05/31/2010 TOTAL DEPTH 8866 PERF. 8968 - 13105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7770	X	7683	-0-	-87	-0-	7451	2	232	9	N	211	184	1			1457
07	8029	X	7763	-0-	-266	-0-	7556	2	207	9	N	188	356	1			1289
08	8029	X	6340	-0-	-1689	-0-	6154	2	186	9	N	169	187	1			1271
09	7770	X	7157	-0-	-613	-0-	7036	2	121	9	N	110					1381
10	8029	X	5801	-0-	-2228	-0-	5668	2	133	9	N	121	180	1			1322
11	7680	X	3819	-0-	-3861	-0-	3761	2	58	9	N	53					1375

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
LARD RANCH WELL #: 5060H RRCID -> 258084 COMPL. DATE 04/21/2010 TOTAL DEPTH 8568 PERF. 8700 - 13098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5771	X	5771	-0-	-0-	-0-	5454	2	317	9	N	288	179	1			332
07	6018	X	6018	-0-	-0-	-0-	5554	2	464	9	N	422	547	1			207
08	5336	X	5336	-0-	-0-	-0-	4992	2	344	9	N	313	178	1			342
09	6426	X	6426	-0-	-0-	-0-	6082	2	344	9	N	313					655
*10	5788	X	5788	-0-	-0-	-0-	5396	2	392	9	N	356	373	1			638
*11	6424	X	6424	-0-	-0-	-0-	6043	2	381	9	N	346	181	1			803

TOLBERT 3 WELL #: 3H RRCID -> 259118 COMPL. DATE 08/07/2010 TOTAL DEPTH 8646 PERF. 8612 - 13207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10950	X	8544	-0-	-2406	-0-	8316	2	228	9	N	207	356	1			1000
07	11315	X	8597	-0-	-2718	-0-	8316	2	281	9	N	255	180	1			1075
08	11315	X	11288	-0-	-27	-0-	10956	2	332	9	N	302	184	1			1193
09	11279	X	11279	-0-	-0-	-0-	10958	2	321	9	N	292	372	1			1113
10	11315	X	10687	-0-	-628	-0-	10406	2	281	9	N	255	184	1			1184
*11	12411	X	12411	-0-	-0-	-0-	11974	2	437	9	N	397	549	1			1032

FLOWERS 78 WELL #: 4H RRCID -> 259618 COMPL. DATE 03/17/2011 TOTAL DEPTH 8895 PERF. 8924 - 12933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5463	X	5463	-0-	-0-	-0-	5312	2	151	9	N	137					949
07	4781	X	4781	-0-	-0-	-0-	4648	2	133	9	N	121	188	1			882
08	4766	X	4766	-0-	-0-	-0-	4638	2	128	9	N	116	185	1			813
09	4208	X	4208	-0-	-0-	-0-	4057	2	151	9	N	137					950
*10	3252	X	3252	-0-	-0-	-0-	3165	2	87	9	N	79	184	1			845
*11	3304	X	3304	-0-	-0-	-0-	3165	2	139	9	N	126	163	1			808

LARD RANCH WELL #: 301H RRCID -> 259620 COMPL. DATE 10/11/2010 TOTAL DEPTH 8605 PERF. 8647 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5926	X	5926	-0-	-0-	-0-	5793	2	133	9	N	121					660
07	6061	X	6061	-0-	-0-	-0-	5890	2	171	9	N	155	185	1			630
08	6751	X	6751	-0-	-0-	-0-	6628	2	123	9	N	112					742
09	6531	X	6531	-0-	-0-	-0-	6408	2	123	9	N	112					854
*10	5749	X	5749	-0-	-0-	-0-	5626	2	123	9	N	112	193	1			773
*11	6450	X	6450	-0-	-0-	-0-	6397	2	53	9	N	48					821

TOLBERT-KIVLEHEN WELL #: 4062H RRCID -> 259686 COMPL. DATE 11/12/2010 TOTAL DEPTH 8619 PERF. 8700 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	944	N	944	-0-	-0-	-0-	944	2			N	-0-					442
07	944	N	944	-0-	-0-	-0-	944	2			N	-0-					442
08	896	N	896	-0-	-0-	-0-	896	2			N	-0-					442
09	390	N	-0-	-0-	-390	-0-					N	-0-					442
*10	649	N	649	-0-	-0-	-0-	641	2	8	9	N	7					449
*11	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					449

FLOWERS CCSL WELL #: 7H RRCID -> 261905 COMPL. DATE 02/24/2011 TOTAL DEPTH 8778 PERF. 8762 - 12357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	X	349	-0-	-341	-0-	349	2			N	-0-					572
07	713	X	-0-	-0-	-713	-0-					N	-0-					572
08	713	X	-0-	-0-	-713	-0-					N	-0-					572
09	690	X	-0-	-0-	-690	-0-					N	-0-					572
10	496	X	-0-	-0-	-496	-0-					N	-0-					572
11	360	X	-0-	-0-	-360	-0-					N	-0-					572

FLOWERS CCSL WELL #: 8H RRCID -> 262708 COMPL. DATE 07/13/2011 TOTAL DEPTH 8889 PERF. 8762 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	48	N	48	-0-	-0-	-0-	48	2			N	-0-					330
07	403	N	303	-0-	-100	-0-	303	2			N	-0-					330
08	298	N	298	-0-	-0-	-0-	298	2			N	-0-					330
09	60	N	42	-0-	-18	-0-	42	2			N	-0-					330
*10	6	N	6	-0-	-0-	-0-	6	2			N	-0-					330
11	300	N	-0-	-0-	-300	-0-					N	-0-					330

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
LARD RANCH-OSBORNE WELL #: 202H RRCID -> 263812 COMPL. DATE 10/06/2011 TOTAL DEPTH 8515 PERF. 8790 - 11482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8626	X	8626	-0-	-0-	-0-	8157	2	469	9	N	426	368	1			873
07	9486	X	9486	-0-	-0-	-0-	9023	2	463	9	N	421	370	1			924
08	8897	X	8891	-0-	-6	-0-	8398	2	493	9	N	448	559	1			813
09	9089	X	9089	-0-	-0-	-0-	8596	2	493	9	N	448					1261
*10	9249	X	9249	-0-	-0-	-0-	8871	2	378	9	N	344	365	1			1240
*11	9816	X	9816	-0-	-0-	-0-	9469	2	347	9	N	315	181	1			1374

LARD RANCH WELL #: 8061H RRCID -> 263825 COMPL. DATE 11/08/2011 TOTAL DEPTH 8618 PERF. 9268 - 13608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6474	X	6474	-0-	-0-	-0-	6094	2	380	9	N	345	374	1			258
07	6503	X	6503	-0-	-0-	-0-	6150	2	353	9	N	321	182	1			397
08	6972	X	6972	-0-	-0-	-0-	6586	2	386	9	N	351	369	1			379
09	6118	X	6118	-0-	-0-	-0-	5732	2	386	9	N	351					730
*10	5355	X	5355	-0-	-0-	-0-	5134	2	221	9	N	201	185	1			746
*11	4991	X	4991	-0-	-0-	-0-	4809	2	182	9	N	165					911

TOLBERT 3 WELL #: 4H RRCID -> 265133 COMPL. DATE 03/12/2011 TOTAL DEPTH 8648 PERF. 8684 - 13323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					652
07	0	N	-0-	-0-	-0-	-0-					N	-0-					652
08	0	N	-0-	-0-	-0-	-0-					N	-0-					652
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					652
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					652
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					652

LARIAT (MORROW) 52078 250 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
WILLIAMS -B- WELL #: 1 RRCID -> 145139 COMPL. DATE N/A TOTAL DEPTH 6850 PERF. 6575 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4833	R	4833	-0-	-0-	-0-	4833	3			N	-0-					-0-
07	5518	#	5185	-0-	-333	-0-	5185	3			N	-0-					-0-
08	5518	#	5207	-0-	-311	-0-	5207	3			N	-0-					-0-
09	5220	#	5134	-0-	-86	-0-	5134	3			N	-0-					-0-
10	5394	#	3664	-0-	-1730	-0-	3664	3			N	-0-					-0-
11	5040	#	4040	-0-	-1000	-0-	4040	3			N	-0-					-0-

LEAR (MORROW,LOWER) 52704 300 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
NATURAL GAS ANADARKO COMPANY 600750
HERBERT WELL #: 1908 RRCID -> 199245 COMPL. DATE 12/24/2003 TOTAL DEPTH 9700 PERF. 9582 - 9592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LEAR (MORROW, UPPER) 52704 500 ASSOCIATED 49B CNTY: LIPSCOMB
FAULCONER, VERNON E., INC. 263701
PITTS, CHESTER -19- WELL #: 1 RRCID -> 081978 COMPL. DATE 04/06/1979 TOTAL DEPTH 8700 PERF. 8583 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LEAR (MORROW, UPPER) //CONT.// 52704 500 ASSOCIATED 49B CNTY: LIPSCOMB
OVERFLOW ENERGY, LLC 628574
ALLEN ESTATE WELL #: 2118 RRCID -> 094551 COMPL. DATE 03/10/2015 TOTAL DEPTH 8750 PERF. 8548 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALEO, INC. 635116
SCHULTZ -B- WELL #: 1 RRCID -> 083276 COMPL. DATE 06/14/1979 TOTAL DEPTH 9180 PERF. 8451 - 8494

06	1260	#	1081	-0-	-179	-0-	1081	2			N	-0-					24
07	1302	#	1070	-0-	-232	-0-	1070	2			N	-0-					24
08	1247	R	1247	-0-	-0-	-0-	1247	2			N	-0-					24
09	1170	#	1169	-0-	-1	-0-	1169	2			N	-0-					24
*10	1244	R	1244	-0-	-0-	-0-	1244	2			N	-0-					24
11	1080	#	NO RPT	-0-	-1080	-0-					N	NO RPT					24

LEDRICK RANCH (MORROW UPPER) 52835 500 ASSOCIATED 49B CNTY: ROBERTS
RKI ENERGY RESOURCES, LLC 714203
LEDRICK RANCH WELL #: 1 RRCID -> 084240 COMPL. DATE 04/18/1979 TOTAL DEPTH 9151 PERF. 8960 - 8970

06	10	#	87	-0-	77	B	-82	87	2		N	-0-					-0-
07	10	#	87	-0-	77	B	-5	87	3		N	-0-					-0-
08	82	R	87	-0-	5	B	-0-	87	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	36	R	36	-0-	-0-	B	-0-	36	3		N	-0-					-0-
10	69	R	69	-0-	-0-	B	-0-	69	3		N	-0-					-0-
11	30	#	20	-0-	-10	B	-10	20	3		N	-0-					-0-

LEDRICK WELL #: 1 RRCID -> 115582 COMPL. DATE 08/03/1977 TOTAL DEPTH 9630 PERF. 8879 - 8886

06	3	R	99	-0-	96	B	-0-	99	3		N	-0-					-0-
07	0	#	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	146	R	146	-0-	-0-	B	-0-	146	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	72	R	72	-0-	-0-	B	-0-	72	3		N	-0-					-0-
10	35	R	35	-0-	-0-	B	-0-	35	3		N	-0-					-0-
11	30	#	-0-	-0-	-30	B	-30				N	-0-					-0-

JODIE WELL #: 1026 RRCID -> 121597 COMPL. DATE 10/23/1984 TOTAL DEPTH 9000 PERF. 8709 - 8726

06	15	#	20	-0-	5	B	-198	20	3		N	-0-					-0-
07	10	#	-0-	-0-	-10	B	-208				N	-0-					-0-
08	10	#	-0-	-0-	-10	B	-218				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -50 CANCELLED UNDERAGE -> -168																	
09	0	#	-0-	-0-	-0-	B	-50				N	-0-					-0-
10	0	#	-0-	-0-	-0-	B	-50				N	-0-					-0-
11	30	#	-0-	-0-	-30	B	-80				N	-0-					-0-

TOLBERT WELL #: 206 RRCID -> 129143 COMPL. DATE 02/18/1984 TOTAL DEPTH 9000 PERF. 8764 - 8784

06	30	#	82	-0-	52	B	-115	82	2		N	-0-					-0-
07	31	#	72	-0-	41	B	-74	72	3		N	-0-					-0-
08	77	R	151	-0-	74	B	-0-	151	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	72	R	72	-0-	-0-	B	-0-	72	3		N	-0-					-0-
10	69	R	69	-0-	-0-	B	-0-	69	3		N	-0-					-0-
11	30	#	20	-0-	-10	B	-10	20	3		N	-0-					-0-

LEDRICK RANCH (MORROW UPPER) //CONT.// 52835 500 ASSOCIATED 49B CNTY: ROBERTS
RKI ENERGY RESOURCES, LLC //CONT.// 714203
LARD, J. D. WELL #: 1026 RRCID -> 129173 COMPL. DATE 05/07/1985 TOTAL DEPTH 9100 PERF. 8845 - 8851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	#	20	-0-	-10 B	-183	20	3			N	-0-					46
07	10	#	-0-	-0-	-10 B	-193					N	-0-					46
08	10	#	107	-0-	97 B	-96	38	3	69	9	N	63					109
09/01 BALANCING DATE STATUS ->					-81 CANCELLED UNDERAGE ->		-15										
09	48	R	129	-0-	81 B	-0-	35	3	94	9	N	85					194
10	35	R	35	-0-	-0- B	-0-	35	3			N	-0-					194
11	30	#	10	-0-	-20 B	-20	10	3			N	-0-					194

LEDRICK RANCH, S. (MORROW, UP.) 52840 500 ASSOCIATED 49B CNTY: ROBERTS
LIME ROCK RESOURCES II-A, L.P. 500792
LOWE 50-A WELL #: 1 RRCID -> 112139 COMPL. DATE 04/07/1982 TOTAL DEPTH 9520 PERF. 9378 - 9392

06	240	#	-0-	-0-	-240	-0-					N	-0-					-0-
07	248	#	-0-	-0-	-248	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOWE WELL #: 4901 RRCID -> 116430 COMPL. DATE 07/15/1983 TOTAL DEPTH 9865 PERF. 9680 - 9713

06	2475	R	2475	-0-	-0-	-0-	2475	2			N	-0-					-0-
07	2531	R	2531	-0-	-0-	-0-	2531	2			N	-0-					-0-
08	830	R	830	-0-	-0-	-0-	830	2			N	-0-					-0-
09	560	R	560	-0-	-0-	-0-	560	2			N	-0-					-0-
10	2356	#	-0-	-0-	-2356	-0-					N	-0-					-0-
11	2280	#	NO RPT	-0-	-2280	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
LOCKE CATTLE COMPANY WELL #: 1025 RRCID -> 137712 COMPL. DATE 01/14/1991 TOTAL DEPTH 12500 PERF. 9484 - 9660

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29

PLUGGED AND ABANDONED_____ 03/15/2018 - P/A 03/15/18

LIPS (CLEVELAND) 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LIPS, CHARLES -K- WELL #: 11 RRCID -> 136568 COMPL. DATE 06/15/1990 TOTAL DEPTH 8697 PERF. 7134 - 7192

06	1860	N	902	-0-	-958	-0-	16	1	886	2	N	-0-					176
07	2702	N	2702	-0-	-0-	-0-	62	1	2640	2	N	-0-					176
08	2298	N	2298	-0-	-0-	-0-	62	1	2236	2	N	-0-					176
09	1904	N	1904	-0-	-0-	-0-	60	1	1844	2	N	-0-					176
10	1922	N	1814	-0-	-108	-0-	62	1	1752	2	N	-0-					176
11	1860	N	1720	-0-	-140	-0-	60	1	1652	2	N	7					183
							8	9									

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 148 WELL #: 1 RRCID -> 131967 COMPL. DATE 09/25/1991 TOTAL DEPTH 9229 PERF. 6790 - 6815

06	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					306
07	1364	N	1148	-0-	-216	-0-	1148	2			N	-0-					306
08	1364	N	1072	-0-	-292	-0-	1072	2			N	-0-					306
09	1050	N	1025	-0-	-25	-0-	1025	2			N	-0-					306
*10	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					306
11	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					306

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 135 WELL #: 4C RRCID -> 174208 COMPL. DATE 07/24/1999 TOTAL DEPTH 8500 PERF. 6896 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	199	-0-	-41	-0-	199	2			N	-0-					217
07	279	N	257	-0-	-22	-0-	257	2			N	-0-					217
08	341	N	190	-0-	-151	-0-	190	2			N	-0-					217
09	210	N	173	-0-	-37	-0-	173	2			N	-0-					217
*10	156	N	156	-0-	-0-	-0-	156	2			N	-0-					217
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					217

COURSON RANCH 156 WELL #: 4A RRCID -> 182486 COMPL. DATE 03/18/2001 TOTAL DEPTH 8200 PERF. 6864 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					405
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					405
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					405
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					405
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					405
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					405

COURSON RANCH 156 WELL #: 1 RRCID -> 211987 COMPL. DATE 07/07/2005 TOTAL DEPTH 7110 PERF. 6816 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	97	-0-	-53	-0-	5	1	92	2	N	-0-					487
07	155	N	64	-0-	-91	-0-	3	1	61	2	N	-0-					487
08	217	N	81	-0-	-136	-0-	4	1	77	2	N	-0-					487
09	134	N	134	-0-	-0-	-0-	6	1	128	2	N	-0-					487
*10	80	N	80	-0-	-0-	-0-	4	1	76	2	N	-0-					487
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					487

COURSON RANCH 149 WELL #: 3 RRCID -> 212624 COMPL. DATE 07/18/2005 TOTAL DEPTH 7313 PERF. 7011 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	813	N	813	-0-	-0-	-0-	813	2			N	-0-					886
07	974	N	974	-0-	-0-	-0-	974	2			N	-0-					886
08	1116	N	976	-0-	-140	-0-	742	2	234	9	N	213	4	8			1095
09	810	N	666	-0-	-144	-0-	666	2			N	-0-					1095
*10	629	N	629	-0-	-0-	-0-	629	2			N	-0-					1095
11	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					1095

COURSON RANCH 156 WELL #: 2 RRCID -> 219313 COMPL. DATE 11/16/2005 TOTAL DEPTH 9500 PERF. 6870 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	654	N	654	-0-	-0-	-0-	485	2	169	9	N	154					450
07	31	N	22	-0-	-9	-0-	22	2			N	-0-					450
08	93	N	-0-	-0-	-93	-0-					N	-0-					450
09	90	N	-0-	-0-	-90	-0-					N	-0-					450
10	0	N	-0-	-0-	-0-	-0-					N	-0-					450
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					450

COURSON RANCH 157 WELL #: RRCID -> 224243 COMPL. DATE 09/00/2006 TOTAL DEPTH 11031 PERF. 7030 - 7060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					85

WORKED OVER ANOTHER ZONE.. 08/25/2011

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 157 WELL #: 9H RRCID -> 227405 COMPL. DATE 10/13/2006 TOTAL DEPTH 6770 PERF. 7030 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1504	N	1504	-0-	-0-	-0-	1482	2	22	9	N	20					469
07	1731	N	1731	-0-	-0-	-0-	1731	2			N	-0-					469
08	1522	N	1522	-0-	-0-	-0-	1500	2	22	9	N	20					489
09	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					489
*10	1049	N	1049	-0-	-0-	-0-	1038	2	11	9	N	10					499
11	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					499

COURSON RANCH 159 WELL #: 4 H RRCID -> 254463 COMPL. DATE N/A TOTAL DEPTH 10450 PERF. 7939 - 10147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11359	X	11359	-0-	-0-	-0-	11064	2	295	9	N	268	176	1			442
07	12995	X	12995	-0-	-0-	-0-	12995	2			N	-0-					442
08	10887	X	10887	-0-	-0-	-0-	10821	2	66	9	N	60					502
09	9574	X	9574	-0-	-0-	-0-	9539	2	35	9	N	32	1	8			533
*10	5771	X	5771	-0-	-0-	-0-	5771	2			N	-0-					533
11	210	X	NO RPT	-0-	-210	-0-					N	NO RPT					533

COURSON RANCH 158 WELL #: 10 RRCID -> 265114 COMPL. DATE 04/21/2015 TOTAL DEPTH 8800 PERF. 7103 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
07	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
08	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
09	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
*10	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
KILLEBREW WELL #: 2220 RRCID -> 274029 COMPL. DATE 10/27/2008 TOTAL DEPTH 11751 PERF. 6934 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	395	N	395	-0-	-0-	-0-	395	2			N	-0-					25
07	403	N	395	-0-	-8	-0-	395	2			N	-0-					25
08	403	N	397	-0-	-6	-0-	5	1	392	2	N	-0-					25
09	390	N	385	-0-	-5	-0-	385	2			N	-0-					25
10	403	N	399	-0-	-4	-0-	399	2			N	-0-					25
*11	364	N	364	-0-	-0-	-0-	364	2			N	-0-					25

SCOUT ENERGY MANAGEMENT LLC 760218
LAMB WELL #: 102 RRCID -> 187271 COMPL. DATE 12/15/2001 TOTAL DEPTH 6475 PERF. 6199 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1930	N	1930	-0-	-0-	-0-	1930	3			N	-0-					82
07	2443	N	2443	-0-	-0-	-0-	2443	3			N	-0-					82
08	2238	N	2238	-0-	-0-	-0-	2238	3			N	-0-					82
09	1290	N	964	-0-	-326	-0-	964	3			N	-0-					82
10	1333	N	799	-0-	-534	-0-	799	3			N	-0-					82
11	1290	N	1279	-0-	-11	-0-	1279	3			N	-0-					82

4P ENERGY TEXAS, LLC 953803
MCGARRAUGH, E. M. -A- WELL #: 1 RRCID -> 022342 COMPL. DATE 07/17/1960 TOTAL DEPTH 9000 PERF. 6922 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
MCGARRAUGH 150 WELL #: 1H RRCID -> 224314 COMPL. DATE 10/14/2006 TOTAL DEPTH 6980 PERF. 7205 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5241	X	5241	-0-	-0-	-0-	5090	2	151	9	N	137	187	1			439
07	5301	X	5291	-0-	-10	-0-	5137	2	154	9	N	140	179	1			400
08	5301	X	4829	-0-	-472	-0-	4740	2	89	9	N	81					481
09	5250	X	4766	-0-	-484	-0-	4677	2	89	9	N	81					562
10	5425	X	4636	-0-	-789	-0-	4518	2	118	9	N	107					669
11	5250	X	4628	-0-	-622	-0-	4519	2	109	9	N	99	187	1			581

KING 19 WELL #: 5 RRCID -> 225236 COMPL. DATE 02/08/2007 TOTAL DEPTH 8500 PERF. 6774 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	1010	-0-	-10	-0-	1010	2			N	-0-					126
07	1023	N	977	-0-	-46	-0-	977	2			N	-0-					126
08	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					126
09	1020	N	1002	-0-	-18	-0-	1002	2			N	-0-					126
*10	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					126
11	990	N	959	-0-	-31	-0-	946	2	13	9	N	12					138

LIPS, CHARLES WELL #: 10 J RRCID -> 275394 COMPL. DATE 08/20/1990 TOTAL DEPTH 9200 PERF. 8616 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

LIPS (LOWER MORROW) 53847 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
KILLEBREW 215 WELL #: 2 RRCID -> 234532 COMPL. DATE 01/07/2008 TOTAL DEPTH 11500 PERF. 9798 - 9851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON RANCH 4 WELL #: 13 RRCID -> 238627 COMPL. DATE 03/13/2008 TOTAL DEPTH 10505 PERF. 10086 - 10125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
07	801	N	801	-0-	-0-	-0-	801	2			N	-0-					-0-
08	682	N	479	-0-	-203	-0-	479	2			N	-0-					-0-
09	810	N	756	-0-	-54	-0-	756	2			N	-0-					-0-
10	806	N	754	-0-	-52	-0-	754	2			N	-0-					-0-
*11	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-

KILLEBREW 215 WELL #: 3 RRCID -> 244146 COMPL. DATE 05/02/2012 TOTAL DEPTH 10285 PERF. 9892 - 10040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPS (LOWER MORROW) //CONT.// 53847 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WILSON 44 WELL #: 3 RRCID -> 247066 COMPL. DATE 12/30/2008 TOTAL DEPTH 10370 PERF.10078 - 10092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	96	-0-	-24	-0-	96	2			N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
08	124	N	63	-0-	-61	-0-	63	2			N	-0-					-0-
09	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
10	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
*11	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
KILLEBREW 218 WELL #: 4 RRCID -> 239017 COMPL. DATE 03/11/2008 TOTAL DEPTH 11792 PERF. 9938 - 10062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3900	X	3626	-0-	-274	-0-	3619	2	7	9	N	6	6	8			2
07	4030	X	3688	-0-	-342	-0-	3688	2			N	-0-					2
08	4030	X	3401	-0-	-629	-0-	3401	2			N	-0-					2
09	3750	X	3003	-0-	-747	-0-	2990	2	13	9	N	12	12	8			2
10	3875	X	2745	-0-	-1130	-0-	2745	2			N	-0-					2
*11	3630	X	3516	-0-	-114	-0-	3516	2			N	-0-					2

KILLEBREW 216 WELL #: 2 RRCID -> 239034 COMPL. DATE 03/25/2008 TOTAL DEPTH 10450 PERF. 9848 - 9867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87

CIMAREX ENERGY CO. 153438
WILSON WELL #: 2217 RRCID -> 229471 COMPL. DATE 06/27/2007 TOTAL DEPTH 10852 PERF.10092 - 10137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4320	X	3599	-0-	-721	-0-	3599	2			N	-0-					117
07	4464	X	3631	-0-	-833	-0-	3631	2			N	-0-					117
08	4092	X	3792	-0-	-300	-0-	3792	2			N	-0-					117
09	3900	X	3623	-0-	-277	-0-	3623	2			N	-0-					117
10	3844	X	3621	-0-	-223	-0-	3621	2			N	-0-					117
*11	3660	X	3509	-0-	-151	-0-	3509	2			N	-0-					117

KILLEBREW 218 WELL #: 5 RRCID -> 257437 COMPL. DATE 02/04/2010 TOTAL DEPTH 10200 PERF. 9812 - 9854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5978	X	5978	-0-	-0-	-0-	5978	2			N	-0-					179
07	10967	X	10967	-0-	-0-	-0-	10967	2			N	-0-					179
08	10269	X	10269	-0-	-0-	-0-	10269	2			N	-0-					179
09	9521	X	9521	-0-	-0-	-0-	9521	2			N	-0-					179
10	9406	X	9406	-0-	-0-	-0-	9406	2			N	-0-					179
*11	8955	X	8955	-0-	-0-	-0-	8955	2			N	-0-					179

KILLEBREW 218 WELL #: 6 RRCID -> 259724 COMPL. DATE 07/25/2010 TOTAL DEPTH 10000 PERF. 9710 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23244	X	23244	-0-	-0-	-0-	23244	2			N	-0-					90
07	23726	X	23726	-0-	-0-	-0-	23726	2			N	-0-					90
08	24912	X	24912	-0-	-0-	-0-	24912	2			N	-0-					90
09	23558	X	23558	-0-	-0-	-0-	23551	2	7	9	N	6	6	8			90
10	24087	X	24087	-0-	-0-	-0-	24087	2			N	-0-					90
*11	24215	X	24215	-0-	-0-	-0-	24018	2	197	9	N	179	199	1			70

LIPS (MISSISSIPPIAN) 53847 498 ASSOCIATED 49B CNTY: ROBERTS
SPINDLETOP OIL & GAS COMPANY 809930
POPE 140 WELL #: 4 RRCID -> 227443 COMPL. DATE 11/03/2006 TOTAL DEPTH 8650 PERF. 8294 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	#	291	-0-	-39	-0-	28	1	263	2	N	-0-					38
07	341	#	251	-0-	-90	-0-	24	1	227	2	N	-0-					38
08	341	#	250	-0-	-91	-0-	24	1	226	2	N	-0-					38
09	330	#	74	-0-	-256	-0-	7	1	67	2	N	-0-					38
10	310	#	113	-0-	-197	-0-	11	1	102	2	N	-0-					38
11	300	#	56	-0-	-244	-0-	5	1	51	2	N	-0-					38

UNIT PETROLEUM COMPANY 877099
LIPS WELL #: 1 RRCID -> 022344 COMPL. DATE 07/20/1956 TOTAL DEPTH 11500 PERF. 8838 - 9122

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LIPS (MORROW) 53847 664 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
REED WELL #: 1 RRCID -> 057318 COMPL. DATE 10/23/1973 TOTAL DEPTH 8700 PERF. 7976 - 8008

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WILSON, RUTH -A- WELL #: 1 RRCID -> 060789 COMPL. DATE 11/24/1974 TOTAL DEPTH 8867 PERF. 8764 - 8778

06	1740	N	1253	-0-	-487	-0-	1253	3			N	-0-					22
07	1355	N	1355	-0-	-0-	-0-	1355	3			N	-0-					22
08	1719	N	1719	-0-	-0-	-0-	1719	3			N	-0-					22
09	1260	N	1215	-0-	-45	-0-	1215	3			N	-0-					22
10	1881	N	1881	-0-	-0-	-0-	1881	3			N	-0-					22
11	1650	N	1590	-0-	-60	-0-	1590	3			N	-0-					22

WILSON, RUTH "A" WELL #: 2018 RRCID -> 170889 COMPL. DATE 08/08/1998 TOTAL DEPTH 9000 PERF. 8730 - 8758

06	1860	N	1410	-0-	-450	-0-	1410	3			N	-0-					17
07	1991	N	1991	-0-	-0-	-0-	1991	3			N	-0-					17
08	2058	N	2058	-0-	-0-	-0-	2058	3			N	-0-					17
09	1669	N	1669	-0-	-0-	-0-	1669	3			N	-0-					17
10	2172	N	2172	-0-	-0-	-0-	2172	3			N	-0-					17
*11	1929	N	1929	-0-	-0-	-0-	1929	3			N	-0-					17

LIPS (MORROW) //CONT.// 53847 664 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LIPS, CHARLES -G- WELL #: 7 RRCID -> 022336 COMPL. DATE 10/12/1951 TOTAL DEPTH 9223 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11573	X	11573	-0-	-0-	-0-	60 22	1 9	11491	2	N	20					128
07	11864	X	11864	-0-	-0-	-0-	62 4	1 9	11798	2	N	4					132
08	11850	X	11850	-0-	-0-	-0-	62	1	11788	2	N	-0-					132
09	11416	X	11416	-0-	-0-	-0-	60	1	11356	2	N	-0-					132
10	11598	X	11598	-0-	-0-	-0-	62 1	1 9	11535	2	N	1					133
*11	11169	X	11169	-0-	-0-	-0-	60 15	1 9	11094	2	N	14					147

UNIT PETROLEUM COMPANY 877099
LIPS RANCH -A- WELL #: 6 RRCID -> 022331 COMPL. DATE 07/22/1957 TOTAL DEPTH 10706 PERF. 8030 - 8064

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
LIPS, CHARLES -E- WELL #: 5 RRCID -> 022335 COMPL. DATE 07/02/1952 TOTAL DEPTH N/A PERF. 8574 - 8597

06	3931	X	3931	-0-	-0-	-0-	3925	2	6	9	N	5					155
07	3933	X	3933	-0-	-0-	-0-	3925	2	8	9	N	7					162
08	4141	X	4141	-0-	-0-	-0-	4135	2	6	9	N	5					167
09	4077	X	4077	-0-	-0-	-0-	4071	2	6	9	N	5					172
*10	4120	X	4120	-0-	-0-	-0-	4112	2	8	9	N	7	133	1			46
*11	3985	X	3985	-0-	-0-	-0-	3985	2			N	-0-					46

LIPS (NOVI) 53847 742 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON /D/ 157 WELL #: 2 RRCID -> 170918 COMPL. DATE 03/24/1998 TOTAL DEPTH 8919 PERF. 7820 - 7839

06	SWR 10		444	-0-	444	104703	444	2			N	-0-					20
07	SWR 10		501	-0-	501	105204	492	2	9	9	N	8	24	1			4
08	SWR 10		469	-0-	469	105673	466	2	3	9	N	3					7
09	SWR 10		482	-0-	482	106155	482	2			N	-0-					7
10	SWR 10		487	-0-	487	106642	485	2	2	9	N	2					9
11	SWR 10		464	-0-	464	107106	464	2			N	-0-					9

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 160 WELL #: 4 RRCID -> 152073 COMPL. DATE 10/12/1994 TOTAL DEPTH 8900 PERF. 7818 - 7828

06	5760	X	4982	-0-	-778	-0-	4982	2			N	-0-					1155
07	5952	X	1072	-0-	-4880	-0-	1072	2			N	-0-					1155
08	5952	X	2506	-0-	-3446	-0-	2506	2			N	-0-					1155
09	6147	X	6147	-0-	-0-	-0-	6147	2			N	-0-					1155
*10	5331	X	5331	-0-	-0-	-0-	5116	2	215	9	N	195	153	1			1197
11	4980	X	NO RPT	-0-	-4980	-0-					N	NO RPT					1197

COURSON RANCH 135 WELL #: 6 RRCID -> 208976 COMPL. DATE 02/09/2005 TOTAL DEPTH 11025 PERF. 8064 - 8115

06	750	N	728	-0-	-22	-0-	728	2			N	-0-					512
07	868	N	868	-0-	-0-	-0-	868	2			N	-0-					512
08	930	N	732	-0-	-198	-0-	732	2			N	-0-					512
09	720	N	679	-0-	-41	-0-	679	2			N	-0-					512
*10	550	N	550	-0-	-0-	-0-	550	2			N	-0-					512
11	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					512

LIPS (NOVI) //CONT.// 53847 742 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 158 WELL #: 9 RRCID -> 212841 COMPL. DATE 07/18/2005 TOTAL DEPTH 11020 PERF. 8316 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38	N	38	-0-	-0-	-0-	38	2			N	-0-					137
07	38	N	38	-0-	-0-	-0-	38	2			N	-0-					137
08	38	N	38	-0-	-0-	-0-	38	2			N	-0-					137
09	30	N	9	-0-	-21	-0-	9	2			N	-0-					137
*10	9	N	9	-0-	-0-	-0-	9	2			N	-0-					137
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					137

LIPS, SOUTH (MISSISSIPPIAN) 53851 666 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON-LIPS -163- WELL #: 4D RRCID -> 189807 COMPL. DATE 04/29/2001 TOTAL DEPTH 8900 PERF. 8754 - 8790

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH WELL #: 127 RRCID -> 242733 COMPL. DATE 01/16/2008 TOTAL DEPTH 9900 PERF. 9096 - 9120

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS, WEST (CLEVELAND) 53854 500 ASSOCIATED CAPACITY CNTY: ROBERTS
FAULCONER, VERNON E., INC. 263701
REX WELL #: 1 RRCID -> 022352 COMPL. DATE 02/17/1961 TOTAL DEPTH 8470 PERF. 6513 - 6535

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONVERSE WELL #: 4 RRCID -> 166106 COMPL. DATE 08/22/1997 TOTAL DEPTH 8675 PERF. 6528 - 7894

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS, WEST (LOWER SHAWNEE) 53854 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON -B- 4 WELL #: 60 RRCID -> 163076 COMPL. DATE 04/12/1996 TOTAL DEPTH 5550 PERF. 5380 - 5390

06	0	N	-0-	-0-	-0-	-0-					N	-0-					137
07	0	N	-0-	-0-	-0-	-0-					N	-0-					137
08	0	N	-0-	-0-	-0-	-0-					N	-0-					137
09	0	N	-0-	-0-	-0-	-0-					N	-0-					137
10	0	N	-0-	-0-	-0-	-0-					N	-0-					137
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

LIPSCOMB (ATOKA) 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
MERYDITH, MORRIS R. -F- WELL #: 1 RRCID -> 061896 COMPL. DATE 05/02/1975 TOTAL DEPTH 9200 PERF. 9098 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	584	-0-	-16 B	-0-	584	3			N	-0-					45
07	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					45
08	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					45
09	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					45
10	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					45
11	600	N	577	-0-	-23 B	-0-	577	3			N	-0-					45

BARTON, JAY D. -ET- -AL- WELL #: 1531 RRCID -> 067614 COMPL. DATE 08/05/1976 TOTAL DEPTH 10680 PERF. 9274 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					17
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-	17	5			-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MERYDITH, MORRIS R. -E- WELL #: 1 RRCID -> 076090 COMPL. DATE 03/14/1978 TOTAL DEPTH 10350 PERF. 9148 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	399	-0-	-51 B	-0-	396	3	3	9	N	3					82
07	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					82
08	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					82
09	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					82
10	434	N	426	-0-	-8 B	-0-	426	3			N	-0-					82
*11	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					82

PIPER, OLA O. WELL #: 14 RRCID -> 158774 COMPL. DATE 08/02/1999 TOTAL DEPTH 9300 PERF. 7732 - 9052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1512	-0-	-18 B	-0-	1512	3			N	-0-					48
07	1574	N	1574	-0-	-0- B	-0-	1559	3	15	9	N	14					62
08	1561	N	1561	-0-	-0- B	-0-	1561	3			N	-0-					62
09	1504	N	1504	-0-	-0- B	-0-	1504	3			N	-0-					62
10	1581	N	1559	-0-	-22 B	-0-	1553	3	6	9	N	5					67
*11	1526	N	1526	-0-	-0- B	-0-	1526	3			N	-0-					67

PIPER, OLA O. WELL #: 2630 RRCID -> 268009 COMPL. DATE 04/14/2012 TOTAL DEPTH 10425 PERF. 7750 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EOG RESOURCES, INC. 253162
APPEL 438 WELL #: 3H RRCID -> 239135 COMPL. DATE 07/05/2008 TOTAL DEPTH 9768 PERF.10425 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3416	X	3416	-0-	-0- B	-0-	208	1	3189	2	N	17					67
							19	9									
07	3550	X	3550	-0-	-0- B	-0-	221	1	3317	2	N	11					78
							12	9									
08	3472	X	3088	-0-	-384 B	-0-	158	1	2919	2	N	10					88
							11	9									
09	3420	X	3382	-0-	-38 B	-0-	167	1	3204	2	N	10					98
							11	9									
10	3565	X	3405	-0-	-160 B	-0-	176	1	3219	2	N	9					107
							10	9									
11	3450	X	3266	-0-	-184 B	-0-	171	1	3081	2	N	13					120
							14	9									

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162

COOPER 357 WELL #: 2H RRCID -> 246525 COMPL. DATE 12/17/2008 TOTAL DEPTH 9765 PERF.10069 - 11401

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4200	X	3999	-0-		-201	B	-0-	92	1	3901	2	N	5					113
									6	9									
07	4526	X	3974	-0-		-552	B	-0-	97	1	3871	2	N	5					118
									6	9									
08	4526	X	3491	-0-		-1035	B	-0-	86	1	3399	2	N	5					123
									6	9									
09	4380	X	3799	-0-		-581	B	-0-	94	1	3705	2	N	-0-					123
10	4123	X	2975	-0-		-1148	B	-0-	89	1	2883	2	N	3					126
									3	9									
11	3990	X	2827	-0-		-1163	B	-0-	94	1	2723	2	N	9					135
									10	9									

COOPER 358 WELL #: 4H RRCID -> 247382 COMPL. DATE 01/21/2009 TOTAL DEPTH 9848 PERF.10371 - 12207

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	396	-0-		-54	B	-0-	94	1	302	2	N	-0-					93
07	558	N	353	-0-		-205	B	-0-	97	1	256	2	N	-0-					93
08	434	N	289	-0-		-145	B	-0-	87	1	202	2	N	-0-					93
09	390	N	336	-0-		-54	B	-0-	94	1	242	2	N	-0-					93
10	341	N	293	-0-		-48	B	-0-	87	1	205	2	N	1	81	1			13
									1	9									
*11	292	N	292	-0-		-0-	B	-0-	94	1	198	2	N	-0-					13

CNB TRUSTEES 360 WELL #: 6H RRCID -> 252497 COMPL. DATE 06/03/2009 TOTAL DEPTH 9805 PERF.10120 - 13803

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3900	X	3788	-0-		-112	B	-0-	91	1	3674	2	N	21					78
									23	9									
07	4123	X	3838	-0-		-285	B	-0-	97	1	3724	2	N	15					93
									17	9									
08	4123	X	3394	-0-		-729	B	-0-	86	1	3286	2	N	20					113
									22	9									
09	3990	X	3732	-0-		-258	B	-0-	94	1	3612	2	N	24					137
									26	9									
10	3906	X	3425	-0-		-481	B	-0-	83	1	3330	2	N	11					148
									12	9									
11	3780	X	3694	-0-		-86	B	-0-	94	1	3566	2	N	31	137	1			42
									34	9									

JONES TRUST 359 WELL #: 5H RRCID -> 252511 COMPL. DATE 07/01/2009 TOTAL DEPTH 9838 PERF.10140 - 13403

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2525	N	2525	-0-		-0-	B	-0-	92	1	2405	2	N	25					224
									28	9									
07	2790	N	2598	-0-		-192	B	-0-	97	1	2479	2	N	20					244
									22	9									
08	2631	N	2631	-0-		-0-	B	-0-	89	1	2521	2	N	19	183	1			80
									21	9									
09	3171	X	3171	-0-		-0-	B	-0-	94	1	3042	2	N	32					112
									35	9									
10	2925	N	2925	-0-		-0-	B	-0-	86	1	2822	2	N	15					127
									17	9									
*11	3061	X	3061	-0-		-0-	B	-0-	94	1	2939	2	N	25					152
									28	9									

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132

PAUL 536 WELL #: 1H RRCID -> 234661 COMPL. DATE 10/02/2007 TOTAL DEPTH 9393 PERF. 9852 - 11631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3660	X	3475	-0-	-185 B	-0-	162	1	3313	2	N	-0-					115
07	3782	X	3260	-0-	-522 B	-0-	149	1	3100	2	N	10					125
							11	9									
08	4356	X	4356	-0-	-0- B	-0-	192	1	4158	2	N	5					130
							6	9									
09	3887	X	3887	-0-	-0- B	-0-	177	1	3710	2	N	-0-					130
10	3565	X	3293	-0-	-272 B	-0-	260	1	3021	2	N	11	114	1			27
							12	9									
11	3480	X	NO RPT	-0-	-3480 B	-0-					N	NO RPT					27

PAUL 536 WELL #: 2H RRCID -> 236267 COMPL. DATE 04/02/2008 TOTAL DEPTH 9308 PERF. 9801 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1508	N	1508	-0-	-0- B	-0-	70	1	1438	2	N	-0-					345
07	2616	N	2616	-0-	-0- B	-0-	113	1	2349	2	N	140					485
							154	9									
08	2468	N	2468	-0-	-0- B	-0-	110	1	2355	2	N	3					488
							3	9									
09	2555	N	2555	-0-	-0- B	-0-	115	1	2407	2	N	30					518
							33	9									
*10	2623	N	2623	-0-	-0- B	-0-	208	1	2415	2	N	-0-	72	1			446
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					446

LANDERS 522 WELL #: 3H RRCID -> 238710 COMPL. DATE 05/28/2008 TOTAL DEPTH 9394 PERF. 9740 - 11996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	X	1741	-0-	-1079 B	-0-	81	1	1652	2	N	7	182	1			193
							8	9									
07	4775	X	4775	-0-	-0- B	-0-	218	1	4546	2	N	10					203
							11	9									
08	3636	X	3636	-0-	-0- B	-0-	161	1	3464	2	N	10					213
							11	9									
09	2520	X	2084	-0-	-436 B	-0-	95	1	1989	2	N	-0-					213
*10	3280	X	3280	-0-	-0- B	-0-	259	1	3013	2	N	7					220
							8	9									
11	1740	X	NO RPT	-0-	-1740 B	-0-					N	NO RPT					220

LANDERS 521 WELL #: 1H RRCID -> 243935 COMPL. DATE 08/20/2008 TOTAL DEPTH 9432 PERF. 9928 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					43
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					43
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					43
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					43
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					43
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					43

SAINT 520 WELL #: 3H RRCID -> 243936 COMPL. DATE 07/23/2008 TOTAL DEPTH 9378 PERF. 9961 - 11797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					184
07	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					184
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					184
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					184
*10	738	N	738	-0-	-0- B	-0-	57	1	664	2	N	15					199
							17	9									
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					199

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
EMMERT 291 WELL #: 1H RRCID -> 245026 COMPL. DATE 11/20/2008 TOTAL DEPTH 9541 PERF. 9900 - 11703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1440	-0-	-0- B	-0-	1440	2			N	-0-					86
07	1484	N	1484	-0-	-0- B	-0-	1454	2	30	9	N	27					113
08	1448	N	1448	-0-	-0- B	-0-	1426	2	22	9	N	20					133
09	1433	N	1433	-0-	-0- B	-0-	1413	2	20	9	N	18					151
*10	1436	N	1436	-0-	-0- B	-0-	1414	2	22	9	N	20					171
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					171

LANDERS 522 WELL #: 4H RRCID -> 246527 COMPL. DATE 12/20/2008 TOTAL DEPTH 9518 PERF. 9910 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2631	X	2631	-0-	-0- B	-0-	113	1	2316	2	N	184					532
							202	9									
07	2446	X	2446	-0-	-0- B	-0-	110	1	2289	2	N	43					575
							47	9									
08	2821	X	2582	-0-	-239 B	-0-	103	1	2226	2	N	230					805
							253	9									
09	2520	X	2520	-0-	-0- B	-0-	116	1	2401	2	N	3	184	1			624
							3	9									
*10	2656	X	2656	-0-	-0- B	-0-	211	1	2445	2	N	-0-					624
11	2640	X	NO RPT	-0-	-2640 B	-0-					N	NO RPT					624

MOSES 519 WELL #: 6H RRCID -> 246530 COMPL. DATE 12/21/2008 TOTAL DEPTH 9469 PERF.10004 - 12076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	667	N	667	-0-	-0- B	-0-	53	1	614	2	N	-0-					149
07	242	N	242	-0-	-0- B	-0-	19	1	223	2	N	-0-					149
08	80	N	80	-0-	-0- B	-0-	6	1	74	2	N	-0-					149
09	160	N	160	-0-	-0- B	-0-	13	1	147	2	N	-0-					149
*10	1256	N	1256	-0-	-0- B	-0-	100	1	1148	2	N	7					156
							8	9									
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					156

CLEVELAND WELL #: 1033H RRCID -> 246767 COMPL. DATE 12/19/2008 TOTAL DEPTH 10281 PERF.10924 - 13412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

VESTER, MARTHA WELL #: 1 RRCID -> 247856 COMPL. DATE 02/19/2009 TOTAL DEPTH 9302 PERF. 9032 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SAINT 520 WELL #: 4H RRCID -> 248072 COMPL. DATE 02/28/2009 TOTAL DEPTH 9439 PERF.10240 - 13423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	799	N	799	-0-	-0-	B	-0-	64	1	735	2	N	-0-					223
07	718	N	718	-0-	-0-	B	-0-	57	1	661	2	N	-0-					223
08	1151	N	1151	-0-	-0-	B	-0-	87	1	1009	2	N	50					273
								55	9									
09	795	N	795	-0-	-0-	B	-0-	63	1	732	2	N	-0-					273
*10	2677	N	2677	-0-	-0-	B	-0-	208	1	2397	2	N	65					338
								72	9									
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					338

LANDERS 521 WELL #: 2H RRCID -> 248073 COMPL. DATE 02/22/2009 TOTAL DEPTH 9465 PERF.10060 - 13123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					61
07	1477	N	1477	-0-	-0-	B	-0-	65	1	1359	2	N	48					109
								53	9									
08	1746	N	1746	-0-	-0-	B	-0-	74	1	1604	2	N	62					171
								68	9									
09	2169	N	2169	-0-	-0-	B	-0-	96	1	2007	2	N	60					231
								66	9									
*10	2009	N	2009	-0-	-0-	B	-0-	160	1	1838	2	N	10					241
								11	9									
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					241

DOMINO 450 WELL #: 4VH RRCID -> 249878 COMPL. DATE 04/12/2009 TOTAL DEPTH 9531 PERF. 9700 - 11623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2326	N	2326	-0-	-0-	B	-0-	184	1	2120	2	N	20					93
								22	9									
07	2399	N	2399	-0-	-0-	B	-0-	187	1	2146	2	N	60					153
								66	9									
08	2251	N	2251	-0-	-0-	B	-0-	177	1	2041	2	N	30					183
								33	9									
09	2181	N	2181	-0-	-0-	B	-0-	174	1	1996	2	N	10					193
								11	9									
*10	2035	N	2035	-0-	-0-	B	-0-	162	1	1862	2	N	10	178	1			25
								11	9									
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					25

VALDO 432 WELL #: 2H RRCID -> 250041 COMPL. DATE 04/27/2009 TOTAL DEPTH 9691 PERF.10240 - 13443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2612	N	2612	-0-	-0-	B	-0-	188	1	2160	2	N	240					895
								264	9									
07	2583	N	2583	-0-	-0-	B	-0-	203	1	2341	2	N	35	182	1			748
								39	9									
08	2277	N	2277	-0-	-0-	B	-0-	181	1	2082	2	N	13					761
								14	9									
09	1824	N	1824	-0-	-0-	B	-0-	135	1	1546	2	N	130					891
								143	9									
*10	2707	N	2707	-0-	-0-	B	-0-	215	1	2470	2	N	20					911
								22	9									
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					911

MEWBOURNE OIL COMPANY 562560
SCHULTZ -716- WELL #: 1 RRCID -> 112142 COMPL. DATE 05/10/1984 TOTAL DEPTH 10280 PERF. 9011 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BETTY LEE "524" WELL #: 2 RRCID -> 211647 COMPL. DATE 10/28/2005 TOTAL DEPTH 9800 PERF. 9429 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	N	2342	-0-	-268 B	-0-	30	1	2287	2	N	23					295
							25	9									
07	2635	N	2448	-0-	-187 B	-0-	31	1	2400	2	N	15					310
							17	9									
08	2559	N	2559	-0-	-0- B	-0-	31	1	2489	2	N	35					345
							39	9									
09	2340	N	2304	-0-	-36 B	-0-	30	1	2263	2	N	10					355
							11	9									
10	2449	N	2358	-0-	-91 B	-0-	31	1	2323	2	N	4	198	1			161
							4	9									
11	2490	N	2326	-0-	-164 B	-0-	30	1	2296	2	N	-0-					161

GUY "523" WELL #: 1 RRCID -> 213488 COMPL. DATE 02/16/2006 TOTAL DEPTH 9914 PERF. 9464 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	X	2515	-0-	-335 B	-0-	29	1	2484	2	N	2					180
							2	9									
07	3348	X	2712	-0-	-636 B	-0-	29	1	2672	2	N	10					190
							11	9									
08	3348	X	2219	-0-	-1129 B	-0-	30	1	2189	2	N	-0-					190
09	3240	X	2782	-0-	-458 B	-0-	28	1	2754	2	N	-0-					190
10	2697	X	2369	-0-	-328 B	-0-	29	1	2338	2	N	2					192
							2	9									
11	2610	X	2352	-0-	-258 B	-0-	26	1	2320	2	N	5					197
							6	9									

SCHULTZ "783" WELL #: 1 RRCID -> 215724 COMPL. DATE 03/02/2006 TOTAL DEPTH 9500 PERF. 8870 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LANDERS "535" WELL #: 3 RRCID -> 216593 COMPL. DATE 05/12/2006 TOTAL DEPTH 9950 PERF. 9388 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	800	-0-	-10 B	-0-	26	1	774	2	N	-0-					202
07	837	N	781	-0-	-56 B	-0-	29	1	752	2	N	-0-					202
08	992	N	773	-0-	-219 B	-0-	26	1	747	2	N	-0-					202
09	832	N	832	-0-	-0- B	-0-	25	1	807	2	N	-0-					202
10	863	N	863	-0-	-0- B	-0-	25	1	838	2	N	-0-					202
*11	806	N	806	-0-	-0- B	-0-	23	1	783	2	N	-0-					202

WIEDERSTEIN "354" WELL #: 1 RRCID -> 216903 COMPL. DATE 06/29/2006 TOTAL DEPTH 10500 PERF. 9864 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	766	N	766	-0-	-0- B	-0-	30	1	736	2	N	-0-					42
07	777	N	777	-0-	-0- B	-0-	31	1	746	2	N	-0-					42
08	806	N	782	-0-	-24 B	-0-	31	1	751	2	N	-0-					42
09	780	N	765	-0-	-15 B	-0-	30	1	735	2	N	-0-					42
10	786	N	786	-0-	-0- B	-0-	31	1	754	2	N	1					43
							1	9									
11	750	N	675	-0-	-75 B	-0-	30	1	645	2	N	-0-					43

BARTON "525" WELL #: 1 RRCID -> 216905 COMPL. DATE 05/09/2006 TOTAL DEPTH 10850 PERF. 9428 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	N	2403	-0-	-267 B	-0-	30	1	2373	2	N	-0-					230
07	2666	N	2315	-0-	-351 B	-0-	30	1	2285	2	N	-0-					230
08	2511	N	2446	-0-	-65 B	-0-	31	1	2415	2	N	-0-					230
09	2400	N	2383	-0-	-17 B	-0-	30	1	2353	2	N	-0-					230
10	2413	N	2413	-0-	-0- B	-0-	31	1	2382	2	N	-0-					230
11	2370	N	2289	-0-	-81 B	-0-	30	1	2259	2	N	-0-					230

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
KELLN "94" WELL #: 1 RRCID -> 220299 COMPL. DATE 09/06/2006 TOTAL DEPTH 10400 PERF. 9962 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BARTON, JAY D. ET AL WELL #: 5311 RRCID -> 223866 COMPL. DATE 12/08/2006 TOTAL DEPTH 10618 PERF. 9255 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BARTON "525" WELL #: 2 RRCID -> 223896 COMPL. DATE 11/07/2006 TOTAL DEPTH 10950 PERF. 9387 - 9414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BARTON, JAY D. ET AL "F" WELL #: 5321 RRCID -> 224140 COMPL. DATE 12/19/2006 TOTAL DEPTH 10390 PERF. 9252 - 9264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LEWIS "268" WELL #: 1 RRCID -> 232644 COMPL. DATE 10/10/2007 TOTAL DEPTH 10300 PERF.10104 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	199	-0-	-11	B	-0-	30	1	169	2	N	-0-					77
07	194	N	194	-0-	-0-	B	-0-	31	1	163	2	N	-0-					77
08	186	N	184	-0-	-2	B	-0-	31	1	153	2	N	-0-					77
09	210	N	172	-0-	-38	B	-0-	30	1	142	2	N	-0-					77
10	186	N	164	-0-	-22	B	-0-	31	1	133	2	N	-0-					77
11	180	N	149	-0-	-31	B	-0-	30	1	119	2	N	-0-					77

LANDERS "535" WELL #: 4H RRCID -> 244391 COMPL. DATE 10/31/2008 TOTAL DEPTH 9306 PERF. 9868 - 11287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1594	-0-	-26	B	-0-	30 6	1 9	1558	2	N	5					207
07	1643	N	1588	-0-	-55	B	-0-	31 14	1 9	1543	2	N	13					220
08	1643	N	1599	-0-	-44	B	-0-	31 2	1 9	1566	2	N	2					222
09	1590	N	1580	-0-	-10	B	-0-	30 9	1 9	1541	2	N	8					230
10	1614	N	1614	-0-	-0-	B	-0-	31	1	1583	2	N	-0-					230
11	1560	N	1525	-0-	-35	B	-0-	30 9	1 9	1486	2	N	8					238

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
YAUCK "782" WELL #: 1 RRCID -> 249705 COMPL. DATE 03/13/2009 TOTAL DEPTH 9350 PERF. 8870 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COOPER "523" WELL #: 3H RRCID -> 250088 COMPL. DATE 05/29/2009 TOTAL DEPTH 9500 PERF. 10080 - 11640

06	2344	N	2344	-0-	-0- B	-0-	30	1	2314	2	N	-0-					105
07	2387	N	2282	-0-	-105 B	-0-	31	1	2251	2	N	-0-					105
08	2379	N	2379	-0-	-0- B	-0-	31	1	2348	2	N	-0-					105
09	2371	N	2371	-0-	-0- B	-0-	30	1	2341	2	N	-0-					105
10	2326	N	2326	-0-	-0- B	-0-	31	1	2295	2	N	-0-					105
11	2310	N	2247	-0-	-63 B	-0-	30	1	2211	2	N	5					110
							6	9									

LITTLE SISTER "445" WELL #: 2 RRCID -> 263606 COMPL. DATE 08/26/2011 TOTAL DEPTH 9950 PERF. 9488 - 9660

06	3600	X	2952	-0-	-648 B	-0-	30	1	2891	2	N	28					66
							31	9									
07	3720	X	3090	-0-	-630 B	-0-	31	1	3040	2	N	17	31	1			52
							19	9									
08	3658	X	3195	-0-	-463 B	-0-	31	1	3145	2	N	17					69
							19	9									
09	3150	X	3011	-0-	-139 B	-0-	30	1	2970	2	N	10					79
							11	9									
10	3100	X	2873	-0-	-227 B	-0-	29	1	2842	2	N	2					81
							2	9									
11	3090	X	2424	-0-	-666 B	-0-	18	1	2398	2	N	7	36	1			52
							8	9									

UNIT PETROLEUM COMPANY 877099
BECKER "A" WELL #: 1 RRCID -> 216307 COMPL. DATE 10/18/2005 TOTAL DEPTH 10250 PERF. 8946 - 8950

06	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					107
07	434	N	414	-0-	-20 B	-0-	414	3			N	-0-					107
08	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					107
09	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					107
10	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					107
11	450	N	440	-0-	-10 B	-0-	440	3			N	-0-					107

XTO ENERGY INC. 945936
PIPER, OLA O. WELL #: 2 RRCID -> 022377 COMPL. DATE 12/04/1957 TOTAL DEPTH 10248 PERF. 9006 - 9020

06	1260	N	1141	-0-	-119 B	-0-	1088	2	53	9	N	48	74	1			27
07	1302	N	1061	-0-	-241 B	-0-	1061	2			N	-0-					27
08	1240	N	1151	-0-	-89 B	-0-	1151	2			N	-0-					27
09	1233	N	1233	-0-	-0- B	-0-	1233	2			N	-0-					27
10	1367	N	1367	-0-	-0- B	-0-	1367	2			N	-0-					27
*11	1396	N	1396	-0-	-0- B	-0-	1396	2			N	-0-					27

PRICE, WILLIS D. WELL #: 2 RRCID -> 022378 COMPL. DATE 05/08/1958 TOTAL DEPTH N/A PERF. 8988 - 8996

06	840	N	675	-0-	-165 B	-0-	675	2			N	-0-					9
07	837	N	343	-0-	-494 B	-0-	343	2			N	-0-					9
08	1392	N	1392	-0-	-0- B	-0-	1389	2	3	9	N	3					12
09	1343	N	1343	-0-	-0- B	-0-	1343	2			N	-0-					12
10	1458	N	1458	-0-	-0- B	-0-	1458	2			N	-0-					12
*11	1285	N	1285	-0-	-0- B	-0-	1285	2			N	-0-					12

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, ROBERT A. WELL #: 1 RRCID -> 041549 COMPL. DATE 04/08/1967 TOTAL DEPTH 9700 PERF. 9024 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3006	X	3006	-0-	-0-	B	-0-	3000	2	6	9	N	5			22
07	3008	N	3008	-0-	-0-	B	-0-	3005	2	3	9	N	3			25
08	2935	N	2935	-0-	-0-	B	-0-	2932	2	3	9	N	3			28
09	3024	X	3024	-0-	-0-	B	-0-	3020	2	4	9	N	4			32
10	3242	X	3242	-0-	-0-	B	-0-	3242	2			N	-0-			32
*11	2561	N	2561	-0-	-0-	B	-0-	2560	2	1	9	N	1			33

PRICE, WD -B- WELL #: 1 U RRCID -> 046689 COMPL. DATE 04/17/1969 TOTAL DEPTH 10150 PERF. 8947 - 8954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	450	N	488	-0-	38	B	-687	488	2			N	-0-			11
07	465	N	348	-0-	-117	B	-687	348	2			N	-0-			11
08	845	N	1532	-0-	687	B	-0-	1532	2			N	-0-			11
09	2382	N	2382	-0-	-0-	B	-0-	2382	2			N	-0-			11
10	2334	N	2334	-0-	-0-	B	-0-	2334	2			N	-0-			11
*11	2126	N	2126	-0-	-0-	B	-0-	2126	2			N	-0-			11

PRICE, WILLIS D. WELL #: 1 C RRCID -> 047025 COMPL. DATE 03/21/1969 TOTAL DEPTH 10228 PERF. 8965 - 8971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-

PRICE, WILLIS D. WELL #: 4 C RRCID -> 049999 COMPL. DATE 02/05/1971 TOTAL DEPTH 10180 PERF. 8943 - 9704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	5842	X	5842	-0-	-0-	B	-0-	5842	2			N	-0-			23
07	6047	X	6047	-0-	-0-	B	-0-	6047	2			N	-0-			23
08	6117	X	6117	-0-	-0-	B	-0-	6117	2			N	-0-			23
09	6333	X	6333	-0-	-0-	B	-0-	6333	2			N	-0-			23
10	8773	X	8773	-0-	-0-	B	-0-	8772	2	1	9	N	1			24
*11	8200	X	8200	-0-	-0-	B	-0-	8198	2	2	9	N	2			26

SCHULTZ, WILLIAM WELL #: 1 U RRCID -> 050613 COMPL. DATE 02/19/1971 TOTAL DEPTH 9850 PERF. 8992 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2430	N	2427	-0-	-3	B	-0-	2427	3			N	-0-			27
07	2511	N	2469	-0-	-42	B	-0-	2469	3			N	-0-			27
08	2511	N	2396	-0-	-115	B	-0-	2393	3	3	9	N	3			30
09	2430	N	2401	-0-	-29	B	-0-	2395	3	6	9	N	5			35
10	2480	N	2467	-0-	-13	B	-0-	2467	3			N	-0-			35
*11	2497	N	2497	-0-	-0-	B	-0-	2496	3	1	9	N	1			36

TYSON, D. R. WELL #: 1 RRCID -> 053013 COMPL. DATE 05/23/1972 TOTAL DEPTH 9806 PERF. 8999 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	600	N	532	-0-	-68	B	-0-	532	2			N	-0-			21
07	2156	N	2156	-0-	-0-	B	-0-	2156	2			N	-0-			21
08	2555	N	2555	-0-	-0-	B	-0-	2551	2	4	9	N	4			25
09	2571	N	2571	-0-	-0-	B	-0-	2569	2	2	9	N	2			27
10	2742	N	2742	-0-	-0-	B	-0-	2741	2	1	9	N	1			28
*11	2559	N	2559	-0-	-0-	B	-0-	2559	2			N	-0-			28

PRICE, WD -B- WELL #: 4 RRCID -> 083277 COMPL. DATE 06/11/1979 TOTAL DEPTH 9150 PERF. 8990 - 8997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	752	N	752	-0-	-0-	B	-0-	752	2			N	-0-			-0-
07	763	N	763	-0-	-0-	B	-0-	763	2			N	-0-			-0-
08	772	N	772	-0-	-0-	B	-0-	772	2			N	-0-			-0-
09	730	N	730	-0-	-0-	B	-0-	730	2			N	-0-			-0-
10	746	N	746	-0-	-0-	B	-0-	746	2			N	-0-			-0-
*11	648	N	648	-0-	-0-	B	-0-	648	2			N	-0-			-0-

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WILLIS D. WELL #: 5 RRCID -> 084005 COMPL. DATE 08/02/1979 TOTAL DEPTH 9250 PERF. 9089 - 9095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	443	N	443	-0-	-0-	B	-0-	443	2			N	-0-					8
07	177	N	177	-0-	-0-	B	-0-	177	2			N	-0-					8
08	361	N	361	-0-	-0-	B	-0-	361	2			N	-0-					8
09	554	N	554	-0-	-0-	B	-0-	554	2			N	-0-					8
10	643	N	643	-0-	-0-	B	-0-	643	2			N	-0-					8
*11	555	N	555	-0-	-0-	B	-0-	555	2			N	-0-					8

PARKER, HARRY WELL #: 1 RRCID -> 139408 COMPL. DATE 03/03/2009 TOTAL DEPTH 10165 PERF. 8982 - 9706

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					47
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					47
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					47
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					47
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					47
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					47

PRICE, WILLIS D. WELL #: 7 RRCID -> 204061 COMPL. DATE 08/18/2004 TOTAL DEPTH 9750 PERF. 9356 - 9507

06	270	N	198	-0-	-72	B	-0-	198	2			N	-0-					35
07	279	N	157	-0-	-122	B	-0-	156	2	1	9	N	1					36
08	643	N	643	-0-	-0-	B	-0-	640	2	3	9	N	3					39
09	669	N	669	-0-	-0-	B	-0-	663	2	6	9	N	5					44
10	460	N	460	-0-	-0-	B	-0-	459	2	1	9	N	1					45
11	420	N	402	-0-	-18	B	-0-	402	2			N	-0-					45

4P ENERGY TEXAS, LLC 953803
PIPER WELL #: 1 RRCID -> 061309 COMPL. DATE 10/08/1974 TOTAL DEPTH 9120 PERF. 9016 - 9022

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					120
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					120
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					120
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					120
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					120
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					120

LIPSCOMB (ATOKA 9200) 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WALTON, AUGUSTA ET AL WELL #: 2609 RRCID -> 118891 COMPL. DATE 10/16/1985 TOTAL DEPTH 10325 PERF. 9198 - 9206

06	1050	N	831	-0-	-219		-0-	831	3			N	-0-					40
07	887	N	887	-0-	-0-		-0-	887	3			N	-0-					40
08	942	N	942	-0-	-0-		-0-	942	3			N	-0-					40
09	942	N	942	-0-	-0-		-0-	896	3	46	9	N	42					82
10	929	N	929	-0-	-0-		-0-	929	3			N	-0-					82
11	900	N	863	-0-	-37		-0-	863	3			N	-0-					82

WALTON, AUGUSTA WELL #: 2610 RRCID -> 123744 COMPL. DATE 02/26/1987 TOTAL DEPTH 10480 PERF. 9354 - 9362

06	586	N	586	-0-	-0-		-0-	586	3			N	-0-					-0-
07	665	N	665	-0-	-0-		-0-	665	3			N	-0-					-0-
08	665	N	665	-0-	-0-		-0-	665	3			N	-0-					-0-
09	608	N	608	-0-	-0-		-0-	608	3			N	-0-					-0-
10	692	N	692	-0-	-0-		-0-	692	3			N	-0-					-0-
11	630	N	598	-0-	-32		-0-	598	3			N	-0-					-0-

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
TYSON, R. B. -A- WELL #: 2 RRCID -> 138405 COMPL. DATE 04/20/1991 TOTAL DEPTH 10380 PERF. 9195 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	1240					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	1240					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	1240					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	1240					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	1240					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	1240					N	-0-					-0-

TYSON, R. B. -A- WELL #: 6 RRCID -> 217325 COMPL. DATE 01/29/2006 TOTAL DEPTH 9388 PERF. 9151 - 9160

06	42	N	42	-0-	-0-	-0-	42	2			N	-0-					104
07	44	N	44	-0-	-0-	-0-	44	2			N	-0-					104
08	31	N	31	-0-	-0-	-0-	31	2			N	-0-					104
09	30	N	26	-0-	-4	-0-	26	2			N	-0-					104
10	31	N	25	-0-	-6	-0-	25	2			N	-0-					104
11	30	N	22	-0-	-8	-0-	22	2			N	-0-					104

EOG RESOURCES, INC. 253162
SCHULTZ 696 WELL #: 3 RRCID -> 211453 COMPL. DATE 08/18/2005 TOTAL DEPTH 9450 PERF. 9106 - 9116

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

SCHULTZ 696 WELL #: 4 RRCID -> 213129 COMPL. DATE 11/18/2005 TOTAL DEPTH 9342 PERF. 9108 - 9116

06	2100	N	2047	-0-	-53	-0-	90	1	1951	2	N	5					79
							6	9									
07	2077	N	2070	-0-	-7	-0-	97	1	1971	2	N	2					81
							2	9									
08	2108	N	2105	-0-	-3	-0-	94	1	2009	2	N	2					83
							2	9									
09	2044	N	2044	-0-	-0-	-0-	94	1	1950	2	N	-0-					83
10	2077	N	2075	-0-	-2	-0-	97	1	1975	2	N	3					86
							3	9									
11	2040	N	1935	-0-	-105	-0-	94	1	1841	2	N	-0-					86

APPEL 438 WELL #: 2 RRCID -> 239565 COMPL. DATE 07/27/2008 TOTAL DEPTH 10250 PERF. 9940 - 9948

06	2100	N	2092	-0-	-8	-0-	162	1	1901	2	N	26					144
							29	9									
07	2170	N	2093	-0-	-77	-0-	168	1	1907	2	N	16					160
							18	9									
08	2046	N	1809	-0-	-237	-0-	129	1	1669	2	N	10					170
							11	9									
09	2100	N	2013	-0-	-87	-0-	136	1	1853	2	N	22					192
							24	9									
10	2108	N	1987	-0-	-121	-0-	142	1	1835	2	N	9	126	1			75
							10	9									
*11	1806	N	1806	-0-	-0-	-0-	130	1	1659	2	N	15					90
							17	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
SCHULTZ BROTHERS D WELL #: 3 RRCID -> 210962 COMPL. DATE 03/23/2005 TOTAL DEPTH 9450 PERF. 9134 - 9142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					3

PRICE, WILLIS D. WELL #: 9 RRCID -> 211348 COMPL. DATE 05/20/2005 TOTAL DEPTH 9750 PERF. 9494 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	311	N	311	-0-	-0-	-0-	311	2			N	-0-					417
07	494	N	494	-0-	-0-	-0-	494	2			N	-0-					417
08	963	N	963	-0-	-0-	-0-	959	2	4	9	N	4					421
09	1257	N	1257	-0-	-0-	-0-	1257	2			N	-0-					421
*10	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					421
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					421

PRICE, WILLIS D. WELL #: 8 RRCID -> 211731 COMPL. DATE 03/11/2005 TOTAL DEPTH 9800 PERF. 9491 - 9497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					393
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					393
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					393
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	87	1			306
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					306
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					306

SCHULTZ BROTHERS D WELL #: 7 RRCID -> 218745 COMPL. DATE 06/17/2006 TOTAL DEPTH 9450 PERF. 9208 - 9214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					35

MILLER, REBA WELL #: 7 RRCID -> 219443 COMPL. DATE 08/18/2006 TOTAL DEPTH 9410 PERF. 9090 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					733
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					733
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					733
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					733
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					733
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					733

MEWBOURNE OIL COMPANY 562560
LANDERS "535" WELL #: 1 RRCID -> 199135 COMPL. DATE 12/13/2003 TOTAL DEPTH 9800 PERF. 9347 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1878	N	1878	-0-	-0-	-0-	30	1	1848	2	N	-0-					50
07	1982	N	1982	-0-	-0-	-0-	31	1	1923	2	N	25					75
							28	9									
08	1829	N	1765	-0-	-64	-0-	31	1	1734	2	N	-0-					75
09	1890	N	1738	-0-	-152	-0-	30	1	1708	2	N	-0-					75
10	1984	N	1831	-0-	-153	-0-	31	1	1792	2	N	7					82
							8	9									
*11	1760	N	1760	-0-	-0-	-0-	30	1	1730	2	N	-0-					82

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LANDERS "535" WELL #: 2 RRCID -> 200465 COMPL. DATE 03/05/2004 TOTAL DEPTH 9850 PERF. 9449 - 9457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1485	-0-	-15	-0-	30	1	1438	2	N	15					215
							17	9									
07	1488	N	1241	-0-	-247	-0-	31	1	1208	2	N	2					217
							2	9									
08	1488	N	1295	-0-	-193	-0-	31	1	1258	2	N	5					222
							6	9									
09	1500	N	1216	-0-	-284	-0-	30	1	1185	2	N	1					223
							1	9									
10	1240	N	1240	-0-	-0-	-0-	31	1	1199	2	N	9					232
							10	9									
11	1260	N	1108	-0-	-152	-0-	30	1	1077	2	N	1					233
							1	9									

TYSON, R. B. -A- WELL #: 1 RRCID -> 203050 COMPL. DATE 06/28/2004 TOTAL DEPTH 9700 PERF. 9182 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2761	X	2761	-0-	-0-	-0-	549	1	2212	2	N	-0-					108
07	2635	X	2576	-0-	-59	-0-	381	1	2182	2	N	12					120
							13	9									
08	2635	X	2543	-0-	-92	-0-	379	1	2164	2	N	-0-					120
09	2636	X	2636	-0-	-0-	-0-	586	1	2026	2	N	22					142
							24	9									
10	2635	X	1969	-0-	-666	-0-	31	1	1932	2	N	5					147
							6	9									
*11	2977	X	2977	-0-	-0-	-0-	797	1	2163	2	N	15					162
							17	9									

COOPER "523" WELL #: 1 RRCID -> 205007 COMPL. DATE 11/11/2004 TOTAL DEPTH 9950 PERF. 9516 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1706	-0-	-274	-0-	30	1	1659	2	N	15					312
							17	9									
07	1953	N	1826	-0-	-127	-0-	31	1	1784	2	N	10					322
							11	9									
08	1827	N	1827	-0-	-0-	-0-	31	1	1789	2	N	6					328
							7	9									
09	1804	N	1804	-0-	-0-	-0-	30	1	1749	2	N	23	196	1			155
							25	9									
10	1829	N	1812	-0-	-17	-0-	31	1	1781	2	N	-0-					155
11	1770	N	1680	-0-	-90	-0-	30	1	1650	2	N	-0-					155

WALTON, AUGUSTA WELL #: 1 RRCID -> 205195 COMPL. DATE 10/29/2004 TOTAL DEPTH 9700 PERF. 9292 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BETTY LEE "524" WELL #: 1 RRCID -> 206837 COMPL. DATE 01/02/2005 TOTAL DEPTH 9950 PERF. 9528 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1775	-0-	-235	-0-	30	1	1728	2	N	15					247
							17	9									
07	1953	N	1908	-0-	-45	-0-	31	1	1865	2	N	11	195	1			63
							12	9									
08	1940	N	1940	-0-	-0-	-0-	31	1	1903	2	N	5					68
							6	9									
09	1811	N	1811	-0-	-0-	-0-	30	1	1770	2	N	10					78
							11	9									
10	1922	N	1855	-0-	-67	-0-	31	1	1814	2	N	9					87
							10	9									
11	1890	N	1728	-0-	-162	-0-	30	1	1695	2	N	3					90
							3	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BETTY LEE "524" WELL #: 2 RRCID -> 209085 COMPL. DATE 03/23/2005 TOTAL DEPTH 9800 PERF. 9580 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTON, AUGUSTA WELL #: 2 RRCID -> 211083 COMPL. DATE 07/16/2005 TOTAL DEPTH 9700 PERF. 9258 - 9268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1125	-0-	-165	-0-	30 10	1 9	1085	2	N	9					172
07	1209	N	1131	-0-	-78	-0-	31 1	1 9	1099	2	N	1					173
08	1221	N	1221	-0-	-0-	-0-	31 10	1 9	1180	2	N	9					182
09	1147	N	1147	-0-	-0-	-0-	30 3	1 9	1114	2	N	3					185
10	1158	N	1158	-0-	-0-	-0-	31	1	1127	2	N	-0-					185
11	1170	N	1044	-0-	-126	-0-	30	1	1014	2	N	-0-					185

GUY "523" WELL #: 1 RRCID -> 211250 COMPL. DATE 08/17/2005 TOTAL DEPTH 9914 PERF. 9622 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOPER "523" WELL #: 2 RRCID -> 213117 COMPL. DATE 11/09/2005 TOTAL DEPTH 9950 PERF. 9550 - 9558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	882	-0-	-138	-0-	30 3	1 9	849	2	N	3					205
07	961	N	905	-0-	-56	-0-	30 8	1 9	867	2	N	7					212
08	956	N	956	-0-	-0-	-0-	30	1	926	2	N	-0-					212
09	939	N	939	-0-	-0-	-0-	30 12	1 9	897	2	N	11					223
10	940	N	940	-0-	-0-	-0-	31	1	909	2	N	-0-					223
11	930	N	877	-0-	-53	-0-	30 7	1 9	840	2	N	6					229

WIEDERSTEIN "354" WELL #: 1 RRCID -> 214964 COMPL. DATE 02/16/2006 TOTAL DEPTH 10500 PERF.10036 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANDERS "535" WELL #: 3 RRCID -> 215008 COMPL. DATE 02/08/2006 TOTAL DEPTH 9950 PERF. 9542 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALTON, AUGUSTA ET AL WELL #: 6091 RRCID -> 215729 COMPL. DATE 03/20/2006 TOTAL DEPTH 9735 PERF. 9272 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE SISTER "445" WELL #: 1 RRCID -> 216370 COMPL. DATE 04/04/2006 TOTAL DEPTH 9950 PERF. 9650 - 9660

06	2460	N	2231	-0-	-229	-0-	30	1	2199	2	N	2					175
							2	9									
07	2418	N	2344	-0-	-74	-0-	31	1	2310	2	N	3					178
							3	9									
08	2382	N	2382	-0-	-0-	-0-	31	1	2327	2	N	22					200
							24	9									
09	2220	N	2215	-0-	-5	-0-	30	1	2174	2	N	10					210
							11	9									
10	2356	N	2283	-0-	-73	-0-	31	1	2243	2	N	8					218
							9	9									
11	2310	N	1998	-0-	-312	-0-	29	1	1948	2	N	19					237
							21	9									

JAN WELL #: 4371 RRCID -> 217286 COMPL. DATE 05/23/2006 TOTAL DEPTH 10250 PERF. 9720 - 9730

06	3690	X	3057	-0-	-633	-0-	30	1	2942	2	N	77					232
							85	9									
07	3565	X	3115	-0-	-450	-0-	31	1	3000	2	N	76					308
							84	9									
08	3534	X	3037	-0-	-497	-0-	31	1	2893	2	N	103	193	1			218
							113	9									
09	3240	X	2925	-0-	-315	-0-	30	1	2823	2	N	65					283
							72	9									
10	3348	X	3224	-0-	-124	-0-	31	1	3098	2	N	86	198	1			171
							95	9									
*11	3146	X	3146	-0-	-0-	-0-	30	1	3049	2	N	61					232
							67	9									

LITTLE SISTER "445" WELL #: 2 RRCID -> 218763 COMPL. DATE 07/20/2006 TOTAL DEPTH 9950 PERF. 9651 - 9660

06	SWR 10		-0-	-0-	-0-	-0-					N	28					264
07	SWR 10		-0-	-0-	-0-	-0-					N	18	126	1			156
08	SWR 10		-0-	-0-	-0-	-0-					N	17					173
09	SWR 10		-0-	-0-	-0-	-0-					N	10					183
10	SWR 10		-0-	-0-	-0-	-0-					N	1					184
11	SWR 10		-0-	-0-	-0-	-0-					N	8	84	1			108

KELLN "94" WELL #: 1 RRCID -> 220094 COMPL. DATE 08/18/2006 TOTAL DEPTH 10400 PERF.10133 - 10140

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
JAN WELL #: 4372 RRCID -> 220223 COMPL. DATE 09/05/2006 TOTAL DEPTH 10300 PERF. 9830 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5340	X	4964	-0-	-376	-0-	30	1	4905	2	N	26					244
							29	9									
07	5363	X	4760	-0-	-603	-0-	31	1	4711	2	N	16					260
							18	9									
08	5332	X	4304	-0-	-1028	-0-	31	1	4251	2	N	20					280
							22	9									
09	4980	X	4207	-0-	-773	-0-	30	1	4162	2	N	14					294
							15	9									
10	5115	X	4375	-0-	-740	-0-	31	1	4303	2	N	37	194	1			137
							41	9									
11	4950	X	4101	-0-	-849	-0-	30	1	4052	2	N	17					154
							19	9									

BARTON, TOOTIE WELL #: 4441 RRCID -> 222870 COMPL. DATE 10/24/2006 TOTAL DEPTH 10200 PERF. 9691 - 9701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	746	-0-	-244	-0-	30	1	713	2	N	3					196
							3	9									
07	899	N	759	-0-	-140	-0-	31	1	716	2	N	11					207
							12	9									
08	775	N	732	-0-	-43	-0-	31	1	701	2	N	-0-					207
09	750	N	641	-0-	-109	-0-	24	1	617	2	N	-0-					207
10	749	N	749	-0-	-0-	-0-	31	1	718	2	N	-0-					207
11	720	N	367	-0-	-353	-0-	24	1	343	2	N	-0-					207

SCHULTZ "803" WELL #: 1 RRCID -> 223458 COMPL. DATE 11/21/2006 TOTAL DEPTH 9350 PERF. 8982 - 8992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	877	N	877	-0-	-0-	-0-	30	1	847	2	N	-0-					198
07	942	N	942	-0-	-0-	-0-	31	1	911	2	N	-0-					198
08	918	N	918	-0-	-0-	-0-	31	1	887	2	N	-0-					198
09	902	N	902	-0-	-0-	-0-	30	1	872	2	N	-0-					198
10	851	N	851	-0-	-0-	-0-	31	1	820	2	N	-0-					198
*11	820	N	820	-0-	-0-	-0-	30	1	790	2	N	-0-					198

SCHULTZ "803" WELL #: 2 RRCID -> 227881 COMPL. DATE 03/30/2007 TOTAL DEPTH 9350 PERF. 8986 - 8993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6090	X	5914	-0-	-176	-0-	30	1	5870	2	N	13					178
							14	9									
07	6262	X	6110	-0-	-152	-0-	31	1	6060	2	N	17					195
							19	9									
08	6262	X	6090	-0-	-172	-0-	31	1	6040	2	N	17					212
							19	9									
09	6000	X	5853	-0-	-147	-0-	30	1	5806	2	N	15					227
							17	9									
10	6138	X	5924	-0-	-214	-0-	31	1	5875	2	N	16					243
							18	9									
11	5910	X	5753	-0-	-157	-0-	30	1	5686	2	N	34					277
							37	9									

HURN "355" WELL #: 1 RRCID -> 228388 COMPL. DATE 05/15/2007 TOTAL DEPTH 10450 PERF. 9990 - 9999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3180	X	2894	-0-	-286	-0-	30	1	2842	2	N	20					160
							22	9									
07	3038	X	2850	-0-	-188	-0-	31	1	2791	2	N	25					185
							28	9									
08	3038	X	2636	-0-	-402	-0-	31	1	2596	2	N	8					193
							9	9									
09	2910	X	2596	-0-	-314	-0-	30	1	2547	2	N	17					210
							19	9									
10	2976	X	2739	-0-	-237	-0-	31	1	2691	2	N	15					225
							17	9									
11	2880	X	2580	-0-	-300	-0-	30	1	2526	2	N	22					247
							24	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
HURN "355" WELL #: 2 RRCID -> 228842 COMPL. DATE 07/13/2007 TOTAL DEPTH 10300 PERF.10064 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	N	2044	-0-	-356	-0-	30	1	1992	2	N	20					273
							22	9									
07	2325	N	2097	-0-	-228	-0-	31	1	2058	2	N	7	188	1			92
							8	9									
08	2156	N	2156	-0-	-0-	-0-	31	1	2125	2	N	-0-					92
09	2382	N	2382	-0-	-0-	-0-	30	1	2352	2	N	-0-					92
10	2473	N	2473	-0-	-0-	-0-	31	1	2420	2	N	20					112
							22	9									
*11	2204	N	2204	-0-	-0-	-0-	30	1	2157	2	N	15					127
							17	9									

WIEDERSTEIN "354" WELL #: 2 RRCID -> 231421 COMPL. DATE 08/29/2007 TOTAL DEPTH 10350 PERF.10094 - 10102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1110	-0-	-90	-0-	30	1	1074	2	N	5					171
							6	9									
07	1147	N	1125	-0-	-22	-0-	31	1	1084	2	N	9					180
							10	9									
08	1116	N	1115	-0-	-1	-0-	31	1	1075	2	N	8					188
							9	9									
09	1110	N	1062	-0-	-48	-0-	30	1	1030	2	N	2					190
							2	9									
10	1116	N	1081	-0-	-35	-0-	30	1	1044	2	N	6					196
							7	9									
11	1080	N	1029	-0-	-51	-0-	30	1	988	2	N	10					206
							11	9									

WIEDERSTEIN "354" WELL #: 3 RRCID -> 232627 COMPL. DATE 10/23/2007 TOTAL DEPTH 10350 PERF.10050 - 10060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1639	-0-	-71	-0-	30	1	1572	2	N	34					108
							37	9									
07	1705	N	1561	-0-	-144	-0-	31	1	1530	2	N	-0-					108
08	1674	N	1460	-0-	-214	-0-	31	1	1418	2	N	10					118
							11	9									
09	1650	N	1447	-0-	-203	-0-	30	1	1407	2	N	9					127
							10	9									
10	1550	N	1453	-0-	-97	-0-	31	1	1408	2	N	13					140
							14	9									
*11	1420	N	1420	-0-	-0-	-0-	30	1	1376	2	N	13					153
							14	9									

GRAY "353" WELL #: 1 RRCID -> 233066 COMPL. DATE 02/07/2007 TOTAL DEPTH 10400 PERF.10099 - 10109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1865	N	1865	-0-	-0-	-0-	30	1	1825	2	N	9					232
							10	9									
07	1772	N	1772	-0-	-0-	-0-	31	1	1716	2	N	23					255
							25	9									
08	1696	N	1696	-0-	-0-	-0-	31	1	1654	2	N	10	193	1			72
							11	9									
09	1650	N	1587	-0-	-63	-0-	30	1	1545	2	N	11					83
							12	9									
10	1705	N	1650	-0-	-55	-0-	31	1	1608	2	N	10					93
							11	9									
11	1650	N	1474	-0-	-176	-0-	29	1	1428	2	N	15					108
							17	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GRAY "352" WELL #: 1 RRCID -> 234770 COMPL. DATE 01/24/2008 TOTAL DEPTH 10450 PERF.10148 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1561	-0-		-89	-0-	30	1	1519	2	N	11					189
								12	9									
07	1643	N	1576	-0-		-67	-0-	31	1	1530	2	N	14					203
								15	9									
08	1612	N	906	-0-		-706	-0-	17	1	877	2	N	11					214
								12	9									
09	1560	N	846	-0-		-714	-0-	20	1	817	2	N	8					222
								9	9									
10	1581	N	1538	-0-		-43	-0-	31	1	1493	2	N	13					235
								14	9									
*11	1496	N	1496	-0-		-0-	-0-	30	1	1453	2	N	12					247
								13	9									

KELLN "94" WELL #: 2 RRCID -> 236213 COMPL. DATE 03/21/2008 TOTAL DEPTH 10300 PERF.10092 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	468	-0-		-42	-0-	30	1	438	2	N	-0-					120
07	471	N	471	-0-		-0-	-0-	31	1	440	2	N	-0-					120
08	470	N	470	-0-		-0-	-0-	31	1	433	2	N	5					125
								6	9									
09	480	N	444	-0-		-36	-0-	30	1	414	2	N	-0-					125
10	470	N	470	-0-		-0-	-0-	31	1	437	2	N	2					127
								2	9									
11	450	N	431	-0-		-19	-0-	30	1	390	2	N	10					137
								11	9									

C W HERRON WELL #: 8691 RRCID -> 239385 COMPL. DATE 06/12/2008 TOTAL DEPTH 9350 PERF. 8943 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6060	X	5800	-0-		-260	-0-	30	1	5756	2	N	13					185
								14	9									
07	6231	X	6020	-0-		-211	-0-	31	1	5978	2	N	10					195
								11	9									
08	6293	X	5867	-0-		-426	-0-	31	1	5816	2	N	18					213
								20	9									
09	6090	X	5739	-0-		-351	-0-	30	1	5688	2	N	19					232
								21	9									
10	6293	X	5914	-0-		-379	-0-	31	1	5860	2	N	21					253
								23	9									
11	5820	X	5758	-0-		-62	-0-	30	1	5702	2	N	24					277
								26	9									

TOOTIE BARTON WELL #: 4442 RRCID -> 244477 COMPL. DATE 05/23/2008 TOTAL DEPTH 10203 PERF. 9664 - 9674

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3960	X	3770	-0-		-190	-0-	30	1	3716	2	N	22					176
								24	9									
07	3968	X	3806	-0-		-162	-0-	31	1	3753	2	N	20					196
								22	9									
08	3968	X	3832	-0-		-136	-0-	31	1	3779	2	N	20					216
								22	9									
09	3780	X	3652	-0-		-128	-0-	30	1	3598	2	N	22					238
								24	9									
10	3906	X	3862	-0-		-44	-0-	31	1	3803	2	N	25					263
								28	9									
11	3780	X	3708	-0-		-72	-0-	30	1	3659	2	N	17					280
								19	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
HUEY 518 WELL #: V 3MA RRCID -> 282243 COMPL. DATE 06/20/2009 TOTAL DEPTH 10900 PERF. 9378 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
07	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
08	93	N	51	-0-	-42	-0-	51	3			N	-0-					-0-
09	90	N	4	-0-	-86	-0-	4	3			N	-0-					-0-
10	93	N	16	-0-	-77	-0-	16	3			N	-0-					-0-
11	60	N	22	-0-	-38	-0-	22	3			N	-0-					-0-

UPLAND RESOURCES LLC 878931
GIBSON FARMS 171 WELL #: 1 RRCID -> 279330 COMPL. DATE 07/01/2015 TOTAL DEPTH 11737 PERF.10251 - 10256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5370	X	5176	-0-	-194	-0-	5176	2			N	-0-					107
07	5673	X	5315	-0-	-358	-0-	5315	2			N	-0-					107
08	5673	X	4930	-0-	-743	-0-	4930	2			N	-0-					107
09	5490	X	5388	-0-	-102	-0-	5388	2			N	-0-					107
10	5642	X	5265	-0-	-377	-0-	5265	2			N	-0-					107
*11	5202	X	5202	-0-	-0-	-0-	5202	2			N	-0-					107

XTO ENERGY INC. 945936
PRICE, WILLIS D. WELL #: 10 RRCID -> 211251 COMPL. DATE 06/10/2005 TOTAL DEPTH 9800 PERF. 9509 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1091	-0-	-319	-0-	1091	2			N	-0-					57
07	1357	N	1357	-0-	-0-	-0-	1357	2			N	-0-					57
08	1434	N	1434	-0-	-0-	-0-	1434	2			N	-0-					57
09	1485	N	1485	-0-	-0-	-0-	1485	2			N	-0-					57
10	1451	N	1451	-0-	-0-	-0-	1451	2			N	-0-					57
*11	1429	N	1429	-0-	-0-	-0-	1428	2	1	9	N	1					58

MILLER, REBA WELL #: 6 RRCID -> 219007 COMPL. DATE 04/23/2006 TOTAL DEPTH 9503 PERF. 9120 - 9126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	623	N	623	-0-	-0-	-0-	10	1	541	2	N	65	74	1			27
							72	9									
07	589	N	573	-0-	-16	-0-	10	1	563	2	N	-0-					27
08	589	N	586	-0-	-3	-0-	10	1	576	2	N	-0-					27
09	570	N	570	-0-	-0-	-0-	10	1	560	2	N	-0-					27
10	588	N	588	-0-	-0-	-0-	10	1	578	2	N	-0-					27
11	570	N	566	-0-	-4	-0-	10	1	556	2	N	-0-					27

PARKER, HARRY B WELL #: 4 RRCID -> 224698 COMPL. DATE 07/18/2006 TOTAL DEPTH 9450 PERF. 9130 - 9136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	354	N	354	-0-	-0-	-0-	353	2	1	9	N	1					73
07	387	N	387	-0-	-0-	-0-	387	2			N	-0-					73
08	377	N	377	-0-	-0-	-0-	377	2			N	-0-					73
09	373	N	373	-0-	-0-	-0-	373	2			N	-0-					73
10	409	N	409	-0-	-0-	-0-	409	2			N	-0-					73
*11	331	N	331	-0-	-0-	-0-	331	2			N	-0-					73

LIPSCOMB (CHEROKEE) 53869 180 ASSOCIATED ONE WELL CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
TYSON, R. B., -A- WELL #: 1 U RRCID -> 022376 COMPL. DATE 07/31/1957 TOTAL DEPTH 8868 PERF. 8637 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
SIMPAINE WELL #: 5 RRCID -> 148751 COMPL. DATE 02/24/1994 TOTAL DEPTH 8900 PERF. 7412 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES TRUST 343 WELL #: 2H RRCID -> 216312 COMPL. DATE 02/25/2006 TOTAL DEPTH 8220 PERF. 8368 - 10456

06	285	N	285	-0-	-0-	-0-	285	2			N	-0-					116
07	978	N	978	-0-	-0-	-0-	792	2	186	9	N	169	171	1			114
08	547	N	547	-0-	-0-	-0-	441	2	106	9	N	96	179	1			31
09	390	N	390	-0-	-0-	-0-	317	2	73	9	N	66					97
10	744	N	323	-0-	-421	-0-	271	2	52	9	N	47					144
11	540	N	244	-0-	-296	-0-	208	2	36	9	N	33					177

JOSEPHINE 239 WELL #: 1 RRCID -> 220577 COMPL. DATE 09/09/2006 TOTAL DEPTH 11315 PERF. 8100 - 8212

06	113	N	113	-0-	-0-	-0-	113	2			N	-0-					33
07	92	N	92	-0-	-0-	-0-	92	2			N	-0-					33
08	110	N	110	-0-	-0-	-0-	110	2			N	-0-					33
09	41	N	41	-0-	-0-	-0-	41	2			N	-0-					33
10	612	N	612	-0-	-0-	-0-	606	2	6	9	N	5					38
11	30	N	-0-	-0-	-30	-0-					N	10	48	1			-0-

AMY 290 WELL #: 2 RRCID -> 221220 COMPL. DATE 10/05/2006 TOTAL DEPTH 11138 PERF. 8064 - 8130

06	2100	X	1185	-0-	-915	-0-	1181	2	4	9	N	4					19
07	1736	X	1240	-0-	-496	-0-	1234	2	6	9	N	5					24
08	1581	X	1157	-0-	-424	-0-	1155	2	2	9	N	2					26
09	1230	X	1077	-0-	-153	-0-	1077	2			N	-0-					26
10	1271	X	1022	-0-	-249	-0-	1011	2	11	9	N	10					36
11	1200	X	991	-0-	-209	-0-	990	2	1	9	N	1					37

KELLN 327 WELL #: 1HB RRCID -> 265556 COMPL. DATE 08/03/2010 TOTAL DEPTH 7991 PERF. 8914 - 12180

06	3180	X	2851	-0-	-329	-0-	2830	2	21	9	N	19					67
07	3069	X	2987	-0-	-82	-0-	177	1	2796	2	N	13					80
							14	9									
08	3159	X	3159	-0-	-0-	-0-	328	1	2829	2	N	2					82
							2	9									
09	3030	X	2927	-0-	-103	-0-	326	1	2584	2	N	15					97
							17	9									
10	3131	X	2749	-0-	-382	-0-	332	1	2405	2	N	11					108
							12	9									
11	3060	X	2387	-0-	-673	-0-	288	1	2080	2	N	17					125
							19	9									

AMY 290 WELL #: 3H RRCID -> 277658 COMPL. DATE 12/06/2014 TOTAL DEPTH 8085 PERF. 8351 - 12669

06	25890	X	22824	-0-	-3066	-0-	22662	2	162	9	N	147	188	1			165
07	26009	X	23364	-0-	-2645	-0-	23222	2	142	9	N	129	179	1			115
08	25265	X	22829	-0-	-2436	-0-	22685	2	144	9	N	131	184	1			62
09	23880	X	21590	-0-	-2290	-0-	21446	2	144	9	N	131					193
10	24304	X	21859	-0-	-2445	-0-	21703	2	156	9	N	142	180	1			155
11	22830	X	21142	-0-	-1688	-0-	21008	2	134	9	N	122	185	1			92

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION //CONT.// 027200
KELLN 327 WELL #: 3H RRCID -> 278022 COMPL. DATE 12/10/2014 TOTAL DEPTH 7991 PERF. 8320 - 12667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13590	X	11852	-0-	-1738	-0-	372	1	11413	2	N	61					132
							67	9									
07	14043	X	11629	-0-	-2414	-0-	392	1	11179	2	N	53					185
							58	9									
08	13547	X	11389	-0-	-2158	-0-	384	1	10940	2	N	59	181	1			63
							65	9									
09	12720	X	10619	-0-	-2101	-0-	412	1	10148	2	N	54					117
							59	9									
10	12803	X	10642	-0-	-2161	-0-	504	1	10046	2	N	84					201
							92	9									
11	11850	X	9690	-0-	-2160	-0-	392	1	9190	2	N	98	187	1			112
							108	9									

BP AMERICA PRODUCTION COMPANY 040798
GEX, J. A. -B- WELL #: 1 RRCID -> 022396 COMPL. DATE 01/25/1962 TOTAL DEPTH 7650 PERF. 7551 - 7555

06	1745	N	1745	-0-	-0-	-0-	1728	3	17	9	N	15					72
07	2436	N	2436	-0-	-0-	-0-	2436	3			N	-0-					72
08	2195	N	2195	-0-	-0-	-0-	2195	3			N	-0-					72
09	2061	N	2061	-0-	-0-	-0-	2052	3	9	9	N	8					80
10	2035	N	2035	-0-	-0-	-0-	2035	3			N	-0-					80
11	1950	N	1930	-0-	-20	-0-	1930	3			N	-0-					80

REDELSPERGER, ADOLPH WELL #: 1 RRCID -> 022401 COMPL. DATE 08/13/1961 TOTAL DEPTH 9950 PERF. N/A

06	30	N	26	-0-	-4	-0-	26	3			N	-0-					8
07	116	N	116	-0-	-0-	-0-	116	3			N	-0-					8
08	86	N	86	-0-	-0-	-0-	86	3			N	-0-					8
09	137	N	137	-0-	-0-	-0-	137	3			N	-0-					8
10	124	N	76	-0-	-48	-0-	76	3			N	-0-					8
*11	167	N	167	-0-	-0-	-0-	167	3			N	-0-					8

BORN, VICTOR WELL #: 1 RRCID -> 030726 COMPL. DATE 02/20/1963 TOTAL DEPTH N/A PERF. 7676 - 7705

06	1230	N	1168	-0-	-62	-0-	1168	3			N	-0-					172
07	1271	N	977	-0-	-294	-0-	977	3			N	-0-					172
08	1271	N	971	-0-	-300	-0-	889	3	54	4	N	25					197
							28	9									
09	1383	N	1383	-0-	-0-	-0-	1383	3			N	-0-					197
10	1259	N	1259	-0-	-0-	-0-	1259	3			N	-0-					197
*11	1181	N	1181	-0-	-0-	-0-	1181	3			N	-0-					197

WILSON UNIT -B- WELL #: 1 RRCID -> 030816 COMPL. DATE 12/31/1962 TOTAL DEPTH 7650 PERF. 7557 - 7599

06	180	N	145	-0-	-35	-0-	145	3			N	-0-					20
07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					20
08	155	N	153	-0-	-2	-0-	153	3			N	-0-					20
09	150	N	150	-0-	-0-	-0-	150	3			N	-0-					20
10	155	N	154	-0-	-1	-0-	154	3			N	-0-					20
*11	172	N	172	-0-	-0-	-0-	172	3			N	-0-					20

IMKE UNIT WELL #: 1 RRCID -> 031553 COMPL. DATE 11/22/1963 TOTAL DEPTH 7682 PERF. 7565 - 7610

06	600	N	555	-0-	-45	-0-	555	3			N	-0-					8
07	589	N	569	-0-	-20	-0-	569	3			N	-0-					8
08	558	N	542	-0-	-16	-0-	542	3			N	-0-					8
09	570	N	552	-0-	-18	-0-	552	3			N	-0-					8
10	562	N	562	-0-	-0-	-0-	562	3			N	-0-					8
*11	549	N	549	-0-	-0-	-0-	549	3			N	-0-					8

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECKER, ARTHUR, JR., ET AL WELL #: 1774 RRCID -> 033144 COMPL. DATE 04/27/1964 TOTAL DEPTH 7526 PERF. 7461 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN, J. B. WELL #: 1 RRCID -> 033257 COMPL. DATE 05/10/1964 TOTAL DEPTH 7800 PERF. 7623 - 7647

06	660	N	602	-0-	-58	-0-	602	3			N	-0-					32
07	682	N	636	-0-	-46	-0-	636	3			N	-0-					32
08	651	N	651	-0-	-0-	-0-	644	3	7	9	N	6					38
09	609	N	609	-0-	-0-	-0-	609	3			N	-0-					38
10	651	N	629	-0-	-22	-0-	629	3			N	-0-					38
11	630	N	620	-0-	-10	-0-	612	3	8	9	N	7					45

BROYLES UNIT WELL #: 1 RRCID -> 035212 COMPL. DATE 05/25/1964 TOTAL DEPTH 7625 PERF. 7461 - 7516

06	720	N	703	-0-	-17	-0-	701	3	2	9	N	2					42
07	797	N	797	-0-	-0-	-0-	797	3			N	-0-					42
08	706	N	706	-0-	-0-	-0-	706	3			N	-0-					42
09	708	N	708	-0-	-0-	-0-	708	3			N	-0-					42
10	806	N	744	-0-	-62	-0-	744	3			N	-0-					42
*11	751	N	751	-0-	-0-	-0-	751	3			N	-0-					42

BRADFORD, LYDIA WELL #: 1 RRCID -> 036796 COMPL. DATE 08/05/1965 TOTAL DEPTH 7518 PERF. 7434 - 7518

06	630	N	545	-0-	-85	-0-	545	3			N	-0-					99
07	589	N	566	-0-	-23	-0-	566	3			N	-0-					99
08	558	N	377	-0-	-181	-0-	377	3			N	-0-					99
09	643	N	643	-0-	-0-	-0-	634	3	9	9	N	8					107
10	584	N	584	-0-	-0-	-0-	584	3			N	-0-					107
*11	567	N	567	-0-	-0-	-0-	567	3			N	-0-					107

BRADFORD, LYDIA -D- WELL #: 1 RRCID -> 036902 COMPL. DATE 08/27/1965 TOTAL DEPTH 7540 PERF. 7463 - 7540

06	360	N	349	-0-	-11	-0-	349	3			N	-0-					10
07	372	N	364	-0-	-8	-0-	364	3			N	-0-					10
08	372	N	360	-0-	-12	-0-	360	3			N	-0-					10
09	360	N	346	-0-	-14	-0-	346	3			N	-0-					10
10	372	N	351	-0-	-21	-0-	351	3			N	-0-					10
11	360	N	332	-0-	-28	-0-	332	3			N	-0-					10

MANDALEK, MARTIN, ET AL WELL #: 1 RRCID -> 037699 COMPL. DATE 12/20/1965 TOTAL DEPTH 7648 PERF. 7548 - 7628

06	930	N	914	-0-	-16	-0-	892	3	22	9	N	20					150
07	930	N	911	-0-	-19	-0-	911	3			N	-0-					150
08	930	N	928	-0-	-2	-0-	928	3			N	-0-					150
09	900	N	900	-0-	-0-	-0-	881	3	19	9	N	17					167
10	932	N	932	-0-	-0-	-0-	932	3			N	-0-					167
*11	908	N	908	-0-	-0-	-0-	908	3			N	-0-					167

CHRIST PEIL WELL #: 1 RRCID -> 037750 COMPL. DATE 12/13/1965 TOTAL DEPTH 7464 PERF. 7464 - 7549

06	1155	N	1155	-0-	-0-	-0-	1155	3			N	-0-					25
07	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					25
08	1209	N	906	-0-	-303	-0-	906	3			N	-0-					25
09	1170	N	817	-0-	-353	-0-	817	3			N	-0-					25
10	992	N	613	-0-	-379	-0-	495	3	118	4	N	-0-					25
*11	1191	N	1191	-0-	-0-	-0-	1174	3	17	9	N	15					40

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

DUKE, C. C. WELL #: 1 RRCID -> 038506 COMPL. DATE 03/18/1966 TOTAL DEPTH 7552 PERF. 7460 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHUTTERLY, GUSSIE B. WELL #: 1 RRCID -> 039715 COMPL. DATE 08/04/1966 TOTAL DEPTH 7608 PERF. 7541 - 7631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	254	-0-	-76	-0-	254	3			N	-0-					35
07	279	N	247	-0-	-32	-0-	247	3			N	-0-					35
08	251	N	251	-0-	-0-	-0-	251	3			N	-0-					35
09	240	N	232	-0-	-8	-0-	232	3			N	-0-					35
10	248	N	242	-0-	-6	-0-	242	3			N	-0-					35
11	240	N	130	-0-	-110	-0-	130	3			N	-0-					35

BORN, ALEX ET AL -B- WELL #: 1 RRCID -> 040867 COMPL. DATE 12/28/1966 TOTAL DEPTH 7667 PERF. 7545 - 7667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BORN, ALEX -E- WELL #: 1 RRCID -> 041528 COMPL. DATE 04/14/1967 TOTAL DEPTH 7530 PERF. 7412 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN, CHRIST H. WELL #: 1 RRCID -> 041530 COMPL. DATE 04/12/1967 TOTAL DEPTH 7578 PERF. 7478 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	383	-0-	-7	-0-	383	3			N	-0-					62
07	403	N	399	-0-	-4	-0-	399	3			N	-0-					62
08	403	N	398	-0-	-5	-0-	398	3			N	-0-					62
09	390	N	383	-0-	-7	-0-	383	3			N	-0-					62
10	403	N	395	-0-	-8	-0-	395	3			N	-0-					62
*11	401	N	401	-0-	-0-	-0-	392	3	9	9	N	8					70

HYDE, C. H. WELL #: 1 RRCID -> 041559 COMPL. DATE 04/26/1967 TOTAL DEPTH 7647 PERF. 7530 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	886	N	886	-0-	-0-	-0-	886	3			N	-0-					48
07	920	N	920	-0-	-0-	-0-	920	3			N	-0-					48
08	932	N	932	-0-	-0-	-0-	932	3			N	-0-					48
09	915	N	915	-0-	-0-	-0-	878	3	37	9	N	34					82
10	904	N	904	-0-	-0-	-0-	904	3			N	-0-					82
*11	957	N	957	-0-	-0-	-0-	957	3			N	-0-					82

WASSELL, JOHN R. WELL #: 1 RRCID -> 041706 COMPL. DATE 05/08/1967 TOTAL DEPTH 7602 PERF. 7472 - 7602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, VICTOR WELL #: 1 RRCID -> 044148 COMPL. DATE 05/06/1968 TOTAL DEPTH 7720 PERF. 7580 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	975	-0-	-135	-0-	975	3			N	-0-					152
07	1054	N	1017	-0-	-37	-0-	1017	3			N	-0-					152
08	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					152
09	1091	N	1091	-0-	-0-	-0-	1091	3			N	-0-					152
10	1115	N	1115	-0-	-0-	-0-	1115	3			N	-0-					152
*11	1174	N	1174	-0-	-0-	-0-	1174	3			N	-0-					152

HANSHU, ET AL WELL #: 1 RRCID -> 044265 COMPL. DATE 03/27/1968 TOTAL DEPTH 7611 PERF. 7463 - 7611

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHOENHALS, H. G. WELL #: 1861 RRCID -> 044267 COMPL. DATE 06/07/1968 TOTAL DEPTH 7635 PERF. 7504 - 7635

06	540	N	529	-0-	-11	-0-	529	3			N	-0-					77
07	558	N	522	-0-	-36	-0-	521	3	1	9	N	1					78
08	513	N	513	-0-	-0-	-0-	513	3			N	-0-					78
09	540	N	340	-0-	-200	-0-	340	3			N	-0-					78
10	642	N	642	-0-	-0-	-0-	642	3			N	-0-					78
*11	524	N	524	-0-	-0-	-0-	524	3			N	-0-					78

DUKE, BASIL WELL #: 2727 RRCID -> 044663 COMPL. DATE 08/24/2011 TOTAL DEPTH 7548 PERF. 7984 - 9469

06	1650	N	1288	-0-	-362	-0-	1281	3	7	9	N	6					100
07	1674	N	1276	-0-	-398	-0-	1276	3			N	-0-					100
08	1488	N	1290	-0-	-198	-0-	1290	3			N	-0-					100
09	1290	N	1238	-0-	-52	-0-	1210	3	28	9	N	25					125
10	1271	N	1058	-0-	-213	-0-	1058	3			N	-0-					125
11	1260	N	933	-0-	-327	-0-	933	3			N	-0-					125

MANDALEK -866- WELL #: 1 RRCID -> 045139 COMPL. DATE 12/03/1968 TOTAL DEPTH 7784 PERF. 7585 - 7784

06	0	N	-0-	-0-	-0-	-0-					N	1	2	5			12
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

LAURIE, J. M. -A- WELL #: 1725 RRCID -> 045377 COMPL. DATE 01/10/1969 TOTAL DEPTH 8210 PERF. 7543 - 7607

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER -A- WELL #: 1 RRCID -> 048004 COMPL. DATE 02/23/1970 TOTAL DEPTH 7760 PERF. 7586 - 7646

06	0	N	-0-	-0-	-0-	-0-					N	-0-					10
07	0	N	-0-	-0-	-0-	-0-					N	-0-					10
08	0	N	-0-	-0-	-0-	-0-					N	-0-					10
09	0	N	-0-	-0-	-0-	-0-					N	-0-					10
10	0	N	-0-	-0-	-0-	-0-					N	-0-					10
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER -B- WELL #: 1 RRCID -> 052247 COMPL. DATE 03/22/1972 TOTAL DEPTH 7748 PERF. 7599 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	551	N	551	-0-	-0-	-0-	79	1	472	2	N	-0-					68
07	622	N	622	-0-	-0-	-0-	82	1	540	2	N	-0-					68
08	602	N	602	-0-	-0-	-0-	82	1	520	2	N	-0-					68
09	580	N	580	-0-	-0-	-0-	79	1	500	2	N	1					69
							1	9									
10	558	N	121	-0-	-437	-0-	82	1	25	2	N	-0-					69
							14	4									
11	540	N	-0-	-0-	-540	-0-					N	-0-					69

MILLER -B- WELL #: 1 RRCID -> 053572 COMPL. DATE 10/03/1972 TOTAL DEPTH 7790 PERF. 7608 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1390	-0-	-350	-0-	1381	3	9	9	N	8					82
07	1612	N	1586	-0-	-26	-0-	1586	3			N	-0-					82
08	1609	N	1609	-0-	-0-	-0-	1609	3			N	-0-					82
09	1542	N	1542	-0-	-0-	-0-	1506	3	36	9	N	33					115
10	1581	N	1437	-0-	-144	-0-	1431	3	6	9	N	5					120
*11	1646	N	1646	-0-	-0-	-0-	1646	3			N	-0-					120

WHEAT, JAMES ROLAND ET AL WELL #: 1455 RRCID -> 054817 COMPL. DATE 03/13/1973 TOTAL DEPTH 8295 PERF. 8096 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE WELL #: 1 RRCID -> 054968 COMPL. DATE 04/02/1973 TOTAL DEPTH 7800 PERF. 7573 - 7627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

SCHULTZ -A- WELL #: 1 RRCID -> 055035 COMPL. DATE 04/18/1973 TOTAL DEPTH 7650 PERF. 7525 - 7593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -B- WELL #: 1 RRCID -> 055068 COMPL. DATE 04/23/1973 TOTAL DEPTH 7650 PERF. 7525 - 7619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	85	-0-	-335	-0-	79	3	6	9	N	5	130	1			20
07	403	N	280	-0-	-123	-0-	280	3			N	-0-					20
08	427	N	427	-0-	-0-	-0-	427	3			N	-0-					20
09	361	N	361	-0-	-0-	-0-	361	3			N	-0-					20
10	403	N	403	-0-	-0-	-0-	403	3			N	-0-					20
11	420	N	392	-0-	-28	-0-	392	3			N	-0-					20

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHULTZ -C- WELL #: 1 RRCID -> 056055 COMPL. DATE 07/17/1973 TOTAL DEPTH 7735 PERF. 7491 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	373	-0-	-17	-0-	373	3			N	-0-					127
07	434	N	382	-0-	-52	-0-	382	3			N	-0-					127
08	630	N	630	-0-	-0-	-0-	630	3			N	-0-					127
09	438	N	438	-0-	-0-	-0-	438	3			N	-0-					127
10	399	N	399	-0-	-0-	-0-	390	3	9	9	N	8					135
11	510	N	344	-0-	-166	-0-	344	3			N	-0-					135

LITTLE, J. A. DR. -B- WELL #: 1454 RRCID -> 056542 COMPL. DATE 09/26/1973 TOTAL DEPTH 10690 PERF. 8064 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

BORN -B- WELL #: 1 RRCID -> 056780 COMPL. DATE 10/24/1973 TOTAL DEPTH 7680 PERF. 7550 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1432	-0-	-8	-0-	1417	3	15	9	N	14					99
07	1457	N	1446	-0-	-11	-0-	1446	3			N	-0-					99
08	1463	N	1463	-0-	-0-	-0-	1463	3			N	-0-					99
09	1440	N	1405	-0-	-35	-0-	1404	3	1	9	N	1					100
10	1457	N	1438	-0-	-19	-0-	1438	3			N	-0-					100
11	1410	N	1211	-0-	-199	-0-	1211	3			N	-0-					100

WEIS, NELLIE G. WELL #: 1428 RRCID -> 057045 COMPL. DATE 12/05/1973 TOTAL DEPTH 8226 PERF. 8055 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MURPHY, W. A. -B- WELL #: 1427 RRCID -> 057850 COMPL. DATE 03/07/1974 TOTAL DEPTH 8308 PERF. 8094 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	153	-0-	-27	-0-	153	3			N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
08	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
09	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
10	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
11	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-

MURPHY, W.A. -C- WELL #: 1426 RRCID -> 058612 COMPL. DATE 05/28/1974 TOTAL DEPTH 8300 PERF. 8080 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					2
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

FILE UNIT WELL #: 1 RRCID -> 059227 COMPL. DATE 07/20/1974 TOTAL DEPTH 7725 PERF. 7524 - 7585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	N	2580	-0-	-0-	-0-	2580	3			N	-0-					26
07	2658	N	2658	-0-	-0-	-0-	2658	3			N	-0-					26
08	2413	N	2413	-0-	-0-	-0-	2394	3	19	9	N	17					43
09	2325	N	2325	-0-	-0-	-0-	2171	3	154	4	N	-0-					43
10	2577	N	2577	-0-	-0-	-0-	2577	3			N	-0-					43
*11	2515	N	2515	-0-	-0-	-0-	2497	3	18	9	N	16					59

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BLACKMORE, ELNA WELL #: 1367 RRCID -> 060244 COMPL. DATE 11/20/1974 TOTAL DEPTH 8357 PERF. 8208 - 8283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
07	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
08	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
09	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
10	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
11	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-

GEX -A- WELL #: 1 RRCID -> 060488 COMPL. DATE 10/31/1974 TOTAL DEPTH 7670 PERF. 7528 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
07	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
10	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*11	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

WATERS, OLIVER N. -B- WELL #: 1462 RRCID -> 060813 COMPL. DATE 01/21/1975 TOTAL DEPTH 10690 PERF. 7952 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	204	-0-	-6	-0-	204	3			N	-0-					20
07	186	N	183	-0-	-3	-0-	183	3			N	-0-					20
08	233	N	233	-0-	-0-	-0-	233	3			N	-0-					20
09	210	N	-0-	-0-	-210	-0-					N	-0-					20
10	235	N	235	-0-	-0-	-0-	235	3			N	-0-					20
*11	416	N	416	-0-	-0-	-0-	416	3			N	-0-					20

HAUSLER, LORAINE G. WELL #: 1366 RRCID -> 061895 COMPL. DATE 04/29/1975 TOTAL DEPTH 8368 PERF. 8212 - 8310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3

ABRAHAM, TOM WELL #: 1507 RRCID -> 062165 COMPL. DATE 06/02/1975 TOTAL DEPTH 8150 PERF. 7872 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY, HOLLENE ET AL -A- WELL #: 1374 RRCID -> 062352 COMPL. DATE 10/09/2008 TOTAL DEPTH N/A PERF. 8698 - 9907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

PARKS, FRANKLIN GARNER WELL #: 1719 RRCID -> 063459 COMPL. DATE 08/25/1975 TOTAL DEPTH 7800 PERF. 7684 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1566	-0-	-24	-0-	1546	3	20	9	N	18					95
07	1581	N	1581	-0-	-0-	-0-	1581	3			N	-0-					95
08	1612	N	1584	-0-	-28	-0-	1584	3			N	-0-					95
09	1560	N	1511	-0-	-49	-0-	1511	3			N	-0-					95
10	1581	N	1540	-0-	-41	-0-	1540	3			N	-0-					95
*11	1571	N	1571	-0-	-0-	-0-	1571	3			N	-0-					95

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

SHAHAN WELL #: 1 RRCID -> 063982 COMPL. DATE 08/26/1975 TOTAL DEPTH 7900 PERF. 7733 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1354	N	1354	-0-	-0-	-0-	1320	3	34	9	N	31					145
07	1388	N	1388	-0-	-0-	-0-	1388	3			N	-0-					145
08	1426	N	1375	-0-	-51	-0-	1375	3			N	-0-					145
09	1350	N	1336	-0-	-14	-0-	1301	3	35	9	N	32					177
10	1395	N	1332	-0-	-63	-0-	1332	3			N	-0-					177
11	1320	N	1286	-0-	-34	-0-	1286	3			N	-0-					177

KING RANCH WELL #: 1549 RRCID -> 064570 COMPL. DATE 11/20/1975 TOTAL DEPTH 10360 PERF. 7686 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	704	N	704	-0-	-0-	-0-	704	3			N	-0-					43
07	739	N	739	-0-	-0-	-0-	739	3			N	-0-					43
08	724	N	724	-0-	-0-	-0-	724	3			N	-0-					43
09	715	N	715	-0-	-0-	-0-	715	3			N	-0-					43
10	721	N	721	-0-	-0-	-0-	721	3			N	-0-					43
*11	704	N	704	-0-	-0-	-0-	704	3			N	-0-					43

WEIS, CARY NELL ET AL WELL #: 1453 RRCID -> 066652 COMPL. DATE 01/25/2008 TOTAL DEPTH 10700 PERF. 8670 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1370	-0-	-160	-0-	1272	3	98	9	N	89					256
07	1457	N	1346	-0-	-111	-0-	1346	3			N	-0-					256
08	1397	N	1397	-0-	-0-	-0-	1397	3			N	-0-					256
09	1474	N	1474	-0-	-0-	-0-	1413	3	61	9	N	55					311
*10	1676	N	1676	-0-	-0-	-0-	1468	3	208	9	N	189	189	1			311
*11	1422	N	1422	-0-	-0-	-0-	1422	3			N	-0-					311

CASE IVON WELL #: 1515 RRCID -> 068355 COMPL. DATE 09/21/1976 TOTAL DEPTH 8150 PERF. 7969 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OLA WELL #: 4 RRCID -> 070548 COMPL. DATE 02/08/1977 TOTAL DEPTH 7780 PERF. 7618 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER, OLA O. 688 WELL #: 3688-U RRCID -> 070549 COMPL. DATE 03/21/1988 TOTAL DEPTH 10065 PERF. 7646 - 9868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1326	N	1326	-0-	-0-	-0-	1326	3			N	-0-					53
07	1736	N	1385	-0-	-351	-0-	1385	3			N	-0-					53
08	1736	N	1228	-0-	-508	-0-	95	3	1126	4	N	6					59
							7	9									
09	1320	N	75	-0-	-1245	-0-	5	3	70	4	N	-0-					59
10	1754	N	1754	-0-	-0-	-0-	1754	3			N	-0-					59
11	1200	N	1129	-0-	-71	-0-	1129	3			N	-0-	1	5			58

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
OLA WELL #: 3 RRCID -> 070671 COMPL. DATE 02/09/1977 TOTAL DEPTH 7800 PERF. 7626 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	744	-0-	-126	-0-	744	3			N	-0-					92
07	868	N	842	-0-	-26	-0-	842	3			N	-0-					92
08	899	N	813	-0-	-86	-0-	813	3			N	-0-					92
09	759	N	759	-0-	-0-	-0-	759	3			N	-0-					92
10	837	N	732	-0-	-105	-0-	732	3			N	-0-					92
11	780	N	726	-0-	-54	-0-	726	3			N	-0-					92

MILLER -B- WELL #: 2 RRCID -> 071086 COMPL. DATE 03/24/1977 TOTAL DEPTH 7822 PERF. 7640 - 7716

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER -A- WELL #: 2 RRCID -> 071087 COMPL. DATE 03/03/1977 TOTAL DEPTH 7734 PERF. 7570 - 7636

06	1830	N	1740	-0-	-90	-0-	1709	2	31	9	N	28					120
07	1935	N	1935	-0-	-0-	-0-	1935	2			N	-0-					120
08	1920	N	1920	-0-	-0-	-0-	1920	2			N	-0-					120
09	1740	N	1537	-0-	-203	-0-	1529	2	8	9	N	7					127
10	1967	N	1967	-0-	-0-	-0-	1967	2			N	-0-					127
11	1860	N	1841	-0-	-19	-0-	1841	2			N	-0-					127

FREEMAN, ELODA -A- WELL #: 1 RRCID -> 071403 COMPL. DATE 05/16/1977 TOTAL DEPTH 8400 PERF. 8180 - 8232

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -A- WELL #: 2 RRCID -> 071782 COMPL. DATE 05/26/1977 TOTAL DEPTH 7678 PERF. 7483 - 7572

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE WELL #: 2 RRCID -> 071789 COMPL. DATE 05/12/1977 TOTAL DEPTH 7690 PERF. 7502 - 7578

06	1410	N	1384	-0-	-26	-0-	1384	3			N	-0-					90
07	1457	N	1404	-0-	-53	-0-	1404	3			N	-0-					90
08	1461	N	1461	-0-	-0-	-0-	1429	3	32	9	N	29					119
09	1380	N	1356	-0-	-24	-0-	1356	3			N	-0-					119
10	1395	N	1366	-0-	-29	-0-	1366	3			N	-0-					119
11	1410	N	1348	-0-	-62	-0-	1320	3	28	9	N	25					144

BORN -B- WELL #: 2 RRCID -> 072183 COMPL. DATE 06/27/1977 TOTAL DEPTH 7655 PERF. 7506 - 7528

06	660	N	641	-0-	-19	-0-	641	3			N	-0-					19
07	682	N	663	-0-	-19	-0-	663	3			N	-0-					19
08	682	N	678	-0-	-4	-0-	678	3			N	-0-					19
09	630	N	448	-0-	-182	-0-	448	3			N	-0-					19
10	651	N	472	-0-	-179	-0-	472	3			N	-0-					19
11	660	N	400	-0-	-260	-0-	400	3			N	-0-					19

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FAIR WELL #: 2 RRCID -> 072184 COMPL. DATE 07/05/1977 TOTAL DEPTH 7735 PERF. 7540 - 7619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90

KLIEWER, CARRIE WELL #: 1 RRCID -> 072544 COMPL. DATE 03/09/1977 TOTAL DEPTH 7730 PERF. 7528 - 7580

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TUBB, GEORGE EARL ET AL "B" WELL #: 1370 RRCID -> 073502 COMPL. DATE 01/21/2008 TOTAL DEPTH 8350 PERF. 8585 - 9772

06	2392	N	2392	-0-	-0-	-0-	2392	3			N	-0-					202
07	2267	N	2267	-0-	-0-	-0-	2267	3			N	-0-					202
08	2277	N	2277	-0-	-0-	-0-	2277	3			N	-0-					202
09	2300	N	2300	-0-	-0-	-0-	2237	3	63	9	N	57					259
10	2252	N	2252	-0-	-0-	-0-	2252	3			N	-0-					259
*11	2164	N	2164	-0-	-0-	-0-	2164	3			N	-0-					259

LITTLE, J. A. WELL #: 2 RRCID -> 074567 COMPL. DATE 12/21/1977 TOTAL DEPTH 7800 PERF. 7614 - 7662

06	300	N	276	-0-	-24	-0-	276	3			N	-0-					10
07	279	N	279	-0-	-0-	-0-	279	3			N	-0-					10
08	279	N	274	-0-	-5	-0-	274	3			N	-0-					10
09	270	N	264	-0-	-6	-0-	264	3			N	-0-					10
10	279	N	273	-0-	-6	-0-	273	3			N	-0-					10
11	270	N	264	-0-	-6	-0-	264	3			N	-0-					10

KING, HARRY L. 506 WELL #: 1 RRCID -> 075331 COMPL. DATE 02/09/1978 TOTAL DEPTH 8100 PERF. 7836 - 7930

06	540	N	520	-0-	-20	-0-	520	3			N	-0-					56
07	558	N	537	-0-	-21	-0-	537	3			N	-0-					56
08	529	N	529	-0-	-0-	-0-	528	3	1	9	N	1					57
09	517	N	517	-0-	-0-	-0-	517	3			N	-0-					57
10	540	N	540	-0-	-0-	-0-	540	3			N	-0-					57
*11	528	N	528	-0-	-0-	-0-	528	3			N	-0-					57

MEIER, HENRY J. WELL #: 2 RRCID -> 076667 COMPL. DATE 05/08/1978 TOTAL DEPTH 9000 PERF. 7493 - 7757

06	150	N	134	-0-	-16	-0-	134	3			N	-0-					162
07	124	N	88	-0-	-36	-0-	88	3			N	-0-					162
08	155	N	144	-0-	-11	-0-	144	3			N	-0-					162
09	134	N	134	-0-	-0-	-0-	134	3			N	-0-					162
10	139	N	139	-0-	-0-	-0-	139	3			N	-0-					162
11	150	N	129	-0-	-21	-0-	129	3			N	-0-	132	1	14	5	16

BECKER, ARTHUR JR. ET AL WELL #: 2 RRCID -> 080599 COMPL. DATE 01/24/1979 TOTAL DEPTH 7800 PERF. 7654 - 7730

06	1170	N	1090	-0-	-80	-0-	1090	3			N	-0-					105
07	1957	N	1957	-0-	-0-	-0-	1957	3			N	-0-					105
08	2225	N	2225	-0-	-0-	-0-	2203	3	22	9	N	20					125
09	1097	N	1097	-0-	-0-	-0-	1097	3			N	-0-					125
10	1240	N	1067	-0-	-173	-0-	1067	3			N	-0-					125
11	1200	N	958	-0-	-242	-0-	958	3			N	-0-					125

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHOENHALS, VALENTINE ET AL WELL #: 1 RRCID -> 081576 COMPL. DATE 03/01/1979 TOTAL DEPTH 9950 PERF. 7975 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	942	N	942	-0-	-0-	-0-	942	3			N	-0-					42
07	976	N	976	-0-	-0-	-0-	976	3			N	-0-					42
08	968	N	968	-0-	-0-	-0-	968	3			N	-0-					42
09	944	N	944	-0-	-0-	-0-	944	3			N	-0-					42
10	978	N	978	-0-	-0-	-0-	978	3			N	-0-					42
*11	972	N	972	-0-	-0-	-0-	972	3			N	-0-					42

IMKE UNIT WELL #: 2 RRCID -> 081939 COMPL. DATE 08/29/1978 TOTAL DEPTH 7700 PERF. 7516 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	441	-0-	-39	-0-	437	3	4	9	N	4					47
07	527	N	453	-0-	-74	-0-	453	3			N	-0-					47
08	465	N	406	-0-	-59	-0-	406	3			N	-0-					47
09	472	N	472	-0-	-0-	-0-	472	3			N	-0-					47
10	477	N	477	-0-	-0-	-0-	477	3			N	-0-					47
*11	461	N	461	-0-	-0-	-0-	461	3			N	-0-					47

REDELSPERGER, ADOLPH WELL #: 2 RRCID -> 082593 COMPL. DATE 04/08/1979 TOTAL DEPTH 7700 PERF. 7579 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1323	-0-	-57	-0-	1310	3	13	9	N	12					109
07	1525	N	1525	-0-	-0-	-0-	1525	3			N	-0-					109
08	1371	N	1371	-0-	-0-	-0-	1371	3			N	-0-					109
09	1429	N	1429	-0-	-0-	-0-	1389	3	40	9	N	36					145
10	1519	N	1464	-0-	-55	-0-	1464	3			N	-0-					145
*11	1430	N	1430	-0-	-0-	-0-	1430	3			N	-0-					145

DUKE, C.C. WELL #: 4770 RRCID -> 082879 COMPL. DATE 06/07/1979 TOTAL DEPTH 9300 PERF. 7482 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BENSCH WELL #: 1 RRCID -> 083069 COMPL. DATE 04/11/1979 TOTAL DEPTH 7750 PERF. 7296 - 7369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1255	-0-	-95	-0-	1255	3			N	-0-					42
07	1302	N	1297	-0-	-5	-0-	1297	3			N	-0-					42
08	1352	N	1352	-0-	-0-	-0-	1352	3			N	-0-					42
09	1315	N	1315	-0-	-0-	-0-	1315	3			N	-0-					42
10	1376	N	1376	-0-	-0-	-0-	1376	3			N	-0-					42
11	1320	N	1213	-0-	-107	-0-	1169	3	44	9	N	40					82

GEX, J. A. -B- WELL #: 2 RRCID -> 083748 COMPL. DATE 08/01/1979 TOTAL DEPTH 7700 PERF. 7490 - 7531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

BECKER, LEROY JR. ET AL -A- WELL #: 2 RRCID -> 084530 COMPL. DATE 08/09/1979 TOTAL DEPTH 7800 PERF. 7640 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	603	-0-	-27	-0-	603	3			N	-0-					77
07	620	N	618	-0-	-2	-0-	618	3			N	-0-					77
08	620	N	614	-0-	-6	-0-	614	3			N	-0-					77
09	600	N	590	-0-	-10	-0-	590	3			N	-0-					77
10	620	N	609	-0-	-11	-0-	609	3			N	-0-					77
11	600	N	592	-0-	-8	-0-	590	3	2	9	N	2					79

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

GEX, LUTIE W. -B- WELL #: 2 RRCID -> 084679 COMPL. DATE 05/23/1979 TOTAL DEPTH 7700 PERF. 7448 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	988	-0-	-2	-0-	988	3			N	-0-					84
07	1046	N	1046	-0-	-0-	-0-	1046	3			N	-0-					84
08	950	N	950	-0-	-0-	-0-	950	3			N	-0-					84
09	990	N	990	-0-	-0-	-0-	990	3			N	-0-					84
10	1054	N	994	-0-	-60	-0-	994	3			N	-0-					84
*11	991	N	991	-0-	-0-	-0-	991	3			N	-0-					84

WILSON UNIT -B- WELL #: 2 RRCID -> 086705 COMPL. DATE 10/07/1979 TOTAL DEPTH 7700 PERF. 7615 - 7656

06	30	N	8	-0-	-22	-0-	7	3	1	9	N	1	2	5			32
07	16	N	16	-0-	-0-	-0-	16	3			N	-0-					32
08	11	N	11	-0-	-0-	-0-	11	3			N	-0-					32
09	16	N	16	-0-	-0-	-0-	16	3			N	-0-					32
10	31	N	24	-0-	-7	-0-	24	3			N	-0-					32
*11	20	N	20	-0-	-0-	-0-	20	3			N	-0-					32

WASSELL, JOHN R. WELL #: 3771 RRCID -> 087641 COMPL. DATE 10/27/2008 TOTAL DEPTH 7700 PERF. 7402 - 9310

06	1590	N	1280	-0-	-310	-0-	1280	3			N	-0-					195
07	1643	N	1499	-0-	-144	-0-	1499	3			N	-0-					195
08	1674	N	1435	-0-	-239	-0-	1434	3	1	9	N	1	84	5			112
09	1559	N	1559	-0-	-0-	-0-	1383	3	58	4	N	107					219
							118	9									
10	1505	N	1505	-0-	-0-	-0-	1472	3	14	4	N	17					236
							19	9									
11	1380	N	1255	-0-	-125	-0-	1232	3	23	9	N	21					257

MANDALEK, MARTIN WELL #: 2 RRCID -> 087642 COMPL. DATE 04/22/1980 TOTAL DEPTH 7725 PERF. 7637 - 7653

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROYLES UNIT WELL #: 2959 RRCID -> 087965 COMPL. DATE 12/22/2005 TOTAL DEPTH 7700 PERF. 8004 - 8889

06	30	N	-0-	-0-	-30	-0-					N	-0-					10
07	0	N	-0-	-0-	-0-	-0-					N	-0-					10
08	0	N	-0-	-0-	-0-	-0-					N	-0-					10
09	0	N	-0-	-0-	-0-	-0-					N	-0-					10
10	0	N	-0-	-0-	-0-	-0-					N	-0-					10
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10

AKERS, ALICE V WELL #: 3513 RRCID -> 088000 COMPL. DATE 05/02/2008 TOTAL DEPTH 10013 PERF. 7967 - 10413

06	810	N	647	-0-	-163	-0-	647	3			N	-0-					72
07	775	N	-0-	-0-	-775	-0-					N	-0-					72
08	775	N	-0-	-0-	-775	-0-					N	-0-	54	5			18
09	660	N	-0-	-0-	-660	-0-					N	56					74
10	0	N	-0-	-0-	-0-	-0-					N	-0-					74
11	0	N	-0-	-0-	-0-	-0-					N	-0-					74

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CROSSLEY ESTATE WELL #: 1 RRCID -> 088001 COMPL. DATE 04/29/1980 TOTAL DEPTH 10050 PERF. 8130 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
07	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
08	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
09	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
10	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
11	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-

LAURIE, J. M. -A- WELL #: 2725 RRCID -> 088106 COMPL. DATE 04/09/2008 TOTAL DEPTH 7750 PERF. 8141 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	418	-0-	-332	-0-	418	3			N	-0-					110
07	496	N	368	-0-	-128	-0-	368	3			N	-0-					110
08	661	N	661	-0-	-0-	-0-	616	3	19	4	N	24					134
							26	9									
09	1361	N	1361	-0-	-0-	-0-	1323	3	38	4	N	-0-					134
10	1408	N	1408	-0-	-0-	-0-	1388	3	20	9	N	18					152
*11	761	N	761	-0-	-0-	-0-	761	3			N	-0-					152

PETERSON, LILLIE M. WELL #: 2 RRCID -> 088324 COMPL. DATE 09/07/2004 TOTAL DEPTH 9000 PERF. 7415 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	N	2124	-0-	-96	-0-	2124	3			N	-0-					127
07	2449	N	1767	-0-	-682	-0-	1767	3			N	-0-					127
08	2449	N	1751	-0-	-698	-0-	1751	3			N	-0-					127
09	2130	N	1794	-0-	-336	-0-	1794	3			N	-0-					127
10	1767	N	1729	-0-	-38	-0-	1707	3	22	9	N	20					147
11	1680	N	1656	-0-	-24	-0-	1656	3			N	-0-					147

BECKER, ARTHUR JR. ET AL WELL #: 3774 RRCID -> 088761 COMPL. DATE 12/01/2007 TOTAL DEPTH 7600 PERF. 7650 - 8553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1276	-0-	-44	-0-	1261	3	15	9	N	14					204
07	1346	N	1346	-0-	-0-	-0-	1346	3			N	-0-					204
08	1345	N	1345	-0-	-0-	-0-	1345	3			N	-0-					204
09	1291	N	1291	-0-	-0-	-0-	1266	3	25	9	N	23					227
10	1333	N	1321	-0-	-12	-0-	1321	3			N	-0-					227
11	1290	N	1235	-0-	-55	-0-	1235	3			N	-0-					227

MARTIN, J. B. WELL #: 2 RRCID -> 089322 COMPL. DATE 08/06/1980 TOTAL DEPTH 7713 PERF. 7557 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	700	-0-	-20	-0-	700	3			N	-0-					-0-
07	744	N	718	-0-	-26	-0-	718	3			N	-0-					-0-
08	744	N	710	-0-	-34	-0-	710	3			N	-0-					-0-
09	690	N	575	-0-	-115	-0-	575	3			N	-0-					-0-
10	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-
*11	910	N	910	-0-	-0-	-0-	871	3	39	9	N	35					35

MARTIN, SUSAN J. WELL #: 2 RRCID -> 089916 COMPL. DATE 09/17/1980 TOTAL DEPTH 7725 PERF. 7562 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	269	-0-	-61	-0-	261	3	8	9	N	7					52
07	279	N	265	-0-	-14	-0-	265	3			N	-0-					52
08	303	N	303	-0-	-0-	-0-	303	3			N	-0-					52
09	270	N	252	-0-	-18	-0-	252	3			N	-0-					52
10	280	N	280	-0-	-0-	-0-	280	3			N	-0-					52
*11	355	N	355	-0-	-0-	-0-	355	3			N	-0-					52

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KOCH, MARIE WELL #: 2 RRCID -> 090597 COMPL. DATE 10/27/1980 TOTAL DEPTH 7750 PERF. 7610 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1211	-0-	-79	-0-	1189	3	22	9	N	20					150
07	1302	N	1208	-0-	-94	-0-	1208	3			N	-0-					150
08	1333	N	1213	-0-	-120	-0-	1213	3			N	-0-					150
09	1200	N	1185	-0-	-15	-0-	1146	3	39	9	N	35					185
10	1209	N	1201	-0-	-8	-0-	1201	3			N	-0-					185
*11	1178	N	1178	-0-	-0-	-0-	1178	3			N	-0-					185

AKERS, I. A. -B- WELL #: 2 RRCID -> 091416 COMPL. DATE 03/11/2008 TOTAL DEPTH 7754 PERF. 8215 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	N	2271	-0-	-69	-0-	2271	3			N	-0-					279
07	2542	N	2453	-0-	-89	-0-	2247	3	41	4	N	150					429
							165	9									
08	2356	N	2196	-0-	-160	-0-	2196	3			N	-0-					429
09	2284	N	2284	-0-	-0-	-0-	2284	3			N	-0-					429
*10	2456	N	2456	-0-	-0-	-0-	2368	3	88	9	N	80	181	1			328
*11	2287	N	2287	-0-	-0-	-0-	2287	3			N	-0-					328

KELLN, CHRIST H., ET AL -A- WELL #: 2 RRCID -> 091788 COMPL. DATE 01/26/1981 TOTAL DEPTH 7600 PERF. 7486 - 7513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	-0-	-0-	-750	-0-					N	-0-					51
07	915	N	915	-0-	-0-	-0-	915	3			N	-0-					51
08	848	N	848	-0-	-0-	-0-	776	3	66	4	N	5					56
							6	9									
09	787	N	787	-0-	-0-	-0-	787	3			N	-0-					56
10	837	N	779	-0-	-58	-0-	779	3			N	-0-					56
11	810	N	666	-0-	-144	-0-	666	3			N	-0-	3	5			53

SCHOENHALS, H. G. WELL #: 2861 RRCID -> 091790 COMPL. DATE 11/10/2008 TOTAL DEPTH 7691 PERF. 8052 - 9605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

HYDE, C. H. WELL #: 2 RRCID -> 092242 COMPL. DATE 02/23/1981 TOTAL DEPTH 7700 PERF. 7590 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEIDNER, OTTO WELL #: 1795 RRCID -> 093030 COMPL. DATE 02/04/1981 TOTAL DEPTH 7860 PERF. 7577 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHOENHALS, VALENTINE WELL #: 2 RRCID -> 093472 COMPL. DATE 03/23/1981 TOTAL DEPTH 8250 PERF. 8062 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1008	-0-	-102	-0-	1008	3			N	-0-					60
07	1116	N	995	-0-	-121	-0-	995	3			N	-0-					60
08	1576	N	1576	-0-	-0-	-0-	1567	3	7	4	N	2					62
							2	9									
09	1255	N	1255	-0-	-0-	-0-	1255	3			N	-0-	2	5			60
10	1132	N	1132	-0-	-0-	-0-	1122	3	8	4	N	2					62
							2	9									
*11	1616	N	1616	-0-	-0-	-0-	1616	3			N	-0-					62

SCHOENHALS, VALENTINE ET AL -A- WELL #: 2 RRCID -> 093628 COMPL. DATE 04/15/1981 TOTAL DEPTH 8200 PERF. 8017 - 8112

06	1437	N	1437	-0-	-0-	-0-	1437	3			N	-0-					5
07	1550	N	1388	-0-	-162	-0-	1388	3			N	-0-					5
08	1550	N	1191	-0-	-359	-0-	1191	3			N	-0-					5
09	1440	N	1379	-0-	-61	-0-	1379	3			N	-0-					5
10	1401	N	1401	-0-	-0-	-0-	1401	3			N	-0-					5
*11	1341	N	1341	-0-	-0-	-0-	1341	3			N	-0-					5

SELL, KATIE ET AL WELL #: 2 RRCID -> 094554 COMPL. DATE 06/09/1981 TOTAL DEPTH 8200 PERF. 8012 - 8048

06	13	N	-0-	-0-	-13	-0-					N	-0-					23
07	0	N	-0-	-0-	-0-	-0-					N	-0-					23
08	0	N	-0-	-0-	-0-	-0-					N	-0-					23
09	0	N	-0-	-0-	-0-	-0-					N	-0-					23
10	0	N	-0-	-0-	-0-	-0-					N	-0-					23
11	0	N	-0-	-0-	-0-	-0-					N	-0-					23

WATERS, OLIVER N. -B- WELL #: 2462 RRCID -> 094819 COMPL. DATE 07/22/1981 TOTAL DEPTH 8200 PERF. 7957 - 8042

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON, JO ET AL WELL #: 2511 RRCID -> 094820 COMPL. DATE 07/22/1981 TOTAL DEPTH 8070 PERF. 7841 - 7917

06	870	N	832	-0-	-38	-0-	832	3			N	-0-					20
07	868	N	849	-0-	-19	-0-	849	3			N	-0-					20
08	899	N	845	-0-	-54	-0-	845	3			N	-0-					20
09	840	N	758	-0-	-82	-0-	758	3			N	-0-					20
10	837	N	754	-0-	-83	-0-	754	3			N	-0-					20
11	810	N	771	-0-	-39	-0-	771	3			N	-0-					20

ALEX BORN -F- WELL #: 2 RRCID -> 094824 COMPL. DATE 06/10/1981 TOTAL DEPTH 10007 PERF. 7564 - 7583

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

GINTER, MARTHA WELL #: 2 RRCID -> 095532 COMPL. DATE 08/27/1981 TOTAL DEPTH 8175 PERF. 7966 - 8045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	360	-0-	-0-	-0-	360	3			N	-0-					25
07	372	N	336	-0-	-36	-0-	336	3			N	-0-					25
08	372	N	346	-0-	-26	-0-	346	3			N	-0-					25
09	360	N	321	-0-	-39	-0-	321	3			N	-0-					25
10	341	N	310	-0-	-31	-0-	310	3			N	-0-					25
11	330	N	285	-0-	-45	-0-	285	3			N	-0-					25

PIPER, OLA O. WELL #: 8720 RRCID -> 095828 COMPL. DATE 06/09/1981 TOTAL DEPTH 7882 PERF. 7683 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1691	-0-	-109	-0-	1687	3	4	9	N	4					84
07	1834	N	1834	-0-	-0-	-0-	1834	3			N	-0-					84
08	1798	N	1750	-0-	-48	-0-	1750	3			N	-0-					84
09	1905	N	1905	-0-	-0-	-0-	1866	3	39	9	N	35					119
10	1829	N	1790	-0-	-39	-0-	1790	3			N	-0-					119
*11	1741	N	1741	-0-	-0-	-0-	1741	3			N	-0-					119

WHEAT, JAMES ROLAND WELL #: 2455 RRCID -> 095863 COMPL. DATE 05/06/1981 TOTAL DEPTH 8250 PERF. 7950 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	359	-0-	-31	-0-	359	3			N	-0-					-0-
07	403	N	373	-0-	-30	-0-	373	3			N	-0-					-0-
08	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
09	360	N	18	-0-	-342	-0-	18	3			N	-0-					-0-
10	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
*11	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-

ANTHONY, ANITA B. ET AL WELL #: 2 RRCID -> 096137 COMPL. DATE 08/27/1981 TOTAL DEPTH 8450 PERF. 8153 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	693	-0-	-87	-0-	693	3			N	-0-					125
07	714	N	714	-0-	-0-	-0-	714	3			N	-0-					125
08	775	N	709	-0-	-66	-0-	696	3	13	9	N	12					137
09	690	N	667	-0-	-23	-0-	667	3			N	-0-					137
10	713	N	677	-0-	-36	-0-	677	3			N	-0-					137
11	690	N	630	-0-	-60	-0-	630	3			N	-0-					137

PEIL, CHRIST WELL #: 2955 RRCID -> 096138 COMPL. DATE 02/28/2008 TOTAL DEPTH 7850 PERF. 8390 - 9105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4410	X	4128	-0-	-282	-0-	4128	3			N	-0-					271
07	4495	X	4164	-0-	-331	-0-	4164	3			N	-0-					271
08	4495	X	4265	-0-	-230	-0-	4265	3			N	-0-					271
09	4230	X	4130	-0-	-100	-0-	4033	3	97	9	N	88					359
10	4278	X	4121	-0-	-157	-0-	4121	3			N	-0-					359
11	4140	X	3325	-0-	-815	-0-	3325	3			N	-0-					359

BORN, VICTOR ET AL WELL #: 3807 RRCID -> 096823 COMPL. DATE 11/19/2008 TOTAL DEPTH 7850 PERF. 8081 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3062	X	3062	-0-	-0-	-0-	111	1	2951	3	N	-0-					105
07	2944	X	2944	-0-	-0-	-0-	114	1	2830	3	N	-0-					105
08	3066	X	3066	-0-	-0-	-0-	114	1	2893	3	N	54					159
							59	9									
09	2768	X	2768	-0-	-0-	-0-	111	1	2623	3	N	31					190
							34	9									
10	2626	X	2626	-0-	-0-	-0-	114	1	2488	3	N	22					212
							24	9									
*11	1585	X	1585	-0-	-0-	-0-	111	1	1433	3	N	37					249
							41	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MURPHY, W. A. -C- WELL #: 2426 RRCID -> 096942 COMPL. DATE 10/26/1981 TOTAL DEPTH 8400 PERF. 8088 - 8170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DRAPER UNIT WELL #: 2 RRCID -> 096965 COMPL. DATE 09/28/1981 TOTAL DEPTH 9750 PERF. 7422 - 7446

06	804	N	804	-0-	-0-	-0-	803	3	1	9	N	1					90
07	744	N	719	-0-	-25	-0-	719	3			N	-0-					90
08	837	N	479	-0-	-358	-0-	477	3	2	4	N	-0-					90
09	810	N	349	-0-	-461	-0-	349	3			N	-0-					90
10	713	N	506	-0-	-207	-0-	462	3	44	4	N	-0-					90
*11	1041	N	1041	-0-	-0-	-0-	918	3	123	4	N	-0-					90

PEERY, HOLLENE ET AL "A" WELL #: 2374 RRCID -> 096966 COMPL. DATE 10/02/2008 TOTAL DEPTH 8300 PERF. 8639 - 9907

06	2430	N	2345	-0-	-85	-0-	2345	3			N	-0-					20
07	2542	N	2542	-0-	-0-	-0-	2542	3			N	-0-					20
08	2573	N	2528	-0-	-45	-0-	2528	3			N	-0-	20	5			-0-
09	2424	N	2424	-0-	-0-	-0-	2402	3	22	9	N	20					20
10	2542	N	2512	-0-	-30	-0-	2512	3			N	-0-					20
*11	2476	N	2476	-0-	-0-	-0-	2476	3			N	-0-					20

TUBB, GEORGE EARL -B- 370 WELL #: 2370 RRCID -> 096967 COMPL. DATE 09/18/2008 TOTAL DEPTH 8400 PERF. 8703 - 10000

06	2280	N	2154	-0-	-126	-0-	79	1	2075	3	N	-0-					66
07	2263	N	2121	-0-	-142	-0-	82	1	2039	3	N	-0-					66
08	2170	N	2078	-0-	-92	-0-	82	1	1956	3	N	36					102
							40	9									
09	2160	N	2005	-0-	-155	-0-	79	1	1926	3	N	-0-					102
10	2264	N	2264	-0-	-0-	-0-	82	1	2182	3	N	-0-					102
11	2010	N	1878	-0-	-132	-0-	79	1	1799	3	N	-0-					102

SCHOENHALS, VALENTINE ET AL -C- WELL #: 2 RRCID -> 097757 COMPL. DATE 12/14/1981 TOTAL DEPTH 8100 PERF. 7822 - 7896

06	570	N	543	-0-	-27	-0-	543	3			N	-0-					42
07	589	N	589	-0-	-0-	-0-	589	3			N	-0-					42
08	589	N	573	-0-	-16	-0-	573	3			N	-0-					42
09	550	N	550	-0-	-0-	-0-	550	3			N	-0-					42
10	589	N	566	-0-	-23	-0-	566	3			N	-0-					42
11	540	N	531	-0-	-9	-0-	531	3			N	-0-					42

BALLENTINE WELL #: 1 RRCID -> 098237 COMPL. DATE 12/05/1981 TOTAL DEPTH 7650 PERF. 7554 - 7587

06	216	N	216	-0-	-0-	-0-	131	1	85	3	N	-0-					20
07	255	N	255	-0-	-0-	-0-	135	1	120	3	N	-0-					20
08	287	N	287	-0-	-0-	-0-	135	1	152	3	N	-0-					20
09	340	N	340	-0-	-0-	-0-	131	1	209	3	N	-0-					20
10	312	N	312	-0-	-0-	-0-	135	1	177	3	N	-0-					20
*11	326	N	326	-0-	-0-	-0-	131	1	195	3	N	-0-					20

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECKER, LEROY H. -A- WELL #: 3635 RRCID -> 098802 COMPL. DATE 11/11/2008 TOTAL DEPTH 10250 PERF. 8264 - 9486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1088	-0-	-82	-0-	1088	3			N	-0-					8
07	1116	N	1108	-0-	-8	-0-	1108	3			N	-0-					8
08	1178	N	1174	-0-	-4	-0-	1109	3	65	9	N	59					67
09	1080	N	1052	-0-	-28	-0-	1052	3			N	-0-					67
10	1116	N	1084	-0-	-32	-0-	1084	3			N	-0-					67
11	1140	N	1121	-0-	-19	-0-	1068	3	53	9	N	48					115

BALLENTINE-GOSSETT WELL #: 2 RRCID -> 100614 COMPL. DATE 03/25/1982 TOTAL DEPTH 7632 PERF. 7551 - 7583

06	0	N	-0-	-0-	-0-	-0-					N	-0-					33
07	0	N	-0-	-0-	-0-	-0-					N	-0-					33
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

ABRAHAM, TOM WELL #: 2507 RRCID -> 101067 COMPL. DATE 04/16/2008 TOTAL DEPTH 8200 PERF. 8643 - 10045

06	3000	N	5482	-0-	2482	2503	5482	3			N	-0-					45
07	3100	N	3910	-0-	810	3313	3910	3			N	-0-					45
08	7140	X	3827	-0-	-3313	-0-	3827	3			N	-0-	5	5			40
09	2913	X	2913	-0-	-0-	-0-	2913	3			N	-0-					40
10	1662	X	1662	-0-	-0-	-0-	1648	3	14	4	N	-0-					40
*11	2418	X	2418	-0-	-0-	-0-	2418	3			N	-0-					40

HANSHU ET AL WELL #: 2 RRCID -> 106357 COMPL. DATE 06/29/1983 TOTAL DEPTH 7755 PERF. 7535 - 7618

06	600	N	523	-0-	-77	-0-	523	3			N	-0-					69
07	609	N	609	-0-	-0-	-0-	587	3	22	9	N	20					89
08	589	N	563	-0-	-26	-0-	563	3			N	-0-					89
09	513	N	513	-0-	-0-	-0-	513	3			N	-0-					89
10	620	N	613	-0-	-7	-0-	610	3	3	9	N	3					92
*11	573	N	573	-0-	-0-	-0-	573	3			N	-0-					92

BRADFORD, LYDIA -D- WELL #: 3 RRCID -> 106358 COMPL. DATE 06/30/1983 TOTAL DEPTH 7750 PERF. 7552 - 7598

06	360	N	351	-0-	-9	-0-	351	3			N	-0-					85
07	372	N	360	-0-	-12	-0-	360	3			N	-0-					85
08	372	N	360	-0-	-12	-0-	360	3			N	-0-					85
09	360	N	353	-0-	-7	-0-	353	3			N	-0-					85
10	372	N	363	-0-	-9	-0-	363	3			N	-0-					85
11	360	N	352	-0-	-8	-0-	352	3			N	-0-					85

GREER, MILDRED F. WELL #: 1 RRCID -> 108010 COMPL. DATE 08/30/1983 TOTAL DEPTH 7800 PERF. 7560 - 7584

06	1207	N	1207	-0-	-0-	-0-	1207	3			N	-0-					182
07	736	N	736	-0-	-0-	-0-	736	3			N	-0-					182
08	899	N	752	-0-	-147	-0-	752	3			N	-0-					182
09	960	N	749	-0-	-211	-0-	702	3	47	9	N	43	192	1			33
10	744	N	721	-0-	-23	-0-	721	3			N	-0-					33
11	720	N	627	-0-	-93	-0-	627	3			N	-0-					33

BREEN WELL #: 1 RRCID -> 109528 COMPL. DATE 01/13/1984 TOTAL DEPTH 7650 PERF. 7549 - 7598

06	174	N	174	-0-	-0-	-0-	174	3			N	-0-					79
07	161	N	161	-0-	-0-	-0-	161	3			N	-0-					79
08	186	N	184	-0-	-2	-0-	184	3			N	-0-					79
09	186	N	186	-0-	-0-	-0-	164	3	22	9	N	20					99
10	205	N	205	-0-	-0-	-0-	205	3			N	-0-					99
*11	196	N	196	-0-	-0-	-0-	196	3			N	-0-					99

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TUBB, GEORGE EARL WELL #: 2335 RRCID -> 111008 COMPL. DATE 02/20/2008 TOTAL DEPTH 8500 PERF. 8680 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2217	N	2217	-0-	-0-	-0-	79	1	2138	3	N	-0-					137
07	2152	N	2152	-0-	-0-	-0-	82	1	2070	3	N	-0-	3	5			134
08	1953	N	1953	-0-	-0-	-0-	82	1	1871	3	N	-0-					134
09	1472	N	1472	-0-	-0-	-0-	79	1	1393	3	N	-0-					134
10	2326	N	2326	-0-	-0-	-0-	82	1	2244	3	N	-0-					134
*11	2037	N	2037	-0-	-0-	-0-	79	1	1958	3	N	-0-					134

TRENFIELD, JIM RAY -B- WELL #: 2 RRCID -> 111009 COMPL. DATE 05/07/1984 TOTAL DEPTH 7850 PERF. 7622 - 7670

06	480	N	348	-0-	-132	-0-	348	3			N	-0-					11
07	469	N	469	-0-	-0-	-0-	446	3	23	4	N	-0-					11
08	445	N	445	-0-	-0-	-0-	445	3			N	-0-					11
09	379	N	379	-0-	-0-	-0-	338	3	41	9	N	37					48
10	465	N	372	-0-	-93	-0-	372	3			N	-0-					48
11	420	N	360	-0-	-60	-0-	360	3			N	-0-					48

WEIDNER, OTTO WELL #: 2 RRCID -> 111010 COMPL. DATE 05/10/1984 TOTAL DEPTH 7900 PERF. 7707 - 7742

06	12	N	-0-	-0-	-12	-0-					N	-0-					75
07	0	N	-0-	-0-	-0-	-0-					N	-0-					75
08	0	N	-0-	-0-	-0-	-0-					N	-0-					75
09	0	N	-0-	-0-	-0-	-0-					N	-0-					75
10	27	N	27	-0-	-0-	-0-	27	3			N	-0-					75
*11	7	N	7	-0-	-0-	-0-	7	3			N	-0-					75

BORN, ALEX ET AL -B- WELL #: 2 RRCID -> 111112 COMPL. DATE 03/21/2002 TOTAL DEPTH 10060 PERF. 7562 - 8964

06	4197	X	3818	-0-	-379	-0-	3818	3			N	-0-					175
07	3877	X	3877	-0-	-0-	-0-	3877	3			N	-0-					175
08	4062	X	4062	-0-	-0-	-0-	3806	3	84	4	N	156					331
							172	9									
09	4130	X	4130	-0-	-0-	-0-	3507	3	623	4	N	-0-					331
10	4913	X	4913	-0-	-0-	-0-	4913	3			N	-0-					331
*11	3014	X	3014	-0-	-0-	-0-	2871	3	143	9	N	130					461

YEATON WELL #: 2 RRCID -> 115981 COMPL. DATE 01/19/1985 TOTAL DEPTH 7773 PERF. 7398 - 7466

06	990	N	763	-0-	-227	-0-	749	3	14	9	N	13					162
07	930	N	832	-0-	-98	-0-	832	3			N	-0-					162
08	744	N	712	-0-	-32	-0-	712	3			N	-0-					162
09	750	N	726	-0-	-24	-0-	726	3			N	-0-					162
10	837	N	732	-0-	-105	-0-	732	3			N	-0-					162
*11	702	N	702	-0-	-0-	-0-	702	3			N	-0-					162

SCHULTZ -C- WELL #: 2 RRCID -> 116432 COMPL. DATE 02/08/1985 TOTAL DEPTH 7700 PERF. 7494 - 7539

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BRADFORD -D- WELL #: 2 RRCID -> 119364 COMPL. DATE 10/31/1985 TOTAL DEPTH 7700 PERF. 7502 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-

BRADFORD -B- WELL #: 3 RRCID -> 120184 COMPL. DATE 01/15/1986 TOTAL DEPTH 7800 PERF. 7639 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHOENHALS, VALENTINE -A- WELL #: 3 RRCID -> 122900 COMPL. DATE 11/18/1986 TOTAL DEPTH 10846 PERF. 8016 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER, OLA O. WELL #: 2630 RRCID -> 124920 COMPL. DATE 04/14/2012 TOTAL DEPTH 10425 PERF. 7750 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1178	N	1178	-0-	-0-	-0-	1178	3			N	-0-					33
07	1258	N	1258	-0-	-0-	-0-	1258	3			N	-0-					33
08	1228	N	1228	-0-	-0-	-0-	1228	3			N	-0-					33
09	1170	N	1037	-0-	-133	-0-	1037	3			N	-0-					33
10	1456	N	1456	-0-	-0-	-0-	1383	3	73	9	N	66					99
11	1200	N	1137	-0-	-63	-0-	1137	3			N	-0-					99

TUBB, GEORGE E. -D- WELL #: 3371 RRCID -> 133247 COMPL. DATE 01/17/1990 TOTAL DEPTH 8300 PERF. 8038 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	617	N	617	-0-	-0-	-0-	617	3			N	-0-					82
07	558	N	540	-0-	-18	-0-	540	3			N	-0-					82
08	558	N	522	-0-	-36	-0-	522	3			N	-0-					82
09	630	N	496	-0-	-134	-0-	496	3			N	-0-					82
10	527	N	500	-0-	-27	-0-	500	3			N	-0-					82
11	510	N	468	-0-	-42	-0-	468	3			N	-0-					82

PETERSON, LILLIE M. WELL #: 1903 RRCID -> 141770 COMPL. DATE 06/01/1996 TOTAL DEPTH 9650 PERF. 6486 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3030	X	2725	-0-	-305	-0-	2725	2			N	-0-					157
07	3131	X	2707	-0-	-424	-0-	2707	2			N	-0-					157
08	2945	X	2925	-0-	-20	-0-	2925	2			N	-0-					157
09	2850	X	2809	-0-	-41	-0-	2809	2			N	-0-					157
10	2945	X	2682	-0-	-263	-0-	2682	2			N	-0-					157
11	2820	X	2774	-0-	-46	-0-	2766	2	8	9	N	7					164

SHUTTERLY, GUSSIE B. ET AL -D- WELL #: 1954 RRCID -> 141815 COMPL. DATE 10/18/2008 TOTAL DEPTH 7608 PERF. 7936 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3177	X	3177	-0-	-0-	-0-	3177	3			N	-0-					251
07	3204	X	3204	-0-	-0-	-0-	3204	3			N	-0-					251
08	3317	X	3296	-0-	-21	-0-	3296	3			N	-0-					251
09	3210	X	3061	-0-	-149	-0-	3027	3	34	9	N	31					282
10	3317	X	2802	-0-	-515	-0-	2731	3	71	4	N	-0-					282
11	3180	X	2688	-0-	-492	-0-	2688	3			N	-0-					282

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECKER, LEROY H. ET. AL. -A- WELL #: 4635 RRCID -> 142694 COMPL. DATE 08/20/1992 TOTAL DEPTH 7895 PERF. 7628 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					18
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					18
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

REDELSPERGER 900 WELL #: 3 RRCID -> 142696 COMPL. DATE 08/26/1992 TOTAL DEPTH 7793 PERF. 7548 - 7609

06	840	N	661	-0-	-179	-0-	661	3			N	-0-					55
07	744	N	663	-0-	-81	-0-	663	3			N	-0-					55
08	688	N	688	-0-	-0-	-0-	688	3			N	-0-					55
09	699	N	699	-0-	-0-	-0-	691	3	8	9	N	7					62
10	765	N	765	-0-	-0-	-0-	765	3			N	-0-					62
11	660	N	650	-0-	-10	-0-	650	3			N	-0-					62

DUKE WELL #: 3 RRCID -> 142698 COMPL. DATE 08/12/1992 TOTAL DEPTH 7800 PERF. 7535 - 7585

06	510	N	486	-0-	-24	-0-	486	3			N	-0-					-0-
07	527	N	480	-0-	-47	-0-	480	3			N	-0-					-0-
08	496	N	464	-0-	-32	-0-	464	3			N	-0-					-0-
09	480	N	446	-0-	-34	-0-	446	3			N	-0-					-0-
10	465	N	464	-0-	-1	-0-	464	3			N	-0-					-0-
11	450	N	448	-0-	-2	-0-	448	3			N	-0-					-0-

BORN -B- WELL #: 3 RRCID -> 142717 COMPL. DATE 08/24/1992 TOTAL DEPTH 7748 PERF. 7522 - 7556

06	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					23
07	999	N	999	-0-	-0-	-0-	999	3			N	-0-					23
08	992	N	868	-0-	-124	-0-	868	3			N	-0-					23
09	978	N	978	-0-	-0-	-0-	947	3	31	9	N	28					51
10	1094	N	1094	-0-	-0-	-0-	1094	3			N	-0-					51
*11	857	N	857	-0-	-0-	-0-	857	3			N	-0-					51

DUKE WELL #: 4 RRCID -> 142735 COMPL. DATE 09/25/1992 TOTAL DEPTH 7725 PERF. 7564 - 7596

06	450	N	402	-0-	-48	-0-	402	3			N	-0-					8
07	527	N	498	-0-	-29	-0-	498	3			N	-0-					8
08	527	N	395	-0-	-132	-0-	395	3			N	-0-					8
09	390	N	347	-0-	-43	-0-	347	3			N	-0-					8
*10	496	N	325	-0-	-171	-0-	325	3			N	-0-					8
11	390	N	289	-0-	-101	-0-	289	3			N	-0-					8

BORN -B- WELL #: 4 RRCID -> 142901 COMPL. DATE 09/30/1992 TOTAL DEPTH 7705 PERF. 7557 - 7580

06	2640	N	2371	-0-	-269	-0-	2371	3			N	-0-					82
07	2728	N	2117	-0-	-611	-0-	2117	3			N	-0-					82
08	2604	N	2170	-0-	-434	-0-	2170	3			N	-0-					82
09	2370	N	2085	-0-	-285	-0-	2085	3			N	-0-					82
10	2108	N	2101	-0-	-7	-0-	2101	3			N	-0-					82
11	2100	N	1856	-0-	-244	-0-	1856	3			N	-0-					82

DUKE, BASIL WELL #: 5 RRCID -> 143234 COMPL. DATE 11/12/1992 TOTAL DEPTH 7695 PERF. 7517 - 7561

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIERCE WELL #: 3 RRCID -> 144072 COMPL. DATE 11/20/1992 TOTAL DEPTH 7665 PERF. 7510 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	600	-0-	-360	-0-	600	3			N	-0-	3	5			97
07	868	N	591	-0-	-277	-0-	591	3			N	-0-					97
08	682	N	561	-0-	-121	-0-	561	3			N	-0-					97
09	600	N	500	-0-	-100	-0-	500	3			N	-0-					97
10	589	N	475	-0-	-114	-0-	475	3			N	-0-					97
11	540	N	392	-0-	-148	-0-	392	3			N	-0-					97

GEX, LUTIE W. -B- WELL #: 4 RRCID -> 144610 COMPL. DATE 01/13/1993 TOTAL DEPTH 7640 PERF. 7474 - 7506

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

IMKE UNIT WELL #: 3 RRCID -> 144634 COMPL. DATE 01/26/1993 TOTAL DEPTH 7790 PERF. 7611 - 7643

06	600	N	577	-0-	-23	-0-	577	3			N	-0-					100
07	589	N	583	-0-	-6	-0-	583	3			N	-0-					100
08	589	N	588	-0-	-1	-0-	588	3			N	-0-					100
09	572	N	572	-0-	-0-	-0-	572	3			N	-0-					100
10	589	N	583	-0-	-6	-0-	583	3			N	-0-					100
11	570	N	556	-0-	-14	-0-	556	3			N	-0-					100

MARTIN, J. B. WELL #: 4 RRCID -> 144656 COMPL. DATE 02/26/1993 TOTAL DEPTH 7700 PERF. 7565 - 7614

06	1410	N	1213	-0-	-197	-0-	1213	3			N	-0-					-0-
07	1457	N	1235	-0-	-222	-0-	1235	3			N	-0-					-0-
08	1302	N	1242	-0-	-60	-0-	1242	3			N	-0-					-0-
09	1200	N	1170	-0-	-30	-0-	1170	3			N	-0-					-0-
10	1240	N	1196	-0-	-44	-0-	1196	3			N	-0-					-0-
11	1200	N	1144	-0-	-56	-0-	1144	3			N	-0-					-0-

MARTIN, J. B. WELL #: 3 RRCID -> 144661 COMPL. DATE 02/26/1993 TOTAL DEPTH 7785 PERF. 7606 - 7636

06	540	N	530	-0-	-10	-0-	530	3			N	-0-					97
07	558	N	552	-0-	-6	-0-	539	3	13	9	N	12					109
08	558	N	552	-0-	-6	-0-	552	3			N	-0-					109
09	550	N	550	-0-	-0-	-0-	530	3	20	9	N	18					127
10	558	N	534	-0-	-24	-0-	534	3			N	-0-					127
11	540	N	524	-0-	-16	-0-	524	3			N	-0-					127

TRENFIELD, MABEL -C- WELL #: 2 RRCID -> 144669 COMPL. DATE 02/12/1993 TOTAL DEPTH 7885 PERF. 7731 - 7760

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRENFIELD, MABEL -C- WELL #: 4 RRCID -> 144673 COMPL. DATE 02/12/1993 TOTAL DEPTH 7880 PERF. 7712 - 7742

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MILLER -B- WELL #: 4 RRCID -> 145110 COMPL. DATE 03/19/1993 TOTAL DEPTH 7850 PERF. 7646 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	783	-0-	-87	-0-	763	3	20	9	N	18					145
07	1266	N	1266	-0-	-0-	-0-	1266	3			N	-0-					145
08	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					145
09	1196	N	1196	-0-	-0-	-0-	1190	3	6	9	N	5					150
10	1147	N	1043	-0-	-104	-0-	1043	3			N	-0-					150
11	1080	N	1022	-0-	-58	-0-	1022	3			N	-0-					150

KLIEWER, CARRIE WELL #: 3 RRCID -> 145130 COMPL. DATE 03/27/1993 TOTAL DEPTH 7749 PERF. 7522 - 7572

06	990	N	919	-0-	-71	-0-	919	3			N	-0-					-0-
07	992	N	964	-0-	-28	-0-	964	3			N	-0-					-0-
08	992	N	953	-0-	-39	-0-	953	3			N	-0-					-0-
09	1293	N	1293	-0-	-0-	-0-	920	3	373	4	N	-0-					-0-
10	997	N	997	-0-	-0-	-0-	997	3			N	-0-					-0-
11	930	N	925	-0-	-5	-0-	925	3			N	-0-					-0-

IMKE UNIT WELL #: 4 RRCID -> 145135 COMPL. DATE 03/05/1993 TOTAL DEPTH 7745 PERF. 7526 - 7591

06	442	N	442	-0-	-0-	-0-	442	3			N	-0-					150
07	465	N	417	-0-	-48	-0-	417	3			N	-0-					150
08	465	N	400	-0-	-65	-0-	400	3			N	-0-					150
09	450	N	380	-0-	-70	-0-	380	3			N	-0-					150
10	403	N	399	-0-	-4	-0-	399	3			N	-0-					150
11	390	N	335	-0-	-55	-0-	335	3			N	-0-					150

REDELSPERGER, ADOLPH WELL #: 3 RRCID -> 145150 COMPL. DATE 03/05/1993 TOTAL DEPTH 7745 PERF. 7579 - 7616

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER, ADOLPH WELL #: 4 RRCID -> 145154 COMPL. DATE 04/08/1993 TOTAL DEPTH 7780 PERF. 7593 - 7626

06	633	N	633	-0-	-0-	-0-	616	3	17	9	N	15					130
07	651	N	635	-0-	-16	-0-	635	3			N	-0-					130
08	646	N	646	-0-	-0-	-0-	646	3			N	-0-					130
09	641	N	641	-0-	-0-	-0-	617	3	24	9	N	22					152
10	634	N	634	-0-	-0-	-0-	634	3			N	-0-					152
*11	642	N	642	-0-	-0-	-0-	633	3	9	9	N	8					160

BLACKMORE, ELNA THOMAS WELL #: 2367 RRCID -> 145164 COMPL. DATE 09/11/2008 TOTAL DEPTH 10200 PERF. 8499 - 10276

06	3430	X	3430	-0-	-0-	-0-	111	1	3319	3	N	-0-					28
07	3507	X	3507	-0-	-0-	-0-	114	1	3393	3	N	-0-					28
08	3508	X	3508	-0-	-0-	-0-	114	1	3394	3	N	-0-					28
09	3346	X	3346	-0-	-0-	-0-	111	1	3235	3	N	-0-					28
10	3448	X	3448	-0-	-0-	-0-	114	1	3334	3	N	-0-					28
*11	3182	X	3182	-0-	-0-	-0-	111	1	3071	3	N	-0-					28

GINTER, MARTHA WELL #: 4 RRCID -> 145166 COMPL. DATE 03/26/1993 TOTAL DEPTH 8130 PERF. 7898 - 7966

06	1137	N	1137	-0-	-0-	-0-	1137	3			N	-0-					40
07	1085	N	1052	-0-	-33	-0-	1038	3	14	9	N	13					53
08	1178	N	1082	-0-	-96	-0-	1082	3			N	-0-					53
09	1140	N	960	-0-	-180	-0-	960	3			N	-0-					53
10	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					53
11	1050	N	852	-0-	-198	-0-	852	3			N	-0-					53

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WHEAT, ROLAND JAMES -ET- -AL- WELL #: 3455 RRCID -> 145184 COMPL. DATE 04/07/1993 TOTAL DEPTH 8162 PERF. 7953 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	478	-0-	-2	-0-	478	3			N	-0-					20
07	496	N	486	-0-	-10	-0-	486	3			N	-0-					20
08	496	N	494	-0-	-2	-0-	494	3			N	-0-					20
09	480	N	474	-0-	-6	-0-	474	3			N	-0-					20
10	496	N	482	-0-	-14	-0-	482	3			N	-0-					20
11	480	N	462	-0-	-18	-0-	462	3			N	-0-					20

LITTLE, J.A. DR. -B- WELL #: 3 RRCID -> 145203 COMPL. DATE 04/22/1993 TOTAL DEPTH 8190 PERF. 7972 - 8036

06	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
07	434	N	430	-0-	-4	-0-	430	3			N	-0-					-0-
08	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
09	420	N	416	-0-	-4	-0-	416	3			N	-0-					-0-
10	434	N	420	-0-	-14	-0-	420	3			N	-0-					-0-
11	420	N	398	-0-	-22	-0-	398	3			N	-0-					-0-

LITTLE, J. A. DR. -B- WELL #: 4 RRCID -> 145204 COMPL. DATE 04/29/1993 TOTAL DEPTH 8275 PERF. 8051 - 8120

06	210	N	186	-0-	-24	-0-	186	3			N	-0-					42
07	192	N	192	-0-	-0-	-0-	192	3			N	-0-					42
08	192	N	192	-0-	-0-	-0-	192	3			N	-0-					42
09	184	N	184	-0-	-0-	-0-	184	3			N	-0-					42
10	188	N	188	-0-	-0-	-0-	188	3			N	-0-					42
11	180	N	178	-0-	-2	-0-	178	3			N	-0-					42

BORN, ALEX "E" WELL #: 3 RRCID -> 145382 COMPL. DATE 05/01/1993 TOTAL DEPTH 7725 PERF. 7524 - 7592

06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20
08	0	N	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

KOCH-LITTLE WELL #: 3 RRCID -> 145495 COMPL. DATE 05/10/1993 TOTAL DEPTH 7920 PERF. 7729 - 7782

06	330	N	162	-0-	-168	-0-	162	3			N	-0-					139
07	394	N	394	-0-	-0-	-0-	153	3	241	4	N	-0-					139
08	201	N	201	-0-	-0-	-0-	74	3	127	4	N	-0-	2	5			137
09	266	N	266	-0-	-0-	-0-	266	3			N	-0-					137
10	341	N	184	-0-	-157	-0-	184	3			N	-0-					137
11	180	N	176	-0-	-4	-0-	176	3			N	-0-					137

PEIL, JOHN WELL #: 3 RRCID -> 145496 COMPL. DATE 04/18/1993 TOTAL DEPTH 7730 PERF. 7578 - 7618

06	390	N	345	-0-	-45	-0-	345	3			N	-0-					130
07	372	N	351	-0-	-21	-0-	351	3			N	-0-					130
08	372	N	346	-0-	-26	-0-	346	3			N	-0-					130
09	360	N	334	-0-	-26	-0-	334	3			N	-0-					130
10	355	N	355	-0-	-0-	-0-	355	3			N	-0-					130
*11	338	N	338	-0-	-0-	-0-	338	3			N	-0-					130

PIPER WELL #: 2 RRCID -> 145547 COMPL. DATE 04/01/1993 TOTAL DEPTH 7865 PERF. 7690 - 7762

06	1180	N	1180	-0-	-0-	-0-	1180	3			N	-0-	2	5			105
07	1131	N	1131	-0-	-0-	-0-	1131	3			N	-0-					105
08	1489	N	1489	-0-	-0-	-0-	1445	3	44	4	N	-0-					105
09	2034	N	2034	-0-	-0-	-0-	2034	3			N	-0-					105
10	1778	N	1778	-0-	-0-	-0-	1778	3			N	-0-					105
*11	1647	N	1647	-0-	-0-	-0-	1647	3			N	-0-					105

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BRADFORD -C- WELL #: 3 RRCID -> 146304 COMPL. DATE 07/09/1993 TOTAL DEPTH 7750 PERF. 7507 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE, C. C. -B- WELL #: 2 RRCID -> 146367 COMPL. DATE 10/17/1997 TOTAL DEPTH 7633 PERF. 6496 - 7474

06	1269	N	1269	-0-	-0-	-0-	1252	3	17	9	N	15					52
07	1302	N	1268	-0-	-34	-0-	1268	3			N	-0-					52
08	1302	N	1232	-0-	-70	-0-	1232	3			N	-0-					52
09	1260	N	1175	-0-	-85	-0-	1175	3			N	-0-					52
10	1271	N	1173	-0-	-98	-0-	1173	3			N	-0-					52
11	1200	N	1089	-0-	-111	-0-	1089	3			N	-0-					52

OLA WELL #: 1 RRCID -> 146377 COMPL. DATE 07/31/1993 TOTAL DEPTH 7800 PERF. 7634 - 7677

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER -B- WELL #: 2 RRCID -> 148285 COMPL. DATE 01/31/1994 TOTAL DEPTH 8200 PERF. 7670 - 7738

06	600	N	389	-0-	-211	-0-	389	3			N	-0-					33
07	589	N	409	-0-	-180	-0-	409	3			N	-0-					33
08	434	N	409	-0-	-25	-0-	409	3			N	-0-					33
09	390	N	348	-0-	-42	-0-	348	3			N	-0-					33
10	403	N	76	-0-	-327	-0-	76	3			N	-0-					33
*11	708	N	708	-0-	-0-	-0-	708	3			N	-0-					33

BORN, VICTOR -ET- -AL- WELL #: 4 RRCID -> 148482 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 7658 - 7730

06	292	N	292	-0-	-0-	-0-	292	3			N	-0-					84
07	202	N	202	-0-	-0-	-0-	202	3			N	-0-					84
08	248	N	74	-0-	-174	-0-	74	3			N	-0-					84
09	240	N	-0-	-0-	-240	-0-					N	-0-					84
10	217	N	77	-0-	-140	-0-	55	3	22	4	N	-0-					84
*11	64	N	64	-0-	-0-	-0-	64	3			N	-0-					84

MILLER -B- WELL #: 5 RRCID -> 148928 COMPL. DATE N/A TOTAL DEPTH 7850 PERF. 7526 - 9081

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN, SUSAN J. WELL #: 3 RRCID -> 148931 COMPL. DATE 03/17/1994 TOTAL DEPTH 7800 PERF. 7630 - 7690

06	309	N	309	-0-	-0-	-0-	309	3			N	-0-					90
07	341	N	314	-0-	-27	-0-	314	3			N	-0-					90
08	311	N	311	-0-	-0-	-0-	311	3			N	-0-					90
09	300	N	299	-0-	-1	-0-	299	3			N	-0-					90
10	310	N	310	-0-	-0-	-0-	310	3			N	-0-					90
11	300	N	292	-0-	-8	-0-	292	3			N	-0-					90

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BRADFORD -B- WELL #: 4 RRCID -> 148932 COMPL. DATE 03/22/1994 TOTAL DEPTH 7800 PERF. 7530 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	971	-0-	-109	-0-	971	3			N	-0-					28
07	1031	N	1031	-0-	-0-	-0-	1000	3	31	9	N	28					56
08	995	N	995	-0-	-0-	-0-	995	3			N	-0-					56
09	960	N	949	-0-	-11	-0-	949	3			N	-0-					56
10	1023	N	1006	-0-	-17	-0-	982	3	24	9	N	22					78
11	960	N	957	-0-	-3	-0-	957	3			N	-0-					78

PIPER -A- WELL #: 3 RRCID -> 148934 COMPL. DATE 03/31/1994 TOTAL DEPTH 7800 PERF. 7586 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1229	-0-	-91	-0-	1225	3	4	9	N	4					74
07	1240	N	291	-0-	-949	-0-	104	3	187	4	N	-0-					74
08	1262	N	1262	-0-	-0-	-0-	1262	3			N	-0-					74
09	1368	N	1368	-0-	-0-	-0-	1368	3			N	-0-					74
10	1550	N	1550	-0-	-0-	-0-	1550	3			N	-0-					74
11	1230	N	1055	-0-	-175	-0-	1055	3			N	-0-					74

PIPER, OLA O. 688 WELL #: 12 RRCID -> 149052 COMPL. DATE 04/20/1994 TOTAL DEPTH 7900 PERF. 7633 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1056	N	1056	-0-	-0-	-0-	1056	3			N	-0-					207
07	1054	N	1047	-0-	-7	-0-	1047	3			N	-0-					207
08	1116	N	1068	-0-	-48	-0-	1068	3			N	-0-					207
09	1050	N	1011	-0-	-39	-0-	1011	3			N	-0-					207
10	1054	N	947	-0-	-107	-0-	947	3			N	-0-					207
11	1020	N	964	-0-	-56	-0-	964	3			N	-0-					207

MANDALEK, MARTIN -ET -AL- WELL #: 3 RRCID -> 149430 COMPL. DATE 12/09/2003 TOTAL DEPTH 7800 PERF. 7590 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
07	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
08	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
09	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
10	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
11	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-

OLA WELL #: 5 RRCID -> 153257 COMPL. DATE 02/24/1995 TOTAL DEPTH 7830 PERF. 7654 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	392	-0-	-28	-0-	392	3			N	-0-					147
07	405	N	405	-0-	-0-	-0-	405	3			N	-0-					147
08	403	N	402	-0-	-1	-0-	402	3			N	-0-					147
09	390	N	387	-0-	-3	-0-	387	3			N	-0-					147
10	403	N	394	-0-	-9	-0-	394	3			N	-0-					147
11	390	N	317	-0-	-73	-0-	317	3			N	-0-					147

SCHOENHALS, VALENTINE -A- WELL #: 4 RRCID -> 153434 COMPL. DATE 03/04/1995 TOTAL DEPTH 8200 PERF. 8038 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1115	-0-	-115	-0-	1115	3			N	-0-					38
07	1209	N	1165	-0-	-44	-0-	1165	3			N	-0-					38
08	1176	N	1176	-0-	-0-	-0-	1176	3			N	-0-					38
09	1184	N	1184	-0-	-0-	-0-	1184	3			N	-0-					38
10	1201	N	1201	-0-	-0-	-0-	1201	3			N	-0-					38
11	1140	N	1126	-0-	-14	-0-	1126	3			N	-0-					38

BRADFORD WELL #: 4775 RRCID -> 153525 COMPL. DATE 03/03/1995 TOTAL DEPTH 7800 PERF. 7514 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	962	-0-	-28	-0-	959	3	3	9	N	3					23
07	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					23
08	1058	N	1058	-0-	-0-	-0-	1023	3	35	4	N	-0-					23
09	960	N	920	-0-	-40	-0-	920	3			N	-0-					23
10	992	N	966	-0-	-26	-0-	966	3			N	-0-					23
11	1020	N	912	-0-	-108	-0-	912	3			N	-0-					23

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

SCHULTZ -B- WELL #: 3 RRCID -> 153535 COMPL. DATE 09/15/2003 TOTAL DEPTH 9935 PERF. 7520 - 9812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3324	X	3324	-0-	-0-	-0-	3324	3			N	-0-					97
07	3486	X	3486	-0-	-0-	-0-	3444	3	42	9	N	38					135
08	3133	X	3133	-0-	-0-	-0-	2704	3	429	4	N	-0-					135
09	600	X	418	-0-	-182	-0-	365	3	53	4	N	-0-					135
10	3506	X	3506	-0-	-0-	-0-	3493	3	13	9	N	12					147
*11	3948	X	3948	-0-	-0-	-0-	3948	3			N	-0-					147

VALENTINE SCHOENHALS -A- WELL #: 1 RRCID -> 153765 COMPL. DATE 03/30/1995 TOTAL DEPTH 10649 PERF. 7971 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1569	N	1569	-0-	-0-	-0-	1569	3			N	-0-					-0-
07	1488	N	1061	-0-	-427	-0-	1061	3			N	-0-					-0-
08	1663	N	1663	-0-	-0-	-0-	1663	3			N	-0-					-0-
09	1560	N	1516	-0-	-44	-0-	1516	3			N	-0-					-0-
10	1752	N	1752	-0-	-0-	-0-	1223	3	529	4	N	-0-					-0-
11	1620	N	877	-0-	-743	-0-	877	3			N	-0-					-0-

WATERS, OLIVER N. -B- WELL #: 3 RRCID -> 153871 COMPL. DATE 02/23/1995 TOTAL DEPTH 8200 PERF. 8010 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	504	-0-	-6	-0-	504	3			N	-0-					20
07	527	N	512	-0-	-15	-0-	512	3			N	-0-					20
08	527	N	508	-0-	-19	-0-	508	3			N	-0-					20
09	510	N	490	-0-	-20	-0-	490	3			N	-0-					20
10	527	N	509	-0-	-18	-0-	509	3			N	-0-					20
*11	489	N	489	-0-	-0-	-0-	489	3			N	-0-					20

PIPER -A- WELL #: 4 RRCID -> 154718 COMPL. DATE 05/04/1995 TOTAL DEPTH 8050 PERF. 7610 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1336	-0-	-74	-0-	1335	3	1	9	N	1					38
07	1395	N	1361	-0-	-34	-0-	1361	3			N	-0-					38
08	1395	N	1362	-0-	-33	-0-	1362	3			N	-0-					38
09	1350	N	1302	-0-	-48	-0-	1302	3			N	-0-	10	5			28
10	1364	N	1328	-0-	-36	-0-	1328	3			N	-0-					28
11	1320	N	1265	-0-	-55	-0-	1248	3	17	4	N	-0-					28

BRADFORD -D- WELL #: 3 RRCID -> 154745 COMPL. DATE 05/14/1995 TOTAL DEPTH 7800 PERF. 7596 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	630	-0-	-30	-0-	630	3			N	-0-					70
07	682	N	661	-0-	-21	-0-	653	3	8	9	N	7					77
08	661	N	661	-0-	-0-	-0-	661	3			N	-0-					77
09	630	N	623	-0-	-7	-0-	623	3			N	-0-	2	5			75
10	651	N	607	-0-	-44	-0-	607	3			N	-0-					75
11	630	N	561	-0-	-69	-0-	561	3			N	-0-					75

KOCH, MARIE -ET- -AL- WELL #: 3 RRCID -> 154750 COMPL. DATE 05/20/1995 TOTAL DEPTH 7800 PERF. 7577 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		1271	-0-	1271	1271	1232	2	39	9	N	35					140

PIPER "C" WELL #: 2 RRCID -> 155463 COMPL. DATE 06/07/1995 TOTAL DEPTH 7900 PERF. 7682 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	301	-0-	-59	-0-	301	3			N	-0-					175
07	313	N	313	-0-	-0-	-0-	313	3			N	-0-					175
08	310	N	306	-0-	-4	-0-	306	3			N	-0-					175
09	306	N	306	-0-	-0-	-0-	298	3	8	9	N	7					182
10	310	N	309	-0-	-1	-0-	309	3			N	-0-					182
11	300	N	299	-0-	-1	-0-	299	3			N	-0-					182

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WASSELL, JOHN R. WELL #: 4 RRCID -> 155469 COMPL. DATE 06/25/1995 TOTAL DEPTH 7800 PERF. 7516 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD "D" WELL #: 4 RRCID -> 155669 COMPL. DATE 07/14/1995 TOTAL DEPTH 7813 PERF. 7566 - 7634

06	1020	N	1016	-0-	-4	-0-	1010	3	6	9	N	5					110
07	1054	N	1035	-0-	-19	-0-	1035	3			N	-0-					110
08	1054	N	1037	-0-	-17	-0-	1037	3			N	-0-					110
09	1022	N	1022	-0-	-0-	-0-	994	3	28	9	N	25					135
10	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					135
*11	997	N	997	-0-	-0-	-0-	997	3			N	-0-					135

ANTHONY, ANITA B. ET AL WELL #: 3372 RRCID -> 155713 COMPL. DATE 07/12/1995 TOTAL DEPTH 8450 PERF. 8083 - 8120

06	580	N	580	-0-	-0-	-0-	580	3			N	-0-					15
07	567	N	567	-0-	-0-	-0-	567	3			N	-0-					15
08	597	N	597	-0-	-0-	-0-	583	3	14	9	N	13					28
09	571	N	571	-0-	-0-	-0-	571	3			N	-0-					28
10	573	N	573	-0-	-0-	-0-	573	3			N	-0-					28
*11	571	N	571	-0-	-0-	-0-	571	3			N	-0-					28

BECKER, ARTHUR JR. WELL #: 4774 RRCID -> 155851 COMPL. DATE 08/30/1995 TOTAL DEPTH 7800 PERF. 7462 - 7534

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOCH, MARIE ET AL WELL #: 4865 RRCID -> 155902 COMPL. DATE 10/07/1995 TOTAL DEPTH 7755 PERF. 7588 - 7601

06	1200	N	1178	-0-	-22	-0-	1178	3			N	-0-	3	5			15
07	1209	N	1189	-0-	-20	-0-	1189	3			N	-0-					15
08	1223	N	1223	-0-	-0-	-0-	1223	3			N	-0-					15
09	1170	N	1169	-0-	-1	-0-	1160	3	9	9	N	8					23
10	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-					23
11	1170	N	1140	-0-	-30	-0-	1140	3			N	-0-					23

SCHOENHALS, VALENTINE WELL #: 3 RRCID -> 156116 COMPL. DATE 08/10/1995 TOTAL DEPTH 8450 PERF. 8016 - 8092

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BALLENTINE-GOSSETT WELL #: 3 RRCID -> 156120 COMPL. DATE 07/24/1995 TOTAL DEPTH 7755 PERF. 7593 - 7611

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BORN, ALEX ET AL WELL #: 3373 RRCID -> 156629 COMPL. DATE 10/21/2005 TOTAL DEPTH 8400 PERF. 8389 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	748	N	748	-0-	-0-	-0-	724	3	24	9	N	22					117
07	983	N	983	-0-	-0-	-0-	983	3			N	-0-					117
08	961	N	808	-0-	-153	-0-	808	3			N	-0-					117
09	750	N	583	-0-	-167	-0-	493	3	90	4	N	-0-	5	5			112
10	1004	N	1004	-0-	-0-	-0-	966	3	38	4	N	-0-					112
*11	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					112

PEERY, HOLLENE WELL #: 1375 RRCID -> 156631 COMPL. DATE 10/23/1995 TOTAL DEPTH 8175 PERF. 7986 - 8046

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY, HOLLENE ET AL "A" WELL #: 3374 RRCID -> 156727 COMPL. DATE 11/04/1995 TOTAL DEPTH 8170 PERF. 7994 - 8062

06	690	N	610	-0-	-80	-0-	610	3			N	-0-					30
07	682	N	520	-0-	-162	-0-	520	3			N	-0-					30
08	908	N	908	-0-	-0-	-0-	908	3			N	-0-					30
09	600	N	518	-0-	-82	-0-	518	3			N	-0-					30
10	527	N	488	-0-	-39	-0-	488	3			N	-0-					30
11	870	N	462	-0-	-408	-0-	462	3			N	-0-					30

WATERS, OLIVER N. "B" WELL #: 4 RRCID -> 156738 COMPL. DATE 10/21/1995 TOTAL DEPTH 8250 PERF. 7968 - 8043

06	660	N	657	-0-	-3	-0-	657	3			N	-0-					87
07	682	N	558	-0-	-124	-0-	558	3			N	-0-					87
08	682	N	481	-0-	-201	-0-	481	3			N	-0-					87
09	660	N	463	-0-	-197	-0-	463	3			N	-0-					87
10	558	N	479	-0-	-79	-0-	479	3			N	-0-					87
11	480	N	450	-0-	-30	-0-	450	3			N	-0-					87

FAIR WELL #: 3 RRCID -> 156739 COMPL. DATE 11/04/1995 TOTAL DEPTH 10200 PERF. 7514 - 7637

06	0	N	-0-	-0-	-0-	-0-					N	-0-					18
07	0	N	-0-	-0-	-0-	-0-					N	-0-					18
08	0	N	-0-	-0-	-0-	-0-					N	-0-					18
09	0	N	-0-	-0-	-0-	-0-					N	-0-					18
10	0	N	-0-	-0-	-0-	-0-					N	-0-					18
11	0	N	-0-	-0-	-0-	-0-					N	-0-					18

LAURIE, J. M. "A" WELL #: 3725 RRCID -> 156748 COMPL. DATE 11/18/1995 TOTAL DEPTH 7800 PERF. 7546 - 7633

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PEIL, JOHN WELL #: 4 RRCID -> 156749 COMPL. DATE 11/08/1995 TOTAL DEPTH 7800 PERF. 7620 - 7650

06	120	N	85	-0-	-35	-0-	85	3			N	-0-					-0-
07	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
08	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
09	90	N	59	-0-	-31	-0-	59	3			N	-0-					-0-
10	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
11	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

TUBB, GEORGE EARL "B" WELL #: 3370 RRCID -> 156793 COMPL. DATE 11/22/1995 TOTAL DEPTH 8360 PERF. 8140 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	445	-0-	-35	-0-	445	3			N	-0-					13
07	465	N	465	-0-	-0-	-0-	465	3			N	-0-					13
08	465	N	451	-0-	-14	-0-	451	3			N	-0-					13
09	450	N	441	-0-	-9	-0-	441	3			N	-0-					13
10	465	N	457	-0-	-8	-0-	457	3			N	-0-					13
11	450	N	443	-0-	-7	-0-	443	3			N	-0-					13

MURPHY, W. A. "C" WELL #: 3426 RRCID -> 156893 COMPL. DATE 11/09/1995 TOTAL DEPTH 8320 PERF. 8064 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	322	N	322	-0-	-0-	-0-	322	3			N	-0-					67
07	279	N	274	-0-	-5	-0-	274	3			N	-0-					67
08	271	N	271	-0-	-0-	-0-	271	3			N	-0-					67
09	300	N	291	-0-	-9	-0-	269	3	22	9	N	20					87
10	284	N	284	-0-	-0-	-0-	284	3			N	-0-					87
*11	271	N	271	-0-	-0-	-0-	271	3			N	-0-					87

PARKS, FRANKLIN GARNER WELL #: 2719 RRCID -> 156894 COMPL. DATE 11/16/1995 TOTAL DEPTH 7915 PERF. 7716 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	527	-0-	-13	-0-	527	3			N	-0-					55
07	558	N	538	-0-	-20	-0-	538	3			N	-0-					55
08	558	N	543	-0-	-15	-0-	543	3			N	-0-					55
09	540	N	528	-0-	-12	-0-	528	3			N	-0-					55
10	541	N	541	-0-	-0-	-0-	541	3			N	-0-					55
11	540	N	517	-0-	-23	-0-	517	3			N	-0-					55

REDELSPERGER 900 WELL #: 1 RRCID -> 157457 COMPL. DATE 10/27/1995 TOTAL DEPTH 9890 PERF. 6045 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHOENHALS, H.G. WELL #: 4861 RRCID -> 157901 COMPL. DATE 01/00/1998 TOTAL DEPTH 7750 PERF. 6006 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ "A" WELL #: 4772 RRCID -> 157914 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7432 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STALLINGS, VIOLA M. WELL #: 4 RRCID -> 158219 COMPL. DATE 02/17/1996 TOTAL DEPTH 7750 PERF. 7558 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	429	N	429	-0-	-0-	-0-	429	3			N	-0-					57
07	403	N	233	-0-	-170	-0-	233	3			N	-0-					57
08	465	N	398	-0-	-67	-0-	398	3			N	-0-					57
09	420	N	407	-0-	-13	-0-	407	3			N	-0-					57
10	411	N	411	-0-	-0-	-0-	325	3	86	4	N	-0-					57
11	390	N	146	-0-	-244	-0-	146	3			N	-0-					57

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BEAL, GEORGE ET AL WELL #: 3 RRCID -> 158295 COMPL. DATE 03/04/1996 TOTAL DEPTH 8250 PERF. 7940 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WASSELL, JOHN R. WELL #: 5771 RRCID -> 158302 COMPL. DATE 10/28/2005 TOTAL DEPTH 7650 PERF. 7676 - 8649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE, BASIL WELL #: 6727 RRCID -> 158303 COMPL. DATE 03/30/1996 TOTAL DEPTH 10200 PERF. 7480 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	694	N	694	-0-	-0-	-0-	694	3			N	-0-					67
07	715	N	715	-0-	-0-	-0-	715	3			N	-0-					67
08	749	N	749	-0-	-0-	-0-	707	3	42	9	N	38					105
09	690	N	679	-0-	-11	-0-	679	3			N	-0-					105
10	756	N	756	-0-	-0-	-0-	708	3	48	9	N	44					149
11	720	N	665	-0-	-55	-0-	665	3			N	-0-					149

WASSELL, JOHN R. "A" WELL #: 3 RRCID -> 158309 COMPL. DATE 03/04/1996 TOTAL DEPTH 7700 PERF. 7486 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	467	N	467	-0-	-0-	-0-	467	3			N	-0-					12
07	485	N	485	-0-	-0-	-0-	485	3			N	-0-					12
08	490	N	490	-0-	-0-	-0-	490	3			N	-0-					12
09	480	N	473	-0-	-7	-0-	473	3			N	-0-					12
10	496	N	481	-0-	-15	-0-	481	3			N	-0-					12
11	480	N	466	-0-	-14	-0-	466	3			N	-0-					12

BORN, ALEX "E" WELL #: 4 RRCID -> 158552 COMPL. DATE 04/14/1996 TOTAL DEPTH 7750 PERF. 7501 - 7521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSHU ET AL WELL #: 4726 RRCID -> 158594 COMPL. DATE 05/13/1996 TOTAL DEPTH 7800 PERF. 7509 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	189	-0-	-21	-0-	189	3			N	-0-					43
07	204	N	204	-0-	-0-	-0-	204	3			N	-0-					43
08	217	N	217	-0-	-0-	-0-	217	3			N	-0-					43
09	212	N	212	-0-	-0-	-0-	212	3			N	-0-					43
10	225	N	225	-0-	-0-	-0-	225	3			N	-0-					43
*11	222	N	222	-0-	-0-	-0-	222	3			N	-0-					43

BECKER, LEROY H. WELL #: 4636 RRCID -> 158619 COMPL. DATE 05/20/1996 TOTAL DEPTH 7850 PERF. 7650 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1409	N	1409	-0-	-0-	-0-	1409	3			N	-0-					74
07	937	N	937	-0-	-0-	-0-	937	3			N	-0-					74
08	1054	N	979	-0-	-75	-0-	979	3			N	-0-					74
09	1020	N	939	-0-	-81	-0-	939	3			N	-0-					74
10	969	N	969	-0-	-0-	-0-	969	3			N	-0-					74
11	960	N	897	-0-	-63	-0-	897	3			N	-0-					74

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FREEMAN, ELODA "A" WELL #: 3 RRCID -> 158644 COMPL. DATE 04/24/1996 TOTAL DEPTH 8400 PERF. 8160 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	72	-0-	-48	-0-	72	3			N	-0-					60
07	93	N	76	-0-	-17	-0-	76	3			N	-0-					60
08	124	N	79	-0-	-45	-0-	79	3			N	-0-					60
09	99	N	99	-0-	-0-	-0-	99	3			N	-0-					60
10	103	N	103	-0-	-0-	-0-	103	3			N	-0-					60
11	90	N	88	-0-	-2	-0-	88	3			N	-0-					60

SCHULTZ "A" WELL #: 3772 RRCID -> 158649 COMPL. DATE 04/29/1996 TOTAL DEPTH 7800 PERF. 7524 - 7625

06	420	N	409	-0-	-11	-0-	409	3			N	-0-					23
07	421	N	421	-0-	-0-	-0-	421	3			N	-0-					23
08	404	N	404	-0-	-0-	-0-	404	3			N	-0-					23
09	420	N	417	-0-	-3	-0-	417	3			N	-0-					23
10	434	N	366	-0-	-68	-0-	366	3			N	-0-					23
11	390	N	333	-0-	-57	-0-	333	3			N	-0-					23

BRADFORD, LYDIA WELL #: 4 RRCID -> 158940 COMPL. DATE 05/31/1996 TOTAL DEPTH 7700 PERF. 7526 - 7559

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BECKER, ARTHUR, JR. WELL #: 4634 RRCID -> 158956 COMPL. DATE 05/28/1996 TOTAL DEPTH 7900 PERF. 7690 - 7768

06	580	N	580	-0-	-0-	-0-	580	3			N	-0-					114
07	589	N	579	-0-	-10	-0-	579	3			N	-0-					114
08	645	N	645	-0-	-0-	-0-	631	3	14	9	N	13					127
09	596	N	596	-0-	-0-	-0-	596	3			N	-0-					127
10	611	N	611	-0-	-0-	-0-	611	3			N	-0-					127
11	630	N	581	-0-	-49	-0-	578	3	3	9	N	3					130

WHEAT, JAMES ROLAND ET AL WELL #: 4455 RRCID -> 159080 COMPL. DATE 05/28/1996 TOTAL DEPTH 8300 PERF. 8025 - 8098

06	610	N	610	-0-	-0-	-0-	603	3	7	9	N	6					28
07	611	N	611	-0-	-0-	-0-	611	3			N	-0-					28
08	620	N	601	-0-	-19	-0-	601	3			N	-0-					28
09	600	N	591	-0-	-9	-0-	591	3			N	-0-					28
10	634	N	634	-0-	-0-	-0-	634	3			N	-0-					28
11	570	N	549	-0-	-21	-0-	549	3			N	-0-					28

DUKE, C.C. "D" WELL #: 3 RRCID -> 159517 COMPL. DATE 06/28/1996 TOTAL DEPTH 7800 PERF. 7668 - 7705

06	930	N	897	-0-	-33	-0-	897	3			N	-0-					70
07	930	N	921	-0-	-9	-0-	921	3			N	-0-					70
08	941	N	941	-0-	-0-	-0-	924	3	17	9	N	15					85
09	900	N	889	-0-	-11	-0-	889	3			N	-0-					85
10	930	N	914	-0-	-16	-0-	914	3			N	-0-					85
11	900	N	892	-0-	-8	-0-	892	3			N	-0-					85

DUKE, C. C. "B" WELL #: 3 RRCID -> 159569 COMPL. DATE 07/20/1996 TOTAL DEPTH 7650 PERF. 7448 - 7534

06	979	N	979	-0-	-0-	-0-	971	3	8	9	N	7					109
07	990	N	990	-0-	-0-	-0-	990	3			N	-0-					109
08	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					109
09	991	N	991	-0-	-0-	-0-	991	3			N	-0-					109
10	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					109
11	990	N	940	-0-	-50	-0-	937	3	3	9	N	3					112

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

DUKE, C. C. WELL #: 6 RRCID -> 160475 COMPL. DATE 08/27/1996 TOTAL DEPTH 10100 PERF. 7493 - 7556

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64
*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	64	5			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	64					64

GINTER, MARTHA WELL #: 5458 RRCID -> 160804 COMPL. DATE 03/13/1996 TOTAL DEPTH 9600 PERF. 7932 - 8004

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECKER, ARTHUR JR. WELL #: 5 RRCID -> 161230 COMPL. DATE 08/17/1996 TOTAL DEPTH 10000 PERF. 7474 - 7524

06	330 N	315	-0-	-15	-0-	315	3			N	-0-					107
07	341 N	322	-0-	-19	-0-	322	3			N	-0-					107
08	321 N	321	-0-	-0-	-0-	321	3			N	-0-	18	5			89
09	330 N	309	-0-	-21	-0-	309	3			N	-0-					89
10	325 N	325	-0-	-0-	-0-	325	3			N	-0-					89
*11	306 N	306	-0-	-0-	-0-	306	3			N	-0-					89

FRANANO, WILLENE ET AL WELL #: 2 RRCID -> 161296 COMPL. DATE 10/01/1996 TOTAL DEPTH 8250 PERF. 7958 - 8026

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD WELL #: 5775 RRCID -> 161578 COMPL. DATE 10/24/1996 TOTAL DEPTH 7800 PERF. 7555 - 7596

06	630 N	486	-0-	-144	-0-	478	3	8	9	N	7					37
07	527 N	421	-0-	-106	-0-	421	3			N	-0-					37
08	465 N	413	-0-	-52	-0-	413	3			N	-0-					37
09	480 N	411	-0-	-69	-0-	411	3			N	-0-					37
10	434 N	409	-0-	-25	-0-	409	3			N	-0-					37
*11	419 N	419	-0-	-0-	-0-	419	3			N	-0-					37

HAUSLER, LORAINE G. WELL #: 2366 RRCID -> 163307 COMPL. DATE 03/10/1997 TOTAL DEPTH 8450 PERF. 8260 - 8344

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ "C" WELL #: 3 RRCID -> 163361 COMPL. DATE 03/20/1997 TOTAL DEPTH 7700 PERF. 7511 - 7536

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEX "A" WELL #: 2 RRCID -> 163378 COMPL. DATE 03/12/1997 TOTAL DEPTH 7701 PERF. 7550 - 7602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	866	-0-	-4	-0-	866	3			N	-0-					21
07	868	N	865	-0-	-3	-0-	865	3			N	-0-					21
08	884	N	884	-0-	-0-	-0-	884	3			N	-0-					21
09	870	N	853	-0-	-17	-0-	853	3			N	-0-					21
10	884	N	884	-0-	-0-	-0-	884	3			N	-0-					21
11	870	N	851	-0-	-19	-0-	851	3			N	-0-					21

FRANANO, WILLENE ET AL WELL #: 3 RRCID -> 163515 COMPL. DATE 05/13/1997 TOTAL DEPTH 8300 PERF. 7926 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	190	N	190	-0-	-0-	-0-	190	3			N	-0-					47
07	195	N	195	-0-	-0-	-0-	195	3			N	-0-					47
08	163	N	163	-0-	-0-	-0-	163	3			N	-0-					47
09	180	N	179	-0-	-1	-0-	170	3	9	9	N	8					55
10	186	N	165	-0-	-21	-0-	165	3			N	-0-					55
*11	171	N	171	-0-	-0-	-0-	171	3			N	-0-					55

FAIR WELL #: 4 RRCID -> 163924 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7405 - 9079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER, OLA O. 688 WELL #: 16 RRCID -> 164392 COMPL. DATE 02/23/1997 TOTAL DEPTH 7810 PERF. 7624 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	495	N	495	-0-	-0-	-0-	396	3	99	9	N	90					185
07	653	N	653	-0-	-0-	-0-	459	3	194	4	N	-0-					185
08	462	N	462	-0-	-0-	-0-	408	3	54	4	N	-0-					185
09	420	N	293	-0-	-127	-0-	293	3			N	-0-	15	5			170
10	434	N	306	-0-	-128	-0-	306	3			N	-0-					170
11	420	N	275	-0-	-145	-0-	275	3			N	-0-					170

WEIS, CARY NELL ET AL WELL #: 3 RRCID -> 164422 COMPL. DATE 05/07/1997 TOTAL DEPTH 8300 PERF. 8036 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1304	N	1304	-0-	-0-	-0-	1285	3	19	9	N	17					69
07	1317	N	1317	-0-	-0-	-0-	1317	3			N	-0-					69
08	1323	N	1323	-0-	-0-	-0-	1323	3			N	-0-					69
09	1327	N	1327	-0-	-0-	-0-	1315	3	12	9	N	11					80
10	1313	N	1313	-0-	-0-	-0-	1313	3			N	-0-					80
*11	1246	N	1246	-0-	-0-	-0-	1246	3			N	-0-					80

BEAL, GEORGE E. WELL #: 4 RRCID -> 164434 COMPL. DATE 05/26/1997 TOTAL DEPTH 8300 PERF. 7930 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	511	-0-	-119	-0-	511	3			N	-0-					82
07	682	N	510	-0-	-172	-0-	510	3			N	-0-					82
08	620	N	480	-0-	-140	-0-	480	3			N	-0-					82
09	510	N	477	-0-	-33	-0-	477	3			N	-0-					82
10	496	N	485	-0-	-11	-0-	485	3			N	-0-					82
*11	473	N	473	-0-	-0-	-0-	473	3			N	-0-					82

DUKE, C. C. "B" WELL #: 4 RRCID -> 164671 COMPL. DATE 06/22/1997 TOTAL DEPTH 7800 PERF. 7381 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14	N	-0-	-0-	-14	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20
08	249	N	249	-0-	-0-	-0-	249	3			N	-0-					20
09	270	N	270	-0-	-0-	-0-	270	3			N	-0-					20
10	35	N	35	-0-	-0-	-0-	35	3			N	-0-					20
11	240	N	59	-0-	-181	-0-	59	3			N	-0-					20

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

KLIEWER, CARRIE WELL #: 4 RRCID -> 164684 COMPL. DATE 06/28/1997 TOTAL DEPTH 7800 PERF. 7582 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1258	-0-	-2	-0-	1258	3			N	-0-		4	5		48
07	1276	N	1276	-0-	-0-	-0-	1276	3			N	-0-					48
08	1396	N	1396	-0-	-0-	-0-	1396	3			N	-0-					48
09	1439	N	1439	-0-	-0-	-0-	1439	3			N	-0-					48
10	1422	N	1422	-0-	-0-	-0-	1422	3			N	-0-					48
11	1350	N	1277	-0-	-73	-0-	1277	3			N	-0-					48

TUBB, GEORGE E. "D" WELL #: 4371 RRCID -> 164686 COMPL. DATE 06/04/1997 TOTAL DEPTH 8300 PERF. 8050 - 8120

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE, C. C. "B" WELL #: 5 RRCID -> 164697 COMPL. DATE 08/05/1997 TOTAL DEPTH 7550 PERF. 7350 - 7450

06	588	N	588	-0-	-0-	-0-	588	3			N	-0-					172
07	603	N	603	-0-	-0-	-0-	603	3			N	-0-					172
08	592	N	592	-0-	-0-	-0-	592	3			N	-0-		2	5		170
09	617	N	617	-0-	-0-	-0-	617	3			N	-0-					170
10	616	N	616	-0-	-0-	-0-	595	3	21	9	N	19					189
11	570	N	536	-0-	-34	-0-	536	3			N	-0-					189

PARKER WELL #: 2 RRCID -> 164734 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 7824 - 8694

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEIL, JOHN WELL #: 5 RRCID -> 164882 COMPL. DATE 08/21/1997 TOTAL DEPTH 7750 PERF. 7560 - 7606

06	750	N	651	-0-	-99	-0-	651	3			N	-0-					117
07	744	N	623	-0-	-121	-0-	623	3			N	-0-		2	5		115
08	744	N	612	-0-	-132	-0-	612	3			N	-0-					115
09	660	N	581	-0-	-79	-0-	573	3	8	9	N	7					122
10	620	N	596	-0-	-24	-0-	596	3			N	-0-					122
11	600	N	571	-0-	-29	-0-	571	3			N	-0-					122

SCHULTZ "A" WELL #: 5 RRCID -> 165746 COMPL. DATE 09/04/1997 TOTAL DEPTH 7750 PERF. 7492 - 7560

06	847	N	847	-0-	-0-	-0-	811	3	36	9	N	33					33
07	788	N	788	-0-	-0-	-0-	770	3	18	4	N	-0-					33
08	775	N	751	-0-	-24	-0-	685	3	66	4	N	-0-					33
09	840	N	745	-0-	-95	-0-	743	3	2	9	N	2					35
10	785	N	785	-0-	-0-	-0-	785	3			N	-0-					35
*11	740	N	740	-0-	-0-	-0-	740	3			N	-0-					35

FRANANO, WILLENE WELL #: 4 RRCID -> 167921 COMPL. DATE 01/18/1998 TOTAL DEPTH 8300 PERF. 7920 - 7990

06	660	N	600	-0-	-60	-0-	600	3			N	-0-					45
07	620	N	606	-0-	-14	-0-	606	3			N	-0-					45
08	620	N	608	-0-	-12	-0-	608	3			N	-0-					45
09	600	N	588	-0-	-12	-0-	588	3			N	-0-					45
10	620	N	605	-0-	-15	-0-	605	3			N	-0-					45
11	600	N	583	-0-	-17	-0-	583	3			N	-0-					45

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHULTZ "B" WELL #: 6 RRCID -> 167929 COMPL. DATE 02/24/2011 TOTAL DEPTH 7720 PERF. 7544 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1134	-0-	-36	-0-	1134	3			N	-0-					8
07	1178	N	1152	-0-	-26	-0-	1144	3	8	9	N	7					15
08	1178	N	1177	-0-	-1	-0-	1177	3			N	-0-					15
09	1140	N	1118	-0-	-22	-0-	1118	3			N	-0-	3	5			12
10	1155	N	1155	-0-	-0-	-0-	1155	3			N	-0-					12
11	1140	N	1097	-0-	-43	-0-	1097	3			N	-0-					12

WASSELL, JOHN R. WELL #: 6 RRCID -> 167985 COMPL. DATE 02/01/1998 TOTAL DEPTH 7700 PERF. 7512 - 7570

06	510	N	458	-0-	-52	-0-	458	3			N	-0-					65
07	496	N	457	-0-	-39	-0-	457	3			N	-0-					65
08	471	N	471	-0-	-0-	-0-	471	3			N	-0-					65
09	451	N	451	-0-	-0-	-0-	451	3			N	-0-					65
10	498	N	498	-0-	-0-	-0-	472	3	26	9	N	24					89
11	450	N	433	-0-	-17	-0-	433	3			N	-0-					89

KING, HARRY L. ET AL WELL #: 1 RRCID -> 168146 COMPL. DATE 02/01/1998 TOTAL DEPTH 8400 PERF. 7815 - 7854

06	270	N	247	-0-	-23	-0-	247	3			N	-0-					15
07	279	N	257	-0-	-22	-0-	257	3			N	-0-					15
08	261	N	261	-0-	-0-	-0-	261	3			N	-0-					15
09	255	N	255	-0-	-0-	-0-	255	3			N	-0-					15
10	266	N	266	-0-	-0-	-0-	266	3			N	-0-					15
*11	250	N	250	-0-	-0-	-0-	250	3			N	-0-					15

HANSHU ET AL WELL #: 5 RRCID -> 168837 COMPL. DATE 04/03/1998 TOTAL DEPTH 7700 PERF. 7488 - 7516

06	16	N	16	-0-	-0-	-0-	16	3			N	-0-					60
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					60
08	51	N	51	-0-	-0-	-0-	49	3	2	9	N	2					62
09	30	N	-0-	-0-	-30	-0-					N	-0-	2	5			60
10	6	N	6	-0-	-0-	-0-	6	3			N	-0-					60
*11	1609	N	1609	-0-	-0-	-0-	1609	3			N	-0-					60

STALLINGS, VIOLA M. WELL #: 5 RRCID -> 168847 COMPL. DATE 04/09/1998 TOTAL DEPTH 7723 PERF. 7562 - 7610

06	690	N	659	-0-	-31	-0-	659	3			N	-0-					84
07	682	N	480	-0-	-202	-0-	466	3	14	9	N	13					97
08	682	N	478	-0-	-204	-0-	454	3	24	4	N	-0-					97
09	875	N	875	-0-	-0-	-0-	843	3	32	4	N	-0-					97
10	725	N	725	-0-	-0-	-0-	725	3			N	-0-					97
*11	629	N	629	-0-	-0-	-0-	629	3			N	-0-					97

DUKE, C. C. -A- WELL #: 6728 RRCID -> 168851 COMPL. DATE 05/07/2008 TOTAL DEPTH 10200 PERF. 8117 - 9303

06	2010	N	1744	-0-	-266	-0-	1671	3	73	9	N	66					160
07	1674	N	1619	-0-	-55	-0-	1563	3	56	9	N	51					211
08	1735	N	1735	-0-	-0-	-0-	1651	3	84	4	N	-0-	24	5			187
09	1740	N	1498	-0-	-242	-0-	1498	3			N	-0-					187
10	1612	N	1562	-0-	-50	-0-	1562	3			N	-0-					187
11	1680	N	1338	-0-	-342	-0-	1058	3	280	4	N	-0-					187

MARTIN, SUSAN J. WELL #: 5 RRCID -> 169114 COMPL. DATE 05/22/1998 TOTAL DEPTH 7850 PERF. 7606 - 7669

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARKER WELL #: 1 RRCID -> 169119 COMPL. DATE 12/28/1997 TOTAL DEPTH 8032 PERF. 8310 - 9123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2953	N	2953	-0-	-0-	-0-	2953	3			N	-0-					12
07	913	N	913	-0-	-0-	-0-	913	3			N	-0-					12
08	837	N	-0-	-0-	-837	-0-					N	-0-					12
09	1770	N	-0-	-0-	-1770	-0-					N	-0-	2	5			10
10	899	N	-0-	-0-	-899	-0-					N	-0-					10
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10

BORN, ALEX "B" WELL #: 3 RRCID -> 169957 COMPL. DATE 02/18/1998 TOTAL DEPTH 10500 PERF. 7460 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	850	-0-	-320	-0-	850	3			N	-0-					45
07	961	N	853	-0-	-108	-0-	853	3			N	-0-					45
08	930	N	897	-0-	-33	-0-	884	3	13	9	N	12					57
09	840	N	818	-0-	-22	-0-	818	3			N	-0-					57
10	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					57
*11	935	N	935	-0-	-0-	-0-	918	3	17	9	N	15					72

DUKE WELL #: 5893 RRCID -> 170080 COMPL. DATE 03/13/1998 TOTAL DEPTH 7715 PERF. 7556 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2214	N	2214	-0-	-0-	-0-	2178	3	36	9	N	33					110
07	2270	N	2270	-0-	-0-	-0-	2270	3			N	-0-					110
08	2356	N	2305	-0-	-51	-0-	2305	3			N	-0-					110
09	2220	N	2084	-0-	-136	-0-	2052	3	32	9	N	29					139
10	2263	N	1923	-0-	-340	-0-	1923	3			N	-0-					139
11	2220	N	1959	-0-	-261	-0-	1941	3	18	9	N	16					155

PIPER, OLA O. 688 WELL #: 19 RRCID -> 171250 COMPL. DATE 09/12/1998 TOTAL DEPTH 10200 PERF. 7608 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1124	-0-	-166	-0-	1124	3			N	-0-					120
07	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					120
08	1181	N	1181	-0-	-0-	-0-	1153	3	28	9	N	25					145
09	1110	N	1103	-0-	-7	-0-	1103	3			N	-0-					145
10	1154	N	1154	-0-	-0-	-0-	1154	3			N	-0-					145
11	1140	N	1129	-0-	-11	-0-	1129	3			N	-0-					145

CROSSLEY ESTATE WELL #: 3 RRCID -> 171539 COMPL. DATE 11/25/1998 TOTAL DEPTH 11100 PERF. 8110 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FAIR WELL #: 5 RRCID -> 172887 COMPL. DATE 02/19/1999 TOTAL DEPTH 7810 PERF. 7555 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROYLES UNIT WELL #: 4959 RRCID -> 173554 COMPL. DATE 05/12/1999 TOTAL DEPTH 9800 PERF. 7498 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	1	2	5			32
07	0	N	-0-	-0-	-0-	-0-					N	-0-					32
08	0	N	-0-	-0-	-0-	-0-					N	-0-					32
09	0	N	-0-	-0-	-0-	-0-					N	-0-					32
10	0	N	-0-	-0-	-0-	-0-					N	-0-					32
11	0	N	-0-	-0-	-0-	-0-					N	-0-					32

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BRADFORD, LYDIA -A- WELL #: 4810 RRCID -> 174240 COMPL. DATE 06/24/1999 TOTAL DEPTH 10000 PERF. 7520 - 7579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	880	-0-	-50	-0-	880	3			N	-0-					53
07	930	N	871	-0-	-59	-0-	871	3			N	-0-					53
08	992	N	912	-0-	-80	-0-	912	3			N	-0-					53
09	870	N	754	-0-	-116	-0-	754	3			N	-0-					53
10	943	N	943	-0-	-0-	-0-	943	3			N	-0-					53
11	870	N	837	-0-	-33	-0-	837	3			N	-0-					53

BARTON TRUST WELL #: 1 RRCID -> 175046 COMPL. DATE 09/24/1999 TOTAL DEPTH 10825 PERF. 7744 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BARTON TRUST WELL #: 2379 RRCID -> 175190 COMPL. DATE 09/24/1999 TOTAL DEPTH 8100 PERF. 7830 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 2418 RRCID -> 175556 COMPL. DATE 11/29/1999 TOTAL DEPTH 8251 PERF. 7976 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	881	-0-	-109	-0-	881	3			N	-0-					137
07	992	N	926	-0-	-66	-0-	926	3			N	-0-					137
08	961	N	911	-0-	-50	-0-	911	3			N	-0-					137
09	870	N	866	-0-	-4	-0-	866	3			N	-0-					137
10	930	N	885	-0-	-45	-0-	885	3			N	-0-					137
11	870	N	839	-0-	-31	-0-	839	3			N	-0-					137

HAUSLER, LORAINE G. WELL #: 3366 RRCID -> 175557 COMPL. DATE 10/20/1999 TOTAL DEPTH 11200 PERF. 8219 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	842	N	842	-0-	-0-	-0-	842	3			N	-0-					115
07	891	N	891	-0-	-0-	-0-	891	3			N	-0-					115
08	938	N	938	-0-	-0-	-0-	930	3	8	9	N	7					122
09	894	N	894	-0-	-0-	-0-	894	3			N	-0-					122
10	899	N	863	-0-	-36	-0-	863	3			N	-0-					122
11	900	N	820	-0-	-80	-0-	795	3	25	9	N	23					145

PIPER, OLA O. WELL #: 14 RRCID -> 175799 COMPL. DATE 06/28/1999 TOTAL DEPTH 9300 PERF. 7732 - 7793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PIPER WELL #: 3 RRCID -> 175996 COMPL. DATE 06/26/1999 TOTAL DEPTH 10350 PERF. 7779 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FREEMAN, ELODA ETAL WELL #: 2333 RRCID -> 178536 COMPL. DATE 05/29/2000 TOTAL DEPTH 8400 PERF. 8170 - 8236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	196	-0-	-104	-0-	196	3			N	-0-					30
07	217	N	203	-0-	-14	-0-	203	3			N	-0-					30
08	217	N	205	-0-	-12	-0-	205	3			N	-0-					30
09	210	N	179	-0-	-31	-0-	179	3			N	-0-					30
10	217	N	197	-0-	-20	-0-	197	3			N	-0-					30
11	210	N	192	-0-	-18	-0-	192	3			N	-0-					30

BRADFORD WELL #: 6775 RRCID -> 181882 COMPL. DATE 02/11/2001 TOTAL DEPTH 7750 PERF. 7576 - 7616

06	1073	N	1073	-0-	-0-	-0-	1071	3	2	9	N	2					37
07	1106	N	1106	-0-	-0-	-0-	1106	3			N	-0-					37
08	1116	N	1081	-0-	-35	-0-	1081	3			N	-0-					37
09	1080	N	874	-0-	-206	-0-	874	3			N	-0-	2	5			35
10	1116	N	778	-0-	-338	-0-	778	3			N	-0-					35
11	1050	N	748	-0-	-302	-0-	748	3			N	-0-					35

BORN, ALEX -E- WELL #: 5 RRCID -> 182382 COMPL. DATE 02/08/2001 TOTAL DEPTH 10003 PERF. 7440 - 7514

06	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
07	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
08	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
09	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
10	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
11	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-

HARRIS, MACK C. WELL #: 3419 RRCID -> 182646 COMPL. DATE 03/30/2001 TOTAL DEPTH 8170 PERF. 7973 - 8079

06	750	N	735	-0-	-15	-0-	735	3			N	-0-					47
07	783	N	783	-0-	-0-	-0-	783	3			N	-0-					47
08	775	N	759	-0-	-16	-0-	759	3			N	-0-	5	5			42
09	750	N	677	-0-	-73	-0-	677	3			N	-0-					42
10	775	N	460	-0-	-315	-0-	460	3			N	-0-					42
*11	793	N	793	-0-	-0-	-0-	793	3			N	-0-					42

BARTON TRUST WELL #: 3379 RRCID -> 182755 COMPL. DATE 04/04/2001 TOTAL DEPTH 8150 PERF. 7759 - 7827

06	1140	N	985	-0-	-155	-0-	985	3			N	-0-					67
07	1209	N	1044	-0-	-165	-0-	1044	3			N	-0-					67
08	1209	N	1098	-0-	-111	-0-	1098	3			N	-0-					67
09	1339	N	1339	-0-	-0-	-0-	1339	3			N	-0-					67
10	1267	N	1267	-0-	-0-	-0-	1267	3			N	-0-					67
*11	1209	N	1209	-0-	-0-	-0-	1209	3			N	-0-					67

ABRAHAM, TOM WELL #: 4507 RRCID -> 183247 COMPL. DATE 03/16/2001 TOTAL DEPTH 8100 PERF. 7866 - 7924

06	265	N	265	-0-	-0-	-0-	265	3			N	-0-					52
07	281	N	281	-0-	-0-	-0-	281	3			N	-0-					52
08	310	N	141	-0-	-169	-0-	141	3			N	-0-	9	5			43
09	270	N	114	-0-	-156	-0-	114	3			N	-0-					43
10	279	N	21	-0-	-258	-0-	21	3			N	-0-					43
11	150	N	-0-	-0-	-150	-0-					N	-0-					43

HARRIS, MACK C. WELL #: 2419 RRCID -> 183252 COMPL. DATE 03/03/2001 TOTAL DEPTH 8181 PERF. 8022 - 8052

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TUBB, GEORGE EARL WELL #: 3335 RRCID -> 183528 COMPL. DATE 03/14/2001 TOTAL DEPTH 8664 PERF. 8242 - 8307

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					13
07	0	N	-0-	-0-	-0-	-0-					N	-0-					13
08	0	N	-0-	-0-	-0-	-0-					N	-0-					13
09	0	N	-0-	-0-	-0-	-0-					N	-0-					13
10	0	N	-0-	-0-	-0-	-0-					N	-0-					13
11	0	N	-0-	-0-	-0-	-0-					N	-0-					13

SCHOENHALS, VALENTINE WELL #: 4456 RRCID -> 183620 COMPL. DATE 05/16/2001 TOTAL DEPTH 8350 PERF. 8072 - 8140

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	848	N	848	-0-	-0-	-0-	848	3			N	-0-					53
07	589	N	572	-0-	-17	-0-	572	3			N	-0-					53
08	744	N	565	-0-	-179	-0-	565	3			N	-0-					53
09	720	N	536	-0-	-184	-0-	536	3			N	-0-					53
10	558	N	545	-0-	-13	-0-	545	3			N	-0-					53
11	540	N	526	-0-	-14	-0-	526	3			N	-0-					53

BARTON TRUST WELL #: 4379 RRCID -> 183626 COMPL. DATE 04/30/2001 TOTAL DEPTH 8160 PERF. 7832 - 7841

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	512	N	512	-0-	-0-	-0-	512	3			N	-0-					22
07	558	N	520	-0-	-38	-0-	520	3			N	-0-					22
08	577	N	577	-0-	-0-	-0-	555	3	22	9	N	20					42
09	525	N	525	-0-	-0-	-0-	525	3			N	-0-					42
10	532	N	532	-0-	-0-	-0-	532	3			N	-0-					42
11	570	N	487	-0-	-83	-0-	487	3			N	-0-					42

SELL, KATIE ET AL WELL #: 1512 RRCID -> 184140 COMPL. DATE 05/24/2001 TOTAL DEPTH 10547 PERF. 7974 - 8024

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PORTER, JACK R. WELL #: 2380 RRCID -> 184264 COMPL. DATE 06/19/2001 TOTAL DEPTH 8150 PERF. 7820 - 7829

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	265	-0-	-5	-0-	265	3			N	-0-					22
07	279	N	273	-0-	-6	-0-	273	3			N	-0-					22
08	279	N	271	-0-	-8	-0-	271	3			N	-0-					22
09	270	N	260	-0-	-10	-0-	260	3			N	-0-					22
10	279	N	253	-0-	-26	-0-	253	3			N	-0-					22
11	270	N	249	-0-	-21	-0-	249	3			N	-0-	2	5			20

SCHOENHALS WELL #: 2508 RRCID -> 184499 COMPL. DATE 03/09/2001 TOTAL DEPTH 11900 PERF. 7866 - 7938

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	935	-0-	-175	-0-	935	3			N	-0-					130
07	1023	N	973	-0-	-50	-0-	973	3			N	-0-					130
08	1159	N	1159	-0-	-0-	-0-	1159	3			N	-0-					130
09	1164	N	1164	-0-	-0-	-0-	1164	3			N	-0-					130
10	1955	N	1955	-0-	-0-	-0-	1955	3			N	-0-					130
11	1110	N	608	-0-	-502	-0-	608	3			N	-0-					130

WHEAT, JAMES ROLAND ET AL WELL #: 5455 RRCID -> 184654 COMPL. DATE 01/23/2001 TOTAL DEPTH 10750 PERF. 8067 - 8143

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HARRIS, MACK C. WELL #: 4419 RRCID -> 185205 COMPL. DATE 08/10/2001 TOTAL DEPTH 8208 PERF. 7962 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					112
07	0	N	-0-	-0-	-0-	-0-					N	-0-					112
08	0	N	-0-	-0-	-0-	-0-					N	-0-					112
09	0	N	-0-	-0-	-0-	-0-					N	-0-					112
10	0	N	-0-	-0-	-0-	-0-					N	-0-					112
11	0	N	-0-	-0-	-0-	-0-					N	-0-					112

BRADFORD WELL #: 3775 RRCID -> 190178 COMPL. DATE 02/27/2003 TOTAL DEPTH 10200 PERF. 7572 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2497	N	2497	-0-	-0-	-0-	2497	3			N	-0-					110
07	2546	N	2546	-0-	-0-	-0-	2544	3	2	9	N	2					112
08	2508	N	2508	-0-	-0-	-0-	2508	3			N	-0-					112
09	2357	N	2357	-0-	-0-	-0-	2357	3			N	-0-					112
10	2406	N	2406	-0-	-0-	-0-	2406	3			N	-0-					112
*11	2291	N	2291	-0-	-0-	-0-	2291	3			N	-0-					112

BARTON, JAY D. ET AL "F" WELL #: 1 RRCID -> 191967 COMPL. DATE 11/01/2002 TOTAL DEPTH 10360 PERF. 7743 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	664	N	664	-0-	-0-	-0-	556	3	108	9	N	98	180	1			28
07	651	N	646	-0-	-5	-0-	646	3			N	-0-					28
08	630	N	630	-0-	-0-	-0-	630	3			N	-0-					28
09	673	N	673	-0-	-0-	-0-	609	3	64	9	N	58					86
10	651	N	626	-0-	-25	-0-	626	3			N	-0-					86
*11	606	N	606	-0-	-0-	-0-	606	3			N	-0-					86

HARRIS, MACK C. WELL #: 1419 RRCID -> 192355 COMPL. DATE 05/23/2002 TOTAL DEPTH 11200 PERF. 8004 - 10367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	N	2101	-0-	-359	-0-	2049	3	52	9	N	47	178	1			49
07	2542	N	1990	-0-	-552	-0-	1990	3			N	-0-					49
08	2542	N	2040	-0-	-502	-0-	1865	3	175	9	N	159	187	1			21
09	2100	N	1769	-0-	-331	-0-	1670	3	99	9	N	90					111
*10	1984	N	1742	-0-	-242	-0-	1604	3	138	9	N	125	157	1			79
11	1980	N	1604	-0-	-376	-0-	1604	3			N	-0-					79

KLIEWER 891 WELL #: 6 RRCID -> 197404 COMPL. DATE 08/14/2003 TOTAL DEPTH N/A PERF. 7775 - 9377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	596	-0-	-754	-0-	596	3			N	-0-					77
07	682	N	492	-0-	-190	-0-	447	3	45	4	N	-0-					77
08	682	N	552	-0-	-130	-0-	552	3			N	-0-					77
09	600	N	388	-0-	-212	-0-	388	3			N	-0-					77
10	496	N	454	-0-	-42	-0-	429	3	25	4	N	-0-					77
11	540	N	346	-0-	-194	-0-	346	3			N	-0-					77

BEAL, GEORGE E. ETAL WELL #: 2 RRCID -> 198366 COMPL. DATE 08/01/2003 TOTAL DEPTH 10778 PERF. 7930 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER 776 WELL #: 5 RRCID -> 198499 COMPL. DATE 09/30/2003 TOTAL DEPTH N/A PERF. 7865 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	2104	-0-	-86	-0-	2102	3	2	9	N	2					147
07	2232	N	2158	-0-	-74	-0-	2158	3			N	-0-					147
08	2201	N	2154	-0-	-47	-0-	2154	3			N	-0-					147
09	2100	N	2020	-0-	-80	-0-	2017	3	3	9	N	3					150
10	2170	N	2099	-0-	-71	-0-	2099	3			N	-0-					150
*11	2084	N	2084	-0-	-0-	-0-	2084	3			N	-0-					150

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REDELSPERGER 900 WELL #: 6 RRCID -> 198515 COMPL. DATE 05/20/2005 TOTAL DEPTH 7598 PERF. 7676 - 9677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1143	N	1143	-0-	-0-	-0-	1143	3			N	-0-					147
07	998	N	998	-0-	-0-	-0-	998	3			N	-0-					147
08	1193	N	1193	-0-	-0-	-0-	763	3	421	4	N	8					155
							9	9									
09	1282	N	1282	-0-	-0-	-0-	1267	3	15	4	N	-0-					155
10	1682	N	1682	-0-	-0-	-0-	1061	3	621	4	N	-0-					155
*11	1367	N	1367	-0-	-0-	-0-	1289	3	78	9	N	71					226

MANDALEK 867 WELL #: 4 RRCID -> 198562 COMPL. DATE 09/12/2003 TOTAL DEPTH N/A PERF. 7775 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1500	-0-	-210	-0-	1500	3			N	-0-					37
07	1555	N	1555	-0-	-0-	-0-	1555	3			N	-0-					37
08	1660	N	1660	-0-	-0-	-0-	1636	3	24	9	N	22					59
09	1517	N	1517	-0-	-0-	-0-	1517	3			N	-0-					59
10	1553	N	1553	-0-	-0-	-0-	1553	3			N	-0-					59
11	1620	N	1369	-0-	-251	-0-	1132	3	223	4	N	13					72
							14	9									

AKERS, I.A. "B" WELL #: 1 RRCID -> 199371 COMPL. DATE 02/01/2004 TOTAL DEPTH 7667 PERF. 7562 - 7665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	633	N	633	-0-	-0-	-0-	591	3	42	9	N	38					195
07	620	N	585	-0-	-35	-0-	549	3	36	9	N	33	183	1			45
08	618	N	618	-0-	-0-	-0-	618	3			N	-0-					45
09	630	N	596	-0-	-34	-0-	596	3			N	-0-					45
10	619	N	619	-0-	-0-	-0-	613	3	6	9	N	5					50
11	600	N	563	-0-	-37	-0-	563	3			N	-0-					50

SCHOENHALS 861 WELL #: 6 RRCID -> 199468 COMPL. DATE 10/29/2003 TOTAL DEPTH N/A PERF. 7800 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					64
07	0	N	-0-	-0-	-0-	-0-					N	-0-					64
08	0	N	-0-	-0-	-0-	-0-					N	-0-					64
09	0	N	-0-	-0-	-0-	-0-					N	-0-					64
10	0	N	-0-	-0-	-0-	-0-					N	-0-					64
11	0	N	-0-	-0-	-0-	-0-					N	-0-					64

FAIR WELL #: 6724 RRCID -> 199568 COMPL. DATE 11/29/2003 TOTAL DEPTH N/A PERF. 8032 - 9151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2241	N	2241	-0-	-0-	-0-	2241	3			N	-0-					32
07	2110	N	2110	-0-	-0-	-0-	2109	3	1	9	N	1					33
08	2116	N	2116	-0-	-0-	-0-	2116	3			N	-0-					33
09	1987	N	1987	-0-	-0-	-0-	1987	3			N	-0-					33
10	2660	N	2660	-0-	-0-	-0-	2660	3			N	-0-					33
*11	2054	N	2054	-0-	-0-	-0-	2054	3			N	-0-					33

MILLER -B- WELL #: 6778 RRCID -> 199579 COMPL. DATE 12/31/2003 TOTAL DEPTH N/A PERF. 8009 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1530	-0-	-450	-0-	1530	3			N	-0-					277
07	1891	N	1633	-0-	-258	-0-	1633	3			N	-0-					277
08	1736	N	1618	-0-	-118	-0-	1618	3			N	-0-					277
09	1556	N	1556	-0-	-0-	-0-	1556	3			N	-0-	42	5			235
10	1643	N	1591	-0-	-52	-0-	1591	3			N	-0-					235
*11	1589	N	1589	-0-	-0-	-0-	1589	3			N	-0-					235

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

PARKS 719 WELL #: 3 RRCID -> 200235 COMPL. DATE 01/14/2004 TOTAL DEPTH 9108 PERF. 8059 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1245	-0-	-105	-0-	1232	3	13	9	N	12					87
07	1226	N	1226	-0-	-0-	-0-	1226	3			N	-0-					87
08	1271	N	1237	-0-	-34	-0-	1237	3			N	-0-					87
09	1260	N	1154	-0-	-106	-0-	1154	3			N	-0-					87
10	1240	N	1178	-0-	-62	-0-	1178	3			N	-0-					87
*11	1384	N	1384	-0-	-0-	-0-	1384	3			N	-0-					87

SCHULTZ "A" WELL #: 6772 RRCID -> 201078 COMPL. DATE 05/20/2004 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1596	-0-	-114	-0-	1596	3			N	-0-					50
07	1746	N	1746	-0-	-0-	-0-	1619	3	127	9	N	115					165
08	1667	N	1667	-0-	-0-	-0-	1667	3			N	-0-					165
09	1590	N	1575	-0-	-15	-0-	1575	3			N	-0-					165
10	1736	N	1644	-0-	-92	-0-	1644	3			N	-0-					165
*11	1670	N	1670	-0-	-0-	-0-	1670	3			N	-0-					165

GEX 886 WELL #: 5 RRCID -> 201116 COMPL. DATE 01/28/2004 TOTAL DEPTH 7513 PERF. 7678 - 9407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2061	N	2061	-0-	-0-	-0-	2061	3			N	-0-					72
07	2079	N	2079	-0-	-0-	-0-	2079	3			N	-0-					72
08	2135	N	2135	-0-	-0-	-0-	2135	3			N	-0-					72
09	2114	N	2114	-0-	-0-	-0-	2114	3			N	-0-					72
10	2196	N	2196	-0-	-0-	-0-	2196	3			N	-0-					72
11	2070	N	2048	-0-	-22	-0-	2048	3			N	-0-					72

BORN, ALEX "E" WELL #: 6862 RRCID -> 201549 COMPL. DATE 02/29/2004 TOTAL DEPTH 9671 PERF. 8057 - 9671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	-0-	-0-	-1800	-0-					N	-0-					32
07	0	N	-0-	-0-	-0-	-0-					N	-0-					32
08	0	N	-0-	-0-	-0-	-0-					N	-0-					32
09	0	N	-0-	-0-	-0-	-0-					N	-0-					32
10	507	N	507	-0-	-0-	-0-	507	3			N	-0-					32
*11	545	N	545	-0-	-0-	-0-	545	3			N	-0-					32

BRADFORD -C- WELL #: 6723 RRCID -> 202523 COMPL. DATE 01/28/2004 TOTAL DEPTH 7763 PERF. 7660 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	643	-0-	-167	-0-	643	3			N	-0-					90
07	679	N	679	-0-	-0-	-0-	679	3			N	-0-					90
08	659	N	659	-0-	-0-	-0-	659	3			N	-0-					90
09	696	N	696	-0-	-0-	-0-	696	3			N	-0-					90
10	758	N	758	-0-	-0-	-0-	758	3			N	-0-					90
*11	725	N	725	-0-	-0-	-0-	725	3			N	-0-					90

PIPER 776 WELL #: 6 RRCID -> 202533 COMPL. DATE 05/04/2004 TOTAL DEPTH 7635 PERF. 7740 - 9382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2268	N	2268	-0-	-0-	-0-	2244	3	24	9	N	22	181	1			15
07	2531	N	2531	-0-	-0-	-0-	2531	3			N	-0-					15
08	2482	N	2482	-0-	-0-	-0-	2482	3			N	-0-					15
09	2355	N	2355	-0-	-0-	-0-	2338	3	17	9	N	15					30
10	2479	N	2479	-0-	-0-	-0-	2479	3			N	-0-					30
*11	2585	N	2585	-0-	-0-	-0-	2585	3			N	-0-					30

BRADFORD, LYDIA WELL #: 7811 RRCID -> 202535 COMPL. DATE 05/02/2004 TOTAL DEPTH 7526 PERF. 7851 - 9374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	962	N	962	-0-	-0-	-0-	962	3			N	-0-					57
07	1178	N	964	-0-	-214	-0-	964	3			N	-0-					57
08	1023	N	989	-0-	-34	-0-	989	3			N	-0-					57
09	960	N	915	-0-	-45	-0-	915	3			N	-0-					57
10	982	N	982	-0-	-0-	-0-	982	3			N	-0-					57
11	960	N	890	-0-	-70	-0-	890	3			N	-0-					57

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER, OLA O WELL #: 22 RRCID -> 202818 COMPL. DATE 03/31/2004 TOTAL DEPTH 7684 PERF. 8278 - 9979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1047	-0-	-33	-0-	1039	3	8	9	N	7					72
07	1085	N	1012	-0-	-73	-0-	1012	3			N	-0-					72
08	1054	N	1007	-0-	-47	-0-	1007	3			N	-0-					72
09	1050	N	1016	-0-	-34	-0-	988	3	28	9	N	25					97
10	1023	N	1016	-0-	-7	-0-	1016	3			N	-0-					97
*11	996	N	996	-0-	-0-	-0-	996	3			N	-0-					97

BRADFORD, LYDIA 'A' WELL #: 6810 RRCID -> 202903 COMPL. DATE 04/24/2004 TOTAL DEPTH 7545 PERF. 8069 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	111	-0-	-39	-0-	111	3			N	-0-					15
07	124	N	119	-0-	-5	-0-	119	3			N	-0-					15
08	169	N	169	-0-	-0-	-0-	169	3			N	-0-					15
09	167	N	167	-0-	-0-	-0-	165	3	2	9	N	2					17
10	196	N	196	-0-	-0-	-0-	196	3			N	-0-					17
*11	171	N	171	-0-	-0-	-0-	171	3			N	-0-					17

MARTIN, J. B. WELL #: 6809 RRCID -> 202904 COMPL. DATE 05/14/2004 TOTAL DEPTH 7638 PERF. 7933 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	N	2099	-0-	-241	-0-	2099	3			N	-0-					212
07	2232	N	2156	-0-	-76	-0-	2156	3			N	-0-					212
08	2201	N	2190	-0-	-11	-0-	2190	3			N	-0-	7	5			205
09	2139	N	2139	-0-	-0-	-0-	2118	3	21	9	N	19					224
10	2198	N	2198	-0-	-0-	-0-	2198	3			N	-0-					224
*11	2200	N	2200	-0-	-0-	-0-	2189	3	11	9	N	10					234

SCHOENHALS, VALENTINE "A" WELL #: 5457 RRCID -> 202905 COMPL. DATE 05/15/2004 TOTAL DEPTH 8083 PERF. 8513 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1488	-0-	-222	-0-	79	1	1409	3	N	-0-					231
07	1581	N	1515	-0-	-66	-0-	82	1	1433	3	N	-0-					231
08	1674	N	1664	-0-	-10	-0-	82	1	1582	3	N	-0-	39	5			192
09	2016	N	2016	-0-	-0-	-0-	79	1	1895	3	N	38	30	5			200
							42	9									
10	2265	N	2265	-0-	-0-	-0-	82	1	2183	3	N	-0-					200
*11	1931	N	1931	-0-	-0-	-0-	79	1	1852	3	N	-0-					200

BORN, ALEX ET AL WELL #: 4373 RRCID -> 202908 COMPL. DATE 04/06/2004 TOTAL DEPTH 8060 PERF. 8438 - 9463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	947	-0-	-73	-0-	947	3			N	-0-					79
07	1023	N	964	-0-	-59	-0-	964	3			N	-0-					79
08	992	N	936	-0-	-56	-0-	936	3			N	-0-					79
09	960	N	894	-0-	-66	-0-	894	3			N	-0-					79
10	961	N	929	-0-	-32	-0-	929	3			N	-0-					79
11	900	N	896	-0-	-4	-0-	896	3			N	-0-					79

OLA WELL #: 9721 RRCID -> 203965 COMPL. DATE 06/04/2004 TOTAL DEPTH 7658 PERF. 8174 - 9601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	2100	-0-	-0-	-0-	2100	3			N	-0-					224
07	2120	N	2120	-0-	-0-	-0-	2120	3			N	-0-					224
08	2108	N	2108	-0-	-0-	-0-	2061	3	47	9	N	43					267
09	2300	N	2300	-0-	-0-	-0-	2300	3			N	-0-					267
10	2300	N	2300	-0-	-0-	-0-	2291	3	9	4	N	-0-					267
*11	2161	N	2161	-0-	-0-	-0-	2102	3	59	9	N	54					321

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BEAL, GEORGE E. ET AL WELL #: 5377 RRCID -> 204077 COMPL. DATE 06/10/2004 TOTAL DEPTH 7951 PERF. 8069 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1641	N	1641	-0-	-0-	-0-	1641	3			N	-0-					80
07	1658	N	1658	-0-	-0-	-0-	1658	3			N	-0-					80
08	1643	N	1560	-0-	-83	-0-	1560	3			N	-0-					80
09	2014	N	2014	-0-	-0-	-0-	2014	3			N	-0-					80
10	1643	N	1620	-0-	-23	-0-	1620	3			N	-0-					80
*11	1543	N	1543	-0-	-0-	-0-	1543	3			N	-0-					80

MILLER -B- WELL #: 7778 RRCID -> 204078 COMPL. DATE 07/21/2004 TOTAL DEPTH 7683 PERF. 8154 - 9585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3149	X	3149	-0-	-0-	-0-	3051	3	98	9	N	89	187	1			368
07	3159	X	3159	-0-	-0-	-0-	3114	3	45	9	N	41					409
08	3319	X	3319	-0-	-0-	-0-	3272	3	47	9	N	43	191	1			261
09	2970	X	2915	-0-	-55	-0-	2915	3			N	-0-					261
*10	3069	X	2970	-0-	-99	-0-	2698	3	272	9	N	247	191	1			317
11	2970	X	2969	-0-	-1	-0-	2969	3			N	-0-					317

BORN, VICTOR ET AL WELL #: 5807 RRCID -> 204079 COMPL. DATE 04/11/2004 TOTAL DEPTH 7645 PERF. 8048 - 9067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	699	-0-	-951	-0-	79	1	620	3	N	-0-					7
07	2264	X	2264	-0-	-0-	-0-	82	1	2171	3	N	10					17
							11	9									
08	1705	X	1672	-0-	-33	-0-	82	1	1590	3	N	-0-					17
09	2644	N	2644	-0-	-0-	-0-	79	1	2536	3	N	26					43
							29	9									
10	2658	N	2658	-0-	-0-	-0-	82	1	2576	3	N	-0-					43
*11	2767	N	2767	-0-	-0-	-0-	79	1	2688	3	N	-0-					43

BRADFORD, LYDIA -D- WELL #: 5812 RRCID -> 204080 COMPL. DATE 07/12/2004 TOTAL DEPTH 7585 PERF. 7964 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1277	-0-	-73	-0-	1277	3			N	-0-					10
07	1302	N	1281	-0-	-21	-0-	1281	3			N	-0-					10
08	1385	N	1385	-0-	-0-	-0-	1385	3			N	-0-					10
09	1306	N	1306	-0-	-0-	-0-	1306	3			N	-0-					10
10	1372	N	1372	-0-	-0-	-0-	1372	3			N	-0-					10
11	1350	N	1222	-0-	-128	-0-	1222	3			N	-0-					10

AKERS, ALICE VIVIAN WELL #: 2513 RRCID -> 204081 COMPL. DATE 07/28/2004 TOTAL DEPTH 8021 PERF. 8308 - 9705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1285	-0-	-125	-0-	1285	3			N	-0-					77
07	1416	N	1416	-0-	-0-	-0-	1416	3			N	-0-					77
08	1420	N	1420	-0-	-0-	-0-	1418	3	2	9	N	2					79
09	1385	N	1385	-0-	-0-	-0-	1385	3			N	-0-					79
10	1573	N	1573	-0-	-0-	-0-	1458	3	115	4	N	-0-					79
*11	1387	N	1387	-0-	-0-	-0-	1387	3			N	-0-					79

REDELSPERGER 892 WELL #: 5 RRCID -> 204103 COMPL. DATE 08/12/2004 TOTAL DEPTH 7585 PERF. 7865 - 9447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3834	X	3834	-0-	-0-	-0-	79	1	3742	2	N	12					179
							13	9									
07	4417	X	4417	-0-	-0-	-0-	82	1	4323	2	N	11					190
							12	9									
08	3878	X	3878	-0-	-0-	-0-	82	1	3796	2	N	-0-	190	5			-0-
09	4007	X	4007	-0-	-0-	-0-	79	1	3699	2	N	208	117	1			91
							229	9									
10	3614	X	3614	-0-	-0-	-0-	82	1	3532	2	N	-0-					91
*11	2631	X	2631	-0-	-0-	-0-	79	1	2509	2	N	39					130
							43	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

SCHOENHALS 861 WELL #: 7 RRCID -> 204109 COMPL. DATE 07/28/2004 TOTAL DEPTH 7543 PERF. 7620 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BORN, ALEX "B" WELL #: 6 RRCID -> 204112 COMPL. DATE 04/19/2004 TOTAL DEPTH 7528 PERF. 7830 - 9722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1606	-0-	-164	-0-	1538	3	68	9	N	62					179
07	1674	N	1558	-0-	-116	-0-	1558	3			N	-0-					179
08	1643	N	1584	-0-	-59	-0-	1584	3			N	-0-					179
09	1620	N	1503	-0-	-117	-0-	1491	3	12	9	N	11					190
10	1632	N	1632	-0-	-0-	-0-	1632	3			N	-0-					190
11	1530	N	1450	-0-	-80	-0-	1450	3			N	-0-					190

KLIEWER 891 WELL #: 7 RRCID -> 204116 COMPL. DATE 06/17/2004 TOTAL DEPTH 7558 PERF. 7830 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATERS, OLIVER N. "B" WELL #: 5462 RRCID -> 204130 COMPL. DATE 06/09/2004 TOTAL DEPTH 8052 PERF. 8124 - 9913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1002	-0-	-168	-0-	1002	3			N	-0-					102
07	1209	N	1024	-0-	-185	-0-	1024	3			N	-0-					102
08	1054	N	899	-0-	-155	-0-	899	3			N	-0-					102
09	990	N	973	-0-	-17	-0-	973	3			N	-0-					102
10	1023	N	951	-0-	-72	-0-	951	3			N	-0-					102
*11	918	N	918	-0-	-0-	-0-	918	3			N	-0-					102

ANTHONY, ANITA B. ET AL WELL #: 5372 RRCID -> 204156 COMPL. DATE 06/14/2004 TOTAL DEPTH 8169 PERF. 8500 - 9803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1095	-0-	-45	-0-	1095	3			N	-0-					12
07	1147	N	1104	-0-	-43	-0-	1104	3			N	-0-					12
08	1116	N	1105	-0-	-11	-0-	1105	3			N	-0-					12
09	1188	N	1188	-0-	-0-	-0-	1069	3	119	9	N	108					120
10	1116	N	1057	-0-	-59	-0-	1057	3			N	-0-					120
11	1080	N	1033	-0-	-47	-0-	1033	3			N	-0-					120

WILLENE 376 WELL #: 5 RRCID -> 204384 COMPL. DATE 06/23/2004 TOTAL DEPTH 7942 PERF. 8080 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2128	N	2128	-0-	-0-	-0-	2128	3			N	-0-					107
07	2241	N	2241	-0-	-0-	-0-	2241	3			N	-0-					107
08	2169	N	2169	-0-	-0-	-0-	2169	3			N	-0-					107
09	2188	N	2188	-0-	-0-	-0-	2188	3			N	-0-					107
10	2274	N	2274	-0-	-0-	-0-	2239	3	35	9	N	32					139
*11	2209	N	2209	-0-	-0-	-0-	2209	3			N	-0-					139

PIPER -B- WELL #: 3777 RRCID -> 204387 COMPL. DATE 04/22/2004 TOTAL DEPTH 7637 PERF. 7992 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1395	-0-	-135	-0-	1395	3			N	-0-					117
07	1555	N	1555	-0-	-0-	-0-	1555	3			N	-0-					117
08	1643	N	1605	-0-	-38	-0-	1605	3			N	-0-					117
09	1469	N	1469	-0-	-0-	-0-	1456	3	13	9	N	12					129
10	1894	N	1894	-0-	-0-	-0-	1894	3			N	-0-					129
*11	1909	N	1909	-0-	-0-	-0-	1909	3			N	-0-					129

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BARTON TRUST 379 WELL #: 5H RRCID -> 204564 COMPL. DATE 08/12/2004 TOTAL DEPTH 7908 PERF. 8139 - 9702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1201	-0-	-599	-0-	1201	3			N	-0-					87
07	2252	N	2252	-0-	-0-	-0-	2252	3			N	-0-					87
08	1754	N	1754	-0-	-0-	-0-	1746	3	8	9	N	7					94
09	1794	N	1794	-0-	-0-	-0-	1794	3			N	-0-					94
10	1860	N	1534	-0-	-326	-0-	1534	3			N	-0-					94
11	1710	N	927	-0-	-783	-0-	921	3	6	9	N	5					99

BLACKMORE 367 WELL #: 5 RRCID -> 204565 COMPL. DATE 09/01/2004 TOTAL DEPTH 8300 PERF. 8605 - 9727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1486	-0-	-14	-0-	1486	3			N	-0-					104
07	1581	N	1523	-0-	-58	-0-	1523	3			N	-0-					104
08	1612	N	1509	-0-	-103	-0-	1509	3			N	-0-	9	5			95
09	1500	N	1476	-0-	-24	-0-	1454	3	22	9	N	20					115
10	1519	N	1472	-0-	-47	-0-	1464	3	8	9	N	7					122
11	1470	N	1377	-0-	-93	-0-	1375	3	2	9	N	2					124

GINTER, MARTHA WELL #: 7458 RRCID -> 204566 COMPL. DATE 03/10/2004 TOTAL DEPTH 7999 PERF. 8457 - 9516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1389	N	1389	-0-	-0-	-0-	1389	3			N	-0-					17
07	1325	N	1325	-0-	-0-	-0-	1325	3			N	-0-					17
08	1163	N	1163	-0-	-0-	-0-	1163	3			N	-0-					17
09	1380	N	1199	-0-	-181	-0-	1127	3	72	4	N	-0-					17
10	1333	N	1304	-0-	-29	-0-	1304	3			N	-0-					17
*11	1361	N	1361	-0-	-0-	-0-	1361	3			N	-0-					17

HERRON 869 WELL #: 5 RRCID -> 204572 COMPL. DATE 07/20/2004 TOTAL DEPTH 7627 PERF. 8040 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER 900 WELL #: 7 RRCID -> 204610 COMPL. DATE 08/11/2004 TOTAL DEPTH 7576 PERF. 8000 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1165	-0-	-95	-0-	1165	3			N	-0-					187
07	1251	N	1251	-0-	-0-	-0-	1251	3			N	-0-					187
08	1271	N	683	-0-	-588	-0-	652	3	31	9	N	28	192	1			23
09	1311	N	1311	-0-	-0-	-0-	1244	3	67	4	N	-0-					23
10	1243	N	1243	-0-	-0-	-0-	1243	3			N	-0-	23	5			-0-
*11	1060	N	1060	-0-	-0-	-0-	959	3	101	4	N	-0-					-0-

PEERY, HOLLENE ET AL "A" WELL #: 5374 RRCID -> 204614 COMPL. DATE 09/07/2004 TOTAL DEPTH 8036 PERF. 8372 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WASSELL, JOHN R WELL #: 8771 RRCID -> 204861 COMPL. DATE 09/09/2004 TOTAL DEPTH 7537 PERF. 7700 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3480	X	3150	-0-	-330	-0-	3150	3			N	-0-					127
07	3596	X	3229	-0-	-367	-0-	3207	3	22	9	N	20					147
08	3410	X	3288	-0-	-122	-0-	3288	3			N	-0-					147
09	3240	X	3155	-0-	-85	-0-	3122	3	33	9	N	30					177
10	3286	X	3232	-0-	-54	-0-	3232	3			N	-0-					177
11	3180	X	3145	-0-	-35	-0-	3145	3			N	-0-					177

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

PARKER WELL #: 3421 RRCID -> 204907 COMPL. DATE 08/17/2012 TOTAL DEPTH 8027 PERF. 8400 - 9768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1600	-0-	-80	-0-	1600	3			N	-0-					84
07	1705	N	1693	-0-	-12	-0-	1693	3			N	-0-					84
08	1674	N	1655	-0-	-19	-0-	1655	3			N	-0-					84
09	1614	N	1614	-0-	-0-	-0-	1614	3			N	-0-					84
10	1705	N	1663	-0-	-42	-0-	1663	3			N	-0-					84
*11	1637	N	1637	-0-	-0-	-0-	1637	3			N	-0-					84

FAIR WELL #: 8724 RRCID -> 204908 COMPL. DATE 09/13/2004 TOTAL DEPTH 7599 PERF. 7963 - 9732

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE C.C. WELL #: 9 RRCID -> 204918 COMPL. DATE 04/15/2004 TOTAL DEPTH 7500 PERF. 7630 - 9222

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE 767 WELL #: 7 RRCID -> 204919 COMPL. DATE 08/06/2011 TOTAL DEPTH 7379 PERF. 7580 - 9602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	N	1502	-0-	-838	-0-	1478	3	24	9	N	22					112
07	2502	N	2502	-0-	-0-	-0-	2466	3	36	9	N	33					145
08	2268	N	2268	-0-	-0-	-0-	2224	3	44	9	N	40					185
09	2157	N	2157	-0-	-0-	-0-	2080	3	77	9	N	70	154	1			101
10	2511	N	2066	-0-	-445	-0-	2066	3			N	-0-	6	5			95
11	2190	N	1679	-0-	-511	-0-	1668	3	11	9	N	10					105

GINTER, MARTHA WELL #: 8458 RRCID -> 204924 COMPL. DATE 09/21/2004 TOTAL DEPTH 8036 PERF. 8264 - 9907

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAURIE "B" WELL #: 2 RRCID -> 204945 COMPL. DATE 11/01/2004 TOTAL DEPTH 9600 PERF. 7558 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	409	-0-	-41	-0-	409	3			N	-0-					85
07	465	N	421	-0-	-44	-0-	421	3			N	-0-					85
08	473	N	473	-0-	-0-	-0-	432	3	41	9	N	37					122
09	420	N	420	-0-	-0-	-0-	420	3			N	-0-					122
10	449	N	449	-0-	-0-	-0-	449	3			N	-0-					122
11	450	N	441	-0-	-9	-0-	432	3	9	9	N	8					130

TUBB, GEORGE EARL "B" WELL #: 4370 RRCID -> 205328 COMPL. DATE 07/12/2004 TOTAL DEPTH 8200 PERF. 8706 - 9426

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

REDELSPERGER 892 WELL #: 6H RRCID -> 206740 COMPL. DATE 11/09/2004 TOTAL DEPTH 7593 PERF. 7710 - 9802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3453	X	3453	-0-	-0-	-0-	111	1	3342	2	N	-0-					192
07	3651	X	3651	-0-	-0-	-0-	114	1	3537	2	N	-0-					192
08	3248	X	3248	-0-	-0-	-0-	114	1	2928	2	N	187	187	1			192
							206	9									
09	3590	X	3590	-0-	-0-	-0-	111	1	3479	2	N	-0-					192
10	3198	X	3198	-0-	-0-	-0-	114	1	3084	2	N	-0-	160	5			32
*11	3027	X	3027	-0-	-0-	-0-	111	1	2916	2	N	-0-					32

BLACKMORE 367 WELL #: 4 RRCID -> 207666 COMPL. DATE 04/18/2004 TOTAL DEPTH 8350 PERF. 8630 - 9942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	2069	-0-	-91	-0-	2069	3			N	-0-					72
07	2232	N	2107	-0-	-125	-0-	2107	3			N	-0-					72
08	2201	N	2046	-0-	-155	-0-	2046	3			N	-0-	72	5			-0-
09	2104	N	2104	-0-	-0-	-0-	2025	3	79	9	N	72					72
10	2108	N	1988	-0-	-120	-0-	1988	3			N	-0-					72
11	1980	N	1969	-0-	-11	-0-	1969	3			N	-0-					72

BRADFORD, LYDIA -D- WELL #: 6812 RRCID -> 208109 COMPL. DATE 01/18/2005 TOTAL DEPTH 7561 PERF. 7914 - 9387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1125	-0-	-15	-0-	1125	3			N	-0-					87
07	1116	N	592	-0-	-524	-0-	592	3			N	-0-					87
08	1116	N	576	-0-	-540	-0-	246	3	330	4	N	-0-					87
09	1659	N	1659	-0-	-0-	-0-	1659	3			N	-0-					87
10	1496	N	1496	-0-	-0-	-0-	1496	3			N	-0-					87
*11	1263	N	1263	-0-	-0-	-0-	1263	3			N	-0-					87

BARTON TRUST 379 WELL #: 6H RRCID -> 208319 COMPL. DATE 12/21/2004 TOTAL DEPTH 7905 PERF. 8080 - 9742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1076	N	1076	-0-	-0-	-0-	1076	3			N	-0-					104
07	1090	N	1090	-0-	-0-	-0-	1090	3			N	-0-					104
08	1116	N	1074	-0-	-42	-0-	1067	3	7	9	N	6					110
09	1080	N	999	-0-	-81	-0-	999	3			N	-0-					110
10	1085	N	893	-0-	-192	-0-	893	3			N	-0-					110
11	1050	N	826	-0-	-224	-0-	822	3	4	9	N	4					114

WILLENE 376 WELL #: 6 H RRCID -> 208922 COMPL. DATE 02/14/2005 TOTAL DEPTH 8037 PERF. 8260 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	505	-0-	-395	-0-	505	3			N	-0-					140
07	837	N	478	-0-	-359	-0-	472	3	6	9	N	5					145
08	589	N	286	-0-	-303	-0-	286	3			N	-0-					145
09	1170	N	1170	-0-	-0-	-0-	775	3	395	4	N	-0-					145
10	1424	N	1424	-0-	-0-	-0-	1424	3			N	-0-	3	5			142
*11	1218	N	1218	-0-	-0-	-0-	1218	3			N	-0-					142

KOCH-LITTLE WELL #: 6779 RRCID -> 208984 COMPL. DATE 02/25/2005 TOTAL DEPTH 7742 PERF. 8191 - 8748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	763	-0-	-317	-0-	763	3			N	-0-					185
07	1054	N	236	-0-	-818	-0-	138	3	98	9	N	89					274
08	1054	N	240	-0-	-814	-0-	189	3	51	9	N	46	181	1			139
09	750	N	260	-0-	-490	-0-	185	3	75	9	N	68					207
10	248	N	42	-0-	-206	-0-	42	3			N	-0-					207
*11	1334	N	1334	-0-	-0-	-0-	1334	3			N	-0-					207

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PEIL, JOHN WELL #: 6864 RRCID -> 208986 COMPL. DATE 12/17/2004 TOTAL DEPTH 7581 PERF. 7866 - 9312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1605	-0-	-165	-0-	1605	3			N	-0-					55
07	1736	N	1617	-0-	-119	-0-	1239	3	378	4	N	-0-					55
08	1809	N	1809	-0-	-0-	-0-	1558	3	251	4	N	-0-	33	5			22
09	1620	N	1555	-0-	-65	-0-	1530	3	25	9	N	23					45
10	1612	N	1471	-0-	-141	-0-	1448	3	23	4	N	-0-					45
11	1740	N	1475	-0-	-265	-0-	1453	3	22	9	N	20					65

WASSELL, JOHN R. "A" WELL #: 6814 RRCID -> 208987 COMPL. DATE 02/28/2005 TOTAL DEPTH 7542 PERF. 7781 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1040	-0-	-40	-0-	1040	3			N	-0-					87
07	1113	N	1113	-0-	-0-	-0-	1069	3	44	9	N	40					127
08	1085	N	1084	-0-	-1	-0-	1084	3			N	-0-					127
09	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					127
10	1143	N	1143	-0-	-0-	-0-	1130	3	13	9	N	12					139
*11	1446	N	1446	-0-	-0-	-0-	1446	3			N	-0-					139

BEAL, GEORGE E. ET AL WELL #: 6377 RRCID -> 208988 COMPL. DATE 02/04/2005 TOTAL DEPTH 7970 PERF. 8097 - 9611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1186	N	1186	-0-	-0-	-0-	1186	3			N	-0-					45
07	1501	N	1501	-0-	-0-	-0-	1501	3			N	-0-					45
08	1209	N	980	-0-	-229	-0-	980	3			N	-0-					45
09	1286	N	1286	-0-	-0-	-0-	1286	3			N	-0-					45
10	1488	N	867	-0-	-621	-0-	867	3			N	-0-					45
11	960	N	732	-0-	-228	-0-	732	3			N	-0-					45

BORN, ALEX ET AL WELL #: 5373 RRCID -> 208989 COMPL. DATE 10/28/2004 TOTAL DEPTH 8119 PERF. 8228 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	721	-0-	-689	-0-	721	3			N	-0-					10
07	1178	N	949	-0-	-229	-0-	949	3			N	-0-					10
08	930	N	904	-0-	-26	-0-	904	3			N	-0-					10
09	856	N	856	-0-	-0-	-0-	856	3			N	-0-					10
10	961	N	863	-0-	-98	-0-	863	3			N	-0-					10
11	870	N	745	-0-	-125	-0-	220	3	525	4	N	-0-					10

PEERY 375 WELL #: 4H RRCID -> 209605 COMPL. DATE 02/12/2005 TOTAL DEPTH 7988 PERF. 8285 - 10482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2099	N	2099	-0-	-0-	-0-	2099	3			N	-0-					70
07	1865	N	1865	-0-	-0-	-0-	1865	3			N	-0-					70
08	1662	N	1662	-0-	-0-	-0-	1662	3			N	-0-	5	5			65
09	2024	N	2024	-0-	-0-	-0-	2024	3			N	-0-					65
10	1920	N	1920	-0-	-0-	-0-	1920	3			N	-0-					65
*11	2038	N	2038	-0-	-0-	-0-	2038	3			N	-0-					65

PEERY 375 WELL #: 5H RRCID -> 209606 COMPL. DATE 04/26/2005 TOTAL DEPTH 7980 PERF. 8170 - 9775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1366	-0-	-74	-0-	1366	3			N	-0-					95
07	1612	N	1528	-0-	-84	-0-	1528	3			N	-0-					95
08	1550	N	1459	-0-	-91	-0-	1459	3			N	-0-					95
09	1392	N	1392	-0-	-0-	-0-	1392	3			N	-0-					95
10	1519	N	1387	-0-	-132	-0-	1387	3			N	-0-					95
11	1410	N	1320	-0-	-90	-0-	1316	3	4	9	N	4					99

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEX "A" WELL #: 4888 RRCID -> 210550 COMPL. DATE 03/11/2005 TOTAL DEPTH 7890 PERF. 7793 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3416	X	3416	-0-	-0-	-0-	3416	3			N	-0-					226
07	3649	X	3649	-0-	-0-	-0-	3548	3	12	4	N	81					307
							89	9									
08	3356	X	3356	-0-	-0-	-0-	3327	3	29	4	N	-0-					307
09	3380	X	3380	-0-	-0-	-0-	3350	3	15	4	N	14					321
							15	9									
10	3330	X	3330	-0-	-0-	-0-	3330	3			N	-0-					321
*11	3132	X	3132	-0-	-0-	-0-	3132	3			N	-0-					321

HAUSLER, LORAINE G WELL #: 4366 RRCID -> 210551 COMPL. DATE 04/01/2005 TOTAL DEPTH 8306 PERF. 8569 - 10054

06	1199	N	1199	-0-	-0-	-0-	1199	3			N	-0-					119
07	1211	N	1211	-0-	-0-	-0-	1211	3			N	-0-					119
08	1204	N	1204	-0-	-0-	-0-	1197	3	7	9	N	6					125
09	1200	N	1172	-0-	-28	-0-	1153	3	19	9	N	17					142
10	1209	N	1140	-0-	-69	-0-	1140	3			N	-0-					142
11	1170	N	1030	-0-	-140	-0-	1030	3			N	-0-					142

SCHULTZ "A" WELL #: 7772 RRCID -> 210865 COMPL. DATE 05/09/2005 TOTAL DEPTH 7535 PERF. 7782 - 9354

06	1680	N	1575	-0-	-105	-0-	1575	3			N	-0-					64
07	1674	N	1617	-0-	-57	-0-	1617	3			N	-0-					64
08	1643	N	1609	-0-	-34	-0-	1609	3			N	-0-					64
09	1590	N	1541	-0-	-49	-0-	1541	3			N	-0-					64
10	1612	N	1612	-0-	-0-	-0-	1612	3			N	-0-					64
*11	1584	N	1584	-0-	-0-	-0-	1584	3			N	-0-					64

BRADFORD, LYDIA -D- WELL #: 7812 RRCID -> 210869 COMPL. DATE 06/30/2005 TOTAL DEPTH 7578 PERF. 8135 - 9740

06	1152	N	1152	-0-	-0-	-0-	1152	3			N	-0-					45
07	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					45
08	1131	N	1131	-0-	-0-	-0-	1079	3	52	4	N	-0-					45
09	1140	N	1083	-0-	-57	-0-	1083	3			N	-0-					45
10	1116	N	1095	-0-	-21	-0-	1095	3			N	-0-					45
11	1080	N	1033	-0-	-47	-0-	1033	3			N	-0-					45

FAIR WELL #: 7724 RRCID -> 211791 COMPL. DATE 06/08/2005 TOTAL DEPTH 7611 PERF. 7901 - 9358

06	327	N	327	-0-	-0-	-0-	327	3			N	-0-					43
07	356	N	356	-0-	-0-	-0-	356	3			N	-0-					43
08	368	N	368	-0-	-0-	-0-	368	3			N	-0-					43
09	372	N	372	-0-	-0-	-0-	372	3			N	-0-					43
10	393	N	393	-0-	-0-	-0-	393	3			N	-0-					43
*11	377	N	377	-0-	-0-	-0-	377	3			N	-0-					43

PIPER -B- WELL #: 4777 RRCID -> 211796 COMPL. DATE 08/26/2005 TOTAL DEPTH 7663 PERF. 7974 - 9484

06	2430	N	2368	-0-	-62	-0-	2368	3			N	-0-					30
07	2480	N	2451	-0-	-29	-0-	2451	3			N	-0-					30
08	2480	N	2439	-0-	-41	-0-	2439	3			N	-0-					30
09	2370	N	2344	-0-	-26	-0-	2341	3	3	9	N	3					33
10	2449	N	2369	-0-	-80	-0-	2369	3			N	-0-					33
11	2370	N	2247	-0-	-123	-0-	2232	3	15	4	N	-0-					33

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD -C- WELL #: 7723 RRCID -> 211797 COMPL. DATE 07/20/2005 TOTAL DEPTH 7618 PERF. 7940 - 9104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2302	N	2302	-0-	-0-	-0-	2292	3	10	9	N	9					114
07	2357	N	2357	-0-	-0-	-0-	2357	3			N	-0-					114
08	2393	N	2393	-0-	-0-	-0-	2393	3			N	-0-					114
09	2277	N	2277	-0-	-0-	-0-	2268	3	9	9	N	8					122
10	2413	N	2413	-0-	-0-	-0-	2413	3			N	-0-					122
*11	2267	N	2267	-0-	-0-	-0-	2267	3			N	-0-					122

BRADFORD, LYDIA WELL #: 8811 RRCID -> 211885 COMPL. DATE 08/10/2005 TOTAL DEPTH 7515 PERF. 7810 - 9312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2589	N	2589	-0-	-0-	-0-	2589	3			N	-0-	18	5			77
07	2658	N	2658	-0-	-0-	-0-	2658	3			N	-0-					77
08	2604	N	2420	-0-	-184	-0-	2420	3			N	-0-					77
09	2520	N	2284	-0-	-236	-0-	2278	3	6	9	N	5					82
10	2604	N	2521	-0-	-83	-0-	2521	3			N	-0-					82
*11	2384	N	2384	-0-	-0-	-0-	2384	3			N	-0-					82

IMKE UNIT WELL #: 5868 RRCID -> 212078 COMPL. DATE 09/21/2005 TOTAL DEPTH 7600 PERF. 7949 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	-0-	-0-	-240	-0-					N	-0-					17
07	299	N	299	-0-	-0-	-0-	262	3	37	4	N	-0-					17
08	398	N	398	-0-	-0-	-0-	398	3			N	-0-					17
09	340	N	340	-0-	-0-	-0-	340	3			N	-0-					17
10	310	N	205	-0-	-105	-0-	205	3			N	-0-					17
11	390	N	116	-0-	-274	-0-	116	3			N	-0-					17

BRADFORD "B" WELL #: 1 RRCID -> 213102 COMPL. DATE 03/25/2005 TOTAL DEPTH 10100 PERF. 7570 - 9794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2883	N	2883	-0-	-0-	-0-	2782	3	101	9	N	92					269
07	2845	N	2845	-0-	-0-	-0-	2817	3	28	9	N	25	187	1			107
08	2751	N	2751	-0-	-0-	-0-	2751	3			N	-0-					107
09	3000	N	3098	-0-	98	98	2969	3	17	4	N	102					209
							112	9									
10	2918	N	2820	-0-	-98	-0-	2820	3			N	-0-					209
*11	2977	N	2977	-0-	-0-	-0-	2977	3			N	-0-					209

MARTIN, SUSAN J. WELL #: 6808 RRCID -> 213912 COMPL. DATE 10/06/2005 TOTAL DEPTH 7600 PERF. 7850 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3810	X	2863	-0-	-947	-0-	111	1	2730	3	N	20					244
							22	9									
07	3937	X	3768	-0-	-169	-0-	114	1	3654	3	N	-0-					244
08	3937	X	3398	-0-	-539	-0-	114	1	3284	3	N	-0-					244
09	3669	X	3669	-0-	-0-	-0-	111	1	3547	3	N	10					254
							11	9									
10	3782	X	3521	-0-	-261	-0-	114	1	3407	3	N	-0-					254
11	3660	X	2732	-0-	-928	-0-	111	1	2621	3	N	-0-					254

BARTON TRUST WELL #: 7379 RRCID -> 214483 COMPL. DATE 01/09/2006 TOTAL DEPTH 7895 PERF. 8461 - 10128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13	N	-0-	-0-	-13	-0-					N	-0-					57
07	0	N	-0-	-0-	-0-	-0-					N	-0-					57
08	0	N	-0-	-0-	-0-	-0-					N	-0-					57
09	0	N	-0-	-0-	-0-	-0-					N	-0-					57
10	0	N	-0-	-0-	-0-	-0-					N	-0-					57
11	0	N	-0-	-0-	-0-	-0-					N	-0-					57

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BEAL, GEORGE E. ET AL WELL #: 7377 RRCID -> 214793 COMPL. DATE 01/27/2006 TOTAL DEPTH 7998 PERF. 8317 - 9514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2029	N	2029	-0-	-0-	-0-	2029	3			N	-0-					23
07	1922	N	1878	-0-	-44	-0-	1878	3			N	-0-					23
08	1797	N	1797	-0-	-0-	-0-	1797	3			N	-0-					23
09	2010	N	1675	-0-	-335	-0-	1675	3			N	-0-					23
10	1891	N	1629	-0-	-262	-0-	1629	3			N	-0-					23
11	1740	N	1335	-0-	-405	-0-	1335	3			N	-0-					23

PEERY, HOLLENE ET AL "A" WELL #: 6374 RRCID -> 214795 COMPL. DATE 02/02/2006 TOTAL DEPTH 8032 PERF. 8449 - 10228

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD -D- WELL #: 6722 RRCID -> 214877 COMPL. DATE 11/04/2005 TOTAL DEPTH 7604 PERF. 7940 - 9293

06	1920	N	1868	-0-	-52	-0-	1868	3			N	-0-					119
07	1922	N	1891	-0-	-31	-0-	1891	3			N	-0-					119
08	1984	N	1903	-0-	-81	-0-	1894	3	9	9	N	8					127
09	1860	N	1822	-0-	-38	-0-	1798	3	24	9	N	22					149
10	1891	N	1845	-0-	-46	-0-	1845	3			N	-0-					149
*11	1888	N	1888	-0-	-0-	-0-	1841	3	47	9	N	43					192

GINTER, MARTHA WELL #: 9458 RRCID -> 215020 COMPL. DATE 02/10/2006 TOTAL DEPTH 8025 PERF. 8346 - 9494

06	3106	X	3106	-0-	-0-	-0-	3106	3			N	-0-					10
07	3181	X	3181	-0-	-0-	-0-	3181	3			N	-0-					10
08	3307	X	3307	-0-	-0-	-0-	3226	3	81	4	N	-0-	2	5			8
09	3079	X	3079	-0-	-0-	-0-	3043	3	34	4	N	2					10
							2	9									
10	3245	X	3245	-0-	-0-	-0-	3245	3			N	-0-					10
*11	3167	X	3167	-0-	-0-	-0-	3167	3			N	-0-					10

BORN, VICTOR ET AL WELL #: 6807 RRCID -> 216311 COMPL. DATE 11/04/2005 TOTAL DEPTH 7693 PERF. 8226 - 9502

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ "C" WELL #: 4885 RRCID -> 219430 COMPL. DATE 06/12/2006 TOTAL DEPTH 7551 PERF. 7750 - 9206

06	4067	X	4067	-0-	-0-	-0-	4067	3			N	-0-					170
07	4233	X	4233	-0-	-0-	-0-	4233	3			N	-0-					170
08	5176	X	5176	-0-	-0-	-0-	5176	3			N	-0-					170
09	5271	X	5271	-0-	-0-	-0-	5201	3	70	9	N	64					234
10	4325	X	4325	-0-	-0-	-0-	4325	3			N	-0-					234
*11	4044	X	4044	-0-	-0-	-0-	4044	3			N	-0-					234

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEX "A" WELL #: 3888 RRCID -> 221271 COMPL. DATE 05/15/2006 TOTAL DEPTH 7627 PERF. 8101 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GEX, LUTIE W. -B- WELL #: 5962 RRCID -> 225208 COMPL. DATE 10/15/2010 TOTAL DEPTH 7500 PERF. 7872 - 9265

06	3791	X	3791	-0-	-0-	-0-	158	1	3600	3	N	30					111
							33	9									
07	3636	X	3636	-0-	-0-	-0-	163	1	3473	3	N	-0-					111
08	3214	X	3214	-0-	-0-	-0-	163	1	3051	3	N	-0-					111
09	3242	X	3242	-0-	-0-	-0-	158	1	3044	3	N	36					147
							40	9									
10	3270	X	3270	-0-	-0-	-0-	163	1	3107	3	N	-0-					147
*11	3165	X	3165	-0-	-0-	-0-	158	1	3007	3	N	-0-					147

STALLINGS, VIOLA M. WELL #: 7813 RRCID -> 226406 COMPL. DATE 10/16/2006 TOTAL DEPTH 7633 PERF. 8002 - 9377

06	1410	N	1382	-0-	-28	-0-	1363	3	19	9	N	17					197
07	1382	N	1382	-0-	-0-	-0-	1382	3			N	-0-					197
08	1444	N	1444	-0-	-0-	-0-	1444	3			N	-0-					197
09	1383	N	1383	-0-	-0-	-0-	1353	3	30	9	N	27					224
10	1569	N	1569	-0-	-0-	-0-	1569	3			N	-0-					224
11	1410	N	1331	-0-	-79	-0-	1331	3			N	-0-					224

SELL, KATIE ET AL WELL #: 5512 RRCID -> 227466 COMPL. DATE 12/22/2006 TOTAL DEPTH 7966 PERF. 8231 - 10624

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

BRADFORD -C- WELL #: 8723 RRCID -> 229503 COMPL. DATE 08/07/2006 TOTAL DEPTH 7600 PERF. 7911 - 9217

06	2176	N	2176	-0-	-0-	-0-	2170	3	6	9	N	5					53
07	2204	N	2204	-0-	-0-	-0-	2204	3			N	-0-					53
08	2269	N	2269	-0-	-0-	-0-	2269	3			N	-0-					53
09	2159	N	2159	-0-	-0-	-0-	2155	3	4	9	N	4					57
10	2253	N	2253	-0-	-0-	-0-	2253	3			N	-0-					57
*11	2055	N	2055	-0-	-0-	-0-	2055	3			N	-0-					57

PIPER, OLA O. 688 WELL #: 25 RRCID -> 230593 COMPL. DATE 11/09/2006 TOTAL DEPTH 7723 PERF. 8116 - 9484

06	0	N	-0-	-0-	-0-	-0-					N	-0-					202
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					202
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					202
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					202
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					202
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					202

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, ALEX "B" WELL #: 4 RRCID -> 231279 COMPL. DATE 04/01/2005 TOTAL DEPTH 9980 PERF. 7420 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	896	N	896	-0-	-0-	-0-	896	3			N	-0-					13
07	667	N	667	-0-	-0-	-0-	667	3			N	-0-					13
08	682	N	549	-0-	-133	-0-	548	3	1	9	N	1	2	5			12
09	660	N	404	-0-	-256	-0-	404	3			N	-0-					12
10	682	N	304	-0-	-378	-0-	304	3			N	-0-					12
11	540	N	-0-	-0-	-540	-0-					N	-0-					12

BRADFORD -B- WELL #: 7687 RRCID -> 232160 COMPL. DATE 09/05/2006 TOTAL DEPTH 7692 PERF. 8261 - 9620

06	0	N	-0-	-0-	-0-	-0-					N	-0-					69
07	0	N	-0-	-0-	-0-	-0-					N	-0-					69
08	0	N	-0-	-0-	-0-	-0-					N	-0-					69
09	0	N	-0-	-0-	-0-	-0-					N	-0-					69
*10	0	N	-0-	-0-	-0-	-0-					N	-0-	69	5			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER WELL #: 4689H RRCID -> 232576 COMPL. DATE 09/24/2007 TOTAL DEPTH 7703 PERF. 8286 - 11588

06	3823	X	3823	-0-	-0-	-0-	131	1	3554	3	N	125	194	1			86
							138	9									
07	4182	X	4182	-0-	-0-	-0-	135	1	3938	3	N	99					185
							109	9									
08	3859	X	3859	-0-	-0-	-0-	135	1	3724	3	N	-0-					185
09	3454	X	3454	-0-	-0-	-0-	131	1	3191	3	N	120					305
							132	9									
10	3812	X	3812	-0-	-0-	-0-	135	1	3677	3	N	-0-					305
*11	3784	X	3784	-0-	-0-	-0-	131	1	3653	3	N	-0-					305

TUBB, GEORGE EARL WELL #: 4335H RRCID -> 233377 COMPL. DATE 09/20/2007 TOTAL DEPTH 8296 PERF. 8703 - 12545

06	2820	X	2207	-0-	-613	-0-	111	1	2096	3	N	-0-					38
07	2914	X	1874	-0-	-1040	-0-	114	1	1760	3	N	-0-					38
08	3992	X	3992	-0-	-0-	-0-	114	1	3877	3	N	1	22	5			17
							1	9									
09	4069	X	4069	-0-	-0-	-0-	111	1	3935	3	N	21					38
							23	9									
10	4178	X	4178	-0-	-0-	-0-	114	1	3845	3	N	199					237
							219	9									
*11	4361	X	4361	-0-	-0-	-0-	111	1	4217	3	N	30					267
							33	9									

BARTON, JO ETAL WELL #: 5511H RRCID -> 234471 COMPL. DATE 10/31/2007 TOTAL DEPTH 7863 PERF. 8290 - 12098

06	2050	N	2050	-0-	-0-	-0-	2050	3			N	-0-					102
07	2304	N	2304	-0-	-0-	-0-	2304	3			N	-0-					102
08	2079	N	2079	-0-	-0-	-0-	2079	3			N	-0-	62	5			40
09	2040	N	2039	-0-	-1	-0-	1971	3	68	9	N	62					102
10	2294	N	1872	-0-	-422	-0-	1872	3			N	-0-					102
*11	2283	N	2283	-0-	-0-	-0-	2186	3	97	4	N	-0-					102

AKERS, ALICE VIVIAN WELL #: 4513H RRCID -> 234761 COMPL. DATE 11/16/2007 TOTAL DEPTH 8041 PERF. 8506 - 11930

06	3191	X	3191	-0-	-0-	-0-	3191	3			N	-0-					57
07	3217	X	3217	-0-	-0-	-0-	3217	3			N	-0-					57
08	3243	X	3243	-0-	-0-	-0-	3240	3	3	9	N	3					60
09	3060	X	3007	-0-	-53	-0-	3007	3			N	-0-					60
10	3162	X	3080	-0-	-82	-0-	3074	3	6	9	N	5					65
11	3060	X	2934	-0-	-126	-0-	2934	3			N	-0-					65

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TUBB, GEORGE E. "D" WELL #: 5371 RRCID -> 235435 COMPL. DATE 01/10/2008 TOTAL DEPTH 8112 PERF. 8687 - 12019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3240	X	3098	-0-	-142	-0-	3098	3			N	-0-					408
07	3224	X	3166	-0-	-58	-0-	3166	3			N	-0-					408
08	3534	X	3155	-0-	-379	-0-	3135	3	20	9	N	18					426
09	3420	X	3047	-0-	-373	-0-	3047	3			N	-0-					426
10	3534	X	3127	-0-	-407	-0-	3127	3			N	-0-					426
11	3090	X	3019	-0-	-71	-0-	3019	3			N	-0-					426

BROYLES UNIT WELL #: 5959H RRCID -> 235849 COMPL. DATE 06/07/2010 TOTAL DEPTH 7510 PERF. 7894 - 11568

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SELL, KATIE ET AL WELL #: 4512H RRCID -> 235850 COMPL. DATE 12/19/2007 TOTAL DEPTH 8052 PERF. 8452 - 12191

06	1816	N	1816	-0-	-0-	-0-	1816	3			N	-0-					70
07	1988	N	1988	-0-	-0-	-0-	1988	3			N	-0-					70
08	2086	N	2086	-0-	-0-	-0-	2086	3			N	-0-	37	5			33
09	1542	N	1542	-0-	-0-	-0-	497	3	967	4	N	71					104
							78	9									
10	1926	N	1926	-0-	-0-	-0-	1919	3	7	9	N	6					110
*11	1761	N	1761	-0-	-0-	-0-	1761	3			N	-0-					110

WEIS, CARY NELL WELL #: 5H RRCID -> 235851 COMPL. DATE 01/07/2008 TOTAL DEPTH 8000 PERF. 8408 - 12112

06	1940	N	1940	-0-	-0-	-0-	1940	3			N	-0-					174
07	1914	N	1914	-0-	-0-	-0-	1914	3			N	-0-					174
08	1986	N	1986	-0-	-0-	-0-	1986	3			N	-0-					174
09	1970	N	1970	-0-	-0-	-0-	1918	3	52	9	N	47					221
10	1944	N	1944	-0-	-0-	-0-	1944	3			N	-0-					221
*11	1888	N	1888	-0-	-0-	-0-	1888	3			N	-0-					221

ANTHONY, ANITA B. WELL #: 6372H RRCID -> 235871 COMPL. DATE 02/06/2008 TOTAL DEPTH 8177 PERF. 8635 - 12304

06	3720	X	3524	-0-	-196	-0-	3306	3	218	9	N	198	178	1			57
07	3782	X	3522	-0-	-260	-0-	3379	3	143	9	N	130					187
08	3627	X	3375	-0-	-252	-0-	3329	3	46	9	N	42	191	1			38
09	3510	X	3404	-0-	-106	-0-	3253	3	151	9	N	137					175
*10	3627	X	3519	-0-	-108	-0-	3308	3	211	9	N	192	191	1			176
11	3510	X	3039	-0-	-471	-0-	2956	3	83	9	N	75	203	1			48

HANSHU ET AL WELL #: 6726 RRCID -> 238346 COMPL. DATE N/A TOTAL DEPTH 7514 PERF. 7820 - 9394

06	1710	N	1510	-0-	-200	-0-	1510	3			N	-0-					67
07	1643	N	1607	-0-	-36	-0-	1478	3	11	4	N	107					174
							118	9									
08	1581	N	1543	-0-	-38	-0-	1543	3			N	-0-					174
09	1500	N	1452	-0-	-48	-0-	1452	3			N	-0-					174
10	1612	N	1508	-0-	-104	-0-	1461	3	47	9	N	43					217
11	1500	N	1379	-0-	-121	-0-	1379	3			N	-0-					217

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER WELL #: 5689H RRCID -> 238800 COMPL. DATE 04/02/2008 TOTAL DEPTH 7741 PERF. 8243 - 11849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1661	-0-	-259	-0-	131	1	1530	3	N	-0-					208
07	1922	N	1883	-0-	-39	-0-	135	1	1623	3	N	114	183	1			139
							125	9									
08	1956	N	1956	-0-	-0-	-0-	135	1	1758	3	N	57					196
							63	9									
09	1650	N	1500	-0-	-150	-0-	131	1	1292	3	N	70					266
							77	9									
10	1959	N	1959	-0-	-0-	-0-	135	1	1732	3	N	84					350
							92	9									
11	1890	N	1859	-0-	-31	-0-	131	1	1656	3	N	65	191	1			224
							72	9									

FREEMAN, ELODA A. WELL #: 4334H RRCID -> 242591 COMPL. DATE 03/08/2008 TOTAL DEPTH 8202 PERF. 8515 - 12156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1621	N	1621	-0-	-0-	-0-	364	1	1233	3	N	22					112
							24	9									
07	1419	N	1419	-0-	-0-	-0-	377	1	1042	3	N	-0-					112
08	3100	N	3347	-0-	247	247	377	1	2970	3	N	-0-					112
09	2762	N	2515	-0-	-247	-0-	364	1	2151	3	N	-0-					112
10	3100	N	3126	-0-	26	26	377	1	2749	3	N	-0-					112
*11	2876	X	2850	-0-	-26	-0-	364	1	2486	3	N	-0-					112

LITTLE, J. A. DR. "B" WELL #: 6454H RRCID -> 242594 COMPL. DATE 11/28/2007 TOTAL DEPTH 8131 PERF. 8462 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4558	X	4558	-0-	-0-	-0-	158	1	4400	3	N	-0-					89
07	4526	X	4526	-0-	-0-	-0-	163	1	4363	3	N	-0-					89
08	4519	X	4519	-0-	-0-	-0-	163	1	4356	3	N	-0-	36	5			53
09	4346	X	4346	-0-	-0-	-0-	158	1	4156	3	N	29					82
							32	9									
10	3894	X	3894	-0-	-0-	-0-	163	1	3731	3	N	-0-					82
*11	3877	X	3877	-0-	-0-	-0-	158	1	3719	3	N	-0-					82

SMITH, VESTER WELL #: 5700H RRCID -> 243156 COMPL. DATE 05/09/2011 TOTAL DEPTH 7789 PERF. 8212 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1243	N	1243	-0-	-0-	-0-	171	1	1072	3	N	-0-					276
07	1612	N	1612	-0-	-0-	-0-	177	1	1082	3	N	321	357	1			240
							353	9									
08	1252	N	1252	-0-	-0-	-0-	177	1	1075	3	N	-0-					240
09	1025	N	1025	-0-	-0-	-0-	171	1	854	3	N	-0-					240
*10	1287	N	1287	-0-	-0-	-0-	177	1	810	3	N	273	190	1			323
							300	9									
*11	1039	N	1039	-0-	-0-	-0-	171	1	868	3	N	-0-					323

SMITH, VESTER WELL #: 4700H RRCID -> 245233 COMPL. DATE 02/29/2008 TOTAL DEPTH 7713 PERF. 8521 - 11886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3256	X	3256	-0-	-0-	-0-	251	1	2997	3	N	7					207
							8	9									
07	3050	X	3050	-0-	-0-	-0-	259	1	2791	3	N	-0-					207
08	3737	X	3737	-0-	-0-	-0-	259	1	3478	3	N	-0-	52	5			155
09	4862	X	4862	-0-	-0-	-0-	251	1	4611	3	N	-0-					155
*10	4162	X	4162	-0-	-0-	-0-	259	1	3784	3	N	108	198	1			65
							119	9									
*11	2601	X	2601	-0-	-0-	-0-	251	1	2122	3	N	207					272
							228	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER WELL #: 2690H RRCID -> 245484 COMPL. DATE 09/11/2008 TOTAL DEPTH 7732 PERF. 8233 - 10280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1555	N	1555	-0-	-0-	-0-	1555	3			N	-0-					41
07	1504	N	1504	-0-	-0-	-0-	1496	3	8	9	N	7					48
08	2367	N	2367	-0-	-0-	-0-	151	1	2146	3	N	64					112
							70	9									
09	2051	N	2051	-0-	-0-	-0-	146	1	1849	3	N	51					163
							56	9									
10	2502	N	2502	-0-	-0-	-0-	151	1	2318	3	N	30					193
							33	9									
*11	2473	N	2473	-0-	-0-	-0-	146	1	2288	3	N	35	191	1			37
							39	9									

GEX, LUTIE W. WELL #: 1875 RRCID -> 247045 COMPL. DATE N/A TOTAL DEPTH 7675 PERF. 7579 - 7628

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25

PIPER, OLA O. -690- WELL #: 10 RRCID -> 250002 COMPL. DATE 01/14/2009 TOTAL DEPTH 10300 PERF. 7750 - 7774

06	610	N	610	-0-	-0-	-0-	505	3	105	9	N	95					200
07	435	N	435	-0-	-0-	-0-	435	3			N	-0-					200
08	434	N	402	-0-	-32	-0-	402	3			N	-0-					200
09	422	N	422	-0-	-0-	-0-	385	3	37	9	N	34	192	1			42
10	439	N	439	-0-	-0-	-0-	439	3			N	-0-					42
11	420	N	389	-0-	-31	-0-	389	3			N	-0-					42

SMITH, VESTER WELL #: 3700 RRCID -> 254062 COMPL. DATE 12/18/2008 TOTAL DEPTH 8200 PERF. 8398 - 9346

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PETERSON, LILLIE M. WELL #: 4 RRCID -> 272649 COMPL. DATE 07/09/2013 TOTAL DEPTH 7805 PERF. 7428 - 7696

06	0	W	-0-	-0-	-0-	153					N	-0-					-0-
07	0	W	-0-	-0-	-0-	153					N	-0-					-0-
08	0	W	-0-	-0-	-0-	153					N	-0-					-0-
09	0	W	-0-	-0-	-0-	153					N	-0-					-0-
10	0	W	-0-	-0-	-0-	153					N	-0-					-0-
11	0	W	-0-	-0-	-0-	153					N	-0-					-0-

REDELSPERGER 900 WELL #: 5 RRCID -> 273181 COMPL. DATE 06/01/2013 TOTAL DEPTH 11100 PERF. 7478 - 7526

06	SWR 10		1087	-0-	1087	157493	1087	3			N	-0-					33
07	SWR 10		1128	-0-	1128	158621	1128	3			N	-0-					33
08	SWR 10		1346	-0-	1346	159967	1324	3	22	4	N	-0-					33
09	SWR 10		1420	-0-	1420	161387	1420	3			N	-0-					33
10	SWR 10		1382	-0-	1382	162769	1382	3			N	-0-					33
11	SWR 10		1278	-0-	1278	164047	1248	3	30	9	N	27					60

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEX, LUTIE W. WELL #: 3875 RRCID -> 277219 COMPL. DATE 06/07/1997 TOTAL DEPTH 7808 PERF. 7546 - 7593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1155	N	1155	-0-	-0-	-0-	1155	3			N	-0-					189
07	1204	N	1204	-0-	-0-	-0-	1203	3	1	9	N	1					190
08	1182	N	1182	-0-	-0-	-0-	1174	3	8	9	N	7					197
09	1150	N	1150	-0-	-0-	-0-	1150	3			N	-0-	187	1			10
10	1178	N	1085	-0-	-93	-0-	1085	3			N	-0-					10
11	1140	N	1127	-0-	-13	-0-	1127	3			N	-0-					10

CROSSLEY ESTATE WELL #: 4255H RRCID -> 279487 COMPL. DATE 10/19/2015 TOTAL DEPTH 8258 PERF. 8878 - 12928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17640	X	15207	-0-	-2433	-0-	45	1	15162	2	N	-0-					130
07	17360	X	15217	-0-	-2143	-0-	46	1	15106	2	N	59	166	1			23
							65	9									
08	17236	X	14913	-0-	-2323	-0-	46	1	14867	2	N	-0-					23
09	16290	X	14171	-0-	-2119	-0-	45	1	14126	2	N	-0-					23
10	16616	X	14092	-0-	-2524	-0-	46	1	14046	2	N	-0-	23	5			-0-
11	15210	X	13314	-0-	-1896	-0-	45	1	13269	2	N	-0-					-0-

MURPHY, W.A. -B- WELL #: 4274H RRCID -> 280464 COMPL. DATE 09/28/2015 TOTAL DEPTH 8264 PERF. 8530 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	26910	X	23825	-0-	-3085	-0-	44	1	23781	2	N	-0-					142
07	27032	X	23883	-0-	-3149	-0-	45	1	23825	2	N	12					154
							13	9									
08	26474	X	23428	-0-	-3046	-0-	45	1	23383	2	N	-0-	137	1	5	5	12
09	24840	X	22304	-0-	-2536	-0-	44	1	22221	2	N	35					47
							39	9									
*10	25079	X	22623	-0-	-2456	-0-	45	1	22391	2	N	170	185	1			32
							187	9									
11	23820	X	21364	-0-	-2456	-0-	44	1	21273	2	N	43					75
							47	9									

FREEMAN, ELODA ET AL WELL #: 5H RRCID -> 280622 COMPL. DATE 01/29/2016 TOTAL DEPTH 8255 PERF. 8683 - 13185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16980	X	14752	-0-	-2228	-0-	14138	2	614	9	N	558	363	1			372
07	16957	X	14258	-0-	-2699	-0-	14166	2	92	9	N	84	351	1			105
08	16368	X	14320	-0-	-2048	-0-	13824	2	496	9	N	451	385	1			171
09	15810	X	12915	-0-	-2895	-0-	12667	2	18	4	N	209	343	1			37
							230	9									
*10	15345	X	13535	-0-	-1810	-0-	12991	2	140	4	N	367	197	1			207
							404	9									
11	14760	X	12102	-0-	-2658	-0-	12023	2	79	9	N	72	196	1			83

WEIS, NELLIE G. WELL #: 4283H RRCID -> 280725 COMPL. DATE 01/19/2016 TOTAL DEPTH 8201 PERF. 9100 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13380	X	11654	-0-	-1726	-0-	53	1	11053	2	N	498	886	1			130
							548	9									
07	13826	X	12642	-0-	-1184	-0-	55	1	11307	2	N	1164	1145	1			149
							1280	9									
08	13206	X	11669	-0-	-1537	-0-	55	1	10950	2	N	604	489	1			264
							664	9									
09	12780	X	10575	-0-	-2205	-0-	53	1	9707	2	N	741	895	1			110
							815	9									
*10	12617	X	11584	-0-	-1033	-0-	55	1	10584	2	N	859	866	1			103
							945	9									
11	12210	X	10225	-0-	-1985	-0-	53	1	9871	2	N	274	315	1			62
							301	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEORGE 11 WELL #: 4H RRCID -> 280738 COMPL. DATE 03/14/2016 TOTAL DEPTH 10436 PERF.10715 - 14687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1364	-0-	-76	-0-	550	1	711	2	N	94	178	1			133
							103	9									
07	1578	N	1578	-0-	-0-	-0-	569	1	912	2	N	88					221
							97	9									
08	1660	N	1660	-0-	-0-	-0-	569	1	859	2	N	211	193	1			239
							232	9									
09	1350	N	1303	-0-	-47	-0-	550	1	668	2	N	77	181	1			135
							85	9									
10	1581	N	1352	-0-	-229	-0-	569	1	697	2	N	78					213
							86	9									
11	1620	N	1252	-0-	-368	-0-	550	1	582	2	N	109	165	1			157
							120	9									

COWAN, R. H. JR ALLOCATION WELL #: 5463H RRCID -> 280771 COMPL. DATE 05/17/2017 TOTAL DEPTH 7943 PERF. 8415 - 15181

06	10950	X	8661	-0-	-2289	-0-	8262	2	399	9	N	363	540	1			136
07	10726	X	8625	-0-	-2101	-0-	8032	2	593	9	N	539	518	1			157
08	10726	X	7893	-0-	-2833	-0-	7603	2	290	9	N	264	367	1			54
09	9720	X	6976	-0-	-2744	-0-	6437	2	539	9	N	490	522	1			22
*10	9734	X	5759	-0-	-3975	-0-	5319	2	440	9	N	400	372	1			50
11	8640	X	5668	-0-	-2972	-0-	5241	2	427	9	N	388	337	1			101

KING, HARRY L WELL #: 5064H RRCID -> 281378 COMPL. DATE 08/20/2016 TOTAL DEPTH 7901 PERF. 9885 - 13175

06	13260	X	11354	-0-	-1906	-0-	11354	2			N	-0-	30	5			175
07	13113	X	11385	-0-	-1728	-0-	11264	2	121	9	N	110					285
08	12586	X	11124	-0-	-1462	-0-	11122	2	2	9	N	2	185	1			102
09	12180	X	10262	-0-	-1918	-0-	10108	2	154	9	N	140	172	1			70
*10	12524	X	11400	-0-	-1124	-0-	11199	2	201	9	N	183	178	1			75
*11	13674	X	13674	-0-	-0-	-0-	13674	2			N	-0-					75

BARBOUR ENERGY CORPORATION 049155
HAINES, GRACE WELL #: 3 RRCID -> 170115 COMPL. DATE 05/30/1998 TOTAL DEPTH 8160 PERF. 7936 - 8020

06	900	N	860	-0-	-40	-0-	860	2			N	-0-					83
07	899	N	889	-0-	-10	-0-	889	2			N	-0-					83
08	910	N	910	-0-	-0-	-0-	910	2			N	-0-					83
09	887	N	887	-0-	-0-	-0-	887	2			N	-0-					83
*10	924	N	924	-0-	-0-	-0-	924	2			N	-0-					83
*11	884	N	884	-0-	-0-	-0-	884	2			N	-0-					83

BATTON OIL & GAS, LLC 056384
PIPER -2- WELL #: 601 RRCID -> 080190 COMPL. DATE 11/03/1978 TOTAL DEPTH 7900 PERF. 7540 - 7766

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
03	14B2 EXT		49	-0-	49	49	49	2			N	-0-					56
04	14B2 EXT		786	-0-	786	835	786	2			N	-0-					56
05	14B2 EXT		804	-0-	804	1639	800	2	4	9	N	4					60
06	14B DENY		599	-0-	599	2238	593	2	6	9	N	5					65
07	T. A.		555	-0-	555	2793	549	2	6	9	N	5					70
*08	3461	X	668	-0-	-2793	-0-	662	2	6	9	N	5					75
09	606	N	606	-0-	-0-	-0-	602	2	4	9	N	4					79
10	627	N	627	-0-	-0-	-0-	621	2	6	9	N	5					84
11	480	N	376	-0-	-104	-0-	369	2	7	9	N	6					90

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BRACKEN OPERATING, L.L.C. 085851
BECHTHOLD WELL #: 1989 RRCID -> 277468 COMPL. DATE 05/06/1999 TOTAL DEPTH 7547 PERF. 7509 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	618	-0-	-72	-0-	615	3	3	9	N	3					74
07	651	N	629	-0-	-22	-0-	621	3	8	9	N	7					81
08	651	N	618	-0-	-33	-0-	607	3	11	9	N	10					91
09	630	N	605	-0-	-25	-0-	595	3	10	9	N	9					100
10	620	N	618	-0-	-2	-0-	612	3	6	9	N	5					105
*11	609	N	609	-0-	-0-	-0-	605	3	4	9	N	4					109

CONOCOPHILLIPS COMPANY 172232
BALLENTINE -B- WELL #: 1 RRCID -> 088952 COMPL. DATE 01/29/1980 TOTAL DEPTH 7700 PERF. 7582 - 7569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	529	-0-	-131	-0-	523	3	6	9	N	5					156
07	669	N	669	-0-	-0-	-0-	669	3			N	-0-					156
08	682	N	661	-0-	-21	-0-	648	3	13	9	N	12					168
09	542	N	542	-0-	-0-	-0-	542	3			N	-0-					168
10	682	N	572	-0-	-110	-0-	572	3			N	-0-					168
11	630	N	536	-0-	-94	-0-	536	3			N	-0-					168

SUESS -B- WELL #: 3 RRCID -> 099552 COMPL. DATE 01/05/1982 TOTAL DEPTH 7500 PERF. 7303 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	437	-0-	-13	-0-	437	3			N	-0-					2
07	465	N	441	-0-	-24	-0-	441	3			N	-0-					2
08	465	N	424	-0-	-41	-0-	423	3	1	9	N	1					3
09	450	N	416	-0-	-34	-0-	416	3			N	-0-					3
10	434	N	434	-0-	-0-	-0-	428	3	6	9	N	5					8
*11	421	N	421	-0-	-0-	-0-	421	3			N	-0-					8

DUKE -G- WELL #: 1 RRCID -> 100448 COMPL. DATE 06/09/1982 TOTAL DEPTH N/A PERF. 7445 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1230	-0-	-0-	-0-	1230	3			N	-0-					107
07	1116	N	702	-0-	-414	-0-	702	3			N	-0-					107
08	1116	N	554	-0-	-562	-0-	554	3			N	-0-					107
09	1080	N	549	-0-	-531	-0-	549	3			N	-0-					107
10	713	N	574	-0-	-139	-0-	574	3			N	-0-					107
11	540	N	533	-0-	-7	-0-	533	3			N	-0-					107

CRUISE -E- WELL #: 3 RRCID -> 135773 COMPL. DATE 07/09/1990 TOTAL DEPTH 7650 PERF. 7379 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	2110	N	2110	-0-	-0-	-0-	2109	3	1	9	N	1					60
*07	1760	N	1760	-0-	-0-	-0-	1760	3			N	-0-					60
*08	1994	N	1994	-0-	-0-	-0-	1994	3			N	-0-					60
*09	1780	N	1780	-0-	-0-	-0-	1780	3			N	-0-					60
*10	1547	N	1547	-0-	-0-	-0-	1547	3			N	-0-					60
*11	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					60

SUESS -B- WELL #: 4 RRCID -> 141147 COMPL. DATE 02/21/1992 TOTAL DEPTH 7620 PERF. 7440 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	475	N	475	-0-	-0-	-0-	475	3			N	-0-					53
07	487	N	487	-0-	-0-	-0-	487	3			N	-0-					53
08	465	N	433	-0-	-32	-0-	433	3			N	-0-					53
09	450	N	386	-0-	-64	-0-	386	3			N	-0-					53
10	465	N	394	-0-	-71	-0-	394	3			N	-0-					53
11	420	N	346	-0-	-74	-0-	346	3			N	-0-					53

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY //CONT.// 172232
CRUISE -E- WELL #: 5 RRCID -> 142769 COMPL. DATE 06/30/1992 TOTAL DEPTH 7600 PERF. 7398 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONTINENTAL OPERATING CO. 173749
PURDUM UNIT WELL #: 1 RRCID -> 069938 COMPL. DATE 12/27/1976 TOTAL DEPTH 7580 PERF. 7458 - 7580

06	660	N	627	-0-	-33	-0-	90	1	537	2	N	-0-					60
07	682	N	660	-0-	-22	-0-	84	1	576	2	N	-0-					60
08	687	N	687	-0-	-0-	-0-	93	1	594	2	N	-0-					60
09	633	N	633	-0-	-0-	-0-	84	1	549	2	N	-0-					60
10	667	N	667	-0-	-0-	-0-	93	1	574	2	N	-0-					60
*11	660	N	655	-0-	-5	-0-	90	1	565	2	N	-0-					60

BROYLES WELL #: 1 RRCID -> 122800 COMPL. DATE 07/01/1986 TOTAL DEPTH 7508 PERF. 7372 - 7398

06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38

PLUGGED AND ABANDONED_____ 12/21/2016 - PLUGGED 12/21/16

PURDUM UNIT WELL #: 2 RRCID -> 133507 COMPL. DATE 12/26/1989 TOTAL DEPTH 7865 PERF. 7520 - 7781

06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29

PLUGGED AND ABANDONED_____ 08/09/2017 - P/A 08/09/17

COURSON OIL & GAS, INC. 182785
BRILLHART WELL #: 2818 RRCID -> 124232 COMPL. DATE 05/03/1987 TOTAL DEPTH 9808 PERF. 7353 - 7444

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

BRILLHART WELL #: 3818 RRCID -> 128424 COMPL. DATE 05/08/1988 TOTAL DEPTH 9850 PERF. 7376 - 7436

06	139	N	139	-0-	-0-	-0-	50	1	89	2	N	-0-					27
07	165	N	165	-0-	-0-	-0-	58	1	107	2	N	-0-					27
08	163	N	163	-0-	-0-	-0-	62	1	101	2	N	-0-					27
09	165	N	165	-0-	-0-	-0-	60	1	105	2	N	-0-					27
10	172	N	172	-0-	-0-	-0-	62	1	110	2	N	-0-					27
*11	171	N	171	-0-	-0-	-0-	60	1	111	2	N	-0-					27

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. //CONT.// 182785
DUKE WELL #: 1769 RRCID -> 172062 COMPL. DATE 01/25/1999 TOTAL DEPTH 7850 PERF. 7444 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	615	N	615	-0-	-0-	-0-	50	1	565	2	N	-0-					64
07	827	N	827	-0-	-0-	-0-	58	1	769	2	N	-0-					64
08	775	N	709	-0-	-66	-0-	44	1	665	2	N	-0-					64
09	822	N	822	-0-	-0-	-0-	60	1	762	2	N	-0-					64
10	837	N	799	-0-	-38	-0-	62	1	737	2	N	-0-					64
*11	779	N	779	-0-	-0-	-0-	60	1	719	2	N	-0-					64

DUKE WELL #: 2769 RRCID -> 186901 COMPL. DATE 01/08/2002 TOTAL DEPTH 7838 PERF. 7424 - 7488

06	1080	N	936	-0-	-144	-0-	50	1	886	2	N	-0-					37
07	1201	N	1201	-0-	-0-	-0-	58	1	1143	2	N	-0-					37
08	1147	N	994	-0-	-153	-0-	44	1	950	2	N	-0-					37
09	1146	N	1146	-0-	-0-	-0-	60	1	1086	2	N	-0-					37
10	1209	N	1113	-0-	-96	-0-	62	1	1051	2	N	-0-					37
11	960	N	877	-0-	-83	-0-	60	1	817	2	N	-0-					37

D.W.P. PRODUCTION 196927
PUNDT 244 WELL #: 1 RRCID -> 186824 COMPL. DATE 02/15/2001 TOTAL DEPTH 11500 PERF. 8302 - 8244

06	180	N	157	-0-	-23	-0-	122	2	35	9	N	32	157	1			-0-
07	155	N	148	-0-	-7	-0-	136	2	12	9	N	11					11
08	155	N	122	-0-	-33	-0-	98	2	24	9	N	22					33
09	150	N	111	-0-	-39	-0-	89	2	22	9	N	20					53
10	155	N	127	-0-	-28	-0-	99	2	28	9	N	25					78
11	120	N	113	-0-	-7	-0-	100	2	13	9	N	12					90

DISCOVERY OPERATING, INC. 220865
SCHULTZ 783 WELL #: 1 RRCID -> 193481 COMPL. DATE 12/30/2002 TOTAL DEPTH 10004 PERF. 7594 - 7629

06	420	N	308	-0-	-112	-0-	308	3			N	-0-					23
07	372	N	306	-0-	-66	-0-	306	3			N	-0-					23
08	341	N	311	-0-	-30	-0-	311	3			N	-0-					23
09	300	N	240	-0-	-60	-0-	240	3			N	-0-					23
10	310	N	255	-0-	-55	-0-	255	3			N	-0-					23
11	300	N	270	-0-	-30	-0-	270	3			N	-0-					23

ENERVEST OPERATING, L.L.C. 252131
MARTIN, C. E. WELL #: 1 RRCID -> 071937 COMPL. DATE 06/29/1977 TOTAL DEPTH 8150 PERF. 7944 - 8022

06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MARTIN, C. E. WELL #: 2 RRCID -> 086036 COMPL. DATE 12/02/1979 TOTAL DEPTH 8180 PERF. 7979 - 8056

06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MARTIN, C. E. WELL #: 3 RRCID -> 143228 COMPL. DATE 09/21/1992 TOTAL DEPTH 8270 PERF. 7992 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	834	-0-	-96	-0-	834	2			N	-0-					100
07	890	N	890	-0-	-0-	-0-	890	2			N	-0-					100
08	982	N	982	-0-	-0-	-0-	982	2			N	-0-					100
09	913	N	913	-0-	-0-	-0-	913	2			N	-0-					100
10	899	N	790	-0-	-109	-0-	790	2			N	-0-					100
11	960	N	947	-0-	-13	-0-	947	2			N	-0-					100

MARTIN, C. E. WELL #: 4 RRCID -> 144057 COMPL. DATE 02/03/1993 TOTAL DEPTH 8260 PERF. 8017 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1205	-0-	-25	-0-	1202	2	3	9	N	3					175
07	1276	N	1276	-0-	-0-	-0-	1276	2			N	-0-					175
08	1240	N	1224	-0-	-16	-0-	1222	2	2	9	N	2					177
09	1200	N	1164	-0-	-36	-0-	1157	2	7	9	N	6					183
10	1271	N	1206	-0-	-65	-0-	1203	2	3	9	N	3					186
*11	1188	N	1188	-0-	-0-	-0-	1188	2			N	-0-	153	1			33

TYSON, R.B.-A- WELL #: 4 RRCID -> 214228 COMPL. DATE 11/24/2005 TOTAL DEPTH 7750 PERF. 8310 - 9739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	997	-0-	-203	-0-	980	2	17	9	N	15					58
07	1038	N	1038	-0-	-0-	-0-	1021	2	17	9	N	15					73
08	1116	N	803	-0-	-313	-0-	797	2	6	9	N	5					78
09	990	N	741	-0-	-249	-0-	737	2	4	9	N	4					82
*10	1304	N	1304	-0-	-0-	-0-	1274	2	30	9	N	27					109
*11	832	N	832	-0-	-0-	-0-	815	2	17	9	N	15					124

TYSON, R.B. -A- WELL #: 5H RRCID -> 219377 COMPL. DATE 06/03/2006 TOTAL DEPTH 7743 PERF. 8021 - 10028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46

MARTIN, C. E. WELL #: 5H RRCID -> 224732 COMPL. DATE 08/18/2006 TOTAL DEPTH 8027 PERF. 8313 - 9935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2335	N	2335	-0-	-0-	-0-	2335	2			N	-0-					205
07	2342	N	2342	-0-	-0-	-0-	2342	2			N	-0-					205
08	2342	N	2342	-0-	-0-	-0-	2342	2			N	-0-					205
09	1890	N	1710	-0-	-180	-0-	1710	2			N	-0-					205
10	1953	N	1088	-0-	-865	-0-	1086	2	2	9	N	2					207
*11	2572	N	2572	-0-	-0-	-0-	2572	2			N	-0-					207

TYSON, R.B. -A- WELL #: 7H RRCID -> 228172 COMPL. DATE 02/11/2007 TOTAL DEPTH 7730 PERF. 8041 - 10152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125

TYSON, R.B. -A- WELL #: 3 RRCID -> 276842 COMPL. DATE 05/16/2014 TOTAL DEPTH 9300 PERF. 7702 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	131	-0-	-79	-0-	129	2	2	9	N	2					70
07	156	N	156	-0-	-0-	-0-	150	2	6	9	N	5					75
08	186	N	108	-0-	-78	-0-	106	2	2	9	N	2					77
09	120	N	92	-0-	-28	-0-	92	2			N	-0-					77
*10	177	N	177	-0-	-0-	-0-	177	2			N	-0-					77
*11	160	N	160	-0-	-0-	-0-	160	2			N	-0-					77

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162

BRILLHART 818 WELL #: 4 RRCID -> 198672 COMPL. DATE 07/09/2003 TOTAL DEPTH N/A PERF. 7895 - 9127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

BRILLHART 819 WELL #: 4 RRCID -> 204838 COMPL. DATE 09/02/2004 TOTAL DEPTH 7400 PERF. 7500 - 9182

06	60	N	47	-0-	-13	-0-	47	1			N	-0-					10
07	62	N	48	-0-	-14	-0-	48	1			N	-0-					10
08	62	N	48	-0-	-14	-0-	48	1			N	-0-					10
09	60	N	47	-0-	-13	-0-	47	1			N	-0-					10
10	62	N	48	-0-	-14	-0-	48	1			N	-0-					10
11	60	N	47	-0-	-13	-0-	47	1			N	-0-					10

BRILLHART 819 WELL #: 3 RRCID -> 205044 COMPL. DATE 09/11/2004 TOTAL DEPTH 7413 PERF. 7507 - 9122

06	94	N	94	-0-	-0-	-0-	94	1			N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	1			N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	97	1			N	-0-					-0-
09	94	N	94	-0-	-0-	-0-	94	1			N	-0-					-0-
10	97	N	97	-0-	-0-	-0-	97	1			N	-0-					-0-
*11	94	N	94	-0-	-0-	-0-	94	1			N	-0-					-0-

BRILLHART 819 WELL #: 5H RRCID -> 208916 COMPL. DATE 02/11/2005 TOTAL DEPTH 7362 PERF. 7520 - 9662

06	3656	X	3656	-0-	-0-	-0-	92	1	3545	2	N	17					257
							19	9									
07	3578	X	3578	-0-	-0-	-0-	93	1	3466	2	N	17	192	1			82
							19	9									
08	3405	X	3405	-0-	-0-	-0-	95	1	3293	2	N	15					97
							17	9									
09	3000	X	2946	-0-	-54	-0-	76	1	2858	2	N	11					108
							12	9									
10	3669	X	3669	-0-	-0-	-0-	97	1	3544	2	N	25					133
							28	9									
*11	3395	X	3395	-0-	-0-	-0-	92	1	3271	2	N	29					162
							32	9									

BRILLHART 820 WELL #: 4H RRCID -> 210553 COMPL. DATE 06/30/2005 TOTAL DEPTH 7320 PERF. 7368 - 9447

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

BRILLHART 820 WELL #: 5H RRCID -> 212724 COMPL. DATE 10/17/2005 TOTAL DEPTH 7297 PERF. 7411 - 9242

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162

BRILLHART 820 WELL #: 6H RRCID -> 216740 COMPL. DATE 03/08/2006 TOTAL DEPTH 7331 PERF. 7412 - 9481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	991	N	991	-0-	-0-	-0-	89	1	883	2	N	17					142
							19	9									
07	1023	N	983	-0-	-40	-0-	87	1	882	2	N	13					155
							14	9									
08	1023	N	917	-0-	-106	-0-	78	1	824	2	N	14					169
							15	9									
09	990	N	942	-0-	-48	-0-	83	1	848	2	N	10					179
							11	9									
10	992	N	978	-0-	-14	-0-	93	1	876	2	N	8					187
							9	9									
*11	999	N	999	-0-	-0-	-0-	94	1	885	2	N	18					205
							20	9									

BRILLHART 818 WELL #: 6H RRCID -> 217272 COMPL. DATE 02/05/2006 TOTAL DEPTH 7387 PERF. 7571 - 10181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1966	-0-	-44	-0-	94	1	1872	2	N	-0-					28
07	2077	N	2011	-0-	-66	-0-	97	1	1912	2	N	2					30
							2	9									
08	2046	N	2001	-0-	-45	-0-	97	1	1902	2	N	2					32
							2	9									
09	1980	N	1918	-0-	-62	-0-	94	1	1821	2	N	3					35
							3	9									
10	2015	N	1971	-0-	-44	-0-	96	1	1875	2	N	-0-					35
11	1950	N	1894	-0-	-56	-0-	94	1	1791	2	N	8					43
							9	9									

SCHULTZ 696 WELL #: 5H RRCID -> 218771 COMPL. DATE 04/29/2006 TOTAL DEPTH 7709 PERF. 7806 - 9415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	658	-0-	-92	-0-	65	1	557	2	N	33					132
							36	9									
07	782	N	782	-0-	-0-	-0-	78	1	652	2	N	47					179
							52	9									
08	833	N	833	-0-	-0-	-0-	90	1	681	2	N	56					235
							62	9									
09	789	N	789	-0-	-0-	-0-	90	1	648	2	N	46					281
							51	9									
10	775	N	760	-0-	-15	-0-	93	1	625	2	N	38					319
							42	9									
11	810	N	724	-0-	-86	-0-	83	1	605	2	N	33	153	1			199
							36	9									

WIEDERSTEIN 527 WELL #: 1H RRCID -> 219356 COMPL. DATE 05/31/2006 TOTAL DEPTH 8123 PERF. 8161 - 10007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	1696	N	1696	-0-	-0-	-0-	94	1	1577	2	N	23					257
							25	9									
07	1767	N	1598	-0-	-169	-0-	97	1	1473	2	N	25					282
							28	9									
08	1744	N	1744	-0-	-0-	-0-	97	1	1614	2	N	30					312
							33	9									
09	1710	N	1708	-0-	-2	-0-	94	1	1581	2	N	30					342
							33	9									
10	1744	N	1744	-0-	-0-	-0-	97	1	1630	2	N	15					357
							17	9									
11	1680	N	1583	-0-	-97	-0-	94	1	1452	2	N	34	194	1			197
							37	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
WEIDNER 798 WELL #: 3H RRCID -> 219432 COMPL. DATE 06/20/2006 TOTAL DEPTH 7711 PERF. 8045 - 9956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

H-S EXPLORATION 341469
LENA MAE WELL #: 1819 RRCID -> 174582 COMPL. DATE 09/01/1999 TOTAL DEPTH 9800 PERF. 7388 - 7450

06	105	N	105	-0-	-0-	-0-	105	99			N	-0-					-0-
07	124	N	105	-0-	-19	-0-	105	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	120	N	57	-0-	-63	-0-	57	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSHU PRODUCTION COMPANY, LLC 355320
HANSHU, CARL WELL #: 2859 RRCID -> 145307 COMPL. DATE 12/10/1992 TOTAL DEPTH 7780 PERF. 7512 - 7522

06	609	N	609	-0-	-0-	-0-	609	2			N	-0-					90
07	620	N	560	-0-	-60	-0-	560	2			N	-0-					90
08	547	N	547	-0-	-0-	-0-	547	2			N	-0-					90
09	600	N	580	-0-	-20	-0-	580	2			N	-0-					90
*10	607	N	607	-0-	-0-	-0-	607	2			N	-0-					90
11	540	N	526	-0-	-14	-0-	526	2			N	-0-					90

HANSHU, CARL WELL #: 3859 RRCID -> 145308 COMPL. DATE 01/13/1993 TOTAL DEPTH 7780 PERF. 7486 - 7500

06	1200	N	1200	-0-	-0-	-0-	1200	2			N	-0-					101
07	1240	N	1102	-0-	-138	-0-	1102	2			N	-0-					101
08	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					101
09	1200	N	1142	-0-	-58	-0-	1142	2			N	-0-					101
*10	1195	N	1195	-0-	-0-	-0-	1195	2			N	-0-					101
11	1050	N	1036	-0-	-14	-0-	1036	2			N	-0-					101

HOME PETROLEUM CORP. 396852
HANSHU WELL #: 1 RRCID -> 056390 COMPL. DATE 09/09/1973 TOTAL DEPTH 9100 PERF. 7454 - 7541

06	90	N	69	-0-	-21	-0-	10	1	59	2	N	-0-					106
07	93	N	88	-0-	-5	-0-	10	1	65	2	N	12	118	1			-0-
							13	9									
08	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
09	60	N	48	-0-	-12	-0-	48	2			N	-0-					-0-
10	93	N	48	-0-	-45	-0-	48	2			N	-0-					-0-
*11	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-

HANSHU WELL #: 2815 RRCID -> 144649 COMPL. DATE 02/25/1993 TOTAL DEPTH 7700 PERF. 7476 - 7546

06	770	N	770	-0-	-0-	-0-	10	1	758	2	N	2					18
							2	9									
07	769	N	769	-0-	-0-	-0-	10	1	759	2	N	-0-	18	1			-0-
08	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
09	850	N	850	-0-	-0-	-0-	850	2			N	-0-					-0-
10	893	N	893	-0-	-0-	-0-	893	2			N	-0-					-0-
11	840	N	667	-0-	-173	-0-	667	2			N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HOME PETROLEUM CORP. //CONT.// 396852
ELISE 286 WELL #: 1 A RRCID -> 223179 COMPL. DATE 10/31/2006 TOTAL DEPTH 11420 PERF. 8233 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	41	-0-	-19	-0-	41	2			N	-0-					13
07	62	N	46	-0-	-16	-0-	46	2			N	-0-					13
08	66	N	66	-0-	-0-	-0-	66	2			N	-0-					13
09	30	N	30	-0-	-0-	-0-	30	2			N	-0-					13
10	31	N	29	-0-	-2	-0-	29	2			N	-0-					13
11	60	N	43	-0-	-17	-0-	43	2			N	-0-					13

JONES ENERGY, LLC 441132
SPARMAN WELL #: 1 RRCID -> 068463 COMPL. DATE 09/23/1976 TOTAL DEPTH 8100 PERF. 7904 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	592	N	592	-0-	-0-	-0-	71	1	521	2	N	-0-					161
07	602	N	602	-0-	-0-	-0-	72	1	530	2	N	-0-					161
08	617	N	617	-0-	-0-	-0-	74	1	543	2	N	-0-					161
09	590	N	590	-0-	-0-	-0-	70	1	520	2	N	-0-					161
*10	618	N	618	-0-	-0-	-0-	74	1	544	2	N	-0-					161
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					161

ROYER 460 WELL #: 1 RRCID -> 073506 COMPL. DATE 09/16/1977 TOTAL DEPTH 8117 PERF. 7906 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					25
07	0	N	-0-	-0-	-0-	-0-					N	-0-					25
08	0	N	-0-	-0-	-0-	-0-					N	-0-					25
09	0	N	-0-	-0-	-0-	-0-					N	-0-					25
10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

EPPS UNIT WELL #: RRCID -> 074527 COMPL. DATE 10/10/1977 TOTAL DEPTH 8250 PERF. 7934 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					24

PLUGGED AND ABANDONED_____ 12/21/2015

ROYER WELL #: 2 RRCID -> 088340 COMPL. DATE 02/11/1980 TOTAL DEPTH 8130 PERF. 7909 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					123

WATERS, SAM WELL #: 2 RRCID -> 127527 COMPL. DATE 03/15/1988 TOTAL DEPTH 8125 PERF. 7906 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					86

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
EPPS WELL #: 3 RRCID -> 142656 COMPL. DATE 09/18/1992 TOTAL DEPTH 8280 PERF. 8009 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					7

MURPHY, W. A. -B- WELL #: 2427 RRCID -> 142690 COMPL. DATE 08/04/1992 TOTAL DEPTH 8300 PERF. 8079 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	474	N	474	-0-	-0-	-0-	128	1	346	2	N	-0-					10
07	357	N	357	-0-	-0-	-0-	97	1	260	2	N	-0-					10
08	332	N	332	-0-	-0-	-0-	90	1	242	2	N	-0-					10
09	317	N	317	-0-	-0-	-0-	86	1	231	2	N	-0-					10
*10	153	N	153	-0-	-0-	-0-	41	1	112	2	N	-0-					10
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

SPARMAN WELL #: 3 RRCID -> 143154 COMPL. DATE 09/24/1992 TOTAL DEPTH 8180 PERF. 7928 - 7965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					19

ROYER WELL #: 3 RRCID -> 143229 COMPL. DATE 10/07/1992 TOTAL DEPTH 8150 PERF. 7929 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					8

SPARMAN UNIT WELL #: 4 RRCID -> 144059 COMPL. DATE 01/01/1993 TOTAL DEPTH 8165 PERF. 7980 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROYER UNIT WELL #: 4 RRCID -> 144063 COMPL. DATE 01/17/1993 TOTAL DEPTH 8130 PERF. 7916 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS WELL #: 4 RRCID -> 144644 COMPL. DATE 01/28/1993 TOTAL DEPTH 8240 PERF. 8000 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					7

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
KIRK 339 WELL #: 2 RRCID -> 145345 COMPL. DATE 05/07/1993 TOTAL DEPTH 8606 PERF. 8302 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	535	N	535	-0-	-0-	-0-	14	1	521	2	N	-0-	130	1			-0-
07	442	N	442	-0-	-0-	-0-	12	1	430	2	N	-0-					-0-
08	447	N	447	-0-	-0-	-0-	13	1	434	2	N	-0-					-0-
09	346	N	346	-0-	-0-	-0-	11	1	335	2	N	-0-					-0-
*10	213	N	213	-0-	-0-	-0-	6	1	207	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRK -278- WELL #: 1 RRCID -> 147491 COMPL. DATE 10/27/1993 TOTAL DEPTH 8530 PERF. 8380 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRY -338- WELL #: 1 RRCID -> 147493 COMPL. DATE 11/05/1993 TOTAL DEPTH 8500 PERF. 8372 - 8402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRY -338- WELL #: 3 RRCID -> 152893 COMPL. DATE 01/14/1995 TOTAL DEPTH 8900 PERF. 8290 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALLENTINE -A- WELL #: 2 RRCID -> 154108 COMPL. DATE 01/07/1995 TOTAL DEPTH 7700 PERF. 7514 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1198	N	1198	-0-	-0-	-0-	156	1	1042	2	N	-0-					164
07	1039	N	1039	-0-	-0-	-0-	135	1	904	2	N	-0-					164
08	168	N	168	-0-	-0-	-0-	22	1	146	2	N	-0-					164
09	162	N	162	-0-	-0-	-0-	21	1	141	2	N	-0-					164
*10	299	N	299	-0-	-0-	-0-	39	1	260	2	N	-0-					164
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					164

DON WELL #: 1051 RRCID -> 155074 COMPL. DATE 01/12/1988 TOTAL DEPTH 8212 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					297
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					297
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					297
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					297
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					297
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					297

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
KIRK -339- WELL #: 4 RRCID -> 191152 COMPL. DATE 07/13/2002 TOTAL DEPTH N/A PERF. 8775 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1697	N	1697	-0-	-0-	-0-	119	1	1578	2	N	-0-					411
07	1768	N	1768	-0-	-0-	-0-	123	1	1631	2	N	13					424
							14	9									
08	646	N	646	-0-	-0-	-0-	44	1	588	2	N	13					437
							14	9									
09	52	N	52	-0-	-0-	-0-	52	2			N	-0-					437
*10	1229	N	1229	-0-	-0-	-0-	85	1	1144	2	N	-0-					437
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					437

WASSELL 771 WELL #: 7 RRCID -> 193710 COMPL. DATE 12/24/2002 TOTAL DEPTH N/A PERF. 7868 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					39
07	0	N	-0-	-0-	-0-	-0-					N	-0-					39
08	0	N	-0-	-0-	-0-	-0-					N	-0-					39
09	0	N	-0-	-0-	-0-	-0-					N	-0-					39
10	0	N	-0-	-0-	-0-	-0-					N	-0-					39
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39

DUKE 767 WELL #: 6 RRCID -> 196360 COMPL. DATE 01/16/2003 TOTAL DEPTH N/A PERF. 7642 - 8585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					24
07	0	N	-0-	-0-	-0-	-0-					N	-0-					24
08	0	N	-0-	-0-	-0-	-0-					N	-0-					24
09	6	N	6	-0-	-0-	-0-	6	2			N	-0-					24
*10	9	N	9	-0-	-0-	-0-	1	1	8	2	N	-0-					24
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					24

BRADFORD 811 WELL #: 6 RRCID -> 196454 COMPL. DATE 05/02/2003 TOTAL DEPTH N/A PERF. 7700 - 9147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1553	N	1553	-0-	-0-	-0-	188	1	1365	2	N	-0-					5
07	729	N	729	-0-	-0-	-0-	88	1	641	2	N	-0-					5
08	889	N	889	-0-	-0-	-0-	108	1	781	2	N	-0-					5
09	633	N	633	-0-	-0-	-0-	76	1	557	2	N	-0-					5
*10	361	N	361	-0-	-0-	-0-	43	1	318	2	N	-0-					5
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

DUKE 770 WELL #: 8 RRCID -> 196499 COMPL. DATE 05/27/2003 TOTAL DEPTH N/A PERF. 7616 - 9335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					3
07	0	N	-0-	-0-	-0-	-0-					N	-0-					3
08	0	N	-0-	-0-	-0-	-0-					N	-0-					3
09	0	N	-0-	-0-	-0-	-0-					N	-0-					3
10	0	N	-0-	-0-	-0-	-0-					N	-0-					3
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

BORN 863 WELL #: 5 RRCID -> 196751 COMPL. DATE 12/14/2002 TOTAL DEPTH 795 PERF. 795 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2403	N	2403	-0-	-0-	-0-	1339	1	1045	2	N	17					134
							19	9									
07	1072	N	1072	-0-	-0-	-0-	96	1	963	2	N	12					146
							13	9									
08	1036	N	1036	-0-	-0-	-0-	93	1	930	2	N	12					158
							13	9									
09	830	N	830	-0-	-0-	-0-	75	1	755	2	N	-0-					158
*10	660	N	660	-0-	-0-	-0-	59	1	601	2	N	-0-					158
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					158

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

LAURIE 725 WELL #: 6 RRCID -> 196905 COMPL. DATE 07/21/2003 TOTAL DEPTH N/A PERF. 7709 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1651	N	1651	-0-	-0-	-0-	197	1	1435	2	N	17					199
							19	9									
07	1631	N	1631	-0-	-0-	-0-	195	1	1419	2	N	15					214
							17	9									
08	1565	N	1565	-0-	-0-	-0-	184	1	1337	2	N	40					254
							44	9									
09	1589	N	1589	-0-	-0-	-0-	191	1	1387	2	N	10	176	1			88
							11	9									
*10	1702	N	1702	-0-	-0-	-0-	203	1	1485	2	N	13					101
							14	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					101

BALLARD 325 WELL #: 2 RRCID -> 198669 COMPL. DATE 08/02/2003 TOTAL DEPTH N/A PERF. 8279 - 9614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	622	N	622	-0-	-0-	-0-	50	1	572	2	N	-0-					62
07	320	N	320	-0-	-0-	-0-	25	1	295	2	N	-0-					62
08	205	N	205	-0-	-0-	-0-	16	1	187	2	N	2					64
							2	9									
09	521	N	521	-0-	-0-	-0-	41	1	480	2	N	-0-					64
*10	270	N	270	-0-	-0-	-0-	22	1	248	2	N	-0-					64
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					64

PIPER 719 WELL #: 4 RRCID -> 198674 COMPL. DATE 04/03/2003 TOTAL DEPTH N/A PERF. 8209 - 8996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1744	N	1744	-0-	-0-	-0-	191	1	1500	2	N	48					198
							53	9									
07	1876	N	1876	-0-	-0-	-0-	206	1	1626	2	N	40					238
							44	9									
08	1871	N	1871	-0-	-0-	-0-	206	1	1621	2	N	40	186	1			92
							44	9									
09	1659	N	1659	-0-	-0-	-0-	186	1	1465	2	N	7					99
							8	9									
*10	1320	N	1320	-0-	-0-	-0-	148	1	1164	2	N	7					106
							8	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					106

FRY 338 WELL #: 4VH RRCID -> 198676 COMPL. DATE 08/05/2003 TOTAL DEPTH N/A PERF. 8800 - 10272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					73
07	0	N	-0-	-0-	-0-	-0-					N	-0-					73
08	0	N	-0-	-0-	-0-	-0-					N	-0-					73
09	0	N	-0-	-0-	-0-	-0-					N	-0-					73
10	0	N	-0-	-0-	-0-	-0-					N	-0-					73
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					73

FRY 338 WELL #: 6 RRCID -> 201580 COMPL. DATE 03/23/2004 TOTAL DEPTH 8399 PERF. 8103 - 10096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1271	N	1271	-0-	-0-	-0-	89	1	1179	2	N	3					74
							3	9									
07	1240	N	1240	-0-	-0-	-0-	86	1	1143	2	N	10					84
							11	9									
08	1304	N	1304	-0-	-0-	-0-	88	1	1172	2	N	40					124
							44	9									
09	1363	N	1363	-0-	-0-	-0-	95	1	1249	2	N	17					141
							19	9									
*10	1146	N	1146	-0-	-0-	-0-	80	1	1058	2	N	7					148
							8	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					148

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

KIRK 339 WELL #: 5 RRCID -> 204119 COMPL. DATE 05/18/2004 TOTAL DEPTH 8385 PERF. 8722 - 10392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1367	N	1367	-0-	-0-	-0-	97	1	1270	2	N	-0-					10
07	1282	N	1282	-0-	-0-	-0-	90	1	1192	2	N	-0-					10
08	1226	N	1226	-0-	-0-	-0-	85	1	1130	2	N	10					20
							11	9									
09	1262	N	1262	-0-	-0-	-0-	88	1	1171	2	N	3					23
							3	9									
*10	949	N	949	-0-	-0-	-0-	66	1	883	2	N	-0-					23
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

WILEY 718 WELL #: 3 RRCID -> 204905 COMPL. DATE 09/23/2004 TOTAL DEPTH 7762 PERF. 8050 - 10682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2261	N	2261	-0-	-0-	-0-	153	1	2020	2	N	80	173	1			378
							88	9									
07	2559	N	2559	-0-	-0-	-0-	176	1	2347	2	N	33					411
							36	9									
08	2455	N	2455	-0-	-0-	-0-	168	1	2234	2	N	48	180	1			279
							53	9									
09	2267	N	2267	-0-	-0-	-0-	157	1	2077	2	N	30					309
							33	9									
*10	2436	N	2436	-0-	-0-	-0-	168	1	2218	2	N	45					354
							50	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					354

WATERS 328 WELL #: 1 RRCID -> 206525 COMPL. DATE 10/15/2004 TOTAL DEPTH 8090 PERF. 8195 - 9475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					137

WHEAT 341 WELL #: 3H RRCID -> 206706 COMPL. DATE 10/08/2004 TOTAL DEPTH 8359 PERF. 8650 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1297	N	1297	-0-	-0-	-0-	90	1	1207	2	N	-0-					34
07	1790	N	1790	-0-	-0-	-0-	123	1	1636	2	N	28					62
							31	9									
08	1534	N	1534	-0-	-0-	-0-	108	1	1426	2	N	-0-					62
09	1264	N	1264	-0-	-0-	-0-	88	1	1176	2	N	-0-					62
*10	1708	N	1708	-0-	-0-	-0-	120	1	1588	2	N	-0-					62
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					62

HANSHU 726 WELL #: 7H RRCID -> 206737 COMPL. DATE 10/31/2004 TOTAL DEPTH 7510 PERF. 7640 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2023	N	2023	-0-	-0-	-0-	205	1	1763	2	N	50					131
							55	9									
07	1552	N	1552	-0-	-0-	-0-	158	1	1358	2	N	33					164
							36	9									
08	1015	N	1015	-0-	-0-	-0-	106	1	901	2	N	7					171
							8	9									
09	2109	N	2109	-0-	-0-	-0-	219	1	1876	2	N	13					184
							14	9									
*10	1364	N	1364	-0-	-0-	-0-	142	1	1216	2	N	5					189
							6	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					189

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WHEAT 341 WELL #: 2 RRCID -> 206751 COMPL. DATE 07/23/2004 TOTAL DEPTH 8357 PERF. 8600 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3091	X	3091	-0-	-0-	-0-	214	1	2844	2	N	30					245
							33	9									
07	3132	X	3132	-0-	-0-	-0-	218	1	2892	2	N	20					265
							22	9									
08	2989	X	2989	-0-	-0-	-0-	209	1	2769	2	N	10					275
							11	9									
09	2370	X	2182	-0-	-188	-0-	153	1	2029	2	N	-0-					275
10	2449	X	377	-0-	-2072	-0-	26	1	340	2	N	10					285
							11	9									
11	2370	X	NO RPT	-0-	-2370	-0-					N	NO RPT					285

WHEAT 341 WELL #: 5H RRCID -> 208915 COMPL. DATE 04/12/2005 TOTAL DEPTH 8302 PERF. 8760 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAIN 337 WELL #: 2H RRCID -> 208920 COMPL. DATE 04/02/2005 TOTAL DEPTH 8369 PERF. 8752 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1789	N	1789	-0-	-0-	-0-	143	1	1640	2	N	5					220
							6	9									
07	2061	N	2061	-0-	-0-	-0-	165	1	1893	2	N	3					223
							3	9									
08	1681	N	1681	-0-	-0-	-0-	135	1	1546	2	N	-0-					223
09	1966	N	1966	-0-	-0-	-0-	157	1	1807	2	N	2					225
							2	9									
*10	2241	N	2241	-0-	-0-	-0-	179	1	2062	2	N	-0-					225
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					225

WHEAT 341 WELL #: 4 H RRCID -> 208927 COMPL. DATE 02/22/2005 TOTAL DEPTH 8309 PERF. 8430 - 10292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3249	X	3249	-0-	-0-	-0-	223	1	2960	2	N	60					483
							66	9									
07	3100	X	3053	-0-	-47	-0-	211	1	2812	2	N	27	182	1			328
							30	9									
08	3165	X	3165	-0-	-0-	-0-	217	1	2885	2	N	57					385
							63	9									
09	3136	X	3136	-0-	-0-	-0-	214	1	2842	2	N	73					458
							80	9									
*10	3211	X	3211	-0-	-0-	-0-	220	1	2923	2	N	62	182	1			338
							68	9									
11	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					338

MALONE 365 WELL #: 1H RRCID -> 209521 COMPL. DATE 05/20/2005 TOTAL DEPTH 8236 PERF. 8483 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1413	N	1413	-0-	-0-	-0-	94	1	1233	2	N	78					223
							86	9									
07	1469	N	1469	-0-	-0-	-0-	101	1	1333	2	N	32					255
							35	9									
08	919	N	919	-0-	-0-	-0-	63	1	843	2	N	12	184	1			83
							13	9									
09	1621	N	1621	-0-	-0-	-0-	112	1	1495	2	N	13					96
							14	9									
*10	1578	N	1578	-0-	-0-	-0-	108	1	1426	2	N	40					136
							44	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					136

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

WATERS 329 WELL #: 1 RRCID -> 209913 COMPL. DATE 05/20/2005 TOTAL DEPTH 8215 PERF. 8028 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					60

WATERS 328 WELL #: 2 RRCID -> 209920 COMPL. DATE 05/20/2005 TOTAL DEPTH 8210 PERF. 8022 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					50

SUESS 816 WELL #: 5H RRCID -> 210552 COMPL. DATE 06/30/2005 TOTAL DEPTH 7389 PERF. 7670 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2882	X	2882	-0-	-0-	-0-	372 22	1 9	2488	2	N	20					484
07	2604	X	2573	-0-	-31	-0-	325 75	1 9	2173	2	N	68					552
08	2604	X	2428	-0-	-176	-0-	308 61	1 9	2059	2	N	55					607
09	2520	X	2343	-0-	-177	-0-	303 17	1 9	2023	2	N	15	171	1			451
10	2604	X	2494	-0-	-110	-0-	319 39	1 9	2136	2	N	35					486
11	2520	X	NO RPT	-0-	-2520	-0-					N	NO RPT					486

CROSS 817 WELL #: 3 H RRCID -> 210559 COMPL. DATE 06/30/2005 TOTAL DEPTH 7335 PERF. 7507 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	2886	-0-	-114	-0-	368 55	1 9	2463	2	N	50					97
07	3100	X	2920	-0-	-180	-0-	374 44	1 9	2502	2	N	40					137
08	2976	X	2908	-0-	-68	-0-	371 52	1 9	2485	2	N	47					184
09	2910	X	2781	-0-	-129	-0-	355 47	1 9	2379	2	N	43	182	1			45
10	3007	X	2825	-0-	-182	-0-	366 9	1 9	2450	2	N	8					53
11	2880	X	NO RPT	-0-	-2880	-0-					N	NO RPT					53

CAIN 337 WELL #: 3H RRCID -> 210801 COMPL. DATE 07/26/2005 TOTAL DEPTH 8328 PERF. 8335 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ROLAND WHEAT 342 WELL #: 4 H RRCID -> 211783 COMPL. DATE 06/24/2005 TOTAL DEPTH 8209 PERF. 8388 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					160
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					160
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					160
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					160
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					160
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					160

PLUGGED AND ABANDONED_____ 01/15/2018 - P/A 01/15/18

CASE 516 WELL #: 1H RRCID -> 211825 COMPL. DATE 08/17/2005 TOTAL DEPTH 8033 PERF. 8339 - 10287

06	1999	N	1999	-0-	-0-	-0-	159	1	1832	2	N	7					512
							8	9									
07	2143	N	2143	-0-	-0-	-0-	171	1	1966	2	N	5	179	1			338
							6	9									
08	2316	N	2316	-0-	-0-	-0-	183	1	2105	2	N	25					363
							28	9									
09	2090	N	2090	-0-	-0-	-0-	167	1	1923	2	N	-0-					363
*10	2065	N	2065	-0-	-0-	-0-	165	1	1900	2	N	-0-					363
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					363

CROSS 817 WELL #: 4H RRCID -> 212076 COMPL. DATE 09/26/2005 TOTAL DEPTH 7343 PERF. 7487 - 10052

06	1178	N	1178	-0-	-0-	-0-	153	1	1019	2	N	5					33
							6	9									
07	1215	N	1215	-0-	-0-	-0-	158	1	1057	2	N	-0-					33
08	1262	N	1262	-0-	-0-	-0-	163	1	1090	2	N	8					41
							9	9									
09	1296	N	1296	-0-	-0-	-0-	169	1	1127	2	N	-0-					41
*10	1277	N	1277	-0-	-0-	-0-	164	1	1093	2	N	18					59
							20	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					59

SCHULTZ 717 WELL #: 4H RRCID -> 212723 COMPL. DATE 10/04/2005 TOTAL DEPTH 7737 PERF. 7853 - 10362

06	1268	N	1268	-0-	-0-	-0-	58	1	1210	2	N	-0-					298
07	1350	N	1350	-0-	-0-	-0-	57	1	1218	2	N	68					366
							75	9									
08	1384	N	1384	-0-	-0-	-0-	57	1	1270	2	N	52	184	1			234
							57	9									
09	1262	N	1262	-0-	-0-	-0-	53	1	1151	2	N	53					287
							58	9									
*10	1310	N	1310	-0-	-0-	-0-	100	1	1164	2	N	42					329
							46	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					329

SUESS 816 WELL #: 6H RRCID -> 212725 COMPL. DATE 09/02/2005 TOTAL DEPTH 7306 PERF. 7545 - 9287

06	152	N	152	-0-	-0-	-0-	17	1	113	2	N	20					131
							22	9									
07	359	N	359	-0-	-0-	-0-	37	1	253	2	N	63					194
							69	9									
08	358	N	358	-0-	-0-	-0-	41	1	273	2	N	40	178	1			56
							44	9									
09	170	N	170	-0-	-0-	-0-	21	1	140	2	N	8					64
							9	9									
*10	381	N	381	-0-	-0-	-0-	46	1	310	2	N	23					87
							25	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					87

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
CAIN 337 WELL #: 4H RRCID -> 212726 COMPL. DATE 10/11/2005 TOTAL DEPTH 8321 PERF. 8542 - 10547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2128	N	2128	-0-	-0-	-0-	156	1	1955	2	N	15					84
							17	9									
07	2313	N	2313	-0-	-0-	-0-	171	1	2139	2	N	3					87
							3	9									
08	2151	N	2151	-0-	-0-	-0-	158	1	1985	2	N	7					94
							8	9									
09	2002	N	2002	-0-	-0-	-0-	147	1	1844	2	N	10					104
							11	9									
*10	2670	N	2670	-0-	-0-	-0-	196	1	2460	2	N	13					117
							14	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					117

WHEAT, JAMES ROLAND "A" 276 WELL #: 3H RRCID -> 214051 COMPL. DATE 11/21/2005 TOTAL DEPTH 8418 PERF. 8702 - 9542

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROLAND WHEAT 342 WELL #: 5H RRCID -> 214231 COMPL. DATE 01/05/2006 TOTAL DEPTH 8189 PERF. 8493 - 10571

06	793	N	793	-0-	-0-	-0-	43	1	574	2	N	160					1264
							176	9									
07	757	N	757	-0-	-0-	-0-	36	1	479	2	N	220					1484
							242	9									
08	946	N	946	-0-	-0-	-0-	51	1	686	2	N	190					1674
							209	9									
09	880	N	880	-0-	-0-	-0-	44	1	583	2	N	230					1904
							253	9									
*10	926	N	926	-0-	-0-	-0-	45	1	605	2	N	251					2155
							276	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2155

CROSS 817 WELL #: 6H RRCID -> 214236 COMPL. DATE 12/22/2005 TOTAL DEPTH 7415 PERF. 7690 - 9581

06	2219	N	2219	-0-	-0-	-0-	286	1	1908	2	N	23					198
							25	9									
07	2102	N	2102	-0-	-0-	-0-	269	1	1802	2	N	28					226
							31	9									
08	2084	N	2084	-0-	-0-	-0-	267	1	1792	2	N	23	181	1			68
							25	9									
09	1937	N	1937	-0-	-0-	-0-	250	1	1678	2	N	8					76
							9	9									
*10	2010	N	2010	-0-	-0-	-0-	258	1	1733	2	N	17					93
							19	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					93

GEX, MRS. LUTIE W. WELL #: 5 RRCID -> 214280 COMPL. DATE 08/30/2005 TOTAL DEPTH 7602 PERF. 8130 - 9445

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					83

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PIPER, OLA O. WELL #: 3 RRCID -> 214480 COMPL. DATE 04/15/2005 TOTAL DEPTH 7765 PERF. 7725 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					72

SUESS 816 WELL #: 7H RRCID -> 214676 COMPL. DATE 02/08/2006 TOTAL DEPTH 7370 PERF. 7597 - 9151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	8					37
07	0	N	-0-	-0-	-0-	-0-					N	8					45
08	0	N	-0-	-0-	-0-	-0-					N	8					53
09	0	N	-0-	-0-	-0-	-0-					N	8					61
10	0	N	-0-	-0-	-0-	-0-					N	-0-					61
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					61

CAIN 337 WELL #: 5H RRCID -> 216739 COMPL. DATE 02/10/2006 TOTAL DEPTH 8344 PERF. 8580 - 10186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ BROTHERS E WELL #: 6H RRCID -> 216744 COMPL. DATE 04/27/2007 TOTAL DEPTH 7533 PERF. 7707 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					331
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					331
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					331
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					331
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					331
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					331

SCHULTZ BROTHERS A WELL #: 3H RRCID -> 217381 COMPL. DATE 05/01/2006 TOTAL DEPTH 7734 PERF. 8055 - 9772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	54030					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	54030					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	54030					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	54030					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	54030					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	54030					N	NO RPT					-0-

SHUTTERLY 954 WELL #: 2H RRCID -> 220831 COMPL. DATE 08/29/2006 TOTAL DEPTH 7533 PERF. 8123 - 9202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1860	-0-	-0-	-0-	254	1	1595	2	N	10					69
							11	9									
07	1887	N	1887	-0-	-0-	-0-	222	1	1651	2	N	13					82
							14	9									
08	1658	N	1658	-0-	-0-	-0-	197	1	1459	2	N	2					84
							2	9									
09	1925	N	1925	-0-	-0-	-0-	223	1	1652	2	N	45	88	1			41
							50	9									
*10	1791	N	1791	-0-	-0-	-0-	213	1	1578	2	N	-0-					41
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					41

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ, WILLIAM WELL #: 3 RRCID -> 220835 COMPL. DATE 04/07/2006 TOTAL DEPTH 7723 PERF. 8073 - 9914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					135

KELLN WELL #: 1 H RRCID -> 224318 COMPL. DATE 08/01/2005 TOTAL DEPTH 8326 PERF. 8767 - 9989

06	3000	N	3089	-0-	89	89	77	1	3012	2	N	-0-					68
07	2691	N	2602	-0-	-89	-0-	67	1	2532	2	N	3					71
							3	9									
08	2559	N	2559	-0-	-0-	-0-	72	1	2485	2	N	2					73
							2	9									
09	2268	N	2268	-0-	-0-	-0-	68	1	2198	2	N	2					75
							2	9									
*10	2437	N	2437	-0-	-0-	-0-	59	1	2378	2	N	-0-					75
11	2070	X	NO RPT	-0-	-2070	-0-					N	NO RPT					75

WATERS, SAM WELL #: 3 RRCID -> 224890 COMPL. DATE 09/21/2006 TOTAL DEPTH 7950 PERF. 8383 - 9502

06	3000	N	3761	-0-	761	761	451	1	3310	2	N	-0-					148
07	3100	N	3520	-0-	420	1181	422	1	3098	2	N	-0-					148
08	3100	N	2828	-0-	-272	909	340	1	2488	2	N	-0-					148
09	2168	N	1259	-0-	-909	-0-	151	1	1108	2	N	-0-					148
*10	2881	N	2881	-0-	-0-	-0-	346	1	2535	2	N	-0-					148
11	720	X	NO RPT	-0-	-720	-0-					N	NO RPT					148

SHUTTERLY 954 WELL #: 3H RRCID -> 225346 COMPL. DATE 12/16/2006 TOTAL DEPTH 7569 PERF. 7904 - 9422

06	0	N	-0-	-0-	-0-	-0-					N	-0-					324
07	0	N	-0-	-0-	-0-	-0-					N	-0-					324
08	0	N	-0-	-0-	-0-	-0-					N	-0-					324
09	0	N	-0-	-0-	-0-	-0-					N	-0-	96	1			228
10	0	N	-0-	-0-	-0-	-0-					N	-0-					228
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					228

TYSON, D. R. WELL #: 2623H RRCID -> 226230 COMPL. DATE 10/02/2006 TOTAL DEPTH 7736 PERF. 7954 - 10427

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					37

SPARMAN WELL #: 5 RRCID -> 226561 COMPL. DATE 08/25/2005 TOTAL DEPTH 7964 PERF. 8458 - 9442

06	0	N	-0-	-0-	-0-	-0-					N	-0-					33
07	0	N	-0-	-0-	-0-	-0-					N	-0-					33
08	0	N	-0-	-0-	-0-	-0-					N	-0-					33
09	0	N	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					33

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WILLIAM SCHULTZ WELL #: 4H RRCID -> 226793 COMPL. DATE 12/02/2006 TOTAL DEPTH 7713 PERF. 7996 - 9998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1803
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1803
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1803
09	0	N	-0-	-0-	-0-	-0-					N	-0-	185	1			1618
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1618
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1618

JAY D. BARTON ET AL B WELL #: 3H RRCID -> 226808 COMPL. DATE 07/12/2006 TOTAL DEPTH 7765 PERF. 8066 - 9997

06	768	N	768	-0-	-0-	-0-	37	1	612	2	N	108	188	1			1899
							119	9									
07	803	N	803	-0-	-0-	-0-	38	1	638	2	N	115	182	1			1832
							127	9									
08	1017	N	1017	-0-	-0-	-0-	51	1	881	2	N	77					1909
							85	9									
09	777	N	777	-0-	-0-	-0-	35	1	589	2	N	139	180	1			1868
							153	9									
*10	522	N	522	-0-	-0-	-0-	42	1	425	2	N	50					1918
							55	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1918

EPPS WELL #: 5 RRCID -> 227140 COMPL. DATE 11/30/2006 TOTAL DEPTH 7994 PERF. 8441 - 10980

06	1806	N	1806	-0-	-0-	-0-	206	1	1512	2	N	80					367
							88	9									
07	1961	N	1961	-0-	-0-	-0-	235	1	1726	2	N	-0-					367
08	1875	N	1875	-0-	-0-	-0-	224	1	1645	2	N	5					372
							6	9									
09	1832	N	1832	-0-	-0-	-0-	220	1	1612	2	N	-0-					372
*10	2028	N	2028	-0-	-0-	-0-	243	1	1785	2	N	-0-					372
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					372

ROYER WELL #: 6 RRCID -> 227392 COMPL. DATE 12/01/2006 TOTAL DEPTH 7928 PERF. 8422 - 9457

06	0	N	-0-	-0-	-0-	-0-					N	-0-					112
07	0	N	-0-	-0-	-0-	-0-					N	-0-					112
08	0	N	-0-	-0-	-0-	-0-					N	-0-					112
09	0	N	-0-	-0-	-0-	-0-					N	-0-					112
10	0	N	-0-	-0-	-0-	-0-					N	-0-					112
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					112

SPARMAN WELL #: 6 RRCID -> 227445 COMPL. DATE 11/10/2006 TOTAL DEPTH 7972 PERF. 8615 - 9544

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					23

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HAINES, GRACE 420 WELL #: 4H RRCID -> 227794 COMPL. DATE 02/19/2007 TOTAL DEPTH 7958 PERF. 8479 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1600	N	1600	-0-	-0-	-0-	69	1	1531	2	N	-0-					28
07	1668	N	1668	-0-	-0-	-0-	71	1	1597	2	N	-0-					28
08	1570	N	1570	-0-	-0-	-0-	67	1	1503	2	N	-0-					28
09	1470	N	1470	-0-	-0-	-0-	63	1	1407	2	N	-0-					28
*10	1596	N	1596	-0-	-0-	-0-	68	1	1525	2	N	3					31
							3	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31

GEX, MRS. LUTIE W. WELL #: 6 RRCID -> 228744 COMPL. DATE 12/18/2006 TOTAL DEPTH 7572 PERF. 7891 - 10610

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					387
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					387
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					387
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					387
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					387
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					387

CRUISE 'A' 856 WELL #: 4H RRCID -> 228810 COMPL. DATE 06/20/2007 TOTAL DEPTH 7303 PERF. 7560 - 9362

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
09	14B2 EXT		896	-0-	896	896	113	1	750	2	N	30					215
							33	9									
10	14B2 EXT		2036	-0-	2036	2932	255	1	1707	2	N	67					282
							74	9									
11	14B2 EXT		NO RPT	-0-	-0-	2932					N	NO RPT					282

ROYER WELL #: 5 RRCID -> 229388 COMPL. DATE 09/25/2006 TOTAL DEPTH 7950 PERF. 8466 - 9502

06	2500	N	2500	-0-	-0-	-0-	300	1	2200	2	N	-0-					160
07	2971	N	2971	-0-	-0-	-0-	357	1	2614	2	N	-0-					160
08	2223	N	2223	-0-	-0-	-0-	266	1	1957	2	N	-0-					160
09	2726	N	2726	-0-	-0-	-0-	327	1	2399	2	N	-0-					160
*10	2720	N	2720	-0-	-0-	-0-	327	1	2393	2	N	-0-					160
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160

KING 729 WELL #: 5H RRCID -> 229521 COMPL. DATE 05/29/2007 TOTAL DEPTH 7400 PERF. 7680 - 9592

06	3413	X	3413	-0-	-0-	-0-	267	1	3080	2	N	60					466
							66	9									
07	4315	X	4315	-0-	-0-	-0-	335	1	3849	2	N	119	184	1			401
							131	9									
08	4018	X	4018	-0-	-0-	-0-	315	1	3623	2	N	73					474
							80	9									
09	3924	X	3924	-0-	-0-	-0-	307	1	3521	2	N	87	185	1			376
							96	9									
*10	4004	X	4004	-0-	-0-	-0-	316	1	3635	2	N	48					424
							53	9									
11	810	X	NO RPT	-0-	-810	-0-					N	NO RPT					424

EPPS WELL #: 6 RRCID -> 229801 COMPL. DATE 02/21/2007 TOTAL DEPTH 7989 PERF. 8454 - 10536

06	1029	N	1029	-0-	-0-	-0-	124	1	905	2	N	-0-					186
07	1515	N	1515	-0-	-0-	-0-	182	1	1333	2	N	-0-					186
08	2050	N	2050	-0-	-0-	-0-	245	1	1805	2	N	-0-					186
09	1946	N	1946	-0-	-0-	-0-	233	1	1713	2	N	-0-					186
*10	1935	N	1935	-0-	-0-	-0-	232	1	1703	2	N	-0-					186
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					186

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BREEN WELL #: 3793H RRCID -> 229977 COMPL. DATE 06/16/2007 TOTAL DEPTH 7598 PERF. 8142 - 11690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3360	X	3219	-0-	-141	-0-	256	1	2944	2	N	17					686
							19	9									
07	5580	X	2193	-0-	-3387	-0-	175	1	2012	2	N	5					691
							6	9									
08	5580	X	1720	-0-	-3860	-0-	138	1	1582	2	N	-0-					691
09	4500	X	1892	-0-	-2608	-0-	150	1	1725	2	N	15	185	1			521
							17	9									
10	4650	X	-0-	-0-	-4650	-0-					N	40					561
11	3210	X	NO RPT	-0-	-3210	-0-					N	NO RPT					561

HAINES, GRACE 420 WELL #: 5H RRCID -> 229981 COMPL. DATE 07/30/2007 TOTAL DEPTH 8005 PERF. 8140 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2979	X	2979	-0-	-0-	-0-	128	1	2843	2	N	7					27
							8	9									
07	2958	X	2958	-0-	-0-	-0-	128	1	2830	2	N	-0-					27
08	2914	X	2392	-0-	-522	-0-	103	1	2289	2	N	-0-					27
09	2820	X	2194	-0-	-626	-0-	95	1	2096	2	N	3					30
							3	9									
10	2914	X	2431	-0-	-483	-0-	105	1	2313	2	N	12					42
							13	9									
11	2820	X	NO RPT	-0-	-2820	-0-					N	NO RPT					42

KING 729 WELL #: 6H RRCID -> 230834 COMPL. DATE 08/20/2007 TOTAL DEPTH 7395 PERF. 7616 - 9397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	543	X	543	-0-	-0-	-0-	43	1	498	2	N	2					41
							2	9									
07	606	X	606	-0-	-0-	-0-	48	1	556	2	N	2					43
							2	9									
08	564	X	564	-0-	-0-	-0-	45	1	517	2	N	2					45
							2	9									
09	560	X	560	-0-	-0-	-0-	45	1	515	2	N	-0-					45
*10	547	X	547	-0-	-0-	-0-	44	1	503	2	N	-0-					45
11	540	X	NO RPT	-0-	-540	-0-					N	NO RPT					45

SCHULTZ BROTHERS D WELL #: 8H RRCID -> 230877 COMPL. DATE 05/23/2007 TOTAL DEPTH 7735 PERF. 8224 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					139

HAINES, GRACE 420 WELL #: 6H RRCID -> 230928 COMPL. DATE 08/04/2007 TOTAL DEPTH 8014 PERF. 9840 - 10342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	242	N	242	-0-	-0-	-0-	10	1	232	2	N	-0-					42
07	696	N	696	-0-	-0-	-0-	30	1	663	2	N	3					45
							3	9									
08	666	N	666	-0-	-0-	-0-	28	1	636	2	N	2					47
							2	9									
09	694	N	694	-0-	-0-	-0-	30	1	664	2	N	-0-					47
*10	643	N	643	-0-	-0-	-0-	27	1	614	2	N	2					49
							2	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					49

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WILSON UNIT "B" WELL #: 4890H RRCID -> 230969 COMPL. DATE 08/10/2007 TOTAL DEPTH 7597 PERF. 8106 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4119	X	4119	-0-	-0-	-0-	2103	1	1999	2	N	15					204
							17	9									
07	3875	X	3875	-0-	-0-	-0-	1975	1	1878	2	N	20					224
							22	9									
08	3977	X	3977	-0-	-0-	-0-	2041	1	1933	2	N	3					227
							3	9									
09	3609	X	3609	-0-	-0-	-0-	1853	1	1748	2	N	7					234
							8	9									
*10	3785	X	3785	-0-	-0-	-0-	1925	1	1838	2	N	20					254
							22	9									
11	2130	X	NO RPT	-0-	-2130	-0-					N	NO RPT					254

CRUISE 'E' 768 WELL #: 7H RRCID -> 231407 COMPL. DATE 07/25/2007 TOTAL DEPTH 7427 PERF. 7480 - 9782

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					15

HAUSLER, LORAINE G. WELL #: 5366H RRCID -> 232185 COMPL. DATE 08/13/2007 TOTAL DEPTH 8218 PERF. 8510 - 12086

06	4620	X	4312	-0-	-308	-0-	2210	1	2102	2	N	-0-					294
07	4712	X	4367	-0-	-345	-0-	2240	1	2127	2	N	-0-					294
08	4681	X	4422	-0-	-259	-0-	2273	1	2149	2	N	-0-					294
09	4440	X	4366	-0-	-74	-0-	2249	1	2117	2	N	-0-					294
*10	4503	X	4503	-0-	-0-	-0-	2306	1	2197	2	N	-0-					294
11	4320	X	NO RPT	-0-	-4320	-0-					N	NO RPT					294

BALLENTINE WELL #: 4794H RRCID -> 232945 COMPL. DATE 07/18/2007 TOTAL DEPTH 7613 PERF. 8193 - 11774

06	1462	N	1462	-0-	-0-	-0-	117	1	1345	2	N	-0-					120
07	1592	N	1592	-0-	-0-	-0-	128	1	1464	2	N	-0-					120
08	973	N	973	-0-	-0-	-0-	76	1	875	2	N	20	140	1			-0-
							22	9									
09	277	N	277	-0-	-0-	-0-	22	1	255	2	N	-0-					-0-
*10	2021	N	2021	-0-	-0-	-0-	160	1	1841	2	N	18					18
							20	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

BORN, VICTOR WELL #: 5806H RRCID -> 233278 COMPL. DATE 09/01/2007 TOTAL DEPTH 7720 PERF. 7892 - 11790

06	2160	X	2006	-0-	-154	-0-	1028	1	978	2	N	-0-					153
07	2232	X	2043	-0-	-189	-0-	1048	1	995	2	N	-0-					153
08	2336	X	2336	-0-	-0-	-0-	1168	1	1107	2	N	55					208
							61	9									
09	2211	X	2211	-0-	-0-	-0-	1109	1	1047	2	N	50					258
							55	9									
10	2108	X	2106	-0-	-2	-0-	1054	1	1005	2	N	43	184	1			117
							47	9									
11	2010	X	NO RPT	-0-	-2010	-0-					N	NO RPT					117

SCHULTZ BROTHERS D WELL #: 9H RRCID -> 233290 COMPL. DATE 03/16/2007 TOTAL DEPTH 7759 PERF. 7844 - 9625

06	14B2 EXT		5	-0-	5	16	5	2			N	-0-					380
07	16	X	-0-	-0-	-16	-0-					N	-0-					380
08	0	X	-0-	-0-	-0-	-0-					N	-0-					380
09	0	N	-0-	-0-	-0-	-0-					N	-0-	70	1			310
10	0	N	-0-	-0-	-0-	-0-					N	-0-					310
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					310

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PRICE, WILLIS D. WELL #: RRCID -> 233498 COMPL. DATE 04/05/2007 TOTAL DEPTH 7920 PERF. 8468 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
*10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					29

PLUGGED AND ABANDONED_____ 09/11/2013

REBA N MILLER WELL #: 5H RRCID -> 234027 COMPL. DATE 10/28/2007 TOTAL DEPTH 7880 PERF. 8229 - 11670

06	14B2	EXT	4926	-0-	4926	4926	265	1	4341	2	N	291	186	1			1398
							320	9									
07	14B2	EXT	4957	-0-	4957	9883	265	1	4377	2	N	286	363	1			1321
							315	9									
08	14B2	EXT	1176	-0-	1176	11059	60	1	1036	2	N	73					1394
							80	9									
09	14B2	EXT	2953	-0-	2953	14012	161	1	2671	2	N	110	182	1			1322
							121	9									
10	14B2	EXT	1205	-0-	1205	15217	102	1	1031	2	N	65					1387
							72	9									
11	0	X	NO RPT	-0-	-0-	15217					N	NO RPT					1387

CRUISE E 768 WELL #: 8H RRCID -> 235069 COMPL. DATE 01/21/2008 TOTAL DEPTH 7392 PERF. 7490 - 10405

06	0	N	-0-	-0-	-0-	-0-					N	-0-					102
07	745	N	745	-0-	-0-	-0-	745	2			N	-0-					102
08	1058	N	1058	-0-	-0-	-0-	1045	2	13	9	N	12					114
09	837	N	837	-0-	-0-	-0-	835	2	2	9	N	2					116
*10	732	N	732	-0-	-0-	-0-	724	2	8	9	N	7					123
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					123

SCHULTZ 'G' 628 WELL #: 3628H RRCID -> 235479 COMPL. DATE 02/01/2008 TOTAL DEPTH 7721 PERF. 8231 - 11950

06	2550	X	1219	-0-	-1331	-0-	52	1	858	2	N	281	186	1			1496
							309	9									
07	2635	X	807	-0-	-1828	-0-	44	1	730	2	N	30	186	1			1340
							33	9									
08	1054	X	706	-0-	-348	-0-	34	1	589	2	N	75					1415
							83	9									
09	670	X	670	-0-	-0-	-0-	31	1	514	2	N	114					1529
							125	9									
*10	581	X	581	-0-	-0-	-0-	52	1	529	2	N	-0-					1529
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1529

PIPER WELL #: 1690H RRCID -> 235632 COMPL. DATE 01/30/2008 TOTAL DEPTH 7737 PERF. 8364 - 11710

06	0	N	-0-	-0-	-0-	-0-					N	15					151
07	0	N	-0-	-0-	-0-	-0-					N	-0-					151
08	0	N	-0-	-0-	-0-	-0-					N	-0-					151
09	0	N	-0-	-0-	-0-	-0-					N	-0-	134	1			17
10	0	N	-0-	-0-	-0-	-0-					N	-0-					17
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

CRUISE 'A' 856 WELL #: 5H RRCID -> 236359 COMPL. DATE 04/21/2008 TOTAL DEPTH 7292 PERF. 7600 - 10592

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					54

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
KIRK 339 WELL #: 6H RRCID -> 237582 COMPL. DATE 05/05/2008 TOTAL DEPTH 8325 PERF. 8950 - 12255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	4007	X	4007	-0-	-0-	-0-	355	1	3586	2	N	60			905
							66	9							
07	4125	X	4125	-0-	-0-	-0-	279	1	3692	2	N	140			1045
							154	9							
08	4011	X	4011	-0-	-0-	-0-	281	1	3722	2	N	7			1052
							8	9							
09	3900	X	3900	-0-	-0-	-0-	273	1	3627	2	N	-0-			1052
*10	4242	X	4242	-0-	-0-	-0-	287	1	3804	2	N	137			1189
							151	9							
11	690	X	NO RPT	-0-	-690	-0-					N	NO RPT			1189

LUTIE W GEX "B" WELL #: 6962H RRCID -> 237652 COMPL. DATE 03/26/2008 TOTAL DEPTH 7433 PERF. 7910 - 11471

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			34
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			34
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			34
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			34
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			34
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			34

CRUISE 'E' 768 WELL #: 9H RRCID -> 238378 COMPL. DATE 06/25/2008 TOTAL DEPTH 7451 PERF. 7500 - 9900

06	84	N	84	-0-	-0-	-0-	84	2			N	-0-			60
07	82	N	82	-0-	-0-	-0-	82	2			N	-0-			60
08	65	N	65	-0-	-0-	-0-	65	2			N	-0-			60
09	66	N	66	-0-	-0-	-0-	66	2			N	-0-			60
*10	73	N	73	-0-	-0-	-0-	73	2			N	-0-			60
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			60

GEX, LUTIE W. MRS. WELL #: 7887H RRCID -> 239303 COMPL. DATE 05/23/2008 TOTAL DEPTH 7546 PERF. 8007 - 11550

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			318
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			318
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			318
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			318
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			318
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			318

PARKER, HARRY WELL #: 3712H RRCID -> 240876 COMPL. DATE 02/27/2008 TOTAL DEPTH 7740 PERF. 8252 - 11736

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			751
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			751
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			751
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			751
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			751
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			751

PEERY A WELL #: 5730H RRCID -> 242700 COMPL. DATE 07/03/2008 TOTAL DEPTH 7420 PERF. 7825 - 11343

06	0	N	-0-	-0-	-0-	-0-					N	5			1291
07	0	N	-0-	-0-	-0-	-0-					N	5			1296
08	0	N	-0-	-0-	-0-	-0-					N	5			1301
09	0	N	-0-	-0-	-0-	-0-					N	5			1306
10	0	N	-0-	-0-	-0-	-0-					N	-0-			1306
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			1306

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PIPER, OLA O. WELL #: 4692H RRCID -> 242704 COMPL. DATE 07/19/2008 TOTAL DEPTH 7772 PERF. 8123 - 11947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	77	-0-	77	774	2	1	31	2	N	40					691
							44	9									
07	14B2	EXT	16	-0-	16	790	1	1	15	2	N	-0-					691
08	14B2	EXT	-0-	-0-	-0-	790					N	-0-					691
09	790	X	-0-	-0-	-790	-0-					N	-0-	62	1			629
10	0	X	-0-	-0-	-0-	-0-					N	-0-					629
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					629

BARTON, JAY D. ETAL "F" WELL #: 2532H RRCID -> 245105 COMPL. DATE 04/28/2008 TOTAL DEPTH 7878 PERF. 8182 - 12529

06	2890	X	2890	-0-	-0-	-0-	616	1	2213	2	N	55					2128
							61	9									
07	2418	X	2264	-0-	-154	-0-	481	1	1719	2	N	58					2186
							64	9									
08	2418	X	1318	-0-	-1100	-0-	282	1	1000	2	N	33	179	1			2040
							36	9									
09	2991	X	2991	-0-	-0-	-0-	619	1	2177	2	N	177	177	1			2040
							195	9									
10	2418	X	1519	-0-	-899	-0-	324	1	1167	2	N	25					2065
							28	9									
11	2340	X	NO RPT	-0-	-2340	-0-					N	NO RPT					2065

PRICE, WD -B- WELL #: 9621H RRCID -> 245201 COMPL. DATE 05/21/2008 TOTAL DEPTH 7709 PERF. 8357 - 12193

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1847
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1847
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1847
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	51	1			1796
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1796
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					1796

WHEAT 252 WELL #: 1 H RRCID -> 245228 COMPL. DATE 06/11/2008 TOTAL DEPTH 8507 PERF. 8815 - 12619

06	0	N	-0-	-0-	-0-	-0-					N	-0-					274
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					274
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					274
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					274
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					274
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					274

PEERY A WELL #: 6730H RRCID -> 246096 COMPL. DATE 10/11/2008 TOTAL DEPTH 7357 PERF. 7685 - 11273

06	3744	X	3744	-0-	-0-	-0-	381	1	3338	2	N	23					3115
							25	9									
07	3744	X	3744	-0-	-0-	-0-	321	1	3398	2	N	23	179	1			2959
							25	9									
08	3685	X	3685	-0-	-0-	-0-	289	1	3396	2	N	-0-					2959
09	2880	X	2414	-0-	-466	-0-	193	1	2221	2	N	-0-					2959
10	2976	X	-0-	-0-	-2976	-0-					N	-0-					2959
11	2880	X	NO RPT	-0-	-2880	-0-					N	NO RPT					2959

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PEERY A WELL #: 7730H RRCID -> 258035 COMPL. DATE 03/28/2010 TOTAL DEPTH 7353 PERF. 7726 - 11373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	-0-	-0-	-3000	-0-					N	12					6196
07	3007	X	2549	-0-	-458	-0-	129	1	2105	2	N	286	188	1			6294
							315	9									
08	4092	X	4092	-0-	-0-	-0-	208	1	3499	2	N	350	373	1			6271
							385	9									
09	4638	X	4638	-0-	-0-	-0-	250	1	4102	2	N	260	370	1			6161
							286	9									
*10	3100	N	4079	-0-	979	979	347	1	3477	2	N	232	187	1			6206
							255	9									
11	0	N	NO RPT	-0-	-0-	979					N	NO RPT					6206

VESTER, MARTHA 617 WELL #: 1 RRCID -> 258059 COMPL. DATE 02/16/2010 TOTAL DEPTH 9302 PERF. 7760 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROXIE 282 WELL #: 2 H RRCID -> 258825 COMPL. DATE 06/20/2010 TOTAL DEPTH 7004 PERF. 8831 - 12565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	177	N	177	-0-	-0-	-0-	9	1	148	2	N	18					4080
							20	9									
07	116	N	116	-0-	-0-	-0-	5	1	97	2	N	5					4085
							8	5	6	9							
08	0	N	-0-	-0-	-0-	-0-					N	-0-	97	1			3988
09	0	N	-0-	-0-	-0-	-0-					N	-0-					3988
10	0	N	-0-	-0-	-0-	-0-					N	-0-					3988
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3988

VESTER, MARTHA 617 WELL #: 2H RRCID -> 260628 COMPL. DATE 09/22/2010 TOTAL DEPTH 7860 PERF. 8163 - 11945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELISE 286 WELL #: 4H RRCID -> 265070 COMPL. DATE 12/18/2010 TOTAL DEPTH 8238 PERF. 8640 - 12881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3584	X	3584	-0-	-0-	-0-	195	1	3207	2	N	165	181	1			418
							182	9									
07	3608	X	3608	-0-	-0-	-0-	179	1	3252	2	N	161	186	1			393
							177	9									
08	2989	X	2989	-0-	-0-	-0-	152	1	2779	2	N	53					446
							58	9									
09	3362	X	3362	-0-	-0-	-0-	164	1	3067	2	N	119	180	1			385
							131	9									
*10	3397	X	3397	-0-	-0-	-0-	282	1	2852	2	N	239	187	1			437
							263	9									
11	2820	X	NO RPT	-0-	-2820	-0-					N	NO RPT					437

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PARKER 618 WELL #: 3H RRCID -> 265205 COMPL. DATE 05/23/2010 TOTAL DEPTH 7812 PERF. 8145 - 11545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					2218
07	0	N	-0-	-0-	-0-	-0-					N	-0-	66	1			2152
08	0	N	-0-	-0-	-0-	-0-					N	-0-					2152
09	0	N	-0-	-0-	-0-	-0-					N	-0-					2152
10	0	N	-0-	-0-	-0-	-0-					N	-0-					2152
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2152

ROXIE 282 WELL #: 3 H RRCID -> 265276 COMPL. DATE 03/23/2011 TOTAL DEPTH 8386 PERF. 8641 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1098	N	1098	-0-	-0-	-0-	59 4	1 5	983 52	2 9	N	47					1846
07	741	N	741	-0-	-0-	-0-	36 5	1 5	664 36	2 9	N	33					1879
08	623	N	623	-0-	-0-	-0-	30 35	1 9	558	2	N	32	195	1			1716
09	778	N	778	-0-	-0-	-0-	37 1	1 5	698 42	2 9	N	38					1754
*10	908	N	908	-0-	-0-	-0-	53 6	1 5	792 57	2 9	N	52					1806
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1806

KATY WELL #: 2285H RRCID -> 265456 COMPL. DATE 06/28/2010 TOTAL DEPTH 8358 PERF. 8674 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	895	N	895	-0-	-0-	-0-	44 121	1 9	730	2	N	110					890
07	651	N	651	-0-	-0-	-0-	27 120	1 9	504	2	N	109	181	1			818
08	713	N	713	-0-	-0-	-0-	32 83	1 9	598	2	N	75					893
09	679	N	679	-0-	-0-	-0-	28 125	1 9	526	2	N	114	184	1			823
*10	735	N	735	-0-	-0-	-0-	57 98	1 9	580	2	N	89					912
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					912

PARKER 618 WELL #: 4H RRCID -> 265461 COMPL. DATE 04/09/2011 TOTAL DEPTH 7840 PERF. 8313 - 12046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3712
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3712
08	14B2 EXT		-0-	-0-	-0-	-0-					N	27					3739
09	14B2 EXT		-0-	-0-	-0-	-0-					N	27					3766
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3766
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					3766

PEERY A WELL #: 8730H RRCID -> 266038 COMPL. DATE 06/07/2011 TOTAL DEPTH 7390 PERF. 7706 - 11353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	X	599	-0-	-1741	-0-	153 80	1 9	366	2	N	73					2855
07	2821	X	633	-0-	-2188	-0-	45 114	1 9	474	2	N	104					2959
08	2821	X	378	-0-	-2443	-0-	22 98	1 9	258	2	N	89	184	1			2864
09	2310	X	194	-0-	-2116	-0-	8 90	1 9	96	2	N	82					2946
*10	2634	X	2634	-0-	-0-	-0-	195 136	1 9	2303	2	N	124	182	1			2888
11	600	X	NO RPT	-0-	-600	-0-					N	NO RPT					2888

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
REBA N MILLER WELL #: 11H RRCID -> 266365 COMPL. DATE 01/03/2011 TOTAL DEPTH 7777 PERF. 8150 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					2535
07	0	X	-0-	-0-	-0-	-0-					N	-0-					2535
08	0	X	-0-	-0-	-0-	-0-					N	-0-					2535
09	0	X	-0-	-0-	-0-	-0-					N	-0-					2535
10	0	X	-0-	-0-	-0-	-0-					N	15	359	1			2191
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					2191

MARTHA VESTER 617 WELL #: 3H RRCID -> 266368 COMPL. DATE 05/14/2011 TOTAL DEPTH 7913 PERF. 8441 - 12777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3517	X	3517	-0-	-0-	-0-	188 222	1 9	3107	2	N	202	192	1			3795
07	3533	X	3533	-0-	-0-	-0-	188 213	1 9	3132	2	N	194	183	1			3806
08	3731	X	3731	-0-	-0-	-0-	194 216	1 9	3321	2	N	196	186	1			3816
09	3000	X	906	-0-	-2094	-0-	50 13	1 9	843	2	N	12					3828
10	3100	X	177	-0-	-2923	-0-	16	1	161	2	N	-0-					3828
11	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					3828

MARTHA VESTER 617 WELL #: 4H RRCID -> 266369 COMPL. DATE 06/01/2011 TOTAL DEPTH 7936 PERF. 8446 - 12641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					7838
07	0	N	-0-	-0-	-0-	-0-					N	-0-					7838
08	0	N	-0-	-0-	-0-	-0-					N	15	189	1			7664
09	0	N	-0-	-0-	-0-	-0-					N	8					7672
10	0	N	-0-	-0-	-0-	-0-					N	-0-					7672
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7672

KATY WELL #: 4285H RRCID -> 266370 COMPL. DATE 04/26/2011 TOTAL DEPTH 8269 PERF. 8891 - 13019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3736	X	3736	-0-	-0-	-0-	201 226	1 9	3309	2	N	205	182	1			1148
07	3795	X	3795	-0-	-0-	-0-	189 184	1 9	3422	2	N	167	180	1			1135
08	3627	X	3452	-0-	-175	-0-	170 168	1 9	3114	2	N	153	186	1			1102
09	3510	X	3338	-0-	-172	-0-	160 193	1 9	2985	2	N	175	184	1			1093
10	3627	X	3316	-0-	-311	-0-	282 180	1 9	2854	2	N	164	184	1			1073
11	3510	X	NO RPT	-0-	-3510	-0-					N	NO RPT					1073

PRICE, WD -B- WELL #: 11H RRCID -> 266372 COMPL. DATE 03/26/2011 TOTAL DEPTH 7809 PERF. 8260 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3510	X	3499	-0-	-11	-0-	198 66	1 9	3235	2	N	60	186	1			4008
07	3627	X	3420	-0-	-207	-0-	192 46	1 9	3182	2	N	42					4050
08	3627	X	3216	-0-	-411	-0-	176 33	1 9	3007	2	N	30					4080
09	3510	X	3101	-0-	-409	-0-	174 28	1 9	2899	2	N	25					4105
10	3627	X	3519	-0-	-108	-0-	315 24	1 9	3180	2	N	22					4127
11	3510	X	NO RPT	-0-	-3510	-0-					N	NO RPT					4127

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DR TYSON WELL #: 4623H RRCID -> 266373 COMPL. DATE 08/19/2011 TOTAL DEPTH 7735 PERF. 8218 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5640	X	3465	-0-	-2175	-0-	197	1	3240	2	N	25					2340
							28	9									
07	6851	X	4536	-0-	-2315	-0-	256	1	4249	2	N	28					2368
							31	9									
08	6851	X	5216	-0-	-1635	-0-	287	1	4871	2	N	53					2421
							58	9									
09	4979	X	4979	-0-	-0-	-0-	279	1	4628	2	N	65					2486
							72	9									
*10	4994	X	4994	-0-	-0-	-0-	445	1	4498	2	N	46	186	1			2346
							51	9									
11	4380	X	NO RPT	-0-	-4380	-0-					N	NO RPT					2346

GRAVES WELL #: 8530H RRCID -> 266392 COMPL. DATE 07/18/2011 TOTAL DEPTH 8087 PERF. 8691 - 12070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					626
07	0	N	-0-	-0-	-0-	-0-					N	-0-					626
08	0	N	-0-	-0-	-0-	-0-					N	-0-					626
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					626
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					626
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					626

ELISE 286 WELL #: 3H RRCID -> 266398 COMPL. DATE 06/14/2011 TOTAL DEPTH 8332 PERF. 8827 - 12453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2014	N	2014	-0-	-0-	-0-	110	1	1794	2	N	100					1174
							110	9									
07	2005	N	2005	-0-	-0-	-0-	100	1	1798	2	N	97					1271
							107	9									
08	1847	N	1847	-0-	-0-	-0-	90	1	1672	2	N	77					1348
							85	9									
09	1927	N	1927	-0-	-0-	-0-	89	1	1688	2	N	136	186	1			1298
							150	9									
*10	1858	N	1858	-0-	-0-	-0-	157	1	1591	2	N	100					1398
							110	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1398

ELISE 286 WELL #: 5H RRCID -> 266461 COMPL. DATE 10/25/2011 TOTAL DEPTH 8233 PERF. 8561 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8	N	8	-0-	-0-	-0-	8	2			N	-0-					3838
07	2	N	2	-0-	-0-	-0-	2	2			N	-0-					3838
08	23	N	23	-0-	-0-	-0-	22	1	1	2	N	-0-					3838
09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					3838
10	0	N	-0-	-0-	-0-	-0-					N	-0-					3838
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3838

DAISY GRAVES WELL #: 5529H RRCID -> 266462 COMPL. DATE 01/06/2012 TOTAL DEPTH 7992 PERF. 8497 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3264	X	3264	-0-	-0-	-0-	177	1	2896	2	N	174	183	1			1174
							191	9									
07	3106	X	3106	-0-	-0-	-0-	167	1	2772	2	N	152					1326
							167	9									
08	3071	X	3071	-0-	-0-	-0-	156	1	2655	2	N	236	367	1			1195
							260	9									
09	3720	X	2998	-0-	-722	-0-	155	1	2586	2	N	234	185	1			1244
							257	9									
10	3844	X	3436	-0-	-408	-0-	290	1	2926	2	N	200	187	1			1257
							220	9									
11	3270	X	NO RPT	-0-	-3270	-0-					N	NO RPT					1257

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
KATY WELL #: 6285H RRCID -> 266700 COMPL. DATE 08/05/2011 TOTAL DEPTH 8283 PERF. 8772 - 13095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2448	N	2448	-0-	-0-	-0-	132	1	2171	2	N	132	184	1			684
							145	9									
07	2926	N	2926	-0-	-0-	-0-	148	1	2673	2	N	95					779
							105	9									
08	2507	N	2507	-0-	-0-	-0-	125	1	2292	2	N	82	189	1			672
							90	9									
09	2479	N	2479	-0-	-0-	-0-	119	1	2231	2	N	117					789
							129	9									
*10	2461	N	2461	-0-	-0-	-0-	208	1	2113	2	N	127	186	1			730
							140	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					730

DAISY GRAVES 529 WELL #: 4H RRCID -> 266707 COMPL. DATE 01/06/2012 TOTAL DEPTH 8093 PERF. 8607 - 12780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3390	X	1163	-0-	-2227	-0-	64	1	740	2	N	103	193	1			1408
							246	5	113	9							
07	3720	X	922	-0-	-2798	-0-	19	1	215	2	N	102					1510
							576	5	112	9							
08	3720	X	-0-	-0-	-3720	-0-					N	4	184	1			1330
09	2130	X	-0-	-0-	-2130	-0-					N	-0-					1330
10	2201	X	-0-	-0-	-2201	-0-					N	-0-					1330
11	1170	X	NO RPT	-0-	-1170	-0-					N	NO RPT					1330

GRAVES WELL #: 9530H RRCID -> 267108 COMPL. DATE 01/20/2012 TOTAL DEPTH 8007 PERF. 8824 - 12655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8670	X	7554	-0-	-1116	-0-	415	1	6844	2	N	268	188	1			8845
							295	9									
07	8680	X	5730	-0-	-2950	-0-	309	1	5151	2	N	245	186	1			8904
							270	9									
08	6665	X	5071	-0-	-1594	-0-	266	1	4572	2	N	212	185	1			8931
							233	9									
09	6900	X	5962	-0-	-938	-0-	315	1	5275	2	N	338	362	1			8907
							372	9									
10	7130	X	5880	-0-	-1250	-0-	495	1	5015	2	N	336	363	1			8880
							370	9									
11	7560	X	NO RPT	-0-	-7560	-0-					N	NO RPT					8880

DOYLE, J.B. WELL #: 17H RRCID -> 267715 COMPL. DATE 09/12/2012 TOTAL DEPTH 7777 PERF. 8490 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1299
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1299
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1299
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1299
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1299
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1299

DOYLE, J.B. WELL #: 9703H RRCID -> 267788 COMPL. DATE 08/28/2012 TOTAL DEPTH 7811 PERF. 8252 - 12423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2573
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2573
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2573
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2573
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2573
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					2573

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
GRAVES WELL #: 11H RRCID -> 268352 COMPL. DATE 10/30/2012 TOTAL DEPTH 8085 PERF. 8534 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	X	794	-0-	-646	-0-	45	1	749	2	N	-0-					3388
07	6453	X	6453	-0-	-0-	-0-	339	1	5679	2	N	395	359	1			3424
							435	9									
08	8474	X	8474	-0-	-0-	-0-	433	1	7452	2	N	535	367	1			3592
							589	9									
09	8981	X	8981	-0-	-0-	-0-	477	1	8016	2	N	444	545	1			3491
							488	9									
*10	3467	X	3467	-0-	-0-	-0-	296	1	2995	2	N	160	187	1			3464
							176	9									
11	1440	X	NO RPT	-0-	-1440	-0-					N	NO RPT					3464

SCHULTZ 'G' 628 WELL #: 4628H RRCID -> 268477 COMPL. DATE 09/26/2012 TOTAL DEPTH 7718 PERF. 8173 - 11982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					446
07	0	N	-0-	-0-	-0-	-0-					N	-0-					446
08	0	N	-0-	-0-	-0-	-0-					N	-0-					446
09	0	N	-0-	-0-	-0-	-0-					N	143	222	1			367
10	0	N	-0-	-0-	-0-	-0-					N	2					369
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					369

BATTIN 528 WELL #: 4HR RRCID -> 268479 COMPL. DATE 08/18/2012 TOTAL DEPTH 8146 PERF. 8615 - 13086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3315	-0-	315	3527	85	1	1419	2	N	446	387	1			1223
							1320	5	491	9							
07	3100	N	3285	-0-	185	3712	108	1	1787	2	N	395	366	1			1252
							955	5	435	9							
08	8956	X	5244	-0-	-3712	-0-	207	1	3544	2	N	419	360	1			1311
							1032	5	461	9							
09	2120	X	2120	-0-	-0-	-0-	96	1	1613	2	N	160	182	1			1289
							235	5	176	9							
*10	1901	X	1901	-0-	-0-	-0-	160	1	1617	2	N	112	180	1			1221
							1	5	123	9							
11	1620	X	NO RPT	-0-	-1620	-0-					N	NO RPT					1221

KATY WELL #: 3285H RRCID -> 268535 COMPL. DATE 07/09/2012 TOTAL DEPTH 8270 PERF. 8755 - 13031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1884	N	1884	-0-	-0-	-0-	102	1	1670	2	N	102					377
							112	9									
07	318	N	318	-0-	-0-	-0-	15	1	286	2	N	15					392
							17	9									
08	993	N	993	-0-	-0-	-0-	49	1	886	2	N	53					445
							58	9									
09	868	N	868	-0-	-0-	-0-	39	1	739	2	N	82	183	1			344
							90	9									
*10	613	N	613	-0-	-0-	-0-	46	1	471	2	N	87					431
							96	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					431

GRAY 683 WELL #: 1H RRCID -> 268700 COMPL. DATE 01/14/2013 TOTAL DEPTH 7613 PERF. 7850 - 11866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8400	X	7660	-0-	-740	-0-	479	1	6894	2	N	261	183	1			850
							287	9									
07	8494	X	7779	-0-	-715	-0-	486	1	6994	2	N	272	365	1			757
							299	9									
08	8494	X	7744	-0-	-750	-0-	484	1	6955	2	N	277	187	1			847
							305	9									
09	8100	X	7505	-0-	-595	-0-	463	1	6658	2	N	349	185	1			1011
							384	9									
10	8122	X	7244	-0-	-878	-0-	462	1	6631	2	N	137	191	1			957
							151	9									
11	7650	X	NO RPT	-0-	-7650	-0-					N	NO RPT					957

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ 783 WELL #: 1H RRCID -> 269467 COMPL. DATE 10/11/2012 TOTAL DEPTH 7695 PERF. 8010 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3510	X	3509	-0-	-1	-0-	197 101	1 9	3211	2	N	92	190	1			1470
07	3695	X	3695	-0-	-0-	-0-	207 90	1 9	3398	2	N	82					1552
08	3627	X	3623	-0-	-4	-0-	197 91	1 9	3335	2	N	83	346	1			1289
09	4069	X	4069	-0-	-0-	-0-	225 136	1 9	3708	2	N	124	184	1			1229
*10	5722	X	5722	-0-	-0-	-0-	402 163	1 9	5157	2	N	148	186	1			1191
11	3510	X	NO RPT	-0-	-3510	-0-					N	NO RPT					1191

PURDUM UNIT WELL #: 9013H RRCID -> 269602 COMPL. DATE 09/29/2012 TOTAL DEPTH 7576 PERF. 7992 - 12088

06	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/16/2018 - P/A 02/16/18

REBA N MILLER WELL #: 14H RRCID -> 273722 COMPL. DATE 06/10/2012 TOTAL DEPTH 7643 PERF. 8125 - 12395

06	0	N	-0-	-0-	-0-	-0-					N	-0-					395
07	0	N	-0-	-0-	-0-	-0-					N	-0-					395
08	2543	N	2543	-0-	-0-	-0-	119 397	1 9	2027	2	N	361	183	1			573
09	3000	N	5793	-0-	2793	2793	288 712	1 9	4793	2	N	647	464	1			756
*10	3100	N	5823	-0-	2723	5516	476 535	1 9	4812	2	N	486	370	1			872
11	0	N	NO RPT	-0-	-0-	5516					N	NO RPT					872

GRAVES WELL #: 10H RRCID -> 273966 COMPL. DATE 10/30/2012 TOTAL DEPTH 7811 PERF. 8608 - 12400

06	600	X	547	-0-	-53	-0-	28 58	1 9	461	2	N	53	188	1			324
07	2709	N	2709	-0-	-0-	-0-	146 138	1 9	2425	2	N	125					449
08	1759	N	1759	-0-	-0-	-0-	86 179	1 9	1494	2	N	163	184	1			428
09	207	N	207	-0-	-0-	-0-	10 22	1 9	175	2	N	20					448
*10	2513	N	2513	-0-	-0-	-0-	209 184	1 9	2120	2	N	167	181	1			434
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					434

PARNELL RANCH 165 WELL #: 2H RRCID -> 274206 COMPL. DATE 07/25/2013 TOTAL DEPTH 8638 PERF. 9112 - 13483

06	3796	X	3796	-0-	-0-	-0-	150 496	1 5	2922 228	2 9	N	207	8	1			5327
07	3658	X	3461	-0-	-197	-0-	152 640	1 5	2506 163	2 9	N	148					5475
08	3782	X	3016	-0-	-766	-0-	147 177	1 5	2633 59	2 9	N	54					5529
09	3660	X	1704	-0-	-1956	-0-	95 56	1 9	1553	2	N	51					5580
10	3720	X	2136	-0-	-1584	-0-	187 1	1 5	1883 65	2 9	N	59					5639
11	3810	X	NO RPT	-0-	-3810	-0-					N	NO RPT					5639

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
JONES TRUST 272 WELL #: 2H RRCID -> 276332 COMPL. DATE 05/05/2013 TOTAL DEPTH 8551 PERF. 9065 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	308	N	308	-0-	-0-	-0-	23	1	221	2	N	50					787
							9	5	55	9							
07	1151	N	1151	-0-	-0-	-0-	84	1	831	2	N	195	194	1			788
							21	5	215	9							
08	1027	N	1027	-0-	-0-	-0-	79	1	798	2	N	133	195	1			726
							4	5	146	9							
09	952	N	952	-0-	-0-	-0-	72	1	730	2	N	136	194	1			668
							150	9									
*10	760	N	760	-0-	-0-	-0-	57	1	576	2	N	115					783
							127	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					783

SCHULTZ BROTHERS A WELL #: 4627H RRCID -> 276339 COMPL. DATE 05/21/2013 TOTAL DEPTH 7763 PERF. 8168 - 11979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7260	X	3473	-0-	-3787	-0-	183	1	3013	2	N	252					2080
							277	9									
07	7502	X	1642	-0-	-5860	-0-	86	1	1424	2	N	120	183	1			2017
							132	9									
08	7502	X	5878	-0-	-1624	-0-	283	1	4821	2	N	704	914	1			1807
							774	9									
09	5370	X	4730	-0-	-640	-0-	242	1	4041	2	N	406	367	1			1846
							447	9									
10	5549	X	4850	-0-	-699	-0-	392	1	3975	2	N	439	550	1			1735
							483	9									
11	3480	X	NO RPT	-0-	-3480	-0-					N	NO RPT					1735

JONES TRUST 272 WELL #: 4H RRCID -> 276935 COMPL. DATE 06/11/2013 TOTAL DEPTH 8492 PERF. 8977 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3540	X	2699	-0-	-841	-0-	207	1	1697	2	N	356	389	1			1074
							403	5	392	9							
07	3534	X	2645	-0-	-889	-0-	208	1	1904	2	N	299	388	1			985
							204	5	329	9							
08	4160	X	4160	-0-	-0-	-0-	325	1	3287	2	N	497	585	1			897
							1	5	547	9							
09	4643	X	4643	-0-	-0-	-0-	376	1	3807	2	N	417	196	1			1118
							1	5	459	9							
*10	4785	X	4785	-0-	-0-	-0-	382	1	3867	2	N	486	583	1			1021
							1	5	535	9							
11	2700	X	NO RPT	-0-	-2700	-0-					N	NO RPT					1021

PARNELL RANCH 165 WELL #: 3H RRCID -> 277212 COMPL. DATE 10/22/2013 TOTAL DEPTH 8659 PERF. 9040 - 13770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3270	X	2570	-0-	-700	-0-	103	1	1990	2	N	243	10	1			8378
							210	5	267	9							
07	2759	X	2607	-0-	-152	-0-	125	1	2051	2	N	214					8592
							196	5	235	9							
08	2728	X	2582	-0-	-146	-0-	118	1	2103	2	N	250					8842
							86	5	275	9							
09	2937	X	2937	-0-	-0-	-0-	144	1	2376	2	N	306					9148
							80	5	337	9							
*10	3080	X	3080	-0-	-0-	-0-	242	1	2443	2	N	293					9441
							73	5	322	9							
11	2580	X	NO RPT	-0-	-2580	-0-					N	NO RPT					9441

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BAILEY 271 WELL #: 2H RRCID -> 277669 COMPL. DATE 04/09/2014 TOTAL DEPTH 8538 PERF. 8960 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	379	N	379	-0-	-0-	-0-	34	1	345	2	N	-0-	1	1			871
07	1642	N	1642	-0-	-0-	-0-	119	1	1193	2	N	299					1170
							1	5	329	9							
08	1303	N	1303	-0-	-0-	-0-	96	1	969	2	N	216					1386
							238	9									
09	1248	N	1248	-0-	-0-	-0-	90	1	914	2	N	222					1608
							244	9									
*10	1233	N	1233	-0-	-0-	-0-	90	1	913	2	N	209					1817
							230	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1817

DR TYSON WELL #: 6623H RRCID -> 278023 COMPL. DATE 10/10/2013 TOTAL DEPTH 7761 PERF. 8401 - 11848

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES TRUST 272 WELL #: 3H RRCID -> 278249 COMPL. DATE 06/09/2013 TOTAL DEPTH 8467 PERF. 8838 - 13206

06	2863	N	2863	-0-	-0-	-0-	235	1	2383	2	N	223	386	1			241
							245	9									
07	2242	N	2242	-0-	-0-	-0-	182	1	1838	2	N	202	193	1			250
							222	9									
08	1718	N	1718	-0-	-0-	-0-	137	1	1387	2	N	176	195	1			231
							194	9									
09	1270	N	1270	-0-	-0-	-0-	99	1	998	2	N	157					388
							173	9									
*10	1139	N	1139	-0-	-0-	-0-	85	1	865	2	N	172	197	1			363
							189	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					363

PORTER UNIT 324 WELL #: 2H RRCID -> 278429 COMPL. DATE 03/03/2015 TOTAL DEPTH 8037 PERF. 8263 - 12968

06	3360	X	2928	-0-	-432	-0-	161	1	2502	2	N	219	179	1			713
							24	5	241	9							
07	3348	X	3249	-0-	-99	-0-	172	1	2679	2	N	227	182	1			758
							148	5	250	9							
08	3224	X	3148	-0-	-76	-0-	170	1	2656	2	N	240	180	1			818
							58	5	264	9							
09	3150	X	2900	-0-	-250	-0-	157	1	2477	2	N	213	190	1			841
							32	5	234	9							
10	3255	X	2924	-0-	-331	-0-	161	1	2510	2	N	225	356	1			710
							5	5	248	9							
11	3150	X	NO RPT	-0-	-3150	-0-					N	NO RPT					710

PORTER UNIT 324 WELL #: 4H RRCID -> 278431 COMPL. DATE 03/13/2015 TOTAL DEPTH 8027 PERF. 8702 - 12700

06	2599	X	2599	-0-	-0-	-0-	61	1	2387	2	N	137	183	1			395
							151	9									
07	2759	X	2696	-0-	-63	-0-	65	1	2456	2	N	159	181	1			373
							175	9									
08	2759	X	2681	-0-	-78	-0-	70	1	2425	2	N	169					542
							186	9									
09	2520	X	1620	-0-	-900	-0-	47	1	1514	2	N	54	180	1			416
							59	9									
10	2604	X	1370	-0-	-1234	-0-	30	1	1265	2	N	68					484
							75	9									
11	2610	X	NO RPT	-0-	-2610	-0-					N	NO RPT					484

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

PORTER UNIT 324 WELL #: 3H RRCID -> 278432 COMPL. DATE 03/12/2015 TOTAL DEPTH 7994 PERF. 8303 - 12471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	X	2252	-0-	-208	-0-	50	1	2034	2	N	151	182	1			581
							2	5	166	9							
07	2542	X	2308	-0-	-234	-0-	53	1	2084	2	N	154	182	1			553
							2	5	169	9							
08	2635	X	2013	-0-	-622	-0-	51	1	1841	2	N	105	184	1			474
							5	5	116	9							
09	2550	X	1211	-0-	-1339	-0-	30	1	1051	2	N	60					534
							64	5	66	9							
10	2418	X	1937	-0-	-481	-0-	40	1	1693	2	N	132					666
							59	5	145	9							
11	2250	X	NO RPT	-0-	-2250	-0-					N	NO RPT					666

PORTER UNIT 324 WELL #: 5H RRCID -> 278435 COMPL. DATE 03/12/2015 TOTAL DEPTH 7954 PERF. 8245 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4050	X	3561	-0-	-489	-0-	80	1	3149	2	N	161	183	1			389
							155	5	177	9							
07	4092	X	3702	-0-	-390	-0-	79	1	2996	2	N	167	186	1			370
							443	5	184	9							
08	4306	X	4306	-0-	-0-	-0-	91	1	3090	2	N	152	180	1			342
							958	5	167	9							
09	4335	X	4335	-0-	-0-	-0-	107	1	3362	2	N	167					509
							682	5	184	9							
*10	4952	X	4952	-0-	-0-	-0-	99	1	3898	2	N	212	353	1			368
							722	5	233	9							
11	3570	X	NO RPT	-0-	-3570	-0-					N	NO RPT					368

PORTER 324 WELL #: 1H RRCID -> 278469 COMPL. DATE 05/30/2014 TOTAL DEPTH 8037 PERF. 8380 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3930	X	3799	-0-	-131	-0-	127	1	3443	2	N	205	186	1			711
							3	5	226	9							
07	4123	X	3937	-0-	-186	-0-	142	1	3553	2	N	218	185	1			744
							2	5	240	9							
08	4247	X	3827	-0-	-420	-0-	129	1	3482	2	N	195	190	1			749
							1	5	215	9							
09	4110	X	3694	-0-	-416	-0-	120	1	3354	2	N	199	183	1			765
							1	5	219	9							
10	4185	X	3968	-0-	-217	-0-	224	1	3520	2	N	204	188	1			781
							224	9									
11	3810	X	NO RPT	-0-	-3810	-0-					N	NO RPT					781

ELMER GRAVES 615 WELL #: 1H RRCID -> 278488 COMPL. DATE 07/11/2014 TOTAL DEPTH 7971 PERF. 8521 - 13023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6240	X	6237	-0-	-3	-0-	347	1	5695	2	N	177	183	1			1940
							195	9									
07	6448	X	5660	-0-	-788	-0-	314	1	5215	2	N	119	182	1			1877
							131	9									
08	6386	X	5810	-0-	-576	-0-	312	1	5331	2	N	152	188	1			1841
							167	9									
09	6150	X	5445	-0-	-705	-0-	299	1	4997	2	N	135					1976
							149	9									
10	6355	X	5173	-0-	-1182	-0-	451	1	4571	2	N	137	182	1			1931
							151	9									
11	6240	X	NO RPT	-0-	-6240	-0-					N	NO RPT					1931

ELMER GRAVES 615 WELL #: 4H RRCID -> 278490 COMPL. DATE 12/18/2014 TOTAL DEPTH 7959 PERF. 8389 - 12019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	X	52	-0-	-1658	-0-	3	1	49	2	N	-0-					1273
07	2480	X	-0-	-0-	-2480	-0-					N	-0-	115	1			1158
08	2480	X	-0-	-0-	-2480	-0-					N	35					1193
09	1980	X	-0-	-0-	-1980	-0-					N	35					1228
10	868	X	-0-	-0-	-868	-0-					N	-0-					1228
11	60	X	NO RPT	-0-	-60	-0-					N	NO RPT					1228

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ELMER GRAVES 615 WELL #: 3H RRCID -> 278493 COMPL. DATE 12/19/2014 TOTAL DEPTH 7917 PERF. 8242 - 12854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2127	X	2127	-0-	-0-	-0-	115	1	1898	2	N	104	184	1			485
							114	9									
07	2765	X	2765	-0-	-0-	-0-	145	1	2414	2	N	187	186	1			486
							206	9									
08	3009	X	3009	-0-	-0-	-0-	158	1	2711	2	N	127					613
							140	9									
09	3076	X	3076	-0-	-0-	-0-	160	1	2679	2	N	215	184	1			644
							237	9									
*10	3019	X	3019	-0-	-0-	-0-	257	1	2609	2	N	139	185	1			598
							153	9									
11	2670	X	NO RPT	-0-	-2670	-0-					N	NO RPT					598

ELMER GRAVES 615 WELL #: 5H RRCID -> 278495 COMPL. DATE 12/22/2014 TOTAL DEPTH 7949 PERF. 8197 - 12875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3922	X	3922	-0-	-0-	-0-	212	1	3475	2	N	200	186	1			1159
							15	5	220	9							
07	3802	X	3802	-0-	-0-	-0-	199	1	3317	2	N	246	184	1			1221
							15	5	271	9							
08	3539	X	3539	-0-	-0-	-0-	185	1	3184	2	N	129	190	1			1160
							28	5	142	9							
09	3566	X	3566	-0-	-0-	-0-	181	1	3027	2	N	175	181	1			1154
							165	5	193	9							
*10	2989	X	2989	-0-	-0-	-0-	251	1	2538	2	N	168	188	1			1134
							15	5	185	9							
11	2310	X	NO RPT	-0-	-2310	-0-					N	NO RPT					1134

ELMER GRAVES 615 WELL #: 2H RRCID -> 278496 COMPL. DATE 12/24/2014 TOTAL DEPTH 8023 PERF. 8406 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	483	X	483	-0-	-0-	-0-	15	1	246	2	N	202					1175
							222	9									
07	1558	X	1558	-0-	-0-	-0-	77	1	1272	2	N	190	374	1			991
							209	9									
08	1356	X	1356	-0-	-0-	-0-	66	1	1147	2	N	130					1121
							143	9									
09	955	X	955	-0-	-0-	-0-	47	1	784	2	N	113	186	1			1048
							124	9									
*10	1602	X	1602	-0-	-0-	-0-	122	1	1228	2	N	229	183	1			1094
							252	9									
11	1500	X	NO RPT	-0-	-1500	-0-					N	NO RPT					1094

DOYLE, J.B. WELL #: 10H RRCID -> 278519 COMPL. DATE 08/28/2012 TOTAL DEPTH 7773 PERF. 8327 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					471
07	0	N	-0-	-0-	-0-	-0-					N	-0-					471
08	0	N	-0-	-0-	-0-	-0-					N	-0-					471
09	0	N	-0-	-0-	-0-	-0-					N	-0-	76	1			395
10	0	N	-0-	-0-	-0-	-0-					N	-0-					395
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					395

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PEYTON RANCH 417 WELL #: 1H RRCID -> 278600 COMPL. DATE 01/13/2014 TOTAL DEPTH 7935 PERF. 8463 - 12265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13410	X	12250	-0-	-1160	-0-	1096	1	11086	2	N	62					274
							68	9									
07	13857	X	12422	-0-	-1435	-0-	1112	1	11244	2	N	60					334
							66	9									
08	13020	X	12018	-0-	-1002	-0-	1076	1	10876	2	N	60	185	1			209
							66	9									
09	12600	X	11762	-0-	-838	-0-	1053	1	10645	2	N	58					267
							64	9									
10	12958	X	11499	-0-	-1459	-0-	1031	1	10421	2	N	43					310
							47	9									
11	12240	X	NO RPT	-0-	-12240	-0-					N	NO RPT					310

MARTHA VESTER 617 WELL #: 6H RRCID -> 278613 COMPL. DATE 04/24/2015 TOTAL DEPTH 7835 PERF. 8180 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	X	204	-0-	-2346	-0-	11	1	180	2	N	12					848
							13	9									
07	795	X	795	-0-	-0-	-0-	38	1	639	2	N	107	186	1			769
							118	9									
08	30	X	30	-0-	-0-	-0-	2	1	28	2	N	-0-					769
09	52	X	52	-0-	-0-	-0-	3	1	49	2	N	-0-	78	1			691
*10	42	X	42	-0-	-0-	-0-	4	1	38	2	N	-0-					691
11	780	X	NO RPT	-0-	-780	-0-					N	NO RPT					691

MARTHA VESTER 617 WELL #: 5H RRCID -> 278616 COMPL. DATE 04/24/2015 TOTAL DEPTH 7876 PERF. 8651 - 12547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7222	X	7222	-0-	-0-	-0-	381	1	6281	2	N	509	576	1			955
							560	9									
07	6706	X	6706	-0-	-0-	-0-	353	1	5884	2	N	426	375	1			1006
							469	9									
08	7070	X	7070	-0-	-0-	-0-	366	1	6262	2	N	402	264	1			1144
							442	9									
09	6776	X	6776	-0-	-0-	-0-	343	1	5715	2	N	653	921	1			876
							718	9									
*10	2485	X	2485	-0-	-0-	-0-	173	1	1753	2	N	508	369	1			1015
							559	9									
11	1050	X	NO RPT	-0-	-1050	-0-					N	NO RPT					1015

HAGER TRUST 616 WELL #: 3H RRCID -> 278625 COMPL. DATE 01/04/2015 TOTAL DEPTH 8036 PERF. 8552 - 13035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	X	913	-0-	-1427	-0-	47	1	767	2	N	90					1132
							99	9									
07	2139	X	1016	-0-	-1123	-0-	52	1	854	2	N	92	178	1			1046
							9	5	101	9							
08	2665	X	2665	-0-	-0-	-0-	139	1	2366	2	N	145					1191
							160	9									
09	8247	X	8247	-0-	-0-	-0-	439	1	7302	2	N	460	551	1			1100
							506	9									
*10	8226	X	8226	-0-	-0-	-0-	571	1	7335	2	N	291	188	1			1203
							320	9									
11	990	X	NO RPT	-0-	-990	-0-					N	NO RPT					1203

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PARKER 618 WELL #: 2H RRCID -> 278766 COMPL. DATE 04/21/2014 TOTAL DEPTH 7914 PERF. 8341 - 12040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4410	X	3781	-0-	-629	-0-	202	1	3324	2	N	232	182	1			1772
							255	9									
07	4185	X	3908	-0-	-277	-0-	202	1	3375	2	N	301	180	1			1893
							331	9									
08	3990	X	3990	-0-	-0-	-0-	209	1	3594	2	N	170	186	1			1877
							187	9									
09	4260	X	4218	-0-	-42	-0-	232	1	3876	2	N	100	183	1			1794
							110	9									
*10	4704	X	4704	-0-	-0-	-0-	399	1	4046	2	N	235	184	1			1845
							259	9									
11	3780	X	NO RPT	-0-	-3780	-0-					N	NO RPT					1845

PARKER 618 WELL #: 5H RRCID -> 278769 COMPL. DATE 05/03/2014 TOTAL DEPTH 7809 PERF. 8389 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1078	X	1078	-0-	-0-	-0-	53	1	867	2	N	144	186	1			208
							158	9									
07	1265	X	1265	-0-	-0-	-0-	62	1	1040	2	N	147					355
							1	5	162	9							
08	961	X	760	-0-	-201	-0-	36	1	612	2	N	102	183	1			274
							112	9									
09	206	N	206	-0-	-0-	-0-	5	1	89	2	N	102	102	1			274
							112	9									
10	0	N	-0-	-0-	-0-	-0-					N	-0-					274
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					274

PARKER 618 WELL #: 6H RRCID -> 278770 COMPL. DATE 05/02/2014 TOTAL DEPTH 7862 PERF. 8287 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4860	X	3891	-0-	-969	-0-	213	1	3505	2	N	157	187	1			1090
							173	9									
07	5239	X	2947	-0-	-2292	-0-	160	1	2655	2	N	120	180	1			1030
							132	9									
08	5239	X	3143	-0-	-2096	-0-	169	1	2884	2	N	82					1112
							90	9									
09	4800	X	2531	-0-	-2269	-0-	137	1	2288	2	N	96					1208
							106	9									
10	3906	X	2937	-0-	-969	-0-	248	1	2511	2	N	162	187	1			1183
							178	9									
11	3900	X	NO RPT	-0-	-3900	-0-					N	NO RPT					1183

WHEAT 252 WELL #: 4H RRCID -> 278846 COMPL. DATE 05/21/2014 TOTAL DEPTH 8539 PERF. 9038 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1502	N	1502	-0-	-0-	-0-	66	1	1308	2	N	116	193	1			539
							128	9									
07	1600	N	1600	-0-	-0-	-0-	84	1	1393	2	N	112					651
							123	9									
08	1590	N	1590	-0-	-0-	-0-	76	1	1381	2	N	121	199	1			573
							133	9									
09	1728	N	1728	-0-	-0-	-0-	93	1	1526	2	N	99	195	1			477
							109	9									
*10	1783	N	1783	-0-	-0-	-0-	154	1	1549	2	N	73					550
							80	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					550

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WHEAT 252 WELL #: 5H RRCID -> 278849 COMPL. DATE 05/27/2014 TOTAL DEPTH 8492 PERF. 9140 - 13065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3930	X	3093	-0-	-837	-0-	141	1	2742	2	N	191	387	1			642
							210	9									
07	3658	X	2972	-0-	-686	-0-	159	1	2618	2	N	177					819
							195	9									
08	3596	X	3023	-0-	-573	-0-	146	1	2603	2	N	249	195	1			873
							274	9									
09	3450	X	2694	-0-	-756	-0-	132	1	2180	2	N	175	194	1			854
							189	5	193	9							
10	3379	X	2789	-0-	-590	-0-	234	1	2365	2	N	172	198	1			828
							1	5	189	9							
11	3090	X	NO RPT	-0-	-3090	-0-					N	NO RPT					828

PEYTON RANCH 417 WELL #: 3H RRCID -> 278857 COMPL. DATE 10/26/2014 TOTAL DEPTH 8051 PERF. 8424 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	216	N	216	-0-	-0-	-0-	19	1	197	2	N	-0-					196
07	220	N	220	-0-	-0-	-0-	20	1	200	2	N	-0-					196
08	215	N	215	-0-	-0-	-0-	19	1	196	2	N	-0-					196
09	184	N	184	-0-	-0-	-0-	17	1	167	2	N	-0-					196
*10	180	N	180	-0-	-0-	-0-	16	1	164	2	N	-0-					196
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					196

ROXIE 282 WELL #: 5H RRCID -> 278864 COMPL. DATE 04/22/2014 TOTAL DEPTH 8400 PERF. 8733 - 12854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4020	X	1776	-0-	-2244	-0-	1625	5	151	9	N	137	189	1			374
07	4154	X	2427	-0-	-1727	-0-	107	1	1924	2	N	205	182	1			397
							170	5	226	9							
08	4309	X	3005	-0-	-1304	-0-	145	1	2662	2	N	177	180	1			394
							3	5	195	9							
09	4170	X	1913	-0-	-2257	-0-	90	1	1680	2	N	130	189	1			335
							143	9									
10	2945	X	2531	-0-	-414	-0-	209	1	2118	2	N	180					515
							6	5	198	9							
11	2340	X	NO RPT	-0-	-2340	-0-					N	NO RPT					515

ROXIE 282 WELL #: 4H RRCID -> 278866 COMPL. DATE 04/21/2014 TOTAL DEPTH 8385 PERF. 8804 - 12941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8280	X	6703	-0-	-1577	-0-	373	1	6123	2	N	188	188	1			1026
							207	9									
07	7905	X	6048	-0-	-1857	-0-	307	1	5557	2	N	167	185	1			1008
							184	9									
08	7905	X	5663	-0-	-2242	-0-	283	1	5193	2	N	170	184	1			994
							187	9									
09	6840	X	3538	-0-	-3302	-0-	174	1	3266	2	N	89					1083
							98	9									
10	6851	X	4233	-0-	-2618	-0-	359	1	3636	2	N	147	181	1			1049
							76	5	162	9							
11	6690	X	NO RPT	-0-	-6690	-0-					N	NO RPT					1049

DAISY GRAVES 529 WELL #: 6H RRCID -> 278872 COMPL. DATE 10/31/2014 TOTAL DEPTH 8113 PERF. 8567 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11460	X	11373	-0-	-87	-0-	608	1	10003	2	N	693	546	1			903
							762	9									
07	11931	X	11931	-0-	-0-	-0-	633	1	10549	2	N	681	724	1			860
							749	9									
08	12150	X	12150	-0-	-0-	-0-	633	1	10851	2	N	605	551	1			914
							666	9									
09	10920	X	5699	-0-	-5221	-0-	291	1	4855	2	N	114	183	1			845
							428	5	125	9							
10	11284	X	365	-0-	-10919	-0-	365	5			N	-0-					845
11	11460	X	NO RPT	-0-	-11460	-0-					N	NO RPT					845

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PEYTON RANCH 417 WELL #: 4H RRCID -> 278882 COMPL. DATE 10/27/2014 TOTAL DEPTH 7971 PERF. 8462 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5952	X	5952	-0-	-0-	-0-	535	1	5408	2	N	8					63
							9	9									
07	5983	X	5006	-0-	-977	-0-	449	1	4549	2	N	7					70
							8	9									
08	5983	X	5456	-0-	-527	-0-	490	1	4953	2	N	12					82
							13	9									
09	4849	X	4849	-0-	-0-	-0-	436	1	4407	2	N	5					87
							6	9									
*10	4435	X	4435	-0-	-0-	-0-	397	1	4019	2	N	17					104
							19	9									
11	5940	X	NO RPT	-0-	-5940	-0-					N	NO RPT					104

PEYTON RANCH 417 WELL #: 5H RRCID -> 278883 COMPL. DATE 10/27/2014 TOTAL DEPTH 8056 PERF. 8444 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2503	X	2503	-0-	-0-	-0-	224	1	2266	2	N	12					626
							13	9									
07	7130	X	7130	-0-	-0-	-0-	641	1	6489	2	N	-0-					626
08	7678	X	7678	-0-	-0-	-0-	690	1	6975	2	N	12	186	1			452
							13	9									
09	6707	X	6707	-0-	-0-	-0-	602	1	6092	2	N	12					464
							13	9									
*10	6334	X	6334	-0-	-0-	-0-	568	1	5746	2	N	18					482
							20	9									
11	5850	X	NO RPT	-0-	-5850	-0-					N	NO RPT					482

REBA N MILLER WELL #: 13H RRCID -> 279066 COMPL. DATE 02/15/2014 TOTAL DEPTH 7727 PERF. 8185 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6540	X	6439	-0-	-101	-0-	352	1	5737	2	N	318	359	1			167
							350	9									
07	6851	X	6501	-0-	-350	-0-	346	1	5716	2	N	399	366	1			200
							439	9									
08	6851	X	6378	-0-	-473	-0-	334	1	5675	2	N	335	366	1			169
							369	9									
09	6450	X	6134	-0-	-316	-0-	328	1	5430	2	N	342	366	1			145
							376	9									
10	6448	X	6059	-0-	-389	-0-	516	1	5201	2	N	311	182	1			274
							342	9									
11	6450	X	NO RPT	-0-	-6450	-0-					N	NO RPT					274

ROXIE 282 WELL #: 6H RRCID -> 279067 COMPL. DATE 04/22/2014 TOTAL DEPTH 8413 PERF. 8775 - 12589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2750	X	2750	-0-	-0-	-0-	149	1	2450	2	N	137	194	1			256
							151	9									
07	3317	X	3317	-0-	-0-	-0-	165	1	2988	2	N	149					405
							164	9									
08	3424	X	3424	-0-	-0-	-0-	169	1	3092	2	N	148	297	1			256
							163	9									
09	2401	X	2401	-0-	-0-	-0-	114	1	2138	2	N	135					391
							149	9									
*10	2395	X	2395	-0-	-0-	-0-	203	1	2058	2	N	122	179	1			334
							134	9									
11	1830	X	NO RPT	-0-	-1830	-0-					N	NO RPT					334

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WHEAT 252 WELL #: 3H RRCID -> 279068 COMPL. DATE 05/21/2014 TOTAL DEPTH 8538 PERF. 9045 - 13064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3330	X	3239	-0-	-91	-0-	110	1	2127	2	N	206	387	1			515
							775	5	227	9							
07	3173	X	3173	-0-	-0-	-0-	99	1	1617	2	N	218	193	1			540
							1217	5	240	9							
08	3549	X	3549	-0-	-0-	-0-	79	1	1404	2	N	241	196	1			585
							1801	5	265	9							
09	3474	X	3474	-0-	-0-	-0-	79	1	1312	2	N	212	195	1			602
							1850	5	233	9							
10	3565	X	3186	-0-	-379	-0-	124	1	1244	2	N	190	199	1			593
							1609	5	209	9							
11	3240	X	NO RPT	-0-	-3240	-0-					N	NO RPT					593

HAGER TRUST 616 WELL #: 4H RRCID -> 279070 COMPL. DATE 01/25/2015 TOTAL DEPTH 8005 PERF. 8501 - 13036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					251
07	0	N	-0-	-0-	-0-	-0-					N	-0-					251
08	0	N	-0-	-0-	-0-	-0-					N	-0-					251
09	0	N	-0-	-0-	-0-	-0-					N	-0-					251
10	0	N	-0-	-0-	-0-	-0-					N	-0-					251
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					251

HAGER TRUST 616 WELL #: 5H RRCID -> 279071 COMPL. DATE 01/25/2015 TOTAL DEPTH 8010 PERF. 8548 - 12972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6072	X	6072	-0-	-0-	-0-	332	1	5481	2	N	235	371	1			495
							259	9									
07	6032	X	6032	-0-	-0-	-0-	327	1	5453	2	N	229	185	1			539
							252	9									
08	5603	X	5603	-0-	-0-	-0-	297	1	5093	2	N	194	181	1			552
							213	9									
09	5226	X	5226	-0-	-0-	-0-	284	1	4751	2	N	174	181	1			545
							191	9									
*10	4914	X	4914	-0-	-0-	-0-	342	1	4386	2	N	169	183	1			531
							186	9									
11	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					531

DOYLE, ROBERT B. WELL #: RRCID -> 279746 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8460 - 12396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOYLE, ROBERT B WELL #: 6194H RRCID -> 279847 COMPL. DATE 11/21/2014 TOTAL DEPTH 7798 PERF. 8164 - 12168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5220	X	4804	-0-	-416	-0-	264	1	4325	2	N	195	186	1			674
							215	9									
07	6385	X	6385	-0-	-0-	-0-	341	1	5651	2	N	357	557	1			474
							393	9									
08	5394	X	5134	-0-	-260	-0-	271	1	4624	2	N	217	190	1			501
							239	9									
09	5481	X	5481	-0-	-0-	-0-	296	1	4910	2	N	250	114	1			637
							275	9									
*10	5210	X	5210	-0-	-0-	-0-	446	1	4498	2	N	242	363	1			516
							266	9									
11	5220	X	NO RPT	-0-	-5220	-0-					N	NO RPT					516

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
GRAVES WELL #: 12H RRCID -> 279849 COMPL. DATE 03/21/2015 TOTAL DEPTH 8080 PERF. 8501 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3960	X	141	-0-	-3819	-0-	2	1	45	2	N	5					1217
							88	5	6	9							
07	4092	X	189	-0-	-3903	-0-	183	5	6	9	N	5	114	1			1108
08	1271	X	63	-0-	-1208	-0-	1	1	4	2	N	50					1158
							3	5	55	9							
09	1323	X	1323	-0-	-0-	-0-	59	1	988	2	N	190					1348
							67	5	209	9							
*10	8526	X	8526	-0-	-0-	-0-	661	1	6692	2	N	1047	736	1			1659
							21	5	1152	9							
11	180	X	NO RPT	-0-	-180	-0-					N	NO RPT					1659

DOYLE, ROBERT B WELL #: 7076H RRCID -> 279850 COMPL. DATE 05/29/2014 TOTAL DEPTH 7803 PERF. 8161 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6494	X	6494	-0-	-0-	-0-	341	1	5583	2	N	518	557	1			1454
							570	9									
07	6262	X	3984	-0-	-2278	-0-	205	1	3401	2	N	344	181	1			1617
							378	9									
08	6727	X	5430	-0-	-1297	-0-	271	1	4630	2	N	481	558	1			1540
							529	9									
09	6750	X	4983	-0-	-1767	-0-	256	1	4267	2	N	418	370	1			1588
							460	9									
10	6975	X	6052	-0-	-923	-0-	495	1	4989	2	N	516	547	1			1557
							568	9									
11	6480	X	NO RPT	-0-	-6480	-0-					N	NO RPT					1557

DOYLE, ROBERT B. WELL #: 5707H RRCID -> 280315 COMPL. DATE 05/30/2014 TOTAL DEPTH 7769 PERF. 8444 - 12694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	437	N	437	-0-	-0-	-0-	25	1	412	2	N	-0-					324
07	557	N	557	-0-	-0-	-0-	31	1	526	2	N	-0-					324
08	530	N	530	-0-	-0-	-0-	29	1	498	2	N	3	183	1			144
							3	9									
09	511	N	511	-0-	-0-	-0-	28	1	480	2	N	3					147
							3	9									
*10	463	N	463	-0-	-0-	-0-	41	1	422	2	N	-0-					147
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					147

DOYLE, ROBERT B WELL #: 6198H RRCID -> 280319 COMPL. DATE 11/01/2015 TOTAL DEPTH 7846 PERF. 8377 - 12448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8466	X	8466	-0-	-0-	-0-	454	1	7480	2	N	484	364	1			341
							532	9									
07	6975	X	6154	-0-	-821	-0-	318	1	5306	2	N	482	544	1			279
							530	9									
08	6944	X	5193	-0-	-1751	-0-	267	1	4595	2	N	301					580
							331	9									
09	6210	X	5763	-0-	-447	-0-	299	1	5001	2	N	421	731	1			270
							463	9									
*10	5574	X	5574	-0-	-0-	-0-	456	1	4631	2	N	443	362	1			351
							487	9									
11	8460	X	NO RPT	-0-	-8460	-0-					N	NO RPT					351

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
KING 552 WELL #: 1H RRCID -> 280345 COMPL. DATE 09/05/2015 TOTAL DEPTH 7715 PERF. 8163 - 12215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4890	X	4138	-0-	-752	-0-	187	1	3912	2	N	35					392
							39	9									
07	5053	X	3947	-0-	-1106	-0-	177	1	3748	2	N	20					412
							22	9									
08	4619	X	4035	-0-	-584	-0-	174	1	3830	2	N	28	182	1			258
							31	9									
09	4470	X	3714	-0-	-756	-0-	164	1	3506	2	N	40					298
							44	9									
10	4557	X	3650	-0-	-907	-0-	216	1	3391	2	N	37					335
							2	5	41	9							
11	4140	X	NO RPT	-0-	-4140	-0-					N	NO RPT					335

BAILEY 271 WELL #: 1H RRCID -> 280528 COMPL. DATE 12/25/2013 TOTAL DEPTH 8520 PERF. 8920 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1875	N	1875	-0-	-0-	-0-	144	1	1457	2	N	249	194	1			270
							274	9									
07	1944	N	1944	-0-	-0-	-0-	148	1	1492	2	N	276	389	1			157
							304	9									
08	1938	N	1938	-0-	-0-	-0-	147	1	1488	2	N	275	196	1			236
							303	9									
09	1616	N	1616	-0-	-0-	-0-	124	1	1246	2	N	224	196	1			264
							246	9									
*10	267	N	267	-0-	-0-	-0-	24	1	243	2	N	-0-					264
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					264

PRICE, WILLIS D WELL #: 6125H RRCID -> 280736 COMPL. DATE 07/26/2015 TOTAL DEPTH 7753 PERF. 8200 - 12166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13350	X	3269	-0-	-10081	-0-	175	1	2871	2	N	68					654
							148	5	75	9							
07	13795	X	5002	-0-	-8793	-0-	264	1	4418	2	N	95	183	1			566
							215	5	105	9							
08	13795	X	5943	-0-	-7852	-0-	320	1	5452	2	N	90					656
							72	5	99	9							
09	12270	X	4799	-0-	-7471	-0-	255	1	4248	2	N	87	182	1			561
							200	5	96	9							
10	11718	X	4611	-0-	-7107	-0-	351	1	3548	2	N	154					715
							543	5	169	9							
11	4830	X	NO RPT	-0-	-4830	-0-					N	NO RPT					715

DICK BARTON 502 WELL #: 1H RRCID -> 280901 COMPL. DATE 05/06/2015 TOTAL DEPTH 7641 PERF. 7961 - 11911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11580	X	10245	-0-	-1335	-0-	916	1	9257	2	N	65	192	1			246
							72	9									
07	11594	X	10193	-0-	-1401	-0-	911	1	9214	2	N	62					308
							68	9									
08	10726	X	6268	-0-	-4458	-0-	564	1	5704	2	N	-0-					308
09	10560	X	9556	-0-	-1004	-0-	856	1	8653	2	N	43					351
							47	9									
10	10912	X	9879	-0-	-1033	-0-	883	1	8929	2	N	61	189	1			223
							67	9									
11	10260	X	NO RPT	-0-	-10260	-0-					N	NO RPT					223

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HAGER TRUST 616 WELL #: 1H RRCID -> 280902 COMPL. DATE 01/01/2015 TOTAL DEPTH 8038 PERF. 8582 - 13017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2478	N	2478	-0-	-0-	-0-	134	1	2205	2	N	102	185	1			496
							27	5	112	9							
07	2664	N	2664	-0-	-0-	-0-	125	1	2073	2	N	122					618
							332	5	134	9							
08	2620	N	2620	-0-	-0-	-0-	131	1	2236	2	N	91	185	1			524
							153	5	100	9							
09	3000	N	4855	-0-	1855	1855	265	1	4421	2	N	154	170	1			508
							169	9									
*10	3100	N	4821	-0-	1721	3576	337	1	4324	2	N	145	176	1			477
							160	9									
11	0	N	NO RPT	-0-	-0-	3576					N	NO RPT					477

HAGER TRUST 616 WELL #: 2H RRCID -> 280951 COMPL. DATE 01/01/2015 TOTAL DEPTH 8000 PERF. 8490 - 13114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4770	X	3840	-0-	-930	-0-	210	1	3434	2	N	175	185	1			1065
							3	5	193	9							
07	4867	X	3652	-0-	-1215	-0-	194	1	3244	2	N	187	174	1			1078
							8	5	206	9							
08	4402	X	2415	-0-	-1987	-0-	127	1	2161	2	N	115	184	1			1009
							127	9									
09	3870	X	875	-0-	-2995	-0-	44	1	732	2	N	90					1099
							99	9									
10	3906	X	937	-0-	-2969	-0-	61	1	758	2	N	107	165	1			1041
							118	9									
11	3840	X	NO RPT	-0-	-3840	-0-					N	NO RPT					1041

PRICE, WILLIS D WELL #: 6123H RRCID -> 280970 COMPL. DATE 07/27/2015 TOTAL DEPTH 7762 PERF. 8232 - 12251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9666	X	9666	-0-	-0-	-0-	531	1	8697	2	N	398	364	1			1387
							438	9									
07	6882	X	256	-0-	-6626	-0-	15	1	241	2	N	-0-					1387
08	11377	X	79	-0-	-11298	-0-	4	1	72	2	N	3					1390
							3	9									
09	11130	X	-0-	-0-	-11130	-0-					N	2					1392
10	11501	X	309	-0-	-11192	-0-	27	1	267	2	N	12					1404
							2	5	13	9							
11	9660	X	NO RPT	-0-	-9660	-0-					N	NO RPT					1404

PRICE, WILLIS D WELL #: 6124H RRCID -> 280971 COMPL. DATE 07/23/2015 TOTAL DEPTH 7713 PERF. 8083 - 12337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5200	X	5200	-0-	-0-	-0-	240	1	3975	2	N	109	182	1			2258
							865	5	120	9							
07	5921	X	4578	-0-	-1343	-0-	119	1	1968	2	N	119					2377
							2360	5	131	9							
08	5921	X	2636	-0-	-3285	-0-	62	1	1074	2	N	121	185	1			2313
							1367	5	133	9							
09	5730	X	-0-	-0-	-5730	-0-					N	-0-					2313
10	5425	X	-0-	-0-	-5425	-0-					N	-0-					2313
11	5190	X	NO RPT	-0-	-5190	-0-					N	NO RPT					2313

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DOYLE, ROBERT 'B' WELL #: 6145H RRCID -> 280992 COMPL. DATE 02/04/2015 TOTAL DEPTH 7955 PERF. 8346 - 11825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	176	N	176	-0-	-0-	-0-	5 80	1 9	91	2	N	73					616
07	130	N	130	-0-	-0-	-0-	3 80	1 9	47	2	N	73	76	1			613
08	0	N	-0-	-0-	-0-	-0-					N	-0-					613
09	0	N	-0-	-0-	-0-	-0-					N	-0-					613
10	0	N	-0-	-0-	-0-	-0-					N	-0-					613
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					613

PRICE, WILLIS D WELL #: 6122H RRCID -> 281129 COMPL. DATE 07/27/2015 TOTAL DEPTH 7764 PERF. 8216 - 12281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3930	X	1417	-0-	-2513	-0-	75 106	1 9	1236	2	N	96	183	1			422
07	4061	X	3192	-0-	-869	-0-	173 31	1 5	2889 99	2 9	N	90					512
08	9164	X	9164	-0-	-0-	-0-	478 507	1 9	8179	2	N	461	370	1			603
09	9452	X	9452	-0-	-0-	-0-	509 437	1 9	8506	2	N	397	367	1			633
*10	8703	X	8703	-0-	-0-	-0-	749 373	1 9	7581	2	N	339	547	1			425
11	3090	X	NO RPT	-0-	-3090	-0-					N	NO RPT					425

SCHULTZ 'G' 628 WELL #: 5H RRCID -> 281203 COMPL. DATE 05/25/2016 TOTAL DEPTH 7692 PERF. 8238 - 11795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5712	X	5712	-0-	-0-	-0-	293 58	1 5	4799 562	2 9	N	511	551	1			927
07	6256	X	6256	-0-	-0-	-0-	324 45	1 5	5372 515	2 9	N	468	370	1			1025
08	6285	X	6285	-0-	-0-	-0-	313 88	1 5	5338 546	2 9	N	496	373	1			1148
09	5820	X	5818	-0-	-2	-0-	300 60	1 5	4982 476	2 9	N	433	368	1			1213
10	6014	X	4076	-0-	-1938	-0-	236 1022	1 5	2396 422	2 9	N	384	546	1			1051
11	6060	X	NO RPT	-0-	-6060	-0-					N	NO RPT					1051

PRICE, WILLIS D. WELL #: 6134H RRCID -> 281205 COMPL. DATE 10/31/2015 TOTAL DEPTH 7762 PERF. 8239 - 12874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9400	X	9400	-0-	-0-	-0-	515 468	1 9	8417	2	N	425	371	1			958
07	10062	X	10062	-0-	-0-	-0-	540 563	1 9	8959	2	N	512	545	1			925
08	10346	X	10346	-0-	-0-	-0-	537 637	1 9	9172	2	N	579	377	1			1127
09	9888	X	9888	-0-	-0-	-0-	529 554	1 9	8805	2	N	504	560	1			1071
*10	10075	X	7921	-0-	-2154	-0-	676 413	1 9	6832	2	N	375	186	1			1260
11	9750	X	NO RPT	-0-	-9750	-0-					N	NO RPT					1260

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PRICE, WILLIS D WELL #: 6133H RRCID -> 281206 COMPL. DATE 10/29/2015 TOTAL DEPTH 7788 PERF. 8052 - 12464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8730	X	742	-0-	-7988	-0-	40	1	656	2	N	42					565
							46	9									
07	6417	X	3534	-0-	-2883	-0-	191	1	3172	2	N	155	181	1			539
							171	9									
08	6169	X	5288	-0-	-881	-0-	284	1	4851	2	N	139	184	1			494
							153	9									
09	4890	X	4144	-0-	-746	-0-	227	1	3785	2	N	120					614
							132	9									
*10	3910	X	3910	-0-	-0-	-0-	340	1	3449	2	N	109	181	1			542
							1	5	120	9							
11	3420	X	NO RPT	-0-	-3420	-0-					N	NO RPT					542

PEYTON RANCH 417 WELL #: 2H RRCID -> 281282 COMPL. DATE 06/10/2014 TOTAL DEPTH 8097 PERF. 8313 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12270	X	10185	-0-	-2085	-0-	914	1	9246	2	N	23					871
							25	9									
07	11873	X	9912	-0-	-1961	-0-	891	1	9013	2	N	7					878
							8	9									
08	11873	X	9313	-0-	-2560	-0-	837	1	8463	2	N	12					890
							13	9									
09	11430	X	8905	-0-	-2525	-0-	800	1	8092	2	N	12					902
							13	9									
*10	11005	X	8362	-0-	-2643	-0-	751	1	7591	2	N	18					920
							20	9									
11	10200	X	NO RPT	-0-	-10200	-0-					N	NO RPT					920

PRICE, WILLIS D WELL #: 6132H RRCID -> 281299 COMPL. DATE 11/04/2015 TOTAL DEPTH 7771 PERF. 8399 - 12793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4782	X	4782	-0-	-0-	-0-	264	1	4322	2	N	149	189	1			209
							32	5	164	9							
07	3841	X	3841	-0-	-0-	-0-	209	1	3469	2	N	130					339
							20	5	143	9							
08	3720	X	3052	-0-	-668	-0-	138	1	2355	2	N	310	186	1			463
							218	5	341	9							
09	8623	X	8623	-0-	-0-	-0-	474	1	7893	2	N	233	369	1			327
							256	9									
*10	7079	X	7079	-0-	-0-	-0-	628	1	6357	2	N	85	182	1			230
							94	9									
11	4770	X	NO RPT	-0-	-4770	-0-					N	NO RPT					230

HARRY PARKER 697 WELL #: 5H RRCID -> 281302 COMPL. DATE 11/22/2015 TOTAL DEPTH 7691 PERF. 8131 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8190	X	7351	-0-	-839	-0-	154	1	6150	2	N	609	549	1			810
							377	5	670	9							
07	9021	X	7480	-0-	-1541	-0-	160	1	6259	2	N	640	547	1			903
							357	5	704	9							
08	9021	X	6879	-0-	-2142	-0-	145	1	5213	2	N	454	559	1			798
							1022	5	499	9							
09	8190	X	6184	-0-	-2006	-0-	125	1	4179	2	N	539	365	1			972
							1287	5	593	9							
10	7657	X	7370	-0-	-287	-0-	136	1	5710	2	N	578	729	1			821
							888	5	636	9							
11	7350	X	NO RPT	-0-	-7350	-0-					N	NO RPT					821

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PRICE, WILLIS D WELL #: 5341H RRCID -> 281303 COMPL. DATE 05/29/2016 TOTAL DEPTH 7945 PERF. 8408 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5940	X	5866	-0-	-74	-0-	275	1	4528	2	N	941	545	1			2942
							28	5	1035	9							
07	5214	X	5214	-0-	-0-	-0-	260	1	4340	2	N	557	924	1			2575
							1	5	613	9							
08	6045	X	5354	-0-	-691	-0-	246	1	4226	2	N	800	728	1			2647
							2	5	880	9							
09	5970	X	3999	-0-	-1971	-0-	187	1	3116	2	N	613	725	1			2535
							22	5	674	9							
10	6169	X	3463	-0-	-2706	-0-	255	1	2582	2	N	555	555	1			2535
							15	5	611	9							
11	5880	X	NO RPT	-0-	-5880	-0-					N	NO RPT					2535

PRICE, WILLIS D. WELL #: 6204H RRCID -> 281304 COMPL. DATE 09/15/2015 TOTAL DEPTH 7787 PERF. 8205 - 12375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7374	X	7374	-0-	-0-	-0-	393	1	6427	2	N	504	549	1			838
							554	9									
07	9083	X	4386	-0-	-4697	-0-	233	1	3870	2	N	257	178	1			917
							283	9									
08	9083	X	7372	-0-	-1711	-0-	353	1	6012	2	N	380	370	1			927
							589	5	418	9							
09	7800	X	4771	-0-	-3029	-0-	253	1	4205	2	N	284	370	1			841
							1	5	312	9							
10	8060	X	158	-0-	-7902	-0-	14	1	144	2	N	-0-					841
11	7380	X	NO RPT	-0-	-7380	-0-					N	NO RPT					841

PRICE, WILLIS D WELL #: 6205H RRCID -> 281305 COMPL. DATE 08/24/2015 TOTAL DEPTH 7793 PERF. 8140 - 12315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4980	X	4524	-0-	-456	-0-	250	1	4092	2	N	165	179	1			461
							182	9									
07	5425	X	4740	-0-	-685	-0-	259	1	4312	2	N	154	181	1			434
							169	9									
08	5487	X	4997	-0-	-490	-0-	262	1	4472	2	N	239	183	1			490
							263	9									
09	5310	X	4060	-0-	-1250	-0-	221	1	3681	2	N	144	182	1			452
							158	9									
*10	5563	X	5563	-0-	-0-	-0-	484	1	4872	2	N	188	184	1			456
							207	9									
11	4590	X	NO RPT	-0-	-4590	-0-					N	NO RPT					456

BATTIN 528 WELL #: 5H RRCID -> 281735 COMPL. DATE 09/16/2016 TOTAL DEPTH 8210 PERF. 8913 - 13477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8430	X	7346	-0-	-1084	-0-	372	1	6108	2	N	785	913	1			517
							2	5	864	9							
07	8215	X	7715	-0-	-500	-0-	365	1	6061	2	N	817	728	1			606
							390	5	899	9							
08	9113	X	9113	-0-	-0-	-0-	443	1	7545	2	N	897	911	1			592
							138	5	987	9							
09	8804	X	8804	-0-	-0-	-0-	443	1	7378	2	N	806	719	1			679
							96	5	887	9							
*10	8625	X	8625	-0-	-0-	-0-	685	1	6913	2	N	716	735	1			660
							239	5	788	9							
11	7470	X	NO RPT	-0-	-7470	-0-					N	NO RPT					660

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DAISY GRAVES WELL #: 7529H RRCID -> 281746 COMPL. DATE 09/13/2016 TOTAL DEPTH 8050 PERF. 8460 - 12769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12714	X	12714	-0-	-0-	-0-	671	1	10994	2	N	954	1096	1			459
							1049	9									
07	14450	X	14450	-0-	-0-	-0-	760	1	12626	2	N	967	910	1			516
							1064	9									
08	14506	X	14506	-0-	-0-	-0-	749	1	12793	2	N	876	922	1			470
							964	9									
09	10242	X	10242	-0-	-0-	-0-	550	1	9166	2	N	478	361	1			587
							526	9									
10	9672	X	3068	-0-	-6604	-0-	273	1	2762	2	N	30	190	1			427
							33	9									
11	13980	X	NO RPT	-0-	-13980	-0-					N	NO RPT					427

PRICE, WD -B- WELL #: 6213H RRCID -> 281755 COMPL. DATE 09/15/2016 TOTAL DEPTH 7691 PERF. 8192 - 12359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	641	N	641	-0-	-0-	-0-	34	1	558	2	N	44	182	1			148
							1	5	48	9							
07	2225	N	2225	-0-	-0-	-0-	119	1	1966	2	N	127					275
							140	9									
08	2009	N	2009	-0-	-0-	-0-	104	1	1772	2	N	121	181	1			215
							133	9									
09	1749	N	1749	-0-	-0-	-0-	93	1	1553	2	N	94					309
							103	9									
*10	1834	N	1834	-0-	-0-	-0-	155	1	1565	2	N	104	184	1			229
							114	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					229

PRICE, WD -B- WELL #: 6212H RRCID -> 281757 COMPL. DATE 09/14/2016 TOTAL DEPTH 7702 PERF. 8138 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8910	X	8823	-0-	-87	-0-	486	1	7938	2	N	363	189	1			638
							399	9									
07	9207	X	9019	-0-	-188	-0-	487	1	8053	2	N	435	370	1			703
							479	9									
08	9270	X	9270	-0-	-0-	-0-	487	1	8245	2	N	489	550	1			642
							538	9									
09	9271	X	9271	-0-	-0-	-0-	498	1	8233	2	N	491	368	1			765
							540	9									
*10	9992	X	9992	-0-	-0-	-0-	861	1	8661	2	N	427	557	1			635
							470	9									
11	8820	X	NO RPT	-0-	-8820	-0-					N	NO RPT					635

SCHULTZ 'G' 628 WELL #: 6H RRCID -> 281887 COMPL. DATE 05/28/2016 TOTAL DEPTH 7675 PERF. 8880 - 11665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5109	X	5109	-0-	-0-	-0-	268	1	4400	2	N	379	368	1			133
							24	5	417	9							
07	5131	X	5131	-0-	-0-	-0-	263	1	4374	2	N	405	364	1			174
							48	5	446	9							
08	4848	X	4848	-0-	-0-	-0-	239	1	4076	2	N	412	532	1			54
							80	5	453	9							
09	5130	X	4556	-0-	-574	-0-	233	1	3877	2	N	326	327	1			53
							87	5	359	9							
*10	6406	X	6406	-0-	-0-	-0-	538	1	5428	2	N	351	183	1			221
							54	5	386	9							
11	5100	X	NO RPT	-0-	-5100	-0-					N	NO RPT					221

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WHEAT 252 WELL #: 2H RRCID -> 281889 COMPL. DATE 05/29/2014 TOTAL DEPTH 8486 PERF. 8787 - 13225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2537	X	2537	-0-	-0-	-0-	51	1	997	2	N	219	193	1			330
							1248	5	241	9							
07	2573	X	2148	-0-	-425	-0-	68	1	1138	2	N	169	387	1			112
							756	5	186	9							
08	2573	X	1992	-0-	-581	-0-	61	1	1101	2	N	174					286
							639	5	191	9							
09	2520	X	1567	-0-	-953	-0-	64	1	1046	2	N	132	195	1			223
							312	5	145	9							
10	2604	X	1415	-0-	-1189	-0-	93	1	925	2	N	112	193	1			142
							274	5	123	9							
11	2550	X	NO RPT	-0-	-2550	-0-					N	NO RPT					142

WILLIAM SCHULTZ WELL #: 6H RRCID -> 282125 COMPL. DATE 12/04/2016 TOTAL DEPTH 7692 PERF. 8022 - 12429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12210	X	9111	-0-	-3099	-0-	455	1	7475	2	N	1045	925	1			373
							31	5	1150	9							
07	10788	X	9063	-0-	-1725	-0-	455	1	7547	2	N	964	912	1			425
							1	5	1060	9							
08	10571	X	9110	-0-	-1461	-0-	436	1	7443	2	N	1067	1276	1			216
							57	5	1174	9							
09	10518	X	10518	-0-	-0-	-0-	531	1	8788	2	N	1064	912	1			368
							29	5	1170	9							
*10	11985	X	11985	-0-	-0-	-0-	980	1	9868	2	N	1034	1106	1			296
							1137	9									
11	9120	X	NO RPT	-0-	-9120	-0-					N	NO RPT					296

LAUBHAN 537 WELL #: 1H RRCID -> 282129 COMPL. DATE 12/03/2016 TOTAL DEPTH 8000 PERF. 8437 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9180	X	7325	-0-	-1855	-0-	253	1	5325	2	N	217	182	1			560
							1508	5	239	9							
07	9610	X	6412	-0-	-3198	-0-	197	1	4224	2	N	215	183	1			592
							1754	5	237	9							
08	9610	X	5940	-0-	-3670	-0-	178	1	3950	2	N	215	182	1			625
							1575	5	237	9							
09	8520	X	6923	-0-	-1597	-0-	232	1	4994	2	N	197	190	1			632
							1480	5	217	9							
10	7874	X	6588	-0-	-1286	-0-	278	1	4343	2	N	187	185	1			634
							1761	5	206	9							
11	7320	X	NO RPT	-0-	-7320	-0-					N	NO RPT					634

SCHULTZ 783 WELL #: 2H RRCID -> 282143 COMPL. DATE 11/17/2016 TOTAL DEPTH 7680 PERF. 8189 - 12780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4980	X	2098	-0-	-2882	-0-	114	1	1844	2	N	127	183	1			1172
							140	9									
07	2573	X	1795	-0-	-778	-0-	96	1	1583	2	N	105					1277
							116	9									
08	2728	X	1701	-0-	-1027	-0-	88	1	1488	2	N	114	181	1			1210
							125	9									
09	2640	X	1720	-0-	-920	-0-	95	1	1557	2	N	62					1272
							68	9									
10	2077	X	1078	-0-	-999	-0-	90	1	903	2	N	77	371	1			978
							85	9									
11	2100	X	NO RPT	-0-	-2100	-0-					N	NO RPT					978

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PRICE, WILLIS D WELL #: 5343H RRCID -> 282172 COMPL. DATE 10/22/2016 TOTAL DEPTH 7967 PERF. 8358 - 12949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1881	X	1881	-0-	-0-	-0-	36	1	597	2	N	257	184	1			447
							965	5	283	9							
07	1999	X	1999	-0-	-0-	-0-	39	1	645	2	N	296	368	1			375
							989	5	326	9							
08	1643	X	1031	-0-	-612	-0-	15	1	235	2	N	162					537
							603	5	178	9							
09	1680	X	448	-0-	-1232	-0-	19	1	306	2	N	112	185	1			464
							123	9									
10	1736	X	1578	-0-	-158	-0-	110	1	1109	2	N	326	188	1			602
							359	9									
11	1920	X	NO RPT	-0-	-1920	-0-					N	NO RPT					602

PRICE, WD -B- WELL #: 6221H RRCID -> 282210 COMPL. DATE 09/13/2016 TOTAL DEPTH 7772 PERF. 8419 - 12982

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ BROTHERS B WELL #: 6937H RRCID -> 282345 COMPL. DATE 02/20/2017 TOTAL DEPTH 7845 PERF. 8145 - 12450

06	638	N	638	-0-	-0-	-0-	32	1	520	2	N	78					447
							86	9									
07	590	N	590	-0-	-0-	-0-	498	5	92	9	N	84	181	1			350
08	1820	N	1820	-0-	-0-	-0-	22	1	399	2	N	50					400
							1344	5	55	9							
09	1063	N	1063	-0-	-0-	-0-	28	1	456	2	N	38					438
							537	5	42	9							
*10	224	N	224	-0-	-0-	-0-	14	1	146	2	N	10					448
							53	5	11	9							
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					448

SCHULTZ BROTHERS B WELL #: 6938H RRCID -> 282391 COMPL. DATE 02/18/2017 TOTAL DEPTH 7808 PERF. 8169 - 12833

06	17258	X	17258	-0-	-0-	-0-	957	1	15597	2	N	640	556	1			686
							704	9									
07	17178	X	17178	-0-	-0-	-0-	946	1	15620	2	N	556	541	1			701
							612	9									
08	16914	X	16914	-0-	-0-	-0-	907	1	15396	2	N	555	374	1			882
							611	9									
09	16628	X	16628	-0-	-0-	-0-	918	1	15206	2	N	458	737	1			603
							504	9									
10	16151	X	15893	-0-	-258	-0-	1394	1	14034	2	N	423	369	1			657
							465	9									
11	17250	X	NO RPT	-0-	-17250	-0-					N	NO RPT					657

PIPER, OLA O. WELL #: 6927H RRCID -> 282392 COMPL. DATE 03/23/2017 TOTAL DEPTH 7807 PERF. 8274 - 13019

06	45120	X	36691	-0-	-8429	-0-	2030	1	32871	2	N	1627	1684	1			597
							1790	9									
07	46624	X	28346	-0-	-18278	-0-	1541	1	25305	2	N	1364	907	1			1054
							1500	9									
08	43245	X	32132	-0-	-11113	-0-	1704	1	28753	2	N	1523	1682	1			895
							1675	9									
09	36810	X	27434	-0-	-9376	-0-	1487	1	24480	2	N	1334	1299	1			930
							1467	9									
10	38037	X	27909	-0-	-10128	-0-	2397	1	24020	2	N	1356	1282	1			1004
							1492	9									
11	36690	X	NO RPT	-0-	-36690	-0-					N	NO RPT					1004

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
LAUBHAN 537 WELL #: 2H RRCID -> 282629 COMPL. DATE 02/24/2017 TOTAL DEPTH 7965 PERF. 8203 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3900	X	1921	-0-	-1979	-0-	70	1	1484	2	N	334	180	1			211
							367	9									
07	3968	X	1893	-0-	-2075	-0-	68	1	1460	2	N	332	357	1			186
							365	9									
08	2821	X	1864	-0-	-957	-0-	65	1	1460	2	N	304	362	1			128
							5	5	334	9							
09	2070	X	1746	-0-	-324	-0-	63	1	1366	2	N	287	185	1			230
							1	5	316	9							
10	2139	X	1632	-0-	-507	-0-	67	1	1052	2	N	253	367	1			116
							235	5	278	9							
11	1920	X	NO RPT	-0-	-1920	-0-					N	NO RPT					116

SCHULTZ BROTHERS B WELL #: 6939H RRCID -> 282744 COMPL. DATE 02/18/2017 TOTAL DEPTH 7824 PERF. 8153 - 12522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11880	X	10503	-0-	-1377	-0-	439	1	7151	2	N	391	555	1			685
							2483	5	430	9							
07	14448	X	14448	-0-	-0-	-0-	608	1	10030	2	N	506	356	1			835
							3253	5	557	9							
08	14508	X	14449	-0-	-59	-0-	618	1	10538	2	N	685	379	1			1141
							2539	5	754	9							
09	14040	X	10041	-0-	-3999	-0-	476	1	7898	2	N	464	549	1			1056
							1157	5	510	9							
10	14043	X	13682	-0-	-361	-0-	954	1	9619	2	N	533	546	1			1043
							2523	5	586	9							
11	13980	X	NO RPT	-0-	-13980	-0-					N	NO RPT					1043

REBA N MILLER WELL #: 20H RRCID -> 282750 COMPL. DATE 02/26/2017 TOTAL DEPTH 7781 PERF. 8186 - 12369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22320	X	21348	-0-	-972	-0-	1156	1	18950	2	N	1129	925	1			1090
							1242	9									
07	21843	X	21843	-0-	-0-	-0-	1173	1	19415	2	N	1141	1285	1			946
							1255	9									
08	21049	X	20764	-0-	-285	-0-	1090	1	18531	2	N	1039	1294	1			691
							1143	9									
09	21510	X	18660	-0-	-2850	-0-	999	1	16586	2	N	977	735	1			933
							1075	9									
10	22227	X	16372	-0-	-5855	-0-	1399	1	14115	2	N	780	900	1			813
							858	9									
11	21360	X	NO RPT	-0-	-21360	-0-					N	NO RPT					813

SCHULTZ BROTHERS C WELL #: 6953H RRCID -> 282773 COMPL. DATE 03/18/2017 TOTAL DEPTH 7691 PERF. 8083 - 12097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18720	X	15419	-0-	-3301	-0-	849	1	13857	2	N	648	587	1			935
							713	9									
07	19344	X	17681	-0-	-1663	-0-	967	1	16010	2	N	640	734	1			841
							704	9									
08	19003	X	16244	-0-	-2759	-0-	856	1	14582	2	N	733	741	1			833
							806	9									
09	16800	X	13793	-0-	-3007	-0-	748	1	12437	2	N	553	559	1			827
							608	9									
10	16957	X	15267	-0-	-1690	-0-	1314	1	13271	2	N	620	551	1			896
							682	9									
11	17100	X	NO RPT	-0-	-17100	-0-					N	NO RPT					896

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ BROTHERS C WELL #: 6955H RRCID -> 282774 COMPL. DATE 03/14/2017 TOTAL DEPTH 7597 PERF. 8022 - 12186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8880	X	5336	-0-	-3544	-0-	265	1	4326	2	N	420	383	1			620
							283	5	462	9							
07	9176	X	4535	-0-	-4641	-0-	214	1	3559	2	N	321	364	1			577
							409	5	353	9							
08	8401	X	4763	-0-	-3638	-0-	211	1	3610	2	N	362	368	1			571
							544	5	398	9							
09	5790	X	3531	-0-	-2259	-0-	158	1	3154	2	N	199	179	1			591
							219	9									
*10	4717	X	4717	-0-	-0-	-0-	392	1	3958	2	N	316	551	1			356
							19	5	348	9							
11	5340	X	NO RPT	-0-	-5340	-0-					N	NO RPT					356

SCHULTZ BROTHERS C WELL #: 6956H RRCID -> 282775 COMPL. DATE 03/18/2017 TOTAL DEPTH 7820 PERF. 8274 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16560	X	12580	-0-	-3980	-0-	690	1	11251	2	N	581	768	1			561
							639	9									
07	13265	X	13265	-0-	-0-	-0-	722	1	11923	2	N	564	372	1			753
							620	9									
08	12775	X	12775	-0-	-0-	-0-	669	1	11373	2	N	666	740	1			679
							733	9									
09	12138	X	12138	-0-	-0-	-0-	652	1	10808	2	N	616	543	1			752
							678	9									
10	12338	X	11932	-0-	-406	-0-	1027	1	10345	2	N	509	744	1			517
							560	9									
11	12840	X	NO RPT	-0-	-12840	-0-					N	NO RPT					517

SCHULTZ BROTHERS C WELL #: 6954H RRCID -> 282776 COMPL. DATE 03/14/2017 TOTAL DEPTH 7779 PERF. 8046 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	40260	X	25507	-0-	-14753	-0-	1443	1	23669	2	N	359	389	1			693
							395	9									
07	38564	X	25523	-0-	-13041	-0-	1429	1	23745	2	N	317	186	1			824
							349	9									
08	33263	X	24971	-0-	-8292	-0-	1358	1	23209	2	N	367	371	1			820
							404	9									
09	30990	X	20713	-0-	-10277	-0-	1157	1	19236	2	N	291	371	1			740
							320	9									
10	30132	X	15483	-0-	-14649	-0-	1370	1	13830	2	N	257	186	1			811
							283	9									
11	25500	X	NO RPT	-0-	-25500	-0-					N	NO RPT					811

WHITTENBURG UNIT 1 WELL #: 1H RRCID -> 282777 COMPL. DATE 09/10/2017 TOTAL DEPTH 5964 PERF. 6436 - 13368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13621	X	13621	-0-	-0-	-0-	1234	1	11748	2	N	581	564	1			271
							639	9									
07	15159	X	14203	-0-	-956	-0-	1289	1	12281	2	N	567	561	1			277
							9	5	624	9							
08	16678	X	14206	-0-	-2472	-0-	1288	1	12269	2	N	574	557	1			294
							18	5	631	9							
09	16140	X	13588	-0-	-2552	-0-	1236	1	11768	2	N	531	559	1			266
							584	9									
10	14539	X	14497	-0-	-42	-0-	1324	1	12618	2	N	504	375	1			395
							1	5	554	9							
11	13740	X	NO RPT	-0-	-13740	-0-					N	NO RPT					395

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
REBA N MILLER WELL #: 21H RRCID -> 282830 COMPL. DATE 03/07/2017 TOTAL DEPTH 7799 PERF. 8297 - 12375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23130	X	18782	-0-	-4348	-0-	1032	1	16868	2	N	802	904	1			280
							882	9									
07	23901	X	18689	-0-	-5212	-0-	1015	1	16792	2	N	802	547	1			535
							882	9									
08	22723	X	18002	-0-	-4721	-0-	952	1	16189	2	N	783	557	1			761
							861	9									
09	20580	X	16655	-0-	-3925	-0-	903	1	14997	2	N	686	922	1			525
							755	9									
10	19995	X	17166	-0-	-2829	-0-	1482	1	14947	2	N	670	546	1			649
							737	9									
11	18780	X	NO RPT	-0-	-18780	-0-					N	NO RPT					649

PRICE TRUST 'C' 604 WELL #: 4H RRCID -> 282889 COMPL. DATE 03/18/2017 TOTAL DEPTH 7826 PERF. 8004 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22848	X	22848	-0-	-0-	-0-	552	1	19910	2	N	2169	2410	1			1213
							2386	9									
07	22808	X	22808	-0-	-0-	-0-	570	1	20039	2	N	1999	1795	1			1417
							2199	9									
08	21968	X	21968	-0-	-0-	-0-	598	1	19307	2	N	1875	1846	1			1446
							2063	9									
09	20014	X	20014	-0-	-0-	-0-	584	1	17603	2	N	1661	1482	1			1625
							1827	9									
*10	19479	X	19479	-0-	-0-	-0-	443	1	16909	2	N	1934	1775	1			1784
							2127	9									
11	11820	X	NO RPT	-0-	-11820	-0-					N	NO RPT					1784

PRICE TRUST 'C' 604 WELL #: 3H RRCID -> 282901 COMPL. DATE 03/19/2017 TOTAL DEPTH 7847 PERF. 8081 - 12720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15030	X	10170	-0-	-4860	-0-	206	1	7790	2	N	1232	1480	1			1013
							819	5	1355	9							
07	15531	X	11716	-0-	-3815	-0-	230	1	8476	2	N	1284	908	1			1389
							1598	5	1412	9							
08	14787	X	11795	-0-	-2992	-0-	264	1	8918	2	N	1190	1298	1			1281
							1304	5	1309	9							
09	12660	X	11057	-0-	-1603	-0-	269	1	8460	2	N	1038	1097	1			1222
							1186	5	1142	9							
10	11501	X	10285	-0-	-1216	-0-	199	1	7964	2	N	995	734	1			1483
							1027	5	1095	9							
11	11340	X	NO RPT	-0-	-11340	-0-					N	NO RPT					1483

COBLE UNIT 1 WELL #: 2H RRCID -> 283101 COMPL. DATE 08/28/2017 TOTAL DEPTH 6207 PERF. 7185 - 13682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30883	X	30883	-0-	-0-	-0-	2784	1	26532	2	N	1416	1498	1			299
							9	5	1558	9							
07	29618	X	29618	-0-	-0-	-0-	2665	1	25403	2	N	1403	1314	1			388
							7	5	1543	9							
08	27683	X	25316	-0-	-2367	-0-	2254	1	21468	2	N	1346	1303	1			431
							113	5	1481	9							
09	26790	X	21387	-0-	-5403	-0-	1887	1	17972	2	N	1225	1120	1			536
							180	5	1348	9							
10	27683	X	21049	-0-	-6634	-0-	1866	1	17780	2	N	1233	1323	1			446
							47	5	1356	9							
11	26790	X	NO RPT	-0-	-26790	-0-					N	NO RPT					446

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BRAINARD UNIT 14 WELL #: 2H RRCID -> 283174 COMPL. DATE 09/21/2017 TOTAL DEPTH 6396 PERF. 7270 - 14372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	X	2520	-0-	-0-	-0-	13	1	130	2	N	426	368	1			361
							1908	5	469	9							
07	1228	X	1228	-0-	-0-	-0-	31	1	295	2	N	394	554	1			201
							469	5	433	9							
08	899	X	853	-0-	-46	-0-	4	1	37	2	N	366	191	1			376
							409	5	403	9							
09	912	X	912	-0-	-0-	-0-	6	1	58	2	N	346	373	1			349
							467	5	381	9							
10	899	X	874	-0-	-25	-0-	4	1	36	2	N	347	369	1			327
							452	5	382	9							
11	870	X	NO RPT	-0-	-870	-0-					N	NO RPT					327

PRICE, WILLIS D WELL #: 26HX RRCID -> 283265 COMPL. DATE 02/18/2017 TOTAL DEPTH 7827 PERF. 8180 - 17094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8174	X	8174	-0-	-0-	-0-	412	1	6760	2	N	883	910	1			1417
							31	5	971	9							
07	8754	X	8754	-0-	-0-	-0-	440	1	7299	2	N	922	907	1			1432
							1	5	1014	9							
08	8077	X	8077	-0-	-0-	-0-	391	1	6688	2	N	855	729	1			1558
							57	5	941	9							
09	7788	X	7788	-0-	-0-	-0-	390	1	6499	2	N	791	732	1			1617
							29	5	870	9							
*10	8612	X	8612	-0-	-0-	-0-	695	1	7024	2	N	812	729	1			1700
							893	9									
11	7140	X	NO RPT	-0-	-7140	-0-					N	NO RPT					1700

PRICE, WILLIS D WELL #: 5342H RRCID -> 283266 COMPL. DATE 02/24/2017 TOTAL DEPTH 7968 PERF. 8322 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	X	1159	-0-	-1031	-0-	52	1	849	2	N	202	183	1			271
							36	5	222	9							
07	2263	X	1160	-0-	-1103	-0-	51	1	855	2	N	201	181	1			291
							33	5	221	9							
08	2201	X	954	-0-	-1247	-0-	40	1	678	2	N	213	184	1			320
							2	5	234	9							
09	2908	X	2908	-0-	-0-	-0-	146	1	2425	2	N	306	178	1			448
							337	9									
*10	2765	X	2765	-0-	-0-	-0-	229	1	2315	2	N	201	370	1			279
							221	9									
11	1170	X	NO RPT	-0-	-1170	-0-					N	NO RPT					279

PIPER, OLA O. WELL #: 6926H RRCID -> 283340 COMPL. DATE 09/18/2017 TOTAL DEPTH 7772 PERF. 8080 - 12414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30360	X	17491	-0-	-12869	-0-	969	1	15752	2	N	698	563	1			794
							2	5	768	9							
07	25575	X	16567	-0-	-9008	-0-	905	1	14925	2	N	668	544	1			918
							2	5	735	9							
08	25141	X	15863	-0-	-9278	-0-	846	1	14333	2	N	620	750	1			788
							2	5	682	9							
09	21000	X	14654	-0-	-6346	-0-	801	1	13240	2	N	556	540	1			804
							1	5	612	9							
10	19561	X	15070	-0-	-4491	-0-	1308	1	13152	2	N	554	551	1			807
							1	5	609	9							
11	17490	X	NO RPT	-0-	-17490	-0-					N	NO RPT					807

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PRICE, WILLIS D WELL #: 28HX RRCID -> 283373 COMPL. DATE 02/20/2017 TOTAL DEPTH 7803 PERF. 8274 - 15521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10920	X	10405	-0-	-515	-0-	551	1	9046	2	N	721	538	1			470
							15	5	793	9							
07	11842	X	10046	-0-	-1796	-0-	523	1	8698	2	N	734	725	1			479
							18	5	807	9							
08	11842	X	9419	-0-	-2423	-0-	479	1	8176	2	N	666	721	1			424
							31	5	733	9							
09	10890	X	9064	-0-	-1826	-0-	459	1	7660	2	N	668	714	1			378
							210	5	735	9							
10	11160	X	7833	-0-	-3327	-0-	581	1	5854	2	N	587	553	1			412
							752	5	646	9							
11	10410	X	NO RPT	-0-	-10410	-0-					N	NO RPT					412

BRAINARD 12 WELL #: 1H RRCID -> 283515 COMPL. DATE 09/13/2017 TOTAL DEPTH 6462 PERF. 7264 - 14611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8323	X	8323	-0-	-0-	-0-	399	1	3795	2	N	3712	3291	1			1800
							46	5	4083	9							
07	9221	X	9221	-0-	-0-	-0-	511	1	4867	2	N	3457	3674	1			1583
							40	5	3803	9							
08	8727	X	8727	-0-	-0-	-0-	497	1	4734	2	N	3026	2923	1			1686
							167	5	3329	9							
09	8082	X	8082	-0-	-0-	-0-	464	1	4424	2	N	2724	2407	1			2003
							198	5	2996	9							
*10	3350	X	3350	-0-	-0-	-0-	660	2	2690	9	N	2445	2592	1			1856
11	990	X	NO RPT	-0-	-990	-0-					N	NO RPT					1856

GEX, LUTIE W. MRS. WELL #: 8H RRCID -> 284325 COMPL. DATE 12/04/2017 TOTAL DEPTH 7556 PERF. 7896 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	56730	X	35058	-0-	-21672	-0-	837	1	33810	2	N	374	364	1			520
							411	9									
07	58621	X	32850	-0-	-25771	-0-	806	1	31685	2	N	326	366	1			480
							359	9									
08	58621	X	31917	-0-	-26704	-0-	852	1	30706	2	N	326	368	1			438
							359	9									
09	37920	X	-0-	-0-	-37920	-0-					N	321	186	1			573
*10	30297	X	30297	-0-	-0-	-0-	30025	2	272	9	N	247	366	1			454
11	35070	X	NO RPT	-0-	-35070	-0-					N	NO RPT					454

WILLIAM SCHULTZ WELL #: 7H RRCID -> 284419 COMPL. DATE 12/12/2017 TOTAL DEPTH 7796 PERF. 8332 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	59043	X	59043	-0-	-0-	-0-	3312	1	54089	2	N	1493	1346	1			571
							1642	9									
07	61751	X	61751	-0-	-0-	-0-	3437	1	56842	2	N	1338	1090	1			819
							1472	9									
08	61321	X	61321	-0-	-0-	-0-	3329	1	56712	2	N	1164	1103	1			880
							1280	9									
09	57297	X	57297	-0-	-0-	-0-	3192	1	53039	2	N	969	926	1			923
							1066	9									
*10	55119	X	55119	-0-	-0-	-0-	4880	1	49235	2	N	913	1082	1			754
							1004	9									
11	22500	X	NO RPT	-0-	-22500	-0-					N	NO RPT					754

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SUESS 816 WELL #: 8H RRCID -> 284551 COMPL. DATE 12/09/2017 TOTAL DEPTH 7448 PERF. 7963 - 11918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	46649	X	46649	-0-	-0-	-0-	1139 2698	1 9	42812	2	N	2453	2280	1			1064
07	43050	X	43050	-0-	-0-	-0-	1080 2478	1 9	39492	2	N	2253	2010	1			1307
08	37031	X	37031	-0-	-0-	-0-	1011 2066	1 9	33954	2	N	1878	1846	1			1339
09	29889	X	29889	-0-	-0-	-0-	875 1723	1 9	27291	2	N	1566	1670	1			1235
*10	29404	X	29404	-0-	-0-	-0-	687 1638	1 9	27079	2	N	1489	1643	1			1081
11	15330	X	NO RPT	-0-	-15330	-0-					N	NO RPT					1081

LE NORMAN OPERATING LLC 491579
FULTON-SELL WELL #: 4 RRCID -> 137266 COMPL. DATE 05/14/1990 TOTAL DEPTH 8900 PERF. 7297 - 7364

06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY WELL #: 3203H RRCID -> 279094 COMPL. DATE 06/17/2014 TOTAL DEPTH 8126 PERF. 8591 - 12834

06	4680	X	3956	-0-	-724	-0-	3167	2	789	9	N	717	527	1			324
07	4309	X	3912	-0-	-397	-0-	3189	2	723	9	N	657	695	1			286
08	3875	X	3582	-0-	-293	-0-	2879	2	703	9	N	639	507	1			418
09	3960	X	3428	-0-	-532	-0-	2780	2	648	9	N	589	686	1			321
10	4092	X	2882	-0-	-1210	-0-	2214	2	668	9	N	607	358	1			570
11	3960	X	2846	-0-	-1114	-0-	2197	2	649	9	N	590	899	1			261

LONE TREE OIL & GAS LLC 507473
WHEELER, DOROTHY WELL #: 1369 RRCID -> 096968 COMPL. DATE 07/09/1981 TOTAL DEPTH 11220 PERF. 8249 - 8290

06	14B2 EXT	-0-	-0-	-0-	-0-					N	27					27
07	14B2 EXT	757	-0-	757	757	757	2			N	-0-					27
08	14B2 EXT	462	-0-	462	1219	462	2			N	-0-					27
09	1498	X	279	-0-	-1219	-0-	279	2			N	-0-					27
10	218	X	218	-0-	-0-	-0-	218	2			N	-0-					27
11	450	N	196	-0-	-254	-0-	196	2			N	-0-					27

RANKIN, W. S. WELL #: 1368 RRCID -> 096969 COMPL. DATE 11/04/1981 TOTAL DEPTH 8388 PERF. 8232 - 8274

06	0	W	390	-0-	390	390	390	2			N	-0-					6
07	794	N	404	-0-	-390	-0-	404	2			N	-0-					6
08	403	N	391	-0-	-12	-0-	391	2			N	-0-					6
09	390	N	383	-0-	-7	-0-	383	2			N	-0-					6
10	414	N	414	-0-	-0-	-0-	414	2			N	-0-					6
*11	399	N	399	-0-	-0-	-0-	399	2			N	-0-					6

RANKIN, W. S. WELL #: 2 RRCID -> 146305 COMPL. DATE 02/01/1993 TOTAL DEPTH 8400 PERF. 8188 - 8262

06	0	W	233	-0-	233	233	30	1	203	2	N	-0-	10	7			-0-
07	508	N	275	-0-	-233	-0-	31	1	244	2	N	-0-					-0-
08	248	N	244	-0-	-4	-0-	31	1	213	2	N	-0-					-0-
09	240	N	239	-0-	-1	-0-	30	1	209	2	N	-0-					-0-
10	279	N	229	-0-	-50	-0-	31	1	198	2	N	-0-					-0-
11	240	N	208	-0-	-32	-0-	30	1	178	2	N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LONE TREE OIL & GAS LLC //CONT.// 507473
SCOTT, OLLIE WELL #: 2 RRCID -> 146312 COMPL. DATE 02/16/1993 TOTAL DEPTH 8450 PERF. 8251 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	572	-0-	572	572	572	2			N	-0-					-0-
08	14B2	EXT	213	-0-	213	785	213	2			N	-0-					-0-
09	959	X	174	-0-	-785	-0-	174	2			N	-0-					-0-
10	201	X	201	-0-	-0-	-0-	201	2			N	-0-					-0-
11	210	N	188	-0-	-22	-0-	188	2			N	-0-					-0-

WHEELER, DOROTHY WELL #: 2 RRCID -> 146314 COMPL. DATE 03/01/1993 TOTAL DEPTH 8400 PERF. 8169 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	902	-0-	902	902	902	2			N	-0-					-0-
08	14B2	EXT	333	-0-	333	1235	333	2			N	-0-					-0-
09	1609	X	374	-0-	-1235	-0-	374	2			N	-0-					-0-
10	396	X	396	-0-	-0-	-0-	396	2			N	-0-					-0-
*11	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-

OLLIE SCOTT 336 WELL #: 3H RRCID -> 209522 COMPL. DATE 05/23/2005 TOTAL DEPTH 8313 PERF. 8425 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	2362	-0-	2362	2362	2362	2			N	-0-	133	7			27
07	2400	N	2397	-0-	-3	2359	2391	2	6	9	N	5					32
08	3100	N	2289	-0-	-811	1548	2283	2	6	9	N	5					37
09	3000	N	2381	-0-	-619	929	2380	2	1	9	N	1					38
10	3100	N	2265	-0-	-835	94	2263	2	2	9	N	2					40
*11	2281	N	2187	-0-	-94	-0-	2187	2			N	-0-					40

WHEELER 369 WELL #: 3H RRCID -> 209523 COMPL. DATE 05/04/2005 TOTAL DEPTH 8259 PERF. 8500 - 10362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	518	-0-	518	518	518	2			N	-0-	80	7			35
07	1057	N	539	-0-	-518	-0-	539	2			N	-0-					35
08	806	N	562	-0-	-244	-0-	562	2			N	-0-					35
09	510	N	472	-0-	-38	-0-	472	2			N	-0-					35
10	527	N	430	-0-	-97	-0-	430	2			N	-0-					35
11	540	N	442	-0-	-98	-0-	442	2			N	-0-					35

WHEELER 369 WELL #: 4H RRCID -> 211934 COMPL. DATE 08/05/2005 TOTAL DEPTH 8222 PERF. 8227 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	644	-0-	-16	-0-	644	2			N	-0-	94	7			-0-
07	682	N	682	-0-	-0-	-0-	682	2			N	-0-					-0-
08	682	N	435	-0-	-247	-0-	435	2			N	-0-					-0-
09	630	N	431	-0-	-199	-0-	431	2			N	-0-					-0-
10	682	N	456	-0-	-226	-0-	456	2			N	-0-					-0-
*11	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-

WHEELER 369 WELL #: 5H RRCID -> 213905 COMPL. DATE 11/02/2005 TOTAL DEPTH 8238 PERF. 8501 - 9997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OLLIE SCOTT 336 WELL #: 5H RRCID -> 213909 COMPL. DATE 11/05/2005 TOTAL DEPTH 8308 PERF. 8460 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	-0-					N	-0-	83	7			17
07	126	N	-0-	-0-	-126	-0-					N	-0-					17
08	248	N	-0-	-0-	-248	-0-					N	-0-					17
09	180	N	33	-0-	-147	-0-	33	2			N	-0-					17
10	222	N	222	-0-	-0-	-0-	222	2			N	-0-					17
*11	212	N	212	-0-	-0-	-0-	212	2			N	-0-					17

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LONE TREE OIL & GAS LLC //CONT.// 507473
SCOTT, OLLIE 336 WELL #: 4H RRCID -> 216009 COMPL. DATE 09/29/2005 TOTAL DEPTH 8338 PERF. 8634 - 9912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHEELER 369 WELL #: 6H RRCID -> 218207 COMPL. DATE 05/26/2006 TOTAL DEPTH 8229 PERF. 8386 - 9782

06	0	W	1508	-0-	1508	1508	1508	2			N	-0-	17	7			16
07	1400	N	1520	-0-	120	1628	1520	2			N	-0-					16
08	3100	N	1675	-0-	-1425	203	1675	2			N	-0-					16
09	1529	N	1326	-0-	-203	-0-	1326	2			N	-0-					16
10	1519	N	1042	-0-	-477	-0-	1042	2			N	-0-					16
11	1620	N	1303	-0-	-317	-0-	1303	2			N	-0-					16

SCOTT, OLLIE 336 WELL #: 6H RRCID -> 219404 COMPL. DATE 04/22/2006 TOTAL DEPTH 8297 PERF. 8567 - 9958

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
TUBB -424- WELL #: 1 RRCID -> 083447 COMPL. DATE 06/12/1979 TOTAL DEPTH 9970 PERF. 8080 - 8095

06	1584	N	1584	-0-	-0-	-0-	123	1	1461	2	N	-0-					34
07	1762	N	1762	-0-	-0-	-0-	133	1	1629	2	N	-0-					34
08	1642	N	1642	-0-	-0-	-0-	129	1	1513	2	N	-0-					34
09	1606	N	1606	-0-	-0-	-0-	128	1	1478	2	N	-0-					34
10	1789	N	1789	-0-	-0-	-0-	131	1	1496	2	N	147					181
							162	9									
*11	1604	N	1604	-0-	-0-	-0-	197	1	1407	2	N	-0-					181

NOWLIN, GENEVIEVE UNIT WELL #: 1 RRCID -> 083509 COMPL. DATE 07/19/1979 TOTAL DEPTH 8075 PERF. 7890 - 7963

06	1036	N	1036	-0-	-0-	-0-	90	1	946	2	N	-0-					160
07	1147	N	1046	-0-	-101	-0-	91	1	955	2	N	-0-					160
08	1147	N	998	-0-	-149	-0-	90	1	908	2	N	-0-					160
09	1050	N	946	-0-	-104	-0-	87	1	859	2	N	-0-					160
10	1054	N	928	-0-	-126	-0-	87	1	841	2	N	-0-					160
11	960	N	898	-0-	-62	-0-	122	1	776	2	N	-0-					160

TUBB -423- WELL #: 1 RRCID -> 083911 COMPL. DATE 07/19/1979 TOTAL DEPTH 9847 PERF. 7956 - 8020

06	377	N	377	-0-	-0-	-0-	51	1	326	2	N	-0-					167
07	486	N	486	-0-	-0-	-0-	58	1	428	2	N	-0-					167
08	434	N	401	-0-	-33	-0-	54	1	347	2	N	-0-					167
09	390	N	331	-0-	-59	-0-	49	1	282	2	N	-0-					167
10	434	N	387	-0-	-47	-0-	53	1	334	2	N	-0-					167
11	390	N	381	-0-	-9	-0-	67	1	314	2	N	-0-					167

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PUNDT WELL #: 1 RRCID -> 085567 COMPL. DATE 08/27/1979 TOTAL DEPTH 8030 PERF. 7858 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	575	-0-	-115	-0-	30	1	545	2	N	-0-					22
07	713	N	513	-0-	-200	-0-	31	1	482	2	N	-0-					22
08	857	N	857	-0-	-0-	-0-	31	1	826	2	N	-0-					22
09	996	N	996	-0-	-0-	-0-	30	1	966	2	N	-0-					22
10	1086	N	1086	-0-	-0-	-0-	31	1	906	2	N	135					157
							149	9									
*11	802	N	802	-0-	-0-	-0-	30	1	772	2	N	-0-					157

DIXON, M. WELL #: 1 RRCID -> 086898 COMPL. DATE 02/14/1980 TOTAL DEPTH 9500 PERF. 7310 - 7392

06	188	N	188	-0-	-0-	-0-	30	1	158	2	N	-0-					76
07	186	N	185	-0-	-1	-0-	31	1	154	2	N	-0-					76
08	186	N	182	-0-	-4	-0-	31	1	151	2	N	-0-					76
09	214	N	214	-0-	-0-	-0-	30	1	184	2	N	-0-					76
10	226	N	226	-0-	-0-	-0-	31	1	195	2	N	-0-					76
*11	211	N	211	-0-	-0-	-0-	30	1	181	2	N	-0-					76

AKERS WELL #: 1 RRCID -> 088311 COMPL. DATE 10/28/1996 TOTAL DEPTH 7650 PERF. 6466 - 7539

06	1764	N	1764	-0-	-0-	-0-	178	1	1586	2	N	-0-					90
07	1845	N	1845	-0-	-0-	-0-	182	1	1663	2	N	-0-					90
08	1847	N	1847	-0-	-0-	-0-	190	1	1657	2	N	-0-					90
09	1766	N	1766	-0-	-0-	-0-	188	1	1578	2	N	-0-					90
10	1767	N	1686	-0-	-81	-0-	173	1	1513	2	N	-0-					90
11	1710	N	1698	-0-	-12	-0-	162	1	1536	2	N	-0-					90

NOLIN, GENEVIEVE UNIT WELL #: 2 RRCID -> 089327 COMPL. DATE 07/24/1980 TOTAL DEPTH 8115 PERF. 7951 - 8024

06	1088	N	1088	-0-	-0-	-0-	94	1	994	2	N	-0-					94
07	1128	N	1128	-0-	-0-	-0-	96	1	1032	2	N	-0-					94
08	1116	N	1114	-0-	-2	-0-	97	1	1017	2	N	-0-					94
09	1081	N	1081	-0-	-0-	-0-	95	1	986	2	N	-0-					94
10	1121	N	1121	-0-	-0-	-0-	99	1	1022	2	N	-0-					94
*11	1126	N	1126	-0-	-0-	-0-	146	1	980	2	N	-0-					94

TUBB -423- WELL #: 2 RRCID -> 089622 COMPL. DATE 08/14/1980 TOTAL DEPTH 8205 PERF. 7995 - 8074

06	590	N	590	-0-	-0-	-0-	64	1	526	2	N	-0-					-0-
07	620	N	602	-0-	-18	-0-	65	1	537	2	N	-0-					-0-
08	620	N	599	-0-	-21	-0-	66	1	533	2	N	-0-					-0-
09	600	N	581	-0-	-19	-0-	64	1	517	2	N	-0-					-0-
10	589	N	587	-0-	-2	-0-	66	1	521	2	N	-0-					-0-
11	570	N	568	-0-	-2	-0-	87	1	481	2	N	-0-					-0-

TUBB -424- WELL #: 2 RRCID -> 089927 COMPL. DATE 09/02/1980 TOTAL DEPTH 8280 PERF. 8068 - 8153

06	732	N	732	-0-	-0-	-0-	72	1	660	2	N	-0-					185
07	744	N	709	-0-	-35	-0-	71	1	638	2	N	-0-					185
08	799	N	799	-0-	-0-	-0-	78	1	721	2	N	-0-					185
09	729	N	729	-0-	-0-	-0-	73	1	656	2	N	-0-					185
10	752	N	752	-0-	-0-	-0-	76	1	676	2	N	-0-					185
*11	742	N	742	-0-	-0-	-0-	106	1	636	2	N	-0-					185

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL -A- WELL #: 2 RRCID -> 091067 COMPL. DATE 11/13/1980 TOTAL DEPTH 7661 PERF. 7522 - 7553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	249	-0-	-21	-0-	49	1	200	2	N	-0-					27
07	248	N	232	-0-	-16	-0-	48	1	184	2	N	-0-					27
08	248	N	229	-0-	-19	-0-	48	1	181	2	N	-0-					27
09	240	N	226	-0-	-14	-0-	48	1	178	2	N	-0-					27
10	229	N	229	-0-	-0-	-0-	48	1	181	2	N	-0-					27
11	210	N	206	-0-	-4	-0-	43	1	163	2	N	-0-					27

BURCHFIEL WELL #: 2 RRCID -> 100037 COMPL. DATE 04/20/1982 TOTAL DEPTH 7697 PERF. 7530 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	287	-0-	-13	-0-	51	1	236	2	N	-0-					38
07	306	N	306	-0-	-0-	-0-	53	1	253	2	N	-0-					38
08	287	N	287	-0-	-0-	-0-	52	1	235	2	N	-0-					38
09	300	N	300	-0-	-0-	-0-	54	1	246	2	N	-0-					38
10	310	N	289	-0-	-21	-0-	50	1	239	2	N	-0-					38
*11	295	N	295	-0-	-0-	-0-	49	1	245	2	N	1					39
							1	9									

PUNDT WELL #: 2 RRCID -> 101376 COMPL. DATE 07/12/1982 TOTAL DEPTH 8058 PERF. 7858 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	402	N	402	-0-	-0-	-0-	30	1	372	2	N	-0-					208
07	311	N	311	-0-	-0-	-0-	31	1	280	2	N	-0-					208
08	651	N	326	-0-	-325	-0-	31	1	295	2	N	-0-					208
09	597	N	597	-0-	-0-	-0-	30	1	567	2	N	-0-					208
10	616	N	616	-0-	-0-	-0-	31	1	581	2	N	4					212
							4	9									
*11	507	N	507	-0-	-0-	-0-	30	1	477	2	N	-0-					212

BRIGHAM -795- WELL #: 1 RRCID -> 111669 COMPL. DATE 01/31/1984 TOTAL DEPTH 7900 PERF. 7650 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	292	-0-	-8	-0-	50	1	242	2	N	-0-					67
07	237	N	237	-0-	-0-	-0-	40	1	197	2	N	-0-					67
08	281	N	281	-0-	-0-	-0-	53	1	228	2	N	-0-					67
09	300	N	213	-0-	-87	-0-	40	1	173	2	N	-0-					67
10	265	N	265	-0-	-0-	-0-	51	1	214	2	N	-0-					67
11	270	N	173	-0-	-97	-0-	31	1	142	2	N	-0-					67

TRENFIELD -789- WELL #: 1 RRCID -> 111674 COMPL. DATE 01/05/1984 TOTAL DEPTH 10180 PERF. 7704 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-	-0-	-0-	30	1			N	-0-					160
07	31	N	31	-0-	-0-	-0-	31	1			N	-0-					160
08	43	N	43	-0-	-0-	-0-	32	1	11	2	N	-0-					160
09	201	N	201	-0-	-0-	-0-	34	1	167	2	N	-0-					160
10	31	N	-0-	-0-	-31	-0-					N	-0-					160
11	30	N	-0-	-0-	-30	-0-					N	-0-					160

BRIGHAM -795- WELL #: 2 RRCID -> 117356 COMPL. DATE 02/10/1985 TOTAL DEPTH 7960 PERF. 7716 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	184	N	184	-0-	-0-	-0-	43	1	141	2	N	-0-					27
07	198	N	198	-0-	-0-	-0-	45	1	153	2	N	-0-					27
08	219	N	219	-0-	-0-	-0-	47	1	172	2	N	-0-					27
09	201	N	201	-0-	-0-	-0-	46	1	155	2	N	-0-					27
10	187	N	187	-0-	-0-	-0-	44	1	143	2	N	-0-					27
*11	166	N	166	-0-	-0-	-0-	41	1	125	2	N	-0-					27

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOYD WELL #: 1 RRCID -> 119698 COMPL. DATE 12/12/1985 TOTAL DEPTH 7910 PERF. 7656 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	162	N	162	-0-	-0-	-0-	41	1	121	2	N	-0-					163
07	186	N	151	-0-	-35	-0-	41	1	110	2	N	-0-					163
08	155	N	127	-0-	-28	-0-	39	1	88	2	N	-0-					163
09	150	N	109	-0-	-41	-0-	37	1	72	2	N	-0-					163
10	155	N	110	-0-	-45	-0-	38	1	72	2	N	-0-					163
11	120	N	98	-0-	-22	-0-	35	1	62	2	N	1					164
							1	9									

AKERS WELL #: 3 RRCID -> 138964 COMPL. DATE 07/02/1991 TOTAL DEPTH 7825 PERF. 7573 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					48
07	0	N	-0-	-0-	-0-	-0-					N	-0-					48
08	0	N	-0-	-0-	-0-	-0-					N	-0-					48
09	0	N	-0-	-0-	-0-	-0-					N	-0-					48
10	0	N	-0-	-0-	-0-	-0-					N	-0-					48
11	0	N	-0-	-0-	-0-	-0-					N	-0-					48

BARBER -876- WELL #: 1 RRCID -> 142689 COMPL. DATE 07/27/1992 TOTAL DEPTH 7750 PERF. 7534 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	439	N	439	-0-	-0-	-0-	64	1	375	2	N	-0-					60
07	513	N	513	-0-	-0-	-0-	70	1	434	2	N	8					68
							9	9									
08	495	N	495	-0-	-0-	-0-	71	1	418	2	N	5					73
							6	9									
09	450	N	445	-0-	-5	-0-	65	1	380	2	N	-0-					73
10	496	N	430	-0-	-66	-0-	63	1	361	2	N	5					78
							6	9									
11	480	N	383	-0-	-97	-0-	47	1	326	2	N	9					87
							10	9									

GEX WELL #: 4 RRCID -> 145145 COMPL. DATE 04/08/1993 TOTAL DEPTH 7635 PERF. 7457 - 7501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	767	N	767	-0-	-0-	-0-	30	1	737	2	N	-0-					20
07	799	N	799	-0-	-0-	-0-	31	1	738	2	N	27					47
							30	9									
08	759	N	759	-0-	-0-	-0-	31	1	708	2	N	18					65
							20	9									
09	720	N	688	-0-	-32	-0-	30	1	641	2	N	15					80
							17	9									
10	744	N	725	-0-	-19	-0-	31	1	694	2	N	-0-					80
11	720	N	424	-0-	-296	-0-	19	1	405	2	N	-0-					80

TRENFIELD -789- WELL #: 3 RRCID -> 146376 COMPL. DATE 07/06/1993 TOTAL DEPTH 7950 PERF. 7718 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-	-0-	-0-	30	1			N	-0-					172
07	31	N	31	-0-	-0-	-0-	31	1			N	-0-					172
08	31	N	30	-0-	-1	-0-	30	1			N	-0-					172
09	30	N	-0-	-0-	-30	-0-					N	-0-					172
10	31	N	-0-	-0-	-31	-0-					N	-0-					172
11	30	N	-0-	-0-	-30	-0-					N	-0-					172

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GENEVIEVE NOWLIN UNIT WELL #: 3 RRCID -> 148942 COMPL. DATE 02/22/1994 TOTAL DEPTH 8042 PERF. 4866 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1028	N	1028	-0-	-0-	-0-	90	1	938	2	N	-0-					107
07	1064	N	1064	-0-	-0-	-0-	92	1	972	2	N	-0-					107
08	1047	N	1047	-0-	-0-	-0-	93	1	954	2	N	-0-					107
09	1020	N	966	-0-	-54	-0-	88	1	878	2	N	-0-					107
10	1054	N	1022	-0-	-32	-0-	73	1	910	2	N	35					142
							39	9									
11	1020	N	979	-0-	-41	-0-	131	1	848	2	N	-0-					142

GENEVIEVE NOWLIN UNIT WELL #: 4 RRCID -> 149462 COMPL. DATE 03/22/1994 TOTAL DEPTH 8060 PERF. 7838 - 7917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	333	N	333	-0-	-0-	-0-	48	1	285	2	N	-0-					128
07	341	N	341	-0-	-0-	-0-	49	1	292	2	N	-0-					128
08	341	N	341	-0-	-0-	-0-	50	1	291	2	N	-0-					128
09	332	N	332	-0-	-0-	-0-	49	1	283	2	N	-0-					128
10	341	N	329	-0-	-12	-0-	50	1	279	2	N	-0-					128
11	330	N	320	-0-	-10	-0-	61	1	259	2	N	-0-					128

TUBB -423- WELL #: 3 RRCID -> 149569 COMPL. DATE 03/12/1994 TOTAL DEPTH 8200 PERF. 7985 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	461	-0-	-19	-0-	56	1	405	2	N	-0-					150
07	527	N	489	-0-	-38	-0-	58	1	431	2	N	-0-					150
08	527	N	494	-0-	-33	-0-	59	1	435	2	N	-0-					150
09	484	N	484	-0-	-0-	-0-	58	1	426	2	N	-0-					150
10	498	N	498	-0-	-0-	-0-	60	1	438	2	N	-0-					150
*11	488	N	488	-0-	-0-	-0-	79	1	409	2	N	-0-					150

TUBB -423- WELL #: 4 RRCID -> 149570 COMPL. DATE 03/30/1994 TOTAL DEPTH 8270 PERF. 8096 - 8170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	40	N	40	-0-	-0-	-0-	31	1	9	2	N	-0-					43
07	38	N	38	-0-	-0-	-0-	31	1	7	2	N	-0-					43
08	46	N	46	-0-	-0-	-0-	32	1	14	2	N	-0-					43
09	74	N	74	-0-	-0-	-0-	33	1	41	2	N	-0-					43
10	186	N	186	-0-	-0-	-0-	41	1	145	2	N	-0-					43
*11	231	N	231	-0-	-0-	-0-	51	1	180	2	N	-0-					43

TUBB -424- WELL #: 3 RRCID -> 149573 COMPL. DATE 03/03/1994 TOTAL DEPTH 8370 PERF. 8152 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	334	N	334	-0-	-0-	-0-	48	1	286	2	N	-0-					102
07	372	N	339	-0-	-33	-0-	49	1	290	2	N	-0-					102
08	341	N	338	-0-	-3	-0-	50	1	288	2	N	-0-					102
09	330	N	319	-0-	-11	-0-	48	1	271	2	N	-0-					102
10	341	N	341	-0-	-0-	-0-	50	1	291	2	N	-0-					102
*11	335	N	335	-0-	-0-	-0-	62	1	273	2	N	-0-					102

TUBB -424- WELL #: 4 RRCID -> 149574 COMPL. DATE 04/15/1994 TOTAL DEPTH 10100 PERF. 8100 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	509	N	509	-0-	-0-	-0-	59	1	450	2	N	-0-					163
07	512	N	512	-0-	-0-	-0-	59	1	453	2	N	-0-					163
08	505	N	505	-0-	-0-	-0-	60	1	445	2	N	-0-					163
09	510	N	480	-0-	-30	-0-	58	1	422	2	N	-0-					163
10	527	N	487	-0-	-40	-0-	60	1	427	2	N	-0-					163
*11	494	N	494	-0-	-0-	-0-	79	1	415	2	N	-0-					163

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL WELL #: 3 RRCID -> 153449 COMPL. DATE 01/27/1995 TOTAL DEPTH 7700 PERF. 7506 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	78	N	78	-0-	-0-	-0-	34	1	44	2	N	-0-					108
07	93	N	76	-0-	-17	-0-	35	1	41	2	N	-0-					108
08	93	N	67	-0-	-26	-0-	34	1	33	2	N	-0-					108
09	90	N	59	-0-	-31	-0-	33	1	26	2	N	-0-					108
10	62	N	55	-0-	-7	-0-	33	1	22	2	N	-0-					108
11	60	N	58	-0-	-2	-0-	32	1	25	2	N	1					109
							1	9									

SCHULTZ "716" WELL #: 1 RRCID -> 155795 COMPL. DATE 09/04/1995 TOTAL DEPTH 10280 PERF. 7738 - 9024

06	1200	N	1058	-0-	-142	-0-	28	1	1013	2	N	15					105
							17	9									
07	1178	N	1080	-0-	-98	-0-	28	1	1013	2	N	35					140
							39	9									
08	1240	N	1168	-0-	-72	-0-	29	1	1117	2	N	20					160
							22	9									
09	1246	N	1246	-0-	-0-	-0-	30	1	1205	2	N	10					170
							11	9									
10	1164	N	1164	-0-	-0-	-0-	27	1	1131	2	N	5					175
							6	9									
11	1140	N	1140	-0-	-0-	-0-	29	1	1111	2	N	-0-					175

BURCHFIEL "B" WELL #: 2 RRCID -> 159217 COMPL. DATE 06/20/1996 TOTAL DEPTH 7670 PERF. 6482 - 7548

06	515	N	515	-0-	-0-	-0-	68	1	447	2	N	-0-					195
07	496	N	483	-0-	-13	-0-	59	1	424	2	N	-0-					195
08	527	N	454	-0-	-73	-0-	62	1	392	2	N	-0-					195
09	514	N	514	-0-	-0-	-0-	72	1	442	2	N	-0-					195
10	496	N	429	-0-	-67	-0-	59	1	370	2	N	-0-					195
11	450	N	450	-0-	-0-	-0-	57	1	392	2	N	1					196
							1	9									

BURCHFIEL -A- WELL #: 3 RRCID -> 199151 COMPL. DATE 12/27/2003 TOTAL DEPTH 7700 PERF. 7520 - 7540

06	337	N	337	-0-	-0-	-0-	56	1	281	2	N	-0-					27
07	336	N	336	-0-	-0-	-0-	56	1	280	2	N	-0-					27
08	327	N	327	-0-	-0-	-0-	57	1	270	2	N	-0-					27
09	328	N	328	-0-	-0-	-0-	57	1	271	2	N	-0-					27
10	336	N	336	-0-	-0-	-0-	57	1	279	2	N	-0-					27
*11	370	N	370	-0-	-0-	-0-	52	1	246	2	N	65					92
							72	9									

TRENFIELD -789- WELL #: 4 RRCID -> 199475 COMPL. DATE 01/14/2004 TOTAL DEPTH 7939 PERF. 7746 - 7786

06	94	N	94	-0-	-0-	-0-	35	1	59	2	N	-0-					45
07	74	N	74	-0-	-0-	-0-	35	1	39	2	N	-0-					45
08	81	N	81	-0-	-0-	-0-	35	1	46	2	N	-0-					45
09	101	N	101	-0-	-0-	-0-	36	1	65	2	N	-0-					45
10	82	N	82	-0-	-0-	-0-	35	1	47	2	N	-0-					45
*11	107	N	107	-0-	-0-	-0-	36	1	71	2	N	-0-					45

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LITTLE WELL #: 1 RRCID -> 200316 COMPL. DATE 03/17/2004 TOTAL DEPTH 8470 PERF. 7718 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	375	-0-	-75	-0-	28	1	333	2	N	13	278	1			150
							14	9									
07	496	N	380	-0-	-116	-0-	30	1	328	2	N	20					170
							22	9									
08	465	N	441	-0-	-24	-0-	31	1	358	2	N	47					217
							52	9									
09	416	N	416	-0-	-0-	-0-	30	1	358	2	N	25					242
							28	9									
10	396	N	396	-0-	-0-	-0-	31	1	315	2	N	45					287
							50	9									
*11	455	N	455	-0-	-0-	-0-	30	1	411	2	N	13					300
							14	9									

BURCHFIEL "B" WELL #: 3 RRCID -> 201037 COMPL. DATE 03/26/2004 TOTAL DEPTH 7700 PERF. 7528 - 7556

06	240	N	240	-0-	-0-	-0-	48	1	192	2	N	-0-					138
07	279	N	232	-0-	-47	-0-	48	1	184	2	N	-0-					138
08	279	N	227	-0-	-52	-0-	48	1	179	2	N	-0-					138
09	298	N	298	-0-	-0-	-0-	54	1	244	2	N	-0-					138
10	515	N	515	-0-	-0-	-0-	73	1	442	2	N	-0-					138
*11	847	N	847	-0-	-0-	-0-	96	1	751	2	N	-0-					138

NOWLIN, GENEVIEVE UNIT WELL #: 5 RRCID -> 209062 COMPL. DATE 04/21/2005 TOTAL DEPTH 8170 PERF. 7886 - 7957

06	660	N	547	-0-	-113	-0-	33	1	514	2	N	-0-					138
07	589	N	547	-0-	-42	-0-	32	1	515	2	N	-0-					138
08	545	N	545	-0-	-0-	-0-	33	1	512	2	N	-0-					138
09	540	N	508	-0-	-32	-0-	33	1	475	2	N	-0-					138
10	645	N	645	-0-	-0-	-0-	64	1	581	2	N	-0-					138
*11	597	N	597	-0-	-0-	-0-	85	1	512	2	N	-0-					138

AKERS WELL #: 4 RRCID -> 216388 COMPL. DATE 04/27/2006 TOTAL DEPTH 7700 PERF. 7538 - 7584

06	425	N	425	-0-	-0-	-0-	59	1	366	2	N	-0-					108
07	372	N	372	-0-	-0-	-0-	50	1	322	2	N	-0-					108
08	372	N	356	-0-	-16	-0-	50	1	306	2	N	-0-					108
09	420	N	296	-0-	-124	-0-	48	1	248	2	N	-0-					108
10	372	N	341	-0-	-31	-0-	48	1	293	2	N	-0-					108
11	330	N	283	-0-	-47	-0-	36	1	247	2	N	-0-					108

WALTON, AUGUSTA ET AL WELL #: 6091 RRCID -> 216440 COMPL. DATE 06/22/2006 TOTAL DEPTH 9735 PERF. 7750 - 9280

06	870	N	779	-0-	-91	-0-	30	1	747	2	N	2					112
							2	9									
07	899	N	844	-0-	-55	-0-	31	1	802	2	N	10					122
							11	9									
08	880	N	880	-0-	-0-	-0-	31	1	842	2	N	6					128
							7	9									
09	827	N	827	-0-	-0-	-0-	30	1	797	2	N	-0-					128
10	865	N	865	-0-	-0-	-0-	31	1	834	2	N	-0-					128
11	840	N	800	-0-	-40	-0-	29	1	770	2	N	1					129
							1	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALTON, AUGUSTA WELL #: 1 RRCID -> 219087 COMPL. DATE 07/06/2006 TOTAL DEPTH 9700 PERF. 7788 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	966	N	966	-0-	-0-	-0-	30	1	936	2	N	-0-					27
07	1023	N	1023	-0-	-0-	-0-	31	1	992	2	N	-0-					27
08	1051	N	1051	-0-	-0-	-0-	31	1	1013	2	N	6					33
							7	9									
09	1016	N	1016	-0-	-0-	-0-	30	1	986	2	N	-0-					33
10	1197	N	1197	-0-	-0-	-0-	31	1	1166	2	N	-0-					33
*11	1113	N	1113	-0-	-0-	-0-	30	1	1070	2	N	12					45
							13	9									

SCHULTZ "783" WELL #: 1 RRCID -> 220048 COMPL. DATE 11/17/2006 TOTAL DEPTH 9500 PERF. 7662 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	99	N	99	-0-	-0-	-0-	30	1	69	2	N	-0-					147
07	97	N	97	-0-	-0-	-0-	31	1	66	2	N	-0-					147
08	104	N	104	-0-	-0-	-0-	31	1	73	2	N	-0-					147
09	99	N	99	-0-	-0-	-0-	30	1	69	2	N	-0-					147
10	102	N	102	-0-	-0-	-0-	31	1	71	2	N	-0-					147
*11	95	N	95	-0-	-0-	-0-	30	1	65	2	N	-0-					147

BURCHFIEL "B" WELL #: 4 RRCID -> 220216 COMPL. DATE 09/15/2006 TOTAL DEPTH 7690 PERF. 7500 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	60	-0-	-0-	-0-	22	1	38	2	N	-0-					80
07	73	N	73	-0-	-0-	-0-	22	1	51	2	N	-0-					80
08	93	N	62	-0-	-31	-0-	20	1	42	2	N	-0-					80
09	72	N	72	-0-	-0-	-0-	23	1	49	2	N	-0-					80
10	62	N	51	-0-	-11	-0-	8	1	43	2	N	-0-					80
11	60	N	57	-0-	-3	-0-	22	1	35	2	N	-0-					80

KELLN "94" WELL #: 1 RRCID -> 222871 COMPL. DATE 01/23/2007 TOTAL DEPTH 10400 PERF. 7286 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	13	-0-	-17	-0-	1	1	12	2	N	-0-					173
07	15	N	15	-0-	-0-	-0-	2	1	13	2	N	-0-					173
08	14	N	13	-0-	-1	-0-	1	1	12	2	N	-0-					173
09	18	N	18	-0-	-0-	-0-	2	1	16	2	N	-0-					173
10	29	N	29	-0-	-0-	-0-	1	1	28	2	N	-0-					173
11	13	N	6	-0-	-7	-0-	1	1	5	2	N	-0-					173

GILSON WELL #: 2 RRCID -> 223337 COMPL. DATE 11/14/2006 TOTAL DEPTH 9250 PERF. 7724 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1334	N	1334	-0-	-0-	-0-	138	1	1161	2	N	32					280
							35	9									
07	1333	N	1221	-0-	-112	-0-	131	1	1090	2	N	-0-	187	1			93
08	1371	N	1371	-0-	-0-	-0-	145	1	1191	2	N	32					125
							35	9									
09	1320	N	1304	-0-	-16	-0-	143	1	1128	2	N	30					155
							33	9									
10	1354	N	1354	-0-	-0-	-0-	142	1	1179	2	N	30					185
							33	9									
11	1320	N	1279	-0-	-41	-0-	128	1	1116	2	N	32					217
							35	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON, JAY D. ET AL WELL #: 5311 RRCID -> 224715 COMPL. DATE 04/10/2007 TOTAL DEPTH 10618 PERF. 7920 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	975	N	975	-0-	-0-	-0-	30	1	931	2	N	13					263
							14	9									
07	1054	N	992	-0-	-62	-0-	31	1	935	2	N	24					287
							26	9									
08	1054	N	979	-0-	-75	-0-	31	1	931	2	N	15					302
							17	9									
09	990	N	932	-0-	-58	-0-	30	1	896	2	N	5					307
							6	9									
10	992	N	960	-0-	-32	-0-	31	1	920	2	N	8					315
							9	9									
11	960	N	760	-0-	-200	-0-	28	1	669	2	N	57	120	1			252
							63	9									

PARKER, VERNER V. WELL #: 7861 RRCID -> 226018 COMPL. DATE 03/06/2007 TOTAL DEPTH 8000 PERF. 7726 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1788	N	1788	-0-	-0-	-0-	177	1	1575	2	N	33					109
							36	9									
07	1860	N	1789	-0-	-71	-0-	176	1	1583	2	N	27					136
							30	9									
08	1767	N	1751	-0-	-16	-0-	179	1	1544	2	N	25					161
							28	9									
09	1800	N	1688	-0-	-112	-0-	179	1	1485	2	N	22					183
							24	9									
10	1798	N	1729	-0-	-69	-0-	175	1	1534	2	N	18					201
							20	9									
*11	1804	N	1804	-0-	-0-	-0-	170	1	1606	2	N	25					226
							28	9									

TRENFIELD "792" WELL #: 3 RRCID -> 228010 COMPL. DATE 03/15/2007 TOTAL DEPTH 7840 PERF. 7596 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	513	N	513	-0-	-0-	-0-	71	1	442	2	N	-0-					88
07	434	N	297	-0-	-137	-0-	53	1	244	2	N	-0-					88
08	465	N	251	-0-	-214	-0-	50	1	201	2	N	-0-					88
09	510	N	357	-0-	-153	-0-	60	1	297	2	N	-0-					88
10	448	N	448	-0-	-0-	-0-	67	1	381	2	N	-0-					88
*11	426	N	426	-0-	-0-	-0-	62	1	364	2	N	-0-					88

PARKER, VERNER V. "711" WELL #: 1 RRCID -> 229364 COMPL. DATE 06/26/2007 TOTAL DEPTH 9400 PERF. 7684 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	311	N	311	-0-	-0-	-0-	50	1	233	2	N	25					230
							28	9									
07	310	N	278	-0-	-32	-0-	49	1	215	2	N	13					243
							14	9									
08	310	N	291	-0-	-19	-0-	53	1	237	2	N	1	186	1			58
							1	9									
09	300	N	282	-0-	-18	-0-	52	1	224	2	N	5					63
							6	9									
10	303	N	303	-0-	-0-	-0-	53	1	239	2	N	10					73
							11	9									
*11	300	N	300	-0-	-0-	-0-	50	1	233	2	N	15					88
							17	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOYD WELL #: 2 RRCID -> 234473 COMPL. DATE 12/24/2007 TOTAL DEPTH 7739 PERF. 8251 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	X	2093	-0-	-637	-0-	206	1	1887	2	N	-0-					228
07	3285	X	3285	-0-	-0-	-0-	302	1	2968	2	N	14					242
							15	9									
08	3501	X	3501	-0-	-0-	-0-	334	1	3161	2	N	5					247
							6	9									
09	3428	X	3428	-0-	-0-	-0-	338	1	3066	2	N	22	177	1			92
							24	9									
10	3572	X	3572	-0-	-0-	-0-	333	1	3211	2	N	25					117
							28	9									
*11	3295	X	3295	-0-	-0-	-0-	290	1	2969	2	N	33					150
							36	9									

GILSON WELL #: 3H RRCID -> 236305 COMPL. DATE 04/19/2008 TOTAL DEPTH 7750 PERF. 8350 - 10201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	111	-0-	-9	-0-	37	1	74	2	N	-0-					193
07	124	N	112	-0-	-12	-0-	38	1	74	2	N	-0-					193
08	124	N	106	-0-	-18	-0-	38	1	68	2	N	-0-					193
09	120	N	74	-0-	-46	-0-	34	1	39	2	N	1	181	1			13
							1	9									
10	124	N	75	-0-	-49	-0-	35	1	40	2	N	-0-					13
11	90	N	13	-0-	-77	-0-	13	1			N	-0-					13

TRENFIELD "790" WELL #: 3 RRCID -> 237151 COMPL. DATE 04/07/2008 TOTAL DEPTH 7728 PERF. 8349 - 10074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	30	-0-	-600	-0-	30	1			N	-0-					342
07	186	N	38	-0-	-148	-0-	31	1	7	9	N	6					348
08	31	N	31	-0-	-0-	-0-	31	1			N	-0-					348
09	30	N	30	-0-	-0-	-0-	30	1			N	-0-					348
10	31	N	31	-0-	-0-	-0-	31	1			N	-0-					348
*11	72	N	72	-0-	-0-	-0-	13	1	59	2	N	-0-					348

MABEL TRENFIELD -C- WELL #: 7881H RRCID -> 240877 COMPL. DATE 06/06/2008 TOTAL DEPTH 7726 PERF. 8350 - 10695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2870	X	2870	-0-	-0-	-0-	262	1	2487	2	N	110					328
							121	9									
07	2647	X	2647	-0-	-0-	-0-	250	1	2397	2	N	-0-					328
08	2759	N	2303	-0-	-456	-0-	230	1	2073	2	N	-0-					328
09	2880	N	2634	-0-	-246	-0-	267	1	2367	2	N	-0-					328
10	2785	N	2785	-0-	-0-	-0-	267	1	2512	2	N	5					333
							6	9									
*11	2690	N	2690	-0-	-0-	-0-	242	1	2426	2	N	20					353
							22	9									

MURPHY, W. A. "C" WELL #: 4261H RRCID -> 241226 COMPL. DATE 07/02/2008 TOTAL DEPTH 8131 PERF. 8582 - 10399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1206	N	1206	-0-	-0-	-0-	30	1	1176	2	N	-0-					116
07	1240	N	1204	-0-	-36	-0-	31	1	1173	2	N	-0-					116
08	1240	N	1162	-0-	-78	-0-	31	1	1131	2	N	-0-					116
09	1200	N	1076	-0-	-124	-0-	30	1	1046	2	N	-0-					116
10	1288	N	1288	-0-	-0-	-0-	31	1	1052	2	N	186					302
							205	9									
11	1110	N	1061	-0-	-49	-0-	30	1	1031	2	N	-0-	120	1			182

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BALLENTINE "B" WELL #: 8791H RRCID -> 241476 COMPL. DATE 07/06/2008 TOTAL DEPTH 7503 PERF. 8020 - 10889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	2190	-0-	-0-	-0-	180	1	1941	2	N	63					155
							69	9									
07	2258	N	2258	-0-	-0-	-0-	186	1	2030	2	N	38					193
							42	9									
08	2122	N	2122	-0-	-0-	-0-	186	1	1888	2	N	44					237
							48	9									
09	2010	N	1967	-0-	-43	-0-	180	1	1759	2	N	25					262
							28	9									
10	2077	N	2042	-0-	-35	-0-	168	1	1820	2	N	49	188	1			123
							54	9									
11	2010	N	1846	-0-	-164	-0-	158	1	1652	2	N	33					156
							36	9									

BALLENTINE "A" WELL #: 8821H RRCID -> 242473 COMPL. DATE 08/23/2008 TOTAL DEPTH 7569 PERF. 8096 - 10072

06	18	N	18	-0-	-0-	-0-	6	1	12	2	N	-0-					227
07	62	N	15	-0-	-47	-0-	8	1	7	2	N	-0-					227
08	2	N	2	-0-	-0-	-0-	2	1			N	-0-					227
09	30	N	-0-	-0-	-30	-0-					N	-0-					227
10	15	N	-0-	-0-	-15	-0-					N	-0-					227
11	2	N	-0-	-0-	-2	-0-					N	-0-					227

MARTHA ANN SMITH WELL #: 6992H RRCID -> 243510 COMPL. DATE 09/19/2008 TOTAL DEPTH 7734 PERF. 8290 - 10134

06	570	N	-0-	-0-	-570	-0-					N	-0-					253
07	124	N	1	-0-	-123	-0-	1	1			N	-0-					253
08	23	N	23	-0-	-0-	-0-	23	1			N	-0-					253
09	30	N	30	-0-	-0-	-0-	30	1			N	-0-					253
10	30	N	30	-0-	-0-	-0-	30	1			N	-0-					253
11	30	N	30	-0-	-0-	-0-	30	1			N	-0-					253

C. W. HERRON WELL #: 8692H RRCID -> 244281 COMPL. DATE 10/14/2008 TOTAL DEPTH 7656 PERF. 8071 - 9785

06	5063	X	5063	-0-	-0-	-0-	325	1	4728	2	N	9					362
							10	9									
07	5130	X	5130	-0-	-0-	-0-	341	1	4777	2	N	11					373
							12	9									
08	5053	X	5039	-0-	-14	-0-	341	1	4683	2	N	14					387
							15	9									
09	4890	X	4648	-0-	-242	-0-	314	1	4327	2	N	6					393
							7	9									
10	5053	X	4952	-0-	-101	-0-	325	1	4616	2	N	10					403
							11	9									
11	4890	X	4886	-0-	-4	-0-	325	1	4538	2	N	21					424
							23	9									

VALENTINE SCHOENHALS WELL #: 4561H RRCID -> 244812 COMPL. DATE 05/06/2008 TOTAL DEPTH 8119 PERF. 8770 - 10491

06	4260	X	3766	-0-	-494	-0-	30	1	3736	2	N	-0-					113
07	4309	X	3976	-0-	-333	-0-	31	1	3945	2	N	-0-					113
08	4309	X	3971	-0-	-338	-0-	31	1	3940	2	N	-0-					113
09	3860	X	3860	-0-	-0-	-0-	30	1	3830	2	N	-0-					113
10	3968	X	2459	-0-	-1509	-0-	25	1	2266	2	N	153	193	1			73
							168	9									
*11	5363	X	5363	-0-	-0-	-0-	30	1	5333	2	N	-0-					73

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL WELL #: 4H RRCID -> 245021 COMPL. DATE 11/15/2008 TOTAL DEPTH 7541 PERF. 8013 - 10900

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2346	N	2346	-0-	-0-	-0-	92	1	2240	2	N	13					203
							14	9									
07	2511	N	2410	-0-	-101	-0-	96	1	2299	2	N	14					217
							15	9									
08	2449	N	2421	-0-	-28	-0-	97	1	2312	2	N	11					228
							12	9									
09	2340	N	2234	-0-	-106	-0-	33	1	2190	2	N	10					238
							11	9									
10	2418	N	2299	-0-	-119	-0-	31	1	2247	2	N	19					257
							21	9									
11	2340	N	2250	-0-	-90	-0-	87	1	2146	2	N	15					272
							17	9									

ROGERS WELL #: 8811H RRCID -> 245058 COMPL. DATE 12/18/2008 TOTAL DEPTH 7563 PERF. 8107 - 10270

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6225	X	6225	-0-	-0-	-0-	480	1	5670	2	N	68					445
							75	9									
07	5632	X	5632	-0-	-0-	-0-	496	1	5105	2	N	28	375	1			98
							31	9									
08	5458	X	5458	-0-	-0-	-0-	486	1	4950	2	N	20					118
							22	9									
09	6000	X	4661	-0-	-1339	-0-	449	1	4173	2	N	35					153
							39	9									
10	6200	X	3927	-0-	-2273	-0-	439	1	3488	2	N	-0-					153
11	6000	X	4278	-0-	-1722	-0-	361	1	3858	2	N	54					207
							59	9									

BURCHFIEL "B" WELL #: 5H RRCID -> 246708 COMPL. DATE 12/31/2008 TOTAL DEPTH 7576 PERF. 7935 - 10925

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1557	-0-	-183	-0-	70	1	1487	2	N	-0-					202
07	1705	N	1614	-0-	-91	-0-	74	1	1533	2	N	6					208
							7	9									
08	1829	N	1816	-0-	-13	-0-	78	1	1626	2	N	102					310
							112	9									
09	1560	N	1425	-0-	-135	-0-	29	1	1381	2	N	14	177	1			147
							15	9									
10	1613	N	1613	-0-	-0-	-0-	29	1	1584	2	N	-0-					147
11	1770	N	1488	-0-	-282	-0-	64	1	1424	2	N	-0-					147

TRENFIELD "792" WELL #: 4H RRCID -> 246711 COMPL. DATE 12/08/2008 TOTAL DEPTH 7678 PERF. 8120 - 11080

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3797	X	3797	-0-	-0-	-0-	352	1	3445	2	N	-0-					353
07	3844	X	2871	-0-	-973	-0-	269	1	2602	2	N	-0-					353
08	3844	X	1228	-0-	-2616	-0-	136	1	1092	2	N	-0-					353
09	3720	X	291	-0-	-3429	-0-	54	1	237	2	N	-0-					353
10	3844	X	2054	-0-	-1790	-0-	205	1	1849	2	N	-0-					353
11	3720	X	2777	-0-	-943	-0-	251	1	2526	2	N	-0-					353

BALLENTINE "A" WELL #: 8822H RRCID -> 246714 COMPL. DATE 12/20/2008 TOTAL DEPTH 7588 PERF. 7900 - 10300

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	2231	-0-	-19	-0-	29	1	2174	2	N	25					268
							28	9									
07	2480	N	2239	-0-	-241	-0-	23	1	2190	2	N	24	187	1			105
							26	9									
08	2329	N	2329	-0-	-0-	-0-	28	1	2266	2	N	32					137
							35	9									
09	2249	N	2249	-0-	-0-	-0-	29	1	2195	2	N	23					160
							25	9									
10	2339	N	2339	-0-	-0-	-0-	28	1	2258	2	N	48					208
							53	9									
11	2250	N	2164	-0-	-86	-0-	29	1	2096	2	N	35					243
							39	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
JAN WELL #: 4373H RRCID -> 246844 COMPL. DATE 01/07/2009 TOTAL DEPTH 8180 PERF. 8629 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1456	-0-	-344	-0-	26	1	1424	2	N	5					269
							6	9									
07	1702	N	1702	-0-	-0-	-0-	29	1	1581	2	N	84					353
							92	9									
08	1825	N	1825	-0-	-0-	-0-	31	1	1718	2	N	69	184	1			238
							76	9									
09	1749	N	1749	-0-	-0-	-0-	30	1	1660	2	N	54					292
							59	9									
10	1708	N	1708	-0-	-0-	-0-	29	1	1588	2	N	83					375
							91	9									
11	1770	N	1659	-0-	-111	-0-	30	1	1583	2	N	42					417
							46	9									

TOOTIE BARTON WELL #: 4443H RRCID -> 246846 COMPL. DATE 01/23/2009 TOTAL DEPTH 8102 PERF. 8549 - 12028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6720	X	5329	-0-	-1391	-0-	30	1	5109	2	N	173	187	1			249
							190	9									
07	6944	X	6204	-0-	-740	-0-	31	1	5951	2	N	202					451
							222	9									
08	6634	X	5967	-0-	-667	-0-	31	1	5759	2	N	161	371	1			241
							177	9									
09	5863	X	5863	-0-	-0-	-0-	30	1	5599	2	N	213	188	1			266
							234	9									
10	6200	X	6178	-0-	-22	-0-	31	1	5940	2	N	188					454
							207	9									
11	6000	X	5566	-0-	-434	-0-	30	1	5364	2	N	156	380	1			230
							172	9									

WEIS, NELLIE G. WELL #: 4281H RRCID -> 247013 COMPL. DATE 10/20/2008 TOTAL DEPTH 8120 PERF. 8450 - 10396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	956	N	956	-0-	-0-	-0-	30	1	851	2	N	68	184	1			250
							75	9									
07	966	N	966	-0-	-0-	-0-	31	1	869	2	N	60					310
							66	9									
08	961	N	879	-0-	-82	-0-	31	1	837	2	N	10					320
							11	9									
09	934	N	934	-0-	-0-	-0-	30	1	832	2	N	65	190	1			195
							72	9									
10	961	N	893	-0-	-68	-0-	29	1	812	2	N	47					242
							52	9									
11	840	N	707	-0-	-133	-0-	8	1	688	2	N	10					252
							11	9									

BETTY LEE "524" WELL #: 3H RRCID -> 247752 COMPL. DATE 01/28/2009 TOTAL DEPTH 8001 PERF. 8727 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	474	-0-	-96	-0-	29	1	426	2	N	17					347
							19	9									
07	540	N	540	-0-	-0-	-0-	25	1	481	2	N	31					378
							34	9									
08	531	N	531	-0-	-0-	-0-	29	1	483	2	N	17					395
							19	9									
09	480	N	457	-0-	-23	-0-	30	1	418	2	N	8					403
							9	9									
10	527	N	456	-0-	-71	-0-	31	1	419	2	N	5	192	1			216
							6	9									
11	510	N	440	-0-	-70	-0-	27	1	399	2	N	13					229
							14	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PRICE WELL #: 6982H RRCID -> 248749 COMPL. DATE 02/28/2009 TOTAL DEPTH 7700 PERF. 8347 - 11739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	X	1093	-0-	-2057	-0-	366	1	687	2	N	36					313
							40	9									
07	4584	X	4584	-0-	-0-	-0-	403	1	4179	2	N	2					315
							2	9									
08	5050	X	5050	-0-	-0-	-0-	403	1	4388	2	N	235	360	1			190
							259	9									
09	4125	X	4125	-0-	-0-	-0-	384	1	3644	2	N	88					278
							97	9									
10	4116	X	4116	-0-	-0-	-0-	397	1	3614	2	N	95	178	1			195
							105	9									
11	3150	X	3099	-0-	-51	-0-	302	1	2714	2	N	75					270
							83	9									

VERNER V. PARKER "711" WELL #: 2H RRCID -> 248750 COMPL. DATE 03/07/2009 TOTAL DEPTH 7769 PERF. 7994 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3930	X	3733	-0-	-197	-0-	30	1	3556	2	N	134	186	1			158
							147	9									
07	4061	X	3949	-0-	-112	-0-	31	1	3758	2	N	145					303
							160	9									
08	4061	X	4030	-0-	-31	-0-	31	1	3835	2	N	149	189	1			263
							164	9									
09	3934	X	3934	-0-	-0-	-0-	30	1	3711	2	N	175	190	1			248
							193	9									
10	3937	X	3882	-0-	-55	-0-	30	1	3691	2	N	146	184	1			210
							161	9									
11	3900	X	3734	-0-	-166	-0-	30	1	3559	2	N	132					342
							145	9									

BARTON "525" WELL #: 3H RRCID -> 248766 COMPL. DATE 02/25/2009 TOTAL DEPTH 7955 PERF. 8430 - 11594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	758	N	758	-0-	-0-	-0-	30	1	687	2	N	37					432
							41	9									
07	806	N	756	-0-	-50	-0-	31	1	686	2	N	35	184	1			283
							39	9									
08	806	N	764	-0-	-42	-0-	31	1	702	2	N	28					311
							31	9									
09	763	N	763	-0-	-0-	-0-	30	1	675	2	N	53					364
							58	9									
10	747	N	747	-0-	-0-	-0-	31	1	665	2	N	46	189	1			221
							51	9									
*11	832	N	832	-0-	-0-	-0-	30	1	701	2	N	92					313
							101	9									

GENEVIEVE NOWLIN UNIT WELL #: 6H RRCID -> 248768 COMPL. DATE 02/14/2009 TOTAL DEPTH 7935 PERF. 8303 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2239	N	2239	-0-	-0-	-0-	137	1	2102	2	N	-0-					-0-
07	2406	N	2406	-0-	-0-	-0-	143	1	2263	2	N	-0-					-0-
08	2418	N	2206	-0-	-212	-0-	135	1	2071	2	N	-0-					-0-
09	2250	N	2190	-0-	-60	-0-	136	1	2054	2	N	-0-					-0-
10	2418	N	2053	-0-	-365	-0-	154	1	1899	2	N	-0-					-0-
11	2130	N	2018	-0-	-112	-0-	241	1	1777	2	N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BALLENTINE "B" WELL #: 8792H RRCID -> 249697 COMPL. DATE 04/04/2009 TOTAL DEPTH 7592 PERF. 8061 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	X	1744	-0-	-1076	-0-	29	1	1665	2	N	45					172
							50	9									
07	2914	X	2259	-0-	-655	-0-	25	1	2192	2	N	38					210
							42	9									
08	2921	X	2921	-0-	-0-	-0-	16	1	2888	2	N	15					225
							17	9									
09	3407	X	3407	-0-	-0-	-0-	29	1	3326	2	N	47					272
							52	9									
10	3836	X	3836	-0-	-0-	-0-	31	1	3753	2	N	47	191	1			128
							52	9									
*11	3578	X	3578	-0-	-0-	-0-	30	1	3464	2	N	76					204
							84	9									

TUBB "424" WELL #: 5H RRCID -> 249704 COMPL. DATE 03/20/2009 TOTAL DEPTH 8184 PERF. 8677 - 11745

06	1560	N	1477	-0-	-83	-0-	117	1	1360	2	N	-0-					162
07	1674	N	1536	-0-	-138	-0-	120	1	1416	2	N	-0-					162
08	1643	N	1512	-0-	-131	-0-	121	1	1391	2	N	-0-					162
09	1470	N	1374	-0-	-96	-0-	113	1	1261	2	N	-0-					162
10	1550	N	1366	-0-	-184	-0-	109	1	1257	2	N	-0-					162
11	1470	N	1336	-0-	-134	-0-	168	1	1168	2	N	-0-					162

BURCHFIEL -A- WELL #: 4H RRCID -> 249895 COMPL. DATE 04/08/2009 TOTAL DEPTH 7478 PERF. 8028 - 11231

06	4731	X	4731	-0-	-0-	-0-	154	1	4507	2	N	64	179	1			217
							70	9									
07	4836	X	4753	-0-	-83	-0-	158	1	4537	2	N	53					270
							58	9									
08	4836	X	4563	-0-	-273	-0-	156	1	4382	2	N	23					293
							25	9									
09	4680	X	4277	-0-	-403	-0-	40	1	4171	2	N	60					353
							66	9									
10	4836	X	4604	-0-	-232	-0-	31	1	4501	2	N	65	183	1			235
							72	9									
*11	4706	X	4706	-0-	-0-	-0-	150	1	4486	2	N	64					299
							70	9									

SCHULTZ "716" WELL #: 6H RRCID -> 249900 COMPL. DATE 04/16/2009 TOTAL DEPTH 7753 PERF. 8109 - 10764

06	3780	X	2941	-0-	-839	-0-	30	1	2566	2	N	314	357	1			377
							345	9									
07	3906	X	2696	-0-	-1210	-0-	31	1	2337	2	N	298	173	1			502
							328	9									
08	3906	X	2544	-0-	-1362	-0-	31	1	2306	2	N	188	176	1			514
							207	9									
09	3150	X	2688	-0-	-462	-0-	30	1	2426	2	N	211	363	1			362
							232	9									
10	3255	X	2115	-0-	-1140	-0-	29	1	1585	2	N	455					817
							501	9									
11	2940	X	1068	-0-	-1872	-0-	23	1	927	2	N	107	189	1			735
							118	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BALLENTINE "A" WELL #: 8823H RRCID -> 250572 COMPL. DATE 04/19/2009 TOTAL DEPTH 7552 PERF. 7947 - 9380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	N	2210	-0-	-130	-0-	30	1	2160	2	N	18					250
							20	9									
07	2356	N	2270	-0-	-86	-0-	29	1	2204	2	N	34	186	1			98
							37	9									
08	2279	N	2279	-0-	-0-	-0-	29	1	2206	2	N	40					138
							44	9									
09	2223	N	2223	-0-	-0-	-0-	29	1	2168	2	N	24					162
							26	9									
10	2279	N	2279	-0-	-0-	-0-	31	1	2198	2	N	45					207
							50	9									
11	2220	N	2017	-0-	-203	-0-	29	1	1946	2	N	38					245
							42	9									

BARTON "525" WELL #: 4H RRCID -> 253249 COMPL. DATE 08/05/2009 TOTAL DEPTH 8030 PERF. 8688 - 12301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3200	X	3200	-0-	-0-	-0-	30	1	3051	2	N	108					427
							119	9									
07	3195	X	3195	-0-	-0-	-0-	30	1	3082	2	N	75	186	1			316
							83	9									
08	3069	X	2220	-0-	-849	-0-	21	1	2143	2	N	51					367
							56	9									
09	3384	X	3384	-0-	-0-	-0-	30	1	3230	2	N	113	189	1			291
							124	9									
10	3700	X	3700	-0-	-0-	-0-	31	1	3560	2	N	99	188	1			202
							109	9									
*11	3317	X	3317	-0-	-0-	-0-	30	1	3184	2	N	94					296
							103	9									

TOOTIE BARTON WELL #: 4444H RRCID -> 253287 COMPL. DATE 07/04/2009 TOTAL DEPTH 8043 PERF. 8462 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1601	-0-	-49	-0-	30	1	1416	2	N	141	189	1			225
							155	9									
07	1736	N	1684	-0-	-52	-0-	31	1	1474	2	N	163	188	1			200
							179	9									
08	1658	N	1658	-0-	-0-	-0-	31	1	1473	2	N	140					340
							154	9									
09	1590	N	1588	-0-	-2	-0-	30	1	1416	2	N	129	190	1			279
							142	9									
10	1692	N	1692	-0-	-0-	-0-	31	1	1466	2	N	177	191	1			265
							195	9									
11	1590	N	1552	-0-	-38	-0-	30	1	1375	2	N	134					399
							147	9									

BETTY LEE "524" WELL #: 4H RRCID -> 253291 COMPL. DATE 07/12/2009 TOTAL DEPTH 8003 PERF. 8841 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	N	1835	-0-	-715	-0-	29	1	1769	2	N	34					258
							37	9									
07	2325	N	1801	-0-	-524	-0-	27	1	1710	2	N	58					316
							64	9									
08	1926	N	1926	-0-	-0-	-0-	31	1	1810	2	N	77	183	1			210
							85	9									
09	1834	N	1834	-0-	-0-	-0-	30	1	1720	2	N	76					286
							84	9									
10	1955	N	1955	-0-	-0-	-0-	31	1	1840	2	N	76	183	1			179
							84	9									
11	1860	N	1669	-0-	-191	-0-	30	1	1572	2	N	61					240
							67	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PARKER, PEARL "710" WELL #: 2H RRCID -> 254156 COMPL. DATE 09/02/2009 TOTAL DEPTH 7820 PERF. 8126 - 11700

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4710	X	4668	-0-		-42	-0-	413	1	4112	2	N	130					382
								143	9									
07	5053	X	4699	-0-		-354	-0-	409	1	4140	2	N	136	184	1			334
								150	9									
08	5053	X	4826	-0-		-227	-0-	438	1	4246	2	N	129	178	1			285
								142	9									
09	4890	X	4605	-0-		-285	-0-	432	1	4010	2	N	148					433
								163	9									
10	4991	X	3977	-0-		-1014	-0-	354	1	3463	2	N	145	183	1			395
								160	9									
11	4680	X	4322	-0-		-358	-0-	360	1	3796	2	N	151	184	1			362
								166	9									

BALLENTINE "B" WELL #: 8793H RRCID -> 254257 COMPL. DATE 10/22/2009 TOTAL DEPTH 7598 PERF. 7911 - 10698

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3690	X	3117	-0-		-573	-0-	29	1	3024	2	N	58					250
								64	9									
07	3813	X	2868	-0-		-945	-0-	1	1	2843	2	N	22	187	1			85
								24	9									
08	3813	X	2664	-0-		-1149	-0-	18	1	2604	2	N	38					123
								42	9									
09	3120	X	2803	-0-		-317	-0-	30	1	2710	2	N	57					180
								63	9									
10	3224	X	1374	-0-		-1850	-0-	20	1	1315	2	N	35					215
								39	9									
11	3120	X	2567	-0-		-553	-0-	30	1	2492	2	N	41					256
								45	9									

COOPER "523" WELL #: 4H RRCID -> 254493 COMPL. DATE 11/02/2009 TOTAL DEPTH 8057 PERF. 8750 - 9679

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	383	-0-		-37	-0-	30	1	296	2	N	52					282
								57	9									
07	434	N	341	-0-		-93	-0-	31	1	271	2	N	35	185	1			132
								39	9									
08	403	N	371	-0-		-32	-0-	31	1	279	2	N	55					187
								61	9									
09	390	N	247	-0-		-143	-0-	17	1	207	2	N	21					208
								23	9									
10	448	N	448	-0-		-0-	-0-	31	1	343	2	N	67					275
								74	9									
11	360	N	337	-0-		-23	-0-	30	1	259	2	N	44	189	1			130
								48	9									

JAN WELL #: 4374H RRCID -> 254496 COMPL. DATE 11/18/2009 TOTAL DEPTH 8183 PERF. 8321 - 10966

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	N	2565	-0-		-165	-0-	30	1	2535	2	N	-0-					266
07	2728	N	2652	-0-		-76	-0-	31	1	2566	2	N	50					316
								55	9									
08	2635	N	2606	-0-		-29	-0-	31	1	2560	2	N	14					330
								15	9									
09	2580	N	2535	-0-		-45	-0-	30	1	2448	2	N	52	186	1			196
								57	9									
10	2666	N	2603	-0-		-63	-0-	31	1	2510	2	N	56					252
								62	9									
11	2520	N	2390	-0-		-130	-0-	30	1	2307	2	N	48					300
								53	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MABEL TRENFIELD -C- WELL #: 7882H RRCID -> 254619 COMPL. DATE 12/26/2009 TOTAL DEPTH 7749 PERF. 8191 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3744	X	3744	-0-	-0-	-0-	390	1	3325	2	N	26					118
							29	9									
07	3742	X	3742	-0-	-0-	-0-	403	1	3309	2	N	27					145
							30	9									
08	3675	X	3675	-0-	-0-	-0-	403	1	3250	2	N	20					165
							22	9									
09	3582	X	3582	-0-	-0-	-0-	390	1	3167	2	N	23					188
							25	9									
10	3620	X	3620	-0-	-0-	-0-	403	1	3189	2	N	25					213
							28	9									
*11	3281	X	3281	-0-	-0-	-0-	384	1	2867	2	N	27					240
							30	9									

BURCHFIEL "B" WELL #: 6H RRCID -> 254883 COMPL. DATE 01/06/2010 TOTAL DEPTH 7548 PERF. 8198 - 11776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6314	X	6314	-0-	-0-	-0-	196	1	6005	2	N	103	183	1			100
							113	9									
07	6479	X	6301	-0-	-178	-0-	200	1	6026	2	N	68					168
							75	9									
08	6479	X	6159	-0-	-320	-0-	200	1	5896	2	N	57					225
							63	9									
09	6300	X	5779	-0-	-521	-0-	45	1	5664	2	N	64	181	1			108
							70	9									
10	6510	X	5872	-0-	-638	-0-	31	1	5749	2	N	84					192
							92	9									
11	6300	X	5921	-0-	-379	-0-	182	1	5681	2	N	53					245
							58	9									

MILDRED F. GREER WELL #: 8801H RRCID -> 255704 COMPL. DATE 02/11/2010 TOTAL DEPTH 7625 PERF. 8042 - 10899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3003	X	3003	-0-	-0-	-0-	444	1	2529	2	N	27					145
							30	9									
07	3132	X	3132	-0-	-0-	-0-	471	1	2636	2	N	23					168
							25	9									
08	2945	X	2915	-0-	-30	-0-	405	1	2471	2	N	35					203
							39	9									
09	2850	X	2424	-0-	-426	-0-	336	1	2062	2	N	24					227
							26	9									
10	4078	X	4078	-0-	-0-	-0-	488	1	3526	2	N	58	185	1			100
							64	9									
*11	3257	X	3257	-0-	-0-	-0-	453	1	2763	2	N	37					137
							41	9									

BARTON "525" WELL #: 5H RRCID -> 255813 COMPL. DATE 03/10/2010 TOTAL DEPTH 8030 PERF. 8489 - 12303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	681	-0-	-99	-0-	30	1	630	2	N	19					202
							21	9									
07	837	N	729	-0-	-108	-0-	31	1	658	2	N	36					238
							40	9									
08	789	N	789	-0-	-0-	-0-	31	1	715	2	N	39					277
							43	9									
09	704	N	704	-0-	-0-	-0-	30	1	639	2	N	32	186	1			123
							35	9									
10	756	N	756	-0-	-0-	-0-	31	1	684	2	N	37					160
							41	9									
11	750	N	728	-0-	-22	-0-	30	1	656	2	N	38					198
							42	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ "716" WELL #: 7H RRCID -> 258051 COMPL. DATE 03/13/2010 TOTAL DEPTH 7775 PERF. 8228 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	X	1742	-0-	-1228	-0-	19	1	1700	2	N	21	185	1			238
							23	9									
07	3069	X	2888	-0-	-181	-0-	31	1	2688	2	N	154					392
							169	9									
08	2914	X	2790	-0-	-124	-0-	31	1	2625	2	N	122	184	1			330
							134	9									
09	2875	X	2875	-0-	-0-	-0-	30	1	2702	2	N	130	187	1			273
							143	9									
10	2914	X	2084	-0-	-830	-0-	24	1	1946	2	N	104					377
							114	9									
*11	3083	X	3083	-0-	-0-	-0-	30	1	2876	2	N	161	188	1			350
							177	9									

MERYDITH "469" WELL #: 1H RRCID -> 258056 COMPL. DATE 04/08/2010 TOTAL DEPTH 7547 PERF. 7838 - 11691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	960	-0-	-0-	-0-	30	1	836	2	N	85					225
							94	9									
07	961	N	941	-0-	-20	-0-	31	1	825	2	N	77	167	1			135
							85	9									
08	1098	N	1098	-0-	-0-	-0-	31	1	822	2	N	223					358
							245	9									
09	965	N	965	-0-	-0-	-0-	30	1	825	2	N	100					458
							110	9									
10	930	N	925	-0-	-5	-0-	31	1	780	2	N	104	149	1			413
							114	9									
11	1050	N	741	-0-	-309	-0-	30	1	633	2	N	71	182	1			302
							78	9									

TRENFIELD "791" WELL #: 3H RRCID -> 258249 COMPL. DATE 04/15/2010 TOTAL DEPTH 7715 PERF. 8034 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3523	X	3523	-0-	-0-	-0-	30	1	3493	2	N	-0-					153
07	3224	X	2894	-0-	-330	-0-	31	1	2863	2	N	-0-					153
08	2852	X	2790	-0-	-62	-0-	31	1	2698	2	N	55					208
							61	9									
09	3510	X	3324	-0-	-186	-0-	30	1	3294	2	N	-0-					208
10	3627	X	3209	-0-	-418	-0-	31	1	3167	2	N	10					218
							11	9									
11	3510	X	3213	-0-	-297	-0-	30	1	3171	2	N	11					229
							12	9									

BETTY LEE "524" WELL #: 5H RRCID -> 258251 COMPL. DATE 04/07/2010 TOTAL DEPTH 7999 PERF. 8649 - 11312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	X	2553	-0-	-417	-0-	30	1	2449	2	N	67					459
							74	9									
07	3069	X	2739	-0-	-330	-0-	31	1	2647	2	N	55	186	1			328
							61	9									
08	3069	X	2860	-0-	-209	-0-	31	1	2716	2	N	103					431
							113	9									
09	2940	X	2527	-0-	-413	-0-	30	1	2439	2	N	53					484
							58	9									
10	2728	X	2544	-0-	-184	-0-	31	1	2429	2	N	76					560
							84	9									
11	2760	X	2479	-0-	-281	-0-	30	1	2414	2	N	32					592
							35	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL WELL #: 5H RRCID -> 258294 COMPL. DATE 05/27/2010 TOTAL DEPTH 7507 PERF. 7889 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4200	X	3953	-0-	-247	-0-	134	1	3776	2	N	39					297
							43	9									
07	4309	X	4016	-0-	-293	-0-	139	1	3840	2	N	34	186	1			145
							37	9									
08	4309	X	4017	-0-	-292	-0-	141	1	3832	2	N	40					185
							44	9									
09	4170	X	3501	-0-	-669	-0-	31	1	3424	2	N	42					227
							46	9									
10	4092	X	3777	-0-	-315	-0-	31	1	3738	2	N	7	166	1			68
							8	9									
11	3960	X	3716	-0-	-244	-0-	123	1	3517	2	N	69					137
							76	9									

TRENFIELD -789- WELL #: 5H RRCID -> 258730 COMPL. DATE 07/29/2010 TOTAL DEPTH 7726 PERF. 8212 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	X	112	-0-	-38	-0-	32	1	74	2	N	5					235
							6	9									
07	217	X	142	-0-	-75	-0-	33	1	109	2	N	-0-					235
08	512	X	512	-0-	-0-	-0-	42	1	470	2	N	-0-					235
09	1996	X	1996	-0-	-0-	-0-	74	1	1922	2	N	-0-					235
10	3865	X	3865	-0-	-0-	-0-	109	1	3756	2	N	-0-					235
*11	8350	X	8350	-0-	-0-	-0-	165	1	8185	2	N	-0-					235

TRENFIELD "790" WELL #: 1 RRCID -> 258863 COMPL. DATE 12/01/2010 TOTAL DEPTH 8019 PERF. 7762 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	139	N	139	-0-	-0-	-0-	39	1	100	2	N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	39	1	85	2	N	-0-					-0-
08	113	N	113	-0-	-0-	-0-	38	1	75	2	N	-0-					-0-
09	104	N	104	-0-	-0-	-0-	37	1	67	2	N	-0-					-0-
10	106	N	106	-0-	-0-	-0-	37	1	69	2	N	-0-					-0-
11	90	N	89	-0-	-1	-0-	35	1	54	2	N	-0-					-0-

SCHULTZ WELL #: 6943H RRCID -> 259111 COMPL. DATE 06/25/2010 TOTAL DEPTH 7734 PERF. 8200 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2521	N	2521	-0-	-0-	-0-	24	1	2282	2	N	195					677
							215	9									
07	3100	N	3841	-0-	741	741	28	1	3748	2	N	59	186	1			550
							65	9									
08	3100	N	4739	-0-	1639	2380	31	1	4664	2	N	40	185	1			405
							44	9									
09	3000	N	3433	-0-	433	2813	22	1	3348	2	N	57					462
							63	9									
10	8105	X	5292	-0-	-2813	-0-	31	1	5172	2	N	81					543
							89	9									
*11	5464	X	5464	-0-	-0-	-0-	30	1	5276	2	N	144	192	1			495
							158	9									

GREER, MILDRED F. WELL #: 8802H RRCID -> 260144 COMPL. DATE 11/17/2010 TOTAL DEPTH 7621 PERF. 8048 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5370	X	4939	-0-	-431	-0-	30	1	4847	2	N	56					458
							62	9									
07	5549	X	5093	-0-	-456	-0-	31	1	5000	2	N	56	189	1			325
							62	9									
08	5487	X	5064	-0-	-423	-0-	31	1	4967	2	N	60	193	1			192
							66	9									
09	5220	X	4870	-0-	-350	-0-	30	1	4779	2	N	55					247
							61	9									
10	5208	X	4981	-0-	-227	-0-	31	1	4891	2	N	54	193	1			108
							59	9									
11	4950	X	4692	-0-	-258	-0-	30	1	4583	2	N	72					180
							79	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WEIDNER, OTTO WELL #: 7961H RRCID -> 260353 COMPL. DATE 10/28/2010 TOTAL DEPTH 7692 PERF. 8146 - 12500

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7684	X	7684	-0-	-0-	-0-	672	1	6878	2	N	122	188	1			357
							134	9									
07	7316	X	6332	-0-	-984	-0-	547	1	5650	2	N	123					480
							135	9									
08	7564	X	6657	-0-	-907	-0-	602	1	5955	2	N	91	188	1			383
							100	9									
09	7680	X	5390	-0-	-2290	-0-	514	1	4822	2	N	49	190	1			242
							54	9									
10	7936	X	6277	-0-	-1659	-0-	557	1	5604	2	N	105					347
							116	9									
11	7680	X	5686	-0-	-1994	-0-	476	1	5105	2	N	95	187	1			255
							105	9									

PEARL PARKER "710" WELL #: 3H RRCID -> 262241 COMPL. DATE 03/17/2011 TOTAL DEPTH 7812 PERF. 8155 - 11540

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1487	-0-	-73	-0-	151	1	1303	2	N	30					223
							33	9									
07	1636	N	1636	-0-	-0-	-0-	159	1	1411	2	N	60					283
							66	9									
08	1557	N	1557	-0-	-0-	-0-	159	1	1342	2	N	51	187	1			147
							56	9									
09	1502	N	1502	-0-	-0-	-0-	159	1	1287	2	N	51					198
							56	9									
10	1643	N	1525	-0-	-118	-0-	154	1	1312	2	N	54					252
							59	9									
11	1500	N	1437	-0-	-63	-0-	139	1	1247	2	N	46					298
							51	9									

PRICE WELL #: 6983H RRCID -> 262257 COMPL. DATE 03/04/2011 TOTAL DEPTH 7742 PERF. 8205 - 10300

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4500	X	4263	-0-	-237	-0-	361	1	3850	2	N	47					145
							52	9									
07	4392	X	4392	-0-	-0-	-0-	379	1	3955	2	N	53					198
							58	9									
08	4683	X	4683	-0-	-0-	-0-	403	1	4219	2	N	55					253
							61	9									
09	4470	X	4412	-0-	-58	-0-	387	1	3991	2	N	31	187	1			97
							34	9									
10	4619	X	3677	-0-	-942	-0-	391	1	3253	2	N	30					127
							33	9									
11	4530	X	2648	-0-	-1882	-0-	20	1	2589	2	N	35					162
							39	9									

FLOYD WELL #: 3H RRCID -> 262389 COMPL. DATE 04/19/2011 TOTAL DEPTH 7619 PERF. 8010 - 11938

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7800	X	6990	-0-	-810	-0-	30	1	6866	2	N	85					317
							94	9									
07	8060	X	6622	-0-	-1438	-0-	31	1	6546	2	N	41					358
							45	9									
08	7316	X	6910	-0-	-406	-0-	31	1	6840	2	N	35					393
							39	9									
09	7034	X	7034	-0-	-0-	-0-	30	1	6956	2	N	44					437
							48	9									
10	7488	X	7488	-0-	-0-	-0-	31	1	7383	2	N	67	191	1			313
							74	9									
11	6990	X	6967	-0-	-23	-0-	30	1	6843	2	N	85					398
							94	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
AKERS WELL #: 5H RRCID -> 262419 COMPL. DATE 04/21/2011 TOTAL DEPTH 7587 PERF. 8060 - 11328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7440	X	5354	-0-	-2086	-0-	28	1	5319	2	N	6					298
							7	9									
07	7688	X	5597	-0-	-2091	-0-	31	1	5560	2	N	5	186	1			117
							6	9									
08	5790	X	5790	-0-	-0-	-0-	30	1	5726	2	N	31					148
							34	9									
09	5471	X	5471	-0-	-0-	-0-	30	1	5404	2	N	34					182
							37	9									
10	5611	X	5424	-0-	-187	-0-	30	1	5360	2	N	31					213
							34	9									
11	5610	X	5179	-0-	-431	-0-	29	1	5093	2	N	52					265
							57	9									

BURCHFIEL -A- WELL #: 5H RRCID -> 262589 COMPL. DATE 05/17/2011 TOTAL DEPTH 7483 PERF. 7900 - 11371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3935	X	3935	-0-	-0-	-0-	132	1	3748	2	N	50					328
							55	9									
07	4009	X	4009	-0-	-0-	-0-	139	1	3833	2	N	34	194	1			168
							37	9									
08	3999	X	3763	-0-	-236	-0-	134	1	3594	2	N	32					200
							35	9									
09	4367	X	4367	-0-	-0-	-0-	41	1	4257	2	N	63					263
							69	9									
10	5367	X	5367	-0-	-0-	-0-	31	1	5234	2	N	93	184	1			172
							102	9									
*11	4088	X	4088	-0-	-0-	-0-	134	1	3908	2	N	42					214
							46	9									

WALTON, AUGUSTA WELL #: 3H RRCID -> 262716 COMPL. DATE 06/16/2011 TOTAL DEPTH 7823 PERF. 8265 - 11098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4830	X	4222	-0-	-608	-0-	25	1	4048	2	N	135	185	1			227
							149	9									
07	4991	X	4462	-0-	-529	-0-	31	1	4276	2	N	141	181	1			187
							155	9									
08	4991	X	4478	-0-	-513	-0-	31	1	4297	2	N	136	185	1			138
							150	9									
09	4710	X	4277	-0-	-433	-0-	30	1	4105	2	N	129					267
							142	9									
10	4777	X	4777	-0-	-0-	-0-	31	1	4592	2	N	140	187	1			220
							154	9									
*11	4731	X	4731	-0-	-0-	-0-	30	1	4556	2	N	132	190	1			162
							145	9									

DUKE WELL #: 7812H RRCID -> 262750 COMPL. DATE 07/25/2011 TOTAL DEPTH 7642 PERF. 8106 - 11798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1312	-0-	-218	-0-	29	1	1248	2	N	32					329
							35	9									
07	1395	N	1183	-0-	-212	-0-	28	1	1099	2	N	51					380
							56	9									
08	1680	N	1680	-0-	-0-	-0-	31	1	1561	2	N	80	187	1			273
							88	9									
09	1802	N	1802	-0-	-0-	-0-	30	1	1601	2	N	155					428
							171	9									
10	1942	N	1942	-0-	-0-	-0-	31	1	1755	2	N	142	187	1			383
							156	9									
*11	1821	N	1821	-0-	-0-	-0-	29	1	1696	2	N	87					470
							96	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MERYDITH "469" WELL #: 2H RRCID -> 262805 COMPL. DATE 05/11/2011 TOTAL DEPTH 7587 PERF. 7937 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1402	-0-	-188	-0-	285	1	999	2	N	107					390
							118	9									
07	1581	N	784	-0-	-797	-0-	295	1	421	2	N	62					452
							68	9									
08	1643	N	1118	-0-	-525	-0-	214	1	814	2	N	82	179	1			355
							90	9									
09	1714	N	1714	-0-	-0-	-0-	247	1	1255	2	N	193	180	1			368
							212	9									
10	1674	N	1674	-0-	-0-	-0-	287	1	1234	2	N	139	169	1			338
							153	9									
*11	1592	N	1592	-0-	-0-	-0-	285	1	1178	2	N	117	182	1			273
							129	9									

BARBER "876" WELL #: 2H RRCID -> 263154 COMPL. DATE 06/29/2011 TOTAL DEPTH 7588 PERF. 7925 - 11597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3270	X	2685	-0-	-585	-0-	30	1	2625	2	N	27					257
							30	9									
07	3317	X	3145	-0-	-172	-0-	31	1	3086	2	N	25					282
							28	9									
08	2790	X	2651	-0-	-139	-0-	30	1	2596	2	N	23					305
							25	9									
09	3144	X	3144	-0-	-0-	-0-	30	1	3088	2	N	24	196	1			133
							26	9									
10	3131	X	2390	-0-	-741	-0-	31	1	2344	2	N	14					147
							15	9									
11	3030	X	2462	-0-	-568	-0-	30	1	2410	2	N	20					167
							22	9									

DUKE "781" WELL #: 3H RRCID -> 263350 COMPL. DATE 08/11/2011 TOTAL DEPTH 7718 PERF. 8165 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	239	-0-	-451	-0-	13	1	226	2	N	-0-					325
07	278	N	278	-0-	-0-	-0-	17	1	209	2	N	47					372
							52	9									
08	1113	N	1113	-0-	-0-	-0-	31	1	947	2	N	123					495
							135	9									
09	240	N	56	-0-	-184	-0-	2	1	40	2	N	13					508
							14	9									
10	279	N	-0-	-0-	-279	-0-					N	-0-					508
11	1080	N	-0-	-0-	-1080	-0-					N	1					509

DUKE WELL #: 7811H RRCID -> 263860 COMPL. DATE 02/07/2011 TOTAL DEPTH 7653 PERF. 8110 - 11503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1357	-0-	-563	-0-	30	1	1232	2	N	86					493
							95	9									
07	1984	N	1129	-0-	-855	-0-	31	1	1017	2	N	74					567
							81	9									
08	1612	N	768	-0-	-844	-0-	31	1	675	2	N	56	190	1			433
							62	9									
09	1350	N	753	-0-	-597	-0-	29	1	674	2	N	45					478
							50	9									
10	1116	N	38	-0-	-1078	-0-	16	1	20	2	N	2					480
							2	9									
11	750	N	-0-	-0-	-750	-0-					N	43					523

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LITTLE WELL #: 2H RRCID -> 264473 COMPL. DATE 09/15/2011 TOTAL DEPTH 7784 PERF. 8057 - 11615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10620	X	10091	-0-	-529	-0-	30	1	9489	2	N	520	378	1			491
							572	9									
07	10974	X	9874	-0-	-1100	-0-	31	1	9337	2	N	460	567	1			384
							506	9									
08	10974	X	9548	-0-	-1426	-0-	31	1	8950	2	N	515	376	1			523
							567	9									
09	10500	X	9912	-0-	-588	-0-	30	1	9308	2	N	522	377	1			668
							574	9									
10	10664	X	9963	-0-	-701	-0-	31	1	9413	2	N	472	764	1			376
							519	9									
11	10080	X	9408	-0-	-672	-0-	30	1	8907	2	N	428	386	1			418
							471	9									

ALTMILLER "986" WELL #: 1H RRCID -> 264476 COMPL. DATE 10/19/2011 TOTAL DEPTH 7431 PERF. 7861 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	4812	-0-	1812	1812	30	1	4782	2	N	-0-					152
07	3100	N	4371	-0-	1271	3083	31	1	4306	2	N	31					183
							34	9									
08	7619	X	4536	-0-	-3083	-0-	31	1	4492	2	N	12					195
							13	9									
09	4502	X	4502	-0-	-0-	-0-	30	1	4455	2	N	15					210
							17	9									
10	3372	X	3372	-0-	-0-	-0-	30	1	3311	2	N	28					238
							31	9									
*11	5137	X	5137	-0-	-0-	-0-	30	1	5067	2	N	36					274
							40	9									

WALTON, AUGUSTA ET AL WELL #: 6092H RRCID -> 265031 COMPL. DATE 08/17/2011 TOTAL DEPTH 7783 PERF. 8150 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5940	X	5244	-0-	-696	-0-	29	1	4995	2	N	200	176	1			287
							220	9									
07	5983	X	4613	-0-	-1370	-0-	27	1	4464	2	N	111					398
							122	9									
08	5983	X	4121	-0-	-1862	-0-	27	1	3954	2	N	127					525
							140	9									
09	5790	X	3829	-0-	-1961	-0-	21	1	3680	2	N	116	514	1			127
							128	9									
10	5642	X	3956	-0-	-1686	-0-	30	1	3766	2	N	145					272
							160	9									
11	5250	X	3966	-0-	-1284	-0-	30	1	3715	2	N	201	186	1			287
							221	9									

WALSER WELL #: 2431H RRCID -> 265247 COMPL. DATE 11/04/2011 TOTAL DEPTH 8375 PERF. 8722 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	X	2418	-0-	-342	-0-	30	1	2208	2	N	164	356	1			248
							180	9									
07	2604	N	2575	-0-	-29	-0-	31	1	2325	2	N	199	172	1			275
							219	9									
08	2790	N	2600	-0-	-190	-0-	31	1	2349	2	N	200	150	1			325
							220	9									
09	2430	N	2350	-0-	-80	-0-	30	1	2159	2	N	146	173	1			298
							161	9									
10	2573	N	2477	-0-	-96	-0-	31	1	2178	2	N	244					542
							268	9									
11	2520	N	2395	-0-	-125	-0-	30	1	2108	2	N	234	354	1			422
							257	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON, JAY D. ET AL "F" WELL #: 5322H RRCID -> 265413 COMPL. DATE 10/13/2011 TOTAL DEPTH 7931 PERF. 8305 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5340	X	5340	-0-		-0-	-0-	30	1	5146	2	N	149	195	1			248
								164	9									
07	5487	X	5188	-0-		-299	-0-	31	1	4991	2	N	151					399
								166	9									
08	5456	X	5045	-0-		-411	-0-	31	1	4843	2	N	155	183	1			371
								171	9									
09	5340	X	5044	-0-		-296	-0-	30	1	4809	2	N	186	183	1			374
								205	9									
10	5518	X	4975	-0-		-543	-0-	31	1	4720	2	N	204					578
								224	9									
11	5340	X	4721	-0-		-619	-0-	30	1	4476	2	N	195	193	1			580
								215	9									

YAUCK "782" WELL #: 2H RRCID -> 265930 COMPL. DATE 10/21/2011 TOTAL DEPTH 7680 PERF. 8017 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3450	X	3376	-0-		-74	-0-	30	1	3183	2	N	148					320
								163	9									
07	3565	X	3458	-0-		-107	-0-	31	1	3270	2	N	143	186	1			277
								157	9									
08	3565	X	3449	-0-		-116	-0-	31	1	3249	2	N	154	184	1			247
								169	9									
09	3420	X	3334	-0-		-86	-0-	30	1	3148	2	N	142	190	1			199
								156	9									
10	3503	X	3444	-0-		-59	-0-	31	1	3260	2	N	139					338
								153	9									
11	3390	X	3155	-0-		-235	-0-	30	1	2976	2	N	135	190	1			283
								149	9									

BARTON, JAY D. ET AL WELL #: 5312H RRCID -> 265931 COMPL. DATE 07/13/2011 TOTAL DEPTH 8014 PERF. 8306 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8850	X	8776	-0-		-74	-0-	30	1	8405	2	N	310	379	1			421
								341	9									
07	8746	X	8746	-0-		-0-	-0-	31	1	8372	2	N	312	373	1			360
								343	9									
08	8680	X	8466	-0-		-214	-0-	31	1	8129	2	N	278	187	1			451
								306	9									
09	8790	X	8149	-0-		-641	-0-	30	1	7822	2	N	270	374	1			347
								297	9									
10	9083	X	8481	-0-		-602	-0-	31	1	8108	2	N	311	377	1			281
								342	9									
11	8790	X	7797	-0-		-993	-0-	30	1	7459	2	N	280					561
								308	9									

MERYDITH, MORRIS R. -E- WELL #: 6071H RRCID -> 266618 COMPL. DATE 12/01/2011 TOTAL DEPTH 7802 PERF. 8148 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1394	N	1394	-0-		-0-	-0-	30	1	1232	2	N	120	187	1			268
								132	9									
07	1261	N	1261	-0-		-0-	-0-	22	1	1070	2	N	154	187	1			235
								169	9									
08	1395	N	1298	-0-		-97	-0-	22	1	1144	2	N	120					355
								132	9									
09	1380	N	1082	-0-		-298	-0-	28	1	946	2	N	98	190	1			263
								108	9									
10	1271	N	1134	-0-		-137	-0-	29	1	976	2	N	117					380
								129	9									
11	1260	N	941	-0-		-319	-0-	27	1	871	2	N	39	189	1			230
								43	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PORTER "413" WELL #: 1H RRCID -> 266680 COMPL. DATE 12/16/2011 TOTAL DEPTH 7830 PERF. 8267 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1443	N	1443	-0-	-0-	-0-	30 120	1 9	1293	2	N	109					315
07	1457	N	1419	-0-	-38	-0-	31 107	1 9	1281	2	N	97	190	1			222
08	1488	N	1477	-0-	-11	-0-	31 121	1 9	1325	2	N	110					332
09	1440	N	1285	-0-	-155	-0-	21 86	1 9	1178	2	N	78	183	1			227
10	1426	N	1381	-0-	-45	-0-	17 121	1 9	1243	2	N	110					337
11	1440	N	1336	-0-	-104	-0-	28 108	1 9	1200	2	N	98	182	1			253

BARBER '876' WELL #: 3H RRCID -> 267159 COMPL. DATE 01/19/2012 TOTAL DEPTH 7595 PERF. 7961 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4110	X	3743	-0-	-367	-0-	30 41	1 9	3672	2	N	37					217
07	3875	X	3780	-0-	-95	-0-	31 34	1 9	3715	2	N	31					248
08	3875	X	2550	-0-	-1325	-0-	30 32	1 9	2488	2	N	29					277
09	3932	X	3932	-0-	-0-	-0-	30 39	1 9	3863	2	N	35	192	1			120
10	3907	X	3907	-0-	-0-	-0-	31 33	1 9	3843	2	N	30					150
*11	3902	X	3902	-0-	-0-	-0-	30 59	1 9	3813	2	N	54					204

LITTLE WELL #: 3H RRCID -> 267217 COMPL. DATE 03/21/2012 TOTAL DEPTH 7725 PERF. 8186 - 11860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2694	N	2694	-0-	-0-	-0-	29 209	1 9	2456	2	N	190					383
07	2493	N	2493	-0-	-0-	-0-	31 140	1 9	2322	2	N	127					510
08	2635	N	2300	-0-	-335	-0-	26 109	1 9	2165	2	N	99	362	1			247
09	2700	N	1807	-0-	-893	-0-	26 113	1 9	1668	2	N	103	183	1			167
10	2480	N	1373	-0-	-1107	-0-	23 201	1 9	1149	2	N	183					350
11	2220	N	1365	-0-	-855	-0-	30 190	1 9	1145	2	N	173	189	1			334

DUKE '781' WELL #: 4H RRCID -> 267222 COMPL. DATE 03/26/2012 TOTAL DEPTH 7675 PERF. 8002 - 11340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	X	1205	-0-	-1615	-0-	66 50	1 9	1089	2	N	45					362
07	2914	X	1692	-0-	-1222	-0-	90 53	1 9	1549	2	N	48					410
08	2914	X	435	-0-	-2479	-0-	26	1	409	2	N	-0-					410
09	4186	X	4186	-0-	-0-	-0-	180 142	1 9	3864	2	N	129	180	1			359
10	3673	X	3673	-0-	-0-	-0-	186 97	1 9	3390	2	N	88					447
*11	3752	X	3752	-0-	-0-	-0-	180 105	1 9	3467	2	N	95					542

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALSER WELL #: 2432H RRCID -> 267302 COMPL. DATE 04/09/2012 TOTAL DEPTH 8362 PERF. 8752 - 12609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3300	X	1598	-0-	-1702	-0-	30	1	1502	2	N	60					232
							66	9									
07	2798	X	2798	-0-	-0-	-0-	31	1	2375	2	N	356					588
							392	9									
08	2774	X	2774	-0-	-0-	-0-	31	1	2505	2	N	216	344	1			460
							238	9									
09	2360	X	2360	-0-	-0-	-0-	30	1	2231	2	N	90					550
							99	9									
10	2866	X	2866	-0-	-0-	-0-	31	1	2547	2	N	262	345	1			467
							288	9									
11	2700	X	2109	-0-	-591	-0-	30	1	1929	2	N	136	173	1			430
							150	9									

WALTON, AUGUSTA WELL #: 4H RRCID -> 267730 COMPL. DATE 03/20/2013 TOTAL DEPTH 7833 PERF. 8319 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3090	X	2995	-0-	-95	-0-	30	1	2879	2	N	78					248
							86	9									
07	3264	X	3264	-0-	-0-	-0-	30	1	3143	2	N	83	191	1			140
							91	9									
08	3518	X	3518	-0-	-0-	-0-	31	1	3393	2	N	85					225
							94	9									
09	3419	X	3419	-0-	-0-	-0-	30	1	3301	2	N	80					305
							88	9									
10	3494	X	3494	-0-	-0-	-0-	30	1	3369	2	N	86	183	1			208
							95	9									
11	3390	X	3350	-0-	-40	-0-	30	1	3229	2	N	83					291
							91	9									

DUKE, C.C. -D- WELL #: 8041H RRCID -> 267885 COMPL. DATE 06/26/2012 TOTAL DEPTH 7672 PERF. 8105 - 11593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3240	X	2856	-0-	-384	-0-	24	1	2762	2	N	64	189	1			130
							70	9									
07	3348	X	2744	-0-	-604	-0-	31	1	2661	2	N	47					177
							52	9									
08	2976	X	2952	-0-	-24	-0-	28	1	2849	2	N	68					245
							75	9									
09	2880	X	2675	-0-	-205	-0-	28	1	2589	2	N	53					298
							58	9									
10	2945	X	2934	-0-	-11	-0-	28	1	2834	2	N	65	192	1			171
							72	9									
*11	2888	X	2888	-0-	-0-	-0-	29	1	2785	2	N	67					238
							74	9									

GILSON '710' WELL #: 2H RRCID -> 267891 COMPL. DATE 06/12/2012 TOTAL DEPTH 7838 PERF. 8182 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6300	X	5517	-0-	-783	-0-	487	1	4906	2	N	113	186	1			202
							124	9									
07	6913	X	5495	-0-	-1418	-0-	480	1	4907	2	N	98					300
							108	9									
08	6913	X	5452	-0-	-1461	-0-	497	1	4855	2	N	91	189	1			202
							100	9									
09	6690	X	5167	-0-	-1523	-0-	488	1	4568	2	N	101					303
							111	9									
10	6696	X	5665	-0-	-1031	-0-	504	1	5049	2	N	102					405
							112	9									
11	5520	X	5280	-0-	-240	-0-	438	1	4685	2	N	143					548
							157	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BLAKE, CELIA DEE WELL #: 4681H RRCID -> 267894 COMPL. DATE 06/23/2012 TOTAL DEPTH 7735 PERF. 8085 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	676	-0-	-74	-0-	390	1	241	2	N	41					178
							45	9									
07	837	N	550	-0-	-287	-0-	403	1	115	2	N	29					207
							32	9									
08	713	N	561	-0-	-152	-0-	403	1	115	2	N	39					246
							43	9									
09	706	N	706	-0-	-0-	-0-	390	1	280	2	N	33	169	1			110
							36	9									
10	996	N	996	-0-	-0-	-0-	403	1	560	2	N	30					140
							33	9									
*11	759	N	759	-0-	-0-	-0-	390	1	337	2	N	29					169
							32	9									

BARTON, JAY D. ET AL WELL #: 5313H RRCID -> 268117 COMPL. DATE 10/12/2012 TOTAL DEPTH 8027 PERF. 8354 - 12197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7290	X	-0-	-0-	-7290	-0-					N	-0-					302
07	7533	X	5909	-0-	-1624	-0-	29	1	5727	2	N	139	186	1			255
							153	9									
08	7316	X	5369	-0-	-1947	-0-	31	1	5163	2	N	159					414
							175	9									
09	6600	X	2478	-0-	-4122	-0-	19	1	2372	2	N	79	185	1			308
							87	9									
10	5921	X	5402	-0-	-519	-0-	31	1	5133	2	N	216					524
							238	9									
*11	6094	X	6094	-0-	-0-	-0-	30	1	5746	2	N	289	379	1			434
							318	9									

BALLENTINE "794" WELL #: 1H RRCID -> 268183 COMPL. DATE 11/05/2012 TOTAL DEPTH 7599 PERF. 8180 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4894	X	4894	-0-	-0-	-0-	30	1	4806	2	N	53	185	1			340
							58	9									
07	3557	X	3557	-0-	-0-	-0-	31	1	3526	2	N	-0-					340
08	4010	X	4010	-0-	-0-	-0-	31	1	3979	2	N	-0-					340
09	4890	X	4351	-0-	-539	-0-	30	1	4321	2	N	-0-					340
10	5053	X	3687	-0-	-1366	-0-	31	1	3654	2	N	2					342
							2	9									
11	4890	X	4311	-0-	-579	-0-	30	1	4281	2	N	-0-					342

ELLIOTT, OWENS '238' WELL #: 1H RRCID -> 268856 COMPL. DATE 07/20/2012 TOTAL DEPTH 8145 PERF. 8597 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3180	X	3122	-0-	-58	-0-	3028	2	94	9	N	85					532
07	3286	X	2717	-0-	-569	-0-	2628	2	89	9	N	81	176	1			437
08	3286	X	3050	-0-	-236	-0-	2960	2	90	9	N	82					519
09	3150	X	2868	-0-	-282	-0-	2778	2	90	9	N	82	174	1			427
10	3224	X	2999	-0-	-225	-0-	2886	2	113	9	N	103					530
11	3120	X	2907	-0-	-213	-0-	2812	2	95	9	N	86	181	1			435

VERNER V. PARKER '711' WELL #: 3H RRCID -> 269078 COMPL. DATE 07/10/2012 TOTAL DEPTH 7717 PERF. 8045 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	X	2775	-0-	-75	-0-	30	1	2606	2	N	126	173	1			298
							139	9									
07	2914	X	2825	-0-	-89	-0-	31	1	2645	2	N	135	176	1			257
							149	9									
08	2914	X	2747	-0-	-167	-0-	31	1	2571	2	N	132	171	1			218
							145	9									
09	2790	X	2606	-0-	-184	-0-	30	1	2437	2	N	126	172	1			172
							139	9									
10	2883	X	2714	-0-	-169	-0-	31	1	2533	2	N	136					308
							150	9									
11	2790	X	2606	-0-	-184	-0-	30	1	2416	2	N	145	176	1			277
							160	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TRENFIELD '796' WELL #: 1H RRCID -> 269088 COMPL. DATE 08/07/2012 TOTAL DEPTH 7696 PERF. 8281 - 12517

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3720	X	3509	-0-		-211	-0-	30	1	3478	2	N	1	181	1			170
								1	9									
07	4197	X	4197	-0-		-0-	-0-	31	1	4136	2	N	27					197
								30	9									
08	4371	X	4371	-0-		-0-	-0-	31	1	4177	2	N	148					345
								163	9									
09	3884	X	3884	-0-		-0-	-0-	30	1	3854	2	N	-0-	185	1			160
10	4185	X	3648	-0-		-537	-0-	31	1	3617	2	N	-0-					160
11	4080	X	4015	-0-		-65	-0-	30	1	3979	2	N	5					165
								6	9									

SCHULTZ '716' WELL #: 10H RRCID -> 269126 COMPL. DATE 09/19/2012 TOTAL DEPTH 7777 PERF. 8240 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3930	X	1180	-0-		-2750	-0-	30	1	1106	2	N	40					352
								44	9									
07	4061	X	3421	-0-		-640	-0-	31	1	3193	2	N	179	178	1			353
								197	9									
08	3581	X	3581	-0-		-0-	-0-	31	1	3386	2	N	149	184	1			318
								164	9									
09	3360	X	3036	-0-		-324	-0-	30	1	2849	2	N	143	179	1			282
								157	9									
10	3472	X	2890	-0-		-582	-0-	31	1	2669	2	N	173					455
								190	9									
11	3480	X	2665	-0-		-815	-0-	30	1	2488	2	N	134	186	1			403
								147	9									

SCHULTZ "716" WELL #: 9H RRCID -> 269238 COMPL. DATE 09/19/2012 TOTAL DEPTH 7774 PERF. 8237 - 11310

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3810	X	2188	-0-		-1622	-0-	30	1	2034	2	N	113					290
								124	9									
07	2387	X	695	-0-		-1692	-0-	31	1	544	2	N	109	179	1			220
								120	9									
08	2263	X	748	-0-		-1515	-0-	21	1	661	2	N	60					280
								66	9									
09	2190	X	1794	-0-		-396	-0-	25	1	1623	2	N	133	193	1			220
								146	9									
10	2263	X	2087	-0-		-176	-0-	31	1	1879	2	N	161	191	1			190
								177	9									
11	2190	X	1799	-0-		-391	-0-	25	1	1653	2	N	110					300
								121	9									

WALSER WELL #: 2433H RRCID -> 269844 COMPL. DATE 06/13/2013 TOTAL DEPTH 8323 PERF. 8669 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3954	X	3954	-0-		-0-	-0-	30	1	3802	2	N	111	189	1			225
								122	9									
07	3865	X	3865	-0-		-0-	-0-	31	1	3666	2	N	153	181	1			197
								168	9									
08	3312	X	3312	-0-		-0-	-0-	31	1	3116	2	N	150	187	1			160
								165	9									
09	2616	X	2616	-0-		-0-	-0-	30	1	2443	2	N	130	185	1			105
								143	9									
10	2356	X	1226	-0-		-1130	-0-	21	1	1128	2	N	70					175
								77	9									
*11	3831	X	3831	-0-		-0-	-0-	30	1	3539	2	N	238					413
								262	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
KOCH LITTLE '779' WELL #: 1H RRCID -> 270438 COMPL. DATE 12/24/2012 TOTAL DEPTH 7809 PERF. 8190 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4080	X	3478	-0-		-602	-0-		28 162	1 9	3288	2	N	147					320
07	4185	X	3644	-0-		-541	-0-		28 169	1 9	3447	2	N	154	189	1			285
08	4092	X	3807	-0-		-285	-0-		29 200	1 9	3578	2	N	182	190	1			277
09	3900	X	3866	-0-		-34	-0-		30 202	1 9	3634	2	N	184	189	1			272
10	3852	X	3852	-0-		-0-	-0-		30 182	1 9	3640	2	N	165	189	1			248
11	3690	X	3556	-0-		-134	-0-		28 180	1 9	3348	2	N	164	194	1			218

WALTON, AUGUSTA ET AL WELL #: 6093H RRCID -> 271321 COMPL. DATE 07/03/2013 TOTAL DEPTH 7825 PERF. 8353 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4770	X	4353	-0-		-417	-0-		30 169	1 9	4154	2	N	154					387
07	4836	X	4379	-0-		-457	-0-		31 162	1 9	4186	2	N	147	186	1			348
08	4712	X	4363	-0-		-349	-0-		30 189	1 9	4144	2	N	172	192	1			328
09	4440	X	3945	-0-		-495	-0-		30 160	1 9	3755	2	N	145					473
10	4495	X	4184	-0-		-311	-0-		31 160	1 9	3993	2	N	145	356	1			262
11	4350	X	3969	-0-		-381	-0-		30 174	1 9	3765	2	N	158	178	1			242

BALLENTINE WELL #: 7942H RRCID -> 273116 COMPL. DATE 07/22/2013 TOTAL DEPTH 7634 PERF. 8153 - 11813

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5910	X	5553	-0-		-357	-0-		30 119	1 9	5404	2	N	108					463
07	6107	X	5354	-0-		-753	-0-		31 88	1 9	5235	2	N	80	186	1			357
08	6107	X	5353	-0-		-754	-0-		31 62	1 9	5260	2	N	56	186	1			227
09	5730	X	3948	-0-		-1782	-0-		30 44	1 9	3874	2	N	40					267
10	5766	X	4522	-0-		-1244	-0-		31 95	1 9	4396	2	N	86					353
11	5550	X	3847	-0-		-1703	-0-		30 65	1 9	3752	2	N	59					412

JAN WELL #: 4375H RRCID -> 274884 COMPL. DATE 11/15/2013 TOTAL DEPTH 8192 PERF. 8599 - 12458

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6720	X	6470	-0-		-250	-0-		30 279	1 9	6161	2	N	254	385	1			190
07	6851	X	6536	-0-		-315	-0-		31 300	1 9	6205	2	N	273	189	1			274
08	6758	X	6500	-0-		-258	-0-		31 285	1 9	6184	2	N	259	186	1			347
09	6480	X	6149	-0-		-331	-0-		30 259	1 9	5860	2	N	235	372	1			210
10	6696	X	6288	-0-		-408	-0-		31 289	1 9	5968	2	N	263					473
11	6480	X	5904	-0-		-576	-0-		30 282	1 9	5592	2	N	256	382	1			347

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BRAUM FAMILY WELL #: 1081HC RRCID -> 275031 COMPL. DATE 04/16/2014 TOTAL DEPTH 7803 PERF. 8283 - 11044

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4221	X	4221	-0-		-0-	-0-		30	1	4068	2	N	112					405
									123	9									
07	4340	X	4101	-0-		-239	-0-		31	1	3978	2	N	84	174	1			315
									92	9									
08	4464	X	4279	-0-		-185	-0-		31	1	4124	2	N	113					428
									124	9									
09	4320	X	4120	-0-		-200	-0-		30	1	3950	2	N	127	158	1			397
									140	9									
10	4464	X	4161	-0-		-303	-0-		31	1	4040	2	N	82	164	1			315
									90	9									
11	4230	X	3806	-0-		-424	-0-		30	1	3685	2	N	83					398
									91	9									

WALTON, AUGUSTA WELL #: 5H RRCID -> 275963 COMPL. DATE 01/03/2014 TOTAL DEPTH 7791 PERF. 8262 - 12120

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4740	X	4025	-0-		-715	-0-		30	1	3878	2	N	106					268
									117	9									
07	4836	X	3934	-0-		-902	-0-		30	1	3803	2	N	92	191	1			169
									101	9									
08	4774	X	4006	-0-		-768	-0-		31	1	3856	2	N	108					277
									119	9									
09	4440	X	3848	-0-		-592	-0-		30	1	3634	2	N	167	192	1			252
									184	9									
10	4464	X	3891	-0-		-573	-0-		31	1	3738	2	N	111					363
									122	9									
11	4020	X	3684	-0-		-336	-0-		30	1	3568	2	N	78	182	1			259
									86	9									

LITTLE, J. A. WELL #: 8051HC RRCID -> 276129 COMPL. DATE 03/03/2014 TOTAL DEPTH 7679 PERF. 8270 - 12075

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5760	X	4187	-0-		-1573	-0-		29	1	4117	2	N	37					268
									41	9									
07	5952	X	4358	-0-		-1594	-0-		31	1	4287	2	N	36					304
									40	9									
08	5704	X	4403	-0-		-1301	-0-		30	1	4327	2	N	42	189	1			157
									46	9									
09	4200	X	3525	-0-		-675	-0-		29	1	3462	2	N	31					188
									34	9									
10	4377	X	4377	-0-		-0-	-0-		30	1	4299	2	N	44					232
									48	9									
11	4260	X	4213	-0-		-47	-0-		28	1	4132	2	N	48					280
									53	9									

TRENFIELD, JIM RAY -B- WELL #: 7973H RRCID -> 276247 COMPL. DATE 01/24/2014 TOTAL DEPTH 7685 PERF. 9290 - 11919

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3210	X	2705	-0-		-505	-0-		29	1	2667	2	N	8					333
									9	9									
07	3317	X	2877	-0-		-440	-0-		31	1	2739	2	N	97	187	1			243
									107	9									
08	3131	X	2551	-0-		-580	-0-		31	1	2475	2	N	41					284
									45	9									
09	2880	X	2223	-0-		-657	-0-		27	1	2174	2	N	20					304
									22	9									
10	2883	X	2323	-0-		-560	-0-		31	1	2253	2	N	35					339
									39	9									
11	2790	X	2429	-0-		-361	-0-		30	1	2352	2	N	43					382
									47	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON, JAY D. ET AL 'F' WELL #: 5323HC RRCID -> 276373 COMPL. DATE 09/22/2014 TOTAL DEPTH 7965 PERF. 8330 - 10366

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3930	X	3564	-0-		-366	-0-		30	1	3327	2	N	188	560	1			252
									207	9									
07	4061	X	3474	-0-		-587	-0-		31	1	3239	2	N	185					437
									204	9									
08	4061	X	3419	-0-		-642	-0-		31	1	3180	2	N	189	164	1			462
									208	9									
09	3870	X	3306	-0-		-564	-0-		30	1	3045	2	N	210					672
									231	9									
10	3906	X	3307	-0-		-599	-0-		31	1	3054	2	N	202	348	1			526
									222	9									
11	3570	X	3217	-0-		-353	-0-		30	1	2937	2	N	227					753
									250	9									

WEIDNER, OTTO-BRIGHAM -795- WELL #: 3H RRCID -> 276515 COMPL. DATE 11/03/2014 TOTAL DEPTH 7692 PERF. 8150 - 11964

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10530	X	9183	-0-		-1347	-0-		30	1	9004	2	N	135					370
									149	9									
07	10306	X	10306	-0-		-0-	-0-		31	1	10150	2	N	114	191	1			293
									125	9									
08	9920	X	8889	-0-		-1031	-0-		31	1	8713	2	N	132	187	1			238
									145	9									
09	9600	X	9593	-0-		-7	-0-		30	1	9414	2	N	135					373
									149	9									
10	10292	X	9034	-0-		-1258	-0-		31	1	8750	2	N	230	193	1			410
									253	9									
11	9960	X	9111	-0-		-849	-0-		29	1	9023	2	N	54	194	1			270
									59	9									

DUKE, C. C. 'D' WELL #: 8042HC RRCID -> 276586 COMPL. DATE 04/30/2014 TOTAL DEPTH 7686 PERF. 8099 - 11439

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5310	X	5141	-0-		-169	-0-		30	1	4731	2	N	345	379	1			269
									380	9									
07	5487	X	4949	-0-		-538	-0-		29	1	4576	2	N	313	377	1			205
									344	9									
08	5363	X	4326	-0-		-1037	-0-		30	1	3988	2	N	280	189	1			296
									308	9									
09	5190	X	4118	-0-		-1072	-0-		30	1	3779	2	N	281	379	1			198
									309	9									
10	5363	X	4094	-0-		-1269	-0-		29	1	3768	2	N	270	192	1			276
									297	9									
11	5130	X	4084	-0-		-1046	-0-		30	1	3744	2	N	282	379	1			179
									310	9									

DIXON, M. WELL #: C002PA RRCID -> 276626 COMPL. DATE 12/07/2014 TOTAL DEPTH 7374 PERF. 7911 - 11791

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12256	X	12256	-0-		-0-	-0-		30	1	12191	2	N	32					212
									35	9									
07	12601	X	12601	-0-		-0-	-0-		31	1	12528	2	N	38					250
									42	9									
08	10038	X	10038	-0-		-0-	-0-		31	1	9993	2	N	13					263
									14	9									
09	9757	X	9757	-0-		-0-	-0-		30	1	9727	2	N	-0-					263
10	11046	X	11046	-0-		-0-	-0-		31	1	10991	2	N	22					285
									24	9									
*11	9881	X	9881	-0-		-0-	-0-		30	1	9828	2	N	21					306
									23	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
ELLIOTT, OWENS '238' WELL #: C002OB RRCID -> 276861 COMPL. DATE 04/10/2015 TOTAL DEPTH 8140 PERF. 8611 - 12563

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	3750	X	3546	-0-		-204	-0-	30	1	3400	2	N	105	178	1			187
								116	9									
07	3224	X	3145	-0-		-79	-0-	31	1	3012	2	N	93					280
								102	9									
08	3317	X	3057	-0-		-260	-0-	31	1	2929	2	N	88					368
								97	9									
09	3540	X	2831	-0-		-709	-0-	30	1	2707	2	N	85	173	1			280
								94	9									
10	3658	X	2837	-0-		-821	-0-	31	1	2698	2	N	98	176	1			202
								108	9									
11	3540	X	3004	-0-		-536	-0-	30	1	2861	2	N	103					305
								113	9									

TOOTIE BARTON WELL #: 4445H RRCID -> 278205 COMPL. DATE 05/08/2015 TOTAL DEPTH 8109 PERF. 8476 - 12568

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	3750	X	2956	-0-		-794	-0-	30	1	2682	2	N	222	178	1			251
								244	9									
07	3875	X	3082	-0-		-793	-0-	31	1	2775	2	N	251					502
								276	9									
08	3565	X	3008	-0-		-557	-0-	31	1	2704	2	N	248	380	1			370
								273	9									
09	3270	X	2736	-0-		-534	-0-	30	1	2460	2	N	224	163	1			431
								246	9									
10	3069	X	2618	-0-		-451	-0-	30	1	2348	2	N	218	366	1			283
								240	9									
11	2970	X	2470	-0-		-500	-0-	30	1	2187	2	N	230	182	1			331
								253	9									

MILLER 952 WELL #: C001DM RRCID -> 279186 COMPL. DATE 07/11/2016 TOTAL DEPTH 7533 PERF. 7895 - 11870

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	268	N	268	-0-		-0-	-0-	30	1	166	2	N	65	178	1			212
								72	9									
07	293	N	293	-0-		-0-	-0-	31	1	182	2	N	73					285
								80	9									
08	279	N	275	-0-		-4	-0-	31	1	164	2	N	73	186	1			172
								80	9									
09	270	N	252	-0-		-18	-0-	29	1	162	2	N	55					227
								61	9									
10	279	N	246	-0-		-33	-0-	31	1	165	2	N	45					272
								50	9									
*11	321	N	321	-0-		-0-	-0-	30	1	208	2	N	75	180	1			167
								83	9									

GILSON "710" WELL #: 1 RRCID -> 281786 COMPL. DATE 10/11/2007 TOTAL DEPTH 7990 PERF. 7786 - 7836

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	337	N	337	-0-		-0-	-0-	54	1	262	2	N	19					337
								21	9									
07	346	N	346	-0-		-0-	-0-	56	1	270	2	N	18	185	1			170
								20	9									
08	342	N	342	-0-		-0-	-0-	56	1	264	2	N	20					190
								22	9									
09	330	N	315	-0-		-15	-0-	54	1	236	2	N	23					213
								25	9									
10	341	N	337	-0-		-4	-0-	55	1	260	2	N	20					233
								22	9									
11	330	N	317	-0-		-13	-0-	52	1	246	2	N	17					250
								19	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PEARL PARKER "710" WELL #: 1 RRCID -> 281791 COMPL. DATE 12/21/2007 TOTAL DEPTH 8006 PERF. 7739 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	797	N	797	-0-	-0-	-0-	94	1	691	2	N	11	177	1			227
							12	9									
07	837	N	808	-0-	-29	-0-	94	1	691	2	N	21					248
							23	9									
08	837	N	812	-0-	-25	-0-	97	1	685	2	N	27					275
							30	9									
09	810	N	758	-0-	-52	-0-	95	1	646	2	N	15					290
							17	9									
10	806	N	776	-0-	-30	-0-	94	1	670	2	N	11					301
							12	9									
11	780	N	752	-0-	-28	-0-	85	1	631	2	N	33	187	1			147
							36	9									

TRENFIELD, JIM RAY -B- WELL #: 7972H RRCID -> 281810 COMPL. DATE 07/26/2013 TOTAL DEPTH 7717 PERF. 8259 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6120	X	4521	-0-	-1599	-0-	608	1	3585	2	N	298	188	1			265
							328	9									
07	6324	X	6066	-0-	-258	-0-	775	1	4970	2	N	292	190	1			367
							321	9									
08	6324	X	6005	-0-	-319	-0-	775	1	4913	2	N	288	371	1			284
							317	9									
09	5909	X	5909	-0-	-0-	-0-	726	1	4890	2	N	266	168	1			382
							293	9									
10	6076	X	4905	-0-	-1171	-0-	30	1	4567	2	N	280	354	1			308
							308	9									
11	5880	X	5111	-0-	-769	-0-	30	1	4781	2	N	273	368	1			213
							300	9									

TRENFIELD, JIM RAY -B- WELL #: 7971H RRCID -> 281815 COMPL. DATE 06/20/2012 TOTAL DEPTH 7723 PERF. 8108 - 11975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3618	X	3618	-0-	-0-	-0-	30	1	3331	2	N	234	371	1			248
							257	9									
07	3658	X	3658	-0-	-0-	-0-	31	1	3362	2	N	241	187	1			302
							265	9									
08	3534	X	3434	-0-	-100	-0-	30	1	3213	2	N	174	184	1			292
							191	9									
09	3630	X	3395	-0-	-235	-0-	30	1	3157	2	N	189	186	1			295
							208	9									
10	3751	X	3474	-0-	-277	-0-	31	1	3286	2	N	143	188	1			250
							157	9									
11	3630	X	3359	-0-	-271	-0-	30	1	3064	2	N	241	189	1			302
							265	9									

PARKER, VERNER V. WELL #: A711 RRCID -> 281847 COMPL. DATE 02/01/2008 TOTAL DEPTH 8030 PERF. 7720 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1301	-0-	-19	-0-	136	1	1140	2	N	23					268
							25	9									
07	1333	N	1332	-0-	-1	-0-	136	1	1159	2	N	34					302
							37	9									
08	1302	N	1281	-0-	-21	-0-	138	1	1125	2	N	16					318
							18	9									
09	1290	N	1233	-0-	-57	-0-	138	1	1075	2	N	18	183	1			153
							20	9									
10	1333	N	1221	-0-	-112	-0-	132	1	1076	2	N	12					165
							13	9									
*11	1240	N	1240	-0-	-0-	-0-	126	1	1097	2	N	15					180
							17	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PARKER, VERNER V. '711' WELL #: 7861A RRCID -> 281848 COMPL. DATE 10/02/2007 TOTAL DEPTH 8000 PERF. 7744 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	75	N	75	-0-	-0-	-0-	12	1	63	2	N	-0-					123
07	62	N	52	-0-	-10	-0-	10	1	42	2	N	-0-					123
08	82	N	82	-0-	-0-	-0-	17	1	65	2	N	-0-					123
09	60	N	38	-0-	-22	-0-	7	1	31	2	N	-0-					123
10	62	N	44	-0-	-18	-0-	8	1	36	2	N	-0-					123
11	60	N	56	-0-	-4	-0-	11	1	45	2	N	-0-					123

PARKER, VERNER V. WELL #: 7862H RRCID -> 281849 COMPL. DATE 05/18/2008 TOTAL DEPTH 7720 PERF. 8304 - 11074

06	2387	N	2387	-0-	-0-	-0-	29	1	2264	2	N	85					192
							94	9									
07	2418	N	2303	-0-	-115	-0-	30	1	2206	2	N	61					253
							67	9									
08	2418	N	2406	-0-	-12	-0-	31	1	2274	2	N	92	187	1			158
							101	9									
09	2400	N	2289	-0-	-111	-0-	29	1	2177	2	N	75					233
							83	9									
10	2415	N	2415	-0-	-0-	-0-	31	1	2303	2	N	74					307
							81	9									
11	2340	N	1514	-0-	-826	-0-	22	1	1475	2	N	15					322
							17	9									

NATURAL GAS ANADARKO COMPANY 600750
HERBERT WELL #: 2908 RRCID -> 121342 COMPL. DATE 04/24/1986 TOTAL DEPTH 9800 PERF. 7279 - 7325

*06	900	N	823	-0-	-77	-0-	60	1	750	2	N	12					99
							13	9									
*07	930	N	824	-0-	-106	-0-	62	1	762	2	N	-0-					99
*08	868	N	823	-0-	-45	-0-	62	1	761	2	N	-0-					99
*09	810	N	775	-0-	-35	-0-	60	1	715	2	N	-0-					99
*10	837	N	747	-0-	-90	-0-	62	1	685	2	N	-0-					99
11	810	N	718	-0-	-92	-0-	52	1	666	2	N	-0-	70	1			28

PETCO PETROLEUM CORP. 657835
KING, A. R. MRS. WELL #: 1 RRCID -> 275751 COMPL. DATE 09/08/1984 TOTAL DEPTH 10140 PERF. 7333 - 7353

06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-
07	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
08	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
09	DELQ PR		449	-0-	449	449	449	2			N	-0-					-0-
*10	915	N	466	-0-	-449	-0-	466	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
SHOTGUN WELL #: 5982 RRCID -> 214859 COMPL. DATE 01/07/2006 TOTAL DEPTH 7788 PERF. 7981 - 10250

06	809	N	809	-0-	-0-	-0-	790	3	19	9	N	17					222
07	834	N	834	-0-	-0-	-0-	814	3	20	9	N	18	176	1			64
08	859	N	859	-0-	-0-	-0-	814	3	45	9	N	41					105
09	816	N	816	-0-	-0-	-0-	779	3	37	9	N	34					139
10	843	N	843	-0-	-0-	-0-	809	3	34	9	N	31	65	1			105
11	510	N	478	-0-	-32	-0-	444	3	34	9	N	31	64	1			72

REBEL WELL #: 5993 RRCID -> 216315 COMPL. DATE 01/11/2006 TOTAL DEPTH 7812 PERF. 7991 - 10400

06	2642	N	2642	-0-	-0-	-0-	2520	3	122	9	N	111	179	1			97
07	2602	N	2602	-0-	-0-	-0-	2479	3	123	9	N	112					209
08	2594	N	2594	-0-	-0-	-0-	2462	3	132	9	N	120	187	1			142
09	2670	N	2670	-0-	-0-	-0-	2504	3	166	9	N	151	178	1			115
10	695	N	695	-0-	-0-	-0-	660	3	35	9	N	32					147
11	150	N	9	-0-	-141	-0-	5	3	4	9	N	4	77	1			74

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMNANT ENERGY, INC. 701555
SWEZY WELL #: 1953 RRCID -> 224879 COMPL. DATE 07/15/2005 TOTAL DEPTH 7695 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOGAN 895 WELL #: 1H RRCID -> 257305 COMPL. DATE 09/22/2009 TOTAL DEPTH 7600 PERF. 8342 - 11155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	N	2246	-0-	-94	-0-	2196	2	50	9	N	45					346
07	2777	N	2777	-0-	-0-	-0-	2690	2	87	9	N	79	185	1			240
08	2643	N	2643	-0-	-0-	-0-	2608	2	35	9	N	32	188	1			84
09	2250	N	2236	-0-	-14	-0-	2196	2	40	9	N	36					120
10	2666	N	2398	-0-	-268	-0-	2348	2	50	9	N	45					165
11	2550	N	2544	-0-	-6	-0-	2478	2	66	9	N	60					225

SWEZY WELL #: 1H RRCID -> 263861 COMPL. DATE 10/27/2009 TOTAL DEPTH 7580 PERF. 7884 - 8912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					45
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45

SWEZY WELL #: 2H RRCID -> 278869 COMPL. DATE 03/28/2015 TOTAL DEPTH 7622 PERF. 8089 - 11141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7170	X	6257	-0-	-913	-0-	6089	2	168	9	N	153	193	1			366
07	7378	X	6924	-0-	-454	-0-	6719	2	205	9	N	186	186	1			366
08	7378	X	4541	-0-	-2837	-0-	4419	2	122	9	N	111	188	1			289
09	8110	X	8110	-0-	-0-	-0-	7736	2	374	9	N	340	188	1			441
10	7746	X	7746	-0-	-0-	-0-	7474	2	272	9	N	247	586	1			102
*11	7118	X	7118	-0-	-0-	-0-	6824	2	294	9	N	267	194	1			175

REMORA OPERATING, LLC 701613
BROYLES, M. W. WELL #: 1 RRCID -> 022397 COMPL. DATE 03/18/1961 TOTAL DEPTH 9730 PERF. 7347 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					17
07	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					17
08	1209	N	1032	-0-	-177	-0-	1032	2			N	-0-					17
09	1085	N	1085	-0-	-0-	-0-	9	1	1076	2	N	-0-					17
10	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					17
*11	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-					15

DRAPER, L. M. WELL #: 1 RRCID -> 022398 COMPL. DATE 05/02/1963 TOTAL DEPTH 7665 PERF. 7462 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
SCHULTZ, HERMAN WELL #: 1 RRCID -> 022404 COMPL. DATE 01/24/1962 TOTAL DEPTH 7500 PERF. 7352 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

SCHULTZ -A- WELL #: 1 RRCID -> 022405 COMPL. DATE 10/12/1962 TOTAL DEPTH 7600 PERF. 7393 - 7416

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1761	N	1761	-0-	-0-	-0-	1761	2			N	-0-					33
07	1469	N	1469	-0-	-0-	-0-	1469	2			N	-0-					33
08	1829	N	1119	-0-	-710	-0-	8	1	1111	2	N	-0-					33
09	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					33
10	3100	N	13149	-0-	10049	10049	13149	2			N	-0-					33
*11	3000	N	1288	-0-	-1712	8337	1288	2			N	-0-					-0-

SCHULTZ -B- WELL #: 1 RRCID -> 022406 COMPL. DATE 11/04/1962 TOTAL DEPTH 7650 PERF. 7427 - 7446

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
07	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
08	496	N	474	-0-	-22	-0-	2	1	472	2	N	-0-					-0-
09	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
10	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
*11	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-

SCHULTZ -C- WELL #: 1 RRCID -> 022407 COMPL. DATE 12/03/1962 TOTAL DEPTH 7600 PERF. 7478 - 7508

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
07	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-
08	620	N	602	-0-	-18	-0-	602	2			N	-0-					-0-
09	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
10	642	N	642	-0-	-0-	-0-	2	1	640	2	N	-0-					-0-
*11	635	N	635	-0-	-0-	-0-	635	2			N	-0-					30

SCHULTZ UNIT WELL #: 1 RRCID -> 022984 COMPL. DATE 06/05/1963 TOTAL DEPTH 7625 PERF. 7463 - 7495

			GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAGG UNIT WELL #: 1 L RRCID -> 030697 COMPL. DATE 06/21/1963 TOTAL DEPTH 7625 PERF. 7464 - 7497

			GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ -D- WELL #: 1 RRCID -> 030700 COMPL. DATE 06/15/1963 TOTAL DEPTH 7735 PERF. 7540 - 7576

			GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
REDELSPERGER 957 WELL #: 1 RRCID -> 030701 COMPL. DATE 07/03/1963 TOTAL DEPTH 7650 PERF. 7516 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILE UNIT WELL #: 1 RRCID -> 031110 COMPL. DATE 09/03/1963 TOTAL DEPTH 7700 PERF. 7561 - 7611

06	611	N	611	-0-	-0-	-0-	611	2			N	-0-					13
07	661	N	661	-0-	-0-	-0-	661	2			N	-0-					13
08	635	N	635	-0-	-0-	-0-	635	2			N	-0-					13
09	521	N	521	-0-	-0-	-0-	521	2			N	-0-					13
10	0	N	-0-	-0-	-0-	-0-					N	-0-					13
*11	1808	N	1808	-0-	-0-	-0-	1808	2			N	-0-					-0-

GOOCH UNIT WELL #: 1 RRCID -> 031316 COMPL. DATE 09/19/1963 TOTAL DEPTH 7583 PERF. 7462 - 7521

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95

SCHULTZ -E- WELL #: 1 RRCID -> 032227 COMPL. DATE 11/16/1963 TOTAL DEPTH 7725 PERF. 7644 - 7666

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRY-WHEATLEY WELL #: 1 RRCID -> 033131 COMPL. DATE 02/02/1964 TOTAL DEPTH 7612 PERF. 7492 - 7506

06	495	N	495	-0-	-0-	-0-	34	1	459	2	N	2					93
							2	9									
07	459	N	459	-0-	-0-	-0-	459	2			N	-0-					93
08	485	N	485	-0-	-0-	-0-	485	2			N	-0-					93
09	451	N	451	-0-	-0-	-0-	449	2	2	9	N	2					95
10	478	N	478	-0-	-0-	-0-	478	2			N	-0-					95
*11	450	N	450	-0-	-0-	-0-	13	1	437	2	N	-0-					42

MUGG ESTATE WELL #: 1 RRCID -> 033132 COMPL. DATE 02/24/1964 TOTAL DEPTH 7620 PERF. 7490 - 7508

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
BARTON, JOE WELL #: 1 RRCID -> 034522 COMPL. DATE 05/29/1963 TOTAL DEPTH 9900 PERF. 7501 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1002	N	1002	-0-	-0-	-0-	1000	2	2	9	N	2	168	1			20
07	1267	N	1267	-0-	-0-	-0-	256	1	1000	2	N	10					30
							11	9									
08	1266	N	1266	-0-	-0-	-0-	290	1	970	2	N	5					35
							6	9									
09	1217	N	1217	-0-	-0-	-0-	285	1	932	2	N	-0-					35
10	1333	N	1333	-0-	-0-	-0-	334	1	990	2	N	8					43
							9	9									
*11	1272	N	1272	-0-	-0-	-0-	309	1	938	2	N	23					23
							25	9									

LOESCH, FRED WELL #: 2 RRCID -> 084674 COMPL. DATE 09/05/1979 TOTAL DEPTH 9650 PERF. 7334 - 7393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					-0-
07	1237	N	1237	-0-	-0-	-0-	1237	2			N	-0-					-0-
08	1220	N	1220	-0-	-0-	-0-	1220	2			N	-0-					-0-
09	1227	N	1227	-0-	-0-	-0-	1227	2			N	-0-					-0-
10	1238	N	1238	-0-	-0-	-0-	1238	2			N	-0-					-0-
*11	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					93

IMKE, JOE WELL #: 2982 RRCID -> 090747 COMPL. DATE 08/20/1980 TOTAL DEPTH 7660 PERF. 7420 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	880	N	880	-0-	-0-	-0-	101	1	779	2	N	-0-					93
07	680	N	680	-0-	-0-	-0-	680	2			N	-0-					93
08	775	N	671	-0-	-104	-0-	14	1	657	2	N	-0-					93
09	633	N	633	-0-	-0-	-0-	633	2			N	-0-					93
10	579	N	579	-0-	-0-	-0-	579	2			N	-0-					93
*11	378	N	378	-0-	-0-	-0-	9	1	369	2	N	-0-					80

SCHULTZ UNIT WELL #: 2958 RRCID -> 090753 COMPL. DATE 09/05/1980 TOTAL DEPTH 7650 PERF. 7521 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

REDELSPERGER WELL #: 4958 RRCID -> 090758 COMPL. DATE 08/28/1980 TOTAL DEPTH 7700 PERF. 7520 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					80
07	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					80
08	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					80
09	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					80
10	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					80
11	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					24

GOOCH UNIT WELL #: 2984 RRCID -> 091066 COMPL. DATE 08/28/1980 TOTAL DEPTH 7650 PERF. 7474 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1370	N	1370	-0-	-0-	-0-	152	1	1218	2	N	-0-					20
07	1305	N	1305	-0-	-0-	-0-	45	1	1260	2	N	-0-					20
08	1426	N	1247	-0-	-179	-0-	38	1	1209	2	N	-0-					20
09	1189	N	1189	-0-	-0-	-0-	1187	2	2	9	N	2					22
10	1311	N	1311	-0-	-0-	-0-	1310	2	1	9	N	1					24
*11	1203	N	1203	-0-	-0-	-0-	35	1	1168	2	N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
DRAPER, L. M. -1041- WELL #: 2 RRCID -> 091096 COMPL. DATE 08/26/1980 TOTAL DEPTH 7643 PERF. 7454 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	452	N	452	-0-	-0-	-0-	51	1	401	2	N	-0-					-0-
07	399	N	399	-0-	-0-	-0-	35	1	364	2	N	-0-					-0-
08	465	N	391	-0-	-74	-0-	11	1	380	2	N	-0-					-0-
09	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
10	344	N	344	-0-	-0-	-0-	5	1	339	2	N	-0-					-0-
*11	353	N	353	-0-	-0-	-0-	18	1	335	2	N	-0-					103

MUGG, J. K. ESTATE WELL #: 2 RRCID -> 093018 COMPL. DATE 04/01/1981 TOTAL DEPTH 7662 PERF. 7485 - 7555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1226	N	1226	-0-	-0-	-0-	135	1	1091	2	N	-0-					32
07	1418	N	1418	-0-	-0-	-0-	1341	2	77	9	N	70					102
08	1283	N	1283	-0-	-0-	-0-	24	1	1259	2	N	-0-					102
09	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					102
10	1517	N	1517	-0-	-0-	-0-	1516	2	1	9	N	1					103
*11	1074	N	1074	-0-	-0-	-0-	28	1	1046	2	N	-0-					-0-

WHEATLEY, FRY -2- WELL #: 1042 RRCID -> 093222 COMPL. DATE 04/20/1981 TOTAL DEPTH 7606 PERF. 7440 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GEX WELL #: 1 RRCID -> 095034 COMPL. DATE 04/21/1981 TOTAL DEPTH 10125 PERF. 7731 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58

FRY, J. L. WELL #: 2977 RRCID -> 095404 COMPL. DATE 07/14/1981 TOTAL DEPTH 7550 PERF. 7383 - 7451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2251	N	2251	-0-	-0-	-0-	2251	2			N	-0-					54
07	2306	N	2306	-0-	-0-	-0-	2303	2	3	9	N	3					57
08	2358	N	2358	-0-	-0-	-0-	11	1	2346	2	N	1					58
							1	9									
09	2686	N	2686	-0-	-0-	-0-	2686	2			N	-0-					58
10	2447	N	2447	-0-	-0-	-0-	22	1	2425	2	N	-0-					58
*11	2394	N	2394	-0-	-0-	-0-	92	1	2302	2	N	-0-					-0-

FILE UNIT WELL #: 2956 RRCID -> 095413 COMPL. DATE 05/04/1981 TOTAL DEPTH 7690 PERF. 7483 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613

SCHULTZ -B- WELL #: 2961 RRCID -> 095610 COMPL. DATE 06/16/1981 TOTAL DEPTH 7580 PERF. 7385 - 7487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1520	N	1520	-0-	-0-	-0-	1520	2			N	-0-					64
07	1669	N	1669	-0-	-0-	-0-	119	1	1549	2	N	1					65
							1	9									
08	1783	N	1783	-0-	-0-	-0-	1783	2			N	-0-					65
09	2007	N	2007	-0-	-0-	-0-	2007	2			N	-0-					65
10	2662	N	2662	-0-	-0-	-0-	106	1	2556	2	N	-0-					65
*11	2313	N	2313	-0-	-0-	-0-	2313	2			N	-0-					62

SCHULTZ -C- WELL #: 2960 RRCID -> 095622 COMPL. DATE 06/16/1981 TOTAL DEPTH 7650 PERF. 7473 - 7535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	214	N	214	-0-	-0-	-0-	214	2			N	-0-					62
07	214	N	214	-0-	-0-	-0-	214	2			N	-0-					62
08	217	N	211	-0-	-6	-0-	211	2			N	-0-					62
09	207	N	207	-0-	-0-	-0-	207	2			N	-0-					62
10	219	N	219	-0-	-0-	-0-	219	2			N	-0-					62
*11	301	N	301	-0-	-0-	-0-	76	1	225	2	N	-0-					65

SCHULTZ -D- WELL #: 2889 RRCID -> 096148 COMPL. DATE 08/17/1981 TOTAL DEPTH 7720 PERF. 7577 - 7605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	615	N	615	-0-	-0-	-0-	615	2			N	-0-					54
07	772	N	772	-0-	-0-	-0-	772	2			N	-0-					54
08	744	N	685	-0-	-59	-0-	678	2	7	9	N	6					60
09	751	N	751	-0-	-0-	-0-	745	2	6	9	N	5					65
10	708	N	708	-0-	-0-	-0-	708	2			N	-0-					65
*11	788	N	788	-0-	-0-	-0-	788	2			N	-0-					-0-

SCHULTZ, HERMAN WELL #: 1048 RRCID -> 096579 COMPL. DATE 07/21/1981 TOTAL DEPTH 7560 PERF. 7418 - 7453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1652	N	1652	-0-	-0-	-0-	1652	2			N	-0-					-0-
07	1517	N	1517	-0-	-0-	-0-	1517	2			N	-0-					-0-
08	1443	N	1443	-0-	-0-	-0-	1443	2			N	-0-					-0-
09	1353	N	1353	-0-	-0-	-0-	1353	2			N	-0-					-0-
10	1379	N	1379	-0-	-0-	-0-	1379	2			N	-0-					-0-
*11	1357	N	1357	-0-	-0-	-0-	1357	2			N	-0-					15

SCHULTZ -A- WELL #: 2976 RRCID -> 096581 COMPL. DATE 09/22/1981 TOTAL DEPTH 7800 PERF. 7379 - 7433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					15
07	1112	N	1112	-0-	-0-	-0-	1112	2			N	-0-					15
08	1209	N	1032	-0-	-177	-0-	1032	2			N	-0-					15
09	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					15
10	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					15
*11	977	N	977	-0-	-0-	-0-	977	2			N	-0-					19

SCHULTZ -E- WELL #: 2870 RRCID -> 096596 COMPL. DATE 10/08/1981 TOTAL DEPTH 7800 PERF. 7638 - 7673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					19
07	0	N	-0-	-0-	-0-	-0-					N	-0-					19
08	0	N	-0-	-0-	-0-	-0-					N	-0-					19
09	0	N	-0-	-0-	-0-	-0-					N	-0-					19
10	0	N	-0-	-0-	-0-	-0-					N	-0-					19
11	0	N	-0-	-0-	-0-	-0-					N	-0-					93

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
REDELSPERGER 957 WELL #: 3 RRCID -> 097916 COMPL. DATE 01/28/1982 TOTAL DEPTH 7725 PERF. 7537 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1229	N	1229	-0-	-0-	-0-	1226	2	3	9	N	3					28
07	1348	N	1348	-0-	-0-	-0-	1329	2	19	9	N	17					45
08	1266	N	1266	-0-	-0-	-0-	1214	2	52	9	N	47					91
09	954	N	954	-0-	-0-	-0-	75	1	877	2	N	2					93
							2	9									
10	0	N	-0-	-0-	-0-	-0-					N	-0-					93
*11	1479	N	1479	-0-	-0-	-0-	4	1	1473	2	N	2					35
							2	9									

BROYLES, M. W. WELL #: 2978 RRCID -> 115583 COMPL. DATE 12/07/1984 TOTAL DEPTH 7606 PERF. 7434 - 7459

06	1410	N	1410	-0-	-0-	-0-	1410	2			N	-0-					33
07	1320	N	1320	-0-	-0-	-0-	1320	2			N	-0-					33
08	1645	N	1645	-0-	-0-	-0-	34	1	1611	2	N	-0-					33
09	1366	N	1366	-0-	-0-	-0-	10	1	1356	2	N	-0-					33
10	1234	N	1234	-0-	-0-	-0-	2	1	1232	2	N	-0-					33
*11	1305	N	1305	-0-	-0-	-0-	10	1	1295	2	N	-0-					77

SCHULTZ B WELL #: 1976 RRCID -> 118643 COMPL. DATE 05/23/1985 TOTAL DEPTH 9810 PERF. 7396 - 7429

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GEX WELL #: 2 RRCID -> 132834 COMPL. DATE 03/12/1990 TOTAL DEPTH 7600 PERF. 7418 - 7448

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49

SCHULTZ B WELL #: 3976 RRCID -> 133600 COMPL. DATE 01/29/1990 TOTAL DEPTH 7604 PERF. 7404 - 7448

06	458	N	458	-0-	-0-	-0-	458	2			N	-0-					47
07	437	N	437	-0-	-0-	-0-	437	2			N	-0-					47
08	496	N	405	-0-	-91	-0-	403	2	2	9	N	2					49
09	370	N	370	-0-	-0-	-0-	370	2			N	-0-					49
10	364	N	364	-0-	-0-	-0-	364	2			N	-0-					49
*11	372	N	372	-0-	-0-	-0-	29	1	343	2	N	-0-					-0-

SIM WELL #: 1 RRCID -> 134288 COMPL. DATE 08/01/1990 TOTAL DEPTH 7700 PERF. 7335 - 7403

06	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-
07	759	N	759	-0-	-0-	-0-	759	2			N	-0-					-0-
08	775	N	750	-0-	-25	-0-	750	2			N	-0-					-0-
09	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
10	753	N	753	-0-	-0-	-0-	3	1	750	2	N	-0-					-0-
*11	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
GOOCH UNIT WELL #: 3 RRCID -> 139414 COMPL. DATE 08/15/1991 TOTAL DEPTH 7650 PERF. 7447 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

FRY WELL #: 4977 RRCID -> 139983 COMPL. DATE 10/21/1991 TOTAL DEPTH 7600 PERF. 7444 - 7474

06	1453	N	1453	-0-	-0-	-0-	1431	2	22	9	N	20					124
07	1508	N	1508	-0-	-0-	-0-	1476	2	32	9	N	29					153
08	1519	N	1422	-0-	-97	-0-	1416	2	6	9	N	5	150	1			8
09	1227	N	1227	-0-	-0-	-0-	70	1	1157	2	N	-0-					8
10	1325	N	1325	-0-	-0-	-0-	1325	2			N	-0-					8
*11	1194	N	1194	-0-	-0-	-0-	1180	2	14	9	N	13					13

FAGG UNIT WELL #: 3985 RRCID -> 140236 COMPL. DATE 09/16/1991 TOTAL DEPTH 7600 PERF. 7470 - 7504

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

MUGG ESTATE WELL #: 3 RRCID -> 141167 COMPL. DATE 09/12/1991 TOTAL DEPTH 7650 PERF. 7516 - 7532

06	0	N	-0-	-0-	-0-	-0-					N	-0-					22
07	0	N	-0-	-0-	-0-	-0-					N	-0-					22
08	0	N	-0-	-0-	-0-	-0-					N	-0-					22
09	0	N	-0-	-0-	-0-	-0-					N	-0-					22
10	0	N	-0-	-0-	-0-	-0-					N	-0-					22
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FAGG UNIT WELL #: 2985 RRCID -> 141168 COMPL. DATE 05/05/1981 TOTAL DEPTH 7620 PERF. 7475 - 7505

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -E- WELL #: 3870 RRCID -> 142692 COMPL. DATE 12/07/2006 TOTAL DEPTH 7750 PERF. 7658 - 7675

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FILE UNIT WELL #: 3956 RRCID -> 143254 COMPL. DATE 11/17/1992 TOTAL DEPTH 7700 PERF. 7525 - 7578

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
REDELSPERGER WELL #: 5958 RRCID -> 143256 COMPL. DATE 11/03/1992 TOTAL DEPTH 7714 PERF. 7513 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILE UNIT WELL #: 4956 RRCID -> 143410 COMPL. DATE 12/10/1992 TOTAL DEPTH 7700 PERF. 7552 - 7602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

M. W. BROYLES WELL #: 3 RRCID -> 144066 COMPL. DATE 01/09/1993 TOTAL DEPTH 7700 PERF. 7461 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ UNIT WELL #: 3958 RRCID -> 144736 COMPL. DATE 02/04/1993 TOTAL DEPTH 7700 PERF. 7481 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63

BRADFORD, R. C. WELL #: 2A RRCID -> 144741 COMPL. DATE 02/10/1993 TOTAL DEPTH 7735 PERF. 7535 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD, R. C. WELL #: 3-A RRCID -> 147461 COMPL. DATE 11/05/1993 TOTAL DEPTH 7800 PERF. 7569 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	898	N	898	-0-	-0-	-0-	891	2	7	9	N	6					43
07	915	N	915	-0-	-0-	-0-	16	1	885	2	N	13					56
							14	9									
08	930	N	524	-0-	-406	-0-	71	1	445	2	N	7					63
							8	9									
09	0	N	-0-	-0-	-0-	-0-					N	-0-					63
10	0	N	-0-	-0-	-0-	-0-					N	-0-					63
11	0	N	-0-	-0-	-0-	-0-					N	-0-					16

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
BRADFORD, R. C. WELL #: 1-C RRCID -> 148235 COMPL. DATE 01/20/1994 TOTAL DEPTH 10200 PERF. 7514 - 7584

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ D WELL #: 3889 RRCID -> 181059 COMPL. DATE 12/27/2000 TOTAL DEPTH 7750 PERF. 7581 - 7630

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -D- WELL #: 4889 RRCID -> 181116 COMPL. DATE 01/11/2001 TOTAL DEPTH 7750 PERF. 7596 - 7638

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48

FRY, J.L. WELL #: 5977 RRCID -> 181641 COMPL. DATE 01/22/2001 TOTAL DEPTH 7610 PERF. 7378 - 7420

06	711 N	711	-0-	-0-	-0-	711	2			N	-0-					48
07	796 N	796	-0-	-0-	-0-	796	2			N	-0-					48
08	775 N	774	-0-	-1	-0-	22	1	752	2	N	-0-					48
09	771 N	771	-0-	-0-	-0-	33	1	738	2	N	-0-					48
10	756 N	756	-0-	-0-	-0-	2	1	754	2	N	-0-					48
*11	756 N	756	-0-	-0-	-0-	5	1	751	2	N	-0-					73

SCHULTZ -C- WELL #: 3960 RRCID -> 181850 COMPL. DATE 02/20/2001 TOTAL DEPTH 7665 PERF. 7518 - 7556

06	920 N	920	-0-	-0-	-0-	920	2			N	-0-					73
07	947 N	947	-0-	-0-	-0-	947	2			N	-0-					73
08	961 N	927	-0-	-34	-0-	2	1	925	2	N	-0-					73
09	907 N	907	-0-	-0-	-0-	907	2			N	-0-					73
10	933 N	933	-0-	-0-	-0-	933	2			N	-0-					73
*11	911 N	911	-0-	-0-	-0-	911	2			N	-0-					94

SCHULTZ -C- WELL #: 4960 RRCID -> 181851 COMPL. DATE 02/12/2001 TOTAL DEPTH 7673 PERF. 7500 - 7538

06	833 N	833	-0-	-0-	-0-	833	2			N	-0-					94
07	968 N	968	-0-	-0-	-0-	968	2			N	-0-					94
08	938 N	938	-0-	-0-	-0-	938	2			N	-0-					94
09	906 N	906	-0-	-0-	-0-	906	2			N	-0-					94
10	858 N	858	-0-	-0-	-0-	26	1	832	2	N	-0-					94
*11	809 N	809	-0-	-0-	-0-	11	1	798	2	N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
SCHULTZ -E- WELL #: 5870 RRCID -> 182739 COMPL. DATE 03/23/2001 TOTAL DEPTH 7810 PERF. 7616 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45

REDELSPERGER 957 WELL #: 7 RRCID -> 183265 COMPL. DATE 05/02/2001 TOTAL DEPTH 7750 PERF. 7524 - 7578

06	332	N	332	-0-	-0-	-0-	331	2	1	9	N	1					39
07	1273	N	1273	-0-	-0-	-0-	1270	2	3	9	N	3					42
08	1412	N	1412	-0-	-0-	-0-	1410	2	2	9	N	2					45
09	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					45
10	0	N	-0-	-0-	-0-	-0-					N	-0-					45
*11	1744	N	1744	-0-	-0-	-0-	1	1	1743	2	N	-0-					28

SCHULTZ UNIT WELL #: 4979 RRCID -> 183764 COMPL. DATE 04/18/2001 TOTAL DEPTH 7796 PERF. 7450 - 7498

06	366	N	366	-0-	-0-	-0-	366	2			N	-0-					28
07	414	N	414	-0-	-0-	-0-	414	2			N	-0-					28
08	342	N	342	-0-	-0-	-0-	342	2			N	-0-					28
09	250	N	250	-0-	-0-	-0-	250	2			N	-0-					28
10	30	N	30	-0-	-0-	-0-	30	1			N	-0-					28
*11	453	N	453	-0-	-0-	-0-	31	1	422	2	N	-0-					46

BROYLES, M.W. WELL #: 4 RRCID -> 183887 COMPL. DATE 05/15/2001 TOTAL DEPTH 7710 PERF. 7386 - 7454

06	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-					44
07	1343	N	1343	-0-	-0-	-0-	1341	2	2	9	N	2					46
08	1186	N	1186	-0-	-0-	-0-	7	1	1179	2	N	-0-					46
09	1059	N	1059	-0-	-0-	-0-	3	1	1056	2	N	-0-					46
10	1176	N	1176	-0-	-0-	-0-	12	1	1164	2	N	-0-					46
*11	1114	N	1114	-0-	-0-	-0-	8	1	1106	2	N	-0-					48

REDELSPERGER 957 WELL #: 8 RRCID -> 184236 COMPL. DATE 06/29/2001 TOTAL DEPTH 7750 PERF. 7558 - 7568

06	581	N	581	-0-	-0-	-0-	581	2			N	-0-					48
07	472	N	472	-0-	-0-	-0-	472	2			N	-0-					48
08	713	N	192	-0-	-521	-0-	192	2			N	-0-					48
09	93	N	93	-0-	-0-	-0-	93	2			N	-0-					48
10	0	N	-0-	-0-	-0-	-0-					N	-0-					48
*11	256	N	256	-0-	-0-	-0-	11	1	245	2	N	-0-					28

SCHULTZ UNIT WELL #: 5979 RRCID -> 184308 COMPL. DATE 06/29/2001 TOTAL DEPTH 7700 PERF. 7448 - 7458

06	828	N	828	-0-	-0-	-0-	828	2			N	-0-					28
07	869	N	869	-0-	-0-	-0-	869	2			N	-0-					28
08	820	N	820	-0-	-0-	-0-	820	2			N	-0-					28
09	661	N	661	-0-	-0-	-0-	661	2			N	-0-					28
10	0	N	-0-	-0-	-0-	-0-					N	-0-					28
*11	1222	N	1222	-0-	-0-	-0-	1222	2			N	-0-					18

GOOCH UNIT WELL #: 4984 RRCID -> 184353 COMPL. DATE 07/11/2001 TOTAL DEPTH 7740 PERF. 7540 - 7550

06	399	N	399	-0-	-0-	-0-	47	1	352	2	N	-0-					18
07	372	N	372	-0-	-0-	-0-	24	1	348	2	N	-0-					18
08	403	N	385	-0-	-18	-0-	43	1	342	2	N	-0-					18
09	340	N	340	-0-	-0-	-0-	9	1	331	2	N	-0-					18
10	361	N	361	-0-	-0-	-0-	5	1	356	2	N	-0-					18
*11	382	N	382	-0-	-0-	-0-	382	2			N	-0-					1

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
SCHULTZ -C- WELL #: 5960 RRCID -> 185370 COMPL. DATE 08/31/2001 TOTAL DEPTH 7675 PERF. 7480 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	77	N	77	-0-	-0-	-0-	77	2			N	-0-					1
07	209	N	209	-0-	-0-	-0-	9	1	200	2	N	-0-					1
08	310	N	28	-0-	-282	-0-	28	2			N	-0-					1
09	347	N	347	-0-	-0-	-0-	1	1	346	2	N	-0-					1
10	377	N	377	-0-	-0-	-0-	377	2			N	-0-					1
*11	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-

FAGG UNIT WELL #: 4985 RRCID -> 185374 COMPL. DATE 08/19/2001 TOTAL DEPTH 7650 PERF. 7500 - 7510

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BEULAH WELL #: 2 RRCID -> 185376 COMPL. DATE 07/05/2001 TOTAL DEPTH 7675 PERF. 7344 - 7372

06	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
07	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
08	93	N	74	-0-	-19	-0-	46	1	28	2	N	-0-					-0-
09	25	N	25	-0-	-0-	-0-	25	1			N	-0-					-0-
10	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					90

SCHULTZ -B- WELL #: 4976 RRCID -> 185810 COMPL. DATE 09/24/2001 TOTAL DEPTH 7600 PERF. 7412 - 7428

06	558	N	558	-0-	-0-	-0-	558	2			N	-0-					90
07	543	N	543	-0-	-0-	-0-	543	2			N	-0-					90
08	436	N	436	-0-	-0-	-0-	436	2			N	-0-					90
09	428	N	428	-0-	-0-	-0-	6	1	422	2	N	-0-					90
10	456	N	456	-0-	-0-	-0-	456	2			N	-0-					90
*11	432	N	432	-0-	-0-	-0-	35	1	397	2	N	-0-					119

SCHULTZ -B- WELL #: 5961 RRCID -> 185811 COMPL. DATE 09/10/2001 TOTAL DEPTH 7675 PERF. 7450 - 7460

06	833	N	833	-0-	-0-	-0-	833	2			N	-0-					114
07	660	N	660	-0-	-0-	-0-	43	1	617	2	N	-0-					114
08	930	N	607	-0-	-323	-0-	604	2	3	9	N	3					117
09	551	N	551	-0-	-0-	-0-	53	1	496	2	N	2					119
							2	9									
10	618	N	618	-0-	-0-	-0-	618	2			N	-0-					119
*11	397	N	397	-0-	-0-	-0-	397	2			N	-0-					85

SCHULTZ -D- WELL #: 5889 RRCID -> 185812 COMPL. DATE 08/31/2001 TOTAL DEPTH 7750 PERF. 7606 - 7616

06	656	N	656	-0-	-0-	-0-	656	2			N	-0-					85
07	661	N	661	-0-	-0-	-0-	661	2			N	-0-					85
08	649	N	649	-0-	-0-	-0-	649	2			N	-0-					85
09	657	N	657	-0-	-0-	-0-	657	2			N	-0-					85
10	688	N	688	-0-	-0-	-0-	3	1	685	2	N	-0-					85
*11	669	N	669	-0-	-0-	-0-	669	2			N	-0-					12

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
FILE UNIT WELL #: 5956 RRCID -> 185919 COMPL. DATE 10/19/2001 TOTAL DEPTH 7740 PERF. 7576 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1993	N	1993	-0-	-0-	-0-	1993	2			N	-0-					12
07	2110	N	2110	-0-	-0-	-0-	2110	2			N	-0-					12
08	2201	N	2097	-0-	-104	-0-	2097	2			N	-0-					12
09	1712	N	1712	-0-	-0-	-0-	1712	2			N	-0-					12
10	0	N	-0-	-0-	-0-	-0-					N	-0-					12
*11	3000	N	3019	-0-	19	19	3019	2			N	-0-					26

IMKE UNIT 982 WELL #: 4 RRCID -> 185989 COMPL. DATE 10/31/2001 TOTAL DEPTH 7650 PERF. 7522 - 7532

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GEX "B" WELL #: 4 RRCID -> 201211 COMPL. DATE 08/04/1998 TOTAL DEPTH 7780 PERF. 7573 - 7591

06	234	N	234	-0-	-0-	-0-	215	2	19	9	N	17					165
07	232	N	232	-0-	-0-	-0-	219	2	13	9	N	12	158	1			19
08	311	N	311	-0-	-0-	-0-	82	1	227	2	N	2					21
							2	9									
09	345	N	345	-0-	-0-	-0-	130	1	215	2	N	-0-					21
10	335	N	335	-0-	-0-	-0-	114	1	216	2	N	5					26
							6	9									
*11	361	N	361	-0-	-0-	-0-	123	1	221	2	N	15					15
							17	9									

FAGG UNIT WELL #: 5985H RRCID -> 243964 COMPL. DATE 08/17/2008 TOTAL DEPTH 7513 PERF. 7901 - 11602

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					78

SCHULTZ "E" WELL #: 6870H RRCID -> 246095 COMPL. DATE 09/24/2008 TOTAL DEPTH 7628 PERF. 8090 - 9622

06	0	N	-0-	-0-	-0-	-0-					N	-0-					78
07	0	N	-0-	-0-	-0-	-0-					N	-0-					78
08	0	N	-0-	-0-	-0-	-0-					N	-0-					78
09	0	N	-0-	-0-	-0-	-0-					N	-0-					78
10	0	N	-0-	-0-	-0-	-0-					N	-0-					78
11	0	N	-0-	-0-	-0-	-0-					N	-0-					50

SCHULTZ UNIT WELL #: 5958H RRCID -> 246158 COMPL. DATE 11/16/2008 TOTAL DEPTH 7502 PERF. 7790 - 11480

06	0	N	-0-	-0-	-0-	-0-					N	-0-					50
07	0	N	-0-	-0-	-0-	-0-					N	-0-					50
08	80	N	80	-0-	-0-	-0-	80	1			N	-0-					50
09	27	N	27	-0-	-0-	-0-	27	1			N	-0-					50
10	0	N	-0-	-0-	-0-	-0-					N	-0-					50
11	0	N	-0-	-0-	-0-	-0-					N	-0-					101

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
SCHULTZ, HERMAN WELL #: 3H RRCID -> 246768 COMPL. DATE 12/12/2008 TOTAL DEPTH 7385 PERF. 7760 - 11448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1967	X	1967	-0-	-0-	-0-	1967	2			N	-0-					101
07	1485	N	1485	-0-	-0-	-0-	1485	2			N	-0-					101
08	1778	N	1778	-0-	-0-	-0-	1778	2			N	-0-					101
09	1731	N	1731	-0-	-0-	-0-	1731	2			N	-0-					101
10	1842	N	1842	-0-	-0-	-0-	1842	2			N	-0-					101
*11	1499	N	1499	-0-	-0-	-0-	1499	2			N	-0-					132

SCHULTZ "D" WELL #: 6889H RRCID -> 256733 COMPL. DATE 01/08/2010 TOTAL DEPTH 7590 PERF. 8060 - 11645

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127

FAGG UNIT WELL #: 6985H RRCID -> 258709 COMPL. DATE 04/13/2010 TOTAL DEPTH 7625 PERF. 7885 - 11475

06	2770	X	2770	-0-	-0-	-0-	2759	2	11	9	N	10					90
07	2712	X	2712	-0-	-0-	-0-	2695	2	17	9	N	15					105
08	2715	X	2715	-0-	-0-	-0-	118	1	2594	2	N	3					108
							3	9									
09	2463	X	2463	-0-	-0-	-0-	2457	2	6	9	N	5					113
10	2638	X	2638	-0-	-0-	-0-	25	1	2599	2	N	13					127
							14	9									
11	2430	X	1566	-0-	-864	-0-	10	1	1550	2	N	5					160
							6	9									

SCHULTZ "D" WELL #: 8889H RRCID -> 262742 COMPL. DATE 09/22/2010 TOTAL DEPTH 7614 PERF. 8002 - 11493

06	5610	X	5261	-0-	-349	-0-	5232	2	29	9	N	26					58
07	5456	X	5383	-0-	-73	-0-	5353	2	30	9	N	27					85
08	5487	X	5399	-0-	-88	-0-	12	1	5363	2	N	22					106
							24	9									
09	5310	X	5247	-0-	-63	-0-	19	1	5193	2	N	32					138
							35	9									
10	5425	X	4780	-0-	-645	-0-	4761	2	19	9	N	17					155
*11	5766	X	5766	-0-	-0-	-0-	5747	2	19	9	N	17					110

SCHULTZ, HERMAN WELL #: 5H RRCID -> 264080 COMPL. DATE 10/17/2010 TOTAL DEPTH 7536 PERF. 7841 - 11320

06	3369	X	3369	-0-	-0-	-0-	3369	2			N	-0-					88
07	3534	X	3340	-0-	-194	-0-	3340	2			N	-0-					88
08	3534	X	3326	-0-	-208	-0-	3320	2	6	9	N	5					93
09	3300	X	3219	-0-	-81	-0-	15	1	3204	2	N	-0-					93
10	3472	X	3314	-0-	-158	-0-	19	1	3296	2	N	-0-					93
11	3360	X	3092	-0-	-268	-0-	124	1	2968	2	N	-0-					69

SCHULTZ UNIT 958 WELL #: 7958H RRCID -> 265067 COMPL. DATE 02/28/2011 TOTAL DEPTH 7488 PERF. 8008 - 11460

06	6990	X	6337	-0-	-653	-0-	6337	2			N	-0-					67
07	6851	X	6584	-0-	-267	-0-	6582	2	2	9	N	2					69
08	6762	X	6762	-0-	-0-	-0-	6762	2			N	-0-					69
09	6449	X	6449	-0-	-0-	-0-	328	1	6121	2	N	-0-					69
10	6793	X	6793	-0-	-0-	-0-	63	1	6730	2	N	-0-					69
11	6360	X	6321	-0-	-39	-0-	91	1	6230	2	N	-0-					167

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
SCHULTZ "E" WELL #: 7870H RRCID -> 266328 COMPL. DATE 02/25/2011 TOTAL DEPTH 7668 PERF. 8151 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3720	X	3581	-0-	-139	-0-	3542	2	39	9	N	35					85
07	3751	X	3483	-0-	-268	-0-	3466	2	17	9	N	15					100
08	3751	X	3362	-0-	-389	-0-	3332	2	30	9	N	27					127
09	3630	X	3036	-0-	-594	-0-	3006	2	30	9	N	27					153
10	3751	X	3298	-0-	-453	-0-	3284	2	14	9	N	13					167
11	3570	X	2739	-0-	-831	-0-	2739	2			N	-0-					124

GOOCH UNIT WELL #: 7984H RRCID -> 266366 COMPL. DATE 06/30/2011 TOTAL DEPTH 7504 PERF. 7848 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5889	X	5889	-0-	-0-	-0-	5881	2	8	9	N	7					57
07	6716	X	6716	-0-	-0-	-0-	87	1	6609	2	N	18					75
							20	9									
08	7192	X	5682	-0-	-1510	-0-	5663	2	19	9	N	17					92
09	6960	X	6046	-0-	-914	-0-	6037	2	9	9	N	8					100
10	6882	X	6380	-0-	-502	-0-	38	1	6317	2	N	23					124
							25	9									
*11	6917	X	6917	-0-	-0-	-0-	6904	2	13	9	N	12					216

LONGHOFER WELL #: 3470H RRCID -> 266459 COMPL. DATE 11/15/2011 TOTAL DEPTH 7608 PERF. 7608 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	977	N	977	-0-	-0-	-0-	53	1	779	2	N	132	88	1			152
							145	9									
07	959	N	959	-0-	-0-	-0-	11	1	794	2	N	140					292
							154	9									
08	969	N	969	-0-	-0-	-0-	809	2	160	9	N	145					437
09	963	N	963	-0-	-0-	-0-	789	2	174	9	N	158	373	1			222
10	971	N	971	-0-	-0-	-0-	792	2	179	9	N	163	181	1			204
*11	871	N	871	-0-	-0-	-0-	742	2	129	9	N	117					335

RESOURCE OIL AND GAS, LLC 703395
DOYLE, ROBERT B. WELL #: 7H RRCID -> 217045 COMPL. DATE 04/07/2006 TOTAL DEPTH 7863 PERF. 8206 - 9725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOYLE, J.B. WELL #: 13H RRCID -> 270658 COMPL. DATE 05/13/2013 TOTAL DEPTH 7818 PERF. 8348 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3715	-0-	715	889	3663	2	52	9	N	47					172
07	3100	N	2537	-0-	-563	326	2475	2	62	9	N	56					228
08	2604	X	2097	-0-	-507	-0-	2058	2	39	9	N	35					263
09	2520	X	2338	-0-	-182	-0-	2306	2	32	9	N	29					292
10	2604	X	2567	-0-	-37	-0-	2505	2	62	9	N	56	189	1			159
*11	2556	X	2556	-0-	-0-	-0-	2494	2	62	9	N	56					215

DOYLE, ROBERT B WELL #: 5702H RRCID -> 274226 COMPL. DATE 11/04/2012 TOTAL DEPTH 7778 PERF. 8382 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	X	2070	-0-	-480	-0-	2056	2	14	9	N	13					354
07	2356	X	1647	-0-	-709	-0-	1632	2	15	9	N	14					368
08	2394	X	2394	-0-	-0-	-0-	2362	2	32	9	N	29					397
09	2070	X	2068	-0-	-2	-0-	2068	2			N	-0-	192	1			205
10	2169	X	2169	-0-	-0-	-0-	2149	2	20	9	N	18					223
11	2400	X	1459	-0-	-941	-0-	1448	2	11	9	N	10					233

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
RESOURCE OIL AND GAS, LLC //CONT.// 703395
DOYLE, ROBERT B WELL #: 6702H RRCID -> 274227 COMPL. DATE 11/04/2012 TOTAL DEPTH 7684 PERF. 8293 - 12504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3540	X	2642	-0-	-898	-0-	2360	2	282	9	N	256	374	1			258
07	3441	X	2339	-0-	-1102	-0-	2145	2	194	9	N	176	189	1			245
08	3441	X	3157	-0-	-284	-0-	2897	2	260	9	N	236	187	1			294
09	3120	X	2638	-0-	-482	-0-	2384	2	254	9	N	231	190	1			335
10	3224	X	2997	-0-	-227	-0-	2736	2	261	9	N	237	186	1			386
11	3060	X	2938	-0-	-122	-0-	2758	2	180	9	N	164	187	1			363

DOYLE, J.B. WELL #: 12H RRCID -> 274292 COMPL. DATE 05/07/2013 TOTAL DEPTH 7823 PERF. 8375 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3149	X	3149	-0-	-0-	-0-	3038	2	111	9	N	101	186	1			373
07	3243	X	3243	-0-	-0-	-0-	3127	2	116	9	N	105	188	1			290
08	3337	X	3337	-0-	-0-	-0-	3091	2	246	9	N	224					514
09	3150	X	3133	-0-	-17	-0-	3020	2	113	9	N	103	189	1			428
10	3255	X	3231	-0-	-24	-0-	3121	2	110	9	N	100					528
11	3240	X	3160	-0-	-80	-0-	3057	2	103	9	N	94	191	1			431

DOYLE, J.B. WELL #: 18H RRCID -> 275407 COMPL. DATE 05/07/2013 TOTAL DEPTH 7775 PERF. 8272 - 12466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	-0-	-0-	-1350	-0-					N	-0-					495
07	310	N	-0-	-0-	-310	-0-					N	-0-					495
08	155	N	-0-	-0-	-155	-0-					N	-0-					495
09	0	N	-0-	-0-	-0-	-0-					N	71					566
10	0	N	-0-	-0-	-0-	-0-					N	-0-					566
*11	52	N	52	-0-	-0-	-0-	52	2			N	-0-					566

DOYLE, J.B. WELL #: 14H RRCID -> 275408 COMPL. DATE 05/01/2013 TOTAL DEPTH 7750 PERF. 8213 - 12035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6279	X	6279	-0-	-0-	-0-	6117	2	162	9	N	147	190	1			174
07	6237	X	6237	-0-	-0-	-0-	6020	2	217	9	N	197	189	1			182
08	6727	X	6092	-0-	-635	-0-	5885	2	207	9	N	188	188	1			182
09	6510	X	5889	-0-	-621	-0-	5688	2	201	9	N	183					365
10	6727	X	5824	-0-	-903	-0-	5585	2	239	9	N	217	380	1			202
11	6270	X	5460	-0-	-810	-0-	5211	2	249	9	N	226	191	1			237

DOYLE, J.B. WELL #: 16H RRCID -> 275828 COMPL. DATE 05/08/2013 TOTAL DEPTH 7808 PERF. 8446 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3354	X	3354	-0-	-0-	-0-	3218	2	136	9	N	124	187	1			285
07	3193	X	2635	-0-	-558	-0-	2543	2	92	9	N	84	191	1			178
08	3441	X	2639	-0-	-802	-0-	2639	2			N	-0-					178
09	3360	X	2314	-0-	-1046	-0-	2314	2			N	-0-					178
10	3472	X	2149	-0-	-1323	-0-	1859	2	290	9	N	264	190	1			252
11	3360	X	1070	-0-	-2290	-0-	1017	2	53	9	N	48					300

STRAT LAND EXPLORATION COMPANY 825420
BRADLEY -C- WELL #: 1871 RRCID -> 092574 COMPL. DATE 03/18/1981 TOTAL DEPTH 7742 PERF. 7628 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					175
07	0	N	-0-	-0-	-0-	-0-					N	-0-					175
08	0	N	-0-	-0-	-0-	-0-					N	-0-					175
09	0	N	-0-	-0-	-0-	-0-					N	-0-					175
10	0	N	-0-	-0-	-0-	-0-					N	-0-					175
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

SCHULTZ, J. M. WELL #: 1 RRCID -> 099069 COMPL. DATE 03/05/1982 TOTAL DEPTH 7600 PERF. 7404 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1089	N	1089	-0-	-0-	-0-	1089	2			N	-0-					94
07	868	N	768	-0-	-100	-0-	768	2			N	-0-					94
08	960	N	960	-0-	-0-	-0-	960	2			N	-0-					94
09	1080	N	1039	-0-	-41	-0-	1039	2			N	-0-					94
10	870	N	870	-0-	-0-	-0-	130	1	740	2	N	-0-					94
*11	812	N	812	-0-	-0-	-0-	130	1	682	2	N	-0-					94

SCHULTZ -C- WELL #: 1 RRCID -> 117642 COMPL. DATE 07/06/1985 TOTAL DEPTH 7800 PERF. 7622 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	689	N	689	-0-	-0-	-0-	687	2	2	9	N	2					112
07	760	N	760	-0-	-0-	-0-	760	2			N	-0-					112
08	862	N	862	-0-	-0-	-0-	862	2			N	-0-					112
09	690	N	675	-0-	-15	-0-	675	2			N	-0-					112
10	775	N	696	-0-	-79	-0-	696	2			N	-0-					112
*11	848	N	848	-0-	-0-	-0-	848	2			N	-0-					112

BRAUM FAMILY WELL #: 1108 RRCID -> 188376 COMPL. DATE 03/08/2002 TOTAL DEPTH 7950 PERF. 7674 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1658	-0-	-22	-0-	45	1	1613	2	N	-0-					108
07	1671	N	1671	-0-	-0-	-0-	45	1	1626	2	N	-0-					108
08	1561	N	1561	-0-	-0-	-0-	45	1	1516	2	N	-0-					108
09	1650	N	1174	-0-	-476	-0-	38	1	1114	2	N	20					128
							22	9									
10	1674	N	1131	-0-	-543	-0-	1125	2	6	9	N	5					133
*11	1417	N	1417	-0-	-0-	-0-	1404	2	13	9	N	12					145

BRAUM FAMILY WELL #: 1 RRCID -> 198523 COMPL. DATE 10/20/2003 TOTAL DEPTH 10070 PERF. 7648 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1103	N	1103	-0-	-0-	-0-	1053	2	50	9	N	45					190
07	1245	N	1245	-0-	-0-	-0-	1201	2	44	9	N	40					230
08	1552	N	1552	-0-	-0-	-0-	1510	2	42	9	N	38	187	1			81
09	1350	N	1350	-0-	-0-	-0-	1307	2	43	9	N	39					120
10	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					120
*11	855	N	855	-0-	-0-	-0-	807	2	48	9	N	44					164

KIRK WELL #: 3H RRCID -> 217259 COMPL. DATE 03/01/2006 TOTAL DEPTH 8413 PERF. 9014 - 9902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	606	N	606	-0-	-0-	-0-	41	1	565	2	N	-0-					-0-
07	683	N	683	-0-	-0-	-0-	45	1	638	2	N	-0-					-0-
08	589	N	526	-0-	-63	-0-	45	1	481	2	N	-0-					-0-
09	600	N	462	-0-	-138	-0-	45	1	417	2	N	-0-					-0-
10	682	N	515	-0-	-167	-0-	515	2			N	-0-					-0-
*11	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-

KIRK WELL #: 2H RRCID -> 217494 COMPL. DATE 03/01/2006 TOTAL DEPTH 8383 PERF. 8874 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-
07	713	N	526	-0-	-187	-0-	526	2			N	-0-					-0-
08	713	N	547	-0-	-166	-0-	547	2			N	-0-					-0-
09	690	N	451	-0-	-239	-0-	451	2			N	-0-					-0-
10	735	N	735	-0-	-0-	-0-	735	2			N	-0-					-0-
*11	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

MIKE WELL #: 1H RRCID -> 226835 COMPL. DATE 01/01/2007 TOTAL DEPTH 8309 PERF. 8472 - 10138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1479	-0-	-201	-0-	45	1	1434	2	N	-0-					150
07	1767	N	1437	-0-	-330	-0-	45	1	1392	2	N	-0-					150
08	1581	N	1456	-0-	-125	-0-	45	1	1411	2	N	-0-					150
09	1470	N	1422	-0-	-48	-0-	45	1	1377	2	N	-0-					150
10	1450	N	1450	-0-	-0-	-0-	1450	2			N	-0-					150
*11	1425	N	1425	-0-	-0-	-0-	1425	2			N	-0-					150

BREEN WELL #: 2793 RRCID -> 226974 COMPL. DATE 03/20/2007 TOTAL DEPTH 10000 PERF. 7560 - 9826

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BREEN WELL #: 1793 RRCID -> 227783 COMPL. DATE 03/01/2007 TOTAL DEPTH 10000 PERF. 7572 - 7618

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

R. W. WELL #: 1343 RRCID -> 230995 COMPL. DATE 09/01/2007 TOTAL DEPTH 11101 PERF. 8292 - 10830

06	1331	N	1331	-0-	-0-	-0-	117	1	1214	2	N	-0-					194
07	1393	N	1393	-0-	-0-	-0-	117	1	1231	2	N	41					235
							45	9									
08	1528	N	1528	-0-	-0-	-0-	117	1	1397	2	N	13	187	1			61
							14	9									
09	1459	N	1459	-0-	-0-	-0-	117	1	1277	2	N	59					120
							65	9									
10	1395	N	1365	-0-	-30	-0-	1300	2	65	9	N	59					179
*11	1113	N	1113	-0-	-0-	-0-	1106	2	7	9	N	6					185

SQUIRE WELL #: 1H RRCID -> 234759 COMPL. DATE 01/08/2008 TOTAL DEPTH 7687 PERF. 7840 - 10226

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRAUM FAMILY WELL #: 3H RRCID -> 237118 COMPL. DATE N/A TOTAL DEPTH 7741 PERF. 7900 - 9550

06	1500	N	1444	-0-	-56	-0-	105	1	1243	2	N	87					174
							96	9									
07	1344	N	1344	-0-	-0-	-0-	117	1	1151	2	N	69	175	1			68
							76	9									
08	1755	N	1755	-0-	-0-	-0-	117	1	1584	2	N	49					117
							54	9									
09	2029	N	2029	-0-	-0-	-0-	117	1	1648	2	N	240					357
							264	9									
10	1756	N	1756	-0-	-0-	-0-	202	1	1526	2	N	25					382
							28	9									
*11	1318	N	1318	-0-	-0-	-0-	202	1	1103	2	N	12	181	1			213
							13	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

KIRK WELL #: 5H RRCID -> 246288 COMPL. DATE 10/01/2008 TOTAL DEPTH 8393 PERF. 8385 - 11182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3162	X	3162	-0-	-0-	-0-	45	1	3117	2	N	-0-					152
07	2797	X	2797	-0-	-0-	-0-	45	1	2752	2	N	-0-					152
08	3211	X	3211	-0-	-0-	-0-	45	1	3166	2	N	-0-					152
09	3109	X	3109	-0-	-0-	-0-	45	1	3064	2	N	-0-					152
10	3370	X	3370	-0-	-0-	-0-	3370	2			N	-0-					152
*11	2776	X	2776	-0-	-0-	-0-	2751	2	25	9	N	23					175

KIRK WELL #: 4H RRCID -> 246755 COMPL. DATE 12/01/2008 TOTAL DEPTH 8373 PERF. 8345 - 11564

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRADLEY WELL #: 6H RRCID -> 258315 COMPL. DATE 08/01/2010 TOTAL DEPTH 7643 PERF. 8000 - 11482

06	1440	N	1300	-0-	-140	-0-	174	1	1126	2	N	-0-					105
07	1457	N	1019	-0-	-438	-0-	174	1	845	2	N	-0-					105
08	1426	N	1104	-0-	-322	-0-	174	1	930	2	N	-0-					105
09	1290	N	1085	-0-	-205	-0-	174	1	911	2	N	-0-					105
10	1026	N	1026	-0-	-0-	-0-	72	1	954	2	N	-0-					105
*11	997	N	997	-0-	-0-	-0-	72	1	925	2	N	-0-					105

LEONORE C WELL #: 2H RRCID -> 259053 COMPL. DATE 08/13/2010 TOTAL DEPTH 7711 PERF. 8100 - 11552

06	3919	X	3919	-0-	-0-	-0-	140	1	3733	2	N	42					257
							46	9									
07	3937	X	3937	-0-	-0-	-0-	140	1	3747	2	N	45	186	1			116
							50	9									
08	3724	X	3724	-0-	-0-	-0-	140	1	3533	2	N	46					162
							51	9									
09	3386	X	3386	-0-	-0-	-0-	140	1	3202	2	N	40					202
							44	9									
10	3304	X	3304	-0-	-0-	-0-	72	1	3197	2	N	32					234
							35	9									
*11	3244	X	3244	-0-	-0-	-0-	72	1	3117	2	N	50	182	1			102
							55	9									

SCHULTZ FAMILY WELL #: 1H RRCID -> 265035 COMPL. DATE 11/04/2011 TOTAL DEPTH 7700 PERF. 8050 - 10542

06	2888	N	2888	-0-	-0-	-0-	202	1	2557	2	N	117					399
							129	9									
07	3062	N	3062	-0-	-0-	-0-	202	1	2728	2	N	120	362	1			157
							132	9									
08	2705	N	2705	-0-	-0-	-0-	156	1	2463	2	N	78					235
							86	9									
09	2859	N	2859	-0-	-0-	-0-	202	1	2550	2	N	97	181	1			151
							107	9									
10	2790	N	2464	-0-	-326	-0-	67	1	2366	2	N	28					179
							31	9									
*11	438	N	438	-0-	-0-	-0-	72	1	146	2	N	200					379
							220	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

LEONORE C WELL #: 3H RRCID -> 265826 COMPL. DATE 11/02/2011 TOTAL DEPTH 7686 PERF. 8810 - 11378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1284	X	1284	-0-	-0-	-0-	81	1	1194	2	N	8					242
							9	9									
07	2354	X	2354	-0-	-0-	-0-	163	1	2165	2	N	24					266
							26	9									
08	3243	X	3243	-0-	-0-	-0-	202	1	3032	2	N	8	184	1			90
							9	9									
09	990	X	748	-0-	-242	-0-	175	1	567	2	N	5					95
							6	9									
10	2703	X	2703	-0-	-0-	-0-	202	1	2482	2	N	17					112
							19	9									
*11	2611	X	2611	-0-	-0-	-0-	202	1	2346	2	N	57					169
							63	9									

LEONORE C WELL #: 4H RRCID -> 270444 COMPL. DATE 12/01/2012 TOTAL DEPTH 7687 PERF. 8085 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	923	-0-	-2077	-0-	145	1	774	2	N	4					124
							4	9									
07	3100	X	1221	-0-	-1879	-0-	126	1	1095	2	N	-0-					124
08	3100	X	1705	-0-	-1395	-0-	145	1	1560	2	N	-0-					124
09	3000	X	1590	-0-	-1410	-0-	145	1	1445	2	N	-0-					124
10	2449	X	1525	-0-	-924	-0-	156	1	1369	2	N	-0-					124
*11	2870	X	2870	-0-	-0-	-0-	202	1	2668	2	N	-0-					124

SCOTT WELL #: 2H RRCID -> 270467 COMPL. DATE 05/08/2011 TOTAL DEPTH 8397 PERF. 8572 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	6552	-0-	3552	6305	93	1	5967	2	N	447	370	1			379
							492	9									
07	13164	X	6859	-0-	-6305	-0-	93	1	6366	2	N	364	356	1			387
							400	9									
08	6154	X	6154	-0-	-0-	-0-	93	1	5652	2	N	372	365	1			394
							409	9									
09	4939	X	4939	-0-	-0-	-0-	93	1	4534	2	N	284	362	1			316
							312	9									
10	6510	X	5258	-0-	-1252	-0-	202	1	4638	2	N	380	374	1			322
							418	9									
11	6300	X	4306	-0-	-1994	-0-	195	1	3767	2	N	313	378	1			257
							344	9									

SCHULTZ FAMILY WELL #: 2H RRCID -> 271506 COMPL. DATE 10/23/2012 TOTAL DEPTH 7690 PERF. 8200 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6345	X	6345	-0-	-0-	-0-	145	1	6034	2	N	151	179	1			249
							166	9									
07	6261	X	6261	-0-	-0-	-0-	145	1	5962	2	N	140	186	1			203
							154	9									
08	6200	X	5362	-0-	-838	-0-	98	1	5084	2	N	164					367
							180	9									
09	6271	X	6271	-0-	-0-	-0-	116	1	5971	2	N	167	352	1			182
							184	9									
10	6200	X	5312	-0-	-888	-0-	72	1	5204	2	N	33					215
							36	9									
11	6000	X	5504	-0-	-496	-0-	72	1	5296	2	N	124					339
							136	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
GOSSETT WELL #: 3H RRCID -> 272217 COMPL. DATE 05/01/2012 TOTAL DEPTH 7636 PERF. 7918 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	268	-0-	-62	-0-	242	2	26	9	N	24					139
07	355	N	355	-0-	-0-	-0-	313	2	42	9	N	38					177
08	403	N	273	-0-	-130	-0-	273	2			N	-0-					177
09	345	N	345	-0-	-0-	-0-	234	2	111	9	N	101	179	1			99
10	394	N	394	-0-	-0-	-0-	72	1	244	2	N	71					170
							78	9									
11	0	N	-0-	-0-	-0-	-0-					N	-0-					170

JONES TRUST WELL #: 3H RRCID -> 276533 COMPL. DATE 10/01/2014 TOTAL DEPTH 8416 PERF. 8728 - 12470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3630	X	3235	-0-	-395	-0-	2642	2	593	9	N	539	355	1			468
07	3751	X	3404	-0-	-347	-0-	2709	2	695	9	N	632	722	1			378
08	3999	X	3294	-0-	-705	-0-	2632	2	662	9	N	602	545	1			435
09	3870	X	3159	-0-	-711	-0-	2482	2	677	9	N	615	720	1			330
10	3999	X	3347	-0-	-652	-0-	72	1	2642	2	N	575	541	1			364
							633	9									
*11	3348	X	3348	-0-	-0-	-0-	72	1	2664	2	N	556	569	1			351
							612	9									

GRAY WELL #: 4H RRCID -> 283802 COMPL. DATE 12/01/2017 TOTAL DEPTH 8494 PERF. 9014 - 13470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	26250	X	13518	-0-	-12732	-0-	72	1	11412	2	N	1849	1850	1			562
							2034	9									
07	20863	X	12656	-0-	-8207	-0-	72	1	10670	2	N	1740	1835	1			467
							1914	9									
08	19840	X	11684	-0-	-8156	-0-	72	1	9795	2	N	1652	1646	1			473
							1817	9									
09	15330	X	10778	-0-	-4552	-0-	72	1	9023	2	N	1530	1470	1			533
							1683	9									
10	15624	X	10099	-0-	-5525	-0-	72	1	8384	2	N	1494	1648	1			379
							1643	9									
11	13530	X	9530	-0-	-4000	-0-	72	1	7947	2	N	1374	1290	1			463
							1511	9									

TEXAKOMA OPERATING, L.P. 844190
HIGGINS 356 WELL #: 1 RRCID -> 229808 COMPL. DATE 04/20/2007 TOTAL DEPTH 8550 PERF. 8733 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3944	X	3944	-0-	-0-	-0-	157	1	3352	3	N	389	560	1			134
							7	5	428	9							
07	4079	X	4079	-0-	-0-	-0-	159	1	3434	3	N	428	372	1			190
							15	5	471	9							
08	4161	X	4161	-0-	-0-	-0-	158	1	3547	3	N	396	374	1			212
							20	5	436	9							
09	3983	X	3983	-0-	-0-	-0-	156	1	3399	3	N	382	378	1			216
							8	5	420	9							
10	4100	X	4100	-0-	-0-	-0-	282	1	3337	3	N	383	191	1			408
							60	5	421	9							
*11	3707	X	3707	-0-	-0-	-0-	211	1	2723	3	N	371	574	1			205
							365	5	408	9							

UNIT PETROLEUM COMPANY 877099
BOOTH, IONE WELL #: 1 RRCID -> 105086 COMPL. DATE 03/08/1983 TOTAL DEPTH 9600 PERF. 7699 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					178
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					178
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					178
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					178
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					178
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					178

PLUGGED AND ABANDONED_____ 08/17/2018 - P/A 08/17/2018

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
BECKER WELL #: 3 RRCID -> 152123 COMPL. DATE 10/24/1994 TOTAL DEPTH 7800 PERF. 7624 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	728	-0-	-22	-0-	678	3	50	9	N	45	190	1			100
07	806	N	787	-0-	-19	-0-	699	3	88	9	N	80					180
08	775	N	756	-0-	-19	-0-	695	3	61	9	N	55					235
09	758	N	758	-0-	-0-	-0-	682	3	76	9	N	69	189	1			115
10	790	N	790	-0-	-0-	-0-	711	3	79	9	N	72					187
*11	753	N	753	-0-	-0-	-0-	689	3	64	9	N	58					245

LINCOLN BOOTH WELL #: 3 RRCID -> 258791 COMPL. DATE 12/12/2006 TOTAL DEPTH 9700 PERF. 7634 - 8013

06	1798	N	1798	-0-	-0-	-0-	1776	3	22	9	N	20					113
07	1736	N	-0-	-0-	-1736	-0-					N	30					143
08	1798	N	1671	-0-	-127	-0-	1658	3	13	9	N	12					155
09	1800	N	1733	-0-	-67	-0-	1699	3	34	9	N	31	62	1			124
10	1955	N	1955	-0-	-0-	-0-	1899	3	56	9	N	51					175
*11	1634	N	1634	-0-	-0-	-0-	1634	3			N	-0-					175

STANLEY 249 WELL #: 4H RRCID -> 272889 COMPL. DATE 11/01/2013 TOTAL DEPTH 8482 PERF. 8722 - 13515

06	7590	X	7101	-0-	-489	-0-	1800	1	5135	3	N	151	194	1			90
							166	9									
07	7843	X	7032	-0-	-811	-0-	1860	1	5023	3	N	135	153	1			72
							149	9									
08	7688	X	6920	-0-	-768	-0-	1860	1	4914	3	N	133					205
							146	9									
09	7440	X	4342	-0-	-3098	-0-	1800	1	2480	3	N	56	170	1			91
							62	9									
10	7440	X	6896	-0-	-544	-0-	1860	1	4902	3	N	122					213
							134	9									
11	7110	X	6413	-0-	-697	-0-	1800	1	4444	3	N	154	222	1			145
							169	9									

STANLEY 249 WELL #: 3H RRCID -> 272890 COMPL. DATE 10/26/2013 TOTAL DEPTH 8468 PERF. 8883 - 13108

06	9960	X	7577	-0-	-2383	-0-	7360	3	217	9	N	197	189	1			172
07	9362	X	7122	-0-	-2240	-0-	6953	3	169	9	N	154	194	1			132
08	8525	X	7517	-0-	-1008	-0-	7355	3	162	9	N	147	184	1			95
09	7590	X	4732	-0-	-2858	-0-	4666	3	66	9	N	60					155
10	7843	X	7430	-0-	-413	-0-	7257	3	173	9	N	157	191	1			121
11	7590	X	6876	-0-	-714	-0-	6727	3	149	9	N	135	196	1			60

STANLEY 249 WELL #: 5H RRCID -> 276477 COMPL. DATE 03/26/2014 TOTAL DEPTH 8498 PERF. 8693 - 13424

06	9450	X	8620	-0-	-830	-0-	8066	3	554	9	N	504	564	1			236
07	9486	X	8606	-0-	-880	-0-	8088	3	518	9	N	471	561	1			146
08	9300	X	8465	-0-	-835	-0-	7940	3	525	9	N	477	370	1			253
09	8880	X	89	-0-	-8791	-0-	75	3	14	9	N	13	184	1			82
10	8897	X	145	-0-	-8752	-0-	15	3	130	9	N	118					200
11	8610	X	1533	-0-	-7077	-0-	1289	3	244	9	N	222	155	1			267

UPLAND RESOURCES LLC 878931
SISTERS, SCOTT WELL #: 1368 RRCID -> 135718 COMPL. DATE 07/20/1990 TOTAL DEPTH 10250 PERF. 8225 - 8287

06	570	N	536	-0-	-34	-0-	536	2			N	-0-					42
07	564	N	564	-0-	-0-	-0-	564	2			N	-0-					42
08	592	N	592	-0-	-0-	-0-	592	2			N	-0-					42
09	540	N	514	-0-	-26	-0-	514	2			N	-0-					42
10	558	N	551	-0-	-7	-0-	551	2			N	-0-					42
11	570	N	520	-0-	-50	-0-	520	2			N	-0-					42

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UPLAND RESOURCES LLC //CONT.// 878931
WILEY WELL #: 2718 RRCID -> 175555 COMPL. DATE 11/03/1999 TOTAL DEPTH 8005 PERF. 7736 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	567	N	567	-0-	-0-	-0-	490	2	77	9	N	70	177	1			8
07	520	N	520	-0-	-0-	-0-	520	2			N	-0-					8
08	525	N	525	-0-	-0-	-0-	510	2	15	9	N	14					22
09	483	N	483	-0-	-0-	-0-	481	2	2	9	N	2					24
10	496	N	494	-0-	-2	-0-	491	2	3	9	N	3					27
*11	487	N	487	-0-	-0-	-0-	487	2			N	-0-					27

VANGUARD OPERATING, LLC 881585
BARTON WELL #: 1503H RRCID -> 265521 COMPL. DATE 07/06/2011 TOTAL DEPTH 7654 PERF. 7662 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3360	X	3262	-0-	-98	-0-	3253	3	9	9	N	8					200
07	3472	X	3313	-0-	-159	-0-	3304	3	9	9	N	8					208
08	3472	X	3320	-0-	-152	-0-	3316	3	4	9	N	4					212
09	3330	X	3205	-0-	-125	-0-	3202	3	3	9	N	3					215
10	3410	X	3328	-0-	-82	-0-	3325	3	3	9	N	3					218
11	3270	X	NO RPT	-0-	-3270	-0-					N	NO RPT					218

MCCOY WELL #: 1665H RRCID -> 266961 COMPL. DATE 08/09/2011 TOTAL DEPTH 7015 PERF. 7223 - 11075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5845	X	5845	-0-	-0-	-0-	5812	3	33	9	N	30					252
07	6019	X	6019	-0-	-0-	-0-	5986	3	33	9	N	30					282
08	5954	X	5954	-0-	-0-	-0-	5918	3	36	9	N	33					315
09	5611	X	5611	-0-	-0-	-0-	5590	3	21	9	N	19					334
10	5782	X	5782	-0-	-0-	-0-	5743	3	39	9	N	35	194	1			175
11	4500	X	NO RPT	-0-	-4500	-0-					N	NO RPT					175

BORN WELL #: 1950H RRCID -> 267149 COMPL. DATE 04/18/2011 TOTAL DEPTH 7444 PERF. 7847 - 11075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	846	N	846	-0-	-0-	-0-	725	3	121	9	N	110					293
07	811	N	811	-0-	-0-	-0-	711	3	100	9	N	91	187	1			197
08	847	N	847	-0-	-0-	-0-	698	3	149	9	N	135					332
09	840	N	666	-0-	-174	-0-	575	3	91	9	N	83	188	1			227
10	806	N	777	-0-	-29	-0-	642	3	135	9	N	123	195	1			155
11	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					155

WINRIGHT RESOURCES OPERATING,LLC 932471
PIPER WELL #: 1 RRCID -> 090752 COMPL. DATE 09/24/1980 TOTAL DEPTH 7900 PERF. 7683 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					87
*07	1004	N	1004	-0-	-0-	-0-	1004	3			N	-0-					87
08	992	N	974	-0-	-18	-0-	974	3			N	-0-					87
09	1020	N	929	-0-	-91	-0-	929	3			N	-0-					87
10	1054	N	953	-0-	-101	-0-	953	3			N	-0-					87
11	930	N	920	-0-	-10	-0-	920	3			N	-0-					87

XTO ENERGY INC. 945936
GEX, LUTIE W. MRS. WELL #: 2 RRCID -> 073505 COMPL. DATE 09/28/1977 TOTAL DEPTH 7630 PERF. 7510 - 7555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
SCHULTZ BROS. -E- WELL #: 3 RRCID -> 078180 COMPL. DATE 07/26/1978 TOTAL DEPTH 7615 PERF. 7502 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	817	N	817	-0-	-0-	-0-	817	2			N	-0-					37
07	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					37
08	1018	N	1018	-0-	-0-	-0-	1016	2	2	9	N	2					39
09	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					39
10	992	N	811	-0-	-181	-0-	811	2			N	-0-					39
11	960	N	821	-0-	-139	-0-	821	2			N	-0-					39

SCHULTZ BROS. -E- WELL #: 2 RRCID -> 079406 COMPL. DATE 10/14/1978 TOTAL DEPTH 7630 PERF. 7490 - 7542

06	94	N	94	-0-	-0-	-0-	94	2			N	-0-					73
07	162	N	162	-0-	-0-	-0-	162	2			N	-0-					73
08	10	N	10	-0-	-0-	-0-	10	2			N	-0-					73
09	90	N	-0-	-0-	-90	-0-					N	-0-					73
10	93	N	-0-	-0-	-93	-0-					N	-0-					73
11	10	N	-0-	-0-	-10	-0-					N	-0-					73

GEX, LUTIE W. MRS. WELL #: 4 RRCID -> 080515 COMPL. DATE 12/16/1978 TOTAL DEPTH 7634 PERF. 7496 - 7544

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROS. -E- WELL #: 4 RRCID -> 080516 COMPL. DATE 12/12/1978 TOTAL DEPTH 7635 PERF. 7506 - 7540

06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
08	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
09	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
10	155	N	29	-0-	-126	-0-	29	2			N	-0-					-0-
*11	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-

GEX, LUTIE W. MRS. WELL #: 3 RRCID -> 080517 COMPL. DATE 11/19/1978 TOTAL DEPTH 7650 PERF. 7531 - 7580

06	2289	N	2289	-0-	-0-	-0-	2289	2			N	-0-					35
07	2533	N	2533	-0-	-0-	-0-	2533	2			N	-0-					35
08	2410	N	2410	-0-	-0-	-0-	2410	2			N	-0-					35
09	2387	N	2387	-0-	-0-	-0-	2387	2			N	-0-					35
10	2384	N	2384	-0-	-0-	-0-	2384	2			N	-0-					35
*11	2275	N	2275	-0-	-0-	-0-	2275	2			N	-0-					35

PIPER, OLA O. WELL #: 7 RRCID -> 088326 COMPL. DATE 04/23/1980 TOTAL DEPTH 7878 PERF. 7702 - 7770

06	6300	X	4072	-0-	-2228	-0-	78	1	3969	2	N	23	160	1			52
							25	9									
07	6510	X	4043	-0-	-2467	-0-	81	1	3949	2	N	12					64
							13	9									
08	6510	X	6108	-0-	-402	-0-	81	1	6016	2	N	10					74
							11	9									
09	6300	X	5702	-0-	-598	-0-	78	1	5593	2	N	28					102
							31	9									
10	5798	X	5798	-0-	-0-	-0-	81	1	5693	2	N	22					124
							24	9									
11	5910	X	5455	-0-	-455	-0-	78	1	5345	2	N	29					153
							32	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
SCHULTZ BROTHERS -C- WELL #: 1 RRCID -> 126510 COMPL. DATE 05/09/1984 TOTAL DEPTH 10270 PERF. 7670 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
07	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
08	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
09	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-
10	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
11	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-

PIPER, OLA P. WELL #: 6321 RRCID -> 178621 COMPL. DATE 12/14/1999 TOTAL DEPTH 10300 PERF. 7772 - 7792

06	2938	N	2938	-0-	-0-	-0-	2938	2			N	-0-					43
07	1116	N	1106	-0-	-10	-0-	1106	2			N	-0-					43
08	1116	N	992	-0-	-124	-0-	988	2	4	9	N	4					47
09	1080	N	929	-0-	-151	-0-	925	2	4	9	N	4					51
10	1116	N	1016	-0-	-100	-0-	1006	2	10	9	N	9					60
*11	962	N	962	-0-	-0-	-0-	960	2	2	9	N	2					62

DOYLE, J.B. WELL #: 5 RRCID -> 209613 COMPL. DATE 01/07/2005 TOTAL DEPTH 7672 PERF. 8116 - 10260

06	2700	N	2023	-0-	-677	-0-	2003	2	20	9	N	18					82
07	2294	N	2170	-0-	-124	-0-	2158	2	12	9	N	11					93
08	2259	N	2259	-0-	-0-	-0-	2251	2	8	9	N	7					100
09	2119	N	2119	-0-	-0-	-0-	2101	2	18	9	N	16					116
10	2191	N	2191	-0-	-0-	-0-	2162	2	29	9	N	26					142
11	2190	N	2054	-0-	-136	-0-	24	1	2013	2	N	15					157
							17	9									

DOYLE, J.B. WELL #: 6 RRCID -> 209618 COMPL. DATE 01/26/2005 TOTAL DEPTH 7713 PERF. 8361 - 9419

06	767	N	767	-0-	-0-	-0-	767	2			N	-0-					76
07	782	N	782	-0-	-0-	-0-	782	2			N	-0-					76
08	785	N	785	-0-	-0-	-0-	785	2			N	-0-					76
09	683	N	683	-0-	-0-	-0-	683	2			N	-0-					76
10	704	N	704	-0-	-0-	-0-	704	2			N	-0-					76
*11	569	N	569	-0-	-0-	-0-	17	1	541	2	N	10					86
							11	9									

DOYLE, J.B. WELL #: 3 RRCID -> 209619 COMPL. DATE 01/19/2005 TOTAL DEPTH 7782 PERF. 7870 - 9440

06	1536	N	1536	-0-	-0-	-0-	1530	2	6	9	N	5					77
07	1552	N	1552	-0-	-0-	-0-	1546	2	6	9	N	5					82
08	1434	N	1434	-0-	-0-	-0-	1426	2	8	9	N	7					89
09	1334	N	1334	-0-	-0-	-0-	1330	2	4	9	N	4					93
10	1265	N	1265	-0-	-0-	-0-	1259	2	6	9	N	5					98
*11	1457	N	1457	-0-	-0-	-0-	29	1	1417	2	N	10					108
							11	9									

REBA N MILLER WELL #: 2H RRCID -> 212843 COMPL. DATE 08/03/2005 TOTAL DEPTH 7804 PERF. 8084 - 9072

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
SCHULTZ BROS. -E- WELL #: 5 RRCID -> 213916 COMPL. DATE 09/14/2005 TOTAL DEPTH 7533 PERF. 7956 - 9738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROTHERS B WELL #: 5 RRCID -> 214103 COMPL. DATE 06/06/2005 TOTAL DEPTH 7761 PERF. 8298 - 9835

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91

PRICE, WD -B- WELL #: 5 RRCID -> 214224 COMPL. DATE 05/31/2005 TOTAL DEPTH 7750 PERF. 8050 - 9675

06	1	N	-0-	-0-	-1	-0-					N	-0-					53
07	0	N	-0-	-0-	-0-	-0-					N	-0-					53
08	0	N	-0-	-0-	-0-	-0-					N	-0-					53
09	0	N	-0-	-0-	-0-	-0-					N	-0-					53
10	0	N	-0-	-0-	-0-	-0-					N	-0-					53
11	0	N	-0-	-0-	-0-	-0-					N	-0-					53

PRICE, WD -B- WELL #: 6 RRCID -> 214226 COMPL. DATE 12/22/2005 TOTAL DEPTH 7754 PERF. 8392 - 9910

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67

SCHULTZ, WILLIAM WELL #: 2 RRCID -> 214227 COMPL. DATE 10/01/2005 TOTAL DEPTH 7723 PERF. 8105 - 9081

06	780	X	-0-	-0-	-780	-0-					N	-0-					151
07	806	X	-0-	-0-	-806	-0-					N	-0-					151
08	806	X	-0-	-0-	-806	-0-					N	-0-					151
09	780	X	118	-0-	-662	-0-	118	2			N	-0-					151
10	339	X	339	-0-	-0-	-0-	339	2			N	-0-					151
*11	239	X	239	-0-	-0-	-0-	239	2			N	-0-					151

SCHULTZ BROTHERS "D" WELL #: 4 RRCID -> 214767 COMPL. DATE 07/04/2005 TOTAL DEPTH 7744 PERF. 8145 - 9857

06	2591	X	2591	-0-	-0-	-0-	30	1	2547	2	N	13					88
							14	9									
07	2632	X	2632	-0-	-0-	-0-	31	1	2590	2	N	10					98
							11	9									
08	2707	X	2707	-0-	-0-	-0-	31	1	2670	2	N	5					103
							6	9									
09	2640	N	2640	-0-	-0-	-0-	30	1	2600	2	N	9					112
							10	9									
10	2814	N	2814	-0-	-0-	-0-	31	1	2759	2	N	22					134
							24	9									
*11	2741	N	2741	-0-	-0-	-0-	30	1	2690	2	N	19					153
							21	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WILLIS D. WELL #: 11H RRCID -> 215017 COMPL. DATE 02/11/2006 TOTAL DEPTH 7900 PERF. 8145 - 10061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	139	1			43
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43

PRICE, WILLIS D. WELL #: 12H RRCID -> 215019 COMPL. DATE 03/05/2006 TOTAL DEPTH 7868 PERF. 8167 - 9575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	28	N	28	-0-	-0-	-0-	21	2	7	9	N	6	40	1			27
07	14B2	EXT	6	-0-	6	6	6	2			N	-0-					27
08	14B2	EXT	11	-0-	11	17	11	2			N	-0-					27
09	14B2	EXT	15	-0-	15	32	15	2			N	-0-					27
10	44	X	12	-0-	-32	-0-	12	2			N	-0-					27
*11	18	N	18	-0-	-0-	-0-	18	2			N	-0-					27

DOYLE, J.B. WELL #: 8 RRCID -> 219384 COMPL. DATE 08/04/2006 TOTAL DEPTH 7737 PERF. 8082 - 10004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1877	-0-	-103	-0-	1876	2	1	9	N	1					63
07	2184	N	2184	-0-	-0-	-0-	2177	2	7	9	N	6					69
08	2103	N	2103	-0-	-0-	-0-	2086	2	17	9	N	15					84
09	2099	N	2099	-0-	-0-	-0-	2089	2	10	9	N	9					93
10	2170	N	2147	-0-	-23	-0-	2110	2	37	9	N	34					127
11	2040	N	946	-0-	-1094	-0-	5	1	919	2	N	20					147
							22	9									

DOYLE, J.B. WELL #: 5H RRCID -> 219393 COMPL. DATE 07/06/2006 TOTAL DEPTH 7732 PERF. 7926 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	-0-	-0-	-1530	-0-					N	-0-					61
07	1581	N	117	-0-	-1464	-0-	13	1	104	2	N	-0-					61
08	3100	N	4228	-0-	1128	1128	130	1	4087	2	N	10					71
							11	9									
09	3000	N	3420	-0-	420	1548	126	1	3259	2	N	32					103
							35	9									
10	3100	N	2512	-0-	-588	960	90	1	2396	2	N	24					127
							26	9									
*11	3885	X	2925	-0-	-960	-0-	151	1	2729	2	N	41					168
							45	9									

REBA N MILLER WELL #: 4H RRCID -> 220073 COMPL. DATE 06/23/2006 TOTAL DEPTH 7955 PERF. 8290 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	2					N	-0-					98
07	14B2	EXT	-0-	-0-	-0-	2					N	-0-					98
08	14B2	EXT	-0-	-0-	-0-	2					N	-0-					98
09	14B2	EXT	-0-	-0-	-0-	2					N	-0-					98
10	14B2	EXT	-0-	-0-	-0-	2					N	-0-					98
11	14B2	EXT	-0-	-0-	-0-	2					N	-0-					98

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
SCHULTZ BROTHERS D WELL #: 5 RRCID -> 220823 COMPL. DATE 08/31/2005 TOTAL DEPTH 1754 PERF. 8100 - 9620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6001	X	6001	-0-	-0-	-0-	19	1	5930	2	N	47					219
							52	9									
07	6309	X	6309	-0-	-0-	-0-	20	1	6249	2	N	36					255
							40	9									
08	5576	X	5576	-0-	-0-	-0-	20	1	5523	2	N	30					285
							33	9									
09	5983	X	5983	-0-	-0-	-0-	19	1	5927	2	N	34					319
							37	9									
10	6019	X	6019	-0-	-0-	-0-	20	1	5977	2	N	20					339
							22	9									
*11	5688	X	5688	-0-	-0-	-0-	19	1	5645	2	N	22					361
							24	9									

PRICE, WD -B- WELL #: 7 RRCID -> 223512 COMPL. DATE 09/30/2006 TOTAL DEPTH 7725 PERF. 7980 - 10228

06	0	N	-0-	-0-	-0-	-0-					N	-0-					46
07	0	N	-0-	-0-	-0-	-0-					N	-0-					46
08	0	N	-0-	-0-	-0-	-0-					N	-0-					46
09	0	N	-0-	-0-	-0-	-0-					N	-0-					46
10	0	N	-0-	-0-	-0-	-0-					N	-0-					46
11	0	N	-0-	-0-	-0-	-0-					N	-0-					46

DOYLE, J.B. WELL #: 6H RRCID -> 224315 COMPL. DATE 09/01/2006 TOTAL DEPTH 7771 PERF. 7998 - 9829

06	0	N	-0-	-0-	-0-	-0-					N	-0-					57
07	0	N	-0-	-0-	-0-	-0-					N	-0-					57
08	0	N	-0-	-0-	-0-	-0-					N	-0-					57
09	0	N	-0-	-0-	-0-	-0-					N	-0-					57
10	0	N	-0-	-0-	-0-	-0-					N	-0-					57
11	0	N	-0-	-0-	-0-	-0-					N	-0-					57

REBA N MILLER WELL #: 8H RRCID -> 224727 COMPL. DATE 10/26/2006 TOTAL DEPTH 7668 PERF. 8005 - 10156

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

PRICE, WILLIS D. WELL #: 16H RRCID -> 224728 COMPL. DATE 11/06/2006 TOTAL DEPTH 7858 PERF. 8080 - 10195

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
SCHULTZ BROTHERS E WELL #: 7H RRCID -> 224892 COMPL. DATE 11/10/2006 TOTAL DEPTH 7532 PERF. 7753 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4355	X	4355	-0-	-0-	-0-	450	1	3896	2	N	8					184
							9	9									
07	4194	X	4194	-0-	-0-	-0-	450	1	3737	2	N	6					190
							7	9									
08	4273	X	4273	-0-	-0-	-0-	465	1	3799	2	N	8					198
							9	9									
09	3993	X	3993	-0-	-0-	-0-	450	1	3532	2	N	10					208
							11	9									
10	3341	X	3341	-0-	-0-	-0-	375	1	2962	2	N	4					212
							4	9									
*11	2411	X	2411	-0-	-0-	-0-	281	1	2109	2	N	19					231
							21	9									

SCHULTZ BROTHERS D WELL #: 6H RRCID -> 226415 COMPL. DATE 09/18/2006 TOTAL DEPTH 7791 PERF. 8106 - 7791

06	1530	N	1506	-0-	-24	-0-	38	1	1456	2	N	11	141	1			27
							12	9									
07	1643	N	1436	-0-	-207	-0-	40	1	1395	2	N	1					28
							1	9									
08	1643	N	1594	-0-	-49	-0-	40	1	1537	2	N	15					43
							17	9									
09	1577	N	1577	-0-	-0-	-0-	38	1	1519	2	N	18					61
							20	9									
10	1586	N	1586	-0-	-0-	-0-	40	1	1534	2	N	11					72
							12	9									
11	1530	N	1503	-0-	-27	-0-	38	1	1450	2	N	14					86
							15	9									

PRICE, WD -B- WELL #: 8 RRCID -> 230512 COMPL. DATE 12/15/2006 TOTAL DEPTH 7760 PERF. 8103 - 10766

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

PRICE, WILLIS D. WELL #: 14H RRCID -> 241159 COMPL. DATE 05/10/2008 TOTAL DEPTH 7872 PERF. 8329 - 11181

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	21					21
08	14B2	EXT	10	-0-	10	10	3	2	7	9	N	6					27
09	14B2	EXT	5	-0-	5	15	5	2			N	-0-					27
10	14B2	EXT	38	-0-	38	53	38	2			N	-0-					27
*11	97	X	44	-0-	-53	-0-	44	2			N	-0-					27

SCHULTZ BROTHERS C WELL #: 2H RRCID -> 243121 COMPL. DATE 07/25/2008 TOTAL DEPTH 7681 PERF. 8134 - 11380

06	4890	X	4890	-0-	-0-	-0-	255	1	4467	2	N	153	186	1			249
							168	9									
07	2294	X	1018	-0-	-1276	-0-	264	1	657	2	N	88	183	1			154
							97	9									
08	2294	X	1098	-0-	-1196	-0-	264	1	729	2	N	95					249
							105	9									
09	4617	X	4617	-0-	-0-	-0-	255	1	4103	2	N	235	185	1			299
							259	9									
10	4675	X	4675	-0-	-0-	-0-	264	1	4213	2	N	180	184	1			295
							198	9									
11	2220	X	1227	-0-	-993	-0-	255	1	859	2	N	103	190	1			208
							113	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
TYSON, D. R. WELL #: 5623H RRCID -> 247369 COMPL. DATE 12/21/2008 TOTAL DEPTH 7881 PERF. 8230 - 11919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1851	N	1851	-0-	-0-	-0-	49	1	1754	2	N	44					144
							48	9									
07	1643	N	1545	-0-	-98	-0-	1513	2	32	9	N	29					173
08	2226	N	2226	-0-	-0-	-0-	2172	2	54	9	N	49					222
09	2117	N	2117	-0-	-0-	-0-	2069	2	48	9	N	44					266
10	2220	N	2220	-0-	-0-	-0-	2162	2	58	9	N	53	181	1			138
*11	2120	N	2120	-0-	-0-	-0-	2069	2	51	9	N	46					184

PRICE, WD -B- WELL #: 10H RRCID -> 258033 COMPL. DATE 02/19/2010 TOTAL DEPTH 7792 PERF. 8152 - 11754

06	2970	X	2815	-0-	-155	-0-	20	1	2734	2	N	55					140
							61	9									
07	3069	X	2514	-0-	-555	-0-	2470	2	44	9	N	40					180
08	2945	X	2385	-0-	-560	-0-	2342	2	43	9	N	39					219
09	2850	X	2390	-0-	-460	-0-	2325	2	65	9	N	59	187	1			91
10	2945	X	2771	-0-	-174	-0-	2705	2	66	9	N	60					151
11	2820	X	2663	-0-	-157	-0-	2588	2	75	9	N	68					219

DOYLE, J.B. WELL #: 4 RRCID -> 258697 COMPL. DATE N/A TOTAL DEPTH 7805 PERF. 9040 - 0

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43

DOYLE, J.B. WELL #: 7 RRCID -> 258868 COMPL. DATE 06/10/2010 TOTAL DEPTH 8200 PERF. 7730 - 7805

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56

REBA N MILLER WELL #: 9H RRCID -> 265412 COMPL. DATE 03/11/2011 TOTAL DEPTH 7779 PERF. 8236 - 12053

06	41	N	41	-0-	-0-	-0-	41	2			N	-0-					107
07	24	N	24	-0-	-0-	-0-	24	2			N	-0-					107
08	21	N	21	-0-	-0-	-0-	21	2			N	-0-					107
09	60	N	60	-0-	-0-	-0-	60	2			N	-0-					107
10	53	N	53	-0-	-0-	-0-	53	2			N	-0-					107
11	30	N	25	-0-	-5	-0-	25	2			N	-0-					107

PRICE, WILLIS D. WELL #: 21H RRCID -> 265459 COMPL. DATE 01/19/2011 TOTAL DEPTH 7782 PERF. 8380 - 12465

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
TYSON, D.R. WELL #: 3623H RRCID -> 265818 COMPL. DATE 04/19/2011 TOTAL DEPTH 7765 PERF. 8216 - 12014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	759	-0-	-81	-0-	20	1	717	2	N	20					107
							22	9									
07	868	N	827	-0-	-41	-0-	810	2	17	9	N	15					122
08	869	N	869	-0-	-0-	-0-	845	2	24	9	N	22					144
09	844	N	844	-0-	-0-	-0-	823	2	21	9	N	19					163
10	867	N	867	-0-	-0-	-0-	29	1	809	2	N	26					189
							29	9									
11	840	N	802	-0-	-38	-0-	59	1	722	2	N	19					208
							21	9									

DOYLE, J.B. WELL #: 7706H RRCID -> 266374 COMPL. DATE 06/23/2011 TOTAL DEPTH 7726 PERF. 8310 - 12188

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

DOYLE, J.B. WELL #: 8706H RRCID -> 266375 COMPL. DATE 06/18/2011 TOTAL DEPTH 7781 PERF. 8275 - 12260

06	1020	X	927	-0-	-93	-0-	197	1	639	2	N	83					214
							91	9									
07	1092	X	1092	-0-	-0-	-0-	312	1	729	2	N	46	174	1			86
							51	9									
08	1017	X	1017	-0-	-0-	-0-	312	1	617	2	N	80					166
							88	9									
09	938	X	938	-0-	-0-	-0-	302	1	553	2	N	75					241
							83	9									
10	1085	X	906	-0-	-179	-0-	197	1	617	2	N	84	190	1			135
							92	9									
11	1050	X	977	-0-	-73	-0-	277	1	597	2	N	94					229
							103	9									

PRICE, WILLIS D. WELL #: 22H RRCID -> 266376 COMPL. DATE 07/08/2011 TOTAL DEPTH 7863 PERF. 8252 - 11401

06	1274	N	1274	-0-	-0-	-0-	34	1	1187	2	N	48					169
							53	9									
07	1242	N	1242	-0-	-0-	-0-	1188	2	54	9	N	49					218
08	1395	N	1153	-0-	-242	-0-	1106	2	47	9	N	43	185	1			76
09	1341	N	1341	-0-	-0-	-0-	1285	2	56	9	N	51					127
10	1266	N	1266	-0-	-0-	-0-	1214	2	52	9	N	47					174
*11	1121	N	1121	-0-	-0-	-0-	1073	2	48	9	N	44					218

PRICE, WILLIS D. WELL #: 23H RRCID -> 266379 COMPL. DATE 11/29/2011 TOTAL DEPTH 7771 PERF. 8286 - 12492

06	43	N	43	-0-	-0-	-0-	43	2			N	-0-					28
07	87	N	87	-0-	-0-	-0-	87	2			N	-0-					28
08	94	N	94	-0-	-0-	-0-	94	2			N	-0-					28
09	101	N	101	-0-	-0-	-0-	101	2			N	-0-					28
10	102	N	102	-0-	-0-	-0-	102	2			N	-0-					28
11	90	N	89	-0-	-1	-0-	89	2			N	-0-					28

DOYLE, ROBERT B. WELL #: 3707H RRCID -> 266382 COMPL. DATE 08/05/2011 TOTAL DEPTH 7843 PERF. 8305 - 12480

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
REBA N MILLER WELL #: 10H RRCID -> 266393 COMPL. DATE 06/14/2011 TOTAL DEPTH 7796 PERF. 8248 - 11961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					158
07	0	N	-0-	-0-	-0-	-0-					N	-0-					158
08	0	N	-0-	-0-	-0-	-0-					N	-0-					158
09	0	N	-0-	-0-	-0-	-0-					N	-0-					158
10	0	N	-0-	-0-	-0-	-0-					N	-0-					158
11	0	N	-0-	-0-	-0-	-0-					N	-0-					158

DOYLE, J.B. WELL #: 15H RRCID -> 266422 COMPL. DATE 12/20/2011 TOTAL DEPTH 7825 PERF. 8122 - 12494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	16	1			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DOYLE, ROBERT B WELL #: 4707H RRCID -> 266454 COMPL. DATE 07/27/2011 TOTAL DEPTH 7815 PERF. 8197 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

SCHULTZ BROTHERS B WELL #: 6693H RRCID -> 266457 COMPL. DATE 08/04/2011 TOTAL DEPTH 7670 PERF. 8009 - 11596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

DOYLE, ROBERT B WELL #: 5619H RRCID -> 266469 COMPL. DATE 09/14/2011 TOTAL DEPTH 7841 PERF. 8156 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	22	-0-	-8	-0-	22	2			N	-0-	78	1			38
07	42	N	42	-0-	-0-	-0-	42	2			N	-0-					38
08	43	N	43	-0-	-0-	-0-	43	2			N	-0-					38
09	44	N	44	-0-	-0-	-0-	44	2			N	-0-					38
10	56	N	56	-0-	-0-	-0-	56	2			N	-0-					38
*11	39	N	39	-0-	-0-	-0-	39	2			N	-0-					38

WILLIAM SCHULTZ WELL #: 5626H RRCID -> 266484 COMPL. DATE 02/22/2012 TOTAL DEPTH 7753 PERF. 8105 - 11957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1716	N	1716	-0-	-0-	-0-	18	1	1602	2	N	87					340
							96	9									
07	1708	N	1708	-0-	-0-	-0-	19	1	1599	2	N	82	184	1			238
							90	9									
08	2294	N	1657	-0-	-637	-0-	19	1	1543	2	N	86					324
							95	9									
09	1710	N	969	-0-	-741	-0-	18	1	911	2	N	36					360
							40	9									
10	1705	N	1075	-0-	-630	-0-	19	1	972	2	N	76	188	1			248
							84	9									
11	1590	N	995	-0-	-595	-0-	18	1	899	2	N	71					319
							78	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, ROBERT B. WELL #: 2707H RRCID -> 266559 COMPL. DATE 09/09/2010 TOTAL DEPTH 7823 PERF. 8096 - 11882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					33
07	0	N	-0-	-0-	-0-	-0-					N	-0-					33
08	0	N	-0-	-0-	-0-	-0-					N	-0-					33
09	0	N	-0-	-0-	-0-	-0-					N	-0-					33
10	0	N	-0-	-0-	-0-	-0-					N	-0-					33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33

DOYLE, ROBERT B WELL #: 9619H RRCID -> 267105 COMPL. DATE 06/21/2011 TOTAL DEPTH 7938 PERF. 8569 - 12613

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PRICE, WILLIS D. WELL #: 25H RRCID -> 267668 COMPL. DATE 04/10/2012 TOTAL DEPTH 7764 PERF. 8320 - 14020

06	4980	X	3160	-0-	-1820	-0-	188	1	2650	2	N	293	553	1			57
							322	9									
07	5146	X	2540	-0-	-2606	-0-	117	1	2043	2	N	345	183	1			219
							380	9									
08	5146	X	4256	-0-	-890	-0-	279	1	3472	2	N	459	371	1			307
							505	9									
09	4470	X	4033	-0-	-437	-0-	270	1	3276	2	N	443	562	1			188
							487	9									
10	4402	X	3753	-0-	-649	-0-	279	1	3102	2	N	338	377	1			149
							372	9									
11	4110	X	3401	-0-	-709	-0-	321	1	2708	2	N	338					487
							372	9									

DOYLE, J.B. WELL #: 11H RRCID -> 267714 COMPL. DATE 09/12/2012 TOTAL DEPTH 7790 PERF. 8198 - 12389

06	6060	X	2863	-0-	-3197	-0-	2778	2	85	9	N	77					263
07	6107	X	5468	-0-	-639	-0-	5333	2	135	9	N	123	185	1			201
08	6107	X	5396	-0-	-711	-0-	5264	2	132	9	N	120					321
09	5760	X	4094	-0-	-1666	-0-	4020	2	74	9	N	67	189	1			199
10	5456	X	4900	-0-	-556	-0-	4753	2	147	9	N	134					333
11	5280	X	4403	-0-	-877	-0-	33	1	4279	2	N	83	191	1			225
							91	9									

REBA N MILLER WELL #: 17H RRCID -> 268475 COMPL. DATE 07/08/2012 TOTAL DEPTH 7743 PERF. 8140 - 12346

06	0	N	-0-	-0-	-0-	-0-					N	-0-					167
07	0	N	-0-	-0-	-0-	-0-					N	-0-					167
08	0	N	-0-	-0-	-0-	-0-					N	-0-					167
09	0	N	-0-	-0-	-0-	-0-					N	-0-					167
10	0	N	-0-	-0-	-0-	-0-					N	-0-					167
11	0	N	-0-	-0-	-0-	-0-					N	-0-					167

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, ROBERT B WELL #: 6143H RRCID -> 278576 COMPL. DATE 02/09/2015 TOTAL DEPTH 7980 PERF. 8498 - 12413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2989	X	2989	-0-	-0-	-0-	148	1	2764	2	N	70	184	1			44
							77	9									
07	3308	X	3308	-0-	-0-	-0-	144	1	3055	2	N	99					143
							109	9									
08	3007	X	2085	-0-	-922	-0-	279	1	1747	2	N	54					197
							59	9									
09	2910	X	1141	-0-	-1769	-0-	180	1	876	2	N	77					274
							85	9									
10	3007	X	2111	-0-	-896	-0-	276	1	1732	2	N	94	191	1			177
							103	9									
11	2910	X	882	-0-	-2028	-0-	180	1	647	2	N	50					227
							55	9									

DOYLE, ROBERT B WELL #: 6144H RRCID -> 278802 COMPL. DATE 02/08/2015 TOTAL DEPTH 7977 PERF. 8393 - 12573

06	5040	X	38	-0-	-5002	-0-	38	2			N	-0-					71
07	992	X	336	-0-	-656	-0-	316	2	20	9	N	18					89
08	5976	X	5976	-0-	-0-	-0-	5577	2	399	9	N	363	188	1			264
09	4710	X	3644	-0-	-1066	-0-	45	1	3443	2	N	142	186	1			220
							156	9									
10	4867	X	4705	-0-	-162	-0-	324	1	4138	2	N	221	187	1			254
							243	9									
11	5790	X	4103	-0-	-1687	-0-	360	1	3579	2	N	149	191	1			212
							164	9									

DOYLE, ROBERT 'B' WELL #: 6142H RRCID -> 279623 COMPL. DATE 02/09/2015 TOTAL DEPTH 7885 PERF. 8495 - 13207

06	10540	X	10540	-0-	-0-	-0-	270	1	9903	2	N	334	288	1			275
							367	9									
07	9083	X	7611	-0-	-1472	-0-	279	1	7131	2	N	183	187	1			271
							201	9									
08	8649	X	6977	-0-	-1672	-0-	279	1	6503	2	N	177	190	1			258
							195	9									
09	8790	X	6529	-0-	-2261	-0-	270	1	6061	2	N	180	189	1			249
							198	9									
10	9083	X	6367	-0-	-2716	-0-	279	1	5878	2	N	191	188	1			252
							210	9									
11	8790	X	2789	-0-	-6001	-0-	270	1	2447	2	N	65	189	1			128
							72	9									

DOYLE, ROBERT 'B' WELL #: 6141H RRCID -> 279693 COMPL. DATE 02/13/2015 TOTAL DEPTH 7867 PERF. 8432 - 12214

06	3120	X	2384	-0-	-736	-0-	8	1	2354	2	N	20					114
							22	9									
07	2914	X	2823	-0-	-91	-0-	2811	2	12	9	N	11					125
08	3002	X	3002	-0-	-0-	-0-	2955	2	47	9	N	43					168
09	2896	X	2896	-0-	-0-	-0-	2857	2	39	9	N	35					203
10	2976	X	2976	-0-	-0-	-0-	45	1	2894	2	N	34	190	1			47
							37	9									
11	2910	X	2744	-0-	-166	-0-	90	1	2606	2	N	44					91
							48	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
HARRY PARKER 697 WELL #: 10H RRCID -> 281831 COMPL. DATE 11/19/2016 TOTAL DEPTH 7828 PERF. 8168 - 12404

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23310	X	18247	-0-	-5063	-0-	90	1	17757	2	N	364	371	1			235
							400	9									
07	22723	X	17370	-0-	-5353	-0-	93	1	16838	2	N	399	374	1			260
							439	9									
08	20894	X	16876	-0-	-4018	-0-	93	1	16390	2	N	357	375	1			242
							393	9									
09	19500	X	16409	-0-	-3091	-0-	90	1	15946	2	N	339	377	1			204
							373	9									
10	19313	X	15939	-0-	-3374	-0-	138	1	15436	2	N	332	381	1			155
							365	9									
11	18240	X	15565	-0-	-2675	-0-	180	1	15036	2	N	317	192	1			280
							349	9									

HARRY PARKER 697 WELL #: 9H RRCID -> 281832 COMPL. DATE 11/22/2016 TOTAL DEPTH 7883 PERF. 8277 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	X	708	-0-	-2142	-0-	216	1	265	2	N	206	187	1			160
							227	9									
07	2945	X	2018	-0-	-927	-0-	223	1	1563	2	N	211	188	1			183
							232	9									
08	2945	X	1379	-0-	-1566	-0-	223	1	940	2	N	196					379
							216	9									
09	2610	X	374	-0-	-2236	-0-	216	1	158	9	N	144	187	1			336
10	2015	X	1665	-0-	-350	-0-	268	1	1184	2	N	194	186	1			344
							213	9									
11	1950	X	891	-0-	-1059	-0-	306	1	414	2	N	155	374	1			125
							171	9									

HARRY PARKER 697 WELL #: 7H RRCID -> 281852 COMPL. DATE 11/20/2016 TOTAL DEPTH 7855 PERF. 8175 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8010	X	6886	-0-	-1124	-0-	216	1	6121	2	N	499	371	1			288
							549	9									
07	8277	X	7136	-0-	-1141	-0-	223	1	6386	2	N	479	557	1			210
							527	9									
08	8277	X	6776	-0-	-1501	-0-	223	1	6099	2	N	413	368	1			255
							454	9									
09	7890	X	5710	-0-	-2180	-0-	216	1	5014	2	N	436	564	1			127
							480	9									
10	7285	X	5991	-0-	-1294	-0-	268	1	5254	2	N	426	189	1			364
							469	9									
11	6900	X	5299	-0-	-1601	-0-	306	1	4573	2	N	382	571	1			175
							420	9									

HARRY PARKER 697 WELL #: 8H RRCID -> 281855 COMPL. DATE 11/23/2016 TOTAL DEPTH 7811 PERF. 8360 - 12419

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6150	X	4977	-0-	-1173	-0-	216	1	4533	2	N	207	186	1			134
							228	9									
07	5518	X	4431	-0-	-1087	-0-	223	1	3980	2	N	207	183	1			158
							228	9									
08	5239	X	4648	-0-	-591	-0-	217	1	4145	2	N	260					418
							286	9									
09	4980	X	4262	-0-	-718	-0-	180	1	4045	2	N	34	188	1			264
							37	9									
10	5146	X	3705	-0-	-1441	-0-	268	1	3268	2	N	154	185	1			233
							169	9									
11	4980	X	3712	-0-	-1268	-0-	306	1	3231	2	N	159	189	1			203
							175	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
REBA N MILLER WELL #: 12H RRCID -> 282298 COMPL. DATE 03/05/2017 TOTAL DEPTH 7722 PERF. 8242 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10320	X	9437	-0-	-883	-0-	396	1	8287	2	N	685	739	1			191
							754	9									
07	10664	X	9755	-0-	-909	-0-	409	1	8509	2	N	761	556	1			396
							837	9									
08	10385	X	9559	-0-	-826	-0-	409	1	8404	2	N	678	740	1			334
							746	9									
09	9780	X	8464	-0-	-1316	-0-	396	1	7437	2	N	574	558	1			350
							631	9									
10	9951	X	8742	-0-	-1209	-0-	409	1	7644	2	N	626	565	1			411
							689	9									
11	9450	X	8394	-0-	-1056	-0-	396	1	7391	2	N	552	747	1			216
							607	9									

REBA N MILLER WELL #: 18H RRCID -> 282340 COMPL. DATE 03/03/2017 TOTAL DEPTH 7759 PERF. 8169 - 12381

06	12570	X	11682	-0-	-888	-0-	396	1	10332	2	N	867	923	1			285
							954	9									
07	13113	X	12325	-0-	-788	-0-	409	1	10977	2	N	854	738	1			401
							939	9									
08	13113	X	12128	-0-	-985	-0-	409	1	10813	2	N	824	930	1			295
							906	9									
09	12690	X	10626	-0-	-2064	-0-	396	1	9398	2	N	756	742	1			309
							832	9									
10	12338	X	10625	-0-	-1713	-0-	409	1	9370	2	N	769	744	1			334
							846	9									
11	11940	X	9457	-0-	-2483	-0-	396	1	8315	2	N	678	754	1			258
							746	9									

4P ENERGY TEXAS, LLC 953803
IMKE, JOE, UNIT WELL #: 1 RRCID -> 033134 COMPL. DATE 03/20/1964 TOTAL DEPTH 7625 PERF. 7498 - 7516

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PIPER WELL #: 601 RRCID -> 077299 COMPL. DATE 05/15/1978 TOTAL DEPTH 7890 PERF. 7749 - 7788

06	855	N	855	-0-	-0-	-0-	855	2			N	-0-					71
07	620	N	610	-0-	-10	-0-	608	2	2	9	N	2					73
08	849	N	849	-0-	-0-	-0-	849	2			N	-0-					73
09	796	N	796	-0-	-0-	-0-	796	2			N	-0-					73
*10	842	N	842	-0-	-0-	-0-	842	2			N	-0-					73
*11	825	N	825	-0-	-0-	-0-	825	2			N	-0-					73

PIPER WELL #: 600 RRCID -> 080298 COMPL. DATE 12/01/1978 TOTAL DEPTH 7930 PERF. 7554 - 7808

06	1031	N	1031	-0-	-0-	-0-	1011	2	20	9	N	18					69
07	1054	N	1011	-0-	-43	-0-	1011	2			N	-0-					69
08	1085	N	-0-	-0-	-1085	-0-					N	-0-					69
09	1646	N	1646	-0-	-0-	-0-	1646	2			N	-0-					69
*10	1216	N	1216	-0-	-0-	-0-	1216	2			N	-0-					69
*11	1157	N	1157	-0-	-0-	-0-	1143	2	14	9	N	13					82

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803

HAINES WELL #: 1420 RRCID -> 131942 COMPL. DATE 05/03/1989 TOTAL DEPTH 8206 PERF. 7997 - 8061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

LOTZ -419- WELL #: 2 RRCID -> 164884 COMPL. DATE 07/20/1997 TOTAL DEPTH 8250 PERF. 7982 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

TUBB WELL #: 2 RRCID -> 188301 COMPL. DATE 01/17/2002 TOTAL DEPTH 10490 PERF. 8430 - 8448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					480
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					480
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					480
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					480
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					480
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					480

PIPER WELL #: 1629 RRCID -> 207086 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 7738 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	437	N	437	-0-	-0-	-0-	437	2			N	-0-					666
07	372	N	337	-0-	-35	-0-	337	2			N	-0-					666
08	421	N	421	-0-	-0-	-0-	415	2	6	9	N	5					671
09	450	N	381	-0-	-69	-0-	375	2	6	9	N	5					676
*10	295	N	295	-0-	-0-	-0-	289	2	6	9	N	5					681
*11	432	N	432	-0-	-0-	-0-	429	2	3	9	N	3					684

FRY WELL #: 2195 RRCID -> 229971 COMPL. DATE 12/01/2007 TOTAL DEPTH 11700 PERF. 7341 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8	N	8	-0-	-0-	-0-	8	2			N	-0-					379
07	29	N	29	-0-	-0-	-0-	29	2			N	-0-					379
08	0	N	-0-	-0-	-0-	-0-					N	-0-					379
09	8	N	-0-	-0-	-8	-0-					N	-0-					379
10	0	N	-0-	-0-	-0-	-0-					N	-0-					379
11	0	N	-0-	-0-	-0-	-0-					N	-0-					379

KARNES WELL #: 4431H RRCID -> 252955 COMPL. DATE 08/06/2008 TOTAL DEPTH 8162 PERF. 8310 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7787	X	7787	-0-	-0-	-0-	7530	2	257	9	N	234	168	1			473
07	6616	X	6616	-0-	-0-	-0-	6478	2	138	9	N	125	172	1			426
08	6996	X	6996	-0-	-0-	-0-	6799	2	197	9	N	179	189	1			416
09	7236	X	7236	-0-	-0-	-0-	7039	2	197	9	N	179					595
*10	7162	X	7162	-0-	-0-	-0-	6956	2	206	9	N	187	180	1			602
*11	7529	X	7529	-0-	-0-	-0-	7273	2	256	9	N	233	187	1			648

CHARLOTTE 136 WELL #: 1H RRCID -> 262197 COMPL. DATE 03/31/2011 TOTAL DEPTH 9669 PERF.10040 - 13622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6130	X	6130	-0-	-0-	-0-	6021	2	109	9	N	99	103	1			311
07	6215	X	6215	-0-	-0-	-0-	6092	2	123	9	N	112					423
08	5951	X	5951	-0-	-0-	-0-	5799	2	152	9	N	138	195	1			366
09	6493	X	6493	-0-	-0-	-0-	6385	2	108	9	N	98					464
*10	5424	X	5424	-0-	-0-	-0-	5280	2	144	9	N	131					595
*11	5302	X	5302	-0-	-0-	-0-	5167	2	135	9	N	123	189	1			529

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
CAMERON WELL #: 1911H RRCID -> 262903 COMPL. DATE 11/10/2011 TOTAL DEPTH 8562 PERF. 8607 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5643	X	5643	-0-	-0-	-0-	5074	2	569	9	N	517	766	1			756
07	5986	X	5986	-0-	-0-	-0-	5480	2	506	9	N	460	364	1			852
08	5201	X	5201	-0-	-0-	-0-	4721	2	480	9	N	436	573	1			715
09	4800	X	362	-0-	-4438	-0-	315	2	47	9	N	43					758
10	4960	X	1080	-0-	-3880	-0-	1033	2	47	9	N	43					801
11	4800	X	1607	-0-	-3193	-0-	1410	2	197	9	N	179					980

ALEXANDER WELL #: 1921H RRCID -> 263485 COMPL. DATE 12/31/2011 TOTAL DEPTH 8517 PERF. 8602 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3638	X	3638	-0-	-0-	-0-	3140	2	498	9	N	453	548	1			1188
07	3439	X	3439	-0-	-0-	-0-	2959	2	480	9	N	436	381	1			1243
08	3170	X	3170	-0-	-0-	-0-	2816	2	354	9	N	322	386	1			1179
09	2880	X	-0-	-0-	-2880	-0-					N	-0-					1179
10	2976	X	168	-0-	-2808	-0-	43	2	125	9	N	114	195	1			1098
11	2880	X	609	-0-	-2271	-0-	386	2	223	9	N	203	190	1			1111

WATERS WELL #: 4328H RRCID -> 263486 COMPL. DATE 08/31/2011 TOTAL DEPTH 8052 PERF. 8048 - 12465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5100	X	3711	-0-	-1389	-0-	3524	2	187	9	N	170	194	1			917
07	5859	X	3827	-0-	-2032	-0-	3524	2	303	9	N	275	376	1			816
08	5859	X	5338	-0-	-521	-0-	5078	2	260	9	N	236	193	1			859
09	5670	X	5303	-0-	-367	-0-	5054	2	249	9	N	226	198	1			887
*10	5184	X	5184	-0-	-0-	-0-	4925	2	259	9	N	235	194	1			928
11	5160	X	4952	-0-	-208	-0-	4724	2	228	9	N	207	191	1			944

LIEPE WELL #: 2832H RRCID -> 264006 COMPL. DATE 02/27/2010 TOTAL DEPTH 8300 PERF. 8390 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	X	1942	-0-	-578	-0-	1682	2	260	9	N	236	192	1			524
07	2604	X	1073	-0-	-1531	-0-	896	2	177	9	N	161	184	1			501
08	2604	X	793	-0-	-1811	-0-	710	2	83	9	N	75	195	1			381
09	1950	N	807	-0-	-1143	-0-	724	2	83	9	N	75					456
*10	687	N	687	-0-	-0-	-0-	610	2	77	9	N	70	176	1			350
11	780	N	661	-0-	-119	-0-	611	2	50	9	N	45					395

J O PRICE TRUST 100 LIP WELL #: 1H RRCID -> 264790 COMPL. DATE 02/11/2012 TOTAL DEPTH 8711 PERF. 8733 - 13025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1714	N	1714	-0-	-0-	-0-	1281	2	433	9	N	394	575	1			2051
07	1457	N	1062	-0-	-395	-0-	178	2	884	9	N	804	742	1			2113
08	3100	N	4067	-0-	967	967	3146	2	921	9	N	837	756	1			2194
09	3000	N	3629	-0-	629	1596	2708	2	921	9	N	837					3031
*10	3100	N	3216	-0-	116	1712	2676	2	540	9	N	491	584	1			2938
*11	4721	X	3009	-0-	-1712	-0-	2516	2	493	9	N	448	375	1			3011

ARLENE WELL #: 1011H RRCID -> 264791 COMPL. DATE 01/19/2012 TOTAL DEPTH 8635 PERF. 8670 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4251	X	4251	-0-	-0-	-0-	4228	2	23	9	N	21	174	1			854
07	4278	X	2042	-0-	-2236	-0-	2031	2	11	9	N	10					864
08	4278	X	2080	-0-	-2198	-0-	2080	2			N	-0-					864
09	4260	X	396	-0-	-3864	-0-	396	2			N	-0-					864
10	4402	X	526	-0-	-3876	-0-	512	2	14	9	N	13					877
11	4260	X	449	-0-	-3811	-0-	449	2			N	-0-					877

LOUISE PARNELL WELL #: 1881H RRCID -> 265115 COMPL. DATE 03/10/2012 TOTAL DEPTH 8588 PERF. 8551 - 12803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6601	X	6601	-0-	-0-	-0-	5904	2	697	9	N	634	739	1			2357
07	6705	X	6705	-0-	-0-	-0-	6003	2	702	9	N	638	740	1			2255
08	6636	X	6636	-0-	-0-	-0-	5920	2	716	9	N	651	568	1			2338
09	6305	X	6305	-0-	-0-	-0-	5589	2	716	9	N	651					2989
*10	6323	X	6323	-0-	-0-	-0-	5663	2	660	9	N	600	580	1			3009
*11	5234	X	5234	-0-	-0-	-0-	4699	2	535	9	N	486	751	1			2744

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803

TUBB WELL #: 2841H RRCID -> 265729 COMPL. DATE 02/11/2009 TOTAL DEPTH 8358 PERF. 8430 - 12272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	X	203	-0-	-67	-0-	156	2	47	9	N	43					1021
07	329	X	329	-0-	-0-	-0-	156	2	173	9	N	157	188	1			990
08	2213	X	2213	-0-	-0-	-0-	2013	2	200	9	N	182	191	1			981
09	3695	X	3695	-0-	-0-	-0-	3453	2	242	9	N	220	195	1			1006
*10	5103	X	5103	-0-	-0-	-0-	4796	2	307	9	N	279	185	1			1100
*11	5554	X	5554	-0-	-0-	-0-	5266	2	288	9	N	262	176	1			1186

LIEPE WELL #: 2831H RRCID -> 265734 COMPL. DATE 02/14/2009 TOTAL DEPTH 8291 PERF. 8340 - 12162

06	30	N	-0-	-0-	-30	-0-					N	-0-					124
07	13	N	-0-	-0-	-13	-0-					N	-0-					124
08	0	N	-0-	-0-	-0-	-0-					N	-0-					124
09	0	N	-0-	-0-	-0-	-0-					N	-0-					124
10	0	N	-0-	-0-	-0-	-0-					N	-0-					124
11	0	N	-0-	-0-	-0-	-0-					N	-0-					124

TUBB WELL #: 2842H RRCID -> 265737 COMPL. DATE 01/12/2010 TOTAL DEPTH 8336 PERF. 8420 - 12502

06	3272	X	3272	-0-	-0-	-0-	3138	2	134	9	N	122					794
07	3160	X	3160	-0-	-0-	-0-	3138	2	22	9	N	20	188	1			626
08	2418	X	1790	-0-	-628	-0-	1790	2			N	-0-					626
09	2779	X	2779	-0-	-0-	-0-	2577	2	202	9	N	184					810
*10	4635	X	4635	-0-	-0-	-0-	4167	2	468	9	N	425	582	1			653
*11	4572	X	4572	-0-	-0-	-0-	4222	2	350	9	N	318	190	1			781

WILSON ESTATE WELL #: 81H RRCID -> 266504 COMPL. DATE 07/08/2011 TOTAL DEPTH 8723 PERF. 8810 - 13150

06	1876	N	1876	-0-	-0-	-0-	1355	2	521	9	N	474	192	1			496
07	2157	N	2157	-0-	-0-	-0-	1355	2	802	9	N	729	755	1			470
08	2050	N	2050	-0-	-0-	-0-	1621	2	429	9	N	390	383	1			477
09	1466	N	1466	-0-	-0-	-0-	1188	2	278	9	N	253	389	1			341
*10	1356	N	1356	-0-	-0-	-0-	1073	2	283	9	N	257	191	1			407
*11	1264	N	1264	-0-	-0-	-0-	998	2	266	9	N	242	191	1			458

WATERS WELL #: 2329H RRCID -> 267034 COMPL. DATE 06/14/2011 TOTAL DEPTH 8060 PERF. 8163 - 12465

06	4500	X	4254	-0-	-246	-0-	3969	2	285	9	N	259	375	1			650
07	4650	X	4248	-0-	-402	-0-	3969	2	279	9	N	254	187	1			717
08	4650	X	4239	-0-	-411	-0-	3955	2	284	9	N	258	192	1			783
09	4500	X	3605	-0-	-895	-0-	3389	2	216	9	N	196	193	1			786
10	4402	X	3698	-0-	-704	-0-	3448	2	250	9	N	227					1013
11	4260	X	3610	-0-	-650	-0-	3361	2	249	9	N	226	565	1			674

PEYTON WELL #: 1811H RRCID -> 267035 COMPL. DATE 09/03/2010 TOTAL DEPTH 8669 PERF. 8860 - 12899

06	1601	N	1601	-0-	-0-	-0-	1159	2	442	9	N	402	338	1			1563
07	1636	N	1636	-0-	-0-	-0-	1209	2	427	9	N	388	570	1			1381
08	1551	N	1551	-0-	-0-	-0-	1184	2	367	9	N	334	195	1			1520
09	1420	N	1420	-0-	-0-	-0-	1053	2	367	9	N	334					1854
*10	1244	N	1244	-0-	-0-	-0-	914	2	330	9	N	300	193	1			1961
*11	1128	N	1128	-0-	-0-	-0-	832	2	296	9	N	269	387	1			1843

PRICE, JAMES OREN WELL #: 1021H RRCID -> 267040 COMPL. DATE 10/10/2011 TOTAL DEPTH 8637 PERF. 8840 - 13310

06	3930	X	3246	-0-	-684	-0-	2952	2	294	9	N	267	183	1			277
07	4061	X	3769	-0-	-292	-0-	3485	2	284	9	N	258	192	1			343
08	4240	X	4240	-0-	-0-	-0-	3931	2	309	9	N	281	355	1			269
09	3803	X	3803	-0-	-0-	-0-	3494	2	309	9	N	281					550
*10	3954	X	3954	-0-	-0-	-0-	3672	2	282	9	N	256	194	1			612
11	4110	X	3341	-0-	-769	-0-	3128	2	213	9	N	194	194	1			612

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
GARY WELL #: 2831H RRCID -> 267155 COMPL. DATE 04/16/2010 TOTAL DEPTH 8408 PERF. 8560 - 12722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5766	X	5766	-0-	-0-	-0-	5522	2	244	9	N	222	352	1			402
07	6611	X	6611	-0-	-0-	-0-	6374	2	237	9	N	215	187	1			430
08	6578	X	6578	-0-	-0-	-0-	6240	2	338	9	N	307	381	1			356
09	6736	X	6736	-0-	-0-	-0-	6457	2	279	9	N	254	196	1			414
*10	6569	X	6569	-0-	-0-	-0-	6259	2	310	9	N	282	192	1			504
*11	6569	X	6569	-0-	-0-	-0-	6260	2	309	9	N	281	385	1			400

KELLN 78 LIP WELL #: 1H RRCID -> 267835 COMPL. DATE 01/28/2013 TOTAL DEPTH 8816 PERF. 8990 - 13174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3006	X	3006	-0-	-0-	-0-	2552	2	454	9	N	413	557	1			461
07	3071	X	3071	-0-	-0-	-0-	2606	2	465	9	N	423	376	1			508
08	2945	X	2945	-0-	-0-	-0-	2493	2	452	9	N	411	373	1			546
09	2790	X	2696	-0-	-94	-0-	2244	2	452	9	N	411					957
10	2883	X	2787	-0-	-96	-0-	2323	2	464	9	N	422	393	1			986
11	2790	X	2433	-0-	-357	-0-	2070	2	363	9	N	330	382	1			934

BROWNLEE 198 LIP WELL #: 1H RRCID -> 267951 COMPL. DATE 04/18/2012 TOTAL DEPTH 8416 PERF. 8535 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	13	-0-	-587	-0-	13	2			N	-0-					1141
07	3100	N	3648	-0-	548	548	2903	2	745	9	N	677	953	1			865
08	3100	N	3177	-0-	77	625	2645	2	532	9	N	484	343	1			1006
09	1460	N	835	-0-	-625	-0-	714	2	121	9	N	110	188	1			928
10	0	N	-0-	-0-	-0-	-0-					N	-0-					928
11	600	X	2	-0-	-598	-0-	2	2			N	-0-					928

TUBB WELL #: 2844H RRCID -> 268891 COMPL. DATE 02/08/2013 TOTAL DEPTH 8362 PERF. 8590 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5577	X	5577	-0-	-0-	-0-	5328	2	249	9	N	226	190	1			591
07	5584	X	5584	-0-	-0-	-0-	5328	2	256	9	N	233	190	1			634
08	5751	X	5751	-0-	-0-	-0-	5410	2	341	9	N	310	189	1			755
09	4814	X	4814	-0-	-0-	-0-	4564	2	250	9	N	227	384	1			598
*10	4516	X	4516	-0-	-0-	-0-	4277	2	239	9	N	217	194	1			621
*11	4026	X	4026	-0-	-0-	-0-	3805	2	221	9	N	201	192	1			630

JP TRUST 76 LIP WELL #: 1H RRCID -> 270164 COMPL. DATE 04/04/2013 TOTAL DEPTH 8747 PERF. 9080 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1224	-0-	-786	-0-	931	2	293	9	N	266	364	1			632
07	2878	N	2878	-0-	-0-	-0-	2413	2	465	9	N	423	365	1			690
08	2542	N	2542	-0-	-0-	-0-	2147	2	395	9	N	359	379	1			670
09	2429	N	2429	-0-	-0-	-0-	2034	2	395	9	N	359					1029
*10	2333	N	2333	-0-	-0-	-0-	1974	2	359	9	N	326	379	1			976
11	2460	N	2082	-0-	-378	-0-	1783	2	299	9	N	272	175	1			1073

WALKER WELL #: 1642H RRCID -> 270583 COMPL. DATE 10/04/2013 TOTAL DEPTH 8648 PERF. 8830 - 13066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2756	X	2756	-0-	-0-	-0-	2293	2	463	9	N	421	561	1			115
07	5082	X	5082	-0-	-0-	-0-	4610	2	472	9	N	429	383	1			161
08	4079	X	4079	-0-	-0-	-0-	3855	2	224	9	N	204	193	1			172
09	4152	X	4152	-0-	-0-	-0-	3928	2	224	9	N	204					376
*10	3723	X	3723	-0-	-0-	-0-	3529	2	194	9	N	176	186	1			366
*11	2734	X	2734	-0-	-0-	-0-	2700	2	34	9	N	31					397

SGR 79 LIP WELL #: 1H RRCID -> 270984 COMPL. DATE 05/15/2013 TOTAL DEPTH 8808 PERF. 9140 - 13172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	881	-0-	-169	-0-	585	2	296	9	N	269	192	1			2575
07	1550	N	537	-0-	-1013	-0-	409	2	128	9	N	116					2691
08	2562	N	2562	-0-	-0-	-0-	1849	2	713	9	N	648	947	1			2392
09	1553	N	1553	-0-	-0-	-0-	1173	2	380	9	N	345	192	1			2545
*10	1643	N	1643	-0-	-0-	-0-	1241	2	402	9	N	365	386	1			2524
11	2460	N	1552	-0-	-908	-0-	1212	2	340	9	N	309	382	1			2451

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
LOUISE PARNELL WELL #: 1882H RRCID -> 271094 COMPL. DATE 08/16/2013 TOTAL DEPTH 8617 PERF. 8970 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4200	X	3838	-0-	-362	-0-	3345	2	493	9	N	448	378	1			2756
07	4278	X	3894	-0-	-384	-0-	3424	2	470	9	N	427	376	1			2807
08	4278	X	4103	-0-	-175	-0-	3598	2	505	9	N	459	575	1			2691
09	4080	X	3245	-0-	-835	-0-	2740	2	505	9	N	459					3150
10	3999	X	2376	-0-	-1623	-0-	2089	2	287	9	N	261	200	1			3211
11	3960	X	1757	-0-	-2203	-0-	1547	2	210	9	N	191	181	1			3221

KARNES WELL #: 4432H RRCID -> 273086 COMPL. DATE 10/11/2013 TOTAL DEPTH 8236 PERF. 8340 - 13056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15900	X	14739	-0-	-1161	-0-	13979	2	760	9	N	691	574	1			197
07	16430	X	15397	-0-	-1033	-0-	14671	2	726	9	N	660	745	1			112
08	16306	X	15092	-0-	-1214	-0-	14420	2	672	9	N	611	575	1			148
09	15420	X	14372	-0-	-1048	-0-	13700	2	672	9	N	611					759
10	15655	X	14882	-0-	-773	-0-	14188	2	694	9	N	631	388	1			1002
11	14910	X	14243	-0-	-667	-0-	13560	2	683	9	N	621	761	1			862

BEN PARNELL 165 LIP WELL #: 1H RRCID -> 274437 COMPL. DATE 04/04/2014 TOTAL DEPTH 8714 PERF. 8854 - 13562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5640	X	4216	-0-	-1424	-0-	3697	2	519	9	N	472	572	1			1021
07	5828	X	4129	-0-	-1699	-0-	3612	2	517	9	N	470	568	1			923
08	4867	X	3958	-0-	-909	-0-	3445	2	513	9	N	466	387	1			1002
09	4440	X	3378	-0-	-1062	-0-	3007	2	371	9	N	337	189	1			1150
10	4495	X	3617	-0-	-878	-0-	3092	2	525	9	N	477	587	1			1040
11	4230	X	3553	-0-	-677	-0-	3092	2	461	9	N	419	558	1			901

TUBB WELL #: 3247HA RRCID -> 282792 COMPL. DATE 10/06/2016 TOTAL DEPTH 8410 PERF. 8823 - 13473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10140	X	4855	-0-	-5285	-0-	4118	2	737	9	N	670	534	1			299
07	6355	X	4559	-0-	-1796	-0-	3805	2	754	9	N	685	746	1			238
08	6355	X	5275	-0-	-1080	-0-	4510	2	765	9	N	695	711	1			222
09	6150	X	6084	-0-	-66	-0-	5257	2	827	9	N	752	737	1			237
*10	6465	X	6465	-0-	-0-	-0-	5672	2	793	9	N	721	745	1			213
*11	6242	X	6242	-0-	-0-	-0-	5603	2	639	9	N	581	558	1			236

TUBB WELL #: 5247HC RRCID -> 284594 COMPL. DATE 12/29/2017 TOTAL DEPTH 8424 PERF. 8870 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	47730	X	26846	-0-	-20884	-0-	23540	2	3306	9	N	3005	2991	1			345
07	49321	X	25767	-0-	-23554	-0-	22802	2	2965	9	N	2695	2629	1			411
08	49321	X	24327	-0-	-24994	-0-	21701	2	2626	9	N	2387	2416	1			382
09	47730	X	21636	-0-	-26094	-0-	19393	2	2243	9	N	2039	2202	1			219
*10	21861	X	21861	-0-	-0-	-0-	19691	2	2170	9	N	1973	1871	1			321
11	26850	X	19149	-0-	-7701	-0-	17370	2	1779	9	N	1617	1671	1			267

TUBB 246X195D WELL #: 3H RRCID -> 284868 COMPL. DATE 03/30/2018 TOTAL DEPTH 8490 PERF. 8890 - 19352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	119042	X	43744	-0-	-75298	-0-	35542	2	8202	9	N	7456	7529	1			544
*07	40768	X	40768	-0-	-0-	-0-	34016	2	6752	9	N	6138	6423	1			259
*08	36100	X	36100	-0-	-0-	-0-	30560	2	5540	9	N	5036	4962	1			333
*09	33900	X	32144	-0-	-1756	-0-	27584	2	4560	9	N	4145	4286	1			192
*10	35030	X	29586	-0-	-5444	-0-	26114	2	3472	9	N	3156	3257	1			91
*11	33900	X	26766	-0-	-7134	-0-	23171	2	3595	9	N	3268	3215	1			144

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
TUBB 246X195B WELL #: 1H RRCID -> 285094 COMPL. DATE 03/31/2018 TOTAL DEPTH 8484 PERF. 9100 - 19462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		-0-	-0-	-0-	-0-					N	185					185
04	0		30163	-0-	30163	30163	17562	2	12601	9	N	11455	10879	1			761
05	0		60617	-0-	60617	90780	43467	2	17150	9	N	15591	15799	1			553
*06	126588	X	35808	-0-	-90780	-0-	27988	2	7820	9	N	7109	7192	1			470
07	50530	X	38652	-0-	-11878	-0-	29802	2	8850	9	N	8045	8196	1			319
*08	58096	X	58096	-0-	-0-	-0-	50053	2	8043	9	N	7312	7111	1			520
*09	54894	X	54894	-0-	-0-	-0-	48500	2	6394	9	N	5813	6027	1			306
10	50530	X	47923	-0-	-2607	-0-	42447	2	5476	9	N	4978	5183	1			101
11	48900	X	37560	-0-	-11340	-0-	33253	2	4307	9	N	3915	3762	1			254

LIPSCOMB (DOUGLAS) 53869 380 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BORN, ALEX "F" WELL #: 2 RRCID -> 155741 COMPL. DATE 08/01/1995 TOTAL DEPTH 10007 PERF. 6050 - 6070

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

REDELSPERGER WELL #: 4 RRCID -> 163474 COMPL. DATE 10/08/1996 TOTAL DEPTH 9935 PERF. 6036 - 6064

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORN, ALEX "F" WELL #: 3U RRCID -> 164695 COMPL. DATE 07/17/1997 TOTAL DEPTH 11050 PERF. 6010 - 6028

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHOENHALS, H. G. WELL #: 4861 RRCID -> 164958 COMPL. DATE 05/04/1997 TOTAL DEPTH 7750 PERF. 6006 - 6024

06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PEERY WELL #: 7 RRCID -> 178194 COMPL. DATE 07/13/2000 TOTAL DEPTH 7755 PERF. 5816 - 5825

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (HEPLER) 53869 400 ASSOCIATED 49B CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
PIPER WELL #: 6312 RRCID -> 127884 COMPL. DATE 04/20/1985 TOTAL DEPTH 10350 PERF. 7748 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	#	1516	-0-	-944	-0-	1516	2			N	-0-					242
07	2542	#	1516	-0-	-1026	-0-	1516	2			N	-0-					242
08	2542	#	2244	-0-	-298	-0-	2244	2			N	-0-					242
09	2461	R	2461	-0-	-0-	-0-	2461	2			N	-0-					242
*10	2615	R	2615	-0-	-0-	-0-	2615	2			N	-0-					242
*11	2615	R	2615	-0-	-0-	-0-	2615	2			N	-0-					242

LIPSCOMB (MORROW) 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WEBB -D- WELL #: 1 RRCID -> 145478 COMPL. DATE 09/14/1989 TOTAL DEPTH 10460 PERF.10052 - 10071

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

ENERVEST OPERATING, L.L.C. 252131
TYSON, R. B., -A- WELL #: 1 L RRCID -> 030753 COMPL. DATE 06/24/1963 TOTAL DEPTH 8868 PERF. 9730 - 9743

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES ENERGY, LLC 441132
SCHULTZ BROTHERS -B- WELL #: 3 RRCID -> 179952 COMPL. DATE 02/13/2004 TOTAL DEPTH 10600 PERF. 9742 - 9754

06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
SCHULTZ WELL #: 1 RRCID -> 073130 COMPL. DATE 09/08/1977 TOTAL DEPTH 9850 PERF. 9720 - 9734

06	2790	N	2621	-0-	-169	-0-	27	1	2594	2	N	-0-					163
07	2883	N	2622	-0-	-261	-0-	30	1	2592	2	N	-0-					163
08	2806	N	2806	-0-	-0-	-0-	30	1	2776	2	N	-0-					163
09	2610	N	2394	-0-	-216	-0-	28	1	2366	2	N	-0-					163
10	2635	N	2451	-0-	-184	-0-	26	1	2425	2	N	-0-					163
11	2730	N	2238	-0-	-492	-0-	26	1	2212	2	N	-0-					163

RESOURCE OIL AND GAS, LLC 703395
LAUBHAN WELL #: 1 RRCID -> 100148 COMPL. DATE 01/14/1982 TOTAL DEPTH 10310 PERF. 9151 - 9157

06	1590	N	1317	-0-	-273	-0-	1317	2			N	-0-					-0-
07	1488	N	1159	-0-	-329	-0-	1159	2			N	-0-					-0-
08	1705	N	1032	-0-	-673	-0-	1032	2			N	-0-					-0-
09	1320	N	1278	-0-	-42	-0-	1278	2			N	-0-					-0-
10	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					-0-
11	990	N	-0-	-0-	-990	-0-					N	-0-					-0-

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
BECKER "B" WELL #: 1 RRCID -> 231495 COMPL. DATE 06/20/2007 TOTAL DEPTH 10150 PERF. 9652 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	2003	-0-	-37	-0-	2003	3			N	-0-					-0-
07	2094	N	2094	-0-	-0-	-0-	2094	3			N	-0-					-0-
08	2120	N	2120	-0-	-0-	-0-	2120	3			N	-0-					-0-
09	2035	N	2035	-0-	-0-	-0-	2035	3			N	-0-					-0-
10	2111	N	2111	-0-	-0-	-0-	2111	3			N	-0-					-0-
*11	2084	N	2084	-0-	-0-	-0-	2084	3			N	-0-					-0-

UPLAND RESOURCES LLC 878931
CAMP CREEK 181 WELL #: 1 RRCID -> 279419 COMPL. DATE 05/15/2016 TOTAL DEPTH 12000 PERF.11826 - 11852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	316	-0-	-44	-0-	316	2			N	-0-					60
07	358	N	358	-0-	-0-	-0-	334	2	24	9	N	22					82
08	527	N	320	-0-	-207	-0-	275	2	45	9	N	41					123
09	402	N	402	-0-	-0-	-0-	361	2	41	9	N	37					160
10	372	N	328	-0-	-44	-0-	328	2			N	-0-					160
*11	345	N	345	-0-	-0-	-0-	345	2			N	-0-					160

XTO ENERGY INC. 945936
JOHN DOYLE GAS UNIT WELL #: 1 RRCID -> 022379 COMPL. DATE 08/31/1957 TOTAL DEPTH N/A PERF. 9600 - 9610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	X	2828	-0-	-52	-0-	2821	2	7	9	N	6					39
07	2976	X	2835	-0-	-141	-0-	2813	2	22	9	N	20					59
08	2952	X	2952	-0-	-0-	-0-	2935	2	17	9	N	15					74
09	2865	X	2865	-0-	-0-	-0-	2853	2	12	9	N	11					85
10	5874	X	5874	-0-	-0-	-0-	5861	2	13	9	N	12					97
11	2850	X	2818	-0-	-32	-0-	2808	2	10	9	N	9					106

PARKER, HARRY WELL #: 1 RRCID -> 022384 COMPL. DATE 03/03/2009 TOTAL DEPTH 10165 PERF. 8982 - 9706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRICE, WILLIS D. WELL #: 1 T RRCID -> 022385 COMPL. DATE 08/15/1957 TOTAL DEPTH 10228 PERF. 9914 - 9928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PRICE, WD -B- WELL #: 1 L RRCID -> 022386 COMPL. DATE 09/19/1957 TOTAL DEPTH 10150 PERF. 9854 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936

SCHULTZ BROTHERS -B- WELL #: 2 RRCID -> 022389 COMPL. DATE 12/11/1957 TOTAL DEPTH 10285 PERF. 9775 - 9785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3540	X	3483	-0-	-57	-0-	3482	2	1	9	N	1	110	1			19
07	4469	X	4469	-0-	-0-	-0-	4469	2			N	-0-					19
08	3844	X	3660	-0-	-184	-0-	3659	2	1	9	N	1					20
09	3720	X	3115	-0-	-605	-0-	3100	2	15	9	N	14					34
10	4688	X	4688	-0-	-0-	-0-	4685	2	3	9	N	3					37
*11	4452	X	4452	-0-	-0-	-0-	4446	2	6	9	N	5					42

SCHULTZ BROTHERS -D- WELL #: 2 RRCID -> 022391 COMPL. DATE 12/08/1957 TOTAL DEPTH 10240 PERF. 9740 - 9750

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PRICE, WILLIS D. WELL #: 4 T RRCID -> 043832 COMPL. DATE 10/13/1967 TOTAL DEPTH 10180 PERF. 9807 - 9815

06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ, WILLIAM WELL #: 1 L RRCID -> 050614 COMPL. DATE 02/19/1971 TOTAL DEPTH 9850 PERF. 9741 - 9755

06	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER, HARRY B WELL #: 3 RRCID -> 181129 COMPL. DATE 01/11/2001 TOTAL DEPTH 10600 PERF. 9720 - 9732

06	96	N	96	-0-	-0-	-0-	95	2	1	9	N	1					19
07	188	N	188	-0-	-0-	-0-	188	2			N	-0-					19
08	250	N	250	-0-	-0-	-0-	250	2			N	-0-					19
09	254	N	254	-0-	-0-	-0-	254	2			N	-0-					19
10	247	N	247	-0-	-0-	-0-	247	2			N	-0-					19
*11	214	N	214	-0-	-0-	-0-	214	2			N	-0-					19

DOYLE, J.B. WELL #: 3M RRCID -> 181633 COMPL. DATE 11/23/2008 TOTAL DEPTH 10500 PERF. 9610 - 9644

06	1860	X	-0-	-0-	-1860	-0-					N	-0-					29
07	1922	X	-0-	-0-	-1922	-0-					N	-0-					29
08	1922	X	-0-	-0-	-1922	-0-					N	-0-					29
09	1860	X	-0-	-0-	-1860	-0-					N	-0-					29
10	0	X	-0-	-0-	-0-	-0-					N	-0-					29
11	0	X	-0-	-0-	-0-	-0-					N	-0-					29

DOYLE, J.B. WELL #: 2M RRCID -> 206731 COMPL. DATE 04/07/2010 TOTAL DEPTH 10250 PERF. 9646 - 10136

06	4470	X	4105	-0-	-365	-0-	4071	2	34	9	N	31					175
07	4619	X	4125	-0-	-494	-0-	4094	2	31	9	N	28					203
08	4247	X	4123	-0-	-124	-0-	4090	2	33	9	N	30					233
09	4110	X	4075	-0-	-35	-0-	4046	2	29	9	N	26					259
10	4247	X	4211	-0-	-36	-0-	4182	2	29	9	N	26	192	1			93
11	4110	X	4013	-0-	-97	-0-	3965	2	48	9	N	44					137

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
JOHN DOYLE GAS UNIT WELL #: 4 RRCID -> 207185 COMPL. DATE 11/24/2004 TOTAL DEPTH 10250 PERF. 9558 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	N	2567	-0-	-283	-0-	2567	2			N	-0-					80
07	2821	N	2612	-0-	-209	-0-	2612	2			N	-0-					80
08	2697	N	2566	-0-	-131	-0-	2566	2			N	-0-					80
09	2580	N	2449	-0-	-131	-0-	2449	2			N	-0-					80
10	2604	N	2505	-0-	-99	-0-	2499	2	6	9	N	5					85
11	2490	N	2377	-0-	-113	-0-	2359	2	18	9	N	16					101

LIPSCOMB (MORROW, UP., S.) 53869 630 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
COWAN, R. H. JR. WELL #: 1 RRCID -> 118449 COMPL. DATE 09/17/1985 TOTAL DEPTH 10560 PERF. 9549 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
07	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
08	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
09	480	N	357	-0-	-123	-0-	357	3			N	-0-					-0-
10	603	N	603	-0-	-0-	-0-	524	3	79	4	N	-0-					-0-
*11	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-

WALTON, AUGUSTA ET AL WELL #: 3609 RRCID -> 189902 COMPL. DATE 04/03/2002 TOTAL DEPTH 9790 PERF. 9588 - 9597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES ENERGY, LLC 441132
ROXIE WELL #: 1282 RRCID -> 219114 COMPL. DATE 05/29/2006 TOTAL DEPTH 11500 PERF. 10230 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					192
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					192
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					192
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					192
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					192
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					192

LIPSCOMB, S.E. (CLEVELAND) 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
PUNDT 517 WELL #: 4517H RRCID -> 234112 COMPL. DATE 11/18/2007 TOTAL DEPTH 7926 PERF. 8345 - 10199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1153	N	1153	-0-	-0-	-0-	1132	2	21	9	N	19					138
07	1332	N	1332	-0-	-0-	-0-	1301	2	31	9	N	28					166
08	744	N	634	-0-	-110	-0-	613	2	21	9	N	19					185
09	1518	N	1518	-0-	-0-	-0-	1476	2	42	9	N	38					223
10	1186	N	1186	-0-	-0-	-0-	1156	2	30	9	N	27					250
*11	1196	N	1196	-0-	-0-	-0-	1149	2	47	9	N	43					293

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION //CONT.// 027200
PICKHARDT 68 WELL #: 1H RRCID -> 275008 COMPL. DATE 02/04/2014 TOTAL DEPTH 10050 PERF.10170 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1478	-0-	-112	-0-	1044	1	386	2	N	44					204
							48	9									
07	2015	N	2015	-0-	-0-	-0-	1079	1	867	2	N	63	181	1			86
							69	9									
08	2016	N	2016	-0-	-0-	-0-	1079	1	869	2	N	62					148
							68	9									
09	1886	N	1886	-0-	-0-	-0-	1035	1	787	2	N	58					206
							64	9									
10	1882	N	1882	-0-	-0-	-0-	1067	1	748	2	N	61	177	1			90
							67	9									
*11	1669	N	1669	-0-	-0-	-0-	977	1	631	2	N	55					145
							61	9									

MOORE FAMILY FARMS 67 WELL #: 1H RRCID -> 275295 COMPL. DATE 07/01/2014 TOTAL DEPTH 10179 PERF.10298 - 14470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4860	X	4512	-0-	-348	-0-	1044	1	3270	2	N	180	184	1			83
							198	9									
07	4960	X	4570	-0-	-390	-0-	996	1	3362	2	N	193	177	1			99
							212	9									
08	4960	X	4610	-0-	-350	-0-	1079	1	3322	2	N	190					289
							209	9									
09	4800	X	3355	-0-	-1445	-0-	1044	1	2114	2	N	179	367	1			101
							197	9									
10	4712	X	4261	-0-	-451	-0-	1061	1	3002	2	N	180	180	1			101
							198	9									
11	4500	X	4272	-0-	-228	-0-	1030	1	3036	2	N	187	185	1			103
							206	9									

HAWKINS UNIT WELL #: 1H RRCID -> 276514 COMPL. DATE 10/22/2014 TOTAL DEPTH 9952 PERF.10500 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8370	X	7518	-0-	-852	-0-	944	1	6398	2	N	160	183	1			204
							176	9									
07	8649	X	7075	-0-	-1574	-0-	938	1	5972	2	N	150	183	1			171
							165	9									
08	8649	X	7318	-0-	-1331	-0-	1070	1	6075	2	N	157	185	1			143
							173	9									
09	7920	X	6898	-0-	-1022	-0-	1044	1	5678	2	N	160	175	1			128
							176	9									
10	7998	X	7039	-0-	-959	-0-	1079	1	5785	2	N	159	183	1			104
							175	9									
11	7530	X	6306	-0-	-1224	-0-	1015	1	5138	2	N	139					243
							153	9									

BP AMERICA PRODUCTION COMPANY 040798
KILLEBREW 32 WELL #: 2H RRCID -> 280418 COMPL. DATE 08/24/2015 TOTAL DEPTH 7953 PERF. 8312 - 12439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3540	X	2927	-0-	-613	-0-	2730	2	197	9	N	179	191	1			150
07	3193	X	2826	-0-	-367	-0-	2635	2	191	9	N	174					324
08	3379	X	2596	-0-	-783	-0-	2518	2	78	9	N	71	188	1			207
09	3270	X	2835	-0-	-435	-0-	2642	2	193	9	N	175	183	1			199
*10	3379	X	3184	-0-	-195	-0-	3026	2	158	9	N	144	190	1			153
11	2940	X	2286	-0-	-654	-0-	2131	2	155	9	N	141	167	1			127

MATHERS '30' WELL #: 3H RRCID -> 280455 COMPL. DATE 08/16/2015 TOTAL DEPTH 8087 PERF. 8479 - 12833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16213	X	16213	-0-	-0-	-0-	15261	2	952	9	N	865	976	1			150
07	15252	X	12518	-0-	-2734	-0-	12154	2	364	9	N	331	195	1			286
08	15407	X	11358	-0-	-4049	-0-	11009	2	349	9	N	317	352	1			251
09	16200	X	14133	-0-	-2067	-0-	13678	2	455	9	N	414	376	1			289
*10	16740	X	14554	-0-	-2186	-0-	13628	2	926	9	N	842	961	1			170
11	16200	X	11064	-0-	-5136	-0-	10755	2	309	9	N	281	157	1			294

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CIMAREX ENERGY CO. OF COLORADO 153429
HOWE RANCH WELL #: 2 RRCID -> 156781 COMPL. DATE 12/12/1995 TOTAL DEPTH 17950 PERF. 9462 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

CONOCOPHILLIPS COMPANY 172232
MCQUIDDY A WELL #: 8 RRCID -> 199243 COMPL. DATE 02/21/2003 TOTAL DEPTH 12250 PERF. 9537 - 9557

06	14	N	10	-0-	-4	-0-	10	3			N	-0-					-0-
07	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCQUIDDY H WELL #: 7HC RRCID -> 278687 COMPL. DATE 01/08/2015 TOTAL DEPTH 9313 PERF. 9944 - 13719

06	15060	X	12591	-0-	-2469	-0-	12412	3	179	9	N	163	184	1			116
07	15562	X	11936	-0-	-3626	-0-	11936	3			N	-0-					116
08	15562	X	12585	-0-	-2977	-0-	12389	3	196	9	N	178	178	1			116
09	14430	X	11569	-0-	-2861	-0-	11569	3			N	-0-					116
10	14445	X	14445	-0-	-0-	-0-	14266	3	179	9	N	163	186	1			93
*11	14964	X	14964	-0-	-0-	-0-	14964	3			N	-0-					93

MCQUIDDY A WELL #: 12HC RRCID -> 278971 COMPL. DATE 12/31/2014 TOTAL DEPTH 9289 PERF. 9751 - 13516

06	4080	X	2824	-0-	-1256	-0-	2608	3	216	9	N	196	194	1			84
07	4216	X	3210	-0-	-1006	-0-	3017	3	193	9	N	175	189	1			70
08	3534	X	3270	-0-	-264	-0-	3047	3	223	9	N	203	189	1			84
09	3420	X	3180	-0-	-240	-0-	2747	3	433	9	N	394	384	1			94
10	3852	X	3852	-0-	-0-	-0-	3639	3	213	9	N	194	194	1			94
11	3150	X	2984	-0-	-166	-0-	2804	3	180	9	N	164	164	1			94

MCQUIDDY F WELL #: 3HC RRCID -> 279270 COMPL. DATE 04/21/2015 TOTAL DEPTH 9270 PERF.11674 - 13722

06	12180	X	11420	-0-	-760	-0-	11210	3	210	9	N	191	189	1			130
07	12586	X	10824	-0-	-1762	-0-	10624	3	200	9	N	182	182	1			130
08	12059	X	11176	-0-	-883	-0-	10767	3	409	9	N	372	377	1			125
09	11670	X	9930	-0-	-1740	-0-	9726	3	204	9	N	185	192	1			118
10	12059	X	10442	-0-	-1617	-0-	10023	3	419	9	N	381	394	1			105
11	11430	X	10182	-0-	-1248	-0-	9797	3	385	9	N	350	200	1			255

JONES ENERGY, LLC 441132
CLEVELAND 103 WELL #: 3H RRCID -> 258235 COMPL. DATE 02/17/2010 TOTAL DEPTH 10281 PERF. 8626 - 13732

06	2441	N	2441	-0-	-0-	-0-	119	1	2309	2	N	12					182
							13	9									
07	2537	N	2537	-0-	-0-	-0-	145	1	2384	2	N	7					189
							8	9									
08	2566	N	2566	-0-	-0-	-0-	136	1	2422	2	N	7					196
							8	9									
09	1975	N	1975	-0-	-0-	-0-	113	1	1856	2	N	5					201
							6	9									
*10	2160	N	2160	-0-	-0-	-0-	194	1	1963	2	N	3					204
							3	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					204

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
NOBLE GENE 140 WELL #: 1H RRCID -> 264799 COMPL. DATE 07/30/2011 TOTAL DEPTH 9388 PERF. 9741 - 14060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4780	X	4780	-0-	-0-	-0-	237	1	4508	2	N	32					548
							35	9									
07	4879	X	4879	-0-	-0-	-0-	243	1	4614	2	N	20					568
							22	9									
08	4662	X	4662	-0-	-0-	-0-	232	1	4408	2	N	20					588
							22	9									
09	4500	X	4500	-0-	-0-	-0-	224	1	4252	2	N	22	196	1			414
							24	9									
*10	4826	X	4826	-0-	-0-	-0-	239	1	4557	2	N	27					441
							30	9									
11	2670	X	NO RPT	-0-	-2670	-0-					N	NO RPT					441

KRITSER 5 WELL #: 1H RRCID -> 267269 COMPL. DATE 12/01/2011 TOTAL DEPTH 9318 PERF. 9644 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4290	X	3392	-0-	-898	-0-	3323	2	69	9	N	63					1426
07	3999	X	3384	-0-	-615	-0-	172	1	3151	2	N	55	184	1			1297
							61	9									
08	3658	X	3270	-0-	-388	-0-	160	1	3069	2	N	37					1334
							41	9									
09	3360	X	3324	-0-	-36	-0-	164	1	3080	2	N	73	201	1			1206
							80	9									
10	3472	X	3432	-0-	-40	-0-	165	1	3210	2	N	52					1258
							57	9									
11	3390	X	NO RPT	-0-	-3390	-0-					N	NO RPT					1258

HOWE RANCH 141 WELL #: 1H RRCID -> 268021 COMPL. DATE 04/29/2012 TOTAL DEPTH 9379 PERF. 9687 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9891	X	9891	-0-	-0-	-0-	9425	2	466	9	N	424					1485
07	9627	X	9627	-0-	-0-	-0-	481	1	8944	2	N	184					1669
							202	9									
08	8720	X	8720	-0-	-0-	-0-	424	1	8272	2	N	22	196	1			1495
							24	9									
09	7887	X	7887	-0-	-0-	-0-	393	1	7494	2	N	-0-	195	1			1300
*10	7704	X	7704	-0-	-0-	-0-	371	1	7333	2	N	-0-					1300
11	5670	X	NO RPT	-0-	-5670	-0-					N	NO RPT					1300

SCHULTZ 802 WELL #: 1H RRCID -> 268159 COMPL. DATE 05/05/2012 TOTAL DEPTH 7657 PERF. 8046 - 12661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3570	X	1191	-0-	-2379	-0-	61	1	1010	2	N	109	188	1			1029
							120	9									
07	3689	X	1659	-0-	-2030	-0-	87	1	1445	2	N	115					1144
							127	9									
08	3689	X	706	-0-	-2983	-0-	35	1	591	2	N	73					1217
							80	9									
09	2610	X	1136	-0-	-1474	-0-	60	1	998	2	N	71	185	1			1103
							78	9									
10	2697	X	1472	-0-	-1225	-0-	106	1	1346	2	N	18					1121
							20	9									
11	1620	X	NO RPT	-0-	-1620	-0-					N	NO RPT					1121

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
AGNES 80 WELL #: 1H RRCID -> 268160 COMPL. DATE 05/25/2012 TOTAL DEPTH 9501 PERF. 9647 - 13438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3339	X	3339	-0-	-0-	-0-	3188	2	151	9	N	137					957
07	3313	X	3313	-0-	-0-	-0-	166	1	3022	2	N	114					1071
							125	9									
08	3470	X	3470	-0-	-0-	-0-	166	1	3169	2	N	123	183	1			1011
							135	9									
09	3699	X	3699	-0-	-0-	-0-	177	1	3314	2	N	189	190	1			1010
							208	9									
*10	3515	X	3515	-0-	-0-	-0-	166	1	3213	2	N	124	187	1			947
							136	9									
11	3180	X	NO RPT	-0-	-3180	-0-					N	NO RPT					947

MCQUIDDY 64 WELL #: 1H RRCID -> 269790 COMPL. DATE 03/21/2013 TOTAL DEPTH 8722 PERF. 9150 - 14202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2421	N	2421	-0-	-0-	-0-	143	1	1897	2	N	345	551	1			372
							1	5	380	9							
07	2619	N	2619	-0-	-0-	-0-	146	1	1936	2	N	486	177	1			681
							2	5	535	9							
08	2019	N	2019	-0-	-0-	-0-	122	1	1607	2	N	264	370	1			575
							290	9									
09	823	N	823	-0-	-0-	-0-	55	1	746	2	N	20					595
							22	9									
*10	1873	N	1873	-0-	-0-	-0-	112	1	1457	2	N	276					871
							304	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					871

MCQUIDDY 139 WELL #: 1H RRCID -> 270649 COMPL. DATE 09/26/2012 TOTAL DEPTH 9410 PERF. 9735 - 14614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8503	X	8503	-0-	-0-	-0-	8020	2	483	9	N	439					682
07	8053	X	8053	-0-	-0-	-0-	8020	2	33	9	N	30					712
08	8113	X	8113	-0-	-0-	-0-	385	1	7708	2	N	18	197	1			533
							20	9									
09	6630	X	6579	-0-	-51	-0-	321	1	6252	2	N	5	197	1			341
							6	9									
10	6324	X	5943	-0-	-381	-0-	280	1	5661	2	N	2					343
							2	9									
11	8490	X	NO RPT	-0-	-8490	-0-					N	NO RPT					343

WRIGHT 75 WELL #: 1H RRCID -> 271454 COMPL. DATE 02/20/2013 TOTAL DEPTH 8670 PERF. 9063 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	169	N	169	-0-	-0-	-0-	13	1	62	2	N	18					301
							74	5	20	9							
07	358	N	358	-0-	-0-	-0-	27	1	209	2	N	48					349
							69	5	53	9							
08	286	N	286	-0-	-0-	-0-	19	1	105	2	N	70	185	1			234
							85	5	77	9							
09	219	N	219	-0-	-0-	-0-	199	5	20	9	N	18					252
*10	249	N	249	-0-	-0-	-0-	20	1	58	2	N	27					279
							141	5	30	9							
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					279

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
KRITSER 5 WELL #: 2H RRCID -> 273606 COMPL. DATE 11/02/2013 TOTAL DEPTH 9365 PERF. 9920 - 13806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6209	X	6209	-0-	-0-	-0-	6084	2	125	9	N	114					552
07	6195	X	6195	-0-	-0-	-0-	6084	2	111	9	N	101	194	1			459
08	6138	X	6138	-0-	-0-	-0-	293	1	5765	2	N	73	193	1			339
							80	9									
09	6000	X	5833	-0-	-167	-0-	282	1	5419	2	N	120					459
							132	9									
10	6200	X	1164	-0-	-5036	-0-	55	1	1098	2	N	10					469
							11	9									
11	6210	X	NO RPT	-0-	-6210	-0-					N	NO RPT					469

CLEVELAND 108 UNIT WELL #: 2H RRCID -> 274384 COMPL. DATE 07/13/2013 TOTAL DEPTH 8646 PERF. 8860 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3630	X	3471	-0-	-159	-0-	280	1	2824	2	N	334	369	1			1689
							367	9									
07	3689	X	3415	-0-	-274	-0-	280	1	2828	2	N	279	183	1			1785
							307	9									
08	3472	X	3370	-0-	-102	-0-	275	1	2781	2	N	285	369	1			1701
							314	9									
09	3360	X	3210	-0-	-150	-0-	261	1	2648	2	N	274	180	1			1795
							301	9									
10	3193	X	3150	-0-	-43	-0-	258	1	2609	2	N	257	363	1			1689
							283	9									
11	3480	X	NO RPT	-0-	-3480	-0-					N	NO RPT					1689

RP JONES TRUST 189 WELL #: 2H RRCID -> 275747 COMPL. DATE 04/30/2013 TOTAL DEPTH 8558 PERF. 8827 - 12985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2095	X	2095	-0-	-0-	-0-	168	1	1694	2	N	212	184	1			389
							233	9									
07	2390	X	2390	-0-	-0-	-0-	195	1	1977	2	N	198	182	1			405
							218	9									
08	2417	X	2417	-0-	-0-	-0-	197	1	1989	2	N	210	184	1			431
							231	9									
09	2439	N	2439	-0-	-0-	-0-	202	1	2048	2	N	172	181	1			422
							189	9									
*10	2588	N	2588	-0-	-0-	-0-	215	1	2175	2	N	180	182	1			420
							198	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					420

CLEVELAND 159 WELL #: 2H RRCID -> 275748 COMPL. DATE 09/01/2013 TOTAL DEPTH 8612 PERF. 9000 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3311	-0-	311	607	284	1	2871	2	N	142					190
							156	9									
07	3100	N	3132	-0-	32	639	268	1	2715	2	N	135	195	1			130
							149	9									
08	3100	N	2838	-0-	-262	377	243	1	2462	2	N	121	197	1			54
							133	9									
09	2883	X	2506	-0-	-377	-0-	216	1	2183	2	N	97					151
							107	9									
*10	2659	X	2659	-0-	-0-	-0-	226	1	2286	2	N	134	199	1			86
							147	9									
11	990	X	NO RPT	-0-	-990	-0-					N	NO RPT					86

RP RADER 190 WELL #: 3H RRCID -> 275752 COMPL. DATE 04/22/2013 TOTAL DEPTH 8557 PERF. 8998 - 13439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	35	N	35	-0-	-0-	-0-	3	1	32	2	N	-0-					488
07	0	N	-0-	-0-	-0-	-0-					N	-0-					488
08	0	N	-0-	-0-	-0-	-0-					N	-0-					488
09	0	N	-0-	-0-	-0-	-0-					N	-0-					488
10	0	N	-0-	-0-	-0-	-0-					N	1	89	1			400
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					400

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
FOSTER UNIT 248 WELL #: 4H RRCID -> 276329 COMPL. DATE 08/15/2013 TOTAL DEPTH 8422 PERF. 8851 - 12701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9567	X	9567	-0-	-0-	-0-	847	1	8563	2	N	143	188	1			643
							157	9									
07	9572	X	9572	-0-	-0-	-0-	849	1	8580	2	N	130	182	1			591
							143	9									
08	9036	X	9036	-0-	-0-	-0-	799	1	8086	2	N	137					728
							151	9									
09	8763	X	8763	-0-	-0-	-0-	777	1	7861	2	N	114	181	1			661
							125	9									
*10	7959	X	7959	-0-	-0-	-0-	706	1	7132	2	N	110	182	1			589
							121	9									
11	6600	X	NO RPT	-0-	-6600	-0-					N	NO RPT					589

HOUSER 241 WELL #: 3H RRCID -> 276375 COMPL. DATE 09/01/2013 TOTAL DEPTH 8339 PERF. 8882 - 13283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3630	X	2865	-0-	-765	-0-	243	1	2461	2	N	146	141	1			819
							161	9									
07	4582	X	4582	-0-	-0-	-0-	379	1	3836	2	N	334	194	1			959
							367	9									
08	4004	X	4004	-0-	-0-	-0-	337	1	3411	2	N	233	393	1			799
							256	9									
09	3782	X	3782	-0-	-0-	-0-	319	1	3226	2	N	215	196	1			818
							237	9									
*10	3994	X	3994	-0-	-0-	-0-	338	1	3417	2	N	217	199	1			836
							239	9									
11	4440	X	NO RPT	-0-	-4440	-0-					N	NO RPT					836

HOUSER 241 WELL #: 2H RRCID -> 276376 COMPL. DATE 09/02/2013 TOTAL DEPTH 8307 PERF. 8998 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2878	X	2878	-0-	-0-	-0-	243	1	2460	2	N	159	4	1			2646
							175	9									
07	3000	X	3000	-0-	-0-	-0-	247	1	2499	2	N	230					2876
							1	5	253	9							
08	3429	X	3429	-0-	-0-	-0-	285	1	2880	2	N	240					3116
							264	9									
09	3151	X	3151	-0-	-0-	-0-	260	1	2635	2	N	233					3349
							256	9									
*10	3106	X	3106	-0-	-0-	-0-	258	1	2614	2	N	212					3561
							1	5	233	9							
11	270	X	NO RPT	-0-	-270	-0-					N	NO RPT					3561

RP TUBB 194 WELL #: 4H RRCID -> 276377 COMPL. DATE 09/02/2013 TOTAL DEPTH 8462 PERF. 8780 - 13390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1112	N	1112	-0-	-0-	-0-	97	1	971	2	N	40					417
							44	9									
07	281	N	281	-0-	-0-	-0-	25	1	256	2	N	-0-					417
08	0	N	-0-	-0-	-0-	-0-					N	-0-					417
09	0	N	-0-	-0-	-0-	-0-					N	-0-					417
10	0	N	-0-	-0-	-0-	-0-					N	-0-					417
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					417

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
RP TUBB 194 WELL #: 2H RRCID -> 276934 COMPL. DATE 06/21/2013 TOTAL DEPTH 8519 PERF. 8896 - 13361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	X	969	-0-	-1641	-0-	65	1	663	2	N	218	178	1			562
							1	5	240	9							
07	860	X	860	-0-	-0-	-0-	62	1	625	2	N	155	182	1			535
							2	5	171	9							
08	271	X	271	-0-	-0-	-0-	17	1	132	2	N	77					612
							37	5	85	9							
09	690	X	-0-	-0-	-690	-0-					N	-0-					612
10	713	X	-0-	-0-	-713	-0-					N	-0-					612
11	960	X	NO RPT	-0-	-960	-0-					N	NO RPT					612

LAUBHAN 526 WELL #: 3H RRCID -> 277108 COMPL. DATE 07/23/2013 TOTAL DEPTH 8071 PERF. 8385 - 12443

06	4530	X	1557	-0-	-2973	-0-	133	1	1347	2	N	70					1217
							77	9									
07	3038	X	1281	-0-	-1757	-0-	106	1	1070	2	N	95	179	1			1133
							105	9									
08	4030	X	859	-0-	-3171	-0-	66	1	672	2	N	110					1243
							121	9									
09	3900	X	1087	-0-	-2813	-0-	96	1	960	2	N	28					1271
							31	9									
10	1860	X	1075	-0-	-785	-0-	96	1	960	2	N	17					1288
							19	9									
11	1560	X	NO RPT	-0-	-1560	-0-					N	NO RPT					1288

R P JONES TRUST 189 WELL #: 4H RRCID -> 277152 COMPL. DATE 04/26/2013 TOTAL DEPTH 8587 PERF. 8781 - 13569

06	5160	X	4511	-0-	-649	-0-	365	1	3694	2	N	411	184	1			1568
							452	9									
07	5146	X	4983	-0-	-163	-0-	409	1	4143	2	N	392	552	1			1408
							431	9									
08	5084	X	3774	-0-	-1310	-0-	318	1	3208	2	N	225	184	1			1449
							248	9									
09	4710	X	4272	-0-	-438	-0-	362	1	3660	2	N	227	182	1			1494
							250	9									
10	4805	X	2791	-0-	-2014	-0-	239	1	2419	2	N	121	183	1			1432
							133	9									
11	4830	X	NO RPT	-0-	-4830	-0-					N	NO RPT					1432

LCU 155 WELL #: 1H RRCID -> 277182 COMPL. DATE 07/04/2013 TOTAL DEPTH 8430 PERF. 8920 - 13458

06	3240	X	2716	-0-	-524	-0-	225	1	2276	2	N	195	6	1			7000
							215	9									
07	3348	X	2850	-0-	-498	-0-	237	1	2397	2	N	196					7196
							216	9									
08	2996	X	2996	-0-	-0-	-0-	249	1	2517	2	N	209					7405
							230	9									
09	3866	X	3866	-0-	-0-	-0-	322	1	3256	2	N	262					7667
							288	9									
*10	3703	X	3703	-0-	-0-	-0-	295	1	2981	2	N	388					8055
							427	9									
11	2760	X	NO RPT	-0-	-2760	-0-					N	NO RPT					8055

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HOUSER 242 WELL #: 4H RRCID -> 277184 COMPL. DATE 07/28/2013 TOTAL DEPTH 8371 PERF. 8944 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4042	X	4042	-0-	-0-	-0-	332	1	3355	2	N	323	10	1			3588
							355	9									
07	4727	X	4727	-0-	-0-	-0-	394	1	3988	2	N	314					3902
							345	9									
08	4757	X	4757	-0-	-0-	-0-	399	1	4033	2	N	295					4197
							325	9									
09	4277	X	4277	-0-	-0-	-0-	363	1	3668	2	N	223					4420
							1	5	245	9							
*10	3725	X	3725	-0-	-0-	-0-	316	1	3171	2	N	201					4621
							17	5	221	9							
11	3060	X	NO RPT	-0-	-3060	-0-					N	NO RPT					4621

HOUSER 242 WELL #: 3H RRCID -> 277185 COMPL. DATE 08/01/2013 TOTAL DEPTH 8420 PERF. 8732 - 13218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1905
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1905
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1905
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1905
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1905
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					1905

HOUSER 242 WELL #: 2H RRCID -> 277186 COMPL. DATE 08/01/2013 TOTAL DEPTH 8325 PERF. 8893 - 12728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5430	X	4873	-0-	-557	-0-	414	1	4184	2	N	250	187	1			779
							275	9									
07	4960	X	4861	-0-	-99	-0-	412	1	4172	2	N	252	186	1			845
							277	9									
08	6727	X	4936	-0-	-1791	-0-	417	1	4221	2	N	271	374	1			742
							298	9									
09	6510	X	4657	-0-	-1853	-0-	394	1	3987	2	N	251	184	1			809
							276	9									
10	6045	X	4713	-0-	-1332	-0-	399	1	4036	2	N	251	184	1			876
							2	5	276	9							
11	4860	X	NO RPT	-0-	-4860	-0-					N	NO RPT					876

MCQUIDDY 17 WELL #: 2H RRCID -> 277191 COMPL. DATE 10/12/2013 TOTAL DEPTH 8710 PERF. 9139 - 13378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	X	1205	-0-	-205	-0-	52	1	1028	2	N	114	183	1			17
							125	9									
07	1364	X	1291	-0-	-73	-0-	65	1	1086	2	N	127					144
							140	9									
08	1289	X	1289	-0-	-0-	-0-	61	1	1100	2	N	116	188	1			72
							128	9									
09	1236	N	1236	-0-	-0-	-0-	63	1	1050	2	N	112	184	1			-0-
							123	9									
*10	1639	N	1639	-0-	-0-	-0-	136	1	1371	2	N	120					120
							132	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PEERY 200 WELL #: 1H RRCID -> 277211 COMPL. DATE 08/17/2013 TOTAL DEPTH 8377 PERF. 8884 - 12549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					284
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					284
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					284
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					284
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					284
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					284
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					284
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					284
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					284
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					284
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					284
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					284

WATERS RANCH 287 WELL #: 5H RRCID -> 277214 COMPL. DATE 10/24/2013 TOTAL DEPTH 8221 PERF. 8546 - 13075

06	1280	N	1280	-0-	-0-	-0-	101	1	1019	2	N	145	4	1			3448
							160	9									
07	1465	N	1465	-0-	-0-	-0-	120	1	1214	2	N	119					3567
							131	9									
08	1325	N	1325	-0-	-0-	-0-	109	1	1093	2	N	112					3679
							123	9									
09	1510	N	1510	-0-	-0-	-0-	120	1	1207	2	N	166					3845
							183	9									
*10	2067	N	2067	-0-	-0-	-0-	172	1	1737	2	N	144					3989
							158	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3989

WATERS RANCH 287 WELL #: 3H RRCID -> 277215 COMPL. DATE 10/24/2013 TOTAL DEPTH 8221 PERF. 8688 - 13238

06	1860	X	1767	-0-	-93	-0-	145	1	1465	2	N	143	4	1			3868
							157	9									
07	1834	X	1834	-0-	-0-	-0-	151	1	1525	2	N	144					4012
							158	9									
08	1798	X	1726	-0-	-72	-0-	142	1	1435	2	N	135					4147
							149	9									
09	1752	N	1752	-0-	-0-	-0-	144	1	1452	2	N	142					4289
							156	9									
*10	2064	N	2064	-0-	-0-	-0-	172	1	1734	2	N	144					4433
							158	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4433

WATERS RANCH 287 WELL #: 4H RRCID -> 277216 COMPL. DATE 10/22/2013 TOTAL DEPTH 8218 PERF. 8619 - 12970

06	2030	N	2030	-0-	-0-	-0-	171	1	1728	2	N	119	4	1			3186
							131	9									
07	2015	N	2015	-0-	-0-	-0-	170	1	1718	2	N	115					3301
							127	9									
08	2039	N	2039	-0-	-0-	-0-	173	1	1750	2	N	105					3406
							116	9									
09	1719	N	1719	-0-	-0-	-0-	146	1	1471	2	N	93					3499
							102	9									
*10	497	N	497	-0-	-0-	-0-	44	1	453	2	N	-0-					3499
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3499

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
IMBODEN 73 WELL #: 5H RRCID -> 277223 COMPL. DATE 06/29/2014 TOTAL DEPTH 8693 PERF. 9180 - 13453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1896	N	1896	-0-	-0-	-0-	160 118	1 9	1618	2	N	107					297
07	1942	N	1942	-0-	-0-	-0-	164 123	1 9	1655	2	N	112	183	1			226
08	1870	N	1870	-0-	-0-	-0-	157 123	1 9	1590	2	N	112					338
09	1776	N	1776	-0-	-0-	-0-	150 110	1 9	1516	2	N	100	183	1			255
*10	1801	N	1801	-0-	-0-	-0-	151 131	1 9	1519	2	N	119	186	1			188
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					188

HOUSER 242 WELL #: 5H RRCID -> 277265 COMPL. DATE 07/30/2013 TOTAL DEPTH 8363 PERF. 8674 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	X	1262	-0-	-388	-0-	102 130	1 9	1030	2	N	118	4	1			3894
07	1612	X	647	-0-	-965	-0-	48 106	1 9	493	2	N	96					3990
08	1612	X	524	-0-	-1088	-0-	36 121	1 9	367	2	N	110					4100
09	637	N	637	-0-	-0-	-0-	45 133	1 9	459	2	N	121					4221
*10	868	N	868	-0-	-0-	-0-	69 99	1 9	700	2	N	90					4311
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4311

HOUSER 241 WELL #: 5H RRCID -> 277269 COMPL. DATE 09/02/2013 TOTAL DEPTH 8360 PERF. 8787 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3450	X	3038	-0-	-412	-0-	255 200	1 9	2583	2	N	182	6	1			3696
07	3348	X	3258	-0-	-90	-0-	281 146	1 9	2831	2	N	133					3829
08	3596	X	3352	-0-	-244	-0-	287 165	1 9	2900	2	N	150					3979
09	3480	X	3225	-0-	-255	-0-	275 158	1 9	2792	2	N	144					4123
*10	3156	X	3156	-0-	-0-	-0-	270 153	1 9	2733	2	N	139					4262
11	3150	X	NO RPT	-0-	-3150	-0-					N	NO RPT					4262

HAND 16 WELL #: 1H RRCID -> 277270 COMPL. DATE 09/09/2013 TOTAL DEPTH 8746 PERF. 9200 - 13198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1070
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1070
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1070
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1070
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1070
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1070

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

HOUSER 241 WELL #: 4H RRCID -> 277797 COMPL. DATE 09/05/2013 TOTAL DEPTH 8346 PERF. 8867 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3251	X	3251	-0-	-0-	-0-	291	1	2935	2	N	23					2519
							25	9									
07	3131	X	2981	-0-	-150	-0-	267	1	2706	2	N	7					2526
							8	9									
08	3379	X	2976	-0-	-403	-0-	257	1	2606	2	N	103					2629
							113	9									
09	3480	X	2813	-0-	-667	-0-	244	1	2467	2	N	93					2722
							102	9									
10	3596	X	2803	-0-	-793	-0-	244	1	2476	2	N	75					2797
							83	9									
11	3240	X	NO RPT	-0-	-3240	-0-					N	NO RPT					2797

SNYDER 15 WELL #: 1H RRCID -> 277843 COMPL. DATE 02/18/2014 TOTAL DEPTH 8704 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCQUIDDY 17 WELL #: 3H RRCID -> 277863 COMPL. DATE 10/12/2013 TOTAL DEPTH 8722 PERF. 9670 - 13877

06	593	N	593	-0-	-0-	-0-	29	1	564	2	N	-0-					436
07	597	N	597	-0-	-0-	-0-	34	1	563	2	N	-0-					436
08	627	N	627	-0-	-0-	-0-	33	1	594	2	N	-0-					436
09	560	N	560	-0-	-0-	-0-	32	1	528	2	N	-0-					436
*10	569	N	569	-0-	-0-	-0-	51	1	518	2	N	-0-					436
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					436

CLEVELAND 159 WELL #: 4H RRCID -> 277864 COMPL. DATE 09/29/2013 TOTAL DEPTH 8629 PERF. 9047 - 13342

06	3600	X	3313	-0-	-287	-0-	283	1	2857	2	N	157					807
							173	9									
07	3720	X	3449	-0-	-271	-0-	294	1	2973	2	N	165	194	1			778
							182	9									
08	3435	X	3435	-0-	-0-	-0-	293	1	2964	2	N	162	195	1			745
							178	9									
09	3030	X	1153	-0-	-1877	-0-	99	1	998	2	N	51	195	1			601
							56	9									
10	2945	X	126	-0-	-2819	-0-	11	1	115	2	N	-0-					601
11	3330	X	NO RPT	-0-	-3330	-0-					N	NO RPT					601

NIX 84 WELL #: 1H RRCID -> 277917 COMPL. DATE 05/14/2014 TOTAL DEPTH 8431 PERF. 8905 - 13407

06	3870	X	2887	-0-	-983	-0-	231	1	2341	2	N	286	578	1			3664
							315	9									
07	3410	X	2581	-0-	-829	-0-	205	1	2075	2	N	274	193	1			3745
							301	9									
08	3038	X	2615	-0-	-423	-0-	207	1	2099	2	N	281	390	1			3636
							309	9									
09	2790	X	2654	-0-	-136	-0-	213	1	2152	2	N	263	194	1			3705
							289	9									
10	2790	X	2435	-0-	-355	-0-	193	1	1954	2	N	262	394	1			3573
							288	9									
11	2880	X	NO RPT	-0-	-2880	-0-					N	NO RPT					3573

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
LUBBOCK UNIT 156 WELL #: 1H RRCID -> 277951 COMPL. DATE 07/05/2014 TOTAL DEPTH 8524 PERF. 8905 - 13475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3578	X	3578	-0-	-0-	-0-	305 189	1 9	3084	2	N	172	6	1			5369
07	4349	X	4349	-0-	-0-	-0-	373 209	1 9	3767	2	N	190					5559
08	3861	X	3861	-0-	-0-	-0-	327 231	1 9	3303	2	N	210					5769
09	3720	X	3285	-0-	-435	-0-	285 124	1 9	2876	2	N	113					5882
10	3844	X	2834	-0-	-1010	-0-	242 142	1 9	2450	2	N	129					6011
11	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					6011

WRIGHT 75 WELL #: 5H RRCID -> 278010 COMPL. DATE 06/11/2013 TOTAL DEPTH 8715 PERF. 9235 - 13587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					509
07	0	N	-0-	-0-	-0-	-0-					N	-0-					509
08	0	N	-0-	-0-	-0-	-0-					N	-0-					509
09	0	N	-0-	-0-	-0-	-0-					N	-0-					509
10	0	N	-0-	-0-	-0-	-0-					N	-0-					509
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					509

NIX 84 WELL #: 2H RRCID -> 278029 COMPL. DATE 09/01/2014 TOTAL DEPTH 8523 PERF. 8790 - 12914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	466	N	466	-0-	-0-	-0-	40 8	1 5	401 17	2 9	N	15					173
07	2065	N	2065	-0-	-0-	-0-	160 292	1 9	1613	2	N	265	193	1			245
08	2276	N	2276	-0-	-0-	-0-	177 305	1 9	1794	2	N	277	391	1			131
09	1155	N	1155	-0-	-0-	-0-	90 149	1 9	916	2	N	135					266
*10	2017	N	2017	-0-	-0-	-0-	161 1	1 5	1624 231	2 9	N	210	196	1			280
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					280

IMBODEN 73 WELL #: 1H RRCID -> 278030 COMPL. DATE 06/29/2014 TOTAL DEPTH 8761 PERF. 9088 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	691	N	691	-0-	-0-	-0-	56 1	1 5	564 70	2 9	N	64	183	1			648
07	869	N	869	-0-	-0-	-0-	71 74	1 9	724	2	N	67					715
08	856	N	856	-0-	-0-	-0-	70 77	1 9	709	2	N	70					785
09	162	N	162	-0-	-0-	-0-	9 58	1 9	95	2	N	53	186	1			652
*10	107	N	107	-0-	-0-	-0-	5 57	1 9	45	2	N	52					704
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					704

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
RP JONES TRUST 189 WELL #: 3H RRCID -> 278033 COMPL. DATE 04/22/2013 TOTAL DEPTH 8581 PERF. 8972 - 13237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	X	253	-0-	-737	-0-	15	1	158	2	N	73					309
							80	9									
07	1287	X	1287	-0-	-0-	-0-	88	1	835	2	N	281	368	1			222
							55	5	309	9							
08	1703	X	1703	-0-	-0-	-0-	129	1	1302	2	N	247	372	1			97
							272	9									
09	2282	N	2282	-0-	-0-	-0-	181	1	1827	2	N	249	186	1			160
							274	9									
*10	2122	N	2122	-0-	-0-	-0-	170	1	1718	2	N	213	89	1			284
							234	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					284

CLEVELAND 159 WELL #: 3H RRCID -> 278034 COMPL. DATE 09/26/2013 TOTAL DEPTH 8626 PERF. 9075 - 13485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	X	1533	-0-	-627	-0-	129	1	1302	2	N	93	4	1			3853
							102	9									
07	2170	X	1388	-0-	-782	-0-	116	1	1169	2	N	94					3947
							103	9									
08	2170	X	1425	-0-	-745	-0-	117	1	1178	2	N	118					4065
							130	9									
09	2683	N	2683	-0-	-0-	-0-	222	1	2242	2	N	199					4264
							219	9									
*10	3100	N	3334	-0-	234	234	285	1	2882	2	N	152					4416
							167	9									
11	0	N	NO RPT	-0-	-0-	234					N	NO RPT					4416

FOSTER 248 WELL #: 3H RRCID -> 278035 COMPL. DATE 08/16/2013 TOTAL DEPTH 8489 PERF. 9176 - 12615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1814	X	1814	-0-	-0-	-0-	156	1	580	2	N	73	186	1			113
							998	5	80	9							
07	1499	X	1499	-0-	-0-	-0-	127	1	531	2	N	78					191
							755	5	86	9							
08	981	X	981	-0-	-0-	-0-	82	1	165	2	N	55					246
							673	5	61	9							
09	780	X	473	-0-	-307	-0-	36	1	369	2	N	62	187	1			121
							68	9									
10	806	X	362	-0-	-444	-0-	27	1	265	2	N	53					174
							12	5	58	9							
11	1800	X	NO RPT	-0-	-1800	-0-					N	NO RPT					174

NIX 84 WELL #: 3H RRCID -> 278136 COMPL. DATE 09/04/2014 TOTAL DEPTH 8571 PERF. 8664 - 13234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2305	X	2305	-0-	-0-	-0-	192	1	1942	2	N	155	195	1			345
							171	9									
07	2434	X	2434	-0-	-0-	-0-	203	1	2053	2	N	162					507
							178	9									
08	1641	X	1641	-0-	-0-	-0-	139	1	1401	2	N	92	197	1			402
							101	9									
09	81	N	81	-0-	-0-	-0-	7	1	74	2	N	-0-					402
*10	1776	N	1776	-0-	-0-	-0-	145	1	1462	2	N	152	196	1			358
							2	5	167	9							
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					358

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
NIX 84 WELL #: 4H RRCID -> 278153 COMPL. DATE 08/30/2014 TOTAL DEPTH 8633 PERF. 8662 - 12835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1617	X	1617	-0-	-0-	-0-	133	1	1344	2	N	125					243
							2	5	138	9							
07	1488	X	1483	-0-	-5	-0-	121	1	1218	2	N	128	178	1			193
							3	5	141	9							
08	2387	X	2046	-0-	-341	-0-	170	1	1661	2	N	147	196	1			144
							53	5	162	9							
09	3866	X	3866	-0-	-0-	-0-	323	1	3268	2	N	250	195	1			199
							275	9									
*10	3480	X	3480	-0-	-0-	-0-	293	1	2961	2	N	205	190	1			214
							226	9									
11	1620	X	NO RPT	-0-	-1620	-0-					N	NO RPT					214

WHITFIELD UNIT WELL #: 1561H RRCID -> 278165 COMPL. DATE 11/29/2014 TOTAL DEPTH 8518 PERF. 8896 - 13078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3043	-0-	43	365	251	1	2542	2	Y	227	7	1			2488
							250	9									
07	3100	N	3035	-0-	-65	300	262	1	2653	2	Y	109					2597
							120	9									
08	3100	N	3040	-0-	-60	240	257	1	2605	2	Y	162					2759
							178	9									
09	DLQ G-10		3740	-0-	3740	3980	315	1	3187	2	Y	216					2975
							238	9									
10	DLQ G-10		4726	-0-	4726	8706	398	1	4021	2	Y	279					3254
							307	9									
11	DLQ G-10		NO RPT	-0-	-0-	8706					Y	NO RPT					3254

WHITFIELD UNIT WELL #: 1562H RRCID -> 278166 COMPL. DATE 11/26/2014 TOTAL DEPTH 8555 PERF. 8867 - 12895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2664	N	2664	-0-	-0-	-0-	211	1	2139	2	Y	285	9	1			4450
							314	9									
07	2894	N	2894	-0-	-0-	-0-	233	1	2354	2	Y	279					4729
							307	9									
08	3036	N	3036	-0-	-0-	-0-	244	1	2467	2	Y	295					5024
							325	9									
09	DLQ G-10		2906	-0-	2906	2906	235	1	2381	2	Y	264					5288
							290	9									
10	DLQ G-10		2752	-0-	2752	5658	227	1	2295	2	Y	209					5497
							230	9									
11	DLQ G-10		NO RPT	-0-	-0-	5658					Y	NO RPT					5497

WHITFIELD UNIT WELL #: 1573H RRCID -> 278177 COMPL. DATE 11/26/2014 TOTAL DEPTH 8524 PERF. 8858 - 13465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	X	671	-0-	-559	-0-	35	1	352	2	Y	254	8	1			3205
							5	5	279	9							
07	434	X	153	-0-	-281	-0-	1	1	8	5	Y	131					3336
							144	9									
08	527	X	281	-0-	-246	-0-	2	1	10	2	Y	233					3569
							13	5	256	9							
09	DLQ G-10		950	-0-	950	950	847	5	103	9	Y	94					3663
10	DLQ G-10		99	-0-	99	1049	22	5	77	9	Y	70					3733
11	DLQ G-10		NO RPT	-0-	-0-	1049					Y	NO RPT					3733

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
NIX 84 WELL #: 5H RRCID -> 278206 COMPL. DATE 08/30/2014 TOTAL DEPTH 8616 PERF. 8903 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3518	X	3518	-0-	-0-	-0-	302	1	3048	2	N	153	195	1			788
							168	9									
07	3182	X	3182	-0-	-0-	-0-	271	1	2683	2	N	154					942
							59	5	169	9							
08	3224	X	2169	-0-	-1055	-0-	185	1	1851	2	N	105	155	1			892
							17	5	116	9							
09	3600	X	2323	-0-	-1277	-0-	198	1	1989	2	N	115	196	1			811
							9	5	127	9							
10	3720	X	3045	-0-	-675	-0-	258	1	2608	2	N	160	187	1			784
							3	5	176	9							
11	3510	X	NO RPT	-0-	-3510	-0-					N	NO RPT					784

FRANCES 72 WELL #: 2H RRCID -> 278208 COMPL. DATE 03/02/2014 TOTAL DEPTH 8714 PERF. 9186 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1592	N	1592	-0-	-0-	-0-	139	1	623	2	N	48					319
							777	5	53	9							
07	1816	N	1816	-0-	-0-	-0-	158	1	829	2	N	57					376
							766	5	63	9							
08	744	N	744	-0-	-0-	-0-	64	1	593	2	N	28					404
							56	5	31	9							
09	949	N	949	-0-	-0-	-0-	79	1	806	2	N	58	181	1			281
							64	9									
*10	998	N	998	-0-	-0-	-0-	87	1	884	2	N	22					303
							3	5	24	9							
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					303

KELLN 65 WELL #: 2H RRCID -> 278247 COMPL. DATE 02/23/2014 TOTAL DEPTH 8469 PERF. 8841 - 12815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7980	X	5629	-0-	-2351	-0-	21	1	622	2	N	742	733	1			1789
							4170	5	816	9							
07	7781	X	6455	-0-	-1326	-0-	44	1	1174	2	N	796	727	1			1858
							4361	5	876	9							
08	6634	X	6384	-0-	-250	-0-	38	1	1106	2	N	730	716	1			1872
							4437	5	803	9							
09	5870	X	5870	-0-	-0-	-0-	33	1	1000	2	N	716	721	1			1867
							4049	5	788	9							
*10	5731	X	5731	-0-	-0-	-0-	66	1	1033	2	N	693	722	1			1838
							3870	5	762	9							
11	6240	X	NO RPT	-0-	-6240	-0-					N	NO RPT					1838

WATERS RANCH 287 WELL #: 2H RRCID -> 278271 COMPL. DATE 05/17/2013 TOTAL DEPTH 8285 PERF. 8510 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3173	X	3173	-0-	-0-	-0-	264	1	2675	2	N	213	6	1			7132
							234	9									
07	3206	X	3206	-0-	-0-	-0-	269	1	2722	2	N	195					7327
							215	9									
08	3187	X	3187	-0-	-0-	-0-	265	1	2687	2	N	214					7541
							235	9									
09	2975	X	2975	-0-	-0-	-0-	249	1	2519	2	N	188					7729
							207	9									
*10	2824	X	2824	-0-	-0-	-0-	237	1	2399	2	N	171					7900
							188	9									
11	2130	X	NO RPT	-0-	-2130	-0-					N	NO RPT					7900

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
MCQUIDDY 17 WELL #: 4H RRCID -> 278275 COMPL. DATE 10/08/2013 TOTAL DEPTH 8719 PERF. 8985 - 13209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4170	X	3654	-0-	-516	-0-	156	1	3028	2	N	427	365	1			775
							470	9									
07	3999	X	3707	-0-	-292	-0-	185	1	3046	2	N	433	547	1			661
							476	9									
08	3844	X	3768	-0-	-76	-0-	174	1	3120	2	N	431	363	1			729
							474	9									
09	3750	X	3641	-0-	-109	-0-	182	1	3002	2	N	415	364	1			780
							457	9									
10	3875	X	3620	-0-	-255	-0-	287	1	2893	2	N	400	370	1			810
							440	9									
11	3660	X	NO RPT	-0-	-3660	-0-					N	NO RPT					810

BRAINARD WELL #: 254H RRCID -> 278338 COMPL. DATE 09/01/2014 TOTAL DEPTH 8462 PERF. 8880 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2528	X	2528	-0-	-0-	-0-	2250	2	278	9	N	253	187	1			249
07	1922	X	202	-0-	-1720	-0-	199	2	3	9	N	3					252
08	1922	X	1138	-0-	-784	-0-	987	2	151	9	N	137	183	1			206
09	3000	N	3134	-0-	134	134	2829	2	305	9	N	277	359	1			124
*10	3100	N	3883	-0-	783	917	3620	2	263	9	N	239	180	1			183
11	0	N	NO RPT	-0-	-0-	917					N	NO RPT					183

WHEAT 255 WELL #: 2H RRCID -> 278343 COMPL. DATE 01/30/2014 TOTAL DEPTH 8538 PERF. 8838 - 12815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1995	X	1995	-0-	-0-	-0-	149	1	1347	2	N	314	387	1			829
							154	5	345	9							
07	2511	X	1813	-0-	-698	-0-	135	1	1317	2	N	283	194	1			918
							50	5	311	9							
08	2511	X	1579	-0-	-932	-0-	121	1	940	2	N	217	391	1			744
							279	5	239	9							
09	2310	X	991	-0-	-1319	-0-	83	1	798	2	N	58					802
							46	5	64	9							
10	2387	X	2372	-0-	-15	-0-	173	1	1746	2	N	412	396	1			818
							453	9									
11	2010	X	NO RPT	-0-	-2010	-0-					N	NO RPT					818

WHITFIELD UNIT WELL #: 1575H RRCID -> 278345 COMPL. DATE 11/26/2014 TOTAL DEPTH 8584 PERF. 8870 - 13352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	X	1294	-0-	-1286	-0-	85	1	847	2	Y	314	10	1			4184
							17	5	345	9							
07	2666	X	1468	-0-	-1198	-0-	103	1	1040	2	Y	295					4479
							325	9									
08	1618	X	1618	-0-	-0-	-0-	117	1	1174	2	Y	297					4776
							327	9									
09	DLQ G-10		1545	-0-	1545	1545	110	1	1101	2	Y	296					5072
							8	5	326	9							
10	DLQ G-10		2193	-0-	2193	3738	175	1	1764	2	Y	231					5303
							254	9									
11	DLQ G-10		NO RPT	-0-	-0-	3738					Y	NO RPT					5303

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WHITFIELD UNIT WELL #: 1574H RRCID -> 278346 COMPL. DATE 11/26/2014 TOTAL DEPTH 8550 PERF. 8984 - 13580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6900	X	5218	-0-	-1682	-0-	438	1	4435	2	Y	314	10	1			5137
							345	9									
07	6200	X	5350	-0-	-850	-0-	445	1	4508	2	Y	361					5498
							397	9									
08	6200	X	5196	-0-	-1004	-0-	430	1	4353	2	Y	375					5873
							413	9									
09	DLQ G-10		4866	-0-	4866	4866	407	1	4119	2	Y	309					6182
							340	9									
10	DLQ G-10		2222	-0-	2222	7088	200	1	2022	2	Y	-0-					6182
11	DLQ G-10	NO RPT		-0-	-0-	7088					Y	NO RPT					6182

MARY SNYDER 157 WELL #: 1H RRCID -> 278392 COMPL. DATE 02/11/2014 TOTAL DEPTH 8546 PERF. 9058 - 13035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3306	X	3306	-0-	-0-	-0-	281	1	1981	2	N	170	6	1			6286
							857	5	187	9							
07	3277	X	3277	-0-	-0-	-0-	281	1	2072	2	N	148					6434
							761	5	163	9							
08	3813	X	3689	-0-	-124	-0-	232	1	2587	2	N	93					6527
							768	5	102	9							
09	3690	X	3307	-0-	-383	-0-	273	1	2498	2	N	247					6774
							264	5	272	9							
*10	4022	X	4022	-0-	-0-	-0-	332	1	3350	2	N	307					7081
							2	5	338	9							
11	3300	X	NO RPT	-0-	-3300	-0-					N	NO RPT					7081

MARY SNYDER 157 WELL #: 2H RRCID -> 278393 COMPL. DATE 02/12/2014 TOTAL DEPTH 8549 PERF. 8949 - 13435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4570	X	4570	-0-	-0-	-0-	375	1	3787	2	N	371	12	1			8866
							408	9									
07	4912	X	4912	-0-	-0-	-0-	406	1	4109	2	N	361					9227
							397	9									
08	3937	X	3013	-0-	-924	-0-	254	1	2569	2	N	173					9400
							190	9									
09	4470	X	1421	-0-	-3049	-0-	126	1	1207	2	N	17					9417
							69	5	19	9							
10	4619	X	3740	-0-	-879	-0-	302	1	3051	2	N	352					9769
							387	9									
11	4470	X	NO RPT	-0-	-4470	-0-					N	NO RPT					9769

LCU 155 WELL #: 3H RRCID -> 278468 COMPL. DATE 12/06/2013 TOTAL DEPTH 8502 PERF. 8819 - 13320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3639	X	3639	-0-	-0-	-0-	297	1	2996	2	N	311	10	1			7353
							4	5	342	9							
07	2636	X	2636	-0-	-0-	-0-	216	1	2177	2	N	210					7563
							12	5	231	9							
08	2825	X	2825	-0-	-0-	-0-	224	1	2265	2	N	305					7868
							336	9									
09	1740	X	1089	-0-	-651	-0-	81	1	784	2	N	164					8032
							44	5	180	9							
*10	2446	X	2446	-0-	-0-	-0-	188	1	1900	2	N	325					8357
							358	9									
11	1740	X	NO RPT	-0-	-1740	-0-					N	NO RPT					8357

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WHEAT 255 WELL #: 3H RRCID -> 278470 COMPL. DATE 05/29/2014 TOTAL DEPTH 8536 PERF. 8854 - 12864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3480	X	3186	-0-	-294	-0-	274	1	979	2	N	127					573
							1793	5	140	9							
07	3596	X	3162	-0-	-434	-0-	273	1	1100	2	N	111	194	1			490
							1667	5	122	9							
08	3596	X	3486	-0-	-110	-0-	299	1	1117	2	N	149	197	1			442
							1906	5	164	9							
09	3480	X	3280	-0-	-200	-0-	281	1	1416	2	N	147					589
							1421	5	162	9							
10	2883	X	2245	-0-	-638	-0-	189	1	304	2	N	130	198	1			521
							1609	5	143	9							
11	3180	X	NO RPT	-0-	-3180	-0-					N	NO RPT					521

NIX 70 WELL #: 1H RRCID -> 278471 COMPL. DATE 10/13/2013 TOTAL DEPTH 8407 PERF. 9002 - 13588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					153
07	0	N	-0-	-0-	-0-	-0-					N	-0-					153
08	0	N	-0-	-0-	-0-	-0-					N	-0-					153
09	0	N	-0-	-0-	-0-	-0-					N	-0-					153
10	0	N	-0-	-0-	-0-	-0-					N	-0-					153
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					153

SNYDER 15 WELL #: 2H RRCID -> 278472 COMPL. DATE 11/20/2013 TOTAL DEPTH 8757 PERF. 9171 - 13389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2991	X	2991	-0-	-0-	-0-	239	1	2419	2	N	303	181	1			1022
							333	9									
07	2619	X	2619	-0-	-0-	-0-	208	1	2108	2	N	275	361	1			936
							303	9									
08	3350	X	3350	-0-	-0-	-0-	277	1	2791	2	N	256	364	1			828
							282	9									
09	3000	N	3628	-0-	628	628	301	1	3040	2	N	261					1089
							287	9									
*10	3069	N	2441	-0-	-628	-0-	201	1	2035	2	N	186	549	1			726
							205	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					726

IMBODEN 73 WELL #: 2H RRCID -> 278473 COMPL. DATE 06/30/2014 TOTAL DEPTH 8758 PERF. 9104 - 13582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1443	N	1443	-0-	-0-	-0-	118	1	1168	2	N	122	182	1			706
							23	5	134	9							
07	1503	N	1503	-0-	-0-	-0-	122	1	1225	2	N	141	173	1			674
							1	5	155	9							
08	1506	N	1506	-0-	-0-	-0-	116	1	1173	2	N	197	181	1			690
							217	9									
09	1305	N	1305	-0-	-0-	-0-	105	1	1054	2	N	132	179	1			643
							1	5	145	9							
*10	1283	N	1283	-0-	-0-	-0-	102	1	1025	2	N	139					782
							3	5	153	9							
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					782

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
KELLN 65 WELL #: 3H RRCID -> 278474 COMPL. DATE 05/01/2014 TOTAL DEPTH 8497 PERF. 8943 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4860	X	2750	-0-	-2110	-0-	76	1	2224	2	N	395	368	1			1847
							15	5	435	9							
07	5022	X	3535	-0-	-1487	-0-	94	1	2503	2	N	409	364	1			1892
							488	5	450	9							
08	3968	X	3163	-0-	-805	-0-	81	1	2356	2	N	390	374	1			1908
							297	5	429	9							
09	2735	X	2735	-0-	-0-	-0-	67	1	2043	2	N	322	364	1			1866
							271	5	354	9							
10	2759	X	2632	-0-	-127	-0-	125	1	1947	2	N	368	361	1			1873
							155	5	405	9							
11	3420	X	NO RPT	-0-	-3420	-0-					N	NO RPT					1873

IMBODEN 73 WELL #: 3H RRCID -> 278475 COMPL. DATE 06/26/2014 TOTAL DEPTH 8694 PERF. 9026 - 13571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8	N	8	-0-	-0-	-0-	1	1	7	2	N	-0-					406
07	61	N	61	-0-	-0-	-0-	5	1	56	2	N	-0-					406
08	59	N	59	-0-	-0-	-0-	5	1	54	2	N	-0-					406
09	44	N	44	-0-	-0-	-0-	4	1	40	2	N	-0-					406
*10	303	N	303	-0-	-0-	-0-	27	1	276	2	N	-0-					406
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					406

IMBODEN 73 WELL #: 4H RRCID -> 278476 COMPL. DATE 07/08/2014 TOTAL DEPTH 8773 PERF. 9034 - 13619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	X	-0-	-0-	-1470	-0-					N	-0-					221
07	1054	X	-0-	-0-	-1054	-0-					N	-0-					221
08	0	X	-0-	-0-	-0-	-0-					N	-0-					221
09	0	N	-0-	-0-	-0-	-0-					N	-0-					221
10	0	N	-0-	-0-	-0-	-0-					N	-0-					221
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					221

CLEVELAND 103 WELL #: 2H RRCID -> 278478 COMPL. DATE 03/01/2014 TOTAL DEPTH 8588 PERF. 9080 - 13672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3777	X	3777	-0-	-0-	-0-	310	1	3130	2	N	306	184	1			1277
							337	9									
07	4307	X	4307	-0-	-0-	-0-	360	1	3642	2	N	277	182	1			1372
							305	9									
08	3595	X	3595	-0-	-0-	-0-	308	1	3108	2	N	163	369	1			1166
							179	9									
09	4034	X	4034	-0-	-0-	-0-	346	1	3502	2	N	169	179	1			1156
							186	9									
*10	4083	X	4083	-0-	-0-	-0-	347	1	3512	2	N	204	367	1			993
							224	9									
11	3030	X	NO RPT	-0-	-3030	-0-					N	NO RPT					993

KELLN 65 WELL #: 4H RRCID -> 278489 COMPL. DATE 05/06/2014 TOTAL DEPTH 8437 PERF. 8980 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6570	X	6159	-0-	-411	-0-	164	1	4873	2	N	652	548	1			1837
							405	5	717	9							
07	7006	X	6308	-0-	-698	-0-	152	1	4157	2	N	565	542	1			1860
							1377	5	622	9							
08	7037	X	6110	-0-	-927	-0-	161	1	4766	2	N	593	548	1			1905
							531	5	652	9							
09	6810	X	6220	-0-	-590	-0-	171	1	5004	2	N	584	727	1			1762
							403	5	642	9							
*10	6890	X	6890	-0-	-0-	-0-	345	1	5408	2	N	610	541	1			1831
							466	5	671	9							
11	6150	X	NO RPT	-0-	-6150	-0-					N	NO RPT					1831

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
STANLEY 280 WELL #: 1H RRCID -> 278562 COMPL. DATE 08/31/2014 TOTAL DEPTH 8474 PERF. 8786 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4351	X	4351	-0-	-0-	-0-	361	1	3644	2	N	309	364	1			505
							6	5	340	9							
07	4678	X	4678	-0-	-0-	-0-	387	1	3909	2	N	339	359	1			485
							9	5	373	9							
08	4466	X	4466	-0-	-0-	-0-	371	1	3723	2	N	311	183	1			613
							30	5	342	9							
09	4140	X	3656	-0-	-484	-0-	302	1	3046	2	N	280	366	1			527
							308	9									
10	4278	X	3129	-0-	-1149	-0-	253	1	2547	2	N	286	184	1			629
							14	5	315	9							
11	4530	X	NO RPT	-0-	-4530	-0-					N	NO RPT					629

HAUGEN 72 WELL #: 1H RRCID -> 278571 COMPL. DATE 01/31/2014 TOTAL DEPTH 8715 PERF. 9209 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3660	X	3410	-0-	-250	-0-	344	1	2779	2	N	261	372	1			337
							287	9									
07	3582	X	3582	-0-	-0-	-0-	362	1	2932	2	N	262	180	1			419
							288	9									
08	3596	X	2926	-0-	-670	-0-	295	1	2383	2	N	221	185	1			455
							5	5	243	9							
09	3480	X	3051	-0-	-429	-0-	314	1	2542	2	N	177	185	1			447
							195	9									
10	3286	X	3273	-0-	-13	-0-	332	1	2682	2	N	235	184	1			498
							259	9									
11	3480	X	NO RPT	-0-	-3480	-0-					N	NO RPT					498

NIX 86 WELL #: 1H RRCID -> 278572 COMPL. DATE 02/11/2015 TOTAL DEPTH 8595 PERF. 9068 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	X	532	-0-	-668	-0-	48	1	370	2	N	-0-					310
							114	5									
07	2530	X	2530	-0-	-0-	-0-	183	1	1749	2	N	450	194	1			566
							103	5	495	9							
08	2777	X	2777	-0-	-0-	-0-	192	1	1893	2	N	582	784	1			364
							52	5	640	9							
09	2642	N	2642	-0-	-0-	-0-	200	1	1965	2	N	385	194	1			555
							53	5	424	9							
*10	1516	N	1516	-0-	-0-	-0-	107	1	1068	2	N	304	377	1			482
							7	5	334	9							
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					482

LAUBHAN 526 WELL #: 4H RRCID -> 278598 COMPL. DATE 09/18/2013 TOTAL DEPTH 8032 PERF. 8499 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6247	X	6247	-0-	-0-	-0-	535	1	5409	2	N	275	363	1			19
							303	9									
07	6448	X	6211	-0-	-237	-0-	530	1	5361	2	N	291	180	1			130
							320	9									
08	6448	X	5505	-0-	-943	-0-	468	1	4726	2	N	283	368	1			45
							311	9									
09	6480	X	5554	-0-	-926	-0-	472	1	4767	2	N	286	182	1			149
							315	9									
10	6696	X	6129	-0-	-567	-0-	527	1	5324	2	N	253	364	1			38
							278	9									
11	6240	X	NO RPT	-0-	-6240	-0-					N	NO RPT					38

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
LUBBOCK 155 WELL #: 2H RRCID -> 278602 COMPL. DATE 09/30/2013 TOTAL DEPTH 8488 PERF. 9087 - 13505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	X	1461	-0-	-399	-0-	119	1	1195	2	N	134					2998
							147	9									
07	1922	X	242	-0-	-1680	-0-	22	1	188	2	N	-0-	183	1			2815
							32	5									
08	2030	X	2030	-0-	-0-	-0-	159	1	1607	2	N	239	185	1			2869
							1	5	263	9							
09	2423	N	2423	-0-	-0-	-0-	199	1	2011	2	N	194	187	1			2876
							213	9									
*10	2381	N	2381	-0-	-0-	-0-	198	1	2001	2	N	165	184	1			2857
							182	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2857

URSCHEL 72 WELL #: 1H RRCID -> 278610 COMPL. DATE 08/01/2014 TOTAL DEPTH 8823 PERF. 9294 - 13746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3930	X	3791	-0-	-139	-0-	304	1	2065	2	N	379	183	1			1097
							1005	5	417	9							
07	4216	X	3923	-0-	-293	-0-	309	1	1842	2	N	444	737	1			804
							1284	5	488	9							
08	4216	X	3694	-0-	-522	-0-	295	1	1852	2	N	380	375	1			809
							1129	5	418	9							
09	3900	X	3378	-0-	-522	-0-	280	1	1771	2	N	252	185	1			876
							1050	5	277	9							
10	3720	X	2961	-0-	-759	-0-	240	1	1401	2	N	269	340	1			805
							1024	5	296	9							
11	3810	X	NO RPT	-0-	-3810	-0-					N	NO RPT					805

NIX 87 WELL #: 1H RRCID -> 278611 COMPL. DATE 02/08/2015 TOTAL DEPTH 8544 PERF. 8936 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4552	X	4552	-0-	-0-	-0-	351	1	2163	2	N	598	372	1			2075
							1380	5	658	9							
07	4828	X	4828	-0-	-0-	-0-	376	1	2422	2	N	588	772	1			1891
							1383	5	647	9							
08	3069	X	2983	-0-	-86	-0-	245	1	1695	2	N	234					2125
							786	5	257	9							
09	3118	X	3118	-0-	-0-	-0-	227	1	2293	2	N	544	587	1			2082
							598	9									
*10	3325	X	3325	-0-	-0-	-0-	243	1	2456	2	N	569	577	1			2074
							626	9									
11	2970	X	NO RPT	-0-	-2970	-0-					N	NO RPT					2074

CLEVELAND 159 WELL #: 5H RRCID -> 278633 COMPL. DATE 04/13/2014 TOTAL DEPTH 8526 PERF. 8933 - 12933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					644
07	0	N	-0-	-0-	-0-	-0-					N	-0-					644
08	0	N	-0-	-0-	-0-	-0-					N	-0-					644
09	0	N	-0-	-0-	-0-	-0-					N	-0-					644
*10	204	N	204	-0-	-0-	-0-	18	1	186	2	N	-0-					644
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					644

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PEERY 331 WELL #: 2H RRCID -> 278725 COMPL. DATE 01/11/2014 TOTAL DEPTH 8220 PERF. 8678 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2713	X	2713	-0-	-0-	-0-	221	1	2233	2	N	235	7	1			6090
							259	9									
07	2759	X	2753	-0-	-6	-0-	223	1	2259	2	N	246					6336
							271	9									
08	2821	X	1094	-0-	-1727	-0-	91	1	770	2	N	68					6404
							158	5	75	9							
09	1838	N	1838	-0-	-0-	-0-	151	1	1398	2	N	148					6552
							126	5	163	9							
*10	1757	N	1757	-0-	-0-	-0-	144	1	1459	2	N	140					6692
							154	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6692

HAND 16 WELL #: 4H RRCID -> 278726 COMPL. DATE 04/20/2014 TOTAL DEPTH 8760 PERF. 9237 - 13037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	932	N	932	-0-	-0-	-0-	77	1	789	2	N	60	182	1			233
							66	9									
07	960	N	960	-0-	-0-	-0-	77	1	780	2	N	94					327
							103	9									
08	985	N	985	-0-	-0-	-0-	78	1	793	2	N	104	184	1			247
							114	9									
09	900	N	900	-0-	-0-	-0-	71	1	720	2	N	99					346
							109	9									
*10	814	N	814	-0-	-0-	-0-	63	1	638	2	N	99	182	1			263
							4	5	109	9							
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					263

GARLON ROGERS UNIT 244 WELL #: 1H RRCID -> 278727 COMPL. DATE 06/27/2014 TOTAL DEPTH 8428 PERF. 8762 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4351	X	4351	-0-	-0-	-0-	358	1	3255	2	N	339	11	1			7344
							365	5	373	9							
07	4661	X	4661	-0-	-0-	-0-	386	1	3259	2	N	339					7683
							643	5	373	9							
08	3312	X	3312	-0-	-0-	-0-	273	1	2762	2	N	252					7935
							277	9									
09	3461	X	3461	-0-	-0-	-0-	282	1	2850	2	N	299					8234
							329	9									
*10	3414	X	3414	-0-	-0-	-0-	281	1	2827	2	N	274					8508
							5	5	301	9							
11	4500	X	NO RPT	-0-	-4500	-0-					N	NO RPT					8508

LUBBOCK UNIT 156 WELL #: 2H RRCID -> 278728 COMPL. DATE 02/03/2015 TOTAL DEPTH 8570 PERF. 8950 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3720	X	1299	-0-	-2421	-0-	106	1	1068	2	N	113	4	1			7301
							1	5	124	9							
07	3906	X	-0-	-0-	-3906	-0-					N	-0-					7301
08	3906	X	-0-	-0-	-3906	-0-					N	-0-					7301
09	1620	X	-0-	-0-	-1620	-0-					N	-0-					7301
10	992	X	-0-	-0-	-992	-0-					N	-0-					7301
11	1290	X	NO RPT	-0-	-1290	-0-					N	NO RPT					7301

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
POPHAM UNIT 193 WELL #: 3H RRCID -> 278729 COMPL. DATE 12/14/2013 TOTAL DEPTH 8481 PERF. 8835 - 13462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3660	X	3506	-0-	-154	-0-	294	1	2711	2	N	220	184	1			1041
							259	5	242	9							
07	3720	X	3572	-0-	-148	-0-	309	1	2757	2	N	133	185	1			989
							360	5	146	9							
08	3720	X	3500	-0-	-220	-0-	303	1	2642	2	N	122					1111
							421	5	134	9							
09	3450	X	3349	-0-	-101	-0-	289	1	2494	2	N	127	179	1			1059
							426	5	140	9							
10	3534	X	3497	-0-	-37	-0-	303	1	2433	2	N	124	184	1			999
							625	5	136	9							
11	3510	X	NO RPT	-0-	-3510	-0-					N	NO RPT					999

SNYDER 15 WELL #: 3H RRCID -> 278730 COMPL. DATE 04/17/2014 TOTAL DEPTH 8774 PERF. 9116 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	677	N	677	-0-	-0-	-0-	54	1	549	2	N	67					931
							74	9									
07	586	N	586	-0-	-0-	-0-	45	1	454	2	N	79	184	1			826
							87	9									
08	567	N	567	-0-	-0-	-0-	42	1	427	2	N	89	179	1			736
							98	9									
09	397	N	397	-0-	-0-	-0-	32	1	321	2	N	40					776
							44	9									
*10	322	N	322	-0-	-0-	-0-	29	1	293	2	N	-0-					776
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					776

SNYDER 15 WELL #: 5H RRCID -> 278763 COMPL. DATE 04/18/2014 TOTAL DEPTH 8695 PERF. 9266 - 13830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	132	N	132	-0-	-0-	-0-	132	5			N	-0-					304
07	1792	N	1792	-0-	-0-	-0-	1792	5			N	-0-					304
08	1679	N	1679	-0-	-0-	-0-	1679	5			N	-0-					304
09	600	N	600	-0-	-0-	-0-	600	5			N	-0-					304
*10	558	N	558	-0-	-0-	-0-	558	5			N	-0-					304
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					304

LUBBOCK 155 WELL #: 4H RRCID -> 278765 COMPL. DATE 04/05/2014 TOTAL DEPTH 8544 PERF. 8826 - 13304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	X	1646	-0-	-364	-0-	134	1	1357	2	N	141	4	1			3863
							155	9									
07	1976	X	1976	-0-	-0-	-0-	164	1	1654	2	N	144					4007
							158	9									
08	1767	X	1709	-0-	-58	-0-	141	1	1418	2	N	136					4143
							150	9									
09	1552	N	1552	-0-	-0-	-0-	127	1	1279	2	N	133					4276
							146	9									
*10	1458	N	1458	-0-	-0-	-0-	120	1	1207	2	N	119					4395
							131	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4395

HOUSER 288 WELL #: 4H RRCID -> 278811 COMPL. DATE 01/18/2015 TOTAL DEPTH 8214 PERF. 9262 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2650	X	2650	-0-	-0-	-0-	224	1	2254	2	N	141	184	1			708
							17	5	155	9							
07	2852	X	713	-0-	-2139	-0-	61	1	583	2	N	28					736
							38	5	31	9							
08	2852	X	2795	-0-	-57	-0-	238	1	2414	2	N	130	196	1			670
							143	9									
09	3060	X	2237	-0-	-823	-0-	187	1	1886	2	N	149					819
							164	9									
10	3162	X	2181	-0-	-981	-0-	182	1	1554	2	N	140	197	1			762
							291	5	154	9							
11	2640	X	NO RPT	-0-	-2640	-0-					N	NO RPT					762

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HOUSER 288 WELL #: 5H RRCID -> 278812 COMPL. DATE 02/04/2015 TOTAL DEPTH 8196 PERF. 8564 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4350	X	3601	-0-	-749	-0-	308	1	3114	2	N	162	175	1			354
							1	5	178	9							
07	4228	X	4228	-0-	-0-	-0-	364	1	3673	2	N	172	194	1			332
							2	5	189	9							
08	4092	X	3318	-0-	-774	-0-	284	1	2870	2	N	149					481
							164	9									
09	3960	X	2915	-0-	-1045	-0-	250	1	2520	2	N	122	196	1			407
							11	5	134	9							
10	3813	X	3123	-0-	-690	-0-	267	1	2696	2	N	142					549
							4	5	156	9							
11	4080	X	NO RPT	-0-	-4080	-0-					N	NO RPT					549

MCQUIDDY 3 WELL #: 2H RRCID -> 278818 COMPL. DATE 12/06/2014 TOTAL DEPTH 8294 PERF. 9896 - 17167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3874	X	3874	-0-	-0-	-0-	167	1	3162	2	N	495	388	1			1398
							545	9									
07	4065	X	4065	-0-	-0-	-0-	168	1	3193	2	N	640	968	1			1070
							704	9									
08	4092	X	4026	-0-	-66	-0-	169	1	3216	2	N	583	393	1			1260
							641	9									
09	3960	X	3742	-0-	-218	-0-	157	1	2978	2	N	552	587	1			1225
							607	9									
10	4092	X	3950	-0-	-142	-0-	167	1	3168	2	N	559	558	1			1226
							615	9									
11	3930	X	NO RPT	-0-	-3930	-0-					N	NO RPT					1226

HAND 16 WELL #: 2H RRCID -> 278830 COMPL. DATE 12/14/2013 TOTAL DEPTH 8699 PERF. 9096 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	3000	N	-0-	-0-	-3000	27247	N	-0-	131
07	3100	N	-0-	-0-	-3100	24147	N	-0-	131
08	3100	N	-0-	-0-	-3100	21047	N	-0-	131
09	3000	N	-0-	-0-	-3000	18047	N	-0-	131
*10	3100	N	-0-	-0-	-3100	14947	N	-0-	131
11	0	N	NO RPT	-0-	-0-	14947	N	NO RPT	131

POPHAM 193 WELL #: 4H RRCID -> 278852 COMPL. DATE 08/16/2014 TOTAL DEPTH 8508 PERF. 8931 - 13213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	X	227	-0-	-1423	-0-	20	1	200	2	N	-0-	184	1			1296
							7	5									
07	2572	X	2572	-0-	-0-	-0-	207	1	2095	2	N	243	177	1			1362
							3	5	267	9							
08	3627	X	3570	-0-	-57	-0-	273	1	2765	2	N	479	556	1			1285
							5	5	527	9							
09	3886	X	3886	-0-	-0-	-0-	306	1	3092	2	N	444	369	1			1360
							488	9									
*10	4693	X	4693	-0-	-0-	-0-	382	1	3860	2	N	410	553	1			1217
							451	9									
11	2490	X	NO RPT	-0-	-2490	-0-					N	NO RPT					1217

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WATERS RANCH 289 WELL #: 4H RRCID -> 278853 COMPL. DATE 12/09/2014 TOTAL DEPTH 8152 PERF. 8534 - 12882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7590	X	2636	-0-	-4954	-0-	226 124	1 9	2286	2	Y	113	3	1			3760
07	9486	X	3928	-0-	-5558	-0-	340 155	1 9	3433	2	Y	141					3901
08	9486	X	4506	-0-	-4980	-0-	382 256	1 9	3868	2	Y	233					4134
09	DLQ G-10		4531	-0-	4531	4531	384 265	1 9	3882	2	Y	241					4375
10	DLQ G-10		4736	-0-	4736	9267	403 253	1 9	4080	2	Y	230					4605
11	DLQ G-10		NO RPT	-0-	-0-	9267					Y	NO RPT					4605

SNYDER 15 WELL #: 4H RRCID -> 279060 COMPL. DATE 04/17/2014 TOTAL DEPTH 8753 PERF. 9121 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1743	X	1743	-0-	-0-	-0-	143 3	1 5	1439 158	2 9	N	144	173	1			860
07	2226	X	2226	-0-	-0-	-0-	179 235	1 9	1812	2	N	214	176	1			898
08	2480	X	1923	-0-	-557	-0-	159 152	1 9	1612	2	N	138	182	1			854
09	1955	N	1955	-0-	-0-	-0-	157 211	1 9	1587	2	N	192	367	1			679
*10	1836	N	1836	-0-	-0-	-0-	150 176	1 9	1510	2	N	160	160	1			679
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					679

HAND 16 WELL #: 5H RRCID -> 279061 COMPL. DATE 04/15/2014 TOTAL DEPTH 8752 PERF. 9156 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					505
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					505
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					505
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					505
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					505
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					505

PEERY 331 WELL #: 5H RRCID -> 279069 COMPL. DATE 08/12/2014 TOTAL DEPTH 8170 PERF. 8602 - 12412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5603	X	5603	-0-	-0-	-0-	470 384	1 9	4749	2	N	349	12	1			6637
07	5311	X	5311	-0-	-0-	-0-	441 405	1 9	4465	2	N	368					7005
08	4857	X	4857	-0-	-0-	-0-	399 420	1 9	4038	2	N	382					7387
09	4387	X	4387	-0-	-0-	-0-	364 343	1 9	3680	2	N	312					7699
*10	4250	X	4250	-0-	-0-	-0-	341 458	1 9	3451	2	N	416					8115
11	3150	X	NO RPT	-0-	-3150	-0-					N	NO RPT					8115

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WATERS RANCH 289 WELL #: 2H RRCID -> 279120 COMPL. DATE 12/12/2014 TOTAL DEPTH 8227 PERF. 8658 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3701	X	3701	-0-	-0-	-0-	314	1	3168	2	Y	199	10	1			2947
							219	9									
07	3890	X	3890	-0-	-0-	-0-	331	1	3349	2	Y	191					3138
							210	9									
08	4030	X	3988	-0-	-42	-0-	342	1	3455	2	Y	174					3312
							191	9									
09	DLQ G-10		3786	-0-	3786	3786	324	1	3271	2	Y	174					3486
							191	9									
10	DLQ G-10		3639	-0-	3639	7425	310	1	3132	2	Y	176					3662
							3	5	194	9							
11	DLQ G-10		NO RPT	-0-	-0-	7425					Y	NO RPT					3662

PEERY 200 WELL #: 2H RRCID -> 279151 COMPL. DATE 01/17/2014 TOTAL DEPTH 8320 PERF. 8998 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4722	X	4722	-0-	-0-	-0-	378	1	3820	2	N	476	383	1			827
							524	9									
07	4712	X	4089	-0-	-623	-0-	316	1	3197	2	N	524	387	1			964
							576	9									
08	4712	X	4225	-0-	-487	-0-	327	1	3301	2	N	543	587	1			920
							597	9									
09	4560	X	4077	-0-	-483	-0-	321	1	3238	2	N	471	392	1			999
							518	9									
10	2046	X	1848	-0-	-198	-0-	152	1	1523	2	N	149	201	1			947
							9	5	164	9							
11	4560	X	NO RPT	-0-	-4560	-0-					N	NO RPT					947

HAUGEN 72 WELL #: 2H RRCID -> 279481 COMPL. DATE 04/06/2014 TOTAL DEPTH 8738 PERF. 8906 - 12851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	X	1132	-0-	-1118	-0-	125	1	1004	2	N	3					310
							3	9									
07	2325	X	510	-0-	-1815	-0-	56	1	454	2	N	-0-					310
08	2201	X	300	-0-	-1901	-0-	33	1	267	2	N	-0-					310
09	234	N	234	-0-	-0-	-0-	26	1	208	2	N	-0-					310
*10	340	N	340	-0-	-0-	-0-	37	1	303	2	N	-0-					310
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					310

BRAINARD WELL #: 255H RRCID -> 279493 COMPL. DATE 10/24/2014 TOTAL DEPTH 8329 PERF. 8664 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3539	X	3539	-0-	-0-	-0-	3067	2	109	5	N	330	371	1			1253
							363	9									
07	4540	X	4540	-0-	-0-	-0-	4154	2	386	9	N	351	374	1			1230
08	4907	X	4907	-0-	-0-	-0-	4533	2	374	9	N	340	369	1			1201
09	4734	X	4734	-0-	-0-	-0-	4400	2	334	9	N	304	186	1			1319
*10	4571	X	4571	-0-	-0-	-0-	4262	2	309	9	N	281	363	1			1237
11	3810	X	NO RPT	-0-	-3810	-0-					N	NO RPT					1237

BRAINARD WELL #: 253H RRCID -> 279692 COMPL. DATE 10/09/2014 TOTAL DEPTH 8335 PERF. 8865 - 12689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3172	X	3172	-0-	-0-	-0-	2845	2	327	9	N	297	371	1			707
07	3751	X	3187	-0-	-564	-0-	2945	2	5	5	N	215	180	1			742
							237	9									
08	3751	X	1488	-0-	-2263	-0-	1387	2	3	5	N	89	178	1			653
							98	9									
09	3330	X	119	-0-	-3211	-0-	94	2	25	5	N	-0-					653
10	3348	X	9	-0-	-3339	-0-	9	5			N	-0-					653
11	3180	X	NO RPT	-0-	-3180	-0-					N	NO RPT					653

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BRAINARD WELL #: 272H RRCID -> 279707 COMPL. DATE 09/24/2014 TOTAL DEPTH 8046 PERF. 8460 - 12396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	2808	-0-	-192	-0-	213	1	2450	2	N	132					355
							145	9									
07	3286	X	2443	-0-	-843	-0-	183	1	2101	2	N	137	186	1			306
							8	5	151	9							
08	3813	X	3813	-0-	-0-	-0-	289	1	3316	2	N	189	174	1			321
							208	9									
09	3120	X	2886	-0-	-234	-0-	218	1	2515	2	N	139	190	1			270
							153	9									
10	3224	X	2676	-0-	-548	-0-	203	1	2330	2	N	130	181	1			219
							143	9									
11	2820	X	NO RPT	-0-	-2820	-0-					N	NO RPT					219

RP RADER 190 WELL #: 4H RRCID -> 279794 COMPL. DATE 01/19/2014 TOTAL DEPTH 8566 PERF. 8888 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4170	X	3968	-0-	-202	-0-	295	1	1374	2	N	629	20	1			10015
							1607	5	692	9							
07	4838	X	4838	-0-	-0-	-0-	365	1	2145	2	N	712					10727
							1545	5	783	9							
08	3689	X	3617	-0-	-72	-0-	273	1	1463	2	N	529					11256
							1299	5	582	9							
09	4440	X	1600	-0-	-2840	-0-	119	1	552	2	N	253					11509
							651	5	278	9							
10	4588	X	4201	-0-	-387	-0-	282	1	2733	2	N	973					12482
							116	5	1070	9							
11	4680	X	NO RPT	-0-	-4680	-0-					N	NO RPT					12482

RP BUSSARD 106 WELL #: 1H RRCID -> 279795 COMPL. DATE 01/03/2014 TOTAL DEPTH 8646 PERF. 8988 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4770	X	4685	-0-	-85	-0-	376	1	3804	2	N	459	16	1			6968
							505	9									
07	4836	X	4795	-0-	-41	-0-	391	1	3951	2	N	412					7380
							453	9									
08	4836	X	4661	-0-	-175	-0-	373	1	3771	2	N	470					7850
							517	9									
09	4860	X	4364	-0-	-496	-0-	352	1	3554	2	N	416					8266
							458	9									
10	5022	X	3842	-0-	-1180	-0-	311	1	3140	2	N	355					8621
							391	9									
11	4680	X	NO RPT	-0-	-4680	-0-					N	NO RPT					8621

RP TUBB 194 WELL #: 5H RRCID -> 279851 COMPL. DATE 02/19/2014 TOTAL DEPTH 8496 PERF.10814 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	2824	-0-	-176	-0-	234	1	2367	2	N	203	187	1			809
							223	9									
07	3162	X	2928	-0-	-234	-0-	244	1	2476	2	N	189	186	1			812
							208	9									
08	3162	X	2885	-0-	-277	-0-	241	1	2436	2	N	189	179	1			822
							208	9									
09	2820	X	2761	-0-	-59	-0-	230	1	2334	2	N	179	184	1			817
							197	9									
*10	2914	X	2590	-0-	-324	-0-	219	1	2217	2	N	140	185	1			772
							154	9									
11	2820	X	NO RPT	-0-	-2820	-0-					N	NO RPT					772

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
RADER CLEVELAND (SA) WELL #: 1H RRCID -> 279878 COMPL. DATE 01/13/2014 TOTAL DEPTH 8570 PERF. 8765 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1532	X	1532	-0-	-0-	-0-	131	1	1324	2	N	67					170
							3	5	74	9							
07	3199	X	3199	-0-	-0-	-0-	259	1	2625	2	N	286	362	1			94
							315	9									
08	3073	X	3073	-0-	-0-	-0-	251	1	2536	2	N	260	182	1			172
							286	9									
09	3091	X	3091	-0-	-0-	-0-	253	1	2561	2	N	252	361	1			63
							277	9									
*10	3706	X	3706	-0-	-0-	-0-	310	1	3128	2	N	244	186	1			121
							268	9									
11	690	X	NO RPT	-0-	-690	-0-					N	NO RPT					121

KRITSER 5 WELL #: 4H RRCID -> 280040 COMPL. DATE 06/11/2015 TOTAL DEPTH 9425 PERF. 9706 - 13358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	X	1653	-0-	-117	-0-	81	1	1550	2	N	20					1169
							22	9									
07	1829	X	1645	-0-	-184	-0-	81	1	1542	2	N	20					1189
							22	9									
08	1674	X	1644	-0-	-30	-0-	79	1	1517	2	N	44	194	1			1039
							48	9									
09	1581	N	1581	-0-	-0-	-0-	69	1	1314	2	N	180					1219
							198	9									
*10	1453	N	1453	-0-	-0-	-0-	69	1	1328	2	N	51	192	1			1078
							56	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1078

RP RADER 190 WELL #: 5H RRCID -> 280118 COMPL. DATE 01/16/2014 TOTAL DEPTH 8584 PERF. 9064 - 13550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	X	338	-0-	-592	-0-	25	1	259	2	N	49	2	1			6106
							54	9									
07	3069	X	381	-0-	-2688	-0-	26	1	270	2	N	77					6183
							85	9									
08	3069	X	433	-0-	-2636	-0-	30	1	303	2	N	91					6274
							100	9									
09	521	N	521	-0-	-0-	-0-	38	1	385	2	N	89					6363
							98	9									
*10	198	N	198	-0-	-0-	-0-	17	1	156	2	N	8					6371
							16	5	9	9							
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6371

URSCHEL 72 WELL #: 4H RRCID -> 280306 COMPL. DATE 08/01/2015 TOTAL DEPTH 8807 PERF. 9119 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	X	2350	-0-	-260	-0-	194	1	1966	2	Y	173	151	1			972
							190	9									
07	3399	X	3399	-0-	-0-	-0-	285	1	2875	2	Y	217	232	1			957
							239	9									
08	3292	X	3292	-0-	-0-	-0-	272	1	2754	2	Y	242	191	1			1008
							266	9									
09	DLQ G-10		1770	-0-	1770	1770	143	1	1440	2	Y	170	165	1			1013
							187	9									
10	DLQ G-10		654	-0-	654	2424	58	1	596	2	Y	-0-	149	1			864
11	DLQ G-10		NO RPT	-0-	-0-	2424					Y	NO RPT					864

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WRIGHT 75 WELL #: 2HR RRCID -> 280773 COMPL. DATE 09/21/2015 TOTAL DEPTH 8720 PERF. 9159 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	X	2492	-0-	-388	-0-	196	1	1981	2	N	286	371	1			348
							315	9									
07	2976	X	2529	-0-	-447	-0-	195	1	1961	2	N	327					675
							13	5	360	9							
08	2976	X	2327	-0-	-649	-0-	192	1	1945	2	N	173	364	1			484
							190	9									
09	2670	X	2194	-0-	-476	-0-	176	1	1755	2	N	220	183	1			521
							21	5	242	9							
*10	2728	X	2114	-0-	-614	-0-	154	1	1550	2	N	373	547	1			347
							410	9									
11	2490	X	NO RPT	-0-	-2490	-0-					N	NO RPT					347

RADER CLEVELAND (SA) WELL #: 3H RRCID -> 280775 COMPL. DATE 01/13/2014 TOTAL DEPTH 8663 PERF. 8828 - 12805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	X	459	-0-	-1131	-0-	41	1	336	2	N	-0-					699
							82	5									
07	1719	X	1719	-0-	-0-	-0-	147	1	1473	2	N	84					783
							7	5	92	9							
08	2730	X	2730	-0-	-0-	-0-	221	1	2239	2	N	245	180	1			848
							270	9									
09	3261	X	3261	-0-	-0-	-0-	265	1	2688	2	N	280	367	1			761
							308	9									
*10	3403	X	3403	-0-	-0-	-0-	275	1	2783	2	N	314	363	1			712
							345	9									
11	1650	X	NO RPT	-0-	-1650	-0-					N	NO RPT					712

WRIGHT 75 WELL #: 4H RRCID -> 280808 COMPL. DATE 09/21/2015 TOTAL DEPTH 8701 PERF. 9213 - 13020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	X	1923	-0-	-717	-0-	155	1	1554	2	N	187	351	1			979
							8	5	206	9							
07	2418	X	1946	-0-	-472	-0-	155	1	1569	2	N	202	178	1			1003
							222	9									
08	2077	X	1804	-0-	-273	-0-	146	1	1475	2	N	166	178	1			991
							183	9									
09	1683	N	1683	-0-	-0-	-0-	139	1	1277	2	N	127	179	1			939
							127	5	140	9							
*10	1881	N	1881	-0-	-0-	-0-	152	1	1281	2	N	175	186	1			928
							255	5	193	9							
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					928

HOUSER 288 WELL #: 2H RRCID -> 280812 COMPL. DATE 02/18/2014 TOTAL DEPTH 8212 PERF. 8504 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3090	X	1941	-0-	-1149	-0-	163	1	1644	2	N	122	4	1			2414
							134	9									
07	2883	X	2629	-0-	-254	-0-	223	1	2259	2	N	134					2548
							147	9									
08	2511	X	2107	-0-	-404	-0-	178	1	1797	2	N	120					2668
							132	9									
09	2070	X	1847	-0-	-223	-0-	156	1	1573	2	N	107					2775
							118	9									
10	2108	X	1817	-0-	-291	-0-	152	1	1508	2	N	116					2891
							29	5	128	9							
11	2550	X	NO RPT	-0-	-2550	-0-					N	NO RPT					2891

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
MARSHALL & WINSTON 78 WELL #: 1H RRCID -> 280885 COMPL. DATE 05/29/2015 TOTAL DEPTH 8675 PERF. 8675 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6527	X	6527	-0-	-0-	-0-	499	1	5046	2	N	893	967	1			684
							982	9									
07	6572	X	6166	-0-	-406	-0-	482	1	4872	2	N	738	776	1			646
							812	9									
08	6572	X	6404	-0-	-168	-0-	506	1	5113	2	N	714	783	1			577
							785	9									
09	5880	X	5880	-0-	-0-	-0-	471	1	4751	2	N	598	587	1			588
							658	9									
*10	5594	X	5594	-0-	-0-	-0-	446	1	4518	2	N	573	377	1			784
							630	9									
11	6540	X	NO RPT	-0-	-6540	-0-					N	NO RPT					784

CLEVELAND 103 WELL #: 6H RRCID -> 280898 COMPL. DATE 06/25/2014 TOTAL DEPTH 8629 PERF. 9090 - 13695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4770	X	4413	-0-	-357	-0-	364	1	2961	2	N	337	184	1			679
							717	5	371	9							
07	5295	X	5295	-0-	-0-	-0-	442	1	3620	2	N	347	368	1			658
							851	5	382	9							
08	5261	X	5261	-0-	-0-	-0-	439	1	3478	2	N	345	364	1			639
							964	5	380	9							
09	4710	X	4280	-0-	-430	-0-	358	1	2915	2	N	276	178	1			737
							703	5	304	9							
*10	4820	X	4820	-0-	-0-	-0-	398	1	3141	2	N	359	371	1			725
							886	5	395	9							
11	5130	X	NO RPT	-0-	-5130	-0-					N	NO RPT					725

CLEVELAND 103 WELL #: 4H RRCID -> 280899 COMPL. DATE 03/04/2014 TOTAL DEPTH 8622 PERF. 9131 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	X	1648	-0-	-152	-0-	133	1	1346	2	N	154					755
							169	9									
07	1888	X	1888	-0-	-0-	-0-	154	1	1560	2	N	158	177	1			736
							174	9									
08	1937	X	1937	-0-	-0-	-0-	158	1	1600	2	N	163	184	1			715
							179	9									
09	1480	N	1480	-0-	-0-	-0-	123	1	1243	2	N	104					819
							114	9									
*10	108	N	108	-0-	-0-	-0-	9	1	91	2	N	7	183	1			643
							8	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					643

CLEVELAND 103 WELL #: 5H RRCID -> 280900 COMPL. DATE 03/05/2014 TOTAL DEPTH 8658 PERF. 9076 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2824	X	2824	-0-	-0-	-0-	233	1	2358	2	N	212	184	1			693
							233	9									
07	2921	X	2921	-0-	-0-	-0-	241	1	2435	2	N	223	181	1			735
							245	9									
08	3014	X	3014	-0-	-0-	-0-	254	1	2576	2	N	167	184	1			718
							184	9									
09	3083	X	3083	-0-	-0-	-0-	259	1	2620	2	N	185	180	1			723
							204	9									
*10	3511	X	3511	-0-	-0-	-0-	305	1	3074	2	N	120	187	1			656
							132	9									
11	2820	X	NO RPT	-0-	-2820	-0-					N	NO RPT					656

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ROGERS UNIT WELL #: 2371H RRCID -> 280930 COMPL. DATE 06/12/2014 TOTAL DEPTH 8088 PERF. 8585 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2832	X	2832	-0-	-0-	-0-	117 282	1 9	2433	2	N	256	364	1			505
07	2717	X	2717	-0-	-0-	-0-	121 241	1 9	2355	2	N	219	184	1			540
08	2914	X	2673	-0-	-241	-0-	114 228	1 9	2331	2	N	207	180	1			567
09	2820	X	2423	-0-	-397	-0-	100 206	1 9	2117	2	N	187	185	1			569
*10	2821	X	2419	-0-	-402	-0-	176 222	1 9	2021	2	N	202	180	1			591
11	2820	X	NO RPT	-0-	-2820	-0-					N	NO RPT					591

WATERS RANCH 289 WELL #: 5H RRCID -> 280987 COMPL. DATE 12/10/2014 TOTAL DEPTH 8199 PERF. 8634 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14580	X	13177	-0-	-1403	-0-	1150 399	1 9	11628	2	Y	363	10	1			4860
07	12435	X	12435	-0-	-0-	-0-	1081 426	1 9	10928	2	Y	387					5247
08	13268	X	10956	-0-	-2312	-0-	954 356	1 9	9646	2	Y	324					5571
09	DLQ G-10		8702	-0-	8702	8702	758 276	1 9	7668	2	Y	251					5822
*10	DLQ G-10		9162	-0-	9162	17864	803 239	1 9	8120	2	Y	217					6039
11	DLQ G-10		NO RPT	-0-	-0-	17864					Y	NO RPT					6039

WATERS RANCH 289 WELL #: 3H RRCID -> 280988 COMPL. DATE 12/12/2014 TOTAL DEPTH 8191 PERF. 8622 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8150	X	8150	-0-	-0-	-0-	700 377	1 9	7073	2	Y	343	10	1			4302
07	8277	X	8193	-0-	-84	-0-	704 373	1 9	7116	2	Y	339					4641
08	8277	X	7583	-0-	-694	-0-	657 289	1 9	6637	2	Y	263					4904
09	DLQ G-10		6939	-0-	6939	6939	600 265	1 9	6074	2	Y	241					5145
*10	DLQ G-10		6461	-0-	6461	13400	559 245	1 9	5657	2	Y	223					5368
11	DLQ G-10		NO RPT	-0-	-0-	13400					Y	NO RPT					5368

HOUSER 288 WELL #: 3H RRCID -> 280991 COMPL. DATE 01/15/2015 TOTAL DEPTH 8210 PERF. 8648 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	X	339	-0-	-741	-0-	30	1	309	2	N	-0-					258
07	1116	X	369	-0-	-747	-0-	33	1	336	2	N	-0-					258
08	434	X	360	-0-	-74	-0-	32	1	328	2	N	-0-					258
09	290	N	290	-0-	-0-	-0-	26	1	264	2	N	-0-					258
*10	126	N	126	-0-	-0-	-0-	11	1	115	2	N	-0-					258
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					258

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PEERY 331 WELL #: 4H RRCID -> 280993 COMPL. DATE 02/17/2015 TOTAL DEPTH 8214 PERF. 8929 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4410	X	3801	-0-	-609	-0-	314 319	1 9	3168	2	N	290	8	1			4702
07	4557	X	3486	-0-	-1071	-0-	286 312	1 9	2888	2	N	284					4986
08	3906	X	3560	-0-	-346	-0-	293 5	1 5	2956 306	2 9	N	278					5264
09	3990	X	3570	-0-	-420	-0-	294 19	1 5	2949 308	2 9	N	280					5544
10	4123	X	3792	-0-	-331	-0-	316 225	1 5	2963 288	2 9	N	262					5806
11	3810	X	NO RPT	-0-	-3810	-0-					N	NO RPT					5806

WRIGHT 75 WELL #: 3HR RRCID -> 281019 COMPL. DATE 09/21/2015 TOTAL DEPTH 8657 PERF. 9050 - 12985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2463	X	2463	-0-	-0-	-0-	201 3	1 5	2026 233	2 9	N	212	186	1			601
07	2760	X	2760	-0-	-0-	-0-	226 250	1 9	2284	2	N	227	179	1			649
08	3165	X	3165	-0-	-0-	-0-	262 4	1 5	2647 252	2 9	N	229	184	1			694
09	2816	X	2816	-0-	-0-	-0-	234 217	1 9	2365	2	N	197	180	1			711
*10	2465	X	2465	-0-	-0-	-0-	203 10	1 5	2044 208	2 9	N	189	185	1			715
11	2670	X	NO RPT	-0-	-2670	-0-					N	NO RPT					715

NIX 88 WELL #: 1H RRCID -> 281083 COMPL. DATE 02/26/2015 TOTAL DEPTH 8435 PERF. 8914 - 13218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1680	-0-	-0-	-0-	96 234	1 9	1350	5	N	213	386	1			1212
07	1265	N	1265	-0-	-0-	-0-	94 814	1 5	127 230	2 9	N	209	192	1			1229
08	1334	N	1334	-0-	-0-	-0-	1236	5	98	9	N	89					1318
09	1390	N	1390	-0-	-0-	-0-	106 819	1 5	252 213	2 9	N	194	195	1			1317
*10	145	N	145	-0-	-0-	-0-	10 3	1 5	99 33	2 9	N	30					1347
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1347

RADER CLEVELAND (SA) WELL #: 4H RRCID -> 281258 COMPL. DATE 01/12/2014 TOTAL DEPTH 8613 PERF. 8759 - 12935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6255	X	6255	-0-	-0-	-0-	524 431	1 9	5300	2	N	392	366	1			1778
07	5511	X	5511	-0-	-0-	-0-	479 188	1 9	4844	2	N	171	364	1			1585
08	4650	X	2696	-0-	-1954	-0-	233 1	1 5	2353 109	2 9	N	99					1684
09	5490	X	650	-0-	-4840	-0-	58 3	1 9	589	2	N	3	183	1			1504
10	5673	X	2130	-0-	-3543	-0-	177 158	1 9	1795	2	N	144					1648
11	5490	X	NO RPT	-0-	-5490	-0-					N	NO RPT					1648

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
RADER CLEVELAND (SA) WELL #: 5H RRCID -> 281259 COMPL. DATE 01/14/2014 TOTAL DEPTH 8592 PERF. 8758 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6330	X	5491	-0-	-839	-0-	477 4392	1 5	431 191	2 9	N	174	174	1			283
07	6541	X	2267	-0-	-4274	-0-	194 1886	1 5	82 105	2 9	N	95	186	1			192
08	6293	X	2572	-0-	-3721	-0-	212 210	1 9	2150	2	N	191	187	1			196
09	6300	X	4431	-0-	-1869	-0-	361 419	1 9	3651	2	N	381	367	1			210
10	6510	X	4263	-0-	-2247	-0-	348 393	1 9	3522	2	N	357	367	1			200
11	5490	X	NO RPT	-0-	-5490	-0-					N	NO RPT					200

LAUBHAN 526 WELL #: 5H RRCID -> 281617 COMPL. DATE 08/05/2016 TOTAL DEPTH 8132 PERF. 8578 - 12989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10470	X	7647	-0-	-2823	-0-	656 364	1 9	6627	2	N	331	183	1			367
07	10757	X	7783	-0-	-2974	-0-	670 339	1 9	6774	2	N	308	370	1			305
08	10757	X	8277	-0-	-2480	-0-	715 338	1 9	7224	2	N	307	371	1			241
09	7796	X	7796	-0-	-0-	-0-	675 300	1 9	6821	2	N	273	168	1			346
*10	7866	X	7866	-0-	-0-	-0-	685 260	1 9	6921	2	N	236	189	1			393
11	7650	X	NO RPT	-0-	-7650	-0-					N	NO RPT					393

MARSHALL & WINSTON 77 WELL #: 1H RRCID -> 281723 COMPL. DATE 12/29/2014 TOTAL DEPTH 8818 PERF. 9110 - 13065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	20					1201
07	0	N	-0-	-0-	-0-	-0-					N	20					1221
08	0	N	-0-	-0-	-0-	-0-					N	20					1241
09	0	N	-0-	-0-	-0-	-0-					N	20					1261
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1261
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1261

URSCHEL 72 WELL #: 2H RRCID -> 281761 COMPL. DATE 03/02/2015 TOTAL DEPTH 8862 PERF. 9101 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	X	1203	-0-	-297	-0-	95 152	1 9	956	2	Y	138	120	1			4722
07	1302	X	1296	-0-	-6	-0-	105 140	1 9	1051	2	Y	127	136	1			4713
08	1258	X	1258	-0-	-0-	-0-	101 145	1 9	1012	2	Y	132	104	1			4741
09	DLQ G-10		953	-0-	953	953	79 73	1 9	801	2	Y	66	64	1			4743
10	DLQ G-10		1119	-0-	1119	2072	93 96	1 9	930	2	Y	87	125	1			4705
11	DLQ G-10		NO RPT	-0-	-0-	2072					Y	NO RPT					4705

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ 802 WELL #: 2H RRCID -> 281867 COMPL. DATE 10/21/2016 TOTAL DEPTH 7620 PERF. 8070 - 11946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17520	X	15932	-0-	-1588	-0-	855 1132	1 9	13945	2	N	1029	737	1			1445
07	18104	X	15845	-0-	-2259	-0-	852 908	1 9	14085	2	N	825	734	1			1536
08	17639	X	15689	-0-	-1950	-0-	825 827	1 9	14037	2	N	752	936	1			1352
09	16740	X	14126	-0-	-2614	-0-	759 768	1 9	12599	2	N	698	545	1			1505
10	16647	X	13883	-0-	-2764	-0-	960 600	1 9	12323	2	N	545	741	1			1309
11	15930	X	NO RPT	-0-	-15930	-0-					N	NO RPT					1309

SCHULTZ 802 WELL #: 4H RRCID -> 282063 COMPL. DATE 10/28/2016 TOTAL DEPTH 7583 PERF. 7944 - 11946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5869	X	5869	-0-	-0-	-0-	302 248	1 5	4919 400	2 9	N	364	362	1			694
07	5906	X	5906	-0-	-0-	-0-	297 446	1 5	4891 272	2 9	N	247	180	1			761
08	7409	X	6487	-0-	-922	-0-	310 674	1 5	5255 248	2 9	N	225	183	1			803
09	7170	X	5247	-0-	-1923	-0-	284 16	1 5	4690 257	2 9	N	234	179	1			858
10	5177	X	4672	-0-	-505	-0-	317 14	1 5	4073 268	2 9	N	244	362	1			740
11	5880	X	NO RPT	-0-	-5880	-0-					N	NO RPT					740

SCHULTZ 802 WELL #: 3H RRCID -> 282166 COMPL. DATE 11/17/2016 TOTAL DEPTH 7646 PERF. 8096 - 11829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8537	X	8537	-0-	-0-	-0-	480 261	1 9	7796	2	N	237	365	1			728
07	8711	X	7265	-0-	-1446	-0-	405 187	1 9	6673	2	N	170	181	1			717
08	10075	X	5628	-0-	-4447	-0-	304 166	1 9	5158	2	N	151	184	1			684
09	9750	X	7238	-0-	-2512	-0-	398 222	1 9	6618	2	N	202	181	1			705
10	9517	X	7984	-0-	-1533	-0-	561 220	1 9	7203	2	N	200	546	1			359
11	8550	X	NO RPT	-0-	-8550	-0-					N	NO RPT					359

FOSTER-FOSTER UNIT SA 248 WELL #: 1H RRCID -> 282637 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	2654					N	-0-	183	1			202
07	0	W	-0-	-0-	-0-	2654					N	-0-					202
08	0	W	-0-	-0-	-0-	2654					N	-0-					202
09	0	W	-0-	-0-	-0-	2654					N	-0-					202
10	0	W	-0-	-0-	-0-	2654					N	-0-					202
11	0	W	NO RPT	-0-	-0-	2654					N	NO RPT					202

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BRAINARD 61 WELL #: 2H RRCID -> 284028 COMPL. DATE 09/16/2017 TOTAL DEPTH 8085 PERF. 8359 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13537	X	13537	-0-	-0-	-0-	357	1	10446	2	N	2473	2327	1			924
							14	5	2720	9							
07	13518	X	13518	-0-	-0-	-0-	379	1	10162	2	N	2396	2163	1			1157
							341	5	2636	9							
08	12446	X	12446	-0-	-0-	-0-	327	1	9429	2	N	2150	1837	1			1470
							325	5	2365	9							
09	11109	X	11109	-0-	-0-	-0-	281	1	8437	2	N	1924	2185	1			1209
							275	5	2116	9							
*10	10710	X	10710	-0-	-0-	-0-	506	1	7923	2	N	1872	1825	1			1256
							222	5	2059	9							
11	8940	X	NO RPT	-0-	-8940	-0-					N	NO RPT					1256

LE NORMAN OPERATING LLC 491579
TEXA PEARL 326 WELL #: 1H RRCID -> 276157 COMPL. DATE 03/05/2014 TOTAL DEPTH 7983 PERF. 8645 - 12672

06	7631	X	7631	-0-	-0-	-0-	7563	2	68	9	N	62	194	1			96
07	7874	X	7790	-0-	-84	-0-	7704	2	86	9	N	78					174
08	7998	X	7501	-0-	-497	-0-	7424	2	77	9	N	70					244
09	7740	X	7007	-0-	-733	-0-	6934	2	73	9	N	66	191	1			119
10	7998	X	7036	-0-	-962	-0-	6949	2	87	9	N	79					198
11	7620	X	6726	-0-	-894	-0-	6654	2	72	9	N	65					263

HUMPHREYS 37 WELL #: 3H RRCID -> 278085 COMPL. DATE 02/27/2015 TOTAL DEPTH 8995 PERF. 9409 - 13782

06	3840	X	3607	-0-	-233	-0-	3331	2	276	9	N	251	172	1			354
07	3968	X	3552	-0-	-416	-0-	3276	2	276	9	N	251	363	1			242
08	3937	X	3473	-0-	-464	-0-	3208	2	265	9	N	241	172	1			311
09	3720	X	3307	-0-	-413	-0-	3053	2	254	9	N	231	175	1			367
10	3844	X	3155	-0-	-689	-0-	2921	2	234	9	N	213	176	1			404
11	3600	X	2645	-0-	-955	-0-	2393	2	252	9	N	229	180	1			453

HUMPHREYS 31 WELL #: 1H RRCID -> 278662 COMPL. DATE 12/05/2014 TOTAL DEPTH 9020 PERF. 9396 - 13899

06	3480	X	2941	-0-	-539	-0-	1981	2	960	9	N	873	774	1			472
07	3596	X	3054	-0-	-542	-0-	2174	2	880	9	N	800	568	1			704
08	3379	X	3118	-0-	-261	-0-	2111	2	1007	9	N	915	1096	1			523
09	3270	X	2796	-0-	-474	-0-	1921	2	875	9	N	795	963	1			355
10	3131	X	2797	-0-	-334	-0-	1930	2	867	9	N	788	777	1			366
11	3000	X	2395	-0-	-605	-0-	1536	2	859	9	N	781	583	1			564

GEORGE 36 WELL #: 1H RRCID -> 278673 COMPL. DATE 07/21/2015 TOTAL DEPTH 10278 PERF. 10645 - 15162

06	5490	X	4972	-0-	-518	-0-	4535	2	437	9	N	397	376	1			255
07	5704	X	5011	-0-	-693	-0-	4574	2	437	9	N	397	384	1			268
08	5704	X	4916	-0-	-788	-0-	4522	2	394	9	N	358	191	1			435
09	5520	X	4692	-0-	-828	-0-	4271	2	421	9	N	383	560	1			258
10	5301	X	4636	-0-	-665	-0-	4222	2	414	9	N	376	392	1			242
11	4980	X	4245	-0-	-735	-0-	3840	2	405	9	N	368	393	1			217

WASHITA 34 WELL #: 1H RRCID -> 278703 COMPL. DATE 06/19/2015 TOTAL DEPTH 10233 PERF. 10581 - 15084

06	11130	X	9867	-0-	-1263	-0-	9501	2	366	9	N	333	171	1			463
07	11346	X	9938	-0-	-1408	-0-	9572	2	366	9	N	333	521	1			275
08	10819	X	9752	-0-	-1067	-0-	9392	2	360	9	N	327	177	1			425
09	10320	X	9217	-0-	-1103	-0-	8875	2	342	9	N	311	346	1			390
10	10509	X	9122	-0-	-1387	-0-	8774	2	348	9	N	316	339	1			367
11	9870	X	8649	-0-	-1221	-0-	8285	2	364	9	N	331	170	1			528

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579

WASHITA 35 WELL #: 1H RRCID -> 278875 COMPL. DATE 09/09/2015 TOTAL DEPTH 10096 PERF.10527 - 14754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10710	X	9017	-0-	-1693	-0-	8697	2	320	9	N	291	187	1			546
07	11067	X	9110	-0-	-1957	-0-	8784	2	326	9	N	296	383	1			459
08	10509	X	8994	-0-	-1515	-0-	8686	2	308	9	N	280	193	1			546
09	9030	X	8142	-0-	-888	-0-	7854	2	288	9	N	262	376	1			432
10	9331	X	7902	-0-	-1429	-0-	7573	2	329	9	N	299	393	1			338
11	9030	X	7019	-0-	-2011	-0-	6773	2	246	9	N	224					562

TEXA PEARL 326 WELL #: 2H RRCID -> 278898 COMPL. DATE 07/20/2015 TOTAL DEPTH 7963 PERF. 8559 - 13057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11250	X	8223	-0-	-3027	-0-	8096	2	127	9	N	115	191	1			169
07	10912	X	8869	-0-	-2043	-0-	8770	2	99	9	N	90					259
08	10912	X	7432	-0-	-3480	-0-	7356	2	76	9	N	69	191	1			137
09	9780	X	7687	-0-	-2093	-0-	7592	2	95	9	N	86					223
10	9455	X	7461	-0-	-1994	-0-	7380	2	81	9	N	74					297
11	8580	X	7500	-0-	-1080	-0-	7403	2	97	9	N	88	182	1			203

TEXA PEARL 326 WELL #: 4H RRCID -> 278899 COMPL. DATE 08/13/2015 TOTAL DEPTH 7947 PERF. 8286 - 12357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13230	X	10176	-0-	-3054	-0-	10141	2	35	9	N	32					200
07	13671	X	9810	-0-	-3861	-0-	9769	2	41	9	N	37					237
08	13299	X	9663	-0-	-3636	-0-	9610	2	53	9	N	48	187	1			98
09	10980	X	8644	-0-	-2336	-0-	8572	2	72	9	N	65					163
10	11346	X	8202	-0-	-3144	-0-	8125	2	77	9	N	70					233
11	10170	X	7316	-0-	-2854	-0-	7255	2	61	9	N	55	195	1			93

KELLN 28 WELL #: 2H RRCID -> 278944 COMPL. DATE 04/20/2015 TOTAL DEPTH 8082 PERF. 8490 - 12605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4800	X	3774	-0-	-1026	-0-	3559	2	215	9	N	195	194	1			206
07	4309	X	3712	-0-	-597	-0-	3496	2	216	9	N	196	187	1			215
08	3844	X	3232	-0-	-612	-0-	3093	2	139	9	N	126					341
09	3780	X	2838	-0-	-942	-0-	2683	2	155	9	N	141	193	1			289
10	3906	X	2928	-0-	-978	-0-	2754	2	174	9	N	158	193	1			254
11	3780	X	3345	-0-	-435	-0-	3160	2	185	9	N	168	189	1			233

HEXT 60 WELL #: 1H RRCID -> 278946 COMPL. DATE 09/04/2013 TOTAL DEPTH 8764 PERF. 9329 - 13880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1686	-0-	-204	-0-	1234	2	452	9	N	411	371	1			315
07	2308	N	2308	-0-	-0-	-0-	1871	2	437	9	N	397	547	1			165
08	2542	N	2395	-0-	-147	-0-	1911	2	484	9	N	440	373	1			232
09	2289	N	2289	-0-	-0-	-0-	1851	2	438	9	N	398	380	1			250
10	2311	N	2311	-0-	-0-	-0-	1850	2	461	9	N	419	379	1			290
11	2310	N	1957	-0-	-353	-0-	1502	2	455	9	N	414	194	1			510

ARBUCKLE 76 WELL #: 1H RRCID -> 278950 COMPL. DATE 05/07/2015 TOTAL DEPTH 8675 PERF. 9161 - 13606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3420	X	2519	-0-	-901	-0-	2080	2	439	9	N	399	385	1			323
07	4095	X	4095	-0-	-0-	-0-	3439	2	656	9	N	596	576	1			343
08	3628	X	3628	-0-	-0-	-0-	3091	2	537	9	N	488	575	1			256
09	3315	X	3315	-0-	-0-	-0-	2813	2	502	9	N	456	388	1			324
10	3906	X	3167	-0-	-739	-0-	2649	2	518	9	N	471	568	1			227
11	3780	X	3347	-0-	-433	-0-	2840	2	507	9	N	461	385	1			303

KINCAID 103 WELL #: 1H RRCID -> 278953 COMPL. DATE 12/22/2014 TOTAL DEPTH 8421 PERF. 8790 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1996	N	1996	-0-	-0-	-0-	1494	2	502	9	N	456	556	1			289
07	2031	N	2031	-0-	-0-	-0-	1549	2	482	9	N	438	371	1			356
08	2201	N	1726	-0-	-475	-0-	1335	2	391	9	N	355	374	1			337
09	2010	N	409	-0-	-1601	-0-	361	2	48	9	N	44	185	1			196
10	2541	N	2541	-0-	-0-	-0-	1996	2	545	9	N	495	189	1			502
*11	2125	N	2125	-0-	-0-	-0-	1569	2	556	9	N	505	581	1			426

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579
WEATHERBY 2 WELL #: 1H RRCID -> 278955 COMPL. DATE 01/15/2014 TOTAL DEPTH 8673 PERF. 9325 - 13359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1246	N	1246	-0-	-0-	-0-	934	2	312	9	N	284	381	1			197
07	1481	N	1481	-0-	-0-	-0-	1151	2	330	9	N	300	373	1			124
08	1364	N	1264	-0-	-100	-0-	953	2	311	9	N	283	193	1			214
09	1260	N	1249	-0-	-11	-0-	943	2	306	9	N	278	194	1			298
10	1364	N	1331	-0-	-33	-0-	967	2	364	9	N	331	383	1			246
*11	1257	N	1257	-0-	-0-	-0-	946	2	311	9	N	283	379	1			150

HUMPHREYS 34 WELL #: 1H RRCID -> 278964 COMPL. DATE 10/21/2014 TOTAL DEPTH 9191 PERF. 9490 - 13741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5670	X	5583	-0-	-87	-0-	4862	2	721	9	N	655	528	1			442
07	5859	X	5492	-0-	-367	-0-	4825	2	667	9	N	606	689	1			359
08	5859	X	5655	-0-	-204	-0-	4950	2	705	9	N	641	702	1			298
09	5640	X	5480	-0-	-160	-0-	4855	2	625	9	N	568	525	1			341
10	5828	X	5466	-0-	-362	-0-	4797	2	669	9	N	608	527	1			422
11	5580	X	5190	-0-	-390	-0-	4559	2	631	9	N	574	524	1			472

FARRAR 117 WELL #: 1H RRCID -> 278965 COMPL. DATE 12/04/2014 TOTAL DEPTH 8338 PERF. 8671 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5790	X	4988	-0-	-802	-0-	4306	2	682	9	N	620	545	1			431
07	5518	X	5292	-0-	-226	-0-	4620	2	672	9	N	611	746	1			296
08	5580	X	5188	-0-	-392	-0-	4493	2	695	9	N	632	560	1			368
09	5400	X	4749	-0-	-651	-0-	4141	2	608	9	N	553	561	1			360
10	5580	X	4815	-0-	-765	-0-	4141	2	674	9	N	613	758	1			215
11	5130	X	4540	-0-	-590	-0-	3893	2	647	9	N	588	578	1			225

URSCHEL 73 WELL #: 1H RRCID -> 278967 COMPL. DATE 08/04/2014 TOTAL DEPTH 8731 PERF. 9014 - 13111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1332	-0-	-378	-0-	1054	2	278	9	N	253	356	1			329
07	1963	N	1963	-0-	-0-	-0-	1725	2	238	9	N	216	171	1			374
08	2655	N	2655	-0-	-0-	-0-	2247	2	408	9	N	371	515	1			230
09	2343	N	2343	-0-	-0-	-0-	2012	2	331	9	N	301	347	1			184
10	1953	N	1741	-0-	-212	-0-	1597	2	144	9	N	131	176	1			139
*11	2439	N	2439	-0-	-0-	-0-	2006	2	433	9	N	394	351	1			182

URSCHEL 71 WELL #: 1H RRCID -> 278968 COMPL. DATE 03/16/2014 TOTAL DEPTH 8860 PERF. 9250 - 13654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2261	N	2261	-0-	-0-	-0-	1771	2	490	9	N	445	573	1			125
07	2337	N	2337	-0-	-0-	-0-	1850	2	487	9	N	443	383	1			185
08	2269	N	2269	-0-	-0-	-0-	1778	2	491	9	N	446	383	1			248
09	2157	N	2157	-0-	-0-	-0-	1698	2	459	9	N	417	382	1			283
10	2203	N	2203	-0-	-0-	-0-	1742	2	461	9	N	419	546	1			156
*11	2229	N	2229	-0-	-0-	-0-	1726	2	503	9	N	457	378	1			235

KELLN 28 WELL #: 1H RRCID -> 279029 COMPL. DATE 04/10/2014 TOTAL DEPTH 8019 PERF. 8404 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3180	X	2920	-0-	-260	-0-	2744	2	176	9	N	160					418
07	3286	X	2894	-0-	-392	-0-	2696	2	198	9	N	180	376	1			222
08	3038	X	2590	-0-	-448	-0-	2396	2	194	9	N	176					398
09	2910	X	2610	-0-	-300	-0-	2420	2	190	9	N	173	381	1			190
10	3007	X	2662	-0-	-345	-0-	2463	2	199	9	N	181	193	1			178
11	2910	X	2737	-0-	-173	-0-	2493	2	244	9	N	222	190	1			210

HENSON WELL #: 2023H RRCID -> 279064 COMPL. DATE 01/14/2015 TOTAL DEPTH 8410 PERF. 8856 - 13332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5010	X	4407	-0-	-603	-0-	3836	2	571	9	N	519	375	1			426
07	5022	X	5007	-0-	-15	-0-	4262	2	745	9	N	677	752	1			351
08	4805	X	4741	-0-	-64	-0-	4147	2	594	9	N	540	568	1			323
09	4650	X	4482	-0-	-168	-0-	3865	2	617	9	N	561	564	1			320
10	5022	X	4615	-0-	-407	-0-	3974	2	641	9	N	583	581	1			322
11	4860	X	4534	-0-	-326	-0-	3894	2	640	9	N	582	583	1			321

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579

HUMPHREYS 37 WELL #: 1H RRCID -> 279065 COMPL. DATE 05/02/2014 TOTAL DEPTH 9014 PERF. 9317 - 13907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6420	X	6082	-0-	-338	-0-	5814	2	268	9	N	244	192	1			438
07	6634	X	6153	-0-	-481	-0-	5916	2	237	9	N	215	187	1			466
08	6572	X	6171	-0-	-401	-0-	5791	2	380	9	N	345	382	1			429
09	6270	X	5796	-0-	-474	-0-	5451	2	345	9	N	314	195	1			548
10	6479	X	5861	-0-	-618	-0-	5607	2	254	9	N	231	393	1			386
11	6090	X	5160	-0-	-930	-0-	4969	2	191	9	N	174	181	1			379

NIX B WELL #: 2024H RRCID -> 279077 COMPL. DATE 02/24/2015 TOTAL DEPTH 8418 PERF. 8910 - 13380

06	2340	X	1983	-0-	-357	-0-	1617	2	366	9	N	333	380	1			198
07	2418	X	2171	-0-	-247	-0-	1794	2	377	9	N	343	379	1			162
08	2263	X	2095	-0-	-168	-0-	1715	2	380	9	N	345	182	1			325
09	2190	X	1835	-0-	-355	-0-	1490	2	345	9	N	314	376	1			263
10	2232	X	1975	-0-	-257	-0-	1623	2	352	9	N	320	390	1			193
11	2100	X	1946	-0-	-154	-0-	1573	2	373	9	N	339	390	1			142

HUMPHREYS 37 WELL #: 2H RRCID -> 279243 COMPL. DATE 01/03/2015 TOTAL DEPTH 9056 PERF. 9560 - 13999

06	4080	X	3650	-0-	-430	-0-	3332	2	318	9	N	289	191	1			408
07	4216	X	3717	-0-	-499	-0-	3430	2	287	9	N	261	377	1			292
08	4185	X	3463	-0-	-722	-0-	3290	2	173	9	N	157	185	1			264
09	3930	X	3016	-0-	-914	-0-	2814	2	202	9	N	184	192	1			256
10	3782	X	3061	-0-	-721	-0-	2837	2	224	9	N	204	191	1			269
11	3660	X	2610	-0-	-1050	-0-	2388	2	222	9	N	202	197	1			274

JULIA 71 WELL #: 1H RRCID -> 279490 COMPL. DATE 11/26/2015 TOTAL DEPTH 9977 PERF.10452 - 14400

06	3000	X	2570	-0-	-430	-0-	2354	2	216	9	N	196	166	1			329
07	3100	X	2512	-0-	-588	-0-	2317	2	195	9	N	177	342	1			164
08	2914	X	2480	-0-	-434	-0-	2276	2	204	9	N	185	173	1			176
09	2670	X	2229	-0-	-441	-0-	2053	2	176	9	N	160	172	1			164
10	2697	X	1966	-0-	-731	-0-	1773	2	193	9	N	175	174	1			165
11	2580	X	1627	-0-	-953	-0-	1444	2	183	9	N	166	172	1			159

NIX B WELL #: 1024H RRCID -> 280047 COMPL. DATE 06/06/2013 TOTAL DEPTH 8444 PERF. 9145 - 12282

06	990	N	940	-0-	-50	-0-	804	2	136	9	N	124					352
07	980	N	980	-0-	-0-	-0-	861	2	119	9	N	108	191	1			269
08	1054	N	1017	-0-	-37	-0-	857	2	160	9	N	145	188	1			226
09	930	N	891	-0-	-39	-0-	788	2	103	9	N	94					320
10	992	N	977	-0-	-15	-0-	833	2	144	9	N	131	195	1			256
11	990	N	962	-0-	-28	-0-	828	2	134	9	N	122	195	1			183

HYDE 33 WELL #: 1H RRCID -> 280054 COMPL. DATE 02/20/2016 TOTAL DEPTH 9186 PERF. 9529 - 14147

06	13470	X	11120	-0-	-2350	-0-	10347	2	773	9	N	703	689	1			386
07	13547	X	11080	-0-	-2467	-0-	10354	2	726	9	N	660	703	1			343
08	12896	X	12097	-0-	-799	-0-	11209	2	888	9	N	807	870	1			280
09	12150	X	10842	-0-	-1308	-0-	10095	2	747	9	N	679	697	1			262
10	12272	X	12272	-0-	-0-	-0-	11418	2	854	9	N	776	703	1			335
11	11700	X	10091	-0-	-1609	-0-	9417	2	674	9	N	613	534	1			414

LEWIS 32 WELL #: 1H RRCID -> 280331 COMPL. DATE 02/06/2016 TOTAL DEPTH 9009 PERF. 9437 - 13603

06	15660	X	13694	-0-	-1966	-0-	12625	2	1069	9	N	972	720	1			638
07	15066	X	13650	-0-	-1416	-0-	12557	2	1093	9	N	994	1135	1			497
08	14942	X	13828	-0-	-1114	-0-	12738	2	1090	9	N	991	1082	1			406
09	13800	X	12358	-0-	-1442	-0-	11476	2	882	9	N	802	736	1			472
10	14260	X	11319	-0-	-2941	-0-	10539	2	780	9	N	709	882	1			299
11	13680	X	11239	-0-	-2441	-0-	10237	2	1002	9	N	911	580	1			630

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579
JONES TRUST 25 HMH WELL #: 2H RRCID -> 280606 COMPL. DATE 03/15/2016 TOTAL DEPTH 9124 PERF. 9465 - 13667

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11280	X	10046	-0-		-1234	-0-	9318	2	728	9	N	662	701	1			284
07	11656	X	9548	-0-		-2108	-0-	8888	2	660	9	N	600	704	1			180
08	11408	X	10120	-0-		-1288	-0-	9309	2	811	9	N	737	701	1			216
09	10710	X	7867	-0-		-2843	-0-	7359	2	508	9	N	462	351	1			327
10	10943	X	9764	-0-		-1179	-0-	9018	2	746	9	N	678	710	1			295
11	10050	X	8962	-0-		-1088	-0-	8207	2	755	9	N	686	522	1			459

WALTER 24 WELL #: 1H RRCID -> 280850 COMPL. DATE 04/03/2016 TOTAL DEPTH 9223 PERF. 9559 - 13350

06	19590	X	17529	-0-		-2061	-0-	16458	2	1071	9	N	974	881	1			340
07	19654	X	17618	-0-		-2036	-0-	16556	2	1062	9	N	965	889	1			416
08	18910	X	17246	-0-		-1664	-0-	16217	2	1029	9	N	935	1051	1			300
09	18150	X	16150	-0-		-2000	-0-	15171	2	979	9	N	890	873	1			317
10	18631	X	16369	-0-		-2262	-0-	15357	2	1012	9	N	920	881	1			356
11	17520	X	15329	-0-		-2191	-0-	14379	2	950	9	N	864	716	1			504

WALTER 24 WELL #: 2H RRCID -> 282909 COMPL. DATE 05/21/2017 TOTAL DEPTH 9100 PERF. 9399 - 13209

06	18870	X	13203	-0-		-5667	-0-	12350	2	853	9	N	775	511	1			562
07	19499	X	12980	-0-		-6519	-0-	12171	2	809	9	N	735	1054	1			243
08	17887	X	14002	-0-		-3885	-0-	13108	2	894	9	N	813	704	1			352
09	15300	X	12455	-0-		-2845	-0-	11731	2	724	9	N	658	703	1			307
10	14601	X	12004	-0-		-2597	-0-	11271	2	733	9	N	666	709	1			264
11	13560	X	11088	-0-		-2472	-0-	10407	2	681	9	N	619	536	1			347

MEWBOURNE OIL COMPANY 562560
MERYDITH, MORRIS R. -E- WELL #: 6072H RRCID -> 269707 COMPL. DATE 05/31/2013 TOTAL DEPTH 7806 PERF. 8165 - 12038

06	4410	X	4126	-0-		-284	-0-	30	1	3809	2	N	261	371	1			242
								287	9									
07	4402	X	4097	-0-		-305	-0-	31	1	3776	2	N	264	183	1			323
								290	9									
08	4216	X	3994	-0-		-222	-0-	30	1	3686	2	N	253	184	1			392
								278	9									
09	4140	X	3776	-0-		-364	-0-	30	1	3476	2	N	245	370	1			267
								270	9									
10	4278	X	3965	-0-		-313	-0-	31	1	3649	2	N	259	188	1			338
								285	9									
11	4140	X	3724	-0-		-416	-0-	30	1	3407	2	N	261	381	1			218
								287	9									

MERYDITH, MORRIS R. -E- WELL #: 6073HC RRCID -> 276163 COMPL. DATE 06/03/2014 TOTAL DEPTH 7831 PERF. 8250 - 12126

06	1710	N	1321	-0-		-389	-0-	30	1	1131	2	N	145	372	1			228
								160	9									
07	1674	N	1459	-0-		-215	-0-	28	1	1262	2	N	154					382
								169	9									
08	1573	N	1573	-0-		-0-	-0-	31	1	1335	2	N	188	187	1			383
								207	9									
09	1573	N	1573	-0-		-0-	-0-	28	1	1360	2	N	168	188	1			363
								185	9									
10	1653	N	1653	-0-		-0-	-0-	31	1	1431	2	N	174	197	1			340
								191	9									
*11	1669	N	1669	-0-		-0-	-0-	28	1	1467	2	N	158					498
								174	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MATHERS '30' WELL #: 1HC RRCID -> 276621 COMPL. DATE 05/23/2014 TOTAL DEPTH 8109 PERF. 8479 - 12255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3739	X	3739	-0-	-0-	-0-	30	1	3635	2	N	67					199
							74	9									
07	3844	X	3465	-0-	-379	-0-	31	1	3370	2	N	58					257
							64	9									
08	3844	X	2009	-0-	-1835	-0-	31	1	1960	2	N	16					273
							18	9									
09	3982	X	3982	-0-	-0-	-0-	30	1	3853	2	N	90					363
							99	9									
10	3844	X	2916	-0-	-928	-0-	27	1	2843	2	N	42	178	1			227
							46	9									
11	3720	X	1712	-0-	-2008	-0-	15	1	1680	2	N	15					242
							17	9									

MATHERS '30' WELL #: 2HC RRCID -> 278327 COMPL. DATE 04/06/2015 TOTAL DEPTH 8067 PERF. 8421 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4800	X	2731	-0-	-2069	-0-	30	1	2649	2	N	47	189	1			303
							52	9									
07	4526	X	2361	-0-	-2165	-0-	31	1	2263	2	N	61	184	1			180
							67	9									
08	3906	X	2631	-0-	-1275	-0-	31	1	2514	2	N	78					258
							86	9									
09	3600	X	1975	-0-	-1625	-0-	30	1	1868	2	N	70					328
							77	9									
10	3162	X	2700	-0-	-462	-0-	30	1	2542	2	N	116	197	1			247
							128	9									
11	2730	X	2609	-0-	-121	-0-	27	1	2421	2	N	146	170	1			223
							161	9									

WIEDERSTEIN '354' WELL #: 5HC RRCID -> 279941 COMPL. DATE 08/08/2016 TOTAL DEPTH 8409 PERF. 8878 - 12800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5340	X	4274	-0-	-1066	-0-	30	1	3400	2	N	767	690	1			480
							844	9									
07	5301	X	4288	-0-	-1013	-0-	31	1	3399	2	N	780	878	1			382
							858	9									
08	5208	X	4233	-0-	-975	-0-	31	1	3370	2	N	756	865	1			273
							832	9									
09	4710	X	4019	-0-	-691	-0-	30	1	3198	2	N	719	519	1			473
							791	9									
10	4650	X	4020	-0-	-630	-0-	31	1	3190	2	N	726	866	1			333
							799	9									
11	4260	X	3641	-0-	-619	-0-	30	1	2862	2	N	681	527	1			487
							749	9									

WIEDERSTEIN '354' WELL #: 4H RRCID -> 281223 COMPL. DATE 12/22/2013 TOTAL DEPTH 8378 PERF. 8680 - 12651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	X	2265	-0-	-135	-0-	30	1	1829	2	N	369	386	1			280
							406	9									
07	2573	X	2304	-0-	-269	-0-	31	1	1849	2	N	385	378	1			287
							424	9									
08	2573	X	2371	-0-	-202	-0-	31	1	1894	2	N	405	382	1			310
							446	9									
09	2299	N	2299	-0-	-0-	-0-	30	1	1831	2	N	398	371	1			337
							438	9									
10	2408	N	2408	-0-	-0-	-0-	31	1	1933	2	N	404	577	1			164
							444	9									
*11	2359	N	2359	-0-	-0-	-0-	30	1	1892	2	N	397	193	1			368
							437	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SHELL FEE '21' WELL #: 1H RRCID -> 281912 COMPL. DATE 04/30/2012 TOTAL DEPTH 8632 PERF. 9105 - 13257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1030	-0-	-260	-0-	26	1	776	2	N	207	347	1			442
							228	9									
07	1352	N	1352	-0-	-0-	-0-	31	1	1095	2	N	205					647
							226	9									
08	1456	N	1456	-0-	-0-	-0-	31	1	1237	2	N	171	171	1			647
							188	9									
09	1303	N	1303	-0-	-0-	-0-	30	1	1123	2	N	136	173	1			610
							150	9									
10	1364	N	1241	-0-	-123	-0-	31	1	1006	2	N	185	346	1			449
							204	9									
11	1410	N	1402	-0-	-8	-0-	30	1	1151	2	N	201	174	1			476
							221	9									

SHELL FEE '21' WELL #: 2H RRCID -> 281914 COMPL. DATE 05/10/2013 TOTAL DEPTH 8553 PERF. 9025 - 13240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1443	-0-	-117	-0-	30	1	1088	2	N	295	345	1			552
							325	9									
07	1612	N	1605	-0-	-7	-0-	31	1	1334	2	N	218					770
							240	9									
08	1719	N	1719	-0-	-0-	-0-	31	1	1455	2	N	212	517	1			465
							233	9									
09	1440	N	1436	-0-	-4	-0-	30	1	1189	2	N	197					662
							217	9									
10	1622	N	1622	-0-	-0-	-0-	31	1	1287	2	N	276	525	1			413
							304	9									
*11	1657	N	1657	-0-	-0-	-0-	30	1	1320	2	N	279	349	1			343
							307	9									

SHELL FEE '21' WELL #: 3HC RRCID -> 281929 COMPL. DATE 11/27/2014 TOTAL DEPTH 8556 PERF. 9141 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	X	1817	-0-	-943	-0-	29	1	1553	2	N	214	174	1			594
							235	9									
07	2852	X	1408	-0-	-1444	-0-	31	1	1236	2	N	128					722
							141	9									
08	2418	X	1919	-0-	-499	-0-	31	1	1507	2	N	346	346	1			722
							381	9									
09	2039	N	2039	-0-	-0-	-0-	30	1	1651	2	N	325	339	1			708
							358	9									
10	1605	N	1605	-0-	-0-	-0-	23	1	1286	2	N	269	347	1			630
							296	9									
*11	2161	N	2161	-0-	-0-	-0-	28	1	1697	2	N	396	357	1			669
							436	9									

CLEVELAND RANCH '22' WELL #: 1H RRCID -> 282130 COMPL. DATE 06/26/2012 TOTAL DEPTH 8572 PERF. 8967 - 13212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	625	-0-	-335	-0-	24	1	526	2	N	68					368
							75	9									
07	891	N	891	-0-	-0-	-0-	19	1	733	2	N	126					494
							139	9									
08	1115	N	1115	-0-	-0-	-0-	31	1	902	2	N	165	177	1			482
							182	9									
09	962	N	962	-0-	-0-	-0-	30	1	827	2	N	95	190	1			387
							105	9									
10	1148	N	1148	-0-	-0-	-0-	31	1	794	2	N	294	185	1			496
							323	9									
11	1080	N	948	-0-	-132	-0-	30	1	899	2	N	17					513
							19	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
CLEVELAND RANCH '22' WELL #: 2H RRCID -> 282131 COMPL. DATE 11/15/2012 TOTAL DEPTH 8440 PERF. 8973 - 13301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1394	-0-	-226	-0-	30	1	1191	2	N	157					532
							173	9									
07	1488	N	1367	-0-	-121	-0-	31	1	1183	2	N	139	346	1			325
							153	9									
08	1317	N	1317	-0-	-0-	-0-	31	1	1129	2	N	143					468
							157	9									
09	1380	N	956	-0-	-424	-0-	30	1	851	2	N	68	189	1			347
							75	9									
10	1364	N	1301	-0-	-63	-0-	31	1	1069	2	N	183	186	1			344
							201	9									
*11	1399	N	1399	-0-	-0-	-0-	30	1	1079	2	N	264					608
							290	9									

CLEVELAND RANCH '22' WELL #: 3H RRCID -> 282154 COMPL. DATE 04/11/2013 TOTAL DEPTH 8544 PERF. 9042 - 13465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	748	-0-	-122	-0-	30	1	602	2	N	105					393
							116	9									
07	744	N	649	-0-	-95	-0-	17	1	547	2	N	77	173	1			297
							85	9									
08	775	N	766	-0-	-9	-0-	22	1	550	2	N	176					473
							194	9									
09	750	N	565	-0-	-185	-0-	30	1	429	2	N	96	339	1			230
							106	9									
10	678	N	678	-0-	-0-	-0-	31	1	501	2	N	133	173	1			190
							146	9									
11	750	N	702	-0-	-48	-0-	30	1	500	2	N	156	177	1			169
							172	9									

CLEVELAND RANCH '22' WELL #: 4H RRCID -> 282173 COMPL. DATE 04/05/2013 TOTAL DEPTH 8510 PERF. 9043 - 13390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1134	-0-	-216	-0-	30	1	1030	2	N	67					525
							74	9									
07	1519	N	1467	-0-	-52	-0-	27	1	1186	2	N	231	173	1			583
							254	9									
08	1567	N	1567	-0-	-0-	-0-	31	1	1259	2	N	252	345	1			490
							277	9									
09	1552	N	1552	-0-	-0-	-0-	30	1	1358	2	N	149	341	1			298
							164	9									
10	1576	N	1576	-0-	-0-	-0-	31	1	1312	2	N	212	170	1			340
							233	9									
11	1530	N	1522	-0-	-8	-0-	29	1	1256	2	N	215	173	1			382
							237	9									

GRAY 352 WELL #: C002AP RRCID -> 282696 COMPL. DATE 08/14/2014 TOTAL DEPTH 8484 PERF. 9243 - 11554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	X	2832	-0-	-48	-0-	28	1	2409	2	N	359	571	1			158
							395	9									
07	2976	X	2797	-0-	-179	-0-	30	1	2363	2	N	367					525
							404	9									
08	2976	X	2657	-0-	-319	-0-	31	1	2268	2	N	325	576	1			274
							358	9									
09	2880	X	2455	-0-	-425	-0-	30	1	2092	2	N	303	382	1			195
							333	9									
10	2976	X	2469	-0-	-507	-0-	31	1	2085	2	N	321	189	1			327
							353	9									
11	2820	X	2319	-0-	-501	-0-	30	1	1953	2	N	305	372	1			260
							336	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GRAY 353 WELL #: C002PA RRCID -> 282698 COMPL. DATE 08/15/2014 TOTAL DEPTH 8347 PERF. 8858 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3300	X	2879	-0-	-421	-0-	30	1	2399	2	N	409	383	1			423
							450	9									
07	3317	X	2968	-0-	-349	-0-	31	1	2455	2	N	438	388	1			473
							482	9									
08	3038	X	2965	-0-	-73	-0-	31	1	2459	2	N	432	575	1			330
							475	9									
09	2910	X	2779	-0-	-131	-0-	30	1	2302	2	N	406	381	1			355
							447	9									
10	2976	X	2809	-0-	-167	-0-	31	1	2328	2	N	409	379	1			385
							450	9									
11	2880	X	2739	-0-	-141	-0-	30	1	2260	2	N	408	575	1			218
							449	9									

MAY WRIGHT '163' WELL #: 2HC RRCID -> 282700 COMPL. DATE 05/13/2014 TOTAL DEPTH 8607 PERF. 8975 - 12945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9210	X	8725	-0-	-485	-0-	30	1	7905	2	N	718	872	1			358
							790	9									
07	9331	X	8421	-0-	-910	-0-	31	1	7783	2	N	552	359	1			551
							607	9									
08	9331	X	7939	-0-	-1392	-0-	31	1	7324	2	N	531	697	1			385
							584	9									
09	8760	X	5571	-0-	-3189	-0-	30	1	5093	2	N	407	514	1			278
							448	9									
10	9052	X	7036	-0-	-2016	-0-	29	1	6191	2	N	742	680	1			340
							816	9									
11	8730	X	7366	-0-	-1364	-0-	30	1	6741	2	N	541	695	1			186
							595	9									

WATERS '199' WELL #: 1H RRCID -> 282736 COMPL. DATE 03/13/2013 TOTAL DEPTH 8408 PERF. 8819 - 12735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1671	-0-	-309	-0-	30	1	1435	2	N	187	184	1			248
							206	9									
07	1953	N	1705	-0-	-248	-0-	31	1	1431	2	N	221	174	1			295
							243	9									
08	1922	N	1865	-0-	-57	-0-	31	1	1584	2	N	227	194	1			328
							250	9									
09	1736	N	1736	-0-	-0-	-0-	30	1	1521	2	N	168	194	1			302
							185	9									
10	1705	N	1453	-0-	-252	-0-	25	1	1186	2	N	220	184	1			338
							242	9									
*11	1975	N	1975	-0-	-0-	-0-	29	1	1659	2	N	261	342	1			257
							287	9									

WATERS '199' WELL #: 2H RRCID -> 282739 COMPL. DATE 04/01/2013 TOTAL DEPTH 8422 PERF. 8829 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1467	N	1467	-0-	-0-	-0-	30	1	1203	2	N	213	189	1			268
							234	9									
07	1591	N	1591	-0-	-0-	-0-	31	1	1274	2	N	260	175	1			353
							286	9									
08	1519	N	1450	-0-	-69	-0-	31	1	1156	2	N	239	190	1			402
							263	9									
09	1470	N	1336	-0-	-134	-0-	30	1	1122	2	N	167	189	1			380
							184	9									
10	1581	N	1365	-0-	-216	-0-	31	1	1094	2	N	218	369	1			229
							240	9									
11	1410	N	1318	-0-	-92	-0-	30	1	1020	2	N	244					473
							268	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
HURN '355' WELL #: 3H RRCID -> 282740 COMPL. DATE 02/13/2013 TOTAL DEPTH 8401 PERF. 8768 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	X	1778	-0-		-472	-0-		30	1	1502	2	N	224	192	1			325
									246	9									
07	2294	X	1801	-0-		-493	-0-		31	1	1532	2	N	216	371	1			170
									238	9									
08	2077	X	1646	-0-		-431	-0-		31	1	1403	2	N	193					363
									212	9									
09	1770	N	1400	-0-		-370	-0-		30	1	1194	2	N	160	376	1			147
									176	9									
10	1798	N	1505	-0-		-293	-0-		31	1	1264	2	N	191	186	1			152
									210	9									
*11	1666	N	1666	-0-		-0-	-0-		30	1	1369	2	N	243					395
									267	9									

HURN '355' WELL #: 4H RRCID -> 282742 COMPL. DATE 05/24/2013 TOTAL DEPTH 8416 PERF. 8747 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4830	X	4154	-0-		-676	-0-		30	1	3677	2	N	406	553	1			238
									447	9									
07	4898	X	4288	-0-		-610	-0-		31	1	3803	2	N	413	374	1			277
									454	9									
08	4805	X	4282	-0-		-523	-0-		31	1	3791	2	N	418	183	1			512
									460	9									
09	4151	X	4151	-0-		-0-	-0-		30	1	3663	2	N	416	746	1			182
									458	9									
10	4278	X	4228	-0-		-50	-0-		31	1	3747	2	N	409	368	1			223
									450	9									
11	4140	X	3873	-0-		-267	-0-		30	1	3436	2	N	370	190	1			403
									407	9									

HURN '355' WELL #: 5HC RRCID -> 282747 COMPL. DATE 04/16/2014 TOTAL DEPTH 8382 PERF. 8673 - 12550

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	X	2474	-0-		-286	-0-		30	1	2174	2	N	245	183	1			308
									270	9									
07	2821	X	2471	-0-		-350	-0-		31	1	2170	2	N	245	380	1			173
									270	9									
08	2821	X	2398	-0-		-423	-0-		31	1	2104	2	N	239					412
									263	9									
09	2580	X	2296	-0-		-284	-0-		30	1	2015	2	N	228	370	1			270
									251	9									
10	2604	X	2348	-0-		-256	-0-		31	1	2057	2	N	236	193	1			313
									260	9									
11	2460	X	2166	-0-		-294	-0-		30	1	1895	2	N	219					532
									241	9									

MAY WRIGHT '163' WELL #: 3HC RRCID -> 282748 COMPL. DATE 12/05/2014 TOTAL DEPTH 8626 PERF. 9096 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4500	X	4500	-0-		-0-	-0-		30	1	3952	2	N	471	345	1			453
									518	9									
07	4023	X	4023	-0-		-0-	-0-		31	1	3618	2	N	340	356	1			437
									374	9									
08	3951	X	3951	-0-		-0-	-0-		31	1	3405	2	N	468	527	1			378
									515	9									
09	4028	X	4028	-0-		-0-	-0-		30	1	3448	2	N	500	345	1			533
									550	9									
10	4438	X	4438	-0-		-0-	-0-		31	1	3871	2	N	487	685	1			335
									536	9									
*11	3591	X	3591	-0-		-0-	-0-		28	1	3139	2	N	385	522	1			198
									424	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
KELLN 'C' '150' WELL #: 1H RRCID -> 282812 COMPL. DATE 08/10/2014 TOTAL DEPTH 8112 PERF. 8581 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1972	N	1972	-0-	-0-	-0-	30 529	1 9	1413	2	N	481	557	1			367
07	2011	N	2011	-0-	-0-	-0-	31 461	1 9	1519	2	N	419	568	1			218
08	1933	N	1933	-0-	-0-	-0-	31 464	1 9	1438	2	N	422	193	1			447
09	1980	N	1506	-0-	-474	-0-	30 344	1 9	1132	2	N	313	375	1			385
10	2015	N	1205	-0-	-810	-0-	24 233	1 9	948	2	N	212	190	1			407
11	1860	N	1695	-0-	-165	-0-	29 444	1 9	1222	2	N	404	561	1			250

KELLN 'C' '152' WELL #: 1HC RRCID -> 282817 COMPL. DATE 02/18/2014 TOTAL DEPTH 8369 PERF. 9096 - 12800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3540	X	2882	-0-	-658	-0-	30 790	1 9	2062	2	N	718	694	1			702
07	3115	X	3115	-0-	-0-	-0-	31 787	1 9	2297	2	N	715	719	1			698
08	3159	X	3159	-0-	-0-	-0-	31 916	1 9	2212	2	N	833	1043	1			488
09	3030	X	2789	-0-	-241	-0-	30 636	1 9	2123	2	N	578	378	1			688
10	3131	X	2801	-0-	-330	-0-	21 741	1 9	2039	2	N	674	722	1			640
11	3060	X	2604	-0-	-456	-0-	30 660	1 9	1914	2	N	600	744	1			496

KELLN 'C' '201' WELL #: 1H RRCID -> 282818 COMPL. DATE 11/28/2013 TOTAL DEPTH 8360 PERF. 8757 - 12594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1550	N	1550	-0-	-0-	-0-	30 345	1 9	1175	2	N	314	189	1			462
07	1570	N	1570	-0-	-0-	-0-	31 353	1 9	1186	2	N	321	190	1			593
08	1395	N	904	-0-	-491	-0-	14 81	1 9	809	2	N	74					667
09	1412	N	1412	-0-	-0-	-0-	27 217	1 9	1168	2	N	197	187	1			677
10	1395	N	1392	-0-	-3	-0-	31 187	1 9	1174	2	N	170	187	1			660
*11	1522	N	1522	-0-	-0-	-0-	30 235	1 9	1257	2	N	214	376	1			498

KILLEBREW 32 WELL #: 1HC RRCID -> 282819 COMPL. DATE 04/23/2015 TOTAL DEPTH 7862 PERF. 8310 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7650	X	5577	-0-	-2073	-0-	30 399	1 9	5148	2	N	363	392	1			288
07	7905	X	5573	-0-	-2332	-0-	31 367	1 9	5175	2	N	334	351	1			271
08	6727	X	5172	-0-	-1555	-0-	31 329	1 9	4812	2	N	299	367	1			203
09	5910	X	4311	-0-	-1599	-0-	30 219	1 9	4062	2	N	199					402
10	5952	X	5597	-0-	-355	-0-	31 429	1 9	5137	2	N	390	374	1			418
11	5580	X	4953	-0-	-627	-0-	30 389	1 9	4534	2	N	354	372	1			400

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
KELLN '94' WELL #: 3H RRCID -> 282895 COMPL. DATE 10/18/2013 TOTAL DEPTH 8344 PERF. 8820 - 13757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	X	2129	-0-	-451	-0-	30	1	1706	2	N	357	377	1			130
							393	9									
07	2263	X	2085	-0-	-178	-0-	31	1	1659	2	N	359	360	1			129
							395	9									
08	2263	X	2010	-0-	-253	-0-	31	1	1620	2	N	326	187	1			268
							359	9									
09	2130	N	2006	-0-	-124	-0-	30	1	1570	2	N	369	182	1			455
							406	9									
10	2196	N	2196	-0-	-0-	-0-	31	1	1672	2	N	448	563	1			340
							493	9									
*11	1983	N	1983	-0-	-0-	-0-	30	1	1529	2	N	385	567	1			158
							424	9									

NIX '89' WELL #: 1HC RRCID -> 282896 COMPL. DATE 06/26/2014 TOTAL DEPTH 8542 PERF. 9224 - 12904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1063	N	1063	-0-	-0-	-0-	30	1	814	2	N	199	367	1			346
							219	9									
07	1089	N	1089	-0-	-0-	-0-	31	1	836	2	N	202	188	1			360
							222	9									
08	1082	N	1082	-0-	-0-	-0-	31	1	823	2	N	207	189	1			378
							228	9									
09	1050	N	912	-0-	-138	-0-	30	1	685	2	N	179	187	1			370
							197	9									
10	1085	N	877	-0-	-208	-0-	31	1	620	2	N	205	377	1			198
							226	9									
11	1050	N	742	-0-	-308	-0-	23	1	555	2	N	149	187	1			160
							164	9									

PARSELL 34 WELL #: C001PA RRCID -> 282960 COMPL. DATE 03/30/2015 TOTAL DEPTH 7785 PERF. 8512 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	X	1704	-0-	-726	-0-	30	1	1525	2	N	135	180	1			305
							149	9									
07	2480	X	1390	-0-	-1090	-0-	31	1	1282	2	N	70					375
							77	9									
08	2387	X	1835	-0-	-552	-0-	31	1	1607	2	N	179	180	1			374
							197	9									
09	2310	X	248	-0-	-2062	-0-	30	1	151	2	N	61					435
							67	9									
10	2387	X	1313	-0-	-1074	-0-	31	1	1011	2	N	246	166	1			515
							271	9									
*11	2500	X	2500	-0-	-0-	-0-	30	1	2038	2	N	393	364	1			544
							432	9									

RACHEL '292' WELL #: 1HC RRCID -> 283077 COMPL. DATE 04/22/2014 TOTAL DEPTH 8052 PERF. 8564 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	X	1714	-0-	-1166	-0-	1546	2	168	9	N	153					428
07	2976	X	2491	-0-	-485	-0-	8	1	2122	2	N	328	351	1			405
							361	9									
08	2976	X	1949	-0-	-1027	-0-	31	1	1709	2	N	190	178	1			417
							209	9									
09	2666	X	2666	-0-	-0-	-0-	28	1	2258	2	N	345					762
							380	9									
10	2480	X	2463	-0-	-17	-0-	31	1	2173	2	N	235	570	1			427
							259	9									
11	2400	X	2290	-0-	-110	-0-	30	1	2020	2	N	218	182	1			463
							240	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
OVERFLOW ENERGY, LLC 628574
BRAVEHEART WELL #: 2H RRCID -> 235865 COMPL. DATE 10/16/2009 TOTAL DEPTH 9000 PERF. 3662 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
SAINT WELL #: 5202 RRCID -> 223306 COMPL. DATE 02/16/2006 TOTAL DEPTH 8103 PERF. 8276 - 10582

06	3000	X	2925	-0-	-75	-0-	2889	3	36	9	N	33					120
07	3100	X	3041	-0-	-59	-0-	3006	3	35	9	N	32					152
08	3069	X	3061	-0-	-8	-0-	3020	3	41	9	N	37					189
09	2970	X	2904	-0-	-66	-0-	2870	3	34	9	N	31	178	1			42
10	3069	X	2994	-0-	-75	-0-	2959	3	35	9	N	32					74
11	2970	X	2876	-0-	-94	-0-	2832	3	44	9	N	40					114

MOSES 519 WELL #: 1H RRCID -> 229459 COMPL. DATE 06/21/2007 TOTAL DEPTH 8061 PERF. 8833 - 11047

06	2528	N	2528	-0-	-0-	-0-	2506	3	22	9	N	20					227
07	2699	N	2699	-0-	-0-	-0-	2677	3	22	9	N	20					247
08	2624	N	2624	-0-	-0-	-0-	2602	3	22	9	N	20					267
09	2520	N	2519	-0-	-1	-0-	2502	3	17	9	N	15					282
10	2697	N	2675	-0-	-22	-0-	2651	3	24	9	N	22					304
*11	2628	N	2628	-0-	-0-	-0-	2604	3	24	9	N	22					326

HUNTER 538 WELL #: 2H RRCID -> 232353 COMPL. DATE 09/15/2007 TOTAL DEPTH 7900 PERF. 8454 - 10379

06	4736	X	4736	-0-	-0-	-0-	4729	3	7	9	N	6					210
07	4253	X	4253	-0-	-0-	-0-	4240	3	13	9	N	12					222
08	4330	X	4330	-0-	-0-	-0-	4328	3	2	9	N	2					224
09	3976	X	3976	-0-	-0-	-0-	3974	3	2	9	N	2	159	1			67
10	4199	X	4199	-0-	-0-	-0-	4196	3	3	9	N	3					70
*11	4296	X	4296	-0-	-0-	-0-	4283	3	13	9	N	12					82

MAIZEY 542 WELL #: 2H RRCID -> 282347 COMPL. DATE 05/03/2017 TOTAL DEPTH 7500 PERF. 8470 - 10243

06	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
07	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
08	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
09	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
10	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
*11	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-

COYOTE, WIL E. WELL #: 4304 RRCID -> 284416 COMPL. DATE 07/18/2006 TOTAL DEPTH 8215 PERF. 8206 - 10440

06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS RANCH WELL #: 16 RRCID -> 206950 COMPL. DATE 11/04/2004 TOTAL DEPTH 17325 PERF. 9210 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	402	-0-	-78	-0-	392	2	10	9	Y	9					20
07	496	N	474	-0-	-22	-0-	473	2	1	9	Y	1	6	1			15
08	465	N	443	-0-	-22	-0-	443	2			Y	-0-	4	1			11
09	390	N	369	-0-	-21	-0-	369	2			Y	-0-					11
10	465	N	452	-0-	-13	-0-	452	2			Y	-0-					11
*11	445	N	445	-0-	-0-	-0-	436	2	9	9	Y	8	1	8			18

MATHERS RANCH WELL #: 11 RRCID -> 249481 COMPL. DATE 12/10/2008 TOTAL DEPTH 13463 PERF. 9080 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS 36 WELL #: 6H RRCID -> 269916 COMPL. DATE 11/19/2012 TOTAL DEPTH 9073 PERF. 9350 - 13183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4410	X	4197	-0-	-213	-0-	720	1	3212	2	N	241	366	1	3	8	81
							265	9									
07	4557	X	4072	-0-	-485	-0-	744	1	3066	2	N	238	182	1	3	8	134
							262	9									
08	4433	X	4105	-0-	-328	-0-	744	1	3100	2	N	237	179	1	3	8	189
							261	9									
09	4200	X	4065	-0-	-135	-0-	722	1	3075	2	N	244	368	1	3	8	62
							268	9									
10	4340	X	3963	-0-	-377	-0-	769	1	2973	2	N	201	175	1	3	8	85
							221	9									
11	4200	X	4045	-0-	-155	-0-	792	1	3019	2	N	213	191	1	5	8	102
							234	9									

MATHERS RANCH 1518 (ALLOCATION) WELL #: 2H RRCID -> 276358 COMPL. DATE 08/08/2013 TOTAL DEPTH 8994 PERF. 9060 - 15663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7590	X	6750	-0-	-840	-0-	1380	1	4845	2	N	477	553	1	4	8	134
							525	9									
07	7843	X	7142	-0-	-701	-0-	1426	1	5146	2	N	518	368	1	4	8	280
							570	9									
08	7843	X	6927	-0-	-916	-0-	1426	1	4994	2	N	461	556	1	4	8	181
							507	9									
09	7290	X	6530	-0-	-760	-0-	1380	1	4648	2	N	456	530	1	4	8	103
							502	9									
10	7161	X	6858	-0-	-303	-0-	1495	1	4848	2	N	468	537	1	4	8	30
							515	9									
11	6900	X	5805	-0-	-1095	-0-	1211	1	4179	2	N	377	193	1	7	8	207
							415	9									

MATHERS RANCH 172 (AW) WELL #: 2H RRCID -> 279189 COMPL. DATE 11/15/2014 TOTAL DEPTH 9039 PERF. 9440 - 15902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14940	X	13016	-0-	-1924	-0-	600	1	11844	2	N	520	542	1	5	8	190
							572	9									
07	15097	X	13384	-0-	-1713	-0-	620	1	12191	2	N	521	549	1	5	8	157
							573	9									
08	14260	X	12857	-0-	-1403	-0-	620	1	11679	2	N	507	548	1	4	8	112
							558	9									
09	13380	X	11850	-0-	-1530	-0-	150	1	11139	2	N	510	520	1	4	8	98
							561	9									
10	13764	X	12069	-0-	-1695	-0-	155	1	11356	2	N	507	559	1	4	8	42
							558	9									
11	13020	X	11241	-0-	-1779	-0-	150	1	10564	2	N	479	370	1	8	8	143
							527	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MATHERS RANCH 1518-2 (AW) WELL #: 1H RRCID -> 279291 COMPL. DATE 11/19/2013 TOTAL DEPTH 9122 PERF. 9060 - 15565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8161	X	8161	-0-	-0-	-0-	1005	1	6824	2	N	302	367	1	4	8	163
							332	9									
07	8416	X	8416	-0-	-0-	-0-	956	1	7012	2	N	407	371	1	3	8	196
							448	9									
08	8373	X	8373	-0-	-0-	-0-	1012	1	6958	2	N	366	367	1	3	8	192
							403	9									
09	7586	X	7586	-0-	-0-	-0-	938	1	6272	2	N	342	351	1	3	8	180
							376	9									
10	7471	X	6776	-0-	-695	-0-	959	1	5418	2	N	363	364	1	4	8	175
							399	9									
11	7230	X	6435	-0-	-795	-0-	644	1	5543	2	N	225	359	1	6	8	35
							248	9									

JONES, L.L. 14 WELL #: 1 RRCID -> 279705 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF.10860 - 10870

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MATHERS-STATE 172-156 CL EX WELL #: 1H RRCID -> 283676 COMPL. DATE 08/08/2017 TOTAL DEPTH 9210 PERF. 9182 - 21233

06	44040	X	28486	-0-	-15554	-0-	1872	1	20500	2	N	5558	5671	1			546
							6114	9									
07	40238	X	28857	-0-	-11381	-0-	1934	1	20955	2	N	5425	5130	1			841
							5968	9									
08	36146	X	27590	-0-	-8556	-0-	1932	1	20040	2	N	5107	5491	1			457
							5618	9									
09	30780	X	26749	-0-	-4031	-0-	1865	1	19691	2	N	4721	4751	1			427
							5193	9									
10	30566	X	26053	-0-	-4513	-0-	1960	1	19000	2	N	4630	4600	1			457
							5093	9									
11	28500	X	20639	-0-	-7861	-0-	1938	1	14789	2	N	3556	3821	1			192
							3912	9									

UNIT PETROLEUM COMPANY 877099
LAUBHAN "B" WELL #: 1H RRCID -> 254460 COMPL. DATE 08/22/2008 TOTAL DEPTH 7917 PERF. 7917 - 11011

06	1620	N	1330	-0-	-290	-0-	266	1	1043	3	N	19					166
							21	9									
07	1426	N	1147	-0-	-279	-0-	226	1	900	3	N	19					185
							21	9									
08	1607	N	1607	-0-	-0-	-0-	288	1	1294	3	N	23					208
							25	9									
09	1644	N	1644	-0-	-0-	-0-	296	1	1322	3	N	24					232
							26	9									
10	1783	N	1783	-0-	-0-	-0-	306	1	1449	3	N	25					257
							28	9									
*11	1820	N	1820	-0-	-0-	-0-	300	1	1500	3	N	18	192	1			83
							20	9									

MATHERS 133 WELL #: 2H RRCID -> 276063 COMPL. DATE 07/22/2014 TOTAL DEPTH 8093 PERF. 8432 - 12659

06	4590	X	4482	-0-	-108	-0-	4391	3	91	9	N	83	172	1			360
07	4743	X	4723	-0-	-20	-0-	4621	3	102	9	N	93					453
08	4743	X	4605	-0-	-138	-0-	4507	3	98	9	N	89	175	1			367
09	4590	X	4158	-0-	-432	-0-	4071	3	87	9	N	79					446
10	4743	X	4428	-0-	-315	-0-	4338	3	90	9	N	82					528
11	4560	X	4498	-0-	-62	-0-	4382	3	116	9	N	105	172	1			461

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
MATHERS 133 WELL #: 1H RRCID -> 276188 COMPL. DATE 07/25/2014 TOTAL DEPTH 8111 PERF. 8446 - 12985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	X	1687	-0-	-683	-0-	1640	3	47	9	N	43					473
07	2108	X	1773	-0-	-335	-0-	1695	3	78	9	N	71					544
08	1984	X	1862	-0-	-122	-0-	1610	3	252	9	N	229	183	1			590
09	1680	N	1393	-0-	-287	-0-	1393	3			N	-0-					590
10	1767	N	1161	-0-	-606	-0-	1161	3			N	-0-					590
*11	1800	N	1274	-0-	-526	-0-	1274	3			N	-0-					590

LAUBHAN "B" WELL #: 3H RRCID -> 278001 COMPL. DATE 06/28/2010 TOTAL DEPTH 7896 PERF. 8357 - 10745

06	2017	N	2017	-0-	-0-	-0-	270	1	1711	3	N	33					200
							36	9									
07	2077	N	1847	-0-	-230	-0-	236	1	1571	3	N	36					236
							40	9									
08	2077	N	2017	-0-	-60	-0-	278	1	1705	3	N	31					267
							34	9									
09	2010	N	1731	-0-	-279	-0-	296	1	1409	3	N	24	185	1			106
							26	9									
10	1860	N	1760	-0-	-100	-0-	306	1	1413	3	N	37					143
							41	9									
11	1950	N	1657	-0-	-293	-0-	300	1	1309	3	N	44					187
							48	9									

LAUBHAN "B" WELL #: 2H RRCID -> 278002 COMPL. DATE 05/26/2010 TOTAL DEPTH 7962 PERF. 8420 - 11670

06	1581	N	1581	-0-	-0-	-0-	1572	3	9	9	N	8					85
07	1395	N	1242	-0-	-153	-0-	1238	3	4	9	N	4					89
08	1351	N	1351	-0-	-0-	-0-	1344	3	7	9	N	6					95
09	1590	N	1406	-0-	-184	-0-	1398	3	8	9	N	7					102
10	1240	N	1211	-0-	-29	-0-	1209	3	2	9	N	2					104
11	1320	N	1270	-0-	-50	-0-	1250	3	20	9	N	18					122

4P ENERGY TEXAS, LLC 953803
BRISTOL 135 WELL #: 1H RRCID -> 256587 COMPL. DATE 02/21/2011 TOTAL DEPTH 9535 PERF.12248 - 12740

06	336	N	336	-0-	-0-	-0-	336	2			N	-0-					94
07	465	N	465	-0-	-0-	-0-	465	2			N	-0-					94
08	414	N	414	-0-	-0-	-0-	414	2			N	-0-					94
09	387	N	387	-0-	-0-	-0-	387	2			N	-0-					94
*10	403	N	403	-0-	-0-	-0-	403	2			N	-0-					94
11	390	N	380	-0-	-10	-0-	380	2			N	-0-					94

MEEK 69 WELL #: 1H RRCID -> 262828 COMPL. DATE 09/12/2011 TOTAL DEPTH 10053 PERF.10222 - 14515

06	3960	X	3196	-0-	-764	-0-	3101	2	95	9	N	86					280
07	4092	X	3231	-0-	-861	-0-	3129	2	102	9	N	93					373
08	3968	X	3128	-0-	-840	-0-	3029	2	99	9	N	90	167	1			296
09	3660	X	3225	-0-	-435	-0-	3126	2	99	9	N	90					386
*10	3930	X	3930	-0-	-0-	-0-	3830	2	100	9	N	91					477
11	3210	X	2701	-0-	-509	-0-	2562	2	139	9	N	126	167	1			436

BABITZKE 109 LIP WELL #: 1H RRCID -> 264646 COMPL. DATE 04/03/2012 TOTAL DEPTH 8569 PERF. 8541 - 13220

06	2782	X	2782	-0-	-0-	-0-	2530	2	252	9	N	229	189	1			923
07	2788	X	2788	-0-	-0-	-0-	2506	2	282	9	N	256	378	1			801
08	2751	N	2751	-0-	-0-	-0-	2466	2	285	9	N	259	195	1			865
09	2763	N	2763	-0-	-0-	-0-	2496	2	267	9	N	243	196	1			912
*10	2538	N	2538	-0-	-0-	-0-	2251	2	287	9	N	261	394	1			779
11	2550	N	1815	-0-	-735	-0-	1735	2	80	9	N	73					852

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
DAYTONA 138 WELL #: 1H RRCID -> 264765 COMPL. DATE 02/05/2011 TOTAL DEPTH 9499 PERF. 9870 - 13053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	-0-	-0-	-150	-0-					N	24					172
07	186	N	-0-	-0-	-186	-0-					N	38					210
08	316	N	316	-0-	-0-	-0-	299	2	17	9	N	15	183	1			42
09	300	N	300	-0-	-0-	-0-	283	2	17	9	N	15					57
*10	247	N	247	-0-	-0-	-0-	244	2	3	9	N	3					60
11	300	N	252	-0-	-48	-0-	231	2	21	9	N	19					79

LOHR WELL #: 701H RRCID -> 265108 COMPL. DATE 01/09/2012 TOTAL DEPTH 10015 PERF.10138 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6296	X	6296	-0-	-0-	-0-	6167	2	129	9	N	117	188	1			301
07	6814	X	6814	-0-	-0-	-0-	6678	2	136	9	N	124	195	1			230
08	6033	X	6033	-0-	-0-	-0-	5905	2	128	9	N	116	193	1			153
09	6461	X	6461	-0-	-0-	-0-	6333	2	128	9	N	116					269
*10	6316	X	6316	-0-	-0-	-0-	6103	2	213	9	N	194	194	1			269
*11	5630	X	5630	-0-	-0-	-0-	5506	2	124	9	N	113					382

BIG LAKE WELL #: 1022H RRCID -> 267069 COMPL. DATE 05/11/2012 TOTAL DEPTH 9860 PERF.10244 - 14735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10260	X	9598	-0-	-662	-0-	9512	2	86	9	N	78					492
07	10354	X	9763	-0-	-591	-0-	9665	2	98	9	N	89	165	1			416
08	10354	X	9918	-0-	-436	-0-	9826	2	92	9	N	84					500
09	10020	X	8947	-0-	-1073	-0-	8890	2	57	9	N	52	181	1			371
10	10075	X	6200	-0-	-3875	-0-	6136	2	64	9	N	58					429
*11	10112	X	10112	-0-	-0-	-0-	10007	2	105	9	N	95					524

GEORGE 130 HMH WELL #: 1H RRCID -> 267093 COMPL. DATE 06/21/2012 TOTAL DEPTH 8034 PERF. 8120 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1022	N	1022	-0-	-0-	-0-	875	2	147	9	N	134	182	1			691
07	997	N	997	-0-	-0-	-0-	853	2	144	9	N	131	187	1			635
08	620	N	559	-0-	-61	-0-	479	2	80	9	N	73					708
09	1110	N	1110	-0-	-0-	-0-	882	2	228	9	N	207	188	1			727
*10	1569	N	1569	-0-	-0-	-0-	1390	2	179	9	N	163	193	1			697
*11	1855	N	1855	-0-	-0-	-0-	1702	2	153	9	N	139	184	1			652

MATHERS 131 HMH WELL #: 1H RRCID -> 267413 COMPL. DATE 07/25/2012 TOTAL DEPTH 8024 PERF. 8095 - 12855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6720	X	6045	-0-	-675	-0-	5582	2	463	9	N	421	382	1			576
07	7192	X	6472	-0-	-720	-0-	5969	2	503	9	N	457	561	1			472
08	7192	X	6161	-0-	-1031	-0-	5685	2	476	9	N	433	387	1			518
09	6960	X	5137	-0-	-1823	-0-	4661	2	476	9	N	433					951
10	6727	X	4421	-0-	-2306	-0-	4189	2	232	9	N	211	189	1			973
11	6270	X	4383	-0-	-1887	-0-	4133	2	250	9	N	227	375	1			825

TUBB PROPERITES 246 LIP WELL #: 1H RRCID -> 267895 COMPL. DATE 06/01/2012 TOTAL DEPTH 8339 PERF. 8646 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	283	N	283	-0-	-0-	-0-	173	2	110	9	N	100					1333
07	395	N	395	-0-	-0-	-0-	173	2	222	9	N	202	188	1			1347
08	690	N	690	-0-	-0-	-0-	513	2	177	9	N	161	189	1			1319
09	1031	N	1031	-0-	-0-	-0-	909	2	122	9	N	111	198	1			1232
*10	975	N	975	-0-	-0-	-0-	730	2	245	9	N	223	195	1			1260
*11	710	N	710	-0-	-0-	-0-	519	2	191	9	N	174	263	1			1171

WILLIAM 118 HMH WELL #: 1H RRCID -> 268124 COMPL. DATE 11/27/2012 TOTAL DEPTH 8162 PERF. 8345 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4500	X	3747	-0-	-753	-0-	3546	2	201	9	N	183	189	1			489
07	4495	X	3854	-0-	-641	-0-	3648	2	206	9	N	187	190	1			486
08	4495	X	3805	-0-	-690	-0-	3610	2	195	9	N	177	190	1			473
09	4350	X	3580	-0-	-770	-0-	3401	2	179	9	N	163					636
10	4340	X	3103	-0-	-1237	-0-	3001	2	102	9	N	93	176	1			553
11	3750	X	3352	-0-	-398	-0-	3207	2	145	9	N	132					685

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803

OASIS CREEK HMH WELL #: 1H RRCID -> 268208 COMPL. DATE 10/08/2012 TOTAL DEPTH 9444 PERF. 9670 - 13915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6210	X	6038	-0-	-172	-0-	5922	2	116	9	N	105	86	1			320
07	6417	X	6133	-0-	-284	-0-	6028	2	105	9	N	95	185	1			230
08	6417	X	6027	-0-	-390	-0-	5915	2	112	9	N	102					332
09	6210	X	4598	-0-	-1612	-0-	4486	2	112	9	N	102					434
10	6262	X	6024	-0-	-238	-0-	5890	2	134	9	N	122					556
11	6030	X	5338	-0-	-692	-0-	5231	2	107	9	N	97	182	1			471

SAMUEL 132 HMH WELL #: 1H RRCID -> 268434 COMPL. DATE 09/18/2012 TOTAL DEPTH 7966 PERF. 8345 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7650	X	6913	-0-	-737	-0-	6590	2	323	9	N	294	379	1			656
07	7843	X	7372	-0-	-471	-0-	7014	2	358	9	N	325	383	1			598
08	7688	X	7146	-0-	-542	-0-	6793	2	353	9	N	321	190	1			729
09	7200	X	4038	-0-	-3162	-0-	3685	2	353	9	N	321					1050
*10	7502	X	7502	-0-	-0-	-0-	7229	2	273	9	N	248	194	1			1104
11	7140	X	7077	-0-	-63	-0-	6697	2	380	9	N	345	382	1			1067

YORK 137 HMH WELL #: 1H RRCID -> 268819 COMPL. DATE 02/18/2013 TOTAL DEPTH 9515 PERF. 9690 - 14015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6420	X	6163	-0-	-257	-0-	6076	2	87	9	N	79	78	1			229
07	6634	X	6323	-0-	-311	-0-	6196	2	127	9	N	115	193	1			151
08	6634	X	6454	-0-	-180	-0-	6162	2	292	9	N	265					416
09	6390	X	6133	-0-	-257	-0-	6000	2	133	9	N	121	403	1			134
10	6603	X	6140	-0-	-463	-0-	6007	2	133	9	N	121					255
11	6240	X	5701	-0-	-539	-0-	5574	2	127	9	N	115					370

RADER FAMILY 250 LIP WELL #: 1H RRCID -> 268826 COMPL. DATE 04/26/2013 TOTAL DEPTH 8466 PERF. 8720 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11697	X	11697	-0-	-0-	-0-	11295	2	402	9	N	365	377	1			1207
07	8237	X	8237	-0-	-0-	-0-	8013	2	224	9	N	204	367	1			1044
08	9823	X	9823	-0-	-0-	-0-	9391	2	432	9	N	393	194	1			1243
09	2850	X	1049	-0-	-1801	-0-	617	2	432	9	N	393					1636
10	2945	X	-0-	-0-	-2945	-0-					N	-0-					1636
11	2850	X	-0-	-0-	-2850	-0-					N	-0-					1636

SMITH HMH WELL #: 1HF RRCID -> 268852 COMPL. DATE 03/24/2013 TOTAL DEPTH 9532 PERF. 9554 - 14060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8460	X	7898	-0-	-562	-0-	7661	2	237	9	N	215	184	1			366
07	8742	X	7979	-0-	-763	-0-	7756	2	223	9	N	203	191	1			378
08	8339	X	7856	-0-	-483	-0-	7649	2	207	9	N	188	180	1			386
09	7950	X	7377	-0-	-573	-0-	7202	2	175	9	N	159	194	1			351
10	8215	X	7522	-0-	-693	-0-	7335	2	187	9	N	170					521
11	7890	X	6917	-0-	-973	-0-	6740	2	177	9	N	161	193	1			489

SMITH HMH WELL #: 1HB RRCID -> 268930 COMPL. DATE 03/18/2013 TOTAL DEPTH 9537 PERF. 9612 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10350	X	8506	-0-	-1844	-0-	8305	2	201	9	N	183	184	1			632
07	10695	X	7772	-0-	-2923	-0-	7600	2	172	9	N	156	191	1			597
08	9889	X	8034	-0-	-1855	-0-	7819	2	215	9	N	195	190	1			602
09	9000	X	7702	-0-	-1298	-0-	7511	2	191	9	N	174	189	1			587
10	9145	X	7359	-0-	-1786	-0-	7154	2	205	9	N	186	193	1			580
11	8520	X	5657	-0-	-2863	-0-	5462	2	195	9	N	177	184	1			573

SLOAN HMH WELL #: 1H RRCID -> 269304 COMPL. DATE 08/01/2012 TOTAL DEPTH 9482 PERF. 9850 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	X	1529	-0-	-361	-0-	1448	2	81	9	N	74	189	1			155
07	2557	X	2557	-0-	-0-	-0-	2380	2	177	9	N	161					316
08	3832	X	3832	-0-	-0-	-0-	3686	2	146	9	N	133	181	1			268
09	3940	X	3940	-0-	-0-	-0-	3779	2	161	9	N	146	188	1			226
*10	2619	X	2619	-0-	-0-	-0-	2486	2	133	9	N	121					347
*11	2075	X	2075	-0-	-0-	-0-	1913	2	162	9	N	147	192	1			302

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803

VIOLET 29 HMH WELL #: 1H RRCID -> 269441 COMPL. DATE 09/06/2012 TOTAL DEPTH 8161 PERF. 8150 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9630	X	7939	-0-	-1691	-0-	7562	2	377	9	N	343	562	1			538
07	9579	X	8422	-0-	-1157	-0-	8044	2	378	9	N	344	380	1			502
08	8618	X	8268	-0-	-350	-0-	7937	2	331	9	N	301	198	1			605
09	8340	X	7666	-0-	-674	-0-	7319	2	347	9	N	315	321	1			599
10	8618	X	7917	-0-	-701	-0-	7533	2	384	9	N	349	385	1			563
11	8160	X	7914	-0-	-246	-0-	7489	2	425	9	N	386	192	1			757

JO NELL 135 HMH WELL #: 1H RRCID -> 269566 COMPL. DATE 05/03/2013 TOTAL DEPTH 9604 PERF. 9750 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7170	X	6010	-0-	-1160	-0-	5778	2	232	9	N	211	371	1			58
07	7409	X	5514	-0-	-1895	-0-	5301	2	213	9	N	194					252
08	7409	X	5163	-0-	-2246	-0-	4930	2	233	9	N	212	370	1			94
09	6480	X	5391	-0-	-1089	-0-	5158	2	233	9	N	212					306
10	6696	X	4972	-0-	-1724	-0-	4759	2	213	9	N	194	194	1			306
11	6000	X	2613	-0-	-3387	-0-	2502	2	111	9	N	101					407

KRITSER 3 HMH WELL #: 1H RRCID -> 269819 COMPL. DATE 11/07/2012 TOTAL DEPTH 9403 PERF. 9570 - 13930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	695	-0-	-625	-0-	611	2	84	9	N	76	172	1			355
07	3100	N	3460	-0-	360	360	2934	2	526	9	N	478	387	1			446
08	3100	N	2749	-0-	-351	9	2300	2	449	9	N	408	563	1			291
09	2407	N	2398	-0-	-9	-0-	1949	2	449	9	N	408					699
*10	2284	N	2284	-0-	-0-	-0-	2002	2	282	9	N	256	195	1			760
11	2760	X	2041	-0-	-719	-0-	1791	2	250	9	N	227	191	1			796

CHARLOTTE 136 WELL #: 2H RRCID -> 269972 COMPL. DATE 09/12/2013 TOTAL DEPTH 9664 PERF.10050 - 14620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8910	X	6655	-0-	-2255	-0-	6460	2	195	9	N	177	176	1			592
07	9207	X	7645	-0-	-1562	-0-	7427	2	218	9	N	198	189	1			601
08	7533	X	6628	-0-	-905	-0-	6451	2	177	9	N	161	189	1			573
09	7182	X	7182	-0-	-0-	-0-	6999	2	183	9	N	166	190	1			549
10	7006	X	6417	-0-	-589	-0-	6224	2	193	9	N	175	192	1			532
11	7410	X	5974	-0-	-1436	-0-	5795	2	179	9	N	163					695

SMITH HMH WELL #: 1HA RRCID -> 270139 COMPL. DATE 11/20/2012 TOTAL DEPTH 9491 PERF. 9534 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5460	X	5017	-0-	-443	-0-	4773	2	244	9	N	222	184	1			703
07	5642	X	5185	-0-	-457	-0-	4892	2	293	9	N	266	368	1			601
08	5642	X	5165	-0-	-477	-0-	4881	2	284	9	N	258	187	1			672
09	5190	X	5000	-0-	-190	-0-	4705	2	295	9	N	268	197	1			743
10	5208	X	5052	-0-	-156	-0-	4791	2	261	9	N	237	193	1			787
11	5010	X	4658	-0-	-352	-0-	4413	2	245	9	N	223	381	1			629

BENJAMIN 120 HMH WELL #: 1H RRCID -> 270280 COMPL. DATE 09/14/2012 TOTAL DEPTH 8156 PERF. 8248 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1992	N	1992	-0-	-0-	-0-	1667	2	325	9	N	295	189	1			706
07	2198	N	2198	-0-	-0-	-0-	1895	2	303	9	N	275	376	1			605
08	2387	N	2387	-0-	-0-	-0-	2033	2	354	9	N	322	366	1			561
09	2310	N	2310	-0-	-0-	-0-	2015	2	295	9	N	268	188	1			641
*10	2056	N	2056	-0-	-0-	-0-	1751	2	305	9	N	277					918
11	2160	N	2107	-0-	-53	-0-	1751	2	356	9	N	324	570	1			672

SMITH HMH WELL #: 1HD RRCID -> 270353 COMPL. DATE 03/10/2013 TOTAL DEPTH 9606 PERF. 9646 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4170	X	3600	-0-	-570	-0-	3530	2	70	9	N	64					97
07	4309	X	3683	-0-	-626	-0-	3610	2	73	9	N	66					163
08	3844	X	3689	-0-	-155	-0-	3604	2	85	9	N	77	182	1			58
09	3720	X	3425	-0-	-295	-0-	3353	2	72	9	N	65					123
10	3813	X	3366	-0-	-447	-0-	3289	2	77	9	N	70					193
11	3600	X	2939	-0-	-661	-0-	2851	2	88	9	N	80	198	1			75

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803

SUE 14 HMH WELL #: 1H RRCID -> 270765 COMPL. DATE 06/29/2013 TOTAL DEPTH 8770 PERF. 8880 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8370	X	5882	-0-	-2488	-0-	5159	2	723	9	N	657	552	1			1777
07	8649	X	6433	-0-	-2216	-0-	5709	2	724	9	N	658	754	1			1681
08	8649	X	5058	-0-	-3591	-0-	4427	2	631	9	N	574	572	1			1683
09	8190	X	4517	-0-	-3673	-0-	3904	2	613	9	N	557	578	1			1662
10	6758	X	6323	-0-	-435	-0-	5560	2	763	9	N	694	780	1			1576
11	6240	X	5793	-0-	-447	-0-	5101	2	692	9	N	629	578	1			1627

LOHR WELL #: 702H RRCID -> 270894 COMPL. DATE 08/28/2013 TOTAL DEPTH 10130 PERF.10250 - 14870

06	10020	X	5029	-0-	-4991	-0-	4963	2	66	9	N	60					193
07	10354	X	5097	-0-	-5257	-0-	4963	2	134	9	N	122	179	1			136
08	10075	X	1726	-0-	-8349	-0-	1706	2	20	9	N	18					154
09	9953	X	9953	-0-	-0-	-0-	9933	2	20	9	N	18					172
10	9734	X	9611	-0-	-123	-0-	9470	2	141	9	N	128	194	1			106
*11	8570	X	8570	-0-	-0-	-0-	8426	2	144	9	N	131					237

S. EWING HMH WELL #: 1H RRCID -> 270901 COMPL. DATE 09/04/2013 TOTAL DEPTH 9386 PERF. 9390 - 13930

06	4440	X	4355	-0-	-85	-0-	4260	2	95	9	N	86					143
07	7086	X	7086	-0-	-0-	-0-	7013	2	73	9	N	66					209
08	4619	X	3911	-0-	-708	-0-	3846	2	65	9	N	59	177	1			91
09	4470	X	3753	-0-	-717	-0-	3688	2	65	9	N	59					150
10	4526	X	3878	-0-	-648	-0-	3787	2	91	9	N	83					233
11	4800	X	3668	-0-	-1132	-0-	3590	2	78	9	N	71	192	1			112

SHELBY 133 HMH WELL #: 1H RRCID -> 270966 COMPL. DATE 07/29/2013 TOTAL DEPTH 9531 PERF. 9915 - 14550

06	2690	N	2690	-0-	-0-	-0-	2470	2	220	9	N	200	190	1			571
07	2702	N	2702	-0-	-0-	-0-	2494	2	208	9	N	189	196	1			564
08	2542	N	1669	-0-	-873	-0-	1638	2	31	9	N	28					592
09	2460	N	1362	-0-	-1098	-0-	1279	2	83	9	N	75	197	1			470
*10	832	N	832	-0-	-0-	-0-	832	2			N	-0-					470
11	1620	N	544	-0-	-1076	-0-	544	2			N	-0-					470

JONES TRUST 25 HMH WELL #: 1H RRCID -> 271055 COMPL. DATE 12/03/2013 TOTAL DEPTH 9123 PERF. 9227 - 13655

06	8760	X	8599	-0-	-161	-0-	8013	2	586	9	N	533	756	1			393
07	9052	X	8760	-0-	-292	-0-	8159	2	601	9	N	546	581	1			358
08	8897	X	8663	-0-	-234	-0-	8063	2	600	9	N	545	378	1			525
09	8610	X	8425	-0-	-185	-0-	7825	2	600	9	N	545					1070
10	8897	X	8350	-0-	-547	-0-	7778	2	572	9	N	520	570	1			1020
11	8610	X	7932	-0-	-678	-0-	7379	2	553	9	N	503	191	1			1332

DHERDE 59 HMH WELL #: 1H RRCID -> 271209 COMPL. DATE 10/18/2013 TOTAL DEPTH 9788 PERF. 9991 - 16010

06	20730	X	18913	-0-	-1817	-0-	18429	2	484	9	N	440	363	1			433
07	21421	X	18809	-0-	-2612	-0-	18355	2	454	9	N	413	380	1			466
08	21421	X	18486	-0-	-2935	-0-	18058	2	428	9	N	389	393	1			462
09	19620	X	17611	-0-	-2009	-0-	17250	2	361	9	N	328	388	1			402
10	19530	X	18206	-0-	-1324	-0-	17736	2	470	9	N	427	376	1			453
11	18900	X	16171	-0-	-2729	-0-	15746	2	425	9	N	386	189	1			650

SLAVIN 68 HMH WELL #: 1H RRCID -> 271332 COMPL. DATE 08/17/2013 TOTAL DEPTH 10192 PERF.10286 - 14660

06	2144	N	2144	-0-	-0-	-0-	2066	2	78	9	N	71					335
07	2157	N	2157	-0-	-0-	-0-	2071	2	86	9	N	78					413
08	2077	N	2030	-0-	-47	-0-	1946	2	84	9	N	76	190	1			299
09	2101	N	2101	-0-	-0-	-0-	2026	2	75	9	N	68					367
*10	1849	N	1849	-0-	-0-	-0-	1769	2	80	9	N	73	194	1			246
11	1950	N	1686	-0-	-264	-0-	1602	2	84	9	N	76					322

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
VIOLET 29 HMH WELL #: 2H RRCID -> 271488 COMPL. DATE 10/24/2013 TOTAL DEPTH 8057 PERF. 8170 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6925	X	6925	-0-	-0-	-0-	6522	2	403	9	N	366	190	1			806
07	7569	X	7569	-0-	-0-	-0-	7182	2	387	9	N	352	540	1			618
08	7634	X	7634	-0-	-0-	-0-	7229	2	405	9	N	368	380	1			606
09	7242	X	7242	-0-	-0-	-0-	6891	2	351	9	N	319	198	1			727
*10	7405	X	7405	-0-	-0-	-0-	7039	2	366	9	N	333	386	1			674
*11	7302	X	7302	-0-	-0-	-0-	7039	2	263	9	N	239	193	1			720

MEEK 69 WELL #: 2H RRCID -> 271890 COMPL. DATE 11/14/2013 TOTAL DEPTH 10028 PERF.10216 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6240	X	5700	-0-	-540	-0-	5589	2	111	9	N	101					497
07	6169	X	5714	-0-	-455	-0-	5589	2	125	9	N	114	178	1			433
08	6076	X	5703	-0-	-373	-0-	5593	2	110	9	N	100	190	1			343
09	5880	X	5328	-0-	-552	-0-	5218	2	110	9	N	100					443
10	0	W	5489	-0-	5489	5489	5375	2	114	9	N	104	191	1			356
11	0	W	5130	-0-	5130	10619	5013	2	117	9	N	106					462

STORM 101 WELL #: 2H RRCID -> 272007 COMPL. DATE 10/30/2013 TOTAL DEPTH 9888 PERF.10200 - 14190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3822	X	3822	-0-	-0-	-0-	3699	2	123	9	N	112	173	1			502
07	2480	X	993	-0-	-1487	-0-	975	2	18	9	N	16					518
08	2480	X	917	-0-	-1563	-0-	847	2	70	9	N	64					582
09	3519	X	3519	-0-	-0-	-0-	3389	2	130	9	N	118	169	1			531
*10	2622	X	2622	-0-	-0-	-0-	2538	2	84	9	N	76					607
11	2400	X	2219	-0-	-181	-0-	2210	2	9	9	N	8					615

BIG LAKE WELL #: 1021H RRCID -> 272232 COMPL. DATE 03/19/2014 TOTAL DEPTH 9861 PERF.10075 - 14217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6000	X	5615	-0-	-385	-0-	5446	2	169	9	N	154	181	1			645
07	6200	X	5684	-0-	-516	-0-	5511	2	173	9	N	157	192	1			610
08	6200	X	5547	-0-	-653	-0-	5360	2	187	9	N	170	196	1			584
09	5760	X	5556	-0-	-204	-0-	5383	2	173	9	N	157	190	1			551
10	5797	X	5361	-0-	-436	-0-	5176	2	185	9	N	168	190	1			529
11	5610	X	5052	-0-	-558	-0-	4864	2	188	9	N	171	193	1			507

EMORY 111 LIP WELL #: 1H RRCID -> 280119 COMPL. DATE 01/14/2014 TOTAL DEPTH 8497 PERF. 8500 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4927	X	4927	-0-	-0-	-0-	4546	2	381	9	N	346	575	1			1044
07	11617	X	11617	-0-	-0-	-0-	10854	2	763	9	N	694	575	1			1163
08	13093	X	13093	-0-	-0-	-0-	12210	2	883	9	N	803	918	1			1048
09	4200	X	2259	-0-	-1941	-0-	1355	2	904	9	N	822	784	1			1086
*10	5143	X	5143	-0-	-0-	-0-	4206	2	937	9	N	852	938	1			1000
11	4200	X	2371	-0-	-1829	-0-	1489	2	882	9	N	802	936	1			866

LIPSCOMB, SW. (ATOKA) 53879 400 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
BUSSARD, JESS WELL #: 1 RRCID -> 104911 COMPL. DATE 01/09/1983 TOTAL DEPTH 9507 PERF. 9201 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	B -0-					N	-0-					55
07	14B DENY		-0-	-0-	-0-	B -0-					N	-0-					55
08	14B DENY		-0-	-0-	-0-	B -0-					N	-0-					55
09	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					55
10	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					55
11	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					55

LIPSCOMB, SW. (ATOKA) //CONT.// 53879 400 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
NATURAL GAS ANADARKO COMPANY 600750
OWEN WELL #: 1544 RRCID -> 088265 COMPL. DATE 03/12/1980 TOTAL DEPTH 10550 PERF. 9211 - 9227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	682	N	521	-0-	-161 B	-5871	62	1	459	2	N	-0-					7
*01	682	N	479	-0-	-203 B	-5871	62	1	417	2	N	-0-					7
*02	504	N	330	-0-	-174 B	-5871	56	1	274	2	N	-0-					7
*03	527	N	505	-0-	-22 B	-5871	62	1	443	2	N	-0-					7
*04	450	N	590	-0-	140 B	-5731	60	1	530	2	N	-0-					7
*05	372	N	732	-0-	360 B	-5371	62	1	670	2	N	-0-					7
*06	480	N	676	-0-	196 B	-5175	60	1	616	2	N	-0-					7
*07	620	N	469	-0-	-151 B	-5175	50	1	419	2	N	-0-					7
*08	682	N	690	-0-	8 B	-5167	62	1	628	2	N	-0-					7
*09	660	N	656	-0-	-4 B	-5167	60	1	596	2	N	-0-					7
*10	465	N	666	-0-	201 B	-4966	60	1	606	2	N	-0-					7
*11	660	N	638	-0-	-22 B	-4966	60	1	578	2	N	-0-					7

LIPSCOMB, S. W. (CLEVELAND) 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
WICHITA WATER LLC 921665
LOTZ -419- WELL #: 1 RRCID -> 072316 COMPL. DATE 11/04/2006 TOTAL DEPTH 8200 PERF. 3950 - 4180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LIPSCOMB SW. (MORROW LOWER) 53879 700 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
HOME PETROLEUM CORP. 396852
ELISE 286 WELL #: 1A RRCID -> 169563 COMPL. DATE 04/23/1998 TOTAL DEPTH 11420 PERF.11064 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

KATY 285 WELL #: 1 RRCID -> 170802 COMPL. DATE 08/02/1998 TOTAL DEPTH 11400 PERF.11037 - 11159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

LISTER (GRANITE WASH) 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
ALEXANDRA 47 WELL #: 2 RRCID -> 268630 COMPL. DATE 01/15/2013 TOTAL DEPTH 13000 PERF.11346 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3696	X	3696	-0-	-0-	-0-	1044	1	2511	2	N	128	177	1			140
							141	9									
07	3596	X	3576	-0-	-20	-0-	945	1	2482	2	N	135	187	1			88
							149	9									
08	3725	X	3725	-0-	-0-	-0-	1038	1	2525	2	N	147	177	1			58
							162	9									
09	3872	X	3872	-0-	-0-	-0-	1044	1	2667	2	N	146					204
							161	9									
10	3854	X	3854	-0-	-0-	-0-	1079	1	2607	2	N	153	189	1			168
							168	9									
11	3510	X	2410	-0-	-1100	-0-	912	1	1366	2	N	120	143	1			145
							132	9									

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 2024 RRCID -> 258751 COMPL. DATE 07/07/2010 TOTAL DEPTH 17408 PERF.13176 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2801	X	2801	-0-	-0-	-0-	2479	2	322	9	N	293	184	1			229
07	3753	X	3753	-0-	-0-	-0-	3315	2	438	9	N	398	373	1			254
08	7088	X	7088	-0-	-0-	-0-	5463	2	1625	9	N	1477	1689	1			42
09	6687	X	6687	-0-	-0-	-0-	4657	2	2030	9	N	1845	1515	1			372
10	6455	X	6455	-0-	-0-	-0-	4946	2	1509	9	N	1372	1510	1			234
*11	8726	X	8726	-0-	-0-	-0-	7696	2	1030	9	N	936	945	1			225

DAVIDSON WELL #: 3036H RRCID -> 262071 COMPL. DATE 01/05/2011 TOTAL DEPTH 12901 PERF.13452 - 15963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4110	X	3126	-0-	-984	-0-	2976	2	150	9	N	136					279
07	7573	X	7573	-0-	-0-	-0-	7121	2	452	9	N	411	583	1			107
08	7402	X	7402	-0-	-0-	-0-	6942	2	460	9	N	418	378	1			147
09	6609	X	6609	-0-	-0-	-0-	6289	2	320	9	N	291	191	1			247
10	7468	X	7468	-0-	-0-	-0-	7090	2	378	9	N	344	554	1			37
*11	6875	X	6875	-0-	-0-	-0-	6502	2	373	9	N	339	186	1			190

MOORE WELL #: 1035 RRCID -> 262726 COMPL. DATE 04/28/2011 TOTAL DEPTH 13061 PERF.10448 - 12446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3548	X	3548	-0-	-0-	-0-	3252	2	296	9	N	269	194	1			454
07	3720	X	3427	-0-	-293	-0-	3288	2	139	9	N	126	363	1			217
08	3720	X	3418	-0-	-302	-0-	3266	2	152	9	N	138					355
09	3600	X	3237	-0-	-363	-0-	2995	2	242	9	N	220	190	1			385
10	3720	X	3402	-0-	-318	-0-	3077	2	325	9	N	295	184	1			496
11	3540	X	3313	-0-	-227	-0-	3040	2	273	9	N	248	382	1			362

MILLS RANCH WELL #: 3025 RRCID -> 270345 COMPL. DATE 10/14/2013 TOTAL DEPTH 13062 PERF.11912 - 12899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2790	X	472	-0-	-2318	-0-	418	2	54	9	N	49	181	1			137
07	3286	X	995	-0-	-2291	-0-	898	2	97	9	N	88					225
08	3286	X	850	-0-	-2436	-0-	755	2	95	9	N	86	173	1			138
09	3180	X	3058	-0-	-122	-0-	2937	2	121	9	N	110					248
10	3255	X	1663	-0-	-1592	-0-	1529	2	134	9	N	122	183	1			187
*11	3844	X	3844	-0-	-0-	-0-	3684	2	160	9	N	145					332

DOUG WELL #: 4024 RRCID -> 271471 COMPL. DATE 02/18/2014 TOTAL DEPTH 13050 PERF.11858 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7410	X	7192	-0-	-218	-0-	7037	2	155	9	N	141					218
07	7657	X	7337	-0-	-320	-0-	7212	2	125	9	N	114	188	1			144
08	7657	X	7235	-0-	-422	-0-	7073	2	162	9	N	147	189	1			102
09	7200	X	6722	-0-	-478	-0-	6609	2	113	9	N	103	180	1			25
10	7440	X	6754	-0-	-686	-0-	6616	2	138	9	N	125					150
11	7200	X	6351	-0-	-849	-0-	6220	2	131	9	N	119	194	1			75

UNIT PETROLEUM COMPANY 877099
STREET, E. B. WELL #: 1 RRCID -> 122901 COMPL. DATE 01/12/1987 TOTAL DEPTH 14100 PERF.12251 - 12406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	248	N	248	-0-	-0-	-0-	248	1			N	-0-					31
07	256	N	256	-0-	-0-	-0-	256	1			N	-0-					31
08	256	N	256	-0-	-0-	-0-	256	1			N	-0-					31
09	248	N	248	-0-	-0-	-0-	248	1			N	-0-					31
10	256	N	256	-0-	-0-	-0-	256	1			N	-0-					31
*11	248	N	248	-0-	-0-	-0-	248	1			N	-0-					31

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
BYERS, R. N. UNIT WELL #: 1 RRCID -> 126799 COMPL. DATE 02/18/1988 TOTAL DEPTH 16238 PERF.12370 - 12424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1568	-0-	-142	-0-	248	1	1285	3	N	32					146
							35	9									
07	1689	N	1689	-0-	-0-	-0-	256	1	1380	3	N	48					194
							53	9									
08	2624	N	2624	-0-	-0-	-0-	256	1	2291	3	N	70					264
							77	9									
09	1560	N	1484	-0-	-76	-0-	248	1	1236	3	N	-0-	48	1			216
10	1674	N	1426	-0-	-248	-0-	256	1	1159	3	N	10					226
							11	9									
11	1920	N	1177	-0-	-743	-0-	248	1	904	3	N	23					249
							25	9									

BYERS, R.N. UNIT WELL #: 2306 RRCID -> 209106 COMPL. DATE 09/25/2004 TOTAL DEPTH 13475 PERF.12329 - 12362

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96

BYERS, R.N. UNIT WELL #: 2310 RRCID -> 211629 COMPL. DATE 04/29/2005 TOTAL DEPTH 13000 PERF.11564 - 11568

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92

STREET, E.B. WELL #: 1513 RRCID -> 212036 COMPL. DATE 08/11/2005 TOTAL DEPTH 13600 PERF.13278 - 13407

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STREET, E.B. WELL #: 1516 RRCID -> 214970 COMPL. DATE 10/12/2005 TOTAL DEPTH 13640 PERF.12215 - 12223

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69

MCALLISTER WELL #: 2211 RRCID -> 215202 COMPL. DATE 10/08/2005 TOTAL DEPTH 13600 PERF.13381 - 13504

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
WALKER WELL #: 501 RRCID -> 218928 COMPL. DATE 10/03/2005 TOTAL DEPTH 13580 PERF.13295 - 13483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

BYERS, R.N. UNIT WELL #: 2303 RRCID -> 219946 COMPL. DATE 04/01/2006 TOTAL DEPTH 13881 PERF.12154 - 13739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					136
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					136
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					136
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					136
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					136
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					136

BYERS, R.N. UNIT WELL #: 2308 RRCID -> 219947 COMPL. DATE 12/17/2005 TOTAL DEPTH 13607 PERF.12100 - 13363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62

MOORE WELL #: 5004 RRCID -> 219959 COMPL. DATE 02/17/2006 TOTAL DEPTH 13800 PERF.12487 - 13770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STREET, E.B. WELL #: 1510 RRCID -> 219984 COMPL. DATE 01/16/2006 TOTAL DEPTH 13700 PERF.12375 - 13666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILEY WELL #: 616 RRCID -> 220616 COMPL. DATE 04/22/2006 TOTAL DEPTH 13962 PERF.13376 - 13865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

RIVES WELL #: 5011 RRCID -> 223170 COMPL. DATE 06/27/2006 TOTAL DEPTH 13875 PERF.12607 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
WITHAM WELL #: 2215 RRCID -> 223956 COMPL. DATE 09/22/2006 TOTAL DEPTH 13668 PERF.12170 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	372	N	372	-0-	-0-	-0-	372	1		N	-0-			120
07	384	N	384	-0-	-0-	-0-	384	1		N	-0-			120
08	384	N	384	-0-	-0-	-0-	384	1		N	-0-			120
09	372	N	372	-0-	-0-	-0-	372	1		N	-0-			120
10	384	N	384	-0-	-0-	-0-	384	1		N	-0-			120
*11	372	N	372	-0-	-0-	-0-	372	1		N	-0-			120

MCALLISTER WELL #: 2203 RRCID -> 223962 COMPL. DATE 06/23/2006 TOTAL DEPTH 13970 PERF.12331 - 13791

06	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			127
07	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			127
08	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			127
09	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			127
10	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			127
*11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			127

RN BYERS UNIT SWD WELL #: 1 RRCID -> 224666 COMPL. DATE 10/10/2015 TOTAL DEPTH 4650 PERF. 4090 - 4650

06	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STREET, E.B. WELL #: 1511 RRCID -> 224695 COMPL. DATE 05/11/2013 TOTAL DEPTH 13850 PERF.12263 - 12602

06	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BYERS, RN UNIT WELL #: 2307 RRCID -> 225498 COMPL. DATE 12/17/2006 TOTAL DEPTH 13706 PERF.12118 - 13363

06	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			55
07	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			55
08	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			55
09	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			55
10	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			55
11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			55

BYERS, RN UNIT WELL #: 2304 RRCID -> 225502 COMPL. DATE 01/12/2007 TOTAL DEPTH 13782 PERF.12178 - 13635

06	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			156
07	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			156
08	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			156
09	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			156
10	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			156
11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			156

BYERS, RN UNIT WELL #: 2314 RRCID -> 225503 COMPL. DATE N/A TOTAL DEPTH 13670 PERF.12217 - 13950

06	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
MCALLISTER NORTH WELL #: 2204 RRCID -> 225526 COMPL. DATE 12/05/2006 TOTAL DEPTH 13815 PERF.12284 - 13485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1290	N	1148	-0-	-142	-0-	372	1	776	3	N	-0-			38
07	1209	N	1192	-0-	-17	-0-	384	1	808	3	N	-0-			38
08	1675	N	1675	-0-	-0-	-0-	384	1	1291	3	N	-0-			38
09	1173	N	1173	-0-	-0-	-0-	372	1	801	3	N	-0-			38
10	1178	N	1048	-0-	-130	-0-	384	1	664	3	N	-0-			38
11	1530	N	968	-0-	-562	-0-	372	1	596	3	N	-0-			38

BYERS, RN UNIT WELL #: 2302 RRCID -> 225551 COMPL. DATE 11/17/2006 TOTAL DEPTH 13851 PERF.12254 - 13382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	372	N	372	-0-	-0-	-0-	372	1			N	-0-			120
07	384	N	384	-0-	-0-	-0-	384	1			N	-0-			120
08	384	N	384	-0-	-0-	-0-	384	1			N	-0-			120
09	372	N	372	-0-	-0-	-0-	372	1			N	-0-			120
10	384	N	384	-0-	-0-	-0-	384	1			N	-0-			120
*11	372	N	372	-0-	-0-	-0-	372	1			N	-0-			120

MOORE WELL #: 5003 RRCID -> 227762 COMPL. DATE 07/10/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SN BYERS UNIT WELL #: 2309 RRCID -> 228016 COMPL. DATE 04/06/2007 TOTAL DEPTH 13642 PERF.12128 - 13495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			36
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			36
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			36
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			36
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			36
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			36

VELASQUEZ WELL #: 1614 RRCID -> 228034 COMPL. DATE 03/02/2007 TOTAL DEPTH 13837 PERF.12849 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			56
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			56
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			56
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			56
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			56
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			56

MCALLISTER WELL #: 2213 RRCID -> 228056 COMPL. DATE 02/04/2007 TOTAL DEPTH 13514 PERF.12241 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCALLISTER NORTH WELL #: 2206 RRCID -> 231203 COMPL. DATE 12/06/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1500	N	1321	-0-	-179	-0-	372	1	949	3	N	-0-			21
07	1364	N	1312	-0-	-52	-0-	384	1	928	3	N	-0-			21
08	1892	N	1892	-0-	-0-	-0-	384	1	1508	3	N	-0-			21
09	1380	N	1380	-0-	-0-	-0-	372	1	1008	3	N	-0-			21
10	1631	N	1631	-0-	-0-	-0-	384	1	1247	3	N	-0-			21
11	1830	N	1366	-0-	-464	-0-	372	1	994	3	N	-0-			21

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
MCALLISTER WELL #: 2212 RRCID -> 236454 COMPL. DATE 05/18/2007 TOTAL DEPTH 13600 PERF.12300 - 13466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	850	N	850	-0-	-0-	-0-	372	1	478	3	N	-0-					175
07	961	N	951	-0-	-10	-0-	384	1	567	3	N	-0-					175
08	1323	N	1323	-0-	-0-	-0-	384	1	939	3	N	-0-					175
09	840	N	440	-0-	-400	-0-	372	1	68	3	N	-0-					175
10	961	N	903	-0-	-58	-0-	384	1	519	3	N	-0-					175
11	1290	N	747	-0-	-543	-0-	372	1	375	3	N	-0-					175

WITHAM WELL #: 2210 RRCID -> 237099 COMPL. DATE 10/17/2007 TOTAL DEPTH 14598 PERF.14457 - 14464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3090	X	2779	-0-	-311	-0-	372	1	2403	3	N	4					202
							4	9									
07	3193	X	2889	-0-	-304	-0-	384	1	2491	3	N	13					215
							14	9									
08	3193	X	408	-0-	-2785	-0-	384	1	24	9	N	22					237
09	2887	X	2887	-0-	-0-	-0-	372	1	2497	3	N	16					253
							18	9									
10	2883	X	2503	-0-	-380	-0-	384	1	2115	3	N	4					257
							4	9									
11	2790	X	2382	-0-	-408	-0-	372	1	1999	3	N	10	181	1			86
							11	9									

R. N. BYERS UNIT WELL #: 2305 RRCID -> 246551 COMPL. DATE 08/11/2007 TOTAL DEPTH 13800 PERF.12205 - 13617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171

MCALLISTER WELL #: 2214 RRCID -> 248357 COMPL. DATE 09/08/2007 TOTAL DEPTH 13637 PERF.13292 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	372	N	372	-0-	-0-	-0-	372	1			N	-0-					183
07	384	N	384	-0-	-0-	-0-	384	1			N	-0-					183
08	384	N	384	-0-	-0-	-0-	384	1			N	-0-					183
09	372	N	372	-0-	-0-	-0-	372	1			N	-0-					183
10	384	N	384	-0-	-0-	-0-	384	1			N	-0-					183
*11	372	N	372	-0-	-0-	-0-	372	1			N	-0-					183

R. N. BYERS UNIT WELL #: 2316 RRCID -> 252885 COMPL. DATE 10/05/2007 TOTAL DEPTH 13719 PERF.12187 - 13549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE (BROWN DOLOMITE) 54284 500 ASSOCIATED ONE WELL CNTY: ROBERTS
LE NORMAN OPERATING LLC 491579
LOCKE WELL #: 360 RRCID -> 247219 COMPL. DATE 10/25/2007 TOTAL DEPTH 10630 PERF. 4100 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE (BROWN DOLOMITE) //CONT.// 54284 500 ASSOCIATED ONE WELL CNTY: ROBERTS
OVERFLOW ENERGY, LLC 628574
LOCKE CATTLE CO. WELL #: 4 RRCID -> 054008 COMPL. DATE 11/11/1972 TOTAL DEPTH 4444 PERF. 4396 - 4435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					39
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					39
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					39

LOCUST GROVE (NOVI) 54357 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
WALSER WELL #: 1 RRCID -> 247829 COMPL. DATE 03/04/2009 TOTAL DEPTH 11176 PERF. 9910 - 9916

06	750	N	659	-0-	-91	-0-	659	3			N	-0-					13
07	744	N	621	-0-	-123	-0-	621	3			N	-0-					13
08	651	N	617	-0-	-34	-0-	617	3			N	-0-					13
09	660	N	598	-0-	-62	-0-	598	3			N	-0-					13
10	634	N	634	-0-	-0-	-0-	634	3			N	-0-					13
*11	630	N	630	-0-	-0-	-0-	630	3			N	-0-					13

LOESCH (MORROW UPPER) 54383 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
PAINE, SIM WELL #: 1944 RRCID -> 162144 COMPL. DATE 02/03/1997 TOTAL DEPTH 8880 PERF. 8702 - 8726

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
LOESCH WELL #: 1945 RRCID -> 160463 COMPL. DATE 09/17/1996 TOTAL DEPTH 8773 PERF. 8674 - 8694

06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					69
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					69
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					69
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					69
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					69
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					69

PLUGGED AND ABANDONED_____ 02/14/2018 - P/A 02/14/18

LONE BUTTE (CLEVELAND) 54573 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
MCGARRAUGH-EDWARDS "A" WELL #: 5140 RRCID -> 216749 COMPL. DATE 04/27/2006 TOTAL DEPTH 7300 PERF. 7145 - 7184

06	180	N	172	-0-	-8	-0-	150	3	22	9	N	20	23	1			7
07	186	N	66	-0-	-120	-0-	42	3	24	9	N	22					29
08	186	N	68	-0-	-118	-0-	29	3	39	9	N	35	49	1			15
09	180	N	154	-0-	-26	-0-	114	3	40	9	N	36	26	1			25
10	76	N	76	-0-	-0-	-0-	41	3	35	9	N	32	27	1			30
*11	101	N	101	-0-	-0-	-0-	69	3	32	9	N	29	25	1			34

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 159 WELL #: 3A RRCID -> 174328 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 7084 - 7112

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONE BUTTE (CLEVELAND) //CONT.// 54573 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
HARBAUGH WELL #: 1 RRCID -> 174181 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7330 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	48	N	48	-0-	-0-	-0-	30	1	18	2	N	-0-					198
07	62	N	50	-0-	-12	-0-	31	1	19	2	N	-0-					198
08	62	N	35	-0-	-27	-0-	22	1	13	2	N	-0-					198
09	60	N	33	-0-	-27	-0-	23	1	10	2	N	-0-					198
10	62	N	47	-0-	-15	-0-	31	1	16	2	N	-0-					198
*11	62	N	62	-0-	-0-	-0-	30	1	32	2	N	-0-					198

4P ENERGY TEXAS, LLC 953803
HARBAUGH, P.A. WELL #: 34 RRCID -> 276650 COMPL. DATE 02/01/2001 TOTAL DEPTH 8873 PERF. 7191 - 7628

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					54
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					54
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					54
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					54
10	14B DENY	-0-	-0-	-0-	-0-						N	-0-					54
11	14B DENY	-0-	-0-	-0-	-0-						N	-0-					54

LONE BUTTE (NOVI) 54573 600 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HARBAUGH-COURSON WELL #: 1146 RRCID -> 215697 COMPL. DATE 03/14/2006 TOTAL DEPTH 11200 PERF. 8653 - 8670

06	2010	X	846	-0-	-1164	-0-	60	1	786	2	N	-0-					27
07	1395	X	791	-0-	-604	-0-	62	1	729	2	N	-0-					27
08	1240	X	750	-0-	-490	-0-	62	1	688	2	N	-0-					27
09	1080	X	711	-0-	-369	-0-	60	1	651	2	N	-0-					27
10	1116	X	595	-0-	-521	-0-	62	1	533	2	N	-0-					27
11	840	X	674	-0-	-166	-0-	52	1	622	2	N	-0-					27

4P ENERGY TEXAS, LLC 953803
HARBAUGH WELL #: 147 RRCID -> 093029 COMPL. DATE 02/27/1981 TOTAL DEPTH 10265 PERF. 8202 - 8252

06	481	N	481	-0-	-0-	-0-	463	2	18	9	N	16					18
07	492	N	492	-0-	-0-	-0-	478	2	14	9	N	13					31
08	474	N	474	-0-	-0-	-0-	467	2	7	9	N	6					37
09	420	N	-0-	-0-	-420	-0-					N	2					39
*10	480	N	480	-0-	-0-	-0-	469	2	11	9	N	10					49
*11	478	N	478	-0-	-0-	-0-	459	2	19	9	N	17					66

LOTT RANCH (GRANITE WASH CONS.) 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
LOTT WELL #: 1516 RRCID -> 251183 COMPL. DATE 03/04/2009 TOTAL DEPTH 14685 PERF.12027 - 14617

06	1442	N	1442	-0-	-0-	-0-	1398	2	44	9	N	40	6	8						159
07	1562	N	1562	-0-	-0-	-0-	1516	2	46	9	N	42	4	8						197
08	1519	N	1498	-0-	-21	-0-	1461	2	37	9	N	34	2	8						229
09	1440	N	1396	-0-	-44	-0-	1366	2	30	9	N	27	194	1						62
10	1550	N	1420	-0-	-130	-0-	1362	2	58	9	N	53	6	8						109
*11	1697	N	1697	-0-	-0-	-0-	1614	2	83	9	N	75	14	8						170

CARR 1 WELL #: 2H RRCID -> 255809 COMPL. DATE 02/18/2010 TOTAL DEPTH 11284 PERF.11513 - 15631

06	2280	N	2150	-0-	-130	-0-	2019	2	131	9	N	119	191	1	20	8				72
07	2255	N	2255	-0-	-0-	-0-	2145	2	110	9	N	100								172
08	2305	N	2305	-0-	-0-	-0-	2183	2	122	9	N	111	196	1	9	8				78
09	2160	N	2150	-0-	-10	-0-	2050	2	100	9	N	91								169
10	2263	N	2151	-0-	-112	-0-	2030	2	121	9	N	110	12	8						267
11	2220	N	2033	-0-	-187	-0-	1913	2	120	9	N	109	199	1	16	8				161

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
LUNSFORD 3 WELL #: 4H RRCID -> 257677 COMPL. DATE 03/12/2010 TOTAL DEPTH 11333 PERF.11955 - 16156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4471	X	4471	-0-	-0-	-0-	4403	2	68	9	N	62	3	8			149
07	4532	X	4532	-0-	-0-	-0-	4508	2	24	9	N	22					171
08	4564	X	4564	-0-	-0-	-0-	4516	2	48	9	N	44	3	8			212
09	3939	X	3939	-0-	-0-	-0-	3920	2	19	9	N	17	198	1			31
10	4248	X	4248	-0-	-0-	-0-	4148	2	100	9	N	91	2	8			120
*11	4496	X	4496	-0-	-0-	-0-	4383	2	113	9	N	103	4	8			219

WHITNEY 4 WELL #: 2H RRCID -> 261461 COMPL. DATE 01/20/2011 TOTAL DEPTH 11174 PERF.11819 - 16199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12690	X	10934	-0-	-1756	-0-	10825	2	109	9	N	99	194	1	6	8	24
07	12648	X	11169	-0-	-1479	-0-	11031	2	138	9	N	125					149
08	11935	X	10582	-0-	-1353	-0-	10437	2	145	9	N	132	193	1	3	8	85
09	11130	X	10288	-0-	-842	-0-	10146	2	142	9	N	129					214
10	11439	X	10672	-0-	-767	-0-	10511	2	161	9	N	146	195	1	5	8	160
11	10920	X	9464	-0-	-1456	-0-	9364	2	100	9	N	91	195	1	6	8	50

LUNSFORD 3 WELL #: 8H RRCID -> 262178 COMPL. DATE 01/12/2011 TOTAL DEPTH 11494 PERF.11899 - 16483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7260	X	1436	-0-	-5824	-0-	1298	2	138	9	N	125	381	1	17	8	44
07	10164	X	10164	-0-	-0-	-0-	9633	2	531	9	N	483	380	1			147
08	8538	X	8538	-0-	-0-	-0-	8044	2	494	9	N	449	382	1	53	8	161
09	8235	X	8235	-0-	-0-	-0-	7821	2	414	9	N	376	373	1			164
10	8320	X	8320	-0-	-0-	-0-	7810	2	510	9	N	464	388	1	84	8	156
*11	8557	X	8557	-0-	-0-	-0-	8005	2	552	9	N	502	382	1	118	8	158

LUNSFORD 3 WELL #: 6H RRCID -> 263138 COMPL. DATE 11/09/2010 TOTAL DEPTH 11261 PERF.11808 - 16264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3406	X	3406	-0-	-0-	-0-	3344	2	62	9	N	56	6	8			245
07	6205	X	6205	-0-	-0-	-0-	6000	2	205	9	N	186	189	1			242
08	5793	X	5793	-0-	-0-	-0-	5569	2	224	9	N	204	190	1	5	8	251
09	6336	X	6336	-0-	-0-	-0-	6121	2	215	9	N	195	192	1			254
10	7097	X	7097	-0-	-0-	-0-	6823	2	274	9	N	249	199	1	14	8	290
*11	6056	X	6056	-0-	-0-	-0-	5837	2	219	9	N	199	382	1	12	8	95

TECOLOTE ENERGY OPERATING, LLC 841419
LOTT 2 WELL #: 3H RRCID -> 264990 COMPL. DATE 11/22/2011 TOTAL DEPTH 11525 PERF.11510 - 15867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3390	X	1689	-0-	-1701	-0-	996	1	521	2	Y	156	346	1			97
							172	9									
07	3503	X	2842	-0-	-661	-0-	1053	1	1557	2	Y	211	5	8			303
							232	9									
08	3627	X	2982	-0-	-645	-0-	1145	1	1706	2	Y	119	184	1	6	8	232
							131	9									
09	3510	X	2896	-0-	-614	-0-	1288	1	1492	2	Y	105	176	1			161
							116	9									
10	3627	X	2197	-0-	-1430	-0-	1392	1	607	2	Y	180	180	1			161
							198	9									
11	2880	X	2721	-0-	-159	-0-	1287	1	1287	2	Y	134	181	1			114
							147	9									

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
LOTT 2 WELL #: 4H RRCID -> 265691 COMPL. DATE 02/18/2012 TOTAL DEPTH 11532 PERF.11536 - 16237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	X	1232	-0-	-838	-0-	1163	1	69	9	Y	63					160
07	3534	X	1075	-0-	-2459	-0-	943	1	132	9	Y	120	176	1	2	8	102
08	3534	X	1168	-0-	-2366	-0-	1054	1	114	9	Y	104	54	1			152
09	3420	X	812	-0-	-2608	-0-	777	1	35	9	Y	32					184
10	2945	X	1340	-0-	-1605	-0-	771	1	552	2	Y	15	176	1			23
							17	9									
*11	2146	X	2146	-0-	-0-	-0-	645	1	1394	2	Y	97					120
							107	9									

4P ENERGY TEXAS, LLC 953803
LOTT WELL #: 1017 RRCID -> 213136 COMPL. DATE 06/23/2005 TOTAL DEPTH 12725 PERF.11958 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90	-0-					N	-0-					153
07	2	N	-0-	-0-	-2	-0-					N	2					155
08	0	N	-0-	-0-	-0-	-0-					N	-0-					155
09	0	N	-0-	-0-	-0-	-0-					N	-0-					155
10	0	N	-0-	-0-	-0-	-0-					N	-0-					155
11	0	N	-0-	-0-	-0-	-0-					N	-0-					155

LOTT 17 WELL #: 2H RRCID -> 253336 COMPL. DATE 08/07/2009 TOTAL DEPTH 12267 PERF.12135 - 16492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5460	X	4401	-0-	-1059	-0-	4243	2	158	9	N	144	381	1			413
07	5022	X	4454	-0-	-568	-0-	4318	2	136	9	N	124					537
08	5022	X	4979	-0-	-43	-0-	4849	2	130	9	N	118					655
09	5120	X	5120	-0-	-0-	-0-	4990	2	130	9	N	118					773
*10	5032	X	5032	-0-	-0-	-0-	4839	2	193	9	N	175	194	1			754
11	4830	X	4484	-0-	-346	-0-	4305	2	179	9	N	163	192	1			725

LOTT 17 WELL #: 3H RRCID -> 256306 COMPL. DATE 05/14/2010 TOTAL DEPTH 12079 PERF.12180 - 16573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6750	X	5481	-0-	-1269	-0-	5411	2	70	9	N	64					496
07	6882	X	6196	-0-	-686	-0-	6025	2	171	9	N	155					651
08	6882	X	5409	-0-	-1473	-0-	5330	2	79	9	N	72					723
09	6450	X	6091	-0-	-359	-0-	6012	2	79	9	N	72					795
10	6138	X	5140	-0-	-998	-0-	5052	2	88	9	N	80					875
11	6000	X	3511	-0-	-2489	-0-	3452	2	59	9	N	54	189	1			740

ATHERTON, D. E. WELL #: 3057H RRCID -> 259619 COMPL. DATE 09/24/2010 TOTAL DEPTH 11200 PERF.11380 - 15725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1034	-0-	-76	-0-	1034	2			N	-0-					411
07	1085	N	511	-0-	-574	-0-	511	2			N	-0-					411
08	1085	N	6	-0-	-1079	-0-	6	2			N	-0-					411
09	1020	N	-0-	-0-	-1020	-0-					N	-0-					411
*10	440	N	440	-0-	-0-	-0-	405	2	35	9	N	32					443
*11	1522	N	1522	-0-	-0-	-0-	1305	2	217	9	N	197					640

LOTT 17 WELL #: 4H RRCID -> 262148 COMPL. DATE 03/29/2011 TOTAL DEPTH 12107 PERF.12060 - 16453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9330	X	8407	-0-	-923	-0-	8191	2	216	9	N	196	381	1			903
07	9083	X	8821	-0-	-262	-0-	8125	2	696	9	N	633	528	1			1008
08	8928	X	8839	-0-	-89	-0-	8426	2	413	9	N	375	189	1			1194
09	8640	X	8434	-0-	-206	-0-	8021	2	413	9	N	375					1569
10	8897	X	8497	-0-	-400	-0-	8057	2	440	9	N	400	538	1			1431
11	8550	X	8237	-0-	-313	-0-	7861	2	376	9	N	342	193	1			1580

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ATHERTON, D. E. WELL #: 2057H RRCID -> 262422 COMPL. DATE 07/05/2011 TOTAL DEPTH 11393 PERF.11503 - 15847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					406
07	0	N	-0-	-0-	-0-	-0-					N	-0-					406
08	0	N	-0-	-0-	-0-	-0-					N	-0-					406
09	484	N	484	-0-	-0-	-0-	406	2	78	9	N	71					477
*10	1218	N	1218	-0-	-0-	-0-	1053	2	165	9	N	150					627
*11	2042	N	2042	-0-	-0-	-0-	1882	2	160	9	N	145	180	1			592

LOTT RANCH (MORROW, UP) 55072 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
WILLIS, LUTHER WELL #: 1 RRCID -> 068750 COMPL. DATE N/A TOTAL DEPTH 16246 PERF.14622 - 15081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	-0-	-0-	-840	-0-					N	-0-					-0-
07	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
08	1269	N	1269	-0-	-0-	-0-	1269	3			N	-0-					-0-
09	1353	N	1353	-0-	-0-	-0-	1353	3			N	-0-					-0-
10	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
11	1230	N	777	-0-	-453	-0-	13	1	764	3	N	-0-					-0-

LOTT WELL #: 1 RRCID -> 073959 COMPL. DATE 11/04/1977 TOTAL DEPTH 17086 PERF.14854 - 14994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	N	2565	-0-	-45	-0-	2565	3			N	-0-					-0-
07	2697	N	2641	-0-	-56	-0-	2641	3			N	-0-					-0-
08	2697	N	2550	-0-	-147	-0-	2550	3			N	-0-					-0-
09	2580	N	2510	-0-	-70	-0-	2510	3			N	-0-					-0-
10	2635	N	2582	-0-	-53	-0-	2582	3			N	-0-					-0-
*11	2498	N	2498	-0-	-0-	-0-	45	1	2453	3	N	-0-					-0-

LOTT WELL #: 102 RRCID -> 075152 COMPL. DATE N/A TOTAL DEPTH 15473 PERF.15072 - 15098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RESOURCE OIL AND GAS, LLC 703395
BROWN WELL #: 1 RRCID -> 072006 COMPL. DATE 06/01/1977 TOTAL DEPTH 15486 PERF.14748 - 14859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
HORN, THURMAN WELL #: 1 RRCID -> 077144 COMPL. DATE 04/03/1978 TOTAL DEPTH 15170 PERF. 0 - 14850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOTT RANCH (MORROW, UP) //CONT.// 55072 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
GREENHOUSE, T. A. WELL #: 1 RRCID -> 078714 COMPL. DATE 08/23/1978 TOTAL DEPTH 15625 PERF.14538 - 14786

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ATHERTON, D. E. WELL #: 1 RRCID -> 079971 COMPL. DATE 10/27/1978 TOTAL DEPTH 15060 PERF.14621 - 14639

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOTT RANCH (14500) 55072 750 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
LEE-HEFLEY WELL #: 105 RRCID -> 138733 COMPL. DATE 05/14/1991 TOTAL DEPTH 15060 PERF.14342 - 14368

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LE NORMAN OPERATING LLC 491579
HORN WELL #: 1049 RRCID -> 186636 COMPL. DATE 04/19/2005 TOTAL DEPTH 14940 PERF.14346 - 14684

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3030 X	2947	-0-	-83	-0-	2927	2	20	9	N	18	178	1			21
07	3131 X	2937	-0-	-194	-0-	2930	2	7	9	N	6					27
08	3131 X	2845	-0-	-286	-0-	2836	2	9	9	N	8					35
09	3030 X	2690	-0-	-340	-0-	2667	2	23	9	N	21					56
10	3038 X	2645	-0-	-393	-0-	2624	2	21	9	N	19					75
11	2940 X	2629	-0-	-311	-0-	2609	2	20	9	N	18					93

LUNSFORD WELL #: 203 RRCID -> 194948 COMPL. DATE 03/20/2003 TOTAL DEPTH 14856 PERF.14150 - 14174

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5581 X	5581	-0-	-0-	-0-	5581	2			N	-0-					120
07	5737 X	5737	-0-	-0-	-0-	5737	2			N	-0-					120
08	5871 X	5871	-0-	-0-	-0-	5871	2			N	-0-					120
09	5724 X	5724	-0-	-0-	-0-	5693	2	31	9	N	28					148
10	6061 X	6061	-0-	-0-	-0-	6033	2	28	9	N	25	1	8			172
*11	5780 X	5780	-0-	-0-	-0-	5780	2			N	-0-					172

PANNELL WELL #: 202 RRCID -> 198190 COMPL. DATE 10/11/2003 TOTAL DEPTH 14898 PERF.14254 - 14786

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5880 X	5678	-0-	-202	-0-	5643	2	35	9	N	32					164
07	6045 X	5915	-0-	-130	-0-	5876	2	39	9	N	35					199
08	6045 X	5883	-0-	-162	-0-	5849	2	34	9	N	31	178	1			52
09	5730 X	5621	-0-	-109	-0-	5584	2	37	9	N	34					86
10	5921 X	5688	-0-	-233	-0-	5655	2	33	9	N	30					116
11	5730 X	3859	-0-	-1871	-0-	3830	2	29	9	N	26					142

LOTT RANCH (14500) //CONT.// 55072 750 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
MICHELLE WELL #: 1 RRCID -> 212670 COMPL. DATE 07/23/2005 TOTAL DEPTH 14558 PERF.13452 - 14487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	155	N	155	-0-	-0-	-0-	155	2			N	-0-					66
07	170	N	170	-0-	-0-	-0-	170	2			N	-0-					66
08	172	N	172	-0-	-0-	-0-	172	2			N	-0-					66
09	174	N	174	-0-	-0-	-0-	174	2			N	-0-					66
10	155	N	150	-0-	-5	-0-	150	2			N	-0-					66
11	180	N	144	-0-	-36	-0-	144	2			N	-0-					66

MURPHY 2 WELL #: 1 RRCID -> 223731 COMPL. DATE 08/26/2006 TOTAL DEPTH 14420 PERF.13474 - 14268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	N	982	-0-	-1388	-0-	982	2			N	-0-					95
07	1147	N	897	-0-	-250	-0-	897	2			N	-0-					95
08	992	N	912	-0-	-80	-0-	912	2			N	-0-					95
09	990	N	946	-0-	-44	-0-	946	2			N	-0-					95
10	971	N	971	-0-	-0-	-0-	971	2			N	-0-					95
*11	956	N	956	-0-	-0-	-0-	956	2			N	-0-					95

RESOURCE OIL AND GAS, LLC 703395
BROWN, R. W. WELL #: 1 RRCID -> 223893 COMPL. DATE 10/18/2006 TOTAL DEPTH 15486 PERF.11577 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
O'BRIEN WELL #: 1021 RRCID -> 209982 COMPL. DATE 05/06/2005 TOTAL DEPTH 13100 PERF.11885 - 12995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LUCAS PRESTON (GRANITE WASH) 55431 350 NON-ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
MILLER WELL #: 1012 RRCID -> 215710 COMPL. DATE 08/11/2005 TOTAL DEPTH 16120 PERF.12366 - 13346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	437	-0-	-223	-0-	437	2			N	-0-					111
07	682	N	20	-0-	-662	-0-	20	2			N	-0-					111
08	589	N	4	-0-	-585	-0-	4	2			N	-0-					111
09	450	N	-0-	-0-	-450	-0-					N	-0-					111
10	0	N	-0-	-0-	-0-	-0-					N	-0-					111
11	4	N	-0-	-0-	-4	-0-					N	-0-					111

LIPS, WEST (KANSAS CITY) 55854 750 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
BP AMERICA PRODUCTION COMPANY 040798
MATHEWS UNIT WELL #: 2 RRCID -> 155789 COMPL. DATE 11/13/1995 TOTAL DEPTH 6830 PERF. 6346 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MAGOUN, S. (MORROW LOWER) 56793 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
BORN WELL #: 1 RRCID -> 086481 COMPL. DATE 05/23/1979 TOTAL DEPTH 9544 PERF. 9244 - 9257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	194	N	194	-0-	-0-	-0-	194	2			N	-0-					130
07	202	N	202	-0-	-0-	-0-	202	2			N	-0-					130
08	237	N	237	-0-	-0-	-0-	237	2			N	-0-					130
09	204	N	204	-0-	-0-	-0-	204	2			N	-0-					130
10	251	N	251	-0-	-0-	-0-	251	2			N	-0-					130
*11	240	N	108	-0-	-132	-0-	108	2			N	-0-					130

MAJOR CREEK (MORROW, UPPER) 56872 375 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
PANTERA ENERGY COMPANY 638486
ROSS, A.A. WELL #: 9071 RRCID -> 182472 COMPL. DATE 09/28/2000 TOTAL DEPTH 13496 PERF. 13624 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23730	#	21833	-0-	-1897	-0-	21833	3			N	-0-					-0-
07	24521	#	22401	-0-	-2120	-0-	22401	3			N	-0-					-0-
08	23839	#	22203	-0-	-1636	-0-	22203	3			N	-0-					-0-
09	22410	#	21682	-0-	-728	-0-	21682	3			N	-0-					-0-
10	23297	R	23297	-0-	-0-	-0-	23297	3			N	-0-					-0-
*11	22434	R	22434	-0-	-0-	-0-	22434	3			N	-0-					-0-

MAMMOTH CREEK (TONKAWA) 57019 830 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
AKERS WELL #: 1 RRCID -> 150867 COMPL. DATE 07/04/1994 TOTAL DEPTH 7650 PERF. 6466 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURCHFIEL -B- WELL #: 2 RRCID -> 150869 COMPL. DATE 07/19/1994 TOTAL DEPTH 7670 PERF. 6482 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YAUCK "782" WELL #: 1 RRCID -> 279541 COMPL. DATE 08/21/2015 TOTAL DEPTH 9350 PERF. 6623 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1007	N	1007	-0-	-0-	-0-	30	1	977	2	N	-0-					167
07	990	N	990	-0-	-0-	-0-	31	1	958	2	N	1					168
							1	9									
08	997	N	997	-0-	-0-	-0-	31	1	966	2	N	-0-					168
09	863	N	863	-0-	-0-	-0-	29	1	834	2	N	-0-					168
10	894	N	894	-0-	-0-	-0-	29	1	865	2	N	-0-					168
*11	974	N	974	-0-	-0-	-0-	30	1	940	2	N	4					172
							4	9									

STRAT LAND EXPLORATION COMPANY 825420
BRADLEY WELL #: 3 RRCID -> 139993 COMPL. DATE 08/01/1991 TOTAL DEPTH 6850 PERF. 6622 - 6631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	762	N	762	-0-	-0-	-0-	756	2	6	9	N	5					60
07	835	N	835	-0-	-0-	-0-	835	2			N	-0-					60
08	589	N	538	-0-	-51	-0-	538	2			N	-0-					60
09	750	N	569	-0-	-181	-0-	569	2			N	-0-					60
10	837	N	599	-0-	-238	-0-	599	2			N	-0-					60
*11	437	N	437	-0-	-0-	-0-	437	2			N	-0-					60

MAMMOTH CREEK, NORTH (CLEVELAND) 57021 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
SCHULTZ -D- WELL #: 1 RRCID -> 094650 COMPL. DATE 04/01/1981 TOTAL DEPTH 10120 PERF. 3600 - 3857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAMMOTH CREEK, NW (CLEVELAND) 57022 300 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONTINENTAL OPERATING CO. 173749
BROYLES WELL #: 2 RRCID -> 127299 COMPL. DATE 04/11/1988 TOTAL DEPTH 7484 PERF. 7364 - 7386

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1503	N	1503	-0-	-0-	-0-	1503	2			N	-0-					80
07	1643	N	1535	-0-	-108	-0-	1535	2			N	-0-					80
08	1519	N	1457	-0-	-62	-0-	1457	2			N	-0-					80
09	1742	N	1742	-0-	-0-	-0-	1742	2			N	-0-					80
10	3100	N	3209	-0-	109	109	3209	2			N	-0-					80
*11	2668	N	2559	-0-	-109	-0-	2559	2			N	-0-					80

MARSH (DOUGLAS) 57680 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
SCHROEDER WELL #: 1 RRCID -> 084537 COMPL. DATE 07/05/1979 TOTAL DEPTH 9800 PERF. 5834 - 5840

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	125	N	125	-0-	-0-	-0-	56	1	69	2	N	-0-					54
07	186	N	128	-0-	-58	-0-	44	1	84	2	N	-0-					54
08	127	N	127	-0-	-0-	-0-	62	1	65	2	N	-0-					54
09	120	N	46	-0-	-74	-0-	16	1	30	2	N	-0-					54
10	124	N	63	-0-	-61	-0-	30	1	32	2	N	1					55
							1	9									
11	120	N	100	-0-	-20	-0-	60	1	40	2	N	-0-					55

NATURAL GAS ANADARKO COMPANY 600750
PARNELL BROS. -A- WELL #: 1495 U RRCID -> 078674 COMPL. DATE 02/14/1998 TOTAL DEPTH 7300 PERF. 5751 - 5752

			GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

MATHERS (CLEVELAND) 58241 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 7 RRCID -> 120186 COMPL. DATE 09/27/1985 TOTAL DEPTH 12600 PERF. 9288 - 9340

			GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS (MORROW) 58241 500 ASSOCIATED 49B CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC 932471
HILL, BEN WELL #: 2 U RRCID -> 045599 COMPL. DATE 01/20/1990 TOTAL DEPTH 10015 PERF. 9872 - 9950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	#	1635	-0-	-75	-0-	1626	3	9	9	Y	8					132
07	1767	#	1189	-0-	-578	-0-	1175	3	14	9	Y	13					145
08	DLQ G-10		1439	-0-	1439	1439	1424	3	15	9	Y	14					159
09	DLQ G-10		1756	-0-	1756	3195	1733	3	23	9	Y	21					180
10	DLQ G-10		1474	-0-	1474	4669	1464	3	10	9	Y	9					189
*11	6386	R	1717	-0-	-4669	-0-	1706	3	11	9	Y	10					199

HILL,BEN WELL #: 6 RRCID -> 136045 COMPL. DATE 06/07/1990 TOTAL DEPTH 10030 PERF. 9916 - 9936

06	0	#	-0-	-0-	-0-	-0-					Y	-0-					99
07	0	#	-0-	-0-	-0-	-0-					Y	-0-					99
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					99
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					99
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					99
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					99

HILL, BEN WELL #: 15 RRCID -> 275998 COMPL. DATE 07/18/2003 TOTAL DEPTH 10996 PERF. 9891 - 9913

06	60	#	-0-	-0-	-60	-0-					N	-0-					-0-
07	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS, NORTH (MORROW, UPPER) 58243 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
WINRIGHT RESOURCES OPERATING,LLC 932471
PIONEER WELL #: 2 RRCID -> 209409 COMPL. DATE 12/21/2004 TOTAL DEPTH 11350 PERF. 9939 - 9945

06	1513	N	1513	-0-	-0-	-0-	1511	3	2	9	N	2					80
*07	1616	N	1616	-0-	-0-	-0-	1592	3	24	9	N	22					102
08	2201	N	1254	-0-	-947	-0-	1252	3	2	9	N	2					104
09	1768	N	1768	-0-	-0-	-0-	1765	3	3	9	N	3					107
10	2294	N	1822	-0-	-472	-0-	1819	3	3	9	N	3					110
*11	1863	N	1863	-0-	-0-	-0-	1855	3	8	9	N	7					117

MATHERS RANCH (DOUGLAS) 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
H & L OPERATING CO., LLC 339787
LEWIS WELL #: 2047 RRCID -> 182246 COMPL. DATE 04/10/2001 TOTAL DEPTH 7473 PERF. 7090 - 7122

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LEWIS WELL #: 3047 RRCID -> 217698 COMPL. DATE 06/22/2006 TOTAL DEPTH 7375 PERF. 7012 - 7125

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH (DOUGLAS) //CONT.// 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
WRIGHT WELL #: 5 RRCID -> 142772 COMPL. DATE 11/06/1981 TOTAL DEPTH 7598 PERF. 7417 - 7455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	24	-0-	-66	-0-	24	2			N	-0-					43
07	124	N	5	-0-	-119	-0-	5	2			N	-0-					43
08	62	N	5	-0-	-57	-0-	5	2			N	-0-					43
09	30	N	27	-0-	-3	-0-	27	2			N	-0-					43
10	106	N	106	-0-	-0-	-0-	106	2			N	-0-					43
*11	119	N	119	-0-	-0-	-0-	119	2			N	-0-					43

UNIT PETROLEUM COMPANY 877099
JC STUDER 168 WELL #: 1HR RRCID -> 276558 COMPL. DATE 05/12/2014 TOTAL DEPTH 7019 PERF. 7341 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
HUMPHREYS WELL #: 3701 RRCID -> 173643 COMPL. DATE 05/27/1999 TOTAL DEPTH 19061 PERF. 7036 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64

HUMPHREYS WELL #: 4037 RRCID -> 175856 COMPL. DATE 12/15/1999 TOTAL DEPTH 7300 PERF. 7066 - 7123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92

HUMPHREYS WELL #: 3037 RRCID -> 176054 COMPL. DATE 12/03/1999 TOTAL DEPTH 7300 PERF. 7008 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	562	N	562	-0-	-0-	-0-	562	2			N	-0-					74
07	682	N	432	-0-	-250	-0-	432	2			N	-0-					74
08	620	N	556	-0-	-64	-0-	556	2			N	-0-					74
09	570	N	525	-0-	-45	-0-	525	2			N	-0-					74
*10	496	N	496	-0-	-0-	-0-	496	2			N	-0-					74
11	540	N	513	-0-	-27	-0-	513	2			N	-0-					74

HUMPHREYS WELL #: 2 RRCID -> 176550 COMPL. DATE 03/23/2000 TOTAL DEPTH 7320 PERF. 7076 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1081	-0-	-29	-0-	1081	2			N	-0-					176
07	1147	N	985	-0-	-162	-0-	982	2	3	9	N	3					179
08	1147	N	1004	-0-	-143	-0-	1004	2			N	-0-					179
09	1080	N	989	-0-	-91	-0-	989	2			N	-0-					179
*10	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					179
*11	967	N	967	-0-	-0-	-0-	967	2			N	-0-					179

MATHERS RANCH (DOUGLAS) //CONT.// 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HUMPHREYS WELL #: 5037 RRCID -> 176551 COMPL. DATE 03/23/2000 TOTAL DEPTH 7275 PERF. 7102 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	831	-0-	-39	-0-	831	2			N	-0-					35
07	899	N	732	-0-	-167	-0-	732	2			N	-0-					35
08	899	N	829	-0-	-70	-0-	829	2			N	-0-					35
09	840	N	802	-0-	-38	-0-	802	2			N	-0-					35
*10	824	N	824	-0-	-0-	-0-	824	2			N	-0-					35
11	810	N	790	-0-	-20	-0-	790	2			N	-0-					35

HUMPHREYS WELL #: 6037 RRCID -> 197589 COMPL. DATE 09/06/2003 TOTAL DEPTH 7400 PERF. 7089 - 7117

06	1110	N	1044	-0-	-66	-0-	1044	2			N	-0-					249
07	1213	N	1213	-0-	-0-	-0-	1213	2			N	-0-					249
08	1116	N	1028	-0-	-88	-0-	1026	2	2	9	N	2					251
09	1050	N	998	-0-	-52	-0-	991	2	7	9	N	6					257
*10	1016	N	1016	-0-	-0-	-0-	1014	2	2	9	N	2					259
*11	1008	N	1008	-0-	-0-	-0-	999	2	9	9	N	8					267

MATHERS RANCH (GRANITE WASH) 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC 441132
HUMPHREYS, M. WELL #: 1A RRCID -> 264041 COMPL. DATE 01/21/2011 TOTAL DEPTH 17456 PERF.10478 - 10495

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					194
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					194
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					194
09	14B	DENY	690	-0-	690	690	690	2			N	-0-					194
10	14B2	EXT	93	-0-	93	783	93	2			N	-0-					194
11	14B2	EXT	NO RPT	-0-	-0-	783					N	NO RPT					194

LE NORMAN OPERATING LLC 491579
STUDER WELL #: 1 RRCID -> 128788 COMPL. DATE 01/29/1988 TOTAL DEPTH 11900 PERF.10212 - 10377

06	90	N	27	-0-	-63	-0-	27	2			N	-0-					112
07	62	N	28	-0-	-34	-0-	28	2			N	-0-					112
08	62	N	45	-0-	-17	-0-	45	2			N	-0-					112
09	44	N	44	-0-	-0-	-0-	44	2			N	-0-					112
10	59	N	59	-0-	-0-	-0-	59	2			N	-0-					112
*11	54	N	54	-0-	-0-	-0-	53	2	1	9	N	1					93

RESOURCE OIL AND GAS, LLC 703395
WRIGHT 122 WELL #: 1H RRCID -> 265977 COMPL. DATE 07/12/2012 TOTAL DEPTH 10417 PERF.10362 - 14696

06	30780	X	22616	-0-	-8164	-0-	22109	2	507	9	N	461	379	1			203
07	31806	X	22731	-0-	-9075	-0-	22255	2	476	9	N	433	387	1			249
08	31806	X	22094	-0-	-9712	-0-	21613	2	481	9	N	437	558	1			128
09	25650	X	18952	-0-	-6698	-0-	18572	2	380	9	N	345	183	1			290
10	23405	X	20920	-0-	-2485	-0-	20460	2	460	9	N	418	381	1			327
11	22620	X	19137	-0-	-3483	-0-	18645	2	492	9	N	447	585	1			189

WRIGHT 122 WELL #: 2H RRCID -> 269820 COMPL. DATE 12/28/2012 TOTAL DEPTH 10437 PERF.13383 - 16091

06	10202	X	10202	-0-	-0-	-0-	10118	2	84	9	N	76	193	1			146
07	11005	X	10622	-0-	-383	-0-	10517	2	105	9	N	95					241
08	11005	X	10325	-0-	-680	-0-	10214	2	111	9	N	101	193	1			149
09	10650	X	8875	-0-	-1775	-0-	8777	2	98	9	N	89					238
10	10633	X	9778	-0-	-855	-0-	9669	2	109	9	N	99	191	1			146
11	13470	X	8910	-0-	-4560	-0-	8812	2	98	9	N	89					235

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
RESOURCE OIL AND GAS, LLC //CONT.// 703395
WRIGHT 122 WELL #: 3H RRCID -> 270680 COMPL. DATE 04/11/2013 TOTAL DEPTH 10436 PERF.11261 - 15501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16710	X	15051	-0-	-1659	-0-	14846	2	205	9	N	186	191	1			204
07	17267	X	15270	-0-	-1997	-0-	15055	2	215	9	N	195	191	1			208
08	17267	X	14821	-0-	-2446	-0-	14621	2	200	9	N	182	195	1			195
09	16140	X	12761	-0-	-3379	-0-	12564	2	197	9	N	179	197	1			177
10	15841	X	14053	-0-	-1788	-0-	13841	2	212	9	N	193	193	1			177
11	15060	X	12802	-0-	-2258	-0-	12613	2	189	9	N	172	197	1			152

TECOLOTE ENERGY OPERATING, LLC 841419
WRIGHT WELL #: 1151 RRCID -> 056623 COMPL. DATE 08/06/1973 TOTAL DEPTH 17665 PERF.10153 - 10251

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/15/2018 - P/A 08/15/18

WILDLIFE WELL #: 1167 RRCID -> 125676 COMPL. DATE 06/25/1987 TOTAL DEPTH 11950 PERF.10134 - 10560

06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STATE WELL #: 1 RRCID -> 231034 COMPL. DATE 06/23/2007 TOTAL DEPTH 17475 PERF.10142 - 10220

*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					45
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					45
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					45
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					45
*04	0	N	-0-	-0-	-0-	-0-					Y	-0-					45
*05	0	N	-0-	-0-	-0-	-0-					Y	-0-					45
*06	0	N	-0-	-0-	-0-	-0-					Y	-0-					45
*07	0	N	-0-	-0-	-0-	-0-					Y	-0-					45
*08	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					45
*09	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					45
*10	0	N	-0-	-0-	-0-	-0-					Y	-0-					45
11	3	N	-0-	-0-	-3	-0-					Y	-0-					45

LUCILLE WRIGHT 149 WELL #: 1149 RRCID -> 235063 COMPL. DATE 11/14/2007 TOTAL DEPTH 17918 PERF.10346 - 10810

06	510	X	306	-0-	-204	-0-	304	2	2	9	Y	2					27
07	527	X	502	-0-	-25	-0-	501	2	1	9	Y	1					28
08	561	X	561	-0-	-0-	-0-	551	2	10	9	Y	9					37
09	713	X	713	-0-	-0-	-0-	698	2	15	9	Y	14					51
10	816	X	816	-0-	-0-	-0-	812	2	4	9	Y	4					55
*11	942	X	942	-0-	-0-	-0-	942	2			Y	-0-					55

MATHERS RANCH 172 WELL #: 11 RRCID -> 241707 COMPL. DATE 12/19/2008 TOTAL DEPTH 13463 PERF. 9080 - 10398

06	720	N	661	-0-	-59	-0-	661	2			Y	-0-					10
07	763	N	763	-0-	-0-	-0-	763	2			Y	-0-					10
08	744	N	633	-0-	-111	-0-	633	2			Y	-0-					10
09	716	N	716	-0-	-0-	-0-	716	2			Y	-0-					10
10	775	N	731	-0-	-44	-0-	731	2			Y	-0-					10
*11	693	N	693	-0-	-0-	-0-	693	2			Y	-0-					10

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MATHERS RANCH 172 WELL #: 2 RRCID -> 248781 COMPL. DATE 01/25/2009 TOTAL DEPTH 17012 PERF.10358 - 10652

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	250	N	250	-0-	-0-	-0-	241	2	9	9	Y	8					33
07	0	N	-0-	-0-	-0-	-0-					Y	-0-	9	1			24
08	279	N	246	-0-	-33	-0-	244	2	2	9	Y	2	3	1			23
09	240	N	174	-0-	-66	-0-	174	2			Y	-0-					23
10	173	N	173	-0-	-0-	-0-	171	2	2	9	Y	2					25
11	240	N	-0-	-0-	-240	-0-					Y	-0-					25

MATHERS RANCH 158 WELL #: 1H RRCID -> 263507 COMPL. DATE 04/14/2011 TOTAL DEPTH 10273 PERF.10385 - 12753

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5010	X	4916	-0-	-94	-0-	4857	2	59	9	Y	54					106
07	5091	X	5091	-0-	-0-	-0-	5001	2	90	9	Y	82					188
08	5084	X	5019	-0-	-65	-0-	4954	2	65	9	Y	59	178	1	1	8	68
09	4920	X	4764	-0-	-156	-0-	2	1	4693	2	Y	63	1	8			130
							69	9									
10	5084	X	4851	-0-	-233	-0-	74	1	4710	2	Y	61	163	1	1	8	27
							67	9									
11	4920	X	4635	-0-	-285	-0-	72	1	4495	2	Y	62	1	8			88
							68	9									

WRIGHT 151 WELL #: 2H RRCID -> 264954 COMPL. DATE 02/17/2011 TOTAL DEPTH 10308 PERF.10620 - 14673

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11460	X	11199	-0-	-261	-0-	11021	2	178	9	Y	162	177	1	1	8	69
07	11842	X	10985	-0-	-857	-0-	10772	2	213	9	Y	194	187	1	1	8	75
08	12106	X	12106	-0-	-0-	-0-	11907	2	199	9	Y	181	176	1	1	8	79
09	11539	X	11539	-0-	-0-	-0-	11337	2	202	9	Y	184	185	1	1	8	77
10	11971	X	11971	-0-	-0-	-0-	100	1	11659	2	Y	193	190	1	1	8	79
							212	9									
11	11730	X	11235	-0-	-495	-0-	150	1	10919	2	Y	151	188	1	2	8	40
							166	9									

LUCILLE WRIGHT 149 WELL #: 7H RRCID -> 266222 COMPL. DATE 03/25/2012 TOTAL DEPTH 10412 PERF.10070 - 15387

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9390	X	8379	-0-	-1011	-0-	8290	2	89	9	Y	81	170	1	1	8	7
07	9579	X	8541	-0-	-1038	-0-	8412	2	129	9	Y	117	1	8			123
08	9207	X	8381	-0-	-826	-0-	8331	2	50	9	Y	45	1	8			167
09	8670	X	7726	-0-	-944	-0-	7636	2	90	9	Y	82	186	1	1	8	62
10	8773	X	7973	-0-	-800	-0-	7841	2	132	9	Y	120	1	8			181
11	8370	X	7005	-0-	-1365	-0-	71	1	6807	2	Y	115	187	1	1	8	108
							127	9									

MATHERS RANCH 157 WELL #: 1H RRCID -> 269290 COMPL. DATE 04/06/2012 TOTAL DEPTH 10366 PERF.10400 - 14903

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8730	X	7821	-0-	-909	-0-	150	1	7558	2	Y	103					171
							113	9									
07	8990	X	7858	-0-	-1132	-0-	155	1	7594	2	Y	99	185	1			85
							109	9									
08	8494	X	7783	-0-	-711	-0-	155	1	7543	2	Y	77	5	8			157
							85	9									
09	8220	X	6737	-0-	-1483	-0-	4	1	6614	2	Y	108	188	1			77
							119	9									
10	8339	X	7454	-0-	-885	-0-	112	1	7264	2	Y	71					148
							78	9									
11	7830	X	6856	-0-	-974	-0-	106	1	6674	2	Y	69	189	1	3	8	25
							76	9									

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

WRIGHT 151 WELL #: 3H RRCID -> 270967 COMPL. DATE 07/06/2012 TOTAL DEPTH 10297 PERF.10660 - 15073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10440	X	9266	-0-	-1174	-0-	9132	2	134	9	Y	122	183	1	1	8	110
07	10788	X	7785	-0-	-3003	-0-	7652	2	133	9	Y	121	172	1	1	8	58
08	10447	X	8731	-0-	-1716	-0-	8588	2	143	9	Y	130	1	8			187
09	9840	X	8349	-0-	-1491	-0-	8213	2	136	9	Y	124	185	1	1	8	125
10	10044	X	7863	-0-	-2181	-0-	7736	2	127	9	Y	115	181	1	1	8	58
11	9270	X	8281	-0-	-989	-0-	143	1	7994	2	Y	131	2	8			187
							144	9									

HALEY 120 WELL #: 1H RRCID -> 270972 COMPL. DATE 08/14/2012 TOTAL DEPTH 10536 PERF.10740 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8280	X	7882	-0-	-398	-0-	150	1	7519	2	N	194	179	1	2	8	25
							213	9									
07	8556	X	7998	-0-	-558	-0-	155	1	7634	2	N	190	185	1	2	8	28
							209	9									
08	8339	X	7834	-0-	-505	-0-	155	1	7480	2	N	181	169	1	2	8	38
							199	9									
09	8040	X	7481	-0-	-559	-0-	120	1	7182	2	N	163	2	8			199
							179	9									
10	8153	X	7802	-0-	-351	-0-	100	1	7462	2	N	218	376	1	2	8	39
							240	9									
11	7890	X	7372	-0-	-518	-0-	150	1	7082	2	N	127	4	8			162
							140	9									

ISAACS 148 WELL #: 4H RRCID -> 272258 COMPL. DATE 10/11/2012 TOTAL DEPTH 10415 PERF.10502 - 15010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3120	X	2440	-0-	-680	-0-	2388	2	52	9	Y	47	1	8			108
07	3131	X	2562	-0-	-569	-0-	2506	2	56	9	Y	51	1	8			158
08	3038	X	2186	-0-	-852	-0-	2131	2	55	9	Y	50	177	1	1	8	30
09	2670	X	2168	-0-	-502	-0-	2127	2	41	9	Y	37					67
10	2697	X	2484	-0-	-213	-0-	2395	2	89	9	Y	81	1	8			147
11	2490	X	2310	-0-	-180	-0-	60	1	2225	2	Y	23	1	8			169
							25	9									

ISAACS 148 WELL #: 5H RRCID -> 272302 COMPL. DATE 11/10/2012 TOTAL DEPTH 10440 PERF.10894 - 15363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8970	X	7834	-0-	-1136	-0-	7676	2	158	9	Y	144	183	1	2	8	12
07	9269	X	8149	-0-	-1120	-0-	7811	2	338	9	Y	307	170	1	2	8	147
08	8866	X	7951	-0-	-915	-0-	7702	2	249	9	Y	226	187	1	2	8	184
09	8280	X	7845	-0-	-435	-0-	7604	2	241	9	Y	219	188	1	2	8	213
10	8339	X	8053	-0-	-286	-0-	7813	2	240	9	Y	218	372	1	2	8	57
11	7890	X	7823	-0-	-67	-0-	60	1	7541	2	Y	202	191	1	3	8	65
							222	9									

SHALLER 152 WELL #: 1H RRCID -> 272303 COMPL. DATE 06/13/2012 TOTAL DEPTH 10309 PERF.10564 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7140	X	6204	-0-	-936	-0-	10	1	6075	2	Y	108	174	1	1	8	3
							119	9									
07	7192	X	6388	-0-	-804	-0-	6216	2	172	9	Y	156	1	8			158
08	6913	X	6162	-0-	-751	-0-	6029	2	133	9	Y	121	186	1	1	8	92
09	6600	X	6034	-0-	-566	-0-	5876	2	158	9	Y	144	188	1	1	8	47
10	6727	X	6378	-0-	-349	-0-	65	1	6155	2	Y	144					191
							158	9									
*11	6213	X	6213	-0-	-0-	-0-	150	1	5914	2	Y	135	188	1	2	8	136
							149	9									

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
WRIGHT 151 WELL #: 4H RRCID -> 272716 COMPL. DATE 03/22/2013 TOTAL DEPTH 10307 PERF.10390 - 12145

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6180	X	5594	-0-	-586	-0-	5530	2	64	9	N	58	1	8			80
07	6324	X	5695	-0-	-629	-0-	5632	2	63	9	N	57					137
08	6169	X	5575	-0-	-594	-0-	5517	2	58	9	N	53	167	1			23
09	5880	X	5163	-0-	-717	-0-	5098	2	65	9	N	59					82
10	5766	X	5417	-0-	-349	-0-	17	1	5321	2	N	72					154
							79	9									
11	5580	X	5207	-0-	-373	-0-	60	1	5074	2	N	66	170	1	1	8	49
							73	9									

MATHERS RANCH WELL #: 5 RRCID -> 276065 COMPL. DATE 07/06/2011 TOTAL DEPTH 17409 PERF.10178 - 10320

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	123	-0-	-57	-0-	123	2			Y	-0-					22
07	155	N	70	-0-	-85	-0-	69	2	1	9	Y	1	5	1			18
08	127	N	127	-0-	-0-	-0-	127	2			Y	-0-	3	1			15
09	120	N	38	-0-	-82	-0-	38	2			Y	-0-					15
10	62	N	54	-0-	-8	-0-	51	2	3	9	Y	3					18
11	120	N	-0-	-0-	-120	-0-					Y	-0-					18

MATHERS RANCH 167 (ALLOCATION) WELL #: 1H RRCID -> 276087 COMPL. DATE 07/01/2013 TOTAL DEPTH 10297 PERF.10370 - 18353

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19890	X	17953	-0-	-1937	-0-	72	1	17520	2	N	328	366	1	2	8	62
							361	9									
07	19840	X	18133	-0-	-1707	-0-	74	1	17719	2	N	309	183	1	3	8	185
							340	9									
08	18321	X	16866	-0-	-1455	-0-	74	1	16527	2	N	241	365	1	2	8	59
							265	9									
09	17940	X	16664	-0-	-1276	-0-	72	1	16269	2	N	294	187	1	1	8	165
							323	9									
10	18538	X	18410	-0-	-128	-0-	74	1	17977	2	N	326	369	1	2	8	120
							359	9									
11	17940	X	16849	-0-	-1091	-0-	72	1	16436	2	N	310	377	1	5	8	48
							341	9									

LUCILLE WRIGHT 149 (ALLOCATION) WELL #: 1H RRCID -> 276219 COMPL. DATE 05/15/2013 TOTAL DEPTH 10429 PERF.10700 - 16703

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20670	X	18771	-0-	-1899	-0-	18529	2	242	9	N	220	366	1	2	8	48
07	21173	X	18204	-0-	-2969	-0-	17966	2	238	9	N	216	172	1	2	8	90
08	20646	X	17214	-0-	-3432	-0-	16998	2	216	9	N	196	178	1	1	8	107
09	19560	X	17439	-0-	-2121	-0-	17204	2	235	9	N	214	188	1	1	8	132
10	19871	X	18011	-0-	-1860	-0-	43	1	17714	2	N	231	186	1	2	8	175
							254	9									
11	18780	X	17109	-0-	-1671	-0-	72	1	16778	2	N	235	365	1	4	8	41
							259	9									

LUCILLE WRIGHT 149 (ALLOCATION) WELL #: 2H RRCID -> 276519 COMPL. DATE 05/13/2014 TOTAL DEPTH 10327 PERF.10896 - 20988

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13080	X	12690	-0-	-390	-0-	12488	2	202	9	N	184	162	1	4	8	23
07	14787	X	12520	-0-	-2267	-0-	12322	2	198	9	N	180	172	1	4	8	27
08	14787	X	12189	-0-	-2598	-0-	11993	2	196	9	N	178	180	1	3	8	22
09	14310	X	11816	-0-	-2494	-0-	11621	2	195	9	N	177	3	8			196
10	13144	X	12109	-0-	-1035	-0-	100	1	11807	2	N	184	372	1	3	8	5
							202	9									
11	12690	X	11463	-0-	-1227	-0-	150	1	11168	2	N	132	5	8			132
							145	9									

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MATHERS RANCH 166-1518 (AW) WELL #: 2H RRCID -> 276653 COMPL. DATE 01/25/2015 TOTAL DEPTH 10244 PERF.10375 - 20117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10890	X	10011	-0-	-879	-0-	150	1	9709	2	N	138	183	1			102
							152	9									
07	11253	X	10145	-0-	-1108	-0-	155	1	9684	2	N	278	183	1			197
							306	9									
08	10943	X	9894	-0-	-1049	-0-	155	1	9474	2	N	241	178	1	25	8	235
							265	9									
09	10440	X	9146	-0-	-1294	-0-	72	1	8858	2	N	196	359	1			72
							216	9									
10	10788	X	9140	-0-	-1648	-0-	74	1	8865	2	N	183	175	1			80
							201	9									
11	10020	X	8812	-0-	-1208	-0-	68	1	8534	2	N	191	163	1	28	8	80
							210	9									

MATHERS RANCH 167 (ALLOCATION) WELL #: 2H RRCID -> 278575 COMPL. DATE 09/29/2013 TOTAL DEPTH 10279 PERF.10400 - 18003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17850	X	16142	-0-	-1708	-0-	15859	2	283	9	N	257	366	1	1	8	102
07	18445	X	16332	-0-	-2113	-0-	16058	2	274	9	N	249	185	1	1	8	165
08	18073	X	16314	-0-	-1759	-0-	16020	2	294	9	N	267	369	1	1	8	62
09	17190	X	14836	-0-	-2354	-0-	14583	2	253	9	N	230	184	1	1	8	107
10	17391	X	15471	-0-	-1920	-0-	50	1	15146	2	N	250	186	1	1	8	170
							275	9									
11	16140	X	14664	-0-	-1476	-0-	72	1	14303	2	N	263	382	1	2	8	49
							289	9									

MATHERS RANCH 166-157 (AW) WELL #: 1H RRCID -> 279184 COMPL. DATE 10/11/2014 TOTAL DEPTH 10411 PERF.10650 - 20433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14460	X	13218	-0-	-1242	-0-	450	1	12528	2	N	218	370	1			24
							240	9									
07	14880	X	13569	-0-	-1311	-0-	465	1	12760	2	N	313	181	1			156
							344	9									
08	14570	X	13250	-0-	-1320	-0-	465	1	12453	2	N	302	367	1	51	8	40
							332	9									
09	13590	X	12195	-0-	-1395	-0-	222	1	11720	2	N	230	175	1			95
							253	9									
10	14043	X	12107	-0-	-1936	-0-	74	1	11768	2	N	241	164	1			172
							265	9									
11	13230	X	11418	-0-	-1812	-0-	72	1	11027	2	N	290	359	1	53	8	50
							319	9									

MATHER RANCH 167 (ALLOCATION) WELL #: 3H RRCID -> 279191 COMPL. DATE 04/02/2014 TOTAL DEPTH 10379 PERF.10360 - 15173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19980	X	16598	-0-	-3382	-0-	300	1	16102	2	N	178	186	1			104
							196	9									
07	20646	X	16989	-0-	-3657	-0-	310	1	16431	2	N	225	182	1			147
							248	9									
08	18073	X	16360	-0-	-1713	-0-	310	1	15903	2	N	134	183	1	12	8	86
							147	9									
09	17490	X	17473	-0-	-17	-0-	4	1	17202	2	N	243	174	1			155
							267	9									
10	18599	X	18599	-0-	-0-	-0-	112	1	18247	2	N	218	341	1			32
							240	9									
11	16590	X	16275	-0-	-315	-0-	108	1	15959	2	N	189	182	1	14	8	25
							208	9									

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MATHERS RANCH 165 (ALLOCATION) WELL #: 1H RRCID -> 279217 COMPL. DATE 01/25/2014 TOTAL DEPTH 10093 PERF.10325 - 20139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16110	X	14896	-0-	-1214	-0-	150	1	14469	2	N	252	373	1			116
							277	9									
07	16647	X	15248	-0-	-1399	-0-	155	1	14706	2	N	352	371	1			97
							387	9									
08	16306	X	13884	-0-	-2422	-0-	155	1	13402	2	N	297	187	1	39	8	168
							327	9									
09	15540	X	14219	-0-	-1321	-0-	149	1	13694	2	N	342	341	1			169
							376	9									
10	15841	X	14681	-0-	-1160	-0-	112	1	14239	2	N	300	362	1			107
							330	9									
11	14910	X	13876	-0-	-1034	-0-	108	1	13507	2	N	237	189	1	35	8	120
							261	9									

MATHERS RANCH 164-159 (AW) WELL #: 2H RRCID -> 279370 COMPL. DATE 03/16/2015 TOTAL DEPTH 10647 PERF.10467 - 20796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	34590	X	29797	-0-	-4793	-0-	29094	2	703	9	N	639	721	1			18
07	35092	X	30764	-0-	-4328	-0-	29909	2	855	9	N	777	550	1			245
08	32488	X	30166	-0-	-2322	-0-	29350	2	816	9	N	742	733	1	37	8	217
09	31080	X	28779	-0-	-2301	-0-	2	1	27967	2	N	736	900	1			53
							810	9									
10	31465	X	28967	-0-	-2498	-0-	74	1	28121	2	N	702	562	1			193
							772	9									
11	29790	X	27157	-0-	-2633	-0-	72	1	26286	2	N	726	742	1	42	8	135
							799	9									

MATHERS-STUDER 167-1 WELL #: 1H RRCID -> 282929 COMPL. DATE 03/09/2017 TOTAL DEPTH 550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS-STUDER 1518-4 WELL #: 1H RRCID -> 283047 COMPL. DATE 05/06/2017 TOTAL DEPTH 10201 PERF.10310 - 17468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22980	X	17079	-0-	-5901	-0-	16050	2	1029	9	N	935	918	1	13	8	194
07	22041	X	16846	-0-	-5195	-0-	15890	2	956	9	N	869	731	1	13	8	319
08	20801	X	17248	-0-	-3553	-0-	16356	2	892	9	N	811	921	1	10	8	199
09	19050	X	15972	-0-	-3078	-0-	14	1	15091	2	N	788	915	1	10	8	62
							867	9									
10	18538	X	15937	-0-	-2601	-0-	15100	2	837	9	N	761	752	1	11	8	60
11	17070	X	14847	-0-	-2223	-0-	14041	2	806	9	N	733	556	1	21	8	216

MATHERS 1518-165 WELL #: 1H RRCID -> 283066 COMPL. DATE 05/04/2017 TOTAL DEPTH 10410 PERF.10318 - 17598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	53760	X	40686	-0-	-13074	-0-	39481	2	1205	9	N	1095	1285	1	14	8	192
07	52266	X	40274	-0-	-11992	-0-	39115	2	1159	9	N	1054	921	1	15	8	310
08	49476	X	37486	-0-	-11990	-0-	36412	2	1074	9	N	976	1107	1	11	8	168
09	45030	X	34356	-0-	-10674	-0-	4	1	33308	2	N	949	909	1	11	8	197
							1044	9									
10	44144	X	33970	-0-	-10174	-0-	112	1	32856	2	N	911	926	1	11	8	171
							1002	9									
11	40680	X	31707	-0-	-8973	-0-	108	1	30640	2	N	872	917	1	22	8	104
							959	9									

MATHERS RANCH (HUNTON) 58257 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -3- WELL #: 1 RRCID -> 054742 COMPL. DATE 01/07/1973 TOTAL DEPTH 16880 PERF.16698 - 16738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9772	X	9772	-0-	-0-	-0-	206	1	9566	3	N	-0-					-0-
07	8102	X	8102	-0-	-0-	-0-	212	1	7890	3	N	-0-					-0-
08	9040	X	9040	-0-	-0-	-0-	212	1	8828	3	N	-0-					-0-
09	7938	X	7938	-0-	-0-	-0-	206	1	7732	3	N	-0-					-0-
10	6352	X	6352	-0-	-0-	-0-	212	1	6140	3	N	-0-					-0-
*11	6882	X	6882	-0-	-0-	-0-	206	1	6676	3	N	-0-					-0-

JONES ENERGY, LLC 441132
HUMPHREYS, M WELL #: A 1 RRCID -> 086706 COMPL. DATE 11/28/1979 TOTAL DEPTH 17456 PERF.17272 - 17354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS RANCH WELL #: 1 RRCID -> 048512 COMPL. DATE 03/04/1970 TOTAL DEPTH 17012 PERF.16815 - 16896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	216	-0-	-54	-0-	216	2			N	-0-					-0-
07	372	N	233	-0-	-139	-0-	233	2			N	-0-					-0-
08	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
09	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
10	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
*11	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-

STUDER, J. F. WELL #: 1 RRCID -> 050818 COMPL. DATE 10/30/1970 TOTAL DEPTH 17000 PERF.16671 - 16925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS WELL #: 1 RRCID -> 054448 COMPL. DATE 11/01/1972 TOTAL DEPTH 17730 PERF.17495 - 17517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	139	S	139	-0-	-0-	-0-	30	1	109	2	N	-0-					-0-
07	124	S	82	-0-	-42	-0-	31	1	51	2	N	-0-					-0-
08	128	S	128	-0-	-0-	-0-	31	1	97	2	N	-0-					-0-
09	120	S	67	-0-	-53	-0-	30	1	37	2	N	-0-					-0-
10	93	S	72	-0-	-21	-0-	31	1	41	2	N	-0-					-0-
11	120	S	30	-0-	-90	-0-	30	1			N	-0-					-0-

MATHERS RANCH WELL #: 12 RRCID -> 054743 COMPL. DATE 02/11/1973 TOTAL DEPTH 17410 PERF.17078 - 17156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7808	S	7808	-0-	-0-	-0-	389	1	7416	2	N	3	3	8			-0-
							3	9									
07	14974	S	14974	-0-	-0-	-0-	728	1	14244	2	N	2	2	8			-0-
							2	9									
08	14580	S	14580	-0-	-0-	-0-	704	1	13873	2	N	3	3	8			-0-
							3	9									
09	13485	S	13485	-0-	-0-	-0-	724	1	12759	2	N	2	2	8			-0-
							2	9									
10	16827	S	16827	-0-	-0-	-0-	746	1	16078	2	N	3	3	8			-0-
							3	9									
*11	14875	S	14875	-0-	-0-	-0-	683	1	14184	2	N	7	7	8			-0-
							8	9									

MATHERS RANCH (MORROW, UP) 58257 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC 441132
HUMPHREYS, L. P. WELL #: 3 RRCID -> 266476 COMPL. DATE 09/19/2010 TOTAL DEPTH 17350 PERF.11832 - 11842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					108

TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS RANCH WELL #: 10 RRCID -> 189169 COMPL. DATE 08/24/2001 TOTAL DEPTH 17555 PERF.11862 - 11872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	872	-0-	-58	-0-	776	2	96	9	Y	87	184	1			98
07	1916	N	1916	-0-	-0-	-0-	1804	2	112	9	Y	102					200
08	2507	N	2507	-0-	-0-	-0-	2413	2	94	9	Y	85	183	1			102
09	2556	N	2556	-0-	-0-	-0-	2438	2	118	9	Y	107	174	1			35
10	1302	N	922	-0-	-380	-0-	826	2	96	9	Y	87					122
11	1260	N	30	-0-	-1230	-0-	29	2	1	9	Y	1	1	8			122

UNIT PETROLEUM COMPANY 877099
HALEY 153 WELL #: 1 RRCID -> 267734 COMPL. DATE 03/16/2012 TOTAL DEPTH 12164 PERF.12134 - 12154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	72780	X	69522	-0-	-3258	-0-	69522	3			N	-0-					25
07	74834	X	71247	-0-	-3587	-0-	71247	3			N	-0-					25
08	74307	X	70070	-0-	-4237	-0-	70070	3			N	-0-					25
09	71010	X	67132	-0-	-3878	-0-	67132	3			N	-0-					25
10	72354	X	68870	-0-	-3484	-0-	68870	3			N	-0-					25
11	69510	X	66265	-0-	-3245	-0-	66265	3			N	-0-					25

MATHERS RANCH (TONKAWA) 58257 798 ASSOCIATED EXEMPT CNTY: HEMPHILL
MAKAR PRODUCTION COMPANY 522986
CONATSER WELL #: 1162 RRCID -> 260444 COMPL. DATE 12/10/1973 TOTAL DEPTH 18217 PERF. 8028 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
07	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
08	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-
09	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-
10	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
*11	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-

CONATSER WELL #: 1622 RRCID -> 260445 COMPL. DATE 05/10/1978 TOTAL DEPTH 8125 PERF. 8010 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
07	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
08	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
09	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
10	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
*11	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-

MATHERS RANCH (TONKAWA) //CONT.// 58257 798 ASSOCIATED EXEMPT CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS RANCH WELL #: 3 RRCID -> 204863 COMPL. DATE 06/26/2004 TOTAL DEPTH 18194 PERF. 7832 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1594	-0-	-56	-0-	15	1	1579	2	Y	-0-					56
07	1674	N	1654	-0-	-20	-0-	16	1	1638	2	Y	-0-	5	1			51
08	1643	N	1635	-0-	-8	-0-	16	1	1619	2	Y	-0-	4	1			47
09	1590	N	1367	-0-	-223	-0-	2	1	1363	2	Y	2					49
							2	9									
10	1643	N	1543	-0-	-100	-0-	74	1	1466	2	Y	3					52
							3	9									
11	1590	N	1410	-0-	-180	-0-	72	1	1338	2	Y	-0-					52

4P ENERGY TEXAS, LLC 953803
HUMPHREYS WELL #: 4 RRCID -> 283568 COMPL. DATE 10/27/1981 TOTAL DEPTH 8050 PERF. 7200 - 7925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	578	-0-	578	70363	574	2	4	9	N	4					186
07	900	N	486	-0-	-414	69949	476	2	10	9	N	9					195
08	3100	N	3835	-0-	735	70684	3792	2	43	9	N	39					234
09	3000	N	2549	-0-	-451	70233	2518	2	31	9	N	28					262
*10	3100	N	3255	-0-	155	70388	3220	2	35	9	N	32	186	1			108
*11	7500		2160	-0-	-5340	65048	2125	2	35	9	N	32					140

MAY (BASAL MORROW) 58568 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
WEINETTE WELL #: 1 RRCID -> 184954 COMPL. DATE 08/17/2001 TOTAL DEPTH 9650 PERF. 9394 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE, BOBBY K. 230469
DUKE -A- WELL #: 1 RRCID -> 083279 COMPL. DATE 06/18/1979 TOTAL DEPTH 9565 PERF. 9424 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAY (MORROW MIDDLE) 58568 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
STABEL WELL #: 1 RRCID -> 119667 COMPL. DATE 12/17/1985 TOTAL DEPTH 9302 PERF. 9053 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	942	-0-	-108	-0-	942	3			N	-0-					74
07	899	N	892	-0-	-7	-0-	892	3			N	-0-					74
08	1023	N	921	-0-	-102	-0-	921	3			N	-0-					74
09	930	N	857	-0-	-73	-0-	857	3			N	-0-					74
10	899	N	853	-0-	-46	-0-	853	3			N	-0-					74
11	900	N	789	-0-	-111	-0-	789	3			N	-0-					74

MCGARRAUGH, W. (MORROW UP.) 59445 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
J-BREX COMPANY 427513
SWINK TARBOX WELL #: 1 RRCID -> 204624 COMPL. DATE 10/27/2004 TOTAL DEPTH 8800 PERF. 8328 - 8336

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 149 WELL #: 2 RRCID -> 209082 COMPL. DATE 10/12/2004 TOTAL DEPTH 9500 PERF. 8196 - 8206

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					207
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					207
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					207
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					207
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					207
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					207

MCGEE (MORROW, LOWER) 59470 400 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BETTY UNIT WELL #: 1 RRCID -> 078049 COMPL. DATE 07/28/1999 TOTAL DEPTH 7814 PERF. 6200 - 7740

06	720 N	496	-0-	-224	-0-	30 12	1 9	454	2	N	11					108
07	682 N	479	-0-	-203	-0-	31 11	1 9	437	2	N	10					118
08	589 N	548	-0-	-41	-0-	31 15	1 9	502	2	N	14					132
09	555 N	555	-0-	-0-	-0-	30 9	1 9	516	2	N	8					140
10	607 N	607	-0-	-0-	-0-	31 11	1 9	565	2	N	10					150
*11	670 N	670	-0-	-0-	-0-	30 11	1 9	629	2	N	10					160

MCGEE (MORROW UPPER) 59470 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER, VERNON E., INC. 263701
HAWK WELL #: 1 RRCID -> 129057 COMPL. DATE 09/21/1989 TOTAL DEPTH 7800 PERF. 6919 - 7424

06	1094 N	1094	-0-	-0-	-0-	1094	2			N	-0-					-0-
07	1045 N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
08	1178 N	1147	-0-	-31	-0-	1147	2			N	-0-					-0-
09	1080 N	1031	-0-	-49	-0-	1031	2			N	-0-					-0-
10	1054 N	1042	-0-	-12	-0-	1042	2			N	-0-					-0-
11	1110 N	1018	-0-	-92	-0-	1018	2			N	-0-					-0-

M3V ENERGY, LLC 519511
HAWK WELL #: 1 RRCID -> 089930 COMPL. DATE 03/10/1980 TOTAL DEPTH 7850 PERF. 7222 - 7668

06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGEE (MORROW UPPER) //CONT.// 59470 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
TEVIS WELL #: 1 RRCID -> 193621 COMPL. DATE 02/16/2003 TOTAL DEPTH 8150 PERF. 7390 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
CUDD WELL #: 1 RRCID -> 074405 COMPL. DATE 10/24/2012 TOTAL DEPTH 8000 PERF. 3000 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
CUDD -A- WELL #: 1-C RRCID -> 127504 COMPL. DATE N/A TOTAL DEPTH 7832 PERF. 7163 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9

MCMORDIE (UPPER MORROW 9922) 59833 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
CRAWLEY PETROLEUM CORPORATION 186937
MCMORDIE BROTHERS WELL #: 1 RRCID -> 083921 COMPL. DATE 02/21/1979 TOTAL DEPTH 11700 PERF. 9922 - 9934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
07	908	N	908	-0-	-0-	-0-	908	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE RANCH (9400) 59836 500 ASSOCIATED 49B CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
MCMORDIE "B" WELL #: 3012 RRCID -> 219934 COMPL. DATE N/A TOTAL DEPTH 9760 PERF. 9422 - 9479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	#	379	-0-	-71	-0-	372	3	7	9	N	6					128
07	434	#	406	-0-	-28	-0-	395	3	11	9	N	10					138
08	434	#	393	-0-	-41	-0-	385	3	8	9	N	7					145
09	420	#	371	-0-	-49	-0-	362	3	9	9	N	8					153
10	434	#	399	-0-	-35	-0-	391	3	8	9	N	7					160
*11	404	R	404	-0-	-0-	-0-	387	3	17	9	N	15					175

MCMORDIE RANCH (9400) //CONT.// 59836 500 ASSOCIATED 49B CNTY: ROBERTS
TEXAKOMA E & P, LLC 844133
PAYNE WELL #: 308 RRCID -> 202672 COMPL. DATE 10/12/1995 TOTAL DEPTH 11438 PERF. 9312 - 9434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	627	R	627	-0-	-0-	-0-	61	1	544	3	N	20					156
							22	9									
07	693	R	693	-0-	-0-	-0-	69	1	617	3	N	6					162
							7	9									
08	651	#	606	-0-	-45	-0-	60	1	544	3	N	2					164
							2	9									
09	630	#	600	-0-	-30	-0-	59	1	534	3	N	6					170
							7	9									
10	651	#	611	-0-	-40	-0-	60	1	543	3	N	7					177
							8	9									
11	630	#	588	-0-	-42	-0-	59	1	529	3	N	-0-					177

MCMORDIE RANCH (9500) 59836 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
TEXAKOMA E & P, LLC 844133
MCCORDIE "B" WELL #: 2011 RRCID -> 214503 COMPL. DATE 02/01/2006 TOTAL DEPTH 9600 PERF. 9214 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	707	N	707	-0-	-0-	-0-	94	1	580	3	N	30					111
							33	9									
07	837	N	536	-0-	-301	-0-	69	1	426	3	N	37					148
							41	9									
08	692	N	692	-0-	-0-	-0-	92	1	564	3	N	33					181
							36	9									
09	720	N	619	-0-	-101	-0-	79	1	486	3	N	49					230
							54	9									
10	527	N	394	-0-	-133	-0-	51	1	315	3	N	25					255
							28	9									
*11	789	N	789	-0-	-0-	-0-	105	1	644	3	N	36	192	1			99
							40	9									

MCMORDIE RANCH (9700) 59840 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803
MILLS WELL #: 2 T RRCID -> 119680 COMPL. DATE 12/05/1985 TOTAL DEPTH 10035 PERF. 9424 - 9437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE RANCH (11,000) 59840 620 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA E & P, LLC 844133
MCMORDIE WELL #: 207 RRCID -> 158382 COMPL. DATE 03/07/1996 TOTAL DEPTH 11447 PERF.11021 - 11049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	787	-0-	-53	-0-	110	1	677	3	N	-0-					-0-
07	837	N	837	-0-	-0-	-0-	117	1	720	3	N	-0-					-0-
08	837	N	824	-0-	-13	-0-	115	1	709	3	N	-0-					-0-
09	811	N	811	-0-	-0-	-0-	114	1	697	3	N	-0-					-0-
10	848	N	848	-0-	-0-	-0-	119	1	729	3	N	-0-					-0-
11	810	N	775	-0-	-35	-0-	109	1	666	3	N	-0-					-0-

VALENCE OPERATING COMPANY 881167
MCMORDIE "B" WELL #: 2 RRCID -> 161741 COMPL. DATE 12/03/1996 TOTAL DEPTH 11400 PERF.10958 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	X	1654	-0-	-1316	-0-	1654	2			N	-0-					-0-
07	3069	X	1908	-0-	-1161	-0-	1908	2			N	-0-					-0-
08	3069	X	1707	-0-	-1362	-0-	1707	2			N	-0-					-0-
09	2940	X	2505	-0-	-435	-0-	2505	2			N	-0-					-0-
10	3038	X	2268	-0-	-770	-0-	2268	2			N	-0-					-0-
11	1860	X	1718	-0-	-142	-0-	1718	2			N	-0-					-0-

MEEKS (MORROW, UPPER) 60260 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
MEEK WELL #: 2041 RRCID -> 211915 COMPL. DATE 04/25/2005 TOTAL DEPTH 17500 PERF.16342 - 16369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

MEG (GRANITE WASH) 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
SANDERS WELL #: 74 A RRCID -> 108746 COMPL. DATE 12/20/1983 TOTAL DEPTH 13400 PERF.10934 - 10979

06	1500	N	1414	-0-	-86	-0-	1397	2	17	9	N	15					167
07	1550	N	1183	-0-	-367	-0-	1172	2	11	9	N	10	95	1			82
08	1550	N	1223	-0-	-327	-0-	1204	2	19	9	N	17					99
09	1410	N	1266	-0-	-144	-0-	1249	2	17	9	N	15					114
10	1193	N	1193	-0-	-0-	-0-	1174	2	19	9	N	17					131
11	1170	N	1168	-0-	-2	-0-	1149	2	19	9	N	17					148

BURTON 106 WELL #: 2 RRCID -> 262143 COMPL. DATE 01/30/2011 TOTAL DEPTH 12500 PERF.10631 - 12419

06	413	N	413	-0-	-0-	-0-	387	2	26	9	N	24					112
07	496	N	361	-0-	-135	-0-	342	2	19	9	N	17					129
08	465	N	421	-0-	-44	-0-	420	2	1	9	N	1					130
09	626	N	626	-0-	-0-	-0-	605	2	21	9	N	19					149
10	657	N	657	-0-	-0-	-0-	628	2	29	9	N	26					175
*11	877	N	877	-0-	-0-	-0-	851	2	26	9	N	24					199

DAUGHTRY 105 WELL #: 1 RRCID -> 262450 COMPL. DATE 02/28/2011 TOTAL DEPTH 12050 PERF.10635 - 11930

06	3214	X	3214	-0-	-0-	-0-	3207	2	7	9	N	6					127
07	3513	X	3513	-0-	-0-	-0-	3493	2	20	9	N	18					145
08	3485	X	3485	-0-	-0-	-0-	3485	2			N	-0-					145
09	3202	X	3202	-0-	-0-	-0-	3202	2			N	-0-					145
10	3295	X	3295	-0-	-0-	-0-	3295	2			N	-0-					145
*11	3102	X	3102	-0-	-0-	-0-	3096	2	6	9	N	5					105

DAUGHTRY 98 WELL #: 1 RRCID -> 264768 COMPL. DATE 03/27/2011 TOTAL DEPTH 12225 PERF.10676 - 12096

06	1245	N	1245	-0-	-0-	-0-	1225	2	20	9	N	18					102
07	1271	N	1251	-0-	-20	-0-	1230	2	21	9	N	19					121
08	1303	N	1303	-0-	-0-	-0-	1277	2	26	9	N	24					145
09	1260	N	1157	-0-	-103	-0-	1135	2	22	9	N	20					165
10	1240	N	1182	-0-	-58	-0-	1159	2	23	9	N	21					186
11	1260	N	1140	-0-	-120	-0-	1106	2	34	9	N	31					217

DAUGHTRY 134 WELL #: 1 RRCID -> 264774 COMPL. DATE 04/09/2011 TOTAL DEPTH 12435 PERF.10544 - 12328

06	2280	N	2050	-0-	-230	-0-	2029	2	21	9	N	19					100
07	2451	N	2451	-0-	-0-	-0-	2423	2	28	9	N	25					125
08	2511	N	2434	-0-	-77	-0-	2417	2	17	9	N	15					140
09	2192	N	2192	-0-	-0-	-0-	2173	2	19	9	N	17					157
10	2449	N	2152	-0-	-297	-0-	2139	2	13	9	N	12					169
11	2370	N	2236	-0-	-134	-0-	2208	2	28	9	N	25					194

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
GRACIE VAIL 77 WELL #: 1HD RRCID -> 268112 COMPL. DATE 10/23/2012 TOTAL DEPTH 10875 PERF.11204 - 15244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2643	N	2210	-0-	-433	-0-	831	1	1305	2	N	67					239
							74	9									
07	2573	N	1822	-0-	-751	-0-	802	1	989	2	N	28	169	1			98
							31	9									
08	2573	X	2370	-0-	-203	-0-	878	1	1483	2	N	8					106
							9	9									
09	2490	X	2335	-0-	-155	-0-	837	1	1448	2	N	45					151
							50	9									
10	2573	X	2121	-0-	-452	-0-	691	1	1405	2	N	23					174
							25	9									
*11	2345	X	2345	-0-	-0-	-0-	781	1	1513	2	N	46					220
							51	9									

GRACIE VAIL 77 WELL #: 2H RRCID -> 272493 COMPL. DATE 02/28/2014 TOTAL DEPTH 10956 PERF.11157 - 15388

06	10170	X	9752	-0-	-418	-0-	1016	1	8508	2	N	207					403
							228	9									
07	10509	X	9896	-0-	-613	-0-	1079	1	8670	2	N	134	189	1			348
							147	9									
08	10509	X	9696	-0-	-813	-0-	1079	1	8501	2	N	105	184	1			269
							116	9									
09	9750	X	9261	-0-	-489	-0-	1011	1	8109	2	N	128	187	1			210
							141	9									
10	10075	X	9045	-0-	-1030	-0-	951	1	7969	2	N	114	188	1			136
							125	9									
11	9750	X	8233	-0-	-1517	-0-	867	1	7234	2	N	120					256
							132	9									

ENERVEST OPERATING, L.L.C. 252131
THIERSTEIN WELL #: 7501 RRCID -> 092601 COMPL. DATE 12/30/1980 TOTAL DEPTH 15395 PERF.10918 - 10934

06	501	N	501	-0-	-0-	-0-	482	2	19	9	N	17					65
07	558	N	507	-0-	-51	-0-	487	2	20	9	N	18					83
08	500	N	500	-0-	-0-	-0-	487	2	13	9	N	12					95
09	510	N	463	-0-	-47	-0-	446	2	17	9	N	15					110
10	496	N	471	-0-	-25	-0-	462	2	9	9	N	8					118
11	480	N	480	-0-	-0-	-0-	466	2	14	9	N	13					131

ANDERSON RANCH 61 WELL #: 1 RRCID -> 219323 COMPL. DATE 07/31/2006 TOTAL DEPTH 11500 PERF.10950 - 11100

06	430	N	430	-0-	-0-	-0-	419	2	11	9	N	10					219
07	416	N	416	-0-	-0-	-0-	404	2	12	9	N	11					230
08	413	N	413	-0-	-0-	-0-	396	2	17	9	N	15	184	1			61
09	420	N	410	-0-	-10	-0-	397	2	13	9	N	12					73
10	403	N	369	-0-	-34	-0-	362	2	7	9	N	6					79
*11	409	N	409	-0-	-0-	-0-	395	2	14	9	N	13					92

MOORE 63 WELL #: 1 RRCID -> 225372 COMPL. DATE 08/17/2007 TOTAL DEPTH 12100 PERF.10844 - 11256

06	3630	X	3526	-0-	-104	-0-	3501	2	25	9	N	23					104
07	3751	X	3615	-0-	-136	-0-	3612	2	3	9	N	3					107
08	3751	X	3588	-0-	-163	-0-	3587	2	1	9	N	1	63	1			45
09	3630	X	3392	-0-	-238	-0-	3381	2	11	9	N	10					55
10	3689	X	3475	-0-	-214	-0-	3464	2	11	9	N	10					65
11	3540	X	3394	-0-	-146	-0-	3385	2	9	9	N	8					73

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SANDERS 73 WELL #: 1 RRCID -> 225448 COMPL. DATE 12/26/2006 TOTAL DEPTH 12100 PERF.11018 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1299	N	1299	-0-	-0-	-0-	1285	2	14	9	N	13					109
07	1342	N	1342	-0-	-0-	-0-	1323	2	19	9	N	17					126
08	1353	N	1353	-0-	-0-	-0-	1344	2	9	9	N	8					134
09	1255	N	1255	-0-	-0-	-0-	1244	2	11	9	N	10	124	1			20
10	1240	N	1225	-0-	-15	-0-	1215	2	10	9	N	9					29
*11	1233	N	1233	-0-	-0-	-0-	1220	2	13	9	N	12					41

HANSON 29 WELL #: 1 RRCID -> 227104 COMPL. DATE 02/22/2007 TOTAL DEPTH 12320 PERF.11516 - 12298

06	906	N	906	-0-	-0-	-0-	891	2	15	9	N	14					128
07	1085	N	874	-0-	-211	-0-	874	2			N	-0-					128
08	1054	N	855	-0-	-199	-0-	854	2	1	9	N	1					129
09	900	N	287	-0-	-613	-0-	287	2			N	-0-					129
10	868	N	101	-0-	-767	-0-	101	2			N	-0-					129
11	840	N	59	-0-	-781	-0-	59	2			N	-0-					129

COOK 64 WELL #: 1 RRCID -> 230020 COMPL. DATE 07/22/2007 TOTAL DEPTH 12500 PERF.11088 - 12460

06	14B2 EXT	NO RPT	-0-	-0-	88						N	NO RPT					-0-
07	14B2 EXT	-0-	-0-	-0-	88						N	-0-					-0-
08	129	X	41	-0-	-88	-0-	41	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

HANSON 40 WELL #: 1 RRCID -> 232206 COMPL. DATE 08/11/2007 TOTAL DEPTH 12500 PERF.11132 - 12428

06	2182	N	2182	-0-	-0-	-0-	2168	2	14	9	N	13					57
07	2232	N	2059	-0-	-173	-0-	2045	2	14	9	N	13					70
08	2263	N	2049	-0-	-214	-0-	2042	2	7	9	N	6					76
09	2190	N	1971	-0-	-219	-0-	1971	2			N	-0-					76
10	2046	N	2023	-0-	-23	-0-	2014	2	9	9	N	8					84
11	1980	N	1960	-0-	-20	-0-	1957	2	3	9	N	3					87

MOORE 63 WELL #: 2 RRCID -> 241403 COMPL. DATE 06/20/2008 TOTAL DEPTH 12365 PERF.10991 - 12291

06	3316	X	3316	-0-	-0-	-0-	3303	2	13	9	N	12					147
07	3457	X	3457	-0-	-0-	-0-	3414	2	43	9	N	39	120	1			66
08	3472	X	3405	-0-	-67	-0-	3370	2	35	9	N	32					98
09	3360	X	3221	-0-	-139	-0-	3197	2	24	9	N	22					120
10	3472	X	3246	-0-	-226	-0-	3220	2	26	9	N	24					144
11	3360	X	2986	-0-	-374	-0-	2964	2	22	9	N	20					164

SANDERS 60 WELL #: 2 RRCID -> 241692 COMPL. DATE 09/01/2008 TOTAL DEPTH 12955 PERF.11102 - 11749

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WELLS, J. O. WELL #: 4096 RRCID -> 241735 COMPL. DATE 05/22/2008 TOTAL DEPTH 12606 PERF.10766 - 12011

06	600	N	519	-0-	-81	-0-	519	2			N	-0-					137
07	676	N	676	-0-	-0-	-0-	676	2			N	-0-					137
08	527	N	482	-0-	-45	-0-	482	2			N	-0-					137
09	510	N	445	-0-	-65	-0-	445	2			N	-0-	137	1			-0-
10	682	N	517	-0-	-165	-0-	517	2			N	-0-					-0-
11	480	N	411	-0-	-69	-0-	411	2			N	-0-					-0-

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WELLS, J.O.96 WELL #: 5 RRCID -> 243171 COMPL. DATE 09/26/2008 TOTAL DEPTH 12200 PERF.10672 - 11709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1109	N	1109	-0-	-0-	-0-	1096	2	13	9	N	12					94
07	1085	N	935	-0-	-150	-0-	925	2	10	9	N	9					103
08	1165	N	1165	-0-	-0-	-0-	1151	2	14	9	N	13					116
09	1110	N	1076	-0-	-34	-0-	1066	2	10	9	N	9					125
10	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					125
11	1140	N	1085	-0-	-55	-0-	1085	2			N	-0-					125

MOORE 63 WELL #: 3 RRCID -> 245038 COMPL. DATE 11/03/2008 TOTAL DEPTH 12395 PERF.10965 - 12219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	X	2627	-0-	-73	-0-	36	1	2576	2	N	14					91
							15	9									
07	2790	X	2680	-0-	-110	-0-	2647	2	33	9	N	30					121
08	2790	X	2643	-0-	-147	-0-	2597	2	46	9	N	42					163
09	2640	X	2477	-0-	-163	-0-	2444	2	33	9	N	30					193
10	2728	X	2405	-0-	-323	-0-	2394	2	11	9	N	10					203
11	2640	X	2531	-0-	-109	-0-	2523	2	8	9	N	7					210

COOK 39 WELL #: 1 RRCID -> 246655 COMPL. DATE 10/22/2008 TOTAL DEPTH 12509 PERF.11227 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	648	-0-	-192	-0-	637	2	11	9	N	10					62
07	837	N	767	-0-	-70	-0-	767	2			N	-0-					62
08	899	N	826	-0-	-73	-0-	823	2	3	9	N	3					65
09	782	N	782	-0-	-0-	-0-	772	2	10	9	N	9					74
10	791	N	791	-0-	-0-	-0-	791	2			N	-0-					74
11	810	N	780	-0-	-30	-0-	779	2	1	9	N	1					75

MOORE 63 WELL #: 4 RRCID -> 246656 COMPL. DATE 12/12/2008 TOTAL DEPTH 12565 PERF.11323 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2989	N	1904	-0-	-1085	-0-	1904	2			N	-0-					32
07	2015	N	1940	-0-	-75	-0-	1940	2			N	-0-					32
08	2015	N	1910	-0-	-105	-0-	1910	2			N	-0-					32
09	1890	N	1816	-0-	-74	-0-	1816	2			N	-0-					32
10	1953	N	1856	-0-	-97	-0-	1856	2			N	-0-					32
11	1860	N	1699	-0-	-161	-0-	1699	2			N	-0-					32

HANSON 40 WELL #: 2 RRCID -> 247525 COMPL. DATE 12/22/2008 TOTAL DEPTH 12585 PERF.11136 - 12448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	771	-0-	-129	-0-	771	2			N	-0-					62
07	964	N	964	-0-	-0-	-0-	956	2	8	9	N	7					69
08	933	N	933	-0-	-0-	-0-	930	2	3	9	N	3					72
09	935	N	935	-0-	-0-	-0-	921	2	14	9	N	13					85
10	961	N	825	-0-	-136	-0-	825	2			N	-0-					85
11	900	N	801	-0-	-99	-0-	797	2	4	9	N	4					89

HANSON 40 WELL #: 3 RRCID -> 247527 COMPL. DATE 02/01/2009 TOTAL DEPTH 12588 PERF.11242 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

COOK 64 WELL #: 2 RRCID -> 247545 COMPL. DATE 01/11/2009 TOTAL DEPTH 12445 PERF.11366 - 12065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1538	N	1538	-0-	-0-	-0-	724	1	803	2	N	10	105	1			15
							11	9									
07	1643	N	1586	-0-	-57	-0-	748	1	819	2	N	17					32
							19	9									
08	1581	N	1548	-0-	-33	-0-	748	1	786	2	N	13					45
							14	9									
09	1530	N	1492	-0-	-38	-0-	724	1	754	2	N	13					58
							14	9									
10	1581	N	1532	-0-	-49	-0-	748	1	765	2	N	17					75
							19	9									
11	1500	N	1425	-0-	-75	-0-	724	1	692	2	N	8	75	1			8
							9	9									

MOORE 62 WELL #: 1 RRCID -> 247831 COMPL. DATE 02/28/2009 TOTAL DEPTH 12511 PERF.11197 - 12434

06	1080	N	1016	-0-	-64	-0-	946	2	70	9	N	64					286
07	1147	N	1031	-0-	-116	-0-	963	2	68	9	N	62	185	1			163
08	1085	N	1059	-0-	-26	-0-	957	2	102	9	N	93					256
09	1020	N	987	-0-	-33	-0-	931	2	56	9	N	51					307
10	1043	N	1043	-0-	-0-	-0-	944	2	99	9	N	90	201	1			196
11	1020	N	980	-0-	-40	-0-	12	1	891	2	N	70					266
							77	9									

ANDERSON RANCH 75 WELL #: 1 RRCID -> 248731 COMPL. DATE 06/13/2007 TOTAL DEPTH 12593 PERF. 9800 - 12534

06	2989	N	2989	-0-	-0-	-0-	2910	2	79	9	N	72					201
07	2853	N	2853	-0-	-0-	-0-	2784	2	69	9	N	63	186	1			78
08	2976	N	2774	-0-	-202	-0-	2695	2	79	9	N	72					150
09	2970	N	2669	-0-	-301	-0-	2592	2	77	9	N	70					220
10	2929	N	2929	-0-	-0-	-0-	2851	2	78	9	N	71	196	1			95
11	2670	N	2622	-0-	-48	-0-	2558	2	64	9	N	58					153

THOMAS 41 WELL #: 1 RRCID -> 249879 COMPL. DATE 04/23/2009 TOTAL DEPTH 12655 PERF.11130 - 12374

06	1830	N	1777	-0-	-53	-0-	1757	2	20	9	N	18					143
07	1860	N	1841	-0-	-19	-0-	1819	2	22	9	N	20	103	1			60
08	1860	N	1791	-0-	-69	-0-	1773	2	18	9	N	16					76
09	1770	N	1749	-0-	-21	-0-	1732	2	17	9	N	15					91
10	1829	N	1705	-0-	-124	-0-	1688	2	17	9	N	15					106
11	1740	N	1740	-0-	-0-	-0-	1716	2	24	9	N	22					128

MOORE 63 WELL #: 5 RRCID -> 255633 COMPL. DATE 05/07/2010 TOTAL DEPTH 16275 PERF.11080 - 12071

06	3750	X	3374	-0-	-376	-0-	3345	2	29	9	N	26					198
07	3875	X	3452	-0-	-423	-0-	3421	2	31	9	N	28	187	1			39
08	3720	X	3565	-0-	-155	-0-	3513	2	52	9	N	47					86
09	3600	X	3396	-0-	-204	-0-	3363	2	33	9	N	30					116
10	3720	X	3461	-0-	-259	-0-	3435	2	26	9	N	24					140
11	3450	X	3197	-0-	-253	-0-	3162	2	35	9	N	32					172

HANSON 40 WELL #: 4 H RRCID -> 256744 COMPL. DATE 06/19/2010 TOTAL DEPTH 11368 PERF.11742 - 15622

06	6540	X	6386	-0-	-154	-0-	6310	2	76	9	Y	69					212
07	6758	X	6642	-0-	-116	-0-	6551	2	91	9	Y	83	187	1			108
08	6758	X	6331	-0-	-427	-0-	6272	2	59	9	Y	54					162
09	6540	X	6117	-0-	-423	-0-	6054	2	63	9	Y	57	181	1			38
10	6696	X	6096	-0-	-600	-0-	6033	2	63	9	Y	57					95
11	6420	X	5741	-0-	-679	-0-	5680	2	61	9	Y	55					150

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HANSON 29 WELL #: 2H RRCID -> 257792 COMPL. DATE 08/25/2010 TOTAL DEPTH 11323 PERF.11630 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1213	-0-	-347	-0-	1200	2	13	9	Y	12					114
07	1550	N	1534	-0-	-16	-0-	1492	2	42	9	Y	38					152
08	1519	N	1256	-0-	-263	-0-	1252	2	4	9	Y	4					156
09	1332	N	1332	-0-	-0-	-0-	1323	2	9	9	Y	8					164
10	1519	N	1330	-0-	-189	-0-	1318	2	12	9	Y	11					175
*11	1262	N	1262	-0-	-0-	-0-	1249	2	13	9	Y	12					187

SANDERS 74 WELL #: 1H RRCID -> 259493 COMPL. DATE 11/01/2010 TOTAL DEPTH 11172 PERF.11986 - 15140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9718	X	9718	-0-	-0-	-0-	9578	2	140	9	Y	127					207
07	9951	X	9829	-0-	-122	-0-	9698	2	131	9	Y	119	186	1			140
08	9951	X	9702	-0-	-249	-0-	9568	2	134	9	Y	122	187	1			75
09	9630	X	9243	-0-	-387	-0-	9112	2	131	9	Y	119					194
10	9951	X	9423	-0-	-528	-0-	9310	2	113	9	Y	103	186	1			111
11	9630	X	9168	-0-	-462	-0-	8995	2	173	9	Y	157					268

MOORE 63 WELL #: 6H RRCID -> 261764 COMPL. DATE 03/07/2011 TOTAL DEPTH 11420 PERF.12360 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9240	X	8456	-0-	-784	-0-	8360	2	96	9	N	87					179
07	9362	X	8306	-0-	-1056	-0-	8152	2	154	9	N	140					319
08	9052	X	8806	-0-	-246	-0-	8709	2	97	9	N	88	188	1			219
09	8700	X	8046	-0-	-654	-0-	7927	2	119	9	N	108	188	1			139
10	8928	X	8325	-0-	-603	-0-	8197	2	128	9	N	116					255
11	8520	X	7923	-0-	-597	-0-	7790	2	133	9	N	121	190	1			186

HANSON 29 WELL #: 5H RRCID -> 261773 COMPL. DATE 01/14/2011 TOTAL DEPTH 11479 PERF.12282 - 16171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11910	X	11591	-0-	-319	-0-	11490	2	101	9	Y	92					236
07	12307	X	11870	-0-	-437	-0-	11761	2	109	9	Y	99	188	1			147
08	12307	X	11849	-0-	-458	-0-	11753	2	96	9	Y	87					234
09	11910	X	11538	-0-	-372	-0-	11403	2	135	9	Y	123	182	1			175
10	11966	X	11458	-0-	-508	-0-	11356	2	102	9	Y	93	182	1			86
11	11580	X	11091	-0-	-489	-0-	10983	2	108	9	Y	98					184

HANSON 40 WELL #: 5 H RRCID -> 261837 COMPL. DATE 03/16/2011 TOTAL DEPTH 11400 PERF.11970 - 15483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8400	X	2931	-0-	-5469	-0-	2898	2	33	9	Y	30					174
07	20539	X	20539	-0-	-0-	-0-	1122	1	19232	2	Y	168	185	1			157
							185	9									
08	16112	X	16112	-0-	-0-	-0-	1122	1	14768	2	Y	202	185	1			174
							222	9									
09	13748	X	13748	-0-	-0-	-0-	1086	1	12521	2	Y	128	183	1			119
							141	9									
10	13125	X	13125	-0-	-0-	-0-	1122	1	11902	2	Y	92					211
							101	9									
*11	11543	X	11543	-0-	-0-	-0-	1086	1	10370	2	Y	79	188	1			102
							87	9									

HANSON 29 WELL #: 3H RRCID -> 261867 COMPL. DATE 11/28/2010 TOTAL DEPTH 11458 PERF.12785 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COOK 39 WELL #: 2H RRCID -> 262142 COMPL. DATE 10/26/2010 TOTAL DEPTH 11480 PERF.11863 - 15454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5289	X	5289	-0-	-0-	-0-	5195	2	94	9	Y	85					133
07	5456	X	5398	-0-	-58	-0-	5300	2	98	9	Y	89					222
08	5456	X	5334	-0-	-122	-0-	5248	2	86	9	Y	78	186	1			114
09	5280	X	5140	-0-	-140	-0-	5060	2	80	9	Y	73					187
10	5456	X	5240	-0-	-216	-0-	5131	2	109	9	Y	99	187	1			99
11	5280	X	4935	-0-	-345	-0-	4851	2	84	9	Y	76					175

ANDERSON RANCH 76 WELL #: 2H RRCID -> 262261 COMPL. DATE 05/18/2011 TOTAL DEPTH 11007 PERF.11001 - 14803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6700	X	6700	-0-	-0-	-0-	6562	2	138	9	Y	125	177	1			161
07	6851	X	6823	-0-	-28	-0-	6672	2	151	9	Y	137	189	1			109
08	6851	X	6750	-0-	-101	-0-	6620	2	130	9	Y	118	180	1			47
09	6630	X	6433	-0-	-197	-0-	6294	2	139	9	Y	126					173
10	6851	X	6434	-0-	-417	-0-	6283	2	151	9	Y	137	193	1			117
11	6630	X	6082	-0-	-548	-0-	5971	2	111	9	Y	101					218

MOORE 62 WELL #: 4H RRCID -> 262262 COMPL. DATE 04/05/2011 TOTAL DEPTH 11041 PERF.11300 - 15160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15469	X	15469	-0-	-0-	-0-	15249	2	220	9	Y	200	185	1			262
07	15500	X	15500	-0-	-0-	-0-	15314	2	186	9	Y	169	187	1			244
08	15176	X	15176	-0-	-0-	-0-	15054	2	122	9	Y	111	179	1			176
09	14604	X	14604	-0-	-0-	-0-	14436	2	168	9	Y	153	185	1			144
10	14995	X	14995	-0-	-0-	-0-	14829	2	166	9	Y	151	191	1			104
*11	14069	X	14069	-0-	-0-	-0-	13887	2	182	9	Y	165					269

JO WELLS 96 WELL #: 7H RRCID -> 262571 COMPL. DATE 06/18/2011 TOTAL DEPTH 10825 PERF.11567 - 15860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8310	X	6987	-0-	-1323	-0-	6881	2	106	9	N	96					193
07	7874	X	7269	-0-	-605	-0-	7184	2	85	9	N	77	176	1			94
08	14363	X	14363	-0-	-0-	-0-	14266	2	97	9	N	88					182
09	7440	X	6468	-0-	-972	-0-	6385	2	83	9	N	75	188	1			69
10	7688	X	7257	-0-	-431	-0-	7143	2	114	9	N	104					173
*11	13317	X	13317	-0-	-0-	-0-	13225	2	92	9	N	84					257

ANDERSON RANCH 109 WELL #: 2H RRCID -> 262692 COMPL. DATE 07/26/2011 TOTAL DEPTH 10694 PERF.11429 - 15057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8340	X	8217	-0-	-123	-0-	8075	2	142	9	Y	129					236
07	8618	X	8329	-0-	-289	-0-	8191	2	138	9	Y	125	179	1			182
08	8618	X	8458	-0-	-160	-0-	8294	2	164	9	Y	149	191	1			140
09	8340	X	8144	-0-	-196	-0-	8028	2	116	9	Y	105	185	1			60
10	8618	X	8272	-0-	-346	-0-	8121	2	151	9	Y	137	185	1			12
11	8220	X	7578	-0-	-642	-0-	7449	2	129	9	Y	117					129

ANDERSON RANCH 75 WELL #: 3H RRCID -> 262696 COMPL. DATE 06/05/2011 TOTAL DEPTH 10937 PERF.11098 - 15096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8100	X	7833	-0-	-267	-0-	7693	2	140	9	Y	127	187	1			94
07	8370	X	7961	-0-	-409	-0-	7819	2	142	9	Y	129					223
08	15872	X	15872	-0-	-0-	-0-	15725	2	147	9	Y	134	189	1			168
09	8070	X	7842	-0-	-228	-0-	7717	2	125	9	Y	114	185	1			97
10	8277	X	8118	-0-	-159	-0-	7950	2	168	9	Y	153	185	1			65
*11	14772	X	14772	-0-	-0-	-0-	14636	2	136	9	Y	124					189

HANSON 29 WELL #: 6HR RRCID -> 264083 COMPL. DATE 03/13/2014 TOTAL DEPTH 11252 PERF.11729 - 15509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4200	X	3976	-0-	-224	-0-	3907	2	69	9	Y	63	187	1			162
07	4340	X	4086	-0-	-254	-0-	4017	2	69	9	Y	63					225
08	4340	X	4127	-0-	-213	-0-	4062	2	65	9	Y	59	177	1			107
09	4110	X	3859	-0-	-251	-0-	3802	2	57	9	Y	52					159
*10	4154	X	3876	-0-	-278	-0-	3815	2	61	9	Y	55					214
*11	3990	X	3491	-0-	-499	-0-	3444	2	47	9	Y	43					257

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JO WELLS 95 WELL #: 5H RRCID -> 264086 COMPL. DATE 07/29/2011 TOTAL DEPTH 11588 PERF.11854 - 15758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2394	X	2394	-0-	-0-	-0-	2375	2	19	9	Y	17					231
07	2532	X	2532	-0-	-0-	-0-	2520	2	12	9	Y	11	182	1			60
08	2560	X	2560	-0-	-0-	-0-	2527	2	33	9	Y	30					90
09	2434	N	2434	-0-	-0-	-0-	2419	2	15	9	Y	14					104
10	2442	N	2442	-0-	-0-	-0-	2421	2	21	9	Y	19					123
11	2250	N	2027	-0-	-223	-0-	2016	2	11	9	Y	10					133

ANDERSON RANCH 109 WELL #: 3H RRCID -> 264370 COMPL. DATE 07/26/2011 TOTAL DEPTH 10707 PERF.10924 - 14754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4650	X	4350	-0-	-300	-0-	4305	2	45	9	Y	41					99
07	4805	X	4424	-0-	-381	-0-	4371	2	53	9	Y	48					147
08	4650	X	4374	-0-	-276	-0-	4323	2	51	9	Y	46	149	1			44
09	4500	X	4206	-0-	-294	-0-	4175	2	31	9	Y	28					72
10	4650	X	4327	-0-	-323	-0-	4257	2	70	9	Y	64					136
11	4350	X	4116	-0-	-234	-0-	4054	2	62	9	Y	56					192

ANDERSON RANCH 61 WELL #: 2H RRCID -> 264644 COMPL. DATE 11/03/2011 TOTAL DEPTH 11887 PERF.12482 - 15722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3300	X	3207	-0-	-93	-0-	664	1	2542	2	N	1					56
							1	9									
07	3410	X	3143	-0-	-267	-0-	627	1	2515	2	N	1					57
							1	9									
08	3534	X	3412	-0-	-122	-0-	686	1	2722	2	N	4					61
							4	9									
09	3420	X	3255	-0-	-165	-0-	664	1	2590	2	N	1					62
							1	9									
10	3534	X	2941	-0-	-593	-0-	686	1	2254	2	N	1					63
							1	9									
11	3300	X	3134	-0-	-166	-0-	657	1	2475	2	N	2					65
							2	9									

WELLS, J. O. 96 WELL #: 6H RRCID -> 264655 COMPL. DATE 10/22/2010 TOTAL DEPTH 10872 PERF.11509 - 15239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8550	X	8087	-0-	-463	-0-	7991	2	96	9	Y	87					133
07	8835	X	8068	-0-	-767	-0-	7961	2	107	9	Y	97	176	1			54
08	16094	X	16094	-0-	-0-	-0-	15995	2	99	9	Y	90					144
09	8400	X	8317	-0-	-83	-0-	8220	2	97	9	Y	88	186	1			46
10	8773	X	8773	-0-	-0-	-0-	8653	2	120	9	Y	109					155
*11	16902	X	16902	-0-	-0-	-0-	16807	2	95	9	Y	86					241

SANDERS UNIT 74 WELL #: 2H RRCID -> 264920 COMPL. DATE 11/30/2011 TOTAL DEPTH 10891 PERF.11230 - 15060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10511	X	10511	-0-	-0-	-0-	10302	2	209	9	N	190	185	1			202
07	11394	X	11394	-0-	-0-	-0-	11207	2	187	9	N	170	188	1			184
08	11227	X	11227	-0-	-0-	-0-	11076	2	151	9	N	137	187	1			134
09	10699	X	10699	-0-	-0-	-0-	10535	2	164	9	N	149	188	1			95
10	11408	X	10734	-0-	-674	-0-	10580	2	154	9	N	140	178	1			57
11	11040	X	10549	-0-	-491	-0-	10395	2	154	9	N	140					197

HANSON 40 WELL #: 6H RRCID -> 265018 COMPL. DATE 10/28/2011 TOTAL DEPTH 12049 PERF.12353 - 15925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	N	2053	-0-	-77	-0-	2053	2			Y	-0-					18
07	2170	N	2076	-0-	-94	-0-	2076	2			Y	-0-					18
08	2170	N	2071	-0-	-99	-0-	2071	2			Y	-0-					18
09	2040	N	1957	-0-	-83	-0-	1955	2	2	9	Y	2					20
10	2077	N	2036	-0-	-41	-0-	2036	2			Y	-0-					20
11	2010	N	1750	-0-	-260	-0-	1748	2	2	9	Y	2					22

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ANDERSON RANCH 97 WELL #: 5H RRCID -> 267161 COMPL. DATE 10/24/2011 TOTAL DEPTH 10785 PERF.11375 - 17931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6480	X	6111	-0-	-369	-0-	5987	2	124	9	N	113	185	1			93
07	6510	X	6275	-0-	-235	-0-	6141	2	134	9	N	122					215
08	6510	X	6260	-0-	-250	-0-	6104	2	156	9	N	142	191	1			166
09	6210	X	5969	-0-	-241	-0-	5845	2	124	9	N	113	186	1			93
10	6417	X	6108	-0-	-309	-0-	5961	2	147	9	N	134	187	1			40
11	6120	X	5747	-0-	-373	-0-	5640	2	107	9	N	97					137

JO WELLS 95 WELL #: 6H RRCID -> 267174 COMPL. DATE 01/17/2012 TOTAL DEPTH 10827 PERF.11210 - 14951

06	3540	X	3307	-0-	-233	-0-	3212	2	95	9	N	86	184	1			94
07	3627	X	3200	-0-	-427	-0-	3105	2	95	9	N	86					180
08	3627	X	3043	-0-	-584	-0-	2949	2	94	9	N	85	179	1			86
09	3420	X	2877	-0-	-543	-0-	2797	2	80	9	N	73					159
10	3503	X	2944	-0-	-559	-0-	2847	2	97	9	N	88	186	1			61
11	3300	X	2989	-0-	-311	-0-	2883	2	106	9	N	96					157

SANDERS 73 WELL #: 3H RRCID -> 267175 COMPL. DATE 01/17/2012 TOTAL DEPTH 11221 PERF.11323 - 15411

06	3840	X	3711	-0-	-129	-0-	3601	2	110	9	N	100	188	1			161
07	3782	X	3657	-0-	-125	-0-	3541	2	116	9	N	105					266
08	3782	X	3594	-0-	-188	-0-	3486	2	108	9	N	98	183	1			181
09	3720	X	3461	-0-	-259	-0-	3351	2	110	9	N	100	65	1			216
10	3844	X	3539	-0-	-305	-0-	3427	2	112	9	N	102	198	1			120
11	3720	X	3441	-0-	-279	-0-	3341	2	100	9	N	91					211

MOORE 62 WELL #: 5H RRCID -> 268201 COMPL. DATE 12/07/2011 TOTAL DEPTH 11015 PERF.11132 - 15220

06	6210	X	6210	-0-	-0-	-0-	36	1	6084	2	N	82					160
							90	9									
07	6245	X	6245	-0-	-0-	-0-	6118	2	127	9	N	115	186	1			89
08	6108	X	6108	-0-	-0-	-0-	5998	2	110	9	N	100					189
09	5911	X	5911	-0-	-0-	-0-	5810	2	101	9	N	92	187	1			94
10	6020	X	6020	-0-	-0-	-0-	5922	2	98	9	N	89					183
*11	5887	X	5887	-0-	-0-	-0-	5784	2	103	9	N	94					277

MOORE 63 WELL #: 8H RRCID -> 268785 COMPL. DATE 03/07/2013 TOTAL DEPTH 11405 PERF.11734 - 16486

06	9450	X	8731	-0-	-719	-0-	8590	2	141	9	N	128	186	1			127
07	9765	X	9054	-0-	-711	-0-	8905	2	149	9	N	135					262
08	9517	X	8801	-0-	-716	-0-	8663	2	138	9	N	125	187	1			200
09	9000	X	8310	-0-	-690	-0-	8175	2	135	9	N	123	186	1			137
10	9238	X	8517	-0-	-721	-0-	8388	2	129	9	N	117					254
11	8760	X	8023	-0-	-737	-0-	7911	2	112	9	N	102	189	1			167

MONTAGUE 30 WELL #: 2H RRCID -> 274886 COMPL. DATE 12/21/2013 TOTAL DEPTH 11235 PERF.11683 - 16464

06	13020	X	10703	-0-	-2317	-0-	10570	2	133	9	N	121	82	1			154
07	12710	X	10597	-0-	-2113	-0-	10462	2	135	9	N	123	118	1			159
08	12617	X	10606	-0-	-2011	-0-	10461	2	145	9	N	132	90	1			201
09	11730	X	10310	-0-	-1420	-0-	10161	2	149	9	N	135	46	1			290
10	11960	X	11960	-0-	-0-	-0-	11777	2	183	9	N	166	258	1			198
*11	11152	X	11152	-0-	-0-	-0-	10988	2	164	9	N	149	59	1			288

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CLARA GREEN 28 WELL #: 7H RRCID -> 275427 COMPL. DATE 04/14/2014 TOTAL DEPTH 11274 PERF.11639 - 16141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7290	X	6752	-0-	-538	-0-	6660	2	92	9	N	84					163
07	7440	X	7060	-0-	-380	-0-	6969	2	91	9	N	83	182	1			64
08	7440	X	6371	-0-	-1069	-0-	6293	2	78	9	N	71					135
09	7020	X	6458	-0-	-562	-0-	6379	2	79	9	N	72					207
10	7223	X	6644	-0-	-579	-0-	6552	2	92	9	N	84	170	1			121
11	6840	X	6408	-0-	-432	-0-	6295	2	113	9	N	103					224

UPLAND RESOURCES LLC 878931
MABEL WELL #: 6099 RRCID -> 254911 COMPL. DATE 01/02/2010 TOTAL DEPTH 12940 PERF.10778 - 12645

06	300	N	-0-	-0-	-300	-0-					N	-0-					141
07	124	N	-0-	-0-	-124	-0-					N	-0-					141
08	1201	N	1201	-0-	-0-	-0-	1201	2			N	-0-					141
09	510	N	510	-0-	-0-	-0-	510	2			N	-0-					141
10	442	N	442	-0-	-0-	-0-	442	2			N	-0-					141
11	630	N	396	-0-	-234	-0-	396	2			N	-0-					141

MEKEEL (MORROW UPPER) 60288 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
MEKEEL, LELAND WELL #: 2 RRCID -> 122797 COMPL. DATE 11/25/1986 TOTAL DEPTH 10500 PERF. 9346 - 9359

06	2070	N	1822	-0-	-248	-0-	1811	3	11	9	N	10					105
07	2108	N	1864	-0-	-244	-0-	1860	3	4	9	N	4					109
08	2338	N	2338	-0-	-0-	-0-	2338	3			N	-0-					109
09	2137	N	2137	-0-	-0-	-0-	2131	3	6	9	N	5					114
10	2032	N	2032	-0-	-0-	-0-	2032	3			N	-0-					114
11	2250	N	2109	-0-	-141	-0-	2098	3	11	9	N	10					124

MEKEEL WELL #: 2215 RRCID -> 183560 COMPL. DATE 05/31/2001 TOTAL DEPTH 10635 PERF. 9378 - 10345

06	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

ADAMS, H. G. WELL #: 1 RRCID -> 189536 COMPL. DATE 06/10/2002 TOTAL DEPTH 10600 PERF. 9434 - 9442

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

MEKEEL (MORROW UPPER) //CONT.// 60288 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
MAY, ESTER WELL #: 2227 RRCID -> 124641 COMPL. DATE 07/06/1987 TOTAL DEPTH 10400 PERF. 9364 - 9374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1097	-0-	-223	-0-	42	1	1055	2	N	-0-					7
07	1364	N	1315	-0-	-49	-0-	58	1	1257	2	N	-0-					7
08	992	N	932	-0-	-60	-0-	14	1	918	2	N	-0-					7
09	1716	N	1716	-0-	-0-	-0-	46	1	1670	2	N	-0-					7
10	1803	N	1803	-0-	-0-	-0-	60	1	1671	2	N	65					72
							72	9									
*11	1287	N	1287	-0-	-0-	-0-	60	1	1227	2	N	-0-					72

MENDOTA, N. (MORROW, UPPER) 60460 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
FLOWERS "A" WELL #: 1 RRCID -> 235833 COMPL. DATE 12/31/2007 TOTAL DEPTH 11200 PERF.10828 - 10836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAMBERS "A" WELL #: 1 RRCID -> 250774 COMPL. DATE 09/06/2007 TOTAL DEPTH 10450 PERF.10196 - 10201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1633	-0-	-287	-0-	1633	3			N	-0-					93
07	1891	N	1600	-0-	-291	-0-	1600	3			N	-0-					93
08	1798	N	1548	-0-	-250	-0-	1548	3			N	-0-					93
09	1620	N	1536	-0-	-84	-0-	1536	3			N	-0-					93
10	1612	N	1253	-0-	-359	-0-	1252	3	1	9	N	1					94
*11	1723	N	1723	-0-	-0-	-0-	1723	3			N	-0-					94

VOLLMERT 'C' WELL #: 5 RRCID -> 269234 COMPL. DATE 10/05/2011 TOTAL DEPTH 11330 PERF.11169 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (CHEROKEE) 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
ISAACS, JOHN C., JR. -L- WELL #: 1195 RRCID -> 063195 COMPL. DATE 08/11/1975 TOTAL DEPTH 13041 PERF.10126 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	168	-0-	-12	-0-	168	3			N	-0-					20
07	186	N	60	-0-	-126	-0-	60	3			N	-0-					20
08	186	N	146	-0-	-40	-0-	146	3			N	-0-					20
09	180	N	158	-0-	-22	-0-	158	3			N	-0-					20
10	166	N	166	-0-	-0-	-0-	166	3			N	-0-					20
*11	158	N	158	-0-	-0-	-0-	155	3	3	9	N	3					23

WEBB LOIS WELL #: 1083 L RRCID -> 064606 COMPL. DATE 12/11/1975 TOTAL DEPTH 12750 PERF. 9836 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, LESLIE ETAL -R- WELL #: 1 RRCID -> 070453 COMPL. DATE 03/03/1977 TOTAL DEPTH 13050 PERF.10516 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	870	-0-	-0-	-0-	870	3			N	-0-					20
07	949	N	949	-0-	-0-	-0-	913	3	36	9	N	33					53
08	868	N	860	-0-	-8	-0-	860	3			N	-0-					53
09	870	N	821	-0-	-49	-0-	821	3			N	-0-					53
10	961	N	871	-0-	-90	-0-	819	3	52	9	N	47					100
11	840	N	755	-0-	-85	-0-	755	3			N	-0-					100

BRAINARD, E. S. F. "W" WELL #: 1196 RRCID -> 073958 COMPL. DATE 11/03/1977 TOTAL DEPTH 13160 PERF. 9945 - 9964

06	415	N	415	-0-	-0-	-0-	415	3			N	-0-					89
07	429	N	429	-0-	-0-	-0-	429	3			N	-0-					89
08	403	N	383	-0-	-20	-0-	371	3	12	9	N	11					100
09	420	N	369	-0-	-51	-0-	369	3			N	-0-					100
10	434	N	352	-0-	-82	-0-	352	3			N	-0-					100
11	360	N	338	-0-	-22	-0-	319	3	19	9	N	17					117

WEBB, ARTHUR ET AL -S- WELL #: 1 RRCID -> 074526 COMPL. DATE 12/05/1977 TOTAL DEPTH 13058 PERF.10464 - 10552

06	0	N	-0-	-0-	-0-	-0-					N	-0-					94
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94

WEBB, LESLIE ETAL -M- WELL #: 1 RRCID -> 075045 COMPL. DATE 01/24/1978 TOTAL DEPTH 12738 PERF.10103 - 10413

06	637	N	637	-0-	-0-	-0-	637	3			N	-0-					115
07	552	N	552	-0-	-0-	-0-	544	3	8	9	N	7					122
08	337	N	337	-0-	-0-	-0-	337	3			N	-0-					122
09	600	N	154	-0-	-446	-0-	154	3			N	-0-					122
10	558	N	372	-0-	-186	-0-	372	3			N	-0-					122
11	330	N	209	-0-	-121	-0-	209	3			N	-0-					122

WEBB, ET AL -P- WELL #: 2190 RRCID -> 076892 COMPL. DATE 03/16/1978 TOTAL DEPTH 11260 PERF. 9860 - 9990

06	150	N	136	-0-	-14	-0-	136	3			N	-0-					23
07	155	N	118	-0-	-37	-0-	118	3			N	-0-					23
08	155	N	144	-0-	-11	-0-	144	3			N	-0-					23
09	150	N	137	-0-	-13	-0-	137	3			N	-0-					23
10	133	N	133	-0-	-0-	-0-	133	3			N	-0-					23
11	150	N	134	-0-	-16	-0-	134	3			N	-0-					23

WEBB, LESLIE ET AL WELL #: 2189 RRCID -> 076992 COMPL. DATE 04/20/1978 TOTAL DEPTH 11238 PERF. 9902 - 10035

06	813	N	813	-0-	-0-	-0-	813	3			N	-0-					34
07	930	N	869	-0-	-61	-0-	851	3	18	9	N	16					50
08	855	N	855	-0-	-0-	-0-	855	3			N	-0-					50
09	810	N	784	-0-	-26	-0-	784	3			N	-0-					50
10	868	N	836	-0-	-32	-0-	815	3	21	9	N	19					69
11	840	N	790	-0-	-50	-0-	790	3			N	-0-					69

WATERFIELD, JAMES B.ET AL-A- WELL #: 4 RRCID -> 087650 COMPL. DATE 02/28/1980 TOTAL DEPTH 11000 PERF. 9820 - 9961

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, LOIS WELL #: 7083 RRCID -> 119668 COMPL. DATE 12/19/1985 TOTAL DEPTH 11500 PERF. 9898 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB, ARTHUR ET AL "S" WELL #: 2193 RRCID -> 156900 COMPL. DATE 12/13/1995 TOTAL DEPTH 10650 PERF.10469 - 10502

06	547	N	547	-0-	-0-	-0-	547	3			N	-0-					150
07	575	N	575	-0-	-0-	-0-	575	3			N	-0-					150
08	496	N	483	-0-	-13	-0-	483	3			N	-0-					150
09	540	N	503	-0-	-37	-0-	503	3			N	-0-					150
10	589	N	515	-0-	-74	-0-	515	3			N	-0-					150
11	480	N	458	-0-	-22	-0-	458	3			N	-0-					150

BRAINARD, E.S.F. "W" WELL #: 2196 RRCID -> 158545 COMPL. DATE 11/25/1993 TOTAL DEPTH 11350 PERF. N/A

06	697	N	697	-0-	-0-	-0-	697	3			N	-0-					53
07	771	N	771	-0-	-0-	-0-	771	3			N	-0-					53
08	779	N	779	-0-	-0-	-0-	747	3	32	9	N	29					82
09	703	N	703	-0-	-0-	-0-	703	3			N	-0-					82
10	775	N	714	-0-	-61	-0-	703	3	11	9	N	10					92
11	750	N	652	-0-	-98	-0-	652	3			N	-0-					92

WEBB, ARTHUR ET AL -S- WELL #: 3193 RRCID -> 158565 COMPL. DATE N/A TOTAL DEPTH 10750 PERF.10046 - 10561

06	1681	N	1681	-0-	-0-	-0-	1681	3			N	-0-					28
07	1860	N	1860	-0-	-0-	-0-	1683	3	177	9	N	161					189
08	1705	N	1463	-0-	-242	-0-	1463	3			N	-0-					189
09	1680	N	1414	-0-	-266	-0-	1414	3			N	-0-					189
10	1860	N	1434	-0-	-426	-0-	1434	3			N	-0-					189
11	1410	N	1391	-0-	-19	-0-	1329	3	62	9	N	56	187	1			58

WEBB, ARTHUR ET AL "T" WELL #: 3 RRCID -> 171832 COMPL. DATE 01/25/1999 TOTAL DEPTH 12180 PERF.10054 - 10080

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB, ARTHUR ET AL -S- WELL #: 4193 RRCID -> 213364 COMPL. DATE 12/14/2005 TOTAL DEPTH 10800 PERF.10005 - 10559

06	1374	N	1374	-0-	-0-	-0-	1374	3			N	-0-					220
07	1461	N	1461	-0-	-0-	-0-	1461	3			N	-0-					220
08	1481	N	1481	-0-	-0-	-0-	1459	3	22	9	N	20					240
09	1380	N	1357	-0-	-23	-0-	1357	3			N	-0-					240
10	1457	N	1336	-0-	-121	-0-	1326	3	10	9	N	9					249
11	1440	N	1214	-0-	-226	-0-	1214	3			N	-0-					249

WEBB, ARTHER ET AL -S- WELL #: 5193 RRCID -> 213365 COMPL. DATE 12/15/2005 TOTAL DEPTH 10800 PERF.10018 - 10592

06	690	N	606	-0-	-84	-0-	606	3			N	-0-					94
07	682	N	646	-0-	-36	-0-	646	3			N	-0-					94
08	682	N	598	-0-	-84	-0-	598	3			N	-0-					94
09	600	N	531	-0-	-69	-0-	531	3			N	-0-					94
10	651	N	566	-0-	-85	-0-	566	3			N	-0-					94
11	570	N	496	-0-	-74	-0-	496	3			N	-0-					94

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
BRAINARD WELL #: 1 RRCID -> 183741 COMPL. DATE 08/28/2001 TOTAL DEPTH 12611 PERF. 9958 - 12531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5370	X	5222	-0-	-148	-0-	30	1	5186	2	N	5					107
							6	9									
07	5394	X	5245	-0-	-149	-0-	30	1	5204	2	N	10					117
							11	9									
08	5456	X	5272	-0-	-184	-0-	31	1	5240	2	N	1					118
							1	9									
09	5280	X	5198	-0-	-82	-0-	30	1	5168	2	N	-0-					118
10	5456	X	5341	-0-	-115	-0-	30	1	5305	2	N	5					123
							6	9									
11	5220	X	5093	-0-	-127	-0-	30	1	5060	2	N	3					126
							3	9									

UNIT PETROLEUM COMPANY 877099
WEBB, G. WELL #: 1186 RRCID -> 227391 COMPL. DATE 03/15/2007 TOTAL DEPTH 10583 PERF. 9876 - 10122

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					287
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					287
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					287
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					287
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					287
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					287

WEBB, A. ESTATE WELL #: 1190 RRCID -> 227460 COMPL. DATE 03/15/2007 TOTAL DEPTH 10647 PERF. 9790 - 9929

06	555	N	555	-0-	-0-	-0-	549	3	6	9	N	5					165
07	558	N	377	-0-	-181	-0-	370	3	7	9	N	6					171
08	589	N	526	-0-	-63	-0-	525	3	1	9	N	1					172
09	570	N	514	-0-	-56	-0-	508	3	6	9	N	5					177
10	507	N	507	-0-	-0-	-0-	499	3	8	9	N	7					184
11	510	N	423	-0-	-87	-0-	414	3	9	9	N	8					192

MENDOTA, NW. (DES MOINES) 60462 250 ASSOCIATED ONE WELL CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
PETREE 3 WELL #: 10 RRCID -> 279869 COMPL. DATE 04/15/2014 TOTAL DEPTH 12830 PERF. 9708 - 12314

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	307	-0-	307	307	307	3			N	-0-					-0-
09	14B2 EXT	654	-0-	654	961	654	3			N	-0-					-0-
10	14B2 EXT	507	-0-	507	1468	507	3			N	-0-					-0-
*11	1752	R	284	-0-	-1468	-0-	284	3			N	-0-					-0-

MENDOTA, NW. (DOUGLAS, LO.) 60462 380 ASSOCIATED 49B CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS TRUST -B- WELL #: 3 U RRCID -> 091326 COMPL. DATE 08/02/1980 TOTAL DEPTH N/A PERF. 7132 - 7201

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J. C. WELL #: 3 U RRCID -> 091902 COMPL. DATE 09/09/1980 TOTAL DEPTH 10679 PERF. 7011 - 7025

06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (DOUGLAS, LO.) //CONT.// 60462 380 ASSOCIATED 49B CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS TRUST WELL #: 2 U RRCID -> 093150 COMPL. DATE 08/31/1980 TOTAL DEPTH 10868 PERF. 7124 - 7151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					92
07	0	#	-0-	-0-	-0-	-0-					N	-0-					92
08	0	#	-0-	-0-	-0-	-0-					N	-0-					92
09	0	#	-0-	-0-	-0-	-0-					N	-0-					92
10	0	#	-0-	-0-	-0-	-0-					N	-0-					92
11	0	#	-0-	-0-	-0-	-0-					N	-0-					92

WEBB, LOIS WELL #: 1083-U RRCID -> 139996 COMPL. DATE 10/26/1991 TOTAL DEPTH 12750 PERF. 7050 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

FLOWERS TRUST -B- WELL #: 1 RRCID -> 204769 COMPL. DATE 08/23/2004 TOTAL DEPTH 11250 PERF. 7170 - 7186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J. C. WELL #: 2 RRCID -> 278014 COMPL. DATE 07/28/1979 TOTAL DEPTH 10895 PERF. 7314 - 10713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	795	R	795	-0-	-0-	-0-	172	1	623	3	N	-0-					119
07	823	R	823	-0-	-0-	-0-	178	1	645	3	N	-0-					119
08	832	R	832	-0-	-0-	-0-	178	1	654	3	N	-0-					119
09	821	R	821	-0-	-0-	-0-	172	1	649	3	N	-0-					119
10	810	R	810	-0-	-0-	-0-	178	1	632	3	N	-0-					119
11	660	#	641	-0-	-19	-0-	172	1	469	3	N	-0-					119

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS 84 WELL #: 13H RRCID -> 250872 COMPL. DATE 12/18/2008 TOTAL DEPTH 7113 PERF. 7564 - 9007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
FLOWERS A WELL #: 204 U RRCID -> 093031 COMPL. DATE 01/31/1981 TOTAL DEPTH 10852 PERF. 7224 - 7251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	802	R	802	-0-	-0-	-0-	30	1	772	2	N	-0-					32
07	819	R	819	-0-	-0-	-0-	31	1	788	2	N	-0-					32
08	868	#	865	-0-	-3	-0-	31	1	820	2	N	13					45
							14	9									
09	840	#	790	-0-	-50	-0-	30	1	758	2	N	2					47
							2	9									
10	868	#	850	-0-	-18	-0-	31	1	819	2	N	-0-					47
11	840	#	779	-0-	-61	-0-	30	1	749	2	N	-0-					47

MENDOTA, NW. (DOUGLAS, LO.) //CONT.// 60462 380 ASSOCIATED 49B CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
VOLLMERT WELL #: 1 RRCID -> 275954 COMPL. DATE 06/17/2013 TOTAL DEPTH 11447 PERF. 7068 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3019	R	3019	-0-	-0-	-0-	1503	2	1503	3	N	12					176
							13	9									
07	2483	R	2483	-0-	-0-	-0-	1233	2	1232	3	N	16					192
							18	9									
08	1052	R	1052	-0-	-0-	-0-	523	2	523	3	N	5					197
							6	9									
09	1343	R	1343	-0-	-0-	-0-	672	2	671	3	N	-0-					197
10	1023	#	841	-0-	-182	-0-	841	3			N	-0-					197
11	990	#	769	-0-	-221	-0-	765	3	4	9	N	4					201

MENDOTA, NW. (GRANITE WASH) 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS TRUST WELL #: 1 L RRCID -> 036236 COMPL. DATE 01/23/1965 TOTAL DEPTH 11140 PERF. 9867 - 10327

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					57
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					57
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					57
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57

CHAMBERS, FRANK M. ETAL -A- WELL #: 1122 RRCID -> 066931 COMPL. DATE 06/14/1976 TOTAL DEPTH 12253 PERF.10205 - 10260

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					130
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-	130	5			-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHAMBERS, F. M. WELL #: 1065 RRCID -> 076877 COMPL. DATE 02/21/1978 TOTAL DEPTH 12550 PERF.10128 - 10356

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEMPLE WELL #: 1 RRCID -> 076993 COMPL. DATE 04/10/1978 TOTAL DEPTH 11575 PERF.10013 - 10158

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WIGGINS 54 WELL #: 2 RRCID -> 080000 COMPL. DATE 10/27/1978 TOTAL DEPTH 11355 PERF.10472 - 10696

06	12	N	-0-	-0-	-12	-0-					N	-0-					12
07	0	N	-0-	-0-	-0-	-0-					N	-0-					12
08	0	N	-0-	-0-	-0-	-0-					N	-0-					12
09	0	N	-0-	-0-	-0-	-0-					N	-0-					12
10	0	N	-0-	-0-	-0-	-0-					N	-0-					12
11	0	N	-0-	-0-	-0-	-0-					N	-0-					12

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

FLOWERS TRUST "A" WELL #: 2 L RRCID -> 082359 COMPL. DATE 07/09/2010 TOTAL DEPTH 10850 PERF. 7089 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE, W. H. WELL #: 2 RRCID -> 086707 COMPL. DATE 01/01/1980 TOTAL DEPTH 10800 PERF. 9490 - 10675

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAUFMAN, SUSAN -B- WELL #: 2081 RRCID -> 086711 COMPL. DATE 12/31/1979 TOTAL DEPTH 10801 PERF.10056 - 10657

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS-LISTON WELL #: 2 RRCID -> 087881 COMPL. DATE 02/01/1980 TOTAL DEPTH 10900 PERF.10003 - 10775

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST -B- WELL #: 3 L RRCID -> 091520 COMPL. DATE 08/02/1980 TOTAL DEPTH N/A PERF.10102 - 10650

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J. C. WELL #: 3 RRCID -> 091910 COMPL. DATE 03/14/2000 TOTAL DEPTH 10679 PERF. 7011 - 10564

06	1433	N	1433	-0-	-0-	-0-	1433	3			N	-0-					48
07	1454	N	1454	-0-	-0-	-0-	1454	3			N	-0-					48
08	1378	N	1378	-0-	-0-	-0-	1378	3			N	-0-	3	5			45
09	1440	N	1315	-0-	-125	-0-	1312	3	3	9	N	3					48
10	1457	N	1385	-0-	-72	-0-	1385	3			N	-0-					48
*11	1420	N	1420	-0-	-0-	-0-	1353	3	67	9	N	61					109

FLOWERS TRUST "A" WELL #: 3 L RRCID -> 092572 COMPL. DATE 10/31/1980 TOTAL DEPTH 10850 PERF. N/A

06	699	N	699	-0-	-0-	-0-	172	1	527	2	N	-0-					-0-
07	713	N	713	-0-	-0-	-0-	178	1	535	2	N	-0-					-0-
08	713	N	713	-0-	-0-	-0-	178	1	535	2	N	-0-					-0-
09	688	N	688	-0-	-0-	-0-	172	1	516	2	N	-0-					-0-
10	708	N	708	-0-	-0-	-0-	178	1	530	2	N	-0-					-0-
*11	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KAUFMAN, SUSAN B. WELL #: 4081 RRCID -> 093226 COMPL. DATE 04/30/1981 TOTAL DEPTH 10825 PERF.10549 - 10628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-

CHAMBERS, FRANK M. ET AL -A- WELL #: 6 RRCID -> 118404 COMPL. DATE 09/26/1985 TOTAL DEPTH 11000 PERF. 9643 - 9978

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAUFMAN, SUSAN B. WELL #: 1081 RRCID -> 145515 COMPL. DATE 04/16/1993 TOTAL DEPTH 12470 PERF.10515 - 10582

06	1710	N	1554	-0-	-156	-0-	1554	3			N	-0-					122
07	1705	N	1602	-0-	-103	-0-	1572	3	30	9	N	27					149
08	1705	N	1548	-0-	-157	-0-	1530	3	18	9	N	16					165
09	1560	N	1492	-0-	-68	-0-	1492	3			N	-0-					165
10	1612	N	1545	-0-	-67	-0-	1506	3	39	9	N	35					200
*11	1661	N	1661	-0-	-0-	-0-	1646	3	15	9	N	14	181	1			33

FLOWERS, VERNON M. WELL #: 1 RRCID -> 147974 COMPL. DATE 04/15/1994 TOTAL DEPTH 12238 PERF. 9684 - 10449

06	0	N	-0-	-0-	-0-	-0-					N	-0-					15
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

FLOWERS TRUST WELL #: 308 RRCID -> 149917 COMPL. DATE 05/07/1994 TOTAL DEPTH 10750 PERF. 9842 - 10560

06	1138	N	1138	-0-	-0-	-0-	1138	3			N	-0-					60
07	1147	N	1128	-0-	-19	-0-	1128	3			N	-0-					60
08	1328	N	1328	-0-	-0-	-0-	1219	3	109	9	N	99					159
09	1140	N	1102	-0-	-38	-0-	1102	3			N	-0-					159
10	1248	N	1248	-0-	-0-	-0-	1209	3	39	9	N	35					194
11	1290	N	1109	-0-	-181	-0-	1083	3	26	9	N	24	183	1			35

FLOWERS-LISTON WELL #: 1 RRCID -> 151929 COMPL. DATE 10/25/1994 TOTAL DEPTH 11427 PERF.10535 - 10700

06	0	N	-0-	-0-	-0-	-0-					N	-0-					104
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104

WEBB, LOIS WELL #: 3083 RRCID -> 156634 COMPL. DATE 05/09/1995 TOTAL DEPTH 10952 PERF. 9978 - 10290

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

FLOWERS TRUST "A" WELL #: 5 RRCID -> 158591 COMPL. DATE 05/03/1996 TOTAL DEPTH 10800 PERF. 9520 - 10609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1062	N	1062	-0-	-0-	-0-	1023	3	39	9	N	35					154
07	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					154
08	899	N	899	-0-	-0-	-0-	868	3	31	9	N	28					182
09	843	N	843	-0-	-0-	-0-	843	3			N	-0-					182
10	865	N	865	-0-	-0-	-0-	865	3			N	-0-					182
*11	825	N	825	-0-	-0-	-0-	778	3	47	9	N	43	183	1			42

FLOWERS TRUST "A" WELL #: 6082 RRCID -> 159628 COMPL. DATE 07/12/1996 TOTAL DEPTH 10800 PERF. 9536 - 10676

06	1496	N	1496	-0-	-0-	-0-	1496	3			N	-0-					154
07	1550	N	1467	-0-	-83	-0-	1460	3	7	9	N	6					160
08	1519	N	1394	-0-	-125	-0-	1394	3			N	-0-					160
09	1500	N	1479	-0-	-21	-0-	1473	3	6	4	N	-0-					160
10	1512	N	1512	-0-	-0-	-0-	1392	3	120	9	N	109					269
*11	1479	N	1479	-0-	-0-	-0-	1470	3	9	9	N	8	188	1			89

WEBB, LOIS WELL #: 8083 RRCID -> 160751 COMPL. DATE 01/21/1998 TOTAL DEPTH 11350 PERF. 9848 - 10540

06	3187	X	3187	-0-	-0-	-0-	3023	3	164	9	N	149					276
07	2762	X	2762	-0-	-0-	-0-	2762	3			N	-0-					276
08	2538	X	2538	-0-	-0-	-0-	2538	3			N	-0-	71	5			205
09	2380	X	2380	-0-	-0-	-0-	2380	3			N	-0-					205
10	2426	X	2426	-0-	-0-	-0-	2426	3			N	-0-					205
*11	2323	X	2323	-0-	-0-	-0-	2323	3			N	-0-					205

CHAMBERS, F. M. WELL #: 6065 RRCID -> 164424 COMPL. DATE 05/08/1997 TOTAL DEPTH 10700 PERF.10298 - 10350

06	666	N	666	-0-	-0-	-0-	656	3	10	9	N	9					104
07	651	N	644	-0-	-7	-0-	644	3			N	-0-					104
08	669	N	669	-0-	-0-	-0-	636	3	33	9	N	30					134
09	660	N	619	-0-	-41	-0-	618	3	1	9	N	1					135
10	651	N	632	-0-	-19	-0-	632	3			N	-0-					135
11	660	N	612	-0-	-48	-0-	608	3	4	9	N	4					139

FLOWERS TRUST WELL #: 608 RRCID -> 164724 COMPL. DATE 07/21/1997 TOTAL DEPTH 10650 PERF. 9764 - 10230

06	1020	N	761	-0-	-259	-0-	761	3			N	-0-					7
07	1186	N	1186	-0-	-0-	-0-	1186	3			N	-0-					7
08	863	N	863	-0-	-0-	-0-	863	3			N	-0-					7
09	790	N	790	-0-	-0-	-0-	790	3			N	-0-	7	5			-0-
10	1178	N	819	-0-	-359	-0-	819	3			N	-0-					-0-
11	840	N	754	-0-	-86	-0-	754	3			N	-0-					-0-

MOORE, W. H. WELL #: 4 RRCID -> 164873 COMPL. DATE 08/19/1997 TOTAL DEPTH 10800 PERF.10323 - 10632

06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FLOWERS TRUST "A" WELL #: 8 RRCID -> 166494 COMPL. DATE N/A TOTAL DEPTH 10800 PERF. 9856 - 10660

06	1500	N	1351	-0-	-149	-0-	1329	3	22	9	N	20					115
07	1550	N	1398	-0-	-152	-0-	1368	3	30	9	N	27					142
08	1426	N	1369	-0-	-57	-0-	1361	3	8	9	N	7					149
09	1350	N	1313	-0-	-37	-0-	1313	3			N	-0-					149
10	1395	N	1356	-0-	-39	-0-	1322	3	34	9	N	31					180
*11	1404	N	1404	-0-	-0-	-0-	1394	3	10	9	N	9					189

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MOORE, W. H. WELL #: 6064 RRCID -> 166556 COMPL. DATE 02/28/1999 TOTAL DEPTH 10813 PERF.10010 - 10510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	277	-0-	-23	-0-	277	3			N	-0-					40
07	310	N	276	-0-	-34	-0-	276	3			N	-0-					40
08	285	N	285	-0-	-0-	-0-	268	3	17	9	N	15					55
09	270	N	264	-0-	-6	-0-	262	3	2	9	N	2					57
10	279	N	265	-0-	-14	-0-	265	3			N	-0-					57
11	270	N	222	-0-	-48	-0-	222	3			N	-0-					57

FLOWERS-LISTON WELL #: 5062 RRCID -> 168849 COMPL. DATE 02/12/1998 TOTAL DEPTH 11550 PERF.10534 - 10763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	86	-0-	-4	-0-	86	3			N	-0-					17
07	94	N	94	-0-	-0-	-0-	94	3			N	-0-					17
08	98	N	98	-0-	-0-	-0-	98	3			N	-0-					17
09	90	N	90	-0-	-0-	-0-	90	3			N	-0-					17
10	93	N	86	-0-	-7	-0-	86	3			N	-0-					17
11	90	N	82	-0-	-8	-0-	82	3			N	-0-					17

FLOWERS, VERNON M. WELL #: 8080 RRCID -> 170132 COMPL. DATE N/A TOTAL DEPTH 12200 PERF. 9492 - 10261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2654	X	2654	-0-	-0-	-0-	138	1	2516	3	N	-0-	27	5			289
07	2748	X	2748	-0-	-0-	-0-	142	1	2606	3	N	-0-					289
08	2789	X	2789	-0-	-0-	-0-	142	1	2647	3	N	-0-					289
09	2710	X	2710	-0-	-0-	-0-	138	1	2572	3	N	-0-					289
10	2838	X	2838	-0-	-0-	-0-	142	1	2696	3	N	-0-					289
*11	2811	N	2811	-0-	-0-	-0-	138	1	2673	3	N	-0-					289

FLOWERS TRUST "A" WELL #: 9082 RRCID -> 170707 COMPL. DATE 07/24/1998 TOTAL DEPTH 10960 PERF. 9968 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1627	-0-	-83	-0-	1604	3	23	9	N	21					45
07	1705	N	1611	-0-	-94	-0-	1611	3			N	-0-					45
08	1767	N	1688	-0-	-79	-0-	1688	3			N	-0-					45
09	1708	N	1708	-0-	-0-	-0-	1618	3	90	9	N	82					127
10	1612	N	1298	-0-	-314	-0-	1298	3			N	-0-					127
*11	1670	N	1670	-0-	-0-	-0-	1631	3	39	9	N	35					162

FLOWERS TRUST "B" WELL #: 503 RRCID -> 171131 COMPL. DATE 05/28/2003 TOTAL DEPTH 10800 PERF.10049 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER "D" WELL #: 2 RRCID -> 171679 COMPL. DATE 11/04/1998 TOTAL DEPTH 12042 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	608	-0-	-82	-0-	608	3			N	-0-					104
07	744	N	624	-0-	-120	-0-	624	3			N	-0-					104
08	682	N	617	-0-	-65	-0-	617	3			N	-0-					104
09	645	N	645	-0-	-0-	-0-	589	3	56	9	N	51					155
10	620	N	596	-0-	-24	-0-	596	3			N	-0-					155
11	600	N	577	-0-	-23	-0-	577	3			N	-0-					155

VOLLMERT, J.C. WELL #: 502 RRCID -> 171855 COMPL. DATE 12/21/1998 TOTAL DEPTH 10900 PERF.10710 - 10735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	339	-0-	-21	-0-	339	3			N	-0-					120
07	372	N	345	-0-	-27	-0-	345	3			N	-0-					120
08	341	N	291	-0-	-50	-0-	291	3			N	-0-					120
09	330	N	285	-0-	-45	-0-	285	3			N	-0-					120
10	341	N	284	-0-	-57	-0-	284	3			N	-0-					120
11	270	N	268	-0-	-2	-0-	258	3	10	9	N	9					129

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
EARP WELL #: 1059 RRCID -> 172099 COMPL. DATE 12/12/1998 TOTAL DEPTH 15334 PERF.10464 - 10584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1748	N	1748	-0-	-0-	-0-	1748	3			N	-0-					38
07	2145	N	2145	-0-	-0-	-0-	2145	3			N	-0-					38
08	589	N	248	-0-	-341	-0-	112	3	117	4	N	17					55
							19	9									
09	1740	N	61	-0-	-1679	-0-	61	3			N	-0-					55
10	2139	N	69	-0-	-2070	-0-	69	3			N	-0-					55
11	240	N	73	-0-	-167	-0-	73	3			N	-0-					55

MOORE, W.H. WELL #: 7064 RRCID -> 172185 COMPL. DATE 05/20/1998 TOTAL DEPTH 10810 PERF.10270 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J.C. WELL #: 602 RRCID -> 172703 COMPL. DATE 02/25/1999 TOTAL DEPTH 10760 PERF.10560 - 10580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	67	-0-	-23	-0-	67	3			N	-0-					7
07	62	N	50	-0-	-12	-0-	50	3			N	-0-					7
08	62	N	54	-0-	-8	-0-	54	3			N	-0-					7
09	60	N	54	-0-	-6	-0-	54	3			N	-0-					7
10	62	N	57	-0-	-5	-0-	57	3			N	-0-					7
11	60	N	51	-0-	-9	-0-	51	3			N	-0-					7

VOLLMERT, J.C. WELL #: 702 RRCID -> 173515 COMPL. DATE 02/11/2000 TOTAL DEPTH 10766 PERF.10452 - 10605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHAMBERS "B" WELL #: 1 RRCID -> 174107 COMPL. DATE 08/03/1999 TOTAL DEPTH 11823 PERF. 9804 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					22
07	0	N	-0-	-0-	-0-	-0-					N	-0-					22
08	0	N	-0-	-0-	-0-	-0-					N	-0-					22
09	0	N	-0-	-0-	-0-	-0-					N	-0-					22
10	0	N	-0-	-0-	-0-	-0-					N	-0-					22
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22

KAUFMAN, SUSAN B. WELL #: 8081 RRCID -> 174464 COMPL. DATE 03/27/1999 TOTAL DEPTH 10800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS TRUST "B" WELL #: 703 RRCID -> 174566 COMPL. DATE 07/06/1999 TOTAL DEPTH 10655 PERF.10480 - 10501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	376	-0-	-74	-0-	376	3			N	-0-					195
07	434	N	367	-0-	-67	-0-	367	3			N	-0-					195
08	372	N	354	-0-	-18	-0-	354	3			N	-0-					195
09	390	N	321	-0-	-69	-0-	321	3			N	-0-					195
10	372	N	359	-0-	-13	-0-	359	3			N	-0-					195
11	330	N	319	-0-	-11	-0-	319	3			N	-0-					195

WEBB, LOIS WELL #: 9083 RRCID -> 174993 COMPL. DATE N/A TOTAL DEPTH 10800 PERF. 9835 - 10634

06	1683	N	1683	-0-	-0-	-0-	1683	3			N	-0-					38
07	1767	N	1739	-0-	-28	-0-	1726	3	13	9	N	12					50
08	1736	N	1733	-0-	-3	-0-	1733	3			N	-0-					50
09	1680	N	1669	-0-	-11	-0-	1669	3			N	-0-					50
10	1736	N	1715	-0-	-21	-0-	1715	3			N	-0-	3	5			47
11	1680	N	1634	-0-	-46	-0-	1634	3			N	-0-					47

FLOWERS TRUST WELL #: 508H RRCID -> 191543 COMPL. DATE 04/12/2016 TOTAL DEPTH 10214 PERF. 9545 - 12160

06	3450	X	3210	-0-	-240	-0-	3174	3	36	9	N	33					221
07	3296	X	3296	-0-	-0-	-0-	3176	3	120	9	N	109	192	1			138
08	3087	X	3087	-0-	-0-	-0-	3023	3	64	9	N	58					196
09	3210	X	2947	-0-	-263	-0-	2834	3	113	9	N	103	189	1			110
10	3317	X	2918	-0-	-399	-0-	2827	3	91	9	N	83					193
11	3210	X	2758	-0-	-452	-0-	2682	3	76	9	N	69	187	1			75

ISAACS WELL #: 2 RRCID -> 213510 COMPL. DATE 11/06/2005 TOTAL DEPTH 11300 PERF.10167 - 10681

06	1140	N	945	-0-	-195	-0-	945	3			N	-0-					45
07	1258	N	1258	-0-	-0-	-0-	1258	3			N	-0-					45
08	1134	N	1134	-0-	-0-	-0-	1134	3			N	-0-					45
09	1307	N	1307	-0-	-0-	-0-	1307	3			N	-0-					45
10	1480	N	1480	-0-	-0-	-0-	1480	3			N	-0-					45
*11	1270	N	1270	-0-	-0-	-0-	1270	3			N	-0-					45

ISAACS 1 WELL #: 5 RRCID -> 215748 COMPL. DATE N/A TOTAL DEPTH 10900 PERF.10002 - 10509

06	2396	N	2396	-0-	-0-	-0-	2396	3			N	-0-					23
07	2542	N	2505	-0-	-37	-0-	2457	3	48	9	N	44					67
08	2511	N	2445	-0-	-66	-0-	2445	3			N	-0-					67
09	2400	N	2318	-0-	-82	-0-	2318	3			N	-0-					67
10	2511	N	2402	-0-	-109	-0-	2341	3	61	9	N	55					122
11	2370	N	2183	-0-	-187	-0-	2183	3			N	-0-					122

WATERFIELD "A" WELL #: 1 RRCID -> 217346 COMPL. DATE 12/13/2005 TOTAL DEPTH 11230 PERF. 9495 - 10474

06	270	N	218	-0-	-52	-0-	218	3			N	-0-					234
07	248	N	234	-0-	-14	-0-	234	3			N	-0-					234
08	225	N	225	-0-	-0-	-0-	225	3			N	-0-					234
09	318	N	318	-0-	-0-	-0-	231	3	87	9	N	79	181	1			132
10	248	N	224	-0-	-24	-0-	224	3			N	-0-					132
*11	224	N	224	-0-	-0-	-0-	224	3			N	-0-					132

FLOWERS TRUST "A" WELL #: 10 RRCID -> 218936 COMPL. DATE 08/02/2006 TOTAL DEPTH 10816 PERF. 9558 - 10666

06	2190	N	2063	-0-	-127	-0-	172	1	1891	3	N	-0-					180
07	2079	N	2079	-0-	-0-	-0-	178	1	1901	3	N	-0-					180
08	2201	N	2023	-0-	-178	-0-	178	1	1845	3	N	-0-					180
09	2070	N	1915	-0-	-155	-0-	172	1	1743	3	N	-0-					180
10	2077	N	1892	-0-	-185	-0-	178	1	1714	3	N	-0-					180
11	1950	N	1759	-0-	-191	-0-	172	1	1587	3	N	-0-					180

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ISAACS 'B' WELL #: 2 RRCID -> 219045 COMPL. DATE 03/09/2006 TOTAL DEPTH 11317 PERF. 9885 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1812	-0-	-48	-0-	1789	3	23	9	N	21					150
07	1897	N	1897	-0-	-0-	-0-	1897	3			N	-0-					150
08	1972	N	1972	-0-	-0-	-0-	1877	3	95	9	N	86	183	1			53
09	1800	N	1774	-0-	-26	-0-	1774	3			N	-0-	1	5			52
10	1891	N	1799	-0-	-92	-0-	1799	3			N	-0-					52
11	1920	N	1695	-0-	-225	-0-	1695	3			N	-0-					52

WIGGINS 54 WELL #: 4054 RRCID -> 219140 COMPL. DATE 05/06/2006 TOTAL DEPTH 10900 PERF. 9622 - 10718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-	43	5			79
07	0	N	-0-	-0-	-0-	-0-					N	-0-					79
08	0	N	-0-	-0-	-0-	-0-					N	-0-					79
09	0	N	-0-	-0-	-0-	-0-					N	-0-					79
10	0	N	-0-	-0-	-0-	-0-					N	-0-					79
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79

WEBB WELL #: 4194 RRCID -> 220227 COMPL. DATE 08/22/2006 TOTAL DEPTH 11000 PERF. 9555 - 10035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	400	N	400	-0-	-0-	-0-	400	3			N	-0-					27
07	403	N	379	-0-	-24	-0-	379	3			N	-0-					27
08	434	N	382	-0-	-52	-0-	382	3			N	-0-					27
09	390	N	366	-0-	-24	-0-	366	3			N	-0-					27
10	372	N	372	-0-	-0-	-0-	372	3			N	-0-					27
11	360	N	349	-0-	-11	-0-	349	3			N	-0-					27

VOLLMERT, J. C. WELL #: 802 RRCID -> 220571 COMPL. DATE 09/18/2006 TOTAL DEPTH 10816 PERF.10295 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1930	N	1930	-0-	-0-	-0-	1739	3	191	9	N	174	184	1			237
07	1749	N	1749	-0-	-0-	-0-	1749	3			N	-0-	45	5			192
08	1767	N	1737	-0-	-30	-0-	1737	3			N	-0-					192
09	1920	N	1682	-0-	-238	-0-	1682	3			N	-0-					192
10	1790	N	1790	-0-	-0-	-0-	1733	3	57	9	N	52					244
*11	1757	N	1757	-0-	-0-	-0-	1647	3	110	9	N	100	185	1			159

FLOWERS-LISTON 62 WELL #: 6062 RRCID -> 222917 COMPL. DATE 10/15/2006 TOTAL DEPTH 11100 PERF. 9646 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2591	X	2591	-0-	-0-	-0-	2587	3	4	9	N	4					99
07	2974	X	2974	-0-	-0-	-0-	2974	3			N	-0-					99
08	2635	X	1386	-0-	-1249	-0-	1386	3			N	-0-	99	5			-0-
09	2550	X	459	-0-	-2091	-0-	316	3	143	9	N	130					130
10	2635	X	-0-	-0-	-2635	-0-					N	-0-					130
11	2550	X	-0-	-0-	-2550	-0-					N	-0-					130

FLOWERS TRUST WELL #: 708 RRCID -> 223677 COMPL. DATE 10/23/2006 TOTAL DEPTH 10816 PERF. 9890 - 10593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1542	-0-	-168	-0-	1542	3			N	-0-					170
07	1767	N	1537	-0-	-230	-0-	1535	3	2	9	N	2					172
08	1612	N	1524	-0-	-88	-0-	1524	3			N	-0-					172
09	1530	N	1499	-0-	-31	-0-	1442	3	57	9	N	52					224
10	1557	N	1557	-0-	-0-	-0-	1557	3			N	-0-					224
*11	1485	N	1485	-0-	-0-	-0-	1485	3			N	-0-					224

MENDOTA RANCH 63 WELL #: 6063 RRCID -> 224403 COMPL. DATE 12/22/2006 TOTAL DEPTH 11650 PERF. 9922 - 10765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1135	N	1135	-0-	-0-	-0-	1122	3	13	9	N	12					77
07	1209	N	1205	-0-	-4	-0-	1177	3	28	9	N	25					102
08	1178	N	1108	-0-	-70	-0-	1089	3	19	9	N	17					119
09	1140	N	984	-0-	-156	-0-	983	3	1	9	N	1					120
10	1209	N	1136	-0-	-73	-0-	1121	3	15	9	N	14					134
*11	1163	N	1163	-0-	-0-	-0-	1163	3			N	-0-					134

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS-LISTON 62 WELL #: 7062 RRCID -> 227480 COMPL. DATE 02/23/2007 TOTAL DEPTH 10975 PERF. 9666 - 10828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90

WEBB 194 WELL #: 6 RRCID -> 232597 COMPL. DATE 09/24/2007 TOTAL DEPTH 10788 PERF.10147 - 10572

06	1996	N	1996	-0-	-0-	-0-	1996	3			N	-0-					117
07	2070	N	2070	-0-	-0-	-0-	2070	3			N	-0-					117
08	2139	N	1781	-0-	-358	-0-	1704	3	77	9	N	70					187
09	2065	N	2065	-0-	-0-	-0-	2047	3	18	9	N	16					203
10	2077	N	1980	-0-	-97	-0-	1974	3	6	9	N	5					208
*11	1760	N	1760	-0-	-0-	-0-	1735	3	25	9	N	23	188	1			43

ISAACS "C" WELL #: 3 RRCID -> 235638 COMPL. DATE 12/21/2010 TOTAL DEPTH 11350 PERF.10082 - 10702

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48

ISAACS WELL #: 3 RRCID -> 237603 COMPL. DATE 05/06/2008 TOTAL DEPTH 10925 PERF. 9988 - 10482

06	2255	N	2255	-0-	-0-	-0-	2255	3			N	-0-					100
07	2377	N	2377	-0-	-0-	-0-	2377	3			N	-0-					100
08	2328	N	2328	-0-	-0-	-0-	2328	3			N	-0-					100
09	2250	N	2222	-0-	-28	-0-	2222	3			N	-0-					100
10	2387	N	2225	-0-	-162	-0-	2225	3			N	-0-					100
11	2250	N	1965	-0-	-285	-0-	1965	3			N	-0-					100

ISAACS WELL #: 4 RRCID -> 239813 COMPL. DATE 08/11/2012 TOTAL DEPTH 11300 PERF. 9922 - 10673

06	915	N	915	-0-	-0-	-0-	915	3			N	-0-					179
07	1120	N	1120	-0-	-0-	-0-	1120	3			N	-0-					179
08	895	N	895	-0-	-0-	-0-	895	3			N	-0-					179
09	930	N	809	-0-	-121	-0-	809	3			N	-0-					179
10	1116	N	747	-0-	-369	-0-	747	3			N	-0-					179
11	870	N	570	-0-	-300	-0-	570	3			N	-0-					179

ISAACS 'B' WELL #: 3 RRCID -> 241768 COMPL. DATE 05/31/2012 TOTAL DEPTH 10948 PERF. 9962 - 10670

06	428	N	428	-0-	-0-	-0-	428	3			N	-0-					30
07	410	N	410	-0-	-0-	-0-	410	3			N	-0-					30
08	411	N	411	-0-	-0-	-0-	411	3			N	-0-					30
09	392	N	392	-0-	-0-	-0-	392	3			N	-0-					30
10	416	N	416	-0-	-0-	-0-	416	3			N	-0-					30
*11	376	N	376	-0-	-0-	-0-	376	3			N	-0-					30

ISAACS WELL #: 5 RRCID -> 244261 COMPL. DATE 08/04/2008 TOTAL DEPTH 11350 PERF.10024 - 10485

06	2348	N	2348	-0-	-0-	-0-	2135	3	213	9	N	194	194	1			200
07	2252	N	2252	-0-	-0-	-0-	2252	3			N	-0-	88	5			112
08	2294	N	2150	-0-	-144	-0-	2150	3			N	-0-					112
09	2340	N	2062	-0-	-278	-0-	2062	3			N	-0-					112
10	2263	N	2152	-0-	-111	-0-	2072	3	80	9	N	73					185
11	2070	N	1922	-0-	-148	-0-	1922	3			N	-0-					185

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ISAACS "B" WELL #: 4 RRCID -> 246518 COMPL. DATE 11/14/2008 TOTAL DEPTH 11300 PERF. 9962 - 10527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1182	N	1182	-0-	-0-	-0-	1182	3			N	-0-					194
07	1178	N	1101	-0-	-77	-0-	1101	3			N	-0-					194
08	1116	N	981	-0-	-135	-0-	981	3			N	-0-					194
09	1170	N	1025	-0-	-145	-0-	1025	3			N	-0-					194
10	1116	N	1044	-0-	-72	-0-	1044	3			N	-0-					194
*11	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					194

BRASWELL WELL #: 2 RRCID -> 248101 COMPL. DATE 07/20/2010 TOTAL DEPTH 11250 PERF.10276 - 10584

06	12	N	-0-	-0-	-12	-0-					N	-0-					89
07	0	N	-0-	-0-	-0-	-0-					N	-0-					89
08	0	N	-0-	-0-	-0-	-0-					N	-0-					89
09	0	N	-0-	-0-	-0-	-0-					N	-0-					89
10	0	N	-0-	-0-	-0-	-0-					N	-0-					89
11	0	N	-0-	-0-	-0-	-0-					N	-0-					89

ISAACS "C" 196 WELL #: 4H RRCID -> 249470 COMPL. DATE 11/15/2008 TOTAL DEPTH 9994 PERF.10309 - 12700

06	1700	X	1700	-0-	-0-	-0-	1700	3			N	-0-					207
07	1570	X	1570	-0-	-0-	-0-	1570	3			N	-0-					207
08	2810	N	2810	-0-	-0-	-0-	2810	3			N	-0-	147	5			60
09	3000	N	3061	-0-	61	61	2874	3	187	9	N	170					230
10	2926	N	2865	-0-	-61	-0-	2865	3			N	-0-					230
*11	2332	N	2332	-0-	-0-	-0-	2328	3	4	9	N	4					234

J.C. VOLLMERT WELL #: 11 RRCID -> 250682 COMPL. DATE 12/13/2010 TOTAL DEPTH 10900 PERF. 9536 - 10547

06	3266	X	3266	-0-	-0-	-0-	3201	3	65	9	N	59	191	1			195
07	3472	X	3170	-0-	-302	-0-	3170	3			N	-0-					195
08	3658	X	3116	-0-	-542	-0-	3116	3			N	-0-	80	5			115
09	3540	X	3312	-0-	-228	-0-	3012	3	300	9	N	273	183	1			205
10	3658	X	3148	-0-	-510	-0-	3148	3			N	-0-					205
11	3270	X	2995	-0-	-275	-0-	2927	3	68	9	N	62					267

WEBB "T" WELL #: 6 RRCID -> 250871 COMPL. DATE 03/17/2009 TOTAL DEPTH 11055 PERF. 9737 - 10457

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATERFIELD "A" WELL #: 6 RRCID -> 254233 COMPL. DATE 07/19/2010 TOTAL DEPTH 10900 PERF. 9915 - 10426

06	0	N	-0-	-0-	-0-	-0-					N	-0-					226
07	0	N	-0-	-0-	-0-	-0-					N	-0-					226
08	0	N	-0-	-0-	-0-	-0-					N	-0-					226
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					226
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					226
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					226

FLOWERS-LISTON 62 WELL #: 10H RRCID -> 264550 COMPL. DATE 06/19/2011 TOTAL DEPTH 10043 PERF.10473 - 12874

06	4168	X	4168	-0-	-0-	-0-	4168	3			N	-0-					170
07	4227	X	4227	-0-	-0-	-0-	4227	3			N	-0-					170
08	4044	X	4044	-0-	-0-	-0-	3911	3	133	9	N	121					291
09	3933	X	3933	-0-	-0-	-0-	3828	3	105	9	N	95					386
*10	3655	X	3655	-0-	-0-	-0-	3624	3	31	9	N	28	185	1			229
*11	3132	X	3132	-0-	-0-	-0-	3031	3	101	9	N	92					321

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, LESLIE ET AL WELL #: 1897H RRCID -> 266479 COMPL. DATE 09/11/2012 TOTAL DEPTH 9985 PERF.10690 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5660	X	5660	-0-	-0-	-0-	5616	3	44	9	N	40					289
07	5408	X	5408	-0-	-0-	-0-	5339	3	69	9	N	63					352
08	5642	X	5167	-0-	-475	-0-	5166	3	1	9	N	1	17	5			336
09	5670	X	5058	-0-	-612	-0-	4928	3	130	9	N	118	182	1			272
*10	5859	X	5585	-0-	-274	-0-	5439	3	146	9	N	133	181	1			224
11	5670	X	4529	-0-	-1141	-0-	4529	3			N	-0-					224

VOLLMERT, J. C. WELL #: 13H RRCID -> 267241 COMPL. DATE 12/13/2011 TOTAL DEPTH 9885 PERF.10200 - 12681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3309	X	3309	-0-	-0-	-0-	3309	3			N	-0-					227
07	4194	X	4194	-0-	-0-	-0-	4017	3	177	9	N	161	191	1			197
08	3826	X	3826	-0-	-0-	-0-	3782	3	44	9	N	40					237
09	3574	X	3574	-0-	-0-	-0-	3557	3	17	9	N	15					252
*10	4034	X	4034	-0-	-0-	-0-	3878	3	156	9	N	142	185	1			209
*11	3539	X	3539	-0-	-0-	-0-	3539	3			N	-0-					209

ISAACS 195 WELL #: 5H RRCID -> 267464 COMPL. DATE 04/05/2013 TOTAL DEPTH 10148 PERF.10587 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	X	941	-0-	-769	-0-	933	3	8	9	N	7					214
07	2108	X	1831	-0-	-277	-0-	1831	3			N	-0-					214
08	2365	N	2365	-0-	-0-	-0-	2280	3	85	9	N	77					291
09	1654	N	1654	-0-	-0-	-0-	1624	3	30	9	N	27	183	1			135
10	1884	N	1884	-0-	-0-	-0-	1851	3	33	9	N	30					165
11	2280	N	2061	-0-	-219	-0-	2061	3			N	-0-					165

MENDOTA RANCH WELL #: 595H RRCID -> 267726 COMPL. DATE 05/10/2012 TOTAL DEPTH 10478 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5130	X	4133	-0-	-997	-0-	4133	3			N	-0-	23	5			213
07	4991	X	4216	-0-	-775	-0-	4216	3			N	-0-					213
08	4991	X	4070	-0-	-921	-0-	4070	3			N	-0-	59	5			154
09	4380	X	3993	-0-	-387	-0-	3797	3	196	9	N	178					332
10	4371	X	3942	-0-	-429	-0-	3922	3	20	9	N	18					350
11	4140	X	3765	-0-	-375	-0-	3644	3	121	9	N	110	184	1			276

MENDOTA RANCH WELL #: 594H RRCID -> 267815 COMPL. DATE 12/05/2012 TOTAL DEPTH 10731 PERF.11066 - 15135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	X	771	-0-	-939	-0-	710	3	61	9	N	55					316
07	2303	X	2303	-0-	-0-	-0-	2136	3	156	4	N	10					326
							11	9									
08	3881	X	3881	-0-	-0-	-0-	3881	3			N	-0-	257	5			69
09	6640	X	6640	-0-	-0-	-0-	6242	3	398	9	N	362	180	1			251
10	5609	X	5609	-0-	-0-	-0-	5503	3	106	9	N	96					347
*11	4633	X	4633	-0-	-0-	-0-	4611	3	22	9	N	20					367

ISAACS 195 WELL #: 6H RRCID -> 268175 COMPL. DATE 11/14/2012 TOTAL DEPTH 10173 PERF.10467 - 11779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4080	X	3268	-0-	-812	-0-	3136	3	132	9	N	120	177	1			242
07	4650	X	3815	-0-	-835	-0-	3734	3	81	9	N	74					316
08	4650	X	4047	-0-	-603	-0-	3958	3	89	9	N	81	182	1			215
09	4500	X	3743	-0-	-757	-0-	3743	3			N	-0-					215
*10	3875	X	3786	-0-	-89	-0-	3584	3	202	9	N	184	185	1			214
11	3930	X	2330	-0-	-1600	-0-	2330	3			N	-0-					214

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
EARP 58 WELL #: 7H RRCID -> 268400 COMPL. DATE 06/07/2012 TOTAL DEPTH 10670 PERF.11147 - 14890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12529	X	12529	-0-	-0-	-0-	512	1	11908	2	N	99					449
							109	9									
07	12627	X	12627	-0-	-0-	-0-	529	1	11995	2	N	94	194	1			349
							103	9									
08	12581	X	12581	-0-	-0-	-0-	529	1	11976	2	N	69	181	1			237
							76	9									
09	11919	X	11919	-0-	-0-	-0-	512	1	11309	2	N	89					326
							98	9									
*10	11705	X	11705	-0-	-0-	-0-	529	1	11062	2	N	104	199	1			231
							114	9									
*11	10923	X	10923	-0-	-0-	-0-	512	1	10364	2	N	43					274
							47	9									

WIGGINS 54 WELL #: 8H RRCID -> 268672 COMPL. DATE 05/13/2013 TOTAL DEPTH 10706 PERF.11212 - 12627

06	3360	X	3223	-0-	-137	-0-	3206	3	17	9	N	15					276
07	3472	X	2918	-0-	-554	-0-	2918	3			N	-0-					276
08	3472	X	2444	-0-	-1028	-0-	2444	3			N	-0-					276
09	3360	X	2214	-0-	-1146	-0-	2214	3			N	-0-					276
10	3472	X	1875	-0-	-1597	-0-	1875	3			N	-0-					276
11	3210	X	2048	-0-	-1162	-0-	2048	3			N	-0-					276

ISAACS 'C' 196 WELL #: 6H RRCID -> 268834 COMPL. DATE 11/30/2012 TOTAL DEPTH 9986 PERF.10389 - 12275

06	5460	X	5117	-0-	-343	-0-	4927	3	190	9	N	173					404
07	5518	X	5075	-0-	-443	-0-	5003	3	72	9	N	65					469
08	5270	X	4480	-0-	-790	-0-	4352	3	128	9	N	116	184	1			401
09	5130	X	4538	-0-	-592	-0-	4538	3			N	-0-	150	5			251
10	5301	X	3587	-0-	-1714	-0-	3432	3	155	9	N	141					392
11	5130	X	4697	-0-	-433	-0-	4697	3			N	-0-					392

ISAACS 'C' 196 SL WELL #: 7H RRCID -> 268842 COMPL. DATE 12/18/2012 TOTAL DEPTH 10100 PERF.10417 - 12437

06	2748	X	2748	-0-	-0-	-0-	2747	3	1	9	N	1	2	5			261
07	2997	X	2997	-0-	-0-	-0-	2923	3	74	9	N	67	190	1			138
08	2814	X	2814	-0-	-0-	-0-	2768	3	46	9	N	42					180
09	2760	X	2669	-0-	-91	-0-	2640	3	29	9	N	26					206
10	3007	X	2742	-0-	-265	-0-	2676	3	66	9	N	60					266
11	2910	X	2328	-0-	-582	-0-	2328	3			N	-0-					266

WIGGINS 54 WELL #: 7H RRCID -> 268934 COMPL. DATE 05/07/2013 TOTAL DEPTH 10815 PERF.11204 - 14468

06	6626	X	6626	-0-	-0-	-0-	6626	3			N	-0-					70
07	7378	X	6503	-0-	-875	-0-	6503	3			N	-0-					70
08	7378	X	6547	-0-	-831	-0-	6547	3			N	-0-					70
09	7140	X	6210	-0-	-930	-0-	6210	3			N	-0-					70
10	7037	X	5334	-0-	-1703	-0-	5334	3			N	-0-					70
11	6630	X	5952	-0-	-678	-0-	5952	3			N	-0-					70

CHAMBERS, F.M. WELL #: 2HR RRCID -> 271834 COMPL. DATE 10/02/2013 TOTAL DEPTH 10369 PERF.10914 - 15116

06	13740	X	12333	-0-	-1407	-0-	12165	2	168	9	N	153	168	1			205
07	14384	X	12307	-0-	-2077	-0-	12169	2	138	9	N	125					330
08	14384	X	11901	-0-	-2483	-0-	11875	2	26	9	N	24	194	1			160
09	13920	X	11686	-0-	-2234	-0-	11271	2	415	9	N	377	178	1			359
*10	12927	X	11757	-0-	-1170	-0-	11560	2	197	9	N	179	184	1			354
11	12330	X	11183	-0-	-1147	-0-	10963	2	220	9	N	200					554

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WATERFIELD 'A' WELL #: 9H RRCID -> 272239 COMPL. DATE 08/06/2013 TOTAL DEPTH 9993 PERF.10345 - 15020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7570	X	7570	-0-	-0-	-0-	7434	2	136	9	N	124	189	1			257
07	7667	X	7667	-0-	-0-	-0-	7558	2	109	9	N	99					356
08	7630	X	7630	-0-	-0-	-0-	7508	2	122	9	N	111	183	1			284
09	7291	X	7291	-0-	-0-	-0-	7193	2	98	9	N	89	181	1			192
*10	7305	X	7305	-0-	-0-	-0-	7178	2	127	9	N	115	180	1			127
*11	6978	X	6978	-0-	-0-	-0-	6904	2	74	9	N	67					194

CHAMBERS,FRANK M ETAL 'A' WELL #: 1228H RRCID -> 276573 COMPL. DATE 12/11/2014 TOTAL DEPTH 9977 PERF.10344 - 14473

06	16590	X	14229	-0-	-2361	-0-	320	1	13077	3	N	756	752	1			311
							832	9									
07	16616	X	14415	-0-	-2201	-0-	330	1	13353	3	N	665	566	1			410
							732	9									
08	16616	X	14379	-0-	-2237	-0-	330	1	13188	3	N	783	921	1			272
							861	9									
09	15270	X	13610	-0-	-1660	-0-	320	1	12579	3	N	646	721	1			197
							711	9									
*10	15097	X	13974	-0-	-1123	-0-	330	1	12718	3	N	842	556	1			483
							926	9									
11	14220	X	12893	-0-	-1327	-0-	320	1	11786	3	N	715	714	1			484
							787	9									

MAHLER 106 WELL #: 7H RRCID -> 276591 COMPL. DATE 06/11/2014 TOTAL DEPTH 9840 PERF. 9932 - 15220

06	12806	X	12806	-0-	-0-	-0-	198	1	11810	2	N	725	751	1			90
							798	9									
07	12919	X	12919	-0-	-0-	-0-	205	1	11776	2	N	853	539	1			404
							938	9									
08	12803	X	12712	-0-	-91	-0-	205	1	11539	2	N	880	708	1			576
							968	9									
09	12840	X	11275	-0-	-1565	-0-	198	1	10955	2	N	111	345	1			342
							122	9									
*10	13237	X	12047	-0-	-1190	-0-	205	1	11094	2	N	680	700	1			322
							748	9									
11	12810	X	11491	-0-	-1319	-0-	198	1	10654	2	N	581	566	1			337
							639	9									

MCMORDIE 87 WELL #: 9H RRCID -> 277862 COMPL. DATE 02/20/2015 TOTAL DEPTH 9810 PERF.10315 - 14500

06	19080	X	17365	-0-	-1715	-0-	434	1	16220	3	N	646	701	1			297
							711	9									
07	19840	X	17775	-0-	-2065	-0-	448	1	16637	3	N	627	555	1			369
							690	9									
08	19716	X	17639	-0-	-2077	-0-	448	1	16431	3	N	691	709	1			351
							760	9									
09	19080	X	17401	-0-	-1679	-0-	434	1	16289	3	N	616	897	1			70
							678	9									
*10	19003	X	18435	-0-	-568	-0-	448	1	17187	3	N	727	550	1			247
							800	9									
11	17340	X	17163	-0-	-177	-0-	434	1	15890	3	N	763	734	1			276
							839	9									

VOLLMERT, J. C. WELL #: 2 RRCID -> 278062 COMPL. DATE 07/28/1979 TOTAL DEPTH 10895 PERF. 7314 - 10713

06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MAHLER 106 WELL #: 6H RRCID -> 278454 COMPL. DATE 01/21/2015 TOTAL DEPTH 9587 PERF.10060 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3390	X	2003	-0-	-1387	-0-	2003	2			N	-0-					162
07	3224	X	1916	-0-	-1308	-0-	1817	2	99	9	N	90					252
08	3007	X	2056	-0-	-951	-0-	2038	2	18	4	N	-0-					252
09	2910	X	1876	-0-	-1034	-0-	1727	2	149	9	N	135	180	1			207
10	2356	X	1577	-0-	-779	-0-	1576	2	1	9	N	1	109	5			99
11	2010	X	1429	-0-	-581	-0-	1429	2			N	-0-					99

MAHLER 106 WELL #: 10H RRCID -> 280072 COMPL. DATE 08/31/2015 TOTAL DEPTH 9464 PERF. 9958 - 14304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7890	X	6671	-0-	-1219	-0-	172	1	6499	2	N	-0-					42
07	7409	X	7400	-0-	-9	-0-	178	1	6792	2	N	391	191	1			242
							430	9									
08	7409	X	5106	-0-	-2303	-0-	178	1	4784	2	N	131	180	1			193
							144	9									
09	7170	X	4571	-0-	-2599	-0-	172	1	4249	2	N	136	179	1			150
							150	9									
*10	7409	X	7190	-0-	-219	-0-	178	1	6794	2	N	198	182	1			166
							218	9									
11	7170	X	6714	-0-	-456	-0-	172	1	6257	2	N	259	183	1			242
							285	9									

MENDOTA RANCH 63 WELL #: 8H RRCID -> 280563 COMPL. DATE 02/15/2016 TOTAL DEPTH 10768 PERF.11625 - 14973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18030	X	15360	-0-	-2670	-0-	14846	2	514	9	N	467	383	1			304
07	17918	X	14956	-0-	-2962	-0-	14613	2	343	9	N	312	379	1			237
08	17112	X	15916	-0-	-1196	-0-	15478	2	438	9	N	398	384	1			251
09	15990	X	13321	-0-	-2669	-0-	12947	2	374	9	N	340	356	1			235
*10	16677	X	16677	-0-	-0-	-0-	16205	2	472	9	N	429	369	1			295
11	15390	X	13704	-0-	-1686	-0-	13418	2	286	9	N	260	353	1			202

MENDOTA RANCH 63 WELL #: 9H RRCID -> 280678 COMPL. DATE 01/20/2016 TOTAL DEPTH 10056 PERF.10415 - 14951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17130	X	14138	-0-	-2992	-0-	13742	2	396	9	N	360	352	1			207
07	17701	X	15313	-0-	-2388	-0-	14721	2	592	9	N	538	378	1			367
08	17701	X	15041	-0-	-2660	-0-	14683	2	358	9	N	325	372	1			320
09	16110	X	13928	-0-	-2182	-0-	13463	2	465	9	N	423	177	1			566
*10	15314	X	14947	-0-	-367	-0-	14512	2	435	9	N	395	555	1			406
11	14820	X	12698	-0-	-2122	-0-	12336	2	362	9	N	329	376	1			359

FLOWERS, VERNON M. WELL #: 802 RRCID -> 282103 COMPL. DATE 01/26/1978 TOTAL DEPTH 10625 PERF. 9106 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	530	N	530	-0-	-0-	-0-	530	3			N	-0-					13
07	527	N	495	-0-	-32	-0-	495	3			N	-0-					13
08	527	N	519	-0-	-8	-0-	519	3			N	-0-					13
09	540	N	494	-0-	-46	-0-	494	3			N	-0-					13
10	530	N	530	-0-	-0-	-0-	530	3			N	-0-					13
11	510	N	487	-0-	-23	-0-	487	3			N	-0-					13

FLOWERS, VERNON M. WELL #: 2 RRCID -> 283864 COMPL. DATE 10/01/2008 TOTAL DEPTH 11296 PERF. 9352 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	251	X	251	-0-	-0-	-0-	251	3			N	-0-					236
07	206	N	206	-0-	-0-	-0-	206	3			N	-0-					236
08	207	N	207	-0-	-0-	-0-	207	3			N	-0-					236
09	206	N	206	-0-	-0-	-0-	206	3			N	-0-					236
10	205	N	205	-0-	-0-	-0-	205	3			N	-0-					236
*11	218	N	218	-0-	-0-	-0-	218	3			N	-0-					236

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BARBOUR ENERGY CORPORATION 049155
CAMPBELL, J. W. WELL #: 2056 RRCID -> 254218 COMPL. DATE 05/06/2009 TOTAL DEPTH 11552 PERF. 9980 - 11026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1624	N	1624	-0-	-0-	-0-	1558	2	66	9	N	60					122
07	1630	N	1630	-0-	-0-	-0-	1584	2	46	9	N	42					164
08	1640	N	1640	-0-	-0-	-0-	1625	2	15	9	N	14					178
09	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-					178
*10	1487	N	1487	-0-	-0-	-0-	1458	2	29	9	N	26	181	1			23
*11	1470	N	1470	-0-	-0-	-0-	1430	2	40	9	N	36					59

BURLINGTON RESOURCES O & G CO LP 109333
CAMPBELL WELL #: 3 RRCID -> 233408 COMPL. DATE N/A TOTAL DEPTH 12200 PERF.10376 - 10982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2503	N	2503	-0-	-0-	-0-	2461	3	42	9	N	38	192	1			73
07	2697	N	2633	-0-	-64	-0-	2552	3	81	9	N	74					147
08	2682	N	2682	-0-	-0-	-0-	2569	3	113	9	N	103	190	1			60
09	2490	N	2457	-0-	-33	-0-	2429	3	28	9	N	25					85
10	2635	N	2577	-0-	-58	-0-	2489	3	88	9	N	80					165
11	2610	N	2506	-0-	-104	-0-	45	1	2410	3	N	46	196	1			15
							51	9									

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, MYRTLE WELL #: 2 RRCID -> 074868 COMPL. DATE 09/26/2008 TOTAL DEPTH 10846 PERF.10372 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 84 WELL #: 7 RRCID -> 161396 COMPL. DATE N/A TOTAL DEPTH 10950 PERF.10005 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS 1 WELL #: 2 RRCID -> 161400 COMPL. DATE N/A TOTAL DEPTH 10935 PERF.10012 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1767	N	1767	-0-	-0-	-0-	1735	3	32	9	N	29					93
07	1798	N	1795	-0-	-3	-0-	1759	3	36	9	N	33					126
08	1829	N	1751	-0-	-78	-0-	1723	3	28	9	N	25					151
09	1770	N	1648	-0-	-122	-0-	1613	3	35	9	N	32	139	1			44
10	1798	N	1689	-0-	-109	-0-	1669	3	20	9	N	18					62
*11	1680	N	1637	-0-	-43	-0-	1598	3	39	9	N	35					97

ISAACS 1 WELL #: 3 RRCID -> 163288 COMPL. DATE N/A TOTAL DEPTH 10900 PERF.10004 - 10127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

ISAACS 1 WELL #: 4 RRCID -> 165635 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 9963 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-		-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-		-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-		-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-		-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-		-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-		-0-	-0-					N	-0-					-0-

ISAACS 1 WELL #: 1R RRCID -> 166720 COMPL. DATE N/A TOTAL DEPTH 10548 PERF. 9958 - 10086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	-0-	-0-		-210	-0-					N	-0-					100
07	3	N	-0-	-0-		-3	-0-					N	-0-					100
08	0	N	-0-	-0-		-0-	-0-					N	-0-					100
09	0	N	-0-	-0-		-0-	-0-					N	-0-					100
10	0	N	-0-	-0-		-0-	-0-					N	-0-					100
*11	0	N	-0-	-0-		-0-	-0-					N	-0-					100

FLOWERS 61 WELL #: 8 RRCID -> 211034 COMPL. DATE 05/31/2005 TOTAL DEPTH 10950 PERF. 9719 - 10782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1688	N	1688	-0-		-0-	-0-	1674	3	14	9	N	13					75
07	1767	N	1730	-0-		-37	-0-	1711	3	19	9	N	17	3	8			89
08	1767	N	1714	-0-		-53	-0-	1699	3	15	9	N	14	3	8			100
09	1703	N	1703	-0-		-0-	-0-	1686	3	17	9	N	15	5	8			110
10	1736	N	1732	-0-		-4	-0-	1717	3	15	9	N	14	84	1			40
*11	1667	N	1667	-0-		-0-	-0-	1655	3	12	9	N	11	1	8			50

FLOWERS 61 WELL #: 10 RRCID -> 212751 COMPL. DATE 10/22/2005 TOTAL DEPTH 10900 PERF. 9640 - 10689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1899	N	1899	-0-		-0-	-0-	1886	3	13	9	N	12					138
07	1862	N	1862	-0-		-0-	-0-	1842	3	20	9	N	18	3	8			153
08	2015	N	1851	-0-		-164	-0-	1831	3	20	9	N	18	119	1	4	8	48
09	1890	N	1723	-0-		-167	-0-	1701	3	22	9	N	20	3	8			65
10	1860	N	1712	-0-		-148	-0-	1695	3	17	9	N	15					80
*11	1800	N	1529	-0-		-271	-0-	1515	3	14	9	N	13	1	8			92

FLOWERS 61 WELL #: 9 RRCID -> 214521 COMPL. DATE 12/22/2005 TOTAL DEPTH 10878 PERF. 9692 - 10724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1036	N	1036	-0-		-0-	-0-	1023	3	13	9	N	12					112
07	1072	N	1072	-0-		-0-	-0-	1055	3	17	9	N	15					127
08	1085	N	1076	-0-		-9	-0-	1053	3	23	9	N	21	4	8			144
09	1050	N	1026	-0-		-24	-0-	1006	3	20	9	N	18	127	1			35
10	1085	N	1033	-0-		-52	-0-	1025	3	8	9	N	7					42
*11	1050	N	980	-0-		-70	-0-	979	3	1	9	N	1	1	8			42

FLOWERS 61 WELL #: 11 RRCID -> 214523 COMPL. DATE 01/13/2006 TOTAL DEPTH 10900 PERF. 9650 - 10715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1749	N	1749	-0-		-0-	-0-	1731	3	18	9	N	16	2	8			119
07	1915	N	1915	-0-		-0-	-0-	1897	3	18	9	N	16					135
08	1895	N	1895	-0-		-0-	-0-	1869	3	26	9	N	24	73	1			86
09	1740	N	1693	-0-		-47	-0-	1674	3	19	9	N	17					103
10	1891	N	1820	-0-		-71	-0-	1807	3	13	9	N	12					115
*11	1830	N	1789	-0-		-41	-0-	1771	3	18	9	N	16	85	1			46

EARP "60" WELL #: 2 RRCID -> 215722 COMPL. DATE N/A TOTAL DEPTH 11600 PERF.10538 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 84 WELL #: 8 RRCID -> 217246 COMPL. DATE N/A TOTAL DEPTH 10735 PERF. 9626 - 10602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1270	N	1270	-0-	-0-	-0-	1256	3	14	9	N	13					142
07	1333	N	1332	-0-	-1	-0-	1307	3	25	9	N	23	99	1			66
08	1379	N	1379	-0-	-0-	-0-	1350	3	29	9	N	26					92
09	1271	N	1271	-0-	-0-	-0-	1258	3	13	9	N	12	51	1	3	8	50
10	1333	N	1291	-0-	-42	-0-	1270	3	21	9	N	19					69
*11	1320	N	1258	-0-	-62	-0-	1241	3	17	9	N	15	59	1			25

FLOWERS 61 WELL #: 12 RRCID -> 217247 COMPL. DATE N/A TOTAL DEPTH 11000 PERF. 9595 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3071	X	3071	-0-	-0-	-0-	3013	3	58	9	N	53	5	8			185
07	3131	X	3131	-0-	-0-	-0-	3081	3	50	9	N	45	3	8			227
08	3100	N	3112	-0-	12	12	3080	3	32	9	N	29	184	1	2	8	70
09	3007	X	2995	-0-	-12	-0-	2950	3	45	9	N	41	11	8			100
10	2925	X	2925	-0-	-0-	-0-	2890	3	35	9	N	32					132
*11	3025	X	3025	-0-	-0-	-0-	2985	3	40	9	N	36	108	1	2	8	58

CAMPBELL 53 WELL #: 5 RRCID -> 217357 COMPL. DATE 04/10/2006 TOTAL DEPTH 10900 PERF. 10002 - 10509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2074	N	2074	-0-	-0-	-0-	2052	3	22	9	N	20					64
07	2108	N	2071	-0-	-37	-0-	2056	3	15	9	N	14					78
08	2139	N	2068	-0-	-71	-0-	2045	3	23	9	N	21					99
09	2070	N	1896	-0-	-174	-0-	1874	3	22	9	N	20	88	1			31
10	2077	N	1914	-0-	-163	-0-	1900	3	14	9	N	13					44
*11	2010	N	1827	-0-	-183	-0-	1799	3	28	9	N	25					69

ISAACS 207 WELL #: 7 RRCID -> 218930 COMPL. DATE N/A TOTAL DEPTH 10930 PERF. 9963 - 10793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	374	N	374	-0-	-0-	-0-	371	3	3	9	N	3					83
07	403	N	339	-0-	-64	-0-	332	3	7	9	N	6					89
08	372	N	361	-0-	-11	-0-	357	3	4	9	N	4					93
09	377	N	377	-0-	-0-	-0-	369	3	8	9	N	7	61	1			39
10	362	N	362	-0-	-0-	-0-	360	3	2	9	N	2					41
*11	377	N	377	-0-	-0-	-0-	371	3	6	9	N	5					46

EARP "60" WELL #: 3 RRCID -> 222938 COMPL. DATE 09/19/2006 TOTAL DEPTH 11100 PERF. 9751 - 10886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1138	N	1138	-0-	-0-	-0-	1138	3			N	-0-					-0-
07	1105	N	1105	-0-	-0-	-0-	1105	3			N	-0-					-0-
08	1147	N	950	-0-	-197	-0-	950	3			N	-0-					-0-
09	1140	N	595	-0-	-545	-0-	595	3			N	-0-					-0-
10	1116	N	410	-0-	-706	-0-	410	3			N	-0-					-0-
*11	930	N	422	-0-	-508	-0-	422	3			N	-0-					-0-

FLOWERS 61 WELL #: 13 RRCID -> 223678 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9616 - 10757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	2164	-0-	-26	-0-	2134	3	30	9	N	27					85
07	2232	N	2180	-0-	-52	-0-	2162	3	18	9	N	16	6	8			95
08	2232	N	2181	-0-	-51	-0-	2156	3	25	9	N	23	4	8			114
09	2160	N	2077	-0-	-83	-0-	2056	3	21	9	N	19	109	1	3	8	21
10	2170	N	1992	-0-	-178	-0-	1974	3	18	9	N	16					37
*11	2100	N	1840	-0-	-260	-0-	1805	3	35	9	N	32	1	8			68

CAMPBELL 53 WELL #: 6 RRCID -> 223694 COMPL. DATE 11/14/2006 TOTAL DEPTH 10900 PERF. 9670 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1339	-0-	-41	-0-	1329	3	10	9	N	9	92	1			57
07	1377	N	1377	-0-	-0-	-0-	1363	3	14	9	N	13					70
08	1457	N	1374	-0-	-83	-0-	1357	3	17	9	N	15					85
09	1422	N	1422	-0-	-0-	-0-	1311	3	111	9	N	101	1	8			185
10	1364	N	1357	-0-	-7	-0-	1331	3	26	9	N	24	159	1			50
*11	1320	N	1283	-0-	-37	-0-	1263	3	20	9	N	18					68

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 84 WELL #: 10 RRCID -> 224296 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9631 - 10793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2050	N	2050	-0-	-0-	-0-	2041	3	9	9	N	8	3	8			92
07	2173	N	2173	-0-	-0-	-0-	2149	3	24	9	N	22	89	1	3	8	22
08	2340	N	2340	-0-	-0-	-0-	2311	3	29	9	N	26	3	8			45
09	2302	N	2302	-0-	-0-	-0-	2276	3	26	9	N	24	6	8			63
10	2265	N	2265	-0-	-0-	-0-	2252	3	13	9	N	12					75
*11	2190	N	2190	-0-	-0-	-0-	2188	3	2	9	N	2					77

FLOWERS 84 WELL #: 9 RRCID -> 227942 COMPL. DATE 05/02/2007 TOTAL DEPTH 10950 PERF. 9900 - 10765

06	2549	N	2549	-0-	-0-	-0-	660	1	1867	3	N	20					229
							22	9									
07	2610	N	2610	-0-	-0-	-0-	682	1	1837	3	N	83	189	1	60	8	63
							91	9									
08	2472	N	2472	-0-	-0-	-0-	681	1	1703	3	N	80	46	8			97
							88	9									
09	2260	N	2260	-0-	-0-	-0-	660	1	1542	3	N	53	26	8			124
							58	9									
10	2320	N	2320	-0-	-0-	-0-	682	1	1620	3	N	16					140
							18	9									
*11	2307	N	2307	-0-	-0-	-0-	651	1	1617	3	N	35	140	1	15	8	20
							39	9									

FLOWERS 61 WELL #: 14 RRCID -> 228020 COMPL. DATE 03/19/2007 TOTAL DEPTH 10900 PERF.10186 - 10716

06	1912	N	1912	-0-	-0-	-0-	441	1	1449	3	N	20					63
							22	9									
07	1990	N	1990	-0-	-0-	-0-	495	1	1432	3	N	57	30	8			90
							63	9									
08	1940	N	1940	-0-	-0-	-0-	495	1	1398	3	N	43	23	8			110
							47	9									
09	1820	N	1820	-0-	-0-	-0-	459	1	1318	3	N	39	62	1	15	8	72
							43	9									
10	1836	N	1836	-0-	-0-	-0-	479	1	1329	3	N	25					97
							28	9									
*11	1752	N	1752	-0-	-0-	-0-	468	1	1252	3	N	29	89	1	9	8	28
							32	9									

CAMPBELL 53 WELL #: 7 RRCID -> 228142 COMPL. DATE 03/02/2007 TOTAL DEPTH 11000 PERF.10212 - 10810

06	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 61 WELL #: 15 RRCID -> 228330 COMPL. DATE 05/14/2007 TOTAL DEPTH 10912 PERF. 9934 - 10703

06	3060	X	2852	-0-	-208	-0-	1600	1	1230	3	N	20					215
							22	9									
07	3255	X	2939	-0-	-316	-0-	1705	1	1213	3	N	19					234
							21	9									
08	3255	X	2969	-0-	-286	-0-	1703	1	1223	3	N	39	139	1	30	8	104
							43	9									
09	3150	X	3068	-0-	-82	-0-	1650	1	1390	3	N	25					129
							28	9									
10	3135	X	3135	-0-	-0-	-0-	1705	1	1401	3	N	26					155
							29	9									
*11	2880	X	2708	-0-	-172	-0-	1476	1	1215	3	N	15	5	8			165
							17	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

EARP 60 WELL #: 1 RRCID -> 228342 COMPL. DATE N/A TOTAL DEPTH 11370 PERF. 9724 - 10756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	617	-0-	-373	-0-	609	3	8	9	N	7	113	1	2	8	33
07	1023	N	816	-0-	-207	-0-	813	3	3	9	N	3	3	8			33
08	837	N	829	-0-	-8	-0-	826	3	3	9	N	3					36
09	884	N	884	-0-	-0-	-0-	864	3	20	9	N	18	4	8			50
10	915	N	915	-0-	-0-	-0-	906	3	9	9	N	8					58
*11	959	N	959	-0-	-0-	-0-	931	3	28	9	N	25					83

ISAACS 1 WELL #: 6 RRCID -> 228396 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9909 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	996	-0-	-144	-0-	950	3	46	9	N	42					93
07	1023	N	1017	-0-	-6	-0-	980	3	37	9	N	34					127
08	1035	N	1035	-0-	-0-	-0-	993	3	42	9	N	38					165
09	990	N	960	-0-	-30	-0-	934	3	26	9	N	24	140	1			49
10	1023	N	848	-0-	-175	-0-	809	3	39	9	N	35					84
*11	990	N	965	-0-	-25	-0-	941	3	24	9	N	22					106

CAMPBELL, 53 WELL #: 1 RRCID -> 228551 COMPL. DATE 05/08/2007 TOTAL DEPTH 11315 PERF.10404 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	608	N	608	-0-	-0-	-0-	608	3			N	-0-					17
07	632	N	632	-0-	-0-	-0-	632	3			N	-0-					17
08	641	N	641	-0-	-0-	-0-	641	3			N	-0-					17
09	625	N	625	-0-	-0-	-0-	625	3			N	-0-	17	1			-0-
10	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
*11	630	N	607	-0-	-23	-0-	607	3			N	-0-					-0-

EARP 60 WELL #: 7 RRCID -> 229417 COMPL. DATE 07/17/2007 TOTAL DEPTH 10996 PERF.10155 - 10798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		576	-0-	576	576	565	3	11	9	N	10					10
10	14B2 EXT		151	-0-	151	727	105	2	46	9	N	42					52
*11	14B2 EXT		-0-	-0-	-0-	727					N	-0-					52

EARP 60 WELL #: 5 RRCID -> 230440 COMPL. DATE 07/30/2007 TOTAL DEPTH 11000 PERF.10212 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		1447	-0-	1447	1447	1428	2	19	9	N	17					17
*11	14B2 EXT		560	-0-	560	2007	560	2			N	-0-					17

EARP 60 WELL #: 9 RRCID -> 233123 COMPL. DATE 11/16/2007 TOTAL DEPTH 10974 PERF.10382 - 11144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1487	-0-	-73	-0-	656	1	811	3	N	18					157
							20	9									
07	1858	N	1858	-0-	-0-	-0-	806	1	1016	3	N	33	18	8			172
							36	9									
08	1768	N	1768	-0-	-0-	-0-	798	1	922	3	N	44	26	8			190
							48	9									
09	1683	N	1683	-0-	-0-	-0-	569	1	1086	3	N	25	186	1	12	8	17
							28	9									
*10	1736	N	178	-0-	-1558	-0-	164	1	14	9	N	13					30
*11	1680	N	724	-0-	-956	-0-	434	1	270	3	N	18	1	8			47
							20	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 16 RRCID -> 233477 COMPL. DATE 11/06/2007 TOTAL DEPTH 10900 PERF. 9865 - 10650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EARP 60 WELL #: 4 RRCID -> 233990 COMPL. DATE 12/18/2007 TOTAL DEPTH 11019 PERF. 10509 - 10866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
*10	14B2	EXT	5415	-0-	5415	5415	1120	1	4295	3	N	-0-					55
*11	14B2	EXT	1699	-0-	1699	7114	217	1	1482	3	N	-0-					55

EARP 60 WELL #: 6 RRCID -> 233991 COMPL. DATE 12/28/2007 TOTAL DEPTH 10977 PERF. 10072 - 11211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	X	1711	-0-	-929	-0-	761	1	942	3	N	7	2	8			60
							8	9									
07	2728	X	2105	-0-	-623	-0-	912	1	1150	3	N	39	36	8			63
							43	9									
08	2542	X	1676	-0-	-866	-0-	758	1	876	3	N	38	33	8			68
							42	9									
09	2460	X	1413	-0-	-1047	-0-	477	1	911	3	N	23	21	8			70
							25	9									
*10	2449	X	244	-0-	-2205	-0-	238	1	6	9	N	5					75
*11	2040	X	756	-0-	-1284	-0-	596	1	160	9	N	145	197	1	6	8	17

FLOWERS 61 WELL #: 17 RRCID -> 233998 COMPL. DATE 11/29/2007 TOTAL DEPTH 10950 PERF. 9750 - 10858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	836	-0-	-244	-0-	836	3			N	-0-					85
07	1023	N	837	-0-	-186	-0-	837	3			N	-0-					85
08	930	N	797	-0-	-133	-0-	797	3			N	-0-	85	1			-0-
09	840	N	752	-0-	-88	-0-	752	3			N	-0-					-0-
10	837	N	759	-0-	-78	-0-	759	3			N	-0-					-0-
*11	780	N	705	-0-	-75	-0-	705	3			N	-0-					-0-

FLOWERS, R. A. WELL #: 1 RRCID -> 235089 COMPL. DATE 10/29/2007 TOTAL DEPTH 13110 PERF. 10051 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 61 WELL #: 22 RRCID -> 235350 COMPL. DATE 02/29/2008 TOTAL DEPTH 10950 PERF. 9699 - 10768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1236	N	1236	-0-	-0-	-0-	1224	3	12	9	N	11					78
07	1298	N	1298	-0-	-0-	-0-	1279	3	19	9	N	17	6	8			89
08	1303	N	1303	-0-	-0-	-0-	1284	3	19	9	N	17	4	8			102
09	1290	N	1290	-0-	-0-	-0-	1275	3	15	9	N	14	2	8			114
10	1345	N	1345	-0-	-0-	-0-	1332	3	13	9	N	12	103	1			23
*11	1265	N	1265	-0-	-0-	-0-	1253	3	12	9	N	11	1	8			33

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
EARP 60 WELL #: 8 RRCID -> 235866 COMPL. DATE 11/09/2007 TOTAL DEPTH 11256 PERF. 9908 - 11038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1452	N	1452	-0-	-0-	-0-	641	1	793	3	N	16					68
							18	9									
07	1674	N	1007	-0-	-667	-0-	438	1	552	3	N	15	3	8			80
							17	9									
08	1334	N	1334	-0-	-0-	-0-	611	1	706	3	N	15	3	8			92
							17	9									
09	2856	N	2856	-0-	-0-	-0-	962	1	1837	3	N	52	19	8			125
							57	9									
*10	992	N	583	-0-	-409	-0-	537	1	46	9	N	42					167
*11	1703	N	1703	-0-	-0-	-0-	765	1	887	3	N	46	191	1	4	8	18
							51	9									

FLOWERS 61 WELL #: 1 RRCID -> 236304 COMPL. DATE 03/08/2008 TOTAL DEPTH 11273 PERF.10103 - 10724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS 1 WELL #: 7H RRCID -> 237514 COMPL. DATE 05/24/2008 TOTAL DEPTH 9996 PERF.10527 - 12190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2668	X	2668	-0-	-0-	-0-	2581	3	87	9	N	79					261
07	2790	X	2624	-0-	-166	-0-	2543	3	81	9	N	74	184	1			151
08	2790	X	2702	-0-	-88	-0-	2619	3	83	9	N	75					226
09	2700	X	2618	-0-	-82	-0-	2526	3	92	9	N	84	186	1			124
10	2759	X	2656	-0-	-103	-0-	2584	3	72	9	N	65					189
*11	2670	X	1549	-0-	-1121	-0-	1526	3	23	9	N	21					210

CAMPBELL 53 WELL #: 8H RRCID -> 237521 COMPL. DATE 04/11/2008 TOTAL DEPTH 10761 PERF.11284 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5280	X	4699	-0-	-581	-0-	624	1	4018	3	N	52					102
							57	9									
07	5456	X	3629	-0-	-1827	-0-	1364	1	2245	3	N	18					120
							20	9									
08	5270	X	4436	-0-	-834	-0-	1364	1	3031	3	N	37	94	1	18	8	45
							41	9									
09	5100	X	2806	-0-	-2294	-0-	352	1	2410	3	N	40	7	8			78
							44	9									
10	5115	X	3870	-0-	-1245	-0-	3842	3	28	9	N	25	60	1			43
*11	4710	X	1991	-0-	-2719	-0-	1961	3	30	9	N	27	2	8			68

EARP 60 WELL #: 10H RRCID -> 237525 COMPL. DATE 04/09/2008 TOTAL DEPTH 10742 PERF.11377 - 13620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3120	X	-0-	-0-	-3120	-0-					N	-0-					-0-
07	1426	X	-0-	-0-	-1426	-0-					N	-0-					-0-
08	434	X	-0-	-0-	-434	-0-					N	-0-					-0-
09	60	X	-0-	-0-	-60	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 61 WELL #: 21 RRCID -> 241292 COMPL. DATE 07/02/2008 TOTAL DEPTH 10900 PERF. 9660 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1854	N	1854	-0-	-0-	-0-	1831	3	23	9	N	21	1	8			71
07	1953	N	1904	-0-	-49	-0-	1879	3	25	9	N	23					94
08	1984	N	1914	-0-	-70	-0-	1883	3	31	9	N	28	5	8			117
09	1860	N	1858	-0-	-2	-0-	1822	3	36	9	N	33	78	1	3	8	69
10	1895	N	1895	-0-	-0-	-0-	1870	3	25	9	N	23					92
*11	1873	N	1873	-0-	-0-	-0-	1805	3	68	9	N	62					154

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 18H RRCID -> 242616 COMPL. DATE 06/30/2008 TOTAL DEPTH 10587 PERF.10880 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3560	X	3560	-0-	-0-	-0-	3539	3	21	9	N	19	51	1			52
07	3584	X	3584	-0-	-0-	-0-	3528	3	56	9	N	51	21	8			82
08	3582	X	3582	-0-	-0-	-0-	3534	3	48	9	N	44	19	8			107
09	3653	X	3653	-0-	-0-	-0-	3614	3	39	9	N	35	15	8			127
10	1740	X	1740	-0-	-0-	-0-	1740	3			N	-0-	65	1			62
*11	3464	X	3464	-0-	-0-	-0-	3440	3	24	9	N	22	7	8			77

CAMPBELL, J. C. WELL #: 373H RRCID -> 242683 COMPL. DATE 08/25/2008 TOTAL DEPTH 10753 PERF.11125 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	N	2682	-0-	-78	-0-	2643	3	39	9	N	35	65	1			120
07	2821	N	2772	-0-	-49	-0-	2728	3	44	9	N	40					160
08	2821	N	2755	-0-	-66	-0-	2697	3	58	9	N	53	106	1	17	8	90
09	2670	N	2623	-0-	-47	-0-	2571	3	52	9	N	47	12	8			125
10	2759	N	2645	-0-	-114	-0-	2597	3	48	9	N	44					169
*11	2670	N	2506	-0-	-164	-0-	2462	3	44	9	N	40	109	1	5	8	95

EARP 60 WELL #: 13 RRCID -> 244613 COMPL. DATE 11/04/2008 TOTAL DEPTH 11000 PERF. 9506 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6476	X	6476	-0-	-0-	-0-	6374	3	102	9	N	93					212
07	7037	X	6395	-0-	-642	-0-	6286	3	109	9	N	99	15	8			296
08	7037	X	6155	-0-	-882	-0-	6038	3	117	9	N	106	187	1	21	8	194
09	6810	X	5621	-0-	-1189	-0-	5529	3	92	9	N	84	188	1	13	8	77
10	6944	X	5813	-0-	-1131	-0-	5712	3	101	9	N	92					169
*11	6480	X	5631	-0-	-849	-0-	5542	3	89	9	N	81	186	1	7	8	57

CAMPBELL 53 WELL #: 9H RRCID -> 245254 COMPL. DATE 09/08/2008 TOTAL DEPTH 10732 PERF.10900 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5340	X	5241	-0-	-99	-0-	696	1	4489	3	N	51					104
							56	9									
07	5673	X	5196	-0-	-477	-0-	5143	3	53	9	N	48					152
08	5673	X	4751	-0-	-922	-0-	4689	3	62	9	N	56	93	1	11	8	104
09	5490	X	4768	-0-	-722	-0-	4721	3	47	9	N	43	7	8			140
10	5611	X	4693	-0-	-918	-0-	4641	3	52	9	N	47	127	1			60
*11	5250	X	4574	-0-	-676	-0-	4505	3	69	9	N	63	3	8			120

CAMPBELL 56 WELL #: 6H RRCID -> 245257 COMPL. DATE 04/12/2008 TOTAL DEPTH 10107 PERF.10698 - 12446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

ISAACS WELL #: 2207 RRCID -> 245268 COMPL. DATE 02/26/2007 TOTAL DEPTH 11473 PERF. 9956 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	15
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	15
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	15
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	15
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	15
*11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	15

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 23 RRCID -> 251371 COMPL. DATE 12/29/2008 TOTAL DEPTH 10955 PERF. 9655 - 10852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 84 WELL #: 11H RRCID -> 251724 COMPL. DATE 07/21/2008 TOTAL DEPTH 10800 PERF. 10190 - 14008

06	9510	X	9172	-0-	-338	-0-	570 193	1 9	8409	3	N	175	182	1	1	8	242
07	9982	X	9982	-0-	-0-	-0-	580 231	1 9	9171	3	N	210	189	1	42	8	221
08	10385	X	9971	-0-	-414	-0-	589 240	1 9	9142	3	N	218	193	1	32	8	214
09	10050	X	9882	-0-	-168	-0-	567 223	1 9	9092	3	N	203	186	1	21	8	210
10	10385	X	10367	-0-	-18	-0-	589 232	1 9	9546	3	N	211	181	1			240
*11	9660	X	9060	-0-	-600	-0-	559 194	1 9	8307	3	N	176	197	1	2	8	217

FLOWERS 61 WELL #: 19H RRCID -> 252711 COMPL. DATE 05/23/2008 TOTAL DEPTH 10395 PERF. 10708 - 12846

06	2280	N	2237	-0-	-43	-0-	2213	3	24	9	N	22	135	1	1	8	50
07	2356	N	2237	-0-	-119	-0-	2209	3	28	9	N	25	3	8			72
08	2294	N	2228	-0-	-66	-0-	2205	3	23	9	N	21	1	8			92
09	2250	N	2130	-0-	-120	-0-	2110	3	20	9	N	18	3	8			107
10	2232	N	2191	-0-	-41	-0-	2099	3	92	9	N	84	124	1			67
*11	2160	N	2022	-0-	-138	-0-	2002	3	20	9	N	18					85

EARP 60 WELL #: 11H RRCID -> 252714 COMPL. DATE 08/18/2008 TOTAL DEPTH 10725 PERF. 11151 - 13478

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WIGGINS 54 WELL #: 5H RRCID -> 255342 COMPL. DATE 10/11/2009 TOTAL DEPTH 10805 PERF. 11070 - 14745

06	12210	X	11794	-0-	-416	-0-	11676	3	118	9	N	107	99	1			150
07	12617	X	12210	-0-	-407	-0-	12086	3	124	9	N	113					263
08	12617	X	12537	-0-	-80	-0-	12419	3	118	9	N	107	198	1			172
09	12210	X	11827	-0-	-383	-0-	11709	3	118	9	N	107	67	1			212
10	12617	X	12454	-0-	-163	-0-	12344	3	110	9	N	100	144	1			168
*11	12120	X	11603	-0-	-517	-0-	11500	3	103	9	N	94	197	1			65

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
FLOWERS 84 WELL #: 14H RRCID -> 256632 COMPL. DATE 12/26/2009 TOTAL DEPTH 9963 PERF.10220 - 13800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7080	X	6354	-0-	-726	-0-	898	1	5241	3	N	195	188	1			193
							215	9									
07	6758	X	5946	-0-	-812	-0-	839	1	4808	3	N	272	187	1	96	8	182
							299	9									
08	7037	X	6794	-0-	-243	-0-	840	1	5675	3	N	254	194	1	69	8	173
							279	9									
09	6810	X	6168	-0-	-642	-0-	900	1	5013	3	N	232	188	1	51	8	166
							255	9									
10	7037	X	6227	-0-	-810	-0-	930	1	5082	3	N	195	187	1			174
							215	9									
*11	6570	X	5986	-0-	-584	-0-	875	1	4865	3	N	224	192	1	24	8	182
							246	9									

CAMPBELL, J.C. 37 WELL #: 4H RRCID -> 278337 COMPL. DATE 06/29/2014 TOTAL DEPTH 10672 PERF.10610 - 15247

06	15630	X	14763	-0-	-867	-0-	14512	3	251	9	N	228	192	1			300
07	15996	X	14958	-0-	-1038	-0-	14724	3	234	9	N	213	385	1			128
08	15407	X	14853	-0-	-554	-0-	14604	3	249	9	N	226	70	1			284
09	14790	X	13913	-0-	-877	-0-	13660	3	253	9	N	230	383	1	6	8	125
10	15252	X	14328	-0-	-924	-0-	14073	3	255	9	N	232	282	1			75
*11	14760	X	13617	-0-	-1143	-0-	13345	3	272	9	N	247	198	1			124

CIMAREX ENERGY CO. 153438
EARP "58" WELL #: 2 RRCID -> 219106 COMPL. DATE N/A TOTAL DEPTH 11600 PERF. 9603 - 10760

06	1059	N	1059	-0-	-0-	-0-	242	1	817	3	N	-0-					-0-
07	1528	N	1528	-0-	-0-	-0-	624	1	884	3	N	18	18	8			-0-
							20	9									
08	1558	N	1558	-0-	-0-	-0-	619	1	926	3	N	12	12	8			-0-
							13	9									
09	1050	N	981	-0-	-69	-0-	165	1	815	3	N	1	1	8			-0-
							1	9									
10	1519	N	1350	-0-	-169	-0-	226	1	1124	3	N	-0-					-0-
*11	1500	N	1115	-0-	-385	-0-	224	1	885	3	N	5	5	8			-0-
							6	9									

EARP "59" WELL #: 3 RRCID -> 220052 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10218 - 10795

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	39	39	8			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DILLMAN WELL #: 6055 RRCID -> 220063 COMPL. DATE 09/13/2006 TOTAL DEPTH 11610 PERF. 9808 - 10878

06	1030	N	1030	-0-	-0-	-0-	1006	3	24	9	N	22					95
07	1054	N	1023	-0-	-31	-0-	997	3	26	9	N	24					119
08	1090	N	1090	-0-	-0-	-0-	1060	3	30	9	N	27	116	1			30
09	1036	N	1036	-0-	-0-	-0-	1006	3	30	9	N	27					57
10	1039	N	1039	-0-	-0-	-0-	1016	3	23	9	N	21					78
*11	1050	N	1009	-0-	-41	-0-	994	3	15	9	N	14					92

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
EARP "58" WELL #: 3 RRCID -> 220604 COMPL. DATE 10/11/2006 TOTAL DEPTH 10950 PERF. 9634 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	869	-0-	-511	-0-	199	1	670	3	N	-0-					2
07	775	N	331	-0-	-444	-0-	27	1	304	3	N	-0-					2
08	1054	N	243	-0-	-811	-0-	14	1	229	3	N	-0-					2
09	2449	N	2449	-0-	-0-	-0-	419	1	1930	3	N	91	63	8			30
							100	9									
10	3100	N	3534	-0-	434	434	418	1	3007	3	N	99					129
							109	9									
*11	3000	N	3617	-0-	617	1051	373	1	3149	3	N	86	20	8			195
							95	9									

WEBB 194 WELL #: 5 RRCID -> 222939 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10056 - 10594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1275	N	1275	-0-	-0-	-0-	1275	2			N	-0-					79
07	1310	N	1310	-0-	-0-	-0-	1310	2			N	-0-					79
08	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					79
09	1290	N	1153	-0-	-137	-0-	1153	2			N	-0-					79
10	1302	N	1198	-0-	-104	-0-	1198	2			N	-0-					79
*11	1230	N	1046	-0-	-184	-0-	1046	2			N	-0-					79

EARP "59" WELL #: 4 RRCID -> 224303 COMPL. DATE 12/24/2007 TOTAL DEPTH 11650 PERF. 9661 - 10803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	195	-0-	-225	-0-	195	2			N	-0-					-0-
07	372	N	166	-0-	-206	-0-	166	2			N	-0-					-0-
08	279	N	115	-0-	-164	-0-	115	2			N	-0-					-0-
09	210	N	127	-0-	-83	-0-	127	2			N	-0-					-0-
10	155	N	94	-0-	-61	-0-	94	2			N	-0-					-0-
*11	120	N	43	-0-	-77	-0-	43	2			N	-0-					-0-

EARP 59 WELL #: 5 RRCID -> 227016 COMPL. DATE 03/18/2007 TOTAL DEPTH 11000 PERF. 9955 - 10665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	X	2791	-0-	-29	-0-	1398	1	1360	2	N	30					144
							33	9									
07	3289	X	3289	-0-	-0-	-0-	1705	1	1421	2	N	148	72	8			220
							163	9									
08	3227	X	3227	-0-	-0-	-0-	1629	1	1464	2	N	122	195	1	55	8	92
							134	9									
09	3086	X	3086	-0-	-0-	-0-	1618	1	1378	2	N	82					174
							90	9									
10	3224	X	3117	-0-	-107	-0-	1636	1	1442	2	N	35					209
							39	9									
*11	3120	X	2865	-0-	-255	-0-	1636	1	1165	2	N	58	198	1	19	8	50
							64	9									

EARP 58 WELL #: 4 RRCID -> 227945 COMPL. DATE 03/18/2007 TOTAL DEPTH 11600 PERF. 9594 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	X	1857	-0-	-1293	-0-	619	1	1205	2	N	30					90
							33	9									
07	3255	X	3056	-0-	-199	-0-	1703	1	1265	2	N	80	48	8			122
							88	9									
08	3284	X	3284	-0-	-0-	-0-	1705	1	1494	2	N	77	46	8			153
							85	9									
09	3122	X	3122	-0-	-0-	-0-	1650	1	1406	2	N	60	136	1	29	8	48
							66	9									
10	3131	X	3002	-0-	-129	-0-	1678	1	1290	2	N	31					79
							34	9									
*11	3180	X	2805	-0-	-375	-0-	1510	1	1256	2	N	35	14	8			100
							39	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
MENDOTA RANCH 63 WELL #: 7 RRCID -> 231005 COMPL. DATE 08/21/2007 TOTAL DEPTH 11470 PERF.10109 - 10866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1004	N	1004	-0-	-0-	-0-	1004	3			N	-0-					-0-
07	1054	N	1034	-0-	-20	-0-	1034	3			N	-0-					-0-
08	1054	N	992	-0-	-62	-0-	992	3			N	-0-					-0-
09	990	N	950	-0-	-40	-0-	948	3	2	9	N	2	2	8			-0-
10	1023	N	969	-0-	-54	-0-	969	3			N	-0-					-0-
*11	960	N	801	-0-	-159	-0-	801	3			N	-0-					-0-

KAUFMAN 81 WELL #: 9 RRCID -> 232593 COMPL. DATE 08/08/2007 TOTAL DEPTH 11500 PERF.10016 - 10671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	-0-	-0-	-120	-0-					N	-0-					20
07	31	N	-0-	-0-	-31	-0-					N	-0-					20
08	0	N	-0-	-0-	-0-	-0-					N	-0-					20
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					20

FLOWERS-LISTON 62 WELL #: 8062 RRCID -> 232635 COMPL. DATE 10/17/2007 TOTAL DEPTH 11000 PERF.10008 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	1	1	8			-0-

FLOWERS-LISTON 62 WELL #: 9 RRCID -> 233465 COMPL. DATE 10/23/2007 TOTAL DEPTH 11000 PERF.10138 - 10770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1870	-0-	-50	-0-	1867	3	3	9	N	3					192
07	1984	N	1982	-0-	-2	-0-	1973	3	9	9	N	8					200
08	1956	N	1956	-0-	-0-	-0-	1954	3	2	9	N	2	53	1	2	8	147
09	1893	N	1893	-0-	-0-	-0-	1860	3	33	9	N	30	3	8			174
10	1984	N	1967	-0-	-17	-0-	1944	3	23	9	N	21					195
*11	1941	N	1941	-0-	-0-	-0-	1905	3	36	9	N	33	196	1	4	8	28

EARP 58 WELL #: 5H RRCID -> 234545 COMPL. DATE 01/20/2008 TOTAL DEPTH 10632 PERF.11194 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3960	X	3779	-0-	-181	-0-	1650	1	2094	3	N	32					157
							35	9									
07	4154	X	3844	-0-	-310	-0-	1705	1	2050	3	N	81	51	8			187
							89	9									
08	4154	X	3036	-0-	-1118	-0-	1341	1	1625	3	N	64	41	8			210
							70	9									
09	4020	X	2380	-0-	-1640	-0-	715	1	1610	3	N	50	51	1	19	8	190
							55	9									
10	3906	X	1866	-0-	-2040	-0-	1855	3	11	9	N	10					200
*11	3780	X	1371	-0-	-2409	-0-	1363	3	8	9	N	7	3	8			204

MOORE, W. H. WELL #: 8 RRCID -> 234841 COMPL. DATE 12/10/2007 TOTAL DEPTH 11500 PERF. 9530 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2551	X	2551	-0-	-0-	-0-	264	1	765	2	N	50	3	8			192
							1467	3	55	9							
07	2728	X	2728	-0-	-0-	-0-	1330	2	1352	3	N	42					234
							46	9									
08	2746	X	2746	-0-	-0-	-0-	1215	2	1487	3	N	40	179	1			95
							44	9									
09	2548	X	2548	-0-	-0-	-0-	1367	2	1134	3	N	43	8	8			130
							47	9									
10	2713	X	2713	-0-	-0-	-0-	1205	2	1445	3	N	57					187
							63	9									
*11	2225	X	2225	-0-	-0-	-0-	1057	2	1118	3	N	45					232
							50	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
JAMESON 57 WELL #: 2 RRCID -> 241466 COMPL. DATE 04/02/2008 TOTAL DEPTH 11505 PERF. 9503 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
07	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
08	279	N	243	-0-	-36	-0-	243	3			N	-0-					-0-
09	240	N	216	-0-	-24	-0-	216	3			N	-0-					-0-
10	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
*11	240	N	183	-0-	-57	-0-	183	3			N	-0-					-0-

JAMESON 57 WELL #: 4H RRCID -> 251480 COMPL. DATE 12/09/2008 TOTAL DEPTH 10538 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS 84 WELL #: 12H RRCID -> 252764 COMPL. DATE 12/30/2008 TOTAL DEPTH 10709 PERF.10970 - 13399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4320	X	4280	-0-	-40	-0-	4252	3	28	9	N	25					110
07	4557	X	3818	-0-	-739	-0-	3778	3	40	9	N	36	6	8			140
08	4557	X	3016	-0-	-1541	-0-	2992	3	24	9	N	22	3	8			159
09	4410	X	3856	-0-	-554	-0-	3832	3	24	9	N	22	138	1	3	8	40
10	4433	X	3866	-0-	-567	-0-	3818	3	48	9	N	44					84
*11	4290	X	3794	-0-	-496	-0-	3753	3	41	9	N	37	1	8			120

FLOWERS TRUST 'A' WELL #: 12H RRCID -> 252891 COMPL. DATE 01/15/2008 TOTAL DEPTH 10146 PERF. 9948 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3909	X	3909	-0-	-0-	-0-	1636	1	1354	2	N	56	14	8			164
							857	3	62	9							
07	3999	X	3766	-0-	-233	-0-	1586	1	1361	2	N	33					197
							783	3	36	9							
08	4185	X	3941	-0-	-244	-0-	1650	1	1407	2	N	33					230
							848	3	36	9							
09	4056	X	4056	-0-	-0-	-0-	1643	1	1445	2	N	80	190	1	38	8	82
							880	3	88	9							
10	4185	X	3889	-0-	-296	-0-	1645	1	1582	2	N	45					127
							612	3	50	9							
*11	3900	X	3818	-0-	-82	-0-	1593	1	1388	2	N	47	25	8			149
							785	3	52	9							

ISAACS 207 WELL #: 8H RRCID -> 265416 COMPL. DATE 08/29/2011 TOTAL DEPTH 9979 PERF.10099 - 14920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11520	X	11149	-0-	-371	-0-	10875	3	274	9	N	249	191	1			248
07	11904	X	11402	-0-	-502	-0-	11128	3	274	9	N	249	191	1			306
08	11873	X	11293	-0-	-580	-0-	11025	3	268	9	N	244	193	1			357
09	11460	X	10622	-0-	-838	-0-	10359	3	263	9	N	239	363	1			233
10	11656	X	10794	-0-	-862	-0-	10515	3	279	9	N	254	267	1			220
*11	11160	X	10194	-0-	-966	-0-	9940	3	254	9	N	231	198	1			253

DILLMAN 55 WELL #: 1H RRCID -> 267150 COMPL. DATE 12/12/2011 TOTAL DEPTH 10963 PERF.11238 - 13409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5550	X	5070	-0-	-480	-0-	5045	3	25	9	N	23	189	1			139
07	5735	X	5318	-0-	-417	-0-	5318	3			N	-0-					139
08	5735	X	5198	-0-	-537	-0-	5198	3			N	-0-					139
09	5460	X	5022	-0-	-438	-0-	4987	3	35	9	N	32	124	1			47
10	5363	X	5154	-0-	-209	-0-	5111	3	43	9	N	39					86
*11	5160	X	4455	-0-	-705	-0-	4424	3	31	9	N	28					114

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. 252131
CHAMBERS WELL #: 1107 RRCID -> 100610 COMPL. DATE 04/21/1982 TOTAL DEPTH 10050 PERF. 9824 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					165
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					165
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					165
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					165
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					165
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					165

CHAMBERS WELL #: 121 RRCID -> 173518 COMPL. DATE 07/01/1999 TOTAL DEPTH 10550 PERF. 9768 - 9854

06	1225	N	1225	-0-	-0-	-0-	525	1	700	2	N	-0-					203
07	1249	N	1249	-0-	-0-	-0-	561	1	688	2	N	-0-					203
08	1219	N	1219	-0-	-0-	-0-	561	1	658	2	N	-0-					203
09	1230	N	1184	-0-	-46	-0-	543	1	641	2	N	-0-					203
10	1240	N	1166	-0-	-74	-0-	561	1	605	2	N	-0-					203
11	1170	N	971	-0-	-199	-0-	543	1	428	2	N	-0-					203

COFFEE 1 WELL #: 5 RRCID -> 229570 COMPL. DATE 05/29/2007 TOTAL DEPTH 11460 PERF. 9632 - 10864

06	456	N	456	-0-	-0-	-0-	456	2			Y	-0-					138
07	504	N	504	-0-	-0-	-0-	496	2	8	9	Y	7					145
08	515	N	515	-0-	-0-	-0-	496	2	19	9	Y	17					162
09	498	N	498	-0-	-0-	-0-	498	2			Y	-0-					162
10	496	N	494	-0-	-2	-0-	494	2			Y	-0-					162
11	480	N	471	-0-	-9	-0-	471	2			Y	-0-					162

COFFEE 1 WELL #: 2 RRCID -> 230977 COMPL. DATE 07/23/2007 TOTAL DEPTH 11725 PERF.10442 - 11170

06	150	N	105	-0-	-45	-0-	105	2			N	-0-					75
07	124	N	114	-0-	-10	-0-	114	2			N	-0-					75
08	128	N	128	-0-	-0-	-0-	128	2			N	-0-					75
09	153	N	153	-0-	-0-	-0-	153	2			N	-0-					75
10	174	N	174	-0-	-0-	-0-	174	2			N	-0-					75
11	120	N	110	-0-	-10	-0-	110	2			N	-0-					75

COFFEE 12 WELL #: 4 RRCID -> 233456 COMPL. DATE 08/16/2007 TOTAL DEPTH 11450 PERF. 9518 - 11218

06	1454	N	1454	-0-	-0-	-0-	1453	2	1	9	N	1					109
07	1488	N	1461	-0-	-27	-0-	1453	2	8	9	N	7					116
08	1519	N	1371	-0-	-148	-0-	1358	2	13	9	N	12					128
09	1440	N	1320	-0-	-120	-0-	1313	2	7	9	N	6					134
10	1457	N	1350	-0-	-107	-0-	1342	2	8	9	N	7					141
11	1320	N	1187	-0-	-133	-0-	1181	2	6	9	N	5					146

COFFEE 1 WELL #: 7 RRCID -> 234217 COMPL. DATE 04/04/2007 TOTAL DEPTH 11690 PERF. 9832 - 11206

06	1029	N	1029	-0-	-0-	-0-	990	2	39	9	Y	35					245
07	1063	N	1063	-0-	-0-	-0-	1038	2	25	9	Y	23					268
08	1095	N	1095	-0-	-0-	-0-	1032	2	63	9	Y	57					325
09	1042	N	1042	-0-	-0-	-0-	1021	2	21	9	Y	19	184	1			160
10	1092	N	1092	-0-	-0-	-0-	1057	2	35	9	Y	32					192
*11	1073	N	1073	-0-	-0-	-0-	1042	2	31	9	Y	28					220

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
JONES ENERGY, LLC 441132
VOLLMERT TRUST WELL #: 3031H RRCID -> 246765 COMPL. DATE 10/30/2008 TOTAL DEPTH 10600 PERF.11007 - 13945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	578	N	578	-0-	-0-	-0-	578	2			N	-0-					738
07	578	N	578	-0-	-0-	-0-	578	2			N	-0-					738
08	540	N	540	-0-	-0-	-0-	28	1	512	2	N	-0-					738
09	759	N	759	-0-	-0-	-0-	38	1	721	2	N	-0-					738
*10	595	N	595	-0-	-0-	-0-	30	1	565	2	N	-0-					738
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					738

VOLLMERT TRUST SL WELL #: 4031H RRCID -> 246766 COMPL. DATE 01/08/2009 TOTAL DEPTH 10710 PERF.11160 - 15088

06	4638	X	4638	-0-	-0-	-0-	230	1	4369	2	N	35					696
							39	9									
07	4785	X	4785	-0-	-0-	-0-	237	1	4515	2	N	30					726
							33	9									
08	4942	X	4942	-0-	-0-	-0-	238	1	4528	2	N	160	191	1			695
							176	9									
09	5149	X	5149	-0-	-0-	-0-	254	1	4832	2	N	57					752
							63	9									
*10	5056	X	5056	-0-	-0-	-0-	250	1	4752	2	N	49	192	1			609
							54	9									
11	4350	X	NO RPT	-0-	-4350	-0-					N	NO RPT					609

MENDOTA RANCH WELL #: 3030H RRCID -> 247862 COMPL. DATE 01/01/2009 TOTAL DEPTH 10709 PERF.10953 - 13391

06	4406	X	4406	-0-	-0-	-0-	4365	2	41	9	N	37	185	1			1643
07	4411	X	4411	-0-	-0-	-0-	150	1	4215	2	N	42					1685
							46	9									
08	5372	X	5372	-0-	-0-	-0-	175	1	5156	2	N	37					1722
							41	9									
09	5766	X	5766	-0-	-0-	-0-	5755	2	11	9	N	10					1732
*10	5974	X	5974	-0-	-0-	-0-	194	1	5741	2	N	35					1767
							39	9									
11	4410	X	NO RPT	-0-	-4410	-0-					N	NO RPT					1767

VOLLMERT TRUST WELL #: 2031H RRCID -> 251461 COMPL. DATE 09/09/2008 TOTAL DEPTH 10709 PERF. 9600 - 13897

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					33

MENDOTA RANCH SL WELL #: 430H RRCID -> 252376 COMPL. DATE 05/27/2009 TOTAL DEPTH 10823 PERF.11147 - 13764

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					259
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					259
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					259
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					259
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					259
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					259

MENDOTA RANCH 38 WELL #: 1H RRCID -> 265131 COMPL. DATE 06/13/2010 TOTAL DEPTH 9964 PERF.10490 - 14764

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					383
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					383
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					383
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					383
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					383
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					383

PLUGGED AND ABANDONED_____ 11/09/2016 - PLUGGED 11/09/16

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
JONES ENERGY, LLC //CONT.// 441132
VOLLMERT TRUST WELL #: 531H RRCID -> 266386 COMPL. DATE 03/29/2012 TOTAL DEPTH 10557 PERF.10557 - 14900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10530	X	9213	-0-	-1317	-0-	9062	2	151	9	N	137	187	1			2240
07	10881	X	9205	-0-	-1676	-0-	9062	2	143	9	N	130	186	1			2184
08	10292	X	9144	-0-	-1148	-0-	462	1	8542	2	N	127	190	1			2121
							140	9									
09	8940	X	5596	-0-	-3344	-0-	273	1	5227	2	N	87					2208
							96	9									
10	9238	X	9157	-0-	-81	-0-	465	1	8569	2	N	112	195	1			2125
							123	9									
11	9210	X	NO RPT	-0-	-9210	-0-					N	NO RPT					2125

MENDOTA RANCH 36 WELL #: 11H RRCID -> 268478 COMPL. DATE 12/08/2011 TOTAL DEPTH 10620 PERF.11109 - 15089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6870	X	4543	-0-	-2327	-0-	140	1	4362	2	N	37					717
							41	9									
07	6200	X	4605	-0-	-1595	-0-	139	1	4346	2	N	109					826
							120	9									
08	5549	X	4862	-0-	-687	-0-	134	1	4660	2	N	62	188	1			700
							68	9									
09	4800	X	4436	-0-	-364	-0-	147	1	4232	2	N	52					752
							57	9									
10	4960	X	3668	-0-	-1292	-0-	126	1	3478	2	N	58					810
							64	9									
11	4530	X	NO RPT	-0-	-4530	-0-					N	NO RPT					810

MENDOTA RANCH 36 WELL #: 12H RRCID -> 268486 COMPL. DATE 07/24/2012 TOTAL DEPTH 10651 PERF.10917 - 14588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	X	2031	-0-	-609	-0-	62	1	1934	2	N	32					404
							35	9									
07	2201	X	2061	-0-	-140	-0-	62	1	1958	2	N	37					441
							41	9									
08	2201	X	141	-0-	-2060	-0-	3	1	135	2	N	3	182	1			262
							3	9									
09	3221	X	3221	-0-	-0-	-0-	107	1	3062	2	N	47					309
							52	9									
*10	4310	X	4310	-0-	-0-	-0-	147	1	4088	2	N	68					377
							75	9									
11	2040	X	NO RPT	-0-	-2040	-0-					N	NO RPT					377

LE NORMAN OPERATING LLC 491579
HARDIN 77 WELL #: 2 RRCID -> 227388 COMPL. DATE 02/18/2008 TOTAL DEPTH 11614 PERF.10190 - 11466

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

HARDIN 77 SWD WELL #: 1 RRCID -> 230515 COMPL. DATE 09/27/2007 TOTAL DEPTH 5010 PERF. 4465 - 4870

06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
HARDIN 77 WELL #: 4 RRCID -> 236323 COMPL. DATE 04/03/2008 TOTAL DEPTH 12004 PERF.10078 - 11344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	407	-0-	-13	-0-	377	2	30	9	N	27					137
07	422	N	422	-0-	-0-	-0-	383	2	39	9	N	35					172
08	441	N	441	-0-	-0-	-0-	383	2	58	9	N	53					225
09	420	N	374	-0-	-46	-0-	334	2	40	9	N	36	183	1			78
10	434	N	368	-0-	-66	-0-	335	2	33	9	N	30					108
11	420	N	381	-0-	-39	-0-	318	2	63	9	N	57					165

HARDIN 77 WELL #: 2H RRCID -> 277949 COMPL. DATE 12/23/2014 TOTAL DEPTH 10748 PERF.10994 - 15283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7890	X	3151	-0-	-4739	-0-	3064	2	87	9	N	79	188	1			223
07	7750	X	3410	-0-	-4340	-0-	3312	2	98	9	N	89					312
08	7750	X	3995	-0-	-3755	-0-	3895	2	100	9	N	91	184	1			219
09	7380	X	5026	-0-	-2354	-0-	4929	2	97	9	N	88					307
10	5542	X	5542	-0-	-0-	-0-	5391	2	151	9	N	137	187	1			257
*11	5529	X	5529	-0-	-0-	-0-	5376	2	153	9	N	139	190	1			206

HARDIN 77 WELL #: 1H RRCID -> 278107 COMPL. DATE 12/24/2014 TOTAL DEPTH 11063 PERF.11408 - 15707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	922	-0-	-248	-0-	872	2	50	9	N	45					322
07	1581	N	966	-0-	-615	-0-	927	2	39	9	N	35	182	1			175
08	992	N	883	-0-	-109	-0-	848	2	35	9	N	32					207
09	930	N	769	-0-	-161	-0-	744	2	25	9	N	23					230
10	961	N	789	-0-	-172	-0-	760	2	29	9	N	26					256
11	840	N	537	-0-	-303	-0-	509	2	28	9	N	25					281

MEWBOURNE OIL COMPANY 562560
ABRAHAM "40" WELL #: 1 RRCID -> 199329 COMPL. DATE 01/02/2004 TOTAL DEPTH 11580 PERF.10791 - 11315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	726	-0-	-54	-0-	25	1	698	2	N	3					132
							3	9									
07	806	N	789	-0-	-17	-0-	30	1	747	2	N	11					143
							12	9									
08	792	N	792	-0-	-0-	-0-	28	1	756	2	N	7					150
							8	9									
09	760	N	760	-0-	-0-	-0-	27	1	727	2	N	5					155
							6	9									
10	784	N	784	-0-	-0-	-0-	28	1	753	2	N	3					158
							3	9									
*11	818	N	818	-0-	-0-	-0-	30	1	777	2	N	10					168
							11	9									

MENDOTA "40" WELL #: 1 RRCID -> 200405 COMPL. DATE 03/04/2004 TOTAL DEPTH 11600 PERF.10315 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	43	-0-	-617	-0-	5	1	38	2	N	-0-					137
07	56	N	56	-0-	-0-	-0-	5	1	51	2	N	-0-					137
08	124	N	124	-0-	-0-	-0-	15	1	102	2	N	6					143
							7	9									
09	125	N	125	-0-	-0-	-0-	13	1	99	2	N	12					155
							13	9									
10	122	N	122	-0-	-0-	-0-	14	1	102	2	N	5					160
							6	9									
11	120	N	120	-0-	-0-	-0-	14	1	96	2	N	9					169
							10	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB, LESLIE ET AL "R" WELL #: 1921 RRCID -> 224696 COMPL. DATE 01/22/2007 TOTAL DEPTH 10800 PERF. 9995 - 10558

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1760	-0-		-100	-0-	30	1	1711	2	N	17					210
								19	9									
07	1864	N	1864	-0-		-0-	-0-	31	1	1809	2	N	22					232
								24	9									
08	1851	N	1851	-0-		-0-	-0-	31	1	1805	2	N	14	191	1			55
								15	9									
09	1771	N	1771	-0-		-0-	-0-	30	1	1729	2	N	11					66
								12	9									
10	1860	N	1830	-0-		-30	-0-	31	1	1773	2	N	24					90
								26	9									
11	1800	N	1743	-0-		-57	-0-	30	1	1690	2	N	21					111
								23	9									

WEBB, ARTHUR ET AL "S" WELL #: 1931 RRCID -> 225241 COMPL. DATE 02/02/2007 TOTAL DEPTH 10850 PERF.10060 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	X	2754	-0-		-96	-0-	30	1	2688	2	N	33					155
								36	9									
07	2945	X	2841	-0-		-104	-0-	31	1	2771	2	N	35					190
								39	9									
08	2883	X	2795	-0-		-88	-0-	31	1	2725	2	N	35					225
								39	9									
09	2790	X	2781	-0-		-9	-0-	30	1	2723	2	N	25					250
								28	9									
10	2883	X	2829	-0-		-54	-0-	31	1	2754	2	N	40	195	1			95
								44	9									
11	2760	X	2675	-0-		-85	-0-	30	1	2601	2	N	40					135
								44	9									

FLOWERS TRUST "B" WELL #: 31 RRCID -> 227885 COMPL. DATE 03/20/2007 TOTAL DEPTH 11150 PERF.10392 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	2083	-0-		-107	-0-	30	1	2021	2	N	29					262
								32	9									
07	2108	N	1985	-0-		-123	-0-	31	1	1914	2	N	36					298
								40	9									
08	2170	N	1995	-0-		-175	-0-	31	1	1964	2	N	-0-					298
09	2070	N	1989	-0-		-81	-0-	30	1	1942	2	N	15					313
								17	9									
10	2003	N	2003	-0-		-0-	-0-	31	1	1935	2	N	34	190	1			157
								37	9									
11	1920	N	1858	-0-		-62	-0-	30	1	1827	2	N	1					158
								1	9									

FLOWERS TRUST WELL #: 81 RRCID -> 228145 COMPL. DATE 03/04/2007 TOTAL DEPTH 11150 PERF.10314 - 10579

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3570	X	3443	-0-		-127	-0-	30	1	3358	2	N	50	188	1			135
								55	9									
07	3720	X	3330	-0-		-390	-0-	31	1	3277	2	N	20					155
								22	9									
08	3720	X	3178	-0-		-542	-0-	31	1	3127	2	N	18					173
								20	9									
09	3600	X	3057	-0-		-543	-0-	30	1	3008	2	N	17					190
								19	9									
10	3596	X	3079	-0-		-517	-0-	31	1	3015	2	N	30					220
								33	9									
11	3450	X	2891	-0-		-559	-0-	30	1	2836	2	N	23					243
								25	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB, ARTHUR ET AL "S" WELL #: 1932 RRCID -> 228441 COMPL. DATE 04/19/2007 TOTAL DEPTH 10800 PERF.10490 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2791	X	2791	-0-	-0-	-0-	30	1	2717	2	N	40					162
							44	9									
07	2947	X	2947	-0-	-0-	-0-	31	1	2866	2	N	45					207
							50	9									
08	2829	N	2829	-0-	-0-	-0-	31	1	2754	2	N	40					247
							44	9									
09	2748	N	2748	-0-	-0-	-0-	30	1	2676	2	N	38					285
							42	9									
10	2666	N	2666	-0-	-0-	-0-	31	1	2601	2	N	31	189	1			127
							34	9									
*11	2595	N	2595	-0-	-0-	-0-	30	1	2523	2	N	38					165
							42	9									

ARTHUR WEBB ET AL "S" WELL #: 1933 RRCID -> 228619 COMPL. DATE 06/05/2007 TOTAL DEPTH 11600 PERF.10420 - 10598

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	623	N	623	-0-	-0-	-0-	29	1	591	2	N	3					68
							3	9									
07	707	N	707	-0-	-0-	-0-	29	1	663	2	N	14					82
							15	9									
08	678	N	678	-0-	-0-	-0-	31	1	640	2	N	6					88
							7	9									
09	630	N	617	-0-	-13	-0-	23	1	586	2	N	7					95
							8	9									
10	713	N	644	-0-	-69	-0-	30	1	611	2	N	3					98
							3	9									
11	660	N	598	-0-	-62	-0-	30	1	560	2	N	7					105
							8	9									

WEBB, LESLIE ET AL "R" WELL #: 1922 RRCID -> 232397 COMPL. DATE 10/25/2007 TOTAL DEPTH 11000 PERF.10486 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3660	X	3393	-0-	-267	-0-	30	1	3280	2	N	75	189	1			185
							83	9									
07	3782	X	3434	-0-	-348	-0-	31	1	3320	2	N	75					260
							83	9									
08	3782	X	3379	-0-	-403	-0-	31	1	3260	2	N	80	183	1			157
							88	9									
09	3480	X	2827	-0-	-653	-0-	30	1	2753	2	N	40					197
							44	9									
10	3565	X	3043	-0-	-522	-0-	31	1	2950	2	N	56					253
							62	9									
11	3390	X	2944	-0-	-446	-0-	30	1	2849	2	N	59					312
							65	9									

WEBB, ARTHUR ET AL "S" WELL #: 1934 RRCID -> 232433 COMPL. DATE 11/09/2007 TOTAL DEPTH 11050 PERF.10040 - 10894

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1073	-0-	-7	-0-	30	1	1012	2	N	28					100
							31	9									
07	1116	N	1105	-0-	-11	-0-	31	1	1041	2	N	30					130
							33	9									
08	1085	N	1077	-0-	-8	-0-	31	1	1032	2	N	13					143
							14	9									
09	1080	N	1051	-0-	-29	-0-	30	1	1002	2	N	17					160
							19	9									
10	1116	N	1104	-0-	-12	-0-	31	1	1038	2	N	32					192
							35	9									
11	1050	N	1036	-0-	-14	-0-	30	1	995	2	N	10					202
							11	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB, LESLIE ET AL "R" WELL #: 1924 RRCID -> 234094 COMPL. DATE 12/27/2007 TOTAL DEPTH 11000 PERF.10460 - 10842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3709	X	3709	-0-	-0-	-0-	30	1	3650	2	N	26					210
							29	9									
07	3944	X	3944	-0-	-0-	-0-	31	1	3880	2	N	30					240
							33	9									
08	3871	X	3871	-0-	-0-	-0-	31	1	3807	2	N	30					270
							33	9									
09	3720	X	3663	-0-	-57	-0-	30	1	3600	2	N	30	195	1			105
							33	9									
10	3937	X	3630	-0-	-307	-0-	31	1	3566	2	N	30					135
							33	9									
11	3810	X	3342	-0-	-468	-0-	30	1	3277	2	N	32					167
							35	9									

LESLIE WEBB ET AL "R" WELL #: 1923 RRCID -> 235260 COMPL. DATE 12/06/2007 TOTAL DEPTH 11000 PERF.10014 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	533	N	533	-0-	-0-	-0-	30	1	485	2	N	16					178
							18	9									
07	558	N	549	-0-	-9	-0-	31	1	497	2	N	19					197
							21	9									
08	558	N	537	-0-	-21	-0-	31	1	486	2	N	18					215
							20	9									
09	540	N	524	-0-	-16	-0-	30	1	485	2	N	8					223
							9	9									
10	558	N	531	-0-	-27	-0-	31	1	485	2	N	14					237
							15	9									
*11	512	N	512	-0-	-0-	-0-	30	1	473	2	N	8					245
							9	9									

WEBB ET AL "P" WELL #: 1901 RRCID -> 239450 COMPL. DATE 06/12/2008 TOTAL DEPTH 10824 PERF. 9862 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1776	N	1776	-0-	-0-	-0-	30	1	1716	2	N	27					277
							30	9									
07	1829	N	1786	-0-	-43	-0-	31	1	1732	2	N	21	191	1			107
							23	9									
08	1798	N	1762	-0-	-36	-0-	31	1	1706	2	N	23					130
							25	9									
09	1770	N	1669	-0-	-101	-0-	30	1	1614	2	N	23					153
							25	9									
10	1798	N	1703	-0-	-95	-0-	31	1	1651	2	N	19					172
							21	9									
11	1710	N	1653	-0-	-57	-0-	30	1	1600	2	N	21					193
							23	9									

WEBB, LESLIE ET AL "R" WELL #: 1925 RRCID -> 240873 COMPL. DATE 05/22/2008 TOTAL DEPTH 11050 PERF.10514 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3630	X	3518	-0-	-112	-0-	30	1	3446	2	N	38					196
							42	9									
07	3751	X	3720	-0-	-31	-0-	31	1	3645	2	N	40					236
							44	9									
08	3730	X	3730	-0-	-0-	-0-	31	1	3656	2	N	39	195	1			80
							43	9									
09	3570	X	3510	-0-	-60	-0-	30	1	3439	2	N	37					117
							41	9									
10	3720	X	3673	-0-	-47	-0-	31	1	3589	2	N	48					165
							53	9									
11	3600	X	3369	-0-	-231	-0-	30	1	3292	2	N	43					208
							47	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB, LESLIE ET AL WELL #: 1891 RRCID -> 241156 COMPL. DATE 07/02/2008 TOTAL DEPTH 10802 PERF.10190 - 10440

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1887	-0-	-33	-0-	30	1	1824	2	N	30					219
							33	9									
07	1922	N	1741	-0-	-181	-0-	31	1	1704	2	N	5					224
							6	9									
08	1942	N	1942	-0-	-0-	-0-	31	1	1887	2	N	22	187	1			59
							24	9									
09	1890	N	1761	-0-	-129	-0-	30	1	1698	2	N	30					89
							33	9									
10	1804	N	1804	-0-	-0-	-0-	31	1	1747	2	N	24					113
							26	9									
11	1890	N	1760	-0-	-130	-0-	30	1	1691	2	N	35					148
							39	9									

ARTHUR WEBB ET AL "S" WELL #: 1935H RRCID -> 242166 COMPL. DATE 08/24/2008 TOTAL DEPTH 10045 PERF.10474 - 11854

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4200	X	3658	-0-	-542	-0-	30	1	3584	2	N	40					260
							44	9									
07	4247	X	3866	-0-	-381	-0-	31	1	3789	2	N	42					302
							46	9									
08	4247	X	3789	-0-	-458	-0-	31	1	3722	2	N	33	190	1			145
							36	9									
09	3930	X	3680	-0-	-250	-0-	30	1	3606	2	N	40					185
							44	9									
10	4061	X	3734	-0-	-327	-0-	31	1	3646	2	N	52					237
							57	9									
11	3750	X	3569	-0-	-181	-0-	30	1	3482	2	N	52					289
							57	9									

WEBB ET AL "P" WELL #: 1902 RRCID -> 243506 COMPL. DATE 09/30/2008 TOTAL DEPTH 11170 PERF. 9856 - 10646

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1152	N	1152	-0-	-0-	-0-	30	1	1086	2	N	33					224
							36	9									
07	1185	N	1185	-0-	-0-	-0-	31	1	1119	2	N	32					256
							35	9									
08	1209	N	1192	-0-	-17	-0-	31	1	1136	2	N	23					279
							25	9									
09	1140	N	1140	-0-	-0-	-0-	30	1	1090	2	N	18	176	1			121
							20	9									
10	1193	N	1193	-0-	-0-	-0-	31	1	1149	2	N	12					133
							13	9									
*11	1172	N	1172	-0-	-0-	-0-	30	1	1105	2	N	34					167
							37	9									

LESLIE WEBB ET AL WELL #: 1892 RRCID -> 244274 COMPL. DATE 10/25/2008 TOTAL DEPTH 10750 PERF.10246 - 10603

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1789	-0-	-71	-0-	30	1	1731	2	N	25					237
							28	9									
07	1860	N	1859	-0-	-1	-0-	31	1	1805	2	N	21					258
							23	9									
08	1891	N	1860	-0-	-31	-0-	31	1	1799	2	N	27	182	1			103
							30	9									
09	1800	N	1711	-0-	-89	-0-	30	1	1653	2	N	25					128
							28	9									
10	1860	N	1819	-0-	-41	-0-	31	1	1760	2	N	25					153
							28	9									
11	1800	N	1696	-0-	-104	-0-	30	1	1635	2	N	28					181
							31	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST WELL #: 83 RRCID -> 244495 COMPL. DATE 11/25/2008 TOTAL DEPTH 10826 PERF.10028 - 10687

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1778	-0-		-112	-0-		30 1 31 9	1717	2	N	28					273
07	1990	N	1990	-0-		-0-	-0-		31 1 37 9	1922	2	N	34					307
08	1953	N	1854	-0-		-99	-0-		31 1 42 9	1781	2	N	38	191	1			154
09	1839	N	1839	-0-		-0-	-0-		30 1 26 9	1783	2	N	24					178
10	1984	N	1906	-0-		-78	-0-		31 1 42 9	1833	2	N	38					216
*11	1857	N	1857	-0-		-0-	-0-		30 1 30 9	1797	2	N	27					243

FLOWERS TRUST WELL #: 82 RRCID -> 247017 COMPL. DATE 09/13/2008 TOTAL DEPTH 10838 PERF. 9838 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2491	N	2491	-0-		-0-	-0-		30 1 22 9	2439	2	N	20					142
07	2604	N	2585	-0-		-19	-0-		31 1 23 9	2531	2	N	21					163
08	2579	N	2579	-0-		-0-	-0-		31 1 26 9	2522	2	N	24					187
09	2490	N	2464	-0-		-26	-0-		30 1 22 9	2412	2	N	20					207
10	2573	N	2517	-0-		-56	-0-		31 1 31 9	2455	2	N	28					235
11	2490	N	2438	-0-		-52	-0-		30 1 21 9	2387	2	N	19					254

FLOWERS TRUST WELL #: 84 RRCID -> 247756 COMPL. DATE 01/10/2009 TOTAL DEPTH 11310 PERF.10090 - 10683

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	X	2541	-0-		-399	-0-		30 1 33 9	2478	2	N	30					229
07	3038	X	2710	-0-		-328	-0-		31 1	2679	2	N	-0-					229
08	3007	X	2611	-0-		-396	-0-		31 1 8 9	2572	2	N	7					236
09	2910	X	2681	-0-		-229	-0-		30 1 22 9	2629	2	N	20					256
10	2852	X	2747	-0-		-105	-0-		31 1 45 9	2671	2	N	41	196	1			101
*11	2620	X	2620	-0-		-0-	-0-		30 1 22 9	2568	2	N	20					121

FLOWERS TRUST "B" WELL #: 32 RRCID -> 247757 COMPL. DATE 01/13/2009 TOTAL DEPTH 11300 PERF.10568 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4560	X	4272	-0-		-288	-0-		30 1 3 9	4239	2	N	3					270
07	4712	X	4304	-0-		-408	-0-		31 1 41 9	4232	2	N	37	187	1			120
08	4619	X	4303	-0-		-316	-0-		31 1 33 9	4239	2	N	30					150
09	4380	X	4169	-0-		-211	-0-		30 1 22 9	4117	2	N	20					170
10	4526	X	4249	-0-		-277	-0-		31 1 44 9	4174	2	N	40					210
11	4260	X	4183	-0-		-77	-0-		30 1 46 9	4107	2	N	42					252

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
LESLIE WEBB ET AL WELL #: 1893 RRCID -> 248764 COMPL. DATE 02/12/2009 TOTAL DEPTH 10800 PERF.10303 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1493	-0-	-37	-0-	30	1	1440	2	N	21					175
							23	9									
07	1581	N	1519	-0-	-62	-0-	31	1	1464	2	N	22					197
							24	9									
08	1581	N	1471	-0-	-110	-0-	31	1	1418	2	N	20					217
							22	9									
09	1500	N	1456	-0-	-44	-0-	30	1	1402	2	N	22					239
							24	9									
10	1519	N	1478	-0-	-41	-0-	31	1	1425	2	N	20					259
							22	9									
*11	1424	N	1424	-0-	-0-	-0-	30	1	1360	2	N	31	175	1			115
							34	9									

ARTHUR WEBB ET AL "S" WELL #: 1936H RRCID -> 249699 COMPL. DATE 03/18/2009 TOTAL DEPTH 10059 PERF.10394 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1997	N	1997	-0-	-0-	-0-	30	1	1947	2	N	18	181	1			187
							20	9									
07	2039	N	2039	-0-	-0-	-0-	31	1	1988	2	N	18					205
							20	9									
08	1984	N	1963	-0-	-21	-0-	31	1	1910	2	N	20					225
							22	9									
09	2010	N	1922	-0-	-88	-0-	30	1	1870	2	N	20					245
							22	9									
10	2046	N	1910	-0-	-136	-0-	30	1	1860	2	N	18					263
							20	9									
11	1890	N	1858	-0-	-32	-0-	30	1	1807	2	N	19					282
							21	9									

FLOWERS TRUST "A" WELL #: 821 RRCID -> 250135 COMPL. DATE 05/27/2009 TOTAL DEPTH 10950 PERF.10415 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	X	2552	-0-	-388	-0-	30	1	2475	2	N	43					255
							47	9									
07	3038	X	2549	-0-	-489	-0-	31	1	2484	2	N	31	190	1			96
							34	9									
08	3038	X	2415	-0-	-623	-0-	31	1	2327	2	N	52					148
							57	9									
09	2940	X	2252	-0-	-688	-0-	30	1	2166	2	N	51					199
							56	9									
10	2759	X	2269	-0-	-490	-0-	31	1	2197	2	N	37					236
							41	9									
*11	3103	X	3103	-0-	-0-	-0-	30	1	3007	2	N	60	192	1			104
							66	9									

FLOWERS TRUST "B" WELL #: 33 RRCID -> 250154 COMPL. DATE 03/24/2009 TOTAL DEPTH 11010 PERF.10551 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	X	3021	-0-	-129	-0-	30	1	2955	2	N	33					256
							36	9									
07	3255	X	3128	-0-	-127	-0-	31	1	3093	2	N	4					260
							4	9									
08	3193	X	3179	-0-	-14	-0-	31	1	3065	2	N	75	196	1			139
							83	9									
09	3090	X	3009	-0-	-81	-0-	30	1	2936	2	N	39					178
							43	9									
10	3193	X	3032	-0-	-161	-0-	31	1	2948	2	N	48					226
							53	9									
11	3090	X	2807	-0-	-283	-0-	30	1	2744	2	N	30					256
							33	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ARTHUR WEBB ET AL "T" WELL #: 1941H RRCID -> 250877 COMPL. DATE 03/18/2009 TOTAL DEPTH 10038 PERF.10688 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	X	1978	-0-	-422	-0-	29	1	1931	2	N	16					273
							18	9									
07	2480	X	2400	-0-	-80	-0-	31	1	2341	2	N	25					298
							28	9									
08	2369	X	2369	-0-	-0-	-0-	31	1	2310	2	N	25					323
							28	9									
09	2186	X	2186	-0-	-0-	-0-	30	1	2132	2	N	22					345
							24	9									
10	2387	X	2233	-0-	-154	-0-	29	1	2179	2	N	23					368
							25	9									
11	2310	X	52	-0-	-2258	-0-	23	1	29	9	N	26					394

LESLIE WEBB ET AL WELL #: 1894 RRCID -> 252964 COMPL. DATE 07/16/2009 TOTAL DEPTH 10750 PERF. 9816 - 10588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1595	N	1595	-0-	-0-	-0-	30	1	1532	2	N	30					221
							33	9									
07	1570	N	1570	-0-	-0-	-0-	31	1	1509	2	N	27					248
							30	9									
08	1612	N	1506	-0-	-106	-0-	31	1	1454	2	N	19	187	1			80
							21	9									
09	1590	N	1488	-0-	-102	-0-	30	1	1416	2	N	38					118
							42	9									
10	1581	N	1520	-0-	-61	-0-	31	1	1457	2	N	29					147
							32	9									
11	1470	N	1398	-0-	-72	-0-	30	1	1329	2	N	35					182
							39	9									

FLOWERS TRUST "B" WELL #: 34 RRCID -> 253016 COMPL. DATE 06/09/2009 TOTAL DEPTH 10890 PERF.10549 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	N	2302	-0-	-8	-0-	30	1	2253	2	N	17					142
							19	9									
07	2449	N	2335	-0-	-114	-0-	31	1	2286	2	N	16					158
							18	9									
08	2449	N	2280	-0-	-169	-0-	31	1	2225	2	N	22					180
							24	9									
09	2310	N	2212	-0-	-98	-0-	30	1	2163	2	N	17					197
							19	9									
10	2325	N	2273	-0-	-52	-0-	31	1	2211	2	N	28					225
							31	9									
11	2220	N	2153	-0-	-67	-0-	30	1	2093	2	N	27					252
							30	9									

FLOWERS TRUST "A" WELL #: 822 RRCID -> 253239 COMPL. DATE 08/22/2009 TOTAL DEPTH 10810 PERF.10314 - 10657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	1865	-0-	-325	-0-	30	1	1811	2	N	22					132
							24	9									
07	2348	N	2348	-0-	-0-	-0-	31	1	2267	2	N	45					177
							50	9									
08	2262	N	2262	-0-	-0-	-0-	31	1	2189	2	N	38					215
							42	9									
09	2111	N	2111	-0-	-0-	-0-	30	1	2061	2	N	18					233
							20	9									
10	2356	N	1971	-0-	-385	-0-	31	1	1910	2	N	27					260
							30	9									
*11	2260	N	2260	-0-	-0-	-0-	30	1	2186	2	N	40					300
							44	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
KAUFMAN 81 WELL #: 10 RRCID -> 253240 COMPL. DATE 08/07/2009 TOTAL DEPTH 10900 PERF.10446 - 10712

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1903	-0-	-47	-0-	30	1	1815	2	N	53					225
							58	9									
07	1984	N	1950	-0-	-34	-0-	31	1	1869	2	N	45					270
							50	9									
08	1984	N	1970	-0-	-14	-0-	31	1	1871	2	N	62	190	1			142
							68	9									
09	1964	N	1964	-0-	-0-	-0-	30	1	1870	2	N	58					200
							64	9									
10	1984	N	1984	-0-	-0-	-0-	31	1	1906	2	N	43					243
							47	9									
11	1920	N	1903	-0-	-17	-0-	30	1	1818	2	N	50	190	1			103
							55	9									

MOORE, W. H. WELL #: 641 RRCID -> 253354 COMPL. DATE 09/23/2009 TOTAL DEPTH 10890 PERF.10450 - 10847

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4230	X	3953	-0-	-277	-0-	30	1	3822	2	N	92	190	1			159
							101	9									
07	4309	X	4044	-0-	-265	-0-	31	1	3894	2	N	108					267
							119	9									
08	4092	X	4003	-0-	-89	-0-	31	1	3863	2	N	99	176	1			190
							109	9									
09	3960	X	3910	-0-	-50	-0-	30	1	3788	2	N	84					274
							92	9									
10	4092	X	4031	-0-	-61	-0-	31	1	3866	2	N	122	183	1			213
							134	9									
11	3960	X	3803	-0-	-157	-0-	30	1	3688	2	N	77					290
							85	9									

FLOWERS TRUST WELL #: 85 RRCID -> 254259 COMPL. DATE 10/10/2009 TOTAL DEPTH 10790 PERF.10228 - 10660

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	N	2321	-0-	-79	-0-	30	1	2269	2	N	20					233
							22	9									
07	2542	N	2338	-0-	-204	-0-	31	1	2296	2	N	10					243
							11	9									
08	2449	N	2418	-0-	-31	-0-	31	1	2292	2	N	86	196	1			133
							95	9									
09	2310	N	2269	-0-	-41	-0-	30	1	2215	2	N	22					155
							24	9									
10	2339	N	2339	-0-	-0-	-0-	31	1	2278	2	N	27					182
							30	9									
11	2340	N	2247	-0-	-93	-0-	30	1	2189	2	N	25					207
							28	9									

FRANK M. CHAMBERS ET AL "A" WELL #: 1221 RRCID -> 254261 COMPL. DATE 10/06/2009 TOTAL DEPTH 10500 PERF.10000 - 10401

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3870	X	3660	-0-	-210	-0-	30	1	3561	2	N	63					325
							69	9									
07	3999	X	3738	-0-	-261	-0-	31	1	3627	2	N	73	188	1			210
							80	9									
08	3875	X	3673	-0-	-202	-0-	31	1	3568	2	N	67					277
							74	9									
09	3750	X	3603	-0-	-147	-0-	30	1	3505	2	N	62	191	1			148
							68	9									
10	3813	X	3756	-0-	-57	-0-	31	1	3648	2	N	70					218
							77	9									
11	3660	X	3554	-0-	-106	-0-	30	1	3451	2	N	66					284
							73	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "B" WELL #: 35 RRCID -> 254268 COMPL. DATE 10/30/2009 TOTAL DEPTH 10900 PERF.10614 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2687	N	2687	-0-	-0-	-0-	30	1	2648	2	N	8	196	1			72
							9	9									
07	2872	N	2872	-0-	-0-	-0-	31	1	2788	2	N	48					120
							53	9									
08	2883	N	2831	-0-	-52	-0-	31	1	2791	2	N	8					128
							9	9									
09	2799	N	2799	-0-	-0-	-0-	30	1	2704	2	N	59					187
							65	9									
10	2883	N	2701	-0-	-182	-0-	31	1	2670	2	N	-0-					187
11	2730	N	2694	-0-	-36	-0-	30	1	2664	2	N	-0-					187

FLOWERS TRUST "A" WELL #: 823 RRCID -> 254317 COMPL. DATE 11/25/2009 TOTAL DEPTH 10860 PERF.10550 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	N	1954	-0-	-176	-0-	30	1	1899	2	N	23					155
							25	9									
07	2077	N	1927	-0-	-150	-0-	31	1	1871	2	N	23					178
							25	9									
08	2046	N	1938	-0-	-108	-0-	31	1	1883	2	N	22					200
							24	9									
09	1950	N	1783	-0-	-167	-0-	30	1	1734	2	N	17					217
							19	9									
10	1922	N	1799	-0-	-123	-0-	31	1	1743	2	N	23					240
							25	9									
11	1890	N	1729	-0-	-161	-0-	30	1	1682	2	N	15					255
							17	9									

FLOWERS TRUST "A" WELL #: 824 RRCID -> 254685 COMPL. DATE 01/23/2010 TOTAL DEPTH 10830 PERF.10462 - 10728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	1909	-0-	-281	-0-	30	1	1844	2	N	32					244
							35	9									
07	2015	N	1550	-0-	-465	-0-	31	1	1499	2	N	18					262
							20	9									
08	2046	N	1763	-0-	-283	-0-	31	1	1678	2	N	49	170	1			141
							54	9									
09	1920	N	1781	-0-	-139	-0-	30	1	1721	2	N	27					168
							30	9									
10	1750	N	1750	-0-	-0-	-0-	31	1	1679	2	N	36					204
							40	9									
*11	1801	N	1801	-0-	-0-	-0-	25	1	1743	2	N	30					234
							33	9									

FLOWERS TRUST WELL #: 86 RRCID -> 255022 COMPL. DATE 02/02/2010 TOTAL DEPTH 10830 PERF. 9830 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1913	N	1913	-0-	-0-	-0-	30	1	1866	2	N	15					265
							17	9									
07	2108	N	1810	-0-	-298	-0-	29	1	1773	2	N	7					272
							8	9									
08	2046	N	2010	-0-	-36	-0-	31	1	1969	2	N	9	196	1			85
							10	9									
09	1938	N	1938	-0-	-0-	-0-	30	1	1884	2	N	22					107
							24	9									
10	1989	N	1989	-0-	-0-	-0-	31	1	1933	2	N	23					130
							25	9									
11	1950	N	1903	-0-	-47	-0-	30	1	1849	2	N	22					152
							24	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "B" WELL #: 36H RRCID -> 255332 COMPL. DATE 01/04/2010 TOTAL DEPTH 10596 PERF.10844 - 13333

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11010	X	5833	-0-		-5177	-0-		12	1	5785	2	N	33					274
									36	9									
07	13166	X	13166	-0-		-0-	-0-		31	1	12997	2	N	125	186	1			213
									138	9									
08	12616	X	12616	-0-		-0-	-0-		31	1	12473	2	N	102					315
									112	9									
09	11897	X	11897	-0-		-0-	-0-		30	1	11759	2	N	98	170	1			243
									108	9									
10	11377	X	6844	-0-		-4533	-0-		14	1	6742	2	N	80					323
									88	9									
*11	11339	X	11339	-0-		-0-	-0-		30	1	11263	2	N	42					365
									46	9									

LESLIE WEBB ET AL WELL #: 1896H RRCID -> 255696 COMPL. DATE 02/01/2010 TOTAL DEPTH 9839 PERF.10348 - 12424

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4470	X	4028	-0-		-442	-0-		30	1	3923	2	N	68	189	1			317
									75	9									
07	4619	X	3954	-0-		-665	-0-		31	1	3856	2	N	61					378
									67	9									
08	4464	X	3730	-0-		-734	-0-		31	1	3634	2	N	59	190	1			247
									65	9									
09	4320	X	3711	-0-		-609	-0-		30	1	3614	2	N	61					308
									67	9									
10	4154	X	3900	-0-		-254	-0-		31	1	3801	2	N	62					370
									68	9									
11	4020	X	3828	-0-		-192	-0-		30	1	3732	2	N	60					430
									66	9									

LESLIE WEBB ET AL WELL #: 1895H RRCID -> 255788 COMPL. DATE 02/06/2010 TOTAL DEPTH 9824 PERF.10285 - 11769

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3088	X	3088	-0-		-0-	-0-		30	1	3014	2	N	40	176	1			218
									44	9									
07	3005	X	3005	-0-		-0-	-0-		31	1	2935	2	N	35					253
									39	9									
08	3773	X	3773	-0-		-0-	-0-		31	1	3687	2	N	50					303
									55	9									
09	3667	X	3667	-0-		-0-	-0-		29	1	3580	2	N	53					356
									58	9									
10	3902	X	3902	-0-		-0-	-0-		31	1	3825	2	N	42	190	1			208
									46	9									
*11	3456	X	3456	-0-		-0-	-0-		30	1	3371	2	N	50					258
									55	9									

MOORE, W. H. WELL #: 642 RRCID -> 258049 COMPL. DATE 03/02/2010 TOTAL DEPTH 10850 PERF.10290 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1746	N	1746	-0-		-0-	-0-		30	1	1571	2	N	132	192	1			250
									145	9									
07	1745	N	1745	-0-		-0-	-0-		31	1	1645	2	N	63					313
									69	9									
08	1755	N	1755	-0-		-0-	-0-		31	1	1625	2	N	90					403
									99	9									
09	1740	N	1657	-0-		-83	-0-		30	1	1562	2	N	59	185	1			277
									65	9									
10	1741	N	1741	-0-		-0-	-0-		31	1	1599	2	N	101	193	1			185
									111	9									
11	1710	N	1661	-0-		-49	-0-		30	1	1563	2	N	62					247
									68	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ARTHUR WEBB ET AL "T" WELL #: 1942H RRCID -> 258050 COMPL. DATE 03/26/2010 TOTAL DEPTH 9992 PERF.10232 - 11662

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3385	X	3385	-0-	-0-	-0-	30	1	3316	2	N	35					213
							39	9									
07	3576	X	3576	-0-	-0-	-0-	31	1	3498	2	N	43					256
							47	9									
08	3327	X	3327	-0-	-0-	-0-	31	1	3260	2	N	33					289
							36	9									
09	3390	X	3290	-0-	-100	-0-	30	1	3218	2	N	38	184	1			143
							42	9									
10	3565	X	3186	-0-	-379	-0-	31	1	3115	2	N	36					179
							40	9									
11	3450	X	3031	-0-	-419	-0-	29	1	2954	2	N	44					223
							48	9									

FLOWERS TRUST "A" WELL #: 825 RRCID -> 258245 COMPL. DATE 04/21/2010 TOTAL DEPTH 11300 PERF. 9962 - 10746

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	N	2023	-0-	-107	-0-	30	1	1984	2	N	8					255
							9	9									
07	2201	N	2149	-0-	-52	-0-	31	1	2054	2	N	58	178	1			135
							64	9									
08	2201	N	2088	-0-	-113	-0-	31	1	2013	2	N	40					175
							44	9									
09	2037	N	2037	-0-	-0-	-0-	30	1	1961	2	N	42					217
							46	9									
10	2139	N	2050	-0-	-89	-0-	31	1	1972	2	N	43					260
							47	9									
11	2010	N	1976	-0-	-34	-0-	30	1	1911	2	N	32					292
							35	9									

FLOWERS TRUST "B" WELL #: 37H RRCID -> 258647 COMPL. DATE 06/29/2010 TOTAL DEPTH 10660 PERF.11365 - 13980

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11610	X	9432	-0-	-2178	-0-	30	1	9329	2	N	66	172	1			147
							73	9									
07	11997	X	9687	-0-	-2310	-0-	31	1	9555	2	N	92					239
							101	9									
08	11346	X	8712	-0-	-2634	-0-	31	1	8608	2	N	66					305
							73	9									
09	10020	X	8356	-0-	-1664	-0-	30	1	8265	2	N	55					360
							61	9									
10	9796	X	8423	-0-	-1373	-0-	31	1	8304	2	N	80					440
							88	9									
11	9420	X	7441	-0-	-1979	-0-	30	1	7327	2	N	76	174	1			342
							84	9									

FLOWERS TRUST WELL #: 87H RRCID -> 258731 COMPL. DATE 07/09/2010 TOTAL DEPTH 9907 PERF.10458 - 13610

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3300	X	2980	-0-	-320	-0-	30	1	2829	2	N	110					312
							121	9									
07	3410	X	2827	-0-	-583	-0-	31	1	2702	2	N	85					397
							94	9									
08	3193	X	2724	-0-	-469	-0-	31	1	2651	2	N	38					435
							42	9									
09	3000	X	2555	-0-	-445	-0-	30	1	2515	2	N	9	171	1			273
							10	9									
10	3100	X	2576	-0-	-524	-0-	31	1	2545	2	N	-0-					273
11	2970	X	2505	-0-	-465	-0-	30	1	2467	2	N	7					280
							8	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ARTHUR WEBB ET AL "S" WELL #: 1937H RRCID -> 260345 COMPL. DATE 09/13/2010 TOTAL DEPTH 10086 PERF.10585 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3660	X	3365	-0-	-295	-0-	30	1	3248	2	N	79					358
							87	9									
07	3658	X	3550	-0-	-108	-0-	31	1	3422	2	N	88	178	1			268
							97	9									
08	3658	X	3477	-0-	-181	-0-	31	1	3358	2	N	80					348
							88	9									
09	3480	X	3413	-0-	-67	-0-	30	1	3297	2	N	78	178	1			248
							86	9									
10	3596	X	3408	-0-	-188	-0-	31	1	3293	2	N	76					324
							84	9									
11	3450	X	3300	-0-	-150	-0-	30	1	3186	2	N	76					400
							84	9									

ARTHUR WEBB ET AL "S" WELL #: 1938H RRCID -> 260347 COMPL. DATE 10/08/2010 TOTAL DEPTH 10093 PERF.10461 - 12053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	X	2703	-0-	-117	-0-	30	1	2626	2	N	43					310
							47	9									
07	2991	X	2991	-0-	-0-	-0-	31	1	2905	2	N	50					360
							55	9									
08	2945	X	2809	-0-	-136	-0-	31	1	2742	2	N	33					393
							36	9									
09	2850	X	2747	-0-	-103	-0-	30	1	2661	2	N	51	172	1			272
							56	9									
10	2976	X	2773	-0-	-203	-0-	31	1	2695	2	N	43					315
							47	9									
11	2880	X	2603	-0-	-277	-0-	30	1	2520	2	N	48					363
							53	9									

MENDOTA RANCH WELL #: 591H RRCID -> 260362 COMPL. DATE 10/21/2010 TOTAL DEPTH 10600 PERF.11093 - 14776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4650	X	2954	-0-	-1696	-0-	14	1	2915	2	N	23					395
							25	9									
07	5878	X	5878	-0-	-0-	-0-	27	1	5817	2	N	31					426
							34	9									
08	5456	X	5091	-0-	-365	-0-	27	1	5009	2	N	50					476
							55	9									
09	5280	X	3928	-0-	-1352	-0-	20	1	3908	2	N	-0-					476
10	5890	X	4821	-0-	-1069	-0-	28	1	4790	2	N	3					479
							3	9									
11	5700	X	4832	-0-	-868	-0-	28	1	4734	2	N	64					543
							70	9									

MOORE, W. H. WELL #: 643H RRCID -> 262022 COMPL. DATE 02/10/2011 TOTAL DEPTH 10687 PERF.10935 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4080	X	3945	-0-	-135	-0-	30	1	3842	2	N	66	187	1			205
							73	9									
07	4216	X	4095	-0-	-121	-0-	31	1	4006	2	N	53					258
							58	9									
08	4216	X	4025	-0-	-191	-0-	31	1	3966	2	N	25					283
							28	9									
09	4050	X	3945	-0-	-105	-0-	30	1	3809	2	N	96	194	1			185
							106	9									
10	4154	X	3951	-0-	-203	-0-	31	1	3850	2	N	64					249
							70	9									
11	3960	X	3880	-0-	-80	-0-	30	1	3795	2	N	50					299
							55	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MENDOTA RANCH WELL #: 592H RRCID -> 262217 COMPL. DATE 02/07/2011 TOTAL DEPTH 10725 PERF.11035 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	X	189	-0-	-2301	-0-	15	1	171	2	N	3					448
							3	9									
07	1984	X	89	-0-	-1895	-0-	14	1	68	2	N	6					454
							7	9									
08	1550	X	5	-0-	-1545	-0-	5	2			N	-0-					454
09	810	X	-0-	-0-	-810	-0-					N	-0-					454
10	589	X	-0-	-0-	-589	-0-					N	-0-					454
11	180	X	12	-0-	-168	-0-	12	1			N	-0-					454

FAIRFAX WELL #: 3H RRCID -> 262493 COMPL. DATE 05/18/2011 TOTAL DEPTH 9987 PERF.10379 - 13407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6960	X	6244	-0-	-716	-0-	30	1	6116	2	N	89					338
							98	9									
07	7037	X	6645	-0-	-392	-0-	31	1	6494	2	N	109	185	1			262
							120	9									
08	7006	X	6680	-0-	-326	-0-	31	1	6535	2	N	104					366
							114	9									
09	6720	X	6193	-0-	-527	-0-	30	1	6053	2	N	100	186	1			280
							110	9									
10	6634	X	6378	-0-	-256	-0-	30	1	6220	2	N	116					396
							128	9									
11	6450	X	5674	-0-	-776	-0-	30	1	5535	2	N	99	178	1			317
							109	9									

MOORE, W. H. WELL #: 644H RRCID -> 262625 COMPL. DATE 03/09/2011 TOTAL DEPTH 9548 PERF. 9789 - 10831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4514	X	4514	-0-	-0-	-0-	21	1	4399	2	N	85	177	1			281
							94	9									
07	5565	X	5565	-0-	-0-	-0-	18	1	5492	2	N	50					331
							55	9									
08	3629	X	3629	-0-	-0-	-0-	4	1	3537	2	N	80	176	1			235
							88	9									
09	5495	X	5495	-0-	-0-	-0-	11	1	5337	2	N	134					369
							147	9									
10	6542	X	6542	-0-	-0-	-0-	4	1	6322	2	N	196					565
							216	9									
*11	5837	X	5837	-0-	-0-	-0-	30	1	5653	2	N	140	353	1			352
							154	9									

WEBB, ARTHUR ET AL "T" WELL #: 1943H RRCID -> 262661 COMPL. DATE 06/01/2011 TOTAL DEPTH 10035 PERF.10472 - 12045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	X	2556	-0-	-114	-0-	30	1	2494	2	N	29					309
							32	9									
07	2883	X	2592	-0-	-291	-0-	31	1	2529	2	N	29					338
							32	9									
08	2883	X	2575	-0-	-308	-0-	31	1	2504	2	N	36	189	1			185
							40	9									
09	2790	X	2488	-0-	-302	-0-	30	1	2424	2	N	31					216
							34	9									
10	2759	X	2521	-0-	-238	-0-	31	1	2446	2	N	40					256
							44	9									
11	2550	X	2443	-0-	-107	-0-	30	1	2362	2	N	46					302
							51	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB -A- WELL #: 1881H RRCID -> 262663 COMPL. DATE 06/23/2011 TOTAL DEPTH 9656 PERF. 9999 - 13265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3210	X	3126	-0-	-84	-0-	30	1	3039	2	N	52					275
							57	9									
07	3317	X	3106	-0-	-211	-0-	31	1	3018	2	N	52					327
							57	9									
08	3286	X	3115	-0-	-171	-0-	31	1	3036	2	N	44	183	1			188
							48	9									
09	3120	X	3069	-0-	-51	-0-	30	1	2984	2	N	50					238
							55	9									
10	3224	X	3164	-0-	-60	-0-	31	1	3081	2	N	47					285
							52	9									
11	3120	X	3095	-0-	-25	-0-	30	1	3010	2	N	50					335
							55	9									

ISAACS, JOHN ET AL "G" WELL #: 21H RRCID -> 263479 COMPL. DATE 08/31/2011 TOTAL DEPTH 9933 PERF.10286 - 13907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3240	X	3150	-0-	-90	-0-	30	1	2958	2	N	147	374	1			250
							162	9									
07	3348	X	3207	-0-	-141	-0-	31	1	3045	2	N	119					369
							131	9									
08	3348	X	3208	-0-	-140	-0-	30	1	3025	2	N	139	181	1			327
							153	9									
09	3240	X	3203	-0-	-37	-0-	30	1	3042	2	N	119	182	1			264
							131	9									
10	3255	X	3165	-0-	-90	-0-	30	1	3016	2	N	108					372
							119	9									
11	3150	X	2934	-0-	-216	-0-	30	1	2774	2	N	118	183	1			307
							130	9									

MENDOTA RANCH WELL #: 593H RRCID -> 264040 COMPL. DATE 02/07/2011 TOTAL DEPTH 10512 PERF.10823 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3870	X	3870	-0-	-0-	-0-	30	1	3825	2	N	14					321
							15	9									
07	3819	X	3819	-0-	-0-	-0-	30	1	3779	2	N	9					330
							10	9									
08	4052	X	4052	-0-	-0-	-0-	31	1	4000	2	N	19					349
							21	9									
09	3733	X	3733	-0-	-0-	-0-	30	1	3696	2	N	6					355
							7	9									
10	3804	X	3804	-0-	-0-	-0-	31	1	3764	2	N	8					363
							9	9									
*11	3547	X	3547	-0-	-0-	-0-	30	1	3504	2	N	12					375
							13	9									

FAIRFAX WELL #: 4H RRCID -> 264991 COMPL. DATE 11/19/2011 TOTAL DEPTH 9704 PERF.10058 - 13557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6120	X	5016	-0-	-1104	-0-	30	1	4894	2	N	84					345
							92	9									
07	6107	X	5313	-0-	-794	-0-	31	1	5108	2	N	158	183	1			320
							174	9									
08	5983	X	5395	-0-	-588	-0-	31	1	5188	2	N	160	177	1			303
							176	9									
09	5490	X	5482	-0-	-8	-0-	30	1	5237	2	N	195	181	1			317
							215	9									
10	5518	X	5460	-0-	-58	-0-	31	1	5266	2	N	148					465
							163	9									
11	5220	X	5143	-0-	-77	-0-	30	1	4938	2	N	159	175	1			449
							175	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ARTHUR WEBB -B- WELL #: 1H RRCID -> 265033 COMPL. DATE 11/25/2011 TOTAL DEPTH 9640 PERF. 9960 - 13890

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5430	X	5176	-0-	-254	-0-	30 166	1 9	4980	2	N	151	193	1			233
07	5611	X	5219	-0-	-392	-0-	31 161	1 9	5027	2	N	146	191	1			188
08	5487	X	5269	-0-	-218	-0-	31 178	1 9	5060	2	N	162					350
09	5190	X	5011	-0-	-179	-0-	30 171	1 9	4810	2	N	155	193	1			312
10	5363	X	5057	-0-	-306	-0-	31 155	1 9	4871	2	N	141	197	1			256
11	5190	X	4935	-0-	-255	-0-	30 176	1 9	4729	2	N	160	199	1			217

FRANK M. CHAMBERS ET AL "A" WELL #: 1222H RRCID -> 266619 COMPL. DATE 12/09/2011 TOTAL DEPTH 9724 PERF.10017 - 11795

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1300	-0-	-80	-0-	30 19	1 9	1251	2	N	17					330
07	1426	N	1285	-0-	-141	-0-	31 22	1 9	1232	2	N	20					350
08	1364	N	1268	-0-	-96	-0-	31 28	1 9	1209	2	N	25	185	1			190
09	1290	N	1218	-0-	-72	-0-	30 22	1 9	1166	2	N	20					210
10	1323	N	1323	-0-	-0-	-0-	31 31	1 9	1261	2	N	28					238
11	1230	N	1061	-0-	-169	-0-	28 15	1 9	1018	2	N	14					252

WEBB -A- WELL #: 1882H RRCID -> 266621 COMPL. DATE 12/21/2011 TOTAL DEPTH 9626 PERF.10478 - 13230

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3300	X	3112	-0-	-188	-0-	30 44	1 9	3038	2	N	40					289
07	3410	X	3256	-0-	-154	-0-	31 50	1 9	3175	2	N	45					334
08	3319	X	3319	-0-	-0-	-0-	31 57	1 9	3231	2	N	52					386
09	3210	X	3116	-0-	-94	-0-	30 45	1 9	3041	2	N	41	179	1			248
10	3317	X	3046	-0-	-271	-0-	31 47	1 9	2968	2	N	43					291
11	3210	X	3099	-0-	-111	-0-	30 48	1 9	3021	2	N	44	187	1			148

JOHN ISAACS ET AL "G" WELL #: 22H RRCID -> 267160 COMPL. DATE 01/24/2012 TOTAL DEPTH 9922 PERF.10179 - 13949

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6240	X	5785	-0-	-455	-0-	30 152	1 9	5603	2	N	138	194	1			317
07	6448	X	5522	-0-	-926	-0-	31 120	1 9	5371	2	N	109	195	1			231
08	6448	X	4864	-0-	-1584	-0-	31 94	1 9	4739	2	N	85					316
09	5790	X	4556	-0-	-1234	-0-	30 91	1 9	4435	2	N	83	182	1			217
10	5983	X	4937	-0-	-1046	-0-	29 91	1 9	4817	2	N	83					300
11	5790	X	4387	-0-	-1403	-0-	28 79	1 9	4280	2	N	72					372

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FAIRFAX WELL #: 5H RRCID -> 267219 COMPL. DATE 03/21/2012 TOTAL DEPTH 9830 PERF.10024 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	X	2698	-0-	-242	-0-	30	1	2548	2	N	109	174	1			246
							120	9									
07	3038	X	2707	-0-	-331	-0-	29	1	2590	2	N	80					326
							88	9									
08	2914	X	2759	-0-	-155	-0-	31	1	2621	2	N	97	173	1			250
							107	9									
09	2781	X	2781	-0-	-0-	-0-	30	1	2589	2	N	147					397
							162	9									
10	2821	X	2687	-0-	-134	-0-	30	1	2549	2	N	98	171	1			324
							108	9									
11	2700	X	2554	-0-	-146	-0-	30	1	2432	2	N	84					408
							92	9									

ISAACS '212' WELL #: 1H RRCID -> 267228 COMPL. DATE 03/29/2012 TOTAL DEPTH 10049 PERF.10489 - 13153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4854	X	4854	-0-	-0-	-0-	28	1	4630	2	N	178	192	1			283
							196	9									
07	4770	X	4770	-0-	-0-	-0-	29	1	4555	2	N	169	190	1			262
							186	9									
08	4093	X	4093	-0-	-0-	-0-	28	1	3982	2	N	75					337
							83	9									
09	4370	X	4370	-0-	-0-	-0-	30	1	4196	2	N	131	188	1			280
							144	9									
10	4710	X	4710	-0-	-0-	-0-	31	1	4502	2	N	161	190	1			251
							177	9									
*11	4698	X	4698	-0-	-0-	-0-	30	1	4496	2	N	156					407
							172	9									

WEBB -A- WELL #: 1883H RRCID -> 267304 COMPL. DATE 04/27/2012 TOTAL DEPTH 9674 PERF.10160 - 13102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3540	X	3458	-0-	-82	-0-	30	1	3317	2	N	101					389
							111	9									
07	3658	X	3370	-0-	-288	-0-	30	1	3248	2	N	84	179	1			294
							92	9									
08	3658	X	3522	-0-	-136	-0-	31	1	3384	2	N	97					391
							107	9									
09	3480	X	3372	-0-	-108	-0-	30	1	3248	2	N	85					476
							94	9									
10	3596	X	3380	-0-	-216	-0-	31	1	3261	2	N	80					556
							88	9									
11	3450	X	3194	-0-	-256	-0-	29	1	3082	2	N	75	357	1			274
							83	9									

JOHN ISAACS ET AL 'G' WELL #: 23H RRCID -> 267517 COMPL. DATE 05/25/2012 TOTAL DEPTH 10045 PERF.10509 - 14157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2790	X	-0-	-0-	-2790	-0-					N	-0-					399
07	2883	X	1947	-0-	-936	-0-	22	1	1860	2	N	59	195	1			263
							65	9									
08	2918	X	2918	-0-	-0-	-0-	29	1	2768	2	N	110	184	1			189
							121	9									
09	2790	X	1452	-0-	-1338	-0-	16	1	1360	2	N	69					258
							76	9									
10	2178	X	2178	-0-	-0-	-0-	25	1	2051	2	N	93					351
							102	9									
11	2790	X	1523	-0-	-1267	-0-	19	1	1447	2	N	52					403
							57	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST WELL #: 88H RRCID -> 267522 COMPL. DATE 05/17/2012 TOTAL DEPTH 10061 PERF.10345 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5250	X	4128	-0-	-1122	-0-	30	1	4056	2	N	38					328
							42	9									
07	4805	X	3966	-0-	-839	-0-	31	1	3918	2	N	15					343
							17	9									
08	4774	X	4224	-0-	-550	-0-	31	1	4083	2	N	100					443
							110	9									
09	4145	X	4145	-0-	-0-	-0-	30	1	4085	2	N	27					470
							30	9									
10	4278	X	4091	-0-	-187	-0-	31	1	4007	2	N	48	184	1			334
							53	9									
*11	4141	X	4141	-0-	-0-	-0-	30	1	4008	2	N	94	177	1			251
							103	9									

FRANK M. CHAMBERS ET AL 'A' WELL #: 1223H RRCID -> 267876 COMPL. DATE 06/29/2012 TOTAL DEPTH 10182 PERF.10561 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16140	X	14475	-0-	-1665	-0-	30	1	14361	2	N	76	196	1			178
							84	9									
07	16678	X	14184	-0-	-2494	-0-	31	1	14085	2	N	62					240
							68	9									
08	16678	X	14272	-0-	-2406	-0-	31	1	14144	2	N	88					328
							97	9									
09	15270	X	13509	-0-	-1761	-0-	30	1	13399	2	N	73	183	1			218
							80	9									
10	15376	X	4957	-0-	-10419	-0-	19	1	4894	2	N	40					258
							44	9									
11	14490	X	4510	-0-	-9980	-0-	29	1	4453	2	N	25					283
							28	9									

FLOWERS TRUST 'B' WELL #: 38H RRCID -> 268115 COMPL. DATE 10/03/2012 TOTAL DEPTH 10579 PERF.10867 - 14951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12180	X	11380	-0-	-800	-0-	30	1	11265	2	N	77	195	1			193
							85	9									
07	12586	X	10762	-0-	-1824	-0-	31	1	10640	2	N	83					276
							91	9									
08	12121	X	10545	-0-	-1576	-0-	31	1	10413	2	N	92	188	1			180
							101	9									
09	11610	X	10139	-0-	-1471	-0-	30	1	10029	2	N	73					253
							80	9									
10	11749	X	11403	-0-	-346	-0-	31	1	11248	2	N	113	198	1			168
							124	9									
11	11370	X	10335	-0-	-1035	-0-	30	1	10181	2	N	113					281
							124	9									

CHAMBERS, FRANK M. ETAL "C" WELL #: 2H RRCID -> 268670 COMPL. DATE 02/06/2013 TOTAL DEPTH 9202 PERF. 9592 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9390	X	9368	-0-	-22	-0-	302	1	8961	2	N	95	180	1			327
							105	9									
07	9796	X	8969	-0-	-827	-0-	398	1	8459	2	N	102					429
							112	9									
08	9827	X	8785	-0-	-1042	-0-	358	1	8327	2	N	91	188	1			332
							100	9									
09	9510	X	8734	-0-	-776	-0-	282	1	8360	2	N	84	182	1			234
							92	9									
10	9827	X	9591	-0-	-236	-0-	297	1	9172	2	N	111					345
							122	9									
11	9360	X	8805	-0-	-555	-0-	283	1	8424	2	N	89					434
							98	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
B. JARVIS & SONS WELL #: 2151H RRCID -> 268810 COMPL. DATE 07/16/2012 TOTAL DEPTH 10296 PERF.10600 - 14427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3907	X	3907	-0-	-0-	-0-	29	1	3735	2	N	130					283
							143	9									
07	5386	X	5386	-0-	-0-	-0-	31	1	5162	2	N	175	170	1			288
							193	9									
08	4676	X	4676	-0-	-0-	-0-	31	1	4501	2	N	131	171	1			248
							144	9									
09	4146	X	4146	-0-	-0-	-0-	30	1	3973	2	N	130	180	1			198
							143	9									
10	4124	X	4124	-0-	-0-	-0-	31	1	3963	2	N	118	176	1			140
							130	9									
*11	4046	X	4046	-0-	-0-	-0-	30	1	3878	2	N	125					265
							138	9									

BRAINARD WELL #: 3H RRCID -> 269093 COMPL. DATE 08/31/2012 TOTAL DEPTH 10045 PERF.10415 - 14107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7078	X	7078	-0-	-0-	-0-	30	1	6937	2	N	101	360	1			343
							111	9									
07	7299	X	7299	-0-	-0-	-0-	30	1	7124	2	N	132					475
							145	9									
08	7347	X	7196	-0-	-151	-0-	31	1	7019	2	N	133	190	1			418
							146	9									
09	7110	X	6833	-0-	-277	-0-	30	1	6641	2	N	147					565
							162	9									
10	7347	X	7064	-0-	-283	-0-	30	1	6890	2	N	131					696
							144	9									
11	7080	X	6452	-0-	-628	-0-	30	1	6286	2	N	124	376	1			444
							136	9									

BRAINARD, E.S.F. ET UX -FF- WELL #: 1H RRCID -> 269094 COMPL. DATE 08/31/2012 TOTAL DEPTH 9957 PERF.10314 - 14286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6270	X	5953	-0-	-317	-0-	30	1	5663	2	N	236	361	1			532
							260	9									
07	6386	X	6076	-0-	-310	-0-	29	1	5762	2	N	259	354	1			437
							285	9									
08	6262	X	5969	-0-	-293	-0-	31	1	5651	2	N	261	180	1			518
							287	9									
09	6030	X	5901	-0-	-129	-0-	30	1	5594	2	N	252	185	1			585
							277	9									
10	6231	X	5760	-0-	-471	-0-	30	1	5502	2	N	207					792
							228	9									
11	5940	X	5820	-0-	-120	-0-	30	1	5493	2	N	270	576	1			486
							297	9									

ISAACS '212' WELL #: 2H RRCID -> 269432 COMPL. DATE 01/04/2013 TOTAL DEPTH 10067 PERF.10501 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11700	X	11067	-0-	-633	-0-	30	1	10700	2	N	306	360	1			363
							337	9									
07	12090	X	11373	-0-	-717	-0-	31	1	10993	2	N	317	339	1			341
							349	9									
08	12090	X	11131	-0-	-959	-0-	31	1	10764	2	N	305	339	1			307
							336	9									
09	11490	X	10659	-0-	-831	-0-	30	1	10286	2	N	312	354	1			265
							343	9									
10	11718	X	10796	-0-	-922	-0-	31	1	10421	2	N	313	356	1			222
							344	9									
11	11070	X	10257	-0-	-813	-0-	30	1	9887	2	N	309	184	1			347
							340	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB, LESLIE ET AL 'R' WELL #: 1926H RRCID -> 269525 COMPL. DATE 04/22/2013 TOTAL DEPTH 10075 PERF.10356 - 13506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6960	X	6504	-0-	-456	-0-	30 139	1 9	6335	2	N	126					310
07	7192	X	6779	-0-	-413	-0-	31 145	1 9	6603	2	N	132					442
08	7192	X	6490	-0-	-702	-0-	31 127	1 9	6332	2	N	115	352	1			205
09	6510	X	6034	-0-	-476	-0-	30 127	1 9	5877	2	N	115					320
10	6789	X	6022	-0-	-767	-0-	31 125	1 9	5866	2	N	114	164	1			270
11	6570	X	5496	-0-	-1074	-0-	30 141	1 9	5325	2	N	128	187	1			211

BILLIE JARVIS '220' WELL #: 1H RRCID -> 269708 COMPL. DATE 05/06/2013 TOTAL DEPTH 10256 PERF.10616 - 13397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8280	X	8014	-0-	-266	-0-	30 230	1 9	7754	2	N	209	171	1			285
07	8556	X	8224	-0-	-332	-0-	31 223	1 9	7970	2	N	203	170	1			318
08	8556	X	8062	-0-	-494	-0-	31 222	1 9	7809	2	N	202	170	1			350
09	8280	X	7606	-0-	-674	-0-	30 237	1 9	7339	2	N	215	358	1			207
10	8432	X	7907	-0-	-525	-0-	31 243	1 9	7633	2	N	221	181	1			247
11	8010	X	7688	-0-	-322	-0-	30 248	1 9	7410	2	N	225	178	1			294

JARVIS '217' WELL #: 1H RRCID -> 269834 COMPL. DATE 06/24/2013 TOTAL DEPTH 10123 PERF.10608 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5100	X	4584	-0-	-516	-0-	30 109	1 9	4445	2	N	99	189	1			113
07	5177	X	4678	-0-	-499	-0-	31 116	1 9	4531	2	N	105					218
08	5022	X	4561	-0-	-461	-0-	31 110	1 9	4420	2	N	100					318
09	4830	X	4313	-0-	-517	-0-	30 110	1 9	4173	2	N	100	191	1			227
10	4867	X	4414	-0-	-453	-0-	31 123	1 9	4260	2	N	112	192	1			147
11	4590	X	4267	-0-	-323	-0-	30 134	1 9	4103	2	N	122					269

CHAMBERS, FRANK M. ETAL "C" WELL #: 1H RRCID -> 270439 COMPL. DATE 01/31/2013 TOTAL DEPTH 9746 PERF.10111 - 13501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13710	X	11588	-0-	-2122	-0-	356 394	1 9	10838	2	N	358	340	1			653
07	12896	X	6332	-0-	-6564	-0-	269 221	1 9	5842	2	N	201	537	1			317
08	12896	X	8050	-0-	-4846	-0-	308 262	1 9	7480	2	N	238					555
09	12372	X	12372	-0-	-0-	-0-	375 487	1 9	11510	2	N	443	543	1			455
10	13114	X	13114	-0-	-0-	-0-	384 520	1 9	12210	2	N	473	178	1			750
*11	12390	X	12390	-0-	-0-	-0-	377 462	1 9	11551	2	N	420	532	1			638

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
B. JARVIS & SONS WELL #: 2152H RRCID -> 271483 COMPL. DATE 10/10/2013 TOTAL DEPTH 10317 PERF.11000 - 14966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	X	2635	-0-	-95	-0-	30 161	1 9	2444	2	N	146	170	1			263
07	2821	X	2686	-0-	-135	-0-	31 164	1 9	2491	2	N	149	172	1			240
08	2790	X	2522	-0-	-268	-0-	31 158	1 9	2333	2	N	144					384
09	2700	X	2309	-0-	-391	-0-	30 193	1 9	2086	2	N	175	351	1			208
10	2728	X	2296	-0-	-432	-0-	31 143	1 9	2122	2	N	130					338
11	2640	X	2152	-0-	-488	-0-	30 144	1 9	1978	2	N	131	177	1			292

KAUFMAN 81 WELL #: 11H RRCID -> 271957 COMPL. DATE 09/13/2013 TOTAL DEPTH 10579 PERF.11116 - 15100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7920	X	7339	-0-	-581	-0-	30 100	1 9	7209	2	N	91	172	1			253
07	8184	X	7540	-0-	-644	-0-	31 80	1 9	7429	2	N	73					326
08	7750	X	7447	-0-	-303	-0-	31 101	1 9	7315	2	N	92	172	1			246
09	7500	X	7083	-0-	-417	-0-	30 86	1 9	6967	2	N	78					324
10	7719	X	7173	-0-	-546	-0-	31 86	1 9	7056	2	N	78					402
11	7350	X	5845	-0-	-1505	-0-	30 69	1 9	5746	2	N	63	178	1			287

ISAACS '205' WELL #: 1H RRCID -> 272159 COMPL. DATE 12/17/2013 TOTAL DEPTH 10002 PERF.10573 - 15834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10260	X	8278	-0-	-1982	-0-	30 156	1 9	8092	2	N	142	189	1			358
07	10602	X	9631	-0-	-971	-0-	31 217	1 9	9383	2	N	197					555
08	10354	X	9576	-0-	-778	-0-	31 206	1 9	9339	2	N	187	387	1			355
09	9780	X	8478	-0-	-1302	-0-	30 135	1 9	8313	2	N	123	193	1			285
10	10022	X	10022	-0-	-0-	-0-	31 227	1 9	9764	2	N	206	194	1			297
*11	9389	X	9389	-0-	-0-	-0-	30 268	1 9	9091	2	N	244	199	1			342

ARTHUR WEBB -B- WELL #: 2H RRCID -> 272249 COMPL. DATE 05/20/2013 TOTAL DEPTH 9687 PERF.10066 - 14380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3540	X	2855	-0-	-685	-0-	30	1	2825	2	N	-0-					220
07	3658	X	3137	-0-	-521	-0-	30 94	1 9	3013	2	N	85					305
08	3596	X	3292	-0-	-304	-0-	31 129	1 9	3132	2	N	117	177	1			245
09	3480	X	3153	-0-	-327	-0-	30 113	1 9	3010	2	N	103					348
10	3509	X	3509	-0-	-0-	-0-	31 118	1 9	3360	2	N	107					455
*11	3348	X	3348	-0-	-0-	-0-	30 109	1 9	3209	2	N	99	173	1			381

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "A" WELL #: 826H RRCID -> 272832 COMPL. DATE 07/22/2013 TOTAL DEPTH 9634 PERF.10033 - 14687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5430	X	5159	-0-	-271	-0-	30	1	4938	2	N	174	391	1			201
							191	9									
07	5611	X	5314	-0-	-297	-0-	31	1	5094	2	N	172					373
							189	9									
08	5611	X	5228	-0-	-383	-0-	31	1	4977	2	N	200	389	1			184
							220	9									
09	5430	X	5010	-0-	-420	-0-	30	1	4789	2	N	174					358
							191	9									
10	5394	X	5132	-0-	-262	-0-	31	1	4888	2	N	194	182	1			370
							213	9									
11	5160	X	4886	-0-	-274	-0-	30	1	4673	2	N	166	187	1			349
							183	9									

MOORE, W. H. WELL #: 645HW RRCID -> 275328 COMPL. DATE 07/25/2014 TOTAL DEPTH 9550 PERF. 9830 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2910	X	1848	-0-	-1062	-0-	30	1	1654	2	N	149	378	1			178
							164	9									
07	2728	X	1909	-0-	-819	-0-	31	1	1700	2	N	162					340
							178	9									
08	2542	X	2094	-0-	-448	-0-	31	1	1883	2	N	164	186	1			318
							180	9									
09	2430	X	1887	-0-	-543	-0-	30	1	1686	2	N	155	183	1			290
							171	9									
10	2265	X	2265	-0-	-0-	-0-	31	1	1971	2	N	239	182	1			347
							263	9									
*11	2829	X	2829	-0-	-0-	-0-	30	1	2488	2	N	283					630
							311	9									

MENDOTA RANCH WELL #: 596H RRCID -> 275788 COMPL. DATE 01/10/2014 TOTAL DEPTH 9666 PERF.10120 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4080	X	3815	-0-	-265	-0-	30	1	3723	2	N	56					526
							62	9									
07	4185	X	4006	-0-	-179	-0-	31	1	3898	2	N	70	190	1			406
							77	9									
08	4185	X	3911	-0-	-274	-0-	31	1	3779	2	N	92					498
							101	9									
09	4050	X	3817	-0-	-233	-0-	30	1	3713	2	N	67	187	1			378
							74	9									
10	3999	X	3906	-0-	-93	-0-	31	1	3789	2	N	78					456
							86	9									
*11	3920	X	3920	-0-	-0-	-0-	30	1	3795	2	N	86	189	1			353
							95	9									

WATERFIELD, J.B. WELL #: 1041H RRCID -> 275868 COMPL. DATE 10/17/2013 TOTAL DEPTH 9844 PERF.10300 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6180	X	4952	-0-	-1228	-0-	30	1	4695	2	N	206	178	1			394
							227	9									
07	5859	X	4985	-0-	-874	-0-	31	1	4694	2	N	236	385	1			245
							260	9									
08	5859	X	4898	-0-	-961	-0-	31	1	4630	2	N	215	194	1			266
							237	9									
09	5670	X	4719	-0-	-951	-0-	30	1	4441	2	N	225	345	1			146
							248	9									
10	5549	X	4803	-0-	-746	-0-	31	1	4483	2	N	263	186	1			223
							289	9									
11	4950	X	4524	-0-	-426	-0-	30	1	4237	2	N	234	194	1			263
							257	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
JARVIS '213' WELL #: 1H RRCID -> 276131 COMPL. DATE 02/28/2014 TOTAL DEPTH 10162 PERF.10688 - 14854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4170	X	4022	-0-	-148	-0-	30	1	3868	2	N	113	178	1			121
							124	9									
07	4340	X	3994	-0-	-346	-0-	31	1	3840	2	N	112					233
							123	9									
08	4340	X	3801	-0-	-539	-0-	30	1	3654	2	N	106	182	1			157
							117	9									
09	4200	X	3339	-0-	-861	-0-	28	1	3208	2	N	94					251
							103	9									
10	4154	X	3811	-0-	-343	-0-	31	1	3660	2	N	109	184	1			176
							120	9									
11	4020	X	3420	-0-	-600	-0-	28	1	3281	2	N	101					277
							111	9									

FLOWERS TRUST 'A' WELL #: 827HW RRCID -> 276176 COMPL. DATE 07/07/2014 TOTAL DEPTH 9598 PERF.10133 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	X	2409	-0-	-171	-0-	30	1	2302	2	N	70	374	1			241
							77	9									
07	2635	X	2300	-0-	-335	-0-	31	1	2199	2	N	64					305
							70	9									
08	2635	X	2224	-0-	-411	-0-	31	1	2129	2	N	58					363
							64	9									
09	2550	X	2142	-0-	-408	-0-	30	1	2051	2	N	55					418
							61	9									
10	2480	X	2278	-0-	-202	-0-	31	1	2144	2	N	94	189	1			323
							103	9									
11	2400	X	2159	-0-	-241	-0-	30	1	2052	2	N	70					393
							77	9									

ISAACS '209' WELL #: 1HW RRCID -> 276181 COMPL. DATE 07/29/2014 TOTAL DEPTH 10100 PERF.10572 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8753	X	8753	-0-	-0-	-0-	27	1	8570	2	N	142					350
							156	9									
07	12466	X	12466	-0-	-0-	-0-	31	1	12196	2	N	217					567
							239	9									
08	10785	X	10785	-0-	-0-	-0-	31	1	10572	2	N	165	529	1			203
							182	9									
09	9821	X	9821	-0-	-0-	-0-	30	1	9617	2	N	158	180	1			181
							174	9									
10	6084	X	6084	-0-	-0-	-0-	26	1	5972	2	N	78					259
							86	9									
*11	4663	X	4663	-0-	-0-	-0-	24	1	4554	2	N	77					336
							85	9									

ISAACS '205' WELL #: 2HW RRCID -> 276226 COMPL. DATE 09/08/2014 TOTAL DEPTH 9973 PERF.10373 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4650	X	3985	-0-	-665	-0-	30	1	3791	2	N	149	173	1			338
							164	9									
07	4619	X	4040	-0-	-579	-0-	31	1	3842	2	N	152	171	1			319
							167	9									
08	4619	X	4028	-0-	-591	-0-	31	1	3828	2	N	154	185	1			288
							169	9									
09	4470	X	3932	-0-	-538	-0-	30	1	3745	2	N	143	180	1			251
							157	9									
10	4123	X	4097	-0-	-26	-0-	31	1	3893	2	N	157					408
							173	9									
11	3990	X	3934	-0-	-56	-0-	30	1	3737	2	N	152	185	1			375
							167	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
COFFEE 2 WELL #: W702DM RRCID -> 276523 COMPL. DATE 11/25/2014 TOTAL DEPTH 10193 PERF.10607 - 14902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10572	X	10572	-0-	-0-	-0-	30	1	10436	2	N	96	194	1			452
							106	9									
07	11058	X	11058	-0-	-0-	-0-	31	1	10880	2	N	134	186	1			400
							147	9									
08	12989	X	11164	-0-	-1825	-0-	31	1	11042	2	N	83	188	1			295
							91	9									
09	12570	X	10677	-0-	-1893	-0-	30	1	10551	2	N	87	190	1			192
							96	9									
10	12989	X	8842	-0-	-4147	-0-	15	1	8721	2	N	96					288
							106	9									
11	10800	X	10770	-0-	-30	-0-	28	1	10514	2	N	207	191	1			304
							228	9									

CHAMBERS, FRANK M. ETAL 'C' WELL #: 3HW RRCID -> 277217 COMPL. DATE 06/11/2014 TOTAL DEPTH 9732 PERF.10073 - 14151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3911	X	3911	-0-	-0-	-0-	28	1	3760	2	N	112	192	1			310
							123	9									
07	3953	X	3953	-0-	-0-	-0-	30	1	3807	2	N	105	187	1			228
							116	9									
08	3394	X	3394	-0-	-0-	-0-	28	1	3281	2	N	77					305
							85	9									
09	2880	X	2576	-0-	-304	-0-	15	1	2511	2	N	45					350
							50	9									
10	2976	X	2829	-0-	-147	-0-	19	1	2720	2	N	82					432
							90	9									
*11	2957	X	2957	-0-	-0-	-0-	20	1	2842	2	N	86	186	1			332
							95	9									

VOLLMERT, J. C. WELL #: 21HW RRCID -> 277962 COMPL. DATE 08/12/2015 TOTAL DEPTH 10587 PERF.10916 - 15134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22980	X	19595	-0-	-3385	-0-	30	1	19393	2	N	156	188	1			266
							172	9									
07	22475	X	19844	-0-	-2631	-0-	31	1	19650	2	N	148					414
							163	9									
08	21793	X	19488	-0-	-2305	-0-	31	1	19293	2	N	149	183	1			380
							164	9									
09	20580	X	18520	-0-	-2060	-0-	30	1	18326	2	N	149	193	1			336
							164	9									
10	20677	X	18944	-0-	-1733	-0-	31	1	18712	2	N	183	190	1			329
							201	9									
11	19590	X	18107	-0-	-1483	-0-	30	1	17836	2	N	219					548
							241	9									

ISAACS 210 WELL #: 1HW RRCID -> 278045 COMPL. DATE 01/07/2015 TOTAL DEPTH 10265 PERF.10572 - 13263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13830	X	12577	-0-	-1253	-0-	30	1	12210	2	N	306	373	1			230
							337	9									
07	14291	X	13233	-0-	-1058	-0-	31	1	12884	2	N	289	192	1			327
							318	9									
08	14012	X	12832	-0-	-1180	-0-	31	1	12503	2	N	271	371	1			227
							298	9									
09	13560	X	12414	-0-	-1146	-0-	30	1	12067	2	N	288	192	1			323
							317	9									
10	13733	X	11909	-0-	-1824	-0-	30	1	11664	2	N	195	386	1			132
							215	9									
11	12810	X	11264	-0-	-1546	-0-	30	1	10972	2	N	238	188	1			182
							262	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS 208 WELL #: 1HW RRCID -> 278400 COMPL. DATE 07/22/2015 TOTAL DEPTH 10097 PERF.10434 - 13455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18030	X	15023	-0-	-3007	-0-	30 221	1 9	14772	2	N	201	191	1			318
07	18228	X	15977	-0-	-2251	-0-	31 231	1 9	15715	2	N	210	383	1			145
08	17515	X	14023	-0-	-3492	-0-	30 191	1 9	13802	2	N	174	189	1			130
09	16950	X	15010	-0-	-1940	-0-	30 229	1 9	14751	2	N	208	194	1			144
10	16895	X	12554	-0-	-4341	-0-	30 133	1 9	12391	2	N	121					265
11	15450	X	13494	-0-	-1956	-0-	30 167	1 9	13297	2	N	152	192	1			225

PABLO ENERGY II, LLC 631643
CAITLIN WELL #: 1 RRCID -> 151674 COMPL. DATE 06/18/1994 TOTAL DEPTH 12180 PERF.10650 - 11432

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PABLO WELL #: 2033 RRCID -> 160500 COMPL. DATE 08/05/1996 TOTAL DEPTH 12050 PERF.10527 - 10976

06	0	N	-0-	-0-	-0-	-0-					N	-0-					11
07	0	N	-0-	-0-	-0-	-0-					N	-0-					11
08	0	N	-0-	-0-	-0-	-0-					N	-0-					11
09	0	N	-0-	-0-	-0-	-0-					N	-0-					11
10	0	N	-0-	-0-	-0-	-0-					N	-0-					11
11	0	N	-0-	-0-	-0-	-0-					N	-0-					11

PABLO WELL #: 4034 RRCID -> 202435 COMPL. DATE 12/16/1997 TOTAL DEPTH 11976 PERF.10084 - 10810

06	455	N	455	-0-	-0-	-0-	449	2	6	9	N	5					137
07	461	N	461	-0-	-0-	-0-	461	2			N	-0-					137
08	441	N	441	-0-	-0-	-0-	441	2			N	-0-					137
09	450	N	424	-0-	-26	-0-	424	2			N	-0-					137
10	465	N	419	-0-	-46	-0-	419	2			N	-0-					137
11	420	N	420	-0-	-0-	-0-	420	2			N	-0-					137

QUESTA ENERGY CORPORATION 684634
CAMPBELL WELL #: 4 RRCID -> 131916 COMPL. DATE 07/01/1989 TOTAL DEPTH 12400 PERF.11338 - 11505

06	540	N	380	-0-	-160	-0-	380	3			N	-0-					28
07	626	N	626	-0-	-0-	-0-	626	3			N	-0-					28
08	616	N	616	-0-	-0-	-0-	616	3			N	-0-					28
09	390	N	370	-0-	-20	-0-	370	3			N	-0-					28
10	620	N	546	-0-	-74	-0-	546	3			N	-0-					28
11	600	N	519	-0-	-81	-0-	519	3			N	-0-					28

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC 841419
FLOWERS A WELL #: 3 RRCID -> 065375 COMPL. DATE 03/01/1976 TOTAL DEPTH 12320 PERF. 9596 - 10348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	704	-0-	-16	-0-	30	1	674	2	Y	-0-					74
07	899	N	641	-0-	-258	-0-	31	1	610	2	Y	-0-					74
08	806	N	578	-0-	-228	-0-	31	1	540	2	Y	6					80
							7	9									
09	690	N	576	-0-	-114	-0-	30	1	544	2	Y	2					82
							2	9									
10	651	N	414	-0-	-237	-0-	31	1	383	2	Y	-0-					82
*11	662	N	662	-0-	-0-	-0-	30	1	626	2	Y	5					87
							6	9									

FLOWERS B WELL #: 105 RRCID -> 069212 COMPL. DATE 09/16/1976 TOTAL DEPTH 10311 PERF. 9494 - 10224

06	1320	N	1309	-0-	-11	-0-	1287	2	22	9	N	20					171
07	1364	N	1276	-0-	-88	-0-	1275	2	1	9	N	1					172
08	1395	N	1226	-0-	-169	-0-	1185	2	41	9	N	37					209
09	1379	N	1379	-0-	-0-	-0-	1378	2	1	9	N	1					210
10	1289	N	1289	-0-	-0-	-0-	1289	2			N	-0-					210
*11	1449	N	1449	-0-	-0-	-0-	1437	2	12	9	N	11					221

CHAMBERS C WELL #: 105 U RRCID -> 074718 COMPL. DATE 10/20/1977 TOTAL DEPTH 12030 PERF. 9485 - 9536

06	478	N	478	-0-	-0-	-0-	476	2	2	9	Y	2					139
07	310	N	209	-0-	-101	-0-	209	2			Y	-0-					139
08	793	N	793	-0-	-0-	-0-	792	2	1	9	Y	1					140
09	680	N	680	-0-	-0-	-0-	680	2			Y	-0-					140
10	641	N	641	-0-	-0-	-0-	632	2	9	9	Y	8					148
11	780	N	575	-0-	-205	-0-	572	2	3	9	Y	3					151

MAHLER, FIELDS WELL #: 2098 RRCID -> 074945 COMPL. DATE 10/13/1977 TOTAL DEPTH 10400 PERF. 9234 - 9872

06	1410	N	1270	-0-	-140	-0-	30	1	1214	2	Y	24					155
							26	9									
07	1240	N	1173	-0-	-67	-0-	31	1	1113	2	Y	26					181
							29	9									
08	1207	N	1207	-0-	-0-	-0-	31	1	1154	2	Y	20	168	1			33
							22	9									
09	1301	N	1301	-0-	-0-	-0-	30	1	1239	2	Y	29					62
							32	9									
10	1178	N	1141	-0-	-37	-0-	31	1	1085	2	Y	23					85
							25	9									
11	1170	N	1142	-0-	-28	-0-	30	1	1086	2	Y	24					109
							26	9									

FLOWERS D WELL #: 107 RRCID -> 078919 COMPL. DATE 06/09/1978 TOTAL DEPTH 10580 PERF. 9693 - 10436

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FLOWERS D WELL #: 207 RRCID -> 080301 COMPL. DATE 09/18/1978 TOTAL DEPTH 10591 PERF. 9974 - 10591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	801	-0-	-39	-0-	30	1	764	2	Y	6					181
							7	9									
07	868	N	860	-0-	-8	-0-	31	1	828	2	Y	1					182
							1	9									
08	873	N	873	-0-	-0-	-0-	31	1	839	2	Y	3					185
							3	9									
09	833	N	833	-0-	-0-	-0-	30	1	800	2	Y	3					188
							3	9									
10	868	N	854	-0-	-14	-0-	31	1	823	2	Y	-0-					188
11	840	N	820	-0-	-20	-0-	30	1	784	2	Y	5					193
							6	9									

FLOWERS D WELL #: 307 RRCID -> 081022 COMPL. DATE 01/06/1979 TOTAL DEPTH 10712 PERF. 9933 - 10460

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

FLOWERS C WELL #: 306 U RRCID -> 081940 COMPL. DATE 04/04/2009 TOTAL DEPTH 12355 PERF. 9406 - 12187

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

FLOWERS C WELL #: 206 RRCID -> 083108 COMPL. DATE 02/19/1979 TOTAL DEPTH 10450 PERF. 9223 - 10227

06	1290	N	998	-0-	-292	-0-	30	1	967	2	Y	1					47
							1	9									
07	992	N	902	-0-	-90	-0-	31	1	857	2	Y	13					60
							14	9									
08	1147	N	1011	-0-	-136	-0-	31	1	967	2	Y	12					72
							13	9									
09	990	N	817	-0-	-173	-0-	30	1	785	2	Y	2					74
							2	9									
10	899	N	293	-0-	-606	-0-	31	1	262	2	Y	-0-					74
11	990	N	591	-0-	-399	-0-	30	1	560	2	Y	1					75
							1	9									

MCMORDIE WELL #: 106 RRCID -> 083510 COMPL. DATE 08/21/1978 TOTAL DEPTH 10148 PERF. 9630 - 9813

06	1470	N	890	-0-	-580	-0-	30	1	853	2	Y	6					51
							7	9									
07	1581	N	555	-0-	-1026	-0-	31	1	517	2	Y	6					57
							7	9									
08	2760	N	2760	-0-	-0-	-0-	31	1	2665	2	Y	58					115
							64	9									
09	1964	N	1964	-0-	-0-	-0-	30	1	1884	2	Y	45					160
							50	9									
10	1800	N	1800	-0-	-0-	-0-	31	1	1732	2	Y	34	174	1			20
							37	9									
11	2040	N	1480	-0-	-560	-0-	30	1	1425	2	Y	23					43
							25	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FLOWERS C WELL #: 1 RRCID -> 083912 COMPL. DATE 07/02/1979 TOTAL DEPTH 15155 PERF. 9689 - 10341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS B WELL #: 4U RRCID -> 087241 COMPL. DATE 04/04/2009 TOTAL DEPTH 12160 PERF. 9605 - 11930

06	1658	N	1658	-0-	-0-	-0-	30	1	1628	2	Y	-0-					59
07	2139	N	1733	-0-	-406	-0-	31	1	1702	2	Y	-0-					59
08	1833	N	1833	-0-	-0-	-0-	31	1	1802	2	Y	-0-					59
09	1656	N	1656	-0-	-0-	-0-	30	1	1626	2	Y	-0-					59
10	1736	N	1696	-0-	-40	-0-	31	1	1665	2	Y	-0-					59
*11	2139	N	2139	-0-	-0-	-0-	30	1	2109	2	Y	-0-					59

MAHLER, FIELDS WELL #: 1098U RRCID -> 087995 COMPL. DATE 03/30/2006 TOTAL DEPTH 12475 PERF. 9481 - 12035

06	2419	N	2419	-0-	-0-	-0-	30	1	2359	2	N	27	166	1			23
							30	9									
07	2356	N	2268	-0-	-88	-0-	31	1	2219	2	N	16					39
							18	9									
08	2427	N	2427	-0-	-0-	-0-	31	1	2367	2	N	26					65
							29	9									
09	2430	N	2355	-0-	-75	-0-	30	1	2290	2	N	32					97
							35	9									
10	2405	N	2405	-0-	-0-	-0-	31	1	2334	2	N	36					133
							40	9									
11	2340	N	2326	-0-	-14	-0-	30	1	2255	2	N	37					170
							41	9									

CHAMBERS C WELL #: 205 RRCID -> 091329 COMPL. DATE 07/28/1980 TOTAL DEPTH 9850 PERF. 9455 - 9753

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 08/22/2018 - P/A 08/22/18

MCMORDIE 7 WELL #: 27 RRCID -> 093267 COMPL. DATE 04/21/1981 TOTAL DEPTH 9700 PERF. 9498 - 9564

06	780	N	490	-0-	-290	-0-	30	1	451	2	Y	8					54
							9	9									
07	868	N	464	-0-	-404	-0-	31	1	429	2	Y	4					58
							4	9									
08	1079	N	1079	-0-	-0-	-0-	31	1	1035	2	Y	12					70
							13	9									
09	870	N	870	-0-	-0-	-0-	30	1	810	2	Y	27					97
							30	9									
10	813	N	813	-0-	-0-	-0-	31	1	779	2	Y	3					100
							3	9									
11	1050	N	836	-0-	-214	-0-	30	1	782	2	Y	22					122
							24	9									

CHAMBERS C WELL #: 305 RRCID -> 109890 COMPL. DATE 07/21/2006 TOTAL DEPTH 10050 PERF. 9604 - 9976

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MCMORDIE WELL #: 406 RRCID -> 110129 COMPL. DATE 06/16/2006 TOTAL DEPTH 10200 PERF. 9536 - 9987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	359	-0-	-211	-0-	30	1	308	2	Y	19					187
							21	9									
07	713	N	350	-0-	-363	-0-	31	1	319	2	Y	-0-					187
08	727	N	727	-0-	-0-	-0-	31	1	652	2	Y	40	183	1			44
							44	9									
09	777	N	777	-0-	-0-	-0-	30	1	703	2	Y	40					84
							44	9									
10	637	N	637	-0-	-0-	-0-	31	1	583	2	Y	21					105
							23	9									
11	690	N	651	-0-	-39	-0-	30	1	596	2	Y	23					128
							25	9									

MCMORDIE WELL #: 306 RRCID -> 110130 COMPL. DATE 03/15/1984 TOTAL DEPTH 10200 PERF. 9611 - 9658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	81	-0-	-39	-0-	30	1	51	2	Y	-0-					-0-
07	124	N	56	-0-	-68	-0-	31	1	25	2	Y	-0-					-0-
08	124	N	75	-0-	-49	-0-	31	1	44	2	Y	-0-					-0-
09	140	N	140	-0-	-0-	-0-	30	1	110	2	Y	-0-					-0-
10	134	N	134	-0-	-0-	-0-	31	1	103	2	Y	-0-					-0-
*11	136	N	136	-0-	-0-	-0-	30	1	106	2	Y	-0-					-0-

FLOWERS C WELL #: 706 RRCID -> 111012 COMPL. DATE 05/21/1984 TOTAL DEPTH 10420 PERF. 9224 - 10196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	-0-	-0-	-660	-0-					Y	-0-					42
07	31	N	-0-	-0-	-31	-0-					Y	-0-					42
08	31	N	-0-	-0-	-31	-0-					Y	-0-					42
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					42
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					42
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					42

CHAMBERS C WELL #: 405 RRCID -> 111014 COMPL. DATE 05/16/1984 TOTAL DEPTH 10120 PERF. 9538 - 9586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 7 WELL #: 307 RRCID -> 111115 COMPL. DATE 06/05/1984 TOTAL DEPTH 10075 PERF. 9508 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	732	-0-	-78	-0-	30	1	693	2	Y	8					56
							9	9									
07	1178	N	513	-0-	-665	-0-	31	1	481	2	Y	1					57
							1	9									
08	1648	N	1648	-0-	-0-	-0-	31	1	1600	2	Y	15					72
							17	9									
09	1223	N	1223	-0-	-0-	-0-	30	1	1156	2	Y	34					106
							37	9									
10	1143	N	1143	-0-	-0-	-0-	31	1	1081	2	Y	28					134
							31	9									
11	1380	N	1125	-0-	-255	-0-	30	1	1086	2	Y	8					142
							9	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FLOWERS D WELL #: 507 RRCID -> 111518 COMPL. DATE 06/16/1984 TOTAL DEPTH 10651 PERF. 9936 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 7 WELL #: 407 RRCID -> 112377 COMPL. DATE 08/20/1984 TOTAL DEPTH 10113 PERF. 9452 - 9612

06	270	N	232	-0-	-38	-0-	30	1	202	2	Y	-0-					-0-
07	317	N	317	-0-	-0-	-0-	31	1	286	2	Y	-0-					-0-
08	389	N	389	-0-	-0-	-0-	31	1	358	2	Y	-0-					-0-
09	315	N	315	-0-	-0-	-0-	30	1	285	2	Y	-0-					-0-
10	310	N	296	-0-	-14	-0-	31	1	265	2	Y	-0-					-0-
11	390	N	241	-0-	-149	-0-	30	1	211	2	Y	-0-					-0-

FLOWERS D WELL #: 707 RRCID -> 114852 COMPL. DATE 09/28/1984 TOTAL DEPTH 10654 PERF. 9752 - 10486

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS B WELL #: 805 RRCID -> 115295 COMPL. DATE 11/07/1984 TOTAL DEPTH 10608 PERF. 9608 - 10378

06	1050	N	745	-0-	-305	-0-	30	1	706	2	Y	8					60
							9	9									
07	806	N	574	-0-	-232	-0-	31	1	530	2	Y	12					72
							13	9									
08	1023	N	769	-0-	-254	-0-	31	1	737	2	Y	1					73
							1	9									
09	750	N	742	-0-	-8	-0-	30	1	712	2	Y	-0-					73
10	1224	N	1224	-0-	-0-	-0-	31	1	1184	2	Y	8					81
							9	9									
*11	1094	N	1094	-0-	-0-	-0-	30	1	1043	2	Y	19					100
							21	9									

FLOWERS B WELL #: 1005 RRCID -> 115296 COMPL. DATE 12/12/1984 TOTAL DEPTH 10508 PERF. 9148 - 10237

06	1440	N	1132	-0-	-308	-0-	30	1	1100	2	Y	2					52
							2	9									
07	1061	N	1061	-0-	-0-	-0-	31	1	1016	2	Y	13					65
							14	9									
08	1457	N	1093	-0-	-364	-0-	31	1	1048	2	Y	13					78
							14	9									
09	1192	N	1192	-0-	-0-	-0-	30	1	1145	2	Y	15					93
							17	9									
10	1640	N	1640	-0-	-0-	-0-	31	1	1546	2	Y	57					150
							63	9									
*11	1495	N	1495	-0-	-0-	-0-	30	1	1465	2	Y	-0-					150

FLOWERS A WELL #: 404 RRCID -> 115531 COMPL. DATE 02/26/1985 TOTAL DEPTH 10857 PERF. 9549 - 10596

06	900	N	879	-0-	-21	-0-	873	2	6	9	Y	5					43
07	682	N	344	-0-	-338	-0-	342	2	2	9	Y	2					45
08	992	N	449	-0-	-543	-0-	449	2			Y	-0-					45
09	870	N	53	-0-	-817	-0-	53	2			Y	-0-					45
10	1463	N	1463	-0-	-0-	-0-	1462	2	1	9	Y	1					46
*11	688	N	688	-0-	-0-	-0-	679	2	9	9	Y	8					54

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FLOWERS A WELL #: 504 RRCID -> 115584 COMPL. DATE 02/11/1985 TOTAL DEPTH 10908 PERF. 9820 - 10616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	559	-0-	-191	-0-	30	1	511	2	Y	16					162
							18	9									
07	601	N	601	-0-	-0-	-0-	31	1	564	2	Y	5					167
							6	9									
08	805	N	805	-0-	-0-	-0-	31	1	752	2	Y	20					187
							22	9									
09	683	N	683	-0-	-0-	-0-	30	1	641	2	Y	11					198
							12	9									
10	589	N	449	-0-	-140	-0-	31	1	418	2	Y	-0-					198
11	780	N	643	-0-	-137	-0-	30	1	604	2	Y	8					206
							9	9									

FLOWERS B WELL #: 705 RRCID -> 144423 COMPL. DATE 01/15/1993 TOTAL DEPTH 10583 PERF. 9678 - 10537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	608	-0-	-202	-0-	30	1	537	2	Y	37					101
							41	9									
07	516	N	516	-0-	-0-	-0-	31	1	485	2	Y	-0-					101
08	775	N	399	-0-	-376	-0-	31	1	346	2	Y	20					121
							22	9									
09	600	N	388	-0-	-212	-0-	30	1	356	2	Y	2					123
							2	9									
10	527	N	342	-0-	-185	-0-	31	1	311	2	Y	-0-					123
*11	487	N	487	-0-	-0-	-0-	30	1	451	2	Y	5					128
							6	9									

FLOWERS C WELL #: 406 RRCID -> 147563 COMPL. DATE 10/28/1993 TOTAL DEPTH 10400 PERF. 9720 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1670	N	1670	-0-	-0-	-0-	30	1	1611	2	Y	26					180
							29	9									
07	1674	N	1654	-0-	-20	-0-	31	1	1604	2	Y	17					197
							19	9									
08	1719	N	1719	-0-	-0-	-0-	31	1	1677	2	Y	10					207
							11	9									
09	1650	N	1640	-0-	-10	-0-	30	1	1599	2	Y	10	184	1			33
							11	9									
10	1807	N	1807	-0-	-0-	-0-	31	1	1757	2	Y	17					50
							19	9									
*11	1777	N	1777	-0-	-0-	-0-	30	1	1727	2	Y	18					68
							20	9									

FLOWERS A WELL #: 604 RRCID -> 147568 COMPL. DATE 10/22/1993 TOTAL DEPTH 10700 PERF. 9720 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	365	-0-	-25	-0-	30	1	335	2	Y	-0-					69
07	387	N	387	-0-	-0-	-0-	31	1	356	2	Y	-0-					69
08	496	N	401	-0-	-95	-0-	31	1	370	2	Y	-0-					69
09	360	N	339	-0-	-21	-0-	30	1	309	2	Y	-0-					69
10	372	N	270	-0-	-102	-0-	31	1	239	2	Y	-0-					69
11	390	N	353	-0-	-37	-0-	30	1	320	2	Y	3					72
							3	9									

FLOWERS A WELL #: 704 RRCID -> 148599 COMPL. DATE 01/12/1994 TOTAL DEPTH 10775 PERF. 9762 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1637	-0-	-13	-0-	1623	2	14	9	Y	13					88
07	1674	N	1673	-0-	-1	-0-	1666	2	7	9	Y	6	62	1			32
08	1705	N	1695	-0-	-10	-0-	1687	2	8	9	Y	7					39
09	1650	N	1485	-0-	-165	-0-	1481	2	4	9	Y	4					43
10	1674	N	1416	-0-	-258	-0-	1409	2	7	9	Y	6					49
11	1650	N	1374	-0-	-276	-0-	1371	2	3	9	Y	3					52

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MAHLER, FIELDS WELL #: 4098 RRCID -> 163164 COMPL. DATE 10/15/1996 TOTAL DEPTH 10600 PERF. 9350 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS C WELL #: 606 RRCID -> 163170 COMPL. DATE 06/01/1996 TOTAL DEPTH 10460 PERF. 9744 - 10310

06	2970	X	2446	-0-	-524	-0-	2422	2	24	9	Y	22					47
07	3069	X	2818	-0-	-251	-0-	2793	2	25	9	Y	23					70
08	3069	X	2871	-0-	-198	-0-	2871	2			Y	-0-					70
09	2850	X	2716	-0-	-134	-0-	2708	2	8	9	Y	7					77
10	2821	X	2739	-0-	-82	-0-	2662	2	77	9	Y	70					147
11	2790	X	2677	-0-	-113	-0-	2663	2	14	9	Y	13					160

FLOWERS C WELL #: 806 RRCID -> 163830 COMPL. DATE 07/16/1996 TOTAL DEPTH 10400 PERF. 9695 - 9780

06	180	N	165	-0-	-15	-0-	144	2	21	9	Y	19					238
07	199	N	199	-0-	-0-	-0-	134	2	65	9	Y	59	178	1			119
08	217	N	191	-0-	-26	-0-	154	2	37	9	Y	34					153
09	180	N	155	-0-	-25	-0-	145	2	10	9	Y	9					162
10	188	N	188	-0-	-0-	-0-	142	2	46	9	Y	42					204
11	180	N	178	-0-	-2	-0-	130	2	48	9	Y	44					248

FLOWERS B WELL #: 905 RRCID -> 166281 COMPL. DATE 03/01/1997 TOTAL DEPTH 15005 PERF.10272 - 10370

06	570	N	532	-0-	-38	-0-	30	1	501	2	Y	1					133
							1	9									
07	589	N	364	-0-	-225	-0-	31	1	325	2	Y	7					140
							8	9									
08	527	N	412	-0-	-115	-0-	31	1	379	2	Y	2					142
							2	9									
09	540	N	415	-0-	-125	-0-	30	1	376	2	Y	8					150
							9	9									
10	399	N	399	-0-	-0-	-0-	31	1	368	2	Y	-0-					150
*11	575	N	575	-0-	-0-	-0-	30	1	543	2	Y	2					152
							2	9									

CAMPBELL RANCH 35 WELL #: 1 RRCID -> 199995 COMPL. DATE 01/05/2004 TOTAL DEPTH 11200 PERF.10684 - 10922

06	1311	N	1311	-0-	-0-	-0-	1311	2			Y	-0-					-0-
07	1426	N	1359	-0-	-67	-0-	1357	2	2	9	Y	2	2	8			-0-
08	1395	N	1291	-0-	-104	-0-	1289	2	2	9	Y	2	2	8			-0-
09	1322	N	1322	-0-	-0-	-0-	1319	2	3	9	Y	3	3	8			-0-
10	1530	N	1530	-0-	-0-	-0-	1528	2	2	9	Y	2	2	8			-0-
*11	1424	N	1424	-0-	-0-	-0-	26	1	1398	2	Y	-0-					-0-

CAMPBELL RANCH 13 WELL #: 3 RRCID -> 201771 COMPL. DATE 05/01/2004 TOTAL DEPTH 11825 PERF. 9892 - 10740

06	1132	N	1132	-0-	-0-	-0-	1126	2	6	9	Y	5					47
07	1196	N	1196	-0-	-0-	-0-	1187	2	9	9	Y	8	8	8			47
08	1116	N	1116	-0-	-0-	-0-	1102	2	14	9	Y	13	13	8			47
09	1140	N	1042	-0-	-98	-0-	1031	2	11	9	Y	10	10	8			47
10	1209	N	1145	-0-	-64	-0-	1138	2	7	9	Y	6	6	8			47
*11	1099	N	1099	-0-	-0-	-0-	24	1	1075	2	Y	-0-					47

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

CAMPBELL RANCH 13 WELL #: 4 RRCID -> 202296 COMPL. DATE 04/29/2004 TOTAL DEPTH 11200 PERF. 9810 - 10978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1137	N	1137	-0-	-0-	-0-	1114	2	23	9	N	21	170	1			65
07	1198	N	1198	-0-	-0-	-0-	1197	2	1	9	N	1	1	8			65
08	1240	N	1198	-0-	-42	-0-	1198	2			N	-0-					65
09	1188	N	1188	-0-	-0-	-0-	1185	2	3	9	N	3	3	8			65
*10	1291	N	1291	-0-	-0-	-0-	1289	2	2	9	N	2	2	8			65
11	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					65

CARLEIGH-COFFEE 12 WELL #: 1 RRCID -> 202325 COMPL. DATE 05/28/2004 TOTAL DEPTH 11215 PERF. 9858 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
*11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60

CAMPBELL RANCH 36 WELL #: 5 RRCID -> 203123 COMPL. DATE 07/05/2004 TOTAL DEPTH 11129 PERF. 9896 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1841	N	1841	-0-	-0-	-0-	1841	2			Y	-0-					-0-
07	1949	N	1949	-0-	-0-	-0-	1938	2	11	9	Y	10	10	8			-0-
08	1699	N	1699	-0-	-0-	-0-	1680	2	19	9	Y	17	17	8			-0-
09	1200	N	1169	-0-	-31	-0-	1162	2	7	9	Y	6	6	8			-0-
10	1249	N	1249	-0-	-0-	-0-	1246	2	3	9	Y	3	3	8			-0-
*11	1200	N	1030	-0-	-170	-0-	13	1	1017	2	Y	-0-					-0-

CAMPBELL RANCH 13 WELL #: 6 RRCID -> 203958 COMPL. DATE 08/13/2004 TOTAL DEPTH 11630 PERF.10444 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	X	1009	-0-	-401	-0-	1009	2			Y	-0-					53
07	1457	X	1013	-0-	-444	-0-	1013	2			Y	-0-					53
08	1023	X	868	-0-	-155	-0-	866	2	2	9	Y	2	2	8			53
09	1020	X	892	-0-	-128	-0-	884	2	8	9	Y	7	7	8			53
10	1086	X	1086	-0-	-0-	-0-	1072	2	14	9	Y	13	4	8			62
11	1020	X	999	-0-	-21	-0-	38	1	955	2	Y	5					67
							6	9									

CAMPBELL RANCH 11 WELL #: 1 RRCID -> 204340 COMPL. DATE 09/17/2004 TOTAL DEPTH 11382 PERF. 9892 - 11190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1548	-0-	-252	-0-	1516	2	32	9	Y	29	3	8			129
07	1922	N	1609	-0-	-313	-0-	1584	2	25	9	Y	23	4	8			148
08	1650	N	1650	-0-	-0-	-0-	1637	2	13	9	Y	12					160
09	1680	N	1680	-0-	-0-	-0-	1659	2	21	9	Y	19					179
10	1880	N	1880	-0-	-0-	-0-	1849	2	31	9	Y	28	185	1	2	8	20
*11	1930	N	1930	-0-	-0-	-0-	1913	2	17	9	Y	15	4	8			31

CAITLIN-ABRAHAM 13 WELL #: 1 RRCID -> 204341 COMPL. DATE 09/20/2004 TOTAL DEPTH 11650 PERF. 9808 - 11004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1268	-0-	-52	-0-	1268	2			N	-0-					-0-
07	1236	N	1236	-0-	-0-	-0-	1235	2	1	9	N	1	1	8			-0-
08	1302	N	1120	-0-	-182	-0-	1118	2	2	9	N	2	2	8			-0-
09	1271	N	1271	-0-	-0-	-0-	1268	2	3	9	N	3	3	8			-0-
10	1340	N	1340	-0-	-0-	-0-	1338	2	2	9	N	2	2	8			-0-
*11	1598	N	1598	-0-	-0-	-0-	29	1	1569	2	N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

VOLLMERT 1 WELL #: 1 RRCID -> 204804 COMPL. DATE 10/08/2004 TOTAL DEPTH 11751 PERF.10430 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	612	-0-	-138	-0-	612	2			Y	-0-					18
07	682	N	590	-0-	-92	-0-	590	2			Y	-0-					18
08	611	N	611	-0-	-0-	-0-	611	2			Y	-0-					18
09	620	N	620	-0-	-0-	-0-	620	2			Y	-0-					18
10	715	N	715	-0-	-0-	-0-	715	2			Y	-0-					18
*11	738	N	738	-0-	-0-	-0-	738	2			Y	-0-					18

CAITLIN-ABRAHAM 13 WELL #: 2 RRCID -> 205005 COMPL. DATE 10/30/2004 TOTAL DEPTH 11750 PERF. 9816 - 11050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1714	N	1714	-0-	-0-	-0-	1714	2			N	-0-					-0-
07	1862	N	1862	-0-	-0-	-0-	1850	2	12	9	N	11	11	8			-0-
08	1761	N	1761	-0-	-0-	-0-	1761	2			N	-0-					-0-
09	1759	N	1759	-0-	-0-	-0-	1741	2	18	9	N	16	16	8			-0-
10	1860	N	1428	-0-	-432	-0-	1418	2	10	9	N	9	9	8			-0-
11	1710	N	NO RPT	-0-	-1710	-0-					N	NO RPT					-0-

CAMPBELL RANCH 11 WELL #: 2 RRCID -> 207130 COMPL. DATE 12/29/2004 TOTAL DEPTH 11615 PERF.10616 - 11430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	1607	-0-	-463	-0-	1587	2	20	9	Y	18	9	8			36
07	1984	N	1778	-0-	-206	-0-	1724	2	54	9	Y	49	10	8			75
08	1857	N	1857	-0-	-0-	-0-	1835	2	22	9	Y	20					95
09	1755	N	1755	-0-	-0-	-0-	1734	2	21	9	Y	19					114
10	1957	N	1957	-0-	-0-	-0-	1912	2	45	9	Y	41	11	8			144
11	1800	N	1668	-0-	-132	-0-	1623	2	45	9	Y	41	23	8			162

CAMPBELL RANCH 11 WELL #: 3 RRCID -> 207556 COMPL. DATE 12/29/2004 TOTAL DEPTH 11600 PERF.10612 - 11418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	424	N	424	-0-	-0-	-0-	423	2	1	9	Y	1	1	8			22
07	279	N	210	-0-	-69	-0-	210	2			Y	-0-					22
08	372	N	243	-0-	-129	-0-	243	2			Y	-0-					22
09	420	N	163	-0-	-257	-0-	163	2			Y	-0-					22
10	217	N	216	-0-	-1	-0-	216	2			Y	-0-					22
*11	411	N	411	-0-	-0-	-0-	411	2			Y	-0-					22

CAMPBELL RANCH 11 WELL #: 4 RRCID -> 208634 COMPL. DATE 01/13/2005 TOTAL DEPTH 11600 PERF.10790 - 11268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4350	X	2520	-0-	-1830	-0-	2501	2	19	9	Y	17	6	8			99
07	3565	X	2567	-0-	-998	-0-	2535	2	32	9	Y	29	5	8			123
08	5270	X	2468	-0-	-2802	-0-	2447	2	21	9	Y	19					142
09	5100	X	2310	-0-	-2790	-0-	2285	2	25	9	Y	23					165
10	5270	X	2339	-0-	-2931	-0-	2305	2	34	9	Y	31	184	1	4	8	8
11	2520	X	2227	-0-	-293	-0-	2202	2	25	9	Y	23	9	8			22

MENDOTA RANCH 51CC WELL #: 1 RRCID -> 208697 COMPL. DATE 02/22/2005 TOTAL DEPTH 11200 PERF.10534 - 10982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15828	X	1774	-0-	-14054	-0-	1762	2	12	9	N	11					31
07	1725	X	1725	-0-	-0-	-0-	1689	2	36	9	N	33	6	8			58
08	1922	X	1466	-0-	-456	-0-	1434	2	32	9	N	29	10	8			77
09	1302	N	1302	-0-	-0-	-0-	1272	2	30	9	N	27	7	8			97
10	1736	N	1428	-0-	-308	-0-	1399	2	29	9	N	26	5	8			118
11	1410	N	NO RPT	-0-	-1410	-0-					N	NO RPT					118

FLOWERS A WELL #: 804 RRCID -> 209504 COMPL. DATE 02/23/2005 TOTAL DEPTH 10800 PERF. 9560 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

CAMPBELL WELL #: 0316 RRCID -> 209739 COMPL. DATE 05/01/2005 TOTAL DEPTH 11850 PERF.10634 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3780	X	3202	-0-	-578	-0-	3181	2	21	9	Y	19	1	8			28
07	3906	X	3140	-0-	-766	-0-	3117	2	23	9	Y	21	1	8			48
08	3906	X	3651	-0-	-255	-0-	3632	2	19	9	Y	17					65
09	3540	X	3362	-0-	-178	-0-	3348	2	14	9	Y	13					78
10	3662	X	3662	-0-	-0-	-0-	3638	2	24	9	Y	22	1	8			99
11	3540	X	3217	-0-	-323	-0-	3188	2	29	9	Y	26	2	8			123

FLOWERS B WELL #: 1305 RRCID -> 209740 COMPL. DATE 04/02/2005 TOTAL DEPTH 10498 PERF. 9546 - 10306

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL RANCH 10 WELL #: 1 RRCID -> 209741 COMPL. DATE 05/08/2005 TOTAL DEPTH 11972 PERF.10060 - 11322

06	2970	X	2875	-0-	-95	-0-	2871	2	4	9	Y	4	4	8			5
07	3069	X	2886	-0-	-183	-0-	2885	2	1	9	Y	1	1	8			5
08	3069	X	2893	-0-	-176	-0-	2893	2			Y	-0-					5
09	2970	X	2868	-0-	-102	-0-	2868	2			Y	-0-					5
10	2976	X	2895	-0-	-81	-0-	2891	2	4	9	Y	4	4	8			5
11	2880	X	2681	-0-	-199	-0-	2670	2	11	9	Y	10	10	8			5

MENDOTA RANCH 51B WELL #: 2 RRCID -> 211039 COMPL. DATE 03/21/2005 TOTAL DEPTH 11860 PERF.10640 - 10850

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL RANCH 10 WELL #: 2 RRCID -> 211041 COMPL. DATE 07/08/2007 TOTAL DEPTH 11625 PERF.10316 - 11550

06	1620	N	1500	-0-	-120	-0-	1477	2	23	9	Y	21	2	8			172
07	1643	N	1407	-0-	-236	-0-	1379	2	28	9	Y	25	187	1	2	8	8
08	1528	N	1528	-0-	-0-	-0-	1514	2	14	9	Y	13					21
09	1500	N	1410	-0-	-90	-0-	1397	2	13	9	Y	12					33
10	1529	N	1529	-0-	-0-	-0-	1517	2	12	9	Y	11	2	8			42
11	1470	N	1453	-0-	-17	-0-	1434	2	19	9	Y	17	6	8			53

CAMPBELL RANCH 10 WELL #: 3 RRCID -> 211045 COMPL. DATE 06/08/2005 TOTAL DEPTH 11600 PERF.10130 - 11400

06	1080	N	742	-0-	-338	-0-	732	2	10	9	Y	9	3	8			6
07	961	N	927	-0-	-34	-0-	898	2	29	9	Y	26	4	8			28
08	837	N	831	-0-	-6	-0-	813	2	18	9	Y	16					44
09	849	N	849	-0-	-0-	-0-	837	2	12	9	Y	11					55
10	930	N	810	-0-	-120	-0-	791	2	19	9	Y	17	4	8			68
11	810	N	606	-0-	-204	-0-	38	1	542	2	Y	24	7	8			85
							26	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
CAMPBELL RANCH 10 WELL #: 4 RRCID -> 211046 COMPL. DATE 07/02/2007 TOTAL DEPTH 11850 PERF.10312 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	N	2150	-0-	-130	-0-	2131	2	19	9	Y	17	7	8			84
07	2170	N	2135	-0-	-35	-0-	2125	2	10	9	Y	9	6	8			87
08	2172	N	2172	-0-	-0-	-0-	2172	2			Y	-0-					87
09	2238	N	2238	-0-	-0-	-0-	2238	2			Y	-0-					87
10	2238	N	2238	-0-	-0-	-0-	2229	2	9	9	Y	8	6	8			89
11	2100	N	2052	-0-	-48	-0-	2035	2	17	9	Y	15	13	8			91

ABRAHAM DISPOSAL UNIT WELL #: 1 RRCID -> 211127 COMPL. DATE 07/12/2005 TOTAL DEPTH 5020 PERF. 4392 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS D WELL #: 1007 RRCID -> 211359 COMPL. DATE 05/22/2005 TOTAL DEPTH 10656 PERF. 9530 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1403	-0-	-67	-0-	1403	2			Y	-0-					137
07	1488	N	1476	-0-	-12	-0-	1476	2			Y	-0-					137
08	1515	N	1515	-0-	-0-	-0-	1515	2			Y	-0-					137
09	1491	N	1491	-0-	-0-	-0-	1477	2	14	9	Y	13					150
10	1552	N	1552	-0-	-0-	-0-	1530	2	22	9	Y	20					170
11	1470	N	1466	-0-	-4	-0-	1449	2	17	9	Y	15					185

FLOWERS C WELL #: 1506 RRCID -> 211501 COMPL. DATE 07/11/2005 TOTAL DEPTH 10450 PERF. 9266 - 10282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA RANCH 36D WELL #: 2 RRCID -> 211652 COMPL. DATE 09/10/2005 TOTAL DEPTH 11500 PERF.10392 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1349	N	1349	-0-	-0-	-0-	1349	2			Y	-0-					48
07	1273	N	1273	-0-	-0-	-0-	1270	2	3	9	Y	3	3	8			48
08	1315	N	1315	-0-	-0-	-0-	1308	2	7	9	Y	6	6	8			48
09	1350	N	1182	-0-	-168	-0-	4	1	1175	2	Y	3	3	8			48
							3	9									
10	1271	N	1055	-0-	-216	-0-	1053	2	2	9	Y	2	2	8			48
11	1260	N	1195	-0-	-65	-0-	58	1	1137	2	Y	-0-					48

CAMPBELL RANCH 36 WELL #: 3 RRCID -> 212667 COMPL. DATE 10/04/2005 TOTAL DEPTH 11470 PERF.10392 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	493	-0-	-47	-0-	493	2			Y	-0-					87
07	500	N	500	-0-	-0-	-0-	500	2			Y	-0-					87
08	501	N	501	-0-	-0-	-0-	501	2			Y	-0-					87
09	481	N	481	-0-	-0-	-0-	481	2			Y	-0-					87
10	503	N	503	-0-	-0-	-0-	503	2			Y	-0-					87
*11	482	N	482	-0-	-0-	-0-	12	1	470	2	Y	-0-					87

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
CAMPBELL RANCH 36 WELL #: 4 RRCID -> 213023 COMPL. DATE 10/18/2005 TOTAL DEPTH 11483 PERF.10416 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1199	N	1199	-0-	-0-	-0-	1199	2			Y	-0-					39
07	1248	N	1248	-0-	-0-	-0-	1245	2	3	9	Y	3	3	8			39
08	1240	N	1229	-0-	-11	-0-	1225	2	4	9	Y	4	4	8			39
09	1200	N	1089	-0-	-111	-0-	1079	2	10	9	Y	9	3	8			45
10	1240	N	995	-0-	-245	-0-	993	2	2	9	Y	2	2	8			45
11	1200	N	970	-0-	-230	-0-	19	1	907	2	Y	40					85
							44	9									

FLOWERS C WELL #: 1606 RRCID -> 213043 COMPL. DATE 08/06/2005 TOTAL DEPTH 10559 PERF. 9250 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3420	X	2885	-0-	-535	-0-	8	1	2799	2	Y	71					228
							78	9									
07	3534	X	3125	-0-	-409	-0-	8	1	3064	2	Y	48	185	1			91
							53	9									
08	3503	X	3041	-0-	-462	-0-	8	1	2992	2	Y	37					128
							41	9									
09	3400	X	3400	-0-	-0-	-0-	8	1	3348	2	Y	40					168
							44	9									
10	3414	X	3414	-0-	-0-	-0-	8	1	3349	2	Y	52					220
							57	9									
11	3030	X	2709	-0-	-321	-0-	8	1	2675	2	Y	24					244
							26	9									

WIGGINS 9 WELL #: 1 RRCID -> 214424 COMPL. DATE 01/30/2006 TOTAL DEPTH 12165 PERF.10914 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					17
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					17
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					17
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					17
10	0	X	-0-	-0-	-0-	-0-					Y	1					18
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					18

CAMPBELL WELL #: 0216 RRCID -> 214535 COMPL. DATE 12/25/2005 TOTAL DEPTH 11850 PERF.10418 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	N	2622	-0-	-18	-0-	2579	2	43	9	Y	39	183	1	1	8	3
07	2728	N	2663	-0-	-65	-0-	2639	2	24	9	Y	22	1	8			24
08	2712	N	2712	-0-	-0-	-0-	2695	2	17	9	Y	15					39
09	2610	N	2558	-0-	-52	-0-	2543	2	15	9	Y	14					53
10	2666	N	2654	-0-	-12	-0-	2634	2	20	9	Y	18	1	8			70
11	2610	N	2492	-0-	-118	-0-	2474	2	18	9	Y	16	2	8			84

CAMPBELL WELL #: 9016 RRCID -> 215205 COMPL. DATE 02/25/2006 TOTAL DEPTH 11900 PERF.10410 - 11679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	2015	-0-	-235	-0-	2004	2	11	9	Y	10					20
07	2294	N	1982	-0-	-312	-0-	1973	2	9	9	Y	8					28
08	2170	N	1895	-0-	-275	-0-	1888	2	7	9	Y	6					34
09	2010	N	1712	-0-	-298	-0-	1708	2	4	9	Y	4					38
10	2224	N	2224	-0-	-0-	-0-	2216	2	8	9	Y	7					45
*11	2580	N	2580	-0-	-0-	-0-	2559	2	21	9	Y	19	3	8			61

WIGGINS 9 WELL #: 2 RRCID -> 215908 COMPL. DATE 02/24/2006 TOTAL DEPTH 12075 PERF.10892 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
WIGGINS 9 WELL #: 3 RRCID -> 216829 COMPL. DATE 04/04/2006 TOTAL DEPTH 12240 PERF.10292 - 11690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3240	X	3031	-0-	-209	-0-	3025	2	6	9	Y	5	5	8			25
07	3224	X	3080	-0-	-144	-0-	3074	2	6	9	Y	5	4	8			26
08	3224	X	2995	-0-	-229	-0-	2994	2	1	9	Y	1					27
09	3120	X	2958	-0-	-162	-0-	2954	2	4	9	Y	4					31
10	3131	X	2925	-0-	-206	-0-	2921	2	4	9	Y	4	4	8			31
11	3030	X	2689	-0-	-341	-0-	2678	2	11	9	Y	10	8	8			33

FLOWERS D WELL #: 1107 RRCID -> 217755 COMPL. DATE 03/22/2006 TOTAL DEPTH 10723 PERF. 9616 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3540	X	3463	-0-	-77	-0-	3442	2	21	9	Y	19					56
07	3596	X	3596	-0-	-0-	-0-	3561	2	35	9	Y	32					88
08	3565	X	3480	-0-	-85	-0-	3449	2	31	9	Y	28					116
09	3493	X	3493	-0-	-0-	-0-	3461	2	32	9	Y	29					145
10	3596	X	3243	-0-	-353	-0-	3197	2	46	9	Y	42					187
11	3480	X	3439	-0-	-41	-0-	3408	2	31	9	Y	28	180	1			35

MENDOTA RANCH 36 WELL #: 7 RRCID -> 218480 COMPL. DATE 06/10/2006 TOTAL DEPTH 11419 PERF. 9666 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37
*11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37

MENDOTA RANCH 36 WELL #: 8 RRCID -> 218713 COMPL. DATE 07/11/2006 TOTAL DEPTH 11450 PERF. 9980 - 10928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1016	N	1016	-0-	-0-	-0-	1007	2	9	9	Y	8	183	1			55
07	1220	N	1220	-0-	-0-	-0-	1188	2	32	9	Y	29	21	8			63
08	1394	N	1394	-0-	-0-	-0-	1324	2	70	9	Y	64	50	8			77
09	1164	N	1164	-0-	-0-	-0-	1116	2	48	9	Y	44	38	8			83
10	1320	N	1320	-0-	-0-	-0-	1287	2	33	9	Y	30	20	8			93
*11	1473	N	1473	-0-	-0-	-0-	60	1	1345	2	Y	62					155
							68	9									

MENDOTA RANCH 36D WELL #: 9 RRCID -> 218717 COMPL. DATE 06/22/2006 TOTAL DEPTH 11466 PERF. 9670 - 10916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	809	-0-	-211	-0-	809	2			Y	-0-					73
07	899	N	848	-0-	-51	-0-	847	2	1	9	Y	1	1	8			73
08	839	N	839	-0-	-0-	-0-	837	2	2	9	Y	2	2	8			73
09	810	N	700	-0-	-110	-0-	698	2	2	9	Y	2	2	8			73
10	837	N	820	-0-	-17	-0-	819	2	1	9	Y	1	1	8			73
*11	812	N	812	-0-	-0-	-0-	38	1	774	2	Y	-0-					73

FLOWERS B WELL #: 1405 RRCID -> 219466 COMPL. DATE 05/27/2006 TOTAL DEPTH 10600 PERF. 9658 - 10399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1486	-0-	-494	-0-	30	1	1456	2	Y	-0-					108
07	1705	N	1493	-0-	-212	-0-	31	1	1462	2	Y	-0-					108
08	1581	N	1194	-0-	-387	-0-	31	1	1163	2	Y	-0-					108
09	1500	N	1203	-0-	-297	-0-	30	1	1173	2	Y	-0-					108
10	1986	N	1986	-0-	-0-	-0-	31	1	1954	2	Y	1					109
							1	9									
*11	1262	N	1262	-0-	-0-	-0-	30	1	1230	2	Y	2					111
							2	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MENDOTA RANCH 51D WELL #: 3 RRCID -> 221230 COMPL. DATE 08/07/2006 TOTAL DEPTH 11418 PERF.10110 - 11142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	-0-	-0-		-1080	-0-					Y	-0-					47
07	124	N	-0-	-0-		-124	-0-					Y	-0-					47
08	0	N	-0-	-0-		-0-	-0-					Y	-0-					47
09	0	N	-0-	-0-		-0-	-0-					Y	-0-					47
10	0	N	-0-	-0-		-0-	-0-					Y	-0-					47
*11	0	N	-0-	-0-		-0-	-0-					Y	-0-					47

POUNDS WELL #: 2017 RRCID -> 222892 COMPL. DATE 10/29/2006 TOTAL DEPTH 12050 PERF.10478 - 11952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3172	X	3172	-0-		-0-	-0-	3114	2	58	9	Y	53	1	8			198
07	3183	X	3183	-0-		-0-	-0-	3166	2	17	9	Y	15	186	1	1	8	26
08	3286	X	3149	-0-		-137	-0-	3148	2	1	9	Y	1					27
09	3180	X	3077	-0-		-103	-0-	3077	2			Y	-0-					27
10	3350	X	3350	-0-		-0-	-0-	3346	2	4	9	Y	4	1	8			30
11	3180	X	2741	-0-		-439	-0-	2733	2	8	9	Y	7	3	8			34

CAMPBELL WELL #: 6016 RRCID -> 223335 COMPL. DATE 10/08/2006 TOTAL DEPTH 11900 PERF.10346 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1184	-0-		-16	-0-	1169	2	15	9	Y	14	1	8			63
07	1302	N	1223	-0-		-79	-0-	1216	2	7	9	Y	6	1	8			68
08	1240	N	1028	-0-		-212	-0-	1022	2	6	9	Y	5					73
09	1207	N	1207	-0-		-0-	-0-	1203	2	4	9	Y	4					77
10	1600	N	1600	-0-		-0-	-0-	1596	2	4	9	Y	4	1	8			80
*11	2009	N	2009	-0-		-0-	-0-	2006	2	3	9	Y	3	3	8			80

MENDOTA RANCH 13 WELL #: 8 RRCID -> 223669 COMPL. DATE 09/22/2006 TOTAL DEPTH 11328 PERF. 9739 - 11034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1357	-0-		-143	-0-	1357	2			Y	-0-					45
07	1475	N	1475	-0-		-0-	-0-	1429	2	46	9	Y	42	42	8			45
08	1623	N	1623	-0-		-0-	-0-	1537	2	86	9	Y	78	78	8			45
09	1529	N	1529	-0-		-0-	-0-	1452	2	77	9	Y	70	70	8			45
10	1619	N	1619	-0-		-0-	-0-	1577	2	42	9	Y	38	38	8			45
11	1560	N	1307	-0-		-253	-0-	34	1	1273	2	Y	-0-					45

PABLO WELL #: 2032 RRCID -> 223976 COMPL. DATE 11/03/2006 TOTAL DEPTH 11900 PERF.10636 - 11762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	X	2672	-0-		-298	-0-	2624	2	48	9	Y	44	1	8			211
07	3069	X	2861	-0-		-208	-0-	2810	2	51	9	Y	46	1	8			256
08	3069	X	2724	-0-		-345	-0-	2692	2	32	9	Y	29					285
09	2820	X	2650	-0-		-170	-0-	2615	2	35	9	Y	32	191	1			126
10	2852	X	2584	-0-		-268	-0-	2545	2	39	9	Y	35	1	8			160
11	2760	X	2487	-0-		-273	-0-	2451	2	36	9	Y	33	1	8			192

MENDOTA RANCH 51A WELL #: 5 RRCID -> 224229 COMPL. DATE 09/10/2006 TOTAL DEPTH 11318 PERF.10135 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
*11	24	N	24	-0-		-0-	-0-	24	1			Y	-0-					-0-

CAMPBELL WELL #: 1516 RRCID -> 224284 COMPL. DATE 12/06/2006 TOTAL DEPTH 11900 PERF.10424 - 11676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1145	-0-		-295	-0-	1117	2	28	9	Y	25					141
07	1426	N	1174	-0-		-252	-0-	1170	2	4	9	Y	4					145
08	1302	N	1194	-0-		-108	-0-	1174	2	20	9	Y	18					163
09	1140	N	1133	-0-		-7	-0-	1094	2	39	9	Y	35	182	1			16
10	1178	N	1159	-0-		-19	-0-	1149	2	10	9	Y	9					25
11	1170	N	1108	-0-		-62	-0-	1105	2	3	9	Y	3	1	8			27

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
PABLO WELL #: 3032 RRCID -> 224673 COMPL. DATE 12/10/2006 TOTAL DEPTH 11900 PERF.10618 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1819	N	1819	-0-	-0-	-0-	1819	2			Y	-0-					26
07	1927	N	1927	-0-	-0-	-0-	1901	2	26	9	Y	24					50
08	1860	N	1795	-0-	-65	-0-	1792	2	3	9	Y	3					53
09	1830	N	1826	-0-	-4	-0-	1826	2			Y	-0-					53
10	1922	N	1849	-0-	-73	-0-	1849	2			Y	-0-					53
11	1740	N	1555	-0-	-185	-0-	1536	2	19	9	Y	17					70

MENDOTA RANCH 51D WELL #: 8 RRCID -> 224880 COMPL. DATE 11/08/2006 TOTAL DEPTH 11402 PERF.10203 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3960	X	1587	-0-	-2373	-0-	1569	2	18	9	Y	16					159
07	2511	X	1496	-0-	-1015	-0-	1483	2	13	9	Y	12	4	8			167
08	2263	X	1320	-0-	-943	-0-	1299	2	21	9	Y	19	5	8			181
09	2190	X	1714	-0-	-476	-0-	1668	2	46	9	Y	42	20	8			203
10	1922	X	1563	-0-	-359	-0-	31	1	1501	2	Y	28	14	8			217
							31	9									
*11	1592	X	1592	-0-	-0-	-0-	72	1	1419	2	Y	92	185	1			124
							101	9									

MENDOTA RANCH 13 WELL #: 7R RRCID -> 224882 COMPL. DATE 11/03/2006 TOTAL DEPTH 11405 PERF.10116 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					51
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					51
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					51
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					51
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					51
*11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					51

MENDOTA RANCH 52C WELL #: 1 RRCID -> 225065 COMPL. DATE 12/02/2006 TOTAL DEPTH 11150 PERF. 9992 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA RANCH 11 WELL #: 7 RRCID -> 225067 COMPL. DATE 12/27/2006 TOTAL DEPTH 11770 PERF.10146 - 11623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					23
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					23
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					23
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					23
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					23
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					23

POUNDS WELL #: 3017 RRCID -> 225163 COMPL. DATE 01/22/2007 TOTAL DEPTH 12000 PERF.10392 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2001	N	2001	-0-	-0-	-0-	2000	2	1	9	Y	1	1	8			35
07	2142	N	2142	-0-	-0-	-0-	2072	2	70	9	Y	64	1	8			98
08	2264	N	2264	-0-	-0-	-0-	2221	2	43	9	Y	39					137
09	2186	N	2186	-0-	-0-	-0-	2143	2	43	9	Y	39					176
10	2139	N	1951	-0-	-188	-0-	4	1	1916	2	Y	28	1	8			203
							31	9									
11	2190	N	1960	-0-	-230	-0-	1936	2	24	9	Y	22	180	1	1	8	44

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

CAMPBELL RANCH 11 WELL #: 5011 RRCID -> 225183 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10598 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	956	N	956	-0-	-0-	-0-	927	2	29	9	Y	26	4	8			35
07	990	N	990	-0-	-0-	-0-	939	2	51	9	Y	46	4	8			77
08	1054	N	884	-0-	-170	-0-	832	2	52	9	Y	47					124
09	1023	N	1023	-0-	-0-	-0-	944	2	79	9	Y	72	184	1			12
10	992	N	781	-0-	-211	-0-	727	2	54	9	Y	49	2	8			59
11	870	N	470	-0-	-400	-0-	437	2	33	9	Y	30	4	8			85

MENDOTA RANCH 52C WELL #: 4 RRCID -> 225431 COMPL. DATE 12/16/2006 TOTAL DEPTH 11130 PERF. 9956 - 10900

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MENDOTA RANCH 11 WELL #: 6 RRCID -> 225436 COMPL. DATE 12/08/2006 TOTAL DEPTH 12276 PERF.10071 - 11203

06	960	X	709	-0-	-251	-0-	707	2	2	9	Y	2	2	8			13
07	868	X	813	-0-	-55	-0-	811	2	2	9	Y	2	2	8			13
08	868	X	819	-0-	-49	-0-	819	2			Y	-0-					13
09	840	X	759	-0-	-81	-0-	759	2			Y	-0-					13
10	806	X	791	-0-	-15	-0-	789	2	2	9	Y	2	2	8			13
11	780	X	743	-0-	-37	-0-	739	2	4	9	Y	4	4	8			13

WIGGINS 9 WELL #: 4 RRCID -> 225437 COMPL. DATE 01/07/2007 TOTAL DEPTH 11970 PERF.10354 - 11734

06	2448	N	2448	-0-	-0-	-0-	2403	2	45	9	Y	41	7	8			87
07	2652	N	2652	-0-	-0-	-0-	2642	2	10	9	Y	9	6	8			90
08	2583	N	2583	-0-	-0-	-0-	2583	2			Y	-0-					90
09	2584	N	2584	-0-	-0-	-0-	2562	2	22	9	Y	20					110
10	2666	N	2583	-0-	-83	-0-	2566	2	17	9	Y	15	5	8			120
*11	2500	N	2500	-0-	-0-	-0-	2475	2	25	9	Y	23	12	8			131

CAMPBELL WELL #: 1816 RRCID -> 225509 COMPL. DATE 02/03/2007 TOTAL DEPTH 11900 PERF.10470 - 11710

06	2760	N	2486	-0-	-274	-0-	2409	2	77	9	Y	70	186	1			19
07	2821	N	2666	-0-	-155	-0-	2649	2	17	9	Y	15	1	8			33
08	2790	N	2615	-0-	-175	-0-	2605	2	10	9	Y	9					42
09	2490	N	2478	-0-	-12	-0-	2466	2	12	9	Y	11					53
10	2817	N	2817	-0-	-0-	-0-	2798	2	19	9	Y	17	2	8			68
*11	2662	N	2662	-0-	-0-	-0-	2642	2	20	9	Y	18	4	8			82

FLOWERS A WELL #: 904 RRCID -> 225544 COMPL. DATE 12/17/2006 TOTAL DEPTH 10738 PERF. 9850 - 10620

06	2036	N	2036	-0-	-0-	-0-	2018	2	18	9	Y	16	174	1			28
07	2108	N	1826	-0-	-282	-0-	1802	2	24	9	Y	22					50
08	2139	N	2095	-0-	-44	-0-	2074	2	21	9	Y	19					69
09	2040	N	2021	-0-	-19	-0-	1998	2	23	9	Y	21					90
10	2002	N	2002	-0-	-0-	-0-	1980	2	22	9	Y	20					110
11	2040	N	1735	-0-	-305	-0-	1712	2	23	9	Y	21					131

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MENDOTA RANCH 34 WELL #: 18 RRCID -> 227113 COMPL. DATE 03/10/2007 TOTAL DEPTH 11600 PERF.10194 - 11408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	X	2403	-0-	-147	-0-	2395	2	8	9	Y	7					184
07	2821	X	2592	-0-	-229	-0-	2578	2	14	9	Y	13	2	8			195
08	2906	X	2906	-0-	-0-	-0-	2877	2	29	9	Y	26	4	8			217
09	2752	X	2752	-0-	-0-	-0-	2742	2	10	9	Y	9	180	1	4	8	42
10	2846	X	2846	-0-	-0-	-0-	76	1	2756	2	Y	13	2	8			53
							14	9									
11	2820	X	2672	-0-	-148	-0-	108	1	2524	2	Y	36					89
							40	9									

COFFEE 12 WELL #: 1 RRCID -> 227197 COMPL. DATE 06/19/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6938	X	6938	-0-	-0-	-0-	6406	2	532	9	Y	484	540	1	55	8	130
07	5108	X	5108	-0-	-0-	-0-	4609	2	499	9	Y	454	357	1	38	8	189
08	3793	X	3793	-0-	-0-	-0-	3779	2	14	9	Y	13					202
09	9293	X	9293	-0-	-0-	-0-	8659	2	634	9	Y	576	537	1			241
*10	8738	X	8738	-0-	-0-	-0-	26	1	8228	2	Y	440	358	1	42	8	281
							484	9									
11	2970	X	NO RPT	-0-	-2970	-0-					Y	NO RPT					281

FLOWERS A WELL #: 1004 RRCID -> 227409 COMPL. DATE 01/09/2007 TOTAL DEPTH 10801 PERF. 9592 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	319	N	319	-0-	-0-	-0-	30	1	279	2	Y	9					156
							10	9									
07	465	N	332	-0-	-133	-0-	31	1	300	2	Y	1					157
							1	9									
08	381	N	381	-0-	-0-	-0-	31	1	350	2	Y	-0-					157
09	362	N	362	-0-	-0-	-0-	30	1	332	2	Y	-0-					157
10	372	N	372	-0-	-0-	-0-	31	1	341	2	Y	-0-					157
11	360	N	343	-0-	-17	-0-	30	1	313	2	Y	-0-					157

MENDOTA RANCH 10B WELL #: 7 RRCID -> 227984 COMPL. DATE 02/26/2007 TOTAL DEPTH 11850 PERF.10168 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1721	N	1721	-0-	-0-	-0-	1702	2	19	9	Y	17	3	8			82
07	1984	N	1740	-0-	-244	-0-	1709	2	31	9	Y	28	3	8			107
08	1829	N	1721	-0-	-108	-0-	1702	2	19	9	Y	17					124
09	1710	N	1709	-0-	-1	-0-	1683	2	26	9	Y	24					148
10	1771	N	1771	-0-	-0-	-0-	1732	2	39	9	Y	35	3	8			180
11	1680	N	1504	-0-	-176	-0-	1481	2	23	9	Y	21	5	8			196

COFFEE 12 WELL #: 2 RRCID -> 228077 COMPL. DATE 02/14/2007 TOTAL DEPTH 11404 PERF. 9514 - 11192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11

POUNDS WELL #: 4017 RRCID -> 228180 COMPL. DATE 04/03/2007 TOTAL DEPTH 11950 PERF.10468 - 11772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3450	X	2466	-0-	-984	-0-	2414	2	52	9	Y	47					102
07	3565	X	2082	-0-	-1483	-0-	2071	2	11	9	Y	10	1	8			111
08	3162	X	1804	-0-	-1358	-0-	1768	2	36	9	Y	33					144
09	2880	X	1606	-0-	-1274	-0-	1571	2	35	9	Y	32					176
10	2542	X	1884	-0-	-658	-0-	1858	2	26	9	Y	24	171	1	1	8	28
11	2460	X	2438	-0-	-22	-0-	2427	2	11	9	Y	10	1	8			37

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MENDOTA RANCH 15 WELL #: 1 RRCID -> 228323 COMPL. DATE 05/02/2007 TOTAL DEPTH 11740 PERF. 9831 - 11388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2635	N	2635	-0-	-0-	-0-	2616	2	19	9	Y	17					136
07	2733	N	2733	-0-	-0-	-0-	2708	2	25	9	Y	23	4	8			155
08	2728	N	2711	-0-	-17	-0-	2678	2	33	9	Y	30	8	8			177
09	2640	N	2599	-0-	-41	-0-	2573	2	26	9	Y	24	8	8			193
10	2728	N	2710	-0-	-18	-0-	48	1	2653	2	Y	8	4	8			197
							9	9									
11	2610	N	2608	-0-	-2	-0-	72	1	2515	2	Y	19					216
							21	9									

CAMPBELL WELL #: 1716 RRCID -> 228346 COMPL. DATE 04/17/2007 TOTAL DEPTH 11900 PERF.10344 - 11698

06	1860	X	1692	-0-	-168	-0-	1690	2	2	9	Y	2					28
07	1922	X	1769	-0-	-153	-0-	1768	2	1	9	Y	1	1	8			28
08	1829	X	1787	-0-	-42	-0-	1786	2	1	9	Y	1					29
09	1770	X	1769	-0-	-1	-0-	1713	2	56	9	Y	51					80
10	1829	X	1787	-0-	-42	-0-	1731	2	56	9	Y	51	1	8			130
11	1740	X	1688	-0-	-52	-0-	1631	2	57	9	Y	52	1	8			181

MENDOTA RANCH 10A WELL #: 6 RRCID -> 228381 COMPL. DATE 03/12/2007 TOTAL DEPTH 11760 PERF.10136 - 11464

06	3030	X	2716	-0-	-314	-0-	2710	2	6	9	Y	5	5	8			25
07	3131	X	2787	-0-	-344	-0-	2781	2	6	9	Y	5	5	8			25
08	2976	X	2700	-0-	-276	-0-	2700	2			Y	-0-					25
09	2880	X	2503	-0-	-377	-0-	2503	2			Y	-0-					25
10	2976	X	2467	-0-	-509	-0-	2466	2	1	9	Y	1	1	8			25
11	2730	X	2443	-0-	-287	-0-	2437	2	6	9	Y	5	3	8			27

MENDOTA RANCH 34 WELL #: 15 RRCID -> 228406 COMPL. DATE 04/27/2007 TOTAL DEPTH 11500 PERF.10132 - 11308

06	1462	N	1462	-0-	-0-	-0-	1432	2	30	9	Y	27					170
07	1524	N	1524	-0-	-0-	-0-	1468	2	56	9	Y	51	1	8			220
08	1566	N	1566	-0-	-0-	-0-	1560	2	6	9	Y	5	2	8			223
09	1470	N	1407	-0-	-63	-0-	1405	2	2	9	Y	2	183	1	1	8	41
10	1519	N	1489	-0-	-30	-0-	61	1	1424	2	Y	4					45
							4	9									
11	1530	N	1404	-0-	-126	-0-	90	1	1304	2	Y	9					54
							10	9									

CAMPBELL WELL #: 1616 RRCID -> 228787 COMPL. DATE 05/05/2007 TOTAL DEPTH 11900 PERF.10334 - 11744

06	1800	N	1556	-0-	-244	-0-	1489	2	67	9	Y	61	1	8			136
07	1843	N	1843	-0-	-0-	-0-	1826	2	17	9	Y	15	1	8			150
08	1863	N	1863	-0-	-0-	-0-	1822	2	41	9	Y	37					187
09	1780	N	1780	-0-	-0-	-0-	1757	2	23	9	Y	21	182	1			26
10	1829	N	1765	-0-	-64	-0-	1756	2	9	9	Y	8	1	8			33
11	1800	N	1654	-0-	-146	-0-	1644	2	10	9	Y	9	4	8			38

MENDOTA RANCH 30 WELL #: 3 RRCID -> 229595 COMPL. DATE 04/05/2007 TOTAL DEPTH 12000 PERF.10452 - 11100

06	185	N	185	-0-	-0-	-0-	185	2			Y	-0-					-0-
07	217	N	182	-0-	-35	-0-	182	2			Y	-0-					-0-
08	186	N	175	-0-	-11	-0-	175	2			Y	-0-					-0-
09	180	N	164	-0-	-16	-0-	164	2			Y	-0-					-0-
10	186	N	151	-0-	-35	-0-	151	2			Y	-0-					-0-
11	180	N	147	-0-	-33	-0-	147	2			Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
CAMPBELL WELL #: 1916 RRCID -> 229598 COMPL. DATE 06/09/2007 TOTAL DEPTH 11905 PERF.10376 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	N	2690	-0-	-10	-0-	2668	2	22	9	Y	20	1	8			150
07	2946	N	2946	-0-	-0-	-0-	2895	2	51	9	Y	46	183	1	1	8	12
08	2790	N	2732	-0-	-58	-0-	2729	2	3	9	Y	3					15
09	2858	N	2858	-0-	-0-	-0-	2844	2	14	9	Y	13					28
10	2790	N	2759	-0-	-31	-0-	2740	2	19	9	Y	17	1	8			44
11	2640	N	2463	-0-	-177	-0-	2438	2	25	9	Y	23	2	8			65

PABLO WELL #: 9032 RRCID -> 230219 COMPL. DATE 07/21/2007 TOTAL DEPTH 12000 PERF.10600 - 11818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1465	N	1465	-0-	-0-	-0-	1457	2	8	9	Y	7					33
07	1579	N	1579	-0-	-0-	-0-	1553	2	26	9	Y	24					57
08	1573	N	1573	-0-	-0-	-0-	1556	2	17	9	Y	15					72
09	1534	N	1534	-0-	-0-	-0-	1522	2	12	9	Y	11					83
10	1807	N	1807	-0-	-0-	-0-	1794	2	13	9	Y	12	1	8			94
*11	1558	N	1558	-0-	-0-	-0-	1518	2	40	9	Y	36	2	8			128

MENDOTA RANCH 15 WELL #: 2 RRCID -> 230250 COMPL. DATE 06/23/2007 TOTAL DEPTH 11962 PERF.10310 - 11656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1185	-0-	-105	-0-	1166	2	19	9	Y	17	3	8			38
07	1271	N	1171	-0-	-100	-0-	1154	2	17	9	Y	15	2	8			51
08	1240	N	1112	-0-	-128	-0-	1090	2	22	9	Y	20					71
09	1200	N	1094	-0-	-106	-0-	1070	2	24	9	Y	22					93
10	1178	N	1082	-0-	-96	-0-	1040	2	42	9	Y	38	1	8			130
11	1080	N	877	-0-	-203	-0-	831	2	46	9	Y	42	2	8			170

MENDOTA RANCH 34 WELL #: 12 RRCID -> 230334 COMPL. DATE 08/11/2007 TOTAL DEPTH 11411 PERF.10088 - 11226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3270	X	2909	-0-	-361	-0-	2884	2	25	9	Y	23					221
07	3379	X	3026	-0-	-353	-0-	2969	2	57	9	Y	52	175	1	3	8	95
08	3100	X	3086	-0-	-14	-0-	3050	2	36	9	Y	33	7	8			121
09	3043	X	3043	-0-	-0-	-0-	2976	2	67	9	Y	61	7	8			175
10	3161	X	3161	-0-	-0-	-0-	3118	2	43	9	Y	39	4	8			210
11	3000	X	2744	-0-	-256	-0-	104	1	2571	2	Y	63	192	1			81
							69	9									

PABLO WELL #: 5032 RRCID -> 231007 COMPL. DATE 09/10/2007 TOTAL DEPTH 11950 PERF.10378 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	X	2512	-0-	-248	-0-	2465	2	47	9	Y	43					206
07	2852	X	2480	-0-	-372	-0-	2471	2	9	9	Y	8	158	1			56
08	2852	X	2347	-0-	-505	-0-	2347	2			Y	-0-					56
09	2670	X	2177	-0-	-493	-0-	2176	2	1	9	Y	1					57
10	2728	X	2395	-0-	-333	-0-	2393	2	2	9	Y	2					59
*11	2532	X	2532	-0-	-0-	-0-	2493	2	39	9	Y	35					94

MENDOTA RANCH 34 WELL #: 2 RRCID -> 231677 COMPL. DATE 09/15/2007 TOTAL DEPTH 11656 PERF.10080 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	N	2243	-0-	-127	-0-	2212	2	31	9	Y	28					147
07	2449	N	2350	-0-	-99	-0-	2304	2	46	9	Y	42	3	8			186
08	2449	N	2354	-0-	-95	-0-	2292	2	62	9	Y	56	6	8			236
09	2250	N	2208	-0-	-42	-0-	3	1	2166	2	Y	35	170	1	5	8	96
							39	9									
10	2356	N	2316	-0-	-40	-0-	2275	2	41	9	Y	37	3	8			130
11	2280	N	2254	-0-	-26	-0-	65	1	2105	2	Y	76	186	1			20
							84	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MENDOTA RANCH 34 WELL #: 3 RRCID -> 232607 COMPL. DATE 10/13/2007 TOTAL DEPTH 11238 PERF. 9878 - 11114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

POUNDS 18 WELL #: 2 RRCID -> 232638 COMPL. DATE 10/23/2007 TOTAL DEPTH 12130 PERF.10710 - 11886

06	2676	X	2676	-0-	-0-	-0-	2640	2	36	9	Y	33	1	8			58
07	2759	X	2623	-0-	-136	-0-	2513	2	110	9	Y	100	1	8			157
08	2759	X	2551	-0-	-208	-0-	2512	2	39	9	Y	35					192
09	2670	X	2480	-0-	-190	-0-	2466	2	14	9	Y	13	179	1			26
10	2759	X	2597	-0-	-162	-0-	2586	2	11	9	Y	10	1	8			35
11	2670	X	2613	-0-	-57	-0-	2573	2	40	9	Y	36	2	8			69

POUNDS WELL #: 5017 RRCID -> 232743 COMPL. DATE 10/13/2007 TOTAL DEPTH 11950 PERF.10466 - 11858

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL WELL #: B 1 RRCID -> 232885 COMPL. DATE 10/28/2007 TOTAL DEPTH 12225 PERF.10362 - 11460

06	1140	N	914	-0-	-226	-0-	913	2	1	9	Y	1	1	8			3
07	1054	N	928	-0-	-126	-0-	927	2	1	9	Y	1	1	8			3
08	1003	N	1003	-0-	-0-	-0-	1003	2			Y	-0-					3
09	929	N	929	-0-	-0-	-0-	929	2			Y	-0-					3
10	939	N	939	-0-	-0-	-0-	938	2	1	9	Y	1	1	8			3
11	960	N	819	-0-	-141	-0-	817	2	2	9	Y	2	2	8			3

MENDOTA RANCH 34 WELL #: 6 RRCID -> 233457 COMPL. DATE 11/09/2007 TOTAL DEPTH 11300 PERF. 9842 - 11096

06	1955	N	1955	-0-	-0-	-0-	1923	2	32	9	Y	29					191
07	2146	N	2146	-0-	-0-	-0-	2037	2	109	9	Y	99	177	1	11	8	102
08	2108	N	1951	-0-	-157	-0-	1876	2	75	9	Y	68	20	8			150
09	2013	N	2013	-0-	-0-	-0-	1923	2	90	9	Y	82	19	8			213
10	2139	N	1883	-0-	-256	-0-	72	1	1766	2	Y	41	11	8			243
							45	9									
*11	2054	N	2054	-0-	-0-	-0-	108	1	1764	2	Y	165	189	1			219
							182	9									

MENDOTA RANCH 51C WELL #: 4 RRCID -> 234215 COMPL. DATE 04/20/2007 TOTAL DEPTH 11450 PERF. 9798 - 10976

06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MENDOTA RANCH 51A WELL #: 6 RRCID -> 234219 COMPL. DATE 04/13/2007 TOTAL DEPTH 11700 PERF. 9776 - 11046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1386	-0-	-234	-0-	7	1	1361	2	Y	16					45
							18	9									
07	1581	N	1556	-0-	-25	-0-	1511	2	45	9	Y	41	11	8			75
08	1792	N	1792	-0-	-0-	-0-	1702	2	90	9	Y	82	27	8			130
09	1705	N	1705	-0-	-0-	-0-	1626	2	79	9	Y	72	30	8			172
10	1667	N	1667	-0-	-0-	-0-	1602	2	65	9	Y	59	171	1	16	8	44
11	1740	N	1644	-0-	-96	-0-	26	1	1607	2	Y	10					54
							11	9									

MENDOTA RANCH 51 WELL #: 7 RRCID -> 234782 COMPL. DATE 10/19/2006 TOTAL DEPTH 11301 PERF. 9825 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL WELL #: 4016 RRCID -> 234924 COMPL. DATE 06/03/2005 TOTAL DEPTH 11700 PERF.10220 - 11448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1557	-0-	-273	-0-	1535	2	22	9	Y	20					80
07	1674	N	1522	-0-	-152	-0-	1496	2	26	9	Y	24	2	8			102
08	1550	N	1414	-0-	-136	-0-	1404	2	10	9	Y	9	3	8			108
09	1708	N	1708	-0-	-0-	-0-	1658	2	50	9	Y	45	3	8			150
10	1900	N	1900	-0-	-0-	-0-	40	1	1812	2	Y	44	2	8			192
							48	9									
*11	1691	N	1691	-0-	-0-	-0-	108	1	1553	2	Y	27					219
							30	9									

MENDOTA RANCH 13 WELL #: 9 RRCID -> 235001 COMPL. DATE 07/31/2007 TOTAL DEPTH 6200 PERF. 4100 - 4510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIGGINS 9 WELL #: 6 RRCID -> 236081 COMPL. DATE 01/10/2008 TOTAL DEPTH 11900 PERF.10330 - 11658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	N	2127	-0-	-3	-0-	2076	2	51	9	Y	46	2	8			230
07	2178	N	2178	-0-	-0-	-0-	2141	2	37	9	Y	34	186	1	2	8	76
08	2173	N	2173	-0-	-0-	-0-	2147	2	26	9	Y	24					100
09	2130	N	2113	-0-	-17	-0-	2027	2	86	9	Y	78	173	1			5
10	2170	N	2126	-0-	-44	-0-	2103	2	23	9	Y	21	4	8			22
11	2100	N	1993	-0-	-107	-0-	1980	2	13	9	Y	12	8	8			26

MENDOTA RANCH 34 WELL #: 9 RRCID -> 236209 COMPL. DATE 03/15/2008 TOTAL DEPTH 11340 PERF.10156 - 11164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1898	N	1898	-0-	-0-	-0-	1881	2	17	9	Y	15					50
07	1953	N	1929	-0-	-24	-0-	1892	2	37	9	Y	34	9	8			75
08	1922	N	1547	-0-	-375	-0-	1503	2	44	9	Y	40	15	8			100
09	1890	N	1858	-0-	-32	-0-	1796	2	62	9	Y	56	18	8			138
10	2068	N	2068	-0-	-0-	-0-	72	1	1963	2	Y	30	11	8			157
							33	9									
*11	2029	N	2029	-0-	-0-	-0-	108	1	1910	2	Y	10					167
							11	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
CAMPBELL WELL #: 2116 RRCID -> 236251 COMPL. DATE 03/08/2008 TOTAL DEPTH 11861 PERF.10406 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1565	-0-	-265	-0-	1548	2	17	9	Y	15	1	8			56
07	1643	N	1586	-0-	-57	-0-	1566	2	20	9	Y	18	1	8			73
08	1643	N	1597	-0-	-46	-0-	1579	2	18	9	Y	16					89
09	1561	N	1561	-0-	-0-	-0-	1538	2	23	9	Y	21					110
10	1581	N	1506	-0-	-75	-0-	1472	2	34	9	Y	31	1	8			140
11	1560	N	1346	-0-	-214	-0-	1321	2	25	9	Y	23	3	8			160

MENDOTA RANCH 10D WELL #: 5 RRCID -> 237084 COMPL. DATE 01/23/2007 TOTAL DEPTH 12200 PERF.10290 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	732	N	732	-0-	-0-	-0-	704	2	28	9	Y	25	2	8			165
07	925	N	925	-0-	-0-	-0-	880	2	45	9	Y	41	175	1	3	8	28
08	811	N	811	-0-	-0-	-0-	785	2	26	9	Y	24					52
09	734	N	734	-0-	-0-	-0-	705	2	29	9	Y	26					78
10	868	N	821	-0-	-47	-0-	785	2	36	9	Y	33	3	8			108
*11	797	N	797	-0-	-0-	-0-	763	2	34	9	Y	31	6	8			133

WIGGINS 9 WELL #: 5 RRCID -> 237265 COMPL. DATE 01/19/2008 TOTAL DEPTH 11800 PERF.10908 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1511	N	1511	-0-	-0-	-0-	1479	2	32	9	Y	29	1	8			115
07	1569	N	1569	-0-	-0-	-0-	1554	2	15	9	Y	14	1	8			128
08	1581	N	1533	-0-	-48	-0-	1514	2	19	9	Y	17					145
09	1500	N	1495	-0-	-5	-0-	1464	2	31	9	Y	28					173
10	1581	N	1488	-0-	-93	-0-	1471	2	17	9	Y	15	1	8			187
11	1470	N	1435	-0-	-35	-0-	1420	2	15	9	Y	14	2	8			199

WIGGINS 9 WELL #: 7 RRCID -> 237266 COMPL. DATE 12/10/2007 TOTAL DEPTH 12000 PERF.11026 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1956	N	1956	-0-	-0-	-0-	1952	2	4	9	Y	4	4	8			186
07	2046	N	2003	-0-	-43	-0-	1996	2	7	9	Y	6	4	8			188
08	2049	N	2049	-0-	-0-	-0-	2036	2	13	9	Y	12					200
09	1950	N	1915	-0-	-35	-0-	1914	2	1	9	Y	1					201
10	2015	N	1932	-0-	-83	-0-	1930	2	2	9	Y	2	2	8			201
11	1980	N	1796	-0-	-184	-0-	1787	2	9	9	Y	8	177	1	5	8	27

MENDOTA RANCH 10C WELL #: 9 RRCID -> 237315 COMPL. DATE 03/05/2008 TOTAL DEPTH 11755 PERF.10182 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	396	N	396	-0-	-0-	-0-	2	1	394	2	Y	-0-					35
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
08	291	N	291	-0-	-0-	-0-	2	1	289	2	Y	-0-					35
09	150	N	-0-	-0-	-150	-0-					Y	-0-					35
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
11	150	N	148	-0-	-2	-0-	2	1	146	2	Y	-0-					35

WIGGINS 9 WELL #: 8 RRCID -> 237441 COMPL. DATE 01/10/2008 TOTAL DEPTH 11980 PERF.10294 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
CHAMBERS RANCH WELL #: 3119 RRCID -> 238558 COMPL. DATE 09/05/2008 TOTAL DEPTH 10002 PERF. 9446 - 9782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12	N	12	-0-	-0-	-0-	12	1			Y	-0-					137
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					137
08	3100	N	3243	-0-	143	143	84	1	2904	2	Y	232	183	1			186
							255	9									
09	3000	N	5180	-0-	2180	2323	175	1	4924	2	Y	74	168	1			92
							81	9									
10	3100	N	4902	-0-	1802	4125	186	1	4621	2	Y	86					178
							95	9									
*11	7581	X	3456	-0-	-4125	-0-	180	1	3272	2	Y	4	150	1			32
							4	9									

MENDOTA RANCH 34 WELL #: 14 RRCID -> 238849 COMPL. DATE 05/31/2008 TOTAL DEPTH 11400 PERF.10106 - 11256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2558	N	2558	-0-	-0-	-0-	2541	2	17	9	Y	15					97
07	2717	N	2717	-0-	-0-	-0-	2687	2	30	9	Y	27	2	8			122
08	2670	N	2670	-0-	-0-	-0-	2645	2	25	9	Y	23	4	8			141
09	2549	N	2549	-0-	-0-	-0-	2520	2	29	9	Y	26	4	8			163
10	2519	N	2519	-0-	-0-	-0-	2501	2	18	9	Y	16	2	8			177
*11	2334	N	2334	-0-	-0-	-0-	104	1	2226	2	Y	4					181
							4	9									

WATERFIELD WELL #: 3112 RRCID -> 238974 COMPL. DATE 05/25/2008 TOTAL DEPTH 10820 PERF. 9668 - 10068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	454	-0-	-266	-0-	140	1	314	2	Y	-0-					10
07	899	N	133	-0-	-766	-0-	133	2			Y	-0-					10
08	744	N	487	-0-	-257	-0-	284	1	203	2	Y	-0-					10
09	938	N	938	-0-	-0-	-0-	567	1	371	2	Y	-0-					10
10	651	N	651	-0-	-0-	-0-	586	1	65	2	Y	-0-					10
*11	567	N	567	-0-	-0-	-0-	567	1			Y	-0-					10

FLOWERS D WELL #: 1307 RRCID -> 239427 COMPL. DATE 04/11/2008 TOTAL DEPTH 10610 PERF. 9624 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1047	N	1047	-0-	-0-	-0-	1047	2			Y	-0-					44
07	1074	N	1074	-0-	-0-	-0-	1074	2			Y	-0-					44
08	1008	N	1008	-0-	-0-	-0-	1008	2			Y	-0-					44
09	1227	N	1227	-0-	-0-	-0-	1227	2			Y	-0-					44
10	1202	N	1202	-0-	-0-	-0-	1202	2			Y	-0-					44
*11	1126	N	1126	-0-	-0-	-0-	1126	2			Y	-0-					44

MENDOTA RANCH 10A WELL #: 5 RRCID -> 239452 COMPL. DATE 06/23/2008 TOTAL DEPTH 11545 PERF.10060 - 11368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1107	-0-	-183	-0-	1100	2	7	9	Y	6	2	8			24
07	1271	N	1176	-0-	-95	-0-	1162	2	14	9	Y	13	2	8			35
08	1736	N	1240	-0-	-496	-0-	1219	2	21	9	Y	19					54
09	1201	N	1201	-0-	-0-	-0-	1183	2	18	9	Y	16					70
10	1227	N	1227	-0-	-0-	-0-	1212	2	15	9	Y	14	2	8			82
*11	1238	N	1238	-0-	-0-	-0-	1223	2	15	9	Y	14	5	8			91

MENDOTA RANCH 34 WELL #: 17 RRCID -> 239616 COMPL. DATE 07/05/2008 TOTAL DEPTH 11510 PERF.10460 - 11354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	774	-0-	-36	-0-	774	2			Y	-0-					22
07	895	N	895	-0-	-0-	-0-	895	2			Y	-0-					22
08	868	N	757	-0-	-111	-0-	757	2			Y	-0-					22
09	840	N	840	-0-	-0-	-0-	840	2			Y	-0-					22
10	899	N	755	-0-	-144	-0-	755	2			Y	-0-					22
*11	755	N	755	-0-	-0-	-0-	36	1	719	2	Y	-0-					22

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MENDOTA RANCH 34 WELL #: 8 RRCID -> 239632 COMPL. DATE 07/19/2008 TOTAL DEPTH 11300 PERF.10060 - 11066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	N	2152	-0-	-68	-0-	2151	2	1	9	Y	1					122
07	2294	N	2176	-0-	-118	-0-	2159	2	17	9	Y	15	10	8			127
08	2294	N	2256	-0-	-38	-0-	2197	2	59	9	Y	54	18	8			163
09	2170	N	2170	-0-	-0-	-0-	2122	2	48	9	Y	44	18	8			189
10	2307	N	2307	-0-	-0-	-0-	72	1	2196	2	Y	35	10	8			214
							39	9									
11	2190	N	2184	-0-	-6	-0-	105	1	2076	2	Y	3					217
							3	9									

PABLO WELL #: 4032 RRCID -> 239640 COMPL. DATE 07/24/2008 TOTAL DEPTH 11900 PERF.10672 - 11774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3360	X	2587	-0-	-773	-0-	2585	2	2	9	Y	2					29
07	3069	X	2151	-0-	-918	-0-	2116	2	35	9	Y	32					61
08	3242	X	3242	-0-	-0-	-0-	3230	2	12	9	Y	11					72
09	2961	X	2961	-0-	-0-	-0-	2940	2	21	9	Y	19					91
10	2756	X	2756	-0-	-0-	-0-	2743	2	13	9	Y	12					103
11	3150	X	2813	-0-	-337	-0-	2782	2	31	9	Y	28	1	8			130

PABLO WELL #: 1332 RRCID -> 239821 COMPL. DATE 09/06/2008 TOTAL DEPTH 11862 PERF.10332 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2276	N	2276	-0-	-0-	-0-	2243	2	33	9	Y	30					142
07	2294	N	2217	-0-	-77	-0-	2167	2	50	9	Y	45					187
08	2551	N	2551	-0-	-0-	-0-	2538	2	13	9	Y	12					199
09	2220	N	1986	-0-	-234	-0-	1967	2	19	9	Y	17	181	1			35
10	3061	N	3061	-0-	-0-	-0-	3046	2	15	9	Y	14	1	8			48
*11	2607	N	2607	-0-	-0-	-0-	2562	2	45	9	Y	41	2	8			87

MENDOTA RANCH 36D WELL #: 10 RRCID -> 241150 COMPL. DATE 08/02/2008 TOTAL DEPTH 11200 PERF. 9755 - 10984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1347	N	1347	-0-	-0-	-0-	1273	2	74	9	Y	67					191
07	1328	N	1328	-0-	-0-	-0-	1284	2	44	9	Y	40					231
08	1286	N	1286	-0-	-0-	-0-	1277	2	9	9	Y	8	4	8			235
09	1350	N	1016	-0-	-334	-0-	1010	2	6	9	Y	5	174	1	2	8	64
10	1333	N	896	-0-	-437	-0-	878	2	18	9	Y	16	1	8			79
11	1230	N	966	-0-	-264	-0-	86	1	865	2	Y	14					93
							15	9									

MENDOTA RANCH 34 WELL #: 5 RRCID -> 241690 COMPL. DATE 08/23/2008 TOTAL DEPTH 11254 PERF. 9959 - 11166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	X	2419	-0-	-191	-0-	2415	2	4	9	Y	4					78
07	2604	X	2564	-0-	-40	-0-	2551	2	13	9	Y	12	3	8			87
08	2635	X	2582	-0-	-53	-0-	2556	2	26	9	Y	24	6	8			105
09	2550	X	2455	-0-	-95	-0-	2435	2	20	9	Y	18	6	8			117
10	2635	X	2478	-0-	-157	-0-	2474	2	4	9	Y	4	3	8			118
11	2490	X	2402	-0-	-88	-0-	58	1	2283	2	Y	55					173
							61	9									

MENDOTA RANCH 34 WELL #: 16 RRCID -> 241719 COMPL. DATE 08/15/2008 TOTAL DEPTH 11600 PERF.10164 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1395	N	1325	-0-	-70	-0-	1316	2	9	9	Y	8					73
*04	1350	N	1218	-0-	-132	-0-	1218	2			Y	-0-					73
*05	1157	N	1157	-0-	-0-	-0-	1157	2			Y	-0-					73
*06	1290	N	1001	-0-	-289	-0-	1001	2			Y	-0-					73
*07	1271	N	942	-0-	-329	-0-	942	2			Y	-0-					73
*08	1147	N	1030	-0-	-117	-0-	1030	2			Y	-0-					73
*09	990	N	876	-0-	-114	-0-	876	2			Y	-0-					73
*10	961	N	623	-0-	-338	-0-	623	2			Y	-0-					73
11	1020	N	433	-0-	-587	-0-	36	1	397	2	Y	-0-					73

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
PABLO WELL #: 3210 RRCID -> 241721 COMPL. DATE 08/16/2008 TOTAL DEPTH 12000 PERF.10648 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	N	2370	-0-	-0-	-0-	2303	2	67	9	Y	61	1	8			224
07	2404	N	2404	-0-	-0-	-0-	2337	2	67	9	Y	61	187	1			98
08	2735	N	2735	-0-	-0-	-0-	2696	2	39	9	Y	35					133
09	2636	N	2636	-0-	-0-	-0-	2601	2	35	9	Y	32					165
10	2602	N	2602	-0-	-0-	-0-	2562	2	40	9	Y	36					201
*11	2184	N	2184	-0-	-0-	-0-	2144	2	40	9	Y	36	1	8			236

MENDOTA RANCH 34 WELL #: 4 RRCID -> 242160 COMPL. DATE 08/02/2008 TOTAL DEPTH 11500 PERF.10052 - 11246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					24
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					24
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					24
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					24
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					24
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					24

MENDOTA RANCH 34 WELL #: 19 RRCID -> 242165 COMPL. DATE 07/19/2008 TOTAL DEPTH 11435 PERF.10012 - 11242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3300	X	3204	-0-	-96	-0-	3150	2	54	9	Y	49					139
07	3379	X	3379	-0-	-0-	-0-	3329	2	50	9	Y	45	5	8			179
08	3410	X	3306	-0-	-104	-0-	3236	2	70	9	Y	64	11	8			232
09	3300	X	3149	-0-	-151	-0-	3115	2	34	9	Y	31	188	1	6	8	69
10	3410	X	3076	-0-	-334	-0-	3028	2	48	9	Y	44	3	8			110
11	3270	X	2783	-0-	-487	-0-	58	1	2701	2	Y	22					132
							24	9									

MENDOTA RANCH 33C-W WELL #: 1 RRCID -> 242221 COMPL. DATE 11/01/2008 TOTAL DEPTH 11500 PERF.10172 - 11405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2030	N	2030	-0-	-0-	-0-	1996	2	34	9	Y	31					154
07	2561	N	2561	-0-	-0-	-0-	2484	2	77	9	Y	70	1	8			223
08	2596	N	2596	-0-	-0-	-0-	2549	2	47	9	Y	43	180	1	6	8	80
09	2410	N	2410	-0-	-0-	-0-	2367	2	43	9	Y	39	6	8			113
10	2356	N	2235	-0-	-121	-0-	47	1	2164	2	Y	22	2	8			133
							24	9									
11	2280	N	1778	-0-	-502	-0-	108	1	1668	2	Y	2					135
							2	9									

FLOWERS B WELL #: 1705 RRCID -> 242599 COMPL. DATE 06/19/2008 TOTAL DEPTH 10530 PERF. 9126 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2626	X	2626	-0-	-0-	-0-	2508	2	118	9	Y	107	182	1			189
07	2666	X	2281	-0-	-385	-0-	2281	2			Y	-0-					189
08	2759	X	1852	-0-	-907	-0-	1818	2	34	9	Y	31					220
09	2670	X	1855	-0-	-815	-0-	1829	2	26	9	Y	24					244
10	2759	X	2029	-0-	-730	-0-	2015	2	14	9	Y	13					257
11	2640	X	1973	-0-	-667	-0-	1967	2	6	9	Y	5					262

MENDOTA RANCH 34 WELL #: 13 RRCID -> 242760 COMPL. DATE 08/29/2008 TOTAL DEPTH 11550 PERF.10038 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	2808	-0-	-192	-0-	2746	2	62	9	Y	56	175	1			113
07	3100	X	3098	-0-	-2	-0-	3018	2	80	9	Y	73	2	8			184
08	3100	X	3081	-0-	-19	-0-	3027	2	54	9	Y	49	4	8			229
09	3000	X	2944	-0-	-56	-0-	2887	2	57	9	Y	52	188	1	5	8	88
10	3100	X	2776	-0-	-324	-0-	72	1	2669	2	Y	32	2	8			118
							35	9									
11	3000	X	2815	-0-	-185	-0-	108	1	2667	2	Y	36					154
							40	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
CAMPBELL WELL #: 2016 RRCID -> 243600 COMPL. DATE 09/27/2008 TOTAL DEPTH 11900 PERF.10404 - 11715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1951	-0-	-29	-0-	1910	2	41	9	Y	37					162
07	2015	N	1889	-0-	-126	-0-	1854	2	35	9	Y	32	182	1	1	8	11
08	1995	N	1995	-0-	-0-	-0-	1982	2	13	9	Y	12					23
09	1950	N	1749	-0-	-201	-0-	1745	2	4	9	Y	4					27
10	1891	N	1861	-0-	-30	-0-	1852	2	9	9	Y	8	1	8			34
11	1920	N	1659	-0-	-261	-0-	1650	2	9	9	Y	8	2	8			40

MENDOTA RANCH 33C-W WELL #: 9 RRCID -> 244475 COMPL. DATE 11/08/2008 TOTAL DEPTH 11747 PERF.10334 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	X	2603	-0-	-37	-0-	2577	2	26	9	Y	24					179
07	2852	X	2681	-0-	-171	-0-	2659	2	22	9	Y	20	2	8			197
08	2914	X	2676	-0-	-238	-0-	2644	2	32	9	Y	29	3	8			223
09	2820	X	2658	-0-	-162	-0-	2617	2	41	9	Y	37	185	1	3	8	72
10	2914	X	2787	-0-	-127	-0-	2752	2	35	9	Y	32	2	8			102
*11	2711	X	2711	-0-	-0-	-0-	86	1	2607	2	Y	16					118
							18	9									

MENDOTA RANCH 33D WELL #: 4 RRCID -> 244615 COMPL. DATE 11/14/2008 TOTAL DEPTH 11866 PERF.10620 - 11727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	2028	-0-	-72	-0-	2010	2	18	9	Y	16	1	8			108
07	2108	N	2089	-0-	-19	-0-	2067	2	22	9	Y	20					128
08	2108	N	2049	-0-	-59	-0-	2032	2	17	9	Y	15					143
09	2066	N	2066	-0-	-0-	-0-	2023	2	43	9	Y	39					182
10	2081	N	2081	-0-	-0-	-0-	2066	2	15	9	Y	14	181	1	1	8	14
11	1980	N	1929	-0-	-51	-0-	1920	2	9	9	Y	8	1	8			21

MENDOTA RANCH 33D WELL #: 15 RRCID -> 244616 COMPL. DATE 11/01/2008 TOTAL DEPTH 11911 PERF.10586 - 11863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	X	2544	-0-	-96	-0-	2519	2	25	9	Y	23					110
07	2728	X	2664	-0-	-64	-0-	2613	2	51	9	Y	46					156
08	2728	X	2678	-0-	-50	-0-	2630	2	48	9	Y	44	195	1			5
09	2610	X	2587	-0-	-23	-0-	2565	2	22	9	Y	20					25
10	2666	X	2637	-0-	-29	-0-	2608	2	29	9	Y	26					51
11	2580	X	2547	-0-	-33	-0-	2522	2	25	9	Y	23	1	8			73

CAMPBELL WELL #: 7016 RRCID -> 245418 COMPL. DATE 10/11/2008 TOTAL DEPTH 11918 PERF.10540 - 11816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	X	2716	-0-	-254	-0-	2684	2	32	9	Y	29	1	8			96
07	3069	X	2778	-0-	-291	-0-	2741	2	37	9	Y	34	1	8			129
08	3069	X	2877	-0-	-192	-0-	2820	2	57	9	Y	52					181
09	2760	X	2562	-0-	-198	-0-	2543	2	19	9	Y	17	183	1			15
10	2852	X	2674	-0-	-178	-0-	2674	2			Y	-0-					15
11	2790	X	2469	-0-	-321	-0-	2460	2	9	9	Y	8	1	8			22

PABLO WELL #: 7032 RRCID -> 246239 COMPL. DATE 01/25/2009 TOTAL DEPTH 11917 PERF.10554 - 11757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2225	N	2225	-0-	-0-	-0-	2182	2	43	9	Y	39					65
07	2779	N	2779	-0-	-0-	-0-	2701	2	78	9	Y	71	1	8			135
08	2635	N	2584	-0-	-51	-0-	2541	2	43	9	Y	39					174
09	2469	N	2469	-0-	-0-	-0-	2438	2	31	9	Y	28					202
10	2759	N	2498	-0-	-261	-0-	2495	2	3	9	Y	3	179	1			26
11	2490	N	2484	-0-	-6	-0-	2453	2	31	9	Y	28	1	8			53

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
POUNDS 18 WELL #: 3 RRCID -> 246565 COMPL. DATE 01/02/2009 TOTAL DEPTH 12000 PERF.10740 - 11855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1504	-0-	-266	-0-	1504	2			Y	-0-					25
07	1829	N	1795	-0-	-34	-0-	1795	2			Y	-0-					25
08	1773	N	1773	-0-	-0-	-0-	1772	2	1	9	Y	1					26
09	1832	N	1832	-0-	-0-	-0-	1831	2	1	9	Y	1					27
10	1874	N	1874	-0-	-0-	-0-	1872	2	2	9	Y	2	1	8			28
*11	1838	N	1838	-0-	-0-	-0-	1825	2	13	9	Y	12	1	8			39

CAMPBELL WELL #: 2316 RRCID -> 247507 COMPL. DATE 01/17/2009 TOTAL DEPTH 11900 PERF.10344 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1505	-0-	-55	-0-	1504	2	1	9	Y	1	1	8			10
07	1914	N	1914	-0-	-0-	-0-	1913	2	1	9	Y	1	1	8			10
08	2086	N	2086	-0-	-0-	-0-	2086	2			Y	-0-					10
09	1977	N	1977	-0-	-0-	-0-	1977	2			Y	-0-					10
10	1922	N	1904	-0-	-18	-0-	1903	2	1	9	Y	1	1	8			10
11	2010	N	1722	-0-	-288	-0-	1719	2	3	9	Y	3	3	8			10

FLOWERS B WELL #: 1605 RRCID -> 247603 COMPL. DATE 06/07/2008 TOTAL DEPTH 10575 PERF. 9438 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	N	2170	-0-	-140	-0-	2136	2	34	9	Y	31					117
07	2387	N	2135	-0-	-252	-0-	2072	2	63	9	Y	57					174
08	2232	N	2107	-0-	-125	-0-	2066	2	41	9	Y	37					211
09	2160	N	2121	-0-	-39	-0-	2088	2	33	9	Y	30					241
10	2139	N	2113	-0-	-26	-0-	2068	2	45	9	Y	41	184	1			98
*11	2057	N	2057	-0-	-0-	-0-	2023	2	34	9	Y	31					129

PABLO WELL #: 1432 RRCID -> 248273 COMPL. DATE 01/12/2009 TOTAL DEPTH 11929 PERF.10686 - 11890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	N	1797	-0-	-333	-0-	1772	2	25	9	Y	23	167	1	1	8	35
07	2542	N	976	-0-	-1566	-0-	951	2	25	9	Y	23	1	8			57
08	2356	N	1008	-0-	-1348	-0-	1007	2	1	9	Y	1					58
09	1800	N	774	-0-	-1026	-0-	774	2			Y	-0-					58
10	1221	N	1221	-0-	-0-	-0-	1221	2			Y	-0-					58
*11	1187	N	1187	-0-	-0-	-0-	1129	2	58	9	Y	53	1	8			110

MENDOTA RANCH 15 WELL #: 4 RRCID -> 248776 COMPL. DATE 02/03/2009 TOTAL DEPTH 11914 PERF.10520 - 11783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1439	-0-	-151	-0-	1437	2	2	9	Y	2	2	8			28
07	1519	N	1480	-0-	-39	-0-	1479	2	1	9	Y	1	1	8			28
08	1488	N	1452	-0-	-36	-0-	1452	2			Y	-0-					28
09	1440	N	1422	-0-	-18	-0-	1422	2			Y	-0-					28
10	1488	N	1429	-0-	-59	-0-	1428	2	1	9	Y	1	1	8			28
11	1410	N	1395	-0-	-15	-0-	1393	2	2	9	Y	2	2	8			28

CAMPBELL WELL #: 1116 RRCID -> 249370 COMPL. DATE 09/16/2008 TOTAL DEPTH 12100 PERF.10550 - 11895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	X	1514	-0-	-346	-0-	1508	2	6	9	Y	5	1	8			36
07	1891	X	1546	-0-	-345	-0-	1528	2	18	9	Y	16	1	8			51
08	1860	X	1548	-0-	-312	-0-	1530	2	18	9	Y	16					67
09	1650	X	1349	-0-	-301	-0-	1330	2	19	9	Y	17					84
10	1612	X	1232	-0-	-380	-0-	1208	2	24	9	Y	22	1	8			105
11	1500	X	1097	-0-	-403	-0-	1068	2	29	9	Y	26	2	8			129

FLOWERS A WELL #: 1104 RRCID -> 250643 COMPL. DATE 03/09/2009 TOTAL DEPTH 10721 PERF. 9736 - 10544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1285	N	1285	-0-	-0-	-0-	1256	2	29	9	Y	26					174
07	1309	N	1309	-0-	-0-	-0-	1294	2	15	9	Y	14	124	1			64
08	1333	N	1227	-0-	-106	-0-	1212	2	15	9	Y	14					78
09	1290	N	1169	-0-	-121	-0-	1161	2	8	9	Y	7					85
10	1381	N	1381	-0-	-0-	-0-	1364	2	17	9	Y	15					100
*11	1332	N	1332	-0-	-0-	-0-	1328	2	4	9	Y	4					104

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FLOWERS A WELL #: 104RU RRCID -> 254232 COMPL. DATE 01/23/2009 TOTAL DEPTH 12557 PERF. 9556 - 12252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 08/31/2018 - P/A 08/31/18

CAMPBELL 38 WELL #: 2 RRCID -> 263208 COMPL. DATE 06/18/1980 TOTAL DEPTH 11048 PERF.10440 - 10918

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22

VOLLMERT WELL #: 429H RRCID -> 265154 COMPL. DATE 04/09/2013 TOTAL DEPTH 10478 PERF.10277 - 12876

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAHLER, FIELDS WELL #: 14H RRCID -> 268644 COMPL. DATE 04/06/2012 TOTAL DEPTH 9319 PERF. 9370 - 14093

06	4108	X	4108	-0-	-0-	-0-	4020	2	88	9	Y	80	177	1			56
07	5879	X	5879	-0-	-0-	-0-	5678	2	201	9	Y	183					239
08	5821	X	5821	-0-	-0-	-0-	5655	2	166	9	Y	151	185	1			205
09	5342	X	5342	-0-	-0-	-0-	5190	2	152	9	Y	138	178	1			165
10	5890	X	5379	-0-	-511	-0-	5225	2	154	9	Y	140	184	1			121
11	5700	X	5290	-0-	-410	-0-	5165	2	125	9	Y	114	190	1			45

CHAMBERS "B" WELL #: 410 RRCID -> 269993 COMPL. DATE 08/02/1984 TOTAL DEPTH 10200 PERF. 9144 - 9738

06	1230	N	840	-0-	-390	-0-	30	1	792	2	N	16					194
							18	9									
07	1271	N	984	-0-	-287	-0-	31	1	940	2	N	12	164	1			42
							13	9									
08	1639	N	1639	-0-	-0-	-0-	31	1	1556	2	N	47					89
							52	9									
09	1370	N	1370	-0-	-0-	-0-	30	1	1275	2	N	59					148
							65	9									
10	1319	N	1319	-0-	-0-	-0-	31	1	1225	2	N	57					205
							63	9									
*11	1282	N	1282	-0-	-0-	-0-	30	1	1243	2	N	8	181	1			32
							9	9									

FLOWERS B WELL #: 18H RRCID -> 271112 COMPL. DATE 05/17/2012 TOTAL DEPTH 9716 PERF. 9780 - 13082

06	9487	X	9487	-0-	-0-	-0-	9187	2	300	9	Y	273	367	1			61
07	8904	X	8904	-0-	-0-	-0-	8510	2	394	9	Y	358	183	1			236
08	9193	X	9193	-0-	-0-	-0-	8918	2	275	9	Y	250	187	1			299
09	9450	X	8646	-0-	-804	-0-	8384	2	262	9	Y	238	372	1			165
10	9765	X	8691	-0-	-1074	-0-	8457	2	234	9	Y	213	182	1			196
11	9450	X	8030	-0-	-1420	-0-	7782	2	248	9	Y	225	190	1			231

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
CHAMBERS "B" WELL #: 310 RRCID -> 274303 COMPL. DATE 10/20/1984 TOTAL DEPTH 10170 PERF. 9166 - 9857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	686	-0-	-754	-0-	30	1	648	2	N	7	174	1			25
							8	9									
07	1240	N	94	-0-	-1146	-0-	31	1	63	2	N	-0-					25
08	1209	N	31	-0-	-1178	-0-	31	1			N	-0-					25
09	690	N	30	-0-	-660	-0-	30	1			N	-0-					25
10	1802	N	1802	-0-	-0-	-0-	31	1	1737	2	N	31					56
							34	9									
*11	90	N	90	-0-	-0-	-0-	30	1	56	2	N	4					60
							4	9									

FLOWERS A WELL #: 204 L RRCID -> 274375 COMPL. DATE 10/28/1978 TOTAL DEPTH 10852 PERF. 9585 - 10671

06	0	W	-0-	-0-	-0-	41					N	-0-					-0-
07	0	W	-0-	-0-	-0-	41					N	-0-					-0-
08	0	W	-0-	-0-	-0-	41					N	-0-					-0-
09	0	W	-0-	-0-	-0-	41					N	-0-					-0-
10	0	W	-0-	-0-	-0-	41					N	-0-					-0-
11	0	W	-0-	-0-	-0-	41					N	-0-					-0-

POUNDS 18 WELL #: 4SL RRCID -> 276666 COMPL. DATE 03/07/2014 TOTAL DEPTH 11731 PERF. 11633 - 15951

06	17369	X	17369	-0-	-0-	-0-	17205	2	164	9	Y	149	179	1	2	8	131
07	17736	X	17736	-0-	-0-	-0-	17452	2	284	9	Y	258	340	1	2	8	47
08	17427	X	17427	-0-	-0-	-0-	17135	2	292	9	Y	265	175	1			137
09	16431	X	16431	-0-	-0-	-0-	16201	2	230	9	Y	209	176	1			170
10	16592	X	16592	-0-	-0-	-0-	16326	2	266	9	Y	242	368	1	2	8	42
*11	15479	X	15479	-0-	-0-	-0-	15219	2	260	9	Y	236	182	1	4	8	92

POUNDS 18 SL WELL #: 6H RRCID -> 276811 COMPL. DATE 03/05/2014 TOTAL DEPTH 10730 PERF. 10701 - 15357

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
WATERFIELD WELL #: 1 RRCID -> 086710 COMPL. DATE 10/07/1979 TOTAL DEPTH 11200 PERF. 9906 - 9996

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WATERFIELD WELL #: 2 RRCID -> 087434 COMPL. DATE 02/00/1998 TOTAL DEPTH 11200 PERF. 9857 - 11017

06	450	N	434	-0-	-16	-0-	434	3			N	-0-					49
07	828	N	828	-0-	-0-	-0-	439	3	389	9	N	354	354	1			49
08	465	N	409	-0-	-56	-0-	409	3			N	-0-					49
09	427	N	427	-0-	-0-	-0-	427	3			N	-0-					49
10	527	N	426	-0-	-101	-0-	426	3			N	-0-					49
*11	407	N	407	-0-	-0-	-0-	407	3			N	-0-					49

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD -B- WELL #: 3 RRCID -> 091065 COMPL. DATE 11/23/1980 TOTAL DEPTH 10746 PERF.10110 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115

VOLLMERT WELL #: 3 RRCID -> 091411 COMPL. DATE 12/01/1980 TOTAL DEPTH 11250 PERF.10048 - 10641

06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD -B- WELL #: 4 RRCID -> 091412 COMPL. DATE 11/14/1980 TOTAL DEPTH 10700 PERF. 9955 - 10088

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78

VOLLMERT -B- WELL #: 1 RRCID -> 093148 COMPL. DATE 04/15/1981 TOTAL DEPTH 12770 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

MAHLER -A- WELL #: 2106 RRCID -> 153298 COMPL. DATE 08/21/1980 TOTAL DEPTH 10300 PERF. 9506 - 10234

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					215
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					215
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					215
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					215
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					215
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					215

VOLLMERT "B" WELL #: 3 RRCID -> 176868 COMPL. DATE N/A TOTAL DEPTH 11180 PERF. 9958 - 9988

06	2787	X	2787	-0-	-0-	-0-	2764	3	23	9	N	21					131
07	2763	X	2763	-0-	-0-	-0-	2743	3	20	9	N	18					149
08	2800	N	2800	-0-	-0-	-0-	2775	3	25	9	N	23					172
09	2667	N	2667	-0-	-0-	-0-	2645	3	22	9	N	20					192
10	2741	N	2741	-0-	-0-	-0-	2718	3	23	9	N	21					213
*11	2606	N	2606	-0-	-0-	-0-	2592	3	14	9	N	13					226

VOLLMERT "B" WELL #: 4 RRCID -> 190963 COMPL. DATE N/A TOTAL DEPTH 11130 PERF. 9946 - 10000

06	420	N	399	-0-	-21	-0-	380	3	19	9	N	17					71
07	403	N	387	-0-	-16	-0-	373	3	14	9	N	13					84
08	434	N	367	-0-	-67	-0-	356	3	11	9	N	10					94
09	390	N	363	-0-	-27	-0-	349	3	14	9	N	13					107
10	372	N	355	-0-	-17	-0-	351	3	4	9	N	4					111
11	360	N	337	-0-	-23	-0-	334	3	3	9	N	3					114

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT 'B' WELL #: 5 RRCID -> 208510 COMPL. DATE 11/18/2003 TOTAL DEPTH 11155 PERF. 9870 - 10555

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	271	N	271	-0-	-0-	-0-	259	3	12	9	N	11					60
07	310	N	239	-0-	-71	-0-	239	3			N	-0-					60
08	279	N	249	-0-	-30	-0-	247	3	2	9	N	2					62
09	270	N	234	-0-	-36	-0-	234	3			N	-0-					62
10	248	N	207	-0-	-41	-0-	207	3			N	-0-					62
11	240	N	206	-0-	-34	-0-	206	3			N	-0-					62

ISAACS WELL #: 1 RRCID -> 212043 COMPL. DATE 05/13/2005 TOTAL DEPTH 10896 PERF.10040 - 10624

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WATERFIELD WELL #: 4 RRCID -> 213178 COMPL. DATE 06/29/2005 TOTAL DEPTH 11266 PERF.10385 - 10418

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157

VOLLMERT WELL #: 9 RRCID -> 213935 COMPL. DATE 08/11/2005 TOTAL DEPTH 11250 PERF.10517 - 10668

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153

ISAACS "B" WELL #: 1 RRCID -> 216366 COMPL. DATE 12/28/2005 TOTAL DEPTH 11250 PERF.10079 - 10623

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	919	-0-	-71	-0-	900	3	19	9	N	17					212
07	948	N	948	-0-	-0-	-0-	934	3	14	9	N	13					225
08	976	N	976	-0-	-0-	-0-	941	3	35	9	N	32	173	1			84
09	933	N	933	-0-	-0-	-0-	916	3	17	9	N	15					99
10	961	N	949	-0-	-12	-0-	943	3	6	9	N	5					104
11	930	N	916	-0-	-14	-0-	899	3	17	9	N	15					119

ISSAAC 'C' WELL #: 1 RRCID -> 218998 COMPL. DATE 07/08/2006 TOTAL DEPTH 11350 PERF.10098 - 10714

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	945	N	945	-0-	-0-	-0-	923	3	22	9	N	20					100
07	992	N	992	-0-	-0-	-0-	977	3	15	9	N	14					114
08	1002	N	1002	-0-	-0-	-0-	982	3	20	9	N	18					132
09	960	N	921	-0-	-39	-0-	899	3	22	9	N	20					152
10	992	N	665	-0-	-327	-0-	656	3	9	9	N	8					160
11	960	N	680	-0-	-280	-0-	670	3	10	9	N	9					169

VOLLMERT "B" WELL #: 6 RRCID -> 220083 COMPL. DATE 06/27/2006 TOTAL DEPTH 11320 PERF. 9822 - 9958

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	404	-0-	-166	-0-	404	3			N	-0-					148
07	527	N	429	-0-	-98	-0-	429	3			N	-0-					148
08	468	N	468	-0-	-0-	-0-	465	3	3	9	N	3					151
09	462	N	462	-0-	-0-	-0-	460	3	2	9	N	2					153
10	470	N	470	-0-	-0-	-0-	464	3	6	9	N	5					158
11	450	N	418	-0-	-32	-0-	418	3			N	-0-					158

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
ISAACS 'C' WELL #: 2 RRCID -> 224643 COMPL. DATE 12/09/2006 TOTAL DEPTH 11360 PERF. 9961 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	429	N	429	-0-	-0-	-0-	412	3	17	9	N	15					192
07	527	N	449	-0-	-78	-0-	440	3	9	9	N	8					200
08	466	N	466	-0-	-0-	-0-	455	3	11	9	N	10					210
09	458	N	458	-0-	-0-	-0-	448	3	10	9	N	9					219
10	462	N	462	-0-	-0-	-0-	444	3	18	9	N	16					235
11	450	N	424	-0-	-26	-0-	414	3	10	9	N	9					244

A. WEBB ESTATE WELL #: 2190 RRCID -> 230352 COMPL. DATE 08/20/2007 TOTAL DEPTH 11110 PERF. 9909 - 10351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	721	-0-	-29	-0-	707	3	14	9	N	13					210
07	744	N	672	-0-	-72	-0-	661	3	11	9	N	10					220
08	720	N	720	-0-	-0-	-0-	699	3	21	9	N	19					239
09	720	N	643	-0-	-77	-0-	626	3	17	9	N	15					254
10	682	N	682	-0-	-0-	-0-	665	3	17	9	N	15					269
11	690	N	623	-0-	-67	-0-	609	3	14	9	N	13					282

MAHLER WELL #: 9 RRCID -> 234070 COMPL. DATE 07/09/2007 TOTAL DEPTH 11250 PERF. 9593 - 10082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	N	2391	-0-	-9	-0-	2347	3	44	9	N	40					137
07	2449	N	2381	-0-	-68	-0-	2342	3	39	9	N	35					172
08	2449	N	2345	-0-	-104	-0-	2305	3	40	9	N	36					208
09	2400	N	2262	-0-	-138	-0-	2222	3	40	9	N	36					244
10	2387	N	2292	-0-	-95	-0-	2247	3	45	9	N	41	191	1			94
11	2280	N	2201	-0-	-79	-0-	2148	3	53	9	N	48					142

BRASWELL WELL #: 1 RRCID -> 237571 COMPL. DATE 04/20/2007 TOTAL DEPTH 11320 PERF. 9823 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207

VOLLMERT, J. C. WELL #: 10 RRCID -> 238330 COMPL. DATE N/A TOTAL DEPTH 11250 PERF. 9776 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

WEBB, RONNIE WELL #: 1189 RRCID -> 238721 COMPL. DATE 01/07/2008 TOTAL DEPTH 10608 PERF. 9697 - 9752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	599	-0-	-31	-0-	574	3	25	9	N	23					222
07	620	N	587	-0-	-33	-0-	568	3	19	9	N	17					239
08	620	N	598	-0-	-22	-0-	584	3	14	9	N	13					252
09	600	N	598	-0-	-2	-0-	576	3	22	9	N	20					272
10	642	N	642	-0-	-0-	-0-	614	3	28	9	N	25					297
11	570	N	559	-0-	-11	-0-	527	3	32	9	N	29					326

VOLLMERT WELL #: 6 RRCID -> 238990 COMPL. DATE 05/28/2008 TOTAL DEPTH 11300 PERF.10326 - 10567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

VOLLMERT "C" WELL #: 6 RRCID -> 241781 COMPL. DATE 03/31/2008 TOTAL DEPTH 11000 PERF. 9816 - 10212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1771	N	1771	-0-	-0-	-0-	1737	3	34	9	N	31					225
07	1767	N	1690	-0-	-77	-0-	1661	3	29	9	N	26					251
08	1798	N	1794	-0-	-4	-0-	1758	3	36	9	N	33					284
09	1770	N	1740	-0-	-30	-0-	1711	3	29	9	N	26	172	1			138
10	1739	N	1739	-0-	-0-	-0-	1697	3	42	9	N	38					176
11	1740	N	885	-0-	-855	-0-	871	3	14	9	N	13					189

VOLLMERT "B" WELL #: 8 RRCID -> 242765 COMPL. DATE 02/11/2008 TOTAL DEPTH 10912 PERF. 9793 - 10518

06	1110	N	992	-0-	-118	-0-	979	3	13	9	N	12					183
07	1054	N	973	-0-	-81	-0-	964	3	9	9	N	8					191
08	1023	N	977	-0-	-46	-0-	971	3	6	9	N	5					196
09	990	N	839	-0-	-151	-0-	831	3	8	9	N	7					203
10	961	N	883	-0-	-78	-0-	874	3	9	9	N	8					211
11	960	N	864	-0-	-96	-0-	857	3	7	9	N	6					217

ISAACS "E" WELL #: 1 RRCID -> 244173 COMPL. DATE 09/16/2008 TOTAL DEPTH 11303 PERF. 9827 - 10698

06	300	N	262	-0-	-38	-0-	260	3	2	9	N	2					214
07	310	N	273	-0-	-37	-0-	266	3	7	9	N	6					220
08	372	N	343	-0-	-29	-0-	336	3	7	9	N	6	178	1			48
09	312	N	312	-0-	-0-	-0-	308	3	4	9	N	4					52
10	304	N	304	-0-	-0-	-0-	291	3	13	9	N	12					64
11	330	N	274	-0-	-56	-0-	268	3	6	9	N	5					69

VOLLMERT "C" WELL #: 8 RRCID -> 244259 COMPL. DATE 09/29/2008 TOTAL DEPTH 11400 PERF. 9870 - 10136

06	2430	X	2135	-0-	-295	-0-	2107	3	28	9	N	25					226
07	2511	X	2115	-0-	-396	-0-	2094	3	21	9	N	19	174	1			71
08	2480	X	2119	-0-	-361	-0-	2089	3	30	9	N	27					98
09	2190	X	2020	-0-	-170	-0-	1994	3	26	9	N	24					122
10	2232	X	1956	-0-	-276	-0-	1930	3	26	9	N	24					146
11	2130	X	1938	-0-	-192	-0-	1909	3	29	9	N	26					172

VOLLMERT "C" WELL #: 9 RRCID -> 244267 COMPL. DATE 10/18/2008 TOTAL DEPTH 10950 PERF. 9895 - 10649

06	1560	N	847	-0-	-713	-0-	837	3	10	9	N	9					195
07	1643	N	1157	-0-	-486	-0-	1145	3	12	9	N	11					206
08	1612	N	1261	-0-	-351	-0-	1247	3	14	9	N	13					219
09	1209	N	1209	-0-	-0-	-0-	1198	3	11	9	N	10					229
10	1225	N	1225	-0-	-0-	-0-	1213	3	12	9	N	11	171	1			69
11	1230	N	1207	-0-	-23	-0-	1192	3	15	9	N	14					83

WATERFIELD "A" WELL #: 5 RRCID -> 246651 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9684 - 10657

06	1238	N	1238	-0-	-0-	-0-	1213	3	25	9	N	23					186
07	1271	N	1265	-0-	-6	-0-	1243	3	22	9	N	20					206
08	1271	N	1247	-0-	-24	-0-	1224	3	23	9	N	21					227
09	1230	N	1192	-0-	-38	-0-	1170	3	22	9	N	20	172	1			75
10	1271	N	1212	-0-	-59	-0-	1182	3	30	9	N	27					102
11	1200	N	1028	-0-	-172	-0-	998	3	30	9	N	27					129

VOLLMERT "C" WELL #: 3 RRCID -> 249454 COMPL. DATE 11/26/2008 TOTAL DEPTH 11260 PERF.10016 - 10676

06	4788	X	4788	-0-	-0-	-0-	4763	3	25	9	N	23					292
07	4803	X	4803	-0-	-0-	-0-	4789	3	14	9	N	13					305
08	4709	X	4709	-0-	-0-	-0-	4708	3	1	9	N	1	179	1			127
09	4451	X	4451	-0-	-0-	-0-	4437	3	14	9	N	13					140
10	4510	X	4510	-0-	-0-	-0-	4493	3	17	9	N	15					155
*11	4285	X	4285	-0-	-0-	-0-	4264	3	21	9	N	19					174

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

VOLLMERT "C" WELL #: 2 RRCID -> 250659 COMPL. DATE 01/23/2014 TOTAL DEPTH 11200 PERF. 9796 - 9806

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	X	2666	-0-	-154	-0-	2635	3	31	9	N	28					192
07	2883	X	2665	-0-	-218	-0-	2640	3	25	9	N	23	175	1			40
08	2852	X	2695	-0-	-157	-0-	2665	3	30	9	N	27					67
09	2700	X	2573	-0-	-127	-0-	2542	3	31	9	N	28					95
10	2790	X	2592	-0-	-198	-0-	2558	3	34	9	N	31					126
11	2670	X	2509	-0-	-161	-0-	2489	3	20	9	N	18					144

WATERFIELD "A" WELL #: 3 RRCID -> 250771 COMPL. DATE 10/25/2007 TOTAL DEPTH 11300 PERF. 9886 - 10611

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	419	-0-	-31	-0-	419	3			N	-0-					150
07	434	N	421	-0-	-13	-0-	421	3			N	-0-					150
08	403	N	339	-0-	-64	-0-	339	3			N	-0-					150
09	420	N	-0-	-0-	-420	-0-					N	-0-					150
10	434	N	-0-	-0-	-434	-0-					N	-0-					150
11	330	N	-0-	-0-	-330	-0-					N	-0-					150

VOLLMERT "C" WELL #: 5 RRCID -> 250845 COMPL. DATE 10/25/2007 TOTAL DEPTH 11330 PERF.10077 - 11183

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242

WEBB "A" WELL #: 1 RRCID -> 253166 COMPL. DATE 07/13/2009 TOTAL DEPTH 11236 PERF. 9644 - 10178

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	451	-0-	-29	-0-	449	3	2	9	N	2					240
07	454	N	454	-0-	-0-	-0-	451	3	3	9	N	3					243
08	477	N	477	-0-	-0-	-0-	474	3	3	9	N	3					246
09	461	N	461	-0-	-0-	-0-	455	3	6	9	N	5					251
10	465	N	462	-0-	-3	-0-	456	3	6	9	N	5					256
11	450	N	369	-0-	-81	-0-	363	3	6	9	N	5					261

WEBB WELL #: 1 RRCID -> 254206 COMPL. DATE 09/04/2009 TOTAL DEPTH 11192 PERF. 9634 - 10265

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1110	-0-	-90	-0-	1097	3	13	9	N	12					198
07	1240	N	1120	-0-	-120	-0-	1106	3	14	9	N	13					211
08	1150	N	1150	-0-	-0-	-0-	1139	3	11	9	N	10	185	1			36
09	1110	N	1092	-0-	-18	-0-	1072	3	20	9	N	18					54
10	1116	N	1099	-0-	-17	-0-	1080	3	19	9	N	17					71
11	1110	N	1070	-0-	-40	-0-	1052	3	18	9	N	16					87

WATERFIELD, J. B. WELL #: 4 RRCID -> 254334 COMPL. DATE 09/26/2008 TOTAL DEPTH 11100 PERF. 9393 - 9988

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80

WATERFIELD, J. B. WELL #: 3 RRCID -> 254335 COMPL. DATE 11/29/2007 TOTAL DEPTH 11100 PERF. 9783 - 9982

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER "D" WELL #: 1 RRCID -> 254558 COMPL. DATE 10/26/2009 TOTAL DEPTH 12310 PERF. 9204 - 9952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1063	-0-	-47	-0-	974	3	89	9	N	81					231
07	1116	N	1073	-0-	-43	-0-	989	3	84	9	N	76	157	1			150
08	1147	N	1121	-0-	-26	-0-	1025	3	96	9	N	87					237
09	1086	N	1086	-0-	-0-	-0-	999	3	87	9	N	79	171	1			145
10	1120	N	1120	-0-	-0-	-0-	1033	3	87	9	N	79					224
*11	1125	N	1125	-0-	-0-	-0-	1039	3	86	9	N	78					302

VOLLMERT "B" WELL #: 9 RRCID -> 254700 COMPL. DATE 12/06/2009 TOTAL DEPTH 10820 PERF. 9981 - 10622

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180

WATERFIELD "D" WELL #: 1 RRCID -> 255679 COMPL. DATE 01/04/2010 TOTAL DEPTH 10565 PERF. 9207 - 9918

06	2336	N	2336	-0-	-0-	-0-	2268	3	68	9	N	62					304
07	2410	N	2410	-0-	-0-	-0-	2344	3	66	9	N	60	175	1			189
08	2356	N	2170	-0-	-186	-0-	2101	3	69	9	N	63					252
09	2340	N	2244	-0-	-96	-0-	2185	3	59	9	N	54					306
10	2418	N	2334	-0-	-84	-0-	2264	3	70	9	N	64	183	1			187
*11	2280	N	2280	-0-	-0-	-0-	2203	3	77	9	N	70					257

MAHLER WELL #: 10 RRCID -> 256360 COMPL. DATE 03/17/2008 TOTAL DEPTH 10900 PERF. 9452 - 10507

06	3990	X	3712	-0-	-278	-0-	3633	3	79	9	N	72	170	1			157
07	3999	X	3416	-0-	-583	-0-	3355	3	61	9	N	55					212
08	3844	X	3796	-0-	-48	-0-	3724	3	72	9	N	65					277
09	3720	X	3689	-0-	-31	-0-	3614	3	75	9	N	68	188	1			157
10	3844	X	3774	-0-	-70	-0-	3704	3	70	9	N	64					221
11	3720	X	3676	-0-	-44	-0-	3606	3	70	9	N	64					285

WATERFIELD WELL #: 8 RRCID -> 258086 COMPL. DATE 01/20/2010 TOTAL DEPTH 10354 PERF. 9956 - 10522

06	1050	N	982	-0-	-68	-0-	963	3	19	9	N	17					132
07	1084	N	1084	-0-	-0-	-0-	1056	3	28	9	N	25					157
08	1054	N	1054	-0-	-0-	-0-	1028	3	26	9	N	24					181
09	990	N	941	-0-	-49	-0-	922	3	19	9	N	17					198
10	1085	N	924	-0-	-161	-0-	904	3	20	9	N	18					216
11	1020	N	829	-0-	-191	-0-	817	3	12	9	N	11					227

WATERFIELD WELL #: 7H RRCID -> 258210 COMPL. DATE 03/01/2010 TOTAL DEPTH 10167 PERF.10512 - 14130

06	1140	N	1045	-0-	-95	-0-	1027	3	18	9	N	16	170	1			158
07	1085	N	1036	-0-	-49	-0-	1013	3	23	9	N	21					179
08	1054	N	862	-0-	-192	-0-	844	3	18	9	N	16					195
09	1050	N	1045	-0-	-5	-0-	1023	3	22	9	N	20					215
10	1023	N	1001	-0-	-22	-0-	979	3	22	9	N	20					235
*11	977	N	977	-0-	-0-	-0-	956	3	21	9	N	19					254

WATERFIELD WELL #: 6 RRCID -> 258211 COMPL. DATE 03/04/2008 TOTAL DEPTH 10923 PERF. 9917 - 10630

06	870	N	823	-0-	-47	-0-	823	3			N	-0-					84
07	837	N	834	-0-	-3	-0-	834	3			N	-0-					84
08	868	N	823	-0-	-45	-0-	823	3			N	-0-					84
09	810	N	778	-0-	-32	-0-	778	3			N	-0-					84
10	837	N	808	-0-	-29	-0-	808	3			N	-0-					84
11	810	N	776	-0-	-34	-0-	776	3			N	-0-					84

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER WELL #: 7 RRCID -> 258216 COMPL. DATE 01/30/2007 TOTAL DEPTH 11300 PERF. 9422 - 10470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1211	-0-	-49	-0-	1189	3	22	9	N	20					208
07	1240	N	1220	-0-	-20	-0-	1201	3	19	9	N	17					225
08	1209	N	1176	-0-	-33	-0-	1159	3	17	9	N	15					240
09	1200	N	1151	-0-	-49	-0-	1132	3	19	9	N	17					257
10	1209	N	1165	-0-	-44	-0-	1145	3	20	9	N	18					275
11	1140	N	1121	-0-	-19	-0-	1099	3	22	9	N	20					295

MAHLER WELL #: 8 RRCID -> 258217 COMPL. DATE 08/08/2007 TOTAL DEPTH 11250 PERF. 9510 - 10486

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

WATERFIELD 'A' WELL #: 2 RRCID -> 258218 COMPL. DATE 06/11/2007 TOTAL DEPTH 11150 PERF. 9818 - 10799

06	420	N	376	-0-	-44	-0-	376	3			N	-0-					112
07	528	N	528	-0-	-0-	-0-	519	3	9	9	N	8					120
08	616	N	616	-0-	-0-	-0-	594	3	22	9	N	20					140
09	549	N	549	-0-	-0-	-0-	534	3	15	9	N	14					154
10	546	N	546	-0-	-0-	-0-	534	3	12	9	N	11					165
11	600	N	526	-0-	-74	-0-	509	3	17	9	N	15					180

VOLLMERT 'B' WELL #: 7 RRCID -> 258219 COMPL. DATE 11/15/2006 TOTAL DEPTH 11300 PERF. 9968 - 10700

06	251	N	251	-0-	-0-	-0-	251	3			N	-0-					31
07	250	N	250	-0-	-0-	-0-	250	3			N	-0-					31
08	259	N	259	-0-	-0-	-0-	259	3			N	-0-					31
09	266	N	266	-0-	-0-	-0-	266	3			N	-0-					31
10	274	N	274	-0-	-0-	-0-	274	3			N	-0-					31
*11	269	N	269	-0-	-0-	-0-	269	3			N	-0-					31

WATERFIELD 'C' WELL #: 6 RRCID -> 258220 COMPL. DATE 04/15/2007 TOTAL DEPTH 11232 PERF. 9874 - 10029

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126

WEBB "T" WELL #: 4 RRCID -> 258221 COMPL. DATE 04/26/2007 TOTAL DEPTH 11350 PERF. 9751 - 10764

06	480	N	478	-0-	-2	-0-	454	3	24	9	N	22					111
07	477	N	477	-0-	-0-	-0-	457	3	20	9	N	18					129
08	496	N	491	-0-	-5	-0-	467	3	24	9	N	22					151
09	480	N	476	-0-	-4	-0-	445	3	31	9	N	28					179
10	483	N	483	-0-	-0-	-0-	457	3	26	9	N	24					203
11	480	N	457	-0-	-23	-0-	435	3	22	9	N	20					223

MAHLER "B" WELL #: 1 RRCID -> 258224 COMPL. DATE 02/06/2008 TOTAL DEPTH 11200 PERF. 9573 - 10382

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER "C" WELL #: 1 RRCID -> 258230 COMPL. DATE 06/27/2008 TOTAL DEPTH 10190 PERF. 9313 - 10054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34

WATERFIELD "C" WELL #: 9 RRCID -> 258231 COMPL. DATE 05/31/2008 TOTAL DEPTH 11221 PERF. 9523 - 10484

06	693	N	693	-0-	-0-	-0-	673	3	20	9	N	18					148
07	744	N	659	-0-	-85	-0-	651	3	8	9	N	7					155
08	744	N	639	-0-	-105	-0-	626	3	13	9	N	12					167
09	690	N	653	-0-	-37	-0-	643	3	10	9	N	9					176
10	670	N	670	-0-	-0-	-0-	655	3	15	9	N	14					190
*11	644	N	644	-0-	-0-	-0-	632	3	12	9	N	11					201

MAHLER "B" WELL #: 2 RRCID -> 258541 COMPL. DATE 06/30/2008 TOTAL DEPTH 10824 PERF. 9367 - 9941

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175

WEBB "A" WELL #: 2 RRCID -> 258644 COMPL. DATE 02/27/2010 TOTAL DEPTH 10900 PERF. 9290 - 10386

06	2010	N	1942	-0-	-68	-0-	1924	3	18	9	N	16					208
07	2077	N	2013	-0-	-64	-0-	2000	3	13	9	N	12					220
08	2046	N	1992	-0-	-54	-0-	1974	3	18	9	N	16					236
09	1950	N	1945	-0-	-5	-0-	1922	3	23	9	N	21	175	1			82
10	2030	N	2030	-0-	-0-	-0-	2009	3	21	9	N	19					101
*11	1976	N	1976	-0-	-0-	-0-	1951	3	25	9	N	23					124

WEBB "A" WELL #: 3 RRCID -> 258645 COMPL. DATE 03/02/2010 TOTAL DEPTH 10620 PERF. 9526 - 10350

06	480	N	472	-0-	-8	-0-	469	3	3	9	N	3					82
07	496	N	490	-0-	-6	-0-	486	3	4	9	N	4					86
08	496	N	481	-0-	-15	-0-	481	3			N	-0-					86
09	480	N	467	-0-	-13	-0-	464	3	3	9	N	3					89
10	496	N	469	-0-	-27	-0-	466	3	3	9	N	3					92
11	480	N	464	-0-	-16	-0-	458	3	6	9	N	5					97

WATERFIELD B WELL #: 5 RRCID -> 258698 COMPL. DATE 07/13/2006 TOTAL DEPTH 11182 PERF. 9846 - 10101

06	300	N	291	-0-	-9	-0-	291	3			N	-0-					89
07	310	N	300	-0-	-10	-0-	300	3			N	-0-					89
08	310	N	302	-0-	-8	-0-	302	3			N	-0-					89
09	300	N	271	-0-	-29	-0-	271	3			N	-0-					89
10	310	N	291	-0-	-19	-0-	291	3			N	-0-					89
11	300	N	277	-0-	-23	-0-	277	3			N	-0-					89

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
ISAACS "B" WELL #: 5H RRCID -> 258727 COMPL. DATE 05/11/2010 TOTAL DEPTH 10001 PERF.10331 - 14395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14045	X	14045	-0-	-0-	-0-	278 305	1 9	13462	3	N	277	345	1			342
07	14013	X	14013	-0-	-0-	-0-	287 299	1 9	13427	3	N	272	340	1			274
08	13583	X	13583	-0-	-0-	-0-	287 292	1 9	13004	3	N	265	164	1			375
09	12755	X	12755	-0-	-0-	-0-	278 287	1 9	12190	3	N	261	343	1			293
10	12862	X	12862	-0-	-0-	-0-	287 238	1 9	12337	3	N	216	173	1			336
*11	11981	X	11981	-0-	-0-	-0-	278 208	1 9	11495	3	N	189	177	1			348

WEBB "T" WELL #: 5 RRCID -> 258811 COMPL. DATE 08/15/2008 TOTAL DEPTH 11350 PERF.10046 - 10751

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68

VOLLMERT "C" WELL #: 7 RRCID -> 259488 COMPL. DATE 04/01/2010 TOTAL DEPTH 10255 PERF.10104 - 10282

06	1059	N	1059	-0-	-0-	-0-	1038	3	21	9	N	19					68
07	1054	N	932	-0-	-122	-0-	918	3	14	9	N	13					81
08	1085	N	984	-0-	-101	-0-	964	3	20	9	N	18					99
09	1121	N	1121	-0-	-0-	-0-	1102	3	19	9	N	17					116
10	1083	N	1083	-0-	-0-	-0-	1052	3	31	9	N	28					144
*11	1041	N	1041	-0-	-0-	-0-	1012	3	29	9	N	26					170

WEBB WELL #: 3H RRCID -> 259769 COMPL. DATE 10/06/2010 TOTAL DEPTH 9699 PERF.10050 - 12514

06	1980	N	1931	-0-	-49	-0-	1898	3	33	9	N	30					461
07	2263	N	1786	-0-	-477	-0-	1757	3	29	9	N	26					487
08	1953	N	1705	-0-	-248	-0-	1683	3	22	9	N	20					507
09	1920	N	1641	-0-	-279	-0-	1617	3	24	9	N	22	187	1			342
10	1798	N	1684	-0-	-114	-0-	1663	3	21	9	N	19					361
11	1650	N	1639	-0-	-11	-0-	1600	3	39	9	N	35					396

TEMPLE WELL #: A 1H RRCID -> 260380 COMPL. DATE 08/27/2010 TOTAL DEPTH 9986 PERF.10270 - 12443

06	2490	N	2333	-0-	-157	-0-	2233	3	100	9	N	91	171	1			208
07	2511	N	2243	-0-	-268	-0-	2151	3	92	9	N	84					292
08	2480	N	2396	-0-	-84	-0-	2294	3	102	9	N	93	169	1			216
09	2340	N	2297	-0-	-43	-0-	2189	3	108	9	N	98	175	1			139
10	2350	N	2350	-0-	-0-	-0-	2240	3	110	9	N	100					239
*11	2413	N	2413	-0-	-0-	-0-	2312	3	101	9	N	92	178	1			153

WEBB "A" WELL #: 4H RRCID -> 262193 COMPL. DATE 10/03/2010 TOTAL DEPTH 9773 PERF.10070 - 14133

06	2460	X	1562	-0-	-898	-0-	1522	3	40	9	N	36	184	1			427
07	2449	X	1835	-0-	-614	-0-	1785	3	50	9	N	45					472
08	2263	X	1763	-0-	-500	-0-	1716	3	47	9	N	43					515
09	2130	X	1700	-0-	-430	-0-	1653	3	47	9	N	43					558
10	2015	X	1818	-0-	-197	-0-	1767	3	51	9	N	46	188	1			416
11	1770	X	1660	-0-	-110	-0-	1607	3	53	9	N	48					464

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

MAHLER WELL #: 11H RRCID -> 262462 COMPL. DATE 11/27/2010 TOTAL DEPTH 9541 PERF. 9855 - 13028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					159
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					159
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					159
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					159
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					159
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					159

WATERFIELD "A" WELL #: 7H RRCID -> 262498 COMPL. DATE 01/21/2011 TOTAL DEPTH 9918 PERF.10320 - 13875

06	4830	X	4692	-0-	-138	-0-	4602	3	90	9	N	82	171	1			256
07	5053	X	4656	-0-	-397	-0-	4561	3	95	9	N	86					342
08	5053	X	4607	-0-	-446	-0-	4519	3	88	9	N	80	183	1			239
09	4890	X	4447	-0-	-443	-0-	4347	3	100	9	N	91					330
10	4929	X	4733	-0-	-196	-0-	4653	3	80	9	N	73					403
11	4680	X	4264	-0-	-416	-0-	4170	3	94	9	N	85	178	1			310

WATERFIELD WELL #: 9H RRCID -> 262731 COMPL. DATE 02/25/2011 TOTAL DEPTH 9974 PERF.10437 - 14398

06	7710	X	6567	-0-	-1143	-0-	6468	3	99	9	N	90	178	1			257
07	7936	X	6811	-0-	-1125	-0-	6700	3	111	9	N	101					358
08	7936	X	7038	-0-	-898	-0-	6921	3	117	9	N	106	174	1			290
09	7260	X	6639	-0-	-621	-0-	6519	3	120	9	N	109	174	1			225
10	6975	X	6759	-0-	-216	-0-	6645	3	114	9	N	104					329
11	6810	X	6095	-0-	-715	-0-	6007	3	88	9	N	80	184	1			225

VOLLMERT, J. C. WELL #: 12H RRCID -> 263761 COMPL. DATE 05/27/2011 TOTAL DEPTH 9857 PERF.10026 - 14075

06	5100	X	4920	-0-	-180	-0-	4804	3	116	9	N	105	165	1			262
07	5270	X	5079	-0-	-191	-0-	4961	3	118	9	N	107					369
08	5208	X	4837	-0-	-371	-0-	4730	3	107	9	N	97	181	1			285
09	4980	X	4762	-0-	-218	-0-	4649	3	113	9	N	103					388
10	5115	X	4819	-0-	-296	-0-	4708	3	111	9	N	101	177	1			312
11	4920	X	4509	-0-	-411	-0-	4413	3	96	9	N	87					399

A. WEBB ESTATE WELL #: 3H RRCID -> 263947 COMPL. DATE 12/06/2010 TOTAL DEPTH 9827 PERF.10346 - 14030

06	5822	X	5822	-0-	-0-	-0-	5822	3			N	-0-					457
07	6161	X	6161	-0-	-0-	-0-	6121	3	40	9	N	36	183	1			310
08	5983	X	5983	-0-	-0-	-0-	5899	3	84	9	N	76					386
09	5986	X	5986	-0-	-0-	-0-	5901	3	85	9	N	77	174	1			289
10	5993	X	5993	-0-	-0-	-0-	5903	3	90	9	N	82					371
*11	5665	X	5665	-0-	-0-	-0-	5582	3	83	9	N	75					446

VOLLMERT "B" WELL #: 10H RRCID -> 264082 COMPL. DATE 06/27/2011 TOTAL DEPTH 10119 PERF.10397 - 14450

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER "D" WELL #: 2H RRCID -> 264796 COMPL. DATE 12/13/2010 TOTAL DEPTH 9919 PERF.10360 - 13796

06	0	X	-0-	-0-	-0-	-0-					N	-0-					245
07	0	X	-0-	-0-	-0-	-0-					N	-0-					245
08	0	X	-0-	-0-	-0-	-0-					N	-0-					245
09	0	X	-0-	-0-	-0-	-0-					N	-0-					245
10	0	X	-0-	-0-	-0-	-0-					N	-0-					245
11	0	X	-0-	-0-	-0-	-0-					N	-0-					245

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD, J.B. WELL #: 5H RRCID -> 264969 COMPL. DATE 03/08/2011 TOTAL DEPTH 10015 PERF.10396 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4410	X	4155	-0-	-255	-0-	4011	3	144	9	N	131	164	1			481
07	4526	X	4286	-0-	-240	-0-	4133	3	153	9	N	139	178	1			442
08	4464	X	4244	-0-	-220	-0-	4100	3	144	9	N	131	172	1			401
09	4230	X	4086	-0-	-144	-0-	3943	3	143	9	N	130	185	1			346
10	4371	X	4170	-0-	-201	-0-	4026	3	144	9	N	131					477
11	4170	X	4019	-0-	-151	-0-	3879	3	140	9	N	127	176	1			428

VOLLMERT "B" SL WELL #: 1SL RRCID -> 265206 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10110	X	9276	-0-	-834	-0-	9132	3	144	9	N	131	181	1			479
07	10323	X	8183	-0-	-2140	-0-	8066	3	117	9	N	106					585
08	10323	X	9233	-0-	-1090	-0-	9109	3	124	9	N	113	173	1			525
09	9510	X	8000	-0-	-1510	-0-	7894	3	106	9	N	96	171	1			450
10	9579	X	7665	-0-	-1914	-0-	7553	3	112	9	N	102					552
11	9270	X	7727	-0-	-1543	-0-	7633	3	94	9	N	85	172	1			465

VOLLMERT "B" SL WELL #: 11H RRCID -> 265208 COMPL. DATE 08/03/2011 TOTAL DEPTH 9941 PERF.10618 - 13900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAMBERS, F.M. WELL #: 1H RRCID -> 265282 COMPL. DATE 06/29/2011 TOTAL DEPTH 10374 PERF.10466 - 13541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5360	X	5360	-0-	-0-	-0-	5305	3	55	9	N	50	179	1			257
07	5022	X	4936	-0-	-86	-0-	4861	3	75	9	N	68					325
08	5022	X	4780	-0-	-242	-0-	4721	3	59	9	N	54					379
09	5370	X	4546	-0-	-824	-0-	4506	3	40	9	N	36	173	1			242
10	5549	X	4627	-0-	-922	-0-	4558	3	69	9	N	63					305
11	5370	X	4348	-0-	-1022	-0-	4268	3	80	9	N	73					378

MAHLER "A" WELL #: 3H RRCID -> 265522 COMPL. DATE 02/02/2011 TOTAL DEPTH 9844 PERF.11401 - 13817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4170	X	3977	-0-	-193	-0-	3881	3	96	9	N	87					423
07	4247	X	3954	-0-	-293	-0-	3876	3	78	9	N	71	185	1			309
08	4247	X	4040	-0-	-207	-0-	3966	3	74	9	N	67					376
09	4080	X	3912	-0-	-168	-0-	3823	3	89	9	N	81	171	1			286
10	4154	X	4033	-0-	-121	-0-	3939	3	94	9	N	85					371
11	3990	X	3688	-0-	-302	-0-	3616	3	72	9	N	65	177	1			259

A. WEBB ESTATE WELL #: 5190H RRCID -> 266539 COMPL. DATE 07/27/2011 TOTAL DEPTH 9793 PERF.10177 - 13820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	685	-0-	-305	-0-	683	3	2	9	N	2					294
07	713	N	706	-0-	-7	-0-	706	3			N	-0-					294
08	775	N	678	-0-	-97	-0-	678	3			N	-0-					294
09	690	N	676	-0-	-14	-0-	676	3			N	-0-					294
10	713	N	672	-0-	-41	-0-	672	3			N	-0-					294
*11	674	N	674	-0-	-0-	-0-	674	3			N	-0-					294

WATERFIELD "C" WELL #: 10H RRCID -> 266624 COMPL. DATE 09/12/2011 TOTAL DEPTH 9881 PERF.10122 - 15180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5580	X	5293	-0-	-287	-0-	5097	3	196	9	N	178	182	1			338
07	5766	X	5438	-0-	-328	-0-	5238	3	200	9	N	182	177	1			343
08	5580	X	5403	-0-	-177	-0-	5192	3	211	9	N	192	172	1			363
09	5340	X	5088	-0-	-252	-0-	4910	3	178	9	N	162	159	1			366
10	5487	X	5429	-0-	-58	-0-	5229	3	200	9	N	182	179	1			369
*11	5335	X	5335	-0-	-0-	-0-	5122	3	213	9	N	194	175	1			388

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WEBB WELL #: 4188H RRCID -> 266625 COMPL. DATE 08/30/2011 TOTAL DEPTH 9734 PERF.10507 - 14173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5640	X	5109	-0-	-531	-0-	5029	3	80	9	N	73	187	1			262
07	5828	X	5233	-0-	-595	-0-	5147	3	86	9	N	78					340
08	5474	X	5474	-0-	-0-	-0-	5380	3	94	9	N	85	187	1			238
09	5143	X	5143	-0-	-0-	-0-	5053	3	90	9	N	82					320
10	5270	X	3547	-0-	-1723	-0-	3493	3	54	9	N	49					369
11	5310	X	3853	-0-	-1457	-0-	3784	3	69	9	N	63	174	1			258

WEBB WELL #: 5188H RRCID -> 267245 COMPL. DATE 10/04/2011 TOTAL DEPTH 9747 PERF.10062 - 12286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6150	X	4206	-0-	-1944	-0-	4139	3	67	9	N	61					398
07	5642	X	4519	-0-	-1123	-0-	4446	3	73	9	N	66	178	1			286
08	4867	X	4577	-0-	-290	-0-	4501	3	76	9	N	69					355
09	4710	X	4572	-0-	-138	-0-	4478	3	94	9	N	85					440
10	5205	X	5205	-0-	-0-	-0-	5070	3	135	9	N	123	175	1			388
*11	4890	X	4890	-0-	-0-	-0-	4738	3	152	9	N	138					526

VOLLMERT WELL #: 7H RRCID -> 267306 COMPL. DATE 03/08/2012 TOTAL DEPTH 10678 PERF.11161 - 15906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7950	X	7297	-0-	-653	-0-	7187	3	110	9	N	100					324
07	8029	X	7330	-0-	-699	-0-	7221	3	109	9	N	99	186	1			237
08	7936	X	7734	-0-	-202	-0-	7631	3	103	9	N	94	174	1			157
09	7680	X	7287	-0-	-393	-0-	7174	3	113	9	N	103					260
10	7688	X	6925	-0-	-763	-0-	6818	3	107	9	N	97	173	1			184
11	7470	X	7002	-0-	-468	-0-	6899	3	103	9	N	94					278

WEBB 187 WELL #: 1H RRCID -> 267516 COMPL. DATE 03/21/2012 TOTAL DEPTH 9605 PERF. 9908 - 14185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5760	X	5140	-0-	-620	-0-	5065	3	75	9	N	68	188	1			189
07	5952	X	5296	-0-	-656	-0-	5215	3	81	9	N	74					263
08	5735	X	5468	-0-	-267	-0-	5385	3	83	9	N	75	187	1			151
09	5520	X	4801	-0-	-719	-0-	4723	3	78	9	N	71					222
10	5425	X	4873	-0-	-552	-0-	4797	3	76	9	N	69					291
11	5280	X	4927	-0-	-353	-0-	4854	3	73	9	N	66	190	1			167

MAHLER "B" WELL #: 3SL RRCID -> 267530 COMPL. DATE 01/23/2012 TOTAL DEPTH 10232 PERF.10626 - 12981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10793	X	10793	-0-	-0-	-0-	1655	1	8632	3	N	460	547	1			753
							506	9									
07	10858	X	10858	-0-	-0-	-0-	1709	1	8662	3	N	443	374	1			822
							487	9									
08	10873	X	10873	-0-	-0-	-0-	1709	1	8688	3	N	433	551	1			704
							476	9									
09	10454	X	10454	-0-	-0-	-0-	1655	1	8341	3	N	416	360	1			760
							458	9									
10	10395	X	10395	-0-	-0-	-0-	1709	1	8281	3	N	368	181	1			947
							405	9									
*11	8668	X	8668	-0-	-0-	-0-	1655	1	6694	3	N	290	547	1			690
							319	9									

WATERFIELD 'A' WELL #: 8H RRCID -> 267559 COMPL. DATE 10/25/2012 TOTAL DEPTH 10418 PERF.10760 - 14858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7230	X	6834	-0-	-396	-0-	6731	3	103	9	N	94	171	1			309
07	7471	X	6974	-0-	-497	-0-	6861	3	113	9	N	103					412
08	7409	X	6834	-0-	-575	-0-	6735	3	99	9	N	90	176	1			326
09	7140	X	6650	-0-	-490	-0-	6542	3	108	9	N	98					424
10	7285	X	6850	-0-	-435	-0-	6751	3	99	9	N	90	178	1			336
11	6840	X	6514	-0-	-326	-0-	6408	3	106	9	N	96					432

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT, J. C. WELL #: 3 RRCID -> 267575 COMPL. DATE 07/07/2005 TOTAL DEPTH 11250 PERF. 9954 - 10018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

A. WEBB ESTATE WELL #: 4190SL RRCID -> 267592 COMPL. DATE 01/03/2012 TOTAL DEPTH 9868 PERF.10190 - 13410

06	10740	X	7931	-0-	-2809	-0-	7825	3	106	9	N	96	182	1			492
07	10757	X	8164	-0-	-2593	-0-	8061	3	103	9	N	94					586
08	10757	X	9066	-0-	-1691	-0-	8947	3	119	9	N	108	370	1			324
09	10410	X	8716	-0-	-1694	-0-	8587	3	129	9	N	117					441
10	8184	X	7958	-0-	-226	-0-	7815	3	143	9	N	130					571
11	8760	X	7125	-0-	-1635	-0-	6993	3	132	9	N	120	189	1			502

MAHLER "D" WELL #: 3H RRCID -> 267605 COMPL. DATE 12/30/2011 TOTAL DEPTH 9884 PERF.10111 - 14375

06	3310	X	3310	-0-	-0-	-0-	3201	3	109	9	N	99					215
07	3423	X	3423	-0-	-0-	-0-	3313	3	110	9	N	100	187	1			128
08	3407	X	3407	-0-	-0-	-0-	3295	3	112	9	N	102					230
09	3305	X	3305	-0-	-0-	-0-	3198	3	107	9	N	97	172	1			155
10	3418	X	3418	-0-	-0-	-0-	3301	3	117	9	N	106					261
*11	3339	X	3339	-0-	-0-	-0-	3222	3	117	9	N	106	175	1			192

MAHLER WELL #: 12H RRCID -> 267606 COMPL. DATE 02/16/2012 TOTAL DEPTH 10059 PERF.10087 - 14644

06	11160	X	10384	-0-	-776	-0-	9585	3	799	9	N	726	683	1			581
07	11532	X	10505	-0-	-1027	-0-	9724	3	781	9	N	710	715	1			576
08	11439	X	10326	-0-	-1113	-0-	9719	3	607	9	N	552	680	1			448
09	10800	X	10242	-0-	-558	-0-	9284	3	958	9	N	871	665	1			654
10	10788	X	10140	-0-	-648	-0-	9392	3	748	9	N	680	711	1			623
11	10380	X	9937	-0-	-443	-0-	9171	3	766	9	N	696	692	1			627

MAHLER WELL #: 4138H RRCID -> 267979 COMPL. DATE 03/24/2012 TOTAL DEPTH 9510 PERF. 9919 - 13339

06	3120	X	2970	-0-	-150	-0-	2827	3	143	9	N	130	189	1			330
07	3193	X	3020	-0-	-173	-0-	2895	3	125	9	N	114	190	1			254
08	3162	X	3063	-0-	-99	-0-	2921	3	142	9	N	129					383
09	3000	X	2943	-0-	-57	-0-	2815	3	128	9	N	116	187	1			312
10	3100	X	3006	-0-	-94	-0-	2868	3	138	9	N	125					437
11	2970	X	2849	-0-	-121	-0-	2716	3	133	9	N	121	192	1			366

VOLLMERT 'C' WELL #: 11H RRCID -> 267980 COMPL. DATE 05/09/2012 TOTAL DEPTH 9882 PERF.10352 - 14002

06	3480	X	3072	-0-	-408	-0-	2970	3	102	9	N	93	169	1			193
07	3441	X	3112	-0-	-329	-0-	3006	3	106	9	N	96					289
08	3224	X	3078	-0-	-146	-0-	2976	3	102	9	N	93	175	1			207
09	3090	X	3002	-0-	-88	-0-	2897	3	105	9	N	95					302
10	3193	X	2395	-0-	-798	-0-	2327	3	68	9	N	62	182	1			182
11	3060	X	2703	-0-	-357	-0-	2618	3	85	9	N	77					259

VOLLMERT WELL #: 8H RRCID -> 267983 COMPL. DATE 11/07/2012 TOTAL DEPTH 10600 PERF.10847 - 15433

06	9000	X	8138	-0-	-862	-0-	8040	3	98	9	N	89					342
07	9300	X	8135	-0-	-1165	-0-	8054	3	81	9	N	74	174	1			242
08	9300	X	8153	-0-	-1147	-0-	8058	3	95	9	N	86					328
09	8370	X	7699	-0-	-671	-0-	7609	3	90	9	N	82					410
10	8525	X	7383	-0-	-1142	-0-	7302	3	81	9	N	74	181	1			303
*11	8369	X	8369	-0-	-0-	-0-	8284	3	85	9	N	77					380

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

WATERFIELD "C" WELL #: 12H RRCID -> 268014 COMPL. DATE 03/31/2012 TOTAL DEPTH 9992 PERF.10175 - 13918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4200	X	3979	-0-	-221	-0-	3781	3	198	9	N	180	187	1			410
07	4340	X	4047	-0-	-293	-0-	3857	3	190	9	N	173	186	1			397
08	4278	X	4036	-0-	-242	-0-	3846	3	190	9	N	173	178	1			392
09	4080	X	3876	-0-	-204	-0-	3689	3	187	9	N	170	182	1			380
10	4154	X	4006	-0-	-148	-0-	3831	3	175	9	N	159	186	1			353
11	3990	X	3874	-0-	-116	-0-	3701	3	173	9	N	157	160	1			350

WATERFIELD 113 WELL #: 1SL RRCID -> 268139 COMPL. DATE 06/15/2012 TOTAL DEPTH 10015 PERF.10454 - 11153

06	4290	X	3798	-0-	-492	-0-	3733	3	65	9	N	59					527
07	4216	X	3819	-0-	-397	-0-	3766	3	53	9	N	48					575
08	4092	X	3926	-0-	-166	-0-	3861	3	65	9	N	59	180	1			454
09	3870	X	3638	-0-	-232	-0-	3585	3	53	9	N	48					502
10	3999	X	3541	-0-	-458	-0-	3484	3	57	9	N	52					554
11	3810	X	2752	-0-	-1058	-0-	2669	3	83	9	N	75					629

VOLLMERT WELL #: 9SL RRCID -> 268640 COMPL. DATE 10/21/2012 TOTAL DEPTH 10580 PERF.10770 - 14760

06	15193	X	15193	-0-	-0-	-0-	14899	3	294	9	N	267	156	1			792
07	15197	X	15197	-0-	-0-	-0-	14929	3	268	9	N	244	345	1			691
08	15087	X	15087	-0-	-0-	-0-	14808	3	279	9	N	254	347	1			598
09	14100	X	14100	-0-	-0-	-0-	13870	3	230	9	N	209	172	1			635
10	14066	X	14066	-0-	-0-	-0-	13821	3	245	9	N	223	182	1			676
*11	13759	X	13759	-0-	-0-	-0-	13540	3	219	9	N	199	178	1			697

MAHLER WELL #: 5138H RRCID -> 268643 COMPL. DATE 05/21/2013 TOTAL DEPTH 9505 PERF. 9813 - 14542

06	3270	X	2888	-0-	-382	-0-	2741	3	147	9	N	134	180	1			361
07	3255	X	2977	-0-	-278	-0-	2823	3	154	9	N	140					501
08	3193	X	2994	-0-	-199	-0-	2839	3	155	9	N	141	375	1			267
09	3030	X	2925	-0-	-105	-0-	2738	3	187	9	N	170					437
10	3038	X	2944	-0-	-94	-0-	2793	3	151	9	N	137	189	1			385
*11	2936	X	2936	-0-	-0-	-0-	2781	3	155	9	N	141	192	1			334

WATERFIELD "C" WELL #: 13H RRCID -> 268703 COMPL. DATE 10/18/2012 TOTAL DEPTH 9983 PERF.10252 - 14846

06	12780	X	11809	-0-	-971	-0-	11466	3	343	9	N	312	363	1			533
07	12958	X	11996	-0-	-962	-0-	11706	3	290	9	N	264	372	1			425
08	12710	X	12059	-0-	-651	-0-	11743	3	316	9	N	287	194	1			518
09	12030	X	11532	-0-	-498	-0-	11229	3	303	9	N	275	182	1			611
10	12369	X	11754	-0-	-615	-0-	11462	3	292	9	N	265	183	1			693
11	11820	X	11312	-0-	-508	-0-	11005	3	307	9	N	279	358	1			614

A. WEBB ESTATE SL WELL #: 6190H RRCID -> 268803 COMPL. DATE 01/17/2012 TOTAL DEPTH 9745 PERF.10071 - 13304

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAHLER SL WELL #: 16H RRCID -> 268900 COMPL. DATE 04/24/2013 TOTAL DEPTH 10541 PERF.10730 - 14404

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

VOLLMERT SL WELL #: 10H RRCID -> 269008 COMPL. DATE 05/01/2013 TOTAL DEPTH 9795 PERF.10330 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER "B" SL WELL #: 4H RRCID -> 269068 COMPL. DATE 01/13/2012 TOTAL DEPTH 9862 PERF.10453 - 15541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD 113 SL WELL #: 2H RRCID -> 269258 COMPL. DATE 06/14/2012 TOTAL DEPTH 9971 PERF.10422 - 13318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER WELL #: 15SL RRCID -> 269798 COMPL. DATE 05/21/2013 TOTAL DEPTH 9630 PERF.10006 - 13161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13050	X	11813	-0-	-1237	-0-	11637	3	176	9	N	160	183	1			590
07	13485	X	12022	-0-	-1463	-0-	11837	3	185	9	N	168	191	1			567
08	13082	X	11708	-0-	-1374	-0-	11514	3	194	9	N	176	185	1			558
09	12660	X	11435	-0-	-1225	-0-	11234	3	201	9	N	183	193	1			548
10	12214	X	11099	-0-	-1115	-0-	10910	3	189	9	N	172	188	1			532
11	11820	X	10629	-0-	-1191	-0-	10421	3	208	9	N	189	201	1			520

WEBB 187 WELL #: 2H RRCID -> 270266 COMPL. DATE 09/18/2012 TOTAL DEPTH 9590 PERF. 9800 - 14085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	X	2317	-0-	-203	-0-	2214	3	103	9	N	94					507
07	2542	X	2347	-0-	-195	-0-	2253	3	94	9	N	85	188	1			404
08	2511	X	2352	-0-	-159	-0-	2250	3	102	9	N	93					497
09	2370	X	2214	-0-	-156	-0-	2123	3	91	9	N	83	189	1			391
10	2449	X	2355	-0-	-94	-0-	2256	3	99	9	N	90					481
11	2310	X	2265	-0-	-45	-0-	2152	3	113	9	N	103	193	1			391

MAHLER SL WELL #: 14H RRCID -> 270367 COMPL. DATE 02/07/2013 TOTAL DEPTH 10050 PERF.10398 - 14757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD 112 WELL #: 1H RRCID -> 270445 COMPL. DATE 08/27/2012 TOTAL DEPTH 9953 PERF.10196 - 14615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6240	X	6227	-0-	-13	-0-	6114	3	113	9	N	103	182	1			333
07	6448	X	6020	-0-	-428	-0-	5904	3	116	9	N	105	188	1			250
08	6462	X	6462	-0-	-0-	-0-	6349	3	113	9	N	103					353
09	6240	X	6192	-0-	-48	-0-	6072	3	120	9	N	109	188	1			274
10	6448	X	6069	-0-	-379	-0-	5959	3	110	9	N	100					374
11	6240	X	6054	-0-	-186	-0-	5931	3	123	9	N	112	196	1			290

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WEBB WELL #: 2 RRCID -> 270787 COMPL. DATE 06/26/2010 TOTAL DEPTH 11000 PERF. 9732 - 9794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	-0-	-0-	-270	-0-					N	-0-					74
07	0	N	-0-	-0-	-0-	-0-					N	-0-					74
08	0	N	-0-	-0-	-0-	-0-					N	-0-					74
09	0	N	-0-	-0-	-0-	-0-					N	-0-					74
10	0	N	-0-	-0-	-0-	-0-					N	-0-					74
11	0	N	-0-	-0-	-0-	-0-					N	-0-					74

MAHLER WELL #: 13SL RRCID -> 271285 COMPL. DATE 03/20/2013 TOTAL DEPTH 10479 PERF. 9778 - 14010

06	18780	X	18054	-0-	-726	-0-	17693	3	361	9	N	328	190	1			632
07	19406	X	18267	-0-	-1139	-0-	17935	3	332	9	N	302	187	1			747
08	19220	X	18046	-0-	-1174	-0-	17661	3	385	9	N	350	543	1			554
09	18210	X	17170	-0-	-1040	-0-	16729	3	441	9	N	401	374	1			581
10	18817	X	17758	-0-	-1059	-0-	17396	3	362	9	N	329	186	1			724
11	18060	X	17091	-0-	-969	-0-	16718	3	373	9	N	339	369	1			694

WATERFIELD 'C' WELL #: 14H RRCID -> 271880 COMPL. DATE 10/07/2012 TOTAL DEPTH 9914 PERF.10323 - 14668

06	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	DLQ G-10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

A. WEBB ESTATE WELL #: 7190H RRCID -> 271946 COMPL. DATE 12/04/2012 TOTAL DEPTH 9870 PERF.10203 - 13159

06	3930	X	2034	-0-	-1896	-0-	2012	3	22	9	N	20					197
07	3875	X	2692	-0-	-1183	-0-	2657	3	35	9	N	32					229
08	3658	X	3083	-0-	-575	-0-	3042	3	41	9	N	37					266
09	3420	X	3254	-0-	-166	-0-	3201	3	53	9	N	48					314
10	3217	X	3217	-0-	-0-	-0-	3156	3	61	9	N	55	177	1			192
*11	3123	X	3123	-0-	-0-	-0-	3054	3	69	9	N	63					255

WATERFIELD 'B' 100 WELL #: 2H RRCID -> 272268 COMPL. DATE 07/23/2013 TOTAL DEPTH 10185 PERF.10442 - 14773

06	7140	X	5491	-0-	-1649	-0-	5394	3	97	9	N	88	170	1			191
07	6820	X	5315	-0-	-1505	-0-	5205	3	110	9	N	100					291
08	6758	X	5482	-0-	-1276	-0-	5364	3	118	9	N	107	181	1			217
09	6390	X	5337	-0-	-1053	-0-	5206	3	131	9	N	119					336
10	5673	X	5312	-0-	-361	-0-	5214	3	98	9	N	89	182	1			243
11	5490	X	4327	-0-	-1163	-0-	4229	3	98	9	N	89					332

MCMORDIE 25 WELL #: 2H RRCID -> 272846 COMPL. DATE 10/28/2013 TOTAL DEPTH 9476 PERF. 9783 - 13850

06	7620	X	6555	-0-	-1065	-0-	6433	3	122	9	N	111					274
07	7874	X	6607	-0-	-1267	-0-	6490	3	117	9	N	106	186	1			194
08	7006	X	6907	-0-	-99	-0-	6799	3	108	9	N	98	185	1			107
09	6630	X	6094	-0-	-536	-0-	5994	3	100	9	N	91					198
10	6789	X	5557	-0-	-1232	-0-	5459	3	98	9	N	89	188	1			99
11	6690	X	5585	-0-	-1105	-0-	5456	3	129	9	N	117					216

MCMORDIE 26 WELL #: 2SL RRCID -> 272847 COMPL. DATE 10/21/2013 TOTAL DEPTH 9891 PERF.10153 - 14953

06	33900	X	27761	-0-	-6139	-0-	27020	3	741	9	N	674	562	1			896
07	33976	X	26085	-0-	-7891	-0-	25644	3	441	9	N	401	745	1			552
08	33139	X	27696	-0-	-5443	-0-	26702	3	994	9	N	904	922	1			534
09	30600	X	21928	-0-	-8672	-0-	21020	3	908	9	N	825	744	1			615
10	29078	X	27480	-0-	-1598	-0-	26572	3	908	9	N	825	752	1			688
11	27750	X	24587	-0-	-3163	-0-	23725	3	862	9	N	784	932	1			540

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE 26 SL WELL #: 3H RRCID -> 272899 COMPL. DATE 11/04/2013 TOTAL DEPTH 9417 PERF. 9440 - 14312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE 26 WELL #: 4H RRCID -> 272908 COMPL. DATE 03/10/2015 TOTAL DEPTH 9871 PERF.10177 - 15025

06	17360	X	17360	-0-	-0-	-0-	1296	1	15439	3	N	568	377	1			606
							625	9									
07	17674	X	17674	-0-	-0-	-0-	1339	1	15774	3	N	510	738	1			378
							561	9									
08	17679	X	17679	-0-	-0-	-0-	1339	1	15745	3	N	541	561	1			358
							595	9									
09	16974	X	16974	-0-	-0-	-0-	1296	1	15080	3	N	544	567	1			335
							598	9									
10	17352	X	17352	-0-	-0-	-0-	1339	1	15439	3	N	522	563	1			294
							574	9									
*11	16605	X	16605	-0-	-0-	-0-	1253	1	14788	3	N	513	553	1			254
							564	9									

WATERFIELD 'B' 100 WELL #: 1H RRCID -> 274550 COMPL. DATE 07/06/2013 TOTAL DEPTH 10143 PERF.10450 - 14721

06	11160	X	10409	-0-	-751	-0-	10220	3	189	9	N	172	178	1			294
07	11439	X	10683	-0-	-756	-0-	10500	3	183	9	N	166					460
08	11253	X	10689	-0-	-564	-0-	10518	3	171	9	N	155	365	1			250
09	10770	X	10142	-0-	-628	-0-	9949	3	193	9	N	175	192	1			233
10	11129	X	10532	-0-	-597	-0-	10341	3	191	9	N	174	186	1			221
11	10410	X	10373	-0-	-37	-0-	10177	3	196	9	N	178	184	1			215

MAHLER 107 WELL #: 1H RRCID -> 275458 COMPL. DATE 11/21/2013 TOTAL DEPTH 9763 PERF.10170 - 14792

06	21540	X	20652	-0-	-888	-0-	19742	3	910	9	N	827	922	1			556
07	22258	X	20997	-0-	-1261	-0-	20089	3	908	9	N	825	929	1			452
08	22072	X	20652	-0-	-1420	-0-	19801	3	851	9	N	774	923	1			303
09	20970	X	19882	-0-	-1088	-0-	19056	3	826	9	N	751	725	1			329
10	21390	X	20329	-0-	-1061	-0-	19463	3	866	9	N	787	751	1			365
11	20640	X	19257	-0-	-1383	-0-	18422	3	835	9	N	759	769	1			355

VOLLMERT "B" WELL #: 12SL RRCID -> 276057 COMPL. DATE 07/19/2014 TOTAL DEPTH 10671 PERF.11451 - 15268

06	20970	X	9472	-0-	-11498	-0-	9266	3	206	9	N	187	169	1			668
07	25214	X	25214	-0-	-0-	-0-	25009	3	205	9	N	186	178	1			676
08	28185	X	28185	-0-	-0-	-0-	27704	3	481	9	N	437	358	1			755
09	26826	X	26826	-0-	-0-	-0-	26367	3	459	9	N	417	170	1			1002
10	26978	X	26978	-0-	-0-	-0-	26655	3	323	9	N	294	358	1			938
11	24840	X	24175	-0-	-665	-0-	23871	3	304	9	N	276	528	1			686

FLOWERS 'C' 6 WELL #: 18SL RRCID -> 276058 COMPL. DATE 07/08/2014 TOTAL DEPTH 10304 PERF.12860 - 13891

06	23820	X	19606	-0-	-4214	-0-	19306	3	300	9	N	273	365	1			788
07	23591	X	20300	-0-	-3291	-0-	19982	3	318	9	N	289	366	1			711
08	23033	X	21129	-0-	-1904	-0-	20781	3	348	9	N	316	188	1			839
09	21330	X	19876	-0-	-1454	-0-	19551	3	325	9	N	295	378	1			756
10	22122	X	22122	-0-	-0-	-0-	21737	3	385	9	N	350	194	1			912
*11	21286	X	21286	-0-	-0-	-0-	20884	3	402	9	N	365	374	1			903

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
CHAMBERS, F.M. WELL #: 3H RRCID -> 276103 COMPL. DATE 10/16/2014 TOTAL DEPTH 10604 PERF.10800 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5640	X	5144	-0-	-496	-0-	5016	3	128	9	N	116	175	1			404
07	5828	X	5163	-0-	-665	-0-	5044	3	119	9	N	108	175	1			337
08	5704	X	5043	-0-	-661	-0-	4904	3	139	9	N	126					463
09	5400	X	4769	-0-	-631	-0-	4641	3	128	9	N	116	178	1			401
10	5456	X	4904	-0-	-552	-0-	4764	3	140	9	N	127	174	1			354
11	5130	X	4458	-0-	-672	-0-	4331	3	127	9	N	115					469

WATERFIELD SL WELL #: 10H RRCID -> 276124 COMPL. DATE 02/12/2014 TOTAL DEPTH 9946 PERF.10393 - 14768

06	6000	X	5385	-0-	-615	-0-	5188	3	197	9	N	179	344	1			183
07	6014	X	5418	-0-	-596	-0-	5220	3	198	9	N	180	185	1			178
08	5890	X	5344	-0-	-546	-0-	5148	3	196	9	N	178	170	1			186
09	5610	X	4942	-0-	-668	-0-	4766	3	176	9	N	160	176	1			170
10	5704	X	5129	-0-	-575	-0-	4938	3	191	9	N	174					344
11	5400	X	5037	-0-	-363	-0-	4847	3	190	9	N	173	178	1			339

VOLLMERT 'B' SL WELL #: 13H RRCID -> 276126 COMPL. DATE 04/29/2014 TOTAL DEPTH 9996 PERF.10370 - 14733

06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS 'C' 6 SL WELL #: 19H RRCID -> 276148 COMPL. DATE 06/08/2014 TOTAL DEPTH 9885 PERF.10332 - 14740

06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER 106 WELL #: 5H RRCID -> 276489 COMPL. DATE 07/24/2014 TOTAL DEPTH 9999 PERF.10482 - 15635

06	10980	X	8669	-0-	-2311	-0-	276	1	7953	3	N	400	364	1			578
							440	9									
07	11253	X	8328	-0-	-2925	-0-	285	1	7798	3	N	223	349	1			452
							245	9									
08	10912	X	8023	-0-	-2889	-0-	285	1	7182	3	N	505	343	1			614
							556	9									
09	10200	X	6960	-0-	-3240	-0-	276	1	6355	3	N	299	311	1			602
							329	9									
10	9734	X	6861	-0-	-2873	-0-	285	1	6222	3	N	322	523	1			401
							354	9									
11	8670	X	6179	-0-	-2491	-0-	276	1	5581	3	N	293	176	1			518
							322	9									

WATERFIELD 'C' WELL #: 15H RRCID -> 276493 COMPL. DATE 09/09/2014 TOTAL DEPTH 9629 PERF.10001 - 14819

06	10110	X	8098	-0-	-2012	-0-	7915	3	183	9	N	166					402
07	9517	X	7459	-0-	-2058	-0-	7354	3	105	9	N	95	180	1			317
08	9362	X	7848	-0-	-1514	-0-	7704	3	144	9	N	131					448
09	8220	X	7401	-0-	-819	-0-	7291	3	110	9	N	100	181	1			367
10	8494	X	7469	-0-	-1025	-0-	7350	3	119	9	N	108	185	1			290
11	8100	X	7031	-0-	-1069	-0-	6880	3	151	9	N	137	184	1			243

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

MAHLER 106 WELL #: 8SL RRCID -> 276528 COMPL. DATE 09/15/2014 TOTAL DEPTH 9913 PERF.10242 - 15146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	24810	X	22715	-0-	-2095	-0-	21977	3	738	9	N	671	727	1			777
07	25637	X	22377	-0-	-3260	-0-	21676	3	701	9	N	637	529	1			885
08	24831	X	22697	-0-	-2134	-0-	21905	3	792	9	N	720	736	1			869
09	23310	X	22001	-0-	-1309	-0-	21282	3	719	9	N	654	538	1			985
10	23467	X	22278	-0-	-1189	-0-	21650	3	628	9	N	571	841	1			715
11	22710	X	21759	-0-	-951	-0-	21102	3	657	9	N	597	368	1			944

WATERFIELD 'B' 100 WELL #: 3H RRCID -> 277883 COMPL. DATE 12/20/2014 TOTAL DEPTH 10136 PERF.10461 - 14882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10230	X	10140	-0-	-90	-0-	9975	3	165	9	N	150	181	1			269
07	10571	X	9858	-0-	-713	-0-	9702	3	156	9	N	142	181	1			230
08	10571	X	9761	-0-	-810	-0-	9611	3	150	9	N	136	186	1			180
09	10230	X	9178	-0-	-1052	-0-	9047	3	131	9	N	119					299
10	10478	X	8645	-0-	-1833	-0-	8526	3	119	9	N	108	189	1			218
11	10140	X	8672	-0-	-1468	-0-	8525	3	147	9	N	134	189	1			163

WEBB 'A' WELL #: 5H RRCID -> 277997 COMPL. DATE 03/02/2015 TOTAL DEPTH 9879 PERF.10109 - 15100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6030	X	5282	-0-	-748	-0-	5197	3	85	9	N	77					340
07	5332	X	4999	-0-	-333	-0-	4925	3	74	9	N	67					407
08	5425	X	4847	-0-	-578	-0-	4767	3	80	9	N	73	191	1			289
09	5280	X	4425	-0-	-855	-0-	4348	3	77	9	N	70					359
10	5456	X	3330	-0-	-2126	-0-	3265	3	65	9	N	59	193	1			225
11	5280	X	3047	-0-	-2233	-0-	2994	3	53	9	N	48					273

WEBB 'A' WELL #: 6H RRCID -> 277998 COMPL. DATE 01/30/2015 TOTAL DEPTH 9711 PERF.10000 - 15203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10770	X	9782	-0-	-988	-0-	9585	3	197	9	N	179	184	1			490
07	10974	X	9659	-0-	-1315	-0-	9470	3	189	9	N	172	187	1			475
08	10788	X	9603	-0-	-1185	-0-	9407	3	196	9	N	178	193	1			460
09	10110	X	8311	-0-	-1799	-0-	8147	3	164	9	N	149					609
10	10106	X	7875	-0-	-2231	-0-	7723	3	152	9	N	138					747
11	9780	X	7901	-0-	-1879	-0-	7768	3	133	9	N	121	186	1			682

CHAMBERS, F.M. WELL #: 4H RRCID -> 278026 COMPL. DATE 02/12/2015 TOTAL DEPTH 10539 PERF.11352 - 15683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16860	X	15081	-0-	-1779	-0-	14890	3	191	9	N	174	355	1			257
07	17422	X	12960	-0-	-4462	-0-	12813	3	147	9	N	134	171	1			220
08	159016	X	159016	-0-	-0-	-0-	158831	3	185	9	N	168					388
09	16200	X	14239	-0-	-1961	-0-	14070	3	169	9	N	154	185	1			357
10	16399	X	13378	-0-	-3021	-0-	13182	3	196	9	N	178	180	1			355
11	22050	X	12598	-0-	-9452	-0-	12402	3	196	9	N	178	182	1			351

FLOWERS "A" 4 WELL #: 1SL RRCID -> 278082 COMPL. DATE 10/31/2014 TOTAL DEPTH 10534 PERF.11120 - 16122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	45000	X	36831	-0-	-8169	-0-	36438	3	393	9	N	357	389	1			539
07	46500	X	37033	-0-	-9467	-0-	36642	3	391	9	N	355	393	1			501
08	37882	X	37275	-0-	-607	-0-	36883	3	392	9	N	356	392	1			465
09	36840	X	35211	-0-	-1629	-0-	34767	3	444	9	N	404	188	1			681
10	38068	X	36549	-0-	-1519	-0-	36179	3	370	9	N	336	582	1			435
11	36840	X	34737	-0-	-2103	-0-	34294	3	443	9	N	403	202	1			636

CAMPBELL 39 WELL #: 2SL RRCID -> 278083 COMPL. DATE 10/31/2014 TOTAL DEPTH 10836 PERF.11421 - 15464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	46530	X	43118	-0-	-3412	-0-	42721	3	397	9	N	361	383	1			581
07	46872	X	43531	-0-	-3341	-0-	43146	3	385	9	N	350	587	1			344
08	46810	X	42734	-0-	-4076	-0-	42323	3	411	9	N	374	186	1			532
09	44250	X	40090	-0-	-4160	-0-	39703	3	387	9	N	352	374	1			510
10	44547	X	40510	-0-	-4037	-0-	40308	3	202	9	N	184	383	1			311
11	43110	X	37755	-0-	-5355	-0-	37400	3	355	9	N	323	194	1			440

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
CAMPBELL 39 SL WELL #: 3H RRCID -> 278084 COMPL. DATE 12/18/2014 TOTAL DEPTH 11100 PERF.11540 - 16108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER 108 WELL #: 1H RRCID -> 278402 COMPL. DATE 06/15/2015 TOTAL DEPTH 9603 PERF. 9980 - 16655

06	29340	X	26451	-0-	-2889	-0-	25686	3	765	9	N	695	745	1			329
07	29636	X	26883	-0-	-2753	-0-	26144	3	739	9	N	672	733	1			268
08	29016	X	26542	-0-	-2474	-0-	25785	3	757	9	N	688	740	1			216
09	27510	X	25068	-0-	-2442	-0-	24347	3	721	9	N	655	548	1			323
10	27931	X	25371	-0-	-2560	-0-	24625	3	746	9	N	678	735	1			266
11	26460	X	24152	-0-	-2308	-0-	23435	3	717	9	N	652	541	1			377

FLOWERS 'A' 4 SL WELL #: 2H RRCID -> 278419 COMPL. DATE 11/26/2014 TOTAL DEPTH 10081 PERF.10665 - 15551

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER 106 SL WELL #: 9H RRCID -> 278603 COMPL. DATE 10/09/2014 TOTAL DEPTH 9502 PERF. 9980 - 14262

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD WELL #: 3 L RRCID -> 281969 COMPL. DATE 06/26/1980 TOTAL DEPTH 10801 PERF. 9950 - 10020

06	0	W	1747	-0-	1747	37834	660	1	1087	3	N	-0-					211
07	0	W	1367	-0-	1367	39201	682	1	685	3	N	-0-					211
08	0	W	1210	-0-	1210	40411	682	1	528	3	N	-0-					211
09	0	W	1270	-0-	1270	41681	660	1	610	3	N	-0-					211
10	0	W	570	-0-	570	42251	570	3			N	-0-					211
*11	0	W	649	-0-	649	42900	649	3			N	-0-					211

FLOWERS 'A' WELL #: 1 RRCID -> 283478 COMPL. DATE 09/05/2017 TOTAL DEPTH 11200 PERF.10086 - 10420

06	5280	X	3437	-0-	-1843	-0-	3269	3	168	9	N	153	182	1			341
07	4960	X	3372	-0-	-1588	-0-	3196	3	176	9	N	160	179	1			322
08	4650	X	3195	-0-	-1455	-0-	3024	3	171	9	N	155	167	1			310
09	4200	X	2894	-0-	-1306	-0-	2739	3	155	9	N	141	175	1			276
10	4278	X	2747	-0-	-1531	-0-	2602	3	145	9	N	132	171	1			237
11	3450	X	2725	-0-	-725	-0-	2568	3	157	9	N	143	185	1			195

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803

ABRAHAM WELL #: 333 RRCID -> 198659 COMPL. DATE 11/11/2003 TOTAL DEPTH 11450 PERF.10700 - 11240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1484	N	1484	-0-	-0-	-0-	1484	2			N	-0-					172
07	1319	N	1319	-0-	-0-	-0-	1315	2	4	9	N	4					176
08	1395	N	1302	-0-	-93	-0-	1299	2	3	9	N	3					179
09	1470	N	1274	-0-	-196	-0-	1252	2	22	9	N	20					199
*10	1326	N	1326	-0-	-0-	-0-	1317	2	9	9	N	8					207
11	1260	N	1060	-0-	-200	-0-	1051	2	9	9	N	8					215

ABRAHAM WELL #: 1015 RRCID -> 199279 COMPL. DATE 06/29/2007 TOTAL DEPTH 11395 PERF.10200 - 11273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1018	-0-	-482	-0-	1018	2			N	-0-					350
07	1147	N	1064	-0-	-83	-0-	1064	2			N	-0-					350
08	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					350
09	1020	N	993	-0-	-27	-0-	993	2			N	-0-					350
*10	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					350
11	990	N	965	-0-	-25	-0-	965	2			N	-0-					350

ABRAHAM WELL #: 2015 RRCID -> 199318 COMPL. DATE 06/29/2007 TOTAL DEPTH 11360 PERF.10180 - 11290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	859	-0-	-1121	-0-	845	2	14	9	N	13					534
07	2281	N	2281	-0-	-0-	-0-	2258	2	23	9	N	21					555
08	2204	N	2204	-0-	-0-	-0-	2196	2	8	9	N	7					562
09	2119	N	2119	-0-	-0-	-0-	2087	2	32	9	N	29					591
*10	2354	N	2354	-0-	-0-	-0-	2335	2	19	9	N	17					608
*11	2409	N	2409	-0-	-0-	-0-	2376	2	33	9	N	30					638

ABRAHAM WELL #: 3015 RRCID -> 200313 COMPL. DATE 07/07/2007 TOTAL DEPTH 11350 PERF.10122 - 11283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1718	N	1718	-0-	-0-	-0-	1693	2	25	9	N	23					478
07	1829	N	1776	-0-	-53	-0-	1734	2	42	9	N	38					516
08	1792	N	1792	-0-	-0-	-0-	1734	2	58	9	N	53					569
09	1717	N	1717	-0-	-0-	-0-	1700	2	17	9	N	15					584
*10	1807	N	1807	-0-	-0-	-0-	1765	2	42	9	N	38					622
11	1740	N	1179	-0-	-561	-0-	1166	2	13	9	N	12	198	1			436

ABRAHAM WELL #: 4015 RRCID -> 202423 COMPL. DATE 08/22/2007 TOTAL DEPTH 11430 PERF.10081 - 11281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	N	2550	-0-	-0-	-0-	2485	2	65	9	N	59					312
07	2644	N	2644	-0-	-0-	-0-	2565	2	79	9	N	72	190	1			194
08	2645	N	2645	-0-	-0-	-0-	2551	2	94	9	N	85					279
09	2528	N	2528	-0-	-0-	-0-	2475	2	53	9	N	48					327
*10	2613	N	2613	-0-	-0-	-0-	2541	2	72	9	N	65					392
*11	2503	N	2503	-0-	-0-	-0-	2427	2	76	9	N	69	194	1			267

ABRAHAM WELL #: 5015 RRCID -> 216381 COMPL. DATE 08/13/2007 TOTAL DEPTH 11900 PERF. 9966 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3870	X	3870	-0-	-0-	-0-	3824	2	46	9	N	42	181	1			420
07	3097	X	3097	-0-	-0-	-0-	2994	2	103	9	N	94					514
08	4013	X	4013	-0-	-0-	-0-	3951	2	62	9	N	56					570
09	3777	X	3777	-0-	-0-	-0-	3729	2	48	9	N	44					614
*10	3961	X	3961	-0-	-0-	-0-	3875	2	86	9	N	78					692
*11	3757	X	3757	-0-	-0-	-0-	3740	2	17	9	N	15	193	1			514

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
ISAACS, JOHN C. WELL #: 1197 RRCID -> 223455 COMPL. DATE 06/25/2006 TOTAL DEPTH 10905 PERF.10010 - 10905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					199
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					199
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					199
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					199
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					199
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					199

PLUGGED AND ABANDONED_____ 05/05/2017 - P + A'D 6-8-17

ISAACS WELL #: 1 RRCID -> 232204 COMPL. DATE 02/12/2007 TOTAL DEPTH 10995 PERF.10028 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					17
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					17

MENDOTA 33 NW WELL #: 1 RRCID -> 233431 COMPL. DATE 09/28/2007 TOTAL DEPTH 11550 PERF.10318 - 11454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2502	N	2502	-0-	-0-	-0-	2484	2	18	9	N	16					302
07	2484	N	2484	-0-	-0-	-0-	2484	2			N	-0-					302
08	2712	N	2712	-0-	-0-	-0-	2712	2			N	-0-					302
09	2634	N	2634	-0-	-0-	-0-	2634	2			N	-0-					302
*10	2422	N	2422	-0-	-0-	-0-	2422	2			N	-0-					302
*11	2538	N	2538	-0-	-0-	-0-	2455	2	83	9	N	75					377

MENDOTA 14 SE WELL #: 4 RRCID -> 233980 COMPL. DATE 10/26/2007 TOTAL DEPTH 11350 PERF.10035 - 11236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	X	1501	-0-	-1229	-0-	1501	2			N	-0-					377
07	2294	X	1514	-0-	-780	-0-	1501	2	13	9	N	12	186	1			203
08	2404	X	2404	-0-	-0-	-0-	2384	2	20	9	N	18					221
09	2337	X	2337	-0-	-0-	-0-	2317	2	20	9	N	18					239
*10	2582	N	2582	-0-	-0-	-0-	2561	2	21	9	N	19					258
*11	2702	N	2702	-0-	-0-	-0-	2672	2	30	9	N	27					285

MENDOTA 15-NE WELL #: 9 RRCID -> 234002 COMPL. DATE 11/12/2007 TOTAL DEPTH 11660 PERF.10310 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2244	N	2244	-0-	-0-	-0-	2218	2	26	9	N	24					412
07	2252	N	2252	-0-	-0-	-0-	2218	2	34	9	N	31	185	1			258
08	2272	N	2272	-0-	-0-	-0-	2238	2	34	9	N	31					289
09	2174	N	2174	-0-	-0-	-0-	2140	2	34	9	N	31					320
*10	2222	N	2222	-0-	-0-	-0-	2186	2	36	9	N	33					353
*11	2115	N	2115	-0-	-0-	-0-	2093	2	22	9	N	20					373

MENDOTA 15-NE WELL #: 7 RRCID -> 234003 COMPL. DATE 11/09/2007 TOTAL DEPTH 11432 PERF.10176 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1353	N	1353	-0-	-0-	-0-	1353	2			N	-0-					429
07	1393	N	1393	-0-	-0-	-0-	1353	2	40	9	N	36					465
08	1891	N	1422	-0-	-469	-0-	1390	2	32	9	N	29	190	1			304
09	1350	N	1227	-0-	-123	-0-	1195	2	32	9	N	29					333
*10	666	N	666	-0-	-0-	-0-	658	2	8	9	N	7					340
*11	1466	N	1466	-0-	-0-	-0-	1433	2	33	9	N	30					370

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
ISAACS WELL #: 2002 RRCID -> 234004 COMPL. DATE 11/29/2007 TOTAL DEPTH 10700 PERF.10432 - 10453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	665	-0-	-115	-0-	665	2			N	-0-					56
07	806	N	628	-0-	-178	-0-	628	2			N	-0-					56
08	806	N	491	-0-	-315	-0-	491	2			N	-0-					56
09	660	N	626	-0-	-34	-0-	626	2			N	-0-					56
*10	894	N	894	-0-	-0-	-0-	894	2			N	-0-					56
*11	837	N	837	-0-	-0-	-0-	837	2			N	-0-					56

MENDOTA 15-NW WELL #: 6 RRCID -> 234014 COMPL. DATE 12/08/2007 TOTAL DEPTH 11450 PERF.10103 - 11328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1392	-0-	-108	-0-	1392	2			N	-0-					292
07	1395	N	1392	-0-	-3	-0-	1392	2			N	-0-					292
08	1445	N	1445	-0-	-0-	-0-	1445	2			N	-0-					292
09	1380	N	1322	-0-	-58	-0-	1322	2			N	-0-					292
*10	1437	N	1437	-0-	-0-	-0-	1436	2	1	9	N	1					293
11	1410	N	1347	-0-	-63	-0-	1345	2	2	9	N	2					295

MENDOTA 15-NW WELL #: 8 RRCID -> 234024 COMPL. DATE 11/19/2007 TOTAL DEPTH 11400 PERF.10052 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	1847	-0-	-223	-0-	1783	2	64	9	N	58					443
07	2139	N	1863	-0-	-276	-0-	1783	2	80	9	N	73					516
08	2217	N	2217	-0-	-0-	-0-	2178	2	39	9	N	35	175	1			376
09	2483	N	2483	-0-	-0-	-0-	2444	2	39	9	N	35					411
*10	2499	N	2499	-0-	-0-	-0-	2447	2	52	9	N	47					458
*11	2512	N	2512	-0-	-0-	-0-	2466	2	46	9	N	42	193	1			307

ISAACS WELL #: 2003 RRCID -> 234832 COMPL. DATE 12/21/2007 TOTAL DEPTH 10700 PERF.10434 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ABRAHAM SW WELL #: 1403 RRCID -> 235831 COMPL. DATE 08/31/2007 TOTAL DEPTH 11391 PERF. 9876 - 11210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2180	N	2180	-0-	-0-	-0-	2138	2	42	9	N	38					594
07	2322	N	2322	-0-	-0-	-0-	2285	2	37	9	N	34	185	1			443
08	1936	N	1936	-0-	-0-	-0-	1906	2	30	9	N	27					470
09	1618	N	1618	-0-	-0-	-0-	1584	2	34	9	N	31					501
*10	1627	N	1627	-0-	-0-	-0-	1584	2	43	9	N	39					540
*11	1787	N	1787	-0-	-0-	-0-	1755	2	32	9	N	29	143	1			426

ISAACS WELL #: 2005 RRCID -> 235972 COMPL. DATE 03/14/2008 TOTAL DEPTH 10800 PERF.10050 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	301	-0-	-419	-0-	301	2			N	-0-					77
07	620	N	211	-0-	-409	-0-	211	2			N	-0-					77
08	496	N	213	-0-	-283	-0-	213	2			N	-0-					77
09	645	N	645	-0-	-0-	-0-	645	2			N	-0-					77
*10	571	N	571	-0-	-0-	-0-	571	2			N	-0-					77
*11	635	N	635	-0-	-0-	-0-	635	2			N	-0-					77

MENDOTA 14 SE WELL #: 5 RRCID -> 236217 COMPL. DATE 02/23/2008 TOTAL DEPTH 11350 PERF. 9996 - 11256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	X	1964	-0-	-226	-0-	1957	2	7	9	N	6	342	1			38
07	2263	X	1966	-0-	-297	-0-	1957	2	9	9	N	8					46
08	2263	X	2152	-0-	-111	-0-	2149	2	3	9	N	3					49
09	2368	X	2368	-0-	-0-	-0-	2365	2	3	9	N	3					52
*10	2724	N	2724	-0-	-0-	-0-	2682	2	42	9	N	38					90
*11	2925	N	2925	-0-	-0-	-0-	2892	2	33	9	N	30					120

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
FIELD STATE 108 WELL #: 1 RRCID -> 237087 COMPL. DATE 08/17/2007 TOTAL DEPTH 10400 PERF. 9586 - 9974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1676	-0-	-124	-0-	1675	2	1	9	N	1					214
07	2020	N	2020	-0-	-0-	-0-	1820	2	200	9	N	182					396
08	1918	N	1918	-0-	-0-	-0-	1821	2	97	9	N	88					484
09	1705	N	1705	-0-	-0-	-0-	1688	2	17	9	N	15					499
*10	1662	N	1662	-0-	-0-	-0-	1585	2	77	9	N	70					569
*11	1998	N	1998	-0-	-0-	-0-	1867	2	131	9	N	119	369	1			319

FIELD STATE 108 WELL #: 2 RRCID -> 238561 COMPL. DATE 05/09/2008 TOTAL DEPTH 10130 PERF. 9570 - 9986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1697	N	1697	-0-	-0-	-0-	1675	2	22	9	N	20	178	1			245
07	1612	N	1520	-0-	-92	-0-	1489	2	31	9	N	28					273
08	1581	N	1544	-0-	-37	-0-	1490	2	54	9	N	49					322
09	1710	N	952	-0-	-758	-0-	951	2	1	9	N	1					323
*10	1346	N	1346	-0-	-0-	-0-	1340	2	6	9	N	5					328
11	1500	N	1311	-0-	-189	-0-	1286	2	25	9	N	23					351

MENDOTA 15 SW WELL #: 10 RRCID -> 239449 COMPL. DATE 05/16/2008 TOTAL DEPTH 11320 PERF. 9921 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					66
07	0	N	-0-	-0-	-0-	-0-					N	-0-					66
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66

ABRAHAM NW WELL #: 1402 RRCID -> 239478 COMPL. DATE 07/26/2007 TOTAL DEPTH 11164 PERF. 9906 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185

MENDOTA 33 NW WELL #: 2 RRCID -> 241490 COMPL. DATE 08/03/2008 TOTAL DEPTH 11670 PERF.10314 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	N	1801	-0-	-539	-0-	1764	2	37	9	N	34					269
07	2139	N	1764	-0-	-375	-0-	1764	2			N	-0-					269
08	2001	N	2001	-0-	-0-	-0-	1999	2	2	9	N	2					271
09	2023	N	2023	-0-	-0-	-0-	2021	2	2	9	N	2					273
*10	2142	N	2142	-0-	-0-	-0-	2139	2	3	9	N	3					276
*11	2089	N	2089	-0-	-0-	-0-	2080	2	9	9	N	8					284

FIELD STATE 108 WELL #: 3 RRCID -> 242903 COMPL. DATE 09/08/2008 TOTAL DEPTH 10093 PERF. 9552 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1249	-0-	-371	-0-	1245	2	4	9	N	4					240
07	1767	N	1648	-0-	-119	-0-	1572	2	76	9	N	69					309
08	1612	N	1608	-0-	-4	-0-	1572	2	36	9	N	33	186	1			156
09	1336	N	1336	-0-	-0-	-0-	1336	2			N	-0-					156
*10	1346	N	1346	-0-	-0-	-0-	1262	2	84	9	N	76					232
11	1560	N	1543	-0-	-17	-0-	1486	2	57	9	N	52	179	1			105

MENDOTA 14 SE WELL #: 7 RRCID -> 243896 COMPL. DATE 09/12/2008 TOTAL DEPTH 11350 PERF. 9884 - 11221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2681	X	2681	-0-	-0-	-0-	2660	2	21	9	N	19	196	1			72
07	2707	X	2707	-0-	-0-	-0-	2660	2	47	9	N	43					115
08	2734	X	2734	-0-	-0-	-0-	2714	2	20	9	N	18					133
09	2572	X	2572	-0-	-0-	-0-	2552	2	20	9	N	18					151
*10	2783	X	2783	-0-	-0-	-0-	2761	2	22	9	N	20					171
*11	2799	X	2799	-0-	-0-	-0-	2760	2	39	9	N	35					206

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
ABRAHAM NW WELL #: 1406 RRCID -> 243897 COMPL. DATE 09/10/2008 TOTAL DEPTH 11300 PERF. 9904 - 11180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	2906	-0-	-94	-0-	2891	2	15	9	N	14					223
07	3038	X	2996	-0-	-42	-0-	2942	2	54	9	N	49					272
08	3038	X	2985	-0-	-53	-0-	2943	2	42	9	N	38					310
09	2910	N	2844	-0-	-66	-0-	2821	2	23	9	N	21					331
*10	2941	N	2941	-0-	-0-	-0-	2916	2	25	9	N	23					354
11	2880	N	2811	-0-	-69	-0-	2759	2	52	9	N	47	189	1			212

MENDOTA 40 SW WELL #: 3 RRCID -> 244473 COMPL. DATE 10/29/2008 TOTAL DEPTH 11650 PERF.10372 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1379	-0-	-31	-0-	1377	2	2	9	N	2					243
07	1402	N	1402	-0-	-0-	-0-	1377	2	25	9	N	23					266
08	1581	N	1329	-0-	-252	-0-	1271	2	58	9	N	53					319
09	1380	N	1277	-0-	-103	-0-	1219	2	58	9	N	53					372
*10	1267	N	1267	-0-	-0-	-0-	1253	2	14	9	N	13					385
11	1290	N	1231	-0-	-59	-0-	1203	2	28	9	N	25					410

ISAACS WELL #: 2006H RRCID -> 248211 COMPL. DATE 11/08/2008 TOTAL DEPTH 10438 PERF.10720 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2702	X	2702	-0-	-0-	-0-	2702	2			N	-0-					247
07	2758	X	2758	-0-	-0-	-0-	2758	2			N	-0-					247
08	2653	X	2653	-0-	-0-	-0-	2653	2			N	-0-					247
09	3551	X	3551	-0-	-0-	-0-	3551	2			N	-0-					247
*10	3576	X	3576	-0-	-0-	-0-	3576	2			N	-0-					247
*11	3467	X	3467	-0-	-0-	-0-	3467	2			N	-0-					247

ISAACS WELL #: 4201H RRCID -> 253295 COMPL. DATE 05/06/2009 TOTAL DEPTH 12676 PERF.10414 - 12567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7463	X	7463	-0-	-0-	-0-	7325	2	138	9	N	125	186	1			133
07	9050	X	9050	-0-	-0-	-0-	8864	2	186	9	N	169	165	1			137
08	9081	X	9081	-0-	-0-	-0-	8926	2	155	9	N	141					278
09	8709	X	8709	-0-	-0-	-0-	8554	2	155	9	N	141					419
*10	8966	X	8966	-0-	-0-	-0-	8734	2	232	9	N	211	191	1			439
11	8790	X	8457	-0-	-333	-0-	8261	2	196	9	N	178	587	1			30

CHAMBERS 107 WELL #: 2H RRCID -> 263448 COMPL. DATE 09/15/2011 TOTAL DEPTH 9870 PERF.10000 - 11763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	943	-0-	-77	-0-	887	2	56	9	N	51	181	1			156
07	1081	N	1081	-0-	-0-	-0-	1047	2	34	9	N	31					187
08	1092	N	1092	-0-	-0-	-0-	1047	2	45	9	N	41					228
09	930	N	781	-0-	-149	-0-	744	2	37	9	N	34					262
*10	1116	N	1116	-0-	-0-	-0-	1075	2	41	9	N	37					299
11	1050	N	1048	-0-	-2	-0-	1031	2	17	9	N	15					314

FIELD STATE 108 WELL #: 4H RRCID -> 269653 COMPL. DATE 01/02/2013 TOTAL DEPTH 9595 PERF. 9780 - 13938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15000	X	12867	-0-	-2133	-0-	12310	2	557	9	N	506	368	1			906
07	15500	X	13209	-0-	-2291	-0-	12685	2	524	9	N	476	365	1			1017
08	15500	X	13212	-0-	-2288	-0-	12684	2	528	9	N	480	365	1			1132
09	14760	X	12661	-0-	-2099	-0-	12124	2	537	9	N	488	561	1			1059
10	14446	X	12752	-0-	-1694	-0-	12212	2	540	9	N	491	371	1			1179
11	12870	X	12093	-0-	-777	-0-	11617	2	476	9	N	433	725	1			887

CHAMBERS 107 WELL #: 1H RRCID -> 274798 COMPL. DATE 09/03/2011 TOTAL DEPTH 9694 PERF. 9850 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20070	X	19345	-0-	-725	-0-	18830	2	515	9	N	468	371	1			927
07	21111	X	19358	-0-	-1753	-0-	18768	2	590	9	N	536	355	1			1108
08	21111	X	19284	-0-	-1827	-0-	18768	2	516	9	N	469	736	1			841
09	20430	X	16070	-0-	-4360	-0-	15751	2	319	9	N	290	182	1			949
10	20739	X	17380	-0-	-3359	-0-	17088	2	292	9	N	265	375	1			839
11	19350	X	18171	-0-	-1179	-0-	17664	2	507	9	N	461	361	1			939

MENDOTA, NW. (MOORE CO. LIME) 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC 841419
FLOWERS, R. A. WELL #: 2 RRCID -> 094933 COMPL. DATE 04/10/1998 TOTAL DEPTH 12348 PERF. 4510 - 4540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS B WELL #: 1105 RRCID -> 162576 COMPL. DATE 11/28/1996 TOTAL DEPTH 4310 PERF. 4146 - 4157

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS C WELL #: 906 RRCID -> 163215 COMPL. DATE 05/03/1996 TOTAL DEPTH 4245 PERF. 4055 - 4080

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS-MAHLER WELL #: 5098 RRCID -> 163960 COMPL. DATE 08/01/1996 TOTAL DEPTH 10500 PERF. 4260 - 4262

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS C WELL #: 1106 RRCID -> 164786 COMPL. DATE 06/16/1997 TOTAL DEPTH 4102 PERF. 4095 - 4102

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -C- WELL #: 1006 RRCID -> 164830 COMPL. DATE 08/20/1997 TOTAL DEPTH 4230 PERF. 4102 - 4108

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -D- WELL #: 807 RRCID -> 164885 COMPL. DATE 06/21/1997 TOTAL DEPTH 4380 PERF. 4232 - 4246

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (MOORE CO. LIME) //CONT.// 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FLOWERS -D- WELL #: 607 RRCID -> 166427 COMPL. DATE 10/28/1997 TOTAL DEPTH 10500 PERF. 4139 - 4145

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

FLOWERS "C" WELL #: 1206 RRCID -> 169477 COMPL. DATE 04/25/1998 TOTAL DEPTH 4105 PERF. 4082 - 4105

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

FLOWERS "C" WELL #: 1306 RRCID -> 169489 COMPL. DATE 04/28/1998 TOTAL DEPTH 4320 PERF. 4194 - 4202

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

FLOWERS "C" WELL #: 1406 RRCID -> 169631 COMPL. DATE 04/25/1998 TOTAL DEPTH 4195 PERF. 4094 - 4110

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

CHAMBERS WELL #: 303 RRCID -> 171449 COMPL. DATE 05/12/1998 TOTAL DEPTH 10170 PERF. 3998 - 4008

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MENDOTA, NW. (MORROW, LOWER) 60462 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC 841419
MAHLER, FIELDS WELL #: 1 RRCID -> 057997 COMPL. DATE 03/01/1974 TOTAL DEPTH 12475 PERF.12029 - 12035

06	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MENDOTA, NW. (MORROW, LOWER) //CONT.// 60462 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FLOWERS, R. A. WELL #: 4 L RRCID -> 058397 COMPL. DATE 04/00/1974 TOTAL DEPTH 12160 PERF.11850 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FLOWERS -C- WELL #: 306 L RRCID -> 081941 COMPL. DATE 12/04/1978 TOTAL DEPTH 12355 PERF.12075 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FLOWERS -A- WELL #: 104RL RRCID -> 082384 COMPL. DATE 02/10/1979 TOTAL DEPTH 12557 PERF.12194 - 12423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	A	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/31/2018 - P/A 08/31/18

UNIT PETROLEUM COMPANY 877099
WATERFIELD -C- WELL #: 1 RRCID -> 040695 COMPL. DATE 02/11/1966 TOTAL DEPTH 12472 PERF.12088 - 12119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1957	N	1957	-0-	-0-	B	-0-	1957	3			N	-0-					-0-
07	2049	N	2049	-0-	-0-	B	-0-	2049	3			N	-0-					-0-
08	2017	N	2017	-0-	-0-	B	-0-	2017	3			N	-0-					-0-
09	1978	N	1978	-0-	-0-	B	-0-	1978	3			N	-0-					-0-
10	2018	N	2018	-0-	-0-	B	-0-	2018	3			N	-0-					-0-
*11	1638	N	1638	-0-	-0-	B	-0-	1638	3			N	-0-					-0-

WATERFIELD "C" WELL #: 5 RRCID -> 169849 COMPL. DATE 07/20/1998 TOTAL DEPTH 12500 PERF.12013 - 12068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	660	-0-	-30	B	-0-	660	3			N	-0-					-0-
07	682	N	659	-0-	-23	B	-0-	659	3			N	-0-					-0-
08	682	N	671	-0-	-11	B	-0-	671	3			N	-0-					-0-
09	660	N	648	-0-	-12	B	-0-	648	3			N	-0-					-0-
10	664	N	664	-0-	-0-	B	-0-	664	3			N	-0-					-0-
11	660	N	634	-0-	-26	B	-0-	634	3			N	-0-					-0-

MAHLER WELL #: 6 RRCID -> 170824 COMPL. DATE 09/05/1998 TOTAL DEPTH 12704 PERF.12101 - 12221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5201	X	5201	-0-	-0-	B	-0-	5195	3	6	9	N	5					186
07	5282	X	5282	-0-	-0-	B	-0-	5276	3	6	9	N	5					191
08	4991	X	1064	-0-	-3927	B	-0-	1058	3	6	9	N	5					196
09	11215	X	11215	-0-	-0-	B	-0-	11198	3	17	9	N	15					211
10	10502	X	10502	-0-	-0-	B	-0-	10491	3	11	9	N	10					221
*11	9290	X	9290	-0-	-0-	B	-0-	9287	3	3	9	N	3					224

MENDOTA, NW. (MORROW, UPPER) 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
VOLLMERT, J. C. WELL #: 1 RRCID -> 032226 COMPL. DATE 09/27/1963 TOTAL DEPTH 11499 PERF.11096 - 11106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	342	N	342	-0-	-0-	-0-	342	3			N	-0-					92
07	372	N	342	-0-	-30	-0-	342	3			N	-0-					92
08	372	N	348	-0-	-24	-0-	348	3			N	-0-					92
09	347	N	347	-0-	-0-	-0-	347	3			N	-0-					92
10	341	N	334	-0-	-7	-0-	334	3			N	-0-					92
*11	346	N	346	-0-	-0-	-0-	346	3			N	-0-					92

FLOWERS TRUST -A- WELL #: 1 RRCID -> 039239 COMPL. DATE 03/24/1966 TOTAL DEPTH 11350 PERF.11127 - 11132

06	1710	N	1710	-0-	-0-	-0-	1710	2			N	-0-					142
07	1705	N	1492	-0-	-213	-0-	1481	2	11	9	N	10					152
08	1679	N	1679	-0-	-0-	-0-	1679	2			N	-0-					152
09	1710	N	1661	-0-	-49	-0-	1661	2			N	-0-					152
10	1679	N	1679	-0-	-0-	-0-	1676	2	3	9	N	3					155
11	1620	N	1542	-0-	-78	-0-	1540	2	2	9	N	2					157

CIMAREX ENERGY CO. OF COLORADO 153429
CAMPBELL, W. R. WELL #: 1 RRCID -> 035603 COMPL. DATE N/A TOTAL DEPTH 11315 PERF.11186 - 11204

06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL 37 WELL #: 1 RRCID -> 039709 COMPL. DATE 07/02/1966 TOTAL DEPTH 11460 PERF.11328 - 11362

06	372	N	372	-0-	-0-	-0-	372	3			N	-0-					1
07	426	N	426	-0-	-0-	-0-	426	3			N	-0-					1
08	472	N	472	-0-	-0-	-0-	472	3			N	-0-					1
09	440	N	440	-0-	-0-	-0-	440	3			N	-0-					1
10	434	N	344	-0-	-90	-0-	344	3			N	-0-					1
*11	450	N	350	-0-	-100	-0-	350	3			N	-0-					1

EARP WELL #: 1 RRCID -> 042011 COMPL. DATE 06/07/1967 TOTAL DEPTH 11370 PERF.11262 - 11314

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. 153438
MENDOTA RANCH 63 WELL #: 5 RRCID -> 223867 COMPL. DATE 11/12/2006 TOTAL DEPTH 11520 PERF.11025 - 11117

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90

MENDOTA, NW. (MORROW, UPPER) //CONT.// 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
FLOWERS TRUST -A- WELL #: 11 RRCID -> 227990 COMPL. DATE 04/01/2007 TOTAL DEPTH 11600 PERF.11053 - 11125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3021	-0-	21	21	3021	2			N	-0-					28
07	3100	N	3109	-0-	9	30	3109	2			N	-0-					28
08	3100	N	3134	-0-	34	64	3134	2			N	-0-					28
09	3105	X	3041	-0-	-64	-0-	3041	2			N	-0-					28
10	3158	X	3158	-0-	-0-	-0-	3158	2			N	-0-					28
*11	3040	X	3040	-0-	-0-	-0-	3040	2			N	-0-					28

UNIT PETROLEUM COMPANY 877099
WATERFIELD WELL #: 2L RRCID -> 086708 COMPL. DATE 06/30/1979 TOTAL DEPTH 11200 PERF.11004 - 11017

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT "C" WELL #: 2 RRCID -> 196234 COMPL. DATE 06/04/2003 TOTAL DEPTH 11200 PERF.10920 - 11200

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT "B" WELL #: 5 RRCID -> 199453 COMPL. DATE 09/16/2003 TOTAL DEPTH 11155 PERF.11026 - 11070

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT "C" WELL #: 3 RRCID -> 205481 COMPL. DATE 10/30/2004 TOTAL DEPTH 11260 PERF. N/A

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD WELL #: 5 RRCID -> 218803 COMPL. DATE 02/05/2006 TOTAL DEPTH 11250 PERF.11093 - 11106

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77

MENDOTA, S. E. (MORROW UPPER) 60467 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
THORNE -A- WELL #: 1 L RRCID -> 117637 COMPL. DATE 09/15/1973 TOTAL DEPTH 12850 PERF.12491 - 12510

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
HOWELL WELL #: 9072 RRCID -> 192367 COMPL. DATE 11/21/2002 TOTAL DEPTH 13050 PERF.12609 - 12613

06	PRTL PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-

MENDOTA W. (MORROW LOWER) 60468 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
CHAMBERS, FRANK M. ET AL -C- WELL #: 8 L RRCID -> 116434 COMPL. DATE 05/08/1990 TOTAL DEPTH 12296 PERF. 9110 - 12005

06	1620 N	1452	-0-	-168	-0-	1452	3			N	-0-					210
07	1674 N	1537	-0-	-137	-0-	1475	3	62	9	N	56					266
08	1612 N	1205	-0-	-407	-0-	1205	3			N	-0-					266
09	1610 N	1610	-0-	-0-	-0-	1610	3			N	-0-					266
10	1695 N	1695	-0-	-0-	-0-	1631	3	64	9	N	58					324
*11	1448 N	1448	-0-	-0-	-0-	1448	3			N	-0-					324

MENDOTA GULCH (GRANITE WASH) 60469 460 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
LONE TREE OIL & GAS LLC 507473
CAMPBELL, J.W. UNIT WELL #: 135 RRCID -> 093032 COMPL. DATE 12/22/1980 TOTAL DEPTH 11670 PERF.10412 - 10946

06	0 W	407	-0-	407	407	30	1	377	2	N	-0-	10	7			37
07	806 N	399	-0-	-407	-0-	31	1	368	2	N	-0-					37
08	464 N	464	-0-	-0-	-0-	31	1	409	2	N	22					59
						24	9									
09	420 N	379	-0-	-41	-0-	30	1	338	2	N	10					69
						11	9									
10	437 N	437	-0-	-0-	-0-	31	1	400	2	N	5					74
						6	9									
11	450 N	388	-0-	-62	-0-	30	1	358	2	N	-0-					74

MEREX RESOURCES (GRANITE WASH) 60612 210 ASSOCIATED ONE WELL CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
COBLE SHIRE A64 WELL #: 3 RRCID -> 224327 COMPL. DATE 09/25/2006 TOTAL DEPTH 7532 PERF. 6629 - 6664

06	14B2 EXT	-0-	-0-	-0-	-0-					N	118	187	1			167
07	14B2 EXT	-0-	-0-	-0-	-0-					N	191					358
08	14B DENY	-0-	-0-	-0-	-0-					N	88					446
09	14B DENY	-0-	-0-	-0-	-0-					N	117	190	1			373
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					373
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					373

MIAMI, N. (DOUGLAS, LO. -B-) 60946 400 ASSOCIATED ONE WELL CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
KAUFMAN, SUSAN B. WELL #: 4081 RRCID -> 243607 COMPL. DATE N/A TOTAL DEPTH 10825 PERF. 7527 - 10628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	907	N	907	-0-	-0-	-0-	837	3	70	9	N	64	195	1			36
07	849	N	849	-0-	-0-	-0-	809	3	40	9	N	36					72
08	485	N	485	-0-	-0-	-0-	485	3			N	-0-					72
09	664	N	664	-0-	-0-	-0-	664	3			N	-0-					72
10	855	N	855	-0-	-0-	-0-	794	3	61	9	N	55					127
*11	888	N	888	-0-	-0-	-0-	888	3			N	-0-					127

MIAMI BLUFFS (ELLENBURGER) 60948 080 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
APACHE CORPORATION 027200
GILL WELL #: 1062 RRCID -> 197939 COMPL. DATE 04/25/2003 TOTAL DEPTH 14125 PERF.13804 - 13906

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MIAMI 60957 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PABLO ENERGY II, LLC 631643
PABLO WELL #: 1032 RRCID -> 157329 COMPL. DATE 01/01/1996 TOTAL DEPTH 12400 PERF.10776 - 11111

06	819	N	819	-0-	-0-	-0-	819	2			N	-0-					162
07	868	N	685	-0-	-183	-0-	685	2			N	-0-					162
08	724	N	724	-0-	-0-	-0-	724	2			N	-0-					162
09	810	N	735	-0-	-75	-0-	735	2			N	-0-					162
10	726	N	726	-0-	-0-	-0-	726	2			N	-0-					162
11	690	N	690	-0-	-0-	-0-	690	2			N	-0-					162

UNIT PETROLEUM COMPANY 877099
DILLMAN GW WELL #: 1402 RRCID -> 213115 COMPL. DATE 07/23/2005 TOTAL DEPTH 11215 PERF. 9964 - 11088

06	960	N	626	-0-	-334	-0-	626	3			N	-0-					38
07	992	N	549	-0-	-443	-0-	534	3	15	9	N	14					52
08	713	N	614	-0-	-99	-0-	614	3			N	-0-					52
09	642	N	642	-0-	-0-	-0-	622	3	20	9	N	18					70
10	878	N	878	-0-	-0-	-0-	878	3			N	-0-					70
*11	845	N	845	-0-	-0-	-0-	845	3			N	-0-					70

WILDHORSE OPERATING COMPANY 923452
CAMPBELL -A- WELL #: 1041 RRCID -> 079411 COMPL. DATE 11/06/1978 TOTAL DEPTH 12400 PERF.11137 - 11630

06	630	N	562	-0-	-68	-0-	562	3			N	-0-					114
07	635	N	635	-0-	-0-	-0-	635	3			N	-0-					114
08	1604	N	1604	-0-	-0-	-0-	1604	3			N	-0-					114
09	616	N	616	-0-	-0-	-0-	616	3			N	-0-					114
10	862	N	862	-0-	-0-	-0-	862	3			N	-0-					114
*11	935	N	935	-0-	-0-	-0-	928	3	7	9	N	6					120

MIAMI AIRPORT (MORROW) 60960 250 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
APACHE CORPORATION 027200
MCCOY, BOB "C" WELL #: 2034 RRCID -> 192062 COMPL. DATE 10/16/2002 TOTAL DEPTH 11300 PERF.11095 - 11163

06	920	N	920	-0-	-0-	-0-	920	2			N	-0-					40
07	775	N	767	-0-	-8	-0-	767	2			N	-0-					40
08	930	N	793	-0-	-137	-0-	793	2			N	-0-					40
09	930	N	668	-0-	-262	-0-	668	2			N	-0-					40
10	775	N	631	-0-	-144	-0-	631	2			N	-0-					40
11	780	N	590	-0-	-190	-0-	590	2			N	-0-					40

MILLS RANCH (ATOKA) 61691 175 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
DAVIS FAMILY WELL #: 1042 RRCID -> 211168 COMPL. DATE 05/02/2005 TOTAL DEPTH 21200 PERF.14206 - 16370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	310	-0-	-50	-0-	310	3			N	-0-					157
07	372	N	276	-0-	-96	-0-	276	3			N	-0-					157
08	310	N	233	-0-	-77	-0-	233	3			N	-0-					157
09	300	N	184	-0-	-116	-0-	184	3			N	-0-					157
10	403	N	210	-0-	-193	-0-	210	3			N	-0-	10	5			147
11	360	N	268	-0-	-92	-0-	268	3			N	-0-					147

CREST RESOURCES, INC. 189901
HARDIN UNIT WELL #: 1 RRCID -> 075151 COMPL. DATE 01/22/1978 TOTAL DEPTH 16670 PERF.16044 - 16254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	313	-0-	-197	-0-	313	2			N	-0-					-0-
07	434	N	304	-0-	-130	-0-	304	2			N	-0-					-0-
08	310	N	304	-0-	-6	-0-	304	2			N	-0-					-0-
09	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
*10	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
11	300	N	287	-0-	-13	-0-	287	2			N	-0-					-0-

LE NORMAN OPERATING LLC 491579
DAVIS WELL #: 4043 RRCID -> 243633 COMPL. DATE 08/14/2008 TOTAL DEPTH 16874 PERF.14379 - 16875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3109	X	3109	-0-	-0-	-0-	3092	2	17	9	N	15					197
07	3596	X	3246	-0-	-350	-0-	3229	2	17	9	N	15					212
08	3596	X	3185	-0-	-411	-0-	3168	2	17	9	N	15					227
09	3480	X	3187	-0-	-293	-0-	3176	2	11	9	N	10	199	1			38
10	3596	X	3214	-0-	-382	-0-	3199	2	15	9	N	14					52
11	3150	X	2970	-0-	-180	-0-	2959	2	11	9	N	10					62

DAVIS WELL #: 2053 RRCID -> 248272 COMPL. DATE 01/08/2009 TOTAL DEPTH 17750 PERF.14994 - 17176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4586	X	4586	-0-	-0-	-0-	4542	2	44	9	N	40					62
07	4078	X	4078	-0-	-0-	-0-	3992	2	86	9	N	78					140
08	3437	X	3437	-0-	-0-	-0-	3398	2	39	9	N	35					175
09	3298	X	3298	-0-	-0-	-0-	3279	2	19	9	N	17					192
10	3131	X	3131	-0-	-0-	-0-	3119	2	12	9	N	11	183	1			20
*11	2884	X	2884	-0-	-0-	-0-	2862	2	22	9	N	20	2	8			38

DAVIS WELL #: 1043 RRCID -> 250663 COMPL. DATE 10/04/2008 TOTAL DEPTH 17410 PERF.16934 - 17364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6570	X	5302	-0-	-1268	-0-	5284	2	18	9	N	16					193
07	6789	X	5552	-0-	-1237	-0-	5535	2	17	9	N	15					208
08	6789	X	6719	-0-	-70	-0-	6704	2	15	9	N	14					222
09	6570	X	6220	-0-	-350	-0-	6209	2	11	9	N	10					232
10	6448	X	5965	-0-	-483	-0-	5962	2	3	9	N	3					235
11	6510	X	5557	-0-	-953	-0-	5545	2	12	9	N	11	1	8			245

OVERFLOW ENERGY, LLC 628574
FOSTER-WHEELER WELL #: 1 RRCID -> 276388 COMPL. DATE 02/05/2014 TOTAL DEPTH 16800 PERF. 5130 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (ATOKA) //CONT.// 61691 175 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1024 RRCID -> 235264 COMPL. DATE 01/14/2008 TOTAL DEPTH 16465 PERF.15751 - 16148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7056	X	7056	-0-	-0-	-0-	6988	2	68	9	N	62					142
07	7141	X	7141	-0-	-0-	-0-	7072	2	69	9	N	63					205
08	6483	X	6483	-0-	-0-	-0-	6402	2	81	9	N	74					279
09	6470	X	6470	-0-	-0-	-0-	6409	2	61	9	N	55	193	1			141
10	6947	X	6947	-0-	-0-	-0-	6838	2	109	9	N	99					240
*11	6555	X	6555	-0-	-0-	-0-	6412	2	143	9	N	130	165	1			205

MILLS RANCH WELL #: 1021 RRCID -> 267242 COMPL. DATE 03/12/2012 TOTAL DEPTH 16400 PERF.16212 - 16306

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

MILLS RANCH (ATOKA GRANITE WASH) 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
MOORE 1 WELL #: 201 RRCID -> 214900 COMPL. DATE 02/21/2006 TOTAL DEPTH 15000 PERF.13881 - 14785

06	3120	X	2893	-0-	-227	-0-	2876	2	17	9	N	15	24	5			113
07	3892	X	3892	-0-	-0-	-0-	3886	2	6	9	N	5					118
08	3835	X	3835	-0-	-0-	-0-	3828	2	7	9	N	6	119	1			5
09	3930	X	3930	-0-	-0-	-0-	3917	2	13	9	N	12					17
10	3780	X	3780	-0-	-0-	-0-	3773	2	7	9	N	6					23
*11	3461	X	3461	-0-	-0-	-0-	3444	2	17	9	N	15					38

HARDIN UNIT WELL #: 2018 RRCID -> 217376 COMPL. DATE 05/09/2006 TOTAL DEPTH 15000 PERF.13797 - 14903

06	2610	X	1744	-0-	-866	-0-	1734	2	10	9	N	9					54
07	2480	X	2446	-0-	-34	-0-	2425	2	21	9	N	19					73
08	2418	X	2221	-0-	-197	-0-	2207	2	14	9	N	13	54	1			32
09	2372	X	2372	-0-	-0-	-0-	2350	2	22	9	N	20					52
10	2461	X	2461	-0-	-0-	-0-	2442	2	19	9	N	17					69
11	2370	X	2276	-0-	-94	-0-	2266	2	10	9	N	9					78

NECTAR WELL #: 2052 RRCID -> 258208 COMPL. DATE 05/04/2013 TOTAL DEPTH 17100 PERF.13241 - 16978

06	300	N	293	-0-	-7	-0-	285	3	8	9	N	7					108
07	341	N	294	-0-	-47	-0-	294	3			N	-0-					108
08	341	N	311	-0-	-30	-0-	282	3	29	9	N	26	127	1			7
09	386	N	386	-0-	-0-	-0-	380	3	6	9	N	5					12
10	600	N	600	-0-	-0-	-0-	580	3	20	9	N	18					30
*11	739	N	739	-0-	-0-	-0-	728	3	11	9	N	10					40

BP AMERICA PRODUCTION COMPANY 040798
JILL 54 WELL #: 1 RRCID -> 267252 COMPL. DATE 09/21/2012 TOTAL DEPTH 16587 PERF.13305 - 13560

06	5880	X	5436	-0-	-444	-0-	5335	2	101	9	N	92					184
07	6138	X	5642	-0-	-496	-0-	5482	2	160	9	N	145					329
08	5859	X	5578	-0-	-281	-0-	5359	2	219	9	N	199	351	1			177
09	5670	X	5181	-0-	-489	-0-	5181	2			N	-0-					177
*10	5642	X	5417	-0-	-225	-0-	5273	2	144	9	N	131	188	1			120
11	5460	X	5267	-0-	-193	-0-	5019	2	248	9	N	225	176	1			169

MILLS RANCH (ATOKA GRANITE WASH)//CONT.// 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LARA 54 WELL #: 1 RRCID -> 268179 COMPL. DATE 07/29/2013 TOTAL DEPTH 16554 PERF.13195 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6883	X	6883	-0-	-0-	-0-	6754	2	129	9	N	117					272
07	6932	X	6932	-0-	-0-	-0-	6866	2	66	9	N	60					332
08	6649	X	6649	-0-	-0-	-0-	6591	2	58	9	N	53	183	1			202
09	7166	X	7166	-0-	-0-	-0-	6852	2	314	9	N	285	184	1			303
*10	7127	X	7127	-0-	-0-	-0-	7032	2	95	9	N	86	190	1			199
*11	6925	X	6925	-0-	-0-	-0-	6732	2	193	9	N	175	178	1			196

TYLER 55 WELL #: 1 RRCID -> 268646 COMPL. DATE 11/14/2012 TOTAL DEPTH 16215 PERF.12902 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	634	-0-	-116	-0-	634	2			N	-0-					-0-
07	744	N	620	-0-	-124	-0-	620	2			N	-0-					-0-
08	682	N	601	-0-	-81	-0-	601	2			N	-0-					-0-
09	630	N	560	-0-	-70	-0-	560	2			N	-0-					-0-
10	620	N	568	-0-	-52	-0-	568	2			N	-0-					-0-
11	570	N	540	-0-	-30	-0-	540	2			N	-0-					-0-

TATIANA 17 WELL #: 1 RRCID -> 270267 COMPL. DATE 03/22/2013 TOTAL DEPTH 16628 PERF.13021 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3570	X	2663	-0-	-907	-0-	2531	2	132	9	N	120	197	1			164
07	3689	X	2877	-0-	-812	-0-	2756	2	121	9	N	110					274
08	3859	X	3859	-0-	-0-	-0-	3800	2	59	9	N	54	181	1			147
09	3570	X	2609	-0-	-961	-0-	2482	2	127	9	N	115	182	1			80
10	3689	X	2635	-0-	-1054	-0-	2558	2	77	9	N	70					150
11	3570	X	2642	-0-	-928	-0-	2574	2	68	9	N	62	137	1			75

IVANA WELL #: 1018 RRCID -> 270269 COMPL. DATE 04/20/2013 TOTAL DEPTH 18050 PERF.13023 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3668	X	3668	-0-	-0-	-0-	3605	2	63	9	N	57					114
07	3965	X	3965	-0-	-0-	-0-	3965	2			N	-0-					114
08	3844	X	2955	-0-	-889	-0-	2955	2			N	-0-	102	5			12
09	3720	X	2521	-0-	-1199	-0-	2409	2	112	9	N	102					114
10	3844	X	2440	-0-	-1404	-0-	2440	2			N	-0-	2	5			112
11	3720	X	2407	-0-	-1313	-0-	2407	2			N	-0-					112

NECTAR WELL #: 1 RRCID -> 276451 COMPL. DATE 09/04/2013 TOTAL DEPTH 18402 PERF.12530 - 13144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SANGUINE GAS EXPLORATION, LLC 748059
DAVIDSON WELL #: 2036 RRCID -> 244390 COMPL. DATE 10/27/2008 TOTAL DEPTH 16020 PERF.14364 - 15930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (ATOKA GRANITE WASH)//CONT.// 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC 836005
JILL 54 WELL #: 2054 RRCID -> 246749 COMPL. DATE 10/06/2010 TOTAL DEPTH 17000 PERF.12276 - 14465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8910	X	8496	-0-	-414	-0-	906	1	7516	2	N	67	2	1	1	8	88
							74	9									
07	9052	X	8255	-0-	-797	-0-	919	1	7334	2	N	2	1	8			89
							2	9									
08	9021	X	8821	-0-	-200	-0-	997	1	7695	2	N	117	181	1			25
							129	9									
09	8730	X	8118	-0-	-612	-0-	298	1	7818	2	N	2	2	1	1	8	24
							2	9									
10	9021	X	7114	-0-	-1907	-0-	706	1	6387	2	N	19	13	1	1	8	29
							21	9									
11	8550	X	8434	-0-	-116	-0-	270	1	8161	2	N	3	7	1	1	8	24
							3	9									

TECOLOTE ENERGY OPERATING, LLC 841419
MILLS, R. D. WELL #: 1 U RRCID -> 133497 COMPL. DATE 05/01/1989 TOTAL DEPTH 21735 PERF.13850 - 13900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	528	N	528	-0-	-0-	-0-	528	2			Y	-0-					3
07	742	N	742	-0-	-0-	-0-	742	2			Y	-0-					3
08	744	N	436	-0-	-308	-0-	436	2			Y	-0-					3
09	540	N	7	-0-	-533	-0-	7	2			Y	-0-					3
10	744	N	375	-0-	-369	-0-	375	2			Y	-0-					3
11	420	N	-0-	-0-	-420	-0-					Y	-0-					3

MILLS RANCH (DES MOINES) 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. 189901
DABERRY WELL #: 401 RRCID -> 163838 COMPL. DATE N/A TOTAL DEPTH 12700 PERF.11880 - 11904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					730
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					730
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					730
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					730
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					730
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					730

FABIAN WELL #: 2045 RRCID -> 166539 COMPL. DATE 12/15/1997 TOTAL DEPTH 12260 PERF.11847 - 11990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	794	X	794	-0-	-0-	-0-	794	2			N	-0-					969
07	1798	N	355	-0-	-1443	-0-	355	2			N	-0-					969
08	474	N	474	-0-	-0-	-0-	474	2			N	-0-					969
09	780	N	302	-0-	-478	-0-	302	2			N	-0-					969
*10	395	N	395	-0-	-0-	-0-	395	2			N	-0-					969
11	450	N	-0-	-0-	-450	-0-					N	-0-					969

BRYANT WELL #: 2044 RRCID -> 168732 COMPL. DATE 05/07/1998 TOTAL DEPTH 12300 PERF.11928 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	X	2480	-0-	-70	-0-	2468	2	12	9	N	11					645
07	2635	X	2507	-0-	-128	-0-	2397	2	110	9	N	100					745
08	2635	X	2213	-0-	-422	-0-	2191	2	22	9	N	20					765
09	2759	N	2759	-0-	-0-	-0-	2750	2	9	9	N	8					773
*10	3100	N	3994	-0-	894	894	3745	2	249	9	N	226	189	1			810
*11	3000	N	3782	-0-	782	1676	3642	2	140	9	N	127	188	1			749

COLTHARP WELL #: 2051 RRCID -> 170461 COMPL. DATE 06/23/1998 TOTAL DEPTH 12526 PERF.11962 - 12111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	X	1410	-0-	-420	-0-	1369	2	41	9	N	37					872
07	1922	X	1545	-0-	-377	-0-	1512	2	33	9	N	30					902
08	2273	X	2273	-0-	-0-	-0-	2228	2	45	9	N	41					943
09	2541	N	2541	-0-	-0-	-0-	2435	2	106	9	N	96					1039
*10	2624	N	2624	-0-	-0-	-0-	2562	2	62	9	N	56					1095
*11	2546	N	2546	-0-	-0-	-0-	2493	2	53	9	N	48					1143

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. //CONT.// 189901

FABIAN WELL #: 3045 RRCID -> 175319 COMPL. DATE 11/12/1999 TOTAL DEPTH 12200 PERF.11858 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	153	N	153	-0-	-0-	-0-	122	2	31	9	N	28					751
07	31	N	-0-	-0-	-31	-0-					N	-0-					751
08	0	N	-0-	-0-	-0-	-0-					N	-0-					751
09	30	N	-0-	-0-	-30	-0-					N	-0-					751
10	0	N	-0-	-0-	-0-	-0-					N	-0-					751
11	0	N	-0-	-0-	-0-	-0-					N	-0-					751

DABERRY WELL #: 501 RRCID -> 176466 COMPL. DATE 02/16/2000 TOTAL DEPTH 12250 PERF.11963 - 12005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	183	-0-	-327	-0-	183	2			N	-0-					809
07	279	N	214	-0-	-65	-0-	214	2			N	-0-					809
08	334	N	334	-0-	-0-	-0-	334	2			N	-0-					809
09	289	N	289	-0-	-0-	-0-	289	2			N	-0-					809
10	217	N	-0-	-0-	-217	-0-					N	-0-					809
11	330	N	-0-	-0-	-330	-0-					N	-0-					809

BRYANT WELL #: 3044 RRCID -> 181874 COMPL. DATE 12/14/2000 TOTAL DEPTH 12150 PERF.11882 - 11978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					326
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					326
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					326
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					326
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					326
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					326

FABIAN WELL #: 4045 RRCID -> 183535 COMPL. DATE 01/19/2001 TOTAL DEPTH 12300 PERF.11852 - 11882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1699	X	1699	-0-	-0-	-0-	1657	2	42	9	N	38					1166
07	2129	N	2129	-0-	-0-	-0-	2062	2	67	9	N	61	189	1			1038
08	2120	N	2120	-0-	-0-	-0-	2067	2	53	9	N	48					1086
09	2025	N	2025	-0-	-0-	-0-	1964	2	61	9	N	55					1141
*10	2072	N	2072	-0-	-0-	-0-	2002	2	70	9	N	64	193	1			1012
*11	2076	N	2076	-0-	-0-	-0-	1991	2	85	9	N	77					1089

DABERRY WELL #: 701 RRCID -> 183847 COMPL. DATE 05/12/2001 TOTAL DEPTH 12240 PERF.11859 - 11878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	2246	-0-	-754	-0-	2189	2	57	9	N	52					903
07	3100	X	2640	-0-	-460	-0-	2585	2	55	9	N	50					953
08	3038	X	2206	-0-	-832	-0-	2154	2	52	9	N	47	187	1			813
09	2551	X	2551	-0-	-0-	-0-	2493	2	58	9	N	53					866
10	2325	X	2192	-0-	-133	-0-	2135	2	57	9	N	52					918
*11	2635	N	2635	-0-	-0-	-0-	2596	2	39	9	N	35					953

BRYANT WELL #: 4044 RRCID -> 184670 COMPL. DATE 06/29/2001 TOTAL DEPTH 12260 PERF.12042 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	125	-0-	-25	-0-	125	2			N	-0-					1743
07	155	N	128	-0-	-27	-0-	128	2			N	-0-					1743
08	155	N	136	-0-	-19	-0-	136	2			N	-0-					1743
09	132	N	132	-0-	-0-	-0-	132	2			N	-0-					1743
*10	130	N	130	-0-	-0-	-0-	130	2			N	-0-					1743
*11	139	N	139	-0-	-0-	-0-	139	2			N	-0-					1743

BUCKINGHAM WELL #: 1 RRCID -> 184956 COMPL. DATE 09/12/2000 TOTAL DEPTH 12250 PERF.11970 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7	N	7	-0-	-0-	-0-	7	2			N	-0-					414
07	16	N	16	-0-	-0-	-0-	16	2			N	-0-					414
08	21	N	21	-0-	-0-	-0-	21	2			N	-0-					414
09	8	N	8	-0-	-0-	-0-	8	2			N	-0-					414
10	31	N	4	-0-	-27	-0-	4	2			N	-0-					414
11	30	N	10	-0-	-20	-0-	10	2			N	-0-					414

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. //CONT.// 189901
FABIAN WELL #: 5045 RRCID -> 187295 COMPL. DATE 11/29/2001 TOTAL DEPTH 12200 PERF.11852 - 11872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2831	X	2831	-0-	-0-	-0-	2791	2	40	9	N	36					1513
07	2482	X	2482	-0-	-0-	-0-	2415	2	67	9	N	61	188	1			1386
08	3166	X	3166	-0-	-0-	-0-	3037	2	129	9	N	117					1503
09	1817	X	1817	-0-	-0-	-0-	1765	2	52	9	N	47					1550
*10	2866	X	2866	-0-	-0-	-0-	2820	2	46	9	N	42					1592
*11	2966	X	2966	-0-	-0-	-0-	2881	2	85	9	N	77					1669

DABERRY WELL #: 301 RRCID -> 191561 COMPL. DATE N/A TOTAL DEPTH 26160 PERF.11910 - 11934

06	2030	N	2030	-0-	-0-	-0-	1657	2	373	9	N	339					1655
07	2598	N	2598	-0-	-0-	-0-	2545	2	53	9	N	48					1703
08	2620	N	2620	-0-	-0-	-0-	2595	2	25	9	N	23					1726
09	2567	N	2567	-0-	-0-	-0-	2493	2	74	9	N	67					1793
*10	2632	N	2632	-0-	-0-	-0-	2560	2	72	9	N	65					1858
*11	2636	N	2636	-0-	-0-	-0-	2557	2	79	9	N	72	185	1			1745

BRYANT WELL #: 5044 RRCID -> 207599 COMPL. DATE 12/29/2004 TOTAL DEPTH 12360 PERF.12300 - 12330

06	2464	N	2464	-0-	-0-	-0-	2389	2	75	9	N	68	387	1			1575
07	2993	N	2993	-0-	-0-	-0-	2929	2	64	9	N	58					1633
08	3012	N	3012	-0-	-0-	-0-	2887	2	125	9	N	114	187	1			1560
09	2810	N	2810	-0-	-0-	-0-	2764	2	46	9	N	42					1602
*10	2973	N	2973	-0-	-0-	-0-	2846	2	127	9	N	115					1717
*11	2975	N	2975	-0-	-0-	-0-	2900	2	75	9	N	68					1785

DABERRY WELL #: 801 RRCID -> 220003 COMPL. DATE 06/30/2006 TOTAL DEPTH 12720 PERF.12438 - 12680

06	690	N	582	-0-	-108	-0-	573	2	9	9	N	8					1549
07	651	N	527	-0-	-124	-0-	519	2	8	9	N	7					1556
08	651	N	645	-0-	-6	-0-	630	2	15	9	N	14	188	1			1382
09	706	N	706	-0-	-0-	-0-	689	2	17	9	N	15					1397
*10	803	N	803	-0-	-0-	-0-	671	2	132	9	N	120					1517
*11	698	N	698	-0-	-0-	-0-	646	2	52	9	N	47					1564

COLTHARP WELL #: 4051H RRCID -> 261868 COMPL. DATE 12/31/2010 TOTAL DEPTH 12117 PERF.16099 - 16381

06	20250	X	17655	-0-	-2595	-0-	17262	2	393	9	N	357	377	1			6832
07	21240	X	21240	-0-	-0-	-0-	20745	2	495	9	N	450	181	1			7101
08	21328	X	20147	-0-	-1181	-0-	19624	2	523	9	N	475	381	1			7195
09	20640	X	16752	-0-	-3888	-0-	16364	2	388	9	N	353	374	1			7174
10	21328	X	17704	-0-	-3624	-0-	17300	2	404	9	N	367	195	1			7346
11	20550	X	17545	-0-	-3005	-0-	17182	2	363	9	N	330	187	1			7489

BUCKINGHAM WELL #: 3021H RRCID -> 265496 COMPL. DATE 04/19/2011 TOTAL DEPTH 12140 PERF.12496 - 16286

06	13363	X	13363	-0-	-0-	-0-	13106	2	257	9	N	234	531	1			2125
07	13400	X	13400	-0-	-0-	-0-	13088	2	312	9	N	284	192	1			2217
08	14312	X	14312	-0-	-0-	-0-	14034	2	278	9	N	253					2470
09	14573	X	14573	-0-	-0-	-0-	14273	2	300	9	N	273	542	1			2201
*10	15021	X	15021	-0-	-0-	-0-	14727	2	294	9	N	267	190	1			2278
11	13860	X	13183	-0-	-677	-0-	12908	2	275	9	N	250	187	1			2341

BUCKINGHAM WELL #: 2021 RRCID -> 266305 COMPL. DATE 12/14/2010 TOTAL DEPTH 16300 PERF.12088 - 12506

06	816	N	816	-0-	-0-	-0-	806	2	10	9	N	9					1059
07	878	N	878	-0-	-0-	-0-	869	2	9	9	N	8					1067
08	806	N	795	-0-	-11	-0-	795	2			N	-0-					1067
09	780	N	763	-0-	-17	-0-	744	2	19	9	N	17					1084
*10	866	N	866	-0-	-0-	-0-	805	5	61	9	N	55	187	1			952
*11	823	N	823	-0-	-0-	-0-	806	2	17	9	N	15					967

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. //CONT.// 189901
BUCKINGHAM WELL #: 6058H RRCID -> 269034 COMPL. DATE 05/15/2012 TOTAL DEPTH 12265 PERF.12515 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13167	X	13167	-0-	-0-	-0-	12692	2	475	9	N	432	190	1			8360
07	11674	X	11674	-0-	-0-	-0-	11022	2	652	9	N	593					8953
08	14353	X	14353	-0-	-0-	-0-	13971	2	382	9	N	347	203	1			9097
09	13978	X	13978	-0-	-0-	-0-	13485	2	493	9	N	448	380	1			9165
*10	15684	X	15684	-0-	-0-	-0-	15153	2	531	9	N	483					9648
*11	15084	X	15084	-0-	-0-	-0-	14571	2	513	9	N	466	191	1			9923

SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1040 RRCID -> 220160 COMPL. DATE 07/09/2006 TOTAL DEPTH 16177 PERF.13489 - 14386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	769	N	769	-0-	-0-	-0-	769	2			N	-0-					150
07	744	N	714	-0-	-30	-0-	714	2			N	-0-					150
08	678	N	678	-0-	-0-	-0-	678	2			N	-0-					150
09	780	N	654	-0-	-126	-0-	644	2	10	9	N	9					159
10	713	N	603	-0-	-110	-0-	603	2			N	-0-					159
*11	905	N	905	-0-	-0-	-0-	905	2			N	-0-					159

MILLS RANCH WELL #: 2041 RRCID -> 233501 COMPL. DATE 11/05/2007 TOTAL DEPTH 14180 PERF.13000 - 13926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RACHEL WELL #: 1034 RRCID -> 262091 COMPL. DATE 08/28/2010 TOTAL DEPTH 15686 PERF. 9856 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10410	X	7134	-0-	-3276	-0-	6833	2	301	9	N	274	193	1			326
07	10757	X	6593	-0-	-4164	-0-	6414	2	179	9	N	163	189	1			300
08	10199	X	9543	-0-	-656	-0-	9279	2	264	9	N	240	378	1			162
09	9870	X	9262	-0-	-608	-0-	9064	2	198	9	N	180	180	1			162
10	10075	X	8989	-0-	-1086	-0-	8758	2	231	9	N	210	191	1			181
11	7140	X	6537	-0-	-603	-0-	6338	2	199	9	N	181					362

MILLS RANCH SE 25 WELL #: 1025 RRCID -> 274346 COMPL. DATE 04/21/2010 TOTAL DEPTH 16578 PERF.13172 - 13381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19931	X	19931	-0-	-0-	-0-	18893	2	1038	9	N	944	949	1			433
07	20782	X	20782	-0-	-0-	-0-	19730	2	1052	9	N	956	1135	1			254
08	20717	X	20717	-0-	-0-	-0-	19719	2	998	9	N	907	941	1			220
09	19936	X	19936	-0-	-0-	-0-	18962	2	974	9	N	885	753	1			352
10	20409	X	20409	-0-	-0-	-0-	19553	2	856	9	N	778	972	1			158
*11	20045	X	20045	-0-	-0-	-0-	18854	2	1191	9	N	1083	949	1			292

TECOLOTE ENERGY OPERATING, LLC 841419
LISTER WELL #: 4 RRCID -> 186543 COMPL. DATE 11/14/2001 TOTAL DEPTH 12220 PERF.11748 - 12070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
LEDBETTER WELL #: 6021H RRCID -> 266037 COMPL. DATE 03/01/2013 TOTAL DEPTH 12142 PERF.12429 - 17280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4320	X	3346	-0-	-974	-0-	3123	2	223	9	Y	203	189	1			137
07	4929	X	4148	-0-	-781	-0-	3899	2	249	9	Y	226	286	1			77
08	5931	X	5931	-0-	-0-	-0-	5786	2	145	9	Y	132	164	1			45
09	5753	X	5753	-0-	-0-	-0-	5348	2	405	9	Y	368	344	1			69
10	6492	X	6492	-0-	-0-	-0-	6150	2	342	9	Y	311	284	1			96
*11	5730	X	4363	-0-	-1367	-0-	4156	2	207	9	Y	188	228	1			56

4P ENERGY TEXAS, LLC 953803
ABERNETHY UNIT WELL #: 1046RE RRCID -> 263209 COMPL. DATE 07/12/2010 TOTAL DEPTH 15630 PERF. 9687 - 12390

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					55
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					55
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					55
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					55
10	14B DENY	-0-	-0-	-0-	-0-						N	-0-					55
11	14B DENY	-0-	-0-	-0-	-0-						N	-0-					55

MILLS RANCH (ELLENBURGER) 61691 225 NON-ASSOCIATED ONE WELL CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
JAMES, W. F. WELL #: 1 L RRCID -> 067580 COMPL. DATE 05/23/1976 TOTAL DEPTH 24482 PERF.22918 - 23937

06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MILLS RANCH (GRANITE WASH CONS.) 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. 189901
FABIAN WELL #: 6045 RRCID -> 247372 COMPL. DATE 09/05/2007 TOTAL DEPTH 12777 PERF.11844 - 11896

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					447
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					447
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					447
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					447
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					447
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					447

G.C. DAVIS WELL #: 3061 RRCID -> 282627 COMPL. DATE 06/20/2017 TOTAL DEPTH 18273 PERF.13208 - 14546

06	4110	X	1993	-0-	-2117	-0-	1930	2	63	9	N	57					1632
07	3751	X	2680	-0-	-1071	-0-	2450	2	230	9	N	209	183	1			1658
08	3410	X	2464	-0-	-946	-0-	2378	2	86	9	N	78					1736
09	2910	X	2265	-0-	-645	-0-	2174	2	91	9	N	83					1819
10	2666	X	2221	-0-	-445	-0-	2132	2	89	9	N	81					1900
11	2580	X	2257	-0-	-323	-0-	2192	2	65	9	N	59					1959

LE NORMAN OPERATING LLC 491579
LUNSFORD 3 WELL #: 9H RRCID -> 268618 COMPL. DATE 09/11/2012 TOTAL DEPTH 9910 PERF.10234 - 15084

06	9415	X	9415	-0-	-0-	-0-	9001	2	414	9	N	376	387	1	5	8	364
07	11989	X	11989	-0-	-0-	-0-	11491	2	498	9	N	453	384	1			433
08	13900	X	13900	-0-	-0-	-0-	13450	2	450	9	N	409	572	1	2	8	268
09	14166	X	14166	-0-	-0-	-0-	13784	2	382	9	N	347	182	1			433
10	16674	X	16674	-0-	-0-	-0-	16194	2	480	9	N	436	398	1	6	8	465
*11	16647	X	16647	-0-	-0-	-0-	16197	2	450	9	N	409	587	1	3	8	284

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

LUNSFORD 3 WELL #: 10H RRCID -> 270378 COMPL. DATE 02/19/2013 TOTAL DEPTH 9915 PERF.10310 - 15131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2343	N	2343	-0-	-0-	-0-	2152	2	191	9	N	174	12	8			365
07	2709	N	2709	-0-	-0-	-0-	2510	2	199	9	N	181	184	1			362
08	2294	N	2150	-0-	-144	-0-	1894	2	256	9	N	233	368	1	4	8	223
09	3000	N	3857	-0-	857	857	3649	2	208	9	N	189					412
10	3100	N	7106	-0-	4006	4863	6692	2	414	9	N	376	381	1	14	8	393
*11	3000	N	9240	-0-	6240	11103	8800	2	440	9	N	400	379	1	13	8	401

DUPONT 1 WELL #: 5H RRCID -> 270492 COMPL. DATE 04/05/2013 TOTAL DEPTH 10494 PERF.10841 - 15560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10857	X	10857	-0-	-0-	-0-	9985	2	872	9	N	793	775	1	4	8	318
07	11657	X	11657	-0-	-0-	-0-	10597	2	1060	9	N	964	947	1			335
08	11353	X	11353	-0-	-0-	-0-	10400	2	953	9	N	866	756	1	2	8	443
09	10758	X	10758	-0-	-0-	-0-	9887	2	871	9	N	792	950	1			285
10	11329	X	11329	-0-	-0-	-0-	10369	2	960	9	N	873	783	1	3	8	372
*11	10066	X	10066	-0-	-0-	-0-	9334	2	732	9	N	665	591	1	5	8	441

HILL WELL #: 1011H RRCID -> 276541 COMPL. DATE 10/31/2014 TOTAL DEPTH 11986 PERF.12980 - 17709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11254	X	11254	-0-	-0-	-0-	10777	2	477	9	N	434	529	1			78
07	11067	X	11067	-0-	-0-	-0-	10606	2	461	9	N	419	340	1			157
08	10779	X	10779	-0-	-0-	-0-	10307	2	472	9	N	429	515	1			71
09	9352	X	9352	-0-	-0-	-0-	8948	2	404	9	N	367	184	1			254
10	9590	X	9590	-0-	-0-	-0-	9121	2	469	9	N	426	527	1			153
*11	9562	X	9562	-0-	-0-	-0-	9064	2	498	9	N	453	355	1			251

HILL WELL #: 7011H RRCID -> 276968 COMPL. DATE 04/06/2013 TOTAL DEPTH 10899 PERF.10887 - 15680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1506	-0-	-114	-0-	1163	2	343	9	N	312	193	1	8	8	233
07	1519	N	1403	-0-	-116	-0-	1055	2	348	9	N	316	386	1	7	8	156
08	1515	N	1515	-0-	-0-	-0-	1157	2	358	9	N	325	184	1	3	8	294
09	1500	N	1407	-0-	-93	-0-	1101	2	306	9	N	278	385	1			187
10	1395	N	1179	-0-	-216	-0-	887	2	292	9	N	265	194	1	3	8	255
11	1470	N	1197	-0-	-273	-0-	965	2	232	9	N	211	193	1			273

FRYE RANCH 10 WELL #: 5010H RRCID -> 277299 COMPL. DATE 05/08/2014 TOTAL DEPTH 11319 PERF.12063 - 16376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9870	X	6615	-0-	-3255	-0-	6306	2	309	9	N	281	194	1	3	8	197
07	8246	X	6802	-0-	-1444	-0-	6501	2	301	9	N	274	394	1			77
08	8405	X	8405	-0-	-0-	-0-	8085	2	320	9	N	291	192	1	1	8	175
09	8620	X	8620	-0-	-0-	-0-	8330	2	290	9	N	264	396	1			43
10	7223	X	6899	-0-	-324	-0-	6643	2	256	9	N	233	1	8			275
11	8130	X	6936	-0-	-1194	-0-	6727	2	209	9	N	190	201	1			264

DAVIS WELL #: 6053H RRCID -> 278958 COMPL. DATE 05/20/2014 TOTAL DEPTH 11310 PERF.11269 - 15781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4503	X	4503	-0-	-0-	-0-	4042	2	461	9	N	419	400	1			173
07	4754	X	4754	-0-	-0-	-0-	4278	2	476	9	N	433	395	1			211
08	4394	X	4394	-0-	-0-	-0-	3946	2	448	9	N	407	394	1			224
09	4116	X	4116	-0-	-0-	-0-	3696	2	420	9	N	382	396	1			210
10	4134	X	4134	-0-	-0-	-0-	3751	2	383	9	N	348	394	1			164
*11	3973	X	3973	-0-	-0-	-0-	3551	2	422	9	N	384	404	1	2	8	142

DUPONT 1 WELL #: 4H RRCID -> 279033 COMPL. DATE 04/01/2013 TOTAL DEPTH 10448 PERF.10721 - 15556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9060	X	6950	-0-	-2110	-0-	6108	2	842	9	N	765	758	1	1	8	193
07	8246	X	7898	-0-	-348	-0-	7059	2	839	9	N	763	758	1			198
08	8029	X	7718	-0-	-311	-0-	6873	2	845	9	N	768	767	1	1	8	198
09	7590	X	6863	-0-	-727	-0-	6076	2	787	9	N	715	782	1			131
10	7905	X	6802	-0-	-1103	-0-	5970	2	832	9	N	756	772	1	1	8	114
11	7650	X	7630	-0-	-20	-0-	6627	2	1003	9	N	912	591	1	2	8	433

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
FRYE RANCH WELL #: 1029H RRCID -> 279090 COMPL. DATE 06/10/2013 TOTAL DEPTH 10930 PERF.10928 - 15256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5194	X	5194	-0-	-0-	-0-	4601	2	593	9	Y	539	426	1	5	8	194
07	4992	X	4992	-0-	-0-	-0-	4392	2	600	9	Y	545	536	1	5	8	198
08	4823	X	4823	-0-	-0-	-0-	4174	2	649	9	Y	590	535	1	2	8	251
09	4620	X	4282	-0-	-338	-0-	3722	2	560	9	Y	509	538	1			222
10	4774	X	4348	-0-	-426	-0-	3741	2	607	9	Y	552	542	1	3	8	229
11	4620	X	4348	-0-	-272	-0-	3662	2	686	9	Y	624	749	1			104

FRYE RANCH WELL #: 6029H RRCID -> 279091 COMPL. DATE 06/18/2012 TOTAL DEPTH 10611 PERF.11020 - 15402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6540	X	5275	-0-	-1265	-0-	4858	2	417	9	N	379	279	1	4	8	180
07	6758	X	5009	-0-	-1749	-0-	5006	2	3	9	N	3	180	1	3	8	-0-
08	6758	X	5234	-0-	-1524	-0-	4972	2	262	9	N	238	109	1	1	8	128
09	5610	X	4328	-0-	-1282	-0-	4328	2			N	-0-	128	1			-0-
10	5797	X	5096	-0-	-701	-0-	4744	2	352	9	N	320	206	1	1	8	113
11	5280	X	4328	-0-	-952	-0-	4001	2	327	9	N	297	281	1			129

FRYE RANCH WELL #: 729H RRCID -> 279095 COMPL. DATE 06/13/2012 TOTAL DEPTH 10688 PERF.11174 - 16057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6330	X	5076	-0-	-1254	-0-	4745	2	331	9	N	301	194	1			170
07	6200	X	4406	-0-	-1794	-0-	4085	2	321	9	N	292	373	1			89
08	6045	X	4149	-0-	-1896	-0-	3796	2	353	9	N	321	196	1			214
09	5460	X	4559	-0-	-901	-0-	4238	2	321	9	N	292	385	1			121
10	5332	X	4899	-0-	-433	-0-	4482	2	417	9	N	379	384	1			116
11	5070	X	4722	-0-	-348	-0-	4373	2	349	9	N	317	202	1			231

FRYE RANCH WELL #: 0929H RRCID -> 279101 COMPL. DATE 09/14/2012 TOTAL DEPTH 10541 PERF.11027 - 14941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2053	N	2053	-0-	-0-	-0-	1581	2	472	9	N	429	338	1	5	8	154
07	2240	N	2240	-0-	-0-	-0-	1760	2	480	9	N	436	427	1	5	8	158
08	2288	N	2288	-0-	-0-	-0-	1763	2	525	9	N	477	430	1	2	8	203
09	2137	N	2137	-0-	-0-	-0-	1697	2	440	9	N	400	429	1			174
10	2041	N	2041	-0-	-0-	-0-	1554	2	487	9	N	443	431	1	3	8	183
*11	1717	N	1717	-0-	-0-	-0-	1174	2	543	9	N	494	595	1			82

FRYE RANCH WELL #: 8029H RRCID -> 279105 COMPL. DATE 06/18/2012 TOTAL DEPTH 10800 PERF.10848 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2420	X	2420	-0-	-0-	-0-	2268	2	152	9	N	138	198	1			79
07	2511	X	2449	-0-	-62	-0-	2302	2	147	9	N	134					213
08	2511	X	2347	-0-	-164	-0-	2192	2	155	9	N	141	191	1			163
09	2430	X	2277	-0-	-153	-0-	2127	2	150	9	N	136	198	1			101
10	2511	X	2420	-0-	-91	-0-	2259	2	161	9	N	146	201	1			46
11	2430	X	2354	-0-	-76	-0-	2179	2	175	9	N	159					205

MOORE FARMS WELL #: 0108H RRCID -> 279511 COMPL. DATE 07/09/2013 TOTAL DEPTH 10961 PERF.10960 - 15730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1870	N	1870	-0-	-0-	-0-	1603	2	267	9	N	243	197	1			183
07	1847	N	1847	-0-	-0-	-0-	1593	2	254	9	N	231	192	1			222
08	1869	N	1869	-0-	-0-	-0-	1613	2	256	9	N	233	390	1			65
09	1860	N	1744	-0-	-116	-0-	1495	2	249	9	N	226	194	1			97
10	1860	N	1612	-0-	-248	-0-	1361	2	251	9	N	228	200	1			125
11	1800	N	1559	-0-	-241	-0-	1313	2	246	9	N	224	201	1			148

MICHELLE 5 WELL #: 4H RRCID -> 280053 COMPL. DATE 01/02/2016 TOTAL DEPTH 11784 PERF.11919 - 16402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14220	X	13058	-0-	-1162	-0-	12398	2	660	9	N	600	574	1	126	8	215
07	14074	X	13159	-0-	-915	-0-	12643	2	516	9	N	469	377	1			307
08	14043	X	12789	-0-	-1254	-0-	12266	2	523	9	N	475	349	1	47	8	386
09	13590	X	11891	-0-	-1699	-0-	11410	2	481	9	N	437	561	1			262
10	13702	X	12067	-0-	-1635	-0-	11478	2	589	9	N	535	555	1	80	8	162
11	13050	X	11514	-0-	-1536	-0-	10914	2	600	9	N	545	381	1	96	8	230

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
RICHLAND RESOURCES CORPORATION 709719
TINDALL WELL #: 1033 RRCID -> 265111 COMPL. DATE 12/16/2011 TOTAL DEPTH 10400 PERF. 9854 - 9984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RACHEL WELL #: 2034 RRCID -> 266737 COMPL. DATE 01/30/2012 TOTAL DEPTH 10600 PERF. 9963 - 10142

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					24
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24

SANGUINE GAS EXPLORATION, LLC 748059
NAOMI WELL #: RRCID -> 229990 COMPL. DATE 04/21/2013 TOTAL DEPTH 16694 PERF.11194 - 11638

06	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					62
07	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					62
08	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					62
09	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					62
10	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					62
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					62

PLUGGED AND ABANDONED_____ 06/13/2016

DAVIDSON WELL #: 1039A RRCID -> 242707 COMPL. DATE 08/09/2008 TOTAL DEPTH 22035 PERF.12558 - 13874

06	6900	X	6246	-0-	-654	-0-	6206	2	40	9	N	36					334
07	7130	X	6455	-0-	-675	-0-	6437	2	18	9	N	16	188	1			162
08	7006	X	6482	-0-	-524	-0-	6482	2			N	-0-					162
09	6510	X	6146	-0-	-364	-0-	6140	2	6	9	N	5					167
10	6696	X	6453	-0-	-243	-0-	6374	2	79	9	N	72					239
11	6240	X	6105	-0-	-135	-0-	6058	2	47	9	N	43	172	1			110

DAVIDSON WELL #: 2039 RRCID -> 252960 COMPL. DATE 03/29/2009 TOTAL DEPTH 15529 PERF.12008 - 12562

06	720	N	687	-0-	-33	-0-	687	2			N	-0-					45
07	744	N	717	-0-	-27	-0-	717	2			N	-0-					45
08	671	N	671	-0-	-0-	-0-	671	2			N	-0-					45
09	690	N	631	-0-	-59	-0-	631	2			N	-0-					45
10	713	N	655	-0-	-58	-0-	655	2			N	-0-					45
*11	658	N	658	-0-	-0-	-0-	658	2			N	-0-					45

DAVIS WELL #: 1023 RRCID -> 258741 COMPL. DATE 04/01/2010 TOTAL DEPTH 13573 PERF.11748 - 11904

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					166
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					166
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					166
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					166
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					166
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					166

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059

MILLS RANCH WELL #: 2041 RRCID -> 258836 COMPL. DATE 07/29/2010 TOTAL DEPTH 14180 PERF.11340 - 12914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1159	-0-	-131	-0-	1159	2			N	-0-					165
07	1240	N	1076	-0-	-164	-0-	1076	2			N	-0-					165
08	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					165
09	1170	N	1036	-0-	-134	-0-	1036	2			N	-0-					165
10	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					165
11	1200	N	1045	-0-	-155	-0-	1045	2			N	-0-					165

HALE WELL #: 1021H RRCID -> 261907 COMPL. DATE 02/08/2011 TOTAL DEPTH 12378 PERF.12760 - 16910

06	8010	X	7171	-0-	-839	-0-	6180	2	991	9	N	901	746	1			526
07	8277	X	7467	-0-	-810	-0-	6388	2	1079	9	N	981	1101	1			406
08	7595	X	7340	-0-	-255	-0-	6346	2	994	9	N	904	754	1			556
09	7350	X	7089	-0-	-261	-0-	6089	2	1000	9	N	909	950	1			515
10	7471	X	7133	-0-	-338	-0-	6198	2	935	9	N	850	1135	1			230
11	7230	X	6749	-0-	-481	-0-	5857	2	892	9	N	811	759	1			282

RACHEL WELL #: 1034 RRCID -> 262121 COMPL. DATE 08/28/2010 TOTAL DEPTH 15686 PERF. 9856 - 12492

06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURRELL WELL #: 2033 RRCID -> 264048 COMPL. DATE 06/30/2011 TOTAL DEPTH 12886 PERF. 9906 - 10072

06	7725	X	7725	-0-	-0-	-0-	7645	2	80	9	N	73					347
07	8466	X	8466	-0-	-0-	-0-	8333	2	133	9	N	121	364	1			104
08	8013	X	8013	-0-	-0-	-0-	7926	2	87	9	N	79					183
09	6918	X	6918	-0-	-0-	-0-	6828	2	90	9	N	82	193	1			72
10	8971	X	8971	-0-	-0-	-0-	8879	2	92	9	N	84					156
11	5400	X	5074	-0-	-326	-0-	5023	2	51	9	N	46					202

MILLS RANCH & CO. WELL #: 5017H RRCID -> 265189 COMPL. DATE 05/02/2011 TOTAL DEPTH 11358 PERF.12458 - 16075

06	2931	X	2931	-0-	-0-	-0-	2910	2	21	9	N	19					236
07	429	X	429	-0-	-0-	-0-	377	2	52	9	N	47					283
08	126	X	126	-0-	-0-	-0-	58	2	68	9	N	62					345
09	29122	X	29122	-0-	-0-	-0-	27399	2	1723	9	N	1566	1499	1			412
10	24330	X	24330	-0-	-0-	-0-	23160	2	1170	9	N	1064	1314	1			162
*11	21551	X	21551	-0-	-0-	-0-	20100	2	1451	9	N	1319	1149	1			332

MILLS RANCH & CO. WELL #: 7017H RRCID -> 266337 COMPL. DATE 11/21/2011 TOTAL DEPTH 12627 PERF.13082 - 15300

06	30	N	-0-	-0-	-30	-0-					N	-0-					245
07	2	N	-0-	-0-	-2	-0-					N	-0-					245
08	0	N	-0-	-0-	-0-	-0-					N	-0-					245
09	0	N	-0-	-0-	-0-	-0-					N	-0-					245
10	0	N	-0-	-0-	-0-	-0-					N	-0-					245
11	0	N	-0-	-0-	-0-	-0-					N	-0-					245

MILLS RANCH & CO. WELL #: 8017H RRCID -> 266694 COMPL. DATE 12/27/2011 TOTAL DEPTH 12040 PERF.12350 - 15648

06	3210	X	-0-	-0-	-3210	-0-					N	-0-					55
07	3317	X	-0-	-0-	-3317	-0-					N	-0-					55
08	3317	X	-0-	-0-	-3317	-0-					N	-0-					55
09	1080	X	169	-0-	-911	-0-	169	2			N	-0-					55
10	1116	X	461	-0-	-655	-0-	461	2			N	-0-					55
*11	468	X	468	-0-	-0-	-0-	468	2			N	-0-					55

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
MILLS RANCH SE 24 WELL #: 5024H RRCID -> 267324 COMPL. DATE 05/02/2012 TOTAL DEPTH 11931 PERF.12324 - 14648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4770	X	592	-0-	-4178	-0-	566	2	26	9	N	24					143
07	4929	X	303	-0-	-4626	-0-	284	2	19	9	N	17					160
08	4929	X	36	-0-	-4893	-0-	15	2	21	9	N	19					179
09	1140	X	174	-0-	-966	-0-	174	2			N	-0-					179
10	992	X	34	-0-	-958	-0-	34	2			N	-0-					179
11	600	X	56	-0-	-544	-0-	56	2			N	-0-					179

MILLS RANCH & CO. WELL #: 9017H RRCID -> 267402 COMPL. DATE 06/18/2012 TOTAL DEPTH 12646 PERF.13040 - 15540

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95

G. C. DAVIS WELL #: 2023H RRCID -> 272342 COMPL. DATE 05/15/2013 TOTAL DEPTH 11919 PERF.12210 - 14232

06	18600	X	15316	-0-	-3284	-0-	14658	2	658	9	N	598	768	1			162
07	20816	X	20816	-0-	-0-	-0-	20244	2	572	9	N	520	563	1			119
08	22242	X	22242	-0-	-0-	-0-	21222	2	1020	9	N	927	774	1			272
09	20835	X	20835	-0-	-0-	-0-	20048	2	787	9	N	715	583	1			404
10	21046	X	21046	-0-	-0-	-0-	20251	2	795	9	N	723	967	1			160
11	18600	X	2384	-0-	-16216	-0-	1560	2	824	9	N	749	574	1			335

DOUG WELL #: 4024 RRCID -> 274284 COMPL. DATE 07/26/2013 TOTAL DEPTH 13050 PERF.11858 - 12044

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH WELL #: 3025 RRCID -> 276612 COMPL. DATE 08/30/2013 TOTAL DEPTH 13062 PERF.11912 - 11988

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAPSTONE ENERGY, LLC 836005
TYLER 55 WELL #: 7H RRCID -> 271331 COMPL. DATE 04/30/2013 TOTAL DEPTH 11539 PERF.11710 - 16372

06	DLQ G-10	5608	-0-	5608	5608	839 383	1 9	4386	2	Y	348	388	1			81
07	DLQ G-10	5718	-0-	5718	11326	900 381	1 9	4437	2	Y	346	340	1			87
08	DLQ G-10	5385	-0-	5385	16711	867 397	1 9	4121	2	Y	361	359	1			89
09	DLQ G-10	4209	-0-	4209	20920	833 334	1 9	3042	2	Y	304	320	1			73
*10	26372	X 5452	-0-	-20920	-0-	844 274	1 9	4334	2	Y	249	245	1			77
11	5610	X 4071	-0-	-1539	-0-	1027 279	1 9	2765	2	Y	254	258	1			73

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 WELL #: 3019H RRCID -> 275691 COMPL. DATE 03/21/2014 TOTAL DEPTH 11455 PERF.11488 - 16062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ	G-10	4231	-0-	4231	4231	307	1	3483	2	Y	401	366	1			122
							441	9									
07	DLQ	G-10	4277	-0-	4277	8508	314	1	3552	2	Y	374	197	1			299
							411	9									
08	DLQ	G-10	4288	-0-	4288	12796	311	1	3538	2	Y	399	556	1			142
							439	9									
09	DLQ	G-10	4139	-0-	4139	16935	294	1	3467	2	Y	344	199	1			287
							378	9									
*10	21347	X	4412	-0-	-16935	-0-	299	1	3698	2	Y	377	578	1			86
							415	9									
11	4020	X	3956	-0-	-64	-0-	278	1	3381	2	Y	270	213	1			143
							297	9									

STILES 3 WELL #: 3003H RRCID -> 276098 COMPL. DATE 03/20/2014 TOTAL DEPTH 11422 PERF.11561 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ	G-10	4007	-0-	4007	4007	313	1	3550	2	Y	131	11	1			223
							144	9									
07	DLQ	G-10	3959	-0-	3959	7966	310	1	3508	2	Y	128	181	1			170
							141	9									
08	DLQ	G-10	4007	-0-	4007	11973	311	1	3542	2	Y	140	193	1			117
							154	9									
09	DLQ	G-10	3847	-0-	3847	15820	290	1	3421	2	Y	124	16	1			225
							136	9									
*10	19682	X	3862	-0-	-15820	-0-	281	1	3472	2	Y	99	197	1			127
							109	9									
11	3870	X	3541	-0-	-329	-0-	260	1	3170	2	Y	101	22	1			206
							111	9									

MOORE 62 WELL #: 14H RRCID -> 276116 COMPL. DATE 07/03/2014 TOTAL DEPTH 11497 PERF.11912 - 15562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ	G-10	3534	-0-	3534	3534	510	1	2665	2	Y	326	377	1			90
							359	9									
07	DLQ	G-10	3393	-0-	3393	6927	512	1	2523	2	Y	325	319	1			96
							358	9									
08	DLQ	G-10	3263	-0-	3263	10190	502	1	2387	2	Y	340	338	1			98
							374	9									
09	DLQ	G-10	2548	-0-	2548	12738	481	1	1757	2	Y	282	298	1			82
							310	9									
*10	15951	X	3213	-0-	-12738	-0-	466	1	2392	2	Y	323	305	1			100
							355	9									
11	3060	X	2266	-0-	-794	-0-	538	1	1447	2	Y	255	270	1			85
							281	9									

STILES 1 WELL #: 1901H RRCID -> 276173 COMPL. DATE 05/19/2014 TOTAL DEPTH 11324 PERF.11344 - 16095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ	G-10	4204	-0-	4204	4204	296	1	3360	2	Y	498	522	1			248
							548	9									
07	DLQ	G-10	2088	-0-	2088	6292	149	1	1684	2	Y	232	260	1			220
							255	9									
08	DLQ	G-10	4828	-0-	4828	11120	358	1	4072	2	Y	362	412	1			170
							398	9									
09	DLQ	G-10	4492	-0-	4492	15612	317	1	3738	2	Y	397	445	1			122
							437	9									
*10	18707	X	3095	-0-	-15612	-0-	209	1	2583	2	Y	275	298	1			99
							303	9									
11	4650	X	2374	-0-	-2276	-0-	159	1	1933	2	Y	256	232	1			123
							282	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 2868H RRCID -> 276227 COMPL. DATE 08/30/2013 TOTAL DEPTH 11460 PERF.11770 - 16320

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		DLQ G-10	7850	-0-		7850	7850	608	1	6902	2	Y	309	295	1			73
								340	9									
07		DLQ G-10	7865	-0-		7865	15715	600	1	6796	2	Y	426	386	1			113
								469	9									
08		DLQ G-10	8014	-0-		8014	23729	630	1	7175	2	Y	190	231	1			72
								209	9									
09		DLQ G-10	7556	-0-		7556	31285	570	1	6720	2	Y	242	241	1			73
								266	9									
*10	40299	X	9014	-0-		-31285	-0-	641	1	7929	2	Y	404	362	1			115
								444	9									
11	7260	X	6219	-0-		-1041	-0-	454	1	5527	2	Y	216	235	1			96
								238	9									

CALCOTE 63 WELL #: 6H RRCID -> 276378 COMPL. DATE 07/01/2014 TOTAL DEPTH 11538 PERF.11679 - 16332

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		DLQ G-10	5091	-0-		5091	5091	718	1	3754	2	Y	563	635	1			110
								619	9									
07		DLQ G-10	4851	-0-		4851	9942	732	1	3610	2	Y	463	469	1			104
								509	9									
08		DLQ G-10	5222	-0-		5222	15164	812	1	3861	2	Y	499	492	1			111
								549	9									
09		DLQ G-10	4188	-0-		4188	19352	791	1	2889	2	Y	462	479	1			94
								508	9									
*10	24524	X	5172	-0-		-19352	-0-	745	1	3825	2	Y	547	516	1			125
								602	9									
11	5100	X	3674	-0-		-1426	-0-	867	1	2333	2	Y	431	454	1			102
								474	9									

STILES 68 WELL #: 3268H RRCID -> 276557 COMPL. DATE 07/22/2014 TOTAL DEPTH 11447 PERF.11690 - 15892

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		DLQ G-10	8261	-0-		8261	8261	623	1	7079	2	Y	508	484	1			54
								559	9									
07		DLQ G-10	7472	-0-		7472	15733	569	1	6450	2	Y	412	384	1			82
								453	9									
08		DLQ G-10	9287	-0-		9287	25020	691	1	7861	2	Y	668	676	1			74
								735	9									
09		DLQ G-10	7769	-0-		7769	32789	573	1	6756	2	Y	400	417	1			57
								440	9									
*10	39841	X	7052	-0-		-32789	-0-	498	1	6155	2	Y	363	337	1			83
								399	9									
11	9000	X	6840	-0-		-2160	-0-	493	1	6002	2	Y	314	308	1			89
								345	9									

TECOLOTE ENERGY OPERATING, LLC 841419
DAVIS 64 WELL #: 5H RRCID -> 266077 COMPL. DATE 06/26/2012 TOTAL DEPTH 11579 PERF.11566 - 16212

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2910	X	366	-0-		-2544	-0-	366	1			Y	-0-					34
07	1643	X	353	-0-		-1290	-0-	353	1			Y	-0-					34
08	1643	X	-0-	-0-		-1643	-0-					Y	-0-					34
09	510	X	69	-0-		-441	-0-	69	2			Y	-0-					34
10	403	X	-0-	-0-		-403	-0-					Y	-0-					34
11	360	X	39	-0-		-321	-0-	39	2			Y	-0-					34

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

IVESTOR 57 WELL #: 6H RRCID -> 266570 COMPL. DATE 07/29/2012 TOTAL DEPTH 11391 PERF.11322 - 16136

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4950	X	4092	-0-	-858	-0-	270	1	3681	2	Y	128					298
							141	9									
07	5115	X	4273	-0-	-842	-0-	282	1	3815	2	Y	160	182	1			276
							176	9									
08	5115	X	4192	-0-	-923	-0-	278	1	3692	2	Y	202					478
							222	9									
09	4950	X	3815	-0-	-1135	-0-	227	1	3369	2	Y	199	174	1			503
							219	9									
10	4278	X	3651	-0-	-627	-0-	194	1	3213	2	Y	222	349	1			376
							244	9									
11	4140	X	3603	-0-	-537	-0-	298	1	3207	2	Y	89	170	1			295
							98	9									

DAVIS 64 WELL #: 6H RRCID -> 268037 COMPL. DATE 10/24/2012 TOTAL DEPTH 11626 PERF.11620 - 16127

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7920	X	6006	-0-	-1914	-0-	973	1	4794	2	Y	217	364	1			109
							239	9									
07	8184	X	5892	-0-	-2292	-0-	939	1	4748	2	Y	186					295
							205	9									
08	7719	X	6090	-0-	-1629	-0-	1030	1	4828	2	Y	211	369	1			137
							232	9									
09	7470	X	5521	-0-	-1949	-0-	992	1	4350	2	Y	163	186	1			114
							179	9									
10	6975	X	5723	-0-	-1252	-0-	1043	1	4484	2	Y	178	198	1			94
							196	9									
11	6000	X	5707	-0-	-293	-0-	1306	1	4245	2	Y	142					236
							156	9									

DAVIS 64 WELL #: 7H RRCID -> 268264 COMPL. DATE 10/26/2012 TOTAL DEPTH 11614 PERF.11565 - 16027

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3090	X	876	-0-	-2214	-0-	653	1	223	9	Y	203	375	1			145
07	3193	X	920	-0-	-2273	-0-	680	1	240	9	Y	218	176	1			187
08	3557	X	3557	-0-	-0-	-0-	1054	1	2265	2	Y	216	180	1			223
							238	9									
09	3566	X	3566	-0-	-0-	-0-	1016	1	2327	2	Y	203	189	1			237
							223	9									
10	3688	X	3688	-0-	-0-	-0-	1027	1	2426	2	Y	214	176	1			275
							235	9									
11	3450	X	2855	-0-	-595	-0-	803	1	1921	2	Y	119	177	1			217
							131	9									

BRYANT WELL #: 2022 RRCID -> 268774 COMPL. DATE 06/06/2013 TOTAL DEPTH 13050 PERF.12060 - 12114

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9750	X	7929	-0-	-1821	-0-	7785	2	144	9	Y	131	186	1			59
07	10075	X	8755	-0-	-1320	-0-	8499	2	256	9	Y	233	186	1			106
08	10075	X	8320	-0-	-1755	-0-	8100	2	220	9	Y	200	187	1			119
09	9390	X	7580	-0-	-1810	-0-	7372	2	208	9	Y	189	186	1			122
10	8742	X	7538	-0-	-1204	-0-	18	1	7313	2	Y	188	178	1			132
							207	9									
11	8460	X	6294	-0-	-2166	-0-	46	1	6123	2	Y	114	189	1			57
							125	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

BRYANT WELL #: 3022 RRCID -> 268846 COMPL. DATE 05/30/2013 TOTAL DEPTH 12482 PERF.11934 - 11968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3510	X	2920	-0-	-590	-0-	2887	2	33	9	Y	30					305
07	3534	X	3011	-0-	-523	-0-	3008	2	3	9	Y	3					308
08	3410	X	2875	-0-	-535	-0-	2860	2	15	9	Y	14	169	1			153
09	3210	X	2800	-0-	-410	-0-	2791	2	9	9	Y	8					161
10	3317	X	2992	-0-	-325	-0-	61	1	2850	2	Y	74	187	1			48
							81	9									
11	2910	X	2704	-0-	-206	-0-	22	1	2665	2	Y	15					63
							17	9									

LOTT 3 WELL #: 3H RRCID -> 269855 COMPL. DATE 01/25/2013 TOTAL DEPTH 10215 PERF.10600 - 15050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7770	X	7727	-0-	-43	-0-	7208	2	519	9	N	472	368	1			235
07	8246	X	7443	-0-	-803	-0-	7052	2	391	9	N	355	543	1			47
08	8246	X	6989	-0-	-1257	-0-	6565	2	424	9	N	385	181	1			251
09	7980	X	7059	-0-	-921	-0-	6616	2	443	9	N	403	559	1			95
10	7998	X	7015	-0-	-983	-0-	6562	2	453	9	N	412	375	1	1	8	131
11	7740	X	7099	-0-	-641	-0-	6647	2	452	9	N	411	362	1	1	8	179

LANCASTER WELL #: 7058H RRCID -> 270429 COMPL. DATE 03/03/2013 TOTAL DEPTH 9816 PERF.10075 - 11667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4680	X	3870	-0-	-810	-0-	2204	1	941	2	Y	659	697	1			470
							725	9									
07	4836	X	3813	-0-	-1023	-0-	2215	1	914	2	Y	622	515	1	42	8	535
							684	9									
08	4836	X	3721	-0-	-1115	-0-	2230	1	1003	2	Y	444	519	1			460
							488	9									
09	4620	X	4130	-0-	-490	-0-	2290	1	1179	2	Y	601	688	1	40	8	333
							661	9									
10	3999	X	3027	-0-	-972	-0-	2136	1	540	2	Y	319	341	1			311
							351	9									
11	3870	X	3531	-0-	-339	-0-	2359	1	734	2	Y	398	337	1			372
							438	9									

BROWN 8 WELL #: 7H RRCID -> 272108 COMPL. DATE 09/23/2012 TOTAL DEPTH 10245 PERF.10130 - 14753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4320	X	803	-0-	-3517	-0-	480	1	323	2	Y	-0-					131
07	3348	X	927	-0-	-2421	-0-	496	1	431	2	Y	-0-					131
08	3509	X	3509	-0-	-0-	-0-	496	1	2806	2	Y	188	182	1			137
							207	9									
09	1200	X	1023	-0-	-177	-0-	480	1	496	2	Y	43	1	8			179
							47	9									
10	8710	X	8710	-0-	-0-	-0-	496	1	7488	2	Y	660	737	1	1	8	101
							726	9									
*11	8899	X	8899	-0-	-0-	-0-	480	1	7557	2	Y	784	713	1	7	8	165
							862	9									

LUTHER WILLIS 9 WELL #: 10H RRCID -> 272245 COMPL. DATE 08/15/2013 TOTAL DEPTH 10227 PERF.10420 - 15234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4980	X	-0-	-0-	-4980	-0-					N	-0-					25
07	5146	X	1963	-0-	-3183	-0-	1769	2	194	9	N	176					201
08	5022	X	377	-0-	-4645	-0-	329	2	48	9	N	44	170	1			75
09	4860	X	426	-0-	-4434	-0-	294	2	132	9	N	120					195
10	1953	X	597	-0-	-1356	-0-	436	2	161	9	N	146	181	1	1	8	159
11	1890	X	90	-0-	-1800	-0-	39	2	51	9	N	46	1	8			204

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

WILLIS, LUTHER 9 WELL #: 8H RRCID -> 272255 COMPL. DATE 11/03/2012 TOTAL DEPTH 10118 PERF.10184 - 14797

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6720	X	6412	-0-	-308	-0-	480	1	5513	2	Y	381	178	1			284
							419	9									
07	6758	X	6688	-0-	-70	-0-	496	1	5749	2	Y	403	540	1			147
							443	9									
08	6758	X	6131	-0-	-627	-0-	496	1	5253	2	Y	347	360	1	1	8	133
							382	9									
09	6540	X	6211	-0-	-329	-0-	480	1	5349	2	Y	347	358	1	1	8	121
							382	9									
10	6696	X	6382	-0-	-314	-0-	496	1	5511	2	Y	341	189	1	1	8	272
							375	9									
11	6480	X	5665	-0-	-815	-0-	480	1	4852	2	Y	303	364	1	3	8	208
							333	9									

HUDSON 4 WELL #: 4H RRCID -> 272257 COMPL. DATE 08/23/2013 TOTAL DEPTH 9963 PERF.10127 - 14703

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10869	X	10869	-0-	-0-	-0-	386	1	9690	2	N	721	721	1	2	8	271
							793	9									
07	11627	X	11627	-0-	-0-	-0-	391	1	10400	2	N	760	716	1	3	8	312
							836	9									
08	9145	X	9032	-0-	-113	-0-	393	1	7924	2	N	650	725	1	3	8	234
							715	9									
09	10380	X	8600	-0-	-1780	-0-	478	1	7365	2	N	688	858	1	5	8	59
							757	9									
10	10726	X	8528	-0-	-2198	-0-	499	1	7292	2	N	670	554	1	5	8	170
							737	9									
11	10380	X	6950	-0-	-3430	-0-	388	1	5983	2	N	526	369	1	12	8	315
							579	9									

ZYBACH 11 WELL #: 9H RRCID -> 274489 COMPL. DATE 07/08/2013 TOTAL DEPTH 10217 PERF.10330 - 15013

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9390	X	8833	-0-	-557	-0-	8238	2	595	9	N	541	362	1	1	8	293
07	9703	X	3001	-0-	-6702	-0-	2805	2	196	9	N	178	360	1			111
08	9703	X	5374	-0-	-4329	-0-	5032	2	342	9	N	311	176	1			246
09	9000	X	4648	-0-	-4352	-0-	4312	2	336	9	N	305	360	1	1	8	190
10	9300	X	336	-0-	-8964	-0-	315	2	21	9	N	19					209
11	8820	X	6299	-0-	-2521	-0-	5802	2	497	9	N	452	377	1	2	8	282

LEE HEFLEY (AW) WELL #: 1H RRCID -> 276114 COMPL. DATE 06/26/2014 TOTAL DEPTH 9727 PERF.10100 - 14623

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7667	X	7667	-0-	-0-	-0-	300	1	6765	2	N	547	530	1	1	8	92
							602	9									
07	7825	X	7825	-0-	-0-	-0-	310	1	6866	2	N	590	541	1	1	8	140
							649	9									
08	7783	X	7783	-0-	-0-	-0-	310	1	6917	2	N	505	504	1	1	8	140
							556	9									
09	7680	X	5993	-0-	-1687	-0-	300	1	5225	2	N	425	357	1	1	8	207
							468	9									
10	7936	X	7779	-0-	-157	-0-	310	1	6887	2	N	529	548	1	1	8	187
							582	9									
11	7680	X	7249	-0-	-431	-0-	300	1	6421	2	N	480	529	1	4	8	134
							528	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HUDSON 4 WELL #: 5H RRCID -> 277582 COMPL. DATE 04/19/2014 TOTAL DEPTH 9945 PERF.10050 - 14660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6986	X	6986	-0-	-0-	-0-	150 242	1 9	6594	2	N	220	183	1			229
07	6818	X	6818	-0-	-0-	-0-	155 295	1 9	6368	2	N	268	362	1	1	8	134
08	6070	X	6070	-0-	-0-	-0-	155 332	1 9	5583	2	N	302	368	1	1	8	67
09	6990	X	4656	-0-	-2334	-0-	150 289	1 9	4217	2	N	263	170	1	1	8	159
10	7223	X	4761	-0-	-2462	-0-	155 312	1 9	4294	2	N	284	358	1	1	8	84
11	6990	X	5083	-0-	-1907	-0-	150 241	1 9	4692	2	N	219	183	1	5	8	115

4P ENERGY TEXAS, LLC 953803
STILES 67 WELL #: 23H RRCID -> 265055 COMPL. DATE 12/13/2011 TOTAL DEPTH 10691 PERF.10688 - 15048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5490	X	4278	-0-	-1212	-0-	4133	2	145	9	N	132	189	1			387
07	5673	X	4712	-0-	-961	-0-	4561	2	151	9	N	137	186	1			338
08	5611	X	3782	-0-	-1829	-0-	3591	2	191	9	N	174					512
09	5430	X	3504	-0-	-1926	-0-	3253	2	251	9	N	228	361	1			379
10	5084	X	3466	-0-	-1618	-0-	3233	2	233	9	N	212	191	1			400
11	4560	X	3144	-0-	-1416	-0-	3026	2	118	9	N	107					507

LEDBETTER 66 WELL #: 17H RRCID -> 266102 COMPL. DATE 11/23/2011 TOTAL DEPTH 10729 PERF.10920 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4260	X	3949	-0-	-311	-0-	3776	2	173	9	N	157	191	1			951
07	4402	X	4229	-0-	-173	-0-	4053	2	176	9	N	160	191	1			920
08	4420	X	4420	-0-	-0-	-0-	4208	2	212	9	N	193	193	1			920
09	4260	X	4124	-0-	-136	-0-	3912	2	212	9	N	193					1113
10	4402	X	4020	-0-	-382	-0-	3831	2	189	9	N	172	181	1			1104
11	4260	X	3339	-0-	-921	-0-	3056	2	283	9	N	257	193	1			1168

STILES RANCH 5 WELL #: 14H RRCID -> 266772 COMPL. DATE 04/02/2012 TOTAL DEPTH 10631 PERF.10710 - 14932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5730	X	3691	-0-	-2039	-0-	3479	2	212	9	N	193	189	1			851
07	5921	X	4658	-0-	-1263	-0-	4429	2	229	9	N	208	189	1			870
08	5921	X	4693	-0-	-1228	-0-	4425	2	268	9	N	244	382	1			732
09	5730	X	4460	-0-	-1270	-0-	4214	2	246	9	N	224	197	1			759
10	5921	X	4247	-0-	-1674	-0-	4010	2	237	9	N	215	195	1			779
11	4530	X	4517	-0-	-13	-0-	4334	2	183	9	N	166	194	1			751

MEEK 41 WELL #: 9H RRCID -> 266977 COMPL. DATE 05/02/2012 TOTAL DEPTH 10541 PERF.10678 - 15323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2833	X	2833	-0-	-0-	-0-	2437	2	396	9	N	360	552	1			1138
07	3477	X	3477	-0-	-0-	-0-	2756	2	721	9	N	655	748	1			1045
08	3162	X	3118	-0-	-44	-0-	2513	2	605	9	N	550	746	1			849
09	3060	X	2149	-0-	-911	-0-	1544	2	605	9	N	550					1399
10	3162	X	83	-0-	-3079	-0-	83	2			N	-0-					1399
11	3360	X	-0-	-0-	-3360	-0-					N	-0-					1399

ATHERTON WELL #: 1019H RRCID -> 266998 COMPL. DATE 01/26/2013 TOTAL DEPTH 11472 PERF.11660 - 16082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6124	X	6124	-0-	-0-	-0-	5517	2	607	9	N	552	736	1			1620
07	6633	X	6633	-0-	-0-	-0-	6062	2	571	9	N	519	576	1			1563
08	6004	X	6004	-0-	-0-	-0-	5436	2	568	9	N	516	563	1			1516
09	6374	X	6374	-0-	-0-	-0-	5881	2	493	9	N	448	361	1			1603
*10	8726	X	8726	-0-	-0-	-0-	8225	2	501	9	N	455	577	1			1481
*11	7122	X	7122	-0-	-0-	-0-	6656	2	466	9	N	424	378	1			1527

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

REED 70 WELL #: 8H RRCID -> 267092 COMPL. DATE 07/03/2012 TOTAL DEPTH 10816 PERF.10780 - 14917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6027	X	6027	-0-	-0-	-0-	5874	2	153	9	N	139					1149
07	8652	X	8652	-0-	-0-	-0-	8481	2	171	9	N	155	368	1			936
08	8323	X	8323	-0-	-0-	-0-	8092	2	231	9	N	210	190	1			956
09	6599	X	6599	-0-	-0-	-0-	6368	2	231	9	N	210					1166
*10	4070	X	4070	-0-	-0-	-0-	3976	2	94	9	N	85					1251
*11	6118	X	6118	-0-	-0-	-0-	5875	2	243	9	N	221	191	1			1281

STILES RANCH 5 WELL #: 13H RRCID -> 267234 COMPL. DATE 04/03/2012 TOTAL DEPTH 10621 PERF.10710 - 14937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4530	X	3340	-0-	-1190	-0-	3201	2	139	9	N	126					656
07	4836	X	4064	-0-	-772	-0-	3934	2	130	9	N	118	176	1			598
08	4836	X	4501	-0-	-335	-0-	4313	2	188	9	N	171	191	1			578
09	4680	X	4212	-0-	-468	-0-	4040	2	172	9	N	156					734
10	4278	X	3933	-0-	-345	-0-	3754	2	179	9	N	163	365	1			532
11	4350	X	3753	-0-	-597	-0-	3607	2	146	9	N	133					665

THURMAN HORN WELL #: 406H RRCID -> 267317 COMPL. DATE 05/20/2012 TOTAL DEPTH 10042 PERF. 9948 - 14545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8130	X	5892	-0-	-2238	-0-	5690	2	202	9	N	184	187	1			1034
07	9331	X	5476	-0-	-3855	-0-	5189	2	287	9	N	261	196	1			1099
08	9858	X	293	-0-	-9565	-0-	293	2			N	-0-					1099
09	9540	X	-0-	-0-	-9540	-0-					N	-0-					1099
10	9858	X	-0-	-0-	-9858	-0-					N	-0-					1099
11	5880	X	-0-	-0-	-5880	-0-					N	-0-					1099

ATHERTON 69 WELL #: 26H RRCID -> 267326 COMPL. DATE 07/03/2012 TOTAL DEPTH 10778 PERF.10780 - 15223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	4347	-0-	1347	2347	4219	2	128	9	N	116	191	1			648
07	2824	N	477	-0-	-2347	-0-	473	2	4	9	N	4					652
08	1364	X	9	-0-	-1355	-0-	9	2			N	-0-	65	1			587
09	1320	X	9	-0-	-1311	-0-	9	2			N	-0-					587
*10	4794	X	4794	-0-	-0-	-0-	4628	2	166	9	N	151					738
*11	3903	X	3903	-0-	-0-	-0-	3758	2	145	9	N	132	189	1			681

ZYBACH WELL #: 6010H RRCID -> 267421 COMPL. DATE 07/13/2012 TOTAL DEPTH 10182 PERF.10096 - 14817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3090	X	1149	-0-	-1941	-0-	1123	2	26	9	N	24					655
07	3193	X	292	-0-	-2901	-0-	82	2	210	9	N	191					846
08	3193	X	175	-0-	-3018	-0-	10	2	165	9	N	150					996
09	2160	X	-0-	-0-	-2160	-0-					N	-0-					996
10	1178	X	-0-	-0-	-1178	-0-					N	-0-					996
11	1140	X	-0-	-0-	-1140	-0-					N	-0-					996

DAVIS 65 WELL #: 22H RRCID -> 267462 COMPL. DATE 09/11/2012 TOTAL DEPTH 10739 PERF.10700 - 15262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8040	X	6897	-0-	-1143	-0-	6631	2	266	9	N	242	193	1			1371
07	7378	X	7096	-0-	-282	-0-	6780	2	316	9	N	287	183	1			1475
08	7285	X	7074	-0-	-211	-0-	6792	2	282	9	N	256	383	1			1348
09	6990	X	5702	-0-	-1288	-0-	5469	2	233	9	N	212	178	1			1382
10	7161	X	6625	-0-	-536	-0-	6375	2	250	9	N	227	192	1			1417
11	6900	X	6010	-0-	-890	-0-	5792	2	218	9	N	198	192	1			1423

MILLER WELL #: 207H RRCID -> 267465 COMPL. DATE 07/04/2012 TOTAL DEPTH 10743 PERF.10680 - 15357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3434	X	3434	-0-	-0-	-0-	3019	2	415	9	N	377	342	1			311
07	3022	X	3022	-0-	-0-	-0-	2667	2	355	9	N	323	365	1			269
08	3929	X	3929	-0-	-0-	-0-	3504	2	425	9	N	386	377	1			278
09	4057	X	4057	-0-	-0-	-0-	3632	2	425	9	N	386					664
*10	3773	X	3773	-0-	-0-	-0-	3367	2	406	9	N	369	387	1			646
*11	3325	X	3325	-0-	-0-	-0-	3032	2	293	9	N	266	193	1			719

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

DAVIS 65 WELL #: 23H RRCID -> 267471 COMPL. DATE 09/11/2012 TOTAL DEPTH 10744 PERF.10800 - 15282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5340	X	4883	-0-	-457	-0-	4644	2	239	9	N	217	194	1			724
07	5146	X	5053	-0-	-93	-0-	4794	2	259	9	N	235	198	1			761
08	5025	X	5025	-0-	-0-	-0-	4814	2	211	9	N	192	192	1			761
09	4890	X	4649	-0-	-241	-0-	4332	2	317	9	N	288	547	1			502
10	5053	X	4395	-0-	-658	-0-	4224	2	171	9	N	155	200	1			457
11	4890	X	4364	-0-	-526	-0-	4184	2	180	9	N	164	193	1			428

STILES 67 WELL #: 24H RRCID -> 267472 COMPL. DATE 08/23/2012 TOTAL DEPTH 10715 PERF.10615 - 15452

06	6120	X	5683	-0-	-437	-0-	5334	2	349	9	N	317	517	1			621
07	6324	X	5838	-0-	-486	-0-	5455	2	383	9	N	348	195	1			774
08	6076	X	5745	-0-	-331	-0-	5440	2	305	9	N	277	373	1			678
09	5730	X	5459	-0-	-271	-0-	5066	2	393	9	N	357	190	1			845
10	5859	X	5381	-0-	-478	-0-	5063	2	318	9	N	289	381	1			753
11	5670	X	5303	-0-	-367	-0-	5041	2	262	9	N	238	381	1			610

DAVIS 64 SL WELL #: 9H RRCID -> 267543 COMPL. DATE 03/14/2013 TOTAL DEPTH 10830 PERF.11220 - 15339

06	8140	X	8140	-0-	-0-	-0-	7864	2	276	9	N	251	193	1			934
07	8706	X	8706	-0-	-0-	-0-	8564	2	142	9	N	129	194	1			869
08	8665	X	8665	-0-	-0-	-0-	8382	2	283	9	N	257	193	1			933
09	8522	X	8522	-0-	-0-	-0-	8350	2	172	9	N	156	186	1			903
10	8401	X	7646	-0-	-755	-0-	7395	2	251	9	N	228	369	1			762
11	8430	X	4667	-0-	-3763	-0-	4540	2	127	9	N	115					877

STILES 67 WELL #: 25H RRCID -> 267650 COMPL. DATE 08/23/2012 TOTAL DEPTH 10662 PERF.10416 - 15322

06	3660	X	3152	-0-	-508	-0-	2977	2	175	9	N	159	187	1			438
07	3782	X	2828	-0-	-954	-0-	2639	2	189	9	N	172	176	1			434
08	3844	X	2751	-0-	-1093	-0-	2560	2	191	9	N	174	382	1			226
09	3720	X	2802	-0-	-918	-0-	2560	2	242	9	N	220					446
10	3844	X	3025	-0-	-819	-0-	2754	2	271	9	N	246	388	1			304
11	3150	X	2673	-0-	-477	-0-	2410	2	263	9	N	239	176	1			367

DAVIS 65 WELL #: 24H RRCID -> 267652 COMPL. DATE 07/08/2012 TOTAL DEPTH 10754 PERF. N/A

06	1860	X	349	-0-	-1511	-0-	349	2			N	-0-					887
07	1643	X	340	-0-	-1303	-0-	338	2	2	9	N	2	283	1			606
08	1488	X	140	-0-	-1348	-0-	140	2			N	-0-					606
09	810	X	34	-0-	-776	-0-	25	2	9	9	N	8					614
*10	933	X	933	-0-	-0-	-0-	863	2	70	9	N	64					678
11	360	X	209	-0-	-151	-0-	145	2	64	9	N	58					736

LEE 42 WEL WELL #: 7H RRCID -> 267751 COMPL. DATE 09/29/2012 TOTAL DEPTH 10234 PERF.10350 - 14692

06	6390	X	3505	-0-	-2885	-0-	2758	2	747	9	N	679	737	1			1791
07	6603	X	3499	-0-	-3104	-0-	2664	2	835	9	N	759	754	1			1796
08	4247	X	3714	-0-	-533	-0-	2948	2	766	9	N	696	744	1			1748
09	3900	X	3479	-0-	-421	-0-	2713	2	766	9	N	696					2444
*10	3735	X	3735	-0-	-0-	-0-	2891	2	844	9	N	767	747	1			2464
*11	4605	X	4605	-0-	-0-	-0-	3856	2	749	9	N	681	747	1			2398

LOTT 2 WELL #: 11H RRCID -> 267791 COMPL. DATE 03/18/2013 TOTAL DEPTH 10216 PERF.10375 - 15088

06	11490	X	8390	-0-	-3100	-0-	7954	2	436	9	N	396	551	1			1471
07	11873	X	11101	-0-	-772	-0-	10356	2	745	9	N	677	551	1			1597
08	11941	X	11941	-0-	-0-	-0-	11110	2	831	9	N	755	773	1			1579
09	10770	X	9839	-0-	-931	-0-	9008	2	831	9	N	755					2334
10	9827	X	9348	-0-	-479	-0-	8704	2	644	9	N	585	386	1			2533
11	11550	X	9215	-0-	-2335	-0-	8705	2	510	9	N	464	773	1			2224

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

LEDBETTER 66 WELL #: 15H RRCID -> 267810 COMPL. DATE 08/12/2012 TOTAL DEPTH 10666 PERF.10700 - 15142

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4045	X	4045	-0-	-0-	-0-	3856	2	189	9	N	172	188	1			534
07	5456	X	2927	-0-	-2529	-0-	2795	2	132	9	N	120	185	1			469
08	5456	X	2882	-0-	-2574	-0-	2741	2	141	9	N	128	192	1			405
09	5280	X	2950	-0-	-2330	-0-	2809	2	141	9	N	128					533
10	4185	X	3274	-0-	-911	-0-	3100	2	174	9	N	158	191	1			500
11	4050	X	2496	-0-	-1554	-0-	2306	2	190	9	N	173	191	1			482

DAVIS 64 WELL #: 8H RRCID -> 267830 COMPL. DATE 03/15/2013 TOTAL DEPTH 10815 PERF.11057 - 15072

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7553	X	7553	-0-	-0-	-0-	7226	2	327	9	N	297	181	1			997
07	6064	X	6064	-0-	-0-	-0-	5676	2	388	9	N	353	387	1			963
08	5530	X	5530	-0-	-0-	-0-	5196	2	334	9	N	304	377	1			890
09	7560	X	5445	-0-	-2115	-0-	5111	2	334	9	N	304	192	1			1002
10	7812	X	5074	-0-	-2738	-0-	4766	2	308	9	N	280	389	1			893
11	7560	X	4441	-0-	-3119	-0-	4233	2	208	9	N	189					1082

LOTT WELL #: 5015H RRCID -> 267856 COMPL. DATE 03/25/2013 TOTAL DEPTH 10294 PERF.10830 - 15664

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3956	X	3956	-0-	-0-	-0-	3611	2	345	9	N	314	368	1			832
07	4154	X	3700	-0-	-454	-0-	3367	2	333	9	N	303	191	1			944
08	4154	X	3610	-0-	-544	-0-	3285	2	325	9	N	295	388	1			851
09	4020	X	3230	-0-	-790	-0-	2905	2	325	9	N	295					1146
10	4092	X	2118	-0-	-1974	-0-	1936	2	182	9	N	165					1311
11	3960	X	3135	-0-	-825	-0-	2755	2	380	9	N	345	386	1			1270

DAVIS 65 WELL #: 25H RRCID -> 267920 COMPL. DATE 01/09/2013 TOTAL DEPTH 11512 PERF.11560 - 15936

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6090	X	5355	-0-	-735	-0-	4964	2	391	9	N	355	389	1			512
07	6293	X	5594	-0-	-699	-0-	5114	2	480	9	N	436	567	1			381
08	5828	X	5353	-0-	-475	-0-	4947	2	406	9	N	369	192	1			558
09	5460	X	4886	-0-	-574	-0-	4569	2	317	9	N	288	547	1			299
10	5642	X	4833	-0-	-809	-0-	4445	2	388	9	N	353	186	1			466
11	5400	X	4466	-0-	-934	-0-	4179	2	287	9	N	261	368	1			359

LEDBETTER 66 WELL #: 16H RRCID -> 268000 COMPL. DATE 11/14/2012 TOTAL DEPTH 10693 PERF.10930 - 15272

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7410	X	3913	-0-	-3497	-0-	3767	2	146	9	N	133	188	1			766
07	7657	X	3775	-0-	-3882	-0-	3637	2	138	9	N	125	185	1			706
08	7657	X	2861	-0-	-4796	-0-	2807	2	54	9	N	49					755
09	4620	X	1497	-0-	-3123	-0-	1443	2	54	9	N	49					804
10	4464	X	3736	-0-	-728	-0-	3586	2	150	9	N	136					940
11	3900	X	2378	-0-	-1522	-0-	2305	2	73	9	N	66					1006

ATHERTON, D. E. WELL #: 5057H RRCID -> 268028 COMPL. DATE 10/07/2012 TOTAL DEPTH 9835 PERF.10075 - 14597

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3442	X	3442	-0-	-0-	-0-	3365	2	77	9	N	70					1424
07	3255	X	3026	-0-	-229	-0-	2924	2	102	9	N	93	192	1			1325
08	3255	X	1436	-0-	-1819	-0-	1418	2	18	9	N	16					1341
09	3450	X	381	-0-	-3069	-0-	381	2			N	-0-					1341
10	3565	X	18	-0-	-3547	-0-	10	2	8	9	N	7					1348
11	3450	X	-0-	-0-	-3450	-0-					N	2					1350

DAVIS 65 WELL #: 19H RRCID -> 268119 COMPL. DATE 10/23/2011 TOTAL DEPTH 10774 PERF.10780 - 15128

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4829	X	4829	-0-	-0-	-0-	4523	2	306	9	N	278	184	1			964
07	4488	X	4488	-0-	-0-	-0-	4168	2	320	9	N	291	387	1			868
08	3926	X	3926	-0-	-0-	-0-	3582	2	344	9	N	313	197	1			984
09	3742	X	3742	-0-	-0-	-0-	3466	2	276	9	N	251	370	1			865
*10	3188	X	3188	-0-	-0-	-0-	3031	2	157	9	N	143					1008
11	2700	X	2032	-0-	-668	-0-	1978	2	54	9	N	49					1057

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

LOTT 2 WELL #: 8H RRCID -> 268150 COMPL. DATE 12/03/2012 TOTAL DEPTH 10229 PERF.10042 - 14607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5970	X	5270	-0-	-700	-0-	4834	2	436	9	N	396	551	1			991
07	6293	X	5346	-0-	-947	-0-	4872	2	474	9	N	431	381	1			1041
08	6293	X	5172	-0-	-1121	-0-	4671	2	501	9	N	455	381	1			1115
09	6090	X	4910	-0-	-1180	-0-	4409	2	501	9	N	455					1570
10	5580	X	4442	-0-	-1138	-0-	3985	2	457	9	N	415	388	1			1597
11	5280	X	4745	-0-	-535	-0-	4286	2	459	9	N	417	381	1			1633

LOTT 2 WELL #: 9H RRCID -> 268170 COMPL. DATE 11/15/2012 TOTAL DEPTH 10139 PERF.10042 - 14747

06	6450	X	6162	-0-	-288	-0-	5853	2	309	9	N	281	187	1			940
07	6665	X	6020	-0-	-645	-0-	5686	2	334	9	N	304	378	1			866
08	6665	X	5892	-0-	-773	-0-	5551	2	341	9	N	310	385	1			791
09	6420	X	5996	-0-	-424	-0-	5655	2	341	9	N	310					1101
10	6355	X	5668	-0-	-687	-0-	5379	2	289	9	N	263	184	1			1180
11	6150	X	5556	-0-	-594	-0-	5245	2	311	9	N	283	385	1			1078

MEEK 41 WELL #: 10H RRCID -> 268269 COMPL. DATE 10/01/2012 TOTAL DEPTH 10363 PERF.10324 - 14962

06	4950	X	4069	-0-	-881	-0-	3288	2	781	9	N	710	933	1			1568
07	5115	X	3881	-0-	-1234	-0-	2956	2	925	9	N	841	765	1			1644
08	5115	X	3834	-0-	-1281	-0-	2915	2	919	9	N	835	945	1			1534
09	4260	X	3801	-0-	-459	-0-	2882	2	919	9	N	835					2369
10	4402	X	3634	-0-	-768	-0-	2828	2	806	9	N	733	581	1			2521
11	4080	X	3558	-0-	-522	-0-	2749	2	809	9	N	735	756	1			2500

ATHERTON SL 69 WELL #: 30H RRCID -> 268673 COMPL. DATE 02/03/2013 TOTAL DEPTH 11504 PERF.11562 - 16113

06	4260	X	3893	-0-	-367	-0-	3807	2	86	9	N	78					499
07	4216	X	4216	-0-	-0-	-0-	4109	2	107	9	N	97	177	1			419
08	4096	X	4096	-0-	-0-	-0-	3962	2	134	9	N	122	186	1			355
09	3900	X	3047	-0-	-853	-0-	2968	2	79	9	N	72					427
10	4030	X	3491	-0-	-539	-0-	3424	2	67	9	N	61					488
11	4080	X	3041	-0-	-1039	-0-	2991	2	50	9	N	45					533

THURMAN HORN SL WELL #: 4010H RRCID -> 268787 COMPL. DATE 10/19/2012 TOTAL DEPTH 10095 PERF.10132 - 14443

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

THURMAN HORN WELL #: 408H RRCID -> 268793 COMPL. DATE 11/18/2012 TOTAL DEPTH 9922 PERF. 9904 - 14723

06	8142	X	8142	-0-	-0-	-0-	7878	2	264	9	N	240	384	1			598
07	8769	X	8769	-0-	-0-	-0-	8455	2	314	9	N	285	191	1			692
08	8228	X	8228	-0-	-0-	-0-	7934	2	294	9	N	267	185	1			774
09	7221	X	7221	-0-	-0-	-0-	6934	2	287	9	N	261	387	1			648
*10	7861	X	7861	-0-	-0-	-0-	7620	2	241	9	N	219	195	1			672
*11	7807	X	7807	-0-	-0-	-0-	7554	2	253	9	N	230	182	1			720

ATHERTON, D. E. WELL #: 7057H RRCID -> 268919 COMPL. DATE 02/14/2013 TOTAL DEPTH 10097 PERF. 9980 - 14892

06	8838	X	8838	-0-	-0-	-0-	8125	2	713	9	N	648	196	1			1390
07	6982	X	6982	-0-	-0-	-0-	6410	2	572	9	N	520	741	1			1169
08	6287	X	6287	-0-	-0-	-0-	5739	2	548	9	N	498	579	1			1088
09	6150	X	5871	-0-	-279	-0-	5401	2	470	9	N	427	380	1			1135
10	6355	X	3627	-0-	-2728	-0-	3301	2	326	9	N	296	376	1			1055
11	6150	X	-0-	-0-	-6150	-0-					N	6	174	1			887

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
REED 70 WELL #: 11H RRCID -> 269006 COMPL. DATE 01/30/2013 TOTAL DEPTH 11501 PERF.11781 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5760	X	5674	-0-	-86	-0-	4907	2	767	9	N	697	757	1			1317
07	5983	X	5542	-0-	-441	-0-	4768	2	774	9	N	704	743	1			1278
08	5983	X	5457	-0-	-526	-0-	4690	2	767	9	N	697	572	1			1403
09	5790	X	5360	-0-	-430	-0-	4593	2	767	9	N	697					2100
10	5921	X	5358	-0-	-563	-0-	4658	2	700	9	N	636	558	1			2178
11	5670	X	5135	-0-	-535	-0-	4450	2	685	9	N	623	762	1			2039

ATHERTON, D. E. WELL #: 8057H RRCID -> 269301 COMPL. DATE 02/22/2013 TOTAL DEPTH 9984 PERF. 9904 - 14522

06	4740	X	3116	-0-	-1624	-0-	2894	2	222	9	N	202	177	1			1142
07	4898	X	3510	-0-	-1388	-0-	3321	2	189	9	N	172	190	1			1124
08	4588	X	4020	-0-	-568	-0-	3882	2	138	9	N	125					1249
09	3120	X	2177	-0-	-943	-0-	2086	2	91	9	N	83	362	1			970
10	3224	X	274	-0-	-2950	-0-	211	2	63	9	N	57					1027
11	3900	X	469	-0-	-3431	-0-	423	2	46	9	N	42					1069

DAVIS 65 WELL #: 29H RRCID -> 269429 COMPL. DATE 02/21/2013 TOTAL DEPTH 11592 PERF.11580 - 16287

06	13179	X	13179	-0-	-0-	-0-	12951	2	228	9	N	207	189	1			944
07	13683	X	13683	-0-	-0-	-0-	13432	2	251	9	N	228	189	1			983
08	11637	X	11637	-0-	-0-	-0-	11349	2	288	9	N	262	387	1			858
09	10830	X	10167	-0-	-663	-0-	9881	2	286	9	N	260	192	1			926
10	11191	X	10130	-0-	-1061	-0-	9841	2	289	9	N	263	373	1			816
11	10830	X	9593	-0-	-1237	-0-	9476	2	117	9	N	106					922

ATHERTON 69 WELL #: 25H RRCID -> 269804 COMPL. DATE 07/14/2013 TOTAL DEPTH 10762 PERF.10630 - 15534

06	10560	X	8223	-0-	-2337	-0-	7820	2	403	9	N	366	572	1			1437
07	10664	X	9221	-0-	-1443	-0-	8766	2	455	9	N	414	191	1			1660
08	10664	X	9082	-0-	-1582	-0-	8632	2	450	9	N	409	576	1			1493
09	10020	X	8221	-0-	-1799	-0-	7805	2	416	9	N	378	367	1			1504
10	9734	X	8080	-0-	-1654	-0-	7667	2	413	9	N	375	384	1			1495
11	8910	X	7481	-0-	-1429	-0-	7165	2	316	9	N	287	385	1			1397

ZYBACH WELL #: 9010H RRCID -> 270235 COMPL. DATE 06/20/2013 TOTAL DEPTH 10276 PERF.10240 - 15054

06	4800	X	1294	-0-	-3506	-0-	1139	2	155	9	N	141	194	1			823
07	4960	X	3599	-0-	-1361	-0-	3359	2	240	9	N	218	190	1			851
08	3972	X	3972	-0-	-0-	-0-	3770	2	202	9	N	184					1035
09	3787	X	3787	-0-	-0-	-0-	3561	2	226	9	N	205	366	1			874
*10	3708	X	3708	-0-	-0-	-0-	3534	2	174	9	N	158					1032
*11	4273	X	4273	-0-	-0-	-0-	4121	2	152	9	N	138	193	1			977

ATHERTON WELL #: 1015H RRCID -> 270282 COMPL. DATE 03/21/2013 TOTAL DEPTH 10788 PERF.11325 - 15433

06	11580	X	8690	-0-	-2890	-0-	8283	2	407	9	N	370	563	1			922
07	11966	X	8790	-0-	-3176	-0-	8456	2	334	9	N	304	354	1			872
08	10013	X	1396	-0-	-8617	-0-	1359	2	37	9	N	34					906
09	11375	X	11375	-0-	-0-	-0-	10939	2	436	9	N	396	365	1			937
10	9796	X	3799	-0-	-5997	-0-	3461	2	338	9	N	307	373	1			871
11	8700	X	7584	-0-	-1116	-0-	7246	2	338	9	N	307	194	1			984

ZYBACH WELL #: 8010H RRCID -> 271008 COMPL. DATE 06/12/2013 TOTAL DEPTH 10129 PERF.10225 - 14509

06	6180	X	5251	-0-	-929	-0-	5060	2	191	9	N	174	187	1			654
07	6386	X	5445	-0-	-941	-0-	5249	2	196	9	N	178					832
08	6386	X	5352	-0-	-1034	-0-	5156	2	196	9	N	178	367	1			643
09	6000	X	4878	-0-	-1122	-0-	4677	2	201	9	N	183	187	1			639
10	6200	X	3210	-0-	-2990	-0-	3089	2	121	9	N	110	170	1			579
11	5280	X	2470	-0-	-2810	-0-	2393	2	77	9	N	70					649

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

ATHERTON 69 WELL #: 29H RRCID -> 271097 COMPL. DATE 04/06/2013 TOTAL DEPTH 11479 PERF.11646 - 16060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5190	X	3637	-0-	-1553	-0-	3349	2	288	9	N	262	372	1			864
07	4809	X	4809	-0-	-0-	-0-	4671	2	138	9	N	125	187	1			802
08	5517	X	5517	-0-	-0-	-0-	5244	2	273	9	N	248	191	1			859
09	4876	X	4876	-0-	-0-	-0-	4613	2	263	9	N	239	187	1			911
*10	3905	X	3905	-0-	-0-	-0-	3623	2	282	9	N	256	388	1			779
11	5190	X	3229	-0-	-1961	-0-	3035	2	194	9	N	176	186	1			769

ATHERTON WELL #: 1020H RRCID -> 271205 COMPL. DATE 04/05/2013 TOTAL DEPTH 11508 PERF.11740 - 16592

06	4920	X	4261	-0-	-659	-0-	3821	2	440	9	N	400	520	1			1008
07	4371	X	4107	-0-	-264	-0-	3626	2	481	9	N	437	361	1			1084
08	4929	X	4067	-0-	-862	-0-	3597	2	470	9	N	427	355	1			1156
09	4770	X	3799	-0-	-971	-0-	3366	2	433	9	N	394	376	1			1174
10	4929	X	3890	-0-	-1039	-0-	3461	2	429	9	N	390	380	1			1184
11	4260	X	3804	-0-	-456	-0-	3387	2	417	9	N	379	379	1			1184

TA GREENHOUSE WELL #: 6H RRCID -> 271266 COMPL. DATE 06/01/2013 TOTAL DEPTH 10168 PERF.10244 - 14723

06	4027	X	4027	-0-	-0-	-0-	3651	2	376	9	N	342	545	1			1071
07	5735	X	5170	-0-	-565	-0-	4605	2	565	9	N	514	382	1			1203
08	5735	X	3682	-0-	-2053	-0-	3324	2	358	9	N	325	377	1			1151
09	5550	X	2888	-0-	-2662	-0-	2596	2	292	9	N	265	396	1			1020
10	5084	X	2868	-0-	-2216	-0-	2570	2	298	9	N	271					1291
11	5010	X	3321	-0-	-1689	-0-	3065	2	256	9	N	233	382	1			1142

DAVIS 64 WELL #: 10H RRCID -> 271817 COMPL. DATE 02/28/2013 TOTAL DEPTH 10811 PERF.11105 - 15111

06	8730	X	260	-0-	-8470	-0-	260	2			N	-0-					756
07	8897	X	3423	-0-	-5474	-0-	3423	2			N	-0-	189	1			567
08	8897	X	2976	-0-	-5921	-0-	2933	2	43	9	N	39					606
09	8610	X	-0-	-0-	-8610	-0-					N	-0-					606
*10	13689	X	13689	-0-	-0-	-0-	12982	2	707	9	N	643	387	1			862
*11	8454	X	8454	-0-	-0-	-0-	8110	2	344	9	N	313	387	1			788

MILLER WELL #: 208H RRCID -> 271844 COMPL. DATE 09/22/2013 TOTAL DEPTH 11456 PERF.11590 - 16192

06	9066	X	9066	-0-	-0-	-0-	8321	2	745	9	N	677	748	1			935
07	6409	X	6409	-0-	-0-	-0-	5981	2	428	9	N	389	558	1			766
08	5935	X	5935	-0-	-0-	-0-	5510	2	425	9	N	386	372	1			780
09	6330	X	5514	-0-	-816	-0-	5089	2	425	9	N	386					1166
10	6541	X	4465	-0-	-2076	-0-	4129	2	336	9	N	305	185	1			1286
11	6330	X	2649	-0-	-3681	-0-	2408	2	241	9	N	219	194	1			1311

HAGERMAN WELL #: 2070H RRCID -> 271877 COMPL. DATE 11/05/2013 TOTAL DEPTH 10749 PERF.10970 - 15917

06	6450	X	5758	-0-	-692	-0-	5267	2	491	9	N	446	557	1			1546
07	6200	X	5476	-0-	-724	-0-	4982	2	494	9	N	449	544	1			1451
08	6200	X	5461	-0-	-739	-0-	4959	2	502	9	N	456	570	1			1337
09	6000	X	5102	-0-	-898	-0-	4670	2	432	9	N	393	189	1			1541
10	5952	X	5017	-0-	-935	-0-	4573	2	444	9	N	404	383	1			1562
11	5760	X	4740	-0-	-1020	-0-	4341	2	399	9	N	363	390	1			1535

BLACK 50 WELL #: 5H RRCID -> 271887 COMPL. DATE 09/30/2012 TOTAL DEPTH 10594 PERF.10980 - 15403

06	4620	X	3389	-0-	-1231	-0-	3134	2	255	9	N	232	178	1			281
07	4774	X	3456	-0-	-1318	-0-	3196	2	260	9	N	236	184	1			333
08	4774	X	3504	-0-	-1270	-0-	3203	2	301	9	N	274	178	1			429
09	3690	X	3347	-0-	-343	-0-	3074	2	273	9	N	248	365	1			312
10	3534	X	3482	-0-	-52	-0-	3166	2	316	9	N	287	185	1			414
11	3390	X	3355	-0-	-35	-0-	3100	2	255	9	N	232	186	1			460

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

HUFF 32 WELL #: 7H RRCID -> 272260 COMPL. DATE 09/23/2012 TOTAL DEPTH 10721 PERF.11083 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5586	X	5586	-0-	-0-	-0-	5281	2	305	9	N	277	370	1			231
07	5810	X	5810	-0-	-0-	-0-	5488	2	322	9	N	293	180	1			344
08	5669	X	5669	-0-	-0-	-0-	5357	2	312	9	N	284	369	1			259
09	3000	X	1742	-0-	-1258	-0-	1492	2	250	9	N	227	182	1			304
*10	4531	X	4531	-0-	-0-	-0-	4182	2	349	9	N	317	370	1			251
*11	5175	X	5175	-0-	-0-	-0-	4864	2	311	9	N	283	186	1			348

REED 2 WELL #: 9H RRCID -> 272261 COMPL. DATE 11/06/2012 TOTAL DEPTH 10686 PERF.11006 - 15381

06	5166	X	5166	-0-	-0-	-0-	4946	2	220	9	N	200					436
07	3007	X	-0-	-0-	-3007	-0-					N	201	371	1			266
08	7929	X	7929	-0-	-0-	-0-	7388	2	541	9	N	492	186	1			572
09	2910	X	2901	-0-	-9	-0-	2360	2	541	9	N	492					1064
*10	4045	X	4045	-0-	-0-	-0-	3659	2	386	9	N	351	370	1			1045
*11	8547	X	8547	-0-	-0-	-0-	8430	2	117	9	N	106	190	1			961

BLACK 50 WELL #: 4H RRCID -> 272634 COMPL. DATE 10/07/2012 TOTAL DEPTH 10534 PERF.10947 - 15131

06	3780	X	3115	-0-	-665	-0-	2877	2	238	9	N	216	184	1			393
07	3906	X	2937	-0-	-969	-0-	2700	2	237	9	N	215	187	1			421
08	3906	X	2708	-0-	-1198	-0-	2496	2	212	9	N	193	182	1			432
09	3780	X	2697	-0-	-1083	-0-	2513	2	184	9	N	167	163	1			436
*10	3318	X	3318	-0-	-0-	-0-	3079	2	239	9	N	217	190	1			463
11	3120	X	3015	-0-	-105	-0-	2773	2	242	9	N	220	188	1			495

REED 31 WELL #: 11H RRCID -> 272844 COMPL. DATE 09/27/2012 TOTAL DEPTH 10549 PERF.11039 - 15349

06	1620	N	1435	-0-	-185	-0-	1048	2	387	9	N	352	182	1			266
07	1457	N	1422	-0-	-35	-0-	1048	2	374	9	N	340	355	1			251
08	1457	N	1450	-0-	-7	-0-	1043	2	407	9	N	370	367	1			254
09	1440	N	1393	-0-	-47	-0-	986	2	407	9	N	370					624
*10	1296	N	1296	-0-	-0-	-0-	885	2	411	9	N	374	370	1			628
11	1410	N	1210	-0-	-200	-0-	893	2	317	9	N	288	367	1			549

STILES WELL #: 1125H RRCID -> 273191 COMPL. DATE 03/18/2012 TOTAL DEPTH 10700 PERF.10978 - 14830

06	1890	N	1042	-0-	-848	-0-	931	2	111	9	N	101					173
07	1488	N	1042	-0-	-446	-0-	931	2	111	9	N	101	183	1			91
08	1395	N	628	-0-	-767	-0-	564	2	64	9	N	58					149
09	1178	N	1178	-0-	-0-	-0-	1049	2	129	9	N	117	185	1			81
*10	1271	N	1271	-0-	-0-	-0-	1159	2	112	9	N	102					183
*11	1603	N	1603	-0-	-0-	-0-	1491	2	112	9	N	102	181	1			104

HUFF 32 WELL #: 9H RRCID -> 274379 COMPL. DATE 09/23/2012 TOTAL DEPTH 10786 PERF.11258 - 15462

06	309	N	309	-0-	-0-	-0-	309	2			N	-0-					117
07	332	N	332	-0-	-0-	-0-	315	2	17	9	N	15					132
08	319	N	319	-0-	-0-	-0-	294	2	25	9	N	23					155
09	300	N	199	-0-	-101	-0-	199	2			N	-0-					155
*10	300	N	300	-0-	-0-	-0-	297	2	3	9	N	3					158
*11	335	N	335	-0-	-0-	-0-	335	2			N	-0-					158

FRYE 9 WELL #: 2H RRCID -> 275358 COMPL. DATE 12/04/2012 TOTAL DEPTH 10687 PERF.11352 - 15649

06	3495	X	3495	-0-	-0-	-0-	3024	2	471	9	N	428	364	1			255
07	3351	X	3351	-0-	-0-	-0-	2894	2	457	9	N	415	368	1			302
08	3417	X	3417	-0-	-0-	-0-	2982	2	435	9	N	395	369	1			328
09	3219	X	3219	-0-	-0-	-0-	2899	2	320	9	N	291	370	1			249
*10	4051	X	4051	-0-	-0-	-0-	3600	2	451	9	N	410	368	1			291
*11	3300	X	3300	-0-	-0-	-0-	2948	2	352	9	N	320	510	1			101

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

HUFF 32 WELL #: 8H RRCID -> 275359 COMPL. DATE 09/23/2012 TOTAL DEPTH 10764 PERF.11054 - 15448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5490	X	4389	-0-	-1101	-0-	4248	2	141	9	N	128	187	1			143
07	6180	X	6180	-0-	-0-	-0-	6023	2	157	9	N	143					286
08	6162	X	6162	-0-	-0-	-0-	5976	2	186	9	N	169	187	1			268
09	6541	X	6541	-0-	-0-	-0-	6324	2	217	9	N	197	378	1			87
*10	8440	X	8440	-0-	-0-	-0-	8195	2	245	9	N	223	193	1			117
11	5970	X	5664	-0-	-306	-0-	5460	2	204	9	N	185	180	1			122

FRYE 9 WELL #: 1H RRCID -> 275365 COMPL. DATE 11/26/2012 TOTAL DEPTH 10313 PERF.11139 - 15134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2277	N	2277	-0-	-0-	-0-	2071	2	206	9	N	187	183	1			213
07	2183	N	2183	-0-	-0-	-0-	1967	2	216	9	N	196	186	1			223
08	2216	N	2216	-0-	-0-	-0-	2009	2	207	9	N	188	184	1			227
09	2186	N	2186	-0-	-0-	-0-	2089	2	97	9	N	88	185	1			130
*10	3100	N	4367	-0-	1267	1267	4116	2	251	9	N	228	188	1			170
*11	3000	N	6270	-0-	3270	4537	5987	2	283	9	N	257	187	1			240

PURYEAR 28 WELL #: 15H RRCID -> 277978 COMPL. DATE 04/14/2012 TOTAL DEPTH 10831 PERF.11536 - 15671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5970	X	3159	-0-	-2811	-0-	3079	2	80	9	N	73					168
07	6169	X	3188	-0-	-2981	-0-	3079	2	109	9	N	99	186	1			81
08	6883	X	6883	-0-	-0-	-0-	6684	2	199	9	N	181	181	1			81
09	5970	X	5702	-0-	-268	-0-	5503	2	199	9	N	181					262
*10	7424	X	7424	-0-	-0-	-0-	7363	2	61	9	N	55	184	1			133
11	5970	X	1191	-0-	-4779	-0-	1172	2	19	9	N	17					150

PURYEAR 28 WELL #: 16H RRCID -> 279657 COMPL. DATE 04/26/2012 TOTAL DEPTH 10854 PERF.11360 - 15721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3540	X	2479	-0-	-1061	-0-	2352	2	127	9	N	115	187	1			224
07	3720	X	2453	-0-	-1267	-0-	2352	2	101	9	N	92					316
08	3720	X	2376	-0-	-1344	-0-	2249	2	127	9	N	115	185	1			246
09	3600	X	2228	-0-	-1372	-0-	2101	2	127	9	N	115					361
*10	3568	X	3568	-0-	-0-	-0-	3422	2	146	9	N	133	186	1			308
*11	3711	X	3711	-0-	-0-	-0-	3584	2	127	9	N	115					423

HAMILTON 39 WELL #: 10H RRCID -> 280665 COMPL. DATE 07/18/2012 TOTAL DEPTH 10212 PERF.10319 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3510	X	3100	-0-	-410	-0-	2241	2	859	9	N	781	573	1			4826
07	3672	X	3672	-0-	-0-	-0-	2768	2	904	9	N	822	753	1			4895
08	4318	X	4318	-0-	-0-	-0-	3066	2	1252	9	N	1138	936	1			5097
09	4916	X	4916	-0-	-0-	-0-	3760	2	1156	9	N	1051	1149	1			4999
*10	4580	X	4580	-0-	-0-	-0-	3568	2	1012	9	N	920	966	1			4953
*11	4223	X	4223	-0-	-0-	-0-	3370	2	853	9	N	775	739	1			4989

PURYEAR 28 WELL #: 14H RRCID -> 281437 COMPL. DATE 04/09/2012 TOTAL DEPTH 10788 PERF.11570 - 15587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3840	X	-0-	-0-	-3840	-0-					N	36					209
07	899	X	-0-	-0-	-899	-0-					N	-0-					209
08	1	X	-0-	-0-	-1	-0-					N	30					239
09	1	X	-0-	-0-	-1	-0-					N	30					269
10	0	X	-0-	-0-	-0-	-0-					N	-0-					269
11	0	X	-0-	-0-	-0-	-0-					N	72					341

ONA BLACK 49 WELL #: 9H RRCID -> 281599 COMPL. DATE 03/10/2013 TOTAL DEPTH 10782 PERF.11186 - 15366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5903	X	5903	-0-	-0-	-0-	5640	2	263	9	N	239	181	1			286
07	6061	X	6061	-0-	-0-	-0-	5734	2	327	9	N	297	373	1			210
08	5866	X	5866	-0-	-0-	-0-	5530	2	336	9	N	305	177	1			338
09	10323	X	10323	-0-	-0-	-0-	9987	2	336	9	N	305					643
*10	11270	X	11270	-0-	-0-	-0-	10840	2	430	9	N	391	189	1			845
*11	7943	X	7943	-0-	-0-	-0-	7517	2	426	9	N	387	733	1			499

MILLS RANCH (HUNTER) 61691 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
SCOTT, MARY L. WELL #: 1 RRCID -> 073933 COMPL. DATE 06/20/1977 TOTAL DEPTH 21614 PERF.20689 - 21429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1774	N	1774	-0-	-0-	-0-	30	1	1744	2	N	-0-					-0-
07	1848	N	1848	-0-	-0-	-0-	31	1	1817	2	N	-0-					-0-
08	1860	N	1843	-0-	-17	-0-	31	1	1812	2	N	-0-					-0-
09	1782	N	1782	-0-	-0-	-0-	30	1	1752	2	N	-0-					-0-
10	1860	N	1839	-0-	-21	-0-	31	1	1808	2	N	-0-					-0-
*11	1777	N	1777	-0-	-0-	-0-	30	1	1747	2	N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
DABERRY, J. F. ETAL WELL #: 1 RRCID -> 055478 COMPL. DATE 05/23/1973 TOTAL DEPTH 21143 PERF.20417 - 20971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14	N	14	-0-	-0-	-0-	14	2			Y	-0-					-0-
08	14	N	-0-	-0-	-14	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14	N	-0-	-0-	-14	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FABIAN, SIDNEY WELL #: 1 RRCID -> 055497 COMPL. DATE 10/30/1972 TOTAL DEPTH 21195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10890	X	10763	-0-	-127	-0-	10763	2			Y	-0-					-0-
07	11253	X	10502	-0-	-751	-0-	10502	2			Y	-0-					-0-
08	10323	X	9103	-0-	-1220	-0-	9103	2			Y	-0-					-0-
09	10770	X	10512	-0-	-258	-0-	10512	2			Y	-0-					-0-
10	13225	X	13225	-0-	-0-	-0-	13225	2			Y	-0-					-0-
*11	12770	X	12770	-0-	-0-	-0-	12770	2			Y	-0-					-0-

COLTHARP, VALENTINE, ETAL WELL #: 1 RRCID -> 057659 COMPL. DATE 01/09/1974 TOTAL DEPTH 22386 PERF.21575 - 21687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20160	X	16813	-0-	-3347	-0-	16813	2			Y	-0-					-0-
07	20181	X	19687	-0-	-494	-0-	19687	2			Y	-0-					-0-
08	19586	X	19586	-0-	-0-	-0-	19586	2			Y	-0-					-0-
09	19151	X	19151	-0-	-0-	-0-	19151	2			Y	-0-					-0-
10	19685	X	18704	-0-	-981	-0-	18704	2			Y	-0-					-0-
11	19050	X	18535	-0-	-515	-0-	18535	2			Y	-0-					-0-

LISTER WELL #: 1 RRCID -> 057750 COMPL. DATE 01/30/1974 TOTAL DEPTH 20965 PERF.20140 - 20828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19170	X	17351	-0-	-1819	-0-	17351	2			Y	-0-					-0-
07	19809	X	18848	-0-	-961	-0-	18848	2			Y	-0-					-0-
08	20482	X	20482	-0-	-0-	-0-	20482	2			Y	-0-					-0-
09	21457	X	21457	-0-	-0-	-0-	21457	2			Y	-0-					-0-
10	19512	X	19512	-0-	-0-	-0-	19512	2			Y	-0-					-0-
*11	20219	X	20219	-0-	-0-	-0-	20219	2			Y	-0-					-0-

YOUNG, J. W., ET AL WELL #: 1 RRCID -> 060163 COMPL. DATE 09/24/1974 TOTAL DEPTH 20923 PERF.20098 - 20826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10980	X	10213	-0-	-767	-0-	10213	2			Y	-0-					-0-
07	11191	X	10509	-0-	-682	-0-	10509	2			Y	-0-					-0-
08	11191	X	11063	-0-	-128	-0-	11063	2			Y	-0-					-0-
09	10830	X	10712	-0-	-118	-0-	10712	2			Y	-0-					-0-
10	11191	X	11158	-0-	-33	-0-	11158	2			Y	-0-					-0-
11	10710	X	10639	-0-	-71	-0-	10639	2			Y	-0-					-0-

MILLS RANCH (HUNTON) //CONT.// 61691 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MILLS, R. D. WELL #: 1 L RRCID -> 065649 COMPL. DATE 12/13/1975 TOTAL DEPTH 21735 PERF.20680 - 21631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAMES, W. F. WELL #: 1 U RRCID -> 067581 COMPL. DATE 05/23/1976 TOTAL DEPTH 24482 PERF.20747 - 21330

06	17160	X	16410	-0-	-750	-0-	16410	2			Y	-0-					-0-
07	17732	X	12317	-0-	-5415	-0-	12317	2			Y	-0-					-0-
08	17732	X	15693	-0-	-2039	-0-	15693	2			Y	-0-					-0-
09	17160	X	13019	-0-	-4141	-0-	13019	2			Y	-0-					-0-
10	18508	X	18508	-0-	-0-	-0-	18508	2			Y	-0-					-0-
*11	16898	X	16898	-0-	-0-	-0-	16898	2			Y	-0-					-0-

BRYANT, FLORENCE DAVIS WELL #: 1 RRCID -> 071567 COMPL. DATE 03/21/1977 TOTAL DEPTH 24750 PERF.20871 - 21158

06	11569	X	11569	-0-	-0-	-0-	248	1	11321	2	Y	-0-					-0-
07	11848	X	11848	-0-	-0-	-0-	265	1	11583	2	Y	-0-					-0-
08	11501	X	11407	-0-	-94	-0-	290	1	11117	2	Y	-0-					-0-
09	11580	X	11128	-0-	-452	-0-	275	1	10853	2	Y	-0-					-0-
10	11966	X	11543	-0-	-423	-0-	292	1	11251	2	Y	-0-					-0-
11	11580	X	10649	-0-	-931	-0-	264	1	10385	2	Y	-0-					-0-

MILLS RANCH (LISTER ATOKA WASH) 61691 450 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
LISTER WELL #: 2 RRCID -> 166902 COMPL. DATE 12/13/1997 TOTAL DEPTH 14515 PERF.14050 - 14088

06	180	N	149	-0-	-31	-0-	149	2			Y	-0-					-0-
07	166	N	166	-0-	-0-	-0-	166	2			Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCES UNIT WELL #: 1 RRCID -> 169968 COMPL. DATE 07/02/1998 TOTAL DEPTH 14650 PERF.14422 - 14466

06	1218	N	1218	-0-	-0-	-0-	1218	2			Y	-0-					-0-
07	1309	N	1309	-0-	-0-	-0-	1309	2			Y	-0-					-0-
08	1387	N	1387	-0-	-0-	-0-	1387	2			Y	-0-					-0-
09	1354	N	1354	-0-	-0-	-0-	1354	2			Y	-0-					-0-
10	1347	N	1347	-0-	-0-	-0-	1347	2			Y	-0-					-0-
*11	1383	N	1383	-0-	-0-	-0-	1383	2			Y	-0-					-0-

4P ENERGY TEXAS, LLC 953803
DAVIDSON, MILDRED WELL #: 1036R RRCID -> 213557 COMPL. DATE 07/15/2005 TOTAL DEPTH 21640 PERF.14442 - 15429

06	3964	X	3964	-0-	-0-	-0-	3925	2	39	9	N	35					499
07	4230	X	4230	-0-	-0-	-0-	4189	2	41	9	N	37	189	1			347
08	4195	X	4195	-0-	-0-	-0-	4155	2	40	9	N	36					383
09	3959	X	3959	-0-	-0-	-0-	3925	2	34	9	N	31					414
*10	3290	X	3290	-0-	-0-	-0-	3271	2	19	9	N	17					431
*11	3271	X	3271	-0-	-0-	-0-	3271	2			N	-0-					431

MILLS RANCH (MORROW CHERT) 61691 600 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
NECTAR WELL #: 1 RRCID -> 213926 COMPL. DATE 05/09/2010 TOTAL DEPTH 18402 PERF.17812 - 18076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLS RANCH, S. (HUNTON) 61696 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
DAVIS, E. T. WELL #: 1 RRCID -> 077432 COMPL. DATE 03/03/1978 TOTAL DEPTH N/A PERF.19097 - 20492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5250	#	5144	-0-	-106	-0-	5144	2			Y	-0-					-0-
07	5425	#	4906	-0-	-519	-0-	4906	2			Y	-0-					-0-
08	5830	R	5830	-0-	-0-	-0-	5830	2			Y	-0-					-0-
09	5130	#	5074	-0-	-56	-0-	5074	2			Y	-0-					-0-
10	5317	R	5317	-0-	-0-	-0-	5317	2			Y	-0-					-0-
11	5640	#	5311	-0-	-329	-0-	5311	2			Y	-0-					-0-

MILLS RANCH, SE. (HUNTON) 61700 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
BRYANT WELL #: 1022 RRCID -> 084053 COMPL. DATE 06/21/1979 TOTAL DEPTH 24600 PERF.19182 - 19947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23970	#	22420	-0-	-1550	-0-	22420	2			Y	-0-					-0-
07	24583	#	23800	-0-	-783	-0-	23800	2			Y	-0-					-0-
08	24583	#	24421	-0-	-162	-0-	24421	2			Y	-0-					-0-
09	23250	#	22950	-0-	-300	-0-	22950	2			Y	-0-					-0-
10	23808	#	22741	-0-	-1067	-0-	22741	2			Y	-0-					-0-
11	23640	#	22361	-0-	-1279	-0-	2	1	22359	2	Y	-0-					-0-

MO-TEX (MEISNER) 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
HUNTER UNIT WELL #: 1 RRCID -> 280108 COMPL. DATE 02/14/2016 TOTAL DEPTH 14510 PERF.13617 - 13665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	985	N	985	-0-	-0-	-0-	985	2			N	-0-					138
07	1209	N	472	-0-	-737	-0-	472	2			N	-0-					138
08	1364	N	1364	-0-	-0-	-0-	1341	2	23	9	N	21	135	1			24
09	990	N	931	-0-	-59	-0-	931	2			N	-0-					24
10	871	N	871	-0-	-0-	-0-	836	2	35	9	N	32					56
11	1320	N	459	-0-	-861	-0-	455	2	4	9	N	4					60

CAMBRIDGE PRODUCTION, INC. 126783
CRADDOCK WELL #: 1 RRCID -> 202291 COMPL. DATE 05/02/2004 TOTAL DEPTH 13404 PERF.12654 - 12766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2952	X	2648	-0-	-304	-0-	300	1	2348	2	N	-0-					9
07	2508	X	2508	-0-	-0-	-0-	310	1	2198	2	N	-0-					9
08	3093	X	3093	-0-	-0-	-0-	310	1	2783	2	N	-0-					9
09	2718	X	2718	-0-	-0-	-0-	310	1	2408	2	N	-0-					9
10	2545	X	2545	-0-	-0-	-0-	310	1	2235	2	N	-0-					9
11	1680	X	NO RPT	-0-	-1680	-0-					N	NO RPT					9

OLD HIGHWAY WELL #: RRCID -> 203374 COMPL. DATE 12/31/2004 TOTAL DEPTH 13875 PERF.13172 - 13520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		P&A COND	-0-	-0-	-0-	-0-					N	-0-					26
07		P&A COND	-0-	-0-	-0-	-0-					N	-0-					26
08		P&A COND	-0-	-0-	-0-	-0-					N	-0-					26
09		P&A COND	-0-	-0-	-0-	-0-					N	-0-					26
10		P&A COND	-0-	-0-	-0-	-0-					N	-0-					26
11		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					26

PLUGGED AND ABANDONED_____ 04/16/2005

MO-TEX (MEISNER) //CONT.// 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
DUNN WELL #: 1 RRCID -> 159191 COMPL. DATE 07/04/1996 TOTAL DEPTH 13200 PERF.12406 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62

SIMS WELL #: 2 RRCID -> 162911 COMPL. DATE 01/24/1997 TOTAL DEPTH 13115 PERF.12605 - 12750

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90

DUNN WELL #: 2 RRCID -> 169546 COMPL. DATE 04/07/1998 TOTAL DEPTH 13200 PERF.12510 - 12520

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73

DUNN WELL #: 3 RRCID -> 172936 COMPL. DATE 04/11/1999 TOTAL DEPTH 13100 PERF.12420 - 12430

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59

EAGLE OIL & GAS CO. 238634
SIMS WELL #: 1 RRCID -> 090593 COMPL. DATE 09/16/1980 TOTAL DEPTH 13569 PERF.12768 - 12792

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNCAN WELL #: 1 RRCID -> 145131 COMPL. DATE 03/17/1993 TOTAL DEPTH 13200 PERF.12732 - 12850

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	99	1			18
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

MO-TEX (MEISNER) //CONT.// 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
EAGLE OIL & GAS CO. //CONT.// 238634

DUNCAN WELL #: 2 RRCID -> 161951 COMPL. DATE 12/22/1996 TOTAL DEPTH 12950 PERF.12488 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	76	1			25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

DUNCAN WELL #: 3 RRCID -> 165148 COMPL. DATE 09/08/1997 TOTAL DEPTH 13200 PERF.12600 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2143	N	2143	-0-	-0-	-0-	2143	2			N	-0-					171
07	2160	N	2160	-0-	-0-	-0-	2160	2			N	-0-					171
08	2104	N	2104	-0-	-0-	-0-	2104	2			N	-0-					171
09	1987	N	1987	-0-	-0-	-0-	1987	2			N	-0-	146	1			25
10	1996	N	1996	-0-	-0-	-0-	1996	2			N	-0-					25
*11	2021	N	2021	-0-	-0-	-0-	2021	2			N	-0-					25

NORMAN WELL #: 1 RRCID -> 167798 COMPL. DATE 01/29/1998 TOTAL DEPTH 13200 PERF.12628 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	467	N	467	-0-	-0-	-0-	467	2			N	-0-					40
07	479	N	479	-0-	-0-	-0-	479	2			N	-0-					40
08	383	N	383	-0-	-0-	-0-	383	2			N	-0-					40
09	466	N	466	-0-	-0-	-0-	466	2			N	-0-					40
10	450	N	450	-0-	-0-	-0-	450	2			N	-0-					40
*11	455	N	455	-0-	-0-	-0-	455	2			N	-0-					40

DUNCAN WELL #: 4 RRCID -> 169662 COMPL. DATE 06/04/1998 TOTAL DEPTH 13050 PERF.12762 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53

ROB WELL #: 2 RRCID -> 175847 COMPL. DATE 09/06/1999 TOTAL DEPTH 13200 PERF.12750 - 12775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAURITA WELL #: 1 RRCID -> 178005 COMPL. DATE 06/21/2000 TOTAL DEPTH N/A PERF.12342 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORMAN WELL #: 2 RRCID -> 186100 COMPL. DATE 10/10/2001 TOTAL DEPTH 12968 PERF.12714 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

MOBEETIE (BR DOLO H2S DISPOSAL) 62243 200 NON-ASSOCIATED ONE WELL CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
BUD HOGAN SWD 44 WELL #: 2 RRCID -> 276277 COMPL. DATE 01/25/2010 TOTAL DEPTH 6100 PERF. 4650 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE (DOUGLAS) 62243 284 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OP. UNIT R/A -A- WELL #: 1 RRCID -> 031317 COMPL. DATE 05/10/1963 TOTAL DEPTH 12575 PERF. 6866 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					33
07	0	N	-0-	-0-	-0-	-0-					N	-0-					33
08	0	N	-0-	-0-	-0-	-0-					N	-0-					33
09	451	N	451	-0-	-0-	-0-	451	2			N	-0-					33
10	574	N	574	-0-	-0-	-0-	574	2			N	-0-					33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33

SIMS OP. UNIT R/A -A- WELL #: 1 U RRCID -> 036292 COMPL. DATE 01/02/1964 TOTAL DEPTH 7444 PERF. 6914 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	118	-0-	-62	-0-	118	2			N	-0-					186
07	474	N	474	-0-	-0-	-0-	474	2			N	-0-					186
08	0	N	-0-	-0-	-0-	-0-					N	-0-					186
09	475	N	475	-0-	-0-	-0-	475	2			N	-0-					186
10	505	N	505	-0-	-0-	-0-	475	2	30	9	N	27					213
*11	496	N	496	-0-	-0-	-0-	496	2			N	-0-					213

MOBEETIE OP. UNIT -B- WELL #: 2 RRCID -> 036316 COMPL. DATE 07/13/1983 TOTAL DEPTH 7520 PERF. 4176 - 4196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTERSON UNIT WELL #: 2 RRCID -> 107655 COMPL. DATE 08/17/1983 TOTAL DEPTH 6876 PERF. 6860 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B DENY	-0-	-0-	-0-	-0-					N	-0-					34
07		14B DENY	-0-	-0-	-0-	-0-					N	-0-					34
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					34
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					34
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					34
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					34

PATTERSON WELL #: 7 RRCID -> 190917 COMPL. DATE 06/18/2002 TOTAL DEPTH 8600 PERF. 4120 - 4160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE (ELLENBERGER) 62243 426 NON-ASSOCIATED CAPACITY CNTY: WHEELER
HERITAGE PETROLEUM, INC. 379771
WAYMOBETTA WELL #: 1 RRCID -> 263271 COMPL. DATE 04/20/2011 TOTAL DEPTH 13000 PERF.12196 - 12340

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			126
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			126
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			126
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			126
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			126
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			126

MOBEETIE RESOURCE DEV LLC 572602
PATTERSON 45 WELL #: RRCID -> 228163 COMPL. DATE 03/02/2007 TOTAL DEPTH 13675 PERF.11696 - 11760

06	P&A COND	-0-	-0-	-0-	-0-				N	-0-			213
07	P&A COND	-0-	-0-	-0-	-0-				N	-0-			213
08	P&A COND	-0-	-0-	-0-	-0-				N	-0-			213
09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			213
10	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			213
11	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			213

PLUGGED AND ABANDONED_____ 12/21/2012

LOHBERGER 44 WELL #: RRCID -> 238760 COMPL. DATE 05/23/2008 TOTAL DEPTH 13150 PERF.11844 - 11928

06	P&A COND	-0-	-0-	-0-	-0-				N	-0-			53
07	P&A COND	-0-	-0-	-0-	-0-				N	-0-			53
08	P&A COND	-0-	-0-	-0-	-0-				N	-0-			53
09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			53
10	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			53
11	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			53

PLUGGED AND ABANDONED_____ 11/27/2012

MOBEETIE (MISSOURI BASAL) 62243 710 ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OPERATING UNIT WELL #: 11 RRCID -> 111015 COMPL. DATE 06/20/1983 TOTAL DEPTH 8600 PERF. 8172 - 8186

06	60	N	55	-0-	-5	-0-	55	2	N	-0-			201
07	73	N	73	-0-	-0-	-0-	73	2	N	-0-			201
08	62	N	-0-	-0-	-62	-0-			N	-0-			201
09	46	N	46	-0-	-0-	-0-	46	2	N	-0-			201
10	73	N	73	-0-	-0-	-0-	73	2	N	-0-			201
*11	122	N	122	-0-	-0-	-0-	122	2	N	-0-			201

PATTERSON WELL #: 6 RRCID -> 186416 COMPL. DATE 05/03/1997 TOTAL DEPTH 8600 PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			157
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			157
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			157
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			157
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			157
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			157

MOBEETIE (MISSOURI, UP.) 62243 852 ASSOCIATED 49B CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OP. UNIT R/A -D- WELL #: 3 U RRCID -> 034326 COMPL. DATE 03/29/1964 TOTAL DEPTH 7500 PERF. 7100 - 7122

06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MOBEETIE (MISSOURI, UP.) //CONT.// 62243 852 ASSOCIATED 49B CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC //CONT.// 572602
MOBEETIE OP. UNIT R/A -A- WELL #: 1 M RRCID -> 036294 COMPL. DATE 11/26/1964 TOTAL DEPTH 12575 PERF. 7089 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMS OPERATING UNIT R/A -A- WELL #: 1 L RRCID -> 043624 COMPL. DATE 01/10/1968 TOTAL DEPTH 7444 PERF. 6914 - 7198

06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE OPERATING UNIT WELL #: 12 RRCID -> 126801 COMPL. DATE 03/01/1988 TOTAL DEPTH 12300 PERF. 7113 - 7125

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORGAN (COTTAGE GROVE) 62863 080 ASSOCIATED EXEMPT CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
ROGERS WELL #: 1 RRCID -> 195576 COMPL. DATE 04/18/2003 TOTAL DEPTH 8000 PERF. 7040 - 7060

06	12	N	172	-0-	160	B	-45105	172	1		N	-0-					107
07	0	N	-0-	-0-	-0-	B	-45105				N	-0-					107
08	186	N	-0-	-0-	-186	B	-45105				N	-0-					107
09	180	N	-0-	-0-	-180	B	-45105				N	-0-					107
10	0	N	-0-	-0-	-0-	B	-45105				N	-0-					107
11	0	N	-0-	-0-	-0-	B	-45105				N	-0-					107

MORGAN (MORROW LOWER) 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
HEIL "1060" WELL #: 1 RRCID -> 169510 COMPL. DATE 04/10/1998 TOTAL DEPTH 9510 PERF. 9284 - 9346

06	2375	N	2375	-0-	-0-	-0-	30	1	2339	2	N	5					96
							6	9									
07	2154	N	2154	-0-	-0-	-0-	31	1	2108	2	N	14					110
							15	9									
08	2563	N	2563	-0-	-0-	-0-	31	1	2532	2	N	-0-					110
09	2340	N	2233	-0-	-107	-0-	30	1	2203	2	N	-0-					110
10	2139	N	1955	-0-	-184	-0-	31	1	1915	2	N	8					118
							9	9									
11	2340	N	2000	-0-	-340	-0-	30	1	1970	2	N	-0-					118

WYNN WELL #: 3 RRCID -> 174503 COMPL. DATE 09/20/1999 TOTAL DEPTH 9550 PERF. 9214 - 9258

06	540	N	124	-0-	-416	-0-	30	1	94	2	N	-0-					57
07	343	N	343	-0-	-0-	-0-	31	1	312	2	N	-0-					57
08	378	N	378	-0-	-0-	-0-	31	1	347	2	N	-0-					57
09	353	N	353	-0-	-0-	-0-	30	1	323	2	N	-0-					57
10	341	N	319	-0-	-22	-0-	31	1	288	2	N	-0-					57
*11	877	N	877	-0-	-0-	-0-	30	1	847	2	N	-0-					57

MORGAN (MORROW LOWER) //CONT.// 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SLAWSON EXPLORATION COMPANY, INC 787180
AKERS WELL #: 3968 RRCID -> 163398 COMPL. DATE 12/20/1996 TOTAL DEPTH 9750 PERF. 9334 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
HEIL WELL #: 1 RRCID -> 147569 COMPL. DATE 10/06/1993 TOTAL DEPTH 9535 PERF. 9258 - 9277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	614	-0-	-46	-0-	130	1	484	2	N	-0-					-0-
07	651	N	624	-0-	-27	-0-	130	1	494	2	N	-0-					-0-
08	651	N	585	-0-	-66	-0-	130	1	455	2	N	-0-					-0-
09	607	N	607	-0-	-0-	-0-	130	1	477	2	N	-0-					-0-
10	620	N	535	-0-	-85	-0-	65	1	470	2	N	-0-					-0-
*11	41	N	41	-0-	-0-	-0-	7	1	34	2	N	-0-					-0-

BORN WELL #: 3 RRCID -> 150037 COMPL. DATE 05/18/1994 TOTAL DEPTH 9600 PERF. 9310 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	547	-0-	-383	-0-	130 33	1 9	384	2	N	30					60
07	744	N	349	-0-	-395	-0-	84	1	265	2	N	-0-					60
08	589	N	479	-0-	-110	-0-	130	1	349	2	N	-0-					60
09	510	N	425	-0-	-85	-0-	130	1	295	2	N	-0-					60
10	454	N	454	-0-	-0-	-0-	65	1	389	2	N	-0-					60
*11	212	N	212	-0-	-0-	-0-	65	1	147	2	N	-0-					60

GOSSETT WELL #: 1 RRCID -> 150505 COMPL. DATE 07/21/1994 TOTAL DEPTH 9750 PERF. 9361 - 9393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	176	-0-	-124	-0-	130	1	46	2	N	-0-					-0-
07	259	N	259	-0-	-0-	-0-	130	1	129	2	N	-0-					-0-
08	271	N	271	-0-	-0-	-0-	130	1	141	2	N	-0-					-0-
09	247	N	247	-0-	-0-	-0-	130	1	117	2	N	-0-					-0-
10	248	N	234	-0-	-14	-0-	65	1	169	2	N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PARSONS WELL #: 1 RRCID -> 150960 COMPL. DATE 08/28/1994 TOTAL DEPTH 9700 PERF. 9378 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	681	N	681	-0-	-0-	-0-	35	1	646	2	N	-0-					-0-
07	14B2	EXT	2638	-0-	2638	2638	130	1	2508	2	N	-0-					-0-
08	14B2	EXT	1005	-0-	1005	3643	71	1	934	2	N	-0-					-0-
09	3643	X	-0-	-0-	-3643	-0-					N	-0-					-0-
10	2635	X	-0-	-0-	-2635	-0-					N	-0-					-0-
11	2550	X	-0-	-0-	-2550	-0-					N	-0-					-0-

INGLE WELL #: 3 RRCID -> 151366 COMPL. DATE 09/22/1994 TOTAL DEPTH 9580 PERF. 9307 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	550	-0-	-350	-0-	130	1	420	2	N	-0-					92
07	775	N	629	-0-	-146	-0-	130	1	499	2	N	-0-					92
08	682	N	671	-0-	-11	-0-	130	1	541	2	N	-0-					92
09	610	N	610	-0-	-0-	-0-	130	1	480	2	N	-0-					92
10	620	N	527	-0-	-93	-0-	130	1	397	2	N	-0-					92
*11	402	N	402	-0-	-0-	-0-	130	1	272	2	N	-0-					92

MORGAN (MORROW LOWER) //CONT.// 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
BREEN WELL #: 1793 RRCID -> 209964 COMPL. DATE 03/01/2007 TOTAL DEPTH 10000 PERF. 7572 - 9892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6602	X	6602	-0-	-0-	-0-	68	1	6534	2	N	-0-					135
07	7298	X	7298	-0-	-0-	-0-	68	1	7230	2	N	-0-	94	1			41
08	8176	X	8176	-0-	-0-	-0-	68	1	8108	2	N	-0-					41
09	3949	X	3949	-0-	-0-	-0-	39	1	3910	2	N	-0-					41
10	3100	X	-0-	-0-	-3100	-0-					N	-0-					41
11	3000	X	-0-	-0-	-3000	-0-					N	12					53

BREEN WELL #: 2793 RRCID -> 218975 COMPL. DATE 03/20/2007 TOTAL DEPTH 10000 PERF. 7560 - 9826

06	2550	X	2131	-0-	-419	-0-	98	1	2033	2	N	-0-					124
07	2869	X	2869	-0-	-0-	-0-	140	1	2709	2	N	18	59	1			83
							20	9									
08	2635	X	2573	-0-	-62	-0-	140	1	2433	2	N	-0-					83
09	2550	X	1114	-0-	-1436	-0-	140	1	974	2	N	-0-					83
10	3142	X	3142	-0-	-0-	-0-	41	1	3101	2	N	-0-					83
*11	2737	X	2737	-0-	-0-	-0-	45	1	2673	2	N	17					100
							19	9									

BALLENTINE WELL #: 1794 RRCID -> 228565 COMPL. DATE 05/01/2007 TOTAL DEPTH 10000 PERF. 9510 - 9838

06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/19/2018 - P/A 06/19/18

MORGAS (WICHITA DOLOMITE) 62900 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BARKER PRODUCTION CO., LP 049453
DORA WELL #: 1 RRCID -> 110074 COMPL. DATE 02/25/1983 TOTAL DEPTH 1926 PERF. 1308 - 1450

06	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
*11	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-

MORRISON RANCH (MORROW LO.) 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES "D" WELL #: 2033 RRCID -> 184736 COMPL. DATE 07/08/1997 TOTAL DEPTH 10800 PERF.10246 - 10488

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
MORRISON, MARY T. -K- WELL #: 3 RRCID -> 076994 COMPL. DATE 05/15/1978 TOTAL DEPTH 10750 PERF.10542 - 10659

06	2294	N	2294	-0-	-0-	-0-	2294	3			N	-0-					67
07	2325	N	2325	-0-	-0-	-0-	2281	3	44	9	N	40					107
08	2519	N	2519	-0-	-0-	-0-	2325	3	194	9	N	176	259	1			24
09	2300	N	2300	-0-	-0-	-0-	2296	3	4	9	N	4					28
10	2304	N	2304	-0-	-0-	-0-	2304	3			N	-0-					28
*11	2233	N	2233	-0-	-0-	-0-	2222	3	11	9	N	10					38

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KILLEBREW, C. P. ET AL -A- WELL #: 4 RRCID -> 124880 COMPL. DATE 08/12/1987 TOTAL DEPTH 11185 PERF.10549 - 10702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON, MARY T. -L- WELL #: 3 RRCID -> 154077 COMPL. DATE 02/02/1995 TOTAL DEPTH 11200 PERF.10524 - 10532

06	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					90
07	1149	N	1149	-0-	-0-	-0-	1105	3	44	9	N	40					130
08	1222	N	1222	-0-	-0-	-0-	1183	3	39	9	N	35					165
09	1080	N	1034	-0-	-46	-0-	1034	3			N	-0-					165
10	1147	N	959	-0-	-188	-0-	951	3	8	9	N	7					172
*11	1185	N	1185	-0-	-0-	-0-	1176	3	9	9	N	8					180

CIMAREX ENERGY CO. OF COLORADO 153429
MORRISON, MARY T., -D- WELL #: 1180 RRCID -> 033032 COMPL. DATE 04/21/1964 TOTAL DEPTH 10870 PERF.10457 - 10487

06	DLQ G-10		631	-0-	631	2821	631	2			Y	-0-					90
07	2300	N	1332	-0-	-968	1853	1332	2			Y	-0-					90
08	3100	N	2048	-0-	-1052	801	2048	2			Y	-0-					90
09	1916	N	1115	-0-	-801	-0-	1115	2			Y	-0-					90
10	1333	N	886	-0-	-447	-0-	886	2			Y	-0-					90
*11	1980	N	991	-0-	-989	-0-	991	2			Y	-0-					90

MORRISON -D- WELL #: 2180 RRCID -> 202885 COMPL. DATE 06/01/2004 TOTAL DEPTH 11000 PERF. 9686 - 10872

06	2400	N	1974	-0-	-426	-0-	1974	2			N	-0-					130
07	2480	N	1652	-0-	-828	-0-	1652	2			N	-0-					130
08	2527	N	2527	-0-	-0-	-0-	2527	2			N	-0-					130
09	2170	N	2170	-0-	-0-	-0-	2170	2			N	-0-					130
10	2163	N	2163	-0-	-0-	-0-	2163	2			N	-0-					130
*11	2400	N	2073	-0-	-327	-0-	2073	2			N	-0-					130

DAVIS OPERATING COMPANY, INC. 206036
MORRISON WELL #: RRCID -> 095864 COMPL. DATE 04/16/1981 TOTAL DEPTH 10700 PERF.10442 - 10450

06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379

WORKED OVER ANOTHER ZONE.. 08/01/2006

KILLEBREW WELL #: 1184 RRCID -> 153788 COMPL. DATE 02/27/1995 TOTAL DEPTH 10720 PERF.10522 - 10588

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					212
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					212
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					212
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					212
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					212
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					212

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
MORRISON "36" WELL #: 1 RRCID -> 209369 COMPL. DATE 04/15/2005 TOTAL DEPTH 11300 PERF.10846 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1597	-0-	-293	-0-	29	1	1568	2	N	-0-					202
07	1829	N	1829	-0-	-0-	-0-	24	1	1805	2	N	-0-					202
08	2237	N	2237	-0-	-0-	-0-	31	1	2206	2	N	-0-					202
09	1973	N	1973	-0-	-0-	-0-	30	1	1942	2	N	1					203
							1	9									
10	2211	N	2211	-0-	-0-	-0-	28	1	2183	2	N	-0-					203
*11	2525	N	2525	-0-	-0-	-0-	29	1	2496	2	N	-0-					203

MORRISON, MARY T. ET AL "H" WELL #: 1941 RRCID -> 230991 COMPL. DATE 09/18/2007 TOTAL DEPTH 10892 PERF.10302 - 10310

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
CARRIE WELL #: 2190 RRCID -> 166493 COMPL. DATE 12/17/1997 TOTAL DEPTH 10773 PERF.10418 - 10532

06	4812	X	4812	-0-	-0-	-0-	60	1	4734	2	N	16					106
							18	9									
07	5009	X	5009	-0-	-0-	-0-	62	1	4875	2	N	65					171
							72	9									
08	4961	X	4961	-0-	-0-	-0-	62	1	4857	2	N	38	165	1			44
							42	9									
09	4782	X	4782	-0-	-0-	-0-	60	1	4705	2	N	15					59
							17	9									
10	4915	X	4915	-0-	-0-	-0-	62	1	4842	2	N	10					69
							11	9									
*11	4706	X	4706	-0-	-0-	-0-	60	1	4643	2	N	3					72
							3	9									

STRAT LAND EXPLORATION COMPANY 825420
ADAMS RANCH WELL #: 1177 RRCID -> 211895 COMPL. DATE 05/12/2005 TOTAL DEPTH 11200 PERF.10510 - 10586

06	3129	X	3129	-0-	-0-	-0-	3129	2			N	-0-					-0-
07	2937	X	2937	-0-	-0-	-0-	2937	2			N	-0-					-0-
08	3003	X	3003	-0-	-0-	-0-	3003	2			N	-0-					-0-
09	1881	X	1881	-0-	-0-	-0-	1881	2			N	-0-					-0-
10	1845	X	1845	-0-	-0-	-0-	1845	2			N	-0-					-0-
*11	1790	X	1790	-0-	-0-	-0-	1790	2			N	-0-					-0-

SUMMIT RESOURCES MGMT., LLC. 829222
BALL, LOIS WELL #: 1 RRCID -> 060116 COMPL. DATE 11/08/1974 TOTAL DEPTH 11125 PERF.10525 - 10530

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					50
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					50
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					50
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					50
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					50
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					50

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803
CONRAD WELL #: 1 RRCID -> 059781 COMPL. DATE 10/03/1974 TOTAL DEPTH 10343 PERF.10268 - 10276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1421	-0-	-109	-0-	1421	2			N	-0-					40
07	1519	N	1429	-0-	-90	-0-	1427	2	2	9	N	2					42
08	1550	N	1401	-0-	-149	-0-	1400	2	1	9	N	1					43
09	1410	N	1322	-0-	-88	-0-	1322	2			N	-0-					43
*10	2201	N	2201	-0-	-0-	-0-	2201	2			N	-0-					43
*11	2120	N	2120	-0-	-0-	-0-	2120	2			N	-0-					43

CONRAD WELL #: 2 RRCID -> 157912 COMPL. DATE N/A TOTAL DEPTH 10364 PERF. 9992 - 10008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7657	X	7657	-0-	-0-	-0-	7655	2	2	9	N	2					365
07	7849	X	7849	-0-	-0-	-0-	7849	2			N	-0-					365
08	7782	X	7782	-0-	-0-	-0-	7687	2	95	9	N	86	186	1			265
09	7501	X	7501	-0-	-0-	-0-	7468	2	33	9	N	30					295
*10	7498	X	7498	-0-	-0-	-0-	7487	2	11	9	N	10					305
*11	7134	X	7134	-0-	-0-	-0-	7102	2	32	9	N	29					334

MORRISON RANCH (MORROW UP.) 63066 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES C WELL #: 4103 RRCID -> 166111 COMPL. DATE 08/18/1997 TOTAL DEPTH 10379 PERF. 9330 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	560	N	560	-0-	-0-	-0-	549	2	11	9	N	10					34
07	876	N	876	-0-	-0-	-0-	841	2	35	9	N	32					66
08	760	N	760	-0-	-0-	-0-	737	2	23	9	N	21					87
09	657	N	657	-0-	-0-	-0-	654	2	3	9	N	3					90
10	868	N	576	-0-	-292	-0-	576	2			N	-0-					90
11	750	N	367	-0-	-383	-0-	367	2			N	-0-					90

HODGES "D" WELL #: 2033 RRCID -> 169491 COMPL. DATE 06/10/2001 TOTAL DEPTH 10800 PERF. 9132 - 10488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2668	X	2668	-0-	-0-	-0-	2655	2	13	9	N	12					115
07	2728	X	2642	-0-	-86	-0-	2641	2	1	9	N	1					116
08	2728	X	1763	-0-	-965	-0-	1762	2	1	9	N	1					117
09	2640	N	2041	-0-	-599	-0-	2040	2	1	9	N	1					118
10	2635	N	2567	-0-	-68	-0-	2565	2	2	9	N	2	80	1			40
*11	2656	N	2656	-0-	-0-	-0-	2656	2			N	-0-					40

CIMAREX ENERGY CO. OF COLORADO 153429
MORRISON -D- WELL #: 1180 RRCID -> 045435 COMPL. DATE 10/14/1968 TOTAL DEPTH 10870 PERF. 9602 - 10487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISON, MARY T. -E- WELL #: 2181 RRCID -> 185520 COMPL. DATE 08/20/2001 TOTAL DEPTH 10800 PERF. 9364 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON RANCH (MORROW UP.) //CONT.// 63066 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
MORRISON -D- WELL #: 2180 RRCID -> 197964 COMPL. DATE 07/27/2003 TOTAL DEPTH 11000 PERF. 9686 - 9693

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS OPERATING COMPANY, INC. 206036
KILLEBREW WELL #: 1 L RRCID -> 043682 COMPL. DATE 12/27/1966 TOTAL DEPTH 10696 PERF. N/A

06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON WELL #: 1183A RRCID -> 256472 COMPL. DATE 07/05/2009 TOTAL DEPTH 9690 PERF. 9516 - 9528

06	7290 X	5396	-0-	-1894	-0-	5371	2	25	9	N	23					855
07	7533 X	5286	-0-	-2247	-0-	5268	2	18	9	N	16	182	1			689
08	5766 X	4765	-0-	-1001	-0-	4741	2	24	9	N	22					711
09	5400 X	5118	-0-	-282	-0-	5096	2	22	9	N	20					731
10	6254 X	6254	-0-	-0-	-0-	6241	2	13	9	N	12					743
11	5400 X	5247	-0-	-153	-0-	5247	2			N	-0-					743

4P ENERGY TEXAS, LLC 953803
CONRAD WELL #: 3192 RRCID -> 210639 COMPL. DATE 07/14/2005 TOTAL DEPTH 10536 PERF. 9280 - 9306

06	480 N	382	-0-	-98	-0-	363	2	19	9	N	17					253
07	612 N	612	-0-	-0-	-0-	595	2	17	9	N	15					268
08	638 N	638	-0-	-0-	-0-	636	2	2	9	N	2					270
09	390 N	235	-0-	-155	-0-	235	2			N	-0-					270
*10	187 N	187	-0-	-0-	-0-	187	2			N	-0-					270
11	600 N	143	-0-	-457	-0-	143	2			N	-0-					270

MORRISON RANCH (MORROW UP. 8932) 63066 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
REMORA OPERATING, LLC 701613
MORRISON WELL #: 1040 RRCID -> 103737 COMPL. DATE 06/30/1980 TOTAL DEPTH 9550 PERF. 8932 - 9270

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON RANCH (MORROW UP. 9470) 63066 600 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
HODGES WELL #: 3039 RRCID -> 213372 COMPL. DATE 11/19/2005 TOTAL DEPTH 11050 PERF.10634 - 10646

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON RANCH (MORROW UP. 9470)//CONT.// 63066 600 ASSOCIATED CAPACITY CNTY: ROBERTS
CREST RESOURCES, INC. 189901
KILLEBREW WELL #: 3 RRCID -> 219371 COMPL. DATE 02/16/2006 TOTAL DEPTH 10880 PERF. 9388 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4640	X	4640	-0-	-0-	-0-	4640	2			N	-0-					74
07	4834	X	4834	-0-	-0-	-0-	4834	2			N	-0-					74
08	5018	X	5018	-0-	-0-	-0-	5018	2			N	-0-					74
09	4710	X	4058	-0-	-652	-0-	4058	2			N	-0-					74
10	4867	X	4647	-0-	-220	-0-	4647	2			N	-0-					74
11	4860	X	3680	-0-	-1180	-0-	3680	2			N	-0-					74

KILLEBREW WELL #: 5 RRCID -> 276905 COMPL. DATE 06/29/2006 TOTAL DEPTH 11088 PERF. 9530 - 9563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	142	N	142	-0-	-0-	-0-	142	2			N	-0-					32
07	147	N	147	-0-	-0-	-0-	147	2			N	-0-					32
08	147	N	147	-0-	-0-	-0-	147	2			N	-0-					32
09	150	N	127	-0-	-23	-0-	127	2			N	-0-					32
10	155	N	141	-0-	-14	-0-	141	2			N	-0-					32
11	150	N	142	-0-	-8	-0-	142	2			N	-0-					32

MORRISON RANCH N. (MORROW UPPER) 63068 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS WELL #: 2 RRCID -> 127110 COMPL. DATE 03/28/1988 TOTAL DEPTH 11170 PERF. 9699 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORSE (CLEVELAND) 63094 300 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
LE NORMAN OPERATING LLC 491579
HART WELL #: 1 RRCID -> 055593 COMPL. DATE 05/07/1973 TOTAL DEPTH 6034 PERF. 5876 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	269	-0-	-1 B	-0-	269	2			N	-0-					97
07	296	N	296	-0-	-0- B	-0-	296	2			N	-0-					97
08	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					97
09	270	N	250	-0-	-20 B	-0-	250	2			N	-0-					97
10	310	N	238	-0-	-72 B	-0-	238	2			N	-0-					97
11	270	N	200	-0-	-70 B	-0-	196	2	4	9	N	4					97

NORTH MORSE WELL #: 2 RRCID -> 246524 COMPL. DATE 11/27/2008 TOTAL DEPTH 6200 PERF. 5976 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	633	N	633	-0-	-0- B	-0-	613	2	20	9	Y	18	51	1			50
07	686	N	686	-0-	-0- B	-0-	665	2	21	9	Y	19					69
08	615	N	615	-0-	-0- B	-0-	572	2	43	9	Y	39	51	1			57
09	300	N	259	-0-	-41 B	-0-	246	2	13	9	Y	12					69
10	494	N	494	-0-	-0- B	-0-	485	2	9	9	Y	8					77
*11	669	N	669	-0-	-0- B	-0-	635	2	34	9	Y	31	53	1			55

MORSE (CLEVELAND S.) 63094 306 ASSOCIATED ONE WELL CNTY: HANSFORD
LE NORMAN OPERATING LLC 491579
DOROTHY 6 WELL #: 1H RRCID -> 282244 COMPL. DATE 04/12/2017 TOTAL DEPTH 5821 PERF. 6180 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19470		10745	-0-	-8725	-0-	10110	2	635	9	N	577	561	1			292
07	20119		8788	-0-	-11331	-0-	8243	2	545	9	N	495	553	1			234
08	9724		7848	-0-	-1876	-0-	7349	2	499	9	N	454	564	1			124
09	7920		6352	-0-	-1568	-0-	5928	2	424	9	N	385	378	1			131
10	8184		6237	-0-	-1947	-0-	5811	2	426	9	N	387	379	1			139
11	7920		5090	-0-	-2830	-0-	4761	2	329	9	N	299	171	1			267

MORSE, N. (CLEVELAND) 63096 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
HUDSON 6 WELL #: 1 RRCID -> 243108 COMPL. DATE 08/27/2008 TOTAL DEPTH 9150 PERF. 5832 - 5982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

WHITTENBURG 312 WELL #: 4 RRCID -> 248213 COMPL. DATE 05/02/2008 TOTAL DEPTH 9100 PERF. 8866 - 9020

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

H & L EXPLORATION COMPANY, LLC 339771
CATOR, NOBLE WELL #: 3 RRCID -> 097252 COMPL. DATE 12/04/1981 TOTAL DEPTH 6067 PERF. 5752 - 5764

06	420	N	363	-0-	-57	-0-	363	2			N	-0-					-0-
07	434	N	353	-0-	-81	-0-	353	2			N	-0-					-0-
08	372	N	334	-0-	-38	-0-	334	2			N	-0-					-0-
09	360	N	244	-0-	-116	-0-	244	2			N	-0-					-0-
10	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BRANDY PRODUCTION 088628
BOARD WELL #: 1 RRCID -> 142272 COMPL. DATE 02/01/1991 TOTAL DEPTH 3500 PERF. 2992 - 3206

*06	387	X	387	-0-	-0-	-0-	387	2			N	-0-					-0-
*07	423	X	423	-0-	-0-	-0-	423	2			N	-0-					-0-
*08	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARMON, C. E. OIL, INC. 357436
DIXON WELL #: 1 RRCID -> 190318 COMPL. DATE 07/11/2002 TOTAL DEPTH 3305 PERF. 3127 - 3156

06	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
07	1206	N	1206	-0-	-0-	-0-	1206	2			N	-0-					-0-
08	1457	N	783	-0-	-674	-0-	783	2			N	-0-					-0-
09	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-
10	1209	N	130	-0-	-1079	-0-	130	2			N	-0-					-0-
*11	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					-0-

LASATER & CO, INC. 487415
PITTMAN, ETHEL WELL #: 1 RRCID -> 199278 COMPL. DATE 01/15/2004 TOTAL DEPTH 3300 PERF. 3140 - 3146

06	2286	N	2286	-0-	-0-	-0-	2286	2			N	-0-					-0-
07	1678	N	1678	-0-	-0-	-0-	1678	2			N	-0-					-0-
08	2325	N	794	-0-	-1531	-0-	794	2			N	-0-					-0-
*09	2250	N	716	-0-	-1534	-0-	716	2			N	-0-					-0-
*10	1674	N	1179	-0-	-495	-0-	1179	2			N	-0-					-0-
*11	1948	N	1948	-0-	-0-	-0-	1948	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LASATER & CO, INC. //CONT.// 487415
PITTMAN, ETHEL WELL #: 2 RRCID -> 254341 COMPL. DATE 11/16/2009 TOTAL DEPTH 3300 PERF. 3142 - 3158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1625	N	1625	-0-	-0-	-0-	1625	2			N	-0-					-0-
07	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-					-0-
08	1612	N	564	-0-	-1048	-0-	564	2			N	-0-					-0-
*09	1560	N	509	-0-	-1051	-0-	509	2			N	-0-					-0-
*10	1178	N	838	-0-	-340	-0-	838	2			N	-0-					-0-
*11	1384	N	1384	-0-	-0-	-0-	1384	2			N	-0-					-0-

MAC 5 OPERATING, LLC 519562
MCCLOY WELL #: 1 RRCID -> 047272 COMPL. DATE 01/24/1969 TOTAL DEPTH 3400 PERF. 3074 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HADLEY WELL #: 3 RRCID -> 051382 COMPL. DATE 12/28/1970 TOTAL DEPTH 3300 PERF. 2992 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FISHER WELL #: 1 RRCID -> 051432 COMPL. DATE 01/29/1971 TOTAL DEPTH 3305 PERF. 3000 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
09	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
10	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

PRITCHARD WELL #: 2 RRCID -> 053300 COMPL. DATE 08/15/1972 TOTAL DEPTH 3300 PERF. 3013 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1330	N	1330	-0-	-0-	-0-	1330	1			N	-0-					-0-
07	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					-0-
08	1464	N	1464	-0-	-0-	-0-	1464	2			N	-0-					-0-
09	1385	N	1385	-0-	-0-	-0-	1385	2			N	-0-					-0-
10	1366	N	1366	-0-	-0-	-0-	1366	2			N	-0-					-0-
11	1110	N	503	-0-	-607	-0-	503	2			N	-0-					-0-

MCCLOY WELL #: 2067 RRCID -> 053609 COMPL. DATE 09/01/1972 TOTAL DEPTH 3300 PERF. 3008 - 3038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1123	N	1123	-0-	-0-	-0-	1123	1			N	-0-					-0-
07	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					-0-
08	1212	N	1212	-0-	-0-	-0-	1212	2			N	-0-					-0-
09	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-
10	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
11	240	N	178	-0-	-62	-0-	178	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
HADLEY					WELL #: 403	RRCID -> 053749					COMPL. DATE 10/26/1972		TOTAL DEPTH 3150		PERF. 2998 - 3065		
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
WOMBLE, ROSCOE					WELL #: 1	RRCID -> 053795					COMPL. DATE 10/27/1972		TOTAL DEPTH 3281		PERF. 3056 - 3124		
06	4	N	4	-0-	-0-	-0-	4	1			N	-0-					-0-
07	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
08	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
09	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
10	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
HADLEY					WELL #: 603	RRCID -> 054536					COMPL. DATE 01/11/1973		TOTAL DEPTH 3200		PERF. 3042 - 3106		
06	921	N	921	-0-	-0-	-0-	921	1			N	-0-					-0-
07	920	N	920	-0-	-0-	-0-	920	2			N	-0-					-0-
08	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					-0-
09	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-
10	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-
11	240	N	175	-0-	-65	-0-	175	2			N	-0-					-0-
PRITCHARD					WELL #: 306	RRCID -> 054697					COMPL. DATE 02/05/1973		TOTAL DEPTH 3250		PERF. 3015 - 3178		
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
WOMBLE					WELL #: 804	RRCID -> 054846					COMPL. DATE 02/18/1973		TOTAL DEPTH 3250		PERF. 3050 - 3114		
06	313	N	313	-0-	-0-	-0-	313	1			N	-0-					-0-
07	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
08	372	N	234	-0-	-138	-0-	234	2			N	-0-					-0-
09	300	N	213	-0-	-87	-0-	213	2			N	-0-					-0-
10	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
*11	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
WOMBLE					WELL #: 904	RRCID -> 054861					COMPL. DATE 02/24/1973		TOTAL DEPTH 3250		PERF. 2986 - 3098		
06	410	N	410	-0-	-0-	-0-	410	1			N	-0-					-0-
07	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
08	620	N	310	-0-	-310	-0-	310	2			N	-0-					-0-
09	420	N	286	-0-	-134	-0-	286	2			N	-0-					-0-
10	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
*11	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
PREALL					WELL #: 3065	RRCID -> 054890					COMPL. DATE 03/14/1973		TOTAL DEPTH 3267		PERF. 3018 - 3084		
06	6	N	6	-0-	-0-	-0-	6	1			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562
MCNUTT WELL #: 1016 RRCID -> 055258 COMPL. DATE 03/25/1973 TOTAL DEPTH 3300 PERF. 3012 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	740	N	740	-0-	-0-	-0-	740	1			N	-0-					-0-
07	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
08	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
09	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
10	743	N	743	-0-	-0-	-0-	743	2			N	-0-					-0-
11	810	N	100	-0-	-710	-0-	100	2			N	-0-					-0-

WOMBLE, R. WELL #: 207 RRCID -> 055540 COMPL. DATE 05/21/1973 TOTAL DEPTH 3300 PERF. 3048 - 3108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	63	N	63	-0-	-0-	-0-	63	1			N	-0-					-0-
07	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
08	62	N	1	-0-	-61	-0-	1	2			N	-0-					-0-
09	60	N	37	-0-	-23	-0-	37	2			N	-0-					-0-
10	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
*11	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-

MCCLOY WELL #: 3067 RRCID -> 148046 COMPL. DATE 12/21/1993 TOTAL DEPTH 3330 PERF. 2992 - 3094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD WELL #: 506 RRCID -> 149416 COMPL. DATE 12/20/1993 TOTAL DEPTH 3215 PERF. 3017 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, R WELL #: 4040 RRCID -> 163238 COMPL. DATE 02/26/1997 TOTAL DEPTH 3200 PERF. 3014 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOMBLE, R WELL #: 3040 RRCID -> 163290 COMPL. DATE 01/29/2004 TOTAL DEPTH 3201 PERF. 3016 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	406	X	45	-0-	-361	-0-	45	2			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCNUTT WELL #: 3066 RRCID -> 163390 COMPL. DATE 02/22/1997 TOTAL DEPTH 3170 PERF. 2985 - 3046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562
PRITCHARD WELL #: 606 RRCID -> 169416 COMPL. DATE 12/11/1997 TOTAL DEPTH 5076 PERF. 3138 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	54	-0-	54	54	54	2			N	-0-					-0-
09	14B2	EXT	57	-0-	57	111	57	2			N	-0-					-0-
10	14B2	EXT	56	-0-	56	167	56	2			N	-0-					-0-
11	14B2	EXT	16	-0-	16	183	16	2			N	-0-					-0-

PRITCHARD WELL #: 706 RRCID -> 170409 COMPL. DATE 07/12/1998 TOTAL DEPTH 3550 PERF. 3040 - 3054

06	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-
07	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					-0-
08	1326	N	1326	-0-	-0-	-0-	1326	2			N	-0-					-0-
09	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					-0-
10	1157	N	1157	-0-	-0-	-0-	1157	2			N	-0-					-0-
11	570	N	215	-0-	-355	-0-	215	2			N	-0-					-0-

HADLEY WELL #: 803 RRCID -> 170650 COMPL. DATE 04/23/2004 TOTAL DEPTH 3550 PERF. 2970 - 3128

06	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-
07	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-
08	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
09	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
10	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
11	390	N	160	-0-	-230	-0-	160	2			N	-0-					-0-

MCCLOY WELL #: 4067 RRCID -> 170652 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 3010 - 3081

06	330	N	192	-0-	-138	-0-	192	2			N	-0-					-0-
07	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
08	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
09	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
10	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
11	270	N	14	-0-	-256	-0-	14	2			N	-0-					-0-

CUNNINGHAM WELL #: 308 RRCID -> 171334 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 3060 - 3080

06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-

PRITCHARD WELL #: 806 RRCID -> 171339 COMPL. DATE 09/09/1998 TOTAL DEPTH 3550 PERF. 3042 - 3120

06	924	N	924	-0-	-0-	-0-	924	2			N	-0-					-0-
07	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
08	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					-0-
09	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					-0-
10	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-
11	780	N	162	-0-	-618	-0-	162	2			N	-0-					-0-

MCCLOY WELL #: 5067 RRCID -> 171343 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 3031 - 3091

06	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
07	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
08	868	N	443	-0-	-425	-0-	443	2			N	-0-					-0-
09	690	N	535	-0-	-155	-0-	535	2			N	-0-					-0-
10	682	N	650	-0-	-32	-0-	650	2			N	-0-					-0-
11	420	N	144	-0-	-276	-0-	144	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562

WOMBLE WELL #: 507 RRCID -> 171344 COMPL. DATE 09/12/1998 TOTAL DEPTH 3553 PERF. 3065 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	5	-0-	5	5	5	2			N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-

MCNUTT WELL #: 4066 RRCID -> 171415 COMPL. DATE 07/27/1998 TOTAL DEPTH 3550 PERF. 3026 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	68	-0-	68	68	68	2			N	-0-					-0-

CUNNINGHAM WELL #: 408 RRCID -> 171568 COMPL. DATE 10/16/1998 TOTAL DEPTH 3550 PERF. 3090 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FISHER WELL #: 202 RRCID -> 171593 COMPL. DATE 10/12/1998 TOTAL DEPTH 3506 PERF. 3000 - 3058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
07	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
08	837	N	516	-0-	-321	-0-	516	2			N	-0-					-0-
09	690	N	571	-0-	-119	-0-	571	2			N	-0-					-0-
10	713	N	675	-0-	-38	-0-	675	2			N	-0-					-0-
11	510	N	158	-0-	-352	-0-	158	2			N	-0-					-0-

MCNUTT WELL #: 5066 RRCID -> 171714 COMPL. DATE 10/28/1998 TOTAL DEPTH 3550 PERF. 3040 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
07	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
08	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
10	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
*11	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-

WOMBLE WELL #: 607 RRCID -> 172126 COMPL. DATE 10/21/1998 TOTAL DEPTH 3530 PERF. 3066 - 3084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
07	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
08	155	N	145	-0-	-10	-0-	145	2			N	-0-					-0-
09	120	N	115	-0-	-5	-0-	115	2			N	-0-					-0-
10	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-
11	150	N	13	-0-	-137	-0-	13	2			N	-0-					-0-

MCNUTT WELL #: 6066 RRCID -> 172127 COMPL. DATE 10/08/1998 TOTAL DEPTH 3550 PERF. 3003 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-
07	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
08	775	N	750	-0-	-25	-0-	750	2			N	-0-					-0-
09	630	N	590	-0-	-40	-0-	590	2			N	-0-					-0-
10	919	N	919	-0-	-0-	-0-	919	2			N	-0-					-0-
11	720	N	327	-0-	-393	-0-	327	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562
PREALL WELL #: 4065 RRCID -> 172210 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 2990 - 3145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, R. WELL #: 5040 RRCID -> 172285 COMPL. DATE 11/12/1998 TOTAL DEPTH 3550 PERF. 3090 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
09	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
*11	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-

MCNUTT WELL #: 7066 RRCID -> 197536 COMPL. DATE 08/29/2003 TOTAL DEPTH 3307 PERF. 3038 - 3097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
08	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
09	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
10	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
*11	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-

WOMBLE WELL #: 1104 RRCID -> 197597 COMPL. DATE 08/22/2003 TOTAL DEPTH 3366 PERF. 3070 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
10	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
*11	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-

PRITCHARD WELL #: 906 RRCID -> 198510 COMPL. DATE 10/06/2003 TOTAL DEPTH 3330 PERF. 3029 - 3149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCNUTT WELL #: 2016 RRCID -> 200295 COMPL. DATE 06/01/2004 TOTAL DEPTH 3082 PERF. 2831 - 4316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
07	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
08	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
09	743	N	743	-0-	-0-	-0-	743	2			N	-0-					-0-
10	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-
11	210	N	110	-0-	-100	-0-	110	2			N	-0-					-0-

CUNNINGHAM WELL #: 508 RRCID -> 213471 COMPL. DATE 10/10/2005 TOTAL DEPTH 5600 PERF. 3084 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	135	-0-	135	135	135	2			N	-0-					-0-
07	14B2	EXT	187	-0-	187	322	187	2			N	-0-					-0-
08	14B2	EXT	257	-0-	257	579	257	2			N	-0-					-0-
09	14B2	EXT	225	-0-	225	804	225	2			N	-0-					-0-
10	1026	X	222	-0-	-804	-0-	222	2			N	-0-					-0-
11	240	N	14	-0-	-226	-0-	14	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562
PREALL WELL #: 7065 RRCID -> 216383 COMPL. DATE 03/13/2006 TOTAL DEPTH 3534 PERF. 2976 - 3133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 707 RRCID -> 216884 COMPL. DATE 02/08/2006 TOTAL DEPTH 3535 PERF. 3038 - 3132

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

PG-M INTERNATIONAL OPERATING,LLC 631795
LEWIS WELL #: C 1 RRCID -> 024588 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
07	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
08	341	N	332	-0-	-9	-0-	332	2			N	-0-					-0-
09	390	N	271	-0-	-119	-0-	271	2			N	-0-					-0-
10	403	N	326	-0-	-77	-0-	326	2			N	-0-					-0-
11	330	N	293	-0-	-37	-0-	293	2			N	-0-					-0-

BARNES -B- WELL #: 2 RRCID -> 057660 COMPL. DATE 01/18/1974 TOTAL DEPTH 3150 PERF. 3030 - 3106

06	DLQ G-10		56	-0-	56	56	56	2			Y	-0-					27
07	DLQ G-10		46	-0-	46	102	46	2			Y	-0-					27
08	141	N	39	-0-	-102	-0-	39	2			Y	-0-					27
09	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					27
10	39	N	39	-0-	-0-	-0-	39	2			Y	-0-					27
*11	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					27

BARNES -B- WELL #: 4 RRCID -> 059033 COMPL. DATE 04/29/1974 TOTAL DEPTH 3254 PERF. 3012 - 3088

06	DLQ G-10		249	-0-	249	249	249	2			Y	-0-					-0-
07	DLQ G-10		218	-0-	218	467	218	2			Y	-0-					-0-
08	653	N	186	-0-	-467	-0-	186	2			Y	-0-					-0-
09	151	N	151	-0-	-0-	-0-	151	2			Y	-0-					-0-
10	217	N	183	-0-	-34	-0-	183	2			Y	-0-					-0-
11	180	N	164	-0-	-16	-0-	164	2			Y	-0-					-0-

BOARD WELL #: 3068 RRCID -> 085401 COMPL. DATE 05/05/1979 TOTAL DEPTH 3210 PERF. 3086 - 3090

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	51	-0-	51	51	51	2			N	-0-					-0-
09	14B2	EXT	51	-0-	51	102	51	2			N	-0-					-0-
10	153	X	51	-0-	-102	-0-	51	2			N	-0-					-0-
11	60	N	51	-0-	-9	-0-	51	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795

WOMBLES, JERRY WELL #: 3035 RRCID -> 085459 COMPL. DATE 09/04/1978 TOTAL DEPTH 3220 PERF. 3072 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
09	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
10	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
11	60	N	51	-0-	-9	-0-	51	2			N	-0-					-0-

WOMBLE, JERRY WELL #: 4035 RRCID -> 085460 COMPL. DATE 08/05/1978 TOTAL DEPTH 3210 PERF. 3117 - 3121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
09	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
10	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
11	60	N	51	-0-	-9	-0-	51	2			N	-0-					-0-

ROBERTSON WELL #: 1036 RRCID -> 092865 COMPL. DATE 09/20/1978 TOTAL DEPTH 3155 PERF. 3012 - 3128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		51	-0-	51	51	51	2			N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	51					N	-0-					-0-
10	51	X	-0-	-0-	-51	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

DALE, ROBBIE WELL #: 1 RRCID -> 119370 COMPL. DATE 11/02/1985 TOTAL DEPTH 7000 PERF. 3138 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8	N	4	-0-	-4	-0-	4	2			N	-0-					-0-
07	4	N	3	-0-	-1	-0-	3	2			N	-0-					-0-
08	6	N	3	-0-	-3	-0-	3	2			N	-0-					-0-
09	4	N	2	-0-	-2	-0-	2	2			N	-0-					-0-
10	3	N	2	-0-	-1	-0-	2	2			N	-0-					-0-
11	3	N	2	-0-	-1	-0-	2	2			N	-0-					-0-

THOMPSON, M. WELL #: 2A RRCID -> 136551 COMPL. DATE 11/15/1990 TOTAL DEPTH 3320 PERF. 2951 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	75	-0-	-225	-0-	75	2			N	-0-					-0-
07	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
08	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-
09	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
10	589	N	284	-0-	-305	-0-	284	2			N	-0-					-0-
*11	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-

MOLLIE WELL #: 8 RRCID -> 138397 COMPL. DATE 04/25/1991 TOTAL DEPTH 3350 PERF. 2926 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
07	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
08	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
09	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
10	186	N	113	-0-	-73	-0-	113	2			N	-0-					-0-
*11	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-

BARNES -B- WELL #: 5 RRCID -> 149605 COMPL. DATE 04/19/1994 TOTAL DEPTH 3220 PERF. 2944 - 3068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		239	-0-	239	239	239	2			Y	-0-					34
07	DLQ G-10		211	-0-	211	450	211	2			Y	-0-					34
08	629	N	179	-0-	-450	-0-	179	2			Y	-0-					34
09	146	N	146	-0-	-0-	-0-	146	2			Y	-0-					34
10	217	N	176	-0-	-41	-0-	176	2			Y	-0-					34
11	180	N	158	-0-	-22	-0-	158	2			Y	-0-					34

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795

HAM WELL #: 1 RRCID -> 158451 COMPL. DATE 03/26/1996 TOTAL DEPTH 3290 PERF. 3016 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
07	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
08	248	N	192	-0-	-56	-0-	192	2			N	-0-					-0-
09	240	N	157	-0-	-83	-0-	157	2			N	-0-					-0-
10	217	N	189	-0-	-28	-0-	189	2			N	-0-					-0-
11	180	N	169	-0-	-11	-0-	169	2			N	-0-					-0-

LEWIS WELL #: C 3 RRCID -> 158462 COMPL. DATE 03/23/1996 TOTAL DEPTH 3277 PERF. 2982 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
07	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
08	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
09	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
10	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
*11	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-

BARNES -B- WELL #: 6 RRCID -> 163482 COMPL. DATE 06/27/1997 TOTAL DEPTH 3825 PERF. 3018 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		509	-0-	509	509	509	2			Y	-0-					30
07	DLQ G-10		453	-0-	453	962	453	2			Y	-0-					30
08	1347	N	385	-0-	-962	-0-	385	2			Y	-0-					30
09	314	N	314	-0-	-0-	-0-	314	2			Y	-0-					30
10	465	N	379	-0-	-86	-0-	379	2			Y	-0-					30
11	360	N	339	-0-	-21	-0-	339	2			Y	-0-					30

WHIT-TYSON WELL #: 1 RRCID -> 181681 COMPL. DATE 01/15/2001 TOTAL DEPTH 3263 PERF. 2890 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
07	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
08	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
09	450	N	282	-0-	-168	-0-	282	2			N	-0-					-0-
10	403	N	340	-0-	-63	-0-	340	2			N	-0-					-0-
11	330	N	304	-0-	-26	-0-	304	2			N	-0-					-0-

LEWIS WELL #: C 4 RRCID -> 181701 COMPL. DATE 01/15/2001 TOTAL DEPTH 3268 PERF. 3018 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
07	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
09	90	N	54	-0-	-36	-0-	54	2			N	-0-					-0-
10	93	N	65	-0-	-28	-0-	65	2			N	-0-					-0-
11	60	N	58	-0-	-2	-0-	58	2			N	-0-					-0-

WHIT-TYSON WELL #: 2 RRCID -> 184307 COMPL. DATE 06/19/2001 TOTAL DEPTH 3253 PERF. 2904 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	66	-0-	-264	-0-	66	2			N	-0-					-0-
07	496	N	54	-0-	-442	-0-	54	2			N	-0-					-0-
08	465	N	46	-0-	-419	-0-	46	2			N	-0-					-0-
09	60	N	37	-0-	-23	-0-	37	2			N	-0-					-0-
10	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-
*11	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-

BARNES -B- WELL #: 7 RRCID -> 184676 COMPL. DATE 06/15/2001 TOTAL DEPTH 3260 PERF. 2918 - 3077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		202	-0-	202	202	202	2			Y	-0-					21
07	DLQ G-10		179	-0-	179	381	179	2			Y	-0-					21
08	533	N	152	-0-	-381	-0-	152	2			Y	-0-					21
09	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					21
10	186	N	150	-0-	-36	-0-	150	2			Y	-0-					21
11	150	N	134	-0-	-16	-0-	134	2			Y	-0-					21

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC 760218

PHILLIPS, OTIS -B- WELL #: 2 RRCID -> 128679 COMPL. DATE 09/30/1988 TOTAL DEPTH 3350 PERF. 3030 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
07	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
08	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

PHILLIPS, OTIS -B- WELL #: 3 RRCID -> 130056 COMPL. DATE 01/06/1989 TOTAL DEPTH 3325 PERF. 3039 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	91	N	91	-0-	-0-	-0-	90	2	1	9	N	1					4
07	215	N	215	-0-	-0-	-0-	214	2	1	9	N	1					5
08	105	N	105	-0-	-0-	-0-	104	2	1	9	N	1	4	1			2
09	90	N	-0-	-0-	-90	-0-					N	1					3
10	0	N	-0-	-0-	-0-	-0-					N	1					4
11	90	N	-0-	-0-	-90	-0-					N	2					6

GOCHNAUR WELL #: 1 RRCID -> 134029 COMPL. DATE 02/09/1990 TOTAL DEPTH 3400 PERF. 3028 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GOCHNAUR WELL #: 2 RRCID -> 134031 COMPL. DATE 02/09/1990 TOTAL DEPTH 3400 PERF. 3032 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
07	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
08	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
09	210	N	82	-0-	-128	-0-	82	2			N	-0-					-0-
10	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
11	150	N	66	-0-	-84	-0-	66	2			N	-0-					-0-

WOMBLE WELL #: 3 RRCID -> 135074 COMPL. DATE 05/10/1990 TOTAL DEPTH 3400 PERF. 3017 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 4 RRCID -> 135075 COMPL. DATE 05/10/1990 TOTAL DEPTH 3400 PERF. 3032 - 3181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 6 RRCID -> 137272 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3026 - 3174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WOMBLE WELL #: 5 RRCID -> 137274 COMPL. DATE 12/17/1990 TOTAL DEPTH 6600 PERF. 3021 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOCHNAUR WELL #: 3 RRCID -> 137275 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3038 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOCHNAUR WELL #: 4 RRCID -> 137277 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3032 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OWNBEY WELL #: 3 RRCID -> 140842 COMPL. DATE 01/27/1992 TOTAL DEPTH 3386 PERF. 3042 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
07	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
08	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
09	210	N	153	-0-	-57	-0-	153	2			N	-0-					-0-
10	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
11	300	N	125	-0-	-175	-0-	125	2			N	-0-					-0-

OWNBEY WELL #: 4 RRCID -> 152653 COMPL. DATE 11/19/1994 TOTAL DEPTH 3377 PERF. 3064 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
09	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
10	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
11	240	N	127	-0-	-113	-0-	127	2			N	-0-					-0-

OWNBEY WELL #: 5 RRCID -> 152654 COMPL. DATE 11/11/1994 TOTAL DEPTH 3380 PERF. 3032 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
07	671	N	671	-0-	-0-	-0-	671	2			N	-0-					-0-
08	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
09	360	N	246	-0-	-114	-0-	246	2			N	-0-					-0-
10	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
11	390	N	212	-0-	-178	-0-	212	2			N	-0-					-0-

PITTMAN -B- WELL #: 1 RRCID -> 154055 COMPL. DATE 04/06/1995 TOTAL DEPTH 7500 PERF. 3062 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
07	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
08	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
09	300	N	192	-0-	-108	-0-	192	2			N	-0-					-0-
10	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
11	360	N	157	-0-	-203	-0-	157	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
STAVLO WELL #: 1 RRCID -> 154604 COMPL. DATE 04/27/1995 TOTAL DEPTH 3200 PERF. 2944 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR -A- WELL #: 2 RRCID -> 155177 COMPL. DATE 01/19/1996 TOTAL DEPTH 3300 PERF. 3020 - 3206

06	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
08	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
09	120	N	68	-0-	-52	-0-	68	2			N	-0-					-0-
10	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
11	120	N	52	-0-	-68	-0-	52	2			N	-0-					-0-

OWNBEY WELL #: 6 RRCID -> 155791 COMPL. DATE 12/20/1995 TOTAL DEPTH 3351 PERF. 3088 - 3199

06	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
07	1156	N	1156	-0-	-0-	-0-	1156	2			N	-0-					-0-
08	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-
09	690	N	424	-0-	-266	-0-	424	2			N	-0-					-0-
10	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
11	720	N	364	-0-	-356	-0-	364	2			N	-0-					-0-

CATOR-A- WELL #: 4 RRCID -> 156640 COMPL. DATE 01/30/1996 TOTAL DEPTH 3358 PERF. 3007 - 3202

06	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
07	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					-0-
08	927	N	927	-0-	-0-	-0-	927	2			N	-0-					-0-
09	600	N	474	-0-	-126	-0-	474	2			N	-0-					-0-
10	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
11	600	N	356	-0-	-244	-0-	356	2			N	-0-					-0-

OWNBEY WELL #: 7 RRCID -> 156641 COMPL. DATE 02/08/1996 TOTAL DEPTH 3350 PERF. 3100 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR-B- WELL #: 1 RRCID -> 156644 COMPL. DATE 01/19/1996 TOTAL DEPTH 3352 PERF. 3006 - 3186

06	2217	X	2217	-0-	-0-	-0-	2217	2			N	-0-					-0-
07	3905	X	3905	-0-	-0-	-0-	3905	2			N	-0-					-0-
08	2845	X	2845	-0-	-0-	-0-	2845	2			N	-0-					-0-
09	2040	X	1449	-0-	-591	-0-	1449	2			N	-0-					-0-
10	2108	X	1342	-0-	-766	-0-	1342	2			N	-0-					-0-
11	2040	X	1056	-0-	-984	-0-	1056	2			N	-0-					-0-

CATOR -A- WELL #: 5 RRCID -> 158964 COMPL. DATE 06/04/1996 TOTAL DEPTH 3301 PERF. 3018 - 3212

06	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
07	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					-0-
08	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
09	570	N	379	-0-	-191	-0-	379	2			N	-0-					-0-
10	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
11	570	N	300	-0-	-270	-0-	300	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CATOR -B- WELL #: 2 RRCID -> 158966 COMPL. DATE 06/06/1996 TOTAL DEPTH 3303 PERF. 3060 - 3192

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
07	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
08	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
09	11	N	7	-0-	-4	-0-	7	2			N	-0-					-0-
10	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
11	14	N	6	-0-	-8	-0-	6	2			N	-0-					-0-

CATOR -A- WELL #: 3 RRCID -> 159211 COMPL. DATE 06/22/1996 TOTAL DEPTH 3300 PERF. 3027 - 3222

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR -E- WELL #: 1 RRCID -> 159212 COMPL. DATE 06/16/1996 TOTAL DEPTH 3300 PERF. 3076 - 3196

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
07	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
08	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
09	330	N	213	-0-	-117	-0-	213	2			N	-0-					-0-
10	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
11	390	N	154	-0-	-236	-0-	154	2			N	-0-					-0-

CATOR -E- WELL #: 2 RRCID -> 160583 COMPL. DATE 10/14/1996 TOTAL DEPTH 3350 PERF. 3005 - 3211

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PITTMAN B WELL #: 1 RRCID -> 164582 COMPL. DATE 02/27/1997 TOTAL DEPTH 7500 PERF. 3060 - 3730

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITTMAN A WELL #: 2 RRCID -> 166832 COMPL. DATE 06/02/1997 TOTAL DEPTH 3850 PERF. 3050 - 3078

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
07	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
08	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
09	210	N	141	-0-	-69	-0-	141	2			N	-0-					-0-
10	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
11	270	N	115	-0-	-155	-0-	115	2			N	-0-					-0-

CATOR -E- WELL #: 3 W RRCID -> 167518 COMPL. DATE 11/08/1997 TOTAL DEPTH 3560 PERF. 3486 - 3560

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
IKE WELL #: 7 RRCID -> 174286 COMPL. DATE 06/03/1999 TOTAL DEPTH 3310 PERF. 2900 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	208	N	208	-0-	-0-	-0-	207	2	1	9	N	1	3	1			1
07	299	N	299	-0-	-0-	-0-	297	2	2	9	N	2	2	1			1
08	357	N	357	-0-	-0-	-0-	355	2	2	9	N	2	1	1			2
09	291	N	291	-0-	-0-	-0-	290	2	1	9	N	1	2	1			1
10	252	N	252	-0-	-0-	-0-	250	2	2	9	N	2	1	1			2
*11	303	N	303	-0-	-0-	-0-	301	2	2	9	N	2	1	1			3

PITTMAN A WELL #: 3 RRCID -> 178835 COMPL. DATE 06/07/2000 TOTAL DEPTH 3608 PERF. 3028 - 3218

06	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
07	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
08	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
09	270	N	166	-0-	-104	-0-	166	2			N	-0-					-0-
10	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
11	270	N	137	-0-	-133	-0-	137	2			N	-0-					-0-

NANCY (TONKAWA) 64454 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
ELDA ANN WELL #: 1 RRCID -> 108232 COMPL. DATE 10/21/1983 TOTAL DEPTH 6510 PERF. 6377 - 6385

06	60	N	56	-0-	-4	-0-	56	2			N	-0-					22
07	62	N	40	-0-	-22	-0-	40	2			N	-0-					22
08	62	N	27	-0-	-35	-0-	27	2			N	-0-					22
09	60	N	12	-0-	-48	-0-	12	2			N	-0-					22
10	31	N	18	-0-	-13	-0-	18	2			N	-0-					22
11	30	N	13	-0-	-17	-0-	13	2			N	-0-					22

REMORA OPERATING, LLC 701613
MCGEE -1120- WELL #: 1 RRCID -> 111522 COMPL. DATE 05/16/1984 TOTAL DEPTH 9450 PERF. 6354 - 6387

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NANCY (UPPER MORROW) 64454 600 ASSOCIATED ONE WELL CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
MCGEE WELL #: 2 RRCID -> 150530 COMPL. DATE 10/28/1985 TOTAL DEPTH 9312 PERF. 8499 - 8507

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

NITSCHKE (ST. LOUIS) 65559 650 ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
PEARSON WELL #: 10 RRCID -> 185791 COMPL. DATE 09/11/2006 TOTAL DEPTH 9253 PERF. 8005 - 8179

06	90	N	52	-0-	-38	-0-	38	2	14	9	Y	13					261
07	62	N	52	-0-	-10	-0-	38	2	14	9	Y	13					274
08	93	N	75	-0-	-18	-0-	61	2	14	9	Y	13					287
09	60	N	55	-0-	-5	-0-	41	2	14	9	Y	13					300
*10	82	N	82	-0-	-0-	-0-	63	2	19	9	Y	17					317
*11	128	N	128	-0-	-0-	-0-	73	2	55	9	Y	50	185	1			182

NORTHAM (CHESTER) 66084 300 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SCHWALK WELL #: 1 RRCID -> 119675 COMPL. DATE 11/18/1985 TOTAL DEPTH 8490 PERF. 8302 - 8382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHWALK WELL #: 2 RRCID -> 193438 COMPL. DATE 02/11/2003 TOTAL DEPTH 8500 PERF. 8320 - 8364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3595	X	3595	-0-	-0-	-0-	30	1	3565	2	N	-0-					95
07	3652	X	3652	-0-	-0-	-0-	31	1	3621	2	N	-0-					95
08	3628	X	3628	-0-	-0-	-0-	31	1	3597	2	N	-0-					95
09	3605	X	3605	-0-	-0-	-0-	30	1	3575	2	N	-0-					95
10	3713	X	3713	-0-	-0-	-0-	31	1	3682	2	N	-0-					95
*11	3520	X	3520	-0-	-0-	-0-	30	1	3490	2	N	-0-					95

PALMER "132" WELL #: 1 RRCID -> 200958 COMPL. DATE 03/29/2004 TOTAL DEPTH 8524 PERF. 8331 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (CLEVELAND) 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
DUTCHER, W. H. -A- WELL #: 1 RRCID -> 022425 COMPL. DATE 12/08/1959 TOTAL DEPTH 9585 PERF. 7208 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELLZEY, T. V. ESTATE WELL #: 1650 RRCID -> 055390 COMPL. DATE 03/16/2005 TOTAL DEPTH 7275 PERF. 9240 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND, R. H. WELL #: 4649 RRCID -> 066467 COMPL. DATE 05/03/1976 TOTAL DEPTH 9771 PERF. 7334 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
ELLIS, DREW ETAL WELL #: 1668 RRCID -> 067359 COMPL. DATE 07/22/1976 TOTAL DEPTH 7560 PERF. 7075 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					22
07	0	N	-0-	-0-	-0-	-0-					N	-0-					22
08	0	N	-0-	-0-	-0-	-0-					N	-0-					22
09	0	N	-0-	-0-	-0-	-0-					N	-0-					22
10	0	N	-0-	-0-	-0-	-0-					N	-0-					22
*11	0	N	-0-	-0-	-0-	-0-					N	-0-	19	1	3	7	-0-

MILLER, WILLIAM E. ET AL WELL #: 2670 RRCID -> 090602 COMPL. DATE 09/17/1980 TOTAL DEPTH 7202 PERF. 7098 - 7144

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MERYDITH, W. C. -D- WELL #: 1558 RRCID -> 095865 COMPL. DATE 08/31/1981 TOTAL DEPTH 10100 PERF. 7427 - 7449

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MERYDITH, W. C. -D- WELL #: 2558 RRCID -> 111523 COMPL. DATE 07/05/1984 TOTAL DEPTH 9404 PERF. 7404 - 7448

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUTCHER, W. H. -A- WELL #: 2 RRCID -> 119358 COMPL. DATE 11/06/1985 TOTAL DEPTH 9200 PERF. 7315 - 7332

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND, R. H. WELL #: 3649 RRCID -> 157014 COMPL. DATE 10/24/1995 TOTAL DEPTH 7600 PERF. 7278 - 7316

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLZEY, LAWRENCE "D" WELL #: 4651 RRCID -> 169699 COMPL. DATE 05/29/1998 TOTAL DEPTH 8750 PERF. 7156 - 7210

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200

MILLER, WILLIAM E. ET AL WELL #: 3670 RRCID -> 175482 COMPL. DATE 10/15/1999 TOTAL DEPTH 9400 PERF. 7152 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	12	1	8	7	-0-

ELLZEY, CHARLES H. ET AL WELL #: 2583 RRCID -> 182182 COMPL. DATE 08/21/2000 TOTAL DEPTH 9650 PERF. 7122 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND, R. H. WELL #: 2 RRCID -> 187496 COMPL. DATE 02/13/2001 TOTAL DEPTH 9900 PERF. 7344 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUTCHER, W. H. "B" WELL #: 1 RRCID -> 187682 COMPL. DATE 12/12/2000 TOTAL DEPTH 9570 PERF. 7280 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POSTON, HAZEL LOUISE ET AL WELL #: 2 RRCID -> 189452 COMPL. DATE 04/24/2002 TOTAL DEPTH 9820 PERF. 7704 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON-PARNELL 474 WELL #: 3474 RRCID -> 218472 COMPL. DATE 07/24/2006 TOTAL DEPTH 8965 PERF. 7126 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21

WALLACE N. HAMKER WELL #: 1 RRCID -> 244156 COMPL. DATE 08/27/2008 TOTAL DEPTH 7553 PERF. 7485 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					8
07	1218	N	1218	-0-	-0-	-0-	1218	3			N	-0-					8
08	1209	N	1163	-0-	-46	-0-	1161	3	2	9	N	2					10
09	1175	N	1175	-0-	-0-	-0-	1175	3			N	-0-					10
10	1209	N	1185	-0-	-24	-0-	1185	3			N	-0-					10
*11	1147	N	1147	-0-	-0-	-0-	1147	3			N	-0-					10

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
COURSON PARNELL 474 WELL #: 4474 RRCID -> 258511 COMPL. DATE 05/16/2010 TOTAL DEPTH 8950 PERF. 7224 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	441	-0-	-9	-0-	441	3			N	-0-					65
07	499	N	499	-0-	-0-	-0-	499	3			N	-0-					65
08	598	N	598	-0-	-0-	-0-	598	3			N	-0-					65
09	473	N	473	-0-	-0-	-0-	471	3	2	9	N	2					67
10	717	N	717	-0-	-0-	-0-	717	3			N	-0-					67
*11	808	N	808	-0-	-0-	-0-	744	3	64	9	N	58	110	1	2	7	13

CHARTER OAK PRODUCTION CO., LLC 146669
HARMON WELL #: H 1 RRCID -> 198472 COMPL. DATE 10/06/2003 TOTAL DEPTH 12088 PERF. 7225 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1433	-0-	-97	-0-	1433	2			N	-0-					26
07	1488	N	1406	-0-	-82	-0-	1406	2			N	-0-					26
08	1506	N	1506	-0-	-0-	-0-	1506	2			N	-0-					26
09	1576	N	1576	-0-	-0-	-0-	1576	2			N	-0-					26
10	1571	N	1571	-0-	-0-	-0-	1571	2			N	-0-					26
*11	1480	N	1480	-0-	-0-	-0-	1480	2			N	-0-					26

CORLENA OIL COMPANY 178450
HAMKER 555 WELL #: 1H RRCID -> 245482 COMPL. DATE 11/19/2008 TOTAL DEPTH 7536 PERF. 8214 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3545	X	3545	-0-	-0-	-0-	3545	2			N	-0-	122	1			50
07	4619	X	2009	-0-	-2610	-0-	2009	2			N	-0-					50
08	5363	X	2932	-0-	-2431	-0-	2932	2			N	-0-					50
09	5190	X	5093	-0-	-97	-0-	5093	2			N	-0-					50
10	6729	X	6729	-0-	-0-	-0-	6729	2			N	-0-					50
*11	6175	X	6175	-0-	-0-	-0-	6175	2			N	-0-					50

COURSON OIL & GAS, INC. 182785
WOLF CREEK PARK WELL #: 1564 RRCID -> 127535 COMPL. DATE 03/10/1988 TOTAL DEPTH 12200 PERF. 7050 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	342	N	342	-0-	-0-	-0-	60	1	282	2	N	-0-					21
07	488	N	488	-0-	-0-	-0-	54	1	434	2	N	-0-					21
08	467	N	467	-0-	-0-	-0-	62	1	405	2	N	-0-					21
09	403	N	403	-0-	-0-	-0-	60	1	343	2	N	-0-					21
10	434	N	367	-0-	-67	-0-	62	1	305	2	N	-0-					21
11	420	N	361	-0-	-59	-0-	60	1	301	2	N	-0-					21

GRAVES OPERATING, LLC 325799
POWERS, PERCY WELL #: 3652 RRCID -> 079350 COMPL. DATE 10/20/1978 TOTAL DEPTH 7298 PERF. 7044 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					161
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					161
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					161
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					161
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					161
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					161

POWERS WELL #: 4652 RRCID -> 134227 COMPL. DATE 02/28/1990 TOTAL DEPTH 7307 PERF. 7161 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					34
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					34
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					34
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
J-BREX COMPANY 427513
KING, LLOYD WELL #: 1 RRCID -> 197046 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6516 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	471	-0-	-219	-0-	462	2	9	9	N	8					92
07	651	N	612	-0-	-39	-0-	573	2	39	9	N	35					127
08	744	N	726	-0-	-18	-0-	675	2	51	9	N	46					173
09	639	N	639	-0-	-0-	-0-	614	2	25	9	N	23					196
10	620	N	591	-0-	-29	-0-	588	2	3	9	N	3	169	1			30
11	690	N	575	-0-	-115	-0-	542	2	33	9	N	30					60

KING, LLOYD WELL #: 2 RRCID -> 209059 COMPL. DATE 03/28/2005 TOTAL DEPTH 7700 PERF. 7510 - 7525

06	570	N	461	-0-	-109	-0-	461	2			N	-0-					200
07	507	N	507	-0-	-0-	-0-	501	2	6	9	N	5					205
08	589	N	563	-0-	-26	-0-	563	2			N	-0-					205
09	485	N	485	-0-	-0-	-0-	485	2			N	-0-					205
10	496	N	413	-0-	-83	-0-	413	2			N	-0-					205
11	540	N	448	-0-	-92	-0-	448	2			N	-0-					205

KING B WELL #: 1642 RRCID -> 254223 COMPL. DATE 11/24/2008 TOTAL DEPTH 7700 PERF. 7396 - 7520

06	150	N	138	-0-	-12	-0-	126	2	12	9	N	11					170
07	155	N	135	-0-	-20	-0-	121	2	14	9	N	13					183
08	155	N	141	-0-	-14	-0-	124	2	17	9	N	15					198
09	150	N	132	-0-	-18	-0-	120	2	12	9	N	11					209
10	135	N	135	-0-	-0-	-0-	122	2	13	9	N	12					221
11	150	N	118	-0-	-32	-0-	118	2			N	-0-					221

JONES ENERGY, LLC 441132
MERYDITH 587 WELL #: 1H RRCID -> 219321 COMPL. DATE 04/21/2006 TOTAL DEPTH 7455 PERF. 7692 - 9402

06	888	N	888	-0-	-0-	-0-	40	1	848	2	N	-0-					18
07	918	N	918	-0-	-0-	-0-	41	1	877	2	N	-0-					18
08	921	N	921	-0-	-0-	-0-	40	1	881	2	N	-0-					18
09	870	N	870	-0-	-0-	-0-	39	1	831	2	N	-0-					18
*10	815	N	815	-0-	-0-	-0-	64	1	751	2	N	-0-					18
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

PEERY "B" WELL #: 4822H RRCID -> 246443 COMPL. DATE 11/26/2008 TOTAL DEPTH 7390 PERF. 7936 - 11490

06	2020	N	2020	-0-	-0-	-0-	29	1	1792	2	N	132					4936
							54	5	145	9							
07	2079	N	2079	-0-	-0-	-0-	130	1	1741	2	N	185	177	1			4944
							4	5	204	9							
08	969	N	969	-0-	-0-	-0-	66	1	802	2	N	87	184	1			4847
							5	5	96	9							
09	236	N	236	-0-	-0-	-0-	9	1	142	2	N	42					4889
							39	5	46	9							
10	0	N	-0-	-0-	-0-	-0-					N	27					4916
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4916

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC //CONT.// 441132
PEERY "B" WELL #: 3822H RRCID -> 247627 COMPL. DATE 11/20/2008 TOTAL DEPTH 7398 PERF. 7762 - 11525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2910	X	2428	-0-	-482	-0-	137	1	2203	2	N	80					5736
							88	9									
07	3007	X	2792	-0-	-215	-0-	153	1	2515	2	N	113	182	1			5667
							124	9									
08	3263	X	3263	-0-	-0-	-0-	176	1	2966	2	N	110					5777
							121	9									
09	2880	X	2782	-0-	-98	-0-	153	1	2515	2	N	104	182	1			5699
							114	9									
10	2976	X	1292	-0-	-1684	-0-	112	1	1116	2	N	58					5757
							64	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5757

PEERY "B" WELL #: 5822H RRCID -> 253164 COMPL. DATE 08/28/2009 TOTAL DEPTH 7415 PERF. 7962 - 11430

06	0	N	-0-	-0-	-0-	-0-					N	-0-					3623
07	0	N	-0-	-0-	-0-	-0-					N	-0-					3623
08	0	N	-0-	-0-	-0-	-0-					N	-0-					3623
09	0	N	-0-	-0-	-0-	-0-					N	-0-					3623
10	0	N	-0-	-0-	-0-	-0-					N	-0-					3623
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3623

PEERY "B" WELL #: 6822H RRCID -> 258754 COMPL. DATE 05/21/2010 TOTAL DEPTH 7413 PERF. 7649 - 11630

06	4933	X	4933	-0-	-0-	-0-	254	1	3915	2	N	266	190	1			5586
							471	5	293	9							
07	4960	X	4960	-0-	-0-	-0-	321	1	4308	2	N	291	179	1			5698
							11	5	320	9							
08	3760	X	3760	-0-	-0-	-0-	265	1	3211	2	N	240	362	1			5576
							20	5	264	9							
09	992	X	992	-0-	-0-	-0-	45	1	687	2	N	65					5641
							188	5	72	9							
10	682	X	-0-	-0-	-682	-0-					N	-0-					5641
11	660	X	NO RPT	-0-	-660	-0-					N	NO RPT					5641

PEERY "B" WELL #: 7822H RRCID -> 265157 COMPL. DATE 01/29/2011 TOTAL DEPTH 7420 PERF. 7920 - 11660

06	3398	X	3398	-0-	-0-	-0-	187	1	3022	2	N	172	187	1			109
							189	9									
07	4355	X	4355	-0-	-0-	-0-	235	1	3850	2	N	245	182	1			172
							270	9									
08	4028	X	4028	-0-	-0-	-0-	214	1	3593	2	N	201	185	1			188
							221	9									
09	3881	X	3881	-0-	-0-	-0-	210	1	3449	2	N	202	363	1			27
							222	9									
*10	4159	X	4159	-0-	-0-	-0-	359	1	3589	2	N	192					219
							211	9									
11	2910	X	NO RPT	-0-	-2910	-0-					N	NO RPT					219

LE NORMAN OPERATING LLC 491579
BROWNLEE BROS.-COOK WELL #: 2 RRCID -> 081518 COMPL. DATE 02/26/1979 TOTAL DEPTH 7258 PERF. 7124 - 7166

06	477	N	477	-0-	-0-	-0-	477	2			N	-0-					39
07	434	N	333	-0-	-101	-0-	333	2			N	-0-					39
08	372	N	290	-0-	-82	-0-	290	2			N	-0-					39
09	480	N	408	-0-	-72	-0-	408	2			N	-0-					39
10	898	N	898	-0-	-0-	-0-	898	2			N	-0-					39
*11	447	N	447	-0-	-0-	-0-	447	2			N	-0-					39

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
MORRIS WELL #: 4 RRCID -> 162135 COMPL. DATE 01/01/1997 TOTAL DEPTH 7389 PERF. 7190 - 7225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	123	-0-	-27	-0-	30	1	93	2	N	-0-					142
07	125	N	125	-0-	-0-	-0-	31	1	94	2	N	-0-					142
08	124	N	112	-0-	-12	-0-	31	1	81	2	N	-0-					142
09	120	N	87	-0-	-33	-0-	30	1	57	2	N	-0-					142
10	124	N	91	-0-	-33	-0-	31	1	60	2	N	-0-					142
11	120	N	67	-0-	-53	-0-	30	1	37	2	N	-0-					142

MORRIS WELL #: 5H RRCID -> 260455 COMPL. DATE 01/01/2011 TOTAL DEPTH 7297 PERF. 7768 - 11304

06	2647	N	2647	-0-	-0-	-0-	30	1	2565	2	N	47					475
							52	9									
07	2232	N	1834	-0-	-398	-0-	25	1	1809	2	N	-0-					475
08	2201	N	1701	-0-	-500	-0-	22	1	1668	2	N	10					485
							11	9									
09	2160	N	1199	-0-	-961	-0-	27	1	1115	2	N	52					537
							57	9									
10	1829	N	748	-0-	-1081	-0-	16	1	710	2	N	20	190	1			367
							22	9									
11	1650	N	1080	-0-	-570	-0-	20	1	1021	2	N	35	183	1			219
							39	9									

ELLZEY "563" WELL #: 1H RRCID -> 262386 COMPL. DATE 04/07/2011 TOTAL DEPTH 7287 PERF. 7654 - 11136

06	2850	X	916	-0-	-1934	-0-	30	1	875	2	N	10					235
							11	9									
07	1860	X	840	-0-	-1020	-0-	31	1	801	2	N	7					242
							8	9									
08	961	X	844	-0-	-117	-0-	31	1	793	2	N	18					260
							20	9									
09	1150	X	1150	-0-	-0-	-0-	30	1	1109	2	N	10					270
							11	9									
10	2077	X	2077	-0-	-0-	-0-	31	1	2000	2	N	42					312
							46	9									
*11	2084	X	2084	-0-	-0-	-0-	30	1	2019	2	N	32	195	1			149
							35	9									

MGE RESOURCES, INC. 563288
CALLIHAM WELL #: 2497 RRCID -> 205112 COMPL. DATE 11/01/2004 TOTAL DEPTH 7500 PERF. 7188 - 7278

06	300	N	243	-0-	-57	-0-	243	2			N	-0-					32
07	310	N	206	-0-	-104	-0-	206	2			N	-0-					32
08	217	N	188	-0-	-29	-0-	188	2			N	-0-					32
09	240	N	210	-0-	-30	-0-	210	2			N	-0-					32
10	232	N	232	-0-	-0-	-0-	232	2			N	-0-					32
*11	225	N	225	-0-	-0-	-0-	225	2			N	-0-					32

SCHROEDER WELL #: 2409 RRCID -> 205965 COMPL. DATE 12/06/2004 TOTAL DEPTH 7501 PERF. 7261 - 7356

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					104
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					104
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					104
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					104
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					104
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					104

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
PARNELL BROS -A- WELL #: 1495L RRCID -> 078673 COMPL. DATE 06/17/1978 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARNELL BROS. -B- WELL #: 1494 RRCID -> 079408 COMPL. DATE 10/30/1978 TOTAL DEPTH 7307 PERF. 7140 - 7214

06	330	N	310	-0-	-20	-0-	60	1	250	2	N	-0-					13
07	323	N	323	-0-	-0-	-0-	62	1	261	2	N	-0-					13
08	333	N	333	-0-	-0-	-0-	62	1	271	2	N	-0-					13
09	300	N	269	-0-	-31	-0-	58	1	211	2	N	-0-					13
10	397	N	397	-0-	-0-	-0-	62	1	335	2	N	-0-					13
11	330	N	272	-0-	-58	-0-	60	1	212	2	N	-0-					13

SELL WELL #: 1588 RRCID -> 100607 COMPL. DATE 05/26/1982 TOTAL DEPTH 7800 PERF. 7463 - 7482

06	603	N	603	-0-	-0-	-0-	60	1	540	2	N	3					35
							3	9									
07	621	N	621	-0-	-0-	-0-	62	1	557	2	N	2					37
							2	9									
08	630	N	630	-0-	-0-	-0-	62	1	568	2	N	-0-					37
09	600	N	587	-0-	-13	-0-	60	1	527	2	N	-0-					37
10	620	N	605	-0-	-15	-0-	58	1	544	2	N	3					40
							3	9									
11	600	N	591	-0-	-9	-0-	60	1	531	2	N	-0-					40

T-Y DEVELOPMENT CORP 833903
DANIEL WELL #: RRCID -> 114115 COMPL. DATE 10/15/1984 TOTAL DEPTH 9100 PERF. 7282 - 7350

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4

PLUGGED AND ABANDONED_____ 01/05/2006

4P ENERGY TEXAS, LLC 953803
PARNELL WELL #: 1476 RRCID -> 104328 COMPL. DATE 10/31/1982 TOTAL DEPTH 1000 PERF. 7240 - 7330

06	148	N	148	-0-	-0-	-0-	137	2	11	9	N	10					118
07	178	N	178	-0-	-0-	-0-	137	2	41	9	N	37					155
08	837	N	837	-0-	-0-	-0-	713	2	124	9	N	113					268
09	801	N	801	-0-	-0-	-0-	677	2	124	9	N	113					381
*10	1061	N	1061	-0-	-0-	-0-	994	2	67	9	N	61	81	1			361
*11	886	N	886	-0-	-0-	-0-	857	2	29	9	N	26					387

PARNELL 476 WELL #: 3 RRCID -> 208383 COMPL. DATE 02/06/2005 TOTAL DEPTH 7700 PERF. 7340 - 7364

06	180	N	-0-	-0-	-180	-0-					N	-0-					212
07	124	N	-0-	-0-	-124	-0-					N	-0-					212
08	0	N	-0-	-0-	-0-	-0-					N	-0-					212
09	0	N	-0-	-0-	-0-	-0-					N	-0-					212
10	0	N	-0-	-0-	-0-	-0-					N	-0-					212
11	0	N	-0-	-0-	-0-	-0-					N	-0-					212

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
PARNELL 475 WELL #: 2 RRCID -> 212031 COMPL. DATE 01/10/2006 TOTAL DEPTH 9220 PERF. 7320 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	290	N	290	-0-	-0-	-0-	290	2			N	-0-					38
07	290	N	290	-0-	-0-	-0-	290	2			N	-0-					38
08	265	N	265	-0-	-0-	-0-	265	2			N	-0-					38
09	300	N	202	-0-	-98	-0-	202	2			N	-0-					38
*10	267	N	267	-0-	-0-	-0-	267	2			N	-0-					38
11	270	N	257	-0-	-13	-0-	257	2			N	-0-					38

PARNELL 476 WELL #: 4 RRCID -> 212904 COMPL. DATE 04/04/2005 TOTAL DEPTH 7608 PERF. 7332 - 7443

06	0	N	-0-	-0-	-0-	-0-					N	-0-					252
07	0	N	-0-	-0-	-0-	-0-					N	-0-					252
08	0	N	-0-	-0-	-0-	-0-					N	-0-					252
09	0	N	-0-	-0-	-0-	-0-					N	-0-					252
10	0	N	-0-	-0-	-0-	-0-					N	-0-					252
11	0	N	-0-	-0-	-0-	-0-					N	-0-					252

PARNELL 476 WELL #: 5 RRCID -> 218988 COMPL. DATE 12/01/2005 TOTAL DEPTH 7565 PERF. 7216 - 7318

06	180	N	-0-	-0-	-180	-0-					N	-0-					113
07	155	N	-0-	-0-	-155	-0-					N	-0-					113
08	0	N	-0-	-0-	-0-	-0-					N	-0-					113
09	0	N	-0-	-0-	-0-	-0-					N	-0-					113
10	0	N	-0-	-0-	-0-	-0-					N	1	105	1			9
11	0	N	-0-	-0-	-0-	-0-					N	-0-					9

NORTHRUP (DOUGLAS) 66124 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS, DREW ET AL -A- WELL #: 2 RRCID -> 062765 COMPL. DATE 07/09/1975 TOTAL DEPTH 6000 PERF. 5676 - 5686

06	1058	N	1058	-0-	-0-	-0-	131	1	921	3	N	5					47
							6	9									
07	760	N	760	-0-	-0-	-0-	135	1	625	3	N	-0-					47
08	868	N	647	-0-	-221	-0-	135	1	512	3	N	-0-					47
09	1050	N	851	-0-	-199	-0-	131	1	714	3	N	5					52
							6	9									
10	882	N	882	-0-	-0-	-0-	135	1	747	3	N	-0-					52
*11	885	N	885	-0-	-0-	-0-	131	1	754	3	N	-0-					52

TREGELLAS, W. T. WELL #: 7H RRCID -> 278071 COMPL. DATE 10/08/2014 TOTAL DEPTH 7179 PERF. 5826 - 5846

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64

GRAVES OPERATING, LLC 325799
POWERS, PERCY WELL #: 1 RRCID -> 022422 COMPL. DATE 07/05/1957 TOTAL DEPTH 5840 PERF. 5720 - 5740

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					47
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					47
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					47
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47

NORTHRUP (DOUGLAS) //CONT.// 66124 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
MORGAN UNIT WELL #: 2 RRCID -> 055623 COMPL. DATE 01/19/1973 TOTAL DEPTH 7350 PERF. 5810 - 5844

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NORTHRUP (MISS.) 66124 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
ELLZEY, T. V. ESTATE WELL #: 2650 RRCID -> 107652 COMPL. DATE 06/26/1994 TOTAL DEPTH 9525 PERF. 7105 - 9338

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

COURSON OIL & GAS, INC. 182785
PARNELL BROS A WELL #: 2495 RRCID -> 229354 COMPL. DATE 08/21/2007 TOTAL DEPTH 9615 PERF. 9434 - 9440

06	1795	N	1795	-0-	-0-	-0-	60 1 15 9	1720 2	N	14				73
07	1909	N	1909	-0-	-0-	-0-	62 1	1847 2	N	-0-	51	1		22
08	1920	N	1920	-0-	-0-	-0-	62 1 6 9	1852 2	N	5				27
09	1800	N	1533	-0-	-267	-0-	58 1	1475 2	N	-0-				27
10	1922	N	1345	-0-	-577	-0-	62 1 1 9	1282 2	N	1				28
11	1860	N	1124	-0-	-736	-0-	60 1	1064 2	N	-0-				28

NORTHRUP (MORROW) 66124 600 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
COURSON-PARNELL 474 WELL #: 4474 RRCID -> 222937 COMPL. DATE 03/22/2007 TOTAL DEPTH 8950 PERF. 8782 - 8792

06	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

NOTLA (ATOKA) 66197 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
PARSELL, WARREN B. WELL #: 1034 RRCID -> 173613 COMPL. DATE 06/13/1999 TOTAL DEPTH 10898 PERF. 3940 - 10890

06	14B DENY	-0-	-0-	-0-	B	-0-		N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-

PARSELL, HUGH F. WELL #: 3057 RRCID -> 177104 COMPL. DATE 02/02/2000 TOTAL DEPTH 10100 PERF. 9458 - 9468

06	14B2 EXT	-0-	-0-	-0-	B	-3399		N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-3399		N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-3399		N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	B	-3399		N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-3399		N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-3399		N	-0-			-0-

NOTLA (ATOKA) //CONT.// 66197 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
PARSELL RANCH "58" WELL #: 1 RRCID -> 220287 COMPL. DATE 09/08/2006 TOTAL DEPTH 11350 PERF. 9631 - 9639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	756	N	756	-0-	-0- B	-0-	30	1	726	2	N	-0-					93
07	827	N	827	-0-	-0- B	-0-	31	1	796	2	N	-0-					93
08	828	N	828	-0-	-0- B	-0-	31	1	797	2	N	-0-					93
09	817	N	817	-0-	-0- B	-0-	30	1	737	2	N	45					138
							50	9									
10	869	N	869	-0-	-0- B	-0-	31	1	838	2	N	-0-					138
*11	867	N	867	-0-	-0- B	-0-	30	1	837	2	N	-0-					138

QUESTA ENERGY CORPORATION 684634
DIETRICH WELL #: 2 RRCID -> 257661 COMPL. DATE 03/27/2010 TOTAL DEPTH 10941 PERF. 9486 - 9523

06	1260	N	1214	-0-	-46 B	-0-	1214	3			N	-0-					50
07	1302	N	1285	-0-	-17 B	-0-	1285	3			N	-0-					50
08	1302	N	1281	-0-	-21 B	-0-	1281	3			N	-0-					50
09	1252	N	1252	-0-	-0- B	-0-	1252	3			N	-0-					50
10	1285	N	1285	-0-	-0- B	-0-	1285	3			N	-0-					50
*11	1236	N	1236	-0-	-0- B	-0-	1236	3			N	-0-					50

WINRIGHT RESOURCES OPERATING,LLC 932471
KILLEBREW, STELLA WELL #: 332 RRCID -> 222888 COMPL. DATE 06/29/2006 TOTAL DEPTH 11250 PERF. 9444 - 9452

06	3648	X	3648	-0-	-0- B	-0-	3648	3			N	-0-					78
*07	3395	X	3395	-0-	-0- B	-0-	3386	3	9	9	N	8					86
08	4557	X	3001	-0-	-1556 B	-0-	3001	3			N	-0-					86
09	4410	X	3688	-0-	-722 B	-0-	3688	3			N	-0-					86
*10	4618	X	4618	-0-	-0- B	-0-	4611	3	7	9	N	6					92
*11	4688	X	4688	-0-	-0- B	-0-	4682	3	6	9	N	5					97

KILLEBREW, STELLA WELL #: 2032 RRCID -> 248216 COMPL. DATE 12/08/2007 TOTAL DEPTH 11250 PERF. 9390 - 9456

06	600	N	548	-0-	-52 B	-0-	536	3	12	9	N	11					130
*07	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					130
08	620	N	591	-0-	-29 B	-0-	589	3	2	9	N	2					132
09	540	N	529	-0-	-11 B	-0-	526	3	3	9	N	3					135
10	620	X	546	-0-	-74 B	-0-	546	3			N	-0-					135
11	600	X	547	-0-	-53 B	-0-	547	3			N	-0-					135

NOTLA (MORROW, LOWER) 66197 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
MEKEEL WELL #: 2215 RRCID -> 184669 COMPL. DATE 03/01/2002 TOTAL DEPTH 10635 PERF. 9378 - 10345

06	1346	N	1346	-0-	-0-	-0-	1335	3	11	9	Y	10					75
07	1339	N	1339	-0-	-0-	-0-	1333	3	6	9	Y	5					80
08	1483	N	1483	-0-	-0-	-0-	1472	3	11	9	Y	10					90
09	2452	N	2452	-0-	-0-	-0-	2444	3	8	9	Y	7					97
10	2436	N	2436	-0-	-0-	-0-	298	1	2121	3	Y	15					112
							17	9									
*11	1481	N	1481	-0-	-0-	-0-	287	1	1194	3	Y	-0-					112

OSLO (COLLIER LIME) 67726 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
KNUTSON WELL #: 1 RRCID -> 022448 COMPL. DATE 01/21/1962 TOTAL DEPTH 4700 PERF. 4593 - 4598

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

OSLO (COLLIER LIME) //CONT.// 67726 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
NELSON WELL #: 1 RRCID -> 171756 COMPL. DATE 08/26/1998 TOTAL DEPTH 7250 PERF. 4596 - 4604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
07	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
08	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
09	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
10	14	N	9	-0-	-5	-0-	9	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

P.C.X. (GRANITE WASH) 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
REYNOLDS WELL #: 1025 RRCID -> 167777 COMPL. DATE 05/21/2013 TOTAL DEPTH 15800 PERF.12120 - 13929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1186	-0-	-164 B	-0-	1186	2			N	-0-	2	5			153
07	1333	N	1140	-0-	-193 B	-0-	1140	2			N	-0-					153
08	1240	N	1075	-0-	-165 B	-0-	1075	2			N	-0-					153
09	1200	N	1090	-0-	-110 B	-0-	1090	2			N	-0-					153
10	1147	N	1128	-0-	-19 B	-0-	1128	2			N	-0-					153
*11	1085	N	1085	-0-	-0- B	-0-	1085	2			N	-0-					153

REYNOLDS WELL #: 3025 RRCID -> 238925 COMPL. DATE 05/13/2008 TOTAL DEPTH 14540 PERF.11886 - 14447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0- B	-0-					Y	-0-					83
07	0	X	-0-	-0-	-0- B	-0-					Y	-0-					83
08	0	X	-0-	-0-	-0- B	-0-					Y	-0-					83
09	0	X	-0-	-0-	-0- B	-0-					Y	-0-					83
10	0	X	-0-	-0-	-0- B	-0-					Y	-0-					83
11	0	X	-0-	-0-	-0- B	-0-					Y	-0-					83

REYNOLDS WELL #: 4025 RRCID -> 246109 COMPL. DATE 08/22/2008 TOTAL DEPTH 14840 PERF.11880 - 14808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	N	2219	-0-	-1 B	-0-	2191	2	28	9	Y	25					211
07	2387	N	2197	-0-	-190 B	-0-	2197	2			Y	-0-					211
08	2273	N	2273	-0-	-0- B	-0-	2273	2			Y	-0-	120	5			91
09	2302	N	2302	-0-	-0- B	-0-	2170	2	132	9	Y	120					211
10	2201	N	2105	-0-	-96 B	-0-	2105	2			Y	-0-					211
*11	1999	N	1999	-0-	-0- B	-0-	1999	2			Y	-0-					211

ELMORE WELL #: 2024 RRCID -> 248234 COMPL. DATE 12/20/2008 TOTAL DEPTH 14562 PERF.12026 - 14473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1349	-0-	-61 B	-4120	1329	3	20	9	N	18	184	1			95
07	1488	N	1348	-0-	-140 B	-4120	1302	3	46	9	N	42					137
08	1364	N	1313	-0-	-51 B	-4120	1313	3			N	-0-	2	5			135
09	1350	N	1217	-0-	-133 B	-4120	1202	3	15	9	N	14					149
10	1333	N	1236	-0-	-97 B	-4120	1236	3			N	-0-					149
11	1260	N	1203	-0-	-57 B	-4120	1203	3			N	-0-					149

ELMORE WELL #: 1324 RRCID -> 251455 COMPL. DATE 01/26/2009 TOTAL DEPTH 14570 PERF.12142 - 14478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1410	-0-	-0- B	-4361	1407	3	3	9	N	3					110
07	1457	N	1379	-0-	-78 B	-4361	1379	3			N	-0-					110
08	1426	N	1391	-0-	-35 B	-4361	1391	3			N	-0-	40	5			70
09	1410	N	1350	-0-	-60 B	-4361	1273	3	77	9	N	70					140
10	1364	N	1308	-0-	-56 B	-4361	1308	3			N	-0-					140
11	1350	N	1273	-0-	-77 B	-4361	1273	3			N	-0-					140

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FOWLSTON ESTATE "A" WELL #: 1020 RRCID -> 255194 COMPL. DATE 12/11/2009 TOTAL DEPTH 16330 PERF.13902 - 14587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	657	-0-	-153 B	-0-	657	2			N	-0-	5	5			37
07	936	N	936	-0-	-0- B	-0-	935	2	1	9	N	1					38
08	1009	N	1009	-0-	-0- B	-0-	1009	2			N	-0-	28	5			10
09	931	N	931	-0-	-0- B	-0-	881	2	50	9	N	45					55
10	895	N	895	-0-	-0- B	-0-	895	2			N	-0-					55
*11	956	N	956	-0-	-0- B	-0-	941	2	15	9	N	14					69

LE NORMAN OPERATING LLC 491579
WILLIAMS 33 WELL #: 1 RRCID -> 196432 COMPL. DATE 05/09/2005 TOTAL DEPTH 14381 PERF.11912 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	729	-0-	-651 B	-0-	723	2	6	9	N	5					142
07	1178	N	1076	-0-	-102 B	-0-	1069	2	7	9	N	6					148
08	1378	N	1378	-0-	-0- B	-0-	1357	2	21	9	N	19					167
09	1218	N	1218	-0-	-0- B	-0-	1206	2	12	9	N	11					178
10	1248	N	1248	-0-	-0- B	-0-	1222	2	26	9	N	24					202
11	1320	N	899	-0-	-421 B	-0-	854	2	45	9	N	41	196	1			47

WILLIAMS 33 WELL #: 4 RRCID -> 220605 COMPL. DATE 08/31/2006 TOTAL DEPTH 13010 PERF.11943 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					124
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					124
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					124
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					124
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					124
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					124

XTO ENERGY INC. 945936
REYNOLDS 25 WELL #: 2 RRCID -> 219437 COMPL. DATE 04/21/2006 TOTAL DEPTH 14630 PERF.11940 - 14526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3424	X	3424	-0-	-0- B	-0-	3421	2	3	9	N	3	191	1			57
07	1085	N	531	-0-	-554 B	-0-	531	2			N	-0-					57
08	2077	X	572	-0-	-1505 B	-0-	563	2	9	9	N	8					65
09	2010	X	532	-0-	-1478 B	-0-	532	2			N	-0-					65
10	2077	X	531	-0-	-1546 B	-0-	527	2	4	9	N	4					69
11	2010	X	514	-0-	-1496 B	-0-	513	2	1	9	N	1					70

4P ENERGY TEXAS, LLC 953803
MILLER WELL #: RRCID -> 204791 COMPL. DATE 08/01/2004 TOTAL DEPTH 12725 PERF.12026 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					50
07	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					50
08	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					50
09	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					50
10	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					50
11	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					50

PLUGGED AND ABANDONED_____ 02/06/2015

REED WELL #: RRCID -> 205006 COMPL. DATE 08/06/2004 TOTAL DEPTH 12900 PERF.12289 - 12749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					54
07	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					54
08	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					54
09	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					54
10	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					54
11	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					54

PLUGGED AND ABANDONED_____ 07/24/2014

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MILLER WELL #: RRCID -> 206827 COMPL. DATE 10/27/2004 TOTAL DEPTH 13000 PERF.11898 - 12883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					42
07	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					42
08	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					42
09	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					42
*10	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					42
11	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					42

PLUGGED AND ABANDONED_____ 02/12/2015

MILLER WELL #: 2026 RRCID -> 213132 COMPL. DATE 07/02/2005 TOTAL DEPTH 13100 PERF.11942 - 13027

06	495	N	495	-0-	-0-	B	-0-	467	2	28	9	N	25					423
07	507	N	507	-0-	-0-	B	-0-	476	2	31	9	N	28					451
08	473	N	473	-0-	-0-	B	-0-	460	2	13	9	N	12					463
09	515	N	515	-0-	-0-	B	-0-	502	2	13	9	N	12					475
*10	457	N	457	-0-	-0-	B	-0-	437	2	20	9	N	18					493
*11	437	N	437	-0-	-0-	B	-0-	436	2	1	9	N	1					494

MILLER 26 WELL #: 4 RRCID -> 215345 COMPL. DATE 12/09/2005 TOTAL DEPTH 13150 PERF.11879 - 13031

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MILLER WELL #: 3026 RRCID -> 215689 COMPL. DATE 11/13/2005 TOTAL DEPTH 14350 PERF.11904 - 14218

06	5247	X	5247	-0-	-0-	B	-0-	5230	2	17	9	N	15	192	1			504
07	2909	N	2909	-0-	-0-	B	-0-	2897	2	12	9	N	11					515
08	1916	N	1916	-0-	-0-	B	-0-	1901	2	15	9	N	14					529
09	1740	X	593	-0-	-1147	B	-0-	578	2	15	9	N	14					543
10	1798	X	475	-0-	-1323	B	-0-	464	2	11	9	N	10					553
11	1740	X	544	-0-	-1196	B	-0-	536	2	8	9	N	7					560

MILLER 26 WELL #: 5 RRCID -> 224872 COMPL. DATE 12/13/2006 TOTAL DEPTH 14300 PERF.11885 - 14197

06	14B2	EXT	-0-	-0-	-0-	B	-7249					N	-0-					5
07	14B2	EXT	-0-	-0-	-0-	B	-7249					N	-0-					5
08	14B2	EXT	-0-	-0-	-0-	B	-7249					N	-0-					5
09	14B2	EXT	-0-	-0-	-0-	B	-7249					N	-0-					5
10	14B	DENY	-0-	-0-	-0-	B	-7249					N	-0-					5
11	14B	DENY	-0-	-0-	-0-	B	-7249					N	-0-					5

MILLER 26 WELL #: 6H RRCID -> 239423 COMPL. DATE 05/10/2008 TOTAL DEPTH 12260 PERF.12300 - 15902

06	2640	X	1906	-0-	-734	B	-0-	1889	2	17	9	N	15					490
07	2728	X	132	-0-	-2596	B	-0-	95	2	37	9	N	34					524
08	2728	X	2181	-0-	-547	B	-0-	2152	2	29	9	N	26					550
09	2640	X	2115	-0-	-525	B	-0-	2086	2	29	9	N	26					576
10	2015	X	1873	-0-	-142	B	-0-	1825	2	48	9	N	44					620
11	2100	X	1612	-0-	-488	B	-0-	1579	2	33	9	N	30	194	1			456

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MILLER 26 WELL #: 7H RRCID -> 250144 COMPL. DATE 01/12/2009 TOTAL DEPTH 12283 PERF.12260 - 15962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11023	X	11023	-0-	-0- B	-0-	10859	2	164	9	N	149	183	1			600
07	11310	X	11310	-0-	-0- B	-0-	11134	2	176	9	N	160					760
08	11454	X	11454	-0-	-0- B	-0-	11248	2	206	9	N	187	192	1			755
09	10855	X	10855	-0-	-0- B	-0-	10649	2	206	9	N	187					942
*10	10961	X	10961	-0-	-0- B	-0-	10861	2	100	9	N	91	194	1			839
*11	10688	X	10688	-0-	-0- B	-0-	10295	2	393	9	N	357	195	1			1001

MILLER 26 WELL #: 8H RRCID -> 257599 COMPL. DATE 08/13/2010 TOTAL DEPTH 12186 PERF.12350 - 16723

06	10800	X	463	-0-	-10337 B	-0-	463	2			N	-0-					1009
07	11253	X	834	-0-	-10419 B	-0-	821	2	13	9	N	12					1021
08	11253	X	894	-0-	-10359 B	-0-	886	2	8	9	N	7					1028
09	10890	X	876	-0-	-10014 B	-0-	868	2	8	9	N	7					1035
10	7719	X	530	-0-	-7189 B	-0-	526	2	4	9	N	4					1039
11	870	X	555	-0-	-315 B	-0-	555	2			N	-0-					1039

MILLER 26 WELL #: 10H RRCID -> 259115 COMPL. DATE 08/11/2010 TOTAL DEPTH 12194 PERF.12384 - 16743

06	8709	X	8709	-0-	-0- B	-0-	8565	2	144	9	N	131					858
07	9450	X	9450	-0-	-0- B	-0-	9292	2	158	9	N	144	190	1			812
08	9580	X	9580	-0-	-0- B	-0-	9434	2	146	9	N	133	192	1			753
09	9341	X	9341	-0-	-0- B	-0-	9195	2	146	9	N	133					886
*10	11532	X	11532	-0-	-0- B	-0-	11374	2	158	9	N	144	195	1			835
*11	9203	X	9203	-0-	-0- B	-0-	9085	2	118	9	N	107	192	1			750

PIA (ATOKA) 68107 100 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
BROWN WELL #: 1078 RRCID -> 129795 COMPL. DATE 02/01/1989 TOTAL DEPTH 8702 PERF. 7567 - 7590

06	1290	N	1283	-0-	-7	-0-	1283	2			N	-0-					78
07	1395	N	1308	-0-	-87	-0-	1308	2			N	-0-					78
08	1333	N	1318	-0-	-15	-0-	1318	2			N	-0-					78
09	1298	N	1298	-0-	-0-	-0-	1298	2			N	-0-					78
10	1361	N	1361	-0-	-0-	-0-	1361	2			N	-0-					78
*11	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					78

PAINE (MORROW, UPPER) 68381 450 ASSOCIATED 49B CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 3855 RRCID -> 174096 COMPL. DATE 01/31/1985 TOTAL DEPTH 9750 PERF. 8925 - 8941

06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
PAINE BROS. CO, INC. WELL #: 1 U RRCID -> 086561 COMPL. DATE 11/19/1979 TOTAL DEPTH 9700 PERF. 8812 - 8822

06	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					426

PAINE (MORROW, UPPER) //CONT.// 68381 450 ASSOCIATED 49B CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
BRILLHART 907 WELL #: 5 RRCID -> 233591 COMPL. DATE 02/01/1988 TOTAL DEPTH 8940 PERF. 8816 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	247	R	247	-0-	-0-	-0-	247	2			N	-0-					78
07	217	#	183	-0-	-34	-0-	183	2			N	-0-					78
08	186	#	81	-0-	-105	-0-	81	2			N	-0-					78
09	240	#	173	-0-	-67	-0-	173	2			N	-0-					78
10	248	#	89	-0-	-159	-0-	89	2			N	-0-					78
11	240	#	185	-0-	-55	-0-	185	2			N	-0-					78

PALO DURO CREEK (MARMATON) 68679 333 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
FORTAY, INC. 277925
KELSEY WELL #: 1 RRCID -> 176094 COMPL. DATE 01/14/2000 TOTAL DEPTH 6242 PERF. 5394 - 5412

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
HOSPITAL B WELL #: 2 RRCID -> 181091 COMPL. DATE 11/14/2000 TOTAL DEPTH 5650 PERF. 5402 - 5436

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PALO DURO CREEK (MORROW) 68679 400 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
SIDNEY WELL #: 2 U RRCID -> 131708 COMPL. DATE 04/22/1989 TOTAL DEPTH 7000 PERF. 5508 - 5534

06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILLCLO WELL #: 6 RRCID -> 137284 COMPL. DATE 11/16/1990 TOTAL DEPTH 6300 PERF. 5702 - 5712

06	1436	N	1436	-0-	-0-	-0-	1397	3	39	9	N	35					83
07	508	N	508	-0-	-0-	-0-	508	3			N	-0-					83
08	177	N	177	-0-	-0-	-0-	177	3			N	-0-					83
09	1440	N	48	-0-	-1392	-0-	48	3			N	-0-					83
10	496	N	50	-0-	-446	-0-	50	3			N	-0-					83
11	180	N	6	-0-	-174	-0-	6	3			N	-0-					83

PALO DURO CREEK (MORROW LOWER) 68679 425 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
FIKE WELL #: 3 RRCID -> 135555 COMPL. DATE 04/10/1990 TOTAL DEPTH 6448 PERF. 5922 - 5940

06	1466	N	1466	-0-	-0-	-0-	1466	3			N	-0-					3
07	1404	N	1404	-0-	-0-	-0-	1404	3			N	-0-					3
08	1547	N	1547	-0-	-0-	-0-	1547	3			N	-0-					3
09	1470	N	1452	-0-	-18	-0-	1452	3			N	-0-					3
10	1508	N	1508	-0-	-0-	-0-	1508	3			N	-0-					3
11	1500	N	818	-0-	-682	-0-	818	3			N	-0-					3

PALO DURO CREEK (PENN. LIME) 68679 666 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
MORRIS -C- WELL #: 1 RRCID -> 022451 COMPL. DATE 06/11/1961 TOTAL DEPTH 1240 PERF. 5364 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1822	N	1822	-0-	-0-	-0-	1822	3			N	-0-					-0-
07	1489	N	1489	-0-	-0-	-0-	1489	3			N	-0-					-0-
08	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					-0-
09	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
10	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
*11	1186	N	1186	-0-	-0-	-0-	1186	3			N	-0-					-0-

PARK -A- WELL #: 1 RRCID -> 022452 COMPL. DATE 08/24/1961 TOTAL DEPTH 6200 PERF. 5390 - 5425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
09	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
10	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
*11	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-

LOGAN A WELL #: 4 RRCID -> 181090 COMPL. DATE 11/13/2000 TOTAL DEPTH 5600 PERF. 5290 - 5360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					69
07	74	N	74	-0-	-0-	-0-	74	3			N	-0-					69
08	68	N	68	-0-	-0-	-0-	68	3			N	-0-					69
09	60	N	59	-0-	-1	-0-	59	3			N	-0-					69
10	83	N	83	-0-	-0-	-0-	83	3			N	-0-					69
*11	78	N	78	-0-	-0-	-0-	78	3			N	-0-					69

PALO DURO CREEK (RED CAVE) 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
LOGAN -A- WELL #: 1 RRCID -> 150504 COMPL. DATE 04/13/1994 TOTAL DEPTH 6576 PERF. 2032 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
07	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
08	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
09	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
10	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
11	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-

WELLS -A- WELL #: 3 RRCID -> 152156 COMPL. DATE 11/05/1994 TOTAL DEPTH 5570 PERF. 2102 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
07	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
08	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
09	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
10	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
*11	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-

KATHRYN -A- WELL #: 3 RRCID -> 152817 COMPL. DATE 01/04/1995 TOTAL DEPTH 5510 PERF. 2065 - 2080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
07	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
08	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
09	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-
10	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
*11	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

PALO DURO CREEK (RED CAVE) //CONT.// 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COOPER E WELL #: 2 RRCID -> 156626 COMPL. DATE 10/15/1995 TOTAL DEPTH 2051 PERF. 1776 - 2051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONEY B WELL #: 2 RRCID -> 160525 COMPL. DATE 12/15/1997 TOTAL DEPTH 2123 PERF. 1914 - 2123

06	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
07	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
08	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
09	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
10	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
11	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-

VIRGIL A WELL #: 2 RRCID -> 162372 COMPL. DATE 02/13/1997 TOTAL DEPTH 2125 PERF. 1934 - 2125

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
09	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
10	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
*11	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-

LOGAN A WELL #: 2 RRCID -> 164769 COMPL. DATE 06/12/1997 TOTAL DEPTH 2100 PERF. 1975 - 2100

06	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
07	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
08	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
09	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
10	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
11	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-

COOPER E WELL #: 3 RRCID -> 164784 COMPL. DATE 05/28/1997 TOTAL DEPTH 2105 PERF. 1975 - 2105

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONEY B WELL #: 3 RRCID -> 173875 COMPL. DATE 06/14/1999 TOTAL DEPTH 2100 PERF. 2009 - 2100

06	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
07	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
08	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
09	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
10	62	N	28	-0-	-34	-0-	28	3			N	-0-					-0-
11	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-

WELLS -A- WELL #: 4 RRCID -> 174127 COMPL. DATE 01/07/2000 TOTAL DEPTH 2090 PERF. 2012 - 2090

06	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
07	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
08	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
09	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
10	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*11	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

PALO DURO CREEK (RED CAVE) //CONT.// 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BONEY B WELL #: 4 RRCID -> 175560 COMPL. DATE 11/19/1999 TOTAL DEPTH 2072 PERF. 2027 - 2072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
07	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
08	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
09	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
10	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
*11	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-

LOGAN A WELL #: 3 RRCID -> 176445 COMPL. DATE 12/03/1999 TOTAL DEPTH 2062 PERF. 2036 - 2062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
07	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
08	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
09	780	N	777	-0-	-3	-0-	777	3			N	-0-					-0-
10	837	N	776	-0-	-61	-0-	776	3			N	-0-					-0-
*11	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-

LOGAN A WELL #: 5 RRCID -> 188418 COMPL. DATE 07/13/2003 TOTAL DEPTH 2085 PERF. 2018 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
07	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
08	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
09	480	N	440	-0-	-40	-0-	440	3			N	-0-					-0-
10	496	N	475	-0-	-21	-0-	475	3			N	-0-					-0-
*11	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-

WELLS A WELL #: 5 RRCID -> 188775 COMPL. DATE 03/26/2002 TOTAL DEPTH 2093 PERF. 2019 - 2093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
07	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
08	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
09	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
10	806	N	805	-0-	-1	-0-	805	3			N	-0-					-0-
*11	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-

LOGAN A WELL #: 6 RRCID -> 188804 COMPL. DATE 06/26/2003 TOTAL DEPTH 2055 PERF. 2018 - 2055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1680	-0-	-0-	-0-	1680	3			N	-0-					-0-
07	1733	N	1733	-0-	-0-	-0-	1733	3			N	-0-					-0-
08	1719	N	1719	-0-	-0-	-0-	1719	3			N	-0-					-0-
09	1680	N	1652	-0-	-28	-0-	1652	3			N	-0-					-0-
10	1742	N	1742	-0-	-0-	-0-	1742	3			N	-0-					-0-
*11	1695	N	1695	-0-	-0-	-0-	1695	3			N	-0-					-0-

LOGAN A WELL #: 7 RRCID -> 197551 COMPL. DATE 09/05/2003 TOTAL DEPTH 2058 PERF. 2029 - 2058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
07	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
08	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
09	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
10	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
11	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-

PALO DURO CREEK (VIRGIL) 68679 998 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
CLUCK -E- WELL #: 2 U RRCID -> 131917 COMPL. DATE 02/28/1995 TOTAL DEPTH 6356 PERF. 3958 - 4292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIKE WELL #: 2 RRCID -> 132845 COMPL. DATE 10/02/1989 TOTAL DEPTH 4400 PERF. 4228 - 4274

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARK -A- WELL #: 2 RRCID -> 134462 COMPL. DATE 04/23/1990 TOTAL DEPTH 5607 PERF. 4244 - 4280

06	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
07	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
08	1114	N	1114	-0-	-0-	-0-	1114	3			N	-0-					-0-
09	886	N	886	-0-	-0-	-0-	886	3			N	-0-					-0-
10	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-
11	990	N	889	-0-	-101	-0-	889	3			N	-0-					-0-

KATHRYN -A- WELL #: 4 RRCID -> 139423 COMPL. DATE 07/27/1991 TOTAL DEPTH 4500 PERF. 4285 - 4264

06	244	N	244	-0-	-0-	-0-	29	1	215	3	N	-0-					-0-
07	247	N	247	-0-	-0-	-0-	29	1	218	3	N	-0-					-0-
08	246	N	246	-0-	-0-	-0-	29	1	217	3	N	-0-					-0-
09	240	N	236	-0-	-4	-0-	29	1	207	3	N	-0-					-0-
10	248	N	242	-0-	-6	-0-	29	1	213	3	N	-0-					-0-
11	240	N	229	-0-	-11	-0-	29	1	200	3	N	-0-					-0-

PALO DURO CREEK (ST. LOUIS) 68679 999 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
KATHRYN -A- WELL #: 2 RRCID -> 109502 COMPL. DATE 11/29/1994 TOTAL DEPTH 7106 PERF. 5982 - 6004

06	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
07	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-
08	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
09	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
10	899	N	888	-0-	-11	-0-	888	3			N	-0-					-0-
11	840	N	831	-0-	-9	-0-	831	3			N	-0-					-0-

FIKE WELL #: 1 RRCID -> 128327 COMPL. DATE 09/09/1988 TOTAL DEPTH 6270 PERF. 5874 - 6052

06	3180	X	2981	-0-	-199	-0-	2981	3			N	-0-					3
07	3286	X	2904	-0-	-382	-0-	2904	3			N	-0-					3
08	3164	X	3164	-0-	-0-	-0-	3164	3			N	-0-					3
09	3030	X	2974	-0-	-56	-0-	2974	3			N	-0-					3
10	3100	X	3097	-0-	-3	-0-	3097	3			N	-0-					3
11	3060	X	2985	-0-	-75	-0-	2985	3			N	-0-					3

PALO DURO CREEK (ST. LOUIS) //CONT.// 68679 999 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SIDNEY WELL #: 2 L RRCID -> 131524 COMPL. DATE 04/22/1989 TOTAL DEPTH 7000 PERF. 5808 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1546	N	1546	-0-	-0-	-0-	1546	3			N	-0-					-0-
07	1525	N	1525	-0-	-0-	-0-	1525	3			N	-0-					-0-
08	1601	N	1601	-0-	-0-	-0-	1601	3			N	-0-					-0-
09	1560	N	1526	-0-	-34	-0-	1526	3			N	-0-					-0-
10	1633	N	1633	-0-	-0-	-0-	1633	3			N	-0-					-0-
*11	1562	N	1562	-0-	-0-	-0-	1562	3			N	-0-					-0-

CLUCK -E- WELL #: 2 L RRCID -> 131525 COMPL. DATE 05/11/1989 TOTAL DEPTH 6356 PERF. 6008 - 6094

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WELLS -A- WELL #: 2 RRCID -> 131709 COMPL. DATE 07/18/1989 TOTAL DEPTH 6288 PERF. 5788 - 6037

06	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
07	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
08	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
09	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
10	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
11	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-

LOGAN -A- WELL #: 1-R RRCID -> 142693 COMPL. DATE 02/25/1993 TOTAL DEPTH 6300 PERF. 5933 - 6044

06	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
07	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
08	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
09	330	N	311	-0-	-19	-0-	311	3			N	-0-					-0-
10	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
11	330	N	310	-0-	-20	-0-	310	3			N	-0-					-0-

PAN PETRO (CLEVELAND) 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
FARNSWORTH UNIT WELL #: 4205 RRCID -> 143535 COMPL. DATE 12/13/1992 TOTAL DEPTH 7115 PERF. 6672 - 6686

06	1246	N	1246	-0-	-0-	-0-	1246	2			N	-0-					-0-
07	1201	N	1201	-0-	-0-	-0-	1201	2			N	-0-					-0-
08	1279	N	1279	-0-	-0-	-0-	1279	2			N	-0-					-0-
09	1217	N	1217	-0-	-0-	-0-	1217	2			N	-0-					-0-
10	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-					-0-
*11	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-					-0-

ANCHOR OIL COMPANY 020590
ARCHER -A- WELL #: 1074 RRCID -> 116505 COMPL. DATE 04/08/1985 TOTAL DEPTH 8531 PERF. 6891 - 6909

06	240	N	227	-0-	-13	-0-	1	1	226	2	N	-0-					-0-
07	302	N	302	-0-	-0-	-0-	1	1	301	2	N	-0-					-0-
08	276	N	276	-0-	-0-	-0-	1	1	275	2	N	-0-					-0-
09	312	N	312	-0-	-0-	-0-	1	1	311	2	N	-0-					-0-
10	329	N	329	-0-	-0-	-0-	1	1	328	2	N	-0-					-0-
*11	326	N	326	-0-	-0-	-0-	1	1	325	2	N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
DICKINSON, CHARLES P. WELL #: 1400 RRCID -> 071967 COMPL. DATE 06/27/1962 TOTAL DEPTH 9548 PERF. 7220 - 7264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON, V.W. "G" WELL #: 3047 RRCID -> 179543 COMPL. DATE 09/13/2000 TOTAL DEPTH 7019 PERF. 6896 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1619	-0-	-31	-0-	1619	3			N	-0-					-0-
07	3100	N	3359	-0-	259	259	3359	3			N	-0-					-0-
08	2867	N	2608	-0-	-259	-0-	2608	3			N	-0-					-0-
09	1620	N	1470	-0-	-150	-0-	1470	3			N	-0-					-0-
10	1705	X	1494	-0-	-211	-0-	1494	3			N	-0-					-0-
11	1650	X	1125	-0-	-525	-0-	1125	3			N	-0-					-0-

RICHARDSON, V. W. -B- WELL #: 2 RRCID -> 184672 COMPL. DATE 11/07/2000 TOTAL DEPTH 7500 PERF. 6856 - 6863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 193729 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 7082 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	600	-0-	-0-	-0-	600	3			N	-0-					62
07	594	N	594	-0-	-0-	-0-	594	3			N	-0-					62
08	620	N	264	-0-	-356	-0-	264	3			N	-0-					62
09	600	N	403	-0-	-197	-0-	380	3	23	9	N	21					83
10	614	N	614	-0-	-0-	-0-	595	3	19	9	N	17					100
*11	808	N	808	-0-	-0-	-0-	802	3	6	9	N	5					105

TREW, J. T. ET AL WELL #: 1 RRCID -> 196783 COMPL. DATE 05/13/2003 TOTAL DEPTH 9610 PERF. 7058 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	3	1			-0-

BUCKMINSTER WELL #: 1013 RRCID -> 209768 COMPL. DATE 06/24/2005 TOTAL DEPTH 6932 PERF. 6810 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
STUMP, J.V. WELL #: 1 RRCID -> 210661 COMPL. DATE N/A TOTAL DEPTH 8597 PERF. 6622 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1535	N	1535	-0-	-0-	-0-	1535	3			N	-0-					30
07	1602	N	1602	-0-	-0-	-0-	1602	3			N	-0-					30
08	1694	N	1694	-0-	-0-	-0-	1620	3	74	9	N	67					97
09	1652	N	1652	-0-	-0-	-0-	1533	3	119	9	N	108	190	1			15
10	1612	N	1582	-0-	-30	-0-	1582	3			N	-0-					15
11	1650	N	1469	-0-	-181	-0-	1469	3			N	-0-					15

BAUMANN 394 WELL #: 4H RRCID -> 267554 COMPL. DATE 03/06/2013 TOTAL DEPTH 7199 PERF. 7779 - 11547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4200	X	3805	-0-	-395	-0-	3593	2	212	9	N	193					334
07	4340	X	3726	-0-	-614	-0-	3533	2	193	9	N	175	372	1			137
08	4061	X	3482	-0-	-579	-0-	3288	2	194	9	N	176	180	1			133
09	4056	X	4056	-0-	-0-	-0-	3818	2	238	9	N	216	158	1			191
10	4030	X	3880	-0-	-150	-0-	3667	2	213	9	N	194	167	1			218
11	3810	X	3690	-0-	-120	-0-	3470	2	220	9	N	200	175	1			243

LUTHI 'A' 401 WELL #: 7H RRCID -> 276481 COMPL. DATE 09/23/2014 TOTAL DEPTH 7167 PERF. 7610 - 12227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2216	X	2216	-0-	-0-	-0-	1027	1	1023	2	N	151	179	1			202
							166	9									
07	2554	X	2554	-0-	-0-	-0-	1056	1	1320	2	N	162	177	1			187
							178	9									
08	3100	N	3626	-0-	526	526	1079	1	2361	2	N	169	188	1			168
							186	9									
09	3000	N	3404	-0-	404	930	1044	1	2205	2	N	141	188	1			121
							155	9									
10	3100	N	3235	-0-	135	1065	1079	1	1962	2	N	176	191	1			106
							194	9									
*11	2935	X	1870	-0-	-1065	-0-	850	1	897	2	N	112					218
							123	9									

LUTHI 'A' 401 WELL #: 8H RRCID -> 276498 COMPL. DATE 09/24/2014 TOTAL DEPTH 7184 PERF. 7743 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3990	X	3428	-0-	-562	-0-	1022	1	2376	2	N	27					110
							30	9									
07	4123	X	3921	-0-	-202	-0-	1079	1	2808	2	N	31					141
							34	9									
08	3720	X	3517	-0-	-203	-0-	1047	1	2440	2	N	27					168
							30	9									
09	3600	X	3424	-0-	-176	-0-	1032	1	2364	2	N	25					193
							28	9									
10	3906	X	3462	-0-	-444	-0-	1079	1	2353	2	N	27					220
							30	9									
11	3780	X	3342	-0-	-438	-0-	1030	1	2272	2	N	36	184	1			72
							40	9									

GASTON, BERNICE E. S. 'D' 411 WELL #: 2H RRCID -> 276510 COMPL. DATE 12/08/2012 TOTAL DEPTH 7689 PERF. 8625 - 12047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2703	X	2703	-0-	-0-	-0-	1216	1	1314	2	N	157	188	1			164
							173	9									
07	2615	X	2615	-0-	-0-	-0-	1134	1	1202	2	N	254	187	1			231
							279	9									
08	3439	X	3439	-0-	-0-	-0-	1208	1	1994	2	N	215	368	1			78
							237	9									
09	3362	X	3362	-0-	-0-	-0-	1077	1	2021	2	N	240	179	1			139
							264	9									
10	3350	X	3350	-0-	-0-	-0-	1079	1	2012	2	N	235	180	1			194
							259	9									
*11	2711	X	2711	-0-	-0-	-0-	960	1	1572	2	N	163	184	1			173
							179	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS, CARL, TRUSTEE -A- WELL #: 1 RRCID -> 021915 COMPL. DATE 03/16/1960 TOTAL DEPTH 9270 PERF. 7105 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	1590	-0-	-480	-0-	1579	3	11	9	N	10					190
07	2439	N	2439	-0-	-0-	-0-	2284	3	140	4	N	14	185	1			19
							15	9									
08	2139	N	2012	-0-	-127	-0-	1855	3	157	4	N	-0-	3	5			16
09	1590	N	1096	-0-	-494	-0-	945	3	151	4	N	-0-					16
10	2449	N	1795	-0-	-654	-0-	1795	3			N	-0-					16
11	1950	N	1288	-0-	-662	-0-	1288	3			N	-0-					16

ELLIS, CARL, -D- WELL #: 1 C RRCID -> 021918 COMPL. DATE 05/26/1960 TOTAL DEPTH 9275 PERF. 7006 - 7049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	967	-0-	-53	-0-	961	3	6	9	N	5					43
07	1068	N	1068	-0-	-0-	-0-	949	3	119	4	N	-0-					43
08	994	N	994	-0-	-0-	-0-	988	3	6	9	N	5					48
09	977	N	977	-0-	-0-	-0-	977	3			N	-0-					48
10	1054	N	844	-0-	-210	-0-	844	3			N	-0-					48
11	960	N	818	-0-	-142	-0-	818	3			N	-0-					48

ELLIS, CARL, -G- WELL #: 1 RRCID -> 021921 COMPL. DATE 05/10/1960 TOTAL DEPTH 8860 PERF. 6896 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1302	-0-	-18	-0-	1285	3	17	9	N	15					75
07	1330	N	1330	-0-	-0-	-0-	1330	3			N	-0-					75
08	1329	N	1329	-0-	-0-	-0-	1319	3	10	9	N	9					84
09	1349	N	1349	-0-	-0-	-0-	1349	3			N	-0-					84
10	1333	N	1182	-0-	-151	-0-	1182	3			N	-0-					84
11	1290	N	1242	-0-	-48	-0-	1235	3	7	9	N	6					90

ELLIS, CARL, -I- WELL #: 1 RRCID -> 021922 COMPL. DATE 07/28/1993 TOTAL DEPTH 9562 PERF. 7116 - 9466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5948	X	5948	-0-	-0-	-0-	5947	3	1	9	N	1					8
07	6200	X	6090	-0-	-110	-0-	6090	3			N	-0-					8
08	6417	X	6098	-0-	-319	-0-	6096	3	2	9	N	2					10
09	6210	X	5659	-0-	-551	-0-	5659	3			N	-0-					10
10	6417	X	6071	-0-	-346	-0-	6028	3	43	4	N	-0-					10
11	5940	X	5721	-0-	-219	-0-	5721	3			N	-0-					10

ELLIS, DREW, -A- WELL #: 1 RRCID -> 021924 COMPL. DATE 01/04/1991 TOTAL DEPTH 8870 PERF. 5868 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1237	N	1237	-0-	-0-	-0-	1230	3	7	9	N	6					165
07	1444	N	1444	-0-	-0-	-0-	1015	3	412	4	N	15					180
							17	9									
08	1302	N	1293	-0-	-9	-0-	1271	3	22	9	N	20					200
09	1517	N	1517	-0-	-0-	-0-	1508	3	9	9	N	8	187	1			21
10	1457	N	1364	-0-	-93	-0-	1364	3			N	-0-					21
*11	1307	N	1307	-0-	-0-	-0-	1270	3	37	9	N	34					55

ELLIS, DREW, -B- WELL #: 1 RRCID -> 021925 COMPL. DATE 05/01/1992 TOTAL DEPTH 8795 PERF. 5656 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1344	N	1344	-0-	-0-	-0-	1344	3			N	-0-					69
07	1397	N	1397	-0-	-0-	-0-	1396	3	1	9	N	1					70
08	1393	N	1393	-0-	-0-	-0-	1393	3			N	-0-					70
09	1403	N	1403	-0-	-0-	-0-	1403	3			N	-0-					70
10	1395	N	1121	-0-	-274	-0-	1121	3			N	-0-					70
11	1350	N	1274	-0-	-76	-0-	1274	3			N	-0-					70

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HENRY-BENNETT WELL #: 1 RRCID -> 021932 COMPL. DATE 07/11/1960 TOTAL DEPTH 9280 PERF. 6910 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HERNDON, W. L., JR., ET AL -A- WELL #: 1 U RRCID -> 021936 COMPL. DATE 07/28/1991 TOTAL DEPTH 9343 PERF. 6924 - 8785

06	2490	N	2464	-0-	-26	-0-	2464	3			N	-0-					16
07	2534	N	2534	-0-	-0-	-0-	2534	3			N	-0-					16
08	2604	N	2513	-0-	-91	-0-	2513	3			N	-0-					16
09	2460	N	2451	-0-	-9	-0-	2451	3			N	-0-					16
10	2542	N	2480	-0-	-62	-0-	2480	3			N	-0-					16
11	2430	N	2426	-0-	-4	-0-	2426	3			N	-0-					16

HILL, SAM K. WELL #: 1 RRCID -> 021937 COMPL. DATE 08/30/1961 TOTAL DEPTH 6920 PERF. 6820 - 6876

06	480	N	462	-0-	-18	-0-	462	3			N	-0-					87
07	468	N	468	-0-	-0-	-0-	468	3			N	-0-					87
08	527	N	527	-0-	-0-	-0-	527	3			N	-0-					87
09	456	N	456	-0-	-0-	-0-	456	3			N	-0-					87
10	471	N	471	-0-	-0-	-0-	471	3			N	-0-					87
11	510	N	450	-0-	-60	-0-	450	3			N	-0-					87

MCLAIN, KEITH WELL #: 1 U RRCID -> 021941 COMPL. DATE 01/30/1961 TOTAL DEPTH 8073 PERF. 6882 - 6898

06	1086	N	1086	-0-	-0-	-0-	1086	3			N	-0-					100
07	1135	N	1135	-0-	-0-	-0-	1131	3	4	9	N	4					104
08	1116	N	1108	-0-	-8	-0-	1108	3			N	-0-					104
09	1081	N	1081	-0-	-0-	-0-	1081	3			N	-0-					104
10	1147	N	1069	-0-	-78	-0-	1069	3			N	-0-					104
11	1080	N	1034	-0-	-46	-0-	1034	3			N	-0-					104

MILLEDGE, ANDREW WELL #: 1 RRCID -> 021943 COMPL. DATE 04/26/1962 TOTAL DEPTH 8865 PERF. 6672 - 6707

06		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ODC WELL #: 1759 U RRCID -> 021946 COMPL. DATE 02/17/1961 TOTAL DEPTH 9670 PERF. 7208 - 7280

06	1560	N	1302	-0-	-258	-0-	1302	3			N	-0-					17
07	1612	N	1474	-0-	-138	-0-	1469	3	5	4	N	-0-					17
08	1674	N	1421	-0-	-253	-0-	1369	3	35	4	N	15					32
							17	9									
09	1600	N	1600	-0-	-0-	-0-	1600	3			N	-0-					32
10	1572	N	1572	-0-	-0-	-0-	1572	3			N	-0-					32
*11	1473	N	1473	-0-	-0-	-0-	1451	3	22	9	N	20					52

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ODC 'A' WELL #: 1760 U RRCID -> 021947 COMPL. DATE 11/09/1960 TOTAL DEPTH 9610 PERF. 7137 - 7246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10

PINCKARD, LIZZIE E. WELL #: 1 RRCID -> 021949 COMPL. DATE 11/17/1961 TOTAL DEPTH 9465 PERF. 6969 - 7058

06	76	N	76	-0-	-0-	-0-	76	3			N	-0-					13
07	122	N	122	-0-	-0-	-0-	122	3			N	-0-					13
08	155	N	155	-0-	-0-	-0-	155	3			N	-0-					13
09	152	N	152	-0-	-0-	-0-	152	3			N	-0-					13
10	158	N	158	-0-	-0-	-0-	158	3			N	-0-					13
11	150	N	150	-0-	-0-	-0-	150	3			N	-0-					13

PSHIGODA, FRIEDA WELL #: 1 RRCID -> 021951 COMPL. DATE 05/04/1961 TOTAL DEPTH 8516 PERF. 6751 - 6800

06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TREGELLAS, W. T. WELL #: 2 RRCID -> 021955 COMPL. DATE 07/06/1961 TOTAL DEPTH 7250 PERF. 7132 - 7190

06	1026	N	1026	-0-	-0-	-0-	1026	3			N	-0-					19
07	1071	N	1071	-0-	-0-	-0-	1069	3	2	9	N	2					21
08	961	N	952	-0-	-9	-0-	952	3			N	-0-					21
09	1020	N	795	-0-	-225	-0-	795	3			N	-0-					21
10	1085	N	463	-0-	-622	-0-	460	3	3	9	N	3					24
11	930	N	338	-0-	-592	-0-	230	3	108	4	N	-0-					24

WHEELER, LYDIA M. -ET- -AL- WELL #: 1 RRCID -> 021956 COMPL. DATE 06/01/1961 TOTAL DEPTH 8840 PERF. 6906 - 6954

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOLFRUM, OSCAR WELL #: 1 RRCID -> 021963 COMPL. DATE 07/17/1960 TOTAL DEPTH 8430 PERF. 6934 - 7053

06	1830	N	1723	-0-	-107	-0-	1723	3			N	-0-					63
07	1866	N	1866	-0-	-0-	-0-	1863	3	3	9	N	3					66
08	1764	N	1764	-0-	-0-	-0-	1764	3			N	-0-					66
09	1710	N	1676	-0-	-34	-0-	1676	3			N	-0-					66
10	1860	N	1565	-0-	-295	-0-	1557	3	8	9	N	7					73
11	1710	N	1563	-0-	-147	-0-	1563	3			N	-0-					73

BUZZARD-COLLARD WELL #: 1144 RRCID -> 022214 COMPL. DATE 04/23/2004 TOTAL DEPTH 6430 PERF. 6326 - 6365

06	1688	N	1688	-0-	-0-	-0-	1688	2			N	-0-					68
07	1891	N	1755	-0-	-136	-0-	1755	2			N	-0-					68
08	1829	N	1737	-0-	-92	-0-	1737	2			N	-0-					68
09	1680	N	1659	-0-	-21	-0-	1659	2			N	-0-					68
10	1767	N	1721	-0-	-46	-0-	1721	2			N	-0-					68
11	1680	N	1495	-0-	-185	-0-	1495	2			N	-0-					68

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GRAY ESTATE WELL #: 1132 RRCID -> 022225 COMPL. DATE 05/08/1958 TOTAL DEPTH N/A PERF. 6308 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	1007	-0-	-13	-0-	1007	3			N	-0-					7
07	1085	N	1050	-0-	-35	-0-	1050	3			N	-0-					7
08	1062	N	1062	-0-	-0-	-0-	1062	3			N	-0-					7
09	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					7
10	1054	N	1027	-0-	-27	-0-	1027	3			N	-0-					7
11	1020	N	817	-0-	-203	-0-	817	3			N	-0-					7

HAAR ET AL WELL #: 1022 RRCID -> 052848 COMPL. DATE 06/19/1972 TOTAL DEPTH 6733 PERF. 6609 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2325	N	2325	-0-	-0-	-0-	2325	3			N	-0-					122
07	2424	N	2424	-0-	-0-	-0-	2424	3			N	-0-					122
08	2547	N	2547	-0-	-0-	-0-	2508	3	39	9	N	35					157
09	2442	N	2442	-0-	-0-	-0-	2442	3			N	-0-					157
10	2463	N	2463	-0-	-0-	-0-	2463	3			N	-0-					157
*11	2389	N	2389	-0-	-0-	-0-	2375	3	14	9	N	13					170

HENRY, A. W. -B- WELL #: 1051 RRCID -> 053087 COMPL. DATE 07/20/1972 TOTAL DEPTH 7034 PERF. 6892 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90	-0-					N	-0-					107
07	93	N	3	-0-	-90	-0-	3	3			N	-0-					107
08	0	N	-0-	-0-	-0-	-0-					N	-0-					107
09	0	N	-0-	-0-	-0-	-0-					N	-0-					107
10	3	N	-0-	-0-	-3	-0-					N	-0-					107
11	0	N	-0-	-0-	-0-	-0-					N	-0-					107

RICHARDSON, V. W. -G- WELL #: 1 RRCID -> 053500 COMPL. DATE 09/20/1972 TOTAL DEPTH 7022 PERF. 6834 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12	N	8	-0-	-4	-0-	8	3			N	-0-					36
07	0	N	-0-	-0-	-0-	-0-					N	-0-					36
08	0	N	-0-	-0-	-0-	-0-					N	-0-					36
09	8	N	-0-	-0-	-8	-0-					N	-0-					36
10	0	N	-0-	-0-	-0-	-0-					N	-0-					36
11	0	N	-0-	-0-	-0-	-0-					N	-0-					36

HENRY, A. W. -A- WELL #: 1062 RRCID -> 053529 COMPL. DATE 08/24/1972 TOTAL DEPTH 7025 PERF. 6902 - 6937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	323	N	323	-0-	-0-	-0-	312	3	11	9	N	10					190
07	353	N	353	-0-	-0-	-0-	353	3			N	-0-					190
08	367	N	367	-0-	-0-	-0-	367	3			N	-0-					190
09	366	N	366	-0-	-0-	-0-	353	3	13	9	N	12					202
10	362	N	362	-0-	-0-	-0-	362	3			N	-0-					202
11	360	N	359	-0-	-1	-0-	359	3			N	-0-					202

MORRIS -B- WELL #: 1 RRCID -> 060233 COMPL. DATE 10/25/1974 TOTAL DEPTH 7405 PERF. 7226 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	497	N	497	-0-	-0-	-0-	497	3			N	-0-					31
07	496	N	491	-0-	-5	-0-	491	3			N	-0-					31
08	502	N	502	-0-	-0-	-0-	480	3	22	9	N	20					51
09	510	N	473	-0-	-37	-0-	473	3			N	-0-					51
10	496	N	470	-0-	-26	-0-	470	3			N	-0-					51
11	480	N	307	-0-	-173	-0-	307	3			N	-0-					51

COURSON -B- 16 WELL #: 22 RRCID -> 082724 COMPL. DATE 05/11/1979 TOTAL DEPTH 8800 PERF. 6720 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	894	-0-	-336	-0-	894	3			N	-0-					150
07	1392	N	1392	-0-	-0-	-0-	1392	3			N	-0-					150
08	1377	N	1377	-0-	-0-	-0-	1377	3			N	-0-					150
09	1308	N	1308	-0-	-0-	-0-	1308	3			N	-0-					150
10	1395	N	1323	-0-	-72	-0-	1323	3			N	-0-					150
11	1320	N	1130	-0-	-190	-0-	1130	3			N	-0-					150

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ELLIS, DREW -A- WELL #: 4 RRCID -> 085109 COMPL. DATE 10/24/1979 TOTAL DEPTH 7200 PERF. 6853 - 6917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	902	N	902	-0-	-0-	-0-	902	3			N	-0-					47
07	868	N	794	-0-	-74	-0-	794	3			N	-0-					47
08	930	N	797	-0-	-133	-0-	689	3	106	4	N	2					49
							2	9									
09	938	N	938	-0-	-0-	-0-	938	3			N	-0-					49
10	820	N	820	-0-	-0-	-0-	820	3			N	-0-					49
*11	813	N	813	-0-	-0-	-0-	813	3			N	-0-					49

PEARSON -F- WELL #: 2 RRCID -> 085627 COMPL. DATE 11/12/1991 TOTAL DEPTH 8820 PERF. 6711 - 8105

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

ELLIS, CARL -C- WELL #: 3 RRCID -> 085911 COMPL. DATE 11/19/1979 TOTAL DEPTH 7110 PERF. 6822 - 6885

06	1404	N	1404	-0-	-0-	-0-	1373	3	31	9	N	28					111
07	1533	N	1533	-0-	-0-	-0-	1529	3	4	9	N	4					115
08	1459	N	1459	-0-	-0-	-0-	1459	3			N	-0-					115
09	1452	N	1452	-0-	-0-	-0-	1452	3			N	-0-					115
10	1519	N	1320	-0-	-199	-0-	1320	3			N	-0-					115
11	1410	N	1355	-0-	-55	-0-	1355	3			N	-0-					115

ELLIS, DREW -B- WELL #: 3 RRCID -> 085912 COMPL. DATE 10/29/1979 TOTAL DEPTH 7156 PERF. 6840 - 6896

06	1020	N	967	-0-	-53	-0-	964	3	3	9	N	3					77
07	961	N	885	-0-	-76	-0-	885	3			N	-0-					77
08	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					77
09	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					77
10	899	N	893	-0-	-6	-0-	893	3			N	-0-					77
11	1020	N	859	-0-	-161	-0-	859	3			N	-0-					77

ELLIS, CARL -G- WELL #: 3 RRCID -> 086068 COMPL. DATE 12/10/1979 TOTAL DEPTH 7050 PERF. 6914 - 6976

06	1170	N	1013	-0-	-157	-0-	1013	3			N	-0-					-0-
07	1085	N	1048	-0-	-37	-0-	1048	3			N	-0-					-0-
08	1054	N	997	-0-	-57	-0-	997	3			N	-0-					-0-
09	1020	N	766	-0-	-254	-0-	766	3			N	-0-					-0-
10	1054	N	842	-0-	-212	-0-	842	3			N	-0-					-0-
11	960	N	796	-0-	-164	-0-	796	3			N	-0-					-0-

ELLIS, CARL -I- WELL #: 4 RRCID -> 087644 COMPL. DATE 04/01/1980 TOTAL DEPTH 7200 PERF. 7077 - 7122

06	780	N	756	-0-	-24	-0-	756	3			N	-0-					130
07	826	N	826	-0-	-0-	-0-	826	3			N	-0-					130
08	822	N	822	-0-	-0-	-0-	822	3			N	-0-					130
09	807	N	807	-0-	-0-	-0-	807	3			N	-0-					130
10	837	N	733	-0-	-104	-0-	733	3			N	-0-					130
11	810	N	751	-0-	-59	-0-	751	3			N	-0-					130

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL -F- WELL #: 4 RRCID -> 087645 COMPL. DATE 02/25/1980 TOTAL DEPTH 7125 PERF. 6925 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	886	-0-	-104	-0-	886	3			N	-0-					97
07	929	N	929	-0-	-0-	-0-	929	3			N	-0-					97
08	914	N	914	-0-	-0-	-0-	897	3	17	9	N	15					112
09	900	N	895	-0-	-5	-0-	895	3			N	-0-					112
10	930	N	766	-0-	-164	-0-	766	3			N	-0-					112
11	870	N	821	-0-	-49	-0-	821	3			N	-0-					112

AUSTIN UNIT WELL #: 2 RRCID -> 087648 COMPL. DATE 10/19/1979 TOTAL DEPTH 8700 PERF. 6590 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1288	N	1288	-0-	-0-	-0-	1288	2			Y	-0-					-0-
07	1190	N	1190	-0-	-0-	-0-	1190	2			Y	-0-					-0-
08	1008	N	1008	-0-	-0-	-0-	1008	2			Y	-0-					-0-
09	1006	N	1006	-0-	-0-	-0-	1006	2			Y	-0-					-0-
10	1003	N	1003	-0-	-0-	-0-	1003	2			Y	-0-					-0-
11	870	N	655	-0-	-215	-0-	655	2			Y	-0-					-0-

ELLIS, CARL -D- WELL #: 3 RRCID -> 088193 COMPL. DATE 06/05/1980 TOTAL DEPTH 7125 PERF. 6967 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					23
07	1049	N	1049	-0-	-0-	-0-	1049	3			N	-0-					23
08	1023	N	820	-0-	-203	-0-	820	3			N	-0-					23
09	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					23
10	1054	N	905	-0-	-149	-0-	905	3			N	-0-					23
*11	882	N	882	-0-	-0-	-0-	882	3			N	-0-					23

NEUFELD ET AL -A- CLARENCE -H- WELL #: 1 RRCID -> 088342 COMPL. DATE 06/09/1980 TOTAL DEPTH 6725 PERF. 6602 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	673	-0-	-17	-0-	673	3			N	-0-					-0-
07	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
08	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
09	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
10	713	N	701	-0-	-12	-0-	701	3			N	-0-					-0-
11	690	N	684	-0-	-6	-0-	684	3			N	-0-					-0-

ODC WELL #: 2759 RRCID -> 088759 COMPL. DATE 03/31/2008 TOTAL DEPTH 7400 PERF. 7604 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	991	-0-	-479	-0-	977	3	14	9	N	13					170
07	1519	N	977	-0-	-542	-0-	975	3	2	9	N	2					172
08	1705	N	-0-	-0-	-1705	-0-					N	-0-					172
09	990	N	-0-	-0-	-990	-0-					N	-0-					172
10	1502	N	1502	-0-	-0-	-0-	1502	3			N	-0-					172
*11	1424	N	1424	-0-	-0-	-0-	1424	3			N	-0-					172

ELLIS, CARL -H- WELL #: 3 RRCID -> 089019 COMPL. DATE 07/02/1980 TOTAL DEPTH 7225 PERF. 7065 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, CARL TRUSTEE -A- WELL #: 4828 RRCID -> 090611 COMPL. DATE 01/14/2008 TOTAL DEPTH 7250 PERF. 7381 - 8671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1063	-0-	-107	-0-	1063	3			N	-0-	3	5			32
07	1196	N	1196	-0-	-0-	-0-	1196	3			N	-0-					32
08	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-					32
09	1222	N	1222	-0-	-0-	-0-	1222	3			N	-0-					32
10	1209	N	1092	-0-	-117	-0-	1092	3			N	-0-					32
*11	1213	N	1213	-0-	-0-	-0-	1213	3			N	-0-					32

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HILL, SAM K. WELL #: 2 RRCID -> 101662 COMPL. DATE 08/10/1982 TOTAL DEPTH 7040 PERF. 6868 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DREW ELLIS -ET- -AL- WELL #: 3 RRCID -> 103595 COMPL. DATE 12/06/1982 TOTAL DEPTH 7000 PERF. 6742 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	1762	-0-	-398	-0-	1762	3			N	-0-					107
07	2012	N	2012	-0-	-0-	-0-	2012	3			N	-0-	2	5			105
08	2077	N	1615	-0-	-462	-0-	1615	3			N	-0-					105
09	1770	N	1237	-0-	-533	-0-	1237	3			N	-0-					105
10	2015	N	1835	-0-	-180	-0-	1834	3	1	9	N	1	2	5			104
11	1560	N	1286	-0-	-274	-0-	1286	3			N	-0-					104

NELSON -E- WELL #: 2 RRCID -> 104890 COMPL. DATE 03/25/1991 TOTAL DEPTH 7342 PERF. 5754 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1673	N	1673	-0-	-0-	-0-	188	1	1470	3	N	14					94
							15	9									
07	1529	N	1529	-0-	-0-	-0-	194	1	1332	3	N	3					97
							3	9									
08	1678	N	1678	-0-	-0-	-0-	194	1	1484	3	N	-0-					97
09	1560	N	1525	-0-	-35	-0-	188	1	1335	3	N	2					99
							2	9									
10	1580	N	1580	-0-	-0-	-0-	194	1	1386	3	N	-0-					99
11	1560	N	1313	-0-	-247	-0-	188	1	1119	3	N	5					104
							6	9									

HENRY-BENNETT WELL #: 2 RRCID -> 109108 COMPL. DATE 12/08/1983 TOTAL DEPTH 7050 PERF. 6835 - 6889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON, V. W. -G- WELL #: 2 RRCID -> 109662 COMPL. DATE 01/24/1984 TOTAL DEPTH 7150 PERF. 6876 - 6897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLEDGE, ANDREW -ET- -AL- WELL #: 2 RRCID -> 110119 COMPL. DATE 03/07/1984 TOTAL DEPTH 6775 PERF. 6600 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
07	867	N	867	-0-	-0-	-0-	867	3			N	-0-					-0-
08	628	N	628	-0-	-0-	-0-	625	3	3	9	N	3					3
09	636	N	636	-0-	-0-	-0-	482	3	154	4	N	-0-					3
10	493	N	493	-0-	-0-	-0-	493	3			N	-0-					3
11	450	N	311	-0-	-139	-0-	311	3			N	-0-					3

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SHRADER, PAUL W. WELL #: 2 RRCID -> 111513 COMPL. DATE 06/19/1984 TOTAL DEPTH 7200 PERF. 6930 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1802	N	1802	-0-	-0-	-0-	1789	3	13	9	N	12					172
07	1395	N	1380	-0-	-15	-0-	1377	3	3	9	N	3					175
08	1712	N	1712	-0-	-0-	-0-	1712	3			N	-0-					175
09	1702	N	1702	-0-	-0-	-0-	1702	3			N	-0-					175
10	1920	N	1920	-0-	-0-	-0-	1920	3			N	-0-					175
*11	1858	N	1858	-0-	-0-	-0-	1858	3			N	-0-					175

ELLIS RANCH WELL #: 2845 RRCID -> 114613 COMPL. DATE 12/28/1984 TOTAL DEPTH 9050 PERF. 6987 - 7044

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

O.D.C. WELL #: 2053 RRCID -> 122001 COMPL. DATE 07/29/1986 TOTAL DEPTH 8266 PERF. 6638 - 6672

06	793	N	793	-0-	-0-	-0-	793	3			N	-0-					22
07	997	N	997	-0-	-0-	-0-	997	3			N	-0-					22
08	783	N	783	-0-	-0-	-0-	783	3			N	-0-					22
09	780	N	775	-0-	-5	-0-	775	3			N	-0-					22
10	837	N	810	-0-	-27	-0-	810	3			N	-0-					22
11	750	N	744	-0-	-6	-0-	744	3			N	-0-					22

COURSON -B- 3 WELL #: 3 RRCID -> 122700 COMPL. DATE 09/07/1993 TOTAL DEPTH 8740 PERF. 8557 - 8603

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, CARL -G- WELL #: 2 RRCID -> 126879 COMPL. DATE 03/24/1988 TOTAL DEPTH 8275 PERF. 6858 - 6928

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRIS -A- WELL #: 2 RRCID -> 127109 COMPL. DATE 12/12/1987 TOTAL DEPTH 7520 PERF. 7188 - 7260

06	625	N	625	-0-	-0-	-0-	625	3			N	-0-					45
07	1522	N	1522	-0-	-0-	-0-	65	3	1457	4	N	-0-					45
08	620	N	3	-0-	-617	-0-	3	3			N	-0-	2	5			43
09	600	N	-0-	-0-	-600	-0-					N	-0-					43
10	620	N	8	-0-	-612	-0-	8	3			N	-0-					43
*11	481	N	481	-0-	-0-	-0-	481	3			N	-0-					43

ELLIS, CARL -H- WELL #: 1 RRCID -> 127444 COMPL. DATE 12/07/1990 TOTAL DEPTH 9175 PERF. 6942 - 8976

06	1979	N	1979	-0-	-0-	-0-	1927	3	52	9	N	47					167
07	1984	N	1944	-0-	-40	-0-	1933	3	11	9	N	10					177
08	1984	N	1939	-0-	-45	-0-	1926	3	13	9	N	12					189
09	1950	N	1813	-0-	-137	-0-	1790	3	23	9	N	21	190	1			20
10	1953	N	1900	-0-	-53	-0-	1900	3			N	-0-					20
11	1890	N	1254	-0-	-636	-0-	1240	3	14	9	N	13					33

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, DREW ET AL -C- WELL #: 3 RRCID -> 128425 COMPL. DATE 09/13/1988 TOTAL DEPTH 8496 PERF. 6738 - 6777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					134
07	0	N	-0-	-0-	-0-	-0-					N	-0-					134
08	0	N	-0-	-0-	-0-	-0-					N	-0-					134
09	0	N	-0-	-0-	-0-	-0-					N	-0-					134
10	0	N	-0-	-0-	-0-	-0-					N	-0-					134
11	0	N	-0-	-0-	-0-	-0-					N	-0-					134

BUZZARD WELL #: 1 RRCID -> 141505 COMPL. DATE 03/18/1993 TOTAL DEPTH 8700 PERF. 7014 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	615	-0-	-165	-0-	615	3			N	-0-					70
07	872	N	872	-0-	-0-	-0-	577	3	295	4	N	-0-					70
08	374	N	374	-0-	-0-	-0-	374	3			N	-0-					70
09	630	N	351	-0-	-279	-0-	351	3			N	-0-					70
10	1141	N	1141	-0-	-0-	-0-	1141	3			N	-0-					70
*11	481	N	481	-0-	-0-	-0-	481	3			N	-0-					70

ELLIS, CARL -E- WELL #: 3 RRCID -> 142327 COMPL. DATE 08/11/1992 TOTAL DEPTH 7542 PERF. 6929 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1295	-0-	-115	-0-	1295	3			N	-0-					125
07	1374	N	1374	-0-	-0-	-0-	1374	3			N	-0-					125
08	1471	N	1471	-0-	-0-	-0-	1394	3	77	9	N	70					195
09	1404	N	1404	-0-	-0-	-0-	1404	3			N	-0-					195
10	1364	N	1358	-0-	-6	-0-	1358	3			N	-0-					195
11	1410	N	1159	-0-	-251	-0-	1097	3	62	9	N	56	192	1			59

COURSON -B- 14 WELL #: 14 RRCID -> 142715 COMPL. DATE 08/03/1992 TOTAL DEPTH 8800 PERF. 6686 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	187	-0-	-503	-0-	187	2			N	-0-					23
07	527	N	196	-0-	-331	-0-	196	2			N	-0-					23
08	279	N	174	-0-	-105	-0-	170	2	4	9	N	4					27
09	180	N	117	-0-	-63	-0-	117	2			N	-0-					27
10	186	N	126	-0-	-60	-0-	126	2			N	-0-					27
11	180	N	94	-0-	-86	-0-	94	2			N	-0-					27

DUDLEY -ET- -AL- WELL #: 2032 RRCID -> 144144 COMPL. DATE 01/08/1993 TOTAL DEPTH 7800 PERF. 6923 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1066	N	1066	-0-	-0-	-0-	1066	2			Y	-0-					37
07	992	N	841	-0-	-151	-0-	841	2			Y	-0-					37
08	992	N	854	-0-	-138	-0-	851	2	3	9	Y	3					40
09	1001	N	1001	-0-	-0-	-0-	1001	2			Y	-0-					40
10	1200	N	1200	-0-	-0-	-0-	1200	2			Y	-0-					40
*11	1024	N	1024	-0-	-0-	-0-	1024	2			Y	-0-					40

WOLFRAM, OSCAR WELL #: 2 RRCID -> 145536 COMPL. DATE 05/15/1993 TOTAL DEPTH 8550 PERF. 6969 - 7034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1813	N	1813	-0-	-0-	-0-	1813	3			N	-0-					110
07	1905	N	1905	-0-	-0-	-0-	1905	3			N	-0-					110
08	1829	N	1793	-0-	-36	-0-	1791	3	2	9	N	2					112
09	1981	N	1981	-0-	-0-	-0-	1981	3			N	-0-					112
10	1891	N	1775	-0-	-116	-0-	1775	3			N	-0-					112
*11	1827	N	1827	-0-	-0-	-0-	1825	3	2	9	N	2					114

COURSON -B- 5 WELL #: 29 RRCID -> 145986 COMPL. DATE 05/17/1993 TOTAL DEPTH 6900 PERF. 6730 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	337	-0-	-53	-0-	337	3			N	-0-					37
07	381	N	381	-0-	-0-	-0-	381	3			N	-0-					37
08	363	N	363	-0-	-0-	-0-	363	3			N	-0-					37
09	350	N	350	-0-	-0-	-0-	350	3			N	-0-					37
10	372	N	353	-0-	-19	-0-	353	3			N	-0-					37
11	360	N	332	-0-	-28	-0-	332	3			N	-0-					37

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 11 WELL #: 31 RRCID -> 146360 COMPL. DATE 06/16/1993 TOTAL DEPTH 6900 PERF. 6686 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCINTIRE, W. B. -B- WELL #: 2 RRCID -> 146911 COMPL. DATE 04/12/1997 TOTAL DEPTH 8900 PERF. 6622 - 6672

06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 14 WELL #: 34 RRCID -> 147471 COMPL. DATE 09/27/1993 TOTAL DEPTH 6900 PERF. 6728 - 6764

06	0	N	-0-	-0-	-0-	-0-					N	-0-					107
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107

MCINTIRE W. B. -B- WELL #: 3 RRCID -> 147494 COMPL. DATE 11/04/1993 TOTAL DEPTH 8810 PERF. 6685 - 6760

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

MORRIS ESTATE -D- WELL #: 2 RRCID -> 147574 COMPL. DATE 11/27/1993 TOTAL DEPTH 9200 PERF. 7244 - 7330

06	450	N	249	-0-	-201	-0-	249	3			N	-0-					169
07	496	N	437	-0-	-59	-0-	437	3			N	-0-					169
08	472	N	472	-0-	-0-	-0-	472	3			N	-0-					169
09	408	N	408	-0-	-0-	-0-	394	3	14	9	N	13					182
10	434	N	266	-0-	-168	-0-	266	3			N	-0-					182
11	450	N	374	-0-	-76	-0-	374	3			N	-0-					182

AUSTIN UNIT WELL #: 3 RRCID -> 147987 COMPL. DATE 11/29/1993 TOTAL DEPTH 6766 PERF. 6584 - 6626

06	669	N	669	-0-	-0-	-0-	669	2			Y	-0-					84
07	488	N	488	-0-	-0-	-0-	485	2	3	9	Y	3					87
08	155	N	64	-0-	-91	-0-	64	2			Y	-0-					87
09	556	N	556	-0-	-0-	-0-	556	2			Y	-0-					87
10	684	N	684	-0-	-0-	-0-	684	2			Y	-0-					87
*11	654	N	654	-0-	-0-	-0-	654	2			Y	-0-					87

COURSON -B- 3 WELL #: 3039 RRCID -> 148132 COMPL. DATE 01/17/1994 TOTAL DEPTH 6750 PERF. 6606 - 6660

06	541	N	541	-0-	-0-	-0-	541	2			N	-0-					15
07	1590	N	1590	-0-	-0-	-0-	1590	2			N	-0-					15
08	1463	N	1463	-0-	-0-	-0-	1463	2			N	-0-					15
09	1531	N	1531	-0-	-0-	-0-	1531	2			N	-0-					15
10	1613	N	1613	-0-	-0-	-0-	1613	2			N	-0-					15
*11	1524	N	1524	-0-	-0-	-0-	1524	2			N	-0-					15

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LINN, ROY -C- WELL #: 4 RRCID -> 149200 COMPL. DATE 03/21/1994 TOTAL DEPTH 7350 PERF. 7216 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92

COURSON -B- 14 WELL #: 40 RRCID -> 149432 COMPL. DATE 04/25/1994 TOTAL DEPTH 6825 PERF. 6606 - 6634

06	960	N	950	-0-	-10	-0-	950	2			N	-0-					62
07	1140	N	1140	-0-	-0-	-0-	1127	2	13	9	N	12					74
08	1023	N	936	-0-	-87	-0-	936	2			N	-0-					74
09	960	N	925	-0-	-35	-0-	925	2			N	-0-					74
10	1085	N	987	-0-	-98	-0-	987	2			N	-0-					74
*11	982	N	982	-0-	-0-	-0-	982	2			N	-0-					74

COURSON -B- 16 WELL #: 44 RRCID -> 153125 COMPL. DATE 01/17/1995 TOTAL DEPTH 6855 PERF. 6752 - 6782

06	780	N	687	-0-	-93	-0-	687	3			N	-0-					115
07	833	N	833	-0-	-0-	-0-	833	3			N	-0-					115
08	819	N	819	-0-	-0-	-0-	819	3			N	-0-					115
09	775	N	775	-0-	-0-	-0-	775	3			N	-0-					115
10	837	N	811	-0-	-26	-0-	811	3			N	-0-					115
11	780	N	771	-0-	-9	-0-	771	3			N	-0-					115

ELLIS, CARL TRUSTEE -A- WELL #: 5 RRCID -> 153876 COMPL. DATE 03/27/1995 TOTAL DEPTH 7345 PERF. 7076 - 7128

06	1336	N	1336	-0-	-0-	-0-	1336	3			N	-0-					125
07	1335	N	1335	-0-	-0-	-0-	1335	3			N	-0-					125
08	1240	N	1233	-0-	-7	-0-	1182	3	41	4	N	9					134
							10	9									
09	1290	N	1162	-0-	-128	-0-	1123	3	39	4	N	-0-					134
10	1333	N	1014	-0-	-319	-0-	1014	3			N	-0-					134
*11	1235	N	1235	-0-	-0-	-0-	1235	3			N	-0-					134

ODC WELL #: 4759 RRCID -> 153877 COMPL. DATE 03/31/1995 TOTAL DEPTH 9700 PERF. 7196 - 7280

06	2760	N	2275	-0-	-485	-0-	2267	3	8	9	N	7					32
07	2418	N	2352	-0-	-66	-0-	2352	3			N	-0-					32
08	2387	N	2382	-0-	-5	-0-	2368	3	14	9	N	13					45
09	2280	N	2200	-0-	-80	-0-	2200	3			N	-0-					45
10	2728	N	2728	-0-	-0-	-0-	2728	3			N	-0-					45
*11	2704	N	2704	-0-	-0-	-0-	2693	3	11	9	N	10					55

COURSON -B- 5 WELL #: 45 RRCID -> 154030 COMPL. DATE 03/14/1995 TOTAL DEPTH 6900 PERF. 6734 - 6790

06	0	N	-0-	-0-	-0-	-0-					N	-0-					87
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

MORRIS -B- WELL #: 3 RRCID -> 154096 COMPL. DATE 04/07/1995 TOTAL DEPTH 7700 PERF. 7144 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS UNIT WELL #: 2 RRCID -> 154105 COMPL. DATE 11/08/1996 TOTAL DEPTH 6830 PERF. 6346 - 6692

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ODC -A- WELL #: 3760 RRCID -> 154647 COMPL. DATE 05/02/1995 TOTAL DEPTH 9750 PERF. 7234 - 7311

06	1440	N	1262	-0-	-178	-0-	1259	3	3	9	N	3					170
07	1426	N	1342	-0-	-84	-0-	1342	3			N	-0-					170
08	1379	N	1379	-0-	-0-	-0-	1379	3			N	-0-					170
09	1260	N	1246	-0-	-14	-0-	1238	3	8	9	N	7					177
10	1333	N	1290	-0-	-43	-0-	1290	3			N	-0-					177
11	1320	N	1193	-0-	-127	-0-	1193	3			N	-0-					177

ODC WELL #: 3759 RRCID -> 154764 COMPL. DATE 05/18/1995 TOTAL DEPTH 7425 PERF. 7108 - 7262

06	712	N	712	-0-	-0-	-0-	662	3	50	9	N	45					125
07	713	N	640	-0-	-73	-0-	640	3			N	-0-					125
08	682	N	668	-0-	-14	-0-	668	3			N	-0-					125
09	720	N	447	-0-	-273	-0-	392	3	55	9	N	50					175
10	651	N	453	-0-	-198	-0-	453	3			N	-0-	3	5			172
11	660	N	444	-0-	-216	-0-	425	3	19	9	N	17					189

MORRIS ESTATE "D" WELL #: 3 RRCID -> 155132 COMPL. DATE 06/23/1995 TOTAL DEPTH 7508 PERF. 7250 - 7306

06	0	N	-0-	-0-	-0-	-0-					N	-0-					99
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99

BECK UNIT -B- WELL #: 1 RRCID -> 155666 COMPL. DATE 07/08/2005 TOTAL DEPTH 8800 PERF. 6574 - 8531

06	1710	N	1706	-0-	-4	-0-	1706	2			N	-0-					42
07	1829	N	1820	-0-	-9	-0-	1819	2	1	9	N	1					43
08	1767	N	1756	-0-	-11	-0-	1756	2			N	-0-					43
09	1723	N	1723	-0-	-0-	-0-	1723	2			N	-0-					43
10	1798	N	1742	-0-	-56	-0-	1742	2			N	-0-					43
*11	1791	N	1791	-0-	-0-	-0-	1791	2			N	-0-					43

ELLIS, CARL "C" WELL #: 4 RRCID -> 155848 COMPL. DATE 08/28/1995 TOTAL DEPTH 7050 PERF. 6810 - 6880

06	818	N	818	-0-	-0-	-0-	818	3			N	-0-					47
07	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					47
08	946	N	946	-0-	-0-	-0-	946	3			N	-0-					47
09	885	N	885	-0-	-0-	-0-	885	3			N	-0-					47
10	1023	N	879	-0-	-144	-0-	879	3			N	-0-					47
11	930	N	836	-0-	-94	-0-	835	3	1	9	N	1					48

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ODC WELL #: 3053 RRCID -> 156846 COMPL. DATE 11/21/1995 TOTAL DEPTH 7000 PERF. 6744 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	378	-0-	-222	-0-	378	3			N	-0-					59
07	651	N	642	-0-	-9	-0-	642	3			N	-0-					59
08	704	N	704	-0-	-0-	-0-	704	3			N	-0-					59
09	548	N	548	-0-	-0-	-0-	548	3			N	-0-					59
10	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					59
*11	758	N	758	-0-	-0-	-0-	758	3			N	-0-					59

ODC "A" WELL #: 4760 RRCID -> 156932 COMPL. DATE 12/31/1995 TOTAL DEPTH 7605 PERF. 7182 - 7256

06	384	N	384	-0-	-0-	-0-	380	3	4	9	N	4	155	1			21
07	442	N	442	-0-	-0-	-0-	442	3			N	-0-					21
08	397	N	397	-0-	-0-	-0-	397	3			N	-0-					21
09	379	N	379	-0-	-0-	-0-	379	3			N	-0-					21
10	372	N	370	-0-	-2	-0-	370	3			N	-0-					21
11	360	N	359	-0-	-1	-0-	359	3			N	-0-					21

HENRY, A. W. "B" WELL #: 3 RRCID -> 157015 COMPL. DATE 11/13/1995 TOTAL DEPTH 7600 PERF. 6876 - 6914

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHEELER, LYDIA M. WELL #: 3 RRCID -> 157904 COMPL. DATE 11/22/1995 TOTAL DEPTH 7200 PERF. 6860 - 6888

06	631	N	631	-0-	-0-	-0-	631	3			N	-0-					104
07	656	N	656	-0-	-0-	-0-	656	3			N	-0-					104
08	682	N	659	-0-	-23	-0-	642	3	17	9	N	15					119
09	630	N	630	-0-	-0-	-0-	630	3			N	-0-					119
10	651	N	576	-0-	-75	-0-	576	3			N	-0-					119
11	630	N	630	-0-	-0-	-0-	629	3	1	9	N	1					120

MORRIS ESTATE "D" WELL #: 4R RRCID -> 158304 COMPL. DATE 03/29/1996 TOTAL DEPTH 9700 PERF. 7214 - 7290

06	780	N	725	-0-	-55	-0-	725	3			N	-0-					20
07	786	N	786	-0-	-0-	-0-	786	3			N	-0-					20
08	852	N	852	-0-	-0-	-0-	852	3			N	-0-	20	5			-0-
09	836	N	836	-0-	-0-	-0-	814	3	22	9	N	20					20
10	809	N	809	-0-	-0-	-0-	809	3			N	-0-					20
11	810	N	764	-0-	-46	-0-	764	3			N	-0-					20

MORRIS "B" WELL #: 4 RRCID -> 158341 COMPL. DATE 07/17/2003 TOTAL DEPTH 7600 PERF. 7124 - 7463

06	1020	N	969	-0-	-51	-0-	969	3			N	-0-					137
07	976	N	976	-0-	-0-	-0-	972	3	4	4	N	-0-					137
08	1023	N	981	-0-	-42	-0-	981	3			N	-0-					137
09	960	N	835	-0-	-125	-0-	835	3			N	-0-					137
10	961	N	904	-0-	-57	-0-	904	3			N	-0-					137
11	960	N	868	-0-	-92	-0-	868	3			N	-0-					137

MATHEWS UNIT WELL #: 3 RRCID -> 158482 COMPL. DATE 11/12/1996 TOTAL DEPTH 8730 PERF. 6584 - 8540

06	1350	N	1095	-0-	-255	-0-	1095	2			N	-0-					74
07	1364	N	1026	-0-	-338	-0-	1008	2	18	4	N	-0-					74
08	1395	N	940	-0-	-455	-0-	940	2			N	-0-					74
09	1110	N	888	-0-	-222	-0-	888	2			N	-0-					74
10	1023	N	886	-0-	-137	-0-	886	2			N	-0-					74
11	900	N	838	-0-	-62	-0-	838	2			N	-0-					74

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 17 WELL #: 53 RRCID -> 158625 COMPL. DATE 03/21/1996 TOTAL DEPTH 8700 PERF. 6565 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, DREW "A" WELL #: 5 RRCID -> 158693 COMPL. DATE 03/18/1996 TOTAL DEPTH 9000 PERF. 6892 - 6961

06	992	N	992	-0-	-0-	-0-	992	3			N	-0-					60
07	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					60
08	1079	N	1079	-0-	-0-	-0-	1079	3			N	-0-					60
09	990	N	791	-0-	-199	-0-	791	3			N	-0-					60
10	1023	N	923	-0-	-100	-0-	923	3			N	-0-					60
11	1050	N	766	-0-	-284	-0-	766	3			N	-0-					60

ELLIS, CARL "D" WELL #: 4 RRCID -> 158697 COMPL. DATE 03/27/1996 TOTAL DEPTH 7288 PERF. 6950 - 7002

06	651	N	651	-0-	-0-	-0-	651	3			N	-0-					62
07	684	N	684	-0-	-0-	-0-	684	3			N	-0-					62
08	703	N	703	-0-	-0-	-0-	703	3			N	-0-					62
09	671	N	671	-0-	-0-	-0-	671	3			N	-0-					62
10	682	N	682	-0-	-0-	-0-	682	3			N	-0-					62
11	690	N	642	-0-	-48	-0-	642	3			N	-0-					62

HENRY-BENNETT WELL #: 3050 RRCID -> 158794 COMPL. DATE 04/22/1996 TOTAL DEPTH 7100 PERF. 6854 - 6916

06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

HAAR ET AL WELL #: 2022 RRCID -> 158802 COMPL. DATE 04/03/1996 TOTAL DEPTH 7100 PERF. 6638 - 6664

06	827	N	827	-0-	-0-	-0-	827	3			N	-0-					105
07	781	N	781	-0-	-0-	-0-	781	3			N	-0-					105
08	776	N	776	-0-	-0-	-0-	768	3	8	9	N	7					112
09	713	N	713	-0-	-0-	-0-	713	3			N	-0-					112
10	705	N	705	-0-	-0-	-0-	705	3			N	-0-					112
*11	655	N	655	-0-	-0-	-0-	655	3			N	-0-					112

HILL, SAM K. WELL #: 3018 RRCID -> 158930 COMPL. DATE 05/06/1996 TOTAL DEPTH 7020 PERF. 6891 - 6906

06	1170	N	1111	-0-	-59	-0-	1111	3			N	-0-					37
07	1178	N	1130	-0-	-48	-0-	1130	3			N	-0-					37
08	1177	N	1177	-0-	-0-	-0-	1177	3			N	-0-					37
09	1110	N	943	-0-	-167	-0-	943	3			N	-0-					37
10	1177	N	1177	-0-	-0-	-0-	1177	3			N	-0-					37
11	1140	N	786	-0-	-354	-0-	786	3			N	-0-					37

WOLFRUM, OSCAR WELL #: 3 RRCID -> 158936 COMPL. DATE 05/24/1996 TOTAL DEPTH 7200 PERF. 6946 - 7017

06	1020	N	835	-0-	-185	-0-	832	3	3	9	N	3					152
07	1054	N	851	-0-	-203	-0-	851	3			N	-0-					152
08	874	N	874	-0-	-0-	-0-	874	3			N	-0-	2	5			150
09	840	N	818	-0-	-22	-0-	818	3			N	-0-					150
10	837	N	823	-0-	-14	-0-	823	3			N	-0-					150
*11	919	N	919	-0-	-0-	-0-	919	3			N	-0-					150

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ELLIS, DREW "A" WELL #: 6 RRCID -> 158946 COMPL. DATE 06/03/1996 TOTAL DEPTH 7200 PERF. 6932 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					84
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84

MORRIS "A" WELL #: 3 RRCID -> 159509 COMPL. DATE 06/20/1996 TOTAL DEPTH 7450 PERF. 7226 - 7309

06	150	N	117	-0-	-33	-0-	117	3			N	-0-					65
07	155	N	119	-0-	-36	-0-	119	3			N	-0-					65
08	124	N	108	-0-	-16	-0-	108	3			N	-0-					65
09	120	N	109	-0-	-11	-0-	109	3			N	-0-					65
10	124	N	106	-0-	-18	-0-	106	3			N	-0-					65
*11	116	N	116	-0-	-0-	-0-	116	3			N	-0-					65

KUNKEL, DANIEL E. WELL #: 3 RRCID -> 159561 COMPL. DATE 07/22/1996 TOTAL DEPTH 7400 PERF. 7194 - 7268

06	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					137
07	1188	N	1188	-0-	-0-	-0-	1188	3			N	-0-					137
08	1235	N	1235	-0-	-0-	-0-	1235	3			N	-0-					137
09	1211	N	1211	-0-	-0-	-0-	1211	3			N	-0-					137
10	1231	N	1231	-0-	-0-	-0-	1231	3			N	-0-					137
*11	1203	N	1203	-0-	-0-	-0-	1203	3			N	-0-					137

REED WELL #: 3 RRCID -> 159585 COMPL. DATE 07/17/1996 TOTAL DEPTH 6900 PERF. 6628 - 6666

06	1860	N	1544	-0-	-316	-0-	1544	3			N	-0-					64
07	1674	N	1414	-0-	-260	-0-	1340	3	71	4	N	3					67
							3	9									
08	2046	N	1919	-0-	-127	-0-	1919	3			N	-0-					67
09	1530	N	1458	-0-	-72	-0-	1270	3	188	4	N	-0-					67
10	1426	N	1321	-0-	-105	-0-	1251	3	70	4	N	-0-					67
11	1860	N	1013	-0-	-847	-0-	1013	3			N	-0-					67

SELL, JULIUS WELL #: 2 RRCID -> 162225 COMPL. DATE 11/19/1996 TOTAL DEPTH 9600 PERF. 7204 - 7273

06	120	N	74	-0-	-46	-0-	74	3			N	-0-					109
07	155	N	77	-0-	-78	-0-	77	3			N	-0-					109
08	93	N	33	-0-	-60	-0-	33	3			N	-0-	30	5			79
09	60	N	-0-	-0-	-60	-0-					N	-0-					79
10	62	N	-0-	-0-	-62	-0-					N	-0-					79
11	30	N	-0-	-0-	-30	-0-					N	-0-					79

ELLIS, DREW ET AL WELL #: 4831 RRCID -> 163376 COMPL. DATE 03/01/1997 TOTAL DEPTH 9300 PERF. 6740 - 6904

06	1110	N	1064	-0-	-46	-0-	1062	3	2	9	N	2					117
07	1209	N	1132	-0-	-77	-0-	1132	3			N	-0-					117
08	1127	N	1127	-0-	-0-	-0-	1103	3	24	9	N	22					139
09	1088	N	1088	-0-	-0-	-0-	1088	3			N	-0-					139
10	1147	N	1042	-0-	-105	-0-	1042	3			N	-0-					139
11	1080	N	879	-0-	-201	-0-	879	3			N	-0-					139

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BRAINARD UNIT WELL #: 3 RRCID -> 163498 COMPL. DATE 07/03/1996 TOTAL DEPTH 6850 PERF. 6650 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1372	-0-	-8	-0-	1372	2			N	-0-					46
07	1457	N	1457	-0-	-0-	-0-	1410	2	47	9	N	43					89
08	1376	N	1376	-0-	-0-	-0-	1376	2			N	-0-					89
09	1380	N	1344	-0-	-36	-0-	1344	2			N	-0-					89
10	1457	N	1368	-0-	-89	-0-	1368	2			N	-0-					89
*11	1333	N	1333	-0-	-0-	-0-	1333	2			N	-0-					89

BECK UNIT /B/ WELL #: 4 RRCID -> 164466 COMPL. DATE 06/13/1997 TOTAL DEPTH 8650 PERF. 6606 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1700	N	1700	-0-	-0-	-0-	1700	2			N	-0-					50
07	1519	N	693	-0-	-826	-0-	693	2			N	-0-					50
08	1953	N	378	-0-	-1575	-0-	378	2			N	-0-					50
09	1710	N	1293	-0-	-417	-0-	1293	2			N	-0-					50
10	2020	N	2020	-0-	-0-	-0-	2020	2			N	-0-					50
*11	1599	N	1599	-0-	-0-	-0-	1599	2			N	-0-					50

ELLIS, DREW ET AL WELL #: 2831 RRCID -> 164524 COMPL. DATE 03/08/1997 TOTAL DEPTH 8450 PERF. 6736 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	-0-	-0-	-120	-0-					N	-0-					55
07	0	N	-0-	-0-	-0-	-0-					N	-0-					55
08	0	N	-0-	-0-	-0-	-0-					N	-0-					55
09	0	N	-0-	-0-	-0-	-0-					N	-0-					55
10	0	N	-0-	-0-	-0-	-0-					N	-0-					55
*11	969	N	969	-0-	-0-	-0-	969	3			N	-0-					55

ELLIS, CARL "G" WELL #: 4 RRCID -> 164841 COMPL. DATE 08/21/1997 TOTAL DEPTH 8900 PERF. 6890 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 9 WELL #: 30 RRCID -> 165340 COMPL. DATE 10/01/1996 TOTAL DEPTH 8900 PERF. 6656 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1690	N	1690	-0-	-0-	-0-	1690	2			N	-0-					65
07	1796	N	1796	-0-	-0-	-0-	1775	2	21	9	N	19					84
08	1643	N	1084	-0-	-559	-0-	1084	2			N	-0-					84
09	1808	N	1808	-0-	-0-	-0-	1808	2			N	-0-					84
10	1798	N	1660	-0-	-138	-0-	1660	2			N	-0-					84
*11	1582	N	1582	-0-	-0-	-0-	1582	2			N	-0-					84

MCLAIN UNIT WELL #: 2 RRCID -> 165348 COMPL. DATE 01/07/1997 TOTAL DEPTH 8400 PERF. 6354 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, CARL "A" WELL #: 3 RRCID -> 166501 COMPL. DATE 09/09/1997 TOTAL DEPTH 7300 PERF. 6932 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	734	N	734	-0-	-0-	-0-	734	3			N	-0-					26
07	768	N	768	-0-	-0-	-0-	751	3	17	9	N	15					41
08	751	N	751	-0-	-0-	-0-	745	3	6	9	N	5					46
09	755	N	755	-0-	-0-	-0-	752	3	3	9	N	3					49
10	775	N	581	-0-	-194	-0-	581	3			N	-0-					49
11	720	N	609	-0-	-111	-0-	603	3	6	9	N	5					54

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL "D" WELL #: 5 RRCID -> 168843 COMPL. DATE 04/09/1998 TOTAL DEPTH 7450 PERF. 7016 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					82
07	778	N	778	-0-	-0-	-0-	778	3			N	-0-					82
08	668	N	668	-0-	-0-	-0-	668	3			N	-0-					82
09	750	N	647	-0-	-103	-0-	647	3			N	-0-					82
10	775	N	643	-0-	-132	-0-	643	3			N	-0-					82
*11	677	N	677	-0-	-0-	-0-	677	3			N	-0-					82

ODC -B- WELL #: 3655 RRCID -> 170089 COMPL. DATE 05/20/1998 TOTAL DEPTH 9220 PERF. 7086 - 7106

06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					27
07	259	N	259	-0-	-0-	-0-	259	3			N	-0-					27
08	155	N	65	-0-	-90	-0-	65	3			N	-0-					27
09	150	N	57	-0-	-93	-0-	57	3			N	-0-					27
10	155	N	38	-0-	-117	-0-	38	3			N	-0-					27
11	60	N	33	-0-	-27	-0-	33	3			N	-0-					27

ELLIS, DREW -B- WELL #: 5 RRCID -> 170808 COMPL. DATE 05/06/2005 TOTAL DEPTH 9040 PERF. 6914 - 8278

06	1566	N	1566	-0-	-0-	-0-	1566	3			N	-0-					15
07	1688	N	1688	-0-	-0-	-0-	1659	3	29	9	N	26					41
08	1612	N	1591	-0-	-21	-0-	1591	3			N	-0-					41
09	1577	N	1577	-0-	-0-	-0-	1552	3	25	9	N	23					64
10	1674	N	1398	-0-	-276	-0-	1398	3			N	-0-					64
11	1530	N	1448	-0-	-82	-0-	1448	3			N	-0-					64

COURSON "D" 22 WELL #: 1 RRCID -> 172370 COMPL. DATE 01/13/1999 TOTAL DEPTH 8710 PERF. 6548 - 6568

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, CARL -E- WELL #: 4R RRCID -> 174193 COMPL. DATE 06/22/1999 TOTAL DEPTH 7250 PERF. 6903 - 6972

06	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					115
07	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-					115
08	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					115
09	1061	N	1061	-0-	-0-	-0-	1061	3			N	-0-					115
10	1116	N	881	-0-	-235	-0-	881	3			N	-0-					115
*11	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					115

ELLIS, CARL "G" WELL #: 5744 RRCID -> 174301 COMPL. DATE 07/30/1999 TOTAL DEPTH 7200 PERF. 6860 - 6960

06	570	N	567	-0-	-3	-0-	567	3			N	-0-					28
07	598	N	598	-0-	-0-	-0-	598	3			N	-0-					28
08	558	N	382	-0-	-176	-0-	382	3			N	-0-					28
09	715	N	715	-0-	-0-	-0-	715	3			N	-0-					28
10	589	N	565	-0-	-24	-0-	565	3			N	-0-					28
*11	514	N	514	-0-	-0-	-0-	514	3			N	-0-					28

WOLFRAM, OSCAR WELL #: 4829 RRCID -> 174568 COMPL. DATE 09/17/1999 TOTAL DEPTH 9100 PERF. 7020 - 7078

06	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					165
07	1074	N	1074	-0-	-0-	-0-	1064	3	10	9	N	9					174
08	1054	N	1032	-0-	-22	-0-	1032	3			N	-0-					174
09	1020	N	998	-0-	-22	-0-	998	3			N	-0-					174
10	1085	N	916	-0-	-169	-0-	916	3			N	-0-					174
11	990	N	889	-0-	-101	-0-	889	3			N	-0-					174

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LINN, ROY WELL #: 5 RRCID -> 176437 COMPL. DATE 01/18/2000 TOTAL DEPTH 8465 PERF. 7074 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69

GRAY ESTATE WELL #: 3132 RRCID -> 177643 COMPL. DATE 03/21/2000 TOTAL DEPTH 6500 PERF. 6308 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUZZARD-COLLARD WELL #: 2144 RRCID -> 180048 COMPL. DATE 08/07/2000 TOTAL DEPTH 6500 PERF. 6289 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1236	-0-	-24	-0-	1236	3			N	-0-					20
07	1333	N	1272	-0-	-61	-0-	1272	3			N	-0-					20
08	1302	N	1290	-0-	-12	-0-	1290	3			N	-0-					20
09	1230	N	1226	-0-	-4	-0-	1226	3			N	-0-					20
10	1271	N	1254	-0-	-17	-0-	1254	3			N	-0-					20
11	1260	N	1206	-0-	-54	-0-	1206	3			N	-0-					20

MORRIS -B- WELL #: 6761 RRCID -> 182756 COMPL. DATE 04/03/2001 TOTAL DEPTH 7500 PERF. 7214 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	203	-0-	-7	-0-	203	3			N	-0-					125
07	248	N	207	-0-	-41	-0-	207	3			N	-0-					125
08	217	N	208	-0-	-9	-0-	208	3			N	-0-					125
09	210	N	198	-0-	-12	-0-	198	3			N	-0-					125
10	217	N	194	-0-	-23	-0-	194	3			N	-0-					125
11	210	N	181	-0-	-29	-0-	181	3			N	-0-					125

MORRIS -B- WELL #: 7761 RRCID -> 183522 COMPL. DATE 04/13/2001 TOTAL DEPTH 7526 PERF. 7248 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13	N	-0-	-0-	-13	-0-					N	-0-					46
07	0	N	-0-	-0-	-0-	-0-					N	-0-					46
08	0	N	-0-	-0-	-0-	-0-					N	-0-					46
09	0	N	-0-	-0-	-0-	-0-					N	-0-					46
10	0	N	-0-	-0-	-0-	-0-					N	-0-					46
11	0	N	-0-	-0-	-0-	-0-					N	-0-					46

ELLIS, CARL "C" WELL #: 5830 RRCID -> 183633 COMPL. DATE 04/30/2001 TOTAL DEPTH 7200 PERF. 6908 - 6983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1354	N	1354	-0-	-0-	-0-	1354	3			N	-0-					127
07	1401	N	1401	-0-	-0-	-0-	1401	3			N	-0-					127
08	1310	N	1310	-0-	-0-	-0-	1301	3	9	9	N	8					135
09	1350	N	1309	-0-	-41	-0-	1285	3	24	4	N	-0-					135
10	1395	N	1088	-0-	-307	-0-	1088	3			N	-0-					135
11	1260	N	1195	-0-	-65	-0-	1195	3			N	-0-					135

ELLIS, CARL "C" WELL #: 6830 RRCID -> 183669 COMPL. DATE 05/19/2001 TOTAL DEPTH 7200 PERF. 6827 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ELLIS, DREW ET AL WELL #: 5831 RRCID -> 184128 COMPL. DATE 06/22/2001 TOTAL DEPTH 7050 PERF. 6787 - 6841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1680	N	1245	-0-	-435	-0-	1239	3	6	9	N	5			48
07	1364	N	1273	-0-	-91	-0-	1273	3			N	-0-			48
08	1361	N	1361	-0-	-0-	-0-	1348	3	13	9	N	12			60
09	1579	N	1579	-0-	-0-	-0-	1579	3			N	-0-			60
10	1271	N	1102	-0-	-169	-0-	1102	3			N	-0-			60
11	1320	N	1128	-0-	-192	-0-	1122	3	6	9	N	5			65

MATHEWS, VIRGIL 79 WELL #: 3 RRCID -> 184263 COMPL. DATE 06/25/2001 TOTAL DEPTH 8530 PERF. 6484 - 6502

06	900	N	546	-0-	-354	-0-	546	3			N	-0-			7
07	589	N	572	-0-	-17	-0-	572	3			N	-0-			7
08	650	N	650	-0-	-0-	-0-	650	3			N	-0-			7
09	613	N	613	-0-	-0-	-0-	613	3			N	-0-			7
10	609	N	609	-0-	-0-	-0-	609	3			N	-0-			7
11	630	N	594	-0-	-36	-0-	594	3			N	-0-			7

ELLIS, CARL "F" WELL #: 5 RRCID -> 186325 COMPL. DATE 11/01/2001 TOTAL DEPTH 9000 PERF. 6954 - 7030

06	990	N	912	-0-	-78	-0-	912	3			N	-0-			164
07	955	N	955	-0-	-0-	-0-	955	3			N	-0-			164
08	1008	N	1008	-0-	-0-	-0-	968	3	40	9	N	36			200
09	942	N	942	-0-	-0-	-0-	923	3	19	9	N	17			217
10	965	N	965	-0-	-0-	-0-	965	3			N	-0-			217
11	990	N	916	-0-	-74	-0-	916	3			N	-0-			217

MORRIS ESTATE "D" WELL #: 5825 RRCID -> 187996 COMPL. DATE 02/14/2002 TOTAL DEPTH 7600 PERF. 7300 - 7309

06	390	N	268	-0-	-122	-0-	268	3			N	-0-			35
07	465	N	309	-0-	-156	-0-	309	3			N	-0-			35
08	414	N	414	-0-	-0-	-0-	414	3			N	-0-			35
09	859	N	859	-0-	-0-	-0-	859	3			N	-0-			35
10	310	N	201	-0-	-109	-0-	201	3			N	-0-			35
*11	525	N	525	-0-	-0-	-0-	525	3			N	-0-			35

TREGELLAS, W. T. WELL #: 6757 RRCID -> 188323 COMPL. DATE N/A TOTAL DEPTH 9460 PERF. 7158 - 7226

06	270	N	136	-0-	-134	-0-	136	3			N	-0-			94
07	279	N	169	-0-	-110	-0-	169	3			N	-0-			94
08	254	N	254	-0-	-0-	-0-	254	3			N	-0-			94
09	253	N	253	-0-	-0-	-0-	253	3			N	-0-			94
10	289	N	289	-0-	-0-	-0-	289	3			N	-0-			94
*11	285	N	285	-0-	-0-	-0-	285	3			N	-0-			94

MCGARRAUGH ET AL "D" WELL #: 1 RRCID -> 189511 COMPL. DATE N/A TOTAL DEPTH 7100 PERF. 6959 - 6981

06	60	N	28	-0-	-32	-0-	28	3			N	-0-			78
07	62	N	43	-0-	-19	-0-	43	3			N	-0-			78
08	46	N	46	-0-	-0-	-0-	46	3			N	-0-			78
09	46	N	46	-0-	-0-	-0-	46	3			N	-0-			78
10	46	N	46	-0-	-0-	-0-	46	3			N	-0-			78
*11	42	N	42	-0-	-0-	-0-	42	3			N	-0-			78

KUNKEL, DANIEL E. WELL #: 2 RRCID -> 195395 COMPL. DATE 03/10/2004 TOTAL DEPTH 9454 PERF. 7072 - 9284

06	3390	X	3024	-0-	-366	-0-	3024	3			N	-0-			23
07	3410	X	3200	-0-	-210	-0-	3200	3			N	-0-			23
08	3689	X	3193	-0-	-496	-0-	3160	3	33	9	N	30			53
09	3570	X	2478	-0-	-1092	-0-	2478	3			N	-0-			53
10	3689	X	3580	-0-	-109	-0-	3580	3			N	-0-			53
*11	3482	X	3482	-0-	-0-	-0-	3441	3	41	9	N	37			90

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRIS "B" WELL #: 8 RRCID -> 196484 COMPL. DATE N/A TOTAL DEPTH 9816 PERF. 7250 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	399	-0-	-21	-0-	399	3			N	-0-					52
07	403	N	340	-0-	-63	-0-	340	3			N	-0-					52
08	434	N	385	-0-	-49	-0-	385	3			N	-0-					52
09	399	N	399	-0-	-0-	-0-	399	3			N	-0-					52
10	427	N	427	-0-	-0-	-0-	427	3			N	-0-					52
*11	397	N	397	-0-	-0-	-0-	397	3			N	-0-					52

DODSON "A" WELL #: 2 RRCID -> 199532 COMPL. DATE 08/27/2003 TOTAL DEPTH 7050 PERF. 6672 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON "B" 14 WELL #: 61 RRCID -> 203253 COMPL. DATE 07/15/2005 TOTAL DEPTH 8720 PERF. 6600 - 8607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1417	N	1417	-0-	-0-	-0-	1417	2			N	-0-					-0-
07	1543	N	1543	-0-	-0-	-0-	1543	2			N	-0-					-0-
08	1457	N	1384	-0-	-73	-0-	1384	2			N	-0-					-0-
09	1410	N	1401	-0-	-9	-0-	1401	2			N	-0-					-0-
10	1550	N	1445	-0-	-105	-0-	1445	2			N	-0-					-0-
*11	1360	N	1360	-0-	-0-	-0-	1360	2			N	-0-					-0-

HENRY, A.W. "B" WELL #: 4051 RRCID -> 205013 COMPL. DATE 09/09/2004 TOTAL DEPTH 6955 PERF. 7015 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	N	2196	-0-	-114	-0-	79	1	2103	3	N	13					165
							14	9									
07	2357	N	2357	-0-	-0-	-0-	82	1	2275	3	N	-0-					165
08	2325	N	2118	-0-	-207	-0-	82	1	2021	3	N	14					179
							15	9									
09	2190	N	2187	-0-	-3	-0-	79	1	2108	3	N	-0-					179
10	2356	N	1118	-0-	-1238	-0-	82	1	1036	3	N	-0-					179
11	2040	N	1779	-0-	-261	-0-	79	1	1675	3	N	23					202
							25	9									

TREGELLAS, W.T. WELL #: 7H RRCID -> 208327 COMPL. DATE 12/22/2004 TOTAL DEPTH 7179 PERF. 7450 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

ODC WELL #: 5759 RRCID -> 208991 COMPL. DATE 02/17/2005 TOTAL DEPTH 7224 PERF. 7474 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRIS ESTATE "D" WELL #: 6825 RRCID -> 208993 COMPL. DATE 12/08/2004 TOTAL DEPTH 7290 PERF. 7696 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1353	-0-	-57	-0-	1353	3			N	-0-					37
07	1426	N	1393	-0-	-33	-0-	1393	3			N	-0-					37
08	1848	N	1848	-0-	-0-	-0-	1848	3			N	-0-	12	5			25
09	1419	N	1419	-0-	-0-	-0-	1406	3	13	9	N	12					37
10	1395	N	1334	-0-	-61	-0-	1334	3			N	-0-					37
11	1740	N	1231	-0-	-509	-0-	1231	3			N	-0-					37

MATHEWS, VIRGIL WELL #: 2 RRCID -> 246268 COMPL. DATE 08/28/2008 TOTAL DEPTH 6750 PERF. 6532 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1075	-0-	-35	-0-	1075	3			N	-0-					-0-
07	1147	N	1096	-0-	-51	-0-	1096	3			N	-0-					-0-
08	1116	N	1088	-0-	-28	-0-	1088	3			N	-0-					-0-
09	1080	N	1052	-0-	-28	-0-	1052	3			N	-0-					-0-
10	1085	N	1076	-0-	-9	-0-	1076	3			N	-0-					-0-
11	1050	N	1022	-0-	-28	-0-	1022	3			N	-0-					-0-

KL WEST GAS UNIT WELL #: 4 RRCID -> 249436 COMPL. DATE 06/11/2008 TOTAL DEPTH 6750 PERF. 6500 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4740	X	4485	-0-	-255	-0-	4485	3			N	-0-					57
07	4898	X	4844	-0-	-54	-0-	4844	3			N	-0-					57
08	4991	X	4332	-0-	-659	-0-	4332	3			N	-0-					57
09	4830	X	4358	-0-	-472	-0-	4358	3			N	-0-					57
10	4991	X	4387	-0-	-604	-0-	4387	3			N	-0-					57
11	4680	X	4678	-0-	-2	-0-	4678	3			N	-0-					57

RODGERS, BRISCOE WELL #: 1020 RRCID -> 258816 COMPL. DATE 08/16/2006 TOTAL DEPTH 8850 PERF. 6610 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCINTIRE, W. B. 'A' WELL #: 2 RRCID -> 274462 COMPL. DATE 01/19/2014 TOTAL DEPTH 8750 PERF. 6644 - 6665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1786	N	1786	-0-	-0-	-0-	1786	2			N	-0-					109
07	1955	N	1955	-0-	-0-	-0-	1882	2	73	9	N	66					175
08	1598	N	1598	-0-	-0-	-0-	1598	2			N	-0-					175
09	1721	N	1721	-0-	-0-	-0-	1721	2			N	-0-					175
10	1762	N	1762	-0-	-0-	-0-	1762	2			N	-0-					175
*11	1762	N	1762	-0-	-0-	-0-	1762	2			N	-0-					175

MATHEWS, VIRGIL 'A' WELL #: 2074 RRCID -> 275908 COMPL. DATE 01/09/2014 TOTAL DEPTH 8700 PERF. 6555 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	847	-0-	-23	-0-	847	3			N	-0-					17
07	875	N	875	-0-	-0-	-0-	875	3			N	-0-					17
08	961	N	732	-0-	-229	-0-	732	3			N	-0-					17
09	840	N	812	-0-	-28	-0-	812	3			N	-0-					17
10	868	N	816	-0-	-52	-0-	816	3			N	-0-					17
*11	784	N	784	-0-	-0-	-0-	784	3			N	-0-					17

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DOUG HOLMES 566 WELL #: 3H RRCID -> 279694 COMPL. DATE 09/28/2015 TOTAL DEPTH 7275 PERF. 8071 - 11547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15750	X	13121	-0-	-2629	-0-	44	1	12336	2	N	674	765	1			139
							741	9									
07	15407	X	13317	-0-	-2090	-0-	45	1	12699	2	N	521	573	1			87
							573	9									
08	14539	X	12760	-0-	-1779	-0-	45	1	11855	2	N	782	750	1			119
							860	9									
09	14070	X	11091	-0-	-2979	-0-	44	1	10496	2	N	501	554	1			66
							551	9									
*10	14043	X	11463	-0-	-2580	-0-	45	1	10763	2	N	595	563	1			98
							655	9									
11	13110	X	12490	-0-	-620	-0-	44	1	11436	2	N	918	768	1			248
							1010	9									

HALLIBURTON 849 WELL #: 4H RRCID -> 280463 COMPL. DATE 10/28/2015 TOTAL DEPTH 7316 PERF. 7830 - 11516

06	4110	X	603	-0-	-3507	-0-	588	2	15	9	N	14	41	1			6
07	6315	X	6315	-0-	-0-	-0-	5882	2	433	9	N	394	276	1			124
08	4247	X	3906	-0-	-341	-0-	3613	2	293	9	N	266	348	1			42
09	4110	X	3231	-0-	-879	-0-	3097	2	134	9	N	122	59	1			105
*10	4247	X	3896	-0-	-351	-0-	3542	2	354	9	N	322	390	1			37
11	4110	X	3537	-0-	-573	-0-	3330	2	207	9	N	188	196	1			29

MORRIS -A- WELL #: 8247H RRCID -> 280509 COMPL. DATE 11/16/2015 TOTAL DEPTH 7359 PERF. 7823 - 12213

06	19710	X	17400	-0-	-2310	-0-	16788	2	612	9	N	556	416	1			203
07	20336	X	17732	-0-	-2604	-0-	17207	2	525	9	N	477	637	1			43
08	19654	X	17551	-0-	-2103	-0-	17016	2	535	9	N	486	456	1			73
09	18330	X	16487	-0-	-1843	-0-	16040	2	447	9	N	406	408	1			71
*10	25854	X	16777	-0-	-9077	-0-	16257	2	520	9	N	473	437	1			107
11	17400	X	16063	-0-	-1337	-0-	15437	2	626	9	N	569	579	1			97

LINN, ROY -C- WELL #: 6546H RRCID -> 280512 COMPL. DATE 10/06/2015 TOTAL DEPTH 7250 PERF. 7706 - 11308

06	14760	X	13547	-0-	-1213	-0-	44	1	13287	2	N	196	191	1			95
							216	9									
07	15252	X	13308	-0-	-1944	-0-	46	1	13133	2	N	117					212
							129	9									
08	15252	X	13177	-0-	-2075	-0-	46	1	13051	2	N	73	146	1			139
							80	9									
09	14340	X	12621	-0-	-1719	-0-	44	1	12317	2	N	236	187	1			188
							260	9									
*10	14105	X	12361	-0-	-1744	-0-	46	1	12106	2	N	190	188	1			190
							209	9									
11	13560	X	11657	-0-	-1903	-0-	44	1	11427	2	N	169	192	1			167
							186	9									

DOUG HOLMES 566 WELL #: 4H RRCID -> 280558 COMPL. DATE 12/01/2015 TOTAL DEPTH 7082 PERF. 7548 - 11809

06	25530	X	24179	-0-	-1351	-0-	44	1	23103	2	N	938	957	1			128
							1032	9									
07	26381	X	24308	-0-	-2073	-0-	45	1	23198	2	N	968	1033	1			63
							1065	9									
08	26381	X	25150	-0-	-1231	-0-	45	1	23744	2	N	1237	1107	1			193
							1361	9									
09	25170	X	23484	-0-	-1686	-0-	44	1	22498	2	N	856	921	1			128
							942	9									
*10	25885	X	23916	-0-	-1969	-0-	45	1	22714	2	N	1052	938	1			242
							1157	9									
11	24330	X	22886	-0-	-1444	-0-	44	1	21827	2	N	923	961	1			204
							1015	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HALLIBURTON 849 WELL #: 5H RRCID -> 280607 COMPL. DATE 01/05/2016 TOTAL DEPTH 7316 PERF. 7949 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9780	X	7174	-0-	-2606	-0-	6362	2	812	9	N	738	532	1			305
07	9610	X	8076	-0-	-1534	-0-	6935	2	1141	9	N	1037	1016	1			326
08	9331	X	5861	-0-	-3470	-0-	5018	2	843	9	N	766	971	1			121
09	8100	X	3389	-0-	-4711	-0-	3321	2	68	9	N	62	129	1			54
*10	8091	X	7506	-0-	-585	-0-	6201	2	1305	9	N	1186	1104	1			136
11	7830	X	5832	-0-	-1998	-0-	5293	2	539	9	N	490	550	1			76

MORRIS -A- WELL #: 8248H RRCID -> 280610 COMPL. DATE 01/05/2016 TOTAL DEPTH 7358 PERF. 7745 - 10410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9960	X	8679	-0-	-1281	-0-	7551	2	1128	9	N	1025	720	1			374
07	10230	X	8569	-0-	-1661	-0-	7567	2	1002	9	N	911	1203	1			82
08	10230	X	8293	-0-	-1937	-0-	7307	2	986	9	N	896	843	1			135
09	8850	X	7673	-0-	-1177	-0-	6919	2	754	9	N	685	700	1			120
*10	8959	X	5854	-0-	-3105	-0-	5063	2	791	9	N	719	676	1			163
11	8670	X	7952	-0-	-718	-0-	6945	2	1007	9	N	915	922	1			156

COURSON -B- 12 WELL #: 1238 RRCID -> 280623 COMPL. DATE 05/20/2015 TOTAL DEPTH 8841 PERF. 6605 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	938	-0-	-262	-0-	938	2			N	-0-					240
07	1116	N	958	-0-	-158	-0-	958	2			N	-0-					240
08	1116	N	923	-0-	-193	-0-	923	2			N	-0-					240
09	1114	N	1114	-0-	-0-	-0-	895	2	219	9	N	199					439
*10	998	N	998	-0-	-0-	-0-	952	2	46	9	N	42	371	1			110
*11	902	N	902	-0-	-0-	-0-	902	2			N	-0-					110

LINN, ROY -C- WELL #: 6547H RRCID -> 280637 COMPL. DATE 01/05/2016 TOTAL DEPTH 7239 PERF. 7807 - 10185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10260	X	8126	-0-	-2134	-0-	53	1	7979	2	N	85	178	1			100
							94	9									
07	9424	X	8214	-0-	-1210	-0-	55	1	8014	2	N	132					232
							145	9									
08	9331	X	8017	-0-	-1314	-0-	55	1	7895	2	N	61	186	1			107
							67	9									
09	8610	X	7404	-0-	-1206	-0-	53	1	7213	2	N	125					232
							138	9									
*10	8401	X	7442	-0-	-959	-0-	55	1	7308	2	N	72	177	1			127
							79	9									
11	8130	X	6854	-0-	-1276	-0-	53	1	6777	2	N	22					149
							24	9									

LINN, ROY WELL #: 6536H RRCID -> 280673 COMPL. DATE 03/11/2016 TOTAL DEPTH 7132 PERF. 7480 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	25380	X	20958	-0-	-4422	-0-	44	1	20823	2	N	83	188	1			55
							91	9									
07	25234	X	20772	-0-	-4462	-0-	45	1	20611	2	N	105					160
							116	9									
08	24025	X	19951	-0-	-4074	-0-	45	1	19811	2	N	86	187	1			59
							95	9									
09	22680	X	18903	-0-	-3777	-0-	44	1	18797	2	N	56					115
							62	9									
10	22630	X	18905	-0-	-3725	-0-	45	1	18766	2	N	85					200
							94	9									
11	20970	X	18055	-0-	-2915	-0-	44	1	17937	2	N	67	192	1			75
							74	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SELL, JULIUS WELL #: 8475H RRCID -> 280674 COMPL. DATE 03/22/2016 TOTAL DEPTH 7272 PERF. 8143 - 12796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12690	X	11417	-0-	-1273	-0-	10469	2	948	9	N	862	566	1			380
07	13113	X	11111	-0-	-2002	-0-	10366	2	745	9	N	677	755	1			302
08	13113	X	10921	-0-	-2192	-0-	9835	2	98	4	N	898	929	1			271
							988	9									
09	12360	X	9990	-0-	-2370	-0-	9251	2	739	9	N	672	743	1			200
*10	12090	X	10274	-0-	-1816	-0-	9274	2	1000	9	N	909	747	1			362
11	11400	X	9271	-0-	-2129	-0-	8696	2	575	9	N	523	570	1			315

MORRIS ESTATE D WELL #: 8258H RRCID -> 280680 COMPL. DATE 02/02/2016 TOTAL DEPTH 7278 PERF. 8515 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12600	X	11072	-0-	-1528	-0-	11033	2	39	9	N	35					168
07	12803	X	8420	-0-	-4383	-0-	7504	2	891	4	N	23					191
							25	9									
08	12524	X	12318	-0-	-206	-0-	11228	2	1090	4	N	-0-					191
09	11700	X	9897	-0-	-1803	-0-	9879	2	18	9	N	16					207
*10	11625	X	10229	-0-	-1396	-0-	10020	2	209	9	N	190	190	1	154 5		53
11	11910	X	9576	-0-	-2334	-0-	9576	2			N	-0-					53

BRACKEN OPERATING, L.L.C. 085851
CONVERSE WELL #: 1 RRCID -> 139981 COMPL. DATE 04/24/1991 TOTAL DEPTH 8472 PERF. 6553 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETTER WELL #: 3 RRCID -> 162391 COMPL. DATE 01/12/1997 TOTAL DEPTH 9500 PERF. 6574 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					10
07	999	N	999	-0-	-0-	-0-	999	3			N	-0-					10
08	934	N	934	-0-	-0-	-0-	934	3			N	-0-					10
09	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					10
*10	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					10
*11	1036	N	1036	-0-	-0-	-0-	1034	3	2	9	N	2					12

ETTER WELL #: 4 RRCID -> 164595 COMPL. DATE 05/27/1997 TOTAL DEPTH 6800 PERF. 6557 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	975	-0-	-45	-0-	975	3			N	-0-					28
07	930	N	930	-0-	-0-	-0-	930	3			N	-0-					28
08	1054	N	869	-0-	-185	-0-	869	3			N	-0-					28
09	993	N	993	-0-	-0-	-0-	993	3			N	-0-					28
*10	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					28
*11	963	N	963	-0-	-0-	-0-	963	3			N	-0-					28

BLODGETT WELL #: 3A RRCID -> 170476 COMPL. DATE 09/05/1997 TOTAL DEPTH 6816 PERF. 6703 - 6743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
SCHULTZ WELL #: 1 C RRCID -> 021972 COMPL. DATE 02/01/1962 TOTAL DEPTH 8950 PERF. 6712 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		238	-0-	238	238	103	1	135	3	Y	-0-					10
07	DLQ G-10		240	-0-	240	478	103	1	137	3	Y	-0-					10
08	708	N	230	-0-	-478	-0-	103	1	127	3	Y	-0-					10
09	227	N	227	-0-	-0-	-0-	103	1	124	3	Y	-0-					10
10	248	N	244	-0-	-4	-0-	103	1	141	3	Y	-0-					10
*11	237	N	237	-0-	-0-	-0-	103	1	134	3	Y	-0-					10

JINES, J. W. WELL #: 2 RRCID -> 150907 COMPL. DATE 11/01/1984 TOTAL DEPTH 9500 PERF. 6913 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	80	-0-	-280	-0-	80	3			N	-0-					-0-
07	341	N	2	-0-	-339	-0-	2	3			N	-0-					-0-
08	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
HERRINGTON -A- WELL #: 1 RRCID -> 120975 COMPL. DATE N/A TOTAL DEPTH 7001 PERF. 6816 - 6867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1329	N	1329	-0-	-0-	-0-	1316	3	13	9	N	12					77
07	1178	N	1132	-0-	-46	-0-	1132	3			N	-0-					77
08	1705	N	1267	-0-	-438	-0-	1267	3			N	-0-					77
09	1320	N	1259	-0-	-61	-0-	1245	3	14	9	N	13					90
10	1148	N	1148	-0-	-0-	-0-	1136	3	12	9	N	11					101
11	1230	N	1184	-0-	-46	-0-	1178	3	6	9	N	5					106

BLASINGAME WELL #: 5 RRCID -> 175646 COMPL. DATE 11/24/1999 TOTAL DEPTH 7279 PERF. 6880 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	207	-0-	-213	-0-	207	3			N	-0-					129
07	434	N	-0-	-0-	-434	-0-					N	-0-					129
08	403	N	-0-	-0-	-403	-0-					N	-0-					129
09	210	N	-0-	-0-	-210	-0-					N	-0-					129
10	0	N	-0-	-0-	-0-	-0-					N	-0-					129
*11	22	N	22	-0-	-0-	-0-	22	1			N	-0-					129

CONTINENTAL TREND RESOURCES, INC 173783
LANDIS-A- WELL #: 1 U RRCID -> 085884 COMPL. DATE 10/17/1979 TOTAL DEPTH 7900 PERF. 6162 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON OIL & GAS, INC. 182785
MCLAIN -DH- WELL #: 1 U RRCID -> 021909 COMPL. DATE 02/24/1961 TOTAL DEPTH 9200 PERF. 6860 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	368	N	368	-0-	-0-	-0-	46	1	322	2	N	-0-					57
07	465	N	438	-0-	-27	-0-	60	1	378	2	N	-0-					57
08	585	N	585	-0-	-0-	-0-	56	1	529	2	N	-0-					57
09	386	N	386	-0-	-0-	-0-	56	1	330	2	N	-0-					57
10	539	N	539	-0-	-0-	-0-	60	1	479	2	N	-0-					57
11	450	N	441	-0-	-9	-0-	60	1	381	2	N	-0-					57

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785

PATRICIA WELL #: 1063 RRCID -> 102938 COMPL. DATE 11/08/1982 TOTAL DEPTH 7502 PERF. 6951 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDON WELL #: 1747 C RRCID -> 104909 COMPL. DATE 02/15/1983 TOTAL DEPTH 9050 PERF. 6952 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1315	N	1315	-0-	-0-	-0-	60	1	1255	2	N	-0-					114
07	1358	N	1358	-0-	-0-	-0-	62	1	1296	2	N	-0-					114
08	1253	N	1253	-0-	-0-	-0-	56	1	1197	2	N	-0-					114
09	1336	N	1336	-0-	-0-	-0-	60	1	1276	2	N	-0-					114
10	1274	N	1274	-0-	-0-	-0-	56	1	1218	2	N	-0-					114
11	1080	N	1029	-0-	-51	-0-	56	1	973	2	N	-0-					114

FIRST NATIONAL TRUST WELL #: 4571 RRCID -> 108008 COMPL. DATE 10/25/1983 TOTAL DEPTH 7129 PERF. 6993 - 7036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	496	N	165	-0-	-331	-0-	30	1	135	2	N	-0-					7
*01	217	N	159	-0-	-58	-0-	38	1	121	2	N	-0-					7
*02	196	N	141	-0-	-55	-0-	36	1	105	2	N	-0-					7
*03	289	N	289	-0-	-0-	-0-	52	1	237	2	N	-0-					7
*04	344	N	344	-0-	-0-	-0-	60	1	284	2	N	-0-					7
*05	360	N	360	-0-	-0-	-0-	62	1	298	2	N	-0-					7
*06	339	N	339	-0-	-0-	-0-	60	1	279	2	N	-0-					7
*07	341	N	339	-0-	-2	-0-	54	1	285	2	N	-0-					7
*08	372	N	340	-0-	-32	-0-	62	1	278	2	N	-0-					7
*09	337	N	337	-0-	-0-	-0-	60	1	277	2	N	-0-					7
*10	342	N	342	-0-	-0-	-0-	62	1	280	2	N	-0-					7
*11	330	N	324	-0-	-6	-0-	60	1	264	2	N	-0-					7

DIAL WELL #: 1058 RRCID -> 140043 COMPL. DATE 11/04/1991 TOTAL DEPTH 9038 PERF. 6741 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYER WELL #: 1485 RRCID -> 142891 COMPL. DATE 10/07/1992 TOTAL DEPTH 7200 PERF. 7060 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	578	-0-	-22	-0-	60	1	518	2	N	-0-					-0-
07	690	N	690	-0-	-0-	-0-	62	1	540	2	N	80					80
							88	9									
08	651	N	570	-0-	-81	-0-	62	1	508	2	N	-0-					80
09	575	N	575	-0-	-0-	-0-	60	1	515	2	N	-0-					80
10	682	N	608	-0-	-74	-0-	62	1	536	2	N	9					89
							10	9									
11	540	N	460	-0-	-80	-0-	50	1	410	2	N	-0-					89

MCLAIN, KEITH WELL #: 2 RRCID -> 151920 COMPL. DATE 10/24/1994 TOTAL DEPTH 7325 PERF. 6922 - 6971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	471	N	471	-0-	-0-	-0-	60	1	411	2	N	-0-					60
07	484	N	484	-0-	-0-	-0-	62	1	422	2	N	-0-					60
08	496	N	478	-0-	-18	-0-	60	1	418	2	N	-0-					60
09	480	N	473	-0-	-7	-0-	58	1	415	2	N	-0-					60
10	496	N	485	-0-	-11	-0-	48	1	437	2	N	-0-					60
*11	470	N	470	-0-	-0-	-0-	60	1	410	2	N	-0-					60

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
JINES -482- WELL #: 1A RRCID -> 167454 COMPL. DATE 11/14/1997 TOTAL DEPTH 10300 PERF. 6878 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	836	-0-	-4	-0-	60	1	776	2	N	-0-					62
07	864	N	864	-0-	-0-	-0-	62	1	794	2	N	7					69
							8	9									
08	863	N	863	-0-	-0-	-0-	62	1	801	2	N	-0-					69
09	840	N	827	-0-	-13	-0-	60	1	766	2	N	1					70
							1	9									
10	868	N	817	-0-	-51	-0-	62	1	755	2	N	-0-					70
11	840	N	631	-0-	-209	-0-	44	1	587	2	N	-0-					70

LEATHERMAN WELL #: 3748 RRCID -> 173540 COMPL. DATE 05/13/1999 TOTAL DEPTH 7600 PERF. 6958 - 7004

06	DLQ G-10	283	-0-	283	283	60	1	223	2	Y	-0-					-0-
07	DLQ G-10	278	-0-	278	561	62	1	216	2	Y	-0-					-0-
08	823	N	262	-0-	-561	-0-	62	1	200	2	Y	-0-					-0-
09	287	N	287	-0-	-0-	-0-	60	1	227	2	Y	-0-					-0-
10	287	N	287	-0-	-0-	-0-	62	1	225	2	Y	-0-					-0-
*11	215	N	215	-0-	-0-	-0-	60	1	155	2	Y	-0-					-0-

HANDLEY COURSON 566 WELL #: 2H RRCID -> 246777 COMPL. DATE 11/17/2008 TOTAL DEPTH 7247 PERF. N/A

06	1214	N	1214	-0-	-0-	-0-	58	1	1025	2	N	119					271
							131	9									
07	1582	N	1582	-0-	-0-	-0-	62	1	1376	2	N	131	168	1			234
							144	9									
08	1395	N	1330	-0-	-65	-0-	60	1	1174	2	N	87	177	1			144
							96	9									
09	1200	N	1112	-0-	-88	-0-	56	1	973	2	N	75					219
							83	9									
10	1581	N	180	-0-	-1401	-0-	54	1	58	2	N	62	179	1			102
							68	9									
11	1290	N	990	-0-	-300	-0-	60	1	877	2	N	48					150
							53	9									

NANNYMO WELL #: 1 RRCID -> 254548 COMPL. DATE 02/26/2009 TOTAL DEPTH 8540 PERF. 6846 - 6877

06	304	N	304	-0-	-0-	-0-	58	1	246	2	N	-0-					140
07	372	N	306	-0-	-66	-0-	62	1	240	2	N	4					144
							4	9									
08	310	N	299	-0-	-11	-0-	60	1	239	2	N	-0-					144
09	300	N	294	-0-	-6	-0-	60	1	234	2	N	-0-					144
10	341	N	291	-0-	-50	-0-	56	1	235	2	N	-0-					144
11	300	N	295	-0-	-5	-0-	58	1	237	2	N	-0-					144

D.W.P. PRODUCTION 196927
PSHIGODA, CHRIST, TRUSTEE WELL #: 1A RRCID -> 021952 COMPL. DATE 10/27/1960 TOTAL DEPTH 7095 PERF. 7022 - 7050

06	120	N	83	-0-	-37	-0-	81	2	2	9	N	2					143
07	124	N	76	-0-	-48	-0-	74	2	2	9	N	2					145
08	124	N	102	-0-	-22	-0-	100	2	2	9	N	2					147
09	116	N	116	-0-	-0-	-0-	114	2	2	9	N	2					149
10	112	N	112	-0-	-0-	-0-	111	2	1	9	N	1					150
*11	125	N	125	-0-	-0-	-0-	125	2			N	-0-					150

WILBANKS, V. W. WELL #: 1 RRCID -> 022208 COMPL. DATE N/A TOTAL DEPTH 8324 PERF. 6338 - 6414

06	1419	N	1419	-0-	-0-	-0-	1419	2			N	-0-					-0-
07	1464	N	1464	-0-	-0-	-0-	1464	2			N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	1435	N	1435	-0-	-0-	-0-	1435	2			N	-0-					-0-
10	1502	N	1502	-0-	-0-	-0-	1502	2			N	-0-					-0-
*11	1447	N	1447	-0-	-0-	-0-	1447	2			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
D.W.P. PRODUCTION //CONT.// 196927
WILBANKS, V. W. WELL #: 2 RRCID -> 157347 COMPL. DATE 02/10/1996 TOTAL DEPTH 6457 PERF. 6356 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	385	-0-	-5	-0-	385	2			N	-0-					-0-
07	403	N	395	-0-	-8	-0-	395	2			N	-0-					-0-
08	403	N	392	-0-	-11	-0-	392	2			N	-0-					-0-
09	390	N	381	-0-	-9	-0-	381	2			N	-0-					-0-
10	403	N	395	-0-	-8	-0-	395	2			N	-0-					-0-
11	390	N	383	-0-	-7	-0-	383	2			N	-0-					-0-

DACO, INC. 196940
NITSCHKE, S. WELL #: 1 RRCID -> 022224 COMPL. DATE 09/01/1961 TOTAL DEPTH 6610 PERF. 6352 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
07	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-
08	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
09	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
*10	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
HERNDON, W. C. WELL #: 1 C RRCID -> 021965 COMPL. DATE 02/20/1959 TOTAL DEPTH 8800 PERF. 6858 - 6873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					36
07	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					36
08	1309	N	1309	-0-	-0-	-0-	1309	2			N	-0-					36
09	1170	N	1060	-0-	-110	-0-	1060	2			N	-0-					36
*10	1325	N	1325	-0-	-0-	-0-	1325	2			N	-0-					36
*11	1099	N	1099	-0-	-0-	-0-	1099	2			N	-0-					36

MEARS, G. B. GAS UNIT WELL #: 1 C RRCID -> 021966 COMPL. DATE 04/23/1958 TOTAL DEPTH 8800 PERF. 6700 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
07	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
08	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
09	540	N	472	-0-	-68	-0-	472	3			N	-0-					-0-
10	527	N	520	-0-	-7	-0-	520	3			N	-0-					-0-
*11	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-

PSHIGODA, HENRY -B- WELL #: 1 RRCID -> 021968 COMPL. DATE 05/10/1961 TOTAL DEPTH 8800 PERF. 6861 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	219	N	219	-0-	-0-	-0-	219	3			N	-0-					106
07	220	N	220	-0-	-0-	-0-	220	3			N	-0-					106
08	198	N	198	-0-	-0-	-0-	198	3			N	-0-					106
09	210	N	192	-0-	-18	-0-	192	3			N	-0-					106
10	217	N	200	-0-	-17	-0-	200	3			N	-0-					106
*11	196	N	196	-0-	-0-	-0-	196	3			N	-0-					106

PSHIGODA, HENRY -B- WELL #: 2 A RRCID -> 095836 COMPL. DATE 09/03/1981 TOTAL DEPTH 7000 PERF. 6781 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1430	N	1430	-0-	-0-	-0-	1430	3			N	-0-					59
07	1441	N	1441	-0-	-0-	-0-	1441	3			N	-0-					59
08	1272	N	1272	-0-	-0-	-0-	1272	3			N	-0-					59
09	1440	N	1213	-0-	-227	-0-	1213	3			N	-0-					59
10	1426	N	1042	-0-	-384	-0-	1042	3			N	-0-					59
*11	1329	N	1329	-0-	-0-	-0-	1329	3			N	-0-					59

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
LAMASTER WELL #: 4901 RRCID -> 144648 COMPL. DATE 02/01/1993 TOTAL DEPTH 8203 PERF. 6680 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1781	-0-	-109	-0-	1781	2			N	-0-					117
07	1929	N	1929	-0-	-0-	-0-	1929	2			N	-0-					117
08	1858	N	1858	-0-	-0-	-0-	1858	2			N	-0-					117
09	1858	N	1858	-0-	-0-	-0-	1858	2			N	-0-					117
10	1922	N	1906	-0-	-16	-0-	1906	2			N	-0-					117
*11	1808	N	1808	-0-	-0-	-0-	1808	2			N	-0-					117

EOG RESOURCES, INC. 253162
ELDON 747 WELL #: 2H RRCID -> 209612 COMPL. DATE 04/14/2005 TOTAL DEPTH 6949 PERF. 7510 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1430	-0-	-250	-0-	84	1	1346	2	N	-0-					152
07	1579	N	1579	-0-	-0-	-0-	96	1	1483	2	N	-0-					152
08	1612	N	1539	-0-	-73	-0-	96	1	1443	2	N	-0-					152
09	1440	N	1440	-0-	-0-	-0-	94	1	1346	2	N	-0-					152
10	1581	N	1356	-0-	-225	-0-	97	1	1259	2	N	-0-					152
11	1500	N	1249	-0-	-251	-0-	94	1	1155	2	N	-0-					152

PSHIGODA-COURSON 572 WELL #: 3H RRCID -> 219413 COMPL. DATE 08/05/2006 TOTAL DEPTH 7052 PERF. 7353 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1577	-0-	-103	-0-	90	1	1487	2	N	-0-					207
07	1643	N	1618	-0-	-25	-0-	95	1	1517	2	N	5					212
							6	9									
08	1767	N	1461	-0-	-306	-0-	87	1	1368	2	N	5					217
							6	9									
09	1631	N	1631	-0-	-0-	-0-	92	1	1537	2	N	2	181	1			38
							2	9									
10	1612	N	1591	-0-	-21	-0-	97	1	1484	2	N	9					47
							10	9									
11	1410	N	1102	-0-	-308	-0-	71	1	1022	2	N	8					55
							9	9									

FIRST NATIONAL TRUST-COURSON 571 WELL #: 10H RRCID -> 226825 COMPL. DATE 01/23/2007 TOTAL DEPTH 7011 PERF. 7979 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	727	N	727	-0-	-0-	-0-	82	1	637	2	N	7					45
							8	9									
07	651	N	291	-0-	-360	-0-	47	1	244	2	N	-0-					45
08	991	N	991	-0-	-0-	-0-	80	1	911	2	N	-0-					45
09	1329	N	1329	-0-	-0-	-0-	94	1	1235	2	N	-0-					45
10	1060	N	1060	-0-	-0-	-0-	93	1	967	2	N	-0-					45
*11	1010	N	1010	-0-	-0-	-0-	94	1	916	2	N	-0-					45

PSHIGODA-COURSON 572 WELL #: 4H RRCID -> 232355 COMPL. DATE 09/27/2007 TOTAL DEPTH 7048 PERF. 7360 - 9367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	X	2925	-0-	-45	-0-	89	1	2821	2	N	14					204
							15	9									
07	3086	X	3086	-0-	-0-	-0-	91	1	2963	2	N	29	196	1			37
							32	9									
08	3131	X	2924	-0-	-207	-0-	88	1	2813	2	N	21					58
							23	9									
09	3104	X	3104	-0-	-0-	-0-	93	1	2989	2	N	20					78
							22	9									
10	3131	X	3129	-0-	-2	-0-	96	1	3011	2	N	20					98
							22	9									
11	3000	X	2294	-0-	-706	-0-	74	1	2196	2	N	22					120
							24	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 1127 C RRCID -> 022210 COMPL. DATE 06/28/1995 TOTAL DEPTH 8300 PERF. 6297 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1331	N	1331	-0-	-0-	-0-	1331	2			N	-0-					111
07	1550	N	1383	-0-	-167	-0-	1383	2			N	-0-					111
08	1488	N	1415	-0-	-73	-0-	1415	2			N	-0-					111
09	1358	N	1358	-0-	-0-	-0-	1358	2			N	-0-					111
10	1395	N	1374	-0-	-21	-0-	1374	2			N	-0-					111
11	1380	N	1280	-0-	-100	-0-	1280	2			N	-0-					111

REX WELL #: 2 RRCID -> 164233 COMPL. DATE 01/24/1997 TOTAL DEPTH 9500 PERF. 6428 - 6474

06	856	N	856	-0-	-0-	-0-	856	2			N	-0-					-0-
07	899	N	882	-0-	-17	-0-	882	2			N	-0-					-0-
08	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
09	870	N	819	-0-	-51	-0-	819	2			N	-0-					-0-
10	868	N	846	-0-	-22	-0-	846	2			N	-0-					-0-
11	840	N	813	-0-	-27	-0-	813	2			N	-0-					-0-

REX WELL #: 3 RRCID -> 169452 COMPL. DATE 10/02/1997 TOTAL DEPTH 6800 PERF. 6652 - 6666

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

H & L OPERATING CO., LLC 339787
JACKSON, PAT WELL #: 1 C RRCID -> 055290 COMPL. DATE 09/08/1998 TOTAL DEPTH 8492 PERF. 6503 - 8330

06	1950	N	1942	-0-	-8	-0-	134	1	1808	2	N	-0-					122
07	2015	N	2004	-0-	-11	-0-	134	1	1870	2	N	-0-					122
08	2046	N	2003	-0-	-43	-0-	134	1	1869	2	N	-0-					122
09	1952	N	1952	-0-	-0-	-0-	134	1	1818	2	N	-0-					122
10	2015	N	1835	-0-	-180	-0-	134	1	1701	2	N	-0-					122
11	1950	N	1756	-0-	-194	-0-	134	1	1622	2	N	-0-					122

PSHIGODA, H. WELL #: 1 RRCID -> 055476 COMPL. DATE 05/10/1973 TOTAL DEPTH 6957 PERF. 6728 - 6815

06	1560	N	1511	-0-	-49	-0-	10	1	1499	2	N	2					138
							2	9									
07	1736	N	1595	-0-	-141	-0-	10	1	1585	2	N	-0-					138
08	1767	N	1532	-0-	-235	-0-	10	1	1522	2	N	-0-					138
09	1584	N	1584	-0-	-0-	-0-	10	1	1574	2	N	-0-					138
10	1595	N	1595	-0-	-0-	-0-	10	1	1585	2	N	-0-					138
*11	1492	N	1492	-0-	-0-	-0-	10	1	1482	2	N	-0-					138

MEEK WELL #: 1 C RRCID -> 056054 COMPL. DATE 07/18/1973 TOTAL DEPTH 8098 PERF. 6278 - 6292

06	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
H & L OPERATING CO., LLC //CONT.// 339787
THURMAN WELL #: 1 RRCID -> 078337 COMPL. DATE 08/01/1978 TOTAL DEPTH 7000 PERF. 6558 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1166	-0-	-94	-0-	10	1	1156	2	N	-0-					148
07	1333	N	1221	-0-	-112	-0-	10	1	1211	2	N	-0-					148
08	1240	N	1185	-0-	-55	-0-	10	1	1175	2	N	-0-					148
09	1170	N	1118	-0-	-52	-0-	10	1	1108	2	N	-0-					148
10	1442	N	1442	-0-	-0-	-0-	10	1	1432	2	N	-0-					148
*11	1322	N	1322	-0-	-0-	-0-	10	1	1312	2	N	-0-					148

PSHIGODA WELL #: 4 RRCID -> 172959 COMPL. DATE 05/20/1999 TOTAL DEPTH 7150 PERF. 6841 - 6890

06	530	N	530	-0-	-0-	-0-	10	1	520	2	N	-0-					13
07	558	N	538	-0-	-20	-0-	10	1	528	2	N	-0-					13
08	527	N	520	-0-	-7	-0-	10	1	510	2	N	-0-					13
09	540	N	506	-0-	-34	-0-	10	1	496	2	N	-0-					13
10	542	N	542	-0-	-0-	-0-	10	1	532	2	N	-0-					13
11	510	N	482	-0-	-28	-0-	10	1	472	2	N	-0-					13

JONES ENERGY, LLC 441132
DAMHUES 741 WELL #: 4 RRCID -> 200975 COMPL. DATE 02/01/2004 TOTAL DEPTH 7400 PERF. 7022 - 7114

06	0	N	-0-	-0-	-0-	-0-					N	-0-					573
07	0	N	-0-	-0-	-0-	-0-					N	-0-					573
08	0	N	-0-	-0-	-0-	-0-					N	-0-					573
09	0	N	-0-	-0-	-0-	-0-					N	-0-					573
10	0	N	-0-	-0-	-0-	-0-					N	-0-					573
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					573

CRONISTER 646 WELL #: 2H RRCID -> 219361 COMPL. DATE 06/16/2006 TOTAL DEPTH 7382 PERF. 7832 - 9412

06	1254	N	1254	-0-	-0-	-0-	57	1	1191	2	N	5					77
							6	9									
07	968	N	968	-0-	-0-	-0-	42	1	918	2	N	7					84
							8	9									
08	1121	N	1121	-0-	-0-	-0-	48	1	1062	2	N	10					94
							11	9									
09	933	N	933	-0-	-0-	-0-	41	1	886	2	N	5					99
							6	9									
*10	961	N	961	-0-	-0-	-0-	74	1	865	2	N	20					119
							22	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					119

HENRY 51 WELL #: 5H RRCID -> 219406 COMPL. DATE 07/28/2005 TOTAL DEPTH 6887 PERF. 6991 - 9078

06	0	N	-0-	-0-	-0-	-0-					N	-0-					7
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					7

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC //CONT.// 441132
HAMKER-HARRIS 673 WELL #: 2H RRCID -> 227101 COMPL. DATE 01/18/2007 TOTAL DEPTH 7323 PERF. 7800 - 9614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1484	N	1484	-0-	-0-	-0-	118	1	1347	2	N	17					137
							19	9									
07	1380	N	1380	-0-	-0-	-0-	110	1	1262	2	N	7					144
							8	9									
08	1231	N	1231	-0-	-0-	-0-	98	1	1116	2	N	15					159
							17	9									
09	1593	N	1593	-0-	-0-	-0-	126	1	1442	2	N	23	144	1			38
							25	9									
*10	1666	N	1666	-0-	-0-	-0-	133	1	1524	2	N	8					46
							9	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					46

ERIC 'C' 144 WELL #: 2H RRCID -> 280070 COMPL. DATE 08/14/2015 TOTAL DEPTH 7404 PERF. 7773 - 11928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3695	X	3695	-0-	-0-	-0-	91	1	3316	2	N	260	182	1			346
							2	5	286	9							
07	3334	X	3334	-0-	-0-	-0-	81	1	2919	2	N	285	363	1			268
							20	5	314	9							
08	3449	X	3449	-0-	-0-	-0-	82	1	2780	2	N	296	184	1			380
							261	5	326	9							
09	3346	X	3346	-0-	-0-	-0-	84	1	2928	2	N	301	365	1			316
							3	5	331	9							
*10	2955	X	2955	-0-	-0-	-0-	159	1	2482	2	N	261	186	1			391
							27	5	287	9							
11	2430	X	NO RPT	-0-	-2430	-0-					N	NO RPT					391

ERIC 'C' 144 WELL #: 3H RRCID -> 280534 COMPL. DATE 08/14/2015 TOTAL DEPTH 7413 PERF. 7864 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5823	X	5823	-0-	-0-	-0-	141	1	5217	2	N	423	368	1			213
							465	9									
07	4929	X	4855	-0-	-74	-0-	121	1	4375	2	N	326	183	1			356
							359	9									
08	4929	X	4471	-0-	-458	-0-	119	1	4004	2	N	316	363	1			309
							348	9									
09	4770	X	1169	-0-	-3601	-0-	30	1	1046	2	N	60	190	1			179
							27	5	66	9							
10	4929	X	46	-0-	-4883	-0-	37	5	9	9	N	8					187
11	4770	X	NO RPT	-0-	-4770	-0-					N	NO RPT					187

PHILIPP 129 B WELL #: 3H RRCID -> 280810 COMPL. DATE 05/19/2015 TOTAL DEPTH 7302 PERF. 7661 - 12073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4620	X	4084	-0-	-536	-0-	105	1	3698	2	N	255	374	1			636
							281	9									
07	4588	X	4016	-0-	-572	-0-	104	1	3609	2	N	255	192	1			699
							22	5	281	9							
08	4557	X	4088	-0-	-469	-0-	112	1	3677	2	N	266	186	1			779
							6	5	293	9							
09	4380	X	3593	-0-	-787	-0-	97	1	3241	2	N	230	364	1			645
							2	5	253	9							
*10	4526	X	4526	-0-	-0-	-0-	251	1	3942	2	N	302	180	1			767
							1	5	332	9							
11	4080	X	NO RPT	-0-	-4080	-0-					N	NO RPT					767

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC //CONT.// 441132
WILLIAMS 83 WELL #: 3H RRCID -> 281286 COMPL. DATE 05/06/2015 TOTAL DEPTH 7053 PERF. 7512 - 11523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3674	X	3674	-0-	-0-	-0-	74	1	2972	2	N	571	541	1			525
							628	9									
07	4009	X	4009	-0-	-0-	-0-	83	1	3242	2	N	622	732	1			415
							684	9									
08	4131	X	4131	-0-	-0-	-0-	95	1	3366	2	N	609	550	1			474
							670	9									
09	4166	X	4166	-0-	-0-	-0-	103	1	3397	2	N	605	376	1			703
							666	9									
*10	4357	X	4357	-0-	-0-	-0-	86	1	3618	2	N	594	721	1			576
							653	9									
11	3150	X	NO RPT	-0-	-3150	-0-					N	NO RPT					576

BUZZARD, CLARA K. WELL #: 2H RRCID -> 282256 COMPL. DATE 11/27/2016 TOTAL DEPTH 6890 PERF. 7403 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	25200	X	23206	-0-	-1994	-0-	1848	1	21255	2	N	94	183	1			197
							103	9									
07	26040	X	23042	-0-	-2998	-0-	1834	1	21089	2	N	108	188	1			117
							119	9									
08	26040	X	20486	-0-	-5554	-0-	1630	1	18746	2	N	100					217
							110	9									
09	25200	X	21573	-0-	-3627	-0-	1716	1	19741	2	N	105	187	1			135
							116	9									
10	23839	X	21248	-0-	-2591	-0-	1689	1	19426	2	N	121	183	1			73
							133	9									
11	23220	X	NO RPT	-0-	-23220	-0-					N	NO RPT					73

DANIEL 560 WELL #: 1H RRCID -> 283200 COMPL. DATE 10/17/2017 TOTAL DEPTH 7332 PERF. 8073 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8889	X	8889	-0-	-0-	-0-	8870	2	19	9	N	17					65
07	6390	X	6390	-0-	-0-	-0-	6305	2	22	5	N	57					122
							63	9									
08	5506	X	5506	-0-	-0-	-0-	5451	2	9	5	N	42					164
							46	9									
09	6869	X	6869	-0-	-0-	-0-	6808	2	61	9	N	55					219
*10	4926	X	4926	-0-	-0-	-0-	4851	2	23	5	N	47	185	1			81
							52	9									
11	3570	X	NO RPT	-0-	-3570	-0-					N	NO RPT					81

JINES, J.H. WELL #: 3H RRCID -> 284421 COMPL. DATE 10/04/2017 TOTAL DEPTH 7272 PERF. 7747 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6278	X	6278	-0-	-0-	-0-	120	1	4589	2	N	982	903	1			512
							489	5	1080	9							
07	7045	X	7045	-0-	-0-	-0-	572	1	5290	2	N	1075	1105	1			482
							1183	9									
08	5879	X	5879	-0-	-0-	-0-	130	1	4465	2	N	942	753	1			671
							248	5	1036	9							
09	3750	X	3750	-0-	-0-	-0-	75	1	2405	2	N	831	914	1			588
							356	5	914	9							
*10	3845	X	3845	-0-	-0-	-0-	12	1	530	2	N	999	737	1			850
							2204	5	1099	9							
11	2520	X	NO RPT	-0-	-2520	-0-					N	NO RPT					850

LATIGO PETROLEUM, LLC 488260
COURSON -B- 17 WELL #: 23 RRCID -> 083747 COMPL. DATE 09/29/1993 TOTAL DEPTH 8800 PERF. 6420 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	715	N	715	-0-	-0-	-0-	707	2	8	9	N	7					44
07	1046	N	1046	-0-	-0-	-0-	1046	2			N	-0-					44
08	810	N	810	-0-	-0-	-0-	810	2			N	-0-					44
09	720	N	701	-0-	-19	-0-	701	2			N	-0-					44
*10	829	N	829	-0-	-0-	-0-	827	2	2	9	N	2					46
11	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					46

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
MAYO CLINIC WELL #: 1A RRCID -> 136567 COMPL. DATE 10/15/1990 TOTAL DEPTH 6950 PERF. 6779 - 6801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2788	X	2788	-0-	-0-	-0-	2788	2			N	-0-					734
07	2613	X	2613	-0-	-0-	-0-	2557	2	56	9	N	51	1	8			784
08	5363	X	1931	-0-	-3432	-0-	1920	2	11	9	N	10					794
09	5190	X	1388	-0-	-3802	-0-	1388	2			N	-0-					794
10	5363	X	1007	-0-	-4356	-0-	1007	2			N	-0-					794
11	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					794

COURSON -B- 4 WELL #: 4 RRCID -> 142768 COMPL. DATE 08/18/1992 TOTAL DEPTH 8760 PERF. 6652 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 13 WELL #: 13 RRCID -> 145635 COMPL. DATE 03/29/1993 TOTAL DEPTH 8800 PERF. 6698 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		197	-0-	197	292	197	3			N	-0-					-0-
07	T. A.		416	-0-	416	708	416	3			N	-0-					-0-
08	T. A.		408	-0-	408	1116	408	3			N	-0-					-0-
09	1488	X	372	-0-	-1116	-0-	372	3			N	-0-					-0-
*10	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

COURSON -B- 13 WELL #: 28 RRCID -> 145636 COMPL. DATE 02/05/1993 TOTAL DEPTH 8900 PERF. 6722 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					111
07	14B2 EXT		1901	-0-	1901	1901	1901	3			N	-0-					111
08	4265	X	2364	-0-	-1901	-0-	2364	3			N	-0-					111
09	2077	X	2077	-0-	-0-	-0-	2077	3			N	-0-					111
*10	1736	X	1736	-0-	-0-	-0-	1736	3			N	-0-					111
11	2280	X	NO RPT	-0-	-2280	-0-					N	NO RPT					111

COURSON -B- 4 WELL #: 37 RRCID -> 146585 COMPL. DATE 07/17/1993 TOTAL DEPTH 6900 PERF. 6550 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	584	N	584	-0-	-0-	-0-	584	3			N	-0-					63
07	1127	N	1127	-0-	-0-	-0-	1127	3			N	-0-					63
08	1152	N	1152	-0-	-0-	-0-	1152	3			N	-0-					63
09	1179	N	1179	-0-	-0-	-0-	1179	3			N	-0-					63
*10	1224	N	1224	-0-	-0-	-0-	1224	3			N	-0-					63
11	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					63

COURSON -B- 15 WELL #: 35 RRCID -> 148134 COMPL. DATE 01/10/1994 TOTAL DEPTH 6858 PERF. 6690 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	359	-0-	-31	-0-	359	3			N	-0-					121
07	667	N	667	-0-	-0-	-0-	667	3			N	-0-					121
08	647	N	647	-0-	-0-	-0-	647	3			N	-0-					121
09	620	N	620	-0-	-0-	-0-	620	3			N	-0-					121
*10	638	N	638	-0-	-0-	-0-	638	3			N	-0-					121
11	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					121

COURSON -B- 11 WELL #: 48 RRCID -> 155108 COMPL. DATE 05/04/1995 TOTAL DEPTH 6850 PERF. 6680 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	587	N	587	-0-	-0-	-0-	587	3			N	-0-					42
07	1188	N	1188	-0-	-0-	-0-	1188	3			N	-0-					42
08	1048	N	1048	-0-	-0-	-0-	1048	3			N	-0-					42
09	1153	N	1153	-0-	-0-	-0-	1153	3			N	-0-					42
*10	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					42
11	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					42

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260

COURSON -B- 13 WELL #: 47 RRCID -> 155790 COMPL. DATE 06/09/1995 TOTAL DEPTH 8850 PERF. 6718 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		1557	-0-	1557	2110	1555	2	2	9	N	2					152
07	14B2 EXT		2552	-0-	2552	4662	2539	2	13	9	N	12					164
08	6910	X	2248	-0-	-4662	-0-	2248	2			N	-0-					164
09	2148	X	2148	-0-	-0-	-0-	2105	2	43	9	N	39					203
*10	2256	X	2256	-0-	-0-	-0-	2256	2			N	-0-					203
11	2460	X	NO RPT	-0-	-2460	-0-					N	NO RPT					203

COURSON -B- 4 WELL #: 52 RRCID -> 156248 COMPL. DATE 04/19/2002 TOTAL DEPTH 8800 PERF. 6578 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	491	-0-	-19	-0-	491	2			N	-0-					56
07	983	N	983	-0-	-0-	-0-	983	2			N	-0-					56
08	877	N	877	-0-	-0-	-0-	877	2			N	-0-					56
09	990	N	990	-0-	-0-	-0-	990	2			N	-0-					56
*10	1129	N	1129	-0-	-0-	-0-	1121	2	8	9	N	7					63
11	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					63

COURSON -B- 1 WELL #: 41 RRCID -> 162362 COMPL. DATE 07/04/2005 TOTAL DEPTH 8650 PERF. 6518 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					131
07	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					131
08	622	N	622	-0-	-0-	-0-	622	2			N	-0-					131
09	600	N	33	-0-	-567	-0-	33	2			N	-0-					131
*10	262	N	262	-0-	-0-	-0-	262	2			N	-0-					131
11	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					131

COURSON -B- 8 WELL #: 49 RRCID -> 164227 COMPL. DATE 11/11/1996 TOTAL DEPTH 8730 PERF. 6600 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	788	N	788	-0-	-0-	-0-	782	2	6	9	N	5					181
07	1776	N	1776	-0-	-0-	-0-	1776	2			N	-0-					181
08	1595	N	1595	-0-	-0-	-0-	1595	2			N	-0-					181
09	1635	N	1635	-0-	-0-	-0-	1632	2	3	9	N	3					184
*10	1597	N	1597	-0-	-0-	-0-	1597	2			N	-0-					184
11	1530	N	NO RPT	-0-	-1530	-0-					N	NO RPT					184

COURSON -B- 4 WELL #: 33 RRCID -> 166703 COMPL. DATE 01/06/1994 TOTAL DEPTH 8675 PERF. 6502 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	31	-0-	-329	-0-	31	2			N	-0-					189
07	845	N	845	-0-	-0-	-0-	845	2			N	-0-					189
08	603	N	603	-0-	-0-	-0-	603	2			N	-0-					189
09	735	N	735	-0-	-0-	-0-	724	2	11	9	N	10					199
*10	154	N	154	-0-	-0-	-0-	154	2			N	-0-					199
11	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					199

MAYO CLINIC WELL #: 7 RRCID -> 212688 COMPL. DATE 08/09/2005 TOTAL DEPTH 7306 PERF. 7030 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1320	-0-	-0-	-0-	1306	2	14	9	N	13					937
07	1537	N	1537	-0-	-0-	-0-	1537	2			N	-0-					937
08	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-					937
09	1232	N	1232	-0-	-0-	-0-	1169	2	63	9	N	57					994
*10	789	N	789	-0-	-0-	-0-	789	2			N	-0-					994
11	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					994

COURSON RANCH 135 WELL #: 7 RRCID -> 214526 COMPL. DATE 10/10/2005 TOTAL DEPTH 11040 PERF. 6850 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3022	X	3022	-0-	-0-	-0-	3022	2			N	-0-					497
07	3546	X	3546	-0-	-0-	-0-	3546	2			N	-0-					497
08	2919	X	2919	-0-	-0-	-0-	2915	2	4	9	N	4	4	8			497
09	2845	X	2845	-0-	-0-	-0-	2845	2			N	-0-					497
*10	2563	X	2563	-0-	-0-	-0-	2563	2			N	-0-					497
11	1680	X	NO RPT	-0-	-1680	-0-					N	NO RPT					497

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 136 WELL #: 1A RRCID -> 219127 COMPL. DATE 12/16/2005 TOTAL DEPTH 8454 PERF. 6830 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	318	-0-	-12	-0-	318	2			N	-0-					292
07	341	N	326	-0-	-15	-0-	326	2			N	-0-					292
08	341	N	325	-0-	-16	-0-	325	2			N	-0-					292
09	330	N	311	-0-	-19	-0-	311	2			N	-0-					292
*10	314	N	314	-0-	-0-	-0-	314	2			N	-0-					292
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					292

LE NORMAN OPERATING LLC 491579
MORRIS ESTATE 848 WELL #: 1H RRCID -> 278945 COMPL. DATE 10/25/2013 TOTAL DEPTH 7834 PERF. 7878 - 12153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8400	X	7504	-0-	-896	-0-	6733	2	771	9	N	701	570	1			428
07	8680	X	7715	-0-	-965	-0-	6910	2	805	9	N	732	746	1			414
08	7936	X	7430	-0-	-506	-0-	6675	2	755	9	N	686	748	1			352
09	7680	X	6768	-0-	-912	-0-	6074	2	694	9	N	631	569	1			414
10	7936	X	5880	-0-	-2056	-0-	5262	2	618	9	N	562	569	1			407
11	7500	X	5829	-0-	-1671	-0-	5215	2	614	9	N	558	571	1			394

MCQUITTY 298 WELL #: 1H RRCID -> 278970 COMPL. DATE 09/10/2014 TOTAL DEPTH 7666 PERF. 8488 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4680	X	4171	-0-	-509	-0-	3823	2	348	9	N	316					495
07	4929	X	4435	-0-	-494	-0-	3973	2	462	9	N	420	718	1			197
08	5053	X	3920	-0-	-1133	-0-	3507	2	413	9	N	375	376	1			196
09	4890	X	3621	-0-	-1269	-0-	3252	2	369	9	N	335	377	1			154
10	5053	X	2519	-0-	-2534	-0-	2320	2	199	9	N	181	186	1			149
11	4290	X	2100	-0-	-2190	-0-	1885	2	215	9	N	195					344

MCQUITTY 298 WELL #: 2H RRCID -> 279884 COMPL. DATE 06/01/2015 TOTAL DEPTH 7679 PERF. 8028 - 12186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3390	X	2525	-0-	-865	-0-	2390	2	135	9	N	123					272
07	3782	X	2876	-0-	-906	-0-	2688	2	188	9	N	171	181	1			262
08	3782	X	3203	-0-	-579	-0-	2938	2	265	9	N	241	183	1			320
09	3660	X	2950	-0-	-710	-0-	2735	2	215	9	N	195	376	1			139
10	3255	X	2867	-0-	-388	-0-	2704	2	163	9	N	148					287
11	3090	X	2945	-0-	-145	-0-	2727	2	218	9	N	198	188	1			297

MCQUITTY 298 WELL #: 3H RRCID -> 280061 COMPL. DATE 05/27/2015 TOTAL DEPTH 7717 PERF. 8113 - 12645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5599	X	5599	-0-	-0-	-0-	5244	2	355	9	N	323	175	1			260
07	5700	X	5700	-0-	-0-	-0-	5367	2	333	9	N	303	375	1			188
08	5655	X	5655	-0-	-0-	-0-	5286	2	369	9	N	335	365	1			158
09	5610	X	4786	-0-	-824	-0-	4490	2	296	9	N	269	188	1			239
10	5797	X	5125	-0-	-672	-0-	4847	2	278	9	N	253	375	1			117
11	5610	X	5056	-0-	-554	-0-	4794	2	262	9	N	238	190	1			165

CODE BREAKER 848 WELL #: 1H RRCID -> 282864 COMPL. DATE 03/30/2017 TOTAL DEPTH 7343 PERF. 7562 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10659	X	10659	-0-	-0-	-0-	10221	2	438	9	N	398	188	1			456
07	10447	X	10242	-0-	-205	-0-	9849	2	393	9	N	357	370	1			443
08	12679	X	10341	-0-	-2338	-0-	9948	2	393	9	N	357	567	1			233
09	12270	X	10201	-0-	-2069	-0-	9832	2	369	9	N	335	376	1			192
10	12679	X	9829	-0-	-2850	-0-	9441	2	388	9	N	353	191	1			354
11	10650	X	8956	-0-	-1694	-0-	8573	2	383	9	N	348	381	1			321

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
MILLEDGE WELL #: 4 RRCID -> 155193 COMPL. DATE 07/03/1995 TOTAL DEPTH 7020 PERF. 6631 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	830	N	830	-0-	-0-	-0-	23	1	807	2	N	-0-					140
07	917	N	917	-0-	-0-	-0-	24	1	893	2	N	-0-					140
08	929	N	929	-0-	-0-	-0-	19	1	910	2	N	-0-					140
09	1024	N	1024	-0-	-0-	-0-	26	1	998	2	N	-0-					140
10	1114	N	1114	-0-	-0-	-0-	31	1	1083	2	N	-0-					140
*11	1037	N	1037	-0-	-0-	-0-	30	1	1007	2	N	-0-					140

DARNELL WELL #: 1 RRCID -> 155802 COMPL. DATE 09/15/1995 TOTAL DEPTH 7000 PERF. 6616 - 6653

06	960	N	902	-0-	-58	-0-	30	1	850	2	N	20					73
							22	9									
07	1147	N	725	-0-	-422	-0-	30	1	695	2	N	-0-					73
08	1147	N	669	-0-	-478	-0-	29	1	638	2	N	2					75
							2	9									
09	900	N	754	-0-	-146	-0-	30	1	724	2	N	-0-					75
10	736	N	736	-0-	-0-	-0-	31	1	705	2	N	-0-					75
*11	764	N	764	-0-	-0-	-0-	30	1	734	2	N	-0-					75

PSHIGODA "26" WELL #: 1 RRCID -> 156742 COMPL. DATE 11/17/1995 TOTAL DEPTH 7100 PERF. 6634 - 6646

06	1108	N	1108	-0-	-0-	-0-	30	1	1078	2	N	-0-					100
07	1271	N	867	-0-	-404	-0-	27	1	832	2	N	7					107
							8	9									
08	1178	N	900	-0-	-278	-0-	29	1	870	2	N	1					108
							1	9									
09	1110	N	891	-0-	-219	-0-	29	1	862	2	N	-0-					108
10	922	N	922	-0-	-0-	-0-	31	1	891	2	N	-0-					108
*11	917	N	917	-0-	-0-	-0-	30	1	887	2	N	-0-					108

PSHIGODA "37" WELL #: 1 RRCID -> 161613 COMPL. DATE 01/01/1997 TOTAL DEPTH 6915 PERF. 6724 - 6740

06	217	N	217	-0-	-0-	-0-	30	1	187	2	N	-0-					110
07	219	N	219	-0-	-0-	-0-	31	1	188	2	N	-0-					110
08	217	N	176	-0-	-41	-0-	27	1	149	2	N	-0-					110
09	210	N	149	-0-	-61	-0-	24	1	125	2	N	-0-					110
10	217	N	159	-0-	-58	-0-	30	1	129	2	N	-0-					110
11	180	N	120	-0-	-60	-0-	22	1	98	2	N	-0-					110

PSHIGODA "26" WELL #: 2 RRCID -> 162387 COMPL. DATE 02/08/1997 TOTAL DEPTH 6770 PERF. 6594 - 6608

06	870	N	843	-0-	-27	-0-	25	1	818	2	N	-0-					63
07	899	N	803	-0-	-96	-0-	23	1	780	2	N	-0-					63
08	992	N	609	-0-	-383	-0-	29	1	580	2	N	-0-					63
09	840	N	806	-0-	-34	-0-	30	1	776	2	N	-0-					63
10	806	N	550	-0-	-256	-0-	31	1	519	2	N	-0-					63
*11	693	N	693	-0-	-0-	-0-	24	1	669	2	N	-0-					63

MILLEDGE WELL #: 2 RRCID -> 170721 COMPL. DATE 08/20/1998 TOTAL DEPTH 7070 PERF. 6678 - 6718

06	0	N	-0-	-0-	-0-	-0-					N	-0-					123
07	4	N	-0-	-0-	-4	-0-					N	-0-					123
08	0	N	-0-	-0-	-0-	-0-					N	-0-					123
09	0	N	-0-	-0-	-0-	-0-					N	-0-					123
10	0	N	-0-	-0-	-0-	-0-					N	-0-					123
11	0	N	-0-	-0-	-0-	-0-					N	-0-					123

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
JUDICE WELL #: 2 RRCID -> 176461 COMPL. DATE 03/12/2000 TOTAL DEPTH 8790 PERF. 7057 - 8623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	477	-0-	-3	-0-	30	1	447	2	N	-0-					120
07	496	N	484	-0-	-12	-0-	31	1	453	2	N	-0-					120
08	496	N	476	-0-	-20	-0-	31	1	445	2	N	-0-					120
09	480	N	460	-0-	-20	-0-	30	1	430	2	N	-0-					120
10	496	N	475	-0-	-21	-0-	31	1	444	2	N	-0-					120
*11	454	N	454	-0-	-0-	-0-	30	1	424	2	N	-0-					120

DANIEL E. KUNKEL WELL #: 7391H RRCID -> 243507 COMPL. DATE 09/26/2008 TOTAL DEPTH 7165 PERF. 7728 - 9495

06	2316	N	2316	-0-	-0-	-0-	30	1	2282	2	N	4					287
							4	9									
07	2309	N	2309	-0-	-0-	-0-	30	1	2179	2	N	91					378
							100	9									
08	2325	N	2275	-0-	-50	-0-	31	1	2242	2	N	2					380
							2	9									
09	2250	N	2198	-0-	-52	-0-	30	1	2143	2	N	23	188	1			215
							25	9									
10	2294	N	1659	-0-	-635	-0-	26	1	1633	2	N	-0-					215
11	2190	N	1830	-0-	-360	-0-	28	1	1728	2	N	67					282
							74	9									

AUSTIN UNIT WELL #: 471 RRCID -> 244275 COMPL. DATE 11/06/2008 TOTAL DEPTH 8800 PERF. 6584 - 8590

06	330	N	243	-0-	-87	-0-	30	1	213	2	N	-0-					33
07	217	N	183	-0-	-34	-0-	31	1	152	2	N	-0-					33
08	570	N	570	-0-	-0-	-0-	31	1	539	2	N	-0-					33
09	732	N	732	-0-	-0-	-0-	30	1	702	2	N	-0-					33
10	611	N	611	-0-	-0-	-0-	31	1	580	2	N	-0-					33
*11	618	N	618	-0-	-0-	-0-	30	1	588	2	N	-0-					33

DANIEL E. KUNKEL WELL #: 7392H RRCID -> 245346 COMPL. DATE 12/31/2008 TOTAL DEPTH 9610 PERF. 7569 - 9550

06	1140	N	966	-0-	-174	-0-	26	1	940	2	N	-0-					123
07	1085	N	1037	-0-	-48	-0-	30	1	986	2	N	19					142
							21	9									
08	1116	N	985	-0-	-131	-0-	31	1	951	2	N	3					145
							3	9									
09	960	N	858	-0-	-102	-0-	30	1	822	2	N	5					150
							6	9									
10	1023	N	945	-0-	-78	-0-	31	1	914	2	N	-0-					150
11	960	N	865	-0-	-95	-0-	30	1	835	2	N	-0-					150

BRILLHART "851" WELL #: 1H RRCID -> 248742 COMPL. DATE 02/04/2009 TOTAL DEPTH 7357 PERF. 7819 - 10771

06	3720	X	2262	-0-	-1458	-0-	24	1	2238	2	N	-0-					207
07	3844	X	2453	-0-	-1391	-0-	26	1	2427	2	N	-0-					207
08	3658	X	2214	-0-	-1444	-0-	27	1	2176	2	N	10					217
							11	9									
09	3330	X	2778	-0-	-552	-0-	28	1	2747	2	N	3					220
							3	9									
10	2666	X	2524	-0-	-142	-0-	26	1	2498	2	N	-0-					220
11	2370	X	2326	-0-	-44	-0-	26	1	2300	2	N	-0-					220

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
BRILLHART "851" WELL #: 2H RRCID -> 249897 COMPL. DATE 04/03/2009 TOTAL DEPTH 7362 PERF. 7891 - 11380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2551	N	2551	-0-	-0-	-0-	30	1	2389	2	N	120	120	1			477
							132	9									
07	2573	N	2381	-0-	-192	-0-	30	1	2351	2	N	-0-					477
08	2573	N	2018	-0-	-555	-0-	30	1	1985	2	N	3					480
							3	9									
09	2550	N	1221	-0-	-1329	-0-	10	1	1211	2	N	-0-	120	1			360
10	2387	N	1545	-0-	-842	-0-	29	1	1516	2	N	-0-					360
11	1950	N	1700	-0-	-250	-0-	30	1	1664	2	N	5	189	1			176
							6	9									

SHRADER "A" WELL #: 4871H RRCID -> 253250 COMPL. DATE 08/18/2009 TOTAL DEPTH 6898 PERF. 7368 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1449	-0-	-51	-0-	30	1	1410	2	N	8					258
							9	9									
07	1395	N	1382	-0-	-13	-0-	31	1	1347	2	N	4					262
							4	9									
08	1550	N	296	-0-	-1254	-0-	9	1	287	2	N	-0-					262
09	2425	N	2425	-0-	-0-	-0-	26	1	2355	2	N	40					302
							44	9									
10	1701	N	1701	-0-	-0-	-0-	31	1	1664	2	N	5					307
							6	9									
*11	1967	N	1967	-0-	-0-	-0-	28	1	1922	2	N	15					322
							17	9									

TEXAS FARMS "845" WELL #: 1H RRCID -> 253279 COMPL. DATE 08/24/2009 TOTAL DEPTH 7113 PERF. 7659 - 11269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1966	N	1966	-0-	-0-	-0-	29	1	1937	2	N	-0-	120	1			460
07	1953	N	1462	-0-	-491	-0-	19	1	1366	2	N	70					530
							77	9									
08	1457	N	1107	-0-	-350	-0-	17	1	1084	2	N	5					535
							6	9									
09	1980	N	970	-0-	-1010	-0-	18	1	932	2	N	18					553
							20	9									
10	1457	N	742	-0-	-715	-0-	8	1	734	2	N	-0-					553
*11	1693	N	1693	-0-	-0-	-0-	20	1	1632	2	N	37					590
							41	9									

BERNICE WELL #: 1361H RRCID -> 254680 COMPL. DATE 12/08/2009 TOTAL DEPTH 6426 PERF. 6768 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1508	N	1508	-0-	-0-	-0-	30	1	1445	2	N	30					217
							33	9									
07	1888	N	1888	-0-	-0-	-0-	31	1	1806	2	N	46	181	1			82
							51	9									
08	1766	N	1766	-0-	-0-	-0-	31	1	1704	2	N	28					110
							31	9									
09	1500	N	1173	-0-	-327	-0-	11	1	1153	2	N	8					118
							9	9									
10	1891	N	1310	-0-	-581	-0-	13	1	1267	2	N	27					145
							30	9									
11	1710	N	1200	-0-	-510	-0-	30	1	1096	2	N	67					212
							74	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
BERNICE WELL #: 1362H RRCID -> 258759 COMPL. DATE 08/27/2010 TOTAL DEPTH 6414 PERF. 6877 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9901	X	9901	-0-	-0-	-0-	30	1	9498	2	N	339	344	1			188
							373	9									
07	9947	X	9947	-0-	-0-	-0-	31	1	9518	2	N	362	352	1			198
							398	9									
08	9729	X	9729	-0-	-0-	-0-	31	1	9336	2	N	329	340	1			187
							362	9									
09	8147	X	8147	-0-	-0-	-0-	30	1	7865	2	N	229	178	1			238
							252	9									
10	8636	X	8636	-0-	-0-	-0-	31	1	8245	2	N	327	358	1			207
							360	9									
*11	8332	X	8332	-0-	-0-	-0-	30	1	7946	2	N	324	337	1			194
							356	9									

BERNICE WELL #: 1363H RRCID -> 262585 COMPL. DATE 05/27/2011 TOTAL DEPTH 6419 PERF. 6894 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	X	1643	-0-	-457	-0-	30	1	1447	2	N	151					208
							166	9									
07	2170	X	1478	-0-	-692	-0-	30	1	1341	2	N	97	188	1			117
							107	9									
08	2170	X	1481	-0-	-689	-0-	31	1	1316	2	N	122	186	1			53
							134	9									
09	1710	X	1472	-0-	-238	-0-	30	1	1324	2	N	107					160
							118	9									
10	1705	X	1504	-0-	-201	-0-	31	1	1319	2	N	140	185	1			115
							154	9									
11	1650	X	1490	-0-	-160	-0-	30	1	1315	2	N	132	197	1			50
							145	9									

BERNICE WELL #: 1364H RRCID -> 264974 COMPL. DATE 09/12/2011 TOTAL DEPTH 6437 PERF. 6874 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1354	-0-	-476	-0-	29	1	1303	2	N	20					98
							22	9									
07	1519	N	1227	-0-	-292	-0-	31	1	1157	2	N	35					133
							39	9									
08	1488	N	1258	-0-	-230	-0-	31	1	1199	2	N	25					158
							28	9									
09	1350	N	1277	-0-	-73	-0-	30	1	1201	2	N	42					200
							46	9									
10	1588	N	1588	-0-	-0-	-0-	29	1	1360	2	N	181	191	1			190
							199	9									
*11	3000	N	3854	-0-	854	854	30	1	3421	2	N	366	382	1			174
							403	9									

DUTCHER "562" WELL #: 1H RRCID -> 266623 COMPL. DATE 12/16/2011 TOTAL DEPTH 7148 PERF. 7618 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4230	X	4127	-0-	-103	-0-	30	1	4071	2	N	24					122
							26	9									
07	4342	X	4342	-0-	-0-	-0-	31	1	4271	2	N	36					158
							40	9									
08	4309	X	4015	-0-	-294	-0-	31	1	3962	2	N	20					178
							22	9									
09	4170	X	4031	-0-	-139	-0-	30	1	3964	2	N	34					212
							37	9									
10	4340	X	4130	-0-	-210	-0-	31	1	4063	2	N	33					245
							36	9									
11	4200	X	3826	-0-	-374	-0-	30	1	3763	2	N	30	191	1			84
							33	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
HENRY, A. W. -A- WELL #: 621H RRCID -> 267156 COMPL. DATE 01/06/2012 TOTAL DEPTH 6964 PERF. 7356 - 11137

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	** DISPOSITIONS ** AMT	CODE	CM	COND PROD	** DISPOSITIONS ** AMT	CODE	** DISPOSITIONS ** AMT	CODE	EOM BALANCE
06	5850	X	4695	-0-	-1155	-0-	28	1	4617	2	N	45	185	1			57
							50	9									
07	5332	X	5115	-0-	-217	-0-	30	1	5029	2	N	51					108
							56	9									
08	5332	X	4383	-0-	-949	-0-	28	1	4301	2	N	49					157
							54	9									
09	4747	X	4747	-0-	-0-	-0-	29	1	4660	2	N	53					210
							58	9									
10	5115	X	4437	-0-	-678	-0-	29	1	4345	2	N	57	190	1			77
							63	9									
11	4950	X	4340	-0-	-610	-0-	29	1	4208	2	N	94					171
							103	9									

JARVIS, RAYMOND WELL #: 292H RRCID -> 268203 COMPL. DATE 11/06/2012 TOTAL DEPTH 6704 PERF. 7140 - 10895

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	** DISPOSITIONS ** AMT	CODE	CM	COND PROD	** DISPOSITIONS ** AMT	CODE	** DISPOSITIONS ** AMT	CODE	EOM BALANCE
06	3949	X	3949	-0-	-0-	-0-	28	1	3789	2	N	120	187	1			210
							132	9									
07	4595	X	4595	-0-	-0-	-0-	31	1	4351	2	N	194	187	1			217
							213	9									
08	3813	X	2840	-0-	-973	-0-	27	1	2736	2	N	70	187	1			100
							77	9									
09	3690	X	2150	-0-	-1540	-0-	11	1	2096	2	N	39					139
							43	9									
10	3813	X	1841	-0-	-1972	-0-	19	1	1789	2	N	30					169
							33	9									
11	3690	X	3618	-0-	-72	-0-	24	1	3508	2	N	78					247
							86	9									

NITSCHKE '21' WELL #: 4H RRCID -> 268671 COMPL. DATE 02/21/2013 TOTAL DEPTH 6685 PERF. 7155 - 11080

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	** DISPOSITIONS ** AMT	CODE	CM	COND PROD	** DISPOSITIONS ** AMT	CODE	** DISPOSITIONS ** AMT	CODE	EOM BALANCE
06	3990	X	3842	-0-	-148	-0-	29	1	3756	2	N	52					215
							57	9									
07	4123	X	4028	-0-	-95	-0-	30	1	3942	2	N	51	181	1			85
							56	9									
08	4123	X	2515	-0-	-1608	-0-	29	1	2431	2	N	50					135
							55	9									
09	4683	X	4683	-0-	-0-	-0-	30	1	4568	2	N	77					212
							85	9									
10	4123	X	3703	-0-	-420	-0-	27	1	3614	2	N	56					268
							62	9									
11	3900	X	3708	-0-	-192	-0-	23	1	3673	2	N	11	179	1			100
							12	9									

PATRICIA WELL #: 631H RRCID -> 269244 COMPL. DATE 08/22/2012 TOTAL DEPTH 6973 PERF. 7306 - 11003

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	** DISPOSITIONS ** AMT	CODE	CM	COND PROD	** DISPOSITIONS ** AMT	CODE	** DISPOSITIONS ** AMT	CODE	EOM BALANCE
06	1380	N	1252	-0-	-128	-0-	24	1	1216	2	N	11	148	1			90
							12	9									
07	1613	N	1613	-0-	-0-	-0-	28	1	1549	2	N	33					123
							36	9									
08	1767	N	1478	-0-	-289	-0-	27	1	1412	2	N	35					158
							39	9									
09	1439	N	1439	-0-	-0-	-0-	29	1	1391	2	N	17					175
							19	9									
10	1612	N	1282	-0-	-330	-0-	31	1	1249	2	N	2					177
							2	9									
11	1440	N	1138	-0-	-302	-0-	29	1	1100	2	N	8					185
							9	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
JEAN '52' WELL #: 1H RRCID -> 272240 COMPL. DATE 09/18/2013 TOTAL DEPTH 6970 PERF. 7209 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6630	X	5879	-0-	-751	-0-	30	1	5796	2	N	48					176
							53	9									
07	6851	X	5212	-0-	-1639	-0-	30	1	5135	2	N	43					219
							47	9									
08	6665	X	5180	-0-	-1485	-0-	29	1	5107	2	N	40					259
							44	9									
09	6450	X	5279	-0-	-1171	-0-	30	1	5204	2	N	41	188	1			112
							45	9									
10	6541	X	5473	-0-	-1068	-0-	31	1	5373	2	N	63					175
							69	9									
11	5880	X	5330	-0-	-550	-0-	30	1	5239	2	N	55					230
							61	9									

MERYDITH '499' WELL #: 3H RRCID -> 275901 COMPL. DATE 12/16/2013 TOTAL DEPTH 7469 PERF. 8032 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4080	X	3605	-0-	-475	-0-	30	1	3085	2	N	445	382	1			437
							490	9									
07	4216	X	3381	-0-	-835	-0-	31	1	2924	2	N	387	542	1			282
							426	9									
08	4185	X	3056	-0-	-1129	-0-	30	1	2501	2	N	477	364	1			395
							525	9									
09	3750	X	3282	-0-	-468	-0-	27	1	2819	2	N	396	371	1			420
							436	9									
10	3720	X	3169	-0-	-551	-0-	31	1	2708	2	N	391	183	1			628
							430	9									
11	3600	X	3249	-0-	-351	-0-	30	1	2720	2	N	454	575	1			507
							499	9									

PEARSON UNIT '18' WELL #: 1HC RRCID -> 275962 COMPL. DATE 01/29/2014 TOTAL DEPTH 6731 PERF. 7260 - 10353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1219	-0-	-431	-0-	20	1	1169	2	N	27					145
							30	9									
07	1569	N	1569	-0-	-0-	-0-	31	1	1503	2	N	32					177
							35	9									
08	1785	N	1785	-0-	-0-	-0-	31	1	1688	2	N	60	192	1			45
							66	9									
09	1581	N	1581	-0-	-0-	-0-	30	1	1504	2	N	43					88
							47	9									
10	1726	N	1726	-0-	-0-	-0-	31	1	1629	2	N	60					148
							66	9									
*11	1935	N	1935	-0-	-0-	-0-	30	1	1822	2	N	75					223
							83	9									

BRUNSTETER '22' WELL #: C002AP RRCID -> 276225 COMPL. DATE 09/11/2014 TOTAL DEPTH 6700 PERF. 7076 - 10941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3870	X	3218	-0-	-652	-0-	30	1	3091	2	N	88					208
							97	9									
07	3751	X	3208	-0-	-543	-0-	31	1	3076	2	N	92	158	1			142
							101	9									
08	3720	X	3161	-0-	-559	-0-	31	1	3031	2	N	90					232
							99	9									
09	3420	X	2994	-0-	-426	-0-	30	1	2881	2	N	75	185	1			122
							83	9									
10	3410	X	3069	-0-	-341	-0-	31	1	2943	2	N	86					208
							95	9									
11	3210	X	2867	-0-	-343	-0-	30	1	2751	2	N	78	192	1			94
							86	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
HENRY-BENNETT WELL #: 501HC RRCID -> 276439 COMPL. DATE 02/18/2014 TOTAL DEPTH 6878 PERF. 7581 - 11060

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1577	-0-	-133	-0-	30	1	1540	2	N	6	188	1			65
							7	9									
07	1610	N	1610	-0-	-0-	-0-	31	1	1577	2	N	2					67
							2	9									
08	1901	N	1901	-0-	-0-	-0-	31	1	1836	2	N	31					98
							34	9									
09	1695	N	1695	-0-	-0-	-0-	30	1	1655	2	N	9					107
							10	9									
10	2289	N	2289	-0-	-0-	-0-	31	1	2225	2	N	30					137
							33	9									
11	1830	N	1784	-0-	-46	-0-	29	1	1754	2	N	1					138
							1	9									

DOUG HOLMES 566 WELL #: 1HC RRCID -> 276518 COMPL. DATE 11/08/2014 TOTAL DEPTH 7185 PERF. 7583 - 11331

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3240	X	2112	-0-	-1128	-0-	30	1	1806	2	N	251	189	1			180
							276	9									
07	3162	X	1612	-0-	-1550	-0-	22	1	1317	2	N	248	181	1			247
							273	9									
08	3162	X	1878	-0-	-1284	-0-	31	1	1632	2	N	195					442
							215	9									
09	2520	X	1542	-0-	-978	-0-	28	1	1314	2	N	182	381	1			243
							200	9									
10	2449	X	1639	-0-	-810	-0-	31	1	1409	2	N	181	189	1			235
							199	9									
11	2100	X	1292	-0-	-808	-0-	30	1	1137	2	N	114	189	1			160
							125	9									

PINCKARD, LIZZIE E. WELL #: 4862HC RRCID -> 278065 COMPL. DATE 12/03/2014 TOTAL DEPTH 7057 PERF. 7367 - 10580

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4320	X	3780	-0-	-540	-0-	30	1	3737	2	N	12					165
							13	9									
07	3999	X	3973	-0-	-26	-0-	31	1	3909	2	N	30					195
							33	9									
08	3968	X	2890	-0-	-1078	-0-	31	1	2831	2	N	25					220
							28	9									
09	3840	X	2479	-0-	-1361	-0-	30	1	2443	2	N	5					225
							6	9									
10	3968	X	2190	-0-	-1778	-0-	31	1	2140	2	N	17					242
							19	9									
11	3840	X	1479	-0-	-2361	-0-	30	1	1449	2	N	-0-	179	1			63

COURSON PARNELL 474 WELL #: 1HC RRCID -> 278160 COMPL. DATE 05/11/2015 TOTAL DEPTH 7271 PERF. 7656 - 11703

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19020	X	15130	-0-	-3890	-0-	30	1	15043	2	N	52	179	1			175
							57	9									
07	19003	X	15274	-0-	-3729	-0-	31	1	15164	2	N	72					247
							79	9									
08	18104	X	14619	-0-	-3485	-0-	31	1	14546	2	N	38					285
							42	9									
09	16590	X	14145	-0-	-2445	-0-	29	1	14070	2	N	42	190	1			137
							46	9									
10	16120	X	14585	-0-	-1535	-0-	31	1	14468	2	N	78					215
							86	9									
11	15120	X	13284	-0-	-1836	-0-	30	1	13180	2	N	67					282
							74	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
SAM HILL 16 WELL #: 1HC RRCID -> 278399 COMPL. DATE 07/13/2015 TOTAL DEPTH 6950 PERF. 7264 - 11340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5190	X	4832	-0-	-358	-0-	30	1	4662	2	N	127	172	1			175
							140	9									
07	5363	X	4985	-0-	-378	-0-	31	1	4822	2	N	120	178	1			117
							132	9									
08	5363	X	5077	-0-	-286	-0-	31	1	4908	2	N	125	177	1			65
							138	9									
09	5102	X	5102	-0-	-0-	-0-	28	1	4934	2	N	127					192
							140	9									
10	5155	X	5155	-0-	-0-	-0-	31	1	4975	2	N	135	172	1			155
							149	9									
11	4920	X	4680	-0-	-240	-0-	29	1	4523	2	N	116	186	1			85
							128	9									

SMITH UNIT WELL #: 1 RRCID -> 281843 COMPL. DATE 01/29/1985 TOTAL DEPTH 8800 PERF. 7022 - 8569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	109	-0-	-11	-0-	30	1	79	2	N	-0-					-0-
07	139	N	139	-0-	-0-	-0-	31	1	108	2	N	-0-					-0-
08	140	N	140	-0-	-0-	-0-	31	1	109	2	N	-0-					-0-
09	122	N	122	-0-	-0-	-0-	30	1	92	2	N	-0-					-0-
10	124	N	113	-0-	-11	-0-	30	1	83	2	N	-0-					-0-
11	150	N	96	-0-	-54	-0-	30	1	66	2	N	-0-					-0-

NATURAL GAS ANADARKO COMPANY 600750
JINES WELL #: 1660 RRCID -> 079393 COMPL. DATE 10/10/1978 TOTAL DEPTH 9100 PERF. 6915 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	726	-0-	-204	-0-	48	1	678	2	N	-0-					153
07	1054	N	1033	-0-	-21	-0-	62	1	971	2	N	-0-					153
08	930	N	829	-0-	-101	-0-	56	1	769	2	N	4					157
							4	9									
09	823	N	823	-0-	-0-	-0-	60	1	763	2	N	-0-					157
*10	1023	N	746	-0-	-277	-0-	62	1	677	2	N	6					163
							7	9									
*11	860	N	860	-0-	-0-	-0-	60	1	800	2	N	-0-					163

MATILDA WELL #: 1049 RRCID -> 089621 COMPL. DATE 08/25/1980 TOTAL DEPTH 9300 PERF. 6958 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	357	-0-	-63	-0-	50	1	307	2	N	-0-					80
07	489	N	489	-0-	-0-	-0-	60	1	429	2	N	-0-					80
08	434	N	373	-0-	-61	-0-	54	1	319	2	N	-0-					80
09	464	N	464	-0-	-0-	-0-	56	1	402	2	N	5					85
							6	9									
10	944	N	944	-0-	-0-	-0-	62	1	882	2	N	-0-					85
*11	653	N	653	-0-	-0-	-0-	60	1	593	2	N	-0-					85

RICHARDSON, V. W. WELL #: 1046 RRCID -> 096936 COMPL. DATE 10/27/1981 TOTAL DEPTH 7450 PERF. 6887 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1086	N	1086	-0-	-0-	-0-	60	1	1026	2	N	-0-					140
07	1147	N	1117	-0-	-30	-0-	62	1	1055	2	N	-0-					140
08	1117	N	1117	-0-	-0-	-0-	54	1	1063	2	N	-0-					140
09	1108	N	1108	-0-	-0-	-0-	54	1	1054	2	N	-0-					140
10	1116	N	1070	-0-	-46	-0-	62	1	1008	2	N	-0-					140
*11	1097	N	1097	-0-	-0-	-0-	60	1	1037	2	N	-0-					140

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
PATTISON WELL #: 1087 RRCID -> 112379 COMPL. DATE 06/30/1984 TOTAL DEPTH 8550 PERF. 6931 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	333	-0-	-147	-0-	8	1	325	2	N	-0-					58
07	434	N	386	-0-	-48	-0-	62	1	324	2	N	-0-					58
08	403	N	381	-0-	-22	-0-	62	1	319	2	N	-0-					58
09	361	N	361	-0-	-0-	-0-	60	1	301	2	N	-0-					58
10	372	N	288	-0-	-84	-0-	56	1	224	2	N	7					65
							8	9									
11	360	N	349	-0-	-11	-0-	60	1	289	2	N	-0-					65

CAMP WELL #: 1064 RRCID -> 133751 COMPL. DATE 02/16/1990 TOTAL DEPTH 9400 PERF. 6997 - 7033

06	1137	N	1137	-0-	-0-	-0-	60	1	1042	2	N	32					172
							35	9									
07	1488	N	1141	-0-	-347	-0-	62	1	1039	2	N	36					208
							40	9									
08	1271	N	1079	-0-	-192	-0-	62	1	1002	2	N	14					222
							15	9									
09	1140	N	960	-0-	-180	-0-	60	1	877	2	N	21					243
							23	9									
10	1147	N	640	-0-	-507	-0-	62	1	559	2	N	17					260
							19	9									
11	1050	N	545	-0-	-505	-0-	28	1	504	2	N	12	181	1			91
							13	9									

JINES WELL #: 1048 RRCID -> 148980 COMPL. DATE 04/07/1994 TOTAL DEPTH 7400 PERF. 6907 - 6946

06	3000	X	2467	-0-	-533	-0-	50	1	2417	2	N	-0-					48
07	3207	X	3207	-0-	-0-	-0-	62	1	3145	2	N	-0-					48
08	3156	X	3156	-0-	-0-	-0-	60	1	3096	2	N	-0-					48
09	3335	X	3335	-0-	-0-	-0-	60	1	3275	2	N	-0-					48
10	3432	X	3432	-0-	-0-	-0-	62	1	3370	2	N	-0-					48
*11	3278	X	3278	-0-	-0-	-0-	60	1	3218	2	N	-0-					48

RICHARDSON, V. W. WELL #: 2046 RRCID -> 190041 COMPL. DATE 07/19/2002 TOTAL DEPTH 7482 PERF. 6890 - 6932

06	60	N	-0-	-0-	-60	-0-					N	-0-					159
07	96	N	96	-0-	-0-	-0-	46	1	50	9	N	45					204
08	62	N	32	-0-	-30	-0-	10	1	22	9	N	20					224
09	9	N	9	-0-	-0-	-0-	8	1	1	9	N	1					225
10	93	N	7	-0-	-86	-0-	6	1	1	9	N	1					226
*11	170	N	170	-0-	-0-	-0-	30	1	140	2	N	-0-					226

OIL PRODUCERS, INC. OF KANSAS 620573
CONVERSE, R. V. WELL #: 3130 RRCID -> 187467 COMPL. DATE 11/20/2001 TOTAL DEPTH 8194 PERF. 6318 - 6326

06	690	N	668	-0-	-22	-0-	657	3	11	9	N	10					40
07	713	N	670	-0-	-43	-0-	659	3	11	9	N	10					50
08	713	N	663	-0-	-50	-0-	646	3	17	9	N	15					65
09	660	N	641	-0-	-19	-0-	632	3	9	9	N	8					73
10	682	N	664	-0-	-18	-0-	649	3	15	9	N	14					87
11	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					87

CONVERSE, R. V. WELL #: 2130 RRCID -> 190852 COMPL. DATE 11/29/2005 TOTAL DEPTH 8146 PERF. 6294 - 6323

06	DLQ G-10		526	-0-	526	526	526	3			Y	-0-					-0-
07	1055	N	529	-0-	-526	-0-	529	3			Y	-0-					-0-
08	509	N	509	-0-	-0-	-0-	509	3			Y	-0-					-0-
09	565	N	565	-0-	-0-	-0-	565	3			Y	-0-					-0-
*10	542	N	542	-0-	-0-	-0-	542	3			Y	-0-					-0-
11	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
PANTERA ENERGY COMPANY 638486
CROOKS-HAWKINS GAS UNIT WELL #: 1 RRCID -> 022227 COMPL. DATE 03/26/1958 TOTAL DEPTH 8200 PERF. 6294 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1291	N	1291	-0-	-0-	-0-	1291	3			N	-0-					-0-
07	1321	N	1321	-0-	-0-	-0-	1321	3			N	-0-					-0-
08	1309	N	1309	-0-	-0-	-0-	1309	3			N	-0-					-0-
09	1266	N	1266	-0-	-0-	-0-	1266	3			N	-0-					-0-
10	1159	N	1159	-0-	-0-	-0-	1159	3			N	-0-					-0-
11	1080	N	1006	-0-	-74	-0-	1006	3			N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
PEARSON 27 WELL #: RRCID -> 264408 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6547 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUANAH PANHANDLE, LLC 684575
P & P WELL #: 1737 RRCID -> 160555 COMPL. DATE 08/16/1996 TOTAL DEPTH 9700 PERF. 7190 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	415	-0-	-245	-0-	405	3	10	9	N	9					69
07	649	N	649	-0-	-0-	-0-	648	3	1	9	N	1					70
08	673	N	673	-0-	-0-	-0-	643	3	30	9	N	27					97
09	573	N	573	-0-	-0-	-0-	548	3	25	9	N	23					120
10	561	N	561	-0-	-0-	-0-	548	3	13	9	N	12					132
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132

ETTER, THOMAS H. WELL #: 1 RRCID -> 203145 COMPL. DATE 07/09/2004 TOTAL DEPTH 6510 PERF. 6422 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WRIGHT, M.R. WELL #: 1 RRCID -> 279280 COMPL. DATE 01/18/2013 TOTAL DEPTH 6637 PERF. 6527 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	N	2267	-0-	-43	-0-	2267	3			N	-0-					33
07	2435	N	2435	-0-	-0-	-0-	2421	3	14	9	N	13					46
08	2385	N	2385	-0-	-0-	-0-	2373	3	12	9	N	11					57
09	2342	N	2342	-0-	-0-	-0-	2342	3			N	-0-					57
10	2348	N	2348	-0-	-0-	-0-	2342	3	6	9	N	5					62
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					62

WRIGHT, M.R. WELL #: 3 RRCID -> 283177 COMPL. DATE 07/29/2003 TOTAL DEPTH 6649 PERF. 6548 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	475	N	475	-0-	-0-	-0-	473	3	2	9	N	2					20
07	512	N	512	-0-	-0-	-0-	505	3	7	9	N	6					26
08	584	N	584	-0-	-0-	-0-	577	3	7	9	N	6					32
09	490	N	490	-0-	-0-	-0-	488	3	2	9	N	2					34
10	494	N	494	-0-	-0-	-0-	488	3	6	9	N	5					39
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
QUESTA ENERGY CORPORATION 684634
ROGERS WELL #: 1408 RRCID -> 150130 COMPL. DATE 04/06/1982 TOTAL DEPTH 7500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	194	N	194	-0-	-0-	-0-	174	3	20	9	N	18					187
07	200	N	200	-0-	-0-	-0-	178	3	22	9	N	20					207
08	173	N	173	-0-	-0-	-0-	149	3	24	9	N	22					229
09	180	N	160	-0-	-20	-0-	131	3	29	9	N	26					255
10	186	N	128	-0-	-58	-0-	128	3			N	-0-	173	1			82
11	180	N	80	-0-	-100	-0-	67	3	13	9	N	12					94

REMNANT ENERGY, INC. 701555
STEPHENSON WELL #: 6 RRCID -> 160811 COMPL. DATE 11/01/1996 TOTAL DEPTH 7140 PERF. 6726 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					313
07	0	N	-0-	-0-	-0-	-0-					N	-0-					313
08	0	N	-0-	-0-	-0-	-0-					N	-0-					313
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					313
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					313
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					313

KELLY WELL #: 1 RRCID -> 164235 COMPL. DATE 12/27/1996 TOTAL DEPTH 8570 PERF. 6977 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					195
07	0	N	-0-	-0-	-0-	-0-					N	-0-					195
08	0	N	-0-	-0-	-0-	-0-					N	-0-					195
09	0	N	-0-	-0-	-0-	-0-					N	-0-					195
10	0	N	-0-	-0-	-0-	-0-					N	-0-					195
11	0	N	-0-	-0-	-0-	-0-					N	-0-					195

DANIEL 139 WELL #: 3H RRCID -> 234794 COMPL. DATE 03/04/2007 TOTAL DEPTH 6478 PERF. 6910 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	92	-0-	-238	-0-	71	2	21	9	N	19					397
07	186	N	46	-0-	-140	-0-	46	2			N	-0-					397
08	155	N	28	-0-	-127	-0-	28	2			N	-0-	186	1			211
09	90	N	-0-	-0-	-90	-0-					N	18					229
10	31	N	-0-	-0-	-31	-0-					N	-0-					229
*11	104	N	104	-0-	-0-	-0-	79	2	25	9	N	23					252

KELLY WELL #: 2 RRCID -> 239412 COMPL. DATE 06/26/2008 TOTAL DEPTH 8580 PERF. 6974 - 6997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY WELL #: 1H RRCID -> 263334 COMPL. DATE 03/21/2011 TOTAL DEPTH 7015 PERF. 7489 - 9439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	65	-0-	-685	-0-	63	2	2	9	N	2					434
07	496	N	31	-0-	-465	-0-	29	2	2	9	N	2					436
08	465	N	5	-0-	-460	-0-	5	2			N	-0-					436
09	1275	N	1275	-0-	-0-	-0-	1275	2			N	-0-					436
10	769	N	769	-0-	-0-	-0-	769	2			N	-0-					436
*11	444	N	444	-0-	-0-	-0-	444	2			N	-0-					436

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
REMORA OPERATING, LLC 701613
DODSON, JIM WELL #: 1834 RRCID -> 097250 COMPL. DATE 03/30/1981 TOTAL DEPTH 8603 PERF. 6666 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	536	N	536	-0-	-0-	-0-	536	2			N	-0-					72
07	722	N	722	-0-	-0-	-0-	120	1	602	2	N	-0-					72
08	775	N	478	-0-	-297	-0-	478	2			N	-0-					72
09	450	N	450	-0-	-0-	-0-	450	2			N	-0-					72
10	463	N	463	-0-	-0-	-0-	463	2			N	-0-					72
*11	465	N	465	-0-	-0-	-0-	465	2			N	-0-					10

DODSON WELL #: 3 RRCID -> 100159 COMPL. DATE 06/29/1996 TOTAL DEPTH 8100 PERF. 6710 - 7868

06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CAVINS-JARVIS WELL #: 2016 RRCID -> 113208 COMPL. DATE 08/24/1984 TOTAL DEPTH 6830 PERF. 6714 - 6773

06	47	N	47	-0-	-0-	-0-	47	2			N	-0-					10
07	42	N	42	-0-	-0-	-0-	42	2			N	-0-					10
08	42	N	42	-0-	-0-	-0-	42	2			N	-0-					10
09	49	N	49	-0-	-0-	-0-	49	2			N	-0-					10
10	42	N	42	-0-	-0-	-0-	42	2			N	-0-					10
*11	18	N	18	-0-	-0-	-0-	18	2			N	-0-					318

NITSCHKE WELL #: 203H RRCID -> 270374 COMPL. DATE 08/18/2013 TOTAL DEPTH 6658 PERF. 6987 - 11127

06	8988	X	8988	-0-	-0-	-0-	74	1	8492	2	N	384	356	1			260
							422	9									
07	8813	X	8813	-0-	-0-	-0-	730	1	7699	2	N	349	357	1			252
							384	9									
08	7957	X	7957	-0-	-0-	-0-	441	1	7216	2	N	273	178	1			347
							300	9									
09	7298	X	7298	-0-	-0-	-0-	6924	2	374	9	N	340	352	1			335
10	7422	X	7422	-0-	-0-	-0-	7042	2	380	9	N	345	362	1			318
*11	7080	X	7080	-0-	-0-	-0-	6730	2	350	9	M	318	175	1			451

NITSCHKE WELL #: 202H RRCID -> 271837 COMPL. DATE 03/12/2013 TOTAL DEPTH 6650 PERF. 7095 - 10962

06	6870	X	4193	-0-	-2677	-0-	248	1	3831	2	N	104	176	1			257
							114	9									
07	5673	X	5202	-0-	-471	-0-	56	1	4945	2	N	183	178	1			262
							201	9									
08	5673	X	5091	-0-	-582	-0-	31	1	4815	2	N	223	178	1			307
							245	9									
09	5220	X	4354	-0-	-866	-0-	19	1	4128	2	N	188	354	1			142
							207	9									
10	5394	X	3894	-0-	-1500	-0-	11	1	3701	2	N	165					307
							182	9									
11	5040	X	3069	-0-	-1971	-0-	35	1	2920	2	N	104	181	1			294
							114	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
REMORA OPERATING, LLC //CONT.// 701613
NITSCHKE WELL #: 201H RRCID -> 271845 COMPL. DATE 03/14/2013 TOTAL DEPTH 6720 PERF. 7377 - 11169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4950	X	983	-0-	-3967	-0-	81	1	851	2	N	46					185
							51	9									
07	5022	X	1452	-0-	-3570	-0-	24	1	1287	2	N	128	178	1			135
							141	9									
08	5115	X	-0-	-0-	-5115	-0-					N	-0-					135
09	4950	X	3798	-0-	-1152	-0-	27	1	3288	2	N	439	356	1			217
							483	9									
10	4898	X	3938	-0-	-960	-0-	14	1	3559	2	N	332	179	1			371
							365	9									
*11	4949	X	4949	-0-	-0-	-0-	4564	2	385	9	N	350	350	1			-0-

SABRE OPERATING, INC. 742261
KIRT GAS UNIT WELL #: 2 RRCID -> 100046 COMPL. DATE 12/27/1981 TOTAL DEPTH 6600 PERF. 6512 - 6554

06	673	N	673	-0-	-0-	-0-	673	2			N	-0-					-0-
07	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
08	682	N	644	-0-	-38	-0-	644	2			N	-0-					-0-
09	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-
10	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
11	630	N	603	-0-	-27	-0-	603	2			N	-0-					-0-

LACKEY GU WELL #: 1 RRCID -> 201173 COMPL. DATE 03/15/2004 TOTAL DEPTH 7850 PERF. 6119 - 7660

06	2310	N	2034	-0-	-276	-0-	93	1	1941	2	N	-0-					105
07	2294	N	2147	-0-	-147	-0-	62	1	2085	2	N	-0-					105
08	2091	N	2091	-0-	-0-	-0-	93	1	1998	2	N	-0-					105
09	2465	N	2465	-0-	-0-	-0-	90	1	2368	2	N	6					111
							7	9									
10	2139	N	1949	-0-	-190	-0-	62	1	1887	2	N	-0-					111
11	2010	N	1934	-0-	-76	-0-	60	1	1874	2	N	-0-					111

STRAT LAND EXPLORATION COMPANY 825420
BUZZARD FAMILY WELL #: 1 RRCID -> 134250 COMPL. DATE 08/19/1988 TOTAL DEPTH 8600 PERF. 7000 - 7010

06	309	N	309	-0-	-0-	-0-	46	1	263	2	N	-0-					195
07	455	N	455	-0-	-0-	-0-	53	1	402	2	N	-0-					195
08	748	N	748	-0-	-0-	-0-	72	1	676	2	N	-0-					195
09	846	N	846	-0-	-0-	-0-	72	1	774	2	N	-0-					195
10	793	N	793	-0-	-0-	-0-	793	2			N	-0-					195
*11	761	N	761	-0-	-0-	-0-	761	2			N	-0-					195

MATHEWS WELL #: 1 RRCID -> 145505 COMPL. DATE 02/25/1993 TOTAL DEPTH 6700 PERF. 6549 - 6580

06	783	N	783	-0-	-0-	-0-	783	2			N	-0-					80
07	806	N	798	-0-	-8	-0-	798	2			N	-0-					80
08	776	N	776	-0-	-0-	-0-	776	2			N	-0-					80
09	780	N	762	-0-	-18	-0-	762	2			N	-0-					80
10	806	N	763	-0-	-43	-0-	763	2			N	-0-					80
*11	745	N	745	-0-	-0-	-0-	745	2			N	-0-					80

LYNN WELL #: 1 RRCID -> 171251 COMPL. DATE 05/01/2007 TOTAL DEPTH 7050 PERF. 5628 - 6822

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
08	1328	N	1328	-0-	-0-	-0-	1328	2			N	-0-					-0-
09	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
10	372	N	210	-0-	-162	-0-	210	2			N	-0-					-0-
*11	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

PAULINE WELL #: 1 RRCID -> 171755 COMPL. DATE 10/08/1998 TOTAL DEPTH 7075 PERF. 6804 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	389	-0-	-61	-0-	389	2			N	-0-					119
07	465	N	340	-0-	-125	-0-	340	2			N	-0-					119
08	403	N	121	-0-	-282	-0-	121	2			N	-0-					119
09	390	N	141	-0-	-249	-0-	141	2			N	-0-					119
10	341	N	301	-0-	-40	-0-	301	2			N	-0-					119
*11	382	N	382	-0-	-0-	-0-	382	2			N	-0-					119

CROOKS WELL #: 2113 RRCID -> 184120 COMPL. DATE 06/22/2001 TOTAL DEPTH 6500 PERF. 6282 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	999	-0-	-21	-0-	72	1	927	2	N	-0-					-0-
07	1054	N	798	-0-	-256	-0-	58	1	740	2	N	-0-					-0-
08	1726	N	1726	-0-	-0-	-0-	60	1	1666	2	N	-0-					-0-
09	1707	N	1707	-0-	-0-	-0-	72	1	1635	2	N	-0-					-0-
10	1645	N	1645	-0-	-0-	-0-	72	1	1573	2	N	-0-					-0-
*11	1504	N	1504	-0-	-0-	-0-	72	1	1432	2	N	-0-					-0-

MATHEWS, VIRGIL WELL #: 174 RRCID -> 212900 COMPL. DATE 05/13/2005 TOTAL DEPTH 8650 PERF. 6536 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS UNIT WELL #: 1055 RRCID -> 219137 COMPL. DATE 06/21/2006 TOTAL DEPTH 8750 PERF. 6602 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD FARMS WELL #: 196 RRCID -> 223973 COMPL. DATE 07/21/2006 TOTAL DEPTH 8000 PERF. 6268 - 6282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHUMANN WELL #: 104 RRCID -> 246298 COMPL. DATE 06/01/2008 TOTAL DEPTH 8650 PERF. 6350 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
BAGLEY WELL #: 3H RRCID -> 276559 COMPL. DATE 08/08/2014 TOTAL DEPTH 6575 PERF. 6700 - 8855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8040	X	6037	-0-	-2003	-0-	55	1	5694	2	N	262	174	1			424
							288	9									
07	8492	X	8492	-0-	-0-	-0-	58	1	8256	2	N	162	331	1			255
							178	9									
08	8649	X	8196	-0-	-453	-0-	72	1	8124	2	N	-0-					255
09	8370	X	6337	-0-	-2033	-0-	65	1	6038	2	N	213					468
							234	9									
10	8649	X	5758	-0-	-2891	-0-	72	1	5421	2	N	241	180	1			529
							265	9									
11	8220	X	5147	-0-	-3073	-0-	72	1	4836	2	N	217	178	1			568
							239	9									

RIES WELL #: 2H RRCID -> 277387 COMPL. DATE 01/29/2014 TOTAL DEPTH 7811 PERF. 8050 - 11952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4922	X	4922	-0-	-0-	-0-	4104	2	818	9	N	744	764	1			379
07	3882	X	3882	-0-	-0-	-0-	3458	2	424	9	N	385	380	1			384
08	3992	X	3992	-0-	-0-	-0-	3508	2	484	9	N	440	186	1			638
09	4658	X	4658	-0-	-0-	-0-	4106	2	552	9	N	502	567	1			561
10	4738	X	4738	-0-	-0-	-0-	202	1	4071	2	N	423	537	1			447
							465	9									
*11	4226	X	4226	-0-	-0-	-0-	202	1	3582	2	N	402	193	1			656
							442	9									

RIES WELL #: 3H RRCID -> 277457 COMPL. DATE 09/09/2014 TOTAL DEPTH 7822 PERF. 8054 - 12266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3090	X	2202	-0-	-888	-0-	1747	2	455	9	N	414	571	1			294
07	3193	X	1681	-0-	-1512	-0-	1488	2	193	9	N	175	172	1			297
08	3146	X	3146	-0-	-0-	-0-	2654	2	492	9	N	447	189	1			555
09	5337	X	5337	-0-	-0-	-0-	4195	2	1142	9	N	1038	1315	1			306
10	6693	X	6693	-0-	-0-	-0-	202	1	5467	2	N	931	759	1			478
							1024	9									
*11	6499	X	6499	-0-	-0-	-0-	202	1	5498	2	N	726	574	1			630
							799	9									

OWENS WELL #: 2H RRCID -> 279154 COMPL. DATE 05/02/2015 TOTAL DEPTH 7830 PERF. 8058 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4260	X	3801	-0-	-459	-0-	137	1	3209	2	N	414	366	1			279
							455	9									
07	4402	X	3897	-0-	-505	-0-	128	1	3300	2	N	426	354	1			351
							469	9									
08	4402	X	3886	-0-	-516	-0-	137	1	3228	2	N	474	382	1			443
							521	9									
09	3990	X	3579	-0-	-411	-0-	137	1	2998	2	N	404	357	1			490
							444	9									
10	4123	X	3442	-0-	-681	-0-	72	1	2989	2	N	346	548	1			288
							381	9									
*11	3926	X	3926	-0-	-0-	-0-	72	1	3329	2	N	477	369	1			396
							525	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
TEXAS FARMS WELL #: 1H RRCID -> 279276 COMPL. DATE 05/01/2015 TOTAL DEPTH 7884 PERF. 8110 - 12597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5040	X	1786	-0-	-3254	-0-	137 501	1 9	1148	2	N	455	377	1			382
07	2790	X	1549	-0-	-1241	-0-	137 439	1 9	973	2	N	399	375	1			406
08	3397	X	3397	-0-	-0-	-0-	102 597	1 9	2698	2	N	543	386	1			563
09	4102	X	4102	-0-	-0-	-0-	128 715	1 9	3259	2	N	650	738	1			475
10	5180	X	5180	-0-	-0-	-0-	202 719	1 9	4259	2	N	654	767	1			362
*11	4531	X	4531	-0-	-0-	-0-	155 543	1 9	3833	2	N	494	556	1			300

PAZOURECK WELL #: 1H RRCID -> 279328 COMPL. DATE 12/01/2011 TOTAL DEPTH 6530 PERF. 6828 - 10742

06	1096	N	1096	-0-	-0-	-0-	884	2	212	9	N	193	179	1	2	8	236
07	1116	N	998	-0-	-118	-0-	880	2	118	9	N	107	178	1			165
08	1085	N	966	-0-	-119	-0-	835	2	131	9	N	119	175	1			109
09	1080	N	743	-0-	-337	-0-	709	2	34	9	N	31					140
10	992	N	756	-0-	-236	-0-	202 98	1 9	456	2	N	89					229
*11	1043	N	1043	-0-	-0-	-0-	202 117	1 9	724	2	N	106	176	1			159

HAROLD WELL #: 1 RRCID -> 282952 COMPL. DATE 08/08/2017 TOTAL DEPTH 7837 PERF. 6260 - 7446

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TABULA RASA ENERGY, LLC 834332
CONLEY -A- WELL #: 11 RRCID -> 180341 COMPL. DATE 10/11/2000 TOTAL DEPTH 8300 PERF. 6745 - 6766

06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MATHEWS, V. -A- GAS UNIT WELL #: 1 C RRCID -> 022349 COMPL. DATE 03/31/1960 TOTAL DEPTH 8635 PERF. 6614 - 6630

06	597	N	597	-0-	-0-	-0-	597	2			Y	-0-					-0-
07	620	N	593	-0-	-27	-0-	593	2			Y	-0-					-0-
08	589	N	552	-0-	-37	-0-	552	2			Y	-0-					-0-
09	600	N	554	-0-	-46	-0-	554	2			Y	-0-					-0-
10	595	N	595	-0-	-0-	-0-	595	2			Y	-0-					-0-
*11	579	N	579	-0-	-0-	-0-	579	2			Y	-0-					-0-

REED, ELEANOR WELL #: 2 RRCID -> 168631 COMPL. DATE 03/06/1998 TOTAL DEPTH 8694 PERF. 6610 - 6640

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
GIBNER WELL #: 1 RRCID -> 230012 COMPL. DATE 07/14/2007 TOTAL DEPTH 8000 PERF. 6150 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
07	434	N	325	-0-	-109	-0-	325	2			N	-0-					-0-
08	434	N	432	-0-	-2	-0-	432	2			N	-0-					-0-
09	390	N	369	-0-	-21	-0-	369	2			N	-0-					-0-
10	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
11	420	N	331	-0-	-89	-0-	331	2			N	-0-					-0-

W. H. MATHEWS GU WELL #: 1 RRCID -> 233459 COMPL. DATE 10/10/2007 TOTAL DEPTH 8550 PERF. 6310 - 6420

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHEWS 56 WELL #: 3H RRCID -> 248786 COMPL. DATE 11/21/2008 TOTAL DEPTH 6592 PERF. 7329 - 9119

06	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-
07	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
08	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-
09	720	N	705	-0-	-15	-0-	705	2			N	-0-					-0-
10	744	N	720	-0-	-24	-0-	720	2			N	-0-					-0-
11	720	N	180	-0-	-540	-0-	180	2			N	-0-					-0-

REED, ELEANOR WELL #: 4H RRCID -> 249473 COMPL. DATE 01/08/2009 TOTAL DEPTH 6646 PERF. 7359 - 8400

06	2896	X	2896	-0-	-0-	-0-	2896	2			N	-0-					21
07	2937	X	2937	-0-	-0-	-0-	2937	2			N	-0-					21
08	2821	X	2810	-0-	-11	-0-	2810	2			N	-0-					21
09	2910	X	2775	-0-	-135	-0-	2771	2	4	9	N	4					25
10	3007	X	2442	-0-	-565	-0-	2441	2	1	9	N	1					26
11	2910	X	2699	-0-	-211	-0-	2697	2	2	9	N	2					28

UNIT PETROLEUM COMPANY 877099
MORRIS UNIT -C- WELL #: 1 RRCID -> 021905 COMPL. DATE 08/14/1961 TOTAL DEPTH 8430 PERF. 7240 - 7244

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140

ELLZEY WELL #: 1 RRCID -> 022890 COMPL. DATE 09/19/1962 TOTAL DEPTH 9649 PERF. 7185 - 7191

06	2179	N	2179	-0-	-0-	-0-	465	1	1708	3	N	5					109
							6	9									
07	2816	N	2816	-0-	-0-	-0-	559	1	2247	3	N	9					118
							10	9									
08	2394	N	2394	-0-	-0-	-0-	484	1	1910	3	N	-0-					118
09	2650	N	2650	-0-	-0-	-0-	541	1	2108	3	N	1					119
							1	9									
10	2451	N	2451	-0-	-0-	-0-	503	1	1942	3	N	5					124
							6	9									
*11	2284	N	2284	-0-	-0-	-0-	483	1	1788	3	N	12					136
							13	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
SELL WELL #: 1 RRCID -> 031518 COMPL. DATE 05/28/1962 TOTAL DEPTH 9615 PERF. 7218 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	2	-0-	-1	-0-	2	1			N	-0-					94
07	3	N	-0-	-0-	-3	-0-					N	-0-					94
08	3	N	-0-	-0-	-3	-0-					N	-0-					94
09	2	N	-0-	-0-	-2	-0-					N	-0-					94
10	0	N	-0-	-0-	-0-	-0-					N	-0-					94
11	0	N	-0-	-0-	-0-	-0-					N	-0-					94

MEARS WELL #: 1 RRCID -> 031719 COMPL. DATE 10/08/1962 TOTAL DEPTH 9700 PERF. 7266 - 7274

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194

MORGAN UNIT WELL #: 2 RRCID -> 055622 COMPL. DATE N/A TOTAL DEPTH 7350 PERF. 5810 - 7232

06	8953	X	8953	-0-	-0-	-0-	953	1	7980	3	N	18	166	1			60
							20	9									
07	8071	X	8071	-0-	-0-	-0-	968	1	7084	3	N	17					77
							19	9									
08	7130	X	6818	-0-	-312	-0-	925	1	5848	3	N	41					118
							45	9									
09	9853	X	9853	-0-	-0-	-0-	953	1	8875	3	N	23	109	1			32
							25	9									
10	9317	X	9317	-0-	-0-	-0-	983	1	8316	3	N	16					48
							18	9									
*11	8380	X	8380	-0-	-0-	-0-	942	1	7426	3	N	11					59
							12	9									

HAMKER -B- WELL #: 2 RRCID -> 086034 COMPL. DATE 05/25/1979 TOTAL DEPTH 9700 PERF. 7282 - 7344

06	1257	N	1257	-0-	-0-	-0-	300	1	957	3	N	-0-					10
07	1342	N	1342	-0-	-0-	-0-	310	1	1032	3	N	-0-					10
08	1335	N	1335	-0-	-0-	-0-	309	1	1026	3	N	-0-					10
09	1319	N	1319	-0-	-0-	-0-	300	1	1019	3	N	-0-					10
10	1350	N	1350	-0-	-0-	-0-	310	1	1040	3	N	-0-					10
11	1290	N	1204	-0-	-86	-0-	300	1	904	3	N	-0-					10

SCHULTZ WELL #: 1 RRCID -> 141654 COMPL. DATE 03/23/1992 TOTAL DEPTH 6954 PERF. 6636 - 6686

06	1080	N	1074	-0-	-6	-0-	300	1	774	3	N	-0-					19
07	1178	N	1059	-0-	-119	-0-	309	1	750	3	N	-0-					19
08	1147	N	1004	-0-	-143	-0-	281	1	723	3	N	-0-					19
09	1080	N	1079	-0-	-1	-0-	300	1	779	3	N	-0-					19
10	1054	N	1053	-0-	-1	-0-	310	1	743	3	N	-0-					19
11	960	N	960	-0-	-0-	-0-	300	1	660	3	N	-0-					19

SELL WELL #: 2 RRCID -> 145480 COMPL. DATE 05/26/1993 TOTAL DEPTH 9650 PERF. 7220 - 7272

06	780	N	121	-0-	-659	-0-	27	1	94	3	N	-0-					157
07	775	N	-0-	-0-	-775	-0-					N	-0-					157
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					157
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					157
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					157
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					157

PLUGGED AND ABANDONED_____ 08/02/2018 - P/A 08/02/18

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
MORGAN -A- WELL #: 2 RRCID -> 148242 COMPL. DATE 02/02/1994 TOTAL DEPTH 7350 PERF. 7162 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87

MORGAN WELL #: 3 RRCID -> 158924 COMPL. DATE 05/10/1996 TOTAL DEPTH 7380 PERF. 7165 - 7220

06	6	N	2	-0-	-4	-0-	2	1			N	-0-					210
07	3	N	3	-0-	-0-	-0-	3	1			N	-0-	183	1			27
08	3	N	-0-	-0-	-3	-0-					N	-0-					27
09	2	N	-0-	-0-	-2	-0-					N	-0-					27
10	3	N	-0-	-0-	-3	-0-					N	-0-					27
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27

SELL WELL #: 3 RRCID -> 159036 COMPL. DATE 05/21/1996 TOTAL DEPTH 7450 PERF. 7220 - 7272

06	510	N	2	-0-	-508	-0-	2	1			N	-0-					197
07	93	N	3	-0-	-90	-0-	3	1			N	-0-	172	1			25
08	3	N	-0-	-0-	-3	-0-					N	-0-					25
09	2	N	-0-	-0-	-2	-0-					N	-0-					25
10	3	N	-0-	-0-	-3	-0-					N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25

MORGAN WELL #: 4 RRCID -> 159992 COMPL. DATE 09/03/1996 TOTAL DEPTH 7400 PERF. 7164 - 7226

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONLEY WELL #: 1 RRCID -> 161859 COMPL. DATE 11/17/1996 TOTAL DEPTH 9540 PERF. 7200 - 9520

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLASINGAME, L.R. WELL #: 3 RRCID -> 185237 COMPL. DATE N/A TOTAL DEPTH 7330 PERF. 6892 - 6913

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099

MORGAN "A" WELL #: 4 RRCID -> 190775 COMPL. DATE N/A TOTAL DEPTH 7442 PERF. 7225 - 7289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1405	-0-	-275	-0-	207	1	1172	3	N	24					129
							26	9									
07	1656	N	1656	-0-	-0-	-0-	230	1	1198	3	N	207	178	1			158
							228	9									
08	1767	N	1506	-0-	-261	-0-	263	1	1243	3	N	-0-					158
09	1526	N	1526	-0-	-0-	-0-	208	1	1318	3	N	-0-					158
10	1643	N	1467	-0-	-176	-0-	217	1	1250	3	N	-0-					158
*11	1470	N	1346	-0-	-124	-0-	211	1	1135	3	N	-0-	60	1			98

MEARS WELL #: 2 RRCID -> 228614 COMPL. DATE 05/09/2007 TOTAL DEPTH 7700 PERF. 7281 - 7330

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					177
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					177
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					177
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					177
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					177
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					177

SELL WELL #: 4 RRCID -> 228616 COMPL. DATE 05/10/2007 TOTAL DEPTH 7600 PERF. 7256 - 7304

06	763	N	763	-0-	-0-	-0-	144	1	606	3	N	12					184
							13	9									
07	781	N	781	-0-	-0-	-0-	158	1	623	3	N	-0-	156	1			28
08	763	N	763	-0-	-0-	-0-	126	1	505	3	N	120	120	1			28
							132	9									
09	880	N	880	-0-	-0-	-0-	150	1	730	3	N	-0-					28
10	834	N	834	-0-	-0-	-0-	155	1	679	3	N	-0-					28
*11	844	N	844	-0-	-0-	-0-	158	1	686	3	N	-0-					28

MEARS WELL #: 3H RRCID -> 246750 COMPL. DATE 08/29/2008 TOTAL DEPTH 7167 PERF. 7657 - 10614

06	4680	X	3442	-0-	-1238	-0-	3424	3	18	9	N	16					61
07	4619	X	3487	-0-	-1132	-0-	3474	3	13	9	N	12					73
08	4433	X	3725	-0-	-708	-0-	3699	3	26	9	N	24					97
09	3836	X	3836	-0-	-0-	-0-	3814	3	22	9	N	20					117
10	3713	X	3713	-0-	-0-	-0-	3688	3	25	9	N	23					140
11	3600	X	3378	-0-	-222	-0-	3368	3	10	9	N	9					149

SWINK WELL #: 1191H RRCID -> 264805 COMPL. DATE 03/02/2011 TOTAL DEPTH 7030 PERF. 7559 - 11049

06	2157	N	2157	-0-	-0-	-0-	1863	3	294	9	N	267	367	1			377
07	2185	N	2185	-0-	-0-	-0-	1897	3	288	9	N	262	370	1			269
08	2263	N	2139	-0-	-124	-0-	1857	3	282	9	N	256	188	1			337
09	2160	N	2127	-0-	-33	-0-	1834	3	293	9	N	266	189	1			414
10	2170	N	2079	-0-	-91	-0-	1794	3	285	9	N	259	379	1			294
11	2070	N	1878	-0-	-192	-0-	1610	3	268	9	N	244	186	1			352

MCGARRAUGH B WELL #: 8H RRCID -> 272489 COMPL. DATE 02/17/2014 TOTAL DEPTH 6995 PERF. 7300 - 11806

06	7710	X	7040	-0-	-670	-0-	1730	1	5188	3	N	111	185	1			309
							122	9									
07	7657	X	7568	-0-	-89	-0-	1892	1	5516	3	N	145	187	1			267
							160	9									
08	7859	X	7859	-0-	-0-	-0-	1862	1	5628	3	N	335	191	1			411
							369	9									
09	7410	X	7081	-0-	-329	-0-	1680	1	5401	3	N	-0-					411
10	7564	X	6872	-0-	-692	-0-	1862	1	4977	3	N	30	190	1			251
							33	9									
11	7620	X	6281	-0-	-1339	-0-	1648	1	4512	3	N	110					361
							121	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
MCGARRAUGH B WELL #: 7H RRCID -> 274503 COMPL. DATE 01/14/2014 TOTAL DEPTH 6978 PERF. 7329 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6720	X	6388	-0-	-332	-0-	1614	1	4655	3	N	108	187	1			310
							119	9									
07	6984	X	6984	-0-	-0-	-0-	1892	1	4892	3	N	182					492
							200	9									
08	6944	X	2659	-0-	-4285	-0-	1444	1	1207	3	N	7	188	1			311
							8	9									
09	6720	X	3558	-0-	-3162	-0-	1328	1	2171	3	N	54					365
							59	9									
10	8611	X	8611	-0-	-0-	-0-	1920	1	6336	3	N	323	192	1			496
							355	9									
*11	7464	X	7464	-0-	-0-	-0-	1756	1	5425	3	N	257	383	1			370
							283	9									

URBAN OIL & GAS GROUP, LLC 879035
MATTHEWS, VIRGIL WELL #: 1 C RRCID -> 022366 COMPL. DATE 10/31/2017 TOTAL DEPTH 8510 PERF. 6551 - 8369

06	1920	X	806	-0-	-1114	-0-	87	1	719	2	Y	-0-					17
07	2046	X	1268	-0-	-778	-0-	136	1	1132	2	Y	-0-					17
08	2046	X	1445	-0-	-601	-0-	155	1	1290	2	Y	-0-					17
09	1980	X	1567	-0-	-413	-0-	168	1	1399	2	Y	-0-					17
10	1961	X	1961	-0-	-0-	-0-	211	1	1750	2	Y	-0-					17
11	1410	X	1161	-0-	-249	-0-	125	1	1036	2	Y	-0-					17

PATTERSON GAS UNIT WELL #: 2 RRCID -> 086703 COMPL. DATE 12/20/1979 TOTAL DEPTH 6684 PERF. 6560 - 6592

06	720	N	711	-0-	-9	-0-	76	1	635	2	N	-0-					20
07	744	N	733	-0-	-11	-0-	79	1	654	2	N	-0-					20
08	744	N	724	-0-	-20	-0-	78	1	646	2	N	-0-					20
09	720	N	714	-0-	-6	-0-	77	1	637	2	N	-0-					20
10	750	N	750	-0-	-0-	-0-	81	1	669	2	N	-0-					20
*11	786	N	786	-0-	-0-	-0-	84	1	702	2	N	-0-					20

ARCHER -A- WELL #: 1 RRCID -> 154415 COMPL. DATE 04/06/1995 TOTAL DEPTH 8275 PERF. 6440 - 8247

06	2022	N	2022	-0-	-0-	-0-	217	1	1805	2	N	-0-					-0-
07	2049	N	2049	-0-	-0-	-0-	220	1	1829	2	N	-0-					-0-
08	2108	N	2108	-0-	-0-	-0-	227	1	1881	2	N	-0-					-0-
09	2047	N	2047	-0-	-0-	-0-	220	1	1827	2	N	-0-					-0-
10	2168	N	2168	-0-	-0-	-0-	233	1	1935	2	N	-0-					-0-
*11	2167	N	2167	-0-	-0-	-0-	233	1	1934	2	N	-0-					-0-

WAKITA OPERATING, LLC 891725
MORTON WELL #: 1 RRCID -> 125711 COMPL. DATE 10/15/1987 TOTAL DEPTH 6450 PERF. 6248 - 6270

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
BUZZARD, CLARA K. WELL #: 1 U RRCID -> 021959 COMPL. DATE 07/28/1961 TOTAL DEPTH 9258 PERF. 6870 - 6892

06	1562	N	1562	-0-	-0-	-0-	1562	3			N	-0-					62
07	1581	N	1514	-0-	-67	-0-	1514	3			N	-0-					62
08	1581	N	1558	-0-	-23	-0-	1558	3			N	-0-					62
09	1536	N	1536	-0-	-0-	-0-	1536	3			N	-0-					62
10	1669	N	1669	-0-	-0-	-0-	1669	3			N	-0-					62
*11	1831	N	1831	-0-	-0-	-0-	1831	3			N	-0-					62

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY //CONT.// 923452
BUZZARD, GEORGE WELL #: 2 RRCID -> 073499 COMPL. DATE 07/11/1977 TOTAL DEPTH 8750 PERF. 6855 - 6875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	677	-0-	-43	-0-	677	3			N	-0-					34
07	744	N	683	-0-	-61	-0-	683	3			N	-0-					34
08	713	N	695	-0-	-18	-0-	695	3			N	-0-					34
09	690	N	673	-0-	-17	-0-	673	3			N	-0-					34
10	691	N	691	-0-	-0-	-0-	691	3			N	-0-					34
11	660	N	654	-0-	-6	-0-	654	3			N	-0-					34

BUZZARD, CLARA K. WELL #: 2 RRCID -> 144650 COMPL. DATE 02/19/1993 TOTAL DEPTH 7107 PERF. 6914 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	X	1286	-0-	-844	-0-	1286	3			N	-0-					42
07	2108	X	1505	-0-	-603	-0-	1505	3			N	-0-					42
08	1767	N	1473	-0-	-294	-0-	1473	3			N	-0-					42
09	1379	N	1379	-0-	-0-	-0-	1379	3			N	-0-					42
10	1519	N	1400	-0-	-119	-0-	1400	3			N	-0-					42
11	1440	N	1286	-0-	-154	-0-	1286	3			N	-0-					42

WILSON, JAMES O. 929302
WILSON, ALEC K. -A- WELL #: 1 RRCID -> 021958 COMPL. DATE 03/27/1963 TOTAL DEPTH 8450 PERF. 6607 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 1 M RRCID -> 021889 COMPL. DATE 08/30/1960 TOTAL DEPTH 8800 PERF. 1787 - 1508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	869	-0-	-181	-0-	869	2			N	-0-					10
07	1054	N	1050	-0-	-4	-0-	1048	2	2	9	N	2					12
08	1054	N	879	-0-	-175	-0-	1	1	876	2	N	2					14
							2	9									
09	936	N	936	-0-	-0-	-0-	936	2			N	-0-					14
10	1054	N	948	-0-	-106	-0-	948	2			N	-0-					14
11	840	N	532	-0-	-308	-0-	532	2			N	-0-					14

WILSON, DUDE GU -1- WELL #: 1 RRCID -> 021891 COMPL. DATE 11/29/1958 TOTAL DEPTH 8888 PERF. 6883 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUDE, GAS UNIT #2 WELL #: 1 U RRCID -> 021892 COMPL. DATE 07/07/1959 TOTAL DEPTH 8270 PERF. 6616 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		687	-0-	687	687	687	2			Y	-0-					16
07	DLQ G-10		690	-0-	690	1377	690	2			Y	-0-					16
08	1800	N	654	-0-	-1146	231	654	2			Y	-0-					16
09	863	N	632	-0-	-231	-0-	632	2			Y	-0-					16
10	736	N	736	-0-	-0-	-0-	736	2			Y	-0-					16
*11	748	N	748	-0-	-0-	-0-	748	2			Y	-0-					16

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936

WILSON, DUDE GU -4- WELL #: 2 U RRCID -> 021893 COMPL. DATE 10/15/1960 TOTAL DEPTH 7290 PERF. 6853 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1417	-0-	-53	-0-	1417	2			N	-0-					19
07	1519	N	682	-0-	-837	-0-	682	2			N	-0-					19
08	1674	N	1582	-0-	-92	-0-	1582	2			N	-0-					19
09	1615	N	1615	-0-	-0-	-0-	1615	2			N	-0-					19
10	1598	N	1598	-0-	-0-	-0-	1595	2	3	9	N	3					22
11	1530	N	1273	-0-	-257	-0-	1267	2	6	9	N	5					27

WILSON, DUDE GU -5- WELL #: 2 U RRCID -> 021894 COMPL. DATE 08/08/1960 TOTAL DEPTH 8500 PERF. 6708 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		2420	-0-	2420	2420	2413	2	7	9	Y	6					79
07	DLQ G-10		2695	-0-	2695	5115	2692	2	3	9	Y	3					82
08	7522	X	2407	-0-	-5115	-0-	2404	2	3	9	Y	3					85
09	2569	X	2569	-0-	-0-	-0-	2568	2	1	9	Y	1					86
10	2697	X	2516	-0-	-181	-0-	2513	2	3	9	Y	3					89
11	2340	N	1830	-0-	-510	-0-	1829	2	1	9	Y	1					90

WILSON, DUDE GU -7- WELL #: 1 RRCID -> 021896 COMPL. DATE 01/19/1961 TOTAL DEPTH 6953 PERF. 6805 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-
07	708	N	708	-0-	-0-	-0-	708	2			N	-0-					-0-
08	775	N	705	-0-	-70	-0-	705	2			N	-0-					-0-
09	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-
10	760	N	760	-0-	-0-	-0-	752	2	8	9	N	7					7
11	690	N	586	-0-	-104	-0-	584	2	2	9	N	2					9

HANSFORD GU -21- WELL #: 1 C RRCID -> 022212 COMPL. DATE 11/23/1960 TOTAL DEPTH 7877 PERF. 6252 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CROOKS, H. H. WELL #: 1 RRCID -> 042016 COMPL. DATE 08/18/1966 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-
07	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-
08	963	N	963	-0-	-0-	-0-	963	2			N	-0-					-0-
09	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-
10	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-
*11	935	N	935	-0-	-0-	-0-	935	2			N	-0-					-0-

DUDE WILSON GAS UNIT 6 WELL #: 2 RRCID -> 084677 COMPL. DATE 09/14/1979 TOTAL DEPTH 7174 PERF. 6860 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	766	-0-	-14	-0-	766	2			N	-0-					35
07	855	N	855	-0-	-0-	-0-	855	2			N	-0-					35
08	868	N	763	-0-	-105	-0-	763	2			N	-0-					35
09	835	N	835	-0-	-0-	-0-	835	2			N	-0-					35
10	868	N	777	-0-	-91	-0-	773	2	4	9	N	4					39
11	750	N	514	-0-	-236	-0-	508	2	6	9	N	5					44

WILSON, DUDE GU -7- WELL #: 2 RRCID -> 085198 COMPL. DATE 10/01/1979 TOTAL DEPTH 7050 PERF. 6797 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	947	-0-	-103	-0-	937	2	10	9	N	9					49
07	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					49
08	1085	N	962	-0-	-123	-0-	962	2			N	-0-					49
09	1103	N	1103	-0-	-0-	-0-	1093	2	10	9	N	9					58
10	1172	N	1172	-0-	-0-	-0-	1164	2	8	9	N	7					65
11	930	N	670	-0-	-260	-0-	662	2	8	9	N	7					72

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936

WILSON, DUDE GU -5- WELL #: 3 RRCID -> 086699 COMPL. DATE 01/01/1980 TOTAL DEPTH 7050 PERF. 6710 - 6765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1351	-0-	-29	-0-	1351	2			N	-0-					34
07	1457	N	1457	-0-	-0-	-0-	1457	2			N	-0-					34
08	1426	N	1308	-0-	-118	-0-	1308	2			N	-0-					34
09	1350	N	791	-0-	-559	-0-	791	2			N	-0-					34
10	1627	N	1627	-0-	-0-	-0-	1624	2	3	9	N	3					37
11	1260	N	1141	-0-	-119	-0-	1135	2	6	9	N	5					42

WILSON, DUDE GU -1- WELL #: 2 RRCID -> 087833 COMPL. DATE 01/02/1980 TOTAL DEPTH 7080 PERF. 6930 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	856	-0-	-74	-0-	856	2			N	-0-					22
07	1023	N	997	-0-	-26	-0-	997	2			N	-0-					22
08	1023	N	885	-0-	-138	-0-	885	2			N	-0-					22
09	938	N	938	-0-	-0-	-0-	938	2			N	-0-					22
10	992	N	956	-0-	-36	-0-	956	2			N	-0-					22
11	870	N	604	-0-	-266	-0-	604	2			N	-0-					22

WILSON, DUDE GU -4- WELL #: 3 RRCID -> 087835 COMPL. DATE 04/01/1980 TOTAL DEPTH 7092 PERF. 6948 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29

WILSON, DUDE GU -2- WELL #: 2 RRCID -> 091325 COMPL. DATE 09/06/1980 TOTAL DEPTH 6924 PERF. 6638 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1352	-0-	-58	-0-	1352	2			N	-0-					30
07	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-					30
08	1457	N	1360	-0-	-97	-0-	1360	2			N	-0-					30
09	1431	N	1431	-0-	-0-	-0-	1431	2			N	-0-					30
10	1426	N	1423	-0-	-3	-0-	1423	2			N	-0-					30
11	1320	N	240	-0-	-1080	-0-	240	2			N	-0-					30

DUDE WILSON GU -5- WELL #: 5 RRCID -> 165111 COMPL. DATE 09/19/1997 TOTAL DEPTH 7100 PERF. 6778 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	504	N	504	-0-	-0-	-0-	504	2			N	-0-					8
07	496	N	425	-0-	-71	-0-	425	2			N	-0-					8
08	496	N	425	-0-	-71	-0-	425	2			N	-0-					8
09	480	N	460	-0-	-20	-0-	460	2			N	-0-					8
10	434	N	297	-0-	-137	-0-	297	2			N	-0-					8
*11	458	N	458	-0-	-0-	-0-	458	2			N	-0-					8

DUDE WILSON G U -5- WELL #: 6 RRCID -> 165112 COMPL. DATE 09/10/1997 TOTAL DEPTH 7100 PERF. 6730 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	889	-0-	-41	-0-	11	1	878	2	N	-0-					35
07	989	N	989	-0-	-0-	-0-	12	1	977	2	N	-0-					35
08	961	N	880	-0-	-81	-0-	12	1	868	2	N	-0-					35
09	916	N	916	-0-	-0-	-0-	11	1	905	2	N	-0-					35
10	961	N	927	-0-	-34	-0-	12	1	915	2	N	-0-					35
11	840	N	608	-0-	-232	-0-	11	1	597	2	N	-0-					35

DUDE WILSON GAS UNIT NO. 1 WELL #: 4 RRCID -> 165703 COMPL. DATE 10/31/1997 TOTAL DEPTH 7600 PERF. 6952 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	467	N	467	-0-	-0-	-0-	467	2			N	-0-					24
07	558	N	259	-0-	-299	-0-	259	2			N	-0-					24
08	661	N	661	-0-	-0-	-0-	661	2			N	-0-					24
09	613	N	613	-0-	-0-	-0-	613	2			N	-0-					24
10	679	N	679	-0-	-0-	-0-	679	2			N	-0-					24
11	630	N	464	-0-	-166	-0-	464	2			N	-0-					24

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
WILSON, DUDE GU -4- WELL #: 4 RRCID -> 166164 COMPL. DATE 09/15/1997 TOTAL DEPTH 7150 PERF. 6954 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	166	-0-	-74	-0-	166	2			N	-0-					12
07	217	N	172	-0-	-45	-0-	172	2			N	-0-					12
08	186	N	168	-0-	-18	-0-	168	2			N	-0-					12
09	185	N	185	-0-	-0-	-0-	185	2			N	-0-					12
10	210	N	210	-0-	-0-	-0-	210	2			N	-0-					12
*11	196	N	196	-0-	-0-	-0-	196	2			N	-0-					12

WILSON, DUDE GU -4- WELL #: 5 RRCID -> 166166 COMPL. DATE 09/25/1997 TOTAL DEPTH 7150 PERF. 6846 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		1680	-0-	1680	1680	1680	2			Y	-0-					20
07	DLQ G-10		1346	-0-	1346	3026	1346	2			Y	-0-					20
08	1800	N	1661	-0-	-139	2887	1661	2			Y	-0-					20
09	3000	N	1284	-0-	-1716	1171	1284	2			Y	-0-					20
10	3100	N	1941	-0-	-1159	12	1939	2	2	9	Y	2					22
11	1620	N	1341	-0-	-279	-0-	1338	2	3	9	Y	3					25

JONES, M. C. WELL #: 5 RRCID -> 166169 COMPL. DATE 10/08/1997 TOTAL DEPTH 7100 PERF. 6741 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		877	-0-	877	877	877	2			Y	-0-					17
07	DLQ G-10		905	-0-	905	1782	905	2			Y	-0-					17
08	1800	N	661	-0-	-1139	643	661	2			Y	-0-					17
09	1536	N	893	-0-	-643	-0-	893	2			Y	-0-					17
10	806	N	694	-0-	-112	-0-	694	2			Y	-0-					17
11	630	N	576	-0-	-54	-0-	576	2			Y	-0-					17

WILSON, DUDE GU -1- WELL #: 3 RRCID -> 166175 COMPL. DATE 10/16/1997 TOTAL DEPTH 7600 PERF. 6940 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	553	N	553	-0-	-0-	-0-	552	2	1	9	N	1					11
07	496	N	448	-0-	-48	-0-	448	2			N	-0-					11
08	589	N	341	-0-	-248	-0-	341	2			N	-0-					11
09	540	N	438	-0-	-102	-0-	438	2			N	-0-					11
10	434	N	117	-0-	-317	-0-	114	2	3	9	N	3					14
11	330	N	137	-0-	-193	-0-	137	2			N	-0-					14

DUDE WILSON GAS UNIT 6 WELL #: 3 RRCID -> 168079 COMPL. DATE 03/03/1998 TOTAL DEPTH 7150 PERF. 6906 - 6953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	398	-0-	-52	-0-	19	1	379	2	N	-0-					27
07	408	N	408	-0-	-0-	-0-	19	1	389	2	N	-0-					27
08	424	N	424	-0-	-0-	-0-	19	1	405	2	N	-0-					27
09	474	N	474	-0-	-0-	-0-	19	1	455	2	N	-0-					27
10	561	N	561	-0-	-0-	-0-	19	1	542	2	N	-0-					27
11	420	N	397	-0-	-23	-0-	19	1	378	2	N	-0-					27

DUDE WILSON GAS UNIT 6 WELL #: 4 RRCID -> 168084 COMPL. DATE 03/10/1998 TOTAL DEPTH 7150 PERF. 6830 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	1952	-0-	-118	-0-	11	1	1902	2	N	35	149	1			17
							39	9									
07	2143	N	2143	-0-	-0-	-0-	12	1	2111	2	N	18					35
							20	9									
08	2170	N	1923	-0-	-247	-0-	12	1	1893	2	N	16					51
							18	9									
09	2089	N	2089	-0-	-0-	-0-	11	1	2052	2	N	24					75
							26	9									
10	2139	N	2017	-0-	-122	-0-	12	1	1977	2	N	25					100
							28	9									
11	1860	N	1562	-0-	-298	-0-	11	1	1527	2	N	22					122
							24	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
DUDE WILSON GAS UNIT 6 WELL #: 5 RRCID -> 168085 COMPL. DATE 04/03/1998 TOTAL DEPTH 7200 PERF. 6859 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	626	N	626	-0-	-0-	-0-	622	2	4	9	N	4					74
07	600	N	600	-0-	-0-	-0-	590	2	10	9	N	9					83
08	543	N	543	-0-	-0-	-0-	535	2	8	9	N	7					90
09	604	N	604	-0-	-0-	-0-	595	2	9	9	N	8					98
10	613	N	613	-0-	-0-	-0-	603	2	10	9	N	9					107
*11	435	N	435	-0-	-0-	-0-	428	2	7	9	N	6					113

TAYLOR, T. H. WELL #: 3 RRCID -> 194101 COMPL. DATE 03/05/2003 TOTAL DEPTH 8150 PERF. 6222 - 6232

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
BRUHLMAN WELL #: 1701 RRCID -> 021881 COMPL. DATE 03/09/1961 TOTAL DEPTH 8244 PERF. 6968 - 6988

06	870	N	765	-0-	-105	-0-	765	2			N	-0-					70
07	899	N	840	-0-	-59	-0-	840	2			N	-0-					70
08	899	N	842	-0-	-57	-0-	842	2			N	-0-					70
09	991	N	991	-0-	-0-	-0-	991	2			N	-0-					70
*10	906	N	906	-0-	-0-	-0-	906	2			N	-0-					70
11	810	N	809	-0-	-1	-0-	809	2			N	-0-					70

WILSON, D. C. -A- WELL #: 2750 U RRCID -> 021888 COMPL. DATE 03/12/1961 TOTAL DEPTH 8750 PERF. 6786 - 6840

06	720	N	715	-0-	-5	-0-	715	2			N	-0-					-0-
07	775	N	715	-0-	-60	-0-	715	2			N	-0-					-0-
08	775	N	681	-0-	-94	-0-	681	2			N	-0-					-0-
09	720	N	-0-	-0-	-720	-0-					N	-0-					-0-
*10	933	N	933	-0-	-0-	-0-	933	2			N	-0-					-0-
*11	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-

KENNY GAS UNIT WELL #: 128 U RRCID -> 022347 COMPL. DATE 07/25/1961 TOTAL DEPTH 8410 PERF. 6457 - 6477

06	1170	N	1057	-0-	-113	-0-	1057	2			N	-0-					121
07	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					121
08	1354	N	1354	-0-	-0-	-0-	1354	2			N	-0-					121
09	1693	N	1693	-0-	-0-	-0-	1693	2			N	-0-					121
*10	1697	N	1697	-0-	-0-	-0-	1697	2			N	-0-					121
11	1320	N	1296	-0-	-24	-0-	1296	2			N	-0-					121

PEARSON WELL #: 1 A RRCID -> 056617 COMPL. DATE 09/17/1973 TOTAL DEPTH 7600 PERF. 6333 - 6500

06	1283	N	1283	-0-	-0-	-0-	1283	2			N	-0-					429
07	1364	N	1301	-0-	-63	-0-	1283	2	18	9	N	16					445
08	1737	N	1737	-0-	-0-	-0-	1693	2	44	9	N	40					485
09	1698	N	1698	-0-	-0-	-0-	1654	2	44	9	N	40					525
*10	1626	N	1626	-0-	-0-	-0-	1613	2	13	9	N	12					537
11	1620	N	1516	-0-	-104	-0-	1502	2	14	9	N	13					550

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803

BRILLHART WELL #: 1840 RRCID -> 088708 COMPL. DATE 04/04/1980 TOTAL DEPTH 8500 PERF. 6737 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRUHLMAN WELL #: 1702 RRCID -> 092241 COMPL. DATE 02/15/1981 TOTAL DEPTH 7150 PERF. 6932 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	701	-0-	-199	-0-	701	2			N	-0-					-0-
07	744	N	727	-0-	-17	-0-	727	2			N	-0-					-0-
08	744	N	730	-0-	-14	-0-	730	2			N	-0-					-0-
09	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
*10	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
11	720	N	685	-0-	-35	-0-	685	2			N	-0-					-0-

DAVIS, DELBERT WELL #: 3836 RRCID -> 092332 COMPL. DATE 01/27/1981 TOTAL DEPTH 7150 PERF. 6930 - 6983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	827	-0-	-133	-0-	827	2			N	-0-					38
07	837	N	787	-0-	-50	-0-	787	2			N	-0-					38
08	930	N	871	-0-	-59	-0-	871	2			N	-0-					38
09	840	N	830	-0-	-10	-0-	830	2			N	-0-					38
*10	890	N	890	-0-	-0-	-0-	890	2			N	-0-					38
*11	847	N	847	-0-	-0-	-0-	847	2			N	-0-					38

CAMPBELL WELL #: 3004 RRCID -> 155094 COMPL. DATE 06/21/1995 TOTAL DEPTH 7010 PERF. 6808 - 6873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					40
07	0	N	-0-	-0-	-0-	-0-					N	-0-					40
08	0	N	-0-	-0-	-0-	-0-					N	-0-					40
09	0	N	-0-	-0-	-0-	-0-					N	-0-					40
10	0	N	-0-	-0-	-0-	-0-					N	-0-					40
11	0	N	-0-	-0-	-0-	-0-					N	-0-					40

TUBBS WELL #: 2904 RRCID -> 155716 COMPL. DATE 08/02/1995 TOTAL DEPTH 7000 PERF. 6797 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					49
07	0	N	-0-	-0-	-0-	-0-					N	-0-					49
08	0	N	-0-	-0-	-0-	-0-					N	-0-					49
09	0	N	-0-	-0-	-0-	-0-					N	-0-					49
10	0	N	-0-	-0-	-0-	-0-					N	-0-					49
11	0	N	-0-	-0-	-0-	-0-					N	-0-					49

TUBBS WELL #: 2903 RRCID -> 156187 COMPL. DATE 09/08/1995 TOTAL DEPTH 7400 PERF. 6848 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL WELL #: 3005 RRCID -> 156750 COMPL. DATE 09/11/1995 TOTAL DEPTH 7400 PERF. 6858 - 6874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803

BRUHLMAN WELL #: 1703 RRCID -> 157918 COMPL. DATE 01/31/1996 TOTAL DEPTH 8555 PERF. 6920 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22

WILSON, D. C. WELL #: 7463 C RRCID -> 158460 COMPL. DATE 03/20/1996 TOTAL DEPTH 8800 PERF. 6832 - 6854

06	1590	N	1437	-0-	-153	-0-	1437	2			N	-0-					48
07	1519	N	1131	-0-	-388	-0-	1131	2			N	-0-					48
08	1581	N	-0-	-0-	-1581	-0-					N	-0-					48
09	1440	N	-0-	-0-	-1440	-0-					N	-0-					48
10	0	N	-0-	-0-	-0-	-0-					N	-0-					48
11	0	N	-0-	-0-	-0-	-0-					N	-0-					48

SMITH WELL #: 23 RRCID -> 159109 COMPL. DATE 05/24/1996 TOTAL DEPTH 8200 PERF. 6732 - 6762

06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					8
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					8
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					8
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					8
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					8
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					8

SMITH WELL #: 14 RRCID -> 159177 COMPL. DATE 05/25/1996 TOTAL DEPTH 8128 PERF. 6684 - 6704

06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					16
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					16
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					16
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					16
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					16
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					16

DAVIS, DELBERT WELL #: 8364 RRCID -> 159456 COMPL. DATE 01/11/1996 TOTAL DEPTH 8760 PERF. 6798 - 6838

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8

WILSON WELL #: 7464 RRCID -> 159635 COMPL. DATE 07/02/1996 TOTAL DEPTH 6940 PERF. 6783 - 6840

06	655	N	655	-0-	-0-	-0-	655	2			N	-0-					24
07	650	N	650	-0-	-0-	-0-	650	2			N	-0-					24
08	755	N	755	-0-	-0-	-0-	755	2			N	-0-					24
09	732	N	732	-0-	-0-	-0-	732	2			N	-0-					24
*10	786	N	786	-0-	-0-	-0-	786	2			N	-0-					24
*11	755	N	755	-0-	-0-	-0-	755	2			N	-0-					24

STUMP WELL #: 3 RRCID -> 160722 COMPL. DATE 08/02/1996 TOTAL DEPTH 8720 PERF. 6644 - 6659

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
KENNEY GAS UNIT WELL #: 2802 RRCID -> 165594 COMPL. DATE 06/01/1997 TOTAL DEPTH 8730 PERF. 6496 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OCHILTREE FARMS 112 WELL #: 1112 RRCID -> 166672 COMPL. DATE 10/18/1974 TOTAL DEPTH 6525 PERF. 6340 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80

SELLERS GAS UNIT WELL #: 2020 RRCID -> 169928 COMPL. DATE 05/20/1995 TOTAL DEPTH 7250 PERF. 6818 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					22
07	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					22
08	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					22
09	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					22
10	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					22
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					22

PLUGGED AND ABANDONED_____ 04/06/2018 - P/A 04/06/18

SELLERS WELL #: 5020 RRCID -> 172399 COMPL. DATE 02/13/1999 TOTAL DEPTH 7409 PERF. 6868 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL WELL #: 3006 RRCID -> 172900 COMPL. DATE 01/18/1999 TOTAL DEPTH 7400 PERF. 6867 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

TUBBS WELL #: 2902 RRCID -> 175739 COMPL. DATE 12/30/1999 TOTAL DEPTH 7400 PERF. 6858 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					115
07	0	N	-0-	-0-	-0-	-0-					N	-0-					115
08	0	N	-0-	-0-	-0-	-0-					N	-0-					115
09	0	N	-0-	-0-	-0-	-0-					N	-0-					115
10	0	N	-0-	-0-	-0-	-0-					N	-0-					115
11	0	N	-0-	-0-	-0-	-0-					N	-0-					115

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803

CAMPBELL WELL #: 3007 RRCID -> 176869 COMPL. DATE 12/27/1999 TOTAL DEPTH 7400 PERF. 6850 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					16
07	0	N	-0-	-0-	-0-	-0-					N	-0-					16
08	0	N	-0-	-0-	-0-	-0-					N	-0-					16
09	0	N	-0-	-0-	-0-	-0-					N	-0-					16
10	0	N	-0-	-0-	-0-	-0-					N	-0-					16
11	0	N	-0-	-0-	-0-	-0-					N	-0-					16

TUBBS WELL #: 2906 RRCID -> 180041 COMPL. DATE 12/29/1999 TOTAL DEPTH 7400 PERF. 6806 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					32
07	0	N	-0-	-0-	-0-	-0-					N	-0-					32
08	0	N	-0-	-0-	-0-	-0-					N	-0-					32
09	0	N	-0-	-0-	-0-	-0-					N	-0-					32
10	0	N	-0-	-0-	-0-	-0-					N	-0-					32
11	0	N	-0-	-0-	-0-	-0-					N	-0-					32

CAMPBELL WELL #: 3008 RRCID -> 180340 COMPL. DATE 07/06/2000 TOTAL DEPTH 7404 PERF. 6862 - 6872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

COLLARD-SCHNELL G. U. WELL #: 2 RRCID -> 184297 COMPL. DATE 05/14/2001 TOTAL DEPTH 8200 PERF. 6263 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1420	-0-	-50	-0-	1419	2	1	9	N	1					95
07	1612	N	1509	-0-	-103	-0-	1509	2			N	-0-					95
08	1550	N	1470	-0-	-80	-0-	1470	2			N	-0-					95
09	1488	N	1488	-0-	-0-	-0-	1488	2			N	-0-					95
*10	1417	N	1417	-0-	-0-	-0-	1417	2			N	-0-					95
11	1410	N	1339	-0-	-71	-0-	1339	2			N	-0-					95

TUBBS WELL #: 2907 RRCID -> 188779 COMPL. DATE 03/09/2000 TOTAL DEPTH 7400 PERF. 6855 - 6865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					32
07	0	N	-0-	-0-	-0-	-0-					N	-0-					32
08	0	N	-0-	-0-	-0-	-0-					N	-0-					32
09	0	N	-0-	-0-	-0-	-0-					N	-0-					32
10	0	N	-0-	-0-	-0-	-0-					N	-0-					32
11	0	N	-0-	-0-	-0-	-0-					N	-0-					32

CAMPBELL WELL #: 3009 RRCID -> 188780 COMPL. DATE 07/02/2000 TOTAL DEPTH 7400 PERF. 6850 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TUBBS WELL #: 4029 RRCID -> 196509 COMPL. DATE 06/16/2003 TOTAL DEPTH 7400 PERF. 6822 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					65
07	0	N	-0-	-0-	-0-	-0-					N	-0-					65
08	0	N	-0-	-0-	-0-	-0-					N	-0-					65
09	0	N	-0-	-0-	-0-	-0-					N	-0-					65
10	0	N	-0-	-0-	-0-	-0-					N	-0-					65
11	0	N	-0-	-0-	-0-	-0-					N	-0-					65

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
SELLERS WELL #: 4020 RRCID -> 196916 COMPL. DATE 08/05/2003 TOTAL DEPTH 7400 PERF. 6837 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAWKINS WELL #: 1 RRCID -> 198054 COMPL. DATE 10/09/2003 TOTAL DEPTH 6500 PERF. 6336 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35

PEARSON WELL #: 4F RRCID -> 198820 COMPL. DATE 10/02/2003 TOTAL DEPTH 9200 PERF. 6730 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	4148	-0-	1148	1148	4148	2			N	-0-					144
07	2082	N	934	-0-	-1148	-0-	934	2			N	-0-					144
08	930	N	844	-0-	-86	-0-	837	2	7	9	N	6					150
09	900	X	839	-0-	-61	-0-	832	2	7	9	N	6					156
10	930	X	887	-0-	-43	-0-	887	2			N	-0-					156
11	900	X	846	-0-	-54	-0-	846	2			N	-0-					156

CAMPBELL WELL #: 3010 RRCID -> 200023 COMPL. DATE 07/21/2003 TOTAL DEPTH 7400 PERF. 6852 - 6895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16

OCHILTREE FARMS 112 WELL #: 2112 RRCID -> 203377 COMPL. DATE 05/23/2004 TOTAL DEPTH 8600 PERF. 6342 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120

ODC 53 WELL #: 4 RRCID -> 209219 COMPL. DATE 02/25/2005 TOTAL DEPTH 8895 PERF. 6692 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	726	N	726	-0-	-0-	-0-	726	2			N	-0-					161
07	775	N	562	-0-	-213	-0-	562	2			N	-0-					161
08	806	N	731	-0-	-75	-0-	709	2	22	9	N	20	117	1			64
09	834	N	834	-0-	-0-	-0-	812	2	22	9	N	20					84
*10	633	N	633	-0-	-0-	-0-	632	2	1	9	N	1					85
*11	825	N	825	-0-	-0-	-0-	825	2			N	-0-					85

OCHILTREE "A" WELL #: 2 RRCID -> 214674 COMPL. DATE 07/28/2004 TOTAL DEPTH 8300 PERF. 6304 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	-0-	-0-	-3000	2899					N	-0-					-0-
07	2899	N	-0-	-0-	-2899	-0-					N	-0-					-0-
08	372	X	-0-	-0-	-372	-0-					N	-0-					-0-
09	360	X	-0-	-0-	-360	-0-					N	-0-					-0-
10	372	X	-0-	-0-	-372	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
PEARSON WELL #: 9109 RRCID -> 215671 COMPL. DATE 03/03/2005 TOTAL DEPTH 8450 PERF. 6512 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	7	-0-	-293	-0-	7	2			N	-0-					539
07	31	N	7	-0-	-24	-0-	7	2			N	-0-					539
08	14	N	5	-0-	-9	-0-	5	2			N	-0-					539
09	7	N	3	-0-	-4	-0-	3	2			N	-0-					539
*10	290	N	290	-0-	-0-	-0-	290	2			N	-0-					539
*11	35	N	35	-0-	-0-	-0-	35	2			N	-0-					539

KING 19 WELL #: 4 RRCID -> 218813 COMPL. DATE 07/28/2006 TOTAL DEPTH 8500 PERF. 6770 - 8194

06	702	N	702	-0-	-0-	-0-	702	2			N	-0-					49
07	747	N	747	-0-	-0-	-0-	747	2			N	-0-					49
08	556	N	556	-0-	-0-	-0-	556	2			N	-0-					49
09	469	N	469	-0-	-0-	-0-	469	2			N	-0-					49
*10	390	N	390	-0-	-0-	-0-	390	2			N	-0-					49
11	390	N	351	-0-	-39	-0-	351	2			N	-0-					49

SELLERS WELL #: 320 RRCID -> 223072 COMPL. DATE 10/01/2006 TOTAL DEPTH 7407 PERF. 6807 - 6852

06	0	N	-0-	-0-	-0-	-0-					N	-0-					114
07	0	N	-0-	-0-	-0-	-0-					N	-0-					114
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114

DAVIS 836 WELL #: 5H RRCID -> 229463 COMPL. DATE 09/01/2006 TOTAL DEPTH 6843 PERF. 7190 - 8250

06	2730	N	2267	-0-	-463	-0-	2261	2	6	9	N	5					52
07	2821	N	2490	-0-	-331	-0-	2434	2	56	9	N	51					103
08	2759	N	2209	-0-	-550	-0-	2186	2	23	9	N	21					124
09	2523	N	2523	-0-	-0-	-0-	2500	2	23	9	N	21					145
*10	2685	N	2685	-0-	-0-	-0-	2685	2			N	-0-					145
*11	2624	N	2624	-0-	-0-	-0-	2534	2	90	9	N	82	194	1			33

BUZZARD 76 WELL #: 2H RRCID -> 230073 COMPL. DATE 11/03/2005 TOTAL DEPTH 7445 PERF. 7494 - 8960

06	1680	N	1613	-0-	-67	-0-	1611	2	2	9	N	2					152
07	1736	N	1668	-0-	-68	-0-	1667	2	1	9	N	1					153
08	1705	N	1637	-0-	-68	-0-	1637	2			N	-0-					153
09	1620	N	1603	-0-	-17	-0-	1603	2			N	-0-					153
*10	1632	N	1632	-0-	-0-	-0-	1632	2			N	-0-					153
11	1590	N	1586	-0-	-4	-0-	1586	2			N	-0-					153

SELLERS 20 WELL #: 6H RRCID -> 245103 COMPL. DATE 07/01/2006 TOTAL DEPTH 6845 PERF. 6850 - 8892

06	1501	N	1501	-0-	-0-	-0-	1491	2	10	9	N	9					255
07	1612	N	1554	-0-	-58	-0-	1491	2	63	9	N	57					312
08	1612	N	1595	-0-	-17	-0-	1570	2	25	9	N	23	88	1			247
09	1556	N	1556	-0-	-0-	-0-	1531	2	25	9	N	23					270
*10	1551	N	1551	-0-	-0-	-0-	1516	2	35	9	N	32					302
11	1530	N	1526	-0-	-4	-0-	1494	2	32	9	N	29					331

HARBAUGH WELL #: 1314H RRCID -> 264344 COMPL. DATE 07/29/2010 TOTAL DEPTH 7232 PERF. 7856 - 11278

06	8790	X	8583	-0-	-207	-0-	8185	2	398	9	N	362	365	1			898
07	9083	X	8505	-0-	-578	-0-	8096	2	409	9	N	372	360	1			910
08	9373	X	9373	-0-	-0-	-0-	8973	2	400	9	N	364	366	1			908
09	9144	X	9144	-0-	-0-	-0-	8822	2	322	9	N	293	364	1			837
*10	8965	X	8965	-0-	-0-	-0-	8665	2	300	9	N	273	186	1			924
11	8790	X	8466	-0-	-324	-0-	8167	2	299	9	N	272	355	1			841

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
LONGHOFER 323 LIP WELL #: 1H RRCID -> 266617 COMPL. DATE 06/04/2012 TOTAL DEPTH 7805 PERF. 8080 - 12214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3030	X	1218	-0-	-1812	-0-	1087	2	131	9	N	119					1063
07	3131	X	1341	-0-	-1790	-0-	1087	2	254	9	N	231	197	1			1097
08	3131	X	1279	-0-	-1852	-0-	1139	2	140	9	N	127	194	1			1030
09	2520	X	1452	-0-	-1068	-0-	1312	2	140	9	N	127					1157
*10	2234	X	2234	-0-	-0-	-0-	2104	2	130	9	N	118	191	1			1084
*11	1452	X	1452	-0-	-0-	-0-	1290	2	162	9	N	147	191	1			1040

CHARLOTTE ANN 296 OCL WELL #: 1H RRCID -> 266743 COMPL. DATE 05/27/2012 TOTAL DEPTH 7728 PERF. 7970 - 12029

06	5220	X	4411	-0-	-809	-0-	3785	2	626	9	N	569	545	1			948
07	5394	X	4454	-0-	-940	-0-	3873	2	581	9	N	528	371	1			1105
08	5332	X	4612	-0-	-720	-0-	3930	2	682	9	N	620	725	1			1000
09	4920	X	4535	-0-	-385	-0-	3862	2	673	9	N	612	741	1			871
10	5084	X	4791	-0-	-293	-0-	4057	2	734	9	N	667	555	1			983
*11	4931	X	4931	-0-	-0-	-0-	4163	2	768	9	N	698	731	1			950

DIEBALL BROTHERS 297 OCL WELL #: 1H RRCID -> 267053 COMPL. DATE 06/04/2012 TOTAL DEPTH 7761 PERF. 7865 - 12218

06	5730	X	5515	-0-	-215	-0-	4922	2	593	9	N	539	552	1			885
07	6138	X	5708	-0-	-430	-0-	5130	2	578	9	N	525	361	1			1049
08	6138	X	5822	-0-	-316	-0-	5170	2	652	9	N	593	544	1			1098
09	5940	X	5680	-0-	-260	-0-	5055	2	625	9	N	568	741	1			925
10	5983	X	5777	-0-	-206	-0-	5129	2	648	9	N	589	551	1			963
11	5640	X	5530	-0-	-110	-0-	4934	2	596	9	N	542	538	1			967

JAMES E WILSON 160 WELL #: 4H RRCID -> 268811 COMPL. DATE 05/31/2012 TOTAL DEPTH 7363 PERF. 7692 - 11780

06	6480	X	5873	-0-	-607	-0-	5658	2	215	9	N	195	181	1			1297
07	9492	X	9492	-0-	-0-	-0-	9037	2	455	9	N	414	552	1			1159
08	9858	X	9858	-0-	-0-	-0-	9324	2	534	9	N	485	367	1			1277
09	9824	X	9824	-0-	-0-	-0-	9290	2	534	9	N	485					1762
*10	9945	X	9945	-0-	-0-	-0-	9323	2	622	9	N	565	556	1			1771
*11	9274	X	9274	-0-	-0-	-0-	8715	2	559	9	N	508	725	1			1554

EDWARD WELL #: 2951H RRCID -> 270428 COMPL. DATE 01/29/2013 TOTAL DEPTH 7805 PERF. 8074 - 12308

06	4830	X	4457	-0-	-373	-0-	3892	2	565	9	N	514	574	1			2801
07	4991	X	4650	-0-	-341	-0-	4091	2	559	9	N	508	576	1			2733
08	4898	X	4599	-0-	-299	-0-	4048	2	551	9	N	501	387	1			2847
09	4470	X	4422	-0-	-48	-0-	3888	2	534	9	N	485	578	1			2754
10	4619	X	4450	-0-	-169	-0-	3920	2	530	9	N	482	381	1			2855
11	4500	X	4424	-0-	-76	-0-	3920	2	504	9	N	458	550	1			2763

P BURANDT 318 OCL WELL #: 1H RRCID -> 271096 COMPL. DATE 12/15/2013 TOTAL DEPTH 7648 PERF. 7685 - 12097

06	6750	X	5626	-0-	-1124	-0-	5238	2	388	9	N	353	369	1			1272
07	6572	X	5627	-0-	-945	-0-	5265	2	362	9	N	329	366	1			1235
08	6572	X	5424	-0-	-1148	-0-	5054	2	370	9	N	336	365	1			1206
09	6360	X	4988	-0-	-1372	-0-	4618	2	370	9	N	336					1542
10	5952	X	4801	-0-	-1151	-0-	4464	2	337	9	N	306	184	1			1664
11	5640	X	4823	-0-	-817	-0-	4458	2	365	9	N	332	369	1			1627

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
SHRADER WELL #: 1 RRCID -> 275025 COMPL. DATE 03/04/1977 TOTAL DEPTH 9315 PERF. 7010 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

PARNELL 475 WELL #: 1H RRCID -> 275351 COMPL. DATE 12/03/2013 TOTAL DEPTH 7397 PERF. 7695 - 11294

06	10890	X	10397	-0-	-493	-0-	9943	2	454	9	N	413	552	1			231
07	11253	X	10391	-0-	-862	-0-	9943	2	448	9	N	407	358	1			280
08	11967	X	11967	-0-	-0-	-0-	11454	2	513	9	N	466	363	1			383
09	11048	X	11048	-0-	-0-	-0-	10535	2	513	9	N	466					849
*10	11534	X	11534	-0-	-0-	-0-	11038	2	496	9	N	451	438	1			862
11	11580	X	10771	-0-	-809	-0-	10303	2	468	9	N	425	550	1			737

PARNELL 475 WELL #: 2H RRCID -> 275705 COMPL. DATE 06/22/2014 TOTAL DEPTH 7300 PERF. 7638 - 11079

06	5010	X	3772	-0-	-1238	-0-	3703	2	69	9	N	63					469
07	4867	X	3806	-0-	-1061	-0-	3703	2	103	9	N	94					563
08	4401	X	4401	-0-	-0-	-0-	4278	2	123	9	N	112	184	1			491
09	4212	X	4212	-0-	-0-	-0-	4089	2	123	9	N	112					603
10	4278	X	3976	-0-	-302	-0-	3881	2	95	9	N	86	181	1			508
11	4260	X	3409	-0-	-851	-0-	3326	2	83	9	N	75					583

PARNELL 475 WELL #: 3H RRCID -> 275831 COMPL. DATE 06/05/2014 TOTAL DEPTH 7299 PERF. 7777 - 11940

06	5910	X	5575	-0-	-335	-0-	5354	2	221	9	N	201	186	1			223
07	7053	X	7053	-0-	-0-	-0-	6943	2	110	9	N	100					323
08	7006	X	6576	-0-	-430	-0-	6488	2	88	9	N	80					403
09	6780	X	5986	-0-	-794	-0-	5898	2	88	9	N	80					483
10	6851	X	5949	-0-	-902	-0-	5872	2	77	9	N	70					553
11	6840	X	4107	-0-	-2733	-0-	4067	2	40	9	N	36					589

PAN PETRO (MARMATON) 68735 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC 491579
SLEDGEHAMMER 69 WELL #: 1H RRCID -> 284839 COMPL. DATE 09/29/2017 TOTAL DEPTH 6528 PERF. 6770 - 11613

06	107595	X	3135	-0-	-104460	-0-	1615	2	1520	9	N	1382	1301	1			251
07	6789	X	3355	-0-	-3434	-0-	1615	2	1740	9	N	1582	1666	1			167
08	6789	X	3919	-0-	-2870	-0-	2271	2	1648	9	N	1498	1307	1			358
09	6570	X	3927	-0-	-2643	-0-	2419	2	1508	9	N	1371	1490	1			239
10	6789	X	3280	-0-	-3509	-0-	1984	2	1296	9	N	1178	1117	1			300
11	6570	X	NO RPT	-0-	-6570	-0-					N	NO RPT					300

PAN PETRO (MORROW, UPPER) 68735 333 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION 027200
JINES WELL #: 1 RRCID -> 049536 COMPL. DATE 01/07/1971 TOTAL DEPTH 8700 PERF. 8582 - 8604

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					13
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	1	13	1	25	7	-0-

PAN PETRO (NOVI) 68735 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LESLIE WELL #: 1222 RRCID -> 202434 COMPL. DATE 04/19/2004 TOTAL DEPTH 10250 PERF. 8673 - 8677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	646	N	646	-0-	-0-	-0-	54	1	592	2	N	-0-					45
07	675	N	675	-0-	-0-	-0-	62	1	613	2	N	-0-					45
08	930	N	560	-0-	-370	-0-	58	1	502	2	N	-0-					45
09	660	N	588	-0-	-72	-0-	60	1	528	2	N	-0-					45
10	682	N	551	-0-	-131	-0-	58	1	493	2	N	-0-					45
*11	921	N	921	-0-	-0-	-0-	54	1	867	2	N	-0-					45

MILAM, INC. 566816
HELTON WELL #: 1 RRCID -> 022461 COMPL. DATE 07/03/1959 TOTAL DEPTH N/A PERF. 8464 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	2108	-0-	-52	-0-	2108	3			N	-0-	3	1			201
07	2201	N	2182	-0-	-19	-0-	2182	3			N	-0-					201
08	2124	N	2124	-0-	-0-	-0-	2124	3			N	-0-					201
09	2100	N	2043	-0-	-57	-0-	2043	3			N	-0-					201
10	2170	N	2060	-0-	-110	-0-	2060	3			N	-0-					201
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					201

NATURAL GAS ANADARKO COMPANY 600750
EZ WELL #: 2 RRCID -> 245462 COMPL. DATE 07/23/2008 TOTAL DEPTH 8600 PERF. 8048 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	740	-0-	-220	-0-	60	1	680	2	N	-0-					-0-
07	961	N	722	-0-	-239	-0-	62	1	660	2	N	-0-					-0-
08	837	N	699	-0-	-138	-0-	62	1	637	2	N	-0-					-0-
09	750	N	664	-0-	-86	-0-	60	1	604	2	N	-0-					-0-
10	713	N	700	-0-	-13	-0-	62	1	638	2	N	-0-					-0-
11	690	N	587	-0-	-103	-0-	60	1	527	2	N	-0-					-0-

DICKENSON WELL #: 1307 RRCID -> 267971 COMPL. DATE 05/19/2008 TOTAL DEPTH 10200 PERF. 8580 - 8598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	53752					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	53752					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	53752					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	53752					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	53752					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	53752					N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
21 MILE SWD WELL #: 1 RRCID -> 203143 COMPL. DATE 01/01/2004 TOTAL DEPTH 10180 PERF. 3714 - 4240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE (GR.WASH-H2S DISPL) 68825 240 NON-ASSOCIATED ONE WELL CNTY: MOORE
DCP OPERATING COMPANY, LP 195959
SNEED PLANT H2S INJECTION WELL #: 1 RRCID -> 186450 COMPL. DATE 09/30/2010 TOTAL DEPTH 4350 PERF. 3842 - 4286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, EAST 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
ALVEY PARTNERS 016400
GETHINGS, E. E. WELL #: 2 RRCID -> 025897 COMPL. DATE 11/15/1957 TOTAL DEPTH 2527 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	118	-0-	-32 B	-0-	118	2			N	-0-					-0-
07	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
08	155	N	125	-0-	-30 B	-0-	125	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
10	186	N	139	-0-	-47 B	-0-	139	2			N	-0-					-0-
*11	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-

GETHING -B- WELL #: 1 RRCID -> 025898 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	165	-0-	-15 B	-0-	165	2			N	-0-					-0-
07	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
08	186	N	140	-0-	-46 B	-0-	140	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
10	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
*11	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-

ANANDA ENERGY INC. 020573
HAWKINS, W. G. WELL #: 1 RRCID -> 080339 COMPL. DATE 01/10/1979 TOTAL DEPTH 2362 PERF. 2224 - 2305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
07	217	N	170	-0-	-47 B	-0-	170	2			N	-0-					-0-
08	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
*10	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HAWKINS WELL #: 5 RRCID -> 084119 COMPL. DATE 05/03/1978 TOTAL DEPTH 3507 PERF. 2292 - 2331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
07	217	N	180	-0-	-37 B	-0-	180	2			N	-0-					-0-
08	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
10	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HAWKINS WELL #: 6 RRCID -> 084120 COMPL. DATE 05/20/1978 TOTAL DEPTH 2387 PERF. 2108 - 2213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	209	N	209	-0-	-0- B	-0-	209	2			N	-0-					-0-
07	186	N	136	-0-	-50 B	-0-	136	2			N	-0-					-0-
08	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	147	-0-	-63 B	-0-	147	2			N	-0-					-0-
*10	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
11	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

BREEDING, J. C. WELL #: 1 RRCID -> 087836 COMPL. DATE 01/17/1980 TOTAL DEPTH 2306 PERF. 1968 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
08	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-
*10	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
AUDREY OIL & GAS LLC 036817
EVANS WELL #: 1 RRCID -> 026444 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	235	-0-	-5 B	-0-	235	3			N	-0-					-0-
07	248	N	247	-0-	-1 B	-0-	247	3			N	-0-					-0-
08	248	N	244	-0-	-4 B	-0-	244	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
10	248	N	234	-0-	-14 B	-0-	234	3			N	-0-					-0-
11	240	N	233	-0-	-7 B	-0-	233	3			N	-0-					-0-

BAILEY, NEVA J. 044224
BAILEY WELL #: 1 RRCID -> 109113 COMPL. DATE 07/08/1983 TOTAL DEPTH 2375 PERF. 2083 - 2339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	397	-0-	-23 B	-0-	397	3			N	-0-					-0-
07	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
08	465	N	408	-0-	-57 B	-0-	408	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-
10	707	N	707	-0-	-0- B	-0-	707	3			N	-0-					-0-
11	390	N	NO RPT	-0-	-390 B	-0-					N	NO RPT					-0-

BARKER PRODUCTION CO., LP 049453
CHEATWOOD, T. C. WELL #: 1 RRCID -> 025974 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	258	-0-	-12 B	-0-	258	2			N	-0-					-0-
07	335	N	335	-0-	-0- B	-0-	335	2			N	-0-					-0-
08	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	297	N	297	-0-	-0- B	-0-	297	2			N	-0-					-0-
10	341	N	261	-0-	-80 B	-0-	261	2			N	-0-					-0-
11	330	N	238	-0-	-92 B	-0-	238	2			N	-0-					-0-

KNOLL WELL #: 1 RRCID -> 026337 COMPL. DATE 04/00/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

FINLEY WELL #: 1 RRCID -> 026388 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	N	1	-0-	-5 B	-0-	1	2			N	-0-					-0-
07	7	N	1	-0-	-6 B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

FINLEY WELL #: 2 RRCID -> 026389 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
07	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
FINLEY WELL #: 3 RRCID -> 026390 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
10	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
*11	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-

GEORGE -B- WELL #: 2 RRCID -> 026391 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11	N	1	-0-	-10 B	-0-	1	2			N	-0-					-0-
07	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 026428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	82	-0-	-68 B	-0-	82	2			N	-0-					-0-
07	248	N	121	-0-	-127 B	-0-	121	2			N	-0-					-0-
08	248	N	99	-0-	-149 B	-0-	99	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	79	-0-	-11 B	-0-	79	2			N	-0-					-0-
10	124	N	66	-0-	-58 B	-0-	66	2			N	-0-					-0-
*11	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-

MARTIN, W. C. WELL #: 1 RRCID -> 026436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

MORGAN, C. A. WELL #: 1 RRCID -> 026437 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
07	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
08	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	14	-0-	-16 B	-0-	14	2			N	-0-					-0-
10	31	N	4	-0-	-27 B	-0-	4	2			N	-0-					-0-
11	30	N	16	-0-	-14 B	-0-	16	2			N	-0-					-0-

HICKS WELL #: 1 RRCID -> 026439 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
HAYNES WELL #: 1 RRCID -> 026530 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	236	-0-	-34 B	-0-	236	2			N	-0-					-0-
07	279	N	268	-0-	-11 B	-0-	268	2			N	-0-					-0-
08	279	N	249	-0-	-30 B	-0-	249	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
10	279	N	217	-0-	-62 B	-0-	217	2			N	-0-					-0-
11	240	N	204	-0-	-36 B	-0-	204	2			N	-0-					-0-

WEBB, LALLIE WELL #: B 1 RRCID -> 026531 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	152	-0-	-28 B	-0-	152	2			N	-0-					-0-
07	186	N	173	-0-	-13 B	-0-	173	2			N	-0-					-0-
08	186	N	162	-0-	-24 B	-0-	162	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
10	186	N	149	-0-	-37 B	-0-	149	2			N	-0-					-0-
11	150	N	149	-0-	-1 B	-0-	149	2			N	-0-					-0-

WEBB, LALLIE A. WELL #: 1 RRCID -> 026532 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	176	-0-	-34 B	-0-	176	2			N	-0-					-0-
07	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
08	217	N	184	-0-	-33 B	-0-	184	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
10	186	N	162	-0-	-24 B	-0-	162	2			N	-0-					-0-
11	180	N	154	-0-	-26 B	-0-	154	2			N	-0-					-0-

WEBB, LALLIE D. WELL #: 1 RRCID -> 026534 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	239	-0-	-31 B	-0-	239	2			N	-0-					-0-
07	279	N	271	-0-	-8 B	-0-	271	2			N	-0-					-0-
08	279	N	252	-0-	-27 B	-0-	252	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-
10	279	N	214	-0-	-65 B	-0-	214	2			N	-0-					-0-
11	240	N	215	-0-	-25 B	-0-	215	2			N	-0-					-0-

SKELLY-WEBB WELL #: A 1 RRCID -> 026535 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
07	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
08	124	N	117	-0-	-7 B	-0-	117	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	37	-0-	-113 B	-0-	37	2			N	-0-					-0-
10	155	N	48	-0-	-107 B	-0-	48	2			N	-0-					-0-
11	120	N	56	-0-	-64 B	-0-	56	2			N	-0-					-0-

SKELLY-WEBB WELL #: B 1 RRCID -> 026536 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	249	-0-	-21 B	-0-	249	2			N	-0-					-0-
07	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					-0-
08	279	N	269	-0-	-10 B	-0-	269	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-
10	279	N	242	-0-	-37 B	-0-	242	2			N	-0-					-0-
11	270	N	241	-0-	-29 B	-0-	241	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
LINDSEY, ELSIE ETAL WELL #: 1 RRCID -> 026695 COMPL. DATE 09/25/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	143	N	143	-0-	-0-	B	-0-	143	2		N	-0-			-0-
07	155	N	144	-0-	-11	B	-0-	144	2		N	-0-			-0-
08	155	N	143	-0-	-12	B	-0-	143	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	159	N	159	-0-	-0-	B	-0-	159	2		N	-0-			-0-
10	188	N	188	-0-	-0-	B	-0-	188	2		N	-0-			-0-
*11	158	N	158	-0-	-0-	B	-0-	158	2		N	-0-			-0-

LINDSEY-CLAY UNIT WELL #: 1 RRCID -> 026696 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3	N	3	-0-	-0-	B	-0-	3	2		N	-0-			-0-
07	3	N	3	-0-	-0-	B	-0-	3	2		N	-0-			-0-
08	3	N	3	-0-	-0-	B	-0-	3	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	3	N	2	-0-	-1	B	-0-	2	2		N	-0-			-0-
10	3	N	2	-0-	-1	B	-0-	2	2		N	-0-			-0-
11	3	N	2	-0-	-1	B	-0-	2	2		N	-0-			-0-

LYSLE, M. M. WELL #: 1 RRCID -> 026698 COMPL. DATE 10/02/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	271	N	271	-0-	-0-	B	-0-	271	2		N	-0-			-0-
07	225	N	225	-0-	-0-	B	-0-	225	2		N	-0-			-0-
08	248	N	201	-0-	-47	B	-0-	201	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	278	N	278	-0-	-0-	B	-0-	278	2		N	-0-			-0-
10	260	N	260	-0-	-0-	B	-0-	260	2		N	-0-			-0-
*11	222	N	222	-0-	-0-	B	-0-	222	2		N	-0-			-0-

COATES WELL #: 1 RRCID -> 026703 COMPL. DATE 12/18/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2	N	2	-0-	-0-	B	-0-	2	2		N	-0-			-0-
07	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-
08	2	N	2	-0-	-0-	B	-0-	2	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2	N	2	-0-	-0-	B	-0-	2	2		N	-0-			-0-
10	2	N	2	-0-	-0-	B	-0-	2	2		N	-0-			-0-
11	2	N	2	-0-	-0-	B	-0-	2	2		N	-0-			-0-

GEORGE WELL #: 1 RRCID -> 026704 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	30	N	26	-0-	-4	B	-0-	26	2		N	-0-			-0-
07	31	N	27	-0-	-4	B	-0-	27	2		N	-0-			-0-
08	31	N	24	-0-	-7	B	-0-	24	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	30	N	30	-0-	-0-	B	-0-	30	2		N	-0-			-0-
10	34	N	34	-0-	-0-	B	-0-	34	2		N	-0-			-0-
*11	32	N	32	-0-	-0-	B	-0-	32	2		N	-0-			-0-

GEORGE -A- WELL #: 1 RRCID -> 026705 COMPL. DATE 06/28/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	31	N	31	-0-	-0-	B	-0-	31	2		N	-0-			-0-
07	31	N	31	-0-	-0-	B	-0-	31	2		N	-0-			-0-
08	35	N	35	-0-	-0-	B	-0-	35	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	30	N	30	-0-	-0-	B	-0-	30	2		N	-0-			-0-
10	31	N	29	-0-	-2	B	-0-	29	2		N	-0-			-0-
*11	38	N	38	-0-	-0-	B	-0-	38	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
GEORGE -C- WELL #: 1 RRCID -> 026706 COMPL. DATE 09/11/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
07	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
08	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
10	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
*11	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-

GEORGE -D- WELL #: 1 RRCID -> 026707 COMPL. DATE 09/22/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
07	124	N	95	-0-	-29 B	-0-	95	2			N	-0-					-0-
08	124	N	101	-0-	-23 B	-0-	101	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	110	-0-	-10 B	-0-	110	2			N	-0-					-0-
10	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
*11	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-

GEORGE -E- WELL #: 1 RRCID -> 026708 COMPL. DATE 08/04/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
07	62	N	41	-0-	-21 B	-0-	41	2			N	-0-					-0-
08	62	N	40	-0-	-22 B	-0-	40	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	48	-0-	-12 B	-0-	48	2			N	-0-					-0-
10	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
*11	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-

GEORGE WELL #: 2 RRCID -> 026709 COMPL. DATE 07/19/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-
07	62	N	50	-0-	-12 B	-0-	50	2			N	-0-					-0-
08	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
10	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
*11	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-

GEORGE -C- WELL #: 2 RRCID -> 026710 COMPL. DATE 02/12/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	111	N	111	-0-	-0- B	-0-	111	2			N	-0-					-0-
07	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
08	117	N	117	-0-	-0- B	-0-	117	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
10	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
*11	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-

NEWTON WELL #: 1 RRCID -> 026711 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	209	N	209	-0-	-0- B	-0-	209	2			N	-0-					-0-
07	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
08	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
10	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
*11	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
BEAR WELL #: 1 RRCID -> 026719 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

CANTRELL WELL #: 1 RRCID -> 026720 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

CANTRELL WELL #: 2 RRCID -> 026721 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	132	-0-	-258 B	-0-	132	2			N	-0-					-0-
07	372	N	295	-0-	-77 B	-0-	295	2			N	-0-					-0-
08	186	N	145	-0-	-41 B	-0-	145	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
10	310	N	287	-0-	-23 B	-0-	287	2			N	-0-					-0-
*11	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-

DAYBERRY WELL #: 1 RRCID -> 026723 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	196	-0-	-74 B	-0-	196	2			N	-0-					-0-
07	279	N	258	-0-	-21 B	-0-	258	2			N	-0-					-0-
08	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
10	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
*11	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-

F & M BANK WELL #: 1 RRCID -> 026724 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

GORDON WELL #: 1 RRCID -> 026725 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	1	-0-	-209 B	-0-	1	2			N	-0-					-0-
07	155	N	1	-0-	-154 B	-0-	1	2			N	-0-					-0-
08	217	N	1	-0-	-216 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
*11	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
GUYTON HEIRS -B- WELL #: 1 RRCID -> 026727 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	1	-0-	-119 B	-0-	1	2			N	-0-					-0-
07	93	N	17	-0-	-76 B	-0-	17	2			N	-0-					-0-
08	93	N	1	-0-	-92 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

HUNTER WELL #: 1 RRCID -> 026728 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-
07	372	N	322	-0-	-50 B	-0-	322	2			N	-0-					-0-
08	434	N	268	-0-	-166 B	-0-	268	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	282	-0-	-108 B	-0-	282	2			N	-0-					-0-
10	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-
*11	318	N	318	-0-	-0- B	-0-	318	2			N	-0-					-0-

KOBER WELL #: 1 RRCID -> 026729 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	151	-0-	-119 B	-0-	151	2			N	-0-					-0-
07	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-
08	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					-0-
10	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-
*11	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-

PIKE, J. C. WELL #: 2 RRCID -> 026731 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	1	-0-	-59 B	-0-	1	2			N	-0-					-0-
07	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
08	62	N	50	-0-	-12 B	-0-	50	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
10	62	N	50	-0-	-12 B	-0-	50	2			N	-0-					-0-
11	60	N	43	-0-	-17 B	-0-	43	2			N	-0-					-0-

PIKE, R. L. WELL #: 1 RRCID -> 026732 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	115	-0-	-65 B	-0-	115	2			N	-0-					-0-
07	155	N	98	-0-	-57 B	-0-	98	2			N	-0-					-0-
08	155	N	1	-0-	-154 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	1	-0-	-119 B	-0-	1	2			N	-0-					-0-
10	93	N	1	-0-	-92 B	-0-	1	2			N	-0-					-0-
*11	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-

REEVES, J. E. WELL #: 1 RRCID -> 026733 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
REEVES, J. E. WELL #: B 1 RRCID -> 026734 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

RISK WELL #: 2 RRCID -> 026735 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	124	N	27	-0-	-97 B	-0-	27	2			N	-0-					-0-
08	248	N	35	-0-	-213 B	-0-	35	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
10	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-
11	30	N	1	-0-	-29 B	-0-	1	2			N	-0-					-0-

SATTERFIELD WELL #: 1 RRCID -> 026736 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
07	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
08	155	N	87	-0-	-68 B	-0-	87	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	66	-0-	-114 B	-0-	66	2			N	-0-					-0-
10	186	N	70	-0-	-116 B	-0-	70	2			N	-0-					-0-
*11	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-

SCHWARTING WELL #: 1 RRCID -> 026738 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

STEPHENS, FRANK WELL #: 1 RRCID -> 026739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	120	N	1	-0-	-119 B	-0-	1	2			N	-0-					-0-
07	93	N	1	-0-	-92 B	-0-	1	2			N	-0-					-0-
08	155	N	1	-0-	-154 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

STEPHENS, FRANK WELL #: 2 RRCID -> 026740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	390	N	278	-0-	-112 B	-0-	278	2			N	-0-					-0-
07	403	N	129	-0-	-274 B	-0-	129	2			N	-0-					-0-
08	310	N	277	-0-	-33 B	-0-	277	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-
10	429	N	429	-0-	-0- B	-0-	429	2			N	-0-					-0-
*11	399	N	399	-0-	-0- B	-0-	399	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
STEPHENS, RUTH WELL #: 1 RRCID -> 026741 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	1	-0-	-179 B	-0-	1	2			N	-0-					-0-
07	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
08	62	N	50	-0-	-12 B	-0-	50	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
10	93	N	76	-0-	-17 B	-0-	76	2			N	-0-					-0-
*11	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-

STEPHENS, RUTH WELL #: 2 RRCID -> 026742 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-

TINSLEY, E. R. WELL #: 1 RRCID -> 026743 COMPL. DATE 10/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

SCHWARTING WELL #: 1 RRCID -> 026744 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	219	-0-	-21 B	-0-	219	2			N	-0-					-0-
07	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
08	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	270	-0-	-0- B	-0-	270	2			N	-0-					-0-
10	279	N	243	-0-	-36 B	-0-	243	2			N	-0-					-0-
11	240	N	227	-0-	-13 B	-0-	227	2			N	-0-					-0-

HOWE WELL #: 1 RRCID -> 026787 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	282	-0-	-18 B	-0-	282	2			N	-0-					-0-
07	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-
08	379	N	379	-0-	-0- B	-0-	379	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
10	341	N	286	-0-	-55 B	-0-	286	2			N	-0-					-0-
11	360	N	239	-0-	-121 B	-0-	239	2			N	-0-					-0-

HOWE WELL #: 2 RRCID -> 026788 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
07	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
08	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
10	155	N	122	-0-	-33 B	-0-	122	2			N	-0-					-0-
11	150	N	102	-0-	-48 B	-0-	102	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
FINLEY, A. H. WELL #: 1 RRCID -> 027049 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	338	-0-	-52 B	-0-	338	2			N	-0-					-0-
07	341	N	297	-0-	-44 B	-0-	297	2			N	-0-					-0-
08	372	N	332	-0-	-40 B	-0-	332	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	387	N	387	-0-	-0- B	-0-	387	2			N	-0-					-0-
10	443	N	443	-0-	-0- B	-0-	443	2			N	-0-					-0-
*11	386	N	386	-0-	-0- B	-0-	386	2			N	-0-					-0-

GEORGE -E- WELL #: 2 RRCID -> 031321 COMPL. DATE 10/11/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
07	124	N	85	-0-	-39 B	-0-	85	2			N	-0-					-0-
08	124	N	75	-0-	-49 B	-0-	75	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
10	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
11	60	N	23	-0-	-37 B	-0-	23	2			N	-0-					-0-

GEORGE -C- WELL #: 3 RRCID -> 031500 COMPL. DATE 11/12/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
07	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
08	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
10	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					-0-
*11	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-

GEORGE -A- WELL #: 2 RRCID -> 031501 COMPL. DATE 08/30/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

BEARROW WELL #: A 1 RRCID -> 033768 COMPL. DATE 04/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

CAPERTON WELL #: 1 RRCID -> 033769 COMPL. DATE 12/17/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453
HARVEY WELL #: B 1 RRCID -> 033770 COMPL. DATE 11/28/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
07	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-
08	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	152	-0-	-28 B	-0-	152	2			N	-0-					-0-
10	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
11	180	N	127	-0-	-53 B	-0-	127	2			N	-0-					-0-

OGORMAN WELL #: 1 RRCID -> 033771 COMPL. DATE 09/29/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	188	-0-	-22 B	-0-	188	2			N	-0-					-0-
07	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
08	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
10	248	N	229	-0-	-19 B	-0-	229	2			N	-0-					-0-
11	240	N	206	-0-	-34 B	-0-	206	2			N	-0-					-0-

OGORMAN WELL #: 2 RRCID -> 033772 COMPL. DATE 10/25/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	137	-0-	-13 B	-0-	137	2			N	-0-					-0-
07	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
08	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
10	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
11	180	N	164	-0-	-16 B	-0-	164	2			N	-0-					-0-

OGORMAN WELL #: A 1 RRCID -> 033854 COMPL. DATE 01/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
07	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-
08	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
10	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-
*11	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-

OGORMAN WELL #: B 1 RRCID -> 033855 COMPL. DATE 05/24/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	249	-0-	-21 B	-0-	249	2			N	-0-					-0-
07	310	N	307	-0-	-3 B	-0-	307	2			N	-0-					-0-
08	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	325	N	325	-0-	-0- B	-0-	325	2			N	-0-					-0-
10	335	N	335	-0-	-0- B	-0-	335	2			N	-0-					-0-
11	330	N	296	-0-	-34 B	-0-	296	2			N	-0-					-0-

OGORMAN WELL #: B 2 RRCID -> 033856 COMPL. DATE 02/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453

HOWE WELL #: A 1 RRCID -> 033857 COMPL. DATE 07/04/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	275	-0-	-85 B	-0-	275	2			N	-0-					-0-
07	372	N	225	-0-	-147 B	-0-	225	2			N	-0-					-0-
08	279	N	237	-0-	-42 B	-0-	237	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-
10	344	N	344	-0-	-0- B	-0-	344	2			N	-0-					-0-
*11	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-

LISLE WELL #: A 1 RRCID -> 033859 COMPL. DATE 01/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
07	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
08	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-
10	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
*11	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-

LEAKE WELL #: 1 RRCID -> 033866 COMPL. DATE 08/18/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	114	-0-	-6 B	-0-	114	2			N	-0-					-0-
07	124	N	113	-0-	-11 B	-0-	113	2			N	-0-					-0-
08	124	N	112	-0-	-12 B	-0-	112	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	107	-0-	-13 B	-0-	107	2			N	-0-					-0-
10	124	N	112	-0-	-12 B	-0-	112	2			N	-0-					-0-
11	120	N	107	-0-	-13 B	-0-	107	2			N	-0-					-0-

MARTIN WELL #: A 1 RRCID -> 033867 COMPL. DATE 11/23/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	1	-0-	-119 B	-0-	1	2			N	-0-					-0-
07	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	24	N	24	-0-	-0- B	-0-	24	2			N	-0-					-0-
10	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
*11	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 033868 COMPL. DATE 08/04/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					-0-
07	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
08	296	N	296	-0-	-0- B	-0-	296	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					-0-
10	395	N	395	-0-	-0- B	-0-	395	2			N	-0-					-0-
*11	339	N	339	-0-	-0- B	-0-	339	2			N	-0-					-0-

SATERFIELD WELL #: 1 RRCID -> 033869 COMPL. DATE 10/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453
SATERFIELD WELL #: 2 RRCID -> 033870 COMPL. DATE 10/29/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

FIELDS WELL #: 1 RRCID -> 033873 COMPL. DATE 01/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
07	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
08	186	N	176	-0-	-10 B	-0-	176	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	157	-0-	-23 B	-0-	157	2			N	-0-					-0-
10	186	N	158	-0-	-28 B	-0-	158	2			N	-0-					-0-
11	180	N	144	-0-	-36 B	-0-	144	2			N	-0-					-0-

LISLE WELL #: 1 RRCID -> 033874 COMPL. DATE 09/12/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	86	-0-	-4 B	-0-	86	2			N	-0-					-0-
07	124	N	86	-0-	-38 B	-0-	86	2			N	-0-					-0-
08	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
10	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
*11	111	N	111	-0-	-0- B	-0-	111	2			N	-0-					-0-

MORGAN WELL #: A 1 RRCID -> 033878 COMPL. DATE 11/28/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-
07	323	N	323	-0-	-0- B	-0-	323	2			N	-0-					-0-
08	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	408	N	408	-0-	-0- B	-0-	408	2			N	-0-					-0-
10	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-
*11	357	N	357	-0-	-0- B	-0-	357	2			N	-0-					-0-

HAWK WELL #: A 1 RRCID -> 034748 COMPL. DATE 12/19/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
07	124	N	113	-0-	-11 B	-0-	113	2			N	-0-					-0-
08	186	N	113	-0-	-73 B	-0-	113	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	142	-0-	-8 B	-0-	142	2			N	-0-					-0-
10	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
*11	451	N	451	-0-	-0- B	-0-	451	2			N	-0-					-0-

TROSTLE WELL #: 1 RRCID -> 035026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453

POOLE WELL #: 1 RRCID -> 035027 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	42	-0-	-78 B	-0-	42	2			N	-0-					-0-
07	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
08	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
10	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
11	180	N	129	-0-	-51 B	-0-	129	2			N	-0-					-0-

OGORMAN, FRANK WELL #: 1 RRCID -> 039583 COMPL. DATE 07/16/1966 TOTAL DEPTH 2041 PERF. 2027 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
07	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-
08	403	N	403	-0-	-0- B	-0-	403	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	399	N	399	-0-	-0- B	-0-	399	2			N	-0-					-0-
10	432	N	432	-0-	-0- B	-0-	432	2			N	-0-					-0-
*11	374	N	374	-0-	-0- B	-0-	374	2			N	-0-					-0-

GEORGE -B- WELL #: 1 RRCID -> 042021 COMPL. DATE 10/21/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
10	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
*11	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-

DOROTHY WELL #: 1 RRCID -> 053967 COMPL. DATE 12/08/1967 TOTAL DEPTH 1932 PERF. 1810 - 1855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
10	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
*11	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-

JERNIGAN WELL #: 1 RRCID -> 053968 COMPL. DATE 01/19/1968 TOTAL DEPTH 1960 PERF. 1790 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
07	186	N	105	-0-	-81 B	-0-	105	2			N	-0-					-0-
08	186	N	113	-0-	-73 B	-0-	113	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
10	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
*11	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-

JUDY WELL #: 1 RRCID -> 082881 COMPL. DATE 02/01/1979 TOTAL DEPTH 1820 PERF. 1752 - 1820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
BARKER PRODUCTION CO., LP //CONT.// 049453

SHANNON WELL #: 1 RRCID -> 085628 COMPL. DATE 08/14/1979 TOTAL DEPTH 2179 PERF. 1826 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	592	N	592	-0-	-0-	B	-0-	592	2			N	-0-					-0-
07	558	N	558	-0-	-0-	B	-0-	558	2			N	-0-					-0-
08	558	N	555	-0-	-3	B	-0-	555	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	557	-0-	-43	B	-0-	557	2			N	-0-					-0-
10	558	N	543	-0-	-15	B	-0-	543	2			N	-0-					-0-
*11	556	N	556	-0-	-0-	B	-0-	556	2			N	-0-					-0-

HELEN WELL #: 1 RRCID -> 090615 COMPL. DATE 05/14/1980 TOTAL DEPTH 3039 PERF. 2750 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	36	N	36	-0-	-0-	B	-0-	36	2			N	-0-					-0-
07	52	N	52	-0-	-0-	B	-0-	52	2			N	-0-					-0-
08	31	N	23	-0-	-8	B	-0-	23	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	1	-0-	-29	B	-0-	1	2			N	-0-					-0-
10	62	N	1	-0-	-61	B	-0-	1	2			N	-0-					-0-
11	30	N	1	-0-	-29	B	-0-	1	2			N	-0-					-0-

RUTH WELL #: 1 RRCID -> 096784 COMPL. DATE 06/25/1981 TOTAL DEPTH 2267 PERF. 2036 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	135	N	135	-0-	-0-	B	-0-	135	2			N	-0-					-0-
07	124	N	116	-0-	-8	B	-0-	116	2			N	-0-					-0-
08	124	N	111	-0-	-13	B	-0-	111	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	115	-0-	-35	B	-0-	115	2			N	-0-					-0-
10	124	N	119	-0-	-5	B	-0-	119	2			N	-0-					-0-
*11	123	N	123	-0-	-0-	B	-0-	123	2			N	-0-					-0-

EMILY WELL #: 1 RRCID -> 096785 COMPL. DATE 05/19/1981 TOTAL DEPTH 2260 PERF. 1802 - 1914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	251	N	251	-0-	-0-	B	-0-	251	2			N	-0-					-0-
07	238	N	238	-0-	-0-	B	-0-	238	2			N	-0-					-0-
08	228	N	228	-0-	-0-	B	-0-	228	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	210	-0-	-30	B	-0-	210	2			N	-0-					-0-
10	248	N	228	-0-	-20	B	-0-	228	2			N	-0-					-0-
11	210	N	202	-0-	-8	B	-0-	202	2			N	-0-					-0-

MORGAN WELL #: 1 RRCID -> 099269 COMPL. DATE 04/07/1982 TOTAL DEPTH 1796 PERF. 1766 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	345	N	345	-0-	-0-	B	-0-	345	2			N	-0-					-0-
07	336	N	336	-0-	-0-	B	-0-	336	2			N	-0-					-0-
08	310	N	307	-0-	-3	B	-0-	307	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	296	-0-	-34	B	-0-	296	2			N	-0-					-0-
10	341	N	312	-0-	-29	B	-0-	312	2			N	-0-					-0-
11	300	N	285	-0-	-15	B	-0-	285	2			N	-0-					-0-

EDNA WELL #: 1 RRCID -> 099270 COMPL. DATE 04/05/1982 TOTAL DEPTH N/A PERF. 1875 - 1885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	287	-0-	-13	B	-0-	287	2			N	-0-					-0-
07	310	N	275	-0-	-35	B	-0-	275	2			N	-0-					-0-
08	279	N	253	-0-	-26	B	-0-	253	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	259	-0-	-41	B	-0-	259	2			N	-0-					-0-
10	279	N	255	-0-	-24	B	-0-	255	2			N	-0-					-0-
11	240	N	238	-0-	-2	B	-0-	238	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453
ROSE WELL #: 1 RRCID -> 103220 COMPL. DATE 09/07/1982 TOTAL DEPTH 1849 PERF. 1814 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
07	62	N	31	-0-	-31 B	-0-	31	2			N	-0-					-0-
08	62	N	42	-0-	-20 B	-0-	42	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
10	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
*11	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-

FIELDS -B- WELL #: 1 RRCID -> 103740 COMPL. DATE 06/23/1982 TOTAL DEPTH 2200 PERF. 1982 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
07	93	N	83	-0-	-10 B	-0-	83	2			N	-0-					-0-
08	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
10	93	N	91	-0-	-2 B	-0-	91	2			N	-0-					-0-
11	120	N	88	-0-	-32 B	-0-	88	2			N	-0-					-0-

FIELDS -A- WELL #: 1 RRCID -> 103741 COMPL. DATE 04/25/1982 TOTAL DEPTH 2180 PERF. 1978 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

BETTY WELL #: 1 RRCID -> 104906 COMPL. DATE 11/05/1982 TOTAL DEPTH 1825 PERF. 1765 - 1795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	1	-0-	-209 B	-0-	1	2			N	-0-					-0-
07	217	N	1	-0-	-216 B	-0-	1	2			N	-0-					-0-
08	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

NEUHAUS WELL #: 1 RRCID -> 106701 COMPL. DATE 01/15/1983 TOTAL DEPTH 1948 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

BC OPERATING, INC. 058893
OHARA WELL #: 1 RRCID -> 023767 COMPL. DATE 04/15/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	NO RPT	-0-	-300 B	-0-					N	NO RPT					-0-
10 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
BETA-TEX, AN OKLAHOMA CORP. 068309
PARKER FEE "A" WELL #: 32 RRCID -> 173035 COMPL. DATE 01/01/1999 TOTAL DEPTH 3200 PERF. 2885 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
07	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
08	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
10	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
11	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-

PARKER FEE "A" WELL #: 40 RRCID -> 173037 COMPL. DATE 01/01/1999 TOTAL DEPTH 3187 PERF. 2867 - 2925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
07	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
08	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
10	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
11	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-

PARKER FEE "A" WELL #: 42 RRCID -> 173038 COMPL. DATE 01/01/1999 TOTAL DEPTH 3118 PERF. 3015 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
07	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
08	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
10	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
11	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-

BLUE DARTER ENERGY, LLC 076743
SAUNDERS WELL #: 1 RRCID -> 025793 COMPL. DATE 12/15/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

BRADLEY OPERATING CO. 087255
ASH WELL #: C 2 RRCID -> 026363 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	401	N	401	-0-	-0- B	-0-	401	1			N	-0-					-0-
07	361	N	361	-0-	-0- B	-0-	361	1			N	-0-					-0-
08	434	N	358	-0-	-76 B	-0-	358	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	341	-0-	-49 B	-0-	341	1			N	-0-					-0-
10	388	N	388	-0-	-0- B	-0-	388	1			N	-0-					-0-
*11	382	N	382	-0-	-0- B	-0-	382	1			N	-0-					-0-

GETHING -B- WELL #: 1 RRCID -> 026519 COMPL. DATE 08/31/1959 TOTAL DEPTH 2752 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
07	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
08	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	33	N	33	-0-	-0- B	-0-	33	1			N	-0-					-0-
10	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
*11	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
BREEDING, JIMMY 090650
FAYE, NETTIE WELL #: 1 RRCID -> 124264 COMPL. DATE 01/31/1983 TOTAL DEPTH 2225 PERF. 2000 - 2180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRONCO OIL COMPANY 096675
SITTER, G. W. WELL #: B 1 RRCID -> 026983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	698	N	698	-0-	-0-	B	-0-	698	2		N	-0-					-0-
07	574	N	574	-0-	-0-	B	-0-	574	2		N	-0-					-0-
08	573	N	573	-0-	-0-	B	-0-	573	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	550	-0-	-140	B	-0-	550	2		N	-0-					-0-
10	589	N	588	-0-	-1	B	-0-	588	2		N	-0-					-0-
*11	784	N	784	-0-	-0-	B	-0-	784	2		N	-0-					-0-

SITTER WELL #: C 1 RRCID -> 026984 COMPL. DATE N/A TOTAL DEPTH 2460 PERF. 2040 - 2460

06	289	N	289	-0-	-0-	B	-0-	289	2		N	-0-					-0-
07	231	N	231	-0-	-0-	B	-0-	231	2		N	-0-					-0-
08	248	N	210	-0-	-38	B	-0-	210	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	194	-0-	-46	B	-0-	194	2		N	-0-					-0-
10	247	N	247	-0-	-0-	B	-0-	247	2		N	-0-					-0-
*11	245	N	245	-0-	-0-	B	-0-	245	2		N	-0-					-0-

SITTER WELL #: D 1 RRCID -> 026985 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	274	N	274	-0-	-0-	B	-0-	274	2		N	-0-					-0-
07	248	N	216	-0-	-32	B	-0-	216	2		N	-0-					-0-
08	279	N	228	-0-	-51	B	-0-	228	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	202	-0-	-68	B	-0-	202	2		N	-0-					-0-
10	231	N	231	-0-	-0-	B	-0-	231	2		N	-0-					-0-
*11	273	N	273	-0-	-0-	B	-0-	273	2		N	-0-					-0-

HARBOUR WELL #: 1 RRCID -> 108208 COMPL. DATE 02/15/1983 TOTAL DEPTH 1892 PERF. 1605 - 1890

06	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-					-0-
07	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-					-0-
08	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-					-0-
11	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-					-0-

WALKER WELL #: 3 RRCID -> 151221 COMPL. DATE 05/06/1994 TOTAL DEPTH 2648 PERF. 2207 - 2402

06	105	N	105	-0-	-0-	B	-0-	105	2		N	-0-					-0-
07	93	N	88	-0-	-5	B	-0-	88	2		N	-0-					-0-
08	129	N	129	-0-	-0-	B	-0-	129	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	121	N	121	-0-	-0-	B	-0-	121	2		N	-0-					-0-
10	144	N	144	-0-	-0-	B	-0-	144	2		N	-0-					-0-
*11	141	N	141	-0-	-0-	B	-0-	141	2		N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BRYAN, RICKEY 104271
CURRY WELL #: 1 RRCID -> 027047 COMPL. DATE 06/01/1998 TOTAL DEPTH N/A PERF. 1800 - 1970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CADRA, MARK 122578
CADRA WELL #: 1 RRCID -> 098940 COMPL. DATE 03/01/1982 TOTAL DEPTH 2087 PERF. 1812 - 1977

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CAPROCK ENGINEERING, INC. 130477
DAMRON WELL #: 1 RRCID -> 026336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	140 N	140	-0-	-0-	B	-0-	140	3			N	-0-					-0-
07	156 N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-
08	139 N	139	-0-	-0-	B	-0-	139	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90 N	NO RPT	-0-	-90	B	-0-					N	NO RPT					-0-
10	93 N	NO RPT	-0-	-93	B	-0-					N	NO RPT					-0-
11	90 N	NO RPT	-0-	-90	B	-0-					N	NO RPT					-0-

MCDOWELL WELL #: 3 RRCID -> 026865 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	115 N	115	-0-	-0-	B	-0-	115	3			N	-0-					-0-
07	103 N	103	-0-	-0-	B	-0-	103	3			N	-0-					-0-
08	124 N	96	-0-	-28	B	-0-	96	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120 N	NO RPT	-0-	-120	B	-0-					N	NO RPT					-0-
10	93 N	NO RPT	-0-	-93	B	-0-					N	NO RPT					-0-
11	90 N	NO RPT	-0-	-90	B	-0-					N	NO RPT					-0-

TAYLOR WELL #: 1 RRCID -> 026866 COMPL. DATE 01/00/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	343 N	343	-0-	-0-	B	-0-	343	3			N	-0-					-0-
07	465 N	313	-0-	-152	B	-0-	313	3			N	-0-					-0-
08	341 N	234	-0-	-107	B	-0-	234	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330 N	NO RPT	-0-	-330	B	-0-					N	NO RPT					-0-
10	310 N	NO RPT	-0-	-310	B	-0-					N	NO RPT					-0-
11	240 N	NO RPT	-0-	-240	B	-0-					N	NO RPT					-0-

EVANS WELL #: B 1 RRCID -> 026874 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	419 N	419	-0-	-0-	B	-0-	419	3			N	-0-					-0-
07	334 N	334	-0-	-0-	B	-0-	334	3			N	-0-					-0-
08	372 N	82	-0-	-290	B	-0-	82	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360 N	NO RPT	-0-	-360	B	-0-					N	NO RPT					-0-
10	341 N	NO RPT	-0-	-341	B	-0-					N	NO RPT					-0-
11	90 N	NO RPT	-0-	-90	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CARPENTER, MILTON 134100
CARPENTER WELL #: C 1 RRCID -> 025798 COMPL. DATE 03/01/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CARPENTER WELL #: 2 RRCID -> 025801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CITY OF MCLEAN 154650
MCLEAN GAS CO. WELL #: 1 RRCID -> 024000 COMPL. DATE 07/29/1958 TOTAL DEPTH N/A PERF. N/A

06	60	N	46	-0-	-14	B	-0-	46	2			N	-0-					-0-
07	51	N	51	-0-	-0-	B	-0-	51	2			N	-0-					-0-
08	89	N	89	-0-	-0-	B	-0-	89	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	6	-0-	-54	B	-0-	6	2			N	-0-					-0-
10	62	N	28	-0-	-34	B	-0-	28	2			N	-0-					-0-
*11	64	N	64	-0-	-0-	B	-0-	64	2			N	-0-					-0-

FOWLER WELL #: 2 RRCID -> 025782 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	499	N	499	-0-	-0-	B	-0-	499	2			N	-0-					-0-
07	523	N	523	-0-	-0-	B	-0-	523	2			N	-0-					-0-
08	465	N	211	-0-	-254	B	-0-	211	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	343	-0-	-107	B	-0-	343	2			N	-0-					-0-
10	465	N	269	-0-	-196	B	-0-	269	2			N	-0-					-0-
*11	266	N	266	-0-	-0-	B	-0-	266	2			N	-0-					-0-

CLAY PETROLEUM 158936
GRADY WELL #: 5 RRCID -> 025804 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	100	N	100	-0-	-0-	B	-0-	100	3			N	-0-					-0-
07	107	N	107	-0-	-0-	B	-0-	107	3			N	-0-					-0-
08	99	N	99	-0-	-0-	B	-0-	99	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	100	N	100	-0-	-0-	B	-0-	100	3			N	-0-					-0-
10	105	N	105	-0-	-0-	B	-0-	105	3			N	-0-					-0-
*11	105	N	105	-0-	-0-	B	-0-	105	3			N	-0-					-0-

CASH WELL #: 1 RRCID -> 025805 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-
07	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-					-0-
08	115	N	115	-0-	-0-	B	-0-	115	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	113	N	113	-0-	-0-	B	-0-	113	3			N	-0-					-0-
10	124	N	122	-0-	-2	B	-0-	122	3			N	-0-					-0-
*11	118	N	118	-0-	-0-	B	-0-	118	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
CASH -A- WELL #: 2 RRCID -> 025806 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
07	93	N	76	-0-	-17 B	-0-	76	3			N	-0-					-0-
08	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
10	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
*11	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-

FOWLER WELL #: 1 RRCID -> 025811 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
07	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
08	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
10	124	N	106	-0-	-18 B	-0-	106	3			N	-0-					-0-
*11	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-

KENNEDY -B- WELL #: 1 RRCID -> 025816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
07	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
08	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
10	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
*11	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-

LANGHAM WELL #: B 1 RRCID -> 025818 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
07	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
08	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
10	279	N	57	-0-	-222 B	-0-	57	3			N	-0-					-0-
*11	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-

NOEL B WELL #: 1 RRCID -> 025819 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
07	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
08	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
10	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
*11	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-

NOEL -B- WELL #: 2 RRCID -> 025820 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
07	93	N	5	-0-	-88 B	-0-	5	3			N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
10	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
PERKINS -D- WELL #: 1 RRCID -> 025821 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
07	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
08	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
10	279	N	268	-0-	-11 B	-0-	268	3			N	-0-					-0-
*11	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-

PERKINS -D- WELL #: 2 RRCID -> 025822 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
07	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
08	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
10	186	N	173	-0-	-13 B	-0-	173	3			N	-0-					-0-
*11	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-

PERKINS -E- WELL #: 1 RRCID -> 025823 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
07	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
08	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
10	155	N	137	-0-	-18 B	-0-	137	3			N	-0-					-0-
*11	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-

PERKINS -E- WELL #: 2 RRCID -> 025824 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
07	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
08	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
10	217	N	190	-0-	-27 B	-0-	190	3			N	-0-					-0-
*11	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-

DUNIGAN WELL #: 1 RRCID -> 025825 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
07	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
08	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
10	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
*11	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-

UPHAM GAS CO. WELL #: 1 RRCID -> 025828 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
07	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
08	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
10	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
*11	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
UPHAM GAS CO. WELL #: 2 RRCID -> 025829 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	122	N	122	-0-	-0-	B	-0-	122	3			N	-0-					-0-
07	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-
08	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	123	N	123	-0-	-0-	B	-0-	123	3			N	-0-					-0-
10	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-
*11	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-

UPHAM GAS CO. WELL #: 3 RRCID -> 025830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	122	N	122	-0-	-0-	B	-0-	122	3			N	-0-					-0-
07	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-
08	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	123	N	123	-0-	-0-	B	-0-	123	3			N	-0-					-0-
10	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-
*11	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-

UPHAM GAS CO. WELL #: 4 RRCID -> 025831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	123	N	123	-0-	-0-	B	-0-	123	3			N	-0-					-0-
07	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-
08	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	122	N	122	-0-	-0-	B	-0-	122	3			N	-0-					-0-
10	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
*11	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-

FLETCHER WELL #: 1 RRCID -> 025845 COMPL. DATE 01/12/1932 TOTAL DEPTH 2218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	168	N	168	-0-	-0-	B	-0-	168	3			N	-0-					-0-
07	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-
08	172	N	172	-0-	-0-	B	-0-	172	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	163	N	163	-0-	-0-	B	-0-	163	3			N	-0-					-0-
10	186	N	165	-0-	-21	B	-0-	165	3			N	-0-					-0-
11	180	N	164	-0-	-16	B	-0-	164	3			N	-0-					-0-

KNOX WELL #: 1 RRCID -> 025846 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	723					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	B	723					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	723					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 723																		
09	14B2 EXT		-0-	-0-	-0-	B	723					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	723					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	723					N	-0-					-0-

CARR WELL #: 1 RRCID -> 025847 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
07	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-
08	110	N	110	-0-	-0-	B	-0-	110	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	119	N	119	-0-	-0-	B	-0-	119	3			N	-0-					-0-
10	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
*11	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936

HALL WELL #: 1 RRCID -> 025849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
07	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
08	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
10	124	N	112	-0-	-12 B	-0-	112	3			N	-0-					-0-
*11	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-

JADE WELL #: 2 RRCID -> 025850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
07	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
08	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
10	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
*11	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-

JORDEN WELL #: 3 RRCID -> 025851 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
07	248	N	237	-0-	-11 B	-0-	237	3			N	-0-					-0-
08	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
10	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
*11	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-

ANNA WELL #: 3 RRCID -> 025879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
07	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
08	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
10	248	N	242	-0-	-6 B	-0-	242	3			N	-0-					-0-
*11	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-

CLARK WELL #: 2 RRCID -> 025880 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
07	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
08	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
10	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
*11	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-

DUNN WELL #: 1 RRCID -> 025881 COMPL. DATE 10/22/1954 TOTAL DEPTH 2358 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
07	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
08	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
10	124	N	123	-0-	-1 B	-0-	123	3			N	-0-					-0-
*11	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
SAUNDERS, G. H. WELL #: 1 RRCID -> 025882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HUSELBY, ISABEL WELL #: 1 RRCID -> 025906 COMPL. DATE 10/01/1954 TOTAL DEPTH N/A PERF. N/A

06	74	N	74	-0-	-0-	B	-0-	74	3			N	-0-					-0-
07	93	N	22	-0-	-71	B	-0-	22	3			N	-0-					-0-
08	471	N	471	-0-	-0-	B	-0-	471	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	257	N	257	-0-	-0-	B	-0-	257	3			N	-0-					-0-
10	624	N	624	-0-	-0-	B	-0-	624	3			N	-0-					-0-
*11	579	N	579	-0-	-0-	B	-0-	579	3			N	-0-					-0-

COBB, S. A. -EST- WELL #: 1 RRCID -> 025907 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	82	N	82	-0-	-0-	B	-0-	82	3			N	-0-					-0-
07	145	N	145	-0-	-0-	B	-0-	145	3			N	-0-					-0-
08	106	N	106	-0-	-0-	B	-0-	106	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	135	N	135	-0-	-0-	B	-0-	135	3			N	-0-					-0-
10	155	N	78	-0-	-77	B	-0-	78	3			N	-0-					-0-
*11	9	N	9	-0-	-0-	B	-0-	9	3			N	-0-					-0-

COBB EST. -A- WELL #: 1 RRCID -> 025908 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	166	N	166	-0-	-0-	B	-0-	166	3			N	-0-					-0-
07	232	N	232	-0-	-0-	B	-0-	232	3			N	-0-					-0-
08	140	N	140	-0-	-0-	B	-0-	140	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-
10	217	N	181	-0-	-36	B	-0-	181	3			N	-0-					-0-
*11	207	N	207	-0-	-0-	B	-0-	207	3			N	-0-					-0-

COBB EST. -B- WELL #: 1 RRCID -> 025909 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HUSELBY ISABEL -A- WELL #: 1 RRCID -> 025910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
HUSELBY -B- WELL #: 1 RRCID -> 025911 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
07	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
08	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
10	310	N	287	-0-	-23 B	-0-	287	3			N	-0-					-0-
*11	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-

MORSE, J. S. WELL #: 1 RRCID -> 025912 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CHAPMAN, JEANNE WELL #: 1 RRCID -> 025913 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
07	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
08	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-
10	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
*11	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-

BULL -B- WELL #: 1 RRCID -> 025914 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
07	310	N	182	-0-	-128 B	-0-	182	3			N	-0-					-0-
08	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
10	186	N	149	-0-	-37 B	-0-	149	3			N	-0-					-0-
*11	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-

BULL -B- WELL #: 3 RRCID -> 025915 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
07	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
08	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
10	58	N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-
*11	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-

CHAPMAN -B- -NCT- -6- WELL #: 1 RRCID -> 025925 COMPL. DATE 05/30/1960 TOTAL DEPTH N/A PERF. N/A

06	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
07	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
08	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
10	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
*11	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
GETHINGS -NCT- -3- WELL #: 1 RRCID -> 025934 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
07	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
08	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
10	186	N	182	-0-	-4 B	-0-	182	3			N	-0-					-0-
*11	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-

LANGHAM WELL #: 1 RRCID -> 025939 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
07	310	N	143	-0-	-167 B	-0-	143	3			N	-0-					-0-
08	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
10	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
*11	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-

CARPENTER -A- WELL #: 1 RRCID -> 026447 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 026584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CHAPMAN WELL #: 2 RRCID -> 026699 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MORSE WELL #: 2 RRCID -> 041365 COMPL. DATE 06/05/1955 TOTAL DEPTH 2371 PERF. 2310 - 2371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
07	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
08	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
10	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
*11	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
CLAY PETROLEUM //CONT.// 158936
MILTON WELL #: 1 RRCID -> 060721 COMPL. DATE 11/29/1974 TOTAL DEPTH 2800 PERF. 2180 - 2224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
07	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
08	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
10	372	N	314	-0-	-58 B	-0-	314	3			N	-0-					-0-
*11	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-

MILTON -A- WELL #: 3 RRCID -> 062287 COMPL. DATE 09/15/1974 TOTAL DEPTH 2900 PERF. 2099 - 2336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
07	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
08	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
10	434	N	399	-0-	-35 B	-0-	399	3			N	-0-					-0-
*11	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-

HOLLY ANN WELL #: 1 RRCID -> 070672 COMPL. DATE 08/28/1976 TOTAL DEPTH 2361 PERF. 1975 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

GRADY WELL #: J 5 RRCID -> 079093 COMPL. DATE 05/13/1978 TOTAL DEPTH 2800 PERF. 2144 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
07	527	N	520	-0-	-7 B	-0-	520	3			N	-0-					-0-
08	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
10	527	N	511	-0-	-16 B	-0-	511	3			N	-0-					-0-
*11	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-

CARPENTER -C- WELL #: 1 RRCID -> 084008 COMPL. DATE 07/05/1979 TOTAL DEPTH 2900 PERF. 2108 - 2118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

CARPENTER -B- WELL #: 1 RRCID -> 084009 COMPL. DATE 06/18/1979 TOTAL DEPTH 2900 PERF. 2106 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
07	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
08	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
10	186	N	168	-0-	-18 B	-0-	168	3			N	-0-					-0-
*11	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
CLAY PETROLEUM //CONT.// 158936
DUNIGAN -A- WELL #: 2 RRCID -> 087328 COMPL. DATE 02/15/1980 TOTAL DEPTH 2450 PERF. 2350 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
07	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
08	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
10	186	N	185	-0-	-1 B	-0-	185	3			N	-0-					-0-
*11	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-

MARATHON WELL #: 1 RRCID -> 087329 COMPL. DATE 02/07/1980 TOTAL DEPTH 2350 PERF. 2250 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1010	N	1010	-0-	-0- B	-0-	1010	3			N	-0-					-0-
07	1094	N	1094	-0-	-0- B	-0-	1094	3			N	-0-					-0-
08	819	N	819	-0-	-0- B	-0-	819	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1055	N	1055	-0-	-0- B	-0-	1055	3			N	-0-					-0-
10	1085	N	1003	-0-	-82 B	-0-	1003	3			N	-0-					-0-
*11	1168	N	1168	-0-	-0- B	-0-	1168	3			N	-0-					-0-

CARPENTER -E- WELL #: 1 RRCID -> 087654 COMPL. DATE 03/03/1980 TOTAL DEPTH 2220 PERF. 2154 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GRIGSBY WELL #: 1 RRCID -> 097714 COMPL. DATE 03/15/1981 TOTAL DEPTH 2450 PERF. 2134 - 2358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

TIMMY WELL #: 1 RRCID -> 116997 COMPL. DATE 05/15/1980 TOTAL DEPTH 3200 PERF. 2622 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TIMMY WELL #: 2 RRCID -> 116998 COMPL. DATE 05/06/1978 TOTAL DEPTH 3035 PERF. 2210 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
07	124	N	65	-0-	-59 B	-0-	65	3			N	-0-					-0-
08	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
10	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
*11	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HUTCHINSON
CLAY PETROLEUM //CONT.// 158936
TIMMY WELL #: 3 RRCID -> 116999 COMPL. DATE 10/20/1977 TOTAL DEPTH 3203 PERF. 2270 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	110	N	110	-0-	-0-	B	-0-	110	3			N	-0-					-0-
07	93	N	65	-0-	-28	B	-0-	65	3			N	-0-					-0-
08	108	N	108	-0-	-0-	B	-0-	108	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	109	N	109	-0-	-0-	B	-0-	109	3			N	-0-					-0-
10	118	N	118	-0-	-0-	B	-0-	118	3			N	-0-					-0-
*11	120	N	120	-0-	-0-	B	-0-	120	3			N	-0-					-0-

HEIDI WELL #: 2 RRCID -> 117948 COMPL. DATE 04/26/1978 TOTAL DEPTH 3200 PERF. 2222 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	257	N	257	-0-	-0-	B	-0-	257	3			N	-0-					-0-
07	269	N	269	-0-	-0-	B	-0-	269	3			N	-0-					-0-
08	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	255	N	255	-0-	-0-	B	-0-	255	3			N	-0-					-0-
10	279	N	278	-0-	-1	B	-0-	278	3			N	-0-					-0-
*11	281	N	281	-0-	-0-	B	-0-	281	3			N	-0-					-0-

CARPENTER WELL #: 2 RRCID -> 149601 COMPL. DATE 11/10/1993 TOTAL DEPTH 2908 PERF. 2160 - 2278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1959	N	1959	-0-	-0-	B	-0-	1959	3			N	-0-					-0-
07	2194	N	2194	-0-	-0-	B	-0-	2194	3			N	-0-					-0-
08	2069	N	2069	-0-	-0-	B	-0-	2069	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2165	N	2165	-0-	-0-	B	-0-	2165	3			N	-0-					-0-
10	1715	N	1715	-0-	-0-	B	-0-	1715	3			N	-0-					-0-
*11	1664	N	1664	-0-	-0-	B	-0-	1664	3			N	-0-					-0-

CHRIS WELL #: 2 RRCID -> 220233 COMPL. DATE 05/20/2005 TOTAL DEPTH 2925 PERF. 2180 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	287	N	287	-0-	-0-	B	-0-	287	3			N	-0-					-0-
07	326	N	326	-0-	-0-	B	-0-	326	3			N	-0-					-0-
08	312	N	312	-0-	-0-	B	-0-	312	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	300	-0-	-0-	B	-0-	300	3			N	-0-					-0-
10	310	N	223	-0-	-87	B	-0-	223	3			N	-0-					-0-
*11	261	N	261	-0-	-0-	B	-0-	261	3			N	-0-					-0-

CLOSE, BRYAN H. 161200
GLASSCOCK-HANNER WELL #: 2 RRCID -> 100820 COMPL. DATE 03/08/1982 TOTAL DEPTH 1670 PERF. 1489 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	-0-	-0-	-300	B	-0-					N	-0-					-0-
07	400	N	400	-0-	-0-	B	-0-	400	3			N	-0-					-0-
08	372	N	263	-0-	-109	B	-0-	263	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	354	N	354	-0-	-0-	B	-0-	354	3			N	-0-					-0-
10	403	N	383	-0-	-20	B	-0-	383	3			N	-0-					-0-
*11	297	N	297	-0-	-0-	B	-0-	297	3			N	-0-					-0-

COLEMAN, JOHN D. 167276
COLEMAN WELL #: 2 RRCID -> 041964 COMPL. DATE 06/16/1965 TOTAL DEPTH 2492 PERF. 2396 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
COURSON OIL & GAS, INC. 182785
CARPENTER WELL #: C 2 RRCID -> 025799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	196	-0-	-14 B	-0-	196	2			N	-0-					-0-
07	217	N	203	-0-	-14 B	-0-	203	2			N	-0-					-0-
08	217	N	200	-0-	-17 B	-0-	200	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	196	-0-	-14 B	-0-	196	2			N	-0-					-0-
10	217	N	209	-0-	-8 B	-0-	209	2			N	-0-					-0-
*11	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-

CARPENTER WELL #: D 1 RRCID -> 025800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	129	-0-	-51 B	-0-	129	2			N	-0-					-0-
07	186	N	170	-0-	-16 B	-0-	170	2			N	-0-					-0-
08	217	N	139	-0-	-78 B	-0-	139	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
10	155	N	131	-0-	-24 B	-0-	131	2			N	-0-					-0-
*11	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-

CROCKETT, DAVID 190120
BIDWELL WELL #: 1 RRCID -> 036296 COMPL. DATE 12/12/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DACO, INC. 196940
KINNARD -A- WELL #: 1 RRCID -> 088189 COMPL. DATE 10/19/1979 TOTAL DEPTH 2322 PERF. 2045 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURKS WELL #: 1 RRCID -> 098552 COMPL. DATE 02/01/1982 TOTAL DEPTH 2287 PERF. 2091 - 2241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
07	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
08	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
*10	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COURTNEY WELL #: 1 RRCID -> 098554 COMPL. DATE 01/28/1982 TOTAL DEPTH 2506 PERF. 2242 - 2477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
DACO, INC. //CONT.// 196940
CAROL WELL #: 1 RRCID -> 098946 COMPL. DATE 01/18/1982 TOTAL DEPTH 19301 PERF. 799 - 1902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
07	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
08	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
*10	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JACK WELL #: 9601 RRCID -> 104336 COMPL. DATE 09/02/1982 TOTAL DEPTH 2067 PERF. 1906 - 2034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
07	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
08	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
*10	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DALF ENERGY LLC 197641
CHAPMAN, A. J. -B- WELL #: 1 RRCID -> 025874 COMPL. DATE 11/02/1950 TOTAL DEPTH 2360 PERF. 2120 - 2256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCCRACKEN WELL #: 1 RRCID -> 026585 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
07	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
08	93	N	79	-0-	-14 B	-0-	79	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-
10	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

KINCADE, LUCILE WELL #: 1 RRCID -> 040140 COMPL. DATE 01/13/1966 TOTAL DEPTH 2358 PERF. 2062 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KINCADE, LUCILE WELL #: 2 RRCID -> 040141 COMPL. DATE 01/18/1966 TOTAL DEPTH 2284 PERF. 2064 - 2271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
DALF ENERGY LLC //CONT.// 197641
SPAIN, LUCILE WELL #: 1 RRCID -> 040142 COMPL. DATE 01/08/1966 TOTAL DEPTH 2282 PERF. 2114 - 2216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DARRAH OIL COMPANY L.L.C. 200848
REEVES, E. B. WELL #: 1 RRCID -> 025900 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	N	172	-0-	172	B	614	172	3			N	-0-					-0-
07	0	N	223	-0-	223	B	837	223	3			N	-0-					-0-
08	0	N	141	-0-	141	B	978	141	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 978																		
09	0		187	-0-	187	B	1165	187	3			N	-0-					-0-
10	0		616	-0-	616	B	1781	616	3			N	-0-					-0-
*11	2064	R	283	-0-	-1781	B	-0-	283	3			N	-0-					-0-

SHAW WELL #: 1 RRCID -> 025903 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHAW WELL #: 2 RRCID -> 025904 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CUBINE, J. E. WELL #: 2 RRCID -> 026589 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	19	N	19	-0-	-0-	B	-0-	19	3			N	-0-					-0-
07	31	N	17	-0-	-14	B	-0-	17	3			N	-0-					-0-
08	40	N	40	-0-	-0-	B	-0-	40	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	17	N	17	-0-	-0-	B	-0-	17	3			N	-0-					-0-
10	24	N	24	-0-	-0-	B	-0-	24	3			N	-0-					-0-
*11	38	N	38	-0-	-0-	B	-0-	38	3			N	-0-					-0-

EAKINS WELL #: 1 RRCID -> 026590 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	617	N	617	-0-	-0-	B	-0-	617	3			N	-0-					-0-
07	701	N	701	-0-	-0-	B	-0-	701	3			N	-0-					-0-
08	656	N	656	-0-	-0-	B	-0-	656	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	664	N	664	-0-	-0-	B	-0-	664	3			N	-0-					-0-
10	577	N	577	-0-	-0-	B	-0-	577	3			N	-0-					-0-
11	630	N	559	-0-	-71	B	-0-	559	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DARRAH OIL COMPANY L.L.C. //CONT.// 200848
PARKER FEE WELL #: 1 RRCID -> 026645 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	258	N	258	-0-	-0-	B	-0-	258	3			N	-0-					-0-
07	367	N	367	-0-	-0-	B	-0-	367	3			N	-0-					-0-
08	240	N	240	-0-	-0-	B	-0-	240	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	262	N	262	-0-	-0-	B	-0-	262	3			N	-0-					-0-
10	257	N	257	-0-	-0-	B	-0-	257	3			N	-0-					-0-
*11	390	N	390	-0-	-0-	B	-0-	390	3			N	-0-					-0-

PARKER FEE WELL #: 2 RRCID -> 026647 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	323	N	323	-0-	-0-	B	-0-	323	3			N	-0-					-0-
07	461	N	461	-0-	-0-	B	-0-	461	3			N	-0-					-0-
08	301	N	301	-0-	-0-	B	-0-	301	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	329	N	329	-0-	-0-	B	-0-	329	3			N	-0-					-0-
10	322	N	322	-0-	-0-	B	-0-	322	3			N	-0-					-0-
*11	489	N	489	-0-	-0-	B	-0-	489	3			N	-0-					-0-

PARKER FEE WELL #: 3 RRCID -> 026648 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-
07	216	N	216	-0-	-0-	B	-0-	216	3			N	-0-					-0-
08	141	N	141	-0-	-0-	B	-0-	141	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	154	N	154	-0-	-0-	B	-0-	154	3			N	-0-					-0-
10	151	N	151	-0-	-0-	B	-0-	151	3			N	-0-					-0-
*11	229	N	229	-0-	-0-	B	-0-	229	3			N	-0-					-0-

PARKER FEE WELL #: 4 RRCID -> 026649 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	202	N	202	-0-	-0-	B	-0-	202	3			N	-0-					-0-
07	288	N	288	-0-	-0-	B	-0-	288	3			N	-0-					-0-
08	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	205	N	205	-0-	-0-	B	-0-	205	3			N	-0-					-0-
10	201	N	201	-0-	-0-	B	-0-	201	3			N	-0-					-0-
*11	306	N	306	-0-	-0-	B	-0-	306	3			N	-0-					-0-

PARKER FEE WELL #: 7 RRCID -> 026651 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	329	N	329	-0-	-0-	B	-0-	329	3			N	-0-					-0-
07	468	N	468	-0-	-0-	B	-0-	468	3			N	-0-					-0-
08	305	N	305	-0-	-0-	B	-0-	305	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	334	N	334	-0-	-0-	B	-0-	334	3			N	-0-					-0-
10	327	N	327	-0-	-0-	B	-0-	327	3			N	-0-					-0-
*11	497	N	497	-0-	-0-	B	-0-	497	3			N	-0-					-0-

PARKER FEE WELL #: 9 RRCID -> 026653 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	323	N	323	-0-	-0-	B	-0-	323	3			N	-0-					-0-
07	461	N	461	-0-	-0-	B	-0-	461	3			N	-0-					-0-
08	301	N	301	-0-	-0-	B	-0-	301	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	329	N	329	-0-	-0-	B	-0-	329	3			N	-0-					-0-
10	322	N	322	-0-	-0-	B	-0-	322	3			N	-0-					-0-
*11	489	N	489	-0-	-0-	B	-0-	489	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DARRAH OIL COMPANY L.L.C. //CONT.// 200848

PARKER FEE WELL #: 10 RRCID -> 026654 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	389	N	389	-0-	-0-	B	-0-	389	3		N	-0-			-0-
07	555	N	555	-0-	-0-	B	-0-	555	3		N	-0-			-0-
08	362	N	362	-0-	-0-	B	-0-	362	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	396	N	396	-0-	-0-	B	-0-	396	3		N	-0-			-0-
10	387	N	387	-0-	-0-	B	-0-	387	3		N	-0-			-0-
*11	589	N	589	-0-	-0-	B	-0-	589	3		N	-0-			-0-

PARKER FEE WELL #: 11 RRCID -> 026655 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	379	N	379	-0-	-0-	B	-0-	379	3		N	-0-			-0-
07	540	N	540	-0-	-0-	B	-0-	540	3		N	-0-			-0-
08	352	N	352	-0-	-0-	B	-0-	352	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	385	N	385	-0-	-0-	B	-0-	385	3		N	-0-			-0-
10	377	N	377	-0-	-0-	B	-0-	377	3		N	-0-			-0-
*11	573	N	573	-0-	-0-	B	-0-	573	3		N	-0-			-0-

PARKER FEE WELL #: 12 RRCID -> 026656 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	202	N	202	-0-	-0-	B	-0-	202	3		N	-0-			-0-
07	288	N	288	-0-	-0-	B	-0-	288	3		N	-0-			-0-
08	188	N	188	-0-	-0-	B	-0-	188	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	205	N	205	-0-	-0-	B	-0-	205	3		N	-0-			-0-
10	201	N	201	-0-	-0-	B	-0-	201	3		N	-0-			-0-
*11	306	N	306	-0-	-0-	B	-0-	306	3		N	-0-			-0-

PARKER FEE WELL #: 13 RRCID -> 026657 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	253	N	253	-0-	-0-	B	-0-	253	3		N	-0-			-0-
07	360	N	360	-0-	-0-	B	-0-	360	3		N	-0-			-0-
08	235	N	235	-0-	-0-	B	-0-	235	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	257	N	257	-0-	-0-	B	-0-	257	3		N	-0-			-0-
10	251	N	251	-0-	-0-	B	-0-	251	3		N	-0-			-0-
*11	382	N	382	-0-	-0-	B	-0-	382	3		N	-0-			-0-

PARKER FEE WELL #: 14 RRCID -> 026658 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	263	N	263	-0-	-0-	B	-0-	263	3		N	-0-			-0-
07	374	N	374	-0-	-0-	B	-0-	374	3		N	-0-			-0-
08	244	N	244	-0-	-0-	B	-0-	244	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	267	N	267	-0-	-0-	B	-0-	267	3		N	-0-			-0-
10	262	N	262	-0-	-0-	B	-0-	262	3		N	-0-			-0-
*11	398	N	398	-0-	-0-	B	-0-	398	3		N	-0-			-0-

PARKER FEE WELL #: 15 RRCID -> 026659 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	172	N	172	-0-	-0-	B	-0-	172	3		N	-0-			-0-
07	245	N	245	-0-	-0-	B	-0-	245	3		N	-0-			-0-
08	160	N	160	-0-	-0-	B	-0-	160	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	175	N	175	-0-	-0-	B	-0-	175	3		N	-0-			-0-
10	171	N	171	-0-	-0-	B	-0-	171	3		N	-0-			-0-
*11	260	N	260	-0-	-0-	B	-0-	260	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DARRAH OIL COMPANY L.L.C. //CONT.// 200848

PARKER FEE WELL #: 16 RRCID -> 026660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
07	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-
08	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
10	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
*11	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-

PARKER FEE WELL #: 17 RRCID -> 026661 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
07	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
08	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
10	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
*11	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-

PARKER FEE WELL #: 19 RRCID -> 026663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
07	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
08	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
10	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
*11	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-

PARKER FEE WELL #: 20 RRCID -> 026664 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
07	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
08	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
10	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
*11	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-

PARKER FEE WELL #: 21 RRCID -> 026665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
07	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
08	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
10	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
*11	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-

PARKER FEE WELL #: 22 RRCID -> 026666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
07	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
08	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
10	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
*11	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DARRAH OIL COMPANY L.L.C. //CONT.// 200848
PARKER FEE WELL #: 25 RRCID -> 026667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	177	N	177	-0-	-0- B	-0-	177	3		N	-0-			-0-
07	252	N	252	-0-	-0- B	-0-	252	3		N	-0-			-0-
08	164	N	164	-0-	-0- B	-0-	164	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	180	N	180	-0-	-0- B	-0-	180	3		N	-0-			-0-
10	176	N	176	-0-	-0- B	-0-	176	3		N	-0-			-0-
*11	268	N	268	-0-	-0- B	-0-	268	3		N	-0-			-0-

MCDOWELL, HEIRS WELL #: 1 RRCID -> 027017 COMPL. DATE 12/30/1958 TOTAL DEPTH 1916 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	84	N	84	-0-	-0- B	-0-	84	3		N	-0-			-0-
07	80	N	80	-0-	-0- B	-0-	80	3		N	-0-			-0-
08	69	N	69	-0-	-0- B	-0-	69	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	32	N	32	-0-	-0- B	-0-	32	3		N	-0-			-0-
10	85	N	85	-0-	-0- B	-0-	85	3		N	-0-			-0-
*11	77	N	77	-0-	-0- B	-0-	77	3		N	-0-			-0-

PARKER FEE WELL #: 27 RRCID -> 031062 COMPL. DATE 11/28/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	116	-0-	116 B	758	116	3		N	-0-			-0-
07	0	N	166	-0-	166 B	924	166	3		N	-0-			-0-
08	0	N	108	-0-	108 B	1032	108	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> 1032														
09	0		118	-0-	118 B	1150	118	3		N	-0-			-0-
10	0		116	-0-	116 B	1266	116	3		N	-0-			-0-
*11	1442	R	176	-0-	-1266 B	-0-	176	3		N	-0-			-0-

DAVIS & SIMMONS 206800
DAVIS, O. WELL #: 1 RRCID -> 026978 COMPL. DATE 01/25/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	DOMESTIC	NO RPT		-0-	-0- B	-0-				N	NO RPT			-0-
07	DOMESTIC	NO RPT		-0-	-0- B	-0-				N	NO RPT			-0-
08	DOMESTIC	NO RPT		-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	DOMESTIC	NO RPT		-0-	-0- B	-0-				N	NO RPT			-0-
10	DOMESTIC	NO RPT		-0-	-0- B	-0-				N	NO RPT			-0-
11	DOMESTIC	NO RPT		-0-	-0- B	-0-				N	NO RPT			-0-

DAWSON, B G OIL & GAS LTD 208031
CARPENTER WELL #: 1 RRCID -> 026578 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1028	N	1028	-0-	-0- B	-0-	1028	2		N	-0-			-0-
07	1245	N	1245	-0-	-0- B	-0-	1245	2		N	-0-			-0-
08	1182	N	1182	-0-	-0- B	-0-	1182	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	1248	N	1248	-0-	-0- B	-0-	1248	2		N	-0-			-0-
10	1243	N	1243	-0-	-0- B	-0-	1243	2		N	-0-			-0-
*11	1194	N	1194	-0-	-0- B	-0-	1194	2		N	-0-			-0-

CARPENTER WELL #: 2 RRCID -> 026579 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	549	N	549	-0-	-0- B	-0-	549	2		N	-0-			-0-
07	681	N	681	-0-	-0- B	-0-	681	2		N	-0-			-0-
08	620	N	620	-0-	-0- B	-0-	620	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	660	N	660	-0-	-0- B	-0-	660	2		N	-0-			-0-
10	658	N	658	-0-	-0- B	-0-	658	2		N	-0-			-0-
*11	646	N	646	-0-	-0- B	-0-	646	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DAWSON, B G OIL & GAS LTD //CONT.// 208031
CARPENTER WELL #: 5 RRCID -> 026580 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	364	N	364	-0-	-0-	B	-0-	364	2		N	-0-			-0-
07	444	N	444	-0-	-0-	B	-0-	444	2		N	-0-			-0-
08	404	N	404	-0-	-0-	B	-0-	404	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	428	N	428	-0-	-0-	B	-0-	428	2		N	-0-			-0-
10	447	N	447	-0-	-0-	B	-0-	447	2		N	-0-			-0-
*11	439	N	439	-0-	-0-	B	-0-	439	2		N	-0-			-0-

WEBB WELL #: B 3 RRCID -> 026588 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	297	N	297	-0-	-0-	B	-0-	297	2		N	-0-			-0-
07	354	N	354	-0-	-0-	B	-0-	354	2		N	-0-			-0-
08	317	N	317	-0-	-0-	B	-0-	317	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	332	N	332	-0-	-0-	B	-0-	332	2		N	-0-			-0-
10	350	N	350	-0-	-0-	B	-0-	350	2		N	-0-			-0-
*11	327	N	327	-0-	-0-	B	-0-	327	2		N	-0-			-0-

DE BO PRODUCTION CO. 209090
TINDALL WELL #: 1 RRCID -> 056738 COMPL. DATE 07/31/1970 TOTAL DEPTH N/A PERF. N/A

06	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

DIAMOND S ENERGY COMPANY 217005
CHAPMAN NCT 1 WELL #: 15 RRCID -> 025916 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

CHAPMAN A NCT-1 WELL #: 41 RRCID -> 025917 COMPL. DATE 11/24/1959 TOTAL DEPTH N/A PERF. N/A

06	68	N	68	-0-	-0-	B	-0-	68	3		N	-0-			-0-
07	79	N	79	-0-	-0-	B	-0-	79	3		N	-0-			-0-
08	55	N	55	-0-	-0-	B	-0-	55	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	78	N	78	-0-	-0-	B	-0-	78	3		N	-0-			-0-
10	93	N	91	-0-	-2	B	-0-	91	3		N	-0-			-0-
*11	110	N	110	-0-	-0-	B	-0-	110	3		N	-0-			-0-

CHAPMAN A NCT-1 WELL #: 45 RRCID -> 025918 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005

CHAPMAN A NCT-1 WELL #: 46 RRCID -> 025919 COMPL. DATE 10/12/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
07	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
08	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
*10	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
*11	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-

CHAPMAN A NCT-3 WELL #: 44 RRCID -> 025921 COMPL. DATE 05/30/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
07	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
08	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
10	186	N	106	-0-	-80 B	-0-	106	3			N	-0-					-0-
*11	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-

MCLARTY-LESTER WELL #: B 5 RRCID -> 025950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
07	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
08	29	N	29	-0-	-0- B	-0-	29	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
*10	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
*11	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-

MCLARTY-LESTER WELL #: B 11 RRCID -> 025951 COMPL. DATE 04/07/1960 TOTAL DEPTH 3085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
07	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
08	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
*10	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
*11	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-

MCLARTY-LESTER WELL #: B 12 RRCID -> 025952 COMPL. DATE 05/14/1960 TOTAL DEPTH 2522 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
07	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
08	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
*10	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
*11	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-

MCLARTY-LESTER WELL #: B 13 RRCID -> 025953 COMPL. DATE 06/20/1960 TOTAL DEPTH 2400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
07	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
08	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	233	-0-	-7 B	-0-	233	3			N	-0-					-0-
10	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
*11	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
MCLARTY-LESTER WELL #: B 14 RRCID -> 025954 COMPL. DATE 09/30/1961 TOTAL DEPTH 2525 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCLARTY-LESTER WELL #: B 15 RRCID -> 025955 COMPL. DATE 10/12/1961 TOTAL DEPTH N/A PERF. N/A

06	72	N	72	-0-	-0-	B	-0-	72	3			N	-0-					-0-
07	291	N	291	-0-	-0-	B	-0-	291	3			N	-0-					-0-
08	216	N	216	-0-	-0-	B	-0-	216	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	262	N	262	-0-	-0-	B	-0-	262	3			N	-0-					-0-
10	279	N	269	-0-	-10	B	-0-	269	3			N	-0-					-0-
*11	283	N	283	-0-	-0-	B	-0-	283	3			N	-0-					-0-

SAUNDERS WELL #: 1 RRCID -> 025957 COMPL. DATE 10/19/1924 TOTAL DEPTH 2645 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SAUNDERS NCT-2 WELL #: 9 RRCID -> 025958 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	133	N	133	-0-	-0-	B	-0-	133	3			N	-0-					-0-
07	153	N	153	-0-	-0-	B	-0-	153	3			N	-0-					-0-
08	103	N	103	-0-	-0-	B	-0-	103	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-
10	155	N	139	-0-	-16	B	-0-	139	3			N	-0-					-0-
*11	176	N	176	-0-	-0-	B	-0-	176	3			N	-0-					-0-

SAUNDERS NCT-2 WELL #: 109 RRCID -> 025959 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	137	N	137	-0-	-0-	B	-0-	137	3			N	-0-					-0-
07	165	N	165	-0-	-0-	B	-0-	165	3			N	-0-					-0-
08	98	N	98	-0-	-0-	B	-0-	98	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	65	-0-	-85	B	-0-	65	3			N	-0-					-0-
10	155	N	64	-0-	-91	B	-0-	64	3			N	-0-					-0-
*11	138	N	138	-0-	-0-	B	-0-	138	3			N	-0-					-0-

SAUNDERS NCT-2 WELL #: 111 RRCID -> 025960 COMPL. DATE 07/05/1960 TOTAL DEPTH N/A PERF. N/A

06	97	N	97	-0-	-0-	B	-0-	97	3			N	-0-					-0-
07	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-
08	77	N	77	-0-	-0-	B	-0-	77	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	120	-0-	-0-	B	-0-	120	3			N	-0-					-0-
*10	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-
*11	197	N	197	-0-	-0-	B	-0-	197	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
SAUNDERS NCT-2 WELL #: 115 RRCID -> 025961 COMPL. DATE 07/15/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	275	N	275	-0-	-0- B	-0-	275	3		N	-0-			-0-
07	314	N	314	-0-	-0- B	-0-	314	3		N	-0-			-0-
08	159	N	159	-0-	-0- B	-0-	159	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	276	N	276	-0-	-0- B	-0-	276	3		N	-0-			-0-
*10	330	N	330	-0-	-0- B	-0-	330	3		N	-0-			-0-
*11	475	N	475	-0-	-0- B	-0-	475	3		N	-0-			-0-

SAUNDERS NCT-2 WELL #: 116 RRCID -> 025962 COMPL. DATE 06/22/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-

SHAW, M. A. WELL #: 2 RRCID -> 025967 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-

CUNNINGHAM, J. P. WELL #: 8 RRCID -> 026669 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	30	N	30	-0-	-0- B	-0-	30	1		N	-0-			-0-
07	31	N	31	-0-	-0- B	-0-	31	1		N	-0-			-0-
08	31	N	31	-0-	-0- B	-0-	31	1		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	30	N	30	-0-	-0- B	-0-	30	1		N	-0-			-0-
10	31	N	31	-0-	-0- B	-0-	31	1		N	-0-			-0-
*11	30	N	30	-0-	-0- B	-0-	30	1		N	-0-			-0-

CHAPMAN, A., NCT-1 WELL #: 53 RRCID -> 040302 COMPL. DATE 06/14/1966 TOTAL DEPTH 2839 PERF. 2805 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-

SAUNDERS, G. H. NCT-2 WELL #: 55 RRCID -> 101524 COMPL. DATE 04/29/1982 TOTAL DEPTH 2805 PERF. 2311 - 2352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	59	N	59	-0-	-0- B	-0-	59	3		N	-0-			-0-
07	84	N	84	-0-	-0- B	-0-	84	3		N	-0-			-0-
08	51	N	51	-0-	-0- B	-0-	51	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	112	N	112	-0-	-0- B	-0-	112	3		N	-0-			-0-
*10	95	N	95	-0-	-0- B	-0-	95	3		N	-0-			-0-
*11	118	N	118	-0-	-0- B	-0-	118	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HUTCHINSON
ENDEAVOR ENERGY RESOURCES L.P. 251726
BETH WELL #: 2 RRCID -> 137281 COMPL. DATE 10/22/1990 TOTAL DEPTH 2997 PERF. 2204 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

EXXCEL PRODUCTION COMPANY 257092
WRIGHT, J. M. WELL #: 1 RRCID -> 025905 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1372	N	1372	-0-	-0-	B	-0-	1372	3			N	-0-					-0-
07	1352	N	1352	-0-	-0-	B	-0-	1352	3			N	-0-					-0-
08	1395	N	973	-0-	-422	B	-0-	973	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1380	N	1296	-0-	-84	B	-0-	1296	3			N	-0-					-0-
10	1228	N	1228	-0-	-0-	B	-0-	1228	3			N	-0-					-0-
11	930	N	753	-0-	-177	B	-0-	753	3			N	-0-					-0-

CHAPMAN /10/ WELL #: 6 RRCID -> 181092 COMPL. DATE 01/25/2001 TOTAL DEPTH 2950 PERF. 2348 - 2496

06	99	N	99	-0-	-0-	B	-0-	99	3			N	-0-					-0-
07	97	N	97	-0-	-0-	B	-0-	97	3			N	-0-					-0-
08	93	N	90	-0-	-3	B	-0-	90	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	89	-0-	-1	B	-0-	89	3			N	-0-					-0-
10	73	N	73	-0-	-0-	B	-0-	73	3			N	-0-					-0-
11	90	N	45	-0-	-45	B	-0-	45	3			N	-0-					-0-

PERKINS, J. J. WELL #: 1 RRCID -> 276151 COMPL. DATE 08/14/2014 TOTAL DEPTH 2470 PERF. 2227 - 2470

06	150	N	150	-0-	-0-	B	-0-	150	3			N	-0-					-0-
07	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-
08	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	167	N	167	-0-	-0-	B	-0-	167	3			N	-0-					-0-
10	136	N	136	-0-	-0-	B	-0-	136	3			N	-0-					-0-
11	150	N	140	-0-	-10	B	-0-	140	3			N	-0-					-0-

GAEA SERVICES, INC. 292356
PLAINS-SAUNDERS WELL #: 4 RRCID -> 025889 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	559	N	559	-0-	-0-	B	-0-	559	2			N	-0-					-0-
07	762	N	762	-0-	-0-	B	-0-	762	2			N	-0-					-0-
08	719	N	719	-0-	-0-	B	-0-	719	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	673	N	673	-0-	-0-	B	-0-	673	2			N	-0-					-0-
10	692	N	692	-0-	-0-	B	-0-	692	2			N	-0-					-0-
*11	647	N	647	-0-	-0-	B	-0-	647	2			N	-0-					-0-

VERMILLION, J. W. WELL #: 1 RRCID -> 035025 COMPL. DATE 03/09/1961 TOTAL DEPTH N/A PERF. N/A

06	300	N	300	-0-	-0-	B	-0-	300	2			N	-0-					-0-
07	341	N	309	-0-	-32	B	-0-	309	2			N	-0-					-0-
08	311	N	311	-0-	-0-	B	-0-	311	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	311	N	311	-0-	-0-	B	-0-	311	2			N	-0-					-0-
10	310	N	305	-0-	-5	B	-0-	305	2			N	-0-					-0-
11	300	N	291	-0-	-9	B	-0-	291	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
GAEA SERVICES, INC. //CONT.// 292356
BELL, GIDEON WELL #: 1 RRCID -> 135905 COMPL. DATE 06/04/1990 TOTAL DEPTH 2271 PERF. 1856 - 2118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	298	-0-	-62 B	-0-	120	1	178	2	N	-0-					45
07	310	N	178	-0-	-132 B	-0-	90	1	87	2	N	1					46
							1	9									
08	372	N	311	-0-	-61 B	-0-	105	1	206	2	N	-0-					46
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	274	-0-	-26 B	-0-	105	1	169	2	N	-0-					46
10	186	N	148	-0-	-38 B	-0-	70	1	78	2	N	-0-					46
11	300	N	-0-	-0-	-300 B	-0-					N	-0-					46

GALMOR, BOBBY D. 293320
NICKELL, C. L. WELL #: 1 RRCID -> 026418 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GARCIA, TONY 294245
SESCO -A- WELL #: 1 RRCID -> 172446 COMPL. DATE 07/31/1984 TOTAL DEPTH 2178 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GIVENS, PATRICIA 307499
MORGAN, D. L. WELL #: 1 RRCID -> 026412 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GYPSY OPERATING, LLC 339725
WILSON WELL #: 1 RRCID -> 092587 COMPL. DATE 07/23/1980 TOTAL DEPTH 2612 PERF. 2440 - 2524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
07	124	N	104	-0-	-20 B	-0-	104	2			N	-0-					-0-
08	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	99	-0-	-21 B	-0-	99	2			N	-0-					-0-
*10	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
GYPSY OPERATING, LLC //CONT.// 339725
WILSON WELL #: 1 A RRCID -> 132386 COMPL. DATE 10/01/1989 TOTAL DEPTH 2746 PERF. 2410 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	233	N	233	-0-	-0- B	-0-	233	2			N	-0-					-0-
07	248	N	233	-0-	-15 B	-0-	233	2			N	-0-					-0-
08	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	220	-0-	-20 B	-0-	220	2			N	-0-					-0-
*10	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HAGLER OIL & GAS COMPANY 342764
KNOLL WELL #: 1 RRCID -> 080602 COMPL. DATE 01/24/1979 TOTAL DEPTH 2213 PERF. 1940 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10 DELQ PR			195	-0-	195 B	195	195	2			N	-0-					-0-
11 DELQ PR			NO RPT	-0-	-0- B	195					N	NO RPT					-0-

LUTES -A- WELL #: 1 RRCID -> 089487 COMPL. DATE 08/29/1980 TOTAL DEPTH 2100 PERF. 1904 - 1926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
07	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
08	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
10	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HARDIN WELL #: 1 RRCID -> 090135 COMPL. DATE 04/06/1980 TOTAL DEPTH 2200 PERF. 2138 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	403	N	403	-0-	-0- B	-0-	403	2			N	-0-					-0-
07	402	N	402	-0-	-0- B	-0-	402	2			N	-0-					-0-
08	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	391	N	391	-0-	-0- B	-0-	391	2			N	-0-					-0-
10	384	N	384	-0-	-0- B	-0-	384	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRMANN, S. W. OIL & GAS 381155
VANDERBERG WELL #: 1 RRCID -> 023764 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	431	N	431	-0-	-0- B	-0-	431	2			N	-0-					-0-
07	496	N	410	-0-	-86 B	-0-	410	2			N	-0-					-0-
08	416	N	416	-0-	-0- B	-0-	416	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	413	-0-	-7 B	-0-	413	2			N	-0-					-0-
10	475	N	475	-0-	-0- B	-0-	475	2			N	-0-					-0-
*11	453	N	453	-0-	-0- B	-0-	453	2			N	-0-					-0-

MORSE -A- WELL #: 1 RRCID -> 025884 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	775	-0-	-395 B	-0-	775	2			N	-0-					-0-
07	1178	N	172	-0-	-1006 B	-0-	172	2			N	-0-					-0-
08	899	N	209	-0-	-690 B	-0-	209	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	448	-0-	-332 B	-0-	448	2			N	-0-					-0-
10	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
*11	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HERRMANN, S. W. OIL & GAS //CONT.// 381155
COBB WELL #: 1 RRCID -> 025885 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MORSE -B- WELL #: B 1 RRCID -> 025886 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	128	-0-	-82	B	-0-	128	2			N	-0-					-0-
07	250	N	250	-0-	-0-	B	-0-	250	2			N	-0-					-0-
08	189	N	189	-0-	-0-	B	-0-	189	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	223	N	223	-0-	-0-	B	-0-	223	2			N	-0-					-0-
10	248	N	220	-0-	-28	B	-0-	220	2			N	-0-					-0-
*11	248	N	248	-0-	-0-	B	-0-	248	2			N	-0-					-0-

MORSE WELL #: 1 RRCID -> 025894 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JONES WELL #: 1 RRCID -> 026950 COMPL. DATE 08/21/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SLOSS, O. B. WELL #: 1 RRCID -> 038600 COMPL. DATE 01/12/1959 TOTAL DEPTH 2237 PERF. 2016 - 2065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
08	20	N	20	-0-	-0-	B	-0-	20	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	70	N	70	-0-	-0-	B	-0-	70	2			N	-0-					-0-
*11	70	N	70	-0-	-0-	B	-0-	70	2			N	-0-					-0-

HUNTINGTON ENERGY, L.L.C. 419291
DIAL -B- -NCT- -1- WELL #: 1 RRCID -> 025929 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	208	-0-	-32	B	-0-	208	2			N	-0-					-0-
07	224	N	224	-0-	-0-	B	-0-	224	2			N	-0-					-0-
08	248	N	127	-0-	-121	B	-0-	127	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	224	N	224	-0-	-0-	B	-0-	224	2			N	-0-					-0-
10	234	N	234	-0-	-0-	B	-0-	234	2			N	-0-					-0-
*11	247	N	247	-0-	-0-	B	-0-	247	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HUNTINGTON ENERGY, L.L.C. //CONT.// 419291
DIAL -B- -NCT- -1- WELL #: 3 RRCID -> 025931 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	418	-0-	-62	B	-0-	418	2			N	-0-					-0-
07	450	N	450	-0-	-0-	B	-0-	450	2			N	-0-					-0-
08	496	N	253	-0-	-243	B	-0-	253	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	448	N	448	-0-	-0-	B	-0-	448	2			N	-0-					-0-
10	466	N	466	-0-	-0-	B	-0-	466	2			N	-0-					-0-
*11	495	N	495	-0-	-0-	B	-0-	495	2			N	-0-					-0-

DIAL -B- -NCT- -1- WELL #: 4 RRCID -> 025932 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	360	N	323	-0-	-37	B	-0-	323	2			N	-0-					-0-
07	348	N	348	-0-	-0-	B	-0-	348	2			N	-0-					-0-
08	372	N	196	-0-	-176	B	-0-	196	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	346	N	346	-0-	-0-	B	-0-	346	2			N	-0-					-0-
10	360	N	360	-0-	-0-	B	-0-	360	2			N	-0-					-0-
*11	382	N	382	-0-	-0-	B	-0-	382	2			N	-0-					-0-

GRAY DEVELOPMENT CO.-DIAL WELL #: 1 RRCID -> 025936 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCLARTY-LESTER WELL #: A 5 RRCID -> 025947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	120	N	72	-0-	-48	B	-0-	72	2			N	-0-					-0-
07	62	N	24	-0-	-38	B	-0-	24	2			N	-0-					-0-
08	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PETTIT WELL #: 1 RRCID -> 025956 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	990	N	871	-0-	-119	B	-0-	871	2			N	-0-					-0-
07	916	N	916	-0-	-0-	B	-0-	916	2			N	-0-					-0-
08	1023	N	873	-0-	-150	B	-0-	873	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	959	N	959	-0-	-0-	B	-0-	959	2			N	-0-					-0-
10	1032	N	1032	-0-	-0-	B	-0-	1032	2			N	-0-					-0-
*11	1082	N	1082	-0-	-0-	B	-0-	1082	2			N	-0-					-0-

DIAL, W. P. -B- -NCT- -2- WELL #: 1 RRCID -> 026677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	398	N	398	-0-	-0-	B	-0-	398	2			N	-0-					-0-
07	427	N	427	-0-	-0-	B	-0-	427	2			N	-0-					-0-
08	465	N	362	-0-	-103	B	-0-	362	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	349	-0-	-41	B	-0-	349	2			N	-0-					-0-
10	473	N	473	-0-	-0-	B	-0-	473	2			N	-0-					-0-
*11	458	N	458	-0-	-0-	B	-0-	458	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HUNTINGTON ENERGY, L.L.C. //CONT.// 419291
GRAY DEV. CO. WELL #: 3 RRCID -> 026680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	349	N	349	-0-	-0-	B	-0-	349	2			N	-0-					-0-
07	341	N	341	-0-	-0-	B	-0-	341	2			N	-0-					-0-
08	341	N	314	-0-	-27	B	-0-	314	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	298	-0-	-32	B	-0-	298	2			N	-0-					-0-
10	341	N	340	-0-	-1	B	-0-	340	2			N	-0-					-0-
*11	336	N	336	-0-	-0-	B	-0-	336	2			N	-0-					-0-

OLCOTT, H. W. WELL #: 1 RRCID -> 026682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	884	N	884	-0-	-0-	B	-0-	884	2			N	-0-					-0-
07	927	N	927	-0-	-0-	B	-0-	927	2			N	-0-					-0-
08	961	N	912	-0-	-49	B	-0-	912	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	870	N	867	-0-	-3	B	-0-	867	2			N	-0-					-0-
10	940	N	940	-0-	-0-	B	-0-	940	2			N	-0-					-0-
*11	912	N	912	-0-	-0-	B	-0-	912	2			N	-0-					-0-

OLCOTT, H. W. WELL #: 3 RRCID -> 026684 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

REEVES, B. M. WELL #: 2 RRCID -> 026687 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

WORD, A. B. WELL #: 4 RRCID -> 026693 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	583	N	583	-0-	-0-	B	-0-	583	2			N	-0-					-0-
07	590	N	590	-0-	-0-	B	-0-	590	2			N	-0-					-0-
08	597	N	597	-0-	-0-	B	-0-	597	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	577	N	577	-0-	-0-	B	-0-	577	2			N	-0-					-0-
10	589	N	586	-0-	-3	B	-0-	586	2			N	-0-					-0-
11	570	N	552	-0-	-18	B	-0-	552	2			N	-0-					-0-

IMMEL, ELMER 423000
MASSEY WELL #: 1 RRCID -> 026518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
IRISH CITY OIL & GAS, INC. 426340
BLACKKETTER WELL #: 1 RRCID -> 094914 COMPL. DATE 06/15/1981 TOTAL DEPTH 1990 PERF. 1789 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	115	-0-	-5 B	-0-	115	2			N	-0-					-0-
07	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
08	124	N	71	-0-	-53 B	-0-	71	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	84	-0-	-36 B	-0-	84	2			N	-0-					-0-
10	124	N	101	-0-	-23 B	-0-	101	2			N	-0-					-0-
11	60	N	18	-0-	-42 B	-0-	18	2			N	-0-					-0-

J-GAR, LTD. 427644
HUDGINS WELL #: 1 RRCID -> 025836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31	N	31	-0-	-0- B	-0-	31	2			Y	-0-					-0-
07	36	N	36	-0-	-0- B	-0-	36	2			Y	-0-					-0-
08	32	N	32	-0-	-0- B	-0-	32	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	29	-0-	-1 B	-0-	29	2			Y	-0-					-0-
10	32	N	32	-0-	-0- B	-0-	32	2			Y	-0-					-0-
*11	33	N	33	-0-	-0- B	-0-	33	2			Y	-0-					-0-

HUDGINS WELL #: 2 RRCID -> 025837 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	253	-0-	-17 B	-0-	253	2			Y	-0-					-0-
07	293	N	293	-0-	-0- B	-0-	293	2			Y	-0-					-0-
08	279	N	262	-0-	-17 B	-0-	262	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	238	-0-	-2 B	-0-	238	2			Y	-0-					-0-
10	279	N	259	-0-	-20 B	-0-	259	2			Y	-0-					-0-
*11	265	N	265	-0-	-0- B	-0-	265	2			Y	-0-					-0-

PUGH, ROMAIN WELL #: 1012 RRCID -> 026952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
*11	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-

JAC PRODUCING CO., LLC 427979
MCLARTY ESTATE WELL #: 3 RRCID -> 113214 COMPL. DATE 09/20/1984 TOTAL DEPTH 2391 PERF. 2166 - 2391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
07	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
08	93	N	49	-0-	-44 B	-0-	49	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
10	93	N	86	-0-	-7 B	-0-	86	3			N	-0-					-0-
*11	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-

MCLARTY ESTATE WELL #: 1 RRCID -> 169842 COMPL. DATE 08/04/1998 TOTAL DEPTH 2425 PERF. 2010 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
07	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
08	62	N	26	-0-	-36 B	-0-	26	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-
10	62	N	46	-0-	-16 B	-0-	46	3			N	-0-					-0-
*11	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
JIP ROCK, LLC 432942
EMLER WELL #: 2 RRCID -> 026713 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	404	-0-	-226 B	-0-	404	2			N	-0-					-0-
07	465	N	255	-0-	-210 B	-0-	255	2			N	-0-					-0-
08	527	N	220	-0-	-307 B	-0-	220	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	682	N	682	-0-	-0- B	-0-	682	2			N	-0-					-0-
10	679	N	679	-0-	-0- B	-0-	679	2			N	-0-					-0-
*11	508	N	508	-0-	-0- B	-0-	508	2			N	-0-					-0-

JTL OPERATING CO., INC 448052
ZUEB WELL #: 1 RRCID -> 026623 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
07	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
08	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
10	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
*11	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-

ZUEB WELL #: 2 RRCID -> 026624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	58	N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-
07	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
08	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
10	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
*11	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-

ZUEB WELL #: 3 RRCID -> 026625 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
07	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
08	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
10	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
*11	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-

ZUEB WELL #: 4 RRCID -> 026626 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
07	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
08	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
10	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
*11	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-

ZUEB WELL #: 5 RRCID -> 026627 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	60	N	59	-0-	-1 B	-0-	59	3			N	-0-					-0-
07	62	N	61	-0-	-1 B	-0-	61	3			N	-0-					-0-
08	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
10	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
*11	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
JTL OPERATING CO., INC //CONT.// 448052
ZUEB WELL #: 6 RRCID -> 026628 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
07	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
08	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
10	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
*11	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-

ZUEB WELL #: 9 RRCID -> 026630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

ZUEB WELL #: 10 RRCID -> 026631 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
07	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
08	124	N	66	-0-	-58 B	-0-	66	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
10	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
*11	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-

ZUEB WELL #: 11 RRCID -> 026632 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
07	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
08	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ZUEB WELL #: 12 RRCID -> 026633 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
07	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
08	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
10	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
*11	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-

ZUEB WELL #: 13 RRCID -> 026634 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
07	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
08	186	N	67	-0-	-119 B	-0-	67	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
10	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
*11	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
JTL OPERATING CO., INC //CONT.// 448052
ZUEB WELL #: 14 RRCID -> 026635 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	237	N	237	-0-	-0- B	-0-	237	3		N	-0-			-0-
07	245	N	245	-0-	-0- B	-0-	245	3		N	-0-			-0-
08	323	N	323	-0-	-0- B	-0-	323	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	296	N	296	-0-	-0- B	-0-	296	3		N	-0-			-0-
10	262	N	262	-0-	-0- B	-0-	262	3		N	-0-			-0-
*11	275	N	275	-0-	-0- B	-0-	275	3		N	-0-			-0-

ZUEB WELL #: 15 RRCID -> 026636 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	238	N	238	-0-	-0- B	-0-	238	3		N	-0-			-0-
07	246	N	246	-0-	-0- B	-0-	246	3		N	-0-			-0-
08	251	N	251	-0-	-0- B	-0-	251	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	297	N	297	-0-	-0- B	-0-	297	3		N	-0-			-0-
10	263	N	263	-0-	-0- B	-0-	263	3		N	-0-			-0-
*11	276	N	276	-0-	-0- B	-0-	276	3		N	-0-			-0-

ZUEB WELL #: 16 RRCID -> 026637 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	157	N	157	-0-	-0- B	-0-	157	3		N	-0-			-0-
07	162	N	162	-0-	-0- B	-0-	162	3		N	-0-			-0-
08	93	N	-0-	-0-	-93 B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	196	N	196	-0-	-0- B	-0-	196	3		N	-0-			-0-
10	174	N	174	-0-	-0- B	-0-	174	3		N	-0-			-0-
*11	182	N	182	-0-	-0- B	-0-	182	3		N	-0-			-0-

ZUEB WELL #: 18 RRCID -> 026639 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	330	N	330	-0-	-0- B	-0-	330	3		N	-0-			-0-
07	342	N	342	-0-	-0- B	-0-	342	3		N	-0-			-0-
08	412	N	412	-0-	-0- B	-0-	412	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	412	N	412	-0-	-0- B	-0-	412	3		N	-0-			-0-
10	365	N	365	-0-	-0- B	-0-	365	3		N	-0-			-0-
*11	383	N	383	-0-	-0- B	-0-	383	3		N	-0-			-0-

JUDE PRODUCTION, INC. 448090
JOHNSON GU WELL #: 5 RRCID -> 025430 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	660	N	660	-0-	-0- B	-0-	660	2		N	-0-			-0-
07	744	N	744	-0-	-0- B	-0-	744	2		N	-0-			-0-
08	734	N	734	-0-	-0- B	-0-	734	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	732	N	732	-0-	-0- B	-0-	732	2		N	-0-			-0-
10	673	N	673	-0-	-0- B	-0-	673	2		N	-0-			-0-
*11	479	N	479	-0-	-0- B	-0-	479	2		N	-0-			-0-

ZION WELL #: 1 RRCID -> 025797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	134	N	134	-0-	-0- B	-0-	134	2		N	-0-			-0-
07	142	N	142	-0-	-0- B	-0-	142	2		N	-0-			-0-
08	136	N	136	-0-	-0- B	-0-	136	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	134	N	134	-0-	-0- B	-0-	134	2		N	-0-			-0-
10	155	N	137	-0-	-18 B	-0-	137	2		N	-0-			-0-
*11	131	N	131	-0-	-0- B	-0-	131	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
JUDE PRODUCTION, INC. //CONT.// 448090
DENNIS WELL #: 1 RRCID -> 025848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	109	-0-	-11 B	-0-	109	2			N	-0-					-0-
07	124	N	117	-0-	-7 B	-0-	117	2			N	-0-					-0-
08	124	N	112	-0-	-12 B	-0-	112	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	109	-0-	-11 B	-0-	109	2			N	-0-					-0-
10	124	N	113	-0-	-11 B	-0-	113	2			N	-0-					-0-
11	120	N	107	-0-	-13 B	-0-	107	2			N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 025872 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	359	-0-	-1 B	-0-	359	2			N	-0-					-0-
07	370	N	370	-0-	-0- B	-0-	370	2			N	-0-					-0-
08	372	N	350	-0-	-22 B	-0-	350	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-
10	372	N	366	-0-	-6 B	-0-	366	2			N	-0-					-0-
*11	367	N	367	-0-	-0- B	-0-	367	2			N	-0-					-0-

CARPENTER WELL #: 2 RRCID -> 025873 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
07	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
08	186	N	175	-0-	-11 B	-0-	175	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
10	186	N	183	-0-	-3 B	-0-	183	2			N	-0-					-0-
*11	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-

MORGAN WELL #: 2 RRCID -> 026457 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	83	-0-	-7 B	-0-	83	2			N	-0-					-0-
07	93	N	85	-0-	-8 B	-0-	85	2			N	-0-					-0-
08	93	N	86	-0-	-7 B	-0-	86	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	84	-0-	-6 B	-0-	84	2			N	-0-					-0-
10	93	N	89	-0-	-4 B	-0-	89	2			N	-0-					-0-
11	90	N	73	-0-	-17 B	-0-	73	2			N	-0-					-0-

MOLAR WELL #: 1 RRCID -> 088794 COMPL. DATE 02/08/1980 TOTAL DEPTH 2800 PERF. 2224 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
07	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
08	62	N	59	-0-	-3 B	-0-	59	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
10	62	N	61	-0-	-1 B	-0-	61	2			N	-0-					-0-
*11	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-

KIMBREL OIL CORPORATION 462131
LUMMUS WELL #: 1 RRCID -> 044356 COMPL. DATE 07/03/1968 TOTAL DEPTH 2012 PERF. 1875 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
KIMBREL OIL CORPORATION //CONT.// 462131
SCHLEGEL WELL #: 1 RRCID -> 070680 COMPL. DATE 02/10/1977 TOTAL DEPTH 2057 PERF. 1847 - 2027

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

SCHLEGEL WELL #: 2 RRCID -> 073510 COMPL. DATE 06/18/1977 TOTAL DEPTH 2022 PERF. 1866 - 2008

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WEBB WELL #: 1 RRCID -> 088328 COMPL. DATE 04/25/1980 TOTAL DEPTH 2851 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

SKARKE WELL #: 1 RRCID -> 089317 COMPL. DATE 04/09/1980 TOTAL DEPTH 2325 PERF. 2182 - 2298

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WOODRUFF WELL #: 1 RRCID -> 093507 COMPL. DATE 04/15/1981 TOTAL DEPTH 2201 PERF. 2066 - 2169

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

ROGERS WELL #: 1 RRCID -> 093508 COMPL. DATE 04/21/1981 TOTAL DEPTH 2250 PERF. 2104 - 2219

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
KIMBREL OIL CORPORATION //CONT.// 462131
LULA WELL #: 3 RRCID -> 095433 COMPL. DATE 05/20/1981 TOTAL DEPTH 1980 PERF. 1802 - 1939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WEBB -E- WELL #: 1 RRCID -> 097715 COMPL. DATE 09/18/1981 TOTAL DEPTH 2430 PERF. 2196 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MECHEK WELL #: 1 RRCID -> 098553 COMPL. DATE 02/02/1982 TOTAL DEPTH 1918 PERF. 1783 - 1879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JUDY WELL #: 1 RRCID -> 098555 COMPL. DATE 01/15/1982 TOTAL DEPTH 2041 PERF. 1885 - 2015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RILEY WELL #: 1 RRCID -> 098939 COMPL. DATE 01/12/1982 TOTAL DEPTH 2046 PERF. 1839 - 1964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CHRISTIAN WELL #: 1 RRCID -> 098942 COMPL. DATE 01/24/1982 TOTAL DEPTH 2307 PERF. 2154 - 2289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
KIMBREL OIL CORPORATION //CONT.// 462131
JILL WELL #: 1 RRCID -> 098944 COMPL. DATE 01/20/1982 TOTAL DEPTH 2332 PERF. 2006 - 2281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LANCE WELL #: 1 RRCID -> 099268 COMPL. DATE 01/14/1982 TOTAL DEPTH 2042 PERF. 1877 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

REEVES HEIRS WELL #: 1 RRCID -> 103571 COMPL. DATE 10/28/1982 TOTAL DEPTH 2034 PERF. 1913 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 3 RRCID -> 108613 COMPL. DATE 04/13/1983 TOTAL DEPTH 1915 PERF. 1396 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 2 RRCID -> 108614 COMPL. DATE 01/07/1983 TOTAL DEPTH 1969 PERF. 1760 - 1909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 1 RRCID -> 109527 COMPL. DATE 01/10/1984 TOTAL DEPTH 1911 PERF. 1764 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
KIMBREL OIL CORPORATION //CONT.// 462131
BRADSHAW WELL #: 6 RRCID -> 172297 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2000 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RICE WELL #: 5 RRCID -> 172325 COMPL. DATE 03/11/1999 TOTAL DEPTH 2295 PERF. 2010 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RICE WELL #: 9 RRCID -> 172327 COMPL. DATE 03/11/1999 TOTAL DEPTH 2269 PERF. 2042 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NICHOLSON WELL #: 4 RRCID -> 172328 COMPL. DATE 03/11/1999 TOTAL DEPTH 2225 PERF. 2074 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHULL WELL #: 2 RRCID -> 172330 COMPL. DATE 03/15/1999 TOTAL DEPTH 2189 PERF. 1990 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LEJAN, INC. 495727
DIAL -A- -NCT- -1- WELL #: 1 RRCID -> 025927 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	119	N	119	-0-	-0-	B	-0-	119	3			N	-0-					-0-
07	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-
08	124	N	123	-0-	-1	B	-0-	123	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	120	-0-	-0-	B	-0-	120	3			N	-0-					-0-
10	147	N	147	-0-	-0-	B	-0-	147	3			N	-0-					-0-
*11	146	N	146	-0-	-0-	B	-0-	146	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEJAN, INC. //CONT.// 495727
DIAL -A- -NCT- -2- WELL #: 1 RRCID -> 025928 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
07	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
08	124	N	111	-0-	-13 B	-0-	111	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	108	-0-	-12 B	-0-	108	3			N	-0-					-0-
10	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
*11	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-

DIAL -C- WELL #: 1 RRCID -> 025933 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
07	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
08	124	N	105	-0-	-19 B	-0-	105	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
10	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
*11	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-

DIAL, W. P. -B- -NCT- -3- WELL #: 1 RRCID -> 026678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
07	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
08	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	202	-0-	-68 B	-0-	202	3			N	-0-					-0-
10	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
*11	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-

DIAL, W. P. -D- WELL #: 1 RRCID -> 026679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
07	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
08	310	N	277	-0-	-33 B	-0-	277	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	269	-0-	-1 B	-0-	269	3			N	-0-					-0-
10	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
*11	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-

REEVES, B. M. WELL #: B 1 RRCID -> 026688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
07	62	N	39	-0-	-23 B	-0-	39	3			N	-0-					-0-
08	62	N	32	-0-	-30 B	-0-	32	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	24	-0-	-6 B	-0-	24	3			N	-0-					-0-
10	31	N	30	-0-	-1 B	-0-	30	3			N	-0-					-0-
*11	30	N	28	-0-	-2 B	-0-	28	3			N	-0-					-0-

REEVES, B. M. WELL #: B 2 RRCID -> 026689 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	37	-0-	-23 B	-0-	37	3			N	-0-					-0-
07	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
08	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	24	-0-	-6 B	-0-	24	3			N	-0-					-0-
10	31	N	30	-0-	-1 B	-0-	30	3			N	-0-					-0-
*11	30	N	28	-0-	-2 B	-0-	28	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
LEJAN, INC. //CONT.// 495727
CHAPMAN, A. J. -C- WELL #: 1 RRCID -> 127533 COMPL. DATE 04/14/1988 TOTAL DEPTH 3288 PERF. 2130 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	74	-0-	-16 B	-0-	74	3			N	-0-					-0-
07	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
08	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
10	93	N	91	-0-	-2 B	-0-	91	3			N	-0-					-0-
*11	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-

LIONHEART ENERGY CORPORATION 501830
HOWARD WELL #: 1 RRCID -> 026361 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	224	-0-	-16 B	-0-	224	2			N	-0-					-0-
07	248	N	227	-0-	-21 B	-0-	227	2			N	-0-					-0-
08	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
10	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
*11	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-

HILL WELL #: 1 RRCID -> 026746 COMPL. DATE 07/00/1935 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-
07	341	N	274	-0-	-67 B	-0-	274	2			N	-0-					-0-
08	279	N	220	-0-	-59 B	-0-	220	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	232	-0-	-38 B	-0-	232	2			N	-0-					-0-
10	279	N	223	-0-	-56 B	-0-	223	2			N	-0-					-0-
*11	344	N	344	-0-	-0- B	-0-	344	2			N	-0-					-0-

MORGAN WELL #: 1 RRCID -> 033884 COMPL. DATE 03/14/1964 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	326	-0-	-34 B	-0-	326	2			N	-0-					-0-
07	372	N	301	-0-	-71 B	-0-	301	2			N	-0-					-0-
08	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	304	-0-	-26 B	-0-	304	2			N	-0-					-0-
10	323	N	323	-0-	-0- B	-0-	323	2			N	-0-					-0-
*11	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-

KING UNIT WELL #: 1 RRCID -> 036319 COMPL. DATE 10/10/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	308	-0-	-22 B	-0-	308	2			N	-0-					-0-
07	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-
08	310	N	308	-0-	-2 B	-0-	308	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-
10	341	N	316	-0-	-25 B	-0-	316	2			N	-0-					-0-
*11	328	N	328	-0-	-0- B	-0-	328	2			N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 039241 COMPL. DATE 12/04/1964 TOTAL DEPTH 2393 PERF. 2146 - 2243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	259	-0-	-41 B	-0-	259	2			N	-0-					-0-
07	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-
08	248	N	76	-0-	-172 B	-0-	76	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	85	-0-	-185 B	-0-	85	2			N	-0-					-0-
10	279	N	125	-0-	-154 B	-0-	125	2			N	-0-					-0-
*11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LISLE, JACK 502900
LYSLE WELL #: 1 RRCID -> 114561 COMPL. DATE 03/26/1984 TOTAL DEPTH 1911 PERF. 1746 - 1892

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MAC 5 OPERATING, LLC 519562
GLENN -B- WELL #: 2 RRCID -> 026520 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ZWEIG WELL #: 3 RRCID -> 114697 COMPL. DATE 11/03/1953 TOTAL DEPTH 2850 PERF. 2565 - 2850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ZWEIG WELL #: 5 RRCID -> 134229 COMPL. DATE 03/30/1990 TOTAL DEPTH 3010 PERF. 2746 - 2918

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MACINA, P.T. 520466
LINKEY, C. A. WELL #: 1 RRCID -> 026601 COMPL. DATE 02/00/1927 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MACINA WELL #: 1 RRCID -> 027044 COMPL. DATE 01/00/1938 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MCCLELLAND CREEK PROPERTIES,INC. 540354
WRIGHT, J. E. WELL #: 1 RRCID -> 049115 COMPL. DATE 11/02/1970 TOTAL DEPTH 2773 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	23	-0-	-7	B	-0-	23	3			N	-0-					-0-
07	31	N	28	-0-	-3	B	-0-	28	3			N	-0-					-0-
08	31	N	17	-0-	-14	B	-0-	17	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	32	N	32	-0-	-0-	B	-0-	32	3			N	-0-					-0-
10	31	N	28	-0-	-3	B	-0-	28	3			N	-0-					-0-
*11	42	N	42	-0-	-0-	B	-0-	42	3			N	-0-					-0-

WRIGHT, J. E. WELL #: 2 RRCID -> 119669 COMPL. DATE 06/02/1952 TOTAL DEPTH N/A PERF. 2500 - 2755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	23	-0-	-7	B	-0-	23	3			N	-0-					-0-
07	31	N	28	-0-	-3	B	-0-	28	3			N	-0-					-0-
08	31	N	17	-0-	-14	B	-0-	17	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	32	N	32	-0-	-0-	B	-0-	32	3			N	-0-					-0-
10	31	N	28	-0-	-3	B	-0-	28	3			N	-0-					-0-
*11	42	N	42	-0-	-0-	B	-0-	42	3			N	-0-					-0-

MCDOWELL RANCH 548192
MCDOWELL WELL #: 1 RRCID -> 026890 COMPL. DATE 12/07/1960 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	66	N	66	-0-	-0-	B	-0-	66	3			N	-0-					-0-
07	62	N	57	-0-	-5	B	-0-	57	3			N	-0-					-0-
08	62	N	53	-0-	-9	B	-0-	53	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	58	-0-	-2	B	-0-	58	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	B	-0-					N	NO RPT					-0-
11	60	N	48	-0-	-12	B	-0-	48	3			N	-0-					-0-

MEGG, L.P. 559350
WORD, A. B. WELL #: 1 RRCID -> 026690 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WORD, A. B. WELL #: 2 RRCID -> 026691 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MOMENTUM OPERATING CO., INC. 574324
MCLARTY-LESTER WELL #: 2 RRCID -> 025876 COMPL. DATE 04/02/1929 TOTAL DEPTH 2600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16	N	16	-0-	-0-	B	-0-	16	2			N	-0-					-0-
07	8	N	-0-	-0-	-8	B	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
DIAL DICKEY WELL #: 1 RRCID -> 026595 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	111	N	111	-0-	-0-	B	-0-	111	2		N	-0-			-0-
07	115	N	115	-0-	-0-	B	-0-	115	2		N	-0-			-0-
08	107	N	107	-0-	-0-	B	-0-	107	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	120	N	115	-0-	-5	B	-0-	115	2		N	-0-			-0-
10	124	N	99	-0-	-25	B	-0-	99	2		N	-0-			-0-
11	90	N	63	-0-	-27	B	-0-	63	2		N	-0-			-0-

HUNT WELL #: 1 RRCID -> 026596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	240	N	232	-0-	-8	B	-0-	232	2		N	-0-			-0-
07	239	N	239	-0-	-0-	B	-0-	239	2		N	-0-			-0-
08	212	N	212	-0-	-0-	B	-0-	212	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	240	N	236	-0-	-4	B	-0-	236	2		N	-0-			-0-
10	248	N	202	-0-	-46	B	-0-	202	2		N	-0-			-0-
11	210	N	104	-0-	-106	B	-0-	104	2		N	-0-			-0-

HUNT WELL #: 2 RRCID -> 026597 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	410	N	410	-0-	-0-	B	-0-	410	2		N	-0-			-0-
07	421	N	421	-0-	-0-	B	-0-	421	2		N	-0-			-0-
08	372	N	371	-0-	-1	B	-0-	371	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	420	N	416	-0-	-4	B	-0-	416	2		N	-0-			-0-
10	434	N	353	-0-	-81	B	-0-	353	2		N	-0-			-0-
11	360	N	171	-0-	-189	B	-0-	171	2		N	-0-			-0-

HUNT WELL #: 3 RRCID -> 026598 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	180	N	175	-0-	-5	B	-0-	175	2		N	-0-			-0-
07	186	N	180	-0-	-6	B	-0-	180	2		N	-0-			-0-
08	186	N	178	-0-	-8	B	-0-	178	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	180	N	176	-0-	-4	B	-0-	176	2		N	-0-			-0-
10	186	N	176	-0-	-10	B	-0-	176	2		N	-0-			-0-
11	180	N	156	-0-	-24	B	-0-	156	2		N	-0-			-0-

HUNT WELL #: 4 RRCID -> 026599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-				N	-0-			-0-

MON CORP. 574328
FOWLER -B- WELL #: 1 RRCID -> 025812 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	450	N	430	-0-	-20	B	-0-	430	3		N	-0-			-0-
07	479	N	479	-0-	-0-	B	-0-	479	3		N	-0-			-0-
08	465	N	462	-0-	-3	B	-0-	462	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	432	N	432	-0-	-0-	B	-0-	432	3		N	-0-			-0-
10	445	N	445	-0-	-0-	B	-0-	445	3		N	-0-			-0-
11	450	N	450	-0-	-0-	B	-0-	450	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328

BAILEY -C- WELL #: 3 RRCID -> 026501 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
07	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
08	465	N	438	-0-	-27 B	-0-	438	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
10	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
11	420	N	414	-0-	-6 B	-0-	414	3			N	-0-					-0-

BAILEY -C- WELL #: 4 RRCID -> 026502 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
07	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
08	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	239	-0-	-1 B	-0-	239	3			N	-0-					-0-
10	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
11	240	N	236	-0-	-4 B	-0-	236	3			N	-0-					-0-

BAILEY -C- WELL #: 6 RRCID -> 026504 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
07	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
08	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
10	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
11	3	N	2	-0-	-1 B	-0-	2	3			N	-0-					-0-

COBB -B- WELL #: 1 RRCID -> 026505 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
07	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
08	310	N	286	-0-	-24 B	-0-	286	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
10	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
*11	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-

COBB -B- WELL #: 2 RRCID -> 026506 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
07	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
08	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	239	-0-	-1 B	-0-	239	3			N	-0-					-0-
10	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
11	240	N	235	-0-	-5 B	-0-	235	3			N	-0-					-0-

COBB -B- WELL #: 3 RRCID -> 026507 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
07	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
08	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
10	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
*11	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
MATHERS TRUST WELL #: 1 RRCID -> 026508 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MATHERS TRUST WELL #: 2 RRCID -> 026509 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-
07	198	N	198	-0-	-0-	B	-0-	198	3			N	-0-					-0-
08	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
10	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-
11	210	N	208	-0-	-2	B	-0-	208	3			N	-0-					-0-

MATHERS TRUST WELL #: 3 RRCID -> 026510 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MORSE, J. S. -A- WELL #: 1 RRCID -> 026511 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	167	-0-	-43	B	-0-	167	3			N	-0-					-0-
07	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
08	217	N	197	-0-	-20	B	-0-	197	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	178	-0-	-2	B	-0-	178	3			N	-0-					-0-
10	192	N	192	-0-	-0-	B	-0-	192	3			N	-0-					-0-
11	180	N	144	-0-	-36	B	-0-	144	3			N	-0-					-0-

MORSE, J. S. -B- WELL #: 2 RRCID -> 026512 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	238	-0-	-32	B	-0-	238	3			N	-0-					-0-
07	267	N	267	-0-	-0-	B	-0-	267	3			N	-0-					-0-
08	310	N	280	-0-	-30	B	-0-	280	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					-0-
10	273	N	273	-0-	-0-	B	-0-	273	3			N	-0-					-0-
11	270	N	205	-0-	-65	B	-0-	205	3			N	-0-					-0-

MORSE, J. S. -C- WELL #: 3 RRCID -> 026513 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	238	-0-	-32	B	-0-	238	3			N	-0-					-0-
07	267	N	267	-0-	-0-	B	-0-	267	3			N	-0-					-0-
08	310	N	280	-0-	-30	B	-0-	280	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					-0-
10	273	N	273	-0-	-0-	B	-0-	273	3			N	-0-					-0-
11	270	N	205	-0-	-65	B	-0-	205	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
MORSE, J. S. -D- WELL #: 4 RRCID -> 026514 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BINKLEY WELL #: 1 RRCID -> 026553 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	381	N	381	-0-	-0-	B	-0-	381	3			N	-0-					-0-
07	372	N	344	-0-	-28	B	-0-	344	3			N	-0-					-0-
08	403	N	350	-0-	-53	B	-0-	350	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	225	-0-	-165	B	-0-	225	3			N	-0-					-0-
10	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					-0-
11	330	N	316	-0-	-14	B	-0-	316	3			N	-0-					-0-

NORTH COUNTRY ENERGY LLC 613782
STATE OF TEXAS WELL #: 1 RRCID -> 026668 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	240	N	228	-0-	-12	B	-0-	228	3			N	-0-					-0-
07	248	N	244	-0-	-4	B	-0-	244	3			N	-0-					-0-
08	279	N	246	-0-	-33	B	-0-	246	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	189	-0-	-51	B	-0-	189	3			N	-0-					-0-
10	298	N	298	-0-	-0-	B	-0-	298	3			N	-0-					-0-
*11	254	N	254	-0-	-0-	B	-0-	254	3			N	-0-					-0-

O'RYAN OIL AND GAS 617042
PURCELL WELL #: 1 RRCID -> 026366 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

STUCKEY, O. P. WELL #: 2 RRCID -> 026425 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLIAMS, A. N. WELL #: 1 RRCID -> 026449 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	28	N	28	-0-	-0-	B	-0-	28	3			N	-0-					-0-
07	58	N	58	-0-	-0-	B	-0-	58	3			N	-0-					-0-
08	62	N	55	-0-	-7	B	-0-	55	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	52	N	52	-0-	-0-	B	-0-	52	3			N	-0-					-0-
10	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
11	60	N	18	-0-	-42	B	-0-	18	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MINERAL FEE WELL #: 1 RRCID -> 026450 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
07	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
08	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
10	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
*11	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					-0-

BACK & AXELROD WELL #: B 1 RRCID -> 026451 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	120	N	117	-0-	-3 B	-0-	117	3			N	-0-					-0-
07	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
08	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
10	124	N	104	-0-	-20 B	-0-	104	3			N	-0-					-0-
11	120	N	107	-0-	-13 B	-0-	107	3			N	-0-					-0-

BACK & AXELROD WELL #: B 2 RRCID -> 026452 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MAGNOLIA, BACK WELL #: A 1 RRCID -> 026453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	60	N	45	-0-	-15 B	-0-	45	3			N	-0-					-0-
07	62	N	50	-0-	-12 B	-0-	50	3			N	-0-					-0-
08	62	N	48	-0-	-14 B	-0-	48	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	48	-0-	-12 B	-0-	48	3			N	-0-					-0-
10	62	N	40	-0-	-22 B	-0-	40	3			N	-0-					-0-
11	60	N	41	-0-	-19 B	-0-	41	3			N	-0-					-0-

MAGNOLIA, MORSE WELL #: 1 RRCID -> 026454 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
07	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
08	403	N	398	-0-	-5 B	-0-	398	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
10	465	N	396	-0-	-69 B	-0-	396	3			N	-0-					-0-
11	390	N	184	-0-	-206 B	-0-	184	3			N	-0-					-0-

BACK WELL #: 1 RRCID -> 026464 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	60	N	54	-0-	-6 B	-0-	54	3			N	-0-					-0-
07	62	N	60	-0-	-2 B	-0-	60	3			N	-0-					-0-
08	62	N	57	-0-	-5 B	-0-	57	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	57	-0-	-3 B	-0-	57	3			N	-0-					-0-
10	62	N	48	-0-	-14 B	-0-	48	3			N	-0-					-0-
11	60	N	49	-0-	-11 B	-0-	49	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
DAVIS DIAL WELL #: 2 RRCID -> 026494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	539	-0-	-1 B	-0-	539	3			N	-0-					-0-
07	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-
08	496	N	470	-0-	-26 B	-0-	470	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-
10	558	N	463	-0-	-95 B	-0-	463	3			N	-0-					-0-
11	450	N	214	-0-	-236 B	-0-	214	3			N	-0-					-0-

BACK CORONADO WELL #: 1 RRCID -> 026528 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	29	N	29	-0-	-0- B	-0-	29	3			N	-0-					-0-
10	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
*11	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-

MASSAY, D. N. WELL #: 1 RRCID -> 026861 COMPL. DATE 01/21/1962 TOTAL DEPTH N/A PERF. N/A

06	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
07	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
08	62	N	27	-0-	-35 B	-0-	27	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	8	-0-	-52 B	-0-	8	3			N	-0-					-0-
10	31	N	6	-0-	-25 B	-0-	6	3			N	-0-					-0-
11	30	N	7	-0-	-23 B	-0-	7	3			N	-0-					-0-

MASSEY, D. N. -C- WELL #: 3 RRCID -> 026863 COMPL. DATE 08/14/1970 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SHELTON WELL #: 1 RRCID -> 026864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

FARREN WELL #: 1 RRCID -> 026867 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
07	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
08	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	240	-0-	-30 B	-0-	240	3			N	-0-					-0-
10	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
11	240	N	158	-0-	-82 B	-0-	158	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
FARREN WELL #: B 1 RRCID -> 026868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-

LONGIN, H. WELL #: 1 RRCID -> 026869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

MASSEY, D. M. -B- WELL #: 2 RRCID -> 026870 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	158	N	158	-0-		-0- B	-0-	158	3			N	-0-					-0-
07	105	N	105	-0-		-0- B	-0-	105	3			N	-0-					-0-
08	147	N	147	-0-		-0- B	-0-	147	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	-0-	-0-		-120 B	-0-					N	-0-					-0-
10	93	N	-0-	-0-		-93 B	-0-					N	-0-					-0-
11	120	N	-0-	-0-		-120 B	-0-					N	-0-					-0-

MASSEY, R. A. WELL #: B 1 RRCID -> 026871 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	60	-0-		-0- B	-0-	60	3			N	-0-					-0-
07	47	N	47	-0-		-0- B	-0-	47	3			N	-0-					-0-
08	70	N	70	-0-		-0- B	-0-	70	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	18	-0-		-42 B	-0-	18	3			N	-0-					-0-
10	62	N	18	-0-		-44 B	-0-	18	3			N	-0-					-0-
11	60	N	16	-0-		-44 B	-0-	16	3			N	-0-					-0-

CHILTON, W. J. -D- WELL #: 1 RRCID -> 026920 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	29	-0-		-1 B	-0-	29	3			N	-0-					-0-
07	31	N	27	-0-		-4 B	-0-	27	3			N	-0-					-0-
08	31	N	26	-0-		-5 B	-0-	26	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	25	-0-		-5 B	-0-	25	3			N	-0-					-0-
10	31	N	-0-	-0-		-31 B	-0-					N	-0-					-0-
11	30	N	2	-0-		-28 B	-0-	2	3			N	-0-					-0-

CHILTON, W. J. -F- WELL #: 1 RRCID -> 026921 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	19	-0-		-11 B	-0-	19	3			N	-0-					-0-
07	31	N	17	-0-		-14 B	-0-	17	3			N	-0-					-0-
08	31	N	18	-0-		-13 B	-0-	18	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	14	-0-		-16 B	-0-	14	3			N	-0-					-0-
10	31	N	-0-	-0-		-31 B	-0-					N	-0-					-0-
11	30	N	1	-0-		-29 B	-0-	1	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
CLARK, J. D. -C- WELL #: 2 RRCID -> 026922 COMPL. DATE 04/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CLARK, J. D. -D- WELL #: 1 RRCID -> 026923 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FRANKS, H. E. -E- WELL #: 1 RRCID -> 026924 COMPL. DATE 07/00/1947 TOTAL DEPTH N/A PERF. N/A

06	355	N	355	-0-	-0-	B	-0-	355	3			N	-0-					-0-
07	353	N	353	-0-	-0-	B	-0-	353	3			N	-0-					-0-
08	361	N	361	-0-	-0-	B	-0-	361	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	355	N	355	-0-	-0-	B	-0-	355	3			N	-0-					-0-
10	357	N	357	-0-	-0-	B	-0-	357	3			N	-0-					-0-
*11	341	N	341	-0-	-0-	B	-0-	341	3			N	-0-					-0-

GARDNER, IDA A. WELL #: 1 RRCID -> 026925 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

GARDNER, IDA A. WELL #: 2 RRCID -> 026926 COMPL. DATE 10/19/1962 TOTAL DEPTH N/A PERF. N/A

06	66	N	66	-0-	-0-	B	-0-	66	3			N	-0-					-0-
07	62	N	56	-0-	-6	B	-0-	56	3			N	-0-					-0-
08	93	N	66	-0-	-27	B	-0-	66	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	63	N	63	-0-	-0-	B	-0-	63	3			N	-0-					-0-
10	62	N	54	-0-	-8	B	-0-	54	3			N	-0-					-0-
11	60	N	7	-0-	-53	B	-0-	7	3			N	-0-					-0-

HARLAN, R. L. -F- WELL #: 1 RRCID -> 026928 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

06	496	N	496	-0-	-0-	B	-0-	496	3			N	-0-					-0-
07	402	N	402	-0-	-0-	B	-0-	402	3			N	-0-					-0-
08	408	N	408	-0-	-0-	B	-0-	408	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	377	N	377	-0-	-0-	B	-0-	377	3			N	-0-					-0-
10	381	N	381	-0-	-0-	B	-0-	381	3			N	-0-					-0-
*11	772	N	772	-0-	-0-	B	-0-	772	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
HARLAN, R. L. -Q- WELL #: 1 RRCID -> 026929 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1339	N	1339	-0-	-0-	B	-0-	1339	3			N	-0-					-0-
07	1209	N	1067	-0-	-142	B	-0-	1067	3			N	-0-					-0-
08	1395	N	1033	-0-	-362	B	-0-	1033	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1350	N	937	-0-	-413	B	-0-	937	3			N	-0-					-0-
10	1109	N	1109	-0-	-0-	B	-0-	1109	3			N	-0-					-0-
*11	1213	N	1213	-0-	-0-	B	-0-	1213	3			N	-0-					-0-

JOHNSON, D. E. -B- WELL #: 1 RRCID -> 026930 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

06	484	N	484	-0-	-0-	B	-0-	484	3			N	-0-					-0-
07	403	N	354	-0-	-49	B	-0-	354	3			N	-0-					-0-
08	527	N	403	-0-	-124	B	-0-	403	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	337	-0-	-143	B	-0-	337	3			N	-0-					-0-
10	400	N	400	-0-	-0-	B	-0-	400	3			N	-0-					-0-
11	390	N	120	-0-	-270	B	-0-	120	3			N	-0-					-0-

KING, HARRIS F. WELL #: 1 RRCID -> 026931 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

KING, MYRTLE WELL #: 1 RRCID -> 026932 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASSEY, D. N. -A- WELL #: 1 RRCID -> 026933 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	54	N	54	-0-	-0-	B	-0-	54	3			N	-0-					-0-
*11	46	N	46	-0-	-0-	B	-0-	46	3			N	-0-					-0-

MASSEY, R. A. -A- WELL #: 1 RRCID -> 026934 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

06	10	N	10	-0-	-0-	B	-0-	10	3			N	-0-					-0-
07	31	N	12	-0-	-19	B	-0-	12	3			N	-0-					-0-
08	2	N	-0-	-0-	-2	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	10	N	-0-	-0-	-10	B	-0-					N	-0-					-0-
10	21	N	21	-0-	-0-	B	-0-	21	3			N	-0-					-0-
*11	5	N	5	-0-	-0-	B	-0-	5	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MASSEY, R. A. -C- WELL #: 1 RRCID -> 026935 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
08	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-
10	31	N	14	-0-	-17 B	-0-	14	3			N	-0-					-0-
11	60	N	10	-0-	-50 B	-0-	10	3			N	-0-					-0-

MASSEY, R. A. -D- WELL #: 1 RRCID -> 026936 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	762	N	762	-0-	-0- B	-0-	762	3			N	-0-					-0-
07	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-
08	638	N	638	-0-	-0- B	-0-	638	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-
10	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-
*11	847	N	847	-0-	-0- B	-0-	847	3			N	-0-					-0-

MASSEY, R. A. -E- WELL #: 1 RRCID -> 026937 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
07	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
08	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	9	-0-	-21 B	-0-	9	3			N	-0-					-0-
10	31	N	8	-0-	-23 B	-0-	8	3			N	-0-					-0-
11	6	N	-0-	-0-	-6 B	-0-					N	-0-					-0-

MASSEY, R. A. -I- WELL #: 1 RRCID -> 026938 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
10	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
*11	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-

MASSEY, R. A. -I- WELL #: 2 RRCID -> 026939 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
07	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
08	124	N	106	-0-	-18 B	-0-	106	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	21	-0-	-99 B	-0-	21	3			N	-0-					-0-
10	62	N	28	-0-	-34 B	-0-	28	3			N	-0-					-0-
11	90	N	22	-0-	-68 B	-0-	22	3			N	-0-					-0-

MCDONALD, M. A. -A- WELL #: 1 RRCID -> 026940 COMPL. DATE 10/13/1944 TOTAL DEPTH 2875 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
07	217	N	203	-0-	-14 B	-0-	203	3			N	-0-					-0-
08	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
10	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
11	240	N	230	-0-	-10 B	-0-	230	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MINERAL INVESTMENT CORP. WELL #: 1 RRCID -> 026941 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SITTER -D- WELL #: 1 RRCID -> 026943 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

06	376	N	376	-0-	-0-	B	-0-	376	3			N	-0-					-0-
07	527	N	55	-0-	-472	B	-0-	55	3			N	-0-					-0-
08	434	N	-0-	-0-	-434	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	164	-0-	-226	B	-0-	164	3			N	-0-					-0-
10	240	N	240	-0-	-0-	B	-0-	240	3			N	-0-					-0-
*11	331	N	331	-0-	-0-	B	-0-	331	3			N	-0-					-0-

SITTER -G- WELL #: 1 RRCID -> 026945 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WINGO, S. WELL #: 1 RRCID -> 026946 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

06	210	N	199	-0-	-11	B	-0-	199	3			N	-0-					-0-
07	217	N	182	-0-	-35	B	-0-	182	3			N	-0-					-0-
08	248	N	209	-0-	-39	B	-0-	209	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	167	-0-	-43	B	-0-	167	3			N	-0-					-0-
10	186	N	1	-0-	-185	B	-0-	1	3			N	-0-					-0-
11	210	N	12	-0-	-198	B	-0-	12	3			N	-0-					-0-

WINGO, S. WELL #: 2 RRCID -> 026947 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

06	120	N	67	-0-	-53	B	-0-	67	3			N	-0-					-0-
07	62	N	5	-0-	-57	B	-0-	5	3			N	-0-					-0-
08	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
10	5	N	-0-	-0-	-5	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WOODWARD WELL #: 1 RRCID -> 026948 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

06	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
WUESTER, RUBIE WELL #: 1 RRCID -> 026949 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GOOCH WELL #: 1 RRCID -> 026963 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GOOCH WELL #: 2 RRCID -> 026964 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	69	-0-	-21	B	-0-	69	3			N	-0-					-0-
07	70	N	70	-0-	-0-	B	-0-	70	3			N	-0-					-0-
08	93	N	67	-0-	-26	B	-0-	67	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	31	-0-	-29	B	-0-	31	3			N	-0-					-0-
10	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-

HATCHER, W. WELL #: 5 RRCID -> 026973 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CHANCE, B. F. WELL #: 1 RRCID -> 035255 COMPL. DATE 11/08/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BOVIARD-LINKEY WELL #: 1 RRCID -> 035618 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
HALL WELL #: D 1 RRCID -> 037696 COMPL. DATE 11/05/1957 TOTAL DEPTH 2020 PERF. 1858 - 1898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
07	155	N	131	-0-	-24 B	-0-	131	3			N	-0-					-0-
08	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	100	-0-	-50 B	-0-	100	3			N	-0-					-0-
10	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
11	180	N	144	-0-	-36 B	-0-	144	3			N	-0-					-0-

MORGAN WELL #: 1 RRCID -> 043262 COMPL. DATE 02/25/1949 TOTAL DEPTH N/A PERF. 2225 - 2360

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

OILWELL OPERATORS, INC. 621040
MORSE, J. S. WELL #: 1 RRCID -> 025832 COMPL. DATE 03/24/1955 TOTAL DEPTH 2295 PERF. N/A

06	90	N	83	-0-	-7 B	-0-	83	2			N	-0-					-0-
07	93	N	84	-0-	-9 B	-0-	84	2			N	-0-					-0-
08	93	N	63	-0-	-30 B	-0-	63	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
10	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
*11	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-

WRIGHT WELL #: 1 RRCID -> 025833 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	240	N	198	-0-	-42 B	-0-	198	2			N	-0-					-0-
07	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-
08	217	N	169	-0-	-48 B	-0-	169	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	270	-0-	-0- B	-0-	270	2			N	-0-					-0-
10	248	N	247	-0-	-1 B	-0-	247	3			N	-0-					-0-
*11	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-

MORSE -65- WELL #: 2 RRCID -> 026469 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	150	N	130	-0-	-20 B	-0-	130	2			N	-0-					-0-
07	155	N	147	-0-	-8 B	-0-	147	2			N	-0-					-0-
08	155	N	137	-0-	-18 B	-0-	137	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
10	155	N	123	-0-	-32 B	-0-	123	3			N	-0-					-0-
11	120	N	118	-0-	-2 B	-0-	118	3			N	-0-					-0-

MORSE-ALEXANDER WELL #: 1 RRCID -> 026470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	300	N	286	-0-	-14 B	-0-	286	2			N	-0-					-0-
07	310	N	306	-0-	-4 B	-0-	306	2			N	-0-					-0-
08	310	N	291	-0-	-19 B	-0-	291	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	289	-0-	-11 B	-0-	289	2			N	-0-					-0-
10	310	N	292	-0-	-18 B	-0-	292	3			N	-0-					-0-
*11	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
MORSE-ALEXANDER -A- WELL #: 1 RRCID -> 026471 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	305	N	305	-0-	-0-	B	-0-	305	2		N	-0-			-0-
07	345	N	345	-0-	-0-	B	-0-	345	2		N	-0-			-0-
08	329	N	329	-0-	-0-	B	-0-	329	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	330	N	330	-0-	-0-	B	-0-	330	2		N	-0-			-0-
10	281	N	281	-0-	-0-	B	-0-	281	3		N	-0-			-0-
*11	273	N	273	-0-	-0-	B	-0-	273	3		N	-0-			-0-

MORSE-ALEXANDER -B- WELL #: 1 RRCID -> 026472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	211	N	211	-0-	-0-	B	-0-	211	2		N	-0-			-0-
07	238	N	238	-0-	-0-	B	-0-	238	2		N	-0-			-0-
08	222	N	222	-0-	-0-	B	-0-	222	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	225	N	225	-0-	-0-	B	-0-	225	2		N	-0-			-0-
10	201	N	201	-0-	-0-	B	-0-	201	3		N	-0-			-0-
*11	193	N	193	-0-	-0-	B	-0-	193	3		N	-0-			-0-

WILLIS WELL #: 1 RRCID -> 026474 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	163	N	163	-0-	-0-	B	-0-	163	2		N	-0-			-0-
07	169	N	169	-0-	-0-	B	-0-	169	2		N	-0-			-0-
08	163	N	163	-0-	-0-	B	-0-	163	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	163	N	163	-0-	-0-	B	-0-	163	2		N	-0-			-0-
10	165	N	165	-0-	-0-	B	-0-	165	3		N	-0-			-0-
*11	150	N	150	-0-	-0-	B	-0-	150	3		N	-0-			-0-

WILLIS -C- WELL #: 1 RRCID -> 026477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	310	N	310	-0-	-0-	B	-0-	310	2		N	-0-			-0-
07	318	N	318	-0-	-0-	B	-0-	318	2		N	-0-			-0-
08	328	N	328	-0-	-0-	B	-0-	328	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	326	N	326	-0-	-0-	B	-0-	326	2		N	-0-			-0-
10	340	N	340	-0-	-0-	B	-0-	340	3		N	-0-			-0-
*11	310	N	310	-0-	-0-	B	-0-	310	3		N	-0-			-0-

WILLIS -D- WELL #: 1 RRCID -> 026478 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	433	N	433	-0-	-0-	B	-0-	433	2		N	-0-			-0-
07	444	N	444	-0-	-0-	B	-0-	444	2		N	-0-			-0-
08	434	N	418	-0-	-16	B	-0-	418	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	434	N	434	-0-	-0-	B	-0-	434	2		N	-0-			-0-
10	434	N	408	-0-	-26	B	-0-	408	3		N	-0-			-0-
11	390	N	332	-0-	-58	B	-0-	332	3		N	-0-			-0-

WILLIS -E- WELL #: 1 RRCID -> 026479 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	510	N	506	-0-	-4	B	-0-	506	2		N	-0-			-0-
07	523	N	523	-0-	-0-	B	-0-	523	2		N	-0-			-0-
08	496	N	490	-0-	-6	B	-0-	490	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	513	N	513	-0-	-0-	B	-0-	513	2		N	-0-			-0-
10	527	N	495	-0-	-32	B	-0-	495	3		N	-0-			-0-
11	480	N	397	-0-	-83	B	-0-	397	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
WILLIS -F- WELL #: 1 RRCID -> 026480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	653	N	653	-0-	-0-	B	-0-	653	2			N	-0-					-0-
07	666	N	666	-0-	-0-	B	-0-	666	2			N	-0-					-0-
08	567	N	567	-0-	-0-	B	-0-	567	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	672	N	672	-0-	-0-	B	-0-	672	2			N	-0-					-0-
10	561	N	561	-0-	-0-	B	-0-	561	3			N	-0-					-0-
11	270	N	264	-0-	-6	B	-0-	264	3			N	-0-					-0-

WILLIS -G- WELL #: 1 RRCID -> 026481 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	814	N	814	-0-	-0-	B	-0-	814	2			N	-0-					-0-
07	826	N	826	-0-	-0-	B	-0-	826	2			N	-0-					-0-
08	704	N	704	-0-	-0-	B	-0-	704	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	835	N	835	-0-	-0-	B	-0-	835	2			N	-0-					-0-
10	723	N	723	-0-	-0-	B	-0-	723	3			N	-0-					-0-
11	360	N	331	-0-	-29	B	-0-	331	3			N	-0-					-0-

DICKEY WELL #: 1 RRCID -> 026482 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	519	N	519	-0-	-0-	B	-0-	519	2			N	-0-					-0-
07	531	N	531	-0-	-0-	B	-0-	531	2			N	-0-					-0-
08	496	N	473	-0-	-23	B	-0-	473	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	520	N	520	-0-	-0-	B	-0-	520	2			N	-0-					-0-
10	527	N	460	-0-	-67	B	-0-	460	3			N	-0-					-0-
11	450	N	258	-0-	-192	B	-0-	258	3			N	-0-					-0-

DICKEY WELL #: A 1 RRCID -> 026484 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

DICKEY WELL #: B 1 RRCID -> 026485 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	360	N	358	-0-	-2	B	-0-	358	2			N	-0-					-0-
07	366	N	366	-0-	-0-	B	-0-	366	2			N	-0-					-0-
08	310	N	307	-0-	-3	B	-0-	307	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	360	-0-	-0-	B	-0-	360	2			N	-0-					-0-
10	372	N	292	-0-	-80	B	-0-	292	3			N	-0-					-0-
11	300	N	143	-0-	-157	B	-0-	143	3			N	-0-					-0-

ROBINSON WELL #: 1 RRCID -> 048253 COMPL. DATE 01/20/1967 TOTAL DEPTH 2944 PERF. 2234 - 2339

06	60	N	57	-0-	-3	B	-0-	57	2			N	-0-					-0-
07	62	N	58	-0-	-4	B	-0-	58	2			N	-0-					-0-
08	68	N	68	-0-	-0-	B	-0-	68	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	66	N	66	-0-	-0-	B	-0-	66	2			N	-0-					-0-
10	71	N	71	-0-	-0-	B	-0-	71	3			N	-0-					-0-
*11	77	N	77	-0-	-0-	B	-0-	77	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
OILWELL OPERATORS, INC. //CONT.// 621040

THUT WELL #: 1 RRCID -> 108223 COMPL. DATE 10/01/1983 TOTAL DEPTH 3102 PERF. 2582 - 2886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	273	-0-	-117 B	-0-	273	2			N	-0-					-0-
07	310	N	220	-0-	-90 B	-0-	220	2			N	-0-					-0-
08	341	N	255	-0-	-86 B	-0-	255	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	207	-0-	-63 B	-0-	207	2			N	-0-					-0-
10	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
*11	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-

THUT WELL #: 4 RRCID -> 136588 COMPL. DATE 11/05/1990 TOTAL DEPTH 2970 PERF. 2640 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	451	N	451	-0-	-0- B	-0-	451	2			N	-0-					-0-
07	475	N	475	-0-	-0- B	-0-	475	2			N	-0-					-0-
08	465	N	448	-0-	-17 B	-0-	448	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	453	N	453	-0-	-0- B	-0-	453	2			N	-0-					-0-
10	465	N	436	-0-	-29 B	-0-	436	3			N	-0-					-0-
11	420	N	415	-0-	-5 B	-0-	415	3			N	-0-					-0-

TERIANA WELL #: 1 RRCID -> 137458 COMPL. DATE 10/22/1990 TOTAL DEPTH 3033 PERF. 2078 - 2746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	227	-0-	-73 B	-0-	227	2			N	-0-					-0-
07	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-
08	279	N	273	-0-	-6 B	-0-	273	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	228	-0-	-12 B	-0-	228	2			N	-0-					-0-
10	310	N	210	-0-	-100 B	-0-	210	3			N	-0-					-0-
11	270	N	63	-0-	-207 B	-0-	63	3			N	-0-					-0-

ROSE, B. BULL WELL #: 2 RRCID -> 137722 COMPL. DATE 12/29/1984 TOTAL DEPTH 3181 PERF. 2244 - 3036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-
07	355	N	355	-0-	-0- B	-0-	355	2			N	-0-					-0-
08	396	N	396	-0-	-0- B	-0-	396	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	387	N	387	-0-	-0- B	-0-	387	2			N	-0-					-0-
10	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
11	390	N	330	-0-	-60 B	-0-	330	3			N	-0-					-0-

ROBINSON WELL #: 2 RRCID -> 144155 COMPL. DATE 01/04/1993 TOTAL DEPTH 3112 PERF. 2506 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	746	N	746	-0-	-0- B	-0-	746	2			N	-0-					-0-
07	746	N	746	-0-	-0- B	-0-	746	2			N	-0-					-0-
08	775	N	764	-0-	-11 B	-0-	764	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	688	-0-	-62 B	-0-	688	2			N	-0-					-0-
10	744	N	736	-0-	-8 B	-0-	736	3			N	-0-					-0-
*11	791	N	791	-0-	-0- B	-0-	791	3			N	-0-					-0-

ROBINSON WELL #: 3 RRCID -> 147462 COMPL. DATE 09/27/1993 TOTAL DEPTH 3110 PERF. 2291 - 2662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	202	-0-	-8 B	-0-	202	2			N	-0-					-0-
07	217	N	127	-0-	-90 B	-0-	127	2			N	-0-					-0-
08	217	N	80	-0-	-137 B	-0-	80	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	126	-0-	-84 B	-0-	126	2			N	-0-					-0-
10	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
*11	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY 638486
DAVIS, BILLY B. WELL #: 1 RRCID -> 025841 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1001	N	1001	-0-	-0-	B	-0-	1001	3			N	-0-					-0-
07	1056	N	1056	-0-	-0-	B	-0-	1056	3			N	-0-					-0-
08	972	N	972	-0-	-0-	B	-0-	972	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	825	N	825	-0-	-0-	B	-0-	825	3			N	-0-					-0-
10	744	N	685	-0-	-59	B	-0-	685	3			N	-0-					-0-
*11	842	N	842	-0-	-0-	B	-0-	842	3			N	-0-					-0-

BULL EAST WELL #: 2 RRCID -> 025867 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	52	N	52	-0-	-0-	B	-0-	52	3			Y	-0-					-0-
07	98	N	98	-0-	-0-	B	-0-	98	3			Y	-0-					-0-
08	99	N	99	-0-	-0-	B	-0-	99	3			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	155	N	155	-0-	-0-	B	-0-	155	3			Y	-0-					-0-
10	156	N	156	-0-	-0-	B	-0-	156	3			Y	-0-					-0-
11	90	N	79	-0-	-11	B	-0-	79	3			Y	-0-					-0-

DAVIS, NANCY WELL #: 1 RRCID -> 054136 COMPL. DATE 12/20/1972 TOTAL DEPTH N/A PERF. N/A

06	540	N	328	-0-	-212	B	-0-	328	3			N	-0-					-0-
07	424	N	424	-0-	-0-	B	-0-	424	3			N	-0-					-0-
08	403	N	350	-0-	-53	B	-0-	350	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	256	-0-	-74	B	-0-	256	3			N	-0-					-0-
10	434	N	360	-0-	-74	B	-0-	360	3			N	-0-					-0-
*11	426	N	426	-0-	-0-	B	-0-	426	3			N	-0-					-0-

PETRO HALEY 660062
MCLARTY-LESTER -A- WELL #: 1080 RRCID -> 025944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ALMA WELL #: 2 RRCID -> 088113 COMPL. DATE N/A TOTAL DEPTH 2315 PERF. 2150 - 2283

06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ROGERS WELL #: 1 RRCID -> 088343 COMPL. DATE 01/22/1980 TOTAL DEPTH 2250 PERF. 2081 - 2187

06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
PETRO HALEY //CONT.// 660062
SMITH WELL #: 1 RRCID -> 089318 COMPL. DATE 05/28/1980 TOTAL DEPTH 2320 PERF. 2084 - 2226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SAVE WELL #: 1 RRCID -> 089319 COMPL. DATE 04/30/1980 TOTAL DEPTH 2034 PERF. 1671 - 1882

06	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PONDEROSA TX OPERATING LLC 670097
HAYNES WELL #: 2 RRCID -> 025784 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	63	N	63	-0-	-0-	B	-0-	63	3		N	-0-					-0-
07	70	N	70	-0-	-0-	B	-0-	70	3		N	-0-					-0-
08	46	N	46	-0-	-0-	B	-0-	46	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	87	N	87	-0-	-0-	B	-0-	87	3		N	-0-					-0-
10	94	N	94	-0-	-0-	B	-0-	94	3		N	-0-					-0-
*11	122	N	122	-0-	-0-	B	-0-	122	3		N	-0-					-0-

ROB WELL #: 1 RRCID -> 025785 COMPL. DATE 12/03/1958 TOTAL DEPTH 2180 PERF. N/A

06	182	N	182	-0-	-0-	B	-0-	182	3		N	-0-					-0-
07	162	N	162	-0-	-0-	B	-0-	162	3		N	-0-					-0-
08	131	N	131	-0-	-0-	B	-0-	131	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	198	N	198	-0-	-0-	B	-0-	198	3		N	-0-					-0-
10	218	N	218	-0-	-0-	B	-0-	218	3		N	-0-					-0-
*11	284	N	284	-0-	-0-	B	-0-	284	3		N	-0-					-0-

SHORT WELL #: 1 RRCID -> 025834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	201	N	201	-0-	-0-	B	-0-	201	3		N	-0-					-0-
07	238	N	238	-0-	-0-	B	-0-	238	3		N	-0-					-0-
08	188	N	188	-0-	-0-	B	-0-	188	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	218	N	218	-0-	-0-	B	-0-	218	3		N	-0-					-0-
10	248	N	215	-0-	-33	B	-0-	215	3		N	-0-					-0-
*11	259	N	259	-0-	-0-	B	-0-	259	3		N	-0-					-0-

MCLARTY, S. W. ETAL WELL #: 2 RRCID -> 025838 COMPL. DATE 10/06/1954 TOTAL DEPTH 2907 PERF. N/A

06	63	N	63	-0-	-0-	B	-0-	63	3		N	-0-					-0-
07	94	N	94	-0-	-0-	B	-0-	94	3		N	-0-					-0-
08	47	N	47	-0-	-0-	B	-0-	47	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	101	N	101	-0-	-0-	B	-0-	101	3		N	-0-					-0-
10	116	N	116	-0-	-0-	B	-0-	116	3		N	-0-					-0-
*11	171	N	171	-0-	-0-	B	-0-	171	3		N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
SAUNDERS -A- WELL #: C 1 RRCID -> 025856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SAUNDERS, G. H. WELL #: 1 RRCID -> 025877 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	214 N	214	-0-	-0-	B	-0-	214	3			N	-0-					-0-
07	230 N	230	-0-	-0-	B	-0-	230	3			N	-0-					-0-
08	167 N	167	-0-	-0-	B	-0-	167	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	207 N	207	-0-	-0-	B	-0-	207	3			N	-0-					-0-
10	217 N	212	-0-	-5	B	-0-	212	3			N	-0-					-0-
*11	238 N	238	-0-	-0-	B	-0-	238	3			N	-0-					-0-

SAUNDERS, G. H. WELL #: 2 RRCID -> 025878 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHAW WELL #: 4 RRCID -> 025891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20 N	20	-0-	-0-	B	-0-	20	3			N	-0-					-0-
07	20 N	20	-0-	-0-	B	-0-	20	3			N	-0-					-0-
08	7 N	7	-0-	-0-	B	-0-	7	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	18 N	18	-0-	-0-	B	-0-	18	3			N	-0-					-0-
10	31 N	18	-0-	-13	B	-0-	18	3			N	-0-					-0-
*11	11 N	11	-0-	-0-	B	-0-	11	3			N	-0-					-0-

DARSEY WELL #: 1 RRCID -> 026603 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	273 N	273	-0-	-0-	B	-0-	273	3			N	-0-					-0-
07	290 N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-
08	262 N	262	-0-	-0-	B	-0-	262	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	246 N	246	-0-	-0-	B	-0-	246	3			N	-0-					-0-
10	314 N	314	-0-	-0-	B	-0-	314	3			N	-0-					-0-
*11	302 N	302	-0-	-0-	B	-0-	302	3			N	-0-					-0-

DARSEY -A- WELL #: 1 RRCID -> 026604 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	173 N	173	-0-	-0-	B	-0-	173	3			N	-0-					-0-
07	207 N	207	-0-	-0-	B	-0-	207	3			N	-0-					-0-
08	195 N	195	-0-	-0-	B	-0-	195	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	183 N	183	-0-	-0-	B	-0-	183	3			N	-0-					-0-
10	217 N	211	-0-	-6	B	-0-	211	3			N	-0-					-0-
*11	212 N	212	-0-	-0-	B	-0-	212	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097

DARSEY -A- WELL #: 2 RRCID -> 026605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
07	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
08	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
10	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
11	150	N	1	-0-	-149 B	-0-	1	3			N	-0-					-0-

DARSEY -A- WELL #: 3 RRCID -> 026606 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
07	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-
08	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-
10	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
*11	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-

DARSEY -A- WELL #: 4 RRCID -> 026607 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
07	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-
08	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
10	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-
11	90	N	66	-0-	-24 B	-0-	66	3			N	-0-					-0-

DARSEY -B- WELL #: 1 RRCID -> 026608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
07	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
08	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
10	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
*11	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-

DARSEY -C- WELL #: 1 RRCID -> 026609 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
07	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
08	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
10	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
*11	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-

DARSEY -C- WELL #: 2 RRCID -> 026610 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
07	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
08	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
10	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
*11	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097

DARSEY -C- WELL #: 3 RRCID -> 026611 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	268	N	268	-0-	-0-	B	-0-	268	3		N	-0-			-0-
07	292	N	292	-0-	-0-	B	-0-	292	3		N	-0-			-0-
08	247	N	247	-0-	-0-	B	-0-	247	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	234	N	234	-0-	-0-	B	-0-	234	3		N	-0-			-0-
10	332	N	332	-0-	-0-	B	-0-	332	3		N	-0-			-0-
*11	344	N	344	-0-	-0-	B	-0-	344	3		N	-0-			-0-

DARSEY -D- WELL #: 1 RRCID -> 026612 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	205	N	205	-0-	-0-	B	-0-	205	3		N	-0-			-0-
07	229	N	229	-0-	-0-	B	-0-	229	3		N	-0-			-0-
08	194	N	194	-0-	-0-	B	-0-	194	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	179	N	179	-0-	-0-	B	-0-	179	3		N	-0-			-0-
10	261	N	261	-0-	-0-	B	-0-	261	3		N	-0-			-0-
*11	258	N	258	-0-	-0-	B	-0-	258	3		N	-0-			-0-

DARSEY -D- WELL #: 2 RRCID -> 026613 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	67	N	67	-0-	-0-	B	-0-	67	3		N	-0-			-0-
07	70	N	70	-0-	-0-	B	-0-	70	3		N	-0-			-0-
08	61	N	61	-0-	-0-	B	-0-	61	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	57	N	57	-0-	-0-	B	-0-	57	3		N	-0-			-0-
10	91	N	91	-0-	-0-	B	-0-	91	3		N	-0-			-0-
11	60	N	53	-0-	-7	B	-0-	53	3		N	-0-			-0-

DARSEY -D- WELL #: 3 RRCID -> 026614 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

DARSEY -D- WELL #: 4 RRCID -> 026615 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	374	N	374	-0-	-0-	B	-0-	374	3		N	-0-			-0-
07	389	N	389	-0-	-0-	B	-0-	389	3		N	-0-			-0-
08	367	N	367	-0-	-0-	B	-0-	367	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	347	N	347	-0-	-0-	B	-0-	347	3		N	-0-			-0-
10	403	N	393	-0-	-10	B	-0-	393	3		N	-0-			-0-
*11	377	N	377	-0-	-0-	B	-0-	377	3		N	-0-			-0-

DARSEY -E- WELL #: 1 RRCID -> 026616 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	449	N	449	-0-	-0-	B	-0-	449	3		N	-0-			-0-
07	469	N	469	-0-	-0-	B	-0-	469	3		N	-0-			-0-
08	426	N	426	-0-	-0-	B	-0-	426	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	393	N	393	-0-	-0-	B	-0-	393	3		N	-0-			-0-
10	491	N	491	-0-	-0-	B	-0-	491	3		N	-0-			-0-
*11	454	N	454	-0-	-0-	B	-0-	454	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
DARSEY -E- WELL #: 2 RRCID -> 026617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	689	N	689	-0-	-0-	B	-0-	689	3			N	-0-					-0-
07	657	N	657	-0-	-0-	B	-0-	657	3			N	-0-					-0-
08	721	N	721	-0-	-0-	B	-0-	721	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	564	N	564	-0-	-0-	B	-0-	564	3			N	-0-					-0-
10	651	N	609	-0-	-42	B	-0-	609	3			N	-0-					-0-
11	690	N	555	-0-	-135	B	-0-	555	3			N	-0-					-0-

DARSEY -E- WELL #: 3 RRCID -> 026618 COMPL. DATE 08/14/1958 TOTAL DEPTH 2308 PERF. 2230 - 2250

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

DARSEY -F- WELL #: 1 RRCID -> 026620 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	232	N	232	-0-	-0-	B	-0-	232	3			N	-0-					-0-
07	225	N	225	-0-	-0-	B	-0-	225	3			N	-0-					-0-
08	226	N	226	-0-	-0-	B	-0-	226	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	224	N	224	-0-	-0-	B	-0-	224	3			N	-0-					-0-
10	301	N	301	-0-	-0-	B	-0-	301	3			N	-0-					-0-
*11	280	N	280	-0-	-0-	B	-0-	280	3			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 026621 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	402	N	402	-0-	-0-	B	-0-	402	3			N	-0-					-0-
07	444	N	444	-0-	-0-	B	-0-	444	3			N	-0-					-0-
08	369	N	369	-0-	-0-	B	-0-	369	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	356	N	356	-0-	-0-	B	-0-	356	3			N	-0-					-0-
10	479	N	479	-0-	-0-	B	-0-	479	3			N	-0-					-0-
*11	472	N	472	-0-	-0-	B	-0-	472	3			N	-0-					-0-

REEVES WELL #: 2 RRCID -> 026622 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	254	N	254	-0-	-0-	B	-0-	254	3			N	-0-					-0-
07	285	N	285	-0-	-0-	B	-0-	285	3			N	-0-					-0-
08	259	N	259	-0-	-0-	B	-0-	259	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	238	N	238	-0-	-0-	B	-0-	238	3			N	-0-					-0-
10	288	N	288	-0-	-0-	B	-0-	288	3			N	-0-					-0-
*11	289	N	289	-0-	-0-	B	-0-	289	3			N	-0-					-0-

PARKER, J. H. & H. T. WELL #: 1 RRCID -> 026640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	288	N	288	-0-	-0-	B	-0-	288	3			N	-0-					-0-
07	374	N	374	-0-	-0-	B	-0-	374	3			N	-0-					-0-
08	349	N	349	-0-	-0-	B	-0-	349	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	330	-0-	-0-	B	-0-	330	3			N	-0-					-0-
10	389	N	389	-0-	-0-	B	-0-	389	3			N	-0-					-0-
*11	372	N	372	-0-	-0-	B	-0-	372	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
PARKER WELL #: 23 RRCID -> 035367 COMPL. DATE 09/26/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
07	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
08	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
10	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
*11	801	N	801	-0-	-0- B	-0-	801	3			N	-0-					-0-

PARKER WELL #: 24 RRCID -> 035460 COMPL. DATE 09/30/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
07	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
08	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-
10	124	N	13	-0-	-111 B	-0-	13	3			N	-0-					-0-
11	90	N	8	-0-	-82 B	-0-	8	3			N	-0-					-0-

PARKER WELL #: 26 RRCID -> 171589 COMPL. DATE 10/14/1998 TOTAL DEPTH 2443 PERF. 2294 - 2342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	719	N	719	-0-	-0- B	-0-	719	3			N	-0-					-0-
07	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-
08	732	N	732	-0-	-0- B	-0-	732	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
10	744	N	743	-0-	-1 B	-0-	743	3			N	-0-					-0-
11	720	N	680	-0-	-40 B	-0-	680	3			N	-0-					-0-

PARKER WELL #: 25 RRCID -> 174474 COMPL. DATE 09/24/1999 TOTAL DEPTH 2380 PERF. 2186 - 2266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
07	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
08	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
10	124	N	110	-0-	-14 B	-0-	110	3			N	-0-					-0-
*11	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-

PURSLEY GAS COMPANY 683190
DONA WELL #: 1 RRCID -> 026465 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
07	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
08	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
*10	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
*11	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-

PURSLEY WELL #: 1 RRCID -> 026486 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	47	-0-	-13 B	-0-	47	2			N	-0-					-0-
07	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
08	62	N	51	-0-	-11 B	-0-	51	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
*10	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
*11	60	N	53	-0-	-7 B	-0-	53	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190
NORTH PURSLEY WELL #: 1 RRCID -> 026558 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	42	N	42	-0-	-0-	B	-0-	42	2			N	-0-					-0-
07	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
08	44	N	44	-0-	-0-	B	-0-	44	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
*10	45	N	45	-0-	-0-	B	-0-	45	2			N	-0-					-0-
*11	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-

RACHEL WELL #: 1 RRCID -> 026559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	30	N	16	-0-	-14	B	-0-	16	2			N	-0-					-0-
07	31	N	19	-0-	-12	B	-0-	19	2			N	-0-					-0-
08	31	N	20	-0-	-11	B	-0-	20	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	19	-0-	-11	B	-0-	19	2			N	-0-					-0-
10	31	N	19	-0-	-12	B	-0-	19	2			N	-0-					-0-
*11	30	N	20	-0-	-10	B	-0-	20	2			N	-0-					-0-

ADNEY WELL #: 1 RRCID -> 026560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	96	N	96	-0-	-0-	B	-0-	96	2			N	-0-					-0-
07	112	N	112	-0-	-0-	B	-0-	112	2			N	-0-					-0-
08	124	N	120	-0-	-4	B	-0-	120	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	116	N	116	-0-	-0-	B	-0-	116	2			N	-0-					-0-
10	124	N	112	-0-	-12	B	-0-	112	2			N	-0-					-0-
*11	122	N	122	-0-	-0-	B	-0-	122	2			N	-0-					-0-

FRANK WELL #: 1 RRCID -> 026561 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	42	N	42	-0-	-0-	B	-0-	42	2			N	-0-					-0-
07	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
08	44	N	44	-0-	-0-	B	-0-	44	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
*10	45	N	45	-0-	-0-	B	-0-	45	2			N	-0-					-0-
*11	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-

IVY WELL #: 1 RRCID -> 026562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	570	N	556	-0-	-14	B	-0-	556	2			N	-0-					-0-
07	579	N	579	-0-	-0-	B	-0-	579	2			N	-0-					-0-
08	589	N	582	-0-	-7	B	-0-	582	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	566	-0-	-4	B	-0-	566	2			N	-0-					-0-
*10	596	N	596	-0-	-0-	B	-0-	596	2			N	-0-					-0-
*11	570	N	569	-0-	-1	B	-0-	569	2			N	-0-					-0-

JOHNNIE WELL #: 1 RRCID -> 026563 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	754	N	754	-0-	-0-	B	-0-	754	2			N	-0-					-0-
07	785	N	785	-0-	-0-	B	-0-	785	2			N	-0-					-0-
08	790	N	790	-0-	-0-	B	-0-	790	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	768	N	768	-0-	-0-	B	-0-	768	2			N	-0-					-0-
*10	808	N	808	-0-	-0-	B	-0-	808	2			N	-0-					-0-
*11	772	N	772	-0-	-0-	B	-0-	772	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190

KAYLO WELL #: 1 RRCID -> 026564 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	377	-0-	-13 B	-0-	377	2			N	-0-					-0-
07	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-
08	403	N	395	-0-	-8 B	-0-	395	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	384	-0-	-6 B	-0-	384	2			N	-0-					-0-
*10	404	N	404	-0-	-0- B	-0-	404	2			N	-0-					-0-
*11	390	N	386	-0-	-4 B	-0-	386	2			N	-0-					-0-

MADELINE WELL #: 1 RRCID -> 026565 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	16	-0-	-14 B	-0-	16	2			N	-0-					-0-
07	31	N	19	-0-	-12 B	-0-	19	2			N	-0-					-0-
08	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	19	-0-	-11 B	-0-	19	2			N	-0-					-0-
10	31	N	19	-0-	-12 B	-0-	19	2			N	-0-					-0-
*11	30	N	20	-0-	-10 B	-0-	20	2			N	-0-					-0-

MARY WELL #: 1 RRCID -> 026566 COMPL. DATE 10/29/1953 TOTAL DEPTH 2221 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	16	-0-	-14 B	-0-	16	2			N	-0-					-0-
07	31	N	19	-0-	-12 B	-0-	19	2			N	-0-					-0-
08	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	19	-0-	-11 B	-0-	19	2			N	-0-					-0-
10	31	N	19	-0-	-12 B	-0-	19	2			N	-0-					-0-
*11	30	N	20	-0-	-10 B	-0-	20	2			N	-0-					-0-

MOLLIE, RUTH WELL #: 1 RRCID -> 026567 COMPL. DATE 12/04/1952 TOTAL DEPTH 2572 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	48	-0-	-12 B	-0-	48	2			N	-0-					-0-
07	62	N	56	-0-	-6 B	-0-	56	2			N	-0-					-0-
08	62	N	60	-0-	-2 B	-0-	60	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	58	-0-	-2 B	-0-	58	2			N	-0-					-0-
10	62	N	56	-0-	-6 B	-0-	56	2			N	-0-					-0-
*11	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-

PURSLEY, C. P. WELL #: 1 RRCID -> 026568 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	256	-0-	-14 B	-0-	256	2			N	-0-					-0-
07	299	N	299	-0-	-0- B	-0-	299	2			N	-0-					-0-
08	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					-0-
10	310	N	297	-0-	-13 B	-0-	297	2			N	-0-					-0-
*11	324	N	324	-0-	-0- B	-0-	324	2			N	-0-					-0-

SOUTH PURSLEY WELL #: 1 RRCID -> 026569 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
07	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
08	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
*10	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
*11	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190

TOMMIE WELL #: 1 RRCID -> 026570 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	671	N	671	-0-	-0-	B	-0-	671	2		N	-0-			-0-
07	698	N	698	-0-	-0-	B	-0-	698	2		N	-0-			-0-
08	702	N	702	-0-	-0-	B	-0-	702	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	683	N	683	-0-	-0-	B	-0-	683	2		N	-0-			-0-
*10	718	N	718	-0-	-0-	B	-0-	718	2		N	-0-			-0-
*11	687	N	687	-0-	-0-	B	-0-	687	2		N	-0-			-0-

BROWN WELL #: 1 RRCID -> 026571 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	938	N	938	-0-	-0-	B	-0-	938	2		N	-0-			-0-
07	976	N	976	-0-	-0-	B	-0-	976	2		N	-0-			-0-
08	982	N	982	-0-	-0-	B	-0-	982	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	955	N	955	-0-	-0-	B	-0-	955	2		N	-0-			-0-
*10	1005	N	1005	-0-	-0-	B	-0-	1005	2		N	-0-			-0-
*11	961	N	961	-0-	-0-	B	-0-	961	2		N	-0-			-0-

JIM WELL #: 1 RRCID -> 026572 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	628	N	628	-0-	-0-	B	-0-	628	2		N	-0-			-0-
07	654	N	654	-0-	-0-	B	-0-	654	2		N	-0-			-0-
08	658	N	658	-0-	-0-	B	-0-	658	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	640	N	640	-0-	-0-	B	-0-	640	2		N	-0-			-0-
*10	673	N	673	-0-	-0-	B	-0-	673	2		N	-0-			-0-
*11	643	N	643	-0-	-0-	B	-0-	643	2		N	-0-			-0-

JIM-DOC WELL #: 1 RRCID -> 026573 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	180	N	160	-0-	-20	B	-0-	160	2		N	-0-			-0-
07	187	N	187	-0-	-0-	B	-0-	187	2		N	-0-			-0-
08	200	N	200	-0-	-0-	B	-0-	200	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	193	N	193	-0-	-0-	B	-0-	193	2		N	-0-			-0-
10	186	N	186	-0-	-0-	B	-0-	186	2		N	-0-			-0-
*11	203	N	203	-0-	-0-	B	-0-	203	2		N	-0-			-0-

KATE WELL #: 1 RRCID -> 026574 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	42	N	42	-0-	-0-	B	-0-	42	2		N	-0-			-0-
07	43	N	43	-0-	-0-	B	-0-	43	2		N	-0-			-0-
08	44	N	44	-0-	-0-	B	-0-	44	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	43	N	43	-0-	-0-	B	-0-	43	2		N	-0-			-0-
*10	45	N	45	-0-	-0-	B	-0-	45	2		N	-0-			-0-
*11	43	N	43	-0-	-0-	B	-0-	43	2		N	-0-			-0-

LELIA WELL #: 1 RRCID -> 026575 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	42	N	42	-0-	-0-	B	-0-	42	2		N	-0-			-0-
07	43	N	43	-0-	-0-	B	-0-	43	2		N	-0-			-0-
08	44	N	44	-0-	-0-	B	-0-	44	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	43	N	43	-0-	-0-	B	-0-	43	2		N	-0-			-0-
*10	45	N	45	-0-	-0-	B	-0-	45	2		N	-0-			-0-
*11	43	N	43	-0-	-0-	B	-0-	43	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190
LENA WELL #: 1 RRCID -> 026576 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
07	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
08	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
*10	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
*11	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-

WILLIE, MAY WELL #: 1 RRCID -> 026577 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
07	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
08	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
*10	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
*11	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
FOWLER WELL #: A 1 RRCID -> 025787 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MORSE, J. S. WELL #: 1 RRCID -> 025788 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MORSE, J. S. WELL #: B 1 RRCID -> 025789 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	256	-0-	-14 B	-0-	256	3			N	-0-					-0-
07	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
08	248	N	233	-0-	-15 B	-0-	233	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
10	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
*11	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-

BACK, E. V. ESTATE WELL #: 2 RRCID -> 025790 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	179	-0-	-31 B	-0-	179	3			N	-0-					-0-
07	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
08	217	N	144	-0-	-73 B	-0-	144	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	177	-0-	-3 B	-0-	177	3			N	-0-					-0-
10	186	N	182	-0-	-4 B	-0-	182	3			N	-0-					-0-
*11	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
CUBINE -B- WELL #: 1 RRCID -> 025807 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CUBINE -B- WELL #: 2 RRCID -> 025808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CUBINE -B- WELL #: 3 RRCID -> 025809 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CUBINE -B- WELL #: 4 RRCID -> 025810 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SANDERS, G. H. WELL #: 2 RRCID -> 025858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
07	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
08	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
10	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
*11	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-

SAUNDERS -A- WELL #: 3 RRCID -> 025860 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
07	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
08	248	N	128	-0-	-120 B	-0-	128	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	180	-0-	-30 B	-0-	180	3			N	-0-					-0-
10	248	N	201	-0-	-47 B	-0-	201	3			N	-0-					-0-
*11	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
CHAPMAN -A- WELL #: 2 RRCID -> 025862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	71	-0-	-79	B	-0-	71	3			N	-0-					-0-
07	105	N	105	-0-	-0-	B	-0-	105	3			N	-0-					-0-
08	93	N	60	-0-	-33	B	-0-	60	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-
10	139	N	139	-0-	-0-	B	-0-	139	3			N	-0-					-0-
*11	199	N	199	-0-	-0-	B	-0-	199	3			N	-0-					-0-

BACK WELL #: 2 RRCID -> 025864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	185	-0-	-115	B	-0-	185	3			N	-0-					-0-
07	310	N	173	-0-	-137	B	-0-	173	3			N	-0-					-0-
08	217	N	178	-0-	-39	B	-0-	178	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	171	-0-	-9	B	-0-	171	3			N	-0-					-0-
10	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-
*11	340	N	340	-0-	-0-	B	-0-	340	3			N	-0-					-0-

HUGHES WELL #: 1 RRCID -> 026116 COMPL. DATE 06/22/1957 TOTAL DEPTH 2004 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	148	-0-	-2	B	-0-	148	3			N	-0-					-0-
07	155	N	131	-0-	-24	B	-0-	131	3			N	-0-					-0-
08	157	N	157	-0-	-0-	B	-0-	157	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	154	N	154	-0-	-0-	B	-0-	154	3			N	-0-					-0-
10	147	N	147	-0-	-0-	B	-0-	147	3			N	-0-					-0-
11	150	N	116	-0-	-34	B	-0-	116	3			N	-0-					-0-

BREEDING WELL #: 1 RRCID -> 026445 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BREEDING WELL #: A 1 RRCID -> 026446 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

LANE, U. G. WELL #: 1 RRCID -> 026467 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		11	-0-	11	B	11	11	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 11																		
09	121	R	110	-0-	-11	B	-0-	110	3			N	-0-					-0-
10	42	R	42	-0-	-0-	B	-0-	42	3			N	-0-					-0-
*11	22	N	22	-0-	-0-	B	-0-	22	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
MAJOR WELL #: 1 RRCID -> 026537 COMPL. DATE 01/12/1950 TOTAL DEPTH 2576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	517	N	517	-0-	-0-	B	-0-	517	3			N	-0-					-0-
07	465	N	445	-0-	-20	B	-0-	445	3			N	-0-					-0-
08	558	N	458	-0-	-100	B	-0-	458	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	386	-0-	-124	B	-0-	386	3			N	-0-					-0-
10	446	N	446	-0-	-0-	B	-0-	446	3			N	-0-					-0-
*11	547	N	547	-0-	-0-	B	-0-	547	3			N	-0-					-0-

MCKINNON WELL #: 1 RRCID -> 026641 COMPL. DATE 12/08/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	242	N	242	-0-	-0-	B	-0-	242	3			N	-0-					-0-
07	249	N	249	-0-	-0-	B	-0-	249	3			N	-0-					-0-
08	279	N	229	-0-	-50	B	-0-	229	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	178	-0-	-62	B	-0-	178	3			N	-0-					-0-
10	268	N	268	-0-	-0-	B	-0-	268	3			N	-0-					-0-
*11	247	N	247	-0-	-0-	B	-0-	247	3			N	-0-					-0-

MCKINNON WELL #: 2 RRCID -> 026642 COMPL. DATE 12/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	419	N	419	-0-	-0-	B	-0-	419	3			N	-0-					-0-
07	429	N	429	-0-	-0-	B	-0-	429	3			N	-0-					-0-
08	434	N	421	-0-	-13	B	-0-	421	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	318	-0-	-102	B	-0-	318	3			N	-0-					-0-
10	434	N	433	-0-	-1	B	-0-	433	3			N	-0-					-0-
11	420	N	420	-0-	-0-	B	-0-	420	3			N	-0-					-0-

MCKINNON WELL #: 4 RRCID -> 026644 COMPL. DATE 06/17/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	379	-0-	-11	B	-0-	379	3			N	-0-					-0-
07	394	N	394	-0-	-0-	B	-0-	394	3			N	-0-					-0-
08	434	N	404	-0-	-30	B	-0-	404	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	303	-0-	-87	B	-0-	303	3			N	-0-					-0-
10	429	N	429	-0-	-0-	B	-0-	429	3			N	-0-					-0-
*11	401	N	401	-0-	-0-	B	-0-	401	3			N	-0-					-0-

FOSTER WELL #: 1 RRCID -> 026805 COMPL. DATE 07/09/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	965	N	965	-0-	-0-	B	-0-	965	3			N	-0-					-0-
07	961	N	803	-0-	-158	B	-0-	803	3			N	-0-					-0-
08	961	N	857	-0-	-104	B	-0-	857	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	930	N	844	-0-	-86	B	-0-	844	3			N	-0-					-0-
10	923	N	923	-0-	-0-	B	-0-	923	3			N	-0-					-0-
*11	866	N	866	-0-	-0-	B	-0-	866	3			N	-0-					-0-

LANGLEY WELL #: 1 RRCID -> 026808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
BINKLEY ESTATE WELL #: 1 RRCID -> 026912 COMPL. DATE 01/01/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	606	N	606	-0-	-0-	B	-0-	606	3			N	-0-					-0-
07	484	N	484	-0-	-0-	B	-0-	484	3			N	-0-					-0-
08	479	N	479	-0-	-0-	B	-0-	479	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	392	N	392	-0-	-0-	B	-0-	392	3			N	-0-					-0-
10	310	N	124	-0-	-186	B	-0-	124	3			N	-0-					-0-
11	300	N	196	-0-	-104	B	-0-	196	3			N	-0-					-0-

BINKLEY ESTATE WELL #: 2 RRCID -> 026913 COMPL. DATE 05/09/1960 TOTAL DEPTH N/A PERF. N/A

06	285	N	285	-0-	-0-	B	-0-	285	3			N	-0-					-0-
07	228	N	228	-0-	-0-	B	-0-	228	3			N	-0-					-0-
08	248	N	226	-0-	-22	B	-0-	226	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	184	-0-	-86	B	-0-	184	3			N	-0-					-0-
10	217	N	58	-0-	-159	B	-0-	58	3			N	-0-					-0-
11	210	N	92	-0-	-118	B	-0-	92	3			N	-0-					-0-

BINKLEY WELL #: 1 RRCID -> 026914 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	535	N	535	-0-	-0-	B	-0-	535	3			N	-0-					-0-
07	427	N	427	-0-	-0-	B	-0-	427	3			N	-0-					-0-
08	423	N	423	-0-	-0-	B	-0-	423	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	346	-0-	-14	B	-0-	346	3			N	-0-					-0-
10	372	N	110	-0-	-262	B	-0-	110	3			N	-0-					-0-
11	360	N	173	-0-	-187	B	-0-	173	3			N	-0-					-0-

BOATMAN BANK WELL #: 2 RRCID -> 026915 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BOATMAN BANK WELL #: 3 RRCID -> 026916 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BARBEE, O. V. WELL #: 1 RRCID -> 026918 COMPL. DATE 09/30/1957 TOTAL DEPTH N/A PERF. N/A

06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
08 14B2 EXT			214	-0-	214	B	214	214	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 214																		
09	512	R	298	-0-	-214	B	-0-	298	3			N	-0-					-0-
10	307	R	307	-0-	-0-	B	-0-	307	3			N	-0-					-0-
*11	361	N	361	-0-	-0-	B	-0-	361	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
MCCOY WELL #: 3 RRCID -> 026980 COMPL. DATE 11/16/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FRANKS WELL #: B 3 RRCID -> 027008 COMPL. DATE 06/10/1959 TOTAL DEPTH N/A PERF. N/A

06	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
07	217	N	187	-0-	-30	B	-0-	187	3			N	-0-					-0-
08	248	N	194	-0-	-54	B	-0-	194	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	214	N	214	-0-	-0-	B	-0-	214	3			N	-0-					-0-
10	212	N	212	-0-	-0-	B	-0-	212	3			N	-0-					-0-
*11	201	N	201	-0-	-0-	B	-0-	201	3			N	-0-					-0-

WALLACE WELL #: 1 RRCID -> 027012 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	143	N	143	-0-	-0-	B	-0-	143	3			N	-0-					-0-
07	124	N	116	-0-	-8	B	-0-	116	3			N	-0-					-0-
08	155	N	120	-0-	-35	B	-0-	120	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	128	-0-	-22	B	-0-	128	3			N	-0-					-0-
10	133	N	133	-0-	-0-	B	-0-	133	3			N	-0-					-0-
11	120	N	51	-0-	-69	B	-0-	51	3			N	-0-					-0-

WHITTINGTON WELL #: 1 RRCID -> 027048 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	240	N	228	-0-	-12	B	-0-	114	1	114	3	N	-0-					-0-
07	238	N	238	-0-	-0-	B	-0-	119	1	119	3	N	-0-					-0-
08	248	N	207	-0-	-41	B	-0-	104	1	103	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	253	N	253	-0-	-0-	B	-0-	127	1	126	3	N	-0-					-0-
10	248	N	231	-0-	-17	B	-0-	116	1	115	3	N	-0-					-0-
*11	284	N	284	-0-	-0-	B	-0-	142	1	142	3	N	-0-					-0-

LAYCOCK, A. J. WELL #: 1 RRCID -> 027051 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	390	N	267	-0-	-123	B	-0-	267	3			N	-0-					201
07	341	N	240	-0-	-101	B	-0-	240	3			N	-0-					201
08	310	N	265	-0-	-45	B	-0-	265	3			N	-0-					201
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	251	-0-	-19	B	-0-	251	3			N	-0-					201
10	248	N	198	-0-	-50	B	-0-	198	3			N	-0-					201
11	270	N	66	-0-	-204	B	-0-	66	3			N	-0-					201

LAX WELL #: 1 RRCID -> 033865 COMPL. DATE 02/19/1960 TOTAL DEPTH N/A PERF. N/A

06	150	N	148	-0-	-2	B	-0-	148	3			N	-0-					-0-
07	155	N	134	-0-	-21	B	-0-	134	3			N	-0-					-0-
08	155	N	127	-0-	-28	B	-0-	127	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	150	-0-	-0-	B	-0-	150	3			N	-0-					-0-
10	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-
*11	150	N	150	-0-	-0-	B	-0-	150	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
QUESTA ENERGY CORPORATION //CONT.// 684634
PAKAN WELL #: 2 RRCID -> 039275 COMPL. DATE 07/18/1940 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	144	-0-	144	B	144	144	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 144																		
09	231	R	87	-0-	-144	B	-0-	87	3			N	-0-					-0-
10	89	R	89	-0-	-0-	B	-0-	89	3			N	-0-					-0-
11	150	N	92	-0-	-58	B	-0-	92	3			N	-0-					-0-

BAILEY, MELVIN WELL #: 1 RRCID -> 092562 COMPL. DATE 02/27/1981 TOTAL DEPTH 1998 PERF. 1805 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	196	-0-	-44	B	-0-	196	3			N	-0-					-0-
07	217	N	150	-0-	-67	B	-0-	150	3			N	-0-					-0-
08	217	N	186	-0-	-31	B	-0-	186	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	205	-0-	-5	B	-0-	205	3			N	-0-					-0-
10	226	N	226	-0-	-0-	B	-0-	226	3			N	-0-					-0-
*11	202	N	202	-0-	-0-	B	-0-	202	3			N	-0-					-0-

STRICKLAND WELL #: 2 RRCID -> 092597 COMPL. DATE 08/28/1980 TOTAL DEPTH 1752 PERF. 1649 - 1732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HILTBRUNNER, FERN -ET- -AL- WELL #: 1 RRCID -> 100096 COMPL. DATE 02/24/1982 TOTAL DEPTH 21701 PERF. 878 - 2008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	118	N	118	-0-	-0-	B	-0-	118	3			N	-0-					-0-
07	124	N	90	-0-	-34	B	-0-	90	3			N	-0-					-0-
08	130	N	130	-0-	-0-	B	-0-	130	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	111	-0-	-9	B	-0-	111	3			N	-0-					-0-
10	112	N	112	-0-	-0-	B	-0-	112	3			N	-0-					-0-
11	120	N	74	-0-	-46	B	-0-	74	3			N	-0-					-0-

FIELDS WELL #: 1 RRCID -> 101521 COMPL. DATE 05/11/1982 TOTAL DEPTH 2365 PERF. 1804 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLENE WELL #: 1 RRCID -> 105398 COMPL. DATE 04/08/1983 TOTAL DEPTH 2120 PERF. 1882 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	544	N	544	-0-	-0-	B	-0-	544	3			N	-0-					-0-
07	558	N	516	-0-	-42	B	-0-	516	3			N	-0-					-0-
08	674	N	674	-0-	-0-	B	-0-	674	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	569	N	569	-0-	-0-	B	-0-	569	3			N	-0-					-0-
10	590	N	590	-0-	-0-	B	-0-	590	3			N	-0-					-0-
11	660	N	486	-0-	-174	B	-0-	486	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
QUESTA ENERGY CORPORATION //CONT.// 684634
LOUISE WELL #: 1 RRCID -> 108747 COMPL. DATE 12/15/1983 TOTAL DEPTH 2062 PERF. 1904 - 2036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BINKLEY WELL #: 1 RRCID -> 110639 COMPL. DATE 01/15/1983 TOTAL DEPTH N/A PERF. 1904 - 2174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	490	N	490	-0-	-0-	B	-0-	490	3			N	-0-					-0-
07	494	N	494	-0-	-0-	B	-0-	494	3			N	-0-					-0-
08	553	N	553	-0-	-0-	B	-0-	553	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	458	-0-	-22	B	-0-	458	3			N	-0-					-0-
10	543	N	543	-0-	-0-	B	-0-	543	3			N	-0-					-0-
11	540	N	506	-0-	-34	B	-0-	506	3			N	-0-					-0-

FARREN WELL #: 1 RRCID -> 111062 COMPL. DATE 01/16/1983 TOTAL DEPTH 2010 PERF. 1706 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	34	-0-	34	B	34	34	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 34																		
09	322	R	288	-0-	-34	B	-0-	288	3			N	-0-					-0-
10	324	R	324	-0-	-0-	B	-0-	324	3			N	-0-					-0-
*11	348	N	348	-0-	-0-	B	-0-	348	3			N	-0-					-0-

PAKAN WELL #: 1 RRCID -> 116473 COMPL. DATE 02/12/1936 TOTAL DEPTH 2090 PERF. 1957 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	144	-0-	144	B	144	144	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 144																		
09	231	R	87	-0-	-144	B	-0-	87	3			N	-0-					-0-
10	89	R	89	-0-	-0-	B	-0-	89	3			N	-0-					-0-
11	150	N	92	-0-	-58	B	-0-	92	3			N	-0-					-0-

WILLIE WELL #: 1020 RRCID -> 136575 COMPL. DATE 10/24/1990 TOTAL DEPTH 2044 PERF. 1890 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-
07	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
08	155	N	149	-0-	-6	B	-0-	149	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	149	-0-	-1	B	-0-	149	3			N	-0-					-0-
10	155	N	149	-0-	-6	B	-0-	149	3			N	-0-					-0-
11	150	N	139	-0-	-11	B	-0-	139	3			N	-0-					-0-

JOINER WELL #: 1R RRCID -> 238327 COMPL. DATE 05/21/2008 TOTAL DEPTH 2450 PERF. 2126 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	214	-0-	214	B	214	214	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 214																		
09	513	R	299	-0-	-214	B	-0-	299	3			N	-0-					-0-
10	306	R	306	-0-	-0-	B	-0-	306	3			N	-0-					-0-
*11	362	N	362	-0-	-0-	B	-0-	362	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA OPERATING COMPANY, LLC 684641
FRANKS WELL #: B 1 RRCID -> 027006 COMPL. DATE 05/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-
07	186	N	153	-0-	-33	B	-0-	153	3			N	-0-					-0-
08	186	N	179	-0-	-7	B	-0-	179	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	183	N	183	-0-	-0-	B	-0-	183	3			N	-0-					-0-
10	184	N	184	-0-	-0-	B	-0-	184	3			N	-0-					-0-
11	180	N	174	-0-	-6	B	-0-	174	3			N	-0-					-0-

RAILSBACK, J. J. 688495
JEFE WELL #: 1 RRCID -> 124246 COMPL. DATE 04/15/1948 TOTAL DEPTH 2270 PERF. N/A

06	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

RAYMOND, NEAL 695580
CLAY, L. E. WELL #: 1 RRCID -> 027002 COMPL. DATE 12/14/1927 TOTAL DEPTH N/A PERF. N/A

06	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

RED LINE COMPANY, LTD. 697042
COLEBANK WELL #: 1 RRCID -> 026487 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	60	-0-	-30	B	-0-	60	3			N	-0-					-0-
07	66	N	66	-0-	-0-	B	-0-	66	3			N	-0-					-0-
08	62	N	54	-0-	-8	B	-0-	54	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	50	-0-	-10	B	-0-	50	3			N	-0-					-0-
10	47	N	47	-0-	-0-	B	-0-	47	3			N	-0-					-0-
11	60	N	40	-0-	-20	B	-0-	40	3			N	-0-					-0-

COLEBANK WELL #: 3 RRCID -> 026488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	60	-0-	-30	B	-0-	60	3			N	-0-					-0-
07	66	N	66	-0-	-0-	B	-0-	66	3			N	-0-					-0-
08	62	N	54	-0-	-8	B	-0-	54	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	50	-0-	-10	B	-0-	50	3			N	-0-					-0-
10	47	N	47	-0-	-0-	B	-0-	47	3			N	-0-					-0-
11	60	N	40	-0-	-20	B	-0-	40	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
REMARKABLE OPERATING CO. 701388
PETTIT WELL #: 1 RRCID -> 026495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	701	N	701	-0-	-0- B	-0-	701	3			N	-0-					-0-
07	710	N	710	-0-	-0- B	-0-	710	3			N	-0-					-0-
08	651	N	606	-0-	-45 B	-0-	606	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	705	N	705	-0-	-0- B	-0-	705	3			N	-0-					-0-
10	682	N	590	-0-	-92 B	-0-	590	3			N	-0-					-0-
11	600	N	311	-0-	-289 B	-0-	311	3			N	-0-					-0-

PETTIT WELL #: A 1 RRCID -> 026496 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	90	N	68	-0-	-22 B	-0-	68	3			N	-0-					-0-
07	93	N	81	-0-	-12 B	-0-	81	3			N	-0-					-0-
08	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
10	93	N	67	-0-	-26 B	-0-	67	3			N	-0-					-0-
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-

REMUDA OPERATING COMPANY 701606
GLENN, ESSIE WELL #: 1 RRCID -> 040723 COMPL. DATE 08/10/1966 TOTAL DEPTH 2454 PERF. 2334 - 2392

06	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
07	496	N	458	-0-	-38 B	-0-	458	3			N	-0-					-0-
08	465	N	454	-0-	-11 B	-0-	454	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
*10	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
11	450	N	NO RPT	-0-	-450 B	-0-					N	NO RPT					-0-

RENEAU OIL CO. 701746
KENDA WELL #: 1 RRCID -> 098936 COMPL. DATE 01/15/1982 TOTAL DEPTH 2090 PERF. 1970 - 2044

06	60	N	57	-0-	-3 B	-0-	57	3			N	-0-					-0-
07	62	N	51	-0-	-11 B	-0-	51	3			N	-0-					-0-
08	62	N	55	-0-	-7 B	-0-	55	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
10	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-

KORBIN WELL #: 1 RRCID -> 098945 COMPL. DATE 01/23/1982 TOTAL DEPTH 2348 PERF. 2121 - 2299

06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
RENEAU OIL CO. //CONT.// 701746

CHAD WELL #: 1 RRCID -> 101523 COMPL. DATE 06/04/1982 TOTAL DEPTH 2245 PERF. 2077 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CLAIRE WELL #: 1 RRCID -> 104333 COMPL. DATE 08/28/1982 TOTAL DEPTH 2459 PERF. 2232 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

SESCO WELL #: 2 RRCID -> 109668 COMPL. DATE 01/09/1984 TOTAL DEPTH 2245 PERF. 2067 - 2215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
07	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
08	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
10	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
11	330	N	-0-	-0-	-330 B	-0-					N	-0-					-0-

SESCO WELL #: 1 RRCID -> 109669 COMPL. DATE 01/09/1984 TOTAL DEPTH 2085 PERF. 1938 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
07	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
08	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	27	N	27	-0-	-0- B	-0-	27	3			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

JAN WELL #: 1 RRCID -> 109670 COMPL. DATE 01/31/1984 TOTAL DEPTH 2126 PERF. 1894 - 2023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

PAL WELL #: 1 RRCID -> 110638 COMPL. DATE 01/05/1983 TOTAL DEPTH 2020 PERF. 1826 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU OIL CO. //CONT.// 701746
MACINA WELL #: 1 RRCID -> 113701 COMPL. DATE 05/07/1984 TOTAL DEPTH 1993 PERF. 1779 - 1978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
07	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
08	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
10	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
11	420	N	-0-	-0-	-420 B	-0-					N	-0-					-0-

SCHLEGEL WELL #: 1 RRCID -> 114559 COMPL. DATE 04/10/1984 TOTAL DEPTH 2040 PERF. 1813 - 2025

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

PAYNE WELL #: 1 RRCID -> 114562 COMPL. DATE 10/11/1984 TOTAL DEPTH 2025 PERF. 1801 - 1994

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

SCHLEGEL WELL #: 2 RRCID -> 114563 COMPL. DATE 09/12/1984 TOTAL DEPTH 1991 PERF. 1798 - 1970

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

SESCO -C- WELL #: 1 RRCID -> 114566 COMPL. DATE 09/12/1984 TOTAL DEPTH 2052 PERF. 1897 - 2045

06	90	N	80	-0-	-10 B	-0-	80	3			N	-0-					-0-
07	93	N	70	-0-	-23 B	-0-	70	3			N	-0-					-0-
08	93	N	84	-0-	-9 B	-0-	84	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
10	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-

BRAIN WELL #: 1 RRCID -> 114854 COMPL. DATE 04/03/1984 TOTAL DEPTH 1526 PERF. 1413 - 1490

06	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
07	248	N	241	-0-	-7 B	-0-	241	3			N	-0-					-0-
08	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
10	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HUTCHINSON
RENEAU OIL CO. //CONT.// 701746
LAYCOCK, O. A. WELL #: 7 RRCID -> 137278 COMPL. DATE 11/03/1984 TOTAL DEPTH 2215 PERF. 1893 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

RENEAU, JAMES SEED CO. 701747
LADD, PAUL WELL #: 1 RRCID -> 025783 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
08	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-
11	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRADLEY WELL #: B 1 RRCID -> 026368 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	580	R	67	-0-	-513 B	-0-	67	3			N	-0-					-0-
07	71	R	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
08	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	17	N	17	-0-	-0- B	-0-	17	3			N	-0-					-0-
10	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-

MCMURTRY WELL #: 2 RRCID -> 026385 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	120	N	97	-0-	-23 B	-0-	97	3			N	-0-					-0-
07	93	N	86	-0-	-7 B	-0-	86	3			N	-0-					-0-
08	124	N	75	-0-	-49 B	-0-	75	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
10	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-

MCMURTRY WELL #: 3 RRCID -> 026386 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	60	N	57	-0-	-3 B	-0-	57	3			N	-0-					-0-
07	62	N	53	-0-	-9 B	-0-	53	3			N	-0-					-0-
08	62	N	52	-0-	-10 B	-0-	52	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-
10	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-

FINLEY, A. H. WELL #: 1 RRCID -> 026401 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
07	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
08	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
10	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
11	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
GEORGE /UNION/ WELL #: 2 RRCID -> 026404 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	76	-0-	-14 B	-0-	76	3			N	-0-					-0-
07	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
08	93	N	63	-0-	-30 B	-0-	63	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
10	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-

MARTIN, W. C. WELL #: 1 RRCID -> 026411 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MORGAN WELL #: 3 RRCID -> 026415 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

PURCELL, J. D. WELL #: 1 RRCID -> 026421 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	R	250	-0-	-1730 B	-0-	250	3			N	-0-					-0-
07	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-
11	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SIMMS, L. B. WELL #: 1 RRCID -> 026423 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	29	N	29	-0-	-0- B	-0-	29	3			N	-0-					-0-
07	23	N	23	-0-	-0- B	-0-	23	3			N	-0-					-0-
08	31	N	21	-0-	-10 B	-0-	21	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

STUCKEY, O. P. WELL #: 1 RRCID -> 026424 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
WOFFORD, W. B. WELL #: 1 RRCID -> 026427 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

PURCELL, J. D. WELL #: 1 RRCID -> 026431 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	869					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	869					N	NO RPT					-0-
08	14B2	EXT	245	-0-	245 B	1114	245	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1114																	
09	14B2	EXT	197	-0-	197 B	1311	197	3			N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	1311					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	1311					N	-0-					-0-

PURCELL, M. S. WELL #: 1 RRCID -> 026433 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	111	-0-	-9 B	-0-	111	3			N	-0-					-0-
07	124	N	115	-0-	-9 B	-0-	115	3			N	-0-					-0-
08	124	N	95	-0-	-29 B	-0-	95	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-

PURCELL, M. S. WELL #: A 1 RRCID -> 026434 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
07	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
08	62	N	56	-0-	-6 B	-0-	56	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-

HOLMES, W. H. WELL #: 1 RRCID -> 026542 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NELSON, A. L. WELL #: 3 RRCID -> 026547 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
NELSON, A. L. WELL #: 5 RRCID -> 026548 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SMITH, C. WELL #: 1 RRCID -> 026550 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	357 R	-0-	-0-	-357	B	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0 N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0 N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0 N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DELQ PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LINKEY, C. A. WELL #: 2 RRCID -> 026602 COMPL. DATE 03/00/1928 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	1761					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	B	1761					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	B	1761					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 1761																	
09	14B DENY	NO RPT	-0-	-0-	B	1761					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B	1761					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	B	1761					N	NO RPT					-0-

VERMILLION, W. H. WELL #: 1 RRCID -> 026712 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90 N	75	-0-	-15	B	-0-	75	3			N	-0-					-0-
07	93 N	79	-0-	-14	B	-0-	79	3			N	-0-					-0-
08	93 N	60	-0-	-33	B	-0-	60	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	93 N	-0-	-0-	-93	B	-0-					N	-0-					-0-
11	60 N	-0-	-0-	-60	B	-0-					N	-0-					-0-

FRANKS, H. E. WELL #: 1 RRCID -> 026806 COMPL. DATE 02/18/1959 TOTAL DEPTH 2280 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	556 R	-0-	-0-	-556	B	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FRANKS, H. E. WELL #: 2 RRCID -> 026807 COMPL. DATE 07/00/1959 TOTAL DEPTH 1970 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
ACKLEY, M. E. -COL- WELL #: 1 RRCID -> 026809 COMPL. DATE 10/23/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
07	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
08	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

ACKLEY, P. P. -LS- WELL #: 1 RRCID -> 026811 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
07	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
08	28	N	28	-0-	-0- B	-0-	28	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

ACKLEY, M. E. WELL #: A 1 RRCID -> 026812 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
07	27	N	27	-0-	-0- B	-0-	27	3			N	-0-					-0-
08	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-

ACKLEY, M. E. WELL #: B 1 RRCID -> 026813 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-
07	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
08	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

ACKLEY, M. E. WELL #: 3 RRCID -> 026814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ACKLEY, M. E. WELL #: 4 RRCID -> 026815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	142					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	142					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	142					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 142																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	142					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0- B	142					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0- B	142					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
ACKLEY, M. E. WELL #: 5 RRCID -> 026816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
07	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
08	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	22	N	22	-0-	-0- B	-0-	22	3			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

ATKINS, T. HARVEY WELL #: 1 RRCID -> 026817 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

BINKLEY, M. M. WELL #: 1 RRCID -> 026820 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
07	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
08	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
10	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

CUDDEBACK, J. D. -COL- WELL #: 1 RRCID -> 026821 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	26	N	26	-0-	-0- B	-0-	26	3			N	-0-					-0-
07	31	N	6	-0-	-25 B	-0-	6	3			N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	6	N	-0-	-0-	-6 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CUDDEBACK, J. D. -LS- WELL #: 1 RRCID -> 026822 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22	N	22	-0-	-0- B	-0-	22	3			N	-0-					-0-
07	62	N	5	-0-	-57 B	-0-	5	3			N	-0-					-0-
08	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GORDON, G. C. WELL #: 1 T RRCID -> 026824 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
GORDON, G. C. WELL #: 2 T RRCID -> 026825 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-

GRISWOLD, R. W. M & D WELL #: 1 RRCID -> 026826 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GRISWOLD, R. W. WELL #: 2 RRCID -> 026828 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GROGAN, JOHN W. WELL #: 2 RRCID -> 026830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GROGAN, JOHN W. WELL #: 3 RRCID -> 026831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GROGAN, J. W. WELL #: B 1 RRCID -> 026832 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747

JONES, T. C. WELL #: 3 RRCID -> 026836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JONES, T. C. WELL #: 4 RRCID -> 026837 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LAYCOCK, A. J. WELL #: 2 RRCID -> 026839 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LAYCOCK, A. J. WELL #: 3 RRCID -> 026840 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LINKEY, CHARLES A. WELL #: 3 RRCID -> 026843 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	241	N	241	-0-	-0-	B	-0-	241	3			N	-0-					-0-
07	244	N	244	-0-	-0-	B	-0-	244	3			N	-0-					-0-
08	225	N	225	-0-	-0-	B	-0-	225	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-

MAJOR, F. LEE WELL #: 1 RRCID -> 026845 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	63	N	63	-0-	-0-	B	-0-	63	3			N	-0-					-0-
07	54	N	54	-0-	-0-	B	-0-	54	3			N	-0-					-0-
08	61	N	61	-0-	-0-	B	-0-	61	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	41	N	41	-0-	-0-	B	-0-	41	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	B	-0-					N	NO RPT					-0-
11	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
RITCHEY, VERNA WELL #: 1 RRCID -> 026850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	25	N	25	-0-	-0- B	-0-	25	3			N	-0-					-0-
07	93	N	5	-0-	-88 B	-0-	5	3			N	-0-					-0-
08	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

STAUFFER, J. W. WELL #: 1 RRCID -> 026852 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

TROSTLE, T. E. WELL #: 2 RRCID -> 026853 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WALLACE, ED. R. WELL #: 1 RRCID -> 026855 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B	DENY	NO RPT	-0-	-0- B	1199					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	1199					N	NO RPT					-0-
08	14B	DENY	212	-0-	212 B	1411	212	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1411																	
09	14B	DENY	-0-	-0-	-0- B	1411					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0- B	1411					N	NO RPT					-0-
11	14B	DENY	-0-	-0-	-0- B	1411					N	-0-					-0-

WILLIAMS & LAYCOCK WELL #: 1 RRCID -> 026856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WILLIAMS & LAYCOCK WELL #: 2 RRCID -> 026857 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
WOODLEY, E. L. WELL #: A 1 RRCID -> 026858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	628					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	628					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	628					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 628																		
09	14B2	EXT	-0-	-0-	-0-	B	628					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	628					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	628					N	-0-					-0-

WOODLEY, E. L. WELL #: B 1 RRCID -> 026859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	37	N	37	-0-	-0-	B	-0-	37	3			N	-0-					-0-
07	32	N	32	-0-	-0-	B	-0-	32	3			N	-0-					-0-
08	28	N	28	-0-	-0-	B	-0-	28	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	19	N	19	-0-	-0-	B	-0-	19	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-

WOODLEY, E. L. WELL #: C 1 RRCID -> 026860 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	206	N	47	-0-	-159	B	-0-	47	3			N	-0-					-0-
07	41	N	41	-0-	-0-	B	-0-	41	3			N	-0-					-0-
08	37	N	37	-0-	-0-	B	-0-	37	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	25	N	25	-0-	-0-	B	-0-	25	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-

LILLIAN & LUCILLE WELL #: 1 RRCID -> 026877 COMPL. DATE 06/16/1961 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CLOSE WELL #: 1 RRCID -> 026879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CLOSE WELL #: 2 RRCID -> 026880 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	NO RPT	-0-	-0-	B	4093					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	4093					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	4093					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 4093																		
09	14B2	EXT	NO RPT	-0-	-0-	B	4093					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	4093					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	4093					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
GOOCH, J. W. WELL #: 1 RRCID -> 026881 COMPL. DATE 07/07/1928 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
07	186	N	177	-0-	-9 B	-0-	177	3			N	-0-					-0-
08	186	N	102	-0-	-84 B	-0-	102	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
10	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-

GROGAN, J. W. WELL #: 1 RRCID -> 026883 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

LANKFORD WELL #: 1 RRCID -> 026888 COMPL. DATE 04/18/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
07	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
08	341	N	285	-0-	-56 B	-0-	285	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-

POWELL WELL #: A 1 RRCID -> 026891 COMPL. DATE 12/16/1961 TOTAL DEPTH 2204 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

POWELL WELL #: B 2 RRCID -> 026893 COMPL. DATE 10/02/1962 TOTAL DEPTH 2295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PURKEY WELL #: 1 RRCID -> 026894 COMPL. DATE 09/27/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
07	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
08	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
10	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
11	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
RIPPY WELL #: 1 RRCID -> 026895 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	185	N	185	-0-	-0-	B	-0-	185	3			N	-0-					-0-
07	186	N	177	-0-	-9	B	-0-	177	3			N	-0-					-0-
08	217	N	203	-0-	-14	B	-0-	203	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
11	210	N	-0-	-0-	-210	B	-0-					N	-0-					-0-

ANNETTE-STAFFORD WELL #: 1 RRCID -> 026896 COMPL. DATE 08/12/1960 TOTAL DEPTH 1979 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1007	R	254	-0-	-753	B	-0-	254	3			N	-0-					-0-
07	240	N	240	-0-	-0-	B	-0-	240	3			N	-0-					-0-
08	214	N	214	-0-	-0-	B	-0-	214	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	248	N	-0-	-0-	-248	B	-0-					N	-0-					-0-
11	210	N	-0-	-0-	-210	B	-0-					N	-0-					-0-

STAFFORD, F. M. WELL #: 2 RRCID -> 026897 COMPL. DATE 11/00/1960 TOTAL DEPTH 1997 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-

STAFFORD, J. WELL #: 3 RRCID -> 026898 COMPL. DATE 11/00/1960 TOTAL DEPTH 2008 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	179	-0-	-1	B	-0-	179	3			N	-0-					-0-
07	186	N	147	-0-	-39	B	-0-	147	3			N	-0-					-0-
08	217	N	176	-0-	-41	B	-0-	176	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	134	N	134	-0-	-0-	B	-0-	134	3			N	-0-					-0-
10	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
11	180	N	-0-	-0-	-180	B	-0-					N	-0-					-0-

WALLACE WELL #: 1 RRCID -> 026899 COMPL. DATE 01/16/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	56	-0-	-4	B	-0-	56	3			N	-0-					-0-
07	62	N	50	-0-	-12	B	-0-	50	3			N	-0-					-0-
08	68	N	68	-0-	-0-	B	-0-	68	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-

CLOSE, IVEY WELL #: 3 RRCID -> 026901 COMPL. DATE 10/00/1929 TOTAL DEPTH 1420 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
CLOSE, IVEY WELL #: 13 RRCID -> 026902 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	444	N	444	-0-	-0-	B	-0-	444	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	407	N	407	-0-	-0-	B	-0-	407	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	420	N	-0-	-0-	-420	B	-0-					N	-0-					-0-

CLOSE, IVEY WELL #: 14 RRCID -> 026903 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CLOSE, IVEY WELL #: 15 RRCID -> 026904 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11 DELQ PR			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CLOSE, IVEY WELL #: 17 RRCID -> 026905 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11 DELQ PR			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CLOSE, IVEY WELL #: 19 RRCID -> 026907 COMPL. DATE 07/00/1930 TOTAL DEPTH 1980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COOPER WELL #: B 1 RRCID -> 026908 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	248	N	248	-0-	-0-	B	-0-	248	3			N	-0-					-0-
07	244	N	244	-0-	-0-	B	-0-	244	3			N	-0-					-0-
08	237	N	237	-0-	-0-	B	-0-	237	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	111	N	111	-0-	-0-	B	-0-	111	3			N	-0-					-0-
10	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747

GROGAN WELL #: B 1 RRCID -> 026910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CUDDEBACK WELL #: 1 RRCID -> 026953 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23	N	23	-0-	-0-	B	-0-	23	3			N	-0-					-0-
07	31	N	5	-0-	-26	B	-0-	5	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	5	N	-0-	-0-	-5	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FARRIS WELL #: 1 RRCID -> 026954 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	73	N	73	-0-	-0-	B	-0-	73	3			N	-0-					-0-
07	63	N	63	-0-	-0-	B	-0-	63	3			N	-0-					-0-
08	57	N	57	-0-	-0-	B	-0-	57	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	38	N	38	-0-	-0-	B	-0-	38	3			N	-0-					-0-
10	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-

BAILEY WELL #: 1 RRCID -> 026956 COMPL. DATE 01/18/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

M&D CLOSE WELL #: 1 RRCID -> 026959 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	54	-0-	-36	B	-0-	54	3			N	-0-					-0-
07	62	N	25	-0-	-37	B	-0-	25	3			N	-0-					-0-
08	62	N	33	-0-	-29	B	-0-	33	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	53	N	53	-0-	-0-	B	-0-	53	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-

M&D CLOSE WELL #: 2 RRCID -> 026960 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	21	-0-	-9	B	-0-	21	3			N	-0-					-0-
07	31	N	10	-0-	-21	B	-0-	10	3			N	-0-					-0-
08	31	N	13	-0-	-18	B	-0-	13	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	21	N	21	-0-	-0-	B	-0-	21	3			N	-0-					-0-
10	10	N	-0-	-0-	-10	B	-0-					N	-0-					-0-
11	13	N	-0-	-0-	-13	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
M&D CLOSE WELL #: 3 RRCID -> 026961 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	50	-0-	-10 B	-0-	50	3			N	-0-					-0-
07	62	N	23	-0-	-39 B	-0-	23	3			N	-0-					-0-
08	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-
11	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-

GOOCH WELL #: 3 RRCID -> 026965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
07	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
08	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-

GOOCH WELL #: 5 RRCID -> 026967 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
07	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
08	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
10	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
11	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-

GOOCH WELL #: 6 RRCID -> 026968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
07	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
08	124	N	80	-0-	-44 B	-0-	80	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
10	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-

GOOCH WELL #: 7 RRCID -> 026969 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
07	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
08	93	N	75	-0-	-18 B	-0-	75	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
10	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-

GOOCH WELL #: 8 RRCID -> 026970 COMPL. DATE 01/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
07	155	N	123	-0-	-32 B	-0-	123	3			N	-0-					-0-
08	155	N	71	-0-	-84 B	-0-	71	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
10	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
HATCHER, M. WELL #: 2 RRCID -> 026971 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	402	R	-0-	-0-	-402	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HATCHER, M. WELL #: 3 RRCID -> 026972 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	92	N	92	-0-	-0-	B	-0-	92	3			N	-0-					-0-
07	93	N	90	-0-	-3	B	-0-	90	3			N	-0-					-0-
08	95	N	95	-0-	-0-	B	-0-	95	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	43	N	43	-0-	-0-	B	-0-	43	3			N	-0-					-0-
10	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-

KRIZAN WELL #: 1 RRCID -> 026974 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

STAUFFER, I. D. WELL #: 1 RRCID -> 026976 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
07	279	N	208	-0-	-71	B	-0-	208	3			N	-0-					-0-
08	DELQ PR		120	-0-	120	B	120	120	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 120																		
*09	230	N	110	-0-	-120	B	-0-	110	3			N	-0-					-0-
10	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
11	120	N	-0-	-0-	-120	B	-0-					N	-0-					-0-

WALLACE, ED. R. WELL #: 1 RRCID -> 026977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	NO RPT	-0-	-30	B	-0-					N	NO RPT					-0-
07	174	N	174	-0-	-0-	B	-0-	174	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DELQ PR		150	-0-	150	B	150	150	3			N	-0-					-0-
*10	150	N	-0-	-0-	-150	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FRANKS, H. E. WELL #: 1 RRCID -> 026986 COMPL. DATE 05/24/1958 TOTAL DEPTH 2061 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	211	-0-	-59	B	-0-	211	3			N	-0-					-0-
07	279	N	273	-0-	-6	B	-0-	273	3			N	-0-					-0-
08	310	N	250	-0-	-60	B	-0-	250	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	193	N	193	-0-	-0-	B	-0-	193	3			N	-0-					-0-
10	279	N	-0-	-0-	-279	B	-0-					N	-0-					-0-
11	240	N	-0-	-0-	-240	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
FRANKS, H. E. WELL #: B 1 RRCID -> 026988 COMPL. DATE 10/21/1958 TOTAL DEPTH 2044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		76	-0-	76	B	213	76	3			N	-0-					-0-
07	14B2 EXT		53	-0-	53	B	266	53	3			N	-0-					-0-
08	14B2 EXT		147	-0-	147	B	413	147	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					413													
09	14B2 EXT		71	-0-	71	B	484	71	3			N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	484					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	484					N	-0-					-0-

FRANKS, H. E. -B- WELL #: B 2 RRCID -> 026989 COMPL. DATE 12/15/1958 TOTAL DEPTH 2055 PERF. N/A

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FRANKS, H. E. WELL #: B 3 RRCID -> 026990 COMPL. DATE 02/09/1959 TOTAL DEPTH 2060 PERF. N/A

06	14B2 EXT		51	-0-	51	B	96	51	3			N	-0-					-0-
07	14B2 EXT		43	-0-	43	B	139	43	3			N	-0-					-0-
08	14B2 EXT		83	-0-	83	B	222	83	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					222													
09	14B2 EXT		57	-0-	57	B	279	57	3			N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	279					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	279					N	-0-					-0-

FRANKS, H. E. WELL #: B 4 RRCID -> 026991 COMPL. DATE 03/03/1958 TOTAL DEPTH N/A PERF. N/A

06	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-
07	106	N	106	-0-	-0-	B	-0-	106	3			N	-0-					-0-
08	48	N	48	-0-	-0-	B	-0-	48	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
*09	27	N	27	-0-	-0-	B	-0-	27	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-

ATKINS WELL #: 1 RRCID -> 026992 COMPL. DATE 11/22/1945 TOTAL DEPTH 1831 PERF. N/A

06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PAKAN WELL #: 2 RRCID -> 026994 COMPL. DATE 03/04/1963 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
PAKAN WELL #: 1 RRCID -> 027045 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

VALENCIK WELL #: 1 RRCID -> 027046 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LANKFORD WELL #: 1 RRCID -> 039409 COMPL. DATE 11/17/1962 TOTAL DEPTH 2341 PERF. 2150 - 2235

06	300	N	NO RPT	-0-	-300	B	-0-					N	NO RPT					-0-
07	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-
08	341	N	NO RPT	-0-	-341	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	279	N	NO RPT	-0-	-279	B	-0-					N	NO RPT					-0-
11	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRADLEY, ELLA, -B- WELL #: 2 RRCID -> 039530 COMPL. DATE 10/13/1965 TOTAL DEPTH 2043 PERF. 1859 - 2043

06	356	R	-0-	-0-	-356	B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BRADLEY, ELLA, -B- WELL #: 3 RRCID -> 039531 COMPL. DATE 12/30/1965 TOTAL DEPTH 2037 PERF. 1875 - 1886

06	738	R	140	-0-	-598	B	-0-	140	3			N	-0-					-0-
07	155	N	128	-0-	-27	B	-0-	128	3			N	-0-					-0-
08	130	N	130	-0-	-0-	B	-0-	130	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	81	N	81	-0-	-0-	B	-0-	81	3			N	-0-					-0-
10	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
11	120	N	-0-	-0-	-120	B	-0-					N	-0-					-0-

RICHARDSON WELL #: 1 RRCID -> 039827 COMPL. DATE 12/17/1960 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
RENEAU, JAMES SEED CO. //CONT.// 701747
COLEMAN, J. D. WELL #: 1 RRCID -> 073140 COMPL. DATE 06/19/1977 TOTAL DEPTH 2437 PERF. 2310 - 2420

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-											
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

RENEAU WELL #: 1 RRCID -> 080303 COMPL. DATE 10/10/1978 TOTAL DEPTH 2240 PERF. 1951 - 2128

06	14B2 EXT	NO RPT	-0-	-0- B	209			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	209			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0- B	209			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> 209											
09	14B2 EXT	NO RPT	-0-	-0- B	209			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	209			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	209			N	NO RPT			-0-

MACINA, PAUL WELL #: 1 RRCID -> 080681 COMPL. DATE 10/09/1978 TOTAL DEPTH 2090 PERF. 1873 - 2012

06	14B DENY	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-											
09	14B DENY	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-

BAKER WELL #: 1 RRCID -> 090739 COMPL. DATE 07/09/1980 TOTAL DEPTH 2500 PERF. 2022 - 2160

06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-											
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

SIMPSON WELL #: 1 RRCID -> 090743 COMPL. DATE 10/30/1979 TOTAL DEPTH 2210 PERF. 1866 - 1830

06	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
08	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-											
09	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-

ELIZABETH WELL #: 1002 RRCID -> 092337 COMPL. DATE 11/09/1980 TOTAL DEPTH 2026 PERF. 1936 - 1982

06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-											
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
MACINA WELL #: 1 RRCID -> 092591 COMPL. DATE 01/05/1981 TOTAL DEPTH 2050 PERF. 1813 - 1999

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

MACINA WELL #: 2 RRCID -> 092592 COMPL. DATE 01/19/1981 TOTAL DEPTH 2056 PERF. 1818 - 1971

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

MACINA WELL #: 3 RRCID -> 093510 COMPL. DATE 04/21/1981 TOTAL DEPTH 1921 PERF. 1731 - 1854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

TROXELL, E. F. WELL #: 1 RRCID -> 094093 COMPL. DATE 05/01/1981 TOTAL DEPTH 1985 PERF. 1814 - 1910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
08	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-

CARPENTER WELL #: 9501 A RRCID -> 094094 COMPL. DATE 04/21/1981 TOTAL DEPTH 2240 PERF. 2083 - 2198

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

MACINA-108- WELL #: 1 RRCID -> 097256 COMPL. DATE 11/12/1981 TOTAL DEPTH 2180 PERF. 1587 - 2095

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
RENEAU, JAMES SEED CO. //CONT.// 701747
CADRA WELL #: 1 RRCID -> 097258 COMPL. DATE 11/05/1981 TOTAL DEPTH 2070 PERF. 1650 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HOLMES WELL #: 1 RRCID -> 097259 COMPL. DATE 11/20/1981 TOTAL DEPTH 2178 PERF. 1776 - 1806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SULLIVAN WELL #: 1 RRCID -> 097260 COMPL. DATE 11/04/1981 TOTAL DEPTH 2290 PERF. 1924 - 2246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	268	N	268	-0-	-0-	B	-0-	268	3			N	-0-					-0-
07	DELQ	PR	228	-0-	228	B	228	228	3			N	-0-					-0-
08	525	N	297	-0-	-228	B	-0-	297	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	164	N	164	-0-	-0-	B	-0-	164	3			N	-0-					-0-
10	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
11	270	N	-0-	-0-	-270	B	-0-					N	-0-					-0-

PAKAN WELL #: 1 RRCID -> 098544 COMPL. DATE 02/16/1982 TOTAL DEPTH 2105 PERF. 1922 - 2061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	633					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	633					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	633					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 633																		
09	14B2	EXT	NO RPT	-0-	-0-	B	633					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	633					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	633					N	NO RPT					-0-

LINKEY -106- WELL #: 1 RRCID -> 098546 COMPL. DATE 12/24/1981 TOTAL DEPTH 1980 PERF. 1742 - 1920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LINKEY -129- WELL #: 1 RRCID -> 098547 COMPL. DATE 12/23/1981 TOTAL DEPTH 1805 PERF. 1704 - 1789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
RENEAU, JAMES SEED CO. //CONT.// 701747

MACINA -126- WELL #: 1 RRCID -> 098548 COMPL. DATE 01/29/1982 TOTAL DEPTH 2200 PERF. 1964 - 2137

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

LINKEY -106- WELL #: 2 RRCID -> 098549 COMPL. DATE 02/15/1982 TOTAL DEPTH 1816 PERF. 1653 - 1803

06	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

MARNIE WELL #: 1 RRCID -> 098556 COMPL. DATE 11/16/1981 TOTAL DEPTH 2140 PERF. 1954 - 2114

06	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-

SIMMONS WELL #: 1 RRCID -> 098948 COMPL. DATE 03/24/1982 TOTAL DEPTH 2214 PERF. 1874 - 2200

06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-

BROWN WELL #: 1 RRCID -> 098950 COMPL. DATE 03/23/1982 TOTAL DEPTH 2225 PERF. 2010 - 2188

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-

GROGAN, J. W. WELL #: 1 RRCID -> 100095 COMPL. DATE 01/05/1982 TOTAL DEPTH 2319 PERF. 1873 - 2076

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
RENEAU, JAMES SEED CO. //CONT.// 701747
RENEAU, JAMES WELL #: 1 RRCID -> 100829 COMPL. DATE 03/15/1982 TOTAL DEPTH 2090 PERF. 1990 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIGGERS WELL #: 1 RRCID -> 104898 COMPL. DATE 01/01/1983 TOTAL DEPTH 2030 PERF. 1864 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HENRY WELL #: 9601 RRCID -> 105397 COMPL. DATE 09/02/1982 TOTAL DEPTH 2156 PERF. 1996 - 2119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FRANCES WELL #: 1 RRCID -> 106372 COMPL. DATE 05/26/1983 TOTAL DEPTH 2145 PERF. 2024 - 2104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	779	R	143	-0-	-636	B	-0-	143	3			N	-0-					-0-
07	151	N	151	-0-	-0-	B	-0-	151	3			N	-0-					-0-
08	173	N	173	-0-	-0-	B	-0-	173	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-					-0-
10	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
11	180	N	-0-	-0-	-180	B	-0-					N	-0-					-0-

SESCO -B- WELL #: 1 RRCID -> 114565 COMPL. DATE 09/12/1984 TOTAL DEPTH 2390 PERF. 2058 - 2357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BEAU WELL #: 2 RRCID -> 115533 COMPL. DATE 10/16/1984 TOTAL DEPTH 2366 PERF. 2051 - 2334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	575	-0-	-115	B	-0-	575	3			N	-0-					-0-
07	605	N	605	-0-	-0-	B	-0-	605	3			N	-0-					-0-
08	558	N	424	-0-	-134	B	-0-	424	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	201	N	201	-0-	-0-	B	-0-	201	3			N	-0-					-0-
10	620	N	-0-	-0-	-620	B	-0-					N	-0-					-0-
11	420	N	-0-	-0-	-420	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
RENEAU, JAMES SEED CO. //CONT.// 701747
TEDDER WELL #: 3 RRCID -> 116435 COMPL. DATE 12/03/1985 TOTAL DEPTH 2124 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RAYMOND WELL #: 9701 RRCID -> 117348 COMPL. DATE 04/05/1985 TOTAL DEPTH 2031 PERF. 1905 - 1989

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FITZGERALD WELL #: 1 RRCID -> 122801 COMPL. DATE 11/17/1986 TOTAL DEPTH 1665 PERF. 1487 - 1628

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	DLQ G-10	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	DLQ G-10	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	DLQ G-10	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	DLQ G-10	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	DLQ G-10	-0-	-0-	-0- B	-0-					N	-0-					-0-

GROGAN -B- WELL #: 1 RRCID -> 127611 COMPL. DATE 08/27/1982 TOTAL DEPTH 2412 PERF. 1101 - 1216

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0- B	137					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	137					N	NO RPT					-0-
08	14B2 EXT	-0-	-0-	-0- B	137					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 137																
09	14B2 EXT	-0-	-0-	-0- B	137					N	-0-					-0-
10	14B DENY	-0-	-0-	-0- B	137					N	-0-					-0-
11	14B DENY	-0-	-0-	-0- B	137					N	-0-					-0-

EVANS WELL #: 1 RRCID -> 140597 COMPL. DATE 03/01/1985 TOTAL DEPTH 2475 PERF. 2109 - 2446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90 N	71	-0-	-19 B	-0-	71	3			N	-0-					-0-
07	93 N	66	-0-	-27 B	-0-	66	3			N	-0-					-0-
08	93 N	62	-0-	-31 B	-0-	62	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	62 N	-0-	-0-	-62 B	-0-					N	-0-					-0-
11	60 N	-0-	-0-	-60 B	-0-					N	-0-					-0-

COPELAND WELL #: 1 RRCID -> 145973 COMPL. DATE 05/27/1993 TOTAL DEPTH 2270 PERF. 1967 - 2140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HUTCHINSON
RENEAU, JAMES SEED CO. //CONT.// 701747
MANKINS WELL #: 2 RRCID -> 149691 COMPL. DATE 01/12/1984 TOTAL DEPTH 2227 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BELL, G. WELL #: 1 RRCID -> 151634 COMPL. DATE 03/16/1994 TOTAL DEPTH 2200 PERF. 2154 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

BELL, G. WELL #: 2 RRCID -> 151635 COMPL. DATE 03/16/1994 TOTAL DEPTH 2195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

BELL, G. WELL #: 3 RRCID -> 152880 COMPL. DATE 04/01/1968 TOTAL DEPTH 2217 PERF. 2030 - 2217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

RENEAU WELL #: 201A RRCID -> 226519 COMPL. DATE 06/01/2006 TOTAL DEPTH 1920 PERF. 1500 - 4242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	178	N	178	-0-	-0-	B	-0-	178	3			N	-0-					-0-
07	155	N	108	-0-	-47	B	-0-	108	3			N	-0-					-0-
08	217	N	91	-0-	-126	B	-0-	91	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	6	N	6	-0-	-0-	B	-0-	6	3			N	-0-					-0-
10	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-

RENEAU #18-1 WELL #: 1801 RRCID -> 226522 COMPL. DATE 06/13/2006 TOTAL DEPTH 1908 PERF. 1600 - 4450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
RENEAU, JAMES SEED CO. //CONT.// 701747
RENEAU #2-2 WELL #: 202 RRCID -> 227467 COMPL. DATE 01/12/2007 TOTAL DEPTH 2300 PERF. 1752 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	B	122					N	-0-					-0-
07	0	W	-0-	-0-	-0-	B	122					N	-0-					-0-
08	0	W	-0-	-0-	-0-	B	122					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 122																		
09	0	W	-0-	-0-	-0-	B	122					N	-0-					-0-
10	0	W	NO RPT	-0-	-0-	B	122					N	NO RPT					-0-
11	0	W	-0-	-0-	-0-	B	122					N	-0-					-0-

RHYNE, J.V. 706379
GUEST, SAM J. WELL #: 1 RRCID -> 026716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	94	N	94	-0-	-0-	B	-0-	94	2			N	-0-					-0-
07	93	N	75	-0-	-18	B	-0-	75	2			N	-0-					-0-
08	87	N	87	-0-	-0-	B	-0-	87	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	86	-0-	-4	B	-0-	86	2			N	-0-					-0-
*10	92	N	92	-0-	-0-	B	-0-	92	2			N	-0-					-0-
11	90	N	77	-0-	-13	B	-0-	77	2			N	-0-					-0-

GUEST, SAM J. WELL #: 1 RRCID -> 091905 COMPL. DATE 12/15/1980 TOTAL DEPTH 2800 PERF. 1866 - 1928

06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
08 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

RIO PETROLEUM, INC. 712840
CHARLES WELL #: 1 RRCID -> 125706 COMPL. DATE 08/14/1987 TOTAL DEPTH 2540 PERF. 2420 - 2520

06	60	N	58	-0-	-2	B	-0-	58	2			Y	-0-					-0-
07	66	N	66	-0-	-0-	B	-0-	66	2			Y	-0-					-0-
08	62	N	59	-0-	-3	B	-0-	59	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	57	-0-	-3	B	-0-	57	2			Y	-0-					-0-
10	62	N	58	-0-	-4	B	-0-	58	2			Y	-0-					-0-
*11	88	N	88	-0-	-0-	B	-0-	88	2			Y	-0-					-0-

CHARLES WELL #: 2 RRCID -> 146356 COMPL. DATE 04/12/1993 TOTAL DEPTH 2560 PERF. 2440 - 2540

06	240	N	232	-0-	-8	B	-0-	232	2			Y	-0-					-0-
07	263	N	263	-0-	-0-	B	-0-	263	2			Y	-0-					-0-
08	248	N	235	-0-	-13	B	-0-	235	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	228	-0-	-12	B	-0-	228	2			Y	-0-					-0-
10	248	N	233	-0-	-15	B	-0-	233	2			Y	-0-					-0-
*11	353	N	353	-0-	-0-	B	-0-	353	2			Y	-0-					-0-

R L TIGRETT & J L ROMINES, LP 714308
REYNOLDS, E. E. WELL #: 1 RRCID -> 026440 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	92	N	92	-0-	-0-	B	-0-	92	2			N	-0-					-0-
07	108	N	108	-0-	-0-	B	-0-	108	2			N	-0-					-0-
08	96	N	96	-0-	-0-	B	-0-	96	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	107	N	107	-0-	-0-	B	-0-	107	2			N	-0-					-0-
10	93	N	80	-0-	-13	B	-0-	80	2			N	-0-					-0-
11	90	N	76	-0-	-14	B	-0-	76	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
R L TIGRETT & J L ROMINES, LP //CONT.// 714308
WEBB WELL #: A 18 RRCID -> 026441 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	138	-0-	-12 B	-0-	138	2			N	-0-					-0-
07	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
08	155	N	144	-0-	-11 B	-0-	144	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
10	155	N	121	-0-	-34 B	-0-	121	2			N	-0-					-0-
11	150	N	115	-0-	-35 B	-0-	115	2			N	-0-					-0-

ROJO OIL COMPANY 726701
SAUNDERS, G. C. & H. E. WELL #: 3 RRCID -> 025868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
07	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
08	62	N	42	-0-	-20 B	-0-	42	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
10	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
*11	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-

ROMINES OPERATING GROUP 727013
CHAPMAN WELL #: 1007 RRCID -> 025842 COMPL. DATE 06/26/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	93	-0-	-27 B	-0-	93	2			N	-0-					-0-
07	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
08	93	N	76	-0-	-17 B	-0-	76	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
10	93	N	87	-0-	-6 B	-0-	87	2			N	-0-					-0-
*11	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-

MORSE, J. WELL #: 1 RRCID -> 025843 COMPL. DATE 03/30/1956 TOTAL DEPTH 2218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	19	-0-	-11 B	-0-	19	2			N	-0-					-0-
07	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-
08	31	N	9	-0-	-22 B	-0-	9	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
10	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
*11	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-

EAKINS WELL #: 6 RRCID -> 026489 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	317	-0-	-13 B	-0-	317	2			N	-0-					-0-
07	357	N	357	-0-	-0- B	-0-	357	2			N	-0-					-0-
08	372	N	334	-0-	-38 B	-0-	334	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-
10	372	N	288	-0-	-84 B	-0-	288	2			N	-0-					-0-
11	330	N	287	-0-	-43 B	-0-	287	2			N	-0-					-0-

HUNT WELL #: 1 RRCID -> 026526 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-
07	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					-0-
08	279	N	277	-0-	-2 B	-0-	277	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					-0-
10	310	N	265	-0-	-45 B	-0-	265	2			N	-0-					-0-
11	270	N	130	-0-	-140 B	-0-	130	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SLT DAKOTA OPERATING, INC. 740337
CLAY, A. R. WELL #: 1 RRCID -> 026334 COMPL. DATE 12/00/1960 TOTAL DEPTH 2197 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DOUGLAS, R. F. WELL #: 4 RRCID -> 033871 COMPL. DATE 09/18/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 13 RRCID -> 038264 COMPL. DATE 11/06/1961 TOTAL DEPTH 2050 PERF. 1950 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 198 RRCID -> 038265 COMPL. DATE 09/27/1965 TOTAL DEPTH 2070 PERF. 1965 - 1982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TITTLE, L. M. -C- WELL #: 1 RRCID -> 038266 COMPL. DATE 12/25/1964 TOTAL DEPTH 2096 PERF. 2006 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TITTLE WELL #: 183 RRCID -> 038267 COMPL. DATE 09/28/1965 TOTAL DEPTH 2014 PERF. 1968 - 1984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SLT DAKOTA OPERATING, INC. //CONT.// 740337
TITTLE, L. M. WELL #: 1 RRCID -> 038268 COMPL. DATE 12/02/1964 TOTAL DEPTH 2005 PERF. 1930 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ST. MARYS WELL #: 1 RRCID -> 038269 COMPL. DATE 01/14/1965 TOTAL DEPTH 2075 PERF. 1996 - 2000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TAYLOR WELL #: 1 RRCID -> 039246 COMPL. DATE 12/30/1964 TOTAL DEPTH 2204 PERF. 2084 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ST. MARYS WELL #: 1 A RRCID -> 040106 COMPL. DATE 01/29/1966 TOTAL DEPTH 2200 PERF. 2001 - 2005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TITTLE WELL #: 1 D RRCID -> 040107 COMPL. DATE 02/04/1966 TOTAL DEPTH 2025 PERF. 1930 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SEWELL, BYRL -ET- -AL- WELL #: 1 RRCID -> 057133 COMPL. DATE N/A TOTAL DEPTH 2300 PERF. 2160 - 2399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SLT DAKOTA OPERATING, INC. //CONT.// 740337
EMMERT WELL #: 102 RRCID -> 065561 COMPL. DATE 11/15/1975 TOTAL DEPTH 1870 PERF. 1776 - 1802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EMMERT WELL #: 202 RRCID -> 075865 COMPL. DATE 02/28/1978 TOTAL DEPTH 1863 PERF. 1764 - 1780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EMMERT WELL #: 1099 RRCID -> 076463 COMPL. DATE 02/27/1978 TOTAL DEPTH 2050 PERF. 1970 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EMMERT WELL #: 302 RRCID -> 076464 COMPL. DATE 02/06/2008 TOTAL DEPTH 1885 PERF. 1802 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCFARLAND WELL #: 301 RRCID -> 088520 COMPL. DATE 06/12/1980 TOTAL DEPTH 1804 PERF. 1753 - 1773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EMMERT WELL #: 3099 RRCID -> 088917 COMPL. DATE 06/14/1980 TOTAL DEPTH 1884 PERF. 1842 - 1856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SLT DAKOTA OPERATING, INC. //CONT.// 740337

EMMERT WELL #: 3082 RRCID -> 093033 COMPL. DATE 10/05/1981 TOTAL DEPTH 2400 PERF. 2230 - 2270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	INJECT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

EMMERT WELL #: 4099 RRCID -> 093034 COMPL. DATE 03/12/1981 TOTAL DEPTH 2000 PERF. 1907 - 1927

06	0 N	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	DELQ PR	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	DELQ PR	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	DELQ PR	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	DELQ PR	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	DELQ PR	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

EMMERT WELL #: 1100 RRCID -> 093035 COMPL. DATE 04/01/1981 TOTAL DEPTH 1870 PERF. 1770 - 1775

06	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

ELLIOTT, WINNIE WELL #: 1 RRCID -> 102540 COMPL. DATE 09/07/1982 TOTAL DEPTH 2165 PERF. 2071 - 2116

06	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

LAYCOCK -A- WELL #: 2098 RRCID -> 104232 COMPL. DATE 12/03/1982 TOTAL DEPTH N/A PERF. 1892 - 1902

06	0 N	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	DELQ PR	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	DELQ PR	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	DELQ PR	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	DELQ PR	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	DELQ PR	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

SHERIA WELL #: 1 RRCID -> 105933 COMPL. DATE 12/15/1982 TOTAL DEPTH 2144 PERF. N/A

06	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC 760218

ABBOTT WELL #: 1 RRCID -> 023685 COMPL. DATE 01/05/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	887	-0-	-13 B	-0-	887	3			N	-0-					-0-
07	868	N	720	-0-	-148 B	-0-	720	3			N	-0-					-0-
08	682	N	640	-0-	-42 B	-0-	640	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	764	-0-	-136 B	-0-	764	3			N	-0-					-0-
10	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
*11	710	N	710	-0-	-0- B	-0-	710	3			N	-0-					-0-

ANDREWS WELL #: 1 RRCID -> 023686 COMPL. DATE 07/13/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-
07	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
08	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
10	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-
*11	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-

BARKER -A- WELL #: 1 RRCID -> 023687 COMPL. DATE 07/30/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
07	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
08	341	N	336	-0-	-5 B	-0-	336	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	323	-0-	-7 B	-0-	323	3			N	-0-					-0-
10	341	N	315	-0-	-26 B	-0-	315	3			N	-0-					-0-
11	330	N	281	-0-	-49 B	-0-	281	3			N	-0-					-0-

BARNES -A- WELL #: 1 RRCID -> 023688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1002	N	1002	-0-	-0- B	-0-	1002	3			N	-0-					-0-
07	1023	N	1015	-0-	-8 B	-0-	1015	3			N	-0-					-0-
08	1023	N	1019	-0-	-4 B	-0-	1019	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	979	-0-	-11 B	-0-	979	3			N	-0-					-0-
10	1023	N	1022	-0-	-1 B	-0-	1022	3			N	-0-					-0-
11	990	N	943	-0-	-47 B	-0-	943	3			N	-0-					-0-

BARNES WELL #: 2 RRCID -> 023689 COMPL. DATE 12/16/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	325	-0-	-5 B	-0-	325	3			N	-0-					-0-
07	310	N	299	-0-	-11 B	-0-	299	3			N	-0-					-0-
08	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	305	-0-	-25 B	-0-	305	3			N	-0-					-0-
10	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
*11	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-

BEASLEY WELL #: 1 RRCID -> 023690 COMPL. DATE 07/23/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	861	-0-	-9 B	-0-	861	3			N	-0-					-0-
07	930	N	867	-0-	-63 B	-0-	867	3			N	-0-					-0-
08	899	N	860	-0-	-39 B	-0-	860	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	861	-0-	-9 B	-0-	861	3			N	-0-					-0-
10	898	N	898	-0-	-0- B	-0-	898	3			N	-0-					-0-
*11	841	N	841	-0-	-0- B	-0-	841	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BEASLEY WELL #: 2 RRCID -> 023691 COMPL. DATE 03/19/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
07	527	N	493	-0-	-34 B	-0-	493	3			N	-0-					-0-
08	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	478	-0-	-2 B	-0-	478	3			N	-0-					-0-
10	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-
11	480	N	473	-0-	-7 B	-0-	473	3			N	-0-					-0-

BEASLEY -B- WELL #: 1 RRCID -> 023692 COMPL. DATE 12/02/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
07	434	N	431	-0-	-3 B	-0-	431	3			N	-0-					-0-
08	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	448	-0-	-32 B	-0-	448	3			N	-0-					-0-
10	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
*11	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-

BOYD WELL #: 1 RRCID -> 023693 COMPL. DATE 08/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
07	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
08	527	N	488	-0-	-39 B	-0-	488	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	499	-0-	-11 B	-0-	499	3			N	-0-					-0-
10	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
11	480	N	477	-0-	-3 B	-0-	477	3			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 023694 COMPL. DATE 09/05/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BURDINE -A- WELL #: 1 RRCID -> 023695 COMPL. DATE 06/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
07	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
08	310	N	277	-0-	-33 B	-0-	277	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	263	-0-	-37 B	-0-	263	3			N	-0-					-0-
10	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
*11	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-

CALLHAM WELL #: 1 RRCID -> 023696 COMPL. DATE 09/12/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
07	310	N	279	-0-	-31 B	-0-	279	3			N	-0-					-0-
08	310	N	277	-0-	-33 B	-0-	277	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	291	-0-	-9 B	-0-	291	3			N	-0-					-0-
10	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
11	270	N	262	-0-	-8 B	-0-	262	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CASTLEBERRY WELL #: 1 RRCID -> 023697 COMPL. DATE 06/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
07	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
08	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	500	-0-	-40 B	-0-	500	3			N	-0-					-0-
10	558	N	530	-0-	-28 B	-0-	530	3			N	-0-					-0-
11	540	N	493	-0-	-47 B	-0-	493	3			N	-0-					-0-

COFFIELD WELL #: 1 RRCID -> 023698 COMPL. DATE 11/08/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
07	310	N	285	-0-	-25 B	-0-	285	3			N	-0-					-0-
08	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	268	-0-	-32 B	-0-	268	3			N	-0-					-0-
10	279	N	277	-0-	-2 B	-0-	277	3			N	-0-					-0-
11	270	N	257	-0-	-13 B	-0-	257	3			N	-0-					-0-

COUSINS WELL #: 1 RRCID -> 023699 COMPL. DATE 06/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
07	372	N	371	-0-	-1 B	-0-	371	3			N	-0-					-0-
08	372	N	367	-0-	-5 B	-0-	367	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	350	-0-	-10 B	-0-	350	3			N	-0-					-0-
10	372	N	356	-0-	-16 B	-0-	356	3			N	-0-					-0-
11	360	N	330	-0-	-30 B	-0-	330	3			N	-0-					-0-

CUBINE WELL #: 1 RRCID -> 023700 COMPL. DATE 06/08/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1340	N	1340	-0-	-0- B	-0-	1340	3			N	-0-					-0-
07	1333	N	1232	-0-	-101 B	-0-	1232	3			N	-0-					-0-
08	1333	N	1247	-0-	-86 B	-0-	1247	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1516	N	1516	-0-	-0- B	-0-	1516	3			N	-0-					-0-
10	1526	N	1526	-0-	-0- B	-0-	1526	3			N	-0-					-0-
*11	1490	N	1490	-0-	-0- B	-0-	1490	3			N	-0-					-0-

DARSEY "A" WELL #: 1 RRCID -> 023701 COMPL. DATE 12/09/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	214	-0-	-26 B	-0-	214	3			N	-0-					-0-
07	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
08	217	N	181	-0-	-36 B	-0-	181	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	181	-0-	-29 B	-0-	181	3			N	-0-					-0-
10	217	N	155	-0-	-62 B	-0-	155	3			N	-0-					-0-
*11	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-

DARSEY WELL #: 2 RRCID -> 023702 COMPL. DATE 06/25/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
07	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
08	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	207	-0-	-63 B	-0-	207	3			N	-0-					-0-
10	279	N	218	-0-	-61 B	-0-	218	3			N	-0-					-0-
11	270	N	204	-0-	-66 B	-0-	204	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DWYER WELL #: 1 RRCID -> 023703 COMPL. DATE 12/17/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	325	-0-	-5	B	-0-	325	3			N	-0-					-0-
07	325	N	325	-0-	-0-	B	-0-	325	3			N	-0-					-0-
08	341	N	333	-0-	-8	B	-0-	333	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	306	-0-	-24	B	-0-	306	3			N	-0-					-0-
10	357	N	357	-0-	-0-	B	-0-	357	3			N	-0-					-0-
11	330	N	324	-0-	-6	B	-0-	324	3			N	-0-					-0-

FOWLER WELL #: 1 RRCID -> 023704 COMPL. DATE 05/10/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	998	N	998	-0-	-0-	B	-0-	998	3			N	-0-					-0-
07	1085	N	981	-0-	-104	B	-0-	981	3			N	-0-					-0-
08	1023	N	988	-0-	-35	B	-0-	988	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	990	N	945	-0-	-45	B	-0-	945	3			N	-0-					-0-
10	998	N	998	-0-	-0-	B	-0-	998	3			N	-0-					-0-
11	960	N	937	-0-	-23	B	-0-	937	3			N	-0-					-0-

FOWLER -C- WELL #: 1 RRCID -> 023705 COMPL. DATE 02/14/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	239	-0-	-1	B	-0-	239	3			N	-0-					-0-
07	279	N	220	-0-	-59	B	-0-	220	3			N	-0-					-0-
08	248	N	223	-0-	-25	B	-0-	223	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	212	-0-	-28	B	-0-	212	3			N	-0-					-0-
10	233	N	233	-0-	-0-	B	-0-	233	3			N	-0-					-0-
*11	224	N	224	-0-	-0-	B	-0-	224	3			N	-0-					-0-

GLASS WELL #: 1 RRCID -> 023706 COMPL. DATE 08/25/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	878	N	878	-0-	-0-	B	-0-	878	3			N	-0-					-0-
07	850	N	850	-0-	-0-	B	-0-	850	3			N	-0-					-0-
08	842	N	842	-0-	-0-	B	-0-	842	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	870	N	712	-0-	-158	B	-0-	712	3			N	-0-					-0-
10	837	N	782	-0-	-55	B	-0-	782	3			N	-0-					-0-
11	810	N	721	-0-	-89	B	-0-	721	3			N	-0-					-0-

GLASS -A- WELL #: 1 RRCID -> 023707 COMPL. DATE 01/04/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	676	N	676	-0-	-0-	B	-0-	676	3			N	-0-					-0-
07	668	N	668	-0-	-0-	B	-0-	668	3			N	-0-					-0-
08	680	N	680	-0-	-0-	B	-0-	680	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	577	-0-	-113	B	-0-	577	3			N	-0-					-0-
10	682	N	646	-0-	-36	B	-0-	646	3			N	-0-					-0-
11	660	N	600	-0-	-60	B	-0-	600	3			N	-0-					-0-

GOLDSTON WELL #: 1 RRCID -> 023708 COMPL. DATE 07/29/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	535	-0-	-35	B	-0-	535	3			N	-0-					-0-
07	558	N	519	-0-	-39	B	-0-	519	3			N	-0-					-0-
08	589	N	497	-0-	-92	B	-0-	497	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	506	-0-	-34	B	-0-	506	3			N	-0-					-0-
10	527	N	458	-0-	-69	B	-0-	458	3			N	-0-					-0-
11	480	N	371	-0-	-109	B	-0-	371	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GRIFFIN WELL #: 1 RRCID -> 023709 COMPL. DATE 06/15/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
07	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
08	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	467	-0-	-103 B	-0-	467	3			N	-0-					-0-
10	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
11	540	N	447	-0-	-93 B	-0-	447	3			N	-0-					-0-

GROSS WELL #: 1 RRCID -> 023710 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	281	-0-	-19 B	-0-	281	3			N	-0-					-0-
07	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
08	403	N	228	-0-	-175 B	-0-	228	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	165	-0-	-105 B	-0-	165	3			N	-0-					-0-
10	248	N	190	-0-	-58 B	-0-	190	3			N	-0-					-0-
11	210	N	163	-0-	-47 B	-0-	163	3			N	-0-					-0-

HANNER -X- WELL #: 1 RRCID -> 023711 COMPL. DATE 07/23/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	325	-0-	-5 B	-0-	325	3			N	-0-					-0-
07	496	N	291	-0-	-205 B	-0-	291	3			N	-0-					-0-
08	465	N	222	-0-	-243 B	-0-	222	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	130	-0-	-200 B	-0-	130	3			N	-0-					-0-
10	672	N	672	-0-	-0- B	-0-	672	3			N	-0-					-0-
*11	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-

HERRINGTON WELL #: 1 RRCID -> 023712 COMPL. DATE 09/11/2008 TOTAL DEPTH 2812 PERF. 2600 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
07	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
08	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	367	-0-	-23 B	-0-	367	3			N	-0-					-0-
10	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
11	420	N	367	-0-	-53 B	-0-	367	3			N	-0-					-0-

HESS WELL #: 1 RRCID -> 023713 COMPL. DATE 10/03/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	721	N	721	-0-	-0- B	-0-	721	3			N	-0-					-0-
07	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-
08	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
10	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-
11	690	N	631	-0-	-59 B	-0-	631	3			N	-0-					-0-

HIBLER -A- WELL #: 1 RRCID -> 023714 COMPL. DATE 02/13/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-
07	758	N	758	-0-	-0- B	-0-	758	3			N	-0-					-0-
08	757	N	757	-0-	-0- B	-0-	757	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-
10	682	N	671	-0-	-11 B	-0-	671	3			N	-0-					-0-
11	660	N	614	-0-	-46 B	-0-	614	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HIBLER -B- WELL #: 1 RRCID -> 023715 COMPL. DATE 07/21/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	754	N	754	-0-	-0-	B	-0-	754	3			N	-0-					-0-
07	806	N	748	-0-	-58	B	-0-	748	3			N	-0-					-0-
08	775	N	733	-0-	-42	B	-0-	733	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	755	N	755	-0-	-0-	B	-0-	755	3			N	-0-					-0-
10	774	N	774	-0-	-0-	B	-0-	774	3			N	-0-					-0-
11	720	N	675	-0-	-45	B	-0-	675	3			N	-0-					-0-

HIBLER WELL #: 1 RRCID -> 023716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	886	-0-	-14	B	-0-	886	3			N	-0-					-0-
07	887	N	887	-0-	-0-	B	-0-	887	3			N	-0-					-0-
08	935	N	935	-0-	-0-	B	-0-	935	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	832	-0-	-68	B	-0-	832	3			N	-0-					-0-
10	907	N	907	-0-	-0-	B	-0-	907	3			N	-0-					-0-
11	900	N	845	-0-	-55	B	-0-	845	3			N	-0-					-0-

HINK WELL #: 1 RRCID -> 023717 COMPL. DATE 02/17/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	701	N	701	-0-	-0-	B	-0-	701	3			N	-0-					-0-
07	775	N	681	-0-	-94	B	-0-	681	3			N	-0-					-0-
08	713	N	597	-0-	-116	B	-0-	597	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	555	-0-	-135	B	-0-	555	3			N	-0-					-0-
10	682	N	625	-0-	-57	B	-0-	625	3			N	-0-					-0-
*11	578	N	578	-0-	-0-	B	-0-	578	3			N	-0-					-0-

HOMMEL WELL #: 1 RRCID -> 023718 COMPL. DATE 06/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	53	N	53	-0-	-0-	B	-0-	53	3			N	-0-					-0-
07	31	N	21	-0-	-10	B	-0-	21	3			N	-0-					-0-
08	31	N	25	-0-	-6	B	-0-	25	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	16	-0-	-44	B	-0-	16	3			N	-0-					-0-
10	32	N	32	-0-	-0-	B	-0-	32	3			N	-0-					-0-
11	30	N	30	-0-	-0-	B	-0-	30	3			N	-0-					-0-

HORNSBY WELL #: 1 RRCID -> 023719 COMPL. DATE 06/14/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	607	-0-	-143	B	-0-	607	3			N	-0-					-0-
07	682	N	583	-0-	-99	B	-0-	583	3			N	-0-					-0-
08	620	N	569	-0-	-51	B	-0-	569	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	556	-0-	-44	B	-0-	556	3			N	-0-					-0-
10	617	N	617	-0-	-0-	B	-0-	617	3			N	-0-					-0-
11	540	N	494	-0-	-46	B	-0-	494	3			N	-0-					-0-

HOWARD WELL #: 1 RRCID -> 023720 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	793	N	793	-0-	-0-	B	-0-	793	3			N	-0-					-0-
07	558	N	425	-0-	-133	B	-0-	425	3			N	-0-					-0-
08	620	N	565	-0-	-55	B	-0-	565	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	559	-0-	-161	B	-0-	559	3			N	-0-					-0-
10	573	N	573	-0-	-0-	B	-0-	573	3			N	-0-					-0-
11	540	N	472	-0-	-68	B	-0-	472	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HUDGINS WELL #: 1 RRCID -> 023721 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	134	-0-	-76 B	-0-	134	3			N	-0-					-0-
07	217	N	196	-0-	-21 B	-0-	196	3			N	-0-					-0-
08	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
10	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
*11	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-

HUDGINS -A- WELL #: 1 RRCID -> 023722 COMPL. DATE 06/12/2007 TOTAL DEPTH 2417 PERF. 2268 - 2324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	670	N	670	-0-	-0- B	-0-	670	3			N	-0-					-0-
07	713	N	671	-0-	-42 B	-0-	671	3			N	-0-					-0-
08	682	N	670	-0-	-12 B	-0-	670	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	620	-0-	-40 B	-0-	620	3			N	-0-					-0-
10	723	N	723	-0-	-0- B	-0-	723	3			N	-0-					-0-
*11	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-

HUNT WELL #: 1 RRCID -> 023723 COMPL. DATE 02/03/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	628	-0-	-62 B	-0-	628	3			N	-0-					-0-
07	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					-0-
08	651	N	639	-0-	-12 B	-0-	639	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	583	-0-	-47 B	-0-	583	3			N	-0-					-0-
10	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-
*11	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 023724 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON -A- WELL #: 1 RRCID -> 023725 COMPL. DATE 06/27/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
07	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
08	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	147	-0-	-33 B	-0-	147	3			N	-0-					-0-
10	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
*11	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-

JOHNSON -B- WELL #: 1 RRCID -> 023726 COMPL. DATE 08/06/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	179	-0-	-1 B	-0-	179	3			N	-0-					-0-
07	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
08	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	157	-0-	-23 B	-0-	157	3			N	-0-					-0-
10	186	N	174	-0-	-12 B	-0-	174	3			N	-0-					-0-
*11	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JOHNSON -C- WELL #: 1 RRCID -> 023727 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	172	-0-	-8 B	-0-	172	3			N	-0-					-0-
07	217	N	162	-0-	-55 B	-0-	162	3			N	-0-					-0-
08	186	N	161	-0-	-25 B	-0-	161	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	161	-0-	-19 B	-0-	161	3			N	-0-					-0-
10	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
*11	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-

JOHNSTON WELL #: 1 RRCID -> 023728 COMPL. DATE 07/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1794	N	1794	-0-	-0- B	-0-	1794	3			N	-0-					-0-
07	1643	N	1464	-0-	-179 B	-0-	1464	3			N	-0-					-0-
08	1829	N	1272	-0-	-557 B	-0-	1272	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1770	N	1160	-0-	-610 B	-0-	1160	3			N	-0-					-0-
10	1457	N	1361	-0-	-96 B	-0-	1361	3			N	-0-					-0-
11	1230	N	1152	-0-	-78 B	-0-	1152	3			N	-0-					-0-

JOLLY WELL #: 1 RRCID -> 023729 COMPL. DATE 04/29/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
07	558	N	541	-0-	-17 B	-0-	541	3			N	-0-					-0-
08	558	N	531	-0-	-27 B	-0-	531	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	520	-0-	-20 B	-0-	520	3			N	-0-					-0-
10	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
11	510	N	486	-0-	-24 B	-0-	486	3			N	-0-					-0-

KENNEDY WELL #: 1 RRCID -> 023730 COMPL. DATE 03/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
07	403	N	378	-0-	-25 B	-0-	378	3			N	-0-					-0-
08	403	N	370	-0-	-33 B	-0-	370	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	359	-0-	-1 B	-0-	359	3			N	-0-					-0-
10	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
11	360	N	343	-0-	-17 B	-0-	343	3			N	-0-					-0-

KROUCH WELL #: 1 RRCID -> 023731 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
07	310	N	307	-0-	-3 B	-0-	307	3			N	-0-					-0-
08	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	294	-0-	-6 B	-0-	294	3			N	-0-					-0-
10	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
11	300	N	292	-0-	-8 B	-0-	292	3			N	-0-					-0-

LEWIS WELL #: 1 RRCID -> 023732 COMPL. DATE 08/07/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
07	279	N	270	-0-	-9 B	-0-	270	3			N	-0-					-0-
08	279	N	269	-0-	-10 B	-0-	269	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	247	-0-	-23 B	-0-	247	3			N	-0-					-0-
10	279	N	269	-0-	-10 B	-0-	269	3			N	-0-					-0-
11	270	N	268	-0-	-2 B	-0-	268	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LEWIS WELL #: 2 RRCID -> 023733 COMPL. DATE 08/15/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
07	186	N	160	-0-	-26 B	-0-	160	3			N	-0-					-0-
08	186	N	168	-0-	-18 B	-0-	168	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	146	-0-	-34 B	-0-	146	3			N	-0-					-0-
10	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
*11	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-

LEWIS WELL #: 6 RRCID -> 023734 COMPL. DATE 01/03/1957 TOTAL DEPTH 2645 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	258	-0-	-12 B	-0-	258	3			N	-0-					-0-
07	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
08	279	N	257	-0-	-22 B	-0-	257	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	250	-0-	-20 B	-0-	250	3			N	-0-					-0-
10	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
*11	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-

MAGEE WELL #: 1 RRCID -> 023735 COMPL. DATE 07/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	416	-0-	-4 B	-0-	416	3			N	-0-					-0-
07	403	N	393	-0-	-10 B	-0-	393	3			N	-0-					-0-
08	434	N	416	-0-	-18 B	-0-	416	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	391	-0-	-29 B	-0-	391	3			N	-0-					-0-
10	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
11	390	N	383	-0-	-7 B	-0-	383	3			N	-0-					-0-

MAJOR WELL #: 1 RRCID -> 023736 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	754	-0-	-26 B	-0-	754	3			N	-0-					-0-
07	829	N	829	-0-	-0- B	-0-	829	3			N	-0-					-0-
08	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	767	N	767	-0-	-0- B	-0-	767	3			N	-0-					-0-
10	911	N	911	-0-	-0- B	-0-	911	3			N	-0-					-0-
11	840	N	801	-0-	-39 B	-0-	801	3			N	-0-					-0-

MASSEY WELL #: 1 RRCID -> 023737 COMPL. DATE 10/26/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
07	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
08	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	301	-0-	-29 B	-0-	301	3			N	-0-					-0-
10	341	N	322	-0-	-19 B	-0-	322	3			N	-0-					-0-
11	330	N	293	-0-	-37 B	-0-	293	3			N	-0-					-0-

MCLEAN, CITY OF WELL #: 1 RRCID -> 023738 COMPL. DATE 07/28/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
07	124	N	95	-0-	-29 B	-0-	95	3			N	-0-					-0-
08	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
10	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
*11	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MILLER WELL #: 1 RRCID -> 023739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	232	-0-	-68 B	-0-	232	3			N	-0-					-0-
07	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
08	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	201	-0-	-39 B	-0-	201	3			N	-0-					-0-
10	341	N	221	-0-	-120 B	-0-	221	3			N	-0-					-0-
11	240	N	177	-0-	-63 B	-0-	177	3			N	-0-					-0-

MOORE WELL #: 1 RRCID -> 023740 COMPL. DATE 09/16/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	740	-0-	-10 B	-0-	740	3			N	-0-					-0-
07	747	N	747	-0-	-0- B	-0-	747	3			N	-0-					-0-
08	775	N	748	-0-	-27 B	-0-	748	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	718	-0-	-32 B	-0-	718	3			N	-0-					-0-
10	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-
11	720	N	711	-0-	-9 B	-0-	711	3			N	-0-					-0-

MOREMAN WELL #: 1 RRCID -> 023741 COMPL. DATE 10/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	892	N	892	-0-	-0- B	-0-	892	3			N	-0-					-0-
07	941	N	941	-0-	-0- B	-0-	941	3			N	-0-					-0-
08	916	N	916	-0-	-0- B	-0-	916	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	787	-0-	-113 B	-0-	787	3			N	-0-					-0-
10	930	N	846	-0-	-84 B	-0-	846	3			N	-0-					-0-
11	900	N	763	-0-	-137 B	-0-	763	3			N	-0-					-0-

PATTERSON WELL #: 1 RRCID -> 023742 COMPL. DATE 12/12/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-
07	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-
08	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	444	-0-	-6 B	-0-	444	3			N	-0-					-0-
10	465	N	424	-0-	-41 B	-0-	424	3			N	-0-					-0-
11	450	N	365	-0-	-85 B	-0-	365	3			N	-0-					-0-

PAULK WELL #: 1 RRCID -> 023743 COMPL. DATE 06/16/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-
07	837	N	781	-0-	-56 B	-0-	781	3			N	-0-					-0-
08	868	N	783	-0-	-85 B	-0-	783	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	782	-0-	-58 B	-0-	782	3			N	-0-					-0-
10	788	N	788	-0-	-0- B	-0-	788	3			N	-0-					-0-
11	750	N	685	-0-	-65 B	-0-	685	3			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 023744 COMPL. DATE 02/09/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	802	N	802	-0-	-0- B	-0-	802	3			N	-0-					-0-
07	802	N	802	-0-	-0- B	-0-	802	3			N	-0-					-0-
08	819	N	819	-0-	-0- B	-0-	819	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	757	-0-	-53 B	-0-	757	3			N	-0-					-0-
10	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-
11	780	N	718	-0-	-62 B	-0-	718	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

RICE WELL #: 1 RRCID -> 023745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
07	341	N	339	-0-	-2 B	-0-	339	3			N	-0-					-0-
08	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
10	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
*11	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-

RICE -A- WELL #: 1 RRCID -> 023746 COMPL. DATE 03/28/2007 TOTAL DEPTH 2416 PERF. 2292 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	561	-0-	-39 B	-0-	561	3			N	-0-					-0-
07	558	N	550	-0-	-8 B	-0-	550	3			N	-0-					-0-
08	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-
10	708	N	708	-0-	-0- B	-0-	708	3			N	-0-					-0-
*11	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-

SAUNDERS WELL #: 1 RRCID -> 023747 COMPL. DATE 07/06/1957 TOTAL DEPTH 2608 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
07	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
08	465	N	324	-0-	-141 B	-0-	324	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	347	-0-	-43 B	-0-	347	3			N	-0-					-0-
10	341	N	312	-0-	-29 B	-0-	312	3			N	-0-					-0-
11	300	N	272	-0-	-28 B	-0-	272	3			N	-0-					-0-

SIMMONS WELL #: 1 RRCID -> 023748 COMPL. DATE 09/25/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
07	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
08	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
10	124	N	96	-0-	-28 B	-0-	96	3			N	-0-					-0-
11	120	N	89	-0-	-31 B	-0-	89	3			N	-0-					-0-

SHAW WELL #: 1 RRCID -> 023749 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
07	582	N	582	-0-	-0- B	-0-	582	3			N	-0-					-0-
08	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	433	-0-	-137 B	-0-	433	3			N	-0-					-0-
10	589	N	533	-0-	-56 B	-0-	533	3			N	-0-					-0-
11	510	N	442	-0-	-68 B	-0-	442	3			N	-0-					-0-

STATE WELL #: 1 RRCID -> 023750 COMPL. DATE 03/10/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	626	-0-	-64 B	-0-	626	3			N	-0-					-0-
07	620	N	564	-0-	-56 B	-0-	564	3			N	-0-					-0-
08	620	N	591	-0-	-29 B	-0-	591	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	530	-0-	-100 B	-0-	530	3			N	-0-					-0-
10	650	N	650	-0-	-0- B	-0-	650	3			N	-0-					-0-
*11	616	N	616	-0-	-0- B	-0-	616	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

STEWART WELL #: 1 RRCID -> 023751 COMPL. DATE 08/28/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	78	-0-	-12 B	-0-	78	3			N	-0-					-0-
07	93	N	75	-0-	-18 B	-0-	75	3			N	-0-					-0-
08	93	N	75	-0-	-18 B	-0-	75	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	76	-0-	-14 B	-0-	76	3			N	-0-					-0-
10	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
*11	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-

STUBBS WELL #: 1 RRCID -> 023752 COMPL. DATE 06/28/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
07	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-
08	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	597	-0-	-33 B	-0-	597	3			N	-0-					-0-
10	651	N	579	-0-	-72 B	-0-	579	3			N	-0-					-0-
11	630	N	541	-0-	-89 B	-0-	541	3			N	-0-					-0-

TIBBETS WELL #: 1 RRCID -> 023753 COMPL. DATE 11/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	737	N	737	-0-	-0- B	-0-	737	3			N	-0-					-0-
07	775	N	740	-0-	-35 B	-0-	740	3			N	-0-					-0-
08	744	N	685	-0-	-59 B	-0-	685	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	733	-0-	-17 B	-0-	733	3			N	-0-					-0-
10	748	N	748	-0-	-0- B	-0-	748	3			N	-0-					-0-
*11	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-

VAN SANT WELL #: 1 RRCID -> 023755 COMPL. DATE 07/21/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
07	434	N	414	-0-	-20 B	-0-	414	3			N	-0-					-0-
08	465	N	406	-0-	-59 B	-0-	406	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	411	-0-	-9 B	-0-	411	3			N	-0-					-0-
10	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
11	390	N	365	-0-	-25 B	-0-	365	3			N	-0-					-0-

WILSON WELL #: 1 RRCID -> 023757 COMPL. DATE 05/20/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
07	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
08	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	208	-0-	-32 B	-0-	208	3			N	-0-					-0-
10	248	N	243	-0-	-5 B	-0-	243	3			N	-0-					-0-
11	240	N	211	-0-	-29 B	-0-	211	3			N	-0-					-0-

WILSON -A- WELL #: 1 RRCID -> 023758 COMPL. DATE 07/24/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
07	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
08	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
10	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
11	390	N	380	-0-	-10 B	-0-	380	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLIS WELL #: 1 RRCID -> 023759 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	812	-0-	-28 B	-0-	812	3			N	-0-					-0-
07	851	N	851	-0-	-0- B	-0-	851	3			N	-0-					-0-
08	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	797	-0-	-13 B	-0-	797	3			N	-0-					-0-
10	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-
11	840	N	779	-0-	-61 B	-0-	779	3			N	-0-					-0-

WILLIS -A- WELL #: 1 RRCID -> 023760 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	713	-0-	-7 B	-0-	713	3			N	-0-					-0-
07	744	N	721	-0-	-23 B	-0-	721	3			N	-0-					-0-
08	747	N	747	-0-	-0- B	-0-	747	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	826	N	826	-0-	-0- B	-0-	826	3			N	-0-					-0-
10	863	N	863	-0-	-0- B	-0-	863	3			N	-0-					-0-
*11	746	N	746	-0-	-0- B	-0-	746	3			N	-0-					-0-

WOODS -A- WELL #: 1 RRCID -> 023761 COMPL. DATE 07/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	530	-0-	-10 B	-0-	530	3			N	-0-					-0-
07	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
08	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	498	-0-	-42 B	-0-	498	3			N	-0-					-0-
10	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-
11	510	N	509	-0-	-1 B	-0-	509	3			N	-0-					-0-

YOES WELL #: 1 RRCID -> 023762 COMPL. DATE 03/13/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
07	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
08	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	336	-0-	-84 B	-0-	336	3			N	-0-					-0-
10	434	N	380	-0-	-54 B	-0-	380	3			N	-0-					-0-
11	390	N	362	-0-	-28 B	-0-	362	3			N	-0-					-0-

YOES -A- WELL #: 1 RRCID -> 023763 COMPL. DATE 08/15/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	753	N	753	-0-	-0- B	-0-	753	3			N	-0-					-0-
07	732	N	732	-0-	-0- B	-0-	732	3			N	-0-					-0-
08	750	N	750	-0-	-0- B	-0-	750	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	612	-0-	-138 B	-0-	612	3			N	-0-					-0-
10	744	N	667	-0-	-77 B	-0-	667	3			N	-0-					-0-
11	720	N	650	-0-	-70 B	-0-	650	3			N	-0-					-0-

ASHBY, J. A. WELL #: 1 RRCID -> 023765 COMPL. DATE 04/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	744	-0-	-1176 B	-1373	744	3			N	-0-					-0-
07	1984	N	890	-0-	-1094 B	-1373	890	3			N	-0-					-0-
08	1984	N	816	-0-	-1168 B	-1373	816	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1373																	
09	1920	N	811	-0-	-1109 B	-0-	811	3			N	-0-					-0-
10	1984	N	758	-0-	-1226 B	-0-	758	3			N	-0-					-0-
11	1920	N	708	-0-	-1212 B	-0-	708	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HUGGINS, D. UNIT WELL #: 1 RRCID -> 023766 COMPL. DATE 06/24/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	794	N	794	-0-	-0- B	-0-	794	3			N	-0-					-0-
07	949	N	949	-0-	-0- B	-0-	949	3			N	-0-					-0-
08	870	N	870	-0-	-0- B	-0-	870	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	866	N	866	-0-	-0- B	-0-	866	3			N	-0-					-0-
10	809	N	809	-0-	-0- B	-0-	809	3			N	-0-					-0-
*11	756	N	756	-0-	-0- B	-0-	756	3			N	-0-					-0-

BAKER WELL #: 1 RRCID -> 024591 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	688	N	688	-0-	-0- B	-0-	270	1	418	3	N	-0-					-0-
07	724	N	724	-0-	-0- B	-0-	279	1	445	3	N	-0-					-0-
08	734	N	734	-0-	-0- B	-0-	279	1	455	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	624	N	624	-0-	-0- B	-0-	234	1	390	3	N	-0-					-0-
*10	781	N	781	-0-	-0- B	-0-	279	1	502	3	N	-0-					-0-
11	720	N	525	-0-	-195 B	-0-	279	1	246	3	N	-0-					-0-

SHORT WELL #: 2 RRCID -> 025786 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HUDGINS WELL #: 1 RRCID -> 025814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	2183	N	2183	-0-	-0- B	-0-	2183	3			N	-0-					-0-
07	2365	N	2365	-0-	-0- B	-0-	2365	3			N	-0-					-0-
08	2343	N	2343	-0-	-0- B	-0-	2343	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	519	-0-	-81 B	-0-	519	3			N	-0-					-0-
10	620	N	548	-0-	-72 B	-0-	548	3			N	-0-					-0-
11	600	N	552	-0-	-48 B	-0-	552	3			N	-0-					-0-

CHAPMAN -A- WELL #: 2 RRCID -> 025853 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	240	N	197	-0-	-43 B	-0-	197	3			N	-0-					-0-
07	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
08	248	N	157	-0-	-91 B	-0-	157	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
10	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
*11	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-

ALDOUS -A- WELL #: 1 RRCID -> 025976 COMPL. DATE 05/23/1954 TOTAL DEPTH 1744 PERF. N/A

06	270	N	266	-0-	-4 B	-0-	266	3			N	-0-					-0-
07	279	N	264	-0-	-15 B	-0-	264	3			N	-0-					-0-
08	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	269	-0-	-1 B	-0-	269	3			N	-0-					-0-
10	279	N	276	-0-	-3 B	-0-	276	3			N	-0-					-0-
11	270	N	265	-0-	-5 B	-0-	265	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ALDOUS -B- WELL #: 1 RRCID -> 025977 COMPL. DATE 06/05/1954 TOTAL DEPTH 1786 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ALDOUS -C- WELL #: 1 RRCID -> 025978 COMPL. DATE 04/07/1958 TOTAL DEPTH 2035 PERF. N/A

06	440	N	440	-0-	-0-	B	-0-	440	3			N	-0-					-0-
07	424	N	424	-0-	-0-	B	-0-	424	3			N	-0-					-0-
08	472	N	472	-0-	-0-	B	-0-	472	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	423	N	423	-0-	-0-	B	-0-	423	3			N	-0-					-0-
10	371	N	371	-0-	-0-	B	-0-	371	3			N	-0-					-0-
*11	419	N	419	-0-	-0-	B	-0-	419	3			N	-0-					-0-

ALDOUS -D- WELL #: 1 RRCID -> 025979 COMPL. DATE 02/13/1958 TOTAL DEPTH 1957 PERF. N/A

06	330	N	320	-0-	-10	B	-0-	320	3			N	-0-					-0-
07	341	N	330	-0-	-11	B	-0-	330	3			N	-0-					-0-
08	341	N	338	-0-	-3	B	-0-	338	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	324	-0-	-6	B	-0-	324	3			N	-0-					-0-
10	341	N	315	-0-	-26	B	-0-	315	3			N	-0-					-0-
11	330	N	325	-0-	-5	B	-0-	325	3			N	-0-					-0-

ALDOUS -E- WELL #: 1 RRCID -> 025980 COMPL. DATE 08/11/1956 TOTAL DEPTH 1833 PERF. N/A

06	420	N	389	-0-	-31	B	-0-	389	3			N	-0-					-0-
07	434	N	405	-0-	-29	B	-0-	405	3			N	-0-					-0-
08	403	N	398	-0-	-5	B	-0-	398	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	405	N	405	-0-	-0-	B	-0-	405	3			N	-0-					-0-
10	421	N	421	-0-	-0-	B	-0-	421	3			N	-0-					-0-
*11	404	N	404	-0-	-0-	B	-0-	404	3			N	-0-					-0-

ALDOUS -F- WELL #: 1 RRCID -> 025981 COMPL. DATE 04/16/1956 TOTAL DEPTH 1990 PERF. N/A

06	330	N	322	-0-	-8	B	-0-	322	3			N	-0-					-0-
07	341	N	336	-0-	-5	B	-0-	336	3			N	-0-					-0-
08	341	N	341	-0-	-0-	B	-0-	341	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	339	N	339	-0-	-0-	B	-0-	339	3			N	-0-					-0-
10	341	N	340	-0-	-1	B	-0-	340	3			N	-0-					-0-
11	330	N	309	-0-	-21	B	-0-	309	3			N	-0-					-0-

ALDOUS -G- WELL #: 1 RRCID -> 025982 COMPL. DATE 05/17/1958 TOTAL DEPTH 1994 PERF. N/A

06	339	N	339	-0-	-0-	B	-0-	339	3			N	-0-					-0-
07	330	N	330	-0-	-0-	B	-0-	330	3			N	-0-					-0-
08	315	N	315	-0-	-0-	B	-0-	315	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	311	N	311	-0-	-0-	B	-0-	311	3			N	-0-					-0-
10	299	N	299	-0-	-0-	B	-0-	299	3			N	-0-					-0-
*11	294	N	294	-0-	-0-	B	-0-	294	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ALDOUS -H- WELL #: 1 RRCID -> 025983 COMPL. DATE 01/30/1960 TOTAL DEPTH 1952 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	518	-0-	-22	B	-0-	518	3			N	-0-					-0-
07	558	N	558	-0-	-0-	B	-0-	558	3			N	-0-					-0-
08	558	N	545	-0-	-13	B	-0-	545	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	521	N	521	-0-	-0-	B	-0-	521	3			N	-0-					-0-
10	558	N	525	-0-	-33	B	-0-	525	3			N	-0-					-0-
11	540	N	496	-0-	-44	B	-0-	496	3			N	-0-					-0-

ALDOUS -I- WELL #: 1 RRCID -> 025984 COMPL. DATE 01/28/1960 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	247	N	247	-0-	-0-	B	-0-	247	3			N	-0-					-0-
07	270	N	270	-0-	-0-	B	-0-	270	3			N	-0-					-0-
08	279	N	262	-0-	-17	B	-0-	262	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	252	N	252	-0-	-0-	B	-0-	252	3			N	-0-					-0-
10	279	N	255	-0-	-24	B	-0-	255	3			N	-0-					-0-
11	240	N	240	-0-	-0-	B	-0-	240	3			N	-0-					-0-

AMERSON WELL #: 1 RRCID -> 025985 COMPL. DATE 06/22/1960 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	227	-0-	-13	B	-0-	227	3			N	-0-					-0-
07	236	N	236	-0-	-0-	B	-0-	236	3			N	-0-					-0-
08	248	N	232	-0-	-16	B	-0-	232	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	226	-0-	-14	B	-0-	226	3			N	-0-					-0-
10	248	N	222	-0-	-26	B	-0-	222	3			N	-0-					-0-
11	210	N	207	-0-	-3	B	-0-	207	3			N	-0-					-0-

ATKINSON WELL #: 1 RRCID -> 025986 COMPL. DATE 06/02/1954 TOTAL DEPTH 1880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	174	-0-	-6	B	-0-	174	3			N	-0-					-0-
07	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
08	186	N	185	-0-	-1	B	-0-	185	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	172	-0-	-8	B	-0-	172	3			N	-0-					-0-
10	186	N	153	-0-	-33	B	-0-	153	3			N	-0-					-0-
11	180	N	160	-0-	-20	B	-0-	160	3			N	-0-					-0-

ATKINSON -A- WELL #: 1 RRCID -> 025987 COMPL. DATE 03/10/1956 TOTAL DEPTH 1950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	816	-0-	-54	B	-0-	816	3			N	-0-					-0-
07	899	N	899	-0-	-0-	B	-0-	899	3			N	-0-					-0-
08	899	N	859	-0-	-40	B	-0-	859	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	839	N	839	-0-	-0-	B	-0-	839	3			N	-0-					-0-
10	899	N	799	-0-	-100	B	-0-	799	3			N	-0-					-0-
11	840	N	757	-0-	-83	B	-0-	757	3			N	-0-					-0-

AYCOCK WELL #: 1 RRCID -> 025989 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	571	N	571	-0-	-0-	B	-0-	571	3			N	-0-					-0-
07	596	N	596	-0-	-0-	B	-0-	596	3			N	-0-					-0-
08	609	N	609	-0-	-0-	B	-0-	609	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	598	N	598	-0-	-0-	B	-0-	598	3			N	-0-					-0-
10	498	N	498	-0-	-0-	B	-0-	498	3			N	-0-					-0-
*11	554	N	554	-0-	-0-	B	-0-	554	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BARKER WELL #: 1 RRCID -> 025991 COMPL. DATE 08/09/1957 TOTAL DEPTH 2202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	354	-0-	-6 B	-0-	354	3			N	-0-					-0-
07	341	N	307	-0-	-34 B	-0-	307	3			N	-0-					-0-
08	372	N	352	-0-	-20 B	-0-	352	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
10	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
11	330	N	323	-0-	-7 B	-0-	323	3			N	-0-					-0-

BATSON WELL #: 1 RRCID -> 025993 COMPL. DATE 04/30/1958 TOTAL DEPTH 2075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	133	-0-	-47 B	-0-	133	3			N	-0-					-0-
07	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
08	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
10	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
*11	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-

BAXTER WELL #: 3 RRCID -> 025996 COMPL. DATE 02/18/1958 TOTAL DEPTH 2102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	371	-0-	-19 B	-0-	371	3			N	-0-					-0-
07	403	N	384	-0-	-19 B	-0-	384	3			N	-0-					-0-
08	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
10	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
11	390	N	361	-0-	-29 B	-0-	361	3			N	-0-					-0-

BAXTER -A- WELL #: 1 RRCID -> 025998 COMPL. DATE 06/28/1957 TOTAL DEPTH 2051 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
07	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
08	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	339	-0-	-21 B	-0-	339	3			N	-0-					-0-
10	341	N	309	-0-	-32 B	-0-	309	3			N	-0-					-0-
11	360	N	285	-0-	-75 B	-0-	285	3			N	-0-					-0-

BAXTER -A- WELL #: 2 RRCID -> 025999 COMPL. DATE 07/01/1957 TOTAL DEPTH 2129 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
07	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
08	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
10	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
*11	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-

BAXTER -A- WELL #: 3 RRCID -> 026000 COMPL. DATE 11/10/1957 TOTAL DEPTH 2136 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
07	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
08	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	156	-0-	-24 B	-0-	156	3			N	-0-					-0-
10	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
*11	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BAXTER -A- WELL #: 5 RRCID -> 026001 COMPL. DATE 08/20/1958 TOTAL DEPTH 2053 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	89	-0-	-1 B	-0-	89	3			N	-0-					-0-
07	93	N	92	-0-	-1 B	-0-	92	3			N	-0-					-0-
08	93	N	90	-0-	-3 B	-0-	90	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	89	-0-	-1 B	-0-	89	3			N	-0-					-0-
10	93	N	89	-0-	-4 B	-0-	89	3			N	-0-					-0-
*11	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-

BAXTER -A- WELL #: 6 RRCID -> 026002 COMPL. DATE 08/13/1958 TOTAL DEPTH 2108 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	278	-0-	-22 B	-0-	278	3			N	-0-					-0-
07	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
08	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
10	279	N	276	-0-	-3 B	-0-	276	3			N	-0-					-0-
11	300	N	254	-0-	-46 B	-0-	254	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 2 RRCID -> 026004 COMPL. DATE 04/26/1958 TOTAL DEPTH 2130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	143	-0-	-7 B	-0-	143	3			N	-0-					-0-
07	155	N	147	-0-	-8 B	-0-	147	3			N	-0-					-0-
08	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
10	155	N	151	-0-	-4 B	-0-	151	3			N	-0-					-0-
11	150	N	128	-0-	-22 B	-0-	128	3			N	-0-					-0-

BELL -E- WELL #: 1 RRCID -> 026010 COMPL. DATE 04/26/1952 TOTAL DEPTH 2113 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BERGMAN WELL #: 1 RRCID -> 026017 COMPL. DATE 05/10/1954 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	50	-0-	-10 B	-0-	50	3			N	-0-					-0-
07	62	N	56	-0-	-6 B	-0-	56	3			N	-0-					-0-
08	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
10	62	N	52	-0-	-10 B	-0-	52	3			N	-0-					-0-
11	60	N	44	-0-	-16 B	-0-	44	3			N	-0-					-0-

BERGMAN WELL #: 2 RRCID -> 026018 COMPL. DATE 04/12/1958 TOTAL DEPTH 2184 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	288	-0-	-12 B	-0-	288	3			N	-0-					-0-
07	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
08	279	N	218	-0-	-61 B	-0-	218	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	200	-0-	-100 B	-0-	200	3			N	-0-					-0-
10	310	N	123	-0-	-187 B	-0-	123	3			N	-0-					-0-
11	210	N	139	-0-	-71 B	-0-	139	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BERGMAN WELL #: 3 RRCID -> 026019 COMPL. DATE 04/15/1958 TOTAL DEPTH 2111 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	433	-0-	-47 B	-0-	433	3			N	-0-					-0-
07	496	N	443	-0-	-53 B	-0-	443	3			N	-0-					-0-
08	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	501	N	501	-0-	-0- B	-0-	501	3			N	-0-					-0-
10	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					-0-
11	480	N	449	-0-	-31 B	-0-	449	3			N	-0-					-0-

BERGMAN WELL #: 4 RRCID -> 026020 COMPL. DATE 04/08/1958 TOTAL DEPTH 2167 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	204	-0-	-6 B	-0-	204	3			N	-0-					-0-
07	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
08	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
10	248	N	232	-0-	-16 B	-0-	232	3			N	-0-					-0-
11	270	N	211	-0-	-59 B	-0-	211	3			N	-0-					-0-

BETENBOUGH WELL #: 1 RRCID -> 026021 COMPL. DATE 03/07/1954 TOTAL DEPTH 1929 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	48	-0-	-12 B	-0-	48	3			N	-0-					-0-
07	62	N	61	-0-	-1 B	-0-	61	3			N	-0-					-0-
08	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	42	-0-	-18 B	-0-	42	3			N	-0-					-0-
10	62	N	45	-0-	-17 B	-0-	45	3			N	-0-					-0-
*11	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-

BETENBOUGH WELL #: 2 RRCID -> 026022 COMPL. DATE 02/25/1958 TOTAL DEPTH 1942 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	757	-0-	-23 B	-0-	757	3			N	-0-					-0-
07	807	N	807	-0-	-0- B	-0-	807	3			N	-0-					-0-
08	835	N	835	-0-	-0- B	-0-	835	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-
10	806	N	727	-0-	-79 B	-0-	727	3			N	-0-					-0-
11	810	N	798	-0-	-12 B	-0-	798	3			N	-0-					-0-

BETENBOUGH -A- WELL #: 1 RRCID -> 026023 COMPL. DATE 03/31/1954 TOTAL DEPTH 1897 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	227	-0-	-13 B	-0-	227	3			N	-0-					-0-
07	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
08	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
10	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
*11	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-

BETENBOUGH -A- WELL #: 3 RRCID -> 026025 COMPL. DATE 04/13/1957 TOTAL DEPTH 2106 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	354	-0-	-36 B	-0-	354	3			N	-0-					-0-
07	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
08	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
10	372	N	366	-0-	-6 B	-0-	366	3			N	-0-					-0-
11	390	N	373	-0-	-17 B	-0-	373	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BETENBOUGH -A- WELL #: 4 RRCID -> 026026 COMPL. DATE 09/29/1957 TOTAL DEPTH 1978 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	412	-0-	-8	B	-0-	412	3			N	-0-					-0-
07	449	N	449	-0-	-0-	B	-0-	449	3			N	-0-					-0-
08	464	N	464	-0-	-0-	B	-0-	464	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	404	-0-	-16	B	-0-	404	3			N	-0-					-0-
10	434	N	398	-0-	-36	B	-0-	398	3			N	-0-					-0-
11	450	N	369	-0-	-81	B	-0-	369	3			N	-0-					-0-

BETENBOUGH -A- WELL #: 5 RRCID -> 026027 COMPL. DATE 10/03/1957 TOTAL DEPTH 2102 PERF. N/A

06	540	N	511	-0-	-29	B	-0-	511	3			N	-0-					-0-
07	527	N	523	-0-	-4	B	-0-	523	3			N	-0-					-0-
08	543	N	543	-0-	-0-	B	-0-	543	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	521	N	521	-0-	-0-	B	-0-	521	3			N	-0-					-0-
10	527	N	491	-0-	-36	B	-0-	491	3			N	-0-					-0-
11	540	N	471	-0-	-69	B	-0-	471	3			N	-0-					-0-

BETENBOUGH -B- WELL #: 1 RRCID -> 026028 COMPL. DATE 06/02/1954 TOTAL DEPTH 1897 PERF. N/A

06	613	N	613	-0-	-0-	B	-0-	613	3			N	-0-					-0-
07	619	N	619	-0-	-0-	B	-0-	619	3			N	-0-					-0-
08	635	N	635	-0-	-0-	B	-0-	635	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	616	N	616	-0-	-0-	B	-0-	616	3			N	-0-					-0-
10	620	N	619	-0-	-1	B	-0-	619	3			N	-0-					-0-
11	600	N	567	-0-	-33	B	-0-	567	3			N	-0-					-0-

BETENBOUGH -B- WELL #: 2 RRCID -> 026029 COMPL. DATE 03/03/1958 TOTAL DEPTH 2063 PERF. N/A

06	221	N	221	-0-	-0-	B	-0-	221	3			N	-0-					-0-
07	229	N	229	-0-	-0-	B	-0-	229	3			N	-0-					-0-
08	238	N	238	-0-	-0-	B	-0-	238	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	226	N	226	-0-	-0-	B	-0-	226	3			N	-0-					-0-
10	217	N	206	-0-	-11	B	-0-	206	3			N	-0-					-0-
11	240	N	225	-0-	-15	B	-0-	225	3			N	-0-					-0-

BJERG WELL #: 1 RRCID -> 026030 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	222	N	222	-0-	-0-	B	-0-	222	3			N	-0-					-0-
07	237	N	237	-0-	-0-	B	-0-	237	3			N	-0-					-0-
08	254	N	254	-0-	-0-	B	-0-	254	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	248	N	248	-0-	-0-	B	-0-	248	3			N	-0-					-0-
10	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					-0-
*11	241	N	241	-0-	-0-	B	-0-	241	3			N	-0-					-0-

BOREN WELL #: 1 RRCID -> 026031 COMPL. DATE 01/07/1971 TOTAL DEPTH N/A PERF. N/A

06	360	N	287	-0-	-73	B	-0-	287	3			N	-0-					-0-
07	310	N	286	-0-	-24	B	-0-	286	3			N	-0-					-0-
08	317	N	317	-0-	-0-	B	-0-	317	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	320	N	320	-0-	-0-	B	-0-	320	3			N	-0-					-0-
10	307	N	307	-0-	-0-	B	-0-	307	3			N	-0-					-0-
*11	308	N	308	-0-	-0-	B	-0-	308	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BOREN -A- WELL #: 2 RRCID -> 026032 COMPL. DATE 03/05/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
07	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
08	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
10	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
*11	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-

BORIN WELL #: 1 RRCID -> 026034 COMPL. DATE 12/30/1951 TOTAL DEPTH 2096 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	132	-0-	-78 B	-0-	132	3			N	-0-					-0-
07	124	N	101	-0-	-23 B	-0-	101	3			N	-0-					-0-
08	155	N	121	-0-	-34 B	-0-	121	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
10	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
*11	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-

BRASHEARS WELL #: 1 RRCID -> 026038 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	23	-0-	-7 B	-0-	23	3			N	-0-					-0-
07	31	N	30	-0-	-1 B	-0-	30	3			N	-0-					-0-
08	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
10	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
*11	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-

BRAZOS RIVER GAS WELL #: 1 RRCID -> 026039 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	227	-0-	-13 B	-0-	227	3			N	-0-					-0-
07	248	N	231	-0-	-17 B	-0-	231	3			N	-0-					-0-
08	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	237	-0-	-3 B	-0-	237	3			N	-0-					-0-
10	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
*11	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-

BRYAN WELL #: 1 RRCID -> 026040 COMPL. DATE 04/24/1958 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	55	-0-	-5 B	-0-	55	3			N	-0-					-0-
07	62	N	55	-0-	-7 B	-0-	55	3			N	-0-					-0-
08	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
10	62	N	58	-0-	-4 B	-0-	58	3			N	-0-					-0-
11	60	N	59	-0-	-1 B	-0-	59	3			N	-0-					-0-

BRYAN WELL #: 2 RRCID -> 026041 COMPL. DATE 11/30/1958 TOTAL DEPTH 2142 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	401	-0-	-19 B	-0-	401	3			N	-0-					-0-
07	434	N	418	-0-	-16 B	-0-	418	3			N	-0-					-0-
08	434	N	414	-0-	-20 B	-0-	414	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
10	403	N	380	-0-	-23 B	-0-	380	3			N	-0-					-0-
11	390	N	368	-0-	-22 B	-0-	368	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURKHALTER WELL #: 1 RRCID -> 026042 COMPL. DATE 03/10/1961 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	121	-0-	-29 B	-0-	121	3			N	-0-					-0-
07	155	N	129	-0-	-26 B	-0-	129	3			N	-0-					-0-
08	155	N	124	-0-	-31 B	-0-	124	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	119	-0-	-1 B	-0-	119	3			N	-0-					-0-
10	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
*11	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-

BUSH WELL #: 1 RRCID -> 026044 COMPL. DATE 02/17/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
07	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
08	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
10	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
11	240	N	231	-0-	-9 B	-0-	231	3			N	-0-					-0-

CALDWELL WELL #: 2 RRCID -> 026045 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	766	-0-	-104 B	-0-	766	3			N	-0-					-0-
07	806	N	778	-0-	-28 B	-0-	778	3			N	-0-					-0-
08	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	805	N	805	-0-	-0- B	-0-	805	3			N	-0-					-0-
10	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
*11	791	N	791	-0-	-0- B	-0-	791	3			N	-0-					-0-

CANTRELL WELL #: 1 RRCID -> 026046 COMPL. DATE 02/28/1960 TOTAL DEPTH 2162 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	366	-0-	-54 B	-0-	366	3			N	-0-					-0-
07	403	N	350	-0-	-53 B	-0-	350	3			N	-0-					-0-
08	434	N	433	-0-	-1 B	-0-	433	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
10	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
*11	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-

CANTRELL -A- WELL #: 1 RRCID -> 026047 COMPL. DATE 06/16/1960 TOTAL DEPTH 2101 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	84	-0-	-6 B	-0-	84	3			N	-0-					-0-
07	93	N	88	-0-	-5 B	-0-	88	3			N	-0-					-0-
08	93	N	89	-0-	-4 B	-0-	89	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	86	-0-	-4 B	-0-	86	3			N	-0-					-0-
10	93	N	87	-0-	-6 B	-0-	87	3			N	-0-					-0-
11	90	N	85	-0-	-5 B	-0-	85	3			N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 026048 COMPL. DATE 12/04/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
07	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
08	279	N	270	-0-	-9 B	-0-	270	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
10	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
11	270	N	267	-0-	-3 B	-0-	267	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CITY GOLF CLUB WELL #: 1 RRCID -> 026050 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	256	-0-	-14 B	-0-	256	3			N	-0-					-0-
07	279	N	260	-0-	-19 B	-0-	260	3			N	-0-					-0-
08	279	N	276	-0-	-3 B	-0-	276	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
10	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
11	270	N	262	-0-	-8 B	-0-	262	3			N	-0-					-0-

CLARK WELL #: 1 RRCID -> 026051 COMPL. DATE 05/20/1957 TOTAL DEPTH 2130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	319	-0-	-11 B	-0-	319	3			N	-0-					-0-
07	310	N	300	-0-	-10 B	-0-	300	3			N	-0-					-0-
08	341	N	299	-0-	-42 B	-0-	299	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	317	-0-	-13 B	-0-	317	3			N	-0-					-0-
10	310	N	308	-0-	-2 B	-0-	308	3			N	-0-					-0-
11	300	N	274	-0-	-26 B	-0-	274	3			N	-0-					-0-

CLARK -A- WELL #: 1 RRCID -> 026052 COMPL. DATE 09/03/1957 TOTAL DEPTH 2169 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
07	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
08	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
10	155	N	149	-0-	-6 B	-0-	149	3			N	-0-					-0-
11	150	N	142	-0-	-8 B	-0-	142	3			N	-0-					-0-

CLAY WELL #: 1 RRCID -> 026054 COMPL. DATE 03/02/1961 TOTAL DEPTH 2198 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	117	-0-	-183 B	-0-	117	3			N	-0-					-0-
07	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
08	279	N	197	-0-	-82 B	-0-	197	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	115	-0-	-5 B	-0-	115	3			N	-0-					-0-
10	248	N	178	-0-	-70 B	-0-	178	3			N	-0-					-0-
11	180	N	174	-0-	-6 B	-0-	174	3			N	-0-					-0-

COLEMAN -A- WELL #: 2 RRCID -> 026057 COMPL. DATE 07/16/1959 TOTAL DEPTH 2062 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
07	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
08	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	215	-0-	-25 B	-0-	215	3			N	-0-					-0-
10	248	N	184	-0-	-64 B	-0-	184	3			N	-0-					-0-
11	240	N	182	-0-	-58 B	-0-	182	3			N	-0-					-0-

COLEMAN WELL #: 3 RRCID -> 026058 COMPL. DATE 06/06/1962 TOTAL DEPTH 2006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	221	-0-	-19 B	-0-	221	3			N	-0-					-0-
07	248	N	232	-0-	-16 B	-0-	232	3			N	-0-					-0-
08	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
10	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
*11	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COLLINS WELL #: 1 RRCID -> 026059 COMPL. DATE 11/02/1953 TOTAL DEPTH 1987 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
07	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
08	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	195	-0-	-15 B	-0-	195	3			N	-0-					-0-
10	217	N	126	-0-	-91 B	-0-	126	3			N	-0-					-0-
11	210	N	157	-0-	-53 B	-0-	157	3			N	-0-					-0-

COLLINS -A- WELL #: 1 RRCID -> 026060 COMPL. DATE 03/15/1960 TOTAL DEPTH 1919 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	350	-0-	-10 B	-0-	350	3			N	-0-					-0-
07	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
08	372	N	371	-0-	-1 B	-0-	371	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	337	-0-	-23 B	-0-	337	3			N	-0-					-0-
10	372	N	306	-0-	-66 B	-0-	306	3			N	-0-					-0-
11	360	N	350	-0-	-10 B	-0-	350	3			N	-0-					-0-

DARGARTZ WELL #: 1 RRCID -> 026063 COMPL. DATE 02/20/1960 TOTAL DEPTH 1975 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	174	-0-	-6 B	-0-	174	3			N	-0-					-0-
07	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
08	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
10	186	N	156	-0-	-30 B	-0-	156	3			N	-0-					-0-
11	210	N	92	-0-	-118 B	-0-	92	3			N	-0-					-0-

DAVIS WELL #: 1 RRCID -> 026064 COMPL. DATE 06/14/1957 TOTAL DEPTH 2170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	146	-0-	-4 B	-0-	146	3			N	-0-					-0-
07	155	N	141	-0-	-14 B	-0-	141	3			N	-0-					-0-
08	155	N	139	-0-	-16 B	-0-	139	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
10	155	N	148	-0-	-7 B	-0-	148	3			N	-0-					-0-
*11	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-

DEGER WELL #: 1 RRCID -> 026065 COMPL. DATE 11/30/1961 TOTAL DEPTH 2025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	63	-0-	-57 B	-0-	63	3			N	-0-					-0-
07	124	N	40	-0-	-84 B	-0-	40	3			N	-0-					-0-
08	155	N	60	-0-	-95 B	-0-	60	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
10	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
*11	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-

DEKLE WELL #: 1 RRCID -> 026066 COMPL. DATE 02/14/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
07	248	N	245	-0-	-3 B	-0-	245	3			N	-0-					-0-
08	248	N	245	-0-	-3 B	-0-	245	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	232	-0-	-8 B	-0-	232	3			N	-0-					-0-
10	248	N	234	-0-	-14 B	-0-	234	3			N	-0-					-0-
11	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
EMMERT WELL #: 1 RRCID -> 026068 COMPL. DATE 07/02/1957 TOTAL DEPTH 2082 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	322	-0-	-38 B	-0-	322	3			N	-0-					-0-
07	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
08	341	N	319	-0-	-22 B	-0-	319	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
10	341	N	322	-0-	-19 B	-0-	322	3			N	-0-					-0-
11	300	N	299	-0-	-1 B	-0-	299	3			N	-0-					-0-

EMMERT -A- WELL #: 2 RRCID -> 026069 COMPL. DATE 09/26/1958 TOTAL DEPTH 1851 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	224	-0-	-16 B	-0-	224	3			N	-0-					-0-
07	248	N	232	-0-	-16 B	-0-	232	3			N	-0-					-0-
08	248	N	235	-0-	-13 B	-0-	235	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
10	217	N	215	-0-	-2 B	-0-	215	3			N	-0-					-0-
11	240	N	211	-0-	-29 B	-0-	211	3			N	-0-					-0-

FEDERAL LIFE INSURANCE CO. WELL #: 1 RRCID -> 026070 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	134	-0-	-16 B	-0-	134	3			N	-0-					-0-
07	155	N	137	-0-	-18 B	-0-	137	3			N	-0-					-0-
08	155	N	141	-0-	-14 B	-0-	141	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
10	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
11	150	N	132	-0-	-18 B	-0-	132	3			N	-0-					-0-

FERRIL WELL #: 1 RRCID -> 026071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	234	-0-	-36 B	-0-	234	3			N	-0-					-0-
07	248	N	246	-0-	-2 B	-0-	246	3			N	-0-					-0-
08	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	231	-0-	-9 B	-0-	231	3			N	-0-					-0-
10	248	N	231	-0-	-17 B	-0-	231	3			N	-0-					-0-
11	240	N	209	-0-	-31 B	-0-	209	3			N	-0-					-0-

FOSTER, WALTER WELL #: 1 RRCID -> 026073 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	229	-0-	-11 B	-0-	229	3			N	-0-					-0-
07	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
08	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
10	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
11	240	N	228	-0-	-12 B	-0-	228	3			N	-0-					-0-

FOSTER WELL #: 2 RRCID -> 026074 COMPL. DATE 04/17/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
07	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
08	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	500	-0-	-70 B	-0-	500	3			N	-0-					-0-
10	589	N	477	-0-	-112 B	-0-	477	3			N	-0-					-0-
11	510	N	498	-0-	-12 B	-0-	498	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FOWLER -A- WELL #: 1 RRCID -> 026075 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	42	-0-	-48	B	-0-	42	3			N	-0-					-0-
07	186	N	77	-0-	-109	B	-0-	77	3			N	-0-					-0-
08	155	N	36	-0-	-119	B	-0-	36	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	81	N	81	-0-	-0-	B	-0-	81	3			N	-0-					-0-
10	99	N	99	-0-	-0-	B	-0-	99	3			N	-0-					-0-
*11	117	N	117	-0-	-0-	B	-0-	117	3			N	-0-					-0-

FOWLER -B- WELL #: 1 RRCID -> 026076 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	332	-0-	-28	B	-0-	332	3			N	-0-					-0-
07	377	N	377	-0-	-0-	B	-0-	377	3			N	-0-					-0-
08	382	N	382	-0-	-0-	B	-0-	382	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	357	N	357	-0-	-0-	B	-0-	357	3			N	-0-					-0-
10	372	N	368	-0-	-4	B	-0-	368	3			N	-0-					-0-
11	360	N	348	-0-	-12	B	-0-	348	3			N	-0-					-0-

FOWLER -E- WELL #: 1 RRCID -> 026077 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	589	N	589	-0-	-0-	B	-0-	589	3			N	-0-					-0-
07	744	N	616	-0-	-128	B	-0-	616	3			N	-0-					-0-
08	713	N	600	-0-	-113	B	-0-	600	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	566	-0-	-34	B	-0-	566	3			N	-0-					-0-
10	620	N	600	-0-	-20	B	-0-	600	3			N	-0-					-0-
*11	641	N	641	-0-	-0-	B	-0-	641	3			N	-0-					-0-

FOWLER -F- WELL #: 1 RRCID -> 026078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	171	-0-	-9	B	-0-	171	3			N	-0-					-0-
07	217	N	202	-0-	-15	B	-0-	202	3			N	-0-					-0-
08	217	N	184	-0-	-33	B	-0-	184	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-
10	217	N	180	-0-	-37	B	-0-	180	3			N	-0-					-0-
11	180	N	161	-0-	-19	B	-0-	161	3			N	-0-					-0-

GIERHART -X- WELL #: 1 RRCID -> 026079 COMPL. DATE 06/22/1962 TOTAL DEPTH 2068 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	87	-0-	-33	B	-0-	87	3			N	-0-					-0-
07	124	N	75	-0-	-49	B	-0-	75	3			N	-0-					-0-
08	124	N	99	-0-	-25	B	-0-	99	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	84	-0-	-6	B	-0-	84	3			N	-0-					-0-
10	101	N	101	-0-	-0-	B	-0-	101	3			N	-0-					-0-
*11	109	N	109	-0-	-0-	B	-0-	109	3			N	-0-					-0-

GLENN WELL #: 1 RRCID -> 026080 COMPL. DATE 04/20/1957 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	274	N	274	-0-	-0-	B	-0-	274	3			N	-0-					-0-
07	279	N	259	-0-	-20	B	-0-	259	3			N	-0-					-0-
08	279	N	271	-0-	-8	B	-0-	271	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	292	N	292	-0-	-0-	B	-0-	292	3			N	-0-					-0-
10	248	N	247	-0-	-1	B	-0-	247	3			N	-0-					-0-
*11	288	N	288	-0-	-0-	B	-0-	288	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GLENN WELL #: 2 RRCID -> 026081 COMPL. DATE 07/08/1957 TOTAL DEPTH 2030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	179	-0-	-1 B	-0-	179	3			N	-0-					-0-
07	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
08	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
10	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
11	180	N	149	-0-	-31 B	-0-	149	3			N	-0-					-0-

GLENN WELL #: 3 RRCID -> 026082 COMPL. DATE 04/01/1959 TOTAL DEPTH 1922 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	233	-0-	-127 B	-0-	233	3			N	-0-					-0-
07	310	N	239	-0-	-71 B	-0-	239	3			N	-0-					-0-
08	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
10	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
11	510	N	469	-0-	-41 B	-0-	469	3			N	-0-					-0-

GLENN -A- WELL #: 1 RRCID -> 026083 COMPL. DATE 07/17/1957 TOTAL DEPTH 1915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	197	-0-	-13 B	-0-	197	3			N	-0-					-0-
07	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
08	217	N	211	-0-	-6 B	-0-	211	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	205	-0-	-5 B	-0-	205	3			N	-0-					-0-
10	217	N	176	-0-	-41 B	-0-	176	3			N	-0-					-0-
11	210	N	193	-0-	-17 B	-0-	193	3			N	-0-					-0-

GLENN -A- WELL #: 2 RRCID -> 026084 COMPL. DATE 04/01/1959 TOTAL DEPTH 1802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	111	-0-	-99 B	-0-	111	3			N	-0-					-0-
07	186	N	163	-0-	-23 B	-0-	163	3			N	-0-					-0-
08	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
10	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
*11	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-

GLENN -B- WELL #: 1 RRCID -> 026085 COMPL. DATE 07/31/1957 TOTAL DEPTH 1938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
07	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
08	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
10	155	N	152	-0-	-3 B	-0-	152	3			N	-0-					-0-
*11	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-

GLENN -B- WELL #: 2 RRCID -> 026086 COMPL. DATE 06/23/1961 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GLENN -D- WELL #: 1 RRCID -> 026088 COMPL. DATE 08/09/1958 TOTAL DEPTH 1770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	254	-0-	-16 B	-0-	254	3			N	-0-					-0-
07	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
08	279	N	261	-0-	-18 B	-0-	261	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
10	248	N	202	-0-	-46 B	-0-	202	3			N	-0-					-0-
*11	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-

GOOCH WELL #: 1 RRCID -> 026090 COMPL. DATE 06/19/1967 TOTAL DEPTH N/A PERF. N/A

06	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
07	248	N	236	-0-	-12 B	-0-	236	3			N	-0-					-0-
08	248	N	245	-0-	-3 B	-0-	245	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	237	-0-	-3 B	-0-	237	3			N	-0-					-0-
10	248	N	238	-0-	-10 B	-0-	238	3			N	-0-					-0-
11	240	N	226	-0-	-14 B	-0-	226	3			N	-0-					-0-

GOOCH WELL #: 2 RRCID -> 026091 COMPL. DATE 11/08/1968 TOTAL DEPTH N/A PERF. N/A

06	210	N	205	-0-	-5 B	-0-	205	3			N	-0-					-0-
07	217	N	203	-0-	-14 B	-0-	203	3			N	-0-					-0-
08	217	N	209	-0-	-8 B	-0-	209	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	204	-0-	-6 B	-0-	204	3			N	-0-					-0-
10	217	N	208	-0-	-9 B	-0-	208	3			N	-0-					-0-
11	210	N	208	-0-	-2 B	-0-	208	3			N	-0-					-0-

GOOCH WELL #: 3 RRCID -> 026092 COMPL. DATE 01/17/1968 TOTAL DEPTH N/A PERF. N/A

06 14B2 EXT	-0-		-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT	-0-		-0-	-0-	-0- B	-0-					N	-0-					-0-
08 14B2 EXT	-0-		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT	-0-		-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT	-0-		-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT	-0-		-0-	-0-	-0- B	-0-					N	-0-					-0-

GOOCH WELL #: 4 RRCID -> 026093 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	270	N	257	-0-	-13 B	-0-	257	3			N	-0-					-0-
07	310	N	270	-0-	-40 B	-0-	270	3			N	-0-					-0-
08	310	N	280	-0-	-30 B	-0-	280	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	249	-0-	-21 B	-0-	249	3			N	-0-					-0-
10	279	N	248	-0-	-31 B	-0-	248	3			N	-0-					-0-
*11	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-

HALL WELL #: 1 RRCID -> 026094 COMPL. DATE 08/05/1957 TOTAL DEPTH 2157 PERF. N/A

06	180	N	179	-0-	-1 B	-0-	179	3			N	-0-					-0-
07	186	N	184	-0-	-2 B	-0-	184	3			N	-0-					-0-
08	186	N	184	-0-	-2 B	-0-	184	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
10	186	N	178	-0-	-8 B	-0-	178	3			N	-0-					-0-
11	180	N	167	-0-	-13 B	-0-	167	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HALL -A- WELL #: 1 RRCID -> 026095 COMPL. DATE 01/11/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1661	N	1661	-0-	-0- B	-0-	1661	3			N	-0-					-0-
07	1692	N	1692	-0-	-0- B	-0-	1692	3			N	-0-					-0-
08	1707	N	1707	-0-	-0- B	-0-	1707	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1576	N	1576	-0-	-0- B	-0-	1576	3			N	-0-					-0-
10	1550	N	1540	-0-	-10 B	-0-	1540	3			N	-0-					-0-
*11	1577	N	1577	-0-	-0- B	-0-	1577	3			N	-0-					-0-

HALL -B- WELL #: 1 RRCID -> 026096 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
07	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
08	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	341	-0-	-19 B	-0-	341	3			N	-0-					-0-
10	372	N	321	-0-	-51 B	-0-	321	3			N	-0-					-0-
*11	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-

HALL -C- WELL #: 1 RRCID -> 026097 COMPL. DATE 10/19/1965 TOTAL DEPTH 2185 PERF. 410 - 430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HALL -E- WELL #: 1 RRCID -> 026098 COMPL. DATE 05/14/1958 TOTAL DEPTH 2103 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	244	-0-	-26 B	-0-	244	3			N	-0-					-0-
07	248	N	218	-0-	-30 B	-0-	218	3			N	-0-					-0-
08	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
10	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
*11	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-

HALL -F- WELL #: 1 RRCID -> 026099 COMPL. DATE 06/30/1962 TOTAL DEPTH 1994 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
07	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
08	155	N	139	-0-	-16 B	-0-	139	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
10	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
*11	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-

HAYES WELL #: 1 RRCID -> 026103 COMPL. DATE 01/00/1958 TOTAL DEPTH 1815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
07	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
08	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
10	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
*11	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HAYES WELL #: 2 RRCID -> 026104 COMPL. DATE 02/16/1958 TOTAL DEPTH 2033 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	359	-0-	-1 B	-0-	359	3			N	-0-					-0-
07	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
08	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
10	372	N	367	-0-	-5 B	-0-	367	3			N	-0-					-0-
11	390	N	349	-0-	-41 B	-0-	349	3			N	-0-					-0-

HENDERSON -A- WELL #: 1 RRCID -> 026106 COMPL. DATE 03/25/1960 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	197	-0-	-43 B	-0-	197	3			N	-0-					-0-
07	248	N	206	-0-	-42 B	-0-	206	3			N	-0-					-0-
08	217	N	167	-0-	-50 B	-0-	167	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	161	-0-	-49 B	-0-	161	3			N	-0-					-0-
10	217	N	164	-0-	-53 B	-0-	164	3			N	-0-					-0-
*11	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-

HOBBS WELL #: 1 RRCID -> 026109 COMPL. DATE 10/23/1951 TOTAL DEPTH 1945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
07	155	N	150	-0-	-5 B	-0-	150	3			N	-0-					-0-
08	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	132	-0-	-18 B	-0-	132	3			N	-0-					-0-
10	155	N	135	-0-	-20 B	-0-	135	3			N	-0-					-0-
11	150	N	101	-0-	-49 B	-0-	101	3			N	-0-					-0-

HOBBS WELL #: 2 RRCID -> 026110 COMPL. DATE 07/04/1957 TOTAL DEPTH 2018 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
07	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
08	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					-0-
10	588	N	588	-0-	-0- B	-0-	588	3			N	-0-					-0-
*11	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-

HUDGINS -B- WELL #: 1 RRCID -> 026112 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	263	-0-	-7 B	-0-	263	3			N	-0-					-0-
07	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
08	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
10	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
*11	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-

HUDGINS -C- WELL #: 1 RRCID -> 026113 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	353	-0-	-7 B	-0-	353	3			N	-0-					-0-
07	372	N	321	-0-	-51 B	-0-	321	3			N	-0-					-0-
08	372	N	369	-0-	-3 B	-0-	369	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
10	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
11	360	N	354	-0-	-6 B	-0-	354	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HUDGINS -C- WELL #: 2 RRCID -> 026114 COMPL. DATE 05/11/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	406	-0-	-14 B	-0-	406	3			N	-0-					-0-
07	434	N	430	-0-	-4 B	-0-	430	3			N	-0-					-0-
08	465	N	432	-0-	-33 B	-0-	432	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
10	434	N	429	-0-	-5 B	-0-	429	3			N	-0-					-0-
*11	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-

HUFFINE WELL #: 1 RRCID -> 026115 COMPL. DATE 08/17/1958 TOTAL DEPTH 2104 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	288	-0-	-12 B	-0-	288	3			N	-0-					-0-
07	310	N	282	-0-	-28 B	-0-	282	3			N	-0-					-0-
08	310	N	289	-0-	-21 B	-0-	289	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	283	-0-	-17 B	-0-	283	3			N	-0-					-0-
10	279	N	258	-0-	-21 B	-0-	258	3			N	-0-					-0-
11	270	N	251	-0-	-19 B	-0-	251	3			N	-0-					-0-

KNOLL WELL #: 3 RRCID -> 026117 COMPL. DATE 08/23/1958 TOTAL DEPTH 2060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	176	-0-	-4 B	-0-	176	3			N	-0-					-0-
07	186	N	178	-0-	-8 B	-0-	178	3			N	-0-					-0-
08	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
10	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
*11	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-

KNOLL -A- WELL #: 1 RRCID -> 026118 COMPL. DATE 04/08/1954 TOTAL DEPTH 2030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	274	-0-	-26 B	-0-	274	3			N	-0-					-0-
07	310	N	284	-0-	-26 B	-0-	284	3			N	-0-					-0-
08	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
10	279	N	214	-0-	-65 B	-0-	214	3			N	-0-					-0-
11	300	N	253	-0-	-47 B	-0-	253	3			N	-0-					-0-

KNOLL -B- WELL #: 1 RRCID -> 026119 COMPL. DATE 07/20/1955 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	232	-0-	-8 B	-0-	232	3			N	-0-					-0-
07	248	N	214	-0-	-34 B	-0-	214	3			N	-0-					-0-
08	248	N	238	-0-	-10 B	-0-	238	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	239	-0-	-1 B	-0-	239	3			N	-0-					-0-
10	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
11	240	N	234	-0-	-6 B	-0-	234	3			N	-0-					-0-

KNOLL -X- WELL #: 1 RRCID -> 026120 COMPL. DATE 06/29/1957 TOTAL DEPTH 2131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	259	-0-	-11 B	-0-	259	3			N	-0-					-0-
07	279	N	256	-0-	-23 B	-0-	256	3			N	-0-					-0-
08	279	N	265	-0-	-14 B	-0-	265	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
10	248	N	236	-0-	-12 B	-0-	236	3			N	-0-					-0-
11	270	N	222	-0-	-48 B	-0-	222	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LAYCOCK WELL #: 2 RRCID -> 026123 COMPL. DATE 08/07/1957 TOTAL DEPTH 2115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	333	-0-	-27 B	-0-	333	3			N	-0-					-0-
07	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
08	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
10	341	N	329	-0-	-12 B	-0-	329	3			N	-0-					-0-
11	330	N	251	-0-	-79 B	-0-	251	3			N	-0-					-0-

LAYCOCK WELL #: 5 RRCID -> 026124 COMPL. DATE 07/18/1957 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	291	-0-	-9 B	-0-	291	3			N	-0-					-0-
07	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
08	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	291	-0-	-9 B	-0-	291	3			N	-0-					-0-
10	279	N	227	-0-	-52 B	-0-	227	3			N	-0-					-0-
*11	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-

LAYCOCK WELL #: 6 RRCID -> 026125 COMPL. DATE 05/25/1958 TOTAL DEPTH 1995 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	264	-0-	-36 B	-0-	264	3			N	-0-					-0-
07	310	N	277	-0-	-33 B	-0-	277	3			N	-0-					-0-
08	279	N	271	-0-	-8 B	-0-	271	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
10	279	N	278	-0-	-1 B	-0-	278	3			N	-0-					-0-
11	270	N	257	-0-	-13 B	-0-	257	3			N	-0-					-0-

LAYCOCK WELL #: 10 RRCID -> 026128 COMPL. DATE 07/02/1959 TOTAL DEPTH 1944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
07	341	N	340	-0-	-1 B	-0-	340	3			N	-0-					-0-
08	155	N	68	-0-	-87 B	-0-	68	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	74	-0-	-286 B	-0-	74	3			N	-0-					-0-
10	341	N	124	-0-	-217 B	-0-	124	3			N	-0-					-0-
*11	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-

LAYCOCK WELL #: 11 RRCID -> 026129 COMPL. DATE 04/13/1961 TOTAL DEPTH 1985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	256	-0-	-74 B	-0-	256	3			N	-0-					-0-
07	341	N	289	-0-	-52 B	-0-	289	3			N	-0-					-0-
08	341	N	252	-0-	-89 B	-0-	252	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
10	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
*11	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-

LAYCOCK WELL #: 13 RRCID -> 026130 COMPL. DATE 11/12/1961 TOTAL DEPTH 2050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
07	403	N	365	-0-	-38 B	-0-	365	3			N	-0-					-0-
08	465	N	215	-0-	-250 B	-0-	215	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	221	-0-	-139 B	-0-	221	3			N	-0-					-0-
10	372	N	140	-0-	-232 B	-0-	140	3			N	-0-					-0-
*11	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LAYCOCK WELL #: 14 RRCID -> 026131 COMPL. DATE 10/04/1961 TOTAL DEPTH 1896 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
07	93	N	73	-0-	-20 B	-0-	73	3			N	-0-					-0-
08	93	N	65	-0-	-28 B	-0-	65	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
10	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-
*11	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-

LAYCOCK WELL #: 16 RRCID -> 026132 COMPL. DATE 12/02/1961 TOTAL DEPTH 1985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LAYCOCK -A- WELL #: 2 RRCID -> 026134 COMPL. DATE 04/26/1958 TOTAL DEPTH 2068 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	52	-0-	-98 B	-0-	52	3			N	-0-					-0-
07	124	N	64	-0-	-60 B	-0-	64	3			N	-0-					-0-
08	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
10	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
*11	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-

LAYCOCK -A- WELL #: 3 RRCID -> 026135 COMPL. DATE 03/18/1966 TOTAL DEPTH 2044 PERF. 415 - 427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LAYCOCK -A- WELL #: 4 RRCID -> 026136 COMPL. DATE 07/24/1967 TOTAL DEPTH N/A PERF. 470 - 482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
07	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
08	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
10	155	N	105	-0-	-50 B	-0-	105	3			N	-0-					-0-
11	150	N	148	-0-	-2 B	-0-	148	3			N	-0-					-0-

LAYCOCK -A- WELL #: 6 RRCID -> 026138 COMPL. DATE 09/20/1959 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	19	-0-	-41 B	-0-	19	3			N	-0-					-0-
07	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
08	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
10	124	N	32	-0-	-92 B	-0-	32	3			N	-0-					-0-
11	150	N	131	-0-	-19 B	-0-	131	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LAYCOCK -A- WELL #: 7 RRCID -> 026139 COMPL. DATE 03/14/1961 TOTAL DEPTH 2015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LAYCOCK -B- WELL #: 1 RRCID -> 026141 COMPL. DATE 06/21/1971 TOTAL DEPTH N/A PERF. N/A

06	270	N	263	-0-	-7	B	-0-	263	3			N	-0-					-0-
07	266	N	266	-0-	-0-	B	-0-	266	3			N	-0-					-0-
08	280	N	280	-0-	-0-	B	-0-	280	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	259	-0-	-11	B	-0-	259	3			N	-0-					-0-
10	279	N	256	-0-	-23	B	-0-	256	3			N	-0-					-0-
11	270	N	267	-0-	-3	B	-0-	267	3			N	-0-					-0-

LAYCOCK -B- WELL #: 2 RRCID -> 026142 COMPL. DATE 11/19/1970 TOTAL DEPTH N/A PERF. N/A

06	390	N	292	-0-	-98	B	-0-	292	3			N	-0-					-0-
07	310	N	266	-0-	-44	B	-0-	266	3			N	-0-					-0-
08	285	N	285	-0-	-0-	B	-0-	285	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	274	-0-	-26	B	-0-	274	3			N	-0-					-0-
10	279	N	269	-0-	-10	B	-0-	269	3			N	-0-					-0-
*11	312	N	312	-0-	-0-	B	-0-	312	3			N	-0-					-0-

LEDBETTER WELL #: 1 RRCID -> 026144 COMPL. DATE 04/22/1959 TOTAL DEPTH 2090 PERF. N/A

06	420	N	368	-0-	-52	B	-0-	368	3			N	-0-					-0-
07	434	N	422	-0-	-12	B	-0-	422	3			N	-0-					-0-
08	434	N	397	-0-	-37	B	-0-	397	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	386	N	386	-0-	-0-	B	-0-	386	3			N	-0-					-0-
10	434	N	342	-0-	-92	B	-0-	342	3			N	-0-					-0-
11	390	N	380	-0-	-10	B	-0-	380	3			N	-0-					-0-

LONE STAR PRODUCING CO. WELL #: 1 RRCID -> 026147 COMPL. DATE 11/23/1961 TOTAL DEPTH N/A PERF. N/A

06	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-
07	163	N	163	-0-	-0-	B	-0-	163	3			N	-0-					-0-
08	186	N	174	-0-	-12	B	-0-	174	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-
10	155	N	141	-0-	-14	B	-0-	141	3			N	-0-					-0-
11	180	N	156	-0-	-24	B	-0-	156	3			N	-0-					-0-

LUMMUS WELL #: 1 RRCID -> 026148 COMPL. DATE 06/07/1962 TOTAL DEPTH 1972 PERF. N/A

06	210	N	197	-0-	-13	B	-0-	197	3			N	-0-					-0-
07	217	N	200	-0-	-17	B	-0-	200	3			N	-0-					-0-
08	217	N	208	-0-	-9	B	-0-	208	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	188	-0-	-22	B	-0-	188	3			N	-0-					-0-
10	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
11	210	N	195	-0-	-15	B	-0-	195	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LUTES WELL #: 1 RRCID -> 026149 COMPL. DATE 08/18/1957 TOTAL DEPTH 2047 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	259	-0-	-11	B	-0-	259	3			N	-0-					-0-
07	279	N	268	-0-	-11	B	-0-	268	3			N	-0-					-0-
08	279	N	269	-0-	-10	B	-0-	269	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	291	N	291	-0-	-0-	B	-0-	291	3			N	-0-					-0-
10	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
*11	283	N	283	-0-	-0-	B	-0-	283	3			N	-0-					-0-

LUTES WELL #: 2 RRCID -> 026150 COMPL. DATE 08/21/1957 TOTAL DEPTH 2006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	151	N	151	-0-	-0-	B	-0-	151	3			N	-0-					-0-
07	155	N	148	-0-	-7	B	-0-	148	3			N	-0-					-0-
08	168	N	168	-0-	-0-	B	-0-	168	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
10	155	N	137	-0-	-18	B	-0-	137	3			N	-0-					-0-
*11	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-

LUTES WELL #: 3 RRCID -> 026151 COMPL. DATE 07/30/1958 TOTAL DEPTH 2034 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	153	-0-	-27	B	-0-	153	3			N	-0-					-0-
07	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-
08	168	N	168	-0-	-0-	B	-0-	168	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	163	N	163	-0-	-0-	B	-0-	163	3			N	-0-					-0-
10	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
11	150	N	146	-0-	-4	B	-0-	146	3			N	-0-					-0-

LUTES WELL #: 4 RRCID -> 026152 COMPL. DATE 06/29/1959 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	472	N	472	-0-	-0-	B	-0-	472	3			N	-0-					-0-
07	558	N	558	-0-	-0-	B	-0-	558	3			N	-0-					-0-
08	588	N	588	-0-	-0-	B	-0-	588	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	495	N	495	-0-	-0-	B	-0-	495	3			N	-0-					-0-
10	558	N	508	-0-	-50	B	-0-	508	3			N	-0-					-0-
11	570	N	530	-0-	-40	B	-0-	530	3			N	-0-					-0-

LUTES WELL #: 6 RRCID -> 026153 COMPL. DATE 03/16/1961 TOTAL DEPTH 1880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
08 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

LUTES WELL #: 7 RRCID -> 026154 COMPL. DATE 04/28/1961 TOTAL DEPTH 1794 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	222	N	222	-0-	-0-	B	-0-	222	3			N	-0-					-0-
07	248	N	232	-0-	-16	B	-0-	232	3			N	-0-					-0-
08	248	N	232	-0-	-16	B	-0-	232	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	205	-0-	-5	B	-0-	205	3			N	-0-					-0-
10	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
*11	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LUTES -A- WELL #: 1 RRCID -> 026155 COMPL. DATE 08/23/1957 TOTAL DEPTH 2010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
07	403	N	392	-0-	-11 B	-0-	392	3			N	-0-					-0-
08	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	379	-0-	-11 B	-0-	379	3			N	-0-					-0-
10	403	N	356	-0-	-47 B	-0-	356	3			N	-0-					-0-
11	390	N	362	-0-	-28 B	-0-	362	3			N	-0-					-0-

LUTES -A- WELL #: 2 RRCID -> 026156 COMPL. DATE 10/09/1958 TOTAL DEPTH 2142 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	169	-0-	-11 B	-0-	169	3			N	-0-					-0-
07	186	N	175	-0-	-11 B	-0-	175	3			N	-0-					-0-
08	186	N	173	-0-	-13 B	-0-	173	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	169	-0-	-11 B	-0-	169	3			N	-0-					-0-
10	186	N	168	-0-	-18 B	-0-	168	3			N	-0-					-0-
11	180	N	168	-0-	-12 B	-0-	168	3			N	-0-					-0-

LUTES -A- WELL #: 3 RRCID -> 026157 COMPL. DATE 08/03/1958 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
07	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
08	217	N	214	-0-	-3 B	-0-	214	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	201	-0-	-9 B	-0-	201	3			N	-0-					-0-
10	217	N	169	-0-	-48 B	-0-	169	3			N	-0-					-0-
11	210	N	184	-0-	-26 B	-0-	184	3			N	-0-					-0-

MAGNOLIA WELL #: 1 RRCID -> 026158 COMPL. DATE 12/00/1957 TOTAL DEPTH 1972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	353	-0-	-7 B	-0-	353	3			N	-0-					-0-
07	403	N	385	-0-	-18 B	-0-	385	3			N	-0-					-0-
08	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	328	-0-	-32 B	-0-	328	3			N	-0-					-0-
10	372	N	264	-0-	-108 B	-0-	264	3			N	-0-					-0-
11	390	N	296	-0-	-94 B	-0-	296	3			N	-0-					-0-

MAGNOLIA -A- WELL #: 1 RRCID -> 026159 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MAGNOLIA -A- WELL #: 2 RRCID -> 026160 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	199	-0-	-71 B	-0-	199	3			N	-0-					-0-
07	279	N	264	-0-	-15 B	-0-	264	3			N	-0-					-0-
08	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
10	279	N	256	-0-	-23 B	-0-	256	3			N	-0-					-0-
11	270	N	250	-0-	-20 B	-0-	250	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MAGNOLIA -A- WELL #: 3 RRCID -> 026161 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	328	-0-	-2 B	-0-	328	3			N	-0-					-0-
07	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
08	372	N	314	-0-	-58 B	-0-	314	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
10	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
11	300	N	286	-0-	-14 B	-0-	286	3			N	-0-					-0-

MARTIN WELL #: 1 RRCID -> 026162 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	266	-0-	-4 B	-0-	266	3			N	-0-					-0-
07	279	N	278	-0-	-1 B	-0-	278	3			N	-0-					-0-
08	279	N	273	-0-	-6 B	-0-	273	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	264	-0-	-6 B	-0-	264	3			N	-0-					-0-
10	279	N	248	-0-	-31 B	-0-	248	3			N	-0-					-0-
11	270	N	259	-0-	-11 B	-0-	259	3			N	-0-					-0-

MARTIN -B- WELL #: 1 RRCID -> 026163 COMPL. DATE 09/04/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	226	-0-	-14 B	-0-	226	3			N	-0-					-0-
07	248	N	236	-0-	-12 B	-0-	236	3			N	-0-					-0-
08	248	N	243	-0-	-5 B	-0-	243	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	230	-0-	-10 B	-0-	230	3			N	-0-					-0-
10	248	N	220	-0-	-28 B	-0-	220	3			N	-0-					-0-
11	240	N	234	-0-	-6 B	-0-	234	3			N	-0-					-0-

MARTINDALE WELL #: 1 RRCID -> 026164 COMPL. DATE 05/18/1961 TOTAL DEPTH 2011 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	126	-0-	-84 B	-0-	126	3			N	-0-					-0-
07	186	N	181	-0-	-5 B	-0-	181	3			N	-0-					-0-
08	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
10	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
*11	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-

MASSEY -A- WELL #: 3 RRCID -> 026167 COMPL. DATE 02/23/1958 TOTAL DEPTH 2077 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	390	-0-	-30 B	-0-	390	3			N	-0-					-0-
07	403	N	380	-0-	-23 B	-0-	380	3			N	-0-					-0-
08	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
10	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
11	390	N	381	-0-	-9 B	-0-	381	3			N	-0-					-0-

MCALLISTER WELL #: 1 RRCID -> 026169 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	253	-0-	-47 B	-0-	253	3			N	-0-					-0-
07	248	N	246	-0-	-2 B	-0-	246	3			N	-0-					-0-
08	248	N	245	-0-	-3 B	-0-	245	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	231	-0-	-9 B	-0-	231	3			N	-0-					-0-
10	248	N	225	-0-	-23 B	-0-	225	3			N	-0-					-0-
11	240	N	208	-0-	-32 B	-0-	208	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCCRACKEN WELL #: 1 RRCID -> 026173 COMPL. DATE 08/12/2008 TOTAL DEPTH 2166 PERF. 2016 - 2138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	505	-0-	-65 B	-0-	505	3			N	-0-					-0-
07	589	N	588	-0-	-1 B	-0-	588	3			N	-0-					-0-
08	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
10	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-
*11	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-

MCCRACKEN -A- WELL #: 1 RRCID -> 026174 COMPL. DATE 03/03/1961 TOTAL DEPTH 2189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	382	-0-	-38 B	-0-	382	3			N	-0-					-0-
07	434	N	415	-0-	-19 B	-0-	415	3			N	-0-					-0-
08	434	N	429	-0-	-5 B	-0-	429	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
10	403	N	401	-0-	-2 B	-0-	401	3			N	-0-					-0-
11	420	N	394	-0-	-26 B	-0-	394	3			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 026175 COMPL. DATE 12/07/1960 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	667	N	667	-0-	-0- B	-0-	667	3			N	-0-					-0-
07	651	N	610	-0-	-41 B	-0-	610	3			N	-0-					-0-
08	651	N	641	-0-	-10 B	-0-	641	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	595	-0-	-65 B	-0-	595	3			N	-0-					-0-
10	620	N	619	-0-	-1 B	-0-	619	3			N	-0-					-0-
11	630	N	601	-0-	-29 B	-0-	601	3			N	-0-					-0-

MCDOWELL WELL #: 2 RRCID -> 026176 COMPL. DATE 12/00/1957 TOTAL DEPTH 2058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-
07	558	N	527	-0-	-31 B	-0-	527	3			N	-0-					-0-
08	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	526	-0-	-14 B	-0-	526	3			N	-0-					-0-
10	527	N	522	-0-	-5 B	-0-	522	3			N	-0-					-0-
11	510	N	501	-0-	-9 B	-0-	501	3			N	-0-					-0-

MCDOWELL WELL #: 4 RRCID -> 026178 COMPL. DATE 12/00/1957 TOTAL DEPTH 2058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	245	-0-	-85 B	-0-	245	3			N	-0-					-0-
07	310	N	154	-0-	-156 B	-0-	154	3			N	-0-					-0-
08	310	N	221	-0-	-89 B	-0-	221	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
10	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
*11	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-

MCDOWELL WELL #: 5 RRCID -> 026179 COMPL. DATE 09/08/1958 TOTAL DEPTH 2120 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	179	-0-	-31 B	-0-	179	3			N	-0-					-0-
07	217	N	192	-0-	-25 B	-0-	192	3			N	-0-					-0-
08	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
10	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
*11	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCDOWELL WELL #: 6 RRCID -> 026180 COMPL. DATE 08/06/1959 TOTAL DEPTH 2303 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	285	-0-	-15 B	-0-	285	3			N	-0-					-0-
07	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
08	310	N	308	-0-	-2 B	-0-	308	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
10	341	N	303	-0-	-38 B	-0-	303	3			N	-0-					-0-
11	300	N	281	-0-	-19 B	-0-	281	3			N	-0-					-0-

MCDOWELL WELL #: 7 RRCID -> 026181 COMPL. DATE 08/18/1959 TOTAL DEPTH 2200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCDOWELL WELL #: 8 RRCID -> 026182 COMPL. DATE 08/01/1959 TOTAL DEPTH 2084 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	321	-0-	-9 B	-0-	321	3			N	-0-					-0-
07	341	N	335	-0-	-6 B	-0-	335	3			N	-0-					-0-
08	372	N	365	-0-	-7 B	-0-	365	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
10	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
11	360	N	335	-0-	-25 B	-0-	335	3			N	-0-					-0-

MCDOWELL WELL #: 9 RRCID -> 026183 COMPL. DATE 05/03/1959 TOTAL DEPTH 2140 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	707	-0-	-43 B	-0-	707	3			N	-0-					-0-
07	746	N	746	-0-	-0- B	-0-	746	3			N	-0-					-0-
08	775	N	742	-0-	-33 B	-0-	742	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	719	-0-	-1 B	-0-	719	3			N	-0-					-0-
10	744	N	700	-0-	-44 B	-0-	700	3			N	-0-					-0-
11	720	N	713	-0-	-7 B	-0-	713	3			N	-0-					-0-

MCFARLAND WELL #: 1 RRCID -> 026186 COMPL. DATE 09/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
07	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
08	93	N	52	-0-	-41 B	-0-	52	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
10	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
*11	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-

MILEUR WELL #: 1 RRCID -> 026188 COMPL. DATE 08/06/1958 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
07	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
08	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
10	310	N	253	-0-	-57 B	-0-	253	3			N	-0-					-0-
11	330	N	316	-0-	-14 B	-0-	316	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MONTGOMERY WELL #: 1 RRCID -> 026189 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
07	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
08	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	134	-0-	-16 B	-0-	134	3			N	-0-					-0-
10	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
11	150	N	129	-0-	-21 B	-0-	129	3			N	-0-					-0-

MONTGOMERY WELL #: 2 RRCID -> 026190 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	214	-0-	-26 B	-0-	214	3			N	-0-					-0-
07	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
08	248	N	237	-0-	-11 B	-0-	237	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
10	217	N	212	-0-	-5 B	-0-	212	3			N	-0-					-0-
11	240	N	235	-0-	-5 B	-0-	235	3			N	-0-					-0-

MORGAN -A- WELL #: 1 RRCID -> 026192 COMPL. DATE 08/26/1958 TOTAL DEPTH 2115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
07	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
08	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
10	248	N	244	-0-	-4 B	-0-	244	3			N	-0-					-0-
11	240	N	225	-0-	-15 B	-0-	225	3			N	-0-					-0-

MORGAN -B- WELL #: 1 RRCID -> 026193 COMPL. DATE 09/02/1958 TOTAL DEPTH 2137 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
07	155	N	152	-0-	-3 B	-0-	152	3			N	-0-					-0-
08	186	N	138	-0-	-48 B	-0-	138	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	113	-0-	-37 B	-0-	113	3			N	-0-					-0-
10	155	N	103	-0-	-52 B	-0-	103	3			N	-0-					-0-
11	120	N	108	-0-	-12 B	-0-	108	3			N	-0-					-0-

MORGAN -C- WELL #: 2 RRCID -> 026195 COMPL. DATE 09/23/1958 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	264	-0-	-6 B	-0-	264	3			N	-0-					-0-
07	279	N	263	-0-	-16 B	-0-	263	3			N	-0-					-0-
08	279	N	271	-0-	-8 B	-0-	271	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
10	248	N	230	-0-	-18 B	-0-	230	3			N	-0-					-0-
11	270	N	268	-0-	-2 B	-0-	268	3			N	-0-					-0-

MORGAN -D- WELL #: 1 RRCID -> 026196 COMPL. DATE 03/09/1961 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	63	-0-	-27 B	-0-	63	3			N	-0-					-0-
07	93	N	71	-0-	-22 B	-0-	71	3			N	-0-					-0-
08	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
10	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
*11	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MORRIS WELL #: 1 RRCID -> 026197 COMPL. DATE 03/01/1959 TOTAL DEPTH 2710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	22	-0-	-8 B	-0-	22	3			N	-0-					-0-
07	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
08	31	N	29	-0-	-2 B	-0-	29	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-
10	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
11	30	N	27	-0-	-3 B	-0-	27	3			N	-0-					-0-

NEELY WELL #: 3 RRCID -> 026200 COMPL. DATE 12/03/1958 TOTAL DEPTH 1886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	629	-0-	-61 B	-0-	629	3			N	-0-					-0-
07	682	N	624	-0-	-58 B	-0-	624	3			N	-0-					-0-
08	713	N	593	-0-	-120 B	-0-	593	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	565	-0-	-65 B	-0-	565	3			N	-0-					-0-
10	620	N	584	-0-	-36 B	-0-	584	3			N	-0-					-0-
*11	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-

NELSON WELL #: 1 RRCID -> 026201 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	64	-0-	-26 B	-0-	64	3			N	-0-					-0-
07	93	N	87	-0-	-6 B	-0-	87	3			N	-0-					-0-
08	93	N	86	-0-	-7 B	-0-	86	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
10	93	N	78	-0-	-15 B	-0-	78	3			N	-0-					-0-
11	90	N	79	-0-	-11 B	-0-	79	3			N	-0-					-0-

NEWKIRK WELL #: 2 RRCID -> 026203 COMPL. DATE 06/19/1959 TOTAL DEPTH 2015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	458	-0-	-22 B	-0-	458	3			N	-0-					-0-
07	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
08	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
10	527	N	474	-0-	-53 B	-0-	474	3			N	-0-					-0-
11	480	N	467	-0-	-13 B	-0-	467	3			N	-0-					-0-

NEWKIRK WELL #: 4 RRCID -> 026205 COMPL. DATE 06/19/1961 TOTAL DEPTH 1785 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

NICHOLSON WELL #: 1 RRCID -> 026208 COMPL. DATE 12/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	54	N	54	-0-	-0- B	-0-	54	3			N	-0-					-0-
08	31	N	30	-0-	-1 B	-0-	30	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	62	N	34	-0-	-28 B	-0-	34	3			N	-0-					-0-
*11	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
NICHOLSON WELL #: 2 RRCID -> 026209 COMPL. DATE 05/09/1957 TOTAL DEPTH 2050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
07	155	N	138	-0-	-17 B	-0-	138	3			N	-0-					-0-
08	155	N	133	-0-	-22 B	-0-	133	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	141	-0-	-9 B	-0-	141	3			N	-0-					-0-
10	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
*11	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-

NICHOLSON -A- WELL #: 1 RRCID -> 026210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	260	-0-	-10 B	-0-	260	3			N	-0-					-0-
07	279	N	261	-0-	-18 B	-0-	261	3			N	-0-					-0-
08	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	261	-0-	-9 B	-0-	261	3			N	-0-					-0-
10	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
11	270	N	269	-0-	-1 B	-0-	269	3			N	-0-					-0-

NICHOLSON -B- WELL #: 1 RRCID -> 026211 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
07	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
08	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
10	248	N	225	-0-	-23 B	-0-	225	3			N	-0-					-0-
11	270	N	254	-0-	-16 B	-0-	254	3			N	-0-					-0-

NICHOLSON -C- WELL #: 1 RRCID -> 026212 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	164	-0-	-16 B	-0-	164	3			N	-0-					-0-
07	186	N	176	-0-	-10 B	-0-	176	3			N	-0-					-0-
08	186	N	185	-0-	-1 B	-0-	185	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
10	186	N	165	-0-	-21 B	-0-	165	3			N	-0-					-0-
*11	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-

NICHOLSON -D- WELL #: 1 RRCID -> 026213 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	385	-0-	-5 B	-0-	385	3			N	-0-					-0-
07	372	N	366	-0-	-6 B	-0-	366	3			N	-0-					-0-
08	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	365	-0-	-25 B	-0-	365	3			N	-0-					-0-
10	372	N	336	-0-	-36 B	-0-	336	3			N	-0-					-0-
11	390	N	366	-0-	-24 B	-0-	366	3			N	-0-					-0-

NICHOLSON -F- WELL #: 1 RRCID -> 026215 COMPL. DATE 09/04/1951 TOTAL DEPTH 2134 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	45	-0-	-45 B	-0-	45	3			N	-0-					-0-
07	93	N	53	-0-	-40 B	-0-	53	3			N	-0-					-0-
08	62	N	52	-0-	-10 B	-0-	52	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	47	-0-	-13 B	-0-	47	3			N	-0-					-0-
10	62	N	55	-0-	-7 B	-0-	55	3			N	-0-					-0-
11	60	N	55	-0-	-5 B	-0-	55	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
NOEL WELL #: 1 RRCID -> 026217 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
07	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
08	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
10	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
*11	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-

NOEL -A- WELL #: 1 RRCID -> 026218 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	286	-0-	-44 B	-0-	286	3			N	-0-					-0-
07	341	N	285	-0-	-56 B	-0-	285	3			N	-0-					-0-
08	341	N	285	-0-	-56 B	-0-	285	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	280	-0-	-20 B	-0-	280	3			N	-0-					-0-
10	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
11	270	N	264	-0-	-6 B	-0-	264	3			N	-0-					-0-

NOEL -A- WELL #: 2 RRCID -> 026219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	444	-0-	-6 B	-0-	444	3			N	-0-					-0-
07	465	N	441	-0-	-24 B	-0-	441	3			N	-0-					-0-
08	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	437	-0-	-13 B	-0-	437	3			N	-0-					-0-
10	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
11	450	N	438	-0-	-12 B	-0-	438	3			N	-0-					-0-

NOEL -B- WELL #: 1 RRCID -> 026220 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	175	-0-	-5 B	-0-	175	3			N	-0-					-0-
07	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
08	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
10	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
*11	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-

NOEL -B- WELL #: 2 RRCID -> 026221 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
07	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
08	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	172	-0-	-8 B	-0-	172	3			N	-0-					-0-
10	186	N	177	-0-	-9 B	-0-	177	3			N	-0-					-0-
11	180	N	162	-0-	-18 B	-0-	162	3			N	-0-					-0-

NOEL -C- WELL #: 1 RRCID -> 026222 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
07	93	N	92	-0-	-1 B	-0-	92	3			N	-0-					-0-
08	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	87	-0-	-3 B	-0-	87	3			N	-0-					-0-
10	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
*11	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ONEIL WELL #: 1 RRCID -> 026223 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
07	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
08	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
10	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
11	270	N	230	-0-	-40 B	-0-	230	3			N	-0-					-0-

ONEIL WELL #: 2 RRCID -> 026224 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	220	-0-	-20 B	-0-	220	3			N	-0-					-0-
07	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
08	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
10	217	N	190	-0-	-27 B	-0-	190	3			N	-0-					-0-
11	210	N	172	-0-	-38 B	-0-	172	3			N	-0-					-0-

ONEIL -A- WELL #: 1 RRCID -> 026227 COMPL. DATE 12/20/2007 TOTAL DEPTH 2010 PERF. 1924 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
07	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
08	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	325	-0-	-5 B	-0-	325	3			N	-0-					-0-
10	372	N	321	-0-	-51 B	-0-	321	3			N	-0-					-0-
11	360	N	308	-0-	-52 B	-0-	308	3			N	-0-					-0-

ONEIL -A- WELL #: 2 RRCID -> 026228 COMPL. DATE 11/00/1957 TOTAL DEPTH 1955 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	284	-0-	-16 B	-0-	284	3			N	-0-					-0-
07	310	N	282	-0-	-28 B	-0-	282	3			N	-0-					-0-
08	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
10	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
11	300	N	296	-0-	-4 B	-0-	296	3			N	-0-					-0-

ONEIL -A- WELL #: 3 RRCID -> 026229 COMPL. DATE 02/00/1959 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	144	-0-	-6 B	-0-	144	3			N	-0-					-0-
07	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
08	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
10	155	N	148	-0-	-7 B	-0-	148	3			N	-0-					-0-
*11	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-

ONEIL -A- WELL #: 4 RRCID -> 026230 COMPL. DATE 06/08/1962 TOTAL DEPTH 2069 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	223	-0-	-17 B	-0-	223	3			N	-0-					-0-
07	248	N	222	-0-	-26 B	-0-	222	3			N	-0-					-0-
08	248	N	226	-0-	-22 B	-0-	226	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	208	-0-	-2 B	-0-	208	3			N	-0-					-0-
10	217	N	207	-0-	-10 B	-0-	207	3			N	-0-					-0-
*11	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ONEIL -B- WELL #: 1 RRCID -> 026231 COMPL. DATE 11/00/1957 TOTAL DEPTH 1943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
07	217	N	197	-0-	-20 B	-0-	197	3			N	-0-					-0-
08	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
10	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
11	210	N	183	-0-	-27 B	-0-	183	3			N	-0-					-0-

ONEIL -B- WELL #: 2 RRCID -> 026232 COMPL. DATE 06/00/1958 TOTAL DEPTH 1981 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
07	217	N	212	-0-	-5 B	-0-	212	3			N	-0-					-0-
08	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	207	-0-	-3 B	-0-	207	3			N	-0-					-0-
10	217	N	191	-0-	-26 B	-0-	191	3			N	-0-					-0-
11	210	N	175	-0-	-35 B	-0-	175	3			N	-0-					-0-

ONEIL -B- WELL #: 3 RRCID -> 026233 COMPL. DATE 05/00/1958 TOTAL DEPTH 1874 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
07	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
08	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
10	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
*11	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-

ORR WELL #: 1 RRCID -> 026234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
07	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
08	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
10	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
*11	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-

ORR WELL #: 2 RRCID -> 026235 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	162	-0-	-18 B	-0-	162	3			N	-0-					-0-
07	186	N	161	-0-	-25 B	-0-	161	3			N	-0-					-0-
08	186	N	166	-0-	-20 B	-0-	166	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
10	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
*11	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-

ORR WELL #: 3 RRCID -> 026236 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	362	-0-	-28 B	-0-	362	3			N	-0-					-0-
07	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
08	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
10	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
*11	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ORR WELL #: 4 RRCID -> 026237 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
07	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
08	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
10	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
*11	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-

ORR -A- WELL #: 1 RRCID -> 026238 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	178	-0-	-32 B	-0-	178	3			N	-0-					-0-
07	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
08	186	N	185	-0-	-1 B	-0-	185	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	167	-0-	-13 B	-0-	167	3			N	-0-					-0-
10	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
*11	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-

PARRISH -A- WELL #: 1 RRCID -> 026240 COMPL. DATE 12/00/1957 TOTAL DEPTH 1774 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
07	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
08	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
10	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
*11	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-

PARRISH -C- WELL #: 1 RRCID -> 026241 COMPL. DATE 02/00/1959 TOTAL DEPTH 1812 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	136	-0-	-14 B	-0-	136	3			N	-0-					-0-
07	155	N	147	-0-	-8 B	-0-	147	3			N	-0-					-0-
08	155	N	154	-0-	-1 B	-0-	154	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	148	-0-	-2 B	-0-	148	3			N	-0-					-0-
10	155	N	147	-0-	-8 B	-0-	147	3			N	-0-					-0-
11	150	N	143	-0-	-7 B	-0-	143	3			N	-0-					-0-

PHIPPS WELL #: 1 RRCID -> 026243 COMPL. DATE 05/00/1958 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
07	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
08	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
10	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
*11	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-

PURKEY WELL #: 1 RRCID -> 026246 COMPL. DATE 11/00/1957 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	297	-0-	-3 B	-0-	297	3			N	-0-					-0-
07	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
08	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
10	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
11	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PURKEY -A- WELL #: A 1 RRCID -> 026247 COMPL. DATE 12/00/1958 TOTAL DEPTH 1990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	191	-0-	-49 B	-0-	191	3			N	-0-					-0-
07	217	N	210	-0-	-7 B	-0-	210	3			N	-0-					-0-
08	217	N	190	-0-	-27 B	-0-	190	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
10	217	N	214	-0-	-3 B	-0-	214	3			N	-0-					-0-
*11	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-

RAU WELL #: 1 RRCID -> 026248 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
07	620	N	604	-0-	-16 B	-0-	604	3			N	-0-					-0-
08	620	N	617	-0-	-3 B	-0-	617	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
10	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
11	600	N	578	-0-	-22 B	-0-	578	3			N	-0-					-0-

SANDERS WELL #: 1 RRCID -> 026250 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
07	217	N	209	-0-	-8 B	-0-	209	3			N	-0-					-0-
08	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	238	-0-	-2 B	-0-	238	3			N	-0-					-0-
10	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
11	210	N	203	-0-	-7 B	-0-	203	3			N	-0-					-0-

SANDERS WELL #: 2 RRCID -> 026251 COMPL. DATE 11/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	460	-0-	-20 B	-0-	460	3			N	-0-					-0-
07	465	N	443	-0-	-22 B	-0-	443	3			N	-0-					-0-
08	496	N	453	-0-	-43 B	-0-	453	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
10	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
11	450	N	407	-0-	-43 B	-0-	407	3			N	-0-					-0-

SCHOONOVER WELL #: 1 RRCID -> 026252 COMPL. DATE 04/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
07	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
08	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	199	-0-	-11 B	-0-	199	3			N	-0-					-0-
10	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
11	210	N	184	-0-	-26 B	-0-	184	3			N	-0-					-0-

SCHOONOVER WELL #: 2 RRCID -> 026253 COMPL. DATE 04/00/1958 TOTAL DEPTH 1918 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	317	-0-	-43 B	-0-	317	3			N	-0-					-0-
07	341	N	317	-0-	-24 B	-0-	317	3			N	-0-					-0-
08	341	N	317	-0-	-24 B	-0-	317	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	322	-0-	-8 B	-0-	322	3			N	-0-					-0-
10	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
*11	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SCHOONOVER WELL #: 3 RRCID -> 026254 COMPL. DATE 09/00/1958 TOTAL DEPTH 1948 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	210	-0-	-30 B	-0-	210	3			N	-0-					-0-
07	217	N	202	-0-	-15 B	-0-	202	3			N	-0-					-0-
08	217	N	202	-0-	-15 B	-0-	202	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
10	217	N	215	-0-	-2 B	-0-	215	3			N	-0-					-0-
11	210	N	207	-0-	-3 B	-0-	207	3			N	-0-					-0-

SCOTT WELL #: 1 RRCID -> 026255 COMPL. DATE 05/00/1960 TOTAL DEPTH 1905 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	123	-0-	-27 B	-0-	123	3			N	-0-					-0-
07	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
08	155	N	137	-0-	-18 B	-0-	137	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
10	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
11	120	N	119	-0-	-1 B	-0-	119	3			N	-0-					-0-

SCRUGGS WELL #: 1 RRCID -> 026256 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
07	310	N	265	-0-	-45 B	-0-	265	3			N	-0-					-0-
08	310	N	283	-0-	-27 B	-0-	283	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	256	-0-	-44 B	-0-	256	3			N	-0-					-0-
10	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
*11	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-

SCRUGGS -A- WELL #: 1 RRCID -> 026258 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
07	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
08	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
10	155	N	147	-0-	-8 B	-0-	147	3			N	-0-					-0-
*11	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-

SCRUGGS -A- WELL #: 2 RRCID -> 026259 COMPL. DATE 11/00/1958 TOTAL DEPTH 1932 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	229	-0-	-71 B	-0-	229	3			N	-0-					-0-
07	279	N	270	-0-	-9 B	-0-	270	3			N	-0-					-0-
08	310	N	285	-0-	-25 B	-0-	285	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
10	279	N	232	-0-	-47 B	-0-	232	3			N	-0-					-0-
11	270	N	267	-0-	-3 B	-0-	267	3			N	-0-					-0-

SCRUGGS -B- WELL #: 1 RRCID -> 026260 COMPL. DATE 11/00/1957 TOTAL DEPTH 1856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	154	-0-	-26 B	-0-	154	3			N	-0-					-0-
07	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
08	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
10	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
*11	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SHERWOOD WELL #: 1 RRCID -> 026262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SMITH WELL #: 1 RRCID -> 026264 COMPL. DATE 11/00/1957 TOTAL DEPTH 1870 PERF. N/A

06	270	N	247	-0-	-23	B	-0-	247	3			N	-0-					-0-
07	249	N	249	-0-	-0-	B	-0-	249	3			N	-0-					-0-
08	269	N	269	-0-	-0-	B	-0-	269	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	252	N	252	-0-	-0-	B	-0-	252	3			N	-0-					-0-
10	269	N	269	-0-	-0-	B	-0-	269	3			N	-0-					-0-
11	270	N	267	-0-	-3	B	-0-	267	3			N	-0-					-0-

SMITH WELL #: 2 RRCID -> 026265 COMPL. DATE 06/18/1957 TOTAL DEPTH 2052 PERF. N/A

06	167	N	167	-0-	-0-	B	-0-	167	3			N	-0-					-0-
07	168	N	168	-0-	-0-	B	-0-	168	3			N	-0-					-0-
08	186	N	149	-0-	-37	B	-0-	149	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	169	-0-	-11	B	-0-	169	3			N	-0-					-0-
10	170	N	170	-0-	-0-	B	-0-	170	3			N	-0-					-0-
11	150	N	149	-0-	-1	B	-0-	149	3			N	-0-					-0-

SMITH WELL #: 4 RRCID -> 026266 COMPL. DATE 01/18/1958 TOTAL DEPTH 1903 PERF. N/A

06	390	N	386	-0-	-4	B	-0-	386	3			N	-0-					-0-
07	403	N	396	-0-	-7	B	-0-	396	3			N	-0-					-0-
08	403	N	403	-0-	-0-	B	-0-	403	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	384	-0-	-6	B	-0-	384	3			N	-0-					-0-
10	403	N	391	-0-	-12	B	-0-	391	3			N	-0-					-0-
11	390	N	368	-0-	-22	B	-0-	368	3			N	-0-					-0-

SMITH -A- WELL #: 3 RRCID -> 026269 COMPL. DATE 05/10/1958 TOTAL DEPTH 2052 PERF. N/A

06	300	N	282	-0-	-18	B	-0-	282	3			N	-0-					-0-
07	310	N	273	-0-	-37	B	-0-	273	3			N	-0-					-0-
08	310	N	310	-0-	-0-	B	-0-	310	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	311	N	311	-0-	-0-	B	-0-	311	3			N	-0-					-0-
10	302	N	302	-0-	-0-	B	-0-	302	3			N	-0-					-0-
11	300	N	284	-0-	-16	B	-0-	284	3			N	-0-					-0-

SMITH -A- WELL #: 4 RRCID -> 026270 COMPL. DATE 12/00/1957 TOTAL DEPTH 2145 PERF. N/A

06	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SMITH -B- WELL #: 1 RRCID -> 026271 COMPL. DATE 11/00/1957 TOTAL DEPTH 1947 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	160	-0-	-20 B	-0-	160	3			N	-0-					-0-
07	186	N	165	-0-	-21 B	-0-	165	3			N	-0-					-0-
08	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	145	-0-	-5 B	-0-	145	3			N	-0-					-0-
10	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
*11	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-

SMITH -B- WELL #: 3 RRCID -> 026273 COMPL. DATE 11/00/1957 TOTAL DEPTH 1944 PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SMITH -B- WELL #: 4 RRCID -> 026274 COMPL. DATE 11/00/1957 TOTAL DEPTH 1793 PERF. N/A

06	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
07	310	N	287	-0-	-23 B	-0-	287	3			N	-0-					-0-
08	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
10	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
11	300	N	287	-0-	-13 B	-0-	287	3			N	-0-					-0-

SMITH -X- WELL #: 3 RRCID -> 026275 COMPL. DATE 02/00/1958 TOTAL DEPTH 1802 PERF. N/A

06	330	N	312	-0-	-18 B	-0-	312	3			N	-0-					-0-
07	310	N	302	-0-	-8 B	-0-	302	3			N	-0-					-0-
08	341	N	326	-0-	-15 B	-0-	326	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
10	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
11	330	N	286	-0-	-44 B	-0-	286	3			N	-0-					-0-

TINDALL -A- WELL #: A 1 RRCID -> 026276 COMPL. DATE 06/00/1959 TOTAL DEPTH 2014 PERF. N/A

06	420	N	374	-0-	-46 B	-0-	374	3			N	-0-					-0-
07	403	N	382	-0-	-21 B	-0-	382	3			N	-0-					-0-
08	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
10	372	N	360	-0-	-12 B	-0-	360	3			N	-0-					-0-
11	420	N	355	-0-	-65 B	-0-	355	3			N	-0-					-0-

TINSLEY WELL #: 1 RRCID -> 026278 COMPL. DATE 11/14/1958 TOTAL DEPTH 2016 PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TINSLEY WELL #: 2 RRCID -> 026279 COMPL. DATE 02/07/2008 TOTAL DEPTH 2085 PERF. 1981 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-
07	794	N	794	-0-	-0- B	-0-	794	3			N	-0-					-0-
08	772	N	772	-0-	-0- B	-0-	772	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	741	N	741	-0-	-0- B	-0-	741	3			N	-0-					-0-
10	769	N	769	-0-	-0- B	-0-	769	3			N	-0-					-0-
*11	733	N	733	-0-	-0- B	-0-	733	3			N	-0-					-0-

WASHAM WELL #: 1 RRCID -> 026280 COMPL. DATE 04/00/1959 TOTAL DEPTH 1996 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	708	-0-	-42 B	-0-	708	3			N	-0-					-0-
07	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-
08	775	N	764	-0-	-11 B	-0-	764	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	732	N	732	-0-	-0- B	-0-	732	3			N	-0-					-0-
10	775	N	669	-0-	-106 B	-0-	669	3			N	-0-					-0-
11	750	N	627	-0-	-123 B	-0-	627	3			N	-0-					-0-

WATTENBARGER -A- WELL #: 1 RRCID -> 026281 COMPL. DATE 04/17/1957 TOTAL DEPTH 3010 PERF. 1774 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
07	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
08	186	N	172	-0-	-14 B	-0-	172	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	170	-0-	-10 B	-0-	170	3			N	-0-					-0-
10	155	N	140	-0-	-15 B	-0-	140	3			N	-0-					-0-
11	180	N	157	-0-	-23 B	-0-	157	3			N	-0-					-0-

WATTENBARGER -A- WELL #: 2 RRCID -> 026282 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
07	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
08	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
10	248	N	244	-0-	-4 B	-0-	244	3			N	-0-					-0-
*11	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-

WATTENBARGER -A- WELL #: 4 RRCID -> 026284 COMPL. DATE 02/25/1957 TOTAL DEPTH 2013 PERF. 1741 - 1931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
07	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
08	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
10	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
*11	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-

WATTENBARGER -B- WELL #: 1 RRCID -> 026285 COMPL. DATE 11/00/1957 TOTAL DEPTH 1776 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
07	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
08	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	291	-0-	-9 B	-0-	291	3			N	-0-					-0-
10	279	N	244	-0-	-35 B	-0-	244	3			N	-0-					-0-
11	300	N	270	-0-	-30 B	-0-	270	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WATTENBARGER -B- WELL #: 2 RRCID -> 026286 COMPL. DATE 11/00/1957 TOTAL DEPTH 2036 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
07	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
08	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
10	155	N	138	-0-	-17 B	-0-	138	3			N	-0-					-0-
*11	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-

WILLIAMS WELL #: 1 RRCID -> 026287 COMPL. DATE 01/01/1954 TOTAL DEPTH 1919 PERF. N/A

06	60	N	53	-0-	-7 B	-0-	53	3			N	-0-					-0-
07	62	N	43	-0-	-19 B	-0-	43	3			N	-0-					-0-
08	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	59	-0-	-1 B	-0-	59	3			N	-0-					-0-
10	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-
11	60	N	56	-0-	-4 B	-0-	56	3			N	-0-					-0-

WILLIAMS WELL #: 2 RRCID -> 026288 COMPL. DATE 04/02/1957 TOTAL DEPTH 2000 PERF. N/A

06	120	N	112	-0-	-8 B	-0-	112	3			N	-0-					-0-
07	124	N	117	-0-	-7 B	-0-	117	3			N	-0-					-0-
08	124	N	120	-0-	-4 B	-0-	120	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
10	124	N	114	-0-	-10 B	-0-	114	3			N	-0-					-0-
11	120	N	116	-0-	-4 B	-0-	116	3			N	-0-					-0-

WILLIAMS WELL #: 3 RRCID -> 026289 COMPL. DATE 09/03/1958 TOTAL DEPTH 2020 PERF. N/A

06	240	N	218	-0-	-22 B	-0-	218	3			N	-0-					-0-
07	217	N	216	-0-	-1 B	-0-	216	3			N	-0-					-0-
08	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
10	217	N	210	-0-	-7 B	-0-	210	3			N	-0-					-0-
11	210	N	204	-0-	-6 B	-0-	204	3			N	-0-					-0-

WILLIAMS WELL #: 4 RRCID -> 026290 COMPL. DATE 09/10/1958 TOTAL DEPTH 1925 PERF. N/A

06	210	N	194	-0-	-16 B	-0-	194	3			N	-0-					-0-
07	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
08	217	N	210	-0-	-7 B	-0-	210	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
10	217	N	190	-0-	-27 B	-0-	190	3			N	-0-					-0-
11	210	N	204	-0-	-6 B	-0-	204	3			N	-0-					-0-

WILLIAMS -A- WELL #: 1 RRCID -> 026291 COMPL. DATE 11/00/1957 TOTAL DEPTH 1863 PERF. N/A

06	60	N	55	-0-	-5 B	-0-	55	3			N	-0-					-0-
07	62	N	57	-0-	-5 B	-0-	57	3			N	-0-					-0-
08	62	N	48	-0-	-14 B	-0-	48	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
10	62	N	57	-0-	-5 B	-0-	57	3			N	-0-					-0-
11	60	N	57	-0-	-3 B	-0-	57	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLIAMS -A- WELL #: 2 RRCID -> 026292 COMPL. DATE 11/00/1957 TOTAL DEPTH 2090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	183	N	183	-0-	-0-	B	-0-	183	3			N	-0-					-0-
07	186	N	182	-0-	-4	B	-0-	182	3			N	-0-					-0-
08	193	N	193	-0-	-0-	B	-0-	193	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					-0-
10	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-
*11	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-

WILLIAMS -A- WELL #: 3 RRCID -> 026293 COMPL. DATE 08/00/1958 TOTAL DEPTH 1939 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	104	-0-	-16	B	-0-	104	3			N	-0-					-0-
07	103	N	103	-0-	-0-	B	-0-	103	3			N	-0-					-0-
08	105	N	105	-0-	-0-	B	-0-	105	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	102	N	102	-0-	-0-	B	-0-	102	3			N	-0-					-0-
10	105	N	105	-0-	-0-	B	-0-	105	3			N	-0-					-0-
*11	98	N	98	-0-	-0-	B	-0-	98	3			N	-0-					-0-

WILLIAMS -A- WELL #: 4 RRCID -> 026294 COMPL. DATE 08/00/1958 TOTAL DEPTH 1856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	473	N	473	-0-	-0-	B	-0-	473	3			N	-0-					-0-
07	486	N	486	-0-	-0-	B	-0-	486	3			N	-0-					-0-
08	489	N	489	-0-	-0-	B	-0-	489	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	480	-0-	-0-	B	-0-	480	3			N	-0-					-0-
10	449	N	449	-0-	-0-	B	-0-	449	3			N	-0-					-0-
*11	460	N	460	-0-	-0-	B	-0-	460	3			N	-0-					-0-

WILLIAMS -B- WELL #: 1 RRCID -> 026295 COMPL. DATE 11/00/1957 TOTAL DEPTH 1820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	111	-0-	-9	B	-0-	111	3			N	-0-					-0-
07	115	N	115	-0-	-0-	B	-0-	115	3			N	-0-					-0-
08	124	N	117	-0-	-7	B	-0-	117	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	111	-0-	-9	B	-0-	111	3			N	-0-					-0-
10	124	N	107	-0-	-17	B	-0-	107	3			N	-0-					-0-
11	120	N	104	-0-	-16	B	-0-	104	3			N	-0-					-0-

WILLIAMS -B- WELL #: 2 RRCID -> 026296 COMPL. DATE 03/00/1958 TOTAL DEPTH 1726 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	370	-0-	-20	B	-0-	370	3			N	-0-					-0-
07	395	N	395	-0-	-0-	B	-0-	395	3			N	-0-					-0-
08	411	N	411	-0-	-0-	B	-0-	411	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	393	N	393	-0-	-0-	B	-0-	393	3			N	-0-					-0-
10	403	N	389	-0-	-14	B	-0-	389	3			N	-0-					-0-
11	390	N	381	-0-	-9	B	-0-	381	3			N	-0-					-0-

WILLIAMS -B- WELL #: 3 RRCID -> 026297 COMPL. DATE 03/00/1958 TOTAL DEPTH 1726 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	247	-0-	-23	B	-0-	247	3			N	-0-					-0-
07	256	N	256	-0-	-0-	B	-0-	256	3			N	-0-					-0-
08	263	N	263	-0-	-0-	B	-0-	263	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	256	N	256	-0-	-0-	B	-0-	256	3			N	-0-					-0-
10	258	N	258	-0-	-0-	B	-0-	258	3			N	-0-					-0-
*11	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLIAMS -B- WELL #: 4 RRCID -> 026298 COMPL. DATE 03/00/1958 TOTAL DEPTH 1836 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	255	-0-	-15 B	-0-	255	3			N	-0-					-0-
07	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
08	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
10	279	N	267	-0-	-12 B	-0-	267	3			N	-0-					-0-
11	270	N	251	-0-	-19 B	-0-	251	3			N	-0-					-0-

WILLIAMS -C- WELL #: 1 RRCID -> 026299 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
07	341	N	331	-0-	-10 B	-0-	331	3			N	-0-					-0-
08	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	318	-0-	-12 B	-0-	318	3			N	-0-					-0-
10	341	N	323	-0-	-18 B	-0-	323	3			N	-0-					-0-
*11	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-

WILLIAMS -C- WELL #: 2 RRCID -> 026300 COMPL. DATE 08/00/1958 TOTAL DEPTH 1870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
07	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
08	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
10	279	N	252	-0-	-27 B	-0-	252	3			N	-0-					-0-
11	270	N	261	-0-	-9 B	-0-	261	3			N	-0-					-0-

WILLIAMS -D- WELL #: 1 RRCID -> 026301 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	184	-0-	-26 B	-0-	184	3			N	-0-					-0-
07	217	N	190	-0-	-27 B	-0-	190	3			N	-0-					-0-
08	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
10	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
11	210	N	205	-0-	-5 B	-0-	205	3			N	-0-					-0-

WILLIAMS -D- WELL #: 2 RRCID -> 026302 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	194	-0-	-16 B	-0-	194	3			N	-0-					-0-
07	186	N	183	-0-	-3 B	-0-	183	3			N	-0-					-0-
08	217	N	203	-0-	-14 B	-0-	203	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
10	186	N	184	-0-	-2 B	-0-	184	3			N	-0-					-0-
11	210	N	201	-0-	-9 B	-0-	201	3			N	-0-					-0-

WILLIAMS -D- WELL #: 3 RRCID -> 026303 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	319	-0-	-11 B	-0-	319	3			N	-0-					-0-
07	341	N	315	-0-	-26 B	-0-	315	3			N	-0-					-0-
08	341	N	319	-0-	-22 B	-0-	319	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	323	-0-	-7 B	-0-	323	3			N	-0-					-0-
10	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
*11	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLIAMS -D- WELL #: 4 RRCID -> 026304 COMPL. DATE 05/17/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	130	-0-	-20	B	-0-	130	3			N	-0-					-0-
07	155	N	131	-0-	-24	B	-0-	131	3			N	-0-					-0-
08	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	122	N	122	-0-	-0-	B	-0-	122	3			N	-0-					-0-
10	124	N	122	-0-	-2	B	-0-	122	3			N	-0-					-0-
11	120	N	120	-0-	-0-	B	-0-	120	3			N	-0-					-0-

WILLIAMS -F- WELL #: 1 RRCID -> 026306 COMPL. DATE 02/00/1958 TOTAL DEPTH 1712 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	507	N	507	-0-	-0-	B	-0-	507	3			N	-0-					-0-
07	522	N	522	-0-	-0-	B	-0-	522	3			N	-0-					-0-
08	530	N	530	-0-	-0-	B	-0-	530	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	522	N	522	-0-	-0-	B	-0-	522	3			N	-0-					-0-
10	527	N	493	-0-	-34	B	-0-	493	3			N	-0-					-0-
11	510	N	485	-0-	-25	B	-0-	485	3			N	-0-					-0-

WILLIAMS -G- WELL #: 2 RRCID -> 026308 COMPL. DATE 01/00/1959 TOTAL DEPTH 1826 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	117	-0-	-3	B	-0-	117	3			N	-0-					-0-
07	124	N	121	-0-	-3	B	-0-	121	3			N	-0-					-0-
08	124	N	122	-0-	-2	B	-0-	122	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	117	-0-	-3	B	-0-	117	3			N	-0-					-0-
10	124	N	120	-0-	-4	B	-0-	120	3			N	-0-					-0-
11	120	N	114	-0-	-6	B	-0-	114	3			N	-0-					-0-

WILLOUGHBY WELL #: 1 RRCID -> 026309 COMPL. DATE 12/00/1957 TOTAL DEPTH 1977 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	15	-0-	-75	B	-0-	15	3			N	-0-					-0-
07	90	N	90	-0-	-0-	B	-0-	90	3			N	-0-					-0-
08	94	N	94	-0-	-0-	B	-0-	94	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	43	N	43	-0-	-0-	B	-0-	43	3			N	-0-					-0-
10	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-

WILLOUGHBY WELL #: 2 RRCID -> 026310 COMPL. DATE 04/00/1958 TOTAL DEPTH 1953 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	364	-0-	-56	B	-0-	364	3			N	-0-					-0-
07	403	N	374	-0-	-29	B	-0-	374	3			N	-0-					-0-
08	420	N	420	-0-	-0-	B	-0-	420	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	413	N	413	-0-	-0-	B	-0-	413	3			N	-0-					-0-
10	413	N	413	-0-	-0-	B	-0-	413	3			N	-0-					-0-
11	420	N	406	-0-	-14	B	-0-	406	3			N	-0-					-0-

WILLOUGHBY WELL #: 3 RRCID -> 026311 COMPL. DATE 06/13/1962 TOTAL DEPTH 2100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	224	-0-	-16	B	-0-	224	3			N	-0-					-0-
07	230	N	230	-0-	-0-	B	-0-	230	3			N	-0-					-0-
08	248	N	238	-0-	-10	B	-0-	238	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	227	N	227	-0-	-0-	B	-0-	227	3			N	-0-					-0-
10	225	N	225	-0-	-0-	B	-0-	225	3			N	-0-					-0-
11	240	N	216	-0-	-24	B	-0-	216	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WISCHKAEMPER WELL #: 1 RRCID -> 026312 COMPL. DATE 11/00/1957 TOTAL DEPTH 1883 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	148	-0-	-2 B	-0-	148	3			N	-0-					-0-
07	155	N	138	-0-	-17 B	-0-	138	3			N	-0-					-0-
08	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	133	-0-	-17 B	-0-	133	3			N	-0-					-0-
10	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
11	150	N	139	-0-	-11 B	-0-	139	3			N	-0-					-0-

WISCHKAEMPER WELL #: 2 RRCID -> 026313 COMPL. DATE 04/00/1958 TOTAL DEPTH 1895 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	381	-0-	-9 B	-0-	381	3			N	-0-					-0-
07	403	N	379	-0-	-24 B	-0-	379	3			N	-0-					-0-
08	403	N	401	-0-	-2 B	-0-	401	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
10	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
11	390	N	361	-0-	-29 B	-0-	361	3			N	-0-					-0-

WISCHKAEMPER WELL #: 3 RRCID -> 026314 COMPL. DATE 02/00/1958 TOTAL DEPTH 1822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	45	-0-	-15 B	-0-	45	3			N	-0-					-0-
07	62	N	49	-0-	-13 B	-0-	49	3			N	-0-					-0-
08	54	N	54	-0-	-0- B	-0-	54	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	55	-0-	-5 B	-0-	55	3			N	-0-					-0-
10	62	N	54	-0-	-8 B	-0-	54	3			N	-0-					-0-
11	60	N	50	-0-	-10 B	-0-	50	3			N	-0-					-0-

WISCHKAEMPER WELL #: 4 RRCID -> 026315 COMPL. DATE 05/00/1958 TOTAL DEPTH 1865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	338	-0-	-22 B	-0-	338	3			N	-0-					-0-
07	341	N	338	-0-	-3 B	-0-	338	3			N	-0-					-0-
08	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
10	341	N	340	-0-	-1 B	-0-	340	3			N	-0-					-0-
11	360	N	308	-0-	-52 B	-0-	308	3			N	-0-					-0-

WISCHKAEMPER -A- WELL #: 1 RRCID -> 026316 COMPL. DATE 02/00/1957 TOTAL DEPTH 2071 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	271	-0-	-59 B	-0-	271	3			N	-0-					-0-
07	310	N	276	-0-	-34 B	-0-	276	3			N	-0-					-0-
08	310	N	271	-0-	-39 B	-0-	271	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
10	279	N	268	-0-	-11 B	-0-	268	3			N	-0-					-0-
11	270	N	259	-0-	-11 B	-0-	259	3			N	-0-					-0-

WISCHKAEMPER -B- WELL #: 1 RRCID -> 026317 COMPL. DATE 03/06/1954 TOTAL DEPTH 2106 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
07	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
08	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	89	-0-	-1 B	-0-	89	3			N	-0-					-0-
10	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
11	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WISCHKAEMPER -C- WELL #: 1 RRCID -> 026318 COMPL. DATE 03/03/1954 TOTAL DEPTH 2086 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	278	-0-	-22 B	-0-	278	3			N	-0-					-0-
07	310	N	301	-0-	-9 B	-0-	301	3			N	-0-					-0-
08	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
10	310	N	267	-0-	-43 B	-0-	267	3			N	-0-					-0-
11	300	N	242	-0-	-58 B	-0-	242	3			N	-0-					-0-

WISCHKAEMPER -D- WELL #: 1 RRCID -> 026319 COMPL. DATE 11/07/2007 TOTAL DEPTH 2250 PERF. 1762 - 1888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	463	-0-	-17 B	-0-	463	3			N	-0-					-0-
07	527	N	497	-0-	-30 B	-0-	497	3			N	-0-					-0-
08	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
10	496	N	430	-0-	-66 B	-0-	430	3			N	-0-					-0-
*11	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-

WISCHKAEMPER -F- WELL #: 1 RRCID -> 026320 COMPL. DATE 02/20/1960 TOTAL DEPTH 2038 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	340	-0-	-20 B	-0-	340	3			N	-0-					-0-
07	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
08	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
10	372	N	360	-0-	-12 B	-0-	360	3			N	-0-					-0-
11	360	N	358	-0-	-2 B	-0-	358	3			N	-0-					-0-

WOOD WELL #: 1 RRCID -> 026321 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	418	-0-	-2 B	-0-	418	3			N	-0-					-0-
07	434	N	423	-0-	-11 B	-0-	423	3			N	-0-					-0-
08	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
10	434	N	414	-0-	-20 B	-0-	414	3			N	-0-					-0-
11	420	N	402	-0-	-18 B	-0-	402	3			N	-0-					-0-

WOODALL WELL #: 1 RRCID -> 026322 COMPL. DATE 02/00/1960 TOTAL DEPTH 1757 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	303	-0-	-27 B	-0-	303	3			N	-0-					-0-
07	403	N	362	-0-	-41 B	-0-	362	3			N	-0-					-0-
08	434	N	431	-0-	-3 B	-0-	431	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
10	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
*11	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-

WHITTLES, C. A. WELL #: 1 RRCID -> 026360 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	148	-0-	-2 B	-0-	148	3			N	-0-					-0-
07	155	N	150	-0-	-5 B	-0-	150	3			N	-0-					-0-
08	155	N	151	-0-	-4 B	-0-	151	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	149	-0-	-1 B	-0-	149	3			N	-0-					-0-
10	155	N	147	-0-	-8 B	-0-	147	3			N	-0-					-0-
11	150	N	138	-0-	-12 B	-0-	138	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCCALL WELL #: 4 RRCID -> 026387 COMPL. DATE 04/08/1980 TOTAL DEPTH 2027 PERF. 1824 - 2005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DIAL WELL #: 1 RRCID -> 026459 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	124	N	124	-0-	-0-	B	-0-	124	2			N	-0-					-0-
07	126	N	126	-0-	-0-	B	-0-	126	2			N	-0-					-0-
08	114	N	114	-0-	-0-	B	-0-	114	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	124	N	124	-0-	-0-	B	-0-	124	2			N	-0-					-0-
10	124	N	124	-0-	-0-	B	-0-	124	2			N	-0-					-0-
11	120	N	-0-	-0-	-120	B	-0-					N	-0-					-0-

DIAL WELL #: 3 RRCID -> 026460 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	124	N	124	-0-	-0-	B	-0-	124	2			N	-0-					-0-
07	126	N	126	-0-	-0-	B	-0-	126	2			N	-0-					-0-
08	114	N	114	-0-	-0-	B	-0-	114	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	124	N	124	-0-	-0-	B	-0-	124	2			N	-0-					-0-
10	124	N	124	-0-	-0-	B	-0-	124	2			N	-0-					-0-
11	120	N	-0-	-0-	-120	B	-0-					N	-0-					-0-

DIAL WELL #: 4 RRCID -> 026461 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	198	N	198	-0-	-0-	B	-0-	198	2			N	-0-					-0-
07	202	N	202	-0-	-0-	B	-0-	202	2			N	-0-					-0-
08	182	N	182	-0-	-0-	B	-0-	182	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	199	-0-	-11	B	-0-	199	2			N	-0-					-0-
10	199	N	199	-0-	-0-	B	-0-	199	2			N	-0-					-0-
11	180	N	-0-	-0-	-180	B	-0-					N	-0-					-0-

DIAL A WELL #: 2 RRCID -> 026462 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	521	N	521	-0-	-0-	B	-0-	521	2			N	-0-					-0-
07	529	N	529	-0-	-0-	B	-0-	529	2			N	-0-					-0-
08	478	N	478	-0-	-0-	B	-0-	478	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	522	N	522	-0-	-0-	B	-0-	522	2			N	-0-					-0-
10	522	N	522	-0-	-0-	B	-0-	522	2			N	-0-					-0-
11	450	N	-0-	-0-	-450	B	-0-					N	-0-					-0-

EAKINS WELL #: 1 RRCID -> 026463 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	323	N	323	-0-	-0-	B	-0-	323	2			N	-0-					-0-
07	366	N	366	-0-	-0-	B	-0-	366	2			N	-0-					-0-
08	346	N	346	-0-	-0-	B	-0-	346	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	356	N	356	-0-	-0-	B	-0-	356	2			N	-0-					-0-
10	293	N	293	-0-	-0-	B	-0-	293	2			N	-0-					-0-
11	330	N	290	-0-	-40	B	-0-	290	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DIAL-DICKEY WELL #: 2 RRCID -> 026490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ALICE RUTH WELL #: 1 RRCID -> 026522 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	216	-0-	-54	B	-0-	216	3			N	-0-					-0-
07	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-
08	232	N	232	-0-	-0-	B	-0-	232	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	261	N	261	-0-	-0-	B	-0-	261	3			N	-0-					-0-
10	259	N	259	-0-	-0-	B	-0-	259	3			N	-0-					-0-
*11	213	N	213	-0-	-0-	B	-0-	213	3			N	-0-					-0-

VERA WELL #: 1 RRCID -> 026524 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	175	-0-	-5	B	-0-	175	3			N	-0-					-0-
07	186	N	180	-0-	-6	B	-0-	180	3			N	-0-					-0-
08	186	N	174	-0-	-12	B	-0-	174	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	176	-0-	-4	B	-0-	176	3			N	-0-					-0-
10	186	N	176	-0-	-10	B	-0-	176	3			N	-0-					-0-
11	180	N	158	-0-	-22	B	-0-	158	3			N	-0-					-0-

MORSE WELL #: A 1 RRCID -> 026557 COMPL. DATE 10/23/1951 TOTAL DEPTH 2247 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DICKEY, VERA WELL #: 1 RRCID -> 026581 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	175	-0-	-5	B	-0-	175	3			N	-0-					-0-
07	186	N	179	-0-	-7	B	-0-	179	3			N	-0-					-0-
08	167	N	167	-0-	-0-	B	-0-	167	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	177	-0-	-3	B	-0-	177	3			N	-0-					-0-
10	186	N	166	-0-	-20	B	-0-	166	3			N	-0-					-0-
11	150	N	129	-0-	-21	B	-0-	129	3			N	-0-					-0-

DICKEY, VERA WELL #: 2 RRCID -> 026582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	266	-0-	-4	B	-0-	266	3			N	-0-					-0-
07	272	N	272	-0-	-0-	B	-0-	272	3			N	-0-					-0-
08	241	N	241	-0-	-0-	B	-0-	241	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	268	-0-	-2	B	-0-	268	3			N	-0-					-0-
10	279	N	231	-0-	-48	B	-0-	231	3			N	-0-					-0-
11	240	N	118	-0-	-122	B	-0-	118	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DIAL-DICKEY WELL #: 1 RRCID -> 026593 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
07	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-
08	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	201	-0-	-9 B	-0-	201	2			N	-0-					-0-
10	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
11	180	N	79	-0-	-101 B	-0-	79	2			N	-0-					-0-

DIAL-DICKEY WELL #: 3 RRCID -> 026594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	538	N	538	-0-	-0- B	-0-	538	2			N	-0-					-0-
07	566	N	566	-0-	-0- B	-0-	566	2			N	-0-					-0-
08	469	N	469	-0-	-0- B	-0-	469	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	547	N	547	-0-	-0- B	-0-	547	2			N	-0-					-0-
10	460	N	460	-0-	-0- B	-0-	460	2			N	-0-					-0-
11	450	N	216	-0-	-234 B	-0-	216	2			N	-0-					-0-

WESTFALL, VIGNA WELL #: 2 RRCID -> 027011 COMPL. DATE 01/12/1984 TOTAL DEPTH 2045 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
07	403	N	355	-0-	-48 B	-0-	355	3			N	-0-					-0-
08	434	N	386	-0-	-48 B	-0-	386	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	404	-0-	-16 B	-0-	404	3			N	-0-					-0-
10	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
*11	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-

WEBB -D- WELL #: G 1 RRCID -> 027023 COMPL. DATE 07/18/1979 TOTAL DEPTH 2250 PERF. 2110 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
07	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
08	434	N	415	-0-	-19 B	-0-	415	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	406	-0-	-14 B	-0-	406	3			N	-0-					-0-
10	434	N	310	-0-	-124 B	-0-	310	3			N	-0-					-0-
11	390	N	279	-0-	-111 B	-0-	279	3			N	-0-					-0-

BUD WELL #: 1 RRCID -> 027036 COMPL. DATE 03/27/1995 TOTAL DEPTH 2225 PERF. 2030 - 2225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
07	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-
08	527	N	512	-0-	-15 B	-0-	512	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
10	527	N	412	-0-	-115 B	-0-	412	3			N	-0-					-0-
11	510	N	395	-0-	-115 B	-0-	395	3			N	-0-					-0-

BELL -D- WELL #: 3 RRCID -> 031520 COMPL. DATE 10/04/1963 TOTAL DEPTH 1855 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	353	-0-	-7 B	-0-	353	3			N	-0-					-0-
07	372	N	368	-0-	-4 B	-0-	368	3			N	-0-					-0-
08	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	358	-0-	-2 B	-0-	358	3			N	-0-					-0-
10	372	N	342	-0-	-30 B	-0-	342	3			N	-0-					-0-
*11	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CHRISTNER WELL #: 1 RRCID -> 031521 COMPL. DATE 09/14/1963 TOTAL DEPTH 2001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	177	-0-	-3 B	-0-	177	3			N	-0-					-0-
07	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
08	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	174	-0-	-6 B	-0-	174	3			N	-0-					-0-
10	186	N	171	-0-	-15 B	-0-	171	3			N	-0-					-0-
11	180	N	142	-0-	-38 B	-0-	142	3			N	-0-					-0-

CHRISTNER WELL #: 2 RRCID -> 031522 COMPL. DATE 10/07/1963 TOTAL DEPTH 2045 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
07	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
08	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	164	-0-	-16 B	-0-	164	3			N	-0-					-0-
10	186	N	163	-0-	-23 B	-0-	163	3			N	-0-					-0-
11	180	N	174	-0-	-6 B	-0-	174	3			N	-0-					-0-

DARROW WELL #: 1 RRCID -> 031685 COMPL. DATE 09/13/1963 TOTAL DEPTH 2010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	259	-0-	-11 B	-0-	259	3			N	-0-					-0-
07	279	N	264	-0-	-15 B	-0-	264	3			N	-0-					-0-
08	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	258	-0-	-12 B	-0-	258	3			N	-0-					-0-
10	279	N	273	-0-	-6 B	-0-	273	3			N	-0-					-0-
*11	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-

HENDERSON WELL #: 2 RRCID -> 031686 COMPL. DATE 05/31/1963 TOTAL DEPTH 2083 PERF. 2010 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	398	-0-	-22 B	-0-	398	3			N	-0-					-0-
07	465	N	418	-0-	-47 B	-0-	418	3			N	-0-					-0-
08	465	N	425	-0-	-40 B	-0-	425	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
10	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
*11	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-

LEDBETTER WELL #: 2 RRCID -> 031687 COMPL. DATE 06/21/1963 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SCOTT -A- WELL #: 1 RRCID -> 031688 COMPL. DATE 10/11/1963 TOTAL DEPTH 2044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	322	-0-	-8 B	-0-	322	3			N	-0-					-0-
07	341	N	334	-0-	-7 B	-0-	334	3			N	-0-					-0-
08	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	314	-0-	-16 B	-0-	314	3			N	-0-					-0-
10	341	N	334	-0-	-7 B	-0-	334	3			N	-0-					-0-
*11	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FLOREY WELL #: 1 RRCID -> 031949 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	689	-0-	-1 B	-0-	689	3			N	-0-					-0-
07	713	N	695	-0-	-18 B	-0-	695	3			N	-0-					-0-
08	744	N	669	-0-	-75 B	-0-	669	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	659	-0-	-31 B	-0-	659	3			N	-0-					-0-
10	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					-0-
11	660	N	656	-0-	-4 B	-0-	656	3			N	-0-					-0-

KING WELL #: 1 RRCID -> 031950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
07	124	N	106	-0-	-18 B	-0-	106	3			N	-0-					-0-
08	124	N	103	-0-	-21 B	-0-	103	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	98	-0-	-22 B	-0-	98	3			N	-0-					-0-
10	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
*11	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-

GOOCH -A- WELL #: 1 RRCID -> 033400 COMPL. DATE 02/20/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
07	434	N	428	-0-	-6 B	-0-	428	3			N	-0-					-0-
08	465	N	453	-0-	-12 B	-0-	453	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
10	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
11	450	N	428	-0-	-22 B	-0-	428	3			N	-0-					-0-

MARTIN -C- WELL #: 1 RRCID -> 033401 COMPL. DATE 01/24/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
07	155	N	154	-0-	-1 B	-0-	154	3			N	-0-					-0-
08	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
10	155	N	143	-0-	-12 B	-0-	143	3			N	-0-					-0-
*11	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-

HODGES WELL #: 2 RRCID -> 033860 COMPL. DATE 05/13/1964 TOTAL DEPTH 1902 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
07	155	N	142	-0-	-13 B	-0-	142	3			N	-0-					-0-
08	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	147	-0-	-3 B	-0-	147	3			N	-0-					-0-
10	155	N	144	-0-	-11 B	-0-	144	3			N	-0-					-0-
*11	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-

DAVIS -A- WELL #: 1 RRCID -> 033886 COMPL. DATE 08/14/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
07	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
08	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	119	-0-	-1 B	-0-	119	3			N	-0-					-0-
10	124	N	123	-0-	-1 B	-0-	123	3			N	-0-					-0-
*11	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HUDGINS WELL #: 3 RRCID -> 034747 COMPL. DATE 10/03/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	502	-0-	-8 B	-0-	502	3			N	-0-					-0-
07	527	N	504	-0-	-23 B	-0-	504	3			N	-0-					-0-
08	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	501	-0-	-9 B	-0-	501	3			N	-0-					-0-
10	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
11	510	N	489	-0-	-21 B	-0-	489	3			N	-0-					-0-

BAXTER -A- WELL #: 4 RRCID -> 035143 COMPL. DATE 01/12/1984 TOTAL DEPTH 2011 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	230	-0-	-40 B	-0-	230	3			N	-0-					-0-
07	248	N	243	-0-	-5 B	-0-	243	3			N	-0-					-0-
08	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	230	-0-	-10 B	-0-	230	3			N	-0-					-0-
10	248	N	232	-0-	-16 B	-0-	232	3			N	-0-					-0-
*11	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-

SULLIVAN WELL #: 1 RRCID -> 035620 COMPL. DATE 11/02/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
07	248	N	245	-0-	-3 B	-0-	245	3			N	-0-					-0-
08	279	N	248	-0-	-31 B	-0-	248	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	237	-0-	-3 B	-0-	237	3			N	-0-					-0-
10	248	N	243	-0-	-5 B	-0-	243	3			N	-0-					-0-
11	240	N	209	-0-	-31 B	-0-	209	3			N	-0-					-0-

BELL -A- WELL #: 2 RRCID -> 035790 COMPL. DATE 01/12/1984 TOTAL DEPTH 2034 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	206	-0-	-4 B	-0-	206	3			N	-0-					-0-
07	217	N	207	-0-	-10 B	-0-	207	3			N	-0-					-0-
08	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	196	-0-	-14 B	-0-	196	3			N	-0-					-0-
10	217	N	174	-0-	-43 B	-0-	174	3			N	-0-					-0-
11	210	N	200	-0-	-10 B	-0-	200	3			N	-0-					-0-

HUDGINS -C- WELL #: 4 RRCID -> 037363 COMPL. DATE 07/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	291	-0-	-9 B	-0-	291	3			N	-0-					-0-
07	310	N	298	-0-	-12 B	-0-	298	3			N	-0-					-0-
08	310	N	300	-0-	-10 B	-0-	300	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	286	-0-	-14 B	-0-	286	3			N	-0-					-0-
10	310	N	306	-0-	-4 B	-0-	306	3			N	-0-					-0-
11	300	N	278	-0-	-22 B	-0-	278	3			N	-0-					-0-

LAYCOCK -B- WELL #: 4 RRCID -> 040294 COMPL. DATE 09/28/1966 TOTAL DEPTH 2060 PERF. 1972 - 2033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
07	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
08	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
10	217	N	188	-0-	-29 B	-0-	188	3			N	-0-					-0-
11	210	N	195	-0-	-15 B	-0-	195	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LAYCOCK -B- WELL #: 3 RRCID -> 040811 COMPL. DATE 07/28/1966 TOTAL DEPTH 2025 PERF. 1900 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	439	N	439	-0-	-0-	B	-0-	439	3		N	-0-			-0-
07	473	N	473	-0-	-0-	B	-0-	473	3		N	-0-			-0-
08	480	N	480	-0-	-0-	B	-0-	480	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	450	N	444	-0-	-6	B	-0-	444	3		N	-0-			-0-
10	465	N	390	-0-	-75	B	-0-	390	3		N	-0-			-0-
11	450	N	354	-0-	-96	B	-0-	354	3		N	-0-			-0-

BELL -D- WELL #: 4 RRCID -> 041325 COMPL. DATE 07/11/1966 TOTAL DEPTH 2126 PERF. 1896 - 1920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	150	N	97	-0-	-53	B	-0-	97	3		N	-0-			-0-
07	57	N	57	-0-	-0-	B	-0-	57	3		N	-0-			-0-
08	93	N	76	-0-	-17	B	-0-	76	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	90	N	50	-0-	-40	B	-0-	50	3		N	-0-			-0-
10	62	N	22	-0-	-40	B	-0-	22	3		N	-0-			-0-
11	60	N	57	-0-	-3	B	-0-	57	3		N	-0-			-0-

WILLIAMS -H- WELL #: 2 RRCID -> 052190 COMPL. DATE 11/04/1971 TOTAL DEPTH 2426 PERF. 2368 - 2426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

PANOMA PLANT #1 WELL #: 1 RRCID -> 055848 COMPL. DATE 05/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	0	K	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	0	K	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0	K	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	0	K	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	0	K	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

ROBERTS, J. WELL #: 4 RRCID -> 059598 COMPL. DATE N/A TOTAL DEPTH 2701 PERF. 2460 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	390	N	389	-0-	-1	B	-0-	389	3		N	-0-			-0-
07	590	N	590	-0-	-0-	B	-0-	590	3		N	-0-			-0-
08	541	N	541	-0-	-0-	B	-0-	541	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	405	N	405	-0-	-0-	B	-0-	405	3		N	-0-			-0-
10	527	N	328	-0-	-199	B	-0-	328	3		N	-0-			-0-
11	510	N	323	-0-	-187	B	-0-	323	3		N	-0-			-0-

MCCALL WELL #: 1 RRCID -> 081324 COMPL. DATE 12/13/1978 TOTAL DEPTH 2020 PERF. 1799 - 1932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	38	N	38	-0-	-0-	B	-0-	38	3		N	-0-			-0-
*11	60	N	60	-0-	-0-	B	-0-	60	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

NORTHFORK WELL #: 2 RRCID -> 084007 COMPL. DATE 04/03/1978 TOTAL DEPTH 2950 PERF. 2146 - 2230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	52	-0-	-8 B	-0-	52	3			N	-0-					-0-
07	58	N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-
08	62	N	40	-0-	-22 B	-0-	40	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
10	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
*11	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-

MCCALL WELL #: 2 RRCID -> 086227 COMPL. DATE 08/07/1979 TOTAL DEPTH 2036 PERF. 1797 - 1963

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCCALL WELL #: 3 RRCID -> 086228 COMPL. DATE 08/07/1979 TOTAL DEPTH 2004 PERF. 1805 - 1958

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

REID WELL #: 1 RRCID -> 086230 COMPL. DATE 08/16/1979 TOTAL DEPTH 2008 PERF. 1813 - 1972

06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
*11	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-

PATTERSON WELL #: 2 RRCID -> 086231 COMPL. DATE 11/28/1979 TOTAL DEPTH 2389 PERF. 2236 - 2376

06	180	N	152	-0-	-28 B	-0-	152	3			N	-0-					-0-
07	186	N	176	-0-	-10 B	-0-	176	3			N	-0-					-0-
08	186	N	176	-0-	-10 B	-0-	176	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
10	186	N	142	-0-	-44 B	-0-	142	3			N	-0-					-0-
11	180	N	136	-0-	-44 B	-0-	136	3			N	-0-					-0-

ALMA WELL #: 1 RRCID -> 088112 COMPL. DATE 04/08/1980 TOTAL DEPTH 2320 PERF. 1824 - 2163

06	180	N	165	-0-	-15 B	-0-	165	3			N	-0-					-0-
07	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
08	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
10	186	N	160	-0-	-26 B	-0-	160	3			N	-0-					-0-
11	180	N	151	-0-	-29 B	-0-	151	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KINNARD -B- WELL #: 1 RRCID -> 088954 COMPL. DATE 04/03/1980 TOTAL DEPTH 2247 PERF. 2046 - 2168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	83	-0-	-7 B	-0-	83	3			N	-0-					-0-
07	124	N	94	-0-	-30 B	-0-	94	3			N	-0-					-0-
08	93	N	88	-0-	-5 B	-0-	88	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	88	-0-	-2 B	-0-	88	3			N	-0-					-0-
10	93	N	77	-0-	-16 B	-0-	77	3			N	-0-					-0-
11	90	N	77	-0-	-13 B	-0-	77	3			N	-0-					-0-

BIDWELL WELL #: 1 RRCID -> 089326 COMPL. DATE 04/30/1980 TOTAL DEPTH 2310 PERF. 2023 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	79	N	79	-0-	-0- B	-0-	79	3			N	-0-					-0-
07	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
08	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
10	93	N	81	-0-	-12 B	-0-	81	3			N	-0-					-0-
11	90	N	72	-0-	-18 B	-0-	72	3			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 089481 COMPL. DATE 03/10/1980 TOTAL DEPTH 2186 PERF. 2041 - 2117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEDDER WELL #: 1 RRCID -> 089626 COMPL. DATE 03/17/1980 TOTAL DEPTH 2169 PERF. 1993 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TURMAN WELL #: 2 RRCID -> 090309 COMPL. DATE 10/30/1979 TOTAL DEPTH 2210 PERF. 2013 - 2194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	115	-0-	-5 B	-0-	115	3			N	-0-					-0-
07	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
08	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
10	124	N	115	-0-	-9 B	-0-	115	3			N	-0-					-0-
11	150	N	109	-0-	-41 B	-0-	109	3			N	-0-					-0-

TEDDER WELL #: 2 RRCID -> 090614 COMPL. DATE 07/30/1980 TOTAL DEPTH 2094 PERF. 1999 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
07	93	N	92	-0-	-1 B	-0-	92	3			N	-0-					-0-
08	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
10	93	N	82	-0-	-11 B	-0-	82	3			N	-0-					-0-
11	90	N	77	-0-	-13 B	-0-	77	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LISTER WELL #: 2 RRCID -> 093129 COMPL. DATE 03/06/1981 TOTAL DEPTH 2010 PERF. 1852 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
07	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
08	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
10	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
*11	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-

MCALISTER -X- WELL #: 2 RRCID -> 093130 COMPL. DATE 04/22/1981 TOTAL DEPTH 2183 PERF. 1978 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
07	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
08	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	436	-0-	-14 B	-0-	436	3			N	-0-					-0-
10	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
11	450	N	432	-0-	-18 B	-0-	432	3			N	-0-					-0-

MCDOWELL WELL #: 14 RRCID -> 093131 COMPL. DATE 04/08/1981 TOTAL DEPTH 2293 PERF. 1978 - 2115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MAGNOLIA -A- WELL #: 4 RRCID -> 093132 COMPL. DATE 03/06/1981 TOTAL DEPTH 2125 PERF. 1951 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WISCHKAEMPER -I- WELL #: 1 RRCID -> 093133 COMPL. DATE 01/20/1981 TOTAL DEPTH 2115 PERF. 1907 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
07	155	N	144	-0-	-11 B	-0-	144	3			N	-0-					-0-
08	155	N	147	-0-	-8 B	-0-	147	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	139	-0-	-11 B	-0-	139	3			N	-0-					-0-
10	155	N	124	-0-	-31 B	-0-	124	3			N	-0-					-0-
11	150	N	119	-0-	-31 B	-0-	119	3			N	-0-					-0-

AYCOCK WELL #: 2 RRCID -> 093217 COMPL. DATE 05/05/1981 TOTAL DEPTH 2210 PERF. 2032 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
07	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
08	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-
10	527	N	519	-0-	-8 B	-0-	519	3			N	-0-					-0-
11	510	N	484	-0-	-26 B	-0-	484	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCDOWELL WELL #: 13 RRCID -> 093218 COMPL. DATE 04/21/1981 TOTAL DEPTH 2290 PERF. 1972 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	120	N	82	-0-	-38	B	-0-	82	3		N	-0-			-0-
07	124	N	80	-0-	-44	B	-0-	80	3		N	-0-			-0-
08	104	N	104	-0-	-0-	B	-0-	104	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	103	N	103	-0-	-0-	B	-0-	103	3		N	-0-			-0-
10	109	N	109	-0-	-0-	B	-0-	109	3		N	-0-			-0-
*11	106	N	106	-0-	-0-	B	-0-	106	3		N	-0-			-0-

BROWN -B- WELL #: 1 RRCID -> 093505 COMPL. DATE 05/13/1981 TOTAL DEPTH 2420 PERF. 2153 - 2354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	150	N	140	-0-	-10	B	-0-	140	3		N	-0-			-0-
07	155	N	141	-0-	-14	B	-0-	141	3		N	-0-			-0-
08	155	N	146	-0-	-9	B	-0-	146	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	150	N	132	-0-	-18	B	-0-	132	3		N	-0-			-0-
10	155	N	137	-0-	-18	B	-0-	137	3		N	-0-			-0-
11	150	N	130	-0-	-20	B	-0-	130	3		N	-0-			-0-

BROWN WELL #: 2 RRCID -> 093506 COMPL. DATE 04/15/1981 TOTAL DEPTH 2223 PERF. 2041 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	554	N	554	-0-	-0-	B	-0-	554	3		N	-0-			-0-
07	63	N	63	-0-	-0-	B	-0-	63	3		N	-0-			-0-
08	75	N	75	-0-	-0-	B	-0-	75	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	71	N	71	-0-	-0-	B	-0-	71	3		N	-0-			-0-
10	62	N	54	-0-	-8	B	-0-	54	3		N	-0-			-0-
11	60	N	53	-0-	-7	B	-0-	53	3		N	-0-			-0-

NELSON WELL #: 2 RRCID -> 094092 COMPL. DATE 05/20/1981 TOTAL DEPTH 2733 PERF. 2334 - 2512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	318	N	318	-0-	-0-	B	-0-	318	3		N	-0-			-0-
07	324	N	324	-0-	-0-	B	-0-	324	3		N	-0-			-0-
08	322	N	322	-0-	-0-	B	-0-	322	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	314	N	314	-0-	-0-	B	-0-	314	3		N	-0-			-0-
10	330	N	330	-0-	-0-	B	-0-	330	3		N	-0-			-0-
*11	297	N	297	-0-	-0-	B	-0-	297	3		N	-0-			-0-

WISCHKAEMPER -H- WELL #: 1 RRCID -> 096134 COMPL. DATE 01/22/1981 TOTAL DEPTH 2100 PERF. 1926 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	150	N	96	-0-	-54	B	-0-	96	3		N	-0-			-0-
07	155	N	59	-0-	-96	B	-0-	59	3		N	-0-			-0-
08	130	N	130	-0-	-0-	B	-0-	130	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	157	N	157	-0-	-0-	B	-0-	157	3		N	-0-			-0-
10	141	N	141	-0-	-0-	B	-0-	141	3		N	-0-			-0-
*11	134	N	134	-0-	-0-	B	-0-	134	3		N	-0-			-0-

SAYE WELL #: 1 RRCID -> 097419 COMPL. DATE 10/23/1981 TOTAL DEPTH 1761 PERF. 1620 - 1726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	240	N	216	-0-	-24	B	-0-	216	3		N	-0-			-0-
07	269	N	269	-0-	-0-	B	-0-	269	3		N	-0-			-0-
08	276	N	276	-0-	-0-	B	-0-	276	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	261	N	261	-0-	-0-	B	-0-	261	3		N	-0-			-0-
10	279	N	232	-0-	-47	B	-0-	232	3		N	-0-			-0-
11	270	N	226	-0-	-44	B	-0-	226	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LULA WELL #: 1 A RRCID -> 097420 COMPL. DATE 09/18/1981 TOTAL DEPTH 2020 PERF. 1876 - 1922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SANDRA WELL #: 1 RRCID -> 098550 COMPL. DATE 02/01/1982 TOTAL DEPTH 2074 PERF. 1907 - 2054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BEAU WELL #: 1 RRCID -> 098551 COMPL. DATE 03/03/1982 TOTAL DEPTH 2476 PERF. 2119 - 2370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	197	N	197	-0-	-0-	B	-0-	197	3			N	-0-					-0-
07	232	N	232	-0-	-0-	B	-0-	232	3			N	-0-					-0-
08	248	N	242	-0-	-6	B	-0-	242	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	228	N	228	-0-	-0-	B	-0-	228	3			N	-0-					-0-
10	225	N	225	-0-	-0-	B	-0-	225	3			N	-0-					-0-
11	240	N	196	-0-	-44	B	-0-	196	3			N	-0-					-0-

BUBBA WELL #: 1 RRCID -> 098737 COMPL. DATE 01/28/1982 TOTAL DEPTH 1900 PERF. 1682 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

APRIL WELL #: 1 RRCID -> 098738 COMPL. DATE 01/25/1982 TOTAL DEPTH 2455 PERF. 2202 - 2420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	201	-0-	-9	B	-0-	201	3			N	-0-					-0-
07	198	N	198	-0-	-0-	B	-0-	198	3			N	-0-					-0-
08	217	N	207	-0-	-10	B	-0-	207	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	196	-0-	-14	B	-0-	196	3			N	-0-					-0-
10	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-
*11	292	N	292	-0-	-0-	B	-0-	292	3			N	-0-					-0-

PAM WELL #: 1 RRCID -> 098941 COMPL. DATE 01/22/1982 TOTAL DEPTH 2370 PERF. 2161 - 2343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
07	134	N	134	-0-	-0-	B	-0-	134	3			N	-0-					-0-
08	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	141	-0-	-9	B	-0-	141	3			N	-0-					-0-
10	144	N	144	-0-	-0-	B	-0-	144	3			N	-0-					-0-
*11	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

VIRGINIA WELL #: 1 RRCID -> 098943 COMPL. DATE 01/23/1982 TOTAL DEPTH 2358 PERF. 2167 - 2339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	199	N	199	-0-	-0-	B	-0-	199	3			N	-0-					-0-
07	186	N	168	-0-	-18	B	-0-	168	3			N	-0-					-0-
08	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	177	-0-	-33	B	-0-	177	3			N	-0-					-0-
10	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					-0-
11	210	N	205	-0-	-5	B	-0-	205	3			N	-0-					-0-

OLETA WELL #: 1 RRCID -> 099266 COMPL. DATE 01/14/1982 TOTAL DEPTH 2010 PERF. 1868 - 1984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	248	-0-	-22	B	-0-	248	3			N	-0-					-0-
07	248	N	207	-0-	-41	B	-0-	207	3			N	-0-					-0-
08	279	N	255	-0-	-24	B	-0-	255	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	250	N	250	-0-	-0-	B	-0-	250	3			N	-0-					-0-
10	237	N	237	-0-	-0-	B	-0-	237	3			N	-0-					-0-
11	240	N	223	-0-	-17	B	-0-	223	3			N	-0-					-0-

CITY OF MCLEAN WELL #: 2 RRCID -> 100052 COMPL. DATE 09/16/1981 TOTAL DEPTH 2440 PERF. 2268 - 2412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	198	-0-	-12	B	-0-	198	3			N	-0-					-0-
07	248	N	198	-0-	-50	B	-0-	198	3			N	-0-					-0-
08	217	N	196	-0-	-21	B	-0-	196	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	192	-0-	-18	B	-0-	192	3			N	-0-					-0-
10	202	N	202	-0-	-0-	B	-0-	202	3			N	-0-					-0-
*11	199	N	199	-0-	-0-	B	-0-	199	3			N	-0-					-0-

KIM WELL #: 1 RRCID -> 100131 COMPL. DATE 04/26/1982 TOTAL DEPTH 2040 PERF. 1836 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	417	N	417	-0-	-0-	B	-0-	417	3			N	-0-					-0-
07	397	N	397	-0-	-0-	B	-0-	397	3			N	-0-					-0-
08	398	N	398	-0-	-0-	B	-0-	398	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	396	N	396	-0-	-0-	B	-0-	396	3			N	-0-					-0-
10	379	N	379	-0-	-0-	B	-0-	379	3			N	-0-					-0-
*11	321	N	321	-0-	-0-	B	-0-	321	3			N	-0-					-0-

SIDNEY WELL #: 1 RRCID -> 100132 COMPL. DATE 04/07/1982 TOTAL DEPTH 2110 PERF. 1852 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	362	N	362	-0-	-0-	B	-0-	362	3			N	-0-					-0-
07	372	N	355	-0-	-17	B	-0-	355	3			N	-0-					-0-
08	372	N	369	-0-	-3	B	-0-	369	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	344	-0-	-16	B	-0-	344	3			N	-0-					-0-
10	344	N	344	-0-	-0-	B	-0-	344	3			N	-0-					-0-
11	360	N	292	-0-	-68	B	-0-	292	3			N	-0-					-0-

BUBBA WELL #: 2 RRCID -> 100822 COMPL. DATE 03/03/1982 TOTAL DEPTH 1900 PERF. 1663 - 1866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

RACHEL WELL #: 1 RRCID -> 100824 COMPL. DATE 06/02/1982 TOTAL DEPTH 2310 PERF. 2095 - 2282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
10	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
*11	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-

VONDA WELL #: 1 RRCID -> 102085 COMPL. DATE 06/08/1982 TOTAL DEPTH 2082 PERF. 1871 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-
07	589	N	503	-0-	-86 B	-0-	503	3			N	-0-					-0-
08	651	N	450	-0-	-201 B	-0-	450	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-
10	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-
*11	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-

MERTAL WELL #: 1 RRCID -> 102087 COMPL. DATE 07/26/1982 TOTAL DEPTH 2140 PERF. 1897 - 2120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-
10	14B2 EXT		269	-0-	269 B	269	269	3			N	-0-					-0-
11	14B2 EXT		278	-0-	278 B	547	278	3			N	-0-					-0-

BAILEY, LORENA WELL #: 1 RRCID -> 102169 COMPL. DATE 09/07/1982 TOTAL DEPTH 2340 PERF. 2225 - 2286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	339	-0-	-81 B	-0-	339	3			N	-0-					-0-
07	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
08	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
10	403	N	392	-0-	-11 B	-0-	392	3			N	-0-					-0-
11	360	N	359	-0-	-1 B	-0-	359	3			N	-0-					-0-

JACKIE WELL #: 1 RRCID -> 103599 COMPL. DATE 06/14/1982 TOTAL DEPTH 2065 PERF. 1830 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXOLA WELL #: 1 RRCID -> 104240 COMPL. DATE 08/27/1982 TOTAL DEPTH 2012 PERF. 1887 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FOWLER WELL #: 1 RRCID -> 104334 COMPL. DATE 01/20/1983 TOTAL DEPTH 2103 PERF. 1954 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	26	-0-	-94 B	-0-	26	3			N	-0-					-0-
07	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
10	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
*11	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-

FOWLER WELL #: 2 RRCID -> 104897 COMPL. DATE 12/21/1982 TOTAL DEPTH 2267 PERF. 2086 - 2247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	39	-0-	-171 B	-0-	39	3			N	-0-					-0-
07	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
08	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
10	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
*11	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-

CITY OF MCLEAN WELL #: 3 RRCID -> 104899 COMPL. DATE 04/16/1983 TOTAL DEPTH 2550 PERF. 2423 - 2514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
07	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
08	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	251	-0-	-19 B	-0-	251	3			N	-0-					-0-
10	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
*11	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-

HARBER WELL #: 1 RRCID -> 104903 COMPL. DATE 04/19/1982 TOTAL DEPTH 2567 PERF. 2352 - 2507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	528	-0-	-102 B	-0-	528	3			N	-0-					-0-
07	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-
08	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
10	620	N	562	-0-	-58 B	-0-	562	3			N	-0-					-0-
11	570	N	537	-0-	-33 B	-0-	537	3			N	-0-					-0-

DRUCY WELL #: 1 RRCID -> 104914 COMPL. DATE 10/30/1982 TOTAL DEPTH 2435 PERF. 2088 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	250	-0-	-230 B	-0-	250	3			N	-0-					-0-
07	372	N	268	-0-	-104 B	-0-	268	3			N	-0-					-0-
08	496	N	255	-0-	-241 B	-0-	255	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	33	-0-	-207 B	-0-	33	3			N	-0-					-0-
10	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
11	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-

WEBB -C- WELL #: 1 RRCID -> 105095 COMPL. DATE 04/22/1980 TOTAL DEPTH 2720 PERF. 2608 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	45	-0-	-15 B	-0-	45	3			N	-0-					-0-
07	62	N	50	-0-	-12 B	-0-	50	3			N	-0-					-0-
08	62	N	46	-0-	-16 B	-0-	46	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	47	-0-	-13 B	-0-	47	3			N	-0-					-0-
10	62	N	39	-0-	-23 B	-0-	39	3			N	-0-					-0-
*11	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BAILEY, FREEDA -ET- -AL- WELL #: 1 RRCID -> 105509 COMPL. DATE 07/04/1982 TOTAL DEPTH 2294 PERF. 2094 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
07	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
08	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
10	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
*11	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-

STAHLS WELL #: 1 RRCID -> 108749 COMPL. DATE 12/15/1983 TOTAL DEPTH 2080 PERF. 1812 - 2019

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GATLIN WELL #: 1 RRCID -> 113220 COMPL. DATE 01/05/1984 TOTAL DEPTH 2562 PERF. 1960 - 2538

06	1050	N	897	-0-	-153 B	-0-	897	3			N	-0-					-0-
07	997	N	997	-0-	-0- B	-0-	997	3			N	-0-					-0-
08	978	N	978	-0-	-0- B	-0-	978	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	939	N	939	-0-	-0- B	-0-	939	3			N	-0-					-0-
10	992	N	944	-0-	-48 B	-0-	944	3			N	-0-					-0-
11	960	N	913	-0-	-47 B	-0-	913	3			N	-0-					-0-

MERTEL WELL #: 2 RRCID -> 114564 COMPL. DATE 09/12/1984 TOTAL DEPTH 1978 PERF. 1818 - 1944

06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-
10	14B2 EXT		90	-0-	90 B	90	90	3			N	-0-					-0-
11	14B2 EXT		93	-0-	93 B	183	93	3			N	-0-					-0-

HUGHES WELL #: 2 RRCID -> 115309 COMPL. DATE 01/18/1985 TOTAL DEPTH 2010 PERF. 1808 - 1894

06	210	N	96	-0-	-114 B	-0-	96	3			N	-0-					-0-
07	124	N	111	-0-	-13 B	-0-	111	3			N	-0-					-0-
08	124	N	74	-0-	-50 B	-0-	74	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
10	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
*11	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-

JEFF WELL #: 1 RRCID -> 117795 COMPL. DATE 07/22/1985 TOTAL DEPTH 2090 PERF. 1994 - 2086

06	210	N	172	-0-	-38 B	-0-	172	3			N	-0-					-0-
07	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
08	217	N	214	-0-	-3 B	-0-	214	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
10	945	N	945	-0-	-0- B	-0-	945	3			N	-0-					-0-
*11	1125	N	1125	-0-	-0- B	-0-	1125	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCDOWELL WELL #: 16 RRCID -> 126313 COMPL. DATE 11/19/1987 TOTAL DEPTH 2168 PERF. 2108 - 2112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	330	-0-	-0-	B	-0-	330	3			N	-0-					-0-
07	353	N	353	-0-	-0-	B	-0-	353	3			N	-0-					-0-
08	378	N	378	-0-	-0-	B	-0-	378	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	344	N	344	-0-	-0-	B	-0-	344	3			N	-0-					-0-
10	341	N	339	-0-	-2	B	-0-	339	3			N	-0-					-0-
11	360	N	308	-0-	-52	B	-0-	308	3			N	-0-					-0-

KNOLL -A- WELL #: 2 RRCID -> 126347 COMPL. DATE 10/22/1987 TOTAL DEPTH 1967 PERF. 1902 - 1908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	223	N	223	-0-	-0-	B	-0-	223	3			N	-0-					-0-
07	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
08	248	N	238	-0-	-10	B	-0-	238	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	214	N	214	-0-	-0-	B	-0-	214	3			N	-0-					-0-
10	217	N	196	-0-	-21	B	-0-	196	3			N	-0-					-0-
11	240	N	193	-0-	-47	B	-0-	193	3			N	-0-					-0-

BARNES -A- WELL #: 2 RRCID -> 163988 COMPL. DATE 06/09/1997 TOTAL DEPTH 2525 PERF. 2385 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1081	N	1081	-0-	-0-	B	-0-	1081	3			N	-0-					-0-
07	1025	N	1025	-0-	-0-	B	-0-	1025	3			N	-0-					-0-
08	1047	N	1047	-0-	-0-	B	-0-	1047	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1080	N	1003	-0-	-77	B	-0-	1003	3			N	-0-					-0-
10	1038	N	1038	-0-	-0-	B	-0-	1038	3			N	-0-					-0-
11	1020	N	958	-0-	-62	B	-0-	958	3			N	-0-					-0-

BOYD WELL #: 2H RRCID -> 164023 COMPL. DATE 06/19/1997 TOTAL DEPTH 2646 PERF. 2378 - 2646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	880	-0-	-170	B	-0-	880	3			N	-0-					-0-
07	964	N	964	-0-	-0-	B	-0-	964	3			N	-0-					-0-
08	911	N	911	-0-	-0-	B	-0-	911	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	974	N	974	-0-	-0-	B	-0-	974	3			N	-0-					-0-
10	961	N	928	-0-	-33	B	-0-	928	3			N	-0-					-0-
*11	889	N	889	-0-	-0-	B	-0-	889	3			N	-0-					-0-

JOHNSTON WELL #: 2 RRCID -> 164031 COMPL. DATE 06/13/1997 TOTAL DEPTH 2569 PERF. 2390 - 2467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	138	-0-	-12	B	-0-	138	3			N	-0-					-0-
07	135	N	135	-0-	-0-	B	-0-	135	3			N	-0-					-0-
08	139	N	139	-0-	-0-	B	-0-	139	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	136	-0-	-14	B	-0-	136	3			N	-0-					-0-
10	134	N	134	-0-	-0-	B	-0-	134	3			N	-0-					-0-
*11	143	N	143	-0-	-0-	B	-0-	143	3			N	-0-					-0-

BARNES -B- WELL #: 2 RRCID -> 164032 COMPL. DATE 06/13/1997 TOTAL DEPTH 2481 PERF. 2386 - 2481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	434	-0-	-16	B	-0-	434	3			N	-0-					-0-
07	435	N	435	-0-	-0-	B	-0-	435	3			N	-0-					-0-
08	439	N	439	-0-	-0-	B	-0-	439	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	394	-0-	-26	B	-0-	394	3			N	-0-					-0-
10	434	N	345	-0-	-89	B	-0-	345	3			N	-0-					-0-
11	420	N	337	-0-	-83	B	-0-	337	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

REEVES WELL #: 2 RRCID -> 164041 COMPL. DATE 06/10/1997 TOTAL DEPTH 2530 PERF. 2455 - 2514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	350	-0-	-10 B	-0-	350	3			N	-0-					-0-
07	341	N	316	-0-	-25 B	-0-	316	3			N	-0-					-0-
08	372	N	327	-0-	-45 B	-0-	327	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	311	-0-	-49 B	-0-	311	3			N	-0-					-0-
10	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
11	330	N	313	-0-	-17 B	-0-	313	3			N	-0-					-0-

WOODS -A- WELL #: 2 RRCID -> 164124 COMPL. DATE 02/20/2007 TOTAL DEPTH 2314 PERF. 2203 - 2270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	403	-0-	-17 B	-0-	403	3			N	-0-					-0-
07	434	N	388	-0-	-46 B	-0-	388	3			N	-0-					-0-
08	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	374	-0-	-16 B	-0-	374	3			N	-0-					-0-
10	403	N	365	-0-	-38 B	-0-	365	3			N	-0-					-0-
*11	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-

SHAW -A- WELL #: 2 RRCID -> 164194 COMPL. DATE 09/13/2008 TOTAL DEPTH 2815 PERF. 2560 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					52
07	718	N	718	-0-	-0- B	-0-	718	3			N	-0-					52
08	688	N	688	-0-	-0- B	-0-	688	3			N	-0-					52
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	589	-0-	-161 B	-0-	589	3			N	-0-					52
10	713	N	613	-0-	-100 B	-0-	613	3			N	-0-					52
11	660	N	575	-0-	-85 B	-0-	575	3			N	-0-					52

MOORE WELL #: 2 RRCID -> 164200 COMPL. DATE 02/15/2007 TOTAL DEPTH 2414 PERF. 2342 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
07	372	N	334	-0-	-38 B	-0-	334	3			N	-0-					-0-
08	341	N	340	-0-	-1 B	-0-	340	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	332	-0-	-58 B	-0-	332	3			N	-0-					-0-
10	341	N	308	-0-	-33 B	-0-	308	3			N	-0-					-0-
11	330	N	319	-0-	-11 B	-0-	319	3			N	-0-					-0-

ABBOTT WELL #: 2 RRCID -> 164203 COMPL. DATE 06/25/1997 TOTAL DEPTH 2573 PERF. 2364 - 2472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-
07	558	N	547	-0-	-11 B	-0-	547	3			N	-0-					-0-
08	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	524	-0-	-16 B	-0-	524	3			N	-0-					-0-
10	558	N	532	-0-	-26 B	-0-	532	3			N	-0-					-0-
11	510	N	509	-0-	-1 B	-0-	509	3			N	-0-					-0-

BEASLEY -A- WELL #: 2 RRCID -> 164367 COMPL. DATE 07/24/1997 TOTAL DEPTH 2475 PERF. 2390 - 2433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1556	-0-	-34 B	-0-	1556	3			N	-0-					-0-
07	1568	N	1568	-0-	-0- B	-0-	1568	3			N	-0-					-0-
08	1581	N	1531	-0-	-50 B	-0-	1531	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	1537	-0-	-23 B	-0-	1537	3			N	-0-					-0-
10	1662	N	1662	-0-	-0- B	-0-	1662	3			N	-0-					-0-
11	1470	N	1401	-0-	-69 B	-0-	1401	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HOWARD WELL #: 2 RRCID -> 164412 COMPL. DATE 08/01/1997 TOTAL DEPTH 2387 PERF. 2310 - 2343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	501	N	501	-0-	-0-	B	-0-	501	3			N	-0-					-0-
07	499	N	499	-0-	-0-	B	-0-	499	3			N	-0-					-0-
08	509	N	509	-0-	-0-	B	-0-	509	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	512	N	512	-0-	-0-	B	-0-	512	3			N	-0-					-0-
10	507	N	507	-0-	-0-	B	-0-	507	3			N	-0-					-0-
11	480	N	451	-0-	-29	B	-0-	451	3			N	-0-					-0-

ANDREWS WELL #: 2 RRCID -> 165622 COMPL. DATE 08/13/1997 TOTAL DEPTH 2735 PERF. 2570 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RICE -A- WELL #: 2 RRCID -> 165627 COMPL. DATE 08/12/1997 TOTAL DEPTH 2375 PERF. 2307 - 2351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	685	-0-	-5	B	-0-	685	3			N	-0-					-0-
07	682	N	676	-0-	-6	B	-0-	676	3			N	-0-					-0-
08	693	N	693	-0-	-0-	B	-0-	693	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	664	-0-	-26	B	-0-	664	3			N	-0-					-0-
10	715	N	715	-0-	-0-	B	-0-	715	3			N	-0-					-0-
11	660	N	583	-0-	-77	B	-0-	583	3			N	-0-					-0-

BEASLEY -A- WELL #: 3 RRCID -> 166031 COMPL. DATE 09/10/1997 TOTAL DEPTH 2415 PERF. 2323 - 2363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	462	N	462	-0-	-0-	B	-0-	462	3			N	-0-					-0-
07	465	N	457	-0-	-8	B	-0-	457	3			N	-0-					-0-
08	473	N	473	-0-	-0-	B	-0-	473	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	454	N	454	-0-	-0-	B	-0-	454	3			N	-0-					-0-
10	465	N	456	-0-	-9	B	-0-	456	3			N	-0-					-0-
11	450	N	428	-0-	-22	B	-0-	428	3			N	-0-					-0-

BEASLEY -B- WELL #: 2 RRCID -> 166070 COMPL. DATE 07/31/1997 TOTAL DEPTH 2457 PERF. 2347 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	902	N	902	-0-	-0-	B	-0-	902	3			N	-0-					-0-
07	868	N	851	-0-	-17	B	-0-	851	3			N	-0-					-0-
08	872	N	872	-0-	-0-	B	-0-	872	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	878	-0-	-22	B	-0-	878	3			N	-0-					-0-
10	866	N	866	-0-	-0-	B	-0-	866	3			N	-0-					-0-
11	840	N	783	-0-	-57	B	-0-	783	3			N	-0-					-0-

CASTLEBERRY WELL #: 2 RRCID -> 166072 COMPL. DATE 08/05/1997 TOTAL DEPTH 2325 PERF. 2237 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	546	N	546	-0-	-0-	B	-0-	546	3			N	-0-					-0-
07	515	N	515	-0-	-0-	B	-0-	515	3			N	-0-					-0-
08	509	N	509	-0-	-0-	B	-0-	509	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	437	-0-	-103	B	-0-	437	3			N	-0-					-0-
10	527	N	457	-0-	-70	B	-0-	457	3			N	-0-					-0-
11	480	N	400	-0-	-80	B	-0-	400	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASSEY WELL #: 2 RRCID -> 166073 COMPL. DATE 08/12/1997 TOTAL DEPTH 2550 PERF. 2457 - 2501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-
07	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
08	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	360	-0-	-60 B	-0-	360	3			N	-0-					-0-
10	434	N	422	-0-	-12 B	-0-	422	3			N	-0-					-0-
11	420	N	370	-0-	-50 B	-0-	370	3			N	-0-					-0-

FOWLER WELL #: 2 RRCID -> 166105 COMPL. DATE 07/25/1997 TOTAL DEPTH 2481 PERF. 2414 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
07	279	N	262	-0-	-17 B	-0-	262	3			N	-0-					-0-
08	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	258	-0-	-12 B	-0-	258	3			N	-0-					-0-
10	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
11	270	N	252	-0-	-18 B	-0-	252	3			N	-0-					-0-

LEWIS WELL #: 3 RRCID -> 166395 COMPL. DATE 09/05/1997 TOTAL DEPTH 2485 PERF. 2376 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
07	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
08	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	254	-0-	-16 B	-0-	254	3			N	-0-					-0-
10	279	N	263	-0-	-16 B	-0-	263	3			N	-0-					-0-
11	270	N	239	-0-	-31 B	-0-	239	3			N	-0-					-0-

WILSON WELL #: 2 RRCID -> 166398 COMPL. DATE 08/17/1997 TOTAL DEPTH 2250 PERF. 2174 - 2206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
07	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
08	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	233	-0-	-7 B	-0-	233	3			N	-0-					-0-
10	248	N	241	-0-	-7 B	-0-	241	3			N	-0-					-0-
11	240	N	202	-0-	-38 B	-0-	202	3			N	-0-					-0-

GROSS WELL #: 2 RRCID -> 166827 COMPL. DATE 09/18/1997 TOTAL DEPTH 2478 PERF. 2402 - 2436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	776	N	776	-0-	-0- B	-0-	776	3			N	-0-					-0-
07	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
08	764	N	764	-0-	-0- B	-0-	764	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	679	-0-	-101 B	-0-	679	3			N	-0-					-0-
10	713	N	705	-0-	-8 B	-0-	705	3			N	-0-					-0-
11	750	N	621	-0-	-129 B	-0-	621	3			N	-0-					-0-

HERRINGTON WELL #: 2 RRCID -> 166984 COMPL. DATE 09/12/1997 TOTAL DEPTH 2765 PERF. 2650 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
07	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
08	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	329	-0-	-31 B	-0-	329	3			N	-0-					-0-
10	372	N	350	-0-	-22 B	-0-	350	3			N	-0-					-0-
11	360	N	314	-0-	-46 B	-0-	314	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MAGEE WELL #: 2 RRCID -> 167173 COMPL. DATE 10/20/1997 TOTAL DEPTH 2452 PERF. 2342 - 2381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
07	527	N	507	-0-	-20 B	-0-	507	3			N	-0-					-0-
08	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	480	-0-	-60 B	-0-	480	3			N	-0-					-0-
10	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
11	510	N	430	-0-	-80 B	-0-	430	3			N	-0-					-0-

WILLIS WELL #: 2 RRCID -> 167355 COMPL. DATE 10/27/1997 TOTAL DEPTH 2310 PERF. 2230 - 2265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	553	-0-	-17 B	-0-	553	3			N	-0-					-0-
07	558	N	530	-0-	-28 B	-0-	530	3			N	-0-					-0-
08	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-
10	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-
11	540	N	499	-0-	-41 B	-0-	499	3			N	-0-					-0-

HORNSBY WELL #: 2 RRCID -> 167396 COMPL. DATE 10/08/1997 TOTAL DEPTH 2476 PERF. 2400 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
07	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
08	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
10	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
11	90	N	68	-0-	-22 B	-0-	68	3			N	-0-					-0-

HANNER -X- WELL #: 2 RRCID -> 167414 COMPL. DATE 09/01/1997 TOTAL DEPTH 2460 PERF. 2354 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
07	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
08	434	N	423	-0-	-11 B	-0-	423	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	415	-0-	-5 B	-0-	415	3			N	-0-					-0-
10	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
11	420	N	387	-0-	-33 B	-0-	387	3			N	-0-					-0-

LEWIS WELL #: 8 RRCID -> 167420 COMPL. DATE 12/02/1997 TOTAL DEPTH 2690 PERF. 2576 - 2637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	421	-0-	-89 B	-0-	421	3			N	-0-					-0-
07	527	N	507	-0-	-20 B	-0-	507	3			N	-0-					-0-
08	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-
10	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
11	510	N	481	-0-	-29 B	-0-	481	3			N	-0-					-0-

KROUCH WELL #: 2 RRCID -> 167426 COMPL. DATE 11/21/1997 TOTAL DEPTH 2569 PERF. 2468 - 2513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	679	N	679	-0-	-0- B	-0-	679	3			N	-0-					-0-
07	682	N	674	-0-	-8 B	-0-	674	3			N	-0-					-0-
08	670	N	670	-0-	-0- B	-0-	670	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	595	-0-	-95 B	-0-	595	3			N	-0-					-0-
10	682	N	624	-0-	-58 B	-0-	624	3			N	-0-					-0-
11	660	N	527	-0-	-133 B	-0-	527	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HESS WELL #: 2 RRCID -> 167429 COMPL. DATE 11/15/1997 TOTAL DEPTH 2730 PERF. 2617 - 2679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
07	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
08	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	541	-0-	-29 B	-0-	541	3			N	-0-					-0-
10	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-
11	570	N	525	-0-	-45 B	-0-	525	3			N	-0-					-0-

HUNT WELL #: 2 RRCID -> 167456 COMPL. DATE 09/19/1997 TOTAL DEPTH 2300 PERF. 2211 - 2254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	362	-0-	-28 B	-0-	362	3			N	-0-					-0-
07	372	N	323	-0-	-49 B	-0-	323	3			N	-0-					-0-
08	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	350	-0-	-10 B	-0-	350	3			N	-0-					-0-
10	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
11	330	N	323	-0-	-7 B	-0-	323	3			N	-0-					-0-

RICE WELL #: 2 RRCID -> 167467 COMPL. DATE 09/12/2007 TOTAL DEPTH 2350 PERF. 2269 - 2304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	701	N	701	-0-	-0- B	-0-	701	3			N	-0-					-0-
07	682	N	645	-0-	-37 B	-0-	645	3			N	-0-					-0-
08	682	N	656	-0-	-26 B	-0-	656	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	632	-0-	-58 B	-0-	632	3			N	-0-					-0-
10	667	N	667	-0-	-0- B	-0-	667	3			N	-0-					-0-
*11	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-

MARTINEZ WELL #: 2 RRCID -> 167588 COMPL. DATE 11/25/1997 TOTAL DEPTH 2506 PERF. 2370 - 2415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
07	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
08	62	N	59	-0-	-3 B	-0-	59	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	57	-0-	-3 B	-0-	57	3			N	-0-					-0-
10	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
11	60	N	55	-0-	-5 B	-0-	55	3			N	-0-					-0-

GLASS WELL #: 2 RRCID -> 167839 COMPL. DATE 12/16/1997 TOTAL DEPTH 2445 PERF. 2375 - 2410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	528	-0-	-12 B	-0-	528	3			N	-0-					-0-
07	465	N	455	-0-	-10 B	-0-	455	3			N	-0-					-0-
08	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	430	-0-	-110 B	-0-	430	3			N	-0-					-0-
10	465	N	393	-0-	-72 B	-0-	393	3			N	-0-					-0-
11	420	N	385	-0-	-35 B	-0-	385	3			N	-0-					-0-

FOWLER -C- WELL #: 2 RRCID -> 167849 COMPL. DATE 12/23/1997 TOTAL DEPTH 2405 PERF. 2334 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
07	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
08	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	439	-0-	-41 B	-0-	439	3			N	-0-					-0-
10	465	N	457	-0-	-8 B	-0-	457	3			N	-0-					-0-
11	450	N	401	-0-	-49 B	-0-	401	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HIBLER WELL #: 2 RRCID -> 167908 COMPL. DATE 01/29/1998 TOTAL DEPTH 2650 PERF. 2525 - 2584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	621	-0-	-9 B	-0-	621	3			N	-0-					-0-
07	713	N	464	-0-	-249 B	-0-	464	3			N	-0-					-0-
08	679	N	679	-0-	-0- B	-0-	679	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	568	-0-	-62 B	-0-	568	3			N	-0-					-0-
10	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
11	660	N	530	-0-	-130 B	-0-	530	3			N	-0-					-0-

HIBLER -A- WELL #: 2 RRCID -> 168215 COMPL. DATE 02/08/1998 TOTAL DEPTH 2648 PERF. 2578 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	692	N	692	-0-	-0- B	-0-	692	3			N	-0-					-0-
07	679	N	679	-0-	-0- B	-0-	679	3			N	-0-					-0-
08	669	N	669	-0-	-0- B	-0-	669	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	652	-0-	-38 B	-0-	652	3			N	-0-					-0-
10	682	N	646	-0-	-36 B	-0-	646	3			N	-0-					-0-
11	660	N	563	-0-	-97 B	-0-	563	3			N	-0-					-0-

MAJOR -A- WELL #: 2 RRCID -> 168229 COMPL. DATE 01/24/1998 TOTAL DEPTH 2383 PERF. 2276 - 2312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
07	310	N	293	-0-	-17 B	-0-	293	3			N	-0-					-0-
08	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	287	-0-	-13 B	-0-	287	3			N	-0-					-0-
10	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
11	300	N	276	-0-	-24 B	-0-	276	3			N	-0-					-0-

WILLIS -A- WELL #: 2 RRCID -> 168281 COMPL. DATE 02/03/1998 TOTAL DEPTH 2630 PERF. 2524 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	977	N	977	-0-	-0- B	-0-	977	3			N	-0-					-0-
07	961	N	942	-0-	-19 B	-0-	942	3			N	-0-					-0-
08	961	N	961	-0-	-0- B	-0-	961	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	927	-0-	-63 B	-0-	927	3			N	-0-					-0-
10	937	N	937	-0-	-0- B	-0-	937	3			N	-0-					-0-
11	930	N	899	-0-	-31 B	-0-	899	3			N	-0-					-0-

HUDGINS WELL #: 2 RRCID -> 168377 COMPL. DATE 01/07/1998 TOTAL DEPTH 2290 PERF. 2225 - 2246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
07	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
08	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	477	-0-	-3 B	-0-	477	3			N	-0-					-0-
10	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
11	480	N	431	-0-	-49 B	-0-	431	3			N	-0-					-0-

DWYER WELL #: 2 RRCID -> 168380 COMPL. DATE 01/25/2008 TOTAL DEPTH 2480 PERF. 2239 - 2275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	296	-0-	-4 B	-0-	296	3			N	-0-					-0-
07	279	N	254	-0-	-25 B	-0-	254	3			N	-0-					-0-
08	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	279	-0-	-21 B	-0-	279	3			N	-0-					-0-
10	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
11	270	N	262	-0-	-8 B	-0-	262	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JOLLY WELL #: 2 RRCID -> 168595 COMPL. DATE 10/04/1997 TOTAL DEPTH 2675 PERF. 2580 - 2602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HIBLER "B" WELL #: 2 RRCID -> 168596 COMPL. DATE 08/22/1997 TOTAL DEPTH 2573 PERF. 2504 - 2533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MARTINEZ WELL #: 1 RRCID -> 168601 COMPL. DATE 11/02/1997 TOTAL DEPTH 2650 PERF. 2540 - 2576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LEWIS WELL #: 7 RRCID -> 169340 COMPL. DATE 11/09/1997 TOTAL DEPTH 2710 PERF. 2585 - 2645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	75	-0-	-105	B	-0-	71	3	4	9	N	4	179	1			19
07	62	N	29	-0-	-33	B	-0-	29	3			N	-0-					19
08	31	N	20	-0-	-11	B	-0-	20	3			N	-0-					19
09/01 BALANCING DATE STATUS -> -0-																		
09	61	N	61	-0-	-0-	B	-0-	50	3	11	9	N	10					29
10	52	N	52	-0-	-0-	B	-0-	52	3			N	-0-					29
*11	64	N	64	-0-	-0-	B	-0-	52	3	12	9	N	11					40

BARKER -A- WELL #: 2 RRCID -> 169641 COMPL. DATE 02/16/1998 TOTAL DEPTH 2680 PERF. 2610 - 2657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	485	N	485	-0-	-0-	B	-0-	485	3			N	-0-					-0-
07	449	N	449	-0-	-0-	B	-0-	449	3			N	-0-					-0-
08	466	N	466	-0-	-0-	B	-0-	466	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	464	-0-	-16	B	-0-	464	3			N	-0-					-0-
10	475	N	475	-0-	-0-	B	-0-	475	3			N	-0-					-0-
11	450	N	424	-0-	-26	B	-0-	424	3			N	-0-					-0-

CUBINE WELL #: 2 RRCID -> 169655 COMPL. DATE 03/05/1998 TOTAL DEPTH 2570 PERF. 2474 - 2517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	468	N	468	-0-	-0-	B	-0-	468	3			N	-0-					-0-
07	465	N	452	-0-	-13	B	-0-	452	3			N	-0-					-0-
08	468	N	468	-0-	-0-	B	-0-	468	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	432	-0-	-48	B	-0-	432	3			N	-0-					-0-
10	492	N	492	-0-	-0-	B	-0-	492	3			N	-0-					-0-
11	450	N	422	-0-	-28	B	-0-	422	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PATTERSON WELL #: 2 RRCID -> 170021 COMPL. DATE 02/26/1998 TOTAL DEPTH 2525 PERF. 2420 - 2458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
07	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
08	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	310	-0-	-20 B	-0-	310	3			N	-0-					-0-
10	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
11	330	N	303	-0-	-27 B	-0-	303	3			N	-0-					-0-

TIBBETS WELL #: 2 RRCID -> 171227 COMPL. DATE 08/21/1998 TOTAL DEPTH 2485 PERF. 2380 - 2412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
07	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
08	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
10	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
11	270	N	258	-0-	-12 B	-0-	258	3			N	-0-					-0-

JOHNSON WELL #: 2 RRCID -> 171234 COMPL. DATE 08/14/1998 TOTAL DEPTH 2704 PERF. 2585 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
07	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
08	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	293	-0-	-7 B	-0-	293	3			N	-0-					-0-
10	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
11	270	N	266	-0-	-4 B	-0-	266	3			N	-0-					-0-

SULLIVAN WELL #: 2 RRCID -> 171255 COMPL. DATE 08/28/1998 TOTAL DEPTH 2450 PERF. 2324 - 2929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
07	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
08	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
10	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
*11	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-

MOREMAN WELL #: 2 RRCID -> 171340 COMPL. DATE 10/19/1998 TOTAL DEPTH 2515 PERF. 2336 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	682	N	682	-0-	-0- B	-0-	682	3			N	-0-					-0-
07	650	N	650	-0-	-0- B	-0-	650	3			N	-0-					-0-
08	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	509	-0-	-91 B	-0-	509	3			N	-0-					-0-
10	620	N	576	-0-	-44 B	-0-	576	3			N	-0-					-0-
11	600	N	548	-0-	-52 B	-0-	548	3			N	-0-					-0-

HUDGINS -B- WELL #: 3 RRCID -> 171342 COMPL. DATE 11/05/1998 TOTAL DEPTH 2347 PERF. 2092 - 2152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
07	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
08	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
10	496	N	469	-0-	-27 B	-0-	469	3			N	-0-					-0-
11	480	N	476	-0-	-4 B	-0-	476	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WATTENBARGER -A- WELL #: 3 RRCID -> 171528 COMPL. DATE 04/11/1957 TOTAL DEPTH 1958 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	153	N	153	-0-	-0-	B	-0-	153	3			N	-0-					-0-
07	153	N	153	-0-	-0-	B	-0-	153	3			N	-0-					-0-
08	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-
10	155	N	119	-0-	-36	B	-0-	119	3			N	-0-					-0-
11	150	N	148	-0-	-2	B	-0-	148	3			N	-0-					-0-

STUBBS WELL #: 2 RRCID -> 171565 COMPL. DATE 10/19/1998 TOTAL DEPTH 2505 PERF. 2338 - 2400

06	498	N	498	-0-	-0-	B	-0-	498	3			N	-0-					-0-
07	486	N	486	-0-	-0-	B	-0-	486	3			N	-0-					-0-
08	483	N	483	-0-	-0-	B	-0-	483	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	417	-0-	-63	B	-0-	417	3			N	-0-					-0-
10	496	N	445	-0-	-51	B	-0-	445	3			N	-0-					-0-
11	480	N	431	-0-	-49	B	-0-	431	3			N	-0-					-0-

COUSINS WELL #: 2 RRCID -> 171609 COMPL. DATE 10/09/1998 TOTAL DEPTH 2448 PERF. 2291 - 2500

06	863	N	863	-0-	-0-	B	-0-	863	3			N	-0-					-0-
07	887	N	887	-0-	-0-	B	-0-	887	3			N	-0-					-0-
08	885	N	885	-0-	-0-	B	-0-	885	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	870	N	836	-0-	-34	B	-0-	836	3			N	-0-					-0-
10	899	N	882	-0-	-17	B	-0-	882	3			N	-0-					-0-
11	870	N	786	-0-	-84	B	-0-	786	3			N	-0-					-0-

COFFIELD WELL #: 2 RRCID -> 171613 COMPL. DATE 12/01/1998 TOTAL DEPTH 2425 PERF. 2268 - 2315

06	90	N	78	-0-	-12	B	-0-	78	3			N	-0-					-0-
07	93	N	76	-0-	-17	B	-0-	76	3			N	-0-					-0-
08	73	N	73	-0-	-0-	B	-0-	73	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	73	-0-	-17	B	-0-	73	3			N	-0-					-0-
10	77	N	77	-0-	-0-	B	-0-	77	3			N	-0-					-0-
*11	70	N	70	-0-	-0-	B	-0-	70	3			N	-0-					-0-

WILSON -A- WELL #: 2 RRCID -> 171751 COMPL. DATE 10/27/1998 TOTAL DEPTH 2555 PERF. 2384 - 2440

06	553	N	553	-0-	-0-	B	-0-	553	3			N	-0-					-0-
07	530	N	530	-0-	-0-	B	-0-	530	3			N	-0-					-0-
08	536	N	536	-0-	-0-	B	-0-	536	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	500	-0-	-40	B	-0-	500	3			N	-0-					-0-
10	539	N	539	-0-	-0-	B	-0-	539	3			N	-0-					-0-
11	510	N	485	-0-	-25	B	-0-	485	3			N	-0-					-0-

DARSEY -A- WELL #: 2 RRCID -> 171823 COMPL. DATE 10/21/1998 TOTAL DEPTH 2432 PERF. 2246 - 2306

06	517	N	517	-0-	-0-	B	-0-	517	3			N	-0-					-0-
07	475	N	475	-0-	-0-	B	-0-	475	3			N	-0-					-0-
08	463	N	463	-0-	-0-	B	-0-	463	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	443	-0-	-37	B	-0-	443	3			N	-0-					-0-
10	465	N	462	-0-	-3	B	-0-	462	3			N	-0-					-0-
11	450	N	412	-0-	-38	B	-0-	412	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DARSEY WELL #: 3 RRCID -> 171839 COMPL. DATE 11/12/1998 TOTAL DEPTH 2450 PERF. 2301 - 2358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	655	N	655	-0-	-0- B	-0-	655	3			N	-0-					-0-
07	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
08	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	504	-0-	-66 B	-0-	504	3			N	-0-					-0-
10	589	N	554	-0-	-35 B	-0-	554	3			N	-0-					-0-
11	570	N	494	-0-	-76 B	-0-	494	3			N	-0-					-0-

CALLHAM WELL #: 2 RRCID -> 171857 COMPL. DATE 12/02/1998 TOTAL DEPTH 2522 PERF. 2322 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BRAZOS RIVER GAS WELL #: 2 RRCID -> 171859 COMPL. DATE 01/10/1999 TOTAL DEPTH 2357 PERF. 2180 - 2260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
07	155	N	153	-0-	-2 B	-0-	153	3			N	-0-					-0-
08	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
10	155	N	151	-0-	-4 B	-0-	151	3			N	-0-					-0-
11	150	N	146	-0-	-4 B	-0-	146	3			N	-0-					-0-

YOES WELL #: 2 RRCID -> 171872 COMPL. DATE 11/09/1998 TOTAL DEPTH 2500 PERF. 2334 - 2393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
07	434	N	376	-0-	-58 B	-0-	376	3			N	-0-					-0-
08	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	405	-0-	-45 B	-0-	405	3			N	-0-					-0-
10	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
11	450	N	392	-0-	-58 B	-0-	392	3			N	-0-					-0-

MCDOWELL WELL #: 22 RRCID -> 171889 COMPL. DATE 11/14/1998 TOTAL DEPTH 2230 PERF. 1948 - 2075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
07	372	N	345	-0-	-27 B	-0-	345	3			N	-0-					-0-
08	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	325	-0-	-35 B	-0-	325	3			N	-0-					-0-
10	341	N	323	-0-	-18 B	-0-	323	3			N	-0-					-0-
11	390	N	327	-0-	-63 B	-0-	327	3			N	-0-					-0-

GLASS -A- WELL #: 2 RRCID -> 172187 COMPL. DATE 01/13/1998 TOTAL DEPTH 2705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCDOWELL "A" WELL #: 18 RRCID -> 172280 COMPL. DATE 11/20/1998 TOTAL DEPTH 2230 PERF. 1986 - 2105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	135	-0-	-15 B	-0-	135	3			N	-0-					-0-
07	155	N	77	-0-	-78 B	-0-	77	3			N	-0-					-0-
08	155	N	115	-0-	-40 B	-0-	115	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	114	-0-	-36 B	-0-	114	3			N	-0-					-0-
10	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
*11	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-

BROWN -A- WELL #: 2 RRCID -> 172394 COMPL. DATE 01/01/1998 TOTAL DEPTH 2910 PERF. 2639 - 2858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PATTERSON WELL #: 1 RRCID -> 172904 COMPL. DATE 04/05/1999 TOTAL DEPTH 3025 PERF. 2484 - 2622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCDOWELL WELL #: 24 RRCID -> 173502 COMPL. DATE 09/08/1998 TOTAL DEPTH 2400 PERF. 2250 - 2292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCDOWELL WELL #: 20 RRCID -> 173508 COMPL. DATE 09/04/1998 TOTAL DEPTH 2300 PERF. 2199 - 2262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HOMMEL WELL #: 2 RRCID -> 173525 COMPL. DATE 06/15/1998 TOTAL DEPTH 3410 PERF. 2739 - 2771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SIMMONS WELL #: 2 RRCID -> 173527 COMPL. DATE 06/25/1998 TOTAL DEPTH 3450 PERF. 2806 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

WILLIAMS -H- WELL #: 3 RRCID -> 173528 COMPL. DATE 08/18/2010 TOTAL DEPTH 2340 PERF. 2258 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
07	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
08	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
10	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
*11	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-

KENNEDY WELL #: 2 RRCID -> 174177 COMPL. DATE 08/08/1998 TOTAL DEPTH 2510 PERF. 2312 - 2363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

WISCHKAEMPER -B- WELL #: 2 RRCID -> 175588 COMPL. DATE 03/16/2007 TOTAL DEPTH 2090 PERF. 1918 - 1998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
07	248	N	247	-0-	-1 B	-0-	247	3			N	-0-					-0-
08	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	235	-0-	-5 B	-0-	235	3			N	-0-					-0-
10	248	N	229	-0-	-19 B	-0-	229	3			N	-0-					-0-
11	240	N	220	-0-	-20 B	-0-	220	3			N	-0-					-0-

LAYCOCK -A- WELL #: 10 RRCID -> 178294 COMPL. DATE 02/14/2000 TOTAL DEPTH 2220 PERF. 2034 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
07	155	N	90	-0-	-65 B	-0-	90	3			N	-0-					-0-
08	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
10	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
11	150	N	127	-0-	-23 B	-0-	127	3			N	-0-					-0-

LAYCOCK -A- WELL #: 11 RRCID -> 178295 COMPL. DATE 02/07/2000 TOTAL DEPTH 2290 PERF. 2018 - 2023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
10	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
*11	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCDOWELL WELL #: 25 RRCID -> 179443 COMPL. DATE 11/30/1999 TOTAL DEPTH 2120 PERF. 1894 - 2074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
07	62	N	55	-0-	-7 B	-0-	55	3			N	-0-					-0-
08	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	58	-0-	-2 B	-0-	58	3			N	-0-					-0-
10	62	N	59	-0-	-3 B	-0-	59	3			N	-0-					-0-
*11	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-

NEELY WELL #: 4 RRCID -> 179444 COMPL. DATE 11/10/1999 TOTAL DEPTH 2000 PERF. 1790 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	97	-0-	-23 B	-0-	97	3			N	-0-					-0-
07	124	N	68	-0-	-56 B	-0-	68	3			N	-0-					-0-
08	124	N	96	-0-	-28 B	-0-	96	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	72	-0-	-18 B	-0-	72	3			N	-0-					-0-
10	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
*11	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-

BARNES-B- WELL #: 3 RRCID -> 180462 COMPL. DATE 08/19/2000 TOTAL DEPTH 2608 PERF. 2412 - 2529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
07	434	N	418	-0-	-16 B	-0-	418	3			N	-0-					-0-
08	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	402	-0-	-18 B	-0-	402	3			N	-0-					-0-
10	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
11	420	N	387	-0-	-33 B	-0-	387	3			N	-0-					-0-

WOODS -A- WELL #: 3 RRCID -> 180641 COMPL. DATE 02/08/2001 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1263	N	1263	-0-	-0- B	-0-	1263	3			N	-0-					-0-
07	1240	N	1206	-0-	-34 B	-0-	1206	3			N	-0-					-0-
08	1205	N	1205	-0-	-0- B	-0-	1205	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1167	-0-	-93 B	-0-	1167	3			N	-0-					-0-
10	1292	N	1292	-0-	-0- B	-0-	1292	3			N	-0-					-0-
11	1170	N	1164	-0-	-6 B	-0-	1164	3			N	-0-					-0-

REEVES WELL #: 3 RRCID -> 180642 COMPL. DATE 09/28/2000 TOTAL DEPTH 2668 PERF. 2476 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
07	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
08	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	520	-0-	-50 B	-0-	520	3			N	-0-					-0-
10	558	N	520	-0-	-38 B	-0-	520	3			N	-0-					-0-
11	540	N	472	-0-	-68 B	-0-	472	3			N	-0-					-0-

BEASLEY -A- WELL #: 3024 RRCID -> 180644 COMPL. DATE 09/28/2000 TOTAL DEPTH 2520 PERF. 2371 - 2376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	604	-0-	-146 B	-0-	604	3			N	-0-					-0-
07	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-
08	983	N	983	-0-	-0- B	-0-	983	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-
10	837	N	791	-0-	-46 B	-0-	791	3			N	-0-					-0-
11	840	N	680	-0-	-160 B	-0-	680	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BARNES -A- WELL #: 3 RRCID -> 180645 COMPL. DATE 06/20/2018 TOTAL DEPTH 2599 PERF. 2441 - 2508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1163	-0-	-157	B	-0-	1163	3			N	-0-					-0-
07	2016	N	2016	-0-	-0-	B	-0-	2016	3			N	-0-					-0-
08	2104	N	2104	-0-	-0-	B	-0-	2104	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1831	N	1831	-0-	-0-	B	-0-	1831	3			N	-0-					-0-
10	1743	N	1743	-0-	-0-	B	-0-	1743	3			N	-0-					-0-
11	1620	N	1562	-0-	-58	B	-0-	1562	3			N	-0-					-0-

HIBLER -A- WELL #: 3 RRCID -> 183269 COMPL. DATE 06/20/2018 TOTAL DEPTH 2642 PERF. 2492 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	722	N	722	-0-	-0-	B	-0-	722	3			N	-0-					-0-
07	2059	N	2059	-0-	-0-	B	-0-	2059	3			N	-0-					-0-
08	1573	N	1573	-0-	-0-	B	-0-	1573	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1371	N	1371	-0-	-0-	B	-0-	1371	3			N	-0-					-0-
10	1325	N	1325	-0-	-0-	B	-0-	1325	3			N	-0-					-0-
*11	1166	N	1166	-0-	-0-	B	-0-	1166	3			N	-0-					-0-

HUDGINS -A- WELL #: 2 RRCID -> 183624 COMPL. DATE 10/01/2007 TOTAL DEPTH 2397 PERF. 2263 - 2324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	622	N	622	-0-	-0-	B	-0-	622	3			N	-0-					-0-
07	639	N	639	-0-	-0-	B	-0-	639	3			N	-0-					-0-
08	611	N	611	-0-	-0-	B	-0-	611	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	570	-0-	-60	B	-0-	570	3			N	-0-					-0-
10	651	N	587	-0-	-64	B	-0-	587	3			N	-0-					-0-
11	600	N	545	-0-	-55	B	-0-	545	3			N	-0-					-0-

SHAW -A- WELL #: 3 RRCID -> 183730 COMPL. DATE 03/19/2001 TOTAL DEPTH 2623 PERF. 2503 - 2570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	749	-0-	-1	B	-0-	749	3			N	-0-					-0-
07	744	N	712	-0-	-32	B	-0-	712	3			N	-0-					-0-
08	713	N	709	-0-	-4	B	-0-	709	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	700	-0-	-50	B	-0-	700	3			N	-0-					-0-
10	724	N	724	-0-	-0-	B	-0-	724	3			N	-0-					-0-
11	690	N	686	-0-	-4	B	-0-	686	3			N	-0-					-0-

FOWLER -C- WELL #: 3 RRCID -> 183935 COMPL. DATE 03/20/2001 TOTAL DEPTH 2419 PERF. 2327 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	512	N	512	-0-	-0-	B	-0-	512	3			N	-0-					-0-
07	496	N	490	-0-	-6	B	-0-	490	3			N	-0-					-0-
08	496	N	494	-0-	-2	B	-0-	494	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	477	-0-	-33	B	-0-	477	3			N	-0-					-0-
10	498	N	498	-0-	-0-	B	-0-	498	3			N	-0-					-0-
11	480	N	462	-0-	-18	B	-0-	462	3			N	-0-					-0-

CASTLEBERRY WELL #: 3 RRCID -> 184070 COMPL. DATE 07/20/2018 TOTAL DEPTH 2308 PERF. 2172 - 2234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	326	N	326	-0-	-0-	B	-0-	326	3			N	-0-					-0-
07	379	N	379	-0-	-0-	B	-0-	379	3			N	-0-					-0-
08	729	N	729	-0-	-0-	B	-0-	729	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	553	N	553	-0-	-0-	B	-0-	553	3			N	-0-					-0-
10	527	N	527	-0-	-0-	B	-0-	527	3			N	-0-					-0-
11	660	N	473	-0-	-187	B	-0-	473	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLIS WELL #: 3 RRCID -> 184478 COMPL. DATE 03/22/2006 TOTAL DEPTH 2338 PERF. 2182 - 2232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	508	-0-	-2 B	-0-	508	3			N	-0-					-0-
07	527	N	447	-0-	-80 B	-0-	447	3			N	-0-					-0-
08	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	437	-0-	-73 B	-0-	437	3			N	-0-					-0-
10	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
*11	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-

ROBERTS WELL #: 1078 RRCID -> 189617 COMPL. DATE 04/20/2001 TOTAL DEPTH 2890 PERF. 2190 - 2308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
07	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
08	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
10	124	N	82	-0-	-42 B	-0-	82	3			N	-0-					-0-
11	120	N	80	-0-	-40 B	-0-	80	3			N	-0-					-0-

BIDWELL WELL #: 3 RRCID -> 189903 COMPL. DATE 12/20/2001 TOTAL DEPTH 2322 PERF. 2135 - 2251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
07	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-
08	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
10	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

BIDWELL WELL #: 4 RRCID -> 189904 COMPL. DATE 12/28/2001 TOTAL DEPTH 2345 PERF. 2124 - 2285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
07	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-
08	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
10	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

HOWARD WELL #: 3 RRCID -> 192501 COMPL. DATE 08/26/2002 TOTAL DEPTH 2425 PERF. 2314 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	635	N	635	-0-	-0- B	-0-	635	3			N	-0-					-0-
07	558	N	543	-0-	-15 B	-0-	543	3			N	-0-					-0-
08	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	600	-0-	-30 B	-0-	600	3			N	-0-					-0-
10	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-
*11	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-

HIBLER WELL #: 3 RRCID -> 192553 COMPL. DATE 09/11/2002 TOTAL DEPTH 2757 PERF. 2616 - 2718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	332	-0-	-28 B	-0-	332	3			N	-0-					-0-
07	372	N	344	-0-	-28 B	-0-	344	3			N	-0-					-0-
08	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	315	-0-	-15 B	-0-	315	3			N	-0-					-0-
10	341	N	339	-0-	-2 B	-0-	339	3			N	-0-					-0-
*11	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MAGEE WELL #: 3 RRCID -> 192762 COMPL. DATE 10/01/2002 TOTAL DEPTH 2497 PERF. 2361 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	729	-0-	-21 B	-0-	729	3			N	-0-					-0-
07	744	N	705	-0-	-39 B	-0-	705	3			N	-0-					-0-
08	744	N	712	-0-	-32 B	-0-	712	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	686	-0-	-34 B	-0-	686	3			N	-0-					-0-
10	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-
11	690	N	662	-0-	-28 B	-0-	662	3			N	-0-					-0-

HERRINGTON WELL #: 3 RRCID -> 192950 COMPL. DATE 09/06/2002 TOTAL DEPTH 2730 PERF. 2526 - 2563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
07	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
08	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	430	-0-	-50 B	-0-	430	3			N	-0-					-0-
10	496	N	489	-0-	-7 B	-0-	489	3			N	-0-					-0-
11	480	N	411	-0-	-69 B	-0-	411	3			N	-0-					-0-

HESS WELL #: 3 RRCID -> 193127 COMPL. DATE 06/20/2018 TOTAL DEPTH 2725 PERF. 2562 - 2689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	791	-0-	-19 B	-0-	791	3			N	-0-					-0-
07	1373	N	1373	-0-	-0- B	-0-	1373	3			N	-0-					-0-
08	1206	N	1206	-0-	-0- B	-0-	1206	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1300	N	1300	-0-	-0- B	-0-	1300	3			N	-0-					-0-
10	1276	N	1276	-0-	-0- B	-0-	1276	3			N	-0-					-0-
*11	1147	N	1147	-0-	-0- B	-0-	1147	3			N	-0-					-0-

RICE -A- WELL #: 3 RRCID -> 193199 COMPL. DATE 10/16/2002 TOTAL DEPTH 2430 PERF. 2304 - 2310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	990	-0-	-0- B	-0-	990	3			N	-0-					-0-
07	996	N	996	-0-	-0- B	-0-	996	3			N	-0-					-0-
08	974	N	974	-0-	-0- B	-0-	974	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	950	-0-	-40 B	-0-	950	3			N	-0-					-0-
10	999	N	999	-0-	-0- B	-0-	999	3			N	-0-					-0-
11	930	N	902	-0-	-28 B	-0-	902	3			N	-0-					-0-

KROUCH WELL #: 3 RRCID -> 193207 COMPL. DATE 09/25/2002 TOTAL DEPTH 2593 PERF. 2435 - 2498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
07	527	N	497	-0-	-30 B	-0-	497	3			N	-0-					-0-
08	527	N	501	-0-	-26 B	-0-	501	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	529	-0-	-11 B	-0-	529	3			N	-0-					-0-
10	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
*11	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-

MASSEY WELL #: 3 RRCID -> 193712 COMPL. DATE 07/26/2018 TOTAL DEPTH 2562 PERF. 2428 - 2513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
07	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
08	1480	N	1480	-0-	-0- B	-0-	1480	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1431	N	1431	-0-	-0- B	-0-	1431	3			N	-0-					-0-
10	1277	N	1277	-0-	-0- B	-0-	1277	3			N	-0-					-0-
11	1440	N	974	-0-	-466 B	-0-	974	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FOWLER WELL #: 3 RRCID -> 195156 COMPL. DATE 10/07/2002 TOTAL DEPTH 2608 PERF. 2407 - 2516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-
07	620	N	466	-0-	-154 B	-0-	466	3			N	-0-					-0-
08	620	N	522	-0-	-98 B	-0-	522	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	548	-0-	-142 B	-0-	548	3			N	-0-					-0-
10	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
*11	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-

LEWIS WELL #: 9 RRCID -> 195521 COMPL. DATE 09/15/2002 TOTAL DEPTH 2651 PERF. 2502 - 2606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
07	372	N	352	-0-	-20 B	-0-	352	3			N	-0-					-0-
08	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	340	-0-	-50 B	-0-	340	3			N	-0-					-0-
10	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
11	360	N	344	-0-	-16 B	-0-	344	3			N	-0-					-0-

CUBINE WELL #: 3 RRCID -> 195525 COMPL. DATE 03/23/2003 TOTAL DEPTH 2590 PERF. 2445 - 2530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
07	434	N	407	-0-	-27 B	-0-	407	3			N	-0-					-0-
08	434	N	395	-0-	-39 B	-0-	395	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	394	-0-	-26 B	-0-	394	3			N	-0-					-0-
10	403	N	384	-0-	-19 B	-0-	384	3			N	-0-					-0-
11	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-

JOHNSTON WELL #: 3 RRCID -> 196264 COMPL. DATE 05/21/2018 TOTAL DEPTH 2570 PERF. 2409 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2743	N	2743	-0-	-0- B	-0-	2743	3			N	-0-					-0-
07	2262	N	2262	-0-	-0- B	-0-	2262	3			N	-0-					-0-
08	1957	N	1957	-0-	-0- B	-0-	1957	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2610	N	1768	-0-	-842 B	-0-	1768	3			N	-0-					-0-
10	2263	N	1742	-0-	-521 B	-0-	1742	3			N	-0-					-0-
11	1890	N	1568	-0-	-322 B	-0-	1568	3			N	-0-					-0-

DARSEY WELL #: 4 RRCID -> 196333 COMPL. DATE 03/27/2003 TOTAL DEPTH 2500 PERF. 2315 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
07	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-
08	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	483	-0-	-57 B	-0-	483	3			N	-0-					-0-
10	558	N	524	-0-	-34 B	-0-	524	3			N	-0-					-0-
11	540	N	501	-0-	-39 B	-0-	501	3			N	-0-					-0-

MOORE WELL #: 3 RRCID -> 196364 COMPL. DATE 03/27/2003 TOTAL DEPTH 2478 PERF. 2315 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	516	-0-	-24 B	-0-	516	3			N	-0-					-0-
07	558	N	486	-0-	-72 B	-0-	486	3			N	-0-					-0-
08	527	N	480	-0-	-47 B	-0-	480	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	446	-0-	-64 B	-0-	446	3			N	-0-					-0-
10	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
*11	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BEASLEY -B- WELL #: 3 RRCID -> 196365 COMPL. DATE 05/22/2018 TOTAL DEPTH 2548 PERF. 2398 - 2470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2000	N	2000	-0-	-0- B	-0-	2000	3			N	-0-					-0-
07	1827	N	1827	-0-	-0- B	-0-	1827	3			N	-0-					-0-
08	1718	N	1718	-0-	-0- B	-0-	1718	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1980	N	1577	-0-	-403 B	-0-	1577	3			N	-0-					-0-
10	1829	N	1572	-0-	-257 B	-0-	1572	3			N	-0-					-0-
11	1650	N	1430	-0-	-220 B	-0-	1430	3			N	-0-					-0-

JOHNSON WELL #: 3 RRCID -> 196466 COMPL. DATE 04/14/2003 TOTAL DEPTH 2749 PERF. 2494 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	737	N	737	-0-	-0- B	-0-	737	3			N	-0-					-0-
07	732	N	732	-0-	-0- B	-0-	732	3			N	-0-					-0-
08	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	655	-0-	-65 B	-0-	655	3			N	-0-					-0-
10	744	N	728	-0-	-16 B	-0-	728	3			N	-0-					-0-
*11	697	N	697	-0-	-0- B	-0-	697	3			N	-0-					-0-

BARKER -A- WELL #: 3 RRCID -> 196642 COMPL. DATE 02/09/2008 TOTAL DEPTH 2887 PERF. 2740 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	79	-0-	-11 B	-0-	79	3			N	-0-					-0-
07	93	N	74	-0-	-19 B	-0-	74	3			N	-0-					-0-
08	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	73	-0-	-17 B	-0-	73	3			N	-0-					-0-
10	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
*11	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-

MOREMAN WELL #: 3 RRCID -> 196647 COMPL. DATE 04/28/2003 TOTAL DEPTH 2471 PERF. 2312 - 2390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-
07	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-
08	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	552	-0-	-108 B	-0-	552	3			N	-0-					-0-
10	682	N	563	-0-	-119 B	-0-	563	3			N	-0-					-0-
11	630	N	525	-0-	-105 B	-0-	525	3			N	-0-					-0-

COUSINS WELL #: 3 RRCID -> 196701 COMPL. DATE 04/17/2007 TOTAL DEPTH 2457 PERF. 2271 - 2342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
07	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
08	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	387	-0-	-33 B	-0-	387	3			N	-0-					-0-
10	434	N	396	-0-	-38 B	-0-	396	3			N	-0-					-0-
11	390	N	370	-0-	-20 B	-0-	370	3			N	-0-					-0-

MAJOR "A" WELL #: 3 RRCID -> 196702 COMPL. DATE 04/14/2003 TOTAL DEPTH 2387 PERF. 2215 - 2319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	566	-0-	-4 B	-0-	566	3			N	-0-					-0-
07	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					-0-
08	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	535	-0-	-35 B	-0-	535	3			N	-0-					-0-
10	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
11	540	N	527	-0-	-13 B	-0-	527	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FOWLER WELL #: 4 RRCID -> 201467 COMPL. DATE 04/07/2004 TOTAL DEPTH 2675 PERF. 2518 - 2603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	266	-0-	-4	B	-0-	266	3			N	-0-					-0-
07	258	N	258	-0-	-0-	B	-0-	258	3			N	-0-					-0-
08	254	N	254	-0-	-0-	B	-0-	254	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	247	-0-	-23	B	-0-	247	3			N	-0-					-0-
10	254	N	254	-0-	-0-	B	-0-	254	3			N	-0-					-0-
*11	246	N	246	-0-	-0-	B	-0-	246	3			N	-0-					-0-

MAGEE WELL #: 4 RRCID -> 202417 COMPL. DATE 04/21/2004 TOTAL DEPTH 2542 PERF. 2337 - 2369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	856	-0-	-14	B	-0-	856	3			N	-0-					-0-
07	806	N	769	-0-	-37	B	-0-	769	3			N	-0-					-0-
08	772	N	772	-0-	-0-	B	-0-	772	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	870	N	744	-0-	-126	B	-0-	744	3			N	-0-					-0-
10	775	N	773	-0-	-2	B	-0-	773	3			N	-0-					-0-
11	750	N	740	-0-	-10	B	-0-	740	3			N	-0-					-0-

KROUCH WELL #: 4 RRCID -> 202418 COMPL. DATE 04/21/2004 TOTAL DEPTH 2577 PERF. 2397 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1023	N	1023	-0-	-0-	B	-0-	1023	3			N	-0-					-0-
07	994	N	994	-0-	-0-	B	-0-	994	3			N	-0-					-0-
08	987	N	987	-0-	-0-	B	-0-	987	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1020	N	943	-0-	-77	B	-0-	943	3			N	-0-					-0-
10	992	N	907	-0-	-85	B	-0-	907	3			N	-0-					-0-
11	960	N	864	-0-	-96	B	-0-	864	3			N	-0-					-0-

HERRINGTON WELL #: 4 RRCID -> 202419 COMPL. DATE 03/24/2004 TOTAL DEPTH 2667 PERF. 2467 - 2564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1001	N	1001	-0-	-0-	B	-0-	1001	3			N	-0-					-0-
07	998	N	998	-0-	-0-	B	-0-	998	3			N	-0-					-0-
08	986	N	986	-0-	-0-	B	-0-	986	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	930	N	862	-0-	-68	B	-0-	862	3			N	-0-					-0-
10	961	N	922	-0-	-39	B	-0-	922	3			N	-0-					-0-
11	930	N	849	-0-	-81	B	-0-	849	3			N	-0-					-0-

MAJOR "A" WELL #: 4 RRCID -> 202420 COMPL. DATE 03/24/2004 TOTAL DEPTH 2431 PERF. 2279 - 2378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	491	-0-	-19	B	-0-	491	3			N	-0-					-0-
07	496	N	496	-0-	-0-	B	-0-	496	3			N	-0-					-0-
08	498	N	498	-0-	-0-	B	-0-	498	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	477	-0-	-3	B	-0-	477	3			N	-0-					-0-
10	496	N	491	-0-	-5	B	-0-	491	3			N	-0-					-0-
11	480	N	474	-0-	-6	B	-0-	474	3			N	-0-					-0-

BURDINE -A- WELL #: 2 RRCID -> 202421 COMPL. DATE 04/21/2004 TOTAL DEPTH 2440 PERF. 2298 - 2352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	515	-0-	-25	B	-0-	515	3			N	-0-					-0-
07	465	N	434	-0-	-31	B	-0-	434	3			N	-0-					-0-
08	473	N	473	-0-	-0-	B	-0-	473	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	429	-0-	-81	B	-0-	429	3			N	-0-					-0-
10	460	N	460	-0-	-0-	B	-0-	460	3			N	-0-					-0-
*11	456	N	456	-0-	-0-	B	-0-	456	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HUGGINS WELL #: 204 RRCID -> 202633 COMPL. DATE 01/31/2004 TOTAL DEPTH 2530 PERF. 2206 - 2410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	719	-0-	719 B	4383	719	3			N	-0-					-0-
07	14B2 EXT	860	-0-	860 B	5243	860	3			N	-0-					-0-
08	14B2 EXT	789	-0-	789 B	6032	789	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 6032																
09	14B2 EXT	784	-0-	784 B	6816	784	3			N	-0-					-0-
10	14B2 EXT	733	-0-	733 B	7549	733	3			N	-0-					-0-
11	14B2 EXT	685	-0-	685 B	8234	685	3			N	-0-					-0-

BARNES 'A' WELL #: 4 RRCID -> 203176 COMPL. DATE 04/07/2004 TOTAL DEPTH 2589 PERF. 2433 - 2490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	631 N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
07	608 N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
08	589 N	576	-0-	-13 B	-0-	576	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	630 N	607	-0-	-23 B	-0-	607	3			N	-0-					-0-
10	620 N	576	-0-	-44 B	-0-	576	3			N	-0-					-0-
11	570 N	554	-0-	-16 B	-0-	554	3			N	-0-					-0-

HUGGINS WELL #: 404 RRCID -> 204018 COMPL. DATE 07/23/2004 TOTAL DEPTH 2428 PERF. 2219 - 2428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	793 N	793	-0-	-0- B	-0-	793	3			N	-0-					-0-
07	949 N	949	-0-	-0- B	-0-	949	3			N	-0-					-0-
08	870 N	870	-0-	-0- B	-0-	870	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	866 N	866	-0-	-0- B	-0-	866	3			N	-0-					-0-
10	809 N	809	-0-	-0- B	-0-	809	3			N	-0-					-0-
*11	756 N	756	-0-	-0- B	-0-	756	3			N	-0-					-0-

HUGGINS WELL #: 304 RRCID -> 204021 COMPL. DATE 07/22/2004 TOTAL DEPTH 2448 PERF. 2239 - 2448

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	360	-0-	360 B	2191	360	3			N	-0-					-0-
07	14B2 EXT	430	-0-	430 B	2621	430	3			N	-0-					-0-
08	14B2 EXT	394	-0-	394 B	3015	394	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 3015																
09	14B2 EXT	392	-0-	392 B	3407	392	3			N	-0-					-0-
10	14B2 EXT	366	-0-	366 B	3773	366	3			N	-0-					-0-
11	14B2 EXT	342	-0-	342 B	4115	342	3			N	-0-					-0-

ASHBY WELL #: 303 RRCID -> 204023 COMPL. DATE 08/02/2004 TOTAL DEPTH 2295 PERF. 2215 - 2295

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1028 N	1028	-0-	-0- B	-0-	1028	3			N	-0-					-0-
07	1232 N	1232	-0-	-0- B	-0-	1232	3			N	-0-					-0-
08	1130 N	1130	-0-	-0- B	-0-	1130	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1122 N	1122	-0-	-0- B	-0-	1122	3			N	-0-					-0-
10	1049 N	1049	-0-	-0- B	-0-	1049	3			N	-0-					-0-
*11	980 N	980	-0-	-0- B	-0-	980	3			N	-0-					-0-

ASHBY WELL #: 403 RRCID -> 204024 COMPL. DATE 08/04/2004 TOTAL DEPTH 2380 PERF. 2204 - 2380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	397 N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
07	475 N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
08	435 N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	433 N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
10	404 N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
*11	378 N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LEWIS WELL #: 10 RRCID -> 204058 COMPL. DATE 07/23/2004 TOTAL DEPTH 2710 PERF. 2496 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
07	403	N	394	-0-	-9 B	-0-	394	3			N	-0-					-0-
08	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	393	-0-	-27 B	-0-	393	3			N	-0-					-0-
10	403	N	401	-0-	-2 B	-0-	401	3			N	-0-					-0-
11	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-

ASHBY WELL #: 203 RRCID -> 204330 COMPL. DATE 02/05/2004 TOTAL DEPTH 2412 PERF. 2184 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
07	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
08	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
10	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
*11	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-

JOHNSON WELL #: 4 RRCID -> 204468 COMPL. DATE 07/23/2004 TOTAL DEPTH 2775 PERF. 2566 - 2722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
07	341	N	339	-0-	-2 B	-0-	339	3			N	-0-					-0-
08	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	320	-0-	-10 B	-0-	320	3			N	-0-					-0-
10	341	N	334	-0-	-7 B	-0-	334	3			N	-0-					-0-
11	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-

HANNER WELL #: 3 RRCID -> 206708 COMPL. DATE 10/25/2004 TOTAL DEPTH 2498 PERF. 2306 - 2425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
07	186	N	184	-0-	-2 B	-0-	184	3			N	-0-					-0-
08	186	N	179	-0-	-7 B	-0-	179	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	159	-0-	-51 B	-0-	159	3			N	-0-					-0-
10	186	N	157	-0-	-29 B	-0-	157	3			N	-0-					-0-
11	180	N	167	-0-	-13 B	-0-	167	3			N	-0-					-0-

MILLER WELL #: 2 RRCID -> 209976 COMPL. DATE 06/09/2005 TOTAL DEPTH 2715 PERF. 2484 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					97
07	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					97
08	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					97
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	448	-0-	-62 B	-0-	448	3			N	-0-					97
10	496	N	431	-0-	-65 B	-0-	431	3			N	-0-					97
11	480	N	425	-0-	-55 B	-0-	425	3			N	-0-					97

MILLER WELL #: 3 RRCID -> 209977 COMPL. DATE 06/20/2018 TOTAL DEPTH 2617 PERF. 2391 - 2554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-
07	1563	N	1563	-0-	-0- B	-0-	1563	3			N	-0-					-0-
08	1136	N	1136	-0-	-0- B	-0-	1136	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	959	N	959	-0-	-0- B	-0-	959	3			N	-0-					-0-
10	941	N	941	-0-	-0- B	-0-	941	3			N	-0-					-0-
*11	864	N	864	-0-	-0- B	-0-	864	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HESS WELL #: 4 RRCID -> 209978 COMPL. DATE 06/09/2005 TOTAL DEPTH 2750 PERF. 2611 - 2672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	721	N	721	-0-	-0- B	-0-	721	3			N	-0-					-0-
07	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-
08	744	N	695	-0-	-49 B	-0-	695	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	622	-0-	-98 B	-0-	622	3			N	-0-					-0-
10	768	N	768	-0-	-0- B	-0-	768	3			N	-0-					-0-
*11	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					-0-

COUSINS WELL #: 4 RRCID -> 210991 COMPL. DATE 07/15/2005 TOTAL DEPTH 2453 PERF. 2311 - 2402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
07	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
08	403	N	402	-0-	-1 B	-0-	402	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	387	-0-	-3 B	-0-	387	3			N	-0-					-0-
10	434	N	386	-0-	-48 B	-0-	386	3			N	-0-					-0-
11	390	N	354	-0-	-36 B	-0-	354	3			N	-0-					-0-

BARNES -B- WELL #: 4 RRCID -> 210992 COMPL. DATE 06/16/2005 TOTAL DEPTH 2517 PERF. 2364 - 2466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	414	-0-	-6 B	-0-	414	3			N	-0-					-0-
07	434	N	425	-0-	-9 B	-0-	425	3			N	-0-					-0-
08	403	N	399	-0-	-4 B	-0-	399	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	362	-0-	-58 B	-0-	362	3			N	-0-					-0-
10	434	N	415	-0-	-19 B	-0-	415	3			N	-0-					-0-
11	390	N	386	-0-	-4 B	-0-	386	3			N	-0-					-0-

JOHNSTON WELL #: 4 RRCID -> 210993 COMPL. DATE 06/16/2005 TOTAL DEPTH 2540 PERF. 2377 - 2455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
07	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
08	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	385	-0-	-35 B	-0-	385	3			N	-0-					-0-
10	465	N	415	-0-	-50 B	-0-	415	3			N	-0-					-0-
11	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-

RICE -A- WELL #: 4 RRCID -> 211169 COMPL. DATE 07/22/2005 TOTAL DEPTH 2475 PERF. 2349 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	534	-0-	-6 B	-0-	534	3			N	-0-					-0-
07	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
08	496	N	492	-0-	-4 B	-0-	492	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	477	-0-	-63 B	-0-	477	3			N	-0-					-0-
10	589	N	572	-0-	-17 B	-0-	572	3			N	-0-					-0-
*11	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-

HOWARD WELL #: 4 RRCID -> 211170 COMPL. DATE 07/22/2005 TOTAL DEPTH 2441 PERF. 2272 - 2357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	749	N	749	-0-	-0- B	-0-	749	3			N	-0-					-0-
07	682	N	608	-0-	-74 B	-0-	608	3			N	-0-					-0-
08	651	N	604	-0-	-47 B	-0-	604	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	668	-0-	-82 B	-0-	668	3			N	-0-					-0-
10	709	N	709	-0-	-0- B	-0-	709	3			N	-0-					-0-
*11	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

RICE WELL #: 4 RRCID -> 211377 COMPL. DATE 07/22/2005 TOTAL DEPTH 2405 PERF. 2245 - 2251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	851	-0-	-19 B	-0-	851	3			N	-0-					-0-
07	899	N	899	-0-	-0- B	-0-	899	3			N	-0-					-0-
08	899	N	834	-0-	-65 B	-0-	834	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	832	-0-	-8 B	-0-	832	3			N	-0-					-0-
10	899	N	812	-0-	-87 B	-0-	812	3			N	-0-					-0-
11	810	N	784	-0-	-26 B	-0-	784	3			N	-0-					-0-

MATHERS WELL #: 5 RRCID -> 211399 COMPL. DATE 08/01/2005 TOTAL DEPTH 2605 PERF. 2390 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	548	-0-	-22 B	-0-	548	3			N	-0-					-0-
07	612	N	612	-0-	-0- B	-0-	612	3			N	-0-					-0-
08	589	N	585	-0-	-4 B	-0-	585	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	582	N	582	-0-	-0- B	-0-	582	3			N	-0-					-0-
10	620	N	501	-0-	-119 B	-0-	501	3			N	-0-					-0-
11	570	N	520	-0-	-50 B	-0-	520	3			N	-0-					-0-

BEASLEY -A- WELL #: 4 RRCID -> 211892 COMPL. DATE 07/15/2005 TOTAL DEPTH 2592 PERF. 2424 - 2494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	502	-0-	-8 B	-0-	502	3			N	-0-					-0-
07	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
08	496	N	469	-0-	-27 B	-0-	469	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	461	-0-	-49 B	-0-	461	3			N	-0-					-0-
10	527	N	483	-0-	-44 B	-0-	483	3			N	-0-					-0-
*11	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-

DARSEY -A- WELL #: 3 RRCID -> 212713 COMPL. DATE 09/19/2005 TOTAL DEPTH 2400 PERF. 2230 - 2236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	159	-0-	-21 B	-0-	159	3			N	-0-					-0-
07	186	N	171	-0-	-15 B	-0-	171	3			N	-0-					-0-
08	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	139	-0-	-11 B	-0-	139	3			N	-0-					-0-
10	186	N	157	-0-	-29 B	-0-	157	3			N	-0-					-0-
*11	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-

RICE WELL #: 3 RRCID -> 212714 COMPL. DATE 09/19/2005 TOTAL DEPTH 2504 PERF. 2310 - 2316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	461	-0-	-109 B	-0-	461	3			N	-0-					-0-
07	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
08	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
10	527	N	499	-0-	-28 B	-0-	499	3			N	-0-					-0-
*11	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-

TEXOLA WELL #: 2 RRCID -> 215865 COMPL. DATE 04/09/2002 TOTAL DEPTH 2354 PERF. 1932 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	N	7	-0-	-3 B	-0-	7	3			N	-0-					-0-
07	31	N	8	-0-	-23 B	-0-	8	3			N	-0-					-0-
08	11	N	-0-	-0-	-11 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7	N	-0-	-0-	-7 B	-0-					N	-0-					-0-
10	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
*11	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

YOES -A- WELL #: 4 RRCID -> 217312 COMPL. DATE 04/07/2006 TOTAL DEPTH 2576 PERF. 2380 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1277	N	1277	-0-	-0-	B	-0-	1277	3			N	-0-					-0-
07	1178	N	1168	-0-	-10	B	-0-	1168	3			N	-0-					-0-
08	1223	N	1223	-0-	-0-	B	-0-	1223	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1290	N	1059	-0-	-231	B	-0-	1059	3			N	-0-					-0-
10	1178	N	1118	-0-	-60	B	-0-	1118	3			N	-0-					-0-
11	1170	N	1095	-0-	-75	B	-0-	1095	3			N	-0-					-0-

WILSON -A- WELL #: 3 RRCID -> 217318 COMPL. DATE 02/22/2006 TOTAL DEPTH 2675 PERF. 2394 - 2458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1178	N	1178	-0-	-0-	B	-0-	1178	3			N	-0-					-0-
07	1097	N	1097	-0-	-0-	B	-0-	1097	3			N	-0-					-0-
08	1116	N	1074	-0-	-42	B	-0-	1074	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1170	N	1051	-0-	-119	B	-0-	1051	3			N	-0-					-0-
10	1112	N	1112	-0-	-0-	B	-0-	1112	3			N	-0-					-0-
11	1050	N	1047	-0-	-3	B	-0-	1047	3			N	-0-					-0-

STEWART WELL #: 2 RRCID -> 217319 COMPL. DATE 02/28/2006 TOTAL DEPTH 2780 PERF. 2480 - 2556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	122	N	122	-0-	-0-	B	-0-	122	3			N	-0-					-0-
07	142	N	142	-0-	-0-	B	-0-	142	3			N	-0-					-0-
08	181	N	181	-0-	-0-	B	-0-	181	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
10	172	N	172	-0-	-0-	B	-0-	172	3			N	-0-					-0-
11	180	N	172	-0-	-8	B	-0-	172	3			N	-0-					-0-

BEASLEY WELL #: 5031 RRCID -> 217354 COMPL. DATE 01/31/2006 TOTAL DEPTH 2553 PERF. 2388 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1153	-0-	-167	B	-0-	1153	3			N	-0-					-0-
07	1179	N	1179	-0-	-0-	B	-0-	1179	3			N	-0-					-0-
08	1116	N	1063	-0-	-53	B	-0-	1063	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1140	N	1049	-0-	-91	B	-0-	1049	3			N	-0-					-0-
10	1178	N	1129	-0-	-49	B	-0-	1129	3			N	-0-					-0-
*11	1082	N	1082	-0-	-0-	B	-0-	1082	3			N	-0-					-0-

DWYER WELL #: 3 RRCID -> 217355 COMPL. DATE 02/22/2006 TOTAL DEPTH 2617 PERF. 2237 - 2290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	552	N	552	-0-	-0-	B	-0-	552	3			N	-0-					-0-
07	549	N	549	-0-	-0-	B	-0-	549	3			N	-0-					-0-
08	558	N	532	-0-	-26	B	-0-	532	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	513	-0-	-27	B	-0-	513	3			N	-0-					-0-
10	558	N	527	-0-	-31	B	-0-	527	3			N	-0-					-0-
11	510	N	499	-0-	-11	B	-0-	499	3			N	-0-					-0-

GLASS WELL #: 4 RRCID -> 217356 COMPL. DATE 02/10/2006 TOTAL DEPTH 2619 PERF. 2410 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	814	N	814	-0-	-0-	B	-0-	814	3			N	-0-					-0-
07	831	N	831	-0-	-0-	B	-0-	831	3			N	-0-					-0-
08	840	N	840	-0-	-0-	B	-0-	840	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	802	-0-	-8	B	-0-	802	3			N	-0-					-0-
10	843	N	843	-0-	-0-	B	-0-	843	3			N	-0-					-0-
11	810	N	796	-0-	-14	B	-0-	796	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BEASLEY -B- WELL #: 4 RRCID -> 217692 COMPL. DATE 01/31/2006 TOTAL DEPTH 2505 PERF. 2338 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	913	-0-	-197 B	-0-	913	3			N	-0-					-0-
07	1116	N	808	-0-	-308 B	-0-	808	3			N	-0-					-0-
08	1116	N	824	-0-	-292 B	-0-	824	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1210	N	1210	-0-	-0- B	-0-	1210	3			N	-0-					-0-
10	1041	N	1041	-0-	-0- B	-0-	1041	3			N	-0-					-0-
*11	999	N	999	-0-	-0- B	-0-	999	3			N	-0-					-0-

MOORE WELL #: 4 RRCID -> 217707 COMPL. DATE 01/15/2006 TOTAL DEPTH 2395 PERF. 2248 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1022	-0-	-208 B	-0-	1022	3			N	-0-					-0-
07	1271	N	1058	-0-	-213 B	-0-	1058	3			N	-0-					-0-
08	1117	N	1117	-0-	-0- B	-0-	1117	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1173	N	1173	-0-	-0- B	-0-	1173	3			N	-0-					-0-
10	1162	N	1162	-0-	-0- B	-0-	1162	3			N	-0-					-0-
11	1080	N	1045	-0-	-35 B	-0-	1045	3			N	-0-					-0-

MASSEY WELL #: 4 RRCID -> 218203 COMPL. DATE 09/10/2008 TOTAL DEPTH 2649 PERF. 2570 - 2612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	431	-0-	-19 B	-0-	431	3			N	-0-					81
07	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					81
08	434	N	389	-0-	-45 B	-0-	389	3			N	-0-					81
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	369	-0-	-51 B	-0-	369	3			N	-0-					81
10	434	N	431	-0-	-3 B	-0-	431	3			N	-0-					81
*11	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					81

BURDINE "A" WELL #: 3 RRCID -> 218204 COMPL. DATE 01/13/2006 TOTAL DEPTH 2450 PERF. 2311 - 2396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-
07	744	N	718	-0-	-26 B	-0-	718	3			N	-0-					-0-
08	713	N	707	-0-	-6 B	-0-	707	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	699	-0-	-51 B	-0-	699	3			N	-0-					-0-
10	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-
*11	724	N	724	-0-	-0- B	-0-	724	3			N	-0-					-0-

ABBOTT WELL #: 3 RRCID -> 218483 COMPL. DATE 02/28/2006 TOTAL DEPTH 2725 PERF. 2242 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
07	310	N	308	-0-	-2 B	-0-	308	3			N	-0-					-0-
08	341	N	300	-0-	-41 B	-0-	300	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	300	-0-	-30 B	-0-	300	3			N	-0-					-0-
10	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
*11	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-

GLASS WELL #: 3 RRCID -> 218484 COMPL. DATE 02/10/2006 TOTAL DEPTH 2493 PERF. 2278 - 2356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-
07	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-
08	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	504	-0-	-36 B	-0-	504	3			N	-0-					-0-
10	558	N	516	-0-	-42 B	-0-	516	3			N	-0-					-0-
11	540	N	485	-0-	-55 B	-0-	485	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

STUBBS WELL #: 3 RRCID -> 218485 COMPL. DATE 04/07/2006 TOTAL DEPTH 2437 PERF. 2246 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-
07	558	N	552	-0-	-6 B	-0-	552	3			N	-0-					-0-
08	558	N	542	-0-	-16 B	-0-	542	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	497	-0-	-133 B	-0-	497	3			N	-0-					-0-
10	558	N	526	-0-	-32 B	-0-	526	3			N	-0-					-0-
11	510	N	477	-0-	-33 B	-0-	477	3			N	-0-					-0-

KENNEDY WELL #: 3 RRCID -> 218798 COMPL. DATE 02/21/2006 TOTAL DEPTH 2505 PERF. 2326 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
07	155	N	144	-0-	-11 B	-0-	144	3			N	-0-					-0-
08	155	N	145	-0-	-10 B	-0-	145	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	132	-0-	-18 B	-0-	132	3			N	-0-					-0-
10	155	N	110	-0-	-45 B	-0-	110	3			N	-0-					-0-
11	150	N	114	-0-	-36 B	-0-	114	3			N	-0-					-0-

HUNT WELL #: 4 RRCID -> 218799 COMPL. DATE 02/28/2006 TOTAL DEPTH 2387 PERF. 2174 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	368	-0-	-22 B	-0-	368	3			N	-0-					-0-
07	372	N	343	-0-	-29 B	-0-	343	3			N	-0-					-0-
08	403	N	384	-0-	-19 B	-0-	384	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	344	-0-	-16 B	-0-	344	3			N	-0-					-0-
10	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
*11	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-

BOYD WELL #: 4 RRCID -> 218815 COMPL. DATE 03/08/2006 TOTAL DEPTH 2691 PERF. 2330 - 2522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	807	-0-	-3 B	-0-	807	3			N	-0-					-0-
07	868	N	849	-0-	-19 B	-0-	849	3			N	-0-					-0-
08	837	N	791	-0-	-46 B	-0-	791	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	815	N	815	-0-	-0- B	-0-	815	3			N	-0-					-0-
10	837	N	830	-0-	-7 B	-0-	830	3			N	-0-					-0-
11	780	N	740	-0-	-40 B	-0-	740	3			N	-0-					-0-

WILLIS "A" WELL #: 3 RRCID -> 218817 COMPL. DATE 05/20/2018 TOTAL DEPTH 2650 PERF. 2461 - 2538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-
07	721	N	721	-0-	-0- B	-0-	721	3			N	-0-					-0-
08	681	N	681	-0-	-0- B	-0-	681	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	631	-0-	-59 B	-0-	631	3			N	-0-					-0-
10	713	N	619	-0-	-94 B	-0-	619	3			N	-0-					-0-
11	660	N	587	-0-	-73 B	-0-	587	3			N	-0-					-0-

PATTERSON WELL #: 3 RRCID -> 219029 COMPL. DATE 01/31/2006 TOTAL DEPTH 2527 PERF. 2346 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
07	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-
08	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	460	-0-	-50 B	-0-	460	3			N	-0-					-0-
10	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
11	480	N	475	-0-	-5 B	-0-	475	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GOLDSTONE WELL #: 3 RRCID -> 219091 COMPL. DATE 03/10/2006 TOTAL DEPTH 2522 PERF. 2312 - 2398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
07	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
08	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	218	-0-	-52 B	-0-	218	3			N	-0-					-0-
10	279	N	231	-0-	-48 B	-0-	231	3			N	-0-					-0-
11	270	N	206	-0-	-64 B	-0-	206	3			N	-0-					-0-

YOES WELL #: 4 RRCID -> 220029 COMPL. DATE 03/10/2006 TOTAL DEPTH 2616 PERF. 2304 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
07	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
08	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	188	-0-	-82 B	-0-	188	3			N	-0-					-0-
10	279	N	245	-0-	-34 B	-0-	245	3			N	-0-					-0-
11	270	N	202	-0-	-68 B	-0-	202	3			N	-0-					-0-

HUNT WELL #: 3 RRCID -> 220058 COMPL. DATE 04/06/2006 TOTAL DEPTH 2437 PERF. 2230 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
07	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
08	403	N	371	-0-	-32 B	-0-	371	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	339	-0-	-81 B	-0-	339	3			N	-0-					-0-
10	372	N	351	-0-	-21 B	-0-	351	3			N	-0-					-0-
11	360	N	342	-0-	-18 B	-0-	342	3			N	-0-					-0-

DWYER WELL #: 4 RRCID -> 220060 COMPL. DATE 03/15/2006 TOTAL DEPTH 2400 PERF. 2200 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-
07	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-
08	651	N	646	-0-	-5 B	-0-	646	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	599	-0-	-91 B	-0-	599	3			N	-0-					-0-
10	651	N	607	-0-	-44 B	-0-	607	3			N	-0-					-0-
11	630	N	609	-0-	-21 B	-0-	609	3			N	-0-					-0-

GOLDSTONE WELL #: 4 RRCID -> 220168 COMPL. DATE 03/10/2006 TOTAL DEPTH 2497 PERF. 2300 - 2431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
07	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
08	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
10	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
*11	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-

ABBOTT WELL #: 4 RRCID -> 221246 COMPL. DATE 04/06/2006 TOTAL DEPTH 2757 PERF. 2390 - 2570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
07	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
08	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	43	-0-	-17 B	-0-	43	3			N	-0-					-0-
10	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
*11	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

YOES "A" WELL #: 2 RRCID -> 221248 COMPL. DATE 04/07/2006 TOTAL DEPTH 2616 PERF. 2404 - 2474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
07	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
08	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	446	-0-	-94 B	-0-	446	3			N	-0-					-0-
10	527	N	467	-0-	-60 B	-0-	467	3			N	-0-					-0-
11	510	N	444	-0-	-66 B	-0-	444	3			N	-0-					-0-

YOES "A" WELL #: 3 RRCID -> 221250 COMPL. DATE 04/07/2006 TOTAL DEPTH 2492 PERF. 2368 - 2444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
07	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-
08	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	455	-0-	-115 B	-0-	455	3			N	-0-					-0-
10	527	N	483	-0-	-44 B	-0-	483	3			N	-0-					-0-
11	540	N	461	-0-	-79 B	-0-	461	3			N	-0-					-0-

MOREMAN WELL #: 4 RRCID -> 221251 COMPL. DATE 05/09/2006 TOTAL DEPTH 2492 PERF. 2370 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	733	N	733	-0-	-0- B	-0-	733	3			N	-0-					-0-
07	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-
08	723	N	723	-0-	-0- B	-0-	723	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	656	-0-	-64 B	-0-	656	3			N	-0-					-0-
10	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-
11	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-

HIBLER "A" WELL #: 4 RRCID -> 221255 COMPL. DATE 04/06/2006 TOTAL DEPTH 2806 PERF. 2634 - 2726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
07	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
08	589	N	580	-0-	-9 B	-0-	580	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	553	-0-	-47 B	-0-	553	3			N	-0-					-0-
10	589	N	559	-0-	-30 B	-0-	559	3			N	-0-					-0-
11	570	N	546	-0-	-24 B	-0-	546	3			N	-0-					-0-

GRIFFIN WELL #: 3 RRCID -> 221256 COMPL. DATE 05/09/2006 TOTAL DEPTH 2437 PERF. 2298 - 2372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	755	N	755	-0-	-0- B	-0-	755	3			N	-0-					-0-
07	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-
08	711	N	711	-0-	-0- B	-0-	711	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	501	-0-	-99 B	-0-	501	3			N	-0-					-0-
10	620	N	533	-0-	-87 B	-0-	533	3			N	-0-					-0-
11	600	N	455	-0-	-145 B	-0-	455	3			N	-0-					-0-

CUBINE WELL #: 4 RRCID -> 221258 COMPL. DATE 05/31/2006 TOTAL DEPTH 2648 PERF. 2494 - 2550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
07	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
08	403	N	387	-0-	-16 B	-0-	387	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	366	-0-	-54 B	-0-	366	3			N	-0-					-0-
10	372	N	362	-0-	-10 B	-0-	362	3			N	-0-					-0-
11	360	N	349	-0-	-11 B	-0-	349	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HARTLEY
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JOHNSON "C" WELL #: 3 RRCID -> 221260 COMPL. DATE 05/31/2006 TOTAL DEPTH 2507 PERF. 2296 - 2359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HUDGINS WELL #: 3 RRCID -> 221263 COMPL. DATE 09/29/2006 TOTAL DEPTH 2354 PERF. 2202 - 2254

06	631	N	631	-0-	-0-	B	-0-	631	3			N	-0-					-0-
07	643	N	643	-0-	-0-	B	-0-	643	3			N	-0-					-0-
08	641	N	641	-0-	-0-	B	-0-	641	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	625	-0-	-5	B	-0-	625	3			N	-0-					-0-
10	651	N	615	-0-	-36	B	-0-	615	3			N	-0-					-0-
11	630	N	598	-0-	-32	B	-0-	598	3			N	-0-					-0-

BOYD WELL #: 3 RRCID -> 221268 COMPL. DATE 03/08/2006 TOTAL DEPTH 2685 PERF. 2362 - 2516

06	144	N	144	-0-	-0-	B	-0-	144	3			N	-0-					-0-
07	155	N	117	-0-	-38	B	-0-	117	3			N	-0-					-0-
08	124	N	106	-0-	-18	B	-0-	106	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	127	-0-	-23	B	-0-	127	3			N	-0-					-0-
10	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
*11	140	N	140	-0-	-0-	B	-0-	140	3			N	-0-					-0-

HUDGINS "B" WELL #: 4 RRCID -> 221269 COMPL. DATE 05/31/2006 TOTAL DEPTH 2316 PERF. 2132 - 2240

06	244	N	244	-0-	-0-	B	-0-	244	3			N	-0-					-0-
07	258	N	258	-0-	-0-	B	-0-	258	3			N	-0-					-0-
08	251	N	251	-0-	-0-	B	-0-	251	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	237	-0-	-3	B	-0-	237	3			N	-0-					-0-
10	251	N	251	-0-	-0-	B	-0-	251	3			N	-0-					-0-
*11	247	N	247	-0-	-0-	B	-0-	247	3			N	-0-					-0-

BEASLEY WELL #: 4031 RRCID -> 223456 COMPL. DATE 01/31/2006 TOTAL DEPTH 2473 PERF. 2322 - 2388

06	767	N	767	-0-	-0-	B	-0-	767	3			N	-0-					-0-
07	757	N	757	-0-	-0-	B	-0-	757	3			N	-0-					-0-
08	713	N	710	-0-	-3	B	-0-	710	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	695	-0-	-55	B	-0-	695	3			N	-0-					-0-
10	744	N	707	-0-	-37	B	-0-	707	3			N	-0-					-0-
11	690	N	688	-0-	-2	B	-0-	688	3			N	-0-					-0-

HUDGINS WELL #: 4 RRCID -> 223528 COMPL. DATE 02/22/2006 TOTAL DEPTH 2387 PERF. 2253 - 2330

06	581	N	581	-0-	-0-	B	-0-	581	3			N	-0-					-0-
07	585	N	585	-0-	-0-	B	-0-	585	3			N	-0-					-0-
08	589	N	581	-0-	-8	B	-0-	581	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	558	-0-	-12	B	-0-	558	3			N	-0-					-0-
10	589	N	555	-0-	-34	B	-0-	555	3			N	-0-					-0-
11	570	N	516	-0-	-54	B	-0-	516	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SHAW "A" WELL #: 4 RRCID -> 223529 COMPL. DATE 01/13/2006 TOTAL DEPTH 2598 PERF. 2364 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	451	N	451	-0-	-0-	B	-0-	451	3			N	-0-					-0-
07	448	N	448	-0-	-0-	B	-0-	448	3			N	-0-					-0-
08	447	N	447	-0-	-0-	B	-0-	447	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	332	-0-	-118	B	-0-	332	3			N	-0-					-0-
10	434	N	384	-0-	-50	B	-0-	384	3			N	-0-					-0-
11	420	N	361	-0-	-59	B	-0-	361	3			N	-0-					-0-

GLASS "A" WELL #: 3 RRCID -> 223886 COMPL. DATE 10/27/2006 TOTAL DEPTH 2626 PERF. 2416 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	441	N	441	-0-	-0-	B	-0-	441	3			N	-0-					-0-
07	443	N	443	-0-	-0-	B	-0-	443	3			N	-0-					-0-
08	436	N	436	-0-	-0-	B	-0-	436	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	378	-0-	-42	B	-0-	378	3			N	-0-					-0-
10	434	N	389	-0-	-45	B	-0-	389	3			N	-0-					-0-
11	420	N	370	-0-	-50	B	-0-	370	3			N	-0-					-0-

FOWLER "C" WELL #: 4 RRCID -> 224127 COMPL. DATE 05/09/2006 TOTAL DEPTH 2469 PERF. 2362 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	520	N	520	-0-	-0-	B	-0-	520	3			N	-0-					-0-
07	501	N	501	-0-	-0-	B	-0-	501	3			N	-0-					-0-
08	508	N	508	-0-	-0-	B	-0-	508	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	496	-0-	-14	B	-0-	496	3			N	-0-					-0-
10	503	N	503	-0-	-0-	B	-0-	503	3			N	-0-					-0-
*11	484	N	484	-0-	-0-	B	-0-	484	3			N	-0-					-0-

STUBBS WELL #: 4 RRCID -> 224128 COMPL. DATE 10/27/2006 TOTAL DEPTH 2546 PERF. 2292 - 2364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1274	N	1274	-0-	-0-	B	-0-	1274	3			N	-0-					-0-
07	1322	N	1322	-0-	-0-	B	-0-	1322	3			N	-0-					-0-
08	1282	N	1282	-0-	-0-	B	-0-	1282	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1260	N	1161	-0-	-99	B	-0-	1161	3			N	-0-					-0-
10	1333	N	1220	-0-	-113	B	-0-	1220	3			N	-0-					-0-
11	1230	N	1100	-0-	-130	B	-0-	1100	3			N	-0-					-0-

DARSEY "A" WELL #: 4 RRCID -> 224286 COMPL. DATE 10/24/2006 TOTAL DEPTH 2387 PERF. 2248 - 2316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-
07	139	N	139	-0-	-0-	B	-0-	139	3			N	-0-					-0-
08	137	N	137	-0-	-0-	B	-0-	137	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-
10	163	N	163	-0-	-0-	B	-0-	163	3			N	-0-					-0-
*11	163	N	163	-0-	-0-	B	-0-	163	3			N	-0-					-0-

WILSON "A" WELL #: 4 RRCID -> 224287 COMPL. DATE 10/24/2006 TOTAL DEPTH 2660 PERF. 2352 - 2418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	484	N	484	-0-	-0-	B	-0-	484	3			N	-0-					-0-
07	433	N	433	-0-	-0-	B	-0-	433	3			N	-0-					-0-
08	465	N	407	-0-	-58	B	-0-	407	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	364	-0-	-116	B	-0-	364	3			N	-0-					-0-
10	434	N	328	-0-	-106	B	-0-	328	3			N	-0-					-0-
11	390	N	282	-0-	-108	B	-0-	282	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLIS "A" WELL #: 4 RRCID -> 224288 COMPL. DATE 03/10/2006 TOTAL DEPTH 2495 PERF. 2330 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
07	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
08	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	398	-0-	-52 B	-0-	398	3			N	-0-					-0-
10	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
*11	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-

YOES WELL #: 3 RRCID -> 224399 COMPL. DATE 10/24/2006 TOTAL DEPTH 2588 PERF. 2340 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	667	N	667	-0-	-0- B	-0-	667	3			N	-0-					-0-
07	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-
08	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	486	-0-	-174 B	-0-	486	3			N	-0-					-0-
10	620	N	527	-0-	-93 B	-0-	527	3			N	-0-					-0-
11	600	N	487	-0-	-113 B	-0-	487	3			N	-0-					-0-

WILSON WELL #: 4 RRCID -> 225361 COMPL. DATE 09/29/2006 TOTAL DEPTH 2430 PERF. 2274 - 2344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
07	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
08	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	271	-0-	-59 B	-0-	271	3			N	-0-					-0-
10	341	N	288	-0-	-53 B	-0-	288	3			N	-0-					-0-
11	330	N	281	-0-	-49 B	-0-	281	3			N	-0-					-0-

TIBBETS WELL #: 3 RRCID -> 225517 COMPL. DATE N/A TOTAL DEPTH 2721 PERF. 2392 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
07	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
08	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	397	-0-	-23 B	-0-	397	3			N	-0-					-0-
10	403	N	398	-0-	-5 B	-0-	398	3			N	-0-					-0-
*11	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-

PATTERSON WELL #: 4 RRCID -> 226021 COMPL. DATE 12/08/2006 TOTAL DEPTH 2546 PERF. 2396 - 2494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	779	N	779	-0-	-0- B	-0-	779	3			N	-0-					-0-
07	765	N	765	-0-	-0- B	-0-	765	3			N	-0-					-0-
08	744	N	743	-0-	-1 B	-0-	743	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	714	-0-	-66 B	-0-	714	3			N	-0-					-0-
10	775	N	740	-0-	-35 B	-0-	740	3			N	-0-					-0-
11	720	N	655	-0-	-65 B	-0-	655	3			N	-0-					-0-

WILSON WELL #: 3 RRCID -> 227788 COMPL. DATE 03/15/2006 TOTAL DEPTH 2457 PERF. 2216 - 2302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
07	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
08	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	446	-0-	-34 B	-0-	446	3			N	-0-					-0-
10	527	N	452	-0-	-75 B	-0-	452	3			N	-0-					-0-
11	480	N	385	-0-	-95 B	-0-	385	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GROSS WELL #: 3 RRCID -> 228134 COMPL. DATE 05/31/2006 TOTAL DEPTH 2527 PERF. 2376 - 2452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	330	-0-	-0-	B	-0-	330	3			N	-0-					-0-
07	311	N	311	-0-	-0-	B	-0-	311	3			N	-0-					-0-
08	310	N	282	-0-	-28	B	-0-	282	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	286	-0-	-44	B	-0-	286	3			N	-0-					-0-
10	310	N	272	-0-	-38	B	-0-	272	3			N	-0-					-0-
11	270	N	266	-0-	-4	B	-0-	266	3			N	-0-					-0-

WOODS WELL #: 4 RRCID -> 230919 COMPL. DATE 04/18/2007 TOTAL DEPTH 2435 PERF. 2232 - 2292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	850	-0-	-20	B	-0-	850	3			N	-0-					-0-
07	837	N	782	-0-	-55	B	-0-	782	3			N	-0-					-0-
08	744	N	722	-0-	-22	B	-0-	722	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	731	-0-	-109	B	-0-	731	3			N	-0-					-0-
10	811	N	811	-0-	-0-	B	-0-	811	3			N	-0-					-0-
*11	789	N	789	-0-	-0-	B	-0-	789	3			N	-0-					-0-

WILLIS WELL #: 4 RRCID -> 236262 COMPL. DATE 02/02/2008 TOTAL DEPTH 3195 PERF. 2380 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1089	N	1089	-0-	-0-	B	-0-	1089	3			N	-0-					35
07	1054	N	1022	-0-	-32	B	-0-	1022	3			N	-0-					35
08	1085	N	983	-0-	-102	B	-0-	983	3			N	-0-					35
09/01 BALANCING DATE STATUS -> -0-																		
09	1080	N	901	-0-	-179	B	-0-	901	3			N	-0-					35
10	1083	N	1083	-0-	-0-	B	-0-	1083	3			N	-0-					35
11	960	N	949	-0-	-11	B	-0-	949	3			N	-0-					35

RICE WELL #: 5 RRCID -> 241705 COMPL. DATE 08/12/2008 TOTAL DEPTH 2947 PERF. 2470 - 2725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	602	N	602	-0-	-0-	B	-0-	602	3			N	-0-					-0-
07	576	N	576	-0-	-0-	B	-0-	576	3			N	-0-					-0-
08	563	N	563	-0-	-0-	B	-0-	563	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	536	-0-	-64	B	-0-	536	3			N	-0-					-0-
10	589	N	574	-0-	-15	B	-0-	574	3			N	-0-					-0-
*11	541	N	541	-0-	-0-	B	-0-	541	3			N	-0-					-0-

GRIFFIN WELL #: 2 RRCID -> 241761 COMPL. DATE 05/03/2007 TOTAL DEPTH 2435 PERF. 2352 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1155	N	1155	-0-	-0-	B	-0-	1155	3			N	-0-					-0-
07	1117	N	1117	-0-	-0-	B	-0-	1117	3			N	-0-					-0-
08	1071	N	1071	-0-	-0-	B	-0-	1071	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1050	N	911	-0-	-139	B	-0-	911	3			N	-0-					-0-
10	1085	N	950	-0-	-135	B	-0-	950	3			N	-0-					-0-
11	1050	N	904	-0-	-146	B	-0-	904	3			N	-0-					-0-

JOHNSON WELL #: 5 RRCID -> 241779 COMPL. DATE 07/26/2018 TOTAL DEPTH 2972 PERF. 2436 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2990	N	2990	-0-	-0-	B	-0-	2990	3			N	-0-					-0-
07	2728	N	1871	-0-	-857	B	-0-	1871	3			N	-0-					-0-
08	2987	N	2987	-0-	-0-	B	-0-	2987	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3203	N	3203	-0-	-0-	B	-0-	3203	3			N	-0-					-0-
10	3229	N	3229	-0-	-0-	B	-0-	3229	3			N	-0-					-0-
11	2880	N	2861	-0-	-19	B	-0-	2861	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CASTLEBERRY WELL #: 4 RRCID -> 242346 COMPL. DATE 12/03/2007 TOTAL DEPTH 3013 PERF. 2164 - 2219

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	948	N	948	-0-		-0-	B	-0-	948	3			N	-0-				-0-
07	930	N	860	-0-		-70	B	-0-	860	3			N	-0-				-0-
08	899	N	865	-0-		-34	B	-0-	865	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	852	-0-		-108	B	-0-	852	3			N	-0-				-0-
10	886	N	886	-0-		-0-	B	-0-	886	3			N	-0-				-0-
*11	846	N	846	-0-		-0-	B	-0-	846	3			N	-0-				-0-

HUDGINS "A" WELL #: 3 RRCID -> 242351 COMPL. DATE 04/16/2007 TOTAL DEPTH 2472 PERF. 2292 - 2354

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1364	N	1364	-0-		-0-	B	-0-	1364	3			N	-0-				-0-
07	1376	N	1376	-0-		-0-	B	-0-	1376	3			N	-0-				-0-
08	1357	N	1357	-0-		-0-	B	-0-	1357	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1316	N	1316	-0-		-0-	B	-0-	1316	3			N	-0-				-0-
10	1338	N	1338	-0-		-0-	B	-0-	1338	3			N	-0-				-0-
*11	1236	N	1236	-0-		-0-	B	-0-	1236	3			N	-0-				-0-

DARSEY WELL #: 5 RRCID -> 242393 COMPL. DATE 03/24/2007 TOTAL DEPTH 2510 PERF. 2234 - 2288

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	602	N	602	-0-		-0-	B	-0-	602	3			N	-0-				-0-
07	567	N	567	-0-		-0-	B	-0-	567	3			N	-0-				-0-
08	569	N	569	-0-		-0-	B	-0-	569	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	448	N	448	-0-		-0-	B	-0-	448	3			N	-0-				-0-
10	473	N	473	-0-		-0-	B	-0-	473	3			N	-0-				-0-
*11	428	N	428	-0-		-0-	B	-0-	428	3			N	-0-				-0-

HIBLER WELL #: 4 RRCID -> 246863 COMPL. DATE 05/02/2007 TOTAL DEPTH 2815 PERF. 2564 - 2654

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	767	-0-		-13	B	-0-	767	3			N	-0-				-0-
07	775	N	747	-0-		-28	B	-0-	747	3			N	-0-				-0-
08	743	N	743	-0-		-0-	B	-0-	743	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	734	-0-		-46	B	-0-	734	3			N	-0-				-0-
10	744	N	709	-0-		-35	B	-0-	709	3			N	-0-				-0-
11	720	N	720	-0-		-0-	B	-0-	720	3			N	-0-				-0-

SHAMROCK TEXAS PARTNERS L.P. 769125
TINSLEY WELL #: 1 RRCID -> 026747 COMPL. DATE 10/00/1958 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	N	1	-0-		-5	B	-0-	1	2			N	-0-				-0-
07	3	N	3	-0-		-0-	B	-0-	3	2			N	-0-				-0-
08	4	N	3	-0-		-1	B	-0-	3	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-		-0-	B	-0-	1	2			N	-0-				-0-
10	3	N	2	-0-		-1	B	-0-	2	2			N	-0-				-0-
*11	4	N	4	-0-		-0-	B	-0-	4	2			N	-0-				-0-

BEARROW WELL #: 1 RRCID -> 026748 COMPL. DATE 09/00/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	46	N	46	-0-		-0-	B	-0-	46	2			N	-0-				-0-
07	62	N	35	-0-		-27	B	-0-	35	2			N	-0-				-0-
08	62	N	33	-0-		-29	B	-0-	33	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	27	-0-		-33	B	-0-	27	2			N	-0-				-0-
10	31	N	20	-0-		-11	B	-0-	20	2			N	-0-				-0-
*11	52	N	52	-0-		-0-	B	-0-	52	2			N	-0-				-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

BELL -A- WELL #: 2 RRCID -> 026750 COMPL. DATE 01/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
07	186	N	57	-0-	-129 B	-0-	57	2			N	-0-					-0-
08	217	N	1	-0-	-216 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	1	-0-	-209 B	-0-	1	2			N	-0-					-0-
10	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-
*11	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-

BELL -B- WELL #: 1 RRCID -> 026751 COMPL. DATE 02/00/1952 TOTAL DEPTH 1916 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					-0-
07	155	N	41	-0-	-114 B	-0-	41	2			N	-0-					-0-
08	155	N	1	-0-	-154 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	1	-0-	-179 B	-0-	1	2			N	-0-					-0-
10	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
*11	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-

BELL -C- WELL #: 1 RRCID -> 026752 COMPL. DATE 01/00/1958 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
07	62	N	18	-0-	-44 B	-0-	18	2			N	-0-					-0-
08	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	1	-0-	-59 B	-0-	1	2			N	-0-					-0-
10	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
*11	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-

BETENBOUGH WELL #: 1 RRCID -> 026753 COMPL. DATE 09/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
07	217	N	211	-0-	-6 B	-0-	211	2			N	-0-					-0-
08	248	N	135	-0-	-113 B	-0-	135	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	69	-0-	-201 B	-0-	69	2			N	-0-					-0-
10	217	N	123	-0-	-94 B	-0-	123	2			N	-0-					-0-
*11	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-

BETENBOUGH WELL #: 2 RRCID -> 026754 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
07	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-
08	31	N	15	-0-	-16 B	-0-	15	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	8	-0-	-22 B	-0-	8	2			N	-0-					-0-
10	31	N	5	-0-	-26 B	-0-	5	2			N	-0-					-0-
11	15	N	6	-0-	-9 B	-0-	6	2			N	-0-					-0-

BETENBOUGH WELL #: 3 RRCID -> 026755 COMPL. DATE 08/00/1957 TOTAL DEPTH 1838 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	458	N	458	-0-	-0- B	-0-	458	2			N	-0-					-0-
07	356	N	356	-0-	-0- B	-0-	356	2			N	-0-					-0-
08	395	N	395	-0-	-0- B	-0-	395	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	399	-0-	-51 B	-0-	399	2			N	-0-					-0-
10	341	N	305	-0-	-36 B	-0-	305	2			N	-0-					-0-
*11	465	N	465	-0-	-0- B	-0-	465	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
BETENBOUGH WELL #: 4 RRCID -> 026756 COMPL. DATE 10/00/1957 TOTAL DEPTH 1798 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	335	N	335	-0-	-0- B	-0-	335	2			N	-0-					-0-
07	279	N	267	-0-	-12 B	-0-	267	2			N	-0-					-0-
08	341	N	300	-0-	-41 B	-0-	300	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	311	-0-	-19 B	-0-	311	2			N	-0-					-0-
10	279	N	249	-0-	-30 B	-0-	249	2			N	-0-					-0-
*11	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-

LAYCOCK WELL #: 1 RRCID -> 026757 COMPL. DATE 09/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
07	186	N	158	-0-	-28 B	-0-	158	2			N	-0-					-0-
08	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	203	-0-	-7 B	-0-	203	2			N	-0-					-0-
10	155	N	124	-0-	-31 B	-0-	124	2			N	-0-					-0-
11	240	N	233	-0-	-7 B	-0-	233	2			N	-0-					-0-

LAYCOCK WELL #: 2 RRCID -> 026758 COMPL. DATE 09/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	141	-0-	-9 B	-0-	141	2			N	-0-					-0-
07	124	N	121	-0-	-3 B	-0-	121	2			N	-0-					-0-
08	186	N	168	-0-	-18 B	-0-	168	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	103	-0-	-47 B	-0-	103	2			N	-0-					-0-
10	124	N	84	-0-	-40 B	-0-	84	2			N	-0-					-0-
*11	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-

LAYCOCK WELL #: 3 RRCID -> 026759 COMPL. DATE 12/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-
07	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
08	248	N	183	-0-	-65 B	-0-	183	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	130	-0-	-110 B	-0-	130	2			N	-0-					-0-
10	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
*11	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-

LAYCOCK WELL #: 4 RRCID -> 026760 COMPL. DATE 07/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
07	186	N	166	-0-	-20 B	-0-	166	2			N	-0-					-0-
08	217	N	165	-0-	-52 B	-0-	165	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	148	-0-	-62 B	-0-	148	2			N	-0-					-0-
10	155	N	97	-0-	-58 B	-0-	97	2			N	-0-					-0-
*11	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-

LAYCOCK WELL #: 5 RRCID -> 026761 COMPL. DATE 07/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	812	N	812	-0-	-0- B	-0-	812	2			N	-0-					-0-
07	806	N	663	-0-	-143 B	-0-	663	2			N	-0-					-0-
08	837	N	626	-0-	-211 B	-0-	626	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	535	-0-	-275 B	-0-	535	2			N	-0-					-0-
10	651	N	425	-0-	-226 B	-0-	425	2			N	-0-					-0-
*11	889	N	889	-0-	-0- B	-0-	889	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 6 RRCID -> 026762 COMPL. DATE 08/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	1	-0-	-59 B	-0-	1	2			N	-0-					-0-
07	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-
08	10	N	1	-0-	-9 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

LAYCOCK WELL #: 9 RRCID -> 026763 COMPL. DATE 08/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
07	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
08	217	N	194	-0-	-23 B	-0-	194	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
10	186	N	126	-0-	-60 B	-0-	126	2			N	-0-					-0-
*11	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-

LAYCOCK WELL #: 10 RRCID -> 026764 COMPL. DATE 12/00/1957 TOTAL DEPTH 1862 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-
07	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
08	217	N	201	-0-	-16 B	-0-	201	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	2	-0-	-238 B	-0-	2	2			N	-0-					-0-
10	248	N	143	-0-	-105 B	-0-	143	2			N	-0-					-0-
*11	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-

LAYCOCK WELL #: 11 RRCID -> 026765 COMPL. DATE 12/00/1957 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
07	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
08	186	N	158	-0-	-28 B	-0-	158	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	151	-0-	-29 B	-0-	151	2			N	-0-					-0-
10	155	N	112	-0-	-43 B	-0-	112	2			N	-0-					-0-
*11	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-

LAYCOCK WELL #: 12 RRCID -> 026766 COMPL. DATE 11/00/1957 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	359	N	359	-0-	-0- B	-0-	359	2			N	-0-					-0-
07	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
08	341	N	279	-0-	-62 B	-0-	279	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	200	-0-	-160 B	-0-	200	2			N	-0-					-0-
10	279	N	220	-0-	-59 B	-0-	220	2			N	-0-					-0-
*11	411	N	411	-0-	-0- B	-0-	411	2			N	-0-					-0-

LAYCOCK WELL #: 13 RRCID -> 026767 COMPL. DATE 11/00/1957 TOTAL DEPTH 1830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	498	N	498	-0-	-0- B	-0-	498	2			N	-0-					-0-
07	434	N	415	-0-	-19 B	-0-	415	2			N	-0-					-0-
08	465	N	335	-0-	-130 B	-0-	335	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	253	-0-	-257 B	-0-	253	2			N	-0-					-0-
10	403	N	268	-0-	-135 B	-0-	268	2			N	-0-					-0-
*11	472	N	472	-0-	-0- B	-0-	472	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 14 RRCID -> 026768 COMPL. DATE 03/00/1958 TOTAL DEPTH 1750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
07	248	N	196	-0-	-52 B	-0-	196	2			N	-0-					-0-
08	248	N	157	-0-	-91 B	-0-	157	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	111	-0-	-129 B	-0-	111	2			N	-0-					-0-
10	186	N	114	-0-	-72 B	-0-	114	2			N	-0-					-0-
*11	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-

LAYCOCK WELL #: 15 RRCID -> 026769 COMPL. DATE 02/00/1958 TOTAL DEPTH 1935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	379	N	379	-0-	-0- B	-0-	379	2			N	-0-					-0-
07	403	N	328	-0-	-75 B	-0-	328	2			N	-0-					-0-
08	465	N	249	-0-	-216 B	-0-	249	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	194	-0-	-196 B	-0-	194	2			N	-0-					-0-
10	341	N	163	-0-	-178 B	-0-	163	2			N	-0-					-0-
*11	403	N	403	-0-	-0- B	-0-	403	2			N	-0-					-0-

LAYCOCK WELL #: 16 RRCID -> 026770 COMPL. DATE 04/00/1961 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	1	-0-	-239 B	-0-	1	2			N	-0-					-0-
07	217	N	1	-0-	-216 B	-0-	1	2			N	-0-					-0-
08	248	N	65	-0-	-183 B	-0-	65	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
10	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
11	60	N	1	-0-	-59 B	-0-	1	2			N	-0-					-0-

LAYCOCK WELL #: 17 RRCID -> 026771 COMPL. DATE 03/00/1961 TOTAL DEPTH 1930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15	N	13	-0-	-2 B	-0-	13	2			N	-0-					-0-
07	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
08	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
10	31	N	9	-0-	-22 B	-0-	9	2			N	-0-					-0-
11	30	N	8	-0-	-22 B	-0-	8	2			N	-0-					-0-

LAYCOCK WELL #: 18 RRCID -> 026772 COMPL. DATE 03/00/1961 TOTAL DEPTH 2016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	142	-0-	-8 B	-0-	142	2			N	-0-					-0-
07	124	N	121	-0-	-3 B	-0-	121	2			N	-0-					-0-
08	155	N	116	-0-	-39 B	-0-	116	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	79	-0-	-71 B	-0-	79	2			N	-0-					-0-
10	124	N	73	-0-	-51 B	-0-	73	2			N	-0-					-0-
*11	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-

LAYCOCK WELL #: 19 RRCID -> 026773 COMPL. DATE 03/00/1961 TOTAL DEPTH 1950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	358	N	358	-0-	-0- B	-0-	358	2			N	-0-					-0-
07	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
08	341	N	225	-0-	-116 B	-0-	225	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	229	-0-	-131 B	-0-	229	2			N	-0-					-0-
10	279	N	186	-0-	-93 B	-0-	186	2			N	-0-					-0-
*11	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 20 RRCID -> 026774 COMPL. DATE 03/00/1958 TOTAL DEPTH 1866 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	226	N	226	-0-	-0- B	-0-	226	2			N	-0-					-0-
07	186	N	182	-0-	-4 B	-0-	182	2			N	-0-					-0-
08	186	N	164	-0-	-22 B	-0-	164	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	111	-0-	-129 B	-0-	111	2			N	-0-					-0-
10	186	N	119	-0-	-67 B	-0-	119	2			N	-0-					-0-
*11	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-

LAYCOCK WELL #: 21 RRCID -> 026775 COMPL. DATE 03/00/1958 TOTAL DEPTH 1908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
07	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
08	155	N	99	-0-	-56 B	-0-	99	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	53	-0-	-67 B	-0-	53	2			N	-0-					-0-
10	124	N	51	-0-	-73 B	-0-	51	2			N	-0-					-0-
*11	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-

LAYCOCK WELL #: 22 RRCID -> 026776 COMPL. DATE 03/00/1958 TOTAL DEPTH 1862 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	250	-0-	-20 B	-0-	250	2			N	-0-					-0-
07	248	N	229	-0-	-19 B	-0-	229	2			N	-0-					-0-
08	248	N	224	-0-	-24 B	-0-	224	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	233	-0-	-7 B	-0-	233	2			N	-0-					-0-
10	217	N	203	-0-	-14 B	-0-	203	2			N	-0-					-0-
*11	270	N	270	-0-	-0- B	-0-	270	2			N	-0-					-0-

STALEY WELL #: 1 RRCID -> 026777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	520	N	520	-0-	-0- B	-0-	520	2			N	-0-					-0-
07	396	N	396	-0-	-0- B	-0-	396	2			N	-0-					-0-
08	310	N	248	-0-	-62 B	-0-	248	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	308	-0-	-202 B	-0-	308	2			N	-0-					-0-
10	403	N	255	-0-	-148 B	-0-	255	2			N	-0-					-0-
*11	296	N	296	-0-	-0- B	-0-	296	2			N	-0-					-0-

STALEY WELL #: 3 RRCID -> 026778 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	1	-0-	-59 B	-0-	1	2			N	-0-					-0-
07	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
08	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

STALEY WELL #: 4 RRCID -> 026779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	200	-0-	-10 B	-0-	200	2			N	-0-					-0-
07	186	N	158	-0-	-28 B	-0-	158	2			N	-0-					-0-
08	186	N	129	-0-	-57 B	-0-	129	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	169	-0-	-41 B	-0-	169	2			N	-0-					-0-
10	155	N	133	-0-	-22 B	-0-	133	2			N	-0-					-0-
*11	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

STALEY WELL #: A 2 RRCID -> 026780 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
07	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
08	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
10	62	N	51	-0-	-11 B	-0-	51	2			N	-0-					-0-
*11	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-

TINSLEY WELL #: A 1 RRCID -> 026781 COMPL. DATE 05/30/1962 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
07	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-
08	93	N	90	-0-	-3 B	-0-	90	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	56	-0-	-34 B	-0-	56	2			N	-0-					-0-
10	93	N	68	-0-	-25 B	-0-	68	2			N	-0-					-0-
*11	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-

WATTENBARGER WELL #: 1 RRCID -> 026783 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	208	-0-	-32 B	-0-	208	2			N	-0-					-0-
07	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
08	217	N	175	-0-	-42 B	-0-	175	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	130	-0-	-80 B	-0-	130	2			N	-0-					-0-
10	186	N	141	-0-	-45 B	-0-	141	2			N	-0-					-0-
*11	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-

WATTENBARGER WELL #: 2 RRCID -> 026784 COMPL. DATE 11/00/1957 TOTAL DEPTH 1841 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	448	N	448	-0-	-0- B	-0-	448	2			N	-0-					-0-
07	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
08	434	N	289	-0-	-145 B	-0-	289	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	388	-0-	-62 B	-0-	388	2			N	-0-					-0-
10	341	N	291	-0-	-50 B	-0-	291	2			N	-0-					-0-
*11	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-

WATTENBARGER WELL #: 3 RRCID -> 026785 COMPL. DATE 11/00/1957 TOTAL DEPTH 1827 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
07	217	N	165	-0-	-52 B	-0-	165	2			N	-0-					-0-
08	217	N	154	-0-	-63 B	-0-	154	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	167	-0-	-43 B	-0-	167	2			N	-0-					-0-
10	155	N	136	-0-	-19 B	-0-	136	2			N	-0-					-0-
*11	209	N	209	-0-	-0- B	-0-	209	2			N	-0-					-0-

WATTENBARGER WELL #: 4 RRCID -> 026786 COMPL. DATE 11/00/1957 TOTAL DEPTH 1800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
07	186	N	156	-0-	-30 B	-0-	156	2			N	-0-					-0-
08	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	91	-0-	-89 B	-0-	91	2			N	-0-					-0-
10	155	N	105	-0-	-50 B	-0-	105	2			N	-0-					-0-
*11	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
LAYCOCK WELL #: 7 RRCID -> 026791 COMPL. DATE 06/00/1952 TOTAL DEPTH 1777 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	222	-0-	-108 B	-0-	222	2			N	-0-					-0-
07	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
08	416	N	416	-0-	-0- B	-0-	416	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
10	217	N	207	-0-	-10 B	-0-	207	2			N	-0-					-0-
11	390	N	342	-0-	-48 B	-0-	342	2			N	-0-					-0-

LAYCOCK WELL #: 8 RRCID -> 026792 COMPL. DATE 03/00/1952 TOTAL DEPTH 1780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	873	N	873	-0-	-0- B	-0-	873	2			N	-0-					-0-
07	713	N	712	-0-	-1 B	-0-	712	2			N	-0-					-0-
08	868	N	700	-0-	-168 B	-0-	700	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	454	-0-	-386 B	-0-	454	2			N	-0-					-0-
10	713	N	454	-0-	-259 B	-0-	454	2			N	-0-					-0-
*11	977	N	977	-0-	-0- B	-0-	977	2			N	-0-					-0-

SMITH WELL #: 1 RRCID -> 026793 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
07	155	N	117	-0-	-38 B	-0-	117	2			N	-0-					-0-
08	155	N	99	-0-	-56 B	-0-	99	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	65	-0-	-85 B	-0-	65	2			N	-0-					-0-
10	124	N	70	-0-	-54 B	-0-	70	2			N	-0-					-0-
*11	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-

SIERRA GROUP, L.L.C. 780203
GEORGE WELL #: 3 RRCID -> 026367 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
07	62	N	60	-0-	-2 B	-0-	60	2			N	-0-					-0-
08	93	N	62	-0-	-31 B	-0-	62	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
10	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
*11	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-

RIDINGER WELL #: 1 RRCID -> 026422 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
07	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-
08	155	N	143	-0-	-12 B	-0-	143	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	144	-0-	-6 B	-0-	144	2			N	-0-					-0-
10	217	N	165	-0-	-52 B	-0-	165	2			N	-0-					-0-
11	150	N	145	-0-	-5 B	-0-	145	2			N	-0-					-0-

GIERHART, C. E. WELL #: 1 RRCID -> 047230 COMPL. DATE 10/06/1969 TOTAL DEPTH 2013 PERF. 1935 - 2013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SIERRA GROUP, L.L.C. //CONT.// 780203
BIGGERS WELL #: 1 RRCID -> 048759 COMPL. DATE 07/18/1970 TOTAL DEPTH 2052 PERF. 1962 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	1	-0-	-59 B	-0-	1	2			N	-0-					-0-
07	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

STALLS, RANDY 811989
GOLDIE WELL #: 1 RRCID -> 102086 COMPL. DATE 08/02/1982 TOTAL DEPTH 2460 PERF. 2214 - 2416

06 14B DENY	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
07	0 #	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08 DELQ PR	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0 #	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10 DELQ PR	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
11 DELQ PR	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

STINE-HAWKINS 821850
FRANKS WELL #: 1 RRCID -> 026323 COMPL. DATE 06/20/1958 TOTAL DEPTH 2126 PERF. N/A

06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 06/26/2018 - PLUGGED 06/26/18																	

HAWKINS, WM. G. WELL #: 1 RRCID -> 085086 COMPL. DATE 08/10/1980 TOTAL DEPTH 2285 PERF. N/A

06	989	N	989	-0-	-0- B	-0-	989	2			N	-0-					-0-
07	930	N	859	-0-	-71 B	-0-	859	2			N	-0-					-0-
08	1209	N	995	-0-	-214 B	-0-	995	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1093	N	1093	-0-	-0- B	-0-	1093	2			N	-0-					-0-
10	1075	N	1075	-0-	-0- B	-0-	1075	2			N	-0-					-0-
*11	981	N	981	-0-	-0- B	-0-	981	2			N	-0-					-0-

HAWKINS WELL #: 1 RRCID -> 090745 COMPL. DATE 08/19/1977 TOTAL DEPTH 2400 PERF. 2130 - 2144

06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HAWKINS -5- WELL #: 1 RRCID -> 098545 COMPL. DATE 01/27/1982 TOTAL DEPTH 2328 PERF. 2035 - 2151

06	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
07	149	N	149	-0-	-0- B	-0-	149	2			N	-0-					-0-
08	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
10	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-
11	210	N	196	-0-	-14 B	-0-	196	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
STINE-HAWKINS //CONT.// 821850
HAWKINS, W. G. WELL #: 1A RRCID -> 133595 COMPL. DATE 07/07/1983 TOTAL DEPTH 2267 PERF. 2100 - 2255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SUPA ENERGY, INC. 830245
ROACH, H. N. WELL #: 2 RRCID -> 026942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	374	N	374	-0-	-0-	B	-0-	374	3			N	-0-					-0-
07	354	N	354	-0-	-0-	B	-0-	354	3			N	-0-					-0-
08	342	N	342	-0-	-0-	B	-0-	342	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	60	-0-	-0-	B	-0-	60	3			N	-0-					-0-
10	288	N	288	-0-	-0-	B	-0-	288	3			N	-0-					-0-
11	240	N	-0-	-0-	-240	B	-0-					N	-0-					-0-

ANDERSON WELL #: 1 RRCID -> 027024 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	630	N	506	-0-	-124	B	-0-	506	3			N	-0-					-0-
07	651	N	344	-0-	-307	B	-0-	344	3			N	-0-					-0-
08	620	N	557	-0-	-63	B	-0-	557	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	483	N	483	-0-	-0-	B	-0-	483	3			N	-0-					-0-
10	517	N	517	-0-	-0-	B	-0-	517	3			N	-0-					-0-
11	540	N	523	-0-	-17	B	-0-	523	3			N	-0-					-0-

COLUMBIAN FUEL CORP. WELL #: 1 RRCID -> 027025 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

MCDOWELL WELL #: 1 RRCID -> 027029 COMPL. DATE 10/14/1962 TOTAL DEPTH 1914 PERF. N/A

06	38	N	38	-0-	-0-	B	-0-	38	3			N	-0-					-0-
07	31	N	23	-0-	-8	B	-0-	23	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	31	N	28	-0-	-3	B	-0-	28	3			N	-0-					-0-
*11	24	N	24	-0-	-0-	B	-0-	24	3			N	-0-					-0-

MALONE WELL #: 1 RRCID -> 027030 COMPL. DATE 11/01/1960 TOTAL DEPTH N/A PERF. N/A

06	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
07	124	N	114	-0-	-10	B	-0-	114	3			N	-0-					-0-
08	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	118	N	118	-0-	-0-	B	-0-	118	3			N	-0-					-0-
10	124	N	116	-0-	-8	B	-0-	116	3			N	-0-					-0-
11	120	N	106	-0-	-14	B	-0-	106	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245
PAKAN WELL #: A 1 RRCID -> 027031 COMPL. DATE 08/17/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PAKAN, MIRO WELL #: 1 RRCID -> 027032 COMPL. DATE 05/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

WALLACE WELL #: 1 RRCID -> 027033 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13	N	-0-	-0-	-13 B	-0-					N	-0-					-0-
07	14	N	8	-0-	-6 B	-0-	8	3			N	-0-					-0-
08	15	N	-0-	-0-	-15 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
10	8	N	3	-0-	-5 B	-0-	3	3			N	-0-					-0-
*11	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-

WALLACE WELL #: 2 RRCID -> 027034 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
07	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
08	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
10	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
11	90	N	41	-0-	-49 B	-0-	41	3			N	-0-					-0-

WALLACE WELL #: A 1 RRCID -> 027035 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	446	R	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
07	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
08	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-
11 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GROGAN, J. W. WELL #: 1 RRCID -> 027038 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	966	N	966	-0-	-0- B	-0-	966	3			N	-0-					-0-
07	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
08	847	N	847	-0-	-0- B	-0-	847	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	864	N	864	-0-	-0- B	-0-	864	3			N	-0-					-0-
10	962	N	962	-0-	-0- B	-0-	962	3			N	-0-					-0-
*11	1029	N	1029	-0-	-0- B	-0-	1029	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245
RIPPY-SPEED WELL #: 1 RRCID -> 027039 COMPL. DATE 03/03/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	127	-0-	-53 B	-0-	127	3			N	-0-					-0-
07	217	N	198	-0-	-19 B	-0-	198	3			N	-0-					-0-
08	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
10	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
11	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-

WALLACE WELL #: 1 RRCID -> 027040 COMPL. DATE 09/01/1961 TOTAL DEPTH 2013 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	12	-0-	-18 B	-0-	12	3			N	-0-					-0-
07	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-
08	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	9	N	-0-	-0-	-9 B	-0-					N	-0-					-0-

WALLACE WELL #: A 1 RRCID -> 027041 COMPL. DATE 11/20/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
07	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
08	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
10	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
*11	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-

STOKES WELL #: 1 RRCID -> 076658 COMPL. DATE 03/30/1978 TOTAL DEPTH 2362 PERF. 2077 - 2217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
07	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
08	124	N	121	-0-	-3 B	-0-	121	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
10	124	N	123	-0-	-1 B	-0-	123	3			N	-0-					-0-
*11	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-

HILTBRUNER WELL #: 1 RRCID -> 076659 COMPL. DATE 03/04/1978 TOTAL DEPTH 2133 PERF. 1833 - 1887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	69	-0-	-171 B	-0-	69	3			N	-0-					-0-
07	155	N	87	-0-	-68 B	-0-	87	3			N	-0-					-0-
08	93	N	73	-0-	-20 B	-0-	73	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
10	93	N	64	-0-	-29 B	-0-	64	3			N	-0-					-0-
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-

GLASSCOCK, J. WELL #: 1 RRCID -> 078343 COMPL. DATE 08/17/1978 TOTAL DEPTH 2080 PERF. 1827 - 1929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SUPA ENERGY, INC. //CONT.// 830245
MORGAN, B. WELL #: 1 RRCID -> 078344 COMPL. DATE 08/17/1978 TOTAL DEPTH 2008 PERF. 1841 - 1945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	355	N	355	-0-	-0-	B	-0-	355	3			N	-0-					-0-
07	342	N	342	-0-	-0-	B	-0-	342	3			N	-0-					-0-
08	372	N	331	-0-	-41	B	-0-	331	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	353	N	353	-0-	-0-	B	-0-	353	3			N	-0-					-0-
10	356	N	356	-0-	-0-	B	-0-	356	3			N	-0-					-0-
11	330	N	NO RPT	-0-	-330	B	-0-					N	NO RPT					-0-

CROCKETT, M. K. WELL #: 1 RRCID -> 078559 COMPL. DATE 08/30/1978 TOTAL DEPTH 2137 PERF. 2066 - 2124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PURCELL WELL #: 1 RRCID -> 078560 COMPL. DATE 08/30/1978 TOTAL DEPTH 1953 PERF. 1834 - 1891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LITCHFIELD, B.L. WELL #: 1 RRCID -> 079096 COMPL. DATE 10/03/1978 TOTAL DEPTH 2097 PERF. 1983 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	11	-0-	-49	B	-0-	11	3			N	-0-					-0-
07	11	N	11	-0-	-0-	B	-0-	11	3			N	-0-					-0-
08	13	N	13	-0-	-0-	B	-0-	13	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	7	N	7	-0-	-0-	B	-0-	7	3			N	-0-					-0-
10	11	N	2	-0-	-9	B	-0-	2	3			N	-0-					-0-
11	13	N	-0-	-0-	-13	B	-0-					N	-0-					-0-

RENEAU, J. R. -C- WELL #: 1 RRCID -> 079125 COMPL. DATE 10/01/1978 TOTAL DEPTH 2014 PERF. 1923 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	22	-0-	-8	B	-0-	22	3			N	-0-					-0-
07	31	N	22	-0-	-9	B	-0-	22	3			N	-0-					-0-
08	31	N	26	-0-	-5	B	-0-	26	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14	N	14	-0-	-0-	B	-0-	14	3			N	-0-					-0-
10	31	N	4	-0-	-27	B	-0-	4	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-

SMITH WELL #: 1 RRCID -> 079409 COMPL. DATE 10/21/1978 TOTAL DEPTH 2152 PERF. 1986 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	72	N	72	-0-	-0-	B	-0-	72	3			N	-0-					-0-
07	84	N	84	-0-	-0-	B	-0-	84	3			N	-0-					-0-
08	80	N	80	-0-	-0-	B	-0-	80	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	69	N	69	-0-	-0-	B	-0-	69	3			N	-0-					-0-
10	93	N	76	-0-	-17	B	-0-	76	3			N	-0-					-0-
11	90	N	80	-0-	-10	B	-0-	80	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SUPA ENERGY, INC. //CONT.// 830245

LANE WELL #: 1 RRCID -> 079978 COMPL. DATE 11/18/1978 TOTAL DEPTH 2344 PERF. 1989 - 2019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
07	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
08	155	N	119	-0-	-36 B	-0-	119	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
10	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
11	120	N	114	-0-	-6 B	-0-	114	3			N	-0-					-0-

FABIAN WELL #: 1 RRCID -> 079979 COMPL. DATE 11/18/1978 TOTAL DEPTH 2415 PERF. 2036 - 2353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
07	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
08	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
10	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
*11	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-

GABEL WELL #: 1 RRCID -> 080219 COMPL. DATE 11/28/1978 TOTAL DEPTH 2368 PERF. 1998 - 2197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CLOSE, G. R. -A- WELL #: 1 RRCID -> 080302 COMPL. DATE 12/24/1978 TOTAL DEPTH 1661 PERF. 1488 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		11	-0-	11 B	11	11	3			N	-0-					-0-
11	14B2 EXT		49	-0-	49 B	60	49	3			N	-0-					-0-

BOWEN, W. H. JR. WELL #: 1 RRCID -> 080304 COMPL. DATE 09/13/1978 TOTAL DEPTH 1675 PERF. 1617 - 1647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	309	-0-	-21 B	-0-	309	3			N	-0-					-0-
07	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
08	372	N	278	-0-	-94 B	-0-	278	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
10	279	N	123	-0-	-156 B	-0-	123	3			N	-0-					-0-
*11	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-

BAILEY, M WELL #: 1 RRCID -> 083081 COMPL. DATE 05/24/1979 TOTAL DEPTH 2080 PERF. 1695 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
07	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
08	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	25	N	25	-0-	-0- B	-0-	25	3			N	-0-					-0-
10	31	N	7	-0-	-24 B	-0-	7	3			N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SUPA ENERGY, INC. //CONT.// 830245

BAILEY, F. M. WELL #: 1 RRCID -> 083082 COMPL. DATE 04/14/1979 TOTAL DEPTH 2205 PERF. 2037 - 2177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																	
09	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TATE, O. O. WELL #: 1 RRCID -> 083083 COMPL. DATE 06/13/1979 TOTAL DEPTH 2158 PERF. 1807 - 2115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
	09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CUNNINGHAM, L. C. WELL #: 1 RRCID -> 083084 COMPL. DATE 05/29/1979 TOTAL DEPTH 2248 PERF. 1805 - 2193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
	09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PHILLIPS, CARL WELL #: 1 RRCID -> 083287 COMPL. DATE 05/19/1979 TOTAL DEPTH 2158 PERF. 1633 - 1875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	40	N	40	-0-	-0-	B	-0-	40	3			N	-0-					-0-
07	40	N	40	-0-	-0-	B	-0-	40	3			N	-0-					-0-
08	46	N	46	-0-	-0-	B	-0-	46	3			N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																	
09	26	N	26	-0-	-0-	B	-0-	26	3			N	-0-					-0-
10	31	N	7	-0-	-24	B	-0-	7	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-

LAYCOCK, L. WELL #: 1 RRCID -> 083751 COMPL. DATE 07/18/1979 TOTAL DEPTH 2052 PERF. 1666 - 2013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	25	N	25	-0-	-0-	B	-0-	25	3			N	-0-					-0-
07	16	N	16	-0-	-0-	B	-0-	16	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																	
09	10	N	10	-0-	-0-	B	-0-	10	3			N	-0-					-0-
10	31	N	5	-0-	-26	B	-0-	5	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LAYCOCK, L. -C- WELL #: 1 RRCID -> 085110 COMPL. DATE 10/29/1979 TOTAL DEPTH 1981 PERF. 1767 - 1953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
	09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SUPA ENERGY, INC. //CONT.// 830245
MORRIS WELL #: 9701 RRCID -> 094106 COMPL. DATE 05/26/1981 TOTAL DEPTH 1870 PERF. 1787 - 1835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	44	-0-	-16 B	-0-	44	3			N	-0-					-0-
07	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
08	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	29	N	29	-0-	-0- B	-0-	29	3			N	-0-					-0-
10	31	N	8	-0-	-23 B	-0-	8	3			N	-0-					-0-
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-

TROXELL OIL & GAS 871350
KISER, B. F. WELL #: 1 RRCID -> 026408 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

TROXELL, B. R. 871363
PIRTLE, W. L. WELL #: 1 RRCID -> 026878 COMPL. DATE 08/21/1961 TOTAL DEPTH N/A PERF. N/A

06	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

VANGUARD OPERATING, LLC 881585
HUDGINS WELL #: 1 RRCID -> 025887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	870	N	826	-0-	-44 B	-0-	826	3			N	-0-					-0-
07	874	N	874	-0-	-0- B	-0-	874	3			N	-0-					-0-
08	899	N	833	-0-	-66 B	-0-	833	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	841	N	841	-0-	-0- B	-0-	841	3			N	-0-					-0-
10	892	N	892	-0-	-0- B	-0-	892	3			N	-0-					-0-
11	810	N	NO RPT	-0-	-810 B	-0-					N	NO RPT					-0-

WALLS, G. M. & FRANCES, INC. 894215
GOODE WELL #: 1 RRCID -> 025813 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	210	N	206	-0-	-4 B	-0-	206	3			N	-0-					-0-
07	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
08	217	N	198	-0-	-19 B	-0-	198	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	192	-0-	-18 B	-0-	192	3			N	-0-					-0-
10	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-

PERKINS -B- WELL #: 2 RRCID -> 025827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	300	N	229	-0-	-71 B	-0-	229	3			N	-0-					-0-
07	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
08	248	N	218	-0-	-30 B	-0-	218	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
10	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WALLS, G. M. & FRANCES, INC. //CONT.// 894215
CUBINE WELL #: 1 RRCID -> 026554 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
07	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
08	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	28	-0-	-2 B	-0-	28	3			N	-0-					-0-
10	24	N	24	-0-	-0- B	-0-	24	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

WARNER, MARK T. OIL CO 897220
PARKER WELL #: 1 RRCID -> 026600 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
07	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
08	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
10	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
11	274	N	176	-0-	-98 B	-0-	176	3			N	-0-					-0-

WISCHKAEMPER, JAMES K. 932957
SEWELL, G. R. WELL #: 2 RRCID -> 026324 COMPL. DATE 03/27/1958 TOTAL DEPTH 1824 PERF. 1812 - 1824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
07	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
08	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
10	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
*11	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-

MITCHELL WELL #: 1 RRCID -> 026327 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	203	-0-	-7 B	-0-	203	3			N	-0-					-0-
07	217	N	199	-0-	-18 B	-0-	199	3			N	-0-					-0-
08	217	N	207	-0-	-10 B	-0-	207	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	207	-0-	-3 B	-0-	207	3			N	-0-					-0-
10	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
11	210	N	181	-0-	-29 B	-0-	181	3			N	-0-					-0-

SANDERS WELL #: A 1 RRCID -> 026330 COMPL. DATE 09/26/1957 TOTAL DEPTH 1819 PERF. 1803 - 1819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-
07	651	N	601	-0-	-50 B	-0-	601	3			N	-0-					-0-
08	651	N	597	-0-	-54 B	-0-	597	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	607	-0-	-23 B	-0-	607	3			N	-0-					-0-
10	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-
*11	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-

SEWELL, G. R. WELL #: 1 RRCID -> 026332 COMPL. DATE 12/20/1957 TOTAL DEPTH 1812 PERF. 1770 - 1812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	114	-0-	-36 B	-0-	114	3			N	-0-					-0-
07	155	N	96	-0-	-59 B	-0-	96	3			N	-0-					-0-
08	124	N	107	-0-	-17 B	-0-	107	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	93	-0-	-27 B	-0-	93	3			N	-0-					-0-
10	93	N	85	-0-	-8 B	-0-	85	3			N	-0-					-0-
*11	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
BENSON, J. R. WELL #: 1 RRCID -> 026343 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	56	-0-	-4 B	-0-	56	2			N	-0-					-0-
07	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
08	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	47	-0-	-13 B	-0-	47	2			N	-0-					-0-
10	62	N	48	-0-	-14 B	-0-	48	2			N	-0-					-0-
11	60	N	50	-0-	-10 B	-0-	50	2			N	-0-					-0-

BENSON, J. R. WELL #: 2 RRCID -> 026344 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
07	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
08	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	99	-0-	-21 B	-0-	99	2			N	-0-					-0-
10	155	N	98	-0-	-57 B	-0-	98	2			N	-0-					-0-
11	150	N	100	-0-	-50 B	-0-	100	2			N	-0-					-0-

BROTHERS, C. C. WELL #: 1 RRCID -> 026345 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	206	-0-	-4 B	-0-	206	3			N	-0-					-0-
07	217	N	211	-0-	-6 B	-0-	211	3			N	-0-					-0-
08	217	N	201	-0-	-16 B	-0-	201	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	193	-0-	-17 B	-0-	193	3			N	-0-					-0-
10	217	N	166	-0-	-51 B	-0-	166	3			N	-0-					-0-
*11	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-

CARLTON, E. E. WELL #: 1 RRCID -> 026346 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	58	-0-	-2 B	-0-	58	2			N	-0-					-0-
07	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
08	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	52	-0-	-8 B	-0-	52	2			N	-0-					-0-
10	62	N	53	-0-	-9 B	-0-	53	2			N	-0-					-0-
11	60	N	55	-0-	-5 B	-0-	55	2			N	-0-					-0-

KEGEL, A. B. WELL #: 1 RRCID -> 026348 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	27	N	27	-0-	-0- B	-0-	27	3			N	-0-					-0-
07	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
08	15	N	7	-0-	-8 B	-0-	7	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	15	N	9	-0-	-6 B	-0-	9	3			N	-0-					-0-
11	7	N	1	-0-	-6 B	-0-	1	1			N	-0-					-0-

KEGEL WELL #: B 1 RRCID -> 026349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
07	31	N	28	-0-	-3 B	-0-	28	3			N	-0-					-0-
08	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
10	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
*11	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
MCKINNEY, G. L. WELL #: 1 RRCID -> 026350 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
07	155	N	154	-0-	-1 B	-0-	154	3			N	-0-					-0-
08	155	N	143	-0-	-12 B	-0-	143	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	146	-0-	-34 B	-0-	146	3			N	-0-					-0-
10	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
*11	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-

MORGAN, T. H. WELL #: A 1 RRCID -> 026351 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	137	-0-	-13 B	-0-	137	2			N	-0-					-0-
07	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
08	155	N	132	-0-	-23 B	-0-	132	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	117	-0-	-33 B	-0-	117	2			N	-0-					-0-
10	124	N	112	-0-	-12 B	-0-	112	2			N	-0-					-0-
11	120	N	113	-0-	-7 B	-0-	113	2			N	-0-					-0-

MORGAN, T. H. WELL #: A 2 RRCID -> 026352 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	52	-0-	-8 B	-0-	52	2			N	-0-					-0-
07	62	N	49	-0-	-13 B	-0-	49	2			N	-0-					-0-
08	62	N	48	-0-	-14 B	-0-	48	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	43	-0-	-17 B	-0-	43	2			N	-0-					-0-
10	62	N	41	-0-	-21 B	-0-	41	2			N	-0-					-0-
11	60	N	42	-0-	-18 B	-0-	42	2			N	-0-					-0-

MORGAN, T. H. WELL #: A 3 RRCID -> 026353 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	49	-0-	-11 B	-0-	49	2			N	-0-					-0-
07	62	N	46	-0-	-16 B	-0-	46	2			N	-0-					-0-
08	62	N	45	-0-	-17 B	-0-	45	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	40	-0-	-20 B	-0-	40	2			N	-0-					-0-
10	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
*11	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-

MORGAN, T. H. WELL #: A 4 RRCID -> 026354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	80	-0-	-10 B	-0-	80	2			N	-0-					-0-
07	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
08	93	N	76	-0-	-17 B	-0-	76	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	60	-0-	-30 B	-0-	60	2			N	-0-					-0-
10	62	N	57	-0-	-5 B	-0-	57	2			N	-0-					-0-
11	60	N	58	-0-	-2 B	-0-	58	2			N	-0-					-0-

MORGAN, T. H. WELL #: A 5 RRCID -> 026355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	81	-0-	-9 B	-0-	81	2			N	-0-					-0-
07	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
08	93	N	77	-0-	-16 B	-0-	77	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	72	-0-	-18 B	-0-	72	2			N	-0-					-0-
10	93	N	69	-0-	-24 B	-0-	69	2			N	-0-					-0-
*11	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
MORGAN, T. H. WELL #: A 6 RRCID -> 026356 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
07	155	N	63	-0-	-92 B	-0-	63	2			N	-0-					-0-
08	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-
10	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
*11	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-

MORGAN, T. H. WELL #: B 1 RRCID -> 026357 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-
07	270	N	270	-0-	-0- B	-0-	270	2			N	-0-					-0-
08	279	N	274	-0-	-5 B	-0-	274	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	247	-0-	-23 B	-0-	247	2			N	-0-					-0-
10	279	N	246	-0-	-33 B	-0-	246	2			N	-0-					-0-
11	270	N	247	-0-	-23 B	-0-	247	2			N	-0-					-0-

MORGAN, T. H. WELL #: B 2 RRCID -> 026358 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	270	N	203	-0-	-67 B	-0-	203	2			N	-0-					-0-
07	248	N	209	-0-	-39 B	-0-	209	2			N	-0-					-0-
08	217	N	213	-0-	-4 B	-0-	213	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
10	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-
*11	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-

BOREN WELL #: 1 RRCID -> 026745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GORDON, O. T. WELL #: 1 RRCID -> 026823 COMPL. DATE 01/12/1984 TOTAL DEPTH 1814 PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HARVEY, O. B. WELL #: 1 RRCID -> 026911 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	900	N	766	-0-	-134 B	-0-	766	3			N	-0-					-0-
07	806	N	639	-0-	-167 B	-0-	639	3			N	-0-					-0-
08	868	N	776	-0-	-92 B	-0-	776	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	478	-0-	-302 B	-0-	478	3			N	-0-					-0-
10	786	N	786	-0-	-0- B	-0-	786	3			N	-0-					-0-
11	750	N	713	-0-	-37 B	-0-	713	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
HARVEY WELL #: 1 RRCID -> 027027 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HARVEY WELL #: 2 RRCID -> 027028 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	631	-0-	-269	B	-0-	631	3			N	-0-					-0-
07	868	N	458	-0-	-410	B	-0-	458	3			N	-0-					-0-
08	775	N	582	-0-	-193	B	-0-	582	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	605	-0-	-25	B	-0-	605	3			N	-0-					-0-
10	804	N	804	-0-	-0-	B	-0-	804	3			N	-0-					-0-
*11	737	N	737	-0-	-0-	B	-0-	737	3			N	-0-					-0-

HARVEY, O. B. WELL #: 1 RRCID -> 027037 COMPL. DATE 06/10/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	645	-0-	-105	B	-0-	645	3			N	-0-					-0-
07	682	N	387	-0-	-295	B	-0-	387	3			N	-0-					-0-
08	744	N	573	-0-	-171	B	-0-	573	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	578	-0-	-82	B	-0-	578	3			N	-0-					-0-
10	700	N	700	-0-	-0-	B	-0-	700	3			N	-0-					-0-
*11	647	N	647	-0-	-0-	B	-0-	647	3			N	-0-					-0-

SAMMONS -A- WELL #: 2 RRCID -> 035804 COMPL. DATE 12/19/1956 TOTAL DEPTH 2430 PERF. 2252 - 2288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
07	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
08	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-

COLEMAN, JOHN D. WELL #: 1 RRCID -> 040339 COMPL. DATE 12/23/1965 TOTAL DEPTH 2353 PERF. 2249 - 2326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	54	N	54	-0-	-0-	B	-0-	54	3			N	-0-					-0-
07	62	N	26	-0-	-36	B	-0-	26	3			N	-0-					-0-
08	62	N	35	-0-	-27	B	-0-	35	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	40	-0-	-20	B	-0-	40	3			N	-0-					-0-
10	56	N	56	-0-	-0-	B	-0-	56	3			N	-0-					-0-
*11	39	N	39	-0-	-0-	B	-0-	39	3			N	-0-					-0-

COLEMAN, JOHN D. WELL #: 2 RRCID -> 040340 COMPL. DATE 12/25/1965 TOTAL DEPTH 2389 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	35	N	35	-0-	-0-	B	-0-	35	3			N	-0-					-0-
07	31	N	30	-0-	-1	B	-0-	30	3			N	-0-					-0-
08	31	N	25	-0-	-6	B	-0-	25	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	28	-0-	-2	B	-0-	28	3			N	-0-					-0-
10	31	N	28	-0-	-3	B	-0-	28	3			N	-0-					-0-
11	30	N	29	-0-	-1	B	-0-	29	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
PARRISH -ET- -AL- WELL #: 1 RRCID -> 041960 COMPL. DATE 12/15/1965 TOTAL DEPTH 2052 PERF. 1794 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TROSTLE WELL #: 3 RRCID -> 074805 COMPL. DATE 05/14/1977 TOTAL DEPTH 1845 PERF. 1722 - 1845

06	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
07	7	N	4	-0-	-3 B	-0-	4	2			N	-0-					-0-
08	9	N	4	-0-	-5 B	-0-	4	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
10	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
*11	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-

BEDNORZ WELL #: 1 RRCID -> 085200 COMPL. DATE 08/28/1979 TOTAL DEPTH 2310 PERF. 1998 - 2001

06	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
07	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
08	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
10	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
*11	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-

WISCHKAEMPER -A- WELL #: 2 RRCID -> 086741 COMPL. DATE 11/16/1979 TOTAL DEPTH 2362 PERF. 2048 - 2052

06	60	N	27	-0-	-33 B	-0-	27	2			N	-0-					-0-
07	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
08	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
10	62	N	51	-0-	-11 B	-0-	51	2			N	-0-					-0-
11	60	N	52	-0-	-8 B	-0-	52	2			N	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 090741 COMPL. DATE 10/31/1979 TOTAL DEPTH 2688 PERF. 1870 - 1900

06	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
07	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
08	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
*11	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-

POWELL, L. WELL #: 1 RRCID -> 091906 COMPL. DATE 01/05/1981 TOTAL DEPTH 2260 PERF. 2063 - 2226

06	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
07	62	N	59	-0-	-3 B	-0-	59	3			N	-0-					-0-
08	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	55	-0-	-5 B	-0-	55	3			N	-0-					-0-
10	62	N	53	-0-	-9 B	-0-	53	3			N	-0-					-0-
11	60	N	47	-0-	-13 B	-0-	47	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
WISCHKAEMPER, JAMES K. //CONT.// 932957
BRUTON -C- WELL #: 1 RRCID -> 095802 COMPL. DATE 08/24/1981 TOTAL DEPTH 2275 PERF. 2042 - 2138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-	-0- B	-0-	30	2			Y	-0-					78
07	38	N	38	-0-	-0- B	-0-	38	2			Y	-0-					78
08	41	N	41	-0-	-0- B	-0-	41	2			Y	-0-					78
09/01 BALANCING DATE STATUS -> -0-																	
09	40	N	40	-0-	-0- B	-0-	40	2			Y	-0-					78
10	39	N	39	-0-	-0- B	-0-	39	2			Y	-0-					78
*11	40	N	40	-0-	-0- B	-0-	40	2			Y	-0-					78

BRUTON -B- WELL #: 1 RRCID -> 100382 COMPL. DATE 04/22/1980 TOTAL DEPTH 2335 PERF. 2065 - 2077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	29	-0-	-1 B	-0-	29	2			Y	-0-					-0-
07	38	N	38	-0-	-0- B	-0-	38	2			Y	-0-					-0-
08	41	N	41	-0-	-0- B	-0-	41	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	40	N	40	-0-	-0- B	-0-	40	2			Y	-0-					-0-
10	39	N	39	-0-	-0- B	-0-	39	2			Y	-0-					-0-
*11	40	N	40	-0-	-0- B	-0-	40	2			Y	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 106700 COMPL. DATE 03/18/1983 TOTAL DEPTH 2375 PERF. 2014 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	26	-0-	-34 B	-0-	26	2			N	-0-					-0-
07	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
08	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
10	62	N	51	-0-	-11 B	-0-	51	2			N	-0-					-0-
11	60	N	52	-0-	-8 B	-0-	52	2			N	-0-					-0-

WISCHKAEMPER, KENNETH 932970
SHAW, J. M. WELL #: 2 RRCID -> 025869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
07	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
08	93	N	90	-0-	-3 B	-0-	90	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
10	93	N	87	-0-	-6 B	-0-	87	3			N	-0-					-0-
*11	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-

LINCOLN-SAUNDERS WELL #: 4 RRCID -> 025888 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

THUT -A- WELL #: 1 RRCID -> 025893 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	30	-0-	-30 B	-0-	30	3			N	-0-					-0-
07	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
08	31	N	23	-0-	-8 B	-0-	23	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
10	62	N	37	-0-	-25 B	-0-	37	3			N	-0-					-0-
*11	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
GUNTER, J. W. WELL #: 1 RRCID -> 026347 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
07	310	N	268	-0-	-42 B	-0-	268	3			N	-0-					-0-
08	310	N	269	-0-	-41 B	-0-	269	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
10	279	N	245	-0-	-34 B	-0-	245	3			N	-0-					-0-
*11	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-

WEIBLEY, J. -EST- WELL #: 1 RRCID -> 026359 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-
07	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
08	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	36	-0-	-24 B	-0-	36	3			N	-0-					-0-
10	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
*11	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 026369 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	200	N	200	-0-	-0- B	-0-	13	1	187	2	N	-0-					-0-
07	186	N	177	-0-	-9 B	-0-	13	1	164	2	N	-0-					-0-
08	217	N	192	-0-	-25 B	-0-	13	1	179	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	202	-0-	-8 B	-0-	13	1	189	2	N	-0-					-0-
10	201	N	201	-0-	-0- B	-0-	13	1	188	2	N	-0-					-0-
*11	188	N	188	-0-	-0- B	-0-	13	1	175	2	N	-0-					-0-

CLOSE, IVEY WELL #: 20 RRCID -> 026373 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	211	-0-	-119 B	-0-	25	1	186	2	N	-0-					-0-
07	186	N	176	-0-	-10 B	-0-	13	1	163	2	N	-0-					-0-
08	217	N	191	-0-	-26 B	-0-	13	1	178	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	201	-0-	-9 B	-0-	13	1	188	2	N	-0-					-0-
10	201	N	201	-0-	-0- B	-0-	13	1	188	2	N	-0-					-0-
*11	326	N	326	-0-	-0- B	-0-	22	1	304	2	N	-0-					-0-

EDWARDS, W. A. WELL #: 1 RRCID -> 026374 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	252	N	252	-0-	-0- B	-0-	23	1	229	2	N	-0-					-0-
07	216	N	216	-0-	-0- B	-0-	200	1	16	2	N	-0-					-0-
08	231	N	231	-0-	-0- B	-0-	16	1	215	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	248	N	248	-0-	-0- B	-0-	16	1	232	2	N	-0-					-0-
10	247	N	247	-0-	-0- B	-0-	16	1	231	2	N	-0-					-0-
*11	316	N	316	-0-	-0- B	-0-	22	1	294	2	N	-0-					-0-

MAGNOLIA FEE WELL #: 1 RRCID -> 026375 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	114	N	114	-0-	-0- B	-0-	3	1	111	2	N	-0-					-0-
07	93	N	93	-0-	-0- B	-0-	7	1	86	2	N	-0-					-0-
08	124	N	108	-0-	-16 B	-0-	8	1	100	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	119	-0-	-1 B	-0-	8	1	111	2	N	-0-					-0-
10	119	N	119	-0-	-0- B	-0-	8	1	111	2	N	-0-					-0-
11	90	N	71	-0-	-19 B	-0-	5	1	66	2	N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
PARSONS WELL #: 2 RRCID -> 026377 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	258	N	258	-0-	-0- B	-0-	12	1	246	2	N	-0-					-0-
07	229	N	229	-0-	-0- B	-0-	212	1	17	2	N	-0-					-0-
08	244	N	244	-0-	-0- B	-0-	17	1	227	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	266	N	266	-0-	-0- B	-0-	17	1	249	2	N	-0-					-0-
10	265	N	265	-0-	-0- B	-0-	17	1	248	2	N	-0-					-0-
*11	180	N	180	-0-	-0- B	-0-	12	1	168	2	N	-0-					-0-

PARSONS WELL #: 3 RRCID -> 026378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	190	N	190	-0-	-0- B	-0-	21	1	169	2	N	-0-					-0-
07	160	N	160	-0-	-0- B	-0-	12	1	148	2	N	-0-					-0-
08	163	N	163	-0-	-0- B	-0-	12	1	175	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	182	N	182	-0-	-0- B	-0-	12	1	170	2	N	-0-					-0-
10	182	N	182	-0-	-0- B	-0-	12	1	170	2	N	-0-					-0-
*11	199	N	199	-0-	-0- B	-0-	14	1	185	2	N	-0-					-0-

PURCELL, J. D. WELL #: 1 RRCID -> 026380 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	385	N	385	-0-	-0- B	-0-	28	1	357	2	N	-0-					-0-
07	341	N	333	-0-	-8 B	-0-	25	1	308	2	N	-0-					-0-
08	403	N	348	-0-	-55 B	-0-	24	1	324	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	390	N	386	-0-	-4 B	-0-	25	1	361	2	N	-0-					-0-
10	385	N	385	-0-	-0- B	-0-	25	1	360	2	N	-0-					-0-
*11	374	N	374	-0-	-0- B	-0-	25	1	349	2	N	-0-					-0-

PURCELL, J. D. WELL #: 2 RRCID -> 026381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	257	N	257	-0-	-0- B	-0-	6	1	251	2	N	-0-					-0-
07	235	N	235	-0-	-0- B	-0-	18	1	217	2	N	-0-					-0-
08	250	N	250	-0-	-0- B	-0-	17	1	233	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	271	N	271	-0-	-0- B	-0-	17	1	254	2	N	-0-					-0-
10	270	N	270	-0-	-0- B	-0-	17	1	253	2	N	-0-					-0-
*11	78	N	78	-0-	-0- B	-0-	5	1	73	2	N	-0-					-0-

HICKS WELL #: 1 RRCID -> 026382 COMPL. DATE 03/29/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	54	-0-	-6 B	-0-	5	1	49	2	N	-0-					-0-
07	62	N	43	-0-	-19 B	-0-	5	1	38	2	N	-0-					-0-
08	62	N	50	-0-	-12 B	-0-	5	1	45	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	46	-0-	-14 B	-0-	5	1	41	2	N	-0-					-0-
10	53	N	53	-0-	-0- B	-0-	5	1	48	2	N	-0-					-0-
*11	55	N	55	-0-	-0- B	-0-	5	1	50	2	N	-0-					-0-

HICKS WELL #: 2 RRCID -> 026383 COMPL. DATE 05/21/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	402	-0-	-18 B	-0-	38	1	364	2	N	-0-					-0-
07	372	N	323	-0-	-49 B	-0-	38	1	285	2	N	-0-					-0-
08	434	N	376	-0-	-58 B	-0-	38	1	338	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	346	-0-	-44 B	-0-	38	1	308	2	N	-0-					-0-
10	398	N	398	-0-	-0- B	-0-	38	1	360	2	N	-0-					-0-
*11	415	N	415	-0-	-0- B	-0-	38	1	377	2	N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
HICKS WELL #: 3 RRCID -> 026384 COMPL. DATE 09/10/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	90	N	80	-0-	-10 B	-0-	7	1	73	2	N	-0-			-0-
07	64	N	64	-0-	-0- B	-0-	7	1	57	2	N	-0-			-0-
08	93	N	75	-0-	-18 B	-0-	7	1	68	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	90	N	69	-0-	-21 B	-0-	7	1	62	2	N	-0-			-0-
10	79	N	79	-0-	-0- B	-0-	7	1	72	2	N	-0-			-0-
*11	82	N	82	-0-	-0- B	-0-	7	1	75	2	N	-0-			-0-

ADAMSON WELL #: 1 RRCID -> 026392 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	4	N	2	-0-	-2 B	-0-	2	1			N	-0-			-0-
07	2	N	1	-0-	-1 B	-0-	1	1			N	-0-			-0-
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2	N	1	-0-	-1 B	-0-	1	1			N	-0-			-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-

ADAMSON, R.L. WELL #: 2 RRCID -> 026393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	249	N	249	-0-	-0- B	-0-	15	1	234	2	N	-0-			-0-
07	220	N	220	-0-	-0- B	-0-	17	1	203	2	N	-0-			-0-
08	235	N	235	-0-	-0- B	-0-	16	1	218	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	254	N	254	-0-	-0- B	-0-	16	1	238	2	N	-0-			-0-
10	253	N	253	-0-	-0- B	-0-	16	1	237	2	N	-0-			-0-
*11	239	N	239	-0-	-0- B	-0-	16	1	223	2	N	-0-			-0-

HICKS WELL #: 1 T RRCID -> 026405 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1	N	-0-	-0-	-1 B	-0-					N	-0-			-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-

HOSHER/F UNION/ WELL #: 1 RRCID -> 026406 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	245	N	245	-0-	-0- B	-0-	245	3			N	-0-			-0-
07	248	N	225	-0-	-23 B	-0-	225	3			N	-0-			-0-
08	248	N	233	-0-	-15 B	-0-	233	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	266	N	266	-0-	-0- B	-0-	266	3			N	-0-			-0-
10	272	N	272	-0-	-0- B	-0-	272	3			N	-0-			-0-
*11	257	N	257	-0-	-0- B	-0-	257	3			N	-0-			-0-

MORGAN, D. L. WELL #: 2 RRCID -> 026414 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1	N	-0-	-0-	-1 B	-0-					N	-0-			-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
11	1	N	-0-	-0-	-1 B	-0-					N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
PARSONS WELL #: 1 RRCID -> 026419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	180	N	126	-0-	-54 B	-0-	11	1	115	2	N	-0-			-0-
07	104	N	104	-0-	-0- B	-0-	8	1	96	2	N	-0-			-0-
08	124	N	119	-0-	-5 B	-0-	8	1	111	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	125	N	125	-0-	-0- B	-0-	8	1	117	2	N	-0-			-0-
10	125	N	125	-0-	-0- B	-0-	8	1	117	2	N	-0-			-0-
*11	174	N	174	-0-	-0- B	-0-	12	1	162	2	N	-0-			-0-

GEORGE, R. L. WELL #: 1 RRCID -> 026429 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1	N	-0-	-0-	-1 B	-0-					N	-0-			-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-

HICKS-STALEY WELL #: 1 RRCID -> 026438 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	90	N	61	-0-	-29 B	-0-	61	3			N	-0-			-0-
07	62	N	52	-0-	-10 B	-0-	52	3			N	-0-			-0-
08	62	N	35	-0-	-27 B	-0-	35	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	69	N	69	-0-	-0- B	-0-	69	3			N	-0-			-0-
10	88	N	88	-0-	-0- B	-0-	88	3			N	-0-			-0-
*11	55	N	55	-0-	-0- B	-0-	55	3			N	-0-			-0-

BROCK WELL #: 1 RRCID -> 026458 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	377	N	377	-0-	-0- B	-0-	377	3			N	-0-			-0-
07	274	N	274	-0-	-0- B	-0-	274	3			N	-0-			-0-
08	369	N	369	-0-	-0- B	-0-	369	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	390	N	340	-0-	-50 B	-0-	340	3			N	-0-			-0-
10	293	N	293	-0-	-0- B	-0-	293	3			N	-0-			-0-
11	360	N	326	-0-	-34 B	-0-	326	3			N	-0-			-0-

HAINES, G. W. WELL #: 1 RRCID -> 026541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	270	N	1	-0-	-269 B	-0-	1	1			N	-0-			-0-
07	322	N	322	-0-	-0- B	-0-	322	3			N	-0-			-0-
08	291	N	291	-0-	-0- B	-0-	291	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	287	N	287	-0-	-0- B	-0-	287	3			N	-0-			-0-
10	280	N	280	-0-	-0- B	-0-	280	3			N	-0-			-0-
11	270	N	203	-0-	-67 B	-0-	203	3			N	-0-			-0-

VALENCIK, JOHN WELL #: 1 RRCID -> 026552 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	150	N	143	-0-	-7 B	-0-	143	3			N	-0-			-0-
07	148	N	148	-0-	-0- B	-0-	148	3			N	-0-			-0-
08	155	N	44	-0-	-111 B	-0-	44	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	150	N	-0-	-0-	-150 B	-0-					N	-0-			-0-
10	155	N	19	-0-	-136 B	-0-	19	3			N	-0-			-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
GODFREY, K. P. C. WELL #: 1 RRCID -> 026591 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GUYTON HEIRS -A- WELL #: 1 RRCID -> 026726 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
08	93	N	2	-0-	-91 B	-0-	2	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
10	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
11	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-

BALTHROPE WELL #: 1 RRCID -> 026794 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	1	-0-	-89 B	-0-	1	1			N	-0-					-0-
07	93	N	1	-0-	-92 B	-0-	1	1			N	-0-					-0-
08	93	N	1	-0-	-92 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
*11	27	N	27	-0-	-0- B	-0-	27	3			N	-0-					-0-

GARDNER WELL #: 1 RRCID -> 026795 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	86	-0-	-4 B	-0-	86	3			N	-0-					-0-
07	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
08	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	72	-0-	-18 B	-0-	72	3			N	-0-					-0-
10	124	N	88	-0-	-36 B	-0-	88	3			N	-0-					-0-
11	90	N	31	-0-	-59 B	-0-	31	3			N	-0-					-0-

GARDNER WELL #: 2 RRCID -> 026796 COMPL. DATE 10/01/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
07	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
08	155	N	117	-0-	-38 B	-0-	117	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	128	-0-	-22 B	-0-	128	3			N	-0-					-0-
10	155	N	138	-0-	-17 B	-0-	138	3			N	-0-					-0-
11	120	N	113	-0-	-7 B	-0-	113	3			N	-0-					-0-

HILL WELL #: 1 RRCID -> 026797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
07	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
08	186	N	163	-0-	-23 B	-0-	163	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	110	-0-	-70 B	-0-	110	3			N	-0-					-0-
10	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
*11	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
OGORMAN WELL #: 1 RRCID -> 026798 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9	N	1	-0-	-8 B	-0-	1	1			N	-0-					-0-
07	10	N	1	-0-	-9 B	-0-	1	1			N	-0-					-0-
08	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-

OGORMAN WELL #: 2 RRCID -> 026799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15	N	1	-0-	-14 B	-0-	1	1			N	-0-					-0-
07	31	N	1	-0-	-30 B	-0-	1	1			N	-0-					-0-
08	31	N	1	-0-	-30 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
*11	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-

SIMMS WELL #: 1 RRCID -> 026800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
07	24	N	24	-0-	-0- B	-0-	24	3			N	-0-					-0-
08	31	N	1	-0-	-30 B	-0-	1	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
10	31	N	17	-0-	-14 B	-0-	17	3			N	-0-					-0-
*11	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-

TINDALL, F. WELL #: 1 RRCID -> 026801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	1	-0-	-149 B	-0-	1	1			N	-0-					-0-
07	155	N	28	-0-	-127 B	-0-	28	3			N	-0-					-0-
08	124	N	69	-0-	-55 B	-0-	69	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
10	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
*11	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-

WRIGHT WELL #: 1 RRCID -> 026802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	1	-0-	-179 B	-0-	1	1			N	-0-					-0-
07	155	N	1	-0-	-154 B	-0-	1	1			N	-0-					-0-
08	186	N	1	-0-	-185 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-

HARVEY, O. B. WELL #: 1 RRCID -> 026834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
07	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
08	372	N	319	-0-	-53 B	-0-	319	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	379	-0-	-11 B	-0-	379	3			N	-0-					-0-
10	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
*11	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
LINKEY, C. A. WELL #: 2 RRCID -> 026842 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	2	-0-	2 B	2	2	1			N	-0-					-0-
08	14B2	EXT	2	-0-	2 B	4	2	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 4																	
09	8	R	4	-0-	-4 B	-0-	4	1			N	-0-					-0-
10	5	R	5	-0-	-0- B	-0-	5	1			N	-0-					-0-
11	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-

PITSCH, CHARLES WELL #: 1 RRCID -> 026848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	400	N	400	-0-	-0- B	-0-	60	1	340	2	N	-0-					-0-
07	342	N	342	-0-	-0- B	-0-	60	1	282	2	N	-0-					-0-
08	403	N	350	-0-	-53 B	-0-	60	1	290	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	452	N	452	-0-	-0- B	-0-	60	1	392	2	N	-0-					-0-
10	500	N	500	-0-	-0- B	-0-	60	1	440	2	N	-0-					-0-
*11	399	N	399	-0-	-0- B	-0-	60	1	339	2	N	-0-					-0-

PITSCH, CHARLES WELL #: 2 RRCID -> 026849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	226	N	226	-0-	-0- B	-0-	34	1	192	2	N	-0-					-0-
07	192	N	192	-0-	-0- B	-0-	34	1	158	2	N	-0-					-0-
08	217	N	197	-0-	-20 B	-0-	34	1	163	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	255	N	255	-0-	-0- B	-0-	34	1	221	2	N	-0-					-0-
10	282	N	282	-0-	-0- B	-0-	34	1	248	2	N	-0-					-0-
*11	225	N	225	-0-	-0- B	-0-	34	1	191	2	N	-0-					-0-

ISAACS, MILLIE WELL #: 1 RRCID -> 026876 COMPL. DATE 05/28/1961 TOTAL DEPTH N/A PERF. N/A

06	150	N	133	-0-	-17 B	-0-	133	3			N	-0-					-0-
07	155	N	118	-0-	-37 B	-0-	118	3			N	-0-					-0-
08	186	N	90	-0-	-96 B	-0-	90	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
10	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
*11	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-

GOSSETT WELL #: 1 RRCID -> 026882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
07	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
08	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
10	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
*11	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-

GROGAN WELL #: D 1 RRCID -> 026884 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	1	-0-	-209 B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
COLEMAN WELL #: 1 RRCID -> 026886 COMPL. DATE 01/20/1962 TOTAL DEPTH 2372 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	1	-0-	-29 B	-0-	1	1			N	-0-					-0-
07	31	N	1	-0-	-30 B	-0-	1	1			N	-0-					-0-
08	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
10	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
11	30	N	1	-0-	-29 B	-0-	1	1			N	-0-					-0-

LANKFORD WELL #: 2 RRCID -> 026889 COMPL. DATE 05/19/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
07	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
08	155	N	134	-0-	-21 B	-0-	134	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
10	124	N	123	-0-	-1 B	-0-	123	3			N	-0-					-0-
11	120	N	114	-0-	-6 B	-0-	114	3			N	-0-					-0-

POWELL WELL #: B 1 RRCID -> 026892 COMPL. DATE 02/24/1962 TOTAL DEPTH 2235 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
07	155	N	136	-0-	-19 B	-0-	136	3			N	-0-					-0-
08	155	N	145	-0-	-10 B	-0-	145	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	134	-0-	-46 B	-0-	134	3			N	-0-					-0-
10	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
11	150	N	135	-0-	-15 B	-0-	135	3			N	-0-					-0-

GROGAN WELL #: A 1 RRCID -> 026909 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-
07	279	N	161	-0-	-118 B	-0-	161	3			N	-0-					-0-
08	279	N	179	-0-	-100 B	-0-	179	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	102	-0-	-168 B	-0-	102	3			N	-0-					-0-
10	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
*11	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-

PITSCH WELL #: 1 RRCID -> 026975 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	149	-0-	-1 B	-0-	26	1	123	2	N	-0-					-0-
07	155	N	154	-0-	-1 B	-0-	26	1	128	2	N	-0-					-0-
08	156	N	156	-0-	-0- B	-0-	26	1	130	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	166	N	166	-0-	-0- B	-0-	26	1	140	2	N	-0-					-0-
10	171	N	171	-0-	-0- B	-0-	26	1	145	2	N	-0-					-0-
*11	179	N	179	-0-	-0- B	-0-	26	1	153	2	N	-0-					-0-

AYER, J. E. WELL #: 2 RRCID -> 026982 COMPL. DATE 08/08/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-
07	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
08	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
10	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
*11	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
LAYCOCK WELL #: B 1 RRCID -> 027016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	574	N	574	-0-	-0-	B	-0-	574	3			N	-0-					-0-
07	542	N	542	-0-	-0-	B	-0-	542	3			N	-0-					-0-
08	589	N	540	-0-	-49	B	-0-	540	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	545	-0-	-25	B	-0-	545	3			N	-0-					-0-
10	584	N	584	-0-	-0-	B	-0-	584	3			N	-0-					-0-
*11	542	N	542	-0-	-0-	B	-0-	542	3			N	-0-					-0-

CLOSE, G. L. WELL #: 1 RRCID -> 035617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
07	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
08	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-

OGORMAN, JAMES WELL #: 1 RRCID -> 035929 COMPL. DATE 04/21/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	207	N	207	-0-	-0-	B	-0-	207	3			N	-0-					-0-
07	186	N	134	-0-	-52	B	-0-	134	3			N	-0-					-0-
08	186	N	144	-0-	-42	B	-0-	144	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	111	-0-	-69	B	-0-	111	3			N	-0-					-0-
10	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-
11	150	N	144	-0-	-6	B	-0-	144	3			N	-0-					-0-

OGORMAN, EDDIE WELL #: 1 RRCID -> 039522 COMPL. DATE 06/12/1966 TOTAL DEPTH 2129 PERF. 2068 - 2099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

RISK WELL #: 1 RRCID -> 040710 COMPL. DATE 02/27/1966 TOTAL DEPTH 2125 PERF. 1980 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	109	-0-	-11	B	-0-	109	3			N	-0-					-0-
07	124	N	123	-0-	-1	B	-0-	123	3			N	-0-					-0-
08	120	N	120	-0-	-0-	B	-0-	120	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	115	-0-	-5	B	-0-	115	3			N	-0-					-0-
10	124	N	105	-0-	-19	B	-0-	105	3			N	-0-					-0-
11	120	N	109	-0-	-11	B	-0-	109	3			N	-0-					-0-

LEWIS WELL #: 1 RRCID -> 049744 COMPL. DATE 03/17/1970 TOTAL DEPTH 2250 PERF. 2120 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	338	N	338	-0-	-0-	B	-0-	338	3			N	-0-					-0-
07	359	N	359	-0-	-0-	B	-0-	359	3			N	-0-					-0-
08	338	N	338	-0-	-0-	B	-0-	338	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	344	N	344	-0-	-0-	B	-0-	344	3			N	-0-					-0-
10	325	N	325	-0-	-0-	B	-0-	325	3			N	-0-					-0-
*11	350	N	350	-0-	-0-	B	-0-	350	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
TROSTLE WELL #: 1 RRCID -> 070668 COMPL. DATE 10/04/1976 TOTAL DEPTH 1923 PERF. 1752 - 1894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
07	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
08	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
10	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
*11	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-

TROSTLE WELL #: 2 RRCID -> 070669 COMPL. DATE 10/09/1976 TOTAL DEPTH 1941 PERF. 1785 - 1912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
07	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-
08	31	N	19	-0-	-12 B	-0-	19	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	25	-0-	-5 B	-0-	25	2			N	-0-					-0-
10	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
11	30	N	22	-0-	-8 B	-0-	22	2			N	-0-					-0-

TROSTLE WELL #: 4 RRCID -> 074806 COMPL. DATE 07/16/1977 TOTAL DEPTH 1892 PERF. 1713 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
07	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
08	31	N	26	-0-	-5 B	-0-	26	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
10	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
11	30	N	29	-0-	-1 B	-0-	29	2			N	-0-					-0-

WISCHKAEMPER -A- WELL #: 1 RRCID -> 084540 COMPL. DATE 03/16/1979 TOTAL DEPTH 2194 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
07	124	N	35	-0-	-89 B	-0-	35	2			N	-0-					-0-
08	124	N	64	-0-	-60 B	-0-	64	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	41	-0-	-79 B	-0-	41	2			N	-0-					-0-
10	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
11	60	N	16	-0-	-44 B	-0-	16	2			N	-0-					-0-

WISCHKAEMPER -D- WELL #: 1 RRCID -> 084750 COMPL. DATE 06/01/1979 TOTAL DEPTH 2189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	15	-0-	-45 B	-0-	15	2			N	-0-					-0-
07	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
08	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
10	62	N	52	-0-	-10 B	-0-	52	2			N	-0-					-0-
11	60	N	55	-0-	-5 B	-0-	55	2			N	-0-					-0-

WISCHKAEMPER -B WELL #: 1A RRCID -> 085629 COMPL. DATE 05/19/1979 TOTAL DEPTH 2200 PERF. 1936 - 1942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
07	124	N	1	-0-	-123 B	-0-	1	1			N	-0-					-0-
08	93	N	1	-0-	-92 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	1	-0-	-29 B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
WISCHKAEMPER, KENNETH //CONT.// 932970
GORDON WELL #: 1 RRCID -> 085712 COMPL. DATE 07/21/1979 TOTAL DEPTH 1900 PERF. 1686 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	25	-0-	-5 B	-0-	25	2			N	-0-					-0-
07	14	N	1	-0-	-13 B	-0-	1	1			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	1	-0-	-29 B	-0-	1	1			N	-0-					-0-
10	25	N	25	-0-	-0- B	-0-	25	2			N	-0-					-0-
*11	27	N	27	-0-	-0- B	-0-	27	3			N	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 087029 COMPL. DATE 08/09/1979 TOTAL DEPTH 2156 PERF. 1932 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
07	124	N	34	-0-	-90 B	-0-	34	2			N	-0-					-0-
08	124	N	63	-0-	-61 B	-0-	63	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	82	-0-	-68 B	-0-	82	2			N	-0-					-0-
10	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
*11	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-

BRUTON -A- WELL #: 1 RRCID -> 089480 COMPL. DATE 06/15/1980 TOTAL DEPTH 2225 PERF. 1948 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	29	-0-	-31 B	-0-	29	2			N	-0-					-0-
07	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
08	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
10	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
*11	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-

SIMPSON WELL #: 1 RRCID -> 090755 COMPL. DATE 07/28/1979 TOTAL DEPTH 2215 PERF. 1848 - 1868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MERTEL, JOHN WELL #: 1 RRCID -> 090756 COMPL. DATE 05/12/1978 TOTAL DEPTH 2487 PERF. 1966 - 2057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
07	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
08	155	N	129	-0-	-26 B	-0-	129	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	103	-0-	-47 B	-0-	103	3			N	-0-					-0-
10	155	N	95	-0-	-60 B	-0-	95	3			N	-0-					-0-
11	120	N	85	-0-	-35 B	-0-	85	3			N	-0-					-0-

LUMMUS WELL #: 1 RRCID -> 091523 COMPL. DATE 07/11/1980 TOTAL DEPTH 2050 PERF. 1846 - 1914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
07	62	N	47	-0-	-15 B	-0-	47	3			N	-0-					-0-
08	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
10	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
11	60	N	35	-0-	-25 B	-0-	35	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
WISCHKAEMPER, KENNETH //CONT.// 932970
TROSTLE WELL #: 2 RRCID -> 098937 COMPL. DATE 01/29/1982 TOTAL DEPTH 1979 PERF. 1795 - 1921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	98	-0-	-22 B	-0-	98	3			N	-0-					-0-
07	93	N	77	-0-	-16 B	-0-	77	3			N	-0-					-0-
08	93	N	81	-0-	-12 B	-0-	81	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	88	-0-	-2 B	-0-	88	3			N	-0-					-0-
10	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
*11	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-

WELLS WELL #: 1 RRCID -> 098951 COMPL. DATE 03/25/1982 TOTAL DEPTH 1763 PERF. 1597 - 1695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	5	-0-	-175 B	-0-	5	3			N	-0-					-0-
07	62	N	17	-0-	-45 B	-0-	17	3			N	-0-					-0-
08	31	N	3	-0-	-28 B	-0-	3	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5	N	1	-0-	-4 B	-0-	1	3			N	-0-					-0-
10	31	N	1	-0-	-30 B	-0-	1	3			N	-0-					-0-
11	3	N	1	-0-	-2 B	-0-	1	1			N	-0-					-0-

MORRIS WELL #: 1 RRCID -> 100825 COMPL. DATE 04/15/1982 TOTAL DEPTH 1900 PERF. 1663 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	787	N	787	-0-	-0- B	-0-	787	3			N	-0-					-0-
07	711	N	711	-0-	-0- B	-0-	711	3			N	-0-					-0-
08	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	601	-0-	-179 B	-0-	601	3			N	-0-					-0-
10	713	N	646	-0-	-67 B	-0-	646	3			N	-0-					-0-
11	660	N	620	-0-	-40 B	-0-	620	3			N	-0-					-0-

CALCOTE WELL #: 1 RRCID -> 102536 COMPL. DATE 08/28/1982 TOTAL DEPTH 2215 PERF. 2049 - 2176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
07	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
08	310	N	307	-0-	-3 B	-0-	307	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	268	-0-	-62 B	-0-	268	3			N	-0-					-0-
10	310	N	296	-0-	-14 B	-0-	296	3			N	-0-					-0-
*11	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-

CLOSE/BRYAN CLOSE WELL #: 1 RRCID -> 102543 COMPL. DATE 04/15/1982 TOTAL DEPTH 1715 PERF. 1611 - 1684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	1	-0-	-2 B	-0-	1	1			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
*11	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-

MANDY WELL #: 1 RRCID -> 103739 COMPL. DATE 12/15/1982 TOTAL DEPTH 3017 PERF. 2371 - 2629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	442	-0-	-38 B	-0-	442	3			N	-0-					-0-
07	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
08	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	440	-0-	-10 B	-0-	440	3			N	-0-					-0-
10	465	N	451	-0-	-14 B	-0-	451	3			N	-0-					-0-
*11	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
WISCHKAEMPER, KENNETH //CONT.// 932970
MCDOWELL WELL #: 2 RRCID -> 104330 COMPL. DATE 12/24/1982 TOTAL DEPTH 2142 PERF. 1957 - 2089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
07	217	N	199	-0-	-18 B	-0-	199	2			N	-0-					-0-
08	217	N	211	-0-	-6 B	-0-	211	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	204	-0-	-6 B	-0-	204	2			N	-0-					-0-
10	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
11	210	N	209	-0-	-1 B	-0-	209	2			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 104331 COMPL. DATE 12/24/1982 TOTAL DEPTH 2150 PERF. 1963 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
07	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
08	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
10	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-
*11	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-

DEBBIE WELL #: 1 RRCID -> 105404 COMPL. DATE 01/24/1983 TOTAL DEPTH 3100 PERF. 2267 - 2655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	716	-0-	-4 B	-0-	716	3			N	-0-					-0-
07	724	N	724	-0-	-0- B	-0-	724	3			N	-0-					-0-
08	744	N	728	-0-	-16 B	-0-	728	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	712	-0-	-8 B	-0-	712	3			N	-0-					-0-
10	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-
*11	736	N	736	-0-	-0- B	-0-	736	3			N	-0-					-0-

WISCHKAEMPER, EDGAR WELL #: 1 E RRCID -> 105731 COMPL. DATE 09/10/1979 TOTAL DEPTH 2200 PERF. 2032 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	82	-0-	-8 B	-0-	82	3			N	-0-					-0-
07	93	N	71	-0-	-22 B	-0-	71	3			N	-0-					-0-
08	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	74	-0-	-16 B	-0-	74	3			N	-0-					-0-
10	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
*11	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 106369 COMPL. DATE 06/10/1983 TOTAL DEPTH 2150 PERF. 1985 - 2098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
07	124	N	114	-0-	-10 B	-0-	114	2			N	-0-					-0-
08	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
10	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
*11	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-

TAYLOR WELL #: 2 RRCID -> 106370 COMPL. DATE 06/09/1983 TOTAL DEPTH 2150 PERF. 1967 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
07	124	N	115	-0-	-9 B	-0-	115	2			N	-0-					-0-
08	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
10	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
*11	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
WISCHKAEMPER, KENNETH //CONT.// 932970
GRAGG WELL #: 1 RRCID -> 106371 COMPL. DATE 03/04/1983 TOTAL DEPTH 2025 PERF. 1504 - 1592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

POWELL WELL #: 3 RRCID -> 107389 COMPL. DATE 06/27/1983 TOTAL DEPTH 2306 PERF. 2064 - 2280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
07	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
08	248	N	218	-0-	-30 B	-0-	218	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	227	-0-	-13 B	-0-	227	3			N	-0-					-0-
10	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
*11	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-

JOHNSON A/PENDLETON WELL #: 1 RRCID -> 107656 COMPL. DATE 02/10/1983 TOTAL DEPTH 2195 PERF. 1956 - 2156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
07	93	N	72	-0-	-21 B	-0-	72	3			N	-0-					-0-
08	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	62	-0-	-148 B	-0-	62	3			N	-0-					-0-
10	62	N	53	-0-	-9 B	-0-	53	3			N	-0-					-0-
11	60	N	58	-0-	-2 B	-0-	58	3			N	-0-					-0-

GILL, KEN WELL #: 1 RRCID -> 108438 COMPL. DATE 10/27/1983 TOTAL DEPTH 2125 PERF. 1969 - 2077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	82	-0-	-8 B	-0-	82	3			N	-0-					-0-
07	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
08	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	79	-0-	-11 B	-0-	79	3			N	-0-					-0-
10	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-
11	90	N	78	-0-	-12 B	-0-	78	3			N	-0-					-0-

HEIRS, MCDOWELL WELL #: 1 RRCID -> 108612 COMPL. DATE 10/25/1983 TOTAL DEPTH 2061 PERF. 1899 - 2017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
07	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
08	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
10	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
11	420	N	332	-0-	-88 B	-0-	332	3			N	-0-					-0-

KEYS WELL #: 1 RRCID -> 108748 COMPL. DATE 12/14/1983 TOTAL DEPTH 1909 PERF. 1700 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
07	124	N	109	-0-	-15 B	-0-	109	3			N	-0-					-0-
08	155	N	128	-0-	-27 B	-0-	128	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
10	124	N	92	-0-	-32 B	-0-	92	3			N	-0-					-0-
*11	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
HAYES WELL #: 1 RRCID -> 109671 COMPL. DATE 11/30/1982 TOTAL DEPTH 1920 PERF. 1716 - 1720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	52	-0-	-8 B	-0-	52	2			N	-0-					-0-
07	62	N	51	-0-	-11 B	-0-	4	1	47	2	N	-0-					-0-
08	62	N	53	-0-	-9 B	-0-	4	1	49	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	55	-0-	-5 B	-0-	4	1	51	2	N	-0-					-0-
10	62	N	55	-0-	-7 B	-0-	4	1	51	2	N	-0-					-0-
11	60	N	58	-0-	-2 B	-0-	4	1	54	2	N	-0-					-0-

SHAMROCK PIPEYARD -D- WELL #: 1 RRCID -> 114402 COMPL. DATE 02/19/1963 TOTAL DEPTH 364 PERF. 320 - 340

06	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JEAN WELL #: 1 RRCID -> 114560 COMPL. DATE 03/26/1984 TOTAL DEPTH 2028 PERF. 1738 - 1934

06	122	N	122	-0-	-0-	B	-0-	122	3			N	-0-				-0-
07	124	N	104	-0-	-20	B	-0-	104	3			N	-0-				-0-
08	124	N	101	-0-	-23	B	-0-	101	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	114	-0-	-6	B	-0-	114	3			N	-0-				-0-
10	123	N	123	-0-	-0-	B	-0-	123	3			N	-0-				-0-
*11	120	N	120	-0-	-0-	B	-0-	120	3			N	-0-				-0-

ROBINSON WELL #: 1 RRCID -> 129796 COMPL. DATE 01/26/1989 TOTAL DEPTH 2188 PERF. 1893 - 2126

06	540	N	451	-0-	-89	B	-0-	451	3			N	-0-				76
07	496	N	440	-0-	-56	B	-0-	440	3			N	-0-				76
08	527	N	371	-0-	-156	B	-0-	371	3			N	-0-				76
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	446	-0-	-4	B	-0-	446	3			N	-0-				76
10	490	N	490	-0-	-0-	B	-0-	490	3			N	-0-				76
*11	434	N	434	-0-	-0-	B	-0-	434	3			N	-0-				76

CURRY/BRYAN CLOSE WELL #: 1 RRCID -> 142740 COMPL. DATE 11/18/1974 TOTAL DEPTH 1934 PERF. 1647 - 1934

06	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-				-0-
07	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-				-0-
08	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-				-0-
10	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-				-0-
11	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-				-0-

NELSON, A. L. WELL #: 2 RRCID -> 167833 COMPL. DATE 12/06/1936 TOTAL DEPTH 2210 PERF. 1923 - 2210

06	510	N	449	-0-	-61	B	-0-	449	3			N	-0-				-0-
07	513	N	513	-0-	-0-	B	-0-	513	3			N	-0-				-0-
08	496	N	464	-0-	-32	B	-0-	464	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	486	N	486	-0-	-0-	B	-0-	486	3			N	-0-				-0-
10	527	N	408	-0-	-119	B	-0-	408	3			N	-0-				-0-
11	450	N	405	-0-	-45	B	-0-	405	3			N	-0-				-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WRIGHT, LYNN 944165
BARNETT WELL #: 1 RRCID -> 025992 COMPL. DATE 05/27/1957 TOTAL DEPTH 2230 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

XTO ENERGY INC. 945936
DAVIS, M. B. WELL #: 35 RRCID -> 025926 COMPL. DATE 10/14/1961 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

LOVE, B. H. NCT-1 WELL #: 1 RRCID -> 025940 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	258 N	258	-0-	-0-	B	-0-	258	3		N	-0-			-0-
07	276 N	276	-0-	-0-	B	-0-	276	3		N	-0-			-0-
08	310 N	244	-0-	-66	B	-0-	244	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	283 N	283	-0-	-0-	B	-0-	283	3		N	-0-			-0-
10	290 N	290	-0-	-0-	B	-0-	290	3		N	-0-			-0-
*11	289 N	289	-0-	-0-	B	-0-	289	3		N	-0-			-0-

LOVE, B. H. NCT-1 WELL #: 2 RRCID -> 025941 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1010 N	1010	-0-	-0-	B	-0-	1010	3		N	-0-			-0-
07	1007 N	1007	-0-	-0-	B	-0-	1007	3		N	-0-			-0-
08	1178 N	855	-0-	-323	B	-0-	855	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	1020 N	991	-0-	-29	B	-0-	991	3		N	-0-			-0-
10	1016 N	1016	-0-	-0-	B	-0-	1016	3		N	-0-			-0-
*11	1013 N	1013	-0-	-0-	B	-0-	1013	3		N	-0-			-0-

LOVE, B. H. NCT-1 WELL #: 4 RRCID -> 025943 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	376 N	376	-0-	-0-	B	-0-	376	3		N	-0-			-0-
07	411 N	411	-0-	-0-	B	-0-	411	3		N	-0-			-0-
08	434 N	366	-0-	-68	B	-0-	366	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	425 N	425	-0-	-0-	B	-0-	425	3		N	-0-			-0-
10	435 N	435	-0-	-0-	B	-0-	435	3		N	-0-			-0-
*11	434 N	434	-0-	-0-	B	-0-	434	3		N	-0-			-0-

SAUNDERS NCT-3 WELL #: 58 RRCID -> 025963 COMPL. DATE 07/09/1960 TOTAL DEPTH N/A PERF. N/A

06	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. //CONT.// 945936
SAUNDERS NCT-3 WELL #: 108 RRCID -> 025964 COMPL. DATE 07/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	248	-0-	-82	B	-0-	248	3			N	-0-					-0-
07	238	N	238	-0-	-0-	B	-0-	238	3			N	-0-					-0-
08	279	N	163	-0-	-116	B	-0-	163	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	272	N	272	-0-	-0-	B	-0-	272	3			N	-0-					-0-
10	307	N	307	-0-	-0-	B	-0-	307	3			N	-0-					-0-
*11	411	N	411	-0-	-0-	B	-0-	411	3			N	-0-					-0-

SAUNDERS NCT-3 WELL #: 110 RRCID -> 025965 COMPL. DATE 07/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	230	-0-	-100	B	-0-	230	3			N	-0-					-0-
07	250	N	250	-0-	-0-	B	-0-	250	3			N	-0-					-0-
08	248	N	120	-0-	-128	B	-0-	120	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	243	N	243	-0-	-0-	B	-0-	243	3			N	-0-					-0-
10	266	N	266	-0-	-0-	B	-0-	266	3			N	-0-					-0-
*11	350	N	350	-0-	-0-	B	-0-	350	3			N	-0-					-0-

SAUNDERS NCT-3 WELL #: 114 RRCID -> 025966 COMPL. DATE 08/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	242	N	242	-0-	-0-	B	-0-	242	3			N	-0-					-0-
07	203	N	203	-0-	-0-	B	-0-	203	3			N	-0-					-0-
08	248	N	-0-	-0-	-248	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	-0-	-0-	-240	B	-0-					N	-0-					-0-
10	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

THUT WELL #: 2 RRCID -> 025969 COMPL. DATE 06/13/1928 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	239	-0-	-31	B	-0-	239	3			N	-0-					-0-
07	279	N	273	-0-	-6	B	-0-	273	3			N	-0-					-0-
08	265	N	265	-0-	-0-	B	-0-	265	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	120	-0-	-120	B	-0-	120	3			N	-0-					-0-
10	279	N	238	-0-	-41	B	-0-	238	3			N	-0-					-0-
11	270	N	260	-0-	-10	B	-0-	260	3			N	-0-					-0-

THUT, H. A. WELL #: 3 RRCID -> 025970 COMPL. DATE 07/22/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	430	N	430	-0-	-0-	B	-0-	430	3			N	-0-					-0-
07	462	N	462	-0-	-0-	B	-0-	462	3			N	-0-					-0-
08	434	N	410	-0-	-24	B	-0-	410	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	185	-0-	-235	B	-0-	185	3			N	-0-					-0-
10	434	N	368	-0-	-66	B	-0-	368	3			N	-0-					-0-
*11	402	N	402	-0-	-0-	B	-0-	402	3			N	-0-					-0-

THUT WELL #: 5 RRCID -> 025971 COMPL. DATE 12/11/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	287	-0-	-43	B	-0-	287	3			N	-0-					-0-
07	341	N	321	-0-	-20	B	-0-	321	3			N	-0-					-0-
08	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	142	-0-	-158	B	-0-	142	3			N	-0-					-0-
10	310	N	282	-0-	-28	B	-0-	282	3			N	-0-					-0-
*11	307	N	307	-0-	-0-	B	-0-	307	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. //CONT.// 945936
DARSEY, R. E. WELL #: 2 RRCID -> 026671 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	186	-0-	-24 B	-0-	186	3			N	-0-					-0-
07	248	N	212	-0-	-36 B	-0-	212	3			N	-0-					-0-
08	248	N	221	-0-	-27 B	-0-	221	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	167	-0-	-13 B	-0-	167	3			N	-0-					-0-
10	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
*11	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-

DARSEY, R. E. WELL #: 3 RRCID -> 026672 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
07	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
08	279	N	241	-0-	-38 B	-0-	241	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	201	-0-	-39 B	-0-	201	3			N	-0-					-0-
10	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
11	240	N	2	-0-	-238 B	-0-	2	3			N	-0-					-0-

DARSEY, R. E. WELL #: 4 RRCID -> 026673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	699	N	699	-0-	-0- B	-0-	699	3			N	-0-					-0-
07	753	N	753	-0-	-0- B	-0-	753	3			N	-0-					-0-
08	679	N	679	-0-	-0- B	-0-	679	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	549	-0-	-141 B	-0-	549	3			N	-0-					-0-
10	758	N	758	-0-	-0- B	-0-	758	3			N	-0-					-0-
*11	679	N	679	-0-	-0- B	-0-	679	3			N	-0-					-0-

DARSEY, R. E. WELL #: B 1 RRCID -> 026674 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
07	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
08	217	N	171	-0-	-46 B	-0-	171	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	154	-0-	-26 B	-0-	154	3			N	-0-					-0-
10	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
*11	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-

DARSEY, R. E. WELL #: B 2 RRCID -> 026675 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
07	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
08	403	N	378	-0-	-25 B	-0-	378	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	328	-0-	-62 B	-0-	328	3			N	-0-					-0-
10	403	N	341	-0-	-62 B	-0-	341	3			N	-0-					-0-
*11	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-

DARSEY, R. E. WELL #: B 3 RRCID -> 026676 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	415	-0-	-35 B	-0-	415	3			N	-0-					-0-
07	434	N	384	-0-	-50 B	-0-	384	3			N	-0-					-0-
08	465	N	401	-0-	-64 B	-0-	401	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	373	-0-	-47 B	-0-	373	3			N	-0-					-0-
10	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
11	390	N	365	-0-	-25 B	-0-	365	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. //CONT.// 945936
WILLIAMS, J. E. WELL #: 47 RRCID -> 040001 COMPL. DATE 05/19/1966 TOTAL DEPTH 2736 PERF. 2620 - 2677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	122	N	122	-0-	-0-	B	-0-	122	3			N	-0-					-0-
07	204	N	204	-0-	-0-	B	-0-	204	3			N	-0-					-0-
08	173	N	173	-0-	-0-	B	-0-	173	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	176	N	176	-0-	-0-	B	-0-	176	3			N	-0-					-0-
10	186	N	179	-0-	-7	B	-0-	179	3			N	-0-					-0-
11	180	N	176	-0-	-4	B	-0-	176	3			N	-0-					-0-

5 G RESOURCES, LLC 953465
HARLAN, L. WELL #: 1 RRCID -> 090432 COMPL. DATE 01/23/1980 TOTAL DEPTH 2274 PERF. 2102 - 2232

06	115	N	115	-0-	-0-	B	-0-	115	2			N	-0-					-0-
07	143	N	143	-0-	-0-	B	-0-	143	2			N	-0-					-0-
08	111	N	111	-0-	-0-	B	-0-	111	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	107	N	107	-0-	-0-	B	-0-	107	2			N	-0-					-0-
10	124	N	87	-0-	-37	B	-0-	87	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BAILEY-JOHNSON UNIT -1- WELL #: 1 RRCID -> 090433 COMPL. DATE 01/09/1980 TOTAL DEPTH 2500 PERF. 2265 - 2473

06	630	N	557	-0-	-73	B	-0-	557	2			N	-0-					-0-
07	514	N	514	-0-	-0-	B	-0-	514	2			N	-0-					-0-
08	620	N	520	-0-	-100	B	-0-	520	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	510	-0-	-0-	B	-0-	510	2			N	-0-					-0-
10	564	N	564	-0-	-0-	B	-0-	564	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BENTLEY, G. A. WELL #: 1 RRCID -> 090434 COMPL. DATE 01/23/1980 TOTAL DEPTH 2529 PERF. 2212 - 2434

06	210	N	203	-0-	-7	B	-0-	203	2			N	-0-					-0-
07	222	N	222	-0-	-0-	B	-0-	222	2			N	-0-					-0-
08	217	N	217	-0-	-0-	B	-0-	217	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	209	N	209	-0-	-0-	B	-0-	209	2			N	-0-					-0-
10	217	N	215	-0-	-2	B	-0-	215	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BAILEY, J. WELL #: 1 RRCID -> 090435 COMPL. DATE 01/10/1980 TOTAL DEPTH 2220 PERF. 2092 - 2188

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BAILEY, EDGAR WELL #: 1 RRCID -> 090436 COMPL. DATE 01/01/1980 TOTAL DEPTH 2210 PERF. 1988 - 2172

06	180	N	178	-0-	-2	B	-0-	178	2			N	-0-					-0-
07	226	N	226	-0-	-0-	B	-0-	226	2			N	-0-					-0-
08	233	N	233	-0-	-0-	B	-0-	233	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	219	N	219	-0-	-0-	B	-0-	219	2			N	-0-					-0-
10	217	N	189	-0-	-28	B	-0-	189	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
5 G RESOURCES, LLC //CONT.// 953465
KATHY WELL #: 1001 RRCID -> 092336 COMPL. DATE 11/14/1980 TOTAL DEPTH 2260 PERF. 2067 - 2134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
07	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
08	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
10	93	N	61	-0-	-32 B	-0-	61	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KRISTEN WELL #: 9401 RRCID -> 092338 COMPL. DATE 10/27/1980 TOTAL DEPTH 2275 PERF. 2115 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	199	-0-	-41 B	-0-	199	2			N	-0-					-0-
07	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
08	217	N	216	-0-	-1 B	-0-	216	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
10	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RAILSBACK WELL #: 1 RRCID -> 102943 COMPL. DATE 08/20/1982 TOTAL DEPTH 1938 PERF. 1855 - 1913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	325	N	325	-0-	-0- B	-0-	325	2			N	-0-					-0-
07	398	N	398	-0-	-0- B	-0-	398	2			N	-0-					-0-
08	426	N	426	-0-	-0- B	-0-	426	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-
10	403	N	162	-0-	-241 B	-0-	162	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BAILEY, OPAL WELL #: 1 RRCID -> 104335 COMPL. DATE 01/18/1983 TOTAL DEPTH 1946 PERF. 1841 - 1878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
07	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
08	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
10	124	N	115	-0-	-9 B	-0-	115	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
ALYAHA ENERGY, LLC 016536
JONES, ALBERT WELL #: B 1 RRCID -> 023679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		1564	-0-	1564 B	6171	1564	2			N	-0-					-0-
07	14B2 EXT		1887	-0-	1887 B	8058	1887	2			N	-0-					-0-
08	9907	X	1849	-0-	-8058	-0-	1849	2			N	-0-					-0-
09	1632	X	1632	-0-	-0-	-0-	1632	2			N	-0-					-0-
10	1297	X	1297	-0-	-0-	-0-	1297	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMERICAN STAR ENERGY & MIN. CORP 019510
WHITTENBURG WELL #: 1 A RRCID -> 060396 COMPL. DATE 12/02/1974 TOTAL DEPTH 2722 PERF. 2416 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BEAR CREEK OPERATING 060119
WATKINS WELL #: 3 RRCID -> 134218 COMPL. DATE 09/01/1989 TOTAL DEPTH 2828 PERF. 2716 - 2828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATKINS -B- WELL #: 12G RRCID -> 139990 COMPL. DATE 08/01/1991 TOTAL DEPTH 2770 PERF. 2665 - 2770

06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	24	X	24	-0-	-0-	-0-	24	2			N	-0-					-0-
*11	12	X	12	-0-	-0-	-0-	12	2			N	-0-					-0-

WATKINS WELL #: 4 RRCID -> 158487 COMPL. DATE 04/10/1996 TOTAL DEPTH 2840 PERF. 272 - 2840

06	55	N	55	-0-	-0- B	-0-	54	2	1	9	N	1					36
07	52	N	52	-0-	-0- B	-0-	35	2	17	9	N	15	44	1			7
08	86	N	86	-0-	-0-	-0-	68	2	18	9	N	16					23
09	77	X	77	-0-	-0-	-0-	65	2	12	9	N	11					34
10	59	X	59	-0-	-0-	-0-	41	2	18	9	N	16	45	1			5
11	0	X	-0-	-0-	-0-	-0-					N	9					14

BICHSEL, ROBERT E. 068998
BISCHEL WELL #: 1 RRCID -> 024332 COMPL. DATE 06/17/1938 TOTAL DEPTH 2844 PERF. N/A

06	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG RUN PRODUCTION COMPANY 070370
HOLTORF WELL #: 5 RRCID -> 131658 COMPL. DATE 03/31/1989 TOTAL DEPTH 3418 PERF. 2772 - 3044

06	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
07	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
08	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
09	35	X	35	-0-	-0-	-0-	35	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLTORF WELL #: 11 RRCID -> 148937 COMPL. DATE 12/29/1984 TOTAL DEPTH 3510 PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BORGER RESOURCES 3 LLC 083233
BURNETT -A- WELL #: 7 RRCID -> 137588 COMPL. DATE 01/23/1991 TOTAL DEPTH 3343 PERF. 2636 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2368	N	2368	-0-	-0-	B	-0-	2368	2			N	-0-					-0-
07	2792	N	2792	-0-	-0-	B	-0-	2792	2			N	-0-					-0-
08	2352	N	2352	-0-	-0-		-0-	2352	2			N	-0-					-0-
09	2598	X	2598	-0-	-0-		-0-	2598	2			N	-0-					-0-
10	2418	X	2418	-0-	-0-		-0-	2418	2			N	-0-					-0-
*11	1888	X	1888	-0-	-0-		-0-	1888	2			N	-0-					-0-

BORGER RESOURCES 2 LLC 083236
HERRING WELL #: 4 RRCID -> 023812 COMPL. DATE 05/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	666	N	666	-0-	-0-	B	-0-	666	2			N	-0-					-0-
07	1060	N	1060	-0-	-0-	B	-0-	1060	2			N	-0-					-0-
08	1021	N	1021	-0-	-0-		-0-	1021	2			N	-0-					-0-
09	709	X	709	-0-	-0-		-0-	709	2			N	-0-					-0-
10	618	X	618	-0-	-0-		-0-	618	2			N	-0-					-0-
*11	257	X	257	-0-	-0-		-0-	257	2			N	-0-					-0-

SANFORD WELL #: D 2 RRCID -> 023927 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	5	N	1	-0-	-4	B	-0-	1	2			N	-0-					-0-
08	4	N	4	-0-	-0-		-0-	4	2			N	-0-					-0-
09	7	X	7	-0-	-0-		-0-	7	2			N	-0-					-0-
10	6	X	6	-0-	-0-		-0-	6	2			N	-0-					-0-
*11	14	X	14	-0-	-0-		-0-	14	2			N	-0-					-0-

SANFORD WELL #: E 2 RRCID -> 023929 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	657	N	657	-0-	-0-	B	-0-	657	2			N	-0-					-0-
07	548	N	548	-0-	-0-	B	-0-	548	2			N	-0-					-0-
08	686	N	686	-0-	-0-		-0-	686	2			N	-0-					-0-
09	622	X	622	-0-	-0-		-0-	622	2			N	-0-					-0-
10	588	X	588	-0-	-0-		-0-	588	2			N	-0-					-0-
*11	502	X	502	-0-	-0-		-0-	502	2			N	-0-					-0-

SANFORD WELL #: M 2 RRCID -> 023937 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	4	N	1	-0-	-3	B	-0-	1	2			N	-0-					-0-
08	4	N	4	-0-	-0-		-0-	4	2			N	-0-					-0-
09	6	X	6	-0-	-0-		-0-	6	2			N	-0-					-0-
10	6	X	6	-0-	-0-		-0-	6	2			N	-0-					-0-
*11	13	X	13	-0-	-0-		-0-	13	2			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 024582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BORGER RESOURCES 2 LLC //CONT.// 083236

CHAPP WELL #: 3 RRCID -> 024785 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
07	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
08	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
09	60	N	49	-0-	-11	-0-	49	2			N	-0-					-0-
10	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
*11	60	N	39	-0-	-21	-0-	39	2			N	-0-					-0-

CHAPP WELL #: 4 RRCID -> 024786 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
07	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
08	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
09	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
10	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
*11	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-

HAGY WELL #: 1 RRCID -> 024887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
07	27	N	27	-0-	-0- B	-0-	27	2			N	-0-					-0-
08	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
09	25	X	25	-0-	-0-	-0-	25	2			N	-0-					-0-
10	25	X	25	-0-	-0-	-0-	25	2			N	-0-					-0-
*11	21	X	21	-0-	-0-	-0-	21	2			N	-0-					-0-

JOHNSON WELL #: 2 RRCID -> 025251 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD WELL #: 3 RRCID -> 025258 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
07	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
08	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
09	44	X	44	-0-	-0-	-0-	44	2			N	-0-					-0-
10	46	X	46	-0-	-0-	-0-	46	2			N	-0-					-0-
*11	18	X	18	-0-	-0-	-0-	18	2			N	-0-					-0-

WHITTENBURG WELL #: 5 RRCID -> 025269 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	572	N	572	-0-	-0- B	-0-	572	2			N	-0-					-0-
07	509	N	509	-0-	-0- B	-0-	509	2			N	-0-					-0-
08	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
09	466	X	466	-0-	-0-	-0-	466	2			N	-0-					-0-
10	483	X	483	-0-	-0-	-0-	483	2			N	-0-					-0-
*11	393	X	393	-0-	-0-	-0-	393	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BORGER RESOURCES 2 LLC //CONT.// 083236
SANFORD -C- WELL #: 5 RRCID -> 035065 COMPL. DATE 12/17/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	569	N	569	-0-	-0-	B	-0-	569	2			N	-0-					-0-
07	457	N	457	-0-	-0-	B	-0-	457	2			N	-0-					-0-
08	584	N	584	-0-	-0-		-0-	584	2			N	-0-					-0-
09	495	X	495	-0-	-0-		-0-	495	2			N	-0-					-0-
10	525	X	525	-0-	-0-		-0-	525	2			N	-0-					-0-
*11	209	X	209	-0-	-0-		-0-	209	2			N	-0-					-0-

JOHNSON WELL #: 1R RRCID -> 224920 COMPL. DATE 01/01/2007 TOTAL DEPTH 3223 PERF. 2360 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1030	N	1030	-0-	-0-	B	-0-	1030	2			N	-0-					-0-
07	1046	N	1046	-0-	-0-	B	-0-	1046	2			N	-0-					-0-
08	1170	N	1170	-0-	-0-		-0-	1170	2			N	-0-					-0-
09	1142	X	1142	-0-	-0-		-0-	1142	2			N	-0-					-0-
10	1239	X	1239	-0-	-0-		-0-	1239	2			N	-0-					-0-
*11	707	X	707	-0-	-0-		-0-	707	2			N	-0-					-0-

DEE O GEE WELL #: 1 RRCID -> 264833 COMPL. DATE 04/06/2013 TOTAL DEPTH 2802 PERF. 2152 - 2792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2099	N	2099	-0-	-0-	B	-0-	2099	2			N	-0-					-0-
07	1914	N	1914	-0-	-0-	B	-0-	1914	2			N	-0-					-0-
08	2084	N	2084	-0-	-0-		-0-	2084	2			N	-0-					-0-
09	1884	X	1884	-0-	-0-		-0-	1884	2			N	-0-					-0-
10	1877	X	1877	-0-	-0-		-0-	1877	2			N	-0-					-0-
*11	1532	X	1532	-0-	-0-		-0-	1532	2			N	-0-					-0-

KYLE WELL #: 3 RRCID -> 269610 COMPL. DATE 03/01/2012 TOTAL DEPTH 3098 PERF. 2330 - 2816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	730	N	730	-0-	-0-	B	-0-	730	2			N	-0-					-0-
07	605	N	605	-0-	-0-	B	-0-	605	2			N	-0-					-0-
08	774	N	774	-0-	-0-		-0-	774	2			N	-0-					-0-
09	656	X	656	-0-	-0-		-0-	656	2			N	-0-					-0-
10	695	X	695	-0-	-0-		-0-	695	2			N	-0-					-0-
*11	277	X	277	-0-	-0-		-0-	277	2			N	-0-					-0-

DEE O GEE WELL #: 2 RRCID -> 276608 COMPL. DATE 04/18/2013 TOTAL DEPTH 3220 PERF. 2243 - 2753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	700	N	700	-0-	-0-	B	-0-	700	2			N	-0-					-0-
07	638	N	638	-0-	-0-	B	-0-	638	2			N	-0-					-0-
08	694	N	694	-0-	-0-		-0-	694	2			N	-0-					-0-
09	628	X	628	-0-	-0-		-0-	628	2			N	-0-					-0-
10	626	X	626	-0-	-0-		-0-	626	2			N	-0-					-0-
*11	511	X	511	-0-	-0-		-0-	511	2			N	-0-					-0-

BORGER RESOURCES 4 LLC 083237
JOHNSON WELL #: F 1 RRCID -> 023878 COMPL. DATE 11/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BORGER RESOURCES 4 LLC //CONT.// 083237
JOHNSON WELL #: Y 1 RRCID -> 024963 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

HACKLEY, E. P. WELL #: 1 RRCID -> 042528 COMPL. DATE 08/31/1967 TOTAL DEPTH 3043 PERF. 2922 - 3035

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

WATTERS, W. L. WELL #: 1 RRCID -> 043243 COMPL. DATE 01/06/1968 TOTAL DEPTH 3150 PERF. 2953 - 3075

06	760	N	760	-0-	-0-	B	-0-	760	2			N	-0-					-0-
07	786	N	786	-0-	-0-	B	-0-	786	2			N	-0-					-0-
08	709	N	709	-0-	-0-		-0-	709	2			N	-0-					-0-
09	536	X	536	-0-	-0-		-0-	536	2			N	-0-					-0-
10	703	X	703	-0-	-0-		-0-	703	2			N	-0-					-0-
*11	664	X	664	-0-	-0-		-0-	664	2			N	-0-					-0-

SOUTHBEND WELL #: 1 RRCID -> 100834 COMPL. DATE 01/05/1982 TOTAL DEPTH 2820 PERF. 2320 - 2400

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

ARCHER -B- WELL #: 7G RRCID -> 179778 COMPL. DATE 10/01/2000 TOTAL DEPTH 3280 PERF. 3132 - 3280

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

ARCHER -C- WELL #: 2G RRCID -> 179779 COMPL. DATE 10/01/2000 TOTAL DEPTH 3219 PERF. 3107 - 3219

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BRANDY PRODUCTION 088628
DUGAN WELL #: 4 RRCID -> 024827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

DOUBLE FIVE WELL #: 1 RRCID -> 125264 COMPL. DATE 05/00/1926 TOTAL DEPTH 3070 PERF. 2915 - 3064

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BRIERCREST OIL COMPANY, LTD. 092545
GABLE WELL #: 1 RRCID -> 024862 COMPL. DATE 05/12/1937 TOTAL DEPTH N/A PERF. N/A

06	330	N	267	-0-	-63	B	-0-	267	3			N	-0-					-0-
07	651	N	355	-0-	-296	B	-0-	355	3			N	-0-					-0-
08	688	N	688	-0-	-0-		-0-	688	3			N	-0-					-0-
09	229	X	229	-0-	-0-		-0-	229	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
*11	524	X	524	-0-	-0-		-0-	524	3			N	-0-					-0-

GABLE WELL #: 2 RRCID -> 024863 COMPL. DATE 01/06/1932 TOTAL DEPTH N/A PERF. N/A

06	150	N	113	-0-	-37	B	-0-	113	3			N	-0-					-0-
07	341	N	185	-0-	-156	B	-0-	185	3			N	-0-					-0-
08	300	N	300	-0-	-0-		-0-	300	3			N	-0-					-0-
09	61	X	61	-0-	-0-		-0-	61	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
*11	168	X	168	-0-	-0-		-0-	168	3			N	-0-					-0-

BURGER, KEN 107988
CHRIS WELL #: 1 RRCID -> 105400 COMPL. DATE 04/01/1983 TOTAL DEPTH 2933 PERF. 2780 - 2864

06	277	N	277	-0-	-0-	B	-0-	277	3			N	-0-					-0-
07	272	N	272	-0-	-0-	B	-0-	272	3			N	-0-					-0-
08	274	N	274	-0-	-0-		-0-	274	3			N	-0-					-0-
09	80	X	80	-0-	-0-		-0-	80	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

LYNN WELL #: 1 RRCID -> 210039 COMPL. DATE 07/10/2005 TOTAL DEPTH 2960 PERF. 2760 - 2848

06	780	N	711	-0-	-69	B	-0-	711	3			N	-0-					-0-
07	824	N	824	-0-	-0-	B	-0-	824	3			N	-0-					-0-
08	806	N	806	-0-	-0-		-0-	806	3			N	-0-					-0-
09	825	X	825	-0-	-0-		-0-	825	3			N	-0-					-0-
*10	868	X	868	-0-	-0-		-0-	868	3			N	-0-					-0-
*11	695	X	695	-0-	-0-		-0-	695	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BURGER, KEN //CONT.// 107988
LYNN WELL #: 2 RRCID -> 212879 COMPL. DATE 09/15/2005 TOTAL DEPTH 2986 PERF. 2766 - 2852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	333	-0-	-27	B	-0-	333	3			N	-0-					-0-
07	364	N	364	-0-	-0-	B	-0-	364	3			N	-0-					-0-
08	383	N	383	-0-	-0-		-0-	383	3			N	-0-					-0-
09	337	X	337	-0-	-0-		-0-	337	3			N	-0-					-0-
*10	394	X	394	-0-	-0-		-0-	394	3			N	-0-					-0-
*11	366	X	366	-0-	-0-		-0-	366	3			N	-0-					-0-

CAPROCK ENGINEERING, INC. 130477
HOERNER WELL #: 1 RRCID -> 023216 COMPL. DATE 06/27/2011 TOTAL DEPTH 3206 PERF. 2721 - 2877

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

VICARS WELL #: 2 RRCID -> 024315 COMPL. DATE 09/07/1959 TOTAL DEPTH 2954 PERF. 2839 - 2954

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

QUIRK WELL #: 1 RRCID -> 024384 COMPL. DATE 04/25/1948 TOTAL DEPTH 2998 PERF. N/A

06	300	N	-0-	-0-	-300	B	-0-					N	-0-					-0-
07	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

DOSS WELL #: 2 RRCID -> 024818 COMPL. DATE 12/03/1989 TOTAL DEPTH 3150 PERF. 2771 - 2826

06	720	N	700	-0-	-20	B	-0-	700	3			N	-0-					61
07	727	N	727	-0-	-0-	B	-0-	727	3			N	-0-					61
08	720	N	720	-0-	-0-		-0-	720	3			N	-0-					61
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					61
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					61
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					61

KNORPP, J. W. WELL #: 1 RRCID -> 025373 COMPL. DATE 09/01/1951 TOTAL DEPTH 3000 PERF. 2855 - 2960

06	1140	N	1122	-0-	-18	B	-0-	1122	3			N	-0-					-0-
07	1199	N	1199	-0-	-0-	B	-0-	1199	3			N	-0-					-0-
08	1219	N	1219	-0-	-0-		-0-	1219	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
CAPROCK ENGINEERING, INC. //CONT.// 130477
HARRELL-CONRAD UNIT WELL #: 1 RRCID -> 040577 COMPL. DATE 05/20/1966 TOTAL DEPTH 3457 PERF. 2850 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MORMAN-HARRELL UNIT WELL #: 1 RRCID -> 040579 COMPL. DATE 12/02/1966 TOTAL DEPTH 3137 PERF. 2848 - 2884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

STEED-SHAW UNIT WELL #: 1 RRCID -> 040580 COMPL. DATE 01/03/1966 TOTAL DEPTH 2848 PERF. 2820 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

CAREY WELL #: 1 A RRCID -> 041315 COMPL. DATE 10/27/1966 TOTAL DEPTH 3072 PERF. 2884 - 2967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	183	N	183	-0-	-0-	B	-0-	183	3			N	-0-					-0-
07	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
08	134	N	134	-0-	-0-		-0-	134	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MAMIE WELL #: 1 RRCID -> 128078 COMPL. DATE 06/01/1988 TOTAL DEPTH 3245 PERF. 2830 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BETTY WELL #: 1 RRCID -> 140820 COMPL. DATE 01/11/1992 TOTAL DEPTH 3350 PERF. 2750 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	303	-0-	-57	B	-0-	303	3			N	-0-					56
07	310	N	282	-0-	-28	B	-0-	282	3			N	-0-					56
08	264	N	264	-0-	-0-		-0-	264	3			N	-0-					56
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					56
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					56
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					56

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
CAPROCK ENGINEERING, INC. //CONT.// 130477
LADD WELL #: 4 RRCID -> 143451 COMPL. DATE 11/18/1992 TOTAL DEPTH 3345 PERF. 2892 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

KNORPP, J.W. WELL #: 2 RRCID -> 150327 COMPL. DATE 04/04/2009 TOTAL DEPTH 3025 PERF. 2818 - 2888

06	1050	N	1009	-0-	-41	B	-0-	1009	3			N	-0-					-0-
07	1085	N	1034	-0-	-51	B	-0-	1034	3			N	-0-					-0-
08	1117	N	1117	-0-	-0-		-0-	1117	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

LADD WELL #: 1 RRCID -> 156815 COMPL. DATE 11/15/1995 TOTAL DEPTH 3330 PERF. 2728 - 2820

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

KAYLA WELL #: 2 RRCID -> 167079 COMPL. DATE 01/07/2012 TOTAL DEPTH 3407 PERF. 2860 - 3230

06	531	N	531	-0-	-0-	B	-0-	531	3			N	-0-					-0-
07	570	N	570	-0-	-0-	B	-0-	570	3			N	-0-					-0-
08	543	N	543	-0-	-0-		-0-	543	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

QUIRK WELL #: 2 RRCID -> 193446 COMPL. DATE 08/18/2002 TOTAL DEPTH 2950 PERF. 2760 - 2808

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIGGS HORN WELL #: 1 RRCID -> 239393 COMPL. DATE 04/21/2008 TOTAL DEPTH 3065 PERF. 2834 - 2902

06	660	N	633	-0-	-27	B	-0-	633	3			N	-0-					-0-
07	682	N	650	-0-	-32	B	-0-	650	3			N	-0-					-0-
08	644	N	644	-0-	-0-		-0-	644	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
CAPROCK ENGINEERING, INC. //CONT.// 130477
JEFF WELL #: 2 RRCID -> 271921 COMPL. DATE 11/01/2012 TOTAL DEPTH 3307 PERF. 2892 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

KAYLA WELL #: 1 RRCID -> 277470 COMPL. DATE 12/01/2014 TOTAL DEPTH 3375 PERF. 3032 - 3152

06	180	N	172	-0-	-8	B	-0-	172	3			N	-0-					-0-
07	186	N	170	-0-	-16	B	-0-	170	3			N	-0-					-0-
08	183	N	183	-0-	-0-		-0-	183	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

HEIDI WELL #: 1 RRCID -> 277740 COMPL. DATE 04/05/2014 TOTAL DEPTH 3330 PERF. 3176 - 3258

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

CAPSTONE CACTUS OPERATING COMP. 130528
COLEMAN WELL #: 14G RRCID -> 134217 COMPL. DATE 09/01/1989 TOTAL DEPTH 2812 PERF. 2653 - 2812

06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

COLEMAN WELL #: 8G RRCID -> 134219 COMPL. DATE 09/01/1989 TOTAL DEPTH 2872 PERF. 2750 - 2872

06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

COLEMAN WELL #: 15G RRCID -> 134220 COMPL. DATE 09/01/1989 TOTAL DEPTH 2955 PERF. 2824 - 2955

06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
CAPSTONE CACTUS OPERATING COMP. //CONT.// 130528
COLEMAN WELL #: 17G RRCID -> 134221 COMPL. DATE 09/01/1989 TOTAL DEPTH 2966 PERF. 2832 - 2966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

COLEMAN WELL #: 35 RRCID -> 134222 COMPL. DATE 09/01/1989 TOTAL DEPTH 2861 PERF. 2730 - 2861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

COLEMAN WELL #: 36 RRCID -> 134223 COMPL. DATE 09/01/1989 TOTAL DEPTH 2954 PERF. 2801 - 2954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

CIRCLE W OIL & GAS COMPANY 154035
MCCONNELL WELL #: A 5 RRCID -> 023979 COMPL. DATE 12/29/1938 TOTAL DEPTH 3080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1404	N	1404	-0-	-0-	B	-0-	1404	2			N	-0-					-0-
07	1269	N	1269	-0-	-0-	B	-0-	1269	2			N	-0-					-0-
08	1227	N	1227	-0-	-0-		-0-	1227	2			N	-0-					-0-
09	1323	X	1323	-0-	-0-		-0-	1323	2			N	-0-					-0-
*10	1207	X	1207	-0-	-0-		-0-	1207	2			N	-0-					-0-
*11	1038	X	1038	-0-	-0-		-0-	1038	2			N	-0-					-0-

MCCONNELL, J. W. WELL #: A 6 RRCID -> 025734 COMPL. DATE 11/02/1950 TOTAL DEPTH 3364 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	194	N	194	-0-	-0-	B	-0-	194	2			N	-0-					-0-
07	177	N	177	-0-	-0-	B	-0-	177	2			N	-0-					-0-
08	161	N	161	-0-	-0-		-0-	161	2			N	-0-					-0-
09	181	X	181	-0-	-0-		-0-	181	2			N	-0-					-0-
*10	181	X	181	-0-	-0-		-0-	181	2			N	-0-					-0-
*11	207	X	207	-0-	-0-		-0-	207	2			N	-0-					-0-

CIRRUS EXPLORATION COMPANY 154085
KENO WELL #: 1 RRCID -> 025765 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	287	N	287	-0-	-0-	B	-0-	287	2			N	-0-					-0-
07	372	N	367	-0-	-5	B	-0-	367	2			N	-0-					-0-
08	238	N	238	-0-	-0-		-0-	238	2			N	-0-					-0-
09	312	X	312	-0-	-0-		-0-	312	2			N	-0-					-0-
10	383	X	383	-0-	-0-		-0-	383	2			N	-0-					-0-
*11	334	X	334	-0-	-0-		-0-	334	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
CIRRUS EXPLORATION COMPANY //CONT.// 154085
ROXANA WELL #: 1-R RRCID -> 149393 COMPL. DATE 05/12/1994 TOTAL DEPTH 3317 PERF. 2960 - 3317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1444	N	1444	-0-	-0- B	-0-	1444	2			N	-0-					-0-
07	1922	N	1721	-0-	-201 B	-0-	1721	2			N	-0-					-0-
08	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
09	1330	X	1330	-0-	-0-	-0-	1330	2			N	-0-					-0-
10	1809	X	1809	-0-	-0-	-0-	1809	2			N	-0-					-0-
*11	4657	X	4657	-0-	-0-	-0-	4657	2			N	-0-					-0-

ROXANA B WELL #: 2R RRCID -> 170302 COMPL. DATE N/A TOTAL DEPTH 3045 PERF. 2930 - 3045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
07	310	N	244	-0-	-66 B	-0-	244	2			N	-0-					-0-
08	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
09	237	X	237	-0-	-0-	-0-	237	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	215	X	215	-0-	-0-	-0-	215	2			N	-0-					-0-

ROXANA A WELL #: 1 RRCID -> 254029 COMPL. DATE N/A TOTAL DEPTH 3144 PERF. 2960 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
07	310	N	240	-0-	-70 B	-0-	240	2			N	-0-					-0-
08	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
09	237	X	237	-0-	-0-	-0-	237	2			N	-0-					-0-
10	101	X	101	-0-	-0-	-0-	101	2			N	-0-					-0-
*11	218	X	218	-0-	-0-	-0-	218	2			N	-0-					-0-

CITY OF DUMAS 154645
HOFFSTETTER FEE WELL #: 1 RRCID -> 023684 COMPL. DATE 08/07/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	N	675	-0-	-1455 B	-0-	675	2			N	-0-					-0-
07	1152	N	1152	-0-	-0- B	-0-	1152	2			N	-0-					-0-
08	1112	N	1112	-0-	-0-	-0-	1112	2			N	-0-					-0-
09	1194	X	1194	-0-	-0-	-0-	1194	2			N	-0-					-0-
*10	1558	X	1558	-0-	-0-	-0-	1558	2			N	-0-					-0-
*11	1069	X	1069	-0-	-0-	-0-	1069	2			N	-0-					-0-

HOFFSTETTER FEE WELL #: 2 RRCID -> 089627 COMPL. DATE 08/21/1980 TOTAL DEPTH 3400 PERF. 2998 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-
09	1402	X	1402	-0-	-0-	-0-	1402	2			N	-0-					-0-
*10	1160	X	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-
*11	943	X	943	-0-	-0-	-0-	943	2			N	-0-					-0-

CITY OF SUNRAY UTILITIES 154770
MILLER, E. & L. WELL #: 1 RRCID -> 025774 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1472	N	1472	-0-	-0- B	-0-	1472	2			N	-0-					-0-
07	1767	N	1413	-0-	-354 B	-0-	1413	2			N	-0-					-0-
08	1473	N	1473	-0-	-0-	-0-	1473	2			N	-0-					-0-
09	1408	X	1408	-0-	-0-	-0-	1408	2			N	-0-					-0-
*10	979	X	979	-0-	-0-	-0-	979	2			N	-0-					-0-
*11	1359	X	1359	-0-	-0-	-0-	1359	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
CITY OF SUNRAY UTILITIES //CONT.// 154770
SULLIVAN GAS UNIT WELL #: 1 RRCID -> 141831 COMPL. DATE 06/01/1983 TOTAL DEPTH 3595 PERF. 2877 - 3336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1200	-0-	-0- B	-0-	1199	2	1	9	N	1					60
07	1736	N	1269	-0-	-467 B	-0-	1269	2			N	-0-					60
08	1312	N	1312	-0-	-0-	-0-	1312	2			N	-0-					60
09	1196	X	1196	-0-	-0-	-0-	1196	2			N	-0-					60
*10	1182	X	1182	-0-	-0-	-0-	1182	2			N	-0-					60
*11	1383	X	1383	-0-	-0-	-0-	1383	2			N	-0-					60

PAINTER WELL #: 1 B RRCID -> 208980 COMPL. DATE 01/30/2005 TOTAL DEPTH 3300 PERF. 3172 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1472	N	1472	-0-	-0- B	-0-	1472	2			N	-0-					-0-
07	1767	N	1413	-0-	-354 B	-0-	1413	2			N	-0-					-0-
08	1473	N	1473	-0-	-0-	-0-	1473	2			N	-0-					-0-
09	1408	X	1408	-0-	-0-	-0-	1408	2			N	-0-					-0-
*10	979	X	979	-0-	-0-	-0-	979	2			N	-0-					-0-
*11	1359	X	1359	-0-	-0-	-0-	1359	2			N	-0-					-0-

CLAY PETROLEUM 158936
SMITH, L. M. GU WELL #: 2 RRCID -> 041316 COMPL. DATE 07/14/1966 TOTAL DEPTH 2868 PERF. 2638 - 2768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
07	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
08	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
09	295	X	295	-0-	-0-	-0-	295	3			N	-0-					-0-
10	277	X	277	-0-	-0-	-0-	277	3			N	-0-					-0-
*11	280	X	280	-0-	-0-	-0-	280	3			N	-0-					-0-

CODY COMPANY 164463
HAYNES -G- WELL #: 1 RRCID -> 024645 COMPL. DATE 06/28/1960 TOTAL DEPTH 2890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
07	310	N	203	-0-	-107 B	-0-	203	2			N	-0-					-0-
08	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
09	216	X	216	-0-	-0-	-0-	216	2			N	-0-					-0-
10	200	X	200	-0-	-0-	-0-	200	2			N	-0-					-0-
*11	127	X	127	-0-	-0-	-0-	127	2			N	-0-					-0-

COX, HARBORD L. 185780
COBB WELL #: 1 RRCID -> 023047 COMPL. DATE 03/00/1931 TOTAL DEPTH 3430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DALF ENERGY LLC 197641
CASE WELL #: 1 RRCID -> 023187 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
DALF ENERGY LLC //CONT.// 197641
SULLIVAN WELL #: 1 RRCID -> 023268 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

RUSCOE WELL #: 1 RRCID -> 023270 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MACKIE WELL #: 1 RRCID -> 076264 COMPL. DATE 03/21/1978 TOTAL DEPTH 2810 PERF. 2550 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
11	H15	VIOL	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SHEPHERD, A. T. WELL #: 1R RRCID -> 172805 COMPL. DATE 04/19/1999 TOTAL DEPTH 3215 PERF. 2870 - 3183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	496	N	-0-	-0-	-496	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

DAWKINS ENERGIES, INC. 208009
DAWKINS WELL #: 1 RRCID -> 103600 COMPL. DATE 92/23/1982 TOTAL DEPTH 2782 PERF. 2330 - 2748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37	N	37	-0-	-0-	B	-0-	37	3			N	-0-					-0-
07	32	N	32	-0-	-0-	B	-0-	32	3			N	-0-					-0-
08	31	N	31	-0-	-0-		-0-	31	3			N	-0-					-0-
09	35	X	35	-0-	-0-		-0-	35	3			N	-0-					-0-
10	32	X	32	-0-	-0-		-0-	32	3			N	-0-					-0-
*11	33	X	33	-0-	-0-		-0-	33	3			N	-0-					-0-

MCCONNELL WELL #: 5 RRCID -> 143232 COMPL. DATE 11/10/1992 TOTAL DEPTH 3425 PERF. 2702 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	265	N	265	-0-	-0-	B	-0-	265	3			N	-0-					-0-
07	259	N	259	-0-	-0-	B	-0-	259	3			N	-0-					-0-
08	262	N	262	-0-	-0-		-0-	262	3			N	-0-					-0-
09	227	X	227	-0-	-0-		-0-	227	3			N	-0-					-0-
10	257	X	257	-0-	-0-		-0-	257	3			N	-0-					-0-
*11	208	X	208	-0-	-0-		-0-	208	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
DAWSON, B G OIL & GAS LTD 208031
BENEDICT WELL #: 10 RRCID -> 183293 COMPL. DATE 01/14/2001 TOTAL DEPTH 3250 PERF. 2746 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
07	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
08	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
09	150	X	150	-0-	-0-	-0-	150	2			N	-0-					-0-
10	155	X	155	-0-	-0-	-0-	155	2			N	-0-					-0-
*11	150	X	150	-0-	-0-	-0-	150	2			N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
HORN, T. A. WELL #: 1 RRCID -> 024259 COMPL. DATE 02/01/1958 TOTAL DEPTH 3005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1562	N	1562	-0-	-0- B	-0-	1562	2			N	-0-					-0-
07	1674	N	1674	-0-	-0- B	-0-	1674	2			N	-0-					-0-
08	1707	N	1707	-0-	-0-	-0-	1707	2			N	-0-					-0-
09	1694	X	1694	-0-	-0-	-0-	1694	2			N	-0-					-0-
*10	1668	X	1668	-0-	-0-	-0-	1668	2			N	-0-					-0-
*11	1667	X	1667	-0-	-0-	-0-	1667	2			N	-0-					-0-

HORN BRIGGS -U- WELL #: 1 RRCID -> 024260 COMPL. DATE 04/06/1960 TOTAL DEPTH 3020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	801	N	801	-0-	-0- B	-0-	801	2			N	-0-					-0-
07	816	N	816	-0-	-0- B	-0-	816	2			N	-0-					-0-
08	829	N	829	-0-	-0-	-0-	829	2			N	-0-					-0-
09	810	N	800	-0-	-10	-0-	800	2			N	-0-					-0-
*10	829	N	829	-0-	-0-	-0-	829	2			N	-0-					-0-
*11	796	N	796	-0-	-0-	-0-	796	2			N	-0-					-0-

TAYLOR, W. H. NCT -1- WELL #: 1 RRCID -> 024407 COMPL. DATE 07/11/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1657	N	1657	-0-	-0- B	-0-	1657	3			N	-0-					-0-
07	1364	N	1364	-0-	-0- B	-0-	1364	3			N	-0-					-0-
08	1511	N	1511	-0-	-0-	-0-	1511	3			N	-0-					-0-
09	1620	N	1542	-0-	-78	-0-	1542	3			N	-0-					-0-
*10	1579	N	1579	-0-	-0-	-0-	1579	3			N	-0-					-0-
*11	1658	N	1658	-0-	-0-	-0-	1658	3			N	-0-					-0-

TAYLOR, W. H. -C- NCT 2 WELL #: 3 RRCID -> 024408 COMPL. DATE 04/10/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1987	N	1987	-0-	-0- B	-0-	1987	3			N	-0-					-0-
07	2104	N	2104	-0-	-0- B	-0-	2104	3			N	-0-					-0-
08	1904	N	1904	-0-	-0-	-0-	1904	3			N	-0-					-0-
09	1980	N	1900	-0-	-80	-0-	1900	3			N	-0-					-0-
10	2108	N	1585	-0-	-523	-0-	1585	3			N	-0-					-0-
*11	1192	N	1192	-0-	-0-	-0-	1192	3			N	-0-					-0-

TAYLOR, W. H. -C- NCT 3 WELL #: 1 RRCID -> 024409 COMPL. DATE 07/14/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1780	N	1780	-0-	-0- B	-0-	1780	3			N	-0-					-0-
07	1816	N	1816	-0-	-0- B	-0-	1816	3			N	-0-					-0-
08	1734	N	1734	-0-	-0-	-0-	1734	3			N	-0-					-0-
09	1770	N	1676	-0-	-94	-0-	1676	3			N	-0-					-0-
10	1829	N	1572	-0-	-257	-0-	1572	3			N	-0-					-0-
*11	1438	N	1438	-0-	-0-	-0-	1438	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
TAYLOR, W. H. -C- NCT 4 WELL #: 1 RRCID -> 024410 COMPL. DATE 04/28/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	746	N	746	-0-	-0- B	-0-	746	3		N	-0-			-0-
07	711	N	711	-0-	-0- B	-0-	711	3		N	-0-			-0-
08	645	N	645	-0-	-0-	-0-	645	3		N	-0-			-0-
09	750	N	646	-0-	-104	-0-	646	3		N	-0-			-0-
10	713	N	503	-0-	-210	-0-	503	3		N	-0-			-0-
*11	519	N	519	-0-	-0-	-0-	519	3		N	-0-			-0-

TAYLOR, W. H. -F- NCT 2 WELL #: 9 RRCID -> 024411 COMPL. DATE 05/03/1968 TOTAL DEPTH N/A PERF. N/A

06	1359	N	1359	-0-	-0- B	-0-	1359	3		N	-0-			-0-
07	1420	N	1420	-0-	-0- B	-0-	1420	3		N	-0-			-0-
08	1321	N	1321	-0-	-0-	-0-	1321	3		N	-0-			-0-
09	1350	N	1293	-0-	-57	-0-	1293	3		N	-0-			-0-
10	1426	N	1205	-0-	-221	-0-	1205	3		N	-0-			-0-
*11	1113	N	1113	-0-	-0-	-0-	1113	3		N	-0-			-0-

JOHNSON WELL #: B 1 RRCID -> 025314 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

TAYLOR, W. H. -C- NCT 5 WELL #: 1 RRCID -> 025427 COMPL. DATE 08/14/1967 TOTAL DEPTH N/A PERF. N/A

06	775	N	775	-0-	-0- B	-0-	775	3		N	-0-			-0-
07	820	N	820	-0-	-0- B	-0-	820	3		N	-0-			-0-
08	759	N	759	-0-	-0-	-0-	759	3		N	-0-			-0-
09	780	N	750	-0-	-30	-0-	750	3		N	-0-			-0-
10	806	N	630	-0-	-176	-0-	630	3		N	-0-			-0-
*11	619	N	619	-0-	-0-	-0-	619	3		N	-0-			-0-

BERRY, A. A. WELL #: 1 RRCID -> 025683 COMPL. DATE 08/07/1958 TOTAL DEPTH N/A PERF. N/A

06	2354	N	2354	-0-	-0- B	-0-	2354	3		N	-0-			-0-
07	2235	N	2235	-0-	-0- B	-0-	2235	3		N	-0-			-0-
08	2130	N	2130	-0-	-0-	-0-	2130	3		N	-0-			-0-
09	1127	X	1127	-0-	-0-	-0-	1127	3		N	-0-			-0-
*10	415	X	415	-0-	-0-	-0-	415	3		N	-0-			-0-
*11	2264	X	2264	-0-	-0-	-0-	2264	3		N	-0-			-0-

DORE ENERGY CO., LTD. 223550
DORE 318 WELL #: 202 RRCID -> 088262 COMPL. DATE 06/16/1980 TOTAL DEPTH 3700 PERF. 2942 - 3186

06	654	N	654	-0-	-0- B	-0-	654	2		N	-0-			-0-
07	341	N	307	-0-	-34 B	-0-	307	2		N	-0-			-0-
08	86	N	86	-0-	-0-	-0-	86	2		N	-0-			-0-
09	102	X	102	-0-	-0-	-0-	102	2		N	-0-			-0-
10	37	X	37	-0-	-0-	-0-	37	2		N	-0-			-0-
*11	372	X	372	-0-	-0-	-0-	372	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
DORE ENERGY CO., LTD. //CONT.// 223550
DORE 312 WELL #: 2312 RRCID -> 106702 COMPL. DATE 07/14/1983 TOTAL DEPTH 3700 PERF. 2938 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1688	N	1688	-0-	-0- B	-0-	1688	2			N	-0-					-0-
07	992	N	980	-0-	-12 B	-0-	980	2			N	-0-					-0-
08	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
09	354	X	354	-0-	-0-	-0-	354	2			N	-0-					-0-
10	151	X	151	-0-	-0-	-0-	151	2			N	-0-					-0-
*11	956	X	956	-0-	-0-	-0-	956	2			N	-0-					-0-

DORE 318 WELL #: 3 R RRCID -> 114270 COMPL. DATE 11/21/1984 TOTAL DEPTH 4098 PERF. 2852 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1209	N	1209	-0-	-0- B	-0-	1209	2			N	-0-					-0-
07	862	N	862	-0-	-0- B	-0-	862	2			N	-0-					-0-
08	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
09	424	X	424	-0-	-0-	-0-	424	2			N	-0-					-0-
10	200	X	200	-0-	-0-	-0-	200	2			N	-0-					-0-
*11	1111	X	1111	-0-	-0-	-0-	1111	2			N	-0-					-0-

DORE 312 WELL #: 3312 RRCID -> 270040 COMPL. DATE 11/24/2012 TOTAL DEPTH 3146 PERF. 2824 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4245	N	4245	-0-	-0- B	-0-	4245	2			N	-0-					-0-
07	3092	N	3092	-0-	-0- B	-0-	3092	2			N	-0-					-0-
08	2226	X	2226	-0-	-0-	-0-	2226	2			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	327	X	327	-0-	-0-	-0-	327	2			N	-0-					-0-
*11	2371	X	2371	-0-	-0-	-0-	2371	2			N	-0-					-0-

DORE 312 WELL #: 4312 RRCID -> 277749 COMPL. DATE 12/24/2014 TOTAL DEPTH 3124 PERF. 2820 - 3124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4245	N	4245	-0-	-0- B	-0-	4245	2			N	-0-					-0-
07	3092	N	3092	-0-	-0- B	-0-	3092	2			N	-0-					-0-
08	2226	X	2226	-0-	-0-	-0-	2226	2			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	327	X	327	-0-	-0-	-0-	327	2			N	-0-					-0-
*11	2371	X	2371	-0-	-0-	-0-	2371	2			N	-0-					-0-

DRAIN OIL CO. LLC 227879
SANFORD WELL #: 2 RRCID -> 023770 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		721	-0-	721	721	721	2			N	-0-					-0-
09	14B2 EXT		1026	-0-	1026	1747	1026	2			N	-0-					-0-
10	14B2 EXT		1512	-0-	1512	3259	1512	2			N	-0-					-0-
*11	4230	X	971	-0-	-3259	-0-	971	2			N	-0-					-0-

SANFORD WELL #: 3 RRCID -> 023771 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		747	-0-	747	747	747	2			N	-0-					-0-
09	14B2 EXT		1063	-0-	1063	1810	1063	2			N	-0-					-0-
10	14B2 EXT		1566	-0-	1566	3376	1566	2			N	-0-					-0-
*11	4382	X	1006	-0-	-3376	-0-	1006	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
EAKIN BROTHERS 238667
ANDERSON WELL #: 1R RRCID -> 210994 COMPL. DATE 07/27/2005 TOTAL DEPTH 2955 PERF. 2752 - 2955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1225	N	1225	-0-	-0- B	-0-	1225	3			N	-0-					-0-
07	1234	N	1234	-0-	-0- B	-0-	1234	3			N	-0-					-0-
08	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
09	1279	X	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-
10	1194	X	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-
*11	1087	X	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-

EVANS PRODUCTION CO. 256000
WALL WELL #: 2 RRCID -> 023234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	253	-0-	-227 B	-0-	253	3			N	-0-					-0-
07	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
08	465	N	420	-0-	-45	-0-	420	3			N	-0-					-0-
09	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
10	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
11	420	N	380	-0-	-40	-0-	380	3			N	-0-					-0-

MCCONNELL, J. C. WELL #: E 1 RRCID -> 024150 COMPL. DATE 10/00/1930 TOTAL DEPTH 2578 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
07	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
08	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
09	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
10	465	N	261	-0-	-204	-0-	261	3			N	-0-					-0-
11	450	N	322	-0-	-128	-0-	322	3			N	-0-					-0-

STAMPS WELL #: 1 RRCID -> 111524 COMPL. DATE 05/29/1984 TOTAL DEPTH 2990 PERF. 2688 - 2832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
07	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
08	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
09	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
10	279	N	254	-0-	-25	-0-	254	3			N	-0-					-0-
11	270	N	195	-0-	-75	-0-	195	3			N	-0-					-0-

BELL WELL #: 2 RRCID -> 163465 COMPL. DATE 04/01/1997 TOTAL DEPTH 2943 PERF. 2559 - 2866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
07	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
08	496	N	456	-0-	-40	-0-	456	3			N	-0-					-0-
09	480	N	376	-0-	-104	-0-	376	3			N	-0-					-0-
10	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
11	450	N	367	-0-	-83	-0-	367	3			N	-0-					-0-

EXXCEL PRODUCTION COMPANY 257092
GORENFLO WELL #: B 1 RRCID -> 023065 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3248	-0-	248 B	248	3248	3			N	-0-					-0-
07	2787	N	2539	-0-	-248 B	-0-	2539	3			N	-0-					-0-
08	2484	N	2484	-0-	-0-	-0-	2484	3			N	-0-					-0-
09	2069	X	2069	-0-	-0-	-0-	2069	3			N	-0-					-0-
10	2024	X	2024	-0-	-0-	-0-	2024	3			N	-0-					-0-
*11	1583	X	1583	-0-	-0-	-0-	1583	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
EXXCEL PRODUCTION COMPANY //CONT.// 257092

PERCIVAL WELL #: 1 RRCID -> 023067 COMPL. DATE 10/28/1938 TOTAL DEPTH 2699 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2221	N	2221	-0-	-0- B	-0-	2221	3			N	-0-					-0-
07	2242	N	2242	-0-	-0- B	-0-	2242	3			N	-0-					-0-
08	2034	N	2034	-0-	-0-	-0-	2034	3			N	-0-					-0-
09	1792	X	1792	-0-	-0-	-0-	1792	3			N	-0-					-0-
10	1667	X	1667	-0-	-0-	-0-	1667	3			N	-0-					-0-
*11	1270	X	1270	-0-	-0-	-0-	1270	3			N	-0-					-0-

GORENFLO WELL #: 3 RRCID -> 025698 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1354	N	1354	-0-	-0- B	-0-	1354	3			N	-0-					-0-
07	1627	N	1627	-0-	-0- B	-0-	1627	3			N	-0-					-0-
08	1446	N	1446	-0-	-0-	-0-	1446	3			N	-0-					-0-
09	1379	X	1379	-0-	-0-	-0-	1379	3			N	-0-					-0-
10	1364	X	1364	-0-	-0-	-0-	1364	3			N	-0-					-0-
*11	1370	X	1370	-0-	-0-	-0-	1370	3			N	-0-					-0-

JOHNSON WELL #: A 7 RRCID -> 033887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	692	N	692	-0-	-0- B	-0-	692	3			N	-0-					-0-
07	707	N	707	-0-	-0- B	-0-	707	3			N	-0-					-0-
08	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
09	691	X	691	-0-	-0-	-0-	691	3			N	-0-					-0-
10	529	X	529	-0-	-0-	-0-	529	3			N	-0-					-0-
*11	601	X	601	-0-	-0-	-0-	601	3			N	-0-					-0-

MATTHEW WELL #: 2 RRCID -> 131737 COMPL. DATE 08/01/1989 TOTAL DEPTH 3358 PERF. 2506 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	775	-0-	-275 B	-0-	775	3			N	-0-					-0-
07	1231	N	1231	-0-	-0- B	-0-	1231	3			N	-0-					-0-
08	1175	N	1175	-0-	-0-	-0-	1175	3			N	-0-					-0-
09	1084	X	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-
10	1023	X	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
*11	978	X	978	-0-	-0-	-0-	978	3			N	-0-					-0-

CLINT WELL #: 3 RRCID -> 138266 COMPL. DATE 06/12/1990 TOTAL DEPTH 3453 PERF. 2470 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	205	-0-	-5 B	-0-	205	3			N	-0-					-0-
07	248	N	245	-0-	-3 B	-0-	245	3			N	-0-					-0-
08	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
09	255	X	255	-0-	-0-	-0-	255	3			N	-0-					-0-
10	193	X	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*11	209	X	209	-0-	-0-	-0-	209	3			N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 138395 COMPL. DATE 01/12/1983 TOTAL DEPTH 3453 PERF. 2554 - 2664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	442	N	442	-0-	-0- B	-0-	442	2			N	-0-					-0-
07	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
08	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
09	333	X	333	-0-	-0-	-0-	333	3			N	-0-					-0-
10	271	X	271	-0-	-0-	-0-	271	3			N	-0-					-0-
*11	227	X	227	-0-	-0-	-0-	227	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
EXXCEL PRODUCTION COMPANY //CONT.// 257092
MATTHEW WELL #: 1 RRCID -> 140246 COMPL. DATE 07/01/1991 TOTAL DEPTH 3395 PERF. 2524 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SULLIVAN WELL #: 3 RRCID -> 156701 COMPL. DATE 11/22/1995 TOTAL DEPTH 3590 PERF. 3406 - 3508

06	202	N	202	-0-	-0-	B	-0-	202	3			N	-0-					-0-
07	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
08	251	N	251	-0-	-0-		-0-	251	3			N	-0-					-0-
09	201	X	201	-0-	-0-		-0-	201	3			N	-0-					-0-
10	102	X	102	-0-	-0-		-0-	102	3			N	-0-					-0-
*11	181	X	181	-0-	-0-		-0-	181	3			N	-0-					-0-

HUDSON WELL #: 1 RRCID -> 156702 COMPL. DATE 11/22/1995 TOTAL DEPTH 3454 PERF. 3132 - 3392

06	240	N	225	-0-	-15	B	-0-	225	3			N	-0-					-0-
07	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					-0-
08	268	N	268	-0-	-0-		-0-	268	3			N	-0-					-0-
09	211	X	211	-0-	-0-		-0-	211	3			N	-0-					-0-
10	125	X	125	-0-	-0-		-0-	125	3			N	-0-					-0-
*11	191	X	191	-0-	-0-		-0-	191	3			N	-0-					-0-

BYRUM WELL #: 1R RRCID -> 158952 COMPL. DATE 05/01/1996 TOTAL DEPTH 3032 PERF. 2510 - 3020

06	660	N	585	-0-	-75	B	-0-	585	3			N	-0-					-0-
07	564	N	564	-0-	-0-	B	-0-	564	3			N	-0-					-0-
08	762	N	762	-0-	-0-		-0-	762	3			N	-0-					-0-
09	705	X	705	-0-	-0-		-0-	705	3			N	-0-					-0-
10	543	X	543	-0-	-0-		-0-	543	3			N	-0-					-0-
*11	394	X	394	-0-	-0-		-0-	394	3			N	-0-					-0-

HINES, JOHNNY WELL #: 4 RRCID -> 173572 COMPL. DATE 06/03/1999 TOTAL DEPTH 3270 PERF. 2618 - 3256

06	407	N	407	-0-	-0-	B	-0-	407	3			N	-0-					-0-
07	417	N	417	-0-	-0-	B	-0-	417	3			N	-0-					-0-
08	435	N	435	-0-	-0-		-0-	435	3			N	-0-					-0-
09	369	X	369	-0-	-0-		-0-	369	3			N	-0-					-0-
10	365	X	365	-0-	-0-		-0-	365	3			N	-0-					-0-
*11	392	X	392	-0-	-0-		-0-	392	3			N	-0-					-0-

BOWERS, J. B. WELL #: 4 RRCID -> 173693 COMPL. DATE 07/01/1999 TOTAL DEPTH 3213 PERF. 2658 - 2796

06	310	N	310	-0-	-0-	B	-0-	310	3			N	-0-					-0-
07	310	N	265	-0-	-45	B	-0-	265	3			N	-0-					-0-
08	329	N	329	-0-	-0-		-0-	329	3			N	-0-					-0-
09	308	X	308	-0-	-0-		-0-	308	3			N	-0-					-0-
10	287	X	287	-0-	-0-		-0-	287	3			N	-0-					-0-
*11	286	X	286	-0-	-0-		-0-	286	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
EXXCEL PRODUCTION COMPANY //CONT.// 257092
WORLEY, P. A. ETAL -A- WELL #: 13 RRCID -> 186138 COMPL. DATE 11/01/2001 TOTAL DEPTH 3077 PERF. 2308 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	535	-0-	-5 B	-0-	535	3			N	-0-					-0-
07	558	N	496	-0-	-62 B	-0-	496	3			N	-0-					-0-
08	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
09	561	X	561	-0-	-0-	-0-	561	3			N	-0-					-0-
10	572	X	572	-0-	-0-	-0-	572	3			N	-0-					-0-
*11	543	X	543	-0-	-0-	-0-	543	3			N	-0-					-0-

FAULKNER, S. -A- WELL #: 25 RRCID -> 217320 COMPL. DATE 02/01/2006 TOTAL DEPTH 2955 PERF. 2428 - 2520

06	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
07	186	N	145	-0-	-41 B	-0-	145	3			N	-0-					-0-
08	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
09	165	X	165	-0-	-0-	-0-	165	3			N	-0-					-0-
10	160	X	160	-0-	-0-	-0-	160	3			N	-0-					-0-
*11	141	X	141	-0-	-0-	-0-	141	3			N	-0-					-0-

FAULKNER, S. -A- WELL #: 28 RRCID -> 247509 COMPL. DATE 02/01/2009 TOTAL DEPTH 3050 PERF. 2553 - 2638

06	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
07	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
08	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
09	358	X	358	-0-	-0-	-0-	358	3			N	-0-					-0-
10	363	X	363	-0-	-0-	-0-	363	3			N	-0-					-0-
*11	392	X	392	-0-	-0-	-0-	392	3			N	-0-					-0-

FORTAY, INC. 277925
HILL WELL #: 1R RRCID -> 205969 COMPL. DATE 12/05/2004 TOTAL DEPTH 3066 PERF. 2800 - 3066

06	1764	N	1764	-0-	-0- B	-0-	1764	2			N	-0-					-0-
07	1592	N	1592	-0-	-0- B	-0-	1592	2			N	-0-					-0-
08	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	7	X	7	-0-	-0-	-0-	7	2			N	-0-					-0-
*11	852	X	852	-0-	-0-	-0-	852	2			N	-0-					-0-

SCOTT WELL #: 1 RRCID -> 212868 COMPL. DATE 10/11/2005 TOTAL DEPTH 3050 PERF. 2842 - 3050

06	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	743	X	743	-0-	-0-	-0-	743	2			N	-0-					-0-

SCOTT, MICHAEL WELL #: 1R RRCID -> 213003 COMPL. DATE 10/11/2005 TOTAL DEPTH 3047 PERF. 2828 - 3047

06	1225	N	1225	-0-	-0- B	-0-	1225	2			N	-0-					-0-
07	956	N	956	-0-	-0- B	-0-	956	2			N	-0-					-0-
08	1280	N	1280	-0-	-0-	-0-	1280	2			N	-0-					-0-
09	254	X	254	-0-	-0-	-0-	254	2			N	-0-					-0-
10	58	X	58	-0-	-0-	-0-	58	2			N	-0-					-0-
*11	1645	X	1645	-0-	-0-	-0-	1645	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
FORTAY, INC. //CONT.// 277925
DOROTHY WELL #: 1 RRCID -> 213997 COMPL. DATE 12/14/2005 TOTAL DEPTH 3030 PERF. 2781 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1697	N	1697	-0-	-0-	B	-0-	1697	2			N	-0-					-0-
07	562	N	562	-0-	-0-	B	-0-	562	2			N	-0-					-0-
08	1056	N	1056	-0-	-0-		-0-	1056	2			N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
*11	1006	X	1006	-0-	-0-		-0-	1006	2			N	-0-					-0-

CRUMP WELL #: 3 RRCID -> 227461 COMPL. DATE 01/15/2007 TOTAL DEPTH 3458 PERF. 3147 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

G. H. RANCH, LLC 292208
DAUER WELL #: A 1 RRCID -> 023191 COMPL. DATE 12/24/1949 TOTAL DEPTH 3255 PERF. 2475 - 2816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MCKAY, A.G. WELL #: 1 RRCID -> 025754 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	202	N	202	-0-	-0-	B	-0-	202	3			N	-0-					-0-
07	189	N	189	-0-	-0-	B	-0-	189	3			N	-0-					-0-
08	206	N	206	-0-	-0-		-0-	206	3			N	-0-					-0-
09	198	X	198	-0-	-0-		-0-	198	3			N	-0-					-0-
10	180	X	180	-0-	-0-		-0-	180	3			N	-0-					-0-
*11	171	X	171	-0-	-0-		-0-	171	3			N	-0-					-0-

BELL WELL #: 2 RRCID -> 134526 COMPL. DATE 04/28/1990 TOTAL DEPTH 3472 PERF. 2601 - 3382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	415	N	415	-0-	-0-	B	-0-	415	3			N	-0-					-0-
07	429	N	429	-0-	-0-	B	-0-	429	3			N	-0-					-0-
08	450	N	450	-0-	-0-		-0-	450	3			N	-0-					-0-
09	436	X	436	-0-	-0-		-0-	436	3			N	-0-					-0-
10	441	X	441	-0-	-0-		-0-	441	3			N	-0-					-0-
*11	354	X	354	-0-	-0-		-0-	354	3			N	-0-					-0-

MCKAY WELL #: 1 RRCID -> 137894 COMPL. DATE 03/28/1991 TOTAL DEPTH 3500 PERF. 2500 - 3472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	439	-0-	-71	B	-0-	439	3			N	-0-					-0-
07	558	N	558	-0-	-0-	B	-0-	558	3			N	-0-					-0-
08	295	N	295	-0-	-0-		-0-	295	3			N	-0-					-0-
09	632	X	632	-0-	-0-		-0-	632	3			N	-0-					-0-
10	546	X	546	-0-	-0-		-0-	546	3			N	-0-					-0-
*11	563	X	563	-0-	-0-		-0-	563	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
G. H. RANCH, LLC //CONT.// 292208
DAVIS, H. M. WELL #: 12 RRCID -> 142767 COMPL. DATE 02/27/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	261	-0-	-9 B	-0-	261	3			N	-0-					-0-
07	279	N	213	-0-	-66 B	-0-	213	3			N	-0-					-0-
08	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
09	265	X	265	-0-	-0-	-0-	265	3			N	-0-					-0-
10	269	X	269	-0-	-0-	-0-	269	3			N	-0-					-0-
*11	256	X	256	-0-	-0-	-0-	256	3			N	-0-					-0-

KEES WELL #: 1 RRCID -> 145109 COMPL. DATE N/A TOTAL DEPTH 3408 PERF. 2480 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
07	527	N	376	-0-	-151 B	-0-	376	3			N	-0-					-0-
08	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
09	352	X	352	-0-	-0-	-0-	352	3			N	-0-					-0-
10	806	X	806	-0-	-0-	-0-	806	3			N	-0-					-0-
*11	604	X	604	-0-	-0-	-0-	604	3			N	-0-					-0-

HEXTER WELL #: 1R RRCID -> 154754 COMPL. DATE 05/10/1995 TOTAL DEPTH 2888 PERF. 2674 - 2838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2535	N	2535	-0-	-0- B	-0-	2535	3			N	-0-					-0-
07	2511	N	2502	-0-	-9 B	-0-	2502	3			N	-0-					-0-
08	2595	N	2595	-0-	-0-	-0-	2595	3			N	-0-					-0-
09	2479	X	2479	-0-	-0-	-0-	2479	3			N	-0-					-0-
10	2592	X	2592	-0-	-0-	-0-	2592	3			N	-0-					-0-
*11	2534	X	2534	-0-	-0-	-0-	2534	3			N	-0-					-0-

DAUER WELL #: 2 RRCID -> 158457 COMPL. DATE 01/15/1996 TOTAL DEPTH 2829 PERF. 2680 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
07	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
08	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
09	295	X	295	-0-	-0-	-0-	295	3			N	-0-					-0-
10	267	X	267	-0-	-0-	-0-	267	3			N	-0-					-0-
*11	272	X	272	-0-	-0-	-0-	272	3			N	-0-					-0-

DAUER WELL #: 3 RRCID -> 167898 COMPL. DATE 12/04/1997 TOTAL DEPTH 2800 PERF. 2681 - 2790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	146	-0-	-64 B	-0-	146	3			N	-0-					-0-
07	217	N	207	-0-	-10 B	-0-	207	3			N	-0-					-0-
08	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
09	217	X	217	-0-	-0-	-0-	217	3			N	-0-					-0-
10	216	X	216	-0-	-0-	-0-	216	3			N	-0-					-0-
*11	218	X	218	-0-	-0-	-0-	218	3			N	-0-					-0-

MCKAY, A. G. WELL #: 3 RRCID -> 267020 COMPL. DATE 11/30/2011 TOTAL DEPTH 3450 PERF. 2765 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	476	-0-	-64 B	-0-	476	3			N	-0-					-0-
07	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-
08	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
09	461	X	461	-0-	-0-	-0-	461	3			N	-0-					-0-
10	494	X	494	-0-	-0-	-0-	494	3			N	-0-					-0-
*11	410	X	410	-0-	-0-	-0-	410	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
GILLROCK OIL COMPANY 306480
JOHNSON WELL #: 1 RRCID -> 024611 COMPL. DATE 07/12/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
07	806	N	427	-0-	-379 B	-0-	427	3			N	-0-					-0-
08	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
09	565	X	565	-0-	-0-	-0-	565	3			N	-0-					-0-
*10	820	X	820	-0-	-0-	-0-	820	3			N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRANITEBAY OPERATING, INC. 325080
BURNETT, S. B. NCT-5 WELL #: 22 RRCID -> 041944 COMPL. DATE 08/31/1965 TOTAL DEPTH 3115 PERF. 3016 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1740	-0-	-0- B	-0-	1740	2			N	-0-					-0-
07	1395	N	1122	-0-	-273 B	-0-	1122	2			N	-0-					-0-
08	1755	N	1755	-0-	-0-	-0-	1755	2			N	-0-					-0-
09	1890	N	1890	-0-	-0-	-0-	1890	2			N	-0-					-0-
10	1884	N	1884	-0-	-0-	-0-	1884	2			N	-0-					-0-
*11	1422	N	1422	-0-	-0-	-0-	1422	2			N	-0-					-0-

HERRMANN, S. W. OIL & GAS 381155
MCLAUGHLIN WELL #: A 1 RRCID -> 023665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	663	N	663	-0-	-0- B	-0-	663	2			N	-0-					-0-
07	670	N	670	-0-	-0- B	-0-	670	2			N	-0-					-0-
08	713	N	661	-0-	-52	-0-	661	2			N	-0-					-0-
09	660	N	636	-0-	-24	-0-	636	2			N	-0-					-0-
10	682	N	654	-0-	-28	-0-	654	2			N	-0-					-0-
11	630	N	622	-0-	-8	-0-	622	2			N	-0-					-0-

STALLWITZ WELL #: 1 RRCID -> 024608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HERRMANN, J.B. 381190
BIVINS WELL #: 1 RRCID -> 023672 COMPL. DATE N/A TOTAL DEPTH 3759 PERF. 3668 - 3728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED WELL #: 1 RRCID -> 023673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HOLCO OIL & GAS 391647
WARE WELL #: 2 RRCID -> 023001 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SCOTT -B- WELL #: 3 RRCID -> 025327 COMPL. DATE 07/19/1968 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

HOWELL, KEVIN 406602
BEDNORZ ESTATE WELL #: 4 RRCID -> 024326 COMPL. DATE 11/12/1937 TOTAL DEPTH 2842 PERF. N/A

06	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

HRB OPERATING COMPANY, INC. 407764
JONES, C. R. WELL #: A 1 RRCID -> 025440 COMPL. DATE 01/08/1972 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

HUFF MINERALS, LTD. 411011
HUFF "C" WELL #: 1 RRCID -> 025550 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1959 N	1959	-0-	-0-	B	-0-	1959	2			N	-0-					-0-
07	1115 N	1115	-0-	-0-	B	-0-	1115	2			N	-0-					-0-
08	1671 N	1671	-0-	-0-		-0-	1671	2			N	-0-					-0-
09	2061 X	2061	-0-	-0-		-0-	2061	2			N	-0-					-0-
10	3260 X	3260	-0-	-0-		-0-	3260	2			N	-0-					-0-
*11	2557 X	2557	-0-	-0-		-0-	2557	2			N	-0-					-0-

HUGHES, JACKIE M. 412020
GROVES, NORA WELL #: 7 RRCID -> 045286 COMPL. DATE 01/02/1969 TOTAL DEPTH N/A PERF. N/A

06	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
J. C. PRODUCTION 427462
JOHNSON WELL #: 2 RRCID -> 024602 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
07	93	N	79	-0-	-14 B	-0-	79	3			N	-0-					-0-
08	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
09	66	X	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*10	99	X	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*11	566	X	566	-0-	-0-	-0-	566	3			N	-0-					-0-

GERRY WELL #: 1 RRCID -> 025438 COMPL. DATE 07/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
07	93	N	62	-0-	-31 B	-0-	62	3			N	-0-					-0-
08	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
09	76	X	76	-0-	-0-	-0-	76	3			N	-0-					-0-
*10	79	X	79	-0-	-0-	-0-	79	3			N	-0-					-0-
*11	79	X	79	-0-	-0-	-0-	79	3			N	-0-					-0-

VERA WELL #: 1 RRCID -> 025439 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
07	403	N	28	-0-	-375 B	-0-	28	3			N	-0-					-0-
08	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
09	606	X	606	-0-	-0-	-0-	606	3			N	-0-					-0-
*10	672	X	672	-0-	-0-	-0-	672	3			N	-0-					-0-
*11	561	X	561	-0-	-0-	-0-	561	3			N	-0-					-0-

J. W. RESOURCES INC. 427974
JIM-JIM WELL #: 1 RRCID -> 137288 COMPL. DATE 09/26/1990 TOTAL DEPTH 3570 PERF. 3350 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MITZIE WELL #: 8 RRCID -> 174577 COMPL. DATE 09/20/1999 TOTAL DEPTH 3780 PERF. 3435 - 3470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-
07	186	N	35	-0-	-151 B	-0-	35	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	48	X	48	-0-	-0-	-0-	48	3			N	-0-					-0-
10	72	X	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*11	270	X	270	-0-	-0-	-0-	270	3			N	-0-					-0-

REID WELL #: 1 RRCID -> 212853 COMPL. DATE 10/14/2005 TOTAL DEPTH 3550 PERF. 3190 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	387	-0-	-33 B	-0-	387	2			N	-0-					-0-
07	414	N	414	-0-	-0- B	-0-	414	2			N	-0-					-0-
08	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
09	325	X	325	-0-	-0-	-0-	325	2			N	-0-					-0-
10	399	X	399	-0-	-0-	-0-	399	2			N	-0-					-0-
*11	376	X	376	-0-	-0-	-0-	376	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
JACO INC 429400
BOWERS WELL #: 1 RRCID -> 025321 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
07	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
08	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
09	183	X	183	-0-	-0-	-0-	183	2			N	-0-					-0-
10	208	X	208	-0-	-0-	-0-	208	2			N	-0-					-0-
*11	197	X	197	-0-	-0-	-0-	197	2			N	-0-					-0-

SUNRAY BOWERS WELL #: 3 RRCID -> 025322 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1326	N	1326	-0-	-0- B	-0-	1326	2			N	-0-					-0-
07	1231	N	1231	-0-	-0- B	-0-	1231	2			N	-0-					-0-
08	962	N	962	-0-	-0-	-0-	962	2			N	-0-					-0-
09	1161	X	1161	-0-	-0-	-0-	1161	2			N	-0-					-0-
10	885	X	885	-0-	-0-	-0-	885	2			N	-0-					-0-
*11	875	X	875	-0-	-0-	-0-	875	2			N	-0-					-0-

BOWERS WELL #: 4 RRCID -> 025323 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
07	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
08	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
09	201	X	201	-0-	-0-	-0-	201	2			N	-0-					-0-
10	187	X	187	-0-	-0-	-0-	187	2			N	-0-					-0-
*11	167	X	167	-0-	-0-	-0-	167	2			N	-0-					-0-

BOWERS, J. B. -B- WELL #: 1 R RRCID -> 099712 COMPL. DATE 03/07/1982 TOTAL DEPTH 2764 PERF. 2450 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
07	93	N	88	-0-	-5 B	-0-	88	2			N	-0-					-0-
08	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
09	93	X	93	-0-	-0-	-0-	93	2			N	-0-					-0-
10	43	X	43	-0-	-0-	-0-	43	2			N	-0-					-0-
*11	92	X	92	-0-	-0-	-0-	92	2			N	-0-					-0-

BOWERS, J. B. -B- WELL #: 2 RRCID -> 140838 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 2568 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	108	-0-	-102 B	-0-	108	2			N	-0-					-0-
07	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
08	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
09	106	X	106	-0-	-0-	-0-	106	2			N	-0-					-0-
10	61	X	61	-0-	-0-	-0-	61	2			N	-0-					-0-
*11	108	X	108	-0-	-0-	-0-	108	2			N	-0-					-0-

JACO OIL & GAS 429407
BOWERS WELL #: 1 RRCID -> 041919 COMPL. DATE 04/08/1967 TOTAL DEPTH 3150 PERF. 2658 - 2788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
07	310	N	303	-0-	-7 B	-0-	303	3			N	-0-					-0-
08	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
09	303	X	303	-0-	-0-	-0-	303	3			N	-0-					-0-
10	321	X	321	-0-	-0-	-0-	321	3			N	-0-					-0-
*11	313	X	313	-0-	-0-	-0-	313	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
JADE ENTERPRISES, INC. 429550
WYATT, J. H. SPECIAL WELL #: 2 RRCID -> 131919 COMPL. DATE 08/08/1989 TOTAL DEPTH 3325 PERF. 2736 - 2839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	353	-0-	-7 B	-0-	353	3			N	-0-					-0-
07	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
08	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
09	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
10	403	N	376	-0-	-27	-0-	376	3			N	-0-					-0-
11	330	N	289	-0-	-41	-0-	289	3			N	-0-					-0-

JUDE PRODUCTION, INC. 448090
JOHNSON GU WELL #: 1 RRCID -> 025428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	353	-0-	-7 B	-0-	353	2			N	-0-					-0-
07	372	N	369	-0-	-3 B	-0-	369	2			N	-0-					-0-
08	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
09	305	X	305	-0-	-0-	-0-	305	2			N	-0-					-0-
10	485	X	485	-0-	-0-	-0-	485	2			N	-0-					-0-
*11	420	X	420	-0-	-0-	-0-	420	2			N	-0-					-0-

KARIS RESOURCES, LLC 451102
HAILE WELL #: 9 RRCID -> 145216 COMPL. DATE 04/16/1993 TOTAL DEPTH 3100 PERF. 2940 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TERRY WELL #: 4 RRCID -> 147518 COMPL. DATE 11/01/1993 TOTAL DEPTH 3129 PERF. 2850 - 3129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAT ENERGY, LTD. 451458
JEWEL WELL #: 1 RRCID -> 024690 COMPL. DATE 01/12/1984 TOTAL DEPTH 3110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1938	N	1938	-0-	-0- B	-0-	1938	3			N	-0-					-0-
07	1814	N	1814	-0-	-0- B	-0-	1814	3			N	-0-					-0-
08	2092	N	2092	-0-	-0-	-0-	2092	3			N	-0-					-0-
09	2038	X	2038	-0-	-0-	-0-	2038	3			N	-0-					-0-
10	1482	X	1482	-0-	-0-	-0-	1482	3			N	-0-					-0-
*11	1985	X	1985	-0-	-0-	-0-	1985	3			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 024693 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
07	310	N	195	-0-	-115 B	-0-	195	3			N	-0-					-0-
08	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
09	199	X	199	-0-	-0-	-0-	199	3			N	-0-					-0-
10	184	X	184	-0-	-0-	-0-	184	3			N	-0-					-0-
*11	151	X	151	-0-	-0-	-0-	151	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
KAT ENERGY, LTD. //CONT.// 451458
JOHNSON-SANFORD WELL #: 1 RRCID -> 024696 COMPL. DATE 12/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
07	341	N	247	-0-	-94 B	-0-	247	3			N	-0-					-0-
08	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
09	63	X	63	-0-	-0-	-0-	63	3			N	-0-					-0-
10	420	X	420	-0-	-0-	-0-	420	3			N	-0-					-0-
*11	282	X	282	-0-	-0-	-0-	282	3			N	-0-					-0-

ALLSPAUGH WELL #: 1 RRCID -> 025247 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
07	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
08	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
09	224	X	224	-0-	-0-	-0-	224	3			N	-0-					-0-
10	221	X	221	-0-	-0-	-0-	221	3			N	-0-					-0-
*11	177	X	177	-0-	-0-	-0-	177	3			N	-0-					-0-

JOHNSON, E. B. WELL #: 2 RRCID -> 025254 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
07	279	N	176	-0-	-103 B	-0-	176	3			N	-0-					-0-
08	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
09	180	X	180	-0-	-0-	-0-	180	3			N	-0-					-0-
10	166	X	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*11	137	X	137	-0-	-0-	-0-	137	3			N	-0-					-0-

REED WELL #: 1 RRCID -> 025257 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
07	124	N	113	-0-	-11 B	-0-	113	3			N	-0-					-0-
08	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
09	134	X	134	-0-	-0-	-0-	134	3			N	-0-					-0-
10	133	X	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*11	106	X	106	-0-	-0-	-0-	106	3			N	-0-					-0-

JOHNSON RANCH WELL #: 16 RRCID -> 025378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
07	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
08	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
09	112	X	112	-0-	-0-	-0-	112	3			N	-0-					-0-
10	85	X	85	-0-	-0-	-0-	85	3			N	-0-					-0-
*11	80	X	80	-0-	-0-	-0-	80	3			N	-0-					-0-

CHRIS WELL #: 1 RRCID -> 025433 COMPL. DATE 01/03/1955 TOTAL DEPTH 2940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
07	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-
08	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
09	726	X	726	-0-	-0-	-0-	726	3			N	-0-					-0-
10	633	X	633	-0-	-0-	-0-	633	3			N	-0-					-0-
*11	411	X	411	-0-	-0-	-0-	411	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
KAT ENERGY, LTD. //CONT.// 451458
JON WELL #: 1 RRCID -> 025434 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

JON -A- WELL #: A 1 RRCID -> 025435 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

JON -B- WELL #: B 1 RRCID -> 025436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

JON -C- WELL #: C 1 RRCID -> 025437 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

STEWART, A. A. WELL #: 1 RRCID -> 025630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

RECORD WELL #: 1 RRCID -> 031690 COMPL. DATE 08/28/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1249	N	1249	-0-	-0-	B	-0-	1249	3			N	-0-					-0-
07	1891	N	1335	-0-	-556	B	-0-	1335	3			N	-0-					-0-
08	1539	N	1539	-0-	-0-		-0-	1539	3			N	-0-					-0-
09	355	X	355	-0-	-0-		-0-	355	3			N	-0-					-0-
10	1618	X	1618	-0-	-0-		-0-	1618	3			N	-0-					-0-
*11	1619	X	1619	-0-	-0-		-0-	1619	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
KAT ENERGY, LTD. //CONT.// 451458
FLETCHER WELL #: 2 RRCID -> 199287 COMPL. DATE 12/24/2003 TOTAL DEPTH 2730 PERF. 2245 - 2707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1545	N	1545	-0-	-0- B	-0-	1545	3			N	-0-					-0-
07	1481	N	1481	-0-	-0- B	-0-	1481	3			N	-0-					-0-
08	1633	N	1633	-0-	-0-	-0-	1633	3			N	-0-					-0-
09	1540	X	1540	-0-	-0-	-0-	1540	3			N	-0-					-0-
10	1493	X	1493	-0-	-0-	-0-	1493	3			N	-0-					-0-
*11	1026	X	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-

CHEATHAM WELL #: 4 RRCID -> 204594 COMPL. DATE 10/01/2004 TOTAL DEPTH 2720 PERF. 2150 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-
07	868	N	556	-0-	-312 B	-0-	556	3			N	-0-					-0-
08	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
09	568	X	568	-0-	-0-	-0-	568	3			N	-0-					-0-
10	525	X	525	-0-	-0-	-0-	525	3			N	-0-					-0-
*11	432	X	432	-0-	-0-	-0-	432	3			N	-0-					-0-

ALBERTSON WELL #: 1 R RRCID -> 209914 COMPL. DATE 06/15/2005 TOTAL DEPTH 2725 PERF. 2158 - 2725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	773	N	773	-0-	-0- B	-0-	773	3			N	-0-					-0-
07	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-
08	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
09	662	X	662	-0-	-0-	-0-	662	3			N	-0-					-0-
10	497	X	497	-0-	-0-	-0-	497	3			N	-0-					-0-
*11	492	X	492	-0-	-0-	-0-	492	3			N	-0-					-0-

PARAMOUNT WELL #: 3R RRCID -> 224283 COMPL. DATE 12/10/2006 TOTAL DEPTH 2650 PERF. 2145 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	943	N	943	-0-	-0- B	-0-	943	3			N	-0-					-0-
07	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-
08	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					-0-
09	576	X	576	-0-	-0-	-0-	576	3			N	-0-					-0-
10	1054	X	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-
*11	1111	X	1111	-0-	-0-	-0-	1111	3			N	-0-					-0-

KEISLING ENERGY, LLC 453635
KRAKER, J. A. WELL #: 2 RRCID -> 060920 COMPL. DATE 02/12/1975 TOTAL DEPTH 3325 PERF. 3042 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	226	N	226	-0-	-0- B	-0-	226	2			N	-0-					-0-
07	248	N	205	-0-	-43 B	-0-	205	2			N	-0-					-0-
08	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
09	204	X	204	-0-	-0-	-0-	204	2			N	-0-					-0-
10	162	X	162	-0-	-0-	-0-	162	2			N	-0-					-0-
*11	205	X	205	-0-	-0-	-0-	205	2			N	-0-					-0-

KRAKER WELL #: 3 RRCID -> 155856 COMPL. DATE 08/01/1995 TOTAL DEPTH 3658 PERF. 3171 - 3255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	419	N	419	-0-	-0- B	-0-	419	2			N	-0-					-0-
07	465	N	380	-0-	-85 B	-0-	380	2			N	-0-					-0-
08	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
09	380	X	380	-0-	-0-	-0-	380	2			N	-0-					-0-
10	302	X	302	-0-	-0-	-0-	302	2			N	-0-					-0-
*11	380	X	380	-0-	-0-	-0-	380	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
KIMBREL OIL CORPORATION 462131
LATHAM, W. P. WELL #: 1 RRCID -> 023264 COMPL. DATE 08/01/1940 TOTAL DEPTH 2770 PERF. 2599 - 2705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

LATHAM, W. P. WELL #: 4 RRCID -> 023265 COMPL. DATE 03/19/1931 TOTAL DEPTH 2922 PERF. 2715 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

KISMET PROPERTIES, INC. 469866
SARAH WELL #: 1 RRCID -> 023076 COMPL. DATE 03/29/1948 TOTAL DEPTH 3142 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
07	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
08	1	N	1	-0-	-0-		-0-	1	3			N	-0-					-0-
09	1	X	1	-0-	-0-		-0-	1	3			N	-0-					-0-
10	1	X	1	-0-	-0-		-0-	1	3			N	-0-					-0-
*11	1	X	1	-0-	-0-		-0-	1	3			N	-0-					-0-

WIGHAM WELL #: 2 A RRCID -> 040576 COMPL. DATE 11/08/1966 TOTAL DEPTH 2926 PERF. 2669 - 2792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	439	-0-	-221	B	-0-	439	3			N	-0-					-0-
07	827	N	827	-0-	-0-	B	-0-	827	3			N	-0-					-0-
08	736	N	736	-0-	-0-		-0-	736	3			N	-0-					-0-
09	673	X	673	-0-	-0-		-0-	673	3			N	-0-					-0-
10	339	X	339	-0-	-0-		-0-	339	3			N	-0-					-0-
*11	509	X	509	-0-	-0-		-0-	509	3			N	-0-					-0-

HAGGARD, T. B. WELL #: 10G RRCID -> 138738 COMPL. DATE 05/01/1991 TOTAL DEPTH 3246 PERF. 3140 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11	N	11	-0-	-0-	B	-0-	11	3			N	-0-					-0-
07	11	N	8	-0-	-3	B	-0-	8	3			N	-0-					-0-
08	17	N	17	-0-	-0-		-0-	17	3			N	-0-					-0-
09	25	X	25	-0-	-0-		-0-	25	3			N	-0-					-0-
10	69	X	69	-0-	-0-		-0-	69	3			N	-0-					-0-
*11	58	X	58	-0-	-0-		-0-	58	3			N	-0-					-0-

JACKSON WELL #: 7G RRCID -> 138745 COMPL. DATE 05/01/1991 TOTAL DEPTH 3315 PERF. 3180 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
07	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
08	1	N	1	-0-	-0-		-0-	1	3			N	-0-					-0-
09	1	X	1	-0-	-0-		-0-	1	3			N	-0-					-0-
10	1	X	1	-0-	-0-		-0-	1	3			N	-0-					-0-
*11	1	X	1	-0-	-0-		-0-	1	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
KISMET PROPERTIES, INC. //CONT.// 469866
SARAH WELL #: 2 RRCID -> 165003 COMPL. DATE 09/12/1997 TOTAL DEPTH 3232 PERF. 3209 - 3232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*11	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-

KODIAK OPERATING, LLC 473780
JOHNSON WELL #: B 7 RRCID -> 022900 COMPL. DATE 06/22/1960 TOTAL DEPTH 3260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	246	X	246	-0-	-0-	-0-	246	3			N	-0-					-0-
10	301	X	301	-0-	-0-	-0-	301	3			N	-0-					-0-
*11	57	X	57	-0-	-0-	-0-	57	3			N	-0-					-0-

SANFORD -H- WELL #: H 2 RRCID -> 023931 COMPL. DATE 05/09/1946 TOTAL DEPTH 3180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD -H- WELL #: H 3 RRCID -> 023932 COMPL. DATE 09/07/1946 TOTAL DEPTH 3054 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON WELL #: 3 RRCID -> 025252 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	296	X	296	-0-	-0-	-0-	296	3			N	-0-					-0-
10	1656	X	1656	-0-	-0-	-0-	1656	3			N	-0-					-0-
*11	1138	X	1138	-0-	-0-	-0-	1138	3			N	-0-					-0-

SNEED WELL #: 1 RRCID -> 025261 COMPL. DATE 11/01/1985 TOTAL DEPTH 3000 PERF. 2482 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2959	N	2943	-0-	-16 B	-0-	2943	3			N	-0-					-0-
07	2612	N	2612	-0-	-0- B	-0-	2612	3			N	-0-					-0-
08	2992	N	2992	-0-	-0-	-0-	2992	3			N	-0-					-0-
09	2690	X	2690	-0-	-0-	-0-	2690	3			N	-0-					-0-
10	2739	X	2739	-0-	-0-	-0-	2739	3			N	-0-					-0-
*11	2301	X	2301	-0-	-0-	-0-	2301	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
KODIAK OPERATING, LLC //CONT.// 473780
SANFORD WELL #: 2003 RRCID -> 040405 COMPL. DATE 06/20/1966 TOTAL DEPTH 3155 PERF. 2887 - 3115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

JOHNSON -B- WELL #: 2A RRCID -> 092577 COMPL. DATE 03/17/1981 TOTAL DEPTH 3142 PERF. 2327 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	225	X	225	-0-	-0-		-0-	225	3			N	-0-					-0-
10	275	X	275	-0-	-0-		-0-	275	3			N	-0-					-0-
*11	52	X	52	-0-	-0-		-0-	52	3			N	-0-					-0-

SANFORD -H- WELL #: 1 R RRCID -> 105926 COMPL. DATE 03/29/1983 TOTAL DEPTH 3050 PERF. 2786 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

DEAHL -A- WELL #: 1 A RRCID -> 108242 COMPL. DATE 10/05/1983 TOTAL DEPTH 3181 PERF. 2974 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

SANFORD WELL #: 303 RRCID -> 198652 COMPL. DATE 12/15/2003 TOTAL DEPTH 3275 PERF. 2936 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

MOORE WELL #: 2 RRCID -> 207926 COMPL. DATE 02/01/2005 TOTAL DEPTH 3125 PERF. 2812 - 3004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
KODIAK OPERATING, LLC //CONT.// 473780
MOORE WELL #: 1RR RRCID -> 210995 COMPL. DATE 07/01/2005 TOTAL DEPTH 3204 PERF. 2935 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

SANFORD 13 WELL #: 13 RRCID -> 220645 COMPL. DATE 10/08/2006 TOTAL DEPTH 3208 PERF. 2912 - 3009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

SANFORD -H- WELL #: H 2R RRCID -> 223156 COMPL. DATE 08/15/2006 TOTAL DEPTH 3197 PERF. 2914 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

L & G OPERATING, INC. 479725
PHILLIPS-SANFORD WELL #: 23 RRCID -> 024604 COMPL. DATE 01/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BURNETT WELL #: 34 RRCID -> 024704 COMPL. DATE 05/01/1960 TOTAL DEPTH 3200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	989	N	989	-0-	-0-	B	-0-	989	2			N	-0-					-0-
07	988	N	988	-0-	-0-	B	-0-	988	2			N	-0-					-0-
08	881	N	881	-0-	-0-		-0-	881	2			N	-0-					-0-
09	830	X	830	-0-	-0-		-0-	830	2			N	-0-					-0-
*10	888	X	888	-0-	-0-		-0-	888	2			N	-0-					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BURNETT WELL #: C 20 RRCID -> 033398 COMPL. DATE 05/15/1964 TOTAL DEPTH 2945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	533	N	533	-0-	-0-	B	-0-	533	2			N	-0-					-0-
07	525	N	525	-0-	-0-	B	-0-	525	2			N	-0-					-0-
08	528	N	528	-0-	-0-		-0-	528	2			N	-0-					-0-
09	476	X	476	-0-	-0-		-0-	476	2			N	-0-					-0-
*10	492	X	492	-0-	-0-		-0-	492	2			N	-0-					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
L & G OPERATING, INC. //CONT.// 479725
BURNETT -C- WELL #: 1 RRCID -> 048700 COMPL. DATE 07/20/1960 TOTAL DEPTH 3044 PERF. 2508 - 2788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	196	N	196	-0-	-0-	B	-0-	196	2			N	-0-					-0-
07	133	N	133	-0-	-0-	B	-0-	133	2			N	-0-					-0-
08	207	N	207	-0-	-0-		-0-	207	2			N	-0-					-0-
09	206	X	206	-0-	-0-		-0-	206	2			N	-0-					-0-
*10	243	X	243	-0-	-0-		-0-	243	2			N	-0-					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

L AND C LEASING, INC. 479880
MCCLESKY WELL #: 1 RRCID -> 023042 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

MCCLESKY WELL #: 2 RRCID -> 023043 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-		-0-					N	-0-					-0-

LASATER & CO, INC. 487415
TARBOX -B- WELL #: 8 RRCID -> 024609 COMPL. DATE 07/12/1949 TOTAL DEPTH 3145 PERF. 2768 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	178	N	178	-0-	-0-	B	-0-	178	2			N	-0-					-0-
07	233	N	233	-0-	-0-	B	-0-	233	2			N	-0-					-0-
08	246	N	246	-0-	-0-		-0-	246	2			N	-0-					-0-
*09	173	X	173	-0-	-0-		-0-	173	2			N	-0-					-0-
*10	121	X	121	-0-	-0-		-0-	121	2			N	-0-					-0-
*11	80	X	80	-0-	-0-		-0-	80	2			N	-0-					-0-

LACI WELL #: 1 A RRCID -> 118644 COMPL. DATE 09/17/1985 TOTAL DEPTH N/A PERF. 3078 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	561	N	561	-0-	-0-	B	-0-	561	2			N	-0-					-0-
07	713	N	511	-0-	-202	B	-0-	511	2			N	-0-					-0-
08	554	N	554	-0-	-0-		-0-	554	2			N	-0-					-0-
*09	471	X	471	-0-	-0-		-0-	471	2			N	-0-					-0-
*10	531	X	531	-0-	-0-		-0-	531	2			N	-0-					-0-
*11	501	X	501	-0-	-0-		-0-	501	2			N	-0-					-0-

LEAVELL ENERGY SERVICES LLC 492375
BURNETT-EST WELL #: 1 RRCID -> 023963 COMPL. DATE 01/27/1956 TOTAL DEPTH 3042 PERF. N/A

06	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LEAVELL ENERGY SERVICES LLC //CONT.// 492375
BURNETT WELL #: 2 RRCID -> 025768 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BURNETT WELL #: 3 RRCID -> 025769 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

LEEJAN OIL COMPANY 495297
JET WELL #: 1 RRCID -> 126803 COMPL. DATE 02/10/1988 TOTAL DEPTH 3387 PERF. 3024 - 3208

06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

LEJAN, INC. 495727
HOERNER WELL #: 1 RRCID -> 024270 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

WHEATLEY WELL #: 1 RRCID -> 025206 COMPL. DATE 06/23/1998 TOTAL DEPTH 2890 PERF. 2778 - 2789

06	360	N	360	-0-	-0-	B	-0-	360	3			N	-0-					-0-
07	496	N	361	-0-	-135	B	-0-	361	3			N	-0-					-0-
08	372	N	353	-0-	-19		-0-	353	3			N	-0-					-0-
09	360	N	353	-0-	-7		-0-	353	3			N	-0-					-0-
10	372	N	329	-0-	-43		-0-	329	3			N	-0-					-0-
*11	330	N	311	-0-	-19		-0-	311	3			N	-0-					-0-

CULLER WELL #: 13G RRCID -> 179170 COMPL. DATE 09/01/2000 TOTAL DEPTH 3260 PERF. 3111 - 3260

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LEJAN, INC. //CONT.// 495727
SAILOR UNIT WELL #: 16G RRCID -> 179277 COMPL. DATE 09/01/2000 TOTAL DEPTH 3283 PERF. 3100 - 3283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	69	-0-	-21 B	-0-	69	3			N	-0-					-0-
07	155	N	98	-0-	-57 B	-0-	98	3			N	-0-					-0-
08	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
09	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
10	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
*11	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-

LERA 496774
SANFORD WELL #: K 1 RRCID -> 023936 COMPL. DATE 11/12/1973 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-SANFORD WELL #: A 2 RRCID -> 024882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT -C- WELL #: 3 RRCID -> 025310 COMPL. DATE 08/29/1952 TOTAL DEPTH 3080 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ARMSTRONG, M. B. WELL #: 2 RRCID -> 025735 COMPL. DATE 10/21/1969 TOTAL DEPTH N/A PERF. N/A

06	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
07	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
08	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
09	15	X	15	-0-	-0-	-0-	15	2			N	-0-					-0-
10	22	X	22	-0-	-0-	-0-	22	2			N	-0-					-0-
*11	20	X	20	-0-	-0-	-0-	20	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 6 RRCID -> 025736 COMPL. DATE 07/14/1969 TOTAL DEPTH N/A PERF. N/A

06	1883	N	1775	-0-	-108 B	-0-	1775	2			N	-0-					-0-
07	2480	N	1678	-0-	-802 B	-0-	1678	2			N	-0-					-0-
08	1664	X	1664	-0-	-0-	-0-	1664	2			N	-0-					-0-
09	1885	X	1885	-0-	-0-	-0-	1885	2			N	-0-					-0-
10	1950	X	1950	-0-	-0-	-0-	1950	2			N	-0-					-0-
*11	1806	X	1806	-0-	-0-	-0-	1806	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LERA //CONT.// 496774

ARMSTRONG, M. B. WELL #: 7 RRCID -> 025737 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1200	N	63	-0-	-1137	B	-0-	63	2		N	-0-			-0-
07	124	N	60	-0-	-64	B	-0-	60	2		N	-0-			-0-
08	128	N	128	-0-	-0-		-0-	128	2		N	-0-			-0-
09	236	X	236	-0-	-0-		-0-	236	2		N	-0-			-0-
10	244	X	244	-0-	-0-		-0-	244	2		N	-0-			-0-
*11	164	X	164	-0-	-0-		-0-	164	2		N	-0-			-0-

ARMSTRONG, M. B. WELL #: 8 RRCID -> 025738 COMPL. DATE 06/30/1969 TOTAL DEPTH N/A PERF. N/A

06	4247	N	4247	-0-	-0-	B	-0-	4247	2		N	-0-			-0-
07	4991	N	4016	-0-	-975	B	-0-	4016	2		N	-0-			-0-
08	5120	X	5120	-0-	-0-		-0-	5120	2		N	-0-			-0-
09	4290	X	3769	-0-	-521		-0-	3769	2		N	-0-			-0-
10	4402	X	3901	-0-	-501		-0-	3901	2		N	-0-			-0-
11	4290	X	2627	-0-	-1663		-0-	2627	2		N	-0-			-0-

ARMSTRONG, M. B. WELL #: 9 RRCID -> 025739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	30	N	-0-	-0-	-30	B	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-		-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-

ARMSTRONG, M. B. WELL #: 10 RRCID -> 025740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	127	N	127	-0-	-0-	B	-0-	127	2		N	-0-			-0-
07	120	N	120	-0-	-0-	B	-0-	120	2		N	-0-			-0-
08	0	N	-0-	-0-	-0-		-0-				N	-0-			-0-
09	59	X	59	-0-	-0-		-0-	59	2		N	-0-			-0-
10	61	X	61	-0-	-0-		-0-	61	2		N	-0-			-0-
*11	41	X	41	-0-	-0-		-0-	41	2		N	-0-			-0-

ARMSTRONG, M. B. WELL #: 11 RRCID -> 025741 COMPL. DATE 09/02/1969 TOTAL DEPTH N/A PERF. N/A

06	951	N	951	-0-	-0-	B	-0-	951	2		N	-0-			-0-
07	899	N	899	-0-	-0-	B	-0-	899	2		N	-0-			-0-
08	1280	N	1280	-0-	-0-		-0-	1280	2		N	-0-			-0-
09	1237	X	1237	-0-	-0-		-0-	1237	2		N	-0-			-0-
10	1280	X	1280	-0-	-0-		-0-	1280	2		N	-0-			-0-
*11	862	X	862	-0-	-0-		-0-	862	2		N	-0-			-0-

ARMSTRONG, M. B. WELL #: 13 RRCID -> 025743 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	180	N	103	-0-	-77	B	-0-	103	2		N	-0-			-0-
07	93	N	55	-0-	-38	B	-0-	55	2		N	-0-			-0-
08	25	N	25	-0-	-0-		-0-	25	2		N	-0-			-0-
09	6	X	6	-0-	-0-		-0-	6	2		N	-0-			-0-
10	8	X	8	-0-	-0-		-0-	8	2		N	-0-			-0-
*11	2	X	2	-0-	-0-		-0-	2	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LERA //CONT.// 496774
ARMSTRONG, M. B. WELL #: 14 RRCID -> 025744 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
09	733	X	733	-0-	-0-	-0-	733	2			N	-0-					-0-
10	1072	X	1072	-0-	-0-	-0-	1072	2			N	-0-					-0-
*11	991	X	991	-0-	-0-	-0-	991	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 15 RRCID -> 025745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	634	N	634	-0-	-0- B	-0-	634	2			N	-0-					-0-
07	744	N	335	-0-	-409 B	-0-	335	2			N	-0-					-0-
08	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-
09	635	X	635	-0-	-0-	-0-	635	2			N	-0-					-0-
10	766	X	766	-0-	-0-	-0-	766	2			N	-0-					-0-
*11	150	X	150	-0-	-0-	-0-	150	2			N	-0-					-0-

ARMSTRONG WELL #: 12R RRCID -> 174330 COMPL. DATE N/A TOTAL DEPTH 3197 PERF. 2782 - 3097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	553	N	553	-0-	-0- B	-0-	553	2			N	-0-					-0-
07	620	N	496	-0-	-124 B	-0-	496	2			N	-0-					-0-
08	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
09	503	X	503	-0-	-0-	-0-	503	2			N	-0-					-0-
10	517	X	517	-0-	-0-	-0-	517	2			N	-0-					-0-
*11	439	X	439	-0-	-0-	-0-	439	2			N	-0-					-0-

M.B. ARMSTRONG WELL #: 20 RRCID -> 276581 COMPL. DATE 07/08/2014 TOTAL DEPTH 3369 PERF. 2513 - 3075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2409	N	2409	-0-	-0- B	-0-	2409	2			N	-0-					-0-
07	2697	N	2278	-0-	-419 B	-0-	2278	2			N	-0-					-0-
08	2304	N	2304	-0-	-0-	-0-	2304	2			N	-0-					-0-
09	2356	X	2356	-0-	-0-	-0-	2356	2			N	-0-					-0-
10	2438	X	2438	-0-	-0-	-0-	2438	2			N	-0-					-0-
*11	1149	X	1149	-0-	-0-	-0-	1149	2			N	-0-					-0-

M.B. ARMSTRONG WELL #: 24 RRCID -> 276582 COMPL. DATE 07/09/2014 TOTAL DEPTH 3350 PERF. 2528 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2663	N	2663	-0-	-0- B	-0-	2663	2			N	-0-					-0-
07	2914	N	2517	-0-	-397 B	-0-	2517	2			N	-0-					-0-
08	2666	N	2048	-0-	-618	-0-	2048	2			N	-0-					-0-
09	2670	N	2002	-0-	-668	-0-	2002	2			N	-0-					-0-
10	2511	N	2072	-0-	-439	-0-	2072	2			N	-0-					-0-
11	1980	N	1396	-0-	-584	-0-	1396	2			N	-0-					-0-

LIQUID PETROLEUM RESOURCES, INC. 502771
AQUA DULCE-SANFORD WELL #: 1 RRCID -> 023779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LIQUID PETROLEUM RESOURCES, INC.//CONT.// 502771
PARAMOUNT WELL #: A 3 RRCID -> 023823 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

OTIS WELL #: 1 RRCID -> 025066 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

OTIS WELL #: 2 RRCID -> 025067 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

JOHNSON, M. T. WELL #: 1 RRCID -> 025255 COMPL. DATE 11/24/1956 TOTAL DEPTH 2600 PERF. 1978 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

WHITTENBURG WELL #: 2 RRCID -> 025266 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

WHITTENBURG WELL #: 3 RRCID -> 025267 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LIQUID PETROLEUM RESOURCES, INC.//CONT.// 502771
PARAMOUNT WELL #: 2R RRCID -> 218802 COMPL. DATE 05/20/2006 TOTAL DEPTH 2700 PERF. 2168 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

OTIS P WELL #: 2R RRCID -> 229946 COMPL. DATE 02/15/2007 TOTAL DEPTH 2610 PERF. 2212 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MAC 5 OPERATING, LLC 519562
ELLER WELL #: 1 RRCID -> 023021 COMPL. DATE 12/28/1947 TOTAL DEPTH 2600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

MCCONNELL WELL #: 2 RRCID -> 023029 COMPL. DATE 02/28/1950 TOTAL DEPTH 3200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

MCKINNEY, BIRDIE WELL #: 8 RRCID -> 023269 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-

BEARD WELL #: 5 RRCID -> 025685 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MAC 5 OPERATING, LLC //CONT.// 519562
MCCONNELL WELL #: 1 RRCID -> 025717 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	23	-0-	-37 B	-0-	23	2			N	-0-					-0-
07	124	N	75	-0-	-49 B	-0-	75	2			N	-0-					-0-
08	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
09	90	X	90	-0-	-0-	-0-	90	2			N	-0-					-0-
10	13	X	13	-0-	-0-	-0-	13	2			N	-0-					-0-
*11	67	X	67	-0-	-0-	-0-	67	2			N	-0-					-0-

MCCONNELL WELL #: 4 RRCID -> 025718 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	27	-0-	-63 B	-0-	27	2			N	-0-					-0-
07	155	N	92	-0-	-63 B	-0-	92	2			N	-0-					-0-
08	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
09	109	X	109	-0-	-0-	-0-	109	2			N	-0-					-0-
10	16	X	16	-0-	-0-	-0-	16	2			N	-0-					-0-
*11	81	X	81	-0-	-0-	-0-	81	2			N	-0-					-0-

MCCONNELL WELL #: 5 RRCID -> 025719 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	27	-0-	-33 B	-0-	27	2			N	-0-					-0-
07	155	N	90	-0-	-65 B	-0-	90	2			N	-0-					-0-
08	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
09	108	X	108	-0-	-0-	-0-	108	2			N	-0-					-0-
10	16	X	16	-0-	-0-	-0-	16	2			N	-0-					-0-
*11	80	X	80	-0-	-0-	-0-	80	2			N	-0-					-0-

MCCONNELL, L. C. WELL #: 6 RRCID -> 025722 COMPL. DATE 11/05/1938 TOTAL DEPTH 2907 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	24	-0-	-36 B	-0-	24	2			N	-0-					-0-
07	155	N	80	-0-	-75 B	-0-	80	2			N	-0-					-0-
08	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
09	96	X	96	-0-	-0-	-0-	96	2			N	-0-					-0-
10	14	X	14	-0-	-0-	-0-	14	2			N	-0-					-0-
*11	71	X	71	-0-	-0-	-0-	71	2			N	-0-					-0-

MCCONNELL WELL #: 7 RRCID -> 025733 COMPL. DATE 03/16/1949 TOTAL DEPTH 2952 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRITCHARD WELL #: 1 RRCID -> 043057 COMPL. DATE 07/31/1967 TOTAL DEPTH 3060 PERF. 3050 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MAC 5 OPERATING, LLC //CONT.// 519562
ARCO FEE -203- WELL #: 2 RRCID -> 116437 COMPL. DATE 12/27/1982 TOTAL DEPTH 3507 PERF. 2511 - 2683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

PAMPA UNIT WELL #: C502G RRCID -> 142719 COMPL. DATE 09/01/1992 TOTAL DEPTH 3288 PERF. 3085 - 3288

06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MORGAN WELL #: 11 RRCID -> 145554 COMPL. DATE 05/27/1993 TOTAL DEPTH 3288 PERF. 3090 - 3288

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

HARRAH WELL #: 13 RRCID -> 145555 COMPL. DATE 05/27/1993 TOTAL DEPTH 3195 PERF. 3019 - 3195

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

REST -160- WELL #: 18 RRCID -> 145556 COMPL. DATE 05/27/1993 TOTAL DEPTH 3250 PERF. 3059 - 3250

06	60	N	2	-0-	-58	B	-0-	2	2			N	-0-					-0-
07	10	N	6	-0-	-4	B	-0-	6	2			N	-0-					-0-
08	7	N	7	-0-	-0-		-0-	7	2			N	-0-					-0-
09	7	X	7	-0-	-0-		-0-	7	2			N	-0-					-0-
10	1	X	1	-0-	-0-		-0-	1	2			N	-0-					-0-
*11	5	X	5	-0-	-0-		-0-	5	2			N	-0-					-0-

CULLER WELL #: 4 RRCID -> 146198 COMPL. DATE 08/01/1993 TOTAL DEPTH 3305 PERF. 3180 - 3305

06	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
07	3	N	2	-0-	-1	B	-0-	2	2			N	-0-					-0-
08	2	N	2	-0-	-0-		-0-	2	2			N	-0-					-0-
09	2	X	2	-0-	-0-		-0-	2	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
*11	1	X	1	-0-	-0-		-0-	1	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MAC 5 OPERATING, LLC //CONT.// 519562
ARNOLD WELL #: 13 RRCID -> 146199 COMPL. DATE 08/01/1993 TOTAL DEPTH 3275 PERF. 3082 - 3253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

MAKAR PRODUCTION COMPANY 522986
BAIRD WELL #: 1 RRCID -> 024284 COMPL. DATE 04/12/1972 TOTAL DEPTH N/A PERF. N/A

06	1050	N	681	-0-	-369	B	-0-	681	3			N	-0-					-0-
07	1573	N	1573	-0-	-0-	B	-0-	1573	3			N	-0-					-0-
08	1426	N	1426	-0-	-0-		-0-	1426	3			N	-0-					-0-
09	1418	X	1418	-0-	-0-		-0-	1418	3			N	-0-					-0-
10	1417	X	1417	-0-	-0-		-0-	1417	3			N	-0-					-0-
*11	1130	X	1130	-0-	-0-		-0-	1130	3			N	-0-					-0-

CAVIN WELL #: 1 RRCID -> 024292 COMPL. DATE 05/17/1944 TOTAL DEPTH 2980 PERF. N/A

06	1144	N	1144	-0-	-0-	B	-0-	1144	3			N	-0-					-0-
07	1301	N	1301	-0-	-0-	B	-0-	1301	3			N	-0-					-0-
08	1139	N	1139	-0-	-0-		-0-	1139	3			N	-0-					-0-
09	927	X	927	-0-	-0-		-0-	927	3			N	-0-					-0-
10	1273	X	1273	-0-	-0-		-0-	1273	3			N	-0-					-0-
*11	1021	X	1021	-0-	-0-		-0-	1021	3			N	-0-					-0-

HEAP WELL #: 1 RRCID -> 024300 COMPL. DATE 07/13/1940 TOTAL DEPTH 2815 PERF. N/A

06	540	N	370	-0-	-170	B	-0-	370	3			N	-0-					-0-
07	769	N	769	-0-	-0-	B	-0-	769	3			N	-0-					-0-
08	640	N	640	-0-	-0-		-0-	640	3			N	-0-					-0-
09	639	X	639	-0-	-0-		-0-	639	3			N	-0-					-0-
10	627	X	627	-0-	-0-		-0-	627	3			N	-0-					-0-
*11	532	X	532	-0-	-0-		-0-	532	3			N	-0-					-0-

HODGES WELL #: 2 RRCID -> 024303 COMPL. DATE 01/25/1940 TOTAL DEPTH 2866 PERF. N/A

06	510	N	274	-0-	-236	B	-0-	274	3			N	-0-					-0-
07	675	N	675	-0-	-0-	B	-0-	675	3			N	-0-					-0-
08	387	N	387	-0-	-0-		-0-	387	3			N	-0-					-0-
09	77	X	77	-0-	-0-		-0-	77	3			N	-0-					-0-
10	60	X	60	-0-	-0-		-0-	60	3			N	-0-					-0-
*11	81	X	81	-0-	-0-		-0-	81	3			N	-0-					-0-

MARTIN WELL #: 1 RRCID -> 024308 COMPL. DATE 11/10/1938 TOTAL DEPTH 2905 PERF. N/A

06	1200	N	761	-0-	-439	B	-0-	761	3			N	-0-					-0-
07	1842	N	1842	-0-	-0-	B	-0-	1842	3			N	-0-					-0-
08	1688	N	1688	-0-	-0-		-0-	1688	3			N	-0-					-0-
09	1663	X	1663	-0-	-0-		-0-	1663	3			N	-0-					-0-
10	1654	X	1654	-0-	-0-		-0-	1654	3			N	-0-					-0-
*11	1315	X	1315	-0-	-0-		-0-	1315	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MAKAR PRODUCTION COMPANY //CONT.// 522986
PANHANDLE BANK WELL #: 1 RRCID -> 024310 COMPL. DATE 02/16/1945 TOTAL DEPTH 2828 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3300	#	1354	-0-	-1946 B	-2251	1354	3			N	-0-					-0-
07	3410	#	3196	-0-	-214 B	-2465	3196	3			N	-0-					-0-
08	3120	X	3120	-0-	-0-	-0-	3120	3			N	-0-					-0-
09	3121	X	3121	-0-	-0-	-0-	3121	3			N	-0-					-0-
10	3208	X	3208	-0-	-0-	-0-	3208	3			N	-0-					-0-
*11	2572	X	2572	-0-	-0-	-0-	2572	3			N	-0-					-0-

POOL WELL #: 1 RRCID -> 024311 COMPL. DATE 03/01/1945 TOTAL DEPTH 2910 PERF. N/A

06	1110	N	936	-0-	-174 B	-0-	936	3			N	-0-					-0-
07	1198	N	1198	-0-	-0- B	-0-	1198	3			N	-0-					-0-
08	1214	N	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-
09	1190	X	1190	-0-	-0-	-0-	1190	3			N	-0-					-0-
10	1255	X	1255	-0-	-0-	-0-	1255	3			N	-0-					-0-
*11	1001	X	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-

THOMPSON WELL #: 1 RRCID -> 024314 COMPL. DATE 10/20/1938 TOTAL DEPTH 2940 PERF. N/A

06	930	N	646	-0-	-284 B	-0-	646	3			N	-0-					-0-
07	1643	N	1643	-0-	-0- B	-0-	1643	3			N	-0-					-0-
08	1400	N	1400	-0-	-0-	-0-	1400	3			N	-0-					-0-
09	1404	X	1404	-0-	-0-	-0-	1404	3			N	-0-					-0-
10	1357	X	1357	-0-	-0-	-0-	1357	3			N	-0-					-0-
*11	1082	X	1082	-0-	-0-	-0-	1082	3			N	-0-					-0-

MCCLELLAND CREEK PROPERTIES,INC. 540354
COBB WELL #: B 1 RRCID -> 023188 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	60	N	7	-0-	-53 B	-0-	7	3			N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
08	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
09	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
10	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
*11	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

PERCIVAL, F. E. WELL #: 3 RRCID -> 025725 COMPL. DATE 08/29/1958 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCKAY OPERATING LLC 550222
GILL WELL #: 6 RRCID -> 156188 COMPL. DATE 09/01/1995 TOTAL DEPTH 3368 PERF. 2739 - 2888

06	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					7
07	651	N	611	-0-	-40 B	-0-	611	3			N	-0-					7
08	715	N	715	-0-	-0-	-0-	715	3			N	-0-					7
09	741	X	741	-0-	-0-	-0-	741	3			N	-0-					7
10	771	X	771	-0-	-0-	-0-	771	3			N	-0-					7
*11	733	X	733	-0-	-0-	-0-	733	3			N	-0-					7

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MEGG, L.P. 559350
BOOTH, LUCILLE WELL #: 2 RRCID -> 214560 COMPL. DATE 01/30/2006 TOTAL DEPTH 3240 PERF. 3014 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	2243	-0-	1223 B	-5435	2243	3			N	-0-					-0-
07	2666	N	1637	-0-	-1029 B	-5435	1637	3			N	-0-					-0-
08	1982	X	1982	-0-	-0-	-0-	1982	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MINCO OIL AND GAS CO. 569560
HEXTER WELL #: 2 RRCID -> 023215 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	242	-0-	-298 B	-0-	242	3			N	-0-					-0-
07	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					-0-
08	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
09	621	X	621	-0-	-0-	-0-	621	3			N	-0-					-0-
10	612	X	612	-0-	-0-	-0-	612	3			N	-0-					-0-
*11	591	X	591	-0-	-0-	-0-	591	3			N	-0-					-0-

CANTRELL WELL #: 2 RRCID -> 023260 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
07	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
08	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
09	371	X	371	-0-	-0-	-0-	371	3			N	-0-					-0-
10	366	X	366	-0-	-0-	-0-	366	3			N	-0-					-0-
*11	204	X	204	-0-	-0-	-0-	204	3			N	-0-					-0-

CANTRELL WELL #: 3 RRCID -> 023261 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	266	-0-	-304 B	-0-	266	3			N	-0-					-0-
07	403	N	271	-0-	-132 B	-0-	271	3			N	-0-					-0-
08	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
09	282	X	282	-0-	-0-	-0-	282	3			N	-0-					-0-
10	274	X	274	-0-	-0-	-0-	274	3			N	-0-					-0-
*11	266	X	266	-0-	-0-	-0-	266	3			N	-0-					-0-

CANTRELL WELL #: 4 U RRCID -> 023262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAILOR, MARTHA WELL #: 1 RRCID -> 023267 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560

BRADFORD WELL #: 1 RRCID -> 024286 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-
07	269	N	269	-0-	-0-	B	-0-	269	3			N	-0-					-0-
08	267	N	267	-0-	-0-		-0-	267	3			N	-0-					-0-
09	242	X	242	-0-	-0-		-0-	242	3			N	-0-					-0-
10	255	X	255	-0-	-0-		-0-	255	3			N	-0-					-0-
*11	227	X	227	-0-	-0-		-0-	227	3			N	-0-					-0-

DUNCAN WELL #: 1 RRCID -> 024297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	394	N	394	-0-	-0-	B	-0-	394	3			N	-0-					-0-
07	400	N	400	-0-	-0-	B	-0-	400	3			N	-0-					-0-
08	425	N	425	-0-	-0-		-0-	425	3			N	-0-					-0-
09	404	X	404	-0-	-0-		-0-	404	3			N	-0-					-0-
10	323	X	323	-0-	-0-		-0-	323	3			N	-0-					-0-
*11	357	X	357	-0-	-0-		-0-	357	3			N	-0-					-0-

FRASHIER WELL #: 1 RRCID -> 024299 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

HENDRIX WELL #: 1 RRCID -> 024301 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	388	N	388	-0-	-0-	B	-0-	388	3			N	-0-					-0-
07	442	N	442	-0-	-0-	B	-0-	442	3			N	-0-					-0-
08	468	N	468	-0-	-0-		-0-	468	3			N	-0-					-0-
09	450	X	450	-0-	-0-		-0-	450	3			N	-0-					-0-
10	442	X	442	-0-	-0-		-0-	442	3			N	-0-					-0-
*11	393	X	393	-0-	-0-		-0-	393	3			N	-0-					-0-

KIRBY WELL #: 1 RRCID -> 024304 COMPL. DATE 03/02/1933 TOTAL DEPTH 2718 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SULLIVAN WELL #: 1 RRCID -> 024313 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	424	-0-	-56	B	-0-	424	3			N	-0-					-0-
07	403	N	250	-0-	-153	B	-0-	250	3			N	-0-					-0-
08	131	N	131	-0-	-0-		-0-	131	3			N	-0-					-0-
09	153	X	153	-0-	-0-		-0-	153	3			N	-0-					-0-
10	33	X	33	-0-	-0-		-0-	33	3			N	-0-					-0-
*11	76	X	76	-0-	-0-		-0-	76	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560
KIRBY WELL #: 2 RRCID -> 139994 COMPL. DATE 09/01/1991 TOTAL DEPTH 3350 PERF. 2514 - 3304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1604	N	1604	-0-	-0-	B	-0-	1604	3			N	-0-					-0-
07	1656	N	1656	-0-	-0-	B	-0-	1656	3			N	-0-					-0-
08	1756	N	1756	-0-	-0-		-0-	1756	3			N	-0-					-0-
09	1742	X	1742	-0-	-0-		-0-	1742	3			N	-0-					-0-
10	1417	X	1417	-0-	-0-		-0-	1417	3			N	-0-					-0-
*11	1854	X	1854	-0-	-0-		-0-	1854	3			N	-0-					-0-

HEITHOLT, H. WELL #: 13-U RRCID -> 141180 COMPL. DATE 01/21/1992 TOTAL DEPTH 3400 PERF. 2698 - 3257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	376	-0-	-44	B	-0-	376	3			N	-0-					-0-
07	385	N	385	-0-	-0-	B	-0-	385	3			N	-0-					-0-
08	389	N	389	-0-	-0-		-0-	389	3			N	-0-					-0-
09	390	N	286	-0-	-104		-0-	286	3			N	-0-					-0-
10	380	N	380	-0-	-0-		-0-	380	3			N	-0-					-0-
*11	257	N	257	-0-	-0-		-0-	257	3			N	-0-					-0-

MCEWEN WELL #: 1-R RRCID -> 145544 COMPL. DATE 03/01/1993 TOTAL DEPTH 3375 PERF. 2466 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	889	-0-	-101	B	-0-	889	3			N	-0-					-0-
07	1089	N	1089	-0-	-0-	B	-0-	1089	3			N	-0-					-0-
08	977	N	977	-0-	-0-		-0-	977	3			N	-0-					-0-
09	795	X	795	-0-	-0-		-0-	795	3			N	-0-					-0-
10	939	X	939	-0-	-0-		-0-	939	3			N	-0-					-0-
*11	888	X	888	-0-	-0-		-0-	888	3			N	-0-					-0-

DUNCAN -135- WELL #: 1-U RRCID -> 149030 COMPL. DATE 03/10/1994 TOTAL DEPTH 3500 PERF. 2522 - 3456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	375	N	375	-0-	-0-	B	-0-	375	3			N	-0-					-0-
07	348	N	348	-0-	-0-	B	-0-	348	3			N	-0-					-0-
08	375	N	375	-0-	-0-		-0-	375	3			N	-0-					-0-
09	359	X	359	-0-	-0-		-0-	359	3			N	-0-					-0-
10	298	X	298	-0-	-0-		-0-	298	3			N	-0-					-0-
*11	337	X	337	-0-	-0-		-0-	337	3			N	-0-					-0-

MOORE WELL #: 2 RRCID -> 158951 COMPL. DATE 12/13/1995 TOTAL DEPTH 2829 PERF. 2654 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	617	N	617	-0-	-0-	B	-0-	617	3			N	-0-					-0-
07	644	N	644	-0-	-0-	B	-0-	644	3			N	-0-					-0-
08	560	N	560	-0-	-0-		-0-	560	3			N	-0-					-0-
09	527	X	527	-0-	-0-		-0-	527	3			N	-0-					-0-
10	513	X	513	-0-	-0-		-0-	513	3			N	-0-					-0-
*11	470	X	470	-0-	-0-		-0-	470	3			N	-0-					-0-

HOLMES, A. WELL #: 10 U RRCID -> 162975 COMPL. DATE N/A TOTAL DEPTH 3325 PERF. 2822 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	599	N	599	-0-	-0-	B	-0-	599	3			N	-0-					-0-
07	372	N	348	-0-	-24	B	-0-	348	3			N	-0-					-0-
08	341	N	341	-0-	-0-		-0-	341	3			N	-0-					-0-
09	341	X	341	-0-	-0-		-0-	341	3			N	-0-					-0-
10	334	X	334	-0-	-0-		-0-	334	3			N	-0-					-0-
*11	320	X	320	-0-	-0-		-0-	320	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560
MOORE WELL #: 3 RRCID -> 167431 COMPL. DATE 12/12/1997 TOTAL DEPTH 2867 PERF. 2568 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
07	811	N	811	-0-	-0- B	-0-	811	3			N	-0-					-0-
08	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
09	781	X	781	-0-	-0-	-0-	781	3			N	-0-					-0-
10	773	X	773	-0-	-0-	-0-	773	3			N	-0-					-0-
*11	753	X	753	-0-	-0-	-0-	753	3			N	-0-					-0-

MISTEX OPERATING, INC. 570432
BURNETT WELL #: C 3 RRCID -> 023843 COMPL. DATE 10/00/1926 TOTAL DEPTH 2940 PERF. N/A

06	649	N	649	-0-	-0- B	-0-	649	2			N	-0-					-0-
07	341	N	286	-0-	-55 B	-0-	286	2			N	-0-					-0-
08	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
09	420	N	349	-0-	-71	-0-	349	2			N	-0-					-0-
10	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
*11	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-

BURNETT WELL #: B 1 RRCID -> 024001 COMPL. DATE 12/26/1949 TOTAL DEPTH 3080 PERF. N/A

06	25	N	25	-0-	-0- B	-0-	25	2			N	-0-					-0-
07	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-
08	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
09	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-
10	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
11	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-

BURNETT -G- WELL #: 1 RRCID -> 024643 COMPL. DATE 08/19/1959 TOTAL DEPTH 3196 PERF. N/A

06	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
07	186	N	121	-0-	-65 B	-0-	121	2			N	-0-					-0-
08	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
09	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
10	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
11	210	N	156	-0-	-54	-0-	156	2			N	-0-					-0-

PERKINS -G- WELL #: 1 RRCID -> 024646 COMPL. DATE 01/30/1959 TOTAL DEPTH 3029 PERF. N/A

06	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
07	155	N	139	-0-	-16 B	-0-	139	2			N	-0-					-0-
08	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
09	210	N	207	-0-	-3	-0-	207	2			N	-0-					-0-
10	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
*11	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-

PROTHRO -G- WELL #: 1 RRCID -> 024647 COMPL. DATE 11/24/1959 TOTAL DEPTH 2085 PERF. N/A

06	30	N	25	-0-	-5 B	-0-	25	2			N	-0-					-0-
07	31	N	30	-0-	-1 B	-0-	30	2			N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MISTEX OPERATING, INC. //CONT.// 570432
WEATHERLY FEE WELL #: 1 RRCID -> 132145 COMPL. DATE 10/01/1989 TOTAL DEPTH 2980 PERF. 2941 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	332	N	332	-0-	-0-	B	-0-	332	2			N	-0-					-0-
07	837	N	263	-0-	-574	B	-0-	263	2			N	-0-					-0-
08	465	N	359	-0-	-106		-0-	359	2			N	-0-					-0-
09	330	N	326	-0-	-4		-0-	326	2			N	-0-					-0-
10	352	N	352	-0-	-0-		-0-	352	2			N	-0-					-0-
11	360	N	342	-0-	-18		-0-	342	2			N	-0-					-0-

KILLOUGH 1C WELL #: 2 RRCID -> 132150 COMPL. DATE 07/20/1989 TOTAL DEPTH 3165 PERF. 2560 - 2770

06	SI MULT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-

KILLOUGH WELL #: B 13C RRCID -> 180847 COMPL. DATE 12/18/2000 TOTAL DEPTH 3210 PERF. 2710 - 2880

06	353	N	353	-0-	-0-	B	-0-	353	2			N	-0-					-0-
07	385	N	385	-0-	-0-	B	-0-	385	2			N	-0-					-0-
08	372	N	356	-0-	-16		-0-	356	2			N	-0-					-0-
09	360	N	143	-0-	-217		-0-	143	2			N	-0-					-0-
10	372	N	13	-0-	-359		-0-	13	2			N	-0-					-0-
11	330	N	101	-0-	-229		-0-	101	2			N	-0-					-0-

MOMENTUM OPERATING CO., INC. 574324
HEITHOLT WELL #: 1 RRCID -> 023023 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-		-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-		-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-		-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-		-0-						N	-0-					-0-

CABOT-KNORPP WELL #: 1 RRCID -> 023053 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	93	N	93	-0-	-0-	B	-0-	93	2			N	-0-					-0-
07	93	N	82	-0-	-11	B	-0-	82	2			N	-0-					-0-
08	59	N	59	-0-	-0-		-0-	59	2			N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	64	X	64	-0-	-0-		-0-	64	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

READ WELL #: 1 RRCID -> 023831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-		-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-		-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-		-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-		-0-						N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
HERRING -A- WELL #: 8 RRCID -> 023961 COMPL. DATE 07/14/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	90	N	35	-0-	-55 B	-0-	35	2		N	-0-			-0-
07	62	N	37	-0-	-25 B	-0-	37	2		N	-0-			-0-
08	28	N	28	-0-	-0-	-0-	28	2		N	-0-			-0-
09	23	X	23	-0-	-0-	-0-	23	2		N	-0-			-0-
10	74	X	74	-0-	-0-	-0-	74	2		N	-0-			-0-
*11	157	X	157	-0-	-0-	-0-	157	2		N	-0-			-0-

HERRING -A- WELL #: 18 RRCID -> 023962 COMPL. DATE 04/05/1967 TOTAL DEPTH N/A PERF. N/A

06	367	N	367	-0-	-0- B	-0-	367	2		N	-0-			-0-
07	372	N	203	-0-	-169 B	-0-	203	2		N	-0-			-0-
08	147	N	147	-0-	-0-	-0-	147	2		N	-0-			-0-
09	124	X	124	-0-	-0-	-0-	124	2		N	-0-			-0-
10	403	X	403	-0-	-0-	-0-	403	2		N	-0-			-0-
*11	1086	X	1086	-0-	-0-	-0-	1086	2		N	-0-			-0-

STRICKLAND WELL #: 1 RRCID -> 023976 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1681	N	1681	-0-	-0- B	-0-	1681	2		N	-0-			-0-
07	2077	N	1035	-0-	-1042 B	-0-	1035	2		N	-0-			-0-
08	1175	N	1175	-0-	-0-	-0-	1175	2		N	-0-			-0-
09	1110	X	1110	-0-	-0-	-0-	1110	2		N	-0-			-0-
10	1156	X	1156	-0-	-0-	-0-	1156	2		N	-0-			-0-
*11	1069	X	1069	-0-	-0-	-0-	1069	2		N	-0-			-0-

MCDOWELL "G" WELL #: 1 RRCID -> 024673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

MCDOWELL "G" WELL #: G 2 RRCID -> 024674 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

BIVINS WELL #: 1 RRCID -> 025275 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	292	N	292	-0-	-0- B	-0-	292	2		N	-0-			-0-
07	279	N	73	-0-	-206 B	-0-	73	2		N	-0-			-0-
08	855	N	855	-0-	-0-	-0-	855	2		N	-0-			-0-
09	585	X	585	-0-	-0-	-0-	585	2		N	-0-			-0-
10	992	X	992	-0-	-0-	-0-	992	2		N	-0-			-0-
*11	481	X	481	-0-	-0-	-0-	481	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
BIVINS WELL #: 2 RRCID -> 025276 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	766	N	766	-0-	-0-	B	-0-	766	2			N	-0-					-0-
07	930	N	613	-0-	-317	B	-0-	613	2			N	-0-					-0-
08	968	N	968	-0-	-0-		-0-	968	2			N	-0-					-0-
09	871	N	871	-0-	-0-		-0-	871	2			N	-0-					-0-
10	914	N	914	-0-	-0-		-0-	914	2			N	-0-					-0-
11	930	N	693	-0-	-237		-0-	693	2			N	-0-					-0-

JOHNSON WELL #: A 44 RRCID -> 025285 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2091	-0-	-909	B	6234	2091	2			N	-0-					-0-
07	3100	N	2459	-0-	-641	B	5593	2459	2			N	-0-					-0-
08	7243	X	1650	-0-	-5593		-0-	1650	2			N	-0-					-0-
09	2730	X	2173	-0-	-557		-0-	2173	2			N	-0-					-0-
10	2821	X	926	-0-	-1895		-0-	926	2			N	-0-					-0-
11	2370	X	1357	-0-	-1013		-0-	1357	2			N	-0-					-0-

JOHNSON WELL #: A 84 RRCID -> 025288 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

JOHNSON RANCH WELL #: B 22 RRCID -> 025289 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

JOHNSON RANCH WELL #: B 23 RRCID -> 025290 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

JOHNSON RANCH WELL #: B 24 RRCID -> 025291 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	160	N	160	-0-	-0-	B	-0-	160	2			N	-0-					-0-
07	217	N	172	-0-	-45	B	-0-	172	2			N	-0-					-0-
08	382	N	382	-0-	-0-		-0-	382	2			N	-0-					-0-
09	181	X	181	-0-	-0-		-0-	181	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JOHNSON RANCH WELL #: E 1 RRCID -> 025296 COMPL. DATE 05/04/2006 TOTAL DEPTH 3052 PERF. 2370 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

JOHNSON RANCH WELL #: G 1 RRCID -> 025297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

JOHNSON RANCH WELL #: H 1 RRCID -> 025298 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

JOHNSON WELL #: I 1 RRCID -> 025299 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

JOHNSON RANCH WELL #: J 2 RRCID -> 025300 COMPL. DATE 07/25/1948 TOTAL DEPTH 3066 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

JOHNSON RANCH WELL #: K 1 RRCID -> 025302 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JOHNSON RANCH WELL #: M 1 RRCID -> 025303 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

JOHNSON RANCH WELL #: O 1 RRCID -> 025304 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	270	N	34	-0-	-236	B	-0-	34	2			N	-0-					-0-
07	496	N	25	-0-	-471	B	-0-	25	2			N	-0-					-0-
08	3	N	3	-0-	-0-		-0-	3	2			N	-0-					-0-
09	82	X	82	-0-	-0-		-0-	82	2			N	-0-					-0-
10	582	X	582	-0-	-0-		-0-	582	2			N	-0-					-0-
*11	256	X	256	-0-	-0-		-0-	256	2			N	-0-					-0-

JOHNSON WELL #: P 1 RRCID -> 025305 COMPL. DATE 05/14/2006 TOTAL DEPTH 3058 PERF. 2212 - 2894

06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

JONES, C. R. WELL #: A 1 RRCID -> 025660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

JONES, C. R. WELL #: B 1 RRCID -> 025661 COMPL. DATE 06/29/1939 TOTAL DEPTH 3207 PERF. N/A

06	930	N	-0-	-0-	-930	B	-0-					N	-0-					-0-
07	961	N	-0-	-0-	-961	B	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

YAKE, WM. C WELL #: 1 RRCID -> 025697 COMPL. DATE 01/15/1937 TOTAL DEPTH N/A PERF. N/A

06		SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07		SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08		SI MULT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09		SI MULT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10		SI MULT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11		SI MULT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JOHNSON ESTATE WELL #: 1 RRCID -> 040309 COMPL. DATE 06/12/1966 TOTAL DEPTH 3217 PERF. 2310 - 2475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HERRING -A- WELL #: 34 RRCID -> 041945 COMPL. DATE 04/01/1964 TOTAL DEPTH 2938 PERF. 2792 - 2885

06	30	N	18	-0-	-12 B	-0-	18	2			N	-0-					-0-
07	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
08	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
09	30	N	11	-0-	-19	-0-	11	2			N	-0-					-0-
10	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
*11	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-

LUCAS, G. B. WELL #: 2 RRCID -> 084755 COMPL. DATE 10/18/1979 TOTAL DEPTH 3250 PERF. 2702 - 2982

06	50	N	-0-	-0-	-50 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
*11	2146	N	2146	-0-	-0-	-0-	2146	2			N	-0-					-0-

PRITCHARD, S. -C- WELL #: 2 RRCID -> 093223 COMPL. DATE 03/04/1981 TOTAL DEPTH 3250 PERF. 2812 - 3055

06	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
07	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-
08	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
09	6	X	6	-0-	-0-	-0-	6	2			N	-0-					-0-
10	52	X	52	-0-	-0-	-0-	52	2			N	-0-					-0-
*11	538	X	538	-0-	-0-	-0-	538	2			N	-0-					-0-

PHILLIPS, O. A. WELL #: 2 RRCID -> 117620 COMPL. DATE 07/23/1985 TOTAL DEPTH 3221 PERF. 2895 - 3117

06		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	7	-0-	7	7	7	2			N	-0-					-0-

BERGESON GAS UNIT WELL #: 2 RRCID -> 130815 COMPL. DATE 04/21/1989 TOTAL DEPTH 3700 PERF. 3210 - 3529

06	1776	N	1776	-0-	-0- B	-0-	1776	2			N	-0-					-0-
07	2263	N	1686	-0-	-577 B	-0-	1686	2			N	-0-					-0-
08	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					-0-
09	1870	X	1870	-0-	-0-	-0-	1870	2			N	-0-					-0-
10	1941	X	1941	-0-	-0-	-0-	1941	2			N	-0-					-0-
*11	1450	X	1450	-0-	-0-	-0-	1450	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
MCDOWELL "G" WELL #: 3 RRCID -> 166366 COMPL. DATE 10/11/1997 TOTAL DEPTH 4670 PERF. 2845 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POWELL UNIT WELL #: 6 RRCID -> 179875 COMPL. DATE 09/26/2000 TOTAL DEPTH 3700 PERF. 2856 - 3120

06	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	25	X	25	-0-	-0-	-0-	25	2			N	-0-					-0-
*11	1155	X	1155	-0-	-0-	-0-	1155	2			N	-0-					-0-

MCDOWELL "G" WELL #: 2R RRCID -> 204438 COMPL. DATE 09/03/2004 TOTAL DEPTH 3727 PERF. 2707 - 3605

06	1614	N	1614	-0-	-0- B	-0-	1614	2			N	-0-					-0-
07	2077	N	1095	-0-	-982 B	-0-	1095	2			N	-0-					-0-
08	1962	N	1962	-0-	-0-	-0-	1962	2			N	-0-					-0-
09	1743	X	1743	-0-	-0-	-0-	1743	2			N	-0-					-0-
10	1802	X	1802	-0-	-0-	-0-	1802	2			N	-0-					-0-
*11	1017	X	1017	-0-	-0-	-0-	1017	2			N	-0-					-0-

JONES, C. R. -B- WELL #: 1R RRCID -> 204806 COMPL. DATE 08/18/2004 TOTAL DEPTH 3400 PERF. 2820 - 3072

06	1200	N	-0-	-0-	-1200 B	-0-					N	-0-					-0-
07	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
08	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	16	X	16	-0-	-0-	-0-	16	2			N	-0-					-0-
*11	1305	X	1305	-0-	-0-	-0-	1305	2			N	-0-					-0-

JONES, C.R. A-3 WELL #: 3 RRCID -> 258736 COMPL. DATE 07/10/2010 TOTAL DEPTH 3700 PERF. 2830 - 2970

06		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRISON MCDOWELL WELL #: 7GW RRCID -> 280670 COMPL. DATE 04/25/2016 TOTAL DEPTH 3358 PERF. 2555 - 2775

06	847	N	847	-0-	-0- B	-0-	847	2			N	-0-					-0-
07	961	N	808	-0-	-153 B	-0-	808	2			N	-0-					-0-
08	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					-0-
09	840	N	752	-0-	-88	-0-	752	2			N	-0-					-0-
10	806	N	707	-0-	-99	-0-	707	2			N	-0-					-0-
11	900	N	771	-0-	-129	-0-	771	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MON CORP. 574328
TADDIKEN, J. B. WELL #: 1 RRCID -> 023258 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	2	-0-	-1	B	-0-	2	1			N	-0-					-0-
07	3	N	2	-0-	-1	B	-0-	2	1			N	-0-					-0-
08	2	N	2	-0-	-0-		-0-	2	1			N	-0-					-0-
09	3	X	3	-0-	-0-		-0-	3	1			N	-0-					-0-
10	3	X	3	-0-	-0-		-0-	3	1			N	-0-					-0-
*11	3	X	3	-0-	-0-		-0-	3	1			N	-0-					-0-

YOUNG, PETER WELL #: 1 RRCID -> 023259 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	474	N	474	-0-	-0-	B	-0-	474	2			N	-0-					-0-
07	536	N	536	-0-	-0-	B	-0-	536	2			N	-0-					-0-
08	564	N	564	-0-	-0-		-0-	564	2			N	-0-					-0-
09	430	X	430	-0-	-0-		-0-	430	2			N	-0-					-0-
10	517	X	517	-0-	-0-		-0-	517	2			N	-0-					-0-
*11	438	X	438	-0-	-0-		-0-	438	2			N	-0-					-0-

CASE WELL #: 1 RRCID -> 024291 COMPL. DATE 01/12/1984 TOTAL DEPTH 2660 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-
09	0	A	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/26/2018 - P/A 09/26/18

JACKSON GAS UNIT WELL #: 1 RRCID -> 041317 COMPL. DATE 07/22/1966 TOTAL DEPTH 2925 PERF. 2796 - 2872

06	101	N	101	-0-	-0-	B	-0-	101	3			N	-0-					-0-
07	101	N	101	-0-	-0-	B	-0-	101	3			N	-0-					-0-
08	101	N	101	-0-	-0-		-0-	101	3			N	-0-					-0-
09	101	X	101	-0-	-0-		-0-	101	3			N	-0-					-0-
10	101	X	101	-0-	-0-		-0-	101	3			N	-0-					-0-
*11	101	X	101	-0-	-0-		-0-	101	3			N	-0-					-0-

PALMER, J. H. WELL #: 11 RRCID -> 142283 COMPL. DATE 06/01/1992 TOTAL DEPTH 3131 PERF. 2670 - 2780

06	120	N	118	-0-	-2	B	-0-	118	3			N	-0-					-0-
07	124	N	118	-0-	-6	B	-0-	118	3			N	-0-					-0-
08	118	N	118	-0-	-0-		-0-	118	3			N	-0-					-0-
09	118	X	118	-0-	-0-		-0-	118	3			N	-0-					-0-
10	118	X	118	-0-	-0-		-0-	118	3			N	-0-					-0-
*11	118	X	118	-0-	-0-		-0-	118	3			N	-0-					-0-

HAIDUK WELL #: 1R RRCID -> 171253 COMPL. DATE 08/01/1998 TOTAL DEPTH 3032 PERF. 2838 - 2972

06	240	N	210	-0-	-30	B	-0-	210	3			N	-0-					-0-
07	248	N	221	-0-	-27	B	-0-	221	3			N	-0-					-0-
08	262	N	262	-0-	-0-		-0-	262	3			N	-0-					-0-
09	279	X	279	-0-	-0-		-0-	279	3			N	-0-					-0-
10	235	X	235	-0-	-0-		-0-	235	3			N	-0-					-0-
*11	218	X	218	-0-	-0-		-0-	218	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOORE COUNTY GAS PARTNERS, L.P. 578951

BROWN WELL #: 1 RRCID -> 025475 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	299	N	299	-0-	-0- B	-0-	299	2		N	-0-			-0-
07	310	N	276	-0-	-34 B	-0-	276	2		N	-0-			-0-
08	275	N	275	-0-	-0-	-0-	275	2		N	-0-			-0-
09	299	X	299	-0-	-0-	-0-	299	2		N	-0-			-0-
10	262	X	262	-0-	-0-	-0-	262	2		N	-0-			-0-
*11	248	X	248	-0-	-0-	-0-	248	2		N	-0-			-0-

BROWN WELL #: 2 RRCID -> 025476 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

BROWN WELL #: 3 RRCID -> 025477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	274	N	274	-0-	-0- B	-0-	274	2		N	-0-			-0-
07	341	N	291	-0-	-50 B	-0-	291	2		N	-0-			-0-
08	281	N	281	-0-	-0-	-0-	281	2		N	-0-			-0-
09	271	X	271	-0-	-0-	-0-	271	2		N	-0-			-0-
10	275	X	275	-0-	-0-	-0-	275	2		N	-0-			-0-
*11	252	X	252	-0-	-0-	-0-	252	2		N	-0-			-0-

BROWN WELL #: B 6 RRCID -> 025478 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	310	N	310	-0-	-0- B	-0-	310	2		N	-0-			-0-
07	310	N	273	-0-	-37 B	-0-	273	2		N	-0-			-0-
08	269	N	269	-0-	-0-	-0-	269	2		N	-0-			-0-
09	295	X	295	-0-	-0-	-0-	295	2		N	-0-			-0-
10	288	X	288	-0-	-0-	-0-	288	2		N	-0-			-0-
*11	223	X	223	-0-	-0-	-0-	223	2		N	-0-			-0-

BROWN WELL #: B 7 RRCID -> 025479 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	324	N	324	-0-	-0- B	-0-	324	2		N	-0-			-0-
07	310	N	305	-0-	-5 B	-0-	305	2		N	-0-			-0-
08	292	N	292	-0-	-0-	-0-	292	2		N	-0-			-0-
09	256	X	256	-0-	-0-	-0-	256	2		N	-0-			-0-
10	264	X	264	-0-	-0-	-0-	264	2		N	-0-			-0-
*11	236	X	236	-0-	-0-	-0-	236	2		N	-0-			-0-

BROWN WELL #: C 5 RRCID -> 025480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	288	N	288	-0-	-0- B	-0-	288	2		N	-0-			-0-
07	310	N	259	-0-	-51 B	-0-	259	2		N	-0-			-0-
08	258	N	258	-0-	-0-	-0-	258	2		N	-0-			-0-
09	264	X	264	-0-	-0-	-0-	264	2		N	-0-			-0-
10	290	X	290	-0-	-0-	-0-	290	2		N	-0-			-0-
*11	273	X	273	-0-	-0-	-0-	273	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOORE COUNTY GAS PARTNERS, L.P. //CONT.// 578951

BROWN WELL #: 5 RRCID -> 100226 COMPL. DATE 04/19/1982 TOTAL DEPTH 3509 PERF. 3218 - 3456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	283	N	283	-0-	-0-	B	-0-	283	2		N	-0-			-0-
07	251	N	251	-0-	-0-	B	-0-	251	2		N	-0-			-0-
08	290	N	290	-0-	-0-		-0-	290	2		N	-0-			-0-
09	290	X	290	-0-	-0-		-0-	290	2		N	-0-			-0-
10	275	X	275	-0-	-0-		-0-	275	2		N	-0-			-0-
*11	260	X	260	-0-	-0-		-0-	260	2		N	-0-			-0-

BROWN WELL #: 6MG RRCID -> 199940 COMPL. DATE 10/27/2003 TOTAL DEPTH 3427 PERF. 3375 - 3394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	315	N	315	-0-	-0-	B	-0-	315	2		N	-0-			-0-
07	372	N	313	-0-	-59	B	-0-	313	2		N	-0-			-0-
08	260	N	260	-0-	-0-		-0-	260	2		N	-0-			-0-
09	253	X	253	-0-	-0-		-0-	253	2		N	-0-			-0-
10	292	X	292	-0-	-0-		-0-	292	2		N	-0-			-0-
*11	298	X	298	-0-	-0-		-0-	298	2		N	-0-			-0-

BROWN WELL #: 12MG RRCID -> 199941 COMPL. DATE 10/31/2003 TOTAL DEPTH 3566 PERF. 3536 - 3566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	330	N	330	-0-	-0-	B	-0-	330	2		N	-0-			-0-
07	279	N	276	-0-	-3	B	-0-	276	2		N	-0-			-0-
08	283	N	283	-0-	-0-		-0-	283	2		N	-0-			-0-
09	301	X	301	-0-	-0-		-0-	301	2		N	-0-			-0-
10	266	X	266	-0-	-0-		-0-	266	2		N	-0-			-0-
*11	239	X	239	-0-	-0-		-0-	239	2		N	-0-			-0-

BROWN WELL #: 13MG RRCID -> 199943 COMPL. DATE 03/09/1988 TOTAL DEPTH 3605 PERF. 3290 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	268	N	268	-0-	-0-	B	-0-	268	2		N	-0-			-0-
07	403	N	288	-0-	-115	B	-0-	288	2		N	-0-			-0-
08	267	N	267	-0-	-0-		-0-	267	2		N	-0-			-0-
09	258	X	258	-0-	-0-		-0-	258	2		N	-0-			-0-
10	279	X	279	-0-	-0-		-0-	279	2		N	-0-			-0-
*11	198	X	198	-0-	-0-		-0-	198	2		N	-0-			-0-

BROWN WELL #: 10MG RRCID -> 199945 COMPL. DATE 10/29/2003 TOTAL DEPTH 3475 PERF. 3424 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	258	N	258	-0-	-0-	B	-0-	258	2		N	-0-			-0-
07	310	N	302	-0-	-8	B	-0-	302	2		N	-0-			-0-
08	279	N	279	-0-	-0-		-0-	279	2		N	-0-			-0-
09	281	X	281	-0-	-0-		-0-	281	2		N	-0-			-0-
10	297	X	297	-0-	-0-		-0-	297	2		N	-0-			-0-
*11	270	X	270	-0-	-0-		-0-	270	2		N	-0-			-0-

BROWN WELL #: 2R RRCID -> 276932 COMPL. DATE 07/28/2013 TOTAL DEPTH 3620 PERF. 3392 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	344	N	344	-0-	-0-	B	-0-	344	2		N	-0-			-0-
07	310	N	262	-0-	-48	B	-0-	262	2		N	-0-			-0-
08	271	N	271	-0-	-0-		-0-	271	2		N	-0-			-0-
09	292	X	292	-0-	-0-		-0-	292	2		N	-0-			-0-
10	261	X	261	-0-	-0-		-0-	261	2		N	-0-			-0-
*11	229	X	229	-0-	-0-		-0-	229	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOORE COUNTY GAS PARTNERS, L.P. //CONT.// 578951
BROWN WELL #: 2MG RRCID -> 280460 COMPL. DATE 07/02/1985 TOTAL DEPTH 3728 PERF. 3364 - 3688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-
07	341	N	300	-0-	-41 B	-0-	300	2			N	-0-					-0-
08	310	N	301	-0-	-9	-0-	301	2			N	-0-					-0-
09	300	N	277	-0-	-23	-0-	277	2			N	-0-					-0-
10	310	N	293	-0-	-17	-0-	293	2			N	-0-					-0-
11	300	N	236	-0-	-64	-0-	236	2			N	-0-					-0-

BROWN WELL #: 11A RRCID -> 281826 COMPL. DATE 08/16/1988 TOTAL DEPTH 3570 PERF. 3334 - 3424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-
07	310	N	264	-0-	-46 B	-0-	264	2			N	-0-					-0-
08	310	N	256	-0-	-54	-0-	256	2			N	-0-					-0-
09	300	N	262	-0-	-38	-0-	262	2			N	-0-					-0-
10	279	N	257	-0-	-22	-0-	257	2			N	-0-					-0-
*11	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-

MORRED, INC. 586760
DUKE HEIRS-YAKE WELL #: 1A RRCID -> 083922 COMPL. DATE 01/19/1979 TOTAL DEPTH 3400 PERF. 2670 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INGERTON WELL #: 8 RRCID -> 140840 COMPL. DATE 01/06/1992 TOTAL DEPTH 3219 PERF. 2589 - 2908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NGS, INC. 598339
BURNETT -79- WELL #: 1 RRCID -> 083752 COMPL. DATE 12/05/1977 TOTAL DEPTH 3255 PERF. 2350 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1386	N	1386	-0-	-0- B	-0-	1386	3			N	-0-					-0-
07	1674	N	1181	-0-	-493 B	-0-	1181	3			N	-0-					-0-
08	1701	N	1701	-0-	-0-	-0-	1701	3			N	-0-					-0-
09	1601	X	1601	-0-	-0-	-0-	1601	3			N	-0-					-0-
10	851	X	851	-0-	-0-	-0-	851	3			N	-0-					-0-
*11	160	X	160	-0-	-0-	-0-	160	3			N	-0-					-0-

NEW-TEX OPERATING, LLC 606154
STATE -A- WELL #: A 9 RRCID -> 034542 COMPL. DATE 09/22/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
NORTH COUNTRY ENERGY LLC 613782
DAUER WELL #: G 1 RRCID -> 024112 COMPL. DATE 07/15/1932 TOTAL DEPTH 2465 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	598	-0-	-2 B	-0-	598	3			N	-0-					-0-
07	1302	N	415	-0-	-887 B	-0-	415	3			N	-0-					-0-
08	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
09	830	X	830	-0-	-0-	-0-	830	3			N	-0-					-0-
10	601	X	601	-0-	-0-	-0-	601	3			N	-0-					-0-
*11	239	X	239	-0-	-0-	-0-	239	3			N	-0-					-0-

DAUER WELL #: G 2 RRCID -> 024113 COMPL. DATE 03/07/1939 TOTAL DEPTH 2480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	391	-0-	-299 B	-0-	391	3			N	-0-					-0-
07	310	N	273	-0-	-37 B	-0-	273	3			N	-0-					-0-
08	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
09	489	X	489	-0-	-0-	-0-	489	3			N	-0-					-0-
10	410	X	410	-0-	-0-	-0-	410	3			N	-0-					-0-
*11	161	X	161	-0-	-0-	-0-	161	3			N	-0-					-0-

DAUER WELL #: T 1 RRCID -> 024114 COMPL. DATE 11/00/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
07	1240	N	353	-0-	-887 B	-0-	353	3			N	-0-					-0-
08	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
09	705	X	705	-0-	-0-	-0-	705	3			N	-0-					-0-
10	405	X	405	-0-	-0-	-0-	405	3			N	-0-					-0-
*11	204	X	204	-0-	-0-	-0-	204	3			N	-0-					-0-

JACOBSON WELL #: 1 RRCID -> 024667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1111	N	1111	-0-	-0- B	-0-	1111	3			N	-0-					-0-
07	1457	N	434	-0-	-1023 B	-0-	434	3			N	-0-					-0-
08	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
09	985	X	985	-0-	-0-	-0-	985	3			N	-0-					-0-
10	996	X	996	-0-	-0-	-0-	996	3			N	-0-					-0-
*11	229	X	229	-0-	-0-	-0-	229	3			N	-0-					-0-

JACOBSON WELL #: 2 RRCID -> 278318 COMPL. DATE 06/29/2015 TOTAL DEPTH 3200 PERF. 2774 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1720	N	1720	-0-	-0- B	-0-	1720	3			N	-0-					-0-
07	1891	N	506	-0-	-1385 B	-0-	506	3			N	-0-					-0-
08	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
09	1301	X	1301	-0-	-0-	-0-	1301	3			N	-0-					-0-
10	1318	X	1318	-0-	-0-	-0-	1318	3			N	-0-					-0-
*11	233	X	233	-0-	-0-	-0-	233	3			N	-0-					-0-

O'NEAL CATTLE CO. 617022
JARVIS WELL #: 1011 RRCID -> 142440 COMPL. DATE 07/01/1992 TOTAL DEPTH 3395 PERF. 2590 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	527	-0-	-343 B	-0-	527	3			N	-0-					-0-
07	881	N	881	-0-	-0- B	-0-	881	3			N	-0-					-0-
08	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
09	825	X	825	-0-	-0-	-0-	825	3			N	-0-					-0-
10	458	X	458	-0-	-0-	-0-	458	3			N	-0-					-0-
*11	664	X	664	-0-	-0-	-0-	664	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
O'NEAL CATTLE CO. //CONT.// 617022
DAUER -B- WELL #: 2 RRCID -> 166472 COMPL. DATE 12/17/1997 TOTAL DEPTH 2870 PERF. 2670 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JARVIS WELL #: 2012 RRCID -> 167903 COMPL. DATE 03/11/1998 TOTAL DEPTH 3475 PERF. 2786 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	912	N	912	-0-	-0- B	-0-	912	3			N	-0-					-0-
07	527	N	521	-0-	-6 B	-0-	521	3			N	-0-					-0-
08	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
09	480	X	480	-0-	-0-	-0-	480	3			N	-0-					-0-
10	865	X	865	-0-	-0-	-0-	865	3			N	-0-					-0-
*11	464	X	464	-0-	-0-	-0-	464	3			N	-0-					-0-

O'RYAN OIL AND GAS 617042
SHELL-HOMES WELL #: 1 RRCID -> 024583 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WENGER WELL #: 1 RRCID -> 024584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O. H. M. OPERATING 617053
CHRISTIAN -A- WELL #: 1 RRCID -> 024468 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
07	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
08	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
09	145	X	145	-0-	-0-	-0-	145	3			N	-0-					-0-
10	129	X	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*11	137	X	137	-0-	-0-	-0-	137	3			N	-0-					-0-

CHRISTIAN -A- WELL #: 2 RRCID -> 024469 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
07	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
08	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
09	55	X	55	-0-	-0-	-0-	55	3			N	-0-					-0-
10	49	X	49	-0-	-0-	-0-	49	3			N	-0-					-0-
*11	52	X	52	-0-	-0-	-0-	52	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
CHRISTIAN -A- WELL #: 3 RRCID -> 024470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	75	N	75	-0-	-0-	B	-0-	75	3			N	-0-					-0-
07	76	N	76	-0-	-0-	B	-0-	76	3			N	-0-					-0-
08	89	N	89	-0-	-0-		-0-	89	3			N	-0-					-0-
09	90	X	90	-0-	-0-		-0-	90	3			N	-0-					-0-
10	80	X	80	-0-	-0-		-0-	80	3			N	-0-					-0-
*11	85	X	85	-0-	-0-		-0-	85	3			N	-0-					-0-

JAMIESON -A- WELL #: 1 RRCID -> 024474 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	133	N	133	-0-	-0-	B	-0-	133	3			N	-0-					-0-
07	134	N	134	-0-	-0-	B	-0-	134	3			N	-0-					-0-
08	157	N	157	-0-	-0-		-0-	157	3			N	-0-					-0-
09	159	X	159	-0-	-0-		-0-	159	3			N	-0-					-0-
10	142	X	142	-0-	-0-		-0-	142	3			N	-0-					-0-
*11	150	X	150	-0-	-0-		-0-	150	3			N	-0-					-0-

BURNETT-GATES WELL #: 1 RRCID -> 024590 COMPL. DATE 02/04/1925 TOTAL DEPTH 2840 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

BURNETT WELL #: 6 RRCID -> 024620 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
07	9	N	-0-	-0-	-9	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	13	X	13	-0-	-0-		-0-	13	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BURNETT WELL #: 7 RRCID -> 024621 COMPL. DATE 09/17/1952 TOTAL DEPTH 3222 PERF. N/A

06	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	24	X	24	-0-	-0-		-0-	24	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

SMITH WELL #: L 3 RRCID -> 025124 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
BADGER WELL #: 65 RRCID -> 025716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

ARMSTRONG, V. B. WELL #: 1 RRCID -> 025766 COMPL. DATE N/A TOTAL DEPTH 3225 PERF. 2831 - 3147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIGGS-HOLCOMB WELL #: 1 RRCID -> 025767 COMPL. DATE N/A TOTAL DEPTH 3408 PERF. 2840 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MAYE, PATSY WELL #: 4 RRCID -> 066650 COMPL. DATE 05/25/1976 TOTAL DEPTH 3200 PERF. 2668 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	143	N	143	-0-	-0-	B	-0-	143	3			N	-0-					-0-
07	98	N	98	-0-	-0-	B	-0-	98	3			N	-0-					-0-
08	86	N	86	-0-	-0-		-0-	86	3			N	-0-					-0-
09	150	N	85	-0-	-65		-0-	85	3			N	-0-					-0-
10	97	N	97	-0-	-0-		-0-	97	3			N	-0-					-0-
11	90	N	76	-0-	-14		-0-	76	3			N	-0-					-0-

BLACKBURN WELL #: 1A RRCID -> 081944 COMPL. DATE 03/28/1979 TOTAL DEPTH 2913 PERF. 2288 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	202	N	202	-0-	-0-	B	-0-	202	3			N	-0-					-0-
07	203	N	203	-0-	-0-	B	-0-	203	3			N	-0-					-0-
08	239	N	239	-0-	-0-		-0-	239	3			N	-0-					-0-
09	242	X	242	-0-	-0-		-0-	242	3			N	-0-					-0-
10	216	X	216	-0-	-0-		-0-	216	3			N	-0-					-0-
*11	229	X	229	-0-	-0-		-0-	229	3			N	-0-					-0-

MAYE, PATSY WELL #: 1 RRCID -> 126628 COMPL. DATE 11/20/1987 TOTAL DEPTH 3300 PERF. 2460 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-					-0-
07	86	N	86	-0-	-0-	B	-0-	86	3			N	-0-					-0-
08	76	N	76	-0-	-0-		-0-	76	3			N	-0-					-0-
09	120	N	75	-0-	-45		-0-	75	3			N	-0-					-0-
10	93	N	85	-0-	-8		-0-	85	3			N	-0-					-0-
*11	67	N	67	-0-	-0-		-0-	67	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
MAYE, PATSY WELL #: 2 RRCID -> 134225 COMPL. DATE 12/05/1989 TOTAL DEPTH 3200 PERF. 2374 - 2924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	627	N	627	-0-	-0-	B	-0-	627	3			N	-0-					-0-
07	431	N	431	-0-	-0-	B	-0-	431	3			N	-0-					-0-
08	378	N	378	-0-	-0-		-0-	378	3			N	-0-					-0-
09	373	N	373	-0-	-0-		-0-	373	3			N	-0-					-0-
10	426	N	426	-0-	-0-		-0-	426	3			N	-0-					-0-
*11	334	N	334	-0-	-0-		-0-	334	3			N	-0-					-0-

WEATHERLY WELL #: 4A RRCID -> 139786 COMPL. DATE 09/19/1991 TOTAL DEPTH 3500 PERF. 3075 - 3228

06	1033	N	1033	-0-	-0-	B	-0-	1033	3			N	-0-					-0-
07	1013	N	1013	-0-	-0-	B	-0-	1013	3			N	-0-					-0-
08	1014	N	1014	-0-	-0-		-0-	1014	3			N	-0-					-0-
09	944	X	944	-0-	-0-		-0-	944	3			N	-0-					-0-
10	1003	X	1003	-0-	-0-		-0-	1003	3			N	-0-					-0-
*11	993	X	993	-0-	-0-		-0-	993	3			N	-0-					-0-

SMITH -G- WELL #: 1 RRCID -> 159957 COMPL. DATE 07/00/1996 TOTAL DEPTH 2986 PERF. 2935 - 2945

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

SMITH -F- WELL #: 1 RRCID -> 160190 COMPL. DATE 08/01/1996 TOTAL DEPTH 2912 PERF. 2641 - 2900

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

WEATHERLY -18- WELL #: 1 RRCID -> 276467 COMPL. DATE 03/31/2014 TOTAL DEPTH 3208 PERF. 2935 - 3162

06	23	N	23	-0-	-0-	B	-0-	23	3			N	-0-					-0-
07	10	N	6	-0-	-4	B	-0-	6	3			N	-0-					-0-
08	4	N	4	-0-	-0-		-0-	4	3			N	-0-					-0-
09	386	X	386	-0-	-0-		-0-	386	3			N	-0-					-0-
10	413	X	413	-0-	-0-		-0-	413	3			N	-0-					-0-
*11	513	X	513	-0-	-0-		-0-	513	3			N	-0-					-0-

OIL MANAGEMENT CORPORATION 620480
BRUMLEY, FRANCES WELL #: A 1 RRCID -> 023677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OIL MANAGEMENT CORPORATION //CONT.// 620480
JONES, C. R. WELL #: 1 RRCID -> 023680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

JONES, F. J. WELL #: A 1 RRCID -> 023681 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

JONES, F. J. WELL #: A 2 RRCID -> 023682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

REEDER WELL #: A 1 RRCID -> 023683 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

OILWELL OPERATORS, INC. 621040
MAGNOLIA FEE WELL #: 1 RRCID -> 023070 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	218	N	218	-0-	-0-	B	-0-	218	2			N	-0-					-0-
07	210	N	210	-0-	-0-	B	-0-	210	2			N	-0-					-0-
08	205	N	205	-0-	-0-		-0-	205	2			N	-0-					-0-
09	194	X	194	-0-	-0-		-0-	194	2			N	-0-					-0-
10	188	X	188	-0-	-0-		-0-	188	3			N	-0-					-0-
*11	169	X	169	-0-	-0-		-0-	169	3			N	-0-					-0-

HOLMES WELL #: 1 RRCID -> 024605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	630	N	600	-0-	-30	B	-0-	600	2			N	-0-					-0-
07	669	N	669	-0-	-0-	B	-0-	669	2			N	-0-					-0-
08	659	N	659	-0-	-0-		-0-	659	2			N	-0-					-0-
09	684	N	684	-0-	-0-		-0-	684	2			N	-0-					-0-
10	685	N	685	-0-	-0-		-0-	685	3			N	-0-					-0-
*11	627	N	627	-0-	-0-		-0-	627	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
BIVINS WELL #: 2 RRCID -> 024606 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	926	N	926	-0-	-0- B	-0-	926	2			N	-0-					-0-
07	899	N	403	-0-	-496 B	-0-	403	2			N	-0-					-0-
08	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-
09	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					-0-
10	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
11	1110	N	918	-0-	-192	-0-	918	3			N	-0-					-0-
	SANFORD				WELL #: A 1	RRCID -> 024607	COMPL. DATE 01/12/1984		TOTAL DEPTH	N/A	PERF. N/A						
06	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
07	124	N	120	-0-	-4 B	-0-	120	2			N	-0-					-0-
08	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
10	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
11	210	N	110	-0-	-100	-0-	110	3			N	-0-					-0-
	CEDAR				WELL #: 1	RRCID -> 025239	COMPL. DATE 01/12/1984		TOTAL DEPTH	N/A	PERF. N/A						
06	950	N	950	-0-	-0- B	-0-	950	2			N	-0-					-0-
07	769	N	769	-0-	-0- B	-0-	769	2			N	-0-					-0-
08	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
09	468	X	468	-0-	-0-	-0-	468	2			N	-0-					-0-
10	475	X	475	-0-	-0-	-0-	475	3			N	-0-					-0-
*11	254	X	254	-0-	-0-	-0-	254	3			N	-0-					-0-
	DEAN				WELL #: 1	RRCID -> 025240	COMPL. DATE 01/12/1984		TOTAL DEPTH	N/A	PERF. N/A						
06	367	N	367	-0-	-0- B	-0-	367	2			N	-0-					-0-
07	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-
08	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
09	352	X	352	-0-	-0-	-0-	352	2			N	-0-					-0-
10	331	X	331	-0-	-0-	-0-	331	3			N	-0-					-0-
*11	190	X	190	-0-	-0-	-0-	190	3			N	-0-					-0-
	GULF-JOHNSON				WELL #: 1	RRCID -> 025241	COMPL. DATE 01/12/1984		TOTAL DEPTH	N/A	PERF. N/A						
06	643	N	643	-0-	-0- B	-0-	643	2			N	-0-					-0-
07	775	N	566	-0-	-209 B	-0-	566	2			N	-0-					-0-
08	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
09	241	X	241	-0-	-0-	-0-	241	2			N	-0-					-0-
10	859	X	859	-0-	-0-	-0-	859	3			N	-0-					-0-
*11	609	X	609	-0-	-0-	-0-	609	3			N	-0-					-0-
	LEON				WELL #: 1	RRCID -> 025242	COMPL. DATE 01/12/1984		TOTAL DEPTH	N/A	PERF. N/A						
06	447	N	447	-0-	-0- B	-0-	447	2			N	-0-					-0-
07	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
08	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
09	220	X	220	-0-	-0-	-0-	220	2			N	-0-					-0-
10	224	X	224	-0-	-0-	-0-	224	3			N	-0-					-0-
*11	120	X	120	-0-	-0-	-0-	120	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
ROSS WELL #: 1 RRCID -> 025243 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	655	N	655	-0-	-0- B	-0-	655	2			N	-0-					-0-
07	775	N	578	-0-	-197 B	-0-	578	2			N	-0-					-0-
08	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
09	246	X	246	-0-	-0-	-0-	246	2			N	-0-					-0-
10	876	X	876	-0-	-0-	-0-	876	3			N	-0-					-0-
*11	620	X	620	-0-	-0-	-0-	620	3			N	-0-					-0-

BURNETT -R- WELL #: 47 RRCID -> 032017 COMPL. DATE 12/03/1963 TOTAL DEPTH N/A PERF. N/A

06	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
07	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
08	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
09	428	X	428	-0-	-0-	-0-	428	2			N	-0-					-0-
10	448	X	448	-0-	-0-	-0-	448	3			N	-0-					-0-
*11	201	X	201	-0-	-0-	-0-	201	3			N	-0-					-0-

PABLO ENERGY II, LLC 631643
JACKSON, NORTH WELL #: 8 RRCID -> 087030 COMPL. DATE 05/15/1979 TOTAL DEPTH 3300 PERF. 2609 - 2670

06	1320	N	1320	-0-	-0- B	-0-	1320	2			N	-0-					-0-
07	1397	N	1397	-0-	-0- B	-0-	1397	2			N	-0-					-0-
08	1399	N	1399	-0-	-0-	-0-	1399	2			N	-0-					-0-
09	1409	X	1409	-0-	-0-	-0-	1409	2			N	-0-					-0-
10	1433	X	1433	-0-	-0-	-0-	1433	2			N	-0-					-0-
*11	1437	X	1437	-0-	-0-	-0-	1437	2			N	-0-					-0-

PG-M INTERNATIONAL OPERATING,LLC 631795
INEZ CARTER WELL #: 1 RRCID -> 023071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	594	N	594	-0-	-0- B	-0-	594	2			N	-0-					-0-
07	651	N	602	-0-	-49 B	-0-	602	2			N	-0-					-0-
08	587	N	587	-0-	-0-	-0-	587	2			N	-0-					-0-
09	560	X	560	-0-	-0-	-0-	560	2			N	-0-					-0-
10	544	X	544	-0-	-0-	-0-	544	2			N	-0-					-0-
*11	412	X	412	-0-	-0-	-0-	412	2			N	-0-					-0-

MEERS WELL #: 1 RRCID -> 023252 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

06	372	N	372	-0-	-0- B	-0-	372	2			N	-0-					-0-
07	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-
08	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
09	311	X	311	-0-	-0-	-0-	311	2			N	-0-					-0-
10	323	X	323	-0-	-0-	-0-	323	2			N	-0-					-0-
*11	323	X	323	-0-	-0-	-0-	323	2			N	-0-					-0-

SANFORD WELL #: D 3 RRCID -> 023928 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
SANFORD WELL #: 1004 RRCID -> 024527 COMPL. DATE 06/18/1930 TOTAL DEPTH 3130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-

WHITTENBURG -D- WELL #: 10 RRCID -> 024628 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	#	51	-0-	-39	B	-79	51	2			N	-0-					-0-
07	DELQ	PR	32	-0-	32	B	-47	32	2			N	-0-					-0-
08	14B2	EXT	68	-0-	68		21	68	2			N	-0-					-0-
09	14B2	EXT	61	-0-	61		82	61	2			N	-0-					-0-
10	145	X	63	-0-	-82		-0-	63	2			N	-0-					-0-
11	60	N	55	-0-	-5		-0-	55	2			N	-0-					-0-

BURNETT S. B. -RD- WELL #: 20 RRCID -> 024634 COMPL. DATE 06/22/1956 TOTAL DEPTH 3055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	324	N	324	-0-	-0-	B	-0-	324	2			N	-0-					-0-
07	341	N	78	-0-	-263	B	-0-	78	2			N	-0-					-0-
08	96	N	96	-0-	-0-		-0-	96	2			N	-0-					-0-
09	76	X	76	-0-	-0-		-0-	76	2			N	-0-					-0-
10	85	X	85	-0-	-0-		-0-	85	2			N	-0-					-0-
*11	120	X	120	-0-	-0-		-0-	120	2			N	-0-					-0-

WHITTENBURG M-16 WELL #: 2 RRCID -> 024697 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	133	N	133	-0-	-0-	B	-0-	133	2			N	-0-					-0-
07	117	N	117	-0-	-0-	B	-0-	117	2			N	-0-					-0-
08	99	N	99	-0-	-0-		-0-	99	2			N	-0-					-0-
09	81	X	81	-0-	-0-		-0-	81	2			N	-0-					-0-
10	98	X	98	-0-	-0-		-0-	98	2			N	-0-					-0-
*11	87	X	87	-0-	-0-		-0-	87	2			N	-0-					-0-

BARNES WELL #: B 1 RRCID -> 024732 COMPL. DATE 08/16/1979 TOTAL DEPTH 3990 PERF. 3525 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-

JOHNSON WELL #: R 1R RRCID -> 024949 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795

JOHNSON WELL #: Y 1Y RRCID -> 024953 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	21	N	21	-0-	-0-	B	-0-	21	2			Y	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-		-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-		-0-					Y	-0-					-0-
*11	78	N	78	-0-	-0-		-0-	78	2			Y	-0-					-0-

JOHNSON WELL #: K 1 RRCID -> 024954 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

JOHNSON J WELL #: 16 RRCID -> 024965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	641	N	641	-0-	-0-	B	-0-	641	2			Y	-0-					-0-
07	744	N	647	-0-	-97	B	-0-	647	2			Y	-0-					-0-
08	748	N	748	-0-	-0-		-0-	748	2			Y	-0-					-0-
09	669	N	669	-0-	-0-		-0-	669	2			Y	-0-					-0-
10	685	N	685	-0-	-0-		-0-	685	2			Y	-0-					-0-
*11	614	N	614	-0-	-0-		-0-	614	2			Y	-0-					-0-

PHILLIPS -C- WELL #: 1 RRCID -> 025073 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-

YAKE WELL #: 2 RRCID -> 025220 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

WILSON WELL #: 198 RRCID -> 025646 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	420	N	349	-0-	-71	B	-0-	349	2			N	-0-					-0-
07	899	N	368	-0-	-531	B	-0-	368	2			N	-0-					-0-
08	760	N	760	-0-	-0-		-0-	760	2			N	-0-					-0-
09	579	X	579	-0-	-0-		-0-	579	2			N	-0-					-0-
10	465	X	465	-0-	-0-		-0-	465	2			N	-0-					-0-
*11	386	X	386	-0-	-0-		-0-	386	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
NOEL WELL #: 2 RRCID -> 025706 COMPL. DATE 09/00/1929 TOTAL DEPTH 3290 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	45	N	45	-0-	-0-	B	-0-	45	2			N	-0-					-0-
07	100	N	100	-0-	-0-	B	-0-	100	2			N	-0-					-0-
08	113	N	113	-0-	-0-		-0-	113	2			N	-0-					-0-
09	72	X	72	-0-	-0-		-0-	72	2			N	-0-					-0-
10	62	X	62	-0-	-0-		-0-	62	2			N	-0-					-0-
*11	62	X	62	-0-	-0-		-0-	62	2			N	-0-					-0-

MCCONNELL WELL #: 1 A RRCID -> 042266 COMPL. DATE 07/07/1967 TOTAL DEPTH 2922 PERF. 2500 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1002	S	1002	-0-	-0-	B	-0-	1002	2			N	-0-					-0-
07	2251	S	2251	-0-	-0-	B	-0-	2251	2			N	-0-					-0-
08	2542	S	2542	-0-	-0-		-0-	2542	2			N	-0-					-0-
09	1616	S	1616	-0-	-0-		-0-	1616	2			N	-0-					-0-
10	1403	S	1403	-0-	-0-		-0-	1403	2			N	-0-					-0-
*11	1408	S	1408	-0-	-0-		-0-	1408	2			N	-0-					-0-

MEERS WELL #: 1A RRCID -> 078812 COMPL. DATE 08/06/1978 TOTAL DEPTH 2898 PERF. 2500 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	185	N	185	-0-	-0-	B	-0-	185	2			N	-0-					-0-
07	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
08	155	N	51	-0-	-104		-0-	51	2			N	-0-					-0-
09	150	N	-0-	-0-	-150		-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60		-0-					N	-0-					-0-

BARNES WELL #: 1 D RRCID -> 112587 COMPL. DATE N/A TOTAL DEPTH 3542 PERF. 3420 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

JOHNSON -B- WELL #: 2 RRCID -> 128493 COMPL. DATE 09/01/1988 TOTAL DEPTH 2850 PERF. 2742 - 2782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	64	N	64	-0-	-0-	B	-0-	64	2			N	-0-					-0-
07	101	N	101	-0-	-0-	B	-0-	101	2			N	-0-					-0-
08	123	N	123	-0-	-0-		-0-	123	2			N	-0-					-0-
09	49	X	49	-0-	-0-		-0-	49	2			N	-0-					-0-
10	44	X	44	-0-	-0-		-0-	44	2			N	-0-					-0-
*11	57	X	57	-0-	-0-		-0-	57	2			N	-0-					-0-

ASHER FEE WELL #: 12 RRCID -> 137287 COMPL. DATE 12/03/1990 TOTAL DEPTH 3664 PERF. 2772 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	338	-0-	-52	B	-0-	338	2			N	-0-					-0-
07	868	N	356	-0-	-512	B	-0-	356	2			N	-0-					-0-
08	736	N	736	-0-	-0-		-0-	736	2			N	-0-					-0-
09	561	X	561	-0-	-0-		-0-	561	2			N	-0-					-0-
10	450	X	450	-0-	-0-		-0-	450	2			N	-0-					-0-
*11	374	X	374	-0-	-0-		-0-	374	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795

JACKSON WELL #: 15 RRCID -> 139256 COMPL. DATE 07/01/1991 TOTAL DEPTH 2982 PERF. 2680 - 2862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1288	N	1288	-0-	-0-	B	-0-	1288	2			Y	-0-					-0-
07	1274	N	1274	-0-	-0-	B	-0-	1274	2			Y	-0-					-0-
08	1302	N	1238	-0-	-64		-0-	1238	2			Y	-0-					-0-
09	1290	N	911	-0-	-379		-0-	911	2			Y	-0-					-0-
10	1390	N	1390	-0-	-0-		-0-	1390	2			Y	-0-					-0-
*11	1175	N	1175	-0-	-0-		-0-	1175	2			Y	-0-					-0-

MEERS WELL #: 1 RRCID -> 139553 COMPL. DATE 09/01/1991 TOTAL DEPTH 3300 PERF. 2847 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	185	N	185	-0-	-0-	B	-0-	185	2			N	-0-					-0-
08	159	N	159	-0-	-0-		-0-	159	2			N	-0-					-0-
09	143	N	143	-0-	-0-		-0-	143	2			N	-0-					-0-
10	195	N	195	-0-	-0-		-0-	195	2			N	-0-					-0-
*11	195	N	195	-0-	-0-		-0-	195	2			N	-0-					-0-

GOODWIN, JAY WELL #: 1 RRCID -> 144176 COMPL. DATE 01/04/1993 TOTAL DEPTH 3450 PERF. 3200 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1139	N	1139	-0-	-0-	B	-0-	1139	2			N	-0-					-0-
07	1860	N	1651	-0-	-209	B	-0-	1651	2			N	-0-					-0-
08	1705	N	1705	-0-	-0-		-0-	1705	2			N	-0-					-0-
09	1501	X	1501	-0-	-0-		-0-	1501	2			N	-0-					-0-
10	1063	X	1063	-0-	-0-		-0-	1063	2			N	-0-					-0-
*11	1547	X	1547	-0-	-0-		-0-	1547	2			N	-0-					-0-

WHITTENBURG, J. A. WELL #: 100 RRCID -> 145522 COMPL. DATE 04/01/1993 TOTAL DEPTH 2850 PERF. 2635 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

HODGES, J. T. WELL #: 305 RRCID -> 147514 COMPL. DATE 10/12/1993 TOTAL DEPTH 3170 PERF. 2568 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BETH WELL #: 1 RRCID -> 158463 COMPL. DATE 02/19/1996 TOTAL DEPTH 3289 PERF. 2894 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		55	-0-	55	B	112	55	2			N	-0-					-0-
07	14B2 EXT		48	-0-	48	B	160	48	2			N	-0-					-0-
08	14B2 EXT		41	-0-	41		201	41	2			N	-0-					-0-
09	14B2 EXT		33	-0-	33		234	33	2			N	-0-					-0-
10	14B2 EXT		40	-0-	40		274	40	2			N	-0-					-0-
11	14B2 EXT		36	-0-	36		310	36	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
JOHNSON WELL #: 1 RRCID -> 184798 COMPL. DATE 12/07/2000 TOTAL DEPTH 3268 PERF. 2850 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		129	-0-	129	129	129	2			N	-0-					-0-
09	428	X	299	-0-	-129	-0-	299	2			N	-0-					-0-
10	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

JOHNSON "O" WELL #: 1R RRCID -> 206970 COMPL. DATE 01/02/2005 TOTAL DEPTH 2754 PERF. 2146 - 2754

06	860	N	860	-0-	-0- B	-0-	860	2			Y	-0-					14
07	868	N	856	-0-	-12 B	-0-	856	2			Y	-0-					14
08	870	N	870	-0-	-0-	-0-	870	2			Y	-0-					14
09	870	N	809	-0-	-61	-0-	809	2			Y	-0-					14
10	853	N	853	-0-	-0-	-0-	853	2			Y	-0-					14
*11	778	N	778	-0-	-0-	-0-	778	2			Y	-0-					14

JOHNSON K WELL #: 1R RRCID -> 211384 COMPL. DATE 08/11/2005 TOTAL DEPTH 2798 PERF. 2199 - 2798

06	394	N	394	-0-	-0- B	-0-	394	2			Y	-0-					-0-
07	406	N	406	-0-	-0- B	-0-	406	2			Y	-0-					-0-
08	504	N	504	-0-	-0-	-0-	504	2			Y	-0-					-0-
09	512	N	512	-0-	-0-	-0-	512	2			Y	-0-					-0-
10	513	N	513	-0-	-0-	-0-	513	2			Y	-0-					-0-
*11	445	N	445	-0-	-0-	-0-	433	2	12	9	Y	11	11	1			-0-

MAYER WELL #: 1R RRCID -> 213022 COMPL. DATE 11/01/2005 TOTAL DEPTH 2686 PERF. 2241 - 2623

06	545	N	545	-0-	-0- B	-0-	545	2			Y	-0-					-0-
07	384	N	384	-0-	-0- B	-0-	384	2			Y	-0-					-0-
08	558	N	501	-0-	-57	-0-	501	2			Y	-0-					-0-
09	540	N	507	-0-	-33	-0-	507	2			Y	-0-					-0-
10	588	N	588	-0-	-0-	-0-	588	2			Y	-0-					-0-
*11	382	N	382	-0-	-0-	-0-	382	2			Y	-0-					-0-

GULF-SANFORD A WELL #: 1R RRCID -> 217267 COMPL. DATE 04/26/2006 TOTAL DEPTH 2710 PERF. 2187 - 2710

06	659	N	659	-0-	-0- B	-0-	659	2			Y	-0-					14
07	651	N	535	-0-	-116 B	-0-	535	2			Y	-0-					14
08	809	N	809	-0-	-0-	-0-	809	2			Y	-0-					14
09	660	N	648	-0-	-12	-0-	648	2			Y	-0-					14
10	621	N	621	-0-	-0-	-0-	621	2			Y	-0-					14
*11	560	N	560	-0-	-0-	-0-	548	2	12	9	Y	11	11	1			14

JOHNSON MM WELL #: 1R RRCID -> 218125 COMPL. DATE 05/23/2006 TOTAL DEPTH 2706 PERF. 2258 - 2706

06	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795

KLYNE WELL #: 2 RRCID -> 218196 COMPL. DATE 06/05/2006 TOTAL DEPTH 2504 PERF. 2103 - 2504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	116	N	116	-0-	-0- B	-0-	116	2			Y	-0-					-0-
07	93	N	93	-0-	-0- B	-0-	93	2			Y	-0-					-0-
08	82	N	82	-0-	-0-	-0-	82	2			Y	-0-					-0-
09	90	N	79	-0-	-11	-0-	79	2			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KLYNE WELL #: 1 RRCID -> 224860 COMPL. DATE 02/09/2007 TOTAL DEPTH 2699 PERF. 2321 - 2644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	248	N	248	-0-	-0- B	-0-	248	2			Y	-0-					-0-
07	418	N	418	-0-	-0- B	-0-	418	2			Y	-0-					-0-
08	265	N	265	-0-	-0-	-0-	265	2			Y	-0-					-0-
09	240	N	141	-0-	-99	-0-	141	2			Y	-0-					-0-
10	201	N	201	-0-	-0-	-0-	201	2			Y	-0-					-0-
*11	134	N	134	-0-	-0-	-0-	134	2			Y	-0-					-0-

BLACK WELL #: 1 RRCID -> 228564 COMPL. DATE 06/11/2007 TOTAL DEPTH 2696 PERF. 2268 - 2696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	795	N	795	-0-	-0- B	-0-	795	2			Y	-0-					14
07	802	N	802	-0-	-0- B	-0-	802	2			Y	-0-					14
08	882	N	882	-0-	-0-	-0-	882	2			Y	-0-					14
09	816	N	816	-0-	-0-	-0-	816	2			Y	-0-					14
10	885	N	885	-0-	-0-	-0-	885	2			Y	-0-					14
*11	696	N	696	-0-	-0-	-0-	663	2	33	9	Y	30	30	1			14

SANFORD 480 WELL #: 1 RRCID -> 232482 COMPL. DATE 05/29/2007 TOTAL DEPTH 2751 PERF. 2268 - 2751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3030	#	-0-	-0-	-3030 B	-16427					Y	-0-					14
07	558	N	1086	-0-	528 B	-15899	999	2	87	9	Y	79	79	1			14
08	2277	X	2277	-0-	-0-	-0-	2277	2			Y	-0-					14
09	3000	N	3282	-0-	282	282	3098	2	184	9	Y	167	167	1			14
10	1700	N	2980	-0-	1280	1562	2823	2	157	9	Y	143	143	1			14
*11	3000	N	1893	-0-	-1107	455	1699	2	194	9	Y	176	176	1			14

SANFORD 160 WELL #: 1 RRCID -> 235967 COMPL. DATE 04/18/2008 TOTAL DEPTH 2680 PERF. 2266 - 2680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, J. WELL #: 17 RRCID -> 246375 COMPL. DATE 12/23/2008 TOTAL DEPTH 3107 PERF. 2268 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	706	N	706	-0-	-0- B	-0-	706	2			Y	-0-					-0-
07	806	N	723	-0-	-83 B	-0-	723	2			Y	-0-					-0-
08	810	N	810	-0-	-0-	-0-	810	2			Y	-0-					-0-
09	729	N	729	-0-	-0-	-0-	729	2			Y	-0-					-0-
10	740	N	740	-0-	-0-	-0-	740	2			Y	-0-					-0-
*11	660	N	660	-0-	-0-	-0-	660	2			Y	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
SHAW, DIANA WELL #: 1R RRCID -> 253074 COMPL. DATE 07/22/2009 TOTAL DEPTH 2847 PERF. 2298 - 2688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	485	N	485	-0-	-0- B	-0-	485	2			Y	-0-					14
07	496	N	473	-0-	-23 B	-0-	473	2			Y	-0-					14
08	539	N	539	-0-	-0-	-0-	539	2			Y	-0-					14
09	484	N	484	-0-	-0-	-0-	484	2			Y	-0-					14
10	507	N	507	-0-	-0-	-0-	507	2			Y	-0-					14
*11	480	N	480	-0-	-0-	-0-	480	2			Y	-0-					14

STEWART WELL #: 6 RRCID -> 263650 COMPL. DATE 08/06/1993 TOTAL DEPTH 3438 PERF. 3098 - 3270

06	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WATKINS WELL #: K 2 RRCID -> 266495 COMPL. DATE 05/01/2011 TOTAL DEPTH 3292 PERF. 3176 - 3246

06	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

RICE PATTY WELL #: 1 RRCID -> 267167 COMPL. DATE 12/27/2011 TOTAL DEPTH 2700 PERF. 2282 - 2700

06	799	N	799	-0-	-0- B	-0-	799	2			Y	-0-					14
07	951	N	951	-0-	-0- B	-0-	951	2			Y	-0-					14
08	1036	N	1036	-0-	-0-	-0-	1036	2			Y	-0-					14
09	899	N	899	-0-	-0-	-0-	899	2			Y	-0-					14
10	422	N	422	-0-	-0-	-0-	422	2			Y	-0-					14
*11	646	N	646	-0-	-0-	-0-	634	2	12	9	Y	11	11	1			14

SANFORD 160 WELL #: 1R RRCID -> 267590 COMPL. DATE 01/14/2012 TOTAL DEPTH 2882 PERF. 2330 - 2882

06	786	N	786	-0-	-0- B	-0-	786	2			Y	-0-					26
07	576	N	576	-0-	-0- B	-0-	576	2			Y	-0-					26
08	415	N	415	-0-	-0-	-0-	415	2			Y	-0-					26
09	780	N	527	-0-	-253	-0-	527	2			Y	-0-					26
10	792	N	792	-0-	-0-	-0-	792	2			Y	-0-					26
*11	496	N	496	-0-	-0-	-0-	496	2			Y	-0-					26

PAMPA WATER DISPOSAL, INC. 637465
DUMAS SWD WELL #: 1 RRCID -> 284483 COMPL. DATE 07/21/2018 TOTAL DEPTH 3752 PERF. 2850 - 3620

07	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY 638486
KIRBY-MCCONNELL WELL #: 5 RRCID -> 023026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	598	N	598	-0-	-0- B	-0-	598	3			N	-0-					-0-
07	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-
08	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
09	595	X	595	-0-	-0-	-0-	595	3			N	-0-					-0-
10	600	X	600	-0-	-0-	-0-	600	3			N	-0-					-0-
*11	548	X	548	-0-	-0-	-0-	548	3			N	-0-					-0-

WHEATLEY WELL #: 1 RRCID -> 023046 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
07	403	N	385	-0-	-18 B	-0-	385	3			N	-0-					-0-
08	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
09	360	X	360	-0-	-0-	-0-	360	3			N	-0-					-0-
10	357	X	357	-0-	-0-	-0-	357	3			N	-0-					-0-
*11	343	X	343	-0-	-0-	-0-	343	3			N	-0-					-0-

BARRETT WELL #: 1 RRCID -> 023080 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	589	-0-	-11 B	-0-	589	3			N	-0-					-0-
07	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
08	651	N	630	-0-	-21	-0-	630	3			N	-0-					-0-
09	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
10	589	N	556	-0-	-33	-0-	556	3			N	-0-					-0-
11	600	N	553	-0-	-47	-0-	553	3			N	-0-					-0-

DAUER WELL #: B 1 RRCID -> 023192 COMPL. DATE 07/11/1928 TOTAL DEPTH 2441 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-
07	620	N	579	-0-	-41 B	-0-	579	3			N	-0-					-0-
08	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
09	229	X	229	-0-	-0-	-0-	229	3			N	-0-					-0-
10	662	X	662	-0-	-0-	-0-	662	3			N	-0-					-0-
*11	601	X	601	-0-	-0-	-0-	601	3			N	-0-					-0-

JORDAN WELL #: A 1 RRCID -> 023220 COMPL. DATE 01/13/1931 TOTAL DEPTH 2346 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
07	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
08	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
09	355	X	355	-0-	-0-	-0-	355	3			N	-0-					-0-
10	329	X	329	-0-	-0-	-0-	329	3			N	-0-					-0-
*11	315	X	315	-0-	-0-	-0-	315	3			N	-0-					-0-

MONGOLE "A" WELL #: 1 RRCID -> 023224 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	750	-0-	-0- B	-0-	750	3			N	-0-					-0-
07	782	N	782	-0-	-0- B	-0-	782	3			N	-0-					-0-
08	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
09	740	X	740	-0-	-0-	-0-	740	3			N	-0-					-0-
10	730	X	730	-0-	-0-	-0-	730	3			N	-0-					-0-
*11	715	X	715	-0-	-0-	-0-	715	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
TEXAS WELL #: A 1 RRCID -> 023232 COMPL. DATE 03/18/1928 TOTAL DEPTH 2518 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1061	N	1061	-0-	-0- B	-0-	1061	3			N	-0-					-0-
07	1119	N	1119	-0-	-0- B	-0-	1119	3			N	-0-					-0-
08	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					-0-
09	802	X	802	-0-	-0-	-0-	802	3			N	-0-					-0-
10	873	X	873	-0-	-0-	-0-	873	3			N	-0-					-0-
*11	752	X	752	-0-	-0-	-0-	752	3			N	-0-					-0-

CHADWICK WELL #: 1 RRCID -> 023246 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	334	-0-	-26 B	-0-	334	3			N	-0-					-0-
07	372	N	319	-0-	-53 B	-0-	319	3			N	-0-					-0-
08	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
09	337	X	337	-0-	-0-	-0-	337	3			N	-0-					-0-
10	328	X	328	-0-	-0-	-0-	328	3			N	-0-					-0-
*11	319	X	319	-0-	-0-	-0-	319	3			N	-0-					-0-

MAGNOLIA FEE WELL #: 1 RRCID -> 023247 COMPL. DATE 04/18/1931 TOTAL DEPTH 2593 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	448	-0-	-2 B	-0-	448	3			N	-0-					-0-
07	465	N	452	-0-	-13 B	-0-	452	3			N	-0-					-0-
08	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
09	399	X	399	-0-	-0-	-0-	399	3			N	-0-					-0-
10	463	X	463	-0-	-0-	-0-	463	3			N	-0-					-0-
*11	412	X	412	-0-	-0-	-0-	412	3			N	-0-					-0-

BIVINS WELL #: 3 RRCID -> 023666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
07	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
08	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
09	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
10	713	N	615	-0-	-98	-0-	615	3			N	-0-					-0-
11	630	N	452	-0-	-178	-0-	452	3			N	-0-					-0-

BOST WELL #: 1 RRCID -> 023667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
07	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
08	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
09	364	X	364	-0-	-0-	-0-	364	3			N	-0-					-0-
10	376	X	376	-0-	-0-	-0-	376	3			N	-0-					-0-
*11	347	X	347	-0-	-0-	-0-	347	3			N	-0-					-0-

BOST WELL #: B 2 RRCID -> 023668 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3919	N	3919	-0-	-0- B	-0-	3919	3			N	-0-					-0-
07	4041	N	4041	-0-	-0- B	-0-	4041	3			N	-0-					-0-
08	3995	X	3995	-0-	-0-	-0-	3995	3			N	-0-					-0-
09	3825	X	3825	-0-	-0-	-0-	3825	3			N	-0-					-0-
10	3648	X	3648	-0-	-0-	-0-	3648	3			N	-0-					-0-
*11	3316	X	3316	-0-	-0-	-0-	3316	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BOST WELL #: 3 RRCID -> 023669 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1029	N	1029	-0-	-0- B	-0-	1029	3			N	-0-					-0-
07	1078	N	1078	-0-	-0- B	-0-	1078	3			N	-0-					-0-
08	1163	N	1163	-0-	-0-	-0-	1163	3			N	-0-					-0-
09	952	X	952	-0-	-0-	-0-	952	3			N	-0-					-0-
10	768	X	768	-0-	-0-	-0-	768	3			N	-0-					-0-
*11	525	X	525	-0-	-0-	-0-	525	3			N	-0-					-0-

BOST WELL #: 4 RRCID -> 023670 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1048	N	1048	-0-	-0- B	-0-	1048	3			N	-0-					-0-
07	974	N	974	-0-	-0- B	-0-	974	3			N	-0-					-0-
08	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					-0-
09	950	X	950	-0-	-0-	-0-	950	3			N	-0-					-0-
10	906	X	906	-0-	-0-	-0-	906	3			N	-0-					-0-
*11	612	X	612	-0-	-0-	-0-	612	3			N	-0-					-0-

ALLISON WELL #: A 1 RRCID -> 023671 COMPL. DATE 10/19/1981 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1605	N	1605	-0-	-0- B	-0-	1605	3			N	-0-					-0-
07	1629	N	1629	-0-	-0- B	-0-	1629	3			N	-0-					-0-
08	1617	N	1617	-0-	-0-	-0-	1617	3			N	-0-					-0-
09	1410	X	1410	-0-	-0-	-0-	1410	3			N	-0-					-0-
10	1379	X	1379	-0-	-0-	-0-	1379	3			N	-0-					-0-
*11	1330	X	1330	-0-	-0-	-0-	1330	3			N	-0-					-0-

ALAMOSA SANFORD WELL #: 3 RRCID -> 023774 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
07	217	N	103	-0-	-114 B	-0-	103	3			N	-0-					-0-
08	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
09	224	X	224	-0-	-0-	-0-	224	3			N	-0-					-0-
10	250	X	250	-0-	-0-	-0-	250	3			N	-0-					-0-
*11	183	X	183	-0-	-0-	-0-	183	3			N	-0-					-0-

ALAMOSA SANFORD WELL #: 4 RRCID -> 023775 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-
07	403	N	283	-0-	-120 B	-0-	283	3			N	-0-					-0-
08	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
09	328	X	328	-0-	-0-	-0-	328	3			N	-0-					-0-
10	620	X	620	-0-	-0-	-0-	620	3			N	-0-					-0-
*11	212	X	212	-0-	-0-	-0-	212	3			N	-0-					-0-

ANTELOPE CREEK WELL #: 5 RRCID -> 023777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1908	N	1908	-0-	-0- B	-0-	1908	3			N	-0-					-0-
07	1984	N	1376	-0-	-608 B	-0-	1376	3			N	-0-					-0-
08	2206	N	2206	-0-	-0-	-0-	2206	3			N	-0-					-0-
09	1887	X	1887	-0-	-0-	-0-	1887	3			N	-0-					-0-
10	2077	X	2077	-0-	-0-	-0-	2077	3			N	-0-					-0-
*11	1703	X	1703	-0-	-0-	-0-	1703	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ANTELOPE CREEK WELL #: 6 RRCID -> 023778 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
07	341	N	301	-0-	-40 B	-0-	301	3			N	-0-					-0-
08	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
09	267	X	267	-0-	-0-	-0-	267	3			N	-0-					-0-
10	225	X	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*11	222	X	222	-0-	-0-	-0-	222	3			N	-0-					-0-

CONTINENTAL-SANFORD WELL #: 1 RRCID -> 023780 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	-0-	-0-	-330 B	-0-					N	-0-					-0-
07	372	N	150	-0-	-222 B	-0-	150	3			N	-0-					-0-
08	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
09	320	X	320	-0-	-0-	-0-	320	3			N	-0-					-0-
10	620	X	620	-0-	-0-	-0-	620	3			N	-0-					-0-
*11	242	X	242	-0-	-0-	-0-	242	3			N	-0-					-0-

CONTINENTAL-SANFORD WELL #: 3 RRCID -> 023781 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1737	N	1737	-0-	-0- B	-0-	1737	3			N	-0-					-0-
07	1829	N	707	-0-	-1122 B	-0-	707	3			N	-0-					-0-
08	2238	N	2238	-0-	-0-	-0-	2238	3			N	-0-					-0-
09	2193	X	2193	-0-	-0-	-0-	2193	3			N	-0-					-0-
10	2219	X	2219	-0-	-0-	-0-	2219	3			N	-0-					-0-
*11	1813	X	1813	-0-	-0-	-0-	1813	3			N	-0-					-0-

JOHNSON TRACT -1- WELL #: 1 RRCID -> 023789 COMPL. DATE 11/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	-0-	-0-	-480 B	-0-					N	-0-					-0-
07	527	N	513	-0-	-14 B	-0-	513	3			N	-0-					-0-
08	958	N	958	-0-	-0-	-0-	958	3			N	-0-					-0-
09	924	X	924	-0-	-0-	-0-	924	3			N	-0-					-0-
10	1080	X	1080	-0-	-0-	-0-	1080	3			N	-0-					-0-
*11	557	X	557	-0-	-0-	-0-	557	3			N	-0-					-0-

JOHNSON TRACT -1- WELL #: 2 RRCID -> 023790 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-
07	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
08	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
09	753	X	753	-0-	-0-	-0-	753	3			N	-0-					-0-
10	804	X	804	-0-	-0-	-0-	804	3			N	-0-					-0-
*11	463	X	463	-0-	-0-	-0-	463	3			N	-0-					-0-

JOHNSON TRACT -2- WELL #: 1 RRCID -> 023791 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	-0-	-0-	-780 B	-0-					N	-0-					-0-
07	937	N	937	-0-	-0- B	-0-	937	3			N	-0-					-0-
08	1690	N	1690	-0-	-0-	-0-	1690	3			N	-0-					-0-
09	1506	X	1506	-0-	-0-	-0-	1506	3			N	-0-					-0-
10	1642	X	1642	-0-	-0-	-0-	1642	3			N	-0-					-0-
*11	822	X	822	-0-	-0-	-0-	822	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

JOHNSON TRACT -3- WELL #: 1 RRCID -> 023792 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	-0-	-0-	-840 B	-0-					N	-0-					-0-
07	1156	N	1156	-0-	-0- B	-0-	1156	3			N	-0-					-0-
08	1790	N	1790	-0-	-0-	-0-	1790	3			N	-0-					-0-
09	1678	X	1678	-0-	-0-	-0-	1678	3			N	-0-					-0-
10	1761	X	1761	-0-	-0-	-0-	1761	3			N	-0-					-0-
*11	909	X	909	-0-	-0-	-0-	909	3			N	-0-					-0-

JOHNSON TRACT -5- WELL #: 1 RRCID -> 023794 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	-0-	-0-	-630 B	-0-					N	-0-					-0-
07	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
08	1227	N	1227	-0-	-0-	-0-	1227	3			N	-0-					-0-
09	1160	X	1160	-0-	-0-	-0-	1160	3			N	-0-					-0-
10	1344	X	1344	-0-	-0-	-0-	1344	3			N	-0-					-0-
*11	661	X	661	-0-	-0-	-0-	661	3			N	-0-					-0-

RUBIN WELL #: 1 RRCID -> 023795 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1478	N	1478	-0-	-0- B	-0-	1478	3			N	-0-					-0-
07	1519	N	687	-0-	-832 B	-0-	687	3			N	-0-					-0-
08	1868	N	1868	-0-	-0-	-0-	1868	3			N	-0-					-0-
09	1600	X	1600	-0-	-0-	-0-	1600	3			N	-0-					-0-
10	1551	X	1551	-0-	-0-	-0-	1551	3			N	-0-					-0-
*11	1269	X	1269	-0-	-0-	-0-	1269	3			N	-0-					-0-

SANFORD WELL #: A 1 RRCID -> 023799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2544	N	2544	-0-	-0- B	-0-	2544	3			N	-0-					-0-
07	3317	N	935	-0-	-2382 B	-0-	935	3			N	-0-					-0-
08	3186	X	3186	-0-	-0-	-0-	3186	3			N	-0-					-0-
09	2757	X	2757	-0-	-0-	-0-	2757	3			N	-0-					-0-
10	3122	X	3122	-0-	-0-	-0-	3122	3			N	-0-					-0-
*11	2299	X	2299	-0-	-0-	-0-	2299	3			N	-0-					-0-

SOHIO-SANFORD WELL #: 2 RRCID -> 023809 COMPL. DATE 01/22/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1410	-0-	-0- B	-0-	1410	3			N	-0-					-0-
07	1860	N	740	-0-	-1120 B	-0-	740	3			N	-0-					-0-
08	2032	N	2032	-0-	-0-	-0-	2032	3			N	-0-					-0-
09	1831	X	1831	-0-	-0-	-0-	1831	3			N	-0-					-0-
10	1916	X	1916	-0-	-0-	-0-	1916	3			N	-0-					-0-
*11	1619	X	1619	-0-	-0-	-0-	1619	3			N	-0-					-0-

SOHIO-SANFORD-BIVINS WELL #: C 2 RRCID -> 023810 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
POLO-SANFORD WELL #: 1 RRCID -> 023826 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
07	341	N	223	-0-	-118 B	-0-	223	3			N	-0-					-0-
08	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
09	425	X	425	-0-	-0-	-0-	425	3			N	-0-					-0-
10	474	X	474	-0-	-0-	-0-	474	3			N	-0-					-0-
*11	347	X	347	-0-	-0-	-0-	347	3			N	-0-					-0-

SANFORD WELL #: 1 RRCID -> 023827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
07	248	N	126	-0-	-122 B	-0-	126	3			N	-0-					-0-
08	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
09	310	X	310	-0-	-0-	-0-	310	3			N	-0-					-0-
10	346	X	346	-0-	-0-	-0-	346	3			N	-0-					-0-
*11	253	X	253	-0-	-0-	-0-	253	3			N	-0-					-0-

MERCHANT-VACUUM WELL #: 1 RRCID -> 023828 COMPL. DATE 10/01/1927 TOTAL DEPTH N/A PERF. 1975 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MERCHANT-VACUUM WELL #: 5 RRCID -> 023830 COMPL. DATE N/A TOTAL DEPTH 2808 PERF. 2294 - 2724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CHEATHAM WELL #: A 2 RRCID -> 023850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHEATHAM B WELL #: B 3 RRCID -> 023852 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DELMAR JOHNSON WELL #: 2 RRCID -> 023856 COMPL. DATE 04/26/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	599	N	599	-0-	-0-	B	-0-	599	3			N	-0-					-0-
07	541	N	541	-0-	-0-	B	-0-	541	3			N	-0-					-0-
08	662	N	662	-0-	-0-		-0-	662	3			N	-0-					-0-
09	642	X	642	-0-	-0-		-0-	642	3			N	-0-					-0-
10	614	X	614	-0-	-0-		-0-	614	3			N	-0-					-0-
*11	488	X	488	-0-	-0-		-0-	488	3			N	-0-					-0-

PENNY WELL #: B 6 RRCID -> 023898 COMPL. DATE 05/29/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-
07	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-
08	198	N	198	-0-	-0-		-0-	198	3			N	-0-					-0-
09	186	X	186	-0-	-0-		-0-	186	3			N	-0-					-0-
10	197	X	197	-0-	-0-		-0-	197	3			N	-0-					-0-
*11	214	X	214	-0-	-0-		-0-	214	3			N	-0-					-0-

COBB, E. E. WELL #: 1 RRCID -> 023964 COMPL. DATE 01/00/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	679	N	679	-0-	-0-	B	-0-	679	3			N	-0-					-0-
07	689	N	689	-0-	-0-	B	-0-	689	3			N	-0-					-0-
08	653	N	653	-0-	-0-		-0-	653	3			N	-0-					-0-
09	597	X	597	-0-	-0-		-0-	597	3			N	-0-					-0-
10	598	X	598	-0-	-0-		-0-	598	3			N	-0-					-0-
*11	565	X	565	-0-	-0-		-0-	565	3			N	-0-					-0-

COBB, T. B. WELL #: 1 RRCID -> 023965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	354	N	354	-0-	-0-	B	-0-	354	3			N	-0-					-0-
07	377	N	377	-0-	-0-	B	-0-	377	3			N	-0-					-0-
08	242	N	242	-0-	-0-		-0-	242	3			N	-0-					-0-
09	244	X	244	-0-	-0-		-0-	244	3			N	-0-					-0-
10	249	X	249	-0-	-0-		-0-	249	3			N	-0-					-0-
*11	234	X	234	-0-	-0-		-0-	234	3			N	-0-					-0-

COBB, T. B. WELL #: 2 RRCID -> 023966 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	407	N	407	-0-	-0-	B	-0-	407	3			N	-0-					-0-
07	418	N	418	-0-	-0-	B	-0-	418	3			N	-0-					-0-
08	332	N	332	-0-	-0-		-0-	332	3			N	-0-					-0-
09	267	X	267	-0-	-0-		-0-	267	3			N	-0-					-0-
10	269	X	269	-0-	-0-		-0-	269	3			N	-0-					-0-
*11	251	X	251	-0-	-0-		-0-	251	3			N	-0-					-0-

MCKAY, A. G. WELL #: 1 RRCID -> 023968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	469	N	469	-0-	-0-	B	-0-	469	3			N	-0-					-0-
07	481	N	481	-0-	-0-	B	-0-	481	3			N	-0-					-0-
08	435	N	435	-0-	-0-		-0-	435	3			N	-0-					-0-
09	452	X	452	-0-	-0-		-0-	452	3			N	-0-					-0-
10	433	X	433	-0-	-0-		-0-	433	3			N	-0-					-0-
*11	353	X	353	-0-	-0-		-0-	353	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCKAY, A. G. WELL #: 2 RRCID -> 023969 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	221	N	221	-0-	-0- B	-0-	221	3		N	-0-			-0-
07	155	N	142	-0-	-13 B	-0-	142	3		N	-0-			-0-
08	167	N	167	-0-	-0-	-0-	167	3		N	-0-			-0-
09	111	X	111	-0-	-0-	-0-	111	3		N	-0-			-0-
10	102	X	102	-0-	-0-	-0-	102	3		N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

MCKAY, A. G. WELL #: 3 RRCID -> 023970 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2040	N	2040	-0-	-0- B	-0-	2040	3		N	-0-			-0-
07	2196	N	2196	-0-	-0- B	-0-	2196	3		N	-0-			-0-
08	1879	N	1879	-0-	-0-	-0-	1879	3		N	-0-			-0-
09	1822	X	1822	-0-	-0-	-0-	1822	3		N	-0-			-0-
10	1983	X	1983	-0-	-0-	-0-	1983	3		N	-0-			-0-
*11	1336	X	1336	-0-	-0-	-0-	1336	3		N	-0-			-0-

MCKAY -R- WELL #: 1 RRCID -> 023971 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	240	N	161	-0-	-79 B	-0-	161	3		N	-0-			-0-
07	124	N	106	-0-	-18 B	-0-	106	3		N	-0-			-0-
08	209	N	209	-0-	-0-	-0-	209	3		N	-0-			-0-
09	231	X	231	-0-	-0-	-0-	231	3		N	-0-			-0-
10	172	X	172	-0-	-0-	-0-	172	3		N	-0-			-0-
*11	137	X	137	-0-	-0-	-0-	137	3		N	-0-			-0-

PERCIVAL WELL #: 1 RRCID -> 023973 COMPL. DATE 02/05/1938 TOTAL DEPTH 2700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	4828	N	4828	-0-	-0- B	-0-	4828	3		N	-0-			-0-
07	5020	N	5020	-0-	-0- B	-0-	5020	3		N	-0-			-0-
08	4868	X	4868	-0-	-0-	-0-	4868	3		N	-0-			-0-
09	4446	X	4446	-0-	-0-	-0-	4446	3		N	-0-			-0-
10	4432	X	4432	-0-	-0-	-0-	4432	3		N	-0-			-0-
*11	3936	X	3936	-0-	-0-	-0-	3936	3		N	-0-			-0-

LEWIS WELL #: 1 RRCID -> 023975 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	287	N	287	-0-	-0- B	-0-	287	3		N	-0-			-0-
07	279	N	254	-0-	-25 B	-0-	254	3		N	-0-			-0-
08	290	N	290	-0-	-0-	-0-	290	3		N	-0-			-0-
09	261	X	261	-0-	-0-	-0-	261	3		N	-0-			-0-
10	240	X	240	-0-	-0-	-0-	240	3		N	-0-			-0-
*11	200	X	200	-0-	-0-	-0-	200	3		N	-0-			-0-

SUNRAY WELL #: 1 RRCID -> 023977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	718	N	718	-0-	-0- B	-0-	718	3		N	-0-			-0-
07	682	N	422	-0-	-260 B	-0-	422	3		N	-0-			-0-
08	714	N	714	-0-	-0-	-0-	714	3		N	-0-			-0-
09	399	X	399	-0-	-0-	-0-	399	3		N	-0-			-0-
10	1	X	1	-0-	-0-	-0-	1	3		N	-0-			-0-
*11	518	X	518	-0-	-0-	-0-	518	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRITAIN, E. C. WELL #: A 1 RRCID -> 023983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BRITAIN, E. C. WELL #: 2 RRCID -> 023984 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BRITAIN, E. C. WELL #: 3 RRCID -> 023985 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BRITAIN, E. C. WELL #: 4 RRCID -> 023986 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	166	X	166	-0-	-0-		-0-	166	3			N	-0-					-0-
*11	2568	X	2568	-0-	-0-		-0-	2568	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 5 RRCID -> 023987 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
*11	125	X	125	-0-	-0-		-0-	125	3			N	-0-					-0-

BROWN G WELL #: G 2 RRCID -> 024028 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1150	N	1150	-0-	-0-	B	-0-	1150	3			N	-0-					-0-
07	1581	N	275	-0-	-1306	B	-0-	275	3			N	-0-					-0-
08	1235	N	1235	-0-	-0-		-0-	1235	3			N	-0-					-0-
09	1212	X	1212	-0-	-0-		-0-	1212	3			N	-0-					-0-
10	1248	X	1248	-0-	-0-		-0-	1248	3			N	-0-					-0-
*11	1187	X	1187	-0-	-0-		-0-	1187	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BROWN G WELL #: G 3 RRCID -> 024029 COMPL. DATE 02/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	1020	-0-	-0- B	-0-	1020	3			N	-0-					-0-
07	1457	N	333	-0-	-1124 B	-0-	333	3			N	-0-					-0-
08	1231	N	1231	-0-	-0-	-0-	1231	3			N	-0-					-0-
09	1258	X	1258	-0-	-0-	-0-	1258	3			N	-0-					-0-
10	1208	X	1208	-0-	-0-	-0-	1208	3			N	-0-					-0-
*11	1077	X	1077	-0-	-0-	-0-	1077	3			N	-0-					-0-

JACKSON WELL #: 1 RRCID -> 024283 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
07	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
08	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
09	83	X	83	-0-	-0-	-0-	83	3			N	-0-					-0-
10	97	X	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*11	110	X	110	-0-	-0-	-0-	110	3			N	-0-					-0-

BARNARD WELL #: 2 RRCID -> 024318 COMPL. DATE 09/29/1934 TOTAL DEPTH 2685 PERF. N/A

06	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
07	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
08	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
09	526	X	526	-0-	-0-	-0-	526	3			N	-0-					-0-
10	555	X	555	-0-	-0-	-0-	555	3			N	-0-					-0-
*11	555	X	555	-0-	-0-	-0-	555	3			N	-0-					-0-

BARNARD WELL #: 3 RRCID -> 024319 COMPL. DATE 02/23/1935 TOTAL DEPTH 2731 PERF. N/A

06	90	N	80	-0-	-10 B	-0-	80	3			N	-0-					-0-
07	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-
08	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
09	82	X	82	-0-	-0-	-0-	82	3			N	-0-					-0-
10	73	X	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*11	67	X	67	-0-	-0-	-0-	67	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 2 RRCID -> 024324 COMPL. DATE 08/10/1934 TOTAL DEPTH 2650 PERF. N/A

06	676	N	676	-0-	-0- B	-0-	676	3			N	-0-					-0-
07	673	N	673	-0-	-0- B	-0-	673	3			N	-0-					-0-
08	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
09	650	X	650	-0-	-0-	-0-	650	3			N	-0-					-0-
10	661	X	661	-0-	-0-	-0-	661	3			N	-0-					-0-
*11	630	X	630	-0-	-0-	-0-	630	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 3 RRCID -> 024325 COMPL. DATE 06/00/1929 TOTAL DEPTH N/A PERF. N/A

06	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
07	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRYAN, E. F. WELL #: 1 RRCID -> 024334 COMPL. DATE 11/20/1936 TOTAL DEPTH 2682 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1104	N	1104	-0-	-0- B	-0-	1104	3			N	-0-					-0-
07	1093	N	1093	-0-	-0- B	-0-	1093	3			N	-0-					-0-
08	1101	N	1101	-0-	-0-	-0-	1101	3			N	-0-					-0-
09	1045	X	1045	-0-	-0-	-0-	1045	3			N	-0-					-0-
10	1078	X	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-
*11	1071	X	1071	-0-	-0-	-0-	1071	3			N	-0-					-0-

BURKE WELL #: 6 RRCID -> 024336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
07	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
08	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
09	331	X	331	-0-	-0-	-0-	331	3			N	-0-					-0-
10	331	X	331	-0-	-0-	-0-	331	3			N	-0-					-0-
*11	331	X	331	-0-	-0-	-0-	331	3			N	-0-					-0-

CASE, ESTATE WELL #: 1 RRCID -> 024337 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1261	N	1261	-0-	-0- B	-0-	1261	3			N	-0-					-0-
07	1300	N	1300	-0-	-0- B	-0-	1300	3			N	-0-					-0-
08	1319	N	1319	-0-	-0-	-0-	1319	3			N	-0-					-0-
09	1271	X	1271	-0-	-0-	-0-	1271	3			N	-0-					-0-
10	1296	X	1296	-0-	-0-	-0-	1296	3			N	-0-					-0-
*11	1199	X	1199	-0-	-0-	-0-	1199	3			N	-0-					-0-

CLICK WELL #: 1 RRCID -> 024338 COMPL. DATE 12/30/1944 TOTAL DEPTH 2915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
07	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
08	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
09	236	X	236	-0-	-0-	-0-	236	3			N	-0-					-0-
10	234	X	234	-0-	-0-	-0-	234	3			N	-0-					-0-
*11	238	X	238	-0-	-0-	-0-	238	3			N	-0-					-0-

COFFEE ESTATE WELL #: 1 RRCID -> 024340 COMPL. DATE 06/08/1938 TOTAL DEPTH 2840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		408	-0-	408 B	2050	408	3			N	-0-					-0-
07	2458	N	408	-0-	-2050 B	-0-	408	3			N	-0-					-0-
08	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-
09	420	N	316	-0-	-104	-0-	316	3			N	-0-					-0-
10	403	N	384	-0-	-19	-0-	384	3			N	-0-					-0-
11	390	N	306	-0-	-84	-0-	306	3			N	-0-					-0-

DUNCAN WELL #: 1 RRCID -> 024342 COMPL. DATE 10/00/1930 TOTAL DEPTH 2815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	907	N	907	-0-	-0- B	-0-	907	3			N	-0-					-0-
07	944	N	944	-0-	-0- B	-0-	944	3			N	-0-					-0-
08	939	N	939	-0-	-0-	-0-	939	3			N	-0-					-0-
09	854	X	854	-0-	-0-	-0-	854	3			N	-0-					-0-
10	808	X	808	-0-	-0-	-0-	808	3			N	-0-					-0-
*11	626	X	626	-0-	-0-	-0-	626	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DURRETT WELL #: 1 RRCID -> 024343 COMPL. DATE 09/30/1938 TOTAL DEPTH 2835 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1230	N	1195	-0-	-35	B	-0-	1195	3		N	-0-			-0-
07	1217	N	1217	-0-	-0-	B	-0-	1217	3		N	-0-			-0-
08	1176	N	1176	-0-	-0-		-0-	1176	3		N	-0-			-0-
09	1126	X	1126	-0-	-0-		-0-	1126	3		N	-0-			-0-
10	1117	X	1117	-0-	-0-		-0-	1117	3		N	-0-			-0-
*11	1002	X	1002	-0-	-0-		-0-	1002	3		N	-0-			-0-

DURRETT WELL #: 2 RRCID -> 024344 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	508	N	508	-0-	-0-	B	-0-	508	3		N	-0-			-0-
07	483	N	483	-0-	-0-	B	-0-	483	3		N	-0-			-0-
08	483	N	483	-0-	-0-		-0-	483	3		N	-0-			-0-
09	523	X	523	-0-	-0-		-0-	523	3		N	-0-			-0-
10	540	X	540	-0-	-0-		-0-	540	3		N	-0-			-0-
*11	548	X	548	-0-	-0-		-0-	548	3		N	-0-			-0-

FARLEY WELL #: 1 RRCID -> 024346 COMPL. DATE 07/15/1948 TOTAL DEPTH 2978 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1290	N	1229	-0-	-61	B	-0-	1229	3		N	-0-			-0-
07	1202	N	1202	-0-	-0-	B	-0-	1202	3		N	-0-			-0-
08	1239	N	1239	-0-	-0-		-0-	1239	3		N	-0-			-0-
09	1183	X	1183	-0-	-0-		-0-	1183	3		N	-0-			-0-
10	1140	X	1140	-0-	-0-		-0-	1140	3		N	-0-			-0-
*11	1119	X	1119	-0-	-0-		-0-	1119	3		N	-0-			-0-

FIELDS, J. W. WELL #: 1 RRCID -> 024347 COMPL. DATE 04/06/1936 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1018	N	1018	-0-	-0-	B	-0-	1018	3		N	-0-			-0-
07	1070	N	1070	-0-	-0-	B	-0-	1070	3		N	-0-			-0-
08	1048	N	1048	-0-	-0-		-0-	1048	3		N	-0-			-0-
09	906	X	906	-0-	-0-		-0-	906	3		N	-0-			-0-
10	935	X	935	-0-	-0-		-0-	935	3		N	-0-			-0-
*11	749	X	749	-0-	-0-		-0-	749	3		N	-0-			-0-

FRASHIER WELL #: 1 RRCID -> 024349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	543	N	543	-0-	-0-	B	-0-	543	3		N	-0-			-0-
07	569	N	569	-0-	-0-	B	-0-	569	3		N	-0-			-0-
08	431	N	431	-0-	-0-		-0-	431	3		N	-0-			-0-
09	391	X	391	-0-	-0-		-0-	391	3		N	-0-			-0-
10	438	X	438	-0-	-0-		-0-	438	3		N	-0-			-0-
*11	345	X	345	-0-	-0-		-0-	345	3		N	-0-			-0-

GINN WELL #: 1 RRCID -> 024350 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	832	N	832	-0-	-0-	B	-0-	832	3		N	-0-			-0-
07	870	N	870	-0-	-0-	B	-0-	870	3		N	-0-			-0-
08	861	N	861	-0-	-0-		-0-	861	3		N	-0-			-0-
09	824	X	824	-0-	-0-		-0-	824	3		N	-0-			-0-
10	848	X	848	-0-	-0-		-0-	848	3		N	-0-			-0-
*11	803	X	803	-0-	-0-		-0-	803	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
GORDZELIK WELL #: 1 RRCID -> 024351 COMPL. DATE 06/06/1939 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	893	N	893	-0-	-0-	B	-0-	893	3			N	-0-					-0-
07	908	N	908	-0-	-0-	B	-0-	908	3			N	-0-					-0-
08	902	N	902	-0-	-0-		-0-	902	3			N	-0-					-0-
09	873	X	873	-0-	-0-		-0-	873	3			N	-0-					-0-
10	854	X	854	-0-	-0-		-0-	854	3			N	-0-					-0-
*11	649	X	649	-0-	-0-		-0-	649	3			N	-0-					-0-

HAIDUK WELL #: 1 RRCID -> 024353 COMPL. DATE 07/30/1940 TOTAL DEPTH 2714 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1395	N	1395	-0-	-0-	B	-0-	1395	3			N	-0-					-0-
07	1430	N	1430	-0-	-0-	B	-0-	1430	3			N	-0-					-0-
08	1472	N	1472	-0-	-0-		-0-	1472	3			N	-0-					-0-
09	1400	X	1400	-0-	-0-		-0-	1400	3			N	-0-					-0-
10	1370	X	1370	-0-	-0-		-0-	1370	3			N	-0-					-0-
*11	1265	X	1265	-0-	-0-		-0-	1265	3			N	-0-					-0-

HERBER WELL #: G 1 RRCID -> 024354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	412	N	412	-0-	-0-	B	-0-	412	3			N	-0-					-0-
07	426	N	426	-0-	-0-	B	-0-	426	3			N	-0-					-0-
08	432	N	432	-0-	-0-		-0-	432	3			N	-0-					-0-
09	423	X	423	-0-	-0-		-0-	423	3			N	-0-					-0-
10	399	X	399	-0-	-0-		-0-	399	3			N	-0-					-0-
*11	366	X	366	-0-	-0-		-0-	366	3			N	-0-					-0-

HODGES WELL #: 1 RRCID -> 024355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	305	N	305	-0-	-0-	B	-0-	305	3			N	-0-					-0-
07	362	N	362	-0-	-0-	B	-0-	362	3			N	-0-					-0-
08	337	N	337	-0-	-0-		-0-	337	3			N	-0-					-0-
09	282	X	282	-0-	-0-		-0-	282	3			N	-0-					-0-
10	300	X	300	-0-	-0-		-0-	300	3			N	-0-					-0-
*11	282	X	282	-0-	-0-		-0-	282	3			N	-0-					-0-

HODGES WELL #: 2 RRCID -> 024356 COMPL. DATE 07/28/1948 TOTAL DEPTH 2860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2408	N	2408	-0-	-0-	B	-0-	2408	3			N	-0-					-0-
07	2494	N	2494	-0-	-0-	B	-0-	2494	3			N	-0-					-0-
08	2531	N	2531	-0-	-0-		-0-	2531	3			N	-0-					-0-
09	2389	X	2389	-0-	-0-		-0-	2389	3			N	-0-					-0-
10	2368	X	2368	-0-	-0-		-0-	2368	3			N	-0-					-0-
*11	2222	X	2222	-0-	-0-		-0-	2222	3			N	-0-					-0-

JENDRUSCH WELL #: 1 RRCID -> 024358 COMPL. DATE 07/14/1938 TOTAL DEPTH 2790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1194	-0-	-786	B	-0-	1194	3			N	-0-					-0-
07	1767	N	1384	-0-	-383	B	-0-	1384	3			N	-0-					-0-
08	2880	N	2880	-0-	-0-		-0-	2880	3			N	-0-					-0-
09	2628	X	2628	-0-	-0-		-0-	2628	3			N	-0-					-0-
10	2539	X	2539	-0-	-0-		-0-	2539	3			N	-0-					-0-
*11	2096	X	2096	-0-	-0-		-0-	2096	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
KALKA WELL #: 1 RRCID -> 024359 COMPL. DATE 02/25/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1328	N	1328	-0-	-0-	B	-0-	1328	3			N	-0-					-0-
07	1427	N	1427	-0-	-0-	B	-0-	1427	3			N	-0-					-0-
08	1336	N	1336	-0-	-0-		-0-	1336	3			N	-0-					-0-
09	1236	X	1236	-0-	-0-		-0-	1236	3			N	-0-					-0-
10	1220	X	1220	-0-	-0-		-0-	1220	3			N	-0-					-0-
*11	1119	X	1119	-0-	-0-		-0-	1119	3			N	-0-					-0-

MCCONNELL -J- WELL #: 1 RRCID -> 024364 COMPL. DATE 11/20/1930 TOTAL DEPTH 2650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

MCCONNELL, R. S. WELL #: 2 RRCID -> 024365 COMPL. DATE 12/03/1930 TOTAL DEPTH 2690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	285	-0-	-45	B	-0-	285	3			N	-0-					-0-
07	339	N	339	-0-	-0-	B	-0-	339	3			N	-0-					-0-
08	372	N	372	-0-	-0-		-0-	372	3			N	-0-					-0-
09	325	X	325	-0-	-0-		-0-	325	3			N	-0-					-0-
10	332	X	332	-0-	-0-		-0-	332	3			N	-0-					-0-
*11	282	X	282	-0-	-0-		-0-	282	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 3 RRCID -> 024366 COMPL. DATE 12/28/1930 TOTAL DEPTH 2700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	234	-0-	-36	B	-0-	234	3			N	-0-					-0-
07	387	N	387	-0-	-0-	B	-0-	387	3			N	-0-					-0-
08	206	N	206	-0-	-0-		-0-	206	3			N	-0-					-0-
09	199	X	199	-0-	-0-		-0-	199	3			N	-0-					-0-
10	208	X	208	-0-	-0-		-0-	208	3			N	-0-					-0-
*11	223	X	223	-0-	-0-		-0-	223	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 4 RRCID -> 024367 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	456	N	456	-0-	-0-	B	-0-	456	3			N	-0-					-0-
07	553	N	553	-0-	-0-	B	-0-	553	3			N	-0-					-0-
08	596	N	596	-0-	-0-		-0-	596	3			N	-0-					-0-
09	537	X	537	-0-	-0-		-0-	537	3			N	-0-					-0-
10	542	X	542	-0-	-0-		-0-	542	3			N	-0-					-0-
*11	467	X	467	-0-	-0-		-0-	467	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 5 RRCID -> 024368 COMPL. DATE 09/13/1934 TOTAL DEPTH 2670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	615	-0-	-45	B	-0-	615	3			N	-0-					-0-
07	626	N	626	-0-	-0-	B	-0-	626	3			N	-0-					-0-
08	728	N	728	-0-	-0-		-0-	728	3			N	-0-					-0-
09	679	X	679	-0-	-0-		-0-	679	3			N	-0-					-0-
10	688	X	688	-0-	-0-		-0-	688	3			N	-0-					-0-
*11	643	X	643	-0-	-0-		-0-	643	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

MCCONNELL, R. S. WELL #: 6 RRCID -> 024369 COMPL. DATE 10/05/1934 TOTAL DEPTH 2658 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1915	N	1915	-0-	-0-	B	-0-	1915	3			N	-0-					-0-
07	2033	N	2033	-0-	-0-	B	-0-	2033	3			N	-0-					-0-
08	2000	N	2000	-0-	-0-		-0-	2000	3			N	-0-					-0-
09	1858	X	1858	-0-	-0-		-0-	1858	3			N	-0-					-0-
10	1623	X	1623	-0-	-0-		-0-	1623	3			N	-0-					-0-
*11	1582	X	1582	-0-	-0-		-0-	1582	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 8 RRCID -> 024371 COMPL. DATE 07/26/1938 TOTAL DEPTH 2938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	572	N	572	-0-	-0-	B	-0-	572	3			N	-0-					-0-
07	611	N	611	-0-	-0-	B	-0-	611	3			N	-0-					-0-
08	612	N	612	-0-	-0-		-0-	612	3			N	-0-					-0-
09	590	X	590	-0-	-0-		-0-	590	3			N	-0-					-0-
10	576	X	576	-0-	-0-		-0-	576	3			N	-0-					-0-
*11	448	X	448	-0-	-0-		-0-	448	3			N	-0-					-0-

MCILROY WELL #: 1 RRCID -> 024372 COMPL. DATE 09/09/1938 TOTAL DEPTH 2840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	317	N	317	-0-	-0-	B	-0-	317	3			N	-0-					-0-
07	298	N	298	-0-	-0-	B	-0-	298	3			N	-0-					-0-
08	325	N	325	-0-	-0-		-0-	325	3			N	-0-					-0-
09	306	X	306	-0-	-0-		-0-	306	3			N	-0-					-0-
10	216	X	216	-0-	-0-		-0-	216	3			N	-0-					-0-
*11	183	X	183	-0-	-0-		-0-	183	3			N	-0-					-0-

MACKIE WELL #: 1 RRCID -> 024373 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	475	N	475	-0-	-0-	B	-0-	475	3			N	-0-					-0-
07	483	N	483	-0-	-0-	B	-0-	483	3			N	-0-					-0-
08	475	N	475	-0-	-0-		-0-	475	3			N	-0-					-0-
09	443	X	443	-0-	-0-		-0-	443	3			N	-0-					-0-
10	458	X	458	-0-	-0-		-0-	458	3			N	-0-					-0-
*11	436	X	436	-0-	-0-		-0-	436	3			N	-0-					-0-

MARTIN -B- WELL #: 1 RRCID -> 024374 COMPL. DATE 10/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3030	#	1934	-0-	-1096	B	-3613	1934	3			N	-0-					-0-
07	3131	#	1895	-0-	-1236	B	-4849	1895	3			N	-0-					-0-
08	1939	X	1939	-0-	-0-		-0-	1939	3			N	-0-					-0-
09	1792	X	1792	-0-	-0-		-0-	1792	3			N	-0-					-0-
10	1848	X	1848	-0-	-0-		-0-	1848	3			N	-0-					-0-
*11	1673	X	1673	-0-	-0-		-0-	1673	3			N	-0-					-0-

MATHERS WELL #: 1 RRCID -> 024375 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1112	N	1112	-0-	-0-	B	-0-	1112	3			N	-0-					-0-
07	1232	N	1232	-0-	-0-	B	-0-	1232	3			N	-0-					-0-
08	1210	N	1210	-0-	-0-		-0-	1210	3			N	-0-					-0-
09	1108	X	1108	-0-	-0-		-0-	1108	3			N	-0-					-0-
10	1125	X	1125	-0-	-0-		-0-	1125	3			N	-0-					-0-
*11	1125	X	1125	-0-	-0-		-0-	1125	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
OSBORNE WELL #: 1 RRCID -> 024376 COMPL. DATE 06/30/1939 TOTAL DEPTH 3027 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1450	N	1450	-0-	-0-	B	-0-	1450	3			N	-0-					-0-
07	1535	N	1535	-0-	-0-	B	-0-	1535	3			N	-0-					-0-
08	1486	N	1486	-0-	-0-		-0-	1486	3			N	-0-					-0-
09	1407	X	1407	-0-	-0-		-0-	1407	3			N	-0-					-0-
10	1416	X	1416	-0-	-0-		-0-	1416	3			N	-0-					-0-
*11	1382	X	1382	-0-	-0-		-0-	1382	3			N	-0-					-0-

PAN WELL #: A 1 RRCID -> 024378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	481	N	481	-0-	-0-	B	-0-	481	3			N	-0-					-0-
07	499	N	499	-0-	-0-	B	-0-	499	3			N	-0-					-0-
08	512	N	512	-0-	-0-		-0-	512	3			N	-0-					-0-
09	478	X	478	-0-	-0-		-0-	478	3			N	-0-					-0-
10	433	X	433	-0-	-0-		-0-	433	3			N	-0-					-0-
*11	386	X	386	-0-	-0-		-0-	386	3			N	-0-					-0-

PAN WELL #: D 1 RRCID -> 024379 COMPL. DATE 03/00/1935 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

PICKENS WELL #: A 1 RRCID -> 024380 COMPL. DATE 06/10/1938 TOTAL DEPTH 2944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	797	N	797	-0-	-0-	B	-0-	797	3			N	-0-					-0-
07	784	N	784	-0-	-0-	B	-0-	784	3			N	-0-					-0-
08	798	N	798	-0-	-0-		-0-	798	3			N	-0-					-0-
09	724	X	724	-0-	-0-		-0-	724	3			N	-0-					-0-
10	719	X	719	-0-	-0-		-0-	719	3			N	-0-					-0-
*11	531	X	531	-0-	-0-		-0-	531	3			N	-0-					-0-

PINNELL WELL #: 1 RRCID -> 024381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	302	N	302	-0-	-0-	B	-0-	302	3			N	-0-					-0-
07	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-
08	274	N	274	-0-	-0-		-0-	274	3			N	-0-					-0-
09	260	X	260	-0-	-0-		-0-	260	3			N	-0-					-0-
10	269	X	269	-0-	-0-		-0-	269	3			N	-0-					-0-
*11	223	X	223	-0-	-0-		-0-	223	3			N	-0-					-0-

POPE WELL #: 1 RRCID -> 024382 COMPL. DATE 08/04/1948 TOTAL DEPTH 2762 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	900	-0-	-0-	B	-0-	900	3			N	-0-					-0-
07	917	N	917	-0-	-0-	B	-0-	917	3			N	-0-					-0-
08	918	N	918	-0-	-0-		-0-	918	3			N	-0-					-0-
09	815	X	815	-0-	-0-		-0-	815	3			N	-0-					-0-
10	909	X	909	-0-	-0-		-0-	909	3			N	-0-					-0-
*11	625	X	625	-0-	-0-		-0-	625	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
POWERS WELL #: 1 RRCID -> 024383 COMPL. DATE 12/20/1947 TOTAL DEPTH 2873 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-
07	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
08	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
09	519	X	519	-0-	-0-	-0-	519	3			N	-0-					-0-
10	495	X	495	-0-	-0-	-0-	495	3			N	-0-					-0-
*11	443	X	443	-0-	-0-	-0-	443	3			N	-0-					-0-

SHERIDAN WELL #: 3 RRCID -> 024386 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
07	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
08	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
09	271	X	271	-0-	-0-	-0-	271	3			N	-0-					-0-
10	310	X	310	-0-	-0-	-0-	310	3			N	-0-					-0-
*11	259	X	259	-0-	-0-	-0-	259	3			N	-0-					-0-

SULLIVAN WELL #: 1 RRCID -> 024387 COMPL. DATE 07/28/1934 TOTAL DEPTH 2685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	584	-0-	-196 B	-0-	584	3			N	-0-					-0-
07	645	N	645	-0-	-0- B	-0-	645	3			N	-0-					-0-
08	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
09	624	X	624	-0-	-0-	-0-	624	3			N	-0-					-0-
10	657	X	657	-0-	-0-	-0-	657	3			N	-0-					-0-
*11	607	X	607	-0-	-0-	-0-	607	3			N	-0-					-0-

SULLIVAN WELL #: 2 RRCID -> 024388 COMPL. DATE 08/12/1934 TOTAL DEPTH 2682 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	496	-0-	-224 B	-0-	496	3			N	-0-					-0-
07	682	N	505	-0-	-177 B	-0-	505	3			N	-0-					-0-
08	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
09	492	X	492	-0-	-0-	-0-	492	3			N	-0-					-0-
10	539	X	539	-0-	-0-	-0-	539	3			N	-0-					-0-
*11	553	X	553	-0-	-0-	-0-	553	3			N	-0-					-0-

THOMPSON, ESTATE WELL #: 1 RRCID -> 024389 COMPL. DATE 08/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1223	-0-	-7 B	-0-	1223	3			N	-0-					-0-
07	1258	N	1258	-0-	-0- B	-0-	1258	3			N	-0-					-0-
08	1217	N	1217	-0-	-0-	-0-	1217	3			N	-0-					-0-
09	1116	X	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
10	941	X	941	-0-	-0-	-0-	941	3			N	-0-					-0-
*11	732	X	732	-0-	-0-	-0-	732	3			N	-0-					-0-

THORNBURG WELL #: 1 RRCID -> 024390 COMPL. DATE 08/29/1938 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1563	-0-	-27 B	-0-	1563	3			N	-0-					-0-
07	1610	N	1610	-0-	-0- B	-0-	1610	3			N	-0-					-0-
08	1647	N	1647	-0-	-0-	-0-	1647	3			N	-0-					-0-
09	1538	X	1538	-0-	-0-	-0-	1538	3			N	-0-					-0-
10	1511	X	1511	-0-	-0-	-0-	1511	3			N	-0-					-0-
*11	1342	X	1342	-0-	-0-	-0-	1342	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
UPSHAW-BARNARD WELL #: 1 RRCID -> 024391 COMPL. DATE 01/00/1934 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	530	-0-	-190	B	-0-	530	3			N	-0-					-0-
07	534	N	534	-0-	-0-	B	-0-	534	3			N	-0-					-0-
08	524	N	524	-0-	-0-		-0-	524	3			N	-0-					-0-
09	492	X	492	-0-	-0-		-0-	492	3			N	-0-					-0-
10	527	X	527	-0-	-0-		-0-	527	3			N	-0-					-0-
*11	550	X	550	-0-	-0-		-0-	550	3			N	-0-					-0-

URBANCZYK, L. T. WELL #: 1 RRCID -> 024392 COMPL. DATE 11/23/1937 TOTAL DEPTH 2740 PERF. N/A

06	1440	N	1440	-0-	-0-	B	-0-	1440	3			N	-0-					-0-
07	1545	N	1545	-0-	-0-	B	-0-	1545	3			N	-0-					-0-
08	1355	N	1355	-0-	-0-		-0-	1355	3			N	-0-					-0-
09	1255	X	1255	-0-	-0-		-0-	1255	3			N	-0-					-0-
10	1229	X	1229	-0-	-0-		-0-	1229	3			N	-0-					-0-
*11	939	X	939	-0-	-0-		-0-	939	3			N	-0-					-0-

URBANCZYK -B- WELL #: 2 RRCID -> 024393 COMPL. DATE 10/02/1939 TOTAL DEPTH 2966 PERF. N/A

06	1654	N	1654	-0-	-0-	B	-0-	1654	3			N	-0-					-0-
07	1621	N	1621	-0-	-0-	B	-0-	1621	3			N	-0-					-0-
08	1548	N	1548	-0-	-0-		-0-	1548	3			N	-0-					-0-
09	1504	X	1504	-0-	-0-		-0-	1504	3			N	-0-					-0-
10	1480	X	1480	-0-	-0-		-0-	1480	3			N	-0-					-0-
*11	1493	X	1493	-0-	-0-		-0-	1493	3			N	-0-					-0-

URBANCZYK -B- WELL #: 3 RRCID -> 024394 COMPL. DATE 10/15/1939 TOTAL DEPTH 2944 PERF. N/A

06	3450	N	3173	-0-	-277	B	-0-	3173	3			N	-0-					-0-
07	3224	N	2904	-0-	-320	B	-0-	2904	3			N	-0-					-0-
08	3481	X	3481	-0-	-0-		-0-	3481	3			N	-0-					-0-
09	3237	X	3237	-0-	-0-		-0-	3237	3			N	-0-					-0-
10	3091	X	3091	-0-	-0-		-0-	3091	3			N	-0-					-0-
*11	3214	X	3214	-0-	-0-		-0-	3214	3			N	-0-					-0-

URBANCZYK, L. T. WELL #: 4 RRCID -> 024395 COMPL. DATE 11/00/1932 TOTAL DEPTH 2720 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

VANDERBURG GU WELL #: 1 RRCID -> 024396 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	270	N	138	-0-	-132	B	-0-	138	3			N	-0-					-0-
07	248	N	141	-0-	-107	B	-0-	141	3			N	-0-					-0-
08	145	N	145	-0-	-0-		-0-	145	3			N	-0-					-0-
09	134	X	134	-0-	-0-		-0-	134	3			N	-0-					-0-
10	158	X	158	-0-	-0-		-0-	158	3			N	-0-					-0-
*11	179	X	179	-0-	-0-		-0-	179	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WALKER WELL #: 1 RRCID -> 024398 COMPL. DATE 08/28/1939 TOTAL DEPTH 2677 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1330	N	1330	-0-	-0- B	-0-	1330	3			Y	-0-					-0-
07	1346	N	1346	-0-	-0- B	-0-	1346	3			Y	-0-					-0-
08	1336	N	1336	-0-	-0-	-0-	1336	3			Y	-0-					-0-
09	1341	N	1341	-0-	-0-	-0-	1341	3			Y	-0-					-0-
10	DLQ G-10		1279	-0-	1279	1279	1279	3			Y	-0-					-0-
11	DLQ G-10		1281	-0-	1281	2560	1281	3			Y	-0-					-0-

CULBERTSON WELL #: 2 RRCID -> 024399 COMPL. DATE 08/13/1938 TOTAL DEPTH 2931 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	215	-0-	-145 B	-0-	215	3			N	-0-					-0-
07	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
08	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
09	323	X	323	-0-	-0-	-0-	323	3			N	-0-					-0-
10	293	X	293	-0-	-0-	-0-	293	3			N	-0-					-0-
*11	240	X	240	-0-	-0-	-0-	240	3			N	-0-					-0-

WELLS -A- WELL #: 1 RRCID -> 024400 COMPL. DATE 10/24/1947 TOTAL DEPTH 2915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
07	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
08	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
09	201	X	201	-0-	-0-	-0-	201	3			N	-0-					-0-
10	233	X	233	-0-	-0-	-0-	233	3			N	-0-					-0-
*11	205	X	205	-0-	-0-	-0-	205	3			N	-0-					-0-

WHITE DEER INV. WELL #: 1 RRCID -> 024401 COMPL. DATE 10/22/1935 TOTAL DEPTH 2690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	198	N	198	-0-	-0- B	-0-	198	3			Y	-0-					-0-
07	175	N	175	-0-	-0- B	-0-	175	3			Y	-0-					-0-
08	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					-0-
09	210	N	95	-0-	-115	-0-	95	3			Y	-0-					-0-
10	DLQ G-10		272	-0-	272	272	272	3			Y	-0-					-0-
11	DLQ G-10		173	-0-	173	445	173	3			Y	-0-					-0-

WILSON-HART WELL #: 1 RRCID -> 024403 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
07	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
08	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
09	239	X	239	-0-	-0-	-0-	239	3			N	-0-					-0-
10	248	X	248	-0-	-0-	-0-	248	3			N	-0-					-0-
*11	242	X	242	-0-	-0-	-0-	242	3			N	-0-					-0-

WITTER WELL #: A 1 RRCID -> 024404 COMPL. DATE 02/26/1943 TOTAL DEPTH 2680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-
07	894	N	894	-0-	-0- B	-0-	894	3			N	-0-					-0-
08	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
09	901	X	901	-0-	-0-	-0-	901	3			N	-0-					-0-
10	878	X	878	-0-	-0-	-0-	878	3			N	-0-					-0-
*11	594	X	594	-0-	-0-	-0-	594	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WITTER WELL #: 2 RRCID -> 024405 COMPL. DATE 09/15/1938 TOTAL DEPTH 2751 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	355	N	355	-0-	-0-	B	-0-	355	3		N	-0-			-0-
07	370	N	370	-0-	-0-	B	-0-	370	3		N	-0-			-0-
08	378	N	378	-0-	-0-		-0-	378	3		N	-0-			-0-
09	356	X	356	-0-	-0-		-0-	356	3		N	-0-			-0-
10	342	X	342	-0-	-0-		-0-	342	3		N	-0-			-0-
*11	39	X	39	-0-	-0-		-0-	39	3		N	-0-			-0-

BOWERS, J. B. NCT-5 WELL #: 1 RRCID -> 024406 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	630	N	-0-	-0-	-630	B	-0-				N	-0-			-0-
07	918	N	918	-0-	-0-	B	-0-	918	3		N	-0-			-0-
08	826	N	826	-0-	-0-		-0-	826	3		N	-0-			-0-
09	775	X	775	-0-	-0-		-0-	775	3		N	-0-			-0-
10	737	X	737	-0-	-0-		-0-	737	3		N	-0-			-0-
*11	598	X	598	-0-	-0-		-0-	598	3		N	-0-			-0-

BARNES STATE WELL #: 1 RRCID -> 024445 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	840	N	697	-0-	-143	B	-0-	697	3		N	-0-			-0-
07	1300	N	1300	-0-	-0-	B	-0-	1300	3		N	-0-			-0-
08	1133	N	1133	-0-	-0-		-0-	1133	3		N	-0-			-0-
09	983	X	983	-0-	-0-		-0-	983	3		N	-0-			-0-
10	1133	X	1133	-0-	-0-		-0-	1133	3		N	-0-			-0-
*11	890	X	890	-0-	-0-		-0-	890	3		N	-0-			-0-

ANDERSON WELL #: 1 RRCID -> 024649 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1052	N	1052	-0-	-0-	B	-0-	1052	3		N	-0-			-0-
07	1302	N	1001	-0-	-301	B	-0-	1001	3		N	-0-			-0-
08	1103	N	1103	-0-	-0-		-0-	1103	3		N	-0-			-0-
09	1021	X	1021	-0-	-0-		-0-	1021	3		N	-0-			-0-
10	841	X	841	-0-	-0-		-0-	841	3		N	-0-			-0-
*11	775	X	775	-0-	-0-		-0-	775	3		N	-0-			-0-

ARIE WELL #: 1 RRCID -> 024650 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2830	N	2830	-0-	-0-	B	-0-	2830	3		N	-0-			-0-
07	2728	N	2658	-0-	-70	B	-0-	2658	3		N	-0-			-0-
08	2536	N	2536	-0-	-0-		-0-	2536	3		N	-0-			-0-
09	277	X	277	-0-	-0-		-0-	277	3		N	-0-			-0-
10	3070	X	3070	-0-	-0-		-0-	3070	3		N	-0-			-0-
*11	2682	X	2682	-0-	-0-		-0-	2682	3		N	-0-			-0-

BRIDGES WELL #: 1 RRCID -> 024654 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2525	N	2525	-0-	-0-	B	-0-	2525	3		N	-0-			-0-
07	2852	N	2401	-0-	-451	B	-0-	2401	3		N	-0-			-0-
08	2518	X	2518	-0-	-0-		-0-	2518	3		N	-0-			-0-
09	1901	X	1901	-0-	-0-		-0-	1901	3		N	-0-			-0-
10	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-
*11	2781	X	2781	-0-	-0-		-0-	2781	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BURNETT M WELL #: 1 RRCID -> 024655 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DONALDSON WELL #: 2 RRCID -> 024659 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	2137	N	2137	-0-	-0- B	-0-	2137	3			N	-0-					-0-
07	2002	N	2002	-0-	-0- B	-0-	2002	3			N	-0-					-0-
08	992	N	992	-0-	-0-	-0-	992	3			N	-0-					-0-
09	987	X	987	-0-	-0-	-0-	987	3			N	-0-					-0-
10	2330	X	2330	-0-	-0-	-0-	2330	3			N	-0-					-0-
*11	1507	X	1507	-0-	-0-	-0-	1507	3			N	-0-					-0-

B.A. DONALDSON WELL #: 1 RRCID -> 024660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	4170	#	-0-	-0-	-4170 B	-9104					N	-0-					-0-
07	4309	#	25	-0-	-4284 B	-13388	25	3			N	-0-					-0-
08	3968	X	426	-0-	-3542	-0-	426	3			N	-0-					-0-
09	2550	X	692	-0-	-1858	-0-	692	3			N	-0-					-0-
10	620	X	511	-0-	-109	-0-	511	3			N	-0-					-0-
*11	1041	X	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-

FAYE WELL #: 1 RRCID -> 024663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-
07	155	N	110	-0-	-45 B	-0-	110	3			N	-0-					-0-
08	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
09	344	X	344	-0-	-0-	-0-	344	3			N	-0-					-0-
10	124	X	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*11	216	X	216	-0-	-0-	-0-	216	3			N	-0-					-0-

FLYNN WELL #: 1 RRCID -> 024664 COMPL. DATE 06/28/1973 TOTAL DEPTH 3320 PERF. 2880 - 3320

06	2223	N	2223	-0-	-0- B	-0-	2223	3			N	-0-					-0-
07	2542	N	2160	-0-	-382 B	-0-	2160	3			N	-0-					-0-
08	2322	N	2322	-0-	-0-	-0-	2322	3			N	-0-					-0-
09	2141	X	2141	-0-	-0-	-0-	2141	3			N	-0-					-0-
10	2268	X	2268	-0-	-0-	-0-	2268	3			N	-0-					-0-
*11	2004	X	2004	-0-	-0-	-0-	2004	3			N	-0-					-0-

HELT WELL #: 1 RRCID -> 024665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1542	N	1542	-0-	-0- B	-0-	1542	3			N	-0-					-0-
07	1705	N	1367	-0-	-338 B	-0-	1367	3			N	-0-					-0-
08	1520	N	1520	-0-	-0-	-0-	1520	3			N	-0-					-0-
09	1450	X	1450	-0-	-0-	-0-	1450	3			N	-0-					-0-
10	1537	X	1537	-0-	-0-	-0-	1537	3			N	-0-					-0-
*11	1049	X	1049	-0-	-0-	-0-	1049	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

HILTON WELL #: 1 RRCID -> 024666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1485	N	1485	-0-	-0- B	-0-	1485	3			N	-0-					-0-
07	1891	N	1415	-0-	-476 B	-0-	1415	3			N	-0-					-0-
08	1479	N	1479	-0-	-0-	-0-	1479	3			N	-0-					-0-
09	1376	X	1376	-0-	-0-	-0-	1376	3			N	-0-					-0-
10	968	X	968	-0-	-0-	-0-	968	3			N	-0-					-0-
*11	1478	X	1478	-0-	-0-	-0-	1478	3			N	-0-					-0-

JONES -A- WELL #: M 1 RRCID -> 024668 COMPL. DATE 10/26/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2249	N	2249	-0-	-0- B	-0-	2249	3			N	-0-					-0-
07	2635	N	1554	-0-	-1081 B	-0-	1554	3			N	-0-					-0-
08	1603	N	1603	-0-	-0-	-0-	1603	3			N	-0-					-0-
09	1923	X	1923	-0-	-0-	-0-	1923	3			N	-0-					-0-
10	1592	X	1592	-0-	-0-	-0-	1592	3			N	-0-					-0-
*11	502	X	502	-0-	-0-	-0-	502	3			N	-0-					-0-

MORTON B WELL #: 2 RRCID -> 024676 COMPL. DATE 01/12/1984 TOTAL DEPTH 3082 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3112	N	3112	-0-	-0- B	-0-	3112	3			N	-0-					-0-
07	4433	N	2912	-0-	-1521 B	-0-	2912	3			N	-0-					-0-
08	3016	X	3016	-0-	-0-	-0-	3016	3			N	-0-					-0-
09	2843	X	2843	-0-	-0-	-0-	2843	3			N	-0-					-0-
10	2140	X	2140	-0-	-0-	-0-	2140	3			N	-0-					-0-
*11	1857	X	1857	-0-	-0-	-0-	1857	3			N	-0-					-0-

MORTON WELL #: 3 RRCID -> 024677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	1206	X	1206	-0-	-0-	-0-	1206	3			N	-0-					-0-

MORTON WELL #: A 4 RRCID -> 024678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1010	N	1010	-0-	-0- B	-0-	1010	3			N	-0-					-0-
07	1643	N	929	-0-	-714 B	-0-	929	3			N	-0-					-0-
08	963	N	963	-0-	-0-	-0-	963	3			N	-0-					-0-
09	903	X	903	-0-	-0-	-0-	903	3			N	-0-					-0-
10	630	X	630	-0-	-0-	-0-	630	3			N	-0-					-0-
*11	585	X	585	-0-	-0-	-0-	585	3			N	-0-					-0-

PHILLIPS, JAKE WELL #: 1 RRCID -> 024679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	926	N	926	-0-	-0- B	-0-	926	3			N	-0-					-0-
07	1085	N	1079	-0-	-6 B	-0-	1079	3			N	-0-					-0-
08	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
09	1018	X	1018	-0-	-0-	-0-	1018	3			N	-0-					-0-
10	1105	X	1105	-0-	-0-	-0-	1105	3			N	-0-					-0-
*11	375	X	375	-0-	-0-	-0-	375	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
STRUNK WELL #: 1 RRCID -> 024680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	994	-0-	-326 B	-0-	994	3			N	-0-					-0-
07	2759	N	996	-0-	-1763 B	-0-	996	3			N	-0-					-0-
08	2903	N	2903	-0-	-0-	-0-	2903	3			N	-0-					-0-
09	580	X	580	-0-	-0-	-0-	580	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	2591	X	2591	-0-	-0-	-0-	2591	3			N	-0-					-0-

WELLS WELL #: 1 RRCID -> 024685 COMPL. DATE 11/00/1935 TOTAL DEPTH 3432 PERF. 2837 - 3220

06	859	N	859	-0-	-0- B	-0-	859	3			N	-0-					-0-
07	1025	N	1025	-0-	-0- B	-0-	1025	3			N	-0-					-0-
08	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
09	120	X	120	-0-	-0-	-0-	120	3			N	-0-					-0-
10	1173	X	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-
*11	1203	X	1203	-0-	-0-	-0-	1203	3			N	-0-					-0-

WILBAR WELL #: 1 RRCID -> 024686 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1144	N	1144	-0-	-0- B	-0-	1144	3			N	-0-					-0-
07	1280	N	1280	-0-	-0- B	-0-	1280	3			N	-0-					-0-
08	1283	N	1283	-0-	-0-	-0-	1283	3			N	-0-					-0-
09	1098	X	1098	-0-	-0-	-0-	1098	3			N	-0-					-0-
10	1418	X	1418	-0-	-0-	-0-	1418	3			N	-0-					-0-
*11	1225	X	1225	-0-	-0-	-0-	1225	3			N	-0-					-0-

WILBAR WELL #: 2 RRCID -> 024687 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1932	N	2185	-0-	253 B	-0-	2185	3			N	-0-					-0-
07	2445	N	2445	-0-	-0- B	-0-	2445	3			N	-0-					-0-
08	2451	N	2451	-0-	-0-	-0-	2451	3			N	-0-					-0-
09	2097	X	2097	-0-	-0-	-0-	2097	3			N	-0-					-0-
10	2708	X	2708	-0-	-0-	-0-	2708	3			N	-0-					-0-
*11	2339	X	2339	-0-	-0-	-0-	2339	3			N	-0-					-0-

WILBAR WELL #: 3 RRCID -> 024688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	823	N	823	-0-	-0- B	-0-	823	3			N	-0-					-0-
07	921	N	921	-0-	-0- B	-0-	921	3			N	-0-					-0-
08	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-
09	790	X	790	-0-	-0-	-0-	790	3			N	-0-					-0-
10	1020	X	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-
*11	882	X	882	-0-	-0-	-0-	882	3			N	-0-					-0-

LEE WELL #: 1 RRCID -> 024694 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MICHAEL WELL #: 1 RRCID -> 024695 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
07	403	N	333	-0-	-70 B	-0-	333	3			N	-0-					-0-
08	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
09	389	X	389	-0-	-0-	-0-	389	3			N	-0-					-0-
10	402	X	402	-0-	-0-	-0-	402	3			N	-0-					-0-
*11	288	X	288	-0-	-0-	-0-	288	3			N	-0-					-0-

CECIL WELL #: 1 RRCID -> 024702 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	790	N	790	-0-	-0- B	-0-	790	3			N	-0-					-0-
07	806	N	524	-0-	-282 B	-0-	524	3			N	-0-					-0-
08	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-
09	782	X	782	-0-	-0-	-0-	782	3			N	-0-					-0-
10	875	X	875	-0-	-0-	-0-	875	3			N	-0-					-0-
*11	785	X	785	-0-	-0-	-0-	785	3			N	-0-					-0-

CECIL WELL #: 2 RRCID -> 024703 COMPL. DATE 02/20/2003 TOTAL DEPTH 2554 PERF. 1865 - 2554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
07	186	N	65	-0-	-121 B	-0-	65	3			N	-0-					-0-
08	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
09	113	X	113	-0-	-0-	-0-	113	3			N	-0-					-0-
10	165	X	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*11	135	X	135	-0-	-0-	-0-	135	3			N	-0-					-0-

BIVINS WELL #: 1 RRCID -> 024745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
07	31	N	23	-0-	-8 B	-0-	23	3			N	-0-					-0-
08	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
09	73	X	73	-0-	-0-	-0-	73	3			N	-0-					-0-
10	77	X	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*11	53	X	53	-0-	-0-	-0-	53	3			N	-0-					-0-

JOHNSON, E. B. WELL #: 1 RRCID -> 025244 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	11	-0-	-259 B	-0-	11	3			N	-0-					-0-
07	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
08	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
09	140	X	140	-0-	-0-	-0-	140	3			N	-0-					-0-
10	968	X	968	-0-	-0-	-0-	968	3			N	-0-					-0-
*11	515	X	515	-0-	-0-	-0-	515	3			N	-0-					-0-

JOHNSON, E. B. WELL #: B 1 RRCID -> 025245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1446	N	1446	-0-	-0- B	-0-	1446	3			N	-0-					-0-
07	1798	N	1152	-0-	-646 B	-0-	1152	3			N	-0-					-0-
08	1668	N	1668	-0-	-0-	-0-	1668	3			N	-0-					-0-
09	1516	X	1516	-0-	-0-	-0-	1516	3			N	-0-					-0-
10	1552	X	1552	-0-	-0-	-0-	1552	3			N	-0-					-0-
*11	1379	X	1379	-0-	-0-	-0-	1379	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SANFORD-BIVINS WELL #: B 2 RRCID -> 025260 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

JOHNSON, E. B. WELL #: A 1 RRCID -> 025272 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	592	N	592	-0-	-0-	B	-0-	592	3			N	-0-					-0-
07	589	N	554	-0-	-35	B	-0-	554	3			N	-0-					-0-
08	689	N	689	-0-	-0-		-0-	689	3			N	-0-					-0-
09	619	X	619	-0-	-0-		-0-	619	3			N	-0-					-0-
10	546	X	546	-0-	-0-		-0-	546	3			N	-0-					-0-
*11	401	X	401	-0-	-0-		-0-	401	3			N	-0-					-0-

BIVINS WELL #: 1 RRCID -> 025309 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	73	N	73	-0-	-0-	B	-0-	73	3			N	-0-					-0-
07	31	N	28	-0-	-3	B	-0-	28	3			N	-0-					-0-
08	91	N	91	-0-	-0-		-0-	91	3			N	-0-					-0-
09	89	X	89	-0-	-0-		-0-	89	3			N	-0-					-0-
10	94	X	94	-0-	-0-		-0-	94	3			N	-0-					-0-
*11	65	X	65	-0-	-0-		-0-	65	3			N	-0-					-0-

BOWERS, J. B. WELL #: 3 RRCID -> 025372 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	479	N	479	-0-	-0-	B	-0-	479	3			N	-0-					-0-
07	508	N	508	-0-	-0-	B	-0-	508	3			N	-0-					-0-
08	525	N	525	-0-	-0-		-0-	525	3			N	-0-					-0-
09	472	X	472	-0-	-0-		-0-	472	3			N	-0-					-0-
10	445	X	445	-0-	-0-		-0-	445	3			N	-0-					-0-
*11	309	X	309	-0-	-0-		-0-	309	3			N	-0-					-0-

WEYMOUTH WELL #: S 7F RRCID -> 025422 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

06	1230	N	1179	-0-	-51	B	-0-	1179	3			N	-0-					-0-
07	1271	N	1119	-0-	-152	B	-0-	1119	3			N	-0-					-0-
08	1177	N	1177	-0-	-0-		-0-	1177	3			N	-0-					-0-
09	590	X	590	-0-	-0-		-0-	590	3			N	-0-					-0-
10	959	X	959	-0-	-0-		-0-	959	3			N	-0-					-0-
*11	856	X	856	-0-	-0-		-0-	856	3			N	-0-					-0-

WEYMOUTH WELL #: 6003 RRCID -> 025423 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

06	1913	N	1913	-0-	-0-	B	-0-	1913	3			N	-0-					-0-
07	1951	N	1951	-0-	-0-	B	-0-	1951	3			N	-0-					-0-
08	1942	N	1942	-0-	-0-		-0-	1942	3			N	-0-					-0-
09	973	X	973	-0-	-0-		-0-	973	3			N	-0-					-0-
10	2016	X	2016	-0-	-0-		-0-	2016	3			N	-0-					-0-
*11	1828	X	1828	-0-	-0-		-0-	1828	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCDOWELL -186- WELL #: 1 RRCID -> 025458 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	733	N	733	-0-	-0-	B	-0-	733	3			N	-0-					-0-
07	1085	N	113	-0-	-972	B	-0-	113	3			N	-0-					-0-
08	16	N	16	-0-	-0-		-0-	16	3			N	-0-					-0-
09	28	X	28	-0-	-0-		-0-	28	3			N	-0-					-0-
10	121	X	121	-0-	-0-		-0-	121	3			N	-0-					-0-
*11	696	X	696	-0-	-0-		-0-	696	3			N	-0-					-0-

ALLEN WELL #: 2 RRCID -> 025486 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	593	N	593	-0-	-0-	B	-0-	593	3			N	-0-					-0-
07	773	N	773	-0-	-0-	B	-0-	773	3			N	-0-					-0-
08	34	N	34	-0-	-0-		-0-	34	3			N	-0-					-0-
09	1240	X	1240	-0-	-0-		-0-	1240	3			N	-0-					-0-
10	565	X	565	-0-	-0-		-0-	565	3			N	-0-					-0-
*11	1055	X	1055	-0-	-0-		-0-	1055	3			N	-0-					-0-

ANSLEY WELL #: 1 RRCID -> 025488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	2727	N	2727	-0-	-0-	B	-0-	2727	3			N	-0-					-0-
07	1939	N	1939	-0-	-0-	B	-0-	1939	3			N	-0-					-0-
08	3038	N	2287	-0-	-751		-0-	2287	3			N	-0-					-0-
09	2940	X	2701	-0-	-239		-0-	2701	3			N	-0-					-0-
10	2827	N	2827	-0-	-0-		-0-	2827	3			N	-0-					-0-
*11	2389	N	2389	-0-	-0-		-0-	2389	3			N	-0-					-0-

BATES WELL #: 1 RRCID -> 025494 COMPL. DATE 11/28/1945 TOTAL DEPTH 3498 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

BECKER WELL #: 1 RRCID -> 025495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	344	N	344	-0-	-0-	B	-0-	344	3			N	-0-					-0-
07	434	N	32	-0-	-402	B	-0-	32	3			N	-0-					-0-
08	4	N	4	-0-	-0-		-0-	4	3			N	-0-					-0-
09	5	X	5	-0-	-0-		-0-	5	3			N	-0-					-0-
10	229	X	229	-0-	-0-		-0-	229	3			N	-0-					-0-
*11	209	X	209	-0-	-0-		-0-	209	3			N	-0-					-0-

BROWN "A" WELL #: 2 RRCID -> 025503 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	425	N	425	-0-	-0-	B	-0-	425	3			N	-0-					-0-
07	690	N	690	-0-	-0-	B	-0-	690	3			N	-0-					-0-
08	800	N	800	-0-	-0-		-0-	800	3			N	-0-					-0-
09	796	X	796	-0-	-0-		-0-	796	3			N	-0-					-0-
10	982	X	982	-0-	-0-		-0-	982	3			N	-0-					-0-
*11	711	X	711	-0-	-0-		-0-	711	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BRUMLEY WELL #: 3 RRCID -> 025507 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	3	-0-	-57 B	-0-	3	3			N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

RICKY B WELL #: 2 RRCID -> 025508 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1935	N	1935	-0-	-0- B	-0-	1935	3			N	-0-					-0-
07	2232	N	1848	-0-	-384 B	-0-	1848	3			N	-0-					-0-
08	2233	N	2233	-0-	-0-	-0-	2233	3			N	-0-					-0-
09	1907	X	1907	-0-	-0-	-0-	1907	3			N	-0-					-0-
10	1455	X	1455	-0-	-0-	-0-	1455	3			N	-0-					-0-
*11	1687	X	1687	-0-	-0-	-0-	1687	3			N	-0-					-0-

BRUMLEY-RYAN WELL #: 1 RRCID -> 025511 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
07	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-
08	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
09	33	X	33	-0-	-0-	-0-	33	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	129	X	129	-0-	-0-	-0-	129	3			N	-0-					-0-

BURNETT G WELL #: 1 RRCID -> 025514 COMPL. DATE 08/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1071	N	1071	-0-	-0- B	-0-	1071	3			N	-0-					-0-
07	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-
08	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-
09	1057	X	1057	-0-	-0-	-0-	1057	3			N	-0-					-0-
10	1092	X	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-
*11	782	X	782	-0-	-0-	-0-	782	3			N	-0-					-0-

BURNETT, ET AL WELL #: 1 RRCID -> 025517 COMPL. DATE 04/25/1949 TOTAL DEPTH 3662 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

COFFEE WELL #: A 1 RRCID -> 025518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
COFFEE WELL #: H 1 RRCID -> 025522 COMPL. DATE 04/07/1938 TOTAL DEPTH 3175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1877	N	1877	-0-	-0- B	-0-	1877	3			N	-0-					-0-
07	2325	N	1475	-0-	-850 B	-0-	1475	3			N	-0-					-0-
08	2715	X	2715	-0-	-0-	-0-	2715	3			N	-0-					-0-
09	1584	X	1584	-0-	-0-	-0-	1584	3			N	-0-					-0-
10	3165	X	3165	-0-	-0-	-0-	3165	3			N	-0-					-0-
*11	2279	X	2279	-0-	-0-	-0-	2279	3			N	-0-					-0-

COX WELL #: 1 RRCID -> 025524 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2768	N	2462	-0-	-306 B	-0-	2462	3			N	-0-					-0-
07	2644	N	2644	-0-	-0- B	-0-	2644	3			N	-0-					-0-
08	2366	X	2366	-0-	-0-	-0-	2366	3			N	-0-					-0-
09	1755	X	1755	-0-	-0-	-0-	1755	3			N	-0-					-0-
10	534	X	534	-0-	-0-	-0-	534	3			N	-0-					-0-
*11	2276	X	2276	-0-	-0-	-0-	2276	3			N	-0-					-0-

COX WELL #: 2 RRCID -> 025525 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1992	N	1992	-0-	-0- B	-0-	1992	3			N	-0-					-0-
07	2648	N	2648	-0-	-0- B	-0-	2648	3			N	-0-					-0-
08	2249	X	2249	-0-	-0-	-0-	2249	3			N	-0-					-0-
09	1958	X	1958	-0-	-0-	-0-	1958	3			N	-0-					-0-
10	3113	X	3113	-0-	-0-	-0-	3113	3			N	-0-					-0-
*11	2402	X	2402	-0-	-0-	-0-	2402	3			N	-0-					-0-

FOWLSTON WELL #: 1 RRCID -> 025531 COMPL. DATE 11/00/1941 TOTAL DEPTH 3103 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	6	N	-0-	-0-	-6 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	662	X	662	-0-	-0-	-0-	662	3			N	-0-					-0-

FUQUA WELL #: 1 RRCID -> 025532 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FUQUA WELL #: 2 RRCID -> 025533 COMPL. DATE 05/08/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	763	N	763	-0-	-0- B	-0-	763	3			N	-0-					-0-
07	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-
08	1178	N	879	-0-	-299	-0-	879	3			N	-0-					-0-
09	1198	N	1198	-0-	-0-	-0-	1198	3			N	-0-					-0-
10	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					-0-
11	840	N	778	-0-	-62	-0-	778	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

FUQUA WELL #: 3 RRCID -> 025534 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	553	N	553	-0-	-0-	B	-0-	553	3			N	-0-					-0-
07	484	N	484	-0-	-0-	B	-0-	484	3			N	-0-					-0-
08	631	N	631	-0-	-0-		-0-	631	3			N	-0-					-0-
09	752	X	752	-0-	-0-		-0-	752	3			N	-0-					-0-
10	779	X	779	-0-	-0-		-0-	779	3			N	-0-					-0-
*11	525	X	525	-0-	-0-		-0-	525	3			N	-0-					-0-

FUQUA WELL #: 4 RRCID -> 025535 COMPL. DATE 10/17/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1185	N	1185	-0-	-0-	B	-0-	1185	3			N	-0-					-0-
07	1065	N	1065	-0-	-0-	B	-0-	1065	3			N	-0-					-0-
08	1322	N	1322	-0-	-0-		-0-	1322	3			N	-0-					-0-
09	1574	X	1574	-0-	-0-		-0-	1574	3			N	-0-					-0-
10	1579	X	1579	-0-	-0-		-0-	1579	3			N	-0-					-0-
*11	1116	X	1116	-0-	-0-		-0-	1116	3			N	-0-					-0-

GEARHART WELL #: 1 RRCID -> 025537 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1497	N	1497	-0-	-0-	B	-0-	1497	3			N	-0-					-0-
07	954	N	954	-0-	-0-	B	-0-	954	3			N	-0-					-0-
08	1261	N	1261	-0-	-0-		-0-	1261	3			N	-0-					-0-
09	1342	X	1342	-0-	-0-		-0-	1342	3			N	-0-					-0-
10	1449	X	1449	-0-	-0-		-0-	1449	3			N	-0-					-0-
*11	1021	X	1021	-0-	-0-		-0-	1021	3			N	-0-					-0-

GEARY WELL #: 1 RRCID -> 025538 COMPL. DATE 03/17/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
*11	665	X	665	-0-	-0-		-0-	665	3			N	-0-					-0-

HARDWICK WELL #: 1 RRCID -> 025540 COMPL. DATE 04/15/1945 TOTAL DEPTH 3562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

HARRISON WELL #: B 2 RRCID -> 025543 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1157	N	1157	-0-	-0-	B	-0-	1157	3			N	-0-					-0-
07	558	N	491	-0-	-67	B	-0-	491	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	156	X	156	-0-	-0-		-0-	156	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
*11	480	X	480	-0-	-0-		-0-	480	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

HASTIE WELL #: 1 RRCID -> 025544 COMPL. DATE 08/24/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1060	N	1060	-0-	-0- B	-0-	1060	3		N	-0-			-0-
07	1019	N	1019	-0-	-0- B	-0-	1019	3		N	-0-			-0-
08	1092	N	1092	-0-	-0-	-0-	1092	3		N	-0-			-0-
09	1389	X	1389	-0-	-0-	-0-	1389	3		N	-0-			-0-
10	1355	X	1355	-0-	-0-	-0-	1355	3		N	-0-			-0-
*11	1237	X	1237	-0-	-0-	-0-	1237	3		N	-0-			-0-

HIGHT WELL #: 1 RRCID -> 025545 COMPL. DATE 07/14/1939 TOTAL DEPTH 3559 PERF. 2905 - 3148

06	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

HIGHT WELL #: 3 RRCID -> 025546 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

HOUSEHOLDER WELL #: 1 RRCID -> 025548 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	833	N	833	-0-	-0- B	-0-	833	3		N	-0-			-0-
07	512	N	512	-0-	-0- B	-0-	512	3		N	-0-			-0-
08	285	N	285	-0-	-0-	-0-	285	3		N	-0-			-0-
09	214	X	214	-0-	-0-	-0-	214	3		N	-0-			-0-
10	76	X	76	-0-	-0-	-0-	76	3		N	-0-			-0-
*11	428	X	428	-0-	-0-	-0-	428	3		N	-0-			-0-

JOHNSON WELL #: 1 RRCID -> 025551 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1607	N	1607	-0-	-0- B	-0-	1607	3		N	-0-			-0-
07	1203	N	1203	-0-	-0- B	-0-	1203	3		N	-0-			-0-
08	1308	N	1308	-0-	-0-	-0-	1308	3		N	-0-			-0-
09	1676	X	1676	-0-	-0-	-0-	1676	3		N	-0-			-0-
10	1649	X	1649	-0-	-0-	-0-	1649	3		N	-0-			-0-
*11	857	X	857	-0-	-0-	-0-	857	3		N	-0-			-0-

JOHNSON WELL #: B 1 RRCID -> 025553 COMPL. DATE 04/11/1972 TOTAL DEPTH N/A PERF. N/A

06	1862	N	1862	-0-	-0- B	-0-	1862	3		N	-0-			-0-
07	1266	N	1266	-0-	-0- B	-0-	1266	3		N	-0-			-0-
08	1366	N	1366	-0-	-0-	-0-	1366	3		N	-0-			-0-
09	1890	X	1890	-0-	-0-	-0-	1890	3		N	-0-			-0-
10	1793	X	1793	-0-	-0-	-0-	1793	3		N	-0-			-0-
*11	1336	X	1336	-0-	-0-	-0-	1336	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

JOHNSON WELL #: C 2 RRCID -> 025554 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	90	N	31	-0-	-59 B	-0-	31	3		N	-0-			-0-
07	38	N	38	-0-	-0- B	-0-	38	3		N	-0-			-0-
08	42	N	42	-0-	-0-	-0-	42	3		N	-0-			-0-
09	41	X	41	-0-	-0-	-0-	41	3		N	-0-			-0-
10	133	X	133	-0-	-0-	-0-	133	3		N	-0-			-0-
*11	398	X	398	-0-	-0-	-0-	398	3		N	-0-			-0-

JONES, C. R. WELL #: E 1 RRCID -> 025559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*11	632	X	632	-0-	-0-	-0-	632	3		N	-0-			-0-

JONES, F. J. WELL #: A 1 RRCID -> 025560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	1	N	-0-	-0-	-1 B	-0-				N	-0-			-0-
08	1	N	1	-0-	-0-	-0-	1	3		N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14	X	14	-0-	-0-	-0-	14	3		N	-0-			-0-
*11	479	X	479	-0-	-0-	-0-	479	3		N	-0-			-0-

JONES-RYAN WELL #: 1 RRCID -> 025561 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

KELLY WELL #: 1 RRCID -> 025562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*11	238	X	238	-0-	-0-	-0-	238	3		N	-0-			-0-

KELLY WELL #: 2 RRCID -> 025563 COMPL. DATE 04/01/1953 TOTAL DEPTH 2785 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*11	125	X	125	-0-	-0-	-0-	125	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
KEMPSON WELL #: 1 RRCID -> 025564 COMPL. DATE 02/04/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3480	#	362	-0-	-3118	B	-9169	362	3		N	-0-			-0-
07	2108	N	81	-0-	-2027	B	-9169	81	3		N	-0-			-0-
08	1216	X	1216	-0-	-0-		-0-	1216	3		N	-0-			-0-
09	1987	X	1987	-0-	-0-		-0-	1987	3		N	-0-			-0-
10	3111	X	3111	-0-	-0-		-0-	3111	3		N	-0-			-0-
*11	2721	X	2721	-0-	-0-		-0-	2721	3		N	-0-			-0-

LANE, W. P. WELL #: 1 RRCID -> 025566 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-		-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-
*11	3	X	3	-0-	-0-		-0-	3	3		N	-0-			-0-

MAKEIG WELL #: 2 RRCID -> 025572 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	2187	N	2187	-0-	-0-	B	-0-	2187	3		N	-0-			-0-
07	1466	N	1466	-0-	-0-	B	-0-	1466	3		N	-0-			-0-
08	2002	N	2002	-0-	-0-		-0-	2002	3		N	-0-			-0-
09	2083	X	2083	-0-	-0-		-0-	2083	3		N	-0-			-0-
10	2295	X	2295	-0-	-0-		-0-	2295	3		N	-0-			-0-
*11	1676	X	1676	-0-	-0-		-0-	1676	3		N	-0-			-0-

MEINHARDT WELL #: 1 RRCID -> 025582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	5650	N	5650	-0-	-0-	B	-0-	5650	3		N	-0-			-0-
07	5751	N	5751	-0-	-0-	B	-0-	5751	3		N	-0-			-0-
08	6281	X	6281	-0-	-0-		-0-	6281	3		N	-0-			-0-
09	4177	X	4177	-0-	-0-		-0-	4177	3		N	-0-			-0-
10	6323	X	6323	-0-	-0-		-0-	6323	3		N	-0-			-0-
*11	4165	X	4165	-0-	-0-		-0-	4165	3		N	-0-			-0-

MERCER WELL #: 1 RRCID -> 025583 COMPL. DATE 05/09/1972 TOTAL DEPTH N/A PERF. N/A

06	90	N	-0-	-0-	-90	B	-0-				N	-0-			-0-
07	1059	N	1059	-0-	-0-	B	-0-	1059	3		N	-0-			-0-
08	920	N	920	-0-	-0-		-0-	920	3		N	-0-			-0-
09	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-
10	338	X	338	-0-	-0-		-0-	338	3		N	-0-			-0-
*11	882	X	882	-0-	-0-		-0-	882	3		N	-0-			-0-

MILLER WELL #: 1 RRCID -> 025584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	367	N	367	-0-	-0-	B	-0-	367	3		N	-0-			-0-
07	215	N	215	-0-	-0-	B	-0-	215	3		N	-0-			-0-
08	32	N	32	-0-	-0-		-0-	32	3		N	-0-			-0-
09	484	X	484	-0-	-0-		-0-	484	3		N	-0-			-0-
10	78	X	78	-0-	-0-		-0-	78	3		N	-0-			-0-
*11	701	X	701	-0-	-0-		-0-	701	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
OTIS PHILLIPS WELL #: 1 RRCID -> 025588 COMPL. DATE 01/19/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	N	1812	-0-	-468 B	-0-	1812	3			N	-0-					-0-
07	2139	N	119	-0-	-2020 B	-0-	119	3			N	-0-					-0-
08	1305	N	1305	-0-	-0-	-0-	1305	3			N	-0-					-0-
09	1571	X	1571	-0-	-0-	-0-	1571	3			N	-0-					-0-
10	2817	X	2817	-0-	-0-	-0-	2817	3			N	-0-					-0-
*11	2266	X	2266	-0-	-0-	-0-	2266	3			N	-0-					-0-

OTIS PHILLIPS A WELL #: A 1 RRCID -> 025589 COMPL. DATE 12/22/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	774	-0-	-486 B	-0-	774	3			N	-0-					-0-
07	1116	N	8	-0-	-1108 B	-0-	8	3			N	-0-					-0-
08	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
09	990	X	990	-0-	-0-	-0-	990	3			N	-0-					-0-
10	1456	X	1456	-0-	-0-	-0-	1456	3			N	-0-					-0-
*11	1247	X	1247	-0-	-0-	-0-	1247	3			N	-0-					-0-

OTIS PHILLIPS B WELL #: B 1 RRCID -> 025590 COMPL. DATE 12/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	38	-0-	-382 B	-0-	38	3			N	-0-					-0-
07	186	N	3	-0-	-183 B	-0-	3	3			N	-0-					-0-
08	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
09	408	X	408	-0-	-0-	-0-	408	3			N	-0-					-0-
10	1599	X	1599	-0-	-0-	-0-	1599	3			N	-0-					-0-
*11	909	X	909	-0-	-0-	-0-	909	3			N	-0-					-0-

POWELL-MAGNOLIA WELL #: 1 RRCID -> 025594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
07	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
08	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
09	802	X	802	-0-	-0-	-0-	802	3			N	-0-					-0-
10	372	X	372	-0-	-0-	-0-	372	3			N	-0-					-0-
*11	699	X	699	-0-	-0-	-0-	699	3			N	-0-					-0-

READ WELL #: D 1 RRCID -> 025596 COMPL. DATE 07/25/1954 TOTAL DEPTH 3310 PERF. 3177 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1155	N	1155	-0-	-0- B	-0-	1155	3			N	-0-					-0-
07	1095	N	1095	-0-	-0- B	-0-	1095	3			N	-0-					-0-
08	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
09	633	X	633	-0-	-0-	-0-	633	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	1547	X	1547	-0-	-0-	-0-	1547	3			N	-0-					-0-

READ "E" 141 WELL #: E 1 RRCID -> 025597 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
07	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
08	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
09	154	X	154	-0-	-0-	-0-	154	3			N	-0-					-0-
10	375	X	375	-0-	-0-	-0-	375	3			N	-0-					-0-
*11	695	X	695	-0-	-0-	-0-	695	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ROBERTSON "A" WELL #: 1 RRCID -> 025599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

ROBERTSON "C" WELL #: 3 RRCID -> 025605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	30	N	3	-0-	-27	B	-0-	3	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

ROBERTSON "D" WELL #: 2 RRCID -> 025608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
*11	123	X	123	-0-	-0-		-0-	123	3			N	-0-					-0-

ROBERTSON "D" WELL #: 3 RRCID -> 025609 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	876	N	876	-0-	-0-	B	-0-	876	3			N	-0-					-0-
07	1077	N	1077	-0-	-0-	B	-0-	1077	3			N	-0-					-0-
08	772	N	772	-0-	-0-		-0-	772	3			N	-0-					-0-
09	754	X	754	-0-	-0-		-0-	754	3			N	-0-					-0-
10	120	X	120	-0-	-0-		-0-	120	3			N	-0-					-0-
*11	970	X	970	-0-	-0-		-0-	970	3			N	-0-					-0-

ROBERTSON "E" WELL #: 1 RRCID -> 025610 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	422	N	422	-0-	-0-	B	-0-	422	3			N	-0-					-0-
07	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
08	18	N	18	-0-	-0-		-0-	18	3			N	-0-					-0-
09	380	X	380	-0-	-0-		-0-	380	3			N	-0-					-0-
10	423	X	423	-0-	-0-		-0-	423	3			N	-0-					-0-
*11	387	X	387	-0-	-0-		-0-	387	3			N	-0-					-0-

SEAGRAVES WELL #: 1 RRCID -> 025616 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	360	N	-0-	-0-	-360	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

SHARY WELL #: 1 RRCID -> 025617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	72	X	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*11	1189	X	1189	-0-	-0-	-0-	1189	3			N	-0-					-0-

SIMMONS WELL #: B 1 RRCID -> 025618 COMPL. DATE 08/07/1945 TOTAL DEPTH 3409 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH, F. E. WELL #: 1 RRCID -> 025620 COMPL. DATE 07/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					-0-
07	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
08	527	N	452	-0-	-75	-0-	452	3			N	-0-					-0-
09	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
10	403	N	125	-0-	-278	-0-	125	3			N	-0-					-0-
11	450	N	66	-0-	-384	-0-	66	3			N	-0-					-0-

SMITH M WELL #: 1 RRCID -> 025623 COMPL. DATE 02/24/1939 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1240	N	1240	-0-	-0- B	-0-	1240	3			N	-0-					-0-
07	1594	N	1594	-0-	-0- B	-0-	1594	3			N	-0-					-0-
08	3100	N	3382	-0-	282	282	3382	3			N	-0-					-0-
09	741	X	459	-0-	-282	-0-	459	3			N	-0-					-0-
10	2617	X	2617	-0-	-0-	-0-	2617	3			N	-0-					-0-
*11	879	X	879	-0-	-0-	-0-	879	3			N	-0-					-0-

SNEED WELL #: 20 RRCID -> 025624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1655	N	1655	-0-	-0- B	-0-	1655	3			N	-0-					-0-
07	1106	N	1106	-0-	-0- B	-0-	1106	3			N	-0-					-0-
08	1336	N	1336	-0-	-0-	-0-	1336	3			N	-0-					-0-
09	1641	X	1641	-0-	-0-	-0-	1641	3			N	-0-					-0-
10	1773	X	1773	-0-	-0-	-0-	1773	3			N	-0-					-0-
*11	1564	X	1564	-0-	-0-	-0-	1564	3			N	-0-					-0-

SNEED A WELL #: 21 RRCID -> 025625 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2442	N	2442	-0-	-0- B	-0-	2442	3			N	-0-					-0-
07	1736	N	1736	-0-	-0- B	-0-	1736	3			N	-0-					-0-
08	2428	N	2428	-0-	-0-	-0-	2428	3			N	-0-					-0-
09	2409	X	2409	-0-	-0-	-0-	2409	3			N	-0-					-0-
10	2304	X	2304	-0-	-0-	-0-	2304	3			N	-0-					-0-
*11	1664	X	1664	-0-	-0-	-0-	1664	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
STALLMAN WELL #: 1 RRCID -> 025626 COMPL. DATE 12/31/1951 TOTAL DEPTH 3201 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	902	N	902	-0-	-0-	B	-0-	902	3			N	-0-					-0-
07	1044	N	1044	-0-	-0-	B	-0-	1044	3			N	-0-					-0-
08	1156	N	1156	-0-	-0-		-0-	1156	3			N	-0-					-0-
09	1036	X	1036	-0-	-0-		-0-	1036	3			N	-0-					-0-
10	1039	X	1039	-0-	-0-		-0-	1039	3			N	-0-					-0-
*11	693	X	693	-0-	-0-		-0-	693	3			N	-0-					-0-

SUPPES WELL #: 1 RRCID -> 025631 COMPL. DATE 05/20/1945 TOTAL DEPTH 3374 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

SUPPES WELL #: 2 RRCID -> 025632 COMPL. DATE 05/07/1953 TOTAL DEPTH 3401 PERF. N/A

06	14	N	-0-	-0-	-14	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
*11	645	X	645	-0-	-0-		-0-	645	3			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 025634 COMPL. DATE N/A TOTAL DEPTH 3107 PERF. N/A

06	420	N	-0-	-0-	-420	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

TAYLOR -A- WELL #: 1 RRCID -> 025635 COMPL. DATE 08/13/1953 TOTAL DEPTH 3130 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

THOMAS, MARY WELL #: 1 RRCID -> 025638 COMPL. DATE 01/29/1941 TOTAL DEPTH 3570 PERF. N/A

06	823	N	823	-0-	-0-	B	-0-	823	3			N	-0-					-0-
07	573	N	573	-0-	-0-	B	-0-	573	3			N	-0-					-0-
08	632	N	632	-0-	-0-		-0-	632	3			N	-0-					-0-
09	849	X	849	-0-	-0-		-0-	849	3			N	-0-					-0-
10	766	X	766	-0-	-0-		-0-	766	3			N	-0-					-0-
*11	567	X	567	-0-	-0-		-0-	567	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
THOMPSON E WELL #: 1 RRCID -> 025639 COMPL. DATE 04/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3301	N	3301	-0-	-0-	B	-0-	3301	3			N	-0-					-0-
07	2214	N	2214	-0-	-0-	B	-0-	2214	3			N	-0-					-0-
08	2463	X	2463	-0-	-0-		-0-	2463	3			N	-0-					-0-
09	3450	X	3450	-0-	-0-		-0-	3450	3			N	-0-					-0-
10	3433	X	3433	-0-	-0-		-0-	3433	3			N	-0-					-0-
*11	2497	X	2497	-0-	-0-		-0-	2497	3			N	-0-					-0-

THOMPSON, T. -ET- -AL- WELL #: 1 RRCID -> 025640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	331	N	331	-0-	-0-	B	-0-	331	3			N	-0-					-0-
07	347	N	347	-0-	-0-	B	-0-	347	3			N	-0-					-0-
08	253	N	253	-0-	-0-		-0-	253	3			N	-0-					-0-
09	150	X	150	-0-	-0-		-0-	150	3			N	-0-					-0-
10	240	X	240	-0-	-0-		-0-	240	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

WARD WELL #: A 2 RRCID -> 025643 COMPL. DATE 04/14/1953 TOTAL DEPTH 3235 PERF. 2868 - 3235

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

WARD, J. F. WELL #: 1 RRCID -> 025644 COMPL. DATE 04/11/1972 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-		-0-					N	-0-					-0-

YONGUE WELL #: 1 RRCID -> 025647 COMPL. DATE 05/09/1973 TOTAL DEPTH N/A PERF. N/A

06	746	N	746	-0-	-0-	B	-0-	746	3			N	-0-					-0-
07	561	N	561	-0-	-0-	B	-0-	561	3			N	-0-					-0-
08	621	N	621	-0-	-0-		-0-	621	3			N	-0-					-0-
09	706	X	706	-0-	-0-		-0-	706	3			N	-0-					-0-
10	730	X	730	-0-	-0-		-0-	730	3			N	-0-					-0-
*11	452	X	452	-0-	-0-		-0-	452	3			N	-0-					-0-

YOUNG WELL #: 2 RRCID -> 025649 COMPL. DATE 04/00/1953 TOTAL DEPTH 3463 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

PERCIVAL WELL #: 2 RRCID -> 025772 COMPL. DATE 09/00/1938 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2331	N	2331	-0-	-0- B	-0-	2331	3			N	-0-					-0-
07	2217	N	2217	-0-	-0- B	-0-	2217	3			N	-0-					-0-
08	2169	N	2169	-0-	-0-	-0-	2169	3			N	-0-					-0-
09	1970	X	1970	-0-	-0-	-0-	1970	3			N	-0-					-0-
10	1887	X	1887	-0-	-0-	-0-	1887	3			N	-0-					-0-
*11	1709	X	1709	-0-	-0-	-0-	1709	3			N	-0-					-0-

SMITH, FRED WELL #: 2 RRCID -> 030444 COMPL. DATE 05/30/1963 TOTAL DEPTH 3300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	646	N	646	-0-	-0- B	-0-	646	3			N	-0-					-0-
07	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
08	837	N	500	-0-	-337	-0-	500	3			N	-0-					-0-
09	660	N	620	-0-	-40	-0-	620	3			N	-0-					-0-
10	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
11	480	N	380	-0-	-100	-0-	380	3			N	-0-					-0-

PURE WELL #: 2 RRCID -> 031691 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
07	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
08	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
09	313	X	313	-0-	-0-	-0-	313	3			N	-0-					-0-
10	375	X	375	-0-	-0-	-0-	375	3			N	-0-					-0-
*11	253	X	253	-0-	-0-	-0-	253	3			N	-0-					-0-

OSBORNE WELL #: 4 RRCID -> 042831 COMPL. DATE 10/04/1967 TOTAL DEPTH 3439 PERF. 2788 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	619	-0-	-41 B	-0-	619	3			N	-0-					-0-
07	651	N	619	-0-	-32 B	-0-	619	3			N	-0-					-0-
08	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
09	576	X	576	-0-	-0-	-0-	576	3			N	-0-					-0-
10	554	X	554	-0-	-0-	-0-	554	3			N	-0-					-0-
*11	531	X	531	-0-	-0-	-0-	531	3			N	-0-					-0-

AVERY WELL #: 1 A RRCID -> 056396 COMPL. DATE 09/20/1973 TOTAL DEPTH 3103 PERF. 2774 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-
07	1085	N	599	-0-	-486 B	-0-	599	3			N	-0-					-0-
08	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
09	513	X	513	-0-	-0-	-0-	513	3			N	-0-					-0-
10	614	X	614	-0-	-0-	-0-	614	3			N	-0-					-0-
*11	119	X	119	-0-	-0-	-0-	119	3			N	-0-					-0-

CREED WELL #: 1 A RRCID -> 058066 COMPL. DATE 04/03/1974 TOTAL DEPTH 3262 PERF. 2953 - 3262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1357	N	1357	-0-	-0- B	-0-	1357	3			N	-0-					-0-
07	2015	N	2003	-0-	-12 B	-0-	2003	3			N	-0-					-0-
08	1852	N	1852	-0-	-0-	-0-	1852	3			N	-0-					-0-
09	1853	X	1853	-0-	-0-	-0-	1853	3			N	-0-					-0-
10	1911	X	1911	-0-	-0-	-0-	1911	3			N	-0-					-0-
*11	1612	X	1612	-0-	-0-	-0-	1612	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HARRISON WELL #: 3 RRCID -> 060553 COMPL. DATE 12/09/1974 TOTAL DEPTH 3340 PERF. 3221 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1140	-0-	-0- B	-0-	1140	3			N	-0-					-0-
07	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
08	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
09	29	X	29	-0-	-0-	-0-	29	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	105	X	105	-0-	-0-	-0-	105	3			N	-0-					-0-

ROBERTSON -C- WELL #: 5 RRCID -> 076869 COMPL. DATE 03/28/1978 TOTAL DEPTH 3436 PERF. 3264 - 3295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2784	N	2784	-0-	-0- B	-0-	2784	3			N	-0-					-0-
07	1319	N	1319	-0-	-0- B	-0-	1319	3			N	-0-					-0-
08	2310	N	2310	-0-	-0-	-0-	2310	3			N	-0-					-0-
09	2472	X	2472	-0-	-0-	-0-	2472	3			N	-0-					-0-
10	2805	X	2805	-0-	-0-	-0-	2805	3			N	-0-					-0-
*11	1725	X	1725	-0-	-0-	-0-	1725	3			N	-0-					-0-

ROBERTSON -C- WELL #: 6 RRCID -> 076870 COMPL. DATE 03/13/1978 TOTAL DEPTH 3450 PERF. 3164 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, J. T. -ET- -AL- WELL #: 6 RRCID -> 076871 COMPL. DATE 04/17/1978 TOTAL DEPTH 3640 PERF. 3508 - 3536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
07	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-
08	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
09	666	X	666	-0-	-0-	-0-	666	3			N	-0-					-0-
10	845	X	845	-0-	-0-	-0-	845	3			N	-0-					-0-
*11	612	X	612	-0-	-0-	-0-	612	3			N	-0-					-0-

ROBERTSON -C- WELL #: 7 RRCID -> 081228 COMPL. DATE 01/24/1979 TOTAL DEPTH 3400 PERF. 3130 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3260	N	3260	-0-	-0- B	-0-	3260	3			N	-0-					-0-
07	2706	N	2706	-0-	-0- B	-0-	2706	3			N	-0-					-0-
08	923	X	923	-0-	-0-	-0-	923	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	20	X	20	-0-	-0-	-0-	20	3			N	-0-					-0-

GRIMES WELL #: 1 A RRCID -> 081664 COMPL. DATE 02/09/1979 TOTAL DEPTH 2895 PERF. 2668 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-
07	790	N	790	-0-	-0- B	-0-	790	3			N	-0-					-0-
08	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
09	767	X	767	-0-	-0-	-0-	767	3			N	-0-					-0-
10	767	X	767	-0-	-0-	-0-	767	3			N	-0-					-0-
*11	405	X	405	-0-	-0-	-0-	405	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCKEE, GARLAND WELL #: 3 RRCID -> 081948 COMPL. DATE 04/04/1979 TOTAL DEPTH 3350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
07	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
08	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
09	138	X	138	-0-	-0-	-0-	138	3			N	-0-					-0-
10	152	X	152	-0-	-0-	-0-	152	3			N	-0-					-0-
*11	151	X	151	-0-	-0-	-0-	151	3			N	-0-					-0-

KUYKENDALL WELL #: 1A RRCID -> 085886 COMPL. DATE 01/03/1980 TOTAL DEPTH 2950 PERF. 2707 - 2832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1104	N	1104	-0-	-0- B	-0-	1104	3			N	-0-					-0-
07	1188	N	1188	-0-	-0- B	-0-	1188	3			N	-0-					-0-
08	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-					-0-
09	1143	X	1143	-0-	-0-	-0-	1143	3			N	-0-					-0-
10	1121	X	1121	-0-	-0-	-0-	1121	3			N	-0-					-0-
*11	1110	X	1110	-0-	-0-	-0-	1110	3			N	-0-					-0-

SHERIDAN WELL #: 1A RRCID -> 091903 COMPL. DATE 01/06/1981 TOTAL DEPTH 2950 PERF. 2694 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
07	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
08	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
09	309	X	309	-0-	-0-	-0-	309	3			N	-0-					-0-
10	282	X	282	-0-	-0-	-0-	282	3			N	-0-					-0-
*11	280	X	280	-0-	-0-	-0-	280	3			N	-0-					-0-

JOHNSON WELL #: C 1 RRCID -> 092589 COMPL. DATE 10/18/1980 TOTAL DEPTH 2500 PERF. 2274 - 2490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	824	N	824	-0-	-0- B	-0-	824	3			N	-0-					-0-
07	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
08	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
09	448	X	448	-0-	-0-	-0-	448	3			N	-0-					-0-
10	540	X	540	-0-	-0-	-0-	540	3			N	-0-					-0-
*11	162	X	162	-0-	-0-	-0-	162	3			N	-0-					-0-

DONALDSON, A. J. WELL #: R 1 RRCID -> 093539 COMPL. DATE 05/03/1981 TOTAL DEPTH 3240 PERF. 2772 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KINNEY "A" WELL #: 2 RRCID -> 097913 COMPL. DATE 11/12/1981 TOTAL DEPTH 2825 PERF. 2658 - 2744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BURGIN WELL #: 1 A RRCID -> 097915 COMPL. DATE 10/01/1981 TOTAL DEPTH 2950 PERF. 2786 - 2868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1732	N	1732	-0-	-0- B	-0-	1732	3			N	-0-					-0-
07	1828	N	1828	-0-	-0- B	-0-	1828	3			N	-0-					-0-
08	1853	N	1853	-0-	-0-	-0-	1853	3			N	-0-					-0-
09	1764	X	1764	-0-	-0-	-0-	1764	3			N	-0-					-0-
10	1745	X	1745	-0-	-0-	-0-	1745	3			N	-0-					-0-
*11	1593	X	1593	-0-	-0-	-0-	1593	3			N	-0-					-0-

COFFEE -I- WELL #: 1 RRCID -> 099502 COMPL. DATE 05/21/1962 TOTAL DEPTH 3440 PERF. 1200 - 1270

06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZWACK-BARNSDALL -210- WELL #: 2 RRCID -> 101527 COMPL. DATE 03/25/1982 TOTAL DEPTH 3117 PERF. N/A

06	5	N	2	-0-	-3 B	-0-	2	3			N	-0-					-0-
07	3	N	1	-0-	-2 B	-0-	1	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KILGORE WELL #: 3 R RRCID -> 101528 COMPL. DATE 05/04/1982 TOTAL DEPTH 3364 PERF. 3017 - 3268

06	2293	N	2293	-0-	-0- B	-0-	2293	3			N	-0-					-0-
07	2046	N	2039	-0-	-7 B	-0-	2039	3			N	-0-					-0-
08	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
09	358	X	358	-0-	-0-	-0-	358	3			N	-0-					-0-
10	261	X	261	-0-	-0-	-0-	261	3			N	-0-					-0-
*11	1745	X	1745	-0-	-0-	-0-	1745	3			N	-0-					-0-

BOBBITT WELL #: 2 RRCID -> 107392 COMPL. DATE 08/01/1983 TOTAL DEPTH 3025 PERF. 2890 - 2960

06	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
07	496	N	495	-0-	-1 B	-0-	495	3			N	-0-					-0-
08	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
09	490	X	490	-0-	-0-	-0-	490	3			N	-0-					-0-
10	456	X	456	-0-	-0-	-0-	456	3			N	-0-					-0-
*11	468	X	468	-0-	-0-	-0-	468	3			N	-0-					-0-

WITHERBEE WELL #: 2 RRCID -> 114266 COMPL. DATE 11/19/1984 TOTAL DEPTH 3800 PERF. 3080 - 3110

06	1660	N	1660	-0-	-0- B	-0-	1660	3			N	-0-					-0-
07	2077	N	747	-0-	-1330 B	-0-	747	3			N	-0-					-0-
08	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1460	X	1460	-0-	-0-	-0-	1460	3			N	-0-					-0-
*11	2264	X	2264	-0-	-0-	-0-	2264	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SCHLEE WELL #: 2 RRCID -> 117000 COMPL. DATE 05/29/1985 TOTAL DEPTH 3700 PERF. 2880 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2689	N	2579	-0-	-110 B	-0-	2579	3			N	-0-					-0-
07	2116	N	2116	-0-	-0- B	-0-	2116	3			N	-0-					-0-
08	1703	X	1703	-0-	-0-	-0-	1703	3			N	-0-					-0-
09	1661	X	1661	-0-	-0-	-0-	1661	3			N	-0-					-0-
10	1401	X	1401	-0-	-0-	-0-	1401	3			N	-0-					-0-
*11	1938	X	1938	-0-	-0-	-0-	1938	3			N	-0-					-0-

BOWERS, J. B. NCT-2 WELL #: 4 RRCID -> 117379 COMPL. DATE 03/24/1985 TOTAL DEPTH 3220 PERF. 2510 - 2632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	179	-0-	-61 B	-0-	179	3			N	-0-					-0-
07	310	N	178	-0-	-132 B	-0-	178	3			N	-0-					-0-
08	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
09	176	X	176	-0-	-0-	-0-	176	3			N	-0-					-0-
10	181	X	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*11	173	X	173	-0-	-0-	-0-	173	3			N	-0-					-0-

HARRISON WELL #: 1 RRCID -> 121247 COMPL. DATE 08/09/1964 TOTAL DEPTH 3345 PERF. 1157 - 1167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWEATT SWD WELL #: 1 RRCID -> 121340 COMPL. DATE 11/13/1990 TOTAL DEPTH 3332 PERF. 1210 - 1230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

READ -C- WELL #: 2 RRCID -> 123073 COMPL. DATE 11/26/1986 TOTAL DEPTH 3660 PERF. 3212 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1942	N	1942	-0-	-0- B	-0-	1942	3			N	-0-					-0-
07	841	N	841	-0-	-0- B	-0-	841	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	20	X	20	-0-	-0-	-0-	20	3			N	-0-					-0-
*11	2395	X	2395	-0-	-0-	-0-	2395	3			N	-0-					-0-

COFFEE -E- WELL #: 2 RRCID -> 124041 COMPL. DATE 03/12/1987 TOTAL DEPTH 3501 PERF. 3305 - 3370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
07	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
08	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
09	438	X	438	-0-	-0-	-0-	438	3			N	-0-					-0-
10	641	X	641	-0-	-0-	-0-	641	3			N	-0-					-0-
*11	469	X	469	-0-	-0-	-0-	469	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BLASDEL -D- WELL #: 2 RRCID -> 124051 COMPL. DATE 03/05/1987 TOTAL DEPTH 3450 PERF. 2328 - 2835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-
07	465	N	308	-0-	-157 B	-0-	308	3			N	-0-					-0-
08	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
09	386	X	386	-0-	-0-	-0-	386	3			N	-0-					-0-
10	433	X	433	-0-	-0-	-0-	433	3			N	-0-					-0-
*11	325	X	325	-0-	-0-	-0-	325	3			N	-0-					-0-

TAYLOR 62 WELL #: 1 RRCID -> 124642 COMPL. DATE 04/14/1987 TOTAL DEPTH 2738 PERF. 2332 - 2594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	940	-0-	-80 B	-0-	940	3			N	-0-					-0-
07	1035	N	1035	-0-	-0- B	-0-	1035	3			N	-0-					-0-
08	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
09	901	X	901	-0-	-0-	-0-	901	3			N	-0-					-0-
10	963	X	963	-0-	-0-	-0-	963	3			N	-0-					-0-
*11	917	X	917	-0-	-0-	-0-	917	3			N	-0-					-0-

JONES, C. R. WELL #: 2 RRCID -> 128821 COMPL. DATE 10/17/1988 TOTAL DEPTH 3601 PERF. 3107 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 129782 COMPL. DATE 04/02/1995 TOTAL DEPTH 3289 PERF. 2682 - 2774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1059	N	1059	-0-	-0- B	-0-	1059	3			N	-0-					-0-
07	1178	N	1058	-0-	-120 B	-0-	1058	3			N	-0-					-0-
08	1017	N	1017	-0-	-0-	-0-	1017	3			N	-0-					-0-
09	990	X	990	-0-	-0-	-0-	990	3			N	-0-					-0-
10	1116	X	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
*11	932	X	932	-0-	-0-	-0-	932	3			N	-0-					-0-

TRICIA WELL #: 1 RRCID -> 129988 COMPL. DATE 02/15/1989 TOTAL DEPTH 3525 PERF. 2938 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
07	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
08	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
09	207	X	207	-0-	-0-	-0-	207	3			N	-0-					-0-
10	224	X	224	-0-	-0-	-0-	224	3			N	-0-					-0-
*11	211	X	211	-0-	-0-	-0-	211	3			N	-0-					-0-

POPE, MARY -A- WELL #: 1 RRCID -> 132391 COMPL. DATE 03/31/1988 TOTAL DEPTH 3357 PERF. 2675 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1363	N	1363	-0-	-0- B	-0-	1363	3			N	-0-					-0-
07	1437	N	1437	-0-	-0- B	-0-	1437	3			N	-0-					-0-
08	1454	N	1454	-0-	-0-	-0-	1454	3			N	-0-					-0-
09	1330	X	1330	-0-	-0-	-0-	1330	3			N	-0-					-0-
10	1427	X	1427	-0-	-0-	-0-	1427	3			N	-0-					-0-
*11	1354	X	1354	-0-	-0-	-0-	1354	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SMITH, DALE WELL #: 2R RRCID -> 136589 COMPL. DATE 11/13/1990 TOTAL DEPTH 3535 PERF. 3275 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	730	N	730	-0-	-0-	B	-0-	730	3			N	-0-					-0-
07	522	N	522	-0-	-0-	B	-0-	522	3			N	-0-					-0-
08	641	N	641	-0-	-0-		-0-	641	3			N	-0-					-0-
09	736	X	736	-0-	-0-		-0-	736	3			N	-0-					-0-
10	765	X	765	-0-	-0-		-0-	765	3			N	-0-					-0-
*11	396	X	396	-0-	-0-		-0-	396	3			N	-0-					-0-

BRUMLEY GULF WELL #: 2 RRCID -> 139554 COMPL. DATE 09/10/1991 TOTAL DEPTH 3640 PERF. 2815 - 2954

06	60	N	2	-0-	-58	B	-0-	2	3			N	-0-					-0-
07	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	4	X	4	-0-	-0-		-0-	4	3			N	-0-					-0-
10	2	X	2	-0-	-0-		-0-	2	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

HARRIS, ANN LEE WELL #: 1A RRCID -> 141163 COMPL. DATE 02/11/1992 TOTAL DEPTH 3700 PERF. 3547 - 3603

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

BROWN WELL #: 7 RRCID -> 141191 COMPL. DATE 03/18/1992 TOTAL DEPTH 3558 PERF. 3293 - 3404

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

MCDOWELL C WELL #: 2-R RRCID -> 148823 COMPL. DATE 02/11/1994 TOTAL DEPTH 3283 PERF. 2892 - 3113

06	3960	#	969	-0-	-2991	B	-11942	969	3			N	-0-					-0-
07	4092	#	798	-0-	-3294	B	-15236	798	3			N	-0-					-0-
08	596	X	596	-0-	-0-		-0-	596	3			N	-0-					-0-
09	834	X	834	-0-	-0-		-0-	834	3			N	-0-					-0-
10	568	X	568	-0-	-0-		-0-	568	3			N	-0-					-0-
*11	777	X	777	-0-	-0-		-0-	777	3			N	-0-					-0-

O'NEAL -A- WELL #: 2 RRCID -> 151450 COMPL. DATE N/A TOTAL DEPTH 3760 PERF. 2420 - 2634

06	883	N	883	-0-	-0-	B	-0-	883	3			N	-0-					-0-
07	929	N	929	-0-	-0-	B	-0-	929	3			N	-0-					-0-
08	889	N	889	-0-	-0-		-0-	889	3			N	-0-					-0-
09	798	X	798	-0-	-0-		-0-	798	3			N	-0-					-0-
10	829	X	829	-0-	-0-		-0-	829	3			N	-0-					-0-
*11	738	X	738	-0-	-0-		-0-	738	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCDOWELL C WELL #: C 7 RRCID -> 152087 COMPL. DATE 10/21/1994 TOTAL DEPTH 3350 PERF. 3040 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LANE WELL #: 1R RRCID -> 152816 COMPL. DATE 01/09/1995 TOTAL DEPTH 2528 PERF. 2214 - 2400

06	330	N	305	-0-	-25 B	-0-	305	3			N	-0-					-0-
07	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
08	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
09	247	X	247	-0-	-0-	-0-	247	3			N	-0-					-0-
10	231	X	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*11	265	X	265	-0-	-0-	-0-	265	3			N	-0-					-0-

BRITAIN E. C. WELL #: 36 RRCID -> 154190 COMPL. DATE 04/16/1995 TOTAL DEPTH 2912 PERF. 2705 - 2829

06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITAIN, E.C. WELL #: 35 RRCID -> 155938 COMPL. DATE 08/25/1995 TOTAL DEPTH 3600 PERF. 2646 - 2780

06	1295	N	1295	-0-	-0- B	-0-	1295	3			N	-0-					-0-
07	1183	N	1183	-0-	-0- B	-0-	1183	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	732	X	732	-0-	-0-	-0-	732	3			N	-0-					-0-

ROBERTSON "C" WELL #: 8 RRCID -> 156856 COMPL. DATE 10/27/1995 TOTAL DEPTH 3270 PERF. 3093 - 3270

06	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
07	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
09	757	X	757	-0-	-0-	-0-	757	3			N	-0-					-0-
10	943	X	943	-0-	-0-	-0-	943	3			N	-0-					-0-
*11	1137	X	1137	-0-	-0-	-0-	1137	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 37 RRCID -> 157919 COMPL. DATE 03/01/1996 TOTAL DEPTH 3000 PERF. 2688 - 2790

06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	1283	X	1283	-0-	-0-	-0-	1283	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MERCHANT-VACUUM WELL #: 7 RRCID -> 158447 COMPL. DATE 04/04/1996 TOTAL DEPTH 3100 PERF. 2239 - 2372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHLEE "A" WELL #: 2 RRCID -> 158817 COMPL. DATE 04/25/1996 TOTAL DEPTH 3500 PERF. 3086 - 3498

06	7107	N	7107	-0-	-0- B	-0-	7107	3			N	-0-					-0-
07	5348	N	5348	-0-	-0- B	-0-	5348	3			N	-0-					-0-
08	5921	X	5921	-0-	-0-	-0-	5921	3			N	-0-					-0-
09	6725	X	6725	-0-	-0-	-0-	6725	3			N	-0-					-0-
10	6952	X	6952	-0-	-0-	-0-	6952	3			N	-0-					-0-
*11	4310	X	4310	-0-	-0-	-0-	4310	3			N	-0-					-0-

WALL WELL #: 1 RRCID -> 159213 COMPL. DATE 12/12/1995 TOTAL DEPTH 2840 PERF. 2510 - 3279

06	330	N	268	-0-	-62 B	-0-	268	3			N	-0-					-0-
07	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
08	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
09	326	X	326	-0-	-0-	-0-	326	3			N	-0-					-0-
10	233	X	233	-0-	-0-	-0-	233	3			N	-0-					-0-
*11	228	X	228	-0-	-0-	-0-	228	3			N	-0-					-0-

BENEDICT WELL #: 1R RRCID -> 160767 COMPL. DATE 10/28/1996 TOTAL DEPTH 3473 PERF. 2504 - 2662

06	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
07	372	N	353	-0-	-19 B	-0-	353	3			N	-0-					-0-
08	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
09	354	X	354	-0-	-0-	-0-	354	3			N	-0-					-0-
10	227	X	227	-0-	-0-	-0-	227	3			N	-0-					-0-
*11	388	X	388	-0-	-0-	-0-	388	3			N	-0-					-0-

CULBERTSON WELL #: 106 RRCID -> 162623 COMPL. DATE 02/04/1997 TOTAL DEPTH 3110 PERF. 2930 - 3055

06	720	N	711	-0-	-9 B	-0-	711	3			N	-0-					-0-
07	713	N	705	-0-	-8 B	-0-	705	3			N	-0-					-0-
08	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
09	666	X	666	-0-	-0-	-0-	666	3			N	-0-					-0-
10	550	X	550	-0-	-0-	-0-	550	3			N	-0-					-0-
*11	508	X	508	-0-	-0-	-0-	508	3			N	-0-					-0-

MYERS WELL #: 2 RRCID -> 162710 COMPL. DATE 12/19/1996 TOTAL DEPTH 3450 PERF. 3082 - 3450

06	1594	N	1594	-0-	-0- B	-0-	1594	3			N	-0-					-0-
07	1013	N	1013	-0-	-0- B	-0-	1013	3			N	-0-					-0-
08	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
09	65	X	65	-0-	-0-	-0-	65	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	145	X	145	-0-	-0-	-0-	145	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DAVIS WELL #: 1 RRCID -> 162784 COMPL. DATE 02/24/1997 TOTAL DEPTH 2760 PERF. 2442 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1745	N	1745	-0-	-0- B	-0-	1745	3			N	-0-					-0-
07	1878	N	1878	-0-	-0- B	-0-	1878	3			N	-0-					-0-
08	1650	N	1650	-0-	-0-	-0-	1650	3			N	-0-					-0-
09	1620	X	1620	-0-	-0-	-0-	1620	3			N	-0-					-0-
10	1632	X	1632	-0-	-0-	-0-	1632	3			N	-0-					-0-
*11	1379	X	1379	-0-	-0-	-0-	1379	3			N	-0-					-0-

DEAHL, G. W. "3" WELL #: 3 RRCID -> 163102 COMPL. DATE 08/25/1996 TOTAL DEPTH 2760 PERF. 2260 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
07	558	N	508	-0-	-50 B	-0-	508	3			N	-0-					-0-
08	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
09	613	X	613	-0-	-0-	-0-	613	3			N	-0-					-0-
10	697	X	697	-0-	-0-	-0-	697	3			N	-0-					-0-
*11	593	X	593	-0-	-0-	-0-	593	3			N	-0-					-0-

HAYS TRUST WELL #: 107 RRCID -> 163516 COMPL. DATE 12/01/1981 TOTAL DEPTH 3138 PERF. 2940 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	849	-0-	-21 B	-0-	849	3			N	-0-					-0-
07	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-
08	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
09	817	X	817	-0-	-0-	-0-	817	3			N	-0-					-0-
10	749	X	749	-0-	-0-	-0-	749	3			N	-0-					-0-
*11	625	X	625	-0-	-0-	-0-	625	3			N	-0-					-0-

BRELSFORD WELL #: 2 RRCID -> 163758 COMPL. DATE 11/17/1996 TOTAL DEPTH 3435 PERF. 3103 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
07	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
08	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
09	156	X	156	-0-	-0-	-0-	156	3			N	-0-					-0-
10	160	X	160	-0-	-0-	-0-	160	3			N	-0-					-0-
*11	111	X	111	-0-	-0-	-0-	111	3			N	-0-					-0-

MONGOLE WELL #: 1R RRCID -> 164742 COMPL. DATE 06/21/1997 TOTAL DEPTH 2719 PERF. 2490 - 2719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	416	-0-	-4 B	-0-	416	3			N	-0-					-0-
07	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
08	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
09	411	X	411	-0-	-0-	-0-	411	3			N	-0-					-0-
10	417	X	417	-0-	-0-	-0-	417	3			N	-0-					-0-
*11	447	X	447	-0-	-0-	-0-	447	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 1R RRCID -> 164744 COMPL. DATE 06/30/1997 TOTAL DEPTH 2704 PERF. 2503 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1087	N	1087	-0-	-0- B	-0-	1087	3			N	-0-					-0-
07	1132	N	1132	-0-	-0- B	-0-	1132	3			N	-0-					-0-
08	1107	N	1107	-0-	-0-	-0-	1107	3			N	-0-					-0-
09	1126	X	1126	-0-	-0-	-0-	1126	3			N	-0-					-0-
10	1250	X	1250	-0-	-0-	-0-	1250	3			N	-0-					-0-
*11	1140	X	1140	-0-	-0-	-0-	1140	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BURNETT M WELL #: M 2 RRCID -> 165222 COMPL. DATE 08/09/1997 TOTAL DEPTH 4409 PERF. 2818 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5116	N	5116	-0-	-0- B	-0-	5116	3			N	-0-					-0-
07	5549	N	4804	-0-	-745 B	-0-	4804	3			N	-0-					-0-
08	5241	X	5241	-0-	-0-	-0-	5241	3			N	-0-					-0-
09	4433	X	4433	-0-	-0-	-0-	4433	3			N	-0-					-0-
10	3299	X	3299	-0-	-0-	-0-	3299	3			N	-0-					-0-
*11	4021	X	4021	-0-	-0-	-0-	4021	3			N	-0-					-0-

WILBAR WELL #: 4 RRCID -> 165559 COMPL. DATE 09/04/1997 TOTAL DEPTH 4496 PERF. 2657 - 2993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	660	-0-	-30 B	-0-	660	3			N	-0-					-0-
07	775	N	773	-0-	-2 B	-0-	773	3			N	-0-					-0-
08	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
09	594	X	594	-0-	-0-	-0-	594	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	842	X	842	-0-	-0-	-0-	842	3			N	-0-					-0-

MORTON WELL #: 5 RRCID -> 166021 COMPL. DATE 09/19/1997 TOTAL DEPTH 4160 PERF. 2855 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2341	N	2341	-0-	-0- B	-0-	2341	3			N	-0-					-0-
07	2790	N	2138	-0-	-652 B	-0-	2138	3			N	-0-					-0-
08	2214	N	2214	-0-	-0-	-0-	2214	3			N	-0-					-0-
09	2204	X	2204	-0-	-0-	-0-	2204	3			N	-0-					-0-
10	1936	X	1936	-0-	-0-	-0-	1936	3			N	-0-					-0-
*11	748	X	748	-0-	-0-	-0-	748	3			N	-0-					-0-

HUFF -O- WELL #: 1R RRCID -> 166473 COMPL. DATE 12/02/1997 TOTAL DEPTH 2687 PERF. 2481 - 2687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	565	-0-	-5 B	-0-	565	3			Y	-0-					-0-
07	561	N	561	-0-	-0- B	-0-	561	3			Y	-0-					-0-
08	558	N	554	-0-	-4	-0-	554	3			Y	-0-					-0-
09	548	N	548	-0-	-0-	-0-	548	3			Y	-0-					-0-
10	DLQ G-10		517	-0-	517	517	517	3			Y	-0-					-0-
11	DLQ G-10		521	-0-	521	1038	521	3			Y	-0-					-0-

DOWD WELL #: 1R RRCID -> 166536 COMPL. DATE 12/11/1997 TOTAL DEPTH 2815 PERF. 2523 - 2815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	509	-0-	-31 B	-0-	509	3			N	-0-					-0-
07	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-
08	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
09	613	X	613	-0-	-0-	-0-	613	3			N	-0-					-0-
10	524	X	524	-0-	-0-	-0-	524	3			N	-0-					-0-
*11	437	X	437	-0-	-0-	-0-	437	3			N	-0-					-0-

SMITH, FRED WELL #: 3 RRCID -> 166910 COMPL. DATE 11/18/1997 TOTAL DEPTH 3485 PERF. 3090 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3402	N	3402	-0-	-0- B	-0-	3402	3			N	-0-					-0-
07	2340	N	2340	-0-	-0- B	-0-	2340	3			N	-0-					-0-
08	2829	X	2829	-0-	-0-	-0-	2829	3			N	-0-					-0-
09	3397	X	3397	-0-	-0-	-0-	3397	3			N	-0-					-0-
10	3241	X	3241	-0-	-0-	-0-	3241	3			N	-0-					-0-
*11	2064	X	2064	-0-	-0-	-0-	2064	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SHERIDAN WELL #: 3R RRCID -> 167478 COMPL. DATE 12/31/1997 TOTAL DEPTH 2887 PERF. 2684 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	613	N	613	-0-	-0-	B	-0-	613	3			N	-0-					-0-
07	670	N	670	-0-	-0-	B	-0-	670	3			N	-0-					-0-
08	648	N	648	-0-	-0-		-0-	648	3			N	-0-					-0-
09	539	X	539	-0-	-0-		-0-	539	3			N	-0-					-0-
10	668	X	668	-0-	-0-		-0-	668	3			N	-0-					-0-
*11	522	X	522	-0-	-0-		-0-	522	3			N	-0-					-0-

BELL WELL #: 1R RRCID -> 167910 COMPL. DATE 05/17/1982 TOTAL DEPTH 3406 PERF. 2546 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	547	N	547	-0-	-0-	B	-0-	547	3			N	-0-					-0-
07	595	N	595	-0-	-0-	B	-0-	595	3			N	-0-					-0-
08	608	N	608	-0-	-0-		-0-	608	3			N	-0-					-0-
09	541	X	541	-0-	-0-		-0-	541	3			N	-0-					-0-
10	515	X	515	-0-	-0-		-0-	515	3			N	-0-					-0-
*11	474	X	474	-0-	-0-		-0-	474	3			N	-0-					-0-

SMITH, F. E. WELL #: 3 RRCID -> 167970 COMPL. DATE 10/17/1997 TOTAL DEPTH 3500 PERF. 3100 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	471	N	471	-0-	-0-	B	-0-	471	3			N	-0-					-0-
07	124	N	113	-0-	-11	B	-0-	113	3			N	-0-					-0-
08	111	N	111	-0-	-0-		-0-	111	3			N	-0-					-0-
09	45	X	45	-0-	-0-		-0-	45	3			N	-0-					-0-
10	10	X	10	-0-	-0-		-0-	10	3			N	-0-					-0-
*11	5	X	5	-0-	-0-		-0-	5	3			N	-0-					-0-

BROWN, EPPS "A" WELL #: 2 RRCID -> 168143 COMPL. DATE 01/15/1998 TOTAL DEPTH 3300 PERF. 2900 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1314	N	1314	-0-	-0-	B	-0-	1314	3			N	-0-					-0-
07	822	N	822	-0-	-0-	B	-0-	822	3			N	-0-					-0-
08	1730	N	1730	-0-	-0-		-0-	1730	3			N	-0-					-0-
09	463	X	463	-0-	-0-		-0-	463	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
*11	1945	X	1945	-0-	-0-		-0-	1945	3			N	-0-					-0-

SUNRAY WELL #: 2 RRCID -> 168254 COMPL. DATE 01/24/1998 TOTAL DEPTH 3976 PERF. 3158 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	223	N	223	-0-	-0-	B	-0-	223	3			N	-0-					-0-
07	189	N	189	-0-	-0-	B	-0-	189	3			N	-0-					-0-
08	227	N	227	-0-	-0-		-0-	227	3			N	-0-					-0-
09	223	X	223	-0-	-0-		-0-	223	3			N	-0-					-0-
10	201	X	201	-0-	-0-		-0-	201	3			N	-0-					-0-
*11	138	X	138	-0-	-0-		-0-	138	3			N	-0-					-0-

KOTARA-HOLMES WELL #: 1R RRCID -> 168357 COMPL. DATE 03/27/1998 TOTAL DEPTH 2772 PERF. 2575 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3487	N	3487	-0-	-0-	B	-0-	3487	3			N	-0-					-0-
07	3614	N	3614	-0-	-0-	B	-0-	3614	3			N	-0-					-0-
08	3589	X	3589	-0-	-0-		-0-	3589	3			N	-0-					-0-
09	3321	X	3321	-0-	-0-		-0-	3321	3			N	-0-					-0-
10	1301	X	1301	-0-	-0-		-0-	1301	3			N	-0-					-0-
*11	2211	X	2211	-0-	-0-		-0-	2211	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HODGES WELL #: 1R RRCID -> 168597 COMPL. DATE 04/14/1998 TOTAL DEPTH 3045 PERF. 2826 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1985	-0-	-25	B	-0-	1985	3			N	-0-					-0-
07	2026	N	2026	-0-	-0-	B	-0-	2026	3			N	-0-					-0-
08	1991	N	1991	-0-	-0-		-0-	1991	3			N	-0-					-0-
09	1881	X	1881	-0-	-0-		-0-	1881	3			N	-0-					-0-
10	1964	X	1964	-0-	-0-		-0-	1964	3			N	-0-					-0-
*11	1794	X	1794	-0-	-0-		-0-	1794	3			N	-0-					-0-

PINNELL WELL #: 1R RRCID -> 168600 COMPL. DATE 04/17/1998 TOTAL DEPTH 2797 PERF. 2629 - 2797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	874	-0-	-56	B	-0-	874	3			N	-0-					-0-
07	987	N	987	-0-	-0-	B	-0-	987	3			N	-0-					-0-
08	1025	N	1025	-0-	-0-		-0-	1025	3			N	-0-					-0-
09	951	X	951	-0-	-0-		-0-	951	3			N	-0-					-0-
10	973	X	973	-0-	-0-		-0-	973	3			N	-0-					-0-
*11	943	X	943	-0-	-0-		-0-	943	3			N	-0-					-0-

URBANCZYK WELL #: 4R RRCID -> 170416 COMPL. DATE 07/03/1998 TOTAL DEPTH 2761 PERF. 2586 - 2761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	777	N	777	-0-	-0-	B	-0-	777	3			N	-0-					-0-
07	789	N	789	-0-	-0-	B	-0-	789	3			N	-0-					-0-
08	767	N	767	-0-	-0-		-0-	767	3			N	-0-					-0-
09	740	X	740	-0-	-0-		-0-	740	3			N	-0-					-0-
10	567	X	567	-0-	-0-		-0-	567	3			N	-0-					-0-
*11	480	X	480	-0-	-0-		-0-	480	3			N	-0-					-0-

POWERS WELL #: 1R RRCID -> 170531 COMPL. DATE 07/01/1998 TOTAL DEPTH 2835 PERF. 2640 - 2728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	222	N	222	-0-	-0-	B	-0-	222	3			N	-0-					-0-
07	217	N	217	-0-	-0-	B	-0-	217	3			N	-0-					-0-
08	220	N	220	-0-	-0-		-0-	220	3			N	-0-					-0-
09	225	X	225	-0-	-0-		-0-	225	3			N	-0-					-0-
10	219	X	219	-0-	-0-		-0-	219	3			N	-0-					-0-
*11	220	X	220	-0-	-0-		-0-	220	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 4R RRCID -> 171264 COMPL. DATE 08/27/1998 TOTAL DEPTH 2842 PERF. 2528 - 2762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	331	N	331	-0-	-0-	B	-0-	331	3			N	-0-					-0-
07	355	N	355	-0-	-0-	B	-0-	355	3			N	-0-					-0-
08	357	N	357	-0-	-0-		-0-	357	3			N	-0-					-0-
09	344	X	344	-0-	-0-		-0-	344	3			N	-0-					-0-
10	336	X	336	-0-	-0-		-0-	336	3			N	-0-					-0-
*11	210	X	210	-0-	-0-		-0-	210	3			N	-0-					-0-

BRITAIN, E.C. WELL #: 38 RRCID -> 171711 COMPL. DATE 11/25/1998 TOTAL DEPTH 3081 PERF. 2608 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	202	N	202	-0-	-0-	B	-0-	202	3			N	-0-					-0-
07	16	N	16	-0-	-0-	B	-0-	16	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	210	N	-0-	-0-	-210		-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31		-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HIGHT, MARY C. WELL #: 6354 RRCID -> 171725 COMPL. DATE 11/13/1998 TOTAL DEPTH 3435 PERF. 2795 - 3435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	44	N	44	-0-	-0-	B	-0-	44	3			N	-0-					-0-
07	93	N	31	-0-	-62	B	-0-	31	3			N	-0-					-0-
08	18	N	18	-0-	-0-		-0-	18	3			N	-0-					-0-
09	9	X	9	-0-	-0-		-0-	9	3			N	-0-					-0-
10	1	X	1	-0-	-0-		-0-	1	3			N	-0-					-0-
*11	12	X	12	-0-	-0-		-0-	12	3			N	-0-					-0-

WARD, J. F. WELL #: 2319 RRCID -> 171820 COMPL. DATE 11/13/1998 TOTAL DEPTH 3400 PERF. 2794 - 3380

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-

BURNETT ET AL WELL #: 2 RRCID -> 171825 COMPL. DATE 12/01/1998 TOTAL DEPTH 3400 PERF. 2848 - 3400

06	1319	N	1319	-0-	-0-	B	-0-	1319	3			N	-0-					-0-
07	902	N	902	-0-	-0-	B	-0-	902	3			N	-0-					-0-
08	1151	N	1151	-0-	-0-		-0-	1151	3			N	-0-					-0-
09	1477	X	1477	-0-	-0-		-0-	1477	3			N	-0-					-0-
10	1605	X	1605	-0-	-0-		-0-	1605	3			N	-0-					-0-
*11	1134	X	1134	-0-	-0-		-0-	1134	3			N	-0-					-0-

FUQUA WELL #: 5183 RRCID -> 171842 COMPL. DATE 11/24/1998 TOTAL DEPTH 3400 PERF. 3034 - 3400

06	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-		-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-		-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-		-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-		-0-						N	-0-					-0-

YOUNG, J. H. WELL #: 3263 RRCID -> 172112 COMPL. DATE 12/02/1998 TOTAL DEPTH 3550 PERF. 3220 - 3550

06	14	N	-0-	-0-	-14	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
*11	718	X	718	-0-	-0-		-0-	718	3			N	-0-					-0-

LUCKHARDT WELL #: 3353 RRCID -> 172125 COMPL. DATE 11/10/1998 TOTAL DEPTH 3319 PERF. 2826 - 3319

06	20	N	20	-0-	-0-	B	-0-	20	3			N	-0-					-0-
07	12	N	-0-	-0-	-12	B	-0-					N	-0-					-0-
08	21	N	21	-0-	-0-		-0-	21	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	9	X	9	-0-	-0-		-0-	9	3			N	-0-					-0-
*11	76	X	76	-0-	-0-		-0-	76	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
FUQUA WELL #: 6 RRCID -> 174703 COMPL. DATE 08/17/1999 TOTAL DEPTH 3300 PERF. 2880 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1718	N	1718	-0-	-0- B	-0-	1718	3			N	-0-					-0-
07	1489	N	1489	-0-	-0- B	-0-	1489	3			N	-0-					-0-
08	2061	N	2061	-0-	-0-	-0-	2061	3			N	-0-					-0-
09	2346	X	2346	-0-	-0-	-0-	2346	3			N	-0-					-0-
10	2560	X	2560	-0-	-0-	-0-	2560	3			N	-0-					-0-
*11	1779	X	1779	-0-	-0-	-0-	1779	3			N	-0-					-0-

KEMPSON WELL #: 204 RRCID -> 174705 COMPL. DATE 07/30/1999 TOTAL DEPTH 3100 PERF. 2633 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3330	N	2438	-0-	-892 B	-0-	2438	3			N	-0-					-0-
07	3038	N	588	-0-	-2450 B	-0-	588	3			N	-0-					-0-
08	1129	X	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-
09	2125	X	2125	-0-	-0-	-0-	2125	3			N	-0-					-0-
10	3264	X	3264	-0-	-0-	-0-	3264	3			N	-0-					-0-
*11	3724	X	3724	-0-	-0-	-0-	3724	3			N	-0-					-0-

STEWART, A. A. WELL #: 203 RRCID -> 174707 COMPL. DATE 07/30/1999 TOTAL DEPTH 3100 PERF. 2604 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1115	-0-	-595 B	-0-	1115	3			N	-0-					-0-
07	1116	N	-0-	-0-	-1116 B	-0-					N	-0-					-0-
08	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
09	753	X	753	-0-	-0-	-0-	753	3			N	-0-					-0-
10	2575	X	2575	-0-	-0-	-0-	2575	3			N	-0-					-0-
*11	3078	X	3078	-0-	-0-	-0-	3078	3			N	-0-					-0-

TAYLOR -A- WELL #: 2244 RRCID -> 174780 COMPL. DATE 06/29/1999 TOTAL DEPTH 3100 PERF. 2700 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	989	N	989	-0-	-0- B	-0-	989	3			N	-0-					-0-
07	1054	N	852	-0-	-202 B	-0-	852	3			N	-0-					-0-
08	1322	N	1322	-0-	-0-	-0-	1322	3			N	-0-					-0-
09	1087	X	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-
10	913	X	913	-0-	-0-	-0-	913	3			N	-0-					-0-
*11	1232	X	1232	-0-	-0-	-0-	1232	3			N	-0-					-0-

BRIAN WELL #: 2051R RRCID -> 174822 COMPL. DATE 06/09/1999 TOTAL DEPTH 3500 PERF. 3250 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1059	N	1059	-0-	-0- B	-0-	1059	3			N	-0-					-0-
07	775	N	713	-0-	-62 B	-0-	713	3			N	-0-					-0-
08	1084	N	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-
09	1039	X	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-
10	1405	X	1405	-0-	-0-	-0-	1405	3			N	-0-					-0-
*11	1008	X	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-

BRUMLEY-SUNSET WELL #: 2360 RRCID -> 174824 COMPL. DATE 08/12/1999 TOTAL DEPTH 3200 PERF. 2804 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
THOMAS, MARY WELL #: 2 RRCID -> 174893 COMPL. DATE 08/19/1999 TOTAL DEPTH 3150 PERF. 2736 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2043	N	2043	-0-	-0-	B	-0-	2043	3			N	-0-					-0-
07	1521	N	1521	-0-	-0-	B	-0-	1521	3			N	-0-					-0-
08	1844	N	1844	-0-	-0-		-0-	1844	3			N	-0-					-0-
09	1919	X	1919	-0-	-0-		-0-	1919	3			N	-0-					-0-
10	1748	X	1748	-0-	-0-		-0-	1748	3			N	-0-					-0-
*11	1274	X	1274	-0-	-0-		-0-	1274	3			N	-0-					-0-

BRITAIN, E.C. WELL #: 39 RRCID -> 174931 COMPL. DATE 07/19/1999 TOTAL DEPTH 3100 PERF. 2605 - 3100

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

VANDERBURG GU WELL #: 1R RRCID -> 175247 COMPL. DATE 12/13/1999 TOTAL DEPTH 3450 PERF. 2807 - 3399

06	360	N	230	-0-	-130	B	-0-	230	3			N	-0-					-0-
07	341	N	224	-0-	-117	B	-0-	224	3			N	-0-					-0-
08	219	N	219	-0-	-0-		-0-	219	3			N	-0-					-0-
09	199	X	199	-0-	-0-		-0-	199	3			N	-0-					-0-
10	156	X	156	-0-	-0-		-0-	156	3			N	-0-					-0-
*11	279	X	279	-0-	-0-		-0-	279	3			N	-0-					-0-

TAYS WELL #: 2396 RRCID -> 175561 COMPL. DATE 09/27/1999 TOTAL DEPTH 3250 PERF. 2840 - 3250

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

KINNEY "B" WELL #: 1R RRCID -> 175586 COMPL. DATE 01/13/1982 TOTAL DEPTH 3700 PERF. 2780 - 3068

06	120	N	52	-0-	-68	B	-0-	52	3			N	-0-					-0-
07	93	N	5	-0-	-88	B	-0-	5	3			N	-0-					-0-
08	14	N	14	-0-	-0-		-0-	14	3			N	-0-					-0-
09	96	X	96	-0-	-0-		-0-	96	3			N	-0-					-0-
10	87	X	87	-0-	-0-		-0-	87	3			N	-0-					-0-
*11	73	X	73	-0-	-0-		-0-	73	3			N	-0-					-0-

JORDAN WELL #: 1R RRCID -> 175817 COMPL. DATE 01/10/2000 TOTAL DEPTH 3700 PERF. 2330 - 2526

06	487	N	487	-0-	-0-	B	-0-	487	3			N	-0-					-0-
07	538	N	538	-0-	-0-	B	-0-	538	3			N	-0-					-0-
08	540	N	540	-0-	-0-		-0-	540	3			N	-0-					-0-
09	396	X	396	-0-	-0-		-0-	396	3			N	-0-					-0-
10	387	X	387	-0-	-0-		-0-	387	3			N	-0-					-0-
*11	314	X	314	-0-	-0-		-0-	314	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
VILAS WELL #: 3 RRCID -> 176512 COMPL. DATE 01/18/2000 TOTAL DEPTH 3360 PERF. 3106 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	326	N	326	-0-	-0-	B	-0-	326	3			N	-0-					-0-
07	236	N	236	-0-	-0-	B	-0-	236	3			N	-0-					-0-
08	254	N	254	-0-	-0-		-0-	254	3			N	-0-					-0-
09	398	X	398	-0-	-0-		-0-	398	3			N	-0-					-0-
10	363	X	363	-0-	-0-		-0-	363	3			N	-0-					-0-
*11	254	X	254	-0-	-0-		-0-	254	3			N	-0-					-0-

READ "E" 141 WELL #: 2141 RRCID -> 179278 COMPL. DATE 07/25/2000 TOTAL DEPTH 3400 PERF. 3074 - 3367

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-

READ "D" WELL #: 2124 RRCID -> 179279 COMPL. DATE 07/18/2000 TOTAL DEPTH 3400 PERF. 3183 - 3405

06	1765	N	1765	-0-	-0-	B	-0-	1765	3			N	-0-					-0-
07	1438	N	1438	-0-	-0-	B	-0-	1438	3			N	-0-					-0-
08	1328	N	1328	-0-	-0-		-0-	1328	3			N	-0-					-0-
09	625	X	625	-0-	-0-		-0-	625	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
*11	1527	X	1527	-0-	-0-		-0-	1527	3			N	-0-					-0-

JONES-RYAN WELL #: 2190 RRCID -> 179290 COMPL. DATE 07/10/2000 TOTAL DEPTH 3500 PERF. 2780 - 3055

06	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
07	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
08	1	N	1	-0-	-0-		-0-	1	3			N	-0-					-0-
09	1	X	1	-0-	-0-		-0-	1	3			N	-0-					-0-
10	18	X	18	-0-	-0-		-0-	18	3			N	-0-					-0-
*11	125	X	125	-0-	-0-		-0-	125	3			N	-0-					-0-

NISBETT WELL #: 2 RRCID -> 179415 COMPL. DATE 06/21/2000 TOTAL DEPTH 3562 PERF. 3142 - 3402

06	383	N	383	-0-	-0-	B	-0-	383	3			N	-0-					-0-
07	240	N	240	-0-	-0-	B	-0-	240	3			N	-0-					-0-
08	80	N	80	-0-	-0-		-0-	80	3			N	-0-					-0-
09	27	X	27	-0-	-0-		-0-	27	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
*11	27	X	27	-0-	-0-		-0-	27	3			N	-0-					-0-

BENEDICT -W- WELL #: 2R RRCID -> 180457 COMPL. DATE 12/09/2000 TOTAL DEPTH 2893 PERF. 2646 - 2770

06	431	N	431	-0-	-0-	B	-0-	431	3			N	-0-					-0-
07	454	N	454	-0-	-0-	B	-0-	454	3			N	-0-					-0-
08	431	N	431	-0-	-0-		-0-	431	3			N	-0-					-0-
09	487	X	487	-0-	-0-		-0-	487	3			N	-0-					-0-
10	474	X	474	-0-	-0-		-0-	474	3			N	-0-					-0-
*11	416	X	416	-0-	-0-		-0-	416	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
GINN "A" WELL #: 1R RRCID -> 180520 COMPL. DATE 01/08/2001 TOTAL DEPTH 3362 PERF. 2656 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	508	N	508	-0-	-0-	B	-0-	508	3			N	-0-					-0-
07	515	N	515	-0-	-0-	B	-0-	515	3			N	-0-					-0-
08	531	N	531	-0-	-0-		-0-	531	3			N	-0-					-0-
09	500	X	500	-0-	-0-		-0-	500	3			N	-0-					-0-
10	500	X	500	-0-	-0-		-0-	500	3			N	-0-					-0-
*11	494	X	494	-0-	-0-		-0-	494	3			N	-0-					-0-

DEAHL, G. W. WELL #: 302 RRCID -> 180685 COMPL. DATE 12/07/2000 TOTAL DEPTH 2848 PERF. 2352 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	207	N	207	-0-	-0-	B	-0-	207	3			N	-0-					-0-
07	310	N	227	-0-	-83	B	-0-	227	3			N	-0-					-0-
08	255	N	255	-0-	-0-		-0-	255	3			N	-0-					-0-
09	223	X	223	-0-	-0-		-0-	223	3			N	-0-					-0-
10	118	X	118	-0-	-0-		-0-	118	3			N	-0-					-0-
*11	182	X	182	-0-	-0-		-0-	182	3			N	-0-					-0-

MCBRAYER WELL #: 1R RRCID -> 180995 COMPL. DATE 01/10/2001 TOTAL DEPTH 3025 PERF. 2840 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	796	-0-	-14	B	-0-	796	3			N	-0-					-0-
07	810	N	810	-0-	-0-	B	-0-	810	3			N	-0-					-0-
08	821	N	821	-0-	-0-		-0-	821	3			N	-0-					-0-
09	790	X	790	-0-	-0-		-0-	790	3			N	-0-					-0-
10	794	X	794	-0-	-0-		-0-	794	3			N	-0-					-0-
*11	694	X	694	-0-	-0-		-0-	694	3			N	-0-					-0-

MCCONNELL, R.S. WELL #: 8R RRCID -> 181125 COMPL. DATE 01/31/2001 TOTAL DEPTH 2938 PERF. 2672 - 2836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	877	N	877	-0-	-0-	B	-0-	877	3			N	-0-					-0-
07	1003	N	1003	-0-	-0-	B	-0-	1003	3			N	-0-					-0-
08	953	N	953	-0-	-0-		-0-	953	3			N	-0-					-0-
09	902	X	902	-0-	-0-		-0-	902	3			N	-0-					-0-
10	858	X	858	-0-	-0-		-0-	858	3			N	-0-					-0-
*11	660	X	660	-0-	-0-		-0-	660	3			N	-0-					-0-

COFFEE ESTATE WELL #: 1R RRCID -> 181865 COMPL. DATE 03/07/2001 TOTAL DEPTH 2760 PERF. 2520 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1162	-0-	-98	B	-0-	1162	3			N	-0-					-0-
07	1209	N	1163	-0-	-46	B	-0-	1163	3			N	-0-					-0-
08	1129	N	1129	-0-	-0-		-0-	1129	3			N	-0-					-0-
09	900	X	900	-0-	-0-		-0-	900	3			N	-0-					-0-
10	1092	X	1092	-0-	-0-		-0-	1092	3			N	-0-					-0-
*11	872	X	872	-0-	-0-		-0-	872	3			N	-0-					-0-

COFFEE "I" WELL #: 3 RRCID -> 182359 COMPL. DATE 01/24/2001 TOTAL DEPTH 3300 PERF. 3025 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
OSBORNE WELL #: 2R RRCID -> 182860 COMPL. DATE 03/22/1982 TOTAL DEPTH 3470 PERF. 2525 - 3398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	368	N	368	-0-	-0-	B	-0-	368	3			N	-0-					-0-
07	342	N	342	-0-	-0-	B	-0-	342	3			N	-0-					-0-
08	375	N	375	-0-	-0-		-0-	375	3			N	-0-					-0-
09	330	X	330	-0-	-0-		-0-	330	3			N	-0-					-0-
10	364	X	364	-0-	-0-		-0-	364	3			N	-0-					-0-
*11	291	X	291	-0-	-0-		-0-	291	3			N	-0-					-0-

WELLS -A- WELL #: 1R RRCID -> 184244 COMPL. DATE 06/22/2001 TOTAL DEPTH 2960 PERF. 2628 - 2862

06	420	N	410	-0-	-10	B	-0-	410	3			N	-0-					-0-
07	443	N	443	-0-	-0-	B	-0-	443	3			N	-0-					-0-
08	445	N	445	-0-	-0-		-0-	445	3			N	-0-					-0-
09	430	X	430	-0-	-0-		-0-	430	3			N	-0-					-0-
10	425	X	425	-0-	-0-		-0-	425	3			N	-0-					-0-
*11	276	X	276	-0-	-0-		-0-	276	3			N	-0-					-0-

BISCHEL WELL #: 1R RRCID -> 184411 COMPL. DATE 07/12/2001 TOTAL DEPTH 2900 PERF. 2480 - 2700

06	925	N	925	-0-	-0-	B	-0-	925	3			N	-0-					-0-
07	979	N	979	-0-	-0-	B	-0-	979	3			N	-0-					-0-
08	841	N	841	-0-	-0-		-0-	841	3			N	-0-					-0-
09	958	X	958	-0-	-0-		-0-	958	3			N	-0-					-0-
10	873	X	873	-0-	-0-		-0-	873	3			N	-0-					-0-
*11	623	X	623	-0-	-0-		-0-	623	3			N	-0-					-0-

SWEATT WELL #: 3 RRCID -> 185208 COMPL. DATE 08/22/2001 TOTAL DEPTH 3220 PERF. 3052 - 3220

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

SHARY WELL #: 2 RRCID -> 185656 COMPL. DATE 03/20/2002 TOTAL DEPTH 3000 PERF. 2686 - 3000

06	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	128	X	128	-0-	-0-		-0-	128	3			N	-0-					-0-
*11	1405	X	1405	-0-	-0-		-0-	1405	3			N	-0-					-0-

KRAKER WELL #: 2 RRCID -> 185659 COMPL. DATE 10/09/2001 TOTAL DEPTH 3359 PERF. 3100 - 3359

06	977	N	977	-0-	-0-	B	-0-	977	3			N	-0-					-0-
07	1072	N	1072	-0-	-0-	B	-0-	1072	3			N	-0-					-0-
08	875	N	875	-0-	-0-		-0-	875	3			N	-0-					-0-
09	609	X	609	-0-	-0-		-0-	609	3			N	-0-					-0-
10	12	X	12	-0-	-0-		-0-	12	3			N	-0-					-0-
*11	40	X	40	-0-	-0-		-0-	40	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HARDWICK WELL #: 3242 RRCID -> 185662 COMPL. DATE 11/13/2001 TOTAL DEPTH 3550 PERF. 3336 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
07	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDADE WELL #: 6 RRCID -> 185788 COMPL. DATE 07/20/2001 TOTAL DEPTH 3513 PERF. 3255 - 3513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-
07	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	157	X	157	-0-	-0-	-0-	157	3			N	-0-					-0-

BURNETT, W. W. WELL #: 2 RRCID -> 185816 COMPL. DATE 09/28/2001 TOTAL DEPTH 3130 PERF. 2840 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
07	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
08	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
09	137	X	137	-0-	-0-	-0-	137	3			N	-0-					-0-
10	152	X	152	-0-	-0-	-0-	152	3			N	-0-					-0-
*11	95	X	95	-0-	-0-	-0-	95	3			N	-0-					-0-

MERCER WELL #: 2 RRCID -> 185881 COMPL. DATE 03/15/2002 TOTAL DEPTH 3520 PERF. 3275 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON WELL #: 3 RRCID -> 186096 COMPL. DATE 11/30/2001 TOTAL DEPTH 3235 PERF. 3008 - 3235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JUANITA WELL #: 1R RRCID -> 186099 COMPL. DATE 11/08/2001 TOTAL DEPTH 2511 PERF. 2195 - 2511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4707	N	4707	-0-	-0- B	-0-	4707	3			N	-0-					-0-
07	4794	N	4794	-0-	-0- B	-0-	4794	3			N	-0-					-0-
08	4796	X	4796	-0-	-0-	-0-	4796	3			N	-0-					-0-
09	4601	X	4601	-0-	-0-	-0-	4601	3			N	-0-					-0-
10	4608	X	4608	-0-	-0-	-0-	4608	3			N	-0-					-0-
*11	3872	X	3872	-0-	-0-	-0-	3872	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
FIELDS WELL #: 2R RRCID -> 186205 COMPL. DATE N/A TOTAL DEPTH 3360 PERF. 2808 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	905	N	905	-0-	-0-	B	-0-	905	3			N	-0-					-0-
07	930	N	889	-0-	-41	B	-0-	889	3			N	-0-					-0-
08	946	N	946	-0-	-0-		-0-	946	3			N	-0-					-0-
09	886	X	886	-0-	-0-		-0-	886	3			N	-0-					-0-
10	908	X	908	-0-	-0-		-0-	908	3			N	-0-					-0-
*11	839	X	839	-0-	-0-		-0-	839	3			N	-0-					-0-

BURNETT WELL #: 2 RRCID -> 186252 COMPL. DATE 09/27/2001 TOTAL DEPTH 2845 PERF. 2174 - 2657

06	2652	N	2652	-0-	-0-	B	-0-	2652	3			N	-0-					-0-
07	2977	N	2977	-0-	-0-	B	-0-	2977	3			N	-0-					-0-
08	3054	X	3054	-0-	-0-		-0-	3054	3			N	-0-					-0-
09	2893	X	2893	-0-	-0-		-0-	2893	3			N	-0-					-0-
10	2522	X	2522	-0-	-0-		-0-	2522	3			N	-0-					-0-
*11	2521	X	2521	-0-	-0-		-0-	2521	3			N	-0-					-0-

BROWN "A" WELL #: 3 RRCID -> 186418 COMPL. DATE 09/04/2001 TOTAL DEPTH 3600 PERF. 3271 - 3600

06	3951	N	3951	-0-	-0-	B	-0-	3951	3			N	-0-					-0-
07	3014	N	3014	-0-	-0-	B	-0-	3014	3			N	-0-					-0-
08	3485	X	3485	-0-	-0-		-0-	3485	3			N	-0-					-0-
09	3689	X	3689	-0-	-0-		-0-	3689	3			N	-0-					-0-
10	4095	X	4095	-0-	-0-		-0-	4095	3			N	-0-					-0-
*11	3461	X	3461	-0-	-0-		-0-	3461	3			N	-0-					-0-

OLSSON WELL #: 2 RRCID -> 187288 COMPL. DATE 12/13/2001 TOTAL DEPTH 3070 PERF. 2726 - 3070

06	515	N	515	-0-	-0-	B	-0-	515	3			N	-0-					-0-
07	396	N	396	-0-	-0-	B	-0-	396	3			N	-0-					-0-
08	264	N	264	-0-	-0-		-0-	264	3			N	-0-					-0-
09	101	X	101	-0-	-0-		-0-	101	3			N	-0-					-0-
10	104	X	104	-0-	-0-		-0-	104	3			N	-0-					-0-
*11	331	X	331	-0-	-0-		-0-	331	3			N	-0-					-0-

LANE, C. A. WELL #: 2 RRCID -> 189209 COMPL. DATE 04/22/2002 TOTAL DEPTH 3225 PERF. 3128 - 3225

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

MAKEIG, ELLA WELL #: 3 RRCID -> 189395 COMPL. DATE 04/30/2002 TOTAL DEPTH 3240 PERF. 3126 - 3240

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

ATCHESON WELL #: 4 RRCID -> 195555 COMPL. DATE 05/16/2003 TOTAL DEPTH 3350 PERF. 3140 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	90	N	88	-0-	-2	B	-0-	88	3		N	-0-			-0-
07	94	N	94	-0-	-0-	B	-0-	94	3		N	-0-			-0-
08	24	N	24	-0-	-0-		-0-	24	3		N	-0-			-0-
09	279	X	279	-0-	-0-		-0-	279	3		N	-0-			-0-
10	371	X	371	-0-	-0-		-0-	371	3		N	-0-			-0-
*11	401	X	401	-0-	-0-		-0-	401	3		N	-0-			-0-

NISBETT WELL #: 3 RRCID -> 195556 COMPL. DATE 05/15/2003 TOTAL DEPTH 3400 PERF. 3146 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-		-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-

READ -C- WELL #: 3 RRCID -> 195557 COMPL. DATE 05/08/2003 TOTAL DEPTH 3400 PERF. 3211 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2310	N	2310	-0-	-0-	B	-0-	2310	3		N	-0-			-0-
07	2192	N	2192	-0-	-0-	B	-0-	2192	3		N	-0-			-0-
08	1832	N	1832	-0-	-0-		-0-	1832	3		N	-0-			-0-
09	308	X	308	-0-	-0-		-0-	308	3		N	-0-			-0-
10	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-
*11	1210	X	1210	-0-	-0-		-0-	1210	3		N	-0-			-0-

COFFEE "I" WELL #: 4 RRCID -> 195566 COMPL. DATE 04/28/2003 TOTAL DEPTH 3300 PERF. 3181 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	370	N	370	-0-	-0-	B	-0-	370	3		N	-0-			-0-
07	349	N	349	-0-	-0-	B	-0-	349	3		N	-0-			-0-
08	325	N	325	-0-	-0-		-0-	325	3		N	-0-			-0-
09	342	X	342	-0-	-0-		-0-	342	3		N	-0-			-0-
10	379	X	379	-0-	-0-		-0-	379	3		N	-0-			-0-
*11	474	X	474	-0-	-0-		-0-	474	3		N	-0-			-0-

BELL WELL #: 2R RRCID -> 195604 COMPL. DATE 05/23/2003 TOTAL DEPTH 2770 PERF. 2592 - 2674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	348	N	348	-0-	-0-	B	-0-	348	3		N	-0-			-0-
07	439	N	439	-0-	-0-	B	-0-	439	3		N	-0-			-0-
08	477	N	477	-0-	-0-		-0-	477	3		N	-0-			-0-
09	459	X	459	-0-	-0-		-0-	459	3		N	-0-			-0-
10	425	X	425	-0-	-0-		-0-	425	3		N	-0-			-0-
*11	428	X	428	-0-	-0-		-0-	428	3		N	-0-			-0-

SARGENT WELL #: 4R RRCID -> 195606 COMPL. DATE 05/30/2003 TOTAL DEPTH 2770 PERF. 2588 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	498	N	498	-0-	-0-	B	-0-	498	3		N	-0-			-0-
07	510	N	510	-0-	-0-	B	-0-	510	3		N	-0-			-0-
08	529	N	529	-0-	-0-		-0-	529	3		N	-0-			-0-
09	515	X	515	-0-	-0-		-0-	515	3		N	-0-			-0-
10	501	X	501	-0-	-0-		-0-	501	3		N	-0-			-0-
*11	470	X	470	-0-	-0-		-0-	470	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

TWILL WELL #: 1R RRCID -> 195607 COMPL. DATE 06/01/2003 TOTAL DEPTH 3230 PERF. 2917 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	120	N	120	-0-	-0-	B	-0-	120	3		N	-0-			-0-
07	558	N	101	-0-	-457	B	-0-	101	3		N	-0-			-0-
08	2	X	2	-0-	-0-		-0-	2	3		N	-0-			-0-
09	38	X	38	-0-	-0-		-0-	38	3		N	-0-			-0-
10	96	X	96	-0-	-0-		-0-	96	3		N	-0-			-0-
*11	1280	X	1280	-0-	-0-		-0-	1280	3		N	-0-			-0-

BARNARD WELL #: 4R RRCID -> 196453 COMPL. DATE 06/15/2003 TOTAL DEPTH 2841 PERF. 2548 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	480	N	480	-0-	-0-	B	-0-	480	3		N	-0-			-0-
07	455	N	455	-0-	-0-	B	-0-	455	3		N	-0-			-0-
08	540	N	540	-0-	-0-		-0-	540	3		N	-0-			-0-
09	498	X	498	-0-	-0-		-0-	498	3		N	-0-			-0-
10	539	X	539	-0-	-0-		-0-	539	3		N	-0-			-0-
*11	492	X	492	-0-	-0-		-0-	492	3		N	-0-			-0-

BIVINS WELL #: 3A RRCID -> 197575 COMPL. DATE 09/22/2003 TOTAL DEPTH 2610 PERF. 2127 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1323	N	1323	-0-	-0-	B	-0-	1323	3		N	-0-			-0-
07	1261	N	1261	-0-	-0-	B	-0-	1261	3		N	-0-			-0-
08	1284	N	1284	-0-	-0-		-0-	1284	3		N	-0-			-0-
09	1163	X	1163	-0-	-0-		-0-	1163	3		N	-0-			-0-
10	1226	X	1226	-0-	-0-		-0-	1226	3		N	-0-			-0-
*11	1260	X	1260	-0-	-0-		-0-	1260	3		N	-0-			-0-

TEST WELL #: 4 RRCID -> 197583 COMPL. DATE 09/18/2003 TOTAL DEPTH 3110 PERF. 2736 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	6525	N	6525	-0-	-0-	B	-0-	6525	3		N	-0-			-0-
07	2968	N	2968	-0-	-0-	B	-0-	2968	3		N	-0-			-0-
08	2286	X	2286	-0-	-0-		-0-	2286	3		N	-0-			-0-
09	2404	X	2404	-0-	-0-		-0-	2404	3		N	-0-			-0-
10	2783	X	2783	-0-	-0-		-0-	2783	3		N	-0-			-0-
*11	1714	X	1714	-0-	-0-		-0-	1714	3		N	-0-			-0-

COLLINS WELL #: 1 RRCID -> 198468 COMPL. DATE 11/10/2003 TOTAL DEPTH 3490 PERF. 3348 - 3452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	258	N	258	-0-	-0-	B	-0-	258	3		N	-0-			-0-
07	310	N	118	-0-	-192	B	-0-	118	3		N	-0-			-0-
08	1066	N	1066	-0-	-0-		-0-	1066	3		N	-0-			-0-
09	658	X	658	-0-	-0-		-0-	658	3		N	-0-			-0-
10	725	X	725	-0-	-0-		-0-	725	3		N	-0-			-0-
*11	518	X	518	-0-	-0-		-0-	518	3		N	-0-			-0-

FUQUA WELL #: 7 RRCID -> 199358 COMPL. DATE 10/22/2003 TOTAL DEPTH N/A PERF. 3251 - 3445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1026	N	1026	-0-	-0-	B	-0-	1026	3		N	-0-			-0-
07	993	N	993	-0-	-0-	B	-0-	993	3		N	-0-			-0-
08	943	N	943	-0-	-0-		-0-	943	3		N	-0-			-0-
09	729	X	729	-0-	-0-		-0-	729	3		N	-0-			-0-
10	1164	X	1164	-0-	-0-		-0-	1164	3		N	-0-			-0-
*11	775	X	775	-0-	-0-		-0-	775	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MURPHY WELL #: 1 RRCID -> 203146 COMPL. DATE 06/18/2004 TOTAL DEPTH 3577 PERF. 3294 - 3532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
07	310	N	210	-0-	-100 B	-0-	210	3			N	-0-					-0-
08	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
09	501	X	501	-0-	-0-	-0-	501	3			N	-0-					-0-
10	422	X	422	-0-	-0-	-0-	422	3			N	-0-					-0-
*11	325	X	325	-0-	-0-	-0-	325	3			N	-0-					-0-

DAVIDSON WELL #: 1053 RRCID -> 204475 COMPL. DATE 09/24/2004 TOTAL DEPTH 3486 PERF. 3238 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
07	682	N	443	-0-	-239 B	-0-	443	3			N	-0-					-0-
08	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
09	987	X	987	-0-	-0-	-0-	987	3			N	-0-					-0-
10	828	X	828	-0-	-0-	-0-	828	3			N	-0-					-0-
*11	616	X	616	-0-	-0-	-0-	616	3			N	-0-					-0-

SANFORD, ALAMOSA WELL #: 5085A RRCID -> 204772 COMPL. DATE 10/25/2004 TOTAL DEPTH 2804 PERF. 2272 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	760	N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-
07	713	N	599	-0-	-114 B	-0-	599	3			N	-0-					-0-
08	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-
09	818	X	818	-0-	-0-	-0-	818	3			N	-0-					-0-
10	812	X	812	-0-	-0-	-0-	812	3			N	-0-					-0-
*11	474	X	474	-0-	-0-	-0-	474	3			N	-0-					-0-

WEYMOUTH WELL #: 8R RRCID -> 204932 COMPL. DATE 09/27/2004 TOTAL DEPTH 2404 PERF. 2011 - 2351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5190	#	4401	-0-	-789 B	-931	4401	3			N	-0-					-0-
07	5363	#	4818	-0-	-545 B	-1476	4818	3			N	-0-					-0-
08	6200	X	4571	-0-	-1629	-0-	4571	3			N	-0-					-0-
09	6000	X	2290	-0-	-3710	-0-	2290	3			N	-0-					-0-
10	6200	X	4413	-0-	-1787	-0-	4413	3			N	-0-					-0-
11	4650	X	4023	-0-	-627	-0-	4023	3			N	-0-					-0-

PENNY WELL #: 3035A RRCID -> 204961 COMPL. DATE 10/25/2004 TOTAL DEPTH 2750 PERF. 2124 - 2693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	797	N	797	-0-	-0- B	-0-	797	3			N	-0-					-0-
07	744	N	731	-0-	-13 B	-0-	731	3			N	-0-					-0-
08	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-
09	794	X	794	-0-	-0-	-0-	794	3			N	-0-					-0-
10	884	X	884	-0-	-0-	-0-	884	3			N	-0-					-0-
*11	714	X	714	-0-	-0-	-0-	714	3			N	-0-					-0-

RUBERT WELL #: 4191 RRCID -> 207373 COMPL. DATE 02/18/2005 TOTAL DEPTH 3138 PERF. 2760 - 3117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BURKE WELL #: 11 RRCID -> 209337 COMPL. DATE 04/04/2005 TOTAL DEPTH 3188 PERF. 2924 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1005	N	1005	-0-	-0-	B	-0-	1005	3			N	-0-					-0-
07	1104	N	1104	-0-	-0-	B	-0-	1104	3			N	-0-					-0-
08	1128	N	1128	-0-	-0-		-0-	1128	3			N	-0-					-0-
09	1086	X	1086	-0-	-0-		-0-	1086	3			N	-0-					-0-
10	1069	X	1069	-0-	-0-		-0-	1069	3			N	-0-					-0-
*11	1039	X	1039	-0-	-0-		-0-	1039	3			N	-0-					-0-

NIELD, ARTHUR WELL #: 2RR RRCID -> 210038 COMPL. DATE 06/24/2005 TOTAL DEPTH 3047 PERF. 2872 - 3047

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

CHEATHAM B WELL #: 3 A RRCID -> 211270 COMPL. DATE 08/31/2005 TOTAL DEPTH 2800 PERF. 2218 - 2775

06	326	N	326	-0-	-0-	B	-0-	326	3			N	-0-					-0-
07	306	N	306	-0-	-0-	B	-0-	306	3			N	-0-					-0-
08	349	N	349	-0-	-0-		-0-	349	3			N	-0-					-0-
09	339	X	339	-0-	-0-		-0-	339	3			N	-0-					-0-
10	337	X	337	-0-	-0-		-0-	337	3			N	-0-					-0-
*11	302	X	302	-0-	-0-		-0-	302	3			N	-0-					-0-

FUQUA 399 WELL #: 1 H RRCID -> 211272 COMPL. DATE 08/17/2005 TOTAL DEPTH 3145 PERF. 2483 - 4804

06	592	N	592	-0-	-0-	B	-0-	592	3			N	-0-					-0-
07	405	N	405	-0-	-0-	B	-0-	405	3			N	-0-					-0-
08	452	N	452	-0-	-0-		-0-	452	3			N	-0-					-0-
09	511	X	511	-0-	-0-		-0-	511	3			N	-0-					-0-
10	543	X	543	-0-	-0-		-0-	543	3			N	-0-					-0-
*11	333	X	333	-0-	-0-		-0-	333	3			N	-0-					-0-

CHEATHAM C WELL #: 1 RRCID -> 211346 COMPL. DATE 08/25/2005 TOTAL DEPTH 2800 PERF. 2194 - 2800

06	496	N	496	-0-	-0-	B	-0-	496	3			N	-0-					-0-
07	527	N	436	-0-	-91	B	-0-	436	3			N	-0-					-0-
08	527	N	527	-0-	-0-		-0-	527	3			N	-0-					-0-
09	474	X	474	-0-	-0-		-0-	474	3			N	-0-					-0-
10	519	X	519	-0-	-0-		-0-	519	3			N	-0-					-0-
*11	443	X	443	-0-	-0-		-0-	443	3			N	-0-					-0-

THATEN 285 WELL #: 2 RRCID -> 213939 COMPL. DATE 12/01/2005 TOTAL DEPTH 3580 PERF. 3441 - 3562

06	3	N	-0-	-0-	-3	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
*11	69	X	69	-0-	-0-		-0-	69	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

GIBSON WELL #: 1 RRCID -> 214524 COMPL. DATE 01/12/2006 TOTAL DEPTH 2780 PERF. 2205 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
07	651	N	524	-0-	-127 B	-0-	524	3			N	-0-					-0-
08	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
09	604	X	604	-0-	-0-	-0-	604	3			N	-0-					-0-
10	609	X	609	-0-	-0-	-0-	609	3			N	-0-					-0-
*11	452	X	452	-0-	-0-	-0-	452	3			N	-0-					-0-

DEAL SANFORD WELL #: 3A RRCID -> 214974 COMPL. DATE 02/20/2006 TOTAL DEPTH 2790 PERF. 2228 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
07	93	N	81	-0-	-12 B	-0-	81	3			N	-0-					-0-
08	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
09	246	X	246	-0-	-0-	-0-	246	3			N	-0-					-0-
10	142	X	142	-0-	-0-	-0-	142	3			N	-0-					-0-
*11	120	X	120	-0-	-0-	-0-	120	3			N	-0-					-0-

KELLY WELL #: 2 RRCID -> 217084 COMPL. DATE 02/10/2006 TOTAL DEPTH 2646 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
07	651	N	475	-0-	-176 B	-0-	475	3			N	-0-					-0-
08	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
09	512	X	512	-0-	-0-	-0-	512	3			N	-0-					-0-
10	529	X	529	-0-	-0-	-0-	529	3			N	-0-					-0-
*11	478	X	478	-0-	-0-	-0-	478	3			N	-0-					-0-

TRIGG WELL #: 1A RRCID -> 217693 COMPL. DATE 03/12/2006 TOTAL DEPTH 2610 PERF. 2270 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
07	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
08	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
09	518	X	518	-0-	-0-	-0-	518	3			N	-0-					-0-
10	490	X	490	-0-	-0-	-0-	490	3			N	-0-					-0-
*11	645	X	645	-0-	-0-	-0-	645	3			N	-0-					-0-

ROYS WELL #: 1 RRCID -> 218514 COMPL. DATE 06/30/2006 TOTAL DEPTH 3650 PERF. 3332 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	967	N	967	-0-	-0- B	-0-	967	3			N	-0-					-0-
07	1209	N	959	-0-	-250 B	-0-	959	3			N	-0-					-0-
08	1079	N	1079	-0-	-0-	-0-	1079	3			N	-0-					-0-
09	977	X	977	-0-	-0-	-0-	977	3			N	-0-					-0-
10	1008	X	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
*11	917	X	917	-0-	-0-	-0-	917	3			N	-0-					-0-

BAXTER WELL #: 1 RRCID -> 218888 COMPL. DATE 07/01/2006 TOTAL DEPTH 3660 PERF. 3379 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-
07	713	N	684	-0-	-29 B	-0-	684	3			N	-0-					-0-
08	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
09	672	X	672	-0-	-0-	-0-	672	3			N	-0-					-0-
10	699	X	699	-0-	-0-	-0-	699	3			N	-0-					-0-
*11	595	X	595	-0-	-0-	-0-	595	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
KIDD WELL #: 1 RRCID -> 218902 COMPL. DATE 02/05/2006 TOTAL DEPTH 2825 PERF. 2271 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1042	N	1042	-0-	-0- B	-0-	1042	3			N	-0-					-0-
07	1364	N	1104	-0-	-260 B	-0-	1104	3			N	-0-					-0-
08	1186	N	1186	-0-	-0-	-0-	1186	3			N	-0-					-0-
09	1119	X	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
10	1158	X	1158	-0-	-0-	-0-	1158	3			N	-0-					-0-
*11	1020	X	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-

FELTZ WELL #: 3 RRCID -> 218903 COMPL. DATE 07/06/2006 TOTAL DEPTH 3691 PERF. 3411 - 3615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-
07	620	N	614	-0-	-6 B	-0-	614	3			N	-0-					-0-
08	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
09	610	X	610	-0-	-0-	-0-	610	3			N	-0-					-0-
10	597	X	597	-0-	-0-	-0-	597	3			N	-0-					-0-
*11	567	X	567	-0-	-0-	-0-	567	3			N	-0-					-0-

THORPE WELL #: 1 RRCID -> 219041 COMPL. DATE 03/10/2006 TOTAL DEPTH 2554 PERF. 2101 - 2526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
07	341	N	319	-0-	-22 B	-0-	319	3			N	-0-					-0-
08	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
09	365	X	365	-0-	-0-	-0-	365	3			N	-0-					-0-
10	369	X	369	-0-	-0-	-0-	369	3			N	-0-					-0-
*11	357	X	357	-0-	-0-	-0-	357	3			N	-0-					-0-

DEAHL, G.W. WELL #: 403 RRCID -> 221277 COMPL. DATE 06/10/2004 TOTAL DEPTH 2810 PERF. 2253 - 2636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	193	-0-	-77 B	-0-	193	3			N	-0-					-0-
07	465	N	347	-0-	-118 B	-0-	347	3			N	-0-					-0-
08	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
09	381	X	381	-0-	-0-	-0-	381	3			N	-0-					-0-
10	485	X	485	-0-	-0-	-0-	485	3			N	-0-					-0-
*11	334	X	334	-0-	-0-	-0-	334	3			N	-0-					-0-

RUBIN WELL #: 2A RRCID -> 222846 COMPL. DATE 10/23/2006 TOTAL DEPTH 2655 PERF. 2145 - 2655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
07	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-
08	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
09	569	X	569	-0-	-0-	-0-	569	3			N	-0-					-0-
10	677	X	677	-0-	-0-	-0-	677	3			N	-0-					-0-
*11	462	X	462	-0-	-0-	-0-	462	3			N	-0-					-0-

RUBIN WELL #: 4A RRCID -> 222901 COMPL. DATE 10/30/2006 TOTAL DEPTH 2780 PERF. 2204 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
07	527	N	470	-0-	-57 B	-0-	470	3			N	-0-					-0-
08	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
09	625	X	625	-0-	-0-	-0-	625	3			N	-0-					-0-
10	627	X	627	-0-	-0-	-0-	627	3			N	-0-					-0-
*11	377	X	377	-0-	-0-	-0-	377	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
PENNY -A- WELL #: 4 RRCID -> 222902 COMPL. DATE 11/08/2006 TOTAL DEPTH 2746 PERF. 2141 - 2583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
07	186	N	140	-0-	-46 B	-0-	140	3			N	-0-					-0-
08	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
09	149	X	149	-0-	-0-	-0-	149	3			N	-0-					-0-
10	162	X	162	-0-	-0-	-0-	162	3			N	-0-					-0-
*11	155	X	155	-0-	-0-	-0-	155	3			N	-0-					-0-

ANSTED WELL #: 2 RRCID -> 222904 COMPL. DATE 11/03/2006 TOTAL DEPTH 2622 PERF. 2340 - 2587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
07	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
08	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
09	489	X	489	-0-	-0-	-0-	489	3			N	-0-					-0-
10	492	X	492	-0-	-0-	-0-	492	3			N	-0-					-0-
*11	434	X	434	-0-	-0-	-0-	434	3			N	-0-					-0-

JONES, C. R. 166 WELL #: 3 RRCID -> 227103 COMPL. DATE 02/26/2007 TOTAL DEPTH 3405 PERF. 2931 - 3405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
07	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	107	X	107	-0-	-0-	-0-	107	3			N	-0-					-0-

JONES, C. R. -C- 170 WELL #: 2 RRCID -> 227126 COMPL. DATE 02/26/2007 TOTAL DEPTH 3156 PERF. 2713 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

READ "E" 141 WELL #: 3 RRCID -> 227376 COMPL. DATE 03/06/2007 TOTAL DEPTH 3546 PERF. 3039 - 3546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	N	1	-0-	-9 B	-0-	1	3			N	-0-					-0-
07	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	26	X	26	-0-	-0-	-0-	26	3			N	-0-					-0-
10	165	X	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*11	809	X	809	-0-	-0-	-0-	809	3			N	-0-					-0-

SWEATT 125 WELL #: 4 RRCID -> 227377 COMPL. DATE 03/09/2007 TOTAL DEPTH 3414 PERF. 3126 - 3414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	749	N	749	-0-	-0- B	-0-	749	3			N	-0-					-0-
07	644	N	644	-0-	-0- B	-0-	644	3			N	-0-					-0-
08	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
09	347	X	347	-0-	-0-	-0-	347	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	992	X	992	-0-	-0-	-0-	992	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HARRIS, ANN LEE WELL #: 2 RRCID -> 228702 COMPL. DATE 05/24/2007 TOTAL DEPTH 3585 PERF. 3493 - 3585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	462	N	462	-0-	-0-	B	-0-	462	3			N	-0-					-0-
07	527	N	472	-0-	-55	B	-0-	472	3			N	-0-					-0-
08	436	N	436	-0-	-0-		-0-	436	3			N	-0-					-0-
09	39	X	39	-0-	-0-		-0-	39	3			N	-0-					-0-
10	477	X	477	-0-	-0-		-0-	477	3			N	-0-					-0-
*11	450	X	450	-0-	-0-		-0-	450	3			N	-0-					-0-

CHEATHAM WELL #: A 3 RRCID -> 228857 COMPL. DATE 06/14/2007 TOTAL DEPTH 2623 PERF. 2296 - 2623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	567	N	567	-0-	-0-	B	-0-	567	3			N	-0-					-0-
07	589	N	553	-0-	-36	B	-0-	553	3			N	-0-					-0-
08	696	N	696	-0-	-0-		-0-	696	3			N	-0-					-0-
09	671	X	671	-0-	-0-		-0-	671	3			N	-0-					-0-
10	654	X	654	-0-	-0-		-0-	654	3			N	-0-					-0-
*11	412	X	412	-0-	-0-		-0-	412	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 40 RRCID -> 229355 COMPL. DATE 06/27/2007 TOTAL DEPTH 3164 PERF. 2624 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	15	X	15	-0-	-0-		-0-	15	3			N	-0-					-0-
*11	503	X	503	-0-	-0-		-0-	503	3			N	-0-					-0-

COFFEE "C" 355 WELL #: 4 RRCID -> 230329 COMPL. DATE 07/11/2007 TOTAL DEPTH 3402 PERF. 2841 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

BATES 284 WELL #: 2 RRCID -> 230333 COMPL. DATE 07/07/2007 TOTAL DEPTH 3830 PERF. 3170 - 3830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
*11	19	X	19	-0-	-0-		-0-	19	3			N	-0-					-0-

WARD, J. F. 319 WELL #: 3 RRCID -> 230970 COMPL. DATE 09/01/2007 TOTAL DEPTH 3526 PERF. 2838 - 3526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	775	N	775	-0-	-0-	B	-0-	775	3			N	-0-					-0-
07	374	N	374	-0-	-0-	B	-0-	374	3			N	-0-					-0-
08	169	N	169	-0-	-0-		-0-	169	3			N	-0-					-0-
09	112	X	112	-0-	-0-		-0-	112	3			N	-0-					-0-
10	56	X	56	-0-	-0-		-0-	56	3			N	-0-					-0-
*11	439	X	439	-0-	-0-		-0-	439	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRUMLEY -B- 398 WELL #: 3 RRCID -> 230978 COMPL. DATE 11/15/2017 TOTAL DEPTH 3306 PERF. 2789 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
07	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
08	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
09	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
10	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
11	240	N	196	-0-	-44	-0-	196	3			N	-0-					-0-

LEE WELL #: 2 RRCID -> 245464 COMPL. DATE 01/19/1984 TOTAL DEPTH 3265 PERF. 2923 - 3041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
07	558	N	495	-0-	-63 B	-0-	495	3			N	-0-					-0-
08	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
09	861	X	861	-0-	-0-	-0-	861	3			N	-0-					-0-
10	937	X	937	-0-	-0-	-0-	937	3			N	-0-					-0-
*11	610	X	610	-0-	-0-	-0-	610	3			N	-0-					-0-

PERKY WELL #: 3438 RRCID -> 246078 COMPL. DATE 12/13/2008 TOTAL DEPTH 3408 PERF. 3161 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
07	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
08	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
09	878	X	878	-0-	-0-	-0-	878	3			N	-0-					-0-
10	1068	X	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
*11	1135	X	1135	-0-	-0-	-0-	1135	3			N	-0-					-0-

FURNEAUX WELL #: 2 RRCID -> 246198 COMPL. DATE 10/20/2008 TOTAL DEPTH 3202 PERF. 2762 - 3179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1171	N	1171	-0-	-0- B	-0-	1171	3			N	-0-					-0-
07	1333	N	1304	-0-	-29 B	-0-	1304	3			N	-0-					-0-
08	1316	N	1316	-0-	-0-	-0-	1316	3			N	-0-					-0-
09	1280	X	1280	-0-	-0-	-0-	1280	3			N	-0-					-0-
10	1308	X	1308	-0-	-0-	-0-	1308	3			N	-0-					-0-
*11	1000	X	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-

NIELD WELL #: 3 RRCID -> 246654 COMPL. DATE 10/29/2008 TOTAL DEPTH 3165 PERF. 2834 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	1281	-0-	1101 B	-1099	1281	3			N	-0-					-0-
07	403	N	418	-0-	15 B	-1084	418	3			N	-0-					-0-
08	0	N	484	-0-	484	-0-	484	3			N	-0-					-0-
09	1293	X	1293	-0-	-0-	-0-	1293	3			N	-0-					-0-
10	1400	X	1400	-0-	-0-	-0-	1400	3			N	-0-					-0-
*11	1122	X	1122	-0-	-0-	-0-	1122	3			N	-0-					-0-

NOWLIN WELL #: 1 RRCID -> 249774 COMPL. DATE 04/20/2009 TOTAL DEPTH 3553 PERF. 3395 - 3553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
07	589	N	479	-0-	-110 B	-0-	479	3			N	-0-					-0-
08	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
09	498	X	498	-0-	-0-	-0-	498	3			N	-0-					-0-
10	551	X	551	-0-	-0-	-0-	551	3			N	-0-					-0-
*11	521	X	521	-0-	-0-	-0-	521	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
POPE WELL #: 2 RRCID -> 255199 COMPL. DATE N/A TOTAL DEPTH 3503 PERF. 2640 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	491	-0-	-19 B	-0-	491	3			N	-0-					-0-
07	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
08	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
09	488	X	488	-0-	-0-	-0-	488	3			N	-0-					-0-
10	474	X	474	-0-	-0-	-0-	474	3			N	-0-					-0-
*11	474	X	474	-0-	-0-	-0-	474	3			N	-0-					-0-

READ WELL #: 1R RRCID -> 256736 COMPL. DATE 03/25/2010 TOTAL DEPTH 3565 PERF. 3434 - 3565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	832	N	832	-0-	-0- B	-0-	832	3			N	-0-					-0-
07	961	N	730	-0-	-231 B	-0-	730	3			N	-0-					-0-
08	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
09	810	X	810	-0-	-0-	-0-	810	3			N	-0-					-0-
10	861	X	861	-0-	-0-	-0-	861	3			N	-0-					-0-
*11	782	X	782	-0-	-0-	-0-	782	3			N	-0-					-0-

C. R. JONES WELL #: G 1R RRCID -> 258112 COMPL. DATE 04/23/2010 TOTAL DEPTH 3229 PERF. 2815 - 3229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2141	N	2141	-0-	-0- B	-0-	2141	3			N	-0-					-0-
07	1596	N	1596	-0-	-0- B	-0-	1596	3			N	-0-					-0-
08	1713	X	1713	-0-	-0-	-0-	1713	3			N	-0-					-0-
09	2142	X	2142	-0-	-0-	-0-	2142	3			N	-0-					-0-
10	1985	X	1985	-0-	-0-	-0-	1985	3			N	-0-					-0-
*11	1414	X	1414	-0-	-0-	-0-	1414	3			N	-0-					-0-

DONALDSON, A. J. WELL #: R 2 RRCID -> 258113 COMPL. DATE 07/14/2010 TOTAL DEPTH 3046 PERF. 2716 - 3034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1084	N	1084	-0-	-0- B	-0-	1084	3			N	-0-					-0-
07	992	N	705	-0-	-287 B	-0-	705	3			N	-0-					-0-
08	1821	N	1821	-0-	-0-	-0-	1821	3			N	-0-					-0-
09	413	X	413	-0-	-0-	-0-	413	3			N	-0-					-0-
10	496	X	496	-0-	-0-	-0-	496	3			N	-0-					-0-
*11	1805	X	1805	-0-	-0-	-0-	1805	3			N	-0-					-0-

MORTON WELL #: 1R RRCID -> 259836 COMPL. DATE 10/13/2010 TOTAL DEPTH 2986 PERF. 2719 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2984	N	1888	-0-	-1096 B	-0-	1888	3			N	-0-					-0-
07	4402	#	2228	-0-	-2174 B	-2174	2228	3			N	-0-					-0-
08	2307	X	2307	-0-	-0-	-0-	2307	3			N	-0-					-0-
09	2560	X	2560	-0-	-0-	-0-	2560	3			N	-0-					-0-
10	1576	X	1576	-0-	-0-	-0-	1576	3			N	-0-					-0-
*11	1516	X	1516	-0-	-0-	-0-	1516	3			N	-0-					-0-

WILBAR WELL #: 5 RRCID -> 259841 COMPL. DATE 10/28/2010 TOTAL DEPTH 3055 PERF. 2704 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2389	N	2389	-0-	-0- B	-0-	2389	3			N	-0-					-0-
07	2674	N	2674	-0-	-0- B	-0-	2674	3			N	-0-					-0-
08	2680	X	2680	-0-	-0-	-0-	2680	3			N	-0-					-0-
09	2293	X	2293	-0-	-0-	-0-	2293	3			N	-0-					-0-
10	2961	X	2961	-0-	-0-	-0-	2961	3			N	-0-					-0-
*11	2558	X	2558	-0-	-0-	-0-	2558	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
RAGER WELL #: 1 RRCID -> 262520 COMPL. DATE 04/22/2011 TOTAL DEPTH 3160 PERF. 2808 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2953	N	2953	-0-	-0-	B	-0-	2953	3			N	-0-					-0-
07	2967	N	2967	-0-	-0-	B	-0-	2967	3			N	-0-					-0-
08	3141	X	3141	-0-	-0-		-0-	3141	3			N	-0-					-0-
09	2954	X	2954	-0-	-0-		-0-	2954	3			N	-0-					-0-
10	2474	X	2474	-0-	-0-		-0-	2474	3			N	-0-					-0-
*11	3028	X	3028	-0-	-0-		-0-	3028	3			N	-0-					-0-

VENABLE WELL #: 3 RRCID -> 262768 COMPL. DATE 05/10/2011 TOTAL DEPTH 3024 PERF. 2754 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1359	N	1359	-0-	-0-	B	-0-	1359	3			N	-0-					-0-
07	1829	N	1321	-0-	-508	B	-0-	1321	3			N	-0-					-0-
08	1377	N	1377	-0-	-0-		-0-	1377	3			N	-0-					-0-
09	1258	X	1258	-0-	-0-		-0-	1258	3			N	-0-					-0-
10	912	X	912	-0-	-0-		-0-	912	3			N	-0-					-0-
*11	1087	X	1087	-0-	-0-		-0-	1087	3			N	-0-					-0-

DOWD WELL #: 1H RRCID -> 265512 COMPL. DATE 11/15/2010 TOTAL DEPTH 2818 PERF. 2767 - 4206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	478	-0-	-32	B	-0-	478	3			N	-0-					-0-
07	565	N	565	-0-	-0-	B	-0-	565	3			N	-0-					-0-
08	606	N	606	-0-	-0-		-0-	606	3			N	-0-					-0-
09	595	X	595	-0-	-0-		-0-	595	3			N	-0-					-0-
10	548	X	548	-0-	-0-		-0-	548	3			N	-0-					-0-
*11	407	X	407	-0-	-0-		-0-	407	3			N	-0-					-0-

B. A. DONALDSON WELL #: 2 RRCID -> 265590 COMPL. DATE 11/15/2011 TOTAL DEPTH 2986 PERF. 2796 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	157	X	157	-0-	-0-		-0-	157	3			N	-0-					-0-
*11	2381	X	2381	-0-	-0-		-0-	2381	3			N	-0-					-0-

STARK WELL #: 1 RRCID -> 266980 COMPL. DATE 11/29/2011 TOTAL DEPTH 3021 PERF. 2706 - 2971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	875	N	875	-0-	-0-	B	-0-	875	3			N	-0-					-0-
07	775	N	494	-0-	-281	B	-0-	494	3			N	-0-					-0-
08	1192	N	1192	-0-	-0-		-0-	1192	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	365	X	365	-0-	-0-		-0-	365	3			N	-0-					-0-
*11	1141	X	1141	-0-	-0-		-0-	1141	3			N	-0-					-0-

TAYS WELL #: 2R RRCID -> 267987 COMPL. DATE 03/09/2012 TOTAL DEPTH 3082 PERF. 2894 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4970	N	4970	-0-	-0-	B	-0-	4970	3			N	-0-					-0-
07	3168	N	3168	-0-	-0-	B	-0-	3168	3			N	-0-					-0-
08	3606	X	3606	-0-	-0-		-0-	3606	3			N	-0-					-0-
09	4354	X	4354	-0-	-0-		-0-	4354	3			N	-0-					-0-
10	5030	X	5030	-0-	-0-		-0-	5030	3			N	-0-					-0-
*11	3064	X	3064	-0-	-0-		-0-	3064	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WARD WELL #: A 2R RRCID -> 267988 COMPL. DATE 05/09/2012 TOTAL DEPTH 3021 PERF. 2846 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5835	N	5835	-0-	-0-	B	-0-	5835	3			N	-0-					-0-
07	3477	N	3477	-0-	-0-	B	-0-	3477	3			N	-0-					-0-
08	4794	X	4794	-0-	-0-		-0-	4794	3			N	-0-					-0-
09	5965	X	5965	-0-	-0-		-0-	5965	3			N	-0-					-0-
10	5746	X	5746	-0-	-0-		-0-	5746	3			N	-0-					-0-
*11	3744	X	3744	-0-	-0-		-0-	3744	3			N	-0-					-0-

SIMMONS WELL #: 1R RRCID -> 267999 COMPL. DATE 04/14/2012 TOTAL DEPTH 3415 PERF. 3212 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2546	N	2546	-0-	-0-	B	-0-	2546	3			N	-0-					-0-
07	1541	N	1541	-0-	-0-	B	-0-	1541	3			N	-0-					-0-
08	1803	N	1803	-0-	-0-		-0-	1803	3			N	-0-					-0-
09	2060	X	2060	-0-	-0-		-0-	2060	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BOYLE WELL #: 1 RRCID -> 268052 COMPL. DATE 05/31/2012 TOTAL DEPTH 3358 PERF. 3176 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	645	-0-	-165	B	-0-	645	3			N	-0-					-0-
07	1690	N	1690	-0-	-0-	B	-0-	1690	3			N	-0-					-0-
08	1769	N	1769	-0-	-0-		-0-	1769	3			N	-0-					-0-
09	377	X	377	-0-	-0-		-0-	377	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
*11	1458	X	1458	-0-	-0-		-0-	1458	3			N	-0-					-0-

HIGHT WELL #: 1R RRCID -> 269095 COMPL. DATE 05/01/2012 TOTAL DEPTH 3228 PERF. 2891 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1235	N	1235	-0-	-0-	B	-0-	1235	3			N	-0-					-0-
07	833	N	833	-0-	-0-	B	-0-	833	3			N	-0-					-0-
08	604	N	604	-0-	-0-		-0-	604	3			N	-0-					-0-
09	481	X	481	-0-	-0-		-0-	481	3			N	-0-					-0-
10	84	X	84	-0-	-0-		-0-	84	3			N	-0-					-0-
*11	592	X	592	-0-	-0-		-0-	592	3			N	-0-					-0-

HARRINGTON WELL #: 4 RRCID -> 269129 COMPL. DATE 06/19/2012 TOTAL DEPTH 3411 PERF. 3172 - 3411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	-0-	-0-	-870	B	-0-					N	-0-					-0-
07	1690	N	1690	-0-	-0-	B	-0-	1690	3			N	-0-					-0-
08	1795	N	1795	-0-	-0-		-0-	1795	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	557	X	557	-0-	-0-		-0-	557	3			N	-0-					-0-
*11	1637	X	1637	-0-	-0-		-0-	1637	3			N	-0-					-0-

JOHNSON WELL #: 2R RRCID -> 269362 COMPL. DATE 03/23/2012 TOTAL DEPTH 3086 PERF. 2883 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	764	N	764	-0-	-0-	B	-0-	764	3			N	-0-					-0-
07	316	N	316	-0-	-0-	B	-0-	316	3			N	-0-					-0-
08	439	N	439	-0-	-0-		-0-	439	3			N	-0-					-0-
09	715	X	715	-0-	-0-		-0-	715	3			N	-0-					-0-
10	856	X	856	-0-	-0-		-0-	856	3			N	-0-					-0-
*11	932	X	932	-0-	-0-		-0-	932	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SUPPES WELL #: 1R RRCID -> 269364 COMPL. DATE 04/09/2012 TOTAL DEPTH 3406 PERF. 3196 - 3395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1640	N	1640	-0-	-0- B	-0-	1640	3			N	-0-					-0-
07	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-
08	1324	N	1324	-0-	-0-	-0-	1324	3			N	-0-					-0-
09	1483	X	1483	-0-	-0-	-0-	1483	3			N	-0-					-0-
10	1453	X	1453	-0-	-0-	-0-	1453	3			N	-0-					-0-
*11	872	X	872	-0-	-0-	-0-	872	3			N	-0-					-0-

MCDOWELL C WELL #: 7R RRCID -> 269563 COMPL. DATE 09/19/2012 TOTAL DEPTH 3092 PERF. 2748 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2575	N	2575	-0-	-0- B	-0-	2575	3			N	-0-					-0-
07	2821	N	2523	-0-	-298 B	-0-	2523	3			N	-0-					-0-
08	2525	X	2525	-0-	-0-	-0-	2525	3			N	-0-					-0-
09	2551	X	2551	-0-	-0-	-0-	2551	3			N	-0-					-0-
10	2692	X	2692	-0-	-0-	-0-	2692	3			N	-0-					-0-
*11	2296	X	2296	-0-	-0-	-0-	2296	3			N	-0-					-0-

RICKY B WELL #: 1 RRCID -> 269813 COMPL. DATE 01/22/2013 TOTAL DEPTH 3071 PERF. 2821 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6760	N	6760	-0-	-0- B	-0-	6760	3			N	-0-					-0-
07	6882	N	6467	-0-	-415 B	-0-	6467	3			N	-0-					-0-
08	7378	X	6640	-0-	-738	-0-	6640	3			N	-0-					-0-
09	7140	X	6495	-0-	-645	-0-	6495	3			N	-0-					-0-
10	7378	X	4442	-0-	-2936	-0-	4442	3			N	-0-					-0-
11	6750	X	5691	-0-	-1059	-0-	5691	3			N	-0-					-0-

BRADY WELL #: 1R RRCID -> 270447 COMPL. DATE 10/17/2012 TOTAL DEPTH 3606 PERF. 3480 - 3606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1132	N	1132	-0-	-0- B	-0-	1132	3			N	-0-					-0-
07	1271	N	1068	-0-	-203 B	-0-	1068	3			N	-0-					-0-
08	1097	N	1097	-0-	-0-	-0-	1097	3			N	-0-					-0-
09	987	X	987	-0-	-0-	-0-	987	3			N	-0-					-0-
10	1009	X	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-
*11	880	X	880	-0-	-0-	-0-	880	3			N	-0-					-0-

O'NEAL -A- WELL #: 3 RRCID -> 274795 COMPL. DATE 05/01/2013 TOTAL DEPTH 3600 PERF. 3310 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	233	-0-	-7 B	-0-	233	3			N	-0-					-0-
07	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
08	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
09	193	X	193	-0-	-0-	-0-	193	3			N	-0-					-0-
10	211	X	211	-0-	-0-	-0-	211	3			N	-0-					-0-
*11	164	X	164	-0-	-0-	-0-	164	3			N	-0-					-0-

JERILYNN WELL #: 1 RRCID -> 276001 COMPL. DATE 09/25/2014 TOTAL DEPTH 3180 PERF. 2791 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3266	N	3266	-0-	-0- B	-0-	3266	3			N	-0-					-0-
07	4123	N	2323	-0-	-1800 B	-0-	2323	3			N	-0-					-0-
08	2440	X	2440	-0-	-0-	-0-	2440	3			N	-0-					-0-
09	2899	X	2899	-0-	-0-	-0-	2899	3			N	-0-					-0-
10	2503	X	2503	-0-	-0-	-0-	2503	3			N	-0-					-0-
*11	620	X	620	-0-	-0-	-0-	620	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRIDGES WELL #: 3 RRCID -> 276002 COMPL. DATE 10/24/2014 TOTAL DEPTH 3169 PERF. 2799 - 3169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2831	N	2831	-0-	-0- B	-0-	2831	3		N	-0-			-0-
07	3472	N	2625	-0-	-847 B	-0-	2625	3		N	-0-			-0-
08	2944	X	2944	-0-	-0-	-0-	2944	3		N	-0-			-0-
09	2124	X	2124	-0-	-0-	-0-	2124	3		N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*11	3286	X	3286	-0-	-0-	-0-	3286	3		N	-0-			-0-

B. A. DONALDSON WELL #: 3R RRCID -> 276003 COMPL. DATE 11/04/2014 TOTAL DEPTH 2979 PERF. 2622 - 2979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	599	N	599	-0-	-0- B	-0-	599	3		N	-0-			-0-
07	2855	N	2855	-0-	-0- B	-0-	2855	3		N	-0-			-0-
08	5942	X	5942	-0-	-0-	-0-	5942	3		N	-0-			-0-
09	5718	X	5718	-0-	-0-	-0-	5718	3		N	-0-			-0-
10	5981	X	5981	-0-	-0-	-0-	5981	3		N	-0-			-0-
*11	4850	X	4850	-0-	-0-	-0-	4850	3		N	-0-			-0-

AVERY WELL #: 2R RRCID -> 276004 COMPL. DATE 11/19/2014 TOTAL DEPTH 3171 PERF. 2777 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3751	N	3751	-0-	-0- B	-0-	3751	3		N	-0-			-0-
07	4557	N	2527	-0-	-2030 B	-0-	2527	3		N	-0-			-0-
08	4185	X	2454	-0-	-1731	-0-	2454	3		N	-0-			-0-
09	4410	X	2866	-0-	-1544	-0-	2866	3		N	-0-			-0-
10	4185	X	2665	-0-	-1520	-0-	2665	3		N	-0-			-0-
11	3750	X	590	-0-	-3160	-0-	590	3		N	-0-			-0-

BRIDGES WELL #: 2 RRCID -> 276005 COMPL. DATE 10/03/2014 TOTAL DEPTH 3167 PERF. 2813 - 3167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2858	N	2858	-0-	-0- B	-0-	2858	3		N	-0-			-0-
07	3658	N	2801	-0-	-857 B	-0-	2801	3		N	-0-			-0-
08	2896	X	2896	-0-	-0-	-0-	2896	3		N	-0-			-0-
09	2150	X	2150	-0-	-0-	-0-	2150	3		N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*11	3725	X	3725	-0-	-0-	-0-	3725	3		N	-0-			-0-

BURNETT M WELL #: 3 RRCID -> 276027 COMPL. DATE 07/11/2014 TOTAL DEPTH 3254 PERF. 2869 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2787	N	2787	-0-	-0- B	-0-	2787	3		N	-0-			-0-
07	3131	#	2668	-0-	-463 B	-463	2668	3		N	-0-			-0-
08	2961	X	2961	-0-	-0-	-0-	2961	3		N	-0-			-0-
09	2744	X	2744	-0-	-0-	-0-	2744	3		N	-0-			-0-
10	1990	X	1990	-0-	-0-	-0-	1990	3		N	-0-			-0-
*11	2609	X	2609	-0-	-0-	-0-	2609	3		N	-0-			-0-

RAGER WELL #: 2 RRCID -> 276231 COMPL. DATE 05/22/2014 TOTAL DEPTH 3142 PERF. 2794 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	4536	N	4536	-0-	-0- B	-0-	4536	3		N	-0-			-0-
07	5115	N	3989	-0-	-1126 B	-0-	3989	3		N	-0-			-0-
08	4477	X	4477	-0-	-0-	-0-	4477	3		N	-0-			-0-
09	4054	X	4054	-0-	-0-	-0-	4054	3		N	-0-			-0-
10	3131	X	3131	-0-	-0-	-0-	3131	3		N	-0-			-0-
*11	3649	X	3649	-0-	-0-	-0-	3649	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
C. R. JONES WELL #: G 2 RRCID -> 276232 COMPL. DATE 07/12/2014 TOTAL DEPTH 3224 PERF. 2817 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2831	N	2831	-0-	-0- B	-0-	2831	3			N	-0-					-0-
07	3627	N	2009	-0-	-1618 B	-0-	2009	3			N	-0-					-0-
08	2020	X	2020	-0-	-0-	-0-	2020	3			N	-0-					-0-
09	2370	X	2370	-0-	-0-	-0-	2370	3			N	-0-					-0-
10	2097	X	2097	-0-	-0-	-0-	2097	3			N	-0-					-0-
*11	629	X	629	-0-	-0-	-0-	629	3			N	-0-					-0-

VENABLE WELL #: 4 RRCID -> 276242 COMPL. DATE 08/15/2014 TOTAL DEPTH 3073 PERF. 2788 - 3073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2664	N	2664	-0-	-0- B	-0-	2664	3			N	-0-					-0-
07	3379	N	2638	-0-	-741 B	-0-	2638	3			N	-0-					-0-
08	2714	X	2714	-0-	-0-	-0-	2714	3			N	-0-					-0-
09	2473	X	2473	-0-	-0-	-0-	2473	3			N	-0-					-0-
10	2042	X	2042	-0-	-0-	-0-	2042	3			N	-0-					-0-
*11	1978	X	1978	-0-	-0-	-0-	1978	3			N	-0-					-0-

BROWN WELL #: 7R RRCID -> 276262 COMPL. DATE 01/23/2015 TOTAL DEPTH 3392 PERF. 3188 - 3392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2349	N	2349	-0-	-0- B	-0-	2349	3			N	-0-					-0-
07	1488	N	1361	-0-	-127 B	-0-	1361	3			N	-0-					-0-
08	1910	N	1910	-0-	-0-	-0-	1910	3			N	-0-					-0-
09	2364	X	2364	-0-	-0-	-0-	2364	3			N	-0-					-0-
10	2355	X	2355	-0-	-0-	-0-	2355	3			N	-0-					-0-
*11	1940	X	1940	-0-	-0-	-0-	1940	3			N	-0-					-0-

MORTON WELL #: 2052 RRCID -> 276267 COMPL. DATE 07/25/2014 TOTAL DEPTH 3111 PERF. 2745 - 3111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2023	N	2023	-0-	-0- B	-0-	2023	3			N	-0-					-0-
07	3472	#	1937	-0-	-1535 B	-1535	1937	3			N	-0-					-0-
08	2007	X	2007	-0-	-0-	-0-	2007	3			N	-0-					-0-
09	1985	X	1985	-0-	-0-	-0-	1985	3			N	-0-					-0-
10	1350	X	1350	-0-	-0-	-0-	1350	3			N	-0-					-0-
*11	1291	X	1291	-0-	-0-	-0-	1291	3			N	-0-					-0-

MORTON WELL #: 2053 RRCID -> 276268 COMPL. DATE 10/14/2014 TOTAL DEPTH 3064 PERF. 2720 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2967	N	2967	-0-	-0- B	-0-	2967	3			N	-0-					-0-
07	4681	N	2588	-0-	-2093 B	-0-	2588	3			N	-0-					-0-
08	2681	X	2681	-0-	-0-	-0-	2681	3			N	-0-					-0-
09	2493	X	2493	-0-	-0-	-0-	2493	3			N	-0-					-0-
10	1788	X	1788	-0-	-0-	-0-	1788	3			N	-0-					-0-
*11	1710	X	1710	-0-	-0-	-0-	1710	3			N	-0-					-0-

MCDOWELL C WELL #: 8 RRCID -> 276271 COMPL. DATE 10/31/2014 TOTAL DEPTH 3142 PERF. 2797 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3704	N	3704	-0-	-0- B	-0-	3704	3			N	-0-					-0-
07	5518	N	4825	-0-	-693 B	-0-	4825	3			N	-0-					-0-
08	4800	X	4800	-0-	-0-	-0-	4800	3			N	-0-					-0-
09	4157	X	4157	-0-	-0-	-0-	4157	3			N	-0-					-0-
10	4261	X	4261	-0-	-0-	-0-	4261	3			N	-0-					-0-
*11	4340	X	4340	-0-	-0-	-0-	4340	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCDOWELL C WELL #: 9 RRCID -> 276272 COMPL. DATE 10/24/2014 TOTAL DEPTH 3076 PERF. 2720 - 3076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2090	N	2090	-0-	-0-	B	-0-	2090	3			N	-0-					-0-
07	3131	N	2785	-0-	-346	B	-0-	2785	3			N	-0-					-0-
08	2760	X	2760	-0-	-0-		-0-	2760	3			N	-0-					-0-
09	2437	X	2437	-0-	-0-		-0-	2437	3			N	-0-					-0-
10	2439	X	2439	-0-	-0-		-0-	2439	3			N	-0-					-0-
*11	2424	X	2424	-0-	-0-		-0-	2424	3			N	-0-					-0-

CULBERTSON WELL #: 206 RRCID -> 276504 COMPL. DATE 01/13/1982 TOTAL DEPTH 3140 PERF. 2878 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	374	N	374	-0-	-0-	B	-0-	374	3			N	-0-					-0-
07	385	N	385	-0-	-0-	B	-0-	385	3			N	-0-					-0-
08	392	N	392	-0-	-0-		-0-	392	3			N	-0-					-0-
09	378	X	378	-0-	-0-		-0-	378	3			N	-0-					-0-
10	350	X	350	-0-	-0-		-0-	350	3			N	-0-					-0-
*11	312	X	312	-0-	-0-		-0-	312	3			N	-0-					-0-

B. A. DONALDSON WELL #: 4 RRCID -> 276578 COMPL. DATE 12/08/2014 TOTAL DEPTH 2949 PERF. 2642 - 2949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-
08	196	N	196	-0-	-0-		-0-	196	3			N	-0-					-0-
09	551	X	551	-0-	-0-		-0-	551	3			N	-0-					-0-
10	453	X	453	-0-	-0-		-0-	453	3			N	-0-					-0-
*11	1132	X	1132	-0-	-0-		-0-	1132	3			N	-0-					-0-

JONES -A- WELL #: M 2 RRCID -> 276609 COMPL. DATE 06/03/2014 TOTAL DEPTH 3133 PERF. 2781 - 3133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2759	N	2759	-0-	-0-	B	-0-	2759	3			N	-0-					-0-
07	2796	N	2796	-0-	-0-	B	-0-	2796	3			N	-0-					-0-
08	2862	N	2862	-0-	-0-		-0-	2862	3			N	-0-					-0-
09	2745	X	2745	-0-	-0-		-0-	2745	3			N	-0-					-0-
10	1901	X	1901	-0-	-0-		-0-	1901	3			N	-0-					-0-
*11	2309	X	2309	-0-	-0-		-0-	2309	3			N	-0-					-0-

SHARY WELL #: 3 RRCID -> 277625 COMPL. DATE 05/01/2015 TOTAL DEPTH 3184 PERF. 2766 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	82	X	82	-0-	-0-		-0-	82	3			N	-0-					-0-
*11	1615	X	1615	-0-	-0-		-0-	1615	3			N	-0-					-0-

ALLEN WELL #: 3 RRCID -> 277981 COMPL. DATE 11/26/2014 TOTAL DEPTH 3078 PERF. 2835 - 3065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
CULBERTSON WELL #: 506 RRCID -> 278007 COMPL. DATE 06/05/2014 TOTAL DEPTH 3182 PERF. 2878 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	308	-0-	-22 B	-0-	308	3			N	-0-					-0-
07	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
08	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
09	355	X	355	-0-	-0-	-0-	355	3			N	-0-					-0-
10	343	X	343	-0-	-0-	-0-	343	3			N	-0-					-0-
*11	285	X	285	-0-	-0-	-0-	285	3			N	-0-					-0-

TWILL WELL #: 4 RRCID -> 278013 COMPL. DATE 07/14/2014 TOTAL DEPTH 3223 PERF. 2860 - 3223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1797	-0-	-1203 B	3252	1797	3			N	-0-					-0-
07	3100	N	1694	-0-	-1406 B	1846	1694	3			N	-0-					-0-
08	3100	N	1718	-0-	-1382	464	1718	3			N	-0-					-0-
09	2110	X	1646	-0-	-464	-0-	1646	3			N	-0-					-0-
10	1841	X	1841	-0-	-0-	-0-	1841	3			N	-0-					-0-
*11	1641	X	1641	-0-	-0-	-0-	1641	3			N	-0-					-0-

MORTON B WELL #: 2064 RRCID -> 278086 COMPL. DATE 12/03/2014 TOTAL DEPTH 3083 PERF. 2718 - 3083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4407	N	4407	-0-	-0- B	-0-	4407	3			N	-0-					-0-
07	5363	N	4432	-0-	-931 B	-0-	4432	3			N	-0-					-0-
08	4591	X	4591	-0-	-0-	-0-	4591	3			N	-0-					-0-
09	4724	X	4724	-0-	-0-	-0-	4724	3			N	-0-					-0-
10	3179	X	3179	-0-	-0-	-0-	3179	3			N	-0-					-0-
*11	2581	X	2581	-0-	-0-	-0-	2581	3			N	-0-					-0-

MORTON B WELL #: 2063 RRCID -> 278087 COMPL. DATE 09/03/2014 TOTAL DEPTH 3057 PERF. 2707 - 3057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5590	N	5590	-0-	-0- B	-0-	5590	3			N	-0-					-0-
07	7254	N	5214	-0-	-2040 B	-0-	5214	3			N	-0-					-0-
08	5401	X	5401	-0-	-0-	-0-	5401	3			N	-0-					-0-
09	5468	X	5468	-0-	-0-	-0-	5468	3			N	-0-					-0-
10	3707	X	3707	-0-	-0-	-0-	3707	3			N	-0-					-0-
*11	3026	X	3026	-0-	-0-	-0-	3026	3			N	-0-					-0-

WILBAR WELL #: 2263 RRCID -> 278106 COMPL. DATE 09/19/2014 TOTAL DEPTH 3109 PERF. 2718 - 3109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3492	N	3492	-0-	-0- B	-0-	3492	3			N	-0-					-0-
07	3907	N	3907	-0-	-0- B	-0-	3907	3			N	-0-					-0-
08	3917	X	3917	-0-	-0-	-0-	3917	3			N	-0-					-0-
09	3350	X	3350	-0-	-0-	-0-	3350	3			N	-0-					-0-
10	4327	X	4327	-0-	-0-	-0-	4327	3			N	-0-					-0-
*11	3738	X	3738	-0-	-0-	-0-	3738	3			N	-0-					-0-

SMITH M WELL #: 2 RRCID -> 278112 COMPL. DATE 01/21/2015 TOTAL DEPTH 3118 PERF. 2820 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4436	N	4436	-0-	-0- B	-0-	4436	3			N	-0-					-0-
07	5404	N	5404	-0-	-0- B	-0-	5404	3			N	-0-					-0-
08	5404	X	5404	-0-	-0-	-0-	5404	3			N	-0-					-0-
09	5562	X	5562	-0-	-0-	-0-	5562	3			N	-0-					-0-
10	7088	X	7088	-0-	-0-	-0-	7088	3			N	-0-					-0-
*11	5405	X	5405	-0-	-0-	-0-	5405	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WILBAR WELL #: 2257 RRCID -> 278134 COMPL. DATE 10/15/2014 TOTAL DEPTH 3103 PERF. 2749 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4250	N	4250	-0-	-0-	B	-0-	4250	3			N	-0-					-0-
07	4756	N	4756	-0-	-0-	B	-0-	4756	3			N	-0-					-0-
08	4768	X	4768	-0-	-0-		-0-	4768	3			N	-0-					-0-
09	4078	X	4078	-0-	-0-		-0-	4078	3			N	-0-					-0-
10	5266	X	5266	-0-	-0-		-0-	5266	3			N	-0-					-0-
*11	4550	X	4550	-0-	-0-		-0-	4550	3			N	-0-					-0-

WILBAR WELL #: 2264 RRCID -> 278135 COMPL. DATE 10/24/2014 TOTAL DEPTH 3160 PERF. 2751 - 3135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2475	N	2475	-0-	-0-	B	-0-	2475	3			N	-0-					-0-
07	2770	N	2770	-0-	-0-	B	-0-	2770	3			N	-0-					-0-
08	2777	X	2777	-0-	-0-		-0-	2777	3			N	-0-					-0-
09	2375	X	2375	-0-	-0-		-0-	2375	3			N	-0-					-0-
10	3068	X	3068	-0-	-0-		-0-	3068	3			N	-0-					-0-
*11	2650	X	2650	-0-	-0-		-0-	2650	3			N	-0-					-0-

WARD WELL #: A 3 RRCID -> 278137 COMPL. DATE 08/28/2015 TOTAL DEPTH 3045 PERF. 2834 - 3045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1948	N	1948	-0-	-0-	B	-0-	1948	3			N	-0-					-0-
07	1342	N	1342	-0-	-0-	B	-0-	1342	3			N	-0-					-0-
08	1780	N	1780	-0-	-0-		-0-	1780	3			N	-0-					-0-
09	2129	X	2129	-0-	-0-		-0-	2129	3			N	-0-					-0-
10	2003	X	2003	-0-	-0-		-0-	2003	3			N	-0-					-0-
*11	1219	X	1219	-0-	-0-		-0-	1219	3			N	-0-					-0-

WILBAR WELL #: 2262 RRCID -> 278227 COMPL. DATE 08/26/2014 TOTAL DEPTH 3130 PERF. 2763 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8135	N	8135	-0-	-0-	B	-0-	8135	3			N	-0-					-0-
07	9104	N	9104	-0-	-0-	B	-0-	9104	3			N	-0-					-0-
08	9126	X	9126	-0-	-0-		-0-	9126	3			N	-0-					-0-
09	7805	X	7805	-0-	-0-		-0-	7805	3			N	-0-					-0-
10	10081	X	10081	-0-	-0-		-0-	10081	3			N	-0-					-0-
*11	8709	X	8709	-0-	-0-		-0-	8709	3			N	-0-					-0-

MEINHARDT WELL #: 3 RRCID -> 278230 COMPL. DATE 01/30/2015 TOTAL DEPTH 3139 PERF. 2796 - 3116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2658	N	2658	-0-	-0-	B	-0-	2658	3			N	-0-					-0-
07	3317	N	3002	-0-	-315	B	-0-	3002	3			N	-0-					-0-
08	2059	X	2059	-0-	-0-		-0-	2059	3			N	-0-					-0-
09	2103	X	2103	-0-	-0-		-0-	2103	3			N	-0-					-0-
10	3676	X	3676	-0-	-0-		-0-	3676	3			N	-0-					-0-
*11	3166	X	3166	-0-	-0-		-0-	3166	3			N	-0-					-0-

SMITH M WELL #: 3 RRCID -> 278253 COMPL. DATE 01/23/2015 TOTAL DEPTH 3149 PERF. 2817 - 3135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5726	N	5726	-0-	-0-	B	-0-	5726	3			N	-0-					-0-
07	5984	N	5984	-0-	-0-	B	-0-	5984	3			N	-0-					-0-
08	6437	X	6437	-0-	-0-		-0-	6437	3			N	-0-					-0-
09	4468	X	4468	-0-	-0-		-0-	4468	3			N	-0-					-0-
10	6367	X	6367	-0-	-0-		-0-	6367	3			N	-0-					-0-
*11	4177	X	4177	-0-	-0-		-0-	4177	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
GEARHART WELL #: 2 RRCID -> 278267 COMPL. DATE 03/04/2015 TOTAL DEPTH 3088 PERF. 2816 - 3076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3163	N	3163	-0-	-0- B	-0-	3163	3			N	-0-					-0-
07	2247	N	2247	-0-	-0- B	-0-	2247	3			N	-0-					-0-
08	2342	X	2342	-0-	-0-	-0-	2342	3			N	-0-					-0-
09	3351	X	3351	-0-	-0-	-0-	3351	3			N	-0-					-0-
10	3546	X	3546	-0-	-0-	-0-	3546	3			N	-0-					-0-
*11	1891	X	1891	-0-	-0-	-0-	1891	3			N	-0-					-0-

SMITH M WELL #: 4 RRCID -> 278269 COMPL. DATE 02/13/2015 TOTAL DEPTH 3149 PERF. 2811 - 3133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1698	N	1698	-0-	-0- B	-0-	1698	3			N	-0-					-0-
07	3805	N	3805	-0-	-0- B	-0-	3805	3			N	-0-					-0-
08	4458	X	4458	-0-	-0-	-0-	4458	3			N	-0-					-0-
09	1784	X	1784	-0-	-0-	-0-	1784	3			N	-0-					-0-
10	3014	X	3014	-0-	-0-	-0-	3014	3			N	-0-					-0-
*11	3953	X	3953	-0-	-0-	-0-	3953	3			N	-0-					-0-

COX WELL #: 3 RRCID -> 278270 COMPL. DATE 01/29/2015 TOTAL DEPTH 3148 PERF. 2800 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2229	N	2229	-0-	-0- B	-0-	2229	3			N	-0-					-0-
07	2017	N	2017	-0-	-0- B	-0-	2017	3			N	-0-					-0-
08	2005	N	2005	-0-	-0-	-0-	2005	3			N	-0-					-0-
09	1571	X	1571	-0-	-0-	-0-	1571	3			N	-0-					-0-
10	2436	X	2436	-0-	-0-	-0-	2436	3			N	-0-					-0-
*11	2170	X	2170	-0-	-0-	-0-	2170	3			N	-0-					-0-

MEINHARDT WELL #: 2 RRCID -> 278272 COMPL. DATE 01/20/2015 TOTAL DEPTH 3114 PERF. 2802 - 3108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2918	N	2918	-0-	-0- B	-0-	2918	3			N	-0-					-0-
07	2910	N	2910	-0-	-0- B	-0-	2910	3			N	-0-					-0-
08	2811	X	2811	-0-	-0-	-0-	2811	3			N	-0-					-0-
09	2203	X	2203	-0-	-0-	-0-	2203	3			N	-0-					-0-
10	2857	X	2857	-0-	-0-	-0-	2857	3			N	-0-					-0-
*11	2123	X	2123	-0-	-0-	-0-	2123	3			N	-0-					-0-

BRUMLEY-RYAN WELL #: 2 RRCID -> 278276 COMPL. DATE 04/29/2015 TOTAL DEPTH 3104 PERF. 2714 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2703	N	2703	-0-	-0- B	-0-	2703	3			N	-0-					-0-
07	1769	N	1769	-0-	-0- B	-0-	1769	3			N	-0-					-0-
08	1565	X	1565	-0-	-0-	-0-	1565	3			N	-0-					-0-
09	2976	X	2976	-0-	-0-	-0-	2976	3			N	-0-					-0-
10	3124	X	3124	-0-	-0-	-0-	3124	3			N	-0-					-0-
*11	1628	X	1628	-0-	-0-	-0-	1628	3			N	-0-					-0-

SNEED WELL #: 1421 RRCID -> 278289 COMPL. DATE 05/04/2015 TOTAL DEPTH 2902 PERF. 2502 - 2890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4380	N	3261	-0-	-1119 B	-0-	3261	3			N	-0-					-0-
07	5022	N	4563	-0-	-459 B	-0-	4563	3			N	-0-					-0-
08	3927	X	3927	-0-	-0-	-0-	3927	3			N	-0-					-0-
09	3933	X	3933	-0-	-0-	-0-	3933	3			N	-0-					-0-
10	4610	X	4610	-0-	-0-	-0-	4610	3			N	-0-					-0-
*11	3661	X	3661	-0-	-0-	-0-	3661	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

WILBAR WELL #: 2256 RRCID -> 278314 COMPL. DATE 09/26/2014 TOTAL DEPTH 3089 PERF. 2714 - 3077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1163	N	1163	-0-	-0-	B	-0-	1163	3			N	-0-					-0-
07	1302	N	1302	-0-	-0-	B	-0-	1302	3			N	-0-					-0-
08	1305	N	1305	-0-	-0-		-0-	1305	3			N	-0-					-0-
09	1116	X	1116	-0-	-0-		-0-	1116	3			N	-0-					-0-
10	1441	X	1441	-0-	-0-		-0-	1441	3			N	-0-					-0-
*11	1245	X	1245	-0-	-0-		-0-	1245	3			N	-0-					-0-

WILBAR WELL #: 2305 RRCID -> 278315 COMPL. DATE 09/18/2014 TOTAL DEPTH 3140 PERF. 2752 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3488	N	3488	-0-	-0-	B	-0-	3488	3			N	-0-					-0-
07	3100	N	2655	-0-	-445	B	-0-	2655	3			N	-0-					-0-
08	2751	X	2751	-0-	-0-		-0-	2751	3			N	-0-					-0-
09	4078	X	4078	-0-	-0-		-0-	4078	3			N	-0-					-0-
10	3537	X	3537	-0-	-0-		-0-	3537	3			N	-0-					-0-
*11	3546	X	3546	-0-	-0-		-0-	3546	3			N	-0-					-0-

SNEED A WELL #: 1524 RRCID -> 278326 COMPL. DATE 04/18/2015 TOTAL DEPTH 3048 PERF. 2566 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5010	N	4296	-0-	-714	B	-0-	4296	3			N	-0-					-0-
07	5394	N	5209	-0-	-185	B	-0-	5209	3			N	-0-					-0-
08	5208	X	4886	-0-	-322		-0-	4886	3			N	-0-					-0-
09	5220	X	4720	-0-	-500		-0-	4720	3			N	-0-					-0-
10	5380	X	5380	-0-	-0-		-0-	5380	3			N	-0-					-0-
*11	5085	X	5085	-0-	-0-		-0-	5085	3			N	-0-					-0-

SNEED WELL #: 1423 RRCID -> 278537 COMPL. DATE 05/28/2015 TOTAL DEPTH 2946 PERF. 2542 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5070	N	4384	-0-	-686	B	-0-	4384	3			N	-0-					-0-
07	5925	N	5925	-0-	-0-	B	-0-	5925	3			N	-0-					-0-
08	5765	X	5765	-0-	-0-		-0-	5765	3			N	-0-					-0-
09	5180	X	5180	-0-	-0-		-0-	5180	3			N	-0-					-0-
10	5573	X	5573	-0-	-0-		-0-	5573	3			N	-0-					-0-
*11	5476	X	5476	-0-	-0-		-0-	5476	3			N	-0-					-0-

TAYLOR WELL #: 2 RRCID -> 278538 COMPL. DATE 03/13/2015 TOTAL DEPTH 3053 PERF. 2725 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4080	N	1280	-0-	-2800	B	-0-	1280	3			N	-0-					-0-
07	4061	N	-0-	-0-	-4061	B	-0-					N	-0-					-0-
08	3224	X	3224	-0-	-0-		-0-	3224	3			N	-0-					-0-
09	3655	X	3655	-0-	-0-		-0-	3655	3			N	-0-					-0-
10	4224	X	4224	-0-	-0-		-0-	4224	3			N	-0-					-0-
*11	3885	X	3885	-0-	-0-		-0-	3885	3			N	-0-					-0-

SNEED A WELL #: 1522 RRCID -> 278540 COMPL. DATE 05/18/2015 TOTAL DEPTH 2910 PERF. 2500 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2790	N	2567	-0-	-223	B	-0-	2567	3			N	-0-					-0-
07	3224	N	3186	-0-	-38	B	-0-	3186	3			N	-0-					-0-
08	3185	X	3185	-0-	-0-		-0-	3185	3			N	-0-					-0-
09	2839	X	2839	-0-	-0-		-0-	2839	3			N	-0-					-0-
10	2828	X	2828	-0-	-0-		-0-	2828	3			N	-0-					-0-
*11	2992	X	2992	-0-	-0-		-0-	2992	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
TAYLOR WELL #: 3 RRCID -> 278544 COMPL. DATE 03/20/2015 TOTAL DEPTH 2998 PERF. 2637 - 2984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6180	N	1331	-0-	-4849 B	-0-	1331	3			N	-0-					-0-
07	5456	N	-0-	-0-	-5456 B	-0-					N	-0-					-0-
08	3141	X	3141	-0-	-0-	-0-	3141	3			N	-0-					-0-
09	3845	X	3845	-0-	-0-	-0-	3845	3			N	-0-					-0-
10	6487	X	6487	-0-	-0-	-0-	6487	3			N	-0-					-0-
*11	5996	X	5996	-0-	-0-	-0-	5996	3			N	-0-					-0-

SNEED A WELL #: 1523 RRCID -> 278545 COMPL. DATE 04/21/2015 TOTAL DEPTH 2966 PERF. 2565 - 2952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4320	N	4023	-0-	-297 B	-0-	4023	3			N	-0-					-0-
07	4743	N	4726	-0-	-17 B	-0-	4726	3			N	-0-					-0-
08	4459	X	4459	-0-	-0-	-0-	4459	3			N	-0-					-0-
09	4210	X	4210	-0-	-0-	-0-	4210	3			N	-0-					-0-
10	4677	X	4677	-0-	-0-	-0-	4677	3			N	-0-					-0-
*11	4252	X	4252	-0-	-0-	-0-	4252	3			N	-0-					-0-

TAYLOR WELL #: 4 RRCID -> 278547 COMPL. DATE 04/12/2015 TOTAL DEPTH 3096 PERF. 2741 - 3084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4410	N	1344	-0-	-3066 B	-0-	1344	3			N	-0-					-0-
07	3968	N	-0-	-0-	-3968 B	-0-					N	-0-					-0-
08	2623	X	2623	-0-	-0-	-0-	2623	3			N	-0-					-0-
09	3565	X	3565	-0-	-0-	-0-	3565	3			N	-0-					-0-
10	5340	X	5340	-0-	-0-	-0-	5340	3			N	-0-					-0-
*11	5002	X	5002	-0-	-0-	-0-	5002	3			N	-0-					-0-

STEWART, A. A. WELL #: 303 RRCID -> 278550 COMPL. DATE 07/07/2015 TOTAL DEPTH 2931 PERF. 2562 - 2917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1040	-0-	-910 B	-0-	1040	3			N	-0-					-0-
07	1767	N	50	-0-	-1717 B	-0-	50	3			N	-0-					-0-
08	1415	N	1415	-0-	-0-	-0-	1415	3			N	-0-					-0-
09	1880	X	1880	-0-	-0-	-0-	1880	3			N	-0-					-0-
10	2316	X	2316	-0-	-0-	-0-	2316	3			N	-0-					-0-
*11	1838	X	1838	-0-	-0-	-0-	1838	3			N	-0-					-0-

COX WELL #: 4 RRCID -> 278552 COMPL. DATE 07/20/2015 TOTAL DEPTH 3163 PERF. 2790 - 3151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4072	N	4072	-0-	-0- B	-0-	4072	3			N	-0-					-0-
07	4373	N	4373	-0-	-0- B	-0-	4373	3			N	-0-					-0-
08	3922	X	3922	-0-	-0-	-0-	3922	3			N	-0-					-0-
09	3591	X	3591	-0-	-0-	-0-	3591	3			N	-0-					-0-
10	7630	X	7630	-0-	-0-	-0-	7630	3			N	-0-					-0-
*11	4051	X	4051	-0-	-0-	-0-	4051	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1741 RRCID -> 278700 COMPL. DATE 06/08/2015 TOTAL DEPTH 3323 PERF. 2610 - 2881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
07	2139	N	1719	-0-	-420 B	-0-	1719	3			N	-0-					-0-
08	3869	X	3869	-0-	-0-	-0-	3869	3			N	-0-					-0-
09	3542	X	3542	-0-	-0-	-0-	3542	3			N	-0-					-0-
10	5075	X	5075	-0-	-0-	-0-	5075	3			N	-0-					-0-
*11	4091	X	4091	-0-	-0-	-0-	4091	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SNEED WELL #: 1422 RRCID -> 278701 COMPL. DATE 05/28/2015 TOTAL DEPTH 2890 PERF. 2483 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	2250	-0-	-0- B	-0-	2250	3			N	-0-					-0-
07	2720	N	2720	-0-	-0- B	-0-	2720	3			N	-0-					-0-
08	2552	N	2552	-0-	-0-	-0-	2552	3			N	-0-					-0-
09	2441	X	2441	-0-	-0-	-0-	2441	3			N	-0-					-0-
10	2440	X	2440	-0-	-0-	-0-	2440	3			N	-0-					-0-
*11	2346	X	2346	-0-	-0-	-0-	2346	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1751 RRCID -> 278709 COMPL. DATE 09/23/2015 TOTAL DEPTH 3005 PERF. 2563 - 2993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2958	N	2958	-0-	-0- B	-0-	2958	3			N	-0-					-0-
07	4712	N	4160	-0-	-552 B	-0-	4160	3			N	-0-					-0-
08	6894	X	6894	-0-	-0-	-0-	6894	3			N	-0-					-0-
09	8279	X	8279	-0-	-0-	-0-	8279	3			N	-0-					-0-
10	7044	X	7044	-0-	-0-	-0-	7044	3			N	-0-					-0-
*11	7593	X	7593	-0-	-0-	-0-	7593	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1731 RRCID -> 278714 COMPL. DATE 06/25/2015 TOTAL DEPTH 3206 PERF. 2700 - 3193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	150	X	-0-	-0-	-150	-0-					N	-0-					-0-
10	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
*11	1385	N	1385	-0-	-0-	-0-	1385	3			N	-0-					-0-

OTIS PHILLIPS A WELL #: 2 RRCID -> 278716 COMPL. DATE 06/26/2015 TOTAL DEPTH 3154 PERF. 2758 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3900	N	2532	-0-	-1368 B	-0-	2532	3			N	-0-					-0-
07	3627	N	421	-0-	-3206 B	-0-	421	3			N	-0-					-0-
08	1890	X	1890	-0-	-0-	-0-	1890	3			N	-0-					-0-
09	2626	X	2626	-0-	-0-	-0-	2626	3			N	-0-					-0-
10	4171	X	4171	-0-	-0-	-0-	4171	3			N	-0-					-0-
*11	3981	X	3981	-0-	-0-	-0-	3981	3			N	-0-					-0-

OTIS PHILLIPS WELL #: 2 RRCID -> 278731 COMPL. DATE 06/25/2015 TOTAL DEPTH 3101 PERF. 2732 - 3085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6420	N	4642	-0-	-1778 B	-0-	4642	3			N	-0-					-0-
07	6200	N	207	-0-	-5993 B	-0-	207	3			N	-0-					-0-
08	4637	X	4637	-0-	-0-	-0-	4637	3			N	-0-					-0-
09	5302	X	5302	-0-	-0-	-0-	5302	3			N	-0-					-0-
10	7414	X	7414	-0-	-0-	-0-	7414	3			N	-0-					-0-
*11	6519	X	6519	-0-	-0-	-0-	6519	3			N	-0-					-0-

OTIS PHILLIPS WELL #: 3 RRCID -> 278732 COMPL. DATE 06/18/2015 TOTAL DEPTH 3042 PERF. 2669 - 3028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3690	N	2916	-0-	-774 B	-0-	2916	3			N	-0-					-0-
07	3441	N	220	-0-	-3221 B	-0-	220	3			N	-0-					-0-
08	2742	X	2742	-0-	-0-	-0-	2742	3			N	-0-					-0-
09	2835	X	2835	-0-	-0-	-0-	2835	3			N	-0-					-0-
10	4939	X	4939	-0-	-0-	-0-	4939	3			N	-0-					-0-
*11	4234	X	4234	-0-	-0-	-0-	4234	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
THOMAS, MARY WELL #: 4 RRCID -> 278745 COMPL. DATE 05/12/2015 TOTAL DEPTH 3254 PERF. 2787 - 3145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2546	N	2546	-0-	-0- B	-0-	2546	3			N	-0-					-0-
07	1896	N	1896	-0-	-0- B	-0-	1896	3			N	-0-					-0-
08	2298	X	2298	-0-	-0-	-0-	2298	3			N	-0-					-0-
09	2881	X	2881	-0-	-0-	-0-	2881	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	2079	X	2079	-0-	-0-	-0-	2079	3			N	-0-					-0-

STEWART, A. A. WELL #: 503 RRCID -> 278840 COMPL. DATE 07/09/2015 TOTAL DEPTH 3000 PERF. 2632 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	338	-0-	-1702 B	-0-	338	3			N	-0-					-0-
07	1767	N	-0-	-0-	-1767 B	-0-					N	-0-					-0-
08	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-
09	1703	X	1703	-0-	-0-	-0-	1703	3			N	-0-					-0-
10	2662	X	2662	-0-	-0-	-0-	2662	3			N	-0-					-0-
*11	2223	X	2223	-0-	-0-	-0-	2223	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1611 RRCID -> 279134 COMPL. DATE 06/22/2015 TOTAL DEPTH 3197 PERF. 2672 - 3155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
07	1562	N	1562	-0-	-0- B	-0-	1562	3			N	-0-					-0-
08	3661	X	3661	-0-	-0-	-0-	3661	3			N	-0-					-0-
09	3944	X	3944	-0-	-0-	-0-	3944	3			N	-0-					-0-
10	4925	X	4925	-0-	-0-	-0-	4925	3			N	-0-					-0-
*11	4030	X	4030	-0-	-0-	-0-	4030	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1841 RRCID -> 279135 COMPL. DATE 08/06/2015 TOTAL DEPTH 3074 PERF. 2560 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3480	N	3480	-0-	-0- B	-0-	3480	3			N	-0-					-0-
07	5093	N	5093	-0-	-0- B	-0-	5093	3			N	-0-					-0-
08	4616	X	4616	-0-	-0-	-0-	4616	3			N	-0-					-0-
09	3362	X	3362	-0-	-0-	-0-	3362	3			N	-0-					-0-
10	5188	X	5188	-0-	-0-	-0-	5188	3			N	-0-					-0-
*11	3783	X	3783	-0-	-0-	-0-	3783	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1621 RRCID -> 279138 COMPL. DATE 08/31/2015 TOTAL DEPTH 3191 PERF. 2671 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	27	N	27	-0-	-0- B	-0-	27	3			N	-0-					-0-
07	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*11	1563	X	1563	-0-	-0-	-0-	1563	3			N	-0-					-0-

VANDERBURG GU WELL #: 2 RRCID -> 279269 COMPL. DATE 05/26/1981 TOTAL DEPTH 3601 PERF. 2992 - 3536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
07	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
08	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-
09	330	N	292	-0-	-38	-0-	292	3			N	-0-					-0-
10	341	N	286	-0-	-55	-0-	286	3			N	-0-					-0-
11	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
VANDERBURG GU WELL #: 4 RRCID -> 279459 COMPL. DATE 04/28/1980 TOTAL DEPTH 3420 PERF. 3100 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	288	N	288	-0-	-0-	B	-0-	288	3			N	-0-					-0-
07	292	N	292	-0-	-0-	B	-0-	292	3			N	-0-					-0-
08	275	N	275	-0-	-0-		-0-	275	3			N	-0-					-0-
09	248	X	248	-0-	-0-		-0-	248	3			N	-0-					-0-
10	243	X	243	-0-	-0-		-0-	243	3			N	-0-					-0-
*11	243	X	243	-0-	-0-		-0-	243	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1612 RRCID -> 279513 COMPL. DATE 01/29/2016 TOTAL DEPTH 3156 PERF. 2794 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	120	X	120	-0-	-0-		-0-	120	3			N	-0-					-0-
*11	1466	X	1466	-0-	-0-		-0-	1466	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1613 RRCID -> 279516 COMPL. DATE 02/10/2016 TOTAL DEPTH 3218 PERF. 2862 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	81	X	81	-0-	-0-		-0-	81	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BRITAIN, E. C. WELL #: 1752 RRCID -> 279549 COMPL. DATE 02/17/2016 TOTAL DEPTH 2969 PERF. 2520 - 2969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7536	N	7536	-0-	-0-	B	-0-	7536	3			N	-0-					-0-
07	7173	N	7173	-0-	-0-	B	-0-	7173	3			N	-0-					-0-
08	6635	X	6635	-0-	-0-		-0-	6635	3			N	-0-					-0-
09	6739	X	6739	-0-	-0-		-0-	6739	3			N	-0-					-0-
10	8001	X	8001	-0-	-0-		-0-	8001	3			N	-0-					-0-
*11	7459	X	7459	-0-	-0-		-0-	7459	3			N	-0-					-0-

KINNEY 'B' WELL #: 3 RRCID -> 279551 COMPL. DATE 05/20/1981 TOTAL DEPTH 3810 PERF. 2996 - 3774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	22	-0-	-38	B	-0-	22	3			N	-0-					-0-
07	31	N	2	-0-	-29	B	-0-	2	3			N	-0-					-0-
08	6	N	6	-0-	-0-		-0-	6	3			N	-0-					-0-
09	41	X	41	-0-	-0-		-0-	41	3			N	-0-					-0-
10	37	X	37	-0-	-0-		-0-	37	3			N	-0-					-0-
*11	31	X	31	-0-	-0-		-0-	31	3			N	-0-					-0-

KINNEY 'B' WELL #: 2 RRCID -> 279552 COMPL. DATE 02/01/1982 TOTAL DEPTH 3480 PERF. 3118 - 3434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BARRETT WELL #: 2 RRCID -> 279785 COMPL. DATE 03/23/1983 TOTAL DEPTH 3546 PERF. 2504 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	523	N	523	-0-	-0-	B	-0-	523	3			N	-0-					-0-
07	557	N	557	-0-	-0-	B	-0-	557	3			N	-0-					-0-
08	559	N	559	-0-	-0-		-0-	559	3			N	-0-					-0-
09	510	N	473	-0-	-37		-0-	473	3			N	-0-					-0-
10	558	N	477	-0-	-81		-0-	477	3			N	-0-					-0-
11	540	N	442	-0-	-98		-0-	442	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1753 RRCID -> 279820 COMPL. DATE 01/26/2016 TOTAL DEPTH 2934 PERF. 2509 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2505	N	2505	-0-	-0-	B	-0-	2505	3			N	-0-					-0-
07	3031	N	3031	-0-	-0-	B	-0-	3031	3			N	-0-					-0-
08	3162	X	2957	-0-	-205		-0-	2957	3			N	-0-					-0-
09	3060	X	2436	-0-	-624		-0-	2436	3			N	-0-					-0-
10	3338	X	3338	-0-	-0-		-0-	3338	3			N	-0-					-0-
11	2940	X	-0-	-0-	-2940		-0-					N	-0-					-0-

BRITAIN, E. C. WELL #: 1733 RRCID -> 280020 COMPL. DATE 03/24/2016 TOTAL DEPTH 3183 PERF. 2755 - 3183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
10	196	N	196	-0-	-0-		-0-	196	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-

BRITAIN, E. C. WELL #: 1842 RRCID -> 280024 COMPL. DATE 02/23/2016 TOTAL DEPTH 2909 PERF. 2520 - 2909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1569	N	1569	-0-	-0-	B	-0-	1569	3			N	-0-					-0-
07	2070	N	2070	-0-	-0-	B	-0-	2070	3			N	-0-					-0-
08	2387	N	1826	-0-	-561		-0-	1826	3			N	-0-					-0-
09	2310	X	1312	-0-	-998		-0-	1312	3			N	-0-					-0-
10	2077	N	1960	-0-	-117		-0-	1960	3			N	-0-					-0-
11	1770	N	-0-	-0-	-1770		-0-					N	-0-					-0-

BRITAIN, E. C. WELL #: 1843 RRCID -> 280038 COMPL. DATE 02/23/2016 TOTAL DEPTH 3120 PERF. 2648 - 2987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3634	N	3634	-0-	-0-	B	-0-	3634	3			N	-0-					-0-
07	3193	N	2482	-0-	-711	B	-0-	2482	3			N	-0-					-0-
08	4464	X	4428	-0-	-36		-0-	4428	3			N	-0-					-0-
09	4320	X	3139	-0-	-1181		-0-	3139	3			N	-0-					-0-
10	4464	X	3567	-0-	-897		-0-	3567	3			N	-0-					-0-
11	4290	X	-0-	-0-	-4290		-0-					N	-0-					-0-

FIELDS WELL #: 10 RRCID -> 280049 COMPL. DATE 11/30/1981 TOTAL DEPTH 3382 PERF. 2740 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1040	N	1040	-0-	-0-	B	-0-	1040	3			N	-0-					-0-
07	1064	N	1064	-0-	-0-	B	-0-	1064	3			N	-0-					-0-
08	1085	N	1056	-0-	-29		-0-	1056	3			N	-0-					-0-
09	1050	N	996	-0-	-54		-0-	996	3			N	-0-					-0-
10	1054	N	1013	-0-	-41		-0-	1013	3			N	-0-					-0-
11	1020	N	922	-0-	-98		-0-	922	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BRITAIN, E. C. WELL #: 1632 RRCID -> 280055 COMPL. DATE 03/03/2016 TOTAL DEPTH 3222 PERF. 2773 - 3041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	-0-	-0-	-3	B	-0-					N	-0-					-0-
07	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
08	62	X	-0-	-0-	-62		-0-					N	-0-					-0-
09	180	X	6	-0-	-174		-0-	6	3			N	-0-					-0-
10	357	X	357	-0-	-0-		-0-	357	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BRITAIN, E. C. WELL #: 1851 RRCID -> 280066 COMPL. DATE 03/14/2016 TOTAL DEPTH 3061 PERF. 2659 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2275	N	2275	-0-	-0-	B	-0-	2275	3			N	-0-					-0-
07	2571	N	2571	-0-	-0-	B	-0-	2571	3			N	-0-					-0-
08	2852	N	2151	-0-	-701		-0-	2151	3			N	-0-					-0-
09	2760	X	1884	-0-	-876		-0-	1884	3			N	-0-					-0-
10	2573	N	2297	-0-	-276		-0-	2297	3			N	-0-					-0-
11	2070	N	-0-	-0-	-2070		-0-					N	-0-					-0-

BRITAIN, E. C. WELL #: 1622 RRCID -> 280089 COMPL. DATE 04/22/2016 TOTAL DEPTH 3144 PERF. 2791 - 3028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
10	65	N	65	-0-	-0-		-0-	65	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-

BRITAIN, E. C. WELL #: 1991 RRCID -> 280128 COMPL. DATE 03/24/2016 TOTAL DEPTH 2996 PERF. 2604 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2000	N	2000	-0-	-0-	B	-0-	2000	3			N	-0-					-0-
07	3431	N	3431	-0-	-0-	B	-0-	3431	3			N	-0-					-0-
08	4185	X	2199	-0-	-1986		-0-	2199	3			N	-0-					-0-
09	4050	X	2448	-0-	-1602		-0-	2448	3			N	-0-					-0-
10	4185	X	3368	-0-	-817		-0-	3368	3			N	-0-					-0-
11	3330	X	-0-	-0-	-3330		-0-					N	-0-					-0-

BRITAIN, E. C. WELL #: 1743 RRCID -> 280416 COMPL. DATE 03/23/2016 TOTAL DEPTH 2980 PERF. 2578 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1541	N	1541	-0-	-0-	B	-0-	1541	3			N	-0-					-0-
07	2152	N	2152	-0-	-0-	B	-0-	2152	3			N	-0-					-0-
08	2418	N	2253	-0-	-165		-0-	2253	3			N	-0-					-0-
09	2340	X	1830	-0-	-510		-0-	1830	3			N	-0-					-0-
10	2139	N	1969	-0-	-170		-0-	1969	3			N	-0-					-0-
11	2190	N	-0-	-0-	-2190		-0-					N	-0-					-0-

STEWART, A. A. WELL #: 403 RRCID -> 283390 COMPL. DATE 09/12/2017 TOTAL DEPTH 3021 PERF. 2593 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	1469	-0-	-571	B	-5070	1469	3			N	-0-					-0-
07	1860	N	362	-0-	-1498	B	-5070	362	3			N	-0-					-0-
08	1364	X	982	-0-	-382		-0-	982	3			N	-0-					-0-
09	1800	X	1671	-0-	-129		-0-	1671	3			N	-0-					-0-
10	1923	X	1923	-0-	-0-		-0-	1923	3			N	-0-					-0-
*11	1600	X	1600	-0-	-0-		-0-	1600	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
OTIS PHILLIPS WELL #: 4 RRCID -> 283638 COMPL. DATE 09/12/2017 TOTAL DEPTH 3106 PERF. 2696 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3270	N	2407	-0-	-863 B	-6553	2407	3			N	-0-					-0-
07	0	N	544	-0-	544 B	-6009	544	3			N	-0-					-0-
08	2542	X	2112	-0-	-430	-0-	2112	3			N	-0-					-0-
09	3090	X	2445	-0-	-645	-0-	2445	3			N	-0-					-0-
10	3312	X	3312	-0-	-0-	-0-	3312	3			N	-0-					-0-
*11	3071	X	3071	-0-	-0-	-0-	3071	3			N	-0-					-0-

KEMPSON WELL #: 404 RRCID -> 283666 COMPL. DATE 09/07/2017 TOTAL DEPTH 3027 PERF. 2593 - 3027

06	2250	N	1148	-0-	-1102 B	-5693	1148	3			N	-0-					-0-
07	1612	N	-0-	-0-	-1612 B	-5693					N	-0-					-0-
08	992	X	515	-0-	-477	-0-	515	3			N	-0-					-0-
09	1560	X	1255	-0-	-305	-0-	1255	3			N	-0-					-0-
10	3817	X	3817	-0-	-0-	-0-	3817	3			N	-0-					-0-
*11	2655	X	2655	-0-	-0-	-0-	2655	3			N	-0-					-0-

KEMPSON WELL #: 304 RRCID -> 283673 COMPL. DATE 09/11/2017 TOTAL DEPTH 3146 PERF. 2669 - 3074

06	2250	N	1055	-0-	-1195 B	-4693	1055	3			N	-0-					-0-
07	1767	N	211	-0-	-1556 B	-4693	211	3			N	-0-					-0-
08	1614	X	1614	-0-	-0-	-0-	1614	3			N	-0-					-0-
09	1710	X	1421	-0-	-289	-0-	1421	3			N	-0-					-0-
10	3802	X	3802	-0-	-0-	-0-	3802	3			N	-0-					-0-
*11	3117	X	3117	-0-	-0-	-0-	3117	3			N	-0-					-0-

OTIS PHILLIPS B WELL #: 3 RRCID -> 283892 COMPL. DATE 09/12/2017 TOTAL DEPTH 3039 PERF. 2652 - 3039

06	0	N	2381	-0-	2381 B	-2212	2381	3			N	-0-					-0-
07	3007	N	275	-0-	-2732 B	-2212	275	3			N	-0-					-0-
08	2511	X	1779	-0-	-732	-0-	1779	3			N	-0-					-0-
09	2910	X	2574	-0-	-336	-0-	2574	3			N	-0-					-0-
10	3193	X	3193	-0-	-0-	-0-	3193	3			N	-0-					-0-
*11	2869	X	2869	-0-	-0-	-0-	2869	3			N	-0-					-0-

RUBERT WELL #: 5191 RRCID -> 284081 COMPL. DATE 02/19/2018 TOTAL DEPTH 3235 PERF. 2815 - 3171

06	1620	#	1283	-0-	-337 B	-465	1283	3			N	-0-					-0-
07	1674	#	939	-0-	-735 B	-1200	939	3			N	-0-					-0-
08	1550	N	924	-0-	-626	-0-	924	3			N	-0-					-0-
09	1290	N	1209	-0-	-81	-0-	1209	3			N	-0-					-0-
10	1038	N	1038	-0-	-0-	-0-	1038	3			N	-0-					-0-
11	900	N	719	-0-	-181	-0-	719	3			N	-0-					-0-

PASH ENERGY, INC. 642961
BURNETT WELL #: 1093 RRCID -> 070667 COMPL. DATE 02/25/1977 TOTAL DEPTH 2921 PERF. 2458 - 2810

06	2247	N	2247	-0-	-0- B	-0-	2247	2			N	-0-					-0-
07	2139	N	2032	-0-	-107 B	-0-	2032	2			N	-0-					-0-
08	2322	N	2322	-0-	-0-	-0-	2322	2			N	-0-					-0-
09	2838	X	2838	-0-	-0-	-0-	2838	2			N	-0-					-0-
10	2488	X	2488	-0-	-0-	-0-	2488	2			N	-0-					-0-
*11	2244	X	2244	-0-	-0-	-0-	2244	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PETCO PETROLEUM CORP. 657835
WORLEY WELL #: 69 RRCID -> 023072 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-
07	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
08	155	N	64	-0-	-91	-0-	64	2			N	-0-					-0-
09	DELQ	PR	124	-0-	124	124	124	2			N	-0-					-0-
*10	280	N	156	-0-	-124	-0-	156	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCHER, W. C. WELL #: 1 RRCID -> 023981 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	NO RPT	-0-	-0- B	11					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0- B	11					N	-0-					-0-
08	11	X	-0-	-0-	-11	-0-					N	-0-					-0-
09	DELQ	PR	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MELTON WELL #: B 2 RRCID -> 024585 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-
07	209	N	209	-0-	-0- B	-0-	209	2			N	-0-					-0-
08	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
09	DELQ	PR	198	-0-	198	198	198	2			N	-0-					-0-
*10	392	N	194	-0-	-198	-0-	194	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON, WM. WELL #: 5 RRCID -> 024626 COMPL. DATE 06/06/1958 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE DEER TOWNSHIP WELL #: 1 RRCID -> 025412 COMPL. DATE 12/00/1955 TOTAL DEPTH 2850 PERF. 2574 - 2850

06	1553	N	1553	-0-	-0- B	-0-	1553	2			N	-0-					-0-
07	1592	N	1592	-0-	-0- B	-0-	1592	2			N	-0-					-0-
08	1643	N	1589	-0-	-54	-0-	1589	2			N	-0-					-0-
09	1590	X	1540	-0-	-50	-0-	1540	2			N	-0-					-0-
10	1581	N	1463	-0-	-118	-0-	1463	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORLEY WELL #: 31 RRCID -> 025779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PETCO PETROLEUM CORP. //CONT.// 657835
COMBS-WORLEY -B- WELL #: 1 RRCID -> 036904 COMPL. DATE 04/09/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BOWERS WELL #: 3 RRCID -> 139539 COMPL. DATE 04/15/1991 TOTAL DEPTH 3105 PERF. 2692 - 3105

06	510	N	NO RPT	-0-	-510	B	-0-					N	NO RPT					-0-
07	350	N	350	-0-	-0-	B	-0-	350	2			N	-0-					-0-
08	465	N	317	-0-	-148		-0-	317	2			N	-0-					-0-
09	DELQ	PR	585	-0-	585		585	585	2			N	-0-					-0-
*10	2421	N	1836	-0-	-585		-0-	1836	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PETRO HALEY 660062
WISDOM WELL #: 301 RRCID -> 109114 COMPL. DATE 01/05/1983 TOTAL DEPTH 3255 PERF. 2920 - 3026

06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

WISDOM WELL #: 303 RRCID -> 109116 COMPL. DATE 01/31/1983 TOTAL DEPTH 3532 PERF. 3132 - 3162

06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

WISDOM WELL #: 1102 RRCID -> 109666 COMPL. DATE 02/01/1983 TOTAL DEPTH 3729 PERF. 3000 - 3040

06	14B	DENY	NO RPT	-0-	-0-	B	75					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	75					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		75					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-		75					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		75					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-		75					N	NO RPT					-0-

WISDOM WELL #: 104 RRCID -> 110643 COMPL. DATE 10/11/1983 TOTAL DEPTH 3300 PERF. 2976 - 3051

06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PETRO HALEY //CONT.// 660062
WISDOM WELL #: 102 RRCID -> 111058 COMPL. DATE 10/16/1983 TOTAL DEPTH 3273 PERF. 2964 - 3017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

WISDOM WELL #: 103 RRCID -> 111059 COMPL. DATE 10/18/1983 TOTAL DEPTH 3334 PERF. 3008 - 3070

06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BO WELL #: 1 RRCID -> 142375 COMPL. DATE 08/31/1980 TOTAL DEPTH 3200 PERF. 2950 - 3100

06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PLUMLEY COMPANY 668426
LATHAM, WISDOM -1- WELL #: 1 RRCID -> 042651 COMPL. DATE N/A TOTAL DEPTH 3126 PERF. 2680 - 2750

06	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

DERRICK, JOHN WELL #: 1 RRCID -> 100948 COMPL. DATE 02/24/1982 TOTAL DEPTH 3236 PERF. 2992 - 3020

06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

LATHAM-WISDOM WELL #: 1A RRCID -> 101779 COMPL. DATE 08/06/1982 TOTAL DEPTH 3248 PERF. 2990 - 3196

06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PLUMLEY COMPANY //CONT.// 668426
WISDOM, B. WELL #: 2 RRCID -> 111016 COMPL. DATE 12/12/1985 TOTAL DEPTH 3200 PERF. 2840 - 3302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

JOSHUA WELL #: 1 RRCID -> 115318 COMPL. DATE 01/21/1985 TOTAL DEPTH 3200 PERF. 2986 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

WISDOM, B. WELL #: 3 RRCID -> 117643 COMPL. DATE 07/20/1985 TOTAL DEPTH 3100 PERF. 2820 - 2902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PONDEROSA TX OPERATING LLC 670097
HUSTED, E. R. WELL #: 2 RRCID -> 023025 COMPL. DATE 03/27/1936 TOTAL DEPTH 2868 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MCCULLOUGH WELL #: E 1 RRCID -> 023030 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9	N	9	-0-	-0-	B	-0-	9	3			N	-0-					-0-
07	53	N	53	-0-	-0-	B	-0-	53	3			N	-0-					-0-
08	84	N	84	-0-	-0-		-0-	84	3			N	-0-					-0-
09	73	X	73	-0-	-0-		-0-	73	3			N	-0-					-0-
10	76	X	76	-0-	-0-		-0-	76	3			N	-0-					-0-
*11	72	X	72	-0-	-0-		-0-	72	3			N	-0-					-0-

WORLEY, P. A. ET AL WELL #: 11 RRCID -> 023048 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	860	N	860	-0-	-0-	B	-0-	860	3			N	-0-					-0-
07	870	N	870	-0-	-0-	B	-0-	870	3			N	-0-					-0-
08	587	N	587	-0-	-0-		-0-	587	3			N	-0-					-0-
09	887	X	887	-0-	-0-		-0-	887	3			N	-0-					-0-
10	768	X	768	-0-	-0-		-0-	768	3			N	-0-					-0-
*11	609	X	609	-0-	-0-		-0-	609	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
SEIBER WELL #: 1 RRCID -> 023245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BRITAIN-WEYMOUTH WELL #: 5006 RRCID -> 023274 COMPL. DATE 05/05/1972 TOTAL DEPTH 2420 PERF. N/A

06	601	N	601	-0-	-0-	B	-0-	601	3			N	-0-					-0-
07	657	N	657	-0-	-0-	B	-0-	657	3			N	-0-					-0-
08	645	N	645	-0-	-0-		-0-	645	3			N	-0-					-0-
09	628	X	628	-0-	-0-		-0-	628	3			N	-0-					-0-
*10	663	X	663	-0-	-0-		-0-	663	3			N	-0-					-0-
*11	489	X	489	-0-	-0-		-0-	489	3			N	-0-					-0-

WEYMOUTH, C. E. WELL #: 9082 RRCID -> 023275 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	324	N	324	-0-	-0-	B	-0-	324	3			N	-0-					-0-
07	307	N	307	-0-	-0-	B	-0-	307	3			N	-0-					-0-
08	257	N	257	-0-	-0-		-0-	257	3			N	-0-					-0-
09	282	X	282	-0-	-0-		-0-	282	3			N	-0-					-0-
*10	317	X	317	-0-	-0-		-0-	317	3			N	-0-					-0-
*11	297	X	297	-0-	-0-		-0-	297	3			N	-0-					-0-

WEYMOUTH, C. E. WELL #: 1020 RRCID -> 023276 COMPL. DATE 07/31/1972 TOTAL DEPTH 2852 PERF. N/A

06	166	N	166	-0-	-0-	B	-0-	166	3			N	-0-					-0-
07	244	N	244	-0-	-0-	B	-0-	244	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	1	X	1	-0-	-0-		-0-	1	3			N	-0-					-0-
*10	1	X	1	-0-	-0-		-0-	1	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

STORM WELL #: 1 RRCID -> 023663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	21	-0-	21		21	21	3			N	-0-					-0-
10	14B	DENY	21	-0-	21		42	21	3			N	-0-					-0-
11	14B	DENY	20	-0-	20		62	20	3			N	-0-					-0-

JAMESON WELL #: 1 RRCID -> 023833 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	519	N	519	-0-	-0-	B	-0-	519	2			N	-0-					-0-
07	462	N	462	-0-	-0-	B	-0-	462	2			N	-0-					-0-
08	558	N	549	-0-	-9		-0-	549	3			N	-0-					-0-
09	510	N	100	-0-	-410		-0-	100	3			N	-0-					-0-
10	465	N	347	-0-	-118		-0-	347	3			N	-0-					-0-
*11	302	N	302	-0-	-0-		-0-	302	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
STATE OF TEXAS A WELL #: 1 RRCID -> 023939 COMPL. DATE 03/15/1985 TOTAL DEPTH 3275 PERF. 2182 - 2445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-

STATE OF TEXAS A WELL #: 2 RRCID -> 023940 COMPL. DATE 01/12/1984 TOTAL DEPTH 2806 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-

WEATHERLY /BH/ WELL #: A 3 RRCID -> 023944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

WEATHERLY WELL #: C 4 RRCID -> 023945 COMPL. DATE 01/12/1984 TOTAL DEPTH 3180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

WEATHERLY -C- WELL #: 5 RRCID -> 023946 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	121	N	121	-0-	-0-	B	-0-	121	3			N	-0-					-0-
07	52	N	52	-0-	-0-	B	-0-	52	3			N	-0-					-0-
08	8	N	8	-0-	-0-		-0-	8	3			N	-0-					-0-
09	4	X	4	-0-	-0-		-0-	4	3			N	-0-					-0-
10	7	X	7	-0-	-0-		-0-	7	3			N	-0-					-0-
*11	2	X	2	-0-	-0-		-0-	2	3			N	-0-					-0-

WEATHERLY -C- WELL #: 27 RRCID -> 023948 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	66	N	66	-0-	-0-	B	-0-	66	3			N	-0-					-0-
07	29	N	29	-0-	-0-	B	-0-	29	3			N	-0-					-0-
08	4	N	4	-0-	-0-		-0-	4	3			N	-0-					-0-
09	2	X	2	-0-	-0-		-0-	2	3			N	-0-					-0-
10	4	X	4	-0-	-0-		-0-	4	3			N	-0-					-0-
*11	1	X	1	-0-	-0-		-0-	1	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
CLARK WELL #: 2 RRCID -> 024294 COMPL. DATE 06/09/2008 TOTAL DEPTH 2938 PERF. 2723 - 2919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1206	N	1206	-0-	-0-	B	-0-	1206	3			N	-0-					-0-
07	1269	N	1269	-0-	-0-	B	-0-	1269	3			N	-0-					-0-
08	1151	N	1151	-0-	-0-		-0-	1151	3			N	-0-					-0-
09	1251	X	1251	-0-	-0-		-0-	1251	3			N	-0-					-0-
10	1213	X	1213	-0-	-0-		-0-	1213	3			N	-0-					-0-
*11	1096	X	1096	-0-	-0-		-0-	1096	3			N	-0-					-0-

DAUER WELL #: 1 RRCID -> 024296 COMPL. DATE 06/01/1938 TOTAL DEPTH 3115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-
07	58	N	58	-0-	-0-	B	-0-	58	3			N	-0-					-0-
08	137	N	137	-0-	-0-		-0-	137	3			N	-0-					-0-
09	133	X	133	-0-	-0-		-0-	133	3			N	-0-					-0-
10	127	X	127	-0-	-0-		-0-	127	3			N	-0-					-0-
*11	112	X	112	-0-	-0-		-0-	112	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 1 RRCID -> 024323 COMPL. DATE 06/09/1934 TOTAL DEPTH 2759 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PREMIER -A- WELL #: 4 RRCID -> 024479 COMPL. DATE 07/10/1962 TOTAL DEPTH 3336 PERF. 2294 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

BURNETT-GATES WELL #: 9 RRCID -> 024589 COMPL. DATE 11/23/1941 TOTAL DEPTH 3102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	310	N	310	-0-	-0-	B	-0-	310	3			N	-0-					-0-
07	68	N	68	-0-	-0-	B	-0-	68	3			N	-0-					-0-
08	75	N	75	-0-	-0-		-0-	75	3			N	-0-					-0-
09	6	X	6	-0-	-0-		-0-	6	3			N	-0-					-0-
10	139	X	139	-0-	-0-		-0-	139	3			N	-0-					-0-
*11	60	X	60	-0-	-0-		-0-	60	3			N	-0-					-0-

FINLEY, B. E. WELL #: 20 RRCID -> 024603 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	317	N	317	-0-	-0-	B	-0-	317	3			N	-0-					-0-
07	346	N	346	-0-	-0-	B	-0-	346	3			N	-0-					-0-
08	248	N	248	-0-	-0-		-0-	248	3			N	-0-					-0-
09	381	X	381	-0-	-0-		-0-	381	3			N	-0-					-0-
10	347	X	347	-0-	-0-		-0-	347	3			N	-0-					-0-
*11	202	X	202	-0-	-0-		-0-	202	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
STATE -A- WELL #: A 8 RRCID -> 024637 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

STATE -A- WELL #: A 38 RRCID -> 024639 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

BINKLEY, O. E. WELL #: 3 RRCID -> 024640 COMPL. DATE 12/14/1959 TOTAL DEPTH N/A PERF. N/A

06	142	N	142	-0-	-0-	B	-0-	142	3			N	-0-					-0-
07	144	N	144	-0-	-0-	B	-0-	144	3			N	-0-					-0-
08	144	N	144	-0-	-0-		-0-	144	3			N	-0-					-0-
09	144	X	144	-0-	-0-		-0-	144	3			N	-0-					-0-
10	143	X	143	-0-	-0-		-0-	143	3			N	-0-					-0-
*11	134	X	134	-0-	-0-		-0-	134	3			N	-0-					-0-

BOWERS, J. B. -B- WELL #: 3 RRCID -> 024700 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-
07	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-
08	319	N	319	-0-	-0-		-0-	319	3			N	-0-					-0-
09	315	X	315	-0-	-0-		-0-	315	3			N	-0-					-0-
10	326	X	326	-0-	-0-		-0-	326	3			N	-0-					-0-
*11	309	X	309	-0-	-0-		-0-	309	3			N	-0-					-0-

JOHNSON RANCH WELL #: 1 RRCID -> 025256 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

SALLY WELL #: 1 RRCID -> 025271 COMPL. DATE 12/19/1956 TOTAL DEPTH N/A PERF. N/A

06	1050	N	1050	-0-	-0-	B	-0-	1050	3			N	-0-					-0-
07	1105	N	1105	-0-	-0-	B	-0-	1105	3			N	-0-					-0-
08	1242	N	1242	-0-	-0-		-0-	1242	3			N	-0-					-0-
09	929	X	929	-0-	-0-		-0-	929	3			N	-0-					-0-
10	147	X	147	-0-	-0-		-0-	147	3			N	-0-					-0-
*11	1406	X	1406	-0-	-0-		-0-	1406	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
BURNETT -H- WELL #: 1 RRCID -> 025320 COMPL. DATE 12/07/1925 TOTAL DEPTH 2996 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	287	N	287	-0-	-0-	B	-0-	287	3		N	-0-			-0-
07	63	N	63	-0-	-0-	B	-0-	63	3		N	-0-			-0-
08	69	N	69	-0-	-0-		-0-	69	3		N	-0-			-0-
09	5	X	5	-0-	-0-		-0-	5	3		N	-0-			-0-
10	128	X	128	-0-	-0-		-0-	128	3		N	-0-			-0-
*11	55	X	55	-0-	-0-		-0-	55	3		N	-0-			-0-

BOST WELL #: 1 RRCID -> 025426 COMPL. DATE 08/21/1957 TOTAL DEPTH N/A PERF. N/A

06	900	N	900	-0-	-0-	B	-0-	900	3		N	-0-			-0-
07	968	N	968	-0-	-0-	B	-0-	968	3		N	-0-			-0-
08	1054	N	1054	-0-	-0-		-0-	1054	3		N	-0-			-0-
09	766	N	766	-0-	-0-		-0-	766	3		N	-0-			-0-
10	1050	N	1050	-0-	-0-		-0-	1050	3		N	-0-			-0-
11	1020	N	486	-0-	-534		-0-	486	3		N	-0-			-0-

BURNETT -R- WELL #: 6 RRCID -> 025712 COMPL. DATE 02/01/1937 TOTAL DEPTH 2965 PERF. N/A

06	DELQ PR		56	-0-	56	B	196	56	2		N	-0-			-0-
07	253	R	57	-0-	-196	B	-0-	57	3		N	-0-			-0-
08	66	X	66	-0-	-0-		-0-	66	3		N	-0-			-0-
09	57	X	57	-0-	-0-		-0-	57	3		N	-0-			-0-
10	62	N	55	-0-	-7		-0-	55	3		N	-0-			-0-
*11	82	N	82	-0-	-0-		-0-	82	3		N	-0-			-0-

STATE -A- WELL #: A 10 RRCID -> 034543 COMPL. DATE 10/19/1964 TOTAL DEPTH N/A PERF. N/A

06	14B DENY		-0-	-0-	-0-	B	2346				N	-0-			-0-
07	14B DENY		-0-	-0-	-0-	B	2346				N	-0-			-0-
08	14B DENY		-0-	-0-	-0-		2346				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-		2346				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-		2346				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-		2346				N	-0-			-0-

JOHNSON WELL #: 1 RRCID -> 041320 COMPL. DATE 07/09/1966 TOTAL DEPTH 2830 PERF. 2314 - 2620

06	463	N	463	-0-	-0-	B	-0-	463	3		N	-0-			-0-
07	352	N	352	-0-	-0-	B	-0-	352	3		N	-0-			-0-
08	508	N	508	-0-	-0-		-0-	508	3		N	-0-			-0-
09	473	X	473	-0-	-0-		-0-	473	3		N	-0-			-0-
10	498	X	498	-0-	-0-		-0-	498	3		N	-0-			-0-
*11	361	X	361	-0-	-0-		-0-	361	3		N	-0-			-0-

HUSTED WELL #: 3 RRCID -> 042929 COMPL. DATE 06/22/1967 TOTAL DEPTH 3145 PERF. 2669 - 2864

06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-			-0-
10	14B DENY		-0-	-0-	-0-		-0-				N	-0-			-0-
11	14B DENY		-0-	-0-	-0-		-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
TAYLOR WELL #: 1 RRCID -> 043039 COMPL. DATE 11/24/1967 TOTAL DEPTH 2941 PERF. 2848 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	313	N	313	-0-	-0-	B	-0-	313	3		N	-0-			-0-
07	320	N	320	-0-	-0-	B	-0-	320	3		N	-0-			-0-
08	239	N	239	-0-	-0-		-0-	239	3		N	-0-			-0-
09	151	X	151	-0-	-0-		-0-	151	3		N	-0-			-0-
10	268	X	268	-0-	-0-		-0-	268	3		N	-0-			-0-
*11	264	X	264	-0-	-0-		-0-	264	3		N	-0-			-0-

BURNETT -R- WELL #: 8A RRCID -> 046184 COMPL. DATE 05/07/1969 TOTAL DEPTH 2885 PERF. 2527 - 2882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	220	N	220	-0-	-0-	B	-0-	220	2		N	-0-			-0-
07	248	N	240	-0-	-8	B	-0-	240	2		N	-0-			-0-
08	214	N	214	-0-	-0-		-0-	214	3		N	-0-			-0-
09	219	X	219	-0-	-0-		-0-	219	3		N	-0-			-0-
*10	248	X	248	-0-	-0-		-0-	248	3		N	-0-			-0-
*11	342	X	342	-0-	-0-		-0-	342	3		N	-0-			-0-

BURNETT ESTATE -107- WELL #: 1 RRCID -> 051385 COMPL. DATE 06/20/1967 TOTAL DEPTH N/A PERF. 2450 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-		-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-

LATHAM WELL #: 1 RRCID -> 051809 COMPL. DATE 01/10/1970 TOTAL DEPTH 3032 PERF. 2450 - 2696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
10	14B DENY		NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
11	14B DENY		NO RPT	-0-	-0-		-0-				N	NO RPT			-0-

WEST JACKSON WELL #: 5 RRCID -> 080249 COMPL. DATE 05/15/1975 TOTAL DEPTH 3223 PERF. 2550 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	68	N	68	-0-	-0-	B	-0-	68	3		N	-0-			-0-
07	74	N	74	-0-	-0-	B	-0-	74	3		N	-0-			-0-
08	72	N	72	-0-	-0-		-0-	72	3		N	-0-			-0-
09	69	X	69	-0-	-0-		-0-	69	3		N	-0-			-0-
10	69	X	69	-0-	-0-		-0-	69	3		N	-0-			-0-
*11	35	X	35	-0-	-0-		-0-	35	3		N	-0-			-0-

SOUTH JACKSON WELL #: 5 RRCID -> 080250 COMPL. DATE 10/15/1965 TOTAL DEPTH 3220 PERF. 2550 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	616	N	616	-0-	-0-	B	-0-	616	3		N	-0-			-0-
07	613	N	613	-0-	-0-	B	-0-	613	3		N	-0-			-0-
08	614	N	614	-0-	-0-		-0-	614	3		N	-0-			-0-
09	589	X	589	-0-	-0-		-0-	589	3		N	-0-			-0-
10	621	X	621	-0-	-0-		-0-	621	3		N	-0-			-0-
*11	571	X	571	-0-	-0-		-0-	571	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
EAST JACKSON WELL #: 1 RRCID -> 080251 COMPL. DATE 06/07/1929 TOTAL DEPTH 3100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	428	N	428	-0-	-0-	B	-0-	428	3			N	-0-					-0-
07	427	N	427	-0-	-0-	B	-0-	427	3			N	-0-					-0-
08	441	N	441	-0-	-0-		-0-	441	3			N	-0-					-0-
09	400	X	400	-0-	-0-		-0-	400	3			N	-0-					-0-
10	384	X	384	-0-	-0-		-0-	384	3			N	-0-					-0-
*11	347	X	347	-0-	-0-		-0-	347	3			N	-0-					-0-

BOWERS WELL #: 3 RRCID -> 082342 COMPL. DATE 03/10/1979 TOTAL DEPTH 2620 PERF. 2450 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	264	N	264	-0-	-0-	B	-0-	264	3			N	-0-					-0-
07	254	N	254	-0-	-0-	B	-0-	254	3			N	-0-					-0-
08	255	N	255	-0-	-0-		-0-	255	3			N	-0-					-0-
09	259	X	259	-0-	-0-		-0-	259	3			N	-0-					-0-
10	258	X	258	-0-	-0-		-0-	258	3			N	-0-					-0-
*11	261	X	261	-0-	-0-		-0-	261	3			N	-0-					-0-

BOWERS WELL #: 4 RRCID -> 087655 COMPL. DATE 03/26/1980 TOTAL DEPTH 2620 PERF. 2450 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	551	N	551	-0-	-0-	B	-0-	551	3			N	-0-					-0-
07	542	N	542	-0-	-0-	B	-0-	542	3			N	-0-					-0-
08	462	N	462	-0-	-0-		-0-	462	3			N	-0-					-0-
09	545	X	545	-0-	-0-		-0-	545	3			N	-0-					-0-
10	486	X	486	-0-	-0-		-0-	486	3			N	-0-					-0-
*11	319	X	319	-0-	-0-		-0-	319	3			N	-0-					-0-

BOWERS, J. B. WELL #: 10 RRCID -> 094609 COMPL. DATE 05/26/1981 TOTAL DEPTH 3165 PERF. 2582 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	36	N	36	-0-	-0-	B	-0-	36	3			N	-0-					-0-
07	18	N	18	-0-	-0-	B	-0-	18	3			N	-0-					-0-
08	34	N	34	-0-	-0-		-0-	34	3			N	-0-					-0-
09	26	X	26	-0-	-0-		-0-	26	3			N	-0-					-0-
10	31	X	31	-0-	-0-		-0-	31	3			N	-0-					-0-
*11	46	X	46	-0-	-0-		-0-	46	3			N	-0-					-0-

HARBERT WELL #: 1 RRCID -> 100225 COMPL. DATE 04/24/1982 TOTAL DEPTH 3400 PERF. 3218 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	N	4	-0-	-0-	B	-0-	4	3			N	-0-					-0-
07	8	N	8	-0-	-0-	B	-0-	8	3			N	-0-					-0-
08	5	N	5	-0-	-0-		-0-	5	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

CAROL WELL #: 1 RRCID -> 102937 COMPL. DATE 11/05/1982 TOTAL DEPTH 2775 PERF. 2300 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1073	N	1073	-0-	-0-	B	-0-	1073	3			N	-0-					-0-
07	1330	N	1330	-0-	-0-	B	-0-	1330	3			N	-0-					-0-
08	1254	N	1254	-0-	-0-		-0-	1254	3			N	-0-					-0-
09	1160	X	1160	-0-	-0-		-0-	1160	3			N	-0-					-0-
10	1073	X	1073	-0-	-0-		-0-	1073	3			N	-0-					-0-
*11	950	X	950	-0-	-0-		-0-	950	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
WEATHERLY -C- WELL #: 22 R RRCID -> 105928 COMPL. DATE 04/11/1983 TOTAL DEPTH 2677 PERF. 2419 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	44	N	44	-0-	-0-	B	-0-	44	3		N	-0-			-0-
07	19	N	19	-0-	-0-	B	-0-	19	3		N	-0-			-0-
08	3	N	3	-0-	-0-		-0-	3	3		N	-0-			-0-
09	2	X	2	-0-	-0-		-0-	2	3		N	-0-			-0-
10	2	X	2	-0-	-0-		-0-	2	3		N	-0-			-0-
*11	1	X	1	-0-	-0-		-0-	1	3		N	-0-			-0-

HEITHOLT WELL #: 2 RRCID -> 122673 COMPL. DATE 10/12/1986 TOTAL DEPTH 3463 PERF. 2520 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	158	N	158	-0-	-0-	B	-0-	158	3		N	-0-			-0-
07	56	N	56	-0-	-0-	B	-0-	56	3		N	-0-			-0-
08	211	N	211	-0-	-0-		-0-	211	3		N	-0-			-0-
09	83	X	83	-0-	-0-		-0-	83	3		N	-0-			-0-
10	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-

SNEED -B- WELL #: 1 RRCID -> 125266 COMPL. DATE 07/30/1987 TOTAL DEPTH 3000 PERF. 2526 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1262	N	1262	-0-	-0-	B	-0-	1262	3		N	-0-			-0-
07	1216	N	1216	-0-	-0-	B	-0-	1216	3		N	-0-			-0-
08	494	N	494	-0-	-0-		-0-	494	3		N	-0-			-0-
09	1376	X	1376	-0-	-0-		-0-	1376	3		N	-0-			-0-
10	1304	X	1304	-0-	-0-		-0-	1304	3		N	-0-			-0-
*11	1107	X	1107	-0-	-0-		-0-	1107	3		N	-0-			-0-

FRANK WELL #: 1 RRCID -> 134565 COMPL. DATE 04/11/1990 TOTAL DEPTH 3072 PERF. 2720 - 2854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	66	N	66	-0-	-0-	B	-0-	66	3		N	-0-			-0-
07	30	N	30	-0-	-0-	B	-0-	30	3		N	-0-			-0-
08	71	N	71	-0-	-0-		-0-	71	3		N	-0-			-0-
09	69	X	69	-0-	-0-		-0-	69	3		N	-0-			-0-
10	66	X	66	-0-	-0-		-0-	66	3		N	-0-			-0-
*11	58	X	58	-0-	-0-		-0-	58	3		N	-0-			-0-

MCLAUGHLIN WELL #: 18 RRCID -> 137731 COMPL. DATE 06/14/1979 TOTAL DEPTH 3250 PERF. 2540 - 2746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	108	N	108	-0-	-0-	B	-0-	108	3		N	-0-			-0-
07	116	N	116	-0-	-0-	B	-0-	116	3		N	-0-			-0-
08	73	N	73	-0-	-0-		-0-	73	3		N	-0-			-0-
09	113	X	113	-0-	-0-		-0-	113	3		N	-0-			-0-
10	108	X	108	-0-	-0-		-0-	108	3		N	-0-			-0-
11	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-

COFFEE WELL #: 3 RRCID -> 138941 COMPL. DATE 10/26/1990 TOTAL DEPTH 3641 PERF. 2558 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1610	N	1610	-0-	-0-	B	-0-	1610	3		N	-0-			-0-
07	1686	N	1686	-0-	-0-	B	-0-	1686	3		N	-0-			-0-
08	1684	N	1684	-0-	-0-		-0-	1684	3		N	-0-			-0-
09	1545	X	1545	-0-	-0-		-0-	1545	3		N	-0-			-0-
10	999	X	999	-0-	-0-		-0-	999	3		N	-0-			-0-
*11	678	X	678	-0-	-0-		-0-	678	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
SEIBER WELL #: 8 RRCID -> 142381 COMPL. DATE 03/20/1992 TOTAL DEPTH 3435 PERF. 2650 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5113	N	5113	-0-	-0-	B	-0-	5113	3			N	-0-					-0-
07	5149	N	5149	-0-	-0-	B	-0-	5149	3			N	-0-					-0-
08	5209	X	5209	-0-	-0-		-0-	5209	3			N	-0-					-0-
09	4978	X	4978	-0-	-0-		-0-	4978	3			N	-0-					-0-
10	4798	X	4798	-0-	-0-		-0-	4798	3			N	-0-					-0-
*11	3515	X	3515	-0-	-0-		-0-	3515	3			N	-0-					-0-

BURNETT, R. WELL #: 38 RRCID -> 142432 COMPL. DATE 07/21/1992 TOTAL DEPTH 3192 PERF. 2636 - 2847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	35	N	35	-0-	-0-	B	-0-	35	2			N	-0-					-0-
07	62	N	57	-0-	-5	B	-0-	57	2			N	-0-					-0-
08	87	N	87	-0-	-0-		-0-	87	3			N	-0-					-0-
09	75	N	75	-0-	-0-		-0-	75	3			N	-0-					-0-
*10	47	N	47	-0-	-0-		-0-	47	3			N	-0-					-0-
*11	45	N	45	-0-	-0-		-0-	45	3			N	-0-					-0-

POWELL -C- WELL #: 12 RRCID -> 142433 COMPL. DATE 08/15/1992 TOTAL DEPTH 2976 PERF. 2425 - 2663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	345	N	345	-0-	-0-	B	-0-	345	3			N	-0-					-0-
07	592	N	592	-0-	-0-	B	-0-	592	3			N	-0-					-0-
08	246	N	246	-0-	-0-		-0-	246	3			N	-0-					-0-
09	625	X	625	-0-	-0-		-0-	625	3			N	-0-					-0-
10	655	X	655	-0-	-0-		-0-	655	3			N	-0-					-0-
*11	279	X	279	-0-	-0-		-0-	279	3			N	-0-					-0-

POWELL -D- WELL #: 38 RRCID -> 142437 COMPL. DATE 08/15/1992 TOTAL DEPTH 3019 PERF. 2337 - 3019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-

DAUER WELL #: 2 RRCID -> 145141 COMPL. DATE 04/05/1993 TOTAL DEPTH 3350 PERF. 2700 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	364	N	364	-0-	-0-	B	-0-	364	3			N	-0-					-0-
07	166	N	166	-0-	-0-	B	-0-	166	3			N	-0-					-0-
08	394	N	394	-0-	-0-		-0-	394	3			N	-0-					-0-
09	380	X	380	-0-	-0-		-0-	380	3			N	-0-					-0-
10	364	X	364	-0-	-0-		-0-	364	3			N	-0-					-0-
*11	320	X	320	-0-	-0-		-0-	320	3			N	-0-					-0-

PATTON-PURVIANCE WELL #: 5 RRCID -> 145553 COMPL. DATE 05/27/1993 TOTAL DEPTH 3012 PERF. 2843 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
MOODY, VICTOR WELL #: 11 RRCID -> 146325 COMPL. DATE 07/07/1993 TOTAL DEPTH 3210 PERF. 2388 - 3884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
07	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
08	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
09	388	X	388	-0-	-0-	-0-	388	3			N	-0-					-0-
10	359	X	359	-0-	-0-	-0-	359	3			N	-0-					-0-
*11	218	X	218	-0-	-0-	-0-	218	3			N	-0-					-0-

MCLAUGHLIN WELL #: 19 RRCID -> 146326 COMPL. DATE 07/08/1993 TOTAL DEPTH 3380 PERF. 2974 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
07	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
08	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
09	114	X	114	-0-	-0-	-0-	114	3			N	-0-					-0-
10	106	X	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*11	70	X	70	-0-	-0-	-0-	70	3			N	-0-					-0-

SNEED C WELL #: 2 RRCID -> 156445 COMPL. DATE 10/20/1995 TOTAL DEPTH 3014 PERF. 2748 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-
07	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
08	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
09	489	X	489	-0-	-0-	-0-	489	3			N	-0-					-0-
10	498	X	498	-0-	-0-	-0-	498	3			N	-0-					-0-
*11	579	X	579	-0-	-0-	-0-	579	3			N	-0-					-0-

BURNETT RH WELL #: 2 RRCID -> 156713 COMPL. DATE 10/05/1995 TOTAL DEPTH 3140 PERF. 2673 - 2768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	21	X	21	-0-	-0-	-0-	21	3			N	-0-					-0-

HILDRETH WELL #: 1 RRCID -> 162785 COMPL. DATE 02/24/1997 TOTAL DEPTH 2695 PERF. 2411 - 2695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
07	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
08	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
09	146	X	146	-0-	-0-	-0-	146	3			N	-0-					-0-
10	177	X	177	-0-	-0-	-0-	177	3			N	-0-					-0-
*11	163	X	163	-0-	-0-	-0-	163	3			N	-0-					-0-

LATHAM WELL #: 2 RRCID -> 163306 COMPL. DATE 04/01/1997 TOTAL DEPTH 3469 PERF. 2479 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
07	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
08	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
09	450	X	450	-0-	-0-	-0-	450	3			N	-0-					-0-
10	471	X	471	-0-	-0-	-0-	471	3			N	-0-					-0-
*11	420	X	420	-0-	-0-	-0-	420	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
CRUTCHFIELD WELL #: 1 RRCID -> 165742 COMPL. DATE 08/12/1997 TOTAL DEPTH 2752 PERF. 2494 - 2686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	472	N	472	-0-	-0-	B	-0-	472	3			N	-0-					-0-
07	651	N	651	-0-	-0-	B	-0-	651	3			N	-0-					-0-
08	746	N	746	-0-	-0-		-0-	746	3			N	-0-					-0-
09	533	X	533	-0-	-0-		-0-	533	3			N	-0-					-0-
10	483	X	483	-0-	-0-		-0-	483	3			N	-0-					-0-
*11	541	X	541	-0-	-0-		-0-	541	3			N	-0-					-0-

SEIBER WELL #: 1R RRCID -> 171706 COMPL. DATE 01/01/1999 TOTAL DEPTH 3015 PERF. 2656 - 3015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	502	N	502	-0-	-0-	B	-0-	502	3			N	-0-					-0-
07	540	N	540	-0-	-0-	B	-0-	540	3			N	-0-					-0-
08	516	N	516	-0-	-0-		-0-	516	3			N	-0-					-0-
09	500	X	500	-0-	-0-		-0-	500	3			N	-0-					-0-
10	376	X	376	-0-	-0-		-0-	376	3			N	-0-					-0-
*11	351	X	351	-0-	-0-		-0-	351	3			N	-0-					-0-

CLARK WELL #: 3 RRCID -> 175033 COMPL. DATE 09/02/1999 TOTAL DEPTH 3297 PERF. 2930 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1206	N	1206	-0-	-0-	B	-0-	1206	3			N	-0-					-0-
07	1269	N	1269	-0-	-0-	B	-0-	1269	3			N	-0-					-0-
08	1151	N	1151	-0-	-0-		-0-	1151	3			N	-0-					-0-
09	1251	X	1251	-0-	-0-		-0-	1251	3			N	-0-					-0-
10	1213	X	1213	-0-	-0-		-0-	1213	3			N	-0-					-0-
*11	1096	X	1096	-0-	-0-		-0-	1096	3			N	-0-					-0-

ARCHER WELL #: 2 RRCID -> 196649 COMPL. DATE 07/01/2003 TOTAL DEPTH 4000 PERF. 3348 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

HUCKABY WELL #: 5 RRCID -> 269036 COMPL. DATE 12/20/2010 TOTAL DEPTH 2955 PERF. 2498 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	697	N	697	-0-	-0-	B	-0-	697	2			N	-0-					-0-
07	686	N	686	-0-	-0-	B	-0-	686	2			N	-0-					-0-
08	709	N	709	-0-	-0-		-0-	709	3			N	-0-					-0-
09	74	X	74	-0-	-0-		-0-	74	3			N	-0-					-0-
*10	510	X	510	-0-	-0-		-0-	510	3			N	-0-					-0-
*11	446	X	446	-0-	-0-		-0-	446	3			N	-0-					-0-

PORTER OPERATING COMPANY, L.L.C. 671480
WILLIAMS WELL #: 1 RRCID -> 024648 COMPL. DATE 12/06/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	32	-0-	-268	B	-0-	32	3			N	-0-					-0-
07	199	N	199	-0-	-0-	B	-0-	199	3			N	-0-					-0-
08	282	N	282	-0-	-0-		-0-	282	3			N	-0-					-0-
09	258	N	258	-0-	-0-		-0-	258	3			N	-0-					-0-
10	255	N	255	-0-	-0-		-0-	255	3			N	-0-					-0-
11	270	N	222	-0-	-48		-0-	222	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
QUESTA ENERGY CORPORATION 684634
CROWELL, A. & M. -ET- -AL- WELL #: 1 RRCID -> 023068 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	984	-0-	-6 B	-0-	984	3			N	-0-					-0-
07	1005	N	1005	-0-	-0- B	-0-	1005	3			N	-0-					-0-
08	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
09	952	X	952	-0-	-0-	-0-	952	3			N	-0-					-0-
10	950	X	950	-0-	-0-	-0-	950	3			N	-0-					-0-
*11	917	X	917	-0-	-0-	-0-	917	3			N	-0-					-0-

MCMURTY WELL #: 1 RRCID -> 023768 COMPL. DATE 11/24/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					28
07	155	N	149	-0-	-6 B	-0-	149	3			N	-0-					28
08	150	N	150	-0-	-0-	-0-	150	3			N	-0-					28
09	144	X	144	-0-	-0-	-0-	144	3			N	-0-					28
10	148	X	148	-0-	-0-	-0-	148	3			N	-0-					28
*11	143	X	143	-0-	-0-	-0-	143	3			N	-0-					28

MEAKER WELL #: 2 RRCID -> 024012 COMPL. DATE 05/08/1960 TOTAL DEPTH 3153 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-
07	684	N	684	-0-	-0- B	-0-	684	3			N	-0-					-0-
08	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
09	659	X	659	-0-	-0-	-0-	659	3			N	-0-					-0-
10	661	X	661	-0-	-0-	-0-	661	3			N	-0-					-0-
*11	640	X	640	-0-	-0-	-0-	640	3			N	-0-					-0-

WHITTENBURG G.A. WELL #: 1 RRCID -> 057534 COMPL. DATE N/A TOTAL DEPTH 2950 PERF. 2710 - 2721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOVE WELL #: 2 RRCID -> 062217 COMPL. DATE 04/18/1975 TOTAL DEPTH 3537 PERF. 3415 - 3537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
07	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
08	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
09	288	X	288	-0-	-0-	-0-	288	3			N	-0-					-0-
10	454	X	454	-0-	-0-	-0-	454	3			N	-0-					-0-
*11	326	X	326	-0-	-0-	-0-	326	3			N	-0-					-0-

NEVENHEIM WELL #: 1-R RRCID -> 139379 COMPL. DATE 07/07/1991 TOTAL DEPTH 3810 PERF. 3494 - 3602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	974	N	974	-0-	-0- B	-0-	974	3			N	-0-					-0-
07	930	N	896	-0-	-34 B	-0-	896	3			N	-0-					-0-
08	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-
09	1035	X	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
10	903	X	903	-0-	-0-	-0-	903	3			N	-0-					-0-
*11	763	X	763	-0-	-0-	-0-	763	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
VAUGHAN FARMS WELL #: 1243 RRCID -> 182440 COMPL. DATE 04/30/2001 TOTAL DEPTH 3562 PERF. 3386 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
07	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
08	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
09	32	X	32	-0-	-0-	-0-	32	3			N	-0-					-0-
10	50	X	50	-0-	-0-	-0-	50	3			N	-0-					-0-
*11	36	X	36	-0-	-0-	-0-	36	3			N	-0-					-0-

PAN ROYALTY WELL #: 1109 RRCID -> 193436 COMPL. DATE 12/16/2002 TOTAL DEPTH 3260 PERF. 3021 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4260	#	2738	-0-	-1522 B	-7139	2738	3			N	-0-					-0-
07	4402	#	3923	-0-	-479 B	-7618	3923	3			N	-0-					-0-
08	4013	X	4013	-0-	-0-	-0-	4013	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

RUTH WELL #: 1 RRCID -> 219076 COMPL. DATE 06/16/2006 TOTAL DEPTH 3575 PERF. 3373 - 3575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

AVERY WELL #: 1 RRCID -> 223686 COMPL. DATE 12/10/2006 TOTAL DEPTH 3635 PERF. 3455 - 3635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3018	N	3018	-0-	-0- B	-0-	3018	3			N	-0-					192
07	3224	N	2821	-0-	-403 B	-0-	2821	3			N	-0-					192
08	3116	X	3116	-0-	-0-	-0-	3116	3			N	-0-					192
09	2858	X	2858	-0-	-0-	-0-	2858	3			N	-0-					192
10	3257	X	3257	-0-	-0-	-0-	3257	3			N	-0-					192
*11	2654	X	2654	-0-	-0-	-0-	2654	3			N	-0-					192

QUESTA OPERATING COMPANY, LLC 684641
BRENT WELL #: 1099 RRCID -> 212643 COMPL. DATE 10/20/2005 TOTAL DEPTH 3396 PERF. 2898 - 3396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1343	N	1343	-0-	-0- B	-0-	672	1	671	3	N	-0-					-0-
07	1488	N	1152	-0-	-336 B	-0-	576	1	576	3	N	-0-					-0-
08	1330	N	1330	-0-	-0-	-0-	665	1	665	3	N	-0-					-0-
09	1281	X	1281	-0-	-0-	-0-	641	1	640	3	N	-0-					-0-
10	1307	X	1307	-0-	-0-	-0-	654	1	653	3	N	-0-					-0-
*11	894	X	894	-0-	-0-	-0-	447	1	447	3	N	-0-					-0-

BOSE WELL #: 1 RRCID -> 225535 COMPL. DATE 02/12/2007 TOTAL DEPTH 3640 PERF. 3382 - 3640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1214	N	1214	-0-	-0- B	-0-	1214	3			N	-0-					-0-
07	1488	N	1224	-0-	-264 B	-0-	1224	3			N	-0-					-0-
08	1233	N	1233	-0-	-0-	-0-	1233	3			N	-0-					-0-
09	1224	X	1224	-0-	-0-	-0-	1224	3			N	-0-					-0-
10	1211	X	1211	-0-	-0-	-0-	1211	3			N	-0-					-0-
*11	920	X	920	-0-	-0-	-0-	920	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
QUESTA OPERATING COMPANY, LLC //CONT.// 684641

HERRMANN WELL #: 1 RRCID -> 230465 COMPL. DATE 06/28/2007 TOTAL DEPTH 3163 PERF. 2820 - 3163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DENNY WELL #: 1 RRCID -> 230467 COMPL. DATE 06/22/2007 TOTAL DEPTH 3601 PERF. 3372 - 3557

06	765	N	765	-0-	-0- B	-0-	765	3			N	-0-					-0-
07	805	N	805	-0-	-0- B	-0-	805	3			N	-0-					-0-
08	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
09	848	X	848	-0-	-0-	-0-	848	3			N	-0-					-0-
10	841	X	841	-0-	-0-	-0-	841	3			N	-0-					-0-
*11	364	X	364	-0-	-0-	-0-	364	3			N	-0-					-0-

BLACKBURN "A" WELL #: 1 RRCID -> 244489 COMPL. DATE 09/19/2008 TOTAL DEPTH 3628 PERF. 3361 - 3628

06	1255	N	1255	-0-	-0- B	-0-	1255	3			N	-0-					-0-
07	1426	N	1219	-0-	-207 B	-0-	1219	3			N	-0-					-0-
08	1330	N	1330	-0-	-0-	-0-	1330	3			N	-0-					-0-
09	666	X	666	-0-	-0-	-0-	666	3			N	-0-					-0-
10	1426	X	1426	-0-	-0-	-0-	1426	3			N	-0-					-0-
*11	1134	X	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-

BLACKBURN WELL #: 1120 RRCID -> 244713 COMPL. DATE 07/25/2008 TOTAL DEPTH 3615 PERF. 3370 - 3615

06	638	N	638	-0-	-0- B	-0-	638	3			N	-0-					-0-
07	682	N	576	-0-	-106 B	-0-	576	3			N	-0-					-0-
08	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
09	423	X	423	-0-	-0-	-0-	423	3			N	-0-					-0-
10	512	X	512	-0-	-0-	-0-	512	3			N	-0-					-0-
*11	414	X	414	-0-	-0-	-0-	414	3			N	-0-					-0-

BARRETT WELL #: 135 RRCID -> 250005 COMPL. DATE 02/05/2009 TOTAL DEPTH 3570 PERF. 3365 - 3570

06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLE WELL #: 1323 RRCID -> 250091 COMPL. DATE 05/18/2009 TOTAL DEPTH 3383 PERF. 3180 - 3326

06	960	N	704	-0-	-256 B	-0-	704	3			N	-0-					-0-
07	1984	N	1801	-0-	-183 B	-0-	1801	3			N	-0-					-0-
08	2042	N	2042	-0-	-0-	-0-	2042	3			N	-0-					-0-
09	422	X	422	-0-	-0-	-0-	422	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	1289	X	1289	-0-	-0-	-0-	1289	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
QUESTA OPERATING COMPANY, LLC //CONT.// 684641
MAGGIE MAY WELL #: 1221 RRCID -> 250875 COMPL. DATE 03/09/2009 TOTAL DEPTH 3505 PERF. 3320 - 3505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	371	-0-	-19	B	-0-	371	3			N	-0-					-0-
07	615	N	615	-0-	-0-	B	-0-	615	3			N	-0-					-0-
08	711	N	711	-0-	-0-		-0-	711	3			N	-0-					-0-
09	666	N	666	-0-	-0-		-0-	666	3			N	-0-					-0-
10	620	N	523	-0-	-97		-0-	523	3			N	-0-					-0-
11	690	N	451	-0-	-239		-0-	451	3			N	-0-					-0-

FIVE S RANCH WELL #: 1 RRCID -> 261795 COMPL. DATE 02/21/2011 TOTAL DEPTH 3670 PERF. 3420 - 3670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1126	N	1126	-0-	-0-	B	-0-	1126	3			N	-0-					-0-
07	1147	N	1007	-0-	-140	B	-0-	1007	3			N	-0-					-0-
08	1215	N	1215	-0-	-0-		-0-	1215	3			N	-0-					-0-
09	1124	X	1124	-0-	-0-		-0-	1124	3			N	-0-					-0-
10	1202	X	1202	-0-	-0-		-0-	1202	3			N	-0-					-0-
*11	1041	X	1041	-0-	-0-		-0-	1041	3			N	-0-					-0-

WILLIAMS WELL #: 1037 RRCID -> 262537 COMPL. DATE 01/19/2011 TOTAL DEPTH 3576 PERF. 3340 - 3576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	518	N	518	-0-	-0-	B	-0-	518	3			N	-0-					-0-
07	899	N	864	-0-	-35	B	-0-	864	3			N	-0-					-0-
08	913	N	913	-0-	-0-		-0-	913	3			N	-0-					-0-
09	975	X	975	-0-	-0-		-0-	975	3			N	-0-					-0-
10	985	X	985	-0-	-0-		-0-	985	3			N	-0-					-0-
*11	706	X	706	-0-	-0-		-0-	706	3			N	-0-					-0-

BRIAN UNIT WELL #: 1037 RRCID -> 262545 COMPL. DATE 05/26/2011 TOTAL DEPTH 3586 PERF. 3349 - 3586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	541	N	541	-0-	-0-	B	-0-	541	3			N	-0-					-0-
07	1116	N	1040	-0-	-76	B	-0-	1040	3			N	-0-					-0-
08	1097	N	1097	-0-	-0-		-0-	1097	3			N	-0-					-0-
09	1073	X	1073	-0-	-0-		-0-	1073	3			N	-0-					-0-
10	1069	X	1069	-0-	-0-		-0-	1069	3			N	-0-					-0-
*11	820	X	820	-0-	-0-		-0-	820	3			N	-0-					-0-

MORTON WELL #: 1203 RRCID -> 263805 COMPL. DATE 08/22/2011 TOTAL DEPTH 3150 PERF. 2797 - 3083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	294	-0-	-636	B	-0-	294	3			N	-0-					-0-
07	2387	N	2217	-0-	-170	B	-0-	2217	3			N	-0-					-0-
08	1711	N	1711	-0-	-0-		-0-	1711	3			N	-0-					-0-
09	1751	X	1751	-0-	-0-		-0-	1751	3			N	-0-					-0-
10	1188	X	1188	-0-	-0-		-0-	1188	3			N	-0-					-0-
*11	1287	X	1287	-0-	-0-		-0-	1287	3			N	-0-					-0-

SPEAKER WELL #: 1281 RRCID -> 265912 COMPL. DATE 04/03/2012 TOTAL DEPTH 3360 PERF. 3063 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	818	N	818	-0-	-0-	B	-0-	818	3			N	-0-					-0-
07	495	N	495	-0-	-0-	B	-0-	495	3			N	-0-					-0-
08	577	N	577	-0-	-0-		-0-	577	3			N	-0-					-0-
09	552	X	552	-0-	-0-		-0-	552	3			N	-0-					-0-
10	914	X	914	-0-	-0-		-0-	914	3			N	-0-					-0-
*11	418	X	418	-0-	-0-		-0-	418	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
QUESTA OPERATING COMPANY, LLC //CONT.// 684641
MCLAIN WELL #: 1307 RRCID -> 269648 COMPL. DATE 09/01/2012 TOTAL DEPTH 3310 PERF. 3173 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
07	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
08	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	444	X	444	-0-	-0-	-0-	444	3			N	-0-					-0-

WARDELL WELL #: 1308 RRCID -> 278252 COMPL. DATE 07/15/2013 TOTAL DEPTH 3324 PERF. 3125 - 3304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

QUEST-TEX ENERGY OP II, LLC 684645
YAKE -B- WELL #: 1 RRCID -> 023821 COMPL. DATE 09/15/1981 TOTAL DEPTH 3020 PERF. 2604 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RABCO ENERGY 687738
JONES, C. R. A WELL #: 1 RRCID -> 023676 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
07	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-
08	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
09	28	X	28	-0-	-0-	-0-	28	2			N	-0-					-0-
10	31	X	31	-0-	-0-	-0-	31	2			N	-0-					-0-
*11	33	X	33	-0-	-0-	-0-	33	2			N	-0-					-0-

HUMPHRYS WELL #: 1 RRCID -> 024613 COMPL. DATE 03/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
07	12	N	8	-0-	-4 B	-0-	8	2			N	-0-					-0-
08	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
09	12	X	12	-0-	-0-	-0-	12	2			N	-0-					-0-
10	22	X	22	-0-	-0-	-0-	22	2			N	-0-					-0-
*11	11	X	11	-0-	-0-	-0-	11	2			N	-0-					-0-

LOCHTE WELL #: 1 RRCID -> 024614 COMPL. DATE 12/15/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2592	N	2592	-0-	-0- B	-0-	2592	2			N	-0-					-0-
07	1890	N	1890	-0-	-0- B	-0-	1890	2			N	-0-					-0-
08	1953	N	1953	-0-	-0-	-0-	1953	2			N	-0-					-0-
09	1265	X	1265	-0-	-0-	-0-	1265	2			N	-0-					-0-
10	33	X	33	-0-	-0-	-0-	33	2			N	-0-					-0-
*11	1617	X	1617	-0-	-0-	-0-	1617	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
RABCO ENERGY //CONT.// 687738
RIGSBY WELL #: 1 RRCID -> 024615 COMPL. DATE 12/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
07	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
08	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
09	21	X	21	-0-	-0-	-0-	21	2			N	-0-					-0-
10	19	X	19	-0-	-0-	-0-	19	2			N	-0-					-0-
*11	9	X	9	-0-	-0-	-0-	9	2			N	-0-					-0-

SNEED WELL #: B 1 RRCID -> 024616 COMPL. DATE 02/09/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1666	N	1666	-0-	-0- B	-0-	1666	2			N	-0-					-0-
07	1775	N	1775	-0-	-0- B	-0-	1775	2			N	-0-					-0-
08	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
09	2062	X	2062	-0-	-0-	-0-	2062	2			N	-0-					-0-
10	1934	X	1934	-0-	-0-	-0-	1934	2			N	-0-					-0-
*11	1849	X	1849	-0-	-0-	-0-	1849	2			N	-0-					-0-

TERRY WELL #: B 1 RRCID -> 024619 COMPL. DATE 01/21/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
07	31	N	24	-0-	-7 B	-0-	24	2			N	-0-					-0-
08	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
09	28	X	28	-0-	-0-	-0-	28	2			N	-0-					-0-
10	35	X	35	-0-	-0-	-0-	35	2			N	-0-					-0-
*11	21	X	21	-0-	-0-	-0-	21	2			N	-0-					-0-

FINLEY WELL #: 2 RRCID -> 140494 COMPL. DATE 10/18/1991 TOTAL DEPTH 3647 PERF. 3293 - 3569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
07	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
08	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
09	116	X	116	-0-	-0-	-0-	116	2			N	-0-					-0-
10	87	X	87	-0-	-0-	-0-	87	2			N	-0-					-0-
*11	112	X	112	-0-	-0-	-0-	112	2			N	-0-					-0-

RED LINE COMPANY, LTD. 697042
COBB, N. A. WELL #: T 1 RRCID -> 024058 COMPL. DATE 03/00/1938 TOTAL DEPTH 2595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	350	-0-	-10 B	-0-	350	3			N	-0-					-0-
07	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
08	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
09	357	X	357	-0-	-0-	-0-	357	3			N	-0-					-0-
10	350	X	350	-0-	-0-	-0-	350	3			N	-0-					-0-
*11	282	X	282	-0-	-0-	-0-	282	3			N	-0-					-0-

BURNETT WELL #: 1080 RRCID -> 024287 COMPL. DATE 05/16/1931 TOTAL DEPTH 2427 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1677	N	1677	-0-	-0- B	-0-	1677	3			N	-0-					-0-
07	2269	N	2269	-0-	-0- B	-0-	2269	3			N	-0-					-0-
08	2237	N	2237	-0-	-0-	-0-	2237	3			N	-0-					-0-
09	2019	X	2019	-0-	-0-	-0-	2019	3			N	-0-					-0-
10	1796	X	1796	-0-	-0-	-0-	1796	3			N	-0-					-0-
*11	1720	X	1720	-0-	-0-	-0-	1720	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
BURNETT WELL #: 1098 RRCID -> 024289 COMPL. DATE 10/26/1930 TOTAL DEPTH 2300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1460	N	1460	-0-	-0- B	-0-	1460	3			N	-0-					-0-
07	1976	N	1976	-0-	-0- B	-0-	1976	3			N	-0-					-0-
08	1948	N	1948	-0-	-0-	-0-	1948	3			N	-0-					-0-
09	1759	X	1759	-0-	-0-	-0-	1759	3			N	-0-					-0-
10	1564	X	1564	-0-	-0-	-0-	1564	3			N	-0-					-0-
*11	1497	X	1497	-0-	-0-	-0-	1497	3			N	-0-					-0-

BURNETT WELL #: 1100 RRCID -> 024290 COMPL. DATE 02/00/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2272	N	2272	-0-	-0- B	-0-	2272	3			N	-0-					-0-
07	3074	N	3074	-0-	-0- B	-0-	3074	3			N	-0-					-0-
08	3031	X	3031	-0-	-0-	-0-	3031	3			N	-0-					-0-
09	2736	X	2736	-0-	-0-	-0-	2736	3			N	-0-					-0-
10	2433	X	2433	-0-	-0-	-0-	2433	3			N	-0-					-0-
*11	2330	X	2330	-0-	-0-	-0-	2330	3			N	-0-					-0-

BRYAN WELL #: 8 RRCID -> 025692 COMPL. DATE 03/28/1927 TOTAL DEPTH 3240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	71	-0-	71	71	71	3			N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	71					N	-0-					-0-

VIDA WELL #: 3 RRCID -> 025709 COMPL. DATE 03/28/1949 TOTAL DEPTH 3169 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCONNELL, J. C. WELL #: 1 RRCID -> 025721 COMPL. DATE 10/17/1931 TOTAL DEPTH 2625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	184	-0-	-146 B	-0-	184	3			N	-0-					-0-
07	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
08	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
09	386	X	386	-0-	-0-	-0-	386	3			N	-0-					-0-
10	87	X	87	-0-	-0-	-0-	87	3			N	-0-					-0-
*11	505	X	505	-0-	-0-	-0-	505	3			N	-0-					-0-

MCCONNELL WELL #: E 1 RRCID -> 025731 COMPL. DATE 03/00/1935 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
MCCONNELL WELL #: F 1 RRCID -> 025732 COMPL. DATE 01/00/1935 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SCHAFFER WELL #: 9 RRCID -> 025757 COMPL. DATE 12/00/1946 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

COBB WELL #: 2 RRCID -> 089630 COMPL. DATE 07/01/1980 TOTAL DEPTH 2700 PERF. 2510 - 2580

06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

TEX-ELLER WELL #: 1 RRCID -> 129794 COMPL. DATE 03/01/1988 TOTAL DEPTH 2735 PERF. 2588 - 2610

06	600	N	269	-0-	-331	B	-0-	269	3			N	-0-					-0-
07	451	N	451	-0-	-0-	B	-0-	451	3			N	-0-					-0-
08	608	N	608	-0-	-0-		-0-	608	3			N	-0-					-0-
09	567	X	567	-0-	-0-		-0-	567	3			N	-0-					-0-
10	483	X	483	-0-	-0-		-0-	483	3			N	-0-					-0-
*11	528	X	528	-0-	-0-		-0-	528	3			N	-0-					-0-

VANIMAN, F. A. WELL #: 8 RRCID -> 131738 COMPL. DATE 08/13/1989 TOTAL DEPTH 3400 PERF. 2776 - 3356

06	60	N	44	-0-	-16	B	-0-	44	3			N	-0-					-0-
07	78	N	78	-0-	-0-	B	-0-	78	3			N	-0-					-0-
08	256	N	256	-0-	-0-		-0-	256	3			N	-0-					-0-
09	181	X	181	-0-	-0-		-0-	181	3			N	-0-					-0-
10	10	X	10	-0-	-0-		-0-	10	3			N	-0-					-0-
*11	167	X	167	-0-	-0-		-0-	167	3			N	-0-					-0-

MCCONNELL WELL #: 2A RRCID -> 140818 COMPL. DATE 11/01/1991 TOTAL DEPTH 3465 PERF. 2390 - 3230

06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
SAILOR WELL #: 1 RRCID -> 141860 COMPL. DATE 05/02/1992 TOTAL DEPTH 3250 PERF. 2870 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	204	N	204	-0-	-0-	B	-0-	204	3			N	-0-					-0-
07	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-
08	167	N	167	-0-	-0-		-0-	167	3			N	-0-					-0-
09	160	X	160	-0-	-0-		-0-	160	3			N	-0-					-0-
10	150	X	150	-0-	-0-		-0-	150	3			N	-0-					-0-
*11	147	X	147	-0-	-0-		-0-	147	3			N	-0-					-0-

ROSA WELL #: 1 RRCID -> 142275 COMPL. DATE 07/01/1992 TOTAL DEPTH 3350 PERF. 2744 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2410	N	2410	-0-	-0-	B	-0-	2410	3			N	-0-					-0-
07	2383	N	2383	-0-	-0-	B	-0-	2383	3			N	-0-					-0-
08	2323	N	2323	-0-	-0-		-0-	2323	3			N	-0-					-0-
09	2234	X	2234	-0-	-0-		-0-	2234	3			N	-0-					-0-
10	2247	X	2247	-0-	-0-		-0-	2247	3			N	-0-					-0-
*11	1974	X	1974	-0-	-0-		-0-	1974	3			N	-0-					-0-

SCHAFER RANCH WELL #: 295 RRCID -> 179454 COMPL. DATE 10/01/2000 TOTAL DEPTH 3287 PERF. 2695 - 2983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	549	N	549	-0-	-0-	B	-0-	549	3			N	-0-					-0-
07	548	N	548	-0-	-0-	B	-0-	548	3			N	-0-					-0-
08	481	N	481	-0-	-0-		-0-	481	3			N	-0-					-0-
09	526	X	526	-0-	-0-		-0-	526	3			N	-0-					-0-
10	203	X	203	-0-	-0-		-0-	203	3			N	-0-					-0-
*11	661	X	661	-0-	-0-		-0-	661	3			N	-0-					-0-

ROSA WELL #: 3 RRCID -> 182073 COMPL. DATE 01/14/2001 TOTAL DEPTH 2992 PERF. 2742 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1477	N	1477	-0-	-0-	B	-0-	1477	3			N	-0-					-0-
07	1460	N	1460	-0-	-0-	B	-0-	1460	3			N	-0-					-0-
08	1423	N	1423	-0-	-0-		-0-	1423	3			N	-0-					-0-
09	1369	X	1369	-0-	-0-		-0-	1369	3			N	-0-					-0-
10	1377	X	1377	-0-	-0-		-0-	1377	3			N	-0-					-0-
*11	1210	X	1210	-0-	-0-		-0-	1210	3			N	-0-					-0-

MCCONNELL WELL #: 2 RRCID -> 182444 COMPL. DATE 04/26/2001 TOTAL DEPTH 2772 PERF. 2468 - 2718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	299	N	299	-0-	-0-	B	-0-	299	3			N	-0-					-0-
07	248	N	248	-0-	-0-	B	-0-	248	3			N	-0-					-0-
08	310	N	310	-0-	-0-		-0-	310	3			N	-0-					-0-
09	318	X	318	-0-	-0-		-0-	318	3			N	-0-					-0-
10	224	X	224	-0-	-0-		-0-	224	3			N	-0-					-0-
*11	226	X	226	-0-	-0-		-0-	226	3			N	-0-					-0-

RANCH -E- & TS -D- WELL #: 5 RRCID -> 185202 COMPL. DATE 09/20/2001 TOTAL DEPTH 2980 PERF. 2406 - 2660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	455	N	455	-0-	-0-	B	-0-	455	3			N	-0-					-0-
07	273	N	273	-0-	-0-	B	-0-	273	3			N	-0-					-0-
08	389	N	389	-0-	-0-		-0-	389	3			N	-0-					-0-
09	412	X	412	-0-	-0-		-0-	412	3			N	-0-					-0-
10	378	X	378	-0-	-0-		-0-	378	3			N	-0-					-0-
*11	369	X	369	-0-	-0-		-0-	369	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
SCHAFER RANCH WELL #: 296 RRCID -> 185548 COMPL. DATE 09/10/2001 TOTAL DEPTH 3294 PERF. 2722 - 2961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	647	N	647	-0-	-0- B	-0-	647	3			N	-0-					-0-
07	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
08	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
09	605	X	605	-0-	-0-	-0-	605	3			N	-0-					-0-
10	134	X	134	-0-	-0-	-0-	134	3			N	-0-					-0-
*11	833	X	833	-0-	-0-	-0-	833	3			N	-0-					-0-

JORDAN, D. WELL #: 20 RRCID -> 197554 COMPL. DATE 10/01/2003 TOTAL DEPTH 3129 PERF. 2864 - 2798

06	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
07	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
08	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
09	364	X	364	-0-	-0-	-0-	364	3			N	-0-					-0-
10	553	X	553	-0-	-0-	-0-	553	3			N	-0-					-0-
*11	554	X	554	-0-	-0-	-0-	554	3			N	-0-					-0-

RED WATER RESOURCES, INC. 697109
HATCHER WELL #: 1 RRCID -> 023056 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON, EUGENE 707892
GRIMES WELL #: 1 RRCID -> 024352 COMPL. DATE 07/10/1939 TOTAL DEPTH 3016 PERF. N/A

06	DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

RIO PETROLEUM, INC. 712840
JOHNSON, E. B. WELL #: G 1 A RRCID -> 024134 COMPL. DATE 03/19/1973 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		604	-0-	604 B	1869	604	2			N	-0-					-0-
07	14B2 EXT		994	-0-	994 B	2863	994	2			N	-0-					-0-
08	3794	X	931	-0-	-2863	-0-	931	2			N	-0-					-0-
09	600	N	450	-0-	-150	-0-	450	2			N	-0-					-0-
10	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
*11	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-

BUCKSHOT WELL #: 1 RRCID -> 088003 COMPL. DATE 11/28/1979 TOTAL DEPTH 2830 PERF. 2569 - 2796

06	570	N	426	-0-	-144 B	-0-	426	2			N	-0-					-0-
07	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/02/2018 - P/A 07/02/18

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
RIO PETROLEUM, INC. //CONT.// 712840
HERBER WELL #: 1 RRCID -> 101085 COMPL. DATE 05/05/1982 TOTAL DEPTH 3033 PERF. 2772 - 2946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	117	N	117	-0-	-0- B	-0-	117	2			N	-0-					-0-
07	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-
08	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
09	38	X	38	-0-	-0-	-0-	38	2			N	-0-					-0-
10	19	X	19	-0-	-0-	-0-	19	2			N	-0-					-0-
*11	25	X	25	-0-	-0-	-0-	25	2			N	-0-					-0-

JOHNSON -B- WELL #: 1 RRCID -> 141185 COMPL. DATE 10/26/1991 TOTAL DEPTH 3400 PERF. 2330 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	101	-0-	-19 B	-0-	101	2			N	-0-					-0-
07	403	N	131	-0-	-272 B	-0-	131	2			N	-0-					-0-
08	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
09	6	X	6	-0-	-0-	-0-	6	2			N	-0-					-0-
10	4	X	4	-0-	-0-	-0-	4	2			N	-0-					-0-
*11	123	X	123	-0-	-0-	-0-	123	2			N	-0-					-0-

SHERIDAN WELL #: 2G RRCID -> 153679 COMPL. DATE N/A TOTAL DEPTH 3309 PERF. 2758 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
07	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/09/2018 - P/A 07/09/18

S & W OIL & GAS, LLC 741661
MCCONNELL WELL #: 1 RRCID -> 025753 COMPL. DATE 01/00/1937 TOTAL DEPTH 2693 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	98	-0-	-52 B	-0-	98	3			N	-0-					-0-
07	124	N	101	-0-	-23 B	-0-	101	3			N	-0-					-0-
08	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
09	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
10	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
*11	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
BOWERS WELL #: 1 RRCID -> 023002 COMPL. DATE N/A TOTAL DEPTH 3150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANKINS WELL #: 1 RRCID -> 023003 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DELQ PR		115	-0-	115 B	115	115	2			N	-0-					-0-
07	115	N	-0-	-0-	-115 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	45	X	45	-0-	-0-	-0-	45	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BARRETT WELL #: G 1 RRCID -> 023005 COMPL. DATE 01/29/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3335	N	3335	-0-	-0- B	-0-	3335	3			N	-0-					-0-
07	3329	N	3329	-0-	-0- B	-0-	3329	3			N	-0-					-0-
08	3590	X	3590	-0-	-0-	-0-	3590	3			N	-0-					-0-
09	3486	X	3486	-0-	-0-	-0-	3486	3			N	-0-					-0-
*10	3526	X	3526	-0-	-0-	-0-	3526	3			N	-0-					-0-
*11	3389	X	3389	-0-	-0-	-0-	3389	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BARRETT WELL #: T 1 RRCID -> 023006 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BENEDICT WELL #: 1 RRCID -> 023010 COMPL. DATE 01/08/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
07	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
08	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
09	576	X	576	-0-	-0-	-0-	576	3			N	-0-					-0-
*10	528	X	528	-0-	-0-	-0-	528	3			N	-0-					-0-
*11	536	X	536	-0-	-0-	-0-	536	3			N	-0-					-0-

BOBBITT WELL #: 1 RRCID -> 023011 COMPL. DATE N/A TOTAL DEPTH 2935 PERF. 2750 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	878	N	878	-0-	-0- B	-0-	878	3			N	-0-					-0-
07	868	N	868	-0-	-0- B	-0-	868	3			N	-0-					-0-
08	859	N	859	-0-	-0-	-0-	859	3			N	-0-					-0-
09	873	X	873	-0-	-0-	-0-	873	3			N	-0-					-0-
*10	985	X	985	-0-	-0-	-0-	985	3			N	-0-					-0-
*11	767	X	767	-0-	-0-	-0-	767	3			N	-0-					-0-

BRADFORD WELL #: 1 RRCID -> 023012 COMPL. DATE 03/13/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD WELL #: 2 RRCID -> 023013 COMPL. DATE 06/05/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN WELL #: 1 RRCID -> 023014 COMPL. DATE 09/03/1947 TOTAL DEPTH 2343 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN WELL #: 2 RRCID -> 023015 COMPL. DATE 10/01/1947 TOTAL DEPTH 2234 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1791	N	1791	-0-	-0-	B	-0-	1791	3			N	-0-			-0-
07	2142	N	2142	-0-	-0-	B	-0-	2142	3			N	-0-			-0-
08	2098	N	2098	-0-	-0-		-0-	2098	3			N	-0-			-0-
09	1846	X	1846	-0-	-0-		-0-	1846	3			N	-0-			-0-
*10	1474	X	1474	-0-	-0-		-0-	1474	3			N	-0-			-0-
*11	1142	X	1142	-0-	-0-		-0-	1142	3			N	-0-			-0-

BROWN WELL #: 3 RRCID -> 023016 COMPL. DATE 09/26/1947 TOTAL DEPTH 2922 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-			-0-

BROWN WELL #: A 4 RRCID -> 023017 COMPL. DATE 06/06/1949 TOTAL DEPTH 2910 PERF. N/A

06	686	N	686	-0-	-0-	B	-0-	252	1	434	3	N	-0-			-0-
07	676	N	676	-0-	-0-	B	-0-	252	1	424	3	N	-0-			-0-
08	477	N	477	-0-	-0-		-0-	162	1	315	3	N	-0-			-0-
09	641	X	641	-0-	-0-		-0-	252	1	389	3	N	-0-			-0-
*10	618	X	618	-0-	-0-		-0-	234	1	384	3	N	-0-			-0-
*11	545	X	545	-0-	-0-		-0-	234	1	311	3	N	-0-			-0-

BROWN WELL #: 5 RRCID -> 023018 COMPL. DATE 06/23/1950 TOTAL DEPTH 3192 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-			-0-

DAUER WELL #: 1 RRCID -> 023019 COMPL. DATE 04/15/1948 TOTAL DEPTH 2874 PERF. N/A

06	1343	N	1343	-0-	-0-	B	-0-	270	1	1073	3	N	-0-			-0-
07	1824	N	1824	-0-	-0-	B	-0-	279	1	1545	3	N	-0-			-0-
08	1596	N	1596	-0-	-0-		-0-	279	1	1317	3	N	-0-			-0-
09	1453	X	1453	-0-	-0-		-0-	243	1	1210	3	N	-0-			-0-
*10	1390	X	1390	-0-	-0-		-0-	279	1	1111	3	N	-0-			-0-
*11	879	X	879	-0-	-0-		-0-	279	1	600	3	N	-0-			-0-

FRASHIER WELL #: E 1 RRCID -> 023022 COMPL. DATE 07/26/1973 TOTAL DEPTH N/A PERF. N/A

06	884	N	884	-0-	-0-	B	-0-	884	3			N	-0-			-0-
07	831	N	831	-0-	-0-	B	-0-	831	3			N	-0-			-0-
08	897	N	897	-0-	-0-		-0-	897	3			N	-0-			-0-
09	798	X	798	-0-	-0-		-0-	798	3			N	-0-			-0-
*10	812	X	812	-0-	-0-		-0-	812	3			N	-0-			-0-
*11	763	X	763	-0-	-0-		-0-	763	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MONTGOMERY WELL #: 1 RRCID -> 023031 COMPL. DATE 10/00/1949 TOTAL DEPTH 2970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	676	N	676	-0-	-0- B	-0-	676	3			N	-0-					-0-
07	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-
08	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
09	668	X	668	-0-	-0-	-0-	668	3			N	-0-					-0-
*10	722	X	722	-0-	-0-	-0-	722	3			N	-0-					-0-
*11	606	X	606	-0-	-0-	-0-	606	3			N	-0-					-0-

NEIGHBORS WELL #: 1 RRCID -> 023032 COMPL. DATE N/A TOTAL DEPTH 3024 PERF. 2990 - 3024

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RENDLEMAN WELL #: 1 RRCID -> 023034 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-
07	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
08	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
09	684	X	684	-0-	-0-	-0-	684	3			N	-0-					-0-
*10	680	X	680	-0-	-0-	-0-	680	3			N	-0-					-0-
*11	545	X	545	-0-	-0-	-0-	545	3			N	-0-					-0-

RITTER WELL #: 1 RRCID -> 023035 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1268	N	1268	-0-	-0- B	-0-	1268	3			N	-0-					-0-
07	1539	N	1539	-0-	-0- B	-0-	1539	3			N	-0-					-0-
08	1507	N	1507	-0-	-0-	-0-	1507	3			N	-0-					-0-
09	1536	X	1536	-0-	-0-	-0-	1536	3			N	-0-					-0-
*10	1642	X	1642	-0-	-0-	-0-	1642	3			N	-0-					-0-
*11	1319	X	1319	-0-	-0-	-0-	1319	3			N	-0-					-0-

ROBBINS, JEANETTE WELL #: 1 RRCID -> 023036 COMPL. DATE 01/11/1953 TOTAL DEPTH 2930 PERF. N/A

06	2101	N	2101	-0-	-0- B	-0-	2101	3			N	-0-					-0-
07	2163	N	2163	-0-	-0- B	-0-	2163	3			N	-0-					-0-
08	2155	N	2155	-0-	-0-	-0-	2155	3			N	-0-					-0-
09	2103	X	2103	-0-	-0-	-0-	2103	3			N	-0-					-0-
*10	2176	X	2176	-0-	-0-	-0-	2176	3			N	-0-					-0-
*11	2123	X	2123	-0-	-0-	-0-	2123	3			N	-0-					-0-

WALL WELL #: E 3 RRCID -> 023038 COMPL. DATE 08/11/1987 TOTAL DEPTH 2745 PERF. 2396 - 2745

06	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
07	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
08	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
09	566	X	566	-0-	-0-	-0-	566	3			N	-0-					-0-
*10	91	X	91	-0-	-0-	-0-	91	3			N	-0-					-0-
*11	584	X	584	-0-	-0-	-0-	584	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WINEINGER-MERRICK WELL #: 1 RRCID -> 023040 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	884	N	884	-0-	-0- B	-0-	884	3			N	-0-			-0-
07	909	N	909	-0-	-0- B	-0-	909	3			N	-0-			-0-
08	877	N	877	-0-	-0-	-0-	877	3			N	-0-			-0-
09	864	X	864	-0-	-0-	-0-	864	3			N	-0-			-0-
*10	856	X	856	-0-	-0-	-0-	856	3			N	-0-			-0-
*11	821	X	821	-0-	-0-	-0-	821	3			N	-0-			-0-

KIRBY WELL #: A 1 RRCID -> 023057 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1234	N	1234	-0-	-0- B	-0-	1234	3			N	-0-			-0-
07	1337	N	1337	-0-	-0- B	-0-	1337	3			N	-0-			-0-
08	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-			-0-
09	1310	X	1310	-0-	-0-	-0-	1310	3			N	-0-			-0-
*10	1343	X	1343	-0-	-0-	-0-	1343	3			N	-0-			-0-
*11	1147	X	1147	-0-	-0-	-0-	1147	3			N	-0-			-0-

KIRBY WELL #: B 1 RRCID -> 023058 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1364	N	1364	-0-	-0- B	-0-	1364	3			N	-0-			-0-
07	1479	N	1479	-0-	-0- B	-0-	1479	3			N	-0-			-0-
08	1462	N	1462	-0-	-0-	-0-	1462	3			N	-0-			-0-
09	1449	X	1449	-0-	-0-	-0-	1449	3			N	-0-			-0-
*10	1507	X	1507	-0-	-0-	-0-	1507	3			N	-0-			-0-
*11	1275	X	1275	-0-	-0-	-0-	1275	3			N	-0-			-0-

KIRBY WELL #: C 2 RRCID -> 023059 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	420	N	420	-0-	-0- B	-0-	60	1	360	3	N	-0-			-0-
07	552	N	552	-0-	-0- B	-0-	61	1	491	3	N	-0-			-0-
08	553	N	553	-0-	-0-	-0-	60	1	493	3	N	-0-			-0-
09	464	X	464	-0-	-0-	-0-	60	1	404	3	N	-0-			-0-
*10	572	X	572	-0-	-0-	-0-	62	1	510	3	N	-0-			-0-
*11	431	X	431	-0-	-0-	-0-	62	1	369	3	N	-0-			-0-

KIRBY WELL #: E 1 RRCID -> 023061 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	828	N	828	-0-	-0- B	-0-	828	3			N	-0-			-0-
07	960	N	960	-0-	-0- B	-0-	960	3			N	-0-			-0-
08	929	N	929	-0-	-0-	-0-	929	3			N	-0-			-0-
09	915	X	915	-0-	-0-	-0-	915	3			N	-0-			-0-
*10	970	X	970	-0-	-0-	-0-	970	3			N	-0-			-0-
*11	826	X	826	-0-	-0-	-0-	826	3			N	-0-			-0-

KIRBY WELL #: F 1 RRCID -> 023062 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	406	N	406	-0-	-0- B	-0-	60	1	346	3	N	-0-			-0-
07	533	N	533	-0-	-0- B	-0-	61	1	472	3	N	-0-			-0-
08	534	N	534	-0-	-0-	-0-	60	1	474	3	N	-0-			-0-
09	448	X	448	-0-	-0-	-0-	60	1	388	3	N	-0-			-0-
*10	551	X	551	-0-	-0-	-0-	62	1	489	3	N	-0-			-0-
*11	416	X	416	-0-	-0-	-0-	62	1	354	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BLAIR WELL #: 1 RRCID -> 023073 COMPL. DATE 08/17/1958 TOTAL DEPTH 2886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DELQ	PR	395	-0-	395	B	395	395	2			N	-0-					-0-
07	804	N	409	-0-	-395	B	-0-	409	2			N	-0-					-0-
08	412	N	412	-0-	-0-		-0-	412	2			N	-0-					-0-
09	406	X	406	-0-	-0-		-0-	406	2			N	-0-					-0-
10	405	X	405	-0-	-0-		-0-	405	2			N	-0-					-0-
*11	395	X	395	-0-	-0-		-0-	395	2			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 023074 COMPL. DATE 04/30/1961 TOTAL DEPTH 3360 PERF. N/A

06	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DELQ	PR	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SIMMS WELL #: 1 RRCID -> 023075 COMPL. DATE 05/31/1948 TOTAL DEPTH 3085 PERF. N/A

06	226	N	226	-0-	-0-	B	-0-	226	2			N	-0-					-0-
07	1271	N	1271	-0-	-0-	B	-0-	1271	2			N	-0-					-0-
08	445	N	445	-0-	-0-		-0-	445	2			N	-0-					-0-
09	1202	X	1202	-0-	-0-		-0-	1202	2			N	-0-					-0-
10	647	X	647	-0-	-0-		-0-	647	2			N	-0-					-0-
*11	859	X	859	-0-	-0-		-0-	859	2			N	-0-					-0-

ANDERSON WELL #: B 1 RRCID -> 023079 COMPL. DATE 07/00/1947 TOTAL DEPTH N/A PERF. N/A

06	1899	N	1899	-0-	-0-	B	-0-	1899	3			N	-0-					-0-
07	1864	N	1864	-0-	-0-	B	-0-	1864	3			N	-0-					-0-
08	1735	N	1735	-0-	-0-		-0-	1735	3			N	-0-					-0-
09	1746	X	1746	-0-	-0-		-0-	1746	3			N	-0-					-0-
10	1745	X	1745	-0-	-0-		-0-	1745	3			N	-0-					-0-
*11	1584	X	1584	-0-	-0-		-0-	1584	3			N	-0-					-0-

BENNETT A WELL #: 2 RRCID -> 023083 COMPL. DATE 11/27/1942 TOTAL DEPTH 2740 PERF. N/A

06	5261	N	5261	-0-	-0-	B	-0-	5261	3			N	-0-					-0-
07	7080	N	7080	-0-	-0-	B	-0-	7080	3			N	-0-					-0-
08	6246	X	6246	-0-	-0-		-0-	6246	3			N	-0-					-0-
09	4873	X	4873	-0-	-0-		-0-	4873	3			N	-0-					-0-
*10	7172	X	7172	-0-	-0-		-0-	7172	3			N	-0-					-0-
*11	6507	X	6507	-0-	-0-		-0-	6507	3			N	-0-					-0-

BURNETT N UNIT WELL #: A 1 RRCID -> 023087 COMPL. DATE 09/27/1927 TOTAL DEPTH 2575 PERF. 2114 - 2575

06	3139	N	3139	-0-	-0-	B	-0-	3139	3			N	-0-					-0-
07	5797	N	3655	-0-	-2142	B	-0-	3655	3			N	-0-					-0-
08	3563	X	3563	-0-	-0-		-0-	3563	3			N	-0-					-0-
09	2902	X	2902	-0-	-0-		-0-	2902	3			N	-0-					-0-
*10	19	X	19	-0-	-0-		-0-	19	3			N	-0-					-0-
*11	845	X	845	-0-	-0-		-0-	845	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 4 RRCID -> 023090 COMPL. DATE 11/09/1927 TOTAL DEPTH 2557 PERF. 2000 - 2557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1472	N	1472	-0-	-0-	B	-0-	1472	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	202	N	202	-0-	-0-		-0-	202	3			N	-0-					-0-
09	1732	X	1732	-0-	-0-		-0-	1732	3			N	-0-					-0-
*10	1579	X	1579	-0-	-0-		-0-	1579	3			N	-0-					-0-
*11	1470	X	1470	-0-	-0-		-0-	1470	3			N	-0-					-0-

BURNETT WELL #: 6 RRCID -> 023092 COMPL. DATE 11/01/1927 TOTAL DEPTH 2540 PERF. 2185 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	3194	-0-	3194	B	-6756	3194	3			N	-0-					-0-
07	2945	N	3088	-0-	143	B	-6613	3088	3			N	-0-					-0-
08	3061	X	3061	-0-	-0-		-0-	3061	3			N	-0-					-0-
09	2767	X	2767	-0-	-0-		-0-	2767	3			N	-0-					-0-
*10	1261	X	1261	-0-	-0-		-0-	1261	3			N	-0-					-0-
*11	1238	X	1238	-0-	-0-		-0-	1238	3			N	-0-					-0-

BURNETT WELL #: 7 RRCID -> 023093 COMPL. DATE 09/01/1927 TOTAL DEPTH 2600 PERF. 2239 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2037	N	2037	-0-	-0-	B	-0-	2037	3			N	-0-					-0-
07	2427	N	2427	-0-	-0-	B	-0-	2427	3			N	-0-					-0-
08	2951	N	2951	-0-	-0-		-0-	2951	3			N	-0-					-0-
09	2019	X	2019	-0-	-0-		-0-	2019	3			N	-0-					-0-
*10	3066	X	3066	-0-	-0-		-0-	3066	3			N	-0-					-0-
*11	2701	X	2701	-0-	-0-		-0-	2701	3			N	-0-					-0-

BURNETT E UNIT WELL #: 9 RRCID -> 023095 COMPL. DATE 02/27/1988 TOTAL DEPTH 2438 PERF. 2001 - 2438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
*10	10	X	10	-0-	-0-		-0-	10	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BURNETT WELL #: 10 RRCID -> 023096 COMPL. DATE 01/23/2013 TOTAL DEPTH 2926 PERF. 1945 - 4795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
*10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
*11	100	X	100	-0-	-0-		-0-	100	3			N	-0-					-0-

BURNETT X UNIT WELL #: 15 RRCID -> 023101 COMPL. DATE 06/11/1929 TOTAL DEPTH 2864 PERF. 2586 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	881	N	881	-0-	-0-	B	-0-	881	3			N	-0-					-0-
07	924	N	924	-0-	-0-	B	-0-	924	3			N	-0-					-0-
08	1691	N	1691	-0-	-0-		-0-	1691	3			N	-0-					-0-
09	1867	X	1867	-0-	-0-		-0-	1867	3			N	-0-					-0-
*10	1629	X	1629	-0-	-0-		-0-	1629	3			N	-0-					-0-
*11	1747	X	1747	-0-	-0-		-0-	1747	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT U UNIT WELL #: 20 RRCID -> 023106 COMPL. DATE 03/13/1926 TOTAL DEPTH 2812 PERF. 2458 - 2732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1398	N	1398	-0-	-0-	B	-0-	1398	3			N	-0-					-0-
07	1736	N	1606	-0-	-130	B	-0-	1606	3			N	-0-					-0-
08	1806	N	1806	-0-	-0-		-0-	1806	3			N	-0-					-0-
09	1668	X	1668	-0-	-0-		-0-	1668	3			N	-0-					-0-
*10	1748	X	1748	-0-	-0-		-0-	1748	3			N	-0-					-0-
*11	660	X	660	-0-	-0-		-0-	660	3			N	-0-					-0-

BURNETT WELL #: 21 RRCID -> 023107 COMPL. DATE 10/01/1929 TOTAL DEPTH 3071 PERF. 2357 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	901	N	901	-0-	-0-	B	-0-	901	3			N	-0-					-0-
07	1387	N	1387	-0-	-0-	B	-0-	1387	3			N	-0-					-0-
08	1385	N	1385	-0-	-0-		-0-	1385	3			N	-0-					-0-
09	1187	X	1187	-0-	-0-		-0-	1187	3			N	-0-					-0-
*10	1312	X	1312	-0-	-0-		-0-	1312	3			N	-0-					-0-
*11	1077	X	1077	-0-	-0-		-0-	1077	3			N	-0-					-0-

BURNETT WELL #: 22 RRCID -> 023108 COMPL. DATE 01/31/1930 TOTAL DEPTH 3000 PERF. 2341 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1186	N	1186	-0-	-0-	B	-0-	1186	3			N	-0-					-0-
07	895	N	895	-0-	-0-	B	-0-	895	3			N	-0-					-0-
08	792	N	792	-0-	-0-		-0-	792	3			N	-0-					-0-
09	814	X	814	-0-	-0-		-0-	814	3			N	-0-					-0-
*10	524	X	524	-0-	-0-		-0-	524	3			N	-0-					-0-
*11	810	X	810	-0-	-0-		-0-	810	3			N	-0-					-0-

BURNETT D UNIT WELL #: 23 RRCID -> 023109 COMPL. DATE 02/28/1996 TOTAL DEPTH 2750 PERF. 2328 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3060	#	3108	-0-	48	B	-4778	3108	3			N	-0-					-0-
07	3162	#	1131	-0-	-2031	B	-6809	1131	3			N	-0-					-0-
08	2298	X	2298	-0-	-0-		-0-	2298	3			N	-0-					-0-
09	2112	X	2112	-0-	-0-		-0-	2112	3			N	-0-					-0-
*10	1419	X	1419	-0-	-0-		-0-	1419	3			N	-0-					-0-
*11	429	X	429	-0-	-0-		-0-	429	3			N	-0-					-0-

BURNETT Q UNIT WELL #: 24 RRCID -> 023110 COMPL. DATE 07/09/1930 TOTAL DEPTH 2625 PERF. 2273 - 2625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	N	5	-0-	-0-	B	-0-	5	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	400	N	400	-0-	-0-		-0-	400	3			N	-0-					-0-
09	1241	X	1241	-0-	-0-		-0-	1241	3			N	-0-					-0-
*10	1183	X	1183	-0-	-0-		-0-	1183	3			N	-0-					-0-
*11	769	X	769	-0-	-0-		-0-	769	3			N	-0-					-0-

BURNETT WELL #: 26 RRCID -> 023112 COMPL. DATE 09/30/1930 TOTAL DEPTH 2880 PERF. 2196 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	1178	N	-0-	-0-	-1178	B	-0-					N	-0-					-0-
08	1590	N	1590	-0-	-0-		-0-	1590	3			N	-0-					-0-
09	1430	X	1430	-0-	-0-		-0-	1430	3			N	-0-					-0-
*10	1722	X	1722	-0-	-0-		-0-	1722	3			N	-0-					-0-
*11	1110	X	1110	-0-	-0-		-0-	1110	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT S UNIT WELL #: 28 RRCID -> 023114 COMPL. DATE 01/18/1939 TOTAL DEPTH 2760 PERF. 2421 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2472	N	2472	-0-	-0-	B	-0-	2472	3		N	-0-			-0-
07	2674	N	2674	-0-	-0-	B	-0-	2674	3		N	-0-			-0-
08	2828	N	2828	-0-	-0-		-0-	2828	3		N	-0-			-0-
09	2725	X	2725	-0-	-0-		-0-	2725	3		N	-0-			-0-
*10	2578	X	2578	-0-	-0-		-0-	2578	3		N	-0-			-0-
*11	2398	X	2398	-0-	-0-		-0-	2398	3		N	-0-			-0-

BURNETT WELL #: 29 RRCID -> 023115 COMPL. DATE 01/13/1931 TOTAL DEPTH 2600 PERF. 1983 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1438	N	1438	-0-	-0-	B	-0-	1438	3		N	-0-			-0-
07	1654	N	1654	-0-	-0-	B	-0-	1654	3		N	-0-			-0-
08	1699	N	1699	-0-	-0-		-0-	1699	3		N	-0-			-0-
09	1507	X	1507	-0-	-0-		-0-	1507	3		N	-0-			-0-
*10	1611	X	1611	-0-	-0-		-0-	1611	3		N	-0-			-0-
*11	1235	X	1235	-0-	-0-		-0-	1235	3		N	-0-			-0-

BURNETT WELL #: 30 RRCID -> 023116 COMPL. DATE 04/01/1939 TOTAL DEPTH 2880 PERF. 2586 - 2832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	592	N	592	-0-	-0-	B	-0-	592	3		N	-0-			-0-
07	648	N	648	-0-	-0-	B	-0-	648	3		N	-0-			-0-
08	625	N	625	-0-	-0-		-0-	625	3		N	-0-			-0-
09	603	X	603	-0-	-0-		-0-	603	3		N	-0-			-0-
*10	655	X	655	-0-	-0-		-0-	655	3		N	-0-			-0-
*11	620	X	620	-0-	-0-		-0-	620	3		N	-0-			-0-

BURNETT P UNIT WELL #: 31 RRCID -> 023117 COMPL. DATE 05/23/1939 TOTAL DEPTH 2707 PERF. 2415 - 2707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1788	N	1788	-0-	-0-	B	-0-	1788	3		N	-0-			-0-
07	1793	N	1793	-0-	-0-	B	-0-	1793	3		N	-0-			-0-
08	2139	N	2139	-0-	-0-		-0-	2139	3		N	-0-			-0-
09	1349	X	1349	-0-	-0-		-0-	1349	3		N	-0-			-0-
*10	686	X	686	-0-	-0-		-0-	686	3		N	-0-			-0-
*11	9	X	9	-0-	-0-		-0-	9	3		N	-0-			-0-

BURNETT WELL #: 32 RRCID -> 023118 COMPL. DATE 09/14/2012 TOTAL DEPTH 3019 PERF. 2091 - 4731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1133	N	1133	-0-	-0-	B	-0-	1133	3		N	-0-			-0-
07	1213	N	1213	-0-	-0-	B	-0-	1213	3		N	-0-			-0-
08	77	N	77	-0-	-0-		-0-	77	3		N	-0-			-0-
09	223	X	223	-0-	-0-		-0-	223	3		N	-0-			-0-
*10	1173	X	1173	-0-	-0-		-0-	1173	3		N	-0-			-0-
*11	998	X	998	-0-	-0-		-0-	998	3		N	-0-			-0-

BURNETT J UNIT WELL #: 34 RRCID -> 023120 COMPL. DATE 07/08/1921 TOTAL DEPTH 2882 PERF. 2300 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	432	N	432	-0-	-0-	B	-0-	432	3		N	-0-			-0-
07	762	N	762	-0-	-0-	B	-0-	762	3		N	-0-			-0-
08	842	N	842	-0-	-0-		-0-	842	3		N	-0-			-0-
09	481	X	481	-0-	-0-		-0-	481	3		N	-0-			-0-
*10	460	X	460	-0-	-0-		-0-	460	3		N	-0-			-0-
*11	348	X	348	-0-	-0-		-0-	348	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 35 RRCID -> 023121 COMPL. DATE 03/18/2013 TOTAL DEPTH 2682 PERF. 1870 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	5852	-0-	5852 B	-16837	5852	3			N	-0-					-0-
07	6789	N	3036	-0-	-3753 B	-16837	3036	3			N	-0-					-0-
08	6889	X	6889	-0-	-0-	-0-	6889	3			N	-0-					-0-
09	4878	X	4878	-0-	-0-	-0-	4878	3			N	-0-					-0-
*10	2235	X	2235	-0-	-0-	-0-	2235	3			N	-0-					-0-
*11	2213	X	2213	-0-	-0-	-0-	2213	3			N	-0-					-0-

BURNETT AD UNIT WELL #: 36 RRCID -> 023122 COMPL. DATE 05/09/1940 TOTAL DEPTH 2780 PERF. 2396 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		136	-0-	136	136	136	3			N	-0-					-0-
11	14B2 EXT		198	-0-	198	334	198	3			N	-0-					-0-

BURNETT WELL #: 37 RRCID -> 023123 COMPL. DATE 10/16/2012 TOTAL DEPTH 2820 PERF. 1865 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2104	N	2104	-0-	-0- B	-0-	2104	3			N	-0-					-0-
07	3317	N	3175	-0-	-142 B	-0-	3175	3			N	-0-					-0-
08	3242	X	3242	-0-	-0-	-0-	3242	3			N	-0-					-0-
09	2008	X	2008	-0-	-0-	-0-	2008	3			N	-0-					-0-
*10	2468	X	2468	-0-	-0-	-0-	2468	3			N	-0-					-0-
*11	3071	X	3071	-0-	-0-	-0-	3071	3			N	-0-					-0-

BURNETT M UNIT WELL #: 38 RRCID -> 023124 COMPL. DATE 10/16/1940 TOTAL DEPTH 2502 PERF. 2188 - 2502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
07	2542	N	-0-	-0-	-2542 B	-0-					N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	2722	X	2722	-0-	-0-	-0-	2722	3			N	-0-					-0-
*10	2544	X	2544	-0-	-0-	-0-	2544	3			N	-0-					-0-
*11	2352	X	2352	-0-	-0-	-0-	2352	3			N	-0-					-0-

BURNETT WELL #: 39 RRCID -> 023125 COMPL. DATE 05/01/1941 TOTAL DEPTH 2575 PERF. 2291 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
08	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
09	2587	X	2587	-0-	-0-	-0-	2587	3			N	-0-					-0-
*10	2084	X	2084	-0-	-0-	-0-	2084	3			N	-0-					-0-
*11	856	X	856	-0-	-0-	-0-	856	3			N	-0-					-0-

BURNETT O UNIT WELL #: 40 RRCID -> 023126 COMPL. DATE 06/20/1941 TOTAL DEPTH 2610 PERF. 2381 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					-0-
07	434	N	5	-0-	-429 B	-0-	5	3			N	-0-					-0-
08	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
09	1121	X	1121	-0-	-0-	-0-	1121	3			N	-0-					-0-
*10	752	X	752	-0-	-0-	-0-	752	3			N	-0-					-0-
*11	788	X	788	-0-	-0-	-0-	788	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 41 RRCID -> 023127 COMPL. DATE 03/16/2013 TOTAL DEPTH 2659 PERF. 2122 - 5024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1460	N	1460	-0-	-0- B	-0-	1460	3			N	-0-					-0-
07	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
08	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
09	1332	X	1332	-0-	-0-	-0-	1332	3			N	-0-					-0-
*10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 42 RRCID -> 023128 COMPL. DATE 09/01/1941 TOTAL DEPTH 3080 PERF. 2593 - 2925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 44 RRCID -> 023130 COMPL. DATE 06/03/2011 TOTAL DEPTH 2876 PERF. 1904 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	1339	X	1339	-0-	-0-	-0-	1339	3			N	-0-					-0-
*10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	18	X	18	-0-	-0-	-0-	18	3			N	-0-					-0-

BURNETT R UNIT WELL #: 45 RRCID -> 023131 COMPL. DATE 01/21/1942 TOTAL DEPTH 2625 PERF. 2333 - 2625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
07	899	N	-0-	-0-	-899 B	-0-					N	-0-					-0-
08	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
09	418	X	418	-0-	-0-	-0-	418	3			N	-0-					-0-
*10	99	X	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*11	12	X	12	-0-	-0-	-0-	12	3			N	-0-					-0-

BURNETT WELL #: 46 RRCID -> 023132 COMPL. DATE 02/01/1942 TOTAL DEPTH 2651 PERF. 2480 - 2651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2847	N	2847	-0-	-0- B	-0-	2847	3			N	-0-					-0-
07	3162	N	2856	-0-	-306 B	-0-	2856	3			N	-0-					-0-
08	3168	X	3168	-0-	-0-	-0-	3168	3			N	-0-					-0-
09	2965	X	2965	-0-	-0-	-0-	2965	3			N	-0-					-0-
*10	2938	X	2938	-0-	-0-	-0-	2938	3			N	-0-					-0-
*11	2243	X	2243	-0-	-0-	-0-	2243	3			N	-0-					-0-

BURNETT V UNIT WELL #: 47 RRCID -> 023133 COMPL. DATE 05/16/1942 TOTAL DEPTH 2875 PERF. 2556 - 2875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1352	N	1352	-0-	-0- B	-0-	1352	3			N	-0-					-0-
07	1395	N	1395	-0-	-0- B	-0-	1395	3			N	-0-					-0-
08	1403	N	1403	-0-	-0-	-0-	1403	3			N	-0-					-0-
09	1320	X	1320	-0-	-0-	-0-	1320	3			N	-0-					-0-
*10	270	X	270	-0-	-0-	-0-	270	3			N	-0-					-0-
*11	431	X	431	-0-	-0-	-0-	431	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT AB UNIT WELL #: 48 RRCID -> 023134 COMPL. DATE 01/08/2018 TOTAL DEPTH 3010 PERF. 2667 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		1027	-0-	1027 B	1520	1027	3			N	-0-					-0-
07	2813	N	1293	-0-	-1520 B	-0-	1293	3			N	-0-					-0-
08	2790	X	2341	-0-	-449	-0-	2341	3			N	-0-					-0-
09	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
*10	1302	N	160	-0-	-1142	-0-	160	3			N	-0-					-0-
11	1260	N	-0-	-0-	-1260	-0-					N	-0-					-0-

BURNETT WELL #: 49 RRCID -> 023135 COMPL. DATE 09/01/1942 TOTAL DEPTH 2590 PERF. 2374 - 2590

06	3463	N	3463	-0-	-0- B	-0-	3463	3			N	-0-					-0-
07	4340	N	3479	-0-	-861 B	-0-	3479	3			N	-0-					-0-
08	3850	X	3850	-0-	-0-	-0-	3850	3			N	-0-					-0-
09	3267	X	3267	-0-	-0-	-0-	3267	3			N	-0-					-0-
*10	3755	X	3755	-0-	-0-	-0-	3755	3			N	-0-					-0-
*11	2423	X	2423	-0-	-0-	-0-	2423	3			N	-0-					-0-

BURNETT WELL #: 50 RRCID -> 023136 COMPL. DATE 10/01/1942 TOTAL DEPTH 2675 PERF. 2357 - 2675

06	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
07	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
08	1360	N	1360	-0-	-0-	-0-	1360	3			N	-0-					-0-
09	1381	X	1381	-0-	-0-	-0-	1381	3			N	-0-					-0-
*10	787	X	787	-0-	-0-	-0-	787	3			N	-0-					-0-
*11	1367	X	1367	-0-	-0-	-0-	1367	3			N	-0-					-0-

BURNETT WELL #: 51 RRCID -> 023137 COMPL. DATE 01/01/1943 TOTAL DEPTH 2755 PERF. 2396 - 2755

06	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
07	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	600	X	600	-0-	-0-	-0-	600	3			N	-0-					-0-
*10	57	X	57	-0-	-0-	-0-	57	3			N	-0-					-0-
*11	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-

BURNETT WELL #: 54 RRCID -> 023140 COMPL. DATE 08/09/2012 TOTAL DEPTH 2851 PERF. 1977 - 4545

06	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
07	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
08	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
09	993	N	993	-0-	-0-	-0-	993	3			N	-0-					-0-
*10	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
*11	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-

BURNETT T UNIT WELL #: 55 RRCID -> 023141 COMPL. DATE 08/18/1944 TOTAL DEPTH 2718 PERF. 2344 - 2658

06	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
07	11	N	-0-	-0-	-11 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	650	X	650	-0-	-0-	-0-	650	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 56 RRCID -> 023142 COMPL. DATE 09/04/1944 TOTAL DEPTH 2651 PERF. 2441 - 2651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	139	N	139	-0-	-0-	B	-0-	139	3			N	-0-					-0-
07	2945	N	-0-	-0-	-2945	B	-0-					N	-0-					-0-
08	158	X	158	-0-	-0-		-0-	158	3			N	-0-					-0-
09	1803	X	1803	-0-	-0-		-0-	1803	3			N	-0-					-0-
*10	4181	X	4181	-0-	-0-		-0-	4181	3			N	-0-					-0-
*11	7035	X	7035	-0-	-0-		-0-	7035	3			N	-0-					-0-

BURNETT WELL #: 57 RRCID -> 023143 COMPL. DATE 08/21/2012 TOTAL DEPTH 2883 PERF. 1844 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	988	N	988	-0-	-0-	B	-0-	988	3			N	-0-					-0-
07	1612	N	-0-	-0-	-1612	B	-0-					N	-0-					-0-
08	142	N	142	-0-	-0-		-0-	142	3			N	-0-					-0-
09	243	X	243	-0-	-0-		-0-	243	3			N	-0-					-0-
*10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
*11	7	X	7	-0-	-0-		-0-	7	3			N	-0-					-0-

BURNETT AC UNIT WELL #: 59 RRCID -> 023145 COMPL. DATE 12/06/1944 TOTAL DEPTH 2825 PERF. 2410 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	818	N	818	-0-	-0-	B	-0-	818	3			N	-0-					-0-
07	868	N	240	-0-	-628	B	-0-	240	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
*10	820	X	820	-0-	-0-		-0-	820	3			N	-0-					-0-
*11	828	X	828	-0-	-0-		-0-	828	3			N	-0-					-0-

BURNETT WELL #: 61RH RRCID -> 023147 COMPL. DATE 07/01/1945 TOTAL DEPTH 3101 PERF. 2054 - 3875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3275	N	3275	-0-	-0-	B	-0-	3275	3			N	-0-					-0-
07	5725	N	5725	-0-	-0-	B	-0-	5725	3			N	-0-					-0-
08	6581	X	6581	-0-	-0-		-0-	6581	3			N	-0-					-0-
09	4403	X	4403	-0-	-0-		-0-	4403	3			N	-0-					-0-
*10	6498	X	6498	-0-	-0-		-0-	6498	3			N	-0-					-0-
*11	4577	X	4577	-0-	-0-		-0-	4577	3			N	-0-					-0-

BURNETT WELL #: 62 RRCID -> 023148 COMPL. DATE 05/06/2013 TOTAL DEPTH 2839 PERF. 2248 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-5975					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-5975					N	-0-					-0-
08	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
*10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
*11	1391	X	1391	-0-	-0-		-0-	1391	3			N	-0-					-0-

BURNETT WELL #: 63 RRCID -> 023149 COMPL. DATE 07/22/1945 TOTAL DEPTH 2682 PERF. 2268 - 2682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	413	N	413	-0-	-0-	B	-0-	413	3			N	-0-					-0-
07	587	N	587	-0-	-0-	B	-0-	587	3			N	-0-					-0-
08	604	N	604	-0-	-0-		-0-	604	3			N	-0-					-0-
09	533	X	533	-0-	-0-		-0-	533	3			N	-0-					-0-
*10	461	X	461	-0-	-0-		-0-	461	3			N	-0-					-0-
*11	445	X	445	-0-	-0-		-0-	445	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 64 RRCID -> 023150 COMPL. DATE 11/01/1945 TOTAL DEPTH 2850 PERF. 2371 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	267	N	267	-0-	-0-	B	-0-	267	3			N	-0-					-0-
07	837	N	-0-	-0-	-837	B	-0-					N	-0-					-0-
08	53	N	53	-0-	-0-		-0-	53	3			N	-0-					-0-
09	751	X	751	-0-	-0-		-0-	751	3			N	-0-					-0-
*10	638	X	638	-0-	-0-		-0-	638	3			N	-0-					-0-
*11	610	X	610	-0-	-0-		-0-	610	3			N	-0-					-0-

BURNETT WELL #: 65 RRCID -> 023151 COMPL. DATE 12/01/1945 TOTAL DEPTH 2600 PERF. 2211 - 2600

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
*10	55	X	55	-0-	-0-		-0-	55	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BURNETT WELL #: 67 RRCID -> 023152 COMPL. DATE 05/01/1946 TOTAL DEPTH 2875 PERF. 2424 - 2842

06	2285	N	2285	-0-	-0-	B	-0-	2285	3			N	-0-					-0-
07	2471	N	2471	-0-	-0-	B	-0-	2471	3			N	-0-					-0-
08	2602	N	2602	-0-	-0-		-0-	2602	3			N	-0-					-0-
09	2061	X	2061	-0-	-0-		-0-	2061	3			N	-0-					-0-
*10	2711	X	2711	-0-	-0-		-0-	2711	3			N	-0-					-0-
*11	2688	X	2688	-0-	-0-		-0-	2688	3			N	-0-					-0-

BURNETT WELL #: 68 RRCID -> 023153 COMPL. DATE 10/08/2012 TOTAL DEPTH 2649 PERF. 1715 - 4164

06	4	N	4	-0-	-0-	B	-0-	4	3			N	-0-					-0-
07	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	3	X	3	-0-	-0-		-0-	3	3			N	-0-					-0-
*10	4	X	4	-0-	-0-		-0-	4	3			N	-0-					-0-
*11	3	X	3	-0-	-0-		-0-	3	3			N	-0-					-0-

BURNETT WELL #: 69RH RRCID -> 023154 COMPL. DATE 06/01/1946 TOTAL DEPTH 2420 PERF. 2410 - 3770

06	5041	N	5041	-0-	-0-	B	-0-	5041	3			N	-0-					-0-
07	5560	N	5560	-0-	-0-	B	-0-	5560	3			N	-0-					-0-
08	5855	X	5855	-0-	-0-		-0-	5855	3			N	-0-					-0-
09	4921	X	4921	-0-	-0-		-0-	4921	3			N	-0-					-0-
*10	5416	X	5416	-0-	-0-		-0-	5416	3			N	-0-					-0-
*11	5129	X	5129	-0-	-0-		-0-	5129	3			N	-0-					-0-

BURNETT AE UNIT WELL #: 71 RRCID -> 023156 COMPL. DATE 11/10/1947 TOTAL DEPTH 2580 PERF. 2433 - 2580

06	1831	N	1831	-0-	-0-	B	-0-	1831	3			N	-0-					-0-
07	2046	N	1878	-0-	-168	B	-0-	1878	3			N	-0-					-0-
08	1866	N	1866	-0-	-0-		-0-	1866	3			N	-0-					-0-
09	1443	X	1443	-0-	-0-		-0-	1443	3			N	-0-					-0-
*10	1857	X	1857	-0-	-0-		-0-	1857	3			N	-0-					-0-
*11	1444	X	1444	-0-	-0-		-0-	1444	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT AA UNIT WELL #: 72 RRCID -> 023157 COMPL. DATE 03/07/1949 TOTAL DEPTH 2964 PERF. 2636 - 2964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2278	N	2278	-0-	-0-	B	-0-	2278	3			N	-0-					-0-
07	2451	N	2451	-0-	-0-	B	-0-	2451	3			N	-0-					-0-
08	2712	N	2712	-0-	-0-		-0-	2712	3			N	-0-					-0-
09	2593	X	2593	-0-	-0-		-0-	2593	3			N	-0-					-0-
*10	2635	X	2635	-0-	-0-		-0-	2635	3			N	-0-					-0-
*11	2742	X	2742	-0-	-0-		-0-	2742	3			N	-0-					-0-

BURNETT Z UNIT WELL #: 73 RRCID -> 023158 COMPL. DATE 04/27/1949 TOTAL DEPTH 3060 PERF. 2658 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1391	N	1391	-0-	-0-	B	-0-	1391	3			N	-0-					-0-
07	1705	N	1470	-0-	-235	B	-0-	1470	3			N	-0-					-0-
08	1618	N	1618	-0-	-0-		-0-	1618	3			N	-0-					-0-
09	1421	X	1421	-0-	-0-		-0-	1421	3			N	-0-					-0-
*10	842	X	842	-0-	-0-		-0-	842	3			N	-0-					-0-
*11	1411	X	1411	-0-	-0-		-0-	1411	3			N	-0-					-0-

BURNETT WELL #: 76 RRCID -> 023160 COMPL. DATE 02/05/2013 TOTAL DEPTH 2485 PERF. 2089 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1307	N	1307	-0-	-0-	B	-0-	1307	3			N	-0-					-0-
07	1404	N	1404	-0-	-0-	B	-0-	1404	3			N	-0-					-0-
08	1314	N	1314	-0-	-0-		-0-	1314	3			N	-0-					-0-
09	2406	X	2406	-0-	-0-		-0-	2406	3			N	-0-					-0-
*10	2880	X	2880	-0-	-0-		-0-	2880	3			N	-0-					-0-
*11	2349	X	2349	-0-	-0-		-0-	2349	3			N	-0-					-0-

BURNETT WELL #: A 77 RRCID -> 023161 COMPL. DATE 08/28/2012 TOTAL DEPTH 2554 PERF. 1710 - 4260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
*10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BURNETT WELL #: 78 RRCID -> 023162 COMPL. DATE 04/06/2013 TOTAL DEPTH 3017 PERF. 2474 - 4267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	1695	N	1695	-0-	-0-		-0-	1695	3			N	-0-					-0-
09	1493	X	1493	-0-	-0-		-0-	1493	3			N	-0-					-0-
*10	1801	X	1801	-0-	-0-		-0-	1801	3			N	-0-					-0-
*11	1386	X	1386	-0-	-0-		-0-	1386	3			N	-0-					-0-

BURNETT WELL #: 79 RRCID -> 023163 COMPL. DATE 09/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT H UNIT WELL #: 81 RRCID -> 023164 COMPL. DATE 03/13/1952 TOTAL DEPTH 2940 PERF. 2267 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1018	N	1018	-0-	-0-	B	-0-	1018	3			N	-0-					-0-
07	413	N	413	-0-	-0-	B	-0-	413	3			N	-0-					-0-
08	1072	N	1072	-0-	-0-		-0-	1072	3			N	-0-					-0-
09	511	X	511	-0-	-0-		-0-	511	3			N	-0-					-0-
*10	568	X	568	-0-	-0-		-0-	568	3			N	-0-					-0-
*11	1200	X	1200	-0-	-0-		-0-	1200	3			N	-0-					-0-

BURNETT WELL #: 83H RRCID -> 023166 COMPL. DATE 06/01/1952 TOTAL DEPTH 2700 PERF. 2293 - 3933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1122	N	1122	-0-	-0-	B	-0-	1122	3			N	-0-					-0-
07	721	N	721	-0-	-0-	B	-0-	721	3			N	-0-					-0-
08	853	N	853	-0-	-0-		-0-	853	3			N	-0-					-0-
09	1469	X	1469	-0-	-0-		-0-	1469	3			N	-0-					-0-
*10	1385	X	1385	-0-	-0-		-0-	1385	3			N	-0-					-0-
*11	922	X	922	-0-	-0-		-0-	922	3			N	-0-					-0-

BURNETT WELL #: 87 RRCID -> 023168 COMPL. DATE 06/01/1952 TOTAL DEPTH 2424 PERF. 2171 - 3842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	634	N	634	-0-	-0-	B	-0-	634	3			N	-0-					-0-
07	2170	N	2170	-0-	-0-	B	-0-	2170	3			N	-0-					-0-
08	2166	N	2166	-0-	-0-		-0-	2166	3			N	-0-					-0-
09	1809	X	1809	-0-	-0-		-0-	1809	3			N	-0-					-0-
*10	1369	X	1369	-0-	-0-		-0-	1369	3			N	-0-					-0-
*11	1593	X	1593	-0-	-0-		-0-	1593	3			N	-0-					-0-

BURNETT WELL #: 88 RRCID -> 023169 COMPL. DATE 07/01/1953 TOTAL DEPTH 3164 PERF. 2904 - 3074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	389	N	389	-0-	-0-	B	-0-	389	3			N	-0-					-0-
07	481	N	481	-0-	-0-	B	-0-	481	3			N	-0-					-0-
08	469	N	469	-0-	-0-		-0-	469	3			N	-0-					-0-
09	433	X	433	-0-	-0-		-0-	433	3			N	-0-					-0-
*10	453	X	453	-0-	-0-		-0-	453	3			N	-0-					-0-
*11	389	X	389	-0-	-0-		-0-	389	3			N	-0-					-0-

BURNETT WELL #: 91 RRCID -> 023171 COMPL. DATE 05/11/1954 TOTAL DEPTH 2912 PERF. 2520 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
*10	3686	X	3686	-0-	-0-		-0-	3686	3			N	-0-					-0-
*11	873	X	873	-0-	-0-		-0-	873	3			N	-0-					-0-

BURNETT WELL #: 92 RRCID -> 023172 COMPL. DATE 04/01/1954 TOTAL DEPTH 2911 PERF. 2532 - 2911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
*10	382	X	382	-0-	-0-		-0-	382	3			N	-0-					-0-
*11	533	X	533	-0-	-0-		-0-	533	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 93 RRCID -> 023173 COMPL. DATE 04/01/1954 TOTAL DEPTH 2708 PERF. 2460 - 2708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1029	N	1029	-0-	-0-	B	-0-	1029	3		N	-0-			-0-
07	2575	N	2575	-0-	-0-	B	-0-	2575	3		N	-0-			-0-
08	4245	X	4245	-0-	-0-		-0-	4245	3		N	-0-			-0-
09	3444	X	3444	-0-	-0-		-0-	3444	3		N	-0-			-0-
*10	1901	X	1901	-0-	-0-		-0-	1901	3		N	-0-			-0-
*11	3360	X	3360	-0-	-0-		-0-	3360	3		N	-0-			-0-

BURNETT WELL #: 94 RRCID -> 023174 COMPL. DATE 05/11/1954 TOTAL DEPTH 2848 PERF. 2538 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2644	N	2644	-0-	-0-	B	-0-	2644	3		N	-0-			-0-
07	2821	N	2460	-0-	-361	B	-0-	2460	3		N	-0-			-0-
08	2992	N	2992	-0-	-0-		-0-	2992	3		N	-0-			-0-
09	2506	X	2506	-0-	-0-		-0-	2506	3		N	-0-			-0-
*10	2216	X	2216	-0-	-0-		-0-	2216	3		N	-0-			-0-
*11	2022	X	2022	-0-	-0-		-0-	2022	3		N	-0-			-0-

BURNETT AG UNIT WELL #: 95 RRCID -> 023175 COMPL. DATE 02/15/1956 TOTAL DEPTH 2800 PERF. 2495 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	751	N	751	-0-	-0-	B	-0-	751	3		N	-0-			-0-
07	899	N	789	-0-	-110	B	-0-	789	3		N	-0-			-0-
08	856	N	856	-0-	-0-		-0-	856	3		N	-0-			-0-
09	757	X	757	-0-	-0-		-0-	757	3		N	-0-			-0-
*10	453	X	453	-0-	-0-		-0-	453	3		N	-0-			-0-
*11	726	X	726	-0-	-0-		-0-	726	3		N	-0-			-0-

BURNETT WELL #: 99 RRCID -> 023178 COMPL. DATE 07/01/1957 TOTAL DEPTH 2675 PERF. 2370 - 2675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	56	N	56	-0-	-0-	B	-0-	56	3		N	-0-			-0-
07	312	N	312	-0-	-0-	B	-0-	312	3		N	-0-			-0-
08	1077	N	1077	-0-	-0-		-0-	1077	3		N	-0-			-0-
09	3152	X	3152	-0-	-0-		-0-	3152	3		N	-0-			-0-
*10	2494	X	2494	-0-	-0-		-0-	2494	3		N	-0-			-0-
*11	280	X	280	-0-	-0-		-0-	280	3		N	-0-			-0-

BURNETT WELL #: 101 RRCID -> 023180 COMPL. DATE 11/01/1956 TOTAL DEPTH 2924 PERF. 2523 - 2724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1160	N	1160	-0-	-0-	B	-0-	1160	3		N	-0-			-0-
07	306	N	306	-0-	-0-	B	-0-	306	3		N	-0-			-0-
08	740	N	740	-0-	-0-		-0-	740	3		N	-0-			-0-
09	2048	X	2048	-0-	-0-		-0-	2048	3		N	-0-			-0-
*10	1729	X	1729	-0-	-0-		-0-	1729	3		N	-0-			-0-
*11	646	X	646	-0-	-0-		-0-	646	3		N	-0-			-0-

BURNETT WELL #: 103 RRCID -> 023182 COMPL. DATE 08/01/1957 TOTAL DEPTH 3580 PERF. 2966 - 3157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2904	N	2904	-0-	-0-	B	-0-	2904	3		N	-0-			-0-
07	3783	N	3783	-0-	-0-	B	-0-	3783	3		N	-0-			-0-
08	3801	X	3801	-0-	-0-		-0-	3801	3		N	-0-			-0-
09	3111	X	3111	-0-	-0-		-0-	3111	3		N	-0-			-0-
*10	3476	X	3476	-0-	-0-		-0-	3476	3		N	-0-			-0-
*11	2758	X	2758	-0-	-0-		-0-	2758	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 104 RRCID -> 023183 COMPL. DATE 09/01/1957 TOTAL DEPTH 3583 PERF. 2975 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	208	N	208	-0-	-0-	B	-0-	208	3		N	-0-			-0-
07	334	N	334	-0-	-0-	B	-0-	334	3		N	-0-			-0-
08	89	N	89	-0-	-0-		-0-	89	3		N	-0-			-0-
09	17	N	17	-0-	-0-		-0-	17	3		N	-0-			-0-
*10	341	N	1	-0-	-340		-0-	1	3		N	-0-			-0-
*11	109	N	109	-0-	-0-		-0-	109	3		N	-0-			-0-

BURNETT W UNIT WELL #: 105 RRCID -> 023184 COMPL. DATE 11/01/1960 TOTAL DEPTH 3503 PERF. 2611 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	1	N	-0-	-0-	-1	B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-		-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-
*10	580	X	580	-0-	-0-		-0-	580	3		N	-0-			-0-
*11	1028	X	1028	-0-	-0-		-0-	1028	3		N	-0-			-0-

COOPER WELL #: 1 RRCID -> 023189 COMPL. DATE 07/23/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1820	N	1820	-0-	-0-	B	-0-	1820	3		N	-0-			-0-
07	1452	N	1452	-0-	-0-	B	-0-	1452	3		N	-0-			-0-
08	1417	N	1417	-0-	-0-		-0-	1417	3		N	-0-			-0-
09	1382	X	1382	-0-	-0-		-0-	1382	3		N	-0-			-0-
10	1472	X	1472	-0-	-0-		-0-	1472	3		N	-0-			-0-
*11	1201	X	1201	-0-	-0-		-0-	1201	3		N	-0-			-0-

DEAHL, C. E. WELL #: 3 RRCID -> 023195 COMPL. DATE 12/05/1929 TOTAL DEPTH 2572 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3208	N	3208	-0-	-0-	B	-0-	3208	3		N	-0-			-0-
07	6238	N	6238	-0-	-0-	B	-0-	6238	3		N	-0-			-0-
08	5847	X	5847	-0-	-0-		-0-	5847	3		N	-0-			-0-
09	3403	X	3403	-0-	-0-		-0-	3403	3		N	-0-			-0-
*10	5374	X	5374	-0-	-0-		-0-	5374	3		N	-0-			-0-
*11	5273	X	5273	-0-	-0-		-0-	5273	3		N	-0-			-0-

DEAHL, G. W. WELL #: 2 RRCID -> 023197 COMPL. DATE 04/15/1930 TOTAL DEPTH 2680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	665	N	665	-0-	-0-	B	-0-	665	3		N	-0-			-0-
07	1291	N	1291	-0-	-0-	B	-0-	1291	3		N	-0-			-0-
08	1208	N	1208	-0-	-0-		-0-	1208	3		N	-0-			-0-
09	751	X	751	-0-	-0-		-0-	751	3		N	-0-			-0-
*10	1113	X	1113	-0-	-0-		-0-	1113	3		N	-0-			-0-
*11	1043	X	1043	-0-	-0-		-0-	1043	3		N	-0-			-0-

DEAHL, G. W. WELL #: 3 RRCID -> 023198 COMPL. DATE 03/07/1936 TOTAL DEPTH 2314 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2670	N	2670	-0-	-0-	B	-0-	2670	3		N	-0-			-0-
07	5870	N	5870	-0-	-0-	B	-0-	5870	3		N	-0-			-0-
08	5622	X	5622	-0-	-0-		-0-	5622	3		N	-0-			-0-
09	3179	X	3179	-0-	-0-		-0-	3179	3		N	-0-			-0-
*10	5204	X	5204	-0-	-0-		-0-	5204	3		N	-0-			-0-
*11	4613	X	4613	-0-	-0-		-0-	4613	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DEAHL, G. W. -7- WELL #: 7 RRCID -> 023202 COMPL. DATE 06/18/1937 TOTAL DEPTH 2907 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

DEAHL, G. W. WELL #: 9 RRCID -> 023203 COMPL. DATE 01/29/2012 TOTAL DEPTH 2743 PERF. 2257 - 3948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1647	N	1647	-0-	-0-	B	-0-	1647	3			N	-0-					-0-
07	2636	N	2636	-0-	-0-	B	-0-	2636	3			N	-0-					-0-
08	2126	N	2126	-0-	-0-		-0-	2126	3			N	-0-					-0-
09	895	X	895	-0-	-0-		-0-	895	3			N	-0-					-0-
*10	2330	X	2330	-0-	-0-		-0-	2330	3			N	-0-					-0-
*11	1770	X	1770	-0-	-0-		-0-	1770	3			N	-0-					-0-

DEAHL, G. W. WELL #: 10 RRCID -> 023204 COMPL. DATE 10/21/1942 TOTAL DEPTH 2933 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3297	N	3297	-0-	-0-	B	-0-	3297	3			N	-0-					-0-
07	4568	N	4568	-0-	-0-	B	-0-	4568	3			N	-0-					-0-
08	3516	X	3516	-0-	-0-		-0-	3516	3			N	-0-					-0-
09	1655	X	1655	-0-	-0-		-0-	1655	3			N	-0-					-0-
*10	3695	X	3695	-0-	-0-		-0-	3695	3			N	-0-					-0-
*11	3435	X	3435	-0-	-0-		-0-	3435	3			N	-0-					-0-

CHARLESS WELL #: 3 RRCID -> 023205 COMPL. DATE 01/00/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

CHARLESS WELL #: 4 RRCID -> 023206 COMPL. DATE 08/00/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

FUQUA WELL #: 1 RRCID -> 023207 COMPL. DATE 02/04/1995 TOTAL DEPTH 3007 PERF. 2300 - 2878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	427	N	427	-0-	-0-	B	-0-	427	3			N	-0-					-0-
07	832	N	832	-0-	-0-	B	-0-	832	3			N	-0-					-0-
08	803	N	803	-0-	-0-		-0-	803	3			N	-0-					-0-
09	397	X	397	-0-	-0-		-0-	397	3			N	-0-					-0-
*10	579	X	579	-0-	-0-		-0-	579	3			N	-0-					-0-
*11	609	X	609	-0-	-0-		-0-	609	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FUQUA WELL #: 2 RRCID -> 023208 COMPL. DATE 02/20/1995 TOTAL DEPTH 2736 PERF. 2296 - 2685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	824	N	824	-0-	-0- B	-0-	824	3			N	-0-					-0-
07	1443	N	1443	-0-	-0- B	-0-	1443	3			N	-0-					-0-
08	1288	N	1288	-0-	-0-	-0-	1288	3			N	-0-					-0-
09	527	X	527	-0-	-0-	-0-	527	3			N	-0-					-0-
*10	282	X	282	-0-	-0-	-0-	282	3			N	-0-					-0-
*11	751	X	751	-0-	-0-	-0-	751	3			N	-0-					-0-

FUQUA WELL #: 3 RRCID -> 023209 COMPL. DATE 05/05/1994 TOTAL DEPTH 3010 PERF. 2405 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
07	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-
08	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
09	272	X	272	-0-	-0-	-0-	272	3			N	-0-					-0-
*10	292	X	292	-0-	-0-	-0-	292	3			N	-0-					-0-
*11	274	X	274	-0-	-0-	-0-	274	3			N	-0-					-0-

FUQUA WELL #: 6 RRCID -> 023212 COMPL. DATE 08/23/1937 TOTAL DEPTH 3131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1017	N	1017	-0-	-0- B	-0-	1017	3			N	-0-					-0-
07	1516	N	1516	-0-	-0- B	-0-	1516	3			N	-0-					-0-
08	1392	N	1392	-0-	-0-	-0-	1392	3			N	-0-					-0-
09	1048	X	1048	-0-	-0-	-0-	1048	3			N	-0-					-0-
*10	1652	X	1652	-0-	-0-	-0-	1652	3			N	-0-					-0-
*11	1384	X	1384	-0-	-0-	-0-	1384	3			N	-0-					-0-

FUQUA WELL #: 7 RRCID -> 023213 COMPL. DATE 09/13/1937 TOTAL DEPTH 3040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
07	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
08	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
09	42	X	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*10	68	X	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*11	69	X	69	-0-	-0-	-0-	69	3			N	-0-					-0-

JACKSON WELL #: 1 RRCID -> 023219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2502	N	2502	-0-	-0- B	-0-	2502	3			N	-0-					-0-
07	1996	N	1996	-0-	-0- B	-0-	1996	3			N	-0-					-0-
08	1947	N	1947	-0-	-0-	-0-	1947	3			N	-0-					-0-
09	1900	X	1900	-0-	-0-	-0-	1900	3			N	-0-					-0-
10	2023	X	2023	-0-	-0-	-0-	2023	3			N	-0-					-0-
*11	1651	X	1651	-0-	-0-	-0-	1651	3			N	-0-					-0-

BURNETT WELL #: G 5H RRCID -> 023238 COMPL. DATE 11/26/1998 TOTAL DEPTH 2890 PERF. 2345 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	291	N	291	-0-	-0- B	-0-	289	3	2	9	N	2	2	1			2
07	434	N	284	-0-	-150 B	-0-	283	3	1	9	N	1	2	1			1
08	297	N	297	-0-	-0-	-0-	296	3	1	9	N	1	2	1			-0-
09	239	X	239	-0-	-0-	-0-	238	3	1	9	N	1					1
*10	195	X	195	-0-	-0-	-0-	193	3	2	9	N	2	2	1			1
*11	208	X	208	-0-	-0-	-0-	204	3	4	9	N	4	3	1			2

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT, M.C. WELL #: G 1 B RRCID -> 023239 COMPL. DATE 08/14/1930 TOTAL DEPTH 2845 PERF. 2435 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2900	N	2900	-0-	-0- B	-0-	2900	3			N	-0-					-0-
07	3100	N	3460	-0-	360 B	360	3460	3			N	-0-					-0-
08	1597	N	1237	-0-	-360	-0-	1237	3			N	-0-					-0-
09	1073	X	1073	-0-	-0-	-0-	1073	3			N	-0-					-0-
10	1176	X	1176	-0-	-0-	-0-	1176	3			N	-0-					-0-
*11	1195	X	1195	-0-	-0-	-0-	1195	3			N	-0-					-0-

BURNETT, M.C. WELL #: G 1 D RRCID -> 023240 COMPL. DATE 02/26/1997 TOTAL DEPTH 3227 PERF. 3002 - 3090

06	3000	N	3249	-0-	249 B	249	3249	3			N	-0-					-0-
07	3100	N	3309	-0-	209 B	458	3309	3			N	-0-					-0-
08	3100	N	2897	-0-	-203	255	2897	3			N	-0-					-0-
09	1950	X	1695	-0-	-255	-0-	1695	3			N	-0-					-0-
10	1818	X	1818	-0-	-0-	-0-	1818	3			N	-0-					-0-
*11	1692	X	1692	-0-	-0-	-0-	1692	3			N	-0-					-0-

HEXTER WELL #: E 3 RRCID -> 023241 COMPL. DATE 03/26/1969 TOTAL DEPTH N/A PERF. N/A

06	3000	N	3584	-0-	584 B	584	3584	3			N	-0-					-0-
07	3100	N	3874	-0-	774 B	1358	3874	3			N	-0-					-0-
08	3100	N	3759	-0-	659	2017	3759	3			N	-0-					-0-
09	3049	X	1032	-0-	-2017	-0-	1032	3			N	-0-					-0-
10	1419	X	1419	-0-	-0-	-0-	1419	3			N	-0-					-0-
*11	978	X	978	-0-	-0-	-0-	978	3			N	-0-					-0-

SANFORD, J. M. WELL #: P 1 RRCID -> 023243 COMPL. DATE 12/18/1953 TOTAL DEPTH 2918 PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER WELL #: A 1 RRCID -> 023278 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	961	N	961	-0-	-0- B	-0-	961	3			N	-0-					-0-
07	1116	N	964	-0-	-152 B	-0-	964	3			N	-0-					-0-
08	944	N	944	-0-	-0-	-0-	944	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 5 RRCID -> 023280 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 7 RRCID -> 023282 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3247	-0-	247 B	487	3247	3			N	-0-					-0-
07	3100	N	3319	-0-	219 B	706	3319	3			N	-0-					-0-
08	4021	X	3315	-0-	-706	-0-	3315	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 8 RRCID -> 023283 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	818	N	818	-0-	-0- B	-0-	818	3			N	-0-					-0-
07	775	N	769	-0-	-6 B	-0-	769	3			N	-0-					-0-
08	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 9 RRCID -> 023284 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2924 - 3382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 16 RRCID -> 023289 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 18 RRCID -> 023291 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2548	N	2548	-0-	-0- B	-0-	2548	3			N	-0-					-0-
07	3069	N	2563	-0-	-506 B	-0-	2563	3			N	-0-					-0-
08	2527	N	2527	-0-	-0-	-0-	2527	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 19 RRCID -> 023292 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	744	N	744	-0-	-0- B	-0-	744	3			N	-0-					-0-
07	806	N	751	-0-	-55 B	-0-	751	3			N	-0-					-0-
08	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 20 RRCID -> 023293 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1730	N	1730	-0-	-0-	B	-0-	1730	3			N	-0-					-0-
07	1829	N	1783	-0-	-46	B	-0-	1783	3			N	-0-					-0-
08	1737	N	1737	-0-	-0-		-0-	1737	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A 21 RRCID -> 023294 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A 24 RRCID -> 023297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A 25 RRCID -> 023298 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A 29 RRCID -> 023299 COMPL. DATE 01/02/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1746	N	1746	-0-	-0-	B	-0-	1746	3			N	-0-					-0-
07	1798	N	1785	-0-	-13	B	-0-	1785	3			N	-0-					-0-
08	1779	N	1779	-0-	-0-		-0-	1779	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A 33 RRCID -> 023302 COMPL. DATE 03/20/2000 TOTAL DEPTH 3250 PERF. 2198 - 4397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1369	N	1369	-0-	-0-	B	-0-	1369	3			N	-0-					-0-
07	1407	N	1407	-0-	-0-	B	-0-	1407	3			N	-0-					-0-
08	1374	N	1374	-0-	-0-		-0-	1374	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 34 RRCID -> 023303 COMPL. DATE 11/29/2004 TOTAL DEPTH 3360 PERF. 2930 - 6135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-
07	806	N	675	-0-	-131 B	-0-	675	3			N	-0-					-0-
08	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 35 RRCID -> 023304 COMPL. DATE 01/04/2000 TOTAL DEPTH 3548 PERF. 2264 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1466	N	1466	-0-	-0- B	-0-	1466	3			N	-0-					-0-
07	1736	N	1444	-0-	-292 B	-0-	1444	3			N	-0-					-0-
08	1405	N	1405	-0-	-0-	-0-	1405	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 36 RRCID -> 023305 COMPL. DATE 01/15/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
07	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
08	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 37 RRCID -> 023306 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2384 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3585	N	3585	-0-	-0- B	-0-	3585	3			N	-0-					-0-
07	3875	N	3736	-0-	-139 B	-0-	3736	3			N	-0-					-0-
08	3688	X	3688	-0-	-0-	-0-	3688	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 38 RRCID -> 023307 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 39 RRCID -> 023308 COMPL. DATE 07/16/2001 TOTAL DEPTH 2800 PERF. 1911 - 4810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1940	N	1940	-0-	-0- B	-0-	1940	3			N	-0-					-0-
07	2325	N	2195	-0-	-130 B	-0-	2195	3			N	-0-					-0-
08	2204	N	2204	-0-	-0-	-0-	2204	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 40 RRCID -> 023309 COMPL. DATE 08/15/2001 TOTAL DEPTH N/A PERF. 1850 - 4761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1542	N	1542	-0-	-0-	B	-0-	1542	3			N	-0-					-0-
07	1707	N	1707	-0-	-0-	B	-0-	1707	3			N	-0-					-0-
08	1702	N	1702	-0-	-0-		-0-	1702	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A 41 RRCID -> 023310 COMPL. DATE 07/25/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	510	-0-	-0-	B	-0-	510	3			N	-0-					-0-
07	651	N	518	-0-	-133	B	-0-	518	3			N	-0-					-0-
08	496	N	496	-0-	-0-		-0-	496	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A 42 RRCID -> 023311 COMPL. DATE 09/19/2005 TOTAL DEPTH 2509 PERF. 1913 - 3894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	404	N	404	-0-	-0-	B	-0-	404	3			N	-0-					-0-
07	453	N	453	-0-	-0-	B	-0-	453	3			N	-0-					-0-
08	449	N	449	-0-	-0-		-0-	449	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A 43 RRCID -> 023312 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	438	N	438	-0-	-0-	B	-0-	438	3			N	-0-					-0-
07	578	N	578	-0-	-0-	B	-0-	578	3			N	-0-					-0-
08	579	N	579	-0-	-0-		-0-	579	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A 44 RRCID -> 023313 COMPL. DATE 07/06/2004 TOTAL DEPTH 2701 PERF. 1827 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2532	N	2532	-0-	-0-	B	-0-	2532	3			N	-0-					-0-
07	3193	N	2888	-0-	-305	B	-0-	2888	3			N	-0-					-0-
08	2916	X	2916	-0-	-0-		-0-	2916	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A 46 RRCID -> 023315 COMPL. DATE 10/28/2005 TOTAL DEPTH 2450 PERF. 1654 - 4845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	828	N	828	-0-	-0-	B	-0-	828	3			N	-0-					-0-
07	915	N	915	-0-	-0-	B	-0-	915	3			N	-0-					-0-
08	898	N	898	-0-	-0-		-0-	898	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 47 RRCID -> 023316 COMPL. DATE 10/25/2001 TOTAL DEPTH N/A PERF. 1906 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1383	N	1383	-0-	-0- B	-0-	1383	3			N	-0-					-0-
07	1581	N	1331	-0-	-250 B	-0-	1331	3			N	-0-					-0-
08	1408	N	1408	-0-	-0-	-0-	1408	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 49 RRCID -> 023318 COMPL. DATE 12/19/2005 TOTAL DEPTH 2488 PERF. 1739 - 4946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3947	N	3947	-0-	-0- B	-0-	3947	3			N	-0-					-0-
07	4061	N	4044	-0-	-17 B	-0-	4044	3			N	-0-					-0-
08	3848	X	3848	-0-	-0-	-0-	3848	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 50 RRCID -> 023319 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 51 RRCID -> 023320 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 1989 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4285	N	4285	-0-	-0- B	-0-	4285	3			N	-0-					-0-
07	5580	N	4377	-0-	-1203 B	-0-	4377	3			N	-0-					-0-
08	4240	X	4240	-0-	-0-	-0-	4240	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 52 RRCID -> 023321 COMPL. DATE 01/12/1984 TOTAL DEPTH 2437 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 53 RRCID -> 023322 COMPL. DATE 12/16/2005 TOTAL DEPTH 2432 PERF. 1814 - 4849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14649	N	14649	-0-	-0- B	-0-	14649	3			N	-0-					-0-
07	16058	N	15272	-0-	-786 B	-0-	15272	3			N	-0-					-0-
08	14592	X	14592	-0-	-0-	-0-	14592	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 55 RRCID -> 023324 COMPL. DATE 08/19/2003 TOTAL DEPTH N/A PERF. 2806 - 5471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	753	N	753	-0-	-0- B	-0-	753	3			N	-0-					-0-
07	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
08	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 56 RRCID -> 023325 COMPL. DATE 09/26/2005 TOTAL DEPTH 3436 PERF. 2871 - 6115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2221	N	2221	-0-	-0- B	-0-	2221	3			N	-0-					-0-
07	2291	N	2291	-0-	-0- B	-0-	2291	3			N	-0-					-0-
08	2265	N	2265	-0-	-0-	-0-	2265	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 58 RRCID -> 023327 COMPL. DATE 11/09/2004 TOTAL DEPTH 2759 PERF. 2759 - 5575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	678	N	678	-0-	-0- B	-0-	678	3			N	-0-					-0-
07	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-
08	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 60 RRCID -> 023329 COMPL. DATE 01/10/2005 TOTAL DEPTH 3159 PERF. 2953 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2957	N	2957	-0-	-0- B	-0-	2957	3			N	-0-					-0-
07	3315	N	3315	-0-	-0- B	-0-	3315	3			N	-0-					-0-
08	3381	X	3381	-0-	-0-	-0-	3381	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 61 RRCID -> 023330 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 2898 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1090	N	1090	-0-	-0- B	-0-	1090	3			N	-0-					-0-
07	1333	N	1219	-0-	-114 B	-0-	1219	3			N	-0-					-0-
08	1210	N	1210	-0-	-0-	-0-	1210	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 62 RRCID -> 023331 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 2835 - 6025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-
07	713	N	649	-0-	-64 B	-0-	649	3			N	-0-					-0-
08	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 63 RRCID -> 023332 COMPL. DATE 09/04/2000 TOTAL DEPTH 3502 PERF. 2947 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2903	N	2903	-0-	-0- B	-0-	2903	3			N	-0-					-0-
07	2952	N	2952	-0-	-0- B	-0-	2952	3			N	-0-					-0-
08	2936	N	2936	-0-	-0-	-0-	2936	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 64 RRCID -> 023333 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1151	N	1151	-0-	-0- B	-0-	1151	3			N	-0-					-0-
07	1209	N	1177	-0-	-32 B	-0-	1177	3			N	-0-					-0-
08	1174	N	1174	-0-	-0-	-0-	1174	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 66 RRCID -> 023335 COMPL. DATE 10/20/2003 TOTAL DEPTH N/A PERF. 2724 - 5959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4710	N	4710	-0-	-0- B	-0-	4710	3			N	-0-					-0-
07	5270	N	4946	-0-	-324 B	-0-	4946	3			N	-0-					-0-
08	4041	X	4041	-0-	-0-	-0-	4041	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 67 RRCID -> 023336 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 2687 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3906	N	3906	-0-	-0- B	-0-	3906	3			N	-0-					-0-
07	4805	N	4355	-0-	-450 B	-0-	4355	3			N	-0-					-0-
08	4149	X	4149	-0-	-0-	-0-	4149	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 68 RRCID -> 023337 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	989	N	989	-0-	-0- B	-0-	989	3			N	-0-					-0-
07	1054	N	984	-0-	-70 B	-0-	984	3			N	-0-					-0-
08	1007	N	1007	-0-	-0-	-0-	1007	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 69 RRCID -> 023338 COMPL. DATE 11/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	779	N	779	-0-	-0- B	-0-	779	3			N	-0-					-0-
07	837	N	740	-0-	-97 B	-0-	740	3			N	-0-					-0-
08	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 70 RRCID -> 023339 COMPL. DATE 03/03/2003 TOTAL DEPTH N/A PERF. 2159 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	740	N	740	-0-	-0-	B	-0-	740	3			N	-0-					-0-
07	868	N	741	-0-	-127	B	-0-	741	3			N	-0-					-0-
08	629	N	629	-0-	-0-		-0-	629	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A 71 RRCID -> 023340 COMPL. DATE 07/11/2004 TOTAL DEPTH 3917 PERF. 2991 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	216	-0-	-24	B	-0-	216	3			N	-0-					-0-
07	899	N	-0-	-0-	-899	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A 72 RRCID -> 023341 COMPL. DATE 10/13/2005 TOTAL DEPTH 3500 PERF. 3021 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1460	N	1460	-0-	-0-	B	-0-	1460	3			N	-0-					-0-
07	1829	N	1437	-0-	-392	B	-0-	1437	3			N	-0-					-0-
08	1520	N	1520	-0-	-0-		-0-	1520	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A 73 RRCID -> 023342 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A 74 RRCID -> 023343 COMPL. DATE 09/14/2001 TOTAL DEPTH N/A PERF. 1963 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3802	N	3802	-0-	-0-	B	-0-	3802	3			N	-0-					-0-
07	4495	N	3846	-0-	-649	B	-0-	3846	3			N	-0-					-0-
08	3778	X	3778	-0-	-0-		-0-	3778	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A 76 RRCID -> 023345 COMPL. DATE 09/26/2000 TOTAL DEPTH 3536 PERF. 3007 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4971	N	4971	-0-	-0-	B	-0-	4971	3			N	-0-					-0-
07	5033	N	5033	-0-	-0-	B	-0-	5033	3			N	-0-					-0-
08	5401	X	5401	-0-	-0-		-0-	5401	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 77 RRCID -> 023346 COMPL. DATE 02/28/2006 TOTAL DEPTH 3181 PERF. 2495 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2543	N	2543	-0-	-0-	B	-0-	2543	3			N	-0-					-0-
07	2883	N	2607	-0-	-276	B	-0-	2607	3			N	-0-					-0-
08	2475	N	2475	-0-	-0-		-0-	2475	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A 78 RRCID -> 023347 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 2701 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1524	N	1524	-0-	-0-	B	-0-	1524	3			N	-0-					-0-
07	1729	N	1729	-0-	-0-	B	-0-	1729	3			N	-0-					-0-
08	1522	N	1522	-0-	-0-		-0-	1522	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A 79 RRCID -> 023348 COMPL. DATE 01/31/2000 TOTAL DEPTH 3174 PERF. 2114 - 4393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1586	N	1586	-0-	-0-	B	-0-	1586	3			N	-0-					-0-
07	1953	N	1612	-0-	-341	B	-0-	1612	3			N	-0-					-0-
08	1579	N	1579	-0-	-0-		-0-	1579	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A 80 RRCID -> 023349 COMPL. DATE 10/06/2003 TOTAL DEPTH N/A PERF. 2069 - 5275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1511	N	1511	-0-	-0-	B	-0-	1511	3			N	-0-					-0-
07	1612	N	1325	-0-	-287	B	-0-	1325	3			N	-0-					-0-
08	1287	N	1287	-0-	-0-		-0-	1287	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A 81 RRCID -> 023350 COMPL. DATE 02/10/2004 TOTAL DEPTH 2875 PERF. 2118 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5028	N	5028	-0-	-0-	B	-0-	5028	3			N	-0-					-0-
07	5890	N	5064	-0-	-826	B	-0-	5064	3			N	-0-					-0-
08	4919	X	4919	-0-	-0-		-0-	4919	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A 82 RRCID -> 023351 COMPL. DATE 06/30/2003 TOTAL DEPTH N/A PERF. 2395 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4198	N	4198	-0-	-0-	B	-0-	4198	3			N	-0-					-0-
07	4418	N	4418	-0-	-0-	B	-0-	4418	3			N	-0-					-0-
08	4491	X	4491	-0-	-0-		-0-	4491	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A 83 RRCID -> 023352 COMPL. DATE 03/21/2005 TOTAL DEPTH 2948 PERF. 2233 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
07	1534	N	1534	-0-	-0- B	-0-	1534	3			N	-0-					-0-
08	1423	N	1423	-0-	-0-	-0-	1423	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 85 RRCID -> 023354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2240	N	2240	-0-	-0- B	-0-	2240	3			N	-0-					-0-
07	2511	N	1950	-0-	-561 B	-0-	1950	3			N	-0-					-0-
08	1877	N	1877	-0-	-0-	-0-	1877	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 86 RRCID -> 023355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
07	372	N	256	-0-	-116 B	-0-	256	3			N	-0-					-0-
08	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 87 RRCID -> 023356 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
07	744	N	534	-0-	-210 B	-0-	534	3			N	-0-					-0-
08	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 88 RRCID -> 023357 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2617	N	2617	-0-	-0- B	-0-	2617	3			N	-0-					-0-
07	3007	N	2872	-0-	-135 B	-0-	2872	3			N	-0-					-0-
08	2823	N	2823	-0-	-0-	-0-	2823	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 89 RRCID -> 023358 COMPL. DATE 04/13/2006 TOTAL DEPTH 3129 PERF. 2435 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4260	#	2267	-0-	-1993 B	-3102	2267	3			N	-0-					-0-
07	4402	#	1749	-0-	-2653 B	-5755	1749	3			N	-0-					-0-
08	1697	X	1697	-0-	-0-	-0-	1697	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 90 RRCID -> 023359 COMPL. DATE 01/09/2006 TOTAL DEPTH 3683 PERF. 3276 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1531	N	1531	-0-	-0- B	-0-	1531	3			N	-0-					-0-
07	1535	N	1535	-0-	-0- B	-0-	1535	3			N	-0-					-0-
08	1624	N	1624	-0-	-0-	-0-	1624	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 91 RRCID -> 023360 COMPL. DATE 01/06/2003 TOTAL DEPTH N/A PERF. 2098 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3389	N	3389	-0-	-0- B	-0-	3389	3			N	-0-					-0-
07	4402	N	3537	-0-	-865 B	-0-	3537	3			N	-0-					-0-
08	3436	X	3436	-0-	-0-	-0-	3436	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 92 RRCID -> 023361 COMPL. DATE N/A TOTAL DEPTH 2968 PERF. 2450 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
07	403	N	401	-0-	-2 B	-0-	401	3			N	-0-					-0-
08	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 95 RRCID -> 023363 COMPL. DATE 07/09/2000 TOTAL DEPTH 3150 PERF. 2289 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2346	N	2346	-0-	-0- B	-0-	2346	3			N	-0-					-0-
07	2604	N	2396	-0-	-208 B	-0-	2396	3			N	-0-					-0-
08	2366	N	2366	-0-	-0-	-0-	2366	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 96 RRCID -> 023364 COMPL. DATE 05/30/2000 TOTAL DEPTH 3122 PERF. 2174 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2949	N	2949	-0-	-0- B	-0-	2949	3			N	-0-					-0-
07	3100	N	3109	-0-	9 B	9	3109	3			N	-0-					-0-
08	3100	N	3203	-0-	103	112	3203	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	112					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	112					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	112					N	NO RPT					-0-

BIVINS WELL #: A 97 RRCID -> 023365 COMPL. DATE 08/01/2005 TOTAL DEPTH 3320 PERF. 2996 - 6101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	838	N	838	-0-	-0- B	-0-	838	3			N	-0-					-0-
07	930	N	852	-0-	-78 B	-0-	852	3			N	-0-					-0-
08	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 98 RRCID -> 023366 COMPL. DATE 10/09/2000 TOTAL DEPTH 3000 PERF. 2166 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1423	N	1423	-0-	-0-	B	-0-	1423	3			N	-0-					-0-
07	1860	N	1506	-0-	-354	B	-0-	1506	3			N	-0-					-0-
08	1524	N	1524	-0-	-0-		-0-	1524	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A100 RRCID -> 023368 COMPL. DATE 03/09/2000 TOTAL DEPTH 3120 PERF. 2257 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	673	N	673	-0-	-0-	B	-0-	673	3			N	-0-					-0-
07	775	N	674	-0-	-101	B	-0-	674	3			N	-0-					-0-
08	656	N	656	-0-	-0-		-0-	656	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A101 RRCID -> 023369 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	388	N	388	-0-	-0-	B	-0-	388	3			N	-0-					-0-
07	397	N	397	-0-	-0-	B	-0-	397	3			N	-0-					-0-
08	416	N	416	-0-	-0-		-0-	416	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A103 RRCID -> 023371 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	104	N	104	-0-	-0-	B	-0-	104	3			N	-0-					-0-
07	179	N	179	-0-	-0-	B	-0-	179	3			N	-0-					-0-
08	79	N	79	-0-	-0-		-0-	79	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A104 RRCID -> 023372 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2171 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	278	N	278	-0-	-0-	B	-0-	278	3			N	-0-					-0-
07	341	N	242	-0-	-99	B	-0-	242	3			N	-0-					-0-
08	285	N	285	-0-	-0-		-0-	285	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A105 RRCID -> 023373 COMPL. DATE 04/26/2000 TOTAL DEPTH 3144 PERF. 2206 - 4950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2401	N	2401	-0-	-0-	B	-0-	2401	3			N	-0-					-0-
07	2728	N	2473	-0-	-255	B	-0-	2473	3			N	-0-					-0-
08	2479	N	2479	-0-	-0-		-0-	2479	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A106 RRCID -> 023374 COMPL. DATE 04/12/2005 TOTAL DEPTH 2600 PERF. 2154 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1565	N	1565	-0-	-0-	B	-0-	1565	3			N	-0-					-0-
07	1891	N	1568	-0-	-323	B	-0-	1568	3			N	-0-					-0-
08	1501	N	1501	-0-	-0-		-0-	1501	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A108 RRCID -> 023375 COMPL. DATE 12/11/1968 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A109 RRCID -> 023376 COMPL. DATE 02/14/2005 TOTAL DEPTH 2354 PERF. 2352 - 5517

06	1587	N	1587	-0-	-0-	B	-0-	1587	3			N	-0-					-0-
07	1891	N	1625	-0-	-266	B	-0-	1625	3			N	-0-					-0-
08	1585	N	1585	-0-	-0-		-0-	1585	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A110 RRCID -> 023377 COMPL. DATE 11/10/2003 TOTAL DEPTH N/A PERF. 2360 - 5400

06	2695	N	2695	-0-	-0-	B	-0-	2695	3			N	-0-					-0-
07	2728	N	2545	-0-	-183	B	-0-	2545	3			N	-0-					-0-
08	2837	N	2837	-0-	-0-		-0-	2837	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A111 RRCID -> 023378 COMPL. DATE 02/14/2005 TOTAL DEPTH 3296 PERF. 2890 - 6086

06	1292	N	1292	-0-	-0-	B	-0-	1292	3			N	-0-					-0-
07	1550	N	1156	-0-	-394	B	-0-	1156	3			N	-0-					-0-
08	1223	N	1223	-0-	-0-		-0-	1223	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A112 RRCID -> 023379 COMPL. DATE 12/16/2003 TOTAL DEPTH 3010 PERF. 2444 - 5630

06	3313	N	3313	-0-	-0-	B	-0-	3313	3			N	-0-					-0-
07	3565	N	3375	-0-	-190	B	-0-	3375	3			N	-0-					-0-
08	3321	X	3321	-0-	-0-		-0-	3321	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A113 RRCID -> 023380 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
07	465	N	336	-0-	-129 B	-0-	336	3			N	-0-					-0-
08	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A114 RRCID -> 023381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
07	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
08	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A115 RRCID -> 023382 COMPL. DATE 02/28/2005 TOTAL DEPTH 3079 PERF. 2536 - 5655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
07	248	N	196	-0-	-52 B	-0-	196	3			N	-0-					-0-
08	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A116 RRCID -> 023383 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 2377 - 5565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1642	N	1642	-0-	-0- B	-0-	1642	3			N	-0-					-0-
07	1860	N	1529	-0-	-331 B	-0-	1529	3			N	-0-					-0-
08	1477	N	1477	-0-	-0-	-0-	1477	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A117 RRCID -> 023384 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
07	186	N	172	-0-	-14 B	-0-	172	3			N	-0-					-0-
08	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A118 RRCID -> 023385 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
07	620	N	518	-0-	-102 B	-0-	518	3			N	-0-					-0-
08	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A119 RRCID -> 023386 COMPL. DATE 01/13/2004 TOTAL DEPTH 2963 PERF. 2517 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	156	N	156	-0-	-0- B	-0-	156	3		N	-0-			-0-
07	186	N	151	-0-	-35 B	-0-	151	3		N	-0-			-0-
08	140	N	140	-0-	-0-	-0-	140	3		N	-0-			-0-
09	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BIVINS WELL #: A120 RRCID -> 023387 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	927	N	927	-0-	-0- B	-0-	927	3		N	-0-			-0-
07	1085	N	825	-0-	-260 B	-0-	825	3		N	-0-			-0-
08	797	N	797	-0-	-0-	-0-	797	3		N	-0-			-0-
09	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BIVINS WELL #: A124 RRCID -> 023389 COMPL. DATE 01/15/1973 TOTAL DEPTH 2806 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1979	N	1979	-0-	-0- B	-0-	1979	3		N	-0-			-0-
07	2387	N	1898	-0-	-489 B	-0-	1898	3		N	-0-			-0-
08	1846	N	1846	-0-	-0-	-0-	1846	3		N	-0-			-0-
09	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BIVINS WELL #: A125 RRCID -> 023390 COMPL. DATE 12/16/2005 TOTAL DEPTH 3550 PERF. 3202 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	595	N	595	-0-	-0- B	-0-	595	3		N	-0-			-0-
07	651	N	540	-0-	-111 B	-0-	540	3		N	-0-			-0-
08	427	N	427	-0-	-0-	-0-	427	3		N	-0-			-0-
09	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BIVINS WELL #: A128 RRCID -> 023391 COMPL. DATE 12/09/2003 TOTAL DEPTH 2796 PERF. 2412 - 3757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3681	N	3681	-0-	-0- B	-0-	3681	3		N	-0-			-0-
07	4278	N	3786	-0-	-492 B	-0-	3786	3		N	-0-			-0-
08	3713	X	3713	-0-	-0-	-0-	3713	3		N	-0-			-0-
09	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BIVINS WELL #: A129 RRCID -> 023392 COMPL. DATE 09/23/2002 TOTAL DEPTH 2882 PERF. 2365 - 4854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	886	N	886	-0-	-0- B	-0-	886	3		N	-0-			-0-
07	1023	N	912	-0-	-111 B	-0-	912	3		N	-0-			-0-
08	945	N	945	-0-	-0-	-0-	945	3		N	-0-			-0-
09	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A130 RRCID -> 023393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A131 RRCID -> 023394 COMPL. DATE 08/29/2005 TOTAL DEPTH 3339 PERF. 3014 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	541	N	541	-0-	-0-	B	-0-	541	3			N	-0-					-0-
07	589	N	554	-0-	-35	B	-0-	554	3			N	-0-					-0-
08	531	N	531	-0-	-0-		-0-	531	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A132 RRCID -> 023395 COMPL. DATE 01/13/2004 TOTAL DEPTH N/A PERF. 2103 - 4246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1962	N	1962	-0-	-0-	B	-0-	1962	3			N	-0-					-0-
07	2083	N	2083	-0-	-0-	B	-0-	2083	3			N	-0-					-0-
08	2013	N	2013	-0-	-0-		-0-	2013	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A133 RRCID -> 023396 COMPL. DATE 01/19/2004 TOTAL DEPTH 2900 PERF. 2030 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4597	N	4597	-0-	-0-	B	-0-	4597	3			N	-0-					-0-
07	4743	N	4208	-0-	-535	B	-0-	4208	3			N	-0-					-0-
08	3961	X	3961	-0-	-0-		-0-	3961	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A134 RRCID -> 023397 COMPL. DATE 01/13/2004 TOTAL DEPTH 2800 PERF.21645 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2958	N	2958	-0-	-0-	B	-0-	2958	3			N	-0-					-0-
07	3224	N	2786	-0-	-438	B	-0-	2786	3			N	-0-					-0-
08	2757	X	2757	-0-	-0-		-0-	2757	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A135 RRCID -> 023398 COMPL. DATE 10/06/2003 TOTAL DEPTH 2320 PERF. 2020 - 4939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3120	#	2827	-0-	-293	B	-5144	2827	3			N	-0-					-0-
07	3224	#	2677	-0-	-547	B	-5691	2677	3			N	-0-					-0-
08	2579	X	2579	-0-	-0-		-0-	2579	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A137 RRCID -> 023400 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2175	N	2175	-0-	-0- B	-0-	2175	3			N	-0-					-0-
07	2449	N	2141	-0-	-308 B	-0-	2141	3			N	-0-					-0-
08	2144	N	2144	-0-	-0-	-0-	2144	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A139 RRCID -> 023401 COMPL. DATE 08/08/2000 TOTAL DEPTH 3000 PERF. 2098 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1385	N	1385	-0-	-0- B	-0-	1385	3			N	-0-					-0-
07	2474	N	2474	-0-	-0- B	-0-	2474	3			N	-0-					-0-
08	2141	N	2141	-0-	-0-	-0-	2141	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A144 RRCID -> 023403 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A145 RRCID -> 023404 COMPL. DATE 08/22/2005 TOTAL DEPTH 3374 PERF. 3006 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1273	N	1273	-0-	-0- B	-0-	1273	3			N	-0-					-0-
07	1705	N	1337	-0-	-368 B	-0-	1337	3			N	-0-					-0-
08	1234	N	1234	-0-	-0-	-0-	1234	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A146 RRCID -> 023405 COMPL. DATE 07/06/2004 TOTAL DEPTH 3068 PERF. 3039 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3079	N	3079	-0-	-0- B	-0-	3079	3			N	-0-					-0-
07	3162	N	3063	-0-	-99 B	-0-	3063	3			N	-0-					-0-
08	2980	X	2980	-0-	-0-	-0-	2980	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A148 RRCID -> 023407 COMPL. DATE 03/21/2006 TOTAL DEPTH 3404 PERF. 3083 - 6225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
07	62	N	33	-0-	-29 B	-0-	33	3			N	-0-					-0-
08	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A149 RRCID -> 023408 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A151 RRCID -> 023409 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A153 RRCID -> 023411 COMPL. DATE 01/20/2003 TOTAL DEPTH N/A PERF. 2093 - 5287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	758	N	758	-0-	-0-	B	-0-	758	3			N	-0-					-0-
07	1271	N	665	-0-	-606	B	-0-	665	3			N	-0-					-0-
08	655	N	655	-0-	-0-		-0-	655	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A154 RRCID -> 023412 COMPL. DATE 01/12/1984 TOTAL DEPTH 2818 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	526	N	526	-0-	-0-	B	-0-	526	3			N	-0-					-0-
07	682	N	528	-0-	-154	B	-0-	528	3			N	-0-					-0-
08	315	N	315	-0-	-0-		-0-	315	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A155 RRCID -> 023413 COMPL. DATE 11/17/2000 TOTAL DEPTH 3100 PERF. 2627 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	N	2880	-0-	-0-	B	-0-	2880	3			N	-0-					-0-
07	3658	N	3092	-0-	-566	B	-0-	3092	3			N	-0-					-0-
08	3254	X	3254	-0-	-0-		-0-	3254	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A157 RRCID -> 023415 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 1788 - 5070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1939	N	1939	-0-	-0-	B	-0-	1939	3			N	-0-					-0-
07	2046	N	1988	-0-	-58	B	-0-	1988	3			N	-0-					-0-
08	1955	N	1955	-0-	-0-		-0-	1955	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A158 RRCID -> 023416 COMPL. DATE 09/25/2001 TOTAL DEPTH N/A PERF. 1966 - 4907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	871	N	871	-0-	-0- B	-0-	871	3			N	-0-					-0-
07	1147	N	876	-0-	-271 B	-0-	876	3			N	-0-					-0-
08	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A159 RRCID -> 023417 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2097 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1109	N	1109	-0-	-0- B	-0-	1109	3			N	-0-					-0-
07	1192	N	1192	-0-	-0- B	-0-	1192	3			N	-0-					-0-
08	1191	N	1191	-0-	-0-	-0-	1191	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A160 RRCID -> 023418 COMPL. DATE 10/06/1960 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1770	-0-	-0- B	-0-	1770	3			N	-0-					-0-
07	2015	N	1788	-0-	-227 B	-0-	1788	3			N	-0-					-0-
08	1841	N	1841	-0-	-0-	-0-	1841	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A161 RRCID -> 023419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-
07	883	N	883	-0-	-0- B	-0-	883	3			N	-0-					-0-
08	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A162 RRCID -> 023420 COMPL. DATE 12/16/2002 TOTAL DEPTH N/A PERF. 2255 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1792	N	1792	-0-	-0- B	-0-	1792	3			N	-0-					-0-
07	2080	N	2080	-0-	-0- B	-0-	2080	3			N	-0-					-0-
08	2036	N	2036	-0-	-0-	-0-	2036	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A163 RRCID -> 023421 COMPL. DATE 01/12/1984 TOTAL DEPTH 3250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-
07	961	N	871	-0-	-90 B	-0-	871	3			N	-0-					-0-
08	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A164 RRCID -> 023422 COMPL. DATE N/A TOTAL DEPTH 2806 PERF. 2131 - 2806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1450	N	1450	-0-	-0- B	-0-	1450	3			N	-0-					-0-
07	1581	N	1469	-0-	-112 B	-0-	1469	3			N	-0-					-0-
08	1517	N	1517	-0-	-0-	-0-	1517	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: B 1 RRCID -> 023423 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1118	N	1118	-0-	-0- B	-0-	1118	3			N	-0-					-0-
07	1178	N	1074	-0-	-104 B	-0-	1074	3			N	-0-					-0-
08	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: B 3 RRCID -> 023424 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: B 6 RRCID -> 023425 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	753	N	753	-0-	-0- B	-0-	753	3			N	-0-					-0-
07	899	N	776	-0-	-123 B	-0-	776	3			N	-0-					-0-
08	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: E 1 RRCID -> 023428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	734	N	734	-0-	-0- B	-0-	734	3			N	-0-					-0-
07	824	N	824	-0-	-0- B	-0-	824	3			N	-0-					-0-
08	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: G 1 RRCID -> 023429 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2835	N	2835	-0-	-0- B	-0-	2835	3			N	-0-					-0-
07	2879	N	2879	-0-	-0- B	-0-	2879	3			N	-0-					-0-
08	2860	N	2860	-0-	-0-	-0-	2860	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: H 1 RRCID -> 023430 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	527	N	527	-0-	-0-	B	-0-	527	3		N	-0-			-0-
07	577	N	577	-0-	-0-	B	-0-	577	3		N	-0-			-0-
08	568	N	568	-0-	-0-		-0-	568	3		N	-0-			-0-
09	0	X	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
10	0	X	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
11	0	X	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-

BIVINS WELL #: J 1 RRCID -> 023432 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	2429	N	2429	-0-	-0-	B	-0-	2429	3		N	-0-			-0-
07	3348	N	2775	-0-	-573	B	-0-	2775	3		N	-0-			-0-
08	2222	X	2222	-0-	-0-		-0-	2222	3		N	-0-			-0-
09	0	X	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
10	0	X	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
11	0	X	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-

BOST WELL #: C 3 RRCID -> 023436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1200	N	1200	-0-	-0-	B	-0-	1200	3		N	-0-			-0-
07	1209	N	1062	-0-	-147	B	-0-	1062	3		N	-0-			-0-
08	1044	N	1044	-0-	-0-		-0-	1044	3		N	-0-			-0-
09	0	X	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
10	0	X	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
11	0	X	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-

BRADLEY WELL #: A 1 RRCID -> 023438 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 2042 - 5342

06	3030	#	2945	-0-	-85	B	-85	2945	3		N	-0-			-0-
07	3162	#	3002	-0-	-160	B	-245	3002	3		N	-0-			-0-
08	2934	X	2934	-0-	-0-		-0-	2934	3		N	-0-			-0-
09	0	X	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
10	0	X	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
11	0	X	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-

COOPER WELL #: A 1 RRCID -> 023439 COMPL. DATE 02/07/2000 TOTAL DEPTH 3339 PERF. 2305 - 5400

06	1727	N	1727	-0-	-0-	B	-0-	1727	3		N	-0-			-0-
07	1829	N	1761	-0-	-68	B	-0-	1761	3		N	-0-			-0-
08	1651	N	1651	-0-	-0-		-0-	1651	3		N	-0-			-0-
09	0	X	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
10	0	X	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
11	0	X	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-

COUGHLIN WELL #: A 1 RRCID -> 023440 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COUGHLIN WELL #: A 2 RRCID -> 023441 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09		14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

CRAWFORD WELL #: A 2 RRCID -> 023443 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09		14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

CRAWFORD WELL #: C 2 RRCID -> 023447 COMPL. DATE 08/03/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1025	N	1025	-0-	-0-	B	-0-	1025	3			N	-0-					-0-
07	1015	N	1015	-0-	-0-	B	-0-	1015	3			N	-0-					-0-
08	968	N	968	-0-	-0-		-0-	968	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

CRAWFORD WELL #: D 2 RRCID -> 023449 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	639	N	639	-0-	-0-	B	-0-	639	3			N	-0-					-0-
07	837	N	742	-0-	-95	B	-0-	742	3			N	-0-					-0-
08	693	N	693	-0-	-0-		-0-	693	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

CRAWFORD WELL #: D 3 RRCID -> 023450 COMPL. DATE 08/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	68	N	68	-0-	-0-	B	-0-	68	3			N	-0-					-0-
07	61	N	61	-0-	-0-	B	-0-	61	3			N	-0-					-0-
08	58	N	58	-0-	-0-		-0-	58	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

LUXOR DUNAWAY WELL #: A 3 RRCID -> 023452 COMPL. DATE 11/14/1960 TOTAL DEPTH 2883 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LUXOR DUNAWAY WELL #: B 1 RRCID -> 023453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

FEE WELL #: A 1 RRCID -> 023454 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1757	N	1757	-0-	-0-	B	-0-	1757	3			N	-0-					-0-
07	1953	N	1918	-0-	-35	B	-0-	1918	3			N	-0-					-0-
08	1931	N	1931	-0-	-0-		-0-	1931	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

FEE WELL #: A 2 RRCID -> 023455 COMPL. DATE 11/15/2005 TOTAL DEPTH 2844 PERF. 1917 - 5150

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

FEE WELL #: A 3 RRCID -> 023456 COMPL. DATE 02/21/2000 TOTAL DEPTH 3050 PERF. 1845 - 5170

06	5449	N	5449	-0-	-0-	B	-0-	5449	3			N	-0-					-0-
07	6355	N	6003	-0-	-352	B	-0-	6003	3			N	-0-					-0-
08	5979	X	5979	-0-	-0-		-0-	5979	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

FEE WELL #: A 4 RRCID -> 023457 COMPL. DATE 08/22/2000 TOTAL DEPTH 2800 PERF. 1915 - 4420

06	2904	N	2904	-0-	-0-	B	-0-	2904	3			N	-0-					-0-
07	3255	#	2991	-0-	-264	B	-264	2991	3			N	-0-					-0-
08	2825	X	2825	-0-	-0-		-0-	2825	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: A 15 RRCID -> 023458 COMPL. DATE 03/19/2002 TOTAL DEPTH N/A PERF. 2374 - 5485

06	7653	N	7653	-0-	-0-	B	-0-	7653	3			N	-0-					-0-
07	8773	N	7866	-0-	-907	B	-0-	7866	3			N	-0-					-0-
08	7816	X	7816	-0-	-0-		-0-	7816	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FEE WELL #: A 6 RRCID -> 023459 COMPL. DATE 11/04/2001 TOTAL DEPTH 2850 PERF. 1920 - 5221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2944	N	2944	-0-	-0- B	-0-	2944	3			N	-0-					-0-
07	3286	N	3031	-0-	-255 B	-0-	3031	3			N	-0-					-0-
08	3023	X	3023	-0-	-0-	-0-	3023	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: A 2 RRCID -> 023461 COMPL. DATE 07/06/2004 TOTAL DEPTH 2129 PERF. 2076 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2058	N	2058	-0-	-0- B	-0-	2058	3			N	-0-					-0-
07	2449	N	2028	-0-	-421 B	-0-	2028	3			N	-0-					-0-
08	2029	N	2029	-0-	-0-	-0-	2029	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILGORE WELL #: A 2 RRCID -> 023463 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-
07	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-
08	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILGORE WELL #: A 5 RRCID -> 023466 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2937 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILGORE WELL #: A 6 RRCID -> 023467 COMPL. DATE 11/03/2003 TOTAL DEPTH N/A PERF. 2840 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
07	635	N	635	-0-	-0- B	-0-	635	3			N	-0-					-0-
08	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILGORE WELL #: A 7 RRCID -> 023468 COMPL. DATE 01/24/2003 TOTAL DEPTH N/A PERF. 2724 - 5517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2650	N	2650	-0-	-0- B	-0-	2650	3			N	-0-					-0-
07	2976	N	2600	-0-	-376 B	-0-	2600	3			N	-0-					-0-
08	2643	N	2643	-0-	-0-	-0-	2643	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KILGORE WELL #: A 10 RRCID -> 023470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	743	N	743	-0-	-0- B	-0-	743	3			N	-0-					-0-
07	806	N	755	-0-	-51 B	-0-	755	3			N	-0-					-0-
08	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILGORE WELL #: A 11 RRCID -> 023471 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2604 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
07	403	N	355	-0-	-48 B	-0-	355	3			N	-0-					-0-
08	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILGORE WELL #: A 12 RRCID -> 023472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-
07	832	N	832	-0-	-0- B	-0-	832	3			N	-0-					-0-
08	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILGORE WELL #: A 13 RRCID -> 023473 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2845 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
07	620	N	600	-0-	-20 B	-0-	600	3			N	-0-					-0-
08	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILGORE WELL #: A 15 RRCID -> 023475 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2658 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILGORE WELL #: A 16 RRCID -> 023476 COMPL. DATE 01/13/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
07	341	N	331	-0-	-10 B	-0-	331	3			N	-0-					-0-
08	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KILGORE WELL #: B 1 RRCID -> 023477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	748	N	748	-0-	-0-	B	-0-	748	3			N	-0-					-0-
07	775	N	762	-0-	-13	B	-0-	762	3			N	-0-					-0-
08	701	N	701	-0-	-0-		-0-	701	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: A 1 RRCID -> 023480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: A 2 RRCID -> 023481 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1507	N	1507	-0-	-0-	B	-0-	1507	3			N	-0-					-0-
07	1554	N	1554	-0-	-0-	B	-0-	1554	3			N	-0-					-0-
08	1545	N	1545	-0-	-0-		-0-	1545	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: A 3 RRCID -> 023482 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3546	N	3546	-0-	-0-	B	-0-	3546	3			N	-0-					-0-
07	4092	N	4091	-0-	-1	B	-0-	4091	3			N	-0-					-0-
08	4074	X	4074	-0-	-0-		-0-	4074	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: A 4 RRCID -> 023483 COMPL. DATE 09/20/2004 TOTAL DEPTH 12922 PERF. 1763 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1345	N	1345	-0-	-0-	B	-0-	1345	3			N	-0-					-0-
07	1612	N	1155	-0-	-457	B	-0-	1155	3			N	-0-					-0-
08	1500	N	1500	-0-	-0-		-0-	1500	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: A 5 RRCID -> 023484 COMPL. DATE N/A TOTAL DEPTH 3071 PERF. 2465 - 3032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: A 6 RRCID -> 023485 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	902	N	902	-0-	-0- B	-0-	902	3			N	-0-					-0-
07	1209	N	929	-0-	-280 B	-0-	929	3			N	-0-					-0-
08	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 7 RRCID -> 023486 COMPL. DATE 12/14/1999 TOTAL DEPTH 3000 PERF. 2085 - 3764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3236	N	3236	-0-	-0- B	-0-	3236	3			N	-0-					-0-
07	3813	N	3338	-0-	-475 B	-0-	3338	3			N	-0-					-0-
08	3226	X	3226	-0-	-0-	-0-	3226	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 9 RRCID -> 023487 COMPL. DATE 04/19/2005 TOTAL DEPTH 2199 PERF. 1588 - 4858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1424	N	1424	-0-	-0- B	-0-	1424	3			N	-0-					-0-
07	1207	N	1207	-0-	-0- B	-0-	1207	3			N	-0-					-0-
08	1579	N	1579	-0-	-0-	-0-	1579	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 10 RRCID -> 023488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1807	N	1807	-0-	-0- B	-0-	1807	3			N	-0-					-0-
07	1953	N	1838	-0-	-115 B	-0-	1838	3			N	-0-					-0-
08	1729	N	1729	-0-	-0-	-0-	1729	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 11 RRCID -> 023489 COMPL. DATE 08/11/2000 TOTAL DEPTH 2901 PERF. 1928 - 5081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5807	N	5807	-0-	-0- B	-0-	5807	3			N	-0-					-0-
07	6665	N	6062	-0-	-603 B	-0-	6062	3			N	-0-					-0-
08	5984	X	5984	-0-	-0-	-0-	5984	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 12 RRCID -> 023490 COMPL. DATE 02/02/2001 TOTAL DEPTH 2852 PERF. 1865 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9473	N	9473	-0-	-0- B	-0-	9473	3			N	-0-					-0-
07	9796	N	9091	-0-	-705 B	-0-	9091	3			N	-0-					-0-
08	9013	X	9013	-0-	-0-	-0-	9013	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: A 13 RRCID -> 023491 COMPL. DATE 01/30/2006 TOTAL DEPTH 3035 PERF. 2342 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1750	N	1750	-0-	-0- B	-0-	1750	3			N	-0-					-0-
07	1953	N	1716	-0-	-237 B	-0-	1716	3			N	-0-					-0-
08	1701	N	1701	-0-	-0-	-0-	1701	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 14 RRCID -> 023492 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2444 - 5470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1070	N	1070	-0-	-0- B	-0-	1070	3			N	-0-					-0-
07	1178	N	1093	-0-	-85 B	-0-	1093	3			N	-0-					-0-
08	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FEE WELL #: A 5 RRCID -> 023493 COMPL. DATE 01/26/2002 TOTAL DEPTH N/A PERF. 1914 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1204	N	1204	-0-	-0- B	-0-	1204	3			N	-0-					-0-
07	1550	N	1282	-0-	-268 B	-0-	1282	3			N	-0-					-0-
08	1257	N	1257	-0-	-0-	-0-	1257	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 16 RRCID -> 023494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
07	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-
08	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 17 RRCID -> 023495 COMPL. DATE 09/09/2002 TOTAL DEPTH N/A PERF. 2208 - 4007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5071	N	5071	-0-	-0- B	-0-	5071	3			N	-0-					-0-
07	5155	N	5155	-0-	-0- B	-0-	5155	3			N	-0-					-0-
08	5012	X	5012	-0-	-0-	-0-	5012	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 18 RRCID -> 023496 COMPL. DATE 12/12/2001 TOTAL DEPTH N/A PERF. 1992 - 5409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6766	N	6766	-0-	-0- B	-0-	6766	3			N	-0-					-0-
07	7378	N	6980	-0-	-398 B	-0-	6980	3			N	-0-					-0-
08	6898	X	6898	-0-	-0-	-0-	6898	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: A 19 RRCID -> 023497 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
07	651	N	466	-0-	-185 B	-0-	466	3			N	-0-					-0-
08	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 20 RRCID -> 023498 COMPL. DATE 09/18/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
07	682	N	497	-0-	-185 B	-0-	497	3			N	-0-					-0-
08	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 21 RRCID -> 023499 COMPL. DATE 11/15/1999 TOTAL DEPTH 2540 PERF. 1819 - 3942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10275	N	10275	-0-	-0- B	-0-	10275	3			N	-0-					-0-
07	11780	N	10469	-0-	-1311 B	-0-	10469	3			N	-0-					-0-
08	11394	X	11394	-0-	-0-	-0-	11394	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 22 RRCID -> 023500 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 23 RRCID -> 023501 COMPL. DATE 02/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 25 RRCID -> 023502 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1191	N	1191	-0-	-0- B	-0-	1191	3			N	-0-					-0-
07	1488	N	1160	-0-	-328 B	-0-	1160	3			N	-0-					-0-
08	1128	N	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: A 26 RRCID -> 023503 COMPL. DATE 02/20/2006 TOTAL DEPTH 3157 PERF. 2317 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	925	N	925	-0-	-0-	B	-0-	925	3			N	-0-					-0-
07	1178	N	981	-0-	-197	B	-0-	981	3			N	-0-					-0-
08	979	N	979	-0-	-0-		-0-	979	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: A 29 RRCID -> 023506 COMPL. DATE 12/05/2005 TOTAL DEPTH 2354 PERF. 2314 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: A 31 RRCID -> 023507 COMPL. DATE 06/19/2000 TOTAL DEPTH 3300 PERF. 2323 - 5543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2214	N	2214	-0-	-0-	B	-0-	2214	3			N	-0-					-0-
07	2190	N	2190	-0-	-0-	B	-0-	2190	3			N	-0-					-0-
08	2182	N	2182	-0-	-0-		-0-	2182	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: A 32 RRCID -> 023508 COMPL. DATE 08/02/2002 TOTAL DEPTH N/A PERF. 1829 - 4967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3512	N	3512	-0-	-0-	B	-0-	3512	3			N	-0-					-0-
07	3710	N	3710	-0-	-0-	B	-0-	3710	3			N	-0-					-0-
08	3588	X	3588	-0-	-0-		-0-	3588	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: B 1 RRCID -> 023509 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: B 3 RRCID -> 023511 COMPL. DATE 01/07/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 6 RRCID -> 023512 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1643	N	1643	-0-	-0- B	-0-	1643	3			N	-0-					-0-
07	1519	N	1494	-0-	-25 B	-0-	1494	3			N	-0-					-0-
08	1420	N	1420	-0-	-0-	-0-	1420	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 8 RRCID -> 023513 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2142	N	2142	-0-	-0- B	-0-	2142	3			N	-0-					-0-
07	2325	N	2238	-0-	-87 B	-0-	2238	3			N	-0-					-0-
08	2195	N	2195	-0-	-0-	-0-	2195	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 11 RRCID -> 023515 COMPL. DATE 07/18/2005 TOTAL DEPTH 2500 PERF. 1898 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
07	620	N	460	-0-	-160 B	-0-	460	3			N	-0-					-0-
08	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 13 RRCID -> 023517 COMPL. DATE 04/04/2005 TOTAL DEPTH 2126 PERF. 1633 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
07	806	N	483	-0-	-323 B	-0-	483	3			N	-0-					-0-
08	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 14 RRCID -> 023518 COMPL. DATE 01/02/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 15 RRCID -> 023519 COMPL. DATE 05/09/2000 TOTAL DEPTH 2501 PERF. 1675 - 4864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6716	N	6716	-0-	-0- B	-0-	6716	3			N	-0-					-0-
07	9734	N	7261	-0-	-2473 B	-0-	7261	3			N	-0-					-0-
08	9992	X	9992	-0-	-0-	-0-	9992	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 16 RRCID -> 023520 COMPL. DATE 07/15/2003 TOTAL DEPTH N/A PERF. 2183 - 4621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1002	N	1002	-0-	-0- B	-0-	1002	3			N	-0-					-0-
07	1209	N	1051	-0-	-158 B	-0-	1051	3			N	-0-					-0-
08	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 18 RRCID -> 023522 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1144	N	1144	-0-	-0- B	-0-	1144	3			N	-0-					-0-
07	1240	N	1087	-0-	-153 B	-0-	1087	3			N	-0-					-0-
08	1186	N	1186	-0-	-0-	-0-	1186	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 19 RRCID -> 023523 COMPL. DATE 12/07/2004 TOTAL DEPTH 1744 PERF. 1668 - 5071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3644	N	3644	-0-	-0- B	-0-	3644	3			N	-0-					-0-
07	4092	N	3677	-0-	-415 B	-0-	3677	3			N	-0-					-0-
08	3519	X	3519	-0-	-0-	-0-	3519	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 20 RRCID -> 023524 COMPL. DATE 07/18/2005 TOTAL DEPTH 2068 PERF. 1674 - 3943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-
07	1085	N	876	-0-	-209 B	-0-	876	3			N	-0-					-0-
08	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 21 RRCID -> 023525 COMPL. DATE 09/01/2001 TOTAL DEPTH N/A PERF. 2245 - 5347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3255	N	3255	-0-	-0- B	-0-	3255	3			N	-0-					-0-
07	3856	N	3856	-0-	-0- B	-0-	3856	3			N	-0-					-0-
08	3801	X	3801	-0-	-0-	-0-	3801	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 22 RRCID -> 023526 COMPL. DATE 02/20/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 23 RRCID -> 023527 COMPL. DATE 03/29/2005 TOTAL DEPTH 2390 PERF. 1717 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1951	N	1951	-0-	-0-	B	-0-	1951	3			N	-0-					-0-
07	1861	N	1861	-0-	-0-	B	-0-	1861	3			N	-0-					-0-
08	1490	N	1490	-0-	-0-		-0-	1490	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: B 24 RRCID -> 023528 COMPL. DATE 01/19/2004 TOTAL DEPTH N/A PERF. 1660 - 3682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3519	N	3519	-0-	-0-	B	-0-	3519	3			N	-0-					-0-
07	4061	N	3393	-0-	-668	B	-0-	3393	3			N	-0-					-0-
08	2593	X	2593	-0-	-0-		-0-	2593	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: B 25 RRCID -> 023529 COMPL. DATE 03/21/2005 TOTAL DEPTH 2275 PERF. 1606 - 4855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3580	N	3580	-0-	-0-	B	-0-	3580	3			N	-0-					-0-
07	3999	N	3413	-0-	-586	B	-0-	3413	3			N	-0-					-0-
08	2497	X	2497	-0-	-0-		-0-	2497	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: B 26 RRCID -> 023530 COMPL. DATE 09/13/2004 TOTAL DEPTH 1666 PERF. 1666 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	2994	N	2994	-0-	-0-	B	-0-	2994	3			N	-0-					-0-
08	2620	N	2620	-0-	-0-		-0-	2620	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: B 27 RRCID -> 023531 COMPL. DATE 02/02/2004 TOTAL DEPTH N/A PERF. 1873 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-
07	2816	N	2816	-0-	-0-	B	-0-	2816	3			N	-0-					-0-
08	2609	N	2609	-0-	-0-		-0-	2609	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: B 30 RRCID -> 023534 COMPL. DATE N/A TOTAL DEPTH 2916 PERF. 1992 - 2916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	449	N	449	-0-	-0-	B	-0-	449	3			N	-0-					-0-
07	465	N	448	-0-	-17	B	-0-	448	3			N	-0-					-0-
08	461	N	461	-0-	-0-		-0-	461	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 32 RRCID -> 023536 COMPL. DATE 04/23/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1663	N	1663	-0-	-0-	B	-0-	1663	3		N	-0-			-0-
07	2077	N	1325	-0-	-752	B	-0-	1325	3		N	-0-			-0-
08	1208	N	1208	-0-	-0-		-0-	1208	3		N	-0-			-0-
09	0	X	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
10	0	X	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
11	0	X	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-

MASTERSON WELL #: B 33 RRCID -> 023537 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	675	N	675	-0-	-0-	B	-0-	675	3		N	-0-			-0-
07	737	N	737	-0-	-0-	B	-0-	737	3		N	-0-			-0-
08	737	N	737	-0-	-0-		-0-	737	3		N	-0-			-0-
09	0	X	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
10	0	X	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
11	0	X	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-

MASTERSON WELL #: B 37 RRCID -> 023539 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	827	N	827	-0-	-0-	B	-0-	827	3		N	-0-			-0-
07	930	N	800	-0-	-130	B	-0-	800	3		N	-0-			-0-
08	786	N	786	-0-	-0-		-0-	786	3		N	-0-			-0-
09	0	X	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
10	0	X	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
11	0	X	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-

MASTERSON WELL #: B 39 RRCID -> 023541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT			-0-

MASTERSON WELL #: B 40 RRCID -> 023542 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	383	N	383	-0-	-0-	B	-0-	383	3		N	-0-			-0-
07	465	N	398	-0-	-67	B	-0-	398	3		N	-0-			-0-
08	390	N	390	-0-	-0-		-0-	390	3		N	-0-			-0-
09	0	X	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
10	0	X	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
11	0	X	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-

MASTERSON WELL #: B 42 RRCID -> 023544 COMPL. DATE 08/26/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 43 RRCID -> 023545 COMPL. DATE 03/15/2004 TOTAL DEPTH 2959 PERF. 1875 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4273	N	4273	-0-	-0- B	-0-	4273	3			N	-0-					-0-
07	4588	N	4418	-0-	-170 B	-0-	4418	3			N	-0-					-0-
08	4398	X	4398	-0-	-0-	-0-	4398	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 44 RRCID -> 023546 COMPL. DATE 07/05/2003 TOTAL DEPTH N/A PERF. 2068 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	743	N	743	-0-	-0- B	-0-	743	3			N	-0-					-0-
07	837	N	708	-0-	-129 B	-0-	708	3			N	-0-					-0-
08	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 45 RRCID -> 023547 COMPL. DATE 04/23/2001 TOTAL DEPTH N/A PERF. 1983 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1247	N	1247	-0-	-0- B	-0-	1247	3			N	-0-					-0-
07	1265	N	1265	-0-	-0- B	-0-	1265	3			N	-0-					-0-
08	1246	N	1246	-0-	-0-	-0-	1246	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 46 RRCID -> 023548 COMPL. DATE 02/17/2003 TOTAL DEPTH N/A PERF. 1934 - 5013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8130	N	8130	-0-	-0- B	-0-	8130	3			N	-0-					-0-
07	8959	N	8399	-0-	-560 B	-0-	8399	3			N	-0-					-0-
08	8227	X	8227	-0-	-0-	-0-	8227	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 47 RRCID -> 023549 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 48 RRCID -> 023550 COMPL. DATE 01/06/2004 TOTAL DEPTH N/A PERF. 1866 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1245	N	1245	-0-	-0- B	-0-	1245	3			N	-0-					-0-
07	1297	N	1297	-0-	-0- B	-0-	1297	3			N	-0-					-0-
08	1291	N	1291	-0-	-0-	-0-	1291	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 49 RRCID -> 023551 COMPL. DATE 03/18/2003 TOTAL DEPTH N/A PERF. 1918 - 4972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1403	N	1403	-0-	-0- B	-0-	1403	3			N	-0-					-0-
07	2729	N	2729	-0-	-0- B	-0-	2729	3			N	-0-					-0-
08	2478	N	2478	-0-	-0-	-0-	2478	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 50 RRCID -> 023552 COMPL. DATE 01/12/1984 TOTAL DEPTH 1770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
07	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
08	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 51 RRCID -> 023553 COMPL. DATE 09/20/2004 TOTAL DEPTH 1646 PERF. 1646 - 4985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1354	N	1354	-0-	-0- B	-0-	1354	3			N	-0-					-0-
07	1395	N	1183	-0-	-212 B	-0-	1183	3			N	-0-					-0-
08	1099	N	1099	-0-	-0-	-0-	1099	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 52 RRCID -> 023554 COMPL. DATE 05/27/2003 TOTAL DEPTH 3000 PERF. 1884 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2671	N	2671	-0-	-0- B	-0-	2671	3			N	-0-					-0-
07	2573	N	2555	-0-	-18 B	-0-	2555	3			N	-0-					-0-
08	2457	N	2457	-0-	-0-	-0-	2457	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 53 RRCID -> 023555 COMPL. DATE 03/26/2001 TOTAL DEPTH N/A PERF. 1852 - 5231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	1020	-0-	-0- B	-0-	1020	3			N	-0-					-0-
07	1178	N	1045	-0-	-133 B	-0-	1045	3			N	-0-					-0-
08	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 54 RRCID -> 023556 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1207	N	1207	-0-	-0- B	-0-	1207	3			N	-0-					-0-
07	1195	N	1195	-0-	-0- B	-0-	1195	3			N	-0-					-0-
08	1161	N	1161	-0-	-0-	-0-	1161	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B 57 RRCID -> 023557 COMPL. DATE 03/05/2003 TOTAL DEPTH 2860 PERF. 1935 - 4840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2871	N	2871	-0-	-0-	B	-0-	2871	3			N	-0-					-0-
07	2921	N	2921	-0-	-0-	B	-0-	2921	3			N	-0-					-0-
08	2957	N	2957	-0-	-0-		-0-	2957	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: B 59 RRCID -> 023559 COMPL. DATE 04/21/2003 TOTAL DEPTH 2599 PERF. 1628 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	989	N	989	-0-	-0-	B	-0-	989	3			N	-0-					-0-
08	813	N	813	-0-	-0-		-0-	813	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: B 60 RRCID -> 023560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: B 61 RRCID -> 023561 COMPL. DATE 01/13/2003 TOTAL DEPTH 3272 PERF. 2038 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	772	N	772	-0-	-0-	B	-0-	772	3			N	-0-					-0-
07	779	N	779	-0-	-0-	B	-0-	779	3			N	-0-					-0-
08	755	N	755	-0-	-0-		-0-	755	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: B 62 RRCID -> 023562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: B 63 RRCID -> 023563 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 66 RRCID -> 023565 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 1706 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1700	N	1700	-0-	-0-	B	-0-	1700	3			N	-0-					-0-
07	1741	N	1741	-0-	-0-	B	-0-	1741	3			N	-0-					-0-
08	1614	N	1614	-0-	-0-		-0-	1614	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: B 67 RRCID -> 023566 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: B 68 RRCID -> 023567 COMPL. DATE 09/27/2002 TOTAL DEPTH N/A PERF. 1826 - 5097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	503	N	503	-0-	-0-	B	-0-	503	3			N	-0-					-0-
07	509	N	509	-0-	-0-	B	-0-	509	3			N	-0-					-0-
08	494	N	494	-0-	-0-		-0-	494	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: B 69 RRCID -> 023568 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3002	-0-	2	B	2	3002	3			N	-0-					-0-
07	2946	N	2944	-0-	-2	B	-0-	2944	3			N	-0-					-0-
08	2688	N	2688	-0-	-0-		-0-	2688	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: B 70 RRCID -> 023569 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	115	N	115	-0-	-0-	B	-0-	115	3			N	-0-					-0-
07	192	N	192	-0-	-0-	B	-0-	192	3			N	-0-					-0-
08	182	N	182	-0-	-0-		-0-	182	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: B 72 RRCID -> 023571 COMPL. DATE 09/25/2006 TOTAL DEPTH 2600 PERF. 2150 - 3971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	856	N	856	-0-	-0-	B	-0-	856	3			N	-0-					-0-
07	872	N	872	-0-	-0-	B	-0-	872	3			N	-0-					-0-
08	754	N	754	-0-	-0-		-0-	754	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 73 RRCID -> 023572 COMPL. DATE 05/09/2005 TOTAL DEPTH 2311 PERF. 1594 - 4785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2084	N	2084	-0-	-0-	B	-0-	2084	3			N	-0-					-0-
07	2064	N	2064	-0-	-0-	B	-0-	2064	3			N	-0-					-0-
08	1544	N	1544	-0-	-0-		-0-	1544	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: B 74 RRCID -> 023573 COMPL. DATE 07/31/2006 TOTAL DEPTH 3153 PERF. 1954 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1275	N	1275	-0-	-0-	B	-0-	1275	3			N	-0-					-0-
07	1426	N	1306	-0-	-120	B	-0-	1306	3			N	-0-					-0-
08	1282	N	1282	-0-	-0-		-0-	1282	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: B 77 RRCID -> 023574 COMPL. DATE 07/16/2001 TOTAL DEPTH 3000 PERF. 1688 - 4780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3767	N	3767	-0-	-0-	B	-0-	3767	3			N	-0-					-0-
07	3862	N	3862	-0-	-0-	B	-0-	3862	3			N	-0-					-0-
08	3224	X	3224	-0-	-0-		-0-	3224	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: B 79 RRCID -> 023575 COMPL. DATE 06/14/2004 TOTAL DEPTH 3000 PERF. 1934 - 5197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3925	N	3925	-0-	-0-	B	-0-	3925	3			N	-0-					-0-
07	4000	N	4000	-0-	-0-	B	-0-	4000	3			N	-0-					-0-
08	3816	X	3816	-0-	-0-		-0-	3816	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: B 80 RRCID -> 023576 COMPL. DATE 10/25/2004 TOTAL DEPTH 2993 PERF. 1708 - 4438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	3100	N	3796	-0-	696	B	696	3796	3			N	-0-					-0-
08	3100	N	3120	-0-	20		716	3120	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		716					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		716					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		716					N	NO RPT					-0-

MASTERSON WELL #: B 81 RRCID -> 023577 COMPL. DATE 07/27/2001 TOTAL DEPTH 2672 PERF. 1889 - 4896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2045	N	2045	-0-	-0-	B	-0-	2045	3			N	-0-					-0-
07	3658	N	3026	-0-	-632	B	-0-	3026	3			N	-0-					-0-
08	2983	X	2983	-0-	-0-		-0-	2983	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B 82 RRCID -> 023578 COMPL. DATE 06/09/2003 TOTAL DEPTH 3497 PERF. 1984 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	588	N	588	-0-	-0- B	-0-	588	3			N	-0-					-0-
07	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
08	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 83 RRCID -> 023579 COMPL. DATE 12/18/2000 TOTAL DEPTH 2987 PERF. 1994 - 4733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3161	N	3161	-0-	-0- B	-0-	3161	3			N	-0-					-0-
07	3503	N	3218	-0-	-285 B	-0-	3218	3			N	-0-					-0-
08	3102	X	3102	-0-	-0-	-0-	3102	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 84 RRCID -> 023580 COMPL. DATE 06/13/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
07	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
08	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 86 RRCID -> 023581 COMPL. DATE 09/08/1960 TOTAL DEPTH 3231 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	878	N	878	-0-	-0- B	-0-	878	3			N	-0-					-0-
07	885	N	885	-0-	-0- B	-0-	885	3			N	-0-					-0-
08	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 88 RRCID -> 023582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 89 RRCID -> 023583 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 90 RRCID -> 023584 COMPL. DATE 07/28/2003 TOTAL DEPTH N/A PERF. 2012 - 5353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1580	N	1580	-0-	-0- B	-0-	1580	3			N	-0-					-0-
07	1614	N	1614	-0-	-0- B	-0-	1614	3			N	-0-					-0-
08	1586	N	1586	-0-	-0-	-0-	1586	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 91 RRCID -> 023585 COMPL. DATE 07/22/2004 TOTAL DEPTH 2959 PERF. 1956 - 5045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	804	N	804	-0-	-0- B	-0-	804	3			N	-0-					-0-
07	850	N	850	-0-	-0- B	-0-	850	3			N	-0-					-0-
08	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: C 1 RRCID -> 023586 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	992	N	992	-0-	-0- B	-0-	992	3			N	-0-					-0-
07	1014	N	1014	-0-	-0- B	-0-	1014	3			N	-0-					-0-
08	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: C 3 RRCID -> 023587 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: G 3 RRCID -> 023589 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
07	372	N	316	-0-	-56 B	-0-	316	3			N	-0-					-0-
08	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: G 4 RRCID -> 023590 COMPL. DATE 02/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	758	N	758	-0-	-0- B	-0-	758	3			N	-0-					-0-
07	1023	N	784	-0-	-239 B	-0-	784	3			N	-0-					-0-
08	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: G 5 RRCID -> 023591 COMPL. DATE 10/17/2001 TOTAL DEPTH 2601 PERF. 1834 - 4963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5342	N	5342	-0-	-0- B	-0-	5342	3			N	-0-					-0-
07	6138	N	5397	-0-	-741 B	-0-	5397	3			N	-0-					-0-
08	5545	X	5545	-0-	-0-	-0-	5545	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: J 3 RRCID -> 023595 COMPL. DATE 12/08/2003 TOTAL DEPTH N/A PERF. 2052 - 4536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1123	N	1123	-0-	-0- B	-0-	1123	3			N	-0-					-0-
07	1271	N	1162	-0-	-109 B	-0-	1162	3			N	-0-					-0-
08	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: J 4 RRCID -> 023596 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
07	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
08	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: J 5 RRCID -> 023597 COMPL. DATE 07/21/2003 TOTAL DEPTH N/A PERF. 2267 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: J 6 RRCID -> 023598 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: J 7 RRCID -> 023599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
07	62	N	25	-0-	-37 B	-0-	25	3			N	-0-					-0-
08	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: M 2 RRCID -> 023600 COMPL. DATE 09/18/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: M 3 RRCID -> 023601 COMPL. DATE 11/07/2001 TOTAL DEPTH N/A PERF. 1921 - 4980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2330	N	2330	-0-	-0-	B	-0-	2330	3			N	-0-					-0-
07	2914	N	2558	-0-	-356	B	-0-	2558	3			N	-0-					-0-
08	2353	N	2353	-0-	-0-		-0-	2353	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: M 4 RRCID -> 023602 COMPL. DATE 07/10/2000 TOTAL DEPTH 2851 PERF. 1807 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1797	N	1797	-0-	-0-	B	-0-	1797	3			N	-0-					-0-
07	2263	N	1846	-0-	-417	B	-0-	1846	3			N	-0-					-0-
08	1823	N	1823	-0-	-0-		-0-	1823	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: M 5 RRCID -> 023603 COMPL. DATE 05/30/2006 TOTAL DEPTH 12925 PERF. 1906 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2724	N	2724	-0-	-0-	B	-0-	2724	3			N	-0-					-0-
07	2945	N	2776	-0-	-169	B	-0-	2776	3			N	-0-					-0-
08	2744	N	2744	-0-	-0-		-0-	2744	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: N 1 RRCID -> 023604 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

READ WELL #: A 2 RRCID -> 023607 COMPL. DATE 02/14/2002 TOTAL DEPTH N/A PERF. 1976 - 4975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1338	N	1338	-0-	-0-	B	-0-	1338	3			N	-0-					-0-
07	1495	N	1495	-0-	-0-	B	-0-	1495	3			N	-0-					-0-
08	2144	N	2144	-0-	-0-		-0-	2144	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

READ WELL #: A 3 RRCID -> 023608 COMPL. DATE 08/11/1999 TOTAL DEPTH 2762 PERF. 2059 - 5029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6690	N	6690	-0-	-0- B	-0-	6690	3			N	-0-					-0-
07	7099	N	7020	-0-	-79 B	-0-	7020	3			N	-0-					-0-
08	7010	X	7010	-0-	-0-	-0-	7010	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

READ WELL #: A 4 RRCID -> 023609 COMPL. DATE 09/18/1970 TOTAL DEPTH 2066 PERF. N/A

06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

READ WELL #: A 5 RRCID -> 023610 COMPL. DATE 01/08/2000 TOTAL DEPTH 3200 PERF. 1937 - 5350

06	4916	N	4916	-0-	-0- B	-0-	4916	3			N	-0-					-0-
07	5549	N	4725	-0-	-824 B	-0-	4725	3			N	-0-					-0-
08	5083	X	5083	-0-	-0-	-0-	5083	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

READ WELL #: A 6 RRCID -> 023611 COMPL. DATE 01/13/2001 TOTAL DEPTH 2686 PERF. 1851 - 4636

06	870	N	225	-0-	-645 B	-0-	225	3			N	-0-					-0-
07	2728	N	2285	-0-	-443 B	-0-	2285	3			N	-0-					-0-
08	3341	X	3341	-0-	-0-	-0-	3341	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

READ WELL #: A 7 RRCID -> 023612 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2165 - 2825

06	1286	N	1286	-0-	-0- B	-0-	1286	3			N	-0-					-0-
07	1426	N	1323	-0-	-103 B	-0-	1323	3			N	-0-					-0-
08	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

READ WELL #: B 1 RRCID -> 023613 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1550	N	1550	-0-	-0- B	-0-	1550	3			N	-0-					-0-
07	2263	N	1717	-0-	-546 B	-0-	1717	3			N	-0-					-0-
08	2496	N	2496	-0-	-0-	-0-	2496	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SANFORD WELL #: A 3 RRCID -> 023615 COMPL. DATE 01/04/2000 TOTAL DEPTH 2993 PERF. 2009 - 4467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
07	496	N	460	-0-	-36 B	-0-	460	3			N	-0-					-0-
08	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANFORD WELL #: A 5 RRCID -> 023617 COMPL. DATE 09/23/1952 TOTAL DEPTH 2944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	942	N	942	-0-	-0- B	-0-	942	3			N	-0-					-0-
07	961	N	838	-0-	-123 B	-0-	838	3			N	-0-					-0-
08	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANFORD WELL #: A 6 RRCID -> 023618 COMPL. DATE 06/24/1956 TOTAL DEPTH 2924 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
07	434	N	417	-0-	-17 B	-0-	417	3			N	-0-					-0-
08	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANFORD WELL #: A 7 RRCID -> 023619 COMPL. DATE 06/29/1956 TOTAL DEPTH 2895 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
07	248	N	221	-0-	-27 B	-0-	221	3			N	-0-					-0-
08	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED WELL #: A 2 RRCID -> 023622 COMPL. DATE N/A TOTAL DEPTH 2753 PERF. 1849 - 4291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5784	N	5784	-0-	-0- B	-0-	5784	3			N	-0-					-0-
07	6572	N	6462	-0-	-110 B	-0-	6462	3			N	-0-					-0-
08	6448	X	6448	-0-	-0-	-0-	6448	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED WELL #: A 3 RRCID -> 023623 COMPL. DATE 01/17/2000 TOTAL DEPTH 2898 PERF. 1871 - 4689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3501	N	3501	-0-	-0- B	-0-	3501	3			N	-0-					-0-
07	3937	N	3568	-0-	-369 B	-0-	3568	3			N	-0-					-0-
08	3594	X	3594	-0-	-0-	-0-	3594	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED WELL #: A 4 RRCID -> 023624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
07	558	N	283	-0-	-275 B	-0-	283	3			N	-0-					-0-
08	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED WELL #: A 5 RRCID -> 023625 COMPL. DATE 05/28/2002 TOTAL DEPTH N/A PERF. 2202 - 5343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5171	N	5171	-0-	-0- B	-0-	5171	3			N	-0-					-0-
07	5557	N	5557	-0-	-0- B	-0-	5557	3			N	-0-					-0-
08	5454	X	5454	-0-	-0-	-0-	5454	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED WELL #: A 6 RRCID -> 023626 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1147	N	1147	-0-	-0- B	-0-	1147	3			N	-0-					-0-
07	1054	N	701	-0-	-353 B	-0-	701	3			N	-0-					-0-
08	1112	N	1112	-0-	-0-	-0-	1112	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED WELL #: A 7 RRCID -> 023627 COMPL. DATE 10/06/1999 TOTAL DEPTH 2743 PERF. 1906 - 4529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1268	N	1268	-0-	-0- B	-0-	1268	3			N	-0-					-0-
07	1426	N	1289	-0-	-137 B	-0-	1289	3			N	-0-					-0-
08	1336	N	1336	-0-	-0-	-0-	1336	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED WELL #: A 8 RRCID -> 023628 COMPL. DATE 01/27/2003 TOTAL DEPTH N/A PERF. 1923 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5361	N	5361	-0-	-0- B	-0-	5361	3			N	-0-					-0-
07	6015	N	6015	-0-	-0- B	-0-	6015	3			N	-0-					-0-
08	6128	X	6128	-0-	-0-	-0-	6128	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED WELL #: A 9 RRCID -> 023629 COMPL. DATE 02/20/2001 TOTAL DEPTH 2851 PERF. 1906 - 4886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3498	N	3498	-0-	-0- B	-0-	3498	3			N	-0-					-0-
07	3782	N	3624	-0-	-158 B	-0-	3624	3			N	-0-					-0-
08	3563	X	3563	-0-	-0-	-0-	3563	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED WELL #: B 1 RRCID -> 023630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1947	N	1947	-0-	-0- B	-0-	1947	3			N	-0-					-0-
07	2000	N	2000	-0-	-0- B	-0-	2000	3			N	-0-					-0-
08	1977	N	1977	-0-	-0-	-0-	1977	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED WELL #: B 2 RRCID -> 023631 COMPL. DATE 08/02/2006 TOTAL DEPTH 2381 PERF. 1995 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1378	N	1378	-0-	-0- B	-0-	1378	3			N	-0-					-0-
07	1457	N	1412	-0-	-45 B	-0-	1412	3			N	-0-					-0-
08	1427	N	1427	-0-	-0-	-0-	1427	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED WELL #: B 3 RRCID -> 023632 COMPL. DATE 04/26/2000 TOTAL DEPTH 3005 PERF. 1831 - 4994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4717	N	4717	-0-	-0- B	-0-	4717	3			N	-0-					-0-
07	5363	N	4600	-0-	-763 B	-0-	4600	3			N	-0-					-0-
08	4548	X	4548	-0-	-0-	-0-	4548	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED WELL #: B 4 RRCID -> 023633 COMPL. DATE 10/25/1999 TOTAL DEPTH 2700 PERF. 1828 - 4381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3699	N	3699	-0-	-0- B	-0-	3699	3			N	-0-					-0-
07	3909	N	3909	-0-	-0- B	-0-	3909	3			N	-0-					-0-
08	4022	X	4022	-0-	-0-	-0-	4022	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED WELL #: D 2 RRCID -> 023635 COMPL. DATE 01/12/1984 TOTAL DEPTH 2957 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED WELL #: E 1 RRCID -> 023636 COMPL. DATE 08/22/2005 TOTAL DEPTH 2822 PERF. 1922 - 5225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2272	N	2272	-0-	-0- B	-0-	2272	3			N	-0-					-0-
07	2666	N	2259	-0-	-407 B	-0-	2259	3			N	-0-					-0-
08	2254	N	2254	-0-	-0-	-0-	2254	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON WELL #: A 1 RRCID -> 023638 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3880	N	3880	-0-	-0-	B	-0-	3880	3			N	-0-					-0-
07	3962	N	3962	-0-	-0-	B	-0-	3962	3			N	-0-					-0-
08	4001	X	4001	-0-	-0-		-0-	4001	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

THOMPSON WELL #: A 3 RRCID -> 023640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3861	N	3861	-0-	-0-	B	-0-	3861	3			N	-0-					-0-
07	4006	N	4006	-0-	-0-	B	-0-	4006	3			N	-0-					-0-
08	4067	X	4067	-0-	-0-		-0-	4067	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

THOMPSON WELL #: A 4 RRCID -> 023641 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	913	N	913	-0-	-0-	B	-0-	913	3			N	-0-					-0-
07	1023	N	875	-0-	-148	B	-0-	875	3			N	-0-					-0-
08	777	N	777	-0-	-0-		-0-	777	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

THOMPSON WELL #: A 5 RRCID -> 023642 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

THOMPSON WELL #: A 6 RRCID -> 023643 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1424	N	1424	-0-	-0-	B	-0-	1424	3			N	-0-					-0-
07	1470	N	1470	-0-	-0-	B	-0-	1470	3			N	-0-					-0-
08	1499	N	1499	-0-	-0-		-0-	1499	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

THOMPSON WELL #: B 2 RRCID -> 023644 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: B 4 RRCID -> 023646 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-
07	806	N	679	-0-	-127 B	-0-	679	3			N	-0-					-0-
08	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: B 5 RRCID -> 023647 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
07	310	N	254	-0-	-56 B	-0-	254	3			N	-0-					-0-
08	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: B 6 RRCID -> 023648 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
07	93	N	90	-0-	-3 B	-0-	90	3			N	-0-					-0-
08	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: B 7 RRCID -> 023649 COMPL. DATE 02/17/2003 TOTAL DEPTH 2962 PERF. 2570 - 5701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2161	N	2161	-0-	-0- B	-0-	2161	3			N	-0-					-0-
07	2325	N	2214	-0-	-111 B	-0-	2214	3			N	-0-					-0-
08	2207	N	2207	-0-	-0-	-0-	2207	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: B 8 RRCID -> 023650 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
07	558	N	534	-0-	-24 B	-0-	534	3			N	-0-					-0-
08	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: B 9 RRCID -> 023651 COMPL. DATE 04/29/2002 TOTAL DEPTH N/A PERF. 2561 - 5543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1261	N	1261	-0-	-0- B	-0-	1261	3			N	-0-					-0-
07	1395	N	1219	-0-	-176 B	-0-	1219	3			N	-0-					-0-
08	1299	N	1299	-0-	-0-	-0-	1299	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON WELL #: B 11 RRCID -> 023652 COMPL. DATE 12/04/2000 TOTAL DEPTH 3300 PERF. 2441 - 4472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4466	N	4466	-0-	-0-	B	-0-	4466	3			N	-0-					-0-
07	4491	N	4491	-0-	-0-	B	-0-	4491	3			N	-0-					-0-
08	4425	X	4425	-0-	-0-		-0-	4425	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

THOMPSON WELL #: B 12 RRCID -> 023653 COMPL. DATE 08/31/1957 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

THOMPSON WELL #: B 13 RRCID -> 023654 COMPL. DATE 11/23/1958 TOTAL DEPTH N/A PERF. N/A

06	1400	N	1400	-0-	-0-	B	-0-	1400	3			N	-0-					-0-
07	1643	N	1409	-0-	-234	B	-0-	1409	3			N	-0-					-0-
08	1406	N	1406	-0-	-0-		-0-	1406	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

THOMPSON WELL #: B 14 RRCID -> 023655 COMPL. DATE 11/25/1958 TOTAL DEPTH N/A PERF. N/A

06	2407	N	2407	-0-	-0-	B	-0-	2407	3			N	-0-					-0-
07	2480	N	2414	-0-	-66	B	-0-	2414	3			N	-0-					-0-
08	2170	N	2170	-0-	-0-		-0-	2170	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

THOMPSON WELL #: C 1 RRCID -> 023656 COMPL. DATE 12/19/2000 TOTAL DEPTH 3056 PERF. 2306 - 4810

06	2782	N	2782	-0-	-0-	B	-0-	2782	3			N	-0-					-0-
07	2909	N	2909	-0-	-0-	B	-0-	2909	3			N	-0-					-0-
08	2861	N	2861	-0-	-0-		-0-	2861	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

WARWICK WELL #: A 2 RRCID -> 023658 COMPL. DATE 05/01/1973 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WARWICK WELL #: A 3 RRCID -> 023659 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2152 - 2705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	258	N	258	-0-	-0-	B	-0-	258	3			N	-0-					-0-
07	341	N	280	-0-	-61	B	-0-	280	3			N	-0-					-0-
08	269	N	269	-0-	-0-		-0-	269	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

WARWICK WELL #: A 5 RRCID -> 023661 COMPL. DATE 12/13/1968 TOTAL DEPTH N/A PERF. N/A

06	1457	N	1457	-0-	-0-	B	-0-	1457	3			N	-0-					-0-
07	1519	N	1443	-0-	-76	B	-0-	1443	3			N	-0-					-0-
08	1486	N	1486	-0-	-0-		-0-	1486	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BRUMLEY -A- WELL #: 1 RRCID -> 023678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

GREAT PLAINS-SANFORD WELL #: A 1 RRCID -> 023783 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

06	DELQ PR		1332	-0-	1332	B	1332	1211	2	121	9	N	110	128	1			44
07	1982	N	650	-0-	-1332	B	-0-	595	2	55	9	N	50	69	1			25
08	1453	N	1453	-0-	-0-		-0-	1324	2	129	9	N	117	95	1			47
09	1516	X	1516	-0-	-0-		-0-	1373	2	143	9	N	130	123	1			54
10	1581	X	1581	-0-	-0-		-0-	1341	2	240	9	N	218	214	1			58
*11	894	X	894	-0-	-0-		-0-	720	2	174	9	N	158	159	1			57

NORTH AMERICAN-SANFORD WELL #: 1 RRCID -> 023800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	DELQ PR		620	-0-	620	B	620	620	2			N	-0-					-0-
07	933	N	313	-0-	-620	B	-0-	313	2			N	-0-					-0-
08	726	N	726	-0-	-0-		-0-	726	2			N	-0-					-0-
09	662	X	662	-0-	-0-		-0-	662	2			N	-0-					-0-
10	695	X	695	-0-	-0-		-0-	695	2			N	-0-					-0-
*11	334	X	334	-0-	-0-		-0-	334	2			N	-0-					-0-

NORTH AMERICAN-SANFORD WELL #: 2 RRCID -> 023801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GREAT PLAINS-SANFORD WELL #: 2 RRCID -> 023802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DELQ	PR	885	-0-	885	B	885	805	2	80	9	N	73	85	1			29
07	1365	N	480	-0-	-885	B	-0-	439	2	41	9	N	37	48	1			18
08	1065	N	1065	-0-	-0-		-0-	969	2	96	9	N	87	69	1			36
09	1077	X	1077	-0-	-0-		-0-	975	2	102	9	N	93	87	1			42
10	1174	X	1174	-0-	-0-		-0-	996	2	178	9	N	162	161	1			43
*11	633	X	633	-0-	-0-		-0-	508	2	125	9	N	114	115	1			42

WHITTENBURG WELL #: 3 RRCID -> 023804 COMPL. DATE 04/04/1968 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

WHITTENBURG WELL #: 6 RRCID -> 023807 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SHAFFER-SANFORD WELL #: B 1 RRCID -> 023808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	DELQ	PR	259	-0-	259	B	259	259	2			N	-0-					-0-
07	389	N	130	-0-	-259	B	-0-	130	2			N	-0-					-0-
08	323	N	323	-0-	-0-		-0-	323	2			N	-0-					-0-
09	304	X	304	-0-	-0-		-0-	304	2			N	-0-					-0-
10	312	X	312	-0-	-0-		-0-	312	2			N	-0-					-0-
*11	173	X	173	-0-	-0-		-0-	173	2			N	-0-					-0-

MIZEL-SANFORD WELL #: 1 RRCID -> 023811 COMPL. DATE 08/16/1972 TOTAL DEPTH N/A PERF. N/A

06	DELQ	PR	271	-0-	271	B	271	271	2			N	-0-					-0-
07	397	N	126	-0-	-271	B	-0-	126	2			N	-0-					-0-
08	275	N	275	-0-	-0-		-0-	275	2			N	-0-					-0-
09	274	X	274	-0-	-0-		-0-	274	2			N	-0-					-0-
10	321	X	321	-0-	-0-		-0-	321	2			N	-0-					-0-
*11	175	X	175	-0-	-0-		-0-	175	2			N	-0-					-0-

CARVER WELL #: B 11 RRCID -> 023813 COMPL. DATE 02/10/2006 TOTAL DEPTH 3309 PERF. 2864 - 2974

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-	1	1			-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HENDERSON-HERRING WELL #: 1 RRCID -> 023815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3613	-0-	613	B	2983	3611	2	2	9	N	2	3	1			7
07	3100	N	3939	-0-	839	B	3822	3937	2	2	9	N	2	6	1			3
08	7399	X	3577	-0-	-3822		-0-	3575	2	2	9	N	2	1	1			4
09	3584	X	3584	-0-	-0-		-0-	3583	2	1	9	N	1	1	1			4
10	3946	X	3946	-0-	-0-		-0-	3942	2	4	9	N	4	3	1			5
*11	3390	X	3390	-0-	-0-		-0-	3386	2	4	9	N	4	5	1			4

SMITH, ETHEL WELL #: 2 RRCID -> 023819 COMPL. DATE 11/01/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	783	N	783	-0-	-0-	B	-0-	777	2	6	9	N	5	11	1			2
07	727	N	727	-0-	-0-	B	-0-	724	2	3	9	N	3	3	1			2
08	643	N	643	-0-	-0-		-0-	641	2	2	9	N	2	3	1			1
09	0	X	-0-	-0-	-0-		-0-					N	3	3	1			1
10	0	X	-0-	-0-	-0-		-0-					N	5	3	1			3
11	0	X	-0-	-0-	-0-		-0-					N	-0-					3

MERCHANT, IRA C. WELL #: 3 RRCID -> 023835 COMPL. DATE 07/14/1942 TOTAL DEPTH 2920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BURNETT, R. WELL #: 15 RRCID -> 023846 COMPL. DATE 12/27/1954 TOTAL DEPTH 2639 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DELQ PR		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BURNETT WELL #: S 1 RRCID -> 023847 COMPL. DATE 02/03/2007 TOTAL DEPTH 2578 PERF. 2401 - 4410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DELQ PR		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

CARVER -A- WELL #: 2 RRCID -> 023848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CARVER -C- WELL #: 1 RRCID -> 023849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DELQ	PR	274	-0-	274 B	274	271	2	3	9	N	3	5	1			3
07	627	N	353	-0-	-274 B	-0-	352	2	1	9	N	1	2	1			2
08	348	N	348	-0-	-0-	-0-	346	2	2	9	N	2	1	1			3
09	309	X	309	-0-	-0-	-0-	309	2			N	-0-	2	1			1
10	354	X	354	-0-	-0-	-0-	347	2	7	9	N	6	4	1			3
*11	329	X	329	-0-	-0-	-0-	322	2	7	9	N	6	3	1			6

DAVID-HANSEN WELL #: 1 RRCID -> 023854 COMPL. DATE 04/09/1942 TOTAL DEPTH 3280 PERF. 2908 - 3067

06	75	N	75	-0-	-0- B	-0-	74	2	1	9	N	1	1	1			1
07	123	N	123	-0-	-0- B	-0-	123	2			N	-0-	1	1			-0-
08	83	N	83	-0-	-0-	-0-	82	2	1	9	N	1					1
09	81	X	81	-0-	-0-	-0-	81	2			N	-0-					-0-
10	88	X	88	-0-	-0-	-0-	87	2	1	9	N	1					1
*11	125	X	125	-0-	-0-	-0-	124	2	1	9	N	1					2

HERRING WELL #: 1 RRCID -> 023859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HERRING WELL #: 3 RRCID -> 023861 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	318	N	318	-0-	-0- B	-0-	309	2	9	9	N	8	8	1			3
07	286	N	286	-0-	-0- B	-0-	278	2	8	9	N	7	8	1			2
08	372	N	372	-0-	-0-	-0-	366	2	6	9	N	5	6	1			1
09	388	X	388	-0-	-0-	-0-	381	2	7	9	N	6	6	1			1
10	522	X	522	-0-	-0-	-0-	509	2	13	9	N	12	11	1			2
*11	358	X	358	-0-	-0-	-0-	348	2	10	9	N	9	9	1			2

HERRING WELL #: 4 RRCID -> 023862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	177	N	177	-0-	-0- B	-0-	159	2	18	9	N	16	38	1			38
07	202	N	202	-0-	-0- B	-0-	180	2	22	9	N	20					58
08	193	N	193	-0-	-0-	-0-	172	2	21	9	N	19	42	1			35
09	183	X	183	-0-	-0-	-0-	163	2	20	9	N	18					53
10	165	X	165	-0-	-0-	-0-	157	2	8	9	N	7					60
*11	149	X	149	-0-	-0-	-0-	146	2	3	9	N	3	38	1			25

HERRING WELL #: 5 RRCID -> 023863 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	294	N	294	-0-	-0- B	-0-	272	2	22	9	N	20	18	1			7
07	273	N	273	-0-	-0- B	-0-	255	2	18	9	N	16	19	1			4
08	346	N	346	-0-	-0-	-0-	335	2	11	9	N	10	12	1			2
09	382	X	382	-0-	-0-	-0-	368	2	14	9	N	13	12	1			3
10	495	X	495	-0-	-0-	-0-	471	2	24	9	N	22	21	1			4
*11	386	X	386	-0-	-0-	-0-	363	2	23	9	N	21	19	1			6

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HERRING WELL #: 6 RRCID -> 023864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					1
07	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					1
08	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
09	192	X	192	-0-	-0-	-0-	192	2			N	-0-					-0-
10	180	X	180	-0-	-0-	-0-	179	2	1	9	N	1	1	1			-0-
*11	163	X	163	-0-	-0-	-0-	162	2	1	9	N	1	1	1			-0-

HERRING WELL #: 7 RRCID -> 023865 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HERRING WELL #: B 8 RRCID -> 023866 COMPL. DATE 11/19/1973 TOTAL DEPTH N/A PERF. N/A

06	1234	N	1234	-0-	-0- B	-0-	1195	2	39	9	N	35	27	1			12
07	993	N	993	-0-	-0- B	-0-	967	2	26	9	N	24	30	1			6
08	1378	N	1378	-0-	-0-	-0-	1360	2	18	9	N	16	18	1			4
09	1294	X	1294	-0-	-0-	-0-	1269	2	25	9	N	23	24	1			3
10	135	X	135	-0-	-0-	-0-	133	2	2	9	N	2	5	1			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HERRING WELL #: 12 RRCID -> 023869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	160	N	160	-0-	-0- B	-0-	159	2	1	9	N	1					1
07	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					1
08	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
09	137	X	137	-0-	-0-	-0-	137	2			N	-0-					-0-
10	137	X	137	-0-	-0-	-0-	136	2	1	9	N	1	1	1			-0-
*11	112	X	112	-0-	-0-	-0-	111	2	1	9	N	1	1	1			-0-

HERRING WELL #: 27 RRCID -> 023871 COMPL. DATE 11/19/1973 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HERRING WELL #: H 1 RRCID -> 023872 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	441	N	441	-0-	-0- B	-0-	440	2	1	9	N	1					2
07	356	N	356	-0-	-0- B	-0-	356	2			N	-0-	1	1			1
08	256	N	256	-0-	-0-	-0-	256	2			N	-0-	1	1			-0-
09	330	X	330	-0-	-0-	-0-	329	2	1	9	N	1					1
10	356	X	356	-0-	-0-	-0-	354	2	2	9	N	2	2	1			1
*11	113	X	113	-0-	-0-	-0-	113	2			N	-0-	1	1			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JOHNSON WELL #: G 1 RRCID -> 023879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

JOHNSON WELL #: I 1 RRCID -> 023881 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DELQ	PR	559	-0-	559	B	559	502	2	57	9	N	52	81	1			20
07	1173	N	614	-0-	-559	B	-0-	519	2	95	9	N	86	63	1			43
08	819	N	819	-0-	-0-		-0-	762	2	57	9	N	52	71	1			24
09	732	X	732	-0-	-0-		-0-	671	2	61	9	N	55	57	1			22
10	689	X	689	-0-	-0-		-0-	593	2	96	9	N	87	84	1			25
*11	322	X	322	-0-	-0-		-0-	268	2	54	9	N	49	64	1			10

JOHNSON WELL #: I 2 RRCID -> 023882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DELQ	PR	438	-0-	438	B	438	393	2	45	9	N	41	64	1			16
07	964	N	526	-0-	-438	B	-0-	442	2	84	9	N	76	53	1			39
08	712	N	712	-0-	-0-		-0-	662	2	50	9	N	45	63	1			21
09	620	X	620	-0-	-0-		-0-	569	2	51	9	N	46	48	1			19
10	557	X	557	-0-	-0-		-0-	478	2	79	9	N	72	72	1			19
*11	238	X	238	-0-	-0-		-0-	198	2	40	9	N	36	47	1			8

JOHNSON WELL #: I 3 RRCID -> 023883 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

HERRING WELL #: M 2 RRCID -> 023889 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

HERRING WELL #: M 3 RRCID -> 023890 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HERRING WELL #: M 4 RRCID -> 023891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PERKY WELL #: 5 RRCID -> 023900 COMPL. DATE 11/26/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PHILLIPS, OTIS A. WELL #: 2 RRCID -> 023901 COMPL. DATE 12/15/1946 TOTAL DEPTH 3190 PERF. 2928 - 3141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	193	N	193	-0-	-0-	B	-0-	192	2	1	9	N	1	3	1			1
07	255	N	255	-0-	-0-	B	-0-	254	2	1	9	N	1	1	1			1
08	269	N	269	-0-	-0-		-0-	267	2	2	9	N	2	1	1			2
09	211	X	211	-0-	-0-		-0-	211	2			N	-0-	1	1			1
10	224	X	224	-0-	-0-		-0-	223	2	1	9	N	1	1	1			1
*11	307	X	307	-0-	-0-		-0-	303	2	4	9	N	4	1	1			4

PHILLIPS, OTIS B. WELL #: 1 RRCID -> 023902 COMPL. DATE 11/25/1946 TOTAL DEPTH 3295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	243	N	243	-0-	-0-	B	-0-	241	2	2	9	N	2	3	1			1
07	358	N	358	-0-	-0-	B	-0-	357	2	1	9	N	1	1	1			1
08	275	N	275	-0-	-0-		-0-	275	2			N	-0-					1
09	130	X	130	-0-	-0-		-0-	130	2			N	-0-	1	1			-0-
10	162	X	162	-0-	-0-		-0-	160	2	2	9	N	2	1	1			1
*11	122	X	122	-0-	-0-		-0-	120	2	2	9	N	2	1	1			2

READ WELL #: 2 RRCID -> 023912 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

RILEY WELL #: G 9 RRCID -> 023920 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
RILEY WELL #: H 1 RRCID -> 023921 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	867	N	867	-0-	-0- B	-0-	859	2	8	9	N	7	14	1			6
07	1094	N	1094	-0-	-0- B	-0-	1090	2	4	9	N	4	6	1			4
08	1221	N	1221	-0-	-0-	-0-	1214	2	7	9	N	6	3	1			7
09	1054	X	1054	-0-	-0-	-0-	1052	2	2	9	N	2	6	1			3
10	1027	X	1027	-0-	-0-	-0-	1016	2	11	9	N	10	6	1			7
*11	871	X	871	-0-	-0-	-0-	860	2	11	9	N	10	3	1			14

RUSSELL WELL #: 5 RRCID -> 023922 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD J1 WELL #: 1 RRCID -> 023934 COMPL. DATE 02/18/2011 TOTAL DEPTH 2865 PERF. 2011 - 4530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	185	N	185	-0-	-0- B	-0-	175	2	10	9	N	9	8	1			4
07	DELQ PR		189	-0-	189 B	189	185	2	4	9	N	4	6	1			2
08	396	N	207	-0-	-189	-0-	204	2	3	9	N	3	3	1			2
09	209	X	209	-0-	-0-	-0-	206	2	3	9	N	3	3	1			2
10	199	X	199	-0-	-0-	-0-	195	2	4	9	N	4	5	1			1
*11	166	X	166	-0-	-0-	-0-	159	2	7	9	N	6	5	1			2

SANFORD J WELL #: 2 RRCID -> 023935 COMPL. DATE 11/23/2009 TOTAL DEPTH 3100 PERF. 2213 - 5302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1425	N	1425	-0-	-0- B	-0-	1356	2	69	9	N	63	61	1			26
07	DELQ PR		1490	-0-	1490 B	1490	1450	2	40	9	N	36	46	1			16
08	3100	N	1831	-0-	-1269	221	1808	2	23	9	N	21	23	1			14
09	2374	X	2153	-0-	-221	-0-	2114	2	39	9	N	35	28	1			21
10	2147	X	2147	-0-	-0-	-0-	2099	2	48	9	N	44	51	1			14
*11	1871	X	1871	-0-	-0-	-0-	1792	2	79	9	N	72	61	1			25

HERRING WELL #: T 1 RRCID -> 023942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	479	N	479	-0-	-0- B	-0-	478	2	1	9	N	1					2
07	490	N	490	-0-	-0- B	-0-	490	2			N	-0-	1	1			1
08	427	N	427	-0-	-0-	-0-	426	2	1	9	N	1	1	1			1
09	346	X	346	-0-	-0-	-0-	346	2			N	-0-					-0-
10	282	X	282	-0-	-0-	-0-	280	2	2	9	N	2	1	1			1
*11	211	X	211	-0-	-0-	-0-	211	2			N	-0-	1	1			-0-

WILLIAMS WELL #: A 1 RRCID -> 023949 COMPL. DATE 04/04/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1525	N	1525	-0-	-0- B	-0-	1497	2	28	9	N	25	21	1			13
07	1306	N	1306	-0-	-0- B	-0-	1281	2	25	9	N	23	29	1			7
08	1855	N	1855	-0-	-0-	-0-	1837	2	18	9	N	16	19	1			4
09	259	X	259	-0-	-0-	-0-	259	2			N	-0-	2	1			-0-
10	2111	X	2111	-0-	-0-	-0-	2066	2	45	9	N	41	33	1			8
*11	1879	X	1879	-0-	-0-	-0-	1873	2	6	9	N	5	6	1			7

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLIAMS WELL #: C 2 RRCID -> 023950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	290	N	290	-0-	-0-	B	-0-	290	2			N	-0-					-0-
07	377	N	377	-0-	-0-	B	-0-	377	2			N	-0-					-0-
08	460	N	460	-0-	-0-		-0-	460	2			N	-0-					-0-
09	77	X	77	-0-	-0-		-0-	77	2			N	-0-					-0-
10	476	X	476	-0-	-0-		-0-	476	2			N	-0-					-0-
*11	266	X	266	-0-	-0-		-0-	266	2			N	-0-					-0-

CHILDERS WELL #: L 6 C RRCID -> 023955 COMPL. DATE 06/22/1962 TOTAL DEPTH 2239 PERF. N/A

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

HERRING WELL #: W 1 RRCID -> 023956 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

JONES, C. R. WELL #: 2 RRCID -> 023993 COMPL. DATE 04/04/1935 TOTAL DEPTH 3408 PERF. N/A

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

JONES, C. R. WELL #: 3 RRCID -> 023994 COMPL. DATE 05/26/1935 TOTAL DEPTH 3404 PERF. N/A

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BURNETT WELL #: 66 RRCID -> 024002 COMPL. DATE 01/21/1946 TOTAL DEPTH 2874 PERF. 2157 - 2874

06	1218	N	1218	-0-	-0-	B	-0-	1218	3			N	-0-					-0-
07	1306	N	1306	-0-	-0-	B	-0-	1306	3			N	-0-					-0-
08	1294	N	1294	-0-	-0-		-0-	1294	3			N	-0-					-0-
09	1157	X	1157	-0-	-0-		-0-	1157	3			N	-0-					-0-
*10	1252	X	1252	-0-	-0-		-0-	1252	3			N	-0-					-0-
*11	1146	X	1146	-0-	-0-		-0-	1146	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 84 RRCID -> 024004 COMPL. DATE 06/01/1952 TOTAL DEPTH 2865 PERF. 2197 - 2857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7135	N	7135	-0-	-0- B	-0-	7135	3			N	-0-					-0-
07	7650	N	7650	-0-	-0- B	-0-	7650	3			N	-0-					-0-
08	7531	X	7531	-0-	-0-	-0-	7531	3			N	-0-					-0-
09	5613	X	5613	-0-	-0-	-0-	5613	3			N	-0-					-0-
*10	2736	X	2736	-0-	-0-	-0-	2736	3			N	-0-					-0-
*11	2589	X	2589	-0-	-0-	-0-	2589	3			N	-0-					-0-

BURNETT L UNIT WELL #: A 86 RRCID -> 024005 COMPL. DATE 09/27/2012 TOTAL DEPTH 2790 PERF. 1910 - 4545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1448	X	1448	-0-	-0-	-0-	1448	3			N	-0-					-0-
*10	149	X	149	-0-	-0-	-0-	149	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DEAHL, G. W. -8- WELL #: 8 RRCID -> 024006 COMPL. DATE 10/24/1958 TOTAL DEPTH 3114 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCOY WELL #: 1 RRCID -> 024019 COMPL. DATE 01/20/1953 TOTAL DEPTH 2623 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1393	N	1393	-0-	-0- B	-0-	1393	3			N	-0-					-0-
07	1071	N	1071	-0-	-0- B	-0-	1071	3			N	-0-					-0-
08	1714	N	1714	-0-	-0-	-0-	1714	3			N	-0-					-0-
09	571	X	571	-0-	-0-	-0-	571	3			N	-0-					-0-
10	586	X	586	-0-	-0-	-0-	586	3			N	-0-					-0-
*11	471	X	471	-0-	-0-	-0-	471	3			N	-0-					-0-

AEBERSOLD WELL #: G 1 RRCID -> 024021 COMPL. DATE 03/05/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

AEBERSOLD WELL #: A 3 RRCID -> 024022 COMPL. DATE 06/17/1958 TOTAL DEPTH 2705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2527	N	2527	-0-	-0- B	-0-	2527	3			N	-0-					-0-
07	3100	N	3680	-0-	580 B	580	3680	3			N	-0-					-0-
08	3100	N	3707	-0-	607	1187	3707	3			N	-0-					-0-
09	2691	X	1504	-0-	-1187	-0-	1504	3			N	-0-					-0-
10	1521	X	1521	-0-	-0-	-0-	1521	3			N	-0-					-0-
*11	1313	X	1313	-0-	-0-	-0-	1313	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BEAUCHAMP WELL #: P 1 R RRCID -> 024023 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	342	-0-	-378	B	-0-	342	3			N	-0-					-0-
07	1271	N	-0-	-0-	-1271	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	135	X	135	-0-	-0-		-0-	135	3			N	-0-					-0-
*11	932	X	932	-0-	-0-		-0-	932	3			N	-0-					-0-

BEDNORZ, J. G. WELL #: T 1 RRCID -> 024024 COMPL. DATE 05/00/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

BENNETT WELL #: P 1 RRCID -> 024025 COMPL. DATE 05/07/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

BENNETT-SNEED WELL #: P 1 RRCID -> 024026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1755	-0-	-15	B	-0-	1755	3			N	-0-					-0-
07	3761	N	3761	-0-	-0-	B	-0-	3761	3			N	-0-					-0-
08	2232	X	2232	-0-	-0-		-0-	2232	3			N	-0-					-0-
09	2629	X	2629	-0-	-0-		-0-	2629	3			N	-0-					-0-
10	2188	X	2188	-0-	-0-		-0-	2188	3			N	-0-					-0-
*11	2622	X	2622	-0-	-0-		-0-	2622	3			N	-0-					-0-

BINKLEY WELL #: E 1 RRCID -> 024027 COMPL. DATE 10/18/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1891	N	1891	-0-	-0-	B	-0-	1891	3			N	-0-					-0-
07	1613	N	1613	-0-	-0-	B	-0-	1613	3			N	-0-					-0-
08	2283	N	2283	-0-	-0-		-0-	2283	3			N	-0-					-0-
09	827	X	827	-0-	-0-		-0-	827	3			N	-0-					-0-
10	824	X	824	-0-	-0-		-0-	824	3			N	-0-					-0-
*11	774	X	774	-0-	-0-		-0-	774	3			N	-0-					-0-

BURNETT, M. C. WELL #: T 2 RRCID -> 024030 COMPL. DATE 09/22/1936 TOTAL DEPTH 2400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3031	-0-	31	B	31	3031	3			N	-0-					-0-
07	3100	N	3356	-0-	256	B	287	3356	3			N	-0-					-0-
08	3100	N	3706	-0-	606		893	3706	3			N	-0-					-0-
09	2274	X	1381	-0-	-893		-0-	1381	3			N	-0-					-0-
10	1360	X	1360	-0-	-0-		-0-	1360	3			N	-0-					-0-
*11	1428	X	1428	-0-	-0-		-0-	1428	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT, M. C. WELL #: T 5 RRCID -> 024031 COMPL. DATE 12/00/1926 TOTAL DEPTH 2475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	4232	-0-	1232 B	1232	4232	3			N	-0-					-0-
07	3100	N	5098	-0-	1998 B	3230	5098	3			N	-0-					-0-
08	3100	N	4427	-0-	1327	4557	4427	3			N	-0-					-0-
09	6189	X	1632	-0-	-4557	-0-	1632	3			N	-0-					-0-
10	1625	X	1625	-0-	-0-	-0-	1625	3			N	-0-					-0-
*11	1881	X	1881	-0-	-0-	-0-	1881	3			N	-0-					-0-

BURNETT, M. C. WELL #: T 6 RRCID -> 024032 COMPL. DATE 09/10/1998 TOTAL DEPTH 3224 PERF. 2195 - 3730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	7550	-0-	4550 B	4550	7550	3			N	-0-					-0-
07	3100	N	8931	-0-	5831 B	10381	8931	3			N	-0-					-0-
08	3100	N	7345	-0-	4245	14626	7345	3			N	-0-					-0-
09	17282	X	2656	-0-	-14626	-0-	2656	3			N	-0-					-0-
10	3305	X	3305	-0-	-0-	-0-	3305	3			N	-0-					-0-
*11	3208	X	3208	-0-	-0-	-0-	3208	3			N	-0-					-0-

BURNETT, M. C. WELL #: T 7 RRCID -> 024033 COMPL. DATE 04/09/1956 TOTAL DEPTH 2725 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	6456	-0-	3456 B	3456	6456	3			N	-0-					-0-
07	3100	N	6934	-0-	3834 B	7290	6934	3			N	-0-					-0-
08	3100	N	5776	-0-	2676	9966	5776	3			N	-0-					-0-
09	11994	X	2028	-0-	-9966	-0-	2028	3			N	-0-					-0-
10	2200	X	2200	-0-	-0-	-0-	2200	3			N	-0-					-0-
*11	2053	X	2053	-0-	-0-	-0-	2053	3			N	-0-					-0-

BURNETT, S. B. WELL #: G 1 RRCID -> 024036 COMPL. DATE 03/00/1925 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT, S. B. WELL #: G 2R RRCID -> 024037 COMPL. DATE 07/22/1999 TOTAL DEPTH 2631 PERF. 2381 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1000	N	1000	-0-	-0- B	-0-	982	3	18	9	N	16	13	1			14
07	1209	N	911	-0-	-298 B	-0-	907	3	4	9	N	4	13	1			5
08	1203	N	1203	-0-	-0-	-0-	1192	3	11	9	N	10	13	1			2
09	1109	X	1109	-0-	-0-	-0-	1100	3	9	9	N	8					10
10	1147	X	1147	-0-	-0-	-0-	1134	3	13	9	N	12	13	1			9
*11	1107	X	1107	-0-	-0-	-0-	1073	3	34	9	N	31	27	1			13

BURNETT, S. B. WELL #: G 3H RRCID -> 024038 COMPL. DATE 10/27/1998 TOTAL DEPTH 2530 PERF. 2245 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	821	N	821	-0-	-0- B	-0-	807	3	14	9	N	13	11	1			9
07	806	N	658	-0-	-148 B	-0-	651	3	7	9	N	6	11	1			4
*08	974	N	974	-0-	-0-	-0-	964	3	10	9	N	9	11	1			2
09	944	X	944	-0-	-0-	-0-	936	3	8	9	N	7					9
10	974	X	974	-0-	-0-	-0-	964	3	10	9	N	9	11	1			7
*11	875	X	875	-0-	-0-	-0-	846	3	29	9	N	26	22	1			11

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT, S. B. WELL #: G 4 RRCID -> 024039 COMPL. DATE 07/07/1999 TOTAL DEPTH 3200 PERF. 2345 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1216	N	1216	-0-	-0- B	-0-	1192	3	24	9	N	22	18	1			20
07	1395	N	1070	-0-	-325 B	-0-	1064	3	6	9	N	5	18	1			7
*08	1442	N	1442	-0-	-0-	-0-	1428	3	14	9	N	13	18	1			2
09	1350	X	1350	-0-	-0-	-0-	1337	3	13	9	N	12					14
*10	1291	X	1291	-0-	-0-	-0-	1274	3	17	9	N	15	18	1			11
*11	1273	X	1273	-0-	-0-	-0-	1226	3	47	9	N	43	37	1			17

BURNETT, S. B. WELL #: G 6 RRCID -> 024040 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	320	N	-0-	-0-	-320 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT, S. B. WELL #: G 7 RRCID -> 024041 COMPL. DATE 09/13/1947 TOTAL DEPTH 2819 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	405	N	405	-0-	-0- B	-0-	403	3	2	9	N	2	2	1			-0-
07	217	N	200	-0-	-17 B	-0-	198	3	2	9	N	2	2	1			-0-
*08	81	N	81	-0-	-0-	-0-	79	3	2	9	N	2	2	1			-0-
09	521	X	521	-0-	-0-	-0-	520	3	1	9	N	1					1
*10	525	X	525	-0-	-0-	-0-	523	3	2	9	N	2	2	1			1
*11	418	X	418	-0-	-0-	-0-	415	3	3	9	N	3	3	1			1

BURNETT, S. B. WELL #: G 9 RRCID -> 024043 COMPL. DATE 05/27/1948 TOTAL DEPTH 2673 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1053	N	1053	-0-	-0- B	-0-	1038	3	15	9	N	14	11	1			12
07	1116	N	839	-0-	-277 B	-0-	836	3	3	9	N	3	11	1			4
08	1123	N	1123	-0-	-0-	-0-	1113	3	10	9	N	9	11	1			2
09	1026	X	1026	-0-	-0-	-0-	1018	3	8	9	N	7					9
10	1058	X	1058	-0-	-0-	-0-	1047	3	11	9	N	10	11	1			8
*11	878	X	878	-0-	-0-	-0-	849	3	29	9	N	26	23	1			11

BURNETT, S. B. WELL #: G 10 RRCID -> 024044 COMPL. DATE 03/29/1949 TOTAL DEPTH 2495 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5287	N	5287	-0-	-0- B	-0-	5198	3	89	9	N	81	65	1			66
07	5177	N	4008	-0-	-1169 B	-0-	3982	3	26	9	N	24	66	1			24
08	5756	X	5756	-0-	-0-	-0-	5700	3	56	9	N	51	66	1			9
09	5812	X	5812	-0-	-0-	-0-	5767	3	45	9	N	41					50
*10	6058	X	6058	-0-	-0-	-0-	5993	3	65	9	N	59	67	1			42
*11	5863	X	5863	-0-	-0-	-0-	5691	3	172	9	N	156	134	1			64

BURNETT, M.C. WELL #: G 1 C RRCID -> 024045 COMPL. DATE 03/14/1930 TOTAL DEPTH 2750 PERF. 2360 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2577	N	2577	-0-	-0- B	-0-	2577	3			N	-0-					-0-
07	2815	N	2815	-0-	-0- B	-0-	2815	3			N	-0-					-0-
08	2881	N	2881	-0-	-0-	-0-	2881	3			N	-0-					-0-
09	374	X	374	-0-	-0-	-0-	374	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	588	X	588	-0-	-0-	-0-	588	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT, M.C. WELL #: T 1H RRCID -> 024046 COMPL. DATE 10/13/1998 TOTAL DEPTH 2301 PERF. 2092 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3400	N	5059	-0-	1659 B	-0-	5059	3			N	-0-					-0-
07	5346	N	5346	-0-	-0- B	-0-	5346	3			N	-0-					-0-
08	6499	X	6499	-0-	-0-	-0-	6499	3			N	-0-					-0-
09	2560	X	2560	-0-	-0-	-0-	2560	3			N	-0-					-0-
10	2559	X	2559	-0-	-0-	-0-	2559	3			N	-0-					-0-
*11	2726	X	2726	-0-	-0-	-0-	2726	3			N	-0-					-0-

BURNETT, M.C. WELL #: T 3 RRCID -> 024047 COMPL. DATE 08/08/1940 TOTAL DEPTH 2391 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1501	N	1501	-0-	-0- B	-0-	1501	3			N	-0-					-0-
07	1756	N	1756	-0-	-0- B	-0-	1756	3			N	-0-					-0-
08	1881	N	1881	-0-	-0-	-0-	1881	3			N	-0-					-0-
09	740	X	740	-0-	-0-	-0-	740	3			N	-0-					-0-
10	771	X	771	-0-	-0-	-0-	771	3			N	-0-					-0-
*11	765	X	765	-0-	-0-	-0-	765	3			N	-0-					-0-

BURNETT, M.C. WELL #: T 4 RRCID -> 024048 COMPL. DATE 08/15/1936 TOTAL DEPTH 2475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1139	N	1139	-0-	-0- B	-0-	1139	3			N	-0-					-0-
07	1530	N	1530	-0-	-0- B	-0-	1530	3			N	-0-					-0-
08	1402	N	1402	-0-	-0-	-0-	1402	3			N	-0-					-0-
09	530	X	530	-0-	-0-	-0-	530	3			N	-0-					-0-
10	684	X	684	-0-	-0-	-0-	684	3			N	-0-					-0-
*11	621	X	621	-0-	-0-	-0-	621	3			N	-0-					-0-

BURNETT, M.C. WELL #: T 7A RRCID -> 024049 COMPL. DATE N/A TOTAL DEPTH 2627 PERF. 2360 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2326	N	2326	-0-	-0- B	-0-	2326	3			N	-0-					-0-
07	2774	N	2774	-0-	-0- B	-0-	2774	3			N	-0-					-0-
08	2393	N	2393	-0-	-0-	-0-	2393	3			N	-0-					-0-
09	853	X	853	-0-	-0-	-0-	853	3			N	-0-					-0-
10	1014	X	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-
*11	851	X	851	-0-	-0-	-0-	851	3			N	-0-					-0-

BURNETT, M.C. WELL #: T 8 RRCID -> 024050 COMPL. DATE 08/11/1949 TOTAL DEPTH 2590 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	4372	-0-	1372 B	1372	4372	3			N	-0-					-0-
07	3100	N	4522	-0-	1422 B	2794	4522	3			N	-0-					-0-
08	3100	N	5363	-0-	2263	5057	5363	3			N	-0-					-0-
09	6789	X	1732	-0-	-5057	-0-	1732	3			N	-0-					-0-
10	1711	X	1711	-0-	-0-	-0-	1711	3			N	-0-					-0-
*11	1767	X	1767	-0-	-0-	-0-	1767	3			N	-0-					-0-

BURNETT, M.C. WELL #: P 1 RRCID -> 024052 COMPL. DATE 02/29/1932 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2477	N	2477	-0-	-0- B	-0-	2477	3			N	-0-					-0-
07	2799	N	2799	-0-	-0- B	-0-	2799	3			N	-0-					-0-
08	2897	N	2897	-0-	-0-	-0-	2897	3			N	-0-					-0-
09	1132	X	1132	-0-	-0-	-0-	1132	3			N	-0-					-0-
10	1242	X	1242	-0-	-0-	-0-	1242	3			N	-0-					-0-
*11	1010	X	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT, M.C. WELL #: P 2 RRCID -> 024053 COMPL. DATE 09/11/1949 TOTAL DEPTH 2551 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1888	N	1888	-0-	-0- B	-0-	1888	3			N	-0-					-0-
07	2102	N	2102	-0-	-0- B	-0-	2102	3			N	-0-					-0-
08	2471	N	2471	-0-	-0-	-0-	2471	3			N	-0-					-0-
09	880	X	880	-0-	-0-	-0-	880	3			N	-0-					-0-
10	927	X	927	-0-	-0-	-0-	927	3			N	-0-					-0-
*11	902	X	902	-0-	-0-	-0-	902	3			N	-0-					-0-

BURNETT, S. B. WELL #: P 3 RRCID -> 024054 COMPL. DATE 08/25/1957 TOTAL DEPTH 3272 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1336	N	1336	-0-	-0- B	-0-	1315	3	21	9	N	19	15	1			15
07	1240	N	1070	-0-	-170 B	-0-	1063	3	7	9	N	6	15	1			6
*08	1572	N	1572	-0-	-0-	-0-	1560	3	12	9	N	11	15	1			2
09	1412	X	1412	-0-	-0-	-0-	1401	3	11	9	N	10					12
*10	1313	X	1313	-0-	-0-	-0-	1299	3	14	9	N	13	15	1			10
*11	1425	X	1425	-0-	-0-	-0-	1385	3	40	9	N	36	31	1			15

BURNETT, S. B. WELL #: P 4 RRCID -> 024055 COMPL. DATE 04/23/1959 TOTAL DEPTH 2987 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT, M.C. WELL #: S 1 RRCID -> 024056 COMPL. DATE N/A TOTAL DEPTH 2480 PERF. 2157 - 2455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1278	N	1278	-0-	-0- B	-0-	1278	3			N	-0-					-0-
07	1433	N	1433	-0-	-0- B	-0-	1433	3			N	-0-					-0-
08	1265	N	1265	-0-	-0-	-0-	1265	3			N	-0-					-0-
09	517	X	517	-0-	-0-	-0-	517	3			N	-0-					-0-
10	669	X	669	-0-	-0-	-0-	669	3			N	-0-					-0-
*11	621	X	621	-0-	-0-	-0-	621	3			N	-0-					-0-

BURNETT, M.C. WELL #: H 1 RRCID -> 024057 COMPL. DATE N/A TOTAL DEPTH 2925 PERF. 2511 - 2925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2379	N	2379	-0-	-0- B	-0-	2379	3			N	-0-					-0-
07	2539	N	2539	-0-	-0- B	-0-	2539	3			N	-0-					-0-
08	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
09	799	X	799	-0-	-0-	-0-	799	3			N	-0-					-0-
10	866	X	866	-0-	-0-	-0-	866	3			N	-0-					-0-
*11	727	X	727	-0-	-0-	-0-	727	3			N	-0-					-0-

CRUTCHFIELD WELL #: 1 RRCID -> 024060 COMPL. DATE 04/23/1939 TOTAL DEPTH 2790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2176	N	2176	-0-	-0- B	-0-	2176	3			N	-0-					-0-
07	2186	N	2186	-0-	-0- B	-0-	2186	3			N	-0-					-0-
08	2225	N	2225	-0-	-0-	-0-	2225	3			N	-0-					-0-
09	758	X	758	-0-	-0-	-0-	758	3			N	-0-					-0-
10	836	X	836	-0-	-0-	-0-	836	3			N	-0-					-0-
*11	653	X	653	-0-	-0-	-0-	653	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CRUTCHFIELD WELL #: E 1 RRCID -> 024061 COMPL. DATE 06/26/1935 TOTAL DEPTH 2722 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3000	N	5431	-0-	2431 B	2431	5431	3		N	-0-			-0-
07	3100	N	6453	-0-	3353 B	5784	6453	3		N	-0-			-0-
08	3100	N	6413	-0-	3313	9097	6413	3		N	-0-			-0-
09	11412	X	2315	-0-	-9097	-0-	2315	3		N	-0-			-0-
10	2659	X	2659	-0-	-0-	-0-	2659	3		N	-0-			-0-
*11	2054	X	2054	-0-	-0-	-0-	2054	3		N	-0-			-0-

CRUTCHFIELD WELL #: E 2 RRCID -> 024062 COMPL. DATE 09/17/1938 TOTAL DEPTH 2730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2122	N	2122	-0-	-0- B	-0-	2122	3		N	-0-			-0-
07	3100	N	3364	-0-	264 B	264	3364	3		N	-0-			-0-
08	3100	N	3269	-0-	169	433	3269	3		N	-0-			-0-
09	1440	X	1007	-0-	-433	-0-	1007	3		N	-0-			-0-
10	1007	X	1007	-0-	-0-	-0-	1007	3		N	-0-			-0-
*11	786	X	786	-0-	-0-	-0-	786	3		N	-0-			-0-

CRUTCHFIELD WELL #: E 3 RRCID -> 024063 COMPL. DATE 09/05/1940 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3000	N	3582	-0-	582 B	582	3582	3		N	-0-			-0-
07	3100	N	3780	-0-	680 B	1262	3780	3		N	-0-			-0-
08	3100	N	3817	-0-	717	1979	3817	3		N	-0-			-0-
09	3302	X	1323	-0-	-1979	-0-	1323	3		N	-0-			-0-
10	1524	X	1524	-0-	-0-	-0-	1524	3		N	-0-			-0-
*11	1149	X	1149	-0-	-0-	-0-	1149	3		N	-0-			-0-

CRUTCHFIELD WELL #: T 1 RRCID -> 024064 COMPL. DATE 08/07/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1486	N	1486	-0-	-0- B	-0-	1486	3		N	-0-			-0-
07	1693	N	1693	-0-	-0- B	-0-	1693	3		N	-0-			-0-
08	1749	N	1749	-0-	-0-	-0-	1749	3		N	-0-			-0-
09	595	X	595	-0-	-0-	-0-	595	3		N	-0-			-0-
10	662	X	662	-0-	-0-	-0-	662	3		N	-0-			-0-
*11	517	X	517	-0-	-0-	-0-	517	3		N	-0-			-0-

CRUTCHFIELD WELL #: T 2 RRCID -> 024065 COMPL. DATE 06/04/1936 TOTAL DEPTH 2767 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3000	N	3275	-0-	275 B	275	3275	3		N	-0-			-0-
07	3100	N	3973	-0-	873 B	1148	3973	3		N	-0-			-0-
08	3100	N	4080	-0-	980	2128	4080	3		N	-0-			-0-
09	3615	X	1487	-0-	-2128	-0-	1487	3		N	-0-			-0-
10	1645	X	1645	-0-	-0-	-0-	1645	3		N	-0-			-0-
*11	1329	X	1329	-0-	-0-	-0-	1329	3		N	-0-			-0-

CRUTCHFIELD WELL #: T 3 RRCID -> 024066 COMPL. DATE 08/06/1946 TOTAL DEPTH 2729 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	16783	N	16783	-0-	-0- B	-0-	16783	3		N	-0-			-0-
07	20442	N	20442	-0-	-0- B	-0-	20442	3		N	-0-			-0-
08	21329	X	21329	-0-	-0-	-0-	21329	3		N	-0-			-0-
09	7290	X	7290	-0-	-0-	-0-	7290	3		N	-0-			-0-
10	8239	X	8239	-0-	-0-	-0-	8239	3		N	-0-			-0-
*11	6580	X	6580	-0-	-0-	-0-	6580	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 1 R RRCID -> 024067 COMPL. DATE 10/16/1962 TOTAL DEPTH 3154 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	755	-0-	-805 B	-0-	755	3			N	-0-					-0-
07	1240	N	868	-0-	-372 B	-0-	868	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	1179	X	1179	-0-	-0-	-0-	1179	3			N	-0-					-0-

COON, R. S. WELL #: M 2 R RRCID -> 024068 COMPL. DATE 10/22/1962 TOTAL DEPTH 3201 PERF. 2805 - 2930

06	750	N	-0-	-0-	-750 B	-0-					N	-0-					-0-
07	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 4 RRCID -> 024070 COMPL. DATE 06/01/1971 TOTAL DEPTH N/A PERF. N/A

06	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
07	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	77	X	77	-0-	-0-	-0-	77	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	165	X	165	-0-	-0-	-0-	165	3			N	-0-					-0-

COON, R. S. WELL #: M 7 RRCID -> 024073 COMPL. DATE 03/13/1969 TOTAL DEPTH N/A PERF. N/A

06	1260	N	802	-0-	-458 B	-0-	802	3			N	-0-					-0-
07	1566	N	1566	-0-	-0- B	-0-	1566	3			N	-0-					-0-
08	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
09	185	X	185	-0-	-0-	-0-	185	3			N	-0-					-0-
10	247	X	247	-0-	-0-	-0-	247	3			N	-0-					-0-
*11	1572	X	1572	-0-	-0-	-0-	1572	3			N	-0-					-0-

COON, R. S. WELL #: M 9 RRCID -> 024074 COMPL. DATE 04/16/1968 TOTAL DEPTH N/A PERF. N/A

06	2610	N	614	-0-	-1996 B	-0-	614	3			N	-0-					-0-
07	1612	N	1141	-0-	-471 B	-0-	1141	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	11	X	11	-0-	-0-	-0-	11	3			N	-0-					-0-
*11	617	X	617	-0-	-0-	-0-	617	3			N	-0-					-0-

COON, R. S. WELL #: M 10 R RRCID -> 024075 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1410	N	-0-	-0-	-1410 B	-0-					N	-0-					-0-
07	1271	N	-0-	-0-	-1271 B	-0-					N	-0-					-0-
08	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	259	X	259	-0-	-0-	-0-	259	3			N	-0-					-0-
*11	1542	X	1542	-0-	-0-	-0-	1542	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COON, R. S. WELL #: M 11 RRCID -> 024076 COMPL. DATE 08/10/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

COON, R. S. WELL #: M 13 R RRCID -> 024078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	4170	N	2400	-0-	-1770	B	-0-	2400	3			N	-0-					-0-
07	3155	N	3155	-0-	-0-	B	-0-	3155	3			N	-0-					-0-
08	235	X	235	-0-	-0-		-0-	235	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	404	X	404	-0-	-0-		-0-	404	3			N	-0-					-0-
*11	2260	X	2260	-0-	-0-		-0-	2260	3			N	-0-					-0-

COON, R. S. WELL #: M 14 RRCID -> 024079 COMPL. DATE 09/19/1966 TOTAL DEPTH N/A PERF. N/A

06	1770	N	1081	-0-	-689	B	-0-	1081	3			N	-0-					-0-
07	1333	N	1051	-0-	-282	B	-0-	1051	3			N	-0-					-0-
08	80	N	80	-0-	-0-		-0-	80	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	440	X	440	-0-	-0-		-0-	440	3			N	-0-					-0-
*11	1890	X	1890	-0-	-0-		-0-	1890	3			N	-0-					-0-

COON, R. S. WELL #: M 16 RRCID -> 024081 COMPL. DATE 03/13/1969 TOTAL DEPTH N/A PERF. N/A

06	1050	N	644	-0-	-406	B	-0-	644	3			N	-0-					-0-
07	1233	N	1233	-0-	-0-	B	-0-	1233	3			N	-0-					-0-
08	406	N	406	-0-	-0-		-0-	406	3			N	-0-					-0-
09	134	X	134	-0-	-0-		-0-	134	3			N	-0-					-0-
10	147	X	147	-0-	-0-		-0-	147	3			N	-0-					-0-
*11	893	X	893	-0-	-0-		-0-	893	3			N	-0-					-0-

COON, R. S. WELL #: M 17 RRCID -> 024082 COMPL. DATE 07/11/1968 TOTAL DEPTH N/A PERF. N/A

06	2100	N	-0-	-0-	-2100	B	-0-					N	-0-					-0-
07	2502	N	2502	-0-	-0-	B	-0-	2502	3			N	-0-					-0-
08	765	N	765	-0-	-0-		-0-	765	3			N	-0-					-0-
09	339	X	339	-0-	-0-		-0-	339	3			N	-0-					-0-
10	345	X	345	-0-	-0-		-0-	345	3			N	-0-					-0-
*11	2342	X	2342	-0-	-0-		-0-	2342	3			N	-0-					-0-

COON, R. S. WELL #: M 20 RRCID -> 024084 COMPL. DATE 06/21/1967 TOTAL DEPTH N/A PERF. N/A

06	1050	N	40	-0-	-1010	B	-0-	40	3			N	-0-					-0-
07	589	N	-0-	-0-	-589	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
*11	558	X	558	-0-	-0-		-0-	558	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 21 RRCID -> 024085 COMPL. DATE 09/28/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

COON, R. S. WELL #: M 22 R RRCID -> 024086 COMPL. DATE 09/14/1962 TOTAL DEPTH 3170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	320	-0-	-1120	B	-0-	320	3			N	-0-					-0-
07	1268	N	1268	-0-	-0-	B	-0-	1268	3			N	-0-					-0-
08	26	N	26	-0-	-0-		-0-	26	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
*11	799	X	799	-0-	-0-		-0-	799	3			N	-0-					-0-

COON, R. S. WELL #: M 26 RRCID -> 024090 COMPL. DATE 04/29/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1144	N	1144	-0-	-0-	B	-0-	1144	3			N	-0-					-0-
07	16	N	16	-0-	-0-	B	-0-	16	3			N	-0-					-0-
08	50	N	50	-0-	-0-		-0-	50	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	380	X	380	-0-	-0-		-0-	380	3			N	-0-					-0-
*11	1318	X	1318	-0-	-0-		-0-	1318	3			N	-0-					-0-

COON, R. S. WELL #: M 27 RRCID -> 024091 COMPL. DATE 11/17/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	187	-0-	-323	B	-0-	187	3			N	-0-					-0-
07	651	N	-0-	-0-	-651	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

COON, R. S. WELL #: M 28 RRCID -> 024092 COMPL. DATE 09/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	221	-0-	-919	B	-0-	221	3			N	-0-					-0-
07	1123	N	1123	-0-	-0-	B	-0-	1123	3			N	-0-					-0-
08	15	N	15	-0-	-0-		-0-	15	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

COON, R. S. WELL #: M 29 RRCID -> 024093 COMPL. DATE 02/03/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 33 RRCID -> 024097 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	515	-0-	-805 B	-0-	515	3			N	-0-					-0-
07	977	N	977	-0-	-0- B	-0-	977	3			N	-0-					-0-
08	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	83	X	83	-0-	-0-	-0-	83	3			N	-0-					-0-

COON, R. S. WELL #: S 1 R RRCID -> 024098 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	930	N	394	-0-	-536 B	-0-	394	3			N	-0-					-0-
07	930	N	604	-0-	-326 B	-0-	604	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	908	X	908	-0-	-0-	-0-	908	3			N	-0-					-0-

COON, R. S. WELL #: S 2 RRCID -> 024099 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1920	N	1434	-0-	-486 B	-0-	1434	3			N	-0-					-0-
07	2537	N	2537	-0-	-0- B	-0-	2537	3			N	-0-					-0-
08	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
09	662	X	662	-0-	-0-	-0-	662	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	870	X	870	-0-	-0-	-0-	870	3			N	-0-					-0-

COON. R. S. WELL #: S 3 RRCID -> 024100 COMPL. DATE 03/12/2003 TOTAL DEPTH 3287 PERF. 2557 - 3283

06	1650	N	239	-0-	-1411 B	-0-	239	3			N	-0-					-0-
07	1798	N	1027	-0-	-771 B	-0-	1027	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	228	X	228	-0-	-0-	-0-	228	3			N	-0-					-0-

COON, R. S. WELL #: S 4 RRCID -> 024101 COMPL. DATE 04/17/1972 TOTAL DEPTH N/A PERF. N/A

06	2130	N	3	-0-	-2127 B	-0-	3	3			N	-0-					-0-
07	1767	N	-0-	-0-	-1767 B	-0-					N	-0-					-0-
08	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
09	1418	X	1418	-0-	-0-	-0-	1418	3			N	-0-					-0-
10	1634	X	1634	-0-	-0-	-0-	1634	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: S 5 RRCID -> 024102 COMPL. DATE 09/05/1972 TOTAL DEPTH N/A PERF. N/A

06	1800	N	1012	-0-	-788 B	-0-	1012	3			N	-0-					-0-
07	2775	N	2775	-0-	-0- B	-0-	2775	3			N	-0-					-0-
08	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
09	796	X	796	-0-	-0-	-0-	796	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	834	X	834	-0-	-0-	-0-	834	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: S 6 R RRCID -> 024103 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1620	N	162	-0-	-1458 B	-0-	162	3		N	-0-			-0-
07	1271	N	996	-0-	-275 B	-0-	996	3		N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*11	728	X	728	-0-	-0-	-0-	728	3		N	-0-			-0-

COON, R. S. WELL #: S 7 RRCID -> 024104 COMPL. DATE 10/16/2002 TOTAL DEPTH N/A PERF. 2862 - 5327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1950	N	-0-	-0-	-1950 B	-0-				N	-0-			-0-
07	1395	N	-0-	-0-	-1395 B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

COON, R. S. WELL #: S 9 RRCID -> 024106 COMPL. DATE 08/02/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1530	N	751	-0-	-779 B	-0-	751	3		N	-0-			-0-
07	1488	N	906	-0-	-582 B	-0-	906	3		N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*11	1272	X	1272	-0-	-0-	-0-	1272	3		N	-0-			-0-

COON, R. S. WELL #: S 10 RRCID -> 024107 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1200	N	990	-0-	-210 B	-0-	990	3		N	-0-			-0-
07	2042	N	2042	-0-	-0- B	-0-	2042	3		N	-0-			-0-
08	195	N	195	-0-	-0-	-0-	195	3		N	-0-			-0-
09	612	X	612	-0-	-0-	-0-	612	3		N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*11	1011	X	1011	-0-	-0-	-0-	1011	3		N	-0-			-0-

COON, R. S. WELL #: S 11 RRCID -> 024108 COMPL. DATE 07/26/2007 TOTAL DEPTH 2810 PERF. 2593 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1890	N	927	-0-	-963 B	-0-	927	3		N	-0-			-0-
07	1457	N	1340	-0-	-117 B	-0-	1340	3		N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*11	1863	X	1863	-0-	-0-	-0-	1863	3		N	-0-			-0-

COON, R. S. WELL #: S 12 R RRCID -> 024109 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2310	N	833	-0-	-1477 B	-0-	833	3		N	-0-			-0-
07	1824	N	1824	-0-	-0- B	-0-	1824	3		N	-0-			-0-
08	4	N	4	-0-	-0-	-0-	4	3		N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*11	62	X	62	-0-	-0-	-0-	62	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COON, R. S. WELL #: S 13 RRCID -> 024110 COMPL. DATE 12/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	720	-0-	-660 B	-0-	720	3			N	-0-					-0-
07	1302	N	844	-0-	-458 B	-0-	844	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	1353	X	1353	-0-	-0-	-0-	1353	3			N	-0-					-0-

DAUER WELL #: E 1 RRCID -> 024111 COMPL. DATE 05/15/1932 TOTAL DEPTH 2525 PERF. 2285 - 2525

06	1590	N	1590	-0-	-0- B	-0-	1590	3			N	-0-					-0-
07	1930	N	1930	-0-	-0- B	-0-	1930	3			N	-0-					-0-
08	2151	N	2151	-0-	-0-	-0-	2151	3			N	-0-					-0-
09	715	X	715	-0-	-0-	-0-	715	3			N	-0-					-0-
10	814	X	814	-0-	-0-	-0-	814	3			N	-0-					-0-
*11	631	X	631	-0-	-0-	-0-	631	3			N	-0-					-0-

FOSTER WELL #: F 2 RRCID -> 024117 COMPL. DATE 08/00/1942 TOTAL DEPTH 3294 PERF. N/A

06	1980	N	804	-0-	-1176 B	-0-	804	3			N	-0-					-0-
07	1457	N	-0-	-0-	-1457 B	-0-					N	-0-					-0-
08	1168	N	1168	-0-	-0-	-0-	1168	3			N	-0-					-0-
09	1969	X	1969	-0-	-0-	-0-	1969	3			N	-0-					-0-
10	2143	X	2143	-0-	-0-	-0-	2143	3			N	-0-					-0-
*11	1944	X	1944	-0-	-0-	-0-	1944	3			N	-0-					-0-

GARNER WELL #: T 2 A RRCID -> 024119 COMPL. DATE 03/00/1928 TOTAL DEPTH 2425 PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GOBER WELL #: S 1 RRCID -> 024120 COMPL. DATE 06/27/1967 TOTAL DEPTH N/A PERF. N/A

06	1890	N	638	-0-	-1252 B	-0-	638	3			N	-0-					-0-
07	1581	N	-0-	-0-	-1581 B	-0-					N	-0-					-0-
08	1071	N	1071	-0-	-0-	-0-	1071	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	2165	X	2165	-0-	-0-	-0-	2165	3			N	-0-					-0-
*11	1790	X	1790	-0-	-0-	-0-	1790	3			N	-0-					-0-

GOBER WELL #: S 2 RRCID -> 024121 COMPL. DATE 08/15/1967 TOTAL DEPTH N/A PERF. N/A

06	2310	N	768	-0-	-1542 B	-0-	768	3			N	-0-					-0-
07	2170	N	-0-	-0-	-2170 B	-0-					N	-0-					-0-
08	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
09	1945	X	1945	-0-	-0-	-0-	1945	3			N	-0-					-0-
10	2733	X	2733	-0-	-0-	-0-	2733	3			N	-0-					-0-
*11	2213	X	2213	-0-	-0-	-0-	2213	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GOBER WELL #: S 3 RRCID -> 024122 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	N	-0-	-0-	-2880	B	-0-					N	-0-					-0-
07	2697	N	-0-	-0-	-2697	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	959	X	959	-0-	-0-		-0-	959	3			N	-0-					-0-
*11	3284	X	3284	-0-	-0-		-0-	3284	3			N	-0-					-0-

GORES WELL #: G 1 RRCID -> 024123 COMPL. DATE 03/02/1932 TOTAL DEPTH 2680 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

GORES WELL #: S 1 RRCID -> 024124 COMPL. DATE 04/07/1933 TOTAL DEPTH 2640 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

HAIDUK WELL #: G 1 RRCID -> 024125 COMPL. DATE 05/07/1932 TOTAL DEPTH 2660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	979	N	979	-0-	-0-	B	-0-	979	3			N	-0-					-0-
07	1858	N	1858	-0-	-0-	B	-0-	1858	3			N	-0-					-0-
08	1966	N	1966	-0-	-0-		-0-	1966	3			N	-0-					-0-
09	677	X	677	-0-	-0-		-0-	677	3			N	-0-					-0-
10	784	X	784	-0-	-0-		-0-	784	3			N	-0-					-0-
*11	306	X	306	-0-	-0-		-0-	306	3			N	-0-					-0-

HAILE WELL #: M 1 RRCID -> 024126 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	2948	N	2948	-0-	-0-	B	-0-	2948	3			N	-0-					-0-
07	3100	N	4056	-0-	956	B	956	4056	3			N	-0-					-0-
08	2501	N	1545	-0-	-956		-0-	1545	3			N	-0-					-0-
09	985	X	985	-0-	-0-		-0-	985	3			N	-0-					-0-
10	1978	X	1978	-0-	-0-		-0-	1978	3			N	-0-					-0-
*11	2733	X	2733	-0-	-0-		-0-	2733	3			N	-0-					-0-

HAILE WELL #: M 2 RRCID -> 024127 COMPL. DATE 08/10/1971 TOTAL DEPTH N/A PERF. N/A

06	1410	N	1376	-0-	-34	B	-0-	1376	3			N	-0-					-0-
07	2433	N	2433	-0-	-0-	B	-0-	2433	3			N	-0-					-0-
08	1109	N	1109	-0-	-0-		-0-	1109	3			N	-0-					-0-
09	1703	X	1703	-0-	-0-		-0-	1703	3			N	-0-					-0-
10	1865	X	1865	-0-	-0-		-0-	1865	3			N	-0-					-0-
*11	1703	X	1703	-0-	-0-		-0-	1703	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HARRISON WELL #: T 1 RRCID -> 024128 COMPL. DATE 10/10/1931 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	762	-0-	-108 B	-0-	762	3			N	-0-					-0-
07	1068	N	1068	-0-	-0- B	-0-	1068	3			N	-0-					-0-
08	1354	N	1354	-0-	-0-	-0-	1354	3			N	-0-					-0-
09	470	X	470	-0-	-0-	-0-	470	3			N	-0-					-0-
10	531	X	531	-0-	-0-	-0-	531	3			N	-0-					-0-
*11	385	X	385	-0-	-0-	-0-	385	3			N	-0-					-0-

HAAS WELL #: 1 RRCID -> 024129 COMPL. DATE 01/24/1935 TOTAL DEPTH 3441 PERF. 2840 - 3441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	-0-	-0-	-1500 B	-0-					N	-0-					-0-
07	961	N	-0-	-0-	-961 B	-0-					N	-0-					-0-
08	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
09	299	X	299	-0-	-0-	-0-	299	3			N	-0-					-0-
10	129	X	129	-0-	-0-	-0-	129	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HAAS WELL #: 3 RRCID -> 024130 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	1	-0-	-599 B	-0-	1	3			N	-0-					-0-
07	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
08	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
09	120	X	120	-0-	-0-	-0-	120	3			N	-0-					-0-
10	55	X	55	-0-	-0-	-0-	55	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JESTER WELL #: T 1 RRCID -> 024131 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2790	N	1232	-0-	-1558 B	-0-	1232	3			N	-0-					-0-
07	2573	N	1904	-0-	-669 B	-0-	1904	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	2293	X	2293	-0-	-0-	-0-	2293	3			N	-0-					-0-

JOHNSON, CART WELL #: P 1 RRCID -> 024132 COMPL. DATE 01/16/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1251	N	1251	-0-	-0- B	-0-	1251	3			N	-0-					-0-
07	2290	N	2290	-0-	-0- B	-0-	2290	3			N	-0-					-0-
08	2296	N	2296	-0-	-0-	-0-	2296	3			N	-0-					-0-
09	505	X	505	-0-	-0-	-0-	505	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	1128	X	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-

JOHNSON, E. B. WELL #: 1 RRCID -> 024133 COMPL. DATE 02/27/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	782	N	782	-0-	-0- B	-0-	782	3			N	-0-					-0-
07	1393	N	1393	-0-	-0- B	-0-	1393	3			N	-0-					-0-
08	1453	N	1453	-0-	-0-	-0-	1453	3			N	-0-					-0-
09	329	X	329	-0-	-0-	-0-	329	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	718	X	718	-0-	-0-	-0-	718	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JOHNSON WALTERS WELL #: P 1 RRCID -> 024135 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4500	N	6	-0-	-4494 B	-0-	6	3			N	-0-					-0-
07	4619	N	-0-	-0-	-4619 B	-0-					N	-0-					-0-
08	1367	X	1367	-0-	-0-	-0-	1367	3			N	-0-					-0-
09	1298	X	1298	-0-	-0-	-0-	1298	3			N	-0-					-0-
10	1044	X	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-
*11	2948	X	2948	-0-	-0-	-0-	2948	3			N	-0-					-0-

JORDAN WELL #: E 1 RRCID -> 024136 COMPL. DATE 01/00/1931 TOTAL DEPTH 2467 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3952	-0-	952 B	952	3952	3			N	-0-					-0-
07	3100	N	4616	-0-	1516 B	2468	4616	3			N	-0-					-0-
08	3100	N	4380	-0-	1280	3748	4380	3			N	-0-					-0-
09	5095	X	1347	-0-	-3748	-0-	1347	3			N	-0-					-0-
10	1453	X	1453	-0-	-0-	-0-	1453	3			N	-0-					-0-
*11	933	X	933	-0-	-0-	-0-	933	3			N	-0-					-0-

JORDAN WELL #: T 1 RRCID -> 024137 COMPL. DATE 06/06/1932 TOTAL DEPTH 2435 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	5023	-0-	2023 B	2023	5023	3			N	-0-					-0-
07	3100	N	6774	-0-	3674 B	5697	6774	3			N	-0-					-0-
08	3100	N	6882	-0-	3782	9479	6882	3			N	-0-					-0-
09	11814	X	2335	-0-	-9479	-0-	2335	3			N	-0-					-0-
10	2489	X	2489	-0-	-0-	-0-	2489	3			N	-0-					-0-
*11	1975	X	1975	-0-	-0-	-0-	1975	3			N	-0-					-0-

JORDAN WELL #: T 2 RRCID -> 024138 COMPL. DATE 07/29/1938 TOTAL DEPTH 2535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2252	N	2252	-0-	-0- B	-0-	2252	3			N	-0-					-0-
07	2682	N	2682	-0-	-0- B	-0-	2682	3			N	-0-					-0-
08	3100	N	3715	-0-	615	615	3715	3			N	-0-					-0-
09	1539	X	924	-0-	-615	-0-	924	3			N	-0-					-0-
10	773	X	773	-0-	-0-	-0-	773	3			N	-0-					-0-
*11	585	X	585	-0-	-0-	-0-	585	3			N	-0-					-0-

JORDAN WELL #: T 3 RRCID -> 024139 COMPL. DATE 02/17/1947 TOTAL DEPTH 2553 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3222	-0-	222 B	222	3222	3			N	-0-					-0-
07	3100	N	3592	-0-	492 B	714	3592	3			N	-0-					-0-
08	3100	N	3423	-0-	323	1037	3423	3			N	-0-					-0-
09	2193	X	1156	-0-	-1037	-0-	1156	3			N	-0-					-0-
10	1208	X	1208	-0-	-0-	-0-	1208	3			N	-0-					-0-
*11	627	X	627	-0-	-0-	-0-	627	3			N	-0-					-0-

KALKA WELL #: T 1 RRCID -> 024140 COMPL. DATE 12/00/1927 TOTAL DEPTH 2515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KILGORE WELL #: G 3 RRCID -> 024142 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	210	N	45	-0-	-165 B	-0-	45	3		N	-0-			-0-
07	310	N	-0-	-0-	-310 B	-0-				N	-0-			-0-
08	93	N	93	-0-	-0-	-0-	93	3		N	-0-			-0-
09	142	X	142	-0-	-0-	-0-	142	3		N	-0-			-0-
10	156	X	156	-0-	-0-	-0-	156	3		N	-0-			-0-
*11	318	X	318	-0-	-0-	-0-	318	3		N	-0-			-0-

KILGORE WELL #: P 5 RRCID -> 024144 COMPL. DATE 09/20/1971 TOTAL DEPTH N/A PERF. N/A

06	480	N	87	-0-	-393 B	-0-	87	3		N	-0-			-0-
07	589	N	-0-	-0-	-589 B	-0-				N	-0-			-0-
08	135	N	135	-0-	-0-	-0-	135	3		N	-0-			-0-
09	11	X	11	-0-	-0-	-0-	11	3		N	-0-			-0-
10	13	X	13	-0-	-0-	-0-	13	3		N	-0-			-0-
*11	448	X	448	-0-	-0-	-0-	448	3		N	-0-			-0-

KILGORE PAR WELL #: 6 RRCID -> 024145 COMPL. DATE 02/17/1969 TOTAL DEPTH N/A PERF. N/A

06	630	N	79	-0-	-551 B	-0-	79	3		N	-0-			-0-
07	775	N	-0-	-0-	-775 B	-0-				N	-0-			-0-
08	228	N	228	-0-	-0-	-0-	228	3		N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*11	564	X	564	-0-	-0-	-0-	564	3		N	-0-			-0-

LEDRICK WELL #: S 1 RRCID -> 024148 COMPL. DATE 03/00/1929 TOTAL DEPTH 2750 PERF. N/A

06	1475	N	1475	-0-	-0-	B	-0-	1475	3	N	-0-			-0-
07	1510	N	1510	-0-	-0-	B	-0-	1510	3	N	-0-			-0-
08	1469	N	1469	-0-	-0-		-0-	1469	3	N	-0-			-0-
09	590	X	590	-0-	-0-		-0-	590	3	N	-0-			-0-
10	666	X	666	-0-	-0-		-0-	666	3	N	-0-			-0-
*11	713	X	713	-0-	-0-		-0-	713	3	N	-0-			-0-

LUCKY TIGER WELL #: M 1 A RRCID -> 024149 COMPL. DATE 09/22/1969 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-		-0-			N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-		-0-			N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-		-0-			N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-		-0-			N	-0-			-0-

MCCONNELL, R. S. WELL #: T 1 RRCID -> 024152 COMPL. DATE 07/00/1928 TOTAL DEPTH 2635 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-		-0-			N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-		-0-			N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-		-0-			N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-		-0-			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCCOY WELL #: T 1 RRCID -> 024153 COMPL. DATE 12/30/1931 TOTAL DEPTH 2640 PERF. 2377 - 2635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3979	-0-	979	B	979	3979	3			N	-0-					-0-
07	3100	N	4803	-0-	1703	B	2682	4803	3			N	-0-					-0-
08	3100	N	4225	-0-	1125		3807	4225	3			N	-0-					-0-
09	4557	X	750	-0-	-3807		-0-	750	3			N	-0-					-0-
10	867	X	867	-0-	-0-		-0-	867	3			N	-0-					-0-
*11	642	X	642	-0-	-0-		-0-	642	3			N	-0-					-0-

MCEWEN WELL #: G 1 RRCID -> 024154 COMPL. DATE 09/29/1931 TOTAL DEPTH 2630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2318	N	2318	-0-	-0-	B	-0-	2318	3			N	-0-					-0-
07	2728	N	2728	-0-	-0-	B	-0-	2728	3			N	-0-					-0-
08	1538	N	1538	-0-	-0-		-0-	1538	3			N	-0-					-0-
09	816	X	816	-0-	-0-		-0-	816	3			N	-0-					-0-
10	871	X	871	-0-	-0-		-0-	871	3			N	-0-					-0-
*11	557	X	557	-0-	-0-		-0-	557	3			N	-0-					-0-

MCLAUGHLIN WELL #: M 1 RRCID -> 024155 COMPL. DATE 10/28/1931 TOTAL DEPTH 2575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1204	N	1204	-0-	-0-	B	-0-	1204	3			N	-0-					-0-
07	1335	N	1335	-0-	-0-	B	-0-	1335	3			N	-0-					-0-
08	1304	N	1304	-0-	-0-		-0-	1304	3			N	-0-					-0-
09	560	X	560	-0-	-0-		-0-	560	3			N	-0-					-0-
10	611	X	611	-0-	-0-		-0-	611	3			N	-0-					-0-
*11	489	X	489	-0-	-0-		-0-	489	3			N	-0-					-0-

MCLAUGHLIN WELL #: M 2 RRCID -> 024156 COMPL. DATE 10/06/1934 TOTAL DEPTH 2425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1986	N	1986	-0-	-0-	B	-0-	1986	3			N	-0-					-0-
07	2633	N	2633	-0-	-0-	B	-0-	2633	3			N	-0-					-0-
08	2158	N	2158	-0-	-0-		-0-	2158	3			N	-0-					-0-
09	396	X	396	-0-	-0-		-0-	396	3			N	-0-					-0-
10	953	X	953	-0-	-0-		-0-	953	3			N	-0-					-0-
*11	755	X	755	-0-	-0-		-0-	755	3			N	-0-					-0-

MCLAUGHLIN WELL #: M 3 RRCID -> 024157 COMPL. DATE 02/13/1936 TOTAL DEPTH 2567 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3550	-0-	550	B	550	3550	3			N	-0-					-0-
07	3100	N	3920	-0-	820	B	1370	3920	3			N	-0-					-0-
08	3100	N	3919	-0-	819		2189	3919	3			N	-0-					-0-
09	3859	X	1670	-0-	-2189		-0-	1670	3			N	-0-					-0-
10	1607	X	1607	-0-	-0-		-0-	1607	3			N	-0-					-0-
*11	1262	X	1262	-0-	-0-		-0-	1262	3			N	-0-					-0-

MCLAUGHLIN WELL #: M 4 RRCID -> 024158 COMPL. DATE 10/19/1937 TOTAL DEPTH 2640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2953	N	2953	-0-	-0-	B	-0-	2953	3			N	-0-					-0-
07	3100	N	3428	-0-	328	B	328	3428	3			N	-0-					-0-
08	3100	N	3278	-0-	178		506	3278	3			N	-0-					-0-
09	1539	X	1033	-0-	-506		-0-	1033	3			N	-0-					-0-
10	1100	X	1100	-0-	-0-		-0-	1100	3			N	-0-					-0-
*11	363	X	363	-0-	-0-		-0-	363	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCLAUGHLIN WELL #: M 5 RRCID -> 024159 COMPL. DATE 06/20/1940 TOTAL DEPTH 2640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5910	#	905	-0-	-5005 B	-26789	905	3			N	-0-					-0-
07	6107	#	1059	-0-	-5048 B	-31837	1059	3			N	-0-					-0-
08	1057	X	1057	-0-	-0-	-0-	1057	3			N	-0-					-0-
09	414	X	414	-0-	-0-	-0-	414	3			N	-0-					-0-
10	450	X	450	-0-	-0-	-0-	450	3			N	-0-					-0-
*11	351	X	351	-0-	-0-	-0-	351	3			N	-0-					-0-

MCLAUGHLIN WELL #: M 6 RRCID -> 024160 COMPL. DATE 06/23/1940 TOTAL DEPTH 2669 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1219	N	1219	-0-	-0- B	-0-	1219	3			N	-0-					-0-
07	496	N	96	-0-	-400 B	-0-	96	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	277	X	277	-0-	-0-	-0-	277	3			N	-0-					-0-
10	510	X	510	-0-	-0-	-0-	510	3			N	-0-					-0-
*11	387	X	387	-0-	-0-	-0-	387	3			N	-0-					-0-

MCLAUGHLIN WELL #: M 7 RRCID -> 024161 COMPL. DATE 12/10/1945 TOTAL DEPTH 2580 PERF. 2332 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2156	N	2156	-0-	-0- B	-0-	2156	3			N	-0-					-0-
07	2247	N	2247	-0-	-0- B	-0-	2247	3			N	-0-					-0-
08	14B2 EXT		2222	-0-	2222	2222	2222	3			N	-0-					-0-
09	14B2 EXT		808	-0-	808	3030	808	3			N	-0-					-0-
10	3908	X	878	-0-	-3030	-0-	878	3			N	-0-					-0-
*11	706	X	706	-0-	-0-	-0-	706	3			N	-0-					-0-

MCLAUGHLIN WELL #: M 8 RRCID -> 024162 COMPL. DATE 04/15/1947 TOTAL DEPTH 2566 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2123	N	2123	-0-	-0- B	-0-	2123	3			N	-0-					-0-
07	2415	N	2415	-0-	-0- B	-0-	2415	3			N	-0-					-0-
08	2427	N	2427	-0-	-0-	-0-	2427	3			N	-0-					-0-
09	737	X	737	-0-	-0-	-0-	737	3			N	-0-					-0-
10	702	X	702	-0-	-0-	-0-	702	3			N	-0-					-0-
*11	605	X	605	-0-	-0-	-0-	605	3			N	-0-					-0-

MAUDLIN WELL #: E 1 RRCID -> 024163 COMPL. DATE 11/23/1937 TOTAL DEPTH 2702 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1715	N	1715	-0-	-0- B	-0-	1715	3			N	-0-					-0-
07	2498	N	2498	-0-	-0- B	-0-	2498	3			N	-0-					-0-
08	2457	N	2457	-0-	-0-	-0-	2457	3			N	-0-					-0-
09	926	X	926	-0-	-0-	-0-	926	3			N	-0-					-0-
10	933	X	933	-0-	-0-	-0-	933	3			N	-0-					-0-
*11	800	X	800	-0-	-0-	-0-	800	3			N	-0-					-0-

MINERAL INV. WELL #: T 1 RRCID -> 024164 COMPL. DATE 01/06/1933 TOTAL DEPTH 2705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	588	-0-	-942 B	-0-	588	3			N	-0-					-0-
07	1488	N	900	-0-	-588 B	-0-	900	3			N	-0-					-0-
08	2067	N	2067	-0-	-0-	-0-	2067	3			N	-0-					-0-
09	846	X	846	-0-	-0-	-0-	846	3			N	-0-					-0-
10	978	X	978	-0-	-0-	-0-	978	3			N	-0-					-0-
*11	746	X	746	-0-	-0-	-0-	746	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MINERAL INV. WELL #: T 2 RRCID -> 024165 COMPL. DATE 08/23/1935 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

MOORE WELL #: T 1 RRCID -> 024169 COMPL. DATE 08/14/1932 TOTAL DEPTH 2770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

NOEL WELL #: T 1 RRCID -> 024170 COMPL. DATE 04/01/1927 TOTAL DEPTH 2715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1302	N	1302	-0-	-0-	B	-0-	1302	3			N	-0-					-0-
07	1471	N	1471	-0-	-0-	B	-0-	1471	3			N	-0-					-0-
08	1571	N	1571	-0-	-0-		-0-	1571	3			N	-0-					-0-
09	592	X	592	-0-	-0-		-0-	592	3			N	-0-					-0-
10	670	X	670	-0-	-0-		-0-	670	3			N	-0-					-0-
*11	519	X	519	-0-	-0-		-0-	519	3			N	-0-					-0-

POPE -D- WELL #: E 1 RRCID -> 024171 COMPL. DATE 10/05/1949 TOTAL DEPTH 2995 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	458	N	458	-0-	-0-	B	-0-	458	3			N	-0-					-0-
07	514	N	514	-0-	-0-	B	-0-	514	3			N	-0-					-0-
08	498	N	498	-0-	-0-		-0-	498	3			N	-0-					-0-
09	219	X	219	-0-	-0-		-0-	219	3			N	-0-					-0-
10	218	X	218	-0-	-0-		-0-	218	3			N	-0-					-0-
*11	205	X	205	-0-	-0-		-0-	205	3			N	-0-					-0-

PYTHIAN WELL #: P 1 RRCID -> 024173 COMPL. DATE 03/24/1997 TOTAL DEPTH 5028 PERF. 2835 - 5028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	N	804	-0-	-1566	B	-0-	804	3			N	-0-					-0-
07	1581	N	-0-	-0-	-1581	B	-0-					N	-0-					-0-
08	1484	N	1484	-0-	-0-		-0-	1484	3			N	-0-					-0-
09	2317	X	2317	-0-	-0-		-0-	2317	3			N	-0-					-0-
10	3496	X	3496	-0-	-0-		-0-	3496	3			N	-0-					-0-
*11	3171	X	3171	-0-	-0-		-0-	3171	3			N	-0-					-0-

RAMMING WELL #: E 1 RRCID -> 024174 COMPL. DATE 02/19/1938 TOTAL DEPTH 2745 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2046	N	2046	-0-	-0-	B	-0-	2046	3			N	-0-					-0-
07	2398	N	2398	-0-	-0-	B	-0-	2398	3			N	-0-					-0-
08	2426	N	2426	-0-	-0-		-0-	2426	3			N	-0-					-0-
09	896	X	896	-0-	-0-		-0-	896	3			N	-0-					-0-
10	1103	X	1103	-0-	-0-		-0-	1103	3			N	-0-					-0-
*11	864	X	864	-0-	-0-		-0-	864	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SCHAFER WELL #: S 2 RRCID -> 024175 COMPL. DATE 11/12/1931 TOTAL DEPTH 2760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1606	N	1606	-0-	-0-	B	-0-	1606	3			N	-0-					-0-
07	1810	N	1810	-0-	-0-	B	-0-	1810	3			N	-0-					-0-
08	1552	N	1552	-0-	-0-		-0-	1552	3			N	-0-					-0-
09	508	X	508	-0-	-0-		-0-	508	3			N	-0-					-0-
10	534	X	534	-0-	-0-		-0-	534	3			N	-0-					-0-
*11	394	X	394	-0-	-0-		-0-	394	3			N	-0-					-0-

SCHAFER WELL #: S 3 RRCID -> 024176 COMPL. DATE 12/20/1931 TOTAL DEPTH 2531 PERF. N/A

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

SCHAFER WELL #: S 5 RRCID -> 024178 COMPL. DATE 05/01/1933 TOTAL DEPTH 2430 PERF. N/A

06	3000	N	5076	-0-	2076	B	2076	5076	3			N	-0-					-0-
07	3100	N	6050	-0-	2950	B	5026	6050	3			N	-0-					-0-
08	3100	N	5640	-0-	2540		7566	5640	3			N	-0-					-0-
09	9239	X	1673	-0-	-7566		-0-	1673	3			N	-0-					-0-
10	1832	X	1832	-0-	-0-		-0-	1832	3			N	-0-					-0-
*11	1393	X	1393	-0-	-0-		-0-	1393	3			N	-0-					-0-

SCHAFER WELL #: S 6 RRCID -> 024179 COMPL. DATE 08/23/1937 TOTAL DEPTH 2585 PERF. N/A

06	8830	N	8830	-0-	-0-	B	-0-	8830	3			N	-0-					-0-
07	10164	N	10164	-0-	-0-	B	-0-	10164	3			N	-0-					-0-
08	9371	X	9371	-0-	-0-		-0-	9371	3			N	-0-					-0-
09	3284	X	3284	-0-	-0-		-0-	3284	3			N	-0-					-0-
10	3723	X	3723	-0-	-0-		-0-	3723	3			N	-0-					-0-
*11	2917	X	2917	-0-	-0-		-0-	2917	3			N	-0-					-0-

SCHAFER WELL #: S 7 RRCID -> 024180 COMPL. DATE 05/04/1939 TOTAL DEPTH 2666 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

SCHAFER WELL #: S 8 RRCID -> 024181 COMPL. DATE 08/23/1940 TOTAL DEPTH 2620 PERF. N/A

06	3000	N	3183	-0-	183	B	183	3183	3			N	-0-					-0-
07	3100	N	3852	-0-	752	B	935	3852	3			N	-0-					-0-
08	3100	N	4073	-0-	973		1908	4073	3			N	-0-					-0-
09	3171	X	1263	-0-	-1908		-0-	1263	3			N	-0-					-0-
10	1411	X	1411	-0-	-0-		-0-	1411	3			N	-0-					-0-
*11	916	X	916	-0-	-0-		-0-	916	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SCHAFER WELL #: S 9 RRCID -> 024182 COMPL. DATE 04/07/1941 TOTAL DEPTH 2920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3000	N	4836	-0-	1836	B	1836	4836	3		N	-0-			-0-
07	3100	N	6212	-0-	3112	B	4948	6212	3		N	-0-			-0-
08	3100	N	6804	-0-	3704		8652	6804	3		N	-0-			-0-
09	10638	X	1986	-0-	-8652		-0-	1986	3		N	-0-			-0-
10	2492	X	2492	-0-	-0-		-0-	2492	3		N	-0-			-0-
*11	1873	X	1873	-0-	-0-		-0-	1873	3		N	-0-			-0-

SCHAFER WELL #: T 1 RRCID -> 024183 COMPL. DATE 05/00/1931 TOTAL DEPTH 2880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1257	N	1257	-0-	-0-	B	-0-	1257	3		N	-0-			-0-
07	1662	N	1662	-0-	-0-	B	-0-	1662	3		N	-0-			-0-
08	1675	N	1675	-0-	-0-		-0-	1675	3		N	-0-			-0-
09	921	X	921	-0-	-0-		-0-	921	3		N	-0-			-0-
10	1161	X	1161	-0-	-0-		-0-	1161	3		N	-0-			-0-
*11	1034	X	1034	-0-	-0-		-0-	1034	3		N	-0-			-0-

SCHLEE WELL #: 1 RRCID -> 024184 COMPL. DATE 01/12/1984 TOTAL DEPTH 3466 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	4200	N	2070	-0-	-2130	B	-0-	2070	3		N	-0-			-0-
07	3379	N	3286	-0-	-93	B	-0-	3286	3		N	-0-			-0-
08	1532	X	1532	-0-	-0-		-0-	1532	3		N	-0-			-0-
09	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-
10	570	X	570	-0-	-0-		-0-	570	3		N	-0-			-0-
*11	4317	X	4317	-0-	-0-		-0-	4317	3		N	-0-			-0-

SMITH WELL #: E 1 RRCID -> 024185 COMPL. DATE 07/25/1937 TOTAL DEPTH 2675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2343	N	2343	-0-	-0-	B	-0-	2343	3		N	-0-			-0-
07	2711	N	2711	-0-	-0-	B	-0-	2711	3		N	-0-			-0-
08	2669	N	2669	-0-	-0-		-0-	2669	3		N	-0-			-0-
09	942	X	942	-0-	-0-		-0-	942	3		N	-0-			-0-
10	1005	X	1005	-0-	-0-		-0-	1005	3		N	-0-			-0-
*11	712	X	712	-0-	-0-		-0-	712	3		N	-0-			-0-

SNEED, ESTATE WELL #: P 2 RRCID -> 024187 COMPL. DATE 10/14/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	120	N	-0-	-0-	-120	B	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-
*11	157	X	157	-0-	-0-		-0-	157	3		N	-0-			-0-

SNEED, J. T. WELL #: P 2 RRCID -> 024190 COMPL. DATE 01/21/1932 TOTAL DEPTH 3042 PERF. 2448 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	849	N	849	-0-	-0-	B	-0-	849	3		N	-0-			-0-
07	726	N	726	-0-	-0-	B	-0-	726	3		N	-0-			-0-
08	315	N	315	-0-	-0-		-0-	315	3		N	-0-			-0-
09	146	X	146	-0-	-0-		-0-	146	3		N	-0-			-0-
10	348	X	348	-0-	-0-		-0-	348	3		N	-0-			-0-
*11	803	X	803	-0-	-0-		-0-	803	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. WELL #: P 3 RRCID -> 024191 COMPL. DATE 09/06/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2510	N	2510	-0-	-0-	B	-0-	2510	3			N	-0-					-0-
07	2351	N	2351	-0-	-0-	B	-0-	2351	3			N	-0-					-0-
08	1157	N	1157	-0-	-0-		-0-	1157	3			N	-0-					-0-
09	586	X	586	-0-	-0-		-0-	586	3			N	-0-					-0-
10	1460	X	1460	-0-	-0-		-0-	1460	3			N	-0-					-0-
*11	2337	X	2337	-0-	-0-		-0-	2337	3			N	-0-					-0-

SNEED, J. T. WELL #: P 4 RRCID -> 024192 COMPL. DATE 09/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1443	N	1443	-0-	-0-	B	-0-	1443	3			N	-0-					-0-
07	1310	N	1310	-0-	-0-	B	-0-	1310	3			N	-0-					-0-
08	663	N	663	-0-	-0-		-0-	663	3			N	-0-					-0-
09	331	X	331	-0-	-0-		-0-	331	3			N	-0-					-0-
10	982	X	982	-0-	-0-		-0-	982	3			N	-0-					-0-
*11	1273	X	1273	-0-	-0-		-0-	1273	3			N	-0-					-0-

SNEED, J. T. WELL #: P 5 RRCID -> 024193 COMPL. DATE 02/06/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1461	N	1461	-0-	-0-	B	-0-	1461	3			N	-0-					-0-
07	1833	N	1833	-0-	-0-	B	-0-	1833	3			N	-0-					-0-
08	985	N	985	-0-	-0-		-0-	985	3			N	-0-					-0-
09	467	X	467	-0-	-0-		-0-	467	3			N	-0-					-0-
10	1254	X	1254	-0-	-0-		-0-	1254	3			N	-0-					-0-
*11	1383	X	1383	-0-	-0-		-0-	1383	3			N	-0-					-0-

SNEED, J.T. "S" WELL #: P 6 RRCID -> 024194 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	396	-0-	-924	B	-0-	396	3			N	-0-					-0-
07	1513	N	1513	-0-	-0-	B	-0-	1513	3			N	-0-					-0-
08	133	N	133	-0-	-0-		-0-	133	3			N	-0-					-0-
09	381	X	381	-0-	-0-		-0-	381	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
*11	650	X	650	-0-	-0-		-0-	650	3			N	-0-					-0-

SNEED, J. T. "W" WELL #: P 7 RRCID -> 024195 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	N	2049	-0-	-681	B	-0-	2049	3			N	-0-					-0-
07	3100	N	4701	-0-	1601	B	1601	4701	3			N	-0-					-0-
08	2211	N	610	-0-	-1601		-0-	610	3			N	-0-					-0-
09	1067	X	1067	-0-	-0-		-0-	1067	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
*11	2413	X	2413	-0-	-0-		-0-	2413	3			N	-0-					-0-

SNEED, J. T. WELL #: P 10 RRCID -> 024196 COMPL. DATE 10/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3450	N	2596	-0-	-854	B	-0-	2596	3			N	-0-					-0-
07	1209	N	-0-	-0-	-1209	B	-0-					N	-0-					-0-
08	1727	X	1727	-0-	-0-		-0-	1727	3			N	-0-					-0-
09	683	X	683	-0-	-0-		-0-	683	3			N	-0-					-0-
10	1669	X	1669	-0-	-0-		-0-	1669	3			N	-0-					-0-
*11	2320	X	2320	-0-	-0-		-0-	2320	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J. T. "W" WELL #: 12 RRCID -> 024197 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	412	-0-	-1298 B	-0-	412	3			N	-0-					-0-
07	1488	N	-0-	-0-	-1488 B	-0-					N	-0-					-0-
08	939	N	939	-0-	-0-	-0-	939	3			N	-0-					-0-
09	1837	X	1837	-0-	-0-	-0-	1837	3			N	-0-					-0-
10	2042	X	2042	-0-	-0-	-0-	2042	3			N	-0-					-0-
*11	1529	X	1529	-0-	-0-	-0-	1529	3			N	-0-					-0-

SNEED, J. T. WELL #: P 13 RRCID -> 024198 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3150	-0-	150 B	150	3150	3			N	-0-					-0-
07	3100	N	3921	-0-	821 B	971	3921	3			N	-0-					-0-
08	2886	N	1915	-0-	-971	-0-	1915	3			N	-0-					-0-
09	888	X	888	-0-	-0-	-0-	888	3			N	-0-					-0-
10	1274	X	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-
*11	2442	X	2442	-0-	-0-	-0-	2442	3			N	-0-					-0-

SNEED, J. T. "W" WELL #: 20 RRCID -> 024199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2790	N	1918	-0-	-872 B	-0-	1918	3			N	-0-					-0-
07	3209	N	3209	-0-	-0- B	-0-	3209	3			N	-0-					-0-
08	781	X	781	-0-	-0-	-0-	781	3			N	-0-					-0-
09	445	X	445	-0-	-0-	-0-	445	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	1893	X	1893	-0-	-0-	-0-	1893	3			N	-0-					-0-

SNEED, J. T. WELL #: P 21 RRCID -> 024200 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1135	N	1135	-0-	-0- B	-0-	1135	3			N	-0-					-0-
07	1840	N	1840	-0-	-0- B	-0-	1840	3			N	-0-					-0-
08	903	N	903	-0-	-0-	-0-	903	3			N	-0-					-0-
09	961	X	961	-0-	-0-	-0-	961	3			N	-0-					-0-
10	1350	X	1350	-0-	-0-	-0-	1350	3			N	-0-					-0-
*11	1445	X	1445	-0-	-0-	-0-	1445	3			N	-0-					-0-

SNEED, J. T. WELL #: P 22 RRCID -> 024201 COMPL. DATE 08/09/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2598	N	2598	-0-	-0- B	-0-	2598	3			N	-0-					-0-
07	3100	N	3124	-0-	24 B	24	3124	3			N	-0-					-0-
08	1499	N	1475	-0-	-24	-0-	1475	3			N	-0-					-0-
09	1507	X	1507	-0-	-0-	-0-	1507	3			N	-0-					-0-
10	2431	X	2431	-0-	-0-	-0-	2431	3			N	-0-					-0-
*11	1964	X	1964	-0-	-0-	-0-	1964	3			N	-0-					-0-

SNEED, J.T. "S" WELL #: P 23 RRCID -> 024202 COMPL. DATE 10/13/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	821	-0-	-559 B	-0-	821	3			N	-0-					-0-
07	2683	N	2683	-0-	-0- B	-0-	2683	3			N	-0-					-0-
08	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
09	780	X	780	-0-	-0-	-0-	780	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	1092	X	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. WELL #: P 24 RRCID -> 024203 COMPL. DATE 09/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1653	-0-	-117	B	-0-	1653	3			N	-0-					-0-
07	651	N	-0-	-0-	-651	B	-0-					N	-0-					-0-
08	998	N	998	-0-	-0-		-0-	998	3			N	-0-					-0-
09	396	X	396	-0-	-0-		-0-	396	3			N	-0-					-0-
10	878	X	878	-0-	-0-		-0-	878	3			N	-0-					-0-
*11	1016	X	1016	-0-	-0-		-0-	1016	3			N	-0-					-0-

SNEED, J. T. WELL #: P 25 RRCID -> 024204 COMPL. DATE 05/12/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2318	N	2318	-0-	-0-	B	-0-	2318	3			N	-0-					-0-
07	2759	N	2759	-0-	-0-	B	-0-	2759	3			N	-0-					-0-
08	1371	N	1371	-0-	-0-		-0-	1371	3			N	-0-					-0-
09	961	X	961	-0-	-0-		-0-	961	3			N	-0-					-0-
10	1147	X	1147	-0-	-0-		-0-	1147	3			N	-0-					-0-
*11	2095	X	2095	-0-	-0-		-0-	2095	3			N	-0-					-0-

SNEED, J.T. WELL #: P 26 RRCID -> 024205 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1334	N	1334	-0-	-0-	B	-0-	1334	3			N	-0-					-0-
07	2033	N	2033	-0-	-0-	B	-0-	2033	3			N	-0-					-0-
08	1036	N	1036	-0-	-0-		-0-	1036	3			N	-0-					-0-
09	1057	X	1057	-0-	-0-		-0-	1057	3			N	-0-					-0-
10	1473	X	1473	-0-	-0-		-0-	1473	3			N	-0-					-0-
*11	1486	X	1486	-0-	-0-		-0-	1486	3			N	-0-					-0-

SNEED, J. T. WELL #: P 27 RRCID -> 024206 COMPL. DATE 02/14/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	N	1856	-0-	-454	B	-0-	1856	3			N	-0-					-0-
07	2096	N	2096	-0-	-0-	B	-0-	2096	3			N	-0-					-0-
08	1188	N	1188	-0-	-0-		-0-	1188	3			N	-0-					-0-
09	1084	X	1084	-0-	-0-		-0-	1084	3			N	-0-					-0-
10	2133	X	2133	-0-	-0-		-0-	2133	3			N	-0-					-0-
*11	1968	X	1968	-0-	-0-		-0-	1968	3			N	-0-					-0-

SNEED, J. T. WELL #: P 28 RRCID -> 024207 COMPL. DATE 08/02/1971 TOTAL DEPTH 2867 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1793	N	1793	-0-	-0-	B	-0-	1793	3			N	-0-					-0-
07	2107	N	2107	-0-	-0-	B	-0-	2107	3			N	-0-					-0-
08	946	N	946	-0-	-0-		-0-	946	3			N	-0-					-0-
09	940	X	940	-0-	-0-		-0-	940	3			N	-0-					-0-
10	1151	X	1151	-0-	-0-		-0-	1151	3			N	-0-					-0-
*11	1501	X	1501	-0-	-0-		-0-	1501	3			N	-0-					-0-

SNEED, J. T. WELL #: P 29 RRCID -> 024208 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	816	-0-	-774	B	-0-	816	3			N	-0-					-0-
07	2036	N	2036	-0-	-0-	B	-0-	2036	3			N	-0-					-0-
08	1413	N	1413	-0-	-0-		-0-	1413	3			N	-0-					-0-
09	373	X	373	-0-	-0-		-0-	373	3			N	-0-					-0-
10	1615	X	1615	-0-	-0-		-0-	1615	3			N	-0-					-0-
*11	778	X	778	-0-	-0-		-0-	778	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. "W" WELL #: P 31 RRCID -> 024210 COMPL. DATE 07/25/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. "U" WELL #: S 9 RRCID -> 024212 COMPL. DATE 07/29/1968 TOTAL DEPTH N/A PERF. N/A

06	3090	N	2325	-0-	-765 B	-0-	2325	3			N	-0-					-0-
07	4715	N	4715	-0-	-0- B	-0-	4715	3			N	-0-					-0-
08	663	X	663	-0-	-0-	-0-	663	3			N	-0-					-0-
09	1273	X	1273	-0-	-0-	-0-	1273	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	3038	X	3038	-0-	-0-	-0-	3038	3			N	-0-					-0-

SNEED, J. T. WELL #: S 11 RRCID -> 024213 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	2288	N	2288	-0-	-0- B	-0-	2288	3			N	-0-					-0-
07	2875	N	2875	-0-	-0- B	-0-	2875	3			N	-0-					-0-
08	1231	N	1231	-0-	-0-	-0-	1231	3			N	-0-					-0-
09	445	X	445	-0-	-0-	-0-	445	3			N	-0-					-0-
10	1332	X	1332	-0-	-0-	-0-	1332	3			N	-0-					-0-
*11	1494	X	1494	-0-	-0-	-0-	1494	3			N	-0-					-0-

SNEED, J.T. "S" WELL #: S 14 RRCID -> 024214 COMPL. DATE 11/13/1938 TOTAL DEPTH 3064 PERF. 2425 - 3054

06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. WELL #: S 15 RRCID -> 024215 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1062	N	1062	-0-	-0- B	-0-	1062	3			N	-0-					-0-
07	1329	N	1329	-0-	-0- B	-0-	1329	3			N	-0-					-0-
08	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
09	119	X	119	-0-	-0-	-0-	119	3			N	-0-					-0-
10	591	X	591	-0-	-0-	-0-	591	3			N	-0-					-0-
*11	695	X	695	-0-	-0-	-0-	695	3			N	-0-					-0-

SNEED, J. T. "U" WELL #: S 16 RRCID -> 024216 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1530	N	937	-0-	-593 B	-0-	937	3			N	-0-					-0-
07	2248	N	2248	-0-	-0- B	-0-	2248	3			N	-0-					-0-
08	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
09	390	X	390	-0-	-0-	-0-	390	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	826	X	826	-0-	-0-	-0-	826	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J.T. "S" WELL #: S 17 RRCID -> 024217 COMPL. DATE 01/07/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	435	-0-	-1575 B	-9255	435	3			N	-0-					-0-
07	1922	N	1835	-0-	-87 B	-9255	1835	3			N	-0-					-0-
08	354	X	354	-0-	-0-	-0-	354	3			N	-0-					-0-
09	844	X	844	-0-	-0-	-0-	844	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	1403	X	1403	-0-	-0-	-0-	1403	3			N	-0-					-0-

SNEED, J. T. WELL #: S 19 RRCID -> 024218 COMPL. DATE 03/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2189	N	2189	-0-	-0- B	-0-	2189	3			N	-0-					-0-
07	2674	N	2674	-0-	-0- B	-0-	2674	3			N	-0-					-0-
08	1110	N	1110	-0-	-0-	-0-	1110	3			N	-0-					-0-
09	447	X	447	-0-	-0-	-0-	447	3			N	-0-					-0-
10	1290	X	1290	-0-	-0-	-0-	1290	3			N	-0-					-0-
*11	1419	X	1419	-0-	-0-	-0-	1419	3			N	-0-					-0-

SNEED, J. T. "V" WELL #: S 2 D RRCID -> 024219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TALLEY-BAIRD WELL #: E 1 RRCID -> 024220 COMPL. DATE 04/14/1937 TOTAL DEPTH 2799 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR WELL #: G 1 RRCID -> 024221 COMPL. DATE 02/23/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	390	-0-	-930 B	-0-	390	3			N	-0-					-0-
07	806	N	-0-	-0-	-806 B	-0-					N	-0-					-0-
08	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
09	1247	X	1247	-0-	-0-	-0-	1247	3			N	-0-					-0-
10	1064	X	1064	-0-	-0-	-0-	1064	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR WELL #: G 3 RRCID -> 024222 COMPL. DATE 02/03/1997 TOTAL DEPTH 5761 PERF. 2819 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3600	#	797	-0-	-2803 B	-4623	797	3			N	-0-					-0-
07	3720	#	-0-	-0-	-3720 B	-8343					N	-0-					-0-
08	1268	X	1268	-0-	-0-	-0-	1268	3			N	-0-					-0-
09	2835	X	2835	-0-	-0-	-0-	2835	3			N	-0-					-0-
10	2731	X	2731	-0-	-0-	-0-	2731	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TAYLOR WELL #: 2 RRCID -> 024224 COMPL. DATE 10/04/1941 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	N	1030	-0-	-1460 B	-0-	1030	3			N	-0-					-0-
07	2139	N	-0-	-0-	-2139 B	-0-					N	-0-					-0-
08	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
09	2194	X	2194	-0-	-0-	-0-	2194	3			N	-0-					-0-
10	2548	X	2548	-0-	-0-	-0-	2548	3			N	-0-					-0-
*11	1866	X	1866	-0-	-0-	-0-	1866	3			N	-0-					-0-

TAYLOR WELL #: P 1 RRCID -> 024225 COMPL. DATE 04/06/1997 TOTAL DEPTH 4900 PERF. 2792 - 4900

06	90	N	-0-	-0-	-90 B	-1925					N	-0-					-0-
07	62	N	-0-	-0-	-62 B	-1925					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*11	1553	X	1553	-0-	-0-	-0-	1553	3			N	-0-					-0-

TEXAS FEE WELL #: T 4 RRCID -> 024226 COMPL. DATE 07/05/1946 TOTAL DEPTH 2765 PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEXAS FEE WELL #: T 5 RRCID -> 024227 COMPL. DATE 09/10/1957 TOTAL DEPTH 2660 PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: P 1 RRCID -> 024228 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	2340	N	1242	-0-	-1098 B	-0-	1242	3			N	-0-					-0-
07	2087	N	2087	-0-	-0- B	-0-	2087	3			N	-0-					-0-
08	975	N	975	-0-	-0-	-0-	975	3			N	-0-					-0-
09	519	X	519	-0-	-0-	-0-	519	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	2537	X	2537	-0-	-0-	-0-	2537	3			N	-0-					-0-

THOMPSON WELL #: T 2 RRCID -> 024229 COMPL. DATE 07/23/1973 TOTAL DEPTH 3633 PERF. N/A

06	570	N	291	-0-	-279 B	-0-	291	3			N	-0-					-0-
07	496	N	435	-0-	-61 B	-0-	435	3			N	-0-					-0-
08	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
09	208	X	208	-0-	-0-	-0-	208	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	965	X	965	-0-	-0-	-0-	965	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON WELL #: T 3 RRCID -> 024230 COMPL. DATE 07/09/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	198	X	198	-0-	-0-	-0-	198	3			N	-0-					-0-
*11	262	X	262	-0-	-0-	-0-	262	3			N	-0-					-0-

THOMPSON WELL #: 4 RRCID -> 024231 COMPL. DATE 03/12/1997 TOTAL DEPTH 4543 PERF. 2440 - 4543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
07	930	N	166	-0-	-764 B	-0-	166	3			N	-0-					-0-
08	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
09	146	X	146	-0-	-0-	-0-	146	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	117	X	117	-0-	-0-	-0-	117	3			N	-0-					-0-

THOMPSON WELL #: T 5 RRCID -> 024232 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	809	N	809	-0-	-0- B	-0-	809	3			N	-0-					-0-
07	961	N	313	-0-	-648 B	-0-	313	3			N	-0-					-0-
08	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
09	262	X	262	-0-	-0-	-0-	262	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	226	X	226	-0-	-0-	-0-	226	3			N	-0-					-0-

THOMPSON WELL #: T 6 RRCID -> 024233 COMPL. DATE 07/24/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	116	-0-	-574 B	-0-	116	3			N	-0-					-0-
07	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
08	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
09	57	X	57	-0-	-0-	-0-	57	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	111	X	111	-0-	-0-	-0-	111	3			N	-0-					-0-

THOMPSON WELL #: T 8 RRCID -> 024235 COMPL. DATE 01/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
07	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
08	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
09	69	X	69	-0-	-0-	-0-	69	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	212	X	212	-0-	-0-	-0-	212	3			N	-0-					-0-

THOMPSON WELL #: T 9 RRCID -> 024236 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	926	N	926	-0-	-0- B	-0-	926	3			N	-0-					-0-
07	1440	N	1440	-0-	-0- B	-0-	1440	3			N	-0-					-0-
08	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
09	739	X	739	-0-	-0-	-0-	739	3			N	-0-					-0-
10	196	X	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*11	746	X	746	-0-	-0-	-0-	746	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON WELL #: 10 RRCID -> 024237 COMPL. DATE 01/31/1997 TOTAL DEPTH 4975 PERF. 2577 - 4975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
07	372	N	160	-0-	-212 B	-0-	160	3			N	-0-					-0-
08	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
09	135	X	135	-0-	-0-	-0-	135	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	121	X	121	-0-	-0-	-0-	121	3			N	-0-					-0-

URBANCZYK, B. WELL #: G 1 RRCID -> 024240 COMPL. DATE 12/10/1932 TOTAL DEPTH 2690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1494	N	1494	-0-	-0- B	-0-	1494	3			N	-0-					-0-
07	1675	N	1675	-0-	-0- B	-0-	1675	3			N	-0-					-0-
08	1694	N	1694	-0-	-0-	-0-	1694	3			N	-0-					-0-
09	675	X	675	-0-	-0-	-0-	675	3			N	-0-					-0-
10	755	X	755	-0-	-0-	-0-	755	3			N	-0-					-0-
*11	552	X	552	-0-	-0-	-0-	552	3			N	-0-					-0-

URBANCZYK, B. WELL #: L 2 RRCID -> 024241 COMPL. DATE 09/17/1940 TOTAL DEPTH 2737 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2840	N	2840	-0-	-0- B	-0-	2840	3			N	-0-					-0-
07	2965	N	2965	-0-	-0- B	-0-	2965	3			N	-0-					-0-
08	3100	N	3251	-0-	151	151	3251	3			N	-0-					-0-
09	1168	X	1017	-0-	-151	-0-	1017	3			N	-0-					-0-
10	1513	X	1513	-0-	-0-	-0-	1513	3			N	-0-					-0-
*11	1051	X	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-

URBANCZYK, J. H. WELL #: L 2 RRCID -> 024242 COMPL. DATE 06/20/1946 TOTAL DEPTH 2748 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1810	N	1810	-0-	-0- B	-0-	1810	3			N	-0-					-0-
07	1656	N	1656	-0-	-0- B	-0-	1656	3			N	-0-					-0-
08	1835	N	1835	-0-	-0-	-0-	1835	3			N	-0-					-0-
09	603	X	603	-0-	-0-	-0-	603	3			N	-0-					-0-
10	623	X	623	-0-	-0-	-0-	623	3			N	-0-					-0-
*11	603	X	603	-0-	-0-	-0-	603	3			N	-0-					-0-

URBANCZYK, J. H. WELL #: 1 T RRCID -> 024243 COMPL. DATE 07/00/1960 TOTAL DEPTH 2702 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANIMAN WELL #: E 1 RRCID -> 024244 COMPL. DATE 03/27/1962 TOTAL DEPTH 2670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1524	N	1524	-0-	-0- B	-0-	1524	3			N	-0-					-0-
07	1994	N	1994	-0-	-0- B	-0-	1994	3			N	-0-					-0-
08	1265	N	1265	-0-	-0-	-0-	1265	3			N	-0-					-0-
09	408	X	408	-0-	-0-	-0-	408	3			N	-0-					-0-
10	360	X	360	-0-	-0-	-0-	360	3			N	-0-					-0-
*11	903	X	903	-0-	-0-	-0-	903	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JOHNSON WALTERS WELL #: 1 RRCID -> 024245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	17	-0-	-733	B	-0-	17	3			N	-0-					-0-
07	868	N	-0-	-0-	-868	B	-0-					N	-0-					-0-
08	246	N	246	-0-	-0-		-0-	246	3			N	-0-					-0-
09	332	X	332	-0-	-0-		-0-	332	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
*11	726	X	726	-0-	-0-		-0-	726	3			N	-0-					-0-

WILLIAMS WELL #: T 1 RRCID -> 024246 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	3120	N	1293	-0-	-1827	B	-0-	1293	3			N	-0-					-0-
07	3662	N	3662	-0-	-0-	B	-0-	3662	3			N	-0-					-0-
08	1590	X	1590	-0-	-0-		-0-	1590	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

WITTER WELL #: E 1 RRCID -> 024247 COMPL. DATE 10/16/1938 TOTAL DEPTH 2770 PERF. N/A

06	1187	N	1187	-0-	-0-	B	-0-	1187	3			N	-0-					-0-
07	1143	N	1143	-0-	-0-	B	-0-	1143	3			N	-0-					-0-
08	1152	N	1152	-0-	-0-		-0-	1152	3			N	-0-					-0-
09	463	X	463	-0-	-0-		-0-	463	3			N	-0-					-0-
10	451	X	451	-0-	-0-		-0-	451	3			N	-0-					-0-
*11	434	X	434	-0-	-0-		-0-	434	3			N	-0-					-0-

BOONE, ALVORA WELL #: 1 RRCID -> 024248 COMPL. DATE 10/10/1957 TOTAL DEPTH 2952 PERF. N/A

06	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	678	N	678	-0-	-0-	B	-0-	678	2			N	-0-					-0-
08	689	N	689	-0-	-0-		-0-	689	2			N	-0-					-0-
09	651	X	651	-0-	-0-		-0-	651	2			N	-0-					-0-
10	657	X	657	-0-	-0-		-0-	657	2			N	-0-					-0-
*11	623	X	623	-0-	-0-		-0-	623	2			N	-0-					-0-

BROADWAY WELL #: 1 RRCID -> 024249 COMPL. DATE 04/23/1960 TOTAL DEPTH 2855 PERF. N/A

06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

CRUMPACKER WELL #: 1 RRCID -> 024252 COMPL. DATE 09/25/1957 TOTAL DEPTH 2935 PERF. N/A

06	DELQ PR		1963	-0-	1963	B	1963	1963	2			N	-0-					-0-
07	3100	N	1971	-0-	-1129	B	834	1971	2			N	-0-					-0-
08	2895	N	2061	-0-	-834		-0-	2061	2			N	-0-					-0-
09	2027	X	2027	-0-	-0-		-0-	2027	2			N	-0-					-0-
10	1908	X	1908	-0-	-0-		-0-	1908	2			N	-0-					-0-
*11	1775	X	1775	-0-	-0-		-0-	1775	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SIMMONS WELL #: 1 RRCID -> 024257 COMPL. DATE 09/13/1959 TOTAL DEPTH 3217 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DELQ PR		787	-0-	787 B	787	787	2			N	-0-					-0-
07	1577	N	790	-0-	-787 B	-0-	790	2			N	-0-					-0-
08	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-
09	799	X	799	-0-	-0-	-0-	799	2			N	-0-					-0-
10	823	X	823	-0-	-0-	-0-	823	2			N	-0-					-0-
*11	780	X	780	-0-	-0-	-0-	780	2			N	-0-					-0-

RIGGINS, LOYD WELL #: 1 RRCID -> 024263 COMPL. DATE 09/21/1957 TOTAL DEPTH 2980 PERF. N/A

06	1328	N	1328	-0-	-0- B	-0-	1328	3			N	-0-					-0-
07	1344	N	1344	-0-	-0- B	-0-	1344	3			N	-0-					-0-
08	1343	N	1343	-0-	-0-	-0-	1343	3			N	-0-					-0-
09	1253	X	1253	-0-	-0-	-0-	1253	3			N	-0-					-0-
*10	1265	X	1265	-0-	-0-	-0-	1265	3			N	-0-					-0-
*11	1236	X	1236	-0-	-0-	-0-	1236	3			N	-0-					-0-

RIGGINS U-TEXAS WELL #: 2 RRCID -> 024264 COMPL. DATE 12/16/1957 TOTAL DEPTH 2960 PERF. N/A

06	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
07	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
08	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
09	82	X	82	-0-	-0-	-0-	82	3			N	-0-					-0-
*10	82	X	82	-0-	-0-	-0-	82	3			N	-0-					-0-
*11	77	X	77	-0-	-0-	-0-	77	3			N	-0-					-0-

BURNETT WELL #: B 1 RRCID -> 024272 COMPL. DATE 05/06/1926 TOTAL DEPTH 3124 PERF. N/A

06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: L 1 RRCID -> 024273 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	DELQ PR		2900	-0-	2900 B	2900	2900	2			N	-0-					-0-
07	5844	N	2944	-0-	-2900 B	-0-	2944	2			N	-0-					-0-
08	3250	X	3250	-0-	-0-	-0-	3250	2			N	-0-					-0-
09	2478	X	2478	-0-	-0-	-0-	2478	2			N	-0-					-0-
10	2751	X	2751	-0-	-0-	-0-	2751	2			N	-0-					-0-
*11	2590	X	2590	-0-	-0-	-0-	2590	2			N	-0-					-0-

BURNETT WELL #: M 2 RRCID -> 024274 COMPL. DATE 02/00/1937 TOTAL DEPTH N/A PERF. N/A

06	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	DELQ PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: O 1 RRCID -> 024275 COMPL. DATE 04/00/1936 TOTAL DEPTH 2425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1093	N	1093	-0-	-0-	B	-0-	1093	2			N	-0-					-0-
07	1115	N	1115	-0-	-0-	B	-0-	1115	2			N	-0-					-0-
08	1230	N	1230	-0-	-0-		-0-	1230	2			N	-0-					-0-
09	943	X	943	-0-	-0-		-0-	943	2			N	-0-					-0-
10	1013	X	1013	-0-	-0-		-0-	1013	2			N	-0-					-0-
*11	925	X	925	-0-	-0-		-0-	925	2			N	-0-					-0-

BURNETT WELL #: R 1 RRCID -> 024277 COMPL. DATE 09/18/1936 TOTAL DEPTH 2244 PERF. N/A

06	1450	N	1450	-0-	-0-	B	-0-	1450	2			N	-0-					-0-
07	1594	N	1594	-0-	-0-	B	-0-	1594	2			N	-0-					-0-
08	1737	N	1737	-0-	-0-		-0-	1737	2			N	-0-					-0-
09	1332	X	1332	-0-	-0-		-0-	1332	2			N	-0-					-0-
10	1475	X	1475	-0-	-0-		-0-	1475	2			N	-0-					-0-
*11	1312	X	1312	-0-	-0-		-0-	1312	2			N	-0-					-0-

BURNETT WELL #: R 2 RRCID -> 024278 COMPL. DATE 11/27/1936 TOTAL DEPTH 2595 PERF. N/A

06	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DELQ PR		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BURNETT WELL #: R 3 RRCID -> 024279 COMPL. DATE 10/20/1936 TOTAL DEPTH 2565 PERF. N/A

06	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DELQ PR		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BURNETT WELL #: R 5 RRCID -> 024280 COMPL. DATE 11/08/1936 TOTAL DEPTH 2720 PERF. N/A

06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DELQ PR		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BURNETT WELL #: R 10 RRCID -> 024281 COMPL. DATE 09/18/1938 TOTAL DEPTH 2693 PERF. N/A

06	667	N	667	-0-	-0-	B	-0-	667	2			N	-0-					-0-
07	725	N	725	-0-	-0-	B	-0-	725	2			N	-0-					-0-
08	787	N	787	-0-	-0-		-0-	787	2			N	-0-					-0-
09	574	X	574	-0-	-0-		-0-	574	2			N	-0-					-0-
10	657	X	657	-0-	-0-		-0-	657	2			N	-0-					-0-
*11	580	X	580	-0-	-0-		-0-	580	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: R 12 RRCID -> 024282 COMPL. DATE 04/18/1940 TOTAL DEPTH 2442 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DELQ PR		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

CLARK WELL #: 1 RRCID -> 024293 COMPL. DATE 12/12/1939 TOTAL DEPTH 2976 PERF. N/A

06	3000	N	3457	-0-	457	B	457	3457	3			N	-0-					-0-
07	2267	N	1810	-0-	-457	B	-0-	1810	3			N	-0-					-0-
08	3100	N	3489	-0-	389		389	3489	3			N	-0-					-0-
09	1518	X	1129	-0-	-389		-0-	1129	3			N	-0-					-0-
10	1029	X	1029	-0-	-0-		-0-	1029	3			N	-0-					-0-
*11	708	X	708	-0-	-0-		-0-	708	3			N	-0-					-0-

HODGES WELL #: 1 RRCID -> 024302 COMPL. DATE 11/25/1938 TOTAL DEPTH 2945 PERF. N/A

06	1314	N	1314	-0-	-0-	B	-0-	1314	3			N	-0-					-0-
07	1292	N	1292	-0-	-0-	B	-0-	1292	3			N	-0-					-0-
08	1262	N	1262	-0-	-0-		-0-	1262	3			N	-0-					-0-
09	1340	X	1340	-0-	-0-		-0-	1340	3			N	-0-					-0-
10	1220	X	1220	-0-	-0-		-0-	1220	3			N	-0-					-0-
*11	1089	X	1089	-0-	-0-		-0-	1089	3			N	-0-					-0-

MADDEN WELL #: 1 RRCID -> 024307 COMPL. DATE 11/27/1971 TOTAL DEPTH N/A PERF. N/A

06	828	N	828	-0-	-0-	B	-0-	828	3			N	-0-					-0-
07	1054	N	898	-0-	-156	B	-0-	898	3			N	-0-					-0-
08	984	N	984	-0-	-0-		-0-	984	3			N	-0-					-0-
09	910	X	910	-0-	-0-		-0-	910	3			N	-0-					-0-
10	858	X	858	-0-	-0-		-0-	858	3			N	-0-					-0-
*11	537	X	537	-0-	-0-		-0-	537	3			N	-0-					-0-

POWERS WELL #: 1 RRCID -> 024312 COMPL. DATE 09/16/1948 TOTAL DEPTH 2859 PERF. N/A

06	843	N	843	-0-	-0-	B	-0-	843	3			N	-0-					-0-
07	817	N	817	-0-	-0-	B	-0-	817	3			N	-0-					-0-
08	781	N	781	-0-	-0-		-0-	781	3			N	-0-					-0-
09	813	X	813	-0-	-0-		-0-	813	3			N	-0-					-0-
10	770	X	770	-0-	-0-		-0-	770	3			N	-0-					-0-
*11	736	X	736	-0-	-0-		-0-	736	3			N	-0-					-0-

WELLS SMOOT WELL #: 1 RRCID -> 024316 COMPL. DATE 04/08/1940 TOTAL DEPTH 2910 PERF. N/A

06	1788	N	1788	-0-	-0-	B	-0-	1788	3			N	-0-					-0-
07	1827	N	1827	-0-	-0-	B	-0-	1827	3			N	-0-					-0-
08	1769	N	1769	-0-	-0-		-0-	1769	3			N	-0-					-0-
09	1729	X	1729	-0-	-0-		-0-	1729	3			N	-0-					-0-
10	1789	X	1789	-0-	-0-		-0-	1789	3			N	-0-					-0-
*11	1509	X	1509	-0-	-0-		-0-	1509	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BRENT WELL #: 2021 RRCID -> 024413 COMPL. DATE 01/10/1965 TOTAL DEPTH 2979 PERF. 2525 - 2979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	493	N	493	-0-	-0- B	-0-	360	1	133	3	N	-0-			-0-
07	513	N	513	-0-	-0- B	-0-	372	1	141	3	N	-0-			-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

BRENT WELL #: 3067 RRCID -> 024414 COMPL. DATE 06/06/2012 TOTAL DEPTH 3242 PERF. 2410 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	937	N	937	-0-	-0- B	-0-	360	1	577	3	N	-0-			-0-
07	969	N	969	-0-	-0- B	-0-	372	1	597	3	N	-0-			-0-
08	405	N	405	-0-	-0-	-0-	144	1	261	3	N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

NEILD D WELL #: 1020 RRCID -> 024415 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SNEED -A- WELL #: 1032 RRCID -> 024416 COMPL. DATE N/A TOTAL DEPTH 2240 PERF. 2240 - 4952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	174	N	174	-0-	-0- B	-0-	174	1			N	-0-			-0-
07	180	N	180	-0-	-0- B	-0-	180	1			N	-0-			-0-
08	138	N	138	-0-	-0-	-0-	138	1			N	-0-			-0-
09	174	X	174	-0-	-0-	-0-	174	1			N	-0-			-0-
*10	186	X	186	-0-	-0-	-0-	186	1			N	-0-			-0-
*11	168	X	168	-0-	-0-	-0-	168	1			N	-0-			-0-

SNEED -A- WELL #: 2021 RRCID -> 024417 COMPL. DATE 08/19/1997 TOTAL DEPTH 3157 PERF. 2133 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	4990	N	4990	-0-	-0- B	-0-	660	1	4330	3	N	-0-			-0-
07	5208	N	5188	-0-	-20 B	-0-	682	1	4506	3	N	-0-			-0-
08	5203	X	5203	-0-	-0-	-0-	682	1	4521	3	N	-0-			-0-
09	5000	X	5000	-0-	-0-	-0-	660	1	4340	3	N	-0-			-0-
*10	4849	X	4849	-0-	-0-	-0-	660	1	4189	3	N	-0-			-0-
*11	3430	X	3430	-0-	-0-	-0-	462	1	2968	3	N	-0-			-0-

SNEED 'B' WELL #: 1003 RRCID -> 024420 COMPL. DATE 02/17/1998 TOTAL DEPTH 3076 PERF. 1945 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	4691	N	4691	-0-	-0- B	-0-	390	1	4301	3	N	-0-			-0-
07	4751	N	4751	-0-	-0- B	-0-	403	1	4348	3	N	-0-			-0-
08	4749	X	4749	-0-	-0-	-0-	403	1	4346	3	N	-0-			-0-
09	4496	X	4496	-0-	-0-	-0-	390	1	4106	3	N	-0-			-0-
*10	4396	X	4396	-0-	-0-	-0-	403	1	3993	3	N	-0-			-0-
*11	3785	X	3785	-0-	-0-	-0-	377	1	3408	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -B- WELL #: 2005 RRCID -> 024421 COMPL. DATE 02/24/1939 TOTAL DEPTH 2668 PERF. 2216 - 2668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	653	N	653	-0-	-0- B	-0-	653	3			N	-0-					-0-
07	806	N	393	-0-	-413 B	-0-	393	3			N	-0-					-0-
08	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
09	211	X	211	-0-	-0-	-0-	211	3			N	-0-					-0-
*10	457	X	457	-0-	-0-	-0-	457	3			N	-0-					-0-
*11	741	X	741	-0-	-0-	-0-	741	3			N	-0-					-0-

SNEED -B- WELL #: 3006 RRCID -> 024422 COMPL. DATE 04/11/1939 TOTAL DEPTH 2755 PERF. 2216 - 2755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1297	N	1297	-0-	-0- B	-0-	1297	3			N	-0-					-0-
07	1364	N	858	-0-	-506 B	-0-	858	3			N	-0-					-0-
08	1285	N	1285	-0-	-0-	-0-	1285	3			N	-0-					-0-
09	394	X	394	-0-	-0-	-0-	394	3			N	-0-					-0-
*10	1065	X	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
*11	1251	X	1251	-0-	-0-	-0-	1251	3			N	-0-					-0-

SNEED -B- WELL #: 4001 RRCID -> 024423 COMPL. DATE 05/02/2012 TOTAL DEPTH 2919 PERF. 2110 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1321	N	1321	-0-	-0- B	-0-	1321	3			N	-0-					-0-
07	1519	N	1282	-0-	-237 B	-0-	1282	3			N	-0-					-0-
08	1365	N	1365	-0-	-0-	-0-	1365	3			N	-0-					-0-
09	1317	X	1317	-0-	-0-	-0-	1317	3			N	-0-					-0-
*10	1345	X	1345	-0-	-0-	-0-	1345	3			N	-0-					-0-
*11	1326	X	1326	-0-	-0-	-0-	1326	3			N	-0-					-0-

SNEED -B- WELL #: 5004 RRCID -> 024424 COMPL. DATE 01/01/1998 TOTAL DEPTH 2949 PERF. 2210 - 5037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2818	N	2818	-0-	-0- B	-0-	780	1	2038	3	N	-0-					-0-
07	2015	N	524	-0-	-1491 B	-0-	130	1	394	3	N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	837	X	837	-0-	-0-	-0-	234	1	603	3	N	-0-					-0-
*10	1721	X	1721	-0-	-0-	-0-	520	1	1201	3	N	-0-					-0-
*11	2390	X	2390	-0-	-0-	-0-	780	1	1610	3	N	-0-					-0-

SNEED -B- WELL #: 6001 RRCID -> 024425 COMPL. DATE 02/24/2012 TOTAL DEPTH 2797 PERF. 2145 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1057	N	1057	-0-	-0- B	-0-	1057	3			N	-0-					-0-
07	1240	N	1112	-0-	-128 B	-0-	1112	3			N	-0-					-0-
08	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-
09	358	X	358	-0-	-0-	-0-	358	3			N	-0-					-0-
*10	1043	X	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-
*11	879	X	879	-0-	-0-	-0-	879	3			N	-0-					-0-

SNEED -B- WELL #: 7004 RRCID -> 024426 COMPL. DATE 09/29/1997 TOTAL DEPTH 2812 PERF. 2400 - 4705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4092	N	4092	-0-	-0- B	-0-	4092	3			N	-0-					-0-
07	6402	N	6402	-0-	-0- B	-0-	6402	3			N	-0-					-0-
08	6538	X	6538	-0-	-0-	-0-	6538	3			N	-0-					-0-
09	6545	X	6545	-0-	-0-	-0-	6545	3			N	-0-					-0-
*10	6788	X	6788	-0-	-0-	-0-	6788	3			N	-0-					-0-
*11	4142	X	4142	-0-	-0-	-0-	4142	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -B- WELL #: 8061 RRCID -> 024427 COMPL. DATE 05/03/2012 TOTAL DEPTH 2977 PERF. 2215 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1114	N	1114	-0-	-0- B	-0-	174	1	940	3	N	-0-					-0-
07	1168	N	1168	-0-	-0- B	-0-	186	1	982	3	N	-0-					-0-
08	3100	N	3140	-0-	40	40	180	1	2960	3	N	-0-					-0-
09	2937	X	2897	-0-	-40	-0-	168	1	2729	3	N	-0-					-0-
*10	2699	X	2699	-0-	-0-	-0-	180	1	2519	3	N	-0-					-0-
*11	2418	X	2418	-0-	-0-	-0-	168	1	2250	3	N	-0-					-0-

SNEED -C- WELL #: 1000 RRCID -> 024428 COMPL. DATE 11/24/1936 TOTAL DEPTH 3250 PERF. 2065 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3973	N	3973	-0-	-0- B	-0-	270	1	3703	3	N	-0-					-0-
07	3922	N	3922	-0-	-0- B	-0-	270	1	3652	3	N	-0-					-0-
08	5185	X	5185	-0-	-0-	-0-	270	1	4915	3	N	-0-					-0-
09	4516	X	4516	-0-	-0-	-0-	216	1	4300	3	N	-0-					-0-
*10	3691	X	3691	-0-	-0-	-0-	171	1	3520	3	N	-0-					-0-
*11	4525	X	4525	-0-	-0-	-0-	216	1	4309	3	N	-0-					-0-

SNEED -C- WELL #: 2050 RRCID -> 024429 COMPL. DATE 08/14/1997 TOTAL DEPTH 2805 PERF. 2275 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3648	N	3648	-0-	-0- B	-0-	780	1	2868	3	N	-0-					-0-
07	3695	N	3695	-0-	-0- B	-0-	806	1	2889	3	N	-0-					-0-
08	3518	X	3518	-0-	-0-	-0-	806	1	2712	3	N	-0-					-0-
09	2925	X	2925	-0-	-0-	-0-	702	1	2223	3	N	-0-					-0-
*10	3119	X	3119	-0-	-0-	-0-	754	1	2365	3	N	-0-					-0-
*11	2931	X	2931	-0-	-0-	-0-	702	1	2229	3	N	-0-					-0-

SNEED -C- WELL #: 5040 RRCID -> 024432 COMPL. DATE 01/17/1998 TOTAL DEPTH 3130 PERF. 2153 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	579	N	579	-0-	-0- B	-0-	364	1	215	3	N	-0-					-0-
07	2151	N	2151	-0-	-0- B	-0-	546	1	1605	3	N	-0-					-0-
08	3100	N	3318	-0-	218	218	728	1	2590	3	N	-0-					-0-
09	1651	X	1433	-0-	-218	-0-	468	1	965	3	N	-0-					-0-
*10	3524	X	3524	-0-	-0-	-0-	702	1	2822	3	N	-0-					-0-
*11	3166	X	3166	-0-	-0-	-0-	728	1	2438	3	N	-0-					-0-

SNEED -C- WELL #: 6048 RRCID -> 024433 COMPL. DATE 10/07/1997 TOTAL DEPTH 2645 PERF. 2045 - 4525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1608	N	1608	-0-	-0- B	-0-	480	1	1128	3	N	-0-					-0-
07	1556	N	1556	-0-	-0- B	-0-	496	1	1060	3	N	-0-					-0-
08	1539	N	1539	-0-	-0-	-0-	496	1	1043	3	N	-0-					-0-
09	1487	X	1487	-0-	-0-	-0-	480	1	1007	3	N	-0-					-0-
*10	1496	X	1496	-0-	-0-	-0-	496	1	1000	3	N	-0-					-0-
*11	1485	X	1485	-0-	-0-	-0-	480	1	1005	3	N	-0-					-0-

SNEED -C- WELL #: 7007 RRCID -> 024434 COMPL. DATE 08/05/1997 TOTAL DEPTH 2927 PERF. 2475 - 2927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3420	#	3171	-0-	-249 B	-249	180	1	2991	3	N	-0-					-0-
07	5118	R	5367	-0-	249 B	-0-	186	1	5181	3	N	-0-					-0-
08	4927	X	4927	-0-	-0-	-0-	186	1	4741	3	N	-0-					-0-
09	4575	X	4575	-0-	-0-	-0-	180	1	4395	3	N	-0-					-0-
*10	4750	X	4750	-0-	-0-	-0-	186	1	4564	3	N	-0-					-0-
*11	3597	X	3597	-0-	-0-	-0-	180	1	3417	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -C- WELL #: 8041 RRCID -> 024435 COMPL. DATE 01/25/1998 TOTAL DEPTH 3129 PERF. 2238 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	1488	N	-0-	-0-	-1488 B	-0-					N	-0-					-0-
08	419	N	419	-0-	-0-	-0-	36	1	383	3	N	-0-					-0-
09	2478	X	2478	-0-	-0-	-0-	360	1	2118	3	N	-0-					-0-
*10	1834	X	1834	-0-	-0-	-0-	300	1	1534	3	N	-0-					-0-
*11	938	X	938	-0-	-0-	-0-	120	1	818	3	N	-0-					-0-

SNEED -C- WELL #: 1129 RRCID -> 024438 COMPL. DATE 12/19/1937 TOTAL DEPTH 3008 PERF. 2438 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	392	N	392	-0-	-0- B	-0-	108	1	284	3	N	-0-					-0-
07	1291	N	1291	-0-	-0- B	-0-	240	1	1051	3	N	-0-					-0-
08	763	N	763	-0-	-0-	-0-	288	1	475	3	N	-0-					-0-
09	1530	X	1530	-0-	-0-	-0-	348	1	1182	3	N	-0-					-0-
*10	1293	X	1293	-0-	-0-	-0-	348	1	945	3	N	-0-					-0-
*11	544	X	544	-0-	-0-	-0-	144	1	400	3	N	-0-					-0-

SNEED G WELL #: 1023 RRCID -> 024439 COMPL. DATE 07/17/1958 TOTAL DEPTH 3052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	662	N	662	-0-	-0- B	-0-	288	1	374	3	N	-0-					-0-
07	814	N	814	-0-	-0- B	-0-	360	1	454	3	N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	60	1	64	3	N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

WEYMOUTH MS WELL #: 1001 RRCID -> 024440 COMPL. DATE 00/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1703	N	1703	-0-	-0- B	-0-	780	1	923	3	N	-0-					-0-
07	1746	N	1746	-0-	-0- B	-0-	806	1	940	3	N	-0-					-0-
08	1721	N	1721	-0-	-0-	-0-	806	1	915	3	N	-0-					-0-
09	1082	X	1082	-0-	-0-	-0-	520	1	562	3	N	-0-					-0-
*10	1424	X	1424	-0-	-0-	-0-	702	1	722	3	N	-0-					-0-
*11	1427	X	1427	-0-	-0-	-0-	728	1	699	3	N	-0-					-0-

WEYMOUTH MS WELL #: 2007 RRCID -> 024441 COMPL. DATE 03/06/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	2077	N	-0-	-0-	-2077 B	-0-					N	-0-					-0-
08	149	X	149	-0-	-0-	-0-	37	1	112	3	N	-0-					-0-
09	392	X	392	-0-	-0-	-0-	148	1	244	3	N	-0-					-0-
*10	2303	X	2303	-0-	-0-	-0-	814	1	1489	3	N	-0-					-0-
*11	1095	X	1095	-0-	-0-	-0-	370	1	725	3	N	-0-					-0-

WEYMOUTH MS WELL #: S 3F RRCID -> 024442 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
08	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
09	272	X	272	-0-	-0-	-0-	272	3			N	-0-					-0-
*10	293	X	293	-0-	-0-	-0-	293	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WEYMOUTH MS WELL #: 4005 RRCID -> 024443 COMPL. DATE 07/31/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

WEYMOUTH -MS- WELL #: G 11D RRCID -> 024444 COMPL. DATE 12/22/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	686	N	686	-0-	-0-	B	-0-	360	1	326	3	N	-0-					-0-
07	731	N	731	-0-	-0-	B	-0-	372	1	359	3	N	-0-					-0-
08	717	N	717	-0-	-0-		-0-	372	1	345	3	N	-0-					-0-
09	856	X	856	-0-	-0-		-0-	360	1	496	3	N	-0-					-0-
*10	1645	X	1645	-0-	-0-		-0-	360	1	1285	3	N	-0-					-0-
*11	1143	X	1143	-0-	-0-		-0-	324	1	819	3	N	-0-					-0-

DOLLY WELL #: 1 RRCID -> 024448 COMPL. DATE N/A TOTAL DEPTH 2685 PERF. 2450 - 2685

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-

MERRITT WELL #: 1012 RRCID -> 024450 COMPL. DATE 06/30/2009 TOTAL DEPTH 3272 PERF. 2501 - 4517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		DELQ PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07		DELQ PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08		DELQ PR	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BLASDEL WELL #: A 1 RRCID -> 024459 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

BURNETT WELL #: 1 RRCID -> 024460 COMPL. DATE 02/02/1934 TOTAL DEPTH 2570 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 2 RRCID -> 024461 COMPL. DATE 08/08/1926 TOTAL DEPTH 3205 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BURNETT WELL #: H 1 RRCID -> 024465 COMPL. DATE 04/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BURNETT WELL #: J 1 RRCID -> 024466 COMPL. DATE 09/00/1927 TOTAL DEPTH 2290 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

DUNAWAY WELL #: 1 RRCID -> 024472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DELQ	PR	588	-0-	588	B	588	540	2	48	9	N	44	38	1			17
07	1097	N	509	-0-	-588	B	-0-	476	2	33	9	N	30	32	1			15
08	743	N	743	-0-	-0-		-0-	686	2	57	9	N	52	46	1			21
09	715	X	715	-0-	-0-		-0-	656	2	59	9	N	54	53	1			22
10	735	X	735	-0-	-0-		-0-	632	2	103	9	N	94	87	1			29
*11	488	X	488	-0-	-0-		-0-	424	2	64	9	N	58	72	1			15

DUNAWAY WELL #: 2 RRCID -> 024473 COMPL. DATE 06/18/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

JOHNSON WELL #: C 1 RRCID -> 024476 COMPL. DATE 08/15/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JOHNSON WELL #: D 1 RRCID -> 024477 COMPL. DATE 04/09/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

POLING MS WELL #: 1022 RRCID -> 024480 COMPL. DATE 11/20/1957 TOTAL DEPTH 2805 PERF. N/A

06	352	N	352	-0-	-0-	B	-0-	352	3			N	-0-					-0-
07	601	N	601	-0-	-0-	B	-0-	601	3			N	-0-					-0-
08	491	N	491	-0-	-0-		-0-	491	3			N	-0-					-0-
09	198	X	198	-0-	-0-		-0-	198	3			N	-0-					-0-
*10	533	X	533	-0-	-0-		-0-	533	3			N	-0-					-0-
*11	474	X	474	-0-	-0-		-0-	474	3			N	-0-					-0-

POLING MS -B- WELL #: B 2 RRCID -> 024481 COMPL. DATE 10/01/1997 TOTAL DEPTH 5055 PERF. 2350 - 2895

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
*10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BENNETT WELL #: 1020 RRCID -> 024484 COMPL. DATE 05/25/2012 TOTAL DEPTH 2941 PERF. 2235 - 4600

06	774	N	774	-0-	-0-	B	-0-	192	1	582	3	N	-0-					-0-
07	1294	N	1294	-0-	-0-	B	-0-	324	1	970	3	N	-0-					-0-
08	2270	N	2270	-0-	-0-		-0-	360	1	1910	3	N	-0-					-0-
09	2135	X	2135	-0-	-0-		-0-	336	1	1799	3	N	-0-					-0-
*10	1987	X	1987	-0-	-0-		-0-	372	1	1615	3	N	-0-					-0-
*11	1649	X	1649	-0-	-0-		-0-	300	1	1349	3	N	-0-					-0-

BIVINS WELL #: 1091 RRCID -> 024486 COMPL. DATE 08/22/1969 TOTAL DEPTH N/A PERF. N/A

06	673	N	673	-0-	-0-	B	-0-	673	3			N	-0-					-0-
07	457	N	457	-0-	-0-	B	-0-	457	3			N	-0-					-0-
08	801	N	801	-0-	-0-		-0-	801	3			N	-0-					-0-
09	733	X	733	-0-	-0-		-0-	733	3			N	-0-					-0-
*10	664	X	664	-0-	-0-		-0-	664	3			N	-0-					-0-
*11	424	X	424	-0-	-0-		-0-	424	3			N	-0-					-0-

BOST WELL #: 1009 RRCID -> 024488 COMPL. DATE 04/17/1972 TOTAL DEPTH N/A PERF. N/A

06	808	N	808	-0-	-0-	B	-0-	808	3			N	-0-					-0-
07	435	N	435	-0-	-0-	B	-0-	435	3			N	-0-					-0-
08	1081	N	1081	-0-	-0-		-0-	1081	3			N	-0-					-0-
09	1013	X	1013	-0-	-0-		-0-	1013	3			N	-0-					-0-
*10	756	X	756	-0-	-0-		-0-	756	3			N	-0-					-0-
*11	368	X	368	-0-	-0-		-0-	368	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BOST WELL #: 1014 RRCID -> 024489 COMPL. DATE 09/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN WELL #: 1064 RRCID -> 024493 COMPL. DATE 03/18/2012 TOTAL DEPTH 3141 PERF. 2265 - 5150

06	455	N	455	-0-	-0- B	-0-	182	1	273	3	N	-0-					-0-
07	1736	N	-0-	-0-	-1736 B	-0-					N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	855	X	855	-0-	-0-	-0-	312	1	543	3	N	-0-					-0-
*10	1070	X	1070	-0-	-0-	-0-	442	1	628	3	N	-0-					-0-
*11	1352	X	1352	-0-	-0-	-0-	546	1	806	3	N	-0-					-0-

BURNETT, ESTATE WELL #: 1051 RRCID -> 024495 COMPL. DATE 02/13/1931 TOTAL DEPTH 2503 PERF. N/A

06	616	N	616	-0-	-0- B	-0-	616	3			N	-0-					-0-
07	1555	N	1555	-0-	-0- B	-0-	1555	3			N	-0-					-0-
08	1592	N	1592	-0-	-0-	-0-	1592	3			N	-0-					-0-
09	1174	X	1174	-0-	-0-	-0-	1174	3			N	-0-					-0-
*10	1461	X	1461	-0-	-0-	-0-	1461	3			N	-0-					-0-
*11	988	X	988	-0-	-0-	-0-	988	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1077 RRCID -> 024497 COMPL. DATE 09/19/2001 TOTAL DEPTH 5041 PERF. 2520 - 4852

06	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
07	3159	N	3159	-0-	-0- B	-0-	3159	3			N	-0-					-0-
08	5177	X	5177	-0-	-0-	-0-	5177	3			N	-0-					-0-
09	3546	X	3546	-0-	-0-	-0-	3546	3			N	-0-					-0-
*10	5022	X	5022	-0-	-0-	-0-	5022	3			N	-0-					-0-
*11	3779	X	3779	-0-	-0-	-0-	3779	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1081 RRCID -> 024499 COMPL. DATE 05/08/1997 TOTAL DEPTH 4675 PERF. 2295 - 2708

06	3681	N	3681	-0-	-0- B	-0-	3681	3			N	-0-					-0-
07	4038	N	4038	-0-	-0- B	-0-	4038	3			N	-0-					-0-
08	2576	X	2576	-0-	-0-	-0-	2576	3			N	-0-					-0-
09	123	X	123	-0-	-0-	-0-	123	3			N	-0-					-0-
*10	771	X	771	-0-	-0-	-0-	771	3			N	-0-					-0-
*11	4990	X	4990	-0-	-0-	-0-	4990	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1084 RRCID -> 024500 COMPL. DATE 11/26/1930 TOTAL DEPTH 2350 PERF. N/A

06	1231	N	1231	-0-	-0- B	-0-	1231	3			N	-0-					-0-
07	2915	N	2915	-0-	-0- B	-0-	2915	3			N	-0-					-0-
08	2574	N	2574	-0-	-0-	-0-	2574	3			N	-0-					-0-
09	1241	X	1241	-0-	-0-	-0-	1241	3			N	-0-					-0-
*10	573	X	573	-0-	-0-	-0-	573	3			N	-0-					-0-
*11	2109	X	2109	-0-	-0-	-0-	2109	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT, ESTATE WELL #: 1086 RRCID -> 024501 COMPL. DATE 04/08/1931 TOTAL DEPTH 2335 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	658	N	658	-0-	-0-	B	-0-	658	3			N	-0-					-0-
07	1200	N	1200	-0-	-0-	B	-0-	1200	3			N	-0-					-0-
08	1290	N	1290	-0-	-0-		-0-	1290	3			N	-0-					-0-
09	752	X	752	-0-	-0-		-0-	752	3			N	-0-					-0-
*10	84	X	84	-0-	-0-		-0-	84	3			N	-0-					-0-
*11	92	X	92	-0-	-0-		-0-	92	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1097 RRCID -> 024502 COMPL. DATE 08/21/2001 TOTAL DEPTH 2699 PERF. 2574 - 4572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2612	N	2612	-0-	-0-	B	-0-	2612	3			N	-0-					-0-
07	4914	N	4914	-0-	-0-	B	-0-	4914	3			N	-0-					-0-
08	4957	X	4957	-0-	-0-		-0-	4957	3			N	-0-					-0-
09	3801	X	3801	-0-	-0-		-0-	3801	3			N	-0-					-0-
*10	4030	X	4030	-0-	-0-		-0-	4030	3			N	-0-					-0-
*11	2821	X	2821	-0-	-0-		-0-	2821	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1099 RRCID -> 024503 COMPL. DATE 09/19/2001 TOTAL DEPTH 4522 PERF. 2513 - 4807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1641	N	1641	-0-	-0-	B	-0-	1641	3			N	-0-					-0-
07	3100	N	3866	-0-	766	B	766	3866	3			N	-0-					-0-
08	3100	N	3709	-0-	609		1375	3709	3			N	-0-					-0-
09	4234	X	2859	-0-	-1375		-0-	2859	3			N	-0-					-0-
*10	3996	X	3996	-0-	-0-		-0-	3996	3			N	-0-					-0-
*11	2676	X	2676	-0-	-0-		-0-	2676	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1108 RRCID -> 024504 COMPL. DATE 08/23/2000 TOTAL DEPTH 2950 PERF. 1980 - 2942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
*10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

HANNEMAN WELL #: 1100 RRCID -> 024506 COMPL. DATE 07/11/2012 TOTAL DEPTH 3381 PERF. 2625 - 5295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
*10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

JESTER WELL #: 1018 RRCID -> 024507 COMPL. DATE 11/05/1996 TOTAL DEPTH 5143 PERF. 2520 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3030	#	2341	-0-	-689	B	-4676	572	1	1769	3	N	-0-					-0-
07	3131	#	-0-	-0-	-3131	B	-7807					N	-0-					-0-
08	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
09	2525	X	2525	-0-	-0-		-0-	494	1	2031	3	N	-0-					-0-
*10	3099	X	3099	-0-	-0-		-0-	676	1	2423	3	N	-0-					-0-
*11	3074	X	3074	-0-	-0-		-0-	702	1	2372	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KILGORE A WELL #: 1008 RRCID -> 024508 COMPL. DATE 08/06/2012 TOTAL DEPTH 3515 PERF. 2635 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
*10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

KILGORE B WELL #: 1010 RRCID -> 024509 COMPL. DATE 03/26/1947 TOTAL DEPTH 3540 PERF. 3057 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
*10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

KILGORE WELL #: 1016 RRCID -> 024510 COMPL. DATE 03/26/1997 TOTAL DEPTH 3420 PERF. 2910 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
*10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

KILGORE WELL #: 1056 RRCID -> 024513 COMPL. DATE 07/24/2012 TOTAL DEPTH 3511 PERF. 2685 - 5299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
*10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

KILGORE WELL #: 1057 RRCID -> 024514 COMPL. DATE 04/17/1997 TOTAL DEPTH 3309 PERF. 2698 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
*10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

MASSEY WELL #: 1015 RRCID -> 024515 COMPL. DATE 03/30/1997 TOTAL DEPTH 4855 PERF. 2902 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
*10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 1038 RRCID -> 024517 COMPL. DATE 12/13/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	178	N	178	-0-	-0-	B	-0-	72	1	106	3	N	-0-			-0-
07	527	N	-0-	-0-	-527	B	-0-					N	-0-			-0-
08	92	N	92	-0-	-0-		-0-	24	1	68	3	N	-0-			-0-
09	864	X	864	-0-	-0-		-0-	360	1	504	3	N	-0-			-0-
*10	723	X	723	-0-	-0-		-0-	360	1	363	3	N	-0-			-0-
*11	262	X	262	-0-	-0-		-0-	132	1	130	3	N	-0-			-0-

MASTERSON WELL #: 1085 RRCID -> 024518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	539	N	539	-0-	-0-	B	-0-	120	1	419	3	N	-0-			-0-
07	1860	N	621	-0-	-1239	B	-0-	180	1	441	3	N	-0-			-0-
08	1366	N	1366	-0-	-0-		-0-	264	1	1102	3	N	-0-			-0-
09	591	X	591	-0-	-0-		-0-	120	1	471	3	N	-0-			-0-
*10	1010	X	1010	-0-	-0-		-0-	252	1	758	3	N	-0-			-0-
*11	837	X	837	-0-	-0-		-0-	228	1	609	3	N	-0-			-0-

MCBRIDE WELL #: 1104 RRCID -> 024520 COMPL. DATE 10/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-			-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-			-0-
*10	0	X	-0-	-0-	-0-		-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-			-0-

POLING WELL #: 1024 RRCID -> 024523 COMPL. DATE N/A TOTAL DEPTH 4616 PERF. 2160 - 2768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	580	N	580	-0-	-0-	B	-0-	580	3			N	-0-			-0-
07	1491	N	1491	-0-	-0-	B	-0-	1491	3			N	-0-			-0-
08	1241	N	1241	-0-	-0-		-0-	1241	3			N	-0-			-0-
09	818	X	818	-0-	-0-		-0-	818	3			N	-0-			-0-
*10	1041	X	1041	-0-	-0-		-0-	1041	3			N	-0-			-0-
*11	684	X	684	-0-	-0-		-0-	684	3			N	-0-			-0-

PURVIN WELL #: 1069 RRCID -> 024524 COMPL. DATE 03/06/2012 TOTAL DEPTH 3294 PERF. 2600 - 5443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-			-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-			-0-
*10	0	X	-0-	-0-	-0-		-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-			-0-

ROCKWELL WELL #: 1102 RRCID -> 024525 COMPL. DATE 08/09/1966 TOTAL DEPTH 2408 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
07	177	N	177	-0-	-0-	B	-0-	14	1	163	3	N	-0-			-0-
08	1602	N	1602	-0-	-0-		-0-	182	1	1420	3	N	-0-			-0-
09	966	X	966	-0-	-0-		-0-	126	1	840	3	N	-0-			-0-
*10	817	X	817	-0-	-0-		-0-	112	1	705	3	N	-0-			-0-
*11	964	X	964	-0-	-0-		-0-	154	1	810	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SANFORD A WELL #: 1013 RRCID -> 024529 COMPL. DATE 06/03/1997 TOTAL DEPTH 4662 PERF. 2315 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2305	N	2305	-0-	-0- B	-0-	2305	3			N	-0-					-0-
07	7070	N	7070	-0-	-0- B	-0-	7070	3			N	-0-					-0-
08	6121	X	6121	-0-	-0-	-0-	6121	3			N	-0-					-0-
09	4175	X	4175	-0-	-0-	-0-	4175	3			N	-0-					-0-
*10	6307	X	6307	-0-	-0-	-0-	6307	3			N	-0-					-0-
*11	5683	X	5683	-0-	-0-	-0-	5683	3			N	-0-					-0-

SANFORD WELL #: 1014 RRCID -> 024530 COMPL. DATE 05/15/1997 TOTAL DEPTH 4639 PERF. 2192 - 2701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-

SANFORD WELL #: 2014 RRCID -> 024531 COMPL. DATE 07/01/1997 TOTAL DEPTH 2767 PERF. 2214 - 2767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2529	N	2529	-0-	-0- B	-0-	2529	3			N	-0-					-0-
07	3100	N	3670	-0-	570 B	570	3670	3			N	-0-					-0-
08	3100	N	3339	-0-	239	809	3339	3			N	-0-					-0-
09	2596	X	1787	-0-	-809	-0-	1787	3			N	-0-					-0-
*10	2897	X	2897	-0-	-0-	-0-	2897	3			N	-0-					-0-
*11	1691	X	1691	-0-	-0-	-0-	1691	3			N	-0-					-0-

SANFORD WELL #: 1016 RRCID -> 024532 COMPL. DATE 12/31/1937 TOTAL DEPTH 2925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	5	N	1	-0-	-4 B	-0-	1	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	63	X	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*11	643	X	643	-0-	-0-	-0-	643	3			N	-0-					-0-

SNEED WELL #: 1003 RRCID -> 024533 COMPL. DATE 08/30/1997 TOTAL DEPTH 2840 PERF. 2128 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1144	N	1144	-0-	-0- B	-0-	286	1	858	3	N	-0-					-0-
07	5859	N	1635	-0-	-4224 B	-0-	312	1	1323	3	N	-0-					-0-
08	3700	X	3700	-0-	-0-	-0-	780	1	2920	3	N	-0-					-0-
09	754	X	754	-0-	-0-	-0-	754	1			N	-0-					-0-
*10	702	X	702	-0-	-0-	-0-	702	1			N	-0-					-0-
*11	780	X	780	-0-	-0-	-0-	780	1			N	-0-					-0-

SNEED E WELL #: 1006 RRCID -> 024534 COMPL. DATE 10/10/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1216	N	1216	-0-	-0- B	-0-	360	1	856	3	N	-0-					-0-
07	1209	N	962	-0-	-247 B	-0-	264	1	698	3	N	-0-					-0-
08	513	N	513	-0-	-0-	-0-	108	1	405	3	N	-0-					-0-
09	1072	X	1072	-0-	-0-	-0-	288	1	784	3	N	-0-					-0-
*10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	618	X	618	-0-	-0-	-0-	144	1	474	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED WELL #: 1024 RRCID -> 024539 COMPL. DATE 06/06/1997 TOTAL DEPTH 3272 PERF. 2400 - 4384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5190	#	1439	-0-	-3751 B	-32303	96	1	1343	3	N	-0-					-0-
07	372	N	948	-0-	576 B	-31727	120	1	828	3	N	-0-					-0-
08	1077	X	1077	-0-	-0-	-0-	120	1	957	3	N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	1763	X	1763	-0-	-0-	-0-	102	1	1661	3	N	-0-					-0-

SNEED WELL #: 1025 RRCID -> 024540 COMPL. DATE 07/17/1997 TOTAL DEPTH 3049 PERF. 2360 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	2638	-0-	2638 B	-15197	144	1	2494	3	N	-0-					-0-
07	2170	N	2290	-0-	120 B	-15077	174	1	2116	3	N	-0-					-0-
08	2154	X	2154	-0-	-0-	-0-	162	1	1992	3	N	-0-					-0-
09	2370	X	2370	-0-	-0-	-0-	180	1	2190	3	N	-0-					-0-
*10	2391	X	2391	-0-	-0-	-0-	174	1	2217	3	N	-0-					-0-
*11	1904	X	1904	-0-	-0-	-0-	144	1	1760	3	N	-0-					-0-

SNEED WELL #: 1026 RRCID -> 024541 COMPL. DATE 03/14/1997 TOTAL DEPTH 3100 PERF. 2328 - 4755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	644	N	644	-0-	-0- B	-0-	54	1	590	3	N	-0-					-0-
07	1829	N	526	-0-	-1303 B	-0-	54	1	472	3	N	-0-					-0-
08	1308	N	1308	-0-	-0-	-0-	162	1	1146	3	N	-0-					-0-
09	827	X	827	-0-	-0-	-0-	96	1	731	3	N	-0-					-0-
*10	1290	X	1290	-0-	-0-	-0-	180	1	1110	3	N	-0-					-0-
*11	1311	X	1311	-0-	-0-	-0-	174	1	1137	3	N	-0-					-0-

SNEED WELL #: 1027 RRCID -> 024542 COMPL. DATE 01/22/1997 TOTAL DEPTH 3168 PERF. 2465 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12	N	12	-0-	-0- B	-0-	12	1			N	-0-					-0-
07	155	N	4	-0-	-151 B	-0-	4	1			N	-0-					-0-
08	919	X	919	-0-	-0-	-0-	112	1	807	3	N	-0-					-0-
09	803	X	803	-0-	-0-	-0-	116	1	687	3	N	-0-					-0-
*10	3098	X	3098	-0-	-0-	-0-	116	1	2982	3	N	-0-					-0-
*11	2465	X	2465	-0-	-0-	-0-	76	1	2389	3	N	-0-					-0-

SNEED F WELL #: 1037 RRCID -> 024545 COMPL. DATE 05/08/1997 TOTAL DEPTH 3203 PERF. 2324 - 5017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2781	N	2781	-0-	-0- B	-0-	189	1	2592	3	N	-0-					-0-
07	3163	N	3163	-0-	-0- B	-0-	279	1	2884	3	N	-0-					-0-
08	1890	X	1890	-0-	-0-	-0-	135	1	1755	3	N	-0-					-0-
09	3354	X	3354	-0-	-0-	-0-	270	1	3084	3	N	-0-					-0-
*10	3878	X	3878	-0-	-0-	-0-	279	1	3599	3	N	-0-					-0-
*11	3006	X	3006	-0-	-0-	-0-	252	1	2754	3	N	-0-					-0-

SNEED WELL #: 1044 RRCID -> 024547 COMPL. DATE 07/08/1997 TOTAL DEPTH 3162 PERF. 2322 - 5358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1078	N	1078	-0-	-0- B	-0-	136	1	942	3	N	-0-					-0-
07	2139	N	1953	-0-	-186 B	-0-	248	1	1705	3	N	-0-					-0-
08	4110	X	4110	-0-	-0-	-0-	232	1	3878	3	N	-0-					-0-
09	3886	X	3886	-0-	-0-	-0-	200	1	3686	3	N	-0-					-0-
*10	3709	X	3709	-0-	-0-	-0-	192	1	3517	3	N	-0-					-0-
*11	3343	X	3343	-0-	-0-	-0-	184	1	3159	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED F WELL #: 1050 RRCID -> 024550 COMPL. DATE 06/18/1997 TOTAL DEPTH 2820 PERF. 2191 - 4838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3269	N	3269	-0-	-0- B	-0-	494	1	2775	3	N	-0-					-0-
07	6572	N	3076	-0-	-3496 B	-0-	475	1	2601	3	N	-0-					-0-
08	4070	X	4070	-0-	-0-	-0-	570	1	3500	3	N	-0-					-0-
09	4077	X	4077	-0-	-0-	-0-	570	1	3507	3	N	-0-					-0-
*10	3737	X	3737	-0-	-0-	-0-	494	1	3243	3	N	-0-					-0-
*11	2827	X	2827	-0-	-0-	-0-	361	1	2466	3	N	-0-					-0-

STATE WELL #: 3007C RRCID -> 024552 COMPL. DATE 05/03/1973 TOTAL DEPTH 2295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON A WELL #: 1027 RRCID -> 024559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 1063 RRCID -> 024560 COMPL. DATE 05/23/2012 TOTAL DEPTH 3371 PERF. 2403 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1908	N	1908	-0-	-0- B	-0-	396	1	1512	3	N	-0-					-0-
07	2456	N	2456	-0-	-0- B	-0-	468	1	1988	3	N	-0-					-0-
08	2451	N	2451	-0-	-0-	-0-	468	1	1983	3	N	-0-					-0-
09	2650	X	2650	-0-	-0-	-0-	522	1	2128	3	N	-0-					-0-
*10	2683	X	2683	-0-	-0-	-0-	540	1	2143	3	N	-0-					-0-
*11	2263	X	2263	-0-	-0-	-0-	450	1	1813	3	N	-0-					-0-

WALKER -A- WELL #: 1005 RRCID -> 024561 COMPL. DATE 05/16/2012 TOTAL DEPTH 2877 PERF. 1945 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	3162	N	2	-0-	-3160 B	-0-	2	3			N	-0-					-0-
08	3363	X	3363	-0-	-0-	-0-	377	1	2986	3	N	-0-					-0-
09	2500	X	2500	-0-	-0-	-0-	325	1	2175	3	N	-0-					-0-
*10	1074	X	1074	-0-	-0-	-0-	143	1	931	3	N	-0-					-0-
*11	1411	X	1411	-0-	-0-	-0-	143	1	1268	3	N	-0-					-0-

WALKER -A- WELL #: 1006 RRCID -> 024562 COMPL. DATE 07/26/2012 TOTAL DEPTH 2958 PERF. 2095 - 4893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2555	N	2555	-0-	-0- B	-0-	624	1	1931	3	N	-0-					-0-
07	2682	N	2682	-0-	-0- B	-0-	806	1	1876	3	N	-0-					-0-
08	2540	N	2540	-0-	-0-	-0-	806	1	1734	3	N	-0-					-0-
09	2328	X	2328	-0-	-0-	-0-	754	1	1574	3	N	-0-					-0-
*10	2254	X	2254	-0-	-0-	-0-	754	1	1500	3	N	-0-					-0-
*11	1692	X	1692	-0-	-0-	-0-	520	1	1172	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ZOFNESS WELL #: 2055 RRCID -> 024564 COMPL. DATE 08/23/1971 TOTAL DEPTH 3735 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2312	N	2312	-0-	-0-	B	-0-	646	1	1666	3	N	-0-			-0-
07	4309	N	2696	-0-	-1613	B	-0-	760	1	1936	3	N	-0-			-0-
08	291	X	291	-0-	-0-		-0-	76	1	215	3	N	-0-			-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-			-0-
*10	0	X	-0-	-0-	-0-		-0-					N	-0-			-0-
*11	1668	X	1668	-0-	-0-		-0-	532	1	1136	3	N	-0-			-0-

FARLEY, W. S. WELL #: 1 RRCID -> 024567 COMPL. DATE 01/26/1953 TOTAL DEPTH 2886 PERF. N/A

06	496	N	496	-0-	-0-	B	-0-	496	3			N	-0-			-0-
07	507	N	507	-0-	-0-	B	-0-	507	3			N	-0-			-0-
08	504	N	504	-0-	-0-		-0-	504	3			N	-0-			-0-
09	487	X	487	-0-	-0-		-0-	487	3			N	-0-			-0-
10	441	X	441	-0-	-0-		-0-	441	3			N	-0-			-0-
*11	303	X	303	-0-	-0-		-0-	303	3			N	-0-			-0-

MCADAMS, WILLARD WELL #: 1 RRCID -> 024573 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	766	N	766	-0-	-0-	B	-0-	766	3			N	-0-			-0-
07	421	N	421	-0-	-0-	B	-0-	421	3			N	-0-			-0-
08	744	N	744	-0-	-0-		-0-	744	3			N	-0-			-0-
09	840	X	840	-0-	-0-		-0-	840	3			N	-0-			-0-
10	850	X	850	-0-	-0-		-0-	850	3			N	-0-			-0-
*11	790	X	790	-0-	-0-		-0-	790	3			N	-0-			-0-

MICKEY, POOL WELL #: 1 RRCID -> 024574 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	358	N	358	-0-	-0-	B	-0-	358	2			N	-0-			-0-
07	425	N	425	-0-	-0-	B	-0-	425	2			N	-0-			-0-
08	499	N	499	-0-	-0-		-0-	499	2			N	-0-			-0-
09	370	X	370	-0-	-0-		-0-	370	2			N	-0-			-0-
10	275	X	275	-0-	-0-		-0-	275	2			N	-0-			-0-
*11	337	X	337	-0-	-0-		-0-	337	2			N	-0-			-0-

WALL, JIM WELL #: 1 RRCID -> 024580 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-			-0-

BURNETT WELL #: 5 RRCID -> 024633 COMPL. DATE 06/02/1926 TOTAL DEPTH 3060 PERF. N/A

06	385	N	385	-0-	-0-	B	-0-	385	2			N	-0-			-0-
07	169	N	169	-0-	-0-	B	-0-	169	2			N	-0-			-0-
08	283	N	283	-0-	-0-		-0-	283	2			N	-0-			-0-
09	270	X	270	-0-	-0-		-0-	270	2			N	-0-			-0-
10	25	X	25	-0-	-0-		-0-	25	2			N	-0-			-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BREYFOGLE WELL #: 1 RRCID -> 024653 COMPL. DATE N/A TOTAL DEPTH 3597 PERF. 2839 - 3076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-23257					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-23257					N	-0-					-0-
08	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

ADA WELL #: 1H RRCID -> 024707 COMPL. DATE 01/25/2005 TOTAL DEPTH 3080 PERF. 2544 - 4625

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

ADA MAY WELL #: 2 RRCID -> 024708 COMPL. DATE 09/29/1966 TOTAL DEPTH N/A PERF. N/A

06	886	N	886	-0-	-0-	B	-0-	886	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

ADDIE WELL #: 1 RRCID -> 024709 COMPL. DATE 01/12/1984 TOTAL DEPTH 2548 PERF. N/A

06	433	N	433	-0-	-0-	B	-0-	433	3			N	-0-					-0-
07	479	N	479	-0-	-0-	B	-0-	479	3			N	-0-					-0-
08	458	N	458	-0-	-0-		-0-	458	3			N	-0-					-0-
09	491	X	491	-0-	-0-		-0-	491	3			N	-0-					-0-
10	523	X	523	-0-	-0-		-0-	523	3			N	-0-					-0-
*11	418	X	418	-0-	-0-		-0-	418	3			N	-0-					-0-

ALBERT WELL #: 1 RRCID -> 024710 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

ALDA WELL #: 1 RRCID -> 024711 COMPL. DATE 09/19/1969 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ALTHOUSE WELL #: 1 RRCID -> 024712 COMPL. DATE 10/31/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

AMES WELL #: 1 RRCID -> 024713 COMPL. DATE 11/14/1998 TOTAL DEPTH 3620 PERF. 3427 - 3590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1537	N	1537	-0-	-0-	B	-0-	1537	3			N	-0-					-0-
07	1589	N	1589	-0-	-0-	B	-0-	1589	3			N	-0-					-0-
08	1741	N	1741	-0-	-0-		-0-	1741	3			N	-0-					-0-
09	1654	X	1654	-0-	-0-		-0-	1654	3			N	-0-					-0-
10	1722	X	1722	-0-	-0-		-0-	1722	3			N	-0-					-0-
*11	1444	X	1444	-0-	-0-		-0-	1444	3			N	-0-					-0-

ANDIS WELL #: 1 RRCID -> 024714 COMPL. DATE 04/06/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	677	N	677	-0-	-0-	B	-0-	677	3			N	-0-					-0-
07	705	N	705	-0-	-0-	B	-0-	705	3			N	-0-					-0-
08	708	N	708	-0-	-0-		-0-	708	3			N	-0-					-0-
09	700	X	700	-0-	-0-		-0-	700	3			N	-0-					-0-
10	741	X	741	-0-	-0-		-0-	741	3			N	-0-					-0-
*11	704	X	704	-0-	-0-		-0-	704	3			N	-0-					-0-

ANNAWAG WELL #: 1 RRCID -> 024716 COMPL. DATE 12/31/1951 TOTAL DEPTH 2937 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1136	N	1136	-0-	-0-	B	-0-	1136	3			N	-0-					-0-
07	1340	N	1340	-0-	-0-	B	-0-	1340	3			N	-0-					-0-
08	1391	N	1391	-0-	-0-		-0-	1391	3			N	-0-					-0-
09	1348	X	1348	-0-	-0-		-0-	1348	3			N	-0-					-0-
10	1402	X	1402	-0-	-0-		-0-	1402	3			N	-0-					-0-
*11	1160	X	1160	-0-	-0-		-0-	1160	3			N	-0-					-0-

ARMELLA WELL #: 1 RRCID -> 024719 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	65	N	65	-0-	-0-	B	-0-	65	3			N	-0-					-0-
07	94	N	94	-0-	-0-	B	-0-	94	3			N	-0-					-0-
08	70	N	70	-0-	-0-		-0-	70	3			N	-0-					-0-
09	114	X	114	-0-	-0-		-0-	114	3			N	-0-					-0-
10	277	X	277	-0-	-0-		-0-	277	3			N	-0-					-0-
*11	262	X	262	-0-	-0-		-0-	262	3			N	-0-					-0-

ARMI WELL #: 1 RRCID -> 024720 COMPL. DATE 10/01/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ARRIS WELL #: 1 RRCID -> 024721 COMPL. DATE 10/15/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	180	N	180	-0-	-0-	B	-0-	180	3		N	-0-			-0-
07	170	N	170	-0-	-0-	B	-0-	170	3		N	-0-			-0-
08	126	N	126	-0-	-0-		-0-	126	3		N	-0-			-0-
09	197	X	197	-0-	-0-		-0-	197	3		N	-0-			-0-
10	261	X	261	-0-	-0-		-0-	261	3		N	-0-			-0-
*11	201	X	201	-0-	-0-		-0-	201	3		N	-0-			-0-

BALFIELD WELL #: 1 RRCID -> 024723 COMPL. DATE 01/25/1971 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-		-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-

BALFOUR WELL #: 2 RRCID -> 024725 COMPL. DATE 05/10/1966 TOTAL DEPTH N/A PERF. N/A

06	992	N	992	-0-	-0-	B	-0-	992	3		N	-0-			-0-
07	1084	N	1084	-0-	-0-	B	-0-	1084	3		N	-0-			-0-
08	1225	N	1225	-0-	-0-		-0-	1225	3		N	-0-			-0-
09	1252	X	1252	-0-	-0-		-0-	1252	3		N	-0-			-0-
10	1278	X	1278	-0-	-0-		-0-	1278	3		N	-0-			-0-
*11	766	X	766	-0-	-0-		-0-	766	3		N	-0-			-0-

BALFOUR WELL #: 3 RRCID -> 024726 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

06	631	N	631	-0-	-0-	B	-0-	631	3		N	-0-			-0-
07	640	N	640	-0-	-0-	B	-0-	640	3		N	-0-			-0-
08	658	N	658	-0-	-0-		-0-	658	3		N	-0-			-0-
09	629	X	629	-0-	-0-		-0-	629	3		N	-0-			-0-
10	654	X	654	-0-	-0-		-0-	654	3		N	-0-			-0-
*11	620	X	620	-0-	-0-		-0-	620	3		N	-0-			-0-

BALFOUR WELL #: 6 RRCID -> 024729 COMPL. DATE 03/20/1972 TOTAL DEPTH N/A PERF. N/A

06	610	N	610	-0-	-0-	B	-0-	610	3		N	-0-			-0-
07	632	N	632	-0-	-0-	B	-0-	632	3		N	-0-			-0-
08	678	N	678	-0-	-0-		-0-	678	3		N	-0-			-0-
09	646	X	646	-0-	-0-		-0-	646	3		N	-0-			-0-
10	662	X	662	-0-	-0-		-0-	662	3		N	-0-			-0-
*11	545	X	545	-0-	-0-		-0-	545	3		N	-0-			-0-

BASS WELL #: 1 RRCID -> 024735 COMPL. DATE 06/17/1968 TOTAL DEPTH N/A PERF. N/A

06	1072	N	1072	-0-	-0-	B	-0-	1072	3		N	-0-			-0-
07	1078	N	1078	-0-	-0-	B	-0-	1078	3		N	-0-			-0-
08	1055	N	1055	-0-	-0-		-0-	1055	3		N	-0-			-0-
09	1055	X	1055	-0-	-0-		-0-	1055	3		N	-0-			-0-
10	1056	X	1056	-0-	-0-		-0-	1056	3		N	-0-			-0-
*11	935	X	935	-0-	-0-		-0-	935	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BAYSHORE WELL #: 1 RRCID -> 024737 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1463	N	1463	-0-	-0-	B	-0-	1463	3			N	-0-					-0-
07	1241	N	1241	-0-	-0-	B	-0-	1241	3			N	-0-					-0-
08	1303	N	1303	-0-	-0-		-0-	1303	3			N	-0-					-0-
09	1171	X	1171	-0-	-0-		-0-	1171	3			N	-0-					-0-
10	1122	X	1122	-0-	-0-		-0-	1122	3			N	-0-					-0-
*11	713	X	713	-0-	-0-		-0-	713	3			N	-0-					-0-

BEN WELL #: 1 RRCID -> 024738 COMPL. DATE 01/08/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	706	N	706	-0-	-0-	B	-0-	706	3			N	-0-					-0-
07	1438	N	1438	-0-	-0-	B	-0-	1438	3			N	-0-					-0-
08	1696	N	1696	-0-	-0-		-0-	1696	3			N	-0-					-0-
09	1593	X	1593	-0-	-0-		-0-	1593	3			N	-0-					-0-
10	1803	X	1803	-0-	-0-		-0-	1803	3			N	-0-					-0-
*11	1256	X	1256	-0-	-0-		-0-	1256	3			N	-0-					-0-

BENEDICT WELL #: A 1 RRCID -> 024739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	768	N	768	-0-	-0-	B	-0-	768	3			N	-0-					-0-
07	693	N	693	-0-	-0-	B	-0-	693	3			N	-0-					-0-
08	774	N	774	-0-	-0-		-0-	774	3			N	-0-					-0-
09	837	X	837	-0-	-0-		-0-	837	3			N	-0-					-0-
10	894	X	894	-0-	-0-		-0-	894	3			N	-0-					-0-
*11	695	X	695	-0-	-0-		-0-	695	3			N	-0-					-0-

BERAW WELL #: 1 RRCID -> 024740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	601	N	601	-0-	-0-	B	-0-	601	3			N	-0-					-0-
07	312	N	312	-0-	-0-	B	-0-	312	3			N	-0-					-0-
08	2	N	2	-0-	-0-		-0-	2	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	575	X	575	-0-	-0-		-0-	575	3			N	-0-					-0-
*11	794	X	794	-0-	-0-		-0-	794	3			N	-0-					-0-

BETTIE WELL #: 1 RRCID -> 024741 COMPL. DATE 11/09/1944 TOTAL DEPTH 2908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

BIFFLE WELL #: 1 RRCID -> 024742 COMPL. DATE 10/22/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	864	N	864	-0-	-0-	B	-0-	864	3			N	-0-					-0-
07	834	N	834	-0-	-0-	B	-0-	834	3			N	-0-					-0-
08	840	N	840	-0-	-0-		-0-	840	3			N	-0-					-0-
09	828	X	828	-0-	-0-		-0-	828	3			N	-0-					-0-
10	908	X	908	-0-	-0-		-0-	908	3			N	-0-					-0-
*11	733	X	733	-0-	-0-		-0-	733	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS, F. F. WELL #: 1 RRCID -> 024746 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BLANCH WELL #: 1 RRCID -> 024747 COMPL. DATE 10/31/1966 TOTAL DEPTH N/A PERF. N/A

06	280	N	280	-0-	-0-	B	-0-	280	3			N	-0-					-0-
07	267	N	267	-0-	-0-	B	-0-	267	3			N	-0-					-0-
08	251	N	251	-0-	-0-		-0-	251	3			N	-0-					-0-
09	358	X	358	-0-	-0-		-0-	358	3			N	-0-					-0-
10	525	X	525	-0-	-0-		-0-	525	3			N	-0-					-0-
*11	381	X	381	-0-	-0-		-0-	381	3			N	-0-					-0-

BOONE WELL #: 1 RRCID -> 024750 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

06	1227	N	1227	-0-	-0-	B	-0-	1227	3			N	-0-					-0-
07	1227	N	1227	-0-	-0-	B	-0-	1227	3			N	-0-					-0-
08	1238	N	1238	-0-	-0-		-0-	1238	3			N	-0-					-0-
09	1224	X	1224	-0-	-0-		-0-	1224	3			N	-0-					-0-
10	1230	X	1230	-0-	-0-		-0-	1230	3			N	-0-					-0-
*11	1051	X	1051	-0-	-0-		-0-	1051	3			N	-0-					-0-

BOX WELL #: 1 RRCID -> 024751 COMPL. DATE 07/17/1969 TOTAL DEPTH N/A PERF. N/A

06	265	N	265	-0-	-0-	B	-0-	265	3			N	-0-					-0-
07	343	N	343	-0-	-0-	B	-0-	343	3			N	-0-					-0-
08	388	N	388	-0-	-0-		-0-	388	3			N	-0-					-0-
09	358	X	358	-0-	-0-		-0-	358	3			N	-0-					-0-
10	338	X	338	-0-	-0-		-0-	338	3			N	-0-					-0-
*11	327	X	327	-0-	-0-		-0-	327	3			N	-0-					-0-

BRAY WELL #: 1 RRCID -> 024755 COMPL. DATE 11/14/1968 TOTAL DEPTH N/A PERF. N/A

06	1665	N	1665	-0-	-0-	B	-0-	1620	3	45	9	Y	41	41	1			-0-
07	1704	N	1704	-0-	-0-	B	-0-	1658	3	46	9	Y	42	42	1			-0-
08	1637	N	1637	-0-	-0-		-0-	1591	3	46	9	Y	42					42
09	1560	N	1549	-0-	-11		-0-	1503	3	46	9	Y	42	38	1			46
10	DLQ	G-10	1513	-0-	1513		1513	1513	3			Y	-0-	39	1			7
11	DLQ	G-10	1594	-0-	1594		3107	1594	3			Y	-0-					7

BRITTEN WELL #: 1 RRCID -> 024758 COMPL. DATE 09/22/1952 TOTAL DEPTH 2900 PERF. N/A

06	1323	N	1323	-0-	-0-	B	-0-	1323	3			N	-0-					-0-
07	1539	N	1539	-0-	-0-	B	-0-	1539	3			N	-0-					-0-
08	1572	N	1572	-0-	-0-		-0-	1572	3			N	-0-					-0-
09	1515	X	1515	-0-	-0-		-0-	1515	3			N	-0-					-0-
10	1579	X	1579	-0-	-0-		-0-	1579	3			N	-0-					-0-
*11	1323	X	1323	-0-	-0-		-0-	1323	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURCH -A- WELL #: 1 RRCID -> 024760 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1171	N	1171	-0-	-0-	B	-0-	1171	3			N	-0-					-0-
07	1285	N	1285	-0-	-0-	B	-0-	1285	3			N	-0-					-0-
08	1664	N	1664	-0-	-0-		-0-	1664	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BURGER WELL #: A 1 RRCID -> 024761 COMPL. DATE 06/13/1967 TOTAL DEPTH 2685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1116	N	1116	-0-	-0-	B	-0-	1116	3			N	-0-					-0-
07	1243	N	1243	-0-	-0-	B	-0-	1243	3			N	-0-					-0-
08	1295	N	1295	-0-	-0-		-0-	1295	3			N	-0-					-0-
09	1189	X	1189	-0-	-0-		-0-	1189	3			N	-0-					-0-
10	1865	X	1865	-0-	-0-		-0-	1865	3			N	-0-					-0-
*11	1700	X	1700	-0-	-0-		-0-	1700	3			N	-0-					-0-

BURGER WELL #: B 1 RRCID -> 024762 COMPL. DATE 09/28/1967 TOTAL DEPTH 3298 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	847	N	847	-0-	-0-	B	-0-	847	3			N	-0-					-0-
07	889	N	889	-0-	-0-	B	-0-	889	3			N	-0-					-0-
08	884	N	884	-0-	-0-		-0-	884	3			N	-0-					-0-
09	856	X	856	-0-	-0-		-0-	856	3			N	-0-					-0-
10	880	X	880	-0-	-0-		-0-	880	3			N	-0-					-0-
*11	869	X	869	-0-	-0-		-0-	869	3			N	-0-					-0-

BURL WELL #: 1 RRCID -> 024763 COMPL. DATE 11/16/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	387	N	387	-0-	-0-	B	-0-	387	3			N	-0-					-0-
07	415	N	415	-0-	-0-	B	-0-	415	3			N	-0-					-0-
08	570	N	570	-0-	-0-		-0-	570	3			N	-0-					-0-
09	493	X	493	-0-	-0-		-0-	493	3			N	-0-					-0-
10	535	X	535	-0-	-0-		-0-	535	3			N	-0-					-0-
*11	271	X	271	-0-	-0-		-0-	271	3			N	-0-					-0-

BURRIS WELL #: 1 RRCID -> 024764 COMPL. DATE 08/31/1948 TOTAL DEPTH 3295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1384	N	1384	-0-	-0-	B	-0-	1384	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BYRD WELL #: 3 RRCID -> 024768 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BYRD WELL #: 4 RRCID -> 024769 COMPL. DATE 07/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

CAR WELL #: 1 RRCID -> 024771 COMPL. DATE 05/26/1967 TOTAL DEPTH N/A PERF. N/A

06	849	N	849	-0-	-0-	B	-0-	849	3			N	-0-					-0-
07	1431	N	1431	-0-	-0-	B	-0-	1431	3			N	-0-					-0-
08	1560	N	1560	-0-	-0-		-0-	1560	3			N	-0-					-0-
09	1488	X	1488	-0-	-0-		-0-	1488	3			N	-0-					-0-
10	1616	X	1616	-0-	-0-		-0-	1616	3			N	-0-					-0-
*11	1230	X	1230	-0-	-0-		-0-	1230	3			N	-0-					-0-

CARHART WELL #: 1 RRCID -> 024773 COMPL. DATE 10/19/1973 TOTAL DEPTH N/A PERF. N/A

06	1206	N	1206	-0-	-0-	B	-0-	1206	3			N	-0-					-0-
07	978	N	978	-0-	-0-	B	-0-	978	3			N	-0-					-0-
08	1467	N	1467	-0-	-0-		-0-	1467	3			N	-0-					-0-
09	532	X	532	-0-	-0-		-0-	532	3			N	-0-					-0-
10	1582	X	1582	-0-	-0-		-0-	1582	3			N	-0-					-0-
*11	953	X	953	-0-	-0-		-0-	953	3			N	-0-					-0-

CARN WELL #: 2 RRCID -> 024774 COMPL. DATE 06/15/1953 TOTAL DEPTH N/A PERF. N/A

06	387	N	387	-0-	-0-	B	-0-	387	3			N	-0-					-0-
07	437	N	437	-0-	-0-	B	-0-	437	3			N	-0-					-0-
08	439	N	439	-0-	-0-		-0-	439	3			N	-0-					-0-
09	428	X	428	-0-	-0-		-0-	428	3			N	-0-					-0-
10	448	X	448	-0-	-0-		-0-	448	3			N	-0-					-0-
*11	378	X	378	-0-	-0-		-0-	378	3			N	-0-					-0-

CARNEY WELL #: 1 RRCID -> 024775 COMPL. DATE 08/10/1966 TOTAL DEPTH N/A PERF. N/A

06	1098	N	1098	-0-	-0-	B	-0-	1098	3			N	-0-					-0-
07	1736	N	1736	-0-	-0-	B	-0-	1736	3			N	-0-					-0-
08	1793	N	1793	-0-	-0-		-0-	1793	3			N	-0-					-0-
09	1779	X	1779	-0-	-0-		-0-	1779	3			N	-0-					-0-
10	1866	X	1866	-0-	-0-		-0-	1866	3			N	-0-					-0-
*11	1453	X	1453	-0-	-0-		-0-	1453	3			N	-0-					-0-

CAROL WELL #: 1 RRCID -> 024776 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1967	N	1967	-0-	-0-	B	-0-	1967	3			N	-0-					-0-
07	2428	N	2428	-0-	-0-	B	-0-	2428	3			N	-0-					-0-
08	2114	N	2114	-0-	-0-		-0-	2114	3			N	-0-					-0-
09	2372	X	2372	-0-	-0-		-0-	2372	3			N	-0-					-0-
10	2438	X	2438	-0-	-0-		-0-	2438	3			N	-0-					-0-
*11	1756	X	1756	-0-	-0-		-0-	1756	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CARROLL -A- WELL #: 1 RRCID -> 024777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	279	N	279	-0-	-0-	B	-0-	279	3		N	-0-			-0-
07	358	N	358	-0-	-0-	B	-0-	358	3		N	-0-			-0-
08	301	N	301	-0-	-0-		-0-	301	3		N	-0-			-0-
09	344	X	344	-0-	-0-		-0-	344	3		N	-0-			-0-
10	344	X	344	-0-	-0-		-0-	344	3		N	-0-			-0-
*11	268	X	268	-0-	-0-		-0-	268	3		N	-0-			-0-

CASSIE WELL #: 1 RRCID -> 024779 COMPL. DATE 10/06/1966 TOTAL DEPTH N/A PERF. N/A

06	963	N	963	-0-	-0-	B	-0-	963	3		N	-0-			-0-
07	929	N	929	-0-	-0-	B	-0-	929	3		N	-0-			-0-
08	856	N	856	-0-	-0-		-0-	856	3		N	-0-			-0-
09	894	X	894	-0-	-0-		-0-	894	3		N	-0-			-0-
10	861	X	861	-0-	-0-		-0-	861	3		N	-0-			-0-
*11	883	X	883	-0-	-0-		-0-	883	3		N	-0-			-0-

CASTLEMAN A WELL #: 1 RRCID -> 024780 COMPL. DATE 11/08/1969 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-		-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-

CATTLE WELL #: 1 RRCID -> 024782 COMPL. DATE 03/23/1967 TOTAL DEPTH N/A PERF. N/A

06	1118	N	1118	-0-	-0-	B	-0-	1118	3		N	-0-			-0-
07	1157	N	1157	-0-	-0-	B	-0-	1157	3		N	-0-			-0-
08	1277	N	1277	-0-	-0-		-0-	1277	3		N	-0-			-0-
09	529	X	529	-0-	-0-		-0-	529	3		N	-0-			-0-
10	1300	X	1300	-0-	-0-		-0-	1300	3		N	-0-			-0-
*11	778	X	778	-0-	-0-		-0-	778	3		N	-0-			-0-

CECIL WELL #: 2 RRCID -> 024783 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	590	N	590	-0-	-0-	B	-0-	590	3		N	-0-			-0-
07	215	N	215	-0-	-0-	B	-0-	215	3		N	-0-			-0-
08	745	N	745	-0-	-0-		-0-	745	3		N	-0-			-0-
09	724	X	724	-0-	-0-		-0-	724	3		N	-0-			-0-
10	722	X	722	-0-	-0-		-0-	722	3		N	-0-			-0-
*11	383	X	383	-0-	-0-		-0-	383	3		N	-0-			-0-

CHAMP WELL #: 1 RRCID -> 024784 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1063	N	1063	-0-	-0-	B	-0-	1063	3		N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-		-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-
10	2009	X	2009	-0-	-0-		-0-	2009	3		N	-0-			-0-
*11	1547	X	1547	-0-	-0-		-0-	1547	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CHLOE WELL #: 1 RRCID -> 024790 COMPL. DATE 11/30/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1261	N	1261	-0-	-0-	B	-0-	1261	3			N	-0-					-0-
07	1244	N	1244	-0-	-0-	B	-0-	1244	3			N	-0-					-0-
08	1351	N	1351	-0-	-0-		-0-	1351	3			N	-0-					-0-
09	1161	X	1161	-0-	-0-		-0-	1161	3			N	-0-					-0-
10	1340	X	1340	-0-	-0-		-0-	1340	3			N	-0-					-0-
*11	1139	X	1139	-0-	-0-		-0-	1139	3			N	-0-					-0-

CLARENCE WELL #: 1H RRCID -> 024791 COMPL. DATE 12/13/2004 TOTAL DEPTH 3250 PERF. 2631 - 4188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

CLAUDINE WELL #: 1 RRCID -> 024792 COMPL. DATE 08/28/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

CLAY WELL #: 1 RRCID -> 024793 COMPL. DATE 07/09/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	712	N	712	-0-	-0-	B	-0-	712	3			N	-0-					-0-
07	682	N	682	-0-	-0-	B	-0-	682	3			N	-0-					-0-
08	682	N	682	-0-	-0-		-0-	682	3			N	-0-					-0-
09	705	X	705	-0-	-0-		-0-	705	3			N	-0-					-0-
10	667	X	667	-0-	-0-		-0-	667	3			N	-0-					-0-
*11	535	X	535	-0-	-0-		-0-	535	3			N	-0-					-0-

CLEMENTS WELL #: A 1 RRCID -> 024794 COMPL. DATE 03/05/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	147	N	147	-0-	-0-	B	-0-	147	3			N	-0-					-0-
07	142	N	142	-0-	-0-	B	-0-	142	3			N	-0-					-0-
08	105	N	105	-0-	-0-		-0-	105	3			N	-0-					-0-
09	24	X	24	-0-	-0-		-0-	24	3			N	-0-					-0-
10	212	X	212	-0-	-0-		-0-	212	3			N	-0-					-0-
*11	161	X	161	-0-	-0-		-0-	161	3			N	-0-					-0-

CLEVY WELL #: 1W RRCID -> 024795 COMPL. DATE 06/09/2000 TOTAL DEPTH 3589 PERF. 3450 - 3483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COFFEE WELL #: 1 RRCID -> 024797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

COLLINS WELL #: 1 RRCID -> 024798 COMPL. DATE 08/30/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2565	N	2565	-0-	-0-	B	-0-	2565	3			N	-0-					-0-
07	2060	N	2060	-0-	-0-	B	-0-	2060	3			N	-0-					-0-
08	1850	N	1850	-0-	-0-		-0-	1850	3			N	-0-					-0-
09	542	X	542	-0-	-0-		-0-	542	3			N	-0-					-0-
10	2604	X	2604	-0-	-0-		-0-	2604	3			N	-0-					-0-
*11	1966	X	1966	-0-	-0-		-0-	1966	3			N	-0-					-0-

COLWELL WELL #: B 1 RRCID -> 024801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	25	N	25	-0-	-0-	B	-0-	25	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

COLWELL WELL #: C 1 RRCID -> 024802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	598	N	598	-0-	-0-	B	-0-	598	3			N	-0-					-0-
07	650	N	650	-0-	-0-	B	-0-	650	3			N	-0-					-0-
08	684	N	684	-0-	-0-		-0-	684	3			N	-0-					-0-
09	556	X	556	-0-	-0-		-0-	556	3			N	-0-					-0-
10	768	X	768	-0-	-0-		-0-	768	3			N	-0-					-0-
*11	621	X	621	-0-	-0-		-0-	621	3			N	-0-					-0-

COON WELL #: 8 RRCID -> 024804 COMPL. DATE 03/29/1991 TOTAL DEPTH 3466 PERF. 2926 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1295	N	1295	-0-	-0-	B	-0-	1295	3			N	-0-					-0-
07	1032	N	1032	-0-	-0-	B	-0-	1032	3			N	-0-					-0-
08	1067	N	1067	-0-	-0-		-0-	1067	3			N	-0-					-0-
09	1230	X	1230	-0-	-0-		-0-	1230	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

COVEY WELL #: 1 RRCID -> 024805 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1142	N	1142	-0-	-0-	B	-0-	1142	3			N	-0-					-0-
07	1536	N	1536	-0-	-0-	B	-0-	1536	3			N	-0-					-0-
08	1610	N	1610	-0-	-0-		-0-	1610	3			N	-0-					-0-
09	1590	X	1590	-0-	-0-		-0-	1590	3			N	-0-					-0-
10	1702	X	1702	-0-	-0-		-0-	1702	3			N	-0-					-0-
*11	1378	X	1378	-0-	-0-		-0-	1378	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CRISP WELL #: 1 RRCID -> 024806 COMPL. DATE 06/07/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1862	N	1862	-0-	-0-	B	-0-	1862	3		N	-0-			-0-
07	1927	N	1927	-0-	-0-	B	-0-	1927	3		N	-0-			-0-
08	1919	N	1919	-0-	-0-		-0-	1919	3		N	-0-			-0-
09	1853	X	1853	-0-	-0-		-0-	1853	3		N	-0-			-0-
10	1892	X	1892	-0-	-0-		-0-	1892	3		N	-0-			-0-
*11	1825	X	1825	-0-	-0-		-0-	1825	3		N	-0-			-0-

DAISY WELL #: 1 RRCID -> 024807 COMPL. DATE N/A TOTAL DEPTH 3365 PERF. 2918 - 3365

06	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-		-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-

DELLA WELL #: 1 RRCID -> 024811 COMPL. DATE 05/18/1945 TOTAL DEPTH 3385 PERF. N/A

06	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-		-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-
*11	2	X	2	-0-	-0-		-0-	2	3		N	-0-			-0-

DENA WELL #: 1 RRCID -> 024812 COMPL. DATE 09/11/1973 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-		-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-

DILLMAN WELL #: 1 RRCID -> 024813 COMPL. DATE 02/17/1967 TOTAL DEPTH N/A PERF. N/A

06	1026	N	1026	-0-	-0-	B	-0-	1026	3		N	-0-			-0-
07	1209	N	1209	-0-	-0-	B	-0-	1209	3		N	-0-			-0-
08	1169	N	1169	-0-	-0-		-0-	1169	3		N	-0-			-0-
09	1172	X	1172	-0-	-0-		-0-	1172	3		N	-0-			-0-
10	1254	X	1254	-0-	-0-		-0-	1254	3		N	-0-			-0-
*11	997	X	997	-0-	-0-		-0-	997	3		N	-0-			-0-

DIZ WELL #: 1 RRCID -> 024814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1386	N	1386	-0-	-0-	B	-0-	1386	3		N	-0-			-0-
07	930	N	930	-0-	-0-	B	-0-	930	3		N	-0-			-0-
08	1973	N	1973	-0-	-0-		-0-	1973	3		N	-0-			-0-
09	2379	X	2379	-0-	-0-		-0-	2379	3		N	-0-			-0-
10	2413	X	2413	-0-	-0-		-0-	2413	3		N	-0-			-0-
*11	1869	X	1869	-0-	-0-		-0-	1869	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DONALDSON WELL #: 1 RRCID -> 024815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

DOOLEY WELL #: 1 RRCID -> 024816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		2742	-0-	2742	B	-252	2706	3	36	9	Y	33	33	1			-0-
07	T. A.		3522	-0-	3522	B	3270	3485	3	37	9	Y	34	34	1			-0-
08	T. A.		3376	-0-	3376		6646	3339	3	37	9	Y	34					35
09	10116	X	3470	-0-	-6646		-0-	3433	3	37	9	Y	34	31	1			38
10	3596	X	3301	-0-	-295		-0-	3301	3			Y	-0-	31	1			7
11	3420	X	1851	-0-	-1569		-0-	1851	3			Y	-0-					7

DOROTHY WELL #: 1 RRCID -> 024817 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1031	N	1031	-0-	-0-	B	-0-	1031	3			N	-0-					-0-
07	1010	N	1010	-0-	-0-	B	-0-	1010	3			N	-0-					-0-
08	900	N	900	-0-	-0-		-0-	900	3			N	-0-					-0-
09	1059	X	1059	-0-	-0-		-0-	1059	3			N	-0-					-0-
10	973	X	973	-0-	-0-		-0-	973	3			N	-0-					-0-
*11	927	X	927	-0-	-0-		-0-	927	3			N	-0-					-0-

DOTTIE WELL #: 1 RRCID -> 024819 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1571	N	1571	-0-	-0-	B	-0-	1571	3			N	-0-					-0-
07	1412	N	1412	-0-	-0-	B	-0-	1412	3			N	-0-					-0-
08	1546	N	1546	-0-	-0-		-0-	1546	3			N	-0-					-0-
09	1247	X	1247	-0-	-0-		-0-	1247	3			N	-0-					-0-
10	1502	X	1502	-0-	-0-		-0-	1502	3			N	-0-					-0-
*11	538	X	538	-0-	-0-		-0-	538	3			N	-0-					-0-

DRIB WELL #: 1 RRCID -> 024820 COMPL. DATE 02/03/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	797	N	797	-0-	-0-	B	-0-	797	3			N	-0-					-0-
07	669	N	669	-0-	-0-	B	-0-	669	3			N	-0-					-0-
08	171	N	171	-0-	-0-		-0-	171	3			N	-0-					-0-
09	736	X	736	-0-	-0-		-0-	736	3			N	-0-					-0-
10	571	X	571	-0-	-0-		-0-	571	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

DRURY WELL #: 2 RRCID -> 024821 COMPL. DATE 06/10/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	740	N	740	-0-	-0-	B	-0-	740	3			N	-0-					-0-
07	713	N	713	-0-	-0-	B	-0-	713	3			N	-0-					-0-
08	776	N	776	-0-	-0-		-0-	776	3			N	-0-					-0-
09	642	X	642	-0-	-0-		-0-	642	3			N	-0-					-0-
10	743	X	743	-0-	-0-		-0-	743	3			N	-0-					-0-
*11	312	X	312	-0-	-0-		-0-	312	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DUDLEY WELL #: A 1 RRCID -> 024823 COMPL. DATE 07/26/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1162	N	1162	-0-	-0-	B	-0-	1162	3			N	-0-					-0-
07	1206	N	1206	-0-	-0-	B	-0-	1206	3			N	-0-					-0-
08	1322	N	1322	-0-	-0-		-0-	1322	3			N	-0-					-0-
09	1258	X	1258	-0-	-0-		-0-	1258	3			N	-0-					-0-
10	1313	X	1313	-0-	-0-		-0-	1313	3			N	-0-					-0-
*11	1107	X	1107	-0-	-0-		-0-	1107	3			N	-0-					-0-

DUDLEY WELL #: B 1 RRCID -> 024824 COMPL. DATE 11/05/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	487	N	487	-0-	-0-	B	-0-	487	3			N	-0-					-0-
07	455	N	455	-0-	-0-	B	-0-	455	3			N	-0-					-0-
08	508	N	508	-0-	-0-		-0-	508	3			N	-0-					-0-
09	486	X	486	-0-	-0-		-0-	486	3			N	-0-					-0-
10	445	X	445	-0-	-0-		-0-	445	3			N	-0-					-0-
*11	377	X	377	-0-	-0-		-0-	377	3			N	-0-					-0-

DUDLEY WELL #: C 1 RRCID -> 024825 COMPL. DATE 04/06/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1812	N	1812	-0-	-0-	B	-0-	1812	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

DUDLEY WELL #: D 1 RRCID -> 024826 COMPL. DATE 04/17/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	811	N	811	-0-	-0-	B	-0-	811	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

DUMAS WELL #: 1 RRCID -> 024828 COMPL. DATE 10/17/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8160	#	4144	-0-	-4016	B	-16057	4144	3			N	-0-					-0-
07	8432	#	5737	-0-	-2695	B	-18752	5737	3			N	-0-					-0-
08	4367	X	4367	-0-	-0-		-0-	4367	3			N	-0-					-0-
09	3876	X	3876	-0-	-0-		-0-	3876	3			N	-0-					-0-
10	4137	X	4137	-0-	-0-		-0-	4137	3			N	-0-					-0-
*11	3096	X	3096	-0-	-0-		-0-	3096	3			N	-0-					-0-

EAKIN WELL #: 1 RRCID -> 024830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1609	N	1609	-0-	-0-	B	-0-	1609	3			N	-0-					-0-
07	1603	N	1603	-0-	-0-	B	-0-	1603	3			N	-0-					-0-
08	1456	N	1456	-0-	-0-		-0-	1456	3			N	-0-					-0-
09	1662	X	1662	-0-	-0-		-0-	1662	3			N	-0-					-0-
10	1585	X	1585	-0-	-0-		-0-	1585	3			N	-0-					-0-
*11	1509	X	1509	-0-	-0-		-0-	1509	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ED WELL #: 1 RRCID -> 024832 COMPL. DATE 08/12/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1167	N	1167	-0-	-0-	B	-0-	1167	3			N	-0-					-0-
07	1505	N	1505	-0-	-0-	B	-0-	1505	3			N	-0-					-0-
08	1387	N	1387	-0-	-0-		-0-	1387	3			N	-0-					-0-
09	1489	X	1489	-0-	-0-		-0-	1489	3			N	-0-					-0-
10	1510	X	1510	-0-	-0-		-0-	1510	3			N	-0-					-0-
*11	1260	X	1260	-0-	-0-		-0-	1260	3			N	-0-					-0-

EDDY WELL #: 1 RRCID -> 024833 COMPL. DATE 08/01/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	594	N	594	-0-	-0-	B	-0-	594	3			N	-0-					-0-
07	666	N	666	-0-	-0-	B	-0-	666	3			N	-0-					-0-
08	799	N	799	-0-	-0-		-0-	799	3			N	-0-					-0-
09	682	X	682	-0-	-0-		-0-	682	3			N	-0-					-0-
10	698	X	698	-0-	-0-		-0-	698	3			N	-0-					-0-
*11	459	X	459	-0-	-0-		-0-	459	3			N	-0-					-0-

ELLIE WELL #: 2 RRCID -> 024836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
07	212	N	212	-0-	-0-	B	-0-	212	3			N	-0-					-0-
08	233	N	233	-0-	-0-		-0-	233	3			N	-0-					-0-
09	195	X	195	-0-	-0-		-0-	195	3			N	-0-					-0-
10	221	X	221	-0-	-0-		-0-	221	3			N	-0-					-0-
*11	90	X	90	-0-	-0-		-0-	90	3			N	-0-					-0-

ELSIE WELL #: 1 RRCID -> 024837 COMPL. DATE 04/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	392	N	392	-0-	-0-	B	-0-	392	3			N	-0-					-0-
07	645	N	645	-0-	-0-	B	-0-	645	3			N	-0-					-0-
08	525	N	525	-0-	-0-		-0-	525	3			N	-0-					-0-
09	517	X	517	-0-	-0-		-0-	517	3			N	-0-					-0-
10	131	X	131	-0-	-0-		-0-	131	3			N	-0-					-0-
*11	129	X	129	-0-	-0-		-0-	129	3			N	-0-					-0-

EMIL WELL #: 1 RRCID -> 024838 COMPL. DATE 11/08/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	454	N	454	-0-	-0-	B	-0-	454	3			N	-0-					-0-
07	472	N	472	-0-	-0-	B	-0-	472	3			N	-0-					-0-
08	421	N	421	-0-	-0-		-0-	421	3			N	-0-					-0-
09	459	X	459	-0-	-0-		-0-	459	3			N	-0-					-0-
10	428	X	428	-0-	-0-		-0-	428	3			N	-0-					-0-
*11	354	X	354	-0-	-0-		-0-	354	3			N	-0-					-0-

ESTATE WELL #: 1 RRCID -> 024841 COMPL. DATE 12/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	338	N	338	-0-	-0-	B	-0-	338	3			N	-0-					-0-
07	505	N	505	-0-	-0-	B	-0-	505	3			N	-0-					-0-
08	455	N	455	-0-	-0-		-0-	455	3			N	-0-					-0-
09	330	N	255	-0-	-75		-0-	255	3			N	-0-					-0-
10	434	N	-0-	-0-	-434		-0-					N	-0-					-0-
11	420	N	-0-	-0-	-420		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ETHA WELL #: 1 RRCID -> 024842 COMPL. DATE 05/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1284	N	1284	-0-	-0-	B	-0-	1284	3		N	-0-			-0-
07	1609	N	1609	-0-	-0-	B	-0-	1609	3		N	-0-			-0-
08	1511	N	1511	-0-	-0-		-0-	1511	3		N	-0-			-0-
09	1588	X	1588	-0-	-0-		-0-	1588	3		N	-0-			-0-
10	1679	X	1679	-0-	-0-		-0-	1679	3		N	-0-			-0-
*11	1385	X	1385	-0-	-0-		-0-	1385	3		N	-0-			-0-

ETHELYN WELL #: 1 RRCID -> 024843 COMPL. DATE 11/12/1998 TOTAL DEPTH 3239 PERF. 2817 - 3239

06	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-		-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-

EVELYN WELL #: 1 RRCID -> 024845 COMPL. DATE 05/07/1966 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-		-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-

EZELLE WELL #: 1 RRCID -> 024846 COMPL. DATE 01/05/1966 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-		-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-

FAYE WELL #: 1 RRCID -> 024848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	314	N	314	-0-	-0-	B	-0-	314	3		N	-0-			-0-
07	4	N	4	-0-	-0-	B	-0-	4	3		N	-0-			-0-
08	1433	N	1433	-0-	-0-		-0-	1433	3		N	-0-			-0-
09	106	X	106	-0-	-0-		-0-	106	3		N	-0-			-0-
10	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-
*11	181	X	181	-0-	-0-		-0-	181	3		N	-0-			-0-

FELIX WELL #: 1 RRCID -> 024849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FIELDS WELL #: 1 RRCID -> 024851 COMPL. DATE 01/11/2005 TOTAL DEPTH 3110 PERF. 2508 - 4692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

FIELDS WELL #: A 1 RRCID -> 024852 COMPL. DATE 05/03/1967 TOTAL DEPTH N/A PERF. N/A

06	1140	N	1140	-0-	-0-	B	-0-	1140	3			N	-0-					-0-
07	628	N	628	-0-	-0-	B	-0-	628	3			N	-0-					-0-
08	1178	N	1178	-0-	-0-		-0-	1178	3			N	-0-					-0-
09	1316	X	1316	-0-	-0-		-0-	1316	3			N	-0-					-0-
10	1340	X	1340	-0-	-0-		-0-	1340	3			N	-0-					-0-
*11	1240	X	1240	-0-	-0-		-0-	1240	3			N	-0-					-0-

FINCH WELL #: 1 RRCID -> 024853 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

06	425	N	425	-0-	-0-	B	-0-	425	3			N	-0-					-0-
07	377	N	377	-0-	-0-	B	-0-	377	3			N	-0-					-0-
08	320	N	320	-0-	-0-		-0-	320	3			N	-0-					-0-
09	417	X	417	-0-	-0-		-0-	417	3			N	-0-					-0-
10	536	X	536	-0-	-0-		-0-	536	3			N	-0-					-0-
*11	416	X	416	-0-	-0-		-0-	416	3			N	-0-					-0-

FRIES WELL #: 1 RRCID -> 024857 COMPL. DATE 01/20/1967 TOTAL DEPTH N/A PERF. N/A

06	1147	N	1147	-0-	-0-	B	-0-	1147	3			N	-0-					-0-
07	1141	N	1141	-0-	-0-	B	-0-	1141	3			N	-0-					-0-
08	989	N	989	-0-	-0-		-0-	989	3			N	-0-					-0-
09	1167	X	1167	-0-	-0-		-0-	1167	3			N	-0-					-0-
10	1085	X	1085	-0-	-0-		-0-	1085	3			N	-0-					-0-
*11	995	X	995	-0-	-0-		-0-	995	3			N	-0-					-0-

FROMMA WELL #: 1 RRCID -> 024858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	682	N	682	-0-	-0-	B	-0-	682	3			N	-0-					-0-
07	740	N	740	-0-	-0-	B	-0-	740	3			N	-0-					-0-
08	1022	N	1022	-0-	-0-		-0-	1022	3			N	-0-					-0-
09	877	X	877	-0-	-0-		-0-	877	3			N	-0-					-0-
10	946	X	946	-0-	-0-		-0-	946	3			N	-0-					-0-
*11	581	X	581	-0-	-0-		-0-	581	3			N	-0-					-0-

FURNEAUX WELL #: 1 RRCID -> 024861 COMPL. DATE 11/19/1966 TOTAL DEPTH N/A PERF. N/A

06	1342	N	1342	-0-	-0-	B	-0-	1342	3			N	-0-					-0-
07	1659	N	1659	-0-	-0-	B	-0-	1659	3			N	-0-					-0-
08	1598	N	1598	-0-	-0-		-0-	1598	3			N	-0-					-0-
09	1648	X	1648	-0-	-0-		-0-	1648	3			N	-0-					-0-
10	1740	X	1740	-0-	-0-		-0-	1740	3			N	-0-					-0-
*11	1422	X	1422	-0-	-0-		-0-	1422	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GARLAND WELL #: 2 RRCID -> 024864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

GARSAN WELL #: A 1 RRCID -> 024868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	415	N	415	-0-	-0-	B	-0-	415	3			N	-0-					-0-
07	150	N	150	-0-	-0-	B	-0-	150	3			N	-0-					-0-
08	597	N	597	-0-	-0-		-0-	597	3			N	-0-					-0-
09	565	X	565	-0-	-0-		-0-	565	3			N	-0-					-0-
10	655	X	655	-0-	-0-		-0-	655	3			N	-0-					-0-
*11	483	X	483	-0-	-0-		-0-	483	3			N	-0-					-0-

GARSAN WELL #: B 1 RRCID -> 024869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	380	N	380	-0-	-0-	B	-0-	380	3			N	-0-					-0-
07	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
08	465	N	465	-0-	-0-		-0-	465	3			N	-0-					-0-
09	451	X	451	-0-	-0-		-0-	451	3			N	-0-					-0-
10	377	X	377	-0-	-0-		-0-	377	3			N	-0-					-0-
*11	112	X	112	-0-	-0-		-0-	112	3			N	-0-					-0-

GATSY WELL #: 1 RRCID -> 024871 COMPL. DATE 01/17/1966 TOTAL DEPTH N/A PERF. N/A

06	928	N	928	-0-	-0-	B	-0-	928	3			N	-0-					-0-
07	906	N	906	-0-	-0-	B	-0-	906	3			N	-0-					-0-
08	849	N	849	-0-	-0-		-0-	849	3			N	-0-					-0-
09	921	X	921	-0-	-0-		-0-	921	3			N	-0-					-0-
10	851	X	851	-0-	-0-		-0-	851	3			N	-0-					-0-
*11	719	X	719	-0-	-0-		-0-	719	3			N	-0-					-0-

GENTRY WELL #: 1 RRCID -> 024873 COMPL. DATE 09/16/1966 TOTAL DEPTH N/A PERF. N/A

06	1554	N	1554	-0-	-0-	B	-0-	1554	3			N	-0-					-0-
07	1977	N	1977	-0-	-0-	B	-0-	1977	3			N	-0-					-0-
08	1847	N	1847	-0-	-0-		-0-	1847	3			N	-0-					-0-
09	1944	X	1944	-0-	-0-		-0-	1944	3			N	-0-					-0-
10	2017	X	2017	-0-	-0-		-0-	2017	3			N	-0-					-0-
*11	1636	X	1636	-0-	-0-		-0-	1636	3			N	-0-					-0-

GLASSCOCK WELL #: 1 RRCID -> 024876 COMPL. DATE 10/22/1970 TOTAL DEPTH N/A PERF. N/A

06	745	N	745	-0-	-0-	B	-0-	745	3			N	-0-					-0-
07	767	N	767	-0-	-0-	B	-0-	767	3			N	-0-					-0-
08	735	N	735	-0-	-0-		-0-	735	3			N	-0-					-0-
09	718	X	718	-0-	-0-		-0-	718	3			N	-0-					-0-
10	748	X	748	-0-	-0-		-0-	748	3			N	-0-					-0-
*11	651	X	651	-0-	-0-		-0-	651	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GOB WELL #: 1 RRCID -> 024877 COMPL. DATE 06/05/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
	GUNTER				WELL #: 1	RRCID -> 024884					COMPL. DATE 05/08/1972		TOTAL DEPTH N/A		PERF. N/A		
06	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
07	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
08	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
09	333	X	333	-0-	-0-	-0-	333	3			N	-0-					-0-
10	491	X	491	-0-	-0-	-0-	491	3			N	-0-					-0-
*11	331	X	331	-0-	-0-	-0-	331	3			N	-0-					-0-
	HAGGAMAN				WELL #: 1	RRCID -> 024886					COMPL. DATE 01/12/1984		TOTAL DEPTH N/A		PERF. N/A		
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
	HAPP				WELL #: 1	RRCID -> 024889					COMPL. DATE 05/11/1973		TOTAL DEPTH N/A		PERF. N/A		
06	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
07	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
08	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
09	272	X	272	-0-	-0-	-0-	272	3			N	-0-					-0-
10	305	X	305	-0-	-0-	-0-	305	3			N	-0-					-0-
*11	156	X	156	-0-	-0-	-0-	156	3			N	-0-					-0-
	HARB				WELL #: 1	RRCID -> 024890					COMPL. DATE 02/07/1967		TOTAL DEPTH N/A		PERF. N/A		
06	2237	N	2237	-0-	-0- B	-0-	2237	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1499	X	1499	-0-	-0-	-0-	1499	3			N	-0-					-0-
*11	1108	X	1108	-0-	-0-	-0-	1108	3			N	-0-					-0-
	HARBERT				WELL #: 1	RRCID -> 024891					COMPL. DATE 01/12/1984		TOTAL DEPTH N/A		PERF. N/A		
06	1712	N	1712	-0-	-0- B	-0-	1712	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1148	X	1148	-0-	-0-	-0-	1148	3			N	-0-					-0-
*11	1108	X	1108	-0-	-0-	-0-	1108	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HARNLEY WELL #: 1 RRCID -> 024893 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	654	N	654	-0-	-0-	B	-0-	654	3		N	-0-			-0-
07	1072	N	1072	-0-	-0-	B	-0-	1072	3		N	-0-			-0-
08	1200	N	1200	-0-	-0-		-0-	1200	3		N	-0-			-0-
09	1153	X	1153	-0-	-0-		-0-	1153	3		N	-0-			-0-
10	1275	X	1275	-0-	-0-		-0-	1275	3		N	-0-			-0-
*11	954	X	954	-0-	-0-		-0-	954	3		N	-0-			-0-

HAZEL WELL #: 1 RRCID -> 024896 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-

HEASTON WELL #: 1 RRCID -> 024897 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	487	N	487	-0-	-0-	B	-0-	487	3		N	-0-			-0-
07	512	N	512	-0-	-0-	B	-0-	512	3		N	-0-			-0-
08	508	N	508	-0-	-0-		-0-	508	3		N	-0-			-0-
09	501	X	501	-0-	-0-		-0-	501	3		N	-0-			-0-
10	526	X	526	-0-	-0-		-0-	526	3		N	-0-			-0-
*11	494	X	494	-0-	-0-		-0-	494	3		N	-0-			-0-

HENDER WELL #: 1 RRCID -> 024899 COMPL. DATE 06/27/1967 TOTAL DEPTH N/A PERF. N/A

06	828	N	828	-0-	-0-	B	-0-	828	3		N	-0-			-0-
07	993	N	993	-0-	-0-	B	-0-	993	3		N	-0-			-0-
08	958	N	958	-0-	-0-		-0-	958	3		N	-0-			-0-
09	979	X	979	-0-	-0-		-0-	979	3		N	-0-			-0-
10	1020	X	1020	-0-	-0-		-0-	1020	3		N	-0-			-0-
*11	837	X	837	-0-	-0-		-0-	837	3		N	-0-			-0-

HENKEL WELL #: 1 RRCID -> 024900 COMPL. DATE 06/05/1971 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-		-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-

HIBBARD WELL #: 1 RRCID -> 024902 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	5	N	5	-0-	-0-	B	-0-	5	3		N	-0-			-0-
07	5	N	5	-0-	-0-	B	-0-	5	3		N	-0-			-0-
08	7	N	7	-0-	-0-		-0-	7	3		N	-0-			-0-
09	6	X	6	-0-	-0-		-0-	6	3		N	-0-			-0-
10	6	X	6	-0-	-0-		-0-	6	3		N	-0-			-0-
*11	3	X	3	-0-	-0-		-0-	3	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HOME GAS WELL #: 1 RRCID -> 024906 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

HUCKABY WELL #: 2 RRCID -> 024908 COMPL. DATE 09/22/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	4	-0-	4		4	4	3			N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		4					N	-0-					-0-

HURWITZ WELL #: 1 RRCID -> 024909 COMPL. DATE 06/04/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	800	N	800	-0-	-0-	B	-0-	800	3			N	-0-					-0-
07	868	N	868	-0-	-0-	B	-0-	868	3			N	-0-					-0-
08	862	N	862	-0-	-0-		-0-	862	3			N	-0-					-0-
09	774	X	774	-0-	-0-		-0-	774	3			N	-0-					-0-
10	753	X	753	-0-	-0-		-0-	753	3			N	-0-					-0-
*11	609	X	609	-0-	-0-		-0-	609	3			N	-0-					-0-

HUSTED WELL #: 1 RRCID -> 024910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	28	N	28	-0-	-0-	B	-0-	28	3			N	-0-					-0-
07	58	N	58	-0-	-0-	B	-0-	58	3			N	-0-					-0-
08	49	N	49	-0-	-0-		-0-	49	3			N	-0-					-0-
09	36	X	36	-0-	-0-		-0-	36	3			N	-0-					-0-
10	21	X	21	-0-	-0-		-0-	21	3			N	-0-					-0-
*11	13	X	13	-0-	-0-		-0-	13	3			N	-0-					-0-

INDIA WELL #: 1 RRCID -> 024916 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

INGE WELL #: 1 RRCID -> 024918 COMPL. DATE 12/22/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	466	N	466	-0-	-0-	B	-0-	466	3			N	-0-					-0-
07	550	N	550	-0-	-0-	B	-0-	550	3			N	-0-					-0-
08	621	N	621	-0-	-0-		-0-	621	3			N	-0-					-0-
09	621	X	621	-0-	-0-		-0-	621	3			N	-0-					-0-
10	651	X	651	-0-	-0-		-0-	651	3			N	-0-					-0-
*11	535	X	535	-0-	-0-		-0-	535	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

INGERTON WELL #: A 1 RRCID -> 024919 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

INGERTON WELL #: A 2 RRCID -> 024920 COMPL. DATE 07/12/1971 TOTAL DEPTH N/A PERF. N/A

06	935	N	935	-0-	-0-	B	-0-	935	3			N	-0-					-0-
07	424	N	424	-0-	-0-	B	-0-	424	3			N	-0-					-0-
08	444	N	444	-0-	-0-		-0-	444	3			N	-0-					-0-
09	546	X	546	-0-	-0-		-0-	546	3			N	-0-					-0-
10	1093	X	1093	-0-	-0-		-0-	1093	3			N	-0-					-0-
*11	645	X	645	-0-	-0-		-0-	645	3			N	-0-					-0-

INGERTON WELL #: B 1 RRCID -> 024921 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	13	N	13	-0-	-0-	B	-0-	13	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	11	N	11	-0-	-0-		-0-	11	3			N	-0-					-0-
09	104	X	104	-0-	-0-		-0-	104	3			N	-0-					-0-
10	91	X	91	-0-	-0-		-0-	91	3			N	-0-					-0-
*11	17	X	17	-0-	-0-		-0-	17	3			N	-0-					-0-

INGERTON WELL #: C 1 RRCID -> 024922 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1488	N	1488	-0-	-0-	B	-0-	1488	3			N	-0-					-0-
07	1184	N	1184	-0-	-0-	B	-0-	1184	3			N	-0-					-0-
08	1799	N	1799	-0-	-0-		-0-	1799	3			N	-0-					-0-
09	656	X	656	-0-	-0-		-0-	656	3			N	-0-					-0-
10	1911	X	1911	-0-	-0-		-0-	1911	3			N	-0-					-0-
*11	1003	X	1003	-0-	-0-		-0-	1003	3			N	-0-					-0-

IRMA WELL #: 1 RRCID -> 024924 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
07	35	N	35	-0-	-0-	B	-0-	35	3			N	-0-					-0-
08	19	N	19	-0-	-0-		-0-	19	3			N	-0-					-0-
09	10	X	10	-0-	-0-		-0-	10	3			N	-0-					-0-
10	13	X	13	-0-	-0-		-0-	13	3			N	-0-					-0-
*11	6	X	6	-0-	-0-		-0-	6	3			N	-0-					-0-

JAMES, T. S. WELL #: 4 RRCID -> 024926 COMPL. DATE 01/14/1974 TOTAL DEPTH N/A PERF. N/A

06	1442	N	1442	-0-	-0-	B	-0-	1442	3			N	-0-					-0-
07	1257	N	1257	-0-	-0-	B	-0-	1257	3			N	-0-					-0-
08	1386	N	1386	-0-	-0-		-0-	1386	3			N	-0-					-0-
09	556	X	556	-0-	-0-		-0-	556	3			N	-0-					-0-
10	1581	X	1581	-0-	-0-		-0-	1581	3			N	-0-					-0-
*11	1310	X	1310	-0-	-0-		-0-	1310	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JARVIS WELL #: 1 RRCID -> 024929 COMPL. DATE 02/16/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-13733					N	-0-					-0-
07	0	N	1641	-0-	1641	B	-12092	1641	3			N	-0-					-0-
08	2707	X	2707	-0-	-0-		-0-	2707	3			N	-0-					-0-
09	390	X	-0-	-0-	-390		-0-					N	-0-					-0-
10	1643	X	18	-0-	-1625		-0-	18	3			N	-0-					-0-
11	2610	X	166	-0-	-2444		-0-	166	3			N	-0-					-0-

JAVEE WELL #: 1 RRCID -> 024930 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3094	N	3094	-0-	-0-	B	-0-	3042	3	52	9	Y	47	47	1			-0-
07	4941	N	4941	-0-	-0-	B	-0-	4888	3	53	9	Y	48	48	1			-0-
08	4683	X	4683	-0-	-0-		-0-	4630	3	53	9	Y	48					48
09	4890	X	4508	-0-	-382		-0-	4455	3	53	9	Y	48	44	1			52
10	DLQ G-10		4355	-0-	4355		4355	4355	3			Y	-0-	45	1			7
11	DLQ G-10		3649	-0-	3649		8004	3649	3			Y	-0-					7

JEN WELL #: 1 RRCID -> 024932 COMPL. DATE 03/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	537	N	537	-0-	-0-	B	-0-	537	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	540	N	-0-	-0-	-540		-0-					N	-0-					-0-
10	775	N	775	-0-	-0-		-0-	775	3			N	-0-					-0-
*11	602	N	602	-0-	-0-		-0-	602	3			N	-0-					-0-

JENNIE WELL #: 1 RRCID -> 024933 COMPL. DATE 07/28/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1022	N	1022	-0-	-0-	B	-0-	1022	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	1740	X	-0-	-0-	-1740		-0-					N	-0-					-0-
10	1475	N	1475	-0-	-0-		-0-	1475	3			N	-0-					-0-
*11	1440	N	1440	-0-	-0-		-0-	1440	3			N	-0-					-0-

JESS WELL #: 1 RRCID -> 024934 COMPL. DATE 07/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1119	N	1119	-0-	-0-	B	-0-	1119	3			N	-0-					-0-
07	1387	N	1387	-0-	-0-	B	-0-	1387	3			N	-0-					-0-
08	1407	N	1407	-0-	-0-		-0-	1407	3			N	-0-					-0-
09	1392	X	1392	-0-	-0-		-0-	1392	3			N	-0-					-0-
10	1493	X	1493	-0-	-0-		-0-	1493	3			N	-0-					-0-
*11	1218	X	1218	-0-	-0-		-0-	1218	3			N	-0-					-0-

JOE WELL #: 1 RRCID -> 024936 COMPL. DATE 04/18/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JOHN WELL #: 1 RRCID -> 024937 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	714	N	714	-0-	-0-	B	-0-	714	3		N	-0-			-0-
07	779	N	779	-0-	-0-	B	-0-	779	3		N	-0-			-0-
08	777	N	777	-0-	-0-		-0-	777	3		N	-0-			-0-
09	782	X	782	-0-	-0-		-0-	782	3		N	-0-			-0-
10	842	X	842	-0-	-0-		-0-	842	3		N	-0-			-0-
*11	786	X	786	-0-	-0-		-0-	786	3		N	-0-			-0-

JOHN -H- WELL #: 1 RRCID -> 024939 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-		-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-

JOHNSON WELL #: E 1E RRCID -> 024940 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	149	N	149	-0-	-0-	B	-0-	149	3		N	-0-			-0-
07	207	N	207	-0-	-0-	B	-0-	207	3		N	-0-			-0-
08	597	N	597	-0-	-0-		-0-	597	3		N	-0-			-0-
09	507	X	507	-0-	-0-		-0-	507	3		N	-0-			-0-
10	6	X	6	-0-	-0-		-0-	6	3		N	-0-			-0-
*11	15	X	15	-0-	-0-		-0-	15	3		N	-0-			-0-

JOHNSON WELL #: G 1G RRCID -> 024942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	631	N	631	-0-	-0-	B	-0-	631	3		N	-0-			-0-
07	406	N	406	-0-	-0-	B	-0-	406	3		N	-0-			-0-
08	699	N	699	-0-	-0-		-0-	699	3		N	-0-			-0-
09	610	X	610	-0-	-0-		-0-	610	3		N	-0-			-0-
10	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-
*11	337	X	337	-0-	-0-		-0-	337	3		N	-0-			-0-

JOHNSON WELL #: P 1P RRCID -> 024947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	299	N	299	-0-	-0-	B	-0-	299	3		N	-0-			-0-
07	278	N	278	-0-	-0-	B	-0-	278	3		N	-0-			-0-
08	410	N	410	-0-	-0-		-0-	410	3		N	-0-			-0-
09	328	X	328	-0-	-0-		-0-	328	3		N	-0-			-0-
10	357	X	357	-0-	-0-		-0-	357	3		N	-0-			-0-
*11	213	X	213	-0-	-0-		-0-	213	3		N	-0-			-0-

JOHNSON WELL #: U 1U RRCID -> 024951 COMPL. DATE 05/12/1958 TOTAL DEPTH N/A PERF. N/A

06	432	N	432	-0-	-0-	B	-0-	432	3		N	-0-			-0-
07	438	N	438	-0-	-0-	B	-0-	438	3		N	-0-			-0-
08	429	N	429	-0-	-0-		-0-	429	3		N	-0-			-0-
09	191	X	191	-0-	-0-		-0-	191	3		N	-0-			-0-
10	426	X	426	-0-	-0-		-0-	426	3		N	-0-			-0-
11	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JOHNSON WELL #: V 1V RRCID -> 024952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

JOHNSON WELL #: L 1 RRCID -> 024955 COMPL. DATE 09/12/1973 TOTAL DEPTH N/A PERF. N/A

06	31	N	31	-0-	-0-	B	-0-	31	3			N	-0-					-0-
07	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
08	20	N	20	-0-	-0-		-0-	20	3			N	-0-					-0-
09	18	X	18	-0-	-0-		-0-	18	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
*11	6	X	6	-0-	-0-		-0-	6	3			N	-0-					-0-

JOHNSON WELL #: R 2 RRCID -> 024958 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	713	N	713	-0-	-0-	B	-0-	713	3			N	-0-					-0-
07	789	N	789	-0-	-0-	B	-0-	789	3			N	-0-					-0-
08	729	N	729	-0-	-0-		-0-	729	3			N	-0-					-0-
09	761	X	761	-0-	-0-		-0-	761	3			N	-0-					-0-
10	764	X	764	-0-	-0-		-0-	764	3			N	-0-					-0-
*11	715	X	715	-0-	-0-		-0-	715	3			N	-0-					-0-

JOHNSON WELL #: V 1 RRCID -> 024960 COMPL. DATE 03/26/1952 TOTAL DEPTH 2960 PERF. N/A

06	778	N	778	-0-	-0-	B	-0-	778	3			N	-0-					-0-
07	1056	N	1056	-0-	-0-	B	-0-	1056	3			N	-0-					-0-
08	1080	N	1080	-0-	-0-		-0-	1080	3			N	-0-					-0-
09	1059	X	1059	-0-	-0-		-0-	1059	3			N	-0-					-0-
10	1116	X	1116	-0-	-0-		-0-	1116	3			N	-0-					-0-
*11	889	X	889	-0-	-0-		-0-	889	3			N	-0-					-0-

JOHNSON WELL #: W 1 RRCID -> 024961 COMPL. DATE 12/29/1966 TOTAL DEPTH N/A PERF. N/A

06	886	N	886	-0-	-0-	B	-0-	886	3			N	-0-					-0-
07	847	N	847	-0-	-0-	B	-0-	847	3			N	-0-					-0-
08	879	N	879	-0-	-0-		-0-	879	3			N	-0-					-0-
09	586	X	586	-0-	-0-		-0-	586	3			N	-0-					-0-
10	992	X	992	-0-	-0-		-0-	992	3			N	-0-					-0-
*11	674	X	674	-0-	-0-		-0-	674	3			N	-0-					-0-

JOHNSON WELL #: X 1 RRCID -> 024962 COMPL. DATE 12/30/1966 TOTAL DEPTH N/A PERF. N/A

06	710	N	710	-0-	-0-	B	-0-	710	3			N	-0-					-0-
07	725	N	725	-0-	-0-	B	-0-	725	3			N	-0-					-0-
08	718	N	718	-0-	-0-		-0-	718	3			N	-0-					-0-
09	699	X	699	-0-	-0-		-0-	699	3			N	-0-					-0-
10	739	X	739	-0-	-0-		-0-	739	3			N	-0-					-0-
*11	630	X	630	-0-	-0-		-0-	630	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JONES WELL #: B 1 RRCID -> 024970 COMPL. DATE 08/26/1952 TOTAL DEPTH 3220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1455	N	1455	-0-	-0-	B	-0-	1455	3		N	-0-			-0-
07	605	N	605	-0-	-0-	B	-0-	605	3		N	-0-			-0-
08	932	N	932	-0-	-0-		-0-	932	3		N	-0-			-0-
09	665	X	665	-0-	-0-		-0-	665	3		N	-0-			-0-
10	710	X	710	-0-	-0-		-0-	710	3		N	-0-			-0-
*11	162	X	162	-0-	-0-		-0-	162	3		N	-0-			-0-

JONES WELL #: E 1 RRCID -> 024971 COMPL. DATE 03/29/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	585	N	585	-0-	-0-	B	-0-	585	3		N	-0-			-0-
07	544	N	544	-0-	-0-	B	-0-	544	3		N	-0-			-0-
08	881	N	881	-0-	-0-		-0-	881	3		N	-0-			-0-
09	739	X	739	-0-	-0-		-0-	739	3		N	-0-			-0-
10	797	X	797	-0-	-0-		-0-	797	3		N	-0-			-0-
*11	703	X	703	-0-	-0-		-0-	703	3		N	-0-			-0-

JONES, C. R. WELL #: 1696 RRCID -> 024972 COMPL. DATE 09/02/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	15	N	15	-0-	-0-	B	-0-	15	3		N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-		-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-

JONES, C. R. WELL #: 1699 RRCID -> 024973 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-		-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-

JOY WELL #: 1 RRCID -> 024975 COMPL. DATE 05/08/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1186	N	1186	-0-	-0-	B	-0-	1186	3		N	-0-			-0-
07	1076	N	1076	-0-	-0-	B	-0-	1076	3		N	-0-			-0-
08	1223	N	1223	-0-	-0-		-0-	1223	3		N	-0-			-0-
09	1117	X	1117	-0-	-0-		-0-	1117	3		N	-0-			-0-
10	1150	X	1150	-0-	-0-		-0-	1150	3		N	-0-			-0-
*11	933	X	933	-0-	-0-		-0-	933	3		N	-0-			-0-

KANE WELL #: 1 RRCID -> 024977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	193	N	193	-0-	-0-	B	-0-	193	3		N	-0-			-0-
07	3	N	3	-0-	-0-	B	-0-	3	3		N	-0-			-0-
08	816	N	816	-0-	-0-		-0-	816	3		N	-0-			-0-
09	63	X	63	-0-	-0-		-0-	63	3		N	-0-			-0-
10	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-
*11	105	X	105	-0-	-0-		-0-	105	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KATHERINE WELL #: 1 RRCID -> 024978 COMPL. DATE 07/07/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1208	N	1208	-0-	-0-	B	-0-	1208	3		N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-		-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-

KATHERINE WELL #: 2 RRCID -> 024979 COMPL. DATE 10/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	128	N	128	-0-	-0-	B	-0-	128	3		N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-		-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-
*11	593	X	593	-0-	-0-		-0-	593	3		N	-0-			-0-

KATHERINE WELL #: 6 RRCID -> 024981 COMPL. DATE 10/21/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	709	N	709	-0-	-0-	B	-0-	709	3		N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-		-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-

KATHERINE WELL #: 8 RRCID -> 024982 COMPL. DATE 10/05/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1460	N	1460	-0-	-0-	B	-0-	1460	3		N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-		-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-
*11	2230	X	2230	-0-	-0-		-0-	2230	3		N	-0-			-0-

KATZ WELL #: 1 RRCID -> 024983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-			-0-

KATZ WELL #: 2 RRCID -> 024984 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KELL WELL #: 1 RRCID -> 024986 COMPL. DATE N/A TOTAL DEPTH 3210 PERF. 2839 - 3167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
*11	1626	X	1626	-0-	-0-		-0-	1626	3			N	-0-					-0-

KELLY WELL #: 1 RRCID -> 024987 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1248	N	1248	-0-	-0-	B	-0-	1248	3			N	-0-					-0-
07	1492	N	1492	-0-	-0-	B	-0-	1492	3			N	-0-					-0-
08	1034	N	1034	-0-	-0-		-0-	1034	3			N	-0-					-0-
09	768	X	768	-0-	-0-		-0-	768	3			N	-0-					-0-
10	1313	X	1313	-0-	-0-		-0-	1313	3			N	-0-					-0-
*11	1270	X	1270	-0-	-0-		-0-	1270	3			N	-0-					-0-

KEMPSON WELL #: 1 RRCID -> 024988 COMPL. DATE 10/20/1970 TOTAL DEPTH N/A PERF. N/A

06	2940	#	2430	-0-	-510	B	-8271	2430	3			N	-0-					-0-
07	3038	#	-0-	-0-	-3038	B	-11309					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

KINNEY WELL #: 1 RRCID -> 024989 COMPL. DATE 02/14/1966 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

KIN WELL #: 1 RRCID -> 024991 COMPL. DATE 09/04/1969 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

KLATT WELL #: 1 RRCID -> 024992 COMPL. DATE 09/10/1969 TOTAL DEPTH N/A PERF. N/A

06	5	N	5	-0-	-0-	B	-0-	5	3			N	-0-					-0-
07	10	N	10	-0-	-0-	B	-0-	10	3			N	-0-					-0-
08	9	N	9	-0-	-0-		-0-	9	3			N	-0-					-0-
09	37	X	37	-0-	-0-		-0-	37	3			N	-0-					-0-
10	117	X	117	-0-	-0-		-0-	117	3			N	-0-					-0-
*11	109	X	109	-0-	-0-		-0-	109	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LAND WELL #: 2 RRCID -> 024995 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	545	N	545	-0-	-0-	B	-0-	545	3		N	-0-			-0-
07	99	N	99	-0-	-0-	B	-0-	99	3		N	-0-			-0-
08	630	N	630	-0-	-0-		-0-	630	3		N	-0-			-0-
09	456	X	456	-0-	-0-		-0-	456	3		N	-0-			-0-
10	768	X	768	-0-	-0-		-0-	768	3		N	-0-			-0-
*11	590	X	590	-0-	-0-		-0-	590	3		N	-0-			-0-

LANGMACK WELL #: 1 RRCID -> 024996 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 2777 - 3088

06	0	N	-0-	-0-	-0-	B	-25515				N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-25515				N	-0-			-0-
08	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-

LANTZ WELL #: 1 RRCID -> 024997 COMPL. DATE 07/15/1966 TOTAL DEPTH N/A PERF. N/A

06	13	N	13	-0-	-0-	B	-0-	13	3		N	-0-			-0-
07	21	N	21	-0-	-0-	B	-0-	21	3		N	-0-			-0-
08	17	N	17	-0-	-0-		-0-	17	3		N	-0-			-0-
09	30	X	30	-0-	-0-		-0-	30	3		N	-0-			-0-
10	113	X	113	-0-	-0-		-0-	113	3		N	-0-			-0-
*11	60	X	60	-0-	-0-		-0-	60	3		N	-0-			-0-

LATIN WELL #: 1 RRCID -> 024998 COMPL. DATE 12/23/1967 TOTAL DEPTH N/A PERF. N/A

06	0	N	2764	-0-	2764	B	-3659	2764	3		N	-0-			-0-
07	0	N	2618	-0-	2618	B	-1041	2618	3		N	-0-			-0-
08	2770	X	2770	-0-	-0-		-0-	2770	3		N	-0-			-0-
09	1279	X	1279	-0-	-0-		-0-	1279	3		N	-0-			-0-
10	3304	X	3304	-0-	-0-		-0-	3304	3		N	-0-			-0-
*11	2033	X	2033	-0-	-0-		-0-	2033	3		N	-0-			-0-

LAUGHTER WELL #: 1 RRCID -> 024999 COMPL. DATE 08/04/1971 TOTAL DEPTH N/A PERF. N/A

06	956	N	956	-0-	-0-	B	-0-	956	3		N	-0-			-0-
07	982	N	982	-0-	-0-	B	-0-	982	3		N	-0-			-0-
08	980	N	980	-0-	-0-		-0-	980	3		N	-0-			-0-
09	945	X	945	-0-	-0-		-0-	945	3		N	-0-			-0-
10	978	X	978	-0-	-0-		-0-	978	3		N	-0-			-0-
*11	936	X	936	-0-	-0-		-0-	936	3		N	-0-			-0-

LAURIE WELL #: 1 RRCID -> 025000 COMPL. DATE 05/06/1945 TOTAL DEPTH 2958 PERF. N/A

06	746	N	746	-0-	-0-	B	-0-	746	3		N	-0-			-0-
07	1310	N	1310	-0-	-0-	B	-0-	1310	3		N	-0-			-0-
08	1417	N	1417	-0-	-0-		-0-	1417	3		N	-0-			-0-
09	1354	X	1354	-0-	-0-		-0-	1354	3		N	-0-			-0-
10	1453	X	1453	-0-	-0-		-0-	1453	3		N	-0-			-0-
*11	1076	X	1076	-0-	-0-		-0-	1076	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LEDLOW WELL #: 1 RRCID -> 025001 COMPL. DATE 08/22/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LEHMAN WELL #: 2 RRCID -> 025002 COMPL. DATE 01/20/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
07	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
09	479	X	479	-0-	-0-	-0-	479	3			N	-0-					-0-
10	557	X	557	-0-	-0-	-0-	557	3			N	-0-					-0-
*11	360	X	360	-0-	-0-	-0-	360	3			N	-0-					-0-

LINHART WELL #: 1 RRCID -> 025006 COMPL. DATE 01/26/1943 TOTAL DEPTH 2996 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-
07	732	N	732	-0-	-0- B	-0-	732	3			N	-0-					-0-
08	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
09	717	X	717	-0-	-0-	-0-	717	3			N	-0-					-0-
10	752	X	752	-0-	-0-	-0-	752	3			N	-0-					-0-
*11	623	X	623	-0-	-0-	-0-	623	3			N	-0-					-0-

LOULA WELL #: 1 RRCID -> 025009 COMPL. DATE 03/31/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LUCILE WELL #: 1 RRCID -> 025013 COMPL. DATE 05/08/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	846	N	846	-0-	-0- B	-0-	846	3			N	-0-					-0-
07	737	N	737	-0-	-0- B	-0-	737	3			N	-0-					-0-
08	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
09	855	X	855	-0-	-0-	-0-	855	3			N	-0-					-0-
10	808	X	808	-0-	-0-	-0-	808	3			N	-0-					-0-
*11	802	X	802	-0-	-0-	-0-	802	3			N	-0-					-0-

LUNGER WELL #: 1 RRCID -> 025014 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LUTT WELL #: 1 RRCID -> 025015 COMPL. DATE 12/31/1944 TOTAL DEPTH 2898 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	889	N	889	-0-	-0-	B	-0-	889	3		N	-0-			-0-
07	1175	N	1175	-0-	-0-	B	-0-	1175	3		N	-0-			-0-
08	1208	N	1208	-0-	-0-		-0-	1208	3		N	-0-			-0-
09	1184	X	1184	-0-	-0-		-0-	1184	3		N	-0-			-0-
10	1255	X	1255	-0-	-0-		-0-	1255	3		N	-0-			-0-
*11	1009	X	1009	-0-	-0-		-0-	1009	3		N	-0-			-0-

LYDA WELL #: 1 RRCID -> 025016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	440	N	440	-0-	-0-	B	-0-	440	3		N	-0-			-0-
07	532	N	532	-0-	-0-	B	-0-	532	3		N	-0-			-0-
08	497	N	497	-0-	-0-		-0-	497	3		N	-0-			-0-
09	426	X	426	-0-	-0-		-0-	426	3		N	-0-			-0-
10	443	X	443	-0-	-0-		-0-	443	3		N	-0-			-0-
*11	461	X	461	-0-	-0-		-0-	461	3		N	-0-			-0-

MALCOLM WELL #: 1 RRCID -> 025018 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1874	N	1874	-0-	-0-	B	-0-	1874	3		N	-0-			-0-
07	1754	N	1754	-0-	-0-	B	-0-	1754	3		N	-0-			-0-
08	1905	N	1905	-0-	-0-		-0-	1905	3		N	-0-			-0-
09	1411	X	1411	-0-	-0-		-0-	1411	3		N	-0-			-0-
10	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-
*11	1286	X	1286	-0-	-0-		-0-	1286	3		N	-0-			-0-

MAPES LACKEY WELL #: 1 RRCID -> 025019 COMPL. DATE 03/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1960	N	1960	-0-	-0-	B	-0-	1960	3		N	-0-			-0-
07	2041	N	2041	-0-	-0-	B	-0-	2041	3		N	-0-			-0-
08	2116	N	2116	-0-	-0-		-0-	2116	3		N	-0-			-0-
09	1993	X	1993	-0-	-0-		-0-	1993	3		N	-0-			-0-
10	2058	X	2058	-0-	-0-		-0-	2058	3		N	-0-			-0-
*11	1818	X	1818	-0-	-0-		-0-	1818	3		N	-0-			-0-

MASSEY WELL #: 1 RRCID -> 025025 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	388	N	388	-0-	-0-	B	-0-	388	3		N	-0-			-0-
07	329	N	329	-0-	-0-	B	-0-	329	3		N	-0-			-0-
08	323	N	323	-0-	-0-		-0-	323	3		N	-0-			-0-
09	402	X	402	-0-	-0-		-0-	402	3		N	-0-			-0-
10	547	X	547	-0-	-0-		-0-	547	3		N	-0-			-0-
*11	445	X	445	-0-	-0-		-0-	445	3		N	-0-			-0-

MATLOR WELL #: 1 RRCID -> 025026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCADAMS WELL #: 1 RRCID -> 025028 COMPL. DATE 06/17/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	932	N	932	-0-	-0-	B	-0-	932	3			N	-0-					-0-
07	1284	N	1284	-0-	-0-	B	-0-	1284	3			N	-0-					-0-
08	1238	N	1238	-0-	-0-		-0-	1238	3			N	-0-					-0-
09	1284	X	1284	-0-	-0-		-0-	1284	3			N	-0-					-0-
10	1350	X	1350	-0-	-0-		-0-	1350	3			N	-0-					-0-
*11	1108	X	1108	-0-	-0-		-0-	1108	3			N	-0-					-0-

MCCRACKEN WELL #: 1 RRCID -> 025029 COMPL. DATE 05/14/1990 TOTAL DEPTH 3081 PERF. 2755 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	566	N	566	-0-	-0-	B	-0-	566	3			N	-0-					-0-
07	706	N	706	-0-	-0-	B	-0-	706	3			N	-0-					-0-
08	721	N	721	-0-	-0-		-0-	721	3			N	-0-					-0-
09	698	X	698	-0-	-0-		-0-	698	3			N	-0-					-0-
10	722	X	722	-0-	-0-		-0-	722	3			N	-0-					-0-
*11	696	X	696	-0-	-0-		-0-	696	3			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 025031 COMPL. DATE 11/13/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1996	N	1996	-0-	-0-	B	-0-	1996	3			N	-0-					-0-
07	981	N	981	-0-	-0-	B	-0-	981	3			N	-0-					-0-
08	2469	N	2469	-0-	-0-		-0-	2469	3			N	-0-					-0-
09	3968	X	3968	-0-	-0-		-0-	3968	3			N	-0-					-0-
10	2941	X	2941	-0-	-0-		-0-	2941	3			N	-0-					-0-
*11	2293	X	2293	-0-	-0-		-0-	2293	3			N	-0-					-0-

MCFARLIN WELL #: 1 RRCID -> 025032 COMPL. DATE 05/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

MCKIN WELL #: 1 RRCID -> 025034 COMPL. DATE 04/22/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-					-0-
07	397	N	397	-0-	-0-	B	-0-	397	3			N	-0-					-0-
08	432	N	432	-0-	-0-		-0-	432	3			N	-0-					-0-
09	417	X	417	-0-	-0-		-0-	417	3			N	-0-					-0-
10	487	X	487	-0-	-0-		-0-	487	3			N	-0-					-0-
*11	471	X	471	-0-	-0-		-0-	471	3			N	-0-					-0-

MCKNIGHT WELL #: 2 RRCID -> 025035 COMPL. DATE 07/23/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	442	N	442	-0-	-0-	B	-0-	442	3			N	-0-					-0-
07	703	N	703	-0-	-0-	B	-0-	703	3			N	-0-					-0-
08	656	N	656	-0-	-0-		-0-	656	3			N	-0-					-0-
09	622	X	622	-0-	-0-		-0-	622	3			N	-0-					-0-
10	722	X	722	-0-	-0-		-0-	722	3			N	-0-					-0-
*11	583	X	583	-0-	-0-		-0-	583	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MELVIN WELL #: 1 RRCID -> 025041 COMPL. DATE 07/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

NEED WELL #: 1 RRCID -> 025050 COMPL. DATE 03/11/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1798	N	1798	-0-	-0-	B	-0-	1798	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

NEED WELL #: 2 RRCID -> 025051 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	138	N	138	-0-	-0-	B	-0-	138	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

NEED WELL #: 3 RRCID -> 025052 COMPL. DATE 08/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1099	N	1099	-0-	-0-	B	-0-	1099	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

NELL E WELL #: 1 RRCID -> 025053 COMPL. DATE 11/20/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	555	N	555	-0-	-0-	B	-0-	555	3			N	-0-					-0-
07	103	N	103	-0-	-0-	B	-0-	103	3			N	-0-					-0-
08	1264	N	1264	-0-	-0-		-0-	1264	3			N	-0-					-0-
09	362	X	362	-0-	-0-		-0-	362	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
*11	513	X	513	-0-	-0-		-0-	513	3			N	-0-					-0-

NOVA WELL #: 1 RRCID -> 025056 COMPL. DATE 12/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	665	N	665	-0-	-0-	B	-0-	665	3			N	-0-					-0-
07	702	N	702	-0-	-0-	B	-0-	702	3			N	-0-					-0-
08	623	N	623	-0-	-0-		-0-	623	3			N	-0-					-0-
09	828	X	828	-0-	-0-		-0-	828	3			N	-0-					-0-
10	761	X	761	-0-	-0-		-0-	761	3			N	-0-					-0-
*11	781	X	781	-0-	-0-		-0-	781	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

NUNLEY WELL #: 1 RRCID -> 025057 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

OHERN WELL #: 1 RRCID -> 025058 COMPL. DATE N/A TOTAL DEPTH 3310 PERF. 2905 - 3198

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

ORDWAY WELL #: A 1 RRCID -> 025060 COMPL. DATE 03/28/1967 TOTAL DEPTH N/A PERF. N/A

06	3450	#	2475	-0-	-975	B	-4614	2475	3			N	-0-					-0-
07	3348	#	2396	-0-	-952	B	-5566	2396	3			N	-0-					-0-
08	2538	X	2538	-0-	-0-		-0-	2538	3			N	-0-					-0-
09	1865	X	1865	-0-	-0-		-0-	1865	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
*11	2470	X	2470	-0-	-0-		-0-	2470	3			N	-0-					-0-

OSCHNER WELL #: 1 RRCID -> 025064 COMPL. DATE 08/19/1969 TOTAL DEPTH N/A PERF. N/A

06	1456	N	1456	-0-	-0-	B	-0-	1456	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

PETE A WELL #: 1 RRCID -> 025071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	3390	#	2369	-0-	-1021	B	-11931	2369	3			N	-0-					-0-
07	3503	#	3539	-0-	36	B	-11895	3539	3			N	-0-					-0-
08	3368	X	3368	-0-	-0-		-0-	3368	3			N	-0-					-0-
09	3354	X	3354	-0-	-0-		-0-	3354	3			N	-0-					-0-
10	3184	X	3184	-0-	-0-		-0-	3184	3			N	-0-					-0-
*11	1793	X	1793	-0-	-0-		-0-	1793	3			N	-0-					-0-

PETTY WELL #: 1 RRCID -> 025072 COMPL. DATE 01/25/1966 TOTAL DEPTH N/A PERF. N/A

06	137	N	137	-0-	-0-	B	-0-	137	3			N	-0-					-0-
07	139	N	139	-0-	-0-	B	-0-	139	3			N	-0-					-0-
08	133	N	133	-0-	-0-		-0-	133	3			N	-0-					-0-
09	142	X	142	-0-	-0-		-0-	142	3			N	-0-					-0-
10	162	X	162	-0-	-0-		-0-	162	3			N	-0-					-0-
*11	147	X	147	-0-	-0-		-0-	147	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PIPKIN WELL #: 1 RRCID -> 025075 COMPL. DATE 09/08/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	990	-0-	-0-	B	-0-	990	3			N	-0-					-0-
07	1025	N	1025	-0-	-0-	B	-0-	1025	3			N	-0-					-0-
08	1046	N	1046	-0-	-0-		-0-	1046	3			N	-0-					-0-
09	902	X	902	-0-	-0-		-0-	902	3			N	-0-					-0-
10	193	X	193	-0-	-0-		-0-	193	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

POLLY WELL #: 1 RRCID -> 025078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1221	N	1221	-0-	-0-	B	-0-	1221	3			N	-0-					-0-
07	1090	N	1090	-0-	-0-	B	-0-	1090	3			N	-0-					-0-
08	1314	N	1314	-0-	-0-		-0-	1314	3			N	-0-					-0-
09	314	X	314	-0-	-0-		-0-	314	3			N	-0-					-0-
10	1747	X	1747	-0-	-0-		-0-	1747	3			N	-0-					-0-
*11	957	X	957	-0-	-0-		-0-	957	3			N	-0-					-0-

POOL WELL #: 2 RRCID -> 025080 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

POWELL WELL #: 1 RRCID -> 025081 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	653	N	653	-0-	-0-	B	-0-	653	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

PRESTON WELL #: 1 RRCID -> 025082 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

PRISCILLA WELL #: 1 RRCID -> 025083 COMPL. DATE 05/05/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PURDY WELL #: 1 RRCID -> 025084 COMPL. DATE 01/17/2005 TOTAL DEPTH 3310 PERF. 2658 - 4824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

RAGER JONES WELL #: 2 RRCID -> 025087 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

RAGER JONES WELL #: 3 RRCID -> 025088 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	5	X	5	-0-	-0-		-0-	5	3			N	-0-					-0-
*11	497	X	497	-0-	-0-		-0-	497	3			N	-0-					-0-

RAMMING WELL #: 1 RRCID -> 025089 COMPL. DATE 04/25/1945 TOTAL DEPTH 2943 PERF. N/A

06	881	N	881	-0-	-0-	B	-0-	881	3			N	-0-					-0-
07	1296	N	1296	-0-	-0-	B	-0-	1296	3			N	-0-					-0-
08	1344	N	1344	-0-	-0-		-0-	1344	3			N	-0-					-0-
09	1308	X	1308	-0-	-0-		-0-	1308	3			N	-0-					-0-
10	1364	X	1364	-0-	-0-		-0-	1364	3			N	-0-					-0-
*11	1084	X	1084	-0-	-0-		-0-	1084	3			N	-0-					-0-

RECORD -B- WELL #: 1 RRCID -> 025093 COMPL. DATE 05/14/1966 TOTAL DEPTH N/A PERF. N/A

06	1842	N	1842	-0-	-0-	B	-0-	1842	3			N	-0-					-0-
07	1718	N	1718	-0-	-0-	B	-0-	1718	3			N	-0-					-0-
08	1728	X	1728	-0-	-0-		-0-	1728	3			N	-0-					-0-
09	549	X	549	-0-	-0-		-0-	549	3			N	-0-					-0-
10	2212	X	2212	-0-	-0-		-0-	2212	3			N	-0-					-0-
*11	1434	X	1434	-0-	-0-		-0-	1434	3			N	-0-					-0-

REEDER WELL #: 2 RRCID -> 025095 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	46	N	46	-0-	-0-	B	-0-	46	3			N	-0-					-0-
08	159	N	159	-0-	-0-		-0-	159	3			N	-0-					-0-
09	172	X	172	-0-	-0-		-0-	172	3			N	-0-					-0-
10	37	X	37	-0-	-0-		-0-	37	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

READ WELL #: 1 RRCID -> 025096 COMPL. DATE 09/17/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1068	N	1068	-0-	-0-	B	-0-	1068	3		N	-0-			-0-
07	1056	N	1056	-0-	-0-	B	-0-	1056	3		N	-0-			-0-
08	887	N	887	-0-	-0-		-0-	887	3		N	-0-			-0-
09	952	X	952	-0-	-0-		-0-	952	3		N	-0-			-0-
10	992	X	992	-0-	-0-		-0-	992	3		N	-0-			-0-
*11	760	X	760	-0-	-0-		-0-	760	3		N	-0-			-0-

RELL WELL #: B 1 RRCID -> 025097 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-

RENA WELL #: 1 RRCID -> 025098 COMPL. DATE 02/28/1966 TOTAL DEPTH N/A PERF. N/A

06	360	N	360	-0-	-0-	B	-0-	360	3		N	-0-			-0-
07	336	N	336	-0-	-0-	B	-0-	336	3		N	-0-			-0-
08	306	N	306	-0-	-0-		-0-	306	3		N	-0-			-0-
09	370	X	370	-0-	-0-		-0-	370	3		N	-0-			-0-
10	464	X	464	-0-	-0-		-0-	464	3		N	-0-			-0-
*11	372	X	372	-0-	-0-		-0-	372	3		N	-0-			-0-

RENOG WELL #: 1 RRCID -> 025099 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

06	1413	N	1413	-0-	-0-	B	-0-	1413	3		N	-0-			-0-
07	1896	N	1896	-0-	-0-	B	-0-	1896	3		N	-0-			-0-
08	1780	N	1780	-0-	-0-		-0-	1780	3		N	-0-			-0-
09	1885	X	1885	-0-	-0-		-0-	1885	3		N	-0-			-0-
10	1965	X	1965	-0-	-0-		-0-	1965	3		N	-0-			-0-
*11	1588	X	1588	-0-	-0-		-0-	1588	3		N	-0-			-0-

RICHARD WELL #: A 1 RRCID -> 025102 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0-	B	-30306				N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-30306				N	-0-			-0-
08	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-

RIT WELL #: 1 RRCID -> 025103 COMPL. DATE 10/27/1966 TOTAL DEPTH N/A PERF. N/A

06	1515	N	1515	-0-	-0-	B	-0-	1515	3		N	-0-			-0-
07	2116	N	2116	-0-	-0-	B	-0-	2116	3		N	-0-			-0-
08	2162	N	2162	-0-	-0-		-0-	2162	3		N	-0-			-0-
09	2144	X	2144	-0-	-0-		-0-	2144	3		N	-0-			-0-
10	2267	X	2267	-0-	-0-		-0-	2267	3		N	-0-			-0-
*11	1821	X	1821	-0-	-0-		-0-	1821	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
ROREX WELL #: 1 RRCID -> 025104 COMPL. DATE 05/19/1967 TOTAL DEPTH N/A PERF. N/A																	
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
ROUNTREE WELL #: 1 RRCID -> 025105 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A																	
06	1283	N	1283	-0-	-0- B	-0-	1283	3			N	-0-					-0-
07	774	N	774	-0-	-0- B	-0-	774	3			N	-0-					-0-
08	1653	N	1653	-0-	-0-	-0-	1653	3			N	-0-					-0-
09	1888	X	1888	-0-	-0-	-0-	1888	3			N	-0-					-0-
10	1892	X	1892	-0-	-0-	-0-	1892	3			N	-0-					-0-
*11	1478	X	1478	-0-	-0-	-0-	1478	3			N	-0-					-0-
ROY WELL #: 1 RRCID -> 025106 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A																	
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
RUBIN WELL #: 2 RRCID -> 025108 COMPL. DATE 05/15/1973 TOTAL DEPTH N/A PERF. N/A																	
06	737	N	737	-0-	-0- B	-0-	737	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
RUBIN WELL #: 3 RRCID -> 025109 COMPL. DATE N/A TOTAL DEPTH 3087 PERF. 2750 - 3017																	
06	1990	N	1990	-0-	-0- B	-0-	1990	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
SANFORD WELL #: 1 RRCID -> 025113 COMPL. DATE 09/26/1973 TOTAL DEPTH N/A PERF. N/A																	
06	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
07	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
08	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
09	576	X	576	-0-	-0-	-0-	576	3			N	-0-					-0-
10	627	X	627	-0-	-0-	-0-	627	3			N	-0-					-0-
*11	404	X	404	-0-	-0-	-0-	404	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SAR WELL #: 1 RRCID -> 025114 COMPL. DATE 03/09/1966 TOTAL DEPTH 3143 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	726	N	726	-0-	-0-	B	-0-	726	3		N	-0-			-0-
07	917	N	917	-0-	-0-	B	-0-	917	3		N	-0-			-0-
08	996	N	996	-0-	-0-		-0-	996	3		N	-0-			-0-
09	951	X	951	-0-	-0-		-0-	951	3		N	-0-			-0-
10	1012	X	1012	-0-	-0-		-0-	1012	3		N	-0-			-0-
*11	792	X	792	-0-	-0-		-0-	792	3		N	-0-			-0-

SCHAFFER WELL #: 1 RRCID -> 025115 COMPL. DATE 11/15/1972 TOTAL DEPTH N/A PERF. N/A

06	1077	N	1077	-0-	-0-	B	-0-	1077	3		N	-0-			-0-
07	1173	N	1173	-0-	-0-	B	-0-	1173	3		N	-0-			-0-
08	1161	N	1161	-0-	-0-		-0-	1161	3		N	-0-			-0-
09	1145	X	1145	-0-	-0-		-0-	1145	3		N	-0-			-0-
10	1104	X	1104	-0-	-0-		-0-	1104	3		N	-0-			-0-
*11	1037	X	1037	-0-	-0-		-0-	1037	3		N	-0-			-0-

SHOCKLEY WELL #: 1 RRCID -> 025116 COMPL. DATE 06/16/1966 TOTAL DEPTH N/A PERF. N/A

06	1191	N	1191	-0-	-0-	B	-0-	1191	3		N	-0-			-0-
07	1634	N	1634	-0-	-0-	B	-0-	1634	3		N	-0-			-0-
08	1659	N	1659	-0-	-0-		-0-	1659	3		N	-0-			-0-
09	1655	X	1655	-0-	-0-		-0-	1655	3		N	-0-			-0-
10	1753	X	1753	-0-	-0-		-0-	1753	3		N	-0-			-0-
*11	1389	X	1389	-0-	-0-		-0-	1389	3		N	-0-			-0-

SEE WELL #: 1 RRCID -> 025117 COMPL. DATE 10/15/1969 TOTAL DEPTH N/A PERF. N/A

06	434	N	434	-0-	-0-	B	-0-	434	3		N	-0-			-0-
07	839	N	839	-0-	-0-	B	-0-	839	3		N	-0-			-0-
08	970	N	970	-0-	-0-		-0-	970	3		N	-0-			-0-
09	833	X	833	-0-	-0-		-0-	833	3		N	-0-			-0-
10	782	X	782	-0-	-0-		-0-	782	3		N	-0-			-0-
*11	670	X	670	-0-	-0-		-0-	670	3		N	-0-			-0-

SHELTON WELL #: 1 RRCID -> 025120 COMPL. DATE 01/25/1971 TOTAL DEPTH N/A PERF. N/A

06	1899	N	1899	-0-	-0-	B	-0-	1899	3		N	-0-			-0-
07	1675	N	1675	-0-	-0-	B	-0-	1675	3		N	-0-			-0-
08	1573	N	1573	-0-	-0-		-0-	1573	3		N	-0-			-0-
09	1022	X	1022	-0-	-0-		-0-	1022	3		N	-0-			-0-
10	1710	X	1710	-0-	-0-		-0-	1710	3		N	-0-			-0-
*11	1206	X	1206	-0-	-0-		-0-	1206	3		N	-0-			-0-

SILER WELL #: 1 RRCID -> 025121 COMPL. DATE 02/08/1971 TOTAL DEPTH N/A PERF. N/A

06	562	N	562	-0-	-0-	B	-0-	562	3		N	-0-			-0-
07	690	N	690	-0-	-0-	B	-0-	690	3		N	-0-			-0-
08	513	N	513	-0-	-0-		-0-	513	3		N	-0-			-0-
09	601	X	601	-0-	-0-		-0-	601	3		N	-0-			-0-
10	640	X	640	-0-	-0-		-0-	640	3		N	-0-			-0-
*11	447	X	447	-0-	-0-		-0-	447	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED -E- WELL #: E 1H RRCID -> 025125 COMPL. DATE 10/19/2004 TOTAL DEPTH 2800 PERF. 2150 - 4428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1149	N	1149	-0-	-0-	B	-0-	1149	3			N	-0-					-0-
07	2064	N	2064	-0-	-0-	B	-0-	2064	3			N	-0-					-0-
08	1069	N	1069	-0-	-0-		-0-	1069	3			N	-0-					-0-
09	2	X	2	-0-	-0-		-0-	2	3			N	-0-					-0-
10	951	X	951	-0-	-0-		-0-	951	3			N	-0-					-0-
*11	818	X	818	-0-	-0-		-0-	818	3			N	-0-					-0-

SNEED -F- WELL #: F 1 RRCID -> 025126 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	2333	N	2333	-0-	-0-	B	-0-	2333	3			N	-0-					-0-
08	2328	N	2328	-0-	-0-		-0-	2328	3			N	-0-					-0-
09	462	X	462	-0-	-0-		-0-	462	3			N	-0-					-0-
10	2066	X	2066	-0-	-0-		-0-	2066	3			N	-0-					-0-
*11	1301	X	1301	-0-	-0-		-0-	1301	3			N	-0-					-0-

SNEED -G- WELL #: G 1 RRCID -> 025127 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1633	N	1633	-0-	-0-	B	-0-	1633	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

SNEED -H- WELL #: H 1 RRCID -> 025128 COMPL. DATE 06/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1161	N	1161	-0-	-0-	B	-0-	1161	3			N	-0-					-0-
07	1147	N	1147	-0-	-0-	B	-0-	1147	3			N	-0-					-0-
08	1210	N	1210	-0-	-0-		-0-	1210	3			N	-0-					-0-
09	1006	X	1006	-0-	-0-		-0-	1006	3			N	-0-					-0-
10	225	X	225	-0-	-0-		-0-	225	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

SNEED -J- WELL #: J 1 RRCID -> 025129 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	572	N	572	-0-	-0-	B	-0-	572	3			N	-0-					-0-
07	379	N	379	-0-	-0-	B	-0-	379	3			N	-0-					-0-
08	727	N	727	-0-	-0-		-0-	727	3			N	-0-					-0-
09	306	X	306	-0-	-0-		-0-	306	3			N	-0-					-0-
10	761	X	761	-0-	-0-		-0-	761	3			N	-0-					-0-
*11	233	X	233	-0-	-0-		-0-	233	3			N	-0-					-0-

SNEED -K- WELL #: K 1 RRCID -> 025130 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1701	N	1701	-0-	-0-	B	-0-	1701	3			N	-0-					-0-
07	490	N	490	-0-	-0-	B	-0-	490	3			N	-0-					-0-
08	480	N	480	-0-	-0-		-0-	480	3			N	-0-					-0-
09	582	X	582	-0-	-0-		-0-	582	3			N	-0-					-0-
10	2373	X	2373	-0-	-0-		-0-	2373	3			N	-0-					-0-
*11	2336	X	2336	-0-	-0-		-0-	2336	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNOW WELL #: 1 RRCID -> 025132 COMPL. DATE 06/03/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1620	-0-	-0-	B	-0-	1620	3			N	-0-					-0-
07	1754	N	1754	-0-	-0-	B	-0-	1754	3			N	-0-					-0-
08	2513	N	2513	-0-	-0-		-0-	2513	3			N	-0-					-0-
09	970	X	970	-0-	-0-		-0-	970	3			N	-0-					-0-
10	2418	X	2418	-0-	-0-		-0-	2418	3			N	-0-					-0-
*11	1563	X	1563	-0-	-0-		-0-	1563	3			N	-0-					-0-

SNOW WELL #: 4 RRCID -> 025135 COMPL. DATE 06/06/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	2222	N	2222	-0-	-0-	B	-0-	2222	3			N	-0-					-0-
08	2861	N	2861	-0-	-0-		-0-	2861	3			N	-0-					-0-
09	1124	X	1124	-0-	-0-		-0-	1124	3			N	-0-					-0-
10	2585	X	2585	-0-	-0-		-0-	2585	3			N	-0-					-0-
*11	879	X	879	-0-	-0-		-0-	879	3			N	-0-					-0-

SNOW WELL #: 6 RRCID -> 025137 COMPL. DATE 08/04/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	950	N	950	-0-	-0-	B	-0-	950	3			N	-0-					-0-
07	1174	N	1174	-0-	-0-	B	-0-	1174	3			N	-0-					-0-
08	147	N	147	-0-	-0-		-0-	147	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	1181	X	1181	-0-	-0-		-0-	1181	3			N	-0-					-0-
*11	1063	X	1063	-0-	-0-		-0-	1063	3			N	-0-					-0-

SON WELL #: 1 RRCID -> 025138 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

SONNY WELL #: 1 RRCID -> 025139 COMPL. DATE 06/02/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	498	N	498	-0-	-0-	B	-0-	498	3			N	-0-					-0-
07	473	N	473	-0-	-0-	B	-0-	473	3			N	-0-					-0-
08	411	N	411	-0-	-0-		-0-	411	3			N	-0-					-0-
09	431	X	431	-0-	-0-		-0-	431	3			N	-0-					-0-
10	398	X	398	-0-	-0-		-0-	398	3			N	-0-					-0-
*11	316	X	316	-0-	-0-		-0-	316	3			N	-0-					-0-

SPURLOCK WELL #: 1 RRCID -> 025141 COMPL. DATE 03/02/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

STAN WELL #: 1 RRCID -> 025143 COMPL. DATE 09/24/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STANHOPE WELL #: 1 RRCID -> 025144 COMPL. DATE 03/15/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STANLEY MARSH WELL #: 1 RRCID -> 025145 COMPL. DATE N/A TOTAL DEPTH 3300 PERF. 2824 - 3116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	39	X	39	-0-	-0-	-0-	39	3			N	-0-					-0-

STEM WELL #: 1 RRCID -> 025147 COMPL. DATE N/A TOTAL DEPTH 3027 PERF. 2732 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STEP WELL #: 1 RRCID -> 025149 COMPL. DATE 10/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-
07	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-
08	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
09	827	X	827	-0-	-0-	-0-	827	3			N	-0-					-0-
10	789	X	789	-0-	-0-	-0-	789	3			N	-0-					-0-
*11	723	X	723	-0-	-0-	-0-	723	3			N	-0-					-0-

STIGALL WELL #: 1 RRCID -> 025151 COMPL. DATE 05/29/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1813	N	1813	-0-	-0- B	-0-	1813	3			N	-0-					-0-
07	1654	N	1654	-0-	-0- B	-0-	1654	3			N	-0-					-0-
08	1522	N	1522	-0-	-0-	-0-	1522	3			N	-0-					-0-
09	952	X	952	-0-	-0-	-0-	952	3			N	-0-					-0-
10	1609	X	1609	-0-	-0-	-0-	1609	3			N	-0-					-0-
*11	1147	X	1147	-0-	-0-	-0-	1147	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

STOCKMAN WELL #: 1 RRCID -> 025153 COMPL. DATE 06/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

STOEBUCK WELL #: 1 RRCID -> 025154 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1621	N	1621	-0-	-0-	B	-0-	1621	3			N	-0-					-0-
07	1676	N	1676	-0-	-0-	B	-0-	1676	3			N	-0-					-0-
08	1658	N	1658	-0-	-0-		-0-	1658	3			N	-0-					-0-
09	1625	X	1625	-0-	-0-		-0-	1625	3			N	-0-					-0-
10	1665	X	1665	-0-	-0-		-0-	1665	3			N	-0-					-0-
*11	1363	X	1363	-0-	-0-		-0-	1363	3			N	-0-					-0-

STURDY WELL #: 1H RRCID -> 025155 COMPL. DATE 12/02/2004 TOTAL DEPTH 3210 PERF. 2569 - 4350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

TARRIS WELL #: 1 RRCID -> 025160 COMPL. DATE 06/10/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-

TAYLOR A WELL #: A 1 RRCID -> 025162 COMPL. DATE 01/04/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1134	N	1134	-0-	-0-	B	-0-	1134	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

TERRY WELL #: 1 RRCID -> 025165 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1176	N	1176	-0-	-0-	B	-0-	1176	3			N	-0-					-0-
07	948	N	948	-0-	-0-	B	-0-	948	3			N	-0-					-0-
08	1025	N	1025	-0-	-0-		-0-	1025	3			N	-0-					-0-
09	1021	X	1021	-0-	-0-		-0-	1021	3			N	-0-					-0-
10	1011	X	1011	-0-	-0-		-0-	1011	3			N	-0-					-0-
*11	864	X	864	-0-	-0-		-0-	864	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

TIBBETTS WELL #: 1 RRCID -> 025169 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1332	N	1332	-0-	-0-	B	-0-	1332	3		N	-0-			-0-
07	1347	N	1347	-0-	-0-	B	-0-	1347	3		N	-0-			-0-
08	1295	N	1295	-0-	-0-		-0-	1295	3		N	-0-			-0-
09	1297	X	1297	-0-	-0-		-0-	1297	3		N	-0-			-0-
10	1272	X	1272	-0-	-0-		-0-	1272	3		N	-0-			-0-
*11	1002	X	1002	-0-	-0-		-0-	1002	3		N	-0-			-0-

TILFORD WELL #: 1 RRCID -> 025170 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	798	N	798	-0-	-0-	B	-0-	798	3		N	-0-			-0-
07	1058	N	1058	-0-	-0-	B	-0-	1058	3		N	-0-			-0-
08	998	N	998	-0-	-0-		-0-	998	3		N	-0-			-0-
09	1026	X	1026	-0-	-0-		-0-	1026	3		N	-0-			-0-
10	1028	X	1028	-0-	-0-		-0-	1028	3		N	-0-			-0-
*11	866	X	866	-0-	-0-		-0-	866	3		N	-0-			-0-

TOOKER WELL #: 1 RRCID -> 025171 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	822	N	822	-0-	-0-	B	-0-	822	3		N	-0-			-0-
08	1767	N	1767	-0-	-0-		-0-	1767	3		N	-0-			-0-
09	1033	X	1033	-0-	-0-		-0-	1033	3		N	-0-			-0-
10	1370	X	1370	-0-	-0-		-0-	1370	3		N	-0-			-0-
*11	87	X	87	-0-	-0-		-0-	87	3		N	-0-			-0-

TRIG WELL #: 1 RRCID -> 025173 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-			-0-

TRUST WELL #: 2 RRCID -> 025175 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	312	N	312	-0-	-0-	B	-0-	312	3		N	-0-			-0-
07	235	N	235	-0-	-0-	B	-0-	235	3		N	-0-			-0-
08	340	N	340	-0-	-0-		-0-	340	3		N	-0-			-0-
09	417	X	417	-0-	-0-		-0-	417	3		N	-0-			-0-
10	453	X	453	-0-	-0-		-0-	453	3		N	-0-			-0-
*11	359	X	359	-0-	-0-		-0-	359	3		N	-0-			-0-

UPDEGRAFF WELL #: A 1 RRCID -> 025179 COMPL. DATE 12/20/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1317	N	1317	-0-	-0-	B	-0-	1317	3		N	-0-			-0-
07	1367	N	1367	-0-	-0-	B	-0-	1367	3		N	-0-			-0-
08	1323	N	1323	-0-	-0-		-0-	1323	3		N	-0-			-0-
09	1252	X	1252	-0-	-0-		-0-	1252	3		N	-0-			-0-
10	1277	X	1277	-0-	-0-		-0-	1277	3		N	-0-			-0-
*11	1216	X	1216	-0-	-0-		-0-	1216	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

URB WELL #: 7 RRCID -> 025180 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1016	N	1016	-0-	-0-	B	-0-	1016	3			N	-0-					-0-
07	1803	N	1803	-0-	-0-	B	-0-	1803	3			N	-0-					-0-
08	1954	N	1954	-0-	-0-		-0-	1954	3			N	-0-					-0-
09	1853	X	1853	-0-	-0-		-0-	1853	3			N	-0-					-0-
10	2089	X	2089	-0-	-0-		-0-	2089	3			N	-0-					-0-
*11	1806	X	1806	-0-	-0-		-0-	1806	3			N	-0-					-0-

URBANCZYK WELL #: 1 RRCID -> 025181 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1557	N	1557	-0-	-0-	B	-0-	1557	3			N	-0-					-0-
07	1542	N	1542	-0-	-0-	B	-0-	1542	3			N	-0-					-0-
08	1446	N	1446	-0-	-0-		-0-	1446	3			N	-0-					-0-
09	1501	X	1501	-0-	-0-		-0-	1501	3			N	-0-					-0-
10	1380	X	1380	-0-	-0-		-0-	1380	3			N	-0-					-0-
*11	1220	X	1220	-0-	-0-		-0-	1220	3			N	-0-					-0-

UTEY WELL #: 2 RRCID -> 025182 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

VANTA WELL #: 1 RRCID -> 025183 COMPL. DATE 10/03/2015 TOTAL DEPTH 3115 PERF. 2872 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

VAUGHN WELL #: 1 RRCID -> 025184 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
*11	543	X	543	-0-	-0-		-0-	543	3			N	-0-					-0-

VENT WELL #: A 1 RRCID -> 025186 COMPL. DATE N/A TOTAL DEPTH 2878 PERF. 2614 - 2878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
VENT WELL #: A 2 RRCID -> 025187 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-1598					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-1598					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

VENT WELL #: A 3 RRCID -> 025188 COMPL. DATE N/A TOTAL DEPTH 3073 PERF. 2666 - 3054

06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

VENT WELL #: A 4 RRCID -> 025189 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
07	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
08	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
09	162	X	162	-0-	-0-	-0-	162	3			N	-0-					-0-
10	349	X	349	-0-	-0-	-0-	349	3			N	-0-					-0-
*11	414	X	414	-0-	-0-	-0-	414	3			N	-0-					-0-

VENT WELL #: B 1 RRCID -> 025190 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1817	N	1817	-0-	-0- B	-0-	1817	3			N	-0-					-0-
07	1403	N	1403	-0-	-0- B	-0-	1403	3			N	-0-					-0-
08	1991	N	1991	-0-	-0-	-0-	1991	3			N	-0-					-0-
09	1808	X	1808	-0-	-0-	-0-	1808	3			N	-0-					-0-
10	1853	X	1853	-0-	-0-	-0-	1853	3			N	-0-					-0-
*11	1738	X	1738	-0-	-0-	-0-	1738	3			N	-0-					-0-

VENT WELL #: C 1 RRCID -> 025191 COMPL. DATE 10/27/1998 TOTAL DEPTH 2731 PERF. 2550 - 2728

06	1417	N	1417	-0-	-0- B	-0-	1417	3			N	-0-					-0-
07	1967	N	1967	-0-	-0- B	-0-	1967	3			N	-0-					-0-
08	1866	N	1866	-0-	-0-	-0-	1866	3			N	-0-					-0-
09	1838	X	1838	-0-	-0-	-0-	1838	3			N	-0-					-0-
10	1921	X	1921	-0-	-0-	-0-	1921	3			N	-0-					-0-
*11	2056	X	2056	-0-	-0-	-0-	2056	3			N	-0-					-0-

VENT WELL #: D 1 RRCID -> 025192 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
VENT WELL #: E 2 RRCID -> 025194 COMPL. DATE 05/01/1952 TOTAL DEPTH 3070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

VICTOR WELL #: 1 RRCID -> 025195 COMPL. DATE 04/01/1966 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

VIDA WELL #: 1 RRCID -> 025196 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	551	N	551	-0-	-0-	B	-0-	551	3			N	-0-					-0-
07	492	N	492	-0-	-0-	B	-0-	492	3			N	-0-					-0-
08	445	N	445	-0-	-0-		-0-	445	3			N	-0-					-0-
09	584	X	584	-0-	-0-		-0-	584	3			N	-0-					-0-
10	478	X	478	-0-	-0-		-0-	478	3			N	-0-					-0-
*11	21	X	21	-0-	-0-		-0-	21	3			N	-0-					-0-

VIOLA WELL #: 1 RRCID -> 025199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

WARD WELL #: 1 RRCID -> 025201 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

WARE WELL #: A 1 RRCID -> 025202 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WAY WELL #: 1 RRCID -> 025203 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	22	X	22	-0-	-0-		-0-	22	3			N	-0-					-0-
*11	28	X	28	-0-	-0-		-0-	28	3			N	-0-					-0-

WEIDLING WELL #: 1 RRCID -> 025204 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	690	-0-	-0-	B	-0-	690	3			N	-0-					-0-
07	658	N	658	-0-	-0-	B	-0-	658	3			N	-0-					-0-
08	673	N	673	-0-	-0-		-0-	673	3			N	-0-					-0-
09	885	X	885	-0-	-0-		-0-	885	3			N	-0-					-0-
10	774	X	774	-0-	-0-		-0-	774	3			N	-0-					-0-
*11	542	X	542	-0-	-0-		-0-	542	3			N	-0-					-0-

WEILDING -A- WELL #: A 1 RRCID -> 025205 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

WHITTENBURG WELL #: E 1 RRCID -> 025208 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	922	N	922	-0-	-0-	B	-0-	922	3			N	-0-					-0-
08	830	N	830	-0-	-0-		-0-	830	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
*11	9	X	9	-0-	-0-		-0-	9	3			N	-0-					-0-

WILD BILL WELL #: 2 RRCID -> 025209 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1353	N	1353	-0-	-0-	B	-0-	1353	3			N	-0-					-0-
07	1225	N	1225	-0-	-0-	B	-0-	1225	3			N	-0-					-0-
08	1526	N	1526	-0-	-0-		-0-	1526	3			N	-0-					-0-
09	63	X	63	-0-	-0-		-0-	63	3			N	-0-					-0-
10	1821	X	1821	-0-	-0-		-0-	1821	3			N	-0-					-0-
*11	1289	X	1289	-0-	-0-		-0-	1289	3			N	-0-					-0-

WILLIAMS, J. WELL #: 1 RRCID -> 025210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1408	N	1408	-0-	-0-	B	-0-	1408	3			N	-0-					-0-
07	1367	N	1367	-0-	-0-	B	-0-	1367	3			N	-0-					-0-
08	1552	N	1552	-0-	-0-		-0-	1552	3			N	-0-					-0-
09	506	X	506	-0-	-0-		-0-	506	3			N	-0-					-0-
10	1629	X	1629	-0-	-0-		-0-	1629	3			N	-0-					-0-
*11	968	X	968	-0-	-0-		-0-	968	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLS WELL #: 1 RRCID -> 025212 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4830	#	3540	-0-	-1290 B	-3922	3540	3			N	-0-					-0-
07	4991	#	4155	-0-	-836 B	-4758	4155	3			N	-0-					-0-
08	4458	X	4458	-0-	-0-	-0-	4458	3			N	-0-					-0-
09	4277	X	4277	-0-	-0-	-0-	4277	3			N	-0-					-0-
10	4572	X	4572	-0-	-0-	-0-	4572	3			N	-0-					-0-
*11	3658	X	3658	-0-	-0-	-0-	3658	3			N	-0-					-0-

WIN WELL #: 1 RRCID -> 025215 COMPL. DATE N/A TOTAL DEPTH 3107 PERF. 2730 - 3107

06	3330	#	-0-	-0-	-3330 B	-24011					N	-0-					-0-
07	3441	#	-0-	-0-	-3441 B	-27452					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WORLEY WELL #: 1 RRCID -> 025217 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-
07	941	N	941	-0-	-0- B	-0-	941	3			N	-0-					-0-
08	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
09	855	X	855	-0-	-0-	-0-	855	3			N	-0-					-0-
10	904	X	904	-0-	-0-	-0-	904	3			N	-0-					-0-
*11	710	X	710	-0-	-0-	-0-	710	3			N	-0-					-0-

WORSLEY WELL #: 1 RRCID -> 025218 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1011	N	1011	-0-	-0- B	-0-	1011	3			N	-0-					-0-
07	823	N	823	-0-	-0- B	-0-	823	3			N	-0-					-0-
08	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
09	790	X	790	-0-	-0-	-0-	790	3			N	-0-					-0-
10	675	X	675	-0-	-0-	-0-	675	3			N	-0-					-0-
*11	688	X	688	-0-	-0-	-0-	688	3			N	-0-					-0-

WYNN WELL #: 1 RRCID -> 025219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
07	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-
08	1201	N	1201	-0-	-0-	-0-	1201	3			N	-0-					-0-
09	343	X	343	-0-	-0-	-0-	343	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	514	X	514	-0-	-0-	-0-	514	3			N	-0-					-0-

YANTES WELL #: 1 RRCID -> 025224 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
07	79	N	79	-0-	-0- B	-0-	79	3			N	-0-					-0-
08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
09	180	X	180	-0-	-0-	-0-	180	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	59	X	59	-0-	-0-	-0-	59	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ZELL WELL #: 1 RRCID -> 025226 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1398	N	1398	-0-	-0-	B	-0-	1398	3		N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-		-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-

ZELL WELL #: 2 RRCID -> 025227 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	625	N	625	-0-	-0-	B	-0-	625	3		N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-		-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-
*11	554	X	554	-0-	-0-		-0-	554	3		N	-0-			-0-

ZELL WELL #: 4 RRCID -> 025229 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-		-0-				N	-0-			-0-
09	0	N	-0-	-0-	-0-		-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-		-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-		-0-				N	-0-			-0-

ZELLA WELL #: A 1 RRCID -> 025230 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-		-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-

ZELLA WELL #: A 3 RRCID -> 025232 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1343	N	1343	-0-	-0-	B	-0-	1343	3		N	-0-			-0-
07	1222	N	1222	-0-	-0-	B	-0-	1222	3		N	-0-			-0-
08	1311	N	1311	-0-	-0-		-0-	1311	3		N	-0-			-0-
09	1098	X	1098	-0-	-0-		-0-	1098	3		N	-0-			-0-
10	248	X	248	-0-	-0-		-0-	248	3		N	-0-			-0-
11	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-

ZELLA WELL #: A 4 RRCID -> 025233 COMPL. DATE 02/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	981	N	981	-0-	-0-	B	-0-	981	3		N	-0-			-0-
07	1002	N	1002	-0-	-0-	B	-0-	1002	3		N	-0-			-0-
08	1029	N	1029	-0-	-0-		-0-	1029	3		N	-0-			-0-
09	915	X	915	-0-	-0-		-0-	915	3		N	-0-			-0-
10	198	X	198	-0-	-0-		-0-	198	3		N	-0-			-0-
11	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ZELLA WELL #: A 5 RRCID -> 025234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	947	N	947	-0-	-0-	B	-0-	947	3		N	-0-			-0-
07	931	N	931	-0-	-0-	B	-0-	931	3		N	-0-			-0-
08	1221	N	1221	-0-	-0-		-0-	1221	3		N	-0-			-0-
09	749	X	749	-0-	-0-		-0-	749	3		N	-0-			-0-
10	178	X	178	-0-	-0-		-0-	178	3		N	-0-			-0-
11	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-

ZELLA WELL #: A 6 RRCID -> 025235 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1104	N	1104	-0-	-0-	B	-0-	1104	3		N	-0-			-0-
07	1163	N	1163	-0-	-0-	B	-0-	1163	3		N	-0-			-0-
08	1172	N	1172	-0-	-0-		-0-	1172	3		N	-0-			-0-
09	1010	X	1010	-0-	-0-		-0-	1010	3		N	-0-			-0-
10	564	X	564	-0-	-0-		-0-	564	3		N	-0-			-0-
11	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-

FEE -227- WELL #: 5 RRCID -> 025318 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-		-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-
*11	5	X	5	-0-	-0-		-0-	5	3		N	-0-			-0-

FEE -227- WELL #: 14 RRCID -> 025319 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-		-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-
*11	5	X	5	-0-	-0-		-0-	5	3		N	-0-			-0-

HARRINGTON WELL #: 3 RRCID -> 025324 COMPL. DATE 07/29/1940 TOTAL DEPTH 3175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	335	N	335	-0-	-0-	B	-0-	335	3		N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-		-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-
*11	913	X	913	-0-	-0-		-0-	913	3		N	-0-			-0-

HARRINGTON WELL #: 4 RRCID -> 025325 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3420	#	1174	-0-	-2246	B	-5614	1174	3		N	-0-			-0-
07	3534	#	-0-	-0-	-3534	B	-9148				N	-0-			-0-
08	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-
*11	3453	X	3453	-0-	-0-		-0-	3453	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HARRINGTON WELL #: 6 RRCID -> 025326 COMPL. DATE 02/11/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	845	N	845	-0-	-0-	B	-0-	845	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
*11	2744	X	2744	-0-	-0-		-0-	2744	3			N	-0-					-0-

BIVINS A WELL #: A 2 RRCID -> 025382 COMPL. DATE 04/13/1970 TOTAL DEPTH N/A PERF. N/A

06	1230	N	1230	-0-	-0-	B	-0-	1200	2	30	9	N	27	31	1			18
07	1329	N	1329	-0-	-0-	B	-0-	1301	2	28	9	N	25	23	1			20
08	944	N	944	-0-	-0-		-0-	914	2	30	9	N	27	37	1			10
09	0	X	-0-	-0-	-0-		-0-					N	33	27	1			16
10	0	X	-0-	-0-	-0-		-0-					N	45	37	1			24
11	0	X	-0-	-0-	-0-		-0-					N	41	57	1			8

BIVINS A WELL #: A 3 RRCID -> 025383 COMPL. DATE 09/20/2001 TOTAL DEPTH 2550 PERF. 2357 - 5279

06	14B2 EXT		734	-0-	734	B	833	715	2	19	9	N	17	10	1			8
07	14B2 EXT		771	-0-	771	B	1604	752	2	19	9	N	17	13	1			12
08	14B2 EXT		594	-0-	594		2198	576	2	18	9	N	16	22	1			6
09	2198	X	-0-	-0-	-2198		-0-					N	21	17	1			10
10	0	X	-0-	-0-	-0-		-0-					N	13	14	1			9
11	570	N	-0-	-0-	-570		-0-					N	25	26	1			8

BIVINS A WELL #: A 7 RRCID -> 025386 COMPL. DATE 05/28/2007 TOTAL DEPTH 2719 PERF. 2308 - 5256

06	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DELQ PR		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS A WELL #: A 8 RRCID -> 025387 COMPL. DATE 06/11/2004 TOTAL DEPTH 2872 PERF. 2454 - 4202

06	DELQ PR		3893	-0-	3893	B	3893	3802	2	91	9	N	83	94	1			55
07	8053	N	4160	-0-	-3893	B	-0-	4074	2	86	9	N	78	71	1			62
08	2860	X	2860	-0-	-0-		-0-	2770	2	90	9	N	82	113	1			31
09	0	X	-0-	-0-	-0-		-0-					N	99	82	1			48
10	0	X	-0-	-0-	-0-		-0-					N	143	114	1			77
11	0	X	-0-	-0-	-0-		-0-					N	159	193	1			43

BIVINS A WELL #: B 1 RRCID -> 025388 COMPL. DATE 10/30/2009 TOTAL DEPTH 2700 PERF. 2281 - 4432

06	2716	N	2716	-0-	-0-	B	-0-	2685	2	31	9	N	28	20	1			14
07	2883	N	2883	-0-	-0-	B	-0-	2852	2	31	9	N	28	22	1			20
08	1790	N	1790	-0-	-0-		-0-	1761	2	29	9	N	26	36	1			10
09	0	X	-0-	-0-	-0-		-0-					N	29	25	1			14
10	0	X	-0-	-0-	-0-		-0-					N	37	32	1			19
11	0	X	-0-	-0-	-0-		-0-					N	34	44	1			9

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CROSSMAN WELL #: 2 RRCID -> 025389 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	454	N	454	-0-	-0-	B	-0-	454	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

DEAHL, B. WELL #: B 2 RRCID -> 025392 COMPL. DATE 06/09/2002 TOTAL DEPTH 2802 PERF. 2428 - 5588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DELQ PR		1229	-0-	1229	B	1229	1216	2	13	9	N	12	31	1			14
07	6914	N	5685	-0-	-1229	B	-0-	5568	2	117	9	N	106	59	1			61
08	4174	X	4174	-0-	-0-		-0-	4045	2	129	9	N	117	136	1			42
09	0	X	-0-	-0-	-0-		-0-					N	135	112	1			65
10	0	X	-0-	-0-	-0-		-0-					N	213	166	1			112
11	0	X	-0-	-0-	-0-		-0-					N	228	275	1			65

ENGLISH WELL #: 1 RRCID -> 025393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DELQ PR		120	-0-	120	B	120	120	2			N	-0-					-0-
07	931	N	811	-0-	-120	B	-0-	811	2			N	-0-					-0-
08	3100	N	3392	-0-	292		292	3392	2			N	-0-					-0-
09	3477	X	3185	-0-	-292		-0-	3185	2			N	-0-					-0-
10	3100	X	3100	-0-	-0-		-0-	3100	2			N	-0-					-0-
*11	2318	X	2318	-0-	-0-		-0-	2318	2			N	-0-					-0-

HODGES WELL #: 1 RRCID -> 025394 COMPL. DATE 10/15/1952 TOTAL DEPTH 2675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	343	N	343	-0-	-0-	B	-0-	343	2			N	-0-					-0-
07	681	N	681	-0-	-0-	B	-0-	681	2			N	-0-					-0-
08	542	N	542	-0-	-0-		-0-	542	2			N	-0-					-0-
09	619	X	619	-0-	-0-		-0-	619	2			N	-0-					-0-
10	158	X	158	-0-	-0-		-0-	158	2			N	-0-					-0-
*11	421	X	421	-0-	-0-		-0-	421	2			N	-0-					-0-

HOPKINS WELL #: A 1 RRCID -> 025396 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	266	N	266	-0-	-0-	B	-0-	266	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

MCCONNELL WELL #: 1 RRCID -> 025399 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	236	N	236	-0-	-0-	B	-0-	236	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MOORE WELL #: 1 RRCID -> 025400 COMPL. DATE 09/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELTON WELL #: A 1X RRCID -> 025401 COMPL. DATE 02/09/1970 TOTAL DEPTH N/A PERF. N/A

06	DELQ	PR	7069	-0-	7069 B	7069	7048	2	21	9	N	19	56	1			12
07	14357	N	7288	-0-	-7069 B	-0-	7199	2	89	9	N	81	59	1			34
08	6666	X	6666	-0-	-0-	-0-	6636	2	30	9	N	27	44	1			17
09	0	X	-0-	-0-	-0-	-0-					N	37	38	1			16
10	0	X	-0-	-0-	-0-	-0-					N	57	37	1			36
11	0	X	-0-	-0-	-0-	-0-					N	-0-					36

SHELTON WELL #: 2 X RRCID -> 025402 COMPL. DATE 06/04/2009 TOTAL DEPTH 2875 PERF. 2213 - 4932

06	DELQ	PR	-0-	-0-	-0- B	-0-					N	21	38	1			10
07	0	N	-0-	-0-	-0- B	-0-					N	85	58	1			37
08	0	X	-0-	-0-	-0-	-0-					N	25	44	1			18
09	0	X	-0-	-0-	-0-	-0-					N	34	37	1			15
10	0	X	-0-	-0-	-0-	-0-					N	24	29	1			10
11	0	X	-0-	-0-	-0-	-0-					N	-0-					10

SHELTON WELL #: A 4 RRCID -> 025404 COMPL. DATE 03/09/2008 TOTAL DEPTH 2574 PERF. 2315 - 5133

06	DELQ	PR	2989	-0-	2989 B	2989	2967	2	22	9	N	20	20	1			5
07	6337	N	3348	-0-	-2989 B	-0-	3337	2	11	9	N	10	9	1			6
08	3272	X	3272	-0-	-0-	-0-	3260	2	12	9	N	11	12	1			5
09	0	X	-0-	-0-	-0-	-0-					N	18	16	1			7
10	0	X	-0-	-0-	-0-	-0-					N	27	17	1			17
11	0	X	-0-	-0-	-0-	-0-					N	-0-					17

SHELTON WELL #: A 6 RRCID -> 025406 COMPL. DATE 12/01/1997 TOTAL DEPTH 2840 PERF. 2156 - 2840

06	DELQ	PR	-0-	-0-	-0- B	-0-					N	28	64	1			10
07	0	N	-0-	-0-	-0- B	-0-					N	14	15	1			9
08	0	X	-0-	-0-	-0-	-0-					N	18	18	1			9
09	0	X	-0-	-0-	-0-	-0-					N	27	26	1			10
10	0	X	-0-	-0-	-0-	-0-					N	43	27	1			26
11	0	X	-0-	-0-	-0-	-0-					N	-0-					26

SHELTON WELL #: A 7 RRCID -> 025407 COMPL. DATE 12/10/1997 TOTAL DEPTH 2844 PERF. 2200 - 2844

06	DELQ	PR	1308	-0-	1308 B	1308	1308	2			N	-0-					-0-
07	DELQ	PR	1238	-0-	1238 B	2546	1234	2	4	9	N	4	2	1			2
08	3100	N	1176	-0-	-1924	622	1172	2	4	9	N	4	4	1			2
09	622	X	-0-	-0-	-622	-0-					N	6	6	1			2
10	0	X	-0-	-0-	-0-	-0-					N	11	7	1			6
11	0	X	-0-	-0-	-0-	-0-					N	-0-					6

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SHELTON WELL #: A 8 RRCID -> 025408 COMPL. DATE 03/24/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DELQ PR		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SIMMS WELL #: 1 RRCID -> 025409 COMPL. DATE 06/00/1930 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

STATE OF TEXAS WELL #: 1 RRCID -> 025410 COMPL. DATE 04/24/1957 TOTAL DEPTH 2660 PERF. N/A

06	DELQ PR		1379	-0-	1379	B	1379	1379	2			N	-0-					-0-
07	2573	N	1194	-0-	-1379	B	-0-	1194	2			N	-0-					-0-
08	1100	N	1100	-0-	-0-		-0-	1100	2			N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

WHITE DEER LAND WELL #: 1 RRCID -> 025411 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	487	N	487	-0-	-0-	B	-0-	487	2			N	-0-					-0-
07	470	N	470	-0-	-0-	B	-0-	470	2			N	-0-					-0-
08	502	N	502	-0-	-0-		-0-	502	2			N	-0-					-0-
09	480	X	480	-0-	-0-		-0-	480	2			N	-0-					-0-
10	338	X	338	-0-	-0-		-0-	338	2			N	-0-					-0-
*11	443	X	443	-0-	-0-		-0-	443	2			N	-0-					-0-

BIVINS FEE WELL #: 2 RRCID -> 025414 COMPL. DATE 12/01/1953 TOTAL DEPTH 2796 PERF. N/A

06	DELQ PR		627	-0-	627	B	627	624	2	3	9	N	3	2	1			1
07	DELQ PR		760	-0-	760	B	1387	754	2	6	9	N	5	4	1			2
08	2145	N	758	-0-	-1387		-0-	752	2	6	9	N	5	6	1			1
09	0	X	-0-	-0-	-0-		-0-					N	5	4	1			2
10	0	X	-0-	-0-	-0-		-0-					N	9	7	1			4
11	0	X	-0-	-0-	-0-		-0-					N	10	11	1			3

BIVINS FEE WELL #: 3 RRCID -> 025415 COMPL. DATE 01/02/2007 TOTAL DEPTH 2950 PERF. 2247 - 5518

06	DELQ PR		558	-0-	558	B	558	556	2	2	9	N	2	1	1			1
07	1207	N	649	-0-	-558	B	-0-	646	2	3	9	N	3	2	1			2
08	642	N	642	-0-	-0-		-0-	638	2	4	9	N	4	5	1			1
09	0	X	-0-	-0-	-0-		-0-					N	3	2	1			2
10	0	X	-0-	-0-	-0-		-0-					N	5	4	1			3
11	0	X	-0-	-0-	-0-		-0-					N	10	10	1			3

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS FEE WELL #: 4 RRCID -> 025416 COMPL. DATE 01/13/2007 TOTAL DEPTH 2896 PERF. 2184 - 3203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DELQ PR		1319	-0-	1319 B	1319	1313	2	6	9	N	5	3	1			2
07	2710	N	1391	-0-	-1319 B	-0-	1383	2	8	9	N	7	5	1			4
08	1387	N	1387	-0-	-0-	-0-	1379	2	8	9	N	7	9	1			2
09	0	X	-0-	-0-	-0-	-0-					N	8	6	1			4
10	0	X	-0-	-0-	-0-	-0-					N	14	11	1			7
11	0	X	-0-	-0-	-0-	-0-					N	18	20	1			5

BIVINS FEE WELL #: A 5 RRCID -> 025417 COMPL. DATE 04/17/1931 TOTAL DEPTH 2748 PERF. N/A

06	686	N	686	-0-	-0- B	-0-	682	2	4	9	N	4	4	1			2
07	947	N	947	-0-	-0- B	-0-	937	2	10	9	N	9	5	1			6
08	691	N	691	-0-	-0-	-0-	680	2	11	9	N	10	12	1			4
09	0	X	-0-	-0-	-0-	-0-					N	10	9	1			5
10	0	X	-0-	-0-	-0-	-0-					N	14	12	1			7
11	0	X	-0-	-0-	-0-	-0-					N	15	18	1			4

BIVINS FEE WELL #: 6 RRCID -> 025418 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0- B	-0-					N	18	17	1			13
07	0	N	-0-	-0-	-0- B	-0-					N	15	16	1			12
08	735	N	735	-0-	-0-	-0-	709	2	26	9	N	24	27	1			9
09	0	X	-0-	-0-	-0-	-0-					N	29	24	1			14
10	0	X	-0-	-0-	-0-	-0-					N	42	34	1			22
11	0	X	-0-	-0-	-0-	-0-					N	47	56	1			13

BIVINS FEE WELL #: 7 RRCID -> 025419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS FEE WELL #: 9 RRCID -> 025421 COMPL. DATE 05/28/1958 TOTAL DEPTH N/A PERF. N/A

06	428	N	428	-0-	-0- B	-0-	428	2			N	-0-					-0-
07	442	N	442	-0-	-0- B	-0-	442	2			N	-0-					-0-
08	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ARMSTRONG, L. B. -A- WELL #: A 1 RRCID -> 025443 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	4500	#	2019	-0-	-2481 B	-6779	2019	3			N	-0-					-0-
07	4650	#	2044	-0-	-2606 B	-9385	2044	3			N	-0-					-0-
08	2283	X	2283	-0-	-0-	-0-	2283	3			N	-0-					-0-
09	1841	X	1841	-0-	-0-	-0-	1841	3			N	-0-					-0-
10	2566	X	2566	-0-	-0-	-0-	2566	3			N	-0-					-0-
*11	2663	X	2663	-0-	-0-	-0-	2663	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BUSH, W. H. WELL #: 1 RRCID -> 025447 COMPL. DATE N/A TOTAL DEPTH 3395 PERF. 2720 - 3255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

CARVER, H. W. WELL #: 4 RRCID -> 025452 COMPL. DATE 11/21/2008 TOTAL DEPTH 3286 PERF. 2858 - 3162

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					1
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					1
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	1					1
10	0	X	-0-	-0-	-0-		-0-					N	-0-	1	1			-0-
11	0	X	-0-	-0-	-0-		-0-					N	1	1	1			-0-

CARVER, W. A. WELL #: 1 RRCID -> 025453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SMITH, ETHEL WELL #: 7 RRCID -> 025462 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DELQ PR		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

OWEN WELL #: 1 RRCID -> 025473 COMPL. DATE 02/16/1946 TOTAL DEPTH 3175 PERF. N/A

06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DELQ PR		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SPURLOCK WELL #: 1 RRCID -> 025474 COMPL. DATE 01/12/1984 TOTAL DEPTH 3220 PERF. N/A

06	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DELQ PR		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILSON WELL #: 1 RRCID -> 025484 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	673	N	673	-0-	-0-	B	-0-	673	3			N	-0-					-0-
07	46	N	46	-0-	-0-	B	-0-	46	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BARNHILL WELL #: 2 RRCID -> 025490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

BARNHILL WELL #: 3 RRCID -> 025491 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1926	N	1926	-0-	-0-	B	-0-	1924	2	2	9	N	2	2	1			3
07	1906	N	1906	-0-	-0-	B	-0-	1906	2			N	-0-					3
08	2086	N	2086	-0-	-0-		-0-	2086	2			N	-0-					3
09	1591	X	1591	-0-	-0-		-0-	1591	2			N	-0-					2
10	2037	X	2037	-0-	-0-		-0-	2030	2	7	9	N	6					8
*11	2166	X	2166	-0-	-0-		-0-	2163	2	3	9	N	3					11

BARNHILL WELL #: 35 RRCID -> 025493 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	777	N	777	-0-	-0-	B	-0-	776	2	1	9	N	1	1	1			1
07	812	N	812	-0-	-0-	B	-0-	812	2			N	-0-					1
08	951	N	951	-0-	-0-		-0-	951	2			N	-0-					1
09	1013	X	1013	-0-	-0-		-0-	1013	2			N	-0-					1
10	1038	X	1038	-0-	-0-		-0-	1035	2	3	9	N	3					4
*11	1054	X	1054	-0-	-0-		-0-	1053	2	1	9	N	1					5

MCDOWELL WELL #: 1A RRCID -> 025576 COMPL. DATE 04/22/1972 TOTAL DEPTH 3360 PERF. 2892 - 3132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1283	N	1283	-0-	-0-	B	-0-	1282	2	1	9	N	1	3	1			2
07	1871	N	1871	-0-	-0-	B	-0-	1870	2	1	9	N	1					3
08	1677	N	1677	-0-	-0-		-0-	1677	2			N	-0-					2
09	1506	X	1506	-0-	-0-		-0-	1506	2			N	-0-					2
10	1538	X	1538	-0-	-0-		-0-	1534	2	4	9	N	4					6
*11	1473	X	1473	-0-	-0-		-0-	1471	2	2	9	N	2					8

MCDOWELL B WELL #: 2 RRCID -> 025577 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	725	N	725	-0-	-0-	B	-0-	724	2	1	9	N	1	2	1			1
07	774	N	774	-0-	-0-	B	-0-	774	2			N	-0-					1
08	998	N	998	-0-	-0-		-0-	998	2			N	-0-					1
09	808	X	808	-0-	-0-		-0-	808	2			N	-0-					1
10	830	X	830	-0-	-0-		-0-	828	2	2	9	N	2					3
*11	891	X	891	-0-	-0-		-0-	889	2	2	9	N	2					5

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BARTLETT WELL #: 1 RRCID -> 025651 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DONELSON "C" WELL #: 1 RRCID -> 025655 COMPL. DATE 10/23/2002 TOTAL DEPTH 3066 PERF. 2426 - 3028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
07	1158	N	1158	-0-	-0- B	-0-	1158	3			N	-0-					-0-
08	1486	N	1486	-0-	-0-	-0-	1486	3			N	-0-					-0-
09	34	X	34	-0-	-0-	-0-	34	3			N	-0-					-0-
10	113	X	113	-0-	-0-	-0-	113	3			N	-0-					-0-
*11	51	X	51	-0-	-0-	-0-	51	3			N	-0-					-0-

HERRING -A- WELL #: 2 RRCID -> 025750 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERRING -A- WELL #: 3 RRCID -> 025751 COMPL. DATE 02/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: G 2 RRCID -> 031063 COMPL. DATE 08/16/1963 TOTAL DEPTH 3157 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: D 2 RRCID -> 031494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
07	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
08	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
09	201	X	201	-0-	-0-	-0-	201	2			N	-0-					-0-
10	364	X	364	-0-	-0-	-0-	364	2			N	-0-					-0-
*11	126	X	126	-0-	-0-	-0-	126	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TAYLOR WELL #: H 1 R RRCID -> 031495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1770	N	27	-0-	-1743	B	-0-	27	3		N	-0-			-0-
07	1302	N	-0-	-0-	-1302	B	-0-				N	-0-			-0-
08	364	N	364	-0-	-0-		-0-	364	3		N	-0-			-0-
09	1078	X	1078	-0-	-0-		-0-	1078	3		N	-0-			-0-
10	1939	X	1939	-0-	-0-		-0-	1939	3		N	-0-			-0-
*11	1532	X	1532	-0-	-0-		-0-	1532	3		N	-0-			-0-

FOSTER WELL #: S 1 R RRCID -> 031515 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT			-0-

LASALLE NATL. BANK WELL #: E 1 R RRCID -> 031516 COMPL. DATE 01/12/1984 TOTAL DEPTH 3513 PERF. N/A

06	2100	N	1104	-0-	-996	B	-0-	1104	3		N	-0-			-0-
07	2512	N	2512	-0-	-0-	B	-0-	2512	3		N	-0-			-0-
08	1141	N	1141	-0-	-0-		-0-	1141	3		N	-0-			-0-
09	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-
10	363	X	363	-0-	-0-		-0-	363	3		N	-0-			-0-
*11	1994	X	1994	-0-	-0-		-0-	1994	3		N	-0-			-0-

TROUTMAN, G. L. WELL #: S 1 R RRCID -> 031517 COMPL. DATE 01/27/2011 TOTAL DEPTH 3322 PERF. 2953 - 3096

06	3060	N	1030	-0-	-2030	B	-0-	1030	3		N	-0-			-0-
07	3304	N	3304	-0-	-0-	B	-0-	3304	3		N	-0-			-0-
08	164	X	164	-0-	-0-		-0-	164	3		N	-0-			-0-
09	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-
10	49	X	49	-0-	-0-		-0-	49	3		N	-0-			-0-
*11	630	X	630	-0-	-0-		-0-	630	3		N	-0-			-0-

COON, R. S. WELL #: M 5 R RRCID -> 031943 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-			-0-

COON, R. S. WELL #: M 23 R RRCID -> 031944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1560	N	966	-0-	-594	B	-0-	966	3		N	-0-			-0-
07	1131	N	1131	-0-	-0-	B	-0-	1131	3		N	-0-			-0-
08	148	N	148	-0-	-0-		-0-	148	3		N	-0-			-0-
09	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-
10	369	X	369	-0-	-0-		-0-	369	3		N	-0-			-0-
*11	1352	X	1352	-0-	-0-		-0-	1352	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 30 R RRCID -> 031945 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	N	92	-0-	-2218 B	-0-	92	3			N	-0-					-0-
07	1240	N	204	-0-	-1036 B	-0-	204	3			N	-0-					-0-
08	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	435	X	435	-0-	-0-	-0-	435	3			N	-0-					-0-
*11	1218	X	1218	-0-	-0-	-0-	1218	3			N	-0-					-0-

COON, R. S. WELL #: M 31 R RRCID -> 031946 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	475	-0-	-485 B	-0-	475	3			N	-0-					-0-
07	775	N	598	-0-	-177 B	-0-	598	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 32 R RRCID -> 031947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	705	-0-	-315 B	-0-	705	3			N	-0-					-0-
07	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
08	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	287	X	287	-0-	-0-	-0-	287	3			N	-0-					-0-
*11	1004	X	1004	-0-	-0-	-0-	1004	3			N	-0-					-0-

JOHNSON, M. E. WELL #: 3 RRCID -> 032576 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
07	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
08	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
09	31	X	31	-0-	-0-	-0-	31	3			N	-0-					-0-
10	518	X	518	-0-	-0-	-0-	518	3			N	-0-					-0-
*11	247	X	247	-0-	-0-	-0-	247	3			N	-0-					-0-

PEACOCK WELL #: A 1 RRCID -> 032999 COMPL. DATE 06/26/1956 TOTAL DEPTH 2969 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	458	N	458	-0-	-0- B	-0-	458	2			N	-0-					-0-
07	534	N	534	-0-	-0- B	-0-	534	2			N	-0-					-0-
08	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
09	504	X	504	-0-	-0-	-0-	504	2			N	-0-					-0-
10	516	X	516	-0-	-0-	-0-	516	2			N	-0-					-0-
*11	477	X	477	-0-	-0-	-0-	477	2			N	-0-					-0-

BIVINS WELL #: A165 RRCID -> 033025 COMPL. DATE 01/12/1984 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
07	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
08	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A166 RRCID -> 033026 COMPL. DATE 12/16/2005 TOTAL DEPTH 2495 PERF. 1707 - 4868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2297	N	2297	-0-	-0- B	-0-	2297	3			N	-0-					-0-
07	2759	N	2412	-0-	-347 B	-0-	2412	3			N	-0-					-0-
08	2313	N	2313	-0-	-0-	-0-	2313	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCBRIDE WELL #: A 2 RRCID -> 033027 COMPL. DATE 08/10/2005 TOTAL DEPTH 2186 PERF. 1622 - 3589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DELQ	PR	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	534	N	534	-0-	-0-	-0-	525	2	9	9	N	8	6	1			2
09	0	N	-0-	-0-	-0-	-0-					N	4					6
10	0	N	-0-	-0-	-0-	-0-					N	26	20	1			12
11	450	N	-0-	-0-	-450	-0-					N	9	21	1			-0-

MASTERSON WELL #: B 93 RRCID -> 033397 COMPL. DATE 03/14/2005 TOTAL DEPTH 1912 PERF. 1876 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2086	N	2086	-0-	-0- B	-0-	2086	3			N	-0-					-0-
07	2418	N	2176	-0-	-242 B	-0-	2176	3			N	-0-					-0-
08	2156	N	2156	-0-	-0-	-0-	2156	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: P 1 R RRCID -> 034296 COMPL. DATE 07/07/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1845	N	1845	-0-	-0- B	-0-	1845	3			N	-0-					-0-
07	1839	N	1839	-0-	-0- B	-0-	1839	3			N	-0-					-0-
08	1164	N	1164	-0-	-0-	-0-	1164	3			N	-0-					-0-
09	653	X	653	-0-	-0-	-0-	653	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	1611	X	1611	-0-	-0-	-0-	1611	3			N	-0-					-0-

SNEED, J. T. WELL #: P 30 R RRCID -> 034465 COMPL. DATE 11/11/1991 TOTAL DEPTH 2680 PERF. 2380 - 2554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1352	-0-	-298 B	-0-	1352	3			N	-0-					-0-
07	2530	N	2530	-0-	-0- B	-0-	2530	3			N	-0-					-0-
08	1223	N	1223	-0-	-0-	-0-	1223	3			N	-0-					-0-
09	620	X	620	-0-	-0-	-0-	620	3			N	-0-					-0-
10	2193	X	2193	-0-	-0-	-0-	2193	3			N	-0-					-0-
*11	1066	X	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-

MCBRIDE WELL #: 1100A RRCID -> 034466 COMPL. DATE 07/06/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	1201	X	1201	-0-	-0-	-0-	425	1	776	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
STATE WELL #: 1006B RRCID -> 034467 COMPL. DATE 12/20/1998 TOTAL DEPTH 2021 PERF. 1770 - 4254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

SNOW WELL #: 13 RRCID -> 034468 COMPL. DATE 09/05/1964 TOTAL DEPTH N/A PERF. N/A

06	0		1459	-0-	1459 B	9834	260	1	1199	3	N	-0-			-0-
07	3100	N	1389	-0-	-1711 B	8123	260	1	1129	3	N	-0-			-0-
08	3100	N	260	-0-	-2840	5283	260	1			N	-0-			-0-
09	3000	N	260	-0-	-2740	2543	260	1			N	-0-			-0-
10	2803	N	260	-0-	-2543	-0-	260	1			N	-0-			-0-
*11	260	N	260	-0-	-0-	-0-	260	1			N	-0-			-0-

SNOW WELL #: 14 RRCID -> 034469 COMPL. DATE 08/31/1964 TOTAL DEPTH N/A PERF. N/A

06	3900	#	2809	-0-	-1091 B	-15861	2809	3			N	-0-			-0-
07	4030	#	2273	-0-	-1757 B	-17618	2273	3			N	-0-			-0-
08	3288	X	3288	-0-	-0-	-0-	3288	3			N	-0-			-0-
09	537	X	537	-0-	-0-	-0-	537	3			N	-0-			-0-
10	3653	X	3653	-0-	-0-	-0-	3653	3			N	-0-			-0-
*11	1688	X	1688	-0-	-0-	-0-	1688	3			N	-0-			-0-

SNOW WELL #: 15 RRCID -> 034470 COMPL. DATE 09/11/1964 TOTAL DEPTH N/A PERF. N/A

06	1368	N	1368	-0-	-0- B	-0-	1368	3			N	-0-			-0-
07	253	N	253	-0-	-0- B	-0-	253	3			N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	497	X	497	-0-	-0-	-0-	497	3			N	-0-			-0-
10	2264	X	2264	-0-	-0-	-0-	2264	3			N	-0-			-0-
*11	1130	X	1130	-0-	-0-	-0-	1130	3			N	-0-			-0-

BOWERS, J. B. WELL #: 3 RRCID -> 034548 COMPL. DATE 10/15/1964 TOTAL DEPTH N/A PERF. N/A

06	1993	N	1993	-0-	-0- B	-0-	1993	3			N	-0-			-0-
07	2201	N	1375	-0-	-826 B	-0-	1375	3			N	-0-			-0-
08	1374	N	1374	-0-	-0-	-0-	1374	3			N	-0-			-0-
09	1399	X	1399	-0-	-0-	-0-	1399	3			N	-0-			-0-
*10	1434	X	1434	-0-	-0-	-0-	1434	3			N	-0-			-0-
*11	1357	X	1357	-0-	-0-	-0-	1357	3			N	-0-			-0-

BIVINS WELL #: A167 RRCID -> 034863 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2030 - 2548

06	676	N	676	-0-	-0- B	-0-	676	3			N	-0-			-0-
07	775	N	690	-0-	-85 B	-0-	690	3			N	-0-			-0-
08	675	N	675	-0-	-0-	-0-	675	3			N	-0-			-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MAUDIE WELL #: A 1 RRCID -> 034864 COMPL. DATE 10/31/1964 TOTAL DEPTH 3029 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31	N	31	-0-	-0-	B	-0-	31	2			N	-0-					-0-
07	225	N	225	-0-	-0-	B	-0-	225	2			N	-0-					-0-
08	47	N	47	-0-	-0-		-0-	47	2			N	-0-					-0-
09	208	X	208	-0-	-0-		-0-	208	2			N	-0-					-0-
10	515	X	515	-0-	-0-		-0-	515	2			N	-0-					-0-
*11	937	X	937	-0-	-0-		-0-	937	2			N	-0-					-0-

WILLIAMS -C- WELL #: A 3 RRCID -> 034997 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	1071	-0-	1071	B	-14233	1071	2			N	-0-					-0-
07	0	N	1440	-0-	1440	B	-12793	1440	2			N	-0-					-0-
08	1881	X	1881	-0-	-0-		-0-	1881	2			N	-0-					-0-
09	316	X	316	-0-	-0-		-0-	316	2			N	-0-					-0-
10	1882	X	1882	-0-	-0-		-0-	1882	2			N	-0-					-0-
*11	1022	X	1022	-0-	-0-		-0-	1022	2			N	-0-					-0-

KERMICLE WELL #: 3 RRCID -> 034998 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1174	N	1174	-0-	-0-	B	-0-	1174	3			N	-0-					-0-
07	472	N	472	-0-	-0-	B	-0-	472	3			N	-0-					-0-
08	1620	N	1620	-0-	-0-		-0-	1620	3			N	-0-					-0-
09	1497	X	1497	-0-	-0-		-0-	1497	3			N	-0-					-0-
10	1502	X	1502	-0-	-0-		-0-	1502	3			N	-0-					-0-
*11	1171	X	1171	-0-	-0-		-0-	1171	3			N	-0-					-0-

BIVINS D WELL #: 2 RRCID -> 035000 COMPL. DATE 00/00/1965 TOTAL DEPTH 3160 PERF. 2624 - 2789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

BIVINS D WELL #: 3 RRCID -> 035001 COMPL. DATE 01/23/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					6
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					6
08	0	N	-0-	-0-	-0-		-0-					N	-0-					6
09	0	X	-0-	-0-	-0-		-0-					N	-0-					6
10	0	X	-0-	-0-	-0-		-0-					N	-0-					6
11	0	X	-0-	-0-	-0-		-0-					N	-0-					6

BIVINS D WELL #: 5 RRCID -> 035002 COMPL. DATE 06/22/1964 TOTAL DEPTH 2875 PERF. 2865 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS D WELL #: 6 RRCID -> 035003 COMPL. DATE 06/29/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

BIVINS D WELL #: 7 RRCID -> 035004 COMPL. DATE 05/25/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					17
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					17
08	0	N	-0-	-0-	-0-		-0-					N	-0-					17
09	0	X	-0-	-0-	-0-		-0-					N	-0-					17
10	0	X	-0-	-0-	-0-		-0-					N	-0-					17
11	0	X	-0-	-0-	-0-		-0-					N	-0-					17

BIVINS D WELL #: 8 RRCID -> 035005 COMPL. DATE 06/25/1964 TOTAL DEPTH 3032 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

BIVINS D WELL #: 4 RRCID -> 035032 COMPL. DATE 09/11/2004 TOTAL DEPTH 2843 PERF. 0 - 5501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					27
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					27
08	0	N	-0-	-0-	-0-		-0-					N	-0-					27
09	0	X	-0-	-0-	-0-		-0-					N	-0-					27
10	0	X	-0-	-0-	-0-		-0-					N	-0-					27
11	0	X	-0-	-0-	-0-		-0-					N	-0-					27

COON, R. S. WELL #: M 3 R RRCID -> 035041 COMPL. DATE 06/11/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1085	-0-	-895	B	-0-	1085	3			N	-0-					-0-
07	1747	N	1747	-0-	-0-	B	-0-	1747	3			N	-0-					-0-
08	652	N	652	-0-	-0-		-0-	652	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	343	X	343	-0-	-0-		-0-	343	3			N	-0-					-0-
*11	1632	X	1632	-0-	-0-		-0-	1632	3			N	-0-					-0-

COON, R. S. WELL #: M 6 R RRCID -> 035042 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	684	-0-	-576	B	-0-	684	3			N	-0-					-0-
07	1364	N	832	-0-	-532	B	-0-	832	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
*11	1089	X	1089	-0-	-0-		-0-	1089	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 12 R RRCID -> 035043 COMPL. DATE 06/18/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1650	N	620	-0-	-1030 B	-0-	620	3			N	-0-			-0-
07	1116	N	-0-	-0-	-1116 B	-0-					N	-0-			-0-
08	7	N	7	-0-	-0-	-0-	7	3			N	-0-			-0-
09	61	X	61	-0-	-0-	-0-	61	3			N	-0-			-0-
10	188	X	188	-0-	-0-	-0-	188	3			N	-0-			-0-
*11	956	X	956	-0-	-0-	-0-	956	3			N	-0-			-0-

COON, R. S. WELL #: M 15 R RRCID -> 035044 COMPL. DATE 06/22/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1380	N	423	-0-	-957 B	-0-	423	3			N	-0-			-0-
07	868	N	-0-	-0-	-868 B	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	23	X	23	-0-	-0-	-0-	23	3			N	-0-			-0-
10	146	X	146	-0-	-0-	-0-	146	3			N	-0-			-0-
*11	163	X	163	-0-	-0-	-0-	163	3			N	-0-			-0-

COON, R. S. WELL #: M 18 R RRCID -> 035045 COMPL. DATE 06/09/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3060	#	225	-0-	-2835 B	-5451	225	3			N	-0-			-0-
07	3162	#	103	-0-	-3059 B	-8510	103	3			N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*11	276	X	276	-0-	-0-	-0-	276	3			N	-0-			-0-

COON, R. S. WELL #: M 25 R RRCID -> 035047 COMPL. DATE 06/15/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	240	N	-0-	-0-	-240 B	-0-					N	-0-			-0-
07	5	N	5	-0-	-0- B	-0-	5	3			N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

HOPKINS WELL #: 2 RRCID -> 035064 COMPL. DATE 11/13/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	427	N	427	-0-	-0- B	-0-	427	2			N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

STATE WELL #: 6002A RRCID -> 035067 COMPL. DATE 08/05/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1372	N	1372	-0-	-0- B	-0-	468	1	904	3	N	-0-			-0-
07	1767	N	1119	-0-	-648 B	-0-	494	1	625	3	N	-0-			-0-
08	12	N	12	-0-	-0-	-0-	12	3			N	-0-			-0-
09	140	X	140	-0-	-0-	-0-	52	1	88	3	N	-0-			-0-
*10	222	X	222	-0-	-0-	-0-	78	1	144	3	N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED JT WELL #: 1045A RRCID -> 035462 COMPL. DATE 11/07/1996 TOTAL DEPTH 4989 PERF. 2398 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3731	N	3731	-0-	-0- B	-0-	780	1	2951	3	N	-0-					-0-
07	3816	N	3816	-0-	-0- B	-0-	806	1	3010	3	N	-0-					-0-
08	3772	X	3772	-0-	-0-	-0-	806	1	2966	3	N	-0-					-0-
09	3612	X	3612	-0-	-0-	-0-	780	1	2832	3	N	-0-					-0-
*10	3801	X	3801	-0-	-0-	-0-	728	1	3073	3	N	-0-					-0-
*11	3458	X	3458	-0-	-0-	-0-	676	1	2782	3	N	-0-					-0-

SNEED WELL #: 1009 A RRCID -> 035463 COMPL. DATE 02/27/1997 TOTAL DEPTH 3152 PERF. 2400 - 4938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2162	N	2162	-0-	-0- B	-0-	180	1	1982	3	N	-0-					-0-
07	2101	N	2101	-0-	-0- B	-0-	186	1	1915	3	N	-0-					-0-
08	1993	X	1993	-0-	-0-	-0-	180	1	1813	3	N	-0-					-0-
09	2407	X	2407	-0-	-0-	-0-	180	1	2227	3	N	-0-					-0-
*10	2565	X	2565	-0-	-0-	-0-	168	1	2397	3	N	-0-					-0-
*11	2391	X	2391	-0-	-0-	-0-	150	1	2241	3	N	-0-					-0-

SNEED -C- WELL #: 4039 A RRCID -> 035465 COMPL. DATE 08/30/1997 TOTAL DEPTH 3112 PERF. 2168 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	1337	N	1337	-0-	-0- B	-0-	338	1	999	3	N	-0-					-0-
08	1863	N	1863	-0-	-0-	-0-	650	1	1213	3	N	-0-					-0-
09	1622	X	1622	-0-	-0-	-0-	572	1	1050	3	N	-0-					-0-
*10	1738	X	1738	-0-	-0-	-0-	650	1	1088	3	N	-0-					-0-
*11	1246	X	1246	-0-	-0-	-0-	468	1	778	3	N	-0-					-0-

BEAVERS WELL #: A 1 RRCID -> 035619 COMPL. DATE 03/18/1965 TOTAL DEPTH 2804 PERF. 2622 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
08	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
09	312	X	312	-0-	-0-	-0-	312	3			N	-0-					-0-
*10	160	X	160	-0-	-0-	-0-	160	3			N	-0-					-0-
*11	519	X	519	-0-	-0-	-0-	519	3			N	-0-					-0-

BIVINS -D- WELL #: 9 RRCID -> 035621 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					9
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					9
08	0	N	-0-	-0-	-0-	-0-					N	-0-					9
09	0	X	-0-	-0-	-0-	-0-					N	-0-					9
10	0	X	-0-	-0-	-0-	-0-					N	-0-					9
11	0	X	-0-	-0-	-0-	-0-					N	-0-					9

BIVINS -D- WELL #: 10 RRCID -> 035622 COMPL. DATE 03/02/2005 TOTAL DEPTH 3100 PERF. 2914 - 4407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS D WELL #: 24 RRCID -> 035935 COMPL. DATE 06/29/1961 TOTAL DEPTH 2955 PERF. 2716 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					8
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					8
08	0	N	-0-	-0-	-0-		-0-					N	-0-					8
09	0	X	-0-	-0-	-0-		-0-					N	-0-					8
10	0	X	-0-	-0-	-0-		-0-					N	-0-					8
11	0	X	-0-	-0-	-0-		-0-					N	-0-					8

SNEED -D- WELL #: 4065 B RRCID -> 036086 COMPL. DATE 05/21/1969 TOTAL DEPTH N/A PERF. N/A

06	571	N	571	-0-	-0-	B	-0-	571	3			N	-0-					-0-
07	866	N	866	-0-	-0-	B	-0-	866	3			N	-0-					-0-
08	623	N	623	-0-	-0-		-0-	623	3			N	-0-					-0-
09	1010	X	1010	-0-	-0-		-0-	1010	3			N	-0-					-0-
*10	660	X	660	-0-	-0-		-0-	660	3			N	-0-					-0-
*11	489	X	489	-0-	-0-		-0-	489	3			N	-0-					-0-

BYRD, MINNIE WELL #: 7 RRCID -> 036087 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	877	N	877	-0-	-0-	B	-0-	877	3			N	-0-					-0-
07	877	N	877	-0-	-0-	B	-0-	877	3			N	-0-					-0-
08	923	N	923	-0-	-0-		-0-	923	3			N	-0-					-0-
09	392	X	392	-0-	-0-		-0-	392	3			N	-0-					-0-
10	1000	X	1000	-0-	-0-		-0-	1000	3			N	-0-					-0-
*11	476	X	476	-0-	-0-		-0-	476	3			N	-0-					-0-

SNEED WELL #: 2028 RRCID -> 036635 COMPL. DATE 03/24/2012 TOTAL DEPTH 2749 PERF. 2055 - 3694

06	1353	N	1353	-0-	-0-	B	-0-	360	1	993	3	N	-0-					-0-
07	1395	N	1357	-0-	-38	B	-0-	360	1	997	3	N	-0-					-0-
08	1366	N	1366	-0-	-0-		-0-	372	1	994	3	N	-0-					-0-
09	1302	X	1302	-0-	-0-		-0-	360	1	942	3	N	-0-					-0-
*10	1303	X	1303	-0-	-0-		-0-	360	1	943	3	N	-0-					-0-
*11	1312	X	1312	-0-	-0-		-0-	360	1	952	3	N	-0-					-0-

BURNETT WELL #: P 1A RRCID -> 036798 COMPL. DATE 07/12/1965 TOTAL DEPTH 2630 PERF. N/A

06	134	N	134	-0-	-0-	B	-0-	134	2			N	-0-					-0-
07	132	N	132	-0-	-0-	B	-0-	132	2			N	-0-					-0-
08	137	N	137	-0-	-0-		-0-	137	2			N	-0-					-0-
09	103	X	103	-0-	-0-		-0-	103	2			N	-0-					-0-
10	117	X	117	-0-	-0-		-0-	117	2			N	-0-					-0-
*11	104	X	104	-0-	-0-		-0-	104	2			N	-0-					-0-

BIVINS D WELL #: 11 RRCID -> 037033 COMPL. DATE N/A TOTAL DEPTH 2974 PERF. 2490 - 2974

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BENNETT WELL #: A 2 RRCID -> 037693 COMPL. DATE 08/05/1965 TOTAL DEPTH 2740 PERF. 2348 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

BOST WELL #: D 2 RRCID -> 037694 COMPL. DATE 07/25/1965 TOTAL DEPTH 2903 PERF. 2404 - 2896

06	2541	N	2541	-0-	-0-	B	-0-	2541	3			N	-0-					-0-
07	2604	N	2482	-0-	-122	B	-0-	2482	3			N	-0-					-0-
08	2503	N	2503	-0-	-0-		-0-	2503	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

WARRICK WELL #: A 6 RRCID -> 037695 COMPL. DATE 07/29/1965 TOTAL DEPTH 2850 PERF. 2331 - 2840

06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

DEAHL WELL #: A 2 RRCID -> 038062 COMPL. DATE 09/22/1998 TOTAL DEPTH 2880 PERF. 2038 - 3575

06	1443	N	1443	-0-	-0-	B	-0-	1409	2	34	9	N	31	28	1			20
07	1263	N	1263	-0-	-0-	B	-0-	1237	2	26	9	N	24	24	1			20
08	930	N	930	-0-	-0-		-0-	901	2	29	9	N	26	36	1			10
09	0	X	-0-	-0-	-0-		-0-					N	28	24	1			14
10	0	X	-0-	-0-	-0-		-0-					N	41	33	1			22
11	0	X	-0-	-0-	-0-		-0-					N	42	53	1			11

POLING WELL #: 1024 RRCID -> 038755 COMPL. DATE 01/25/1999 TOTAL DEPTH 2700 PERF. 2387 - 4616

06	DELQ	PR	235	-0-	235	B	235	231	2	4	9	N	4	5	1			3
07	530	N	295	-0-	-235	B	-0-	287	2	8	9	N	7	5	1			5
08	211	N	211	-0-	-0-		-0-	204	2	7	9	N	6	9	1			2
09	0	X	-0-	-0-	-0-		-0-					N	8	6	1			4
10	0	X	-0-	-0-	-0-		-0-					N	11	9	1			6
11	0	X	-0-	-0-	-0-		-0-					N	11	14	1			3

KILGORE C WELL #: 2031 RRCID -> 039874 COMPL. DATE 12/19/1996 TOTAL DEPTH 3450 PERF. 2930 - 4715

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
*10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BENNETT, A.F. WELL #: 2006 RRCID -> 040380 COMPL. DATE 07/10/2001 TOTAL DEPTH N/A PERF. 2496 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARNEY WELL #: 2 RRCID -> 040532 COMPL. DATE 08/10/1966 TOTAL DEPTH N/A PERF. 2684 - 2733

06	1307	N	1307	-0-	-0- B	-0-	1307	3			N	-0-					-0-
07	1251	N	1251	-0-	-0- B	-0-	1251	3			N	-0-					-0-
08	1076	N	1076	-0-	-0-	-0-	1076	3			N	-0-					-0-
09	1201	X	1201	-0-	-0-	-0-	1201	3			N	-0-					-0-
10	1131	X	1131	-0-	-0-	-0-	1131	3			N	-0-					-0-
*11	810	X	810	-0-	-0-	-0-	810	3			N	-0-					-0-

BOST WELL #: C 4 RRCID -> 041235 COMPL. DATE 10/11/1966 TOTAL DEPTH 2910 PERF. 2352 - 2616

06	1793	N	1793	-0-	-0- B	-0-	1793	3			N	-0-					-0-
07	1705	N	1638	-0-	-67 B	-0-	1638	3			N	-0-					-0-
08	1594	N	1594	-0-	-0-	-0-	1594	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POLING WELL #: A 2 RRCID -> 041236 COMPL. DATE 10/11/1966 TOTAL DEPTH 2826 PERF. 2398 - 2607

06	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
07	589	N	434	-0-	-155 B	-0-	434	3			N	-0-					-0-
08	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: A 3 RRCID -> 041296 COMPL. DATE 10/07/1966 TOTAL DEPTH 2820 PERF. 2265 - 2540

06	1168	N	1168	-0-	-0- B	-0-	1168	3			N	-0-					-0-
07	1426	N	1201	-0-	-225 B	-0-	1201	3			N	-0-					-0-
08	1276	N	1276	-0-	-0-	-0-	1276	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSBORNE WELL #: 10 RRCID -> 041350 COMPL. DATE 12/18/1966 TOTAL DEPTH 2905 PERF. 2657 - 2869

06	1568	N	1568	-0-	-0- B	-0-	1568	3			N	-0-					-0-
07	1686	N	1686	-0-	-0- B	-0-	1686	3			N	-0-					-0-
08	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
09	586	X	586	-0-	-0-	-0-	586	3			N	-0-					-0-
10	597	X	597	-0-	-0-	-0-	597	3			N	-0-					-0-
*11	438	X	438	-0-	-0-	-0-	438	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DEAHL -B- WELL #: 1 X RRCID -> 043237 COMPL. DATE 12/14/1967 TOTAL DEPTH 3000 PERF. 2705 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	226	N	226	-0-	-0-	-0-	220	2	6	9	N	5	2	1			3
09	0	X	-0-	-0-	-0-	-0-					N	7	7	1			3
10	0	X	-0-	-0-	-0-	-0-					N	-0-	3	1			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: 2037 RRCID -> 043405 COMPL. DATE 01/05/1968 TOTAL DEPTH 1865 PERF. 1749 - 1807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1310	N	1310	-0-	-0- B	-0-	312	1	998	3	N	-0-					-0-
07	1581	N	1286	-0-	-295 B	-0-	300	1	986	3	N	-0-					-0-
08	984	N	984	-0-	-0-	-0-	312	1	672	3	N	-0-					-0-
09	1040	X	1040	-0-	-0-	-0-	348	1	692	3	N	-0-					-0-
*10	1033	X	1033	-0-	-0-	-0-	348	1	685	3	N	-0-					-0-
*11	963	X	963	-0-	-0-	-0-	324	1	639	3	N	-0-					-0-

BIVINS WELL #: A168 RRCID -> 043549 COMPL. DATE 10/25/2004 TOTAL DEPTH 2884 PERF. 1885 - 5056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4495	N	4495	-0-	-0- B	-0-	4495	3			N	-0-					-0-
07	4836	N	4730	-0-	-106 B	-0-	4730	3			N	-0-					-0-
08	4615	X	4615	-0-	-0-	-0-	4615	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON WELL #: A 2 RRCID -> 043626 COMPL. DATE 07/25/1967 TOTAL DEPTH 2843 PERF. 2227 - 2843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
07	589	N	527	-0-	-62 B	-0-	527	3			N	-0-					-0-
08	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDOWELL, GAS UNIT WELL #: 2 RRCID -> 043770 COMPL. DATE 03/07/1968 TOTAL DEPTH 3166 PERF. 2800 - 2983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	58	N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-
07	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	33	X	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*11	786	X	786	-0-	-0-	-0-	786	3			N	-0-					-0-

BURNETT, M.C. WELL #: R 9 T RRCID -> 043894 COMPL. DATE 12/19/1967 TOTAL DEPTH 2953 PERF. 2282 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3254	-0-	254 B	254	3254	3			N	-0-					-0-
07	3100	N	3656	-0-	556 B	810	3656	3			N	-0-					-0-
08	3100	N	3310	-0-	210	1020	3310	3			N	-0-					-0-
09	2141	X	1121	-0-	-1020	-0-	1121	3			N	-0-					-0-
10	1152	X	1152	-0-	-0-	-0-	1152	3			N	-0-					-0-
*11	1046	X	1046	-0-	-0-	-0-	1046	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT, S. B. WELL #: R 8 G RRCID -> 044011 COMPL. DATE 10/17/1967 TOTAL DEPTH N/A PERF. 2472 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	937	N	937	-0-	-0- B	-0-	924	3	13	9	N	12	10	1			10
07	1364	N	763	-0-	-601 B	-0-	759	3	4	9	N	4	10	1			4
08	1237	N	1237	-0-	-0-	-0-	1228	3	9	9	N	8	10	1			2
09	1064	X	1064	-0-	-0-	-0-	1057	3	7	9	N	6					8
10	1147	X	1147	-0-	-0-	-0-	1137	3	10	9	N	9	10	1			7
*11	1142	X	1142	-0-	-0-	-0-	1117	3	25	9	N	23	20	1			10

LONGANECKER, E. R. WELL #: 2 RRCID -> 044198 COMPL. DATE 05/04/1968 TOTAL DEPTH 2383 PERF. 2984 - 3115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	55	X	55	-0-	-0-	-0-	55	3			N	-0-					-0-

SCHAFER WELL #: R 4 S RRCID -> 045021 COMPL. DATE 08/02/1968 TOTAL DEPTH 2740 PERF. 2446 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS A WELL #: A 6 X RRCID -> 045536 COMPL. DATE 01/20/1969 TOTAL DEPTH 2658 PERF. 2314 - 2658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3315	N	3315	-0-	-0- B	-0-	3237	2	78	9	N	71	81	1			51
07	3660	N	3660	-0-	-0- B	-0-	3583	2	77	9	N	70	65	1			56
08	2552	X	2552	-0-	-0-	-0-	2472	2	80	9	N	73	101	1			28
09	0	X	-0-	-0-	-0-	-0-					N	89	74	1			43
10	0	X	-0-	-0-	-0-	-0-					N	127	102	1			68
11	0	X	-0-	-0-	-0-	-0-					N	138	168	1			38

WARRICK WELL #: A 7 RRCID -> 045821 COMPL. DATE 02/03/1969 TOTAL DEPTH 2890 PERF. 2368 - 2629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-
07	651	N	610	-0-	-41 B	-0-	610	3			N	-0-					-0-
08	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRBY WELL #: C 3 RRCID -> 046531 COMPL. DATE 06/11/1969 TOTAL DEPTH 2780 PERF. 2695 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	464	N	464	-0-	-0- B	-0-	90	1	374	3	N	-0-					-0-
07	602	N	602	-0-	-0- B	-0-	92	1	511	3	N	-0-					-0-
08	603	N	603	-0-	-0-	-0-	90	1	513	3	N	-0-					-0-
09	510	X	510	-0-	-0-	-0-	90	1	420	3	N	-0-					-0-
*10	623	X	623	-0-	-0-	-0-	93	1	530	3	N	-0-					-0-
*11	477	X	477	-0-	-0-	-0-	93	1	384	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KIRBY WELL #: F 2 RRCID -> 046532 COMPL. DATE 05/29/1969 TOTAL DEPTH 2820 PERF. 2748 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	420	-0-	-0- B	-0-	60	1	360	3	N	-0-					-0-
07	552	N	552	-0-	-0- B	-0-	61	1	491	3	N	-0-					-0-
08	553	N	553	-0-	-0-	-0-	60	1	493	3	N	-0-					-0-
09	464	X	464	-0-	-0-	-0-	60	1	404	3	N	-0-					-0-
*10	572	X	572	-0-	-0-	-0-	62	1	510	3	N	-0-					-0-
*11	431	X	431	-0-	-0-	-0-	62	1	369	3	N	-0-					-0-

SHELTON WELL #: 3 X RRCID -> 046566 COMPL. DATE 09/25/2006 TOTAL DEPTH 2927 PERF. 2224 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DELQ PR		2565	-0-	2565 B	-2136	2547	2	18	9	N	16	34	1			5
07	3162	#	2029	-0-	-1133 B	-3269	2023	2	6	9	N	5	6	1			4
08	2432	X	2432	-0-	-0-	-0-	2422	2	10	9	N	9	9	1			4
09	0	X	-0-	-0-	-0-	-0-					N	14	13	1			5
10	0	X	-0-	-0-	-0-	-0-					N	22	14	1			13
11	0	X	-0-	-0-	-0-	-0-					N	-0-					13

SHELTON WELL #: 5 X RRCID -> 046567 COMPL. DATE 05/14/1969 TOTAL DEPTH 2926 PERF. 2136 - 2531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	39	86	1			14
07	0	N	-0-	-0-	-0- B	-0-					N	19	21	1			12
08	0	X	-0-	-0-	-0-	-0-					N	22	23	1			11
09	0	X	-0-	-0-	-0-	-0-					N	33	31	1			13
10	0	X	-0-	-0-	-0-	-0-					N	52	33	1			32
11	0	X	-0-	-0-	-0-	-0-					N	-0-					32

BIVINS A WELL #: A 1X RRCID -> 048661 COMPL. DATE 03/25/1970 TOTAL DEPTH 2585 PERF. 2181 - 2585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	955	N	955	-0-	-0- B	-0-	931	2	24	9	N	22	25	1			15
07	889	N	889	-0-	-0- B	-0-	869	2	20	9	N	18	18	1			15
08	722	N	722	-0-	-0-	-0-	699	2	23	9	N	21	28	1			8
09	0	X	-0-	-0-	-0-	-0-					N	26	21	1			13
10	0	X	-0-	-0-	-0-	-0-					N	34	29	1			18
11	0	X	-0-	-0-	-0-	-0-					N	39	47	1			10

BIVINS WELL #: A 4X RRCID -> 048662 COMPL. DATE 03/25/1970 TOTAL DEPTH 2550 PERF. 2204 - 2585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	199	N	199	-0-	-0- B	-0-	195	2	4	9	N	4	5	1			3
07	214	N	214	-0-	-0- B	-0-	210	2	4	9	N	4	4	1			3
08	135	N	135	-0-	-0-	-0-	129	2	6	9	N	5	6	1			2
09	0	X	-0-	-0-	-0-	-0-					N	4	4	1			2
10	0	X	-0-	-0-	-0-	-0-					N	7	6	1			3
11	0	X	-0-	-0-	-0-	-0-					N	8	9	1			2

BENEDICT WELL #: 1 RRCID -> 048760 COMPL. DATE 03/03/1970 TOTAL DEPTH 2772 PERF. 2609 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					-0-
07	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-
08	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
09	347	X	347	-0-	-0-	-0-	347	2			N	-0-					-0-
10	366	X	366	-0-	-0-	-0-	366	2			N	-0-					-0-
*11	352	X	352	-0-	-0-	-0-	352	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
NEIGHBORS WELL #: 2 RRCID -> 049044 COMPL. DATE 10/01/1970 TOTAL DEPTH 3120 PERF. 2881 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-
07	899	N	879	-0-	-20 B	-0-	879	3			N	-0-					-0-
08	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
09	850	X	850	-0-	-0-	-0-	850	3			N	-0-					-0-
*10	883	X	883	-0-	-0-	-0-	883	3			N	-0-					-0-
*11	856	X	856	-0-	-0-	-0-	856	3			N	-0-					-0-

READ WELL #: A 8 RRCID -> 049088 COMPL. DATE 09/09/1999 TOTAL DEPTH 3173 PERF. 1895 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3472	N	3472	-0-	-0- B	-0-	3472	3			N	-0-					-0-
07	4061	N	3601	-0-	-460 B	-0-	3601	3			N	-0-					-0-
08	3539	X	3539	-0-	-0-	-0-	3539	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED WELL #: A 10 RRCID -> 049089 COMPL. DATE 10/21/1999 TOTAL DEPTH 3285 PERF. 1971 - 4285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1870	N	1870	-0-	-0- B	-0-	1870	3			N	-0-					-0-
07	2015	N	1801	-0-	-214 B	-0-	1801	3			N	-0-					-0-
08	1920	N	1920	-0-	-0-	-0-	1920	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDIE WELL #: 2 RRCID -> 049542 COMPL. DATE 11/28/1970 TOTAL DEPTH 2920 PERF. 2642 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B 94 RRCID -> 050740 COMPL. DATE 07/28/2003 TOTAL DEPTH 3297 PERF. 2066 - 5341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	926	N	926	-0-	-0- B	-0-	926	3			N	-0-					-0-
07	1116	N	942	-0-	-174 B	-0-	942	3			N	-0-					-0-
08	926	N	926	-0-	-0-	-0-	926	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 95 RRCID -> 050741 COMPL. DATE 04/02/2003 TOTAL DEPTH 3202 PERF. 1800 - 4963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3180	#	3051	-0-	-129 B	-4886	3051	3			N	-0-					-0-
07	3286	#	3028	-0-	-258 B	-5144	3028	3			N	-0-					-0-
08	3000	X	3000	-0-	-0-	-0-	3000	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B 96 RRCID -> 050742 COMPL. DATE 05/24/1971 TOTAL DEPTH 3147 PERF. 2061 - 2593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	285	N	285	-0-	-0-	B	-0-	285	3			N	-0-					-0-
07	372	N	294	-0-	-78	B	-0-	294	3			N	-0-					-0-
08	284	N	284	-0-	-0-		-0-	284	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A170 RRCID -> 051081 COMPL. DATE 10/21/2002 TOTAL DEPTH 3346 PERF. 2163 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2115	N	2115	-0-	-0-	B	-0-	2115	3			N	-0-					-0-
07	2284	N	2284	-0-	-0-	B	-0-	2284	3			N	-0-					-0-
08	2187	N	2187	-0-	-0-		-0-	2187	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A171 RRCID -> 051082 COMPL. DATE 08/26/1971 TOTAL DEPTH 3421 PERF. 2353 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-		-0-					N	-0-					-0-
09	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

THOMPSON B WELL #: 1 RRCID -> 051972 COMPL. DATE 06/07/1971 TOTAL DEPTH 3100 PERF. 2240 - 2670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

LOEBAR, NELLIE WELL #: 1 RRCID -> 052688 COMPL. DATE 05/02/1972 TOTAL DEPTH N/A PERF. 2985 - 3173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1304	N	1304	-0-	-0-	B	-0-	1304	3			N	-0-					-0-
07	1140	N	1140	-0-	-0-	B	-0-	1140	3			N	-0-					-0-
08	1327	N	1327	-0-	-0-		-0-	1327	3			N	-0-					-0-
09	1152	X	1152	-0-	-0-		-0-	1152	3			N	-0-					-0-
10	298	X	298	-0-	-0-		-0-	298	3			N	-0-					-0-
*11	26	X	26	-0-	-0-		-0-	26	3			N	-0-					-0-

FRENCH WELL #: 2 RRCID -> 052928 COMPL. DATE 06/23/1972 TOTAL DEPTH 3610 PERF. 3500 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FLYNN WELL #: 2 RRCID -> 052929 COMPL. DATE 06/26/1972 TOTAL DEPTH 3142 PERF. 2722 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1250	N	1250	-0-	-0-	B	-0-	1250	3			N	-0-					-0-
07	1343	N	1343	-0-	-0-	B	-0-	1343	3			N	-0-					-0-
08	1390	N	1390	-0-	-0-		-0-	1390	3			N	-0-					-0-
09	1706	X	1706	-0-	-0-		-0-	1706	3			N	-0-					-0-
10	1592	X	1592	-0-	-0-		-0-	1592	3			N	-0-					-0-
*11	1371	X	1371	-0-	-0-		-0-	1371	3			N	-0-					-0-

BYRD WELL #: 1 A RRCID -> 053189 COMPL. DATE 08/01/1972 TOTAL DEPTH 2932 PERF. 2740 - 2932

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-

BIVINS WELL #: A174 RRCID -> 054237 COMPL. DATE 12/29/1972 TOTAL DEPTH 3708 PERF. 3230 - 3496

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-

BIVINS WELL #: A173 RRCID -> 054238 COMPL. DATE 12/03/2002 TOTAL DEPTH 3408 PERF. 2599 - 5678

06	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-
07	310	N	297	-0-	-13	B	-0-	297	3			N	-0-					-0-
08	281	N	281	-0-	-0-		-0-	281	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A172 RRCID -> 054239 COMPL. DATE 12/29/1972 TOTAL DEPTH 3271 PERF. 2808 - 3078

06	443	N	443	-0-	-0-	B	-0-	443	3			N	-0-					-0-
07	482	N	482	-0-	-0-	B	-0-	482	3			N	-0-					-0-
08	710	N	710	-0-	-0-		-0-	710	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SEAY WELL #: A 2 RRCID -> 054481 COMPL. DATE 10/04/1972 TOTAL DEPTH 3506 PERF. 2502 - 3411

06	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-		-0-						N	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BARNHILL WELL #: 1032 RRCID -> 054820 COMPL. DATE 03/08/1973 TOTAL DEPTH 3275 PERF. 2902 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	602	N	602	-0-	-0- B	-0-	601	2	1	9	N	1	1	1			1
07	661	N	661	-0-	-0- B	-0-	661	2			N	-0-					1
08	703	N	703	-0-	-0-	-0-	703	2			N	-0-					1
09	492	X	492	-0-	-0-	-0-	492	2			N	-0-					1
10	621	X	621	-0-	-0-	-0-	620	2	1	9	N	1					2
*11	594	X	594	-0-	-0-	-0-	593	2	1	9	N	1					3

BIVINS WELL #: A175 RRCID -> 055863 COMPL. DATE 06/20/1973 TOTAL DEPTH 3426 PERF. 3095 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
07	310	N	275	-0-	-35 B	-0-	275	3			N	-0-					-0-
08	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLGORE WELL #: A 19 RRCID -> 055864 COMPL. DATE 06/05/1973 TOTAL DEPTH 3509 PERF. 3070 - 3384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
07	341	N	296	-0-	-45 B	-0-	296	3			N	-0-					-0-
08	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTULLO WELL #: 2 RRCID -> 055958 COMPL. DATE 09/15/1969 TOTAL DEPTH 3250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
07	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
08	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
09	150	X	150	-0-	-0-	-0-	150	3			N	-0-					-0-
10	162	X	162	-0-	-0-	-0-	162	3			N	-0-					-0-
*11	179	X	179	-0-	-0-	-0-	179	3			N	-0-					-0-

LESLIE WELL #: 2 RRCID -> 056397 COMPL. DATE 09/06/1973 TOTAL DEPTH 3600 PERF. 3360 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	764	-0-	764 B	-6589	764	3			N	-0-					-0-
07	0	N	1598	-0-	1598 B	-4991	1598	3			N	-0-					-0-
08	1861	X	1861	-0-	-0-	-0-	1861	3			N	-0-					-0-
09	1832	X	1832	-0-	-0-	-0-	1832	3			N	-0-					-0-
10	1958	X	1958	-0-	-0-	-0-	1958	3			N	-0-					-0-
*11	1016	X	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-

FOURWAY STATION SWD WELL #: 2 RRCID -> 056507 COMPL. DATE 05/20/1973 TOTAL DEPTH 3698 PERF. 3506 - 3556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KEAHEY WELL #: 3 RRCID -> 056543 COMPL. DATE 06/27/1973 TOTAL DEPTH 2763 PERF. 2599 - 2763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	910	N	910	-0-	-0- B	-0-	910	3			N	-0-					-0-
07	1341	N	1341	-0-	-0- B	-0-	1341	3			N	-0-					-0-
08	1493	N	1493	-0-	-0-	-0-	1493	3			N	-0-					-0-
09	1426	X	1426	-0-	-0-	-0-	1426	3			N	-0-					-0-
10	1553	X	1553	-0-	-0-	-0-	1553	3			N	-0-					-0-
*11	1204	X	1204	-0-	-0-	-0-	1204	3			N	-0-					-0-

CRAWFORD WELL #: D 4 RRCID -> 056966 COMPL. DATE 09/06/1973 TOTAL DEPTH 2408 PERF. 2250 - 2408

06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MASTERSON WELL #: A 37 RRCID -> 057158 COMPL. DATE 09/25/1973 TOTAL DEPTH 3102 PERF. 2200 - 2563

06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MASTERSON WELL #: B 98 RRCID -> 057159 COMPL. DATE 04/19/2004 TOTAL DEPTH 3170 PERF. 1950 - 5237

06	1480	N	1480	-0-	-0- B	-0-	1480	3			N	-0-					-0-
07	1525	N	1525	-0-	-0- B	-0-	1525	3			N	-0-					-0-
08	1570	N	1570	-0-	-0-	-0-	1570	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLGORE WELL #: A 18 RRCID -> 057224 COMPL. DATE 03/24/2003 TOTAL DEPTH 3080 PERF. 2666 - 6015

06	4727	N	4727	-0-	-0- B	-0-	4727	3			N	-0-					-0-
07	5022	N	4717	-0-	-305 B	-0-	4717	3			N	-0-					-0-
08	4381	X	4381	-0-	-0-	-0-	4381	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAWFORD WELL #: A 3 RRCID -> 057375 COMPL. DATE 11/18/2003 TOTAL DEPTH 3540 PERF. 2343 - 5614

06	1390	N	1390	-0-	-0- B	-0-	1390	3			N	-0-					-0-
07	1519	N	1422	-0-	-97 B	-0-	1422	3			N	-0-					-0-
08	1421	N	1421	-0-	-0-	-0-	1421	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A176 RRCID -> 057913 COMPL. DATE 12/20/1973 TOTAL DEPTH 3130 PERF. 2881 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	651	N	651	-0-	-0-	B	-0-	651	3			N	-0-					-0-
07	806	N	658	-0-	-148	B	-0-	658	3			N	-0-					-0-
08	669	N	669	-0-	-0-		-0-	669	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BURNETT WELL #: 108 RRCID -> 060798 COMPL. DATE 01/01/1975 TOTAL DEPTH 3314 PERF. 2960 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1864	N	1864	-0-	-0-	B	-0-	1864	3			N	-0-					-0-
07	2108	N	1971	-0-	-137	B	-0-	1971	3			N	-0-					-0-
08	1925	N	1925	-0-	-0-		-0-	1925	3			N	-0-					-0-
09	1836	X	1836	-0-	-0-		-0-	1836	3			N	-0-					-0-
*10	1695	X	1695	-0-	-0-		-0-	1695	3			N	-0-					-0-
*11	1913	X	1913	-0-	-0-		-0-	1913	3			N	-0-					-0-

MASTERSON WELL #: B101 RRCID -> 061566 COMPL. DATE 02/19/1975 TOTAL DEPTH 3107 PERF. 2031 - 2357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	452	N	452	-0-	-0-	B	-0-	452	3			N	-0-					-0-
07	465	N	450	-0-	-15	B	-0-	450	3			N	-0-					-0-
08	444	N	444	-0-	-0-		-0-	444	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

LUBBERSTEDT WELL #: A 2 RRCID -> 062440 COMPL. DATE 02/21/1975 TOTAL DEPTH 3424 PERF. 2398 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	517	N	517	-0-	-0-	B	-0-	517	3			N	-0-					-0-
07	499	N	499	-0-	-0-	B	-0-	499	3			N	-0-					-0-
08	470	N	470	-0-	-0-		-0-	470	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A177 RRCID -> 062443 COMPL. DATE 02/14/1975 TOTAL DEPTH 3385 PERF. 3207 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

DONELSON, A. J. -B- WELL #: 2 RRCID -> 065254 COMPL. DATE 01/26/1976 TOTAL DEPTH 3300 PERF. 2726 - 3062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JAMESON WELL #: 2 RRCID -> 066270 COMPL. DATE 04/13/1976 TOTAL DEPTH 3605 PERF. 3230 - 3463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	819	N	819	-0-	-0-	B	-0-	819	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

SNEED MS WELL #: 2031 RRCID -> 067595 COMPL. DATE 06/08/1976 TOTAL DEPTH 3016 PERF. 2350 - 3016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	96	N	96	-0-	-0-	B	-0-	96	3			N	-0-					-0-
07	99	N	99	-0-	-0-	B	-0-	99	3			N	-0-					-0-
08	99	N	99	-0-	-0-		-0-	99	3			N	-0-					-0-
09	78	X	78	-0-	-0-		-0-	78	3			N	-0-					-0-
*10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BIVINS WELL #: A178 RRCID -> 068110 COMPL. DATE 01/17/2000 TOTAL DEPTH 3277 PERF. 2436 - 4852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	926	N	926	-0-	-0-	B	-0-	926	3			N	-0-					-0-
07	998	N	998	-0-	-0-	B	-0-	998	3			N	-0-					-0-
08	968	N	968	-0-	-0-		-0-	968	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A179 RRCID -> 068111 COMPL. DATE 08/11/1976 TOTAL DEPTH 2899 PERF. 2387 - 2833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BURNETT WELL #: 112 RRCID -> 070895 COMPL. DATE 01/01/1977 TOTAL DEPTH 2806 PERF. 2302 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	101	N	101	-0-	-0-		-0-	101	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
*10	1	X	1	-0-	-0-		-0-	1	3			N	-0-					-0-
*11	347	X	347	-0-	-0-		-0-	347	3			N	-0-					-0-

BURNETT G UNIT WELL #: 113 RRCID -> 070896 COMPL. DATE 10/21/1976 TOTAL DEPTH 3200 PERF. 2198 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		1214	-0-	1214	B	3075	1214	3			N	-0-					-0-
07	4623	N	1548	-0-	-3075	B	-0-	1548	3			N	-0-					-0-
08	2418	X	1708	-0-	-710		-0-	1708	3			N	-0-					-0-
09	1547	N	1547	-0-	-0-		-0-	1547	3			N	-0-					-0-
*10	1674	N	1674	-0-	-0-		-0-	1674	3			N	-0-					-0-
*11	1603	N	1603	-0-	-0-		-0-	1603	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PERKY WELL #: 10 RRCID -> 071883 COMPL. DATE 06/27/1977 TOTAL DEPTH 2828 PERF. 2397 - 2558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	499	N	499	-0-	-0- B	-0-	499	2			N	-0-					-0-
07	427	N	427	-0-	-0- B	-0-	427	2			N	-0-					-0-
08	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
09	1005	X	1005	-0-	-0-	-0-	1005	2			N	-0-					-0-
10	1045	X	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
*11	480	X	480	-0-	-0-	-0-	480	2			N	-0-					-0-

REEDER, W. H. WELL #: 3 RRCID -> 073517 COMPL. DATE 10/01/1977 TOTAL DEPTH 3216 PERF. 2990 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CATLETT,J. G. WELL #: 2 RRCID -> 073522 COMPL. DATE 09/24/1977 TOTAL DEPTH 3184 PERF. 2870 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
07	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	130	X	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*11	379	X	379	-0-	-0-	-0-	379	3			N	-0-					-0-

PHILLIPS EAGLE WELL #: 2 RRCID -> 074860 COMPL. DATE 12/22/1977 TOTAL DEPTH 2518 PERF. 2334 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
07	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
08	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
09	569	X	569	-0-	-0-	-0-	569	3			N	-0-					-0-
10	568	X	568	-0-	-0-	-0-	568	3			N	-0-					-0-
*11	446	X	446	-0-	-0-	-0-	446	3			N	-0-					-0-

LEA, H. I. WELL #: 1R RRCID -> 077226 COMPL. DATE 03/28/1978 TOTAL DEPTH 3315 PERF. 2328 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	753	N	753	-0-	-0- B	-0-	753	3			N	-0-					-0-
07	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-
08	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
09	97	X	97	-0-	-0-	-0-	97	3			N	-0-					-0-
10	409	X	409	-0-	-0-	-0-	409	3			N	-0-					-0-
*11	950	X	950	-0-	-0-	-0-	950	3			N	-0-					-0-

JOHNSON WELL #: 1A RRCID -> 079410 COMPL. DATE 10/26/1978 TOTAL DEPTH 2830 PERF. 2306 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	311	N	311	-0-	-0- B	-0-	296	2	15	9	N	14	15	1			7
07	DELQ PR		539	-0-	539 B	539	525	2	14	9	N	13	15	1			5
08	966	N	427	-0-	-539	-0-	423	2	4	9	N	4	6	1			3
09	468	X	468	-0-	-0-	-0-	459	2	9	9	N	8	6	1			5
10	526	X	526	-0-	-0-	-0-	515	2	11	9	N	10	12	1			3
*11	449	X	449	-0-	-0-	-0-	429	2	20	9	N	18	15	1			6

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
INEZ WELL #: 2 RRCID -> 080090 COMPL. DATE 11/17/1978 TOTAL DEPTH 3700 PERF. 3524 - 3592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	719	N	719	-0-	-0-	B	-0-	719	3			N	-0-					-0-
07	559	N	559	-0-	-0-	B	-0-	559	3			N	-0-					-0-
08	464	N	464	-0-	-0-		-0-	464	3			N	-0-					-0-
09	357	X	357	-0-	-0-		-0-	357	3			N	-0-					-0-
10	567	X	567	-0-	-0-		-0-	567	3			N	-0-					-0-
*11	569	X	569	-0-	-0-		-0-	569	3			N	-0-					-0-

PHILLIPS, OTIS -C- WELL #: 3A RRCID -> 081943 COMPL. DATE 04/18/1979 TOTAL DEPTH 3187 PERF. 2996 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

JOHNSON -T- WELL #: 2 RRCID -> 081945 COMPL. DATE 03/16/1979 TOTAL DEPTH 2804 PERF. 2496 - 2568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1336	N	1336	-0-	-0-	B	-0-	1336	3			N	-0-					-0-
07	1593	N	1593	-0-	-0-	B	-0-	1593	3			N	-0-					-0-
08	1540	N	1540	-0-	-0-		-0-	1540	3			N	-0-					-0-
09	1467	X	1467	-0-	-0-		-0-	1467	3			N	-0-					-0-
10	1365	X	1365	-0-	-0-		-0-	1365	3			N	-0-					-0-
*11	1496	X	1496	-0-	-0-		-0-	1496	3			N	-0-					-0-

PRITCHARD -B- WELL #: 1A RRCID -> 082725 COMPL. DATE 05/11/1979 TOTAL DEPTH 3100 PERF. 2704 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

THOMPSON, TERRY WELL #: R 11T RRCID -> 083913 COMPL. DATE 06/11/1979 TOTAL DEPTH 2524 PERF. 2900 - 3524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

MOORE, J. W. WELL #: R 2M RRCID -> 084118 COMPL. DATE 05/03/1979 TOTAL DEPTH 3529 PERF. 2980 - 3529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	5	-0-	-1105	B	-0-	5	3			N	-0-					-0-
07	744	N	-0-	-0-	-744	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	236	X	236	-0-	-0-		-0-	236	3			N	-0-					-0-
*11	658	X	658	-0-	-0-		-0-	658	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MOORE, J. W. WELL #: R001P RRCID -> 084543 COMPL. DATE 04/21/1979 TOTAL DEPTH 3614 PERF. 2986 - 3475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

SNEED INJ. WELL #: 1W RRCID -> 085195 COMPL. DATE 11/20/1979 TOTAL DEPTH 4000 PERF. 3756 - 3950

06	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	INJECT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	INJECT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	INJECT		-0-	-0-	-0-		-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0-		-0-					N	-0-					-0-

DONELSON, A. J. -A- WELL #: 2 RRCID -> 086622 COMPL. DATE 02/04/1980 TOTAL DEPTH 3250 PERF. 2562 - 2974

06	268	N	268	-0-	-0-	B	-0-	268	3			N	-0-					-0-
07	3100	N	3499	-0-	399	B	399	3499	3			N	-0-					-0-
08	3100	N	8750	-0-	5650		6049	8750	3			N	-0-					-0-
09	6867	X	818	-0-	-6049		-0-	818	3			N	-0-					-0-
10	1525	X	1525	-0-	-0-		-0-	1525	3			N	-0-					-0-
*11	1640	X	1640	-0-	-0-		-0-	1640	3			N	-0-					-0-

KINNEY WELL #: 2 RRCID -> 087245 COMPL. DATE 10/24/1979 TOTAL DEPTH 3449 PERF. 2999 - 3184

06	960	N	960	-0-	-0-	B	-0-	960	3			N	-0-					-0-
07	435	N	435	-0-	-0-	B	-0-	435	3			N	-0-					-0-
08	1139	N	1139	-0-	-0-		-0-	1139	3			N	-0-					-0-
09	1094	X	1094	-0-	-0-		-0-	1094	3			N	-0-					-0-
10	999	X	999	-0-	-0-		-0-	999	3			N	-0-					-0-
*11	523	X	523	-0-	-0-		-0-	523	3			N	-0-					-0-

MASTERSON WELL #: B104 RRCID -> 088545 COMPL. DATE 06/13/1980 TOTAL DEPTH 3265 PERF. 2929 - 3254

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-

MASTERSON WELL #: B102 RRCID -> 089629 COMPL. DATE 01/19/2004 TOTAL DEPTH 2900 PERF. 1733 - 4335

06	682	N	682	-0-	-0-	B	-0-	682	3			N	-0-					-0-
07	899	N	695	-0-	-204	B	-0-	695	3			N	-0-					-0-
08	592	N	592	-0-	-0-		-0-	592	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
OZARK WELL #: 2 RRCID -> 091908 COMPL. DATE 01/10/1981 TOTAL DEPTH 3241 PERF. 2842 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-

BUSH, RUTH WELL #: 3 RRCID -> 094435 COMPL. DATE 08/17/1981 TOTAL DEPTH 3303 PERF. 2632 - 3063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

GULEKE -A- WELL #: 2 RRCID -> 094813 COMPL. DATE 04/25/2018 TOTAL DEPTH 3006 PERF. 2690 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

SANFORD -C- WELL #: 1 A RRCID -> 095502 COMPL. DATE 01/30/1981 TOTAL DEPTH 2657 PERF. 2332 - 2617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1122	N	1122	-0-	-0-	B	-0-	1122	2			N	-0-					-0-
07	833	N	833	-0-	-0-	B	-0-	833	2			N	-0-					-0-
08	732	N	732	-0-	-0-		-0-	732	2			N	-0-					-0-
09	1314	X	1314	-0-	-0-		-0-	1314	2			N	-0-					-0-
10	1355	X	1355	-0-	-0-		-0-	1355	2			N	-0-					-0-
*11	1112	X	1112	-0-	-0-		-0-	1112	2			N	-0-					-0-

MAKEIG, F. S. WELL #: 2 RRCID -> 096260 COMPL. DATE 09/07/1981 TOTAL DEPTH 3421 PERF. 3031 - 3189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

SEEWALD WELL #: 2 RRCID -> 096276 COMPL. DATE 12/18/1990 TOTAL DEPTH 3310 PERF. 2766 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3930	#	147	-0-	-3783	B	-3433	147	3			N	-0-					-0-
07	4061	#	7475	-0-	3414	B	-19	7475	3			N	-0-					-0-
08	6702	X	6702	-0-	-0-		-0-	6702	3			N	-0-					-0-
09	723	X	723	-0-	-0-		-0-	723	3			N	-0-					-0-
10	551	X	551	-0-	-0-		-0-	551	3			N	-0-					-0-
*11	6004	X	6004	-0-	-0-		-0-	6004	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
POLING -C- WELL #: 2 R RRCID -> 098332 COMPL. DATE 12/12/1981 TOTAL DEPTH 2902 PERF. 2689 - 2816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

POLING WELL #: A 2 A RRCID -> 098333 COMPL. DATE 12/11/1981 TOTAL DEPTH 3005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1019	N	1019	-0-	-0-	B	-0-	995	2	24	9	N	22	13	1			11
07	1417	N	1417	-0-	-0-	B	-0-	1383	2	34	9	N	31	22	1			20
08	994	N	994	-0-	-0-		-0-	964	2	30	9	N	27	37	1			10
09	0	X	-0-	-0-	-0-		-0-					N	34	28	1			16
10	0	X	-0-	-0-	-0-		-0-					N	51	40	1			27
11	0	X	-0-	-0-	-0-		-0-					N	55	67	1			15

POLING -26- WELL #: 2026 R RRCID -> 098334 COMPL. DATE 11/17/1981 TOTAL DEPTH 2608 PERF. 2475 - 2506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

POLING WELL #: 5026 R RRCID -> 098335 COMPL. DATE 11/20/1981 TOTAL DEPTH 2678 PERF. 2420 - 2616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	246	N	246	-0-	-0-	B	-0-	239	2	7	9	N	6	15	1			7
07	188	N	188	-0-	-0-	B	-0-	184	2	4	9	N	4	6	1			5
08	141	N	141	-0-	-0-		-0-	137	2	4	9	N	4	7	1			2
09	0	X	-0-	-0-	-0-		-0-					N	6	5	1			3
10	0	X	-0-	-0-	-0-		-0-					N	11	8	1			6
11	0	X	-0-	-0-	-0-		-0-					N	9	13	1			2

SUMMERS WELL #: 2 RRCID -> 098336 COMPL. DATE 01/07/1982 TOTAL DEPTH 2957 PERF. 2756 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

BURNETT 122 WELL #: 2122 R RRCID -> 099070 COMPL. DATE 08/24/2015 TOTAL DEPTH 2700 PERF. 2330 - 2576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
POLING -B- WELL #: 3 RRCID -> 100831 COMPL. DATE 02/15/1982 TOTAL DEPTH 2908 PERF. 2552 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	723	N	723	-0-	-0-	B	-0-	717	2	6	9	N	5	7	1			2
07	633	N	633	-0-	-0-	B	-0-	630	2	3	9	N	3	3	1			2
08	742	N	742	-0-	-0-		-0-	735	2	7	9	N	6	7	1			1
09	0	X	-0-	-0-	-0-		-0-					N	5	4	1			2
10	0	X	-0-	-0-	-0-		-0-					N	8	6	1			4
11	0	X	-0-	-0-	-0-		-0-					N	10	11	1			3

DEAHL WELL #: 2 RRCID -> 103601 COMPL. DATE 12/04/1982 TOTAL DEPTH 2741 PERF. 2281 - 2638

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

GAYDEN WELL #: 2 RRCID -> 103742 COMPL. DATE 12/04/1982 TOTAL DEPTH 2775 PERF. 2498 - 2692

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

SHELLBURG-251- WELL #: 2 R RRCID -> 104337 COMPL. DATE 10/20/1982 TOTAL DEPTH 3200 PERF. 2750 - 3200

06	4380	#	1731	-0-	-2649	B	-12148	1731	3			N	-0-					-0-
07	4526	#	1364	-0-	-3162	B	-15310	1364	3			N	-0-					-0-
08	1739	X	1739	-0-	-0-		-0-	1739	3			N	-0-					-0-
09	1344	X	1344	-0-	-0-		-0-	1344	3			N	-0-					-0-
10	1274	X	1274	-0-	-0-		-0-	1274	3			N	-0-					-0-
*11	797	X	797	-0-	-0-		-0-	797	3			N	-0-					-0-

HONSINGER WELL #: 1 RRCID -> 106378 COMPL. DATE 06/10/1983 TOTAL DEPTH 3465 PERF. 3144 - 3270

06	946	N	946	-0-	-0-	B	-0-	946	3			N	-0-					-0-
07	941	N	941	-0-	-0-	B	-0-	941	3			N	-0-					-0-
08	919	N	919	-0-	-0-		-0-	919	3			N	-0-					-0-
09	876	X	876	-0-	-0-		-0-	876	3			N	-0-					-0-
10	622	X	622	-0-	-0-		-0-	622	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

SNEED WELL #: 1023 B RRCID -> 108004 COMPL. DATE 02/06/1997 TOTAL DEPTH 2931 PERF. 2336 - 4618

06	458	N	458	-0-	-0-	B	-0-	130	1	328	3	N	-0-					-0-
07	3162	#	2028	-0-	-1134	B	-1134	520	1	1508	3	N	-0-					-0-
08	644	X	644	-0-	-0-		-0-	182	1	462	3	N	-0-					-0-
09	83	X	83	-0-	-0-		-0-	26	1	57	3	N	-0-					-0-
*10	2910	X	2910	-0-	-0-		-0-	806	1	2104	3	N	-0-					-0-
*11	994	X	994	-0-	-0-		-0-	312	1	682	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LUXOR DUNAWAY WELL #: 4 A RRCID -> 108230 COMPL. DATE 11/07/1983 TOTAL DEPTH 2900 PERF. 2270 - 2894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1229	N	1229	-0-	-0-	B	-0-	1126	2	103	9	N	94	80	1			38
07	1193	N	1193	-0-	-0-	B	-0-	1123	2	70	9	N	64	72	1			30
08	1690	N	1690	-0-	-0-		-0-	1558	2	132	9	N	120	104	1			46
09	1467	X	1467	-0-	-0-		-0-	1343	2	124	9	N	113	112	1			47
10	1381	X	1381	-0-	-0-		-0-	1187	2	194	9	N	176	173	1			50
*11	596	X	596	-0-	-0-		-0-	497	2	99	9	N	90	121	1			19

BOST, J. Q. -A- WELL #: 2 A RRCID -> 108245 COMPL. DATE 11/21/1983 TOTAL DEPTH 2888 PERF. 2235 - 2888

06	1789	N	1789	-0-	-0-	B	-0-	1789	3			N	-0-					-0-
07	2015	N	1862	-0-	-153	B	-0-	1862	3			N	-0-					-0-
08	1895	N	1895	-0-	-0-		-0-	1895	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BRANDON -A- WELL #: 1 A RRCID -> 109118 COMPL. DATE 01/09/1984 TOTAL DEPTH 3751 PERF. 3096 - 3300

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

HERRING WELL #: 173 R RRCID -> 109534 COMPL. DATE 01/03/1984 TOTAL DEPTH 2990 PERF. 2724 - 2907

06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

TANNER WELL #: 2 RRCID -> 111017 COMPL. DATE 04/07/1984 TOTAL DEPTH 3650 PERF. 3466 - 3552

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

MORTON, J. N. WELL #: 2 RRCID -> 112633 COMPL. DATE 09/13/1984 TOTAL DEPTH 3100 PERF. 2888 - 3100

06	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HARRINGTON WELL #: 8 RRCID -> 113694 COMPL. DATE 04/29/1984 TOTAL DEPTH 3338 PERF. 3092 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	965	N	965	-0-	-0- B	-0-	965	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	2837	X	2837	-0-	-0-	-0-	2837	3			N	-0-					-0-

KILLGORE, C. L. WELL #: 20 A RRCID -> 113700 COMPL. DATE 01/31/2000 TOTAL DEPTH 3260 PERF. 2481 - 5647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1682	N	1682	-0-	-0- B	-0-	1682	3			N	-0-					-0-
07	1860	N	1705	-0-	-155 B	-0-	1705	3			N	-0-					-0-
08	1723	N	1723	-0-	-0-	-0-	1723	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: 105 B RRCID -> 113702 COMPL. DATE 03/20/2000 TOTAL DEPTH 2900 PERF. 1813 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1958	N	1958	-0-	-0- B	-0-	1958	3			N	-0-					-0-
07	2031	N	2031	-0-	-0- B	-0-	2031	3			N	-0-					-0-
08	2060	N	2060	-0-	-0-	-0-	2060	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVE WELL #: 2 RRCID -> 115971 COMPL. DATE 03/07/1985 TOTAL DEPTH 3765 PERF. 3488 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1425	N	1425	-0-	-0- B	-0-	1425	3			N	-0-					-0-
07	1537	N	1537	-0-	-0- B	-0-	1537	3			N	-0-					-0-
08	1453	N	1453	-0-	-0-	-0-	1453	3			N	-0-					-0-
09	2074	X	2074	-0-	-0-	-0-	2074	3			N	-0-					-0-
10	1458	X	1458	-0-	-0-	-0-	1458	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ARMSTRONG, L. B. WELL #: 3 RRCID -> 116436 COMPL. DATE 03/15/1984 TOTAL DEPTH 3675 PERF. 2734 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9450	#	1908	-0-	-7542 B	-26953	1908	3			N	-0-					-0-
07	9765	#	1931	-0-	-7834 B	-34787	1931	3			N	-0-					-0-
08	2156	X	2156	-0-	-0-	-0-	2156	3			N	-0-					-0-
09	1740	X	1740	-0-	-0-	-0-	1740	3			N	-0-					-0-
10	2424	X	2424	-0-	-0-	-0-	2424	3			N	-0-					-0-
*11	2516	X	2516	-0-	-0-	-0-	2516	3			N	-0-					-0-

HERRING WELL #: 10 A RRCID -> 117796 COMPL. DATE 07/16/1985 TOTAL DEPTH 3215 PERF. 2660 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	916	N	916	-0-	-0- B	-0-	885	2	31	9	N	28	25	1			10
07	981	N	981	-0-	-0- B	-0-	955	2	26	9	N	24	28	1			6
08	1370	N	1370	-0-	-0-	-0-	1350	2	20	9	N	18	21	1			3
09	1417	X	1417	-0-	-0-	-0-	1388	2	29	9	N	26	24	1			5
10	1930	X	1930	-0-	-0-	-0-	1884	2	46	9	N	42	40	1			7
*11	1472	X	1472	-0-	-0-	-0-	1422	2	50	9	N	45	42	1			10

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KILLGORE WELL #: 21 A RRCID -> 118893 COMPL. DATE 06/01/2004 TOTAL DEPTH 2761 PERF. 2761 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1747	N	1747	-0-	-0- B	-0-	1747	3			N	-0-					-0-
07	1740	N	1740	-0-	-0- B	-0-	1740	3			N	-0-					-0-
08	1752	N	1752	-0-	-0-	-0-	1752	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: 183 A RRCID -> 118894 COMPL. DATE 04/10/2000 TOTAL DEPTH 2837 PERF. 2126 - 5055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1932	N	1932	-0-	-0- B	-0-	1932	3			N	-0-					-0-
07	2201	N	1997	-0-	-204 B	-0-	1997	3			N	-0-					-0-
08	1963	N	1963	-0-	-0-	-0-	1963	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: 182 A RRCID -> 118895 COMPL. DATE 09/10/1985 TOTAL DEPTH 3400 PERF. 3130 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: 40 A RRCID -> 119172 COMPL. DATE 10/09/1985 TOTAL DEPTH 3046 PERF. 2415 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
07	155	N	141	-0-	-14 B	-0-	141	3			N	-0-					-0-
08	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: 10 J RRCID -> 119173 COMPL. DATE 05/27/2003 TOTAL DEPTH 2930 PERF. 2045 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	759	N	759	-0-	-0- B	-0-	759	3			N	-0-					-0-
07	868	N	768	-0-	-100 B	-0-	768	3			N	-0-					-0-
08	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRUDGINGTON WELL #: 3 RRCID -> 122804 COMPL. DATE 10/24/1986 TOTAL DEPTH 3210 PERF. 2219 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1718	N	1718	-0-	-0- B	-0-	1576	2	142	9	N	129	109	1			50
07	1631	N	1631	-0-	-0- B	-0-	1529	2	102	9	N	93	97	1			46
08	2412	N	2412	-0-	-0-	-0-	2222	2	190	9	N	173	151	1			68
09	2137	X	2137	-0-	-0-	-0-	1962	2	175	9	N	159	165	1			62
10	1958	X	1958	-0-	-0-	-0-	1685	2	273	9	N	248	242	1			68
*11	1238	X	1238	-0-	-0-	-0-	1073	2	165	9	N	150	180	1			38

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILSON WELL #: 2 RRCID -> 123497 COMPL. DATE 01/29/1987 TOTAL DEPTH 3700 PERF. 2698 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2897	N	2897	-0-	-0-	B	-0-	2897	3			N	-0-					-0-
07	965	N	965	-0-	-0-	B	-0-	965	3			N	-0-					-0-
08	3100	N	7678	-0-	4578		4578	7678	3			N	-0-					-0-
09	4819	X	241	-0-	-4578		-0-	241	3			N	-0-					-0-
10	427	X	427	-0-	-0-		-0-	427	3			N	-0-					-0-
*11	978	X	978	-0-	-0-		-0-	978	3			N	-0-					-0-

PHILLIPS, J. C. WELL #: 2 RRCID -> 124096 COMPL. DATE 02/23/1987 TOTAL DEPTH 3260 PERF. 2740 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	889	N	889	-0-	-0-	B	-0-	889	3			N	-0-					-0-
07	355	N	355	-0-	-0-	B	-0-	355	3			N	-0-					-0-
08	3299	X	3299	-0-	-0-		-0-	3299	3			N	-0-					-0-
09	2853	X	2853	-0-	-0-		-0-	2853	3			N	-0-					-0-
10	3162	X	3162	-0-	-0-		-0-	3162	3			N	-0-					-0-
*11	1743	X	1743	-0-	-0-		-0-	1743	3			N	-0-					-0-

SMITH, ETHEL WELL #: 2 A RRCID -> 125677 COMPL. DATE 10/07/1987 TOTAL DEPTH 3280 PERF. 2926 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	750	-0-	-0-	B	-0-	705	2	45	9	N	41	22	1			50
07	706	N	706	-0-	-0-	B	-0-	649	2	57	9	N	52	67	1			35
08	726	N	726	-0-	-0-		-0-	671	2	55	9	N	50	70	1			15
09	662	X	662	-0-	-0-		-0-	616	2	46	9	N	42	24	1	9	7	24
10	724	X	724	-0-	-0-		-0-	677	2	47	9	N	43	46	1			21
*11	667	X	667	-0-	-0-		-0-	619	2	48	9	N	44	47	1			18

CARDIFF WELL #: 2 RRCID -> 125678 COMPL. DATE 09/28/1987 TOTAL DEPTH 3152 PERF. 2838 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

GORDON WELL #: 2 RRCID -> 127214 COMPL. DATE 03/29/1988 TOTAL DEPTH 3650 PERF. 3366 - 3490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2445	N	2445	-0-	-0-	B	-0-	450	1	1995	3	N	-0-					-0-
07	2133	N	2133	-0-	-0-	B	-0-	450	1	1683	3	N	-0-					-0-
08	2391	X	2391	-0-	-0-		-0-	450	1	1941	3	N	-0-					-0-
09	2203	X	2203	-0-	-0-		-0-	450	1	1753	3	N	-0-					-0-
10	2204	X	2204	-0-	-0-		-0-	450	1	1754	3	N	-0-					-0-
*11	985	X	985	-0-	-0-		-0-	450	1	535	3	N	-0-					-0-

KELLY WELL #: 4 RRCID -> 128281 COMPL. DATE 06/30/1988 TOTAL DEPTH 3000 PERF. 2574 - 2686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	976	N	976	-0-	-0-	B	-0-	974	2	2	9	N	2					2
07	748	N	748	-0-	-0-	B	-0-	748	2			N	-0-	1	1			1
08	144	N	144	-0-	-0-		-0-	144	2			N	-0-					1
09	1109	X	1109	-0-	-0-		-0-	1108	2	1	9	N	1					2
10	1028	X	1028	-0-	-0-		-0-	1025	2	3	9	N	3	4	1			1
*11	728	X	728	-0-	-0-		-0-	724	2	4	9	N	4	4	1			1

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED -C- WELL #: 1047 RRCID -> 128680 COMPL. DATE 10/29/1997 TOTAL DEPTH 2531 PERF. 1588 - 3668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	600	-0-	-0- B	-0-	168	1	432	3	N	-0-					-0-
07	1240	N	1	-0-	-1239 B	-0-	1	3			N	-0-					-0-
08	644	N	644	-0-	-0-	-0-	168	1	476	3	N	-0-					-0-
09	1374	X	1374	-0-	-0-	-0-	360	1	1014	3	N	-0-					-0-
*10	1159	X	1159	-0-	-0-	-0-	324	1	835	3	N	-0-					-0-
*11	930	X	930	-0-	-0-	-0-	300	1	630	3	N	-0-					-0-

SNEED -C- WELL #: 1049 A RRCID -> 128914 COMPL. DATE 10/21/1988 TOTAL DEPTH 3250 PERF. 2018 - 4255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6158	N	6158	-0-	-0- B	-0-	960	1	5198	3	N	-0-					-0-
07	6300	N	6300	-0-	-0- B	-0-	992	1	5308	3	N	-0-					-0-
08	5936	X	5936	-0-	-0-	-0-	960	1	4976	3	N	-0-					-0-
09	5126	X	5126	-0-	-0-	-0-	896	1	4230	3	N	-0-					-0-
*10	4910	X	4910	-0-	-0-	-0-	928	1	3982	3	N	-0-					-0-
*11	2796	X	2796	-0-	-0-	-0-	480	1	2316	3	N	-0-					-0-

SALLIE WELL #: 2A RRCID -> 128915 COMPL. DATE 09/20/1988 TOTAL DEPTH 3538 PERF. 3320 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2500	N	2500	-0-	-0- B	-0-	990	1	1510	3	N	-0-					-0-
07	1307	N	1307	-0-	-0- B	-0-	990	1	317	3	N	-0-					-0-
08	1082	X	1082	-0-	-0-	-0-	990	1	92	3	N	-0-					-0-
09	26	X	26	-0-	-0-	-0-	26	3			N	-0-					-0-
10	1039	X	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-
*11	1635	X	1635	-0-	-0-	-0-	1635	3			N	-0-					-0-

LASATER WELL #: 2 RRCID -> 129036 COMPL. DATE 10/17/1988 TOTAL DEPTH 3125 PERF. 2862 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1315	N	1315	-0-	-0- B	-0-	1314	2	1	9	N	1	1	1			4
07	1420	N	1420	-0-	-0- B	-0-	1420	2			N	-0-	3	1			1
08	1315	N	1315	-0-	-0-	-0-	1314	2	1	9	N	1					2
09	1371	X	1371	-0-	-0-	-0-	1371	2			N	-0-					2
10	1562	X	1562	-0-	-0-	-0-	1561	2	1	9	N	1	1	1			2
*11	1344	X	1344	-0-	-0-	-0-	1343	2	1	9	N	1	2	1			1

MORTON -A- WELL #: 2 RRCID -> 129053 COMPL. DATE 10/27/1988 TOTAL DEPTH 3319 PERF. 2676 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY WELL #: 2113 RRCID -> 129998 COMPL. DATE 01/18/1989 TOTAL DEPTH 3618 PERF. 2735 - 2923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3833	N	3833	-0-	-0- B	-0-	3833	3			N	-0-					-0-
07	3879	N	3879	-0-	-0- B	-0-	3879	3			N	-0-					-0-
08	3855	X	3855	-0-	-0-	-0-	3855	3			N	-0-					-0-
09	3786	X	3786	-0-	-0-	-0-	3786	3			N	-0-					-0-
*10	4090	X	4090	-0-	-0-	-0-	4090	3			N	-0-					-0-
*11	3432	X	3432	-0-	-0-	-0-	3432	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 115 RRCID -> 130057 COMPL. DATE 01/01/1989 TOTAL DEPTH 3206 PERF. 2714 - 2792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1967	N	1967	-0-	-0- B	-0-	1967	3			N	-0-					-0-
07	2821	N	2115	-0-	-706 B	-0-	2115	3			N	-0-					-0-
08	2307	X	2307	-0-	-0-	-0-	2307	3			N	-0-					-0-
09	1659	X	1659	-0-	-0-	-0-	1659	3			N	-0-					-0-
*10	19	X	19	-0-	-0-	-0-	19	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT -D- WELL #: 1A RRCID -> 130066 COMPL. DATE 01/09/1989 TOTAL DEPTH 3100 PERF. 2403 - 2966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	465	N	465	-0-	-0- B	-0-	442	2	23	9	N	21	19	1			9
07	DELQ PR		463	-0-	463 B	463	451	2	12	9	N	11	15	1			5
08	954	N	491	-0-	-463	-0-	484	2	7	9	N	6	7	1			4
09	485	X	485	-0-	-0-	-0-	477	2	8	9	N	7	6	1			5
10	569	X	569	-0-	-0-	-0-	556	2	13	9	N	12	13	1			4
*11	456	X	456	-0-	-0-	-0-	436	2	20	9	N	18	15	1			7

SNEED -D- WELL #: 1070B RRCID -> 130814 COMPL. DATE 12/14/1997 TOTAL DEPTH 4385 PERF. 2510 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3350	N	3350	-0-	-0- B	-0-	1050	1	2300	3	N	-0-					-0-
07	3410	N	2621	-0-	-789 B	-0-	798	1	1823	3	N	-0-					-0-
08	3772	X	3772	-0-	-0-	-0-	1176	1	2596	3	N	-0-					-0-
09	3868	X	3868	-0-	-0-	-0-	1218	1	2650	3	N	-0-					-0-
*10	3267	X	3267	-0-	-0-	-0-	1008	1	2259	3	N	-0-					-0-
*11	1998	X	1998	-0-	-0-	-0-	546	1	1452	3	N	-0-					-0-

AMIS, C. C. WELL #: 2 RRCID -> 131294 COMPL. DATE 05/10/1989 TOTAL DEPTH 3310 PERF. 2690 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	444	X	444	-0-	-0-	-0-	444	3			N	-0-					-0-
10	936	X	936	-0-	-0-	-0-	936	3			N	-0-					-0-
*11	494	X	494	-0-	-0-	-0-	494	3			N	-0-					-0-

SNEED F WELL #: 1049 RRCID -> 132390 COMPL. DATE 09/05/1996 TOTAL DEPTH 3234 PERF. 2190 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1167	-0-	-1833 B	17959	144	1	1023	3	N	-0-					-0-
07	3100	N	1850	-0-	-1250 B	16709	252	1	1598	3	N	-0-					-0-
08	3100	N	1444	-0-	-1656	15053	180	1	1264	3	N	-0-					-0-
09	17036	X	1983	-0-	-15053	-0-	276	1	1707	3	N	-0-					-0-
*10	1224	X	1224	-0-	-0-	-0-	168	1	1056	3	N	-0-					-0-
*11	1005	X	1005	-0-	-0-	-0-	132	1	873	3	N	-0-					-0-

KIRBY -D- WELL #: 1 RRCID -> 132393 COMPL. DATE 02/05/1990 TOTAL DEPTH 2880 PERF. 2760 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					20
07	403	N	396	-0-	-7 B	-0-	396	3			N	-0-					20
08	398	N	398	-0-	-0-	-0-	398	3			N	-0-					20
09	386	X	386	-0-	-0-	-0-	386	3			N	-0-					20
*10	401	X	401	-0-	-0-	-0-	401	3			N	-0-					20
*11	369	X	369	-0-	-0-	-0-	369	3			N	-0-					20

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GASSER WELL #: 2 RRCID -> 132679 COMPL. DATE 11/05/1989 TOTAL DEPTH 3600 PERF. 3180 - 3544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5730	#	4658	-0-	-1072 B	-7979	451	1	4207	3	N	-0-					-0-
07	5921	#	4354	-0-	-1567 B	-9546	451	1	3903	3	N	-0-					-0-
08	4835	X	4835	-0-	-0-	-0-	451	1	4384	3	N	-0-					-0-
09	4538	X	4538	-0-	-0-	-0-	451	1	4087	3	N	-0-					-0-
10	3055	X	3055	-0-	-0-	-0-	451	1	2604	3	N	-0-					-0-
*11	3947	X	3947	-0-	-0-	-0-	451	1	3496	3	N	-0-					-0-

SHELLBERG WELL #: 3 RRCID -> 132680 COMPL. DATE 10/16/1989 TOTAL DEPTH 3400 PERF. 3050 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4470	#	3276	-0-	-1194 B	-2951	3276	3			N	-0-					-0-
07	4619	#	4439	-0-	-180 B	-3131	4439	3			N	-0-					-0-
08	4381	X	4381	-0-	-0-	-0-	4381	3			N	-0-					-0-
09	3892	X	3892	-0-	-0-	-0-	3892	3			N	-0-					-0-
10	1652	X	1652	-0-	-0-	-0-	1652	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED F WELL #: 1020A RRCID -> 132842 COMPL. DATE 01/17/1990 TOTAL DEPTH 3190 PERF. 2418 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1079	N	1079	-0-	-0- B	-0-	180	1	899	3	N	-0-					-0-
07	1302	N	1133	-0-	-169 B	-0-	180	1	953	3	N	-0-					-0-
08	3057	N	3057	-0-	-0-	-0-	156	1	2901	3	N	-0-					-0-
09	2492	X	2492	-0-	-0-	-0-	144	1	2348	3	N	-0-					-0-
*10	1817	X	1817	-0-	-0-	-0-	108	1	1709	3	N	-0-					-0-
*11	3011	X	3011	-0-	-0-	-0-	174	1	2837	3	N	-0-					-0-

ZOFNESS WELL #: 1055A RRCID -> 132843 COMPL. DATE 11/04/1997 TOTAL DEPTH 5347 PERF. 2054 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2080	N	2080	-0-	-0- B	-0-	522	1	1558	3	N	-0-					-0-
07	1922	N	105	-0-	-1817 B	-0-	18	1	87	3	N	-0-					-0-
08	1878	N	1878	-0-	-0-	-0-	378	1	1500	3	N	-0-					-0-
09	2156	X	2156	-0-	-0-	-0-	540	1	1616	3	N	-0-					-0-
*10	1948	X	1948	-0-	-0-	-0-	486	1	1462	3	N	-0-					-0-
*11	1782	X	1782	-0-	-0-	-0-	468	1	1314	3	N	-0-					-0-

BROWN WELL #: 1036A RRCID -> 132844 COMPL. DATE 01/06/1997 TOTAL DEPTH 4972 PERF. 2358 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2235	N	2235	-0-	-0- B	-0-	300	1	1935	3	N	-0-					-0-
07	2325	N	2102	-0-	-223 B	-0-	264	1	1838	3	N	-0-					-0-
08	2544	N	2544	-0-	-0-	-0-	312	1	2232	3	N	-0-					-0-
09	2705	X	2705	-0-	-0-	-0-	360	1	2345	3	N	-0-					-0-
*10	1663	X	1663	-0-	-0-	-0-	216	1	1447	3	N	-0-					-0-
*11	259	X	259	-0-	-0-	-0-	36	1	223	3	N	-0-					-0-

BROWN WELL #: 1022A RRCID -> 133232 COMPL. DATE 06/24/1996 TOTAL DEPTH 3398 PERF. 2495 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1520	N	1520	-0-	-0- B	-0-	546	1	974	3	N	-0-					-0-
07	1294	N	1294	-0-	-0- B	-0-	494	1	800	3	N	-0-					-0-
08	1308	N	1308	-0-	-0-	-0-	520	1	788	3	N	-0-					-0-
09	1216	X	1216	-0-	-0-	-0-	546	1	670	3	N	-0-					-0-
*10	1299	X	1299	-0-	-0-	-0-	598	1	701	3	N	-0-					-0-
*11	742	X	742	-0-	-0-	-0-	338	1	404	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BYRD, MINNIE WELL #: 9 RRCID -> 133233 COMPL. DATE 11/28/1989 TOTAL DEPTH 3058 PERF. 2804 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	474	-0-	474	B	-1593	474	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-1593					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
*11	608	X	608	-0-	-0-		-0-	608	3			N	-0-					-0-

LEMLAINE WELL #: 5 RRCID -> 133508 COMPL. DATE 12/03/1989 TOTAL DEPTH 3375 PERF. 2928 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

HAM WELL #: 2 RRCID -> 134289 COMPL. DATE 03/17/1990 TOTAL DEPTH 3414 PERF. 3100 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		1618	-0-	1618	B	3535	1618	3			Y	-0-					-0-
07	T. A.		2086	-0-	2086	B	5621	2086	3			Y	-0-					-0-
08	T. A.		3654	-0-	3654		9275	3654	3			Y	-0-					-0-
09	12925	X	3650	-0-	-9275		-0-	3650	3			Y	-0-					-0-
10	T. A.		3221	-0-	3221		3221	3221	3			Y	-0-					-0-
11	T. A.		2062	-0-	2062		5283	2062	3			Y	-0-					-0-

HELTON WELL #: 2A RRCID -> 134523 COMPL. DATE 05/30/1990 TOTAL DEPTH 3625 PERF. 3180 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	981	N	981	-0-	-0-	B	-0-	91	1	890	3	N	-0-					-0-
07	905	N	905	-0-	-0-	B	-0-	91	1	814	3	N	-0-					-0-
08	985	N	985	-0-	-0-		-0-	91	1	894	3	N	-0-					-0-
09	922	X	922	-0-	-0-		-0-	91	1	831	3	N	-0-					-0-
10	849	X	849	-0-	-0-		-0-	91	1	758	3	N	-0-					-0-
*11	845	X	845	-0-	-0-		-0-	91	1	754	3	N	-0-					-0-

SNEED MS WELL #: 1022 RRCID -> 134528 COMPL. DATE 03/09/1997 TOTAL DEPTH 5063 PERF. 2402 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	2209	-0-	2209	B	-3531	360	1	1849	3	N	-0-					-0-
07	2170	N	2424	-0-	254	B	-3277	372	1	2052	3	N	-0-					-0-
08	0	N	2442	-0-	2442		-0-	372	1	2070	3	N	-0-					-0-
09	2406	X	2406	-0-	-0-		-0-	360	1	2046	3	N	-0-					-0-
*10	2339	X	2339	-0-	-0-		-0-	360	1	1979	3	N	-0-					-0-
*11	2039	X	2039	-0-	-0-		-0-	324	1	1715	3	N	-0-					-0-

BURNETT WELL #: 1079A RRCID -> 134529 COMPL. DATE 04/27/1997 TOTAL DEPTH 5051 PERF. 2454 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	249	N	249	-0-	-0-	B	-0-	249	3			N	-0-					-0-
07	631	N	631	-0-	-0-	B	-0-	631	3			N	-0-					-0-
08	685	N	685	-0-	-0-		-0-	685	3			N	-0-					-0-
09	441	X	441	-0-	-0-		-0-	441	3			N	-0-					-0-
*10	606	X	606	-0-	-0-		-0-	606	3			N	-0-					-0-
*11	414	X	414	-0-	-0-		-0-	414	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED F WELL #: 1033A RRCID -> 135720 COMPL. DATE 01/31/1997 TOTAL DEPTH 3214 PERF. 2225 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	334	N	334	-0-	-0- B	-0-	52	1	282	3	N	-0-					-0-
07	992	N	388	-0-	-604 B	-0-	65	1	323	3	N	-0-					-0-
08	312	X	312	-0-	-0-	-0-	312	1			N	-0-					-0-
09	390	X	390	-0-	-0-	-0-	390	1			N	-0-					-0-
*10	403	X	403	-0-	-0-	-0-	403	1			N	-0-					-0-
*11	390	X	390	-0-	-0-	-0-	390	1			N	-0-					-0-

BURNETT ESTATE A WELL #: 1060 RRCID -> 136047 COMPL. DATE 10/01/1996 TOTAL DEPTH 3889 PERF. 2182 - 2653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	1767	N	1	-0-	-1766 B	-0-	1	3			N	-0-					-0-
08	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*10	258	X	258	-0-	-0-	-0-	258	3			N	-0-					-0-
*11	11	X	11	-0-	-0-	-0-	11	3			N	-0-					-0-

BIVINS WELL #: 1093A RRCID -> 136576 COMPL. DATE 05/23/1995 TOTAL DEPTH 2986 PERF. 1833 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN B WELL #: 1034A RRCID -> 137285 COMPL. DATE 09/19/1996 TOTAL DEPTH 2480 PERF. 2480 - 4772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1640	N	1640	-0-	-0- B	-0-	360	1	1280	3	N	-0-					-0-
07	1798	N	1567	-0-	-231 B	-0-	372	1	1195	3	N	-0-					-0-
08	1569	N	1569	-0-	-0-	-0-	372	1	1197	3	N	-0-					-0-
09	1672	X	1672	-0-	-0-	-0-	360	1	1312	3	N	-0-					-0-
*10	1815	X	1815	-0-	-0-	-0-	360	1	1455	3	N	-0-					-0-
*11	1801	X	1801	-0-	-0-	-0-	348	1	1453	3	N	-0-					-0-

BRANTS WELL #: 2 RRCID -> 137297 COMPL. DATE 11/21/1990 TOTAL DEPTH 3410 PERF. 3134 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		2347	-0-	2347 B	9958	2347	3			Y	-0-					-0-
07	T. A.		3291	-0-	3291 B	13249	3291	3			Y	-0-					-0-
08	T. A.		3692	-0-	3692	16941	3692	3			Y	-0-					-0-
09	20950	X	4009	-0-	-16941	-0-	4009	3			Y	-0-					-0-
10	T. A.		3458	-0-	3458	3458	3458	3			Y	-0-					-0-
11	T. A.		1885	-0-	1885	5343	1885	3			Y	-0-					-0-

MOORE, J. W. WELL #: P 3R RRCID -> 137305 COMPL. DATE 05/10/1991 TOTAL DEPTH 3700 PERF. 3100 - 3700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	-0-	-0-	-1770 B	-0-					N	-0-					-0-
07	1209	N	-0-	-0-	-1209 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	952	X	952	-0-	-0-	-0-	952	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED WELL #: 1043A RRCID -> 137717 COMPL. DATE 09/04/1997 TOTAL DEPTH 3245 PERF. 2024 - 4915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3888	N	3888	-0-	-0- B	-0-	348	1	3540	3	N	-0-					-0-
07	4007	N	4007	-0-	-0- B	-0-	360	1	3647	3	N	-0-					-0-
08	4018	X	4018	-0-	-0-	-0-	372	1	3646	3	N	-0-					-0-
09	3853	X	3853	-0-	-0-	-0-	360	1	3493	3	N	-0-					-0-
*10	3496	X	3496	-0-	-0-	-0-	324	1	3172	3	N	-0-					-0-
*11	3530	X	3530	-0-	-0-	-0-	348	1	3182	3	N	-0-					-0-

HERRING WELL #: M 12 RRCID -> 138741 COMPL. DATE 05/08/1991 TOTAL DEPTH 3124 PERF. 2584 - 2774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WITHERBEE, H. D. WELL #: 1-R RRCID -> 139410 COMPL. DATE 07/17/1991 TOTAL DEPTH 3400 PERF. 3018 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	449	N	449	-0-	-0- B	-0-	449	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	450	N	-0-	-0-	-450	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARNHILL WELL #: 43 RRCID -> 140242 COMPL. DATE 08/26/1991 TOTAL DEPTH 3500 PERF. 2790 - 3248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNHILL WELL #: 4001 RRCID -> 140244 COMPL. DATE 08/26/1991 TOTAL DEPTH 4020 PERF. 2872 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					1
07	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					1
08	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
09	309	X	309	-0-	-0-	-0-	309	2			N	-0-					-0-
10	346	X	346	-0-	-0-	-0-	345	2	1	9	N	1					1
*11	410	X	410	-0-	-0-	-0-	409	2	1	9	N	1					2

EBLING, RAY WELL #: 12R RRCID -> 140816 COMPL. DATE 04/15/1992 TOTAL DEPTH 3319 PERF. 2572 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	674	X	674	-0-	-0-	-0-	674	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BROWN WELL #: 1104A RRCID -> 140817 COMPL. DATE 10/09/1996 TOTAL DEPTH 5180 PERF. 2670 - 3221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	1178	N	752	-0-	-426	B	-0-	752	3			N	-0-					-0-
08	1386	N	1386	-0-	-0-		-0-	1386	3			N	-0-					-0-
09	539	X	539	-0-	-0-		-0-	539	3			N	-0-					-0-
*10	1356	X	1356	-0-	-0-		-0-	1356	3			N	-0-					-0-
*11	1050	X	1050	-0-	-0-		-0-	1050	3			N	-0-					-0-

READ WELL #: 17 RRCID -> 141177 COMPL. DATE 03/06/1992 TOTAL DEPTH 3256 PERF. 2465 - 2929

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A185 RRCID -> 141198 COMPL. DATE 08/26/2003 TOTAL DEPTH 2972 PERF. 2182 - 5415

06	1717	N	1717	-0-	-0-	B	-0-	1717	3			N	-0-					-0-
07	2108	N	1745	-0-	-363	B	-0-	1745	3			N	-0-					-0-
08	1715	N	1715	-0-	-0-		-0-	1715	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

CRAWFORD WELL #: C4 RRCID -> 141215 COMPL. DATE 03/10/1992 TOTAL DEPTH 3442 PERF. 2413 - 3442

06	2567	N	2567	-0-	-0-	B	-0-	2567	3			N	-0-					-0-
07	2666	N	2640	-0-	-26	B	-0-	2640	3			N	-0-					-0-
08	2655	N	2655	-0-	-0-		-0-	2655	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

CRAWFORD WELL #: B3 RRCID -> 141218 COMPL. DATE 09/30/2003 TOTAL DEPTH 3367 PERF. 2176 - 5448

06	2523	N	2523	-0-	-0-	B	-0-	2523	3			N	-0-					-0-
07	2448	N	2448	-0-	-0-	B	-0-	2448	3			N	-0-					-0-
08	2712	N	2712	-0-	-0-		-0-	2712	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BRIDGES, MILDRED WELL #: 1R RRCID -> 141501 COMPL. DATE 04/13/1992 TOTAL DEPTH 3500 PERF. 2904 - 2934

06	382	N	382	-0-	-0-	B	-0-	382	3			N	-0-					-0-
07	389	N	389	-0-	-0-	B	-0-	389	3			N	-0-					-0-
08	377	N	377	-0-	-0-		-0-	377	3			N	-0-					-0-
09	302	X	302	-0-	-0-		-0-	302	3			N	-0-					-0-
10	8	X	8	-0-	-0-		-0-	8	3			N	-0-					-0-
*11	425	X	425	-0-	-0-		-0-	425	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
STATE -CR- WELL #: 404B RRCID -> 141799 COMPL. DATE 11/15/1998 TOTAL DEPTH 5436 PERF. 3607 - 5436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4945	N	4945	-0-	-0- B	-0-	1036	1	3909	3	N	-0-					-0-
07	4557	N	3781	-0-	-776 B	-0-	777	1	3004	3	N	-0-					-0-
08	5105	X	5105	-0-	-0-	-0-	1073	1	4032	3	N	-0-					-0-
09	4710	X	4710	-0-	-0-	-0-	1110	1	3600	3	N	-0-					-0-
*10	4731	X	4731	-0-	-0-	-0-	1147	1	3584	3	N	-0-					-0-
*11	3805	X	3805	-0-	-0-	-0-	925	1	2880	3	N	-0-					-0-

BALLARD WELL #: 3045 RRCID -> 142390 COMPL. DATE 07/18/1992 TOTAL DEPTH 3592 PERF. 2804 - 2867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-
07	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
08	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
09	538	X	538	-0-	-0-	-0-	538	3			N	-0-					-0-
*10	530	X	530	-0-	-0-	-0-	530	3			N	-0-					-0-
*11	517	X	517	-0-	-0-	-0-	517	3			N	-0-					-0-

BIVINS FEE WELL #: 1X RRCID -> 142722 COMPL. DATE 06/30/1998 TOTAL DEPTH 2922 PERF. 1851 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4110	N	4110	-0-	-0- B	-0-	4085	2	25	9	N	23	34	1			10
07	3936	N	3936	-0-	-0- B	-0-	3908	2	28	9	N	25	21	1			14
08	4283	X	4283	-0-	-0-	-0-	4253	2	30	9	N	27	34	1			7
09	0	X	-0-	-0-	-0-	-0-					N	29	23	1			13
10	0	X	-0-	-0-	-0-	-0-					N	49	39	1			23
11	0	X	-0-	-0-	-0-	-0-					N	60	66	1			17

POLING WELL #: 1022A RRCID -> 142749 COMPL. DATE 07/21/1997 TOTAL DEPTH 3250 PERF. 2274 - 2739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1392	N	1392	-0-	-0- B	-0-	64	1	1328	3	N	-0-					-0-
07	2074	N	2074	-0-	-0- B	-0-	116	1	1958	3	N	-0-					-0-
08	1989	N	1989	-0-	-0-	-0-	120	1	1869	3	N	-0-					-0-
09	1336	X	1336	-0-	-0-	-0-	84	1	1252	3	N	-0-					-0-
*10	1515	X	1515	-0-	-0-	-0-	104	1	1411	3	N	-0-					-0-
*11	1351	X	1351	-0-	-0-	-0-	96	1	1255	3	N	-0-					-0-

MARGARET ANN WELL #: 2R RRCID -> 142779 COMPL. DATE 03/20/1996 TOTAL DEPTH 3512 PERF. 2884 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1099	N	1099	-0-	-0- B	-0-	1099	3			N	-0-					-0-
07	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
08	1029	N	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-
09	1144	X	1144	-0-	-0-	-0-	1144	3			N	-0-					-0-
10	956	X	956	-0-	-0-	-0-	956	3			N	-0-					-0-
*11	914	X	914	-0-	-0-	-0-	914	3			N	-0-					-0-

MASTERSON WELL #: 11-J RRCID -> 145335 COMPL. DATE 04/08/1993 TOTAL DEPTH 3335 PERF. 2784 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
07	558	N	430	-0-	-128 B	-0-	430	3			N	-0-					-0-
08	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED WELL #: 11-A RRCID -> 145339 COMPL. DATE 10/21/1999 TOTAL DEPTH 3189 PERF. 1994 - 4505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3339	N	3339	-0-	-0-	B	-0-	3339	3			N	-0-					-0-
07	3286	N	3208	-0-	-78	B	-0-	3208	3			N	-0-					-0-
08	3367	X	3367	-0-	-0-		-0-	3367	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: 187-A RRCID -> 145519 COMPL. DATE 05/04/1993 TOTAL DEPTH 3078 PERF. 2583 - 3078

06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

THOMPSON WELL #: B 16 RRCID -> 145526 COMPL. DATE 05/08/1993 TOTAL DEPTH 3351 PERF. 2695 - 3351

06	1601	N	1601	-0-	-0-	B	-0-	1601	3			N	-0-					-0-
07	1798	N	1606	-0-	-192	B	-0-	1606	3			N	-0-					-0-
08	1611	N	1611	-0-	-0-		-0-	1611	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: F 2 RRCID -> 145534 COMPL. DATE 05/24/1993 TOTAL DEPTH 3000 PERF. 1849 - 3000

06	505	N	505	-0-	-0-	B	-0-	505	3			N	-0-					-0-
07	517	N	517	-0-	-0-	B	-0-	517	3			N	-0-					-0-
08	506	N	506	-0-	-0-		-0-	506	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: 188-A RRCID -> 145969 COMPL. DATE 05/10/2004 TOTAL DEPTH 3023 PERF. 2273 - 4873

06	3724	N	3724	-0-	-0-	B	-0-	3724	3			N	-0-					-0-
07	3937	N	3829	-0-	-108	B	-0-	3829	3			N	-0-					-0-
08	3779	X	3779	-0-	-0-		-0-	3779	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: 184-A RRCID -> 146035 COMPL. DATE 02/28/2005 TOTAL DEPTH 2818 PERF. 2249 - 5495

06	3698	N	3698	-0-	-0-	B	-0-	3698	3			N	-0-					-0-
07	4216	N	3708	-0-	-508	B	-0-	3708	3			N	-0-					-0-
08	3651	X	3651	-0-	-0-		-0-	3651	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED WELL #: C 2 RRCID -> 146307 COMPL. DATE 07/07/1993 TOTAL DEPTH 3084 PERF. 2382 - 3075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3436	N	3436	-0-	-0- B	-0-	3436	3			N	-0-					-0-
07	3537	N	3537	-0-	-0- B	-0-	3537	3			N	-0-					-0-
08	3484	X	3484	-0-	-0-	-0-	3484	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A189 RRCID -> 146321 COMPL. DATE 08/02/1993 TOTAL DEPTH 3131 PERF. 2624 - 3131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1138	N	1138	-0-	-0- B	-0-	1138	3			N	-0-					-0-
07	1395	N	1154	-0-	-241 B	-0-	1154	3			N	-0-					-0-
08	1141	N	1141	-0-	-0-	-0-	1141	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: A 7 RRCID -> 146322 COMPL. DATE 12/14/1999 TOTAL DEPTH 3320 PERF. 2447 - 3403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3449	N	3449	-0-	-0- B	-0-	3449	3			N	-0-					-0-
07	3896	N	3896	-0-	-0- B	-0-	3896	3			N	-0-					-0-
08	3847	X	3847	-0-	-0-	-0-	3847	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B106 RRCID -> 146335 COMPL. DATE 08/15/1993 TOTAL DEPTH 2892 PERF. 1770 - 2823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	763	N	763	-0-	-0- B	-0-	763	3			N	-0-					-0-
07	806	N	806	-0-	-0- B	-0-	806	3			N	-0-					-0-
08	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT Y UNIT WELL #: 114 RRCID -> 146366 COMPL. DATE 10/12/1956 TOTAL DEPTH 3044 PERF. 2666 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	738	N	738	-0-	-0- B	-0-	738	3			N	-0-					-0-
07	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
08	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
09	934	X	934	-0-	-0-	-0-	934	3			N	-0-					-0-
*10	700	X	700	-0-	-0-	-0-	700	3			N	-0-					-0-
*11	510	X	510	-0-	-0-	-0-	510	3			N	-0-					-0-

POWELL, L.B. WELL #: G 1R RRCID -> 146776 COMPL. DATE 08/17/1993 TOTAL DEPTH 3443 PERF. 3120 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	N	977	-0-	-1423 B	-0-	977	3			N	-0-					-0-
07	1302	N	-0-	-0-	-1302 B	-0-					N	-0-					-0-
08	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	275	X	275	-0-	-0-	-0-	275	3			N	-0-					-0-
*11	1479	X	1479	-0-	-0-	-0-	1479	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
STATE-WRIGHT WELL #: 205-A RRCID -> 146919 COMPL. DATE 12/04/1996 TOTAL DEPTH 4977 PERF. 2169 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
*10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BIVINS WELL #: 191-A RRCID -> 147121 COMPL. DATE 10/18/2002 TOTAL DEPTH 3043 PERF. 2241 - 5414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1738	N	1738	-0-	-0-	B	-0-	1738	3			N	-0-					-0-
07	1750	N	1750	-0-	-0-	B	-0-	1750	3			N	-0-					-0-
08	1707	N	1707	-0-	-0-		-0-	1707	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: 190-A RRCID -> 147473 COMPL. DATE 11/15/1993 TOTAL DEPTH 2743 PERF. 2160 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1468	N	1468	-0-	-0-	B	-0-	1468	3			N	-0-					-0-
07	1705	N	1579	-0-	-126	B	-0-	1579	3			N	-0-					-0-
08	1534	N	1534	-0-	-0-		-0-	1534	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

STATE -CR- WELL #: 503-B RRCID -> 147507 COMPL. DATE 10/01/1998 TOTAL DEPTH 5306 PERF. 2824 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5244	N	5244	-0-	-0-	B	-0-	1110	1	4134	3	N	-0-					-0-
07	4724	N	4724	-0-	-0-	B	-0-	999	1	3725	3	N	-0-					-0-
08	5164	X	5164	-0-	-0-		-0-	1147	1	4017	3	N	-0-					-0-
09	4699	X	4699	-0-	-0-		-0-	1073	1	3626	3	N	-0-					-0-
*10	4319	X	4319	-0-	-0-		-0-	1073	1	3246	3	N	-0-					-0-
*11	3762	X	3762	-0-	-0-		-0-	925	1	2837	3	N	-0-					-0-

BIVINS -D- WELL #: 19 RRCID -> 147509 COMPL. DATE 10/18/1993 TOTAL DEPTH 3333 PERF. 2604 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					5
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					5
08	0	N	-0-	-0-	-0-		-0-					N	-0-					5
09	0	X	-0-	-0-	-0-		-0-					N	-0-					5
10	0	X	-0-	-0-	-0-		-0-					N	-0-					5
11	0	X	-0-	-0-	-0-		-0-					N	-0-					5

BIVINS -D- WELL #: 16 RRCID -> 147513 COMPL. DATE 10/27/1993 TOTAL DEPTH 3140 PERF. 2520 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					32
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					32
08	0	N	-0-	-0-	-0-		-0-					N	-0-					32
09	0	X	-0-	-0-	-0-		-0-					N	-0-					32
10	0	X	-0-	-0-	-0-		-0-					N	-0-					32
11	0	X	-0-	-0-	-0-		-0-					N	-0-					32

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS -D- WELL #: 17 RRCID -> 147566 COMPL. DATE 02/19/2004 TOTAL DEPTH 2717 PERF. 2443 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					42
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					42
08	0	N	-0-	-0-	-0-		-0-					N	-0-					42
09	0	X	-0-	-0-	-0-		-0-					N	-0-					42
10	0	X	-0-	-0-	-0-		-0-					N	-0-					42
11	0	X	-0-	-0-	-0-		-0-					N	-0-					42

CARVER, C. S. WELL #: 5 RRCID -> 147594 COMPL. DATE 09/17/1993 TOTAL DEPTH 3375 PERF. 2884 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2262	N	2262	-0-	-0-	B	-0-	2259	2	3	9	N	3	2	1			4
07	2235	N	2235	-0-	-0-	B	-0-	2235	2			N	-0-					4
08	2479	N	2479	-0-	-0-		-0-	2479	2			N	-0-					3
09	2105	X	2105	-0-	-0-		-0-	2105	2			N	-0-					2
10	1993	X	1993	-0-	-0-		-0-	1987	2	6	9	N	5					7
*11	2758	X	2758	-0-	-0-		-0-	2751	2	7	9	N	6					13

BYERLEY WELL #: 1 RRCID -> 148097 COMPL. DATE 12/29/1993 TOTAL DEPTH 3525 PERF. 2954 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-		-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-		-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-		-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-		-0-					N	-0-					-0-

BALFOUR WELL #: 7-R RRCID -> 148483 COMPL. DATE 02/17/1994 TOTAL DEPTH 4500 PERF. 3060 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	476	N	476	-0-	-0-	B	-0-	60	1	416	3	N	-0-					-0-
07	402	N	402	-0-	-0-	B	-0-	60	1	342	3	N	-0-					-0-
08	510	N	510	-0-	-0-		-0-	60	1	450	3	N	-0-					-0-
09	458	X	458	-0-	-0-		-0-	60	1	398	3	N	-0-					-0-
10	477	X	477	-0-	-0-		-0-	60	1	417	3	N	-0-					-0-
*11	382	X	382	-0-	-0-		-0-	60	1	322	3	N	-0-					-0-

SANFORD WELL #: A 8 RRCID -> 148830 COMPL. DATE 03/09/1994 TOTAL DEPTH 2882 PERF. 2050 - 2882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-
07	372	N	165	-0-	-207	B	-0-	165	3			N	-0-					-0-
08	173	N	173	-0-	-0-		-0-	173	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: A 42 RRCID -> 148831 COMPL. DATE 02/07/2000 TOTAL DEPTH 2728 PERF. 1484 - 4724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	665	N	665	-0-	-0-	B	-0-	665	3			N	-0-					-0-
07	697	N	697	-0-	-0-	B	-0-	697	3			N	-0-					-0-
08	689	N	689	-0-	-0-		-0-	689	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B107 RRCID -> 148948 COMPL. DATE 04/12/1994 TOTAL DEPTH 2760 PERF. 1697 - 2758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	681	N	681	-0-	-0- B	-0-	681	3			N	-0-					-0-
07	806	N	714	-0-	-92 B	-0-	714	3			N	-0-					-0-
08	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEAHL, G. W. WELL #: 4RH RRCID -> 149223 COMPL. DATE 02/10/2002 TOTAL DEPTH 3112 PERF. 2221 - 4204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BENNETT, A. F. WELL #: 1-R RRCID -> 149400 COMPL. DATE 01/02/1994 TOTAL DEPTH 3100 PERF. 2300 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5640	#	2425	-0-	-3215 B	-19502	2425	3			N	-0-					-0-
07	5828	#	4650	-0-	-1178 B	-20680	4650	3			N	-0-					-0-
08	4298	X	4298	-0-	-0-	-0-	4298	3			N	-0-					-0-
09	2695	X	2695	-0-	-0-	-0-	2695	3			N	-0-					-0-
*10	4605	X	4605	-0-	-0-	-0-	4605	3			N	-0-					-0-
*11	2992	X	2992	-0-	-0-	-0-	2992	3			N	-0-					-0-

FEE WELL #: A 8 RRCID -> 149406 COMPL. DATE 05/02/1994 TOTAL DEPTH 2860 PERF. 1925 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: M 6 RRCID -> 149409 COMPL. DATE 05/23/2000 TOTAL DEPTH 2976 PERF. 1698 - 4865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2833	N	2761	-0-	-72 B	-0-	2761	3			N	-0-					-0-
07	3100	N	3211	-0-	111 B	111	3211	3			N	-0-					-0-
08	3080	X	2969	-0-	-111	-0-	2969	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FEE WELL #: A 7 RRCID -> 149706 COMPL. DATE 05/12/1994 TOTAL DEPTH 2989 PERF. 2080 - 2984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1883	N	1883	-0-	-0- B	-0-	1883	3			N	-0-					-0-
07	2356	N	1848	-0-	-508 B	-0-	1848	3			N	-0-					-0-
08	1725	N	1725	-0-	-0-	-0-	1725	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON -B- WELL #: 108 RRCID -> 149713 COMPL. DATE 06/15/2001 TOTAL DEPTH 2886 PERF. 1695 - 3784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2098	N	2098	-0-	-0-	B	-0-	2098	3			N	-0-					-0-
07	2173	N	2173	-0-	-0-	B	-0-	2173	3			N	-0-					-0-
08	2138	N	2138	-0-	-0-		-0-	2138	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

CRAWFORD WELL #: B 4 RRCID -> 150014 COMPL. DATE 09/02/2004 TOTAL DEPTH 3245 PERF. 2087 - 5281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3419	N	3419	-0-	-0-	B	-0-	3419	3			N	-0-					-0-
07	3720	N	3491	-0-	-229	B	-0-	3491	3			N	-0-					-0-
08	3474	X	3474	-0-	-0-		-0-	3474	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

JONES, C. R. -G- WELL #: 1AR RRCID -> 150081 COMPL. DATE 06/08/1994 TOTAL DEPTH 3510 PERF. 2950 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
*11	15	X	15	-0-	-0-		-0-	15	3			N	-0-					-0-

SANFORD WELL #: A 11 RRCID -> 150082 COMPL. DATE 03/01/1999 TOTAL DEPTH 2880 PERF. 2174 - 4224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1435	N	1435	-0-	-0-	B	-0-	1435	3			N	-0-					-0-
07	1339	N	1339	-0-	-0-	B	-0-	1339	3			N	-0-					-0-
08	1396	N	1396	-0-	-0-		-0-	1396	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A193 RRCID -> 150196 COMPL. DATE 05/20/1999 TOTAL DEPTH 3208 PERF. 2123 - 4414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1215	N	1215	-0-	-0-	B	-0-	1215	3			N	-0-					-0-
07	1292	N	1292	-0-	-0-	B	-0-	1292	3			N	-0-					-0-
08	1289	N	1289	-0-	-0-		-0-	1289	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MCDOWELL B WELL #: 18 RRCID -> 150283 COMPL. DATE 04/30/1994 TOTAL DEPTH 5154 PERF. 2918 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1288	N	1288	-0-	-0-	B	-0-	1288	2			N	-0-	2	1			1
07	1616	N	1616	-0-	-0-	B	-0-	1616	2			N	-0-					1
08	1698	N	1698	-0-	-0-		-0-	1698	2			N	-0-					1
09	1611	X	1611	-0-	-0-		-0-	1611	2			N	-0-					1
10	1700	X	1700	-0-	-0-		-0-	1697	2	3	9	N	3					4
*11	1500	X	1500	-0-	-0-		-0-	1499	2	1	9	N	1					5

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A195 RRCID -> 150434 COMPL. DATE 07/19/2005 TOTAL DEPTH 3075 PERF. 2366 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	891	N	891	-0-	-0- B	-0-	891	3			N	-0-					-0-
07	930	N	894	-0-	-36 B	-0-	894	3			N	-0-					-0-
08	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLGORE WELL #: A 22 RRCID -> 150493 COMPL. DATE 07/27/1994 TOTAL DEPTH 3421 PERF. 2600 - 3421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
07	496	N	444	-0-	-52 B	-0-	444	3			N	-0-					-0-
08	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A192 RRCID -> 150494 COMPL. DATE 05/01/1999 TOTAL DEPTH 3387 PERF. 2338 - 5604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1973	N	1973	-0-	-0- B	-0-	1973	3			N	-0-					-0-
07	2046	N	1940	-0-	-106 B	-0-	1940	3			N	-0-					-0-
08	1865	N	1865	-0-	-0-	-0-	1865	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOHMANN, R. N. WELL #: 2 RRCID -> 150537 COMPL. DATE 07/28/1994 TOTAL DEPTH 3600 PERF. 2868 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3742	-0-	742 B	742	3742	3			N	-0-					-0-
07	1938	N	1196	-0-	-742 B	-0-	1196	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STATE -CR- WELL #: 701B RRCID -> 150682 COMPL. DATE 08/15/1994 TOTAL DEPTH 5750 PERF. 2160 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2194	N	2194	-0-	-0- B	-0-	450	1	1744	3	N	-0-					-0-
07	3043	N	3043	-0-	-0- B	-0-	600	1	2443	3	N	-0-					-0-
08	3682	X	3682	-0-	-0-	-0-	750	1	2932	3	N	-0-					-0-
09	1940	X	1940	-0-	-0-	-0-	425	1	1515	3	N	-0-					-0-
*10	3180	X	3180	-0-	-0-	-0-	700	1	2480	3	N	-0-					-0-
*11	3208	X	3208	-0-	-0-	-0-	750	1	2458	3	N	-0-					-0-

BIVINS WELL #: A194 RRCID -> 150769 COMPL. DATE 10/16/2000 TOTAL DEPTH 3358 PERF. 2263 - 5439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1831	N	1831	-0-	-0- B	-0-	1831	3			N	-0-					-0-
07	2139	N	1859	-0-	-280 B	-0-	1859	3			N	-0-					-0-
08	1835	N	1835	-0-	-0-	-0-	1835	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B110 RRCID -> 150929 COMPL. DATE 05/14/2001 TOTAL DEPTH 2951 PERF. 1786 - 4412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3553	N	3553	-0-	-0- B	-0-	3553	3			N	-0-					-0-
07	3906	N	3714	-0-	-192 B	-0-	3714	3			N	-0-					-0-
08	3727	X	3727	-0-	-0-	-0-	3727	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: 2119A RRCID -> 151349 COMPL. DATE 11/01/1996 TOTAL DEPTH 6851 PERF. 2272 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2546	N	2546	-0-	-0- B	-0-	2546	3			N	-0-					-0-
07	4431	N	4431	-0-	-0- B	-0-	4431	3			N	-0-					-0-
08	4263	X	4263	-0-	-0-	-0-	4263	3			N	-0-					-0-
09	3013	X	3013	-0-	-0-	-0-	3013	3			N	-0-					-0-
*10	4296	X	4296	-0-	-0-	-0-	4296	3			N	-0-					-0-
*11	3399	X	3399	-0-	-0-	-0-	3399	3			N	-0-					-0-

LUCAS -A- WELL #: 8 RRCID -> 151671 COMPL. DATE 05/02/1996 TOTAL DEPTH 3280 PERF. 2916 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1281	N	1281	-0-	-0- B	-0-	1280	2	1	9	N	1	2	1			1
07	1669	N	1669	-0-	-0- B	-0-	1669	2			N	-0-	1	1			-0-
08	1571	N	1571	-0-	-0-	-0-	1570	2	1	9	N	1					1
09	1353	X	1353	-0-	-0-	-0-	1353	2			N	-0-	1	1			-0-
10	1334	X	1334	-0-	-0-	-0-	1332	2	2	9	N	2	1	1			1
*11	1142	X	1142	-0-	-0-	-0-	1141	2	1	9	N	1					2

LINDSAY, J. B. WELL #: 2 RRCID -> 152180 COMPL. DATE 11/10/1994 TOTAL DEPTH 3700 PERF. 2726 - 2912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: B 7 RRCID -> 152742 COMPL. DATE 01/09/1995 TOTAL DEPTH 2913 PERF. 1925 - 2913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	733	N	733	-0-	-0- B	-0-	733	3			N	-0-					-0-
07	713	N	678	-0-	-35 B	-0-	678	3			N	-0-					-0-
08	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED, J. T. "T" WELL #: 1R RRCID -> 152920 COMPL. DATE 01/13/1995 TOTAL DEPTH 4005 PERF. 2528 - 2714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1366	N	1366	-0-	-0- B	-0-	1366	3			N	-0-					-0-
07	2138	N	2138	-0-	-0- B	-0-	2138	3			N	-0-					-0-
08	1218	N	1218	-0-	-0-	-0-	1218	3			N	-0-					-0-
09	1385	X	1385	-0-	-0-	-0-	1385	3			N	-0-					-0-
10	1340	X	1340	-0-	-0-	-0-	1340	3			N	-0-					-0-
*11	1225	X	1225	-0-	-0-	-0-	1225	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BENNETT B WELL #: 1022A RRCID -> 153015 COMPL. DATE 01/30/1995 TOTAL DEPTH 6175 PERF. 2758 - 6175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	787	N	787	-0-	-0- B	-0-	787	3			N	-0-					-0-
07	1528	N	1528	-0-	-0- B	-0-	1528	3			N	-0-					-0-
08	3100	N	4151	-0-	1051	1051	4151	3			N	-0-					-0-
09	5734	X	4683	-0-	-1051	-0-	4683	3			N	-0-					-0-
*10	4356	X	4356	-0-	-0-	-0-	4356	3			N	-0-					-0-
*11	3156	X	3156	-0-	-0-	-0-	3156	3			N	-0-					-0-

CARVER, C. S. -A- WELL #: 6 RRCID -> 154010 COMPL. DATE 01/20/1995 TOTAL DEPTH 3525 PERF. 2993 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
07	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
08	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
09	29	X	29	-0-	-0-	-0-	29	2			N	-0-					-0-
10	20	X	20	-0-	-0-	-0-	20	2			N	-0-					-0-
*11	26	X	26	-0-	-0-	-0-	26	2			N	-0-					-0-

THOMPSON WELL #: A 8 RRCID -> 154095 COMPL. DATE 01/28/2003 TOTAL DEPTH 3187 PERF. 2104 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3184	N	3184	-0-	-0- B	-0-	3184	3			N	-0-					-0-
07	3244	N	3244	-0-	-0- B	-0-	3244	3			N	-0-					-0-
08	3187	X	3187	-0-	-0-	-0-	3187	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAWFORD WELL #: A 4 RRCID -> 154124 COMPL. DATE 10/13/2003 TOTAL DEPTH 3408 PERF. 2295 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2102	N	2102	-0-	-0- B	-0-	2102	3			N	-0-					-0-
07	2109	N	2109	-0-	-0- B	-0-	2109	3			N	-0-					-0-
08	2061	N	2061	-0-	-0-	-0-	2061	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARRICK WELL #: A 8 RRCID -> 154254 COMPL. DATE 03/30/1995 TOTAL DEPTH 3511 PERF. 2283 - 3501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	867	N	867	-0-	-0- B	-0-	867	3			N	-0-					-0-
07	1023	N	876	-0-	-147 B	-0-	876	3			N	-0-					-0-
08	867	N	867	-0-	-0-	-0-	867	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER WELL #: A 2 RRCID -> 154554 COMPL. DATE 03/02/2000 TOTAL DEPTH 3400 PERF. 2444 - 5595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3478	N	3478	-0-	-0- B	-0-	3478	3			N	-0-					-0-
07	4030	N	3519	-0-	-511 B	-0-	3519	3			N	-0-					-0-
08	3471	X	3471	-0-	-0-	-0-	3471	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A197 RRCID -> 154608 COMPL. DATE 10/21/2002 TOTAL DEPTH 3120 PERF. 2236 - 5397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1019	N	1019	-0-	-0-	B	-0-	1019	3			N	-0-					-0-
07	1178	N	1005	-0-	-173	B	-0-	1005	3			N	-0-					-0-
08	968	N	968	-0-	-0-		-0-	968	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A198 RRCID -> 154640 COMPL. DATE 04/29/2000 TOTAL DEPTH 3218 PERF. 2329 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

NEILD WELL #: 118A RRCID -> 155472 COMPL. DATE 08/06/1996 TOTAL DEPTH 5036 PERF. 2766 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
*10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

COUGHLIN WELL #: A 3 RRCID -> 155521 COMPL. DATE 09/30/2003 TOTAL DEPTH 3341 PERF. 2212 - 5467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2057	N	2057	-0-	-0-	B	-0-	2057	3			N	-0-					-0-
07	2387	N	2016	-0-	-371	B	-0-	2016	3			N	-0-					-0-
08	1979	N	1979	-0-	-0-		-0-	1979	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A196 RRCID -> 155524 COMPL. DATE 07/04/1995 TOTAL DEPTH 3191 PERF. 2200 - 3191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

READ WELL #: A 9 RRCID -> 155645 COMPL. DATE 02/13/2002 TOTAL DEPTH 3096 PERF. 1845 - 4559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	891	N	891	-0-	-0-	B	-0-	891	3			N	-0-					-0-
07	1302	N	1054	-0-	-248	B	-0-	1054	3			N	-0-					-0-
08	1284	N	1284	-0-	-0-		-0-	1284	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A199 RRCID -> 155657 COMPL. DATE 02/14/2005 TOTAL DEPTH 2924 PERF. 2276 - 5373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1113	N	1113	-0-	-0-	B	-0-	1113	3			N	-0-					-0-
07	1209	N	968	-0-	-241	B	-0-	968	3			N	-0-					-0-
08	935	N	935	-0-	-0-		-0-	935	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A200 RRCID -> 155727 COMPL. DATE 07/12/1995 TOTAL DEPTH 3070 PERF. N/A

06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BURNETT, M.C. WELL #: R 1E RRCID -> 155759 COMPL. DATE 07/28/1995 TOTAL DEPTH 2645 PERF. 2147 - 2645

06	1828	N	1828	-0-	-0-	B	-0-	1828	3			N	-0-					-0-
07	2025	N	2025	-0-	-0-	B	-0-	2025	3			N	-0-					-0-
08	2171	N	2171	-0-	-0-		-0-	2171	3			N	-0-					-0-
09	980	X	980	-0-	-0-		-0-	980	3			N	-0-					-0-
10	1087	X	1087	-0-	-0-		-0-	1087	3			N	-0-					-0-
*11	861	X	861	-0-	-0-		-0-	861	3			N	-0-					-0-

BURNETT WELL #: 9RH RRCID -> 155926 COMPL. DATE 05/31/1995 TOTAL DEPTH 2613 PERF. 2200 - 3848

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
*10	1434	X	1434	-0-	-0-		-0-	1434	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BURNETT WELL #: 18R RRCID -> 155928 COMPL. DATE 05/01/1995 TOTAL DEPTH 2959 PERF. 2303 - 2959

06	856	N	856	-0-	-0-	B	-0-	856	3			N	-0-					-0-
07	2231	N	2231	-0-	-0-	B	-0-	2231	3			N	-0-					-0-
08	2142	N	2142	-0-	-0-		-0-	2142	3			N	-0-					-0-
09	1743	X	1743	-0-	-0-		-0-	1743	3			N	-0-					-0-
*10	2152	X	2152	-0-	-0-		-0-	2152	3			N	-0-					-0-
*11	1678	X	1678	-0-	-0-		-0-	1678	3			N	-0-					-0-

BURNETT WELL #: 8R RRCID -> 155929 COMPL. DATE 05/23/1995 TOTAL DEPTH 267 PERF. 2320 - 2677

06	3632	N	3632	-0-	-0-	B	-0-	3632	3			N	-0-					-0-
07	4309	N	3894	-0-	-415	B	-0-	3894	3			N	-0-					-0-
08	3954	X	3954	-0-	-0-		-0-	3954	3			N	-0-					-0-
09	2857	X	2857	-0-	-0-		-0-	2857	3			N	-0-					-0-
*10	3967	X	3967	-0-	-0-		-0-	3967	3			N	-0-					-0-
*11	3474	X	3474	-0-	-0-		-0-	3474	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 42R RRCID -> 155932 COMPL. DATE 06/01/1995 TOTAL DEPTH 3000 PERF. 2448 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	2728	N	-0-	-0-	-2728 B	-0-					N	-0-					-0-
08	99	X	99	-0-	-0-	-0-	99	3			N	-0-					-0-
09	3066	X	3066	-0-	-0-	-0-	3066	3			N	-0-					-0-
*10	4131	X	4131	-0-	-0-	-0-	4131	3			N	-0-					-0-
*11	2403	X	2403	-0-	-0-	-0-	2403	3			N	-0-					-0-

HERRING WELL #: E 1 RRCID -> 155974 COMPL. DATE 09/13/1995 TOTAL DEPTH 3480 PERF. 2832 - 3244

06	0	N	-0-	-0-	-0- B	-0-					N	64	57	1			23
07	0	N	-0-	-0-	-0- B	-0-					N	55	64	1			14
08	0	N	-0-	-0-	-0-	-0-					N	31	40	1			5
09	0	X	-0-	-0-	-0-	-0-					N	47	43	1			9
10	0	X	-0-	-0-	-0-	-0-					N	61	64	1			6
11	0	X	-0-	-0-	-0-	-0-					N	-0-	5	1			-0-

MILLS, J.C. WELL #: 1R RRCID -> 156586 COMPL. DATE 09/29/1995 TOTAL DEPTH 3230 PERF. 2770 - 3230

06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A201 RRCID -> 156752 COMPL. DATE 05/15/2000 TOTAL DEPTH 3100 PERF. 2188 - 5387

06	3174	N	3174	-0-	-0- B	-0-	3174	3			N	-0-					-0-
07	4402	N	2822	-0-	-1580 B	-0-	2822	3			N	-0-					-0-
08	3122	X	3122	-0-	-0-	-0-	3122	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILGORE 2 WELL #: R 4G RRCID -> 156754 COMPL. DATE 10/18/1995 TOTAL DEPTH 3540 PERF. 2916 - 3540

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CLEVY WELL #: 1R RRCID -> 156975 COMPL. DATE 10/10/1995 TOTAL DEPTH 3256 PERF. 2979 - 3256

06	2774	N	2774	-0-	-0- B	-0-	2774	3			N	-0-					-0-
07	3435	N	3435	-0-	-0- B	-0-	3435	3			N	-0-					-0-
08	3171	X	3171	-0-	-0-	-0-	3171	3			N	-0-					-0-
09	2945	X	2945	-0-	-0-	-0-	2945	3			N	-0-					-0-
10	2981	X	2981	-0-	-0-	-0-	2981	3			N	-0-					-0-
*11	1399	X	1399	-0-	-0-	-0-	1399	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 2R RRCID -> 157010 COMPL. DATE 07/01/1995 TOTAL DEPTH 2735 PERF. 2380 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2389	N	2389	-0-	-0- B	-0-	2389	3			N	-0-					-0-
07	7254	N	6943	-0-	-311 B	-0-	6943	3			N	-0-					-0-
08	7023	X	7023	-0-	-0-	-0-	7023	3			N	-0-					-0-
09	3689	X	3689	-0-	-0-	-0-	3689	3			N	-0-					-0-
*10	6523	X	6523	-0-	-0-	-0-	6523	3			N	-0-					-0-
*11	6146	X	6146	-0-	-0-	-0-	6146	3			N	-0-					-0-

BIVINS A WELL #: A 9 RRCID -> 157020 COMPL. DATE 06/16/2009 TOTAL DEPTH 2906 PERF. 2377 - 5285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	301	N	301	-0-	-0- B	-0-	295	2	6	9	N	5	7	1			4
07	411	N	411	-0-	-0- B	-0-	402	2	9	9	N	8	6	1			6
08	284	N	284	-0-	-0-	-0-	276	2	8	9	N	7	11	1			2
09	0	X	-0-	-0-	-0-	-0-					N	11	8	1			5
10	0	X	-0-	-0-	-0-	-0-					N	15	12	1			8
11	0	X	-0-	-0-	-0-	-0-					N	18	21	1			5

THOMPSON B WELL #: 1025A RRCID -> 157028 COMPL. DATE 01/27/1997 TOTAL DEPTH 5161 PERF. 2741 - 3342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CHARLESS WELL #: 1 RRCID -> 157689 COMPL. DATE 01/31/1996 TOTAL DEPTH 3020 PERF. 2730 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1231	N	1231	-0-	-0- B	-0-	1201	2	30	9	N	27	32	1			20
07	1197	N	1197	-0-	-0- B	-0-	1173	2	24	9	N	22	23	1			19
08	875	N	875	-0-	-0-	-0-	847	2	28	9	N	25	34	1			10
09	0	X	-0-	-0-	-0-	-0-					N	28	24	1			14
10	0	X	-0-	-0-	-0-	-0-					N	42	34	1			22
11	0	X	-0-	-0-	-0-	-0-					N	39	49	1			12

CHARLESS WELL #: 2 RRCID -> 157691 COMPL. DATE 01/31/1996 TOTAL DEPTH 3070 PERF. 2832 - 3022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	327	N	327	-0-	-0- B	-0-	319	2	8	9	N	7	8	1			5
07	347	N	347	-0-	-0- B	-0-	340	2	7	9	N	6	6	1			5
08	273	N	273	-0-	-0-	-0-	264	2	9	9	N	8	10	1			3
09	0	X	-0-	-0-	-0-	-0-					N	8	7	1			4
10	0	X	-0-	-0-	-0-	-0-					N	12	10	1			6
11	0	X	-0-	-0-	-0-	-0-					N	12	14	1			4

BIVINS WELL #: A204 RRCID -> 158368 COMPL. DATE 05/01/1999 TOTAL DEPTH 3296 PERF. 2254 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1376	N	1376	-0-	-0- B	-0-	1376	3			N	-0-					-0-
07	1426	N	1373	-0-	-53 B	-0-	1373	3			N	-0-					-0-
08	1393	N	1393	-0-	-0-	-0-	1393	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A209 RRCID -> 158470 COMPL. DATE 06/21/2002 TOTAL DEPTH 3211 PERF. 2368 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
07	372	N	350	-0-	-22 B	-0-	350	3			N	-0-					-0-
08	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A203 RRCID -> 158759 COMPL. DATE 06/13/2000 TOTAL DEPTH 3334 PERF. 2140 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1702	N	1702	-0-	-0- B	-0-	1702	3			N	-0-					-0-
07	1796	N	1796	-0-	-0- B	-0-	1796	3			N	-0-					-0-
08	1797	N	1797	-0-	-0-	-0-	1797	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLGORE WELL #: A 23 RRCID -> 158762 COMPL. DATE 02/17/2003 TOTAL DEPTH 3442 PERF. 2754 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
07	155	N	143	-0-	-12 B	-0-	143	3			N	-0-					-0-
08	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POLING WELL #: 1 RRCID -> 158799 COMPL. DATE 05/01/1996 TOTAL DEPTH 2838 PERF. 2490 - 2698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	340	N	340	-0-	-0- B	-0-	332	2	8	9	N	7	11	1			6
07	337	N	337	-0-	-0- B	-0-	329	2	8	9	N	7	7	1			6
08	219	N	219	-0-	-0-	-0-	213	2	6	9	N	5	9	1			2
09	0	X	-0-	-0-	-0-	-0-					N	9	7	1			4
10	0	X	-0-	-0-	-0-	-0-					N	11	9	1			6
11	0	X	-0-	-0-	-0-	-0-					N	11	14	1			3

BIVINS WELL #: A202 RRCID -> 158805 COMPL. DATE 05/30/2006 TOTAL DEPTH 3415 PERF. 2404 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3489	N	3489	-0-	-0- B	-0-	3489	3			N	-0-					-0-
07	3636	N	3636	-0-	-0- B	-0-	3636	3			N	-0-					-0-
08	3656	X	3656	-0-	-0-	-0-	3656	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A207 RRCID -> 158957 COMPL. DATE 12/16/2003 TOTAL DEPTH 3373 PERF. 2199 - 5625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1783	N	1783	-0-	-0- B	-0-	1783	3			N	-0-					-0-
07	1860	N	1830	-0-	-30 B	-0-	1830	3			N	-0-					-0-
08	1785	N	1785	-0-	-0-	-0-	1785	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COUGHLIN WELL #: A 4 RRCID -> 159179 COMPL. DATE 08/09/1999 TOTAL DEPTH 3291 PERF. 2060 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1351	N	1351	-0-	-0-	B	-0-	1351	3			N	-0-					-0-
07	1612	N	1404	-0-	-208	B	-0-	1404	3			N	-0-					-0-
08	1388	N	1388	-0-	-0-		-0-	1388	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SNEED WELL #: B 5 RRCID -> 159186 COMPL. DATE 06/26/1996 TOTAL DEPTH 3087 PERF. 2050 - 3087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1044	N	1044	-0-	-0-	B	-0-	1044	3			N	-0-					-0-
07	960	N	960	-0-	-0-	B	-0-	960	3			N	-0-					-0-
08	1087	N	1087	-0-	-0-		-0-	1087	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BURNETT WELL #: A 5R RRCID -> 159591 COMPL. DATE 04/19/2011 TOTAL DEPTH 2689 PERF. 1985 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1913	N	1913	-0-	-0-	B	-0-	1913	3			N	-0-					-0-
07	1457	N	929	-0-	-528	B	-0-	929	3			N	-0-					-0-
08	1949	N	1949	-0-	-0-		-0-	1949	3			N	-0-					-0-
09	1463	X	1463	-0-	-0-		-0-	1463	3			N	-0-					-0-
*10	1302	X	1302	-0-	-0-		-0-	1302	3			N	-0-					-0-
*11	1315	X	1315	-0-	-0-		-0-	1315	3			N	-0-					-0-

FUQUA WELL #: 9 RRCID -> 159657 COMPL. DATE 07/23/1996 TOTAL DEPTH 2710 PERF. 2512 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	135	N	135	-0-	-0-	B	-0-	135	3			N	-0-					-0-
07	282	N	282	-0-	-0-	B	-0-	282	3			N	-0-					-0-
08	267	N	267	-0-	-0-		-0-	267	3			N	-0-					-0-
09	123	X	123	-0-	-0-		-0-	123	3			N	-0-					-0-
*10	184	X	184	-0-	-0-		-0-	184	3			N	-0-					-0-
*11	227	X	227	-0-	-0-		-0-	227	3			N	-0-					-0-

BIVINS WELL #: A211 RRCID -> 160000 COMPL. DATE 06/07/2004 TOTAL DEPTH 3106 PERF. 2402 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2148	N	2148	-0-	-0-	B	-0-	2148	3			N	-0-					-0-
07	2214	N	2214	-0-	-0-	B	-0-	2214	3			N	-0-					-0-
08	2190	N	2190	-0-	-0-		-0-	2190	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A217 RRCID -> 160373 COMPL. DATE 08/19/2002 TOTAL DEPTH 3001 PERF. 2194 - 4921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4152	N	4152	-0-	-0-	B	-0-	4152	3			N	-0-					-0-
07	4168	N	4168	-0-	-0-	B	-0-	4168	3			N	-0-					-0-
08	4145	X	4145	-0-	-0-		-0-	4145	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A212 RRCID -> 160385 COMPL. DATE 09/10/1996 TOTAL DEPTH 2956 PERF. 2375 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1159	N	1159	-0-	-0-	B	-0-	1159	3			N	-0-					-0-
07	1302	N	964	-0-	-338	B	-0-	964	3			N	-0-					-0-
08	928	N	928	-0-	-0-		-0-	928	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A213 RRCID -> 160474 COMPL. DATE 09/01/1996 TOTAL DEPTH 2928 PERF. 2200 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	985	N	985	-0-	-0-	B	-0-	985	3			N	-0-					-0-
07	1240	N	995	-0-	-245	B	-0-	995	3			N	-0-					-0-
08	975	N	975	-0-	-0-		-0-	975	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

READ WELL #: 28 RRCID -> 160483 COMPL. DATE 05/31/1996 TOTAL DEPTH 3300 PERF. 2493 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A205 RRCID -> 160716 COMPL. DATE 02/17/2004 TOTAL DEPTH 2873 PERF. 1927 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1093	N	1093	-0-	-0-	B	-0-	1093	3			N	-0-					-0-
07	1271	N	1116	-0-	-155	B	-0-	1116	3			N	-0-					-0-
08	1097	N	1097	-0-	-0-		-0-	1097	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A218 RRCID -> 161203 COMPL. DATE 02/10/2003 TOTAL DEPTH 3223 PERF. 3129 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	676	N	676	-0-	-0-	B	-0-	676	3			N	-0-					-0-
07	744	N	709	-0-	-35	B	-0-	709	3			N	-0-					-0-
08	693	N	693	-0-	-0-		-0-	693	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A219 RRCID -> 161210 COMPL. DATE 08/27/2002 TOTAL DEPTH 3185 PERF. 2248 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1438	N	1438	-0-	-0-	B	-0-	1438	3			N	-0-					-0-
07	1674	N	1553	-0-	-121	B	-0-	1553	3			N	-0-					-0-
08	1552	N	1552	-0-	-0-		-0-	1552	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED ESTATE B WELL #: P 1R RRCID -> 161345 COMPL. DATE 02/09/2018 TOTAL DEPTH 3050 PERF. 2246 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: R 7T RRCID -> 161564 COMPL. DATE 09/03/1996 TOTAL DEPTH 3452 PERF. 2728 - 3020

06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WILBAR WELL #: 4 RRCID -> 161572 COMPL. DATE N/A TOTAL DEPTH 3719 PERF. 2832 - 3061

06	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
07	434	N	309	-0-	-125 B	-0-	309	3			N	-0-					-0-
08	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
09	193	X	193	-0-	-0-	-0-	193	3			N	-0-					-0-
10	303	X	303	-0-	-0-	-0-	303	3			N	-0-					-0-
*11	511	X	511	-0-	-0-	-0-	511	3			N	-0-					-0-

BOST WELL #: B 2 RRCID -> 161591 COMPL. DATE 01/22/1997 TOTAL DEPTH 3380 PERF. 2387 - 3380

06	1964	N	1964	-0-	-0- B	-0-	1964	3			N	-0-					-0-
07	2170	N	1941	-0-	-229 B	-0-	1941	3			N	-0-					-0-
08	1954	N	1954	-0-	-0-	-0-	1954	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED, J.T. "S" WELL #: 8R RRCID -> 161603 COMPL. DATE 09/25/1996 TOTAL DEPTH 3244 PERF. 2465 - 3224

06	1800	N	1204	-0-	-596 B	-0-	1204	3			N	-0-					-0-
07	2195	N	2195	-0-	-0- B	-0-	2195	3			N	-0-					-0-
08	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
09	791	X	791	-0-	-0-	-0-	791	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	1488	X	1488	-0-	-0-	-0-	1488	3			N	-0-					-0-

POLING WELL #: A 1B RRCID -> 161647 COMPL. DATE 04/08/2008 TOTAL DEPTH 3210 PERF. 3240 - 5370

06	396	N	396	-0-	-0- B	-0-	386	2	10	9	N	9	11	1			7
07	603	N	603	-0-	-0- B	-0-	589	2	14	9	N	13	11	1			9
08	248	N	248	-0-	-0-	-0-	241	2	7	9	N	6	12	1			3
09	0	X	-0-	-0-	-0-	-0-					N	10	8	1			5
10	0	X	-0-	-0-	-0-	-0-					N	13	11	1			7
11	0	X	-0-	-0-	-0-	-0-					N	15	18	1			4

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: A 43 RRCID -> 161898 COMPL. DATE 01/19/1997 TOTAL DEPTH 3377 PERF. 2350 - 3377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
07	961	N	820	-0-	-141 B	-0-	820	3			N	-0-					-0-
08	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 44 RRCID -> 161913 COMPL. DATE 12/03/2002 TOTAL DEPTH 3280 PERF. 2125 - 4919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-
07	899	N	636	-0-	-263 B	-0-	636	3			N	-0-					-0-
08	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 41 RRCID -> 162151 COMPL. DATE 08/23/2001 TOTAL DEPTH 3321 PERF. 2329 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2672	N	2672	-0-	-0- B	-0-	2672	3			N	-0-					-0-
07	3038	N	2829	-0-	-209 B	-0-	2829	3			N	-0-					-0-
08	2759	X	2759	-0-	-0-	-0-	2759	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B109 RRCID -> 162552 COMPL. DATE 02/04/1997 TOTAL DEPTH 3108 PERF. 1930 - 3108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: B 19 RRCID -> 162555 COMPL. DATE 02/14/2005 TOTAL DEPTH 3276 PERF. 2294 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1328	N	1328	-0-	-0- B	-0-	1328	3			N	-0-					-0-
07	1488	N	1357	-0-	-131 B	-0-	1357	3			N	-0-					-0-
08	1353	N	1353	-0-	-0-	-0-	1353	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B112 RRCID -> 162557 COMPL. DATE 07/07/2003 TOTAL DEPTH 3379 PERF. 2215 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1034	N	1034	-0-	-0- B	-0-	1034	3			N	-0-					-0-
07	1209	N	1051	-0-	-158 B	-0-	1051	3			N	-0-					-0-
08	1030	N	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A214 RRCID -> 162691 COMPL. DATE 10/07/1996 TOTAL DEPTH 3850 PERF. 2289 - 3656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1724	N	1724	-0-	-0-	B	-0-	1724	3			N	-0-					-0-
07	2170	N	1722	-0-	-448	B	-0-	1722	3			N	-0-					-0-
08	1681	N	1681	-0-	-0-		-0-	1681	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

CARVER, C. S. "A" WELL #: 7 RRCID -> 162705 COMPL. DATE 12/13/1996 TOTAL DEPTH 3596 PERF. 2978 - 3215

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

MASTERSON WELL #: G 7 RRCID -> 162707 COMPL. DATE 12/03/2002 TOTAL DEPTH 3183 PERF. 2122 - 2485

06	1644	N	1644	-0-	-0-	B	-0-	1644	3			N	-0-					-0-
07	1829	N	1686	-0-	-143	B	-0-	1686	3			N	-0-					-0-
08	1654	N	1654	-0-	-0-		-0-	1654	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: B111 RRCID -> 162729 COMPL. DATE 06/30/2003 TOTAL DEPTH 2869 PERF. 1766 - 4959

06	2041	N	2041	-0-	-0-	B	-0-	2041	3			N	-0-					-0-
07	2201	N	2126	-0-	-75	B	-0-	2126	3			N	-0-					-0-
08	2099	N	2099	-0-	-0-		-0-	2099	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MCKAY "186" WELL #: 186 RRCID -> 162786 COMPL. DATE 01/20/1997 TOTAL DEPTH 3150 PERF. 2849 - 3017

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

MCKAY "486" WELL #: 486 RRCID -> 162789 COMPL. DATE 01/20/1997 TOTAL DEPTH 3167 PERF. 2924 - 3049

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DEAHL, C. E. WELL #: 2 RRCID -> 162793 COMPL. DATE 04/30/2009 TOTAL DEPTH 3095 PERF. 2520 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	990	-0-	-0-	B	-0-	980	2	10	9	N	9	7	1			3
07	1159	N	1159	-0-	-0-	B	-0-	1151	2	8	9	N	7	7	1			3
08	1026	N	1026	-0-	-0-		-0-	1019	2	7	9	N	6	7	1			2
09	0	X	-0-	-0-	-0-		-0-					N	6	5	1			3
10	0	X	-0-	-0-	-0-		-0-					N	11	9	1			5
11	0	X	-0-	-0-	-0-		-0-					N	16	16	1			5

DEAHL, C. E. WELL #: 21 RRCID -> 162794 COMPL. DATE 08/19/1996 TOTAL DEPTH 2863 PERF. 2417 - 2863

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

MASTERSON WELL #: A 48 RRCID -> 162805 COMPL. DATE 03/14/2003 TOTAL DEPTH 3068 PERF. 2235 - 5445

06	1718	N	1718	-0-	-0-	B	-0-	1718	3			N	-0-					-0-
07	1997	N	1997	-0-	-0-	B	-0-	1997	3			N	-0-					-0-
08	1945	N	1945	-0-	-0-		-0-	1945	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BURNETT, M.C. WELL #: 202R RRCID -> 162814 COMPL. DATE 01/13/1997 TOTAL DEPTH 2800 PERF. 2207 - 2800

06	3000	N	7968	-0-	4968	B	4968	7968	3			N	-0-					-0-
07	3100	N	8770	-0-	5670	B	10638	8770	3			N	-0-					-0-
08	3100	N	7562	-0-	4462		15100	7562	3			N	-0-					-0-
09	17462	X	2362	-0-	-15100		-0-	2362	3			N	-0-					-0-
10	2619	X	2619	-0-	-0-		-0-	2619	3			N	-0-					-0-
*11	2633	X	2633	-0-	-0-		-0-	2633	3			N	-0-					-0-

DEAHL, G. W. "4" WELL #: 4 RRCID -> 162863 COMPL. DATE 06/01/2008 TOTAL DEPTH 2829 PERF. 2507 - 5410

06	792	N	792	-0-	-0-	B	-0-	792	2			N	-0-					-0-
07	1550	N	1550	-0-	-0-	B	-0-	1550	2			N	-0-					-0-
08	1747	N	1747	-0-	-0-		-0-	1747	2			N	-0-					-0-
09	307	X	307	-0-	-0-		-0-	307	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

DEAHL, G. W. WELL #: 12R RRCID -> 163046 COMPL. DATE 10/19/2012 TOTAL DEPTH 2915 PERF. 1912 - 4545

06	1931	N	1931	-0-	-0-	B	-0-	1931	3			N	-0-					-0-
07	2953	N	2953	-0-	-0-	B	-0-	2953	3			N	-0-					-0-
08	2708	N	2708	-0-	-0-		-0-	2708	3			N	-0-					-0-
09	1683	X	1683	-0-	-0-		-0-	1683	3			N	-0-					-0-
*10	2626	X	2626	-0-	-0-		-0-	2626	3			N	-0-					-0-
*11	2086	X	2086	-0-	-0-		-0-	2086	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON WELL #: B 17 RRCID -> 163069 COMPL. DATE 12/20/1996 TOTAL DEPTH 3265 PERF. 2600 - 3265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

THOMPSON WELL #: A 10 RRCID -> 163070 COMPL. DATE 01/20/2003 TOTAL DEPTH 3243 PERF. 2122 - 5314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3367	N	3367	-0-	-0-	B	-0-	3367	3			N	-0-					-0-
07	3455	N	3455	-0-	-0-	B	-0-	3455	3			N	-0-					-0-
08	3448	X	3448	-0-	-0-		-0-	3448	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: G 6 RRCID -> 163331 COMPL. DATE 12/20/2001 TOTAL DEPTH 3255 PERF. 2130 - 4095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4864	N	4864	-0-	-0-	B	-0-	4864	3			N	-0-					-0-
07	4585	N	4585	-0-	-0-	B	-0-	4585	3			N	-0-					-0-
08	4327	X	4327	-0-	-0-		-0-	4327	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BURNETT WELL #: 25R RRCID -> 163334 COMPL. DATE 01/01/1997 TOTAL DEPTH 2850 PERF. 2425 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	217	N	87	-0-	-130	B	-0-	87	3			N	-0-					-0-
08	310	N	310	-0-	-0-		-0-	310	3			N	-0-					-0-
09	180	X	180	-0-	-0-		-0-	180	3			N	-0-					-0-
*10	231	X	231	-0-	-0-		-0-	231	3			N	-0-					-0-
*11	179	X	179	-0-	-0-		-0-	179	3			N	-0-					-0-

MASTERSON WELL #: M 7 RRCID -> 163429 COMPL. DATE 06/06/2000 TOTAL DEPTH 3039 PERF. 1794 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: C 4 RRCID -> 163469 COMPL. DATE 12/20/2002 TOTAL DEPTH 3181 PERF. 1951 - 4010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	184	N	184	-0-	-0-	B	-0-	184	3			N	-0-					-0-
07	217	N	185	-0-	-32	B	-0-	185	3			N	-0-					-0-
08	186	N	186	-0-	-0-		-0-	186	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: A 47 RRCID -> 163470 COMPL. DATE 09/21/2001 TOTAL DEPTH 3163 PERF. 1962 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1262	N	1262	-0-	-0- B	-0-	1262	3			N	-0-					-0-
07	1291	N	1291	-0-	-0- B	-0-	1291	3			N	-0-					-0-
08	1263	N	1263	-0-	-0-	-0-	1263	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B114 RRCID -> 163471 COMPL. DATE 05/27/2003 TOTAL DEPTH 3162 PERF. 1986 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2768	N	2768	-0-	-0- B	-0-	2768	3			N	-0-					-0-
07	2698	N	2698	-0-	-0- B	-0-	2698	3			N	-0-					-0-
08	2618	N	2618	-0-	-0-	-0-	2618	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B119 RRCID -> 163518 COMPL. DATE 02/17/2004 TOTAL DEPTH 3070 PERF. 1925 - 5241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3582	N	3582	-0-	-0- B	-0-	3582	3			N	-0-					-0-
07	3647	N	3647	-0-	-0- B	-0-	3647	3			N	-0-					-0-
08	3639	X	3639	-0-	-0-	-0-	3639	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B120 RRCID -> 163583 COMPL. DATE 11/30/2000 TOTAL DEPTH 3221 PERF. 2094 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1884	N	1884	-0-	-0- B	-0-	1884	3			N	-0-					-0-
07	2077	N	1885	-0-	-192 B	-0-	1885	3			N	-0-					-0-
08	1869	N	1869	-0-	-0-	-0-	1869	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUNSON WELL #: 3 RRCID -> 163619 COMPL. DATE 03/11/1997 TOTAL DEPTH 3403 PERF. 2936 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
07	93	N	80	-0-	-13 B	-0-	80	3			N	-0-					-0-
08	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-
09	49	X	49	-0-	-0-	-0-	49	3			N	-0-					-0-
10	14	X	14	-0-	-0-	-0-	14	3			N	-0-					-0-
*11	233	X	233	-0-	-0-	-0-	233	3			N	-0-					-0-

MASTERSON WELL #: B121 RRCID -> 163627 COMPL. DATE 10/22/2002 TOTAL DEPTH 2974 PERF. 1979 - 4823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4559	N	4559	-0-	-0- B	-0-	4559	3			N	-0-					-0-
07	5859	N	4416	-0-	-1443 B	-0-	4416	3			N	-0-					-0-
08	5302	X	5302	-0-	-0-	-0-	5302	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A220 RRCID -> 163629 COMPL. DATE 10/18/2004 TOTAL DEPTH 3492 PERF. 2859 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7972	N	7972	-0-	-0-	B	-0-	7972	3			N	-0-					-0-
07	7729	N	7729	-0-	-0-	B	-0-	7729	3			N	-0-					-0-
08	7980	X	7980	-0-	-0-		-0-	7980	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SUMMERS WELL #: 1 RRCID -> 163710 COMPL. DATE 05/02/1997 TOTAL DEPTH 2937 PERF. 2793 - 2937

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

BIVINS WELL #: A222 RRCID -> 164589 COMPL. DATE 01/04/2005 TOTAL DEPTH 3619 PERF. 3034 - 6290

06	806	N	806	-0-	-0-	B	-0-	806	3			N	-0-					-0-
07	838	N	838	-0-	-0-	B	-0-	838	3			N	-0-					-0-
08	782	N	782	-0-	-0-		-0-	782	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A225 RRCID -> 164602 COMPL. DATE 04/28/2003 TOTAL DEPTH 3455 PERF. 2743 - 6045

06	2255	N	2255	-0-	-0-	B	-0-	2255	3			N	-0-					-0-
07	2417	N	2417	-0-	-0-	B	-0-	2417	3			N	-0-					-0-
08	2393	N	2393	-0-	-0-		-0-	2393	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A226 RRCID -> 164609 COMPL. DATE 08/31/1997 TOTAL DEPTH 3453 PERF. 2400 - 3453

06	3894	N	3894	-0-	-0-	B	-0-	3894	3			N	-0-					-0-
07	3999	N	3793	-0-	-206	B	-0-	3793	3			N	-0-					-0-
08	3436	X	3436	-0-	-0-		-0-	3436	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A224 RRCID -> 164612 COMPL. DATE 09/07/2004 TOTAL DEPTH 3450 PERF. 2710 - 5905

06	1292	N	1292	-0-	-0-	B	-0-	1292	3			N	-0-					-0-
07	1550	N	1256	-0-	-294	B	-0-	1256	3			N	-0-					-0-
08	1278	N	1278	-0-	-0-		-0-	1278	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B116 RRCID -> 164616 COMPL. DATE 11/09/2004 TOTAL DEPTH 2962 PERF. 1748 - 5095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1716	N	1716	-0-	-0- B	-0-	1716	3			N	-0-					-0-
07	1953	N	1756	-0-	-197 B	-0-	1756	3			N	-0-					-0-
08	1738	N	1738	-0-	-0-	-0-	1738	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A223 RRCID -> 164618 COMPL. DATE 10/20/2003 TOTAL DEPTH 3577 PERF. 2768 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2527	N	2527	-0-	-0- B	-0-	2527	3			N	-0-					-0-
07	3779	N	3779	-0-	-0- B	-0-	3779	3			N	-0-					-0-
08	3580	X	3580	-0-	-0-	-0-	3580	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POLING WELL #: C 1B RRCID -> 164787 COMPL. DATE 08/01/1997 TOTAL DEPTH 3500 PERF. 2788 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	517	N	517	-0-	-0- B	-0-	505	2	12	9	N	11	13	1			8
07	516	N	516	-0-	-0- B	-0-	504	2	12	9	N	11	10	1			9
08	367	N	367	-0-	-0-	-0-	356	2	11	9	N	10	15	1			4
09	0	X	-0-	-0-	-0-	-0-					N	12	10	1			6
10	0	X	-0-	-0-	-0-	-0-					N	20	16	1			10
11	0	X	-0-	-0-	-0-	-0-					N	22	26	1			6

MASTERSON WELL #: B117 RRCID -> 164817 COMPL. DATE 02/11/2003 TOTAL DEPTH 2834 PERF. 2057 - 4555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6142	N	6142	-0-	-0- B	-0-	6142	3			N	-0-					-0-
07	6417	N	5617	-0-	-800 B	-0-	5617	3			N	-0-					-0-
08	5165	X	5165	-0-	-0-	-0-	5165	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAWFORD WELL #: B 5 RRCID -> 164828 COMPL. DATE 10/27/2003 TOTAL DEPTH 3144 PERF. 2028 - 5319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	857	N	857	-0-	-0- B	-0-	857	3			N	-0-					-0-
07	1116	N	844	-0-	-272 B	-0-	844	3			N	-0-					-0-
08	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARTLETT WELL #: 4 RRCID -> 164832 COMPL. DATE 08/27/1997 TOTAL DEPTH 3700 PERF. 2734 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
07	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COLWELL -A- WELL #: 1R RRCID -> 164889 COMPL. DATE 06/03/1997 TOTAL DEPTH 3480 PERF. 3070 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	15	N	15	-0-	-0-	B	-0-	15	3		N	-0-			-0-
07	33	N	33	-0-	-0-	B	-0-	33	3		N	-0-			-0-
08	18	N	18	-0-	-0-		-0-	18	3		N	-0-			-0-
09	22	X	22	-0-	-0-		-0-	22	3		N	-0-			-0-
10	17	X	17	-0-	-0-		-0-	17	3		N	-0-			-0-
*11	5	X	5	-0-	-0-		-0-	5	3		N	-0-			-0-

SNEED, J. T. "V" WELL #: 1026 RRCID -> 164955 COMPL. DATE 05/13/1997 TOTAL DEPTH 3241 PERF. 3142 - 3168

06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-			-0-

MASTERSON WELL #: B123 RRCID -> 165830 COMPL. DATE 01/20/1998 TOTAL DEPTH 4138 PERF. 1725 - 2885

06	2822	N	2822	-0-	-0-	B	-0-	2822	3		N	-0-			-0-
07	2917	N	2917	-0-	-0-	B	-0-	2917	3		N	-0-			-0-
08	2840	N	2840	-0-	-0-		-0-	2840	3		N	-0-			-0-
09	0	X	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
10	0	X	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
11	0	X	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-

MASTERSON WELL #: B124 RRCID -> 166018 COMPL. DATE 09/20/1997 TOTAL DEPTH 3105 PERF. 1898 - 3090

06	1463	N	1463	-0-	-0-	B	-0-	1463	3		N	-0-			-0-
07	1612	N	1509	-0-	-103	B	-0-	1509	3		N	-0-			-0-
08	1499	N	1499	-0-	-0-		-0-	1499	3		N	-0-			-0-
09	0	X	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
10	0	X	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
11	0	X	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-

MASTERSON WELL #: A 46 RRCID -> 166062 COMPL. DATE 06/15/2004 TOTAL DEPTH 3200 PERF. 2236 - 5521

06	1279	N	1279	-0-	-0-	B	-0-	1279	3		N	-0-			-0-
07	1488	N	1347	-0-	-141	B	-0-	1347	3		N	-0-			-0-
08	1348	N	1348	-0-	-0-		-0-	1348	3		N	-0-			-0-
09	0	X	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
10	0	X	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
11	0	X	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-

THOMPSON WELL #: B 18 RRCID -> 166274 COMPL. DATE 09/20/1997 TOTAL DEPTH 3298 PERF. 2725 - 3298

06	376	N	376	-0-	-0-	B	-0-	376	3		N	-0-			-0-
07	434	N	383	-0-	-51	B	-0-	383	3		N	-0-			-0-
08	364	N	364	-0-	-0-		-0-	364	3		N	-0-			-0-
09	0	X	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
10	0	X	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
11	0	X	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: A 45 RRCID -> 166412 COMPL. DATE 07/18/2000 TOTAL DEPTH 2710 PERF. 1829 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3545	N	3545	-0-	-0-	B	-0-	3545	3			N	-0-					-0-
07	3649	N	3649	-0-	-0-	B	-0-	3649	3			N	-0-					-0-
08	3632	X	3632	-0-	-0-		-0-	3632	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A221 RRCID -> 166429 COMPL. DATE 11/11/2003 TOTAL DEPTH 3095 PERF. 2423 - 5563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2231	N	2231	-0-	-0-	B	-0-	2231	3			N	-0-					-0-
07	2542	N	2299	-0-	-243	B	-0-	2299	3			N	-0-					-0-
08	2274	X	2274	-0-	-0-		-0-	2274	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

DONELSON "C" WELL #: 4 RRCID -> 166599 COMPL. DATE 12/17/1997 TOTAL DEPTH 3840 PERF. 2710 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

THOMPSON WELL #: A 9 RRCID -> 166668 COMPL. DATE 08/15/1997 TOTAL DEPTH 4728 PERF. 2375 - 4728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2187	N	2187	-0-	-0-	B	-0-	2187	3			N	-0-					-0-
07	2273	N	2273	-0-	-0-	B	-0-	2273	3			N	-0-					-0-
08	2261	N	2261	-0-	-0-		-0-	2261	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SANFORD WELL #: A 13 RRCID -> 166842 COMPL. DATE 09/12/1997 TOTAL DEPTH 2880 PERF. 3360 - 4606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	513	N	513	-0-	-0-	B	-0-	513	3			N	-0-					-0-
07	558	N	473	-0-	-85	B	-0-	473	3			N	-0-					-0-
08	519	N	519	-0-	-0-		-0-	519	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BURNETT C UNIT WELL #: 12R RRCID -> 167455 COMPL. DATE 01/19/1998 TOTAL DEPTH 2695 PERF. 2390 - 2695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1468	N	1468	-0-	-0-	B	-0-	1468	3			N	-0-					-0-
07	2387	N	1508	-0-	-879	B	-0-	1508	3			N	-0-					-0-
08	2222	N	2222	-0-	-0-		-0-	2222	3			N	-0-					-0-
09	2176	X	2176	-0-	-0-		-0-	2176	3			N	-0-					-0-
*10	2242	X	2242	-0-	-0-		-0-	2242	3			N	-0-					-0-
*11	2167	X	2167	-0-	-0-		-0-	2167	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED -C- WELL #: 9008B RRCID -> 167660 COMPL. DATE 11/18/1997 TOTAL DEPTH 3218 PERF. 2430 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1195	N	1195	-0-	-0- B	-0-	180	1	1015	3	N	-0-					-0-
07	2201	N	1285	-0-	-916 B	-0-	216	1	1069	3	N	-0-					-0-
08	1999	N	1999	-0-	-0-	-0-	288	1	1711	3	N	-0-					-0-
09	2280	X	2280	-0-	-0-	-0-	348	1	1932	3	N	-0-					-0-
*10	2108	X	2108	-0-	-0-	-0-	324	1	1784	3	N	-0-					-0-
*11	1975	X	1975	-0-	-0-	-0-	312	1	1663	3	N	-0-					-0-

HUB WELL #: 1RH RRCID -> 167879 COMPL. DATE 11/05/2004 TOTAL DEPTH 3400 PERF. 2534 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	937	N	937	-0-	-0- B	-0-	937	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	673	X	673	-0-	-0-	-0-	673	3			N	-0-					-0-
10	293	X	293	-0-	-0-	-0-	293	3			N	-0-					-0-
*11	40	X	40	-0-	-0-	-0-	40	3			N	-0-					-0-

BURNETT WELL #: 33R RRCID -> 167906 COMPL. DATE 02/01/1998 TOTAL DEPTH 2970 PERF. 2615 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1108	N	1108	-0-	-0- B	-0-	1108	3			N	-0-					-0-
07	1178	N	1165	-0-	-13 B	-0-	1165	3			N	-0-					-0-
08	1211	N	1211	-0-	-0-	-0-	1211	3			N	-0-					-0-
09	1151	X	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-
*10	1172	X	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-
*11	1134	X	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-

BURNETT AF UNIT WELL #: 14R RRCID -> 168233 COMPL. DATE 03/12/1998 TOTAL DEPTH 2876 PERF. 2520 - 2876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1845	N	1845	-0-	-0- B	-0-	1845	3			N	-0-					-0-
07	2263	N	2022	-0-	-241 B	-0-	2022	3			N	-0-					-0-
08	2270	N	2270	-0-	-0-	-0-	2270	3			N	-0-					-0-
09	2001	X	2001	-0-	-0-	-0-	2001	3			N	-0-					-0-
*10	1106	X	1106	-0-	-0-	-0-	1106	3			N	-0-					-0-
*11	1923	X	1923	-0-	-0-	-0-	1923	3			N	-0-					-0-

MASTERSON WELL #: J 13 RRCID -> 168387 COMPL. DATE 05/18/1999 TOTAL DEPTH 2988 PERF. 2365 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
07	744	N	616	-0-	-128 B	-0-	616	3			N	-0-					-0-
08	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A227 RRCID -> 168391 COMPL. DATE 02/04/2003 TOTAL DEPTH 3428 PERF. 2275 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1787	N	1787	-0-	-0- B	-0-	1787	3			N	-0-					-0-
07	2015	N	1813	-0-	-202 B	-0-	1813	3			N	-0-					-0-
08	1784	N	1784	-0-	-0-	-0-	1784	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
POLING WELL #: A 3 RRCID -> 168434 COMPL. DATE 02/19/1998 TOTAL DEPTH 4844 PERF. 2832 - 4844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	459	N	459	-0-	-0- B	-0-	448	2	11	9	N	10	12	1			7
07	453	N	453	-0-	-0- B	-0-	442	2	11	9	N	10	9	1			8
08	327	N	327	-0-	-0-	-0-	317	2	10	9	N	9	14	1			3
09	0	X	-0-	-0-	-0-	-0-					N	9	8	1			4
10	0	X	-0-	-0-	-0-	-0-					N	15	11	1			8
11	0	X	-0-	-0-	-0-	-0-					N	15	19	1			4

WARRICK WELL #: A 10 RRCID -> 168591 COMPL. DATE 03/01/2004 TOTAL DEPTH 2849 PERF. 1852 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1781	N	1781	-0-	-0- B	-0-	1781	3			N	-0-					-0-
07	1829	N	1723	-0-	-106 B	-0-	1723	3			N	-0-					-0-
08	1798	N	1798	-0-	-0-	-0-	1798	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B125 RRCID -> 168594 COMPL. DATE 04/11/1998 TOTAL DEPTH 3050 PERF. 2120 - 3045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
07	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAPMAN WELL #: 1A RRCID -> 168605 COMPL. DATE 10/22/2006 TOTAL DEPTH 4394 PERF. 2405 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2037	N	2037	-0-	-0- B	-0-	1938	2	99	9	N	90	83	1			37
07	DELQ PR		2287	-0-	2287 B	2287	2228	2	59	9	N	54	70	1			21
08	3100	N	2840	-0-	-260	2027	2801	2	39	9	N	35	36	1			20
09	5169	X	3142	-0-	-2027	-0-	3084	2	58	9	N	53	40	1			33
10	2843	X	2843	-0-	-0-	-0-	2781	2	62	9	N	56	70	1			19
*11	2487	X	2487	-0-	-0-	-0-	2381	2	106	9	N	96	80	1			35

SHELTON WELL #: 8XH RRCID -> 169401 COMPL. DATE 01/19/2008 TOTAL DEPTH 5430 PERF. 2491 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4170	#	-0-	-0-	-4170 B	-14653					N	1	1	1			-0-
07	4309	#	-0-	-0-	-4309 B	-18962					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A229 RRCID -> 169405 COMPL. DATE 11/27/2000 TOTAL DEPTH 3360 PERF. 2236 - 5494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1184	N	1184	-0-	-0- B	-0-	1184	3			N	-0-					-0-
07	1364	N	1216	-0-	-148 B	-0-	1216	3			N	-0-					-0-
08	1180	N	1180	-0-	-0-	-0-	1180	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A208 RRCID -> 169413 COMPL. DATE 02/15/1998 TOTAL DEPTH 2615 PERF. 1700 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09		14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BURNETT F UNIT WELL #: 75RH RRCID -> 169451 COMPL. DATE 12/30/1999 TOTAL DEPTH 2775 PERF. 1927 - 3925

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2621	N	2621	-0-	-0-	B	-0-	2621	3			N	-0-					-0-
07	3100	N	1679	-0-	-1421	B	-0-	1679	3			N	-0-					-0-
08	2897	X	2897	-0-	-0-		-0-	2897	3			N	-0-					-0-
09	1545	X	1545	-0-	-0-		-0-	1545	3			N	-0-					-0-
*10	2210	X	2210	-0-	-0-		-0-	2210	3			N	-0-					-0-
*11	2309	X	2309	-0-	-0-		-0-	2309	3			N	-0-					-0-

BIVINS WELL #: A206 RRCID -> 169635 COMPL. DATE 05/22/1998 TOTAL DEPTH 5118 PERF. 2803 - 5118

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	333	N	333	-0-	-0-	B	-0-	333	3			N	-0-					-0-
07	379	N	379	-0-	-0-	B	-0-	379	3			N	-0-					-0-
08	378	N	378	-0-	-0-		-0-	378	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: B126 RRCID -> 169693 COMPL. DATE 01/09/2003 TOTAL DEPTH 3230 PERF. 1894 - 5347

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	404	N	404	-0-	-0-	B	-0-	404	3			N	-0-					-0-
07	406	N	406	-0-	-0-	B	-0-	406	3			N	-0-					-0-
08	401	N	401	-0-	-0-		-0-	401	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: B113 RRCID -> 169713 COMPL. DATE 06/05/2001 TOTAL DEPTH 2844 PERF. 1634 - 5032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09		14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: A 49 RRCID -> 169748 COMPL. DATE 06/06/1999 TOTAL DEPTH 3250 PERF. 2249 - 5340

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1307	N	1307	-0-	-0-	B	-0-	1307	3			N	-0-					-0-
07	2263	N	1096	-0-	-1167	B	-0-	1096	3			N	-0-					-0-
08	1079	N	1079	-0-	-0-		-0-	1079	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SHELTON WELL #: 3XH RRCID -> 170067 COMPL. DATE 06/20/1997 TOTAL DEPTH 3020 PERF. 1892 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-
07	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
08	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
09	232	X	232	-0-	-0-	-0-	232	2			N	-0-					-0-
10	243	X	243	-0-	-0-	-0-	242	2	1	9	N	1					1
*11	219	X	219	-0-	-0-	-0-	219	2			N	-0-					1

BURNETT WELL #: A 10R RRCID -> 170267 COMPL. DATE 05/12/2011 TOTAL DEPTH 2848 PERF. 1885 - 5002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4026	N	4026	-0-	-0- B	-0-	4026	3			N	-0-					-0-
07	4526	N	4315	-0-	-211 B	-0-	4315	3			N	-0-					-0-
08	4586	X	4586	-0-	-0-	-0-	4586	3			N	-0-					-0-
09	3523	X	3523	-0-	-0-	-0-	3523	3			N	-0-					-0-
*10	3013	X	3013	-0-	-0-	-0-	3013	3			N	-0-					-0-
*11	2447	X	2447	-0-	-0-	-0-	2447	3			N	-0-					-0-

BURNETT WELL #: 37R RRCID -> 170274 COMPL. DATE 07/01/1998 TOTAL DEPTH 2593 PERF. 2219 - 2593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1948	N	1948	-0-	-0- B	-0-	1948	3			N	-0-					-0-
07	2263	N	2109	-0-	-154 B	-0-	2109	3			N	-0-					-0-
08	2134	N	2134	-0-	-0-	-0-	2134	3			N	-0-					-0-
09	1893	X	1893	-0-	-0-	-0-	1893	3			N	-0-					-0-
*10	2052	X	2052	-0-	-0-	-0-	2052	3			N	-0-					-0-
*11	2035	X	2035	-0-	-0-	-0-	2035	3			N	-0-					-0-

BIVINS WELL #: A230 RRCID -> 170825 COMPL. DATE 08/19/2003 TOTAL DEPTH 2930 PERF. 2149 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3151	N	3151	-0-	-0- B	-0-	3151	3			N	-0-					-0-
07	3968	N	3348	-0-	-620 B	-0-	3348	3			N	-0-					-0-
08	3246	X	3246	-0-	-0-	-0-	3246	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A231 RRCID -> 170872 COMPL. DATE 09/23/2002 TOTAL DEPTH 3150 PERF. 2027 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7674	N	7674	-0-	-0- B	-0-	7674	3			N	-0-					-0-
07	7959	N	7959	-0-	-0- B	-0-	7959	3			N	-0-					-0-
08	7882	X	7882	-0-	-0-	-0-	7882	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED WELL #: D 3 RRCID -> 171224 COMPL. DATE 08/30/1999 TOTAL DEPTH 3097 PERF. 2028 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3153	N	3153	-0-	-0- B	-0-	3153	3			N	-0-					-0-
07	3658	N	3333	-0-	-325 B	-0-	3333	3			N	-0-					-0-
08	3267	X	3267	-0-	-0-	-0-	3267	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HESSEY WELL #: 1R RRCID -> 171272 COMPL. DATE 10/03/1998 TOTAL DEPTH 2530 PERF. 2390 - 2402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	497	N	497	-0-	-0-	B	-0-	497	3			N	-0-					-0-
07	511	N	511	-0-	-0-	B	-0-	511	3			N	-0-					-0-
08	510	N	510	-0-	-0-		-0-	510	3			N	-0-					-0-
09	498	X	498	-0-	-0-		-0-	498	3			N	-0-					-0-
10	516	X	516	-0-	-0-		-0-	516	3			N	-0-					-0-
*11	463	X	463	-0-	-0-		-0-	463	3			N	-0-					-0-

PINK WELL #: 1R RRCID -> 171336 COMPL. DATE 07/28/1998 TOTAL DEPTH 3620 PERF. 3384 - 3523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	504	N	504	-0-	-0-	B	-0-	46	1	458	3	N	-0-					-0-
07	468	N	468	-0-	-0-	B	-0-	46	1	422	3	N	-0-					-0-
08	497	N	497	-0-	-0-		-0-	46	1	451	3	N	-0-					-0-
09	468	X	468	-0-	-0-		-0-	46	1	422	3	N	-0-					-0-
10	352	X	352	-0-	-0-		-0-	46	1	306	3	N	-0-					-0-
*11	449	X	449	-0-	-0-		-0-	46	1	403	3	N	-0-					-0-

SPUR WELL #: 1R RRCID -> 171500 COMPL. DATE 04/06/1998 TOTAL DEPTH 3052 PERF. 2749 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

KILGORE WELL #: A 24 RRCID -> 171521 COMPL. DATE 10/28/1998 TOTAL DEPTH 3425 PERF. 2851 - 3425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

FOSTER WELL #: S102R RRCID -> 171544 COMPL. DATE 08/21/1998 TOTAL DEPTH 3590 PERF. 3052 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	N	1099	-0-	-1241	B	-0-	1099	3			N	-0-					-0-
07	2670	N	2670	-0-	-0-	B	-0-	2670	3			N	-0-					-0-
08	894	N	894	-0-	-0-		-0-	894	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	429	X	429	-0-	-0-		-0-	429	3			N	-0-					-0-
*11	1908	X	1908	-0-	-0-		-0-	1908	3			N	-0-					-0-

GREEN WELL #: 1 RRCID -> 171723 COMPL. DATE 08/26/1998 TOTAL DEPTH 3580 PERF. 3080 - 3518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 4 RRCID -> 171888 COMPL. DATE 12/16/1998 TOTAL DEPTH 3244 PERF. 2307 - 2721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT I UNIT WELL #: 70R RRCID -> 171995 COMPL. DATE 05/05/1998 TOTAL DEPTH 3088 PERF. 2300 - 2892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
07	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
08	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
09	55	X	55	-0-	-0-	-0-	55	3			N	-0-					-0-
*10	861	X	861	-0-	-0-	-0-	861	3			N	-0-					-0-
*11	1060	X	1060	-0-	-0-	-0-	1060	3			N	-0-					-0-

UNITED WELL #: 1R RRCID -> 172061 COMPL. DATE 12/18/1998 TOTAL DEPTH 3500 PERF. 3158 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2857	N	2857	-0-	-0- B	-0-	2857	3			N	-0-					-0-
07	1522	N	1522	-0-	-0- B	-0-	1522	3			N	-0-					-0-
08	3072	X	3072	-0-	-0-	-0-	3072	3			N	-0-					-0-
09	2567	X	2567	-0-	-0-	-0-	2567	3			N	-0-					-0-
10	609	X	609	-0-	-0-	-0-	609	3			N	-0-					-0-
*11	817	X	817	-0-	-0-	-0-	817	3			N	-0-					-0-

POLING "26-27" WELL #: 1H RRCID -> 172106 COMPL. DATE 11/12/1998 TOTAL DEPTH 2991 PERF. 2213 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POLING "29-30" WELL #: C 3H RRCID -> 172107 COMPL. DATE 11/14/1998 TOTAL DEPTH 3107 PERF. 2798 - 4825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POLING -26- WELL #: 6H RRCID -> 172108 COMPL. DATE 04/13/2009 TOTAL DEPTH 2761 PERF. 2413 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3513	-0-	513 B	1612	3470	2	43	9	N	39	37	1			23
07	3100	N	3957	-0-	857 B	2469	3916	2	41	9	N	37	32	1			28
08	3100	N	2853	-0-	-247	2222	2808	2	45	9	N	41	54	1			15
09	2222	X	-0-	-0-	-2222	-0-					N	46	39	1			22
10	0	X	-0-	-0-	-0-	-0-					N	57	50	1			29
11	0	X	-0-	-0-	-0-	-0-					N	47	67	1			9

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MINERAL INVESTMENTS WELL #: T 2RH RRCID -> 172169 COMPL. DATE 05/04/1999 TOTAL DEPTH 2700 PERF. 2442 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3407	-0-	407 B	407	3407	3			N	-0-					-0-
07	3100	N	3424	-0-	324 B	731	3424	3			N	-0-					-0-
08	3100	N	3065	-0-	-35	696	3065	3			N	-0-					-0-
09	1693	X	997	-0-	-696	-0-	997	3			N	-0-					-0-
10	945	X	945	-0-	-0-	-0-	945	3			N	-0-					-0-
*11	1594	X	1594	-0-	-0-	-0-	1594	3			N	-0-					-0-

DEAHL -B- WELL #: 17 RRCID -> 172909 COMPL. DATE 04/27/1999 TOTAL DEPTH 3161 PERF. 2631 - 3074

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A232 RRCID -> 174302 COMPL. DATE 11/18/2002 TOTAL DEPTH 3100 PERF. 2266 - 5424

06	1975	N	1975	-0-	-0- B	-0-	1975	3			N	-0-					-0-
07	2356	N	2037	-0-	-319 B	-0-	2037	3			N	-0-					-0-
08	1971	N	1971	-0-	-0-	-0-	1971	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: 27RH RRCID -> 174583 COMPL. DATE 08/01/1999 TOTAL DEPTH 2940 PERF. 2042 - 4045

06	939	N	939	-0-	-0- B	-0-	939	3			N	-0-					-0-
07	1582	N	1582	-0-	-0- B	-0-	1582	3			N	-0-					-0-
08	1675	N	1675	-0-	-0-	-0-	1675	3			N	-0-					-0-
09	1160	X	1160	-0-	-0-	-0-	1160	3			N	-0-					-0-
*10	1687	X	1687	-0-	-0-	-0-	1687	3			N	-0-					-0-
*11	1220	X	1220	-0-	-0-	-0-	1220	3			N	-0-					-0-

BRICKER, A. D. WELL #: 1R RRCID -> 174659 COMPL. DATE 08/26/1999 TOTAL DEPTH 3300 PERF. 2862 - 3070

06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	373	X	373	-0-	-0-	-0-	373	3			N	-0-					-0-

BIVINS -C- WELL #: 1 RRCID -> 175320 COMPL. DATE 08/27/2009 TOTAL DEPTH 2900 PERF. 2240 - 4530

06	3330	#	3228	-0-	-102 B	-7483	3207	2	21	9	N	19	34	1			8
07	3441	#	3223	-0-	-218 B	-7701	3201	2	22	9	N	20	17	1			11
08	3312	X	3312	-0-	-0-	-0-	3290	2	22	9	N	20	26	1			5
09	0	X	-0-	-0-	-0-	-0-					N	23	18	1			10
10	0	X	-0-	-0-	-0-	-0-					N	38	30	1			18
11	0	X	-0-	-0-	-0-	-0-					N	41	47	1			12

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TEXAS FEE WELL #: T 7 RRCID -> 175888 COMPL. DATE 10/09/1999 TOTAL DEPTH 3000 PERF. 2418 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1513	N	1513	-0-	-0- B	-0-	1513	3			N	-0-					-0-
07	1690	N	1690	-0-	-0- B	-0-	1690	3			N	-0-					-0-
08	1728	N	1728	-0-	-0-	-0-	1728	3			N	-0-					-0-
09	626	X	626	-0-	-0-	-0-	626	3			N	-0-					-0-
10	682	X	682	-0-	-0-	-0-	682	3			N	-0-					-0-
*11	569	X	569	-0-	-0-	-0-	569	3			N	-0-					-0-

BURNETT, S.B. WELL #: G 1R RRCID -> 176053 COMPL. DATE 09/21/1999 TOTAL DEPTH 3200 PERF. 2358 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	961	N	961	-0-	-0- B	-0-	944	3	17	9	N	15	13	1			12
07	1054	N	842	-0-	-212 B	-0-	836	3	6	9	N	5	12	1			5
08	1097	N	1097	-0-	-0-	-0-	1087	3	10	9	N	9	12	1			2
09	1129	X	1129	-0-	-0-	-0-	1121	3	8	9	N	7					9
*10	1139	X	1139	-0-	-0-	-0-	1127	3	12	9	N	11	12	1			8
*11	1127	X	1127	-0-	-0-	-0-	1096	3	31	9	N	28	24	1			12

CARVER, W.A. WELL #: 2 RRCID -> 176456 COMPL. DATE 02/08/2000 TOTAL DEPTH 3242 PERF. 2910 - 3174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUNSON WELL #: 4 RRCID -> 176469 COMPL. DATE 02/07/2000 TOTAL DEPTH 3728 PERF. 2878 - 4368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOOHER, J.B. WELL #: 1R RRCID -> 176668 COMPL. DATE 02/08/2000 TOTAL DEPTH 3250 PERF. 2777 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3510	#	3375	-0-	-135 B	-7127	3375	3			N	-0-					-0-
07	3596	#	1612	-0-	-1984 B	-9111	1612	3			N	-0-					-0-
08	2215	X	2215	-0-	-0-	-0-	2215	3			N	-0-					-0-
09	2389	X	2389	-0-	-0-	-0-	2389	3			N	-0-					-0-
10	2701	X	2701	-0-	-0-	-0-	2701	3			N	-0-					-0-
*11	483	X	483	-0-	-0-	-0-	483	3			N	-0-					-0-

BURNETT, S.B. WELL #: G 11 RRCID -> 177028 COMPL. DATE 04/07/2000 TOTAL DEPTH 3001 PERF. 2439 - 3001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1263	N	1263	-0-	-0- B	-0-	1242	3	21	9	N	19	16	1			15
07	1333	N	1006	-0-	-327 B	-0-	999	3	7	9	N	6	15	1			6
08	1531	N	1531	-0-	-0-	-0-	1518	3	13	9	N	12	16	1			2
09	1387	X	1387	-0-	-0-	-0-	1376	3	11	9	N	10					12
10	1461	X	1461	-0-	-0-	-0-	1446	3	15	9	N	14	16	1			10
*11	1458	X	1458	-0-	-0-	-0-	1417	3	41	9	N	37	32	1			15

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LUXOR DUNAWAY WELL #: 5 RRCID -> 178321 COMPL. DATE 07/15/2000 TOTAL DEPTH 2656 PERF. 2190 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
06	1353	N	1353	-0-	-0-	B	-0-	1239	2	114	9	N	104	92	1			40
07	1255	N	1255	-0-	-0-	B	-0-	1181	2	74	9	N	67	75	1			32
08	1888	N	1888	-0-	-0-		-0-	1741	2	147	9	N	134	118	1			48
09	1515	X	1515	-0-	-0-		-0-	1385	2	130	9	N	118	116	1			50
10	1381	X	1381	-0-	-0-		-0-	1188	2	193	9	N	175	175	1			50
*11	595	X	595	-0-	-0-		-0-	496	2	99	9	N	90	120	1			20

RUBIN WELL #: 1R RRCID -> 178805 COMPL. DATE 08/29/2000 TOTAL DEPTH 3200 PERF. 2800 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
06	434	N	434	-0-	-0-	B	-0-	434	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
*11	453	X	453	-0-	-0-		-0-	453	3			N	-0-					-0-

BURNETT WELL #: 74R RRCID -> 179276 COMPL. DATE 08/01/2000 TOTAL DEPTH 3000 PERF. 2078 - 4462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
06	692	N	692	-0-	-0-	B	-0-	692	3			N	-0-					-0-
07	1545	N	1545	-0-	-0-	B	-0-	1545	3			N	-0-					-0-
08	1495	N	1495	-0-	-0-		-0-	1495	3			N	-0-					-0-
09	1182	X	1182	-0-	-0-		-0-	1182	3			N	-0-					-0-
*10	1152	X	1152	-0-	-0-		-0-	1152	3			N	-0-					-0-
*11	1306	X	1306	-0-	-0-		-0-	1306	3			N	-0-					-0-

RUBIN WELL #: 4R RRCID -> 179383 COMPL. DATE 09/14/2000 TOTAL DEPTH 3200 PERF. 2794 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
06	629	N	629	-0-	-0-	B	-0-	629	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
*11	261	X	261	-0-	-0-		-0-	261	3			N	-0-					-0-

BRENT WELL #: 123A RRCID -> 179389 COMPL. DATE 06/23/2012 TOTAL DEPTH 3363 PERF. 2365 - 5209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
06	1571	N	1571	-0-	-0-	B	-0-	360	1	1211	3	N	-0-					-0-
07	1705	N	1611	-0-	-94	B	-0-	372	1	1239	3	N	-0-					-0-
08	1795	N	1795	-0-	-0-		-0-	372	1	1423	3	N	-0-					-0-
09	1522	X	1522	-0-	-0-		-0-	360	1	1162	3	N	-0-					-0-
*10	759	X	759	-0-	-0-		-0-	264	1	495	3	N	-0-					-0-
*11	1237	X	1237	-0-	-0-		-0-	336	1	901	3	N	-0-					-0-

NIELD D WELL #: 120A RRCID -> 179391 COMPL. DATE 07/11/2011 TOTAL DEPTH 3210 PERF. 2628 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 118 RRCID -> 179491 COMPL. DATE 08/31/2000 TOTAL DEPTH 2900 PERF. 2324 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	1265	N	1265	-0-	-0-	-0-	1265	3			N	-0-					-0-
09	1915	X	1915	-0-	-0-	-0-	1915	3			N	-0-					-0-
*10	2779	X	2779	-0-	-0-	-0-	2779	3			N	-0-					-0-
*11	2457	X	2457	-0-	-0-	-0-	2457	3			N	-0-					-0-

BIVINS FEE WELL #: 10 RRCID -> 179634 COMPL. DATE 10/11/2000 TOTAL DEPTH 2940 PERF. 2360 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1163	N	1163	-0-	-0- B	-0-	1138	2	25	9	N	23	28	1			17
07	1284	N	1284	-0-	-0- B	-0-	1259	2	25	9	N	23	21	1			19
08	847	N	847	-0-	-0-	-0-	821	2	26	9	N	24	34	1			9
09	0	X	-0-	-0-	-0-	-0-					N	31	25	1			15
10	0	X	-0-	-0-	-0-	-0-					N	42	36	1			21
11	0	X	-0-	-0-	-0-	-0-					N	37	48	1			10

DEAHL, G. W. WELL #: 13H RRCID -> 179636 COMPL. DATE 07/07/2000 TOTAL DEPTH 2822 PERF. 2250 - 3900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
07	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
08	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
09	537	X	537	-0-	-0-	-0-	537	3			N	-0-					-0-
*10	814	X	814	-0-	-0-	-0-	814	3			N	-0-					-0-
*11	648	X	648	-0-	-0-	-0-	648	3			N	-0-					-0-

BIVINS A WELL #: 19 RRCID -> 179643 COMPL. DATE 04/06/2007 TOTAL DEPTH 2820 PERF. 2152 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	846	N	846	-0-	-0- B	-0-	825	2	21	9	N	19	24	1			13
07	830	N	830	-0-	-0- B	-0-	816	2	14	9	N	13	14	1			12
08	785	N	785	-0-	-0-	-0-	760	2	25	9	N	23	27	1			8
09	0	X	-0-	-0-	-0-	-0-					N	24	20	1			12
10	0	X	-0-	-0-	-0-	-0-					N	38	30	1			20
11	0	X	-0-	-0-	-0-	-0-					N	43	51	1			12

DEAHL "B" WELL #: 3 RRCID -> 179801 COMPL. DATE 10/03/2000 TOTAL DEPTH 3070 PERF. 2790 - 3047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	232	N	232	-0-	-0- B	-0-	226	2	6	9	N	5	5	1			3
07	225	N	225	-0-	-0- B	-0-	219	2	6	9	N	5	4	1			4
08	112	N	112	-0-	-0-	-0-	110	2	2	9	N	2	5	1			1
09	0	X	-0-	-0-	-0-	-0-					N	4	3	1			2
10	0	X	-0-	-0-	-0-	-0-					N	1	3	1			-0-
11	0	X	-0-	-0-	-0-	-0-					N	33	25	1			8

BENNETT WELL #: A 3 RRCID -> 179946 COMPL. DATE 10/05/2000 TOTAL DEPTH 2790 PERF. 2284 - 2790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3930	N	3930	-0-	-0- B	-0-	3850	2	80	9	N	73	86	1			55
07	4867	N	4867	-0-	-0- B	-0-	4766	2	101	9	N	92	77	1			70
08	3477	X	3477	-0-	-0-	-0-	3370	2	107	9	N	97	132	1			35
09	0	X	-0-	-0-	-0-	-0-					N	111	92	1			54
10	0	X	-0-	-0-	-0-	-0-					N	178	138	1			94
11	0	X	-0-	-0-	-0-	-0-					N	154	203	1			45

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FUQUA WELL #: 10 RRCID -> 179981 COMPL. DATE 09/19/2000 TOTAL DEPTH 2970 PERF. 2395 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
07	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-
08	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
09	612	X	612	-0-	-0-	-0-	612	3			N	-0-					-0-
*10	986	X	986	-0-	-0-	-0-	986	3			N	-0-					-0-
*11	796	X	796	-0-	-0-	-0-	796	3			N	-0-					-0-

BURNETT WELL #: 117 RRCID -> 180124 COMPL. DATE 04/27/2011 TOTAL DEPTH 2994 PERF. 2029 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1014	N	1014	-0-	-0- B	-0-	1014	3			N	-0-					-0-
07	1589	N	1589	-0-	-0- B	-0-	1589	3			N	-0-					-0-
08	1585	N	1585	-0-	-0-	-0-	1585	3			N	-0-					-0-
09	1296	X	1296	-0-	-0-	-0-	1296	3			N	-0-					-0-
*10	1356	X	1356	-0-	-0-	-0-	1356	3			N	-0-					-0-
*11	1163	X	1163	-0-	-0-	-0-	1163	3			N	-0-					-0-

SCHAFER WELL #: 10 RRCID -> 181172 COMPL. DATE 11/05/2000 TOTAL DEPTH 2800 PERF. 2474 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3039	-0-	39 B	39	3039	3			N	-0-					-0-
07	3100	N	3307	-0-	207 B	246	3307	3			N	-0-					-0-
08	2563	N	2317	-0-	-246	-0-	2317	3			N	-0-					-0-
09	525	X	525	-0-	-0-	-0-	525	3			N	-0-					-0-
10	780	X	780	-0-	-0-	-0-	780	3			N	-0-					-0-
*11	599	X	599	-0-	-0-	-0-	599	3			N	-0-					-0-

COON, R. S. WELL #: M 34 RRCID -> 181373 COMPL. DATE 12/23/2000 TOTAL DEPTH 3200 PERF. 2770 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	720	-0-	-870 B	-0-	720	3			N	-0-					-0-
07	1462	N	1462	-0-	-0- B	-0-	1462	3			N	-0-					-0-
08	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
09	44	X	44	-0-	-0-	-0-	44	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	1174	X	1174	-0-	-0-	-0-	1174	3			N	-0-					-0-

BURNETT WELL #: 116 RRCID -> 181461 COMPL. DATE 10/01/2000 TOTAL DEPTH 2900 PERF. 2205 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
07	1031	N	1031	-0-	-0- B	-0-	1031	3			N	-0-					-0-
08	1344	N	1344	-0-	-0-	-0-	1344	3			N	-0-					-0-
09	1020	X	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-
*10	946	X	946	-0-	-0-	-0-	946	3			N	-0-					-0-
*11	793	X	793	-0-	-0-	-0-	793	3			N	-0-					-0-

COON, R. S. WELL #: M 37 RRCID -> 184016 COMPL. DATE 05/25/2001 TOTAL DEPTH 3010 PERF. 2550 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	806	-0-	-1144 B	-0-	806	3			N	-0-					-0-
07	2015	N	1255	-0-	-760 B	-0-	1255	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	228	X	228	-0-	-0-	-0-	228	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. WELL #: P 35 RRCID -> 184017 COMPL. DATE 06/02/2001 TOTAL DEPTH 2710 PERF. 2350 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1470	N	1252	-0-	-218	B	-0-	1252	3		N	-0-			-0-
07	2077	N	2077	-0-	-0-	B	-0-	2077	3		N	-0-			-0-
08	1009	N	1009	-0-	-0-		-0-	1009	3		N	-0-			-0-
09	435	X	435	-0-	-0-		-0-	435	3		N	-0-			-0-
10	1598	X	1598	-0-	-0-		-0-	1598	3		N	-0-			-0-
*11	677	X	677	-0-	-0-		-0-	677	3		N	-0-			-0-

SNEED, J. T. WELL #: P 32 RRCID -> 184073 COMPL. DATE 06/25/2001 TOTAL DEPTH 2625 PERF. 2258 - 2625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2602	N	2602	-0-	-0-	B	-0-	2602	3		N	-0-			-0-
07	3100	N	3238	-0-	138	B	138	3238	3		N	-0-			-0-
08	1729	N	1591	-0-	-138		-0-	1591	3		N	-0-			-0-
09	1301	X	1301	-0-	-0-		-0-	1301	3		N	-0-			-0-
10	2350	X	2350	-0-	-0-		-0-	2350	3		N	-0-			-0-
*11	1431	X	1431	-0-	-0-		-0-	1431	3		N	-0-			-0-

MARSH, S. WELL #: 1R RRCID -> 184452 COMPL. DATE 07/18/2001 TOTAL DEPTH 3015 PERF. 2640 - 2966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-		-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-

COON, R. S. WELL #: M 38 RRCID -> 185055 COMPL. DATE 08/21/2001 TOTAL DEPTH 3100 PERF. 2568 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	510	N	60	-0-	-450	B	-0-	60	3		N	-0-			-0-
07	340	N	340	-0-	-0-	B	-0-	340	3		N	-0-			-0-
08	0	N	-0-	-0-	-0-		-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-
10	185	X	185	-0-	-0-		-0-	185	3		N	-0-			-0-
*11	915	X	915	-0-	-0-		-0-	915	3		N	-0-			-0-

COON, R. S. WELL #: S 39 RRCID -> 185160 COMPL. DATE 08/26/2001 TOTAL DEPTH 3100 PERF. 2591 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1260	N	111	-0-	-1149	B	-0-	111	3		N	-0-			-0-
07	1271	N	-0-	-0-	-1271	B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-		-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-
*11	115	X	115	-0-	-0-		-0-	115	3		N	-0-			-0-

SNEED, J. T. "S" WELL #: P 34 RRCID -> 185240 COMPL. DATE 06/28/2001 TOTAL DEPTH 2640 PERF. 2239 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	208	N	208	-0-	-0-	B	-0-	208	3		N	-0-			-0-
08	179	N	179	-0-	-0-		-0-	179	3		N	-0-			-0-
09	99	X	99	-0-	-0-		-0-	99	3		N	-0-			-0-
10	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-
*11	444	X	444	-0-	-0-		-0-	444	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J. T. "S" WELL #: P 33 RRCID -> 185271 COMPL. DATE 07/05/2001 TOTAL DEPTH 2841 PERF. 2239 - 2841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	924	-0-	-1116 B	-0-	924	3			N	-0-					-0-
07	2919	N	2919	-0-	-0- B	-0-	2919	3			N	-0-					-0-
08	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
09	876	X	876	-0-	-0-	-0-	876	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	1515	X	1515	-0-	-0-	-0-	1515	3			N	-0-					-0-
	LOR				WELL #: 1R	RRCID -> 185790	COMPL. DATE 08/22/2001					TOTAL DEPTH 3114			PERF. 2804 - 3114		
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
	HERRING				WELL #: 203	RRCID -> 186969	COMPL. DATE 10/24/2007					TOTAL DEPTH 3510			PERF. 2808 - 5597		
06	1691	N	1691	-0-	-0- B	-0-	1567	2	124	9	N	113	101	1			41
07	1607	N	1607	-0-	-0- B	-0-	1506	2	101	9	N	92	110	1			23
08	2175	N	2175	-0-	-0-	-0-	2107	2	68	9	N	62	75	1			10
09	2219	X	2219	-0-	-0-	-0-	2128	2	91	9	N	83	77	1			16
10	3016	X	3016	-0-	-0-	-0-	2866	2	150	9	N	136	129	1			23
*11	2507	X	2507	-0-	-0-	-0-	2356	2	151	9	N	137	122	1			38
	HERRING				WELL #: 201	RRCID -> 186970	COMPL. DATE 11/09/2001					TOTAL DEPTH 3428			PERF. 2712 - 3094		
06	752	N	752	-0-	-0- B	-0-	696	2	56	9	N	51	46	1			18
07	657	N	657	-0-	-0- B	-0-	617	2	40	9	N	36	45	1			9
08	853	N	853	-0-	-0-	-0-	825	2	28	9	N	25	30	1			4
09	822	X	822	-0-	-0-	-0-	791	2	31	9	N	28	26	1			6
10	987	X	987	-0-	-0-	-0-	939	2	48	9	N	44	42	1			8
*11	684	X	684	-0-	-0-	-0-	644	2	40	9	N	36	33	1			11
	SNEED, J. T.				WELL #: P 36	RRCID -> 187759	COMPL. DATE 06/18/2001					TOTAL DEPTH 2560			PERF. 2250 - 2560		
06	1021	N	1021	-0-	-0- B	-0-	1021	3			N	-0-					-0-
07	1251	N	1251	-0-	-0- B	-0-	1251	3			N	-0-					-0-
08	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
09	617	X	617	-0-	-0-	-0-	617	3			N	-0-					-0-
10	981	X	981	-0-	-0-	-0-	981	3			N	-0-					-0-
*11	680	X	680	-0-	-0-	-0-	680	3			N	-0-					-0-
	SNEED ESTATE B				WELL #: P 2	RRCID -> 188018	COMPL. DATE 03/18/2002					TOTAL DEPTH 3105			PERF. 2348 - 3105		
06	2040	N	-0-	-0-	-2040 B	-0-					N	-0-					-0-
07	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	270	X	270	-0-	-0-	-0-	270	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HERRING WELL #: 202 RRCID -> 188283 COMPL. DATE 09/12/2002 TOTAL DEPTH 3288 PERF. 2857 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1467	N	1467	-0-	-0- B	-0-	1365	2	102	9	N	93	85	1			35
07	1471	N	1471	-0-	-0- B	-0-	1375	2	96	9	N	87	101	1			21
08	1767	N	1767	-0-	-0-	-0-	1711	2	56	9	N	51	64	1			8
09	1835	X	1835	-0-	-0-	-0-	1763	2	72	9	N	65	60	1			13
10	2498	X	2498	-0-	-0-	-0-	2377	2	121	9	N	110	104	1			19
*11	1990	X	1990	-0-	-0-	-0-	1870	2	120	9	N	109	97	1			31

HERRING WELL #: 205 RRCID -> 188876 COMPL. DATE 07/14/2006 TOTAL DEPTH 3232 PERF. 2732 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2638	N	2638	-0-	-0- B	-0-	2555	2	83	9	N	75	56	1			25
07	2050	N	2050	-0-	-0- B	-0-	1996	2	54	9	N	49	65	1			9
08	1137	N	1137	-0-	-0-	-0-	1129	2	8	9	N	7	10	1			6
09	3898	X	3898	-0-	-0-	-0-	3822	2	76	9	N	69	63	1			12
10	4751	X	4751	-0-	-0-	-0-	4633	2	118	9	N	107	101	1			18
*11	2061	X	2061	-0-	-0-	-0-	1999	2	62	9	N	56	65	1			9

HERRING WELL #: 206 RRCID -> 188942 COMPL. DATE 05/05/2007 TOTAL DEPTH 3264 PERF. 2972 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2184	N	2184	-0-	-0- B	-0-	2022	2	162	9	N	147	132	1			52
07	2004	N	2004	-0-	-0- B	-0-	1879	2	125	9	N	114	137	1			29
08	2517	N	2517	-0-	-0-	-0-	2433	2	84	9	N	76	94	1			11
09	2762	X	2762	-0-	-0-	-0-	2646	2	116	9	N	105	96	1			20
10	3882	X	3882	-0-	-0-	-0-	3696	2	186	9	N	169	161	1			28
*11	3133	X	3133	-0-	-0-	-0-	2942	2	191	9	N	174	153	1			49

BURNETT B UNIT WELL #: 85R RRCID -> 189166 COMPL. DATE 05/16/2002 TOTAL DEPTH 2810 PERF. 2400 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1660	N	1660	-0-	-0- B	-0-	1660	3			N	-0-					-0-
07	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
08	935	N	935	-0-	-0-	-0-	935	3			N	-0-					-0-
09	2447	X	2447	-0-	-0-	-0-	2447	3			N	-0-					-0-
*10	1440	X	1440	-0-	-0-	-0-	1440	3			N	-0-					-0-
*11	47	X	47	-0-	-0-	-0-	47	3			N	-0-					-0-

BENNETT WELL #: A 4 RRCID -> 189192 COMPL. DATE 04/28/2002 TOTAL DEPTH 2710 PERF. 2335 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3691	N	3691	-0-	-0- B	-0-	3615	2	76	9	N	69	86	1			54
07	4568	N	4568	-0-	-0- B	-0-	4483	2	85	9	N	77	69	1			62
08	3358	X	3358	-0-	-0-	-0-	3255	2	103	9	N	94	121	1			35
09	0	X	-0-	-0-	-0-	-0-					N	92	82	1			45
10	0	X	-0-	-0-	-0-	-0-					N	164	122	1			87
11	0	X	-0-	-0-	-0-	-0-					N	178	216	1			49

BURNETT K UNIT WELL #: 119 RRCID -> 189588 COMPL. DATE 04/11/2002 TOTAL DEPTH 2650 PERF. 2188 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2335	N	2335	-0-	-0- B	-0-	2335	3			N	-0-					-0-
07	2336	N	2336	-0-	-0- B	-0-	2336	3			N	-0-					-0-
08	2206	N	2206	-0-	-0-	-0-	2206	3			N	-0-					-0-
09	2184	X	2184	-0-	-0-	-0-	2184	3			N	-0-					-0-
*10	2211	X	2211	-0-	-0-	-0-	2211	3			N	-0-					-0-
*11	1951	X	1951	-0-	-0-	-0-	1951	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DONELSON, A. J. -B- WELL #: 2R RRCID -> 189792 COMPL. DATE 06/25/2002 TOTAL DEPTH 2990 PERF. 2477 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	350	-0-	320 B	-10316	350	3			N	-0-					-0-
07	3100	N	16241	-0-	13141 B	2825	16241	3			N	-0-					-0-
08	3100	N	27433	-0-	24333	27158	27433	3			N	-0-					-0-
09	30964	X	3806	-0-	-27158	-0-	3806	3			N	-0-					-0-
10	3893	X	3893	-0-	-0-	-0-	3893	3			N	-0-					-0-
*11	1846	X	1846	-0-	-0-	-0-	1846	3			N	-0-					-0-

BOOTHE B WELL #: 1X RRCID -> 189829 COMPL. DATE 06/13/2002 TOTAL DEPTH 3300 PERF. 3119 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	4046	-0-	1046 B	1046	4046	3			N	-0-					-0-
07	3100	N	4010	-0-	910 B	1956	4010	3			N	-0-					-0-
08	3100	N	3397	-0-	297	2253	3397	3			N	-0-					-0-
09	3157	X	904	-0-	-2253	-0-	904	3			N	-0-					-0-
10	1030	X	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-
*11	1796	X	1796	-0-	-0-	-0-	1796	3			N	-0-					-0-

COON, R. S. WELL #: S 40 RRCID -> 190037 COMPL. DATE 06/27/2002 TOTAL DEPTH 3050 PERF. 2445 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3090	N	1840	-0-	-1250 B	-0-	1840	3			N	-0-					-0-
07	4310	N	4310	-0-	-0- B	-0-	4310	3			N	-0-					-0-
08	567	X	567	-0-	-0-	-0-	567	3			N	-0-					-0-
09	1062	X	1062	-0-	-0-	-0-	1062	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	2641	X	2641	-0-	-0-	-0-	2641	3			N	-0-					-0-

HERRING A&B WELL #: A 51 RRCID -> 190129 COMPL. DATE 07/26/2002 TOTAL DEPTH 3192 PERF. 2756 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1230	-0-	-0- B	-0-	1140	2	90	9	N	82	73	1			31
07	1316	N	1316	-0-	-0- B	-0-	1233	2	83	9	N	75	88	1			18
08	1397	N	1397	-0-	-0-	-0-	1353	2	44	9	N	40	52	1			6
09	1792	X	1792	-0-	-0-	-0-	1723	2	69	9	N	63	56	1			13
10	2318	X	2318	-0-	-0-	-0-	2206	2	112	9	N	102	98	1			17
*11	1801	X	1801	-0-	-0-	-0-	1689	2	112	9	N	102	94	1			25

SNEED, J. T. "U" WELL #: S 20 RRCID -> 190149 COMPL. DATE 07/06/2002 TOTAL DEPTH 3075 PERF. 2449 - 2964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	344	-0-	-466 B	-0-	344	3			N	-0-					-0-
07	1114	N	1114	-0-	-0- B	-0-	1114	3			N	-0-					-0-
08	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
09	373	X	373	-0-	-0-	-0-	373	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	61	X	61	-0-	-0-	-0-	61	3			N	-0-					-0-

SMITH, ETHEL WELL #: 10 RRCID -> 190177 COMPL. DATE 12/11/2007 TOTAL DEPTH 3312 PERF. 2888 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2455	N	2455	-0-	-0- B	-0-	2455	2			N	-0-	1	1			7
07	2516	N	2516	-0-	-0- B	-0-	2515	2	1	9	N	1	5	1			3
08	2305	N	2305	-0-	-0-	-0-	2305	2			N	-0-					3
09	2403	X	2403	-0-	-0-	-0-	2402	2	1	9	N	1	1	1			3
10	2482	X	2482	-0-	-0-	-0-	2479	2	3	9	N	3	2	1			4
*11	2091	X	2091	-0-	-0-	-0-	2089	2	2	9	N	2	4	1			2

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BARNHILL WELL #: 491 RRCID -> 190291 COMPL. DATE 08/06/2002 TOTAL DEPTH 3602 PERF. 2870 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

HERRING WELL #: 204A RRCID -> 191416 COMPL. DATE 07/29/2006 TOTAL DEPTH 3069 PERF. 2851 - 5445

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1973	N	1973	-0-	-0-	B	-0-	1829	2	144	9	N	131	119	1			47
07	1888	N	1888	-0-	-0-	B	-0-	1768	2	120	9	N	109	129	1			27
08	2406	N	2406	-0-	-0-		-0-	2329	2	77	9	N	70	86	1			11
09	2528	X	2528	-0-	-0-		-0-	2431	2	97	9	N	88	81	1			18
10	3615	X	3615	-0-	-0-		-0-	3439	2	176	9	N	160	150	1			28
*11	2838	X	2838	-0-	-0-		-0-	2667	2	171	9	N	155	141	1			42

COON, R. S. WELL #: S8 RR RRCID -> 192046 COMPL. DATE 11/15/2002 TOTAL DEPTH 3100 PERF. 2691 - 3100

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	815	-0-	-985	B	-0-	815	3			N	-0-					-0-
07	1705	N	-0-	-0-	-1705	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	521	X	521	-0-	-0-		-0-	521	3			N	-0-					-0-
10	2790	X	2790	-0-	-0-		-0-	2790	3			N	-0-					-0-
*11	649	X	649	-0-	-0-		-0-	649	3			N	-0-					-0-

HILL, A. T. WELL #: 7R RRCID -> 192572 COMPL. DATE 12/06/2002 TOTAL DEPTH 3205 PERF. 2929 - 3096

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

HERNDON, C.A. WELL #: 1R RRCID -> 193074 COMPL. DATE 11/27/2002 TOTAL DEPTH 3100 PERF. 2732 - 3100

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	592	N	592	-0-	-0-	B	-0-	592	3			N	-0-					-0-
07	291	N	291	-0-	-0-	B	-0-	291	3			N	-0-					-0-
08	655	N	655	-0-	-0-		-0-	655	3			N	-0-					-0-
09	858	X	858	-0-	-0-		-0-	858	3			N	-0-					-0-
10	917	X	917	-0-	-0-		-0-	917	3			N	-0-					-0-
*11	750	X	750	-0-	-0-		-0-	750	3			N	-0-					-0-

NELSON, EVELYN WELL #: 1R RRCID -> 193077 COMPL. DATE 11/27/2002 TOTAL DEPTH 3100 PERF. 2796 - 3100

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	612	N	612	-0-	-0-	B	-0-	612	3			N	-0-					-0-
07	687	N	687	-0-	-0-	B	-0-	687	3			N	-0-					-0-
08	1737	N	1737	-0-	-0-		-0-	1737	3			N	-0-					-0-
09	1545	X	1545	-0-	-0-		-0-	1545	3			N	-0-					-0-
10	1350	X	1350	-0-	-0-		-0-	1350	3			N	-0-					-0-
*11	762	X	762	-0-	-0-		-0-	762	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DEAHL WELL #: E 1RR RRCID -> 193274 COMPL. DATE 02/02/2003 TOTAL DEPTH 2904 PERF. 2356 - 2904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1686	N	1686	-0-	-0- B	-0-	1686	3			N	-0-					-0-
07	3100	N	3265	-0-	165 B	165	3265	3			N	-0-					-0-
08	3100	N	3607	-0-	507	672	3607	3			N	-0-					-0-
09	1207	X	535	-0-	-672	-0-	535	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	953	X	953	-0-	-0-	-0-	953	3			N	-0-					-0-

HISEL WELL #: 1R RRCID -> 193625 COMPL. DATE 03/05/2003 TOTAL DEPTH 3103 PERF. 2691 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
07	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
08	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	250	X	250	-0-	-0-	-0-	250	3			N	-0-					-0-
*11	215	X	215	-0-	-0-	-0-	215	3			N	-0-					-0-

MCBRIDE WELL #: 98 RRCID -> 193845 COMPL. DATE 12/28/2002 TOTAL DEPTH 2300 PERF. 1850 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6610	N	6610	-0-	-0- B	-0-	6467	2	143	9	N	130	199	1			53
07	6668	N	6668	-0-	-0- B	-0-	6556	2	112	9	N	102					155
08	6146	X	6146	-0-	-0-	-0-	6061	2	85	9	N	77	181	1			51
09	0	X	-0-	-0-	-0-	-0-					N	73					124
10	0	X	-0-	-0-	-0-	-0-					N	172	188	1			108
11	0	X	-0-	-0-	-0-	-0-					N	354	401	1			61

SPURLOCK WELL #: 2 RRCID -> 195689 COMPL. DATE 05/24/2003 TOTAL DEPTH 3605 PERF. 2912 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PERKY WELL #: 19 RRCID -> 196195 COMPL. DATE 05/28/2003 TOTAL DEPTH 3454 PERF. 2482 - 3004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2111	N	2111	-0-	-0- B	-0-	2049	2	62	9	N	56	54	1			12
07	1976	N	1976	-0-	-0- B	-0-	1923	2	53	9	N	48	53	1			7
08	2540	N	2540	-0-	-0-	-0-	2504	2	36	9	N	33	35	1			5
09	2791	X	2791	-0-	-0-	-0-	2737	2	54	9	N	49	47	1			7
10	3863	X	3863	-0-	-0-	-0-	3787	2	76	9	N	69	67	1			9
*11	3082	X	3082	-0-	-0-	-0-	3001	2	81	9	N	74	67	1			16

INA WELL #: 2R RRCID -> 196350 COMPL. DATE 05/23/2003 TOTAL DEPTH 3550 PERF. 3347 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1533	N	1533	-0-	-0- B	-0-	151	1	1382	3	N	-0-					-0-
07	1244	N	1244	-0-	-0- B	-0-	151	1	1093	3	N	-0-					-0-
08	1390	N	1390	-0-	-0-	-0-	151	1	1239	3	N	-0-					-0-
09	1343	X	1343	-0-	-0-	-0-	151	1	1192	3	N	-0-					-0-
10	1372	X	1372	-0-	-0-	-0-	151	1	1221	3	N	-0-					-0-
*11	1169	X	1169	-0-	-0-	-0-	151	1	1018	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HARDWICK WELL #: 1R RRCID -> 196354 COMPL. DATE 12/28/2004 TOTAL DEPTH 3410 PERF. 2960 - 5137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	N	4	-0-	-0-	B	-0-	4	3			N	-0-					-0-
07	847	N	847	-0-	-0-	B	-0-	847	3			N	-0-					-0-
08	1926	N	1926	-0-	-0-		-0-	1926	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	110	X	110	-0-	-0-		-0-	110	3			N	-0-					-0-
*11	1218	X	1218	-0-	-0-		-0-	1218	3			N	-0-					-0-

SEAY WELL #: A 3 RRCID -> 196658 COMPL. DATE 01/06/2004 TOTAL DEPTH 3350 PERF. 2282 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1942	N	1942	-0-	-0-	B	-0-	1942	3			N	-0-					-0-
07	1971	N	1971	-0-	-0-	B	-0-	1971	3			N	-0-					-0-
08	1758	N	1758	-0-	-0-		-0-	1758	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A233 RRCID -> 197591 COMPL. DATE 10/18/2004 TOTAL DEPTH 2959 PERF. 2363 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3859	N	3859	-0-	-0-	B	-0-	3859	3			N	-0-					-0-
07	3938	N	3938	-0-	-0-	B	-0-	3938	3			N	-0-					-0-
08	4027	X	4027	-0-	-0-		-0-	4027	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: B127 RRCID -> 198022 COMPL. DATE 02/10/2004 TOTAL DEPTH 3102 PERF. 1845 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2111	N	2111	-0-	-0-	B	-0-	2111	3			N	-0-					-0-
07	2128	N	2128	-0-	-0-	B	-0-	2128	3			N	-0-					-0-
08	2133	N	2133	-0-	-0-		-0-	2133	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: A 50 RRCID -> 198023 COMPL. DATE 11/01/2004 TOTAL DEPTH 2855 PERF. 1884 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3224	N	3224	-0-	-0-	B	-0-	3224	3			N	-0-					-0-
07	3534	N	3489	-0-	-45	B	-0-	3489	3			N	-0-					-0-
08	3487	X	3487	-0-	-0-		-0-	3487	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: B129 RRCID -> 198024 COMPL. DATE 02/10/2004 TOTAL DEPTH 2900 PERF. 2007 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1203	N	1203	-0-	-0-	B	-0-	1203	3			N	-0-					-0-
07	1175	N	1175	-0-	-0-	B	-0-	1175	3			N	-0-					-0-
08	1139	N	1139	-0-	-0-		-0-	1139	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B130 RRCID -> 198026 COMPL. DATE 05/04/2004 TOTAL DEPTH 2908 PERF. 1972 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2654	N	2654	-0-	-0-	B	-0-	2654	3			N	-0-					-0-
07	2774	N	2774	-0-	-0-	B	-0-	2774	3			N	-0-					-0-
08	2723	N	2723	-0-	-0-		-0-	2723	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: N 2 RRCID -> 198467 COMPL. DATE 03/08/2004 TOTAL DEPTH 2977 PERF. 1929 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	991	N	991	-0-	-0-	B	-0-	991	3			N	-0-					-0-
07	981	N	981	-0-	-0-	B	-0-	981	3			N	-0-					-0-
08	917	N	917	-0-	-0-		-0-	917	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SNEED WELL #: A 12 RRCID -> 198476 COMPL. DATE 05/12/2004 TOTAL DEPTH 3030 PERF. 1990 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3806	N	3806	-0-	-0-	B	-0-	3806	3			N	-0-					-0-
07	4526	N	3781	-0-	-745	B	-0-	3781	3			N	-0-					-0-
08	3861	X	3861	-0-	-0-		-0-	3861	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BURNETT WELL #: 3R RRCID -> 198647 COMPL. DATE 11/21/2003 TOTAL DEPTH 2667 PERF. 2366 - 2667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
*10	1149	X	1149	-0-	-0-		-0-	1149	3			N	-0-					-0-
*11	800	X	800	-0-	-0-		-0-	800	3			N	-0-					-0-

HERRING A&B WELL #: A 40 RRCID -> 199126 COMPL. DATE 10/10/2003 TOTAL DEPTH 3600 PERF. 2850 - 3228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1156	N	1156	-0-	-0-	B	-0-	1146	2	10	9	N	9	8	1			19
07	1118	N	1118	-0-	-0-	B	-0-	1107	2	11	9	N	10	19	1			10
08	1080	N	1080	-0-	-0-		-0-	1071	2	9	9	N	8	5	1			13
09	1217	X	1217	-0-	-0-		-0-	1209	2	8	9	N	7	7	1			13
10	1256	X	1256	-0-	-0-		-0-	1231	2	25	9	N	23	16	1			20
*11	1099	X	1099	-0-	-0-		-0-	1073	2	26	9	N	24	22	1			22

PHILLIPS, OTIS -C- WELL #: 11 RRCID -> 199285 COMPL. DATE 12/08/2003 TOTAL DEPTH 3393 PERF. 3062 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	807	N	807	-0-	-0-	B	-0-	807	2			N	-0-					-0-
07	1552	N	1552	-0-	-0-	B	-0-	1552	2			N	-0-					-0-
08	1216	N	1216	-0-	-0-		-0-	1216	2			N	-0-					-0-
09	628	X	628	-0-	-0-		-0-	628	2			N	-0-					-0-
10	681	X	681	-0-	-0-		-0-	681	2			N	-0-					-0-
*11	568	X	568	-0-	-0-		-0-	568	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ARLENE -A- WELL #: 2R RRCID -> 199365 COMPL. DATE 01/29/2004 TOTAL DEPTH 3280 PERF. 3050 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1004	N	1004	-0-	-0-	B	-0-	1004	3			N	-0-					-0-
07	1353	N	1353	-0-	-0-	B	-0-	1353	3			N	-0-					-0-
08	1287	N	1287	-0-	-0-		-0-	1287	3			N	-0-					-0-
09	1200	X	1200	-0-	-0-		-0-	1200	3			N	-0-					-0-
10	1048	X	1048	-0-	-0-		-0-	1048	3			N	-0-					-0-
*11	1066	X	1066	-0-	-0-		-0-	1066	3			N	-0-					-0-

DEAHL, C. E. WELL #: 21A RRCID -> 199393 COMPL. DATE 11/18/2003 TOTAL DEPTH 2860 PERF. 2466 - 2860

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

BIVINS WELL #: A235 RRCID -> 199950 COMPL. DATE 10/25/2004 TOTAL DEPTH 3120 PERF. 2153 - 5432

06	1744	N	1744	-0-	-0-	B	-0-	1744	3			N	-0-					-0-
07	1796	N	1796	-0-	-0-	B	-0-	1796	3			N	-0-					-0-
08	1780	N	1780	-0-	-0-		-0-	1780	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

HERRING WELL #: B 15 RRCID -> 199953 COMPL. DATE 01/29/2004 TOTAL DEPTH 3650 PERF. 2854 - 3158

06	523	N	523	-0-	-0-	B	-0-	487	2	36	9	N	33	31	1			12
07	503	N	503	-0-	-0-	B	-0-	470	2	33	9	N	30	35	1			7
08	581	N	581	-0-	-0-		-0-	561	2	20	9	N	18	22	1			3
09	709	X	709	-0-	-0-		-0-	681	2	28	9	N	25	23	1			5
10	723	X	723	-0-	-0-		-0-	687	2	36	9	N	33	33	1			5
*11	622	X	622	-0-	-0-		-0-	585	2	37	9	N	34	29	1			10

MARY BETH WELL #: 2R RRCID -> 200216 COMPL. DATE 03/05/2004 TOTAL DEPTH 2958 PERF. 2744 - 2958

06	2175	N	2175	-0-	-0-	B	-0-	2175	3			N	-0-					-0-
07	2244	N	2244	-0-	-0-	B	-0-	2244	3			N	-0-					-0-
08	1869	N	1869	-0-	-0-		-0-	1869	3			N	-0-					-0-
09	2356	X	2356	-0-	-0-		-0-	2356	3			N	-0-					-0-
10	1912	X	1912	-0-	-0-		-0-	1912	3			N	-0-					-0-
*11	1650	X	1650	-0-	-0-		-0-	1650	3			N	-0-					-0-

INGRID WELL #: 1R RRCID -> 200218 COMPL. DATE 04/01/2004 TOTAL DEPTH 3600 PERF. 3262 - 3600

06	383	N	383	-0-	-0-	B	-0-	383	3			N	-0-					-0-
07	332	N	332	-0-	-0-	B	-0-	332	3			N	-0-					-0-
08	341	N	341	-0-	-0-		-0-	341	3			N	-0-					-0-
09	337	X	337	-0-	-0-		-0-	337	3			N	-0-					-0-
10	426	X	426	-0-	-0-		-0-	426	3			N	-0-					-0-
*11	335	X	335	-0-	-0-		-0-	335	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ALDA WELL #: 1R RRCID -> 200221 COMPL. DATE 04/29/2004 TOTAL DEPTH 3365 PERF. 2986 - 3365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2974	N	2974	-0-	-0-	B	-0-	2974	3			N	-0-					-0-
07	2737	N	2737	-0-	-0-	B	-0-	2737	3			N	-0-					-0-
08	3105	X	3105	-0-	-0-		-0-	3105	3			N	-0-					-0-
09	2795	X	2795	-0-	-0-		-0-	2795	3			N	-0-					-0-
10	3033	X	3033	-0-	-0-		-0-	3033	3			N	-0-					-0-
*11	2433	X	2433	-0-	-0-		-0-	2433	3			N	-0-					-0-

CARVER A WELL #: 3 RRCID -> 200227 COMPL. DATE 02/13/2004 TOTAL DEPTH 3650 PERF. 2858 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1110	-0-	-0-	B	-0-	1100	2	10	9	N	9	19	1			12
07	1394	N	1394	-0-	-0-	B	-0-	1386	2	8	9	N	7	10	1			9
08	1489	N	1489	-0-	-0-		-0-	1480	2	9	9	N	8	6	1			11
09	1288	X	1288	-0-	-0-		-0-	1286	2	2	9	N	2	8	1			5
10	1334	X	1334	-0-	-0-		-0-	1310	2	24	9	N	22	16	1			11
*11	1241	X	1241	-0-	-0-		-0-	1213	2	28	9	N	25	13	1			23

MASTERSON WELL #: A 51 RRCID -> 200693 COMPL. DATE 02/24/2004 TOTAL DEPTH 3188 PERF. 2285 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3246	N	3246	-0-	-0-	B	-0-	3246	3			N	-0-					-0-
07	3294	N	3294	-0-	-0-	B	-0-	3294	3			N	-0-					-0-
08	3049	X	3049	-0-	-0-		-0-	3049	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

KIN WELL #: 1R RRCID -> 201190 COMPL. DATE 04/29/2004 TOTAL DEPTH 3450 PERF. 3179 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	382	N	382	-0-	-0-	B	-0-	382	3			N	-0-					-0-
07	380	N	380	-0-	-0-	B	-0-	380	3			N	-0-					-0-
08	623	N	623	-0-	-0-		-0-	623	3			N	-0-					-0-
09	1590	X	1590	-0-	-0-		-0-	1590	3			N	-0-					-0-
10	2409	X	2409	-0-	-0-		-0-	2409	3			N	-0-					-0-
*11	2326	X	2326	-0-	-0-		-0-	2326	3			N	-0-					-0-

MCDADE, NOEL WELL #: 1R RRCID -> 201272 COMPL. DATE 04/28/2004 TOTAL DEPTH 3320 PERF. 2903 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1239	N	1239	-0-	-0-	B	-0-	1239	3			N	-0-					-0-
07	1187	N	1187	-0-	-0-	B	-0-	1187	3			N	-0-					-0-
08	1299	N	1299	-0-	-0-		-0-	1299	3			N	-0-					-0-
09	1190	X	1190	-0-	-0-		-0-	1190	3			N	-0-					-0-
10	1260	X	1260	-0-	-0-		-0-	1260	3			N	-0-					-0-
*11	1101	X	1101	-0-	-0-		-0-	1101	3			N	-0-					-0-

QUEEN WELL #: 2R RRCID -> 202545 COMPL. DATE 04/27/2004 TOTAL DEPTH 3520 PERF. 3292 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1246	N	1246	-0-	-0-	B	-0-	1246	3			N	-0-					-0-
07	1039	N	1039	-0-	-0-	B	-0-	1039	3			N	-0-					-0-
08	531	N	531	-0-	-0-		-0-	531	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	445	X	445	-0-	-0-		-0-	445	3			N	-0-					-0-
*11	1221	X	1221	-0-	-0-		-0-	1221	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS D WELL #: 1H RRCID -> 202617 COMPL. DATE 02/09/2004 TOTAL DEPTH 3075 PERF. 2613 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BIVINS WELL #: A238 RRCID -> 203042 COMPL. DATE 10/17/2005 TOTAL DEPTH 2999 PERF. 2288 - 5422

06	1757	N	1757	-0-	-0-	B	-0-	1757	3			N	-0-					-0-
07	1736	N	1648	-0-	-88	B	-0-	1648	3			N	-0-					-0-
08	1600	N	1600	-0-	-0-		-0-	1600	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A237 RRCID -> 203138 COMPL. DATE 04/25/2005 TOTAL DEPTH 2900 PERF. 2078 - 0

06	1917	N	1917	-0-	-0-	B	-0-	1917	3			N	-0-					-0-
07	1984	N	1952	-0-	-32	B	-0-	1952	3			N	-0-					-0-
08	1956	N	1956	-0-	-0-		-0-	1956	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

CARVER, W. A. WELL #: 4 RRCID -> 203148 COMPL. DATE 06/10/2004 TOTAL DEPTH 3274 PERF. 2956 - 3162

06	44	N	44	-0-	-0-	B	-0-	44	2			N	-0-					-0-
07	45	N	45	-0-	-0-	B	-0-	45	2			N	-0-					-0-
08	83	N	83	-0-	-0-		-0-	83	2			N	-0-					-0-
09	76	X	76	-0-	-0-		-0-	76	2			N	-0-					-0-
10	82	X	82	-0-	-0-		-0-	82	2			N	-0-					-0-
*11	55	X	55	-0-	-0-		-0-	54	2	1	9	N	1	1	1			-0-

MASTERSON WELL #: B131 RRCID -> 203181 COMPL. DATE 04/19/2004 TOTAL DEPTH 2901 PERF. 1975 - 5253

06	1792	N	1792	-0-	-0-	B	-0-	1792	3			N	-0-					-0-
07	1735	N	1735	-0-	-0-	B	-0-	1735	3			N	-0-					-0-
08	1702	N	1702	-0-	-0-		-0-	1702	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS D WELL #: 20H RRCID -> 203246 COMPL. DATE 03/16/2004 TOTAL DEPTH 2941 PERF. 2477 - 5848

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS D WELL #: 21H RRCID -> 203262 COMPL. DATE 04/16/2004 TOTAL DEPTH 4830 PERF. 2359 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					4
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					4
08	0	N	-0-	-0-	-0-		-0-					N	-0-					4
09	0	N	-0-	-0-	-0-		-0-					N	-0-					4
10	0	N	-0-	-0-	-0-		-0-					N	-0-					4
11	0	N	-0-	-0-	-0-		-0-					N	-0-					4

BIVINS WELL #: A240 RRCID -> 203428 COMPL. DATE 05/09/2005 TOTAL DEPTH 2830 PERF. 4703 - 0

06	1588	N	1588	-0-	-0-	B	-0-	1588	3			N	-0-					-0-
07	1953	N	1573	-0-	-380	B	-0-	1573	3			N	-0-					-0-
08	1553	N	1553	-0-	-0-		-0-	1553	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BARNHILL WELL #: 501 RRCID -> 203617 COMPL. DATE 08/10/2004 TOTAL DEPTH 3471 PERF. 2867 - 3380

06	329	N	329	-0-	-0-	B	-0-	328	2	1	9	N	1					1
07	298	N	298	-0-	-0-	B	-0-	298	2			N	-0-					1
08	353	N	353	-0-	-0-		-0-	353	2			N	-0-					-0-
09	256	X	256	-0-	-0-		-0-	256	2			N	-0-					-0-
10	294	X	294	-0-	-0-		-0-	293	2	1	9	N	1					1
*11	344	X	344	-0-	-0-		-0-	343	2	1	9	N	1					2

WEBSTER WELL #: 2083 RRCID -> 203684 COMPL. DATE 03/15/2004 TOTAL DEPTH 3613 PERF. 2874 - 3070

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

BIVINS WELL #: A236 RRCID -> 203959 COMPL. DATE 01/18/2005 TOTAL DEPTH 2850 PERF. 1884 - 5221

06	741	N	741	-0-	-0-	B	-0-	741	3			N	-0-					-0-
07	806	N	781	-0-	-25	B	-0-	781	3			N	-0-					-0-
08	756	N	756	-0-	-0-		-0-	756	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A244 RRCID -> 204311 COMPL. DATE 03/21/2005 TOTAL DEPTH 2960 PERF. 2342 - 5485

06	699	N	699	-0-	-0-	B	-0-	699	3			N	-0-					-0-
07	868	N	702	-0-	-166	B	-0-	702	3			N	-0-					-0-
08	783	N	783	-0-	-0-		-0-	783	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BRUMLEY WELL #: 2R RRCID -> 204784 COMPL. DATE 08/24/2004 TOTAL DEPTH 3011 PERF. 2764 - 3011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

PLONER WELL #: 1R RRCID -> 205113 COMPL. DATE 11/01/2004 TOTAL DEPTH 3482 PERF. 3193 - 3482

06	5850	#	5321	-0-	-529	B	-5134	450	1	4871	3	N	-0-					-0-
07	6045	#	4697	-0-	-1348	B	-6482	450	1	4247	3	N	-0-					-0-
08	5291	X	5291	-0-	-0-		-0-	450	1	4841	3	N	-0-					-0-
09	4727	X	4727	-0-	-0-		-0-	450	1	4277	3	N	-0-					-0-
10	5288	X	5288	-0-	-0-		-0-	450	1	4838	3	N	-0-					-0-
*11	4665	X	4665	-0-	-0-		-0-	450	1	4215	3	N	-0-					-0-

INA WELL #: 3RH RRCID -> 205114 COMPL. DATE 05/08/2005 TOTAL DEPTH 3550 PERF. 3182 - 3622

06	939	N	939	-0-	-0-	B	-0-	59	1	880	3	N	-0-					-0-
07	708	N	708	-0-	-0-	B	-0-	59	1	649	3	N	-0-					-0-
08	669	N	669	-0-	-0-		-0-	59	1	610	3	N	-0-					-0-
09	702	X	702	-0-	-0-		-0-	59	1	643	3	N	-0-					-0-
10	687	X	687	-0-	-0-		-0-	59	1	628	3	N	-0-					-0-
*11	667	X	667	-0-	-0-		-0-	59	1	608	3	N	-0-					-0-

BIVINS WELL #: A246 RRCID -> 205170 COMPL. DATE 07/19/2005 TOTAL DEPTH 3307 PERF. 2428 - 5777

06	6870	N	6870	-0-	-0-	B	-0-	6870	3			N	-0-					-0-
07	7502	N	6760	-0-	-742	B	-0-	6760	3			N	-0-					-0-
08	6885	X	6885	-0-	-0-		-0-	6885	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BOB WELL #: 1R RRCID -> 205177 COMPL. DATE 10/19/2004 TOTAL DEPTH 3200 PERF. 2714 - 3200

06	0	N	-0-	-0-	-0-	B	-1076					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-1076					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BIVINS WELL #: A239 RRCID -> 205329 COMPL. DATE 04/12/2005 TOTAL DEPTH 2985 PERF. 2336 - 5507

06	819	N	819	-0-	-0-	B	-0-	819	3			N	-0-					-0-
07	961	N	732	-0-	-229	B	-0-	732	3			N	-0-					-0-
08	707	N	707	-0-	-0-		-0-	707	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A241 RRCID -> 205622 COMPL. DATE 08/01/2005 TOTAL DEPTH 3239 PERF. 2584 - 5785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1640	N	1640	-0-	-0- B	-0-	1640	3			N	-0-					-0-
07	1674	N	1505	-0-	-169 B	-0-	1505	3			N	-0-					-0-
08	1658	N	1658	-0-	-0-	-0-	1658	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLGORE WELL #: A 25 RRCID -> 205623 COMPL. DATE 11/05/2004 TOTAL DEPTH 3425 PERF. 2849 - 3425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
07	217	N	194	-0-	-23 B	-0-	194	3			N	-0-					-0-
08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A242 RRCID -> 205869 COMPL. DATE 12/10/2004 TOTAL DEPTH 3303 PERF. 2972 - 3303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

READ WELL #: 31 RRCID -> 206186 COMPL. DATE 06/24/2004 TOTAL DEPTH 2912 PERF. 2635 - 4586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4453	N	4453	-0-	-0- B	-0-	4450	2	3	9	N	3	5	7			10
07	DELQ PR		4783	-0-	4783 B	4783	4782	2	1	9	N	1	5	1			6
08	10071	X	5288	-0-	-4783	-0-	5286	2	2	9	N	2	4	1			4
09	4946	X	4946	-0-	-0-	-0-	4939	2	7	9	N	6					10
10	5116	X	5116	-0-	-0-	-0-	5099	2	17	9	N	15	19	1			6
*11	4433	X	4433	-0-	-0-	-0-	4400	2	33	9	N	30	29	1			7

BIVINS D WELL #: 22H RRCID -> 209224 COMPL. DATE 12/17/2004 TOTAL DEPTH 3039 PERF. 2589 - 5414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					36
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					36
08	0	N	-0-	-0-	-0-	-0-					N	-0-					36
09	0	X	-0-	-0-	-0-	-0-					N	-0-					36
10	0	X	-0-	-0-	-0-	-0-					N	-0-					36
11	0	X	-0-	-0-	-0-	-0-					N	-0-					36

VENT WELL #: E 1 R RRCID -> 209410 COMPL. DATE 02/06/2005 TOTAL DEPTH 3113 PERF. 2532 - 4450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-8387					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-8387					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SMITH, ETHEL WELL #: 54 RRCID -> 209634 COMPL. DATE 04/01/2005 TOTAL DEPTH 3236 PERF. 2534 - 5287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1400	N	1400	-0-	-0-	B	-0-	1399	2	1	9	N	1					2
07	DELQ PR		1338	-0-	1338	B	1338	1338	2			N	-0-					2
08	2806	N	1468	-0-	-1338		-0-	1468	2			N	-0-					2
09	1392	X	1392	-0-	-0-		-0-	1392	2			N	-0-					1
10	1427	X	1427	-0-	-0-		-0-	1423	2	4	9	N	4					5
*11	1354	X	1354	-0-	-0-		-0-	1352	2	2	9	N	2					7

BYRD WELL #: 2 RRCID -> 209635 COMPL. DATE 05/01/2005 TOTAL DEPTH 3040 PERF. 2240 - 5637

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-

JOHN F WELL #: 1 R RRCID -> 209946 COMPL. DATE 04/28/2005 TOTAL DEPTH 3243 PERF. 3021 - 3217

06	3180	#	2378	-0-	-802	B	-1144	2378	3			N	-0-					-0-
07	3286	#	3196	-0-	-90	B	-1234	3196	3			N	-0-					-0-
08	2943	X	2943	-0-	-0-		-0-	2943	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

HERRING -A- WELL #: 4 RRCID -> 210549 COMPL. DATE 07/01/2005 TOTAL DEPTH N/A PERF. 4875 - 5634

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-

TROUTMAN, G.L. WELL #: 1 RRCID -> 210595 COMPL. DATE 05/04/2005 TOTAL DEPTH 3600 PERF. 3160 - 3364

06	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-		-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-		-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-		-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-		-0-						N	-0-					-0-

TEXAS WELL #: 1R RRCID -> 210647 COMPL. DATE 07/28/2005 TOTAL DEPTH 3100 PERF. 2718 - 3100

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	691	N	691	-0-	-0-	B	-0-	691	3			N	-0-					-0-
08	1674	N	1674	-0-	-0-		-0-	1674	3			N	-0-					-0-
09	1786	X	1786	-0-	-0-		-0-	1786	3			N	-0-					-0-
10	446	X	446	-0-	-0-		-0-	446	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GOBER WELL #: 1R RRCID -> 211360 COMPL. DATE 08/26/2005 TOTAL DEPTH 2860 PERF. 2525 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

SMITH, ETHEL WELL #: 50 RRCID -> 211369 COMPL. DATE 04/20/2005 TOTAL DEPTH 3235 PERF. 2526 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

HARRISON WELL #: 1R RRCID -> 213506 COMPL. DATE 12/28/2005 TOTAL DEPTH 3300 PERF. 2862 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

LINDSAY 224 WELL #: 3 RRCID -> 213575 COMPL. DATE 08/31/2005 TOTAL DEPTH 3176 PERF. 2687 - 3176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	1131	-0-	1131	B	-223	1131	3			N	-0-					-0-
07	3100	N	6594	-0-	3494	B	3271	6594	3			N	-0-					-0-
08	3100	N	5421	-0-	2321		5592	5421	3			N	-0-					-0-
09	6048	X	456	-0-	-5592		-0-	456	3			N	-0-					-0-
10	2272	X	2272	-0-	-0-		-0-	2272	3			N	-0-					-0-
*11	2434	X	2434	-0-	-0-		-0-	2434	3			N	-0-					-0-

MASTERSON WELL #: B134 RRCID -> 214348 COMPL. DATE 08/14/2006 TOTAL DEPTH 3028 PERF. 1948 - 5197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	837	N	837	-0-	-0-	B	-0-	837	3			N	-0-					-0-
07	1147	N	805	-0-	-342	B	-0-	805	3			N	-0-					-0-
08	617	N	617	-0-	-0-		-0-	617	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: B140 RRCID -> 214349 COMPL. DATE 08/12/2006 TOTAL DEPTH 2750 PERF. 1965 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1823	N	1823	-0-	-0-	B	-0-	1823	3			N	-0-					-0-
07	1953	N	1925	-0-	-28	B	-0-	1925	3			N	-0-					-0-
08	1922	N	1922	-0-	-0-		-0-	1922	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS FEE WELL #: 11 RRCID -> 214350 COMPL. DATE 12/10/2005 TOTAL DEPTH 2784 PERF. 0 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	219	N	219	-0-	-0-	B	-0-	219	2			N	-0-					-0-
07	207	N	207	-0-	-0-	B	-0-	207	2			N	-0-					-0-
08	164	N	164	-0-	-0-		-0-	164	2			N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

MASTERSON WELL #: B135 RRCID -> 214528 COMPL. DATE 09/15/2006 TOTAL DEPTH 3044 PERF. 1940 - 5212

M O			ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT		-0-	-0-	-0-	B		-0-					N	-0-					-0-
07	14B2	EXT		-0-	-0-	-0-	B		-0-					N	-0-					-0-
08	14B2	EXT		-0-	-0-	-0-			-0-					N	-0-					-0-
09	14B2	EXT		NO RPT	-0-	-0-			-0-					N	NO RPT					-0-
10	14B2	EXT		NO RPT	-0-	-0-			-0-					N	NO RPT					-0-
11	14B2	EXT		NO RPT	-0-	-0-			-0-					N	NO RPT					-0-

BIVINS D WELL #: 23 H RRCID -> 214770 COMPL. DATE 02/06/2006 TOTAL DEPTH 2911 PERF. 2300 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					21
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					21
08	0	N	-0-	-0-	-0-		-0-					N	-0-					21
09	0	X	-0-	-0-	-0-		-0-					N	-0-					21
10	0	X	-0-	-0-	-0-		-0-					N	-0-					21
11	0	X	-0-	-0-	-0-		-0-					N	-0-					21

BIVINS WELL #: A248 RRCID -> 214878 COMPL. DATE 01/12/2007 TOTAL DEPTH 2791 PERF. 0 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1088	N	1088	-0-	-0-	B	-0-	1088	3			N	-0-					-0-
07	1271	N	1053	-0-	-218	B	-0-	1053	3			N	-0-					-0-
08	1067	N	1067	-0-	-0-		-0-	1067	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: B136 RRCID -> 214965 COMPL. DATE 10/09/2006 TOTAL DEPTH 2910 PERF. 2195 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1976	N	1976	-0-	-0-	B	-0-	1976	3			N	-0-					-0-
07	1922	N	1665	-0-	-257	B	-0-	1665	3			N	-0-					-0-
08	1553	N	1553	-0-	-0-		-0-	1553	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: B141 RRCID -> 215175 COMPL. DATE 11/02/2006 TOTAL DEPTH 2920 PERF. 1887 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2684	N	2684	-0-	-0-	B	-0-	2684	3			N	-0-					-0-
07	2535	N	2535	-0-	-0-	B	-0-	2535	3			N	-0-					-0-
08	2428	N	2428	-0-	-0-		-0-	2428	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A247 RRCID -> 215678 COMPL. DATE 06/26/2006 TOTAL DEPTH 3407 PERF. 3828 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1684	N	1684	-0-	-0-	B	-0-	1684	3			N	-0-					-0-
07	1922	N	1728	-0-	-194	B	-0-	1728	3			N	-0-					-0-
08	1734	N	1734	-0-	-0-		-0-	1734	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A243 RRCID -> 215695 COMPL. DATE 03/28/2006 TOTAL DEPTH 3585 PERF. 3171 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	507	N	507	-0-	-0-	B	-0-	507	3			N	-0-					-0-
07	589	N	511	-0-	-78	B	-0-	511	3			N	-0-					-0-
08	498	N	498	-0-	-0-		-0-	498	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS D WELL #: 26H RRCID -> 216596 COMPL. DATE 04/04/2006 TOTAL DEPTH 2945 PERF. 2437 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					9
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					9
08	0	N	-0-	-0-	-0-		-0-					N	-0-					9
09	0	X	-0-	-0-	-0-		-0-					N	-0-					9
10	0	X	-0-	-0-	-0-		-0-					N	-0-					9
11	0	X	-0-	-0-	-0-		-0-					N	-0-					9

MASTERSON WELL #: B139 RRCID -> 217261 COMPL. DATE 11/27/2006 TOTAL DEPTH 2666 PERF. 1570 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2936	N	2936	-0-	-0-	B	-0-	2936	3			N	-0-					-0-
07	3535	N	3535	-0-	-0-	B	-0-	3535	3			N	-0-					-0-
08	3100	N	3444	-0-	344		344	3444	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		344					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		344					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		344					N	NO RPT					-0-

MASTERSON WELL #: B138 RRCID -> 217262 COMPL. DATE 09/18/2006 TOTAL DEPTH 3126 PERF. 1894 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	897	N	897	-0-	-0-	B	-0-	897	3			N	-0-					-0-
07	930	N	862	-0-	-68	B	-0-	862	3			N	-0-					-0-
08	967	N	967	-0-	-0-		-0-	967	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

CARVER, C. S. -A- WELL #: 8 RRCID -> 217309 COMPL. DATE 07/19/2005 TOTAL DEPTH 3197 PERF. 2807 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

STELLA B WELL #: 1R RRCID -> 218806 COMPL. DATE 08/10/2006 TOTAL DEPTH 3100 PERF. 3675 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	283	N	283	-0-	-0-	B	-0-	283	3			N	-0-					-0-
08	949	N	949	-0-	-0-		-0-	949	3			N	-0-					-0-
09	1005	X	1005	-0-	-0-		-0-	1005	3			N	-0-					-0-
10	264	X	264	-0-	-0-		-0-	264	3			N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

CASTLEMAN B WELL #: 1R RRCID -> 218809 COMPL. DATE 08/07/2006 TOTAL DEPTH 3100 PERF. 2745 - 3100

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BIVINS D WELL #: 25H RRCID -> 219369 COMPL. DATE 04/21/2006 TOTAL DEPTH 3023 PERF. 2704 - 3940

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

CARVER, C. S. -A- WELL #: 8R RRCID -> 220207 COMPL. DATE 07/15/2006 TOTAL DEPTH 3195 PERF. 2806 - 3195

06	453	N	453	-0-	-0-	B	-0-	452	2	1	9	N	1	1	1			1
07	426	N	426	-0-	-0-	B	-0-	426	2			N	-0-					1
08	461	N	461	-0-	-0-		-0-	461	2			N	-0-					1
09	397	X	397	-0-	-0-		-0-	397	2			N	-0-					-0-
10	334	X	334	-0-	-0-		-0-	333	2	1	9	N	1					1
*11	413	X	413	-0-	-0-		-0-	412	2	1	9	N	1					2

RILEY AFGK WELL #: G 10 RRCID -> 221334 COMPL. DATE 06/21/2006 TOTAL DEPTH 3292 PERF. 2836 - 3100

06	3000	N	3991	-0-	991	B	4853	3990	2	1	9	N	1	3	1			1
07	3100	N	4686	-0-	1586	B	6439	4685	2	1	9	N	1	1	1			1
08	11579	X	5140	-0-	-6439		-0-	5138	2	2	9	N	2	1	1			2
09	4587	X	4587	-0-	-0-		-0-	4587	2			N	-0-	1	1			1
10	4882	X	4882	-0-	-0-		-0-	4879	2	3	9	N	3	2	1			2
*11	4164	X	4164	-0-	-0-		-0-	4161	2	3	9	N	3	1	1			4

MASTERSON WELL #: B143 RRCID -> 222873 COMPL. DATE 12/18/2006 TOTAL DEPTH 2984 PERF. 2334 - 5603

06	697	N	697	-0-	-0-	B	-0-	697	3			N	-0-					-0-
07	691	N	691	-0-	-0-	B	-0-	691	3			N	-0-					-0-
08	817	N	817	-0-	-0-		-0-	817	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B142 RRCID -> 223014 COMPL. DATE 10/09/2006 TOTAL DEPTH 2928 PERF. 2375 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	786	N	786	-0-	-0-	B	-0-	786	3			N	-0-					-0-
07	775	N	698	-0-	-77	B	-0-	698	3			N	-0-					-0-
08	643	N	643	-0-	-0-		-0-	643	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A251 RRCID -> 223463 COMPL. DATE 02/07/2007 TOTAL DEPTH 3044 PERF. 2377 - 5565

06	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-		-0-						N	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-

CARVER, W.A. WELL #: 30 RRCID -> 223860 COMPL. DATE 08/11/2006 TOTAL DEPTH 3278 PERF. 2856 - 3140

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-

LUCAS WELL #: 12 RRCID -> 225741 COMPL. DATE 08/09/2006 TOTAL DEPTH 3233 PERF. 2852 - 3030

06	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-		-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-		-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-		-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-		-0-						N	-0-					-0-

POLING 30C WELL #: 1 RRCID -> 226790 COMPL. DATE 09/13/2005 TOTAL DEPTH 3050 PERF. 2920 - 2930

06	228	N	228	-0-	-0-	B	-0-	226	2	2	9	N	2	2	1			1
07	222	N	222	-0-	-0-	B	-0-	221	2	1	9	N	1	1	1			1
08	238	N	238	-0-	-0-		-0-	237	2	1	9	N	1	2	1			-0-
09	0	X	-0-	-0-	-0-		-0-					N	2	1	1			1
10	0	X	-0-	-0-	-0-		-0-					N	2	2	1			1
11	0	X	-0-	-0-	-0-		-0-					N	4	4	1			1

HERRING A&B WELL #: A 5A RRCID -> 227382 COMPL. DATE 09/25/2007 TOTAL DEPTH 3140 PERF. 2816 - 5703

06	1003	N	1003	-0-	-0-	B	-0-	930	2	73	9	N	66	58	1			25
07	971	N	971	-0-	-0-	B	-0-	908	2	63	9	N	57	68	1			14
08	1313	N	1313	-0-	-0-		-0-	1201	2	112	9	N	102	92	1			24
09	1300	X	1300	-0-	-0-		-0-	1249	2	51	9	N	46	61	1			9
10	1725	X	1725	-0-	-0-		-0-	1642	2	83	9	N	75	71	1			13
*11	1372	X	1372	-0-	-0-		-0-	1289	2	83	9	N	75	68	1			20

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SONES WELL #: 2 RRCID -> 228780 COMPL. DATE 05/22/2007 TOTAL DEPTH 3684 PERF. 3466 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
09	71	X	71	-0-	-0-	-0-	71	2			N	-0-					-0-
10	117	X	117	-0-	-0-	-0-	117	2			N	-0-					-0-
*11	240	X	240	-0-	-0-	-0-	240	2			N	-0-					-0-

READ WELL #: 32 RRCID -> 234105 COMPL. DATE 03/21/2007 TOTAL DEPTH 2873 PERF. 2631 - 5473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2547	N	2547	-0-	-0- B	-0-	2469	2	78	9	N	71	65	1			27
07	2231	N	2231	-0-	-0- B	-0-	2174	2	57	9	N	52	65	1			14
08	3089	N	3089	-0-	-0-	-0-	3044	2	45	9	N	41	47	1			8
09	3306	X	3306	-0-	-0-	-0-	3242	2	64	9	N	58	55	1			11
10	4414	X	4414	-0-	-0-	-0-	4307	2	107	9	N	97	91	1			17
*11	3361	X	3361	-0-	-0-	-0-	3259	2	102	9	N	93	87	1			23

PERKY WELL #: 20 RRCID -> 234292 COMPL. DATE 11/16/2007 TOTAL DEPTH 2875 PERF. 2503 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1409	N	1409	-0-	-0- B	-0-	1365	2	44	9	N	40	36	1			14
07	1754	N	1754	-0-	-0- B	-0-	1720	2	34	9	N	31	37	1			8
08	1750	N	1750	-0-	-0-	-0-	1726	2	24	9	N	22	25	1			5
09	1869	X	1869	-0-	-0-	-0-	1834	2	35	9	N	32	31	1			6
10	2511	X	2511	-0-	-0-	-0-	2453	2	58	9	N	53	50	1			9
*11	1883	X	1883	-0-	-0-	-0-	1828	2	55	9	N	50	48	1			11

JOHNSON -G- WELL #: 1A RRCID -> 234295 COMPL. DATE 01/04/2008 TOTAL DEPTH 2810 PERF. 2224 - 4631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1702	N	1702	-0-	-0- B	-0-	1681	2	21	9	N	19	13	1			7
07	DELQ PR		1645	-0-	1645 B	1645	1639	2	6	9	N	5	7	1			5
08	3407	X	1762	-0-	-1645	-0-	1761	2	1	9	N	1					6
09	1619	X	1619	-0-	-0-	-0-	1613	2	6	9	N	5					11
10	1712	X	1712	-0-	-0-	-0-	1688	2	24	9	N	22	25	1			8
*11	1260	X	1260	-0-	-0-	-0-	1230	2	30	9	N	27	30	1			5

BURNETT 'H' WELL #: 1A RRCID -> 234558 COMPL. DATE 10/09/2007 TOTAL DEPTH 2865 PERF. 2335 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5088	N	5088	-0-	-0- B	-0-	4630	2	458	9	N	416	396	1			197
07	DELQ PR		5317	-0-	5317 B	5317	5005	2	312	9	N	284	345	1			136
08	11565	X	6248	-0-	-5317	-0-	5844	2	404	9	N	367	359	1			144
09	7083	X	7083	-0-	-0-	-0-	6593	2	490	9	N	445	360	1			229
10	7821	X	7821	-0-	-0-	-0-	7137	2	684	9	N	622	690	1			161
*11	6829	X	6829	-0-	-0-	-0-	6037	2	792	9	N	720	694	1			187

BURNETT WELL #: 1A RRCID -> 234560 COMPL. DATE 06/15/2007 TOTAL DEPTH 2900 PERF. 2255 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1713	N	1713	-0-	-0- B	-0-	1627	2	86	9	N	78	77	1			34
07	DELQ PR		1855	-0-	1855 B	1855	1804	2	51	9	N	46	59	1			21
08	3100	N	2072	-0-	-1028	827	2036	2	36	9	N	33	37	1			17
09	3166	X	2339	-0-	-827	-0-	2294	2	45	9	N	41	33	1			25
10	2415	X	2415	-0-	-0-	-0-	2367	2	48	9	N	44	52	1			17
*11	2110	X	2110	-0-	-0-	-0-	2013	2	97	9	N	88	74	1			31

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 2A RRCID -> 238295 COMPL. DATE 06/27/2007 TOTAL DEPTH 2900 PERF. 2343 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1227	N	1227	-0-	-0-	B	-0-	1165	2	62	9	N	56	55	1			24
07	DELQ PR		1250	-0-	1250	B	1250	1216	2	34	9	N	31	41	1			14
08	2773	N	1523	-0-	-1250		-0-	1497	2	26	9	N	24	26	1			12
09	1690	X	1690	-0-	-0-		-0-	1659	2	31	9	N	28	23	1			17
10	1739	X	1739	-0-	-0-		-0-	1704	2	35	9	N	32	37	1			12
*11	1441	X	1441	-0-	-0-		-0-	1376	2	65	9	N	59	50	1			21

OWEN WELL #: 3 RRCID -> 242132 COMPL. DATE 10/25/2007 TOTAL DEPTH 3785 PERF. 2914 - 3154

06	DELQ PR		-0-	-0-	-0-	B	-0-					N	1					1
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					1
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	1					1
11	0	X	-0-	-0-	-0-		-0-					N	1					2

PHILLIPS, OTIS -C- WELL #: 18 RRCID -> 242475 COMPL. DATE 02/15/2009 TOTAL DEPTH 3268 PERF. 3050 - 5907

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

PRITCHARD -B- WELL #: 13 RRCID -> 242698 COMPL. DATE 02/21/2008 TOTAL DEPTH 3007 PERF. 2655 - 5523

06	0	N	2121	-0-	2121	B	-1937	2102	2	19	9	N	17	39	1			14
07	1469	N	3406	-0-	1937	B	-0-	3387	2	19	9	N	17	18	1			13
08	3685	X	3685	-0-	-0-		-0-	3666	2	19	9	N	17	9	1	1	7	20
09	2962	X	2962	-0-	-0-		-0-	2955	2	7	9	N	6	18	1			8
10	3059	X	3059	-0-	-0-		-0-	3026	2	33	9	N	30	18	1			20
*11	3011	X	3011	-0-	-0-		-0-	2971	2	40	9	N	36	9	1			47

BURNETT -J- WELL #: 1A RRCID -> 242766 COMPL. DATE 07/12/2007 TOTAL DEPTH 3100 PERF. 2312 - 5484

06	1449	N	1449	-0-	-0-	B	-0-	1375	2	74	9	N	67	66	1			28
07	DELQ PR		1603	-0-	1603	B	1603	1561	2	42	9	N	38	49	1			17
08	3100	N	1847	-0-	-1253		350	1815	2	32	9	N	29	31	1			15
09	2407	X	2057	-0-	-350		-0-	2021	2	36	9	N	33	27	1			21
10	2151	X	2151	-0-	-0-		-0-	2108	2	43	9	N	39	46	1			14
*11	1886	X	1886	-0-	-0-		-0-	1802	2	84	9	N	76	64	1			26

HERRING -A- WELL #: 3A RRCID -> 244432 COMPL. DATE 07/08/2009 TOTAL DEPTH 2945 PERF. 2667 - 5540

06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DELQ PR		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CHARLESS WELL #: 5H RRCID -> 244465 COMPL. DATE 08/06/2008 TOTAL DEPTH 3090 PERF. 2859 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DELQ PR		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

G.W. DEAHL WELL #: 8A RRCID -> 244467 COMPL. DATE 05/07/2008 TOTAL DEPTH 3036 PERF. 2541 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	781	N	781	-0-	-0-	B	-0-	781	2			N	-0-					-0-
07	903	N	903	-0-	-0-	B	-0-	903	2			N	-0-					-0-
08	920	N	920	-0-	-0-		-0-	920	2			N	-0-					-0-
09	692	X	692	-0-	-0-		-0-	692	2			N	-0-					-0-
10	864	X	864	-0-	-0-		-0-	864	2			N	-0-					-0-
*11	483	X	483	-0-	-0-		-0-	483	2			N	-0-					-0-

BARNHILL WELL #: 4101 RRCID -> 248733 COMPL. DATE 09/04/2008 TOTAL DEPTH 3201 PERF. 3084 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	623	N	623	-0-	-0-	B	-0-	622	2	1	9	N	1	1	1			1
07	536	N	536	-0-	-0-	B	-0-	536	2			N	-0-					1
08	642	N	642	-0-	-0-		-0-	642	2			N	-0-					1
09	501	X	501	-0-	-0-		-0-	501	2			N	-0-					1
10	568	X	568	-0-	-0-		-0-	567	2	1	9	N	1					2
*11	653	X	653	-0-	-0-		-0-	652	2	1	9	N	1					3

BARNHILL WELL #: 3502 RRCID -> 250020 COMPL. DATE 10/02/2008 TOTAL DEPTH 3255 PERF. 2924 - 5829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	119	N	119	-0-	-0-	B	-0-	119	2			N	-0-					-0-
07	118	N	118	-0-	-0-	B	-0-	118	2			N	-0-					-0-
08	135	N	135	-0-	-0-		-0-	135	2			N	-0-					-0-
09	99	X	99	-0-	-0-		-0-	99	2			N	-0-					-0-
10	127	X	127	-0-	-0-		-0-	127	2			N	-0-					-0-
*11	134	X	134	-0-	-0-		-0-	133	2	1	9	N	1					1

DUNAWAY WELL #: 1A RRCID -> 250021 COMPL. DATE 12/15/2008 TOTAL DEPTH 2815 PERF. 2322 - 4273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2334	N	2334	-0-	-0-	B	-0-	2143	2	191	9	N	174	150	1			69
07	2126	N	2126	-0-	-0-	B	-0-	1991	2	135	9	N	123	131	1			61
08	3100	N	3117	-0-	17		17	2873	2	244	9	N	222	199	1			84
09	2599	X	2582	-0-	-17		-0-	2369	2	213	9	N	194	198	1			80
10	2440	X	2440	-0-	-0-		-0-	2103	2	337	9	N	306	306	1			80
*11	1655	X	1655	-0-	-0-		-0-	1433	2	222	9	N	202	227	1			55

LUXOR DUNAWAY WELL #: 1A RRCID -> 250059 COMPL. DATE 01/16/2009 TOTAL DEPTH 2815 PERF. 2253 - 4670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2474	N	2436	-0-	-38	B	-0-	2228	2	208	9	N	189	164	1			73
07	2348	N	2348	-0-	-0-	B	-0-	2210	2	138	9	N	125	137	1			61
08	3100	N	3557	-0-	457		457	3276	2	281	9	N	255	218	1			98
09	3551	X	3094	-0-	-457		-0-	2834	2	260	9	N	236	237	1			97
10	3121	X	3121	-0-	-0-		-0-	2686	2	435	9	N	395	379	1			113
*11	1408	X	1408	-0-	-0-		-0-	1174	2	234	9	N	213	279	1			47

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS D WELL #: 27H RRCID -> 251369 COMPL. DATE 06/07/2006 TOTAL DEPTH 2918 PERF. 2437 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT -G- WELL #: 2A RRCID -> 252966 COMPL. DATE 11/16/2008 TOTAL DEPTH 2890 PERF. 2375 - 4665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DELQ	PR	6343	-0-	6343 B	6343	5771	2	572	9	N	520	486	1			246
07	DELQ	PR	6965	-0-	6965 B	13308	6559	2	406	9	N	369	440	1			175
08	20680	X	7372	-0-	-13308	-0-	6940	2	432	9	N	393	433	1			135
09	9284	X	9284	-0-	-0-	-0-	8643	2	641	9	N	583	425	1			293
10	10030	X	10030	-0-	-0-	-0-	9171	2	859	9	N	781	875	1			199
*11	8582	X	8582	-0-	-0-	-0-	7604	2	978	9	N	889	851	1			237

JOHNSON -D- WELL #: 1A RRCID -> 252969 COMPL. DATE 11/30/2008 TOTAL DEPTH 2840 PERF. 2470 - 4687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2089	N	2089	-0-	-0- B	-0-	1987	2	102	9	N	93	89	1			38
07	DELQ	PR	2076	-0-	2076 B	2076	2021	2	55	9	N	50	65	1			23
08	2594	N	518	-0-	-2076	-0-	501	2	17	9	N	15	30	1			8
09	0	X	-0-	-0-	-0-	-0-					N	-0-	2	1			6
10	0	X	-0-	-0-	-0-	-0-					N	-0-	1	1			5
11	0	X	-0-	-0-	-0-	-0-					N	5	2	1			8

BLASDEL WELL #: 1AH RRCID -> 252975 COMPL. DATE 10/16/2008 TOTAL DEPTH 2815 PERF. 2472 - 4443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1667	N	1667	-0-	-0- B	-0-	1583	2	84	9	N	76	75	1			31
07	DELQ	PR	1796	-0-	1796 B	1796	1749	2	47	9	N	43	55	1			19
08	3100	N	2129	-0-	-971	825	2093	2	36	9	N	33	35	1			17
09	3324	X	2499	-0-	-825	-0-	2452	2	47	9	N	43	34	1			26
10	2776	X	2776	-0-	-0-	-0-	2721	2	55	9	N	50	59	1			17
*11	2337	X	2337	-0-	-0-	-0-	2231	2	106	9	N	96	83	1			30

DEAHL, C. E. WELL #: 21 B RRCID -> 254246 COMPL. DATE 09/22/2009 TOTAL DEPTH 2785 PERF. 2493 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	347	N	347	-0-	-0- B	-0-	340	2	7	9	N	6	4	1			2
07	293	N	293	-0-	-0- B	-0-	291	2	2	9	N	2	3	1			1
08	418	N	418	-0-	-0-	-0-	415	2	3	9	N	3	3	1			1
09	0	X	-0-	-0-	-0-	-0-					N	2	2	1			1
10	0	X	-0-	-0-	-0-	-0-					N	5	4	1			2
11	0	X	-0-	-0-	-0-	-0-					N	6	6	1			2

BURNETT 122 WELL #: 3122 RRCID -> 254253 COMPL. DATE 07/30/2009 TOTAL DEPTH 2890 PERF. 2210 - 5423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1998	N	1998	-0-	-0- B	-0-	1897	2	101	9	N	92	89	1			38
07	DELQ	PR	2162	-0-	2162 B	2162	2103	2	59	9	N	54	68	1			24
08	3100	N	2573	-0-	-527	1635	2528	2	45	9	N	41	44	1			21
09	4487	X	2852	-0-	-1635	-0-	2799	2	53	9	N	48	39	1			30
10	3055	X	3055	-0-	-0-	-0-	2993	2	62	9	N	56	66	1			20
*11	2685	X	2685	-0-	-0-	-0-	2563	2	122	9	N	111	93	1			38

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
J. M. MILLER WELL #: 1402 RRCID -> 254319 COMPL. DATE 09/22/2009 TOTAL DEPTH 3314 PERF. 3068 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	39	-0-	-111 B	-0-	39	3			N	-0-					-0-
07	744	N	62	-0-	-682 B	-0-	62	3			N	-0-					-0-
08	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
09	70	X	70	-0-	-0-	-0-	70	3			N	-0-					-0-
10	314	X	314	-0-	-0-	-0-	314	3			N	-0-					-0-
*11	1169	X	1169	-0-	-0-	-0-	1169	3			N	-0-					-0-

LUCAS WELL #: 12A RRCID -> 254497 COMPL. DATE 10/16/2009 TOTAL DEPTH 3205 PERF. 2970 - 5970

06	493	N	493	-0-	-0- B	-0-	489	2	4	9	N	4	8	1			3
07	605	N	605	-0-	-0- B	-0-	602	2	3	9	N	3	4	1			2
08	695	N	695	-0-	-0-	-0-	691	2	4	9	N	4	2	1			4
09	565	X	565	-0-	-0-	-0-	565	2			N	-0-	3	1			1
10	509	X	509	-0-	-0-	-0-	503	2	6	9	N	5	3	1			3
*11	341	X	341	-0-	-0-	-0-	337	2	4	9	N	4	2	1			5

STEWART WELL #: 29A RRCID -> 255325 COMPL. DATE 10/16/2009 TOTAL DEPTH 3050 PERF. 2840 - 5417

06	3033	N	3033	-0-	-0- B	-0-	3005	2	28	9	N	25	49	1			21
07	4158	N	4158	-0-	-0- B	-0-	4144	2	14	9	N	13	20	1			14
08	3642	X	3642	-0-	-0-	-0-	3622	2	20	9	N	18	6	1	1	7	25
09	4343	X	4343	-0-	-0-	-0-	4332	2	11	9	N	10	24	1			11
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					11
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					11

SUMMERS WELL #: 3 RRCID -> 255698 COMPL. DATE 01/20/2010 TOTAL DEPTH 2935 PERF. 2525 - 5810

06	435	N	435	-0-	-0- B	-0-	433	2	2	9	N	2	4	1			1
07	430	N	430	-0-	-0- B	-0-	428	2	2	9	N	2	2	1			1
08	422	N	422	-0-	-0-	-0-	418	2	4	9	N	4	4	1			1
09	0	X	-0-	-0-	-0-	-0-					N	2	2	1			1
10	0	X	-0-	-0-	-0-	-0-					N	5	4	1			2
11	0	X	-0-	-0-	-0-	-0-					N	5	6	1			1

BIVINS A WELL #: A 21 RRCID -> 259651 COMPL. DATE 09/17/2010 TOTAL DEPTH 2763 PERF. 2104 - 2763

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNDERWOOD-JOHNSON WELL #: 1A RRCID -> 259869 COMPL. DATE 03/08/2010 TOTAL DEPTH 2828 PERF. 2200 - 5518

06	3000	N	2897	-0-	-103 B	278	2897	2			N	-0-					-0-
07	2617	N	2339	-0-	-278 B	-0-	2339	2			N	-0-					-0-
08	3100	N	3865	-0-	765	765	3865	2			N	-0-					-0-
09	4669	X	3904	-0-	-765	-0-	3904	2			N	-0-					-0-
10	3539	X	3539	-0-	-0-	-0-	3539	2			N	-0-					-0-
*11	2733	X	2733	-0-	-0-	-0-	2733	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
RUSSELL WELL #: 5A RRCID -> 260131 COMPL. DATE 10/07/2010 TOTAL DEPTH 3225 PERF. 2861 - 3225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	714	N	714	-0-	-0- B	-0-	706	2	8	9	N	7	15	1			6
07	1060	N	1060	-0-	-0- B	-0-	1054	2	6	9	N	5	7	1			4
08	1193	N	1193	-0-	-0-	-0-	1186	2	7	9	N	6	3	1			7
09	947	X	947	-0-	-0-	-0-	945	2	2	9	N	2	6	1			3
10	957	X	957	-0-	-0-	-0-	943	2	14	9	N	13	8	1			8
*11	1081	X	1081	-0-	-0-	-0-	1069	2	12	9	N	11	5	1			14

BIVINS A WELL #: A 22 RRCID -> 260181 COMPL. DATE 11/20/2010 TOTAL DEPTH 2515 PERF. 2150 - 5415

06	4103	N	4103	-0-	-0- B	-0-	4103	2			N	-0-	3	1			-0-
07	4183	N	4183	-0-	-0- B	-0-	4183	2			N	-0-					-0-
08	3100	N	3154	-0-	54	54	3154	2			N	-0-					-0-
09	54	X	-0-	-0-	-54	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS A WELL #: A 20 RRCID -> 261446 COMPL. DATE 12/21/2010 TOTAL DEPTH 2985 PERF. 2385 - 5642

06	3706	N	3706	-0-	-0- B	-0-	3682	2	24	9	N	22	35	1			9
07	3825	N	3825	-0-	-0- B	-0-	3801	2	24	9	N	22	19	1			12
08	3723	X	3723	-0-	-0-	-0-	3691	2	32	9	N	29	35	1			6
09	0	X	-0-	-0-	-0-	-0-					N	26	21	1			11
10	0	X	-0-	-0-	-0-	-0-					N	44	35	1			20
11	0	X	-0-	-0-	-0-	-0-					N	52	57	1			15

BURNETT N UNIT WELL #: 2055H RRCID -> 265224 COMPL. DATE 07/02/2011 TOTAL DEPTH 2757 PERF. 2183 - 4595

06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT AG UNIT WELL #: 2022 RRCID -> 265291 COMPL. DATE 07/18/2011 TOTAL DEPTH 2868 PERF. 2558 - 4557

06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED E WELL #: 2006H RRCID -> 265292 COMPL. DATE 08/19/2011 TOTAL DEPTH 3094 PERF. 2030 - 5200

06	6814	N	6814	-0-	-0- B	-0-	780	1	6034	3	N	-0-					-0-
07	7471	N	6857	-0-	-614 B	-0-	780	1	6077	3	N	-0-					-0-
08	6906	X	6906	-0-	-0-	-0-	806	1	6100	3	N	-0-					-0-
09	6531	X	6531	-0-	-0-	-0-	780	1	5751	3	N	-0-					-0-
*10	6011	X	6011	-0-	-0-	-0-	728	1	5283	3	N	-0-					-0-
*11	6094	X	6094	-0-	-0-	-0-	728	1	5366	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 2089H RRCID -> 265392 COMPL. DATE 08/18/2011 TOTAL DEPTH 2702 PERF. 2298 - 4350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 2032H RRCID -> 265434 COMPL. DATE 09/15/2011 TOTAL DEPTH 3070 PERF. 2445 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED -C- WELL #: 2047H RRCID -> 265449 COMPL. DATE 09/18/2011 TOTAL DEPTH 2825 PERF. 1897 - 4482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	1240	N	-0-	-0-	-1240 B	-0-					N	-0-					-0-
08	128	N	128	-0-	-0-	-0-	78	1	50	3	N	-0-					-0-
09	595	X	595	-0-	-0-	-0-	390	1	205	3	N	-0-					-0-
*10	32	X	32	-0-	-0-	-0-	26	1	6	3	N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BRENT WELL #: 3021H RRCID -> 265451 COMPL. DATE 09/30/2011 TOTAL DEPTH 3359 PERF. 2622 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2753	N	2753	-0-	-0- B	-0-	780	1	1973	3	N	-0-					-0-
07	2782	N	2782	-0-	-0- B	-0-	806	1	1976	3	N	-0-					-0-
08	2652	N	2652	-0-	-0-	-0-	806	1	1846	3	N	-0-					-0-
09	2522	X	2522	-0-	-0-	-0-	780	1	1742	3	N	-0-					-0-
*10	2244	X	2244	-0-	-0-	-0-	702	1	1542	3	N	-0-					-0-
*11	2215	X	2215	-0-	-0-	-0-	676	1	1539	3	N	-0-					-0-

BURNETT I UNIT WELL #: 2078 RRCID -> 265525 COMPL. DATE 08/06/2011 TOTAL DEPTH 2701 PERF. 2217 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN D WELL #: 2036AH RRCID -> 265535 COMPL. DATE 10/25/2011 TOTAL DEPTH 3399 PERF. 2400 - 3865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3049	N	3049	-0-	-0- B	-0-	522	1	2527	3	N	-0-					-0-
07	2911	N	2911	-0-	-0- B	-0-	522	1	2389	3	N	-0-					-0-
08	2356	X	2356	-0-	-0-	-0-	450	1	1906	3	N	-0-					-0-
09	2245	X	2245	-0-	-0-	-0-	324	1	1921	3	N	-0-					-0-
*10	2994	X	2994	-0-	-0-	-0-	468	1	2526	3	N	-0-					-0-
*11	2249	X	2249	-0-	-0-	-0-	432	1	1817	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 2053H RRCID -> 265537 COMPL. DATE 11/03/2011 TOTAL DEPTH 2964 PERF. 2488 - 4328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
07	744	N	-0-	-0-	-744 B	-0-					N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	439	X	439	-0-	-0-	-0-	439	3			N	-0-					-0-
*10	462	X	462	-0-	-0-	-0-	462	3			N	-0-					-0-
*11	382	X	382	-0-	-0-	-0-	382	3			N	-0-					-0-

BURNETT WELL #: 2035H RRCID -> 265540 COMPL. DATE 12/12/2011 TOTAL DEPTH 3021 PERF. 2406 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
07	31	N	1	-0-	-30 B	-0-	1	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	3	X	3	-0-	-0-	-0-	3	3			N	-0-					-0-

BURNETT ESTATE A WELL #: 2060H RRCID -> 265542 COMPL. DATE 12/15/2011 TOTAL DEPTH 2900 PERF. 2244 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3060	#	-0-	-0-	-3060 B	-19207					N	-0-					-0-
07	961	N	6	-0-	-955 B	-19207	6	3			N	-0-					-0-
08	44	X	44	-0-	-0-	-0-	44	3			N	-0-					-0-
09	11	X	11	-0-	-0-	-0-	11	3			N	-0-					-0-
*10	576	X	576	-0-	-0-	-0-	576	3			N	-0-					-0-
*11	228	X	228	-0-	-0-	-0-	228	3			N	-0-					-0-

ROCKWELL WELL #: 2102H RRCID -> 265544 COMPL. DATE 11/03/2011 TOTAL DEPTH 2819 PERF. 1875 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
08	974	N	974	-0-	-0-	-0-	974	3			N	-0-					-0-
09	651	X	651	-0-	-0-	-0-	651	3			N	-0-					-0-
*10	577	X	577	-0-	-0-	-0-	577	3			N	-0-					-0-
*11	762	X	762	-0-	-0-	-0-	762	3			N	-0-					-0-

NIELD D WELL #: 220AH RRCID -> 265552 COMPL. DATE 12/17/2011 TOTAL DEPTH 3385 PERF. 2740 - 5519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	N	1299	-0-	-831 B	-0-	390	1	909	3	N	-0-					-0-
07	1891	N	1	-0-	-1890 B	-0-	1	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1320	X	1320	-0-	-0-	-0-	468	1	852	3	N	-0-					-0-
*10	2105	X	2105	-0-	-0-	-0-	806	1	1299	3	N	-0-					-0-
*11	2087	X	2087	-0-	-0-	-0-	780	1	1307	3	N	-0-					-0-

SNEED JT WELL #: 2045AH RRCID -> 265555 COMPL. DATE 12/19/2011 TOTAL DEPTH 3241 PERF. 2424 - 3867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2659	N	2659	-0-	-0- B	-0-	540	1	2119	3	N	-0-					-0-
07	2635	N	2468	-0-	-167 B	-0-	468	1	2000	3	N	-0-					-0-
08	1512	N	1512	-0-	-0-	-0-	342	1	1170	3	N	-0-					-0-
09	2235	X	2235	-0-	-0-	-0-	522	1	1713	3	N	-0-					-0-
*10	2355	X	2355	-0-	-0-	-0-	558	1	1797	3	N	-0-					-0-
*11	1797	X	1797	-0-	-0-	-0-	414	1	1383	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT AE UNIT WELL #: 2037H RRCID -> 265982 COMPL. DATE 01/14/2012 TOTAL DEPTH 2865 PERF. 2133 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2314	N	2314	-0-	-0-	B	-0-	2314	3			N	-0-					-0-
07	2610	N	2610	-0-	-0-	B	-0-	2610	3			N	-0-					-0-
08	2779	X	2779	-0-	-0-		-0-	2779	3			N	-0-					-0-
09	2118	X	2118	-0-	-0-		-0-	2118	3			N	-0-					-0-
*10	2868	X	2868	-0-	-0-		-0-	2868	3			N	-0-					-0-
*11	1953	X	1953	-0-	-0-		-0-	1953	3			N	-0-					-0-

SNEED WELL #: 2009AH RRCID -> 266536 COMPL. DATE 04/05/2012 TOTAL DEPTH 2957 PERF. 2335 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	57	N	57	-0-	-0-	B	-0-	12	1	45	3	N	-0-					-0-
07	116	N	116	-0-	-0-	B	-0-	24	1	92	3	N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	308	X	308	-0-	-0-		-0-	60	1	248	3	N	-0-					-0-
*10	1383	X	1383	-0-	-0-		-0-	360	1	1023	3	N	-0-					-0-
*11	260	X	260	-0-	-0-		-0-	60	1	200	3	N	-0-					-0-

SNEED -C- WELL #: 6040H RRCID -> 266622 COMPL. DATE 04/24/2012 TOTAL DEPTH 2958 PERF. 1980 - 5083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1024	N	1024	-0-	-0-	B	-0-	276	1	748	3	N	-0-					-0-
07	1236	N	1236	-0-	-0-	B	-0-	372	1	864	3	N	-0-					-0-
08	901	N	901	-0-	-0-		-0-	264	1	637	3	N	-0-					-0-
09	892	X	892	-0-	-0-		-0-	264	1	628	3	N	-0-					-0-
*10	751	X	751	-0-	-0-		-0-	216	1	535	3	N	-0-					-0-
*11	895	X	895	-0-	-0-		-0-	276	1	619	3	N	-0-					-0-

SNEED -C- WELL #: 5039H RRCID -> 266909 COMPL. DATE 02/22/2012 TOTAL DEPTH 3023 PERF. 2266 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	1953	N	693	-0-	-1260	B	-0-	108	1	585	3	N	-0-					-0-
08	1680	N	1680	-0-	-0-		-0-	396	1	1284	3	N	-0-					-0-
09	2109	X	2109	-0-	-0-		-0-	540	1	1569	3	N	-0-					-0-
*10	1660	X	1660	-0-	-0-		-0-	450	1	1210	3	N	-0-					-0-
*11	1638	X	1638	-0-	-0-		-0-	450	1	1188	3	N	-0-					-0-

SNEED -A- WELL #: 2032H RRCID -> 266913 COMPL. DATE 04/09/2012 TOTAL DEPTH 3130 PERF. 2085 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	792	N	792	-0-	-0-	B	-0-	108	1	684	3	N	-0-					-0-
07	2449	N	-0-	-0-	-2449	B	-0-					N	-0-					-0-
08	2031	N	2031	-0-	-0-		-0-	288	1	1743	3	N	-0-					-0-
09	2516	X	2516	-0-	-0-		-0-	360	1	2156	3	N	-0-					-0-
*10	2566	X	2566	-0-	-0-		-0-	372	1	2194	3	N	-0-					-0-
*11	2353	X	2353	-0-	-0-		-0-	348	1	2005	3	N	-0-					-0-

BROWN B WELL #: 3034H RRCID -> 266954 COMPL. DATE 02/07/2012 TOTAL DEPTH 3110 PERF. 2545 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	348	N	348	-0-	-0-	B	-0-	84	1	264	3	N	-0-					-0-
08	235	N	235	-0-	-0-		-0-	60	1	175	3	N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
*10	382	X	382	-0-	-0-		-0-	96	1	286	3	N	-0-					-0-
*11	824	X	824	-0-	-0-		-0-	216	1	608	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 2058H RRCID -> 267123 COMPL. DATE 10/24/2012 TOTAL DEPTH 2931 PERF. 2011 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1958	N	1958	-0-	-0- B	-0-	1958	3			N	-0-					-0-
07	4048	N	4048	-0-	-0- B	-0-	4048	3			N	-0-					-0-
08	3967	X	3967	-0-	-0-	-0-	3967	3			N	-0-					-0-
09	2048	X	2048	-0-	-0-	-0-	2048	3			N	-0-					-0-
*10	246	X	246	-0-	-0-	-0-	246	3			N	-0-					-0-
*11	77	X	77	-0-	-0-	-0-	77	3			N	-0-					-0-

SNEED F WELL #: 2020AH RRCID -> 267125 COMPL. DATE 05/25/2017 TOTAL DEPTH 3236 PERF. 2190 - 5035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1136	N	1136	-0-	-0- B	-0-	216	1	920	3	N	-0-					-0-
07	1891	N	-0-	-0-	-1891 B	-0-					N	-0-					-0-
08	1578	N	1578	-0-	-0-	-0-	300	1	1278	3	N	-0-					-0-
09	1571	X	1571	-0-	-0-	-0-	312	1	1259	3	N	-0-					-0-
*10	1693	X	1693	-0-	-0-	-0-	348	1	1345	3	N	-0-					-0-
*11	1291	X	1291	-0-	-0-	-0-	276	1	1015	3	N	-0-					-0-

KILGORE WELL #: 2029H RRCID -> 267193 COMPL. DATE 04/26/2012 TOTAL DEPTH 3435 PERF. 2670 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BALLARD WELL #: 4045 RRCID -> 267460 COMPL. DATE 10/04/2011 TOTAL DEPTH 3020 PERF. 2720 - 2992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
07	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
08	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
09	448	X	448	-0-	-0-	-0-	448	3			N	-0-					-0-
*10	456	X	456	-0-	-0-	-0-	456	3			N	-0-					-0-
*11	401	X	401	-0-	-0-	-0-	401	3			N	-0-					-0-

BEAVERS WELL #: 2 RRCID -> 267461 COMPL. DATE 10/04/2011 TOTAL DEPTH 2710 PERF. 2470 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
08	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
09	134	X	134	-0-	-0-	-0-	134	3			N	-0-					-0-
*10	68	X	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*11	223	X	223	-0-	-0-	-0-	223	3			N	-0-					-0-

SNEED WELL #: 2043H RRCID -> 267504 COMPL. DATE 06/09/2012 TOTAL DEPTH 3188 PERF. 2303 - 4910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	174	-0-	174 B	-29363	174	1			N	-0-					-0-
07	186	N	168	-0-	-18 B	-29363	168	1			N	-0-					-0-
08	162	X	162	-0-	-0-	-0-	162	1			N	-0-					-0-
09	180	X	180	-0-	-0-	-0-	180	1			N	-0-					-0-
*10	2814	X	2814	-0-	-0-	-0-	162	1	2652	3	N	-0-					-0-
*11	120	X	120	-0-	-0-	-0-	24	1	96	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PRITCHARD -C- WELL #: 10 RRCID -> 269372 COMPL. DATE 05/23/2012 TOTAL DEPTH 3160 PERF. 2795 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	257	N	257	-0-	-0- B	-0-	254	2	3	9	N	3	6	1			2
07	485	N	485	-0-	-0- B	-0-	482	2	3	9	N	3	3	1			2
08	543	N	543	-0-	-0-	-0-	541	2	2	9	N	2	1	1			3
09	384	X	384	-0-	-0-	-0-	383	2	1	9	N	1	3	1			1
10	361	X	361	-0-	-0-	-0-	355	2	6	9	N	5	3	1			3
*11	381	X	381	-0-	-0-	-0-	377	2	4	9	N	4	2	1			5

BURNETT M UNIT WELL #: 2047H RRCID -> 269981 COMPL. DATE 12/01/2012 TOTAL DEPTH 2562 PERF. 1805 - 4131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1283	N	1283	-0-	-0- B	-0-	1283	3			N	-0-					-0-
07	3627	N	319	-0-	-3308 B	-0-	319	3			N	-0-					-0-
08	3354	X	3354	-0-	-0-	-0-	3354	3			N	-0-					-0-
09	3358	X	3358	-0-	-0-	-0-	3358	3			N	-0-					-0-
*10	3360	X	3360	-0-	-0-	-0-	3360	3			N	-0-					-0-
*11	2612	X	2612	-0-	-0-	-0-	2612	3			N	-0-					-0-

BURNETT WELL #: 2050H RRCID -> 269983 COMPL. DATE 07/28/2017 TOTAL DEPTH 2911 PERF. 1922 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-15443					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-15443					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 2066H RRCID -> 270045 COMPL. DATE 01/07/2013 TOTAL DEPTH 2908 PERF. 1940 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		415	-0-	415 B	1730	415	3			N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	1730					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	1730					N	-0-					-0-
09	14B2 EXT		14	-0-	14	1744	14	3			N	-0-					-0-
*10	1744	X	-0-	-0-	-1744	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 2049H RRCID -> 270243 COMPL. DATE 12/11/2012 TOTAL DEPTH 2770 PERF. 1810 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	2195	X	2195	-0-	-0-	-0-	2195	3			N	-0-					-0-
*11	6320	X	6320	-0-	-0-	-0-	6320	3			N	-0-					-0-

BURNETT D WELL #: 2025 RRCID -> 272155 COMPL. DATE 03/27/2014 TOTAL DEPTH 2589 PERF. 1930 - 4046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	9852	N	9852	-0-	-0- B	-0-	9852	3			N	-0-					-0-
08	7801	X	7801	-0-	-0-	-0-	7801	3			N	-0-					-0-
09	5098	X	5098	-0-	-0-	-0-	5098	3			N	-0-					-0-
*10	4213	X	4213	-0-	-0-	-0-	4213	3			N	-0-					-0-
*11	2979	X	2979	-0-	-0-	-0-	2979	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 2064H RRCID -> 272826 COMPL. DATE 12/22/2012 TOTAL DEPTH 2758 PERF. 1730 - 4730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
*10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BURNETT AD UNIT WELL #: 2038H RRCID -> 272857 COMPL. DATE 05/19/2013 TOTAL DEPTH 2908 PERF. 1933 - 4955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2323	N	2323	-0-	-0-	B	-0-	2323	3			N	-0-					-0-
07	5983	N	5696	-0-	-287	B	-0-	5696	3			N	-0-					-0-
08	5758	X	5758	-0-	-0-		-0-	5758	3			N	-0-					-0-
09	4442	X	4442	-0-	-0-		-0-	4442	3			N	-0-					-0-
*10	3038	X	3038	-0-	-0-		-0-	3038	3			N	-0-					-0-
*11	2520	X	2520	-0-	-0-		-0-	2520	3			N	-0-					-0-

BURNETT E UNIT WELL #: 2039H RRCID -> 273275 COMPL. DATE 02/15/2014 TOTAL DEPTH 2768 PERF. 1878 - 4348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	3	N	-0-	-0-	-3	B	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
*10	261	X	261	-0-	-0-		-0-	261	3			N	-0-					-0-
*11	3557	X	3557	-0-	-0-		-0-	3557	3			N	-0-					-0-

BURNETT WELL #: 2051H RRCID -> 273498 COMPL. DATE 04/25/2013 TOTAL DEPTH 2553 PERF. 1917 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6977	N	6977	-0-	-0-	B	-0-	6977	3			N	-0-					-0-
07	8401	N	7380	-0-	-1021	B	-0-	7380	3			N	-0-					-0-
08	7324	X	7324	-0-	-0-		-0-	7324	3			N	-0-					-0-
09	5874	X	5874	-0-	-0-		-0-	5874	3			N	-0-					-0-
*10	7452	X	7452	-0-	-0-		-0-	7452	3			N	-0-					-0-
*11	6191	X	6191	-0-	-0-		-0-	6191	3			N	-0-					-0-

BURNETT WELL #: 2026H RRCID -> 273499 COMPL. DATE 04/24/2013 TOTAL DEPTH 2924 PERF. 1963 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	41	N	41	-0-	-0-	B	-0-	41	3			N	-0-					-0-
07	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-
08	194	N	194	-0-	-0-		-0-	194	3			N	-0-					-0-
09	162	X	162	-0-	-0-		-0-	162	3			N	-0-					-0-
*10	68	X	68	-0-	-0-		-0-	68	3			N	-0-					-0-
*11	4	X	4	-0-	-0-		-0-	4	3			N	-0-					-0-

BURNETT J UNIT WELL #: 2075H RRCID -> 273500 COMPL. DATE 04/05/2013 TOTAL DEPTH 2822 PERF. 1973 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	448	N	448	-0-	-0-	B	-0-	448	3			N	-0-					-0-
07	1203	N	1203	-0-	-0-	B	-0-	1203	3			N	-0-					-0-
08	1303	N	1303	-0-	-0-		-0-	1303	3			N	-0-					-0-
09	787	X	787	-0-	-0-		-0-	787	3			N	-0-					-0-
*10	1115	X	1115	-0-	-0-		-0-	1115	3			N	-0-					-0-
*11	710	X	710	-0-	-0-		-0-	710	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT Q WELL #: 2042 RRCID -> 273724 COMPL. DATE 06/01/2014 TOTAL DEPTH 2617 PERF. 2154 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3353	N	3353	-0-	-0- B	-0-	3353	3		N	-0-			-0-
07	5394	N	2025	-0-	-3369 B	-0-	2025	3		N	-0-			-0-
08	5279	X	5279	-0-	-0-	-0-	5279	3		N	-0-			-0-
09	4756	X	4756	-0-	-0-	-0-	4756	3		N	-0-			-0-
*10	4310	X	4310	-0-	-0-	-0-	4310	3		N	-0-			-0-
*11	3800	X	3800	-0-	-0-	-0-	3800	3		N	-0-			-0-

SANFORD A WELL #: 2013 RRCID -> 273875 COMPL. DATE 03/20/2014 TOTAL DEPTH 2782 PERF. 2049 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	723	N	723	-0-	-0- B	-0-	723	3		N	-0-			-0-
07	2402	N	2402	-0-	-0- B	-0-	2402	3		N	-0-			-0-
08	2086	N	2086	-0-	-0-	-0-	2086	3		N	-0-			-0-
09	1433	X	1433	-0-	-0-	-0-	1433	3		N	-0-			-0-
*10	2188	X	2188	-0-	-0-	-0-	2188	3		N	-0-			-0-
*11	1275	X	1275	-0-	-0-	-0-	1275	3		N	-0-			-0-

BURNETT WELL #: 2040 RRCID -> 273889 COMPL. DATE 04/17/2014 TOTAL DEPTH 2641 PERF. 2075 - 4815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		3833	-0-	3833 B	12010	3833	3		N	-0-			-0-
07	15648	N	3638	-0-	-12010 B	-0-	3638	3		N	-0-			-0-
08	4557	X	3999	-0-	-558	-0-	3999	3		N	-0-			-0-
09	3930	X	3383	-0-	-547	-0-	3383	3		N	-0-			-0-
*10	4247	X	3430	-0-	-817	-0-	3430	3		N	-0-			-0-
11	3870	X	3054	-0-	-816	-0-	3054	3		N	-0-			-0-

BURNETT C UNIT WELL #: 2034 RRCID -> 273900 COMPL. DATE 03/20/2014 TOTAL DEPTH 2731 PERF. 2096 - 4496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	4140	#	2558	-0-	-1582 B	-12485	2558	3		N	-0-			-0-
07	4402	#	2820	-0-	-1582 B	-14067	2820	3		N	-0-			-0-
08	4008	X	4008	-0-	-0-	-0-	4008	3		N	-0-			-0-
09	3835	X	3835	-0-	-0-	-0-	3835	3		N	-0-			-0-
*10	3973	X	3973	-0-	-0-	-0-	3973	3		N	-0-			-0-
*11	3732	X	3732	-0-	-0-	-0-	3732	3		N	-0-			-0-

BURNETT WELL #: 2059 RRCID -> 273904 COMPL. DATE 05/04/2014 TOTAL DEPTH 2605 PERF. 2152 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	997	N	997	-0-	-0- B	-0-	997	3		N	-0-			-0-
07	990	N	990	-0-	-0- B	-0-	990	3		N	-0-			-0-
08	97	N	97	-0-	-0-	-0-	97	3		N	-0-			-0-
09	8	X	8	-0-	-0-	-0-	8	3		N	-0-			-0-
*10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

BURNETT WELL #: 2023 RRCID -> 273937 COMPL. DATE 05/14/2014 TOTAL DEPTH 2687 PERF. 2115 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1236	N	1236	-0-	-0- B	-0-	1236	3		N	-0-			-0-
07	3751	N	1457	-0-	-2294 B	-0-	1457	3		N	-0-			-0-
08	3093	X	3093	-0-	-0-	-0-	3093	3		N	-0-			-0-
09	1824	X	1824	-0-	-0-	-0-	1824	3		N	-0-			-0-
*10	2829	X	2829	-0-	-0-	-0-	2829	3		N	-0-			-0-
*11	3002	X	3002	-0-	-0-	-0-	3002	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CARVER, H.W. WELL #: 20 RRCID -> 273970 COMPL. DATE 05/01/2012 TOTAL DEPTH 3548 PERF. 3110 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					2
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-	1	1			1
08	0	N	-0-	-0-	-0-		-0-					N	-0-	1	1			-0-
09	0	X	-0-	-0-	-0-		-0-					N	1					1
10	0	X	-0-	-0-	-0-		-0-					N	2	2	1			1
11	0	X	-0-	-0-	-0-		-0-					N	2	2	1			1

BURNETT WELL #: 2033 RRCID -> 274014 COMPL. DATE 07/07/2014 TOTAL DEPTH 2716 PERF. 2198 - 4810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4205	N	4205	-0-	-0-	B	-0-	4205	3			N	-0-					-0-
07	6789	N	5315	-0-	-1474	B	-0-	5315	3			N	-0-					-0-
08	6655	X	6655	-0-	-0-		-0-	6655	3			N	-0-					-0-
09	5348	X	5348	-0-	-0-		-0-	5348	3			N	-0-					-0-
*10	6641	X	6641	-0-	-0-		-0-	6641	3			N	-0-					-0-
*11	6264	X	6264	-0-	-0-		-0-	6264	3			N	-0-					-0-

BURNETT WELL #: 2027 RRCID -> 274015 COMPL. DATE 07/23/2014 TOTAL DEPTH 2572 PERF. 2195 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6833	N	6833	-0-	-0-	B	-0-	6833	3			N	-0-					-0-
07	8618	N	7390	-0-	-1228	B	-0-	7390	3			N	-0-					-0-
08	8390	X	8390	-0-	-0-		-0-	8390	3			N	-0-					-0-
09	6851	X	6851	-0-	-0-		-0-	6851	3			N	-0-					-0-
*10	8668	X	8668	-0-	-0-		-0-	8668	3			N	-0-					-0-
*11	7963	X	7963	-0-	-0-		-0-	7963	3			N	-0-					-0-

BURNETT B UNIT WELL #: 2021 RRCID -> 274017 COMPL. DATE 08/13/2014 TOTAL DEPTH 2597 PERF. 2198 - 3587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	1302	N	-0-	-0-	-1302	B	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
*10	1614	X	1614	-0-	-0-		-0-	1614	3			N	-0-					-0-
*11	4897	X	4897	-0-	-0-		-0-	4897	3			N	-0-					-0-

BURNETT WELL #: 2080 RRCID -> 274542 COMPL. DATE 06/17/2014 TOTAL DEPTH 2690 PERF. 2148 - 4767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
07	1426	N	1	-0-	-1425	B	-0-	1	3			N	-0-					-0-
08	3378	X	3378	-0-	-0-		-0-	3378	3			N	-0-					-0-
09	1792	X	1792	-0-	-0-		-0-	1792	3			N	-0-					-0-
*10	3190	X	3190	-0-	-0-		-0-	3190	3			N	-0-					-0-
*11	2504	X	2504	-0-	-0-		-0-	2504	3			N	-0-					-0-

DEAHL CE WELL #: 4 RRCID -> 279655 COMPL. DATE 02/03/2014 TOTAL DEPTH 2891 PERF. 1985 - 4708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 65C RRCID -> 282783 COMPL. DATE 07/05/2017 TOTAL DEPTH 2590 PERF. 2160 - 2590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3812	N	3812	-0-	-0-	B	-0-	3812	3			N	-0-					-0-
07	4309	N	1965	-0-	-2344	B	-0-	1965	3			N	-0-					-0-
08	4450	X	4450	-0-	-0-		-0-	4450	3			N	-0-					-0-
09	4170	X	3354	-0-	-816		-0-	3354	3			N	-0-					-0-
*10	4309	X	4219	-0-	-90		-0-	4219	3			N	-0-					-0-
11	4320	X	4055	-0-	-265		-0-	4055	3			N	-0-					-0-

BURNETT WELL #: 68D RRCID -> 282784 COMPL. DATE 07/04/2017 TOTAL DEPTH 2505 PERF. 2180 - 2505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4313	N	4313	-0-	-0-	B	-0-	4313	3			N	-0-					-0-
07	4733	N	4733	-0-	-0-	B	-0-	4733	3			N	-0-					-0-
08	4692	X	4692	-0-	-0-		-0-	4692	3			N	-0-					-0-
09	3000	N	3541	-0-	541		541	3541	3			N	-0-					-0-
*10	3100	N	4384	-0-	1284		1825	4384	3			N	-0-					-0-
*11	3000	N	4229	-0-	1229		3054	4229	3			N	-0-					-0-

BURNETT WELL #: 58B RRCID -> 282785 COMPL. DATE 08/01/2017 TOTAL DEPTH 2663 PERF. 2232 - 2663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1721	N	1932	-0-	211	B	-0-	1932	3			N	-0-					-0-
07	3879	N	3879	-0-	-0-	B	-0-	3879	3			N	-0-					-0-
08	3720	X	3720	-0-	-0-		-0-	3720	3			N	-0-					-0-
09	2400	X	2302	-0-	-98		-0-	2302	3			N	-0-					-0-
*10	3875	X	3458	-0-	-417		-0-	3458	3			N	-0-					-0-
11	3750	X	2647	-0-	-1103		-0-	2647	3			N	-0-					-0-

BURNETT WELL #: 62D RRCID -> 282786 COMPL. DATE 07/11/2017 TOTAL DEPTH 2530 PERF. 2122 - 2530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1975	N	1975	-0-	-0-	B	-0-	1975	3			N	-0-					-0-
07	1916	N	1916	-0-	-0-	B	-0-	1916	3			N	-0-					-0-
08	4154	X	2046	-0-	-2108		-0-	2046	3			N	-0-					-0-
09	4020	X	1690	-0-	-2330		-0-	1690	3			N	-0-					-0-
*10	4154	X	1949	-0-	-2205		-0-	1949	3			N	-0-					-0-
11	4020	X	1280	-0-	-2740		-0-	1280	3			N	-0-					-0-

FUQUA WELL #: 19C RRCID -> 282834 COMPL. DATE 08/02/2017 TOTAL DEPTH 2800 PERF. 2445 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	489	-0-	489	B	-1053	489	3			N	-0-					-0-
07	186	N	689	-0-	503	B	-550	689	3			N	-0-					-0-
08	248	N	629	-0-	381		-0-	629	3			N	-0-					-0-
09	480	N	280	-0-	-200		-0-	280	3			N	-0-					-0-
*10	682	N	331	-0-	-351		-0-	331	3			N	-0-					-0-
11	600	N	334	-0-	-266		-0-	334	3			N	-0-					-0-

BENNETT B WELL #: 22A RRCID -> 282842 COMPL. DATE 09/07/2017 TOTAL DEPTH 2982 PERF. 2462 - 2982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	N	2163	-0-	-537	B	-3148	144	1	2019	3	N	-0-					-0-
07	2697	N	1071	-0-	-1626	B	-3148	72	1	999	3	N	-0-					-0-
08	2635	N	2422	-0-	-213		-0-	150	1	2272	3	N	-0-					-0-
09	2813	X	2813	-0-	-0-		-0-	180	1	2633	3	N	-0-					-0-
*10	2722	N	2722	-0-	-0-		-0-	186	1	2536	3	N	-0-					-0-
11	2340	N	2100	-0-	-240		-0-	144	1	1956	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED 'B' WELL #: 3A RRCID -> 282843 COMPL. DATE 08/25/2017 TOTAL DEPTH 2821 PERF. 2295 - 2821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10710	#	7887	-0-	-2823 B	-2823	174	1	7713	3	N	-0-					-0-
07	11067	#	7790	-0-	-3277 B	-6100	168	1	7622	3	N	-0-					-0-
08	15065	X	15065	-0-	-0-	-0-	162	1	14903	3	N	-0-					-0-
09	7830	X	7080	-0-	-750	-0-	180	1	6900	3	N	-0-					-0-
*10	8091	X	6015	-0-	-2076	-0-	174	1	5841	3	N	-0-					-0-
11	7830	X	3892	-0-	-3938	-0-	138	1	3754	3	N	-0-					-0-

SNEED WELL #: 24A RRCID -> 282964 COMPL. DATE 08/29/2017 TOTAL DEPTH 2825 PERF. 2370 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	2179	-0-	169 B	-2734	2179	3			N	-0-					-0-
07	3441	N	2537	-0-	-904 B	-2734	2537	3			N	-0-					-0-
08	2654	X	2654	-0-	-0-	-0-	174	1	2480	3	N	-0-					-0-
09	3330	X	3306	-0-	-24	-0-	180	1	3126	3	N	-0-					-0-
*10	3051	X	3051	-0-	-0-	-0-	186	1	2865	3	N	-0-					-0-
11	2580	X	424	-0-	-2156	-0-	24	1	400	3	N	-0-					-0-

SNEED F WELL #: 33A RRCID -> 282969 COMPL. DATE 08/11/2017 TOTAL DEPTH 2820 PERF. 2420 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4230	#	562	-0-	-3668 B	-4991	52	1	510	3	N	-0-					-0-
07	4371	#	598	-0-	-3773 B	-8764	65	1	533	3	N	-0-					-0-
08	3291	X	3291	-0-	-0-	-0-	299	1	2992	3	N	-0-					-0-
09	3106	X	3106	-0-	-0-	-0-	390	1	2716	3	N	-0-					-0-
*10	2981	X	2981	-0-	-0-	-0-	390	1	2591	3	N	-0-					-0-
11	2850	X	2801	-0-	-49	-0-	377	1	2424	3	N	-0-					-0-

SNEED WELL #: 25A RRCID -> 283060 COMPL. DATE 09/11/2017 TOTAL DEPTH 2790 PERF. 2250 - 2790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3990	N	1283	-0-	-2707 B	-7657	1283	3			N	-0-					-0-
07	3534	N	5	-0-	-3529 B	-7657	5	3			N	-0-					-0-
08	4061	X	2292	-0-	-1769	-0-	60	1	2232	3	N	-0-					-0-
09	4026	X	4026	-0-	-0-	-0-	156	1	3870	3	N	-0-					-0-
*10	4061	X	751	-0-	-3310	-0-	30	1	721	3	N	-0-					-0-
11	2220	X	7	-0-	-2213	-0-	7	3			N	-0-					-0-

SNEED 'B' WELL #: 2A RRCID -> 283242 COMPL. DATE 11/03/2017 TOTAL DEPTH 2820 PERF. 2280 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4260	#	3007	-0-	-1253 B	-1253	96	1	2911	3	N	-0-					-0-
07	4402	#	5081	-0-	679 B	-574	150	1	4931	3	N	-0-					-0-
08	4276	X	4276	-0-	-0-	-0-	126	1	4150	3	N	-0-					-0-
09	2662	N	2662	-0-	-0-	-0-	96	1	2566	3	N	-0-					-0-
*10	3100	N	4652	-0-	1552	1552	186	1	4466	3	N	-0-					-0-
*11	5718	X	4166	-0-	-1552	-0-	168	1	3998	3	N	-0-					-0-

SNEED JT WELL #: 45D RRCID -> 283243 COMPL. DATE 11/04/2017 TOTAL DEPTH 3000 PERF. 2334 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6180	#	1130	-0-	-5050 B	-21763	48	1	1082	3	N	-0-					-0-
07	2108	N	2644	-0-	536 B	-21227	208	1	2436	3	N	-0-					-0-
08	2714	X	2714	-0-	-0-	-0-	224	1	2490	3	N	-0-					-0-
09	3136	X	3136	-0-	-0-	-0-	232	1	2904	3	N	-0-					-0-
*10	2635	X	2246	-0-	-389	-0-	200	1	2046	3	N	-0-					-0-
11	2640	X	1439	-0-	-1201	-0-	168	1	1271	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -A- WELL #: 32C RRCID -> 283532 COMPL. DATE 11/04/2017 TOTAL DEPTH 2815 PERF. 2240 - 2815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3720	#	2538	-0-	-1182 B	-4950	174	1	2364	3	N	-0-					-0-
07	2511	N	2562	-0-	51 B	-4899	180	1	2382	3	N	-0-					-0-
08	2331	X	2331	-0-	-0-	-0-	174	1	2157	3	N	-0-					-0-
09	2430	X	2167	-0-	-263	-0-	162	1	2005	3	N	-0-					-0-
*10	2294	X	2193	-0-	-101	-0-	162	1	2031	3	N	-0-					-0-
11	2220	X	1597	-0-	-623	-0-	120	1	1477	3	N	-0-					-0-

SNEED -A- WELL #: 21A RRCID -> 283543 COMPL. DATE 12/07/2017 TOTAL DEPTH 3216 PERF. 2440 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3810	#	2229	-0-	-1581 B	-8858	180	1	2049	3	N	-0-					-0-
07	3937	#	2268	-0-	-1669 B	-10527	180	1	2088	3	N	-0-					-0-
08	2976	X	2120	-0-	-856	-0-	156	1	1964	3	N	-0-					-0-
09	3030	X	1674	-0-	-1356	-0-	132	1	1542	3	N	-0-					-0-
*10	2976	X	1188	-0-	-1788	-0-	108	1	1080	3	N	-0-					-0-
11	2820	X	1956	-0-	-864	-0-	174	1	1782	3	N	-0-					-0-

SNEED -C- WELL #: 7A RRCID -> 283570 COMPL. DATE 11/30/2017 TOTAL DEPTH 2900 PERF. 2450 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9450	#	2814	-0-	-6636 B	-12233	174	1	2640	3	N	-0-					-0-
07	5797	N	2801	-0-	-2996 B	-12233	186	1	2615	3	N	-0-					-0-
08	5456	X	2696	-0-	-2760	-0-	186	1	2510	3	N	-0-					-0-
09	5550	X	2258	-0-	-3292	-0-	162	1	2096	3	N	-0-					-0-
*10	5456	X	2359	-0-	-3097	-0-	168	1	2191	3	N	-0-					-0-
11	4920	X	1785	-0-	-3135	-0-	126	1	1659	3	N	-0-					-0-

SNEED WELL #: 3B RRCID -> 283703 COMPL. DATE 12/12/2017 TOTAL DEPTH 2965 PERF. 2300 - 2965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	N	1990	-0-	-440 B	-2761	234	1	1756	3	N	-0-					-0-
07	4061	#	1231	-0-	-2830 B	-5591	169	1	1062	3	N	-0-					-0-
08	3193	X	3179	-0-	-14	-0-	390	1	2789	3	N	-0-					-0-
09	3870	X	3158	-0-	-712	-0-	377	1	2781	3	N	-0-					-0-
*10	3193	X	2646	-0-	-547	-0-	351	1	2295	3	N	-0-					-0-
11	3090	X	2882	-0-	-208	-0-	390	1	2492	3	N	-0-					-0-

SNEED -B- WELL #: 61B RRCID -> 283704 COMPL. DATE 12/13/2017 TOTAL DEPTH 3000 PERF. 2460 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		2323	-0-	2323 B	-3024	168	1	2155	3	N	-0-					-0-
07	2511	N	2279	-0-	-232 B	-3024	174	1	2105	3	N	-0-					-0-
08	2387	N	2120	-0-	-267	-0-	156	1	1964	3	N	-0-					-0-
09	2430	X	1897	-0-	-533	-0-	150	1	1747	3	N	-0-					-0-
*10	2294	N	1421	-0-	-873	-0-	132	1	1289	3	N	-0-					-0-
11	2040	N	997	-0-	-1043	-0-	90	1	907	3	N	-0-					-0-

SNEED WELL #: 27A RRCID -> 284383 COMPL. DATE 04/20/2018 TOTAL DEPTH 3214 PERF. 2351 - 3214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		5343	-0-	5343 B	12345	112	1	5231	3	N	-0-					-0-
07	17337	R	4992	-0-	-12345 B	-0-	112	1	4880	3	N	-0-					-0-
08	9021	X	3448	-0-	-5573	-0-	76	1	3372	3	N	-0-					-0-
09	8730	X	4562	-0-	-4168	-0-	100	1	4462	3	N	-0-					-0-
*10	7006	X	3816	-0-	-3190	-0-	100	1	3716	3	N	-0-					-0-
11	6780	X	3506	-0-	-3274	-0-	116	1	3390	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED -C- WELL #: 46B RRCID -> 284387 COMPL. DATE 05/10/2018 TOTAL DEPTH 3054 PERF. 2167 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		6197	-0-	6197 B	11504	252	1	5945	3	N	-0-					-0-
07	17305	R	5801	-0-	-11504 B	-0-	261	1	5540	3	N	-0-					-0-
08	9672	X	5094	-0-	-4578	-0-	216	1	4878	3	N	-0-					-0-
09	9360	X	4296	-0-	-5064	-0-	189	1	4107	3	N	-0-					-0-
*10	6417	X	4817	-0-	-1600	-0-	243	1	4574	3	N	-0-					-0-
11	6210	X	4960	-0-	-1250	-0-	270	1	4690	3	N	-0-					-0-

SNEED WELL #: 44B RRCID -> 284406 COMPL. DATE 05/30/2018 TOTAL DEPTH 3000 PERF. 2295 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6420	#	5348	-0-	-1072 B	-2728	207	1	5141	3	N	-0-					-0-
07	6634	#	4164	-0-	-2470 B	-5198	270	1	3894	3	N	-0-					-0-
08	6634	X	3192	-0-	-3442	-0-	225	1	2967	3	N	-0-					-0-
09	6420	X	3220	-0-	-3200	-0-	243	1	2977	3	N	-0-					-0-
*10	5518	X	3202	-0-	-2316	-0-	261	1	2941	3	N	-0-					-0-
11	5340	X	2339	-0-	-3001	-0-	216	1	2123	3	N	-0-					-0-

SNEED WELL #: 9D RRCID -> 284407 COMPL. DATE 04/18/2018 TOTAL DEPTH 3150 PERF. 2393 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		4681	-0-	4681 B	12686	168	1	4513	3	N	-0-					-0-
07	17308	R	4622	-0-	-12686 B	-0-	180	1	4442	3	N	-0-					-0-
08	6045	X	4306	-0-	-1739	-0-	174	1	4132	3	N	-0-					-0-
09	5850	X	4464	-0-	-1386	-0-	156	1	4308	3	N	-0-					-0-
*10	4836	X	3741	-0-	-1095	-0-	138	1	3603	3	N	-0-					-0-
11	4680	X	2412	-0-	-2268	-0-	120	1	2292	3	N	-0-					-0-

SNEED WELL #: 27D RRCID -> 284408 COMPL. DATE 06/06/2018 TOTAL DEPTH 3100 PERF. 2290 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		3079	-0-	3079 B	3079	60	1	3019	3	N	-0-					-0-
07	8333	R	5254	-0-	-3079 B	-0-	112	1	5142	3	N	-0-					-0-
08	7023	X	7023	-0-	-0-	-0-	100	1	6923	3	N	-0-					-0-
09	5729	X	5729	-0-	-0-	-0-	96	1	5633	3	N	-0-					-0-
*10	6084	X	6084	-0-	-0-	-0-	120	1	5964	3	N	-0-					-0-
*11	5236	X	5236	-0-	-0-	-0-	100	1	5136	3	N	-0-					-0-

SNEED F WELL #: 37A RRCID -> 284522 COMPL. DATE 06/01/2018 TOTAL DEPTH 3010 PERF. 2285 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		2302	-0-	2302 B	2302	189	1	2113	3	N	-0-					-0-
07	3953	R	1651	-0-	-2302 B	-0-	216	1	1435	3	N	-0-					-0-
08	2697	X	2697	-0-	-0-	-0-	198	1	2499	3	N	-0-					-0-
09	2350	X	2350	-0-	-0-	-0-	270	1	2080	3	N	-0-					-0-
*10	2118	N	2118	-0-	-0-	-0-	270	1	1848	3	N	-0-					-0-
*11	1794	N	1794	-0-	-0-	-0-	234	1	1560	3	N	-0-					-0-

WALKER -A- WELL #: 5B RRCID -> 284553 COMPL. DATE 06/08/2018 TOTAL DEPTH 3150 PERF. 2278 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		3583	-0-	3583 B	3583	260	1	3323	3	N	-0-					-0-
07	7311	R	3728	-0-	-3583 B	-0-	338	1	3390	3	N	-0-					-0-
08	2853	X	2853	-0-	-0-	-0-	377	1	2476	3	N	-0-					-0-
09	2730	X	2368	-0-	-362	-0-	247	1	2121	3	N	-0-					-0-
*10	2821	X	2037	-0-	-784	-0-	286	1	1751	3	N	-0-					-0-
11	2730	X	2404	-0-	-326	-0-	390	1	2014	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED WELL #: 26B RRCID -> 284582 COMPL. DATE 06/04/2018 TOTAL DEPTH 3164 PERF. 2210 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0		2669	-0-	2669	B	2669	120	1	2549	3	N	-0-			-0-
07	DELQ PR		2982	-0-	2982	B	5651	168	1	2814	3	N	-0-			-0-
08	7893	X	2242	-0-	-5651		-0-	150	1	2092	3	N	-0-			-0-
09	2466	X	2466	-0-	-0-		-0-	162	1	2304	3	N	-0-			-0-
*10	2455	X	2455	-0-	-0-		-0-	180	1	2275	3	N	-0-			-0-
*11	2497	N	2497	-0-	-0-		-0-	174	1	2323	3	N	-0-			-0-

SNEED F WELL #: 50A RRCID -> 284583 COMPL. DATE 06/06/2018 TOTAL DEPTH 2900 PERF. 2465 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0		1121	-0-	1121	B	1121	285	1	836	3	N	-0-			-0-
07	DELQ PR		780	-0-	780	B	1901	285	1	495	3	N	-0-			-0-
08	2906	X	1005	-0-	-1901		-0-	513	1	492	3	N	-0-			-0-
09	960	X	529	-0-	-431		-0-	304	1	225	3	N	-0-			-0-
*10	992	X	910	-0-	-82		-0-	228	1	682	3	N	-0-			-0-
11	960	N	-0-	-0-	-960		-0-					N	-0-			-0-

BIVINS WELL #: A254 RRCID -> 284743 COMPL. DATE 01/11/2018 TOTAL DEPTH 3575 PERF. 2930 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
07	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
08	SHUT IN		NO RPT	-0-	-0-		-0-					N	NO RPT			-0-
09	SHUT IN		NO RPT	-0-	-0-		-0-					N	NO RPT			-0-
10	SHUT IN		NO RPT	-0-	-0-		-0-					N	NO RPT			-0-
11	SHUT IN		NO RPT	-0-	-0-		-0-					N	NO RPT			-0-

MASTERSON WELL #: B145 RRCID -> 284748 COMPL. DATE 12/29/2017 TOTAL DEPTH 3710 PERF. 3315 - 3645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
07	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
08	SHUT IN		NO RPT	-0-	-0-		-0-					N	NO RPT			-0-
09	SHUT IN		NO RPT	-0-	-0-		-0-					N	NO RPT			-0-
10	SHUT IN		NO RPT	-0-	-0-		-0-					N	NO RPT			-0-
11	SHUT IN		NO RPT	-0-	-0-		-0-					N	NO RPT			-0-

MASTERSON WELL #: B144 RRCID -> 284749 COMPL. DATE 01/11/2018 TOTAL DEPTH 3635 PERF. 3060 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
07	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
08	SHUT IN		NO RPT	-0-	-0-		-0-					N	NO RPT			-0-
09	SHUT IN		NO RPT	-0-	-0-		-0-					N	NO RPT			-0-
10	SHUT IN		NO RPT	-0-	-0-		-0-					N	NO RPT			-0-
11	SHUT IN		NO RPT	-0-	-0-		-0-					N	NO RPT			-0-

NUNLEY WELL #: 183C RRCID -> 284787 COMPL. DATE 07/07/2018 TOTAL DEPTH 3023 PERF. 2532 - 3023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
07	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
08	0		NO RPT	-0-	-0-		-0-					N	NO RPT			-0-
09	2560	X	NO RPT	-0-	-2560		-0-					N	NO RPT			-0-
10	3968	X	NO RPT	-0-	-3968		-0-					N	NO RPT			-0-
11	3840	X	1105	-0-	-2735		-0-	1105	3			N	-0-			-0-

DONALDSON WELL #: 160A RRCID -> 284788 COMPL. DATE 07/17/2018 TOTAL DEPTH 3300 PERF. 2765 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
07	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
08	0		NO RPT	-0-	-0-		-0-					N	NO RPT			-0-
09	1800	X	NO RPT	-0-	-1800		-0-					N	NO RPT			-0-
10	2790	X	NO RPT	-0-	-2790		-0-					N	NO RPT			-0-
11	2700	X	NO RPT	-0-	-2700		-0-					N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BREYFOGLE WELL #: 275C RRCID -> 285304 COMPL. DATE 08/12/2018 TOTAL DEPTH 3325 PERF. 2805 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-

BREYFOGLE WELL #: 275D RRCID -> 285308 COMPL. DATE 08/09/2018 TOTAL DEPTH 3330 PERF. 2740 - 3287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-

BREYFOGLE WELL #: 275B RRCID -> 285333 COMPL. DATE 07/30/2018 TOTAL DEPTH 3214 PERF. 2749 - 3214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0	W	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

LOR WELL #: 243A RRCID -> 285390 COMPL. DATE 08/28/2018 TOTAL DEPTH 3216 PERF. 2830 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STURDY WELL #: 24D RRCID -> 285408 COMPL. DATE 07/24/2018 TOTAL DEPTH 3450 PERF. 2755 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOB WELL #: 8A RRCID -> 285409 COMPL. DATE 09/25/2018 TOTAL DEPTH 3109 PERF. 2705 - 3107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANGMACK WELL #: 7D RRCID -> 285410 COMPL. DATE 09/30/2018 TOTAL DEPTH 3117 PERF. 2675 - 3117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDOWELL WELL #: 212C RRCID -> 285413 COMPL. DATE 07/16/2018 TOTAL DEPTH 3173 PERF. 2760 - 3173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	246	X	NO RPT	-0-	-246	-0-					N	NO RPT					-0-
10	7626	X	NO RPT	-0-	-7626	-0-					N	NO RPT					-0-
11	7380	X	NO RPT	-0-	-7380	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ARMSTRONG, L. B. -A- WELL #: 58D RRCID -> 285414 COMPL. DATE 10/04/2018 TOTAL DEPTH 3082 PERF. 2674 - 3082

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STAN WELL #: 233B RRCID -> 285418 COMPL. DATE 08/24/2018 TOTAL DEPTH 3326 PERF. 2892 - 3326

08	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETHELYN WELL #: 272C RRCID -> 285454 COMPL. DATE 08/17/2018 TOTAL DEPTH 3320 PERF. 2810 - 3320

08	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATLOR WELL #: 5C RRCID -> 285456 COMPL. DATE 09/18/2018 TOTAL DEPTH 2964 PERF. 2588 - 2964

09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SULLIVAN - WELLS 828720
FEE, SULLIVAN WELL #: 101 RRCID -> 088103 COMPL. DATE 06/02/1980 TOTAL DEPTH 3700 PERF. 2846 - 3080

06	3450 #	3133	-0-	-317	B	-8384	3133	2		N	-0-					-0-
07	3565 #	1967	-0-	-1598	B	-9982	1967	2		N	-0-					-0-
08	1188 X	1188	-0-	-0-		-0-	1188	2		N	-0-					-0-
09	1147 X	1147	-0-	-0-		-0-	1147	2		N	-0-					-0-
10	364 X	364	-0-	-0-		-0-	364	2		N	-0-					-0-
*11	2035 X	2035	-0-	-0-		-0-	2035	2		N	-0-					-0-

FEE, SULLIVAN WELL #: 102 RRCID -> 282492 COMPL. DATE 07/07/2017 TOTAL DEPTH 3200 PERF. 2813 - 3200

06	4140 #	3451	-0-	-689	B	-18042	3451	2		N	-0-					-0-
07	4278 #	2470	-0-	-1808	B	-19850	2470	2		N	-0-					-0-
08	3844 X	1157	-0-	-2687		-0-	1157	2		N	-0-					-0-
09	3720 X	1138	-0-	-2582		-0-	1138	2		N	-0-					-0-
10	3844 X	456	-0-	-3388		-0-	456	2		N	-0-					-0-
11	3450 X	1850	-0-	-1600		-0-	1850	2		N	-0-					-0-

TAYLOR-CLAYTON-HAWLEY 837450
TAYLOR RANCH -HJC- WELL #: 43 RRCID -> 024594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	724 N	724	-0-	-0-	B	-0-	724	2		N	-0-					-0-
07	797 N	797	-0-	-0-	B	-0-	797	2		N	-0-					-0-
08	762 N	762	-0-	-0-		-0-	762	2		N	-0-					-0-
09	795 X	795	-0-	-0-		-0-	795	2		N	-0-					-0-
10	796 X	796	-0-	-0-		-0-	796	2		N	-0-					-0-
*11	473 X	473	-0-	-0-		-0-	473	2		N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH -HJC- WELL #: 44 RRCID -> 024595 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	363	-0-	-57	B	-0-	363	2			N	-0-					-0-
07	434	N	348	-0-	-86	B	-0-	348	2			N	-0-					-0-
08	345	N	345	-0-	-0-		-0-	345	2			N	-0-					-0-
09	335	X	335	-0-	-0-		-0-	335	2			N	-0-					-0-
10	357	X	357	-0-	-0-		-0-	357	2			N	-0-					-0-
*11	288	X	288	-0-	-0-		-0-	288	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 45 RRCID -> 024596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	714	N	714	-0-	-0-	B	-0-	714	2			N	-0-					-0-
07	750	N	750	-0-	-0-	B	-0-	750	2			N	-0-					-0-
08	735	N	735	-0-	-0-		-0-	735	2			N	-0-					-0-
09	729	X	729	-0-	-0-		-0-	729	2			N	-0-					-0-
10	757	X	757	-0-	-0-		-0-	757	2			N	-0-					-0-
*11	668	X	668	-0-	-0-		-0-	668	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 46 RRCID -> 024597 COMPL. DATE 05/05/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1347	N	1347	-0-	-0-	B	-0-	1347	2			N	-0-					-0-
07	1394	N	1394	-0-	-0-	B	-0-	1394	2			N	-0-					-0-
08	1369	N	1369	-0-	-0-		-0-	1369	2			N	-0-					-0-
09	1370	X	1370	-0-	-0-		-0-	1370	2			N	-0-					-0-
10	1428	X	1428	-0-	-0-		-0-	1428	2			N	-0-					-0-
*11	1186	X	1186	-0-	-0-		-0-	1186	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 47 RRCID -> 024598 COMPL. DATE 08/02/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	785	N	785	-0-	-0-	B	-0-	785	2			N	-0-					-0-
07	799	N	799	-0-	-0-	B	-0-	799	2			N	-0-					-0-
08	810	N	810	-0-	-0-		-0-	810	2			N	-0-					-0-
09	795	X	795	-0-	-0-		-0-	795	2			N	-0-					-0-
10	829	X	829	-0-	-0-		-0-	829	2			N	-0-					-0-
*11	761	X	761	-0-	-0-		-0-	761	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 48 RRCID -> 024599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	578	-0-	-52	B	-0-	578	2			N	-0-					-0-
07	641	N	641	-0-	-0-	B	-0-	641	2			N	-0-					-0-
08	591	N	591	-0-	-0-		-0-	591	2			N	-0-					-0-
09	638	X	638	-0-	-0-		-0-	638	2			N	-0-					-0-
10	662	X	662	-0-	-0-		-0-	662	2			N	-0-					-0-
*11	537	X	537	-0-	-0-		-0-	537	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 49 RRCID -> 024600 COMPL. DATE 11/17/1966 TOTAL DEPTH 2972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	809	-0-	-31	B	-0-	809	2			N	-0-					-0-
07	899	N	816	-0-	-83	B	-0-	816	2			N	-0-					-0-
08	821	N	821	-0-	-0-		-0-	821	2			N	-0-					-0-
09	816	X	816	-0-	-0-		-0-	816	2			N	-0-					-0-
10	689	X	689	-0-	-0-		-0-	689	2			N	-0-					-0-
*11	456	X	456	-0-	-0-		-0-	456	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH -HJC- WELL #: 50 RRCID -> 024601 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	392	N	392	-0-	-0-	B	-0-	392	2		N	-0-			-0-
07	399	N	399	-0-	-0-	B	-0-	399	2		N	-0-			-0-
08	395	N	395	-0-	-0-		-0-	395	2		N	-0-			-0-
09	382	X	382	-0-	-0-		-0-	382	2		N	-0-			-0-
10	373	X	373	-0-	-0-		-0-	373	2		N	-0-			-0-
*11	265	X	265	-0-	-0-		-0-	265	2		N	-0-			-0-

STEED, N. A. ESTATE WELL #: 1 RRCID -> 025330 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	337	N	337	-0-	-0-	B	-0-	337	2		N	-0-			-0-
07	356	N	356	-0-	-0-	B	-0-	356	2		N	-0-			-0-
08	360	N	360	-0-	-0-		-0-	360	2		N	-0-			-0-
09	347	X	347	-0-	-0-		-0-	347	2		N	-0-			-0-
10	367	X	367	-0-	-0-		-0-	367	2		N	-0-			-0-
*11	350	X	350	-0-	-0-		-0-	350	2		N	-0-			-0-

TAYLOR RANCH -TEH- WELL #: 32 RRCID -> 025333 COMPL. DATE 04/27/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1440	N	1412	-0-	-28	B	-0-	1412	2		N	-0-			-0-
07	1488	N	1455	-0-	-33	B	-0-	1455	2		N	-0-			-0-
08	1452	N	1452	-0-	-0-		-0-	1452	2		N	-0-			-0-
09	1417	X	1417	-0-	-0-		-0-	1417	2		N	-0-			-0-
10	1481	X	1481	-0-	-0-		-0-	1481	2		N	-0-			-0-
*11	1424	X	1424	-0-	-0-		-0-	1424	2		N	-0-			-0-

TAYLOR RANCH /TEH/ WELL #: 35 RRCID -> 025336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	780	N	763	-0-	-17	B	-0-	763	2		N	-0-			-0-
07	817	N	817	-0-	-0-	B	-0-	817	2		N	-0-			-0-
08	777	N	777	-0-	-0-		-0-	777	2		N	-0-			-0-
09	760	X	760	-0-	-0-		-0-	760	2		N	-0-			-0-
10	794	X	794	-0-	-0-		-0-	794	2		N	-0-			-0-
*11	757	X	757	-0-	-0-		-0-	757	2		N	-0-			-0-

TAYLOR RANCH /TEH/ WELL #: 37 RRCID -> 025338 COMPL. DATE 10/09/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	270	N	259	-0-	-11	B	-0-	259	2		N	-0-			-0-
07	279	N	272	-0-	-7	B	-0-	272	2		N	-0-			-0-
08	270	N	270	-0-	-0-		-0-	270	2		N	-0-			-0-
09	277	X	277	-0-	-0-		-0-	277	2		N	-0-			-0-
10	296	X	296	-0-	-0-		-0-	296	2		N	-0-			-0-
*11	255	X	255	-0-	-0-		-0-	255	2		N	-0-			-0-

TAYLOR RANCH /TEH/ WELL #: 38 RRCID -> 025339 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	432	N	432	-0-	-0-	B	-0-	432	2		N	-0-			-0-
07	451	N	451	-0-	-0-	B	-0-	451	2		N	-0-			-0-
08	435	N	435	-0-	-0-		-0-	435	2		N	-0-			-0-
09	434	X	434	-0-	-0-		-0-	434	2		N	-0-			-0-
10	450	X	450	-0-	-0-		-0-	450	2		N	-0-			-0-
*11	402	X	402	-0-	-0-		-0-	402	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /TEH/ WELL #: 41 RRCID -> 025342 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1380	N	1356	-0-	-24	B	-0-	1356	2		N	-0-			-0-
07	1426	N	1395	-0-	-31	B	-0-	1395	2		N	-0-			-0-
08	1392	N	1392	-0-	-0-		-0-	1392	2		N	-0-			-0-
09	1353	X	1353	-0-	-0-		-0-	1353	2		N	-0-			-0-
10	1408	X	1408	-0-	-0-		-0-	1408	2		N	-0-			-0-
*11	1356	X	1356	-0-	-0-		-0-	1356	2		N	-0-			-0-

TAYLOR RANCH /TEH/ WELL #: 42 RRCID -> 025343 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	1050	N	1026	-0-	-24	B	-0-	1026	2		N	-0-			-0-
07	1095	N	1095	-0-	-0-	B	-0-	1095	2		N	-0-			-0-
08	1105	N	1105	-0-	-0-		-0-	1105	2		N	-0-			-0-
09	1074	X	1074	-0-	-0-		-0-	1074	2		N	-0-			-0-
10	1084	X	1084	-0-	-0-		-0-	1084	2		N	-0-			-0-
*11	1031	X	1031	-0-	-0-		-0-	1031	2		N	-0-			-0-

TAYLOR RANCH /WHT/ WELL #: 26 RRCID -> 025345 COMPL. DATE 12/16/1966 TOTAL DEPTH N/A PERF. N/A

06	450	N	419	-0-	-31	B	-0-	419	2		N	-0-			-0-
07	465	N	435	-0-	-30	B	-0-	435	2		N	-0-			-0-
08	425	N	425	-0-	-0-		-0-	425	2		N	-0-			-0-
09	406	X	406	-0-	-0-		-0-	406	2		N	-0-			-0-
10	447	X	447	-0-	-0-		-0-	447	2		N	-0-			-0-
*11	442	X	442	-0-	-0-		-0-	442	2		N	-0-			-0-

TAYLOR RANCH /WHT/ WELL #: 27 RRCID -> 025346 COMPL. DATE 11/15/1967 TOTAL DEPTH N/A PERF. N/A

06	1229	N	1229	-0-	-0-	B	-0-	1229	2		N	-0-			-0-
07	1288	N	1288	-0-	-0-	B	-0-	1288	2		N	-0-			-0-
08	1250	N	1250	-0-	-0-		-0-	1250	2		N	-0-			-0-
09	1250	X	1250	-0-	-0-		-0-	1250	2		N	-0-			-0-
10	1278	X	1278	-0-	-0-		-0-	1278	2		N	-0-			-0-
*11	1111	X	1111	-0-	-0-		-0-	1111	2		N	-0-			-0-

TAYLOR RANCH /WHT/ WELL #: 5 RRCID -> 025348 COMPL. DATE 04/23/1970 TOTAL DEPTH N/A PERF. N/A

06	780	N	742	-0-	-38	B	-0-	742	2		N	-0-			-0-
07	796	N	796	-0-	-0-	B	-0-	796	2		N	-0-			-0-
08	752	N	752	-0-	-0-		-0-	752	2		N	-0-			-0-
09	770	X	770	-0-	-0-		-0-	770	2		N	-0-			-0-
10	812	X	812	-0-	-0-		-0-	812	2		N	-0-			-0-
*11	686	X	686	-0-	-0-		-0-	686	2		N	-0-			-0-

TAYLOR RANCH /WHT/ WELL #: 6 RRCID -> 025349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	510	N	489	-0-	-21	B	-0-	489	2		N	-0-			-0-
07	549	N	549	-0-	-0-	B	-0-	549	2		N	-0-			-0-
08	489	N	489	-0-	-0-		-0-	489	2		N	-0-			-0-
09	530	X	530	-0-	-0-		-0-	530	2		N	-0-			-0-
10	562	X	562	-0-	-0-		-0-	562	2		N	-0-			-0-
*11	442	X	442	-0-	-0-		-0-	442	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /WHT/ WELL #: 7 RRCID -> 025350 COMPL. DATE 03/31/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1151	N	1151	-0-	-0-	B	-0-	1151	2		N	-0-			-0-
07	1221	N	1221	-0-	-0-	B	-0-	1221	2		N	-0-			-0-
08	1137	N	1137	-0-	-0-		-0-	1137	2		N	-0-			-0-
09	1177	X	1177	-0-	-0-		-0-	1177	2		N	-0-			-0-
10	1221	X	1221	-0-	-0-		-0-	1221	2		N	-0-			-0-
*11	1004	X	1004	-0-	-0-		-0-	1004	2		N	-0-			-0-

TAYLOR RANCH /WHT/ WELL #: 8 RRCID -> 025351 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	735	N	735	-0-	-0-	B	-0-	735	2		N	-0-			-0-
07	791	N	791	-0-	-0-	B	-0-	791	2		N	-0-			-0-
08	742	N	742	-0-	-0-		-0-	742	2		N	-0-			-0-
09	778	X	778	-0-	-0-		-0-	778	2		N	-0-			-0-
10	833	X	833	-0-	-0-		-0-	833	2		N	-0-			-0-
*11	629	X	629	-0-	-0-		-0-	629	2		N	-0-			-0-

TAYLOR RANCH /WHT/ WELL #: 13 RRCID -> 025354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	240	N	235	-0-	-5	B	-0-	235	2		N	-0-			-0-
07	282	N	282	-0-	-0-	B	-0-	282	2		N	-0-			-0-
08	260	N	260	-0-	-0-		-0-	260	2		N	-0-			-0-
09	299	X	299	-0-	-0-		-0-	299	2		N	-0-			-0-
10	301	X	301	-0-	-0-		-0-	301	2		N	-0-			-0-
*11	153	X	153	-0-	-0-		-0-	153	2		N	-0-			-0-

TAYLOR RANCH /WHT/ WELL #: 14 RRCID -> 025355 COMPL. DATE 11/20/1970 TOTAL DEPTH N/A PERF. N/A

06	510	N	222	-0-	-288	B	-0-	222	2		N	-0-			-0-
07	496	N	271	-0-	-225	B	-0-	271	2		N	-0-			-0-
08	299	N	299	-0-	-0-		-0-	299	2		N	-0-			-0-
09	334	X	334	-0-	-0-		-0-	334	2		N	-0-			-0-
10	346	X	346	-0-	-0-		-0-	346	2		N	-0-			-0-
*11	142	X	142	-0-	-0-		-0-	142	2		N	-0-			-0-

TAYLOR RANCH /WHT/ WELL #: 15 RRCID -> 025356 COMPL. DATE 11/23/1970 TOTAL DEPTH N/A PERF. N/A

06	510	N	494	-0-	-16	B	-0-	494	2		N	-0-			-0-
07	547	N	547	-0-	-0-	B	-0-	547	2		N	-0-			-0-
08	555	N	555	-0-	-0-		-0-	555	2		N	-0-			-0-
09	529	X	529	-0-	-0-		-0-	529	2		N	-0-			-0-
10	552	X	552	-0-	-0-		-0-	552	2		N	-0-			-0-
*11	503	X	503	-0-	-0-		-0-	503	2		N	-0-			-0-

TAYLOR RANCH /WHT/ WELL #: 16 RRCID -> 025357 COMPL. DATE 05/04/1970 TOTAL DEPTH N/A PERF. N/A

06	1740	N	1722	-0-	-18	B	-0-	1722	2		N	-0-			-0-
07	1798	N	1783	-0-	-15	B	-0-	1783	2		N	-0-			-0-
08	1759	N	1759	-0-	-0-		-0-	1759	2		N	-0-			-0-
09	1735	X	1735	-0-	-0-		-0-	1735	2		N	-0-			-0-
10	1799	X	1799	-0-	-0-		-0-	1799	2		N	-0-			-0-
*11	1707	X	1707	-0-	-0-		-0-	1707	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /WHT/ WELL #: 17 RRCID -> 025358 COMPL. DATE 06/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	276	N	276	-0-	-0-	B	-0-	276	2		N	-0-			-0-
07	286	N	286	-0-	-0-	B	-0-	286	2		N	-0-			-0-
08	285	N	285	-0-	-0-		-0-	285	2		N	-0-			-0-
09	278	X	278	-0-	-0-		-0-	278	2		N	-0-			-0-
10	272	X	272	-0-	-0-		-0-	272	2		N	-0-			-0-
*11	207	X	207	-0-	-0-		-0-	207	2		N	-0-			-0-

TAYLOR RANCH /WHT/ WELL #: 20 RRCID -> 025361 COMPL. DATE 06/15/1970 TOTAL DEPTH N/A PERF. N/A

06	291	N	291	-0-	-0-	B	-0-	291	2		N	-0-			-0-
07	258	N	258	-0-	-0-	B	-0-	258	2		N	-0-			-0-
08	250	N	250	-0-	-0-		-0-	250	2		N	-0-			-0-
09	249	X	249	-0-	-0-		-0-	249	2		N	-0-			-0-
10	180	X	180	-0-	-0-		-0-	180	2		N	-0-			-0-
*11	84	X	84	-0-	-0-		-0-	84	2		N	-0-			-0-

TAYLOR RANCH /WHT/ WELL #: 22 RRCID -> 025363 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

06	301	N	301	-0-	-0-	B	-0-	301	2		N	-0-			-0-
07	334	N	334	-0-	-0-	B	-0-	334	2		N	-0-			-0-
08	288	N	288	-0-	-0-		-0-	288	2		N	-0-			-0-
09	307	X	307	-0-	-0-		-0-	307	2		N	-0-			-0-
10	320	X	320	-0-	-0-		-0-	320	2		N	-0-			-0-
*11	289	X	289	-0-	-0-		-0-	289	2		N	-0-			-0-

TAYLOR RANCH /WHT/ WELL #: 24 RRCID -> 025366 COMPL. DATE 05/21/1970 TOTAL DEPTH N/A PERF. N/A

06	270	N	261	-0-	-9	B	-0-	261	2		N	-0-			-0-
07	279	N	267	-0-	-12	B	-0-	267	2		N	-0-			-0-
08	257	N	257	-0-	-0-		-0-	257	2		N	-0-			-0-
09	253	X	253	-0-	-0-		-0-	253	2		N	-0-			-0-
10	255	X	255	-0-	-0-		-0-	255	2		N	-0-			-0-
*11	217	X	217	-0-	-0-		-0-	217	2		N	-0-			-0-

TAYLOR RANCH /WHT/ WELL #: 25 RRCID -> 025367 COMPL. DATE 05/19/1969 TOTAL DEPTH N/A PERF. N/A

06	1178	N	1178	-0-	-0-	B	-0-	1178	2		N	-0-			-0-
07	1209	N	1201	-0-	-8	B	-0-	1201	2		N	-0-			-0-
08	1205	N	1205	-0-	-0-		-0-	1205	2		N	-0-			-0-
09	1176	X	1176	-0-	-0-		-0-	1176	2		N	-0-			-0-
10	1128	X	1128	-0-	-0-		-0-	1128	2		N	-0-			-0-
*11	848	X	848	-0-	-0-		-0-	848	2		N	-0-			-0-

TAYLOR RANCH /WHT/ WELL #: 1 RRCID -> 025369 COMPL. DATE 06/03/1969 TOTAL DEPTH N/A PERF. N/A

06	1221	N	1221	-0-	-0-	B	-0-	1221	2		N	-0-			-0-
07	1319	N	1319	-0-	-0-	B	-0-	1319	2		N	-0-			-0-
08	1158	N	1158	-0-	-0-		-0-	1158	2		N	-0-			-0-
09	1249	X	1249	-0-	-0-		-0-	1249	2		N	-0-			-0-
10	1265	X	1265	-0-	-0-		-0-	1265	2		N	-0-			-0-
*11	831	X	831	-0-	-0-		-0-	831	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450

TAYLOR RANCH /WHT/ WELL #: 2 RRCID -> 025370 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1164	N	1164	-0-	-0-	B	-0-	1164	2			N	-0-					-0-
07	1189	N	1189	-0-	-0-	B	-0-	1189	2			N	-0-					-0-
08	1182	N	1182	-0-	-0-		-0-	1182	2			N	-0-					-0-
09	1184	X	1184	-0-	-0-		-0-	1184	2			N	-0-					-0-
10	1165	X	1165	-0-	-0-		-0-	1165	2			N	-0-					-0-
*11	947	X	947	-0-	-0-		-0-	947	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 3 RRCID -> 025371 COMPL. DATE 06/06/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	453	-0-	-57	B	-0-	453	2			N	-0-					-0-
07	496	N	456	-0-	-40	B	-0-	456	2			N	-0-					-0-
08	504	N	504	-0-	-0-		-0-	504	2			N	-0-					-0-
09	491	X	491	-0-	-0-		-0-	491	2			N	-0-					-0-
10	351	X	351	-0-	-0-		-0-	351	2			N	-0-					-0-
*11	87	X	87	-0-	-0-		-0-	87	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 12 RRCID -> 035807 COMPL. DATE 04/24/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1006	-0-	-44	B	-0-	1006	2			N	-0-					-0-
07	1054	N	1043	-0-	-11	B	-0-	1043	2			N	-0-					-0-
08	1031	N	1031	-0-	-0-		-0-	1031	2			N	-0-					-0-
09	1008	X	1008	-0-	-0-		-0-	1008	2			N	-0-					-0-
10	1050	X	1050	-0-	-0-		-0-	1050	2			N	-0-					-0-
*11	979	X	979	-0-	-0-		-0-	979	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 40 RRCID -> 040313 COMPL. DATE 08/06/1966 TOTAL DEPTH 3026 PERF. 2728 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	692	N	692	-0-	-0-	B	-0-	692	2			N	-0-					-0-
07	770	N	770	-0-	-0-	B	-0-	770	2			N	-0-					-0-
08	746	N	746	-0-	-0-		-0-	746	2			N	-0-					-0-
09	760	X	760	-0-	-0-		-0-	760	2			N	-0-					-0-
10	746	X	746	-0-	-0-		-0-	746	2			N	-0-					-0-
*11	584	X	584	-0-	-0-		-0-	584	2			N	-0-					-0-

TAYLOR RANCH /CT/ WELL #: 28 RRCID -> 040360 COMPL. DATE 06/01/1966 TOTAL DEPTH 2735 PERF. 2620 - 2660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	582	N	582	-0-	-0-	B	-0-	582	2			N	-0-					-0-
07	609	N	609	-0-	-0-	B	-0-	609	2			N	-0-					-0-
08	577	N	577	-0-	-0-		-0-	577	2			N	-0-					-0-
09	595	X	595	-0-	-0-		-0-	595	2			N	-0-					-0-
10	613	X	613	-0-	-0-		-0-	613	2			N	-0-					-0-
*11	484	X	484	-0-	-0-		-0-	484	2			N	-0-					-0-

TAYLOR RANCH /CT/ WELL #: 29 RRCID -> 041609 COMPL. DATE 07/27/1966 TOTAL DEPTH 2988 PERF. 2618 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	676	-0-	-14	B	-0-	676	2			N	-0-					-0-
07	776	N	776	-0-	-0-	B	-0-	776	2			N	-0-					-0-
08	745	N	745	-0-	-0-		-0-	745	2			N	-0-					-0-
09	803	X	803	-0-	-0-		-0-	803	2			N	-0-					-0-
10	812	X	812	-0-	-0-		-0-	812	2			N	-0-					-0-
*11	448	X	448	-0-	-0-		-0-	448	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /WHT/ WELL #: 23 RRCID -> 042396 COMPL. DATE 06/02/1967 TOTAL DEPTH 2991 PERF. 2700 - 2731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	563	N	563	-0-	-0- B	-0-	563	2			N	-0-					-0-
07	625	N	625	-0-	-0- B	-0-	625	2			N	-0-					-0-
08	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
09	636	X	636	-0-	-0-	-0-	636	2			N	-0-					-0-
10	637	X	637	-0-	-0-	-0-	637	2			N	-0-					-0-
*11	322	X	322	-0-	-0-	-0-	322	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 39 A RRCID -> 050540 COMPL. DATE 01/25/1971 TOTAL DEPTH 2654 PERF. 2594 - 2654

06	360	N	351	-0-	-9 B	-0-	9 1 9	1	341	2	N	1					121
07	380	N	380	-0-	-0- B	-0-	9 1 9	1	370	2	N	1					122
08	364	N	364	-0-	-0-	-0-	9 1 9	1	354	2	N	1					123
09	369	X	369	-0-	-0-	-0-	9 1 9	1	359	2	N	1					124
10	378	X	378	-0-	-0-	-0-	9 1 9	1	368	2	N	1					125
*11	331	X	331	-0-	-0-	-0-	9 1 9	1	321	2	N	1					126

TAYLOR RANCH WELL #: 33R RRCID -> 068961 COMPL. DATE 09/05/1976 TOTAL DEPTH 2800 PERF. 2509 - 2594

06	930	N	930	-0-	-0- B	-0-	930	2			N	-0-					-0-
07	967	N	967	-0-	-0- B	-0-	967	2			N	-0-					-0-
08	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
09	947	X	947	-0-	-0-	-0-	947	2			N	-0-					-0-
10	973	X	973	-0-	-0-	-0-	973	2			N	-0-					-0-
*11	908	X	908	-0-	-0-	-0-	908	2			N	-0-					-0-

TAYLOR RANCH WELL #: 36R RRCID -> 068962 COMPL. DATE 08/29/1976 TOTAL DEPTH 2750 PERF. 2543 - 2637

06	660	N	660	-0-	-0- B	-0-	660	2			N	-0-					-0-
07	707	N	707	-0-	-0- B	-0-	707	2			N	-0-					-0-
08	673	N	673	-0-	-0-	-0-	673	2			N	-0-					-0-
09	692	X	692	-0-	-0-	-0-	692	2			N	-0-					-0-
10	718	X	718	-0-	-0-	-0-	718	2			N	-0-					-0-
*11	609	X	609	-0-	-0-	-0-	609	2			N	-0-					-0-

TAYLOR RANCH TEH WELL #: 30R RRCID -> 072548 COMPL. DATE 03/17/1977 TOTAL DEPTH 2810 PERF. 2600 - 2643

06	690	N	662	-0-	-28 B	-0-	662	2			N	-0-					-0-
07	715	N	715	-0-	-0- B	-0-	715	2			N	-0-					-0-
08	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
09	271	X	271	-0-	-0-	-0-	271	2			N	-0-					-0-
10	214	X	214	-0-	-0-	-0-	214	2			N	-0-					-0-
*11	248	X	248	-0-	-0-	-0-	248	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 9 R RRCID -> 080091 COMPL. DATE 11/02/1978 TOTAL DEPTH 2800 PERF. 2656 - 2730

06	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					36
07	0	A	-0-	-0-	-0- B	-0-					Y	-0-	36	0			-0-

PLUGGED AND ABANDONED_____ 07/26/2018 - P/A 07/26/18

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450

TAYLOR RANCH WHT WELL #: 11 R RRCID -> 096948 COMPL. DATE 10/28/1981 TOTAL DEPTH 3200 PERF. 2474 - 2558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1812	N	1812	-0-	-0-	B	-0-	1812	2			N	-0-					-0-
07	1880	N	1880	-0-	-0-	B	-0-	1880	2			N	-0-					-0-
08	1844	N	1844	-0-	-0-		-0-	1844	2			N	-0-					-0-
09	1831	X	1831	-0-	-0-		-0-	1831	2			N	-0-					-0-
10	1894	X	1894	-0-	-0-		-0-	1894	2			N	-0-					-0-
*11	1695	X	1695	-0-	-0-		-0-	1695	2			N	-0-					-0-

TAYLOR RANCH TEH WELL #: 34 R RRCID -> 096949 COMPL. DATE 09/28/1981 TOTAL DEPTH 3300 PERF. 2392 - 2454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	209	-0-	-1	B	-0-	209	2			N	-0-					-0-
07	217	N	215	-0-	-2	B	-0-	215	2			N	-0-					-0-
08	214	N	214	-0-	-0-		-0-	214	2			N	-0-					-0-
09	208	X	208	-0-	-0-		-0-	208	2			N	-0-					-0-
10	218	X	218	-0-	-0-		-0-	218	2			N	-0-					-0-
*11	210	X	210	-0-	-0-		-0-	210	2			N	-0-					-0-

TAYLOR RANCH TEH WELL #: 31 R RRCID -> 096950 COMPL. DATE 11/07/1981 TOTAL DEPTH 3272 PERF. 2490 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3188	N	3188	-0-	-0-	B	-0-	3188	2			N	-0-					-0-
07	3274	N	3274	-0-	-0-	B	-0-	3274	2			N	-0-					-0-
08	3245	X	3245	-0-	-0-		-0-	3245	2			N	-0-					-0-
09	3172	X	3172	-0-	-0-		-0-	3172	2			N	-0-					-0-
10	3306	X	3306	-0-	-0-		-0-	3306	2			N	-0-					-0-
*11	3087	X	3087	-0-	-0-		-0-	3087	2			N	-0-					-0-

TAYLOR RANCH (TEH) WELL #: 51 R RRCID -> 109533 COMPL. DATE 12/06/1983 TOTAL DEPTH 3302 PERF. 2654 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1127	N	1127	-0-	-0-	B	-0-	1127	2			N	-0-					-0-
07	1185	N	1185	-0-	-0-	B	-0-	1185	2			N	-0-					-0-
08	1175	N	1175	-0-	-0-		-0-	1175	2			N	-0-					-0-
09	1155	X	1155	-0-	-0-		-0-	1155	2			N	-0-					-0-
10	1185	X	1185	-0-	-0-		-0-	1185	2			N	-0-					-0-
*11	1006	X	1006	-0-	-0-		-0-	1006	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 19 R RRCID -> 116508 COMPL. DATE 02/18/1985 TOTAL DEPTH 3258 PERF. 2474 - 2642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	533	N	533	-0-	-0-	B	-0-	533	2			N	-0-					-0-
07	535	N	535	-0-	-0-	B	-0-	535	2			N	-0-					-0-
08	538	N	538	-0-	-0-		-0-	538	2			N	-0-					-0-
09	531	X	531	-0-	-0-		-0-	531	2			N	-0-					-0-
10	468	X	468	-0-	-0-		-0-	468	2			N	-0-					-0-
*11	267	X	267	-0-	-0-		-0-	267	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 18 R RRCID -> 118645 COMPL. DATE 06/01/1985 TOTAL DEPTH 3400 PERF. 2544 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	536	N	536	-0-	-0-	B	-0-	536	2			N	-0-					-0-
07	558	N	551	-0-	-7	B	-0-	551	2			N	-0-					-0-
08	854	N	854	-0-	-0-		-0-	854	2			N	-0-					-0-
09	825	X	825	-0-	-0-		-0-	825	2			N	-0-					-0-
10	657	X	657	-0-	-0-		-0-	657	2			N	-0-					-0-
*11	375	X	375	-0-	-0-		-0-	375	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH (WHT) WELL #: 10RR RRCID -> 166063 COMPL. DATE 10/19/1997 TOTAL DEPTH 2800 PERF. 2632 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	834	N	834	-0-	-0-	B	-0-	834	2			N	-0-					-0-
07	868	N	868	-0-	-0-	B	-0-	868	2			N	-0-					-0-
08	852	N	852	-0-	-0-		-0-	852	2			N	-0-					-0-
09	853	X	853	-0-	-0-		-0-	853	2			N	-0-					-0-
10	829	X	829	-0-	-0-		-0-	829	2			N	-0-					-0-
*11	655	X	655	-0-	-0-		-0-	655	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 4R RRCID -> 203263 COMPL. DATE 02/05/2004 TOTAL DEPTH 2650 PERF. 2569 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	887	N	887	-0-	-0-	B	-0-	887	2			N	-0-					-0-
07	974	N	974	-0-	-0-	B	-0-	974	2			N	-0-					-0-
08	879	N	879	-0-	-0-		-0-	879	2			N	-0-					-0-
09	956	X	956	-0-	-0-		-0-	956	2			N	-0-					-0-
10	1014	X	1014	-0-	-0-		-0-	1014	2			N	-0-					-0-
*11	806	X	806	-0-	-0-		-0-	806	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 21R RRCID -> 223472 COMPL. DATE 05/22/2006 TOTAL DEPTH 2570 PERF. 2392 - 2468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1324	-0-	-26	B	-0-	1324	2			N	-0-					-0-
07	1380	N	1380	-0-	-0-	B	-0-	1380	2			N	-0-					-0-
08	1361	N	1361	-0-	-0-		-0-	1361	2			N	-0-					-0-
09	1339	X	1339	-0-	-0-		-0-	1339	2			N	-0-					-0-
10	1391	X	1391	-0-	-0-		-0-	1391	2			N	-0-					-0-
*11	1312	X	1312	-0-	-0-		-0-	1312	2			N	-0-					-0-

TAYLOR, W. H. FEE NCT-A WELL #: 12A RRCID -> 282360 COMPL. DATE 10/07/2017 TOTAL DEPTH 2950 PERF. 2728 - 2836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
07	124	N	12	-0-	-112	B	-0-	12	2			N	-0-					-0-
08	93	N	-0-	-0-	-93		-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
10	12	N	-0-	-0-	-12		-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-

TAYLOR PROPERTIES 838425
TAYLOR FEE WELL #: 2 RRCID -> 024682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	517	N	517	-0-	-0-	B	-0-	517	2			N	-0-					-0-
07	527	N	289	-0-	-238	B	-0-	289	2			N	-0-					-0-
08	571	N	571	-0-	-0-		-0-	571	2			N	-0-					-0-
09	578	X	578	-0-	-0-		-0-	578	2			N	-0-					-0-
10	347	X	347	-0-	-0-		-0-	347	2			N	-0-					-0-
*11	414	X	414	-0-	-0-		-0-	414	2			N	-0-					-0-

TAYLOR FEE WELL #: 3 RRCID -> 024683 COMPL. DATE 06/14/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2000	N	2000	-0-	-0-	B	-0-	2000	2			N	-0-					-0-
07	2418	N	1066	-0-	-1352	B	-0-	1066	2			N	-0-					-0-
08	2104	N	2104	-0-	-0-		-0-	2104	2			N	-0-					-0-
09	1994	X	1994	-0-	-0-		-0-	1994	2			N	-0-					-0-
10	1375	X	1375	-0-	-0-		-0-	1375	2			N	-0-					-0-
*11	1412	X	1412	-0-	-0-		-0-	1412	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TAYLOR PROPERTIES //CONT.// 838425
TAYLOR FEE WELL #: 4 RRCID -> 024684 COMPL. DATE 06/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1764	N	1764	-0-	-0- B	-0-	1764	2			N	-0-					-0-
07	2046	N	1014	-0-	-1032 B	-0-	1014	2			N	-0-					-0-
08	2019	N	2019	-0-	-0-	-0-	2019	2			N	-0-					-0-
09	1763	X	1763	-0-	-0-	-0-	1763	2			N	-0-					-0-
10	1259	X	1259	-0-	-0-	-0-	1259	2			N	-0-					-0-
*11	1247	X	1247	-0-	-0-	-0-	1247	2			N	-0-					-0-

ACKERMAN, C. C. WELL #: 2 RRCID -> 024698 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	408	N	408	-0-	-0- B	-0-	408	2			N	-0-					-0-
07	425	N	425	-0-	-0- B	-0-	425	2			N	-0-					-0-
08	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
09	397	X	397	-0-	-0-	-0-	397	2			N	-0-					-0-
10	421	X	421	-0-	-0-	-0-	421	2			N	-0-					-0-
*11	409	X	409	-0-	-0-	-0-	409	2			N	-0-					-0-

ACKERMAN WELL #: 3 RRCID -> 024699 COMPL. DATE 09/09/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1222	N	1222	-0-	-0- B	-0-	1222	2			N	-0-					-0-
07	1261	N	1261	-0-	-0- B	-0-	1261	2			N	-0-					-0-
08	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-
09	1242	X	1242	-0-	-0-	-0-	1242	2			N	-0-					-0-
10	1287	X	1287	-0-	-0-	-0-	1287	2			N	-0-					-0-
*11	1221	X	1221	-0-	-0-	-0-	1221	2			N	-0-					-0-

TAYLOR FEE WELL #: 1 RRCID -> 025328 COMPL. DATE 02/18/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
07	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					-0-
08	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
09	284	X	284	-0-	-0-	-0-	284	2			N	-0-					-0-
10	282	X	282	-0-	-0-	-0-	282	2			N	-0-					-0-
*11	310	X	310	-0-	-0-	-0-	310	2			N	-0-					-0-

BOLLINGER, E. WELL #: 1 RRCID -> 025329 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-
07	321	N	321	-0-	-0- B	-0-	321	2			N	-0-					-0-
08	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
09	328	X	328	-0-	-0-	-0-	328	2			N	-0-					-0-
10	348	X	348	-0-	-0-	-0-	348	2			N	-0-					-0-
*11	342	X	342	-0-	-0-	-0-	342	2			N	-0-					-0-

BIRD WELL #: 3 RRCID -> 048137 COMPL. DATE 01/12/1970 TOTAL DEPTH 2831 PERF. 2662 - 2722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	407	-0-	-13 B	-0-	407	2			N	-0-					-0-
07	413	N	413	-0-	-0- B	-0-	413	2			N	-0-					-0-
08	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
09	347	X	347	-0-	-0-	-0-	347	2			N	-0-					-0-
10	366	X	366	-0-	-0-	-0-	366	2			N	-0-					-0-
*11	302	X	302	-0-	-0-	-0-	302	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TBH, LLC 840296
FEE LAND WELL #: 1 RRCID -> 025425 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	484	N	484	-0-	-0- B	-0-	484	2			N	-0-					-0-
07	490	N	490	-0-	-0- B	-0-	490	2			N	-0-					-0-
08	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
09	404	X	404	-0-	-0-	-0-	404	2			N	-0-					-0-
10	381	X	381	-0-	-0-	-0-	381	2			N	-0-					-0-
*11	337	X	337	-0-	-0-	-0-	337	2			N	-0-					-0-

TOP O'TEXAS PRODUCTION CO. 862546
HAYDEN WELL #: 1A RRCID -> 128867 COMPL. DATE 10/01/1988 TOTAL DEPTH 3510 PERF. 2652 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1035	-0-	-75 B	-0-	1035	3			N	-0-					-0-
07	1023	N	898	-0-	-125 B	-0-	898	3			N	-0-					-0-
08	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
09	767	X	767	-0-	-0-	-0-	767	3			N	-0-					-0-
*10	703	X	703	-0-	-0-	-0-	703	3			N	-0-					-0-
*11	679	X	679	-0-	-0-	-0-	679	3			N	-0-					-0-

TOPPER OIL COMPANY 862606
JOHNSON, E. B. WELL #: C 4 RRCID -> 025294 COMPL. DATE 05/17/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-
07	651	N	13	-0-	-638 B	-0-	13	2			N	-0-					-0-
08	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
09	690	X	690	-0-	-0-	-0-	690	2			N	-0-					-0-
10	612	X	612	-0-	-0-	-0-	612	2			N	-0-					-0-
*11	584	X	584	-0-	-0-	-0-	584	2			N	-0-					-0-

JOHNSON, E. B. WELL #: A 2 RRCID -> 219090 COMPL. DATE 08/16/2006 TOTAL DEPTH 2750 PERF. 2212 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	NO RPT	-0-	-360 B	-0-					N	NO RPT					-0-
07	930	N	766	-0-	-164 B	-0-	766	2			N	-0-					-0-
08	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-
09	730	X	730	-0-	-0-	-0-	730	2			N	-0-					-0-
10	700	X	700	-0-	-0-	-0-	700	2			N	-0-					-0-
*11	660	X	660	-0-	-0-	-0-	660	2			N	-0-					-0-

TRAVELERS OIL COMPANY 865980
DALE WELL #: 1 RRCID -> 024808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RACHEL WELL #: 1 RRCID -> 025086 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1218	N	1218	-0-	-0- B	-0-	1218	3			N	-0-					-0-
07	837	N	583	-0-	-254 B	-0-	583	3			N	-0-					-0-
08	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
09	154	X	154	-0-	-0-	-0-	154	3			N	-0-					-0-
10	1246	X	1246	-0-	-0-	-0-	1246	3			N	-0-					-0-
*11	740	X	740	-0-	-0-	-0-	740	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
SMITH ARLIE WELL #: 2 RRCID -> 077619 COMPL. DATE 04/12/1978 TOTAL DEPTH 3673 PERF. 3505 - 3676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BURNETT -C- WELL #: 3 RRCID -> 091517 COMPL. DATE 11/12/1980 TOTAL DEPTH 2900 PERF. 2700 - 2900

06	750	N	581	-0-	-169	B	-0-	581	3			N	-0-					-0-
07	1178	N	617	-0-	-561	B	-0-	617	3			N	-0-					-0-
08	1174	N	1174	-0-	-0-		-0-	1174	3			N	-0-					-0-
09	853	X	853	-0-	-0-		-0-	853	3			N	-0-					-0-
10	553	X	553	-0-	-0-		-0-	553	3			N	-0-					-0-
*11	989	X	989	-0-	-0-		-0-	989	3			N	-0-					-0-

SMITH, ARLIE WELL #: 3 RRCID -> 213031 COMPL. DATE 09/14/2005 TOTAL DEPTH 3675 PERF. 3510 - 3675

06	1980	N	1371	-0-	-609	B	-0-	1371	3			N	-0-					-0-
07	1767	N	1376	-0-	-391	B	-0-	1376	3			N	-0-					-0-
08	1228	N	1228	-0-	-0-		-0-	1228	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	1802	X	1802	-0-	-0-		-0-	1802	3			N	-0-					-0-
*11	1634	X	1634	-0-	-0-		-0-	1634	3			N	-0-					-0-

MARVIN WELL #: 2 RRCID -> 216369 COMPL. DATE 03/15/2006 TOTAL DEPTH 3200 PERF. 2750 - 3200

06	515	N	515	-0-	-0-	B	-0-	515	3			N	-0-					-0-
07	589	N	534	-0-	-55	B	-0-	534	3			N	-0-					-0-
08	579	N	579	-0-	-0-		-0-	579	3			N	-0-					-0-
09	524	X	524	-0-	-0-		-0-	524	3			N	-0-					-0-
10	633	X	633	-0-	-0-		-0-	633	3			N	-0-					-0-
*11	510	X	510	-0-	-0-		-0-	510	3			N	-0-					-0-

THATEN WELL #: 2 RRCID -> 217368 COMPL. DATE 03/02/2006 TOTAL DEPTH 3577 PERF. 3338 - 3577

06	708	N	708	-0-	-0-	B	-0-	708	3			N	-0-					-0-
07	1147	N	1002	-0-	-145	B	-0-	1002	3			N	-0-					-0-
08	662	N	662	-0-	-0-		-0-	662	3			N	-0-					-0-
09	709	X	709	-0-	-0-		-0-	709	3			N	-0-					-0-
10	919	X	919	-0-	-0-		-0-	919	3			N	-0-					-0-
*11	320	X	320	-0-	-0-		-0-	320	3			N	-0-					-0-

DALE WELL #: 2 RRCID -> 217373 COMPL. DATE 03/02/2006 TOTAL DEPTH 3620 PERF. 3326 - 3620

06	316	N	316	-0-	-0-	B	-0-	316	3			N	-0-					-0-
07	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
08	264	N	264	-0-	-0-		-0-	264	3			N	-0-					-0-
09	306	X	306	-0-	-0-		-0-	306	3			N	-0-					-0-
10	351	X	351	-0-	-0-		-0-	351	3			N	-0-					-0-
*11	261	X	261	-0-	-0-		-0-	261	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
MASS WELL #: 2 RRCID -> 220202 COMPL. DATE 07/14/2006 TOTAL DEPTH 3408 PERF. 3176 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	980	N	980	-0-	-0- B	-0-	980	3			N	-0-					-0-
07	1271	N	1100	-0-	-171 B	-0-	1100	3			N	-0-					-0-
08	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-
09	1050	X	1050	-0-	-0-	-0-	1050	3			N	-0-					-0-
10	1094	X	1094	-0-	-0-	-0-	1094	3			N	-0-					-0-
*11	1019	X	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-

LOVE WELL #: 3 RRCID -> 230410 COMPL. DATE 08/18/2007 TOTAL DEPTH 3550 PERF. 3340 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-
07	713	N	642	-0-	-71 B	-0-	642	3			N	-0-					-0-
08	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-
09	1319	X	1319	-0-	-0-	-0-	1319	3			N	-0-					-0-
10	1508	X	1508	-0-	-0-	-0-	1508	3			N	-0-					-0-
*11	1265	X	1265	-0-	-0-	-0-	1265	3			N	-0-					-0-

MARNI WELL #: 2 RRCID -> 230945 COMPL. DATE 08/17/2007 TOTAL DEPTH 3658 PERF. 3490 - 3658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
07	465	N	309	-0-	-156 B	-0-	309	3			N	-0-					-0-
08	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	276	X	276	-0-	-0-	-0-	276	3			N	-0-					-0-
*11	151	X	151	-0-	-0-	-0-	151	3			N	-0-					-0-

REUTER WELL #: 2R RRCID -> 254224 COMPL. DATE 05/28/2009 TOTAL DEPTH 3100 PERF. 2746 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1223	N	1223	-0-	-0- B	-0-	1223	3			N	-0-					-0-
07	992	N	847	-0-	-145 B	-0-	847	3			N	-0-					-0-
08	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-
09	817	X	817	-0-	-0-	-0-	817	3			N	-0-					-0-
10	1371	X	1371	-0-	-0-	-0-	1371	3			N	-0-					-0-
*11	638	X	638	-0-	-0-	-0-	638	3			N	-0-					-0-

NELSON WELL #: 1R RRCID -> 254290 COMPL. DATE 05/28/2009 TOTAL DEPTH 3100 PERF. 2743 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	340	-0-	-320 B	-0-	340	3			N	-0-					-0-
07	1178	N	398	-0-	-780 B	-0-	398	3			N	-0-					-0-
08	2295	N	2295	-0-	-0-	-0-	2295	3			N	-0-					-0-
09	1876	X	1876	-0-	-0-	-0-	1876	3			N	-0-					-0-
10	1198	X	1198	-0-	-0-	-0-	1198	3			N	-0-					-0-
*11	1618	X	1618	-0-	-0-	-0-	1618	3			N	-0-					-0-

RAY WELL #: 1R RRCID -> 254291 COMPL. DATE 05/29/2009 TOTAL DEPTH 3100 PERF. 2739 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	582	N	582	-0-	-0- B	-0-	582	3			N	-0-					-0-
07	775	N	59	-0-	-716 B	-0-	59	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	470	X	470	-0-	-0-	-0-	470	3			N	-0-					-0-
10	833	X	833	-0-	-0-	-0-	833	3			N	-0-					-0-
*11	791	X	791	-0-	-0-	-0-	791	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
BURNETT WW WELL #: 1R RRCID -> 254774 COMPL. DATE 01/08/2010 TOTAL DEPTH 3250 PERF. 2838 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BALF WELL #: 1R RRCID -> 255034 COMPL. DATE 01/06/2010 TOTAL DEPTH 3500 PERF. 3234 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2505	N	2505	-0-	-0- B	-0-	2505	3			N	-0-					-0-
07	2604	N	2512	-0-	-92 B	-0-	2512	3			N	-0-					-0-
08	2991	X	2991	-0-	-0-	-0-	2991	3			N	-0-					-0-
09	2625	X	2625	-0-	-0-	-0-	2625	3			N	-0-					-0-
10	2576	X	2576	-0-	-0-	-0-	2576	3			N	-0-					-0-
*11	2493	X	2493	-0-	-0-	-0-	2493	3			N	-0-					-0-

ZELLA WELL #: A 2R RRCID -> 255035 COMPL. DATE 01/10/2010 TOTAL DEPTH 2910 PERF. 2518 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1038	N	1038	-0-	-0- B	-0-	1038	3			N	-0-					-0-
07	1426	N	312	-0-	-1114 B	-0-	312	3			N	-0-					-0-
08	1626	N	1626	-0-	-0-	-0-	1626	3			N	-0-					-0-
09	1528	X	1528	-0-	-0-	-0-	1528	3			N	-0-					-0-
10	939	X	939	-0-	-0-	-0-	939	3			N	-0-					-0-
*11	1487	X	1487	-0-	-0-	-0-	1487	3			N	-0-					-0-

STOCKING WELL #: 1R RRCID -> 258081 COMPL. DATE 03/06/2010 TOTAL DEPTH 3260 PERF. 3030 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-
07	868	N	786	-0-	-82 B	-0-	786	3			N	-0-					-0-
08	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
09	696	X	696	-0-	-0-	-0-	696	3			N	-0-					-0-
10	715	X	715	-0-	-0-	-0-	715	3			N	-0-					-0-
*11	710	X	710	-0-	-0-	-0-	710	3			N	-0-					-0-

BALFOUR WELL #: 9R RRCID -> 262875 COMPL. DATE 06/15/2011 TOTAL DEPTH 3550 PERF. 3286 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	915	N	915	-0-	-0- B	-0-	915	3			N	-0-					-0-
07	841	N	841	-0-	-0- B	-0-	841	3			N	-0-					-0-
08	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-
09	868	X	868	-0-	-0-	-0-	868	3			N	-0-					-0-
10	935	X	935	-0-	-0-	-0-	935	3			N	-0-					-0-
*11	886	X	886	-0-	-0-	-0-	886	3			N	-0-					-0-

PAASCH WELL #: 2 RRCID -> 262876 COMPL. DATE 06/16/2011 TOTAL DEPTH 3400 PERF. 3042 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1470	-0-	-0- B	-0-	1470	3			N	-0-					-0-
07	1829	N	1547	-0-	-282 B	-0-	1547	3			N	-0-					-0-
08	1759	N	1759	-0-	-0-	-0-	1759	3			N	-0-					-0-
09	1597	X	1597	-0-	-0-	-0-	1597	3			N	-0-					-0-
10	1778	X	1778	-0-	-0-	-0-	1778	3			N	-0-					-0-
*11	1465	X	1465	-0-	-0-	-0-	1465	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
CR JONES E WELL #: 2R RRCID -> 264789 COMPL. DATE 07/28/2011 TOTAL DEPTH 3200 PERF. 2808 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1683	N	1683	-0-	-0-	B	-0-	1683	3			N	-0-					-0-
07	1436	N	1436	-0-	-0-	B	-0-	1436	3			N	-0-					-0-
08	1495	N	1495	-0-	-0-		-0-	1495	3			N	-0-					-0-
09	1265	X	1265	-0-	-0-		-0-	1265	3			N	-0-					-0-
10	1558	X	1558	-0-	-0-		-0-	1558	3			N	-0-					-0-
*11	1007	X	1007	-0-	-0-		-0-	1007	3			N	-0-					-0-

CR JONES "A" WELL #: 1R RRCID -> 266506 COMPL. DATE 10/27/2011 TOTAL DEPTH 3300 PERF. 2958 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1995	N	1995	-0-	-0-	B	-0-	1995	3			N	-0-					-0-
07	2170	N	1572	-0-	-598	B	-0-	1572	3			N	-0-					-0-
08	2045	N	2045	-0-	-0-		-0-	2045	3			N	-0-					-0-
09	1679	X	1679	-0-	-0-		-0-	1679	3			N	-0-					-0-
10	1349	X	1349	-0-	-0-		-0-	1349	3			N	-0-					-0-
*11	361	X	361	-0-	-0-		-0-	361	3			N	-0-					-0-

BRI WELL #: 1R RRCID -> 266560 COMPL. DATE 06/15/2011 TOTAL DEPTH 3600 PERF. 3412 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

MEIER CHARLES WELL #: 1R RRCID -> 266567 COMPL. DATE 10/13/2011 TOTAL DEPTH 3043 PERF. 2725 - 3043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	903	N	903	-0-	-0-	B	-0-	903	3			N	-0-					-0-
07	1062	N	1062	-0-	-0-	B	-0-	1062	3			N	-0-					-0-
08	1267	N	1267	-0-	-0-		-0-	1267	3			N	-0-					-0-
09	1092	X	1092	-0-	-0-		-0-	1092	3			N	-0-					-0-
10	1559	X	1559	-0-	-0-		-0-	1559	3			N	-0-					-0-
*11	907	X	907	-0-	-0-		-0-	907	3			N	-0-					-0-

MIXON WELL #: 1R RRCID -> 266948 COMPL. DATE 10/14/2011 TOTAL DEPTH 3275 PERF. 3050 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	665	N	665	-0-	-0-	B	-0-	665	3			N	-0-					-0-
07	842	N	842	-0-	-0-	B	-0-	842	3			N	-0-					-0-
08	767	N	767	-0-	-0-		-0-	767	3			N	-0-					-0-
09	738	X	738	-0-	-0-		-0-	738	3			N	-0-					-0-
10	767	X	767	-0-	-0-		-0-	767	3			N	-0-					-0-
*11	750	X	750	-0-	-0-		-0-	750	3			N	-0-					-0-

CARVE WELL #: 1R RRCID -> 267172 COMPL. DATE 01/19/2012 TOTAL DEPTH 3610 PERF. 3463 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	720	-0-	-0-	B	-0-	720	3			N	-0-					-0-
07	868	N	690	-0-	-178	B	-0-	690	3			N	-0-					-0-
08	639	N	639	-0-	-0-		-0-	639	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	920	X	920	-0-	-0-		-0-	920	3			N	-0-					-0-
*11	472	X	472	-0-	-0-		-0-	472	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
INA WELL #: 1R RRCID -> 267985 COMPL. DATE 07/11/2012 TOTAL DEPTH 3550 PERF. 3295 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1134	N	1134	-0-	-0- B	-0-	1134	3			N	-0-					-0-
07	1333	N	989	-0-	-344 B	-0-	989	3			N	-0-					-0-
08	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
09	1177	X	1177	-0-	-0-	-0-	1177	3			N	-0-					-0-
10	986	X	986	-0-	-0-	-0-	986	3			N	-0-					-0-
*11	609	X	609	-0-	-0-	-0-	609	3			N	-0-					-0-

BALFOUR WELL #: 4R RRCID -> 267986 COMPL. DATE 06/12/2012 TOTAL DEPTH 3500 PERF. 3236 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	232	-0-	-8 B	-0-	232	3			N	-0-					-0-
07	610	N	610	-0-	-0- B	-0-	610	3			N	-0-					-0-
08	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
09	243	X	243	-0-	-0-	-0-	243	3			N	-0-					-0-
10	18	X	18	-0-	-0-	-0-	18	3			N	-0-					-0-
*11	997	X	997	-0-	-0-	-0-	997	3			N	-0-					-0-

BALFOUR WELL #: 2R RRCID -> 273525 COMPL. DATE 07/11/2012 TOTAL DEPTH 3500 PERF. 3210 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
07	558	N	290	-0-	-268 B	-0-	290	3			N	-0-					-0-
08	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
09	379	X	379	-0-	-0-	-0-	379	3			N	-0-					-0-
10	455	X	455	-0-	-0-	-0-	455	3			N	-0-					-0-
*11	368	X	368	-0-	-0-	-0-	368	3			N	-0-					-0-

INA WELL #: 4R RRCID -> 276539 COMPL. DATE 09/10/2014 TOTAL DEPTH 3550 PERF. 3306 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1602	N	1602	-0-	-0- B	-0-	1602	3			N	-0-					-0-
07	1705	N	1471	-0-	-234 B	-0-	1471	3			N	-0-					-0-
08	1573	N	1573	-0-	-0-	-0-	1573	3			N	-0-					-0-
09	1470	X	1470	-0-	-0-	-0-	1470	3			N	-0-					-0-
10	1364	X	1364	-0-	-0-	-0-	1364	3			N	-0-					-0-
*11	1300	X	1300	-0-	-0-	-0-	1300	3			N	-0-					-0-

CC AMIS WELL #: 2R RRCID -> 278835 COMPL. DATE 10/05/2011 TOTAL DEPTH 3100 PERF. 2749 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALFIELD WELL #: 2 RRCID -> 279294 COMPL. DATE 03/12/2015 TOTAL DEPTH 3160 PERF. 2859 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1264	N	1264	-0-	-0- B	-0-	1264	3			N	-0-					-0-
07	1205	N	1205	-0-	-0- B	-0-	1205	3			N	-0-					-0-
08	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-
09	1065	X	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
10	1434	X	1434	-0-	-0-	-0-	1434	3			N	-0-					-0-
*11	1345	X	1345	-0-	-0-	-0-	1345	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
BOOHER, J.B. WELL #: 2 RRCID -> 279420 COMPL. DATE 02/09/2015 TOTAL DEPTH 3250 PERF. 2818 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1327	N	1327	-0-	-0-	B	-0-	1327	3			N	-0-					-0-
07	1178	N	1127	-0-	-51	B	-0-	1127	3			N	-0-					-0-
08	733	N	733	-0-	-0-		-0-	733	3			N	-0-					-0-
09	988	X	988	-0-	-0-		-0-	988	3			N	-0-					-0-
10	1106	X	1106	-0-	-0-		-0-	1106	3			N	-0-					-0-
*11	150	X	150	-0-	-0-		-0-	150	3			N	-0-					-0-

SHELLBURG-251- WELL #: 3 RRCID -> 279656 COMPL. DATE 07/01/2015 TOTAL DEPTH 3210 PERF. 2842 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1147	N	1147	-0-	-0-	B	-0-	1147	3			N	-0-					-0-
07	1219	N	1219	-0-	-0-	B	-0-	1219	3			N	-0-					-0-
08	1582	N	1582	-0-	-0-		-0-	1582	3			N	-0-					-0-
09	1410	X	1410	-0-	-0-		-0-	1410	3			N	-0-					-0-
10	1407	X	1407	-0-	-0-		-0-	1407	3			N	-0-					-0-
*11	845	X	845	-0-	-0-		-0-	845	3			N	-0-					-0-

STALLWITZ WELL #: 3 RRCID -> 279858 COMPL. DATE 01/27/2016 TOTAL DEPTH 3400 PERF. 3028 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	530	N	530	-0-	-0-	B	-0-	530	3			N	-0-					-0-
07	754	N	754	-0-	-0-	B	-0-	754	3			N	-0-					-0-
08	744	N	545	-0-	-199		-0-	545	3			N	-0-					-0-
09	687	N	687	-0-	-0-		-0-	687	3			N	-0-					-0-
10	744	N	582	-0-	-162		-0-	582	3			N	-0-					-0-
11	540	N	274	-0-	-266		-0-	274	3			N	-0-					-0-

BRICKER, A. D. WELL #: 2 RRCID -> 280025 COMPL. DATE 07/01/2015 TOTAL DEPTH 3250 PERF. 2837 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3180	#	1856	-0-	-1324	B	-7580	1856	3			N	-0-					-0-
07	3286	#	1264	-0-	-2022	B	-9602	1264	3			N	-0-					-0-
08	3286	X	2336	-0-	-950		-0-	2336	3			N	-0-					-0-
09	2550	X	2009	-0-	-541		-0-	2009	3			N	-0-					-0-
10	2635	X	2190	-0-	-445		-0-	2190	3			N	-0-					-0-
11	2250	X	1256	-0-	-994		-0-	1256	3			N	-0-					-0-

BENNETT WELL #: 3R RRCID -> 280811 COMPL. DATE 10/31/2007 TOTAL DEPTH 3020 PERF. 2698 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PITTMAN WELL #: 1R RRCID -> 280923 COMPL. DATE 06/09/2016 TOTAL DEPTH 3140 PERF. 2800 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2406	N	2406	-0-	-0-	B	-0-	2406	3			N	-0-					-0-
07	3410	N	3370	-0-	-40	B	-0-	3370	3			N	-0-					-0-
08	3627	X	3499	-0-	-128		-0-	3499	3			N	-0-					-0-
09	3510	X	2548	-0-	-962		-0-	2548	3			N	-0-					-0-
10	3627	X	3198	-0-	-429		-0-	3198	3			N	-0-					-0-
11	3390	X	3098	-0-	-292		-0-	3098	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TREK EXPLORATION, INC. 867570
PATTON, J. M. WELL #: 1 RRCID -> 024642 COMPL. DATE 06/12/1956 TOTAL DEPTH 2955 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	314	-0-	-16 B	-0-	314	3			N	-0-					-0-
07	310	N	309	-0-	-1 B	-0-	309	3			N	-0-					-0-
08	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
09	315	X	315	-0-	-0-	-0-	315	3			N	-0-					-0-
10	330	X	330	-0-	-0-	-0-	330	3			N	-0-					-0-
*11	319	X	319	-0-	-0-	-0-	319	3			N	-0-					-0-

TREJIM OPERATORS, LLC 867572
FRASHIER, O. N. WELL #: 9 RRCID -> 041318 COMPL. DATE 02/15/1966 TOTAL DEPTH 3256 PERF. 2708 - 2850

06	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					-0-

TRYMA OPERATING 872142
WHITTENBURG WELL #: 1 RRCID -> 024581 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

JOHNSON WELL #: K 1 RRCID -> 024593 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

SANFORD WELL #: 1 RRCID -> 025315 COMPL. DATE 07/28/1927 TOTAL DEPTH 3026 PERF. 2270 - 2977

06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD WELL #: 2 RRCID -> 025316 COMPL. DATE 03/25/1969 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRYMA OPERATING //CONT.// 872142
SMITH -J- WELL #: 2 RRCID -> 132846 COMPL. DATE 11/01/1989 TOTAL DEPTH 3011 PERF. 2760 - 3011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

SMITH -J- WELL #: 3 RRCID -> 134226 COMPL. DATE 11/16/1989 TOTAL DEPTH 3032 PERF. 2723 - 3005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

UPLAND RESOURCES LLC 878931
GARLAND WELL #: 2 RRCID -> 025249 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SNEED WELL #: 2 RRCID -> 025262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	551	N	551	-0-	-0-	B	-0-	551	2			N	-0-					-0-
07	682	N	507	-0-	-175	B	-0-	507	2			N	-0-					-0-
08	798	N	798	-0-	-0-		-0-	798	2			N	-0-					-0-
09	234	X	234	-0-	-0-		-0-	234	2			N	-0-					-0-
10	726	X	726	-0-	-0-		-0-	726	2			N	-0-					-0-
*11	541	X	541	-0-	-0-		-0-	541	2			N	-0-					-0-

SNEED WELL #: 3 RRCID -> 025263 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	495	N	495	-0-	-0-	B	-0-	495	2			N	-0-					-0-
07	406	N	406	-0-	-0-	B	-0-	406	2			N	-0-					-0-
08	250	N	250	-0-	-0-		-0-	250	2			N	-0-					-0-
09	489	X	489	-0-	-0-		-0-	489	2			N	-0-					-0-
10	447	X	447	-0-	-0-		-0-	447	2			N	-0-					-0-
*11	383	X	383	-0-	-0-		-0-	383	2			N	-0-					-0-

SNEED WELL #: 4 RRCID -> 025264 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1105	N	1105	-0-	-0-	B	-0-	1105	2			N	-0-					-0-
07	1076	N	1076	-0-	-0-	B	-0-	1076	2			N	-0-					-0-
08	1287	N	1287	-0-	-0-		-0-	1287	2			N	-0-					-0-
09	1192	X	1192	-0-	-0-		-0-	1192	2			N	-0-					-0-
10	1007	X	1007	-0-	-0-		-0-	1007	2			N	-0-					-0-
*11	1020	X	1020	-0-	-0-		-0-	1020	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
UPLAND RESOURCES LLC //CONT.// 878931
BIVINS "A" WELL #: 4R RRCID -> 163440 COMPL. DATE 05/24/1997 TOTAL DEPTH 2916 PERF. 2296 - 2438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	543	N	543	-0-	-0- B	-0-	543	2			N	-0-					-0-
07	651	N	409	-0-	-242 B	-0-	409	2			N	-0-					-0-
08	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
09	510	X	510	-0-	-0-	-0-	510	2			N	-0-					-0-
10	509	X	509	-0-	-0-	-0-	509	2			N	-0-					-0-
*11	356	X	356	-0-	-0-	-0-	356	2			N	-0-					-0-

SNEED "F" WELL #: 3 RRCID -> 184071 COMPL. DATE 07/15/2001 TOTAL DEPTH 3435 PERF. 2765 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	779	N	779	-0-	-0- B	-0-	779	2			N	-0-					-0-
07	768	N	768	-0-	-0- B	-0-	768	2			N	-0-					-0-
08	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-
09	850	X	850	-0-	-0-	-0-	850	2			N	-0-					-0-
10	824	X	824	-0-	-0-	-0-	824	2			N	-0-					-0-
*11	466	X	466	-0-	-0-	-0-	466	2			N	-0-					-0-

SNEED 'F' WELL #: 1R RRCID -> 263267 COMPL. DATE 10/10/1989 TOTAL DEPTH 3375 PERF. 3236 - 3336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	520	N	520	-0-	-0- B	-0-	520	2			N	-0-					-0-
07	512	N	512	-0-	-0- B	-0-	512	2			N	-0-					-0-
08	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
09	566	X	566	-0-	-0-	-0-	566	2			N	-0-					-0-
10	550	X	550	-0-	-0-	-0-	550	2			N	-0-					-0-
*11	699	X	699	-0-	-0-	-0-	699	2			N	-0-					-0-

W.B.D. OIL AND GAS INC. 888033
SMITH, T. G. WELL #: 1 R RRCID -> 096133 COMPL. DATE 06/08/1981 TOTAL DEPTH 3300 PERF. 2850 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
07	186	N	148	-0-	-38 B	-0-	148	3			N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
09	162	X	162	-0-	-0-	-0-	162	3			N	-0-					-0-
10	272	X	272	-0-	-0-	-0-	272	3			N	-0-					-0-
*11	224	X	224	-0-	-0-	-0-	224	3			N	-0-					-0-

TERRELL WELL #: 1 RRCID -> 154269 COMPL. DATE 04/27/1995 TOTAL DEPTH 3232 PERF. 3020 - 3152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	58	-0-	-2 B	-0-	58	3			N	-0-					-0-
07	527	N	42	-0-	-485 B	-0-	42	3			N	-0-					-0-
08	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
09	205	X	205	-0-	-0-	-0-	205	3			N	-0-					-0-
10	590	X	590	-0-	-0-	-0-	590	3			N	-0-					-0-
*11	835	X	835	-0-	-0-	-0-	835	3			N	-0-					-0-

SMITH, T.G. WELL #: 15 RRCID -> 158933 COMPL. DATE N/A TOTAL DEPTH 3295 PERF. 3058 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
W.B.D. OIL AND GAS INC. //CONT.// 888033
ERIN WELL #: 1 RRCID -> 166899 COMPL. DATE 11/03/1997 TOTAL DEPTH 3250 PERF. 3109 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	858	N	858	-0-	-0-	B	-0-	858	3			N	-0-					-0-
07	1154	N	1154	-0-	-0-	B	-0-	1154	3			N	-0-					-0-
08	1026	N	1026	-0-	-0-		-0-	1026	3			N	-0-					-0-
09	939	X	939	-0-	-0-		-0-	939	3			N	-0-					-0-
10	936	X	936	-0-	-0-		-0-	936	3			N	-0-					-0-
*11	460	X	460	-0-	-0-		-0-	460	3			N	-0-					-0-

MILLER, A.L. WELL #: 2 RRCID -> 172884 COMPL. DATE 04/26/1999 TOTAL DEPTH 3600 PERF. 2780 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	155	N	9	-0-	-146	B	-0-	9	3			N	-0-					-0-
08	9	N	9	-0-	-0-		-0-	9	3			N	-0-					-0-
09	4	X	4	-0-	-0-		-0-	4	3			N	-0-					-0-
10	19	X	19	-0-	-0-		-0-	19	3			N	-0-					-0-
*11	370	X	370	-0-	-0-		-0-	370	3			N	-0-					-0-

PRITCHARD -A- WELL #: 2 RRCID -> 175005 COMPL. DATE 10/08/1999 TOTAL DEPTH 3225 PERF. 2856 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	643	N	643	-0-	-0-	B	-0-	643	3			N	-0-					-0-
07	775	N	533	-0-	-242	B	-0-	533	3			N	-0-					-0-
08	542	N	542	-0-	-0-		-0-	542	3			N	-0-					-0-
09	560	X	560	-0-	-0-		-0-	560	3			N	-0-					-0-
10	517	X	517	-0-	-0-		-0-	517	3			N	-0-					-0-
*11	357	X	357	-0-	-0-		-0-	357	3			N	-0-					-0-

MILLER, EDITH WELL #: 3 RRCID -> 178291 COMPL. DATE 07/27/2000 TOTAL DEPTH 3700 PERF. 3072 - 3593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	38	X	38	-0-	-0-		-0-	38	3			N	-0-					-0-
*11	308	X	308	-0-	-0-		-0-	308	3			N	-0-					-0-

RUSSELL WELL #: 2A RRCID -> 183294 COMPL. DATE 04/18/2001 TOTAL DEPTH 3259 PERF. 2962 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16	N	16	-0-	-0-	B	-0-	16	3			N	-0-					-0-
07	14	N	13	-0-	-1	B	-0-	13	3			N	-0-					-0-
08	6	N	6	-0-	-0-		-0-	6	3			N	-0-					-0-
09	7	X	7	-0-	-0-		-0-	7	3			N	-0-					-0-
10	8	X	8	-0-	-0-		-0-	8	3			N	-0-					-0-
*11	6	X	6	-0-	-0-		-0-	6	3			N	-0-					-0-

MILLER, EDITH WELL #: 4 RRCID -> 206813 COMPL. DATE 01/15/2005 TOTAL DEPTH 3813 PERF. 3260 - 3348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
10	113	N	113	-0-	-0-		-0-	113	3			N	-0-					-0-
*11	923	N	923	-0-	-0-		-0-	923	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
WAGNER OIL COMPANY 891175
HARLAN WELL #: 5 RRCID -> 072271 COMPL. DATE 05/23/2013 TOTAL DEPTH 3500 PERF. 3194 - 3252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

WALLS, G. M. & FRANCES, INC. 894215
OSBORNE WELL #: T 1 RRCID -> 023033 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	491	N	491	-0-	-0-	B	-0-	491	3			N	-0-					-0-
07	341	N	151	-0-	-190	B	-0-	151	3			N	-0-					-0-
08	1	N	1	-0-	-0-		-0-	1	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

WRAY WELL #: 1 RRCID -> 024271 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MEERS -A- WELL #: 1 RRCID -> 039835 COMPL. DATE 02/12/1947 TOTAL DEPTH 3329 PERF. 2804 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	204	-0-	-186	B	-0-	204	3			N	-0-					-0-
07	186	N	22	-0-	-164	B	-0-	22	3			N	-0-					-0-
08	83	N	83	-0-	-0-		-0-	83	3			N	-0-					-0-
09	171	X	171	-0-	-0-		-0-	171	3			N	-0-					-0-
10	133	X	133	-0-	-0-		-0-	133	3			N	-0-					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BROWN WELL #: 2 A RRCID -> 134230 COMPL. DATE 12/24/1989 TOTAL DEPTH 3350 PERF. 2746 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	124	-0-	-26	B	-0-	124	3			N	-0-					-0-
07	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	342	X	342	-0-	-0-		-0-	342	3			N	-0-					-0-
10	374	X	374	-0-	-0-		-0-	374	3			N	-0-					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

WILLIAMS, W. R., INC. 925821
BARRETT WELL #: 1 RRCID -> 024285 COMPL. DATE N/A TOTAL DEPTH 2760 PERF. 2680 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	692	N	692	-0-	-0-	B	-0-	692	3			N	-0-					-0-
07	789	N	789	-0-	-0-	B	-0-	789	3			N	-0-					-0-
08	807	N	807	-0-	-0-		-0-	807	3			N	-0-					-0-
09	621	X	621	-0-	-0-		-0-	621	3			N	-0-					-0-
10	755	X	755	-0-	-0-		-0-	755	3			N	-0-					-0-
*11	606	X	606	-0-	-0-		-0-	606	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
WILLIAMS, W. R., INC. //CONT.// 925821
SHERIDAN WELL #: 2 RRCID -> 142751 COMPL. DATE 09/01/1992 TOTAL DEPTH 3505 PERF. 2754 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	201	-0-	-9 B	-0-	201	3			N	-0-					-0-
07	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
08	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
09	237	X	237	-0-	-0-	-0-	237	3			N	-0-					-0-
10	219	X	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*11	208	X	208	-0-	-0-	-0-	208	3			N	-0-					-0-

BARRETT WELL #: 1321 RRCID -> 151371 COMPL. DATE N/A TOTAL DEPTH 3450 PERF. 2730 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	611	-0-	-19 B	-0-	611	3			N	-0-					15
07	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					15
08	711	N	711	-0-	-0-	-0-	711	3			N	-0-					15
09	542	X	542	-0-	-0-	-0-	542	3			N	-0-					15
10	650	X	650	-0-	-0-	-0-	650	3			N	-0-					15
*11	552	X	552	-0-	-0-	-0-	552	3			N	-0-					15

PATRICK "B" WELL #: 4G RRCID -> 171532 COMPL. DATE 09/12/1998 TOTAL DEPTH 3188 PERF. 2762 - 2829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
07	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
08	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
09	488	X	488	-0-	-0-	-0-	488	3			N	-0-					-0-
10	507	X	507	-0-	-0-	-0-	507	3			N	-0-					-0-
*11	385	X	385	-0-	-0-	-0-	385	3			N	-0-					-0-

DREY WELL #: 2 RRCID -> 176961 COMPL. DATE 04/10/2000 TOTAL DEPTH 3510 PERF. 2660 - 3502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	185	-0-	-25 B	-0-	185	3			N	-0-					-0-
07	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
08	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
09	218	X	218	-0-	-0-	-0-	218	3			N	-0-					-0-
10	202	X	202	-0-	-0-	-0-	202	3			N	-0-					-0-
*11	192	X	192	-0-	-0-	-0-	192	3			N	-0-					-0-

WILSON OPERATING COMPANY, L.L.C. 930184
JORDEN-BROWN WELL #: 1 A RRCID -> 081663 COMPL. DATE 11/11/1978 TOTAL DEPTH 2824 PERF. 2350 - 2824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	844	N	844	-0-	-0- B	-0-	844	2			N	-0-					-0-
07	884	N	884	-0-	-0- B	-0-	884	2			N	-0-					-0-
08	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
09	785	X	785	-0-	-0-	-0-	785	2			N	-0-					-0-
10	695	X	695	-0-	-0-	-0-	695	2			N	-0-					-0-
*11	579	X	579	-0-	-0-	-0-	579	2			N	-0-					-0-

WISCHKAEMPER, KENNETH 932970
MCCONNELL, J. C. WELL #: T 1 B RRCID -> 024151 COMPL. DATE 11/00/1927 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
CHRISTIAN-SHAFFER WELL #: 4 RRCID -> 141174 COMPL. DATE 03/06/1992 TOTAL DEPTH 3082 PERF. 2581 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	41	N	41	-0-	-0-	B	-0-	41	2			N	-0-					-0-
07	178	N	178	-0-	-0-	B	-0-	178	2			N	-0-					-0-
08	148	N	148	-0-	-0-		-0-	148	2			N	-0-					-0-
09	140	X	140	-0-	-0-		-0-	140	2			N	-0-					-0-
10	146	X	146	-0-	-0-		-0-	146	2			N	-0-					-0-
*11	146	X	146	-0-	-0-		-0-	146	2			N	-0-					-0-

WO OPERATING COMPANY 935428
BRYAN, E. F. WELL #: 3 RRCID -> 023840 COMPL. DATE 05/00/1927 TOTAL DEPTH N/A PERF. N/A

06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-

HARRAH, W. W. WELL #: 7 RRCID -> 142757 COMPL. DATE 01/29/1931 TOTAL DEPTH 3225 PERF. 3090 - 3225

06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-

SACKETT, RUBY WELL #: 9 RRCID -> 142759 COMPL. DATE 01/06/1939 TOTAL DEPTH 3308 PERF. 3260 - 3308

06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-

POPE, DAVE WELL #: 10 RRCID -> 142760 COMPL. DATE 10/14/1946 TOTAL DEPTH 3285 PERF. 3144 - 3295

06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-

HARRAH, W. W. -T- WELL #: 12 RRCID -> 142762 COMPL. DATE 07/20/1941 TOTAL DEPTH 3300 PERF. 3130 - 3250

06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
WO OPERATING COMPANY //CONT.// 935428
FEE -244- WELL #: 8 RRCID -> 153728 COMPL. DATE N/A TOTAL DEPTH 3180 PERF. 2660 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-

POND, R. L. WELL #: 37G RRCID -> 280731 COMPL. DATE 10/23/1950 TOTAL DEPTH 3110 PERF. 3020 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-

POND, R. L. WELL #: 11 RRCID -> 280889 COMPL. DATE 03/13/1958 TOTAL DEPTH 3095 PERF. 2855 - 3095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-

POND, R. L. WELL #: 15G RRCID -> 281102 COMPL. DATE 10/26/1950 TOTAL DEPTH 3090 PERF. 3008 - 3085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-

WTG EXPLORATION 945220
BUNGER WELL #: 1 RRCID -> 025431 COMPL. DATE 05/27/1947 TOTAL DEPTH 2900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2373	N	2373	-0-	-0-	B	-0-	2373	2			N	-0-					-0-
07	2586	N	2586	-0-	-0-	B	-0-	2586	2			N	-0-					-0-
08	2484	X	2484	-0-	-0-		-0-	2484	2			N	-0-					-0-
09	2431	X	2431	-0-	-0-		-0-	2431	2			N	-0-					-0-
10	2573	X	2420	-0-	-153		-0-	2420	2			N	-0-					-0-
11	2490	X	2163	-0-	-327		-0-	2163	2			N	-0-					-0-

POWERS WELL #: 1 RRCID -> 025432 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	658	-0-	-32	B	-0-	658	2			N	-0-					-0-
07	604	N	604	-0-	-0-	B	-0-	604	2			N	-0-					-0-
08	619	N	619	-0-	-0-		-0-	619	2			N	-0-					-0-
09	617	X	617	-0-	-0-		-0-	617	2			N	-0-					-0-
10	636	X	636	-0-	-0-		-0-	636	2			N	-0-					-0-
*11	635	X	635	-0-	-0-		-0-	635	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
XTO ENERGY INC. 945936
WRIGHT, J. E. WELL #: 11 RRCID -> 023675 COMPL. DATE 07/27/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

4 P OILFIELD SERVICES, LLC 953531
HARRINGTON WELL #: 3 RRCID -> 025311 COMPL. DATE 01/09/1985 TOTAL DEPTH 3302 PERF. 2895 - 2992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	171	N	171	-0-	-0-	B	-0-	171	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	162	X	162	-0-	-0-		-0-	162	2			N	-0-					-0-
*10	141	X	141	-0-	-0-		-0-	141	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

SPURLOCK, A. M. WELL #: 1 RRCID -> 025465 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SPURLOCK, A. M. WELL #: 2 RRCID -> 199429 COMPL. DATE 10/28/2003 TOTAL DEPTH 3335 PERF. 2914 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
ADAMS AFFILIATES, INC. 003978
THOMPSON WELL #: 13R RRCID -> 175883 COMPL. DATE 09/27/1999 TOTAL DEPTH 2290 PERF. 1920 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

AMERICAN STAR ENERGY & MIN. CORP 019510
WHITTENBURG WELL #: 1 R RRCID -> 039833 COMPL. DATE 06/30/1966 TOTAL DEPTH 2000 PERF. 1739 - 1794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER

BORGER RESOURCES 2 LLC 083236
DAVIS WELL #: 1R RRCID -> 223864 COMPL. DATE 01/05/2007 TOTAL DEPTH 1861 PERF. 1511 - 1566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	117	N	117	-0-	-0- B	-0-	117	2			N	-0-					-0-
07	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
08	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	117	N	117	-0-	-0- B	-0-	117	2			N	-0-					-0-
10	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
11	60	N	49	-0-	-11 B	-0-	49	2			N	-0-					-0-

DRAIN OIL CO. LLC 227879
SANFORD WELL #: 2R RRCID -> 027106 COMPL. DATE 06/05/1962 TOTAL DEPTH 1717 PERF. N/A

06 14B	DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2	EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
08 14B2	EXT		55	-0-	55 B	55	55	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 55																	
09 14B2	EXT		78	-0-	78 B	133	78	2			N	-0-					-0-
10 14B2	EXT		115	-0-	115 B	248	115	2			N	-0-					-0-
*11	322	R	74	-0-	-248 B	-0-	74	2			N	-0-					-0-

HERRMANN, J.B. 381190
SNEED WELL #: 1R RRCID -> 035141 COMPL. DATE 05/05/1964 TOTAL DEPTH 1800 PERF. 1515 - 1800

06	30	N	9	-0-	-21 B	-0-	9	2			N	-0-					-0-
07	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
08	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
10	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
*11	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-

JTL OPERATING CO., INC 448052
MASTERSON, M. WELL #: 1 RRCID -> 039822 COMPL. DATE 08/18/1965 TOTAL DEPTH 1693 PERF. 1495 - 1510

06 14B2	EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
07 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2	EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON -R- WELL #: 1 R RRCID -> 040197 COMPL. DATE N/A TOTAL DEPTH 1960 PERF. 1739 - 1876

06	0	W	164	-0-	164 B	164	164	3			N	-0-					-0-
07	335	N	171	-0-	-164 B	-0-	171	3			N	-0-					-0-
08	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
10	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
*11	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER

LERA 496774

SANFORD UNIT -K- WELL #: 2R RRCID -> 027132 COMPL. DATE 02/07/1962 TOTAL DEPTH N/A PERF. 1432 - 1446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LIQUID PETROLEUM RESOURCES, INC. 502771

PARAMOUNT-SANFORD WELL #: A 1R RRCID -> 022849 COMPL. DATE 03/07/1963 TOTAL DEPTH 1612 PERF. N/A

06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

AGUA DULCE-SANFORD WELL #: 1 R RRCID -> 062284 COMPL. DATE 03/17/1975 TOTAL DEPTH 1910 PERF. 1570 - 1750

06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MOMENTUM OPERATING CO., INC. 574324

DUNNE WELL #: 1 RRCID -> 186900 COMPL. DATE 09/19/2001 TOTAL DEPTH 3140 PERF. 1791 - 1799

06	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	4	N	4	-0-	-0-	B	-0-	4	2			N	-0-					-0-
*11	188	N	188	-0-	-0-	B	-0-	188	2			N	-0-					-0-

MORRED, INC. 586760

INGERTON WELL #: 10 RRCID -> 136075 COMPL. DATE 10/19/1990 TOTAL DEPTH 2150 PERF. 1776 - 1836

06	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
NEW-TEX OPERATING, LLC 606154
STATE -A- WELL #: 60R RRCID -> 034547 COMPL. DATE 09/28/1964 TOTAL DEPTH 2090 PERF. 1699 - 2058

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STATE 'A' WELL #: 100RC RRCID -> 157027 COMPL. DATE 11/21/1995 TOTAL DEPTH 1827 PERF. 1515 - 1538

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PG-M INTERNATIONAL OPERATING,LLC 631795
JOHNSON, A. K. WELL #: 1 RRCID -> 039798 COMPL. DATE 06/05/1966 TOTAL DEPTH 1899 PERF. 1553 - 1584

06	180 N	142	-0-	-38	B	-0-	142	2			N	-0-					-0-
07	155 N	110	-0-	-45	B	-0-	110	2			N	-0-					-0-
08	161 N	161	-0-	-0-	B	-0-	161	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	161 N	161	-0-	-0-	B	-0-	161	2			N	-0-					-0-
10	176 N	176	-0-	-0-	B	-0-	176	2			N	-0-					-0-
*11	157 N	157	-0-	-0-	B	-0-	157	2			N	-0-					-0-

YAKE -G- WELL #: 9 R RRCID -> 140493 COMPL. DATE 12/13/1991 TOTAL DEPTH 1997 PERF. 1717 - 1732

06	434 N	434	-0-	-0-	B	-0-	434	2			N	-0-					-0-
07	441 N	441	-0-	-0-	B	-0-	441	2			N	-0-					-0-
08	446 N	446	-0-	-0-	B	-0-	446	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	438 N	438	-0-	-0-	B	-0-	438	2			N	-0-					-0-
10	454 N	454	-0-	-0-	B	-0-	454	2			N	-0-					-0-
*11	436 N	436	-0-	-0-	B	-0-	436	2			N	-0-					-0-

YAKE -G- WELL #: 25 RRCID -> 140829 COMPL. DATE 12/12/1991 TOTAL DEPTH 2028 PERF. 1705 - 1924

06	533 N	533	-0-	-0-	B	-0-	533	2			N	-0-					-0-
07	558 N	546	-0-	-12	B	-0-	546	2			N	-0-					-0-
08	558 N	544	-0-	-14	B	-0-	544	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540 N	523	-0-	-17	B	-0-	523	2			N	-0-					-0-
10	558 N	538	-0-	-20	B	-0-	538	2			N	-0-					-0-
11	540 N	508	-0-	-32	B	-0-	508	2			N	-0-					-0-

HEDGECOKE-WHITTENBURG -A- WELL #: 1RC RRCID -> 169772 COMPL. DATE 06/03/1998 TOTAL DEPTH 2350 PERF. 2041 - 2064

06	77 N	77	-0-	-0-	B	-0-	77	2			N	-0-					-0-
07	67 N	67	-0-	-0-	B	-0-	67	2			N	-0-					-0-
08	66 N	66	-0-	-0-	B	-0-	66	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90 N	61	-0-	-29	B	-0-	61	2			N	-0-					-0-
10	76 N	76	-0-	-0-	B	-0-	76	2			N	-0-					-0-
11	60 N	46	-0-	-14	B	-0-	46	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY 638486

ALLISON WELL #: 1R RRCID -> 027100 COMPL. DATE 04/22/1961 TOTAL DEPTH 1692 PERF. 1592 - 1692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
07	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
08	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	293	-0-	-7 B	-0-	293	3			N	-0-					-0-
10	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
11	240	N	238	-0-	-2 B	-0-	238	3			N	-0-					-0-

BIVINS WELL #: 3R RRCID -> 027101 COMPL. DATE 04/07/1961 TOTAL DEPTH 1616 PERF. 1518 - 1616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
07	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
08	354	N	320	-0-	-34 B	-0-	320	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	292	-0-	-38 B	-0-	292	3			N	-0-					-0-
10	310	N	296	-0-	-14 B	-0-	296	3			N	-0-					-0-
11	300	N	271	-0-	-29 B	-0-	271	3			N	-0-					-0-

BOST WELL #: 1R RRCID -> 027102 COMPL. DATE 04/15/1961 TOTAL DEPTH 1730 PERF. 1626 - 1730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	79	N	79	-0-	-0- B	-0-	79	3			N	-0-					-0-
07	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
08	93	N	77	-0-	-16 B	-0-	77	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	74	-0-	-16 B	-0-	74	3			N	-0-					-0-
10	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
*11	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-

BOST WELL #: 3R RRCID -> 027104 COMPL. DATE 05/06/1961 TOTAL DEPTH 2200 PERF. 1594 - 1694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
07	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
08	62	N	37	-0-	-25 B	-0-	37	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
10	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
*11	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-

BOST WELL #: 4R RRCID -> 027105 COMPL. DATE 04/27/1961 TOTAL DEPTH 1650 PERF. 1550 - 1650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					-0-
07	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-
08	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	596	-0-	-64 B	-0-	596	3			N	-0-					-0-
10	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-
*11	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-

CONTINENTAL-SANFORD WELL #: 1R RRCID -> 027108 COMPL. DATE 02/28/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
07	248	N	160	-0-	-88 B	-0-	160	3			N	-0-					-0-
08	248	N	217	-0-	-31 B	-0-	217	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
10	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
11	210	N	101	-0-	-109 B	-0-	101	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SANFORD -A- WELL #: 1R RRCID -> 027111 COMPL. DATE 03/19/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	315	N	315	-0-	-0-	B	-0-	315	3			N	-0-					-0-
07	285	N	285	-0-	-0-	B	-0-	285	3			N	-0-					-0-
08	336	N	336	-0-	-0-	B	-0-	336	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	312	-0-	-18	B	-0-	312	3			N	-0-					-0-
10	296	N	296	-0-	-0-	B	-0-	296	3			N	-0-					-0-
11	330	N	313	-0-	-17	B	-0-	313	3			N	-0-					-0-

CLINTON-SANFORD WELL #: 2R RRCID -> 027113 COMPL. DATE 03/31/1962 TOTAL DEPTH N/A PERF. 1565 - 1702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	112	N	112	-0-	-0-	B	-0-	112	3			N	-0-					-0-
07	93	N	56	-0-	-37	B	-0-	56	3			N	-0-					-0-
08	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	180	-0-	-0-	B	-0-	180	3			N	-0-					-0-
10	192	N	192	-0-	-0-	B	-0-	192	3			N	-0-					-0-
11	180	N	167	-0-	-13	B	-0-	167	3			N	-0-					-0-

CLINTON-SANFORD -C- WELL #: C 2R RRCID -> 027114 COMPL. DATE 04/07/1962 TOTAL DEPTH N/A PERF. 1560 - 1700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	102	N	-0-	-0-	-102	B	-0-					N	-0-					-0-
07	124	N	80	-0-	-44	B	-0-	80	3			N	-0-					-0-
08	155	N	65	-0-	-90	B	-0-	65	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-
10	217	N	217	-0-	-0-	B	-0-	217	3			N	-0-					-0-
*11	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-

BARNES-STATE WELL #: 1R RRCID -> 027148 COMPL. DATE 01/12/1961 TOTAL DEPTH 1474 PERF. 1240 - 1460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	880	N	880	-0-	-0-	B	-0-	880	3			N	-0-					-0-
07	889	N	889	-0-	-0-	B	-0-	889	3			N	-0-					-0-
08	847	N	847	-0-	-0-	B	-0-	847	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	870	N	715	-0-	-155	B	-0-	715	3			N	-0-					-0-
10	872	N	872	-0-	-0-	B	-0-	872	3			N	-0-					-0-
*11	841	N	841	-0-	-0-	B	-0-	841	3			N	-0-					-0-

JOHNSON TRACT 4 WELL #: 1R RRCID -> 035031 COMPL. DATE 11/24/1964 TOTAL DEPTH 1915 PERF. 1616 - 1758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
07	74	N	74	-0-	-0-	B	-0-	74	3			N	-0-					-0-
08	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	121	N	121	-0-	-0-	B	-0-	121	3			N	-0-					-0-
10	120	N	120	-0-	-0-	B	-0-	120	3			N	-0-					-0-
11	120	N	72	-0-	-48	B	-0-	72	3			N	-0-					-0-

JOHNSON TRACT 3 WELL #: 1 R RRCID -> 039290 COMPL. DATE 04/15/1966 TOTAL DEPTH 1713 PERF. 1540 - 1682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
07	62	N	1	-0-	-61	B	-0-	1	3			N	-0-					-0-
08	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	181	N	181	-0-	-0-	B	-0-	181	3			N	-0-					-0-
*11	272	N	272	-0-	-0-	B	-0-	272	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC 670097

JAMESON WELL #: 2R RRCID -> 027117 COMPL. DATE 08/20/1961 TOTAL DEPTH 2035 PERF. 1693 - 1903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	120	-0-	-120 B	-0-	120	2			N	-0-					-0-
07	217	N	158	-0-	-59 B	-0-	158	2			N	-0-					-0-
08	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	75	-0-	-45 B	-0-	75	3			N	-0-					-0-
*10	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
*11	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-

BOST WELL #: 2 RRCID -> 027207 COMPL. DATE 05/09/1961 TOTAL DEPTH 1615 PERF. 1540 - 1615

06	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
07	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
08	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
10	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
11	210	N	107	-0-	-103 B	-0-	107	3			N	-0-					-0-

STATE UNIT -A- WELL #: 61R RRCID -> 027212 COMPL. DATE 02/28/1962 TOTAL DEPTH N/A PERF. 1605 - 1698

06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

STATE -A- WELL #: 62R RRCID -> 027213 COMPL. DATE 06/21/1962 TOTAL DEPTH N/A PERF. 1437 - 1667

06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON -EB- WELL #: 1 RRCID -> 027225 COMPL. DATE 01/15/1961 TOTAL DEPTH 1920 PERF. 1579 - 1770

06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: 1R RRCID -> 027249 COMPL. DATE 04/27/1962 TOTAL DEPTH N/A PERF. N/A

06	621	N	621	-0-	-0- B	-0-	621	2			N	-0-					-0-
07	453	N	453	-0-	-0- B	-0-	453	2			N	-0-					-0-
08	703	N	703	-0-	-0- B	-0-	703	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
*10	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-
*11	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
JOHNSON WELL #: 1 R RRCID -> 041305 COMPL. DATE 12/10/1965 TOTAL DEPTH 1915 PERF. 1618 - 1638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	309	N	309	-0-	-0-	B	-0-	309	3			N	-0-					-0-
07	234	N	234	-0-	-0-	B	-0-	234	3			N	-0-					-0-
08	338	N	338	-0-	-0-	B	-0-	338	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	315	N	315	-0-	-0-	B	-0-	315	3			N	-0-					-0-
10	332	N	332	-0-	-0-	B	-0-	332	3			N	-0-					-0-
*11	240	N	240	-0-	-0-	B	-0-	240	3			N	-0-					-0-

POOL WELL #: 1 RRCID -> 124522 COMPL. DATE 05/23/1987 TOTAL DEPTH 2100 PERF. 1701 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1225	N	1225	-0-	-0-	B	-0-	1225	3			N	-0-					-0-
07	1278	N	1278	-0-	-0-	B	-0-	1278	3			N	-0-					-0-
08	644	N	644	-0-	-0-	B	-0-	644	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1479	N	1479	-0-	-0-	B	-0-	1479	3			N	-0-					-0-
10	1373	N	1373	-0-	-0-	B	-0-	1373	3			N	-0-					-0-
*11	1241	N	1241	-0-	-0-	B	-0-	1241	3			N	-0-					-0-

SNEED -B- WELL #: 2 RRCID -> 125267 COMPL. DATE 07/30/1987 TOTAL DEPTH 2100 PERF. 1650 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1474	N	1474	-0-	-0-	B	-0-	1474	3			N	-0-					-0-
07	1489	N	1489	-0-	-0-	B	-0-	1489	3			N	-0-					-0-
08	600	N	600	-0-	-0-	B	-0-	600	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1595	N	1595	-0-	-0-	B	-0-	1595	3			N	-0-					-0-
10	1526	N	1526	-0-	-0-	B	-0-	1526	3			N	-0-					-0-
*11	1393	N	1393	-0-	-0-	B	-0-	1393	3			N	-0-					-0-

STATE "A" WELL #: 62A RRCID -> 156926 COMPL. DATE 01/24/1996 TOTAL DEPTH 1827 PERF. 1498 - 1538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HUCKABY WELL #: 4RC RRCID -> 232710 COMPL. DATE 11/08/2007 TOTAL DEPTH 2058 PERF. 1762 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1032	N	1032	-0-	-0-	B	-0-	1032	2			N	-0-					-0-
07	1003	N	1003	-0-	-0-	B	-0-	1003	2			N	-0-					-0-
08	1007	N	1007	-0-	-0-	B	-0-	1007	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	114	-0-	-726	B	-0-	114	3			N	-0-					-0-
*10	1189	N	1189	-0-	-0-	B	-0-	1189	3			N	-0-					-0-
*11	807	N	807	-0-	-0-	B	-0-	807	3			N	-0-					-0-

RABCO ENERGY 687738
HUMPHRYS WELL #: 1R RRCID -> 027208 COMPL. DATE 09/22/1961 TOTAL DEPTH 2043 PERF. 1720 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31	N	31	-0-	-0-	B	-0-	31	2			N	-0-					-0-
07	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					-0-
08	37	N	37	-0-	-0-	B	-0-	37	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	48	N	48	-0-	-0-	B	-0-	48	2			N	-0-					-0-
10	62	N	62	-0-	-0-	B	-0-	62	2			N	-0-					-0-
*11	41	N	41	-0-	-0-	B	-0-	41	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
RABCO ENERGY //CONT.// 687738
RIGSBY WELL #: 1R RRCID -> 027209 COMPL. DATE 08/07/1961 TOTAL DEPTH 2078 PERF. 1820 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
07	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-
08	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	29	N	29	-0-	-0- B	-0-	29	2			N	-0-					-0-
10	31	N	8	-0-	-23 B	-0-	8	2			N	-0-					-0-
11	30	N	17	-0-	-13 B	-0-	17	2			N	-0-					-0-

BIVINS -HH- WELL #: 2 RRCID -> 034056 COMPL. DATE 08/16/1964 TOTAL DEPTH 1750 PERF. 1570 - 1630

06	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
07	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
08	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
10	31	N	29	-0-	-2 B	-0-	29	2			N	-0-					-0-
11	30	N	28	-0-	-2 B	-0-	28	2			N	-0-					-0-

RIO PETROLEUM, INC. 712840
JOHNSON WELL #: 101 A RRCID -> 032578 COMPL. DATE 09/17/1963 TOTAL DEPTH 2010 PERF. 1638 - 1653

06	6	N	-0-	-0-	-6 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON WELL #: 102 A RRCID -> 039538 COMPL. DATE 09/22/1966 TOTAL DEPTH 1975 PERF. 1584 - 1630

06	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-
07	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
08	394	N	394	-0-	-0- B	-0-	394	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	363	-0-	-27 B	-0-	363	2			N	-0-					-0-
10	400	N	400	-0-	-0- B	-0-	400	2			N	-0-					-0-
11	390	N	318	-0-	-72 B	-0-	318	2			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
DEAHL, C. E. WELL #: 1R RRCID -> 027054 COMPL. DATE 12/23/1961 TOTAL DEPTH 2015 PERF. 1772 - 1992

06	367	N	367	-0-	-0- B	-0-	365	2	2	9	N	2	1	1			1
07 DELQ PR			1081	-0-	1081 B	1081	1081	2			N	-0-	1	1			-0-
08	2256	N	1175	-0-	-1081 B	-0-	1175	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-

ALLISON WELL #: 1R RRCID -> 027055 COMPL. DATE 08/11/1961 TOTAL DEPTH 1713 PERF. 1463 - 1513

06	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
07	155	N	116	-0-	-39 B	-0-	116	3			N	-0-					-0-
08	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-
11	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 2R RRCID -> 027056 COMPL. DATE 08/21/1961 TOTAL DEPTH 2194 PERF. 1817 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
07	248	N	247	-0-	-1 B	-0-	247	3			N	-0-					-0-
08	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-
10	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-
11	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

BIVINS WELL #: 4R RRCID -> 027057 COMPL. DATE 09/27/1961 TOTAL DEPTH 1775 PERF. 1524 - 1604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-
07	961	N	816	-0-	-145 B	-0-	816	3			N	-0-					-0-
08	806	N	805	-0-	-1 B	-0-	805	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	NO RPT	-0-	-840 B	-0-					N	NO RPT					-0-
10	806	N	NO RPT	-0-	-806 B	-0-					N	NO RPT					-0-
11	780	N	NO RPT	-0-	-780 B	-0-					N	NO RPT					-0-

BIVINS WELL #: 6R RRCID -> 027058 COMPL. DATE 08/12/1961 TOTAL DEPTH 1770 PERF. 1513 - 1541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
07	310	N	260	-0-	-50 B	-0-	260	3			N	-0-					-0-
08	279	N	252	-0-	-27 B	-0-	252	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-
10	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-
11	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

BIVINS WELL #: 7R RRCID -> 027059 COMPL. DATE 10/23/1961 TOTAL DEPTH 1894 PERF. 1628 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-
07	589	N	535	-0-	-54 B	-0-	535	3			N	-0-					-0-
08	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	NO RPT	-0-	-570 B	-0-					N	NO RPT					-0-
10	527	N	NO RPT	-0-	-527 B	-0-					N	NO RPT					-0-
11	540	N	NO RPT	-0-	-540 B	-0-					N	NO RPT					-0-

BIVINS WELL #: 8R RRCID -> 027060 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
07	279	N	275	-0-	-4 B	-0-	275	3			N	-0-					-0-
08	279	N	272	-0-	-7 B	-0-	272	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-
10	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-
11	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-

BIVINS WELL #: 9R RRCID -> 027061 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1148	N	1148	-0-	-0- B	-0-	1148	3			N	-0-					-0-
07	1165	N	1165	-0-	-0- B	-0-	1165	3			N	-0-					-0-
08	1149	N	1149	-0-	-0- B	-0-	1149	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	NO RPT	-0-	-1140 B	-0-					N	NO RPT					-0-
10	1132	N	NO RPT	-0-	-1132 B	-0-					N	NO RPT					-0-
11	1110	N	NO RPT	-0-	-1110 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 11R RRCID -> 027063 COMPL. DATE 08/23/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
07	589	N	547	-0-	-42 B	-0-	547	3			N	-0-					-0-
08	558	N	536	-0-	-22 B	-0-	536	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	NO RPT	-0-	-510 B	-0-					N	NO RPT					-0-
10	558	N	NO RPT	-0-	-558 B	-0-					N	NO RPT					-0-
11	510	N	NO RPT	-0-	-510 B	-0-					N	NO RPT					-0-

BIVINS WELL #: 12R RRCID -> 027064 COMPL. DATE 08/21/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
07	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
08	217	N	174	-0-	-43 B	-0-	174	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-
11	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-

BIVINS WELL #: 13R RRCID -> 027065 COMPL. DATE 10/03/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
07	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
08	217	N	161	-0-	-56 B	-0-	161	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-
11	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-

BIVINS WELL #: 15R RRCID -> 027067 COMPL. DATE 09/13/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1321	N	1321	-0-	-0- B	-0-	1321	3			N	-0-					-0-
07	1395	N	1327	-0-	-68 B	-0-	1327	3			N	-0-					-0-
08	1306	N	1306	-0-	-0- B	-0-	1306	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	NO RPT	-0-	-1320 B	-0-					N	NO RPT					-0-
10	1333	N	NO RPT	-0-	-1333 B	-0-					N	NO RPT					-0-
11	1260	N	NO RPT	-0-	-1260 B	-0-					N	NO RPT					-0-

BIVINS WELL #: A150R RRCID -> 027070 COMPL. DATE 11/06/1956 TOTAL DEPTH 3134 PERF. 2349 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	951	N	951	-0-	-0- B	-0-	951	3			N	-0-					-0-
07	1085	N	977	-0-	-108 B	-0-	977	3			N	-0-					-0-
08	992	N	991	-0-	-1 B	-0-	991	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	NO RPT	-0-	-960 B	-0-					N	NO RPT					-0-
10	992	N	NO RPT	-0-	-992 B	-0-					N	NO RPT					-0-
11	960	N	NO RPT	-0-	-960 B	-0-					N	NO RPT					-0-

BIVINS WELL #: A160 C RRCID -> 027071 COMPL. DATE 10/06/1960 TOTAL DEPTH 2780 PERF. 1483 - 1719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
07	341	N	307	-0-	-34 B	-0-	307	3			N	-0-					-0-
08	310	N	305	-0-	-5 B	-0-	305	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	NO RPT	-0-	-300 B	-0-					N	NO RPT					-0-
10	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-
11	300	N	NO RPT	-0-	-300 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BOST WELL #: 1R RRCID -> 027072 COMPL. DATE 10/25/1961 TOTAL DEPTH 1915 PERF. 1647 - 1671

M O	ALLOW	CODE	PROD	GAS LIFT(I)	INJECT. (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	427	N	427	-0-	-0-	-0-	B	-0-	427	3			N	-0-					-0-
07	377	N	377	-0-	-0-	-0-	B	-0-	377	3			N	-0-					-0-
08	359	N	359	-0-	-0-	-0-	B	-0-	359	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	360	N	NO RPT	-0-	-360		B	-0-					N	NO RPT					-0-
10	372	N	NO RPT	-0-	-372		B	-0-					N	NO RPT					-0-
11	360	N	NO RPT	-0-	-360		B	-0-					N	NO RPT					-0-

BOST WELL #: 2R RRCID -> 027073 COMPL. DATE 10/23/1961 TOTAL DEPTH 1806 PERF. 1558 - 1593

M O	ALLOW	CODE	PROD	GAS LIFT(I)	INJECT. (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	14B2 EXT		NO RPT	-0-	-0-		B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-		B	-0-					N	NO RPT					-0-

BOST WELL #: 3R RRCID -> 027074 COMPL. DATE 10/25/1961 TOTAL DEPTH 1869 PERF. 1606 - 1642

M O	ALLOW	CODE	PROD	GAS LIFT(I)	INJECT. (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	225	N	225	-0-	-0-	-0-	B	-0-	225	3			N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	B	-0-	188	3			N	-0-					-0-
08	186	N	186	-0-	-0-	-0-	B	-0-	186	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	180	N	NO RPT	-0-	-180		B	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186		B	-0-					N	NO RPT					-0-
11	180	N	NO RPT	-0-	-180		B	-0-					N	NO RPT					-0-

CRAWFORD WELL #: 1R RRCID -> 027075 COMPL. DATE 07/22/1961 TOTAL DEPTH 2091 PERF. 1837 - 2014

M O	ALLOW	CODE	PROD	GAS LIFT(I)	INJECT. (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	14B2 EXT		NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

DUNAWAY WELL #: A 3 C RRCID -> 027076 COMPL. DATE 11/14/1960 TOTAL DEPTH 2883 PERF. 1567 - 1794

M O	ALLOW	CODE	PROD	GAS LIFT(I)	INJECT. (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DELQ PR		22	-0-	22		B	22	22	2			N	-0-					-0-
07	64	N	42	-0-	-22		B	-0-	42	2			N	-0-					-0-
08	149	N	149	-0-	-0-	-0-	B	-0-	149	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	30	N	-0-	-0-	-30		B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	150	N	-0-	-0-	-150		B	-0-					N	-0-					-0-

MASTERSON WELL #: 1R RRCID -> 027077 COMPL. DATE 08/21/1960 TOTAL DEPTH 2260 PERF. 1936 - 2029

M O	ALLOW	CODE	PROD	GAS LIFT(I)	INJECT. (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	14B2 EXT		NO RPT	-0-	-0-		B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-		B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 2R RRCID -> 027078 COMPL. DATE 07/28/1960 TOTAL DEPTH 1964 PERF. 1662 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1144	N	1144	-0-	-0- B	-0-	1144	3			N	-0-					-0-
07	1364	N	1099	-0-	-265 B	-0-	1099	3			N	-0-					-0-
08	1178	N	1135	-0-	-43 B	-0-	1135	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	NO RPT	-0-	-1140 B	-0-					N	NO RPT					-0-
10	1085	N	NO RPT	-0-	-1085 B	-0-					N	NO RPT					-0-
11	1110	N	NO RPT	-0-	-1110 B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 3R RRCID -> 027079 COMPL. DATE 07/15/1960 TOTAL DEPTH 1878 PERF. 1566 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1107	N	1107	-0-	-0- B	-0-	1107	3			N	-0-					-0-
07	1085	N	1079	-0-	-6 B	-0-	1079	3			N	-0-					-0-
08	1089	N	1089	-0-	-0- B	-0-	1089	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	NO RPT	-0-	-1050 B	-0-					N	NO RPT					-0-
10	1085	N	NO RPT	-0-	-1085 B	-0-					N	NO RPT					-0-
11	1050	N	NO RPT	-0-	-1050 B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 5R RRCID -> 027080 COMPL. DATE 10/05/1960 TOTAL DEPTH 1566 PERF. 1332 - 1540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
07	651	N	579	-0-	-72 B	-0-	579	3			N	-0-					-0-
08	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	NO RPT	-0-	-630 B	-0-					N	NO RPT					-0-
10	589	N	NO RPT	-0-	-589 B	-0-					N	NO RPT					-0-
11	540	N	NO RPT	-0-	-540 B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 6R RRCID -> 027081 COMPL. DATE 11/09/1960 TOTAL DEPTH N/A PERF. 1799 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
07	279	N	271	-0-	-8 B	-0-	271	3			N	-0-					-0-
08	279	N	264	-0-	-15 B	-0-	264	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-
10	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-
11	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 7R RRCID -> 027082 COMPL. DATE 09/14/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
07	1023	N	746	-0-	-277 B	-0-	746	3			N	-0-					-0-
08	739	N	739	-0-	-0- B	-0-	739	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	NO RPT	-0-	-510 B	-0-					N	NO RPT					-0-
10	744	N	NO RPT	-0-	-744 B	-0-					N	NO RPT					-0-
11	720	N	NO RPT	-0-	-720 B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 55R RRCID -> 027083 COMPL. DATE N/A TOTAL DEPTH 3235 PERF. 1451 - 1629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	962	N	962	-0-	-0- B	-0-	962	3			N	-0-					-0-
07	899	N	898	-0-	-1 B	-0-	898	3			N	-0-					-0-
08	865	N	865	-0-	-0- B	-0-	865	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	NO RPT	-0-	-870 B	-0-					N	NO RPT					-0-
10	899	N	NO RPT	-0-	-899 B	-0-					N	NO RPT					-0-
11	840	N	NO RPT	-0-	-840 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B 64R RRCID -> 027084 COMPL. DATE 10/24/1960 TOTAL DEPTH 2265 PERF. 1620 - 1837

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	605	N	605	-0-		-0-	B	-0-	605	3			N	-0-					-0-
07	558	N	483	-0-		-75	B	-0-	483	3			N	-0-					-0-
08	620	N	474	-0-		-146	B	-0-	474	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	600	N	NO RPT	-0-		-600	B	-0-					N	NO RPT					-0-
10	496	N	NO RPT	-0-		-496	B	-0-					N	NO RPT					-0-
11	450	N	NO RPT	-0-		-450	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 75R RRCID -> 027085 COMPL. DATE N/A TOTAL DEPTH 3599 PERF. 1628 - 1830

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1064	N	1064	-0-		-0-	B	-0-	1064	3			N	-0-					-0-
07	1147	N	1097	-0-		-50	B	-0-	1097	3			N	-0-					-0-
08	1147	N	1083	-0-		-64	B	-0-	1083	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	1050	N	NO RPT	-0-		-1050	B	-0-					N	NO RPT					-0-
10	1085	N	NO RPT	-0-		-1085	B	-0-					N	NO RPT					-0-
11	1050	N	NO RPT	-0-		-1050	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 76R RRCID -> 027086 COMPL. DATE 10/24/1960 TOTAL DEPTH 3362 PERF. 1628 - 1832

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	753	N	753	-0-		-0-	B	-0-	753	3			N	-0-					-0-
07	992	N	765	-0-		-227	B	-0-	765	3			N	-0-					-0-
08	806	N	745	-0-		-61	B	-0-	745	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	750	N	NO RPT	-0-		-750	B	-0-					N	NO RPT					-0-
10	775	N	NO RPT	-0-		-775	B	-0-					N	NO RPT					-0-
11	720	N	NO RPT	-0-		-720	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 78R RRCID -> 027087 COMPL. DATE 10/26/1960 TOTAL DEPTH 3236 PERF. 1620 - 1668

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	490	N	490	-0-		-0-	B	-0-	490	3			N	-0-					-0-
07	527	N	495	-0-		-32	B	-0-	495	3			N	-0-					-0-
08	527	N	485	-0-		-42	B	-0-	485	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	480	N	NO RPT	-0-		-480	B	-0-					N	NO RPT					-0-
10	496	N	NO RPT	-0-		-496	B	-0-					N	NO RPT					-0-
11	480	N	NO RPT	-0-		-480	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 85R RRCID -> 027088 COMPL. DATE N/A TOTAL DEPTH 3118 PERF. 1696 - 1899

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	593	N	593	-0-		-0-	B	-0-	593	3			N	-0-					-0-
07	713	N	601	-0-		-112	B	-0-	601	3			N	-0-					-0-
08	651	N	589	-0-		-62	B	-0-	589	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	600	N	NO RPT	-0-		-600	B	-0-					N	NO RPT					-0-
10	589	N	NO RPT	-0-		-589	B	-0-					N	NO RPT					-0-
11	570	N	NO RPT	-0-		-570	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 86R RRCID -> 027089 COMPL. DATE 09/08/1960 TOTAL DEPTH 3231 PERF. 1604 - 1778

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	223	N	223	-0-		-0-	B	-0-	223	3			N	-0-					-0-
07	196	N	196	-0-		-0-	B	-0-	196	3			N	-0-					-0-
08	186	N	186	-0-		-0-	B	-0-	186	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	210	N	NO RPT	-0-		-210	B	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-		-186	B	-0-					N	NO RPT					-0-
11	180	N	NO RPT	-0-		-180	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 87R RRCID -> 027090 COMPL. DATE 09/29/1960 TOTAL DEPTH 3095 PERF. 1468 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
07	635	N	635	-0-	-0- B	-0-	635	3			N	-0-					-0-
08	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6	N	NO RPT	-0-	-6 B	-0-					N	NO RPT					-0-
10	496	N	NO RPT	-0-	-496 B	-0-					N	NO RPT					-0-
11	480	N	NO RPT	-0-	-480 B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 92R RRCID -> 027091 COMPL. DATE 09/25/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: D 4R RRCID -> 027092 COMPL. DATE 05/18/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2279	N	2279	-0-	-0- B	-0-	2279	3			N	-0-					-0-
07	2327	N	2327	-0-	-0- B	-0-	2327	3			N	-0-					-0-
08	2264	N	2264	-0-	-0- B	-0-	2264	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2280	N	NO RPT	-0-	-2280 B	-0-					N	NO RPT					-0-
10	1655	N	NO RPT	-0-	-1655 B	-0-					N	NO RPT					-0-
11	2190	N	NO RPT	-0-	-2190 B	-0-					N	NO RPT					-0-

POLING WELL #: 1R RRCID -> 027094 COMPL. DATE 10/23/1961 TOTAL DEPTH 1975 PERF. 1715 - 1755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
07	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
08	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-
10	189	N	NO RPT	-0-	-189 B	-0-					N	NO RPT					-0-
11	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-

SNEED WELL #: 1R RRCID -> 027095 COMPL. DATE 09/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	920	N	920	-0-	-0- B	-0-	920	3			N	-0-					-0-
07	1147	N	901	-0-	-246 B	-0-	901	3			N	-0-					-0-
08	887	N	887	-0-	-0- B	-0-	887	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	NO RPT	-0-	-930 B	-0-					N	NO RPT					-0-
10	899	N	NO RPT	-0-	-899 B	-0-					N	NO RPT					-0-
11	870	N	NO RPT	-0-	-870 B	-0-					N	NO RPT					-0-

THOMPSON WELL #: 1R RRCID -> 027096 COMPL. DATE 09/17/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
07	186	N	158	-0-	-28 B	-0-	158	3			N	-0-					-0-
08	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-
11	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WARRICK WELL #: 1R RRCID -> 027097 COMPL. DATE 10/23/1961 TOTAL DEPTH 1740 PERF. 1506 - 1532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
07	217	N	165	-0-	-52 B	-0-	165	3			N	-0-					-0-
08	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-
11	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-

WARRICK WELL #: 2R RRCID -> 027098 COMPL. DATE 10/23/1961 TOTAL DEPTH 1743 PERF. 1476 - 1538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
07	310	N	279	-0-	-31 B	-0-	279	3			N	-0-					-0-
08	310	N	283	-0-	-27 B	-0-	283	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-
10	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-
11	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-

WARRICK WELL #: 3R RRCID -> 027099 COMPL. DATE 08/31/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
07	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
08	186	N	170	-0-	-16 B	-0-	170	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-
11	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-

GREAT PLAINS-SANFORD WELL #: 1R RRCID -> 027109 COMPL. DATE 02/25/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DELQ PR		112	-0-	112 B	112	102	2	10	9	N	9	10	1			4
07	168	N	56	-0-	-112 B	-0-	52	2	4	9	N	4	6	1			2
08	126	N	126	-0-	-0- B	-0-	114	2	12	9	N	11	8	1			5
09/01 BALANCING DATE STATUS -> -0-																	
09	141	N	141	-0-	-0- B	-0-	128	2	13	9	N	12	12	1			5
10	151	N	151	-0-	-0- B	-0-	128	2	23	9	N	21	20	1			6
11	120	N	89	-0-	-31 B	-0-	70	2	19	9	N	17	16	1			7

NORTH AMERICAN-SANFORD WELL #: 1R RRCID -> 027110 COMPL. DATE 03/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DELQ PR		73	-0-	73 B	73	73	2			N	-0-					-0-
07	110	N	37	-0-	-73 B	-0-	37	2			N	-0-					-0-
08	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
10	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
11	60	N	41	-0-	-19 B	-0-	41	2			N	-0-					-0-

SHAFFER-SANFORD WELL #: 1R RRCID -> 027112 COMPL. DATE 03/19/1963 TOTAL DEPTH N/A PERF. 1560 - 1690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DELQ PR		89	-0-	89 B	89	89	2			N	-0-					-0-
07	134	N	45	-0-	-89 B	-0-	45	2			N	-0-					-0-
08	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
10	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
11	60	N	55	-0-	-5 B	-0-	55	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HERRING WELL #: 121R RRCID -> 027118 COMPL. DATE 04/21/1961 TOTAL DEPTH 2198 PERF. 1906 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HERRING WELL #: 122R RRCID -> 027119 COMPL. DATE 11/05/1962 TOTAL DEPTH N/A PERF. 1844 - 1865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HERRING WELL #: 123R RRCID -> 027120 COMPL. DATE 11/02/1962 TOTAL DEPTH N/A PERF. 1830 - 1881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	387	N	387	-0-	-0-	B	-0-	387	2			N	-0-					1
07	382	N	382	-0-	-0-	B	-0-	381	2	1	9	N	1	1	1			1
08	198	N	198	-0-	-0-	B	-0-	198	2			N	-0-	1	1			-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	282	-0-	-108	B	-0-	282	2			N	-0-					-0-
10	318	N	318	-0-	-0-	B	-0-	316	2	2	9	N	2	1	1			1
*11	285	N	285	-0-	-0-	B	-0-	284	2	1	9	N	1	1	1			1

HERRING WELL #: 124R RRCID -> 027121 COMPL. DATE 11/01/1962 TOTAL DEPTH N/A PERF. 1794 - 1851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HERRING WELL #: 125R RRCID -> 027122 COMPL. DATE 11/07/1962 TOTAL DEPTH N/A PERF. 1880 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	472	N	472	-0-	-0-	B	-0-	458	2	14	9	N	13	12	1			5
07	478	N	478	-0-	-0-	B	-0-	466	2	12	9	N	11	13	1			3
08	600	N	600	-0-	-0-	B	-0-	591	2	9	9	N	8	9	1			2
09/01 BALANCING DATE STATUS -> -0-																		
09	676	N	676	-0-	-0-	B	-0-	664	2	12	9	N	11	11	1			2
10	876	N	876	-0-	-0-	B	-0-	854	2	22	9	N	20	19	1			3
*11	669	N	669	-0-	-0-	B	-0-	649	2	20	9	N	18	17	1			4

HERRING WELL #: 128R RRCID -> 027124 COMPL. DATE 11/19/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	503	N	503	-0-	-0-	B	-0-	488	2	15	9	N	14	13	1			5
07	483	N	483	-0-	-0-	B	-0-	470	2	13	9	N	12	14	1			3
08	567	N	567	-0-	-0-	B	-0-	542	2	25	9	N	23	20	1			6
09/01 BALANCING DATE STATUS -> -0-																		
09	637	N	637	-0-	-0-	B	-0-	625	2	12	9	N	11	15	1			2
10	880	N	880	-0-	-0-	B	-0-	858	2	22	9	N	20	19	1			3
*11	651	N	651	-0-	-0-	B	-0-	631	2	20	9	N	18	17	1			4

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
READ WELL #: 3R RRCID -> 027127 COMPL. DATE 02/06/1961 TOTAL DEPTH N/A PERF. 1768 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

READ WELL #: 4R RRCID -> 027128 COMPL. DATE 06/14/2006 TOTAL DEPTH 2130 PERF. 1734 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	811	N	811	-0-	-0-	B	-0-	787	2	24	9	N	22	21	1			8
07	688	N	688	-0-	-0-	B	-0-	670	2	18	9	N	16	20	1			4
08	982	N	982	-0-	-0-	B	-0-	968	2	14	9	N	13	14	1			3
09/01 BALANCING DATE STATUS -> -0-																		
09	1081	N	1081	-0-	-0-	B	-0-	1060	2	21	9	N	19	18	1			4
10	1468	N	1468	-0-	-0-	B	-0-	1434	2	34	9	N	31	30	1			5
*11	1058	N	1058	-0-	-0-	B	-0-	1025	2	33	9	N	30	28	1			7

SANFORD UNIT -B- WELL #: 2R RRCID -> 027130 COMPL. DATE 02/10/1962 TOTAL DEPTH N/A PERF. 1574 - 1624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DELQ PR		236	-0-	236	B	236	236	2			N	-0-					-0-
07	379	N	143	-0-	-236	B	-0-	143	2			N	-0-					-0-
08	319	N	319	-0-	-0-	B	-0-	319	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	309	N	309	-0-	-0-	B	-0-	309	2			N	-0-					-0-
10	488	N	488	-0-	-0-	B	-0-	488	2			N	-0-					-0-
*11	327	N	327	-0-	-0-	B	-0-	327	2			N	-0-					-0-

SANFORD -C- WELL #: 4R RRCID -> 027131 COMPL. DATE 06/26/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	82	N	82	-0-	-0-	B	-0-	82	2			N	-0-					-0-
07	115	N	115	-0-	-0-	B	-0-	115	2			N	-0-					-0-
08	132	N	132	-0-	-0-	B	-0-	132	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	165	N	165	-0-	-0-	B	-0-	165	2			N	-0-					-0-
10	329	N	329	-0-	-0-	B	-0-	329	2			N	-0-					-0-
*11	197	N	197	-0-	-0-	B	-0-	197	2			N	-0-					-0-

WILLIAMS -C- WELL #: 4R RRCID -> 027133 COMPL. DATE 04/13/1961 TOTAL DEPTH N/A PERF. 1524 - 1724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLIAMS -A- WELL #: 6R RRCID -> 027135 COMPL. DATE 04/13/1961 TOTAL DEPTH N/A PERF. 1721 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CHILDERS WELL #: 6 U RRCID -> 027136 COMPL. DATE 06/13/2006 TOTAL DEPTH 2239 PERF. 1935 - 1962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON, CART WELL #: 101 RRCID -> 027137 COMPL. DATE 02/06/1962 TOTAL DEPTH 2020 PERF. 1629 - 1660

06	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-
07	450	N	450	-0-	-0-	B	-0-	450	3			N	-0-					-0-
08	419	N	419	-0-	-0-	B	-0-	419	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	101	-0-	-199	B	-0-	101	3			N	-0-					-0-
10	310	N	-0-	-0-	-310	B	-0-					N	-0-					-0-
11	300	N	203	-0-	-97	B	-0-	203	3			N	-0-					-0-

LEA, H. I. WELL #: 101 RRCID -> 027138 COMPL. DATE 01/23/1962 TOTAL DEPTH N/A PERF. 1575 - 1614

06	419	N	419	-0-	-0-	B	-0-	419	3			N	-0-					-0-
07	527	N	486	-0-	-41	B	-0-	486	3			N	-0-					-0-
08	496	N	265	-0-	-231	B	-0-	265	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	431	N	431	-0-	-0-	B	-0-	431	3			N	-0-					-0-
10	496	N	482	-0-	-14	B	-0-	482	3			N	-0-					-0-
*11	474	N	474	-0-	-0-	B	-0-	474	3			N	-0-					-0-

SNEED, J. T. WELL #: 101 RRCID -> 027139 COMPL. DATE 10/10/1959 TOTAL DEPTH 1869 PERF. 1575 - 1663

06	240	N	205	-0-	-35	B	-0-	205	3			N	-0-					-0-
07	279	N	245	-0-	-34	B	-0-	245	3			N	-0-					-0-
08	248	N	135	-0-	-113	B	-0-	135	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	223	N	223	-0-	-0-	B	-0-	223	3			N	-0-					-0-
10	248	N	247	-0-	-1	B	-0-	247	3			N	-0-					-0-
*11	238	N	238	-0-	-0-	B	-0-	238	3			N	-0-					-0-

SNEED, J. T. WELL #: 110 RRCID -> 027141 COMPL. DATE 01/18/1962 TOTAL DEPTH N/A PERF. 1588 - 1606

06	482	N	422	-0-	-60	B	-0-	422	3			N	-0-					-0-
07	465	N	431	-0-	-34	B	-0-	431	3			N	-0-					-0-
08	620	N	335	-0-	-285	B	-0-	335	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	445	N	445	-0-	-0-	B	-0-	445	3			N	-0-					-0-
10	559	N	559	-0-	-0-	B	-0-	559	3			N	-0-					-0-
*11	561	N	561	-0-	-0-	B	-0-	561	3			N	-0-					-0-

SNEED, J. T. WELL #: 124 RRCID -> 027144 COMPL. DATE 08/30/1960 TOTAL DEPTH 1981 PERF. 1714 - 1744

06	385	N	385	-0-	-0-	B	-0-	385	3			N	-0-					-0-
07	440	N	440	-0-	-0-	B	-0-	440	3			N	-0-					-0-
08	434	N	248	-0-	-186	B	-0-	248	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	362	-0-	-28	B	-0-	362	3			N	-0-					-0-
10	434	N	380	-0-	-54	B	-0-	380	3			N	-0-					-0-
*11	360	N	360	-0-	-0-	B	-0-	360	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J. T. WELL #: 130 RRCID -> 027146 COMPL. DATE 12/18/1960 TOTAL DEPTH 1960 PERF. 1549 - 1804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-
07	1051	N	1051	-0-	-0- B	-0-	1051	3			N	-0-					-0-
08	961	N	538	-0-	-423 B	-0-	538	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	666	-0-	-144 B	-0-	666	3			N	-0-					-0-
10	992	N	977	-0-	-15 B	-0-	977	3			N	-0-					-0-
*11	673	N	673	-0-	-0- B	-0-	673	3			N	-0-					-0-

POLING WELL #: 1R RRCID -> 027149 COMPL. DATE 08/29/1960 TOTAL DEPTH 1891 PERF. 1650 - 1845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	340	N	340	-0-	-0- B	-0-	332	2	8	9	N	7	7	1			4
07	403	N	403	-0-	-0- B	-0-	397	2	6	9	N	5	5	1			4
08	331	N	331	-0-	-0- B	-0-	325	2	6	9	N	5	7	1			2
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	-0-	-0-	-330 B	-0-					N	6	5	1			3
10	0	N	-0-	-0-	-0- B	-0-					N	9	7	1			5
11	330	N	-0-	-0-	-330 B	-0-					N	10	12	1			3

5OLING WELL #: 2R RRCID -> 027150 COMPL. DATE 05/11/1961 TOTAL DEPTH 1906 PERF. 1690 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

POLING WELL #: A 3R RRCID -> 027151 COMPL. DATE 05/30/1961 TOTAL DEPTH 2227 PERF. 1780 - 2020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CRUDGINGTON WELL #: 2R RRCID -> 027152 COMPL. DATE 07/07/1961 TOTAL DEPTH 1830 PERF. 1573 - 1794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DELQ PR		272	-0-	272 B	272	250	2	22	9	N	20	17	1			8
07	536	N	264	-0-	-272 B	-0-	247	2	17	9	N	15	16	1			7
08	410	N	410	-0-	-0- B	-0-	378	2	32	9	N	29	25	1			11
09/01 BALANCING DATE STATUS -> -0-																	
09	336	N	336	-0-	-0- B	-0-	308	2	28	9	N	25	26	1			10
10	308	N	308	-0-	-0- B	-0-	265	2	43	9	N	39	38	1			11
*11	221	N	221	-0-	-0- B	-0-	192	2	29	9	N	26	30	1			7

DUNAWAY WELL #: 3R RRCID -> 027153 COMPL. DATE 07/02/1961 TOTAL DEPTH 1863 PERF. 1569 - 1792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DELQ PR		154	-0-	154 B	154	142	2	12	9	N	11	10	1			4
07	292	N	138	-0-	-154 B	-0-	128	2	10	9	N	9	9	1			4
08	253	N	253	-0-	-0- B	-0-	233	2	20	9	N	18	15	1			7
09/01 BALANCING DATE STATUS -> -0-																	
09	185	N	185	-0-	-0- B	-0-	170	2	15	9	N	14	16	1			5
10	156	N	156	-0-	-0- B	-0-	134	2	22	9	N	20	20	1			5
11	180	N	112	-0-	-68 B	-0-	97	2	15	9	N	14	16	1			3

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HERRING -C- WELL #: 1RC RRCID -> 027155 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HERRING -D- WELL #: 1RC RRCID -> 027156 COMPL. DATE 09/09/1962 TOTAL DEPTH 2082 PERF. 1777 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MERCHANT -A- WELL #: 1RC RRCID -> 027158 COMPL. DATE 08/15/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS -A- WELL #: 10R RRCID -> 027162 COMPL. DATE 08/06/1960 TOTAL DEPTH 1900 PERF. 1636 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS -A- WELL #: 11R RRCID -> 027163 COMPL. DATE 09/19/1960 TOTAL DEPTH 1820 PERF. 1529 - 1586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	77	N	77	-0-	-0-	B	-0-	77	2			N	-0-					-0-
07	69	N	69	-0-	-0-	B	-0-	69	2			N	-0-					-0-
08	89	N	89	-0-	-0-	B	-0-	89	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	69	-0-	-21	B	-0-	69	2			N	-0-					-0-
10	87	N	87	-0-	-0-	B	-0-	87	2			N	-0-					-0-
11	90	N	76	-0-	-14	B	-0-	76	2			N	-0-					-0-

BIVINS -A- WELL #: 12R RRCID -> 027164 COMPL. DATE 03/12/1961 TOTAL DEPTH 1985 PERF. 1771 - 1823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS -A- WELL #: 13R RRCID -> 027165 COMPL. DATE 03/06/1961 TOTAL DEPTH 1985 PERF. 1725 - 1766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
07	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
08	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
10	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
11	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-

BIVINS -A- WELL #: 14R RRCID -> 027166 COMPL. DATE 03/06/1961 TOTAL DEPTH 1785 PERF. 1672 - 1739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS -A- WELL #: 15R RRCID -> 027167 COMPL. DATE 03/10/1961 TOTAL DEPTH 1797 PERF. 1534 - 1580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	736	N	736	-0-	-0- B	-0-	736	2			N	-0-	1	1			-0-
07	542	N	542	-0-	-0- B	-0-	542	2			N	-0-					-0-
08	428	N	428	-0-	-0- B	-0-	428	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	-0-	-0-	-720 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	420	N	-0-	-0-	-420 B	-0-					N	-0-					-0-

BIVINS -A- WELL #: 16R RRCID -> 027168 COMPL. DATE 02/01/1962 TOTAL DEPTH N/A PERF. 1681 - 1713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	245	N	245	-0-	-0- B	-0-	238	2	7	9	N	6	6	1			4
07	269	N	269	-0-	-0- B	-0-	263	2	6	9	N	5	5	1			4
08	192	N	192	-0-	-0- B	-0-	186	2	6	9	N	5	7	1			2
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	-0-	-0-	-240 B	-0-					N	7	6	1			3
10	0	N	-0-	-0-	-0- B	-0-					N	10	8	1			5
11	180	N	-0-	-0-	-180 B	-0-					N	11	13	1			3

BIVINS -C- WELL #: 1R RRCID -> 027169 COMPL. DATE 01/15/1960 TOTAL DEPTH 1747 PERF. 1570 - 1634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	261	N	261	-0-	-0- B	-0-	259	2	2	9	N	2	4	1			1
07	252	N	252	-0-	-0- B	-0-	250	2	2	9	N	2	2	1			1
08	253	N	253	-0-	-0- B	-0-	252	2	1	9	N	1	2	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	-0-	-0-	-270 B	-0-					N	2	1	1			1
10	0	N	-0-	-0-	-0- B	-0-					N	2	2	1			1
11	240	N	-0-	-0-	-240 B	-0-					N	3	3	1			1

DEAHL -B- WELL #: 4R RRCID -> 027170 COMPL. DATE 01/29/1962 TOTAL DEPTH N/A PERF. 1788 - 1816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
07	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					-0-
08	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	46	-0-	-14 B	-0-	46	2			N	-0-					-0-
10	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
11	60	N	38	-0-	-22 B	-0-	38	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SHELTON -A- WELL #: 9R RRCID -> 027171 COMPL. DATE 05/25/1960 TOTAL DEPTH 1851 PERF. 1539 - 1762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHELTON -A- WELL #: 10R RRCID -> 027172 COMPL. DATE 05/29/1960 TOTAL DEPTH 1875 PERF. 1579 - 1803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHELTON -A- WELL #: 11R RRCID -> 027173 COMPL. DATE 01/29/1961 TOTAL DEPTH 1870 PERF. 1479 - 1689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1182	N	1182	-0-	-0-	B	-0-	1182	2			N	-0-					-0-
07	1095	N	1095	-0-	-0-	B	-0-	1091	2	4	9	N	4	2	1			2
08	759	N	759	-0-	-0-	B	-0-	757	2	2	9	N	2	3	1			1
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	-0-	-0-	-390	B	-0-					N	-0-	1	1			-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	390	N	-0-	-0-	-390	B	-0-					N	-0-					-0-

SHELTON -A- WELL #: 12R RRCID -> 027174 COMPL. DATE 02/04/1961 TOTAL DEPTH 1836 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHELTON -A- WELL #: 13R RRCID -> 027175 COMPL. DATE 02/02/1961 TOTAL DEPTH 1837 PERF. 1516 - 1586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	3	11	1			1
07	0	N	-0-	-0-	-0-	B	-0-					N	7	5	1			3
08	0	N	-0-	-0-	-0-	B	-0-					N	3	4	1			2
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	2	3	1			1
10	0	N	-0-	-0-	-0-	B	-0-					N	2	2	1			1
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					1

SHELTON -A- WELL #: 14R RRCID -> 027176 COMPL. DATE 01/24/1961 TOTAL DEPTH 1785 PERF. 1476 - 1663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	6564	-0-	3564	B	9554	6556	2	8	9	N	7	32	1			3
07	3100	N	7228	-0-	4128	B	13682	7221	2	7	9	N	6	6	1			3
08	925		6386	-0-	5461	B	19143	6385	2	1	9	N	1	3	1			1
09/01 BALANCING DATE STATUS -> 19143																		
09	6721		-0-	-0-	-6721	B	12422					N	2	2	1			1
10	1126		-0-	-0-	-1126	B	11296					N	3	2	1			2
*11	2410		-0-	-0-	-2410	B	8886					N	-0-					2

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SHELTON -A- WELL #: 15R RRCID -> 027177 COMPL. DATE 08/13/1961 TOTAL DEPTH 1817 PERF. 1510 - 1548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	5068	-0-	2068 B	5858	5062	2	6	9	N	5	27	1			2
07	3100	N	5355	-0-	2255 B	8113	5348	2	7	9	N	6	5	1			3
08	957		5394	-0-	4437 B	12550	5393	2	1	9	N	1	3	1			1
09/01 BALANCING DATE STATUS -> 12550																	
09	7249		-0-	-0-	-7249 B	5301					N	3	3	1			1
10	1180		-0-	-0-	-1180 B	4121					N	4	3	1			2
*11	2592		-0-	-0-	-2592 B	1529					N	-0-					2

SHELTON -A- WELL #: 16R RRCID -> 027178 COMPL. DATE 08/16/1961 TOTAL DEPTH 1800 PERF. 1508 - 1576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	457	N	457	-0-	-0- B	-0-	457	2			N	-0-					-0-
07	615	N	615	-0-	-0- B	-0-	613	2	2	9	N	2	1	1			1
08	585	N	585	-0-	-0- B	-0-	583	2	2	9	N	2	2	1			1
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	-0-	-0-	-450 B	-0-					N	3	3	1			1
10	0	N	-0-	-0-	-0- B	-0-					N	5	3	1			3
11	480	N	-0-	-0-	-480 B	-0-					N	-0-					3

STATE WELL #: 2R RRCID -> 027179 COMPL. DATE 02/09/1961 TOTAL DEPTH N/A PERF. 1414 - 1611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS -A- WELL #: 1R RRCID -> 027180 COMPL. DATE 11/23/1960 TOTAL DEPTH 1875 PERF. 1574 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS -B- WELL #: 1R RRCID -> 027181 COMPL. DATE 12/12/1960 TOTAL DEPTH 1796 PERF. 1524 - 1563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-
07	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
08	805	N	805	-0-	-0- B	-0-	805	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-
*10	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
11	428	N	407	-0-	-21 B	-0-	407	3			N	-0-					-0-

BOST -A- WELL #: 1R RRCID -> 027182 COMPL. DATE 11/23/1961 TOTAL DEPTH 1825 PERF. 1566 - 1766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BOST -B- WELL #: 1R RRCID -> 027183 COMPL. DATE 12/12/1960 TOTAL DEPTH 1851 PERF. 1577 - 1618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
07	155	N	100	-0-	-55 B	-0-	100	3			N	-0-					-0-
08	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
*10	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
*11	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-

MASTERSON -A- WELL #: 1R RRCID -> 027184 COMPL. DATE 03/28/1961 TOTAL DEPTH 1810 PERF. 1497 - 1699

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON -B- WELL #: 1R RRCID -> 027185 COMPL. DATE 03/23/1961 TOTAL DEPTH 2042 PERF. 1746 - 1940

06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON -D- WELL #: 1R RRCID -> 027186 COMPL. DATE N/A TOTAL DEPTH 1562 PERF. 1199 - 1273

06	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-
07	795	N	698	-0-	-97 B	-0-	698	3			N	-0-					-0-
08	817	N	817	-0-	-0- B	-0-	817	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	844	N	844	-0-	-0- B	-0-	844	3			N	-0-					-0-
*10	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-
*11	823	N	823	-0-	-0- B	-0-	823	3			N	-0-					-0-

MASTERSON -E- WELL #: 1R RRCID -> 027187 COMPL. DATE N/A TOTAL DEPTH 1891 PERF. 1560 - 1766

06	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
07	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
08	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-
*10	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
11	510	N	474	-0-	-36 B	-0-	474	3			N	-0-					-0-

MASTERSON -F- WELL #: 1R RRCID -> 027188 COMPL. DATE N/A TOTAL DEPTH 1891 PERF. 1668 - 1683

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON -G- WELL #: 1R RRCID -> 027189 COMPL. DATE N/A TOTAL DEPTH 1590 PERF. 1349 - 1526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -H- WELL #: 1R RRCID -> 027190 COMPL. DATE N/A TOTAL DEPTH 2131 PERF. 1831 - 2031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -I- WELL #: 1R RRCID -> 027191 COMPL. DATE 09/22/1961 TOTAL DEPTH 2012 PERF. 1772 - 1787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	411	N	411	-0-	-0-	B	-0-	411	3			N	-0-					-0-
07	465	N	418	-0-	-47	B	-0-	418	3			N	-0-					-0-
08	430	N	430	-0-	-0-	B	-0-	430	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	394	N	394	-0-	-0-	B	-0-	394	3			N	-0-					-0-
*10	428	N	428	-0-	-0-	B	-0-	428	3			N	-0-					-0-
11	420	N	399	-0-	-21	B	-0-	399	3			N	-0-					-0-

MASTERSON -J- WELL #: 1R RRCID -> 027192 COMPL. DATE 10/03/1961 TOTAL DEPTH 1922 PERF. 1633 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -K- WELL #: 1R RRCID -> 027193 COMPL. DATE 10/04/1961 TOTAL DEPTH 1676 PERF. 1378 - 1546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -L- WELL #: 1R RRCID -> 027194 COMPL. DATE N/A TOTAL DEPTH 2006 PERF. 1710 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

POLING -A- WELL #: 1R RRCID -> 027195 COMPL. DATE 08/06/1961 TOTAL DEPTH 1911 PERF. 1661 - 1683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-
07	237	N	237	-0-	-0-	B	-0-	237	3			N	-0-					-0-
08	247	N	247	-0-	-0-	B	-0-	247	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	171	N	171	-0-	-0-	B	-0-	171	3			N	-0-					-0-
*10	217	N	215	-0-	-2	B	-0-	215	3			N	-0-					-0-
11	210	N	166	-0-	-44	B	-0-	166	3			N	-0-					-0-

POLING -B- WELL #: 1R RRCID -> 027196 COMPL. DATE 03/13/1961 TOTAL DEPTH 1831 PERF. 1553 - 1583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	233	N	233	-0-	-0-	B	-0-	233	3			N	-0-					-0-
07	248	N	215	-0-	-33	B	-0-	215	3			N	-0-					-0-
08	247	N	247	-0-	-0-	B	-0-	247	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	213	N	213	-0-	-0-	B	-0-	213	3			N	-0-					-0-
*10	227	N	227	-0-	-0-	B	-0-	227	3			N	-0-					-0-
11	240	N	192	-0-	-48	B	-0-	192	3			N	-0-					-0-

ROCKWELL -B- WELL #: 1R RRCID -> 027197 COMPL. DATE N/A TOTAL DEPTH 1858 PERF. 1613 - 1656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					-0-
08	1118	N	1118	-0-	-0-	B	-0-	1118	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1025	N	1025	-0-	-0-	B	-0-	1025	3			N	-0-					-0-
*10	981	N	981	-0-	-0-	B	-0-	981	3			N	-0-					-0-
*11	886	N	886	-0-	-0-	B	-0-	886	3			N	-0-					-0-

SNEED -B- WELL #: 9R RRCID -> 027198 COMPL. DATE 05/02/1961 TOTAL DEPTH 2031 PERF. 1713 - 1926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	105	N	105	-0-	-0-	B	-0-	105	3			N	-0-					-0-
07	139	N	139	-0-	-0-	B	-0-	139	3			N	-0-					-0-
08	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	33	N	33	-0-	-0-	B	-0-	33	3			N	-0-					-0-
*10	124	N	108	-0-	-16	B	-0-	108	3			N	-0-					-0-
11	120	N	116	-0-	-4	B	-0-	116	3			N	-0-					-0-

STATE WRIGHT -A- WELL #: 1R RRCID -> 027205 COMPL. DATE N/A TOTAL DEPTH 1842 PERF. 1566 - 1585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-
*10	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
11	3	N	-0-	-0-	-3	B	-0-					N	-0-					-0-

BIVINS FEE WELL #: 3R RRCID -> 027206 COMPL. DATE 02/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	128	N	128	-0-	-0-	B	-0-	128	2			N	-0-					-0-
07	141	N	141	-0-	-0-	B	-0-	141	2			N	-0-					-0-
08	129	N	129	-0-	-0-	B	-0-	129	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	75	-0-	-45	B	-0-	75	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	120	N	-0-	-0-	-120	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JOHNSON UNIT -I- WELL #: 4R RRCID -> 027210 COMPL. DATE 07/06/1962 TOTAL DEPTH N/A PERF. 1622 - 1724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

EVELYN WELL #: 2 RRCID -> 027215 COMPL. DATE 09/29/1960 TOTAL DEPTH 1812 PERF. 1530 - 1748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	30	N	30	-0-	-0-	B	-0-	30	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	384	N	384	-0-	-0-	B	-0-	384	3			N	-0-					-0-
10	867	N	867	-0-	-0-	B	-0-	867	3			N	-0-					-0-
*11	653	N	653	-0-	-0-	B	-0-	653	3			N	-0-					-0-

HUCKABY WELL #: 3 RRCID -> 027216 COMPL. DATE 01/20/1961 TOTAL DEPTH 2035 PERF. 1759 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	199	N	199	-0-	-0-	B	-0-	199	3			N	-0-					-0-
07	201	N	201	-0-	-0-	B	-0-	201	3			N	-0-					-0-
08	201	N	201	-0-	-0-	B	-0-	201	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	55	-0-	-125	B	-0-	55	3			N	-0-					-0-
10	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
11	180	N	174	-0-	-6	B	-0-	174	3			N	-0-					-0-

INGERTON -E- WELL #: 1 RRCID -> 027220 COMPL. DATE 03/01/1961 TOTAL DEPTH 2130 PERF. 1735 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	412	N	412	-0-	-0-	B	-0-	412	3			N	-0-					-0-
07	484	N	484	-0-	-0-	B	-0-	484	3			N	-0-					-0-
08	497	N	497	-0-	-0-	B	-0-	497	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	479	N	479	-0-	-0-	B	-0-	479	3			N	-0-					-0-
10	499	N	499	-0-	-0-	B	-0-	499	3			N	-0-					-0-
11	480	N	457	-0-	-23	B	-0-	457	3			N	-0-					-0-

JOHNSON -AC- WELL #: 1 RRCID -> 027223 COMPL. DATE 08/18/1961 TOTAL DEPTH 1982 PERF. 1606 - 1646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-
07	224	N	224	-0-	-0-	B	-0-	224	3			N	-0-					-0-
08	332	N	332	-0-	-0-	B	-0-	332	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-
10	380	N	380	-0-	-0-	B	-0-	380	3			N	-0-					-0-
11	330	N	238	-0-	-92	B	-0-	238	3			N	-0-					-0-

LASATER -A- WELL #: 1 RRCID -> 027227 COMPL. DATE 03/14/1962 TOTAL DEPTH N/A PERF. 1736 - 1904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	184	N	184	-0-	-0-	B	-0-	184	3			N	-0-					-0-
07	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-
08	275	N	275	-0-	-0-	B	-0-	275	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	84	-0-	-96	B	-0-	84	3			N	-0-					-0-
10	337	N	337	-0-	-0-	B	-0-	337	3			N	-0-					-0-
*11	277	N	277	-0-	-0-	B	-0-	277	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LATIN WELL #: 2 RRCID -> 027228 COMPL. DATE 12/07/1960 TOTAL DEPTH 2000 PERF. 1675 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	244	N	244	-0-	-0-	B	-0-	244	3			N	-0-					-0-
07	226	N	226	-0-	-0-	B	-0-	226	3			N	-0-					-0-
08	354	N	354	-0-	-0-	B	-0-	354	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	173	-0-	-67	B	-0-	173	3			N	-0-					-0-
10	375	N	375	-0-	-0-	B	-0-	375	3			N	-0-					-0-
11	330	N	294	-0-	-36	B	-0-	294	3			N	-0-					-0-

POLLY WELL #: 2 RRCID -> 027230 COMPL. DATE 01/17/1961 TOTAL DEPTH 2000 PERF. 1689 - 1723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RECORD, BESSIE WELL #: 2 RRCID -> 027231 COMPL. DATE 12/11/1960 TOTAL DEPTH 1951 PERF. 1563 - 1799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	171	N	171	-0-	-0-	B	-0-	171	3			N	-0-					-0-
07	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-
08	174	N	174	-0-	-0-	B	-0-	174	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	36	-0-	-144	B	-0-	36	3			N	-0-					-0-
10	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
11	180	N	118	-0-	-62	B	-0-	118	3			N	-0-					-0-

SNEED -F- WELL #: 2 RRCID -> 027234 COMPL. DATE 08/22/1961 TOTAL DEPTH 2000 PERF. 1637 - 1711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	N	6	-0-	-0-	B	-0-	6	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	6	N	6	-0-	-0-	B	-0-	6	3			N	-0-					-0-
10	40	N	40	-0-	-0-	B	-0-	40	3			N	-0-					-0-
*11	28	N	28	-0-	-0-	B	-0-	28	3			N	-0-					-0-

SNEED -J- WELL #: 2 RRCID -> 027235 COMPL. DATE 08/27/1961 TOTAL DEPTH 1928 PERF. 1526 - 1629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					-0-
07	172	N	172	-0-	-0-	B	-0-	172	3			N	-0-					-0-
08	238	N	238	-0-	-0-	B	-0-	238	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	129	-0-	-111	B	-0-	129	3			N	-0-					-0-
10	221	N	221	-0-	-0-	B	-0-	221	3			N	-0-					-0-
11	240	N	115	-0-	-125	B	-0-	115	3			N	-0-					-0-

SNOW, E. L. WELL #: 7 RRCID -> 027236 COMPL. DATE 11/02/1960 TOTAL DEPTH 1925 PERF. 1522 - 1763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	715	N	715	-0-	-0-	B	-0-	715	3			N	-0-					-0-
07	710	N	710	-0-	-0-	B	-0-	710	3			N	-0-					-0-
08	879	N	879	-0-	-0-	B	-0-	879	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	-0-	-0-	-720	B	-0-					N	-0-					-0-
10	713	N	-0-	-0-	-713	B	-0-					N	-0-					-0-
11	750	N	-0-	-0-	-750	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNOW, E. L. WELL #: 8 RRCID -> 027237 COMPL. DATE 11/20/1960 TOTAL DEPTH 2000 PERF. 1529 - 1574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	94	N	94	-0-	-0-	B	-0-	94	3			N	-0-			-0-
07	80	N	80	-0-	-0-	B	-0-	80	3			N	-0-			-0-
08	120	N	120	-0-	-0-	B	-0-	120	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	90	N	16	-0-	-74	B	-0-	16	3			N	-0-			-0-
10	110	N	110	-0-	-0-	B	-0-	110	3			N	-0-			-0-
11	90	N	57	-0-	-33	B	-0-	57	3			N	-0-			-0-

SNOW, E. L. WELL #: 9 RRCID -> 027238 COMPL. DATE 11/28/1960 TOTAL DEPTH 2096 PERF. 1539 - 1575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	340	N	340	-0-	-0-	B	-0-	340	3			N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
08	6	N	6	-0-	-0-	B	-0-	6	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	42	N	42	-0-	-0-	B	-0-	42	3			N	-0-			-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
11	6	N	3	-0-	-3	B	-0-	3	3			N	-0-			-0-

SNOW, E. L. WELL #: 10 RRCID -> 027239 COMPL. DATE 12/02/1960 TOTAL DEPTH 1905 PERF. 1537 - 1581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	517	N	517	-0-	-0-	B	-0-	280	1	237	3	N	-0-			-0-
07	517	N	517	-0-	-0-	B	-0-	30	1	487	3	N	-0-			-0-
08	30	N	30	-0-	-0-	B	-0-	30	1			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	30	N	30	-0-	-0-	B	-0-	30	1			N	-0-			-0-
10	31	N	30	-0-	-1	B	-0-	30	1			N	-0-			-0-
11	30	N	30	-0-	-0-	B	-0-	30	1			N	-0-			-0-

SNOW, E. L. WELL #: 12 RRCID -> 027241 COMPL. DATE 01/30/1961 TOTAL DEPTH 2050 PERF. 1036 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	306	N	306	-0-	-0-	B	-0-	306	3			N	-0-			-0-
07	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-			-0-
08	436	N	436	-0-	-0-	B	-0-	436	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	300	N	165	-0-	-135	B	-0-	165	3			N	-0-			-0-
10	477	N	477	-0-	-0-	B	-0-	477	3			N	-0-			-0-
*11	425	N	425	-0-	-0-	B	-0-	425	3			N	-0-			-0-

WILD BILL WELL #: 3 RRCID -> 027243 COMPL. DATE 11/23/1960 TOTAL DEPTH 1920 PERF. 1609 - 1638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-			-0-
07	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-			-0-
08	138	N	138	-0-	-0-	B	-0-	138	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	180	N	19	-0-	-161	B	-0-	19	3			N	-0-			-0-
10	155	N	140	-0-	-15	B	-0-	140	3			N	-0-			-0-
11	120	N	119	-0-	-1	B	-0-	119	3			N	-0-			-0-

WILLIAMS, JOE WELL #: 2 RRCID -> 027244 COMPL. DATE 01/05/1961 TOTAL DEPTH 4264 PERF. 1482 - 1718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
08	11	N	11	-0-	-0-	B	-0-	11	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	176	N	176	-0-	-0-	B	-0-	176	3			N	-0-			-0-
10	451	N	451	-0-	-0-	B	-0-	451	3			N	-0-			-0-
*11	382	N	382	-0-	-0-	B	-0-	382	3			N	-0-			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ZELL WELL #: 5 RRCID -> 027245 COMPL. DATE 09/06/1961 TOTAL DEPTH 2131 PERF. 1743 - 1798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	316	N	316	-0-	-0-	B	-0-	316	3			N	-0-					-0-
07	310	N	310	-0-	-0-	B	-0-	310	3			N	-0-					-0-
08	123	N	123	-0-	-0-	B	-0-	123	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	163	-0-	-167	B	-0-	163	3			N	-0-					-0-
10	424	N	424	-0-	-0-	B	-0-	424	3			N	-0-					-0-
*11	298	N	298	-0-	-0-	B	-0-	298	3			N	-0-					-0-

ZELL WELL #: 6 RRCID -> 027246 COMPL. DATE 08/08/1961 TOTAL DEPTH 2210 PERF. 1784 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	142	N	142	-0-	-0-	B	-0-	142	3			N	-0-					-0-
07	143	N	143	-0-	-0-	B	-0-	143	3			N	-0-					-0-
08	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	195	N	195	-0-	-0-	B	-0-	195	3			N	-0-					-0-
10	239	N	239	-0-	-0-	B	-0-	239	3			N	-0-					-0-
11	120	N	112	-0-	-8	B	-0-	112	3			N	-0-					-0-

ZELL WELL #: 8 RRCID -> 027248 COMPL. DATE 03/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	389	N	389	-0-	-0-	B	-0-	389	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	616	N	616	-0-	-0-	B	-0-	616	3			N	-0-					-0-
10	1832	N	1832	-0-	-0-	B	-0-	1832	3			N	-0-					-0-
*11	1298	N	1298	-0-	-0-	B	-0-	1298	3			N	-0-					-0-

YAKE, WM. C WELL #: 2R RRCID -> 030757 COMPL. DATE 08/19/1965 TOTAL DEPTH 2048 PERF. 1722 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BYRD WELL #: 1R RRCID -> 031225 COMPL. DATE 07/12/1963 TOTAL DEPTH 2108 PERF. 1855 - 2091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BYRD, MINNIE WELL #: 6 RRCID -> 031498 COMPL. DATE 07/31/1963 TOTAL DEPTH 2370 PERF. 1891 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	358	N	358	-0-	-0-	B	-0-	358	3			N	-0-					-0-
07	382	N	382	-0-	-0-	B	-0-	382	3			N	-0-					-0-
08	395	N	395	-0-	-0-	B	-0-	395	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	284	-0-	-76	B	-0-	284	3			N	-0-					-0-
10	425	N	425	-0-	-0-	B	-0-	425	3			N	-0-					-0-
11	390	N	370	-0-	-20	B	-0-	370	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MIZEL-SANFORD WELL #: 2R RRCID -> 032018 COMPL. DATE 04/23/1962 TOTAL DEPTH 1520 PERF. 1410 - 1520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
07	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
08	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
10	111	N	111	-0-	-0- B	-0-	111	2			N	-0-					-0-
11	150	N	64	-0-	-86 B	-0-	64	2			N	-0-					-0-

SNEED, J. T. WELL #: 113 RRCID -> 032024 COMPL. DATE 09/10/1963 TOTAL DEPTH 2040 PERF. 1583 - 1768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-
07	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
08	527	N	324	-0-	-203 B	-0-	324	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
10	589	N	536	-0-	-53 B	-0-	536	3			N	-0-					-0-
*11	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-

SNEED, J. T. WELL #: 125 RRCID -> 032279 COMPL. DATE 09/25/1963 TOTAL DEPTH 2087 PERF. 1755 - 1835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	945	N	945	-0-	-0- B	-0-	945	3			N	-0-					-0-
07	1152	N	1152	-0-	-0- B	-0-	1152	3			N	-0-					-0-
08	1023	N	505	-0-	-518 B	-0-	505	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	832	-0-	-128 B	-0-	832	3			N	-0-					-0-
10	1116	N	968	-0-	-148 B	-0-	968	3			N	-0-					-0-
*11	966	N	966	-0-	-0- B	-0-	966	3			N	-0-					-0-

SNEED, J. T. WELL #: 128 RRCID -> 032280 COMPL. DATE 09/12/1963 TOTAL DEPTH 2110 PERF. 1794 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	991	N	991	-0-	-0- B	-0-	991	3			N	-0-					-0-
07	1116	N	1054	-0-	-62 B	-0-	1054	3			N	-0-					-0-
08	1116	N	527	-0-	-589 B	-0-	527	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	830	-0-	-160 B	-0-	830	3			N	-0-					-0-
10	1054	N	1019	-0-	-35 B	-0-	1019	3			N	-0-					-0-
*11	958	N	958	-0-	-0- B	-0-	958	3			N	-0-					-0-

SNEED, J. T. WELL #: 203 RRCID -> 032281 COMPL. DATE 09/11/1963 TOTAL DEPTH 2027 PERF. 1609 - 1822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-
07	868	N	745	-0-	-123 B	-0-	745	3			N	-0-					-0-
08	775	N	328	-0-	-447 B	-0-	328	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	682	N	682	-0-	-0- B	-0-	682	3			N	-0-					-0-
10	895	N	895	-0-	-0- B	-0-	895	3			N	-0-					-0-
11	330	N	262	-0-	-68 B	-0-	262	3			N	-0-					-0-

HERR WELL #: 1 RRCID -> 032282 COMPL. DATE 08/13/1963 TOTAL DEPTH 2108 PERF. 1762 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
07	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
08	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
10	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS FEE WELL #: 2R RRCID -> 032320 COMPL. DATE 06/29/1963 TOTAL DEPTH 1675 PERF. 1635 - 1665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS FEE WELL #: 4R RRCID -> 032321 COMPL. DATE 06/27/1963 TOTAL DEPTH 1665 PERF. 1546 - 1580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS FEE WELL #: 1R RRCID -> 032575 COMPL. DATE 06/24/1963 TOTAL DEPTH 1660 PERF. 1519 - 1566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MERCHANT, IRA B. WELL #: 1R RRCID -> 033395 COMPL. DATE 11/27/1963 TOTAL DEPTH 1926 PERF. 1644 - 1656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 17R RRCID -> 033515 COMPL. DATE 11/18/1963 TOTAL DEPTH 1794 PERF. 1552 - 1765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	96	N	96	-0-	-0-	B	-0-	96	3			N	-0-					-0-
07	186	N	178	-0-	-8	B	-0-	178	3			N	-0-					-0-
08	179	N	179	-0-	-0-	B	-0-	179	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	NO RPT	-0-	-90	B	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	B	-0-					N	NO RPT					-0-
11	180	N	NO RPT	-0-	-180	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 18R RRCID -> 033516 COMPL. DATE 10/17/1963 TOTAL DEPTH 1736 PERF. 1610 - 1645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	225	N	225	-0-	-0-	B	-0-	225	3			N	-0-					-0-
07	279	N	161	-0-	-118	B	-0-	161	3			N	-0-					-0-
08	150	N	150	-0-	-0-	B	-0-	150	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	NO RPT	-0-	-240	B	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	B	-0-					N	NO RPT					-0-
11	150	N	NO RPT	-0-	-150	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 19R RRCID -> 033517 COMPL. DATE 11/01/1963 TOTAL DEPTH 1648 PERF. 1534 - 1596

M O	ALLOW	CODE	PROD	GAS LIFT(I)	INJECT. (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	658	N	658	-0-	-0-	-0-	B	-0-	658	3			N	-0-				-0-
07	868	N	664	-0-	-0-	-204	B	-0-	664	3			N	-0-				-0-
08	744	N	675	-0-	-0-	-69	B	-0-	675	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	NO RPT	-0-	-0-	-660	B	-0-					N	NO RPT				-0-
10	651	N	NO RPT	-0-	-0-	-651	B	-0-					N	NO RPT				-0-
11	660	N	NO RPT	-0-	-0-	-660	B	-0-					N	NO RPT				-0-

DUNAWAY WELL #: 1R RRCID -> 033518 COMPL. DATE 10/01/1963 TOTAL DEPTH 1690 PERF. 1596 - 1612

M O	ALLOW	CODE	PROD	GAS LIFT(I)	INJECT. (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-	B	-0-					N	-0-				-0-
07	14B2 EXT		-0-	-0-	-0-	-0-	B	-0-					N	-0-				-0-
08	14B2 EXT		-0-	-0-	-0-	-0-	B	-0-					N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	-0-	B	-0-					N	-0-				-0-
10	14B2 EXT		-0-	-0-	-0-	-0-	B	-0-					N	-0-				-0-
11	14B2 EXT		-0-	-0-	-0-	-0-	B	-0-					N	-0-				-0-

COUGHLAN WELL #: 1R RRCID -> 033519 COMPL. DATE 11/09/1963 TOTAL DEPTH 2220 PERF. 1882 - 2159

M O	ALLOW	CODE	PROD	GAS LIFT(I)	INJECT. (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT				-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT				-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT				-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT				-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT				-0-

JOHNSON WELL #: 1R RRCID -> 033520 COMPL. DATE 10/11/1963 TOTAL DEPTH 1830 PERF. 1611 - 1633

M O	ALLOW	CODE	PROD	GAS LIFT(I)	INJECT. (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38	N	38	-0-	-0-	-0-	B	-0-	38	3			N	-0-				-0-
07	155	N	76	-0-	-0-	-79	B	-0-	76	3			N	-0-				-0-
08	134	N	134	-0-	-0-	-0-	B	-0-	134	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	NO RPT	-0-	-0-	-30	B	-0-					N	NO RPT				-0-
10	62	N	NO RPT	-0-	-0-	-62	B	-0-					N	NO RPT				-0-
11	120	N	NO RPT	-0-	-0-	-120	B	-0-					N	NO RPT				-0-

SNEED WELL #: 2R RRCID -> 033521 COMPL. DATE 11/09/1963 TOTAL DEPTH 1970 PERF. 1764 - 1870

M O	ALLOW	CODE	PROD	GAS LIFT(I)	INJECT. (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	742	N	742	-0-	-0-	-0-	B	-0-	742	3			N	-0-				-0-
07	775	N	760	-0-	-0-	-15	B	-0-	760	3			N	-0-				-0-
08	775	N	745	-0-	-0-	-30	B	-0-	745	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	NO RPT	-0-	-0-	-750	B	-0-					N	NO RPT				-0-
10	775	N	NO RPT	-0-	-0-	-775	B	-0-					N	NO RPT				-0-
11	720	N	NO RPT	-0-	-0-	-720	B	-0-					N	NO RPT				-0-

WARRICK WELL #: 4R RRCID -> 033522 COMPL. DATE 11/01/1963 TOTAL DEPTH 1758 PERF. 1508 - 1548

M O	ALLOW	CODE	PROD	GAS LIFT(I)	INJECT. (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	671	N	671	-0-	-0-	-0-	B	-0-	671	3			N	-0-				-0-
07	658	N	658	-0-	-0-	-0-	B	-0-	658	3			N	-0-				-0-
08	675	N	675	-0-	-0-	-0-	B	-0-	675	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	NO RPT	-0-	-0-	-660	B	-0-					N	NO RPT				-0-
10	442	N	NO RPT	-0-	-0-	-442	B	-0-					N	NO RPT				-0-
11	660	N	NO RPT	-0-	-0-	-660	B	-0-					N	NO RPT				-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JOHNSON, E. B. WELL #: 201 RRCID -> 034546 COMPL. DATE 05/05/1964 TOTAL DEPTH 2007 PERF. 1613 - 1648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
07	1005	N	1005	-0-	-0- B	-0-	1005	3			N	-0-					-0-
08	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	301	-0-	-179 B	-0-	301	3			N	-0-					-0-
10	442	N	-0-	-0-	-442 B	-0-					N	-0-					-0-
11	570	N	551	-0-	-19 B	-0-	551	3			N	-0-					-0-

SNEED, J. T. WELL #: 127 RRCID -> 034739 COMPL. DATE 07/10/1964 TOTAL DEPTH 2104 PERF. 1601 - 1669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	288	-0-	-42 B	-0-	288	3			N	-0-					-0-
07	372	N	347	-0-	-25 B	-0-	347	3			N	-0-					-0-
08	341	N	189	-0-	-152 B	-0-	189	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
10	341	N	318	-0-	-23 B	-0-	318	3			N	-0-					-0-
*11	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-

CRAWFORD WELL #: 2R RRCID -> 034743 COMPL. DATE 09/30/1964 TOTAL DEPTH 2220 PERF. 1884 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 9R RRCID -> 034744 COMPL. DATE 09/02/1964 TOTAL DEPTH 2080 PERF. 1824 - 2012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	54	N	54	-0-	-0- B	-0-	54	3			N	-0-					-0-
07	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
08	124	N	68	-0-	-56 B	-0-	68	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-
11	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 10R RRCID -> 034745 COMPL. DATE 09/10/1964 TOTAL DEPTH 1734 PERF. 1448 - 1697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
07	62	N	30	-0-	-32 B	-0-	30	3			N	-0-					-0-
08	93	N	24	-0-	-69 B	-0-	24	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-
11	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 12R RRCID -> 034746 COMPL. DATE N/A TOTAL DEPTH 1800 PERF. 1517 - 1661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
07	589	N	522	-0-	-67 B	-0-	522	3			N	-0-					-0-
08	589	N	502	-0-	-87 B	-0-	502	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	NO RPT	-0-	-510 B	-0-					N	NO RPT					-0-
10	527	N	NO RPT	-0-	-527 B	-0-					N	NO RPT					-0-
11	480	N	NO RPT	-0-	-480 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLIAMS -C- WELL #: 5AR RRCID -> 034861 COMPL. DATE 11/02/1964 TOTAL DEPTH 2640 PERF. 2118 - 2504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
07	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
08	233	N	233	-0-	-0- B	-0-	233	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	40	-0-	-110 B	-0-	40	2			N	-0-					-0-
10	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
11	240	N	132	-0-	-108 B	-0-	132	2			N	-0-					-0-

KERMICLE WELL #: 4 RRCID -> 034862 COMPL. DATE 10/13/1964 TOTAL DEPTH 2280 PERF. 1896 - 2029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	756	N	756	-0-	-0- B	-0-	756	3			N	-0-					-0-
07	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
08	795	N	795	-0-	-0- B	-0-	795	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	734	-0-	-16 B	-0-	734	3			N	-0-					-0-
10	747	N	747	-0-	-0- B	-0-	747	3			N	-0-					-0-
11	780	N	597	-0-	-183 B	-0-	597	3			N	-0-					-0-

FEE WELL #: 2R RRCID -> 035029 COMPL. DATE N/A TOTAL DEPTH 1807 PERF. 1550 - 1620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
07	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
08	248	N	234	-0-	-14 B	-0-	234	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-
10	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-
11	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 11R RRCID -> 035030 COMPL. DATE 09/28/1964 TOTAL DEPTH 1989 PERF. 1746 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCBRIDE WELL #: 1R RRCID -> 035139 COMPL. DATE N/A TOTAL DEPTH 1589 PERF. 1370 - 1419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	111	N	111	-0-	-0- B	-0-	108	2	3	9	N	3	2	1			1
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	1					2
10	0	N	-0-	-0-	-0- B	-0-					N	6	5	1			3
11	120	N	-0-	-0-	-120 B	-0-					N	2	5	1			-0-

JOHNSON WELL #: 2R RRCID -> 035140 COMPL. DATE 08/20/1964 TOTAL DEPTH 1700 PERF. 1612 - 1642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	28	-0-	-32 B	-0-	28	3			N	-0-					-0-
07	155	N	54	-0-	-101 B	-0-	54	3			N	-0-					-0-
08	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-
11	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
STATE -A- WELL #: A 2 RRCID -> 035228 COMPL. DATE 07/24/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
07	527	N	293	-0-	-234 B	-0-	293	3			N	-0-					-0-
08	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
*10	279	N	60	-0-	-219 B	-0-	60	3			N	-0-					-0-
11	6	N	-0-	-0-	-6 B	-0-					N	-0-					-0-

STATE -A- WELL #: A 3 RRCID -> 035229 COMPL. DATE 04/24/1963 TOTAL DEPTH 1993 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED -B- WELL #: 12 RRCID -> 035230 COMPL. DATE 12/10/1963 TOTAL DEPTH 2041 PERF. 1690 - 1761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
07	558	N	529	-0-	-29 B	-0-	529	3			N	-0-					-0-
08	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
*10	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
11	540	N	528	-0-	-12 B	-0-	528	3			N	-0-					-0-

SNEED WELL #: 3R RRCID -> 035232 COMPL. DATE 08/25/1964 TOTAL DEPTH 1986 PERF. 1729 - 1843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	763	N	763	-0-	-0- B	-0-	763	3			N	-0-					-0-
07	899	N	770	-0-	-129 B	-0-	770	3			N	-0-					-0-
08	806	N	765	-0-	-41 B	-0-	765	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	NO RPT	-0-	-750 B	-0-					N	NO RPT					-0-
10	775	N	NO RPT	-0-	-775 B	-0-					N	NO RPT					-0-
11	750	N	NO RPT	-0-	-750 B	-0-					N	NO RPT					-0-

STATE -A- WELL #: A 1 RRCID -> 035252 COMPL. DATE 07/11/1964 TOTAL DEPTH 2085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
07	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
08	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
*10	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
*11	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-

FEE WELL #: 3 R RRCID -> 037776 COMPL. DATE 07/11/1965 TOTAL DEPTH 1740 PERF. 1488 - 1684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-
07	868	N	734	-0-	-134 B	-0-	734	3			N	-0-					-0-
08	744	N	710	-0-	-34 B	-0-	710	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	NO RPT	-0-	-720 B	-0-					N	NO RPT					-0-
10	744	N	NO RPT	-0-	-744 B	-0-					N	NO RPT					-0-
11	690	N	NO RPT	-0-	-690 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 13 R RRCID -> 037777 COMPL. DATE 07/16/1965 TOTAL DEPTH 2160 PERF. 1843 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	625	N	625	-0-	-0-	B	-0-	625	3			N	-0-					-0-
07	653	N	653	-0-	-0-	B	-0-	653	3			N	-0-					-0-
08	651	N	646	-0-	-5	B	-0-	646	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	NO RPT	-0-	-630	B	-0-					N	NO RPT					-0-
10	651	N	NO RPT	-0-	-651	B	-0-					N	NO RPT					-0-
11	630	N	NO RPT	-0-	-630	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 15 R RRCID -> 037778 COMPL. DATE 07/13/1965 TOTAL DEPTH 1880 PERF. 1603 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	267	N	267	-0-	-0-	B	-0-	267	3			N	-0-					-0-
07	310	N	285	-0-	-25	B	-0-	285	3			N	-0-					-0-
08	403	N	328	-0-	-75	B	-0-	328	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	NO RPT	-0-	-270	B	-0-					N	NO RPT					-0-
10	279	N	NO RPT	-0-	-279	B	-0-					N	NO RPT					-0-
11	330	N	NO RPT	-0-	-330	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 16 R RRCID -> 037779 COMPL. DATE 07/13/1965 TOTAL DEPTH 1897 PERF. 1639 - 1657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	233	N	233	-0-	-0-	B	-0-	233	3			N	-0-					-0-
07	227	N	227	-0-	-0-	B	-0-	227	3			N	-0-					-0-
08	223	N	223	-0-	-0-	B	-0-	223	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	NO RPT	-0-	-240	B	-0-					N	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	B	-0-					N	NO RPT					-0-
11	210	N	NO RPT	-0-	-210	B	-0-					N	NO RPT					-0-

JOHNSON -G- WELL #: 3RC RRCID -> 038061 COMPL. DATE 12/19/1965 TOTAL DEPTH 1806 PERF. 1586 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1696	N	1696	-0-	-0-	B	-0-	1681	2	15	9	N	14	13	1			7
07	1645	N	1645	-0-	-0-	B	-0-	1639	2	6	9	N	5	7	1			5
08	1762	N	1762	-0-	-0-	B	-0-	1761	2	1	9	N	1					6
09/01 BALANCING DATE STATUS -> -0-																		
09	1619	N	1619	-0-	-0-	B	-0-	1613	2	6	9	N	5					11
10	1712	N	1712	-0-	-0-	B	-0-	1688	2	24	9	N	22	25	1			8
*11	1262	N	1262	-0-	-0-	B	-0-	1230	2	32	9	N	29	31	1			6

SNEED, J. T. WELL #: 202 RRCID -> 039111 COMPL. DATE 07/09/1964 TOTAL DEPTH 2112 PERF. 1604 - 1831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	267	-0-	-3	B	-0-	267	3			N	-0-					-0-
07	341	N	312	-0-	-29	B	-0-	312	3			N	-0-					-0-
08	310	N	165	-0-	-145	B	-0-	165	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	277	N	277	-0-	-0-	B	-0-	277	3			N	-0-					-0-
10	310	N	193	-0-	-117	B	-0-	193	3			N	-0-					-0-
*11	216	N	216	-0-	-0-	B	-0-	216	3			N	-0-					-0-

CRAWFORD WELL #: 3R RRCID -> 039117 COMPL. DATE 09/28/1964 TOTAL DEPTH 2019 PERF. 1704 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JOHNSON WELL #: 202 RRCID -> 039539 COMPL. DATE 09/24/1965 TOTAL DEPTH 1650 PERF. 1353 - 1368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	476	N	476	-0-	-0-	B	-0-	476	3			N	-0-					-0-
07	526	N	526	-0-	-0-	B	-0-	526	3			N	-0-					-0-
08	534	N	534	-0-	-0-	B	-0-	534	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	319	-0-	-41	B	-0-	319	3			N	-0-					-0-
10	372	N	322	-0-	-50	B	-0-	322	3			N	-0-					-0-
11	360	N	295	-0-	-65	B	-0-	295	3			N	-0-					-0-

MASTERSON -C- WELL #: 1 R RRCID -> 039585 COMPL. DATE 12/13/1965 TOTAL DEPTH 2010 PERF. 1661 - 1880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	246	N	246	-0-	-0-	B	-0-	246	3			N	-0-					-0-
07	237	N	237	-0-	-0-	B	-0-	237	3			N	-0-					-0-
08	252	N	252	-0-	-0-	B	-0-	252	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	207	N	207	-0-	-0-	B	-0-	207	3			N	-0-					-0-
*10	288	N	288	-0-	-0-	B	-0-	288	3			N	-0-					-0-
*11	303	N	303	-0-	-0-	B	-0-	303	3			N	-0-					-0-

MASTERSON -P- WELL #: 1 R RRCID -> 039586 COMPL. DATE 12/28/1965 TOTAL DEPTH 2158 PERF. 1788 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -Q- WELL #: 1 R RRCID -> 039587 COMPL. DATE 12/17/1965 TOTAL DEPTH 1925 PERF. 1653 - 1827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS -D- WELL #: 1 R RRCID -> 040290 COMPL. DATE N/A TOTAL DEPTH 2350 PERF. 2192 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					1
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					1
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					1
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					1
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					1
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					1

BIVINS -D- WELL #: 2 R RRCID -> 040291 COMPL. DATE N/A TOTAL DEPTH 2270 PERF. 2102 - 2152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					16
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					16
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					16
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					16
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					16
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					16

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 23 R RRCID -> 041134 COMPL. DATE 08/01/1966 TOTAL DEPTH N/A PERF. 1877 - 1972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	527	N	527	-0-	-0-	B	-0-	527	3			N	-0-					-0-
07	682	N	422	-0-	-260	B	-0-	422	3			N	-0-					-0-
08	658	N	658	-0-	-0-	B	-0-	658	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	NO RPT	-0-	-540	B	-0-					N	NO RPT					-0-
10	434	N	NO RPT	-0-	-434	B	-0-					N	NO RPT					-0-
11	630	N	NO RPT	-0-	-630	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 24 R RRCID -> 041135 COMPL. DATE 08/01/1966 TOTAL DEPTH 2164 PERF. 1928 - 2032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1956	N	1956	-0-	-0-	B	-0-	1956	3			N	-0-					-0-
07	1972	N	1972	-0-	-0-	B	-0-	1972	3			N	-0-					-0-
08	1954	N	1954	-0-	-0-	B	-0-	1954	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1950	N	NO RPT	-0-	-1950	B	-0-					N	NO RPT					-0-
10	1613	N	NO RPT	-0-	-1613	B	-0-					N	NO RPT					-0-
11	1890	N	NO RPT	-0-	-1890	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 19 R RRCID -> 041136 COMPL. DATE N/A TOTAL DEPTH 1800 PERF. 1523 - 1597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	399	N	399	-0-	-0-	B	-0-	399	3			N	-0-					-0-
07	434	N	402	-0-	-32	B	-0-	402	3			N	-0-					-0-
08	434	N	363	-0-	-71	B	-0-	363	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	NO RPT	-0-	-390	B	-0-					N	NO RPT					-0-
10	403	N	NO RPT	-0-	-403	B	-0-					N	NO RPT					-0-
11	360	N	NO RPT	-0-	-360	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 20 R RRCID -> 041137 COMPL. DATE 09/14/1967 TOTAL DEPTH 1935 PERF. 1625 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	180	-0-	-0-	B	-0-	180	3			N	-0-					-0-
07	122	N	122	-0-	-0-	B	-0-	122	3			N	-0-					-0-
08	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	NO RPT	-0-	-180	B	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	B	-0-					N	NO RPT					-0-
11	150	N	NO RPT	-0-	-150	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 21 R RRCID -> 041138 COMPL. DATE N/A TOTAL DEPTH 1910 PERF. 1630 - 1767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	788	N	788	-0-	-0-	B	-0-	788	3			N	-0-					-0-
07	751	N	751	-0-	-0-	B	-0-	751	3			N	-0-					-0-
08	732	N	732	-0-	-0-	B	-0-	732	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	NO RPT	-0-	-780	B	-0-					N	NO RPT					-0-
10	744	N	NO RPT	-0-	-744	B	-0-					N	NO RPT					-0-
11	720	N	NO RPT	-0-	-720	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 22 R RRCID -> 041139 COMPL. DATE N/A TOTAL DEPTH 1920 PERF. 1678 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	419	N	419	-0-	-0-	B	-0-	419	3			N	-0-					-0-
07	651	N	487	-0-	-164	B	-0-	487	3			N	-0-					-0-
08	620	N	502	-0-	-118	B	-0-	502	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	NO RPT	-0-	-420	B	-0-					N	NO RPT					-0-
10	496	N	NO RPT	-0-	-496	B	-0-					N	NO RPT					-0-
11	480	N	NO RPT	-0-	-480	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 20R RRCID -> 041307 COMPL. DATE 09/23/1966 TOTAL DEPTH 1750 PERF. 1454 - 1541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1001	N	1001	-0-	-0-	B	-0-	1001	3			N	-0-					-0-
07	1042	N	1042	-0-	-0-	B	-0-	1042	3			N	-0-					-0-
08	1178	N	1019	-0-	-159	B	-0-	1019	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	990	N	NO RPT	-0-	-990	B	-0-					N	NO RPT					-0-
10	1054	N	NO RPT	-0-	-1054	B	-0-					N	NO RPT					-0-
11	990	N	NO RPT	-0-	-990	B	-0-					N	NO RPT					-0-

CRAWFORD WELL #: 4 R RRCID -> 043397 COMPL. DATE 07/21/1967 TOTAL DEPTH 2127 PERF. 1873 - 2063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 23 R RRCID -> 043398 COMPL. DATE 08/07/1967 TOTAL DEPTH 2173 PERF. 1840 - 2091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7	N	7	-0-	-0-	B	-0-	7	3			N	-0-					-0-
07	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	7	N	NO RPT	-0-	-7	B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 24 R RRCID -> 043399 COMPL. DATE 08/14/1967 TOTAL DEPTH 2062 PERF. 1763 - 1991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	97	N	97	-0-	-0-	B	-0-	97	3			N	-0-					-0-
07	108	N	108	-0-	-0-	B	-0-	108	3			N	-0-					-0-
08	186	N	130	-0-	-56	B	-0-	130	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	NO RPT	-0-	-90	B	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	B	-0-					N	NO RPT					-0-
11	120	N	NO RPT	-0-	-120	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 25 R RRCID -> 043400 COMPL. DATE 08/15/1967 TOTAL DEPTH 1937 PERF. 1631 - 1841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	410	N	410	-0-	-0-	B	-0-	410	3			N	-0-					-0-
07	434	N	365	-0-	-69	B	-0-	365	3			N	-0-					-0-
08	354	N	354	-0-	-0-	B	-0-	354	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	NO RPT	-0-	-420	B	-0-					N	NO RPT					-0-
10	372	N	NO RPT	-0-	-372	B	-0-					N	NO RPT					-0-
11	330	N	NO RPT	-0-	-330	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 27 R RRCID -> 043401 COMPL. DATE 08/31/1968 TOTAL DEPTH 1900 PERF. 1659 - 1829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-
07	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-
08	289	N	289	-0-	-0-	B	-0-	289	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3	N	NO RPT	-0-	-3	B	-0-					N	NO RPT					-0-
10	279	N	NO RPT	-0-	-279	B	-0-					N	NO RPT					-0-
11	270	N	NO RPT	-0-	-270	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 25 R RRCID -> 043461 COMPL. DATE 08/25/1967 TOTAL DEPTH 2160 PERF. 1780 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 26 R RRCID -> 043503 COMPL. DATE 07/28/1967 TOTAL DEPTH 2285 PERF. 1825 - 2183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	176	N	176	-0-	-0-	B	-0-	176	3			N	-0-					-0-
07	241	N	241	-0-	-0-	B	-0-	241	3			N	-0-					-0-
08	449	N	449	-0-	-0-	B	-0-	449	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	NO RPT	-0-	-180	B	-0-					N	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	B	-0-					N	NO RPT					-0-
11	420	N	NO RPT	-0-	-420	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 29 R RRCID -> 045065 COMPL. DATE 08/28/1968 TOTAL DEPTH 2050 PERF. 1764 - 1877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	624	N	624	-0-	-0-	B	-0-	624	3			N	-0-					-0-
07	651	N	644	-0-	-7	B	-0-	644	3			N	-0-					-0-
08	651	N	637	-0-	-14	B	-0-	637	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	NO RPT	-0-	-630	B	-0-					N	NO RPT					-0-
10	651	N	NO RPT	-0-	-651	B	-0-					N	NO RPT					-0-
11	630	N	NO RPT	-0-	-630	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 30 R RRCID -> 045066 COMPL. DATE 09/06/1968 TOTAL DEPTH 2080 PERF. 1859 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	952	N	952	-0-	-0-	B	-0-	952	3			N	-0-					-0-
07	961	N	938	-0-	-23	B	-0-	938	3			N	-0-					-0-
08	961	N	858	-0-	-103	B	-0-	858	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	NO RPT	-0-	-960	B	-0-					N	NO RPT					-0-
10	930	N	NO RPT	-0-	-930	B	-0-					N	NO RPT					-0-
11	840	N	NO RPT	-0-	-840	B	-0-					N	NO RPT					-0-

COUGHLAN WELL #: 2 R RRCID -> 045067 COMPL. DATE 08/27/1968 TOTAL DEPTH 2110 PERF. 1849 - 2058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 28 R RRCID -> 045068 COMPL. DATE 09/04/1968 TOTAL DEPTH 2118 PERF. 1779 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 29 R RRCID -> 045069 COMPL. DATE N/A TOTAL DEPTH 1932 PERF. 1631 - 1811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 31 R RRCID -> 045070 COMPL. DATE 08/26/1968 TOTAL DEPTH 2050 PERF. 1781 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 28 R RRCID -> 045140 COMPL. DATE 08/27/1968 TOTAL DEPTH N/A PERF. 2025 - 2127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 30 R RRCID -> 045141 COMPL. DATE 09/05/1968 TOTAL DEPTH N/A PERF. 1742 - 1989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	587	N	587	-0-	-0-	B	-0-	587	3			N	-0-					-0-
07	682	N	630	-0-	-52	B	-0-	630	3			N	-0-					-0-
08	651	N	600	-0-	-51	B	-0-	600	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	NO RPT	-0-	-600	B	-0-					N	NO RPT					-0-
10	620	N	NO RPT	-0-	-620	B	-0-					N	NO RPT					-0-
11	570	N	NO RPT	-0-	-570	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 31 R RRCID -> 045382 COMPL. DATE 09/04/1968 TOTAL DEPTH 2170 PERF. 1823 - 2032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	280	N	280	-0-	-0-	B	-0-	280	3			N	-0-					-0-
07	372	N	290	-0-	-82	B	-0-	290	3			N	-0-					-0-
08	318	N	318	-0-	-0-	B	-0-	318	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	NO RPT	-0-	-270	B	-0-					N	NO RPT					-0-
10	279	N	NO RPT	-0-	-279	B	-0-					N	NO RPT					-0-
11	300	N	NO RPT	-0-	-300	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 32R RRCID -> 046065 COMPL. DATE 03/06/1969 TOTAL DEPTH 2180 PERF. 1851 - 2061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	521	N	521	-0-	-0-	B	-0-	521	3			N	-0-					-0-
07	399	N	399	-0-	-0-	B	-0-	399	3			N	-0-					-0-
08	422	N	422	-0-	-0-	B	-0-	422	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	NO RPT	-0-	-510	B	-0-					N	NO RPT					-0-
10	403	N	NO RPT	-0-	-403	B	-0-					N	NO RPT					-0-
11	420	N	NO RPT	-0-	-420	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 33R RRCID -> 046066 COMPL. DATE 02/26/1969 TOTAL DEPTH 2165 PERF. 1820 - 2036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	390	-0-	-0-	B	-0-	390	3			N	-0-					-0-
07	301	N	301	-0-	-0-	B	-0-	301	3			N	-0-					-0-
08	273	N	273	-0-	-0-	B	-0-	273	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	NO RPT	-0-	-360	B	-0-					N	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	B	-0-					N	NO RPT					-0-
11	270	N	NO RPT	-0-	-270	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 34R RRCID -> 046067 COMPL. DATE 03/06/1969 TOTAL DEPTH 2103 PERF. 1755 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1033	N	1033	-0-	-0-	B	-0-	1033	3			N	-0-					-0-
07	1147	N	1050	-0-	-97	B	-0-	1050	3			N	-0-					-0-
08	1085	N	1036	-0-	-49	B	-0-	1036	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1020	N	NO RPT	-0-	-1020	B	-0-					N	NO RPT					-0-
10	1054	N	NO RPT	-0-	-1054	B	-0-					N	NO RPT					-0-
11	990	N	NO RPT	-0-	-990	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 35R RRCID -> 046068 COMPL. DATE 03/07/1969 TOTAL DEPTH 2280 PERF. 1905 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	122	N	122	-0-	-0-	B	-0-	122	3			N	-0-					-0-
07	155	N	102	-0-	-53	B	-0-	102	3			N	-0-					-0-
08	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	NO RPT	-0-	-120	B	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	B	-0-					N	NO RPT					-0-
11	150	N	NO RPT	-0-	-150	B	-0-					N	NO RPT					-0-

CRAWFORD WELL #: 5R RRCID -> 046069 COMPL. DATE 03/07/1969 TOTAL DEPTH 2165 PERF. 1836 - 2047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 32R RRCID -> 046070 COMPL. DATE 04/23/1969 TOTAL DEPTH 2135 PERF. 1934 - 2135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	289	N	289	-0-	-0-	B	-0-	289	3			N	-0-					-0-
07	341	N	285	-0-	-56	B	-0-	285	3			N	-0-					-0-
08	310	N	289	-0-	-21	B	-0-	289	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	NO RPT	-0-	-300	B	-0-					N	NO RPT					-0-
10	279	N	NO RPT	-0-	-279	B	-0-					N	NO RPT					-0-
11	270	N	NO RPT	-0-	-270	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 33R RRCID -> 046071 COMPL. DATE 03/31/1969 TOTAL DEPTH 2167 PERF. 1895 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 34R RRCID -> 046072 COMPL. DATE 04/02/1969 TOTAL DEPTH 1841 PERF. 1636 - 1841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-
07	310	N	306	-0-	-4	B	-0-	306	3			N	-0-					-0-
08	434	N	322	-0-	-112	B	-0-	322	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	NO RPT	-0-	-300	B	-0-					N	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	B	-0-					N	NO RPT					-0-
11	300	N	NO RPT	-0-	-300	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 35R RRCID -> 046073 COMPL. DATE 04/02/1969 TOTAL DEPTH 1836 PERF. 1520 - 1775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-
07	177	N	177	-0-	-0-	B	-0-	177	3			N	-0-					-0-
08	186	N	184	-0-	-2	B	-0-	184	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	NO RPT	-0-	-180	B	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	B	-0-					N	NO RPT					-0-
11	180	N	NO RPT	-0-	-180	B	-0-					N	NO RPT					-0-

CRAWFORD WELL #: 6R RRCID -> 049080 COMPL. DATE 07/20/1970 TOTAL DEPTH 2111 PERF. 1780 - 1961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 37R RRCID -> 049081 COMPL. DATE 07/24/1970 TOTAL DEPTH 2154 PERF. 1806 - 1956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	415	N	415	-0-	-0-	B	-0-	415	3			N	-0-					-0-
07	414	N	414	-0-	-0-	B	-0-	414	3			N	-0-					-0-
08	413	N	413	-0-	-0-	B	-0-	413	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	NO RPT	-0-	-360	B	-0-					N	NO RPT					-0-
10	372	N	NO RPT	-0-	-372	B	-0-					N	NO RPT					-0-
11	360	N	NO RPT	-0-	-360	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 38R RRCID -> 049082 COMPL. DATE 07/16/1970 TOTAL DEPTH 2131 PERF. 1871 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	436	N	436	-0-	-0-	B	-0-	436	3			N	-0-					-0-
07	558	N	454	-0-	-104	B	-0-	454	3			N	-0-					-0-
08	496	N	443	-0-	-53	B	-0-	443	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	NO RPT	-0-	-450	B	-0-					N	NO RPT					-0-
10	465	N	NO RPT	-0-	-465	B	-0-					N	NO RPT					-0-
11	420	N	NO RPT	-0-	-420	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 39R RRCID -> 049083 COMPL. DATE 07/20/1970 TOTAL DEPTH 2086 PERF. 1762 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	432	N	432	-0-	-0-	B	-0-	432	3			N	-0-					-0-
07	549	N	549	-0-	-0-	B	-0-	549	3			N	-0-					-0-
08	715	N	715	-0-	-0-	B	-0-	715	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	NO RPT	-0-	-420	B	-0-					N	NO RPT					-0-
10	558	N	NO RPT	-0-	-558	B	-0-					N	NO RPT					-0-
11	690	N	NO RPT	-0-	-690	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 36R RRCID -> 049084 COMPL. DATE 09/18/1970 TOTAL DEPTH 1997 PERF. 1692 - 1897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-
07	930	N	760	-0-	-170 B	-0-	760	3			N	-0-					-0-
08	837	N	777	-0-	-60 B	-0-	777	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	NO RPT	-0-	-750 B	-0-					N	NO RPT					-0-
10	775	N	NO RPT	-0-	-775 B	-0-					N	NO RPT					-0-
11	750	N	NO RPT	-0-	-750 B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 38R RRCID -> 049085 COMPL. DATE N/A TOTAL DEPTH 1961 PERF. 1630 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-
07	682	N	621	-0-	-61 B	-0-	621	3			N	-0-					-0-
08	651	N	611	-0-	-40 B	-0-	611	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	NO RPT	-0-	-600 B	-0-					N	NO RPT					-0-
10	620	N	NO RPT	-0-	-620 B	-0-					N	NO RPT					-0-
11	600	N	NO RPT	-0-	-600 B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 39R RRCID -> 049086 COMPL. DATE 09/19/1970 TOTAL DEPTH 2070 PERF. 1615 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
07	651	N	582	-0-	-69 B	-0-	582	3			N	-0-					-0-
08	589	N	561	-0-	-28 B	-0-	561	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	NO RPT	-0-	-570 B	-0-					N	NO RPT					-0-
10	589	N	NO RPT	-0-	-589 B	-0-					N	NO RPT					-0-
11	540	N	NO RPT	-0-	-540 B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 40R RRCID -> 049087 COMPL. DATE 09/20/1970 TOTAL DEPTH 1921 PERF. 1575 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1439	N	1439	-0-	-0- B	-0-	1439	3			N	-0-					-0-
07	1537	N	1537	-0-	-0- B	-0-	1537	3			N	-0-					-0-
08	1479	N	1479	-0-	-0- B	-0-	1479	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	NO RPT	-0-	-1440 B	-0-					N	NO RPT					-0-
10	1500	N	NO RPT	-0-	-1500 B	-0-					N	NO RPT					-0-
11	1440	N	NO RPT	-0-	-1440 B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 37R RRCID -> 049247 COMPL. DATE 08/18/1970 TOTAL DEPTH 2022 PERF. 1718 - 1911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
07	589	N	210	-0-	-379 B	-0-	210	3			N	-0-					-0-
08	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-
10	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-
11	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 42R RRCID -> 050732 COMPL. DATE 05/10/1971 TOTAL DEPTH 2075 PERF. 1768 - 1969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
07	651	N	520	-0-	-131 B	-0-	520	3			N	-0-					-0-
08	589	N	530	-0-	-59 B	-0-	530	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	NO RPT	-0-	-510 B	-0-					N	NO RPT					-0-
10	527	N	NO RPT	-0-	-527 B	-0-					N	NO RPT					-0-
11	510	N	NO RPT	-0-	-510 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 43R RRCID -> 050733 COMPL. DATE N/A TOTAL DEPTH 1913 PERF. 1625 - 1678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 44R RRCID -> 050734 COMPL. DATE 04/30/1971 TOTAL DEPTH 1667 PERF. 1389 - 1441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	674	N	674	-0-	-0- B	-0-	674	3			N	-0-					-0-
07	744	N	610	-0-	-134 B	-0-	610	3			N	-0-					-0-
08	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	NO RPT	-0-	-660 B	-0-					N	NO RPT					-0-
10	620	N	NO RPT	-0-	-620 B	-0-					N	NO RPT					-0-
11	570	N	NO RPT	-0-	-570 B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 46 R RRCID -> 050735 COMPL. DATE 05/24/1971 TOTAL DEPTH 1906 PERF. 1577 - 1782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	755	N	755	-0-	-0- B	-0-	755	3			N	-0-					-0-
07	899	N	783	-0-	-116 B	-0-	783	3			N	-0-					-0-
08	806	N	769	-0-	-37 B	-0-	769	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	NO RPT	-0-	-750 B	-0-					N	NO RPT					-0-
10	775	N	NO RPT	-0-	-775 B	-0-					N	NO RPT					-0-
11	750	N	NO RPT	-0-	-750 B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 47R RRCID -> 050736 COMPL. DATE 05/24/1971 TOTAL DEPTH 1955 PERF. 1656 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
07	248	N	226	-0-	-22 B	-0-	226	3			N	-0-					-0-
08	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-
10	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-
11	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 48R RRCID -> 050737 COMPL. DATE 06/07/1971 TOTAL DEPTH 1804 PERF. 1523 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
07	155	N	130	-0-	-25 B	-0-	130	3			N	-0-					-0-
08	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-
11	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 49R RRCID -> 050738 COMPL. DATE N/A TOTAL DEPTH 1900 PERF. 1536 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-
07	744	N	728	-0-	-16 B	-0-	728	3			N	-0-					-0-
08	744	N	719	-0-	-25 B	-0-	719	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	NO RPT	-0-	-690 B	-0-					N	NO RPT					-0-
10	713	N	NO RPT	-0-	-713 B	-0-					N	NO RPT					-0-
11	690	N	NO RPT	-0-	-690 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 50R RRCID -> 050739 COMPL. DATE 06/17/1971 TOTAL DEPTH 1898 PERF. 1548 - 1757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1005	N	1005	-0-	-0-	B	-0-	1005	3			N	-0-					-0-
07	1178	N	1041	-0-	-137	B	-0-	1041	3			N	-0-					-0-
08	1058	N	1058	-0-	-0-	B	-0-	1058	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1020	N	NO RPT	-0-	-1020	B	-0-					N	NO RPT					-0-
10	1054	N	NO RPT	-0-	-1054	B	-0-					N	NO RPT					-0-
11	1020	N	NO RPT	-0-	-1020	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 51R RRCID -> 050782 COMPL. DATE 06/21/1971 TOTAL DEPTH 1997 PERF. 1686 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	276	N	276	-0-	-0-	B	-0-	276	3			N	-0-					-0-
07	341	N	288	-0-	-53	B	-0-	288	3			N	-0-					-0-
08	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	NO RPT	-0-	-270	B	-0-					N	NO RPT					-0-
10	279	N	NO RPT	-0-	-279	B	-0-					N	NO RPT					-0-
11	270	N	NO RPT	-0-	-270	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 41R RRCID -> 050834 COMPL. DATE 07/21/1971 TOTAL DEPTH 2132 PERF. 1802 - 1942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1250	N	1250	-0-	-0-	B	-0-	1250	3			N	-0-					-0-
07	1364	N	1267	-0-	-97	B	-0-	1267	3			N	-0-					-0-
08	1230	N	1201	-0-	-29	B	-0-	1201	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1260	N	NO RPT	-0-	-1260	B	-0-					N	NO RPT					-0-
10	1271	N	NO RPT	-0-	-1271	B	-0-					N	NO RPT					-0-
11	1170	N	NO RPT	-0-	-1170	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 43R RRCID -> 050835 COMPL. DATE 07/02/1971 TOTAL DEPTH 2285 PERF. 1906 - 2106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	819	N	819	-0-	-0-	B	-0-	819	3			N	-0-					-0-
07	868	N	837	-0-	-31	B	-0-	837	3			N	-0-					-0-
08	843	N	843	-0-	-0-	B	-0-	843	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	NO RPT	-0-	-810	B	-0-					N	NO RPT					-0-
10	837	N	NO RPT	-0-	-837	B	-0-					N	NO RPT					-0-
11	810	N	NO RPT	-0-	-810	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 44 R RRCID -> 050951 COMPL. DATE 07/29/1971 TOTAL DEPTH 2240 PERF. 1842 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	367	N	367	-0-	-0-	B	-0-	367	3			N	-0-					-0-
07	465	N	414	-0-	-51	B	-0-	414	3			N	-0-					-0-
08	403	N	394	-0-	-9	B	-0-	394	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	NO RPT	-0-	-360	B	-0-					N	NO RPT					-0-
10	403	N	NO RPT	-0-	-403	B	-0-					N	NO RPT					-0-
11	390	N	NO RPT	-0-	-390	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 41 R RRCID -> 050952 COMPL. DATE 06/14/1971 TOTAL DEPTH N/A PERF. 1770 - 1979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	565	N	565	-0-	-0-	B	-0-	565	3			N	-0-					-0-
07	713	N	589	-0-	-124	B	-0-	589	3			N	-0-					-0-
08	558	N	550	-0-	-8	B	-0-	550	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	NO RPT	-0-	-570	B	-0-					N	NO RPT					-0-
10	589	N	NO RPT	-0-	-589	B	-0-					N	NO RPT					-0-
11	540	N	NO RPT	-0-	-540	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 46R RRCID -> 051107 COMPL. DATE 08/03/1971 TOTAL DEPTH 2160 PERF. 1804 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
07	682	N	488	-0-	-194 B	-0-	488	3			N	-0-					-0-
08	527	N	523	-0-	-4 B	-0-	523	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	NO RPT	-0-	-480 B	-0-					N	NO RPT					-0-
10	496	N	NO RPT	-0-	-496 B	-0-					N	NO RPT					-0-
11	510	N	NO RPT	-0-	-510 B	-0-					N	NO RPT					-0-

BIVINS WELL #: 47R RRCID -> 051777 COMPL. DATE 09/15/1971 TOTAL DEPTH 2245 PERF. 2046 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
07	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
08	7	N	4	-0-	-3 B	-0-	4	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6	N	NO RPT	-0-	-6 B	-0-					N	NO RPT					-0-
10	7	N	NO RPT	-0-	-7 B	-0-					N	NO RPT					-0-
11	4	N	NO RPT	-0-	-4 B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 55R RRCID -> 053384 COMPL. DATE 03/23/1972 TOTAL DEPTH 2048 PERF. 1786 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
07	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
08	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-
10	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-
11	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 48R RRCID -> 053385 COMPL. DATE 05/10/1972 TOTAL DEPTH 2485 PERF. 1843 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	678	N	678	-0-	-0- B	-0-	678	3			N	-0-					-0-
07	806	N	694	-0-	-112 B	-0-	694	3			N	-0-					-0-
08	773	N	773	-0-	-0- B	-0-	773	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	NO RPT	-0-	-690 B	-0-					N	NO RPT					-0-
10	682	N	NO RPT	-0-	-682 B	-0-					N	NO RPT					-0-
11	750	N	NO RPT	-0-	-750 B	-0-					N	NO RPT					-0-

BIVINS WELL #: 49R RRCID -> 054280 COMPL. DATE 06/20/1972 TOTAL DEPTH 2148 PERF. 1870 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
07	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
08	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-
10	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-
11	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-

BIVINS WELL #: 52R RRCID -> 054309 COMPL. DATE 07/20/1972 TOTAL DEPTH 2296 PERF. 2064 - 2114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
07	93	N	90	-0-	-3 B	-0-	90	3			N	-0-					-0-
08	93	N	85	-0-	-8 B	-0-	85	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-
11	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 53R RRCID -> 054389 COMPL. DATE 07/27/1972 TOTAL DEPTH 2200 PERF. 1744 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
07	217	N	192	-0-	-25	B	-0-	192	3			N	-0-					-0-
08	186	N	184	-0-	-2	B	-0-	184	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	NO RPT	-0-	-180	B	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	B	-0-					N	NO RPT					-0-
11	180	N	NO RPT	-0-	-180	B	-0-					N	NO RPT					-0-

CRAWFORD WELL #: 7R RRCID -> 054390 COMPL. DATE 06/20/1972 TOTAL DEPTH 2348 PERF. 1938 - 2168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	752	N	752	-0-	-0-	B	-0-	752	3			N	-0-					-0-
07	899	N	771	-0-	-128	B	-0-	771	3			N	-0-					-0-
08	806	N	784	-0-	-22	B	-0-	784	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	NO RPT	-0-	-750	B	-0-					N	NO RPT					-0-
10	775	N	NO RPT	-0-	-775	B	-0-					N	NO RPT					-0-
11	750	N	NO RPT	-0-	-750	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 53R RRCID -> 054391 COMPL. DATE 08/29/1972 TOTAL DEPTH 1950 PERF. 1645 - 1827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1044	N	1044	-0-	-0-	B	-0-	1044	3			N	-0-					-0-
07	1240	N	1055	-0-	-185	B	-0-	1055	3			N	-0-					-0-
08	1116	N	1020	-0-	-96	B	-0-	1020	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1050	N	NO RPT	-0-	-1050	B	-0-					N	NO RPT					-0-
10	1054	N	NO RPT	-0-	-1054	B	-0-					N	NO RPT					-0-
11	990	N	NO RPT	-0-	-990	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 60R RRCID -> 054392 COMPL. DATE 10/04/1972 TOTAL DEPTH 1991 PERF. 1676 - 1865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1004	N	1004	-0-	-0-	B	-0-	1004	3			N	-0-					-0-
07	901	N	901	-0-	-0-	B	-0-	901	3			N	-0-					-0-
08	888	N	888	-0-	-0-	B	-0-	888	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	990	N	NO RPT	-0-	-990	B	-0-					N	NO RPT					-0-
10	899	N	NO RPT	-0-	-899	B	-0-					N	NO RPT					-0-
11	870	N	NO RPT	-0-	-870	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 62R RRCID -> 054393 COMPL. DATE 11/13/1972 TOTAL DEPTH 1945 PERF. 1754 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	264	N	264	-0-	-0-	B	-0-	264	3			N	-0-					-0-
07	279	N	252	-0-	-27	B	-0-	252	3			N	-0-					-0-
08	242	N	242	-0-	-0-	B	-0-	242	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	NO RPT	-0-	-270	B	-0-					N	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	B	-0-					N	NO RPT					-0-
11	240	N	NO RPT	-0-	-240	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 54R RRCID -> 054450 COMPL. DATE 08/29/1972 TOTAL DEPTH 1778 PERF. 1562 - 1782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	134	N	134	-0-	-0-	B	-0-	134	3			N	-0-					-0-
07	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-
08	155	N	154	-0-	-1	B	-0-	154	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	NO RPT	-0-	-120	B	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	B	-0-					N	NO RPT					-0-
11	150	N	NO RPT	-0-	-150	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 57R RRCID -> 054537 COMPL. DATE 02/20/1973 TOTAL DEPTH 1795 PERF. 1393 - 1795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
07	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
08	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	NO RPT	-0-	-420 B	-0-					N	NO RPT					-0-
10	496	N	NO RPT	-0-	-496 B	-0-					N	NO RPT					-0-
11	480	N	NO RPT	-0-	-480 B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 56 R RRCID -> 054549 COMPL. DATE N/A TOTAL DEPTH 1850 PERF. 1540 - 1726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	922	N	922	-0-	-0- B	-0-	922	3			N	-0-					-0-
07	1054	N	956	-0-	-98 B	-0-	956	3			N	-0-					-0-
08	1054	N	936	-0-	-118 B	-0-	936	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	NO RPT	-0-	-930 B	-0-					N	NO RPT					-0-
10	961	N	NO RPT	-0-	-961 B	-0-					N	NO RPT					-0-
11	900	N	NO RPT	-0-	-900 B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 58R RRCID -> 054640 COMPL. DATE N/A TOTAL DEPTH 1630 PERF. 1331 - 1396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					-0-
08	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	465	N	NO RPT	-0-	-465 B	-0-					N	NO RPT					-0-
11	450	N	NO RPT	-0-	-450 B	-0-					N	NO RPT					-0-

THOMPSON WELL #: 5R RRCID -> 054819 COMPL. DATE 02/28/1973 TOTAL DEPTH 2363 PERF. 1904 - 2113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
07	186	N	184	-0-	-2 B	-0-	184	3			N	-0-					-0-
08	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-
11	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 63 R RRCID -> 055865 COMPL. DATE 06/21/1973 TOTAL DEPTH 2230 PERF. 1885 - 2094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
07	682	N	566	-0-	-116 B	-0-	566	3			N	-0-					-0-
08	589	N	576	-0-	-13 B	-0-	576	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	NO RPT	-0-	-570 B	-0-					N	NO RPT					-0-
10	558	N	NO RPT	-0-	-558 B	-0-					N	NO RPT					-0-
11	570	N	NO RPT	-0-	-570 B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 68R RRCID -> 056247 COMPL. DATE 07/17/1973 TOTAL DEPTH 1610 PERF. 1322 - 1363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
08	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-
11	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 73R RRCID -> 056248 COMPL. DATE 08/10/1973 TOTAL DEPTH 2180 PERF. 1854 - 1964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	141	N	141	-0-	-0-	B	-0-	141	3			N	-0-					-0-
07	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
08	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	NO RPT	-0-	-120	B	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	B	-0-					N	NO RPT					-0-
11	120	N	NO RPT	-0-	-120	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 69R RRCID -> 056398 COMPL. DATE N/A TOTAL DEPTH 2015 PERF. 1630 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
07	233	N	233	-0-	-0-	B	-0-	233	3			N	-0-					-0-
08	236	N	236	-0-	-0-	B	-0-	236	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	NO RPT	-0-	-210	B	-0-					N	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	B	-0-					N	NO RPT					-0-
11	240	N	NO RPT	-0-	-240	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 70R RRCID -> 056399 COMPL. DATE 07/13/1973 TOTAL DEPTH 1945 PERF. 1610 - 1789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1059	N	1059	-0-	-0-	B	-0-	1059	3			N	-0-					-0-
07	1240	N	990	-0-	-250	B	-0-	990	3			N	-0-					-0-
08	1085	N	1045	-0-	-40	B	-0-	1045	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1050	N	NO RPT	-0-	-1050	B	-0-					N	NO RPT					-0-
10	992	N	NO RPT	-0-	-992	B	-0-					N	NO RPT					-0-
11	1020	N	NO RPT	-0-	-1020	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 71R RRCID -> 056400 COMPL. DATE 08/07/1973 TOTAL DEPTH 1720 PERF. 1365 - 1563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	802	N	802	-0-	-0-	B	-0-	802	3			N	-0-					-0-
07	930	N	800	-0-	-130	B	-0-	800	3			N	-0-					-0-
08	868	N	812	-0-	-56	B	-0-	812	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	NO RPT	-0-	-810	B	-0-					N	NO RPT					-0-
10	806	N	NO RPT	-0-	-806	B	-0-					N	NO RPT					-0-
11	780	N	NO RPT	-0-	-780	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 72R RRCID -> 056401 COMPL. DATE 08/10/1973 TOTAL DEPTH 2180 PERF. 1854 - 1964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B100R RRCID -> 056961 COMPL. DATE 10/12/1973 TOTAL DEPTH 2911 PERF. 1530 - 1583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	345	N	345	-0-	-0-	B	-0-	345	3			N	-0-					-0-
07	434	N	2	-0-	-432	B	-0-	2	3			N	-0-					-0-
08	372	N	-0-	-0-	-372	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	NO RPT	-0-	-360	B	-0-					N	NO RPT					-0-
10	2	N	NO RPT	-0-	-2	B	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 34R RRCID -> 057108 COMPL. DATE 11/30/1973 TOTAL DEPTH 2459 PERF. 1672 - 1711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	446	N	446	-0-	-0-	B	-0-	446	3			N	-0-					-0-
07	496	N	372	-0-	-124	B	-0-	372	3			N	-0-					-0-
08	393	N	393	-0-	-0-	B	-0-	393	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	NO RPT	-0-	-450	B	-0-					N	NO RPT					-0-
10	372	N	NO RPT	-0-	-372	B	-0-					N	NO RPT					-0-
11	390	N	NO RPT	-0-	-390	B	-0-					N	NO RPT					-0-

LUBBERSTEDT WELL #: 1R RRCID -> 057160 COMPL. DATE 09/27/1973 TOTAL DEPTH 2426 PERF. 2018 - 2154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 58R RRCID -> 057161 COMPL. DATE 11/30/1973 TOTAL DEPTH 3212 PERF. 1768 - 1804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	412	N	398	-0-	-14	B	-0-	398	3			N	-0-					-0-
07	434	N	409	-0-	-25	B	-0-	409	3			N	-0-					-0-
08	408	N	408	-0-	-0-	B	-0-	408	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	NO RPT	-0-	-390	B	-0-					N	NO RPT					-0-
10	403	N	NO RPT	-0-	-403	B	-0-					N	NO RPT					-0-
11	390	N	NO RPT	-0-	-390	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 63R RRCID -> 057295 COMPL. DATE 09/28/1973 TOTAL DEPTH 2359 PERF. 2056 - 2122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	411	N	411	-0-	-0-	B	-0-	411	3			N	-0-					-0-
07	434	N	422	-0-	-12	B	-0-	422	3			N	-0-					-0-
08	434	N	415	-0-	-19	B	-0-	415	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	NO RPT	-0-	-420	B	-0-					N	NO RPT					-0-
10	434	N	NO RPT	-0-	-434	B	-0-					N	NO RPT					-0-
11	390	N	NO RPT	-0-	-390	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 64R RRCID -> 057914 COMPL. DATE 12/01/1973 TOTAL DEPTH 1798 PERF. 0 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 74R RRCID -> 058314 COMPL. DATE 01/08/1974 TOTAL DEPTH 1847 PERF. 1569 - 1700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 75R RRCID -> 058315 COMPL. DATE 02/08/1974 TOTAL DEPTH 1847 PERF. 1392 - 1650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 76R RRCID -> 058316 COMPL. DATE 02/07/1974 TOTAL DEPTH 1960 PERF. 1601 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 77R RRCID -> 058317 COMPL. DATE 02/05/1974 TOTAL DEPTH 1924 PERF. 1613 - 1838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 79R RRCID -> 058323 COMPL. DATE 07/22/1974 TOTAL DEPTH 1895 PERF. 1572 - 1670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 80R RRCID -> 058324 COMPL. DATE N/A TOTAL DEPTH 1897 PERF. 1631 - 1697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 81R RRCID -> 058325 COMPL. DATE 02/26/1974 TOTAL DEPTH 1656 PERF. 1291 - 1521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	612	N	612	-0-	-0- B	-0-	612	3			N	-0-					-0-
07	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
08	837	N	447	-0-	-390 B	-0-	447	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	NO RPT	-0-	-600 B	-0-					N	NO RPT					-0-
10	496	N	NO RPT	-0-	-496 B	-0-					N	NO RPT					-0-
11	420	N	NO RPT	-0-	-420 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED WELL #: 8R RRCID -> 058326 COMPL. DATE 01/19/1974 TOTAL DEPTH 1865 PERF. 1520 - 1730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
07	635	N	635	-0-	-0- B	-0-	635	3			N	-0-					-0-
08	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	NO RPT	-0-	-570 B	-0-					N	NO RPT					-0-
10	620	N	NO RPT	-0-	-620 B	-0-					N	NO RPT					-0-
11	570	N	NO RPT	-0-	-570 B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 82R RRCID -> 059586 COMPL. DATE 06/26/1974 TOTAL DEPTH 2159 PERF. 1868 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-
07	62	N	59	-0-	-3 B	-0-	59	3			N	-0-					-0-
08	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-
11	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 84R RRCID -> 059782 COMPL. DATE 10/07/1974 TOTAL DEPTH 1964 PERF. 1664 - 1717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-
07	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-
08	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	NO RPT	-0-	-600 B	-0-					N	NO RPT					-0-
10	589	N	NO RPT	-0-	-589 B	-0-					N	NO RPT					-0-
11	570	N	NO RPT	-0-	-570 B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 85R RRCID -> 059783 COMPL. DATE 10/07/1974 TOTAL DEPTH 1645 PERF. 1421 - 1454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
07	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
08	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	NO RPT	-0-	-510 B	-0-					N	NO RPT					-0-
10	527	N	NO RPT	-0-	-527 B	-0-					N	NO RPT					-0-
11	480	N	NO RPT	-0-	-480 B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 83R RRCID -> 059784 COMPL. DATE 09/07/1974 TOTAL DEPTH 1898 PERF. 1626 - 1660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-
07	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
08	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	NO RPT	-0-	-570 B	-0-					N	NO RPT					-0-
10	589	N	NO RPT	-0-	-589 B	-0-					N	NO RPT					-0-
11	540	N	NO RPT	-0-	-540 B	-0-					N	NO RPT					-0-

BIVINS WELL #: 72R RRCID -> 060368 COMPL. DATE 05/08/1974 TOTAL DEPTH 2351 PERF. 1924 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
07	496	N	470	-0-	-26 B	-0-	470	3			N	-0-					-0-
08	496	N	473	-0-	-23 B	-0-	473	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	NO RPT	-0-	-480 B	-0-					N	NO RPT					-0-
10	465	N	NO RPT	-0-	-465 B	-0-					N	NO RPT					-0-
11	450	N	NO RPT	-0-	-450 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 91R RRCID -> 061104 COMPL. DATE 11/29/1974 TOTAL DEPTH 2084 PERF. 1898 - 1938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 86R RRCID -> 061107 COMPL. DATE 09/06/1974 TOTAL DEPTH 1650 PERF. 1324 - 1400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
07	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
08	403	N	402	-0-	-1 B	-0-	402	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	NO RPT	-0-	-390 B	-0-					N	NO RPT					-0-
10	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					-0-
11	390	N	NO RPT	-0-	-390 B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 92R RRCID -> 061495 COMPL. DATE 12/05/1974 TOTAL DEPTH 1953 PERF. 1831 - 1876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
07	679	N	679	-0-	-0- B	-0-	679	3			N	-0-					-0-
08	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	NO RPT	-0-	-600 B	-0-					N	NO RPT					-0-
10	682	N	NO RPT	-0-	-682 B	-0-					N	NO RPT					-0-
11	600	N	NO RPT	-0-	-600 B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 95R RRCID -> 062220 COMPL. DATE 02/13/1975 TOTAL DEPTH 1972 PERF. 1585 - 1825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
07	372	N	370	-0-	-2 B	-0-	370	3			N	-0-					-0-
08	372	N	360	-0-	-12 B	-0-	360	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	NO RPT	-0-	-360 B	-0-					N	NO RPT					-0-
10	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					-0-
11	360	N	NO RPT	-0-	-360 B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 99R RRCID -> 062441 COMPL. DATE 03/28/1975 TOTAL DEPTH 1497 PERF. 1192 - 1385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 93R RRCID -> 062442 COMPL. DATE 03/03/1975 TOTAL DEPTH 2025 PERF. 1725 - 1916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
07	899	N	741	-0-	-158 B	-0-	741	3			N	-0-					-0-
08	775	N	698	-0-	-77 B	-0-	698	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	NO RPT	-0-	-720 B	-0-					N	NO RPT					-0-
10	744	N	NO RPT	-0-	-744 B	-0-					N	NO RPT					-0-
11	690	N	NO RPT	-0-	-690 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 97R RRCID -> 062444 COMPL. DATE 03/20/1975 TOTAL DEPTH 1780 PERF. 1508 - 1647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 100R RRCID -> 063647 COMPL. DATE 08/04/1975 TOTAL DEPTH 1812 PERF. 1469 - 1679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	779	N	779	-0-	-0-	B	-0-	779	3			N	-0-					-0-
07	899	N	846	-0-	-53	B	-0-	846	3			N	-0-					-0-
08	837	N	834	-0-	-3	B	-0-	834	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	NO RPT	-0-	-780	B	-0-					N	NO RPT					-0-
10	837	N	NO RPT	-0-	-837	B	-0-					N	NO RPT					-0-
11	810	N	NO RPT	-0-	-810	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 76 R RRCID -> 063832 COMPL. DATE 10/07/1975 TOTAL DEPTH 1825 PERF. 1552 - 1680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	490	N	490	-0-	-0-	B	-0-	490	3			N	-0-					-0-
07	510	N	510	-0-	-0-	B	-0-	510	3			N	-0-					-0-
08	499	N	499	-0-	-0-	B	-0-	499	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	NO RPT	-0-	-480	B	-0-					N	NO RPT					-0-
10	496	N	NO RPT	-0-	-496	B	-0-					N	NO RPT					-0-
11	480	N	NO RPT	-0-	-480	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 77 R RRCID -> 063833 COMPL. DATE 10/07/1975 TOTAL DEPTH 1848 PERF. 1596 - 1702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 75 R RRCID -> 063876 COMPL. DATE N/A TOTAL DEPTH 1746 PERF. 1486 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1521	N	1521	-0-	-0-	B	-0-	1521	3			N	-0-					-0-
07	1496	N	1496	-0-	-0-	B	-0-	1496	3			N	-0-					-0-
08	1527	N	1527	-0-	-0-	B	-0-	1527	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1530	N	NO RPT	-0-	-1530	B	-0-					N	NO RPT					-0-
10	1486	N	NO RPT	-0-	-1486	B	-0-					N	NO RPT					-0-
11	1470	N	NO RPT	-0-	-1470	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 81R RRCID -> 066651 COMPL. DATE 05/24/1976 TOTAL DEPTH 2213 PERF. 1877 - 2121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7	N	7	-0-	-0-	B	-0-	7	3			N	-0-					-0-
07	12	N	12	-0-	-0-	B	-0-	12	3			N	-0-					-0-
08	15	N	15	-0-	-0-	B	-0-	15	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	7	N	NO RPT	-0-	-7	B	-0-					N	NO RPT					-0-
10	12	N	NO RPT	-0-	-12	B	-0-					N	NO RPT					-0-
11	15	N	NO RPT	-0-	-15	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 82R RRCID -> 068109 COMPL. DATE 06/11/1976 TOTAL DEPTH 2793 PERF. 2410 - 2493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JAMESON WELL #: 1R RRCID -> 070007 COMPL. DATE 01/09/1977 TOTAL DEPTH 2057 PERF. 1694 - 1929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	125	N	125	-0-	-0- B	-0-	122	2	3	9	N	3	4	1			1
07	88	N	88	-0-	-0- B	-0-	85	2	3	9	N	3	3	1			1
08	139	N	139	-0-	-0- B	-0-	138	2	1	9	N	1	2	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	226	N	226	-0-	-0- B	-0-	222	2	4	9	N	4	3	1			1
10	369	N	369	-0-	-0- B	-0-	360	2	9	9	N	8	7	1			2
*11	347	N	347	-0-	-0- B	-0-	336	2	11	9	N	10	10	1			2

MASTERSON WELL #: 101R RRCID -> 082833 COMPL. DATE 05/29/1979 TOTAL DEPTH 1756 PERF. 1475 - 1640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
07	620	N	582	-0-	-38 B	-0-	582	3			N	-0-					-0-
08	589	N	580	-0-	-9 B	-0-	580	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	NO RPT	-0-	-570 B	-0-					N	NO RPT					-0-
10	589	N	NO RPT	-0-	-589 B	-0-					N	NO RPT					-0-
11	570	N	NO RPT	-0-	-570 B	-0-					N	NO RPT					-0-

SNEED WELL #: 9R RRCID -> 082834 COMPL. DATE 05/17/1979 TOTAL DEPTH 1785 PERF. 1646 - 1741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-
07	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
08	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-
11	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

READ WELL #: 3R RRCID -> 082835 COMPL. DATE 06/12/1979 TOTAL DEPTH 1537 PERF. 1291 - 1493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	164	-0-	-226 B	-0-	164	3			N	-0-					-0-
07	750	N	750	-0-	-0- B	-0-	750	3			N	-0-					-0-
08	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-
10	620	N	NO RPT	-0-	-620 B	-0-					N	NO RPT					-0-
11	570	N	NO RPT	-0-	-570 B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 104R RRCID -> 083288 COMPL. DATE 06/27/1979 TOTAL DEPTH 1754 PERF. 1552 - 1725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
07	248	N	216	-0-	-32 B	-0-	216	3			N	-0-					-0-
08	217	N	210	-0-	-7 B	-0-	210	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-
10	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-
11	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 85R RRCID -> 083289 COMPL. DATE N/A TOTAL DEPTH 1748 PERF. 1463 - 1685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
07	496	N	491	-0-	-5 B	-0-	491	3			N	-0-					-0-
08	496	N	484	-0-	-12 B	-0-	484	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	NO RPT	-0-	-480 B	-0-					N	NO RPT					-0-
10	496	N	NO RPT	-0-	-496 B	-0-					N	NO RPT					-0-
11	480	N	NO RPT	-0-	-480 B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 102R RRCID -> 083290 COMPL. DATE 06/25/1979 TOTAL DEPTH 1824 PERF. 1507 - 1709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 105R RRCID -> 083291 COMPL. DATE 06/25/1979 TOTAL DEPTH 1817 PERF. 1565 - 1740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	798	N	798	-0-	-0- B	-0-	798	3			N	-0-					-0-
07	930	N	813	-0-	-117 B	-0-	813	3			N	-0-					-0-
08	837	N	780	-0-	-57 B	-0-	780	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	NO RPT	-0-	-810 B	-0-					N	NO RPT					-0-
10	806	N	NO RPT	-0-	-806 B	-0-					N	NO RPT					-0-
11	750	N	NO RPT	-0-	-750 B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 103R RRCID -> 083292 COMPL. DATE 06/22/1979 TOTAL DEPTH 1520 PERF. 1201 - 1410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED WELL #: 11R RRCID -> 083696 COMPL. DATE 07/24/1979 TOTAL DEPTH 1716 PERF. 1405 - 1608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
07	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
08	62	N	48	-0-	-14 B	-0-	48	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-
11	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

YAKE -G- WELL #: 1R RRCID -> 083914 COMPL. DATE 12/28/1978 TOTAL DEPTH 2034 PERF. 1736 - 1756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HERRING WELL #: M 14R RRCID -> 084680 COMPL. DATE 10/08/1979 TOTAL DEPTH 2765 PERF. 1751 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	273	N	273	-0-	-0-	B	-0-	262	2	11	9	N	10	8	1			4
07	306	N	306	-0-	-0-	B	-0-	250	2	56	9	N	51	11	1			44
08	709	N	709	-0-	-0-	B	-0-	425	2	284	9	N	258	194	1			108
09/01 BALANCING DATE STATUS -> -0-																		
09	664	N	664	-0-	-0-	B	-0-	412	2	252	9	N	229	336	1			1
10	540	N	540	-0-	-0-	B	-0-	501	2	39	9	N	35	33	1			3
*11	420	N	420	-0-	-0-	B	-0-	396	2	24	9	N	22	20	1			5

BIVINS WELL #: 86R RRCID -> 085403 COMPL. DATE 10/18/1979 TOTAL DEPTH 2200 PERF. 1905 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	103	N	103	-0-	-0-	B	-0-	103	3			N	-0-					-0-
07	341	N	106	-0-	-235	B	-0-	106	3			N	-0-					-0-
08	186	N	74	-0-	-112	B	-0-	74	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	NO RPT	-0-	-90	B	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	B	-0-					N	NO RPT					-0-
11	60	N	NO RPT	-0-	-60	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 106 R RRCID -> 099067 COMPL. DATE N/A TOTAL DEPTH 1965 PERF. 1664 - 1748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	448	N	448	-0-	-0-	B	-0-	448	3			N	-0-					-0-
07	440	N	440	-0-	-0-	B	-0-	440	3			N	-0-					-0-
08	496	N	485	-0-	-11	B	-0-	485	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	NO RPT	-0-	-450	B	-0-					N	NO RPT					-0-
10	434	N	NO RPT	-0-	-434	B	-0-					N	NO RPT					-0-
11	480	N	NO RPT	-0-	-480	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 107R RRCID -> 102947 COMPL. DATE 01/11/1981 TOTAL DEPTH 2123 PERF. 1719 - 1975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	168	N	168	-0-	-0-	B	-0-	168	3			N	-0-					-0-
07	186	N	168	-0-	-18	B	-0-	168	3			N	-0-					-0-
08	186	N	169	-0-	-17	B	-0-	169	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	NO RPT	-0-	-180	B	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	B	-0-					N	NO RPT					-0-
11	150	N	NO RPT	-0-	-150	B	-0-					N	NO RPT					-0-

HERRING WELL #: 127A RRCID -> 109892 COMPL. DATE 12/31/1983 TOTAL DEPTH 2020 PERF. 1907 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	205	N	205	-0-	-0-	B	-0-	199	2	6	9	N	5	5	1			2
07	208	N	208	-0-	-0-	B	-0-	202	2	6	9	N	5	6	1			1
08	259	N	259	-0-	-0-	B	-0-	249	2	10	9	N	9	8	1			2
09/01 BALANCING DATE STATUS -> -0-																		
09	271	N	271	-0-	-0-	B	-0-	265	2	6	9	N	5	6	1			1
10	374	N	374	-0-	-0-	B	-0-	365	2	9	9	N	8	8	1			1
*11	280	N	280	-0-	-0-	B	-0-	271	2	9	9	N	8	7	1			2

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -B- WELL #: 13 RRCID -> 121397 COMPL. DATE 04/23/1986 TOTAL DEPTH 2085 PERF. 1696 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

KELLY WELL #: 2R RRCID -> 122697 COMPL. DATE 05/27/1986 TOTAL DEPTH 3364 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

ZELLA -A- WELL #: 7 RRCID -> 127111 COMPL. DATE 03/01/1988 TOTAL DEPTH 2102 PERF. 1754 - 1846

06	1160	N	1160	-0-	-0-	B	-0-	1160	3			N	-0-					-0-
07	1072	N	1072	-0-	-0-	B	-0-	1072	3			N	-0-					-0-
08	533	N	533	-0-	-0-	B	-0-	533	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1096	N	1096	-0-	-0-	B	-0-	1096	3			N	-0-					-0-
10	1276	N	1276	-0-	-0-	B	-0-	1276	3			N	-0-					-0-
*11	1176	N	1176	-0-	-0-	B	-0-	1176	3			N	-0-					-0-

SNEED -E- WELL #: 2 RRCID -> 127112 COMPL. DATE 05/09/1991 TOTAL DEPTH 2105 PERF. 1740 - 1930

06	898	N	898	-0-	-0-	B	-0-	898	3			N	-0-					-0-
07	946	N	946	-0-	-0-	B	-0-	946	3			N	-0-					-0-
08	466	N	466	-0-	-0-	B	-0-	466	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	421	-0-	-479	B	-0-	421	3			N	-0-					-0-
10	961	N	54	-0-	-907	B	-0-	54	3			N	-0-					-0-
*11	1368	N	1368	-0-	-0-	B	-0-	1368	3			N	-0-					-0-

SNEED -G- WELL #: 3 RRCID -> 127113 COMPL. DATE 11/29/1991 TOTAL DEPTH 2100 PERF. 1730 - 1930

06	3000	N	2589	-0-	-411	B	7130	2589	3			N	-0-					-0-
07	3100	N	2527	-0-	-573	B	6557	2527	3			N	-0-					-0-
08	3100	N	763	-0-	-2337	B	4220	763	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 4220																		
09	3000	N	2886	-0-	-114	B	4106	2886	3			N	-0-					-0-
10	3100	N	3124	-0-	24	B	4130	3124	3			N	-0-					-0-
*11	3000	N	2790	-0-	-210	B	3920	2790	3			N	-0-					-0-

KELLY WELL #: 3 R RRCID -> 128087 COMPL. DATE 06/24/1988 TOTAL DEPTH 2098 PERF. 1685 - 2098

06	1051	N	1051	-0-	-0-	B	-0-	1050	2	1	9	N	1					2
07	795	N	795	-0-	-0-	B	-0-	795	2			N	-0-	1	1			1
08	152	N	152	-0-	-0-	B	-0-	152	2			N	-0-					1
09/01 BALANCING DATE STATUS -> -0-																		
09	1050	N	1049	-0-	-1	B	-0-	1048	2	1	9	N	1					2
10	1029	N	1029	-0-	-0-	B	-0-	1026	2	3	9	N	3	4	1			1
*11	773	N	773	-0-	-0-	B	-0-	769	2	4	9	N	4	4	1			1

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -B- WELL #: 14 RRCID -> 128245 COMPL. DATE 04/04/1988 TOTAL DEPTH 2190 PERF. 1701 - 2190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	831	N	831	-0-	-0-	B	-0-	831	3			N	-0-					212
07	897	N	854	-0-	-43	B	-0-	854	3			N	-0-					212
08	770	N	770	-0-	-0-	B	-0-	770	3			N	-0-					212
09/01 BALANCING DATE STATUS -> -0-																		
09	301	N	301	-0-	-0-	B	-0-	301	3			N	-0-					212
*10	837	N	837	-0-	-0-	B	-0-	837	3			N	-0-					212
*11	791	N	791	-0-	-0-	B	-0-	791	3			N	-0-					212

SNEED -B- WELL #: 15 RRCID -> 128246 COMPL. DATE 04/04/1988 TOTAL DEPTH 2050 PERF. 1703 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	153	N	153	-0-	-0-	B	-0-	153	3			N	-0-					-0-
07	118	N	118	-0-	-0-	B	-0-	118	3			N	-0-					-0-
08	113	N	113	-0-	-0-	B	-0-	113	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	58	N	58	-0-	-0-	B	-0-	58	3			N	-0-					-0-
*10	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
11	120	N	106	-0-	-14	B	-0-	106	3			N	-0-					-0-

PIPKIN WELL #: 2 RRCID -> 128282 COMPL. DATE 08/19/1991 TOTAL DEPTH 2200 PERF. 1740 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1853	N	1853	-0-	-0-	B	-0-	1853	3			N	-0-					-0-
07	1745	N	1745	-0-	-0-	B	-0-	1745	3			N	-0-					-0-
08	1014	N	1014	-0-	-0-	B	-0-	1014	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1874	N	1874	-0-	-0-	B	-0-	1874	3			N	-0-					-0-
10	2036	N	2036	-0-	-0-	B	-0-	2036	3			N	-0-					-0-
*11	1831	N	1831	-0-	-0-	B	-0-	1831	3			N	-0-					-0-

INGERTON, W. H. -A- WELL #: 4 RRCID -> 132681 COMPL. DATE 11/06/1989 TOTAL DEPTH 2003 PERF. 1675 - 1760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-					-0-
07	328	N	328	-0-	-0-	B	-0-	328	3			N	-0-					-0-
08	341	N	341	-0-	-0-	B	-0-	341	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	335	N	335	-0-	-0-	B	-0-	335	3			N	-0-					-0-
10	354	N	354	-0-	-0-	B	-0-	354	3			N	-0-					-0-
*11	309	N	309	-0-	-0-	B	-0-	309	3			N	-0-					-0-

MASTERSON WELL #: 1038A RRCID -> 135864 COMPL. DATE 06/18/1990 TOTAL DEPTH 3215 PERF. 1467 - 1672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	90	-0-	-0-	B	-0-	90	3			N	-0-					-0-
07	92	N	92	-0-	-0-	B	-0-	92	3			N	-0-					-0-
08	92	N	92	-0-	-0-	B	-0-	92	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	89	N	89	-0-	-0-	B	-0-	89	3			N	-0-					-0-
*10	92	N	92	-0-	-0-	B	-0-	92	3			N	-0-					-0-
11	90	N	88	-0-	-2	B	-0-	88	3			N	-0-					-0-

SNEED -M- WELL #: 1 RRCID -> 137734 COMPL. DATE 02/08/1991 TOTAL DEPTH 1905 PERF. 1618 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	184	N	184	-0-	-0-	B	-0-	184	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	330	-0-	-0-	B	-0-	330	3			N	-0-					-0-
10	633	N	633	-0-	-0-	B	-0-	633	3			N	-0-					-0-
*11	642	N	642	-0-	-0-	B	-0-	642	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -B- WELL #: 17 RRCID -> 140601 COMPL. DATE 12/13/1991 TOTAL DEPTH 1855 PERF. 1554 - 1855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	493	N	493	-0-	-0-	B	-0-	493	3			N	-0-					-0-
07	502	N	502	-0-	-0-	B	-0-	502	3			N	-0-					-0-
08	495	N	495	-0-	-0-	B	-0-	495	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	485	N	485	-0-	-0-	B	-0-	485	3			N	-0-					-0-
*10	498	N	498	-0-	-0-	B	-0-	498	3			N	-0-					-0-
*11	484	N	484	-0-	-0-	B	-0-	484	3			N	-0-					-0-

REDCAVE -B- WELL #: 1R RRCID -> 140827 COMPL. DATE 12/14/1991 TOTAL DEPTH 2001 PERF. 1610 - 1625

06	509	N	509	-0-	-0-	B	-0-	509	3			N	-0-					-0-
07	444	N	444	-0-	-0-	B	-0-	444	3			N	-0-					-0-
08	549	N	549	-0-	-0-	B	-0-	549	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	521	N	521	-0-	-0-	B	-0-	521	3			N	-0-					-0-
10	557	N	557	-0-	-0-	B	-0-	557	3			N	-0-					-0-
11	540	N	510	-0-	-30	B	-0-	510	3			N	-0-					-0-

CRAWFORD WELL #: 8R RRCID -> 141221 COMPL. DATE 02/27/1992 TOTAL DEPTH 2167 PERF. 1838 - 2018

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 87R RRCID -> 142443 COMPL. DATE 02/27/1987 TOTAL DEPTH 3850 PERF. 2006 - 2080

06	1187	N	1187	-0-	-0-	B	-0-	1187	3			N	-0-					-0-
07	1498	N	1297	-0-	-201	B	-0-	1297	3			N	-0-					-0-
08	1410	N	1410	-0-	-0-	B	-0-	1410	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1200	N	NO RPT	-0-	-1200	B	-0-					N	NO RPT					-0-
10	1302	N	NO RPT	-0-	-1302	B	-0-					N	NO RPT					-0-
11	1350	N	NO RPT	-0-	-1350	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 23R RRCID -> 145521 COMPL. DATE 04/13/1993 TOTAL DEPTH 3400 PERF. 1900 - 2112

06	330	N	308	-0-	-22	B	-0-	308	3			N	-0-					-0-
07	496	N	320	-0-	-176	B	-0-	320	3			N	-0-					-0-
08	496	N	378	-0-	-118	B	-0-	378	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	NO RPT	-0-	-300	B	-0-					N	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	B	-0-					N	NO RPT					-0-
11	360	N	NO RPT	-0-	-360	B	-0-					N	NO RPT					-0-

FEE WELL #: 5R RRCID -> 146306 COMPL. DATE 07/01/1993 TOTAL DEPTH 1900 PERF. 1496 - 1724

06	1036	N	1036	-0-	-0-	B	-0-	1036	3			N	-0-					-0-
07	1240	N	1006	-0-	-234	B	-0-	1006	3			N	-0-					-0-
08	1023	N	978	-0-	-45	B	-0-	978	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1050	N	NO RPT	-0-	-1050	B	-0-					N	NO RPT					-0-
10	992	N	NO RPT	-0-	-992	B	-0-					N	NO RPT					-0-
11	960	N	NO RPT	-0-	-960	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FEE WELL #: 6-R RRCID -> 148945 COMPL. DATE 04/01/1994 TOTAL DEPTH 1900 PERF. 1560 - 1791

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1412	N	1412	-0-		-0-	B	-0-	1412	3			N	-0-				-0-
07	1532	N	1385	-0-		-147	B	-0-	1385	3			N	-0-				-0-
08	1364	N	1364	-0-		-0-	B	-0-	1364	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1410	N	NO RPT	-0-		-1410	B	-0-					N	NO RPT				-0-
10	1395	N	NO RPT	-0-		-1395	B	-0-					N	NO RPT				-0-
11	1320	N	NO RPT	-0-		-1320	B	-0-					N	NO RPT				-0-

FEE WELL #: 7-R RRCID -> 148946 COMPL. DATE 04/07/1994 TOTAL DEPTH 1850 PERF. 1496 - 1729

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	523	N	523	-0-		-0-	B	-0-	523	3			N	-0-				-0-
07	538	N	538	-0-		-0-	B	-0-	538	3			N	-0-				-0-
08	535	N	535	-0-		-0-	B	-0-	535	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	NO RPT	-0-		-510	B	-0-					N	NO RPT				-0-
10	527	N	NO RPT	-0-		-527	B	-0-					N	NO RPT				-0-
11	510	N	NO RPT	-0-		-510	B	-0-					N	NO RPT				-0-

GAGE WELL #: 2R RRCID -> 149938 COMPL. DATE 06/16/1994 TOTAL DEPTH 2000 PERF. 1650 - 1867

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
07	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
08	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
10	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
11	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-

BIVINS WELL #: A143R RRCID -> 150928 COMPL. DATE 07/23/1994 TOTAL DEPTH 2219 PERF. 2014 - 2219

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
07	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
08	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
10	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
11	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-

BIVINS WELL #: A 84R RRCID -> 152894 COMPL. DATE 01/09/1995 TOTAL DEPTH 3017 PERF. 2031 - 2094

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	100	-0-		-0-	B	-0-	100	3			N	-0-				-0-
07	100	N	100	-0-		-0-	B	-0-	100	3			N	-0-				-0-
08	100	N	100	-0-		-0-	B	-0-	100	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	NO RPT	-0-		-90	B	-0-					N	NO RPT				-0-
10	93	N	NO RPT	-0-		-93	B	-0-					N	NO RPT				-0-
11	90	N	NO RPT	-0-		-90	B	-0-					N	NO RPT				-0-

BIVINS WELL #: A186R RRCID -> 153445 COMPL. DATE 07/10/1995 TOTAL DEPTH 2787 PERF. 1498 - 1701

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
07	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
08	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
10	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
11	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: 6601 RRCID -> 155154 COMPL. DATE 11/16/2005 TOTAL DEPTH 2400 PERF. 1964 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BRENT WELL #: 5067R RRCID -> 155692 COMPL. DATE 07/21/1995 TOTAL DEPTH 2440 PERF. 1948 - 2440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED, J. T. WELL #: 201 RRCID -> 156585 COMPL. DATE 10/05/1995 TOTAL DEPTH 2060 PERF. 1712 - 1792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	945	N	945	-0-	-0-	B	-0-	945	3			N	-0-					-0-
07	1470	N	1470	-0-	-0-	B	-0-	1470	3			N	-0-					-0-
08	1238	N	1209	-0-	-29	B	-0-	1209	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1530	N	1530	-0-	-0-	B	-0-	1530	3			N	-0-					-0-
10	1395	N	815	-0-	-580	B	-0-	815	3			N	-0-					-0-
11	1170	N	499	-0-	-671	B	-0-	499	3			N	-0-					-0-

SNEED, J. T. "A" WELL #: 901 RRCID -> 158227 COMPL. DATE 02/23/1996 TOTAL DEPTH 2040 PERF. 1681 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	513	N	513	-0-	-0-	B	-0-	513	3			N	-0-					-0-
07	647	N	647	-0-	-0-	B	-0-	647	3			N	-0-					-0-
08	465	N	340	-0-	-125	B	-0-	340	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	453	-0-	-57	B	-0-	453	3			N	-0-					-0-
10	620	N	488	-0-	-132	B	-0-	488	3			N	-0-					-0-
*11	392	N	392	-0-	-0-	B	-0-	392	3			N	-0-					-0-

SNEED, J.T. WELL #: 2361 RRCID -> 158272 COMPL. DATE 02/15/1996 TOTAL DEPTH 2100 PERF. 1694 - 1884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	683	N	683	-0-	-0-	B	-0-	683	3			N	-0-					-0-
07	756	N	756	-0-	-0-	B	-0-	756	3			N	-0-					-0-
08	558	N	335	-0-	-223	B	-0-	335	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	477	-0-	-213	B	-0-	477	3			N	-0-					-0-
10	744	N	599	-0-	-145	B	-0-	599	3			N	-0-					-0-
*11	595	N	595	-0-	-0-	B	-0-	595	3			N	-0-					-0-

SNEED, J. T. WELL #: 204 RRCID -> 158283 COMPL. DATE 03/20/1996 TOTAL DEPTH 1955 PERF. 1800 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	376	-0-	-14	B	-0-	376	3			N	-0-					-0-
07	527	N	460	-0-	-67	B	-0-	460	3			N	-0-					-0-
08	465	N	251	-0-	-214	B	-0-	251	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	248	-0-	-142	B	-0-	248	3			N	-0-					-0-
10	465	N	314	-0-	-151	B	-0-	314	3			N	-0-					-0-
11	240	N	237	-0-	-3	B	-0-	237	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J.T. WELL #: 219 RRCID -> 158286 COMPL. DATE 03/27/1996 TOTAL DEPTH 1966 PERF. 1595 - 1674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	372	N	372	-0-	-0-	B	-0-	372	3			N	-0-					-0-
07	434	N	431	-0-	-3	B	-0-	431	3			N	-0-					-0-
08	403	N	189	-0-	-214	B	-0-	189	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	319	-0-	-41	B	-0-	319	3			N	-0-					-0-
10	434	N	339	-0-	-95	B	-0-	339	3			N	-0-					-0-
*11	419	N	419	-0-	-0-	B	-0-	419	3			N	-0-					-0-

SNEED, J. T. WELL #: 2362 RRCID -> 158336 COMPL. DATE 02/29/1996 TOTAL DEPTH 1988 PERF. 1805 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1053	N	1053	-0-	-0-	B	-0-	1053	3			N	-0-					-0-
07	1240	N	1184	-0-	-56	B	-0-	1184	3			N	-0-					-0-
08	1209	N	529	-0-	-680	B	-0-	529	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1050	N	900	-0-	-150	B	-0-	900	3			N	-0-					-0-
10	1324	N	1324	-0-	-0-	B	-0-	1324	3			N	-0-					-0-
*11	880	N	880	-0-	-0-	B	-0-	880	3			N	-0-					-0-

SNEED, J. T. WELL #: 7201 RRCID -> 158444 COMPL. DATE 02/15/1996 TOTAL DEPTH 2095 PERF. 1698 - 1771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	439	N	439	-0-	-0-	B	-0-	439	3			N	-0-					-0-
07	558	N	536	-0-	-22	B	-0-	536	3			N	-0-					-0-
08	496	N	180	-0-	-316	B	-0-	180	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	300	-0-	-150	B	-0-	300	3			N	-0-					-0-
10	527	N	398	-0-	-129	B	-0-	398	3			N	-0-					-0-
*11	461	N	461	-0-	-0-	B	-0-	461	3			N	-0-					-0-

BIVINS WELL #: 91R RRCID -> 159554 COMPL. DATE 07/01/1996 TOTAL DEPTH 2343 PERF. 1976 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	390	-0-	-0-	B	-0-	390	3			N	-0-					-0-
07	465	N	394	-0-	-71	B	-0-	394	3			N	-0-					-0-
08	403	N	389	-0-	-14	B	-0-	389	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	NO RPT	-0-	-390	B	-0-					N	NO RPT					-0-
10	403	N	NO RPT	-0-	-403	B	-0-					N	NO RPT					-0-
11	390	N	NO RPT	-0-	-390	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 90R RRCID -> 160375 COMPL. DATE 08/17/1996 TOTAL DEPTH 2210 PERF. 1826 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	493	N	493	-0-	-0-	B	-0-	493	3			N	-0-					-0-
07	651	N	474	-0-	-177	B	-0-	474	3			N	-0-					-0-
08	542	N	542	-0-	-0-	B	-0-	542	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	NO RPT	-0-	-480	B	-0-					N	NO RPT					-0-
10	465	N	NO RPT	-0-	-465	B	-0-					N	NO RPT					-0-
11	510	N	NO RPT	-0-	-510	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 92R RRCID -> 160705 COMPL. DATE 08/13/1996 TOTAL DEPTH 2150 PERF. 1760 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1071	N	1071	-0-	-0-	B	-0-	1071	3			N	-0-					-0-
07	1178	N	1108	-0-	-70	B	-0-	1108	3			N	-0-					-0-
08	1178	N	1096	-0-	-82	B	-0-	1096	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1080	N	NO RPT	-0-	-1080	B	-0-					N	NO RPT					-0-
10	1116	N	NO RPT	-0-	-1116	B	-0-					N	NO RPT					-0-
11	1050	N	NO RPT	-0-	-1050	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 93R RRCID -> 160707 COMPL. DATE 08/06/1996 TOTAL DEPTH 2150 PERF. 1716 - 2026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	719	N	719	-0-	-0- B	-0-	719	3			N	-0-					-0-
07	806	N	733	-0-	-73 B	-0-	733	3			N	-0-					-0-
08	775	N	716	-0-	-59 B	-0-	716	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	NO RPT	-0-	-720 B	-0-					N	NO RPT					-0-
10	744	N	NO RPT	-0-	-744 B	-0-					N	NO RPT					-0-
11	690	N	NO RPT	-0-	-690 B	-0-					N	NO RPT					-0-

BIVINS WELL #: 94R RRCID -> 160708 COMPL. DATE 08/10/1996 TOTAL DEPTH 2130 PERF. 1742 - 2004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	943	N	943	-0-	-0- B	-0-	943	3			N	-0-					-0-
07	1085	N	951	-0-	-134 B	-0-	951	3			N	-0-					-0-
08	992	N	946	-0-	-46 B	-0-	946	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	NO RPT	-0-	-930 B	-0-					N	NO RPT					-0-
10	961	N	NO RPT	-0-	-961 B	-0-					N	NO RPT					-0-
11	930	N	NO RPT	-0-	-930 B	-0-					N	NO RPT					-0-

FEE WELL #: 8R RRCID -> 160712 COMPL. DATE 08/19/1996 TOTAL DEPTH 1910 PERF. 1586 - 1844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-
07	651	N	587	-0-	-64 B	-0-	587	3			N	-0-					-0-
08	620	N	575	-0-	-45 B	-0-	575	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	NO RPT	-0-	-600 B	-0-					N	NO RPT					-0-
10	589	N	NO RPT	-0-	-589 B	-0-					N	NO RPT					-0-
11	570	N	NO RPT	-0-	-570 B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 108R RRCID -> 160713 COMPL. DATE 08/04/1996 TOTAL DEPTH 2060 PERF. 1673 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

YAKE -A- WELL #: 7R RRCID -> 161896 COMPL. DATE 10/01/1996 TOTAL DEPTH 3105 PERF. 1696 - 1712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
07	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
08	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	82	-0-	-8 B	-0-	82	2			N	-0-					-0-
10	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
11	90	N	69	-0-	-21 B	-0-	69	2			N	-0-					-0-

HERRING WELL #: 197R RRCID -> 163477 COMPL. DATE 05/08/1997 TOTAL DEPTH 2350 PERF. 2018 - 2275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	389	N	389	-0-	-0- B	-0-	378	2	11	9	N	10	8	1				4
07	372	N	372	-0-	-0- B	-0-	363	2	9	9	N	8	10	1				2
08	294	N	294	-0-	-0- B	-0-	287	2	7	9	N	6	7	1				1
09/01 BALANCING DATE STATUS -> -0-																			
09	390	N	378	-0-	-12 B	-0-	368	2	10	9	N	9	7	1				3
10	529	N	529	-0-	-0- B	-0-	511	2	18	9	N	16	16	1				3
*11	537	N	537	-0-	-0- B	-0-	516	2	21	9	N	19	16	1				6

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COUGHLIN WELL #: 3R RRCID -> 164621 COMPL. DATE 07/09/1997 TOTAL DEPTH 2185 PERF. 1835 - 2155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1216	N	1216	-0-	-0- B	-0-	1216	3			N	-0-					-0-
07	1473	N	1229	-0-	-244 B	-0-	1229	3			N	-0-					-0-
08	1292	N	1210	-0-	-82 B	-0-	1210	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	NO RPT	-0-	-1230 B	-0-					N	NO RPT					-0-
10	1240	N	NO RPT	-0-	-1240 B	-0-					N	NO RPT					-0-
11	1170	N	NO RPT	-0-	-1170 B	-0-					N	NO RPT					-0-

CRAWFORD WELL #: 9R RRCID -> 164729 COMPL. DATE 09/04/1997 TOTAL DEPTH 2290 PERF. 1883 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1364	N	1364	-0-	-0- B	-0-	1364	3			N	-0-					-0-
07	1456	N	1358	-0-	-98 B	-0-	1358	3			N	-0-					-0-
08	1369	N	1369	-0-	-0- B	-0-	1369	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	NO RPT	-0-	-1350 B	-0-					N	NO RPT					-0-
10	1364	N	NO RPT	-0-	-1364 B	-0-					N	NO RPT					-0-
11	1320	N	NO RPT	-0-	-1320 B	-0-					N	NO RPT					-0-

HERRING WELL #: 198R RRCID -> 164765 COMPL. DATE 07/14/1997 TOTAL DEPTH 2399 PERF. 2071 - 2087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ZELL WELL #: 7R RRCID -> 164770 COMPL. DATE 06/18/1997 TOTAL DEPTH 2125 PERF. 1704 - 1912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	861	N	861	-0-	-0- B	-0-	861	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	-0-	-0-	-870 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CRAWFORD WELL #: 10R RRCID -> 164819 COMPL. DATE 08/05/1997 TOTAL DEPTH 2108 PERF. 1690 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
07	775	N	627	-0-	-148 B	-0-	627	3			N	-0-					-0-
08	713	N	635	-0-	-78 B	-0-	635	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	NO RPT	-0-	-630 B	-0-					N	NO RPT					-0-
10	620	N	NO RPT	-0-	-620 B	-0-					N	NO RPT					-0-
11	600	N	NO RPT	-0-	-600 B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 110R RRCID -> 164823 COMPL. DATE 09/04/1997 TOTAL DEPTH 2170 PERF. 1700 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1442	N	1442	-0-	-0- B	-0-	1442	3			N	-0-					-0-
07	1464	N	1431	-0-	-33 B	-0-	1431	3			N	-0-					-0-
08	1406	N	1406	-0-	-0- B	-0-	1406	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	NO RPT	-0-	-1440 B	-0-					N	NO RPT					-0-
10	1426	N	NO RPT	-0-	-1426 B	-0-					N	NO RPT					-0-
11	1350	N	NO RPT	-0-	-1350 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CRAWFORD WELL #: 12R RRCID -> 164824 COMPL. DATE 09/05/1997 TOTAL DEPTH 2125 PERF. 1686 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	891	N	891	-0-	-0- B	-0-	891	3			N	-0-					-0-
07	1116	N	901	-0-	-215 B	-0-	901	3			N	-0-					-0-
08	1116	N	892	-0-	-224 B	-0-	892	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	NO RPT	-0-	-900 B	-0-					N	NO RPT					-0-
10	899	N	NO RPT	-0-	-899 B	-0-					N	NO RPT					-0-
11	870	N	NO RPT	-0-	-870 B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 116R RRCID -> 164827 COMPL. DATE 10/03/1997 TOTAL DEPTH 1951 PERF. 1654 - 1844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-
07	434	N	410	-0-	-24 B	-0-	410	3			N	-0-					-0-
08	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	NO RPT	-0-	-420 B	-0-					N	NO RPT					-0-
10	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					-0-
11	390	N	NO RPT	-0-	-390 B	-0-					N	NO RPT					-0-

HAZEL WELL #: 9R RRCID -> 164888 COMPL. DATE 08/04/1997 TOTAL DEPTH 2350 PERF. 1908 - 2000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	274	N	274	-0-	-0- B	-0-	268	2	6	9	N	5	4	1			2
07	258	N	258	-0-	-0- B	-0-	250	2	8	9	N	7	7	1			2
08	208	N	208	-0-	-0- B	-0-	204	2	4	9	N	4	5	1			1
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	199	-0-	-71 B	-0-	195	2	4	9	N	4	4	1			1
10	307	N	307	-0-	-0- B	-0-	296	2	11	9	N	10	9	1			2
*11	240	N	240	-0-	-0- B	-0-	229	2	11	9	N	10	9	1			3

WHITTENBURG RC WELL #: 7 RRCID -> 164994 COMPL. DATE 08/09/1997 TOTAL DEPTH 2125 PERF. 1937 - 1991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	237	N	237	-0-	-0- B	-0-	231	2	6	9	N	5	4	1			2
07	218	N	218	-0-	-0- B	-0-	212	2	6	9	N	5	6	1			1
08	174	N	174	-0-	-0- B	-0-	170	2	4	9	N	4	4	1			1
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	92	-0-	-88 B	-0-	90	2	2	9	N	2	2	1			1
10	232	N	232	-0-	-0- B	-0-	223	2	9	9	N	8	7	1			2
11	180	N	124	-0-	-56 B	-0-	114	2	10	9	N	9	9	1			2

WHITTENBURG RC WELL #: 8 RRCID -> 164995 COMPL. DATE 08/14/1997 TOTAL DEPTH 2100 PERF. 1956 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	473	N	473	-0-	-0- B	-0-	462	2	11	9	N	10	8	1			4
07	536	N	536	-0-	-0- B	-0-	522	2	14	9	N	13	14	1			3
08	429	N	429	-0-	-0- B	-0-	418	2	11	9	N	10	11	1			2
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	274	-0-	-206 B	-0-	267	2	7	9	N	6	6	1			2
10	561	N	561	-0-	-0- B	-0-	541	2	20	9	N	18	18	1			2
11	420	N	371	-0-	-49 B	-0-	354	2	17	9	N	15	13	1			4

WHITTENBURG RC WELL #: 9 RRCID -> 164996 COMPL. DATE 08/25/1997 TOTAL DEPTH 2035 PERF. 1855 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	207	N	207	-0-	-0- B	-0-	203	2	4	9	N	4	3	1			2
07	220	N	220	-0-	-0- B	-0-	214	2	6	9	N	5	6	1			1
08	176	N	176	-0-	-0- B	-0-	172	2	4	9	N	4	4	1			1
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	151	-0-	-59 B	-0-	148	2	3	9	N	3	3	1			1
10	206	N	206	-0-	-0- B	-0-	198	2	8	9	N	7	7	1			1
11	180	N	178	-0-	-2 B	-0-	170	2	8	9	N	7	6	1			2

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 96R RRCID -> 165029 COMPL. DATE 09/02/1997 TOTAL DEPTH 2176 PERF. 1782 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
07	217	N	174	-0-	-43 B	-0-	174	3			N	-0-					-0-
08	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-
11	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 118R RRCID -> 165725 COMPL. DATE 10/10/1997 TOTAL DEPTH 2010 PERF. 1647 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1336	N	1336	-0-	-0- B	-0-	1336	3			N	-0-					-0-
07	1431	N	1344	-0-	-87 B	-0-	1344	3			N	-0-					-0-
08	1325	N	1325	-0-	-0- B	-0-	1325	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	NO RPT	-0-	-1350 B	-0-					N	NO RPT					-0-
10	1333	N	NO RPT	-0-	-1333 B	-0-					N	NO RPT					-0-
11	1290	N	NO RPT	-0-	-1290 B	-0-					N	NO RPT					-0-

CRAWFORD WELL #: 11R RRCID -> 165727 COMPL. DATE 09/24/1997 TOTAL DEPTH 2200 PERF. 1818 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
07	558	N	491	-0-	-67 B	-0-	491	3			N	-0-					-0-
08	558	N	504	-0-	-54 B	-0-	504	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	NO RPT	-0-	-510 B	-0-					N	NO RPT					-0-
10	496	N	NO RPT	-0-	-496 B	-0-					N	NO RPT					-0-
11	480	N	NO RPT	-0-	-480 B	-0-					N	NO RPT					-0-

JATEN WELL #: 1RC RRCID -> 165832 COMPL. DATE 08/28/1997 TOTAL DEPTH 3455 PERF. 2053 - 2082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	300	-0-	-0- B	-0-	292	2	8	9	N	7	5	1			3
07	269	N	269	-0-	-0- B	-0-	262	2	7	9	N	6	7	1			2
08	214	N	214	-0-	-0- B	-0-	210	2	4	9	N	4	5	1			1
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	166	-0-	-134 B	-0-	162	2	4	9	N	4	4	1			1
10	302	N	302	-0-	-0- B	-0-	291	2	11	9	N	10	9	1			2
*11	273	N	273	-0-	-0- B	-0-	262	2	11	9	N	10	9	1			3

CHILDERS WELL #: 31RC RRCID -> 165915 COMPL. DATE 09/13/1997 TOTAL DEPTH 2400 PERF. 2034 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	314	N	314	-0-	-0- B	-0-	306	2	8	9	N	7	5	1			3
07	482	N	482	-0-	-0- B	-0-	471	2	11	9	N	10	10	1			3
08	736	N	736	-0-	-0- B	-0-	719	2	17	9	N	15	15	1			3
09/01 BALANCING DATE STATUS -> -0-																	
09	621	N	621	-0-	-0- B	-0-	608	2	13	9	N	12	11	1			4
10	868	N	868	-0-	-0- B	-0-	836	2	32	9	N	29	28	1			5
*11	640	N	640	-0-	-0- B	-0-	611	2	29	9	N	26	24	1			7

MASTERSON WELL #: 117R RRCID -> 166015 COMPL. DATE 09/08/1997 TOTAL DEPTH 1930 PERF. 1559 - 1764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-
07	868	N	638	-0-	-230 B	-0-	638	3			N	-0-					-0-
08	806	N	675	-0-	-131 B	-0-	675	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	NO RPT	-0-	-720 B	-0-					N	NO RPT					-0-
10	651	N	NO RPT	-0-	-651 B	-0-					N	NO RPT					-0-
11	660	N	NO RPT	-0-	-660 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 111R RRCID -> 166064 COMPL. DATE 10/15/1997 TOTAL DEPTH 1910 PERF. 1630 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	832	N	832	-0-	-0-	B	-0-	832	3			N	-0-					-0-
07	930	N	857	-0-	-73	B	-0-	857	3			N	-0-					-0-
08	899	N	842	-0-	-57	B	-0-	842	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	NO RPT	-0-	-840	B	-0-					N	NO RPT					-0-
10	868	N	NO RPT	-0-	-868	B	-0-					N	NO RPT					-0-
11	810	N	NO RPT	-0-	-810	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 113R RRCID -> 166377 COMPL. DATE 10/26/1997 TOTAL DEPTH 2020 PERF. 1568 - 1784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	304	N	304	-0-	-0-	B	-0-	304	3			N	-0-					-0-
07	403	N	302	-0-	-101	B	-0-	302	3			N	-0-					-0-
08	341	N	280	-0-	-61	B	-0-	280	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	NO RPT	-0-	-300	B	-0-					N	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	B	-0-					N	NO RPT					-0-
11	270	N	NO RPT	-0-	-270	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 112R RRCID -> 166382 COMPL. DATE 10/23/1997 TOTAL DEPTH 2100 PERF. 1748 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	413	N	413	-0-	-0-	B	-0-	413	3			N	-0-					-0-
07	465	N	412	-0-	-53	B	-0-	412	3			N	-0-					-0-
08	434	N	411	-0-	-23	B	-0-	411	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	NO RPT	-0-	-420	B	-0-					N	NO RPT					-0-
10	403	N	NO RPT	-0-	-403	B	-0-					N	NO RPT					-0-
11	390	N	NO RPT	-0-	-390	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 115R RRCID -> 166403 COMPL. DATE 11/03/1997 TOTAL DEPTH 1975 PERF. 1596 - 1826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	26	N	26	-0-	-0-	B	-0-	26	3			N	-0-					-0-
07	31	N	26	-0-	-5	B	-0-	26	3			N	-0-					-0-
08	31	N	27	-0-	-4	B	-0-	27	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	NO RPT	-0-	-30	B	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	B	-0-					N	NO RPT					-0-
11	30	N	NO RPT	-0-	-30	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 114R RRCID -> 166410 COMPL. DATE 08/13/1997 TOTAL DEPTH 1930 PERF. 1642 - 1842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	408	N	408	-0-	-0-	B	-0-	408	3			N	-0-					-0-
07	465	N	418	-0-	-47	B	-0-	418	3			N	-0-					-0-
08	434	N	405	-0-	-29	B	-0-	405	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	NO RPT	-0-	-420	B	-0-					N	NO RPT					-0-
10	403	N	NO RPT	-0-	-403	B	-0-					N	NO RPT					-0-
11	390	N	NO RPT	-0-	-390	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 119 R RRCID -> 166425 COMPL. DATE 10/25/1997 TOTAL DEPTH 1625 PERF. 1310 - 1490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JATEN WELL #: 2RC RRCID -> 166464 COMPL. DATE 11/06/1997 TOTAL DEPTH 2327 PERF. 2006 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	217	N	217	-0-	-0-	B	-0-	207	2	10	9	N	9	7	1			4
07	198	N	198	-0-	-0-	B	-0-	194	2	4	9	N	4	7	1			1
08	159	N	159	-0-	-0-	B	-0-	155	2	4	9	N	4	4	1			1
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	151	-0-	-59	B	-0-	148	2	3	9	N	3	3	1			1
10	212	N	212	-0-	-0-	B	-0-	204	2	8	9	N	7	7	1			1
*11	188	N	188	-0-	-0-	B	-0-	180	2	8	9	N	7	6	1			2

BIVINS WELL #: 97R RRCID -> 166474 COMPL. DATE 12/04/1997 TOTAL DEPTH 2127 PERF. 1700 - 1820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1591	N	1591	-0-	-0-	B	-0-	1591	3			N	-0-					-0-
07	1644	N	1644	-0-	-0-	B	-0-	1644	3			N	-0-					-0-
08	1635	N	1635	-0-	-0-	B	-0-	1635	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1590	N	NO RPT	-0-	-1590	B	-0-					N	NO RPT					-0-
10	1529	N	NO RPT	-0-	-1529	B	-0-					N	NO RPT					-0-
11	1590	N	NO RPT	-0-	-1590	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 109R RRCID -> 167351 COMPL. DATE 12/29/1998 TOTAL DEPTH 2070 PERF. 1598 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

READ WELL #: 4R RRCID -> 167913 COMPL. DATE 01/28/1998 TOTAL DEPTH 1865 PERF. 1738 - 1804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	50	N	50	-0-	-0-	B	-0-	50	3			N	-0-					-0-
07	38	N	38	-0-	-0-	B	-0-	38	3			N	-0-					-0-
08	50	N	50	-0-	-0-	B	-0-	50	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	NO RPT	-0-	-60	B	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	B	-0-					N	NO RPT					-0-
11	60	N	NO RPT	-0-	-60	B	-0-					N	NO RPT					-0-

JATEN WELL #: 3RC RRCID -> 168427 COMPL. DATE 02/28/1998 TOTAL DEPTH 2413 PERF. 2052 - 2089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	543	N	543	-0-	-0-	B	-0-	530	2	13	9	N	12	9	1			5
07	373	N	373	-0-	-0-	B	-0-	364	2	9	9	N	8	11	1			2
08	298	N	298	-0-	-0-	B	-0-	291	2	7	9	N	6	7	1			1
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	73	-0-	-467	B	-0-	69	2	4	9	N	4	5	1			-0-
10	233	N	233	-0-	-0-	B	-0-	224	2	9	9	N	8	7	1			1
11	300	N	96	-0-	-204	B	-0-	87	2	9	9	N	8	7	1			2

JATEN WELL #: 4RC RRCID -> 168428 COMPL. DATE 02/26/1998 TOTAL DEPTH 2300 PERF. 1963 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	253	N	253	-0-	-0-	B	-0-	247	2	6	9	N	5	4	1			2
07	237	N	237	-0-	-0-	B	-0-	231	2	6	9	N	5	6	1			1
08	191	N	191	-0-	-0-	B	-0-	185	2	6	9	N	5	5	1			1
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	178	-0-	-62	B	-0-	174	2	4	9	N	4	4	1			1
10	285	N	285	-0-	-0-	B	-0-	275	2	10	9	N	9	9	1			1
*11	235	N	235	-0-	-0-	B	-0-	225	2	10	9	N	9	8	1			2

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 127 R RRCID -> 169677 COMPL. DATE 05/26/1998 TOTAL DEPTH 2150 PERF. 1700 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1435	N	1435	-0-	-0-	B	-0-	1435	3			N	-0-					-0-
07	1459	N	1459	-0-	-0-	B	-0-	1459	3			N	-0-					-0-
08	1447	N	1447	-0-	-0-	B	-0-	1447	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1440	N	NO RPT	-0-	-1440	B	-0-					N	NO RPT					-0-
10	1457	N	NO RPT	-0-	-1457	B	-0-					N	NO RPT					-0-
11	1410	N	NO RPT	-0-	-1410	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 123 R RRCID -> 169684 COMPL. DATE 05/18/1998 TOTAL DEPTH 2020 PERF. 1658 - 1839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1397	N	1397	-0-	-0-	B	-0-	1397	3			N	-0-					-0-
07	1498	N	1362	-0-	-136	B	-0-	1362	3			N	-0-					-0-
08	1415	N	1415	-0-	-0-	B	-0-	1415	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1410	N	NO RPT	-0-	-1410	B	-0-					N	NO RPT					-0-
10	1364	N	NO RPT	-0-	-1364	B	-0-					N	NO RPT					-0-
11	1380	N	NO RPT	-0-	-1380	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 98R RRCID -> 169769 COMPL. DATE 06/12/1998 TOTAL DEPTH 2094 PERF. 1690 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1572	N	1572	-0-	-0-	B	-0-	1572	3			N	-0-					-0-
07	1603	N	1603	-0-	-0-	B	-0-	1603	3			N	-0-					-0-
08	1576	N	1576	-0-	-0-	B	-0-	1576	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1560	N	NO RPT	-0-	-1560	B	-0-					N	NO RPT					-0-
10	1500	N	NO RPT	-0-	-1500	B	-0-					N	NO RPT					-0-
11	1530	N	NO RPT	-0-	-1530	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 130 R RRCID -> 170142 COMPL. DATE 08/03/1998 TOTAL DEPTH 2050 PERF. 1728 - 1924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	154	N	154	-0-	-0-	B	-0-	154	3			N	-0-					-0-
07	155	N	121	-0-	-34	B	-0-	121	3			N	-0-					-0-
08	248	N	204	-0-	-44	B	-0-	204	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	NO RPT	-0-	-150	B	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	B	-0-					N	NO RPT					-0-
11	210	N	NO RPT	-0-	-210	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 138 R RRCID -> 170159 COMPL. DATE 05/20/1998 TOTAL DEPTH 2016 PERF. 1614 - 1798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	617	N	617	-0-	-0-	B	-0-	617	3			N	-0-					-0-
07	423	N	423	-0-	-0-	B	-0-	423	3			N	-0-					-0-
08	589	N	387	-0-	-202	B	-0-	387	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	NO RPT	-0-	-630	B	-0-					N	NO RPT					-0-
10	434	N	NO RPT	-0-	-434	B	-0-					N	NO RPT					-0-
11	360	N	NO RPT	-0-	-360	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 145 R RRCID -> 170164 COMPL. DATE 07/28/1998 TOTAL DEPTH 2092 PERF. 1686 - 1896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	477	N	477	-0-	-0-	B	-0-	477	3			N	-0-					-0-
07	472	N	472	-0-	-0-	B	-0-	472	3			N	-0-					-0-
08	558	N	462	-0-	-96	B	-0-	462	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	NO RPT	-0-	-480	B	-0-					N	NO RPT					-0-
10	465	N	NO RPT	-0-	-465	B	-0-					N	NO RPT					-0-
11	450	N	NO RPT	-0-	-450	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 134 R RRCID -> 170167 COMPL. DATE 07/13/1998 TOTAL DEPTH 2100 PERF. 1672 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	596	N	596	-0-	-0-	B	-0-	596	3			N	-0-					-0-
07	682	N	596	-0-	-86	B	-0-	596	3			N	-0-					-0-
08	682	N	588	-0-	-94	B	-0-	588	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	NO RPT	-0-	-600	B	-0-					N	NO RPT					-0-
10	589	N	NO RPT	-0-	-589	B	-0-					N	NO RPT					-0-
11	570	N	NO RPT	-0-	-570	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 125R RRCID -> 170169 COMPL. DATE 07/13/1998 TOTAL DEPTH 1884 PERF. 1516 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1822	N	1822	-0-	-0-	B	-0-	1822	3			N	-0-					-0-
07	1841	N	1841	-0-	-0-	B	-0-	1841	3			N	-0-					-0-
08	1834	N	1834	-0-	-0-	B	-0-	1834	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1830	N	NO RPT	-0-	-1830	B	-0-					N	NO RPT					-0-
10	1571	N	NO RPT	-0-	-1571	B	-0-					N	NO RPT					-0-
11	1770	N	NO RPT	-0-	-1770	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 120R RRCID -> 170175 COMPL. DATE 07/22/1998 TOTAL DEPTH 2282 PERF. 1870 - 2076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	690	-0-	-0-	B	-0-	690	3			N	-0-					-0-
07	868	N	682	-0-	-186	B	-0-	682	3			N	-0-					-0-
08	744	N	671	-0-	-73	B	-0-	671	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	NO RPT	-0-	-690	B	-0-					N	NO RPT					-0-
10	682	N	NO RPT	-0-	-682	B	-0-					N	NO RPT					-0-
11	660	N	NO RPT	-0-	-660	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 106R RRCID -> 170177 COMPL. DATE 07/20/1998 TOTAL DEPTH 2224 PERF. 1846 - 2068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1379	N	1379	-0-	-0-	B	-0-	1379	3			N	-0-					-0-
07	1464	N	1387	-0-	-77	B	-0-	1387	3			N	-0-					-0-
08	1384	N	1384	-0-	-0-	B	-0-	1384	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1380	N	NO RPT	-0-	-1380	B	-0-					N	NO RPT					-0-
10	1395	N	NO RPT	-0-	-1395	B	-0-					N	NO RPT					-0-
11	1350	N	NO RPT	-0-	-1350	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 108R RRCID -> 170178 COMPL. DATE 07/22/1998 TOTAL DEPTH 2299 PERF. 1842 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1587	N	1587	-0-	-0-	B	-0-	1587	3			N	-0-					-0-
07	1654	N	1654	-0-	-0-	B	-0-	1654	3			N	-0-					-0-
08	1726	N	1726	-0-	-0-	B	-0-	1726	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1590	N	NO RPT	-0-	-1590	B	-0-					N	NO RPT					-0-
10	1585	N	NO RPT	-0-	-1585	B	-0-					N	NO RPT					-0-
11	1680	N	NO RPT	-0-	-1680	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 121R RRCID -> 170225 COMPL. DATE 07/24/1998 TOTAL DEPTH 2040 PERF. 1676 - 1878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	749	N	749	-0-	-0-	B	-0-	749	3			N	-0-					-0-
07	806	N	745	-0-	-61	B	-0-	745	3			N	-0-					-0-
08	806	N	733	-0-	-73	B	-0-	733	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	NO RPT	-0-	-750	B	-0-					N	NO RPT					-0-
10	744	N	NO RPT	-0-	-744	B	-0-					N	NO RPT					-0-
11	720	N	NO RPT	-0-	-720	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 101R RRCID -> 170227 COMPL. DATE 07/16/1998 TOTAL DEPTH 2250 PERF. 1878 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
07	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
08	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-
11	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-

COUGHLIN WELL #: 4R RRCID -> 170546 COMPL. DATE 07/04/1998 TOTAL DEPTH 2200 PERF. 1834 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2743	N	2743	-0-	-0- B	-0-	2743	3			N	-0-					-0-
07	2865	N	2865	-0-	-0- B	-0-	2865	3			N	-0-					-0-
08	2839	N	2839	-0-	-0- B	-0-	2839	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2490	N	NO RPT	-0-	-2490 B	-0-					N	NO RPT					-0-
10	1705	N	NO RPT	-0-	-1705 B	-0-					N	NO RPT					-0-
11	2490	N	NO RPT	-0-	-2490 B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 133R RRCID -> 170558 COMPL. DATE 06/22/1998 TOTAL DEPTH 1938 PERF. 1630 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	711	N	711	-0-	-0- B	-0-	711	3			N	-0-					-0-
07	651	N	643	-0-	-8 B	-0-	643	3			N	-0-					-0-
08	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	NO RPT	-0-	-630 B	-0-					N	NO RPT					-0-
10	651	N	NO RPT	-0-	-651 B	-0-					N	NO RPT					-0-
11	600	N	NO RPT	-0-	-600 B	-0-					N	NO RPT					-0-

CRAWFORD WELL #: 13R RRCID -> 170560 COMPL. DATE 06/22/1998 TOTAL DEPTH 2200 PERF. 1822 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	756	N	756	-0-	-0- B	-0-	756	3			N	-0-					-0-
07	868	N	767	-0-	-101 B	-0-	767	3			N	-0-					-0-
08	806	N	796	-0-	-10 B	-0-	796	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	NO RPT	-0-	-750 B	-0-					N	NO RPT					-0-
10	775	N	NO RPT	-0-	-775 B	-0-					N	NO RPT					-0-
11	780	N	NO RPT	-0-	-780 B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 135R RRCID -> 170561 COMPL. DATE 06/09/1998 TOTAL DEPTH 2245 PERF. 1858 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
07	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
08	217	N	119	-0-	-98 B	-0-	119	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-
11	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 129R RRCID -> 170562 COMPL. DATE N/A TOTAL DEPTH 1788 PERF. 1480 - 1678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
07	465	N	426	-0-	-39 B	-0-	426	3			N	-0-					-0-
08	465	N	423	-0-	-42 B	-0-	423	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	NO RPT	-0-	-420 B	-0-					N	NO RPT					-0-
10	434	N	NO RPT	-0-	-434 B	-0-					N	NO RPT					-0-
11	420	N	NO RPT	-0-	-420 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 137R RRCID -> 170737 COMPL. DATE 09/06/1998 TOTAL DEPTH 2152 PERF. 1818 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
07	682	N	533	-0-	-149 B	-0-	533	3			N	-0-					-0-
08	589	N	532	-0-	-57 B	-0-	532	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	NO RPT	-0-	-480 B	-0-					N	NO RPT					-0-
10	527	N	NO RPT	-0-	-527 B	-0-					N	NO RPT					-0-
11	510	N	NO RPT	-0-	-510 B	-0-					N	NO RPT					-0-

BIVINS WELL #: 111R RRCID -> 170739 COMPL. DATE 07/22/1998 TOTAL DEPTH 2075 PERF. 1806 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
07	434	N	382	-0-	-52 B	-0-	382	3			N	-0-					-0-
08	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	NO RPT	-0-	-360 B	-0-					N	NO RPT					-0-
10	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					-0-
11	360	N	NO RPT	-0-	-360 B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 122R RRCID -> 170800 COMPL. DATE 07/27/1998 TOTAL DEPTH 1987 PERF. 1632 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1520	N	1520	-0-	-0- B	-0-	1520	3			N	-0-					-0-
07	1566	N	1527	-0-	-39 B	-0-	1527	3			N	-0-					-0-
08	1489	N	1489	-0-	-0- B	-0-	1489	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	NO RPT	-0-	-1530 B	-0-					N	NO RPT					-0-
10	1519	N	NO RPT	-0-	-1519 B	-0-					N	NO RPT					-0-
11	1440	N	NO RPT	-0-	-1440 B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 148R RRCID -> 170812 COMPL. DATE 08/28/1998 TOTAL DEPTH 2124 PERF. 1778 - 2024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
07	434	N	350	-0-	-84 B	-0-	350	3			N	-0-					-0-
08	434	N	364	-0-	-70 B	-0-	364	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	NO RPT	-0-	-330 B	-0-					N	NO RPT					-0-
10	341	N	NO RPT	-0-	-341 B	-0-					N	NO RPT					-0-
11	360	N	NO RPT	-0-	-360 B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 144R RRCID -> 170813 COMPL. DATE 08/22/1998 TOTAL DEPTH 2022 PERF. 1660 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-
07	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
08	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	NO RPT	-0-	-480 B	-0-					N	NO RPT					-0-
10	496	N	NO RPT	-0-	-496 B	-0-					N	NO RPT					-0-
11	450	N	NO RPT	-0-	-450 B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 124R RRCID -> 170814 COMPL. DATE 07/10/1998 TOTAL DEPTH 1950 PERF. 1574 - 1770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
07	589	N	537	-0-	-52 B	-0-	537	3			N	-0-					-0-
08	558	N	523	-0-	-35 B	-0-	523	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	NO RPT	-0-	-540 B	-0-					N	NO RPT					-0-
10	527	N	NO RPT	-0-	-527 B	-0-					N	NO RPT					-0-
11	510	N	NO RPT	-0-	-510 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 126R RRCID -> 170815 COMPL. DATE 09/02/1998 TOTAL DEPTH 1616 PERF. 1308 - 1472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
07	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
08	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	NO RPT	-0-	-360 B	-0-					N	NO RPT					-0-
10	434	N	NO RPT	-0-	-434 B	-0-					N	NO RPT					-0-
11	420	N	NO RPT	-0-	-420 B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 147R RRCID -> 170816 COMPL. DATE 08/24/1998 TOTAL DEPTH 1980 PERF. 1634 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-
07	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
08	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	NO RPT	-0-	-390 B	-0-					N	NO RPT					-0-
10	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					-0-
11	390	N	NO RPT	-0-	-390 B	-0-					N	NO RPT					-0-

SHELTON -A- WELL #: 17R RRCID -> 170817 COMPL. DATE 06/16/1998 TOTAL DEPTH 1908 PERF. 1514 - 1584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SHELTON -A- WELL #: 19R RRCID -> 170819 COMPL. DATE 08/04/1998 TOTAL DEPTH 1890 PERF. 1538 - 1560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	366	N	366	-0-	-0- B	-0-	364	2	2	9	N	2	5	1			1
07	508	N	508	-0-	-0- B	-0-	506	2	2	9	N	2	2	1			1
08	494	N	494	-0-	-0- B	-0-	492	2	2	9	N	2	2	1			1
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	-0-	-0-	-360 B	-0-					N	3	3	1			1
10	0	N	-0-	-0-	-0- B	-0-					N	5	3	1			3
11	480	N	-0-	-0-	-480 B	-0-					N	-0-					3

BIVINS WELL #: 102R RRCID -> 170827 COMPL. DATE 09/08/1998 TOTAL DEPTH 1861 PERF. 1594 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-
07	620	N	571	-0-	-49 B	-0-	571	3			N	-0-					-0-
08	589	N	566	-0-	-23 B	-0-	566	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	NO RPT	-0-	-570 B	-0-					N	NO RPT					-0-
10	558	N	NO RPT	-0-	-558 B	-0-					N	NO RPT					-0-
11	540	N	NO RPT	-0-	-540 B	-0-					N	NO RPT					-0-

TARBOX B WELL #: 10RC RRCID -> 170830 COMPL. DATE 08/28/1998 TOTAL DEPTH 2305 PERF. 1969 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	242	N	242	-0-	-0- B	-0-	236	2	6	9	N	5	4	1			2
07	237	N	237	-0-	-0- B	-0-	231	2	6	9	N	5	6	1			1
08	191	N	191	-0-	-0- B	-0-	185	2	6	9	N	5	5	1			1
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	139	-0-	-101 B	-0-	136	2	3	9	N	3	3	1			1
10	241	N	241	-0-	-0- B	-0-	233	2	8	9	N	7	7	1			1
*11	215	N	215	-0-	-0- B	-0-	206	2	9	9	N	8	7	1			2

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS UNIT WELL #: 17R RRCID -> 170832 COMPL. DATE 08/21/1998 TOTAL DEPTH 1900 PERF. 1584 - 1604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	285	N	285	-0-	-0- B	-0-	276	2	9	9	N	8	16	1			7
07	303	N	303	-0-	-0- B	-0-	296	2	7	9	N	6	7	1			6
08	211	N	211	-0-	-0- B	-0-	205	2	6	9	N	5	9	1			2
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	-0-	-0-	-240 B	-0-					N	8	6	1			4
10	0	N	-0-	-0-	-0- B	-0-					N	11	9	1			6
11	210	N	-0-	-0-	-210 B	-0-					N	11	14	1			3

BIVINS -A- WELL #: 18R RRCID -> 170833 COMPL. DATE 09/02/1998 TOTAL DEPTH 1960 PERF. 1660 - 1698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	358	N	358	-0-	-0- B	-0-	358	2			N	-0-	1	1			-0-
07	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					-0-
08	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-

GAGE WELL #: 3R RRCID -> 171046 COMPL. DATE 07/28/1998 TOTAL DEPTH 2096 PERF. 1736 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1417	N	1417	-0-	-0- B	-0-	1417	3			N	-0-					-0-
07	1464	N	1425	-0-	-39 B	-0-	1425	3			N	-0-					-0-
08	1351	N	1351	-0-	-0- B	-0-	1351	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	NO RPT	-0-	-1410 B	-0-					N	NO RPT					-0-
10	1426	N	NO RPT	-0-	-1426 B	-0-					N	NO RPT					-0-
11	1320	N	NO RPT	-0-	-1320 B	-0-					N	NO RPT					-0-

HERRING WELL #: M 40R RRCID -> 171132 COMPL. DATE 09/29/1998 TOTAL DEPTH 2270 PERF. 1921 - 2153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	324	N	324	-0-	-0- B	-0-	316	2	8	9	N	7	5	1			3
07	331	N	331	-0-	-0- B	-0-	322	2	9	9	N	8	9	1			2
08	254	N	254	-0-	-0- B	-0-	248	2	6	9	N	5	6	1			1
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	121	-0-	-209 B	-0-	118	2	3	9	N	3	3	1			1
10	304	N	304	-0-	-0- B	-0-	296	2	8	9	N	7	6	1			2
*11	255	N	255	-0-	-0- B	-0-	245	2	10	9	N	9	8	1			3

MASTERSON WELL #: 140R RRCID -> 171140 COMPL. DATE 10/05/1998 TOTAL DEPTH 1900 PERF. 1580 - 1756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
07	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
08	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-
10	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-
11	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-

BIVINS WELL #: 107R RRCID -> 171195 COMPL. DATE 09/29/1998 TOTAL DEPTH 2234 PERF. 1820 - 2020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1042	N	1042	-0-	-0- B	-0-	1042	3			N	-0-					-0-
07	1240	N	1077	-0-	-163 B	-0-	1077	3			N	-0-					-0-
08	1166	N	1166	-0-	-0- B	-0-	1166	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	NO RPT	-0-	-1050 B	-0-					N	NO RPT					-0-
10	1085	N	NO RPT	-0-	-1085 B	-0-					N	NO RPT					-0-
11	1140	N	NO RPT	-0-	-1140 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 141R RRCID -> 171197 COMPL. DATE 09/18/1998 TOTAL DEPTH 2191 PERF. 1814 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	974	N	974	-0-	-0- B	-0-	974	3			N	-0-					-0-
07	1054	N	976	-0-	-78 B	-0-	976	3			N	-0-					-0-
08	1023	N	972	-0-	-51 B	-0-	972	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	NO RPT	-0-	-960 B	-0-					N	NO RPT					-0-
10	961	N	NO RPT	-0-	-961 B	-0-					N	NO RPT					-0-
11	930	N	NO RPT	-0-	-930 B	-0-					N	NO RPT					-0-

CRAWFORD WELL #: 14R RRCID -> 171202 COMPL. DATE 10/03/1998 TOTAL DEPTH 2285 PERF. 1822 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1429	N	1429	-0-	-0- B	-0-	1429	3			N	-0-					-0-
07	1582	N	1551	-0-	-31 B	-0-	1551	3			N	-0-					-0-
08	1632	N	1632	-0-	-0- B	-0-	1632	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	NO RPT	-0-	-1440 B	-0-					N	NO RPT					-0-
10	1550	N	NO RPT	-0-	-1550 B	-0-					N	NO RPT					-0-
11	1590	N	NO RPT	-0-	-1590 B	-0-					N	NO RPT					-0-

BIVINS WELL #: 103R RRCID -> 171204 COMPL. DATE 09/23/1998 TOTAL DEPTH 1892 PERF. 1584 - 1774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
07	372	N	300	-0-	-72 B	-0-	300	3			N	-0-					-0-
08	310	N	288	-0-	-22 B	-0-	288	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	NO RPT	-0-	-300 B	-0-					N	NO RPT					-0-
10	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-
11	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-

BIVINS WELL #: 109R RRCID -> 171240 COMPL. DATE 10/20/1998 TOTAL DEPTH 2132 PERF. 1688 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	634	N	634	-0-	-0- B	-0-	634	3			N	-0-					-0-
07	775	N	631	-0-	-144 B	-0-	631	3			N	-0-					-0-
08	682	N	619	-0-	-63 B	-0-	619	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	NO RPT	-0-	-630 B	-0-					N	NO RPT					-0-
10	620	N	NO RPT	-0-	-620 B	-0-					N	NO RPT					-0-
11	600	N	NO RPT	-0-	-600 B	-0-					N	NO RPT					-0-

BIVINS WELL #: 110R RRCID -> 171257 COMPL. DATE 10/14/1998 TOTAL DEPTH 2170 PERF. 1660 - 1968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
07	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
08	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-
11	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 149R RRCID -> 171279 COMPL. DATE 10/10/1998 TOTAL DEPTH 2021 PERF. 1674 - 1876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1259	N	1259	-0-	-0- B	-0-	1259	3			N	-0-					-0-
07	1456	N	1284	-0-	-172 B	-0-	1284	3			N	-0-					-0-
08	1322	N	1322	-0-	-0- B	-0-	1322	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	NO RPT	-0-	-1260 B	-0-					N	NO RPT					-0-
10	1271	N	NO RPT	-0-	-1271 B	-0-					N	NO RPT					-0-
11	1290	N	NO RPT	-0-	-1290 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 112R RRCID -> 171566 COMPL. DATE 02/22/2008 TOTAL DEPTH 2186 PERF. 1894 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	55	N	55	-0-	-0-	B	-0-	55	3			N	-0-					-0-
07	74	N	74	-0-	-0-	B	-0-	74	3			N	-0-					-0-
08	87	N	87	-0-	-0-	B	-0-	87	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	NO RPT	-0-	-60	B	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	B	-0-					N	NO RPT					-0-
11	60	N	NO RPT	-0-	-60	B	-0-					N	NO RPT					-0-

TARBOX WELL #: 5RC RRCID -> 171604 COMPL. DATE 12/18/1998 TOTAL DEPTH 3346 PERF. 2006 - 2034

06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS "D" WELL #: 17R RRCID -> 171722 COMPL. DATE 10/04/1998 TOTAL DEPTH 2400 PERF. 1777 - 2292

06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHELTON "A" WELL #: 18R RRCID -> 171765 COMPL. DATE 08/10/1998 TOTAL DEPTH 1890 PERF. 1536 - 1735

06	1105	N	1105	-0-	-0-	B	-0-	1098	2	7	9	N	6	13	1			2
07	1153	N	1153	-0-	-0-	B	-0-	1149	2	4	9	N	4	4	1			2
08	984	N	984	-0-	-0-	B	-0-	980	2	4	9	N	4	4	1			2
09/01 BALANCING DATE STATUS -> -0-																		
09	1110	N	-0-	-0-	-1110	B	-0-					N	5	5	1			2
10	0	N	-0-	-0-	-0-	B	-0-					N	8	5	1			5
11	960	N	-0-	-0-	-960	B	-0-					N	-0-					5

MASTERSON WELL #: 142R RRCID -> 172349 COMPL. DATE 09/21/1998 TOTAL DEPTH 1717 PERF. 1358 - 1632

06	1747	N	1747	-0-	-0-	B	-0-	1747	3			N	-0-					-0-
07	1772	N	1772	-0-	-0-	B	-0-	1772	3			N	-0-					-0-
08	1749	N	1749	-0-	-0-	B	-0-	1749	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1740	N	NO RPT	-0-	-1740	B	-0-					N	NO RPT					-0-
10	1571	N	NO RPT	-0-	-1571	B	-0-					N	NO RPT					-0-
11	1680	N	NO RPT	-0-	-1680	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 146R RRCID -> 172351 COMPL. DATE 05/24/1998 TOTAL DEPTH 1786 PERF. 1460 - 1672

06	415	N	415	-0-	-0-	B	-0-	415	3			N	-0-					-0-
07	465	N	411	-0-	-54	B	-0-	411	3			N	-0-					-0-
08	434	N	410	-0-	-24	B	-0-	410	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	NO RPT	-0-	-420	B	-0-					N	NO RPT					-0-
10	403	N	NO RPT	-0-	-403	B	-0-					N	NO RPT					-0-
11	390	N	NO RPT	-0-	-390	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 99R RRCID -> 172372 COMPL. DATE 11/24/1998 TOTAL DEPTH 4033 PERF. 1787 - 1998

M O	ALLOW	CODE	PROD	GAS LIFT(I)	INJECT. (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1834	N	1834	-0-		-0- B	-0-	1834	3			N	-0-					-0-
07	1874	N	1874	-0-		-0- B	-0-	1874	3			N	-0-					-0-
08	1872	N	1872	-0-		-0- B	-0-	1872	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1830	N	NO RPT	-0-		-1830 B	-0-					N	NO RPT					-0-
10	1578	N	NO RPT	-0-		-1578 B	-0-					N	NO RPT					-0-
11	1800	N	NO RPT	-0-		-1800 B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 143R RRCID -> 172440 COMPL. DATE 07/31/1998 TOTAL DEPTH 2012 PERF. 1724 - 1902

M O	ALLOW	CODE	PROD	GAS LIFT(I)	INJECT. (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 128R RRCID -> 172441 COMPL. DATE 10/24/1998 TOTAL DEPTH 2062 PERF. 1710 - 1906

M O	ALLOW	CODE	PROD	GAS LIFT(I)	INJECT. (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2285	N	2285	-0-		-0- B	-0-	2285	3			N	-0-					-0-
07	2288	N	2288	-0-		-0- B	-0-	2288	3			N	-0-					-0-
08	2271	N	2271	-0-		-0- B	-0-	2271	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1980	N	NO RPT	-0-		-1980 B	-0-					N	NO RPT					-0-
10	1585	N	NO RPT	-0-		-1585 B	-0-					N	NO RPT					-0-
11	1980	N	NO RPT	-0-		-1980 B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 139R RRCID -> 172444 COMPL. DATE 10/25/1998 TOTAL DEPTH 2147 PERF. 1806 - 1994

M O	ALLOW	CODE	PROD	GAS LIFT(I)	INJECT. (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	350	N	350	-0-		-0- B	-0-	350	3			N	-0-					-0-
07	403	N	356	-0-		-47 B	-0-	356	3			N	-0-					-0-
08	403	N	360	-0-		-43 B	-0-	360	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	NO RPT	-0-		-360 B	-0-					N	NO RPT					-0-
10	341	N	NO RPT	-0-		-341 B	-0-					N	NO RPT					-0-
11	360	N	NO RPT	-0-		-360 B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 131R RRCID -> 173056 COMPL. DATE 07/25/1998 TOTAL DEPTH 2025 PERF. 1700 - 1892

M O	ALLOW	CODE	PROD	GAS LIFT(I)	INJECT. (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	438	N	438	-0-		-0- B	-0-	438	3			N	-0-					-0-
07	465	N	387	-0-		-78 B	-0-	387	3			N	-0-					-0-
08	372	N	372	-0-		-0- B	-0-	372	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	NO RPT	-0-		-450 B	-0-					N	NO RPT					-0-
10	372	N	NO RPT	-0-		-372 B	-0-					N	NO RPT					-0-
11	360	N	NO RPT	-0-		-360 B	-0-					N	NO RPT					-0-

BIVINS WELL #: 100R RRCID -> 173549 COMPL. DATE 11/25/1998 TOTAL DEPTH 2196 PERF. 1850 - 2088

M O	ALLOW	CODE	PROD	GAS LIFT(I)	INJECT. (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1323	N	1323	-0-		-0- B	-0-	1323	3			N	-0-					-0-
07	1490	N	1420	-0-		-70 B	-0-	1420	3			N	-0-					-0-
08	1397	N	1397	-0-		-0- B	-0-	1397	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1320	N	NO RPT	-0-		-1320 B	-0-					N	NO RPT					-0-
10	1426	N	NO RPT	-0-		-1426 B	-0-					N	NO RPT					-0-
11	1350	N	NO RPT	-0-		-1350 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 116R RRCID -> 174243 COMPL. DATE 07/30/1999 TOTAL DEPTH 2260 PERF. 1798 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1001	N	1001	-0-	-0- B	-0-	1001	3			N	-0-					-0-
07	988	N	988	-0-	-0- B	-0-	988	3			N	-0-					-0-
08	961	N	897	-0-	-64 B	-0-	897	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	NO RPT	-0-	-930 B	-0-					N	NO RPT					-0-
10	961	N	NO RPT	-0-	-961 B	-0-					N	NO RPT					-0-
11	870	N	NO RPT	-0-	-870 B	-0-					N	NO RPT					-0-

BIVINS WELL #: 115R RRCID -> 174244 COMPL. DATE 07/30/1999 TOTAL DEPTH 2250 PERF.18282 - 22

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: 117R RRCID -> 174245 COMPL. DATE 07/31/1999 TOTAL DEPTH 2152 PERF. 1674 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
07	155	N	120	-0-	-35 B	-0-	120	3			N	-0-					-0-
08	155	N	88	-0-	-67 B	-0-	88	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-
11	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

BIVINS WELL #: 119R RRCID -> 174248 COMPL. DATE 09/16/1999 TOTAL DEPTH 2300 PERF. 1874 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
07	403	N	311	-0-	-92 B	-0-	311	3			N	-0-					-0-
08	341	N	332	-0-	-9 B	-0-	332	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	NO RPT	-0-	-330 B	-0-					N	NO RPT					-0-
10	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-
11	330	N	NO RPT	-0-	-330 B	-0-					N	NO RPT					-0-

BIVINS WELL #: 120R RRCID -> 174250 COMPL. DATE 09/20/1999 TOTAL DEPTH 2372 PERF. 2000 - 2284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

THOMPSON WELL #: 6203 RRCID -> 174292 COMPL. DATE 11/06/1996 TOTAL DEPTH 2350 PERF. 1993 - 2183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 163R RRCID -> 174757 COMPL. DATE 09/30/1999 TOTAL DEPTH 2159 PERF. 1790 - 1990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MASTERSON WELL #: 160R RRCID -> 174758 COMPL. DATE 11/12/1999 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MASTERSON WELL #: 155R RRCID -> 174760 COMPL. DATE 10/06/1999 TOTAL DEPTH 2401 PERF. 1954 - 2168

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MASTERSON WELL #: 156R RRCID -> 174761 COMPL. DATE 10/05/1999 TOTAL DEPTH 2000 PERF. 1640 - 1838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	669 N	669	-0-	-0-	B	-0-	669	3	N	-0-			-0-
07	713 N	668	-0-	-45	B	-0-	668	3	N	-0-			-0-
08	713 N	656	-0-	-57	B	-0-	656	3	N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	660 N	NO RPT	-0-	-660	B	-0-			N	NO RPT			-0-
10	682 N	NO RPT	-0-	-682	B	-0-			N	NO RPT			-0-
11	630 N	NO RPT	-0-	-630	B	-0-			N	NO RPT			-0-

MASTERSON WELL #: 158R RRCID -> 174762 COMPL. DATE 10/15/1999 TOTAL DEPTH 1750 PERF. 1414 - 1614

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MASTERSON WELL #: 161R RRCID -> 174763 COMPL. DATE 09/14/1999 TOTAL DEPTH 2218 PERF. 1874 - 2080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 162R RRCID -> 174764 COMPL. DATE 09/01/1999 TOTAL DEPTH 2303 PERF. 1944 - 2030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 157R RRCID -> 174790 COMPL. DATE 10/14/1999 TOTAL DEPTH 2100 PERF. 1754 - 1936

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1248 N	1248	-0-	-0-	B	-0-	1248	3			N	-0-					-0-
07	1395 N	1260	-0-	-135	B	-0-	1260	3			N	-0-					-0-
08	1241 N	1241	-0-	-0-	B	-0-	1241	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260 N	NO RPT	-0-	-1260	B	-0-					N	NO RPT					-0-
10	1271 N	NO RPT	-0-	-1271	B	-0-					N	NO RPT					-0-
11	1200 N	NO RPT	-0-	-1200	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 159R RRCID -> 174809 COMPL. DATE 11/05/1999 TOTAL DEPTH 1788 PERF. 1274 - 1480

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	714 N	714	-0-	-0-	B	-0-	714	3			N	-0-					-0-
07	775 N	723	-0-	-52	B	-0-	723	3			N	-0-					-0-
08	744 N	717	-0-	-27	B	-0-	717	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720 N	NO RPT	-0-	-720	B	-0-					N	NO RPT					-0-
10	713 N	NO RPT	-0-	-713	B	-0-					N	NO RPT					-0-
11	690 N	NO RPT	-0-	-690	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 154R RRCID -> 174812 COMPL. DATE 09/27/1999 TOTAL DEPTH 2250 PERF. 1680 - 1838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	603 N	603	-0-	-0-	B	-0-	603	3			N	-0-					-0-
07	899 N	520	-0-	-379	B	-0-	520	3			N	-0-					-0-
08	806 N	526	-0-	-280	B	-0-	526	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600 N	NO RPT	-0-	-600	B	-0-					N	NO RPT					-0-
10	527 N	NO RPT	-0-	-527	B	-0-					N	NO RPT					-0-
11	510 N	NO RPT	-0-	-510	B	-0-					N	NO RPT					-0-

SNEED WELL #: 16R RRCID -> 174823 COMPL. DATE 10/09/1999 TOTAL DEPTH 2160 PERF. 1776 - 2016

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COOPER WELL #: 1R RRCID -> 174827 COMPL. DATE 12/07/1999 TOTAL DEPTH 2338 PERF. 1884 - 2206

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED WELL #: 15R RRCID -> 174828 COMPL. DATE 12/17/1999 TOTAL DEPTH 2171 PERF. 1688 - 1904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: 114R RRCID -> 174878 COMPL. DATE 12/03/1999 TOTAL DEPTH 2191 PERF. 1678 - 1904

06	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-
07	558	N	529	-0-	-29 B	-0-	529	3			N	-0-					-0-
08	558	N	524	-0-	-34 B	-0-	524	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	NO RPT	-0-	-510 B	-0-					N	NO RPT					-0-
10	527	N	NO RPT	-0-	-527 B	-0-					N	NO RPT					-0-
11	510	N	NO RPT	-0-	-510 B	-0-					N	NO RPT					-0-

HERRING WELL #: 159RC RRCID -> 176878 COMPL. DATE 04/28/2000 TOTAL DEPTH 3243 PERF. 1864 - 1898

06	381	N	381	-0-	-0- B	-0-	369	2	12	9	N	11	10	1			4
07	383	N	383	-0-	-0- B	-0-	373	2	10	9	N	9	11	1			2
08	487	N	487	-0-	-0- B	-0-	480	2	7	9	N	6	7	1			1
09/01 BALANCING DATE STATUS -> -0-																	
09	708	N	708	-0-	-0- B	-0-	697	2	11	9	N	10	9	1			2
10	767	N	767	-0-	-0- B	-0-	748	2	19	9	N	17	16	1			3
*11	536	N	536	-0-	-0- B	-0-	519	2	17	9	N	15	14	1			4

HERRING -G- WELL #: 1R RRCID -> 177752 COMPL. DATE 06/02/2000 TOTAL DEPTH 2234 PERF. 1910 - 1968

06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07 DELQ	PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08 DELQ	PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 DELQ	PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10 DELQ	PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11 DELQ	PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED -B- WELL #: 1901R RRCID -> 180689 COMPL. DATE 12/07/2000 TOTAL DEPTH 2100 PERF. 1742 - 1935

06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED -B- WELL #: 2404R RRCID -> 180690 COMPL. DATE 12/05/2000 TOTAL DEPTH 2070 PERF. 1724 - 1916

06	881	N	881	-0-	-0- B	-0-	881	3			N	-0-					-0-
07	853	N	853	-0-	-0- B	-0-	853	3			N	-0-					-0-
08	801	N	801	-0-	-0- B	-0-	801	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
*10	829	N	829	-0-	-0- B	-0-	829	3			N	-0-					-0-
11	780	N	644	-0-	-136 B	-0-	644	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED -B- WELL #: 2002R RRCID -> 181161 COMPL. DATE 12/13/2000 TOTAL DEPTH 2070 PERF. 1708 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1879	N	1879	-0-	-0- B	-0-	1879	3			N	-0-					-0-
07	1947	N	1947	-0-	-0- B	-0-	1947	3			N	-0-					-0-
08	1908	N	1908	-0-	-0- B	-0-	1908	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1849	N	1849	-0-	-0- B	-0-	1849	3			N	-0-					-0-
*10	1905	N	1905	-0-	-0- B	-0-	1905	3			N	-0-					-0-
*11	1815	N	1815	-0-	-0- B	-0-	1815	3			N	-0-					-0-

BIVINS WELL #: 118R RRCID -> 184115 COMPL. DATE 07/03/2001 TOTAL DEPTH 2200 PERF. 1782 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1156	N	1156	-0-	-0- B	-0-	1156	3			N	-0-					-0-
07	1302	N	1166	-0-	-136 B	-0-	1166	3			N	-0-					-0-
08	1215	N	1080	-0-	-135 B	-0-	1080	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	NO RPT	-0-	-1170 B	-0-					N	NO RPT					-0-
10	1178	N	NO RPT	-0-	-1178 B	-0-					N	NO RPT					-0-
11	1050	N	NO RPT	-0-	-1050 B	-0-					N	NO RPT					-0-

KELLY WELL #: 5R RRCID -> 185044 COMPL. DATE 05/15/2001 TOTAL DEPTH 2100 PERF. 1718 - 1997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
07	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
08	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	214	-0-	-26 B	-0-	214	2			N	-0-					-0-
10	244	N	244	-0-	-0- B	-0-	243	2	1	9	N	1	1	1			-0-
*11	148	N	148	-0-	-0- B	-0-	147	2	1	9	N	1	1	1			-0-

BIVINS WELL #: 121R RRCID -> 185187 COMPL. DATE 08/29/2001 TOTAL DEPTH 2210 PERF. 1702 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 52R RRCID -> 186466 COMPL. DATE 11/01/2001 TOTAL DEPTH 2437 PERF. 1954 - 2703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1221	N	1221	-0-	-0- B	-0-	1221	3			N	-0-					-0-
07	1456	N	944	-0-	-512 B	-0-	944	3			N	-0-					-0-
08	1400	N	1400	-0-	-0- B	-0-	1400	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	NO RPT	-0-	-1230 B	-0-					N	NO RPT					-0-
10	930	N	NO RPT	-0-	-930 B	-0-					N	NO RPT					-0-
11	1350	N	NO RPT	-0-	-1350 B	-0-					N	NO RPT					-0-

ZELLA A WELL #: 8 RRCID -> 186485 COMPL. DATE 09/01/2001 TOTAL DEPTH 2210 PERF. 2054 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
07	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
08	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	136	-0-	-14 B	-0-	136	3			N	-0-					-0-
10	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
11	180	N	135	-0-	-45 B	-0-	135	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 122R RRCID -> 190776 COMPL. DATE 11/28/2006 TOTAL DEPTH 2260 PERF. 1804 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: 124R RRCID -> 190777 COMPL. DATE 08/20/2002 TOTAL DEPTH 2218 PERF. 1772 - 1996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: 123R RRCID -> 191806 COMPL. DATE 09/24/2002 TOTAL DEPTH 2260 PERF. 1772 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-
07	846	N	846	-0-	-0- B	-0-	846	3			N	-0-					-0-
08	838	N	838	-0-	-0- B	-0-	838	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	NO RPT	-0-	-750 B	-0-					N	NO RPT					-0-
10	775	N	NO RPT	-0-	-775 B	-0-					N	NO RPT					-0-
11	750	N	NO RPT	-0-	-750 B	-0-					N	NO RPT					-0-

HERRING WELL #: C 28R RRCID -> 195690 COMPL. DATE 05/19/2003 TOTAL DEPTH 2182 PERF. 1869 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	516	N	516	-0-	-0- B	-0-	501	2	15	9	N	14	13	1			5
07	342	N	342	-0-	-0- B	-0-	332	2	10	9	N	9	12	1			2
08	291	N	291	-0-	-0- B	-0-	287	2	4	9	N	4	5	1			1
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	318	-0-	-12 B	-0-	312	2	6	9	N	5	4	1			2
10	909	N	909	-0-	-0- B	-0-	887	2	22	9	N	20	19	1			3
*11	549	N	549	-0-	-0- B	-0-	532	2	17	9	N	15	14	1			4

SHELTON -A- WELL #: 20R RRCID -> 196334 COMPL. DATE 06/25/2003 TOTAL DEPTH 1858 PERF. 1612 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	523	N	523	-0-	-0- B	-0-	520	2	3	9	N	3	7	1			1
07	566	N	566	-0-	-0- B	-0-	564	2	2	9	N	2	2	1			1
08	501	N	501	-0-	-0- B	-0-	499	2	2	9	N	2	2	1			1
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	-0-	-0-	-510 B	-0-					N	3	3	1			1
10	0	N	-0-	-0-	-0- B	-0-					N	5	3	1			3
11	480	N	-0-	-0-	-480 B	-0-					N	-0-					3

SNEED WELL #: 26R RRCID -> 196404 COMPL. DATE 06/17/2003 TOTAL DEPTH 2080 PERF. 1680 - 1834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
READ WELL #: 29R RRCID -> 196775 COMPL. DATE 05/31/2003 TOTAL DEPTH 2124 PERF. 1775 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1172	N	1172	-0-	-0- B	-0-	1137	2	35	9	N	32	30	1			12
07	1042	N	1042	-0-	-0- B	-0-	1016	2	26	9	N	24	30	1			6
08	1449	N	1449	-0-	-0- B	-0-	1426	2	23	9	N	21	23	1			4
09/01 BALANCING DATE STATUS -> -0-																	
09	1236	N	1236	-0-	-0- B	-0-	1213	2	23	9	N	21	21	1			4
10	1705	N	1705	-0-	-0- B	-0-	1664	2	41	9	N	37	35	1			6
*11	1320	N	1320	-0-	-0- B	-0-	1279	2	41	9	N	37	34	1			9

PERKY WELL #: 15R RRCID -> 197555 COMPL. DATE 07/31/2003 TOTAL DEPTH 3205 PERF. 1632 - 1694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	264	N	264	-0-	-0- B	-0-	256	2	8	9	N	7	6	1			3
07	270	N	270	-0-	-0- B	-0-	262	2	8	9	N	7	8	1			2
08	303	N	303	-0-	-0- B	-0-	299	2	4	9	N	4	5	1			1
09/01 BALANCING DATE STATUS -> -0-																	
09	408	N	408	-0-	-0- B	-0-	400	2	8	9	N	7	7	1			1
10	569	N	569	-0-	-0- B	-0-	556	2	13	9	N	12	11	1			2
*11	458	N	458	-0-	-0- B	-0-	444	2	14	9	N	13	12	1			3

MASTERSON WELL #: 165R RRCID -> 197993 COMPL. DATE 10/23/2003 TOTAL DEPTH 2330 PERF. 1942 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 166R RRCID -> 197994 COMPL. DATE 10/23/2003 TOTAL DEPTH 2300 PERF. 1898 - 2104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J.T. WELL #: 1113 RRCID -> 198020 COMPL. DATE 10/03/2003 TOTAL DEPTH 2020 PERF. 1730 - 1897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-
07	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-
08	589	N	246	-0-	-343 B	-0-	246	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	392	-0-	-208 B	-0-	392	3			N	-0-					-0-
10	651	N	559	-0-	-92 B	-0-	559	3			N	-0-					-0-
*11	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-

LUBBERSTEDT WELL #: 2R RRCID -> 198475 COMPL. DATE 10/20/2003 TOTAL DEPTH 2450 PERF. 2044 - 2208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
07	124	N	108	-0-	-16 B	-0-	108	3			N	-0-					-0-
08	124	N	106	-0-	-18 B	-0-	106	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-
11	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A234R RRCID -> 198810 COMPL. DATE 09/09/2003 TOTAL DEPTH 3127 PERF. 1734 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1184	N	1184	-0-	-0- B	-0-	1184	3			N	-0-					-0-
07	1333	N	1151	-0-	-182 B	-0-	1151	3			N	-0-					-0-
08	1165	N	1165	-0-	-0- B	-0-	1165	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	NO RPT	-0-	-1170 B	-0-					N	NO RPT					-0-
10	1147	N	NO RPT	-0-	-1147 B	-0-					N	NO RPT					-0-
11	1140	N	NO RPT	-0-	-1140 B	-0-					N	NO RPT					-0-

SNEED WELL #: 27R RRCID -> 198811 COMPL. DATE 09/15/2003 TOTAL DEPTH 2040 PERF. 1596 - 1790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-
07	837	N	712	-0-	-125 B	-0-	712	3			N	-0-					-0-
08	775	N	737	-0-	-38 B	-0-	737	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	NO RPT	-0-	-720 B	-0-					N	NO RPT					-0-
10	713	N	NO RPT	-0-	-713 B	-0-					N	NO RPT					-0-
11	720	N	NO RPT	-0-	-720 B	-0-					N	NO RPT					-0-

SNEED WELL #: 28R RRCID -> 198812 COMPL. DATE 09/22/2003 TOTAL DEPTH 2015 PERF. 1622 - 1792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
07	620	N	557	-0-	-63 B	-0-	557	3			N	-0-					-0-
08	589	N	550	-0-	-39 B	-0-	550	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	NO RPT	-0-	-570 B	-0-					N	NO RPT					-0-
10	558	N	NO RPT	-0-	-558 B	-0-					N	NO RPT					-0-
11	540	N	NO RPT	-0-	-540 B	-0-					N	NO RPT					-0-

BIVINS WELL #: 125R RRCID -> 199283 COMPL. DATE 01/06/2004 TOTAL DEPTH 2420 PERF. 1894 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

THOMPSON WELL #: 23R RRCID -> 199286 COMPL. DATE 03/02/2007 TOTAL DEPTH 2690 PERF. 2146 - 2392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: 126R RRCID -> 199288 COMPL. DATE 01/06/2004 TOTAL DEPTH 2450 PERF. 1916 - 2111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
READ WELL #: 30R RRCID -> 199730 COMPL. DATE 06/10/2003 TOTAL DEPTH 2120 PERF. 1906 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	761	N	761	-0-	-0- B	-0-	760	2	1	9	N	1					2
07	638	N	638	-0-	-0- B	-0-	638	2			N	-0-	1	1			1
08	731	N	731	-0-	-0- B	-0-	731	2			N	-0-	1	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	638	-0-	-112 B	-0-	637	2	1	9	N	1					1
10	690	N	690	-0-	-0- B	-0-	687	2	3	9	N	3	3	1			1
11	720	N	587	-0-	-133 B	-0-	584	2	3	9	N	3	3	1			1

BIVINS WELL #: 128R RRCID -> 200379 COMPL. DATE 12/09/2003 TOTAL DEPTH 2220 PERF. 1874 - 1985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1916	N	1916	-0-	-0- B	-0-	1916	3			N	-0-					-0-
07	2041	N	2041	-0-	-0- B	-0-	2041	3			N	-0-					-0-
08	2046	N	2046	-0-	-0- B	-0-	2046	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	NO RPT	-0-	-1530 B	-0-					N	NO RPT					-0-
10	1479	N	NO RPT	-0-	-1479 B	-0-					N	NO RPT					-0-
11	1530	N	NO RPT	-0-	-1530 B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: 2371 RRCID -> 201797 COMPL. DATE 10/13/2003 TOTAL DEPTH 1920 PERF. 1596 - 1814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	329	-0-	-1 B	-0-	329	3			N	-0-					-0-
07	651	N	464	-0-	-187 B	-0-	464	3			N	-0-					-0-
08	558	N	231	-0-	-327 B	-0-	231	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
10	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
*11	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-

MASTERSON WELL #: 167R RRCID -> 202422 COMPL. DATE 08/02/2004 TOTAL DEPTH 2140 PERF. 1797 - 1985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	825	N	825	-0-	-0- B	-0-	825	3			N	-0-					-0-
07	899	N	843	-0-	-56 B	-0-	843	3			N	-0-					-0-
08	899	N	828	-0-	-71 B	-0-	828	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	NO RPT	-0-	-840 B	-0-					N	NO RPT					-0-
10	837	N	NO RPT	-0-	-837 B	-0-					N	NO RPT					-0-
11	810	N	NO RPT	-0-	-810 B	-0-					N	NO RPT					-0-

BIVINS WELL #: 127R RRCID -> 203180 COMPL. DATE 11/11/2003 TOTAL DEPTH 2255 PERF. 1854 - 2073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	29	-0-	-1 B	-0-	29	3			N	-0-					-0-
07	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-
08	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-
11	330	N	NO RPT	-0-	-330 B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 164R RRCID -> 203185 COMPL. DATE 10/23/2003 TOTAL DEPTH 2345 PERF. 1934 - 2072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS D WELL #: 16R RRCID -> 203498 COMPL. DATE 02/14/2004 TOTAL DEPTH 2480 PERF. 1978 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					67
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					67
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					67
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					67
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					67
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					67

BIVINS WELL #: 134R RRCID -> 207766 COMPL. DATE 05/04/2004 TOTAL DEPTH 2180 PERF. 1825 - 2020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	392	N	392	-0-	-0-	B	-0-	392	3			N	-0-					-0-
07	558	N	401	-0-	-157	B	-0-	401	3			N	-0-					-0-
08	531	N	531	-0-	-0-	B	-0-	531	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	NO RPT	-0-	-390	B	-0-					N	NO RPT					-0-
10	403	N	NO RPT	-0-	-403	B	-0-					N	NO RPT					-0-
11	510	N	NO RPT	-0-	-510	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 129R RRCID -> 207767 COMPL. DATE 05/04/2004 TOTAL DEPTH 2192 PERF. 1800 - 2002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1297	N	1297	-0-	-0-	B	-0-	1297	3			N	-0-					-0-
07	1498	N	1420	-0-	-78	B	-0-	1420	3			N	-0-					-0-
08	1547	N	1547	-0-	-0-	B	-0-	1547	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1290	N	NO RPT	-0-	-1290	B	-0-					N	NO RPT					-0-
10	1426	N	NO RPT	-0-	-1426	B	-0-					N	NO RPT					-0-
11	1500	N	NO RPT	-0-	-1500	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 130R RRCID -> 207768 COMPL. DATE 05/04/2004 TOTAL DEPTH 2145 PERF. 1694 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	529	N	529	-0-	-0-	B	-0-	529	3			N	-0-					-0-
07	651	N	647	-0-	-4	B	-0-	647	3			N	-0-					-0-
08	826	N	826	-0-	-0-	B	-0-	826	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	NO RPT	-0-	-540	B	-0-					N	NO RPT					-0-
10	651	N	NO RPT	-0-	-651	B	-0-					N	NO RPT					-0-
11	810	N	NO RPT	-0-	-810	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 131R RRCID -> 207770 COMPL. DATE 05/04/2004 TOTAL DEPTH 2180 PERF. 1752 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	403	N	403	-0-	-0-	B	-0-	403	3			N	-0-					-0-
07	501	N	501	-0-	-0-	B	-0-	501	3			N	-0-					-0-
08	631	N	631	-0-	-0-	B	-0-	631	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	NO RPT	-0-	-390	B	-0-					N	NO RPT					-0-
10	496	N	NO RPT	-0-	-496	B	-0-					N	NO RPT					-0-
11	600	N	NO RPT	-0-	-600	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 132R RRCID -> 207773 COMPL. DATE 05/12/2004 TOTAL DEPTH 2180 PERF. 1792 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	771	N	771	-0-	-0-	B	-0-	771	3			N	-0-					-0-
07	837	N	790	-0-	-47	B	-0-	790	3			N	-0-					-0-
08	837	N	787	-0-	-50	B	-0-	787	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	NO RPT	-0-	-780	B	-0-					N	NO RPT					-0-
10	775	N	NO RPT	-0-	-775	B	-0-					N	NO RPT					-0-
11	750	N	NO RPT	-0-	-750	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 133R RRCID -> 207774 COMPL. DATE 05/12/2004 TOTAL DEPTH 2173 PERF. 1848 - 2052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	402	N	402	-0-	-0-	B	-0-	402	3			N	-0-					-0-
07	527	N	434	-0-	-93	B	-0-	434	3			N	-0-					-0-
08	465	N	424	-0-	-41	B	-0-	424	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	NO RPT	-0-	-390	B	-0-					N	NO RPT					-0-
10	434	N	NO RPT	-0-	-434	B	-0-					N	NO RPT					-0-
11	420	N	NO RPT	-0-	-420	B	-0-					N	NO RPT					-0-

WHITTENBURG RC WELL #: 10 RRCID -> 211404 COMPL. DATE 08/19/2005 TOTAL DEPTH 2250 PERF. 1955 - 1996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	243	N	243	-0-	-0-	B	-0-	237	2	6	9	N	5	4	1			2
07	277	N	277	-0-	-0-	B	-0-	269	2	8	9	N	7	7	1			2
08	220	N	220	-0-	-0-	B	-0-	216	2	4	9	N	4	5	1			1
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	181	-0-	-59	B	-0-	177	2	4	9	N	4	4	1			1
10	235	N	235	-0-	-0-	B	-0-	226	2	9	9	N	8	8	1			1
*11	232	N	232	-0-	-0-	B	-0-	224	2	8	9	N	7	6	1			2

HERRING -D- WELL #: 2R RRCID -> 211465 COMPL. DATE 08/19/2005 TOTAL DEPTH 2108 PERF. 1810 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07 DELQ PR			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08 DELQ PR			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 DELQ PR			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10 DELQ PR			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11 DELQ PR			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CHILDERS WELL #: 32RC RRCID -> 212088 COMPL. DATE 08/19/2005 TOTAL DEPTH 2340 PERF. 2047 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	503	N	503	-0-	-0-	B	-0-	492	2	11	9	N	10	8	1			4
07	437	N	437	-0-	-0-	B	-0-	425	2	12	9	N	11	12	1			3
08	354	N	354	-0-	-0-	B	-0-	346	2	8	9	N	7	9	1			1
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	239	-0-	-271	B	-0-	232	2	7	9	N	6	5	1			2
10	371	N	371	-0-	-0-	B	-0-	358	2	13	9	N	12	12	1			2
*11	364	N	364	-0-	-0-	B	-0-	351	2	13	9	N	12	10	1			4

SNEED J.T. WELL #: 5091 RRCID -> 220193 COMPL. DATE 09/15/2005 TOTAL DEPTH 2059 PERF. 1558 - 1822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
08 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A171R RRCID -> 220238 COMPL. DATE 09/05/2006 TOTAL DEPTH 3421 PERF. 1816 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	761	N	761	-0-	-0-	B	-0-	761	3			N	-0-					-0-
07	930	N	775	-0-	-155	B	-0-	775	3			N	-0-					-0-
08	874	N	874	-0-	-0-	B	-0-	874	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	NO RPT	-0-	-750	B	-0-					N	NO RPT					-0-
10	775	N	NO RPT	-0-	-775	B	-0-					N	NO RPT					-0-
11	840	N	NO RPT	-0-	-840	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 137R RRCID -> 222898 COMPL. DATE 11/07/2006 TOTAL DEPTH 2414 PERF. 1937 - 2195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: 135R RRCID -> 222899 COMPL. DATE 11/01/2006 TOTAL DEPTH 2355 PERF. 1966 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
07	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
08	186	N	185	-0-	-1 B	-0-	185	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-
11	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-

BIVINS WELL #: 140R RRCID -> 222918 COMPL. DATE 10/09/2006 TOTAL DEPTH 2215 PERF. 1752 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1165	N	1165	-0-	-0- B	-0-	1165	3			N	-0-					-0-
07	1431	N	1253	-0-	-178 B	-0-	1253	3			N	-0-					-0-
08	1253	N	1220	-0-	-33 B	-0-	1220	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	NO RPT	-0-	-1170 B	-0-					N	NO RPT					-0-
10	1240	N	NO RPT	-0-	-1240 B	-0-					N	NO RPT					-0-
11	1170	N	NO RPT	-0-	-1170 B	-0-					N	NO RPT					-0-

BIVINS WELL #: 141R RRCID -> 224090 COMPL. DATE 10/18/2006 TOTAL DEPTH 2215 PERF. 1753 - 1951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1032	N	1032	-0-	-0- B	-0-	1032	3			N	-0-					-0-
07	1364	N	1074	-0-	-290 B	-0-	1074	3			N	-0-					-0-
08	1147	N	1033	-0-	-114 B	-0-	1033	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	NO RPT	-0-	-1020 B	-0-					N	NO RPT					-0-
10	1085	N	NO RPT	-0-	-1085 B	-0-					N	NO RPT					-0-
11	990	N	NO RPT	-0-	-990 B	-0-					N	NO RPT					-0-

BIVINS WELL #: 138R RRCID -> 224092 COMPL. DATE 11/13/2006 TOTAL DEPTH 2195 PERF. 1756 - 1987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	974	N	974	-0-	-0- B	-0-	974	3			N	-0-					-0-
07	985	N	985	-0-	-0- B	-0-	985	3			N	-0-					-0-
08	971	N	971	-0-	-0- B	-0-	971	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	NO RPT	-0-	-600 B	-0-					N	NO RPT					-0-
10	620	N	NO RPT	-0-	-620 B	-0-					N	NO RPT					-0-
11	600	N	NO RPT	-0-	-600 B	-0-					N	NO RPT					-0-

BIVINS WELL #: 139R RRCID -> 224094 COMPL. DATE 11/27/2006 TOTAL DEPTH 2225 PERF. 1697 - 1935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
07	31	N	4	-0-	-27 B	-0-	4	3			N	-0-					-0-
08	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6	N	NO RPT	-0-	-6 B	-0-					N	NO RPT					-0-
10	4	N	NO RPT	-0-	-4 B	-0-					N	NO RPT					-0-
11	3	N	NO RPT	-0-	-3 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 173R RRCID -> 225107 COMPL. DATE 01/12/2007 TOTAL DEPTH 1973 PERF. 1625 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	917	N	917	-0-	-0-	B	-0-	917	3			N	-0-					-0-
07	1085	N	885	-0-	-200	B	-0-	885	3			N	-0-					-0-
08	961	N	915	-0-	-46	B	-0-	915	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	930	N	NO RPT	-0-	-930	B	-0-					N	NO RPT					-0-
10	899	N	NO RPT	-0-	-899	B	-0-					N	NO RPT					-0-
11	900	N	NO RPT	-0-	-900	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 176R RRCID -> 225108 COMPL. DATE 01/12/2007 TOTAL DEPTH 1965 PERF. 1591 - 1816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	497	N	497	-0-	-0-	B	-0-	497	3			N	-0-					-0-
07	558	N	532	-0-	-26	B	-0-	532	3			N	-0-					-0-
08	558	N	538	-0-	-20	B	-0-	538	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	NO RPT	-0-	-510	B	-0-					N	NO RPT					-0-
10	527	N	NO RPT	-0-	-527	B	-0-					N	NO RPT					-0-
11	510	N	NO RPT	-0-	-510	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 170R RRCID -> 225537 COMPL. DATE 08/18/2007 TOTAL DEPTH 1820 PERF. 1419 - 1667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	307	N	307	-0-	-0-	B	-0-	307	3			N	-0-					-0-
07	372	N	311	-0-	-61	B	-0-	311	3			N	-0-					-0-
08	341	N	306	-0-	-35	B	-0-	306	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	NO RPT	-0-	-300	B	-0-					N	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	B	-0-					N	NO RPT					-0-
11	300	N	NO RPT	-0-	-300	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 178R RRCID -> 226587 COMPL. DATE 02/09/2007 TOTAL DEPTH 1995 PERF. 1753 - 1951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	463	N	463	-0-	-0-	B	-0-	463	3			N	-0-					-0-
07	527	N	476	-0-	-51	B	-0-	476	3			N	-0-					-0-
08	496	N	472	-0-	-24	B	-0-	472	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	NO RPT	-0-	-450	B	-0-					N	NO RPT					-0-
10	465	N	NO RPT	-0-	-465	B	-0-					N	NO RPT					-0-
11	450	N	NO RPT	-0-	-450	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 179R RRCID -> 227055 COMPL. DATE 02/19/2007 TOTAL DEPTH 1675 PERF. 1263 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	403	N	403	-0-	-0-	B	-0-	403	3			N	-0-					-0-
07	434	N	412	-0-	-22	B	-0-	412	3			N	-0-					-0-
08	434	N	407	-0-	-27	B	-0-	407	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	NO RPT	-0-	-390	B	-0-					N	NO RPT					-0-
10	403	N	NO RPT	-0-	-403	B	-0-					N	NO RPT					-0-
11	390	N	NO RPT	-0-	-390	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 171R RRCID -> 227059 COMPL. DATE 01/26/2007 TOTAL DEPTH 2145 PERF. 1687 - 1893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	846	N	846	-0-	-0-	B	-0-	846	3			N	-0-					-0-
07	992	N	798	-0-	-194	B	-0-	798	3			N	-0-					-0-
08	868	N	858	-0-	-10	B	-0-	858	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	NO RPT	-0-	-840	B	-0-					N	NO RPT					-0-
10	806	N	NO RPT	-0-	-806	B	-0-					N	NO RPT					-0-
11	840	N	NO RPT	-0-	-840	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 175R RRCID -> 227095 COMPL. DATE 03/02/2007 TOTAL DEPTH 2000 PERF. 1622 - 1809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
07	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
08	403	N	364	-0-	-39 B	-0-	364	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	NO RPT	-0-	-420 B	-0-					N	NO RPT					-0-
10	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-
11	360	N	NO RPT	-0-	-360 B	-0-					N	NO RPT					-0-

BIVINS WELL #: 144R RRCID -> 262581 COMPL. DATE 09/04/2010 TOTAL DEPTH 1940 PERF. 1633 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-
07	651	N	555	-0-	-96 B	-0-	555	3			N	-0-					-0-
08	558	N	534	-0-	-24 B	-0-	534	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	NO RPT	-0-	-450 B	-0-					N	NO RPT					-0-
10	558	N	NO RPT	-0-	-558 B	-0-					N	NO RPT					-0-
11	510	N	NO RPT	-0-	-510 B	-0-					N	NO RPT					-0-

BIVINS WELL #: 142R RRCID -> 262582 COMPL. DATE 08/21/2010 TOTAL DEPTH 1941 PERF. 1562 - 1736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1114	N	1114	-0-	-0- B	-0-	1114	3			N	-0-					-0-
07	1364	N	1116	-0-	-248 B	-0-	1116	3			N	-0-					-0-
08	1087	N	1087	-0-	-0- B	-0-	1087	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	NO RPT	-0-	-1110 B	-0-					N	NO RPT					-0-
10	1116	N	NO RPT	-0-	-1116 B	-0-					N	NO RPT					-0-
11	1050	N	NO RPT	-0-	-1050 B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 180R RRCID -> 262583 COMPL. DATE 11/19/2010 TOTAL DEPTH 1961 PERF. 1680 - 1862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
07	341	N	324	-0-	-17 B	-0-	324	3			N	-0-					-0-
08	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	NO RPT	-0-	-330 B	-0-					N	NO RPT					-0-
10	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-
11	300	N	NO RPT	-0-	-300 B	-0-					N	NO RPT					-0-

BIVINS D WELL #: 4 R RRCID -> 279038 COMPL. DATE 01/25/2004 TOTAL DEPTH 2483 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WISCHKAEMPER, KENNETH 932970
CHRISTIAN-SHAFFER WELL #: 3R RRCID -> 034364 COMPL. DATE 10/13/1964 TOTAL DEPTH 1996 PERF. 1721 - 1759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
07	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
08	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
10	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-
11	180	N	178	-0-	-2 B	-0-	178	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH) 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
HERRMANN, J.B. 381190
THOMPSON WELL #: 1 RRCID -> 132151 COMPL. DATE N/A TOTAL DEPTH 3435 PERF. 2014 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PANTERA ENERGY COMPANY 638486
WELLS WELL #: 7 RRCID -> 203130 COMPL. DATE 03/26/2004 TOTAL DEPTH 3502 PERF. 2052 - 2164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
07	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
08	527	N	163	-0-	-364	-0-	163	3			N	-0-					-0-
09	540	N	77	-0-	-463	-0-	77	3			N	-0-					-0-
10	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
*11	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-

MCDOWELL, EMMA WELL #: 3 RRCID -> 209867 COMPL. DATE 08/29/2004 TOTAL DEPTH 3359 PERF. 2075 - 2365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
THOMPSON WELL #: 2 R RRCID -> 037780 COMPL. DATE 07/11/1965 TOTAL DEPTH 2050 PERF. 1871 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
07	248	N	217	-0-	-31	-0-	217	3			N	-0-					-0-
08	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SNEED WELL #: 4 R RRCID -> 043504 COMPL. DATE 07/27/1967 TOTAL DEPTH 1950 PERF. 1777 - 1851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
07	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
08	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
09	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-
11	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

SNEED ESTATE B WELL #: 3501 RRCID -> 152085 COMPL. DATE 09/21/1994 TOTAL DEPTH 3525 PERF. 1962 - 2024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1481	N	1481	-0-	-0-	-0-	1481	3			N	-0-					-0-
08	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-
09	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
10	713	N	44	-0-	-669	-0-	44	3			N	-0-					-0-
11	690	N	670	-0-	-20	-0-	670	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: 9401 RRCID -> 152897 COMPL. DATE 02/06/1995 TOTAL DEPTH 2285 PERF. 1904 - 2137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
07	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
08	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
09	120	N	50	-0-	-70	-0-	50	3			N	-0-					-0-
10	124	N	69	-0-	-55	-0-	69	3			N	-0-					-0-
*11	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-

THOMPSON WELL #: 9402 RRCID -> 152903 COMPL. DATE 02/07/1995 TOTAL DEPTH 2325 PERF. 1979 - 2069

06	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
07	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
08	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	9	N	-0-	-0-	-9	-0-					N	-0-					-0-

THOMPSON WELL #: 6201 RRCID -> 153399 COMPL. DATE 02/15/1995 TOTAL DEPTH 2341 PERF. 1972 - 2139

06	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
07	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
08	248	N	161	-0-	-87	-0-	161	3			N	-0-					-0-
09	300	N	233	-0-	-67	-0-	233	3			N	-0-					-0-
10	341	N	280	-0-	-61	-0-	280	3			N	-0-					-0-
*11	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-

SNEED "A" WELL #: 3R RRCID -> 154084 COMPL. DATE 04/16/1995 TOTAL DEPTH 2175 PERF. 1785 - 2165

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRENT WELL #: 423R RRCID -> 154563 COMPL. DATE 06/13/1995 TOTAL DEPTH 2315 PERF. 1865 - 2315

06	29	N	29	-0-	-0-	-0-	29	3			N	-0-					357
07	31	N	15	-0-	-16	-0-	15	3			N	-0-					357
08	23	N	23	-0-	-0-	-0-	23	3			N	-0-					357
09	11	N	11	-0-	-0-	-0-	11	3			N	-0-					357
*10	15	N	14	-0-	-1	-0-	14	3			N	-0-					357
11	30	N	23	-0-	-7	-0-	23	3			N	-0-					357

THOMPSON WELL #: 263R RRCID -> 154565 COMPL. DATE 06/05/1995 TOTAL DEPTH 2310 PERF. 1864 - 2310

06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					49
07	31	N	18	-0-	-13	-0-	18	3			N	-0-					49
08	22	N	22	-0-	-0-	-0-	22	3			N	-0-					49
09	28	N	28	-0-	-0-	-0-	28	3			N	-0-					49
*10	31	N	18	-0-	-13	-0-	18	3			N	-0-					49
11	30	N	10	-0-	-20	-0-	10	3			N	-0-					49

BROWN 'C' WELL #: 2022R RRCID -> 154734 COMPL. DATE 05/25/1995 TOTAL DEPTH 2298 PERF. 1842 - 2256

06	0	N	-0-	-0-	-0-	-0-					N	-0-					77
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					77
08	0	N	-0-	-0-	-0-	-0-					N	-0-					77
09	0	N	-0-	-0-	-0-	-0-					N	-0-					77
*10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					77
*11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					77

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: 6501 RRCID -> 155204 COMPL. DATE 05/01/1995 TOTAL DEPTH 2400 PERF. 1908 - 2128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN 'D' WELL #: 3036R RRCID -> 155594 COMPL. DATE 07/17/1995 TOTAL DEPTH 2161 PERF. 1700 - 2095

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN "B" WELL #: 3034R RRCID -> 155695 COMPL. DATE 07/27/1995 TOTAL DEPTH 2307 PERF. 1820 - 2252

06	118	N	118	-0-	-0-	-0-	118	3			N	-0-					144
07	155	N	107	-0-	-48	-0-	107	3			N	-0-					144
08	97	N	97	-0-	-0-	-0-	97	3			N	-0-					144
09	63	N	63	-0-	-0-	-0-	63	3			N	-0-					144
*10	100	N	100	-0-	-0-	-0-	100	3			N	-0-					144
*11	119	N	119	-0-	-0-	-0-	119	3			N	-0-					144

COONS, R.S. WELL #: 1051 RRCID -> 155827 COMPL. DATE 08/16/1995 TOTAL DEPTH 2390 PERF. 1948 - 2121

06	240	N	213	-0-	-27	-0-	213	3			N	-0-					-0-
07	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
08	217	N	105	-0-	-112	-0-	105	3			N	-0-					-0-
09	210	N	127	-0-	-83	-0-	127	3			N	-0-					-0-
10	279	N	158	-0-	-121	-0-	158	3			N	-0-					-0-
*11	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

SNEED ESTATE WELL #: 1901 RRCID -> 155837 COMPL. DATE 08/16/1995 TOTAL DEPTH 2338 PERF. 1902 - 2095

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED 'A' WELL #: 3020R RRCID -> 156133 COMPL. DATE 10/19/1995 TOTAL DEPTH 2230 PERF. 1840 - 2064

06	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
07	620	N	609	-0-	-11	-0-	609	3			N	-0-					-0-
08	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
09	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
*10	620	N	551	-0-	-69	-0-	551	3			N	-0-					-0-
*11	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-

THOMPSON WELL #: 6202 RRCID -> 156157 COMPL. DATE 08/19/1995 TOTAL DEPTH 2400 PERF. 2011 - 2158

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R.S. WELL #: 1052 RRCID -> 156198 COMPL. DATE 10/06/1995 TOTAL DEPTH 2374 PERF. 2061 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
07	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
08	186	N	126	-0-	-60	-0-	126	3			N	-0-					-0-
09	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
10	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
*11	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

BROWN WELL #: 3104R RRCID -> 156562 COMPL. DATE 10/08/1995 TOTAL DEPTH 2430 PERF. 1978 - 2266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					129
07	10	N	9	-0-	-1	-0-	9	3			N	-0-					129
08	13	N	13	-0-	-0-	-0-	13	3			N	-0-					129
09	9	N	9	-0-	-0-	-0-	9	3			N	-0-					129
*10	12	N	12	-0-	-0-	-0-	12	3			N	-0-					129
11	13	N	12	-0-	-1	-0-	12	3			N	-0-					129

SNEED "A" WELL #: 5050R RRCID -> 156564 COMPL. DATE 10/26/1995 TOTAL DEPTH 2275 PERF. 1848 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	505	-0-	-185	-0-	505	3			N	-0-					-0-
07	620	N	584	-0-	-36	-0-	584	3			N	-0-					-0-
08	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
09	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
*10	589	N	136	-0-	-453	-0-	136	3			N	-0-					-0-
11	660	N	-0-	-0-	-660	-0-					N	-0-					-0-

JESTER WELL #: 2018R RRCID -> 156566 COMPL. DATE 10/26/1995 TOTAL DEPTH 2434 PERF. 1942 - 2149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	359	N	359	-0-	-0-	-0-	359	3			N	-0-					115
07	372	N	367	-0-	-5	-0-	367	3			N	-0-					115
08	370	N	370	-0-	-0-	-0-	370	3			N	-0-					115
09	341	N	341	-0-	-0-	-0-	341	3			N	-0-					115
*10	372	N	366	-0-	-6	-0-	366	3			N	-0-					115
11	360	N	354	-0-	-6	-0-	354	3			N	-0-					115

THOMPSON WELL #: 9R RRCID -> 156753 COMPL. DATE 12/15/1995 TOTAL DEPTH 2210 PERF. 1850 - 2210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
07	372	N	264	-0-	-108	-0-	264	3			N	-0-					-0-
08	341	N	284	-0-	-57	-0-	284	3			N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SNEED WELL #: 3021R RRCID -> 156948 COMPL. DATE 12/08/1995 TOTAL DEPTH 2193 PERF. 1764 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*11	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-

SNEED "C" WELL #: 4050R RRCID -> 156962 COMPL. DATE 01/03/1996 TOTAL DEPTH 2200 PERF. 1876 - 2136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
07	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
08	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
09	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*10	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
11	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COON, R. S. WELL #: 1053 RRCID -> 157024 COMPL. DATE N/A TOTAL DEPTH 2368 PERF. 1912 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 2101 RRCID -> 157606 COMPL. DATE 01/04/1996 TOTAL DEPTH 3231 PERF. 2008 - 2237

06	120	N	82	-0-	-38	-0-	82	3			N	-0-					-0-
07	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
08	186	N	50	-0-	-136	-0-	50	3			N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
*11	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-

SNEED WELL #: 13R RRCID -> 158445 COMPL. DATE 04/08/1996 TOTAL DEPTH 2170 PERF. 1756 - 2085

06	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
07	496	N	380	-0-	-116	-0-	380	3			N	-0-					-0-
08	434	N	397	-0-	-37	-0-	397	3			N	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

THOMPSON WELL #: 10R RRCID -> 158756 COMPL. DATE 04/15/1996 TOTAL DEPTH 2070 PERF. 1650 - 2070

06	120	N	87	-0-	-33	-0-	87	3			N	-0-					-0-
07	186	N	39	-0-	-147	-0-	39	3			N	-0-					-0-
08	155	N	52	-0-	-103	-0-	52	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

THOMPSON WELL #: 11R RRCID -> 159094 COMPL. DATE 06/16/1996 TOTAL DEPTH 2350 PERF. 1902 - 2182

06	150	N	121	-0-	-29	-0-	121	3			N	-0-					-0-
07	155	N	70	-0-	-85	-0-	70	3			N	-0-					-0-
08	155	N	70	-0-	-85	-0-	70	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SNEED WELL #: 12R RRCID -> 159538 COMPL. DATE 06/23/1996 TOTAL DEPTH 2060 PERF. 1680 - 1990

06	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
07	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
08	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SNEED "A" WELL #: 2049R RRCID -> 160774 COMPL. DATE 07/11/1996 TOTAL DEPTH 2100 PERF. 1762 - 1918

06	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
07	93	N	71	-0-	-22	-0-	71	3			N	-0-					-0-
08	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
09	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
*10	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
*11	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: 2401 RRCID -> 160790 COMPL. DATE 09/09/1996 TOTAL DEPTH 2400 PERF. 2131 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
08	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
09	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	15	N	13	-0-	-2	-0-	13	3			N	-0-					-0-

THOMPSON WELL #: 12R RRCID -> 162718 COMPL. DATE 06/24/1997 TOTAL DEPTH 2400 PERF. 1939 - 2170

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED WELL #: 14R RRCID -> 166350 COMPL. DATE 09/22/1997 TOTAL DEPTH 2029 PERF. 1598 - 1932

06	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
07	155	N	20	-0-	-135	-0-	20	3			N	-0-					-0-
08	155	N	12	-0-	-143	-0-	12	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
11	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-

THOMPSON WELL #: 6602 RRCID -> 166386 COMPL. DATE 10/01/1997 TOTAL DEPTH 2446 PERF. 2092 - 2282

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED "A" WELL #: 7050R RRCID -> 168316 COMPL. DATE 12/18/1997 TOTAL DEPTH 2250 PERF. 1975 - 2119

06	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
07	341	N	306	-0-	-35	-0-	306	3			N	-0-					-0-
08	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
09	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
*10	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
11	360	N	259	-0-	-101	-0-	259	3			N	-0-					-0-

BROWN "A" WELL #: 3064R RRCID -> 174279 COMPL. DATE 08/27/1999 TOTAL DEPTH 2300 PERF. 1969 - 2170

06	89	N	89	-0-	-0-	-0-	89	3			N	-0-					155
07	93	N	83	-0-	-10	-0-	83	3			N	-0-					155
08	83	N	83	-0-	-0-	-0-	83	3			N	-0-					155
09	79	N	79	-0-	-0-	-0-	79	3			N	-0-					155
*10	93	N	84	-0-	-9	-0-	84	3			N	-0-					155
11	90	N	83	-0-	-7	-0-	83	3			N	-0-					155

BROWN "C" WELL #: 4022R RRCID -> 174280 COMPL. DATE 08/19/1999 TOTAL DEPTH 2400 PERF. 1962 - 2121

06	17	N	17	-0-	-0-	-0-	17	3			N	-0-					354
07	99	N	99	-0-	-0-	-0-	99	3			N	-0-					354
08	12	N	12	-0-	-0-	-0-	12	3			N	-0-					354
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					354
*10	499	N	499	-0-	-0-	-0-	499	3			N	-0-					354
*11	69	N	69	-0-	-0-	-0-	69	3			N	-0-					354

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN "B" WELL #: 4034R RRCID -> 174326 COMPL. DATE 09/16/1999 TOTAL DEPTH 2300 PERF. 1902 - 2096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	251	N	251	-0-	-0-	-0-	251	3			N	-0-					206
07	255	N	255	-0-	-0-	-0-	255	3			N	-0-					206
08	241	N	241	-0-	-0-	-0-	241	3			N	-0-					206
09	183	N	183	-0-	-0-	-0-	183	3			N	-0-					206
*10	248	N	221	-0-	-27	-0-	221	3			N	-0-					206
11	240	N	222	-0-	-18	-0-	222	3			N	-0-					206

BROWN "B" WELL #: 5034R RRCID -> 174901 COMPL. DATE 10/07/1999 TOTAL DEPTH 2400 PERF. 1866 - 1992

06	151	N	151	-0-	-0-	-0-	151	3			N	-0-					20
07	155	N	153	-0-	-2	-0-	153	3			N	-0-					20
08	149	N	149	-0-	-0-	-0-	149	3			N	-0-					20
09	136	N	136	-0-	-0-	-0-	136	3			N	-0-					20
*10	155	N	147	-0-	-8	-0-	147	3			N	-0-					20
11	150	N	146	-0-	-4	-0-	146	3			N	-0-					20

BROWN "C" WELL #: 5022R RRCID -> 175049 COMPL. DATE 11/04/1999 TOTAL DEPTH 2300 PERF. 1832 - 2054

06	335	N	335	-0-	-0-	-0-	335	3			N	-0-					29
07	372	N	345	-0-	-27	-0-	345	3			N	-0-					29
08	352	N	352	-0-	-0-	-0-	352	3			N	-0-					29
09	361	N	361	-0-	-0-	-0-	361	3			N	-0-					29
*10	430	N	430	-0-	-0-	-0-	430	3			N	-0-					29
*11	396	N	396	-0-	-0-	-0-	396	3			N	-0-					29

BROWN "A" WELL #: 4064R RRCID -> 175088 COMPL. DATE 10/28/1999 TOTAL DEPTH 2300 PERF. 1884 - 2110

06	0	N	-0-	-0-	-0-	-0-					N	-0-					191
07	0	N	-0-	-0-	-0-	-0-					N	-0-					191
08	0	N	-0-	-0-	-0-	-0-					N	-0-					191
09	0	N	-0-	-0-	-0-	-0-					N	-0-					191
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					191
11	0	N	-0-	-0-	-0-	-0-					N	-0-					191

BROWN "C" WELL #: 3022R RRCID -> 175090 COMPL. DATE 10/27/1999 TOTAL DEPTH 2300 PERF. 1891 - 2126

06	63	N	63	-0-	-0-	-0-	63	3			N	-0-					99
07	93	N	69	-0-	-24	-0-	69	3			N	-0-					99
08	76	N	76	-0-	-0-	-0-	76	3			N	-0-					99
09	73	N	73	-0-	-0-	-0-	73	3			N	-0-					99
*10	62	N	55	-0-	-7	-0-	55	3			N	-0-					99
*11	68	N	68	-0-	-0-	-0-	68	3			N	-0-					99

BROWN "A" WELL #: 5064R RRCID -> 175207 COMPL. DATE 12/04/1999 TOTAL DEPTH 2300 PERF. 1842 - 2132

06	305	N	305	-0-	-0-	-0-	305	3			N	-0-					441
07	372	N	284	-0-	-88	-0-	284	3			N	-0-					441
08	292	N	292	-0-	-0-	-0-	292	3			N	-0-					441
09	213	N	213	-0-	-0-	-0-	213	3			N	-0-					441
*10	279	N	277	-0-	-2	-0-	277	3			N	-0-					441
*11	316	N	316	-0-	-0-	-0-	316	3			N	-0-					441

BROWN "D" WELL #: 5036R RRCID -> 175592 COMPL. DATE 01/04/2000 TOTAL DEPTH 2200 PERF. 1746 - 2060

06	127	N	127	-0-	-0-	-0-	127	3			N	-0-					37
07	155	N	127	-0-	-28	-0-	127	3			N	-0-					37
08	120	N	120	-0-	-0-	-0-	120	3			N	-0-					37
09	82	N	82	-0-	-0-	-0-	82	3			N	-0-					37
*10	124	N	109	-0-	-15	-0-	109	3			N	-0-					37
11	120	N	110	-0-	-10	-0-	110	3			N	-0-					37

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN "D" WELL #: 4036R RRCID -> 175593 COMPL. DATE 01/04/2000 TOTAL DEPTH 2180 PERF. 1733 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
07	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
08	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
09	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
*10	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
*11	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

BROWN "B" WELL #: 6034R RRCID -> 175598 COMPL. DATE 12/20/1999 TOTAL DEPTH 2250 PERF. 1785 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	235	N	235	-0-	-0-	-0-	235	3			N	-0-					64
07	279	N	279	-0-	-0-	-0-	279	3			N	-0-					64
08	292	N	292	-0-	-0-	-0-	292	3			N	-0-					64
09	278	N	278	-0-	-0-	-0-	278	3			N	-0-					64
*10	296	N	296	-0-	-0-	-0-	296	3			N	-0-					64
*11	327	N	327	-0-	-0-	-0-	327	3			N	-0-					64

SNEED "A" WELL #: 5033R RRCID -> 176057 COMPL. DATE 11/20/1999 TOTAL DEPTH 2300 PERF. 1727 - 2023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED "A" WELL #: 6020R RRCID -> 176058 COMPL. DATE 12/04/1999 TOTAL DEPTH 2200 PERF. 1698 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
07	434	N	390	-0-	-44	-0-	390	3			N	-0-					-0-
08	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
09	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
*10	403	N	357	-0-	-46	-0-	357	3			N	-0-					-0-
11	360	N	337	-0-	-23	-0-	337	3			N	-0-					-0-

SNEED "A" WELL #: 4033R RRCID -> 176059 COMPL. DATE 11/18/1999 TOTAL DEPTH 2200 PERF. 1763 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22	N	22	-0-	-0-	-0-	22	3			N	-0-					10
07	62	N	38	-0-	-24	-0-	38	3			N	-0-					10
08	49	N	49	-0-	-0-	-0-	49	3			N	-0-					10
09	46	N	46	-0-	-0-	-0-	46	3			N	-0-					10
*10	63	N	63	-0-	-0-	-0-	63	3			N	-0-					10
*11	75	N	75	-0-	-0-	-0-	75	3			N	-0-					10

SNEED "A" WELL #: 5020R RRCID -> 176060 COMPL. DATE 11/24/1999 TOTAL DEPTH 2250 PERF. 1765 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	243	N	243	-0-	-0-	-0-	243	3			N	-0-					6
07	249	N	249	-0-	-0-	-0-	249	3			N	-0-					6
08	249	N	249	-0-	-0-	-0-	249	3			N	-0-					6
09	240	N	240	-0-	-0-	-0-	240	3			N	-0-					6
*10	248	N	244	-0-	-4	-0-	244	3			N	-0-					6
11	240	N	233	-0-	-7	-0-	233	3			N	-0-					6

SNEED "A" WELL #: 4020R RRCID -> 176061 COMPL. DATE 11/21/1999 TOTAL DEPTH 2250 PERF. 1780 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN "B" WELL #: 1134R RRCID -> 177289 COMPL. DATE 05/04/2000 TOTAL DEPTH 2280 PERF. 1934 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					188
07	0	N	-0-	-0-	-0-	-0-					N	-0-					188
08	0	N	-0-	-0-	-0-	-0-					N	-0-					188
09	0	N	-0-	-0-	-0-	-0-					N	-0-					188
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					188
11	0	N	-0-	-0-	-0-	-0-					N	-0-					188

BROWN "B" WELL #: 8034R RRCID -> 177293 COMPL. DATE 05/04/2000 TOTAL DEPTH 2250 PERF. 1832 - 2075

06	511	N	511	-0-	-0-	-0-	511	3			N	-0-					78
07	558	N	510	-0-	-48	-0-	510	3			N	-0-					78
08	495	N	495	-0-	-0-	-0-	495	3			N	-0-					78
09	380	N	380	-0-	-0-	-0-	380	3			N	-0-					78
*10	496	N	489	-0-	-7	-0-	489	3			N	-0-					78
11	480	N	470	-0-	-10	-0-	470	3			N	-0-					78

BROWN "B" WELL #: 9034R RRCID -> 177294 COMPL. DATE 04/28/2000 TOTAL DEPTH 2200 PERF. 1795 - 2156

06	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
07	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
08	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
09	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*10	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
11	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-

BROWN "B" WELL #: 7034R RRCID -> 177654 COMPL. DATE 05/12/2000 TOTAL DEPTH 2306 PERF. 1838 - 2086

06	175	N	175	-0-	-0-	-0-	175	3			N	-0-					258
07	217	N	161	-0-	-56	-0-	161	3			N	-0-					258
08	143	N	143	-0-	-0-	-0-	143	3			N	-0-					258
09	118	N	118	-0-	-0-	-0-	118	3			N	-0-					258
*10	169	N	169	-0-	-0-	-0-	169	3			N	-0-					258
*11	183	N	183	-0-	-0-	-0-	183	3			N	-0-					258

BROWN "A" WELL #: 6064R RRCID -> 177661 COMPL. DATE 05/12/2000 TOTAL DEPTH 2350 PERF. 1920 - 2172

06	125	N	125	-0-	-0-	-0-	125	3			N	-0-					408
07	124	N	124	-0-	-0-	-0-	124	3			N	-0-					408
08	123	N	123	-0-	-0-	-0-	123	3			N	-0-					408
09	119	N	119	-0-	-0-	-0-	119	3			N	-0-					408
*10	127	N	127	-0-	-0-	-0-	127	3			N	-0-					408
11	120	N	120	-0-	-0-	-0-	120	3			N	-0-					408

THOMPSON WELL #: 3063R RRCID -> 177732 COMPL. DATE 05/11/2000 TOTAL DEPTH 2370 PERF. 2002 - 2227

06	102	N	102	-0-	-0-	-0-	102	3			N	-0-					130
07	155	N	61	-0-	-94	-0-	61	3			N	-0-					130
08	77	N	77	-0-	-0-	-0-	77	3			N	-0-					130
09	82	N	82	-0-	-0-	-0-	82	3			N	-0-					130
*10	81	N	81	-0-	-0-	-0-	81	3			N	-0-					130
*11	114	N	114	-0-	-0-	-0-	114	3			N	-0-					130

THOMPSON WELL #: 4063R RRCID -> 177733 COMPL. DATE 05/11/2000 TOTAL DEPTH 2320 PERF. 1992 - 2149

06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					10
07	90	N	90	-0-	-0-	-0-	90	3			N	-0-					10
08	59	N	59	-0-	-0-	-0-	59	3			N	-0-					10
09	40	N	40	-0-	-0-	-0-	40	3			N	-0-					10
*10	93	N	29	-0-	-64	-0-	29	3			N	-0-					10
11	60	N	9	-0-	-51	-0-	9	3			N	-0-					10

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN "C" WELL #: 9022R RRCID -> 177734 COMPL. DATE 05/27/2000 TOTAL DEPTH 2350 PERF. 2014 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	83	N	83	-0-	-0-	-0-	83	3			N	-0-					27
07	93	N	86	-0-	-7	-0-	86	3			N	-0-					27
08	79	N	79	-0-	-0-	-0-	79	3			N	-0-					27
09	48	N	48	-0-	-0-	-0-	48	3			N	-0-					27
*10	93	N	59	-0-	-34	-0-	59	3			N	-0-					27
11	90	N	89	-0-	-1	-0-	89	3			N	-0-					27

BROWN "C" WELL #: 8022R RRCID -> 177735 COMPL. DATE 05/24/2000 TOTAL DEPTH 2300 PERF. 1937 - 2154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	348	N	348	-0-	-0-	-0-	348	3			N	-0-					298
07	359	N	359	-0-	-0-	-0-	359	3			N	-0-					298
08	354	N	354	-0-	-0-	-0-	354	3			N	-0-					298
09	310	N	310	-0-	-0-	-0-	310	3			N	-0-					298
*10	372	N	304	-0-	-68	-0-	304	3			N	-0-					298
11	330	N	273	-0-	-57	-0-	273	3			N	-0-					298

SNEED "A" WELL #: 8050R RRCID -> 177736 COMPL. DATE 06/07/2000 TOTAL DEPTH 2205 PERF. 1838 - 2086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
07	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
08	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
09	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
*10	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
11	150	N	126	-0-	-24	-0-	126	3			N	-0-					-0-

BROWN "A" WELL #: 7064R RRCID -> 177737 COMPL. DATE 05/18/2000 TOTAL DEPTH 2350 PERF. 1925 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	3					N	-0-					14
07	3	X	-0-	-0-	-3	-0-					N	-0-					14
08	0	N	-0-	-0-	-0-	-0-					N	-0-					14
09	0	N	-0-	-0-	-0-	-0-					N	-0-					14
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					14
11	0	N	-0-	-0-	-0-	-0-					N	-0-					14

BROWN "C" WELL #: 6022R RRCID -> 178123 COMPL. DATE 06/10/2000 TOTAL DEPTH 2300 PERF. 1994 - 2102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	482	N	482	-0-	-0-	-0-	482	3			N	-0-					162
07	527	N	485	-0-	-42	-0-	485	3			N	-0-					162
08	491	N	491	-0-	-0-	-0-	491	3			N	-0-					162
09	444	N	444	-0-	-0-	-0-	444	3			N	-0-					162
*10	496	N	488	-0-	-8	-0-	488	3			N	-0-					162
*11	481	N	481	-0-	-0-	-0-	481	3			N	-0-					162

BROWN "C" WELL #: 7022R RRCID -> 178124 COMPL. DATE 06/10/2000 TOTAL DEPTH 2275 PERF. 1902 - 2141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	54	N	54	-0-	-0-	-0-	54	3			N	-0-					118
07	31	N	24	-0-	-7	-0-	24	3			N	-0-					118
08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					118
09	69	N	69	-0-	-0-	-0-	69	3			N	-0-					118
*10	104	N	104	-0-	-0-	-0-	104	3			N	-0-					118
*11	115	N	115	-0-	-0-	-0-	115	3			N	-0-					118

BROWN "A" WELL #: 8064R RRCID -> 178125 COMPL. DATE 05/19/2000 TOTAL DEPTH 2350 PERF. 1896 - 2224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	85	N	85	-0-	-0-	-0-	85	3			N	-0-					179
07	150	N	150	-0-	-0-	-0-	150	3			N	-0-					179
08	140	N	140	-0-	-0-	-0-	140	3			N	-0-					179
09	126	N	126	-0-	-0-	-0-	126	3			N	-0-					179
*10	125	N	125	-0-	-0-	-0-	125	3			N	-0-					179
*11	136	N	136	-0-	-0-	-0-	136	3			N	-0-					179

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN "A" WELL #: 9064R RRCID -> 178126 COMPL. DATE 05/19/2000 TOTAL DEPTH 2300 PERF. 1926 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	25	-0-	25	187	25	3			N	-0-					135
07	197	X	10	-0-	-187	-0-	10	3			N	-0-					135
08	7	N	7	-0-	-0-	-0-	7	3			N	-0-					135
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					135
*10	10	N	7	-0-	-3	-0-	7	3			N	-0-					135
11	7	N	4	-0-	-3	-0-	4	3			N	-0-					135

SNEED "C" WELL #: 9050R RRCID -> 178127 COMPL. DATE 06/05/2000 TOTAL DEPTH 2201 PERF. 1780 - 2064

06	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
07	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
08	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
09	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
*10	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
*11	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-

THOMPSON WELL #: 5063R RRCID -> 178128 COMPL. DATE 05/18/2000 TOTAL DEPTH 2350 PERF. 1869 - 2148

06	8	N	8	-0-	-0-	-0-	8	3			N	-0-					173
07	6	N	5	-0-	-1	-0-	5	3			N	-0-					173
08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					173
09	0	N	-0-	-0-	-0-	-0-					N	-0-					173
*10	5	N	3	-0-	-2	-0-	3	3			N	-0-					173
11	4	N	2	-0-	-2	-0-	2	3			N	-0-					173

BRENT WELL #: 5023R RRCID -> 178129 COMPL. DATE 05/15/2000 TOTAL DEPTH 2320 PERF. 1862 - 2175

06	157	N	157	-0-	-0-	-0-	157	3			N	-0-					436
07	179	N	179	-0-	-0-	-0-	179	3			N	-0-					436
08	230	N	230	-0-	-0-	-0-	230	3			N	-0-					436
09	166	N	166	-0-	-0-	-0-	166	3			N	-0-					436
*10	186	N	130	-0-	-56	-0-	130	3			N	-0-					436
11	210	N	103	-0-	-107	-0-	103	3			N	-0-					436

THOMPSON WELL #: 6063R RRCID -> 178184 COMPL. DATE 06/22/2000 TOTAL DEPTH 2350 PERF. 2011 - 2188

06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					150
07	62	N	20	-0-	-42	-0-	20	3			N	-0-					150
08	23	N	23	-0-	-0-	-0-	23	3			N	-0-					150
09	26	N	26	-0-	-0-	-0-	26	3			N	-0-					150
*10	33	N	33	-0-	-0-	-0-	33	3			N	-0-					150
*11	34	N	34	-0-	-0-	-0-	34	3			N	-0-					150

THOMPSON WELL #: 8063R RRCID -> 178186 COMPL. DATE 06/30/2000 TOTAL DEPTH 2371 PERF. 2011 - 2192

06	0	N	-0-	-0-	-0-	-0-					N	-0-					56
07	0	N	-0-	-0-	-0-	-0-					N	-0-					56
08	0	N	-0-	-0-	-0-	-0-					N	-0-					56
09	0	N	-0-	-0-	-0-	-0-					N	-0-					56
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					56
11	0	N	-0-	-0-	-0-	-0-					N	-0-					56

THOMPSON WELL #: 1163R RRCID -> 178190 COMPL. DATE 07/01/2000 TOTAL DEPTH 2300 PERF. 1946 - 2152

06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					7
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					7
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					7
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					7
*10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					7
*11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					7

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BRENT WELL #: 6023R RRCID -> 178192 COMPL. DATE 05/18/2000 TOTAL DEPTH 2320 PERF. 1976 - 2182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14	N	14	-0-	-0-	-0-	14	3			N	-0-					28
07	14	N	12	-0-	-2	-0-	12	3			N	-0-					28
08	18	N	18	-0-	-0-	-0-	18	3			N	-0-					28
09	16	N	16	-0-	-0-	-0-	16	3			N	-0-					28
*10	18	N	18	-0-	-0-	-0-	18	3			N	-0-					28
11	30	N	21	-0-	-9	-0-	21	3			N	-0-					28

THOMPSON WELL #: 7063R RRCID -> 178282 COMPL. DATE 06/22/2000 TOTAL DEPTH 2305 PERF. 1872 - 2134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	154	N	154	-0-	-0-	-0-	154	3			N	-0-					149
07	170	N	170	-0-	-0-	-0-	170	3			N	-0-					149
08	167	N	167	-0-	-0-	-0-	167	3			N	-0-					149
09	130	N	130	-0-	-0-	-0-	130	3			N	-0-					149
*10	155	N	83	-0-	-72	-0-	83	3			N	-0-					149
11	150	N	62	-0-	-88	-0-	62	3			N	-0-					149

SNEED WELL #: 4021R RRCID -> 178721 COMPL. DATE 07/28/2000 TOTAL DEPTH 2150 PERF. 1773 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
07	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
09	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
*10	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*11	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-

SNEED "A" WELL #: 1450R RRCID -> 178723 COMPL. DATE 07/21/2000 TOTAL DEPTH 2230 PERF. 1863 - 2094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	172	N	172	-0-	-0-	-0-	172	3			N	-0-					30
07	217	N	177	-0-	-40	-0-	177	3			N	-0-					30
08	215	N	215	-0-	-0-	-0-	215	3			N	-0-					30
09	202	N	202	-0-	-0-	-0-	202	3			N	-0-					30
*10	186	N	186	-0-	-0-	-0-	186	3			N	-0-					30
11	210	N	136	-0-	-74	-0-	136	3			N	-0-					30

SNEED "C" WELL #: 1350R RRCID -> 178732 COMPL. DATE 07/20/2000 TOTAL DEPTH 2115 PERF. 1694 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
07	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
08	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
09	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*10	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
11	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-

SNEED "C" WELL #: 1250R RRCID -> 178734 COMPL. DATE 07/13/2000 TOTAL DEPTH 2130 PERF. 1757 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
08	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
09	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
*10	124	N	34	-0-	-90	-0-	34	3			N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

SNEED "C" WELL #: 6050R RRCID -> 179337 COMPL. DATE 07/19/2000 TOTAL DEPTH 3570 PERF. 1862 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
07	310	N	238	-0-	-72	-0-	238	3			N	-0-					-0-
08	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
09	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
*10	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
*11	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED "A" WELL #: 1150R RRCID -> 179394 COMPL. DATE 07/14/2000 TOTAL DEPTH 2100 PERF. 1798 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
07	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
08	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
09	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
*10	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
11	300	N	182	-0-	-118	-0-	182	3			N	-0-					-0-

BROWN "A" WELL #: 1164R RRCID -> 180521 COMPL. DATE 11/13/2000 TOTAL DEPTH 2350 PERF. 1937 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	288	N	288	-0-	-0-	-0-	288	3			N	-0-					64
07	310	N	303	-0-	-7	-0-	303	3			N	-0-					64
08	325	N	325	-0-	-0-	-0-	325	3			N	-0-					64
09	296	N	296	-0-	-0-	-0-	296	3			N	-0-					64
*10	310	N	295	-0-	-15	-0-	295	3			N	-0-					64
11	300	N	282	-0-	-18	-0-	282	3			N	-0-					64

SNEED ESTATE WELL #: 1903 RRCID -> 180561 COMPL. DATE 10/31/2000 TOTAL DEPTH 2250 PERF. 1833 - 2084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	135	-0-	-45	-0-	135	3			N	-0-					-0-
07	279	N	211	-0-	-68	-0-	211	3			N	-0-					-0-
08	248	N	29	-0-	-219	-0-	29	3			N	-0-					-0-
09	150	N	33	-0-	-117	-0-	33	3			N	-0-					-0-
10	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
*11	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-

SNEED "C" WELL #: 1550R RRCID -> 180683 COMPL. DATE 11/15/2000 TOTAL DEPTH 2150 PERF. 1856 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
07	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
08	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
09	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*10	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
*11	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-

SNEED "C" WELL #: 3049R RRCID -> 180703 COMPL. DATE 11/21/2000 TOTAL DEPTH 2075 PERF. 1688 - 1879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
07	186	N	150	-0-	-36	-0-	150	3			N	-0-					-0-
08	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
09	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*10	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
*11	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

SNEED "C" WELL #: 1650R RRCID -> 181020 COMPL. DATE 11/17/2000 TOTAL DEPTH 2150 PERF. 1782 - 1967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
07	186	N	105	-0-	-81	-0-	105	3			N	-0-					-0-
08	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
09	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
*10	93	N	40	-0-	-53	-0-	40	3			N	-0-					-0-
*11	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

SNEED ESTATE WELL #: 1902 RRCID -> 181174 COMPL. DATE 11/02/2000 TOTAL DEPTH 2250 PERF. 1992 - 2002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: 1055 RRCID -> 181883 COMPL. DATE 02/19/2001 TOTAL DEPTH 2450 PERF. 1970 - 2187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED ESTATE WELL #: 1905 RRCID -> 181946 COMPL. DATE 01/26/2001 TOTAL DEPTH 2300 PERF. 1912 - 2099

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED ESTATE WELL #: 1904 RRCID -> 181949 COMPL. DATE 02/22/2001 TOTAL DEPTH 2250 PERF. 1916 - 2154

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 36 RRCID -> 184015 COMPL. DATE 05/18/2001 TOTAL DEPTH 3300 PERF. 2940 - 3300

06	1260	N	-0-	-0-	-1260	-0-					N	-0-					-0-
07	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
08	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-

SNEED WELL #: 18R RRCID -> 184113 COMPL. DATE 07/16/2001 TOTAL DEPTH 2200 PERF. 1764 - 2053

06	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
07	465	N	361	-0-	-104	-0-	361	3			N	-0-					-0-
08	434	N	378	-0-	-56	-0-	378	3			N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

THOMPSON "X" WELL #: 2 RRCID -> 184339 COMPL. DATE 01/11/2001 TOTAL DEPTH 2122 PERF. 1630 - 1960

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 15R RRCID -> 184448 COMPL. DATE 08/14/2001 TOTAL DEPTH 2335 PERF. 1858 - 2111

06	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
07	372	N	293	-0-	-79	-0-	293	3			N	-0-					-0-
08	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED ESTATE B WELL #: 3502 RRCID -> 185031 COMPL. DATE 07/27/2001 TOTAL DEPTH 2250 PERF. 1834 - 2074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	212	-0-	-28	-0-	212	3			N	-0-					-0-
07	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
08	217	N	60	-0-	-157	-0-	60	3			N	-0-					-0-
09	210	N	65	-0-	-145	-0-	65	3			N	-0-					-0-
10	279	N	14	-0-	-265	-0-	14	3			N	-0-					-0-
*11	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-

SNEED ESTATE B WELL #: 3503 RRCID -> 185033 COMPL. DATE 08/09/2001 TOTAL DEPTH 2250 PERF. 1787 - 2026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	196	-0-	-14	-0-	196	3			N	-0-					-0-
07	310	N	283	-0-	-27	-0-	283	3			N	-0-					-0-
08	279	N	50	-0-	-229	-0-	50	3			N	-0-					-0-
09	210	N	99	-0-	-111	-0-	99	3			N	-0-					-0-
10	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
*11	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-

THOMPSON WELL #: 14R RRCID -> 185243 COMPL. DATE 07/30/2001 TOTAL DEPTH 2200 PERF. 1808 - 2084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
07	992	N	871	-0-	-121	-0-	871	3			N	-0-					-0-
08	899	N	866	-0-	-33	-0-	866	3			N	-0-					-0-
09	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-
10	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-
11	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

BROWN "C" WELL #: 1122R RRCID -> 185767 COMPL. DATE 09/06/2001 TOTAL DEPTH 2301 PERF. 2012 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					70
07	279	N	220	-0-	-59	-0-	220	3			N	-0-					70
08	208	N	208	-0-	-0-	-0-	208	3			N	-0-					70
09	129	N	129	-0-	-0-	-0-	129	3			N	-0-					70
*10	217	N	190	-0-	-27	-0-	190	3			N	-0-					70
*11	232	N	232	-0-	-0-	-0-	232	3			N	-0-					70

SNEED ESTATE B WELL #: 3504 RRCID -> 185883 COMPL. DATE 08/03/2001 TOTAL DEPTH 2250 PERF. 1842 - 2076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	275	-0-	-25	-0-	275	3			N	-0-					-0-
07	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
08	310	N	82	-0-	-228	-0-	82	3			N	-0-					-0-
09	270	N	125	-0-	-145	-0-	125	3			N	-0-					-0-
10	403	N	22	-0-	-381	-0-	22	3			N	-0-					-0-
*11	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-

SNEED ESTATE B WELL #: 3505 RRCID -> 185931 COMPL. DATE 08/01/2001 TOTAL DEPTH 2250 PERF. 1797 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	413	-0-	-7	-0-	413	3			N	-0-					-0-
07	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
08	527	N	105	-0-	-422	-0-	105	3			N	-0-					-0-
09	420	N	215	-0-	-205	-0-	215	3			N	-0-					-0-
10	527	N	43	-0-	-484	-0-	43	3			N	-0-					-0-
*11	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-

SNEED ESTATE B WELL #: 3508 RRCID -> 186118 COMPL. DATE 10/15/2001 TOTAL DEPTH 2250 PERF. 1760 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	216	-0-	-54	-0-	216	3			N	-0-					-0-
07	403	N	347	-0-	-56	-0-	347	3			N	-0-					-0-
08	341	N	60	-0-	-281	-0-	60	3			N	-0-					-0-
09	210	N	101	-0-	-109	-0-	101	3			N	-0-					-0-
10	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
*11	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED ESTATE B WELL #: 3506 RRCID -> 186119 COMPL. DATE 10/04/2001 TOTAL DEPTH 2250 PERF. 1808 - 2068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
07	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
08	248	N	52	-0-	-196	-0-	52	3			N	-0-					-0-
09	210	N	75	-0-	-135	-0-	75	3			N	-0-					-0-
10	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
*11	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-

SNEED ESTATE B WELL #: 3507 RRCID -> 186134 COMPL. DATE 10/09/2001 TOTAL DEPTH 2250 PERF. 1795 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
07	341	N	315	-0-	-26	-0-	315	3			N	-0-					-0-
08	310	N	109	-0-	-201	-0-	109	3			N	-0-					-0-
09	330	N	86	-0-	-244	-0-	86	3			N	-0-					-0-
10	310	N	20	-0-	-290	-0-	20	3			N	-0-					-0-
*11	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-

SNEED ESTATE WELL #: 1906 RRCID -> 186492 COMPL. DATE 09/28/2001 TOTAL DEPTH 2300 PERF. 1810 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	112	-0-	-38	-0-	112	3			N	-0-					-0-
07	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
08	155	N	27	-0-	-128	-0-	27	3			N	-0-					-0-
09	120	N	43	-0-	-77	-0-	43	3			N	-0-					-0-
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
*11	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-

SNEED ESTATE WELL #: 1907 RRCID -> 188479 COMPL. DATE 02/28/2002 TOTAL DEPTH 2337 PERF. 2029 - 2099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	707	-0-	-343	-0-	707	3			N	-0-					-0-
07	1178	N	637	-0-	-541	-0-	637	3			N	-0-					-0-
08	527	N	162	-0-	-365	-0-	162	3			N	-0-					-0-
09	720	N	605	-0-	-115	-0-	605	3			N	-0-					-0-
10	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
*11	1256	N	1256	-0-	-0-	-0-	1256	3			N	-0-					-0-

SNEED ESTATE WELL #: 1908 RRCID -> 188480 COMPL. DATE 02/21/2002 TOTAL DEPTH 2300 PERF. 1968 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	519	-0-	-51	-0-	519	3			N	-0-					-0-
07	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
08	527	N	312	-0-	-215	-0-	312	3			N	-0-					-0-
09	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
10	589	N	533	-0-	-56	-0-	533	3			N	-0-					-0-
*11	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-

THOMPSON WELL #: 2102 RRCID -> 188490 COMPL. DATE 03/11/2002 TOTAL DEPTH 2350 PERF. 2000 - 2149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	135	-0-	-105	-0-	135	3			N	-0-					-0-
07	279	N	249	-0-	-30	-0-	249	3			N	-0-					-0-
08	248	N	75	-0-	-173	-0-	75	3			N	-0-					-0-
09	150	N	39	-0-	-111	-0-	39	3			N	-0-					-0-
10	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
*11	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-

THOMPSON WELL #: 6204 RRCID -> 188816 COMPL. DATE 03/22/2002 TOTAL DEPTH 2400 PERF. 2099 - 2129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COON, R. S. WELL #: 1054 RRCID -> 189392 COMPL. DATE 02/01/2002 TOTAL DEPTH 2398 PERF. 1924 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED ESTATE B WELL #: 3509 RRCID -> 190101 COMPL. DATE 03/11/2002 TOTAL DEPTH 2200 PERF. 1912 - 2097

06	360	N	359	-0-	-1	-0-	359	3			N	-0-					-0-
07	496	N	495	-0-	-1	-0-	495	3			N	-0-					-0-
08	434	N	88	-0-	-346	-0-	88	3			N	-0-					-0-
09	360	N	141	-0-	-219	-0-	141	3			N	-0-					-0-
10	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
*11	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-

SNEED WELL #: 20R RRCID -> 190640 COMPL. DATE 08/23/2002 TOTAL DEPTH 2134 PERF. 1650 - 1854

06	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
07	186	N	128	-0-	-58	-0-	128	3			N	-0-					-0-
08	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

THOMPSON WELL #: 16R RRCID -> 190756 COMPL. DATE 09/09/2002 TOTAL DEPTH 2135 PERF. 1680 - 1910

06	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
07	1116	N	817	-0-	-299	-0-	817	3			N	-0-					-0-
08	961	N	842	-0-	-119	-0-	842	3			N	-0-					-0-
09	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-
11	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

THOMPSON WELL #: 18R RRCID -> 190913 COMPL. DATE 09/09/2002 TOTAL DEPTH 2260 PERF. 1812 - 2050

06	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
07	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
08	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SNEED WELL #: 19R RRCID -> 190915 COMPL. DATE 08/20/2002 TOTAL DEPTH 2175 PERF. 1764 - 1988

06	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
07	403	N	321	-0-	-82	-0-	321	3			N	-0-					-0-
08	372	N	331	-0-	-41	-0-	331	3			N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

THOMPSON WELL #: 17R RRCID -> 191153 COMPL. DATE 09/16/2002 TOTAL DEPTH 2134 PERF. 1734 - 1965

06	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
07	372	N	340	-0-	-32	-0-	340	3			N	-0-					-0-
08	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: 19R RRCID -> 191178 COMPL. DATE 09/16/2002 TOTAL DEPTH 2174 PERF. 1745 - 2067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
07	403	N	302	-0-	-101	-0-	302	3			N	-0-					-0-
08	372	N	325	-0-	-47	-0-	325	3			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

THOMPSON WELL #: 20R RRCID -> 191261 COMPL. DATE 09/16/2002 TOTAL DEPTH 2092 PERF. 1660 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11	N	10	-0-	-1	-0-	10	3			N	-0-					-0-
07	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
08	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
09	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-
10	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-
11	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-

THOMPSON WELL #: 2103 RRCID -> 191833 COMPL. DATE 11/15/2002 TOTAL DEPTH 2330 PERF. 2075 - 2162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	201	-0-	-159	-0-	201	3			N	-0-					-0-
07	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
08	434	N	122	-0-	-312	-0-	122	3			N	-0-					-0-
09	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
10	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
*11	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-

SNEED WELL #: 24R RRCID -> 195614 COMPL. DATE 05/27/2003 TOTAL DEPTH 2130 PERF. 1694 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
07	186	N	130	-0-	-56	-0-	130	3			N	-0-					-0-
08	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SNEED WELL #: 21R RRCID -> 196393 COMPL. DATE 07/15/2003 TOTAL DEPTH 2035 PERF. 1572 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
07	248	N	201	-0-	-47	-0-	201	3			N	-0-					-0-
08	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

THOMPSON WELL #: 21R RRCID -> 196452 COMPL. DATE 07/07/2003 TOTAL DEPTH 2102 PERF. 1786 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
07	372	N	286	-0-	-86	-0-	286	3			N	-0-					-0-
08	341	N	294	-0-	-47	-0-	294	3			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

THOMPSON WELL #: 22R RRCID -> 197907 COMPL. DATE 07/11/2003 TOTAL DEPTH 2080 PERF. 1781 - 1903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
07	589	N	497	-0-	-92	-0-	497	3			N	-0-					-0-
08	527	N	491	-0-	-36	-0-	491	3			N	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED WELL #: 22R RRCID -> 197908 COMPL. DATE 07/29/2003 TOTAL DEPTH 2080 PERF. 1733 - 1924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
07	248	N	216	-0-	-32	-0-	216	3			N	-0-					-0-
08	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SNEED WELL #: 23R RRCID -> 197909 COMPL. DATE 09/05/2003 TOTAL DEPTH 2060 PERF. 1708 - 1815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
07	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
08	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SNEED WELL #: 25R RRCID -> 197930 COMPL. DATE 06/16/2003 TOTAL DEPTH 2130 PERF. 1780 - 1916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
07	651	N	546	-0-	-105	-0-	546	3			N	-0-					-0-
08	589	N	537	-0-	-52	-0-	537	3			N	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

THOMPSON WELL #: 24R RRCID -> 220573 COMPL. DATE 08/28/2006 TOTAL DEPTH 2215 PERF. 1730 - 2014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
07	372	N	284	-0-	-88	-0-	284	3			N	-0-					-0-
08	341	N	296	-0-	-45	-0-	296	3			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

W.B.D. OIL AND GAS INC. 888033

DW5 WELL #: 1 RRCID -> 207091 COMPL. DATE 01/20/2005 TOTAL DEPTH 3403 PERF. 2106 - 2242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	X	1734	-0-	-6	-0-	1734	3			N	-0-					-0-
07	1798	X	1506	-0-	-292	-0-	1506	3			N	-0-					-0-
08	2419	X	2419	-0-	-0-	-0-	2419	3			N	-0-					-0-
09	1740	N	1346	-0-	-394	-0-	1346	3			N	-0-					-0-
10	2052	N	2052	-0-	-0-	-0-	2052	3			N	-0-					-0-
*11	2232	N	2232	-0-	-0-	-0-	2232	3			N	-0-					-0-

DW5 WELL #: 2 RRCID -> 213514 COMPL. DATE 10/28/2005 TOTAL DEPTH 3447 PERF. 2114 - 2236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
07	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
08	372	N	241	-0-	-131	-0-	241	3			N	-0-					-0-
09	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-
10	310	N	209	-0-	-101	-0-	209	3			N	-0-					-0-
11	240	N	186	-0-	-54	-0-	186	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
W.B.D. OIL AND GAS INC. //CONT.// 888033
KRISTEN WELL #: 1 RRCID -> 213535 COMPL. DATE 10/05/2005 TOTAL DEPTH 3450 PERF. 2172 - 2216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
07	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
08	837	N	458	-0-	-379	-0-	458	3			N	-0-					-0-
09	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
10	651	N	392	-0-	-259	-0-	392	3			N	-0-					-0-
11	450	N	369	-0-	-81	-0-	369	3			N	-0-					-0-

KRISTEN WELL #: 3 RRCID -> 224857 COMPL. DATE 03/05/2007 TOTAL DEPTH 2400 PERF. 1952 - 2216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
07	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
08	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
09	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
10	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
*11	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-

PANHANDLE CARSON COUNTY FIELD 68845 001 ASSOCIATED PRORATED CNTY: CARSON
PANTERA ENERGY COMPANY 638486
HAYS TRUST WELL #: 207 RRCID -> 283978 COMPL. DATE 12/13/2017 TOTAL DEPTH 3059 PERF. 2900 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240		178	-0-	-62	-0-	178	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
10	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
11	180	N	171	-0-	-9 B	-0-	171	3			N	-0-					-0-

TRYMA OPERATING 872142
BURNETT WELL #: 1 RRCID -> 284202 COMPL. DATE 03/14/1979 TOTAL DEPTH 3154 PERF. 2722 - 3124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810		-0-	-0-	-810	-0-					N	-0-					-0-
07	0		209	-0-	209 B	209	209	2			N	-0-					-0-
08	628		811	-0-	183 B	392	811	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 392																	
09	392	N	-0-	-0-	-392 B	-0-					N	-0-					-0-
10	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
11	780	N	100	-0-	-680 B	-0-	100	2			N	-0-					-0-

PARKS (MORROW UPPER, PURYEAR) 69171 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
PARKS, BEN WELL #: 108 A RRCID -> 108754 COMPL. DATE 11/24/1982 TOTAL DEPTH 15352 PERF. 15127 - 15144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PARKER (MORROW D-1) 69203 500 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
XTO ENERGY INC. 945936
PARKER, HARRY WELL #: 2 RRCID -> 113691 COMPL. DATE 03/26/2001 TOTAL DEPTH 10550 PERF. 9800 - 9824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PARKER, HARRY WELL #: 3 RRCID -> 120314 COMPL. DATE 01/15/1986 TOTAL DEPTH 10300 PERF. 9737 - 9856

06	990	N	985	-0-	-5	B	-0-	985	2		N	-0-					29
07	1023	N	990	-0-	-33	B	-0-	990	2		N	-0-					29
08	1023	N	958	-0-	-65	B	-0-	958	2		N	-0-					29
	09/01 BALANCING DATE STATUS -> -0-																
09	995	N	995	-0-	-0-	B	-0-	995	2		N	-0-					29
10	1009	N	1009	-0-	-0-	B	-0-	1009	2		N	-0-					29
*11	1006	N	1006	-0-	-0-	B	-0-	1006	2		N	-0-					29

PARNELL (MORROW-GAS) 69333 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
FLOWERS WELL #: 1308 RRCID -> 172262 COMPL. DATE 01/06/1999 TOTAL DEPTH 10200 PERF. 8891 - 8904

06	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

HUNTINGTON ENERGY, L.L.C. 419291
PARNELL BROS. WELL #: 1 RRCID -> 022466 COMPL. DATE 08/19/1957 TOTAL DEPTH 1935 PERF. 8795 - 8805

06	300	N	168	-0-	-132		-0-	168	2		N	-0-					1
07	310	N	193	-0-	-117		-0-	193	2		N	-0-					1
08	341	N	147	-0-	-194		-0-	147	2		N	-0-					1
09	180	N	95	-0-	-85		-0-	95	2		N	-0-					1
10	186	N	93	-0-	-93		-0-	93	2		N	-0-					1
11	150	N	81	-0-	-69		-0-	81	2		N	-0-					1

MEWBOURNE OIL COMPANY 562560
DICKINSON WELL #: 1306 RRCID -> 088345 COMPL. DATE 06/06/1980 TOTAL DEPTH 10050 PERF. 8976 - 8981

06	1312	N	1312	-0-	-0-		-0-	348	1	964	2	N	-0-				82
07	1260	N	1260	-0-	-0-		-0-	336	1	924	2	N	-0-				82
08	1367	N	1367	-0-	-0-		-0-	353	1	1014	2	N	-0-				82
09	1218	N	1218	-0-	-0-		-0-	296	1	922	2	N	-0-				82
10	971	N	971	-0-	-0-		-0-	259	1	712	2	N	-0-				82
*11	1014	N	1014	-0-	-0-		-0-	254	1	760	2	N	-0-				82

PARNELL (MORROW-GAS LOWER) 69333 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
DICKINSON, CHARLES P. WELL #: 1311 RRCID -> 022473 COMPL. DATE 07/19/1962 TOTAL DEPTH 10040 PERF. 9812 - 9832

06	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					-0-

PARNELL (MORROW-GAS LOWER) //CONT.// 69333 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
DICKINSON, CHARLES P. WELL #: 1312 L RRCID -> 022474 COMPL. DATE 07/22/1994 TOTAL DEPTH 9875 PERF. 8899 - 9712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DICKINSON, CHARLES P. ET AL WELL #: 1 L RRCID -> 022476 COMPL. DATE 11/15/1984 TOTAL DEPTH 9560 PERF. 7203 - 9504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, WILLIAM J. WELL #: 1 RRCID -> 022480 COMPL. DATE 11/12/1962 TOTAL DEPTH 10205 PERF. 9857 - 9963

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1665	-0-	-165	-0-	1665	3			N	-0-					65
07	1767	N	1662	-0-	-105	-0-	1662	3			N	-0-					65
08	1736	N	1584	-0-	-152	-0-	1584	3			N	-0-					65
09	1717	N	1717	-0-	-0-	-0-	1717	3			N	-0-					65
10	1674	N	1611	-0-	-63	-0-	1611	3			N	-0-					65
*11	1725	N	1725	-0-	-0-	-0-	1725	3			N	-0-					65

DICKINSON, CHARLES P. WELL #: 1400 RRCID -> 224692 COMPL. DATE 11/16/2004 TOTAL DEPTH 9548 PERF. 9406 - 9468

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	253	-0-	-317	-0-	253	3			N	-0-					82
07	620	N	426	-0-	-194	-0-	426	3			N	-0-					82
08	802	N	802	-0-	-0-	-0-	802	3			N	-0-					82
09	763	N	763	-0-	-0-	-0-	763	3			N	-0-					82
10	686	N	686	-0-	-0-	-0-	686	3			N	-0-					82
*11	656	N	656	-0-	-0-	-0-	656	3			N	-0-					82

HUNTINGTON ENERGY, L.L.C. 419291
PARNELL BROTHERS WELL #: 4 RRCID -> 033514 COMPL. DATE 06/27/1964 TOTAL DEPTH 9658 PERF. 9485 - 9497

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3750	X	3390	-0-	-360	-0-	3390	2			N	-0-					-0-
07	3875	X	3649	-0-	-226	-0-	3649	2			N	-0-					-0-
08	3875	X	3550	-0-	-325	-0-	3550	2			N	-0-					-0-
09	3758	X	3758	-0-	-0-	-0-	3758	2			N	-0-					-0-
10	4341	X	4341	-0-	-0-	-0-	4341	2			N	-0-					-0-
11	3540	X	3442	-0-	-98	-0-	3442	2			N	-0-					-0-

PARNELL BROTHERS WELL #: 5 RRCID -> 045412 COMPL. DATE 11/03/1968 TOTAL DEPTH 9327 PERF. 9186 - 9198

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2957	-0-	-43	176	2957	2			N	-0-					-0-
07	3100	N	2925	-0-	-175	1	2925	2			N	-0-					-0-
08	2798	X	2797	-0-	-1	-0-	2797	2			N	-0-					-0-
09	2700	X	2665	-0-	-35	-0-	2665	2			N	-0-					-0-
10	2790	X	2435	-0-	-355	-0-	2435	2			N	-0-					-0-
11	2700	X	2536	-0-	-164	-0-	2536	2			N	-0-					-0-

PARNELL (MORROW-GAS LOWER) //CONT.// 69333 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
HUNTINGTON ENERGY, L.L.C. //CONT.// 419291
PARNELL BROTHERS WELL #: 8 RRCID -> 125493 COMPL. DATE 09/29/1987 TOTAL DEPTH 9620 PERF. 9335 - 9475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARNELL (MORROW UPPER 9050) 69333 850 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MCCARTOR WELL #: 1309 C RRCID -> 120182 COMPL. DATE 10/28/1985 TOTAL DEPTH 9650 PERF. 8627 - 8636

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	713	-0-	-7	-0-	60	1	653	2	N	-0-					57
07	757	N	757	-0-	-0-	-0-	52	1	705	2	N	-0-					57
08	713	N	695	-0-	-18	-0-	62	1	633	2	N	-0-					57
09	720	N	555	-0-	-165	-0-	60	1	495	2	N	-0-					57
10	744	N	633	-0-	-111	-0-	52	1	581	2	N	-0-					57
*11	728	N	728	-0-	-0-	-0-	60	1	668	2	N	-0-					57

MCCARTOR 96 WELL #: 1 RRCID -> 172178 COMPL. DATE 02/24/1999 TOTAL DEPTH 9750 PERF. 8686 - 8696

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	474	-0-	-816	-0-	46	1	422	2	N	5					195
							6	9									
07	1364	N	551	-0-	-813	-0-	48	1	492	2	N	10					205
							11	9									
08	806	N	469	-0-	-337	-0-	20	1	449	2	N	-0-	178	1			27
09	1772	N	1772	-0-	-0-	-0-	60	1	1668	2	N	40					67
							44	9									
10	1499	N	1499	-0-	-0-	-0-	62	1	1420	2	N	15					82
							17	9									
*11	1960	N	1960	-0-	-0-	-0-	60	1	1878	2	N	20					102
							22	9									

MCCARTOR 96 WELL #: 3 RRCID -> 209970 COMPL. DATE 05/27/2005 TOTAL DEPTH 9755 PERF. 8658 - 8666

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PARNELL (ST. LOUIS) 69333 925 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
ROOTS E WELL #: 1 RRCID -> 156625 COMPL. DATE 08/31/1995 TOTAL DEPTH 10200 PERF. 9812 - 9931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARNELL, SOUTH (MORROW, BASAL) 69337 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
ADAMS WELL #: 2137 RRCID -> 186011 COMPL. DATE 09/22/2001 TOTAL DEPTH 10750 PERF.10527 - 10539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	675	N	675	-0-	-0-	-0-	675	3			N	-0-					25
07	990	N	990	-0-	-0-	-0-	990	3			N	-0-					25
08	408	N	408	-0-	-0-	-0-	408	3			N	-0-					25
09	690	N	320	-0-	-370	-0-	320	3			N	-0-					25
10	992	N	365	-0-	-627	-0-	365	3			N	-0-					25
*11	1215	N	1215	-0-	-0-	-0-	1215	3			N	-0-					25

COURSON OIL & GAS, INC. 182785
LESLIE WELL #: 1222 RRCID -> 183551 COMPL. DATE 05/17/2001 TOTAL DEPTH 10250 PERF.10057 - 10082

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PARSELL (MORROW, LOWER) 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. 016802
BROWNLEE WELL #: 1136 RRCID -> 185241 COMPL. DATE 08/25/2001 TOTAL DEPTH 10304 PERF. 9939 - 9949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1568	N	1568	-0-	-0-	-0-	1555	2	13	9	N	12					125
07	1603	N	1603	-0-	-0-	-0-	1603	2			N	-0-					125
08	1744	N	1744	-0-	-0-	-0-	1744	2			N	-0-					125
09	1879	N	1879	-0-	-0-	-0-	1879	2			N	-0-					125
10	1778	N	1778	-0-	-0-	-0-	1778	2			N	-0-					125
*11	1693	N	1693	-0-	-0-	-0-	1671	2	22	9	N	20					145

APACHE CORPORATION 027200
ADAMS WELL #: 3137 RRCID -> 238893 COMPL. DATE 05/22/2008 TOTAL DEPTH 10821 PERF.10551 - 10704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7752	X	7752	-0-	-0-	-0-	7752	2			N	-0-					-0-
07	8638	X	8638	-0-	-0-	-0-	8638	2			N	-0-					-0-
08	8128	X	8128	-0-	-0-	-0-	8128	2			N	-0-					-0-
09	5745	X	5745	-0-	-0-	-0-	5745	2			N	-0-					-0-
10	4906	X	4906	-0-	-0-	-0-	4906	2			N	-0-					-0-
*11	8516	X	8516	-0-	-0-	-0-	8516	2			N	-0-					-0-

B AND G PRODUCTION, INC. 039870
HOOVER WELL #: 1 RRCID -> 051698 COMPL. DATE 10/28/1971 TOTAL DEPTH 10460 PERF.10229 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
07	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
08	31	N	3	-0-	-28	-0-	3	2			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
*11	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
MORRISON, MARY T. -A- ET AL WELL #: 1 RRCID -> 022445 COMPL. DATE 01/04/1962 TOTAL DEPTH 10575 PERF.10234 - 10473

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WAMBLE, R. E. ESTATE WELL #: 1121 RRCID -> 032225 COMPL. DATE 12/10/1963 TOTAL DEPTH N/A PERF.10751 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
07	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
08	155	N	126	-0-	-29	-0-	126	3			N	-0-					-0-
09	180	N	160	-0-	-20	-0-	160	3			N	-0-					-0-
10	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*11	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-

KELLN, DAVID A. ET AL WELL #: 2 RRCID -> 038897 COMPL. DATE 05/05/1966 TOTAL DEPTH 11049 PERF.10854 - 10921

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL, WARREN B. ETAL -E- WELL #: 2 RRCID -> 044429 COMPL. DATE 06/05/1968 TOTAL DEPTH 10990 PERF.10935 - 10955

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON ETAL -E- WELL #: 1052 RRCID -> 045431 COMPL. DATE 12/19/1990 TOTAL DEPTH 10674 PERF. 9538 - 10658

06	544	N	544	-0-	-0-	-0-	544	3			N	-0-					5
07	571	N	571	-0-	-0-	-0-	571	3			N	-0-					5
08	595	N	595	-0-	-0-	-0-	595	3			N	-0-					5
09	574	N	574	-0-	-0-	-0-	574	3			N	-0-					5
10	566	N	566	-0-	-0-	-0-	566	3			N	-0-					5
11	570	N	560	-0-	-10	-0-	560	3			N	-0-					5

PARSELL, WARREN B. ETAL -A- WELL #: 1035 RRCID -> 045652 COMPL. DATE 03/01/1968 TOTAL DEPTH 10895 PERF.10718 - 10872

06	300	N	295	-0-	-5	-0-	295	3			N	-0-					-0-
07	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
08	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
09	300	N	288	-0-	-12	-0-	288	3			N	-0-					-0-
10	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
11	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-

MORRISON, SCOTT, & CONRAD ROY-M- WELL #: 1 RRCID -> 068462 COMPL. DATE 09/20/1976 TOTAL DEPTH N/A PERF.10909 - 10945

06	210	N	161	-0-	-49	-0-	161	3			N	-0-					100
07	186	N	177	-0-	-9	-0-	177	3			N	-0-					100
08	186	N	168	-0-	-18	-0-	168	3			N	-0-					100
09	151	N	151	-0-	-0-	-0-	151	3			N	-0-					100
10	186	N	153	-0-	-33	-0-	153	3			N	-0-					100
*11	167	N	167	-0-	-0-	-0-	167	3			N	-0-					100

PARSELL, WARREN B. -I- WELL #: 2168 RRCID -> 070452 COMPL. DATE 02/08/1977 TOTAL DEPTH 11100 PERF.10767 - 10774

06	2237	N	2237	-0-	-0-	-0-	2226	3	11	9	N	10					150
07	2266	N	2266	-0-	-0-	-0-	2266	3			N	-0-					150
08	2287	N	2287	-0-	-0-	-0-	2287	3			N	-0-					150
09	2250	N	2250	-0-	-0-	-0-	2228	3	22	9	N	20					170
10	2263	N	2195	-0-	-68	-0-	2195	3			N	-0-					170
*11	2228	N	2228	-0-	-0-	-0-	2213	3	15	9	N	14	166	1			18

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRISON, SCOTT,CONRAD ROYALTY W WELL #: 1 RRCID -> 082361 COMPL. DATE 05/11/1979 TOTAL DEPTH 10640 PERF.10520 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3567	X	3567	-0-	-0-	-0-	3567	3			N	-0-					-0-
07	3757	X	3757	-0-	-0-	-0-	3757	3			N	-0-					-0-
08	3705	X	3705	-0-	-0-	-0-	3705	3			N	-0-					-0-
09	3710	X	3710	-0-	-0-	-0-	3710	3			N	-0-					-0-
10	3496	X	3496	-0-	-0-	-0-	3496	3			N	-0-					-0-
*11	3524	X	3524	-0-	-0-	-0-	3524	3			N	-0-					-0-

MATHERS, W. L. WELL #: 1 RRCID -> 097170 COMPL. DATE 11/24/1981 TOTAL DEPTH 11322 PERF.11060 - 11069

06	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
07	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
08	589	N	401	-0-	-188	-0-	401	3			N	-0-					-0-
09	540	N	306	-0-	-234	-0-	306	3			N	-0-					-0-
10	651	N	326	-0-	-325	-0-	326	3			N	-0-					-0-
11	390	N	370	-0-	-20	-0-	370	3			N	-0-					-0-

KELLN, DAVID A. ET AL WELL #: 3 RRCID -> 101076 COMPL. DATE 06/30/1982 TOTAL DEPTH 11175 PERF.10903 - 10956

06	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
07	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-
08	434	N	404	-0-	-30	-0-	404	3			N	-0-					-0-
09	450	N	396	-0-	-54	-0-	396	3			N	-0-					-0-
10	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
*11	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-

PARSELL, HUGH F. WELL #: 2 RRCID -> 117947 COMPL. DATE 08/22/1985 TOTAL DEPTH 11262 PERF.10959 - 11160

06	1020	N	791	-0-	-229	-0-	791	3			N	-0-					90
07	961	N	739	-0-	-222	-0-	739	3			N	-0-					90
08	837	N	652	-0-	-185	-0-	652	3			N	-0-					90
09	841	N	841	-0-	-0-	-0-	841	3			N	-0-					90
10	836	N	836	-0-	-0-	-0-	836	3			N	-0-	15	5			75
*11	634	N	634	-0-	-0-	-0-	634	3			N	-0-					75

PARSELL UNIT -A- WELL #: 2 RRCID -> 159961 COMPL. DATE 02/10/1996 TOTAL DEPTH 11259 PERF.10826 - 10842

06	1050	N	1013	-0-	-37	-0-	1013	3			N	-0-					-0-
07	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-
08	1085	N	1049	-0-	-36	-0-	1049	3			N	-0-					-0-
09	1020	N	851	-0-	-169	-0-	851	3			N	-0-					-0-
10	1165	N	1165	-0-	-0-	-0-	1165	3			N	-0-					-0-
*11	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-					-0-

PARSELL, WARREN B. "F" WELL #: 7 RRCID -> 164431 COMPL. DATE 06/01/1997 TOTAL DEPTH 11315 PERF.10822 - 10867

06	2217	N	2217	-0-	-0-	-0-	2217	3			N	-0-					-0-
07	2263	N	2248	-0-	-15	-0-	2248	3			N	-0-					-0-
08	2263	N	2098	-0-	-165	-0-	2098	3			N	-0-					-0-
09	2190	N	1827	-0-	-363	-0-	1827	3			N	-0-					-0-
10	2263	N	2055	-0-	-208	-0-	2055	3			N	-0-					-0-
11	2040	N	1995	-0-	-45	-0-	1995	3			N	-0-					-0-

FLOWERS WELL #: 2054 RRCID -> 178973 COMPL. DATE 11/22/1999 TOTAL DEPTH 11170 PERF.10799 - 10824

06	1294	N	1294	-0-	-0-	-0-	79	1	1215	3	N	-0-					-0-
07	1546	N	1546	-0-	-0-	-0-	82	1	1464	3	N	-0-					-0-
08	1913	N	1913	-0-	-0-	-0-	82	1	1831	3	N	-0-					-0-
09	1990	N	1990	-0-	-0-	-0-	79	1	1911	3	N	-0-					-0-
10	2178	N	2178	-0-	-0-	-0-	82	1	2096	3	N	-0-					-0-
*11	2210	N	2210	-0-	-0-	-0-	79	1	2131	3	N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARSELL, HUGH F. WELL #: 4 RRCID -> 194605 COMPL. DATE 03/10/2003 TOTAL DEPTH 11350 PERF.10871 - 10936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
07	775	N	759	-0-	-16	-0-	759	3			N	-0-					-0-
08	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
09	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
10	744	N	632	-0-	-112	-0-	632	3			N	-0-					-0-
11	780	N	745	-0-	-35	-0-	745	3			N	-0-					-0-

MORRISON, SCOTT&CONRAD, ROY -M- WELL #: 3170 RRCID -> 196346 COMPL. DATE 06/02/2003 TOTAL DEPTH 11300 PERF.10622 - 10942

06	1020	N	990	-0-	-30	-0-	990	3			N	-0-					140
07	1023	N	982	-0-	-41	-0-	982	3			N	-0-					140
08	1054	N	1022	-0-	-32	-0-	1022	3			N	-0-					140
09	990	N	972	-0-	-18	-0-	972	3			N	-0-	105	5			35
10	992	N	990	-0-	-2	-0-	990	3			N	-0-					35
11	990	N	959	-0-	-31	-0-	959	3			N	-0-					35

CAMBRIDGE PRODUCTION, INC. 126783
HILL WELL #: RRCID -> 180055 COMPL. DATE 11/10/2000 TOTAL DEPTH 11240 PERF.11068 - 11080

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					113
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					113
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					113
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					113
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					113
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					113

PLUGGED AND ABANDONED_____ 02/12/2015

CORLENA OIL COMPANY 178450
BRAINARD 61 WELL #: 1 RRCID -> 264797 COMPL. DATE 07/07/2011 TOTAL DEPTH 11395 PERF.11134 - 11150

06	8160	X	7120	-0-	-1040	-0-	7120	2			N	-0-					170
07	8432	X	5669	-0-	-2763	-0-	5669	2			N	-0-					170
08	12073	X	12073	-0-	-0-	-0-	12073	2			N	-0-					170
09	11525	X	11525	-0-	-0-	-0-	11525	2			N	-0-					170
10	11714	X	11714	-0-	-0-	-0-	11714	2			N	-0-					170
11	11670	X	6365	-0-	-5305	-0-	6343	2	22	9	N	20					190

COURSON OIL & GAS, INC. 182785
HILL WELL #: 3154 RRCID -> 183553 COMPL. DATE 04/28/2001 TOTAL DEPTH 11250 PERF.10918 - 10958

06	969	X	969	-0-	-0-	-0-	60	1	909	2	N	-0-					12
07	1052	X	1052	-0-	-0-	-0-	62	1	990	2	N	-0-					12
08	2046	X	1151	-0-	-895	-0-	58	1	1093	2	N	-0-					12
09	1980	X	1271	-0-	-709	-0-	50	1	1221	2	N	-0-					12
10	2046	X	1485	-0-	-561	-0-	62	1	1422	2	N	1					13
							1	9									
11	1110	X	1101	-0-	-9	-0-	58	1	1043	2	N	-0-					13

CREST RESOURCES, INC. 189901
KELLN WELL #: 5903 RRCID -> 214993 COMPL. DATE 01/05/2006 TOTAL DEPTH 11178 PERF.11030 - 11102

06	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
07	434	N	401	-0-	-33	-0-	401	2			N	-0-					-0-
08	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
09	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
*10	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
*11	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
PARNELL "143" WELL #: 1 RRCID -> 187308 COMPL. DATE 01/25/2002 TOTAL DEPTH 11115 PERF.10672 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1590	N	1448	-0-	-142	-0-	30	1	1418	2	N	-0-			160
07	1678	N	1678	-0-	-0-	-0-	31	1	1647	2	N	-0-			160
08	1737	N	1737	-0-	-0-	-0-	31	1	1637	2	N	63			223
							69	9							
09	1633	N	1633	-0-	-0-	-0-	30	1	1584	2	N	17			240
							19	9							
10	1674	N	1639	-0-	-35	-0-	31	1	1595	2	N	12			252
							13	9							
11	1680	N	1586	-0-	-94	-0-	30	1	1544	2	N	11			263
							12	9							

PARSELL RANCH "156" WELL #: 1 RRCID -> 187309 COMPL. DATE 05/08/2002 TOTAL DEPTH 11300 PERF.10860 - 11090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1260	N	1254	-0-	-6	-0-	30	1	1224	2	N	-0-			10
07	1333	N	1213	-0-	-120	-0-	31	1	1182	2	N	-0-			10
08	1333	N	1023	-0-	-310	-0-	31	1	992	2	N	-0-			10
09	1273	N	1273	-0-	-0-	-0-	30	1	1243	2	N	-0-			10
10	1288	N	1288	-0-	-0-	-0-	31	1	1257	2	N	-0-			10
*11	1250	N	1250	-0-	-0-	-0-	30	1	1220	2	N	-0-			10

PARSELL RANCH "58" WELL #: 1 RRCID -> 188341 COMPL. DATE 05/04/2002 TOTAL DEPTH 11350 PERF.10986 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PARSELL RANCH "58" WELL #: 2 RRCID -> 190035 COMPL. DATE 07/12/2002 TOTAL DEPTH 11400 PERF.10938 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	990	N	298	-0-	-692	-0-	167	1	131	2	N	-0-			2
07	868	N	671	-0-	-197	-0-	496	1	175	2	N	-0-			2
08	850	N	850	-0-	-0-	-0-	400	1	450	2	N	-0-			2
09	564	N	564	-0-	-0-	-0-	256	1	308	2	N	-0-			2
10	753	N	753	-0-	-0-	-0-	369	1	384	2	N	-0-			2
11	810	N	506	-0-	-304	-0-	224	1	282	2	N	-0-			2

PARSELL RANCH "165" WELL #: 1 RRCID -> 198245 COMPL. DATE 11/01/2003 TOTAL DEPTH 11300 PERF.10796 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1000	N	1000	-0-	-0-	-0-	30	1	970	2	N	-0-			-0-
07	1612	N	1103	-0-	-509	-0-	29	1	1074	2	N	-0-			-0-
08	1124	N	1124	-0-	-0-	-0-	31	1	1093	2	N	-0-			-0-
09	990	N	717	-0-	-273	-0-	22	1	695	2	N	-0-			-0-
10	1116	N	586	-0-	-530	-0-	31	1	555	2	N	-0-			-0-
11	1080	N	447	-0-	-633	-0-	29	1	418	2	N	-0-			-0-

SID "143" WELL #: 1 RRCID -> 199150 COMPL. DATE 12/30/2003 TOTAL DEPTH 11350 PERF.10742 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
REMORA OPERATING, LLC 701613
PARSELL RANCH WELL #: 1147 RRCID -> 022491 COMPL. DATE 03/18/1959 TOTAL DEPTH 10100 PERF. 9996 - 10006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL, ISABELL WELL #: 2 RRCID -> 191937 COMPL. DATE 11/08/2002 TOTAL DEPTH 11300 PERF. 9787 - 10926

06	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGELLAN WELL #: 1034 RRCID -> 194652 COMPL. DATE 02/05/2003 TOTAL DEPTH 11300 PERF. 10900 - 10914

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96

RESOURCE OIL AND GAS, LLC 703395
HOOVER WELL #: 1 RRCID -> 172130 COMPL. DATE 02/13/1999 TOTAL DEPTH 10600 PERF. 10306 - 10312

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEKEEL "B" WELL #: 3 RRCID -> 174556 COMPL. DATE 09/07/1999 TOTAL DEPTH 10650 PERF. 10406 - 10416

06	990	N	711	-0-	-279	-0-	711	2			N	-0-					53
07	1112	N	1112	-0-	-0-	-0-	1110	2	2	9	N	2					55
08	882	N	882	-0-	-0-	-0-	872	2	10	9	N	9					64
09	817	N	817	-0-	-0-	-0-	813	2	4	9	N	4					68
10	1116	N	597	-0-	-519	-0-	595	2	2	9	N	2					70
11	870	N	-0-	-0-	-870	-0-					N	2					72

BROWNLEE WELL #: 2 RRCID -> 182590 COMPL. DATE 04/26/2001 TOTAL DEPTH 10821 PERF. 10544 - 10555

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RESOURCE OIL AND GAS, LLC //CONT.// 703395
MEKEEL 215 WELL #: 3 RRCID -> 189913 COMPL. DATE 05/02/2002 TOTAL DEPTH 10550 PERF. 9394 - 10127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					82
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					82
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					82
09		14B2 EXT	-0-	-0-	-0-	-0-					N	7					89
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					89
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					89

HOOVER 225 WELL #: 2 RRCID -> 195596 COMPL. DATE 04/17/2003 TOTAL DEPTH 10600 PERF.10197 - 10318

06	1020	N	986	-0-	-34	-0-	986	2			N	-0-					90
07	1054	N	1006	-0-	-48	-0-	1006	2			N	-0-					90
08	1023	N	965	-0-	-58	-0-	965	2			N	-0-					90
09	990	N	883	-0-	-107	-0-	877	2	6	9	N	5					95
10	992	N	953	-0-	-39	-0-	953	2			N	-0-					95
11	930	N	-0-	-0-	-930	-0-					N	-0-					95

STRAT LAND EXPLORATION COMPANY 825420
KELLN, DAVID A. ET AL WELL #: 1118 RRCID -> 214279 COMPL. DATE 11/13/2005 TOTAL DEPTH 11300 PERF.10928 - 11078

06	2623	N	2623	-0-	-0-	-0-	102	1	2521	2	N	-0-					-0-
07	2302	N	2302	-0-	-0-	-0-	102	1	2200	2	N	-0-					-0-
08	2294	N	2204	-0-	-90	-0-	102	1	2102	2	N	-0-					-0-
09	2520	N	2520	-0-	-0-	-0-	102	1	2418	2	N	-0-					-0-
10	2336	N	2336	-0-	-0-	-0-	2336	2			N	-0-					-0-
*11	2287	N	2287	-0-	-0-	-0-	2287	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
FELDMAN WELL #: RRCID -> 038493 COMPL. DATE 02/06/1965 TOTAL DEPTH 11183 PERF.11092 - 11114

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					34
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					34
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					34
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					34
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					34
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					34

PLUGGED AND ABANDONED_____ 02/10/2016

DIETRICH WELL #: 3 RRCID -> 185978 COMPL. DATE 11/04/2001 TOTAL DEPTH 11010 PERF.10861 - 11007

06	1286	N	1286	-0-	-0-	-0-	1286	3			N	-0-					-0-
07	1240	N	864	-0-	-376	-0-	864	3			N	-0-					-0-
08	1364	N	1093	-0-	-271	-0-	1093	3			N	-0-					-0-
09	1290	N	1154	-0-	-136	-0-	1154	3			N	-0-					-0-
10	1176	N	1176	-0-	-0-	-0-	1176	3			N	-0-					-0-
*11	1149	N	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-

GOOD WELL #: 1 RRCID -> 199779 COMPL. DATE 03/05/2004 TOTAL DEPTH 11000 PERF.10948 - 10969

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC 932471
HILL, BEN WELL #: 5 RRCID -> 035805 COMPL. DATE 03/09/1965 TOTAL DEPTH 11069 PERF.10796 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISABELL WELL #: 4 RRCID -> 066505 COMPL. DATE 05/26/1976 TOTAL DEPTH 11092 PERF.11013 - 11036

06	2340	N	2279	-0-	-61	-0-	2279	3			N	-0-					-0-
07	2418	N	1414	-0-	-1004	-0-	1414	3			N	-0-					-0-
08	2418	N	1685	-0-	-733	-0-	1685	3			N	-0-					-0-
09	2280	N	2226	-0-	-54	-0-	2226	3			N	-0-					-0-
*10	2508	N	2508	-0-	-0-	-0-	2508	3			N	-0-					-0-
*11	2463	N	2463	-0-	-0-	-0-	2463	3			N	-0-					-0-

HILL, BEN WELL #: 9X RRCID -> 178693 COMPL. DATE 04/05/2000 TOTAL DEPTH 11500 PERF.11158 - 11184

06	4591	X	4591	-0-	-0-	-0-	4591	3			N	-0-					-0-
07	4181	X	4181	-0-	-0-	-0-	4181	3			N	-0-					-0-
08	3256	X	3256	-0-	-0-	-0-	3256	3			N	-0-					-0-
09	3015	X	3015	-0-	-0-	-0-	3015	3			N	-0-					-0-
*10	3508	X	3508	-0-	-0-	-0-	3508	3			N	-0-					-0-
*11	3548	X	3548	-0-	-0-	-0-	3548	3			N	-0-					-0-

HILL, BEN WELL #: 8145 RRCID -> 183595 COMPL. DATE 05/14/2001 TOTAL DEPTH 11324 PERF.10887 - 11021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEN HILL WELL #: 11 RRCID -> 186457 COMPL. DATE 02/07/2002 TOTAL DEPTH 11100 PERF.10865 - 10881

06	2070	N	1989	-0-	-81	-0-	1989	3			N	-0-					-0-
07	2170	N	2080	-0-	-90	-0-	2080	3			N	-0-					-0-
08	2139	N	1973	-0-	-166	-0-	1973	3			N	-0-					-0-
09	2168	N	2168	-0-	-0-	-0-	2168	3			N	-0-					-0-
*10	2085	N	2085	-0-	-0-	-0-	2085	3			N	-0-					-0-
*11	2059	N	2059	-0-	-0-	-0-	2059	3			N	-0-					-0-

PIONEER WELL #: 2 RRCID -> 187688 COMPL. DATE 02/07/2002 TOTAL DEPTH 11350 PERF.11221 - 11235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, BEN WELL #: 12 RRCID -> 191408 COMPL. DATE 09/17/2002 TOTAL DEPTH 11500 PERF.11054 - 11126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471

HILL, BEN WELL #: 14 RRCID -> 194879 COMPL. DATE 03/06/2003 TOTAL DEPTH 11450 PERF.11068 - 11166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1391	N	1391	-0-	-0-	-0-	1391	3			N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
09	720	N	-0-	-0-	-720	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIONEER WELL #: 3 RRCID -> 196359 COMPL. DATE 05/05/2003 TOTAL DEPTH 11400 PERF.11042 - 11292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1999	N	1999	-0-	-0-	-0-	1999	3			N	-0-					-0-
*07	2270	N	2270	-0-	-0-	-0-	2270	3			N	-0-					-0-
*08	2326	N	2326	-0-	-0-	-0-	2326	3			N	-0-					-0-
*09	1186	N	1186	-0-	-0-	-0-	1186	3			N	-0-					-0-
*10	1237	X	1237	-0-	-0-	-0-	1237	3			N	-0-					-0-
*11	420	X	420	-0-	-0-	-0-	420	3			N	-0-					-0-

PIONEER WELL #: 4 RRCID -> 199125 COMPL. DATE 02/09/2018 TOTAL DEPTH 11410 PERF.11028 - 11248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	101100	X	19627	-0-	-81473	-0-	19627	3			N	-0-					35
*07	104470	X	11307	-0-	-93163	-0-	11307	3			N	-0-					35
08	104470	X	9116	-0-	-95354	-0-	9116	3			N	-0-					35
09	74670	X	13109	-0-	-61561	-0-	13109	3			N	-0-					35
10	21917	X	11298	-0-	-10619	-0-	11298	3			N	-0-					35
11	19620	X	9509	-0-	-10111	-0-	9509	3			N	-0-					35

HILL, BEN WELL #: 16 RRCID -> 203780 COMPL. DATE 05/28/2004 TOTAL DEPTH 11300 PERF.10942 - 11143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2492	X	2492	-0-	-0-	-0-	2492	3			N	-0-					-0-
07	3100	N	3158	-0-	58	58	3158	3			N	-0-					-0-
08	3100	N	3451	-0-	351	409	3451	3			N	-0-					-0-
09	3000	N	3283	-0-	283	692	3283	3			N	-0-					-0-
*10	3834	X	3142	-0-	-692	-0-	3142	3			N	-0-					-0-
*11	3360	X	3360	-0-	-0-	-0-	3360	3			N	-0-					-0-

KILLEBREW, STELLA WELL #: 3032 RRCID -> 211632 COMPL. DATE 04/19/2005 TOTAL DEPTH 11250 PERF.11071 - 11085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL WELL #: 5 RRCID -> 212910 COMPL. DATE 07/30/2004 TOTAL DEPTH 11130 PERF.10660 - 10666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471
BEN HILL WELL #: 17H RRCID -> 256076 COMPL. DATE 03/06/2010 TOTAL DEPTH 11157 PERF.11270 - 13403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
PARSELL ESTATE WELL #: 7 L RRCID -> 076662 COMPL. DATE 09/26/1977 TOTAL DEPTH 11350 PERF. 9816 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PARSELL ESTATE WELL #: 8 RRCID -> 082360 COMPL. DATE 03/24/1979 TOTAL DEPTH 11350 PERF.10834 - 10867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2253	N	2253	-0-	-0-	-0-	2239	2	14	9	N	13					56
07	2206	N	2206	-0-	-0-	-0-	2205	2	1	9	N	1					57
08	2480	N	2049	-0-	-431	-0-	2043	2	6	9	N	5					62
09	2250	N	1987	-0-	-263	-0-	1981	2	6	9	N	5					67
*10	2089	N	2089	-0-	-0-	-0-	2089	2			N	-0-					67
11	1980	N	1663	-0-	-317	-0-	1663	2			N	-0-					67

PARSELL (MORROW,LOWER SUB) 69427 665 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
CAMBRIDGE PRODUCTION, INC. 126783
HILL WELL #: RRCID -> 087028 COMPL. DATE 03/20/1980 TOTAL DEPTH 11455 PERF.11110 - 11124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					115
07	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					115
08	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					115
09	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					115
10	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					115
11	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					115

PLUGGED AND ABANDONED_____ 09/08/2012

UNIT PETROLEUM COMPANY 877099
CLEM "A" WELL #: 1 RRCID -> 235505 COMPL. DATE 02/03/2008 TOTAL DEPTH 11200 PERF.10973 - 11041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-14857					N	-0-					119
07	14B2	EXT	-0-	-0-	-0-	B	-14857					N	-0-					119
08	14B2	EXT	-0-	-0-	-0-	B	-14857					N	-0-					119
09	14B2	EXT	-0-	-0-	-0-	B	-14857					N	-0-					119
10	14B2	EXT	-0-	-0-	-0-	B	-14857					N	-0-					119
11	14B2	EXT	-0-	-0-	-0-	B	-14857					N	-0-					119

GOOD WELL #: 3 RRCID -> 248076 COMPL. DATE 12/23/2008 TOTAL DEPTH 11260 PERF.10908 - 10916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PARSELL (MORROW, UPPER) 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HOOVER WELL #: 2216 RRCID -> 170043 COMPL. DATE 06/22/1998 TOTAL DEPTH 10600 PERF. 9387 - 9399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	713	N	713	-0-	-0-	-0-	713	2			N	-0-					43
07	625	N	625	-0-	-0-	-0-	625	2			N	-0-					43
08	481	N	481	-0-	-0-	-0-	481	2			N	-0-					43
09	720	N	514	-0-	-206	-0-	514	2			N	-0-					43
10	620	N	437	-0-	-183	-0-	437	2			N	-0-					43
11	480	N	404	-0-	-76	-0-	404	2			N	-0-					43

B AND G PRODUCTION, INC. 039870
MEKEEL WELL #: 1 RRCID -> 055196 COMPL. DATE 04/25/1973 TOTAL DEPTH 10600 PERF. 9433 - 9443

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
PARSELL, WARREN B. ET AL -K- WELL #: 1 RRCID -> 034293 COMPL. DATE 09/21/1964 TOTAL DEPTH 11102 PERF. 9592 - 9596

06	436	N	436	-0-	-0-	-0-	436	3			N	-0-					50
07	436	N	436	-0-	-0-	-0-	436	3			N	-0-					50
08	465	N	447	-0-	-18	-0-	447	3			N	-0-					50
09	450	N	406	-0-	-44	-0-	384	3	22	9	N	20					70
10	434	N	356	-0-	-78	-0-	356	3			N	-0-					70
11	420	N	373	-0-	-47	-0-	373	3			N	-0-					70

MORRISON ETAL -B- WELL #: 136 RRCID -> 045871 COMPL. DATE 02/20/1969 TOTAL DEPTH 10945 PERF. 9544 - 9729

06	2337	N	2337	-0-	-0-	-0-	2337	3			N	-0-					104
07	2033	N	2033	-0-	-0-	-0-	2033	3			N	-0-					104
08	2556	N	2556	-0-	-0-	-0-	2556	3			N	-0-					104
09	2307	N	2307	-0-	-0-	-0-	2307	3			N	-0-					104
10	2312	N	2312	-0-	-0-	-0-	2309	3	3	9	N	3					107
*11	2233	N	2233	-0-	-0-	-0-	2233	3			N	-0-					107

KILLEBREW, STELLA WELL #: 1 RRCID -> 089504 COMPL. DATE 09/11/1980 TOTAL DEPTH 11060 PERF. 9682 - 9824

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CRUM WELL #: 2 RRCID -> 098106 COMPL. DATE 11/24/1981 TOTAL DEPTH 11036 PERF. 9609 - 9684

06	1410	X	1306	-0-	-104	-0-	1306	3			N	-0-					-0-
07	1457	X	1192	-0-	-265	-0-	1163	3	29	4	N	-0-					-0-
08	1371	X	1371	-0-	-0-	-0-	1371	3			N	-0-					-0-
09	1344	X	1344	-0-	-0-	-0-	1344	3			N	-0-					-0-
10	1373	X	1373	-0-	-0-	-0-	1373	3			N	-0-					-0-
11	1320	N	1163	-0-	-157	-0-	1163	3			N	-0-					-0-

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MEKEEL, LELAND E. -D- WELL #: 2 RRCID -> 110640 COMPL. DATE 04/18/1984 TOTAL DEPTH 10620 PERF. 9491 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	928	N	928	-0-	-0-	-0-	928	3			N	-0-					47
07	950	N	950	-0-	-0-	-0-	950	3			N	-0-					47
08	971	N	971	-0-	-0-	-0-	971	3			N	-0-					47
09	921	N	921	-0-	-0-	-0-	921	3			N	-0-					47
10	930	N	795	-0-	-135	-0-	760	3	35	9	N	32					79
*11	913	N	913	-0-	-0-	-0-	913	3			N	-0-					79

PARSELL, WARREN B. -B- WELL #: 4 RRCID -> 111114 COMPL. DATE 05/16/1984 TOTAL DEPTH 11432 PERF.10053 - 11227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	70	-0-	-20	-0-	70	3			N	-0-					87
07	93	N	72	-0-	-21	-0-	72	3			N	-0-					87
08	73	N	73	-0-	-0-	-0-	73	3			N	-0-					87
09	65	N	65	-0-	-0-	-0-	65	3			N	-0-					87
10	107	N	107	-0-	-0-	-0-	107	3			N	-0-					87
*11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					87

MORRISON, MARY T. -A- WELL #: 2 RRCID -> 116438 COMPL. DATE 03/26/1985 TOTAL DEPTH 10625 PERF. 9470 - 9475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL, WARREN B. ET AL -K- WELL #: 3172 RRCID -> 196196 COMPL. DATE 06/24/2003 TOTAL DEPTH 11305 PERF. 9666 - 10675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1508	N	1508	-0-	-0-	-0-	1508	3			N	-0-					184
07	1671	N	1671	-0-	-0-	-0-	1671	3			N	-0-					184
08	1766	N	1766	-0-	-0-	-0-	1766	3			N	-0-					184
09	1565	N	1565	-0-	-0-	-0-	1565	3			N	-0-					184
*10	2147	N	2147	-0-	-0-	-0-	2092	3	55	9	N	50	190	1			44
*11	2285	N	2285	-0-	-0-	-0-	2285	3			N	-0-					44

BRACKEN OPERATING, L.L.C. 085851
MAHLER WELL #: 1138 RRCID -> 104338 COMPL. DATE 12/30/1982 TOTAL DEPTH 10480 PERF.10415 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

ALLEN WELL #: 1173 RRCID -> 201072 COMPL. DATE 03/15/2004 TOTAL DEPTH 10830 PERF. 9595 - 9703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
*10	14B2 EXT		3268	-0-	3268	3268	3268	3			N	-0-					54
11	14B2 EXT		3080	-0-	3080	6348	3066	3	14	9	N	13					67

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
BUFFCO PRODUCTION INC. 106406
BAUERSFELD WELL #: RRCID -> 066447 COMPL. DATE 04/27/1976 TOTAL DEPTH 10030 PERF. 9788 - 9795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44

PLUGGED AND ABANDONED_____ 09/13/2016

MAHLER WELL #: 1 RRCID -> 067042 COMPL. DATE 06/02/1976 TOTAL DEPTH 10279 PERF.10036 - 10130

06	905	N	905	-0-	-0-	-0-	905	2			N	-0-					36
07	896	N	896	-0-	-0-	-0-	896	2			N	-0-					36
08	885	N	885	-0-	-0-	-0-	885	2			N	-0-					36
09	750	N	328	-0-	-422	-0-	328	2			N	-0-					36
10	902	N	902	-0-	-0-	-0-	902	2			N	-0-					36
*11	846	N	846	-0-	-0-	-0-	846	2			N	-0-					36

ENCINO OPERATING, LLC 251742
PARNELL WELL #: 1 RRCID -> 085461 COMPL. DATE 11/12/1979 TOTAL DEPTH 9923 PERF. 9742 - 9862

06	1473	N	1473	-0-	-0-	-0-	1467	2	6	9	N	5					114
07	1486	N	1486	-0-	-0-	-0-	1464	2	22	9	N	20					134
08	1483	N	1483	-0-	-0-	-0-	1464	2	19	9	N	17					151
09	1473	N	1473	-0-	-0-	-0-	1445	2	28	9	N	25					176
*10	2894	N	2894	-0-	-0-	-0-	2894	2			N	-0-	170	1			6
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					6

HRB OPERATING COMPANY, INC. 407764
MITCHELL WELL #: 1 L RRCID -> 022493 COMPL. DATE 11/05/1958 TOTAL DEPTH N/A PERF.10000 - 10014

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132

LE NORMAN OPERATING LLC 491579
PARSELL, ISABEL WELL #: 3 RRCID -> 058360 COMPL. DATE 04/11/1974 TOTAL DEPTH 10064 PERF. 9892 - 9904

06	7500	X	7471	-0-	-29	-0-	7420	2	51	9	N	46					193
07	7750	X	7309	-0-	-441	-0-	7276	2	33	9	N	30					223
08	7750	X	7125	-0-	-625	-0-	7101	2	24	9	N	22	195	1			50
09	7470	X	1766	-0-	-5704	-0-	1760	2	6	9	N	5					55
10	8233	X	8233	-0-	-0-	-0-	8153	2	80	9	N	73					128
*11	7734	X	7734	-0-	-0-	-0-	7666	2	68	9	N	62					190

FIELDS & SULLIVAN WELL #: 1 RRCID -> 066088 COMPL. DATE 04/07/1976 TOTAL DEPTH 11935 PERF.10118 - 10126

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
TAYLOR WELL #: 1 RRCID -> 096597 COMPL. DATE 08/13/1981 TOTAL DEPTH 11123 PERF. 9775 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84

MEWBOURNE OIL COMPANY 562560
LEACH WELL #: 1 RRCID -> 133596 COMPL. DATE 01/23/1990 TOTAL DEPTH 10600 PERF.10483 - 10493

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1224	-0-	-36	-0-	205	1	1019	2	N	-0-					137
07	1209	N	817	-0-	-392	-0-	153	1	664	2	N	-0-					137
08	992	N	934	-0-	-58	-0-	157	1	777	2	N	-0-					137
09	1404	N	1404	-0-	-0-	-0-	213	1	1191	2	N	-0-					137
10	1353	N	1353	-0-	-0-	-0-	210	1	1143	2	N	-0-					137
*11	1004	N	1004	-0-	-0-	-0-	167	1	837	2	N	-0-					137

MITCHELL "134" WELL #: 1 RRCID -> 192344 COMPL. DATE 11/27/2002 TOTAL DEPTH 11597 PERF.10014 - 10032

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	695	-0-	-25	-0-	30	1	665	2	N	-0-					60
07	744	N	619	-0-	-125	-0-	31	1	588	2	N	-0-					60
08	744	N	630	-0-	-114	-0-	31	1	599	2	N	-0-					60
09	833	N	833	-0-	-0-	-0-	30	1	803	2	N	-0-					60
10	952	N	952	-0-	-0-	-0-	30	1	772	2	N	136	187	1			9
							150	9									
*11	789	N	789	-0-	-0-	-0-	30	1	759	2	N	-0-					9

NATURAL GAS ANADARKO COMPANY 600750
KILE WELL #: 2300 RRCID -> 150091 COMPL. DATE 12/19/1982 TOTAL DEPTH 9348 PERF. 9347 - 9348

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REMORA OPERATING, LLC 701613
PARSELL RANCH WELL #: 1147 RRCID -> 022483 COMPL. DATE 03/18/1960 TOTAL DEPTH 10100 PERF. 9870 - 10006

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	336	-0-	-54	-0-	336	2			N	-0-					27
07	403	N	348	-0-	-55	-0-	348	2			N	-0-					27
08	348	N	348	-0-	-0-	-0-	1	1	348	2	N	-0-					27
09	362	N	362	-0-	-0-	-0-	362	2			N	-0-					27
10	398	N	398	-0-	-0-	-0-	398	2			N	-0-					27
*11	413	N	413	-0-	-0-	-0-	413	2			N	-0-					27

PARSELL, ISABELL WELL #: 2 RRCID -> 194939 COMPL. DATE 11/08/2002 TOTAL DEPTH 11300 PERF. 9787 - 9803

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
RESOURCE OIL AND GAS, LLC 703395
MEKEEL 215 WELL #: 3 RRCID -> 189914 COMPL. DATE 05/02/2002 TOTAL DEPTH 10550 PERF. 9394 - 9411

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-Y DEVELOPMENT CORP 833903
DIETRICH UNIT WELL #: 2 RRCID -> 119316 COMPL. DATE 01/26/1983 TOTAL DEPTH 11000 PERF. 9688 - 9706

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
FELDMAN WELL #: 1 RRCID -> 022486 COMPL. DATE 03/31/1958 TOTAL DEPTH 11660 PERF.10101 - 10109

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62

PARSELL RANCH 35 WELL #: 4A RRCID -> 216729 COMPL. DATE 11/07/2005 TOTAL DEPTH 10000 PERF. 9800 - 9810

06	3154 X	3154	-0-	-0-	-0-	3147	3	7	9	N	6					190
07	3287 X	3287	-0-	-0-	-0-	3287	3			N	-0-	137	1			53
08	3643 X	3643	-0-	-0-	-0-	3634	3	9	9	N	8					61
09	3225 X	3225	-0-	-0-	-0-	3210	3	15	9	N	14					75
10	3094 X	3094	-0-	-0-	-0-	3077	3	17	9	N	15					90
*11	3795 X	3795	-0-	-0-	-0-	3791	3	4	9	N	4					94

TAYLOR A WELL #: 2 RRCID -> 230832 COMPL. DATE 07/29/2007 TOTAL DEPTH 11200 PERF. 9780 - 11070

06	630 N	528	-0-	-102	-0-	528	3			N	-0-	123	1			92
07	693 N	693	-0-	-0-	-0-	692	3	1	9	N	1					93
08	620 N	567	-0-	-53	-0-	567	3			N	-0-					93
09	540 N	419	-0-	-121	-0-	419	3			N	-0-					93
10	682 N	358	-0-	-324	-0-	358	3			N	-0-					93
11	540 N	261	-0-	-279	-0-	261	3			N	-0-					93

UPLAND RESOURCES LLC 878931
MITCHELL WELL #: 1 RRCID -> 065008 COMPL. DATE 06/18/1975 TOTAL DEPTH 10460 PERF.10343 - 10357

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					101
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					101
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					101
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					101
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					101
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					101

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC 932471
REMINGTON WELL #: B 1 RRCID -> 185825 COMPL. DATE 10/23/2001 TOTAL DEPTH 12101 PERF.10439 - 10464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	87	N	87	-0-	-0-	-0-	87	3			N	-0-					20
*07	155	N	84	-0-	-71	-0-	84	3			N	-0-					20
08	93	N	83	-0-	-10	-0-	83	3			N	-0-					20
09	90	N	46	-0-	-44	-0-	46	3			N	-0-					20
10	1023	N	40	-0-	-983	-0-	40	3			N	-0-					20
11	90	N	81	-0-	-9	-0-	81	3			N	-0-					20

PIONEER WELL #: 1 RRCID -> 185990 COMPL. DATE 09/13/2001 TOTAL DEPTH 10409 PERF. 9946 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1726	N	1726	-0-	-0-	-0-	1724	3	2	9	N	2					82
*07	594	N	594	-0-	-0-	-0-	594	3			N	-0-					82
08	2975	N	2975	-0-	-0-	-0-	2962	3	13	9	N	12					94
09	3000	N	3307	-0-	307	307	3273	3	34	9	N	31					125
*10	3100	N	3203	-0-	103	410	3188	3	15	9	N	14					139
*11	3000	N	3030	-0-	30	440	3021	3	9	9	N	8					147

HILL, BEN WELL #: 13 RRCID -> 194097 COMPL. DATE 01/16/2003 TOTAL DEPTH 11400 PERF. 9880 - 9889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL WELL #: 5 RRCID -> 204794 COMPL. DATE 12/04/2004 TOTAL DEPTH 11130 PERF. 9778 - 10666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1470	-0-	-0-	-0-	1462	3	8	9	N	7					239
*07	1433	N	1433	-0-	-0-	-0-	1430	3	3	9	N	3					242
08	1426	N	1161	-0-	-265	-0-	1159	3	2	9	N	2					244
09	1380	N	1191	-0-	-189	-0-	1187	3	4	9	N	4	186	1			62
10	1426	N	1160	-0-	-266	-0-	1149	3	11	9	N	10					72
*11	1531	N	1531	-0-	-0-	-0-	1522	3	9	9	N	8					80

4P ENERGY TEXAS, LLC 953803
PARSELL ESTATE WELL #: 3 RRCID -> 037784 COMPL. DATE 11/24/1965 TOTAL DEPTH 11374 PERF. 9828 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					83
07	217	N	-0-	-0-	-217	-0-					N	-0-					83
08	0	N	-0-	-0-	-0-	-0-					N	-0-					83
09	0	N	-0-	-0-	-0-	-0-					N	-0-					83
10	0	N	-0-	-0-	-0-	-0-					N	-0-					83
11	0	N	-0-	-0-	-0-	-0-					N	-0-					83

PARSELL ESTATE WELL #: 7 U RRCID -> 073940 COMPL. DATE 09/26/1977 TOTAL DEPTH 11350 PERF. 9816 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		550	-0-	550	1291	550	2			Y	-0-					238
07	DLQ G-10		522	-0-	522	1813	522	2			Y	-0-					238
08	1700	N	648	-0-	-1052	761	648	2			Y	-0-					238
09	1587	N	826	-0-	-761	-0-	826	2			Y	-0-					238
*10	1057	N	1057	-0-	-0-	-0-	1057	2			Y	-0-					238
*11	1143	N	1143	-0-	-0-	-0-	1143	2			Y	-0-					238

PARSELL, SOUTH (MORROW LOWER) 69431 810 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
WATERFIELD, JAMES B. "C" WELL #: 2104 RRCID -> 164687 COMPL. DATE 06/21/1997 TOTAL DEPTH 12300 PERF.11938 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	N	2249	-0-	-91	-0-	2249	3			N	-0-					-0-
07	2356	N	2326	-0-	-30	-0-	2326	3			N	-0-					-0-
08	2325	N	2317	-0-	-8	-0-	2317	3			N	-0-					-0-
09	2250	N	2223	-0-	-27	-0-	2223	3			N	-0-					-0-
10	2325	N	2241	-0-	-84	-0-	2241	3			N	-0-					-0-
11	2250	N	2228	-0-	-22	-0-	2228	3			N	-0-					-0-

CHI OPERATING, INC. 148123
MCMORDIE WELL #: 1 RRCID -> 247068 COMPL. DATE 10/13/2009 TOTAL DEPTH 11374 PERF.10976 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3082	X	3082	-0-	-0-	-0-	80	1	3002	3	N	-0-					10
07	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					10
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					10
*09	3161	X	3161	-0-	-0-	-0-	80	1	3081	3	N	-0-					10
*10	DELQ PR		4785	-0-	4785	4785	80	1	4705	3	N	-0-					10
11	3000	X	NO RPT	-0-	-3000	1785					N	NO RPT					10

LE NORMAN OPERATING LLC 491579
WATERFIELD 103 WELL #: 1H RRCID -> 261866 COMPL. DATE 12/17/2010 TOTAL DEPTH 12129 PERF.12300 - 14888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1826	X	1826	-0-	-0-	-0-	1826	2			N	-0-					15
07	3030	X	3030	-0-	-0-	-0-	3030	2			N	-0-					15
08	2287	X	2287	-0-	-0-	-0-	2287	2			N	-0-					15
09	2798	X	2798	-0-	-0-	-0-	2798	2			N	-0-					15
10	1609	X	1609	-0-	-0-	-0-	1609	2			N	-0-					15
*11	2287	X	2287	-0-	-0-	-0-	2287	2			N	-0-					15

PARSELL, SOUTH (MORROW, UP.SE) 69431 830 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
WATERFIELD, JAMES BRUCE ETAL -F- WELL #: 2 RRCID -> 065328 COMPL. DATE 02/03/1976 TOTAL DEPTH 10835 PERF.10556 - 10582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	783	-0-	-87	-0-	783	3			N	-0-					-0-
07	899	N	834	-0-	-65	-0-	834	3			N	-0-					-0-
08	899	N	870	-0-	-29	-0-	870	3			N	-0-					-0-
09	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
10	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
*11	894	N	894	-0-	-0-	-0-	894	3			N	-0-					-0-

WEBB, LESLIE ETAL -O- WELL #: 1 RRCID -> 068314 COMPL. DATE 09/08/1976 TOTAL DEPTH 12150 PERF.10499 - 10519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
07	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
08	465	N	456	-0-	-9	-0-	456	3			N	-0-					-0-
09	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
10	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-
*11	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-

GOOD WELL #: 2 RRCID -> 242527 COMPL. DATE 04/30/2008 TOTAL DEPTH 11200 PERF. 9704 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
07	496	N	358	-0-	-138	-0-	358	3			N	-0-					-0-
08	434	N	378	-0-	-56	-0-	378	3			N	-0-					-0-
09	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
10	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
*11	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-

PARSELL S.E. (DOUGLAS LOWER) 69433 550 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC 841419
GOBER WELL #: 1 RRCID -> 126144 COMPL. DATE 07/10/1987 TOTAL DEPTH 10120 PERF. 6492 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2772	R	2772	-0-	-0-	-0-	2766	2	6	9	Y	5					125
07	3285	R	3285	-0-	-0-	-0-	3276	2	9	9	Y	8					133
08	3147	R	3147	-0-	-0-	-0-	3139	2	8	9	Y	7					140
09	2802	R	2802	-0-	-0-	-0-	2802	2			Y	-0-					140
10	3286	#	3228	-0-	-58	-0-	3220	2	8	9	Y	7					147
11	3180	#	2939	-0-	-241	-0-	2936	2	3	9	Y	3					150

PATTEN (KRIDER) 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
PATTEN UNIT WELL #: 1178 RRCID -> 140464 COMPL. DATE 04/05/1991 TOTAL DEPTH 3854 PERF. 3233 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	-0-	-0-	-2	B -0-			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B -0-			N	-0-					-0-
08	0	N	-0-	-0-	-0-	B -0-			N	-0-					-0-
09	0	N	-0-	-0-	-0-	B -0-			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B -0-			N	-0-					-0-
11	0	N	-0-	-0-	-0-	B -0-			N	-0-					-0-

GELNAR WELL #: 1A RRCID -> 152392 COMPL. DATE 07/09/1998 TOTAL DEPTH 3474 PERF. 3363 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B -0-			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B -0-			N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B -0-			N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B -0-			N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B -0-			N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B -0-			N	-0-					-0-

HOLT 155 WELL #: 1 RRCID -> 157359 COMPL. DATE 10/10/2002 TOTAL DEPTH 3700 PERF. 3229 - 3707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	B -0-			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B -0-			N	-0-					-0-
08	0	N	-0-	-0-	-0-	B -0-			N	-0-					-0-
09	0	N	-0-	-0-	-0-	B -0-			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B -0-			N	-0-					-0-
11	0	N	-0-	-0-	-0-	B -0-			N	-0-					-0-

WHITE 9 WELL #: 1 RRCID -> 158472 COMPL. DATE 02/15/1996 TOTAL DEPTH 3500 PERF. 3226 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B -0-			N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B -0-			N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B -0-			N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B -0-			N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B -0-			N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B -0-			N	-0-					-0-

GELNAR WELL #: 1 RRCID -> 159582 COMPL. DATE 06/01/1996 TOTAL DEPTH 3276 PERF. 3056 - 3276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B -0-			N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B -0-			N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B -0-			N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B -0-			N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B -0-			N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B -0-			N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

COLLARD "A" WELL #: 1 RRCID -> 166297 COMPL. DATE 04/15/1997 TOTAL DEPTH 5149 PERF. 3222 - 3232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COLLARD "A" WELL #: 3 RRCID -> 168207 COMPL. DATE 02/20/2002 TOTAL DEPTH 3828 PERF. 3235 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HART 180 WELL #: 1 RRCID -> 169577 COMPL. DATE 05/15/1998 TOTAL DEPTH 5050 PERF. 3285 - 4602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MARY LYNN 5 WELL #: 1 RRCID -> 169703 COMPL. DATE 07/26/2000 TOTAL DEPTH 3950 PERF. 3314 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ANNIE WELL #: 1181O RRCID -> 170024 COMPL. DATE 01/23/2004 TOTAL DEPTH 8025 PERF. 3137 - 5399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

POLLY 310 WELL #: 1 RRCID -> 171871 COMPL. DATE 08/29/1998 TOTAL DEPTH 3033 PERF. 3156 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COBLE 311 WELL #: 1 RRCID -> 171914 COMPL. DATE 05/11/1998 TOTAL DEPTH 6060 PERF. 2944 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

RAFFERTY 1 WELL #: 1 RRCID -> 172718 COMPL. DATE N/A TOTAL DEPTH 3102 PERF. 3304 - 5537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

EDWARDS -11- WELL #: 3 RRCID -> 174975 COMPL. DATE 10/19/1999 TOTAL DEPTH 5171 PERF. 3285 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIRDWELL "190" WELL #: 1 RRCID -> 175894 COMPL. DATE 10/23/1999 TOTAL DEPTH 7090 PERF. 3550 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLIAMS 6 WELL #: 1 RRCID -> 177225 COMPL. DATE 03/15/2000 TOTAL DEPTH 3890 PERF. 3201 - 5016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PORTER 14 WELL #: 1 RRCID -> 177662 COMPL. DATE 03/17/2000 TOTAL DEPTH 3269 PERF. 3404 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WHITTENBURG 312 WELL #: 2 RRCID -> 178550 COMPL. DATE 06/21/2000 TOTAL DEPTH 3167 PERF. 3192 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

EDWARDS 11 WELL #: 2 RRCID -> 179638 COMPL. DATE 07/24/2000 TOTAL DEPTH 3800 PERF. 3314 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

PALO DURO 159 WELL #: 2 RRCID -> 182441 COMPL. DATE 03/21/2001 TOTAL DEPTH N/A PERF. 3291 - 4990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RAFFERTY 1 WELL #: 2 RRCID -> 183480 COMPL. DATE 03/22/2001 TOTAL DEPTH 4000 PERF. 3222 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COBLE 311 WELL #: 2 RRCID -> 185514 COMPL. DATE 07/17/2001 TOTAL DEPTH 7410 PERF. 3122 - 4941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIRDWELL 6 WELL #: 2 RRCID -> 185664 COMPL. DATE 07/05/2001 TOTAL DEPTH 3256 PERF. 3347 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WHITE 9 WELL #: 2 RRCID -> 185666 COMPL. DATE 07/10/2001 TOTAL DEPTH 5600 PERF. 3261 - 5102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WHITTENBURG 312 WELL #: 3 RRCID -> 187466 COMPL. DATE 11/20/2001 TOTAL DEPTH 5006 PERF. 3074 - 4974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PATTEN UNIT WELL #: 2178 RRCID -> 187844 COMPL. DATE 01/09/2002 TOTAL DEPTH 3951 PERF. 3319 - 4394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

HOOVER 'A' WELL #: 3 RRCID -> 188837 COMPL. DATE 03/05/2002 TOTAL DEPTH N/A PERF. 3356 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JENNY 15 WELL #: 1 RRCID -> 188840 COMPL. DATE 01/16/2002 TOTAL DEPTH N/A PERF. 3328 - 4505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GELNAR WELL #: 2 RRCID -> 188892 COMPL. DATE 02/25/2002 TOTAL DEPTH 6365 PERF. 3328 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COLLARD A WELL #: 4 RRCID -> 188968 COMPL. DATE 03/14/2002 TOTAL DEPTH N/A PERF. 3325 - 5143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MARY LYNN 5 WELL #: 2 RRCID -> 189836 COMPL. DATE 04/02/2002 TOTAL DEPTH N/A PERF. 3326 - 5257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CURTIS 2 WELL #: 1 RRCID -> 206810 COMPL. DATE 10/01/2004 TOTAL DEPTH 4000 PERF. 4475 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HANSFORD GAS UNIT 18 WELL #: 4 RRCID -> 214482 COMPL. DATE 06/04/2005 TOTAL DEPTH 3300 PERF. 3464 - 5367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COLLARD 97 WELL #: 1RE RRCID -> 214854 COMPL. DATE 10/25/2005 TOTAL DEPTH 3297 PERF. 3077 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GASOIL WELL #: 1 RRCID -> 215105 COMPL. DATE 02/08/2006 TOTAL DEPTH 3292 PERF. 3100 - 5442

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HUTCHISON GAS UNIT WELL #: 1 RRCID -> 227222 COMPL. DATE 03/30/2005 TOTAL DEPTH 3304 PERF. 3348 - 5850

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HOOVER A WELL #: 4 RRCID -> 261472 COMPL. DATE 01/14/2009 TOTAL DEPTH 3269 PERF. 3315 - 5650

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLIAMS TRUST 189 WELL #: 2 RRCID -> 262139 COMPL. DATE 05/16/2009 TOTAL DEPTH 8200 PERF. 3224 - 7076

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DACO, INC. 196940
TRINDLE WELL #: 1 RRCID -> 164745 COMPL. DATE 06/01/2000 TOTAL DEPTH 3550 PERF. 3280 - 4288

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JONES ENERGY, LLC 441132
EDWARDS -11- WELL #: 1 RRCID -> 152391 COMPL. DATE 08/20/1994 TOTAL DEPTH 3804 PERF. 3236 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 192845 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3096 - 3144

06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
GEORGIANNE WELL #: 1 RRCID -> 167900 COMPL. DATE 08/06/1999 TOTAL DEPTH 3560 PERF. 3182 - 3194

06	510	N	-0-	-0-	-510	B	-0-					N	-0-					-0-
07	279	N	-0-	-0-	-279	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WHITE WELL #: 3 RRCID -> 170687 COMPL. DATE 05/29/1998 TOTAL DEPTH 3825 PERF. 3184 - 3229

06	420	N	-0-	-0-	-420	B	-0-					N	-0-					-0-
07	248	N	-0-	-0-	-248	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GEORGIANNE WELL #: 2H RRCID -> 182200 COMPL. DATE 02/24/2001 TOTAL DEPTH 3278 PERF. 3304 - 4503

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LACKEY WELL #: 1170 RRCID -> 182888 COMPL. DATE 04/04/2001 TOTAL DEPTH 3233 PERF. 3358 - 4520

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
VANDERBURG B WELL #: 3H RRCID -> 187997 COMPL. DATE 11/08/2001 TOTAL DEPTH N/A PERF. 3381 - 4845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

WHITE WELL #: 408H RRCID -> 200259 COMPL. DATE 12/19/2003 TOTAL DEPTH 3240 PERF. 3417 - 5073

06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GUTHRIE WELL #: 660 RRCID -> 235084 COMPL. DATE 01/24/2008 TOTAL DEPTH 3550 PERF. 3212 - 3412

06	1260	N	295	-0-	-965 B	-0-	295	2			N	-0-					-0-
07	4181	X	4181	-0-	-0- B	-0-	4181	2			N	-0-					-0-
08	3085	N	3085	-0-	-0- B	-0-	3085	2			N	-0-					-0-
09	2093	N	2093	-0-	-0- B	-0-	2093	2			N	-0-					-0-
10	2376	X	2376	-0-	-0- B	-0-	2376	2			N	-0-					-0-
*11	2078	X	2078	-0-	-0- B	-0-	2078	2			N	-0-					-0-

WAKITA OPERATING, LLC 891725
GROVES WELL #: 1 RRCID -> 183297 COMPL. DATE 07/09/1999 TOTAL DEPTH 3724 PERF. 3278 - 3290

06	15	N	NO RPT	-0-	-15 B	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	3	N	NO RPT	-0-	-3 B	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PATTEN (MISSISSIPPIAN) 69658 400 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
PATTEN UNIT WELL #: 5178 RRCID -> 254473 COMPL. DATE 05/08/2009 TOTAL DEPTH 8337 PERF. 6968 - 7834

06	14B2	EXT	-0-	-0-	-0-	23934					N	-0-					94
07	14B2	EXT	-0-	-0-	-0-	23934					N	-0-					94
08	14B2	EXT	-0-	-0-	-0-	23934					N	-0-					94
09	14B2	EXT	-0-	-0-	-0-	23934					N	-0-					94
10	14B2	EXT	-0-	-0-	-0-	23934					N	-0-					94
11	14B2	EXT	-0-	-0-	-0-	23934					N	-0-					94

PATTEN UNIT WELL #: 11 RRCID -> 258724 COMPL. DATE 10/14/2009 TOTAL DEPTH 8065 PERF. 6980 - 7030

06	1140	N	1049	-0-	-91	-0-	1034	3	15	9	N	14					214
07	1147	N	1032	-0-	-115	-0-	1032	3			N	-0-					214
08	1085	N	790	-0-	-295	-0-	790	3			N	-0-	94	5			120
09	1050	N	623	-0-	-427	-0-	491	3	29	4	N	94					214
							103	9									
10	1023	N	784	-0-	-239	-0-	784	3			N	-0-					214
*11	873	N	873	-0-	-0-	-0-	873	3			N	-0-					214

PATTEN (MISSISSIPPIAN) //CONT.// 69658 400 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PATTEN UNIT WELL #: 7178 RRCID -> 263879 COMPL. DATE 12/04/2009 TOTAL DEPTH 8100 PERF. 6960 - 7016

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAUL HARBAUGH (ATOKA SAND) 69742 166 ASSOCIATED 49B CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
HUTCHINSON, MILDRED WELL #: 1 RRCID -> 223534 COMPL. DATE 10/13/2006 TOTAL DEPTH 9118 PERF. 8734 - 8753

06	3364 R	3364	-0-	-0-	-0-	3360	3	4	9	N	4					199
07	3398 R	3398	-0-	-0-	-0-	3398	3			N	-0-					199
08	3515 R	3515	-0-	-0-	-0-	3380	3	135	9	N	123					322
09	3379 R	3379	-0-	-0-	-0-	3342	3	37	9	N	34	181	1			175
10	3039 R	3039	-0-	-0-	-0-	3039	3			N	-0-					175
*11	3178 R	3178	-0-	-0-	-0-	3158	3	20	9	N	18					193

MAKAR PRODUCTION COMPANY 522986
FLOWERS -C- WELL #: 1 RRCID -> 086427 COMPL. DATE 08/20/1979 TOTAL DEPTH 10160 PERF. 8672 - 8674

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -B- WELL #: 1 RRCID -> 118405 COMPL. DATE 08/12/1985 TOTAL DEPTH 10200 PERF. 8596 - 8617

06	1898 R	1898	-0-	-0-	-0-	1896	3	2	9	N	2					10
07	1899 R	1899	-0-	-0-	-0-	1897	3	2	9	N	2					12
08	1891 R	1891	-0-	-0-	-0-	1889	3	2	9	N	2					14
09	1830 R	1830	-0-	-0-	-0-	1828	3	2	9	N	2					16
10	1880 R	1880	-0-	-0-	-0-	1878	3	2	9	N	2					18
*11	1850 R	1850	-0-	-0-	-0-	1848	3	2	9	N	2					20

4P ENERGY TEXAS, LLC 953803
HARBAUGH WELL #: 22 RRCID -> 262822 COMPL. DATE 03/09/2010 TOTAL DEPTH 8830 PERF. 8412 - 8435

06	360 #	-0-	-0-	-360	-0-					N	-0-					82
07	217 #	-0-	-0-	-217	-0-					N	-0-					82
08	186 #	-0-	-0-	-186	-0-					N	-0-					82
09	90 #	-0-	-0-	-90	-0-					N	-0-					82
10	93 #	-0-	-0-	-93	-0-					N	-0-					82
11	0 #	-0-	-0-	-0-	-0-					N	-0-					82

PAUL HARBAUGH (MORROW) 69742 664 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
WILSON, JAMES ELRICK -C- WELL #: 1 RRCID -> 022504 COMPL. DATE 03/02/1960 TOTAL DEPTH 9120 PERF. 9044 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	N	2054	-0-	-586	-0-	2033	3	21	9	N	19					169
07	2294	N	1489	-0-	-805	-0-	1483	3	6	4	N	-0-					169
08	2263	N	1649	-0-	-614	-0-	1649	3			N	-0-					169
09	2195	N	2195	-0-	-0-	-0-	2156	3	10	4	N	26	161	1			34
							29	9									
10	2539	N	2539	-0-	-0-	-0-	2539	3			N	-0-					34
*11	2373	N	2373	-0-	-0-	-0-	2373	3			N	-0-					34

REMORA OPERATING, LLC 701613
ELRICK WELL #: 244 RRCID -> 122352 COMPL. DATE 03/04/1986 TOTAL DEPTH 9195 PERF. 9030 - 9060

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130

PEERY (CLEVELAND) 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
MITCHELL "A" 735 WELL #: 2 RRCID -> 064947 COMPL. DATE 08/17/1995 TOTAL DEPTH 7550 PERF. 7192 - 7454

06	1500	#	1463	-0-	-37	-0-	1453	3	10	9	N	9					12
07	1550	#	1479	-0-	-71	-0-	1468	3	11	9	N	10					22
08	1519	#	1515	-0-	-4	-0-	1490	3	25	9	N	23					45
09	1470	#	1444	-0-	-26	-0-	1411	3	33	9	N	30					75
10	1519	#	1281	-0-	-238	-0-	1263	3	18	9	N	16	79	1			12
11	1470	#	1369	-0-	-101	-0-	1368	3	1	9	N	1					13

BRILLHART, S. L. WELL #: 5 RRCID -> 160523 COMPL. DATE 09/06/1996 TOTAL DEPTH 7850 PERF. 7292 - 7352

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	8					8

MITCHELL "A" 735 WELL #: 3735 RRCID -> 180555 COMPL. DATE 09/18/2000 TOTAL DEPTH 7550 PERF. 7200 - 7460

06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART, S. L. WELL #: 6 RRCID -> 180776 COMPL. DATE 09/22/2000 TOTAL DEPTH 7600 PERF. 7308 - 7416

06	840	#	799	-0-	-41	-0-	741	3	58	9	N	53					127
07	868	#	807	-0-	-61	-0-	766	3	41	9	N	37					164
08	868	#	832	-0-	-36	-0-	769	3	63	9	N	57	183	1			38
09	810	#	772	-0-	-38	-0-	754	3	18	9	N	16					54
10	979	R	979	-0-	-0-	-0-	918	3	61	9	N	55					109
*11	1658	R	1658	-0-	-0-	-0-	1616	3	42	9	N	38					147

PEERY (CLEVELAND) //CONT.// 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION //CONT.// 027200
MITCHELL "A" 735 WELL #: 4735 RRCID -> 223899 COMPL. DATE 08/04/2006 TOTAL DEPTH 7634 PERF. 7476 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	#	1935	-0-	-45	-0-	1916	2	19	9	N	17					73
07	2046	#	2043	-0-	-3	-0-	1989	2	54	9	N	49					122
08	2046	#	1995	-0-	-51	-0-	1967	2	28	9	N	25					147
09	1980	#	1882	-0-	-98	-0-	1857	2	25	9	N	23					170
10	2046	#	2015	-0-	-31	-0-	1990	2	25	9	N	23	163	1			30
11	1980	#	1922	-0-	-58	-0-	1893	2	29	9	N	26					56

MITCHELL A 735 WELL #: 6735 RRCID -> 241288 COMPL. DATE 10/17/2007 TOTAL DEPTH 7623 PERF. 7214 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	854	R	854	-0-	-0-	-0-	854	2			N	-0-					103
07	880	R	880	-0-	-0-	-0-	879	2	1	9	N	1					104
08	890	R	890	-0-	-0-	-0-	889	2	1	9	N	1					105
09	850	R	850	-0-	-0-	-0-	837	2	13	9	N	12					117
10	895	R	895	-0-	-0-	-0-	885	2	10	9	N	9	94	1			32
*11	855	R	855	-0-	-0-	-0-	853	2	2	9	N	2					34

COURSON OIL & GAS, INC. 182785
HANDLY WELL #: 1 RRCID -> 154719 COMPL. DATE 07/20/1984 TOTAL DEPTH 9622 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67

D.W.P. PRODUCTION 196927
DICKINSON WELL #: 1 RRCID -> 103279 COMPL. DATE 10/09/1982 TOTAL DEPTH 9160 PERF. 7308 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	#	472	-0-	-8	-0-	457	2	15	9	N	14					90
07	496	#	478	-0-	-18	-0-	463	2	15	9	N	14					104
08	497	R	497	-0-	-0-	-0-	466	2	31	9	N	28					132
09	480	#	479	-0-	-1	-0-	457	2	22	9	N	20					152
10	496	#	471	-0-	-25	-0-	454	2	17	9	N	15	156	1			11
11	480	#	474	-0-	-6	-0-	453	2	21	9	N	19					30

EOG RESOURCES, INC. 253162
PEARL WHEAT 'A' 765 WELL #: 6H RRCID -> 284161 COMPL. DATE 08/23/2006 TOTAL DEPTH 7334 PERF. 7675 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	#	154	-0-	-716	-0-	50	1	104	2	N	-0-					-0-
07	899	#	276	-0-	-623	-0-	178	1	98	2	N	-0-					-0-
08	89	R	89	-0-	-0-	-0-	61	1	28	2	N	-0-					-0-
09	414	R	414	-0-	-0-	-0-	298	1	116	2	N	-0-					-0-
10	434	#	297	-0-	-137	-0-	186	1	111	2	N	-0-					-0-
*11	281	R	281	-0-	-0-	-0-	193	1	88	2	N	-0-					-0-

OVERFLOW ENERGY, LLC 628574
RONALD REAGAN SWD WELL #: 1 RRCID -> 239041 COMPL. DATE N/A TOTAL DEPTH 3650 PERF. 3301 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEERY (CLEVELAND) //CONT.// 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
QUANAH PANHANDLE, LLC 684575
PEERY, HAROLD "A" WELL #: 2 RRCID -> 162365 COMPL. DATE 12/05/1996 TOTAL DEPTH 9005 PERF. 7307 - 7381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	#	416	-0-	-94	-0-	404	3	12	9	N	11					123
07	465	#	427	-0-	-38	-0-	415	3	12	9	N	11					134
08	465	#	409	-0-	-56	-0-	409	3			N	-0-	106	1			28
09	420	#	386	-0-	-34	-0-	386	3			N	-0-					28
10	434	#	407	-0-	-27	-0-	386	3	21	9	N	19					47
11	420	#	NO RPT	-0-	-420	-0-					N	NO RPT					47

STRAT LAND EXPLORATION COMPANY 825420
GUY WELL #: 4H RRCID -> 234485 COMPL. DATE 01/06/2008 TOTAL DEPTH 7312 PERF. 7560 - 9762

06	960	#	742	-0-	-218	-0-	140	1	596	2	N	5					149
							6	9									
07	992	#	667	-0-	-325	-0-	140	1	521	2	N	5					154
							6	9									
08	930	#	644	-0-	-286	-0-	140	1	504	2	N	-0-					154
09	900	#	568	-0-	-332	-0-	140	1	428	2	N	-0-					154
10	899	#	507	-0-	-392	-0-	507	2			N	-0-					154
11	750	#	638	-0-	-112	-0-	588	2	50	9	N	45					199

4P ENERGY TEXAS, LLC 953803
CALLIHAM WELL #: 2 RRCID -> 111526 COMPL. DATE 06/30/1981 TOTAL DEPTH 9200 PERF. 7222 - 8597

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138

CALLIHAM WELL #: 3 RRCID -> 204300 COMPL. DATE 07/23/2004 TOTAL DEPTH 9271 PERF. 7204 - 7306

06	870	#	859	-0-	-11	-0-	857	2	2	9	N	2					223
07	888	R	888	-0-	-0-	-0-	886	2	2	9	N	2					225
08	868	#	834	-0-	-34	-0-	825	2	9	9	N	8					233
09	870	#	773	-0-	-97	-0-	773	2			N	-0-					233
10	899	#	893	-0-	-6	-0-	886	2	7	9	N	6	120	1			119
11	870	#	815	-0-	-55	-0-	815	2			N	-0-					119

PEERY (MARMATON) 70247 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
MITCHELL A 735 WELL #: 4735 RRCID -> 228144 COMPL. DATE 02/05/2007 TOTAL DEPTH 7634 PERF. 7476 - 7499

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL A 735 WELL #: 3735 RRCID -> 228538 COMPL. DATE 05/10/2007 TOTAL DEPTH 7550 PERF. 7200 - 7445

06	1604	N	1604	-0-	-0-	-0-	1513	3	91	9	N	83					135
07	1650	N	1650	-0-	-0-	-0-	1572	3	78	9	N	71					206
08	1606	N	1606	-0-	-0-	-0-	1538	3	68	9	N	62	178	1			90
09	1590	N	1569	-0-	-21	-0-	1486	3	83	9	N	75					165
10	1643	N	1632	-0-	-11	-0-	1543	3	89	9	N	81	179	1			67
11	1560	N	1547	-0-	-13	-0-	1466	3	81	9	N	74					141

PEERY (MARMATON) //CONT.// 70247 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
MITCHELL A 735 WELL #: 6735 RRCID -> 232890 COMPL. DATE 10/17/2007 TOTAL DEPTH 7623 PERF. 7440 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALCOLM 643 WELL #: 1H RRCID -> 270779 COMPL. DATE 01/10/2013 TOTAL DEPTH 7762 PERF. 8223 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					17
07	0	N	-0-	-0-	-0-	-0-					N	-0-					17
08	0	N	-0-	-0-	-0-	-0-					N	-0-					17
09	0	N	-0-	-0-	-0-	-0-					N	-0-					17
10	0	N	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

ELAINE 642 WELL #: 1H RRCID -> 271469 COMPL. DATE 04/03/2013 TOTAL DEPTH 7737 PERF. 8277 - 12051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1339	N	1339	-0-	-0-	-0-	1260	2	79	9	N	72	179	1			81
07	1598	N	1598	-0-	-0-	-0-	1493	2	105	9	N	95					176
08	2921	N	2921	-0-	-0-	-0-	2742	2	179	9	N	163	178	1			161
09	2726	N	2726	-0-	-0-	-0-	2583	2	143	9	N	130	186	1			105
10	2536	N	2536	-0-	-0-	-0-	2411	2	125	9	N	114					219
*11	1919	N	1919	-0-	-0-	-0-	1827	2	92	9	N	84	185	1			118

BP AMERICA PRODUCTION COMPANY 040798
MORRIS "B" WELL #: 4 RRCID -> 199432 COMPL. DATE 07/17/2003 TOTAL DEPTH 7600 PERF. 7440 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE, BASIL JR. WELL #: 1850 RRCID -> 204323 COMPL. DATE 07/29/2004 TOTAL DEPTH 8510 PERF. 7262 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	139	N	139	-0-	-0-	-0-	139	3			N	-0-					92
07	141	N	141	-0-	-0-	-0-	141	3			N	-0-					92
08	127	N	127	-0-	-0-	-0-	127	3			N	-0-	17	5			75
09	150	N	147	-0-	-3	-0-	126	3	21	9	N	19					94
10	155	N	119	-0-	-36	-0-	119	3			N	-0-					94
11	120	N	101	-0-	-19	-0-	101	3			N	-0-					94

UNIT PETROLEUM COMPANY 877099
MORRIS "C" WELL #: 2 RRCID -> 158388 COMPL. DATE 11/12/1994 TOTAL DEPTH 7620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					38
07	0	N	-0-	-0-	-0-	-0-					N	-0-					38
08	0	N	-0-	-0-	-0-	-0-					N	-0-					38
09	0	N	-0-	-0-	-0-	-0-					N	-0-					38
10	0	N	-0-	-0-	-0-	-0-					N	-0-					38
11	0	N	-0-	-0-	-0-	-0-					N	-0-					38

PEERY (MARMATON) //CONT.// 70247 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
GUY OIL WELL #: 2 RRCID -> 203394 COMPL. DATE 06/16/2004 TOTAL DEPTH 9045 PERF. 7366 - 7633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY, N. (CLEVELAND) 70249 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
GUY WELL #: 7 RRCID -> 144668 COMPL. DATE 02/10/1993 TOTAL DEPTH 7510 PERF. 7290 - 7373

06	1510	N	1510	-0-	-0-	-0-	121	1	1389	2	N	-0-					74
07	686	N	686	-0-	-0-	-0-	55	1	631	2	N	-0-					74
08	1551	N	1551	-0-	-0-	-0-	124	1	1427	2	N	-0-					74
09	1462	N	1462	-0-	-0-	-0-	117	1	1345	2	N	-0-					74
*10	1482	N	1482	-0-	-0-	-0-	119	1	1363	2	N	-0-					74
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					74

PEERY, SE. (CLEVELAND) 70250 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
MERYDITH, W. C. -ET- -UX- WELL #: 1557 RRCID -> 124453 COMPL. DATE 06/08/1987 TOTAL DEPTH 10120 PERF. 7432 - 7448

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MERYDITH 557 WELL #: 3H RRCID -> 275293 COMPL. DATE 01/09/2014 TOTAL DEPTH 7426 PERF. 7984 - 11886

06	5730	X	5516	-0-	-214	-0-	5482	2	34	9	N	31					115
07	5921	X	5557	-0-	-364	-0-	5532	2	25	9	N	23					138
08	5921	X	5435	-0-	-486	-0-	5396	2	39	9	N	35					173
09	5640	X	5287	-0-	-353	-0-	5254	2	33	9	N	30					203
10	5828	X	5446	-0-	-382	-0-	5413	2	33	9	N	30	184	1			49
11	5520	X	5199	-0-	-321	-0-	5164	2	35	9	N	32					81

MGE RESOURCES, INC. 563288
LYNN WELL #: 1 RRCID -> 094935 COMPL. DATE 04/29/1981 TOTAL DEPTH 9550 PERF. 7430 - 7516

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					32
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					32
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

PERRYTON (CHESTER) 70743 050 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
SPENCE "A" WELL #: 1010 RRCID -> 137293 COMPL. DATE 12/04/1990 TOTAL DEPTH 8500 PERF. 8179 - 8212

06	60	N	-0-	-0-	-60	-0-					N	-0-					32
07	341	N	-0-	-0-	-341	-0-					N	-0-					32
08	310	N	-0-	-0-	-310	-0-					N	-0-					32
09	219	N	219	-0-	-0-	-0-	18	1	201	2	N	-0-					32
10	225	N	225	-0-	-0-	-0-	20	1	205	2	N	-0-					32
*11	384	N	384	-0-	-0-	-0-	60	1	324	2	N	-0-					32

PERRYTON (CHESTER) //CONT.// 70743 050 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
JESWOOD PRODUCTIONS, LLC 432093
MOXLEY - MILNE WELL #: 1 RRCID -> 257878 COMPL. DATE 01/26/2010 TOTAL DEPTH 9220 PERF. 8372 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6800	X	6512	-0-	-288	-0-	6512	2			N	-0-					86
07	6944	X	6755	-0-	-189	-0-	6755	2			N	-0-					86
08	7861	X	7861	-0-	-0-	-0-	7861	2			N	-0-					86
09	7075	X	7075	-0-	-0-	-0-	7075	2			N	-0-					86
10	6949	X	6949	-0-	-0-	-0-	6949	2			N	-0-					86
11	6780	X	6206	-0-	-574	-0-	6206	2			N	-0-					86

REMNANT ENERGY, INC. 701555
DIEBALL-PARKER WELL #: 1 RRCID -> 276479 COMPL. DATE 07/10/2014 TOTAL DEPTH 9450 PERF. 8390 - 9053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	X	1754	-0-	-886	-0-	1735	2	19	9	N	17					337
07	2542	X	2493	-0-	-49	-0-	2434	2	59	9	N	54					391
08	2662	X	2662	-0-	-0-	-0-	2640	2	22	9	N	20					411
09	3019	X	3019	-0-	-0-	-0-	2955	2	64	9	N	58					469
10	2575	X	2575	-0-	-0-	-0-	2550	2	25	9	N	23					492
11	2580	X	2441	-0-	-139	-0-	2420	2	21	9	N	19	179	1			332

4P ENERGY TEXAS, LLC 953803
PERRY WELL #: 2 RRCID -> 215696 COMPL. DATE 05/18/2005 TOTAL DEPTH 8436 PERF. 8074 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
07	14B2	EXT	-0-	-0-	-0-	-0-					N	13	28	1			28
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

PERRYTON (FINGER) 70743 213 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
OCHILTREE COUNTY WELL #: 1 RRCID -> 174991 COMPL. DATE 02/09/1988 TOTAL DEPTH 8200 PERF. 7516 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	953	-0-	-217	-0-	52	1	901	2	N	-0-					103
07	1209	N	1168	-0-	-41	-0-	56	1	1112	2	N	-0-					103
08	1178	N	549	-0-	-629	-0-	52	1	497	2	N	-0-					103
09	1244	N	1244	-0-	-0-	-0-	60	1	1184	2	N	-0-					103
10	1196	N	1196	-0-	-0-	-0-	60	1	1136	2	N	-0-					103
*11	1120	N	1120	-0-	-0-	-0-	60	1	1060	2	N	-0-					103

MEWBOURNE OIL COMPANY 562560
DIEBALL- PARKER "51" WELL #: 1 RRCID -> 249708 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7430 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	278	-0-	-52	-0-	30	1	248	2	N	-0-					213
07	310	N	288	-0-	-22	-0-	31	1	257	2	N	-0-					213
08	310	N	300	-0-	-10	-0-	24	1	276	2	N	-0-					213
09	280	N	280	-0-	-0-	-0-	30	1	250	2	N	-0-					213
10	279	N	263	-0-	-16	-0-	31	1	232	2	N	-0-					213
11	300	N	245	-0-	-55	-0-	30	1	215	2	N	-0-					213

4P ENERGY TEXAS, LLC 953803
PERRY UNIT -A- WELL #: 1 RRCID -> 139987 COMPL. DATE 01/01/1991 TOTAL DEPTH 8103 PERF. 7590 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	268	-0-	-632	-0-	268	2			N	-0-					54
07	930	N	268	-0-	-662	-0-	268	2			N	-0-					54
08	899	N	678	-0-	-221	-0-	676	2	2	9	N	2					56
09	838	N	838	-0-	-0-	-0-	836	2	2	9	N	2					58
*10	873	N	873	-0-	-0-	-0-	873	2			N	-0-					58
*11	836	N	836	-0-	-0-	-0-	836	2			N	-0-					58

PERRYTON (FINGER) //CONT.// 70743 213 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
GOLF COURSE UNIT WELL #: 1 RRCID -> 143241 COMPL. DATE 11/09/1992 TOTAL DEPTH 10091 PERF. 7578 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

PERRYTON (KEYES) 70743 355 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
PERRY UNIT -I- WELL #: 1 RRCID -> 276906 COMPL. DATE 08/28/2013 TOTAL DEPTH 8050 PERF. 7960 - 7972

06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON OPERATING COMPANY 657470
GEORGE, S. R. WELL #: 1 RRCID -> 022536 COMPL. DATE 08/09/1956 TOTAL DEPTH N/A PERF. 7936 - 7970

06	483	N	483	-0-	-0-	-0-	483	2			N	-0-					35
07	440	N	440	-0-	-0-	-0-	440	2			N	-0-					35
08	527	N	479	-0-	-48	-0-	479	2			N	-0-					35
09	476	N	476	-0-	-0-	-0-	476	2			N	-0-					35
*10	452	N	452	-0-	-0-	-0-	452	2			N	-0-					35
*11	489	N	489	-0-	-0-	-0-	489	2			N	-0-					35

PERRYTON (MERAMAC) 70743 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HAYWOOD WELL #: 1020 RRCID -> 204659 COMPL. DATE 08/30/2004 TOTAL DEPTH 9000 PERF. 8675 - 8692

06	982	N	982	-0-	-0-	-0-	60	1	889	2	N	30					156
							33	9									
07	1012	N	1012	-0-	-0-	-0-	62	1	914	2	N	33					189
							36	9									
08	1004	N	1004	-0-	-0-	-0-	62	1	909	2	N	30					219
							33	9									
09	973	N	973	-0-	-0-	-0-	60	1	877	2	N	33	165	1			87
							36	9									
10	988	N	988	-0-	-0-	-0-	62	1	893	2	N	30					117
							33	9									
*11	954	N	954	-0-	-0-	-0-	60	1	859	2	N	32					149
							35	9									

HAYWOOD WELL #: 2020 RRCID -> 215725 COMPL. DATE 03/21/2006 TOTAL DEPTH 8950 PERF. 8744 - 8754

06	1350	N	1202	-0-	-148	-0-	84	1	886	2	N	211	181	1			167
							232	9									
07	1302	N	150	-0-	-1152	-0-	19	1	120	2	N	10					177
							11	9									
08	1456	N	1456	-0-	-0-	-0-	100	1	1269	2	N	79	171	1			85
							87	9									
09	1200	N	879	-0-	-321	-0-	84	1	685	2	N	100					185
							110	9									
10	856	N	856	-0-	-0-	-0-	83	1	656	2	N	106	170	1			121
							117	9									
11	1410	N	624	-0-	-786	-0-	73	1	498	2	N	48					169
							53	9									

PERRYTON (MORROW, LOWER) 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
TRAYLER WELL #: 1 RRCID -> 080514 COMPL. DATE 10/11/1978 TOTAL DEPTH 7990 PERF. 7867 - 7881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1177	N	1177	-0-	-0-	-0-	1177	3			N	-0-					34
07	1260	N	1260	-0-	-0-	-0-	1260	3			N	-0-					34
08	1209	N	1030	-0-	-179	-0-	1030	3			N	-0-					34
09	1170	N	493	-0-	-677	-0-	493	3			N	-0-					34
10	1209	N	544	-0-	-665	-0-	544	3			N	-0-					34
11	990	N	734	-0-	-256	-0-	734	3			N	-0-					34

CORLENA OIL COMPANY 178450
BROWNLEE - PEARSON WELL #: 1 RRCID -> 066930 COMPL. DATE 05/18/1976 TOTAL DEPTH 8205 PERF. 8014 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1618	-0-	-2	-0-	1532	2	86	9	N	78	184	1			115
07	1604	N	1604	-0-	-0-	-0-	1584	2	20	9	N	18					133
08	1479	N	1479	-0-	-0-	-0-	1464	2	15	9	N	14					147
09	1620	N	1416	-0-	-204	-0-	1401	2	15	9	N	14					161
10	1612	N	1433	-0-	-179	-0-	1421	2	12	9	N	11					172
11	1440	N	1437	-0-	-3	-0-	1430	2	7	9	N	6					178

COURSON OIL & GAS, INC. 182785
GEORGE, GARY ESTATE WELL #: 107 RRCID -> 194440 COMPL. DATE 03/28/2003 TOTAL DEPTH 9180 PERF. 8149 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1010	N	1010	-0-	-0-	-0-	60	1	950	2	N	-0-					18
07	1077	N	1077	-0-	-0-	-0-	62	1	1015	2	N	-0-					18
08	853	N	853	-0-	-0-	-0-	60	1	793	2	N	-0-					18
09	601	N	601	-0-	-0-	-0-	60	1	535	2	N	5					23
							6	9									
10	591	N	591	-0-	-0-	-0-	62	1	529	2	N	-0-					23
11	570	N	531	-0-	-39	-0-	60	1	471	2	N	-0-					23

MEWBOURNE OIL COMPANY 562560
PALMER "132" WELL #: 1 RRCID -> 202243 COMPL. DATE 10/14/2005 TOTAL DEPTH 8524 PERF. 8156 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	144	-0-	-336	-0-	26	1	118	2	N	-0-					118
07	310	N	175	-0-	-135	-0-	27	1	148	2	N	-0-					118
08	217	N	71	-0-	-146	-0-	28	1	43	2	N	-0-					118
09	150	N	93	-0-	-57	-0-	29	1	64	2	N	-0-					118
10	186	N	80	-0-	-106	-0-	31	1	49	2	N	-0-					118
*11	179	N	179	-0-	-0-	-0-	30	1	149	2	N	-0-					118

PERRYTON OPERATING COMPANY 657470
GEORGE, TUCKER WELL #: 156 RRCID -> 022519 COMPL. DATE 05/06/1958 TOTAL DEPTH 7930 PERF. 7916 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
07	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE WELL #: 116 L RRCID -> 022526 COMPL. DATE 10/11/1959 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	323	N	323	-0-	-0-	-0-	323	2			N	-0-					18
07	345	N	345	-0-	-0-	-0-	345	2			N	-0-					18
08	372	N	257	-0-	-115	-0-	257	2			N	-0-					18
09	436	N	436	-0-	-0-	-0-	436	2			N	-0-					18
*10	436	N	436	-0-	-0-	-0-	436	2			N	-0-					18
*11	372	N	372	-0-	-0-	-0-	372	2			N	-0-					18

PERRYTON (MORROW, LOWER) //CONT.// 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
PERRYTON OPERATING COMPANY //CONT.// 657470
GEORGE, A. J. UNIT WELL #: 1 RRCID -> 022529 COMPL. DATE 09/30/1959 TOTAL DEPTH 8195 PERF. 8026 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1028	N	1028	-0-	-0-	-0-	1025	2	3	9	N	3					164
07	747	N	747	-0-	-0-	-0-	745	2	2	9	N	2					166
08	899	N	491	-0-	-408	-0-	490	2	1	9	N	1					167
*09	731	N	731	-0-	-0-	-0-	730	2	1	9	N	1					168
*10	884	N	884	-0-	-0-	-0-	882	2	2	9	N	2					170
*11	836	N	836	-0-	-0-	-0-	834	2	2	9	N	2					172

REMNANT ENERGY, INC. 701555
MASON, ENFIELD WELL #: 113 L RRCID -> 022527 COMPL. DATE 10/08/1959 TOTAL DEPTH N/A PERF. 7857 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
08	2073	N	2073	-0-	-0-	-0-	2073	2			N	-0-					-0-
09	1835	N	1835	-0-	-0-	-0-	1835	2			N	-0-					-0-
10	1640	N	1640	-0-	-0-	-0-	1640	2			N	-0-					-0-
*11	940	N	940	-0-	-0-	-0-	940	2			N	-0-					-0-

WILLIFORD PETROLEUM, L.L.C. 926563
GEORGE-GHEEN UNIT WELL #: 1 F RRCID -> 022516 COMPL. DATE 12/09/1994 TOTAL DEPTH 7915 PERF. 7784 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	623	N	623	-0-	-0-	-0-	1	1	621	2	N	1					88
							1	9									
07	738	N	738	-0-	-0-	-0-	1	1	736	2	N	1					89
							1	9									
08	714	N	714	-0-	-0-	-0-	1	1	712	2	N	1					90
							1	9									
09	679	N	679	-0-	-0-	-0-	1	1	677	2	N	1					91
							1	9									
*10	686	N	686	-0-	-0-	-0-	686	2			N	-0-					91
11	690	N	673	-0-	-17	-0-	673	2			N	-0-					91

WINRIGHT RESOURCES OPERATING,LLC 932471
SCHNEIDER UNIT WELL #: 1 L RRCID -> 022523 COMPL. DATE 01/19/1959 TOTAL DEPTH 8002 PERF. 7778 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHNEIDER UNIT WELL #: 2 RRCID -> 179051 COMPL. DATE 08/25/2000 TOTAL DEPTH 8100 PERF. 7799 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	X	3150	-0-	-0-	-0-	3147	3	3	9	N	3					128
*07	3224	X	3196	-0-	-28	-0-	3196	3			N	-0-					128
08	3224	X	3040	-0-	-184	-0-	3039	3	1	9	N	1					129
09	3120	X	2879	-0-	-241	-0-	2879	3			N	-0-					129
10	3224	X	2901	-0-	-323	-0-	2901	3			N	-0-					129
11	3120	X	2735	-0-	-385	-0-	2726	3	9	9	N	8					137

4P ENERGY TEXAS, LLC 953803
ODELL-LAMASTER WELL #: 2 RRCID -> 174425 COMPL. DATE 08/07/1999 TOTAL DEPTH 8100 PERF. 7852 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON (MORROW, UPPER) 70743 710 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BLOSSOM WELL #: 1 RRCID -> 035486 COMPL. DATE 06/24/1964 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	458	R	458	-0-	-0-	-0-	60	1	398	2	N	-0-					73
07	465	#	450	-0-	-15	-0-	54	1	396	2	N	-0-					73
08	465	#	443	-0-	-22	-0-	62	1	381	2	N	-0-					73
09	450	#	420	-0-	-30	-0-	60	1	360	2	N	-0-					73
10	465	#	405	-0-	-60	-0-	62	1	343	2	N	-0-					73
11	450	#	388	-0-	-62	-0-	60	1	328	2	N	-0-					73

JESWOOD PRODUCTIONS, LLC 432093
KEY, H. ESTATE WELL #: 1 RRCID -> 032626 COMPL. DATE 01/20/1963 TOTAL DEPTH 8187 PERF. 7657 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	#	993	-0-	-567	-0-	993	2			N	-0-					27
07	1612	#	874	-0-	-738	-0-	874	2			N	-0-					27
08	1147	#	897	-0-	-250	-0-	897	2			N	-0-					27
09	1080	#	929	-0-	-151	-0-	929	2			N	-0-					27
10	1054	#	789	-0-	-265	-0-	789	2			N	-0-					27
11	990	#	617	-0-	-373	-0-	617	2			N	-0-					27

LONE TREE OIL & GAS LLC 507473
ODELL-JOHNSON WELL #: 1 U RRCID -> 035791 COMPL. DATE 12/09/1964 TOTAL DEPTH 8030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	898	-0-	898	898	898	2			N	-0-					-0-
07	1827	R	929	-0-	-898	-0-	929	2			N	-0-					-0-
08	930	#	894	-0-	-36	-0-	894	2			N	-0-					-0-
09	936	R	936	-0-	-0-	-0-	936	2			N	-0-					-0-
10	930	#	921	-0-	-9	-0-	921	2			N	-0-					-0-
11	900	#	863	-0-	-37	-0-	863	2			N	-0-					-0-

NATURAL GAS ANADARKO COMPANY 600750
J. D. WELL #: 1050 RRCID -> 084244 COMPL. DATE 08/30/1979 TOTAL DEPTH 8300 PERF. 7624 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	#	370	-0-	-80	-0-	60	1	310	2	N	-0-					38
07	465	#	292	-0-	-173	-0-	60	1	232	2	N	-0-					38
08	465	#	186	-0-	-279	-0-	60	1	126	2	N	-0-					38
09	450	#	177	-0-	-273	-0-	52	1	125	2	N	-0-					38
10	403	#	106	-0-	-297	-0-	56	1	50	2	N	-0-					38
11	360	#	177	-0-	-183	-0-	40	1	137	2	N	-0-					38

DIEBALL WELL #: 1040 RRCID -> 138286 COMPL. DATE 02/29/1980 TOTAL DEPTH 8400 PERF. 7514 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	#	652	-0-	-428	-0-	60	1	586	2	N	5					155
							6	9									
07	1116	#	725	-0-	-391	-0-	52	1	665	2	N	7					162
							8	9									
08	1116	#	938	-0-	-178	-0-	62	1	863	2	N	12					174
							13	9									
09	1080	#	946	-0-	-134	-0-	58	1	877	2	N	10					184
							11	9									
10	1037	R	1037	-0-	-0-	-0-	62	1	975	2	N	-0-					184
*11	1010	R	1010	-0-	-0-	-0-	60	1	949	2	N	1					185
							1	9									

PITCHFORK INVESTMENTS, LLC 665862
COX -D- WELL #: 1 RRCID -> 022512 COMPL. DATE 10/15/1959 TOTAL DEPTH 8100 PERF. 7592 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	#	25	-0-	-5	-0-	25	3			N	-0-					-0-
07	31	R	31	-0-	-0-	-0-	31	3			N	-0-					-0-
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	31	#	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
11	30	#	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

PERRYTON (MORROW, UPPER) //CONT.// 70743 710 ASSOCIATED 49B CNTY: OCHILTREE
ZIMTEX ENERGY, LLC 950822
WITT, ROACH WELL #: 1 RRCID -> 079614 COMPL. DATE 11/10/1978 TOTAL DEPTH 8200 PERF. 7648 - 7676

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON (NOVI LIME) 70743 781 ASSOCIATED ONE WELL CNTY: OCHILTREE
CHARTER OAK PRODUCTION CO., LLC 146669
BRILLHART WELL #: 1H RRCID -> 201329 COMPL. DATE 01/23/2004 TOTAL DEPTH 8550 PERF. 8383 - 8512

06	1771 N	1771	-0-	-0-	-0-	1763	2	8	9	N	7					77
07	1829 N	1822	-0-	-7	-0-	1816	2	6	9	N	5					82
08	1817 N	1817	-0-	-0-	-0-	1809	2	8	9	N	7					89
09	1792 N	1792	-0-	-0-	-0-	1785	2	7	9	N	6					95
10	1829 N	1769	-0-	-60	-0-	1758	2	11	9	N	10					105
11	1770 N	1650	-0-	-120	-0-	1648	2	2	9	N	2					107

PERRYTON (NOVI, LOWER) 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
PERRY UNIT -I- WELL #: 1 RRCID -> 022510 COMPL. DATE 08/28/2013 TOTAL DEPTH 8050 PERF. 7448 - 7972

06	1860 N	1627	-0-	-233 B	-0-	1627	3			N	-0-					30
07	1674 N	1647	-0-	-27 B	-0-	1647	3			N	-0-					30
08	1798 N	1634	-0-	-164 B	-0-	1634	3			N	-0-					30
09	1620 N	977	-0-	-643 B	-0-	977	3			N	-0-					30
10	1643 N	993	-0-	-650 B	-0-	993	3			N	-0-					30
11	1590 N	1278	-0-	-312 B	-0-	1278	3			N	-0-					30

PERRY -J- WELL #: 1 RRCID -> 135538 COMPL. DATE 06/01/1990 TOTAL DEPTH 8080 PERF. 7432 - 7436

06	2850 X	229	-0-	-2621 B	-0-	229	3			N	-0-					81
07	1718 X	1718	-0-	-0- B	-0-	1715	3	3	9	N	3					84
08	2354 X	2354	-0-	-0- B	-0-	2354	3			N	-0-					84
09	1320 X	1270	-0-	-50 B	-0-	1270	3			N	-0-					84
10	1705 N	864	-0-	-841 B	-0-	864	3			N	-0-					84
*11	2771 N	2771	-0-	-0- B	-0-	2771	3			N	-0-					84

ADAMS WELL #: 1137 RRCID -> 272270 COMPL. DATE 05/16/2013 TOTAL DEPTH 10432 PERF. 8920 - 9116

06	1050 N	947	-0-	-103 B	-0-	924	2	23	9	N	21					206
07	1054 N	1037	-0-	-17 B	-0-	1023	2	14	9	N	13	176	1			43
08	1023 N	988	-0-	-35 B	-0-	973	2	15	9	N	14					57
09	1034 N	1034	-0-	-0- B	-0-	1005	2	29	9	N	26					83
10	1023 N	1021	-0-	-2 B	-0-	1001	2	20	9	N	18					101
*11	1010 N	1010	-0-	-0- B	-0-	976	2	34	9	N	31					132

COURSON OIL & GAS, INC. 182785
ELLIOTT WELL #: 1 T RRCID -> 122601 COMPL. DATE 07/17/1986 TOTAL DEPTH 8700 PERF. 7540 - 7546

06	1320 N	1256	-0-	-64 B	-9129	36	1	1220	2	N	-0-					152
07	1271 N	1333	-0-	62 B	-9067	48	1	1285	2	N	-0-					152
08	1271 N	1808	-0-	537 B	-8530	62	1	1746	2	N	-0-					152
09	1260 N	1824	-0-	564 B	-7966	60	1	1764	2	N	-0-					152
10	1333 N	1795	-0-	462 B	-7504	62	1	1733	2	N	-0-					152
11	1350 N	1166	-0-	-184 B	-7504	60	1	1106	2	N	-0-					152

PERRYTON (NOVI, LOWER) //CONT.// 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
PHILIPP WELL #: 1143 RRCID -> 242155 COMPL. DATE 05/14/2008 TOTAL DEPTH 11250 PERF. 8626 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1193	N	1193	-0-	-0- B	-0-	60	1	1133	2	N	-0-					148
07	1240	N	1212	-0-	-28 B	-0-	62	1	1150	2	N	-0-					148
08	1240	N	1206	-0-	-34 B	-0-	62	1	1138	2	N	5					153
							6	9									
09	1200	N	1165	-0-	-35 B	-0-	60	1	1103	2	N	2					155
							2	9									
10	1209	N	1196	-0-	-13 B	-0-	62	1	1132	2	N	2					157
							2	9									
11	1170	N	1113	-0-	-57 B	-0-	60	1	1052	2	N	1					158
							1	9									

GOOD WELL #: 1139 RRCID -> 247812 COMPL. DATE 01/22/2009 TOTAL DEPTH 10800 PERF. 9062 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	194	-0-	-136 B	-0-	36	1	158	2	N	-0-					143
07	310	N	305	-0-	-5 B	-0-	46	1	259	2	N	-0-					143
08	341	N	287	-0-	-54 B	-0-	52	1	235	2	N	-0-					143
09	347	N	347	-0-	-0- B	-0-	56	1	291	2	N	-0-					143
10	311	N	311	-0-	-0- B	-0-	60	1	251	2	N	-0-					143
*11	313	N	313	-0-	-0- B	-0-	52	1	257	2	N	4					147
							4	9									

EOG RESOURCES, INC. 253162
DANIEL 586 WELL #: 1H RRCID -> 246378 COMPL. DATE 07/12/2008 TOTAL DEPTH 8771 PERF. 9344 - 11592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	X	2072	-0-	-388 B	-0-	88	1	1910	2	N	67					395
							74	9									
07	2335	X	2335	-0-	-0- B	-0-	96	1	2176	2	N	57	375	1			77
							63	9									
08	2387	X	2163	-0-	-224 B	-0-	88	1	2024	2	N	46					123
							51	9									
09	2214	N	2214	-0-	-0- B	-0-	91	1	2066	2	N	52					175
							57	9									
10	2325	N	2270	-0-	-55 B	-0-	95	1	2133	2	N	38					213
							42	9									
*11	2264	N	2264	-0-	-0- B	-0-	94	1	2138	2	N	29					242
							32	9									

H & L OPERATING CO., LLC 339787
CHUNN WELL #: 1 RRCID -> 057420 COMPL. DATE 11/30/1973 TOTAL DEPTH 8305 PERF. 7520 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
DANIEL 560 WELL #: 2H RRCID -> 238177 COMPL. DATE 04/26/2008 TOTAL DEPTH 8644 PERF. 8965 - 10853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	X	1039	-0-	-1151 B	-0-	1039	2			N	-0-					18
07	1488	X	1166	-0-	-322 B	-0-	1166	2			N	-0-					18
08	1891	X	1396	-0-	-495 B	-0-	1396	2			N	-0-					18
09	1472	N	1472	-0-	-0- B	-0-	1472	2			N	-0-					18
*10	1355	N	1355	-0-	-0- B	-0-	1355	2			N	-0-					18
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					18

PERRYTON (NOVI, LOWER) //CONT.// 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC //CONT.// 441132
TREGELLAS 648 WELL #: 4H RRCID -> 246376 COMPL. DATE 07/08/2008 TOTAL DEPTH 8660 PERF. 9103 - 11451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	812	N	812	-0-	-0- B	-0-	806	2	6	9	N	5					322
07	982	N	982	-0-	-0- B	-0-	976	2	6	9	N	5					327
08	1190	N	1190	-0-	-0- B	-0-	1170	2	20	9	N	18					345
09	1107	N	1107	-0-	-0- B	-0-	1090	2	17	9	N	15					360
*10	651	N	651	-0-	-0- B	-0-	640	2	11	9	N	10					370
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					370

XTO ENERGY INC. 945936
PERRYTON GU -1- WELL #: 1 RRCID -> 022509 COMPL. DATE 01/30/1958 TOTAL DEPTH N/A PERF. 7479 - 7491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	737	N	737	-0-	-0- B	-0-	737	2			N	-0-	123	1			14
07	829	N	829	-0-	-0- B	-0-	823	2	6	9	N	5					19
08	750	N	750	-0-	-0- B	-0-	748	2	2	9	N	2					21
09	830	N	830	-0-	-0- B	-0-	829	2	1	9	N	1					22
10	853	N	853	-0-	-0- B	-0-	851	2	2	9	N	2					24
*11	716	N	716	-0-	-0- B	-0-	712	2	4	9	N	4					28

PERRYTON (ST. LOUIS) 70743 900 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MGE RESOURCES, INC. 563288
MARVIN WELL #: 201 RRCID -> 217263 COMPL. DATE 05/06/2006 TOTAL DEPTH 8890 PERF. 8688 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	28	-0-	-332 B	-0-	17	2	11	9	N	10					106
*07	155	N	26	-0-	-129 B	-0-	4	2	22	9	N	20					126
*08	0	N	-0-	-0-	-0- B	-0-					N	-0-	126	1			-0-

WORKED OVER ANOTHER ZONE.. 08/06/2018

OVERFLOW ENERGY, LLC 628574
PATRIOT SWD WELL #: 101 RRCID -> 225751 COMPL. DATE 12/31/2008 TOTAL DEPTH 3800 PERF. 3436 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, N. E. (MARMATON) 70746 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SCHWALK WELL #: 1 RRCID -> 216357 COMPL. DATE 12/01/2005 TOTAL DEPTH 8490 PERF. 6700 - 8382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	328	-0-	-2	-0-	30	1	298	2	N	-0-					-0-
07	341	N	341	-0-	-0-	-0-	31	1	310	2	N	-0-					-0-
08	341	N	333	-0-	-8	-0-	28	1	305	2	N	-0-					-0-
09	330	N	327	-0-	-3	-0-	30	1	297	2	N	-0-					-0-
10	341	N	339	-0-	-2	-0-	31	1	305	2	N	3					3
							3	9									
11	330	N	320	-0-	-10	-0-	30	1	290	2	N	-0-					3

PERRYTON, NW. (MORROW, UPPER) 70747 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
DIEBALL WELL #: 1 RRCID -> 228189 COMPL. DATE 06/14/2007 TOTAL DEPTH 9100 PERF. 7678 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	691	-0-	-29	-0-	60	1	631	2	N	-0-					107
07	744	N	710	-0-	-34	-0-	50	1	660	2	N	-0-					107
08	744	N	689	-0-	-55	-0-	62	1	627	2	N	-0-					107
09	690	N	676	-0-	-14	-0-	60	1	616	2	N	-0-					107
10	713	N	695	-0-	-18	-0-	62	1	633	2	N	-0-					107
11	660	N	615	-0-	-45	-0-	60	1	555	2	N	-0-					107

PERRYTON, NW. (MORROW, UPPER) //CONT.// 70747 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
SCHNEIDER -C- WELL #: 2 RRCID -> 175288 COMPL. DATE 11/15/1999 TOTAL DEPTH 8209 PERF. 7530 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1653	N	1653	-0-	-0-	-0-	1653	2			N	-0-					27
07	1706	N	1706	-0-	-0-	-0-	1706	2			N	-0-					27
08	1586	N	1586	-0-	-0-	-0-	1586	2			N	-0-					27
09	1650	N	1383	-0-	-267	-0-	1383	2			N	-0-					27
10	1705	N	1341	-0-	-364	-0-	1341	2			N	-0-					27
11	1530	N	1269	-0-	-261	-0-	1269	2			N	-0-					27

PERRYTON, SOUTH (MORROW 8700) 70748 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
GRIGGS WELL #: 1-T RRCID -> 144492 COMPL. DATE 08/11/1992 TOTAL DEPTH 10310 PERF. 8534 - 8543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1302	N	1302	-0-	-0-	-0-	1149	2	153	9	N	139					251
07	1436	N	1436	-0-	-0-	-0-	1361	2	75	9	N	68	184	1			135
08	713	N	565	-0-	-148	-0-	528	2	37	9	N	34					169
09	1200	N	146	-0-	-1054	-0-	124	2	22	9	N	20					189
10	1240	N	-0-	-0-	-1240	-0-					N	-0-					189
11	540	N	13	-0-	-527	-0-	13	2			N	-0-					189

SCHOENHALS WELL #: 1-T RRCID -> 146348 COMPL. DATE 05/21/1993 TOTAL DEPTH 9252 PERF. 8536 - 8546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	211	-0-	-59	-0-	211	2			N	-0-					147
07	251	N	251	-0-	-0-	-0-	251	2			N	-0-					147
08	248	N	154	-0-	-94	-0-	154	2			N	-0-					147
09	210	N	60	-0-	-150	-0-	60	2			N	-0-					147
10	248	N	-0-	-0-	-248	-0-					N	-0-					147
11	150	N	16	-0-	-134	-0-	16	2			N	-0-					147

PERRYTON, SOUTH (ST. LOUIS) 70748 375 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
PERRYTON GAS UNIT WELL #: 3 RRCID -> 164800 COMPL. DATE 07/23/1997 TOTAL DEPTH 8850 PERF. 8534 - 8658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, WEST (MARMATON) 70750 333 ASSOCIATED 49B CNTY: OCHILTREE
WINRIGHT RESOURCES OPERATING,LLC 932471
ALLEN ESTATE -B- WELL #: 1 RRCID -> 134263 COMPL. DATE 01/20/1990 TOTAL DEPTH 8225 PERF. 6688 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	#	1538	-0-	-52	-0-	1538	3			N	-0-					240
07	1643	#	1582	-0-	-61	-0-	1582	3			N	-0-					240
08	1643	#	1126	-0-	-517	-0-	1126	3			N	-0-					240
09	1560	#	1494	-0-	-66	-0-	1494	3			N	-0-					240
10	1612	#	1548	-0-	-64	-0-	1548	3			N	-0-					240
11	1530	#	1469	-0-	-61	-0-	1469	3			N	-0-					240

PERRYTON, WEST (MORROW) 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
GRIGGS WELL #: 1-C RRCID -> 142714 COMPL. DATE 08/11/1992 TOTAL DEPTH 10310 PERF. 8044 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					2
07	0	N	-0-	-0-	-0-	-0-					N	-0-					2
08	0	N	-0-	-0-	-0-	-0-					N	-0-					2
09	0	N	-0-	-0-	-0-	-0-					N	-0-					2
10	0	N	-0-	-0-	-0-	-0-					N	-0-					2
11	0	N	-0-	-0-	-0-	-0-					N	-0-					2

APACHE CORPORATION 027200
PORTWOOD WELL #: 2 RRCID -> 184141 COMPL. DATE 05/03/2001 TOTAL DEPTH 8650 PERF. 8390 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
LAMASTER GAS UNIT WELL #: 1 RRCID -> 022552 COMPL. DATE 01/24/1958 TOTAL DEPTH 8637 PERF. 8380 - 8391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	217	N	217	-0-	-0-	-0-	60	1	157	2	N	-0-					106
07	239	N	239	-0-	-0-	-0-	62	1	177	2	N	-0-					106
08	231	N	231	-0-	-0-	-0-	60	1	171	2	N	-0-	92	1			14
09	264	N	264	-0-	-0-	-0-	60	1	204	2	N	-0-					14
10	248	N	204	-0-	-44	-0-	60	1	144	2	N	-0-					14
11	210	N	132	-0-	-78	-0-	58	1	74	2	N	-0-					14

WRIGHT WELL #: 1014 RRCID -> 281306 COMPL. DATE 02/04/2004 TOTAL DEPTH 9156 PERF. 8722 - 8738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	417	N	417	-0-	-0-	-0-	60 13	1 9	344	2	N	12					134
*02	310	N	310	-0-	-0-	-0-	48	1	262	2	N	-0-					134
*03	279	N	265	-0-	-14	-0-	54	1	211	2	N	-0-					134
*04	270	N	159	-0-	-111	-0-	48	1	111	2	N	-0-					134
*05	279	N	202	-0-	-77	-0-	60	1	142	2	N	-0-					134
*06	270	N	123	-0-	-147	-0-	50	1	73	2	N	-0-					134
*07	155	N	102	-0-	-53	-0-	36	1	66	2	N	-0-					134
*08	217	N	112	-0-	-105	-0-	52	1	60	2	N	-0-					134
*09	120	N	89	-0-	-31	-0-	30	1	59	2	N	-0-					134
*10	93	N	68	-0-	-25	-0-	22	1	46	2	N	-0-					134
*11	121	N	121	-0-	-0-	-0-	60	1	61	2	N	-0-					134

CRAWLEY PETROLEUM CORPORATION 186937
LANDRUM WELL #: 2 RRCID -> 146880 COMPL. DATE 11/19/2015 TOTAL DEPTH 8750 PERF. 8026 - 8524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					127
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					127
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					127
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					127
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					127
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					127

PLUGGED AND ABANDONED_____ 02/10/2018 - P/A 02/10/18

PERRYTON, WEST (MORROW) //CONT.// 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
GRAVES OPERATING, LLC 325799
LEATHERMAN WELL #: 16 RRCID -> 022545 COMPL. DATE 12/24/1958 TOTAL DEPTH 8462 PERF. 8391 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					141
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					141
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					141
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					141
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					141
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					141

LEATHERMAN WELL #: 206 RRCID -> 117627 COMPL. DATE 03/12/1985 TOTAL DEPTH 8490 PERF. 8307 - 8326

06	1389	N	1389	-0-	-0-	-0-	1389	2			N	-0-					24
07	1422	N	1422	-0-	-0-	-0-	1422	2			N	-0-					24
08	1454	N	1454	-0-	-0-	-0-	1454	2			N	-0-					24
09	1430	N	1430	-0-	-0-	-0-	1430	2			N	-0-					24
10	1467	N	1467	-0-	-0-	-0-	1467	2			N	-0-					24
*11	1392	N	1392	-0-	-0-	-0-	1392	2			N	-0-					24

JCB II ENTERPRISES, LLC 430581
EDWARDS, F. GAS UNIT WELL #: 1 RRCID -> 022542 COMPL. DATE 06/04/1958 TOTAL DEPTH 8805 PERF. 8564 - 8577

06	8703	X	4651	-0-	-4052	-0-	4651	2			N	-0-					-0-
07	4569	X	4569	-0-	-0-	-0-	4569	2			N	-0-					-0-
08	4600	X	4600	-0-	-0-	-0-	4600	2			N	-0-					-0-
09	4430	X	4430	-0-	-0-	-0-	4430	2			N	-0-					-0-
10	3995	X	3995	-0-	-0-	-0-	3995	2			N	-0-					-0-
*11	4001	X	4001	-0-	-0-	-0-	4001	2			N	-0-					-0-

LONE TREE OIL & GAS LLC 507473
SWINK, A. L. WELL #: 1 RRCID -> 040696 COMPL. DATE 06/13/1966 TOTAL DEPTH 8413 PERF. 8315 - 8319

06	0	W	1919	-0-	1919	1919	30	1	1889	2	N	-0-					-0-
07	1400	N	1970	-0-	570	2489	31	1	1939	2	N	-0-					-0-
08	3100	N	1926	-0-	-1174	1315	31	1	1895	2	N	-0-					-0-
09	3000	N	1892	-0-	-1108	207	30	1	1862	2	N	-0-					-0-
10	2128	N	1921	-0-	-207	-0-	31	1	1890	2	N	-0-					-0-
11	1860	N	1850	-0-	-10	-0-	30	1	1820	2	N	-0-					-0-

PNG OPERATING COMPANY 668536
WRIGHT, THERESA WELL #: 1 RRCID -> 022553 COMPL. DATE 01/07/1957 TOTAL DEPTH 8922 PERF. 8680 - 8722

06	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					68
07	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					68
08	399	N	399	-0-	-0-	-0-	399	3			N	-0-					68
09	393	N	393	-0-	-0-	-0-	393	3			N	-0-					68
10	0	N	-0-	-0-	-0-	-0-					N	-0-					68
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68

QUANAH PANHANDLE, LLC 684575
CUDD, J. E. WELL #: 1 RRCID -> 022541 COMPL. DATE 05/16/1962 TOTAL DEPTH 8400 PERF. 8266 - 8272

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, WEST (MORROW) //CONT.// 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
QUESTA ENERGY CORPORATION 684634
SCHNEIDER UNIT -C- WELL #: RRCID -> 108357 COMPL. DATE 10/23/1983 TOTAL DEPTH 8450 PERF. 6629 - 8326

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					205
07	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					205
08	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					205
09	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					205
10	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					205
11	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					205

WORKED OVER ANOTHER ZONE.. 02/14/2014

VT VISTATEX ENERGY LLC 887723
LANCE WELL #: 1 RRCID -> 022544 COMPL. DATE 11/30/1995 TOTAL DEPTH 8490 PERF. 8190 - 8350

06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, WEST (MORROW LOWER) 70750 555 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION 027200
PORTWOOD WELL #: 3 RRCID -> 185222 COMPL. DATE 09/29/2001 TOTAL DEPTH 8650 PERF. 8515 - 8524

06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRACKEN OPERATING, L.L.C. 085851
WITTLER WELL #: 1 RRCID -> 201271 COMPL. DATE 05/01/2004 TOTAL DEPTH 8314 PERF. 8165 - 8174

06	240 #	202	-0-	-38	-0-	202	3			N	-0-					-0-
07	248 #	201	-0-	-47	-0-	201	3			N	-0-					-0-
08	248 #	196	-0-	-52	-0-	196	3			N	-0-					-0-
09	1558 R	1558	-0-	-0-	-0-	1558	3			N	-0-					-0-
*10	2250 R	2250	-0-	-0-	-0-	2250	3			N	-0-					-0-
*11	1759 R	1759	-0-	-0-	-0-	1759	3			N	-0-					-0-

LONE TREE OIL & GAS LLC 507473
ODELL-JOHNSON WELL #: 1 T RRCID -> 037359 COMPL. DATE 12/10/1964 TOTAL DEPTH 8030 PERF. 2872 - 7900

06	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-

ODELL -A- WELL #: 1 RRCID -> 037360 COMPL. DATE 06/30/1965 TOTAL DEPTH 7990 PERF. 7832 - 7852

06	0 W	527	-0-	527	527	527	2			N	-0-					-0-
07	1077 R	550	-0-	-527	-0-	550	2			N	-0-					-0-
08	637 R	637	-0-	-0-	-0-	637	2			N	-0-					-0-
09	552 R	552	-0-	-0-	-0-	552	2			N	-0-					-0-
10	558 #	549	-0-	-9	-0-	549	2			N	-0-					-0-
11	630 #	531	-0-	-99	-0-	531	2			N	-0-					-0-

PERRYTON, WEST (MORROW LOWER) //CONT.// 70750 555 ASSOCIATED 49B CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
STOREY WELL #: 1 RRCID -> 176874 COMPL. DATE 04/07/2000 TOTAL DEPTH 8120 PERF. 7866 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	517	R	517	-0-	-0-	-0-	30	1	487	2	N	-0-					160
07	539	R	539	-0-	-0-	-0-	31	1	508	2	N	-0-					160
08	527	#	521	-0-	-6	-0-	28	1	493	2	N	-0-					160
09	521	R	521	-0-	-0-	-0-	30	1	491	2	N	-0-					160
10	527	#	501	-0-	-26	-0-	31	1	470	2	N	-0-					160
11	510	#	477	-0-	-33	-0-	30	1	447	2	N	-0-					160

UNIT PETROLEUM COMPANY 877099
SCHNEIDER -C- WELL #: 1 RRCID -> 040045 COMPL. DATE 05/16/1966 TOTAL DEPTH 8000 PERF. 7794 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

US PETRO LP 879302
HAAR -B- WELL #: 1 RRCID -> 283977 COMPL. DATE 02/01/2018 TOTAL DEPTH 8131 PERF. 7926 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	#	126	-0-	-2064	-0-	126	2			N	-0-					-0-
07	131	R	131	-0-	-0-	-0-	131	2			N	-0-					-0-
08	126	R	126	-0-	-0-	-0-	126	2			N	-0-					-0-
09	120	R	120	-0-	-0-	-0-	120	2			N	-0-					-0-
10	126	R	126	-0-	-0-	-0-	126	2			N	-0-					-0-
*11	125	R	125	-0-	-0-	-0-	125	2			N	-0-					-0-

PERRYTON, WEST (MORROW, MIDDLE) 70750 600 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
PORTWOOD WELL #: 1 RRCID -> 179440 COMPL. DATE 08/15/2000 TOTAL DEPTH 8633 PERF. 7945 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	328	-0-	-902 B	-0-	328	2			N	-0-					78
07	1147	N	877	-0-	-270 B	-0-	877	2			N	-0-					78
08	1068	N	1068	-0-	-0- B	-0-	1068	2			N	-0-					78
09	1142	N	1142	-0-	-0- B	-0-	1142	2			N	-0-					78
10	1180	N	1180	-0-	-0- B	-0-	1180	2			N	-0-					78
*11	1200	N	1200	-0-	-0- B	-0-	1200	2			N	-0-					78

COURSON OIL & GAS, INC. 182785
ORINGDERFF WELL #: 2102 RRCID -> 183675 COMPL. DATE 05/18/2001 TOTAL DEPTH 8353 PERF. 7970 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	453	-0-	-57 B	-0-	60	1	393	2	N	-0-					-0-
07	496	N	479	-0-	-17 B	-0-	50	1	429	2	N	-0-					-0-
08	496	N	493	-0-	-3 B	-0-	60	1	433	2	N	-0-					-0-
09	450	N	196	-0-	-254 B	-0-	32	1	164	2	N	-0-					-0-
10	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
11	480	N	-0-	-0-	-480 B	-0-					N	-0-					-0-

PERRYTON, WEST (MORROW, MIDDLE) //CONT.// 70750 600 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
ORINGDERFF WELL #: 2103 RRCID -> 189607 COMPL. DATE 07/01/2002 TOTAL DEPTH 8340 PERF. 7984 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	0	N	-0-	-0-	-0-	B	-23957					N	-0-					90
*01	0	N	-0-	-0-	-0-	B	-23957					N	-0-					90
*02	0	N	-0-	-0-	-0-	B	-23957					N	-0-					90
*03	0	N	-0-	-0-	-0-	B	-23957					N	-0-					90
*04	8	N	-0-	-0-	-8	B	-23957					N	-0-					90
*05	0	N	-0-	-0-	-0-	B	-23957					N	-0-					90
*06	0	N	-0-	-0-	-0-	B	-23957					N	-0-					90
*07	0	N	-0-	-0-	-0-	B	-23957					N	-0-					90
*08	0	N	-0-	-0-	-0-	B	-23957					N	-0-					90
*09	0	N	-0-	-0-	-0-	B	-23957					N	-0-					90
*10	0	N	-0-	-0-	-0-	B	-23957					N	-0-					90
*11	0	N	-0-	-0-	-0-	B	-23957					N	-0-					90

PERRYTON WEST (MORROW UPPER) 70750 667 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HIRLEMAN WELL #: 3015 RRCID -> 175240 COMPL. DATE 11/12/1999 TOTAL DEPTH 9050 PERF. 8347 - 8352

06	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

LANCE WELL #: 104 RRCID -> 190081 COMPL. DATE 05/23/2002 TOTAL DEPTH 8950 PERF. 8152 - 8168

06	831	N	831	-0-	-0-		-0-	60	1	771	2	N	-0-					125
07	879	N	879	-0-	-0-		-0-	62	1	817	2	N	-0-					125
08	992	N	857	-0-	-135		-0-	62	1	795	2	N	-0-					125
09	851	N	851	-0-	-0-		-0-	60	1	791	2	N	-0-					125
10	868	N	846	-0-	-22		-0-	58	1	788	2	N	-0-					125
11	840	N	819	-0-	-21		-0-	60	1	759	2	N	-0-					125

LONE TREE OIL & GAS LLC 507473
WITTLER UNIT -B- WELL #: 1 RRCID -> 041515 COMPL. DATE 08/05/1966 TOTAL DEPTH 8395 PERF. 7640 - 8090

06	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

PERRYTON, WEST (MORROW 8100) 70750 777 ASSOCIATED 49B CNTY: OCHILTREE
COBRA OIL & GAS CORPORATION 163000
ALLEN ESTATE -A- WELL #: 1 RRCID -> 051556 COMPL. DATE 08/05/1959 TOTAL DEPTH N/A PERF. N/A

06	1230	#	1186	-0-	-44		-0-	1186	2			N	-0-					273
07	1271	#	1184	-0-	-87		-0-	1184	2			N	-0-					273
08	1271	#	1126	-0-	-145		-0-	1126	2			N	-0-					273
09	1230	#	704	-0-	-526		-0-	704	2			N	-0-					273
10	1240	#	-0-	-0-	-1240		-0-					N	-0-					273
11	1200	#	705	-0-	-495		-0-	705	2			N	-0-					273

PERRYTON PRINCE (MORROW BASAL) 70751 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
ODELL-LAMASTER WELL #: 3 RRCID -> 175897 COMPL. DATE 01/19/2000 TOTAL DEPTH 8100 PERF. 7953 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	434	-0-	-76	-0-	434	2			N	-0-					8
07	455	N	455	-0-	-0-	-0-	455	2			N	-0-					8
08	462	N	462	-0-	-0-	-0-	462	2			N	-0-					8
09	458	N	458	-0-	-0-	-0-	458	2			N	-0-					8
10	478	N	478	-0-	-0-	-0-	478	2			N	-0-					8
11	450	N	440	-0-	-10	-0-	440	2			N	-0-					8

UNIT PETROLEUM COMPANY 877099
SHARE TRUST WELL #: 253 RRCID -> 166921 COMPL. DATE 11/06/1997 TOTAL DEPTH 8108 PERF. 7988 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	384	-0-	-6	-0-	384	3			N	-0-					67
07	403	N	395	-0-	-8	-0-	395	3			N	-0-					67
08	403	N	393	-0-	-10	-0-	393	3			N	-0-					67
09	390	N	381	-0-	-9	-0-	381	3			N	-0-					67
10	403	N	391	-0-	-12	-0-	391	3			N	-0-					67
11	390	N	373	-0-	-17	-0-	373	3			N	-0-					67

PHELPS (MORROW) 71165 450 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
QUESTA ENERGY CORPORATION 684634
HIX WILBANKS, ESTATE WELL #: 4101 RRCID -> 133597 COMPL. DATE 06/15/2004 TOTAL DEPTH 8089 PERF. 7416 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	198	-0-	-102	-0-	198	3			N	-0-					187
07	279	N	-0-	-0-	-279	-0-					N	-0-					187
08	279	N	-0-	-0-	-279	-0-					N	-0-					187
09	210	N	-0-	-0-	-210	-0-					N	-0-					187
10	0	N	-0-	-0-	-0-	-0-					N	-0-					187
11	0	N	-0-	-0-	-0-	-0-					N	-0-					187

PHILCON (ATOKA) 71223 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
SCS NEWTON OIL LLC 760234
GHEEN WELL #: 1 RRCID -> 123746 COMPL. DATE 01/14/1987 TOTAL DEPTH 10511 PERF. 9082 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILCON-MAXWELL (MORROW, LO) 71225 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MAXWELL WELL #: 1 RRCID -> 052873 COMPL. DATE 04/24/1972 TOTAL DEPTH 8470 PERF. 8247 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	507	-0-	-1233 B	-31863	20	1	487	2	N	-0-					3
07	930	N	1218	-0-	288 B	-31575	52	1	1166	2	N	-0-					3
08	1798	N	738	-0-	-1060 B	-31575	26	1	712	2	N	-0-					3
09	510	N	705	-0-	195 B	-31380	54	1	651	2	N	-0-					3
10	1209	N	2356	-0-	1147 B	-30233	62	1	2294	2	N	-0-					3
11	720	N	1730	-0-	1010 B	-29223	56	1	1674	2	N	-0-					3

REMNANT ENERGY, INC. 701555
BARNETT WELL #: 1 RRCID -> 178166 COMPL. DATE 07/19/2000 TOTAL DEPTH 8375 PERF. 8201 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	365	-0-	245 B	-6474	365	2			N	-0-					87
07	217	N	295	-0-	78 B	-6396	293	2	2	9	N	2					89
08	217	N	325	-0-	108 B	-6288	325	2			N	-0-					89
09	210	N	314	-0-	104 B	-6184	314	2			N	-0-					89
10	217	N	119	-0-	-98 B	-6184	115	2	4	9	N	4					93
11	210	N	-0-	-0-	-210 B	-6184					N	-0-					93

PITCHER CREEK (RED CAVE) 71737 540 NON-ASSOCIATED EXEMPT CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC 760218
MASTERSON WELL #: 791R RRCID -> 054593 COMPL. DATE 02/09/1973 TOTAL DEPTH 3081 PERF. 2691 - 2709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
07	465	N	141	-0-	-324	-0-	141	3			N	-0-					-0-
08	372	N	156	-0-	-216	-0-	156	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 35R RRCID -> 054936 COMPL. DATE 02/14/1973 TOTAL DEPTH 7500 PERF. 2454 - 2493

06	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
07	155	N	119	-0-	-36	-0-	119	3			N	-0-					-0-
08	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

PRICE (BROWN DOLOMITE) 73084 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
RESOURCE OIL AND GAS, LLC 703395
FLATHERS 140 SWD WELL #: 1 RRCID -> 278207 COMPL. DATE 10/01/2014 TOTAL DEPTH 3896 PERF. 3400 - 3714

06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM COBLE OIL & GAS LP 861694
COBLE MORGAN A 810 WELL #: 1 RRCID -> 225373 COMPL. DATE 11/16/2006 TOTAL DEPTH 4120 PERF. 2860 - 2996

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAGNER OIL COMPANY 891175
MEADOWS WELL #: 3 RRCID -> 125530 COMPL. DATE 08/10/1987 TOTAL DEPTH 6800 PERF. 3183 - 3356

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARLAN WELL #: 3 RRCID -> 140478 COMPL. DATE 10/21/1991 TOTAL DEPTH 6564 PERF. 3323 - 3375

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRICE (BROWN DOLOMITE) //CONT.// 73084 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
WAGNER OIL COMPANY //CONT.// 891175
MEADOWS WELL #: 5 RRCID -> 245020 COMPL. DATE 10/05/2008 TOTAL DEPTH 3518 PERF. 3302 - 3344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PSHIGODA (MISSISSIPPIAN) 73334 332 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
COURSON "E" WELL #: 2 RRCID -> 174661 COMPL. DATE 10/12/2011 TOTAL DEPTH 10300 PERF. 9034 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4746	X	4746	-0-	-0-	-0-	4746	3			N	-0-					59
07	4851	X	4851	-0-	-0-	-0-	4851	3			N	-0-					59
08	4825	X	4825	-0-	-0-	-0-	4825	3			N	-0-					59
09	4618	X	4618	-0-	-0-	-0-	4618	3			N	-0-					59
10	4728	X	4728	-0-	-0-	-0-	4728	3			N	-0-					59
*11	4546	X	4546	-0-	-0-	-0-	4546	3			N	-0-					59

BURK ROYALTY CO., LTD. 108799
JOHNSON, B. BIVINS WELL #: 1 L RRCID -> 022559 COMPL. DATE 02/26/1962 TOTAL DEPTH 9775 PERF. 9490 - 9561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON OIL & GAS, INC. 182785
HERNDON C WELL #: 1 RRCID -> 022557 COMPL. DATE 02/13/1961 TOTAL DEPTH 9462 PERF. 9383 - 9403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	74	-0-	-16	-0-	46	1	28	2	N	-0-					46
07	93	N	69	-0-	-24	-0-	42	1	27	2	N	-0-					46
08	93	N	74	-0-	-19	-0-	52	1	22	2	N	-0-					46
09	89	N	89	-0-	-0-	-0-	54	1	27	2	N	7	7	8			46
							8	9									
10	83	N	83	-0-	-0-	-0-	56	1	27	2	N	-0-					46
*11	78	N	78	-0-	-0-	-0-	56	1	22	2	N	-0-					46

LINA -BH- WELL #: 1 L RRCID -> 022558 COMPL. DATE 11/20/1960 TOTAL DEPTH 9250 PERF. 9166 - 9188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENT WELL #: 4570 RRCID -> 211033 COMPL. DATE 06/15/2005 TOTAL DEPTH 9565 PERF. 9414 - 9424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	61	N	61	-0-	-0-	-0-	42	1	19	2	N	-0-					20
07	62	N	56	-0-	-6	-0-	40	1	16	2	N	-0-					20
08	77	N	77	-0-	-0-	-0-	42	1	35	2	N	-0-					20
09	68	N	68	-0-	-0-	-0-	58	1	10	2	N	-0-					20
10	62	N	41	-0-	-21	-0-	34	1	7	2	N	-0-					20
*11	131	N	131	-0-	-0-	-0-	48	1	83	2	N	-0-					20

PSHIGODA (MISSISSIPPIAN) //CONT.// 73334 332 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
HERNDON WELL #: 1569 RRCID -> 210058 COMPL. DATE 02/11/2005 TOTAL DEPTH 9500 PERF. 8944 - 9404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5160	X	4846	-0-	-314	-0-	44	1	4802	2	N	-0-					-0-
07	6324	X	5462	-0-	-862	-0-	45	1	5417	2	N	-0-					-0-
08	6324	X	5120	-0-	-1204	-0-	45	1	5075	2	N	-0-					-0-
09	6120	X	4829	-0-	-1291	-0-	45	1	4784	2	N	-0-					-0-
10	5580	X	4553	-0-	-1027	-0-	4553	2			N	-0-					-0-
11	5280	X	4474	-0-	-806	-0-	4474	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
JINES 481 WELL #: 1T RRCID -> 203261 COMPL. DATE 05/17/2004 TOTAL DEPTH 9609 PERF. 9274 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PSHIGODA (MORROW, UPPER) 73334 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
PSHIGODA WELL #: 2 T RRCID -> 088916 COMPL. DATE N/A TOTAL DEPTH 8217 PERF. 6812 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1973	N	1973	-0-	-0-	-0-	15 2	1 9	1956	2	N	2					151
07	2010	N	2010	-0-	-0-	-0-	15 3	1 9	1992	2	N	3					154
08	2015	N	2007	-0-	-8	-0-	15	1	1992	2	N	-0-					154
09	1980	N	1624	-0-	-356	-0-	15	1	1609	2	N	-0-					154
10	2015	N	1887	-0-	-128	-0-	15	1	1872	2	N	-0-					154
11	1950	N	1886	-0-	-64	-0-	15	1	1871	2	N	-0-					154

PSHIGODA, N. (DES MOINES) 73336 500 ASSOCIATED PRORATED CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BILL WELL #: 1663 RRCID -> 158492 COMPL. DATE 01/05/1987 TOTAL DEPTH 8902 PERF. 7064 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					33
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					33
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					33
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					33
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					33
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					33

HERNDON WELL #: 1663 RRCID -> 174097 COMPL. DATE 01/12/1987 TOTAL DEPTH 9100 PERF. 7032 - 7119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PSHIGODA, N. (DES MOINES) //CONT.// 73336 500 ASSOCIATED PRORATED CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
HILL, S. K. -A- WELL #: 2 RRCID -> 176993 COMPL. DATE 12/27/1985 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PUNDT (ATOKA) 73400 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
PUNDT WELL #: 1 RRCID -> 073969 COMPL. DATE 11/15/1977 TOTAL DEPTH 10370 PERF. 9231 - 9245

06	2164	N	2164	-0-	-0-	-0-	2164	3			N	-0-					22
07	2194	N	2194	-0-	-0-	-0-	2194	3			N	-0-					22
08	2193	N	2193	-0-	-0-	-0-	2193	3			N	-0-					22
09	2107	N	2107	-0-	-0-	-0-	2107	3			N	-0-					22
10	2319	N	2319	-0-	-0-	-0-	2319	3			N	-0-					22
*11	2212	N	2212	-0-	-0-	-0-	2212	3			N	-0-					22

TURNER, ROSE C. WELL #: 2541 RRCID -> 138942 COMPL. DATE 06/24/1991 TOTAL DEPTH 10300 PERF. 9204 - 9216

06	4206	X	4206	-0-	-0-	-0-	4206	3			N	-0-					111
07	3941	X	3941	-0-	-0-	-0-	3941	3			N	-0-					111
08	4385	X	4385	-0-	-0-	-0-	4385	3			N	-0-					111
09	4198	X	4198	-0-	-0-	-0-	4198	3			N	-0-					111
10	4366	X	4366	-0-	-0-	-0-	4366	3			N	-0-					111
*11	4385	X	4385	-0-	-0-	-0-	4346	3	39	9	N	35					146

QUINDUNO (ALBANY DOLOMITE, LO.) 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY 257092
EDGE, BEULAH -166- WELL #: 6611 RRCID -> 022615 COMPL. DATE 09/09/1955 TOTAL DEPTH 4050 PERF. N/A

06	307	R	307	-0-	-0-	-0-	307	3			N	-0-					-0-
07	279	#	254	-0-	-25	-0-	254	3			N	-0-					-0-
08	341	#	300	-0-	-41	-0-	300	3			N	-0-					-0-
09	518	R	518	-0-	-0-	-0-	518	3			N	-0-					-0-
10	674	R	674	-0-	-0-	-0-	674	3			N	-0-					-0-
*11	388	R	388	-0-	-0-	-0-	388	3			N	-0-					-0-

EDGE, BEULAH -166-W WELL #: 12 RRCID -> 058834 COMPL. DATE 07/29/1955 TOTAL DEPTH 4075 PERF. 4044 - 4070

06	511	R	511	-0-	-0-	-0-	511	3			N	-0-					-0-
07	434	#	421	-0-	-13	-0-	421	3			N	-0-					-0-
08	589	#	499	-0-	-90	-0-	499	3			N	-0-					-0-
09	570	#	354	-0-	-216	-0-	354	3			N	-0-					-0-
10	589	#	260	-0-	-329	-0-	260	3			N	-0-					-0-
11	510	#	249	-0-	-261	-0-	249	3			N	-0-					-0-

EDGE, BEULAH 166 -E- WELL #: 4 RRCID -> 085239 COMPL. DATE 10/12/1979 TOTAL DEPTH 4141 PERF. 4087 - 4128

06	333	R	333	-0-	-0-	-0-	333	3			N	-0-					-0-
07	279	#	275	-0-	-4	-0-	275	3			N	-0-					-0-
08	372	#	325	-0-	-47	-0-	325	3			N	-0-					-0-
09	563	R	563	-0-	-0-	-0-	563	3			N	-0-					-0-
10	731	R	731	-0-	-0-	-0-	731	3			N	-0-					-0-
*11	421	R	421	-0-	-0-	-0-	421	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY //CONT.// 257092
EDGE, BEULAH 166-W- WELL #: 7 RRCID -> 085240 COMPL. DATE 10/07/1979 TOTAL DEPTH 4099 PERF. 3963 - 4014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	354	R	354	-0-	-0-	-0-	354	3			N	-0-					-0-
07	310	#	293	-0-	-17	-0-	293	3			N	-0-					-0-
08	403	#	346	-0-	-57	-0-	346	3			N	-0-					-0-
09	390	#	245	-0-	-145	-0-	245	3			N	-0-					-0-
10	403	#	180	-0-	-223	-0-	180	3			N	-0-					-0-
11	360	#	172	-0-	-188	-0-	172	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 4 RRCID -> 167954 COMPL. DATE 03/01/1998 TOTAL DEPTH 4125 PERF. 2940 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	#	206	-0-	-4	-0-	206	3			N	-0-					-0-
07	217	#	161	-0-	-56	-0-	161	3			N	-0-					-0-
08	248	#	165	-0-	-83	-0-	165	3			N	-0-					-0-
09	240	#	108	-0-	-132	-0-	108	3			N	-0-					-0-
10	248	#	2	-0-	-246	-0-	2	3			N	-0-					-0-
11	210	#	1	-0-	-209	-0-	1	3			N	-0-					-0-

EDGE, BEULAH "166" W WELL #: 1 RRCID -> 249690 COMPL. DATE 01/01/2009 TOTAL DEPTH 6650 PERF. 3940 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	827	R	827	-0-	-0-	-0-	827	3			N	-0-					-0-
07	713	#	684	-0-	-29	-0-	684	3			N	-0-					-0-
08	809	R	809	-0-	-0-	-0-	809	3			N	-0-					-0-
09	780	#	575	-0-	-205	-0-	575	3			N	-0-					-0-
10	806	#	423	-0-	-383	-0-	423	3			N	-0-					-0-
11	780	#	404	-0-	-376	-0-	404	3			N	-0-					-0-

EDGE, BEULAH WELL #: 5 RRCID -> 261927 COMPL. DATE 01/22/1954 TOTAL DEPTH 4140 PERF. 3976 - 4130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	#	197	-0-	-103	-0-	197	3			N	-0-					-0-
07	248	#	191	-0-	-57	-0-	191	3			N	-0-					-0-
08	248	#	233	-0-	-15	-0-	233	3			N	-0-					-0-
09	240	#	211	-0-	-29	-0-	211	3			N	-0-					-0-
10	248	#	210	-0-	-38	-0-	210	3			N	-0-					-0-
11	240	#	183	-0-	-57	-0-	183	3			N	-0-					-0-

EDGE, BEULAH -166- W WELL #: 6 RRCID -> 261929 COMPL. DATE 07/02/1953 TOTAL DEPTH 4103 PERF. 3938 - 4084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	520	R	520	-0-	-0-	-0-	520	3			N	-0-					-0-
07	465	#	429	-0-	-36	-0-	429	3			N	-0-					-0-
08	589	#	508	-0-	-81	-0-	508	3			N	-0-					-0-
09	570	#	359	-0-	-211	-0-	359	3			N	-0-					-0-
10	589	#	264	-0-	-325	-0-	264	3			N	-0-					-0-
11	510	#	253	-0-	-257	-0-	253	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 1 RRCID -> 262185 COMPL. DATE 06/22/1953 TOTAL DEPTH 4078 PERF. 4090 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	#	201	-0-	-9	-0-	201	3			N	-0-					-0-
07	217	#	157	-0-	-60	-0-	157	3			N	-0-					-0-
08	248	#	161	-0-	-87	-0-	161	3			N	-0-					-0-
09	240	#	105	-0-	-135	-0-	105	3			N	-0-					-0-
10	248	#	2	-0-	-246	-0-	2	3			N	-0-					-0-
11	210	#	1	-0-	-209	-0-	1	3			N	-0-					-0-

EDGE, BEULAH WELL #: 7 RRCID -> 262787 COMPL. DATE 03/04/1954 TOTAL DEPTH 4152 PERF. 3952 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	#	144	-0-	-66	-0-	144	3			N	-0-					-0-
07	186	#	140	-0-	-46	-0-	140	3			N	-0-					-0-
08	186	#	171	-0-	-15	-0-	171	3			N	-0-					-0-
09	180	#	155	-0-	-25	-0-	155	3			N	-0-					-0-
10	186	#	154	-0-	-32	-0-	154	3			N	-0-					-0-
11	180	#	134	-0-	-46	-0-	134	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY //CONT.// 257092
EDGE, BEULAH -166- E WELL #: 8 RRCID -> 262788 COMPL. DATE 03/01/1954 TOTAL DEPTH 4112 PERF. 3930 - 4098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	236	R	236	-0-	-0-	-0-	236	3			N	-0-					-0-
07	217	#	195	-0-	-22	-0-	195	3			N	-0-					-0-
08	279	#	231	-0-	-48	-0-	231	3			N	-0-					-0-
09	400	R	400	-0-	-0-	-0-	400	3			N	-0-					-0-
10	519	R	519	-0-	-0-	-0-	519	3			N	-0-					-0-
*11	299	R	299	-0-	-0-	-0-	299	3			N	-0-					-0-

EDGE, BEULAH -166- W WELL #: 3 RRCID -> 262790 COMPL. DATE 04/08/1954 TOTAL DEPTH 4080 PERF. 3884 - 4045

06	367	R	367	-0-	-0-	-0-	367	3			N	-0-					-0-
07	310	#	303	-0-	-7	-0-	303	3			N	-0-					-0-
08	403	#	358	-0-	-45	-0-	358	3			N	-0-					-0-
09	390	#	254	-0-	-136	-0-	254	3			N	-0-					-0-
10	403	#	186	-0-	-217	-0-	186	3			N	-0-					-0-
11	360	#	178	-0-	-182	-0-	178	3			N	-0-					-0-

EDGE, BEULAH WELL #: 8 RRCID -> 262791 COMPL. DATE 04/09/1954 TOTAL DEPTH 4141 PERF. 3946 - 4126

06	420	#	263	-0-	-157	-0-	263	3			N	-0-					-0-
07	341	#	255	-0-	-86	-0-	255	3			N	-0-					-0-
08	310	R	310	-0-	-0-	-0-	310	3			N	-0-					-0-
09	300	#	282	-0-	-18	-0-	282	3			N	-0-					-0-
10	310	#	280	-0-	-30	-0-	280	3			N	-0-					-0-
11	300	#	244	-0-	-56	-0-	244	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 3 RRCID -> 262792 COMPL. DATE 08/18/1953 TOTAL DEPTH 4142 PERF. 3884 - 4045

06	154	R	154	-0-	-0-	-0-	154	3			N	-0-					-0-
07	155	#	120	-0-	-35	-0-	120	3			N	-0-					-0-
08	186	#	123	-0-	-63	-0-	123	3			N	-0-					-0-
09	180	#	81	-0-	-99	-0-	81	3			N	-0-					-0-
10	186	#	2	-0-	-184	-0-	2	3			N	-0-					-0-
11	150	#	1	-0-	-149	-0-	1	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 2 RRCID -> 262793 COMPL. DATE 07/29/1953 TOTAL DEPTH 4078 PERF. 3908 - 4032

06	120	#	108	-0-	-12	-0-	108	3			N	-0-					-0-
07	124	#	85	-0-	-39	-0-	85	3			N	-0-					-0-
08	124	#	87	-0-	-37	-0-	87	3			N	-0-					-0-
09	120	#	57	-0-	-63	-0-	57	3			N	-0-					-0-
10	124	#	1	-0-	-123	-0-	1	3			N	-0-					-0-
11	120	#	1	-0-	-119	-0-	1	3			N	-0-					-0-

MOMENTUM OPERATING CO., INC. 574324
COWAN, W. R. WELL #: 2 RRCID -> 022608 COMPL. DATE 04/22/1956 TOTAL DEPTH 4108 PERF. 4086 - 4090

06	90	#	38	-0-	-52	-0-	38	2			N	-0-					-0-
07	93	#	48	-0-	-45	-0-	48	2			N	-0-					-0-
08	62	#	47	-0-	-15	-0-	47	2			N	-0-					-0-
09	60	#	34	-0-	-26	-0-	34	2			N	-0-					-0-
10	62	#	24	-0-	-38	-0-	24	2			N	-0-					-0-
11	60	#	27	-0-	-33	-0-	27	2			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY 638486
BELL, A. R. WELL #: 1 RRCID -> 022560 COMPL. DATE 12/01/1953 TOTAL DEPTH N/A PERF. 4065 - 4118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	570	#	555	-0-	-15	-0-	555	3		N	-0-			-0-
07	603	R	603	-0-	-0-	-0-	603	3		N	-0-			-0-
08	696	R	696	-0-	-0-	-0-	696	3		N	-0-			-0-
09	690	R	690	-0-	-0-	-0-	690	3		N	-0-			-0-
10	728	R	728	-0-	-0-	-0-	728	3		N	-0-			-0-
11	630	#	580	-0-	-50	-0-	580	3		N	-0-			-0-

HAGGARD TR 2 WELL #: 8 RRCID -> 022569 COMPL. DATE 02/03/1953 TOTAL DEPTH 6380 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-

HAGGARD TR 3 WELL #: 16 RRCID -> 022571 COMPL. DATE 55/21/1953 TOTAL DEPTH N/A PERF. 4063 - 4068

06	630	#	576	-0-	-54	-0-	576	3		N	-0-			-0-
07	651	#	596	-0-	-55	-0-	596	3		N	-0-			-0-
08	620	#	594	-0-	-26	-0-	594	3		N	-0-			-0-
09	749	R	749	-0-	-0-	-0-	749	3		N	-0-			-0-
10	792	R	792	-0-	-0-	-0-	792	3		N	-0-			-0-
*11	618	R	618	-0-	-0-	-0-	618	3		N	-0-			-0-

HAGGARD TR 5 WELL #: 24 RRCID -> 022574 COMPL. DATE 01/06/1960 TOTAL DEPTH 4066 PERF. 3990 - 4024

06	192	R	192	-0-	-0-	-0-	192	3		N	-0-			-0-
07	199	R	199	-0-	-0-	-0-	199	3		N	-0-			-0-
08	217	#	198	-0-	-19	-0-	198	3		N	-0-			-0-
09	250	R	250	-0-	-0-	-0-	250	3		N	-0-			-0-
10	264	R	264	-0-	-0-	-0-	264	3		N	-0-			-0-
*11	206	R	206	-0-	-0-	-0-	206	3		N	-0-			-0-

HAGGARD TR 3 WELL #: 27 RRCID -> 022575 COMPL. DATE 10/23/1956 TOTAL DEPTH 6480 PERF. 4050 - 4101

06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

AGATHA WELL #: 1 RRCID -> 022584 COMPL. DATE 02/01/1954 TOTAL DEPTH N/A PERF. 4004 - 4110

06	1290	#	1283	-0-	-7	-0-	1283	3		N	-0-			-0-
07	1333	#	1271	-0-	-62	-0-	1271	3		N	-0-			-0-
08	1333	#	1242	-0-	-91	-0-	1242	3		N	-0-			-0-
09	1290	#	1171	-0-	-119	-0-	1171	3		N	-0-			-0-
10	1333	#	1188	-0-	-145	-0-	1188	3		N	-0-			-0-
11	1290	#	993	-0-	-297	-0-	993	3		N	-0-			-0-

AGATHA WELL #: 2 RRCID -> 022585 COMPL. DATE 09/13/1957 TOTAL DEPTH 6365 PERF. 4004 - 4116

06	1429	R	1429	-0-	-0-	-0-	1429	3		N	-0-			-0-
07	1467	R	1467	-0-	-0-	-0-	1467	3		N	-0-			-0-
08	1460	R	1460	-0-	-0-	-0-	1460	3		N	-0-			-0-
09	1440	#	1415	-0-	-25	-0-	1415	3		N	-0-			-0-
10	1488	#	1436	-0-	-52	-0-	1436	3		N	-0-			-0-
11	1440	#	1200	-0-	-240	-0-	1200	3		N	-0-			-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

EDGE -A- WELL #: 1 C RRCID -> 022586 COMPL. DATE 06/22/1953 TOTAL DEPTH N/A PERF. 3945 - 4089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

GAY WELL #: 4 C RRCID -> 022594 COMPL. DATE 07/07/1956 TOTAL DEPTH 6375 PERF. 3930 - 4054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE WELL #: 3 RRCID -> 022597 COMPL. DATE 11/05/1956 TOTAL DEPTH N/A PERF. 3952 - 4088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1836	R	1836	-0-	-0-	-0-	1836	3			N	-0-					-0-
07	1705	#	1622	-0-	-83	-0-	1622	3			N	-0-					-0-
08	2046	#	1862	-0-	-184	-0-	1862	3			N	-0-					-0-
09	1980	#	1455	-0-	-525	-0-	1455	3			N	-0-					-0-
10	2046	#	1846	-0-	-200	-0-	1846	3			N	-0-					-0-
11	1830	#	1517	-0-	-313	-0-	1517	3			N	-0-					-0-

LOCKE -A- WELL #: 1 RRCID -> 022599 COMPL. DATE 02/05/1997 TOTAL DEPTH 9960 PERF. 3960 - 4060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	#	111	-0-	-9	-0-	110	3	1	9	N	1					2
07	124	#	112	-0-	-12	-0-	112	3			N	-0-	1	1			1
08	145	R	145	-0-	-0-	-0-	144	3	1	9	N	1	1	1			1
09	175	R	175	-0-	-0-	-0-	175	3			N	-0-					1
10	164	R	164	-0-	-0-	-0-	163	3	1	9	N	1	1	1			1
*11	138	R	138	-0-	-0-	-0-	138	3			N	-0-					1

HAGGARD TR 3 WELL #: 36 RRCID -> 044508 COMPL. DATE 08/01/1968 TOTAL DEPTH 4126 PERF. 4016 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 4 WELL #: 15 RRCID -> 045936 COMPL. DATE 04/07/1969 TOTAL DEPTH 4112 PERF. 3958 - 4076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAGGARD TR 7 WELL #: 47 RRCID -> 045937 COMPL. DATE 04/05/1969 TOTAL DEPTH 6975 PERF. 4000 - 4107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	R	1350	-0-	-0-	-0-	1350	3			Y	-0-					-0-
07	1468	R	1468	-0-	-0-	-0-	1468	3			Y	-0-					-0-
08	1694	R	1694	-0-	-0-	-0-	1694	3			Y	-0-					-0-
09	1679	R	1679	-0-	-0-	-0-	1679	3			Y	-0-					-0-
10	1772	R	1772	-0-	-0-	-0-	1772	3			Y	-0-					-0-
*11	1413	R	1413	-0-	-0-	-0-	1413	3			Y	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
GAY WELL #: 7 RRCID -> 049335 COMPL. DATE 02/15/1996 TOTAL DEPTH 9700 PERF. 3972 - 4022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	#	759	-0-	-171	-0-	759	3			N	-0-					-0-
07	961	#	826	-0-	-135	-0-	826	3			N	-0-					-0-
08	1065	R	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
09	990	#	951	-0-	-39	-0-	951	3			N	-0-					-0-
10	1023	#	963	-0-	-60	-0-	963	3			N	-0-					-0-
11	1020	#	341	-0-	-679	-0-	341	3			N	-0-					-0-

HAGGARD TR 8 WELL #: 41 RRCID -> 051848 COMPL. DATE 01/10/1972 TOTAL DEPTH 4150 PERF. 3994 - 4073

06	1290	#	506	-0-	-784	-0-	506	3			N	-0-					-0-
07	1147	#	551	-0-	-596	-0-	551	3			N	-0-					-0-
08	635	R	635	-0-	-0-	-0-	635	3			N	-0-					-0-
09	630	R	630	-0-	-0-	-0-	630	3			N	-0-					-0-
10	665	R	665	-0-	-0-	-0-	665	3			N	-0-					-0-
11	600	#	530	-0-	-70	-0-	530	3			N	-0-					-0-

HAGGARD TR 2 WELL #: 1 RRCID -> 052034 COMPL. DATE 01/15/1972 TOTAL DEPTH 4072 PERF. 3978 - 4068

06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGGARD TR 3 WELL #: 12 RRCID -> 052434 COMPL. DATE 05/05/1953 TOTAL DEPTH 4079 PERF. 3955 - 4005

06	326	R	326	-0-	-0-	-0-	326	3			N	-0-					-0-
07	338	R	338	-0-	-0-	-0-	338	3			N	-0-					-0-
08	341	#	336	-0-	-5	-0-	336	3			N	-0-					-0-
09	424	R	424	-0-	-0-	-0-	424	3			N	-0-					-0-
10	449	R	449	-0-	-0-	-0-	449	3			N	-0-					-0-
*11	350	R	350	-0-	-0-	-0-	350	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 10 RRCID -> 053048 COMPL. DATE 07/05/1972 TOTAL DEPTH 4099 PERF. 3958 - 4050

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EDGE -D- WELL #: 1 RRCID -> 053049 COMPL. DATE 07/18/1972 TOTAL DEPTH 4130 PERF. 3968 - 4104

06	360	#	267	-0-	-93	-0-	267	3			Y	-0-					-0-
07	463	R	463	-0-	-0-	-0-	463	3			Y	-0-					-0-
08	476	R	476	-0-	-0-	-0-	476	3			Y	-0-					-0-
09	420	#	417	-0-	-3	-0-	417	3			Y	-0-					-0-
10	543	R	543	-0-	-0-	-0-	543	3			Y	-0-					-0-
11	450	#	117	-0-	-333	-0-	117	3			Y	-0-					-0-

HAGGARD TR 2 WELL #: 28 RRCID -> 053188 COMPL. DATE 07/31/1972 TOTAL DEPTH 3065 PERF. 3958 - 4000

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
EDGE -D- WELL #: 2 RRCID -> 054220 COMPL. DATE N/A TOTAL DEPTH 4117 PERF. 4031 - 4097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	#	734	-0-	-106	-0-	734	3			Y	-0-					-0-
07	930	R	930	-0-	-0-	-0-	930	3			Y	-0-					-0-
08	964	R	964	-0-	-0-	-0-	964	3			Y	-0-					-0-
09	930	#	921	-0-	-9	-0-	921	3			Y	-0-					-0-
10	961	#	809	-0-	-152	-0-	809	3			Y	-0-					-0-
11	930	#	288	-0-	-642	-0-	288	3			Y	-0-					-0-

HAGGARD TR 4 WELL #: 18 RRCID -> 054451 COMPL. DATE 01/29/1973 TOTAL DEPTH 4100 PERF. 3970 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	730	R	730	-0-	-0-	-0-	730	3			N	-0-					-0-
07	755	R	755	-0-	-0-	-0-	755	3			N	-0-					-0-
08	752	R	752	-0-	-0-	-0-	752	3			N	-0-					-0-
09	949	R	949	-0-	-0-	-0-	949	3			N	-0-					-0-
10	1004	R	1004	-0-	-0-	-0-	1004	3			N	-0-					-0-
*11	783	R	783	-0-	-0-	-0-	783	3			N	-0-					-0-

MCCUISTION, G. WELL #: 3 RRCID -> 056056 COMPL. DATE 03/03/1954 TOTAL DEPTH 4111 PERF. 3972 - 4084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	158	R	158	-0-	-0-	-0-	158	3			N	-0-					-0-
07	228	R	228	-0-	-0-	-0-	228	3			N	-0-					-0-
08	245	R	245	-0-	-0-	-0-	245	3			N	-0-					-0-
09	235	R	235	-0-	-0-	-0-	235	3			N	-0-					-0-
10	249	R	249	-0-	-0-	-0-	249	3			N	-0-					-0-
11	240	#	73	-0-	-167	-0-	73	3			N	-0-					-0-

LOCKE WELL #: 5 RRCID -> 056651 COMPL. DATE 07/13/1973 TOTAL DEPTH 4185 PERF. 3982 - 4072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	R	840	-0-	-0-	-0-	840	3			N	-0-					-0-
07	836	R	836	-0-	-0-	-0-	836	3			N	-0-					-0-
08	871	R	871	-0-	-0-	-0-	871	3			N	-0-					-0-
09	840	#	831	-0-	-9	-0-	831	3			N	-0-					-0-
10	868	#	843	-0-	-25	-0-	843	3			N	-0-					-0-
11	840	#	705	-0-	-135	-0-	705	3			N	-0-					-0-

STONE -A- WELL #: 3 RRCID -> 059525 COMPL. DATE 09/03/1974 TOTAL DEPTH 4180 PERF. 4017 - 4120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	464	R	464	-0-	-0-	-0-	464	3			Y	-0-					-0-
07	439	R	439	-0-	-0-	-0-	439	3			Y	-0-					-0-
08	465	#	412	-0-	-53	-0-	412	3			Y	-0-					-0-
09	450	#	436	-0-	-14	-0-	436	3			Y	-0-					-0-
10	465	#	435	-0-	-30	-0-	435	3			Y	-0-					-0-
11	450	#	411	-0-	-39	-0-	411	3			Y	-0-					-0-

HAGGARD TR 4 WELL #: 6 RRCID -> 060013 COMPL. DATE 10/10/1974 TOTAL DEPTH 4133 PERF. 4036 - 4117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	403	R	403	-0-	-0-	-0-	403	3			N	-0-					-0-
07	417	R	417	-0-	-0-	-0-	417	3			N	-0-					-0-
08	416	R	416	-0-	-0-	-0-	416	3			N	-0-					-0-
09	524	R	524	-0-	-0-	-0-	524	3			N	-0-					-0-
10	555	R	555	-0-	-0-	-0-	555	3			N	-0-					-0-
*11	433	R	433	-0-	-0-	-0-	433	3			N	-0-					-0-

MCCUISTION, G. WELL #: 4 RRCID -> 061746 COMPL. DATE 06/17/1954 TOTAL DEPTH 4114 PERF. 4060 - 4111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	499	R	499	-0-	-0-	-0-	499	3			N	-0-					-0-
07	722	R	722	-0-	-0-	-0-	722	3			N	-0-					-0-
08	776	R	776	-0-	-0-	-0-	776	3			N	-0-					-0-
09	745	R	745	-0-	-0-	-0-	745	3			N	-0-					-0-
10	788	R	788	-0-	-0-	-0-	788	3			N	-0-					-0-
11	510	#	233	-0-	-277	-0-	233	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

HAGGARD TR 8 WELL #: 21 RRCID -> 066469 COMPL. DATE 05/18/1976 TOTAL DEPTH 4100 PERF. 3984 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	#	24	-0-	-6	-0-	24	3			N	-0-					-0-
07	31	#	26	-0-	-5	-0-	26	3			N	-0-					-0-
08	31	#	30	-0-	-1	-0-	30	3			N	-0-					-0-
09	30	R	30	-0-	-0-	-0-	30	3			N	-0-					-0-
10	32	R	32	-0-	-0-	-0-	32	3			N	-0-					-0-
11	30	#	25	-0-	-5	-0-	25	3			N	-0-					-0-

HAGGARD TR 3 WELL #: 5 RRCID -> 067262 COMPL. DATE 07/21/1976 TOTAL DEPTH 4109 PERF. 4042 - 4098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BELL, A. R. WELL #: 6 RRCID -> 068198 COMPL. DATE 09/13/1976 TOTAL DEPTH 6330 PERF. 3978 - 4158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	#	1302	-0-	-78	-0-	1302	3			N	-0-					-0-
07	1416	R	1416	-0-	-0-	-0-	1416	3			N	-0-					-0-
08	1634	R	1634	-0-	-0-	-0-	1634	3			N	-0-					-0-
09	1619	R	1619	-0-	-0-	-0-	1619	3			N	-0-					-0-
10	1709	R	1709	-0-	-0-	-0-	1709	3			N	-0-					-0-
11	1500	#	1363	-0-	-137	-0-	1363	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 3 RRCID -> 071305 COMPL. DATE 04/22/1977 TOTAL DEPTH 4110 PERF. 3962 - 4080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	781	R	781	-0-	-0-	-0-	781	3			N	-0-					-0-
07	1133	R	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
08	1219	R	1219	-0-	-0-	-0-	1219	3			N	-0-					-0-
09	1169	R	1169	-0-	-0-	-0-	1169	3			N	-0-					-0-
10	1237	R	1237	-0-	-0-	-0-	1237	3			N	-0-					-0-
11	960	#	360	-0-	-600	-0-	360	3			N	-0-					-0-

MCCUISTION, G. WELL #: 1 RRCID -> 125531 COMPL. DATE 12/14/1952 TOTAL DEPTH 4120 PERF. 4092 - 4113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	627	R	627	-0-	-0-	-0-	627	3			N	-0-					-0-
07	909	R	909	-0-	-0-	-0-	909	3			N	-0-					-0-
08	978	R	978	-0-	-0-	-0-	978	3			N	-0-					-0-
09	938	R	938	-0-	-0-	-0-	938	3			N	-0-					-0-
10	993	R	993	-0-	-0-	-0-	993	3			N	-0-					-0-
11	690	#	291	-0-	-399	-0-	291	3			N	-0-					-0-

MCCUISTION, G. WELL #: 5 RRCID -> 125532 COMPL. DATE 02/16/1958 TOTAL DEPTH N/A PERF. 4109 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	935	R	935	-0-	-0-	-0-	935	3			N	-0-					-0-
07	1358	R	1358	-0-	-0-	-0-	1358	3			N	-0-					-0-
08	1461	R	1461	-0-	-0-	-0-	1461	3			N	-0-					-0-
09	1401	R	1401	-0-	-0-	-0-	1401	3			N	-0-					-0-
10	1483	R	1483	-0-	-0-	-0-	1483	3			N	-0-					-0-
11	1230	#	431	-0-	-799	-0-	431	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 5 RRCID -> 127612 COMPL. DATE 04/10/1988 TOTAL DEPTH 4100 PERF. 3974 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	56	R	56	-0-	-0-	-0-	56	3			Y	-0-					-0-
07	68	R	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
08	71	R	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
09	69	R	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
10	71	R	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
11	60	#	42	-0-	-18	-0-	42	3			Y	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

MCCUISTION, G. -A- WELL #: 6 RRCID -> 127613 COMPL. DATE 03/23/1988 TOTAL DEPTH 4102 PERF. 3942 - 4102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	#	446	-0-	-124	-0-	446	3			Y	-0-					-0-
07	646	R	646	-0-	-0-	-0-	646	3			Y	-0-					-0-
08	695	R	695	-0-	-0-	-0-	695	3			Y	-0-					-0-
09	666	R	666	-0-	-0-	-0-	666	3			Y	-0-					-0-
10	705	R	705	-0-	-0-	-0-	705	3			Y	-0-					-0-
11	510	#	208	-0-	-302	-0-	208	3			Y	-0-					-0-

BELL, A. R. WELL #: 4 RRCID -> 128089 COMPL. DATE 07/08/1988 TOTAL DEPTH 6340 PERF. 3918 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	#	1398	-0-	-42	-0-	1398	3			N	-0-					-0-
07	1521	R	1521	-0-	-0-	-0-	1521	3			N	-0-					-0-
08	1755	R	1755	-0-	-0-	-0-	1755	3			N	-0-					-0-
09	1739	R	1739	-0-	-0-	-0-	1739	3			N	-0-					-0-
10	1835	R	1835	-0-	-0-	-0-	1835	3			N	-0-					-0-
11	1710	#	1464	-0-	-246	-0-	1464	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 42 RRCID -> 128465 COMPL. DATE 09/09/1988 TOTAL DEPTH 6317 PERF. 3962 - 4076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 8 WELL #: 32 RRCID -> 131777 COMPL. DATE 08/15/1989 TOTAL DEPTH 6360 PERF. 3950 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	#	1471	-0-	-29	-0-	1471	3			N	-0-					-0-
07	1599	R	1599	-0-	-0-	-0-	1599	3			N	-0-					-0-
08	1846	R	1846	-0-	-0-	-0-	1846	3			N	-0-					-0-
09	1829	R	1829	-0-	-0-	-0-	1829	3			N	-0-					-0-
10	1930	R	1930	-0-	-0-	-0-	1930	3			N	-0-					-0-
11	1800	#	1539	-0-	-261	-0-	1539	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 4 RRCID -> 131968 COMPL. DATE 08/14/1989 TOTAL DEPTH 6325 PERF. 3934 - 4094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	961	R	961	-0-	-0-	-0-	961	3			N	-0-					-0-
07	1397	R	1397	-0-	-0-	-0-	1397	3			N	-0-					-0-
08	1502	R	1502	-0-	-0-	-0-	1502	3			N	-0-					-0-
09	1440	R	1440	-0-	-0-	-0-	1440	3			N	-0-					-0-
10	1525	R	1525	-0-	-0-	-0-	1525	3			N	-0-					-0-
11	1170	#	443	-0-	-727	-0-	443	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 1 RRCID -> 132914 COMPL. DATE 11/18/1989 TOTAL DEPTH 6325 PERF. 4025 - 4095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	#	394	-0-	-86	-0-	394	3			N	-0-					-0-
07	570	R	570	-0-	-0-	-0-	570	3			N	-0-					-0-
08	613	R	613	-0-	-0-	-0-	613	3			N	-0-					-0-
09	588	R	588	-0-	-0-	-0-	588	3			N	-0-					-0-
10	622	R	622	-0-	-0-	-0-	622	3			N	-0-					-0-
11	600	#	184	-0-	-416	-0-	184	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 2 RRCID -> 132915 COMPL. DATE 11/15/1989 TOTAL DEPTH 4089 PERF. 3936 - 4089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	#	26	-0-	-4	-0-	26	3			Y	-0-					-0-
07	38	R	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
08	41	R	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
09	39	R	39	-0-	-0-	-0-	39	3			Y	-0-					-0-
10	41	R	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
11	30	#	12	-0-	-18	-0-	12	3			Y	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

HAGGARD TR 8 WELL #: 33 RRCID -> 132916 COMPL. DATE 11/18/1989 TOTAL DEPTH 6360 PERF. 3966 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	892	R	892	-0-	-0-	-0-	892	3			N	-0-					-0-
07	970	R	970	-0-	-0-	-0-	970	3			N	-0-					-0-
08	1120	R	1120	-0-	-0-	-0-	1120	3			N	-0-					-0-
09	1109	R	1109	-0-	-0-	-0-	1109	3			N	-0-					-0-
10	1171	R	1171	-0-	-0-	-0-	1171	3			N	-0-					-0-
*11	934	R	934	-0-	-0-	-0-	934	3			N	-0-					-0-

HAGGARD TR 2 WELL #: 43A RRCID -> 133234 COMPL. DATE 01/10/1990 TOTAL DEPTH 6367 PERF. 3942 - 4030

06	192	R	192	-0-	-0-	-0-	192	3			N	-0-					-0-
07	199	R	199	-0-	-0-	-0-	199	3			N	-0-					-0-
08	217	#	198	-0-	-19	-0-	198	3			N	-0-					-0-
09	250	R	250	-0-	-0-	-0-	250	3			N	-0-					-0-
10	264	R	264	-0-	-0-	-0-	264	3			N	-0-					-0-
*11	206	R	206	-0-	-0-	-0-	206	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 40 RRCID -> 134902 COMPL. DATE 03/24/1990 TOTAL DEPTH 4084 PERF. 3920 - 4082

06	750	#	691	-0-	-59	-0-	691	3			N	-0-					-0-
07	775	#	715	-0-	-60	-0-	715	3			N	-0-					-0-
08	744	#	712	-0-	-32	-0-	712	3			N	-0-					-0-
09	899	R	899	-0-	-0-	-0-	899	3			N	-0-					-0-
10	951	R	951	-0-	-0-	-0-	951	3			N	-0-					-0-
*11	742	R	742	-0-	-0-	-0-	742	3			N	-0-					-0-

STONE A WELL #: 1 RRCID -> 159097 COMPL. DATE 02/18/1954 TOTAL DEPTH 4139 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LOCKE WELL #: 2 RRCID -> 196793 COMPL. DATE N/A TOTAL DEPTH 6430 PERF. 3978 - 4087

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE WELL #: 4 RRCID -> 196794 COMPL. DATE N/A TOTAL DEPTH 6503 PERF. 4036 - 4129

06	510	#	220	-0-	-290	-0-	220	3			N	-0-					-0-
07	527	#	206	-0-	-321	-0-	206	3			N	-0-					-0-
08	337	R	337	-0-	-0-	-0-	337	3			N	-0-					-0-
09	300	#	261	-0-	-39	-0-	261	3			N	-0-					-0-
10	310	#	225	-0-	-85	-0-	225	3			N	-0-					-0-
11	330	#	214	-0-	-116	-0-	214	3			N	-0-					-0-

LOCKE WELL #: 1 RRCID -> 231000 COMPL. DATE 01/10/1953 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

LOCKE WELL #: 6 RRCID -> 236929 COMPL. DATE 04/12/2008 TOTAL DEPTH 4200 PERF. 3998 - 4091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	914	R	914	-0-	-0-	-0-	914	3			N	-0-					-0-
07	917	R	917	-0-	-0-	-0-	917	3			N	-0-					-0-
08	1085	#	962	-0-	-123	-0-	962	3			N	-0-					-0-
09	1050	#	969	-0-	-81	-0-	969	3			N	-0-					-0-
10	1085	#	957	-0-	-128	-0-	957	3			N	-0-					-0-
11	930	#	826	-0-	-104	-0-	826	3			N	-0-					-0-

PENNINGTON WELL #: 5 RRCID -> 237146 COMPL. DATE 03/29/2008 TOTAL DEPTH 4104 PERF. 3930 - 4050

06	630	#	470	-0-	-160	-0-	470	3			N	-0-					-0-
07	651	#	445	-0-	-206	-0-	445	3			N	-0-					-0-
08	589	#	427	-0-	-162	-0-	427	3			N	-0-					-0-
09	570	#	469	-0-	-101	-0-	469	3			N	-0-					-0-
10	589	#	396	-0-	-193	-0-	396	3			N	-0-					-0-
11	480	#	448	-0-	-32	-0-	448	3			N	-0-					-0-

HAGGARD, JOHN TR 3 WELL #: 51 RRCID -> 258854 COMPL. DATE 11/18/1983 TOTAL DEPTH 4639 PERF. N/A

06	150	#	96	-0-	-54	-0-	96	3			N	-0-					-0-
07	155	#	99	-0-	-56	-0-	99	3			N	-0-					-0-
08	99	R	99	-0-	-0-	-0-	99	3			N	-0-					-0-
09	125	R	125	-0-	-0-	-0-	125	3			N	-0-					-0-
10	132	R	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*11	103	R	103	-0-	-0-	-0-	103	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 30 RRCID -> 262723 COMPL. DATE 05/27/2011 TOTAL DEPTH 6400 PERF. 3998 - 4106

06	510	#	499	-0-	-11	-0-	499	3			N	-0-					-0-
07	527	#	516	-0-	-11	-0-	516	3			N	-0-					-0-
08	527	#	514	-0-	-13	-0-	514	3			N	-0-					-0-
09	649	R	649	-0-	-0-	-0-	649	3			N	-0-					-0-
10	687	R	687	-0-	-0-	-0-	687	3			N	-0-					-0-
*11	536	R	536	-0-	-0-	-0-	536	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 55 RRCID -> 265284 COMPL. DATE 08/24/2011 TOTAL DEPTH 4750 PERF. 3962 - 3974

06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAGGARD TR 4 WC WELL #: 29 RRCID -> 265399 COMPL. DATE 08/30/2011 TOTAL DEPTH 7323 PERF. 3979 - 4033

06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

EDGE -A- WELL #: 2 RRCID -> 282636 COMPL. DATE 08/14/1953 TOTAL DEPTH 4090 PERF. 4068 - 4075

06	900	#	585	-0-	-315	-0-	585	3			N	-0-					-0-
07	930	#	902	-0-	-28	-0-	902	3			N	-0-					-0-
08	992	#	890	-0-	-102	-0-	890	3			N	-0-					-0-
09	960	#	888	-0-	-72	-0-	888	3			N	-0-					-0-
10	992	#	892	-0-	-100	-0-	892	3			N	-0-					-0-
11	870	#	468	-0-	-402	-0-	468	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
SHILOH OPERATING COMPANY 777303
EDGE, BEULAH WELL #: 4 RRCID -> 175325 COMPL. DATE 07/28/1953 TOTAL DEPTH 4109 PERF. 4006 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					Y	-0-					13
07	0	#	-0-	-0-	-0-	-0-					Y	-0-					13
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					13
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					13
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					13
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					13

WO OPERATING COMPANY 935428
COWAN, W. R. TRACT -A- WELL #: 5 RRCID -> 052170 COMPL. DATE 01/24/1972 TOTAL DEPTH 4070 PERF. 3945 - 4000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

QUINDUNO (COUNCIL GROVE) 73768 175 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 135 WELL #: 11 RRCID -> 223006 COMPL. DATE 07/23/2006 TOTAL DEPTH 4300 PERF. 4060 - 4072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R. D. MILLS (ATOKA) 73947 500 ASSOCIATED EXEMPT CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
PAYNE RANCH WELL #: 1211 RRCID -> 181337 COMPL. DATE 02/05/2001 TOTAL DEPTH 9200 PERF. 8568 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	957	-0-	-243 B	-45875	871	3	86	9	N	78					186
07	1147	N	974	-0-	-173 B	-45875	889	3	85	9	N	77					263
08	1085	N	1015	-0-	-70 B	-45875	929	3	86	9	N	78	179	1			162
09	960	N	982	-0-	22 B	-45853	902	3	80	9	N	73					235
10	961	N	1004	-0-	43 B	-45810	946	3	58	9	N	53	179	1			109
11	990	N	947	-0-	-43 B	-45810	867	3	80	9	N	73					182

D.W.P. PRODUCTION 196927
PAYNE RANCH "A" WELL #: 1210 RRCID -> 189284 COMPL. DATE 05/24/2002 TOTAL DEPTH 8743 PERF. 8470 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	#	449	-0-	-571 B	-64110	434	2	15	9	N	14					94
07	930	#	457	-0-	-473 B	-64583	413	2	44	9	N	40					134
08	868	#	498	-0-	-370 B	-64953	453	2	45	9	N	41	170	1			5
09	750	#	639	-0-	-111 B	-65064	571	2	68	9	N	62					67
10	589	#	688	-0-	99 B	-64965	598	2	90	9	N	82					149
11	480	#	890	-0-	410 B	-64555	820	2	70	9	N	64					213

NATURAL GAS ANADARKO COMPANY 600750
CARRIE WELL #: 1190 RRCID -> 212040 COMPL. DATE 10/06/2005 TOTAL DEPTH 9575 PERF. 9142 - 9154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-

R. D. MILLS (MORROW MIDDLE) 73947 750 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803
MILLS, R.D. WELL #: 1 RRCID -> 064472 COMPL. DATE 07/24/1975 TOTAL DEPTH 9502 PERF. 9321 - 9339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87

R. D. PRICE (BROWN DOLOMITE) 73966 150 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC 760218
MARTY "A" WELL #: 1 RRCID -> 160749 COMPL. DATE 06/28/1996 TOTAL DEPTH 5018 PERF. 3196 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RFC (MORROW, UPPER) 74011 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC 932471
PAYNE TRUST WELL #: 1222 RRCID -> 246663 COMPL. DATE 12/05/2006 TOTAL DEPTH 9500 PERF. 8793 - 8833

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2112	N	2112	-0-	-0-	-0-	2051	3	61	9	N	55					250
*07	1953	N	1689	-0-	-264	-0-	1655	3	34	9	N	31	189	1			92
08	2139	N	1358	-0-	-781	-0-	1312	3	46	9	N	42					134
09	2100	N	1984	-0-	-116	-0-	1934	3	50	9	N	45					179
*10	1682	N	1682	-0-	-0-	-0-	1640	3	42	9	N	38					217
*11	1860	N	1860	-0-	-0-	-0-	1618	3	242	9	N	220	188	1			249

R. H. F. (MORROW) 74035 400 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ROPER WELL #: 103 RRCID -> 124234 COMPL. DATE 05/05/1987 TOTAL DEPTH 8600 PERF. 8357 - 8371

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	#	506	-0-	-214	-0-	60	1	446	2	N	-0-					108
07	589	#	404	-0-	-185	-0-	4	1	400	2	N	-0-					108
08	651	#	510	-0-	-141	-0-	56	1	454	2	N	-0-					108
09	876	R	876	-0-	-0-	-0-	42	1	834	2	N	-0-					108
10	651	#	521	-0-	-130	-0-	48	1	473	2	N	-0-					108
11	510	#	294	-0-	-216	-0-	50	1	244	2	N	-0-					108

RAMP (DOUGLAS) 74457 080 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BUCKTHAL -B- WELL #: 1057 RRCID -> 163155 COMPL. DATE 01/13/1997 TOTAL DEPTH 8158 PERF. 8004 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKTHAL "A" WELL #: 1025 RRCID -> 163717 COMPL. DATE 01/06/1997 TOTAL DEPTH 8300 PERF. 7930 - 8148

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	185	-0-	-265	-0-	178	3	7	9	N	6					70
07	341	N	227	-0-	-114	-0-	217	3	10	9	N	9					79
08	217	N	157	-0-	-60	-0-	157	3			N	-0-					79
09	192	N	192	-0-	-0-	-0-	192	3			N	-0-					79
10	231	N	231	-0-	-0-	-0-	159	3	72	9	N	65					144
11	150	N	-0-	-0-	-150	-0-					N	-0-					144

RAMP (DOUGLAS) //CONT.// 74457 080 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BUCKTHAL "B" WELL #: 2057 RRCID -> 170692 COMPL. DATE 06/19/1998 TOTAL DEPTH 8225 PERF. 8028 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	117	-0-	-453	-0-	109	3	8	9	N	7					149
07	655	N	655	-0-	-0-	-0-	655	3			N	-0-					149
08	606	N	606	-0-	-0-	-0-	606	3			N	-0-					149
09	521	N	521	-0-	-0-	-0-	452	3	69	4	N	-0-					149
10	1439	N	1439	-0-	-0-	-0-	1438	3	1	9	N	1					150
*11	1330	N	1330	-0-	-0-	-0-	1315	3	15	4	N	-0-					150

BUCKTHAL "B" WELL #: 3057 RRCID -> 174428 COMPL. DATE 08/11/1999 TOTAL DEPTH 8165 PERF. 7994 - 8018

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-	32	5			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BROWN, H.L. WELL #: 1055 RRCID -> 178383 COMPL. DATE 06/07/2000 TOTAL DEPTH 8200 PERF. 7780 - 7978

06	P&A COND	-0-	-0-	-0-	-0-						N	-0-					32
07	P&A COND	-0-	-0-	-0-	-0-						N	-0-					32
08	P&A COND	-0-	-0-	-0-	-0-						N	-0-					32
09	P&A COND	-0-	-0-	-0-	-0-						N	-0-					32
10	P&A COND	-0-	-0-	-0-	-0-						N	-0-					32
11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					32

PLUGGED AND ABANDONED_____ 01/04/2018 - P/A 01/04/18

H & L OPERATING CO., LLC 339787
HOBART RANCH WELL #: 2058 RRCID -> 171404 COMPL. DATE 10/23/1998 TOTAL DEPTH 8200 PERF. 8028 - 8045

06	1055	N	1055	-0-	-0-	-0-	10	1	1045	2	N	-0-					-0-
07	1023	N	1019	-0-	-4	-0-	10	1	1009	2	N	-0-					-0-
08	1054	N	1013	-0-	-41	-0-	10	1	1003	2	N	-0-					-0-
09	1161	N	1161	-0-	-0-	-0-	10	1	1151	2	N	-0-					-0-
10	1104	N	1104	-0-	-0-	-0-	10	1	1094	2	N	-0-					-0-
11	990	N	952	-0-	-38	-0-	10	1	942	2	N	-0-					-0-

RAMP, NE. (GRANITE WASH) 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
EUBANK 44 WELL #: 1 RRCID -> 235939 COMPL. DATE 10/22/2007 TOTAL DEPTH 13520 PERF.11568 - 12804

06	1020	N	1020	-0-	-0-	-0-	1005	2	15	9	N	14					99
07	1129	N	1129	-0-	-0-	-0-	1116	2	13	9	N	12					111
08	1137	N	1137	-0-	-0-	-0-	1120	2	17	9	N	15					126
09	1081	N	1081	-0-	-0-	-0-	1069	2	12	9	N	11					137
10	1116	N	1	-0-	-1115	-0-	1	2			N	-0-					137
11	1110	N	-0-	-0-	-1110	-0-					N	-0-					137

THORNTON 59 WELL #: 1 RRCID -> 238387 COMPL. DATE 01/14/2008 TOTAL DEPTH 12905 PERF.11816 - 12854

06	2100	N	2085	-0-	-15	-0-	2077	2	8	9	N	7					174
07	2201	N	2149	-0-	-52	-0-	2137	2	12	9	N	11					185
08	2232	N	2161	-0-	-71	-0-	2144	2	17	9	N	15					200
09	2236	N	2236	-0-	-0-	-0-	2228	2	8	9	N	7	176	1			31
10	2288	N	2288	-0-	-0-	-0-	2276	2	12	9	N	11					42
*11	2108	N	2108	-0-	-0-	-0-	2091	2	17	9	N	15					57

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
RAMSEY 58 WELL #: 14 RRCID -> 238954 COMPL. DATE 05/15/2008 TOTAL DEPTH 12900 PERF.11009 - 12761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	786	N	786	-0-	-0-	-0-	786	2			N	-0-					122
07	806	N	787	-0-	-19	-0-	787	2			N	-0-					122
08	806	N	796	-0-	-10	-0-	786	2	10	9	N	9					131
09	780	N	736	-0-	-44	-0-	736	2			N	-0-					131
10	775	N	757	-0-	-18	-0-	757	2			N	-0-					131
11	780	N	729	-0-	-51	-0-	729	2			N	-0-					131

THORNTON 59 WELL #: 4 RRCID -> 255763 COMPL. DATE 01/26/2010 TOTAL DEPTH 12882 PERF.10651 - 12593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1803	-0-	-117	-0-	1778	2	25	9	N	23					153
07	2015	N	1994	-0-	-21	-0-	1983	2	11	9	N	10					163
08	1984	N	1889	-0-	-95	-0-	1889	2			N	-0-					163
09	2005	N	2005	-0-	-0-	-0-	2005	2			N	-0-					163
10	2028	N	2028	-0-	-0-	-0-	2028	2			N	-0-					163
*11	2072	N	2072	-0-	-0-	-0-	2072	2			N	-0-					163

EUBANK 44 WELL #: 2 RRCID -> 256731 COMPL. DATE 02/23/2010 TOTAL DEPTH 12900 PERF.10792 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1162	-0-	-188	-0-	1148	2	14	9	N	13					177
07	1426	N	1307	-0-	-119	-0-	1299	2	8	9	N	7					184
08	1364	N	1324	-0-	-40	-0-	1305	2	19	9	N	17					201
09	1300	N	1300	-0-	-0-	-0-	1290	2	10	9	N	9	183	1			27
10	1332	N	1332	-0-	-0-	-0-	1323	2	9	9	N	8					35
11	1290	N	1275	-0-	-15	-0-	1260	2	15	9	N	14					49

RAMSEY 58 WELL #: 15HD RRCID -> 267984 COMPL. DATE 07/06/2012 TOTAL DEPTH 11231 PERF.11546 - 15148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7110	X	6663	-0-	-447	-0-	1044	1	5549	2	N	64	167	1			173
							70	9									
07	7347	X	6866	-0-	-481	-0-	1079	1	5712	2	N	68					241
							75	9									
08	7347	X	7250	-0-	-97	-0-	983	1	6184	2	N	75					316
							83	9									
09	7080	X	6081	-0-	-999	-0-	1044	1	4959	2	N	71	188	1			199
							78	9									
10	6882	X	6121	-0-	-761	-0-	1079	1	4952	2	N	82					281
							90	9									
11	7020	X	6269	-0-	-751	-0-	1037	1	5170	2	N	56					337
							62	9									

THORNTON 59 WELL #: 5H RRCID -> 275053 COMPL. DATE 11/11/2013 TOTAL DEPTH 11105 PERF.11443 - 15220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5130	X	3587	-0-	-1543	-0-	922	1	2608	2	N	52	187	1			130
							57	9									
07	5084	X	3148	-0-	-1936	-0-	944	1	2168	2	N	33					163
							36	9									
08	4763	X	4763	-0-	-0-	-0-	1079	1	3612	2	N	65					228
							72	9									
09	4340	X	4340	-0-	-0-	-0-	982	1	3306	2	N	47					275
							52	9									
10	4546	X	4546	-0-	-0-	-0-	1079	1	3415	2	N	47	187	1			135
							52	9									
11	4620	X	3690	-0-	-930	-0-	943	1	2688	2	N	54					189
							59	9									

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
RAMSEY 58 WELL #: 17H RRCID -> 275266 COMPL. DATE 12/23/2013 TOTAL DEPTH 11043 PERF.11202 - 15318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4750	X	4750	-0-	-0-	-0-	1044	1	3609	2	N	88					289
							97	9									
07	4780	X	4780	-0-	-0-	-0-	1079	1	3615	2	N	78	183	1			184
							86	9									
08	4836	X	4111	-0-	-725	-0-	901	1	3115	2	N	86					270
							95	9									
09	4740	X	4105	-0-	-635	-0-	834	1	3191	2	N	73	186	1			157
							80	9									
10	4898	X	4167	-0-	-731	-0-	841	1	3234	2	N	84					241
							92	9									
11	4740	X	3923	-0-	-817	-0-	722	1	3126	2	N	68					309
							75	9									

RAMSEY 58 WELL #: 16H RRCID -> 276017 COMPL. DATE 08/26/2013 TOTAL DEPTH 11212 PERF.11670 - 15632

06	8280	X	1118	-0-	-7162	-0-	1044	1	74	9	N	67	181	1			231
07	8556	X	8251	-0-	-305	-0-	1079	1	7060	2	N	102	188	1			145
							112	9									
08	8494	X	8322	-0-	-172	-0-	1079	1	7107	2	N	124					269
							136	9									
09	8220	X	7826	-0-	-394	-0-	1044	1	6683	2	N	90	185	1			174
							99	9									
10	8494	X	7671	-0-	-823	-0-	1079	1	6457	2	N	123					297
							135	9									
11	8040	X	7518	-0-	-522	-0-	1028	1	6366	2	N	113	191	1			219
							124	9									

LE NORMAN OPERATING LLC 491579
PYEATT WELL #: 1051 RRCID -> 168049 COMPL. DATE 01/21/1998 TOTAL DEPTH 12000 PERF.11140 - 11158

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COOK WELL #: 1A RRCID -> 171601 COMPL. DATE 09/10/1998 TOTAL DEPTH 19600 PERF.11674 - 11686

06	1530	N	1332	-0-	-198	-0-	1323	2	9	9	N	8					134
07	1426	N	1218	-0-	-208	-0-	1211	2	7	9	N	6					140
08	1364	N	702	-0-	-662	-0-	694	2	8	9	N	7	94	1			53
09	1697	N	1697	-0-	-0-	-0-	1688	2	9	9	N	8					61
10	1502	N	1502	-0-	-0-	-0-	1492	2	10	9	N	9					70
*11	1458	N	1458	-0-	-0-	-0-	1443	2	15	9	N	14					84

PYEATT WELL #: 3051 RRCID -> 227357 COMPL. DATE 11/19/2006 TOTAL DEPTH 12308 PERF.11052 - 12167

06	2550	N	2276	-0-	-274	-0-	2240	2	36	9	N	33					178
07	2568	N	2568	-0-	-0-	-0-	2518	2	50	9	N	45	195	1			28
08	2559	N	2559	-0-	-0-	-0-	2516	2	43	9	N	39					67
09	2352	N	2352	-0-	-0-	-0-	2302	2	50	9	N	45					112
10	2573	N	2357	-0-	-216	-0-	2317	2	40	9	N	36					148
11	2490	N	2249	-0-	-241	-0-	2194	2	55	9	N	50					198

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SHELL FEE 45 WELL #: 3 RRCID -> 230275 COMPL. DATE 07/06/2007 TOTAL DEPTH 12422 PERF.11422 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2067	N	2067	-0-	-0-	-0-	2031	2	36	9	N	33					167
07	1926	N	1926	-0-	-0-	-0-	1905	2	21	9	N	19					186
08	1986	N	1986	-0-	-0-	-0-	1960	2	26	9	N	24					210
09	1620	N	1620	-0-	-0-	-0-	1605	2	15	9	N	14					224
10	1550	N	1464	-0-	-86	-0-	1450	2	14	9	N	13					237
11	1500	N	1276	-0-	-224	-0-	1233	2	43	9	N	39	201	1			75

RAMP RANCH WELL #: 3025 RRCID -> 230744 COMPL. DATE 04/17/2007 TOTAL DEPTH 12150 PERF.11058 - 12079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1006	N	1006	-0-	-0-	-0-	1004	2	2	9	N	2					96
07	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					96
08	1054	N	945	-0-	-109	-0-	945	2			N	-0-					96
09	1020	N	954	-0-	-66	-0-	948	2	6	9	N	5					101
10	1121	N	1121	-0-	-0-	-0-	1109	2	12	9	N	11					112
*11	1063	N	1063	-0-	-0-	-0-	1039	2	24	9	N	22					134

SHELL FEE 45 WELL #: 12 RRCID -> 235580 COMPL. DATE 12/23/2007 TOTAL DEPTH 12690 PERF.11562 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1298	-0-	-22	-0-	1291	2	7	9	N	6					149
07	1364	N	1312	-0-	-52	-0-	1309	2	3	9	N	3					152
08	1333	N	1300	-0-	-33	-0-	1294	2	6	9	N	5					157
09	1290	N	1240	-0-	-50	-0-	1238	2	2	9	N	2					159
10	1302	N	1276	-0-	-26	-0-	1269	2	7	9	N	6					165
11	1260	N	1227	-0-	-33	-0-	1223	2	4	9	N	4					169

RAMP RANCH WELL #: 7025 RRCID -> 236326 COMPL. DATE 06/21/2013 TOTAL DEPTH 13006 PERF.11014 - 12947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1646	-0-	-154	-0-	1644	2	2	9	N	2					51
07	1767	N	1631	-0-	-136	-0-	1627	2	4	9	N	4					55
08	1488	N	1461	-0-	-27	-0-	1443	2	18	9	N	16					71
09	1650	N	1427	-0-	-223	-0-	1427	2			N	-0-					71
10	1643	N	1363	-0-	-280	-0-	1352	2	11	9	N	10					81
11	1410	N	1292	-0-	-118	-0-	1282	2	10	9	N	9					90

CANTWELL WELL #: 5046 RRCID -> 238363 COMPL. DATE 02/14/2008 TOTAL DEPTH 12900 PERF.10906 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	844	-0-	-116	-0-	843	2	1	9	N	1					29
07	987	N	987	-0-	-0-	-0-	969	2	18	9	N	16					45
08	992	N	955	-0-	-37	-0-	942	2	13	9	N	12					57
09	840	N	736	-0-	-104	-0-	735	2	1	9	N	1					58
10	992	N	631	-0-	-361	-0-	627	2	4	9	N	4					62
11	930	N	693	-0-	-237	-0-	689	2	4	9	N	4					66

SHELL FEE 45 WELL #: 11 RRCID -> 238717 COMPL. DATE 12/08/2007 TOTAL DEPTH 12831 PERF.11612 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	766	N	766	-0-	-0-	-0-	764	2	2	9	N	2					173
07	813	N	813	-0-	-0-	-0-	804	2	9	9	N	8					181
08	823	N	823	-0-	-0-	-0-	816	2	7	9	N	6					187
09	830	N	830	-0-	-0-	-0-	827	2	3	9	N	3					190
10	836	N	836	-0-	-0-	-0-	833	2	3	9	N	3					193
*11	822	N	822	-0-	-0-	-0-	819	2	3	9	N	3					196

SHELL FEE 45 WELL #: 6 RRCID -> 250777 COMPL. DATE 02/05/2008 TOTAL DEPTH 13100 PERF.11534 - 13013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
RW WELL #: 1009H RRCID -> 253022 COMPL. DATE 10/01/2008 TOTAL DEPTH 11304 PERF.11164 - 11640

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					83
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					83
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					83
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					83
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					83
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					83

TECOLOTE ENERGY OPERATING, LLC 841419
DEREK WELL #: 2 RRCID -> 218908 COMPL. DATE 06/30/2006 TOTAL DEPTH 11850 PERF.11206 - 11591

06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RASOR (MORROW, LOWER) 74783 500 ASSOCIATED EXEMPT CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
EPPS "A" WELL #: 1 RRCID -> 275389 COMPL. DATE 08/26/2013 TOTAL DEPTH 10150 PERF. 9534 - 9628

06	1404 N	1404	-0-	-0-	-0-	1396	3	8	9	N	7					201
07	1448 N	1448	-0-	-0-	-0-	1441	3	7	9	N	6					207
08	1411 N	1411	-0-	-0-	-0-	1404	3	7	9	N	6	188	1			25
09	1364 N	1364	-0-	-0-	-0-	1353	3	11	9	N	10					35
10	1395 N	1391	-0-	-4	-0-	1382	3	9	9	N	8					43
11	1350 N	1340	-0-	-10	-0-	1329	3	11	9	N	10					53

WILDE WELL #: 2H RRCID -> 280115 COMPL. DATE 07/16/2010 TOTAL DEPTH 9687 PERF. 9670 - 12692

06	3690 #	3523	-0-	-167	-0-	3494	3	29	9	N	26					171
07	3875	3492	-0-	-383	-0-	3467	3	25	9	N	23					194
08	3875	3399	-0-	-476	-0-	3377	3	22	9	N	20					214
09	3750	3309	-0-	-441	-0-	3284	3	25	9	N	23					237
10	3875	3314	-0-	-561	-0-	3285	3	29	9	N	26					263
11	3510 #	3151	-0-	-359	-0-	3118	3	33	9	N	30					293

RED DEER (ALBANY DOLOMITE, LO.) 75189 444 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE WELL #: 2R RRCID -> 128328 COMPL. DATE 07/06/1988 TOTAL DEPTH 4297 PERF. 4255 - 4279

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM "27" WELL #: 5 RRCID -> 161277 COMPL. DATE N/A TOTAL DEPTH 4860 PERF. 4228 - 4250

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER (ALBANY DOLOMITE, LO.) //CONT.// 75189 444 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
OSBORNE, MARIAN 26 WELL #: 8 RRCID -> 163423 COMPL. DATE 08/23/1996 TOTAL DEPTH 4782 PERF. 4166 - 4516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER (BROWN DOLOMITE) 75189 555 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
NEUMEIER DRILLING FLUIDS, L.L.C. 605970
HALL "A" WELL #: 1 RRCID -> 191277 COMPL. DATE 03/26/2008 TOTAL DEPTH 4500 PERF. 4310 - 4420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER (PENN. R) 75189 888 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE, MARION WELL #: 2 L RRCID -> 022634 COMPL. DATE 06/22/1960 TOTAL DEPTH 11567 PERF. 9570 - 10875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER (WOLFCAMP LM) 75189 905 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
JAMESON, MARION WELL #: 2035 RRCID -> 101529 COMPL. DATE N/A TOTAL DEPTH 6200 PERF. 4286 - 5398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSBORNE, MARION 26 WELL #: 5 RRCID -> 122696 COMPL. DATE 09/27/1982 TOTAL DEPTH 5514 PERF. 4606 - 4620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAFTERH ENTERPRISES, INC. 687912
OSBORNE 36 WELL #: 3036 RRCID -> 104341 COMPL. DATE 06/18/2014 TOTAL DEPTH 5556 PERF. 4307 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER, NE. (GRAN WASH) 75195 400 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
BYRUM "33" WELL #: 2 RRCID -> 213371 COMPL. DATE N/A TOTAL DEPTH 10870 PERF. 9580 - 10696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1389	-0-	-21 B	-14099	1389	3			N	-0-					-0-
07	1488	N	1427	-0-	-61 B	-14099	1407	3	20	9	N	18	18	8			-0-
08	1488	N	1416	-0-	-72 B	-14099	1406	3	10	9	N	9	9	8			-0-
09	1380	N	1363	-0-	-17 B	-14099	1353	3	10	9	N	9	9	8			-0-
10	1426	N	1379	-0-	-47 B	-14099	1379	3			N	-0-					-0-
*11	1380	N	1372	-0-	-8 B	-14099	1368	3	4	9	N	4	4	8			-0-

BYRUM "33" WELL #: 3033 RRCID -> 220053 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10442 - 10502

06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					5
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					5
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					5
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					5
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					5
*11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					5

RED DEER, NE. (MORROW, UP.) 75195 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
EARP WELL #: 1 U RRCID -> 084751 COMPL. DATE 08/02/1979 TOTAL DEPTH 15334 PERF.11039 - 11099

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FLOWERS-LISTON WELL #: 5062 RRCID -> 163514 COMPL. DATE 03/11/1997 TOTAL DEPTH 11550 PERF.11320 - 11344

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RED DEER CREEK (GRANITE WASH) 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. 016802
CHRISTIE-TIPPS WELL #: 1025 RRCID -> 077621 COMPL. DATE 03/16/1978 TOTAL DEPTH 11000 PERF. 6023 - 10246

06	0	N	-0-	-0-	-0-	-0-					N	-0-					75
07	0	N	-0-	-0-	-0-	-0-					N	-0-					75
08	0	N	-0-	-0-	-0-	-0-					N	-0-					75
09	0	N	-0-	-0-	-0-	-0-					N	-0-					75
10	0	N	-0-	-0-	-0-	-0-					N	-0-					75
11	0	N	-0-	-0-	-0-	-0-					N	-0-					75

CHRISTIE-TIPPS WELL #: 2025 RRCID -> 083697 COMPL. DATE 07/03/1979 TOTAL DEPTH 10470 PERF.10380 - 10394

06	432	N	432	-0-	-0-	-0-	432	2			N	-0-					23
07	441	N	441	-0-	-0-	-0-	441	2			N	-0-					23
08	440	N	440	-0-	-0-	-0-	440	2			N	-0-					23
09	422	N	422	-0-	-0-	-0-	422	2			N	-0-					23
10	434	N	416	-0-	-18	-0-	416	2			N	-0-					23
11	420	N	403	-0-	-17	-0-	403	2			N	-0-					23

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. //CONT.// 016802

CHRISTIE-TIPPS WELL #: 3025 RRCID -> 166121 COMPL. DATE 01/14/2004 TOTAL DEPTH 10450 PERF. 9896 - 10275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2061	N	2061	-0-	-0-	-0-	2061	2			N	-0-					35
07	1612	N	1597	-0-	-15	-0-	1597	2			N	-0-					35
08	1116	N	801	-0-	-315	-0-	801	2			N	-0-					35
09	2070	N	1594	-0-	-476	-0-	1594	2			N	-0-					35
10	1612	N	908	-0-	-704	-0-	908	2			N	-0-					35
11	780	N	623	-0-	-157	-0-	623	2			N	-0-					35

TIPPS, CHRISTIE WELL #: 4025 RRCID -> 173054 COMPL. DATE 03/23/1999 TOTAL DEPTH 10450 PERF.10064 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					102
07	0	N	-0-	-0-	-0-	-0-					N	-0-					102
08	0	N	-0-	-0-	-0-	-0-					N	-0-					102
09	0	N	-0-	-0-	-0-	-0-					N	-0-					102
10	0	N	-0-	-0-	-0-	-0-					N	-0-					102
11	0	N	-0-	-0-	-0-	-0-					N	-0-					102

CHRISTIE-TIPPS WELL #: 5025 RRCID -> 174495 COMPL. DATE 09/09/1999 TOTAL DEPTH 10555 PERF.10090 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

CHRISTIE-TIPPS WELL #: 7025 RRCID -> 212637 COMPL. DATE 09/16/2005 TOTAL DEPTH 10440 PERF. 9978 - 10337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	325	-0-	-5	-0-	325	2			N	-0-					73
07	341	N	340	-0-	-1	-0-	340	2			N	-0-					73
08	341	N	338	-0-	-3	-0-	338	2			N	-0-					73
09	330	N	315	-0-	-15	-0-	315	2			N	-0-					73
10	341	N	333	-0-	-8	-0-	333	2			N	-0-					73
11	330	N	318	-0-	-12	-0-	318	2			N	-0-					73

CHRISTIE-TIPPS WELL #: 8025 RRCID -> 217254 COMPL. DATE 03/21/2006 TOTAL DEPTH 10496 PERF.10010 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					33
07	0	N	-0-	-0-	-0-	-0-					N	-0-					33
08	0	N	-0-	-0-	-0-	-0-					N	-0-					33
09	0	N	-0-	-0-	-0-	-0-					N	-0-					33
10	0	N	-0-	-0-	-0-	-0-					N	-0-					33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33

CHRISTIE-TIPPS WELL #: 1025 RRCID -> 218896 COMPL. DATE 07/03/2006 TOTAL DEPTH 10602 PERF. 9564 - 10143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	54	N	54	-0-	-0-	-0-	54	2			N	-0-					20
07	31	N	28	-0-	-3	-0-	28	2			N	-0-					20
08	35	N	35	-0-	-0-	-0-	35	2			N	-0-					20
09	57	N	57	-0-	-0-	-0-	57	2			N	-0-					20
10	31	N	31	-0-	-0-	-0-	31	2			N	-0-					20
11	30	N	29	-0-	-1	-0-	29	2			N	-0-					20

CHRISTIE-TIPPS WELL #: 6025 RRCID -> 223467 COMPL. DATE 06/15/2006 TOTAL DEPTH 10580 PERF. 9941 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	X	1571	-0-	-979	-0-	1554	2	17	9	N	15					60
07	2635	X	2125	-0-	-510	-0-	2114	2	11	9	N	10					70
08	2651	X	2651	-0-	-0-	-0-	2640	2	11	9	N	10					80
09	2550	X	2521	-0-	-29	-0-	2513	2	8	9	N	7					87
10	2325	X	1747	-0-	-578	-0-	1745	2	2	9	N	2					89
11	2550	X	1648	-0-	-902	-0-	1642	2	6	9	N	5					94

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. //CONT.// 016802
CHRISTIE-TIPPS WELL #: 9025 RRCID -> 225230 COMPL. DATE 12/04/2006 TOTAL DEPTH 10603 PERF.10071 - 10431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83

CHRISTIE TIPPS SEC 25 WELL #: 11 RRCID -> 228881 COMPL. DATE 05/30/2007 TOTAL DEPTH 11150 PERF. 9572 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	36	N	36	-0-	-0-	-0-	36	2			N	-0-					36
07	31	N	20	-0-	-11	-0-	20	2			N	-0-					36
08	31	N	24	-0-	-7	-0-	24	2			N	-0-					36
09	43	N	43	-0-	-0-	-0-	43	2			N	-0-					36
10	31	N	-0-	-0-	-31	-0-					N	-0-					36
11	30	N	24	-0-	-6	-0-	24	2			N	-0-					36

CHRISTIE TIPPS SEC 25 WELL #: 12 RRCID -> 229912 COMPL. DATE 07/03/2007 TOTAL DEPTH 11250 PERF. 9760 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	193	-0-	-17	-0-	193	2			N	-0-					13
07	155	N	151	-0-	-4	-0-	151	2			N	-0-					13
08	155	N	141	-0-	-14	-0-	141	2			N	-0-					13
09	217	N	217	-0-	-0-	-0-	217	2			N	-0-					13
10	155	N	142	-0-	-13	-0-	142	2			N	-0-					13
11	150	N	148	-0-	-2	-0-	148	2			N	-0-					13

APACHE CORPORATION 027200
WALLACE CC WELL #: 1010 RRCID -> 235937 COMPL. DATE 02/27/2010 TOTAL DEPTH 10800 PERF. 8962 - 9491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCOY WELL #: 3 RRCID -> 244472 COMPL. DATE 11/06/2008 TOTAL DEPTH 10814 PERF.10060 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE CC WELL #: 2010 RRCID -> 247605 COMPL. DATE 11/08/2009 TOTAL DEPTH 10899 PERF. 9113 - 10083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION //CONT.// 027200
WALLACE CC WELL #: 3010 RRCID -> 250583 COMPL. DATE 04/03/2009 TOTAL DEPTH 10930 PERF. 9054 - 10777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31

WALLACE CC WELL #: 4 RRCID -> 259698 COMPL. DATE 08/13/2010 TOTAL DEPTH 11070 PERF. 9160 - 10918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40

CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE, MARION 26 WELL #: 2 RRCID -> 022631 COMPL. DATE 07/06/1996 TOTAL DEPTH 11567 PERF. 9570 - 10265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	369	N	369	-0-	-0-	-0-	369	3			N	-0-					13
07	385	N	385	-0-	-0-	-0-	385	3			N	-0-					13
08	380	N	380	-0-	-0-	-0-	380	3			N	-0-					13
09	360	N	358	-0-	-2	-0-	357	3	1	9	N	1	1	8			13
10	372	N	358	-0-	-14	-0-	358	3			N	-0-					13
*11	360	N	348	-0-	-12	-0-	348	3			N	-0-					13

BYRUM "6" WELL #: 1 RRCID -> 077300 COMPL. DATE N/A TOTAL DEPTH 10845 PERF.10250 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	487	-0-	-83	-0-	487	3			N	-0-					40
07	558	N	500	-0-	-58	-0-	500	3			N	-0-					40
08	527	N	506	-0-	-21	-0-	506	3			N	-0-					40
09	488	N	488	-0-	-0-	-0-	488	3			N	-0-					40
10	505	N	505	-0-	-0-	-0-	505	3			N	-0-					40
*11	491	N	491	-0-	-0-	-0-	491	3			N	-0-					40

OSBORNE, MARION 26 WELL #: 3 RRCID -> 081024 COMPL. DATE 01/04/1979 TOTAL DEPTH 10900 PERF. 9848 - 10254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1241	N	1241	-0-	-0-	-0-	1221	3	20	9	N	18					68
07	1209	N	1040	-0-	-169	-0-	1038	3	2	9	N	2					70
08	1364	N	1191	-0-	-173	-0-	1185	3	6	9	N	5					75
09	1230	N	1108	-0-	-122	-0-	1106	3	2	9	N	2					77
10	1243	N	1243	-0-	-0-	-0-	1235	3	8	9	N	7					84
*11	1187	N	1187	-0-	-0-	-0-	1180	3	7	9	N	6					90

BYRUM "27" WELL #: 2 RRCID -> 101083 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 9982 - 10076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM "4" WELL #: 4 RRCID -> 104905 COMPL. DATE N/A TOTAL DEPTH 10650 PERF.10154 - 10508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3123	-0-	123	123	1909	1	1172	3	N	38	14	8			106
							42	9									
07	3100	N	3482	-0-	382	505	1984	1	1458	3	N	36					142
							40	9									
08	3100	N	3229	-0-	129	634	1936	1	1256	3	N	34					176
							37	9									
09	3597	X	2963	-0-	-634	-0-	1719	1	1202	3	N	38	186	1	14	8	14
							42	9									
10	3225	X	3225	-0-	-0-	-0-	1784	1	1424	3	N	15					29
							17	9									
*11	2688	X	2688	-0-	-0-	-0-	1827	1	852	3	N	8					37
							9	9									

SHARRON WELL #: 1026 RRCID -> 154129 COMPL. DATE 03/08/2004 TOTAL DEPTH 11326 PERF. 9971 - 10350

06	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					97
07	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					97
08	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					97
09	1020	N	943	-0-	-77	-0-	942	3	1	9	N	1	30	1	1	8	67
10	1054	N	943	-0-	-111	-0-	943	3			N	-0-					67
*11	960	N	887	-0-	-73	-0-	887	3			N	-0-					67

OSBORNE, MARION 26 WELL #: 6 RRCID -> 161682 COMPL. DATE 10/21/1996 TOTAL DEPTH 11000 PERF.10000 - 10324

06	510	N	450	-0-	-60	-0-	450	3			N	-0-					-0-
07	434	N	336	-0-	-98	-0-	336	3			N	-0-					-0-
08	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
09	450	N	300	-0-	-150	-0-	300	3			N	-0-					-0-
10	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-
*11	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-

BYRUM "6" WELL #: 2 RRCID -> 161965 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10102 - 10587

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73

BYRUM "6" WELL #: 3 RRCID -> 162083 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10000 - 10266

06	870	N	850	-0-	-20	-0-	850	3			N	-0-					214
07	901	N	901	-0-	-0-	-0-	899	3	2	9	N	2					216
08	899	N	879	-0-	-20	-0-	868	3	11	9	N	10	184	1			42
09	840	N	769	-0-	-71	-0-	762	3	7	9	N	6					48
10	899	N	674	-0-	-225	-0-	666	3	8	9	N	7					55
*11	840	N	637	-0-	-203	-0-	634	3	3	9	N	3					58

BYRUM "27" WELL #: 4 RRCID -> 162143 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10060 - 10539

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

OSBORNE, MARIAN 26 WELL #: 10 RRCID -> 162976 COMPL. DATE 06/17/2004 TOTAL DEPTH 10649 PERF. 9892 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1242	-0-	-138	-0-	1242	3			N	-0-					19
07	1426	N	1330	-0-	-96	-0-	1330	3			N	-0-					19
08	1333	N	1274	-0-	-59	-0-	1274	3			N	-0-					19
09	1230	N	1202	-0-	-28	-0-	1202	3			N	-0-					19
10	1333	N	1241	-0-	-92	-0-	1241	3			N	-0-					19
*11	1230	N	1184	-0-	-46	-0-	1184	3			N	-0-					19

OSBORNE, MARIAN 26 WELL #: 11 RRCID -> 166104 COMPL. DATE 07/22/1997 TOTAL DEPTH 10450 PERF. 9926 - 10228

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARION 26 WELL #: 12 RRCID -> 177017 COMPL. DATE 04/09/2005 TOTAL DEPTH 10400 PERF. 9883 - 10054

06	2281	N	2281	-0-	-0-	-0-	2273	3	8	9	N	7	1	8			130
07	2358	N	2358	-0-	-0-	-0-	2334	3	24	9	N	22					152
08	2418	N	2297	-0-	-121	-0-	2277	3	20	9	N	18					170
09	2280	N	2176	-0-	-104	-0-	2161	3	15	9	N	14	173	1	3	8	8
10	2356	N	2284	-0-	-72	-0-	2258	3	26	9	N	24					32
*11	2220	N	2173	-0-	-47	-0-	2145	3	28	9	N	25					57

BYRUM "27" WELL #: 7 RRCID -> 178289 COMPL. DATE N/A TOTAL DEPTH 10225 PERF.10038 - 10100

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

BYRUM "6" WELL #: 4 RRCID -> 181826 COMPL. DATE N/A TOTAL DEPTH 10531 PERF.10035 - 10380

06	0	N	-0-	-0-	-0-	-0-					N	-0-					9
07	0	N	-0-	-0-	-0-	-0-					N	-0-					9
08	0	N	-0-	-0-	-0-	-0-					N	-0-					9
09	0	N	-0-	-0-	-0-	-0-					N	-0-					9
10	0	N	-0-	-0-	-0-	-0-					N	-0-					9
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					9

OSBORNE, MARION 26 WELL #: 13 RRCID -> 182443 COMPL. DATE 04/25/2001 TOTAL DEPTH 10452 PERF. 9952 - 10312

06	1006	N	1006	-0-	-0-	-0-	1002	3	4	9	N	4	2	8			28
07	1116	N	1032	-0-	-84	-0-	1032	3			N	-0-					28
08	1054	N	1026	-0-	-28	-0-	1026	3			N	-0-					28
09	1020	N	990	-0-	-30	-0-	989	3	1	9	N	1	1	8			28
10	1026	N	1026	-0-	-0-	-0-	1005	3	21	9	N	19	19	1			28
*11	990	N	888	-0-	-102	-0-	886	3	2	9	N	2					30

OSBORNE, MARIAN 26 WELL #: 1-R RRCID -> 202272 COMPL. DATE 05/19/2004 TOTAL DEPTH 15095 PERF. 9948 - 10290

06	2100	N	1884	-0-	-216	-0-	1882	3	2	9	N	2					80
07	2139	N	2122	-0-	-17	-0-	2122	3			N	-0-					80
08	2294	N	1971	-0-	-323	-0-	1971	3			N	-0-					80
09	1890	N	1840	-0-	-50	-0-	1838	3	2	9	N	2	2	8			80
10	2108	N	1890	-0-	-218	-0-	1829	3	61	9	N	55	55	1			80
*11	1920	N	1744	-0-	-176	-0-	1744	3			N	-0-					80

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM "6" WELL #: 5 RRCID -> 212753 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9980 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	602	-0-	-28	-0-	595	3	7	9	N	6					63
07	651	N	610	-0-	-41	-0-	606	3	4	9	N	4					67
08	651	N	611	-0-	-40	-0-	604	3	7	9	N	6					73
09	609	N	609	-0-	-0-	-0-	601	3	8	9	N	7	80	1			-0-
10	620	N	618	-0-	-2	-0-	601	3	17	9	N	15					15
*11	600	N	595	-0-	-5	-0-	592	3	3	9	N	3					18

OSBORNE, MARION 26 WELL #: 15 RRCID -> 212800 COMPL. DATE 09/14/2005 TOTAL DEPTH 10450 PERF.10034 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2446	N	2446	-0-	-0-	-0-	2440	3	6	9	N	5	5	8			220
07	2524	N	2524	-0-	-0-	-0-	2524	3			N	-0-					220
08	2509	N	2509	-0-	-0-	-0-	2509	3			N	-0-	187	1			33
09	2460	N	2454	-0-	-6	-0-	2432	3	22	9	N	20	8	8			45
10	2511	N	2459	-0-	-52	-0-	2431	3	28	9	N	25					70
*11	2430	N	1957	-0-	-473	-0-	1946	3	11	9	N	10					80

OSBORNE 35 WELL #: 7 RRCID -> 212838 COMPL. DATE 10/17/2005 TOTAL DEPTH 10500 PERF. 9422 - 10353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57

OSBORNE, MARION 26 WELL #: 14 RRCID -> 213377 COMPL. DATE 11/20/2005 TOTAL DEPTH 10600 PERF.10024 - 10383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	-0-	-0-	-240	-0-					N	-0-					20
07	217	N	-0-	-0-	-217	-0-					N	-0-					20
08	62	N	-0-	-0-	-62	-0-					N	-0-					20
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	18	N	18	-0-	-0-	-0-	18	3			N	-0-					20
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					20

OSBORNE, MARIO 26 WELL #: 16 RRCID -> 214020 COMPL. DATE 01/05/2006 TOTAL DEPTH 10530 PERF. 9384 - 10180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1139	-0-	-361	-0-	1128	3	11	9	N	10					104
07	1488	N	1005	-0-	-483	-0-	998	3	7	9	N	6					110
08	1209	N	1158	-0-	-51	-0-	1144	3	14	9	N	13					123
09	1140	N	1095	-0-	-45	-0-	1000	3	95	9	N	86	1	8			208
10	1157	N	1157	-0-	-0-	-0-	1149	3	8	9	N	7	197	1			18
*11	1110	N	868	-0-	-242	-0-	868	3			N	-0-					18

BYRUM "4" WELL #: 5 RRCID -> 214208 COMPL. DATE N/A TOTAL DEPTH 11200 PERF. 9346 - 10448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	733	N	733	-0-	-0-	-0-	729	3	4	9	N	4	3	8			34
07	803	N	803	-0-	-0-	-0-	803	3			N	-0-					34
08	799	N	799	-0-	-0-	-0-	799	3			N	-0-					34
09	786	N	786	-0-	-0-	-0-	780	3	6	9	N	5	3	8			36
10	792	N	792	-0-	-0-	-0-	790	3	2	9	N	2					38
*11	777	N	777	-0-	-0-	-0-	777	3			N	-0-					38

BYRUM "27" WELL #: 9 RRCID -> 214209 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9626 - 10225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM "27" WELL #: 8 RRCID -> 214532 COMPL. DATE 12/22/2005 TOTAL DEPTH 10700 PERF. 9592 - 10406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	775	N	775	-0-	-0-	-0-	773	3	2	9	N	2	2	8			22
07	812	N	812	-0-	-0-	-0-	812	3			N	-0-					22
08	862	N	862	-0-	-0-	-0-	862	3			N	-0-					22
09	780	N	779	-0-	-1	-0-	776	3	3	9	N	3	3	8			22
10	809	N	809	-0-	-0-	-0-	809	3			N	-0-					22
*11	840	N	748	-0-	-92	-0-	748	3			N	-0-					22

OSBORNE, MARION 26 WELL #: 17 RRCID -> 215723 COMPL. DATE 02/15/2006 TOTAL DEPTH 10600 PERF. 9569 - 10418

06	0	N	-0-	-0-	-0-	-0-					N	-0-					43
07	0	N	-0-	-0-	-0-	-0-					N	-0-					43
08	0	N	-0-	-0-	-0-	-0-					N	-0-					43
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43

MOTHER BEAR 28 WELL #: 3 RRCID -> 215731 COMPL. DATE 03/26/2006 TOTAL DEPTH 11200 PERF. 9536 - 10416

06	4380	X	3595	-0-	-785	-0-	526 48	1 9	3021	3	N	44	13	8			190
07	4526	X	3966	-0-	-560	-0-	547 65	1 9	3354	3	N	59	194	1			55
08	4526	X	3712	-0-	-814	-0-	487	1	3225	3	N	-0-					55
09	4380	X	4161	-0-	-219	-0-	585 34	1 9	3542	3	N	31	18	8			68
10	5212	X	5212	-0-	-0-	-0-	591 54	1 9	4567	3	N	49					117
*11	3840	X	3278	-0-	-562	-0-	379 59	1 9	2840	3	N	54					171

BYRUM "27" WELL #: 10 RRCID -> 215733 COMPL. DATE N/A TOTAL DEPTH 11082 PERF.10095 - 10448

06	1726	N	1726	-0-	-0-	-0-	1726	3			N	-0-					54
07	1697	N	1697	-0-	-0-	-0-	1697	3			N	-0-					54
08	1333	N	1296	-0-	-37	-0-	1296	3			N	-0-					54
09	1470	N	1321	-0-	-149	-0-	1321	3			N	-0-					54
10	1519	N	1360	-0-	-159	-0-	1360	3			N	-0-					54
*11	1316	N	1316	-0-	-0-	-0-	1316	3			N	-0-					54

OSBORNE 35 WELL #: 8 RRCID -> 216746 COMPL. DATE 04/17/2006 TOTAL DEPTH 10600 PERF. 9394 - 10345

06	1410	N	1310	-0-	-100	-0-	1270	3	40	9	N	36	2	8			153
07	1481	N	1481	-0-	-0-	-0-	1448	3	33	9	N	30					183
08	1551	N	1551	-0-	-0-	-0-	1532	3	19	9	N	17					200
09	1747	N	1747	-0-	-0-	-0-	1507	3	240	9	N	218	370	1	8	8	40
10	1666	N	1666	-0-	-0-	-0-	1633	3	33	9	N	30					70
*11	1625	N	1625	-0-	-0-	-0-	1589	3	36	9	N	33					103

OSBORNE 35 WELL #: 9 RRCID -> 219098 COMPL. DATE 08/11/2006 TOTAL DEPTH 11100 PERF. 9453 - 10350

06	120	N	-0-	-0-	-120	-0-					N	-0-					42
07	465	N	-0-	-0-	-465	-0-					N	-0-					42
08	124	N	-0-	-0-	-124	-0-					N	-0-					42
09	0	N	-0-	-0-	-0-	-0-					N	-0-					42
10	0	N	-0-	-0-	-0-	-0-					N	-0-					42
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					42

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
MOTHER BEAR 28 WELL #: 4 RRCID -> 219107 COMPL. DATE 08/13/2006 TOTAL DEPTH 11300 PERF. 9228 - 10232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1598	N	1598	-0-	-0-	-0-	423	1	1157	3	N	16	8	8			72
							18	9									
07	1974	N	1974	-0-	-0-	-0-	455	1	1508	3	N	10					82
							11	9									
08	2025	N	2025	-0-	-0-	-0-	454	1	1547	3	N	22					104
							24	9									
09	1896	N	1896	-0-	-0-	-0-	415	1	1449	3	N	29	13	8			120
							32	9									
10	1984	N	1831	-0-	-153	-0-	416	1	1365	3	N	45					165
							50	9									
*11	1950	N	1403	-0-	-547	-0-	339	1	1029	3	N	32					197
							35	9									

BYRUM "6" WELL #: 6 RRCID -> 219139 COMPL. DATE N/A TOTAL DEPTH 11094 PERF. 9970 - 10408

06	1702	N	1702	-0-	-0-	-0-	1700	3	2	9	N	2	2	8			137
07	1732	N	1732	-0-	-0-	-0-	1732	3			N	-0-					137
08	1785	N	1785	-0-	-0-	-0-	1785	3			N	-0-					137
09	1880	N	1880	-0-	-0-	-0-	1761	3	119	9	N	108	187	1	3	8	55
10	1880	N	1880	-0-	-0-	-0-	1880	3			N	-0-					55
*11	1764	N	1764	-0-	-0-	-0-	1762	3	2	9	N	2					57

BYRUM "4" WELL #: 6 RRCID -> 220031 COMPL. DATE N/A TOTAL DEPTH 11204 PERF.10112 - 10464

06	930	N	902	-0-	-28	-0-	896	3	6	9	N	5					53
07	961	N	902	-0-	-59	-0-	891	3	11	9	N	10					63
08	961	N	925	-0-	-36	-0-	911	3	14	9	N	13					76
09	900	N	891	-0-	-9	-0-	874	3	17	9	N	15	3	8			88
10	899	N	840	-0-	-59	-0-	831	3	9	9	N	8					96
*11	900	N	722	-0-	-178	-0-	720	3	2	9	N	2					98

BYRUM WELL #: 2 RRCID -> 220051 COMPL. DATE N/A TOTAL DEPTH 11200 PERF. 9514 - 10550

06	180	N	117	-0-	-63	-0-	106	3	11	9	N	10					150
07	115	N	115	-0-	-0-	-0-	96	3	19	9	N	17					167
08	137	N	137	-0-	-0-	-0-	134	3	3	9	N	3					170
09	120	N	90	-0-	-30	-0-	90	3			N	-0-					170
10	221	N	221	-0-	-0-	-0-	146	3	75	9	N	68	185	1			53
*11	120	N	105	-0-	-15	-0-	105	3			N	-0-					53

BYRUM "27" WELL #: 11 RRCID -> 223665 COMPL. DATE N/A TOTAL DEPTH 10946 PERF. 9552 - 10409

06	1523	N	1523	-0-	-0-	-0-	1523	3			N	-0-					120
07	1554	N	1554	-0-	-0-	-0-	1554	3			N	-0-					120
08	1574	N	1574	-0-	-0-	-0-	1574	3			N	-0-					120
09	1492	N	1492	-0-	-0-	-0-	1489	3	3	9	N	3	3	8			120
10	1481	N	1481	-0-	-0-	-0-	1479	3	2	9	N	2					122
*11	1435	N	1435	-0-	-0-	-0-	1321	3	114	9	N	104					226

BYRUM "6" WELL #: 8 RRCID -> 223666 COMPL. DATE N/A TOTAL DEPTH 11119 PERF.10040 - 10406

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					104
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					104
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					104
09	14B2 EXT	-0-	-0-	-0-	-0-					N	13	117	1			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

OSBORNE 35 WELL #: 11 RRCID -> 223667 COMPL. DATE 12/11/2006 TOTAL DEPTH 10600 PERF. 9460 - 10406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
09	14B2	EXT	-0-	-0-	-0-	-0-					N	1	1	8			18
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

OSBORNE 37 WELL #: 2 RRCID -> 223695 COMPL. DATE 11/10/2006 TOTAL DEPTH 10950 PERF. 9960 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM "6" WELL #: 7 RRCID -> 223888 COMPL. DATE N/A TOTAL DEPTH 10662 PERF. 9937 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	87	1			20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

OSBORNE 35 WELL #: 10 RRCID -> 223889 COMPL. DATE 11/28/2006 TOTAL DEPTH 11100 PERF. 9433 - 10326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	71	1			25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

MOTHER BEAR 28 WELL #: 5 RRCID -> 223975 COMPL. DATE 09/17/2006 TOTAL DEPTH 10618 PERF. 9596 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1800	-0-	-0-	-0-	466 99	1 9	1235	3	N	90	6	8			172
07	1959	N	1959	-0-	-0-	-0-	470 136	1 9	1353	3	N	124	191	1			105
08	2006	N	2006	-0-	-0-	-0-	499 46	1 9	1461	3	N	42					147
09	1836	N	1836	-0-	-0-	-0-	451 107	1 9	1278	3	N	97	165	1	12	8	67
10	2035	N	2035	-0-	-0-	-0-	486 61	1 9	1488	3	N	55					122
*11	1819	N	1819	-0-	-0-	-0-	406 61	1 9	1352	3	N	55					177

OSBORNE, MARIAN 26 WELL #: 19 RRCID -> 224297 COMPL. DATE 11/27/2006 TOTAL DEPTH 10600 PERF. 9476 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	363	N	363	-0-	-0-	-0-	363	3			N	-0-					56
07	494	N	494	-0-	-0-	-0-	494	3			N	-0-					56
08	479	N	479	-0-	-0-	-0-	479	3			N	-0-					56
09	676	N	676	-0-	-0-	-0-	500	3	176	9	N	160					216
10	496	N	442	-0-	-54	-0-	442	3			N	-0-	189	1			27
*11	466	N	466	-0-	-0-	-0-	466	3			N	-0-					27

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM "4" WELL #: 8 RRCID -> 224563 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 9269 - 10583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	-0-	-0-	-1710	-0-					N	-0-					175
07	1829	N	-0-	-0-	-1829	-0-					N	-0-					175
08	651	N	-0-	-0-	-651	-0-					N	-0-					175
09	0	N	-0-	-0-	-0-	-0-					N	2	75	1	2	8	100
10	0	N	-0-	-0-	-0-	-0-					N	-0-					100
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					100

BYRUM 6 WELL #: 9 RRCID -> 224703 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9896 - 10426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1076	-0-	-4	-0-	1063	3	13	9	N	12					201
07	1103	N	1103	-0-	-0-	-0-	1090	3	13	9	N	12	176	1			37
08	1333	N	1069	-0-	-264	-0-	1067	3	2	9	N	2					39
09	1414	N	1414	-0-	-0-	-0-	1010	3	404	9	N	367	367	1	3	8	36
10	1116	N	1041	-0-	-75	-0-	1030	3	11	9	N	10					46
*11	1020	N	1008	-0-	-12	-0-	983	3	25	9	N	23					69

BYRUM 4 WELL #: 7 RRCID -> 224862 COMPL. DATE 03/14/2007 TOTAL DEPTH 10700 PERF. 9349 - 10470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1428	-0-	-12	-0-	1410	3	18	9	N	16					58
07	1573	N	1573	-0-	-0-	-0-	1554	3	19	9	N	17					75
08	1550	N	1543	-0-	-7	-0-	1532	3	11	9	N	10					85
09	1680	N	1680	-0-	-0-	-0-	1491	3	189	9	N	172	180	1	12	8	65
10	1574	N	1574	-0-	-0-	-0-	1566	3	8	9	N	7					72
*11	1500	N	1473	-0-	-27	-0-	1466	3	7	9	N	6					78

BYRUM 4 WELL #: 10 RRCID -> 225239 COMPL. DATE N/A TOTAL DEPTH 10700 PERF. 9178 - 10566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	-0-	-0-	-960	-0-					N	-0-					99
07	62	N	-0-	-0-	-62	-0-					N	-0-					99
08	0	N	-0-	-0-	-0-	-0-					N	-0-					99
09	33	N	33	-0-	-0-	-0-	4	1	29	3	N	-0-					99
10	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					99
*11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					99

OSBORNE, MARIAN 26 WELL #: 21 RRCID -> 226023 COMPL. DATE 02/07/2007 TOTAL DEPTH 10610 PERF. 9450 - 10431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	599	-0-	-1	-0-	599	3			N	-0-					30
07	620	N	555	-0-	-65	-0-	555	3			N	-0-					30
08	582	N	582	-0-	-0-	-0-	582	3			N	-0-					30
09	600	N	517	-0-	-83	-0-	515	3	2	9	N	2	2	8			30
10	619	N	619	-0-	-0-	-0-	596	3	23	9	N	21	21	1			30
*11	570	N	450	-0-	-120	-0-	450	3			N	-0-					30

OSBORNE, MARIAN 26 WELL #: 20 RRCID -> 227709 COMPL. DATE 04/09/2007 TOTAL DEPTH 10618 PERF. 9388 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1324	N	1324	-0-	-0-	-0-	1318	3	6	9	N	5	5	8			147
07	1392	N	1392	-0-	-0-	-0-	1392	3			N	-0-					147
08	1426	N	1422	-0-	-4	-0-	1422	3			N	-0-					147
09	1320	N	1315	-0-	-5	-0-	1300	3	15	9	N	14	12	8			149
10	1407	N	1407	-0-	-0-	-0-	1326	3	81	9	N	74	195	1			28
*11	1380	N	1269	-0-	-111	-0-	1269	3			N	-0-					28

BYRUM 27 WELL #: 13 RRCID -> 227995 COMPL. DATE N/A TOTAL DEPTH 11050 PERF. 9214 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 15 RRCID -> 228332 COMPL. DATE 05/04/2007 TOTAL DEPTH 10680 PERF. 9302 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	351	-0-	-189	-0-	351	3			N	-0-					58
07	558	N	351	-0-	-207	-0-	351	3			N	-0-					58
08	403	N	382	-0-	-21	-0-	382	3			N	-0-					58
09	382	N	382	-0-	-0-	-0-	381	3	1	9	N	1	1	8			58
10	409	N	409	-0-	-0-	-0-	409	3			N	-0-					58
*11	397	N	397	-0-	-0-	-0-	397	3			N	-0-					58

BYRUM 27 WELL #: 17 RRCID -> 228334 COMPL. DATE 05/02/2007 TOTAL DEPTH 10655 PERF. 9173 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	-0-	-0-	-150	-0-					N	-0-					77
07	6	N	-0-	-0-	-6	-0-					N	-0-					77
08	0	N	-0-	-0-	-0-	-0-					N	-0-					77
09	137	N	137	-0-	-0-	-0-	28	1	107	3	N	2	2	8			77
							2	9									
10	219	N	219	-0-	-0-	-0-	39	1	180	3	N	-0-					77
*11	150	N	150	-0-	-0-	-0-	37	1	113	3	N	-0-					77

BYRUM 27 WELL #: 14 RRCID -> 228337 COMPL. DATE 04/30/2007 TOTAL DEPTH 10650 PERF. 9131 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	-0-	-0-	-210	-0-					N	-0-					15
07	31	N	-0-	-0-	-31	-0-					N	-0-					15
08	0	N	-0-	-0-	-0-	-0-					N	-0-					15
09	0	N	-0-	-0-	-0-	-0-					N	1	1	8			15
*10	432	N	432	-0-	-0-	-0-	432	3			N	-0-					15
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					15

BYRUM 4 WELL #: 13 RRCID -> 228449 COMPL. DATE 04/23/2007 TOTAL DEPTH 10750 PERF. 9254 - 10601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1426	N	1426	-0-	-0-	-0-	290	1	1077	3	N	54	21	8			215
							59	9									
07	1331	N	1331	-0-	-0-	-0-	268	1	1053	3	N	9	189	1			35
							10	9									
08	1271	N	1111	-0-	-160	-0-	234	1	848	3	N	26					61
							29	9									
09	1440	N	899	-0-	-541	-0-	224	1	649	3	N	24	9	8			76
							26	9									
10	1339	N	1339	-0-	-0-	-0-	245	1	1058	3	N	33					109
							36	9									
*11	1202	N	1202	-0-	-0-	-0-	316	1	857	3	N	26					135
							29	9									

BYRUM 27 WELL #: 15 RRCID -> 228636 COMPL. DATE 05/29/2007 TOTAL DEPTH 10970 PERF. 9435 - 10690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 4 WELL #: 19 RRCID -> 228700 COMPL. DATE 06/04/2007 TOTAL DEPTH 11072 PERF. 9298 - 10168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
09	14B2 EXT		-0-	-0-	-0-	-0-					N	8	55	1			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 9 RRCID -> 228725 COMPL. DATE 06/06/2007 TOTAL DEPTH 10705 PERF. 9253 - 10492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

BYRUM 27 WELL #: 12 RRCID -> 228726 COMPL. DATE 06/08/2007 TOTAL DEPTH 11200 PERF. 9710 - 10950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARIAN 26 WELL #: 18 RRCID -> 228879 COMPL. DATE 04/27/2006 TOTAL DEPTH 10600 PERF. 9436 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	610	-0-	-170	-0-	610	3			N	-0-					110
07	620	N	611	-0-	-9	-0-	611	3			N	-0-					110
08	682	N	618	-0-	-64	-0-	618	3			N	-0-					110
09	600	N	522	-0-	-78	-0-	522	3			N	-0-					110
10	626	N	626	-0-	-0-	-0-	581	3	45	9	N	41	148	1			3
*11	600	N	526	-0-	-74	-0-	526	3			N	-0-					3

OSBORNE 35 WELL #: 13 RRCID -> 229401 COMPL. DATE 07/12/2007 TOTAL DEPTH 10622 PERF. 9497 - 10268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
09	14B2	EXT	-0-	-0-	-0-	-0-					N	1	1	8			83
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83

BYRUM 6 WELL #: 13 RRCID -> 229404 COMPL. DATE 07/17/2007 TOTAL DEPTH 10650 PERF. 9733 - 10327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
09	14B2	EXT	-0-	-0-	-0-	-0-					N	3	71	1			5
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

BYRUM 4 WELL #: 16 RRCID -> 229477 COMPL. DATE 06/04/2007 TOTAL DEPTH 10750 PERF. 9765 - 10489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1927	N	1927	-0-	-0-	-0-	750	1	1148	3	N	26	6	8			75
							29	9									
07	1933	N	1933	-0-	-0-	-0-	775	1	1141	3	N	15					90
							17	9									
08	2270	N	2270	-0-	-0-	-0-	775	1	1482	3	N	12					102
							13	9									
09	1946	N	1946	-0-	-0-	-0-	720	1	1193	3	N	30	7	8			125
							33	9									
10	1957	N	1957	-0-	-0-	-0-	224	1	1722	3	N	10					135
							11	9									
*11	1620	N	1168	-0-	-452	-0-	1166	3	2	9	N	2					137

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

OSBORNE 35 WELL #: 12 RRCID -> 229478 COMPL. DATE 05/23/2007 TOTAL DEPTH 11100 PERF. 9426 - 10369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
09	14B2	EXT	-0-	-0-	-0-	-0-					N	2	2	8			40
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40

BYRUM 27 WELL #: 18 RRCID -> 232453 COMPL. DATE 09/18/2007 TOTAL DEPTH 10700 PERF. 9271 - 10535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1572	-0-	-18	-0-	402 50	1 9	1120	3	N	45	10	8			207
07	2306	N	2306	-0-	-0-	-0-	682 20	1 9	1604	3	N	18					225
08	2325	N	1856	-0-	-469	-0-	669 28	1 9	1159	3	N	25					250
09	1706	N	1706	-0-	-0-	-0-	563 202	1 9	941	3	N	184	190	1	19	8	225
10	2294	N	1409	-0-	-885	-0-	411 51	1 9	947	3	N	46	186	1			85
*11	1800	N	1417	-0-	-383	-0-	456	1	961	3	N	-0-					85

BYRUM 4 WELL #: 18 RRCID -> 232725 COMPL. DATE 08/28/2007 TOTAL DEPTH 10700 PERF. 9256 - 10460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

BYRUM 6 WELL #: 15 RRCID -> 233017 COMPL. DATE 11/30/2007 TOTAL DEPTH 10730 PERF.10004 - 10411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

BYRUM 4 WELL #: 20 RRCID -> 233153 COMPL. DATE 10/29/2007 TOTAL DEPTH 10750 PERF. 9274 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1154	N	1154	-0-	-0-	-0-	242 21	1 9	891	3	N	19	10	8			179
07	1199	N	1199	-0-	-0-	-0-	244 18	1 9	937	3	N	16					195
08	1145	N	1145	-0-	-0-	-0-	251 18	1 9	876	3	N	16	182	1			29
09	1140	N	1059	-0-	-81	-0-	209 249	1 9	601	3	N	226	172	1	13	8	70
10	1209	N	575	-0-	-634	-0-	150 13	1 9	412	3	N	12					82
*11	1110	N	644	-0-	-466	-0-	154 18	1 9	472	3	N	16					98

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 21 RRCID -> 233165 COMPL. DATE 11/10/2007 TOTAL DEPTH 10700 PERF. 9230 - 10558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
09	14B2	EXT	-0-	-0-	-0-	-0-					N	2	20	1			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 19 RRCID -> 233277 COMPL. DATE 08/08/2007 TOTAL DEPTH 10700 PERF. 9162 - 10434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	84	1			33
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

BYRUM 27 WELL #: 20 RRCID -> 233989 COMPL. DATE 01/07/2008 TOTAL DEPTH 10650 PERF.10050 - 10355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	X	-0-	-0-	-660	-0-					N	-0-					36
07	248	X	-0-	-0-	-248	-0-					N	-0-					36
08	93	X	-0-	-0-	-93	-0-					N	-0-					36
09	0	X	-0-	-0-	-0-	-0-					N	-0-					36
10	186	X	186	-0-	-0-	-0-	13	1	173	3	N	-0-					36
*11	212	X	212	-0-	-0-	-0-	17	1	195	3	N	-0-					36

MARIAN OSBORN 26 WELL #: 22 RRCID -> 233993 COMPL. DATE 01/07/2008 TOTAL DEPTH 10610 PERF. 9785 - 10340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5430	X	5160	-0-	-270	-0-	5160	3			N	-0-					80
07	5611	X	5399	-0-	-212	-0-	5399	3			N	-0-					80
08	5611	X	5297	-0-	-314	-0-	5294	3	3	9	N	3					83
09	5430	X	5042	-0-	-388	-0-	5039	3	3	9	N	3					86
10	5487	X	5274	-0-	-213	-0-	5231	3	43	9	N	39					125
*11	5220	X	5032	-0-	-188	-0-	4999	3	33	9	N	30					155

BYRUM 27 WELL #: 22 RRCID -> 233995 COMPL. DATE 12/10/2007 TOTAL DEPTH 10660 PERF. 9196 - 10360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	24	-0-	-336	-0-	24	3			N	-0-					35
07	341	N	-0-	-0-	-341	-0-					N	-0-					35
08	217	N	-0-	-0-	-217	-0-					N	-0-					35
09	30	N	-0-	-0-	-30	-0-					N	-0-					35
10	0	N	-0-	-0-	-0-	-0-					N	-0-					35
*11	625	N	625	-0-	-0-	-0-	625	3			N	-0-					35

BYRUM 6 WELL #: 14 RRCID -> 233996 COMPL. DATE 12/18/2007 TOTAL DEPTH 10640 PERF.10092 - 10417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 21 RRCID -> 233997 COMPL. DATE 12/23/2007 TOTAL DEPTH 10660 PERF. 9529 - 10385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 17 RRCID -> 234099 COMPL. DATE 07/23/2007 TOTAL DEPTH 11200 PERF. 9310 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49

BYRUM 27 WELL #: 16 RRCID -> 234465 COMPL. DATE 05/29/2007 TOTAL DEPTH 10950 PERF. 9476 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 6 WELL #: 12 RRCID -> 235279 COMPL. DATE 09/01/2007 TOTAL DEPTH 11025 PERF. 9898 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARIAN OSBORNE 26 WELL #: 24 RRCID -> 235433 COMPL. DATE 02/22/2008 TOTAL DEPTH 10510 PERF. 9964 - 10042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	519	-0-	-111	-0-	519 3				N	-0-					69
07	594	N	594	-0-	-0-	-0-	591 3		3	9	N	3					72
08	744	N	606	-0-	-138	-0-	606 3				N	-0-					72
09	588	N	588	-0-	-0-	-0-	588 3				N	-0-	52	1			20
10	613	N	613	-0-	-0-	-0-	613 3				N	-0-					20
*11	600	N	600	-0-	-0-	-0-	600 3				N	-0-					20

BYRUM 6 WELL #: 16 RRCID -> 235488 COMPL. DATE 02/08/2008 TOTAL DEPTH 10600 PERF.10024 - 10381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2910	X	2795	-0-	-115	-0-	439 1 65 9		2291	3	N	59	3	8			251
07	3007	X	2797	-0-	-210	-0-	496 1 50 9		2251	3	N	45	191	1			105
08	3007	X	2728	-0-	-279	-0-	496 1 48 9		2184	3	N	44					149
09	2850	X	2583	-0-	-267	-0-	464 1 47 9		2072	3	N	43	95	1	13	8	84
10	2790	N	2264	-0-	-526	-0-	486 1 29 9		1749	3	N	26					110
*11	2640	N	1746	-0-	-894	-0-	369 1 28 9		1349	3	N	25					135

BYRUM 4 WELL #: 28 RRCID -> 235737 COMPL. DATE 01/21/2008 TOTAL DEPTH 10750 PERF. 9252 - 10472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
09	14B2	EXT	-0-	-0-	-0-	-0-					N	2	62	1			2
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 6 WELL #: 20 RRCID -> 235905 COMPL. DATE 03/27/2008 TOTAL DEPTH 10600 PERF. 9900 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					57
07	0	N	-0-	-0-	-0-	-0-					N	-0-					57
08	0	N	-0-	-0-	-0-	-0-					N	-0-					57
09	0	N	-0-	-0-	-0-	-0-					N	6	63	1			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARIAN OSBORNE 26 WELL #: 23 RRCID -> 237507 COMPL. DATE 05/02/2008 TOTAL DEPTH 10600 PERF. 9947 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1472	N	1472	-0-	-0-	-0-	1466	3	6	9	N	5	5	8			62
07	1544	N	1544	-0-	-0-	-0-	1544	3			N	-0-					62
08	1457	N	1410	-0-	-47	-0-	1410	3			N	-0-					62
09	1470	N	1317	-0-	-153	-0-	1310	3	7	9	N	6	6	8			62
10	1550	N	1427	-0-	-123	-0-	1372	3	55	9	N	50	50	1			62
*11	1350	N	1344	-0-	-6	-0-	1344	3			N	-0-					62

BYRUM 6 WELL #: 19 RRCID -> 238757 COMPL. DATE 04/16/2008 TOTAL DEPTH 10610 PERF. 9870 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 27 RRCID -> 238758 COMPL. DATE 05/05/2008 TOTAL DEPTH 10700 PERF. 9108 - 10412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	1	1	8			27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

BYRUM 4 WELL #: 25 RRCID -> 238759 COMPL. DATE 05/12/2008 TOTAL DEPTH 10700 PERF.10118 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	1931	-0-	-109	-0-	1870	3	61	9	N	55					181
07	2484	N	2484	-0-	-0-	-0-	2447	3	37	9	N	34					215
08	2349	N	2349	-0-	-0-	-0-	2349	3			N	-0-	174	1			41
09	2234	N	2234	-0-	-0-	-0-	2232	3	2	9	N	2	2	8			41
10	2480	N	2275	-0-	-205	-0-	2267	3	8	9	N	7					48
*11	2280	N	2148	-0-	-132	-0-	2131	3	17	9	N	15					63

BYRUM 4 WELL #: 26 RRCID -> 239018 COMPL. DATE 05/19/2008 TOTAL DEPTH 10700 PERF. 9292 - 10566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					34
07	0	N	-0-	-0-	-0-	-0-					N	-0-					34
08	0	N	-0-	-0-	-0-	-0-					N	-0-					34
09	0	N	-0-	-0-	-0-	-0-					N	-0-					34
10	0	N	-0-	-0-	-0-	-0-					N	-0-					34
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					34

BYRUM 4 WELL #: 24 RRCID -> 239019 COMPL. DATE 06/07/2008 TOTAL DEPTH 10700 PERF. 9290 - 10562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	812	-0-	-238	-0-	812	3			N	-0-					63
07	992	N	884	-0-	-108	-0-	884	3			N	-0-					63
08	895	N	895	-0-	-0-	-0-	882	3	13	9	N	12					75
09	844	N	844	-0-	-0-	-0-	843	3	1	9	N	1	1	8			75
10	899	N	886	-0-	-13	-0-	886	3			N	-0-					75
*11	870	N	836	-0-	-34	-0-	836	3			N	-0-					75

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 23 RRCID -> 239028 COMPL. DATE 06/06/2008 TOTAL DEPTH 10750 PERF. 9294 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	780	-0-	-0-	-0-	182	1	590	3	N	7	7	8			41
							8	9									
07	885	N	885	-0-	-0-	-0-	222	1	663	3	N	-0-					41
08	735	N	735	-0-	-0-	-0-	203	1	532	3	N	-0-					41
09	874	N	874	-0-	-0-	-0-	255	1	601	3	N	16	16	8			41
							18	9									
10	899	N	636	-0-	-263	-0-	199	1	437	3	N	-0-					41
*11	720	N	574	-0-	-146	-0-	185	1	389	3	N	-0-					41

BYRUM 4 WELL #: 22 RRCID -> 239036 COMPL. DATE 06/21/2008 TOTAL DEPTH 10760 PERF. 9718 - 10630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
09	14B2 EXT		-0-	-0-	-0-	-0-					N	1	1	8			43
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43

BYRUM 6 WELL #: 18 RRCID -> 241461 COMPL. DATE 06/24/2008 TOTAL DEPTH 10850 PERF. 8387 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					117
07	59	N	59	-0-	-0-	-0-	59	3			N	-0-					117
08	124	N	115	-0-	-9	-0-	115	3			N	-0-					117
09	62	N	62	-0-	-0-	-0-	62	3			N	-0-	116	1			1
10	62	N	60	-0-	-2	-0-	60	3			N	-0-					1
*11	120	N	68	-0-	-52	-0-	68	3			N	-0-					1

BYRUM 27 WELL #: 24 RRCID -> 241469 COMPL. DATE 07/30/2008 TOTAL DEPTH 10650 PERF. 9265 - 10541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	430	-0-	-1010	-0-	156	1	261	3	N	12	12	8			13
							13	9									
07	1240	N	-0-	-0-	-1240	-0-					N	-0-					13
08	1581	N	-0-	-0-	-1581	-0-					N	-0-					13
09	420	N	-0-	-0-	-420	-0-					N	-0-					13
10	595	N	595	-0-	-0-	-0-	40	1	555	3	N	-0-					13
*11	391	N	391	-0-	-0-	-0-	33	1	358	3	N	-0-					13

MARIAN OSBORNE 26 WELL #: 28 RRCID -> 241471 COMPL. DATE 08/01/2008 TOTAL DEPTH 10600 PERF. 9886 - 10495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3630	X	2977	-0-	-653	-0-	2974	3	3	9	N	3					220
07	3627	X	3131	-0-	-496	-0-	3117	3	14	9	N	13					233
08	3441	X	2989	-0-	-452	-0-	2975	3	14	9	N	13	192	1			54
09	3150	X	3059	-0-	-91	-0-	3041	3	18	9	N	16	3	8			67
10	3532	X	3532	-0-	-0-	-0-	3508	3	24	9	N	22					89
*11	3476	X	3476	-0-	-0-	-0-	3457	3	19	9	N	17					106

MARIAN OSBORNE 26 WELL #: 30 RRCID -> 241472 COMPL. DATE 07/18/2008 TOTAL DEPTH N/A PERF. 9623 - 10482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3030	X	2809	-0-	-221	-0-	2779	3	30	9	N	27	2	8			224
07	3131	X	3011	-0-	-120	-0-	2970	3	41	9	N	37	184	1			77
08	3131	X	2979	-0-	-152	-0-	2933	3	46	9	N	42					119
09	2940	X	2807	-0-	-133	-0-	2765	3	42	9	N	38	3	8			154
10	3007	X	2835	-0-	-172	-0-	2804	3	31	9	N	28					182
*11	2910	X	2789	-0-	-121	-0-	2759	3	30	9	N	27					209

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
MARIAN OSBORNE 26 WELL #: 27 RRCID -> 241473 COMPL. DATE 07/12/2008 TOTAL DEPTH 10600 PERF. 9988 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	797	N	797	-0-	-0-	-0-	797	3			N	-0-					65
07	898	N	898	-0-	-0-	-0-	898	3			N	-0-					65
08	744	N	706	-0-	-38	-0-	706	3			N	-0-					65
09	810	N	445	-0-	-365	-0-	444	3	1	9	N	1	1	8			65
10	899	N	345	-0-	-554	-0-	317	3	28	9	N	25	25	1			65
*11	690	N	424	-0-	-266	-0-	424	3			N	-0-					65

BYRUM 6 WELL #: 11 RRCID -> 242618 COMPL. DATE 07/28/2008 TOTAL DEPTH 10982 PERF. 9915 - 10357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					97
07	0	N	-0-	-0-	-0-	-0-					N	-0-					97
08	0	N	-0-	-0-	-0-	-0-					N	-0-					97
09	0	N	-0-	-0-	-0-	-0-					N	-0-	93	1			4
10	0	N	-0-	-0-	-0-	-0-					N	-0-					4
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					4

BYRUM 6 WELL #: 17 RRCID -> 243901 COMPL. DATE 08/05/2008 TOTAL DEPTH 10620 PERF.10040 - 10389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1824	N	1824	-0-	-0-	-0-	1824	3			N	-0-					127
07	2027	N	2027	-0-	-0-	-0-	2027	3			N	-0-					127
08	2121	N	2121	-0-	-0-	-0-	2121	3			N	-0-					127
09	2158	N	2158	-0-	-0-	-0-	2074	3	84	9	N	76	178	1	8	8	17
10	1891	N	1891	-0-	-0-	-0-	1891	3			N	-0-					17
*11	1829	N	1829	-0-	-0-	-0-	1829	3			N	-0-					17

MARIAN OSBORNE 26 WELL #: 29 RRCID -> 243903 COMPL. DATE 08/29/2008 TOTAL DEPTH 10600 PERF. 9545 - 10422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2196	N	2196	-0-	-0-	-0-	2187	3	9	9	N	8	1	8			189
07	2452	N	2452	-0-	-0-	-0-	2448	3	4	9	N	4	175	1			18
08	2521	N	2521	-0-	-0-	-0-	2484	3	37	9	N	34					52
09	2395	N	2395	-0-	-0-	-0-	2351	3	44	9	N	40	3	8			89
10	2435	N	2435	-0-	-0-	-0-	2434	3	1	9	N	1					90
*11	2309	N	2309	-0-	-0-	-0-	2259	3	50	9	N	45					135

BYRUM 4 WELL #: 27 RRCID -> 244130 COMPL. DATE 09/18/2008 TOTAL DEPTH 10700 PERF. 9658 - 10576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2067	N	2067	-0-	-0-	-0-	2067	3			N	-0-					55
07	2076	N	2076	-0-	-0-	-0-	2076	3			N	-0-					55
08	2050	N	2050	-0-	-0-	-0-	2050	3			N	-0-					55
09	2070	N	1969	-0-	-101	-0-	1969	3			N	-0-	55	1			-0-
10	2077	N	1942	-0-	-135	-0-	1942	3			N	-0-					-0-
*11	1980	N	1828	-0-	-152	-0-	1828	3			N	-0-					-0-

BYRUM 6 WELL #: 21 RRCID -> 244131 COMPL. DATE 10/12/2008 TOTAL DEPTH 10520 PERF.10148 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					17
07	0	N	-0-	-0-	-0-	-0-					N	-0-					17
08	0	N	-0-	-0-	-0-	-0-					N	-0-					17
09	0	N	-0-	-0-	-0-	-0-					N	-0-	17	1			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 28 RRCID -> 244612 COMPL. DATE 09/15/2008 TOTAL DEPTH 10650 PERF. 9564 - 10510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	113	1			6
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
*11	14B2 EXT		317	-0-	317	317	25	1	292	3	N	-0-					6

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM 4 WELL #: 11 RRCID -> 244798 COMPL. DATE 05/29/2007 TOTAL DEPTH 10825 PERF. 9452 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

HALL-OSBORNE 66 WELL #: 3 RRCID -> 247504 COMPL. DATE 07/03/2007 TOTAL DEPTH 11014 PERF. 9861 - 10370

06	1230	N	1005	-0-	-225	-0-	985	3	20	9	N	18					177
07	1240	N	1110	-0-	-130	-0-	1075	3	35	9	N	32					209
08	1081	N	1081	-0-	-0-	-0-	1075	3	6	9	N	5					214
09	1065	N	1065	-0-	-0-	-0-	1031	3	34	9	N	31	177	1	3	8	65
10	1116	N	1091	-0-	-25	-0-	1058	3	33	9	N	30					95
*11	1050	N	1009	-0-	-41	-0-	994	3	15	9	N	14					109

BYRUM 6 WELL #: 10 RRCID -> 249376 COMPL. DATE 08/05/2008 TOTAL DEPTH 11194 PERF.10192 - 10768

06	391	N	391	-0-	-0-	-0-	391	3			N	-0-					1
07	434	N	401	-0-	-33	-0-	401	3			N	-0-					1
08	428	N	428	-0-	-0-	-0-	428	3			N	-0-					1
09	409	N	409	-0-	-0-	-0-	409	3			N	-0-					1
10	406	N	406	-0-	-0-	-0-	406	3			N	-0-					1
*11	420	N	387	-0-	-33	-0-	387	3			N	-0-					1

OSBORNE 35 WELL #: 14 RRCID -> 251327 COMPL. DATE 10/27/2008 TOTAL DEPTH 10667 PERF. 9837 - 10450

06	0	N	-0-	-0-	-0-	-0-					N	-0-					33
07	0	N	-0-	-0-	-0-	-0-					N	-0-					33
08	0	N	-0-	-0-	-0-	-0-					N	-0-					33
09	0	N	-0-	-0-	-0-	-0-					N	3	3	8			33
10	0	N	-0-	-0-	-0-	-0-					N	-0-					33
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					33

BYRUM 27 WELL #: 25 RRCID -> 251531 COMPL. DATE 11/24/2008 TOTAL DEPTH 10649 PERF. 9395 - 10601

06	810	N	772	-0-	-38	-0-	746	3	26	9	N	24	1	8			137
07	881	N	881	-0-	-0-	-0-	873	3	8	9	N	7					144
08	800	N	800	-0-	-0-	-0-	785	3	15	9	N	14					158
09	1081	N	1081	-0-	-0-	-0-	781	3	300	9	N	273	185	1	2	8	244
10	868	N	830	-0-	-38	-0-	802	3	28	9	N	25	179	1			90
*11	780	N	770	-0-	-10	-0-	760	3	10	9	N	9					99

CIMAREX ENERGY CO. 153438
MOTHER BEAR 28 WELL #: 6 RRCID -> 229410 COMPL. DATE 06/18/2007 TOTAL DEPTH 10700 PERF. 8205 - 10271

06	2116	N	2116	-0-	-0-	-0-	483	1	1616	3	N	15	9	8			248
							17	9									
07	2161	N	2161	-0-	-0-	-0-	491	1	1611	3	N	54	193	1			109
							59	9									
08	2256	N	2256	-0-	-0-	-0-	516	1	1703	3	N	34					143
							37	9									
09	2051	N	2051	-0-	-0-	-0-	462	1	1460	3	N	117	193	1	14	8	53
							129	9									
10	1271	N	515	-0-	-756	-0-	442	1	54	3	N	17					70
							19	9									
*11	1887	N	1887	-0-	-0-	-0-	405	1	1463	3	N	17					87
							19	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
BYRUM 4 WELL #: 1204 RRCID -> 236814 COMPL. DATE 03/06/2007 TOTAL DEPTH 10702 PERF. 9290 - 10544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1648	-0-	-152	-0-	1623	3	25	9	N	23	181	1	2	8	75
07	1798	N	1696	-0-	-102	-0-	1654	3	42	9	N	38					113
08	1702	N	1702	-0-	-0-	-0-	1663	3	39	9	N	35					148
09	1698	N	1698	-0-	-0-	-0-	1599	3	99	9	N	90	187	1	6	8	45
10	1705	N	1675	-0-	-30	-0-	1636	3	39	9	N	35					80
*11	1650	N	1528	-0-	-122	-0-	1496	3	32	9	N	29					109

BYRUM 4 WELL #: 14 RRCID -> 237150 COMPL. DATE 04/02/2007 TOTAL DEPTH 10751 PERF. 9216 - 10548

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	40	1			10
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

SCOUT ENERGY MANAGEMENT LLC 760218
BYRUM WELL #: 1 RRCID -> 082595 COMPL. DATE 02/06/1979 TOTAL DEPTH 10842 PERF.10049 - 10278

06	441	N	441	-0-	-0-	-0-	441	3			N	-0-					65
07	589	N	386	-0-	-203	-0-	386	3			N	-0-					65
08	482	N	482	-0-	-0-	-0-	482	3			N	-0-					65
09	685	N	685	-0-	-0-	-0-	685	3			N	-0-					65
*10	763	N	763	-0-	-0-	-0-	763	3			N	-0-					65
*11	735	N	735	-0-	-0-	-0-	735	3			N	-0-					65

BYRUM WELL #: 3 A RRCID -> 209304 COMPL. DATE 04/14/2005 TOTAL DEPTH 10500 PERF. 9859 - 10328

06	1519	N	1519	-0-	-0-	-0-	1519	3			N	-0-					46
07	1557	N	1557	-0-	-0-	-0-	1557	3			N	-0-					46
08	1561	N	1561	-0-	-0-	-0-	1561	3			N	-0-					46
09	1547	N	1547	-0-	-0-	-0-	1547	3			N	-0-					46
*10	1620	N	1620	-0-	-0-	-0-	1620	3			N	-0-					46
*11	1539	N	1539	-0-	-0-	-0-	1533	3	6	9	N	5					51

BYRUM WELL #: 205 RRCID -> 209312 COMPL. DATE 10/01/2004 TOTAL DEPTH 10416 PERF. 9900 - 10208

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129

BYRUM WELL #: 405 RRCID -> 212756 COMPL. DATE 11/10/2005 TOTAL DEPTH 10426 PERF.10013 - 10329

06	2940	X	2835	-0-	-105	-0-	2815	3	20	9	N	18	188	1			332
07	3038	X	2952	-0-	-86	-0-	2916	3	36	9	N	33					365
08	2976	X	2931	-0-	-45	-0-	2901	3	30	9	N	27					392
09	2850	X	2816	-0-	-34	-0-	2785	3	31	9	N	28					420
*10	2987	X	2987	-0-	-0-	-0-	2954	3	33	9	N	30					450
*11	2918	N	2918	-0-	-0-	-0-	2875	3	43	9	N	39					489

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BYRUM WELL #: 505 RRCID -> 217691 COMPL. DATE 06/06/2006 TOTAL DEPTH 10415 PERF. 9966 - 10309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	187	N	187	-0-	-0-	-0-	187	3			N	-0-					98
07	217	N	134	-0-	-83	-0-	134	3			N	-0-					98
08	181	N	181	-0-	-0-	-0-	181	3			N	-0-					98
09	247	N	247	-0-	-0-	-0-	247	3			N	-0-					98
*10	249	N	249	-0-	-0-	-0-	249	3			N	-0-					98
*11	232	N	232	-0-	-0-	-0-	232	3			N	-0-					98

BYRUM WELL #: 605 RRCID -> 221219 COMPL. DATE 06/15/2017 TOTAL DEPTH 10475 PERF. 9948 - 10365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					128
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	1	5			127
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127

HALL-OSBORNE WELL #: 1066 RRCID -> 225017 COMPL. DATE 01/17/2007 TOTAL DEPTH 10550 PERF. 9932 - 10387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59

BYRUM WELL #: 805 RRCID -> 228687 COMPL. DATE 06/04/2007 TOTAL DEPTH 10578 PERF. 9972 - 10398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2270	N	2270	-0-	-0-	-0-	2261	3	9	9	N	8					306
07	2280	N	2280	-0-	-0-	-0-	2258	3	22	9	N	20	192	1			134
08	1507	N	1507	-0-	-0-	-0-	1493	3	14	9	N	13					147
09	0	N	-0-	-0-	-0-	-0-					N	1					148
*10	2294	N	-0-	-0-	-2294	-0-					N	-0-					148
11	1470	N	-0-	-0-	-1470	-0-					N	-0-					148

BYRUM WELL #: 905 RRCID -> 231289 COMPL. DATE 08/23/2007 TOTAL DEPTH 10600 PERF. 9936 - 10335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2540	N	2540	-0-	-0-	-0-	2521	3	19	9	N	17					247
07	2821	N	2553	-0-	-268	-0-	2535	3	18	9	N	16					263
08	2800	N	2800	-0-	-0-	-0-	2800	3			N	-0-					263
09	2951	N	2951	-0-	-0-	-0-	2951	3			N	-0-					263
*10	2924	N	2924	-0-	-0-	-0-	2924	3			N	-0-					263
11	2700	N	2622	-0-	-78	-0-	2622	3			N	-0-					263

BYRUM WELL #: 705 RRCID -> 233470 COMPL. DATE 11/16/2007 TOTAL DEPTH 10525 PERF. 9834 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	925	N	925	-0-	-0-	-0-	919	3	6	9	N	5					130
07	1209	N	955	-0-	-254	-0-	947	3	8	9	N	7					137
08	1019	N	1019	-0-	-0-	-0-	1016	3	3	9	N	3					140
09	1348	N	1348	-0-	-0-	-0-	1348	3			N	-0-					140
*10	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					140
*11	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					140

BYRUM WELL #: 1005 RRCID -> 237840 COMPL. DATE 05/26/2008 TOTAL DEPTH 10575 PERF.10023 - 10422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					82
07	1116	N	1056	-0-	-60	-0-	1056	3			N	-0-					82
08	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					82
09	979	N	979	-0-	-0-	-0-	979	3			N	-0-					82
*10	1054	N	1020	-0-	-34	-0-	1020	3			N	-0-					82
*11	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					82

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BYRUM WELL #: 1105 RRCID -> 243502 COMPL. DATE 09/15/2008 TOTAL DEPTH 10625 PERF.10058 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					303
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-	1	5			302
08	0	N	-0-	-0-	-0-	-0-					N	15					317
09	0	N	-0-	-0-	-0-	-0-					N	-0-					317
*10	3	N	-0-	-0-	-3	-0-					N	-0-					317
*11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					317

BYRUM WELL #: 1205 RRCID -> 243503 COMPL. DATE 09/15/2008 TOTAL DEPTH 10655 PERF.10009 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					153
07	0	N	-0-	-0-	-0-	-0-					N	-0-					153
08	0	N	-0-	-0-	-0-	-0-					N	-0-					153
09	0	N	-0-	-0-	-0-	-0-					N	-0-					153
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					153
11	0	N	-0-	-0-	-0-	-0-					N	-0-					153

BYRUM WELL #: 1305 RRCID -> 244158 COMPL. DATE 10/20/2008 TOTAL DEPTH 10825 PERF. 9906 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99

BYRUM WELL #: 1505 RRCID -> 244159 COMPL. DATE 11/02/2008 TOTAL DEPTH 10735 PERF. 9897 - 10294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1569	N	1569	-0-	-0-	-0-	1549	3	20	9	N	18	195	1			292
07	1736	N	1609	-0-	-127	-0-	1584	3	25	9	N	23					315
08	1572	N	1572	-0-	-0-	-0-	1548	3	24	9	N	22					337
09	1632	N	1632	-0-	-0-	-0-	1613	3	19	9	N	17					354
*10	1634	N	1634	-0-	-0-	-0-	1609	3	25	9	N	23					377
*11	1602	N	1602	-0-	-0-	-0-	1576	3	26	9	N	24					401

HALL-OSBORNE WELL #: 2066 RRCID -> 245413 COMPL. DATE 10/14/2008 TOTAL DEPTH 10430 PERF. 9817 - 10251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	218	N	218	-0-	-0-	-0-	218	3			N	-0-					4
07	270	N	270	-0-	-0-	-0-	270	3			N	-0-					4
08	299	N	299	-0-	-0-	-0-	299	3			N	-0-					4
09	250	N	250	-0-	-0-	-0-	250	3			N	-0-					4
*10	318	N	318	-0-	-0-	-0-	318	3			N	-0-					4
*11	311	N	311	-0-	-0-	-0-	311	3			N	-0-					4

HALL-OSBORNE WELL #: 4066 RRCID -> 248219 COMPL. DATE 12/07/2008 TOTAL DEPTH 10517 PERF. 9838 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	189	N	189	-0-	-0-	-0-	166	3	23	9	N	21					42
07	347	N	347	-0-	-0-	-0-	167	3	180	9	N	164	198	1			8
08	230	N	230	-0-	-0-	-0-	207	3	23	9	N	21					29
09	244	N	244	-0-	-0-	-0-	225	3	19	9	N	17					46
*10	341	N	250	-0-	-91	-0-	229	3	21	9	N	19					65
*11	210	N	180	-0-	-30	-0-	166	3	14	9	N	13					78

BYRUM WELL #: 2105 RRCID -> 248231 COMPL. DATE 01/15/2009 TOTAL DEPTH 10520 PERF. 9516 - 10374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	315	N	315	-0-	-0-	-0-	315	3			N	-0-					113
07	372	N	295	-0-	-77	-0-	295	3			N	-0-					113
08	288	N	288	-0-	-0-	-0-	288	3			N	-0-					113
09	270	N	270	-0-	-0-	-0-	270	3			N	-0-					113
*10	310	N	271	-0-	-39	-0-	271	3			N	-0-					113
11	270	N	255	-0-	-15	-0-	255	3			N	-0-					113

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BYRUM WELL #: 1805 RRCID -> 248232 COMPL. DATE 12/28/2008 TOTAL DEPTH 10600 PERF. 9467 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					60
07	0	N	-0-	-0-	-0-	-0-					N	-0-					60
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60

BYRUM WELL #: 1605 RRCID -> 248797 COMPL. DATE 11/27/2008 TOTAL DEPTH 10547 PERF. 9970 - 10384

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62

TECOLOTE ENERGY OPERATING, LLC 841419
CHARLES WELL #: 107 RRCID -> 228648 COMPL. DATE 05/10/2007 TOTAL DEPTH 11350 PERF. 9758 - 10570

06	3060	X	2323	-0-	-737	-0-	2248	2	75	9	Y	68	185	1			185
07	3162	X	2202	-0-	-960	-0-	2202	2			Y	-0-					185
08	3162	X	1972	-0-	-1190	-0-	1968	2	4	9	Y	4					189
09	3060	X	1267	-0-	-1793	-0-	1260	2	7	9	Y	6					195
10	3162	X	1994	-0-	-1168	-0-	1966	2	28	9	Y	25					220
11	2310	X	1683	-0-	-627	-0-	1642	2	41	9	Y	37					257

CHARLES WELL #: 307H RRCID -> 248151 COMPL. DATE 01/23/2009 TOTAL DEPTH 10157 PERF.10917 - 13300

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIT PETROLEUM COMPANY 877099
DILLMAN WELL #: 3 RRCID -> 252281 COMPL. DATE 05/01/2009 TOTAL DEPTH 11344 PERF. 9954 - 11260

06	1980	N	1422	-0-	-558	-0-	1422	3			N	-0-					69
07	2263	N	1212	-0-	-1051	-0-	1212	3			N	-0-					69
08	1612	N	1395	-0-	-217	-0-	1395	3			N	-0-					69
09	1412	N	1412	-0-	-0-	-0-	1412	3			N	-0-					69
10	1209	N	-0-	-0-	-1209	-0-					N	-0-					69
11	1350	N	-0-	-0-	-1350	-0-					N	-0-					69

DILLMAN WELL #: 4 RRCID -> 254157 COMPL. DATE 05/11/2009 TOTAL DEPTH 11413 PERF.10008 - 11264

06	1890	N	1289	-0-	-601	-0-	1269	3	20	9	N	18					106
07	2015	N	1097	-0-	-918	-0-	1083	3	14	9	N	13					119
08	1457	N	1259	-0-	-198	-0-	1244	3	15	9	N	14					133
09	1290	N	1280	-0-	-10	-0-	1260	3	20	9	N	18					151
10	2013	N	2013	-0-	-0-	-0-	1992	3	21	9	N	19					170
*11	1861	N	1861	-0-	-0-	-0-	1844	3	17	9	N	15					185

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
DILLMAN WELL #: 1401 RRCID -> 267273 COMPL. DATE 11/29/2011 TOTAL DEPTH 11587 PERF. 9806 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	N	1545	-0-	-795	-0-	1525	3	20	9	N	18					217
07	2418	N	1308	-0-	-1110	-0-	1302	3	6	9	N	5	174	1			48
08	1767	N	1500	-0-	-267	-0-	1497	3	3	9	N	3					51
09	1560	N	1544	-0-	-16	-0-	1515	3	29	9	N	26					77
10	2468	N	2468	-0-	-0-	-0-	2445	3	23	9	N	21					98
*11	2235	N	2235	-0-	-0-	-0-	2215	3	20	9	N	18					116

RED DEER CREEK (MORROW, UPPER) 75200 500 ASSOCIATED 49B CNTY: HEMPHILL
BARBOUR ENERGY CORPORATION 049155
CAMPBELL, J. WELL #: 2056 RRCID -> 117013 COMPL. DATE 10/07/1977 TOTAL DEPTH 11552 PERF.11472 - 11496

06	PRTL PLG	NO RPT	-0-	-0-	215						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	215						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	215						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	215						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	215						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	215						N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
ISAACS 207 WELL #: 2 RRCID -> 111528 COMPL. DATE N/A TOTAL DEPTH 11473 PERF.11364 - 11398

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RED DEER CREEK S. (MORROW UP) 75202 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
CAMPBELL WELL #: 1039 RRCID -> 088105 COMPL. DATE 02/07/1979 TOTAL DEPTH 12010 PERF.11124 - 11819

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

RED HANDLE (MORROW, MIDDLE) 75275 275 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
RECKLESS 1028 WELL #: 1V RRCID -> 230939 COMPL. DATE 04/27/2007 TOTAL DEPTH 9540 PERF. 9055 - 9062

*06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-	37	7			97
*07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					97
*08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					97
*09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					97
*10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					97
*11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-	65	1			32

REDDING (HUNTON) 75425 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
TOP O'TEXAS ENERGY, L.P. 862573
BURTON WELL #: 1010 RRCID -> 111099 COMPL. DATE 05/14/2008 TOTAL DEPTH 13875 PERF. 4220 - 4280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKS (MORROW, LOWER) 76541 425 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
SCS NEWTON OIL LLC 760234
SANTA FE WELL #: 1087 RRCID -> 106451 COMPL. DATE 04/14/1982 TOTAL DEPTH 9250 PERF. 9033 - 9152

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69

RIGHT FIELD RED (COUNCIL GROVE) 76696 075 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
DIAMOND S ENERGY COMPANY 217005
LASLEY WELL #: 1 RRCID -> 161198 COMPL. DATE 10/15/1996 TOTAL DEPTH 6610 PERF. 3178 - 3221

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	9	-0-	9	9	9	2			N	-0-					-0-
10	14B2 EXT	11	-0-	11	20	11	2			N	-0-					-0-
11	14B2 EXT	5	-0-	5	25	5	2			N	-0-					-0-

RITA RANCH (MORROW UPPER) 76950 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. 252131
CHAMBERS WELL #: 121 RRCID -> 114118 COMPL. DATE 08/23/1984 TOTAL DEPTH 10550 PERF.10376 - 10381

06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
PENNINGTON "121" WELL #: 1 RRCID -> 194128 COMPL. DATE 02/19/2003 TOTAL DEPTH 10465 PERF.10330 - 10346

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
*11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7

ROADSIDE (ATOKA) 77109 100 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COURSON PARNELL WELL #: 1405 RRCID -> 235863 COMPL. DATE 02/21/2008 TOTAL DEPTH 10250 PERF. 8716 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	N	7	-0-	-3	-0-	2	1	5	2	N	-0-					130
07	21	N	21	-0-	-0-	-0-	6	1	13	2	N	2	112	1			20
							2	9									
08	12	N	9	-0-	-3	-0-	2	1	7	2	N	-0-					20
09	15	N	15	-0-	-0-	-0-	2	1	13	2	N	-0-					20
10	31	N	12	-0-	-19	-0-	6	1	6	2	N	-0-					20
11	9	N	7	-0-	-2	-0-	2	1	5	2	N	-0-					20

MEWBOURNE OIL COMPANY 562560
SID "143" WELL #: 1 RRCID -> 222867 COMPL. DATE 04/02/2007 TOTAL DEPTH 11350 PERF. 9470 - 10750

06	1050	N	745	-0-	-305	-0-	30	1	715	2	N	-0-					215
07	1023	N	749	-0-	-274	-0-	31	1	718	2	N	-0-					215
08	1023	N	1012	-0-	-11	-0-	31	1	978	2	N	3	120	1			98
							3	9									
09	883	N	883	-0-	-0-	-0-	30	1	853	2	N	-0-					98
10	945	N	945	-0-	-0-	-0-	31	1	892	2	N	20					118
							22	9									
11	990	N	969	-0-	-21	-0-	30	1	915	2	N	22					140
							24	9									

NATURAL GAS ANADARKO COMPANY 600750
GOOD WELL #: 1229 RRCID -> 108212 COMPL. DATE 10/13/1983 TOTAL DEPTH 10575 PERF. 9170 - 9182

06	630	N	302	-0-	-328	-0-	27	1	275	2	N	-0-					85
07	713	N	191	-0-	-522	-0-	16	1	175	2	N	-0-					85
08	434	N	53	-0-	-381	-0-	5	1	46	2	N	2					87
							2	9									
09	300	N	-0-	-0-	-300	-0-					N	-0-					87
10	376	N	376	-0-	-0-	-0-	50	1	326	2	N	-0-					87
*11	694	N	694	-0-	-0-	-0-	81	1	600	2	N	12					99
							13	9									

MOORE WELL #: 2299 RRCID -> 109894 COMPL. DATE 02/21/1984 TOTAL DEPTH 10600 PERF. 9131 - 9145

06	720	N	517	-0-	-203	-0-	46	1	471	2	N	-0-					169
07	785	N	785	-0-	-0-	-0-	68	1	717	2	N	-0-					169
08	620	N	312	-0-	-308	-0-	33	1	279	2	N	-0-					169
09	687	N	687	-0-	-0-	-0-	30	1	657	2	N	-0-					169
10	775	N	353	-0-	-422	-0-	43	1	277	2	N	30	167	1			32
							33	9									
11	300	N	293	-0-	-7	-0-	35	1	257	2	N	1					33
							1	9									

FLATHERS WELL #: 1230 RRCID -> 110499 COMPL. DATE 05/02/1984 TOTAL DEPTH 10680 PERF. 9208 - 9218

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ROADSIDE (ATOKA) //CONT.// 77109 100 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
CORALEE WELL #: 1300 RRCID -> 278831 COMPL. DATE 11/18/2014 TOTAL DEPTH 10500 PERF. 9141 - 9146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	962	N	962	-0-	-0-	-0-	85	1	877	2	N	-0-					204
07	767	N	767	-0-	-0-	-0-	66	1	701	2	N	-0-	172	1			32
*08	868	N	503	-0-	-365	-0-	54	1	447	2	N	2					34
							2	9									
*09	960	N	659	-0-	-301	-0-	28	1	631	2	N	-0-					34
*10	775	N	143	-0-	-632	-0-	19	1	124	2	N	-0-					34
*11	480	N	-0-	-0-	-480	-0-					N	-0-					34

ROBERTS CO. (ST. LOUIS) 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 6073 RRCID -> 252019 COMPL. DATE 12/11/2008 TOTAL DEPTH 11456 PERF. 9894 - 10232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	46950	X	33604	-0-	-13346	-0-	33292	2	312	9	N	284	391	1			53
07	47027	X	46811	-0-	-216	-0-	46458	2	353	9	N	321	168	1			206
08	46252	X	42771	-0-	-3481	-0-	42298	2	473	9	N	430	560	1			76
09	44280	X	40288	-0-	-3992	-0-	40067	2	221	9	N	201	185	1			92
*10	46810	X	40750	-0-	-6060	-0-	40347	2	403	9	N	366	186	1			272
11	45300	X	39283	-0-	-6017	-0-	38961	2	322	9	N	293	376	1			189

SUTTER'S MILL WELL #: 270 RRCID -> 253028 COMPL. DATE 06/25/2009 TOTAL DEPTH 10405 PERF. 9900 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4771	X	4771	-0-	-0-	-0-	237	1	4505	2	N	26					231
							29	9									
07	3871	X	3871	-0-	-0-	-0-	245	1	3626	2	N	-0-	19	5			212
08	3708	X	3708	-0-	-0-	-0-	245	1	3462	2	N	1	94	5			119
							1	9									
09	4093	X	4093	-0-	-0-	-0-	237	1	3707	2	N	135					254
							149	9									
10	4037	X	4037	-0-	-0-	-0-	245	1	3768	2	N	22					276
							24	9									
*11	4513	X	4513	-0-	-0-	-0-	237	1	4242	2	N	31					307
							34	9									

FLOWERS BROTHERS WELL #: 7073 RRCID -> 253233 COMPL. DATE 07/28/2009 TOTAL DEPTH 10400 PERF. 9870 - 9980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21990	X	19078	-0-	-2912	-0-	18935	2	143	9	N	130	191	1			48
07	21917	X	19141	-0-	-2776	-0-	18974	2	167	9	N	152					200
08	21762	X	18989	-0-	-2773	-0-	18783	2	206	9	N	187	355	1			32
09	20670	X	18145	-0-	-2525	-0-	17886	2	259	9	N	235	185	1			82
10	20553	X	18745	-0-	-1808	-0-	18537	2	208	9	N	189					271
11	19080	X	16791	-0-	-2289	-0-	16608	2	183	9	N	166	186	1			251

FLOWERS BROTHERS WELL #: 4 RRCID -> 268827 COMPL. DATE 11/09/2011 TOTAL DEPTH 12808 PERF.10032 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45

PLUGGED AND ABANDONED_____ 01/19/2018 - P/A 01/19/18

FLOWERS BROTHERS WELL #: 9073 RRCID -> 276596 COMPL. DATE 10/30/2014 TOTAL DEPTH 10582 PERF. 9970 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	47190	X	44314	-0-	-2876	-0-	44204	2	110	9	N	100	189	1			324
07	47864	X	45576	-0-	-2288	-0-	45217	2	359	9	N	326	358	1			292
08	47151	X	44591	-0-	-2560	-0-	44338	2	253	9	N	230	193	1			329
09	45060	X	43567	-0-	-1493	-0-	43401	2	166	9	N	151	181	1			299
*10	46128	X	44568	-0-	-1560	-0-	44234	2	334	9	N	304	187	1			416
11	44310	X	42712	-0-	-1598	-0-	42471	2	241	9	N	219	387	1			248

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS BROTHERS WELL #: 10 RRCID -> 276597 COMPL. DATE 11/01/2014 TOTAL DEPTH 10631 PERF.10120 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	X	1172	-0-	-1978	-0-	1142	2	30	9	N	27					232
07	3286	X	1397	-0-	-1889	-0-	1397	2			N	-0-					232
08	3286	X	1300	-0-	-1986	-0-	1300	2			N	-0-					232
09	3180	X	1245	-0-	-1935	-0-	1200	2	45	9	N	41					273
10	1550	X	1173	-0-	-377	-0-	1173	2			N	-0-					273
*11	1507	X	1507	-0-	-0-	-0-	1507	2			N	-0-					273

OVERFLOW ENERGY, LLC 628574
283 SWD WELL #: 2 RRCID -> 266727 COMPL. DATE 11/04/2011 TOTAL DEPTH 10100 PERF. 4830 - 5373

06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
SUTTER'S MILL WELL #: 170 RRCID -> 245467 COMPL. DATE 07/02/2008 TOTAL DEPTH 11506 PERF.10182 - 10328

06	30	X	-0-	-0-	-30	-0-					N	-0-					119
*07	4	X	-0-	-0-	-4	-0-					N	-0-					119
08	4	X	-0-	-0-	-4	-0-					N	-0-					119
09	0	X	-0-	-0-	-0-	-0-					N	-0-					119
10	3286	X	-0-	-0-	-3286	-0-					N	-0-					119
11	3180	X	-0-	-0-	-3180	-0-					N	-0-					119

MINCHEW WELL #: 272A RRCID -> 252137 COMPL. DATE 03/09/2009 TOTAL DEPTH 10500 PERF. 9944 - 10084

06	6210	X	5541	-0-	-669	-0-	5497	3	44	9	N	40					184
07	6262	X	5567	-0-	-695	-0-	5521	3	46	9	N	42					226
08	6107	X	5223	-0-	-884	-0-	5168	3	55	9	N	50	191	1			85
09	5850	X	4464	-0-	-1386	-0-	4418	3	46	9	N	42					127
10	5890	X	4529	-0-	-1361	-0-	4476	3	53	9	N	48					175
11	5550	X	4382	-0-	-1168	-0-	4330	3	52	9	N	47					222

BAIR WELL #: 173 RRCID -> 253442 COMPL. DATE 02/20/2009 TOTAL DEPTH 10500 PERF.10152 - 10218

06	20	N	20	-0-	-0-	-0-	20	3			N	-0-					82
07	31	N	16	-0-	-15	-0-	16	3			N	-0-					82
08	14	N	14	-0-	-0-	-0-	14	3			N	-0-					82
09	30	N	9	-0-	-21	-0-	9	3			N	-0-					82
10	31	N	9	-0-	-22	-0-	9	3			N	-0-					82
*11	42	N	42	-0-	-0-	-0-	42	3			N	-0-					82

J.L. FLOWERS WELL #: 5079 RRCID -> 254701 COMPL. DATE 12/16/2009 TOTAL DEPTH 10846 PERF. 9908 - 10070

06	2040	X	1807	-0-	-233	-0-	1750	3	57	9	N	52					129
07	2108	X	1484	-0-	-624	-0-	1431	3	53	9	N	48					177
08	2108	X	1431	-0-	-677	-0-	1408	3	23	9	N	21	161	1			37
09	1980	X	1383	-0-	-597	-0-	1352	3	31	9	N	28					65
10	2046	X	388	-0-	-1658	-0-	377	3	11	9	N	10					75
*11	5321	X	5321	-0-	-0-	-0-	5310	3	11	9	N	10					85

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471

FLOWERS BROTHERS WELL #: 6074H RRCID -> 262331 COMPL. DATE 12/28/2010 TOTAL DEPTH 10032 PERF.10150 - 12248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16830	X	15658	-0-	-1172	-0-	15655	3	3	9	N	3					225
07	17391	X	14269	-0-	-3122	-0-	14249	3	20	9	N	18					243
08	17391	X	13094	-0-	-4297	-0-	13071	3	23	9	N	21	174	1			90
09	15660	X	12157	-0-	-3503	-0-	12138	3	19	9	N	17					107
10	16182	X	14364	-0-	-1818	-0-	14331	3	33	9	N	30					137
11	15660	X	11866	-0-	-3794	-0-	11863	3	3	9	N	3					140

J.L. FLOWERS WELL #: 6079H RRCID -> 265071 COMPL. DATE 07/29/2011 TOTAL DEPTH 10035 PERF.10166 - 12482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18240	X	15931	-0-	-2309	-0-	15828	3	103	9	N	94	184	1			104
07	18228	X	16924	-0-	-1304	-0-	16806	3	118	9	N	107					211
08	18228	X	16565	-0-	-1663	-0-	16449	3	116	9	N	105	189	1			127
09	16410	X	15860	-0-	-550	-0-	15730	3	130	9	N	118					245
*10	18817	X	18817	-0-	-0-	-0-	18667	3	150	9	N	136	188	1			193
*11	17854	X	17854	-0-	-0-	-0-	17735	3	119	9	N	108					301

MINCHEW WELL #: 3072 RRCID -> 265127 COMPL. DATE 01/19/2011 TOTAL DEPTH 10332 PERF. 9904 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	X	1772	-0-	-178	-0-	1714	3	58	9	N	53					175
07	2015	X	1834	-0-	-181	-0-	1777	3	57	9	N	52					227
08	1581	N	1511	-0-	-70	-0-	1459	3	52	9	N	47	188	1			86
09	1770	N	1671	-0-	-99	-0-	1623	3	48	9	N	44					130
10	1829	N	1246	-0-	-583	-0-	1213	3	33	9	N	30					160
11	1410	N	1323	-0-	-87	-0-	1286	3	37	9	N	34					194

MARTIN TRUST WELL #: 6081H RRCID -> 265532 COMPL. DATE 09/18/2011 TOTAL DEPTH 9918 PERF.10036 - 12604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10170	X	9060	-0-	-1110	-0-	8993	3	67	9	N	61	183	1			120
07	10478	X	9464	-0-	-1014	-0-	9379	3	85	9	N	77					197
08	10106	X	6621	-0-	-3485	-0-	6551	3	70	9	N	64					261
09	9450	X	7826	-0-	-1624	-0-	7769	3	57	9	N	52	190	1			123
10	9455	X	7339	-0-	-2116	-0-	7283	3	56	9	N	51					174
11	9150	X	7786	-0-	-1364	-0-	7728	3	58	9	N	53					227

W. FLOWERS WELL #: 2069H RRCID -> 267293 COMPL. DATE 12/03/2011 TOTAL DEPTH 9902 PERF.10330 - 12097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		335	-0-	335	335	335	3			N	-0-					140
*07	14B2 EXT		16418	-0-	16418	16753	16398	3	20	9	N	18					158
*08	19492	X	2739	-0-	-16753	-0-	2732	3	7	9	N	6					164
09	145	X	145	-0-	-0-	-0-	145	3			N	-0-					164
*10	18667	X	18667	-0-	-0-	-0-	18667	3			N	-0-					164
11	2640	X	-0-	-0-	-2640	-0-					N	-0-					164

FLOWERS BROTHERS WELL #: 7074H RRCID -> 267296 COMPL. DATE 01/09/2013 TOTAL DEPTH 9867 PERF.10293 - 13918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90	-0-					N	-0-					142
07	52	N	52	-0-	-0-	-0-	52	3			N	-0-					142
08	62	N	6	-0-	-56	-0-	6	3			N	-0-					142
09	75	N	75	-0-	-0-	-0-	75	3			N	-0-					142
10	62	N	33	-0-	-29	-0-	33	3			N	-0-					142
*11	35	N	35	-0-	-0-	-0-	35	3			N	-0-					142

FLOWERS XS E3 WELL #: 1H RRCID -> 267732 COMPL. DATE 10/02/2012 TOTAL DEPTH 9853 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18330	X	16938	-0-	-1392	-0-	16763	3	175	9	N	159	198	1			143
07	18693	X	17855	-0-	-838	-0-	17697	3	158	9	N	144	186	1			101
08	18693	X	17329	-0-	-1364	-0-	17150	3	179	9	N	163					264
09	17310	X	17004	-0-	-306	-0-	16829	3	175	9	N	159	196	1			227
*10	18065	X	18065	-0-	-0-	-0-	17896	3	169	9	N	154	194	1			187
*11	17835	X	17835	-0-	-0-	-0-	17648	3	187	9	N	170					357

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471

J.L. FLOWERS WELL #: 8079H RRCID -> 268220 COMPL. DATE 05/07/2012 TOTAL DEPTH 10080 PERF.10570 - 14300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4620	X	3991	-0-	-629	-0-	3856	3	135	9	N	123					242
07	4774	X	3909	-0-	-865	-0-	3909	3			N	-0-					242
08	4774	X	3757	-0-	-1017	-0-	3662	3	95	9	N	86	184	1			144
09	4620	X	4314	-0-	-306	-0-	4146	3	168	9	N	153	187	1			110
10	4433	X	2478	-0-	-1955	-0-	2384	3	94	9	N	85					195
11	3990	X	384	-0-	-3606	-0-	384	3			N	-0-					195

CLARK XS WELL #: 2093H RRCID -> 269131 COMPL. DATE 03/18/2012 TOTAL DEPTH 9806 PERF.10737 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17460	X	17293	-0-	-167	-0-	17182	3	111	9	N	101	197	1			175
07	18042	X	15012	-0-	-3030	-0-	14914	3	98	9	N	89					264
08	23424	X	23424	-0-	-0-	-0-	23250	3	174	9	N	158	195	1			227
09	19854	X	19854	-0-	-0-	-0-	19686	3	168	9	N	153	192	1			188
*10	18855	X	18855	-0-	-0-	-0-	18732	3	123	9	N	112					300
11	22680	X	18514	-0-	-4166	-0-	18349	3	165	9	N	150					450

FLOWERS XS WELL #: 7080H RRCID -> 269133 COMPL. DATE 08/14/2012 TOTAL DEPTH 9885 PERF.11005 - 13795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	29790	X	27107	-0-	-2683	-0-	26901	3	206	9	N	187	73	1			267
07	30783	X	27499	-0-	-3284	-0-	27328	3	171	9	N	155	190	1			232
08	29326	X	26877	-0-	-2449	-0-	26658	3	219	9	N	199	189	1			242
09	27840	X	26234	-0-	-1606	-0-	26038	3	196	9	N	178	193	1			227
10	28241	X	26973	-0-	-1268	-0-	26732	3	241	9	N	219	192	1			254
11	27120	X	25822	-0-	-1298	-0-	25565	3	257	9	N	234	189	1			299

SUTTER'S MILL WELL #: 3070H RRCID -> 270797 COMPL. DATE 02/14/2013 TOTAL DEPTH 9987 PERF.10139 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	57270	X	4730	-0-	-52540	-0-	4724	3	6	9	N	5					165
*07	49848	X	5802	-0-	-44046	-0-	5802	3			N	-0-					165
08	41540	X	2075	-0-	-39465	-0-	2075	3			N	-0-					165
09	4740	X	84	-0-	-4656	-0-	84	3			N	-0-					165
10	16399	X	-0-	-0-	-16399	-0-					N	-0-					165
11	15870	X	-0-	-0-	-15870	-0-					N	-0-					165

W. FLOWERS WELL #: 3069H RRCID -> 271829 COMPL. DATE 11/27/2012 TOTAL DEPTH 9905 PERF.10252 - 13125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

FLOWERS C3 WELL #: 1H RRCID -> 273084 COMPL. DATE 03/20/2013 TOTAL DEPTH 9804 PERF.10058 - 11943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19950	X	18115	-0-	-1835	-0-	17884	3	231	9	N	210	187	1			319
07	20026	X	17766	-0-	-2260	-0-	17569	3	197	9	N	179	195	1			303
08	19840	X	16896	-0-	-2944	-0-	16677	3	219	9	N	199	193	1			309
09	19200	X	15542	-0-	-3658	-0-	15332	3	210	9	N	191	188	1			312
10	19840	X	17963	-0-	-1877	-0-	17761	3	202	9	N	184	188	1			308
11	18120	X	16078	-0-	-2042	-0-	15884	3	194	9	N	176					484

J. FLOWERS XS WELL #: 4094H RRCID -> 275082 COMPL. DATE 09/20/2013 TOTAL DEPTH 9930 PERF. 9999 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	29968	X	29968	-0-	-0-	-0-	29620	3	348	9	N	316	390	1			349
07	28553	X	28553	-0-	-0-	-0-	28267	3	286	9	N	260	372	1			237
08	29464	X	29464	-0-	-0-	-0-	29102	3	362	9	N	329	390	1			176
09	29970	X	28489	-0-	-1481	-0-	28095	3	394	9	N	358	191	1			343
10	30969	X	29192	-0-	-1777	-0-	28842	3	350	9	N	318	382	1			279
11	29970	X	27648	-0-	-2322	-0-	27306	3	342	9	N	311					590

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471
J. FLOWERS XS WELL #: 5094H RRCID -> 275130 COMPL. DATE 04/26/2014 TOTAL DEPTH 10011 PERF.10280 - 11765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21510	X	18694	-0-	-2816	-0-	18372	3	322	9	N	293	179	1			393
07	22227	X	19748	-0-	-2479	-0-	19408	3	340	9	N	309	374	1			328
08	22227	X	18813	-0-	-3414	-0-	18461	3	352	9	N	320	375	1			273
09	20070	X	18988	-0-	-1082	-0-	18635	3	353	9	N	321	382	1			212
*10	20255	X	20255	-0-	-0-	-0-	19818	3	437	9	N	397	195	1			414
11	19110	X	17977	-0-	-1133	-0-	17666	3	311	9	N	283	198	1			499

FLOWERS XS WELL #: 8080H RRCID -> 275162 COMPL. DATE 08/11/2013 TOTAL DEPTH 9872 PERF.10353 - 13443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22800	X	21517	-0-	-1283	-0-	21309	3	208	9	N	189	197	1			249
07	23560	X	21952	-0-	-1608	-0-	21813	3	139	9	N	126	186	1			189
08	23405	X	21415	-0-	-1990	-0-	21232	3	183	9	N	166	187	1			168
09	22620	X	20649	-0-	-1971	-0-	20470	3	179	9	N	163					331
10	22661	X	21132	-0-	-1529	-0-	20897	3	235	9	N	214	383	1			162
11	21510	X	19733	-0-	-1777	-0-	19575	3	158	9	N	144					306

FLOWERS C3 WELL #: 2H RRCID -> 276066 COMPL. DATE 08/26/2014 TOTAL DEPTH 9895 PERF.10298 - 14432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23220	X	20016	-0-	-3204	-0-	19654	3	362	9	N	329	189	1			292
07	23994	X	19556	-0-	-4438	-0-	19251	3	305	9	N	277	374	1			195
08	23653	X	19356	-0-	-4297	-0-	19029	3	327	9	N	297	187	1			305
09	21570	X	17938	-0-	-3632	-0-	17556	3	382	9	N	347	381	1			271
10	20677	X	18560	-0-	-2117	-0-	18180	3	380	9	N	345	192	1			424
11	20010	X	16946	-0-	-3064	-0-	16597	3	349	9	N	317	197	1			544

FLOWERS XS WELL #: 9080H RRCID -> 276311 COMPL. DATE 06/12/2014 TOTAL DEPTH 9882 PERF.10364 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20790	X	18449	-0-	-2341	-0-	18250	3	199	9	N	181	383	1			112
07	19995	X	18854	-0-	-1141	-0-	18657	3	197	9	N	179					291
08	19995	X	18253	-0-	-1742	-0-	18035	3	218	9	N	198	189	1			300
09	19350	X	17350	-0-	-2000	-0-	17166	3	184	9	N	167	194	1			273
10	19468	X	18002	-0-	-1466	-0-	17797	3	205	9	N	186	196	1			263
11	18450	X	16583	-0-	-1867	-0-	16383	3	200	9	N	182	193	1			252

FLOWERS W3 WELL #: 1H RRCID -> 276344 COMPL. DATE 02/20/2014 TOTAL DEPTH 9821 PERF.12365 - 14581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13470	X	11251	-0-	-2219	-0-	11029	3	222	9	N	202	189	1			160
07	12307	X	11489	-0-	-818	-0-	11249	3	240	9	N	218	196	1			182
08	11439	X	11348	-0-	-91	-0-	11115	3	233	9	N	212	188	1			206
09	11250	X	10157	-0-	-1093	-0-	9948	3	209	9	N	190	190	1			206
10	11625	X	8495	-0-	-3130	-0-	8287	3	208	9	N	189	191	1			204
11	11250	X	7796	-0-	-3454	-0-	7599	3	197	9	N	179	196	1			187

4P ENERGY TEXAS, LLC 953803
FLOWERS 78 WELL #: 2 RRCID -> 265482 COMPL. DATE 03/09/2012 TOTAL DEPTH 10600 PERF. 9890 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	237	N	237	-0-	-0-	-0-	237	2			N	-0-					334
07	436	N	436	-0-	-0-	-0-	436	2			N	-0-					334
08	412	N	412	-0-	-0-	-0-	412	2			N	-0-					334
09	255	N	255	-0-	-0-	-0-	255	2			N	-0-					334
*10	75	N	75	-0-	-0-	-0-	75	2			N	-0-					334
11	390	N	75	-0-	-315	-0-	75	2			N	-0-					334

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
MILLS 2 WELL #: 3H RRCID -> 267106 COMPL. DATE 06/16/2012 TOTAL DEPTH 9992 PERF.10180 - 15596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	24990	X	23900	-0-	-1090	-0-	23426	2	474	9	N	431	365	1			754
07	25451	X	24394	-0-	-1057	-0-	23925	2	469	9	N	426	358	1			822
08	26324	X	26324	-0-	-0-	-0-	25886	2	438	9	N	398	551	1			669
09	24300	X	22499	-0-	-1801	-0-	22061	2	438	9	N	398					1067
*10	26468	X	26468	-0-	-0-	-0-	26000	2	468	9	N	425	558	1			934
*11	26255	X	26255	-0-	-0-	-0-	26000	2	255	9	N	232	180	1			986

ROGERS (-A- CHERT ZONE) 77908 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ELMORE WELL #: 1 RRCID -> 126107 COMPL. DATE 11/01/1987 TOTAL DEPTH 15212 PERF.14960 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	759	-0-	-81	-0-	759	2			N	-0-					15
07	837	N	818	-0-	-19	-0-	818	2			N	-0-					15
08	806	N	780	-0-	-26	-0-	780	2			N	-0-					15
09	750	N	600	-0-	-150	-0-	600	2			N	-0-					15
10	806	N	613	-0-	-193	-0-	613	2			N	-0-					15
11	750	N	668	-0-	-82	-0-	668	2			N	-0-					15

DISCOVERY OPERATING, INC. 220865
ROGERS, RAY WELL #: 1 RRCID -> 105931 COMPL. DATE 03/03/1983 TOTAL DEPTH 15200 PERF.15028 - 15033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1696	N	1696	-0-	-0-	-0-	1696	3			N	-0-					62
07	1814	N	1814	-0-	-0-	-0-	1814	3			N	-0-					62
08	1879	N	1879	-0-	-0-	-0-	1879	3			N	-0-					62
09	1893	N	1893	-0-	-0-	-0-	1893	3			N	-0-					62
10	1829	N	1626	-0-	-203	-0-	1626	3			N	-0-					62
11	1830	N	1572	-0-	-258	-0-	1572	3			N	-0-					62

LE NORMAN OPERATING LLC 491579
ZYBACH WELL #: 1 RRCID -> 132152 COMPL. DATE 09/14/1989 TOTAL DEPTH 15200 PERF.14962 - 15010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	287	N	287	-0-	-0-	-0-	287	2			N	-0-					20
07	14B DENY		105	-0-	105	105	105	2			N	-0-					20
08	14B DENY		23	-0-	23	128	23	2			N	-0-					20
09	14B DENY		20	-0-	20	148	20	2			N	-0-					20
10	14B DENY		2	-0-	2	150	2	2			N	-0-					20
11	14B DENY		51	-0-	51	201	51	2			N	-0-					18

RULER (MORROW UPPER) 78900 600 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
VALENCE OPERATING COMPANY 881167
MCMORDIE BROTHERS -B- WELL #: 1 RRCID -> 067440 COMPL. DATE 07/28/1976 TOTAL DEPTH 9854 PERF. 9663 - 9671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ST. CLAIR (GRANITE WASH) 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
AGHORN OPERATING, INC. 008716
MARTIN, W. H. WELL #: 1 RRCID -> 062460 COMPL. DATE 03/14/1975 TOTAL DEPTH 13300 PERF. 9164 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					299
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					299
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					299
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					299
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					299
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					299

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
AGHORN OPERATING, INC. //CONT.// 008716
TIPPS, O. R. WELL #: 1 RRCID -> 067376 COMPL. DATE 07/15/1976 TOTAL DEPTH 9733 PERF. 9316 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124

APACHE CORPORATION 027200
MCMORDIE 88 WELL #: 5 RRCID -> 070071 COMPL. DATE 02/02/1977 TOTAL DEPTH 9933 PERF. 9406 - 9443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					14
07	0	N	-0-	-0-	-0-	-0-					N	-0-					14
08	0	N	-0-	-0-	-0-	-0-					N	-0-					14
09	0	N	-0-	-0-	-0-	-0-					N	-0-					14
10	0	N	-0-	-0-	-0-	-0-					N	-0-					14
11	0	N	-0-	-0-	-0-	-0-					N	-0-					14

MCMORDIE 89 WELL #: 2089 RRCID -> 087331 COMPL. DATE 10/08/2011 TOTAL DEPTH 9775 PERF. 9140 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					179
07	0	N	-0-	-0-	-0-	-0-					N	-0-					179
08	0	N	-0-	-0-	-0-	-0-					N	-0-					179
09	0	N	-0-	-0-	-0-	-0-					N	-0-					179
10	0	N	-0-	-0-	-0-	-0-					N	-0-					179
11	0	N	-0-	-0-	-0-	-0-					N	4	150	1			33

MCMORDIE 89 WELL #: 3089 RRCID -> 214012 COMPL. DATE 01/16/2006 TOTAL DEPTH 9804 PERF. 9105 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	995	-0-	-25	-0-	976	2	19	9	N	17					168
07	1184	N	1184	-0-	-0-	-0-	1164	2	20	9	N	18					186
08	1249	N	1249	-0-	-0-	-0-	1217	2	32	9	N	29					215
09	1009	N	1009	-0-	-0-	-0-	986	2	23	9	N	21					236
10	1054	N	1054	-0-	-0-	-0-	1045	2	9	9	N	8					244
11	1020	N	794	-0-	-226	-0-	784	2	10	9	N	9					253

MCMORDIE 89 WELL #: 4089 RRCID -> 218381 COMPL. DATE 05/26/2006 TOTAL DEPTH 9900 PERF. 9016 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	315	-0-	-915	-0-	307	2	8	9	N	7					170
07	1271	N	-0-	-0-	-1271	-0-					N	-0-					170
08	1271	N	177	-0-	-1094	-0-	177	2			N	-0-					170
09	330	N	73	-0-	-257	-0-	73	2			N	-0-					170
10	25	N	25	-0-	-0-	-0-	25	2			N	-0-					170
11	180	N	38	-0-	-142	-0-	38	2			N	-0-					170

MCMORDIE 89 WELL #: 5089 RRCID -> 218743 COMPL. DATE 05/30/2006 TOTAL DEPTH 9940 PERF. 9185 - 9606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2165	N	2165	-0-	-0-	-0-	2114	2	51	9	N	46					171
07	2239	N	2239	-0-	-0-	-0-	2178	2	61	9	N	55					226
08	2288	N	2288	-0-	-0-	-0-	2225	2	63	9	N	57	168	1			115
09	2241	N	2241	-0-	-0-	-0-	2165	2	76	9	N	69					184
10	2358	N	2358	-0-	-0-	-0-	2294	2	64	9	N	58					242
*11	2166	N	2166	-0-	-0-	-0-	2131	2	35	9	N	32					274

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION //CONT.// 027200
MCMORDIE 88 WELL #: 1H RRCID -> 266561 COMPL. DATE 10/03/2011 TOTAL DEPTH 9384 PERF. 9743 - 13631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14344	X	14344	-0-	-0-	-0-	1041	1	12995	2	N	280	367	1			290
							308	9									
07	14868	X	14868	-0-	-0-	-0-	1079	1	13458	2	N	301	361	1			230
							331	9									
08	13289	X	13289	-0-	-0-	-0-	1048	1	11937	2	N	276	358	1			148
							304	9									
09	14341	X	14341	-0-	-0-	-0-	1044	1	12936	2	N	328					476
							361	9									
10	13569	X	13569	-0-	-0-	-0-	1024	1	12224	2	N	292	555	1			213
							321	9									
*11	11310	X	11310	-0-	-0-	-0-	914	1	10124	2	N	247	185	1			275
							272	9									

KILLEBREW, C.P. ET AL WELL #: 3 RRCID -> 274425 COMPL. DATE 09/12/2011 TOTAL DEPTH 10930 PERF. 8136 - 9174

06	2298	N	2298	-0-	-0-	-0-	2253	2	45	9	N	41					114
07	2546	N	2546	-0-	-0-	-0-	2499	2	47	9	N	43					157
08	2297	N	2297	-0-	-0-	-0-	2250	2	47	9	N	43					200
09	2310	N	2042	-0-	-268	-0-	2006	2	36	9	N	33					233
10	2542	N	1132	-0-	-1410	-0-	1120	2	12	9	N	11	180	1			64
11	2220	N	1865	-0-	-355	-0-	1820	2	45	9	N	41					105

MCMORDIE 89 WELL #: 6089H RRCID -> 276221 COMPL. DATE 08/09/2014 TOTAL DEPTH 9283 PERF. 9608 - 13642

06	20482	X	20482	-0-	-0-	-0-	20321	2	161	9	N	146	182	1			296
07	21309	X	21309	-0-	-0-	-0-	21173	2	136	9	N	124	186	1			234
08	21096	X	21096	-0-	-0-	-0-	20955	2	141	9	N	128	183	1			179
09	20044	X	20044	-0-	-0-	-0-	19903	2	141	9	N	128					307
10	20283	X	20283	-0-	-0-	-0-	20118	2	165	9	N	150	183	1			274
11	18600	X	17987	-0-	-613	-0-	17887	2	100	9	N	91	186	1			179

BP AMERICA PRODUCTION COMPANY 040798
CHRISTIE-TIPPS 77 WELL #: 1077 RRCID -> 058389 COMPL. DATE 04/11/1974 TOTAL DEPTH 10118 PERF. 9680 - 9958

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES WELL #: 1 RRCID -> 061664 COMPL. DATE 04/17/1975 TOTAL DEPTH N/A PERF. 9444 - 9487

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74

MCMORDIE 128 WELL #: 1 RRCID -> 064549 COMPL. DATE 11/09/1975 TOTAL DEPTH 9950 PERF. 9324 - 9357

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JONES WELL #: 3 RRCID -> 065665 COMPL. DATE 02/25/1976 TOTAL DEPTH 9907 PERF. 9324 - 9576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	282	-0-	-18	-0-	282	3			N	-0-					127
07	285	N	285	-0-	-0-	-0-	285	3			N	-0-					127
08	288	N	288	-0-	-0-	-0-	288	3			N	-0-					127
09	270	N	266	-0-	-4	-0-	266	3			N	-0-					127
10	279	N	257	-0-	-22	-0-	257	3			N	-0-					127
11	270	N	261	-0-	-9	-0-	261	3			N	-0-					127

CHRISTIE-TIPPS 77 WELL #: 2077 RRCID -> 073523 COMPL. DATE 09/14/1977 TOTAL DEPTH 9889 PERF. 9368 - 9568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					10
07	0	N	-0-	-0-	-0-	-0-					N	-0-					10
08	0	N	-0-	-0-	-0-	-0-					N	-0-					10
09	0	N	-0-	-0-	-0-	-0-					N	-0-					10
10	0	N	-0-	-0-	-0-	-0-					N	-0-					10
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10

MCMORDIE WELL #: 1129 RRCID -> 073524 COMPL. DATE 08/30/1977 TOTAL DEPTH 9650 PERF. 8893 - 9434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE WELL #: 1087 RRCID -> 076996 COMPL. DATE 05/08/2012 TOTAL DEPTH 9800 PERF. 8966 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1002	-0-	-198	-0-	1002	3			N	-0-					182
07	1554	N	1554	-0-	-0-	-0-	1466	3	88	9	N	80					262
08	1292	N	1292	-0-	-0-	-0-	1292	3			N	-0-					262
09	1347	N	1347	-0-	-0-	-0-	1347	3			N	-0-					262
10	1550	N	1476	-0-	-74	-0-	1386	3	90	9	N	82					344
*11	1316	N	1316	-0-	-0-	-0-	1304	3	12	9	N	11	185	1			170

TIPPS, CHRISTIE WELL #: 1 RRCID -> 088108 COMPL. DATE 05/11/1980 TOTAL DEPTH 10050 PERF. 9800 - 9816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					21
07	0	N	-0-	-0-	-0-	-0-					N	-0-					21
08	0	N	-0-	-0-	-0-	-0-					N	-0-					21
09	0	N	-0-	-0-	-0-	-0-					N	-0-					21
10	0	N	-0-	-0-	-0-	-0-					N	-0-					21
11	0	N	-0-	-0-	-0-	-0-					N	-0-					21

CHRISTIE-TIPPS WELL #: 2078 RRCID -> 096821 COMPL. DATE 09/06/1981 TOTAL DEPTH 10300 PERF. 10050 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 128 WELL #: 2 RRCID -> 101532 COMPL. DATE 06/12/1982 TOTAL DEPTH 9607 PERF. 9403 - 9542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	372	-0-	-18	-0-	372	3			N	-0-					100
07	403	N	380	-0-	-23	-0-	380	3			N	-0-					100
08	403	N	372	-0-	-31	-0-	372	3			N	-0-					100
09	363	N	363	-0-	-0-	-0-	363	3			N	-0-					100
10	392	N	392	-0-	-0-	-0-	392	3			N	-0-					100
*11	368	N	368	-0-	-0-	-0-	368	3			N	-0-					100

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCMORDIE 86 WELL #: 3086 RRCID -> 149604 COMPL. DATE 04/18/1994 TOTAL DEPTH 9950 PERF. 9403 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	333	N	333	-0-	-0-	-0-	333	3			N	-0-					87
07	415	N	415	-0-	-0-	-0-	415	3			N	-0-					87
08	401	N	401	-0-	-0-	-0-	401	3			N	-0-					87
09	524	N	524	-0-	-0-	-0-	502	3	22	9	N	20					107
10	444	N	444	-0-	-0-	-0-	444	3			N	-0-					107
11	390	N	302	-0-	-88	-0-	302	3			N	-0-					107

MCMORDIE WELL #: 3087 RRCID -> 149740 COMPL. DATE 05/28/1994 TOTAL DEPTH 10210 PERF. 9594 - 9817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	653	N	653	-0-	-0-	-0-	641	3	12	9	N	11	189	1			53
07	615	N	615	-0-	-0-	-0-	615	3			N	-0-					53
08	558	N	546	-0-	-12	-0-	479	3	26	4	N	37					90
							41	9									
09	660	N	561	-0-	-99	-0-	536	3	25	9	N	23	75	5			38
10	620	N	570	-0-	-50	-0-	570	3			N	-0-					38
*11	600	N	600	-0-	-0-	-0-	467	3	133	9	N	121					159

JONES WELL #: 4085 RRCID -> 155490 COMPL. DATE 07/02/1995 TOTAL DEPTH 9950 PERF. 9464 - 9770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	557	-0-	-13	-0-	557	3			N	-0-					135
07	616	N	616	-0-	-0-	-0-	616	3			N	-0-					135
08	621	N	621	-0-	-0-	-0-	621	3			N	-0-					135
09	704	N	704	-0-	-0-	-0-	704	3			N	-0-					135
10	627	N	627	-0-	-0-	-0-	627	3			N	-0-					135
*11	660	N	660	-0-	-0-	-0-	660	3			N	-0-					135

CHRISTIE-TIPPS 77 WELL #: 3077 RRCID -> 155865 COMPL. DATE 08/17/1995 TOTAL DEPTH 10300 PERF. 9830 - 10058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					2
07	0	N	-0-	-0-	-0-	-0-					N	-0-					2
08	0	N	-0-	-0-	-0-	-0-					N	-0-					2
09	0	N	-0-	-0-	-0-	-0-					N	-0-					2
10	0	N	-0-	-0-	-0-	-0-					N	-0-					2
11	0	N	-0-	-0-	-0-	-0-					N	-0-					2

MCMORDIE WELL #: 4087 RRCID -> 156250 COMPL. DATE 10/08/1995 TOTAL DEPTH 10350 PERF. 9732 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES WELL #: 6085 RRCID -> 156587 COMPL. DATE 10/12/1995 TOTAL DEPTH 9950 PERF. 9480 - 9522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CHRISTIE-TIPPS 77 WELL #: 4077 RRCID -> 158617 COMPL. DATE 05/11/1996 TOTAL DEPTH 10200 PERF. 9789 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					5
07	0	N	-0-	-0-	-0-	-0-					N	-0-					5
08	0	N	-0-	-0-	-0-	-0-					N	-0-					5
09	0	N	-0-	-0-	-0-	-0-					N	-0-					5
10	0	N	-0-	-0-	-0-	-0-					N	-0-					5
11	0	N	-0-	-0-	-0-	-0-					N	-0-					5

CHRISTIE-TIPPS WELL #: 3078 RRCID -> 159074 COMPL. DATE 04/18/1996 TOTAL DEPTH 10350 PERF. 9949 - 10178

06	0	N	-0-	-0-	-0-	-0-					N	-0-					2
07	0	N	-0-	-0-	-0-	-0-					N	-0-					2
08	0	N	-0-	-0-	-0-	-0-					N	-0-					2
09	0	N	-0-	-0-	-0-	-0-					N	-0-					2
10	0	N	-0-	-0-	-0-	-0-					N	-0-					2
11	0	N	-0-	-0-	-0-	-0-					N	-0-					2

JONES WELL #: 7085 RRCID -> 159490 COMPL. DATE 06/09/1996 TOTAL DEPTH 9980 PERF. 9480 - 9756

06	570	N	452	-0-	-118	-0-	452	3			N	-0-					99
07	631	N	631	-0-	-0-	-0-	631	3			N	-0-					99
08	672	N	672	-0-	-0-	-0-	671	3	1	9	N	1					100
09	667	N	667	-0-	-0-	-0-	667	3			N	-0-					100
10	660	N	660	-0-	-0-	-0-	660	3			N	-0-					100
11	660	N	601	-0-	-59	-0-	601	3			N	-0-					100

MCMORDIE WELL #: 5087 RRCID -> 161337 COMPL. DATE 12/22/1996 TOTAL DEPTH 10120 PERF. 9588 - 9664

06	690	N	658	-0-	-32	-0-	658	3			N	-0-					100
07	713	N	700	-0-	-13	-0-	700	3			N	-0-					100
08	775	N	724	-0-	-51	-0-	702	3	22	9	N	20					120
09	721	N	721	-0-	-0-	-0-	721	3			N	-0-	20	5			100
10	766	N	766	-0-	-0-	-0-	766	3			N	-0-					100
*11	706	N	706	-0-	-0-	-0-	706	3			N	-0-					100

MCMORDIE -86- WELL #: 6086 RRCID -> 163913 COMPL. DATE 10/08/1996 TOTAL DEPTH 10142 PERF. 9544 - 9992

06	1234	N	1234	-0-	-0-	-0-	1234	3			N	-0-					112
07	1421	N	1421	-0-	-0-	-0-	1304	3	117	9	N	106	190	1			28
08	1312	N	1312	-0-	-0-	-0-	1291	3	21	9	N	19					47
09	1246	N	1246	-0-	-0-	-0-	1246	3			N	-0-					47
10	1316	N	1316	-0-	-0-	-0-	1275	3	41	9	N	37					84
*11	1202	N	1202	-0-	-0-	-0-	1188	3	14	9	N	13					97

MCMORDIE WELL #: 3129 RRCID -> 164413 COMPL. DATE 04/09/1999 TOTAL DEPTH 9950 PERF. 8932 - 9606

06	1080	N	1017	-0-	-63	-0-	1017	3			N	-0-					13
07	1076	N	1076	-0-	-0-	-0-	1076	3			N	-0-					13
08	1147	N	1143	-0-	-4	-0-	1099	3	44	9	N	40					53
09	1173	N	1173	-0-	-0-	-0-	1173	3			N	-0-					53
10	1255	N	1255	-0-	-0-	-0-	1255	3			N	-0-					53
*11	1132	N	1132	-0-	-0-	-0-	1065	3	67	9	N	61					114

MCMORDIE -128- WELL #: 3 RRCID -> 172109 COMPL. DATE 03/26/1998 TOTAL DEPTH 10100 PERF. 9390 - 9430

06	1260	N	1054	-0-	-206	-0-	1054	3			N	-0-					27
07	1271	N	1208	-0-	-63	-0-	1208	3			N	-0-					27
08	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-	27	5			-0-
09	1172	N	1172	-0-	-0-	-0-	1142	3	30	9	N	27	27	5			-0-
10	1209	N	1170	-0-	-39	-0-	1170	3			N	-0-					-0-
*11	1152	N	1152	-0-	-0-	-0-	1097	3	55	9	N	50					50

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCMORDIE 86 WELL #: 8 RRCID -> 173747 COMPL. DATE 05/19/1999 TOTAL DEPTH 9650 PERF. 9480 - 9531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES WELL #: 9085 RRCID -> 181881 COMPL. DATE 02/09/2001 TOTAL DEPTH 9600 PERF. 9510 - 9530

06	1252	N	1252	-0-	-0-	-0-	1252	3			N	-0-					99
07	1307	N	1307	-0-	-0-	-0-	1307	3			N	-0-					99
08	1495	N	1495	-0-	-0-	-0-	1426	3	69	9	N	63					162
09	1277	N	1277	-0-	-0-	-0-	1277	3			N	-0-					162
*10	1363	N	1363	-0-	-0-	-0-	1317	3	46	9	N	42	184	1			20
11	1140	N	1109	-0-	-31	-0-	1096	3	13	9	N	12					32

MCMORDIE WELL #: 7 RRCID -> 182917 COMPL. DATE 05/29/2001 TOTAL DEPTH 9850 PERF. 9640 - 9659

06	0	N	-0-	-0-	-0-	-0-					N	-0-					50
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

MCMORDIE WELL #: 4128 RRCID -> 183284 COMPL. DATE 03/16/2001 TOTAL DEPTH 9700 PERF. 9430 - 9450

06	300	N	295	-0-	-5	-0-	295	3			N	-0-					18
07	292	N	292	-0-	-0-	-0-	292	3			N	-0-					18
08	310	N	290	-0-	-20	-0-	290	3			N	-0-	18	5			-0-
09	300	N	252	-0-	-48	-0-	232	3	20	9	N	18					18
10	279	N	214	-0-	-65	-0-	214	3			N	-0-					18
11	270	N	164	-0-	-106	-0-	164	3			N	-0-					18

MCMORDIE WELL #: 8 RRCID -> 184051 COMPL. DATE 05/28/2001 TOTAL DEPTH 10200 PERF. 9836 - 9914

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTIE-TIPPS 77 WELL #: 6077 RRCID -> 184126 COMPL. DATE 07/09/2001 TOTAL DEPTH 9889 PERF. 9490 - 9510

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 86 WELL #: 9 RRCID -> 185274 COMPL. DATE 08/25/2001 TOTAL DEPTH 9760 PERF. 9560 - 9580

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CHRISTIE-TIPPS 77 WELL #: 7077 RRCID -> 185407 COMPL. DATE 08/03/2001 TOTAL DEPTH 9968 PERF. 9606 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					3
07	0	N	-0-	-0-	-0-	-0-					N	-0-					3
08	0	N	-0-	-0-	-0-	-0-					N	-0-					3
09	0	N	-0-	-0-	-0-	-0-					N	-0-					3
10	0	N	-0-	-0-	-0-	-0-					N	-0-					3
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3

CHRISTIE-TIPPS 77 WELL #: 5077 RRCID -> 273180 COMPL. DATE 08/18/2013 TOTAL DEPTH 10300 PERF. 9522 - 9554

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. 153438
MENDOTA RANCH 12 WELL #: 1H RRCID -> 272219 COMPL. DATE 02/10/2013 TOTAL DEPTH 8602 PERF. 10990 - 11027

06	3660	X	2415	-0-	-1245	-0-	91	1	2216	3	N	98					217
							108	9									
07	5146	X	3682	-0-	-1464	-0-	133	1	3439	3	N	100	189	1			128
							110	9									
08	5146	X	4446	-0-	-700	-0-	169	1	4153	3	N	113					241
							124	9									
09	4980	X	3790	-0-	-1190	-0-	167	1	3502	3	N	110	191	1			160
							121	9									
10	3689	X	2539	-0-	-1150	-0-	99	1	2355	3	N	77					237
							85	9									
*11	4290	X	3740	-0-	-550	-0-	146	1	3473	3	N	110	193	1			154
							121	9									

CREST RESOURCES, INC. 189901
MARTIN, W.H. WELL #: 4 RRCID -> 221215 COMPL. DATE 04/03/2006 TOTAL DEPTH 9850 PERF. 9166 - 9701

06	450	N	429	-0-	-21	-0-	412	2	17	9	N	15					1386
07	332	N	332	-0-	-0-	-0-	321	2	11	9	N	10					1396
08	457	N	457	-0-	-0-	-0-	451	2	6	9	N	5					1401
09	477	N	477	-0-	-0-	-0-	477	2			N	-0-					1401
*10	1400	N	1400	-0-	-0-	-0-	1392	2	8	9	N	7					1408
11	450	N	444	-0-	-6	-0-	431	2	13	9	N	12					1420

MARTIN 2 WELL #: 1 RRCID -> 244708 COMPL. DATE 03/10/2007 TOTAL DEPTH 9928 PERF. 9500 - 9762

06	1410	N	889	-0-	-521	-0-	856	2	33	9	N	30					1881
07	2446	N	2446	-0-	-0-	-0-	2446	2			N	-0-					1881
08	1178	N	952	-0-	-226	-0-	952	2			N	-0-	247	1			1634
09	1306	N	1306	-0-	-0-	-0-	1306	2			N	-0-					1634
10	1612	N	1400	-0-	-212	-0-	1392	2	8	9	N	7					1641
*11	1374	N	1374	-0-	-0-	-0-	1339	2	35	9	N	32					1673

ENERVEST OPERATING, L.L.C. 252131
TIPPS, CHRISTIE "A" WELL #: 3070 RRCID -> 201469 COMPL. DATE 04/08/2004 TOTAL DEPTH 9957 PERF. 9510 - 9543

06	660	N	296	-0-	-364	-0-	296	2			N	-0-					63
07	868	N	230	-0-	-638	-0-	230	2			N	-0-					63
08	899	N	844	-0-	-55	-0-	844	2			N	-0-					63
09	960	N	960	-0-	-0-	-0-	947	2	13	9	N	12					75
10	778	N	778	-0-	-0-	-0-	765	2	13	9	N	12					87
*11	870	N	870	-0-	-0-	-0-	859	2	11	9	N	10					97

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TIPPS, CHRISTIE "A" WELL #: 4070 RRCID -> 203099 COMPL. DATE 06/11/2004 TOTAL DEPTH 10225 PERF. 9556 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

TIPPS, CHRISTIE "A" WELL #: 6070 RRCID -> 207529 COMPL. DATE 02/23/2005 TOTAL DEPTH 10045 PERF. 9284 - 9880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2978	X	2978	-0-	-0-	-0-	2945	2	33	9	N	30					163
07	3987	X	3987	-0-	-0-	-0-	3886	2	101	9	N	92					255
08	3504	X	3504	-0-	-0-	-0-	3435	2	69	9	N	63	186	1			132
09	3806	X	3806	-0-	-0-	-0-	3717	2	89	9	N	81					213
10	3564	X	3564	-0-	-0-	-0-	3491	2	73	9	N	66	182	1			97
*11	3693	X	3693	-0-	-0-	-0-	3621	2	72	9	N	65					162

TIPPS, CHRISTIE "A" WELL #: 5070 RRCID -> 208938 COMPL. DATE 03/23/2005 TOTAL DEPTH 10124 PERF. 9454 - 9897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2417	N	2417	-0-	-0-	-0-	2417	2			N	-0-					253
07	2527	N	2527	-0-	-0-	-0-	2527	2			N	-0-					253
08	2640	N	2640	-0-	-0-	-0-	2640	2			N	-0-					253
09	2457	N	2457	-0-	-0-	-0-	2457	2			N	-0-					253
10	2314	N	2314	-0-	-0-	-0-	2295	2	19	9	N	17					270
*11	2454	N	2454	-0-	-0-	-0-	2441	2	13	9	N	12					282

TIPPS, CHRISTIE "A" WELL #: 7070 RRCID -> 209519 COMPL. DATE 05/04/2005 TOTAL DEPTH 10290 PERF. 9343 - 9943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	27	-0-	-3	-0-	27	2			N	-0-					52
07	31	N	23	-0-	-8	-0-	23	2			N	-0-					52
08	31	N	24	-0-	-7	-0-	24	2			N	-0-					52
09	30	N	22	-0-	-8	-0-	22	2			N	-0-					52
10	31	N	16	-0-	-15	-0-	16	2			N	-0-					52
11	30	N	24	-0-	-6	-0-	24	2			N	-0-					52

TIPPS, CHRISTIE "A" WELL #: 2070 RRCID -> 211234 COMPL. DATE 07/07/2005 TOTAL DEPTH 10070 PERF. 8936 - 9540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	379	-0-	-11	-0-	379	2			N	-0-					183
07	403	N	393	-0-	-10	-0-	393	2			N	-0-	160	1			23
08	403	N	402	-0-	-1	-0-	402	2			N	-0-					23
09	390	N	382	-0-	-8	-0-	382	2			N	-0-					23
10	403	N	362	-0-	-41	-0-	362	2			N	-0-					23
11	390	N	364	-0-	-26	-0-	364	2			N	-0-					23

TIPPS, CHRISTIE "A" WELL #: 9070 RRCID -> 212757 COMPL. DATE 09/30/2005 TOTAL DEPTH 10200 PERF. 9110 - 9736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113

TIPPS, CHRISTIE "A" WELL #: 8070 RRCID -> 214550 COMPL. DATE 01/22/2006 TOTAL DEPTH 10210 PERF. 9264 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2192	N	2192	-0-	-0-	-0-	2183	2	9	9	N	8					183
07	2320	N	2320	-0-	-0-	-0-	2320	2			N	-0-					183
08	2252	N	2252	-0-	-0-	-0-	2252	2			N	-0-					183
09	2263	N	2263	-0-	-0-	-0-	2263	2			N	-0-					183
10	2269	N	2269	-0-	-0-	-0-	2269	2			N	-0-					183
*11	2431	N	2431	-0-	-0-	-0-	2421	2	10	9	N	9					192

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TIPPS, CHRISTIE "A" WELL #: 2070RE RRCID -> 214952 COMPL. DATE 01/31/2006 TOTAL DEPTH 9900 PERF. 8772 - 9738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPS, O.R. WELL #: 3 RRCID -> 224876 COMPL. DATE 08/22/2006 TOTAL DEPTH 10030 PERF. 9630 - 9730

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					168
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					168
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					168
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					168
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					168
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					168

CHRISTIE-TIPPS "A" WELL #: 1170 RRCID -> 225368 COMPL. DATE 01/17/2007 TOTAL DEPTH 10660 PERF. 9172 - 9860

06	1500	N	1387	-0-	-113	-0-	1345	2	42	9	N	38					258
07	1550	N	1415	-0-	-135	-0-	1384	2	31	9	N	28	186	1			100
08	1550	N	1100	-0-	-450	-0-	1072	2	28	9	N	25					125
09	1548	N	1548	-0-	-0-	-0-	1430	2	118	9	N	107					232
10	1516	N	1516	-0-	-0-	-0-	1426	2	90	9	N	82	186	1			128
*11	1448	N	1448	-0-	-0-	-0-	1363	2	85	9	N	77					205

TIPPS, O. R. WELL #: 601 RRCID -> 232376 COMPL. DATE 09/28/2007 TOTAL DEPTH 9950 PERF. 9626 - 9736

06	1802	N	1802	-0-	-0-	-0-	1704	2	98	9	N	89					177
07	1865	N	1865	-0-	-0-	-0-	1770	2	95	9	N	86	183	1			80
08	1891	N	1891	-0-	-0-	-0-	1789	2	102	9	N	93					173
09	1816	N	1816	-0-	-0-	-0-	1725	2	91	9	N	83	183	1			73
10	1863	N	1863	-0-	-0-	-0-	1758	2	105	9	N	95					168
*11	1772	N	1772	-0-	-0-	-0-	1658	2	114	9	N	104	187	1			85

LE NORMAN OPERATING LLC 491579
MARTIN TRUST C WELL #: 4081 RRCID -> 272341 COMPL. DATE 05/23/2013 TOTAL DEPTH 9400 PERF. 7689 - 7862

06	1516	N	1516	-0-	-0-	-0-	1207	2	309	9	N	281	188	1			313
07	1616	N	1616	-0-	-0-	-0-	1296	2	320	9	N	291	192	1			412
08	1602	N	1602	-0-	-0-	-0-	1284	2	318	9	N	289	379	1			322
09	1499	N	1499	-0-	-0-	-0-	1188	2	311	9	N	283	375	1			230
10	1529	N	1529	-0-	-0-	-0-	1213	2	316	9	N	287	380	1			137
*11	1556	N	1556	-0-	-0-	-0-	1234	2	322	9	N	293	193	1			237

MEWBOURNE OIL COMPANY 562560
MCMORDIE WELL #: 1291 RRCID -> 228393 COMPL. DATE 05/04/2007 TOTAL DEPTH 9800 PERF. 9372 - 9424

06	1560	N	1534	-0-	-26	-0-	30	1	1504	2	N	-0-					205
07	1581	N	1569	-0-	-12	-0-	31	1	1538	2	N	-0-					205
08	1581	N	1492	-0-	-89	-0-	31	1	1461	2	N	-0-					205
09	1530	N	1510	-0-	-20	-0-	30	1	1480	2	N	-0-					205
10	1581	N	1531	-0-	-50	-0-	31	1	1500	2	N	-0-					205
*11	1465	N	1465	-0-	-0-	-0-	30	1	1435	2	N	-0-					205

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE "86" WELL #: 861 RRCID -> 231209 COMPL. DATE 09/19/2007 TOTAL DEPTH 9900 PERF. 8984 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2910	X	2828	-0-	-82	-0-	30	1	2764	2	N	31					248
							34	9									
07	3007	X	2902	-0-	-105	-0-	31	1	2836	2	N	32					280
							35	9									
08	2976	X	2871	-0-	-105	-0-	31	1	2796	2	N	40	188	1			132
							44	9									
09	2880	X	2772	-0-	-108	-0-	30	1	2708	2	N	31					163
							34	9									
10	2945	X	2871	-0-	-74	-0-	31	1	2796	2	N	40					203
							44	9									
11	2820	X	2787	-0-	-33	-0-	30	1	2705	2	N	47					250
							52	9									

MCMORDIE "86" WELL #: 862 RRCID -> 233462 COMPL. DATE 11/30/2007 TOTAL DEPTH 10050 PERF. 8992 - 9879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	X	2584	-0-	-116	-0-	30	1	2499	2	N	50					211
							55	9									
07	2728	X	2664	-0-	-64	-0-	31	1	2580	2	N	48					259
							53	9									
08	2728	X	2688	-0-	-40	-0-	31	1	2578	2	N	72	196	1			135
							79	9									
09	2640	X	2619	-0-	-21	-0-	30	1	2553	2	N	33					168
							36	9									
10	2762	X	2762	-0-	-0-	-0-	31	1	2698	2	N	30					198
							33	9									
*11	2650	X	2650	-0-	-0-	-0-	30	1	2534	2	N	78					276
							86	9									

CHRISTIE-TIPPS 77 WELL #: 1 RRCID -> 235267 COMPL. DATE 12/14/2007 TOTAL DEPTH 10200 PERF. 9404 - 10007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2253	N	2253	-0-	-0-	-0-	26	1	2153	2	N	67					180
							74	9									
07	2164	N	2164	-0-	-0-	-0-	31	1	2039	2	N	85					265
							94	9									
08	2126	N	2126	-0-	-0-	-0-	31	1	2023	2	N	65	173	1			157
							72	9									
09	2220	N	2086	-0-	-134	-0-	30	1	1954	2	N	93					250
							102	9									
10	2170	N	2120	-0-	-50	-0-	31	1	2008	2	N	74	184	1			140
							81	9									
11	2070	N	2004	-0-	-66	-0-	30	1	1904	2	N	64					204
							70	9									

MCMORDIE "86" WELL #: 863 RRCID -> 236264 COMPL. DATE 04/17/2008 TOTAL DEPTH 9950 PERF. 9380 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	110	-0-	-130	-0-	15	1	95	2	N	-0-					267
07	327	N	327	-0-	-0-	-0-	18	1	309	2	N	-0-					267
08	1060	N	1060	-0-	-0-	-0-	31	1	1029	2	N	-0-					267
09	1054	N	1054	-0-	-0-	-0-	30	1	1024	2	N	-0-					267
10	1090	N	1090	-0-	-0-	-0-	31	1	1053	2	N	5					272
							6	9									
*11	907	N	907	-0-	-0-	-0-	30	1	868	2	N	8					280
							9	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE WELL #: 1292 RRCID -> 236978 COMPL. DATE 05/08/2008 TOTAL DEPTH 9866 PERF. 9382 - 9568

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	3690	X	3361	-0-		-329	-0-		30 1 55 9	3276	2	N	50					355
07	3813	X	3499	-0-		-314	-0-		31 1 45 9	3423	2	N	41	186	1			210
08	3813	X	3527	-0-		-286	-0-		31 1 52 9	3444	2	N	47					257
09	3552	X	3552	-0-		-0-	-0-		30 1 44 9	3478	2	N	40					297
10	3814	X	3814	-0-		-0-	-0-		30 1 77 9	3707	2	N	70	195	1			172
11	3420	X	3390	-0-		-30	-0-		30 1 66 9	3294	2	N	60					232

MCMORDIE "86" WELL #: 864 RRCID -> 238926 COMPL. DATE 06/01/2008 TOTAL DEPTH 10150 PERF. 9397 - 10048

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	1802	N	1802	-0-		-0-	-0-		26 1 30 9	1746	2	N	27					271
07	2033	N	2033	-0-		-0-	-0-		31 1 25 9	1977	2	N	23					294
08	2046	N	2046	-0-		-0-	-0-		31 1 69 9	1946	2	N	63					357
09	1874	N	1874	-0-		-0-	-0-		30 1 44 9	1800	2	N	40					397
10	2046	N	1891	-0-		-155	-0-		30 1 51 9	1810	2	N	46					443
11	1980	N	1843	-0-		-137	-0-		30 1 35 9	1778	2	N	32					475

MCMORDIE WELL #: 1293 RRCID -> 242481 COMPL. DATE 08/12/2008 TOTAL DEPTH 10050 PERF. 9432 - 9908

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1634	-0-		-46	-0-		30 1 31 9	1573	2	N	28					265
07	1705	N	1668	-0-		-37	-0-		31 1 23 9	1614	2	N	21	196	1			90
08	1705	N	1627	-0-		-78	-0-		29 1 30 9	1568	2	N	27					117
09	1673	N	1673	-0-		-0-	-0-		30 1 28 9	1615	2	N	25					142
10	1775	N	1775	-0-		-0-	-0-		31 1 33 9	1711	2	N	30					172
*11	1688	N	1688	-0-		-0-	-0-		30 1 36 9	1622	2	N	33					205

CHRISTIE-TIPPS 77 WELL #: 2 RRCID -> 242614 COMPL. DATE 09/06/2008 TOTAL DEPTH 10300 PERF. 9911 - 10220

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	2410	N	2410	-0-		-0-	-0-		26 1 18 9	2366	2	N	16					255
07	2539	N	2539	-0-		-0-	-0-		31 1 13 9	2495	2	N	12	195	1			72
08	2441	N	2441	-0-		-0-	-0-		31 1 20 9	2390	2	N	18					90
09	2340	N	2313	-0-		-27	-0-		30 1 13 9	2270	2	N	12					102
10	2418	N	2375	-0-		-43	-0-		31 1 24 9	2320	2	N	22					124
11	2340	N	2233	-0-		-107	-0-		30 1 22 9	2181	2	N	20					144

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
CHRISTIE-TIPPS 77 WELL #: 3 RRCID -> 244270 COMPL. DATE 10/28/2008 TOTAL DEPTH 10350 PERF. 9764 - 10114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	101	N	101	-0-	-0-	-0-	26	1	74	2	N	1					193
							1	9									
07	93	N	73	-0-	-20	-0-	31	1	42	2	N	-0-					193
08	73	N	73	-0-	-0-	-0-	31	1	42	2	N	-0-					193
09	90	N	68	-0-	-22	-0-	30	1	38	2	N	-0-					193
10	79	N	79	-0-	-0-	-0-	31	1	48	2	N	-0-					193
*11	80	N	80	-0-	-0-	-0-	30	1	49	2	N	1					194
							1	9									

JONES WELL #: 851 RRCID -> 244573 COMPL. DATE 11/11/2008 TOTAL DEPTH 10160 PERF. 9423 - 9936

06	2070	N	1992	-0-	-78	-0-	30	1	1944	2	N	16					249
							18	9									
07	2201	N	2068	-0-	-133	-0-	31	1	2006	2	N	28	191	1			86
							31	9									
08	2139	N	2098	-0-	-41	-0-	31	1	2028	2	N	35					121
							39	9									
09	2007	N	2007	-0-	-0-	-0-	30	1	1944	2	N	30					151
							33	9									
10	2077	N	2034	-0-	-43	-0-	31	1	1983	2	N	18					169
							20	9									
11	2040	N	1939	-0-	-101	-0-	30	1	1876	2	N	30					199
							33	9									

CHRISTIE-TIPPS WELL #: 781 RRCID -> 244599 COMPL. DATE 11/22/2008 TOTAL DEPTH 10400 PERF. 9950 - 10350

06	1496	N	1496	-0-	-0-	-0-	26	1	1457	2	N	12					178
							13	9									
07	1376	N	1376	-0-	-0-	-0-	31	1	1337	2	N	7					185
							8	9									
08	1300	N	1300	-0-	-0-	-0-	31	1	1262	2	N	6					191
							7	9									
09	1470	N	1332	-0-	-138	-0-	30	1	1289	2	N	12					203
							13	9									
10	1392	N	1392	-0-	-0-	-0-	31	1	1342	2	N	17					220
							19	9									
11	1260	N	1256	-0-	-4	-0-	30	1	1213	2	N	12					232
							13	9									

MCMORDIE WELL #: 871 RRCID -> 247753 COMPL. DATE 01/20/2009 TOTAL DEPTH 10441 PERF. 9966 - 10250

06	882	N	882	-0-	-0-	-0-	30	1	846	2	N	5					166
							6	9									
07	876	N	876	-0-	-0-	-0-	31	1	839	2	N	5					171
							6	9									
08	904	N	904	-0-	-0-	-0-	31	1	865	2	N	7					178
							8	9									
09	870	N	859	-0-	-11	-0-	30	1	829	2	N	-0-					178
10	874	N	874	-0-	-0-	-0-	31	1	836	2	N	6					184
							7	9									
11	870	N	843	-0-	-27	-0-	30	1	803	2	N	9					193
							10	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE "86" WELL #: 865H RRCID -> 248338 COMPL. DATE 12/26/2008 TOTAL DEPTH 9411 PERF. 9780 - 11280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4623	X	4623	-0-	-0-	-0-	5	1	4567	2	N	46					269
							51	9									
07	5360	X	5360	-0-	-0-	-0-	20	1	5266	2	N	67					336
							74	9									
08	5847	X	5847	-0-	-0-	-0-	23	1	5744	2	N	73	190	1			219
							80	9									
09	5478	X	5478	-0-	-0-	-0-	23	1	5387	2	N	62					281
							68	9									
10	6006	X	6006	-0-	-0-	-0-	15	1	5905	2	N	78					359
							86	9									
*11	4231	X	4231	-0-	-0-	-0-	9	1	4190	2	N	29					388
							32	9									

JONES WELL #: 852 RRCID -> 248760 COMPL. DATE 02/07/2009 TOTAL DEPTH 10096 PERF. 9200 - 9828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1122	-0-	-18	-0-	30	1	1081	2	N	10					183
							11	9									
07	1244	N	1244	-0-	-0-	-0-	31	1	1194	2	N	17					200
							19	9									
08	1136	N	1136	-0-	-0-	-0-	31	1	1096	2	N	8					208
							9	9									
09	1186	N	1186	-0-	-0-	-0-	30	1	1135	2	N	19					227
							21	9									
10	1266	N	1266	-0-	-0-	-0-	31	1	1215	2	N	18					245
							20	9									
11	1110	N	1107	-0-	-3	-0-	29	1	1064	2	N	13					258
							14	9									

JONES WELL #: 853 RRCID -> 250133 COMPL. DATE 05/19/2009 TOTAL DEPTH 9950 PERF. 9558 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1181	-0-	-19	-0-	30	1	1143	2	N	7					277
							8	9									
07	1240	N	1181	-0-	-59	-0-	31	1	1138	2	N	11					288
							12	9									
08	1254	N	1254	-0-	-0-	-0-	31	1	1190	2	N	30					318
							33	9									
09	1274	N	1274	-0-	-0-	-0-	30	1	1214	2	N	27					345
							30	9									
10	1367	N	1367	-0-	-0-	-0-	31	1	1306	2	N	27					372
							30	9									
*11	1218	N	1218	-0-	-0-	-0-	30	1	1166	2	N	20	192	1			200
							22	9									

MCMORDIE WELL #: 1294 RRCID -> 250641 COMPL. DATE 05/15/2009 TOTAL DEPTH 9950 PERF. 8897 - 9631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1536	-0-	-24	-0-	30	1	1475	2	N	28					178
							31	9									
07	1643	N	1636	-0-	-7	-0-	31	1	1566	2	N	35					213
							39	9									
08	1626	N	1626	-0-	-0-	-0-	31	1	1552	2	N	39					252
							43	9									
09	1530	N	1498	-0-	-32	-0-	30	1	1427	2	N	37	182	1			107
							41	9									
10	1648	N	1648	-0-	-0-	-0-	30	1	1587	2	N	28					135
							31	9									
*11	1584	N	1584	-0-	-0-	-0-	30	1	1513	2	N	37					172
							41	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE WELL #: 872 RRCID -> 253014 COMPL. DATE 06/18/2009 TOTAL DEPTH 10300 PERF. 9800 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	483	N	483	-0-	-0-	-0-		30	1	453	2	N	-0-					270
07	500	N	500	-0-	-0-	-0-		31	1	469	2	N	-0-					270
08	541	N	541	-0-	-0-	-0-		31	1	510	2	N	-0-					270
09	493	N	493	-0-	-0-	-0-		30	1	463	2	N	-0-					270
10	507	N	507	-0-	-0-	-0-		31	1	476	2	N	-0-					270
11	510	N	452	-0-	-58	-0-		30	1	422	2	N	-0-					270

MCMORDIE "86" WELL #: 866H RRCID -> 262243 COMPL. DATE 03/22/2011 TOTAL DEPTH 9504 PERF. 9804 - 12561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3796	X	3796	-0-	-0-	-0-		30	1	3716	2	N	45	195	1			133
								50	9									
07	3987	X	3987	-0-	-0-	-0-		31	1	3895	2	N	55					188
								61	9									
08	3957	X	3957	-0-	-0-	-0-		31	1	3863	2	N	57					245
								63	9									
09	3837	X	3837	-0-	-0-	-0-		30	1	3755	2	N	47					292
								52	9									
10	3937	X	3937	-0-	-0-	-0-		31	1	3834	2	N	65	184	1			173
								72	9									
*11	3790	X	3790	-0-	-0-	-0-		30	1	3684	2	N	69					242
								76	9									

JONES WELL #: 854H RRCID -> 262479 COMPL. DATE 05/05/2011 TOTAL DEPTH 9497 PERF.10006 - 14089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3630	X	2878	-0-	-752	-0-		30	1	2818	2	N	27					306
								30	9									
07	3410	X	2959	-0-	-451	-0-		31	1	2898	2	N	27					333
								30	9									
08	3410	X	2952	-0-	-458	-0-		31	1	2879	2	N	38	167	1			204
								42	9									
09	2880	X	2759	-0-	-121	-0-		30	1	2705	2	N	22					226
								24	9									
10	2976	X	2414	-0-	-562	-0-		28	1	2362	2	N	22					248
								24	9									
11	2880	X	2457	-0-	-423	-0-		30	1	2393	2	N	31					279
								34	9									

MCMORDIE "91" WELL #: 1H RRCID -> 264379 COMPL. DATE 10/05/2011 TOTAL DEPTH 9456 PERF.10066 - 13588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3800	X	3800	-0-	-0-	-0-		30	1	3660	2	N	100	194	1			296
								110	9									
07	3833	X	3833	-0-	-0-	-0-		31	1	3699	2	N	94					390
								103	9									
08	3796	X	3796	-0-	-0-	-0-		31	1	3665	2	N	91	183	1			298
								100	9									
09	3600	X	3578	-0-	-22	-0-		30	1	3454	2	N	85					383
								94	9									
10	3720	X	3602	-0-	-118	-0-		31	1	3464	2	N	97	198	1			282
								107	9									
11	3600	X	3276	-0-	-324	-0-		30	1	3162	2	N	76					358
								84	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE 90 WELL #: 1H RRCID -> 264474 COMPL. DATE 10/13/2011 TOTAL DEPTH 9167 PERF. 9743 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3240	X	3178	-0-	-62	-0-	30	1	3101	2	N	43	161	1			237
							47	9									
07	3379	X	3188	-0-	-191	-0-	31	1	3107	2	N	45					282
							50	9									
08	3379	X	3098	-0-	-281	-0-	31	1	3011	2	N	51					333
							56	9									
09	3270	X	2961	-0-	-309	-0-	30	1	2887	2	N	40					373
							44	9									
10	3286	X	3064	-0-	-222	-0-	31	1	2982	2	N	46	196	1			223
							51	9									
11	3180	X	2963	-0-	-217	-0-	30	1	2885	2	N	44					267
							48	9									

MCMORDIE "91" WELL #: 2H RRCID -> 267178 COMPL. DATE 02/16/2012 TOTAL DEPTH 9330 PERF. 9787 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3262	X	3262	-0-	-0-	-0-	30	1	3122	2	N	100	185	1			215
							110	9									
07	3221	X	3221	-0-	-0-	-0-	31	1	3099	2	N	83					298
							91	9									
08	3534	X	3124	-0-	-410	-0-	31	1	3019	2	N	67					365
							74	9									
09	3420	X	2984	-0-	-436	-0-	30	1	2863	2	N	83	183	1			265
							91	9									
10	3534	X	2828	-0-	-706	-0-	31	1	2722	2	N	68					333
							75	9									
11	3270	X	2416	-0-	-854	-0-	27	1	2319	2	N	64	189	1			208
							70	9									

CHRISTIE-TIPPS 77 WELL #: 4H RRCID -> 267209 COMPL. DATE 02/02/2012 TOTAL DEPTH 9856 PERF.10212 - 12341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3690	X	2868	-0-	-822	-0-	26	1	2824	2	N	16					323
							18	9									
07	3600	X	3600	-0-	-0-	-0-	31	1	3545	2	N	22					345
							24	9									
08	3639	X	3639	-0-	-0-	-0-	31	1	3589	2	N	17					362
							19	9									
09	3564	X	3564	-0-	-0-	-0-	30	1	3512	2	N	20					382
							22	9									
10	3596	X	3590	-0-	-6	-0-	31	1	3517	2	N	38	199	1			221
							42	9									
11	3510	X	3365	-0-	-145	-0-	30	1	3299	2	N	33					254
							36	9									

TEXAKOMA E & P, LLC 844133
N MCMORDIE 10 WELL #: 1 RRCID -> 268018 COMPL. DATE 03/30/2012 TOTAL DEPTH 10100 PERF. 9640 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	126	-0-	-114	-0-	18	1	108	3	N	-0-					543
07	217	N	140	-0-	-77	-0-	19	1	115	3	N	5	189	1			359
							6	9									
08	124	N	111	-0-	-13	-0-	16	1	95	3	N	-0-					359
09	120	N	51	-0-	-69	-0-	7	1	44	3	N	-0-					359
10	155	N	-0-	-0-	-155	-0-					N	-0-					359
11	120	N	-0-	-0-	-120	-0-					N	-0-					359

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA E & P, LLC //CONT.// 844133
MCMORDIE 90 WELL #: 5H RRCID -> 269101 COMPL. DATE 06/18/2012 TOTAL DEPTH 9128 PERF. 9382 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4620	X	3721	-0-		-899	-0-		372	1	3343	3	N	5					231
									6	9									
07	5425	X	4865	-0-		-560	-0-		485	1	4361	3	N	17					248
									19	9									
08	5425	X	2853	-0-		-2572	-0-		284	1	2560	3	N	8					256
									9	9									
09	5250	X	4300	-0-		-950	-0-		429	1	3860	3	N	10					266
									11	9									
10	4867	X	4449	-0-		-418	-0-		444	1	3992	3	N	12					278
									13	9									
11	4710	X	3038	-0-		-1672	-0-		303	1	2722	3	N	12					290
									13	9									

MCMORDIE 84 WELL #: 13H RRCID -> 279754 COMPL. DATE 12/24/2014 TOTAL DEPTH 9631 PERF. 9760 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6930	X	5748	-0-		-1182	-0-		567	1	5107	3	N	67					374
									74	9									
07	7161	X	6084	-0-		-1077	-0-		600	1	5399	3	N	77	190	1			261
									85	9									
08	6696	X	6107	-0-		-589	-0-		602	1	5417	3	N	80					341
									88	9									
09	6480	X	5836	-0-		-644	-0-		574	1	5168	3	N	85	183	1			243
									94	9									
10	6696	X	6373	-0-		-323	-0-		627	1	5640	3	N	96					339
									106	9									
*11	5947	X	5947	-0-		-0-	-0-		584	1	5260	3	N	94	194	1			239
									103	9									

MCMORDIE 13 WELL #: 2H RRCID -> 281226 COMPL. DATE 05/23/2016 TOTAL DEPTH 9204 PERF.10006 - 12632

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	24660	X	20129	-0-		-4531	-0-		1182	1	18519	3	N	389	191	1			355
									428	9									
07	24769	X	20158	-0-		-4611	-0-		1185	1	18568	3	N	368	383	1			340
									405	9									
08	23312	X	19973	-0-		-3339	-0-		1175	1	18411	3	N	352	382	1			310
									387	9									
09	21450	X	19364	-0-		-2086	-0-		1140	1	17855	3	N	335	387	1			258
									369	9									
10	21080	X	19238	-0-		-1842	-0-		1131	1	17714	3	N	357	385	1			230
									393	9									
11	20130	X	18482	-0-		-1648	-0-		1086	1	17011	3	N	350	386	1			194
									385	9									

TEXAKOMA OPERATING, L.P. 844190
MCMORDIE 90 WELL #: 1 RRCID -> 230350 COMPL. DATE 07/31/2007 TOTAL DEPTH 9700 PERF. 9074 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	589	-0-		-11	-0-		82	1	507	3	N	-0-					68
07	651	N	581	-0-		-70	-0-		81	1	500	3	N	-0-					68
08	558	N	549	-0-		-9	-0-		77	1	472	3	N	-0-					68
09	600	N	590	-0-		-10	-0-		83	1	507	3	N	-0-					68
10	638	N	638	-0-		-0-	-0-		89	1	549	3	N	-0-					68
*11	598	N	598	-0-		-0-	-0-		84	1	514	3	N	-0-					68

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. //CONT.// 844190
MCMORDIE 84 WELL #: 9 RRCID -> 234168 COMPL. DATE 11/05/2007 TOTAL DEPTH 9782 PERF. 9342 - 9606

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1052	N	1052	-0-		-0-	-0-	94	1	949	3	N	8					120
								9	9									
07	1116	N	1045	-0-		-71	-0-	94	1	949	3	N	2					122
								2	9									
08	1131	N	1131	-0-		-0-	-0-	102	1	1023	3	N	5					127
								6	9									
09	1080	N	1080	-0-		-0-	-0-	95	1	962	3	N	21					148
								23	9									
10	1054	N	1038	-0-		-16	-0-	92	1	925	3	N	19					167
								21	9									
11	1080	N	990	-0-		-90	-0-	88	1	891	3	N	10					177
								11	9									

MCMORDIE 91 WELL #: 2 RRCID -> 236331 COMPL. DATE 03/24/2008 TOTAL DEPTH 10170 PERF. 9214 - 9714

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1092	-0-		-108	-0-	151	1	928	3	N	12					172
								13	9									
07	1209	N	1159	-0-		-50	-0-	161	1	987	3	N	10					182
								11	9									
08	1147	N	1080	-0-		-67	-0-	151	1	928	3	N	1					183
								1	9									
09	1080	N	1009	-0-		-71	-0-	139	1	857	3	N	12					195
								13	9									
10	1147	N	1014	-0-		-133	-0-	141	1	867	3	N	5					200
								6	9									
11	1050	N	1040	-0-		-10	-0-	144	1	885	3	N	10					210
								11	9									

CHAMBERS 9 WELL #: 1 RRCID -> 238536 COMPL. DATE 05/12/2008 TOTAL DEPTH 9864 PERF. 9424 - 9584

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	63	-0-		-177	-0-	9	1	54	3	N	-0-					175
07	279	N	112	-0-		-167	-0-	16	1	96	3	N	-0-					175
08	116	N	116	-0-		-0-	-0-	16	1	100	3	N	-0-					175
09	171	N	171	-0-		-0-	-0-	24	1	147	3	N	-0-					175
10	124	N	113	-0-		-11	-0-	16	1	97	3	N	-0-					175
*11	138	N	138	-0-		-0-	-0-	19	1	119	3	N	-0-					175

N MCMORDIE 127 WELL #: 1 RRCID -> 239329 COMPL. DATE 06/26/2008 TOTAL DEPTH 10080 PERF. 9365 - 9690

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1128	-0-		-132	-0-	157	1	963	3	N	7					226
								8	9									
07	1147	N	771	-0-		-376	-0-	108	1	661	3	N	2					228
								2	9									
08	1271	N	1230	-0-		-41	-0-	171	1	1053	3	N	5					233
								6	9									
09	1140	N	757	-0-		-383	-0-	104	1	642	3	N	10					243
								11	9									
10	1146	N	1146	-0-		-0-	-0-	158	1	970	3	N	16					259
								18	9									
11	1200	N	493	-0-		-707	-0-	69	1	422	3	N	2					261
								2	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. //CONT.// 844190
MCMORDIE 84 WELL #: 10 RRCID -> 242482 COMPL. DATE 08/14/2008 TOTAL DEPTH 9840 PERF. 8730 - 9699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	2128	-0-	-62	-0-	296	1	1815	3	N	15					219
							17	9									
07	2263	N	2040	-0-	-223	-0-	282	1	1730	3	N	25					244
							28	9									
08	2276	N	2276	-0-	-0-	-0-	314	1	1930	3	N	29					273
							32	9									
09	2130	N	2120	-0-	-10	-0-	290	1	1784	3	N	42	190	1			125
							46	9									
10	2081	N	2081	-0-	-0-	-0-	284	1	1745	3	N	47					172
							52	9									
11	2190	N	2004	-0-	-186	-0-	277	1	1705	3	N	20					192
							22	9									

MCMORDIE 90 WELL #: 3 RRCID -> 242484 COMPL. DATE 06/26/2008 TOTAL DEPTH 9665 PERF. 9024 - 9471

06	930	N	744	-0-	-186	-0-	104	1	636	3	N	4					137
							4	9									
07	930	N	738	-0-	-192	-0-	103	1	634	3	N	1					138
							1	9									
08	967	N	967	-0-	-0-	-0-	135	1	832	3	N	-0-					138
09	981	N	981	-0-	-0-	-0-	137	1	844	3	N	-0-					138
10	744	N	675	-0-	-69	-0-	95	1	580	3	N	-0-					138
11	930	N	883	-0-	-47	-0-	124	1	759	3	N	-0-					138

N MCMORDIE 127 WELL #: 2 RRCID -> 246653 COMPL. DATE 12/05/2008 TOTAL DEPTH 9841 PERF. 9064 - 9492

06	3750	X	3584	-0-	-166	-0-	498	1	3057	3	N	26					228
							29	9									
07	3782	X	3681	-0-	-101	-0-	511	1	3137	3	N	30					258
							33	9									
08	3782	X	3620	-0-	-162	-0-	503	1	3089	3	N	25	190	1			93
							28	9									
09	3660	X	3478	-0-	-182	-0-	482	1	2961	3	N	32					125
							35	9									
10	3751	X	3508	-0-	-243	-0-	485	1	2977	3	N	42					167
							46	9									
11	3570	X	3429	-0-	-141	-0-	474	1	2911	3	N	40					207
							44	9									

MCMORDIE 91 WELL #: 4 RRCID -> 251084 COMPL. DATE 05/17/2009 TOTAL DEPTH 9924 PERF. 9125 - 9630

06	930	N	916	-0-	-14	-0-	119	1	729	3	N	62					196
							68	9									
07	1023	N	940	-0-	-83	-0-	121	1	745	3	N	67					263
							74	9									
08	961	N	884	-0-	-77	-0-	114	1	701	3	N	63	187	1			139
							69	9									
09	930	N	839	-0-	-91	-0-	107	1	654	3	N	71					210
							78	9									
10	930	N	866	-0-	-64	-0-	112	1	686	3	N	62					272
							68	9									
11	870	N	834	-0-	-36	-0-	106	1	651	3	N	70	194	1			148
							77	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. //CONT.// 844190
MCMORDIE 84 WELL #: 12 RRCID -> 253031 COMPL. DATE 06/18/2009 TOTAL DEPTH 9842 PERF. 9032 - 9724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1341	-0-	-69	-0-	186	1	1140	3	N	14					247
							15	9									
07	1395	N	1331	-0-	-64	-0-	185	1	1139	3	N	6					253
							7	9									
08	1426	N	1351	-0-	-75	-0-	186	1	1146	3	N	17	188	1			82
							19	9									
09	1350	N	1164	-0-	-186	-0-	162	1	993	3	N	8					90
							9	9									
10	1406	N	1406	-0-	-0-	-0-	195	1	1198	3	N	12					102
							13	9									
11	1320	N	1273	-0-	-47	-0-	177	1	1089	3	N	6					108
							7	9									

MCMORDIE 84 WELL #: 1 RRCID -> 265221 COMPL. DATE 10/07/2005 TOTAL DEPTH 9875 PERF. 9071 - 9480

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					168
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					168
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					168
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					168
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					168
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	59	1			109

UNIT PETROLEUM COMPANY 877099
MCMORDIE WELL #: 2 RRCID -> 080955 COMPL. DATE 10/18/1978 TOTAL DEPTH 10350 PERF. 9372 - 9666

06	398	N	398	-0-	-0-	-0-	397	3	1	9	N	1					57
07	388	N	388	-0-	-0-	-0-	387	3	1	9	N	1					58
08	547	N	547	-0-	-0-	-0-	544	3	3	9	N	3					61
09	410	N	410	-0-	-0-	-0-	407	3	3	9	N	3					64
10	403	N	-0-	-0-	-403	-0-					N	-0-					64
11	540	N	-0-	-0-	-540	-0-					N	-0-					64

MCMORDIE WELL #: 8 RRCID -> 161284 COMPL. DATE 09/30/1996 TOTAL DEPTH 9804 PERF. 9242 - 9669

06	0	N	-0-	-0-	-0-	-0-					N	-0-					2
07	0	N	-0-	-0-	-0-	-0-					N	-0-					2
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

MCMORDIE WELL #: 9025 RRCID -> 163226 COMPL. DATE 04/19/1997 TOTAL DEPTH 9810 PERF. 9310 - 9482

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

MCMORDIE WELL #: 1025 RRCID -> 164890 COMPL. DATE 08/04/1997 TOTAL DEPTH 9909 PERF. 9281 - 9578

06	976	N	976	-0-	-0-	-0-	970	3	6	9	N	5					165
07	925	N	925	-0-	-0-	-0-	921	3	4	9	N	4					169
08	1238	N	1238	-0-	-0-	-0-	1227	3	11	9	N	10					179
09	1203	N	1203	-0-	-0-	-0-	1191	3	12	9	N	11					190
10	1027	N	1027	-0-	-0-	-0-	1021	3	6	9	N	5					195
*11	1192	N	1192	-0-	-0-	-0-	1182	3	10	9	N	9					204

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE WELL #: 1125 RRCID -> 194621 COMPL. DATE 03/21/2003 TOTAL DEPTH 9840 PERF. 9364 - 9688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 26 WELL #: 1226 RRCID -> 196366 COMPL. DATE 04/10/2003 TOTAL DEPTH 10341 PERF. 9290 - 9916

06	1650	X	1490	-0-	-160	-0-	1451	3	39	9	N	35					357
07	1705	N	1590	-0-	-115	-0-	1529	3	61	9	N	55					412
08	1741	N	1741	-0-	-0-	-0-	1698	3	43	9	N	39	183	1			268
09	1663	N	1663	-0-	-0-	-0-	1626	3	37	9	N	34					302
10	1581	N	1474	-0-	-107	-0-	1454	3	20	9	N	18					320
11	1650	N	1415	-0-	-235	-0-	1398	3	17	9	N	15					335

MCMORDIE 26 WELL #: 1326 RRCID -> 199163 COMPL. DATE 08/14/2003 TOTAL DEPTH 10300 PERF. 9674 - 10124

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30

MCMORDIE WELL #: 1625 RRCID -> 199164 COMPL. DATE 10/18/2003 TOTAL DEPTH 9871 PERF. 9394 - 9844

06	900	N	824	-0-	-76	-0-	815	3	9	9	N	8					235
07	868	N	765	-0-	-103	-0-	759	3	6	9	N	5					240
08	920	N	920	-0-	-0-	-0-	920	3			N	-0-	194	1			46
09	873	N	873	-0-	-0-	-0-	869	3	4	9	N	4					50
10	856	N	856	-0-	-0-	-0-	853	3	3	9	N	3					53
11	900	N	864	-0-	-36	-0-	856	3	8	9	N	7					60

MCMORDIE WELL #: 1525 RRCID -> 199339 COMPL. DATE 07/24/2003 TOTAL DEPTH 9800 PERF. 9386 - 9682

06	983	N	983	-0-	-0-	-0-	977	3	6	9	N	5					28
07	977	N	977	-0-	-0-	-0-	973	3	4	9	N	4					32
08	1234	N	1234	-0-	-0-	-0-	1226	3	8	9	N	7					39
09	1106	N	1106	-0-	-0-	-0-	1098	3	8	9	N	7					46
10	1165	N	1165	-0-	-0-	-0-	1156	3	9	9	N	8					54
*11	1073	N	1073	-0-	-0-	-0-	1065	3	8	9	N	7					61

MCMORDIE 26 WELL #: 1426 RRCID -> 200425 COMPL. DATE 02/15/2004 TOTAL DEPTH 10400 PERF. 9247 - 9885

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					58
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					58
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					58
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					58
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					58
*11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					58

MCMORDIE 26 WELL #: 1826 RRCID -> 201111 COMPL. DATE 03/15/2004 TOTAL DEPTH 10315 PERF. 9773 - 10183

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					73
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					73
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					73
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					73
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					73
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					73

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE WELL #: 1925 RRCID -> 207164 COMPL. DATE 11/18/2004 TOTAL DEPTH 9750 PERF. 9274 - 9422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	758	-0-	-142	-0-	754	3	4	9	N	4					142
07	868	N	859	-0-	-9	-0-	852	3	7	9	N	6					148
08	1050	N	1050	-0-	-0-	-0-	1040	3	10	9	N	9					157
09	929	N	929	-0-	-0-	-0-	918	3	11	9	N	10					167
10	1030	N	1030	-0-	-0-	-0-	1016	3	14	9	N	13					180
11	1020	N	1017	-0-	-3	-0-	1004	3	13	9	N	12					192

MCMORDIE 26 WELL #: 1726 RRCID -> 207165 COMPL. DATE 10/29/2004 TOTAL DEPTH 10450 PERF. 9296 - 9923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	600	-0-	-0-	-0-	589	3	11	9	N	10					125
07	620	N	547	-0-	-73	-0-	539	3	8	9	N	7					132
08	729	N	729	-0-	-0-	-0-	706	3	23	9	N	21					153
09	747	N	747	-0-	-0-	-0-	725	3	22	9	N	20					173
10	902	N	902	-0-	-0-	-0-	863	3	39	9	N	35					208
*11	821	N	821	-0-	-0-	-0-	802	3	19	9	N	17					225

MCMORDIE 26 WELL #: 2026 RRCID -> 212034 COMPL. DATE 08/01/2005 TOTAL DEPTH 10327 PERF. 9711 - 9919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	800	-0-	-100	-0-	788	3	12	9	N	11					98
07	899	N	765	-0-	-134	-0-	761	3	4	9	N	4					102
08	984	N	984	-0-	-0-	-0-	964	3	20	9	N	18					120
09	899	N	899	-0-	-0-	-0-	885	3	14	9	N	13					133
10	899	N	899	-0-	-0-	-0-	886	3	13	9	N	12					145
11	960	N	803	-0-	-157	-0-	795	3	8	9	N	7					152

MCMORDIE WELL #: 2501H RRCID -> 265060 COMPL. DATE 09/10/2011 TOTAL DEPTH 9377 PERF. 9975 - 12287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5520	X	4321	-0-	-1199	-0-	4255	3	66	9	N	60					257
07	5704	X	3630	-0-	-2074	-0-	3584	3	46	9	N	42	182	1			117
08	5949	X	5949	-0-	-0-	-0-	5858	3	91	9	N	83					200
09	5623	X	5623	-0-	-0-	-0-	5520	3	103	9	N	94					294
10	4640	X	4640	-0-	-0-	-0-	4550	3	90	9	N	82	199	1			177
11	5760	X	5104	-0-	-656	-0-	5005	3	99	9	N	90					267

WINRIGHT RESOURCES OPERATING,LLC 932471
RASOR WELL #: 1047 RRCID -> 257543 COMPL. DATE 02/21/2010 TOTAL DEPTH 10625 PERF. 9222 - 9408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					107
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					107
08	0	N	-0-	-0-	-0-	-0-					N	-0-					107
09	0	N	-0-	-0-	-0-	-0-					N	-0-					107
10	62	N	-0-	-0-	-62	-0-					N	-0-					107
11	0	N	-0-	-0-	-0-	-0-					N	-0-					107

W.H. CLARK WELL #: 1049 RRCID -> 259535 COMPL. DATE 02/18/2012 TOTAL DEPTH 11000 PERF. 9474 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471
CHRISTIE TIPPS WELL #: 3051 RRCID -> 267163 COMPL. DATE 07/15/2011 TOTAL DEPTH 11045 PERF. 9366 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	822	-0-	-18	-0-	813	3	9	9	N	8					191
07	992	N	876	-0-	-116	-0-	865	3	11	9	N	10					201
08	961	N	918	-0-	-43	-0-	906	3	12	9	N	11					212
09	821	N	821	-0-	-0-	-0-	814	3	7	9	N	6					218
10	868	N	845	-0-	-23	-0-	835	3	10	9	N	9					227
11	900	N	845	-0-	-55	-0-	837	3	8	9	N	7	197	1			37

EWING WELL #: 174 RRCID -> 278161 COMPL. DATE 01/15/2015 TOTAL DEPTH 10470 PERF. 8987 - 9278

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
MCMORDIE WELL #: RRCID -> 184062 COMPL. DATE 05/12/2001 TOTAL DEPTH 9930 PERF. 9466 - 9714

06	P&A COND	-0-	-0-	-0-	-0-						N	-0-					4
07	P&A COND	-0-	-0-	-0-	-0-						N	-0-					4
08	P&A COND	-0-	-0-	-0-	-0-						N	-0-					4
09	P&A COND	-0-	-0-	-0-	-0-						N	-0-					4
10	P&A COND	-0-	-0-	-0-	-0-						N	-0-					4
11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					4

PLUGGED AND ABANDONED_____ 09/16/2013

ST. CLAIR (9200) 79636 750 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
MCMORDIE 86 WELL #: 7 RRCID -> 172059 COMPL. DATE 01/26/1999 TOTAL DEPTH 9950 PERF. 8872 - 9432

06	1800	N	1646	-0-	-154	-0-	1646	3			N	-0-					127
07	2220	N	2220	-0-	-0-	-0-	2097	3	123	9	N	112	180	1			59
08	2149	N	2149	-0-	-0-	-0-	2127	3	22	9	N	20					79
09	2178	N	2178	-0-	-0-	-0-	2178	3			N	-0-					79
10	2748	N	2748	-0-	-0-	-0-	2708	3	40	9	N	36					115
11	2070	N	2048	-0-	-22	-0-	1939	3	109	9	N	99					214

UNIT PETROLEUM COMPANY 877099
MCMORDIE-A- WELL #: 6 RRCID -> 136591 COMPL. DATE 09/14/1985 TOTAL DEPTH 9809 PERF. 9432 - 9733

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					47
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					47
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					47
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					47
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					47
*11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					47

MCMORDIE WELL #: 2601H RRCID -> 265050 COMPL. DATE 12/21/2010 TOTAL DEPTH 9586 PERF.10230 - 11754

06	17700	X	16913	-0-	-787	-0-	16579	3	334	9	N	304	187	1			339
07	18290	X	14861	-0-	-3429	-0-	14613	3	248	9	N	225	382	1			182
08	17825	X	17735	-0-	-90	-0-	17443	3	292	9	N	265	194	1			253
09	17084	X	17084	-0-	-0-	-0-	16758	3	326	9	N	296					549
10	17484	X	15938	-0-	-1546	-0-	15620	3	318	9	N	289	574	1			264
11	17160	X	16148	-0-	-1012	-0-	15863	3	285	9	N	259	391	1			132

SAND CREEK (LOWER MORROW) 80458 225 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
WILDHORSE OPERATING COMPANY 923452
ROGERS 461 WELL #: 1 RRCID -> 172953 COMPL. DATE 10/21/1998 TOTAL DEPTH 10740 PERF.10182 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCANDRILL (MORROW) 81387 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
FOUNDATION ENERGY MANAGEMENT LLC 280875
LISTER WELL #: 1 RRCID -> 103744 COMPL. DATE 07/20/1982 TOTAL DEPTH 19055 PERF.15646 - 16084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172

SCHNELL (MORROW UPPER) 81536 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
ALIX-MARY WELL #: 1 RRCID -> 121080 COMPL. DATE 02/09/1986 TOTAL DEPTH 7200 PERF. 6672 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SECOND CREEK (MORROW UPPER) 82045 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
ELEVEN BAR WELL #: 1 RRCID -> 149600 COMPL. DATE 03/27/1994 TOTAL DEPTH 9450 PERF. 8698 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

H & L OPERATING CO., LLC 339787
DUKE WELL #: 1857 RRCID -> 141693 COMPL. DATE 03/23/1992 TOTAL DEPTH 9480 PERF. 8771 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	761	N	761	-0-	-0-	-0-	10	1	751	2	N	-0-					180
07	1326	N	1326	-0-	-0-	-0-	10	1	1316	2	N	-0-					180
08	1674	N	1674	-0-	-0-	-0-	10	1	1664	2	N	-0-					180
09	1687	N	1687	-0-	-0-	-0-	10	1	1677	2	N	-0-					180
10	1833	N	1833	-0-	-0-	-0-	10	1	1823	2	N	-0-					180
*11	1731	N	1731	-0-	-0-	-0-	10	1	1718	2	N	3					183
							3	9									

SHAPLEY (BROWN DOLOMITE) 82677 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798

ARCHER TRUST 282 WELL #: 1 RRCID -> 214852 COMPL. DATE 01/25/2006 TOTAL DEPTH 3028 PERF. 2835 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCHER TRUST 247 WELL #: 1H RRCID -> 219391 COMPL. DATE 03/31/2006 TOTAL DEPTH 2938 PERF. 2739 - 4890

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCHER TRUST 283 WELL #: 1H RRCID -> 253324 COMPL. DATE 04/13/2006 TOTAL DEPTH 3027 PERF. 2800 - 4811

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420

THORMODSGAARD WELL #: 5H RRCID -> 180393 COMPL. DATE 08/21/2000 TOTAL DEPTH 3053 PERF. 3113 - 3992

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK WELL #: 4H RRCID -> 183239 COMPL. DATE 04/13/2001 TOTAL DEPTH 3068 PERF. 3231 - 4811

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALEXANDER WELL #: 1 RRCID -> 184511 COMPL. DATE 04/28/2001 TOTAL DEPTH 7350 PERF. 3162 - 4164

06	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
07	310	N	28	-0-	-282	-0-	28	2			N	-0-					-0-
08	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
09	300	N	97	-0-	-203	-0-	97	2			N	-0-					-0-
10	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
*11	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-

SHAPLEY (BROWN DOLOMITE) //CONT.// 82677 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
THORMODSGAARD WELL #: 4 RRCID -> 214187 COMPL. DATE 11/17/2005 TOTAL DEPTH 6900 PERF. 2876 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHAPLEY (MORROW) 82677 333 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
JACKSON, ROYAL C. -B- WELL #: 1 RRCID -> 022647 COMPL. DATE 04/29/1960 TOTAL DEPTH 7640 PERF. 6900 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	#	685	-0-	-65	-0-	685	3			N	-0-					44
07	775	#	681	-0-	-94	-0-	681	3			N	-0-					44
08	775	#	386	-0-	-389	-0-	386	3			N	-0-					44
09	690	#	157	-0-	-533	-0-	157	3			N	-0-					44
10	713	#	224	-0-	-489	-0-	224	3			N	-0-					44
11	690	#	303	-0-	-387	-0-	303	3			N	-0-					44

SHAPLEY, F. A., JR. WELL #: 4 RRCID -> 184850 COMPL. DATE N/A TOTAL DEPTH 7055 PERF. 6913 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	#	614	-0-	-106	-0-	614	3			N	-0-					102
07	682	#	618	-0-	-64	-0-	618	3			N	-0-					102
08	682	#	551	-0-	-131	-0-	551	3			N	-0-					102
09	630	#	524	-0-	-106	-0-	524	3			N	-0-					102
10	651	#	611	-0-	-40	-0-	611	3			N	-0-					102
11	600	#	576	-0-	-24	-0-	576	3			N	-0-					102

ARROW OIL & GAS, LLC 033228
BERNSTEIN WELL #: 1038 RRCID -> 174289 COMPL. DATE N/A TOTAL DEPTH 7150 PERF. 6924 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	#	844	-0-	-56	-0-	841	2	3	9	N	3					397
07	868	#	613	-0-	-255	-0-	613	2			N	-0-					397
08	992	#	45	-0-	-947	-0-	45	2			N	-0-					397
09	960	#	-0-	-0-	-960	-0-					N	-0-					397
10	992	#	-0-	-0-	-992	-0-					N	-0-					397
11	840	#	-0-	-0-	-840	-0-					N	-0-					397

ATHENA ENERGY, INC. 036051
LANGSTON UNIT WELL #: 1 RRCID -> 040113 COMPL. DATE 10/01/1965 TOTAL DEPTH 7500 PERF. 6899 - 6905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34

PLUGGED AND ABANDONED_____ 08/15/2018 - PLUGGED 08/15/18

CONTINENTAL TREND RESOURCES, INC 173783
STAVLO WELL #: 1 RRCID -> 106380 COMPL. DATE 10/28/1982 TOTAL DEPTH 7502 PERF. 6876 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	#	1422	-0-	-228	-0-	1422	2			N	-0-					-0-
07	1705	#	1513	-0-	-192	-0-	1513	2			N	-0-					-0-
08	1643	#	1464	-0-	-179	-0-	1464	2			N	-0-					-0-
09	1530	#	1398	-0-	-132	-0-	1398	2			N	-0-					-0-
10	1753	R	1753	-0-	-0-	-0-	1753	2			N	-0-					-0-
*11	1559	R	1559	-0-	-0-	-0-	1559	2			N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
CONTINENTAL TREND RESOURCES, INC//CONT.// 173783
STAVLO WELL #: 3 RRCID -> 187546 COMPL. DATE 09/24/2001 TOTAL DEPTH 7201 PERF. 6886 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	#	1797	-0-	-123	-0-	1797	2			N	-0-					-0-
07	1984	#	1921	-0-	-63	-0-	1921	2			N	-0-					-0-
08	1953	#	1764	-0-	-189	-0-	1764	2			N	-0-					-0-
09	1890	#	1507	-0-	-383	-0-	1507	2			N	-0-					-0-
10	1953	#	1680	-0-	-273	-0-	1680	2			N	-0-					-0-
11	1860	#	1496	-0-	-364	-0-	1496	2			N	-0-					-0-

JCB II ENTERPRISES, LLC 430581
ARCHER -B- WELL #: 1 RRCID -> 117652 COMPL. DATE 07/01/1985 TOTAL DEPTH 7440 PERF. 6838 - 6849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	#	124	-0-	-176	-0-	124	2			N	-0-					-0-
07	310	#	288	-0-	-22	-0-	288	2			N	-0-					-0-
08	294	R	294	-0-	-0-	-0-	294	2			N	-0-					-0-
09	357	R	357	-0-	-0-	-0-	357	2			N	-0-					-0-
10	279	#	259	-0-	-20	-0-	259	2			N	-0-					-0-
11	270	#	251	-0-	-19	-0-	251	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
BRANDVIK, HARRIET WELL #: 1 RRCID -> 022645 COMPL. DATE 04/05/1962 TOTAL DEPTH 7060 PERF. 6874 - 5719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	#	694	-0-	-176	-0-	30	1	664	2	N	-0-					-0-
07	899	#	732	-0-	-167	-0-	31	1	701	2	N	-0-					-0-
08	899	#	740	-0-	-159	-0-	31	1	709	2	N	-0-					-0-
09	704	R	704	-0-	-0-	-0-	30	1	674	2	N	-0-					-0-
10	744	#	720	-0-	-24	-0-	31	1	689	2	N	-0-					-0-
11	720	#	696	-0-	-24	-0-	30	1	666	2	N	-0-					-0-

LOGSDON WELL #: 1 RRCID -> 123747 COMPL. DATE 02/22/1987 TOTAL DEPTH 7014 PERF. 6941 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	901	R	901	-0-	-0-	-0-	30	1	871	2	N	-0-					-0-
07	952	R	952	-0-	-0-	-0-	31	1	921	2	N	-0-					-0-
08	986	R	986	-0-	-0-	-0-	31	1	955	2	N	-0-					-0-
09	810	#	744	-0-	-66	-0-	26	1	718	2	N	-0-					-0-
10	1274	R	1274	-0-	-0-	-0-	31	1	1243	2	N	-0-					-0-
*11	1189	R	1189	-0-	-0-	-0-	30	1	1159	2	N	-0-					-0-

ETLING "36" WELL #: 2 RRCID -> 182568 COMPL. DATE 04/18/2001 TOTAL DEPTH 7660 PERF. 6974 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	#	1083	-0-	-117	-0-	30	1	1053	2	N	-0-					-0-
07	1240	#	1111	-0-	-129	-0-	31	1	1080	2	N	-0-					-0-
08	1209	#	1081	-0-	-128	-0-	31	1	1050	2	N	-0-					-0-
09	1140	#	947	-0-	-193	-0-	27	1	920	2	N	-0-					-0-
10	1184	R	1184	-0-	-0-	-0-	31	1	1153	2	N	-0-					-0-
*11	1130	R	1130	-0-	-0-	-0-	30	1	1100	2	N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
SAL WELL #: 3 RRCID -> 188880 COMPL. DATE 04/05/2002 TOTAL DEPTH 6900 PERF. 6736 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	#	162	-0-	-78	-0-	162	3			N	-0-					145
07	31	#	7	-0-	-24	-0-	7	3			N	-0-					145
08	93	#	28	-0-	-65	-0-	28	3			N	-0-					145
09	150	#	16	-0-	-134	-0-	16	3			N	-0-					145
10	155	#	27	-0-	-128	-0-	27	3			N	-0-					145
11	150	#	19	-0-	-131	-0-	19	3			N	-0-					145

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
NIX WELL #: 5 RRCID -> 212662 COMPL. DATE 09/10/2005 TOTAL DEPTH 6850 PERF. 6672 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
ARCHER WELL #: 1 RRCID -> 117401 COMPL. DATE 02/01/2002 TOTAL DEPTH 7400 PERF. 6712 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	#	2240	-0-	-100	-0-	2240	2			N	-0-					170
07	2418	#	2072	-0-	-346	-0-	2072	2			N	-0-					170
08	2418	#	1203	-0-	-1215	-0-	1094	2	109	9	N	99	178	1			91
09	2250	#	763	-0-	-1487	-0-	763	2			N	-0-					91
10	2325	#	1166	-0-	-1159	-0-	1166	2			N	-0-					91
11	2250	#	1520	-0-	-730	-0-	1520	2			N	-0-					91

ARCHER -A- WELL #: 1 RRCID -> 117644 COMPL. DATE 06/25/1985 TOTAL DEPTH 7103 PERF. 6785 - 6889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1862	R	1862	-0-	-0-	-0-	130	1	1732	2	N	-0-					200
07	2066	R	2066	-0-	-0-	-0-	130	1	1936	2	N	-0-					200
08	1793	R	1793	-0-	-0-	-0-	130	1	1663	2	N	-0-					200
09	1761	R	1761	-0-	-0-	-0-	130	1	1631	2	N	-0-					200
10	1617	R	1617	-0-	-0-	-0-	130	1	1487	2	N	-0-					200
11	1170	#	761	-0-	-409	-0-	61	1	700	2	N	-0-					200

ARCHER -C- WELL #: 1 RRCID -> 117678 COMPL. DATE 02/01/2002 TOTAL DEPTH 7398 PERF. 6740 - 6793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1473	R	1473	-0-	-0-	-0-	1473	2			N	-0-					-0-
07	1634	R	1634	-0-	-0-	-0-	1634	2			N	-0-					-0-
08	1516	R	1516	-0-	-0-	-0-	1516	2			N	-0-					-0-
09	1470	#	1379	-0-	-91	-0-	1379	2			N	-0-					-0-
10	1643	#	1443	-0-	-200	-0-	1443	2			N	-0-					-0-
11	1590	#	1450	-0-	-140	-0-	1450	2			N	-0-					-0-

GERTRUDE WELL #: 1 RRCID -> 122698 COMPL. DATE 06/26/2002 TOTAL DEPTH 7400 PERF. 6682 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	#	959	-0-	-1	-0-	202	1	621	2	N	124	184	1			105
							136	9									
07	992	#	310	-0-	-682	-0-	85	1	181	2	N	40					145
							44	9									
08	868	#	323	-0-	-545	-0-	130	1	55	2	N	125	178	1			92
							138	9									
09	960	#	530	-0-	-430	-0-	168	1	296	2	N	60					152
							66	9									
10	992	#	873	-0-	-119	-0-	202	1	509	2	N	147					299
							162	9									
11	960	#	891	-0-	-69	-0-	202	1	597	2	N	84	172	1			211
							92	9									

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

LILLIE WELL #: 1 RRCID -> 126314 COMPL. DATE 11/22/2005 TOTAL DEPTH 6950 PERF. 6706 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	632	R	632	-0-	-0-	-0-	130	1	496	2	N	5					234
							6	9									
07	682	#	571	-0-	-111	-0-	130	1	434	2	N	6					240
							7	9									
08	682	#	528	-0-	-154	-0-	96	1	420	2	N	11					251
							12	9									
09	660	#	497	-0-	-163	-0-	130	1	367	2	N	-0-					251
10	651	#	446	-0-	-205	-0-	130	1	316	2	N	-0-					251
11	630	#	424	-0-	-206	-0-	130	1	283	2	N	10	175	1			86
							11	9									

BLACK WELL #: 2 RRCID -> 126625 COMPL. DATE 01/12/1988 TOTAL DEPTH 6950 PERF. 6763 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	#	377	-0-	-103	-0-	377	2			N	-0-					-0-
07	496	#	401	-0-	-95	-0-	401	2			N	-0-					-0-
08	434	#	397	-0-	-37	-0-	397	2			N	-0-					-0-
09	420	#	361	-0-	-59	-0-	361	2			N	-0-					-0-
10	403	#	394	-0-	-9	-0-	394	2			N	-0-					-0-
*11	392	R	392	-0-	-0-	-0-	392	2			N	-0-					-0-

HARVEY WELL #: 4 RRCID -> 133388 COMPL. DATE 04/19/1990 TOTAL DEPTH 7050 PERF. 6784 - 6881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/31/2018 - P/A 08/31/18

FLETCHER WELL #: 2 RRCID -> 135707 COMPL. DATE 04/01/2012 TOTAL DEPTH 6972 PERF. 6669 - 6769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2934	R	2934	-0-	-0-	-0-	2744	2	190	9	N	173	170	1			249
07	3126	R	3126	-0-	-0-	-0-	2861	2	265	9	N	241	186	1			304
08	3016	R	3016	-0-	-0-	-0-	2849	2	167	9	N	152	172	1			284
09	3059	R	3059	-0-	-0-	-0-	2888	2	171	9	N	155	175	1			264
10	3161	R	3161	-0-	-0-	-0-	202	1	2804	2	N	141	175	1			230
							155	9									
*11	2439	R	2439	-0-	-0-	-0-	202	1	2088	2	N	135	175	1			190
							149	9									

FOWLSTON WELL #: 1 RRCID -> 141186 COMPL. DATE 11/16/1991 TOTAL DEPTH 6757 PERF. 6665 - 6677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	#	1372	-0-	-728	-0-	1372	2			N	-0-					-0-
07	2170	#	1824	-0-	-346	-0-	1824	2			N	-0-					-0-
08	2224	R	2224	-0-	-0-	-0-	2224	2			N	-0-					-0-
09	2100	#	1950	-0-	-150	-0-	1950	2			N	-0-					-0-
10	2015	#	1843	-0-	-172	-0-	1843	2			N	-0-					-0-
*11	1790	R	1790	-0-	-0-	-0-	1790	2			N	-0-					-0-

STEDJE WELL #: 1 RRCID -> 141508 COMPL. DATE 04/27/1992 TOTAL DEPTH 6856 PERF. 6688 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	769	R	769	-0-	-0-	-0-	130	1	639	2	N	-0-					-0-
07	589	#	266	-0-	-323	-0-	38	1	228	2	N	-0-					-0-
08	589	#	-0-	-0-	-589	-0-					N	-0-					-0-
09	630	#	-0-	-0-	-630	-0-					N	-0-					-0-
10	651	#	-0-	-0-	-651	-0-					N	-0-					-0-
11	630	#	-0-	-0-	-630	-0-					N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

MURRELL WELL #: 2 RRCID -> 155828 COMPL. DATE 08/15/1995 TOTAL DEPTH 6880 PERF. 6691 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	#	1557	-0-	-93	-0-	1557	2			N	-0-					-0-
07	1705	#	1595	-0-	-110	-0-	1595	2			N	-0-					-0-
08	1705	#	1594	-0-	-111	-0-	1594	2			N	-0-					-0-
09	1620	#	1534	-0-	-86	-0-	1534	2			N	-0-					-0-
10	1643	#	1605	-0-	-38	-0-	1605	2			N	-0-					-0-
11	1560	#	1545	-0-	-15	-0-	1545	2			N	-0-					-0-

CROWE WELL #: 2 RRCID -> 158546 COMPL. DATE 03/20/1996 TOTAL DEPTH 7100 PERF. 6876 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	680	R	680	-0-	-0-	-0-	680	2			N	-0-					-0-
07	608	R	608	-0-	-0-	-0-	608	2			N	-0-					-0-
08	775	#	648	-0-	-127	-0-	648	2			N	-0-					-0-
09	750	#	411	-0-	-339	-0-	411	2			N	-0-					-0-
10	775	#	358	-0-	-417	-0-	358	2			N	-0-					-0-
11	690	#	272	-0-	-418	-0-	272	2			N	-0-					-0-

ALEXANDER I WELL #: 1 RRCID -> 158962 COMPL. DATE 05/20/1996 TOTAL DEPTH 7250 PERF. 6768 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	#	1585	-0-	-185	-0-	1585	2			N	-0-					-0-
07	1798	#	1121	-0-	-677	-0-	1121	2			N	-0-					-0-
08	1705	#	925	-0-	-780	-0-	925	2			N	-0-					-0-
09	2111	R	2111	-0-	-0-	-0-	2111	2			N	-0-					-0-
10	1952	R	1952	-0-	-0-	-0-	1952	2			N	-0-					-0-
*11	1674	R	1674	-0-	-0-	-0-	1674	2			N	-0-					-0-

ARCHER "D" WELL #: 1 RRCID -> 159587 COMPL. DATE 07/18/1996 TOTAL DEPTH 7475 PERF. 6858 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	A	452	-0-	452	973	452	2			N	-0-					16
07	0	A	300	-0-	300	1273	300	2			N	-0-					16
08	0	A	207	-0-	207	1480	207	2			N	-0-					16
09	0	A	98	-0-	98	1578	98	2			N	-0-					16
10	0	A	137	-0-	137	1715	137	2			N	-0-					16
11	0	A	66	-0-	66	1781	66	2			N	-0-					16

CATOR WELL #: 3 RRCID -> 162972 COMPL. DATE 02/16/1997 TOTAL DEPTH 7050 PERF. 6837 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	#	132	-0-	-288	-0-	132	2			N	-0-					-0-
07	434	#	393	-0-	-41	-0-	393	2			N	-0-					-0-
08	434	#	115	-0-	-319	-0-	115	2			N	-0-					-0-
09	280	R	280	-0-	-0-	-0-	280	2			N	-0-					-0-
10	403	#	245	-0-	-158	-0-	245	2			N	-0-					-0-
11	390	#	297	-0-	-93	-0-	297	2			N	-0-					-0-

NIX WELL #: 2 RRCID -> 179979 COMPL. DATE 09/28/2000 TOTAL DEPTH 6937 PERF. 6734 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	#	1477	-0-	-53	-0-	1477	2			N	-0-					37
07	1674	#	1482	-0-	-192	-0-	1482	2			N	-0-					37
08	1674	#	1338	-0-	-336	-0-	1338	2			N	-0-					37
09	1620	#	989	-0-	-631	-0-	989	2			N	-0-					37
10	1612	#	1384	-0-	-228	-0-	1384	2			N	-0-					37
11	1470	#	1316	-0-	-154	-0-	1316	2			N	-0-					37

THORMODSGAARD WELL #: 2 RRCID -> 181586 COMPL. DATE 12/07/2000 TOTAL DEPTH 6950 PERF. 6802 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
BIVINS WELL #: 1137 RRCID -> 187654 COMPL. DATE 12/20/2001 TOTAL DEPTH 6950 PERF. 6750 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6420	#	4033	-0-	-2387	-0-	4033	2			N	-0-					-0-
07	6107	#	5897	-0-	-210	-0-	5897	2			N	-0-					-0-
08	6107	#	5749	-0-	-358	-0-	5749	2			N	-0-					-0-
09	5640	#	5525	-0-	-115	-0-	5525	2			N	-0-					-0-
10	5890	#	5618	-0-	-272	-0-	5618	2			N	-0-					-0-
11	5700	#	5394	-0-	-306	-0-	5394	2			N	-0-					-0-

STAVLO WELL #: 1089 RRCID -> 199202 COMPL. DATE 10/07/2003 TOTAL DEPTH 6975 PERF. 6742 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	809	R	809	-0-	-0-	-0-	809	2			N	-0-					-0-
07	965	R	965	-0-	-0-	-0-	965	2			N	-0-					-0-
08	992	R	992	-0-	-0-	-0-	992	2			N	-0-					-0-
09	976	R	976	-0-	-0-	-0-	976	2			N	-0-					-0-
10	1195	R	1195	-0-	-0-	-0-	130	1	1065	2	N	-0-					-0-
*11	1142	R	1142	-0-	-0-	-0-	130	1	1012	2	N	-0-					-0-

BIVINS WELL #: 5138 RRCID -> 218746 COMPL. DATE 06/01/2006 TOTAL DEPTH 6925 PERF. 6666 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3449	R	1115	-0-	-2334	-0-	1115	2			N	-0-					-0-
07	942	R	942	-0-	-0-	-0-	942	2			N	-0-					-0-
08	876	R	876	-0-	-0-	-0-	876	2			N	-0-					-0-
09	809	R	809	-0-	-0-	-0-	809	2			N	-0-					-0-
10	796	R	796	-0-	-0-	-0-	796	2			N	-0-					-0-
*11	663	R	663	-0-	-0-	-0-	663	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
LAIRD WELL #: 2 RRCID -> 022646 COMPL. DATE 11/18/1961 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	#	542	-0-	-88	-0-	542	3			N	-0-					-0-
07	651	#	648	-0-	-3	-0-	648	3			N	-0-					-0-
08	620	#	553	-0-	-67	-0-	553	3			N	-0-					-0-
09	600	#	494	-0-	-106	-0-	494	3			N	-0-					-0-
10	651	#	563	-0-	-88	-0-	563	3			N	-0-					-0-
11	630	#	585	-0-	-45	-0-	585	3			N	-0-					-0-

LAIRD WELL #: 3 RRCID -> 203043 COMPL. DATE N/A TOTAL DEPTH 7100 PERF. 6934 - 6959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	#	1549	-0-	-11	-0-	1524	3	25	9	N	23					224
07	1612	#	1545	-0-	-67	-0-	1534	3	11	9	N	10					234
08	1669	R	1669	-0-	-0-	-0-	1658	3	11	9	N	10					244
09	1560	#	1399	-0-	-161	-0-	1393	3	6	9	N	5					249
10	1612	#	1594	-0-	-18	-0-	1583	3	11	9	N	10					259
*11	1560	#	1485	-0-	-75	-0-	1485	3			N	-0-	199	1			60

SHAPLEY (MORROW -B-) 82677 666 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
ETLING WELL #: 1 RRCID -> 035181 COMPL. DATE 01/14/1965 TOTAL DEPTH 7100 PERF. 6996 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	N	1946	-0-	-664	-0-	29	1	1917	2	N	-0-					96
07	2728	N	2446	-0-	-282	-0-	31	1	2415	2	N	-0-					96
08	2325	N	2296	-0-	-29	-0-	31	1	2265	2	N	-0-					96
09	1950	N	1766	-0-	-184	-0-	27	1	1739	2	N	-0-					96
10	2449	N	1703	-0-	-746	-0-	26	1	1677	2	N	-0-					96
*11	2992	N	2992	-0-	-0-	-0-	30	1	2962	2	N	-0-					96

SHAPLEY, NW. (MARMATON) 82681 500 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
HENSON WELL #: 1 RRCID -> 278145 COMPL. DATE 11/07/2014 TOTAL DEPTH 6367 PERF. 3053 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1358	R	1358	-0-	-0-	-0-	1358	2			N	-0-					58
07	1375	R	1375	-0-	-0-	-0-	1375	2			N	-0-					58
08	1344	R	1344	-0-	-0-	-0-	1344	2			N	-0-					58
09	1271	R	1271	-0-	-0-	-0-	1271	2			N	-0-					58
10	1051	R	1051	-0-	-0-	-0-	1051	2			N	-0-					58
*11	501	R	501	-0-	-0-	-0-	501	2			N	-0-					58

SHAPLEY,S(MORROW,UP.) 82682 600 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
HIGGS WELL #: 1 RRCID -> 081025 COMPL. DATE 02/22/1979 TOTAL DEPTH 7030 PERF. 6848 - 6913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1452	-0-	-18	-0-	30	1	1422	2	N	-0-					64
07	1519	N	1417	-0-	-102	-0-	31	1	1386	2	N	-0-					64
08	1519	N	1291	-0-	-228	-0-	31	1	1260	2	N	-0-					64
09	1440	N	1138	-0-	-302	-0-	26	1	1112	2	N	-0-					64
10	1434	N	1434	-0-	-0-	-0-	31	1	1403	2	N	-0-					64
11	1260	N	1233	-0-	-27	-0-	30	1	1203	2	N	-0-					64

HIGGS -41- WELL #: 1 RRCID -> 085404 COMPL. DATE 11/06/1979 TOTAL DEPTH 6995 PERF. 6860 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	572	N	572	-0-	-0-	-0-	30	1	542	2	N	-0-					185
07	590	N	590	-0-	-0-	-0-	31	1	559	2	N	-0-					185
08	492	N	492	-0-	-0-	-0-	31	1	461	2	N	-0-					185
09	394	N	394	-0-	-0-	-0-	26	1	368	2	N	-0-					185
10	477	N	477	-0-	-0-	-0-	31	1	446	2	N	-0-					185
*11	405	N	405	-0-	-0-	-0-	30	1	375	2	N	-0-					185

COLLARD WELL #: 2 RRCID -> 111120 COMPL. DATE 04/19/1984 TOTAL DEPTH 7112 PERF. 6783 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1331	-0-	-139	-0-	28	1	1303	2	N	-0-					192
07	1488	N	1419	-0-	-69	-0-	30	1	1389	2	N	-0-					192
08	1457	N	1142	-0-	-315	-0-	31	1	1111	2	N	-0-					192
09	1320	N	797	-0-	-523	-0-	17	1	780	2	N	-0-					192
10	1545	N	1545	-0-	-0-	-0-	31	1	1514	2	N	-0-					192
*11	1426	N	1426	-0-	-0-	-0-	29	1	1397	2	N	-0-					192

WAKITA OPERATING, LLC 891725
HARRIS UNIT -B- WELL #: 1 RRCID -> 030911 COMPL. DATE 01/09/1963 TOTAL DEPTH 7500 PERF. 6806 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
RENNER WELL #: 1 RRCID -> 094637 COMPL. DATE 06/29/1981 TOTAL DEPTH 6848 PERF. 6792 - 6799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	N	4	-0-	-0-	-0-	4	2			N	-0-					17
07	4	N	4	-0-	-0-	-0-	4	2			N	-0-					17
08	19	N	19	-0-	-0-	-0-	19	2			N	-0-					17
09	4	N	-0-	-0-	-4	-0-					N	-0-					17
10	0	N	-0-	-0-	-0-	-0-					N	-0-					17
11	30	N	-0-	-0-	-30	-0-					N	-0-					17

SHARE (MISSISSIPPIAN) 82691 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MGE RESOURCES, INC. 563288
DOORES WELL #: 1030 RRCID -> 219440 COMPL. DATE 08/29/2006 TOTAL DEPTH 8752 PERF. 7940 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	13					230
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	55					285
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-	184	1			101
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					101
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					101
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					101

REMNANT ENERGY, INC. 701555
BATMAN WELL #: 1 RRCID -> 087332 COMPL. DATE 09/12/1979 TOTAL DEPTH 8240 PERF. 8014 - 8180

06	476	N	476	-0-	-0- B	-0-	476	2			N	-0-					-0-
07	500	N	500	-0-	-0- B	-0-	500	2			N	-0-					-0-
08	496	N	493	-0-	-3 B	-0-	493	2			N	-0-					-0-
09	496	N	496	-0-	-0- B	-0-	496	2			N	-0-					-0-
10	505	N	505	-0-	-0- B	-0-	505	2			N	-0-					-0-
*11	483	N	483	-0-	-0- B	-0-	483	2			N	-0-					-0-

STRAND ENERGY, L.C. 824758
COLLINSWORTH "40" WELL #: 1 RRCID -> 193630 COMPL. DATE 01/28/2003 TOTAL DEPTH 8150 PERF. 7997 - 8064

06	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHARE (MORROW, UPPER) 82691 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
BOESE, JAKE -ET- -AL- WELL #: 1 L RRCID -> 022654 COMPL. DATE 07/02/1996 TOTAL DEPTH 7761 PERF. 7479 - 7490

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
THELMA -A- WELL #: 2 RRCID -> 022653 COMPL. DATE 12/20/1995 TOTAL DEPTH 8100 PERF. 6432 - 7433

06	2133	N	2133	-0-	-0-	-0-	2124	2	9	9	N	8					177
07	2097	N	2097	-0-	-0-	-0-	2085	2	12	9	N	11					188
08	2216	N	2216	-0-	-0-	-0-	2201	2	15	9	N	14	183	1			19
09	2144	N	2144	-0-	-0-	-0-	2144	2			N	-0-					19
10	2213	N	2213	-0-	-0-	-0-	2194	2	19	9	N	17					36
*11	2166	N	2166	-0-	-0-	-0-	2155	2	11	9	N	10					46

MEWBOURNE OIL COMPANY 562560
PECKENPAUGH WELL #: 1 RRCID -> 179874 COMPL. DATE 11/01/2000 TOTAL DEPTH 8050 PERF. 7371 - 7378

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHARE (MORROW, UPPER) //CONT.// 82691 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE

PRESIDIO PETROLEUM LLC 676084
MARY B WELL #: 1 RRCID -> 232580 COMPL. DATE 12/19/2007 TOTAL DEPTH 7375 PERF. 4057 - 4260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUANAH PANHANDLE, LLC 684575
CONNER, NELLIE WELL #: 3 RRCID -> 049390 COMPL. DATE 12/30/1970 TOTAL DEPTH 7650 PERF. 7570 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
07	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
08	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
09	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
10	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RESOURCE OIL AND GAS, LLC 703395
CONNER WELL #: 1 RRCID -> 022648 COMPL. DATE 01/13/1961 TOTAL DEPTH 8440 PERF. 8264 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAVAGE, DON C. 748943
BIRDWELL -22- WELL #: 338 U RRCID -> 080305 COMPL. DATE 01/04/1979 TOTAL DEPTH 8400 PERF. 7596 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	118	N	118	-0-	-0-	-0-	118	1			N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	94	1			N	-0-					-0-
08	93	N	36	-0-	-57	-0-	36	1			N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

WOOLLEY, GARY W. 941486
DURHAM WELL #: 1 RRCID -> 022650 COMPL. DATE 10/26/1958 TOTAL DEPTH 8237 PERF. 7586 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
08	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
09	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
*10	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
*11	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
ELLEDGE WELL #: 7072 RRCID -> 069922 COMPL. DATE 10/22/1976 TOTAL DEPTH 8300 PERF. 7580 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					18
07	0	N	-0-	-0-	-0-	-0-					N	-0-					18
08	0	N	-0-	-0-	-0-	-0-					N	-0-					18
09	0	N	-0-	-0-	-0-	-0-					N	-0-					18
10	0	N	-0-	-0-	-0-	-0-					N	-0-					18
11	0	N	-0-	-0-	-0-	-0-					N	-0-					18

SHARE, SE. (MORROW, LOWER) 82696 400 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
HARGROVE, H. WELL #: 1 L RRCID -> 022658 COMPL. DATE 04/17/1962 TOTAL DEPTH 7695 PERF. 7592 - 7622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PECKENPAUGH WELL #: 1 RRCID -> 079095 COMPL. DATE 08/22/2001 TOTAL DEPTH 8050 PERF. 7371 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	630	-0-	-210 B	-0-	30	1	600	2	N	-0-					-0-
07	823	N	823	-0-	-0- B	-0-	31	1	792	2	N	-0-					-0-
08	806	N	782	-0-	-24 B	-0-	29	1	753	2	N	-0-					-0-
09	842	N	842	-0-	-0- B	-0-	29	1	813	2	N	-0-					-0-
10	837	N	745	-0-	-92 B	-0-	30	1	715	2	N	-0-					-0-
*11	780	N	780	-0-	-0- B	-0-	30	1	750	2	N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
CARLSON TRUST WELL #: 1 RRCID -> 086212 COMPL. DATE 06/05/1979 TOTAL DEPTH 8050 PERF. 7853 - 7861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	272	-0-	-28 B	-0-	272	3			N	-0-					23
07	310	N	298	-0-	-12 B	-0-	298	3			N	-0-					23
08	310	N	253	-0-	-57 B	-0-	252	3	1	9	N	1					24
09	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					24
10	310	N	298	-0-	-12 B	-0-	298	3			N	-0-					24
*11	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					24

SHARE, SE. (MORROW, LOWER I) 82696 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
RESOURCE OIL AND GAS, LLC 703395
BANNER-GREGG WELL #: 1 RRCID -> 022675 COMPL. DATE 06/25/1960 TOTAL DEPTH 8475 PERF. 8231 - 8239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
ALLEN, MARY JANE ET AL WELL #: 1 RRCID -> 022676 COMPL. DATE 04/24/1961 TOTAL DEPTH 8450 PERF. 8227 - 8243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

SHARE, SE. (MORROW, UPPER) 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
CLEMENT ET AL WELL #: 1 RRCID -> 131920 COMPL. DATE 07/06/1989 TOTAL DEPTH 8000 PERF. 7800 - 7874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	#	720	-0-	-30	-0-	720	2			N	-0-					195
07	775	#	745	-0-	-30	-0-	745	2			N	-0-					195
08	744	#	730	-0-	-14	-0-	730	2			N	-0-					195
09	720	#	704	-0-	-16	-0-	704	2			N	-0-					195
10	744	#	734	-0-	-10	-0-	734	2			N	-0-					195
11	720	#	716	-0-	-4	-0-	716	2			N	-0-					195

SHARE, SE. (MORROW, UPPER) //CONT.// 82696 800 ASSOCIATED 49B CNTY: OCHILTREE

APACHE CORPORATION 027200

HARGROVE, H. WELL #: 1 U RRCID -> 022666 COMPL. DATE 04/17/1962 TOTAL DEPTH 7695 PERF. 7328 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHARE, C. M. WELL #: 1 RRCID -> 022669 COMPL. DATE 06/17/1957 TOTAL DEPTH 7380 PERF. 7273 - 7291

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GURLEY WELL #: 1 C RRCID -> 070841 COMPL. DATE 03/18/1993 TOTAL DEPTH 7800 PERF. 7214 - 7668

06	780	#	736	-0-	-44	-0-	736	3			N	-0-					99
07	806	#	694	-0-	-112	-0-	694	3			N	-0-					99
08	806	#	626	-0-	-180	-0-	626	3			N	-0-					99
09	780	#	572	-0-	-208	-0-	572	3			N	-0-					99
10	775	#	587	-0-	-188	-0-	587	3			N	-0-					99
11	750	#	645	-0-	-105	-0-	645	3			N	-0-					99

MEWBOURNE OIL COMPANY 562560

CABINESS WELL #: 1 RRCID -> 100602 COMPL. DATE 06/23/1982 TOTAL DEPTH 7720 PERF. 7554 - 7593

06	150	#	148	-0-	-2	-0-	30	1	118	2	N	-0-					215
07	155	#	151	-0-	-4	-0-	31	1	120	2	N	-0-					215
08	155	#	153	-0-	-2	-0-	31	1	122	2	N	-0-					215
09	150	#	146	-0-	-4	-0-	30	1	116	2	N	-0-					215
10	155	#	153	-0-	-2	-0-	31	1	122	2	N	-0-					215
*11	157	R	157	-0-	-0-	-0-	30	1	127	2	N	-0-					215

PECKENPAUGH FARMS 648900

PECKENPAUGH, B. H. WELL #: 1 RRCID -> 022674 COMPL. DATE 05/15/1962 TOTAL DEPTH 8043 PERF. 7296 - 7304

06	630	#	592	-0-	-38	-0-	592	2			N	-0-	117	5			-0-
07	651	#	542	-0-	-109	-0-	542	2			N	-0-					-0-
08	651	#	244	-0-	-407	-0-	244	2			N	-0-					-0-
09	630	#	NO RPT	-0-	-630	-0-					N	NO RPT					-0-
10	638	R	638	-0-	-0-	-0-	638	2			N	-0-					-0-
*11	626	R	626	-0-	-0-	-0-	626	2			N	-0-					-0-

QUANAH PANHANDLE, LLC 684575

BARTLETT WELL #: 2 L RRCID -> 033372 COMPL. DATE 02/25/1962 TOTAL DEPTH 7800 PERF. 7527 - 7544

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHARE, SE. (MORROW, UPPER) //CONT.// 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
QUANAH PANHANDLE, LLC //CONT.// 684575
WIEBE WELL #: 102 RRCID -> 073961 COMPL. DATE 10/11/1977 TOTAL DEPTH 7751 PERF. 7126 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
BOESE WELL #: 145 RRCID -> 022662 COMPL. DATE 05/05/1958 TOTAL DEPTH 8056 PERF. 7386 - 7402

06	2250	#	2047	-0-	-203	-0-	2047	3			N	-0-					140
07	2382	R	2382	-0-	-0-	-0-	2382	3			N	-0-					140
08	2356	#	2209	-0-	-147	-0-	2209	3			N	-0-					140
09	2280	#	1802	-0-	-478	-0-	1801	3	1	9	N	1					141
*10	2356	#	1689	-0-	-667	-0-	1689	3			N	-0-					141
11	2280	#	2268	-0-	-12	-0-	2268	3			N	-0-					141

4P ENERGY TEXAS, LLC 953803
FRANTZ WELL #: 1 RRCID -> 071931 COMPL. DATE 06/08/1977 TOTAL DEPTH 7800 PERF. 7184 - 7202

06	12	#	-0-	-0-	-12	-0-					N	-0-					5
07	0	#	-0-	-0-	-0-	-0-					N	-0-					5
08	0	#	-0-	-0-	-0-	-0-					N	-0-					5
09	0	#	-0-	-0-	-0-	-0-					N	-0-					5
10	0	#	-0-	-0-	-0-	-0-					N	-0-					5
11	0	#	-0-	-0-	-0-	-0-					N	-0-					5

SHELTON RANCH (MISSISSIPPIAN) 83006 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
SHELTON WELL #: 2077H RRCID -> 273085 COMPL. DATE 06/03/2014 TOTAL DEPTH 13350 PERF.13211 - 17460

06	1500	N	1485	-0-	-15	-0-	1411	2	74	9	N	67	191	1			152
07	1886	N	1886	-0-	-0-	-0-	1840	2	46	9	N	42					194
08	1293	N	1293	-0-	-0-	-0-	1251	2	42	9	N	38					232
09	1551	N	1551	-0-	-0-	-0-	1508	2	43	9	N	39					271
10	1736	N	1718	-0-	-18	-0-	1666	2	52	9	N	47	169	1			149
*11	3000	N	19105	-0-	16105	16105	19071	2	34	9	N	31					180

SHIRE (GRANITE WASH) 83339 210 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
COBLE SHIRE 64 WELL #: 2 RRCID -> 208974 COMPL. DATE 09/15/2004 TOTAL DEPTH 6992 PERF. 6638 - 6654

06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37

PLUGGED AND ABANDONED_____ 12/21/2017 - P/A 12/21/17

COBLE SHIRE A60 WELL #: 3 RRCID -> 228138 COMPL. DATE 10/04/2006 TOTAL DEPTH 9880 PERF. 6613 - 6650

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					140
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					140
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					140
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					140

SHIRLEY (CHESTER) 83372 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MGE RESOURCES, INC. 563288
THE PHILIP JENKINS WELL #: 1 RRCID -> 177865 COMPL. DATE 05/10/2000 TOTAL DEPTH 7855 PERF. 6725 - 6739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 225352 COMPL. DATE 12/14/2006 TOTAL DEPTH 7000 PERF. 6050 - 6724

06	2468	N	2468	-0-	-0-	-0-	130	1	2338	2	N	-0-					-0-
07	2527	N	2527	-0-	-0-	-0-	130	1	2397	2	N	-0-					-0-
08	2503	N	2503	-0-	-0-	-0-	96	1	2407	2	N	-0-					-0-
09	1530	N	1490	-0-	-40	-0-	130	1	1360	2	N	-0-					-0-
10	1581	N	1100	-0-	-481	-0-	92	1	1008	2	N	-0-					-0-
*11	1361	N	1361	-0-	-0-	-0-	91	1	1270	2	N	-0-					-0-

SHIRLEY (CLEVELAND) 83372 333 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
G. & S. INC. 292316
KIRK WELL #: 86BL RRCID -> 092239 COMPL. DATE 11/04/1997 TOTAL DEPTH 6200 PERF. 5390 - 6024

06	883	N	883	-0-	-0-	-0-	883	2			N	-0-					-0-
07	884	N	884	-0-	-0-	-0-	884	2			N	-0-					-0-
08	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-
09	810	N	422	-0-	-388	-0-	422	2			N	-0-					-0-
*10	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-
*11	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
KIRK UNIT WELL #: 1 RRCID -> 046516 COMPL. DATE 02/13/1969 TOTAL DEPTH 6200 PERF. 5974 - 6017

06	330	N	303	-0-	-27	-0-	303	3			N	-0-					-0-
07	341	N	309	-0-	-32	-0-	309	3			N	-0-					-0-
08	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
09	300	N	186	-0-	-114	-0-	186	3			N	-0-					-0-
10	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
*11	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-

HOLT -B- WELL #: 1 RRCID -> 083699 COMPL. DATE 10/26/1977 TOTAL DEPTH 6250 PERF. 5963 - 5983

06	240	N	230	-0-	-10	-0-	230	3			N	-0-					42
07	229	N	229	-0-	-0-	-0-	229	3			N	-0-					42
08	279	N	229	-0-	-50	-0-	229	3			N	-0-					42
09	240	N	113	-0-	-127	-0-	113	3			N	-0-					42
10	217	N	123	-0-	-94	-0-	123	3			N	-0-					42
*11	212	N	212	-0-	-0-	-0-	212	3			N	-0-					42

STRAT LAND EXPLORATION COMPANY 825420
WINEGEART WELL #: 1118 RRCID -> 280461 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (CLEVELAND) //CONT.// 83372 333 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
T-Y DEVELOPMENT CORP 833903
TEYEBAUGH WELL #: 1115 RRCID -> 079430 COMPL. DATE 03/15/1978 TOTAL DEPTH 6055 PERF. 5932 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	N	4	-0-	-1	-0-	4	2			N	-0-					-0-
07	3	N	2	-0-	-1	-0-	2	2			N	-0-					-0-
08	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
09	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHIRLEY (MARMATON) 83372 400 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 1 RRCID -> 194460 COMPL. DATE 03/24/2003 TOTAL DEPTH 7721 PERF. 6008 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	1			N	-0-					-0-
08	3	N	1	-0-	-2	-0-	1	1			N	-0-					-0-
09	2	N	1	-0-	-1	-0-	1	1			N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	1			N	-0-					-0-
*11	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-

R & A MOORE, INC. 685765
THE PHILIP JENKINS WELL #: 1 RRCID -> 188785 COMPL. DATE 03/16/2002 TOTAL DEPTH 7855 PERF. 6026 - 6117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	915	N	915	-0-	-0-	-0-	904	2	11	9	N	10					24
07	992	N	871	-0-	-121	-0-	860	2	11	9	N	10					34
08	992	N	825	-0-	-167	-0-	810	2	15	9	N	14					48
09	930	N	517	-0-	-413	-0-	505	2	12	9	N	11					59
10	868	N	848	-0-	-20	-0-	837	2	11	9	N	10					69
11	810	N	728	-0-	-82	-0-	709	2	19	9	N	17					86

STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 225351 COMPL. DATE 12/14/2006 TOTAL DEPTH 7000 PERF. 6050 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINEGEART WELL #: 1118 RRCID -> 280454 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (TONKAWA) 83372 666 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
G. & S. INC. 292316
KIRK WELL #: 86BU RRCID -> 092240 COMPL. DATE 09/11/1980 TOTAL DEPTH 6200 PERF. 5390 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (TONKAWA) //CONT.// 83372 666 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
OWNBEY WELL #: 2 RRCID -> 137916 COMPL. DATE 03/01/1991 TOTAL DEPTH 6075 PERF. 5304 - 5314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINEGEART WELL #: 1118 RRCID -> 280484 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHREIKEY (GRANITE WASH) 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
MCCOY WELL #: 1 RRCID -> 229356 COMPL. DATE 05/13/2010 TOTAL DEPTH 11100 PERF. 9430 - 9566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

MCCOY WELL #: 2 RRCID -> 235848 COMPL. DATE 01/18/2008 TOTAL DEPTH 10690 PERF. 9522 - 10601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

MCCOY WELL #: 4 RRCID -> 258737 COMPL. DATE 06/04/2010 TOTAL DEPTH 10925 PERF. 8986 - 10753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3148	X	3148	-0-	-0-	-0-	3114	2	34	9	N	31	182	1			202
07	3007	X	2883	-0-	-124	-0-	2852	2	31	9	N	28					230
08	3007	X	2870	-0-	-137	-0-	2848	2	22	9	N	20					250
09	3150	X	2717	-0-	-433	-0-	2702	2	15	9	N	14					264
10	3255	X	3042	-0-	-213	-0-	3002	2	40	9	N	36					300
11	3150	X	3141	-0-	-9	-0-	3112	2	29	9	N	26	187	1			139

MCCOY WELL #: 5 RRCID -> 264088 COMPL. DATE 01/25/2011 TOTAL DEPTH 11130 PERF. 9037 - 10906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION //CONT.// 027200
BYRUM GAS UNIT WELL #: 2 RRCID -> 279579 COMPL. DATE 06/20/2015 TOTAL DEPTH 11100 PERF.10700 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	4389	-0-	4389	178121	4389	2			N	-0-					28
07	SWR	10	3947	-0-	3947	182068	3947	2			N	-0-					28
08	SWR	10	2817	-0-	2817	184885	2816	2	1	9	N	1					29
09	SWR	10	1878	-0-	1878	186763	1878	2			N	-0-					29
10	SWR	10	2370	-0-	2370	189133	2370	2			N	-0-					29
11	SWR	10	688	-0-	688	189821	682	2	6	9	N	5					34

CHESAPEAKE OPERATING, L.L.C. 147699
BULLDOG WELL #: RRCID -> 223685 COMPL. DATE 09/07/2006 TOTAL DEPTH 10207 PERF.10410 - 11860

06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/05/2016

CIMAREX ENERGY CO. OF COLORADO 153429
BYRUM "36" WELL #: 1 RRCID -> 203375 COMPL. DATE N/A TOTAL DEPTH 11025 PERF. 9602 - 10216

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					34
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34

LE NORMAN OPERATING LLC 491579
FEENEY-COFFEE WELL #: 1 RRCID -> 133684 COMPL. DATE 12/22/1989 TOTAL DEPTH 11200 PERF.10118 - 10338

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COFFEE ESTATE WELL #: 2 RRCID -> 160597 COMPL. DATE 12/06/1994 TOTAL DEPTH 11027 PERF. 9316 - 9338

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MY BABY WELL #: 2 RRCID -> 238935 COMPL. DATE 04/28/2008 TOTAL DEPTH 10850 PERF. 9394 - 10678

06	450	N	422	-0-	-28	-0-	422	2			Y	-0-					64
07	465	N	453	-0-	-12	-0-	453	2			Y	-0-					64
08	472	N	472	-0-	-0-	-0-	472	2			Y	-0-					64
09	420	N	389	-0-	-31	-0-	389	2			Y	-0-					64
10	465	N	439	-0-	-26	-0-	439	2			Y	-0-					64
11	450	N	418	-0-	-32	-0-	418	2			Y	-0-					64

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
ROGERS "A" WELL #: 1 RRCID -> 234076 COMPL. DATE 11/19/2007 TOTAL DEPTH 11100 PERF.10174 - 10282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
MAKE BELIEVE WELL #: 3 RRCID -> 228856 COMPL. DATE 02/05/2007 TOTAL DEPTH 11805 PERF. 9608 - 10899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1867	N	1867	-0-	-0-	-0-	1867	3			N	-0-					26
07	2379	N	2379	-0-	-0-	-0-	2379	3			N	-0-					26
08	2356	N	1865	-0-	-491	-0-	1865	3			N	-0-					26
09	1860	N	1809	-0-	-51	-0-	1809	3			N	-0-					26
*10	2387	N	1723	-0-	-664	-0-	1723	3			N	-0-					26
11	1800	N	1568	-0-	-232	-0-	1568	3			N	-0-					26

MAKE BELIEVE WELL #: 5 RRCID -> 235861 COMPL. DATE 12/15/2007 TOTAL DEPTH 11755 PERF. 9598 - 11118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	N	1994	-0-	-616	-0-	1994	3			N	-0-					124
07	2666	N	2570	-0-	-96	-0-	2570	3			N	-0-					124
08	2697	N	2077	-0-	-620	-0-	2077	3			N	-0-					124
09	2086	N	2086	-0-	-0-	-0-	2052	3	34	9	N	31					155
10	2573	N	2212	-0-	-361	-0-	2198	3	14	9	N	13					168
*11	2036	N	2036	-0-	-0-	-0-	2001	3	35	9	N	32					200

MAKE BELIEVE WELL #: 11 RRCID -> 250564 COMPL. DATE 07/02/2008 TOTAL DEPTH 11368 PERF. 9330 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	N	1751	-0-	-589	-0-	1740	3	11	9	N	10					112
07	2449	N	2291	-0-	-158	-0-	2277	3	14	9	N	13					125
08	2418	N	1731	-0-	-687	-0-	1713	3	18	9	N	16					141
09	1740	N	1623	-0-	-117	-0-	1617	3	6	9	N	5					146
10	2294	N	1716	-0-	-578	-0-	1707	3	9	9	N	8					154
11	1680	N	1641	-0-	-39	-0-	1618	3	23	9	N	21					175

MAKE BELIEVE WELL #: 9 RRCID -> 250566 COMPL. DATE 05/29/2008 TOTAL DEPTH 11596 PERF. 9390 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3270	X	2414	-0-	-856	-0-	2403	3	11	9	N	10					220
07	3348	X	3231	-0-	-117	-0-	3218	3	13	9	N	12					232
08	3379	X	2316	-0-	-1063	-0-	2312	3	4	9	N	4					236
09	3270	X	2376	-0-	-894	-0-	2376	3			N	-0-	188	1			48
10	3379	X	2526	-0-	-853	-0-	2506	3	20	9	N	18					66
11	3120	X	2410	-0-	-710	-0-	2381	3	29	9	N	26					92

MAKE BELIEVE WELL #: 7 RRCID -> 250865 COMPL. DATE 05/29/2008 TOTAL DEPTH 11600 PERF. 9338 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	905	-0-	-235	-0-	901	3	4	9	N	4					233
07	1209	N	1189	-0-	-20	-0-	1181	3	8	9	N	7					240
08	1209	N	946	-0-	-263	-0-	932	3	14	9	N	13	192	1			61
09	945	N	945	-0-	-0-	-0-	934	3	11	9	N	10					71
10	1178	N	885	-0-	-293	-0-	875	3	10	9	N	9					80
11	930	N	861	-0-	-69	-0-	858	3	3	9	N	3					83

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471
IMAGINE WELL #: 159 RRCID -> 250867 COMPL. DATE 07/25/2008 TOTAL DEPTH 11740 PERF. 9794 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	361	N	361	-0-	-0-	-0-	350	3	11	9	N	10					173
07	483	N	483	-0-	-0-	-0-	475	3	8	9	N	7					180
08	403	N	309	-0-	-94	-0-	301	3	8	9	N	7					187
09	360	N	298	-0-	-62	-0-	295	3	3	9	N	3					190
10	496	N	301	-0-	-195	-0-	293	3	8	9	N	7					197
*11	303	N	303	-0-	-0-	-0-	295	3	8	9	N	7					204

MAKE BELIEVE WELL #: 8 RRCID -> 251477 COMPL. DATE 05/11/2008 TOTAL DEPTH 11790 PERF. 9530 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	589	-0-	-161	-0-	543	3	46	9	N	42					181
07	806	N	762	-0-	-44	-0-	739	3	23	9	N	21					202
08	775	N	550	-0-	-225	-0-	527	3	23	9	N	21					223
09	600	N	556	-0-	-44	-0-	543	3	13	9	N	12					235
10	775	N	602	-0-	-173	-0-	596	3	6	9	N	5					240
*11	581	N	581	-0-	-0-	-0-	570	3	11	9	N	10					250

MAKE BELIEVE WELL #: 20 RRCID -> 253179 COMPL. DATE 08/20/2009 TOTAL DEPTH 11150 PERF. 9470 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1228	-0-	-632	-0-	1214	3	14	9	N	13					164
07	1674	N	1523	-0-	-151	-0-	1509	3	14	9	N	13					177
08	1581	N	1125	-0-	-456	-0-	1111	3	14	9	N	13					190
09	1230	N	1005	-0-	-225	-0-	1005	3			N	-0-					190
10	1519	N	868	-0-	-651	-0-	861	3	7	9	N	6					196
11	1080	N	925	-0-	-155	-0-	918	3	7	9	N	6					202

DREAM WELL #: 158 RRCID -> 253231 COMPL. DATE 06/02/2009 TOTAL DEPTH 11650 PERF. 9817 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	29	N	29	-0-	-0-	-0-	29	3			N	-0-					97
07	39	N	39	-0-	-0-	-0-	39	3			N	-0-					97
08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					97
09	44	N	44	-0-	-0-	-0-	44	3			N	-0-					97
*10	42	N	42	-0-	-0-	-0-	42	3			N	-0-					97
*11	42	N	42	-0-	-0-	-0-	42	3			N	-0-					97

BYRUM GAS UNIT WELL #: 311 RRCID -> 253516 COMPL. DATE 08/05/2009 TOTAL DEPTH 11225 PERF. 9664 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1173	-0-	-357	-0-	1165	3	8	9	N	7					55
07	1833	N	1833	-0-	-0-	-0-	1819	3	14	9	N	13					68
08	1519	N	1392	-0-	-127	-0-	1378	3	14	9	N	13					81
09	1341	N	1341	-0-	-0-	-0-	1338	3	3	9	N	3					84
10	1829	N	1349	-0-	-480	-0-	1345	3	4	9	N	4					88
11	1350	N	1147	-0-	-203	-0-	1144	3	3	9	N	3					91

MAKE BELIEVE WELL #: 4 RRCID -> 254006 COMPL. DATE 03/25/2008 TOTAL DEPTH 11895 PERF. 9700 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	1806	-0-	-444	-0-	1806	3			N	-0-					114
07	2587	N	2587	-0-	-0-	-0-	2587	3			N	-0-					114
08	2232	N	2006	-0-	-226	-0-	1996	3	10	9	N	9					123
09	1800	N	1764	-0-	-36	-0-	1757	3	7	9	N	6					129
10	2573	N	1812	-0-	-761	-0-	1799	3	13	9	N	12					141
11	1950	N	1759	-0-	-191	-0-	1722	3	37	9	N	34					175

IMAGINE WELL #: 2059 RRCID -> 254071 COMPL. DATE 08/19/2008 TOTAL DEPTH 11650 PERF. 9794 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1498	-0-	-272	-0-	1439	3	59	9	N	54					202
07	1901	N	1901	-0-	-0-	-0-	1866	3	35	9	N	32					234
08	1829	N	1361	-0-	-468	-0-	1325	3	36	9	N	33					267
09	1500	N	1212	-0-	-288	-0-	1212	3			N	-0-	189	1			78
10	1829	N	1254	-0-	-575	-0-	1246	3	8	9	N	7					85
*11	1217	N	1217	-0-	-0-	-0-	1189	3	28	9	N	25					110

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471
MAKE BELIEVE WELL #: 12 RRCID -> 254220 COMPL. DATE 09/28/2009 TOTAL DEPTH 11400 PERF. 9592 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1195	-0-	-395	-0-	1187	3	8	9	N	7					144
07	1612	N	1569	-0-	-43	-0-	1554	3	15	9	N	14					158
08	1612	N	1214	-0-	-398	-0-	1189	3	25	9	N	23					181
09	1200	N	1196	-0-	-4	-0-	1187	3	9	9	N	8					189
10	1581	N	1183	-0-	-398	-0-	1173	3	10	9	N	9					198
11	1170	N	1104	-0-	-66	-0-	1081	3	23	9	N	21					219

IMAGINE WELL #: 559 RRCID -> 254898 COMPL. DATE 01/19/2010 TOTAL DEPTH 11150 PERF. 9602 - 10964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	865	-0-	-95	-0-	821	3	44	9	N	40					288
07	1277	N	1277	-0-	-0-	-0-	1248	3	29	9	N	26					314
08	1147	N	1037	-0-	-110	-0-	996	3	41	9	N	37	182	1			169
09	898	N	898	-0-	-0-	-0-	898	3			N	-0-					169
10	1271	N	962	-0-	-309	-0-	915	3	47	9	N	43					212
*11	874	N	874	-0-	-0-	-0-	820	3	54	9	N	49					261

MAKE BELIEVE GAS UNIT WELL #: 10 RRCID -> 254927 COMPL. DATE 11/08/2008 TOTAL DEPTH 11835 PERF. 9546 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1366	-0-	-554	-0-	1366	3			N	-0-					86
07	1953	N	1815	-0-	-138	-0-	1815	3			N	-0-					86
08	1953	N	1375	-0-	-578	-0-	1375	3			N	-0-					86
09	1403	N	1403	-0-	-0-	-0-	1403	3			N	-0-					86
*10	1829	N	1436	-0-	-393	-0-	1436	3			N	-0-					86
*11	1452	N	1452	-0-	-0-	-0-	1448	3	4	9	N	4					90

MAKE BELIEVE GAS UNIT 'A' WELL #: 13 RRCID -> 255526 COMPL. DATE 11/05/2008 TOTAL DEPTH 11480 PERF. 9616 - 11160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	553	-0-	-467	-0-	552	3	1	9	N	1					76
07	961	N	764	-0-	-197	-0-	761	3	3	9	N	3					79
08	744	N	574	-0-	-170	-0-	562	3	12	9	N	11					90
09	647	N	647	-0-	-0-	-0-	641	3	6	9	N	5					95
10	775	N	706	-0-	-69	-0-	695	3	11	9	N	10					105
*11	621	N	621	-0-	-0-	-0-	600	3	21	9	N	19					124

IMAGINE WELL #: 1059 RRCID -> 257548 COMPL. DATE 04/01/2010 TOTAL DEPTH 11775 PERF. 9884 - 11266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					117
07	0	N	-0-	-0-	-0-	-0-					N	-0-					117
08	0	N	-0-	-0-	-0-	-0-					N	-0-					117
09	0	N	-0-	-0-	-0-	-0-					N	-0-					117
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					117
11	0	N	-0-	-0-	-0-	-0-					N	-0-					117

IMAGINE WELL #: 759 RRCID -> 257664 COMPL. DATE 05/01/2010 TOTAL DEPTH 11525 PERF. 9594 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	753	-0-	-447	-0-	717	3	36	9	N	33					265
07	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					265
08	1116	N	854	-0-	-262	-0-	830	3	24	9	N	22	168	1			119
09	775	N	775	-0-	-0-	-0-	775	3			N	-0-					119
10	1023	N	783	-0-	-240	-0-	768	3	15	9	N	14					133
*11	695	N	695	-0-	-0-	-0-	664	3	31	9	N	28					161

IMAGINE WELL #: 859 RRCID -> 257665 COMPL. DATE 05/01/2010 TOTAL DEPTH 11700 PERF. 9590 - 11086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	N	1961	-0-	-259	-0-	1954	3	7	9	N	6					86
07	2663	N	2663	-0-	-0-	-0-	2656	3	7	9	N	6					92
08	2573	N	2027	-0-	-546	-0-	2015	3	12	9	N	11					103
09	1950	N	1940	-0-	-10	-0-	1940	3			N	-0-					103
*10	2666	N	1814	-0-	-852	-0-	1801	3	13	9	N	12					115
*11	1719	N	1719	-0-	-0-	-0-	1719	3			N	-0-					115

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471
IMAGINE WELL #: 659 RRCID -> 257786 COMPL. DATE 06/21/2010 TOTAL DEPTH 11440 PERF. 9680 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	211	-0-	-119	-0-	211	3			N	-0-					43
07	310	N	190	-0-	-120	-0-	190	3			N	-0-					43
08	310	N	216	-0-	-94	-0-	216	3			N	-0-					43
09	210	N	181	-0-	-29	-0-	181	3			N	-0-					43
*10	211	N	211	-0-	-0-	-0-	211	3			N	-0-					43
*11	205	N	205	-0-	-0-	-0-	205	3			N	-0-					43

MAKE BELIEVE WELL #: 2178 RRCID -> 257868 COMPL. DATE 07/18/2010 TOTAL DEPTH 10999 PERF. 9400 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	1726	-0-	-524	-0-	1691	3	35	9	N	32	191	1			108
07	2387	N	2212	-0-	-175	-0-	2188	3	24	9	N	22					130
08	2387	N	1655	-0-	-732	-0-	1630	3	25	9	N	23					153
09	1740	N	1576	-0-	-164	-0-	1562	3	14	9	N	13					166
10	2201	N	1696	-0-	-505	-0-	1672	3	24	9	N	22					188
*11	1690	N	1690	-0-	-0-	-0-	1646	3	44	9	N	40					228

MAKE BELIEVE WELL #: 2378 RRCID -> 259683 COMPL. DATE 10/01/2010 TOTAL DEPTH 10875 PERF. 9288 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	N	1988	-0-	-712	-0-	1986	3	2	9	N	2					244
07	2759	N	2645	-0-	-114	-0-	2630	3	15	9	N	14					258
08	2697	N	1879	-0-	-818	-0-	1866	3	13	9	N	12	176	1			94
09	1980	N	1680	-0-	-300	-0-	1677	3	3	9	N	3					97
10	2635	N	2050	-0-	-585	-0-	2030	3	20	9	N	18					115
*11	1940	N	1940	-0-	-0-	-0-	1906	3	34	9	N	31					146

MAKE BELIEVE WELL #: 2678 RRCID -> 262802 COMPL. DATE 03/06/2011 TOTAL DEPTH 11225 PERF. 9524 - 10952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1439	N	1439	-0-	-0-	-0-	1430	3	9	9	N	8					157
07	1957	N	1957	-0-	-0-	-0-	1940	3	17	9	N	15					172
08	2387	N	1685	-0-	-702	-0-	1657	3	28	9	N	25					197
09	1572	N	1572	-0-	-0-	-0-	1561	3	11	9	N	10					207
10	1953	N	1635	-0-	-318	-0-	1612	3	23	9	N	21					228
11	1620	N	1418	-0-	-202	-0-	1376	3	42	9	N	38					266

4P ENERGY TEXAS, LLC 953803
COFFEE ESTATE WELL #: 303 RRCID -> 246837 COMPL. DATE 10/07/2008 TOTAL DEPTH 10750 PERF. 9350 - 10604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	X	545	-0-	-2155	-0-	545	2			N	-0-					163
07	2480	X	507	-0-	-1973	-0-	504	2	3	9	N	3					166
08	2145	X	2145	-0-	-0-	-0-	1993	2	152	9	N	138	190	1			114
09	705	N	705	-0-	-0-	-0-	705	2			N	-0-					114
*10	1450	N	1450	-0-	-0-	-0-	1450	2			N	-0-					114
11	2070	N	1167	-0-	-903	-0-	1167	2			N	-0-					114

SHREIKEY (MORROW) 83451 500 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
BYRUM-COFFEE WELL #: 1 RRCID -> 061068 COMPL. DATE 05/25/1974 TOTAL DEPTH 11205 PERF.10844 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	171	-0-	-9	-0-	171	2			N	-0-					115
07	186	N	180	-0-	-6	-0-	180	2			N	-0-					115
08	186	N	152	-0-	-34	-0-	152	2			N	-0-					115
09	180	N	162	-0-	-18	-0-	162	2			N	-0-					115
10	186	N	159	-0-	-27	-0-	159	2			N	-0-					115
11	150	N	146	-0-	-4	-0-	142	2	4	9	N	4					119

SHREIKEY (MORROW) //CONT.// 83451 500 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION //CONT.// 027200
MCCOY, BOB -B- WELL #: 1 RRCID -> 061070 COMPL. DATE 09/16/1974 TOTAL DEPTH 11275 PERF.11076 - 11092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

BYRUM WELL #: 1 RRCID -> 061521 COMPL. DATE 03/03/1975 TOTAL DEPTH 11115 PERF.10881 - 10889

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			22
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			22
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			22

OSBORNE WELL #: 2 RRCID -> 061582 COMPL. DATE 04/05/1975 TOTAL DEPTH 10981 PERF.10780 - 10810

06	1920	X	1511	-0-	-409	-0-	1511	2			N	-0-			72
07	1984	X	1596	-0-	-388	-0-	66	1	1530	2	N	-0-			72
08	1984	X	1687	-0-	-297	-0-	342	1	1345	2	N	-0-			72
09	1920	X	951	-0-	-969	-0-	121	1	830	2	N	-0-			72
10	1798	X	1110	-0-	-688	-0-	1110	2			N	-0-			72
11	1620	N	1267	-0-	-353	-0-	1267	2			N	-0-			72

OSBORNE WELL #: 3 RRCID -> 061666 COMPL. DATE 04/25/1975 TOTAL DEPTH 10960 PERF.10862 - 10868

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

BYRUM GAS UNIT WELL #: 2 RRCID -> 177027 COMPL. DATE 06/17/2015 TOTAL DEPTH 11100 PERF.10308 - 10377

06	T. A.		-0-	-0-	-0-	-0-					N	-0-			18
07	T. A.		-0-	-0-	-0-	-0-					N	-0-			18
08	T. A.		-0-	-0-	-0-	-0-					N	-0-			18
09	T. A.		-0-	-0-	-0-	-0-					N	-0-			18
10	T. A.		-0-	-0-	-0-	-0-					N	-0-			18
11	T. A.		-0-	-0-	-0-	-0-					N	-0-			18

CIMAREX ENERGY CO. 153438
OSBORNE 37 WELL #: 1 C RRCID -> 066881 COMPL. DATE 03/26/1976 TOTAL DEPTH 10940 PERF.10756 - 10880

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			2
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			2
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			2
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			2
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			2
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			2

SHREIKEY (MORROW) //CONT.// 83451 500 ASSOCIATED CAPACITY CNTY: ROBERTS
OVERFLOW ENERGY, LLC 628574
MCCOY, BOB -B- WELL #: 3 RRCID -> 172976 COMPL. DATE 01/13/1999 TOTAL DEPTH 11392 PERF.11224 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20

TECOLOTE ENERGY OPERATING, LLC 841419
MY BABY WELL #: 1 RRCID -> 071198 COMPL. DATE 02/21/1977 TOTAL DEPTH 11251 PERF.11008 - 11022

06	2400	X	2006	-0-	-394	-0-	2006	2			Y	-0-					4
07	2604	X	1889	-0-	-715	-0-	1889	2			Y	-0-					4
08	2604	X	1627	-0-	-977	-0-	1627	2			Y	-0-					4
09	2520	X	1718	-0-	-802	-0-	1718	2			Y	-0-					4
10	2077	X	1598	-0-	-479	-0-	1598	2			Y	-0-					4
11	2010	X	1705	-0-	-305	-0-	1705	2			Y	-0-					4

SHREIKEY, E. (MORROW UPPER) 83452 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
THORNE WELL #: 1076 RRCID -> 090606 COMPL. DATE 09/30/1980 TOTAL DEPTH 12268 PERF.11900 - 11956

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HARDIN 77 WELL #: 3 RRCID -> 230588 COMPL. DATE 07/25/2007 TOTAL DEPTH 12420 PERF.11966 - 12020

06	1829	N	1829	-0-	-0-	-0-	1829	2			N	-0-					155
07	2086	N	2086	-0-	-0-	-0-	2086	2			N	-0-					155
08	1942	N	1942	-0-	-0-	-0-	1942	2			N	-0-					155
09	1195	N	1195	-0-	-0-	-0-	1195	2			N	-0-					155
10	1595	N	1595	-0-	-0-	-0-	1595	2			N	-0-					155
*11	1446	N	1446	-0-	-0-	-0-	1446	2			N	-0-					155

SHREIKEY (DOWNTHROWN, MORROW) 83541 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
WINRIGHT RESOURCES OPERATING,LLC 932471
IMAGINE WELL #: 659 RRCID -> 252377 COMPL. DATE 04/28/2009 TOTAL DEPTH 11440 PERF.11264 - 11280

06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRETEND WELL #: 117 RRCID -> 254073 COMPL. DATE 07/24/2009 TOTAL DEPTH 11425 PERF.11264 - 11277

06	1320	N	723	-0-	-597	-0-	723	3			N	-0-					163
*07	1364	N	1233	-0-	-131	-0-	1233	3			N	-0-					163
08	930	N	839	-0-	-91	-0-	839	3			N	-0-					163
09	757	N	757	-0-	-0-	-0-	757	3			N	-0-					163
*10	881	N	881	-0-	-0-	-0-	881	3			N	-0-					163
11	810	N	801	-0-	-9	-0-	801	3			N	-0-					163

SILVER CREEK (HUNTON) 83599 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
LONE TREE OIL & GAS LLC 507473
GOAD WELL #: 1 RRCID -> 214797 COMPL. DATE 03/12/2007 TOTAL DEPTH 17000 PERF.15420 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	853	-0-	853	853	754	2	99	9	N	90					140
07	1400	N	798	-0-	-602	251	754	2	44	9	N	40					180
08	1023	#	711	-0-	-312	-0-	711	2			N	-0-					180
09	840	#	684	-0-	-156	-0-	684	2			N	-0-					180
10	868	#	547	-0-	-321	-0-	526	2	21	9	N	19	172	1			27
11	840	#	626	-0-	-214	-0-	626	2			N	-0-					27

SILVER CREEK (MISS) 83599 650 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
BLUEBIRD RANCH WELL #: 1 RRCID -> 227661 COMPL. DATE 07/12/2006 TOTAL DEPTH 18150 PERF.14620 - 16217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5820	X	3767	-0-	-2053	-0-	3677	2	90	9	N	82	178	1			148
07	5239	X	2458	-0-	-2781	-0-	2370	2	88	9	N	80					228
08	4125	X	4125	-0-	-0-	-0-	4125	2			N	-0-					228
09	9462	X	9462	-0-	-0-	-0-	9462	2			N	-0-	173	1			55
10	8280	X	8280	-0-	-0-	-0-	7859	2	421	9	N	383	174	1			264
*11	5661	X	5661	-0-	-0-	-0-	5542	2	119	9	N	108	184	1			188

PANTERA ENERGY COMPANY 638486
TROUT BEN WELL #: 1 RRCID -> 071570 COMPL. DATE 04/16/1977 TOTAL DEPTH 16650 PERF.15455 - 15487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2450	N	2450	-0-	-0-	-0-	2439	3	11	9	N	10					111
07	2819	N	2819	-0-	-0-	-0-	2769	3	50	9	N	45					156
08	2955	N	2955	-0-	-0-	-0-	2911	3	44	9	N	40	169	1			27
09	2771	N	2771	-0-	-0-	-0-	2732	3	39	9	N	35					62
10	2905	N	2905	-0-	-0-	-0-	2872	3	33	9	N	30					92
11	2850	N	2763	-0-	-87	-0-	2719	3	44	9	N	40					132

SILVER CREEK (MORROW CHERT) 83599 700 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
ZYBACH WELL #: 1024 RRCID -> 231411 COMPL. DATE 04/27/2007 TOTAL DEPTH 16900 PERF.12944 - 13044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2480	N	2480	-0-	-0-	-0-	2480	2			N	-0-					181
07	2691	N	2691	-0-	-0-	-0-	2691	2			N	-0-					181
08	2429	N	2429	-0-	-0-	-0-	2429	2			N	-0-					181
09	2570	N	2570	-0-	-0-	-0-	2570	2			N	-0-					181
10	2697	N	2436	-0-	-261	-0-	2436	2			N	-0-					181
*11	2349	N	2349	-0-	-0-	-0-	2349	2			N	-0-					181

LONE TREE OIL & GAS LLC 507473
STILES-WALKER WELL #: 1 RRCID -> 196294 COMPL. DATE 02/28/2003 TOTAL DEPTH 16824 PERF.14014 - 14048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	73	-0-	73	73	63	2	10	9	N	9					83
07	431	N	358	-0-	-73	-0-	339	2	19	9	N	17					100
08	465	X	208	-0-	-257	-0-	208	2			N	-0-					100
09	450	X	151	-0-	-299	-0-	151	2			N	-0-					100
10	372	X	187	-0-	-185	-0-	187	2			N	-0-	85	1			15
11	360	X	296	-0-	-64	-0-	296	2			N	-0-					15

TECOLOTE ENERGY OPERATING, LLC 841419
FARRIS -C- WELL #: 2018 RRCID -> 126496 COMPL. DATE 05/17/1987 TOTAL DEPTH 16486 PERF.14210 - 14404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3954	X	3954	-0-	-0-	-0-	3954	2			Y	-0-					-0-
07	4742	X	4742	-0-	-0-	-0-	4740	2	2	9	Y	2	2	8			-0-
08	3762	X	3762	-0-	-0-	-0-	3762	2			Y	-0-					-0-
09	4111	X	4111	-0-	-0-	-0-	4109	2	2	9	Y	2	2	8			-0-
10	3379	X	3221	-0-	-158	-0-	3221	2			Y	-0-					-0-
*11	4022	X	4022	-0-	-0-	-0-	23	1	3999	2	Y	-0-					-0-

SKILL AGAIN (LOWER MORROW -B-) 83910 240 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
HARPER PRODUCTION, LLC 357762
GUIPEL WELL #: 1 RRCID -> 148785 COMPL. DATE 02/22/1994 TOTAL DEPTH 9509 PERF. 9140 - 9145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
07	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
08	217	N	198	-0-	-19	-0-	198	2			N	-0-					-0-
09	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
10	217	N	160	-0-	-57	-0-	160	2			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SMITH PERRYTON (MISSISSIPPIAN) 84300 200 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
TAYLOR WELL #: 2084 RRCID -> 085569 COMPL. DATE 11/19/1979 TOTAL DEPTH 8300 PERF. 8067 - 8073

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHORT, JAMES WELL #: 1080 RRCID -> 184436 COMPL. DATE 07/06/2001 TOTAL DEPTH 8750 PERF. 8048 - 8059

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

QUANAH PANHANDLE, LLC 684575
BOLERJACK WELL #: 1048 RRCID -> 146806 COMPL. DATE 07/03/1996 TOTAL DEPTH 9955 PERF. 3284 - 3580

06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SMITH PERRYTON (MORROW-MISS.) 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
TAYLOR WELL #: 1070 RRCID -> 063646 COMPL. DATE 08/12/1975 TOTAL DEPTH 8227 PERF. 8107 - 8123

06	409	N	409	-0-	-0-	-0-	60	1	349	2	N	-0-					22
07	439	N	439	-0-	-0-	-0-	62	1	377	2	N	-0-					22
08	451	N	451	-0-	-0-	-0-	62	1	389	2	N	-0-					22
09	411	N	411	-0-	-0-	-0-	60	1	351	2	N	-0-					22
10	512	N	512	-0-	-0-	-0-	62	1	450	2	N	-0-					22
*11	482	N	482	-0-	-0-	-0-	60	1	422	2	N	-0-					22

FAULCONER, VERNON E., INC. 263701
CUDD WELL #: 1 RRCID -> 127560 COMPL. DATE 09/21/1989 TOTAL DEPTH 8000 PERF. 7176 - 7694

06	829	N	829	-0-	-0-	-0-	829	2			N	-0-					-0-
07	816	N	816	-0-	-0-	-0-	816	2			N	-0-					-0-
08	930	N	930	-0-	-0-	-0-	930	2			N	-0-					-0-
09	917	N	917	-0-	-0-	-0-	917	2			N	-0-					-0-
10	924	N	924	-0-	-0-	-0-	924	2			N	-0-					-0-
11	900	N	817	-0-	-83	-0-	817	2			N	-0-					-0-

SMITH PERRYTON (MORROW-MISS.) //CONT.// 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER, VERNON E., INC. //CONT.// 263701
BUSCHMAN WELL #: 1 RRCID -> 128082 COMPL. DATE 09/21/1989 TOTAL DEPTH 8000 PERF. 7107 - 7635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1778	-0-	-172	-0-	1778	2			N	-0-					-0-
07	2146	N	2146	-0-	-0-	-0-	2146	2			N	-0-					-0-
08	2387	N	2363	-0-	-24	-0-	2363	2			N	-0-					-0-
09	2162	N	2162	-0-	-0-	-0-	2162	2			N	-0-					-0-
10	2257	N	2257	-0-	-0-	-0-	2257	2			N	-0-					-0-
11	2280	N	2160	-0-	-120	-0-	2160	2			N	-0-					-0-

JILPETCO, INC. 432469
MAMAW WELL #: 1 RRCID -> 262029 COMPL. DATE 01/26/2011 TOTAL DEPTH 8500 PERF. 8182 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
HOLLAND GRAIN WELL #: 1 RRCID -> 095600 COMPL. DATE 06/01/1981 TOTAL DEPTH 7910 PERF. 7766 - 7793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	252	-0-	-18	-0-	30	1	222	2	N	-0-					61
07	257	N	257	-0-	-0-	-0-	31	1	226	2	N	-0-					61
08	263	N	263	-0-	-0-	-0-	31	1	232	2	N	-0-					61
09	240	N	229	-0-	-11	-0-	30	1	199	2	N	-0-					61
10	248	N	226	-0-	-22	-0-	31	1	195	2	N	-0-					61
11	240	N	223	-0-	-17	-0-	30	1	193	2	N	-0-					61

BETTY UNIT WELL #: 2 RRCID -> 128088 COMPL. DATE 06/26/1988 TOTAL DEPTH 7839 PERF. 7728 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	388	-0-	-32	-0-	30	1	358	2	N	-0-					27
07	403	N	387	-0-	-16	-0-	31	1	356	2	N	-0-					27
08	403	N	400	-0-	-3	-0-	31	1	369	2	N	-0-					27
09	390	N	335	-0-	-55	-0-	30	1	305	2	N	-0-					27
10	372	N	320	-0-	-52	-0-	31	1	289	2	N	-0-					27
11	390	N	315	-0-	-75	-0-	30	1	285	2	N	-0-					27

SHARE TRUST "54" WELL #: 1 RRCID -> 249702 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7883 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1386	-0-	-84	-0-	24	1	1360	2	N	2					122
							2	9									
07	1522	N	1522	-0-	-0-	-0-	30	1	1489	2	N	3					125
							3	9									
08	1426	N	1419	-0-	-7	-0-	24	1	1395	2	N	-0-					125
09	1530	N	1530	-0-	-0-	-0-	28	1	1500	2	N	2					127
							2	9									
10	1519	N	1392	-0-	-127	-0-	26	1	1366	2	N	-0-					127
*11	1426	N	1426	-0-	-0-	-0-	28	1	1397	2	N	1					128
							1	9									

DIEBALL- PARKER "51" WELL #: 1 RRCID -> 249710 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7606 - 7617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH PERRYTON (MORROW-MISS.) //CONT.// 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
MGE RESOURCES, INC. 563288
NEWMAN, R. F. UNIT WELL #: 1 RRCID -> 037712 COMPL. DATE 09/03/2003 TOTAL DEPTH 8120 PERF. 7876 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
07	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
08	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
09	300	N	157	-0-	-143	-0-	157	2			N	-0-					-0-
10	279	N	110	-0-	-169	-0-	110	2			N	-0-					-0-
11	240	N	25	-0-	-215	-0-	25	2			N	-0-					-0-

QUANAH PANHANDLE, LLC 684575
BUSCHMAN FAMILY TRUST WELL #: 1 RRCID -> 217054 COMPL. DATE 12/12/2005 TOTAL DEPTH 7941 PERF. 7730 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	580	-0-	-20	-0-	580	3			N	-0-					-0-
07	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
08	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
09	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
10	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASON WELL #: 1 RRCID -> 230019 COMPL. DATE 08/13/2007 TOTAL DEPTH 8139 PERF. 7824 - 7999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1795	-0-	-5	-0-	1795	3			N	-0-					-0-
07	1820	N	1820	-0-	-0-	-0-	1820	3			N	-0-					-0-
08	1806	N	1806	-0-	-0-	-0-	1806	3			N	-0-					-0-
09	1734	N	1734	-0-	-0-	-0-	1734	3			N	-0-					-0-
10	1734	N	1734	-0-	-0-	-0-	1734	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEARD "19" WELL #: 1 RRCID -> 234505 COMPL. DATE 01/09/2008 TOTAL DEPTH 8150 PERF. 7706 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
HOLCOMB WELL #: 4 RRCID -> 137294 COMPL. DATE 12/04/1990 TOTAL DEPTH 8100 PERF. 7932 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	960	-0-	-150	-0-	960	2			N	-0-					228
07	1147	N	1082	-0-	-65	-0-	1082	2			N	-0-					228
08	1147	N	1022	-0-	-125	-0-	1022	2			N	-0-					228
09	986	N	986	-0-	-0-	-0-	986	2			N	-0-					228
10	1085	N	1018	-0-	-67	-0-	1018	2			N	-0-					228
11	990	N	777	-0-	-213	-0-	777	2			N	-0-					228

TENISON OIL COMPANY 841409
TEVIS WELL #: 1 C RRCID -> 022682 COMPL. DATE 06/30/1960 TOTAL DEPTH 10700 PERF. 7840 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-

SMITH PERRYTON (MORROW-MISS.) //CONT.// 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
TENISON OIL COMPANY //CONT.// 841409
TEVIS WELL #: 1 T RRCID -> 022684 COMPL. DATE 06/20/1960 TOTAL DEPTH 10700 PERF. 8030 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	743	-0-	-97	-0-	743	2			N	-0-					-0-
07	837	N	788	-0-	-49	-0-	788	2			N	-0-					-0-
08	837	N	798	-0-	-39	-0-	798	2			N	-0-					-0-
09	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
10	775	N	663	-0-	-112	-0-	663	2			N	-0-					-0-
11	780	N	-0-	-0-	-780	-0-					N	-0-					-0-

SMITH PERRYTON (MORROW, UPPER) 84300 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
SCHOENHALS WELL #: 1-C RRCID -> 146884 COMPL. DATE 05/21/1993 TOTAL DEPTH 9252 PERF. 8058 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH PERRYTON (7600) 84300 850 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MGE RESOURCES, INC. 563288
MCLARTY WELL #: 2 RRCID -> 116440 COMPL. DATE 03/13/1985 TOTAL DEPTH 10520 PERF. 7552 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					242
07	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					242
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					242
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					242
10	5	N	-0-	-0-	-5 B	-0-					N	-0-					242
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					242

QUESTA ENERGY CORPORATION 684634
SCHNEIDER WELL #: 1 RRCID -> 083285 COMPL. DATE 06/20/1979 TOTAL DEPTH 8120 PERF. 7600 - 7617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SONNY "P" (TONKAWA) 84639 380 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
T-Y DEVELOPMENT CORP 833903
PATTERSON WELL #: 1 RRCID -> 186896 COMPL. DATE 12/18/2001 TOTAL DEPTH 7500 PERF. 5504 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARMAN, EAST (ATOKA) 85000 200 ASSOCIATED CAPACITY CNTY: HANSFORD
DISCOVERY OPERATING, INC. 220865
OLOUGHLIN, C. C., SR. TRUST WELL #: 3 L RRCID -> 037361 COMPL. DATE 03/21/1962 TOTAL DEPTH 6875 PERF. 6712 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/15/2018 - P/A 08/15/18

SPEARMAN, EAST (ATOKA) //CONT.// 85000 200 ASSOCIATED CAPACITY CNTY: HANSFORD
DISCOVERY OPERATING, INC. //CONT.// 220865
O'LOUGHLIN SR. TRUST WELL #: 5 RRCID -> 164564 COMPL. DATE 06/06/1997 TOTAL DEPTH 6861 PERF. 6753 - 6768

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0 A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/20/2018 - P/A 08/20/2018

GROVES, TROY 335986
GROVES-SEBRING WELL #: 121U RRCID -> 229227 COMPL. DATE 04/20/2007 TOTAL DEPTH 8202 PERF. 7148 - 0

06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
POPE WELL #: 1 RRCID -> 196416 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 7412 - 7434

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAYDON EXPLORATION, INC. 695569
BISHOP WELL #: 1042 RRCID -> 135906 COMPL. DATE 04/26/1988 TOTAL DEPTH 7500 PERF. 6633 - 6643

06	302 N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
07	261 N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
08	254 N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
09	300 N	203	-0-	-97	-0-	203	2			N	-0-					-0-
10	248 N	194	-0-	-54	-0-	194	2			N	-0-					-0-
*11	199 N	199	-0-	-0-	-0-	199	2			N	-0-					-0-

VERITAS ENERGY, LLC 884589
OLOUGHLIN, C. C., JR. WELL #: 2 RRCID -> 022691 COMPL. DATE 04/25/1958 TOTAL DEPTH N/A PERF. 6900 - 6918

06	99 N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
07	62 N	31	-0-	-31	-0-	31	3			N	-0-					-0-
08	23 N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
09	60 N	32	-0-	-28	-0-	32	3			N	-0-					-0-
10	50 N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
11	30 N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

OLOUGHLIN, N. WELL #: 1 RRCID -> 022693 COMPL. DATE 01/29/1957 TOTAL DEPTH N/A PERF. 7088 - 7115

06	1792 N	1792	-0-	-0-	-0-	1792	3			N	-0-					39
07	1367 N	1367	-0-	-0-	-0-	1367	3			N	-0-					39
08	1918 N	1918	-0-	-0-	-0-	1918	3			N	-0-					39
09	2035 N	2035	-0-	-0-	-0-	2035	3			N	-0-					39
10	2310 N	2310	-0-	-0-	-0-	2310	3			N	-0-					39
11	900 N	NO RPT	-0-	-900	-0-					N	NO RPT					39

SPEARMAN, EAST (ATOKA) //CONT.// 85000 200 ASSOCIATED CAPACITY CNTY: HANSFORD
VERITAS ENERGY, LLC //CONT.// 884589
NELSON WELL #: 1061 RRCID -> 185244 COMPL. DATE 07/17/2001 TOTAL DEPTH 8000 PERF. 6869 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4647	X	4647	-0-	-0-	-0-	139 42	1 9	4466	2	N	38					88
07	3804	X	3804	-0-	-0-	-0-	139 19	1 9	3646	2	N	17	21	7			84
08	3955	X	3955	-0-	-0-	-0-	139 19	1 9	3797	2	N	17					101
09	4080	X	2317	-0-	-1763	-0-	139 12	1 9	2166	2	N	11					112
10	4216	X	3815	-0-	-401	-0-	139 36	1 9	3640	3	N	33					145
11	4080	X	NO RPT	-0-	-4080	-0-					N	NO RPT					145

WOOLLEY, GARY W. 941486
BETTY, H. R. WELL #: 1 RRCID -> 039298 COMPL. DATE 09/03/1958 TOTAL DEPTH N/A PERF. 7232 - 7237

06	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
09	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
*10	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
*11	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-

SPEARMAN, EAST (COUNCIL GROVE) 85000 450 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
QUESTA ENERGY CORPORATION 684634
PHELPS WELL #: 3101 RRCID -> 141502 COMPL. DATE 03/30/1992 TOTAL DEPTH 5250 PERF. 3898 - 3901

06	600	N	484	-0-	-116	-0-	484	3			N	-0-					25
07	713	N	154	-0-	-559	-0-	154	3			N	-0-					25
08	237	N	237	-0-	-0-	-0-	237	3			N	-0-					25
09	480	N	327	-0-	-153	-0-	327	3			N	-0-					25
10	558	N	558	-0-	-0-	-0-	558	3			N	-0-					25
*11	465	N	465	-0-	-0-	-0-	465	3			N	-0-					25

SPEARMAN, EAST (MORROW, UPPER) 85000 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
LASATER 71 WELL #: 1 RRCID -> 254279 COMPL. DATE 09/15/2009 TOTAL DEPTH 8250 PERF. 7248 - 7258

06	4680	X	3701	-0-	-979	-0-	3701	2			N	-0-					70
07	4619	X	2506	-0-	-2113	-0-	2506	2			N	-0-					70
08	4371	X	3219	-0-	-1152	-0-	3219	2			N	-0-					70
09	4230	X	3406	-0-	-824	-0-	3406	2			N	-0-					70
10	4371	X	3635	-0-	-736	-0-	3635	2			N	-0-					70
11	3690	X	3535	-0-	-155	-0-	3535	2			N	-0-					70

APACHE CORPORATION 027200
COLLARD, STEELE "A" WELL #: 2 RRCID -> 204930 COMPL. DATE 06/20/2004 TOTAL DEPTH 9800 PERF. 7215 - 7234

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARMAN, EAST (MORROW, UPPER) //CONT.// 85000 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. 263701
GREENE, E. C. UNIT WELL #: 1 RRCID -> 022703 COMPL. DATE 03/31/1958 TOTAL DEPTH 8050 PERF. 7321 - 7342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1700	N	1700	-0-	-0-	-0-	300	1	1400	2	N	-0-					104
07	1624	N	1624	-0-	-0-	-0-	300	1	1324	2	N	-0-					104
08	1623	N	1623	-0-	-0-	-0-	310	1	1313	2	N	-0-					104
09	1710	N	1557	-0-	-153	-0-	300	1	1257	2	N	-0-					104
10	1612	N	1559	-0-	-53	-0-	310	1	1249	2	N	-0-					104
11	1560	N	1495	-0-	-65	-0-	300	1	1195	2	N	-0-					104

LASATER & CO, INC. 487415
LASATER, S. B. -C- WELL #: 117 RRCID -> 022704 COMPL. DATE 08/14/1956 TOTAL DEPTH 7842 PERF. 7298 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					195
07	1100	N	1100	-0-	-0-	-0-	1099	2	1	9	N	1					196
08	1094	N	1094	-0-	-0-	-0-	1094	2			N	-0-					196
*09	1140	N	1084	-0-	-56	-0-	1084	2			N	-0-					196
*10	1085	N	1080	-0-	-5	-0-	1080	2			N	-0-					196
11	1050	N	940	-0-	-110	-0-	940	2			N	-0-					196

LASATER WELL #: 1 RRCID -> 063127 COMPL. DATE 08/08/1975 TOTAL DEPTH 7930 PERF. 7310 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	91	N	91	-0-	-0-	-0-	91	2			N	-0-					45
07	100	N	100	-0-	-0-	-0-	100	2			N	-0-					45
08	93	N	93	-0-	-0-	-0-	93	2			N	-0-					45
*09	90	N	20	-0-	-70	-0-	20	2			N	-0-					45
*10	117	N	117	-0-	-0-	-0-	117	2			N	-0-					45
11	90	N	36	-0-	-54	-0-	36	2			N	-0-					45

SPEARMAN, NORTH (ATOKA) 85001 200 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE, EDITH B. -B- WELL #: 1 RRCID -> 022708 COMPL. DATE 03/17/1957 TOTAL DEPTH 6686 PERF. 6667 - 6683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3753	R	3753	-0-	-0-	-0-	3753	3			N	-0-					76
07	3449	R	3449	-0-	-0-	-0-	3426	3	23	9	N	21					97
08	3483	R	3483	-0-	-0-	-0-	3404	3	79	9	N	72					169
09	3271	R	3271	-0-	-0-	-0-	3270	3	1	9	N	1					170
10	3230	R	3230	-0-	-0-	-0-	3230	3			N	-0-					170
*11	3077	R	3077	-0-	-0-	-0-	3077	3			N	-0-					170

SPEARMAN N.E. (MORROW UPPER) 85002 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
LASATER & CO, INC. 487415
O'LOUGHLIN WELL #: 9 RRCID -> 100141 COMPL. DATE 08/18/1980 TOTAL DEPTH 8195 PERF. 7527 - 7533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-
07	979	N	979	-0-	-0-	-0-	979	2			N	-0-					-0-
08	857	N	857	-0-	-0-	-0-	857	2			N	-0-					-0-
*09	720	N	633	-0-	-87	-0-	633	2			N	-0-					-0-
*10	744	N	574	-0-	-170	-0-	574	2			N	-0-					-0-
11	720	N	559	-0-	-161	-0-	559	2			N	-0-					-0-

SPEARMAN NW (DOUGLAS) 85003 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COMPLETE ENERGY SERVICES, INC. 169785
GUTHRIE WELL #: 1 RRCID -> 141190 COMPL. DATE 04/15/1997 TOTAL DEPTH 7732 PERF. 3320 - 4044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SPECIAL (ATOKA) 85063 010 ASSOCIATED ONE WELL CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
BRAINARD WELL #: 4 RRCID -> 233410 COMPL. DATE N/A TOTAL DEPTH 8356 PERF. 7387 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	961	N	961	-0-	-0-	-0-	202	1	751	2	N	7					92
							8	9									
07	1054	N	750	-0-	-304	-0-	169	1	567	2	N	13					105
							14	9									
08	961	N	337	-0-	-624	-0-	124	1	213	2	N	-0-					105
09	960	N	500	-0-	-460	-0-	155	1	345	2	N	-0-					105
10	901	N	901	-0-	-0-	-0-	202	1	699	2	N	-0-					105
*11	824	N	824	-0-	-0-	-0-	202	1	622	2	N	-0-					105

SPERRY (MORROW UPPER) 85115 410 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
KUNKA WELL #: 1 C RRCID -> 135408 COMPL. DATE 08/01/1991 TOTAL DEPTH 9350 PERF. 8666 - 9007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	492	-0-	-48	-0-	486	2	6	9	N	5					89
07	527	N	483	-0-	-44	-0-	473	2	10	9	N	9					98
08	739	N	739	-0-	-0-	-0-	724	2	15	9	N	14					112
09	600	N	600	-0-	-0-	-0-	585	2	15	9	N	14					126
*10	525	N	525	-0-	-0-	-0-	517	2	8	9	N	7					133
11	720	N	333	-0-	-387	-0-	333	2			N	-0-					133

SPICER (MARMATON) 85118 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COOPER, G.M. NCT-1 WELL #: 1 RRCID -> 176467 COMPL. DATE 05/30/1985 TOTAL DEPTH 6845 PERF. 6610 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPOONEMORE BROTHERS 810310
LOUISE WELL #: 622 RRCID -> 154758 COMPL. DATE 04/21/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		1163	-0-	1163	1163	1141	2	22	9	Y	20					315
07	DLQ G-10		1264	-0-	1264	2427	1242	2	22	9	Y	20	186	1			149
08	1700	N	1052	-0-	-648	1779	1041	2	11	9	Y	10					159
09	3000	N	1370	-0-	-1630	149	1329	2	41	9	Y	37					296
10	1518	N	1369	-0-	-149	-0-	1323	2	46	9	Y	42	94	1			244
*11	1271	N	1271	-0-	-0-	-0-	1232	2	39	9	Y	35					279

LOUISE WELL #: 722 RRCID -> 154760 COMPL. DATE 05/14/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		1174	-0-	1174	1174	1141	2	33	9	Y	30					81
07	DLQ G-10		1264	-0-	1264	2438	1242	2	22	9	Y	20					101
08	1700	N	1063	-0-	-637	1801	1041	2	22	9	Y	20					121
09	3000	N	1370	-0-	-1630	171	1329	2	41	9	Y	37					158
10	1209	N	NO RPT	-0-	-1209	-0-					Y	NO RPT					158
11	1020	N	NO RPT	-0-	-1020	-0-					Y	NO RPT					158

SPICER WELL #: 322 RRCID -> 176605 COMPL. DATE 05/01/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	942	-0-	-108	-0-	936	2	6	9	N	5					51
07	1110	N	1110	-0-	-0-	-0-	1104	2	6	9	N	5					56
08	1085	N	945	-0-	-140	-0-	942	2	3	9	N	3					59
09	1171	N	1171	-0-	-0-	-0-	1167	2	4	9	N	4					63
10	1233	N	1233	-0-	-0-	-0-	1224	2	9	9	N	8					71
*11	1192	N	1192	-0-	-0-	-0-	1186	2	6	9	N	5					76

SPICER (MARMATON) //CONT.// 85118 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
TILLERSON WELL #: 158 RRCID -> 252290 COMPL. DATE 02/17/2005 TOTAL DEPTH 8150 PERF. 6488 - 6518

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			4
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			4
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			4
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			4
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			4
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			4

ODC WELL #: 29 RRCID -> 258823 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6610 - 6743

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			12
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			12
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			12
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			12
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			12
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			12

SPOONY (BROWN DOLOMITE) 85265 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
ALEXANDER WELL #: 2 RRCID -> 173529 COMPL. DATE 05/20/1999 TOTAL DEPTH 3000 PERF. 2806 - 2856

06	2190 N	1874	-0-	-316	-0-	1874	2		N	-0-			-0-
07	2015 N	1781	-0-	-234	-0-	1781	2		N	-0-			-0-
08	1953 N	1689	-0-	-264	-0-	1689	2		N	-0-			-0-
09	1860 N	1564	-0-	-296	-0-	1564	2		N	-0-			-0-
10	1767 N	1520	-0-	-247	-0-	1520	2		N	-0-			-0-
11	1620 N	1448	-0-	-172	-0-	1448	2		N	-0-			-0-

JCB II ENTERPRISES, LLC 430581
FLANAGAN WELL #: 2001 RRCID -> 158979 COMPL. DATE 03/20/1996 TOTAL DEPTH 2996 PERF. 2710 - 2722

06	2800 N	1960	-0-	-840	7836	1960	2		Y	-0-			-0-
07	3100 N	1562	-0-	-1538	6298	1562	2		Y	-0-			-0-
08	3100 N	1122	-0-	-1978	4320	1122	2		Y	-0-			-0-
09	3000 N	1463	-0-	-1537	2783	1463	2		Y	-0-			-0-
10	3100 N	1488	-0-	-1612	1171	1488	2		Y	-0-			-0-
*11	3000 N	2179	-0-	-821	350	2179	2		Y	-0-			-0-

FLANAGAN WELL #: 2002 RRCID -> 164561 COMPL. DATE 05/10/1997 TOTAL DEPTH 2900 PERF. 2726 - 2738

06	DLQ G-10	416	-0-	416	416	416	2		Y	-0-			-0-
07	DLQ G-10	331	-0-	331	747	331	2		Y	-0-			-0-
08	DLQ G-10	238	-0-	238	985	238	2		Y	-0-			-0-
09	DLQ G-10	310	-0-	310	1295	310	2		Y	-0-			-0-
10	DLQ G-10	315	-0-	315	1610	315	2		Y	-0-			-0-
11	DLQ G-10	462	-0-	462	2072	462	2		Y	-0-			-0-

KNUTSON WELL #: 104 RRCID -> 164587 COMPL. DATE 05/25/1997 TOTAL DEPTH 2900 PERF. 2692 - 2762

06	INJECT	NO RPT	-0-	-0-	1840				N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	1840				N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	1840				N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	1840				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	1840				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	1840				N	NO RPT			-0-

SPOONY (BROWN DOLOMITE) //CONT.// 85265 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JCB II ENTERPRISES, LLC //CONT.// 430581
FLANAGAN WELL #: 3020 RRCID -> 213774 COMPL. DATE 11/12/2005 TOTAL DEPTH 2850 PERF. 2830 - 2835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

4P ENERGY TEXAS, LLC 953803
GAITHER TRUST -12- WELL #: 1C RRCID -> 185357 COMPL. DATE 07/27/2001 TOTAL DEPTH 4852 PERF. 2792 - 2844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPOONY (MISSISSIPPIAN) 85265 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CONTINENTAL TREND RESOURCES, INC 173783
GREENE -K- WELL #: 1 RRCID -> 117653 COMPL. DATE 06/15/1985 TOTAL DEPTH 7700 PERF. 7363 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	504	-0-	-6	-0-	504	2			N	-0-					12
07	572	N	572	-0-	-0-	-0-	572	2			N	-0-					12
08	527	N	146	-0-	-381	-0-	146	2			N	-0-					12
09	760	N	760	-0-	-0-	-0-	760	2			N	-0-					12
10	671	N	671	-0-	-0-	-0-	671	2			N	-0-					12
*11	554	N	554	-0-	-0-	-0-	554	2			N	-0-					12

QUANAH PANHANDLE, LLC 684575
GREENE "7" WELL #: 1 RRCID -> 229532 COMPL. DATE 07/20/2007 TOTAL DEPTH 7600 PERF. 7402 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-
07	1112	N	1112	-0-	-0-	-0-	1112	3			N	-0-					-0-
08	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-					-0-
09	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-
10	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPOONY (MORROW, LOWER) 85265 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CAPSTONE CACTUS OPERATING COMP. 130528
KNUTSON WELL #: 1 RRCID -> 069249 COMPL. DATE 05/24/1976 TOTAL DEPTH 7465 PERF. 7196 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120		3	-0-	-117	-0-	3	2			N	-0-					-0-
07	124		-0-	-0-	-124	-0-					N	-0-					-0-
08	124		-0-	-0-	-124	-0-					N	-0-					-0-
09	120		-0-	-0-	-120	-0-					N	-0-					-0-
10	124		-0-	-0-	-124	-0-					N	-0-					-0-
11	3	#	-0-	-0-	-3	-0-					N	-0-					-0-

KNUTSON WELL #: 3 RRCID -> 085570 COMPL. DATE 09/21/1979 TOTAL DEPTH 7500 PERF. 7208 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	74	-0-	-46	-0-	74	2			N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
08	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
09	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
10	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
*11	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-

SPOONY (MORROW, LOWER) //CONT.// 85265 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
KARPER OIL & GAS CORPORATION 451280
ROGERS C WELL #: 1 RRCID -> 022722 COMPL. DATE 01/20/1995 TOTAL DEPTH 7512 PERF. 7282 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	2423		2423	-0-	-0-	-0-	2423	2			N	-0-					-0-
08	1426		-0-	-0-	-1426	-0-					N	-0-					-0-
09	1380		-0-	-0-	-1380	-0-					N	-0-					-0-
10	3198		3198	-0-	-0-	-0-	3198	2			N	-0-					-0-
11	1380		NO RPT	-0-	-1380	-0-					N	NO RPT					-0-

SPOONY (MORROW, UPPER) 85265 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
QUESTA ENERGY CORPORATION 684634
HUNGATE WELL #: 352 RRCID -> 088955 COMPL. DATE 07/02/1979 TOTAL DEPTH 7700 PERF. 7152 - 7163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	N	2088	-0-	-42	-0-	2088	3			N	-0-					-0-
07	2139	N	2111	-0-	-28	-0-	2111	3			N	-0-					-0-
08	2201	N	2076	-0-	-125	-0-	2076	3			N	-0-					-0-
09	2120	N	2120	-0-	-0-	-0-	2120	3			N	-0-					-0-
10	2108	N	1538	-0-	-570	-0-	1538	3			N	-0-					-0-
11	2010	N	1940	-0-	-70	-0-	1940	3			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
KNUTSON TRUST 3 WELL #: 1 RRCID -> 260625 COMPL. DATE 12/28/2010 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STABEL (LOWER MORROW) 85449 240 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
REDELSPERGER WELL #: 4 RRCID -> 158281 COMPL. DATE 10/25/1999 TOTAL DEPTH 9935 PERF. 6036 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3026	X	3026	-0-	-0-	-0-	3026	3			N	-0-					7
07	3194	X	3194	-0-	-0-	-0-	3126	3	68	4	N	-0-					7
08	3319	X	3319	-0-	-0-	-0-	3319	3			N	-0-					7
09	3109	X	3109	-0-	-0-	-0-	3109	3			N	-0-					7
10	3191	X	3191	-0-	-0-	-0-	3172	3	19	4	N	-0-					7
*11	3132	X	3132	-0-	-0-	-0-	3132	3			N	-0-					7

BORN, ALEX "F" WELL #: 3 L RRCID -> 162704 COMPL. DATE 09/30/1996 TOTAL DEPTH 11050 PERF. 9591 - 9692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER WELL #: 5 RRCID -> 169555 COMPL. DATE 01/02/1998 TOTAL DEPTH 11100 PERF. 9578 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

STABEL (LOWER MORROW) //CONT.// 85449 240 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, ALEX "F" WELL #: 4899 RRCID -> 174690 COMPL. DATE 07/28/1999 TOTAL DEPTH 11276 PERF. 9608 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-

STABEL WELL #: 4948 RRCID -> 174719 COMPL. DATE 07/30/1999 TOTAL DEPTH 11340 PERF. 9581 - 9591

06	720	N	523	-0-	-197	-0-	523	3			N	-0-					-0-
07	835	N	835	-0-	-0-	-0-	758	3	77	9	N	70					70
08	744	N	693	-0-	-51	-0-	693	3			N	-0-	70	5			-0-
09	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
10	744	N	561	-0-	-183	-0-	561	3			N	-0-					-0-
11	660	N	654	-0-	-6	-0-	654	3			N	-0-					-0-

BRACKEN OPERATING, L.L.C. 085851
CRIPPLE CREEK WELL #: 1949 RRCID -> 163408 COMPL. DATE 07/15/1997 TOTAL DEPTH 9850 PERF. 9602 - 9638

06	2552	X	2552	-0-	-0-	-0-	2551	3	1	9	N	1					87
07	2463	X	2463	-0-	-0-	-0-	2463	3			N	-0-					87
08	2416	X	2416	-0-	-0-	-0-	2416	3			N	-0-					87
09	2167	X	2167	-0-	-0-	-0-	2167	3			N	-0-					87
10	2201	X	1402	-0-	-799	-0-	1402	3			N	-0-					87
*11	2631	X	2631	-0-	-0-	-0-	2631	3			N	-0-					87

MCCARTOR WELL #: 1988 RRCID -> 171683 COMPL. DATE 01/03/1999 TOTAL DEPTH 9800 PERF. 9614 - 9625

06	532	N	532	-0-	-0-	-0-	529	3	3	9	N	3					160
07	532	N	532	-0-	-0-	-0-	524	3	8	9	N	7					167
08	519	N	519	-0-	-0-	-0-	515	3	4	9	N	4					171
09	442	N	442	-0-	-0-	-0-	439	3	3	9	N	3					174
*10	504	N	504	-0-	-0-	-0-	497	3	7	9	N	6					180
*11	482	N	482	-0-	-0-	-0-	476	3	6	9	N	5					185

STABEL (TONKAWA) 85449 675 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
YEATON -947- WELL #: 4 RRCID -> 133752 COMPL. DATE 01/11/1990 TOTAL DEPTH 6810 PERF. 6522 - 6544

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

YEATON 947 WELL #: 5 RRCID -> 275339 COMPL. DATE 10/11/2013 TOTAL DEPTH 9500 PERF. 6504 - 6532

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

STABEL (TONKAWA) //CONT.// 85449 675 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
D.W.P. PRODUCTION 196927
BECHTOLD, HERBERT ET AL WELL #: 1 RRCID -> 128678 COMPL. DATE 07/14/1988 TOTAL DEPTH 7001 PERF. 6534 - 6549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	477	-0-	-3	-0-	477	2			N	-0-					-0-
07	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
08	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
09	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
10	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
11	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-

STEVENS (COUNCIL GROVE) 86052 075 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
J. W. RESOURCES INC. 427974
HART 220 WELL #: 1 RRCID -> 262745 COMPL. DATE 11/01/2011 TOTAL DEPTH 3360 PERF. 3264 - 3337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1105	-0-	-125	-0-	1105	3			N	-0-					-0-
07	1240	N	1078	-0-	-162	-0-	1078	3			N	-0-					-0-
08	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
09	1110	N	852	-0-	-258	-0-	852	3			N	-0-					-0-
10	1085	N	865	-0-	-220	-0-	865	3			N	-0-					-0-
*11	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-

OKLAHOMA MARLIN OIL CORPORATION 621113
LASLEY WELL #: 1 RRCID -> 151940 COMPL. DATE 05/17/1994 TOTAL DEPTH 6700 PERF. 3277 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	289	-0-	-41	-0-	289	2			N	-0-					-0-
07	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
08	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
09	300	N	243	-0-	-57	-0-	243	2			N	-0-					-0-
*10	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS) 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
BYRD WELL #: 1042 RRCID -> 124905 COMPL. DATE 07/12/1987 TOTAL DEPTH 13500 PERF. 12594 - 12689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DOBSON RANCH 1 WELL #: 1 RRCID -> 227890 COMPL. DATE 04/01/2007 TOTAL DEPTH 17100 PERF. 12586 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	484	-0-	-86	-0-	473	2	11	9	N	10					161
07	847	N	847	-0-	-0-	-0-	818	2	29	9	N	26					187
08	983	N	983	-0-	-0-	-0-	951	2	32	9	N	29	146	1			70
09	791	N	791	-0-	-0-	-0-	767	2	24	9	N	22					92
10	611	N	611	-0-	-0-	-0-	597	2	14	9	N	13					105
*11	705	N	705	-0-	-0-	-0-	662	2	43	9	N	39	58	1			86

BASS WELL #: 2059 RRCID -> 229583 COMPL. DATE 06/27/2007 TOTAL DEPTH 12800 PERF. 12334 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2790	X	20	-0-	-2770	-0-	20	3			N	-0-					93
07	620	X	60	-0-	-560	-0-	60	3			N	-0-					93
08	31	X	26	-0-	-5	-0-	26	3			N	-0-					93
09	30	X	13	-0-	-17	-0-	13	3			N	-0-					93
10	62	N	31	-0-	-31	-0-	31	3			N	-0-					93
*11	47	N	47	-0-	-0-	-0-	47	3			N	-0-					93

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
NEELEY WELL #: 205 RRCID -> 232347 COMPL. DATE 08/25/2007 TOTAL DEPTH 16100 PERF.12188 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					10
07	0	N	-0-	-0-	-0-	-0-					N	-0-					10
08	0	N	-0-	-0-	-0-	-0-					N	-0-					10
09	0	N	-0-	-0-	-0-	-0-					N	10	20	1			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DOBSON RANCH 1 WELL #: 201 RRCID -> 238532 COMPL. DATE 04/27/2008 TOTAL DEPTH 13550 PERF.12606 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN WELL #: 4059 RRCID -> 246522 COMPL. DATE 08/06/2010 TOTAL DEPTH 16964 PERF.12439 - 14913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	947	N	947	-0-	-0-	-0-	901	3	46	9	N	42					160
07	957	N	957	-0-	-0-	-0-	931	3	26	9	N	24					184
08	992	N	933	-0-	-59	-0-	901	3	32	9	N	29	178	1			35
09	960	N	904	-0-	-56	-0-	869	3	35	9	N	32					67
10	961	N	900	-0-	-61	-0-	869	3	31	9	N	28					95
11	900	N	883	-0-	-17	-0-	846	3	37	9	N	34					129

BURRELL WELL #: 204 RRCID -> 246861 COMPL. DATE 09/27/2008 TOTAL DEPTH 16500 PERF.15056 - 16183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3259	X	3259	-0-	-0-	-0-	236	1	3023	2	N	-0-					17
07	3779	X	3779	-0-	-0-	-0-	395	1	3384	2	N	-0-					17
08	3695	X	3695	-0-	-0-	-0-	430	1	3265	2	N	-0-					17
09	3542	X	3542	-0-	-0-	-0-	452	1	3065	2	N	23					40
							25	9									
10	3639	X	3639	-0-	-0-	-0-	419	1	3220	2	N	-0-					40
*11	3790	X	3790	-0-	-0-	-0-	443	1	3344	2	N	3	43	1			-0-
							3	9									

BROWN WELL #: 6059 RRCID -> 247806 COMPL. DATE 02/09/2009 TOTAL DEPTH 16975 PERF.15070 - 16776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	629	-0-	-31	-0-	629	3			N	-0-					13
07	682	N	643	-0-	-39	-0-	643	3			N	-0-					13
08	651	N	633	-0-	-18	-0-	633	3			N	-0-					13
09	630	N	600	-0-	-30	-0-	600	3			N	-0-					13
10	651	N	593	-0-	-58	-0-	593	3			N	-0-					13
11	600	N	537	-0-	-63	-0-	537	3			N	-0-					13

DOBSON RANCH 2 WELL #: 1 RRCID -> 249377 COMPL. DATE 01/05/2009 TOTAL DEPTH 13450 PERF.12446 - 13278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	699	-0-	-21	-0-	699	2			N	-0-					-0-
07	744	N	709	-0-	-35	-0-	709	2			N	-0-					-0-
08	713	N	684	-0-	-29	-0-	684	2			N	-0-					-0-
09	690	N	663	-0-	-27	-0-	663	2			N	-0-					-0-
10	713	N	696	-0-	-17	-0-	696	2			N	-0-					-0-
11	660	N	547	-0-	-113	-0-	547	2			N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200

DOBSON RANCH 1 WELL #: 401 RRCID -> 249767 COMPL. DATE 03/21/2009 TOTAL DEPTH 13600 PERF.12644 - 13366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOBSON RANCH 2 WELL #: 2 RRCID -> 253019 COMPL. DATE 05/06/2009 TOTAL DEPTH 13362 PERF.12480 - 13256

06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20
08	0	N	-0-	-0-	-0-	-0-					N	-0-					20
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20

DOBSON RANCH 2 WELL #: 3HA RRCID -> 261477 COMPL. DATE 09/22/2010 TOTAL DEPTH 12625 PERF.14683 - 15994

06	12392	X	12392	-0-	-0-	-0-	941	1	11273	2	N	162	183	1			64
							178	9									
07	12029	X	12029	-0-	-0-	-0-	1030	1	10848	2	N	137					201
							151	9									
08	12245	X	11972	-0-	-273	-0-	1038	1	10745	2	N	172	299	1			74
							189	9									
09	11850	X	11440	-0-	-410	-0-	1044	1	10231	2	N	150					224
							165	9									
10	12245	X	11093	-0-	-1152	-0-	958	1	9973	2	N	147	190	1			181
							162	9									
11	11850	X	10740	-0-	-1110	-0-	919	1	9659	2	N	147	132	1			196
							162	9									

WEATHERLY WELL #: 301H RRCID -> 261838 COMPL. DATE 03/07/2011 TOTAL DEPTH 11164 PERF.11522 - 15632

06	12246	X	12246	-0-	-0-	-0-	1868	1	9748	2	N	573	540	1			323
							630	9									
07	12017	X	12017	-0-	-0-	-0-	1891	1	9541	2	N	532	721	1			134
							585	9									
08	13269	X	13269	-0-	-0-	-0-	1947	1	10706	2	N	560	359	1			335
							616	9									
09	12037	X	12037	-0-	-0-	-0-	1894	1	9524	2	N	563	728	1			170
							619	9									
10	13408	X	13408	-0-	-0-	-0-	1912	1	10810	2	N	624	357	1			437
							686	9									
*11	12061	X	12061	-0-	-0-	-0-	1804	1	9733	2	N	476	735	1			178
							524	9									

SMITH, A. C. WELL #: 1H RRCID -> 261967 COMPL. DATE 11/18/2010 TOTAL DEPTH 12960 PERF.12800 - 16156

06	3780	X	3780	-0-	-0-	-0-	850	1	2796	2	N	122					233
							134	9									
07	3782	X	3738	-0-	-44	-0-	805	1	2808	2	N	114	173	1			174
							125	9									
08	3782	X	3545	-0-	-237	-0-	804	1	2624	2	N	106	179	1			101
							117	9									
09	3780	X	3592	-0-	-188	-0-	843	1	2619	2	N	118	172	1			47
							130	9									
10	3906	X	3587	-0-	-319	-0-	878	1	2574	2	N	123					170
							135	9									
11	3780	X	3030	-0-	-750	-0-	774	1	2143	2	N	103	188	1			85
							113	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BYRD WELL #: 2042HB RRCID -> 262041 COMPL. DATE 12/31/2010 TOTAL DEPTH 13043 PERF.13080 - 17303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9510	X	9124	-0-	-386	-0-	8955	2	169	9	N	154					246
07	9765	X	8791	-0-	-974	-0-	8671	2	120	9	N	109	188	1			167
08	9765	X	9358	-0-	-407	-0-	9146	2	212	9	N	193	186	1			174
09	9240	X	8687	-0-	-553	-0-	8514	2	173	9	N	157	180	1			151
10	9517	X	8918	-0-	-599	-0-	8744	2	174	9	N	158	192	1			117
11	9120	X	8489	-0-	-631	-0-	8321	2	168	9	N	153	187	1			83

BROWN WELL #: 7059H RRCID -> 262405 COMPL. DATE 04/07/2011 TOTAL DEPTH 12587 PERF.12837 - 17132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6840	X	3450	-0-	-3390	-0-	702	1	2745	2	N	3					74
							3	9									
07	4836	X	3378	-0-	-1458	-0-	961	1	2417	2	N	-0-					74
08	4371	X	3011	-0-	-1360	-0-	1064	1	1947	2	N	-0-					74
09	3906	X	3906	-0-	-0-	-0-	798	1	2991	2	N	106					180
							117	9									
10	9193	X	9193	-0-	-0-	-0-	1079	1	7884	2	N	209	185	1			204
							230	9									
*11	8951	X	8951	-0-	-0-	-0-	829	1	7926	2	N	178	183	1			199
							196	9									

WEATHERLY WELL #: 401SL RRCID -> 262861 COMPL. DATE 08/07/2011 TOTAL DEPTH 11188 PERF.11470 - 15752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14028	X	14028	-0-	-0-	-0-	850	1	12523	2	N	595	369	1			362
							655	9									
07	13900	X	13900	-0-	-0-	-0-	878	1	12443	2	N	526	539	1			349
							579	9									
08	10993	X	10993	-0-	-0-	-0-	857	1	9531	2	N	550	551	1			348
							605	9									
09	11199	X	11199	-0-	-0-	-0-	838	1	9838	2	N	475	548	1			275
							523	9									
10	10596	X	10596	-0-	-0-	-0-	878	1	9129	2	N	535	549	1			261
							589	9									
*11	10850	X	10850	-0-	-0-	-0-	850	1	9463	2	N	488	360	1			389
							537	9									

BROWN WELL #: 8059H RRCID -> 264475 COMPL. DATE 09/21/2011 TOTAL DEPTH 12549 PERF.12630 - 16942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22650	X	21782	-0-	-868	-0-	21351	2	431	9	N	392	370	1			388
07	23405	X	16049	-0-	-7356	-0-	15775	2	274	9	N	249	371	1			266
08	24246	X	24246	-0-	-0-	-0-	23767	2	479	9	N	435	552	1			149
09	22320	X	19675	-0-	-2645	-0-	19272	2	403	9	N	366	362	1			153
10	22599	X	20056	-0-	-2543	-0-	19755	2	301	9	N	274	172	1			255
11	22800	X	17361	-0-	-5439	-0-	17035	2	326	9	N	296					551

TEXAS STRIP WELL #: 2 RRCID -> 264788 COMPL. DATE 08/08/2011 TOTAL DEPTH 16470 PERF.12380 - 13371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1717	N	1717	-0-	-0-	-0-	1658	2	59	9	N	54					169
07	1689	N	1689	-0-	-0-	-0-	1636	2	53	9	N	48					217
08	1509	N	1509	-0-	-0-	-0-	1431	2	78	9	N	71	175	1			113
09	1583	N	1583	-0-	-0-	-0-	1537	2	46	9	N	42					155
10	1802	N	1802	-0-	-0-	-0-	1725	2	77	9	N	70	187	1			38
*11	1729	N	1729	-0-	-0-	-0-	1664	2	65	9	N	59					97

DOBSON RANCH 1 WELL #: 5HB RRCID -> 265213 COMPL. DATE 04/01/2011 TOTAL DEPTH 12569 PERF.12770 - 16803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					2
07	0	N	-0-	-0-	-0-	-0-					N	-0-					2
08	0	N	-0-	-0-	-0-	-0-					N	-0-					2
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
SMITH, A.C. WELL #: 3H RRCID -> 265275 COMPL. DATE 07/16/2011 TOTAL DEPTH 13092 PERF.13250 - 17395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8789	X	8789	-0-	-0-	-0-	684	1	7941	2	N	149					218
							164	9									
07	9366	X	9366	-0-	-0-	-0-	707	1	8476	2	N	166	185	1			199
							183	9									
08	9434	X	9434	-0-	-0-	-0-	707	1	8543	2	N	167	173	1			193
							184	9									
09	8920	X	8920	-0-	-0-	-0-	656	1	8095	2	N	154	176	1			171
							169	9									
10	8525	X	8440	-0-	-85	-0-	676	1	7581	2	N	166	190	1			147
							183	9									
*11	8410	X	8410	-0-	-0-	-0-	654	1	7588	2	N	153	189	1			111
							168	9									

SMITH, A.C. WELL #: 2H RRCID -> 265278 COMPL. DATE 05/11/2011 TOTAL DEPTH 12627 PERF.12850 - 16792

06	11580	X	9712	-0-	-1868	-0-	9555	2	157	9	N	143	181	1			115
07	11966	X	7960	-0-	-4006	-0-	7818	2	142	9	N	129	175	1			69
08	11036	X	11021	-0-	-15	-0-	10828	2	193	9	N	175	170	1			74
09	10530	X	9981	-0-	-549	-0-	9820	2	161	9	N	146					220
10	10354	X	10105	-0-	-249	-0-	9947	2	158	9	N	144					364
11	10680	X	9538	-0-	-1142	-0-	9389	2	149	9	N	135	367	1			132

BYRD WELL #: 3042HC RRCID -> 265396 COMPL. DATE 06/19/2011 TOTAL DEPTH 12621 PERF.12720 - 16930

06	11790	X	11403	-0-	-387	-0-	11232	2	171	9	N	155	181	1			87
07	12183	X	11607	-0-	-576	-0-	11432	2	175	9	N	159	176	1			70
08	11997	X	11379	-0-	-618	-0-	11185	2	194	9	N	176	182	1			64
09	11610	X	10920	-0-	-690	-0-	10747	2	173	9	N	157					221
10	11904	X	11188	-0-	-716	-0-	11015	2	173	9	N	157	176	1			202
11	11400	X	10665	-0-	-735	-0-	10491	2	174	9	N	158	178	1			182

DOBSON RANCH 1 WELL #: 6HC RRCID -> 265397 COMPL. DATE 05/02/2011 TOTAL DEPTH 13076 PERF.13340 - 17152

06	8550	X	5209	-0-	-3341	-0-	682	1	4413	2	N	104					166
							114	9									
07	8835	X	5316	-0-	-3519	-0-	669	1	4550	2	N	88	185	1			69
							97	9									
08	5766	X	4163	-0-	-1603	-0-	712	1	3354	2	N	88					157
							97	9									
09	5645	X	5645	-0-	-0-	-0-	705	1	4815	2	N	114	188	1			83
							125	9									
10	5456	X	5295	-0-	-161	-0-	772	1	4393	2	N	118					201
							130	9									
*11	5688	X	5688	-0-	-0-	-0-	777	1	4792	2	N	108	188	1			121
							119	9									

BYRD WELL #: 4042HA RRCID -> 265663 COMPL. DATE 01/06/2012 TOTAL DEPTH 12574 PERF.12785 - 17199

06	7260	X	5823	-0-	-1437	-0-	5775	2	48	9	N	44					183
07	7502	X	5855	-0-	-1647	-0-	5821	2	34	9	N	31					214
08	6541	X	5906	-0-	-635	-0-	5853	2	53	9	N	48	185	1			77
09	6150	X	5731	-0-	-419	-0-	5618	2	113	9	N	103					180
10	6076	X	5970	-0-	-106	-0-	5914	2	56	9	N	51	186	1			45
11	5820	X	5700	-0-	-120	-0-	5653	2	47	9	N	43					88

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
SMITH, A.C. WELL #: 5H RRCID -> 265669 COMPL. DATE 02/13/2012 TOTAL DEPTH 12636 PERF.12922 - 17188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5950	X	5950	-0-	-0-	-0-	850	1	4981	2	N	108	168	1			122
							119	9									
07	5487	X	4974	-0-	-513	-0-	850	1	4054	2	N	64					186
							70	9									
08	5983	X	907	-0-	-5076	-0-	716	1	167	2	N	22	180	1			28
							24	9									
09	5790	X	875	-0-	-4915	-0-	767	1	100	2	N	7					35
							8	9									
10	5983	X	1219	-0-	-4764	-0-	283	1	932	2	N	4					39
							4	9									
11	5790	X	3687	-0-	-2103	-0-	850	1	2817	2	N	18					57
							20	9									

DOBSON RANCH 2 WELL #: 4HD RRCID -> 265754 COMPL. DATE 04/14/2011 TOTAL DEPTH 12811 PERF.15191 - 16907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5007	X	5007	-0-	-0-	-0-	996	1	3811	2	N	182					301
							200	9									
07	4945	X	4945	-0-	-0-	-0-	821	1	3945	2	N	163	365	1			99
							179	9									
08	5702	X	5702	-0-	-0-	-0-	1057	1	4439	2	N	187	185	1			101
							206	9									
09	5380	X	5380	-0-	-0-	-0-	941	1	4267	2	N	156	185	1			72
							172	9									
10	5797	X	5797	-0-	-0-	-0-	1041	1	4537	2	N	199	179	1			92
							219	9									
*11	5468	X	5468	-0-	-0-	-0-	948	1	4343	2	N	161	186	1			67
							177	9									

BYRD WELL #: 6042HC RRCID -> 265757 COMPL. DATE 07/09/2012 TOTAL DEPTH 13275 PERF.13550 - 17692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12870	X	11800	-0-	-1070	-0-	11596	2	204	9	N	185	180	1			99
07	13082	X	12544	-0-	-538	-0-	12320	2	224	9	N	204	184	1			119
08	13082	X	12187	-0-	-895	-0-	11959	2	228	9	N	207	185	1			141
09	12420	X	11763	-0-	-657	-0-	11542	2	221	9	N	201	182	1			160
10	12741	X	12026	-0-	-715	-0-	11805	2	221	9	N	201	187	1			174
11	12150	X	11437	-0-	-713	-0-	11183	2	254	9	N	231	183	1			222

DOBSON RANCH 1 WELL #: 7HC RRCID -> 265816 COMPL. DATE 06/14/2012 TOTAL DEPTH 13286 PERF.13500 - 17462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9840	X	8960	-0-	-880	-0-	670	1	8105	2	N	168					260
							185	9									
07	10168	X	8086	-0-	-2082	-0-	700	1	7231	2	N	141	188	1			213
							155	9									
08	9920	X	8213	-0-	-1707	-0-	723	1	7329	2	N	146	187	1			172
							161	9									
09	9600	X	8194	-0-	-1406	-0-	719	1	7307	2	N	153	185	1			140
							168	9									
10	9269	X	7720	-0-	-1549	-0-	774	1	6799	2	N	134	185	1			89
							147	9									
11	8970	X	6285	-0-	-2685	-0-	660	1	5504	2	N	110					199
							121	9									

WEATHERLY SL WELL #: 601H RRCID -> 266589 COMPL. DATE 07/17/2012 TOTAL DEPTH 10983 PERF.11250 - 16062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
SMITH, A.C. WELL #: 4H RRCID -> 266850 COMPL. DATE 12/17/2011 TOTAL DEPTH 13316 PERF.13620 - 17649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10560	X	10230	-0-	-330	-0-	10043	2	187	9	N	170	177	1			134
07	10912	X	10487	-0-	-425	-0-	10301	2	186	9	N	169	176	1			127
08	10912	X	10318	-0-	-594	-0-	10143	2	175	9	N	159	134	1			152
09	10440	X	10106	-0-	-334	-0-	9902	2	204	9	N	185	178	1			159
10	10664	X	10124	-0-	-540	-0-	9951	2	173	9	N	157	185	1			131
11	10230	X	9647	-0-	-583	-0-	9471	2	176	9	N	160					291

WEATHERLY WELL #: 501SL RRCID -> 266905 COMPL. DATE 02/22/2012 TOTAL DEPTH 11263 PERF.11380 - 15834

06	15875	X	15875	-0-	-0-	-0-	1894	1	13050	2	N	846	911	1			334
							931	9									
07	15468	X	15468	-0-	-0-	-0-	1957	1	12610	2	N	819	728	1			425
							901	9									
08	15318	X	15318	-0-	-0-	-0-	1957	1	12499	2	N	784	902	1			307
							862	9									
09	14161	X	14161	-0-	-0-	-0-	1839	1	11528	2	N	722	721	1			308
							794	9									
10	14535	X	14535	-0-	-0-	-0-	1931	1	11596	2	N	916	920	1			304
							1008	9									
*11	14940	X	14940	-0-	-0-	-0-	1894	1	12190	2	N	778	737	1			345
							856	9									

TEXAS STRIP WELL #: 1 RRCID -> 267232 COMPL. DATE 08/08/2011 TOTAL DEPTH 17133 PERF.12295 - 16346

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRD WELL #: 5042HD RRCID -> 267512 COMPL. DATE 03/22/2012 TOTAL DEPTH 13652 PERF.13961 - 17768

06	3926	X	3926	-0-	-0-	-0-	1044	1	2757	2	N	114					211
							125	9									
07	4030	X	3865	-0-	-165	-0-	963	1	2807	2	N	86					297
							95	9									
08	4061	X	4015	-0-	-46	-0-	1079	1	2852	2	N	76	181	1			192
							84	9									
09	3930	X	3755	-0-	-175	-0-	1044	1	2613	2	N	89	179	1			102
							98	9									
10	4061	X	3867	-0-	-194	-0-	1051	1	2715	2	N	92					194
							101	9									
11	3930	X	3521	-0-	-409	-0-	970	1	2470	2	N	74	188	1			80
							81	9									

SMITH, A.C. WELL #: 6H RRCID -> 268952 COMPL. DATE 08/24/2012 TOTAL DEPTH 12948 PERF.13143 - 17347

06	7770	X	7551	-0-	-219	-0-	850	1	6445	2	N	233	171	1			269
							256	9									
07	7688	X	7319	-0-	-369	-0-	743	1	6331	2	N	223	367	1			125
							245	9									
08	7688	X	7630	-0-	-58	-0-	856	1	6524	2	N	227	176	1			176
							250	9									
09	7560	X	6840	-0-	-720	-0-	822	1	5783	2	N	214	184	1			206
							235	9									
10	7812	X	7230	-0-	-582	-0-	825	1	6165	2	N	218	185	1			239
							240	9									
11	7560	X	6732	-0-	-828	-0-	800	1	5711	2	N	201	170	1			270
							221	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
WEATHERLY SL WELL #: 701H RRCID -> 272627 COMPL. DATE 09/13/2013 TOTAL DEPTH 11452 PERF.11710 - 16272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 2 WELL #: 5H RRCID -> 272836 COMPL. DATE 10/28/2013 TOTAL DEPTH 12560 PERF.12700 - 17358

06	6360	X	5992	-0-	-368	-0-	890	1	4993	2	N	99					241
							109	9									
07	6572	X	5615	-0-	-957	-0-	893	1	4623	2	N	90	186	1			145
							99	9									
08	6572	X	5386	-0-	-1186	-0-	866	1	4425	2	N	86	109	1			122
							95	9									
09	6210	X	5924	-0-	-286	-0-	956	1	4847	2	N	110					232
							121	9									
10	6879	X	6879	-0-	-0-	-0-	1044	1	5719	2	N	105	185	1			152
							116	9									
*11	6048	X	6048	-0-	-0-	-0-	857	1	5095	2	N	87					239
							96	9									

DOBSON RANCH 1 WELL #: 9H RRCID -> 275760 COMPL. DATE 10/24/2013 TOTAL DEPTH 12557 PERF.12865 - 17392

06	6270	X	4491	-0-	-1779	-0-	813	1	3603	2	N	68					228
							75	9									
07	6014	X	984	-0-	-5030	-0-	915	1	69	9	N	63	184	1			107
08	7078	X	7078	-0-	-0-	-0-	1066	1	5899	2	N	103					210
							113	9									
09	6672	X	6672	-0-	-0-	-0-	1043	1	5523	2	N	96	181	1			125
							106	9									
10	7134	X	7134	-0-	-0-	-0-	1079	1	5939	2	N	105					230
							116	9									
11	6840	X	6295	-0-	-545	-0-	985	1	5205	2	N	95	187	1			138
							105	9									

WEATHERLY SL WELL #: 801H RRCID -> 276224 COMPL. DATE 01/21/2014 TOTAL DEPTH 11480 PERF.11736 - 16374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 1 SL WELL #: 8HC RRCID -> 277044 COMPL. DATE 01/27/2012 TOTAL DEPTH 500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
COMPLETE ENERGY SERVICES, INC. 169785
REED WELL #: 1 RRCID -> 214110 COMPL. DATE 01/10/2006 TOTAL DEPTH 5735 PERF. 4772 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	3000	N	3045	-0-	45	45	3045	2			N	-0-					1861
07	744	N	305	-0-	-439	-0-	305	2			N	-0-					1861
08	1705	N	321	-0-	-1384	-0-	321	2			N	-0-					1861
09	1650	X	325	-0-	-1325	-0-	325	2			N	-0-					1861
10	1705	X	342	-0-	-1363	-0-	342	2			N	-0-					1861
11	1650	X	362	-0-	-1288	-0-	362	2			N	-0-					1861

CREST RESOURCES, INC. 189901
CHAMP DAVIS WELL #: 356 RRCID -> 269626 COMPL. DATE 12/20/2011 TOTAL DEPTH 18075 PERF.14868 - 14938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3045	-0-	45	45	3045	2			N	-0-					1861
07	744	N	305	-0-	-439	-0-	305	2			N	-0-					1861
08	1705	N	321	-0-	-1384	-0-	321	2			N	-0-					1861
09	1650	X	325	-0-	-1325	-0-	325	2			N	-0-					1861
10	1705	X	342	-0-	-1363	-0-	342	2			N	-0-					1861
11	1650	X	362	-0-	-1288	-0-	362	2			N	-0-					1861

DAVIS 3 WELL #: 8060H RRCID -> 275049 COMPL. DATE 03/08/2013 TOTAL DEPTH 12825 PERF.13006 - 17854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8670	X	8064	-0-	-606	-0-	7728	2	336	9	N	305	565	1			2386
07	8339	X	7416	-0-	-923	-0-	7199	2	217	9	N	197	186	1			2397
08	8339	X	7737	-0-	-602	-0-	7470	2	267	9	N	243	181	1			2459
09	8070	X	7222	-0-	-848	-0-	7002	2	220	9	N	200	198	1			2461
10	8339	X	7112	-0-	-1227	-0-	6888	2	224	9	N	204					2665
11	8070	X	7183	-0-	-887	-0-	7004	2	179	9	N	163	364	1			2464

CHAMP DAVIS WELL #: 4056H RRCID -> 275685 COMPL. DATE 10/04/2013 TOTAL DEPTH 14931 PERF.15240 - 17082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17580	X	12902	-0-	-4678	-0-	12690	2	212	9	N	193					5411
07	18166	X	15867	-0-	-2299	-0-	15682	2	185	9	N	168					5579
08	18965	X	18965	-0-	-0-	-0-	18552	2	413	9	N	375	358	1			5596
09	19302	X	19302	-0-	-0-	-0-	18833	2	469	9	N	426	340	1			5682
*10	17697	X	17697	-0-	-0-	-0-	17261	2	436	9	N	396	192	1			5886
11	18360	X	17580	-0-	-780	-0-	17235	2	345	9	N	314					6200

CHAMP DAVIS WELL #: 6056H RRCID -> 276203 COMPL. DATE 05/29/2013 TOTAL DEPTH 13493 PERF.13696 - 18542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	X	-0-	-0-	-1770	-0-					N	-0-					1304
07	1829	X	98	-0-	-1731	-0-	98	2			N	-0-					1304
08	32	X	32	-0-	-0-	-0-	32	2			N	-0-					1304
09	0	X	-0-	-0-	-0-	-0-					N	-0-					1304
*10	94	X	94	-0-	-0-	-0-	94	2			N	-0-					1304
11	90	X	61	-0-	-29	-0-	61	2			N	-0-					1304

KAISER-FRANCIS OIL COMPANY 450175
A.W. BURRELL WELL #: 104 RRCID -> 250880 COMPL. DATE 03/12/2010 TOTAL DEPTH 16492 PERF.15079 - 16371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1366	N	1366	-0-	-0-	-0-	360	1	1006	2	N	-0-					172
07	1178	N	987	-0-	-191	-0-	372	1	615	2	N	-0-					172
08	1660	N	1660	-0-	-0-	-0-	372	1	1288	2	N	-0-					172
09	1426	N	1426	-0-	-0-	-0-	360	1	1043	2	N	21					193
							23	9									
10	3100	N	3689	-0-	589	589	372	1	3296	2	N	19					212
							21	9									
*11	3000	N	3862	-0-	862	1451	360	1	3482	2	N	18					230
							20	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
BRITT RANCH UNIT WELL #: 4501 RRCID -> 121216 COMPL. DATE 03/11/1986 TOTAL DEPTH 13024 PERF.12390 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1654	N	1654	-0-	-0-	-0-	1629	2	25	9	N	23	196	1			22
07	1686	N	1686	-0-	-0-	-0-	1686	2			N	-0-					22
08	1610	N	1610	-0-	-0-	-0-	1610	2			N	-0-					22
09	1500	N	1439	-0-	-61	-0-	1439	2			N	-0-					22
10	1732	N	1732	-0-	-0-	-0-	1722	2	10	9	N	9					31
*11	1630	N	1630	-0-	-0-	-0-	1596	2	34	9	N	31					62

BRITT RANCH -E- WELL #: 108 RRCID -> 123176 COMPL. DATE 11/26/1986 TOTAL DEPTH 12977 PERF.12348 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1830	-0-	-0-	-0-	1830	2			N	-0-					118
07	1973	N	1973	-0-	-0-	-0-	1890	2	83	9	N	75					193
08	1897	N	1897	-0-	-0-	-0-	1889	2	8	9	N	7					200
09	1889	N	1889	-0-	-0-	-0-	1889	2			N	-0-					200
*10	1896	N	1896	-0-	-0-	-0-	1864	2	32	9	N	29	196	1			33
11	1710	N	NO RPT	-0-	-1710	-0-					N	NO RPT					33

BRITT RANCH UNIT WELL #: 501 RRCID -> 123182 COMPL. DATE 11/19/1986 TOTAL DEPTH 12900 PERF.12382 - 12800

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH "I" 4 WELL #: 1 RRCID -> 125712 COMPL. DATE 09/29/1987 TOTAL DEPTH 13000 PERF.12443 - 12467

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					40
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					40
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					40
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					40
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					40
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					40

BRITT RANCH UNIT WELL #: 602 RRCID -> 125713 COMPL. DATE 07/21/2004 TOTAL DEPTH 12775 PERF.12308 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	66	N	66	-0-	-0-	-0-	66	2			N	-0-					88
07	62	N	-0-	-0-	-62	-0-					N	-0-					88
08	91	N	91	-0-	-0-	-0-	91	2			N	-0-					88
09	60	N	-0-	-0-	-60	-0-					N	-0-					88
10	92	N	92	-0-	-0-	-0-	92	2			N	-0-					88
11	90	N	-0-	-0-	-90	-0-					N	-0-					88

BRITT RANCH UNIT WELL #: 3701W RRCID -> 127562 COMPL. DATE 05/01/1988 TOTAL DEPTH 12995 PERF. 4698 - 5424

06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 502 RRCID -> 127587 COMPL. DATE 06/06/1988 TOTAL DEPTH 12680 PERF.12338 - 12370

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					42
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					42
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					42
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					42
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					42
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					42

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH -E- WELL #: 208 RRCID -> 127588 COMPL. DATE 05/08/1988 TOTAL DEPTH 12826 PERF.12296 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 3702 RRCID -> 129460 COMPL. DATE 06/29/2005 TOTAL DEPTH 17000 PERF.13431 - 15580

06	1622	N	1622	-0-	-0-	-0-	1622	2			N	-0-					136
07	1736	N	1736	-0-	-0-	-0-	1736	2			N	-0-					136
08	1750	N	1750	-0-	-0-	-0-	1750	2			N	-0-					136
09	1637	N	1637	-0-	-0-	-0-	1637	2			N	-0-					136
10	1736	N	1623	-0-	-113	-0-	1623	2			N	-0-					136
11	1680	N	1621	-0-	-59	-0-	1621	2			N	-0-					136

BRITT RANCH "I" 4 WELL #: 2 RRCID -> 130358 COMPL. DATE 02/24/1989 TOTAL DEPTH 12750 PERF.12460 - 12545

06		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 3503 RRCID -> 170075 COMPL. DATE 07/23/1998 TOTAL DEPTH 12600 PERF.12324 - 12382

06	870	N	733	-0-	-137	-0-	733	2			N	-0-					-0-
07	837	N	783	-0-	-54	-0-	783	2			N	-0-					-0-
08	829	N	829	-0-	-0-	-0-	829	2			N	-0-					-0-
09	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
10	775	N	734	-0-	-41	-0-	734	2			N	-0-					-0-
11	810	N	685	-0-	-125	-0-	685	2			N	-0-					-0-

BRITT RANCH UNIT WELL #: 3603 RRCID -> 171370 COMPL. DATE 11/25/1998 TOTAL DEPTH 12750 PERF.12306 - 12346

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH "I" 4 WELL #: 3 RRCID -> 185708 COMPL. DATE 09/12/2001 TOTAL DEPTH 12665 PERF.12496 - 12526

06	120	N	105	-0-	-15	-0-	105	2			N	-0-					52
07	212	N	212	-0-	-0-	-0-	212	2			N	-0-					52
08	97	N	97	-0-	-0-	-0-	97	2			N	-0-					52
09	146	N	146	-0-	-0-	-0-	146	2			N	-0-					52
10	124	N	89	-0-	-35	-0-	89	2			N	-0-					52
11	90	N	79	-0-	-11	-0-	79	2			N	-0-					52

BRITT RANCH UNIT WELL #: 3505 RRCID -> 199153 COMPL. DATE 12/06/2003 TOTAL DEPTH 13654 PERF.13151 - 13508

06	75	N	75	-0-	-0-	-0-	68	2	7	9	Y	6					14
07	93	N	45	-0-	-48	-0-	45	2			Y	-0-					14
08	62	N	19	-0-	-43	-0-	19	2			Y	-0-					14
09	90	N	-0-	-0-	-90	-0-					Y	-0-					14
10	31	N	-0-	-0-	-31	-0-					Y	-0-					14
11	30	N	-0-	-0-	-30	-0-					Y	-0-					14

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 504 RRCID -> 202309 COMPL. DATE 05/07/2004 TOTAL DEPTH 13600 PERF.12369 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52

BRITT RANCH UNIT WELL #: 506 RRCID -> 204597 COMPL. DATE 08/17/2004 TOTAL DEPTH 15700 PERF.12251 - 15526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH "I" 4 WELL #: 4 RRCID -> 204655 COMPL. DATE 06/27/2004 TOTAL DEPTH 13750 PERF.12472 - 13503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

BRITT RANCH UNIT WELL #: 3605 RRCID -> 205487 COMPL. DATE 10/22/2004 TOTAL DEPTH 13667 PERF.12373 - 13473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	251	-0-	-79	-0-	251	2			N	-0-					50
07	341	N	259	-0-	-82	-0-	259	2			N	-0-					50
08	310	N	251	-0-	-59	-0-	251	2			N	-0-					50
09	240	N	235	-0-	-5	-0-	235	2			N	-0-					50
10	248	N	238	-0-	-10	-0-	238	2			N	-0-					50
11	240	N	192	-0-	-48	-0-	192	2			N	-0-					50

BRITT RANCH UNIT WELL #: 4504 RRCID -> 207223 COMPL. DATE 08/28/2004 TOTAL DEPTH 13600 PERF.12391 - 13439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1178	-0-	-262	-0-	1125	2	53	9	N	48					143
07	1271	N	-0-	-0-	-1271	-0-					N	45					188
08	1550	N	-0-	-0-	-1550	-0-					N	-0-					188
09	1170	N	-0-	-0-	-1170	-0-					N	-0-					188
10	0	N	-0-	-0-	-0-	-0-					N	-0-	188	1			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 508 RRCID -> 208698 COMPL. DATE 02/23/2005 TOTAL DEPTH 14850 PERF.12357 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3604	X	3604	-0-	-0-	-0-	3570	2	34	9	N	31	2	8			195
07	3472	X	3472	-0-	-0-	-0-	3463	2	9	9	N	8	192	1			11
08	3347	X	3347	-0-	-0-	-0-	3266	2	81	9	N	74	1	8			84
09	3109	X	3109	-0-	-0-	-0-	3109	2			N	-0-					84
10	3147	X	3147	-0-	-0-	-0-	3146	2	1	9	N	1	1	8			84
*11	3052	X	3052	-0-	-0-	-0-	2935	2	117	9	N	106	2	8			188

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH "I" 4 WELL #: 5 RRCID -> 208748 COMPL. DATE 07/25/2004 TOTAL DEPTH 13690 PERF.12444 - 13497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 3509 RRCID -> 208963 COMPL. DATE 03/20/2005 TOTAL DEPTH 14770 PERF.12190 - 14562

06	1740	N	1427	-0-	-313	-0-	1426	2	1	9	N	1	1	8			116
07	1767	N	1680	-0-	-87	-0-	1679	2	1	9	N	1	1	8			116
08	1829	N	1574	-0-	-255	-0-	1574	2			N	-0-					116
09	1440	N	1363	-0-	-77	-0-	1363	2			N	-0-					116
10	1674	N	1365	-0-	-309	-0-	1365	2			N	-0-					116
11	1530	N	1229	-0-	-301	-0-	1229	2			N	-0-					116

BRITT RANCH UNIT WELL #: 4602 RRCID -> 209474 COMPL. DATE 05/06/2005 TOTAL DEPTH 14740 PERF.13344 - 14591

06	1071	N	1071	-0-	-0-	-0-	1067	2	4	9	Y	4	85	1			3
07	1178	N	1109	-0-	-69	-0-	1081	2	28	9	Y	25					28
08	1147	N	1085	-0-	-62	-0-	1073	2	12	9	Y	11					39
09	1080	N	1031	-0-	-49	-0-	1031	2			Y	-0-					39
10	1116	N	1060	-0-	-56	-0-	1060	2			Y	-0-					39
11	1050	N	1009	-0-	-41	-0-	1002	2	7	9	Y	6					45

BRITT RANCH UNIT WELL #: 603 RRCID -> 209514 COMPL. DATE 05/16/2005 TOTAL DEPTH 14925 PERF.12310 - 14803

06	4625	X	4625	-0-	-0-	-0-	4625	2			N	-0-					146
07	5022	X	5022	-0-	-0-	-0-	4969	2	53	9	N	48					194
08	4937	X	4937	-0-	-0-	-0-	4936	2	1	9	N	1	1	8			194
09	4765	X	4765	-0-	-0-	-0-	4719	2	46	9	N	42	183	1			53
10	5104	X	5104	-0-	-0-	-0-	5074	2	30	9	N	27	4	8			76
*11	4747	X	4747	-0-	-0-	-0-	4745	2	2	9	N	2	2	8			76

BRITT RANCH UNIT WELL #: 4506 RRCID -> 211554 COMPL. DATE 06/11/2005 TOTAL DEPTH 14643 PERF.13220 - 14613

06	2310	N	1959	-0-	-351	-0-	1955	2	4	9	N	4	151	1	1	8	34
07	2294	N	2051	-0-	-243	-0-	2051	2			N	-0-					34
08	2356	N	2102	-0-	-254	-0-	2102	2			N	-0-					34
09	1950	N	1935	-0-	-15	-0-	1935	2			N	-0-					34
10	2108	N	2108	-0-	-0-	-0-	2108	2			N	-0-					34
11	2040	N	1746	-0-	-294	-0-	1746	2			N	-0-					34

BRITT RANCH UNIT WELL #: 604 RRCID -> 211824 COMPL. DATE 08/24/2005 TOTAL DEPTH 14850 PERF.12272 - 14732

06	1680	N	1664	-0-	-16	-0-	1662	2	2	9	N	2	2	8			164
07	1736	N	1732	-0-	-4	-0-	1680	2	52	9	N	47					211
08	1761	N	1761	-0-	-0-	-0-	1746	2	15	9	N	14	1	8			224
09	1685	N	1685	-0-	-0-	-0-	1654	2	31	9	N	28	192	1			60
10	1736	N	1729	-0-	-7	-0-	1729	2			N	-0-					60
11	1710	N	1631	-0-	-79	-0-	1630	2	1	9	N	1	1	8			60

BRITT WELL #: 606 RRCID -> 212758 COMPL. DATE 07/11/2005 TOTAL DEPTH 14950 PERF.12234 - 14862

06	2760	X	2552	-0-	-208	-0-	2551	2	1	9	N	1	1	8			197
07	2852	X	2765	-0-	-87	-0-	2763	2	2	9	N	2	1	8			198
08	2875	X	2875	-0-	-0-	-0-	2797	2	78	9	N	71	198	1	1	8	70
09	2751	X	2751	-0-	-0-	-0-	2751	2			N	-0-					70
10	2759	X	2632	-0-	-127	-0-	2631	2	1	9	N	1	1	8			70
11	2760	N	2503	-0-	-257	-0-	2502	2	1	9	N	1	1	8			70

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 4604 RRCID -> 213482 COMPL. DATE 08/01/2005 TOTAL DEPTH 14803 PERF.12134 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	984	N	984	-0-	-0-	-0-	929	2	55	9	N	50					194
07	992	N	981	-0-	-11	-0-	970	2	11	9	N	10	194	1			10
08	992	N	944	-0-	-48	-0-	944	2			N	-0-					10
09	990	N	917	-0-	-73	-0-	917	2			N	-0-					10
10	992	N	947	-0-	-45	-0-	947	2			N	-0-					10
*11	930	N	930	-0-	-0-	-0-	909	2	21	9	N	19					29

BRITT RANCH UNIT WELL #: 3608 RRCID -> 213495 COMPL. DATE 10/08/2005 TOTAL DEPTH 15750 PERF.13125 - 15626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8351	X	8351	-0-	-0-	-0-	8348	2	3	9	N	3					80
07	8463	X	8463	-0-	-0-	-0-	8455	2	8	9	N	7					87
08	8239	X	8239	-0-	-0-	-0-	8226	2	13	9	N	12					99
09	8079	X	8079	-0-	-0-	-0-	8035	2	44	9	N	40					139
10	8105	X	8105	-0-	-0-	-0-	8096	2	9	9	N	8					147
*11	7973	X	7973	-0-	-0-	-0-	7953	2	20	9	N	18					165

BRITT RANCH UNIT WELL #: 605 RRCID -> 213995 COMPL. DATE 09/23/2005 TOTAL DEPTH 14850 PERF.12210 - 14725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2557	N	2557	-0-	-0-	-0-	2528	2	29	9	N	26	1	8			95
07	3007	X	2686	-0-	-321	-0-	2674	2	12	9	N	11					106
08	3007	X	2704	-0-	-303	-0-	2701	2	3	9	N	3	1	8			108
09	2910	X	2494	-0-	-416	-0-	2475	2	19	9	N	17					125
10	2697	X	2456	-0-	-241	-0-	2454	2	2	9	N	2	1	8			126
11	2610	X	2531	-0-	-79	-0-	2520	2	11	9	N	10	1	8			135

BRITT RANCH UNIT WELL #: 3507 RRCID -> 214000 COMPL. DATE 11/01/2005 TOTAL DEPTH 15489 PERF.13048 - 15315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	N	1896	-0-	-234	-0-	1840	2	56	9	N	51					198
07	2170	N	2127	-0-	-43	-0-	2092	2	35	9	N	32	198	1	3	8	29
08	2232	N	2160	-0-	-72	-0-	2103	2	57	9	N	52					81
09	2312	N	2312	-0-	-0-	-0-	2294	2	18	9	N	16					97
10	2702	N	2702	-0-	-0-	-0-	2629	2	73	9	N	66					163
*11	2718	N	2718	-0-	-0-	-0-	2687	2	31	9	N	28					191

BRITT RANCH UNIT WELL #: 8 RRCID -> 214002 COMPL. DATE 12/13/2005 TOTAL DEPTH 14850 PERF.13006 - 14738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	N	2334	-0-	-366	-0-	2334	2			N	-0-					24
07	2666	N	2382	-0-	-284	-0-	2382	2			N	-0-					24
08	2790	N	2429	-0-	-361	-0-	2429	2			N	-0-					24
09	2370	N	2370	-0-	-0-	-0-	2370	2			N	-0-					24
10	2613	N	2613	-0-	-0-	-0-	2612	2	1	9	N	1	1	8			24
*11	2418	N	2418	-0-	-0-	-0-	2417	2	1	9	N	1	1	8			24

BRITT RANCH "E" 8 WELL #: 3 RRCID -> 214118 COMPL. DATE 08/07/2005 TOTAL DEPTH 14850 PERF.12275 - 14791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2393	X	2393	-0-	-0-	-0-	2370	2	23	9	N	21	3	8			146
07	2802	X	2802	-0-	-0-	-0-	2787	2	15	9	N	14					160
08	2754	N	2754	-0-	-0-	-0-	2739	2	15	9	N	14	1	8			173
09	2567	N	2567	-0-	-0-	-0-	2548	2	19	9	N	17					190
10	2641	N	2641	-0-	-0-	-0-	2635	2	6	9	N	5	2	8			193
*11	2502	N	2502	-0-	-0-	-0-	2482	2	20	9	N	18	1	8			210

BRITT RANCH "E" 8 WELL #: 4 RRCID -> 214120 COMPL. DATE 09/24/2005 TOTAL DEPTH 14807 PERF.12248 - 14585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2949	-0-	-51	109	2902	2	47	9	N	43					221
07	3100	N	3082	-0-	-18	91	2914	2	168	9	N	153	194	1			180
08	2941	N	2850	-0-	-91	-0-	2731	2	119	9	N	108	193	1			95
09	2727	X	2727	-0-	-0-	-0-	2685	2	42	9	N	38					133
*10	3976	X	3976	-0-	-0-	-0-	3944	2	32	9	N	29	4	1			158
11	2010	X	NO RPT	-0-	-2010	-0-					N	NO RPT					158

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 4606 RRCID -> 214556 COMPL. DATE 12/23/2005 TOTAL DEPTH 15662 PERF.12728 - 15477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3660	X	2970	-0-	-690	-0-	2958	2	12	9	N	11	1	8			137
07	3751	X	3223	-0-	-528	-0-	3223	2			N	-0-					137
08	3751	X	3306	-0-	-445	-0-	3306	2			N	-0-					137
09	3510	X	3207	-0-	-303	-0-	3203	2	4	9	N	4	134	1			7
10	3441	X	3311	-0-	-130	-0-	3311	2			N	-0-					7
11	3210	X	3021	-0-	-189	-0-	3021	2			N	-0-					7

BRITT RANCH "E" 8 WELL #: 5 RRCID -> 214563 COMPL. DATE 11/26/2005 TOTAL DEPTH 14772 PERF.12253 - 14450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2622	N	2622	-0-	-0-	-0-	2580	2	42	9	N	38	3	8			225
07	3100	N	3145	-0-	45	45	2981	2	164	9	N	149	186	1			188
08	2921	N	2876	-0-	-45	-0-	2820	2	56	9	N	51	1	8			238
09	2604	N	2604	-0-	-0-	-0-	2560	2	44	9	N	40	196	1			82
10	2668	X	2668	-0-	-0-	-0-	2556	2	112	9	N	102	2	8			182
*11	2498	X	2498	-0-	-0-	-0-	2425	2	73	9	N	66	1	8			247

BRITT RANCH UNIT WELL #: 4405 RRCID -> 215344 COMPL. DATE 12/22/2004 TOTAL DEPTH 15100 PERF.12446 - 14852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3990	X	3861	-0-	-129	-0-	3807	2	54	9	N	49	1	8			176
07	4123	X	3850	-0-	-273	-0-	3807	2	43	9	N	39					215
08	4123	X	4121	-0-	-2	-0-	4088	2	33	9	N	30	190	1			55
09	3990	X	3973	-0-	-17	-0-	3922	2	51	9	N	46					101
10	4123	X	4079	-0-	-44	-0-	4033	2	46	9	N	42					143
11	3990	X	3925	-0-	-65	-0-	3872	2	53	9	N	48					191

BRITT RANCH UNIT WELL #: 4505 RRCID -> 215682 COMPL. DATE 12/24/2004 TOTAL DEPTH 15570 PERF.12832 - 15286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 4509 RRCID -> 216414 COMPL. DATE 01/19/2006 TOTAL DEPTH 14865 PERF.13224 - 14674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	X	2693	-0-	-277	-0-	2693	2			N	-0-					38
07	2883	X	2763	-0-	-120	-0-	2763	2			N	-0-					38
08	2821	X	2777	-0-	-44	-0-	2777	2			N	-0-					38
09	2709	X	2709	-0-	-0-	-0-	2709	2			N	-0-					38
10	2774	N	2774	-0-	-0-	-0-	2774	2			N	-0-					38
11	2700	N	2490	-0-	-210	-0-	2490	2			N	-0-					38

BRITT RANCH UNIT WELL #: 606 RRCID -> 216898 COMPL. DATE 06/02/2008 TOTAL DEPTH 15179 PERF.12304 - 15046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1149	-0-	-51	-0-	1149	2			N	-0-					40
07	1213	N	1213	-0-	-0-	-0-	1213	2			N	-0-					40
08	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					40
09	1140	N	1136	-0-	-4	-0-	1136	2			N	-0-					40
10	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					40
*11	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					40

BRITT 6 WELL #: 607 RRCID -> 216911 COMPL. DATE 02/06/2006 TOTAL DEPTH 15350 PERF.12199 - 14612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1732	N	1732	-0-	-0-	-0-	1726	2	6	9	N	5	5	8			203
07	1729	N	1729	-0-	-0-	-0-	1729	2			N	-0-					203
08	1504	N	1504	-0-	-0-	-0-	1501	2	3	9	N	3	3	8			203
09	1620	N	1276	-0-	-344	-0-	1265	2	11	9	N	10					213
10	1674	N	1155	-0-	-519	-0-	1151	2	4	9	N	4	4	8			213
11	1470	N	1034	-0-	-436	-0-	1031	2	3	9	N	3	3	8			213

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH "E" 8 WELL #: 6 RRCID -> 217244 COMPL. DATE 03/07/2006 TOTAL DEPTH 14850 PERF.12680 - 14636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 4607 RRCID -> 217301 COMPL. DATE 04/01/2006 TOTAL DEPTH 15520 PERF.13287 - 15072

06	2010	N	2005	-0-	-5	-0-	1995	2	10	9	N	9	93	1			94
07	2170	N	2107	-0-	-63	-0-	2107	2			N	-0-					94
08	2150	N	2150	-0-	-0-	-0-	2150	2			N	-0-					94
09	2010	N	1907	-0-	-103	-0-	1907	2			N	-0-					94
10	2108	N	2049	-0-	-59	-0-	2038	2	11	9	N	10	1	8			103
11	2070	N	2017	-0-	-53	-0-	2013	2	4	9	N	4					107

BRITT RANCH UNIT WELL #: 3606 RRCID -> 217341 COMPL. DATE 03/09/2006 TOTAL DEPTH 15650 PERF.13263 - 15546

06	2970	X	2444	-0-	-526	-0-	2442	2	2	9	N	2					132
07	3069	X	2464	-0-	-605	-0-	2458	2	6	9	N	5					137
08	2635	X	2376	-0-	-259	-0-	2373	2	3	9	N	3					140
09	2520	X	2394	-0-	-126	-0-	2385	2	9	9	N	8					148
10	2604	X	2424	-0-	-180	-0-	2420	2	4	9	N	4					152
11	2310	N	2247	-0-	-63	-0-	2244	2	3	9	N	3					155

BRITT RANCH UNIT WELL #: 512 RRCID -> 218462 COMPL. DATE 07/19/2006 TOTAL DEPTH 15650 PERF.13062 - 15487

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 3510 RRCID -> 218749 COMPL. DATE 07/02/2006 TOTAL DEPTH 15576 PERF.13204 - 15418

06	2327	X	2327	-0-	-0-	-0-	2312	2	15	9	Y	14					33
07	2372	X	2372	-0-	-0-	-0-	2364	2	8	9	Y	7	7	8			33
08	2237	X	2237	-0-	-0-	-0-	2231	2	6	9	Y	5					38
09	2173	X	2173	-0-	-0-	-0-	2154	2	19	9	Y	17					55
10	2333	N	2333	-0-	-0-	-0-	2321	2	12	9	Y	11					66
*11	2305	N	2305	-0-	-0-	-0-	2305	2			Y	-0-					66

BRITT RANCH UNIT WELL #: 607 RRCID -> 218922 COMPL. DATE 08/11/2008 TOTAL DEPTH 15653 PERF.12958 - 15478

06	5100	X	4866	-0-	-234	-0-	4821	2	45	9	N	41	1	8			103
07	5270	X	4921	-0-	-349	-0-	4858	2	63	9	N	57					160
08	5053	X	4923	-0-	-130	-0-	4881	2	42	9	N	38					198
09	4890	X	4733	-0-	-157	-0-	4691	2	42	9	N	38	194	1			42
10	5161	X	5161	-0-	-0-	-0-	5126	2	35	9	N	32	1	8			73
11	4860	X	4771	-0-	-89	-0-	4724	2	47	9	N	43	1	8			115

BRITT 8 WELL #: 2 RRCID -> 218997 COMPL. DATE 05/23/2006 TOTAL DEPTH 14910 PERF.12183 - 14799

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH "I" 4 WELL #: 7 RRCID -> 219017 COMPL. DATE 04/18/2006 TOTAL DEPTH 15650 PERF.12938 - 15318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1736	-0-	-64	-0-	1726	2	10	9	N	9					57
07	2046	N	2009	-0-	-37	-0-	2002	2	7	9	N	6					63
08	2065	N	2065	-0-	-0-	-0-	2059	2	6	9	N	5					68
09	1826	N	1826	-0-	-0-	-0-	1804	2	22	9	N	20					88
10	2015	N	1813	-0-	-202	-0-	1805	2	8	9	N	7					95
11	2010	N	1275	-0-	-735	-0-	1271	2	4	9	N	4					99

SHERYL T 3 WELL #: 1 RRCID -> 219034 COMPL. DATE 07/15/2006 TOTAL DEPTH 15650 PERF.12997 - 15576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	936	-0-	-54	-0-	936	2			N	-0-					-0-
07	992	N	980	-0-	-12	-0-	980	2			N	-0-					-0-
08	992	N	977	-0-	-15	-0-	977	2			N	-0-					-0-
09	930	N	922	-0-	-8	-0-	922	2			N	-0-					-0-
10	992	N	942	-0-	-50	-0-	942	2			N	-0-					-0-
*11	970	N	970	-0-	-0-	-0-	970	2			N	-0-					-0-

BRITT RANCH UNIT WELL #: 4608 RRCID -> 219072 COMPL. DATE 06/06/2006 TOTAL DEPTH 15651 PERF.12932 - 15234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	1906	-0-	-194	-0-	1906	2			N	-0-					5
07	2108	N	2087	-0-	-21	-0-	2087	2			N	-0-					5
08	2077	N	1958	-0-	-119	-0-	1958	2			N	-0-					5
09	1920	N	1895	-0-	-25	-0-	1895	2			N	-0-					5
10	2077	N	1910	-0-	-167	-0-	1910	2			N	-0-					5
*11	1962	N	1962	-0-	-0-	-0-	1962	2			N	-0-					5

BRITT RANCH UNIT WELL #: 511 RRCID -> 219073 COMPL. DATE 07/22/2006 TOTAL DEPTH 15550 PERF.12806 - 15320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83

BRITT RANCH "E" 8 WELL #: 7 RRCID -> 219474 COMPL. DATE 07/23/2006 TOTAL DEPTH 15603 PERF.12819 - 15398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85

BRITT 7 WELL #: 7 RRCID -> 220608 COMPL. DATE 09/21/2006 TOTAL DEPTH 12900 PERF.12200 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1278	N	1278	-0-	-0-	-0-	1171	2	107	9	N	97	1	8			228
07	1670	N	1670	-0-	-0-	-0-	1584	2	86	9	N	78	192	1			114
08	1982	N	1982	-0-	-0-	-0-	1864	2	118	9	N	107	1	8			220
09	2068	N	2068	-0-	-0-	-0-	1987	2	81	9	N	74	192	1			102
10	2033	N	2033	-0-	-0-	-0-	1897	2	136	9	N	124	1	8			225
*11	1655	N	1655	-0-	-0-	-0-	1596	2	59	9	N	54	196	1	1	8	82

BRITT 7 WELL #: 8 RRCID -> 221196 COMPL. DATE 10/01/2006 TOTAL DEPTH 12905 PERF.12020 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 8 WELL #: 3 RRCID -> 222927 COMPL. DATE 10/29/2006 TOTAL DEPTH 12918 PERF.12182 - 12811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					40
07	0	N	-0-	-0-	-0-	-0-					N	-0-					40
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	10	1			30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

BRITT RANCH UNIT WELL #: 3609 RRCID -> 223462 COMPL. DATE 10/17/2006 TOTAL DEPTH 15707 PERF.13315 - 15566

06	6158	X	6158	-0-	-0-	-0-	6107	2	51	9	N	46					171
07	6110	X	6110	-0-	-0-	-0-	6046	2	64	9	N	58	185	1			44
08	5672	X	5672	-0-	-0-	-0-	5610	2	62	9	N	56					100
09	5301	X	5301	-0-	-0-	-0-	5250	2	51	9	N	46					146
10	5454	X	5454	-0-	-0-	-0-	5436	2	18	9	N	16					162
11	2610	X	2479	-0-	-131	-0-	2449	2	30	9	N	27					189

BRITT 6 WELL #: 8 RRCID -> 223679 COMPL. DATE 08/21/2006 TOTAL DEPTH 15650 PERF.12812 - 14662

06	1380	N	1309	-0-	-71	-0-	1262	2	47	9	N	43					143
07	1393	N	1393	-0-	-0-	-0-	1351	2	42	9	N	38					181
08	1364	N	1302	-0-	-62	-0-	1279	2	23	9	N	21	1	8			201
09	1371	N	1371	-0-	-0-	-0-	1336	2	35	9	N	32					233
10	1395	N	1292	-0-	-103	-0-	1264	2	28	9	N	25	195	1	1	8	62
*11	1280	N	1280	-0-	-0-	-0-	1279	2	1	9	N	1	1	8			62

HUFF RANCH 48 WELL #: 1 RRCID -> 223958 COMPL. DATE 10/09/2006 TOTAL DEPTH 15742 PERF.13037 - 15339

06	2881	N	2881	-0-	-0-	-0-	2845	2	36	9	N	33					125
07	2662	N	2662	-0-	-0-	-0-	2628	2	34	9	N	31					156
08	2843	N	2843	-0-	-0-	-0-	2798	2	45	9	N	41					197
09	870	N	673	-0-	-197	-0-	662	2	11	9	N	10					207
10	899	N	264	-0-	-635	-0-	242	2	22	9	N	20					227
11	870	N	760	-0-	-110	-0-	743	2	17	9	N	15	200	1			42

HUFF RANCH 47 WELL #: 2 RRCID -> 223965 COMPL. DATE 08/19/2006 TOTAL DEPTH 15650 PERF.12814 - 15448

06	1350	N	1342	-0-	-8	-0-	1320	2	22	9	N	20					126
07	1368	N	1368	-0-	-0-	-0-	1368	2			N	-0-					126
08	1395	N	1393	-0-	-2	-0-	1393	2			N	-0-	123	1			3
09	1402	N	1402	-0-	-0-	-0-	1402	2			N	-0-					3
10	1566	N	1566	-0-	-0-	-0-	1566	2			N	-0-					3
*11	1503	N	1503	-0-	-0-	-0-	1502	2	1	9	N	1	1	8			3

HUFF RANCH 47 WELL #: 1 RRCID -> 224075 COMPL. DATE 06/26/2006 TOTAL DEPTH 15650 PERF.12893 - 15393

06	1740	N	1612	-0-	-128	-0-	1591	2	21	9	N	19					74
07	1798	N	1540	-0-	-258	-0-	1539	2	1	9	N	1					75
08	1798	N	1735	-0-	-63	-0-	1729	2	6	9	N	5					80
09	1681	N	1681	-0-	-0-	-0-	1677	2	4	9	N	4					84
10	1909	N	1909	-0-	-0-	-0-	1897	2	12	9	N	11	1	8			94
*11	1811	N	1811	-0-	-0-	-0-	1797	2	14	9	N	13	2	8			105

BRITT RANCH UNIT WELL #: 3703 RRCID -> 224704 COMPL. DATE 12/08/2006 TOTAL DEPTH 15980 PERF.12998 - 15761

06	2584	N	2584	-0-	-0-	-0-	2584	2			N	-0-					-0-
07	2759	N	2628	-0-	-131	-0-	2628	2			N	-0-					-0-
08	2635	N	2529	-0-	-106	-0-	2523	2	6	9	N	5					5
09	2580	N	2446	-0-	-134	-0-	2446	2			N	-0-					5
10	2635	N	2525	-0-	-110	-0-	2525	2			N	-0-					5
11	2460	N	2405	-0-	-55	-0-	2405	2			N	-0-					5

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 4511 RRCID -> 224993 COMPL. DATE 11/10/2006 TOTAL DEPTH 15650 PERF.13138 - 15552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3810	X	2852	-0-	-958	-0-	2810	2	42	9	N	38	1	8			190
07	3596	X	3026	-0-	-570	-0-	3007	2	19	9	N	17					207
08	3596	X	3359	-0-	-237	-0-	3337	2	22	9	N	20	193	1			34
09	3450	X	3444	-0-	-6	-0-	3434	2	10	9	N	9					43
10	3727	X	3727	-0-	-0-	-0-	3674	2	53	9	N	48	1	8			90
*11	3518	X	3518	-0-	-0-	-0-	3509	2	9	9	N	8					98

BRITT RANCH UNIT WELL #: 4611 RRCID -> 224994 COMPL. DATE 11/07/2006 TOTAL DEPTH 15850 PERF.13130 - 15716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2438	N	2438	-0-	-0-	-0-	2349	2	89	9	Y	81	2	8			232
07	2151	N	2151	-0-	-0-	-0-	2151	2			Y	-0-	121	1			111
08	1984	N	1570	-0-	-414	-0-	1570	2			Y	-0-					111
09	1920	N	1311	-0-	-609	-0-	1311	2			Y	-0-					111
10	1984	N	1565	-0-	-419	-0-	1564	2	1	9	Y	1	1	8			111
*11	1911	N	1911	-0-	-0-	-0-	1910	2	1	9	Y	1	1	8			88

HUFF RANCH 48 WELL #: 2 RRCID -> 225100 COMPL. DATE 11/22/2006 TOTAL DEPTH 15491 PERF.12850 - 15921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1952	N	1952	-0-	-0-	-0-	1952	2			N	-0-					166
07	2084	N	2084	-0-	-0-	-0-	2066	2	18	9	N	16					182
08	2099	N	2099	-0-	-0-	-0-	2099	2			N	-0-	67	1			115
09	2026	N	2026	-0-	-0-	-0-	2026	2			N	-0-					115
10	2089	N	2089	-0-	-0-	-0-	2088	2	1	9	N	1	1	8			115
*11	2100	N	2100	-0-	-0-	-0-	2098	2	2	9	N	2	2	8			115

BRITT RANCH UNIT WELL #: 4512A RRCID -> 225445 COMPL. DATE 11/18/2006 TOTAL DEPTH 15650 PERF.13110 - 15488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2569	X	2569	-0-	-0-	-0-	2506	2	63	9	N	57	198	1	1	8	30
07	2810	X	2810	-0-	-0-	-0-	2747	2	63	9	N	57					87
08	3048	X	3048	-0-	-0-	-0-	2983	2	65	9	N	59					146
09	3155	X	3155	-0-	-0-	-0-	3121	2	34	9	N	31					177
10	2640	X	2640	-0-	-0-	-0-	2637	2	3	9	N	3					180
11	2520	X	2338	-0-	-182	-0-	2323	2	15	9	N	14					194

BRITT RANCH UNIT WELL #: 4406 RRCID -> 225462 COMPL. DATE 11/20/2006 TOTAL DEPTH 15825 PERF.13213 - 15650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	X	1939	-0-	-401	-0-	1917	2	22	9	N	20					80
07	2418	X	2131	-0-	-287	-0-	2112	2	19	9	N	17					97
08	2418	X	2059	-0-	-359	-0-	2058	2	1	9	N	1					98
09	2190	X	2076	-0-	-114	-0-	2066	2	10	9	N	9					107
10	2453	X	2453	-0-	-0-	-0-	2435	2	18	9	N	16					123
*11	2035	N	2035	-0-	-0-	-0-	2025	2	10	9	N	9					132

BRITT RANCH UNIT WELL #: 4612 RRCID -> 225533 COMPL. DATE 12/14/2006 TOTAL DEPTH 15650 PERF.13080 - 15516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2194	N	2194	-0-	-0-	-0-	2169	2	25	9	Y	23					55
07	2480	N	2426	-0-	-54	-0-	2391	2	35	9	Y	32	4	8			83
08	2573	N	2453	-0-	-120	-0-	2425	2	28	9	Y	25					108
09	2203	N	2203	-0-	-0-	-0-	2186	2	17	9	Y	15					123
10	2418	N	2286	-0-	-132	-0-	2261	2	25	9	Y	23	1	8			145
11	2370	N	2200	-0-	-170	-0-	2191	2	9	9	Y	8					153

HUFF RANCH 47 WELL #: 3 RRCID -> 226521 COMPL. DATE 11/10/2006 TOTAL DEPTH 15584 PERF.13074 - 15435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	2043	-0-	-147	-0-	2034	2	9	9	N	8					173
07	2325	N	2140	-0-	-185	-0-	2131	2	9	9	N	8					181
08	2201	N	2012	-0-	-189	-0-	2010	2	2	9	N	2	181	1			2
09	2040	N	1908	-0-	-132	-0-	1908	2			N	-0-					2
10	2201	N	2201	-0-	-0-	-0-	2200	2	1	9	N	1	1	8			2
11	1950	N	1911	-0-	-39	-0-	1910	2	1	9	N	1	1	8			2

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 4610 RRCID -> 226834 COMPL. DATE 11/17/2006 TOTAL DEPTH 15650 PERF.13207 - 15505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1516	X	1516	-0-	-0-	-0-	1514	2	2	9	Y	2	2	8			-0-
07	1984	X	1564	-0-	-420	-0-	1433	2	131	9	Y	119	77	1			42
08	2139	X	2096	-0-	-43	-0-	2066	2	30	9	Y	27					69
09	2070	X	798	-0-	-1272	-0-	792	2	6	9	Y	5					74
10	2139	X	259	-0-	-1880	-0-	258	2	1	9	Y	1	1	8			74
11	2040	X	-0-	-0-	-2040	-0-					Y	1	1	8			74

HUFF RANCH 48 WELL #: 3 RRCID -> 228031 COMPL. DATE 12/24/2006 TOTAL DEPTH 15470 PERF.12900 - 15199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1326	-0-	-54	-0-	1326	2			N	-0-					10
07	1395	N	1292	-0-	-103	-0-	1292	2			N	-0-					10
08	1426	N	1288	-0-	-138	-0-	1288	2			N	-0-					10
09	1320	N	1305	-0-	-15	-0-	1305	2			N	-0-					10
10	1448	N	1448	-0-	-0-	-0-	1448	2			N	-0-					10
*11	1356	N	1356	-0-	-0-	-0-	1355	2	1	9	N	1	1	8			10

BRITT RANCH UNIT WELL #: 4408 RRCID -> 228322 COMPL. DATE 03/07/2007 TOTAL DEPTH 15875 PERF.13852 - 15719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2353	N	2353	-0-	-0-	-0-	2342	2	11	9	N	10					101
07	2480	N	2476	-0-	-4	-0-	2473	2	3	9	N	3					104
08	2476	N	2476	-0-	-0-	-0-	2463	2	13	9	N	12					116
09	2368	N	2368	-0-	-0-	-0-	2358	2	10	9	N	9					125
*10	2472	N	2472	-0-	-0-	-0-	2469	2	3	9	N	3					128
11	2400	N	NO RPT	-0-	-2400	-0-					N	NO RPT					128

BRITT RANCH UNIT WELL #: 608 RRCID -> 228385 COMPL. DATE 04/21/2008 TOTAL DEPTH 15660 PERF.12436 - 14132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4140	X	3755	-0-	-385	-0-	3714	2	41	9	N	37	1	8			97
07	4216	X	3805	-0-	-411	-0-	3765	2	40	9	N	36					133
08	4216	X	3851	-0-	-365	-0-	3811	2	40	9	N	36					169
09	4080	X	3592	-0-	-488	-0-	3566	2	26	9	N	24					193
10	3992	X	3992	-0-	-0-	-0-	3956	2	36	9	N	33	1	8			225
*11	7247	X	7247	-0-	-0-	-0-	7212	2	35	9	N	32	197	1			60

BRITT WELL #: 101 RRCID -> 228747 COMPL. DATE 04/06/2007 TOTAL DEPTH 15817 PERF.12945 - 15579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1284	-0-	-186	-0-	1277	2	7	9	N	6					58
07	1395	N	1356	-0-	-39	-0-	1321	2	35	9	N	32					90
08	1333	N	1230	-0-	-103	-0-	1208	2	22	9	N	20					110
09	1337	N	1337	-0-	-0-	-0-	1337	2			N	-0-					110
10	1364	N	1120	-0-	-244	-0-	1120	2			N	-0-					110
11	1200	N	1034	-0-	-166	-0-	1034	2			N	-0-					110

BRITT 1 WELL #: 201 RRCID -> 228844 COMPL. DATE 05/17/2007 TOTAL DEPTH 15800 PERF.12927 - 15236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1414	-0-	-236	-0-	1414	2			N	-0-					25
07	1550	N	1375	-0-	-175	-0-	1375	2			N	-0-					25
08	1519	N	1352	-0-	-167	-0-	1352	2			N	-0-					25
09	1410	N	1280	-0-	-130	-0-	1280	2			N	-0-					25
10	1423	N	1423	-0-	-0-	-0-	1423	2			N	-0-					25
11	1320	N	1194	-0-	-126	-0-	1194	2			N	-0-					25

BRITT RANCH UNIT WELL #: 3511 RRCID -> 228863 COMPL. DATE 05/10/2007 TOTAL DEPTH 15700 PERF.13375 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1549	-0-	-311	-0-	1521	2	28	9	N	25	1	8			168
07	1879	N	1879	-0-	-0-	-0-	1859	2	20	9	N	18	3	8			183
08	1922	N	1908	-0-	-14	-0-	1843	2	65	9	N	59	193	1			49
09	2636	N	2636	-0-	-0-	-0-	2591	2	45	9	N	41					90
10	2859	N	2859	-0-	-0-	-0-	2819	2	40	9	N	36					126
*11	3000	N	3184	-0-	184	184	3074	2	110	9	N	100	1	8			225

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 609 RRCID -> 229989 COMPL. DATE 08/14/2008 TOTAL DEPTH 15650 PERF.12377 - 15541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF RANCH 48 WELL #: 4 RRCID -> 230010 COMPL. DATE 07/06/2007 TOTAL DEPTH 15411 PERF.12772 - 15292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	14	1			20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

MCCOY 27 WELL #: 2 RRCID -> 230090 COMPL. DATE 12/29/2006 TOTAL DEPTH 15387 PERF.12840 - 15061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5535	X	5535	-0-	-0-	-0-	5512	2	23	9	N	21	194	1	10	8	82
07	5261	X	5261	-0-	-0-	-0-	5237	2	24	9	N	22					104
08	5117	X	5117	-0-	-0-	-0-	5111	2	6	9	N	5	4	8			105
09	5049	X	5049	-0-	-0-	-0-	5041	2	8	9	N	7					112
10	5054	X	5054	-0-	-0-	-0-	5036	2	18	9	N	16	2	8			126
11	2820	X	2573	-0-	-247	-0-	2562	2	11	9	N	10					136

BRITT RANCH UNIT WELL #: 4407 RRCID -> 230096 COMPL. DATE 01/29/2007 TOTAL DEPTH 15757 PERF.13754 - 15422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3990	X	3677	-0-	-313	-0-	3668	2	9	9	N	8	1	8			175
07	4123	X	3548	-0-	-575	-0-	3525	2	23	9	N	21					196
08	4123	X	3367	-0-	-756	-0-	3348	2	19	9	N	17					213
09	3990	X	3223	-0-	-767	-0-	3187	2	36	9	N	33					246
10	4123	X	3298	-0-	-825	-0-	3287	2	11	9	N	10	196	1			60
11	3690	X	3062	-0-	-628	-0-	3049	2	13	9	N	12	1	8			71

BRITT RANCH UNIT WELL #: 510 RRCID -> 230272 COMPL. DATE 06/04/2007 TOTAL DEPTH 15505 PERF.13642 - 15410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2002	N	2002	-0-	-0-	-0-	2001	2	1	9	N	1	1	8			72
07	1994	N	1994	-0-	-0-	-0-	1976	2	18	9	N	16					88
08	1796	N	1796	-0-	-0-	-0-	1795	2	1	9	N	1	1	8			88
09	1783	N	1783	-0-	-0-	-0-	1783	2			N	-0-					88
10	1853	N	1853	-0-	-0-	-0-	1852	2	1	9	N	1	1	8			88
11	1710	N	1688	-0-	-22	-0-	1687	2	1	9	N	1	1	8			88

BRITT RANCH UNIT WELL #: 3611 RRCID -> 230274 COMPL. DATE 06/08/2007 TOTAL DEPTH 15725 PERF.13656 - 15528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3714	X	3714	-0-	-0-	-0-	3697	2	17	9	N	15					187
07	3813	X	3757	-0-	-56	-0-	3737	2	20	9	N	18					205
08	3813	X	3378	-0-	-435	-0-	3357	2	21	9	N	19					224
09	3720	X	3355	-0-	-365	-0-	3331	2	24	9	N	22					246
10	3844	X	3441	-0-	-403	-0-	3441	2			N	-0-					246
11	3720	X	3077	-0-	-643	-0-	3053	2	24	9	N	22	195	1			65

BRITT 1 WELL #: 301 RRCID -> 230284 COMPL. DATE 06/30/2007 TOTAL DEPTH 15830 PERF.12940 - 15595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					108
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					108
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					108
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					108
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					108
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					108

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH I 4 WELL #: 11 RRCID -> 230309 COMPL. DATE 08/19/2007 TOTAL DEPTH 15718 PERF.13854 - 15638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1465	N	1465	-0-	-0-	-0-	1459	2	6	9	Y	5					47
07	1364	N	1193	-0-	-171	-0-	1187	2	6	9	Y	5					52
08	1772	N	1772	-0-	-0-	-0-	1768	2	4	9	Y	4					56
09	1554	N	1554	-0-	-0-	-0-	1551	2	3	9	Y	3					59
10	1630	N	1630	-0-	-0-	-0-	1628	2	2	9	Y	2					61
*11	1561	N	1561	-0-	-0-	-0-	1558	2	3	9	Y	3					64

BRITT RANCH UNIT WELL #: 4410 RRCID -> 230314 COMPL. DATE 05/18/2007 TOTAL DEPTH 16120 PERF.14032 - 15360

06	2323	N	2323	-0-	-0-	-0-	2256	2	67	9	Y	61					108
07	2371	N	2371	-0-	-0-	-0-	2371	2			Y	-0-					108
08	2017	N	2017	-0-	-0-	-0-	2017	2			Y	-0-					108
09	1552	N	1552	-0-	-0-	-0-	1508	2	44	9	Y	40					148
10	1519	N	955	-0-	-564	-0-	955	2			Y	-0-					148
11	1470	N	886	-0-	-584	-0-	886	2			Y	-0-					148

BRITT RANCH I 4 WELL #: 9 RRCID -> 230338 COMPL. DATE 08/19/2007 TOTAL DEPTH 15800 PERF.13860 - 15582

06	1907	N	1907	-0-	-0-	-0-	1903	2	4	9	Y	4					47
07	1972	N	1972	-0-	-0-	-0-	1966	2	6	9	Y	5					52
08	1962	N	1962	-0-	-0-	-0-	1955	2	7	9	Y	6	1	8			57
09	1848	N	1848	-0-	-0-	-0-	1845	2	3	9	Y	3					60
10	1891	N	1891	-0-	-0-	-0-	1888	2	3	9	Y	3	1	8			62
*11	1812	N	1812	-0-	-0-	-0-	1808	2	4	9	Y	4	1	8			65

BRITT 1 WELL #: 401 RRCID -> 230407 COMPL. DATE 08/26/2007 TOTAL DEPTH 15823 PERF.12941 - 15250

06	2614	N	2614	-0-	-0-	-0-	2614	2			N	-0-					148
07	2693	N	2693	-0-	-0-	-0-	2638	2	55	9	N	50					198
08	2535	N	2535	-0-	-0-	-0-	2520	2	15	9	N	14					212
09	2446	N	2446	-0-	-0-	-0-	2399	2	47	9	N	43					255
10	2449	N	2335	-0-	-114	-0-	2329	2	6	9	N	5	2	8			258
11	2370	N	2147	-0-	-223	-0-	2145	2	2	9	N	2	2	8			258

BRITT RANCH UNIT WELL #: 3512 RRCID -> 230479 COMPL. DATE 09/29/2008 TOTAL DEPTH 15690 PERF.13852 - 15350

06	6183	X	6183	-0-	-0-	-0-	6177	2	6	9	N	5	99	1	1	8	25
07	6536	X	6536	-0-	-0-	-0-	6485	2	51	9	N	46	3	8			68
08	6485	X	6485	-0-	-0-	-0-	6485	2			N	-0-					68
09	6220	X	6220	-0-	-0-	-0-	6220	2			N	-0-					68
10	6098	X	6098	-0-	-0-	-0-	6098	2			N	-0-					68
*11	5849	X	5849	-0-	-0-	-0-	5849	2			N	-0-					68

BRITT RANCH UNIT WELL #: 4609 RRCID -> 232158 COMPL. DATE 01/02/2007 TOTAL DEPTH 15665 PERF.13188 - 15533

06	2662	N	2662	-0-	-0-	-0-	2658	2	4	9	Y	4	81	1			3
07	2816	N	2816	-0-	-0-	-0-	2790	2	26	9	Y	24					27
08	2796	N	2796	-0-	-0-	-0-	2784	2	12	9	Y	11					38
09	2694	N	2694	-0-	-0-	-0-	2694	2			Y	-0-					38
10	2731	N	2731	-0-	-0-	-0-	2731	2			Y	-0-					38
*11	2616	N	2616	-0-	-0-	-0-	2610	2	6	9	Y	5					43

BRITT RANCH UNIT WELL #: 4411 RRCID -> 232164 COMPL. DATE 05/18/2007 TOTAL DEPTH 15650 PERF.13720 - 15670

06	1590	X	1590	-0-	-0-	-0-	1590	2			Y	-0-					-0-
07	1891	X	1063	-0-	-828	-0-	1063	2			Y	-0-					-0-
08	1891	X	922	-0-	-969	-0-	922	2			Y	-0-					-0-
09	1830	X	757	-0-	-1073	-0-	757	2			Y	-0-					-0-
10	1891	X	1288	-0-	-603	-0-	1288	2			Y	-0-					-0-
*11	2945	X	2945	-0-	-0-	-0-	2945	2			Y	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH E 8 WELL #: 8 RRCID -> 232167 COMPL. DATE 09/10/2008 TOTAL DEPTH 15864 PERF.13004 - 15642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4229	X	4229	-0-	-0-	-0-	4198	2	31	9	N	28	3	8			175
07	6146	X	6146	-0-	-0-	-0-	6124	2	22	9	N	20	176	1			19
08	4425	X	4425	-0-	-0-	-0-	4388	2	37	9	N	34	2	8			51
09	4093	X	4093	-0-	-0-	-0-	4059	2	34	9	N	31					82
10	4243	X	4243	-0-	-0-	-0-	4226	2	17	9	N	15	3	8			94
*11	4337	X	4337	-0-	-0-	-0-	4313	2	24	9	N	22	2	8			114

BRITT RANCH UNIT WELL #: 4513 RRCID -> 232195 COMPL. DATE 01/19/2007 TOTAL DEPTH 15734 PERF.13157 - 15535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3016	-0-	16	478	3016	2			N	-0-					52
07	3491	X	3013	-0-	-478	-0-	2808	2	205	9	N	186					238
08	2914	X	2612	-0-	-302	-0-	2612	2			N	-0-	195	1			43
09	2833	X	2833	-0-	-0-	-0-	2833	2			N	-0-					43
10	2914	X	2741	-0-	-173	-0-	2741	2			N	-0-					43
11	2820	X	2565	-0-	-255	-0-	2565	2			N	-0-					43

BRITT RANCH UNIT WELL #: 505 RRCID -> 232344 COMPL. DATE 06/17/2008 TOTAL DEPTH 15646 PERF.12480 - 15442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5270	X	5270	-0-	-0-	-0-	5230	2	40	9	N	36	4	8			82
07	5202	X	5202	-0-	-0-	-0-	5166	2	36	9	N	33					115
08	5260	X	5260	-0-	-0-	-0-	5221	2	39	9	N	35	2	8			148
09	5291	X	5291	-0-	-0-	-0-	5250	2	41	9	N	37					185
10	5658	X	5658	-0-	-0-	-0-	5626	2	32	9	N	29	4	8			210
*11	4890	X	4890	-0-	-0-	-0-	4844	2	46	9	N	42	2	8			250

MCCOY 27 WELL #: 3 RRCID -> 232571 COMPL. DATE 06/02/2007 TOTAL DEPTH 15180 PERF.13244 - 15078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1797	N	1797	-0-	-0-	-0-	1795	2	2	9	N	2	2	8			187
07	1760	N	1760	-0-	-0-	-0-	1760	2			N	-0-					187
08	1887	N	1887	-0-	-0-	-0-	1885	2	2	9	N	2	2	8			187
09	1800	N	1663	-0-	-137	-0-	1663	2			N	-0-					187
10	1801	N	1801	-0-	-0-	-0-	1801	2			N	-0-					187
11	1830	N	1612	-0-	-218	-0-	1561	2	51	9	N	46					233

BRITT 1 WELL #: 501 RRCID -> 233472 COMPL. DATE 09/30/2007 TOTAL DEPTH 15808 PERF.12739 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					121
07	0	N	-0-	-0-	-0-	-0-					N	-0-					121
08	0	N	-0-	-0-	-0-	-0-					N	-0-					121
09	0	N	-0-	-0-	-0-	-0-					N	-0-					121
10	0	N	-0-	-0-	-0-	-0-					N	-0-					121
11	0	N	-0-	-0-	-0-	-0-					N	-0-					121

BRITT 6 WELL #: 9 RRCID -> 234028 COMPL. DATE 11/07/2007 TOTAL DEPTH 15540 PERF.13132 - 15311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2729	X	2729	-0-	-0-	-0-	2725	2	4	9	Y	4	4	8			66
07	2976	X	2843	-0-	-133	-0-	2843	2			Y	-0-					66
08	2976	X	2770	-0-	-206	-0-	2768	2	2	9	Y	2	2	8			66
09	2730	X	2708	-0-	-22	-0-	2708	2			Y	-0-					66
10	2852	X	2650	-0-	-202	-0-	2647	2	3	9	Y	3	3	8			66
11	2670	N	2395	-0-	-275	-0-	2382	2	13	9	Y	12	2	8			76

BRITT 6 WELL #: 12 RRCID -> 234029 COMPL. DATE 11/01/2007 TOTAL DEPTH 15400 PERF.12366 - 14730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 6 WELL #: 11 RRCID -> 234030 COMPL. DATE 11/05/2007 TOTAL DEPTH 15570 PERF.13180 - 15400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3159	X	3159	-0-	-0-	-0-	3156	2	3	9	Y	3	3	8			67
07	3619	X	3619	-0-	-0-	-0-	3619	2			Y	-0-					67
08	3411	X	3411	-0-	-0-	-0-	3409	2	2	9	Y	2	2	8			67
09	3248	X	3248	-0-	-0-	-0-	3248	2			Y	-0-					67
10	3162	X	3162	-0-	-0-	-0-	3159	2	3	9	Y	3	3	8			67
*11	3000	X	3000	-0-	-0-	-0-	2988	2	12	9	Y	11	2	8			76

MCCOY 27 WELL #: 4 RRCID -> 234031 COMPL. DATE 11/20/2007 TOTAL DEPTH 15320 PERF.11984 - 15206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	1959	-0-	-141	-0-	1915	2	44	9	N	40	194	1	1	8	137
07	2077	N	2075	-0-	-2	-0-	2035	2	40	9	N	36					173
08	2108	N	2073	-0-	-35	-0-	2050	2	23	9	N	21	1	8			193
09	1991	N	1991	-0-	-0-	-0-	1940	2	51	9	N	46					239
10	2133	N	2133	-0-	-0-	-0-	2087	2	46	9	N	42	194	1	1	8	86
11	2010	N	1883	-0-	-127	-0-	1829	2	54	9	N	49					135

BRITT 1 WELL #: 601 RRCID -> 234040 COMPL. DATE 11/20/2007 TOTAL DEPTH 15812 PERF.13245 - 15636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1534	N	1534	-0-	-0-	-0-	1532	2	2	9	N	2					207
07	1466	N	1466	-0-	-0-	-0-	1466	2			N	-0-					207
08	1693	N	1693	-0-	-0-	-0-	1690	2	3	9	N	3					210
09	1605	N	1605	-0-	-0-	-0-	1564	2	41	9	N	37					247
10	1599	N	1599	-0-	-0-	-0-	1599	2			N	-0-					247
*11	1490	N	1490	-0-	-0-	-0-	1486	2	4	9	N	4	193	1	1	8	57

BRITT 1 WELL #: 701 RRCID -> 234042 COMPL. DATE 12/11/2007 TOTAL DEPTH 15810 PERF.13606 - 15701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	956	-0-	-124	-0-	956	2			N	-0-					158
07	1023	N	993	-0-	-30	-0-	993	2			N	-0-					158
08	1023	N	956	-0-	-67	-0-	956	2			N	-0-					158
09	960	N	912	-0-	-48	-0-	912	2			N	-0-					158
10	992	N	903	-0-	-89	-0-	903	2			N	-0-					158
11	930	N	841	-0-	-89	-0-	841	2			N	-0-					158

BRITT RANCH UNIT WELL #: 4613 RRCID -> 234685 COMPL. DATE 04/21/2007 TOTAL DEPTH 15677 PERF.13778 - 15672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4230	X	2479	-0-	-1751	-0-	2471	2	8	9	N	7	101	1	1	8	123
07	2728	X	2546	-0-	-182	-0-	2546	2			N	-0-					123
08	2805	X	2805	-0-	-0-	-0-	2805	2			N	-0-					123
09	2640	X	2597	-0-	-43	-0-	2597	2			N	-0-					123
10	3083	X	3083	-0-	-0-	-0-	3083	2			N	-0-					123
*11	2907	X	2907	-0-	-0-	-0-	2907	2			N	-0-					123

BRITT RANCH UNIT WELL #: 3707 RRCID -> 235824 COMPL. DATE 02/02/2008 TOTAL DEPTH 15975 PERF.12780 - 15740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6637	X	6637	-0-	-0-	-0-	6594	2	43	9	Y	39					59
07	6643	X	6643	-0-	-0-	-0-	6603	2	40	9	Y	36					95
08	6376	X	6376	-0-	-0-	-0-	6335	2	41	9	Y	37	86	1			46
09	6083	X	6083	-0-	-0-	-0-	6053	2	30	9	Y	27					73
10	5487	X	1954	-0-	-3533	-0-	1947	2	7	9	Y	6					79
11	5310	X	40	-0-	-5270	-0-	40	2			Y	-0-					79

BRITT 1 WELL #: 901 RRCID -> 236320 COMPL. DATE 03/21/2008 TOTAL DEPTH 15815 PERF.12944 - 15788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1041	N	1041	-0-	-0-	-0-	1041	2			Y	-0-					48
07	1093	N	1093	-0-	-0-	-0-	1093	2			Y	-0-					48
08	1127	N	1127	-0-	-0-	-0-	1127	2			Y	-0-					48
09	1103	N	1103	-0-	-0-	-0-	1103	2			Y	-0-					48
10	1110	N	1110	-0-	-0-	-0-	1110	2			Y	-0-					48
*11	1064	N	1064	-0-	-0-	-0-	1064	2			Y	-0-					48

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 1 WELL #: 801 RRCID -> 236324 COMPL. DATE 04/10/2008 TOTAL DEPTH 15435 PERF.12985 - 15280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1210	-0-	-290	-0-	1210	2			N	-0-					145
07	1519	N	1482	-0-	-37	-0-	1482	2			N	-0-					145
08	1649	N	1649	-0-	-0-	-0-	1649	2			N	-0-					145
09	1479	N	1479	-0-	-0-	-0-	1479	2			N	-0-					145
10	1714	N	1714	-0-	-0-	-0-	1714	2			N	-0-					145
*11	1604	N	1604	-0-	-0-	-0-	1604	2			N	-0-					145

BRITT RANCH E 8 WELL #: 9 RRCID -> 236862 COMPL. DATE 01/14/2008 TOTAL DEPTH 15550 PERF.12355 - 15348

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS 5 WELL #: 2 RRCID -> 236916 COMPL. DATE 10/16/2007 TOTAL DEPTH 15210 PERF.13014 - 15099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	N	1969	-0-	-521	-0-	1949	2	20	9	N	18					88
07	2511	N	1857	-0-	-654	-0-	1846	2	11	9	N	10					98
08	2604	N	1781	-0-	-823	-0-	1768	2	13	9	N	12					110
09	1980	N	1806	-0-	-174	-0-	1784	2	22	9	N	20					130
10	1873	N	1873	-0-	-0-	-0-	1872	2	1	9	N	1	1	8			130
*11	1735	N	1735	-0-	-0-	-0-	1729	2	6	9	N	5	2	8			133

BRITT 1 WELL #: 1001 RRCID -> 237504 COMPL. DATE 06/04/2012 TOTAL DEPTH 15800 PERF.12987 - 15277

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRITT RANCH WELL #: 507 RRCID -> 237578 COMPL. DATE 06/03/2008 TOTAL DEPTH 15375 PERF.12819 - 14935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2972	X	2972	-0-	-0-	-0-	2971	2	1	9	N	1	1	8			125
07	2933	X	2933	-0-	-0-	-0-	2924	2	9	9	N	8					133
08	3069	X	2927	-0-	-142	-0-	2910	2	17	9	N	15	1	8			147
09	2970	X	2626	-0-	-344	-0-	2626	2			N	-0-					147
10	3069	X	1919	-0-	-1150	-0-	1919	2			N	-0-					147
11	2970	X	2695	-0-	-275	-0-	2694	2	1	9	N	1	1	8			147

HUFF RANCH 48 WELL #: 9 RRCID -> 237651 COMPL. DATE 11/01/2007 TOTAL DEPTH 15505 PERF.12868 - 15352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	2871	-0-	-129	-0-	2810	2	61	9	N	55	191	1			27
07	3100	X	3035	-0-	-65	-0-	3011	2	24	9	N	22					49
08	3007	X	2981	-0-	-26	-0-	2959	2	22	9	N	20					69
09	3042	X	3042	-0-	-0-	-0-	3029	2	13	9	N	12					81
10	3383	X	3383	-0-	-0-	-0-	3354	2	29	9	N	26	1	8			106
*11	3097	X	3097	-0-	-0-	-0-	3069	2	28	9	N	25	2	8			129

THOMAS BRITT 6 WELL #: 3 RRCID -> 238282 COMPL. DATE 01/15/2008 TOTAL DEPTH 15535 PERF.12450 - 15424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6296	X	6296	-0-	-0-	-0-	6293	2	3	9	Y	3	3	8			20
07	6853	X	6853	-0-	-0-	-0-	6853	2			Y	-0-					20
08	6981	X	6981	-0-	-0-	-0-	6978	2	3	9	Y	3	3	8			20
09	7028	X	7028	-0-	-0-	-0-	7028	2			Y	-0-					20
10	7556	X	7556	-0-	-0-	-0-	7549	2	7	9	Y	6	6	8			20
*11	7246	X	7246	-0-	-0-	-0-	7244	2	2	9	Y	2	2	8			20

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 3708 RRCID -> 238351 COMPL. DATE 02/02/2008 TOTAL DEPTH 15457 PERF.13284 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4167	X	4167	-0-	-0-	-0-	4125	2	42	9	Y	38					57
07	3999	X	3914	-0-	-85	-0-	3877	2	37	9	Y	34					91
08	3999	X	3709	-0-	-290	-0-	3670	2	39	9	Y	35	83	1			43
09	3870	X	3567	-0-	-303	-0-	3538	2	29	9	Y	26					69
10	4323	X	4323	-0-	-0-	-0-	4305	2	18	9	Y	16					85
11	3870	X	1946	-0-	-1924	-0-	1946	2			Y	-0-					85

BRITT RANCH UNIT WELL #: 610 RRCID -> 238372 COMPL. DATE 02/27/2008 TOTAL DEPTH 15323 PERF.12305 - 15284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2942	X	2942	-0-	-0-	-0-	2938	2	4	9	Y	4	1	8			14
07	4712	X	3144	-0-	-1568	-0-	3130	2	14	9	Y	13	20	1			7
08	4712	X	3191	-0-	-1521	-0-	3178	2	13	9	Y	12					19
09	4470	X	2906	-0-	-1564	-0-	2895	2	11	9	Y	10	22	1			7
10	3131	X	3035	-0-	-96	-0-	3023	2	12	9	Y	11	1	8			17
11	3090	X	2839	-0-	-251	-0-	2831	2	8	9	Y	7					24

BRITT RANCH E 8 WELL #: 10 RRCID -> 238373 COMPL. DATE 05/04/2008 TOTAL DEPTH 15830 PERF.12384 - 15342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3360	X	1883	-0-	-1477	-0-	1877	2	6	9	N	5	2	8			67
07	3653	X	3653	-0-	-0-	-0-	3603	2	50	9	N	45					112
08	3472	X	3381	-0-	-91	-0-	3315	2	66	9	N	60	3	8			169
09	3279	X	3279	-0-	-0-	-0-	3217	2	62	9	N	56					225
10	3472	X	3279	-0-	-193	-0-	3227	2	52	9	N	47	192	1	4	8	76
11	3360	X	2983	-0-	-377	-0-	2941	2	42	9	N	38	2	8			112

BRITT RANCH UNIT WELL #: 4615 RRCID -> 238384 COMPL. DATE 04/01/2008 TOTAL DEPTH 15708 PERF.13000 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4140	X	3626	-0-	-514	-0-	3596	2	30	9	N	27	51	1			82
07	3937	X	3835	-0-	-102	-0-	3831	2	4	9	N	4					86
08	3875	X	3782	-0-	-93	-0-	3779	2	3	9	N	3					89
09	3720	X	3610	-0-	-110	-0-	3609	2	1	9	N	1	58	1			32
10	3844	X	3589	-0-	-255	-0-	3589	2			N	-0-					32
11	3720	X	3430	-0-	-290	-0-	3430	2			N	-0-					32

BRITT RANCH UNIT WELL #: 4614 RRCID -> 238386 COMPL. DATE 01/02/2008 TOTAL DEPTH 15460 PERF.12516 - 15408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3630	X	3479	-0-	-151	-0-	3472	2	7	9	N	6	137	1			36
07	3799	X	3799	-0-	-0-	-0-	3799	2			N	-0-					36
08	3751	X	3471	-0-	-280	-0-	3471	2			N	-0-					36
09	3480	X	2832	-0-	-648	-0-	2832	2			N	-0-					36
10	3782	X	2202	-0-	-1580	-0-	2174	2	28	9	N	25					61
11	3660	X	1500	-0-	-2160	-0-	1426	2	74	9	N	67					128

THOMAS BRITT 6 WELL #: 4 RRCID -> 238839 COMPL. DATE 01/15/2008 TOTAL DEPTH 15577 PERF.12372 - 15166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2067	N	2067	-0-	-0-	-0-	2065	2	2	9	Y	2	2	8			20
07	2028	N	2028	-0-	-0-	-0-	2028	2			Y	-0-					20
08	1612	N	1418	-0-	-194	-0-	1415	2	3	9	Y	3	3	8			20
09	1740	N	1408	-0-	-332	-0-	1408	2			Y	-0-					20
10	2309	N	2309	-0-	-0-	-0-	2303	2	6	9	Y	5	5	8			20
*11	1982	N	1982	-0-	-0-	-0-	1980	2	2	9	Y	2	2	8			20

BRITT 6 WELL #: 10 RRCID -> 238845 COMPL. DATE 11/08/2007 TOTAL DEPTH 15336 PERF.13180 - 15241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3221	X	3221	-0-	-0-	-0-	3221	2			Y	-0-					68
07	4216	X	4216	-0-	-0-	-0-	4216	2			Y	-0-					68
08	4175	X	4175	-0-	-0-	-0-	4175	2			Y	-0-					68
09	4144	X	4144	-0-	-0-	-0-	4144	2			Y	-0-					68
10	3806	X	3806	-0-	-0-	-0-	3806	2			Y	-0-					68
*11	3488	X	3488	-0-	-0-	-0-	3478	2	10	9	Y	9					77

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
MCCOY 27 WELL #: 5 RRCID -> 239183 COMPL. DATE 06/17/2008 TOTAL DEPTH 15215 PERF.12222 - 14368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4470	X	4081	-0-	-389	-0-	4015	2	66	9	N	60	2	8			151
07	4619	X	4354	-0-	-265	-0-	4289	2	65	9	N	59					210
08	4371	X	4218	-0-	-153	-0-	4162	2	56	9	N	51	196	1	2	8	63
09	4230	X	4087	-0-	-143	-0-	4030	2	57	9	N	52					115
10	4373	X	4373	-0-	-0-	-0-	4213	2	160	9	N	145	2	8			258
11	4200	X	3700	-0-	-500	-0-	3665	2	35	9	N	32	201	1			89

BRITT RANCH UNIT WELL #: 3704 RRCID -> 239461 COMPL. DATE 02/06/2007 TOTAL DEPTH 15920 PERF.13859 - 15779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1858	N	1858	-0-	-0-	-0-	1855	2	3	9	Y	3					5
07	1736	N	1606	-0-	-130	-0-	1602	2	4	9	Y	4					9
08	1736	N	1350	-0-	-386	-0-	1347	2	3	9	Y	3	8	1			4
09	1680	N	1104	-0-	-576	-0-	1101	2	3	9	Y	3					7
10	1612	N	422	-0-	-1190	-0-	421	2	1	9	Y	1					8
11	1320	N	537	-0-	-783	-0-	537	2			Y	-0-					8

BRITT 5 WELL #: 405 RRCID -> 241396 COMPL. DATE 06/17/2008 TOTAL DEPTH 15410 PERF.12318 - 15126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2237	N	2237	-0-	-0-	-0-	2184	2	53	9	N	48	1	8			270
07	2290	N	2290	-0-	-0-	-0-	2249	2	41	9	N	37	170	1			137
08	2356	N	2269	-0-	-87	-0-	2185	2	84	9	N	76	1	8			212
09	2250	N	2056	-0-	-194	-0-	1967	2	89	9	N	81					293
10	2294	N	2026	-0-	-268	-0-	1989	2	37	9	N	34	193	1	1	8	133
11	2190	N	1934	-0-	-256	-0-	1903	2	31	9	N	28	1	8			160

BRITT WELL #: 807 RRCID -> 241397 COMPL. DATE 07/20/2008 TOTAL DEPTH 15410 PERF.12891 - 15276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155

BRITT RANCH UNIT WELL #: 612 RRCID -> 241767 COMPL. DATE 02/27/2008 TOTAL DEPTH 15424 PERF.12472 - 15510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3555	X	3555	-0-	-0-	-0-	3541	2	14	9	Y	13	1	8			56
07	3527	X	3527	-0-	-0-	-0-	3473	2	54	9	Y	49	79	1			26
08	3321	X	3321	-0-	-0-	-0-	3264	2	57	9	Y	52					78
09	3007	X	3007	-0-	-0-	-0-	2965	2	42	9	Y	38	89	1			27
10	3662	X	3662	-0-	-0-	-0-	3616	2	46	9	Y	42	1	8			68
*11	3480	X	3480	-0-	-0-	-0-	3450	2	30	9	Y	27					95

BRITT RANCH UNIT WELL #: 611 RRCID -> 242214 COMPL. DATE 02/22/2008 TOTAL DEPTH 15395 PERF.12540 - 15426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3866	X	3866	-0-	-0-	-0-	3852	2	14	9	Y	13	1	8			55
07	4273	X	4273	-0-	-0-	-0-	4219	2	54	9	Y	49	78	1			26
08	4123	X	4101	-0-	-22	-0-	4045	2	56	9	Y	51					77
09	4064	X	4064	-0-	-0-	-0-	4022	2	42	9	Y	38	88	1			27
10	4278	X	3817	-0-	-461	-0-	3771	2	46	9	Y	42	1	8			68
11	4140	X	3621	-0-	-519	-0-	3591	2	30	9	Y	27					95

BRITT RANCH UNIT WELL #: 4517H RRCID -> 243110 COMPL. DATE 04/29/2008 TOTAL DEPTH 15736 PERF.13028 - 15582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2524	X	2524	-0-	-0-	-0-	2505	2	19	9	Y	17					31
07	2624	X	2624	-0-	-0-	-0-	2596	2	28	9	Y	25	26	1			30
08	2491	X	2491	-0-	-0-	-0-	2468	2	23	9	Y	21	27	1			24
09	2496	X	2496	-0-	-0-	-0-	2474	2	22	9	Y	20	27	1			17
10	2393	X	2393	-0-	-0-	-0-	2369	2	24	9	Y	22	7	1			32
*11	2405	X	2405	-0-	-0-	-0-	2381	2	24	9	Y	22	28	1			26

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 615 RRCID -> 243115 COMPL. DATE 07/07/2008 TOTAL DEPTH 15626 PERF.12544 - 15558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2037	X	2037	-0-	-0-	-0-	2034	2	3	9	Y	3	3	8			38
07	3429	X	3429	-0-	-0-	-0-	3429	2			Y	-0-					38
08	3393	X	3393	-0-	-0-	-0-	3391	2	2	9	Y	2	2	8			38
09	3350	X	3350	-0-	-0-	-0-	3350	2			Y	-0-					38
10	3442	X	3442	-0-	-0-	-0-	3418	2	24	9	Y	22	4	8			56
11	3330	X	3171	-0-	-159	-0-	3156	2	15	9	Y	14	2	8			68

BRITT 6 WELL #: 13 RRCID -> 243118 COMPL. DATE 07/19/2008 TOTAL DEPTH 15295 PERF.12152 - 15191

06	4140	X	3986	-0-	-154	-0-	3922	2	64	9	N	58	2	8			168
07	4278	X	3996	-0-	-282	-0-	3937	2	59	9	N	54					222
08	3875	X	3774	-0-	-101	-0-	3709	2	65	9	N	59	1	8			280
09	3990	X	3743	-0-	-247	-0-	3708	2	35	9	N	32	197	1			115
10	4123	X	3556	-0-	-567	-0-	3520	2	36	9	N	33	1	8			147
11	3990	X	3472	-0-	-518	-0-	3443	2	29	9	N	26	1	8			172

BRITT RANCH UNIT WELL #: 513 RRCID -> 244165 COMPL. DATE 10/17/2008 TOTAL DEPTH 15660 PERF.12545 - 15507

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH I 4 WELL #: 10 RRCID -> 244804 COMPL. DATE 08/15/2007 TOTAL DEPTH 15860 PERF.13978 - 15775

06	1068	N	1068	-0-	-0-	-0-	1062	2	6	9	Y	5					47
07	1373	N	1373	-0-	-0-	-0-	1367	2	6	9	Y	5					52
08	1197	N	1197	-0-	-0-	-0-	1193	2	4	9	Y	4					56
09	1080	N	1007	-0-	-73	-0-	1004	2	3	9	Y	3					59
10	1364	N	1021	-0-	-343	-0-	1018	2	3	9	Y	3					62
11	1170	N	960	-0-	-210	-0-	958	2	2	9	Y	2					64

BRITT RANCH UNIT WELL #: 3513 RRCID -> 244814 COMPL. DATE 02/28/2008 TOTAL DEPTH 15725 PERF.12738 - 15580

06	3030	X	2531	-0-	-499	-0-	2531	2			N	-0-					37
07	3007	X	2850	-0-	-157	-0-	2836	2	14	9	N	13					50
08	3007	X	2873	-0-	-134	-0-	2873	2			N	-0-					50
09	2880	X	2708	-0-	-172	-0-	2708	2			N	-0-					50
10	2976	X	2741	-0-	-235	-0-	2713	2	28	9	N	25					75
11	2790	X	2465	-0-	-325	-0-	2445	2	20	9	N	18					93

THOMAS BRITT 6 WELL #: 10 RRCID -> 244815 COMPL. DATE 08/13/2008 TOTAL DEPTH 15479 PERF. N/A

06	4410	X	3705	-0-	-705	-0-	3569	2	136	9	N	124	190	1	3	8	64
07	4557	X	3593	-0-	-964	-0-	3517	2	76	9	N	69					133
08	4061	X	391	-0-	-3670	-0-	280	2	111	9	N	101	2	8			232
09	3930	X	-0-	-0-	-3930	-0-					N	-0-	200	1			32
10	4061	X	-0-	-0-	-4061	-0-					N	-0-					32
11	3720	X	-0-	-0-	-3720	-0-					N	-0-					32

BRITT RANCH UNIT WELL #: 3517 RRCID -> 244816 COMPL. DATE 08/07/2008 TOTAL DEPTH 15723 PERF.12530 - 15591

06	3360	X	3176	-0-	-184	-0-	3151	2	25	9	N	23					180
07	3541	X	3541	-0-	-0-	-0-	3517	2	24	9	N	22					202
08	3783	X	3783	-0-	-0-	-0-	3730	2	53	9	N	48					250
09	4346	X	4346	-0-	-0-	-0-	4295	2	51	9	N	46	188	1			108
*10	4178	X	4178	-0-	-0-	-0-	4139	2	39	9	N	35	1	1			142
11	3660	X	NO RPT	-0-	-3660	-0-					N	NO RPT					142

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 613 RRCID -> 244817 COMPL. DATE 07/03/2008 TOTAL DEPTH 15710 PERF.12570 - 15589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5727	X	5727	-0-	-0-	-0-	5724	2	3	9	Y	3	3	8			37
07	6318	X	6318	-0-	-0-	-0-	6318	2			Y	-0-					37
08	6293	X	6155	-0-	-138	-0-	6153	2	2	9	Y	2	2	8			37
09	6090	X	5780	-0-	-310	-0-	5780	2			Y	-0-					37
10	6324	X	5827	-0-	-497	-0-	5803	2	24	9	Y	22	4	8			55
11	6120	X	5461	-0-	-659	-0-	5446	2	15	9	Y	14	2	8			67

BRITT RANCH UNIT WELL #: 4515 RRCID -> 244818 COMPL. DATE 04/29/2008 TOTAL DEPTH 15718 PERF.12690 - 15758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3099	X	3099	-0-	-0-	-0-	3084	2	15	9	Y	14					26
07	3326	X	3326	-0-	-0-	-0-	3303	2	23	9	Y	21	22	1			25
08	3361	X	3361	-0-	-0-	-0-	3342	2	19	9	Y	17	22	1			20
09	3090	X	2993	-0-	-97	-0-	2976	2	17	9	Y	15	22	1			13
10	3317	X	2985	-0-	-332	-0-	2964	2	21	9	Y	19	6	1			26
11	3240	X	2775	-0-	-465	-0-	2756	2	19	9	Y	17	23	1			20

BRITT WELL #: 1101 RRCID -> 245059 COMPL. DATE 09/25/2008 TOTAL DEPTH 15465 PERF.12807 - 15100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2033	N	2033	-0-	-0-	-0-	2032	2	1	9	N	1	1	8			167
07	2006	N	2006	-0-	-0-	-0-	2006	2			N	-0-					167
08	1619	N	1619	-0-	-0-	-0-	1619	2			N	-0-					167
09	840	N	487	-0-	-353	-0-	459	2	28	9	N	25					192
10	1870	N	1870	-0-	-0-	-0-	1852	2	18	9	N	16	171	1			37
*11	1410	N	1410	-0-	-0-	-0-	1410	2			N	-0-					37

BRITT RANCH UNIT WELL #: 3705 RRCID -> 245537 COMPL. DATE 02/02/2008 TOTAL DEPTH 16120 PERF.14046 - 15950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1130	N	1130	-0-	-0-	-0-	1122	2	8	9	Y	7					10
07	1021	N	1021	-0-	-0-	-0-	1014	2	7	9	Y	6					16
08	858	N	858	-0-	-0-	-0-	851	2	7	9	Y	6	14	1			8
09	948	N	948	-0-	-0-	-0-	942	2	6	9	Y	5					13
10	1089	N	1089	-0-	-0-	-0-	1086	2	3	9	Y	3					16
*11	1851	N	1851	-0-	-0-	-0-	1851	2			Y	-0-					16

BRITT RANCH UNIT WELL #: 3516 RRCID -> 246160 COMPL. DATE 06/27/2008 TOTAL DEPTH 15715 PERF.12438 - 15686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4627	X	4627	-0-	-0-	-0-	4593	2	34	9	Y	31	68	1			40
07	4651	X	4651	-0-	-0-	-0-	4610	2	41	9	Y	37					77
08	4492	X	4492	-0-	-0-	-0-	4462	2	30	9	Y	27	66	1			38
09	4286	X	4286	-0-	-0-	-0-	4254	2	32	9	Y	29					67
10	4669	X	4669	-0-	-0-	-0-	4628	2	41	9	Y	37	65	1			39
*11	4422	X	4422	-0-	-0-	-0-	4380	2	42	9	Y	38					77

BRITT RANCH UNIT WELL #: 509 RRCID -> 246211 COMPL. DATE 06/04/2007 TOTAL DEPTH 15704 PERF.13770 - 15550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1844	N	1844	-0-	-0-	-0-	1843	2	1	9	N	1	1	8			72
07	1741	N	1741	-0-	-0-	-0-	1722	2	19	9	N	17					89
08	1675	N	1675	-0-	-0-	-0-	1674	2	1	9	N	1	1	8			89
09	1480	N	1480	-0-	-0-	-0-	1480	2			N	-0-					89
10	1559	N	1559	-0-	-0-	-0-	1558	2	1	9	N	1	1	8			89
*11	1591	N	1591	-0-	-0-	-0-	1590	2	1	9	N	1	1	8			89

BRITT RANCH UNIT WELL #: 4516 RRCID -> 246213 COMPL. DATE 04/29/2008 TOTAL DEPTH 15740 PERF.12702 - 15748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4136	X	4136	-0-	-0-	-0-	4034	2	102	9	Y	93					171
07	4495	X	4136	-0-	-359	-0-	3985	2	151	9	Y	137	145	1			163
08	4495	X	3982	-0-	-513	-0-	3860	2	122	9	Y	111	144	1			130
09	4350	X	3905	-0-	-445	-0-	3788	2	117	9	Y	106	145	1			91
10	4278	X	4140	-0-	-138	-0-	4010	2	130	9	Y	118	39	1			170
11	4140	X	3969	-0-	-171	-0-	3846	2	123	9	Y	112	149	1			133

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 6 WELL #: 14 RRCID -> 246214 COMPL. DATE 08/25/2008 TOTAL DEPTH 15240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5430	X	3994	-0-	-1436	-0-	3921	2	73	9	N	66	2	8			184
07	5084	X	4207	-0-	-877	-0-	4124	2	83	9	N	75	177	1			82
08	4774	X	3924	-0-	-850	-0-	3807	2	117	9	N	106	1	8			187
09	4230	X	3970	-0-	-260	-0-	3854	2	116	9	N	105	200	1			92
10	4309	X	4090	-0-	-219	-0-	4056	2	34	9	N	31	2	8			121
*11	4293	X	4293	-0-	-0-	-0-	4230	2	63	9	N	57	1	8			177

BRITT RANCH UNIT WELL #: 614 RRCID -> 246216 COMPL. DATE 07/06/2008 TOTAL DEPTH 15606 PERF.12410 - 15540

06	4402	X	4402	-0-	-0-	-0-	4401	2	1	9	Y	1	1	8			39
07	5053	X	4897	-0-	-156	-0-	4897	2			Y	-0-					39
08	5425	X	4778	-0-	-647	-0-	4777	2	1	9	Y	1	1	8			39
09	5250	X	4495	-0-	-755	-0-	4495	2			Y	-0-					39
10	5425	X	4911	-0-	-514	-0-	4891	2	20	9	Y	18	1	8			56
*11	4983	X	4983	-0-	-0-	-0-	4969	2	14	9	Y	13	1	8			68

BRITT RANCH UNIT WELL #: 3514 RRCID -> 246444 COMPL. DATE 06/11/2008 TOTAL DEPTH 15680 PERF.12464 - 14410

06	4321	X	4321	-0-	-0-	-0-	4288	2	33	9	Y	30	66	1			39
07	4588	X	4588	-0-	-0-	-0-	4545	2	43	9	Y	39	4	8			74
08	4477	X	4477	-0-	-0-	-0-	4448	2	29	9	Y	26	64	1			36
09	4144	X	4144	-0-	-0-	-0-	4113	2	31	9	Y	28					64
10	4775	X	4775	-0-	-0-	-0-	4734	2	41	9	Y	37	62	1			39
11	4140	X	3858	-0-	-282	-0-	3822	2	36	9	Y	33					72

BRITT RANCH UNIT WELL #: 3515 RRCID -> 246828 COMPL. DATE 02/28/2008 TOTAL DEPTH 15787 PERF.12486 - 15746

06	3663	X	3663	-0-	-0-	-0-	3630	2	33	9	Y	30	60	1			38
07	4309	X	4145	-0-	-164	-0-	4110	2	35	9	Y	32					70
08	4588	X	3114	-0-	-1474	-0-	3088	2	26	9	Y	24	60	1			34
09	4440	X	3645	-0-	-795	-0-	3616	2	29	9	Y	26					60
10	4588	X	3909	-0-	-679	-0-	3868	2	41	9	Y	37	58	1			39
11	4020	X	3803	-0-	-217	-0-	3763	2	40	9	Y	36					75

BRITT RANCH UNIT WELL #: 3610 RRCID -> 247381 COMPL. DATE 10/15/2007 TOTAL DEPTH 15796 PERF.13720 - 15680

06	2669	X	2669	-0-	-0-	-0-	2661	2	8	9	N	7					52
07	2790	X	2772	-0-	-18	-0-	2766	2	6	9	N	5					57
08	2790	X	2724	-0-	-66	-0-	2716	2	8	9	N	7					64
09	2700	X	2626	-0-	-74	-0-	2615	2	11	9	N	10					74
10	2790	X	2611	-0-	-179	-0-	2605	2	6	9	N	5					79
11	2670	X	2287	-0-	-383	-0-	2284	2	3	9	N	3					82

BRITT 1 WELL #: 1201 RRCID -> 247899 COMPL. DATE 11/24/2008 TOTAL DEPTH 15400 PERF.12914 - 15258

06	1445	N	1445	-0-	-0-	-0-	1445	2			Y	-0-					133
07	1953	N	1545	-0-	-408	-0-	1545	2			Y	-0-					133
08	1643	N	1525	-0-	-118	-0-	1525	2			Y	-0-					133
09	1450	N	1450	-0-	-0-	-0-	1450	2			Y	-0-					133
10	1550	N	1472	-0-	-78	-0-	1472	2			Y	-0-					133
11	1470	N	1339	-0-	-131	-0-	1339	2			Y	-0-					133

BRITT 5 WELL #: 505 RRCID -> 248214 COMPL. DATE 08/17/2008 TOTAL DEPTH 15350 PERF.12206 - 15141

06	1403	N	1403	-0-	-0-	-0-	1383	2	20	9	N	18					179
07	2108	N	1489	-0-	-619	-0-	1489	2			N	-0-					179
08	1612	N	1527	-0-	-85	-0-	1527	2			N	-0-					179
09	1450	N	1450	-0-	-0-	-0-	1450	2			N	-0-					179
10	1599	N	1599	-0-	-0-	-0-	1511	2	88	9	N	80					259
11	1470	N	1415	-0-	-55	-0-	1369	2	46	9	N	42	201	1			100

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

HUFF RANCH 48 WELL #: 6 RRCID -> 248274 COMPL. DATE 09/19/2008 TOTAL DEPTH 15516 PERF.12482 - 15297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		1560	-0-	1560	1560	1560	2			Y	-0-					-0-
07	T. A.		1608	-0-	1608	3168	1608	2			Y	-0-					-0-
08	T. A.		1590	-0-	1590	4758	1590	2			Y	-0-					-0-
09	6382	X	1624	-0-	-4758	-0-	1624	2			Y	-0-					-0-
10	1818	N	1818	-0-	-0-	-0-	1818	2			Y	-0-					-0-
*11	1720	N	1720	-0-	-0-	-0-	1719	2	1	9	Y	1	1	8			-0-

BRITT 6 WELL #: 16 RRCID -> 249437 COMPL. DATE 11/14/2008 TOTAL DEPTH 15120 PERF.12534 - 15014

06	3335	X	3335	-0-	-0-	-0-	3333	2	2	9	N	2	2	8			60
07	4029	X	4029	-0-	-0-	-0-	3979	2	50	9	N	45	1	8			104
08	3780	X	3780	-0-	-0-	-0-	3723	2	57	9	N	52	1	8			155
09	3765	X	3765	-0-	-0-	-0-	3722	2	43	9	N	39					194
10	3638	X	3638	-0-	-0-	-0-	3582	2	56	9	N	51	2	8			243
*11	3409	X	3409	-0-	-0-	-0-	3408	2	1	9	N	1	1	8			243

BRITT WELL #: 607 RRCID -> 250563 COMPL. DATE 01/18/2009 TOTAL DEPTH 15500 PERF.12439 - 14892

06	2220	N	1686	-0-	-534	-0-	1685	2	1	9	N	1	1	8			272
07	1891	N	1641	-0-	-250	-0-	1641	2			N	-0-	194	1			78
08	1736	N	1539	-0-	-197	-0-	1539	2			N	-0-					78
09	1680	N	1322	-0-	-358	-0-	1322	2			N	-0-					78
10	1643	N	1476	-0-	-167	-0-	1476	2			N	-0-					78
11	1500	N	1452	-0-	-48	-0-	1452	2			N	-0-					78

BRITT 5 WELL #: 1005 RRCID -> 251182 COMPL. DATE 04/04/2009 TOTAL DEPTH 15050 PERF.12226 - 14893

06	1830	N	1685	-0-	-145	-0-	1685	2			N	-0-					67
07	1829	N	1761	-0-	-68	-0-	1747	2	14	9	N	13					80
08	1705	N	1705	-0-	-0-	-0-	1702	2	3	9	N	3	1	8			82
09	1680	N	1584	-0-	-96	-0-	1584	2			N	-0-					82
10	1767	N	1639	-0-	-128	-0-	1621	2	18	9	N	16	1	8			97
*11	1667	N	1667	-0-	-0-	-0-	1565	2	102	9	N	93					190

HUFF RANCH 47 WELL #: 4 RRCID -> 251378 COMPL. DATE 08/26/2007 TOTAL DEPTH 15515 PERF.13062 - 15130

06	4903	X	4903	-0-	-0-	-0-	4903	2			N	-0-					164
07	4954	X	4954	-0-	-0-	-0-	4954	2			N	-0-					164
08	4916	X	4916	-0-	-0-	-0-	4876	2	40	9	N	36	193	1			7
09	5398	X	5398	-0-	-0-	-0-	5346	2	52	9	N	47					54
10	5513	X	5513	-0-	-0-	-0-	5460	2	53	9	N	48					102
*11	4601	X	4601	-0-	-0-	-0-	4576	2	25	9	N	23	4	8			121

BRITT RANCH UNIT WELL #: 3612 RRCID -> 252006 COMPL. DATE 03/04/2008 TOTAL DEPTH 15663 PERF.12610 - 15662

06	2693	N	2693	-0-	-0-	-0-	2693	2			N	-0-					60
07	2740	N	2740	-0-	-0-	-0-	2740	2			N	-0-					60
08	2745	N	2745	-0-	-0-	-0-	2745	2			N	-0-					60
09	2631	N	2631	-0-	-0-	-0-	2631	2			N	-0-					60
10	2671	N	2671	-0-	-0-	-0-	2671	2			N	-0-					60
*11	2566	N	2566	-0-	-0-	-0-	2566	2			N	-0-					60

BRITT RANCH UNIT WELL #: 4514 RRCID -> 252008 COMPL. DATE 03/19/2008 TOTAL DEPTH 15681 PERF.12970 - 15518

06	3510	X	3316	-0-	-194	-0-	3281	2	35	9	N	32	1	8			106
07	3596	X	3591	-0-	-5	-0-	3554	2	37	9	N	34					140
08	3596	X	3576	-0-	-20	-0-	3532	2	44	9	N	40					180
09	3480	X	3336	-0-	-144	-0-	3312	2	24	9	N	22	195	1			7
10	3596	X	3468	-0-	-128	-0-	3433	2	35	9	N	32					39
11	3480	X	3146	-0-	-334	-0-	3116	2	30	9	N	27					66

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 6 WELL #: 18 RRCID -> 252032 COMPL. DATE 01/09/2009 TOTAL DEPTH 15045 PERF.12186 - 14946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3540	X	3097	-0-	-443	-0-	3097	2			N	-0-					180
07	3658	X	3321	-0-	-337	-0-	3320	2	1	9	N	1	1	8			180
08	3410	X	3149	-0-	-261	-0-	3148	2	1	9	N	1	1	8			180
09	3300	X	3178	-0-	-122	-0-	3125	2	53	9	N	48					228
10	3410	X	3103	-0-	-307	-0-	3084	2	19	9	N	17	188	1	2	8	55
11	3210	X	3054	-0-	-156	-0-	3053	2	1	9	N	1	1	8			55

HUFF RANCH 48 WELL #: 7 RRCID -> 252329 COMPL. DATE 09/05/2008 TOTAL DEPTH 15491 PERF.12432 - 15461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		1859	-0-	1859	1859	1789	2	70	9	Y	64	199	1			58
07	T. A.		1929	-0-	1929	3788	1845	2	84	9	Y	76					134
08	T. A.		1169	-0-	1169	4957	1069	2	100	9	Y	91					225
09	6729	X	1772	-0-	-4957	-0-	1703	2	69	9	Y	63	185	1			103
10	2022	N	2022	-0-	-0-	-0-	1935	2	87	9	Y	79					182
*11	1685	N	1685	-0-	-0-	-0-	1653	2	32	9	Y	29	3	8			208

MCCOY 27 WELL #: 10H RRCID -> 252586 COMPL. DATE 06/02/2009 TOTAL DEPTH 12278 PERF.13040 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7757	X	7757	-0-	-0-	-0-	7610	2	147	9	N	134	192	1	10	8	228
07	7787	X	7787	-0-	-0-	-0-	7676	2	111	9	N	101	195	1			134
08	7807	X	7807	-0-	-0-	-0-	7690	2	117	9	N	106	4	8			236
09	7572	X	7572	-0-	-0-	-0-	7469	2	103	9	N	94	193	1			137
10	6978	X	6978	-0-	-0-	-0-	6867	2	111	9	N	101	2	8			236
*11	7047	X	7047	-0-	-0-	-0-	6970	2	77	9	N	70	1	8			305

THOMAS 5 WELL #: 5H RRCID -> 252590 COMPL. DATE 06/27/2009 TOTAL DEPTH 14141 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14400	X	13637	-0-	-763	-0-	13611	2	26	9	N	24	9	8			212
07	14880	X	13562	-0-	-1318	-0-	13539	2	23	9	N	21	194	1			39
08	14415	X	13557	-0-	-858	-0-	13524	2	33	9	N	30	8	8			61
09	13650	X	13273	-0-	-377	-0-	13247	2	26	9	N	24					85
10	14105	X	13868	-0-	-237	-0-	13822	2	46	9	N	42	6	8			121
11	13650	X	13214	-0-	-436	-0-	13185	2	29	9	N	26	3	8			144

BRITT 6 WELL #: 15 RRCID -> 252772 COMPL. DATE 09/17/2008 TOTAL DEPTH 15150 PERF.12228 - 15005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3883	X	3883	-0-	-0-	-0-	3883	2			N	-0-					63
07	4082	X	4082	-0-	-0-	-0-	4082	2			N	-0-					63
08	4221	X	4221	-0-	-0-	-0-	4221	2			N	-0-					63
09	4431	X	4431	-0-	-0-	-0-	4409	2	22	9	N	20					83
*10	4699	X	4699	-0-	-0-	-0-	4696	2	3	9	N	3	3	1			83
11	1290	X	NO RPT	-0-	-1290	-0-					N	NO RPT					83

BRITT 5 WELL #: 605 RRCID -> 252978 COMPL. DATE 02/12/2009 TOTAL DEPTH 15170 PERF.12792 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	N	2430	-0-	-0-	-0-	2429	2	1	9	N	1	1	8			78
07	2499	N	2499	-0-	-0-	-0-	2499	2			N	-0-					78
08	2515	N	2515	-0-	-0-	-0-	2443	2	72	9	N	65	1	8			142
09	2454	N	2454	-0-	-0-	-0-	2349	2	105	9	N	95					237
10	2364	N	2364	-0-	-0-	-0-	2358	2	6	9	N	5					242
*11	2240	N	2240	-0-	-0-	-0-	2239	2	1	9	N	1	1	8			242

BRITT WELL #: 1501 RRCID -> 253444 COMPL. DATE 03/27/2009 TOTAL DEPTH 14650 PERF.12489 - 14554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1157	-0-	-13	-0-	1157	2			N	-0-					40
07	1253	N	1253	-0-	-0-	-0-	1249	2	4	9	N	4					44
08	1156	N	1156	-0-	-0-	-0-	1156	2			N	-0-					44
09	1170	N	1133	-0-	-37	-0-	1133	2			N	-0-					44
10	1240	N	1049	-0-	-191	-0-	1049	2			N	-0-					44
11	1110	N	1078	-0-	-32	-0-	1078	2			N	-0-					44

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

MCCOY 27 WELL #: 7H RRCID -> 253577 COMPL. DATE 12/03/2008 TOTAL DEPTH 12225 PERF.12866 - 16292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12390	X	10004	-0-	-2386	-0-	9853	2	151	9	N	137	1	8			300
07	12803	X	11214	-0-	-1589	-0-	11075	2	139	9	N	126	193	1			233
08	11780	X	10675	-0-	-1105	-0-	10541	2	134	9	N	122	196	1	1	8	158
09	10830	X	10174	-0-	-656	-0-	10021	2	153	9	N	139					297
10	11341	X	11341	-0-	-0-	-0-	11163	2	178	9	N	162	200	1	1	8	258
11	10860	X	9648	-0-	-1212	-0-	9464	2	184	9	N	167					425

MCCOY 27 WELL #: 9 RRCID -> 253578 COMPL. DATE 01/29/2009 TOTAL DEPTH 15090 PERF.12070 - 14894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS BRITT 6 WELL #: 9 RRCID -> 253579 COMPL. DATE 12/10/2008 TOTAL DEPTH 15250 PERF.12374 - 15217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					Y	2	2	8			27
07	3936	X	3936	-0-	-0-	-0-	3936	2			Y	-0-					27
08	4010	X	4010	-0-	-0-	-0-	4009	2	1	9	Y	1	1	8			27
09	4015	X	4015	-0-	-0-	-0-	4014	2	1	9	Y	1					28
10	4127	X	4127	-0-	-0-	-0-	4125	2	2	9	Y	2	2	8			28
*11	3639	X	3639	-0-	-0-	-0-	3637	2	2	9	Y	2	2	8			28

THOMAS BRITT 6 WELL #: 8 RRCID -> 253580 COMPL. DATE 12/10/2008 TOTAL DEPTH 14991 PERF.12366 - 15205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3426	X	3426	-0-	-0-	-0-	3424	2	2	9	Y	2	2	8			27
07	3753	X	3753	-0-	-0-	-0-	3753	2			Y	-0-					27
08	3455	X	3455	-0-	-0-	-0-	3454	2	1	9	Y	1	1	8			27
09	3230	X	3230	-0-	-0-	-0-	3228	2	2	9	Y	2					29
10	3535	X	3535	-0-	-0-	-0-	3533	2	2	9	Y	2	2	8			29
*11	3352	X	3352	-0-	-0-	-0-	3351	2	1	9	Y	1	1	8			29

HUFF RANCH 48 WELL #: 5 RRCID -> 253581 COMPL. DATE 09/05/2008 TOTAL DEPTH 15540 PERF.12384 - 15221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1934	N	1934	-0-	-0-	-0-	1934	2			Y	-0-					-0-
07	2136	N	2136	-0-	-0-	-0-	2136	2			Y	-0-					-0-
08	2062	N	2062	-0-	-0-	-0-	2062	2			Y	-0-					-0-
09	2215	N	2215	-0-	-0-	-0-	2215	2			Y	-0-					-0-
10	2416	N	2416	-0-	-0-	-0-	2416	2			Y	-0-					-0-
*11	2359	N	2359	-0-	-0-	-0-	2357	2	2	9	Y	2	2	8			-0-

D. BRITT 4 WELL #: 3H RRCID -> 253586 COMPL. DATE 04/03/2009 TOTAL DEPTH 14206 PERF.14769 - 18705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12810	X	12012	-0-	-798	-0-	12003	2	9	9	N	8	8	8			-0-
07	13237	X	12405	-0-	-832	-0-	12405	2			N	-0-					-0-
08	12770	X	12770	-0-	-0-	-0-	12764	2	6	9	N	5	5	8			-0-
09	12088	X	12088	-0-	-0-	-0-	12088	2			N	-0-					-0-
10	12520	X	12520	-0-	-0-	-0-	12508	2	12	9	N	11	11	8			-0-
11	12360	X	12065	-0-	-295	-0-	12059	2	6	9	N	5	5	8			-0-

MCCOY 27 WELL #: 8H RRCID -> 253587 COMPL. DATE 03/25/2009 TOTAL DEPTH 12317 PERF.12881 - 16518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9450	X	7105	-0-	-2345	-0-	7013	2	92	9	N	84	192	1	1	8	144
07	9765	X	9132	-0-	-633	-0-	8979	2	153	9	N	139					283
08	9641	X	8979	-0-	-662	-0-	8828	2	151	9	N	137	194	1	1	8	225
09	8070	X	6684	-0-	-1386	-0-	6574	2	110	9	N	100	200	1			125
10	9145	X	7099	-0-	-2046	-0-	6922	2	177	9	N	161					286
11	8850	X	6689	-0-	-2161	-0-	6490	2	199	9	N	181					467

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH I4 WELL #: 13H RRCID -> 253921 COMPL. DATE 02/10/2009 TOTAL DEPTH 12480 PERF.13226 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6282	X	6282	-0-	-0-	-0-	6214	2	68	9	N	62	4	8			192
07	6138	X	6138	-0-	-0-	-0-	6093	2	45	9	N	41	187	1			46
08	5688	X	5688	-0-	-0-	-0-	5636	2	52	9	N	47	3	8			90
09	T. A.		5505	-0-	5505	5505	5459	2	46	9	N	42					132
10	T. A.		5548	-0-	5548	11053	5506	2	42	9	N	38	5	8			165
11	T. A.		5311	-0-	5311	16364	5271	2	40	9	N	36	3	8			198

BRITT 6 WELL #: 17 RRCID -> 253939 COMPL. DATE 12/15/2008 TOTAL DEPTH 15010 PERF.12230 - 14946

06	2970	X	2315	-0-	-655	-0-	2285	2	30	9	N	27					160
07	3069	X	2840	-0-	-229	-0-	2781	2	59	9	N	54	1	8			213
08	3069	X	2377	-0-	-692	-0-	2329	2	48	9	N	44					257
09	2678	X	2678	-0-	-0-	-0-	2625	2	53	9	N	48	187	1			118
10	2852	X	2726	-0-	-126	-0-	2660	2	66	9	N	60	1	8			177
11	2760	X	2518	-0-	-242	-0-	2478	2	40	9	N	36					213

WILLIAMS 33 WELL #: 7H RRCID -> 253941 COMPL. DATE 07/11/2009 TOTAL DEPTH 12164 PERF.12643 - 16280

06	5293	X	5293	-0-	-0-	-0-	5205	2	88	9	N	80					399
07	5537	X	5537	-0-	-0-	-0-	5469	2	68	9	N	62	192	1			269
08	5602	X	5602	-0-	-0-	-0-	5507	2	95	9	N	86					355
09	5579	X	5579	-0-	-0-	-0-	5504	2	75	9	N	68	355	1			68
10	5549	X	5287	-0-	-262	-0-	5261	2	26	9	N	24					92
11	5430	X	4426	-0-	-1004	-0-	4336	2	90	9	N	82					174

BRITT 7 WELL #: 907 RRCID -> 254173 COMPL. DATE 02/27/2009 TOTAL DEPTH 15150 PERF.12830 - 14952

06	2206	N	2206	-0-	-0-	-0-	2188	2	18	9	N	16	1	8			15
07	2466	N	2466	-0-	-0-	-0-	2409	2	57	9	N	52					67
08	2471	N	2471	-0-	-0-	-0-	2442	2	29	9	N	26	1	8			92
09	2277	N	2277	-0-	-0-	-0-	2277	2			N	-0-					92
10	2480	N	2282	-0-	-198	-0-	2281	2	1	9	N	1	1	8			92
11	2400	N	2159	-0-	-241	-0-	2158	2	1	9	N	1	1	8			92

D BRITT 4 WELL #: 4H RRCID -> 254583 COMPL. DATE 09/14/2009 TOTAL DEPTH 14183 PERF.14860 - 19397

06	5190	X	4814	-0-	-376	-0-	4810	2	4	9	N	4	4	8			-0-
07	5363	X	4865	-0-	-498	-0-	4865	2			N	-0-					-0-
08	5363	X	4621	-0-	-742	-0-	4619	2	2	9	N	2	2	8			-0-
09	4980	X	4393	-0-	-587	-0-	4393	2			N	-0-					-0-
10	5146	X	4404	-0-	-742	-0-	4400	2	4	9	N	4	4	8			-0-
11	4800	X	4094	-0-	-706	-0-	4092	2	2	9	N	2	2	8			-0-

D. BRITT 4 WELL #: 5H RRCID -> 254698 COMPL. DATE 09/24/2009 TOTAL DEPTH 14207 PERF.14954 - 19721

06	9420	X	8969	-0-	-451	-0-	8965	2	4	9	N	4	4	8			-0-
07	9671	X	9671	-0-	-0-	-0-	9671	2			N	-0-					-0-
08	9836	X	9836	-0-	-0-	-0-	9833	2	3	9	N	3	3	8			-0-
09	9301	X	9301	-0-	-0-	-0-	9301	2			N	-0-					-0-
10	9672	X	9127	-0-	-545	-0-	9119	2	8	9	N	7	7	8			-0-
11	9510	X	8416	-0-	-1094	-0-	8413	2	3	9	N	3	3	8			-0-

BRITT 8 WELL #: 5H RRCID -> 255617 COMPL. DATE 01/05/2010 TOTAL DEPTH 14112 PERF.14685 - 18875

06	13350	X	13237	-0-	-113	-0-	13237	2			N	-0-					-0-
07	13733	X	13721	-0-	-12	-0-	13721	2			N	-0-					-0-
08	13733	X	13609	-0-	-124	-0-	13609	2			N	-0-					-0-
09	13290	X	13171	-0-	-119	-0-	13171	2			N	-0-					-0-
10	13733	X	13567	-0-	-166	-0-	13567	2			N	-0-					-0-
11	13290	X	12961	-0-	-329	-0-	12961	2			N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 8 WELL #: 6H RRCID -> 255618 COMPL. DATE 02/01/2010 TOTAL DEPTH 14101 PERF.14600 - 18909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4909	X	4909	-0-	-0-	-0-	4905	2	4	9	N	4	4	8			-0-
07	5024	X	5024	-0-	-0-	-0-	5024	2			N	-0-					-0-
08	4913	X	4913	-0-	-0-	-0-	4911	2	2	9	N	2	2	8			-0-
09	4836	X	4836	-0-	-0-	-0-	4836	2			N	-0-					-0-
10	4734	X	4734	-0-	-0-	-0-	4730	2	4	9	N	4	4	8			-0-
*11	4808	X	4808	-0-	-0-	-0-	4806	2	2	9	N	2	2	8			-0-

BRITT 7 WELL #: 9H RRCID -> 255786 COMPL. DATE 12/18/2009 TOTAL DEPTH 14049 PERF.14626 - 19200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23460	X	22507	-0-	-953	-0-	22496	2	11	9	N	10	10	8			-0-
07	24242	X	22909	-0-	-1333	-0-	22909	2			N	-0-					-0-
08	23746	X	22543	-0-	-1203	-0-	22537	2	6	9	N	5	5	8			-0-
09	22680	X	21846	-0-	-834	-0-	21846	2			N	-0-					-0-
10	23250	X	23029	-0-	-221	-0-	23015	2	14	9	N	13	13	8			-0-
11	22500	X	22479	-0-	-21	-0-	22472	2	7	9	N	6	6	8			-0-

BRITT 7 WELL #: 11H RRCID -> 255804 COMPL. DATE 01/30/2010 TOTAL DEPTH 14077 PERF.14484 - 18961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7147	X	7147	-0-	-0-	-0-	7141	2	6	9	N	5	5	8			-0-
07	7254	X	7118	-0-	-136	-0-	7118	2			N	-0-					-0-
08	7254	X	6991	-0-	-263	-0-	6988	2	3	9	N	3	3	8			-0-
09	7779	X	7779	-0-	-0-	-0-	7779	2			N	-0-					-0-
10	8343	X	8343	-0-	-0-	-0-	8334	2	9	9	N	8	8	8			-0-
*11	8148	X	8148	-0-	-0-	-0-	8145	2	3	9	N	3	3	8			-0-

BRITT 8 WELL #: 4H RRCID -> 255808 COMPL. DATE 01/05/2010 TOTAL DEPTH 14078 PERF.14656 - 18931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9780	X	8133	-0-	-1647	-0-	8127	2	6	9	N	5	5	8			-0-
07	8494	X	8068	-0-	-426	-0-	8068	2			N	-0-					-0-
08	8618	X	8495	-0-	-123	-0-	8492	2	3	9	N	3	3	8			-0-
09	8340	X	7371	-0-	-969	-0-	7371	2			N	-0-					-0-
10	8618	X	8141	-0-	-477	-0-	8133	2	8	9	N	7	7	8			-0-
11	8220	X	7103	-0-	-1117	-0-	7100	2	3	9	N	3	3	8			-0-

HUFF RANCH 47 WELL #: 5H RRCID -> 256473 COMPL. DATE 03/01/2010 TOTAL DEPTH 14644 PERF.15157 - 19457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8190	X	7920	-0-	-270	-0-	7913	2	7	9	N	6					98
07	8463	X	7952	-0-	-511	-0-	7952	2			N	-0-					98
08	8722	X	8722	-0-	-0-	-0-	8661	2	61	9	N	55					153
09	8383	X	8383	-0-	-0-	-0-	8371	2	12	9	N	11					164
10	9230	X	9230	-0-	-0-	-0-	9200	2	30	9	N	27	2	8			189
*11	8655	X	8655	-0-	-0-	-0-	8632	2	23	9	N	21	21	8			189

FRYE WELL #: 2012H RRCID -> 257762 COMPL. DATE 10/13/2011 TOTAL DEPTH 11824 PERF.12250 - 16538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10166	X	10166	-0-	-0-	-0-	9733	2	433	9	Y	394	396	1	5	8	77
07	9796	X	9469	-0-	-327	-0-	9173	2	296	9	Y	269	193	1	4	8	149
08	9796	X	9141	-0-	-655	-0-	8810	2	331	9	Y	301	290	1	2	8	158
09	9480	X	8388	-0-	-1092	-0-	8048	2	340	9	Y	309	386	1			81
10	9796	X	8629	-0-	-1167	-0-	8333	2	296	9	Y	269	192	1	2	8	156
11	9480	X	8487	-0-	-993	-0-	8094	2	393	9	Y	357	391	1			122

D. BRITT 4 WELL #: 6H RRCID -> 257789 COMPL. DATE 05/13/2010 TOTAL DEPTH 13774 PERF.14280 - 18573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14370	X	13829	-0-	-541	-0-	13790	2	39	9	N	35	199	1	1	8	70
07	14694	X	14297	-0-	-397	-0-	14257	2	40	9	N	36					106
08	14694	X	14085	-0-	-609	-0-	14046	2	39	9	N	35	1	8			140
09	14190	X	13527	-0-	-663	-0-	13497	2	30	9	N	27					167
10	14415	X	13866	-0-	-549	-0-	13834	2	32	9	N	29	1	8			195
11	13830	X	13188	-0-	-642	-0-	13156	2	32	9	N	29	1	8			223

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BEGERT WELL #: 207H RRCID -> 257854 COMPL. DATE 05/30/2013 TOTAL DEPTH 12217 PERF.12384 - 16485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6840	X	5826	-0-	-1014	-0-	5732	2	94	9	N	85	199	1			271
07	6324	X	5941	-0-	-383	-0-	5781	2	160	9	N	145	198	1			218
08	6324	X	5775	-0-	-549	-0-	5702	2	73	9	N	66	192	1			92
09	6090	X	5596	-0-	-494	-0-	5443	2	153	9	N	139					231
10	6138	X	5753	-0-	-385	-0-	5631	2	122	9	N	111	194	1			148
11	5820	X	5507	-0-	-313	-0-	5362	2	145	9	N	132					280

BRITT RANCH UNIT WELL #: 3710SL RRCID -> 257863 COMPL. DATE 06/03/2010 TOTAL DEPTH 12996 PERF.13580 - 19893

06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THOMAS 5 WELL #: 7H RRCID -> 257864 COMPL. DATE 06/28/2010 TOTAL DEPTH 14196 PERF.14662 - 16180

06	3000	N	7508	-0-	4508	4508	7501	2	7	9	N	6	6	8			-0-
07	14B2	EXT	5411	-0-	5411	9919	5411	2			N	-0-					-0-
08	14777	X	4858	-0-	-9919	-0-	4856	2	2	9	N	2	2	8			-0-
09	4789	X	4789	-0-	-0-	-0-	4789	2			N	-0-					-0-
10	5115	X	4879	-0-	-236	-0-	4876	2	3	9	N	3	3	8			-0-
11	4950	X	4722	-0-	-228	-0-	4713	2	9	9	N	8	8	8			-0-

THOMAS BRITT 6 WELL #: 13H RRCID -> 257865 COMPL. DATE 02/18/2010 TOTAL DEPTH 14266 PERF.14621 - 18416

06	3150	X	3149	-0-	-1	-0-	3145	2	4	9	N	4	4	8			-0-
07	3255	X	3242	-0-	-13	-0-	3242	2			N	-0-					-0-
08	3255	X	3222	-0-	-33	-0-	3220	2	2	9	N	2	2	8			-0-
09	3237	X	3237	-0-	-0-	-0-	3237	2			N	-0-					-0-
10	3255	X	2687	-0-	-568	-0-	2681	2	6	9	N	5	5	8			-0-
11	3150	X	1875	-0-	-1275	-0-	1873	2	2	9	N	2	2	8			-0-

BRITT 7 WELL #: 12H RRCID -> 257944 COMPL. DATE 02/04/2010 TOTAL DEPTH 14134 PERF.14604 - 19076

06	10080	X	8053	-0-	-2027	-0-	8046	2	7	9	N	6	6	8			-0-
07	8649	X	8081	-0-	-568	-0-	8081	2			N	-0-					-0-
08	8618	X	7969	-0-	-649	-0-	7966	2	3	9	N	3	3	8			-0-
09	8100	X	5926	-0-	-2174	-0-	5926	2			N	-0-					-0-
10	8370	X	4250	-0-	-4120	-0-	4250	2			N	-0-					-0-
11	8040	X	4060	-0-	-3980	-0-	4060	2			N	-0-					-0-

WILLIAMS 33 WELL #: 8H RRCID -> 259432 COMPL. DATE 09/03/2010 TOTAL DEPTH 12171 PERF.12604 - 16777

06	5508	X	5508	-0-	-0-	-0-	5303	2	205	9	N	186	197	1			260
07	6348	X	6348	-0-	-0-	-0-	6116	2	232	9	N	211	194	1			277
08	7248	X	7248	-0-	-0-	-0-	6986	2	262	9	N	238	192	1			323
09	6385	X	6385	-0-	-0-	-0-	6288	2	97	9	N	88	192	1			219
10	5896	X	5896	-0-	-0-	-0-	5876	2	20	9	N	18	1	8			236
*11	5939	X	5939	-0-	-0-	-0-	5787	2	152	9	N	138	99	1			275

BRITT RANCH UNIT WELL #: 3709 RRCID -> 259433 COMPL. DATE 06/02/2010 TOTAL DEPTH 12531 PERF.13095 - 19334

06	18226	X	18226	-0-	-0-	-0-	17879	2	347	9	Y	315	254	1			190
07	19128	X	19128	-0-	-0-	-0-	18812	2	316	9	Y	287	259	1			218
08	18886	X	18886	-0-	-0-	-0-	18578	2	308	9	Y	280	261	1			237
09	17942	X	17942	-0-	-0-	-0-	17652	2	290	9	Y	264	264	1			237
10	19871	X	17095	-0-	-2776	-0-	16814	2	281	9	Y	255	264	1			228
11	18510	X	16092	-0-	-2418	-0-	15785	2	307	9	Y	279	258	1			249

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH E 8SL WELL #: 11 RRCID -> 259632 COMPL. DATE 07/21/2010 TOTAL DEPTH 14417 PERF.14700 - 19595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	26222	X	26222	-0-	-0-	-0-	25563	2	659	9	Y	599	598	1	18	8	282
07	26905	X	26905	-0-	-0-	-0-	26216	2	689	9	Y	626	582	1			326
08	27039	X	27039	-0-	-0-	-0-	26234	2	805	9	Y	732	576	1	9	8	473
09	25798	X	25798	-0-	-0-	-0-	25108	2	690	9	Y	627	771	1			329
10	27249	X	26647	-0-	-602	-0-	26146	2	501	9	Y	455	196	1	20	8	568
11	26220	X	24797	-0-	-1423	-0-	24312	2	485	9	Y	441	778	1	9	8	222

MCCOY 27 WELL #: 11H RRCID -> 259636 COMPL. DATE 10/29/2010 TOTAL DEPTH 14128 PERF.14798 - 18863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16500	X	15357	-0-	-1143	-0-	15337	2	20	9	N	18	18	8			-0-
07	17050	X	15333	-0-	-1717	-0-	15333	2			N	-0-					-0-
08	16585	X	15309	-0-	-1276	-0-	15298	2	11	9	N	10	10	8			-0-
09	15780	X	14975	-0-	-805	-0-	14975	2			N	-0-					-0-
10	16058	X	15779	-0-	-279	-0-	15769	2	10	9	N	9	9	8			-0-
*11	15440	X	15440	-0-	-0-	-0-	15437	2	3	9	N	3	3	8			-0-

BRITT RANCH UNIT WELL #: 3518H RRCID -> 259658 COMPL. DATE 10/01/2010 TOTAL DEPTH 13497 PERF.13822 - 18608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21669	X	21669	-0-	-0-	-0-	21485	2	184	9	N	167	382	1			88
07	22486	X	22486	-0-	-0-	-0-	22281	2	205	9	N	186					274
08	22436	X	22436	-0-	-0-	-0-	22184	2	252	9	N	229	193	1			310
09	21730	X	21730	-0-	-0-	-0-	21522	2	208	9	N	189	197	1			302
10	22475	X	22104	-0-	-371	-0-	21856	2	248	9	N	225	199	1			328
11	21750	X	21135	-0-	-615	-0-	20897	2	238	9	N	216	200	1			344

BRITT RANCH E 8SL WELL #: 12 RRCID -> 259792 COMPL. DATE 08/24/2010 TOTAL DEPTH 12578 PERF.13065 - 17679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLACK 50 WELL #: 3H RRCID -> 259853 COMPL. DATE 01/05/2011 TOTAL DEPTH 12020 PERF.12383 - 16688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12277	X	12277	-0-	-0-	-0-	11924	2	353	9	N	321	396	1	5	8	286
07	12956	X	12956	-0-	-0-	-0-	12615	2	341	9	N	310	192	1	1	8	403
08	13077	X	13077	-0-	-0-	-0-	12707	2	370	9	N	336	389	1	2	8	348
09	13054	X	13054	-0-	-0-	-0-	12676	2	378	9	N	344	386	1			306
10	13363	X	13363	-0-	-0-	-0-	12971	2	392	9	N	356	198	1	1	8	463
*11	12919	X	12919	-0-	-0-	-0-	12458	2	461	9	N	419	395	1	1	8	486

FRYE RANCH WELL #: 3029H RRCID -> 259911 COMPL. DATE 10/20/2011 TOTAL DEPTH 12063 PERF.12516 - 16898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2862	N	2862	-0-	-0-	-0-	2761	2	101	9	N	92	194	1	4	8	97
07	2832	N	2832	-0-	-0-	-0-	2760	2	72	9	N	65	4	8			158
08	2630	N	2630	-0-	-0-	-0-	2594	2	36	9	N	33	2	8			189
09	2517	N	2517	-0-	-0-	-0-	2469	2	48	9	N	44	195	1			38
10	2396	N	2396	-0-	-0-	-0-	2335	2	61	9	N	55	2	8			91
*11	2138	N	2138	-0-	-0-	-0-	2084	2	54	9	N	49					140

DAVIS WELL #: 1053H RRCID -> 259913 COMPL. DATE 02/15/2013 TOTAL DEPTH 12930 PERF.12910 - 16864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3965	X	3965	-0-	-0-	-0-	3877	2	88	9	N	80	195	1			58
07	3639	X	3639	-0-	-0-	-0-	3563	2	76	9	N	69					127
08	4323	X	4323	-0-	-0-	-0-	4223	2	100	9	N	91	198	1			20
09	4006	X	4006	-0-	-0-	-0-	3899	2	107	9	N	97					117
10	4124	X	4124	-0-	-0-	-0-	4033	2	91	9	N	83					200
*11	3546	X	3546	-0-	-0-	-0-	3434	2	112	9	N	102	199	1	2	8	101

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

THOMAS BRITT 6 WELL #: 14H RRCID -> 260016 COMPL. DATE 07/24/2010 TOTAL DEPTH 14248 PERF.14559 - 18811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8490	X	7961	-0-	-529	-0-	7929	2	32	9	N	29	29	8			135
07	8773	X	8100	-0-	-673	-0-	8100	2			N	-0-					135
08	8773	X	8115	-0-	-658	-0-	8102	2	13	9	N	12	12	8			135
09	8220	X	8204	-0-	-16	-0-	8204	2			N	-0-					135
10	8215	X	8016	-0-	-199	-0-	7988	2	28	9	N	25	25	8			135
11	7950	X	7890	-0-	-60	-0-	7877	2	13	9	N	12	12	8			135

THOMAS BRITT 6 WELL #: 15H RRCID -> 260143 COMPL. DATE 11/14/2010 TOTAL DEPTH 14306 PERF.14739 - 18920

06	10800	X	10040	-0-	-760	-0-	10023	2	17	9	N	15	15	8			18
07	11160	X	10320	-0-	-840	-0-	10320	2			N	-0-					18
08	10850	X	9912	-0-	-938	-0-	9904	2	8	9	N	7	7	8			18
09	10500	X	9399	-0-	-1101	-0-	9399	2			N	-0-					18
10	10540	X	10192	-0-	-348	-0-	10174	2	18	9	N	16	16	8			18
11	10050	X	9886	-0-	-164	-0-	9877	2	9	9	N	8	8	8			18

FRYE RANCH 10 WELL #: 2010H RRCID -> 260344 COMPL. DATE 07/23/2012 TOTAL DEPTH 11234 PERF.11775 - 16041

06	4523	X	4523	-0-	-0-	-0-	4388	2	135	9	N	123	192	1	2	8	99
07	5026	X	5026	-0-	-0-	-0-	4885	2	141	9	N	128	194	1			33
08	4353	X	4353	-0-	-0-	-0-	4221	2	132	9	N	120	1	8			152
09	4613	X	4613	-0-	-0-	-0-	4463	2	150	9	N	136	197	1			91
10	4254	X	4254	-0-	-0-	-0-	4116	2	138	9	N	125	2	8			214
*11	4258	X	4258	-0-	-0-	-0-	4100	2	158	9	N	144	200	1			158

HUNTER 30 WELL #: 2H RRCID -> 260431 COMPL. DATE 12/04/2010 TOTAL DEPTH 12019 PERF.12653 - 16839

06	5070	X	4342	-0-	-728	-0-	4081	2	261	9	N	237	198	1	2	8	283
07	4738	X	4738	-0-	-0-	-0-	4489	2	249	9	N	226	193	1			316
08	4867	X	4801	-0-	-66	-0-	4536	2	265	9	N	241	190	1	1	8	366
09	4710	X	4670	-0-	-40	-0-	4430	2	240	9	N	218	384	1			200
10	4867	X	4863	-0-	-4	-0-	4591	2	272	9	N	247					447
*11	4690	X	4690	-0-	-0-	-0-	4402	2	288	9	N	262	387	1			322

FRYE RANCH WELL #: 5029H RRCID -> 260888 COMPL. DATE 01/14/2012 TOTAL DEPTH 11945 PERF.12450 - 16807

06	1602	N	1602	-0-	-0-	-0-	1436	2	166	9	Y	151	107	1	6	8	70
07	2024	N	2024	-0-	-0-	-0-	1467	2	557	9	Y	506	404	1	7	8	165
08	1519	N	1482	-0-	-37	-0-	1216	2	266	9	Y	242	274	1	5	8	128
09	1592	N	1592	-0-	-0-	-0-	1132	2	460	9	Y	418	254	1			292
10	1519	N	1300	-0-	-219	-0-	1157	2	143	9	Y	130	373	1	5	8	44
11	1440	N	937	-0-	-503	-0-	827	2	110	9	Y	100	101	1			43

DUPONT 1 WELL #: 1H RRCID -> 262263 COMPL. DATE 01/13/2011 TOTAL DEPTH 12140 PERF.12213 - 16438

06	4170	X	3893	-0-	-277	-0-	3795	2	98	9	N	89	1	8			395
07	4729	X	4729	-0-	-0-	-0-	4727	2	2	9	N	2					397
08	4720	X	4720	-0-	-0-	-0-	4710	2	10	9	N	9	191	1			215
09	4306	X	4306	-0-	-0-	-0-	4234	2	72	9	N	65					280
10	4510	X	4510	-0-	-0-	-0-	4441	2	69	9	N	63	1	8			342
*11	4182	X	4182	-0-	-0-	-0-	4116	2	66	9	N	60	201	1			201

BRITT RANCH UNIT WELL #: 4414H RRCID -> 262264 COMPL. DATE 02/07/2011 TOTAL DEPTH 12775 PERF.13595 - 20834

06	10598	X	10598	-0-	-0-	-0-	10332	2	266	9	N	242	192	1			194
07	10890	X	10890	-0-	-0-	-0-	10655	2	235	9	N	214	386	1			22
08	10881	X	10814	-0-	-67	-0-	10507	2	307	9	N	279	191	1			110
09	10530	X	10268	-0-	-262	-0-	10017	2	251	9	N	228	194	1			144
10	10881	X	10479	-0-	-402	-0-	10225	2	254	9	N	231	201	1			174
11	10530	X	9747	-0-	-783	-0-	9505	2	242	9	N	220	195	1			199

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

HILL WELL #: 4011H RRCID -> 262567 COMPL. DATE 04/25/2012 TOTAL DEPTH 13074 PERF.13742 - 18127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5850	X	5725	-0-	-125	-0-	5315	2	410	9	N	373	192	1	55	8	348
07	6045	X	5561	-0-	-484	-0-	5352	2	209	9	N	190	390	1	57	8	91
08	6045	X	5340	-0-	-705	-0-	5156	2	184	9	N	167	24	8			234
09	5730	X	5484	-0-	-246	-0-	5326	2	158	9	N	144	193	1			185
10	5921	X	5357	-0-	-564	-0-	5156	2	201	9	N	183	195	1	28	8	145
11	5730	X	5620	-0-	-110	-0-	5481	2	139	9	N	126	197	1			74

FRYE WELL #: 4012H RRCID -> 262851 COMPL. DATE 10/14/2011 TOTAL DEPTH 12128 PERF.12730 - 16976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		5751	-0-	5751	5751	5478	2	273	9	Y	248	251	1	2	8	64
07	T. A.		6243	-0-	6243	11994	5935	2	308	9	Y	280	247	1	2	8	95
08	T. A.		5188	-0-	5188	17182	4932	2	256	9	Y	233	233	1	1	8	94
09	22442	X	5260	-0-	-17182	-0-	5020	2	240	9	Y	218	223	1			89
10	6107	X	5844	-0-	-263	-0-	5625	2	219	9	Y	199	217	1	1	8	70
11	5910	X	5904	-0-	-6	-0-	5601	2	303	9	Y	275	241	1			104

BRITT RANCH UNIT WELL #: 4413H RRCID -> 263141 COMPL. DATE 04/18/2011 TOTAL DEPTH 12775 PERF.13008 - 20378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11850	X	11282	-0-	-568	-0-	11040	2	242	9	N	220	198	1			169
07	12245	X	11436	-0-	-809	-0-	11201	2	235	9	N	214	189	1			194
08	12524	X	11120	-0-	-1404	-0-	10858	2	262	9	N	238	196	1			236
09	12120	X	10554	-0-	-1566	-0-	10304	2	250	9	N	227	390	1			73
10	12524	X	10865	-0-	-1659	-0-	10617	2	248	9	N	225					298
11	11280	X	10322	-0-	-958	-0-	10084	2	238	9	N	216	395	1			119

BRITT RANCH UNIT WELL #: 3711H RRCID -> 263216 COMPL. DATE 02/06/2011 TOTAL DEPTH 13055 PERF.13388 - 19756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13748	X	13748	-0-	-0-	-0-	13574	2	174	9	Y	158	128	1			95
07	14105	X	14050	-0-	-55	-0-	13897	2	153	9	Y	139	129	1			105
08	14105	X	13211	-0-	-894	-0-	13066	2	145	9	Y	132	125	1			112
09	13650	X	12545	-0-	-1105	-0-	12400	2	145	9	Y	132	126	1			118
10	14105	X	12894	-0-	-1211	-0-	12753	2	141	9	Y	128	131	1			115
11	13650	X	12474	-0-	-1176	-0-	12312	2	162	9	Y	147	131	1			131

HILL WELL #: 5011H RRCID -> 263377 COMPL. DATE 11/17/2012 TOTAL DEPTH 11852 PERF.12273 - 16629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4560	X	4069	-0-	-491	-0-	3885	2	184	9	N	167	192	1	3	8	184
07	4712	X	4262	-0-	-450	-0-	4040	2	222	9	N	202	199	1	3	8	184
08	4681	X	4070	-0-	-611	-0-	3847	2	223	9	N	203	192	1	1	8	194
09	4530	X	3799	-0-	-731	-0-	3570	2	229	9	N	208	195	1			207
10	4309	X	3848	-0-	-461	-0-	3637	2	211	9	N	192	195	1	2	8	202
11	4110	X	3537	-0-	-573	-0-	3336	2	201	9	N	183	193	1			192

BRITT RANCH UNIT WELL #: 4412 H RRCID -> 263495 COMPL. DATE 04/18/2011 TOTAL DEPTH 12993 PERF.13161 - 21028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12990	X	11823	-0-	-1167	-0-	11823	2			N	-0-					105
07	13051	X	12008	-0-	-1043	-0-	11958	2	50	9	N	45					150
08	13051	X	12088	-0-	-963	-0-	12079	2	9	9	N	8					158
09	11820	X	11771	-0-	-49	-0-	11642	2	129	9	N	117	199	1			76
10	12214	X	11563	-0-	-651	-0-	11376	2	187	9	N	170					246
11	11820	X	10618	-0-	-1202	-0-	10419	2	199	9	N	181	193	1	1	8	233

DAVIS WELL #: 2043H RRCID -> 263511 COMPL. DATE 07/10/2013 TOTAL DEPTH 12523 PERF.12689 - 17036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17467	X	17467	-0-	-0-	-0-	16619	2	848	9	N	771	992	1			119
07	18281	X	18281	-0-	-0-	-0-	17413	2	868	9	N	789	588	1			320
08	17856	X	17820	-0-	-36	-0-	16951	2	869	9	N	790	981	1			129
09	17280	X	16803	-0-	-477	-0-	15977	2	826	9	N	751	589	1			291
10	17856	X	16450	-0-	-1406	-0-	15614	2	836	9	N	760	591	1			460
11	17280	X	15454	-0-	-1826	-0-	14614	2	840	9	N	764	1002	1	24	8	198

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
DAVIS WELL #: 4053H RRCID -> 263819 COMPL. DATE 06/29/2011 TOTAL DEPTH 13180 PERF.13188 - 16714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2168	N	2168	-0-	-0-	-0-	2095	2	73	9	Y	66	98	1			93
07	2232	N	2195	-0-	-37	-0-	2139	2	56	9	Y	51	82	1			62
08	2232	N	2142	-0-	-90	-0-	2079	2	63	9	Y	57	80	1			39
09	2160	N	1973	-0-	-187	-0-	1923	2	50	9	Y	45					84
10	2201	N	2084	-0-	-117	-0-	2026	2	58	9	Y	53	78	1			59
11	2070	N	2051	-0-	-19	-0-	1985	2	66	9	Y	60	9	8			110

SHERYL T 3 WELL #: 2H RRCID -> 263823 COMPL. DATE 05/26/2011 TOTAL DEPTH 13122 PERF.13135 - 17441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10481	X	10481	-0-	-0-	-0-	10348	2	133	9	N	121	1	8			205
07	8452	X	8452	-0-	-0-	-0-	8357	2	95	9	N	86	189	1			102
08	9797	X	9797	-0-	-0-	-0-	9680	2	117	9	N	106					208
09	9069	X	9069	-0-	-0-	-0-	8947	2	122	9	N	111	192	1			127
10	7843	X	6886	-0-	-957	-0-	6773	2	113	9	N	103					230
11	7590	X	6753	-0-	-837	-0-	6637	2	116	9	N	105	203	1	2	8	130

BRITT RANCH UNIT WELL #: 3712H RRCID -> 265368 COMPL. DATE 03/25/2011 TOTAL DEPTH 12869 PERF.13231 - 20141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12484	X	12484	-0-	-0-	-0-	12323	2	161	9	N	146	198	1			291
07	13025	X	13025	-0-	-0-	-0-	12721	2	304	9	N	276	391	1			176
08	12852	X	12852	-0-	-0-	-0-	12543	2	309	9	N	281	192	1			265
09	12501	X	12501	-0-	-0-	-0-	12179	2	322	9	N	293	394	1			164
10	12997	X	12997	-0-	-0-	-0-	12649	2	348	9	N	316	202	1			278
11	12420	X	11698	-0-	-722	-0-	11387	2	311	9	N	283	394	1			167

DAVIS WELL #: 5053H RRCID -> 265429 COMPL. DATE 05/22/2012 TOTAL DEPTH 12913 PERF.13110 - 17244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2407	N	2407	-0-	-0-	-0-	2290	2	117	9	Y	106	103	1			134
07	2776	N	2776	-0-	-0-	-0-	2695	2	81	9	Y	74	117	1			91
08	2508	N	2508	-0-	-0-	-0-	2411	2	97	9	Y	88	119	1			60
09	2400	N	2265	-0-	-135	-0-	2186	2	79	9	Y	72					132
10	2790	N	2549	-0-	-241	-0-	2455	2	94	9	Y	85	124	1			93
11	2430	N	2405	-0-	-25	-0-	2300	2	105	9	Y	95	14	8			174

HUFF RANCH 48 WELL #: 10H RRCID -> 265898 COMPL. DATE 01/13/2011 TOTAL DEPTH 12369 PERF.12605 - 16895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6214	X	6214	-0-	-0-	-0-	6021	2	193	9	N	175	189	1	6	8	146
07	6624	X	6624	-0-	-0-	-0-	6442	2	182	9	N	165					311
08	6508	X	6508	-0-	-0-	-0-	6330	2	178	9	N	162	192	1	4	8	277
09	6451	X	6451	-0-	-0-	-0-	6283	2	168	9	N	153	195	1			235
10	7011	X	7011	-0-	-0-	-0-	6811	2	200	9	N	182	193	1	2	8	222
*11	6264	X	6264	-0-	-0-	-0-	6096	2	168	9	N	153					375

BRITT RANCH UNIT WELL #: 4521H RRCID -> 266437 COMPL. DATE 07/07/2011 TOTAL DEPTH 13011 PERF.13919 - 20388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6374	X	6374	-0-	-0-	-0-	5966	2	408	9	Y	371	391	1			176
07	7289	X	7289	-0-	-0-	-0-	6850	2	439	9	Y	399	388	1			187
08	7483	X	7483	-0-	-0-	-0-	7056	2	427	9	Y	388	193	1			382
09	7135	X	7135	-0-	-0-	-0-	6722	2	413	9	Y	375	395	1			362
10	7493	X	7493	-0-	-0-	-0-	7060	2	433	9	Y	394	562	1			194
11	6810	X	6678	-0-	-132	-0-	6254	2	424	9	Y	385	390	1			189

HUFF RANCH 48 WELL #: 12H RRCID -> 266439 COMPL. DATE 06/24/2011 TOTAL DEPTH 12461 PERF.12491 - 16834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3180	X	2680	-0-	-500	-0-	2398	2	282	9	N	256	190	1			217
07	3100	X	2878	-0-	-222	-0-	2618	2	260	9	N	236	196	1			257
08	3100	X	2545	-0-	-555	-0-	2359	2	186	9	N	169	191	1			235
09	2670	X	1577	-0-	-1093	-0-	1415	2	162	9	N	147	195	1			187
10	2883	X	442	-0-	-2441	-0-	367	2	75	9	N	68	1	8			254
11	2790	X	1205	-0-	-1585	-0-	1011	2	194	9	N	176	198	1	2	8	230

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 3613H RRCID -> 266445 COMPL. DATE 08/02/2011 TOTAL DEPTH 12824 PERF.12873 - 20099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5070	X	3276	-0-	-1794	-0-	3090	2	186	9	N	169	198	1			293
07	5239	X	3257	-0-	-1982	-0-	3095	2	162	9	N	147	186	1			254
08	5239	X	3244	-0-	-1995	-0-	3061	2	183	9	N	166	196	1			224
09	3330	X	2968	-0-	-362	-0-	2793	2	175	9	N	159	198	1			185
10	3379	X	3192	-0-	-187	-0-	3013	2	179	9	N	163					348
*11	4696	X	4696	-0-	-0-	-0-	4414	2	282	9	N	256	195	1			409

BRITT RANCH E8 WELL #: 16H RRCID -> 266563 COMPL. DATE 08/17/2011 TOTAL DEPTH 12656 PERF.13292 - 18371

06	8577	X	8577	-0-	-0-	-0-	8273	2	304	9	N	276	215	1	10	8	206
07	8997	X	8997	-0-	-0-	-0-	8693	2	304	9	N	276	193	1			289
08	9300	X	8896	-0-	-404	-0-	8600	2	296	9	N	269	383	1	5	8	170
09	9000	X	8176	-0-	-824	-0-	7909	2	267	9	N	243	196	1			217
10	9300	X	8526	-0-	-774	-0-	8321	2	205	9	N	186	200	1	11	8	192
11	8700	X	7442	-0-	-1258	-0-	7284	2	158	9	N	144	200	1	5	8	131

BRITT RANCH E8 WELL #: 13H RRCID -> 266995 COMPL. DATE 08/17/2011 TOTAL DEPTH 12674 PERF.13109 - 18250

06	9240	X	9017	-0-	-223	-0-	8835	2	182	9	N	165	195	1	6	8	199
07	9548	X	8241	-0-	-1307	-0-	8110	2	131	9	N	119	186	1			132
08	9548	X	8717	-0-	-831	-0-	8538	2	179	9	N	163	3	8			292
09	9240	X	8345	-0-	-895	-0-	8168	2	177	9	N	161	196	1			257
10	9548	X	8641	-0-	-907	-0-	8474	2	167	9	N	152	200	1	9	8	200
11	9030	X	8706	-0-	-324	-0-	8579	2	127	9	N	115	4	8			311

BRITT RANCH UNIT WELL #: 4518H RRCID -> 267181 COMPL. DATE 08/24/2011 TOTAL DEPTH 12688 PERF.13217 - 20411

06	7304	X	7304	-0-	-0-	-0-	7067	2	237	9	N	215	200	1			260
07	7533	X	7227	-0-	-306	-0-	6989	2	238	9	N	216	194	1			282
08	7533	X	7212	-0-	-321	-0-	6958	2	254	9	N	231	387	1			126
09	7290	X	6884	-0-	-406	-0-	6641	2	243	9	N	221	199	1			148
10	7533	X	7125	-0-	-408	-0-	6908	2	217	9	N	197	194	1			151
11	7290	X	6686	-0-	-604	-0-	6486	2	200	9	N	182	196	1			137

HUFF RANCH 47 WELL #: 7H RRCID -> 267208 COMPL. DATE 02/04/2012 TOTAL DEPTH 12760 PERF.12561 - 17481

06	4920	X	4301	-0-	-619	-0-	3973	2	328	9	N	298	389	1			54
07	4898	X	4363	-0-	-535	-0-	4047	2	316	9	N	287	191	1			150
08	4743	X	4454	-0-	-289	-0-	4098	2	356	9	N	324	195	1			279
09	4440	X	4332	-0-	-108	-0-	3970	2	362	9	N	329	392	1			216
10	4495	X	4472	-0-	-23	-0-	4142	2	330	9	N	300	191	1	1	8	324
11	4320	X	4278	-0-	-42	-0-	3960	2	318	9	N	289	394	1	5	8	214

BRITT RANCH UNIT WELL #: 4520H RRCID -> 267258 COMPL. DATE 07/29/2011 TOTAL DEPTH 12752 PERF.12997 - 20127

06	5166	X	5166	-0-	-0-	-0-	4845	2	321	9	Y	292	197	1			208
07	5983	X	5760	-0-	-223	-0-	5405	2	355	9	Y	323	387	1			144
08	5983	X	5774	-0-	-209	-0-	5434	2	340	9	Y	309	195	1			258
09	5790	X	5520	-0-	-270	-0-	5180	2	340	9	Y	309	198	1			369
10	5983	X	5902	-0-	-81	-0-	5524	2	378	9	Y	344	401	1			312
11	5580	X	5346	-0-	-234	-0-	4953	2	393	9	Y	357	389	1			280

BRITT RANCH I 4SL WELL #: 14 RRCID -> 267260 COMPL. DATE 06/06/2011 TOTAL DEPTH 12866 PERF.13205 - 17967

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH I 4SL WELL #: 15 RRCID -> 267270 COMPL. DATE 09/05/2011 TOTAL DEPTH 13047 PERF.13377 - 17801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 3519SL RRCID -> 267271 COMPL. DATE 11/14/2011 TOTAL DEPTH 14193 PERF.14628 - 19672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF RANCH 48 WELL #: 14SL RRCID -> 267277 COMPL. DATE 09/17/2011 TOTAL DEPTH 12747 PERF.12941 - 17236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12810	X	12006	-0-	-804	-0-	11609	2	397	9	N	361	393	1	1	8	408
07	13237	X	13094	-0-	-143	-0-	12526	2	568	9	N	516	580	1			344
08	13392	X	13022	-0-	-370	-0-	12405	2	617	9	N	561	388	1	6	8	511
09	12960	X	12318	-0-	-642	-0-	11739	2	579	9	N	526	390	1			647
10	13392	X	13022	-0-	-370	-0-	12424	2	598	9	N	544	384	1	2	8	805
11	12660	X	12370	-0-	-290	-0-	11735	2	635	9	N	577	969	1	10	8	403

HUFF RANCH 48 SL WELL #: 15H RRCID -> 267285 COMPL. DATE 09/17/2011 TOTAL DEPTH 12734 PERF.12830 - 17152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH I 4SL WELL #: 16SL RRCID -> 267290 COMPL. DATE 05/20/2011 TOTAL DEPTH 12849 PERF.13155 - 17919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	29384	X	29384	-0-	-0-	-0-	28748	2	636	9	N	578	993	1	21	8	530
07	28933	X	28933	-0-	-0-	-0-	28151	2	782	9	N	711	578	1			663
08	28566	X	28566	-0-	-0-	-0-	27836	2	730	9	N	664	776	1	11	8	540
09	27017	X	27017	-0-	-0-	-0-	26314	2	703	9	N	639	388	1			791
10	30334	X	27978	-0-	-2356	-0-	27250	2	728	9	N	662	774	1	24	8	655
11	29220	X	26694	-0-	-2526	-0-	25962	2	732	9	N	665	395	1	12	8	913

BRITT RANCH I 4SL WELL #: 17 RRCID -> 267298 COMPL. DATE 09/05/2011 TOTAL DEPTH 13029 PERF.13480 - 18249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 4415H RRCID -> 267478 COMPL. DATE 01/21/2012 TOTAL DEPTH 12620 PERF.12723 - 20628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9960	X	9714	-0-	-246	-0-	8659	2	1055	9	N	959	782	1	8	8	289
07	10168	X	9912	-0-	-256	-0-	8878	2	1034	9	N	940	782	1			447
08	10013	X	9832	-0-	-181	-0-	8803	2	1029	9	N	935	1152	1	5	8	225
09	9720	X	9391	-0-	-329	-0-	8444	2	947	9	N	861	763	1			323
10	10044	X	9809	-0-	-235	-0-	8780	2	1029	9	N	935	971	1	11	8	276
11	9720	X	9279	-0-	-441	-0-	8348	2	931	9	N	846	597	1	5	8	520

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 4417H RRCID -> 267497 COMPL. DATE 01/13/2012 TOTAL DEPTH 12629 PERF.12977 - 20830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7964	X	7964	-0-	-0-	-0-	7440	2	524	9	N	476	381	1	9	8	303
07	8150	X	8150	-0-	-0-	-0-	7648	2	502	9	N	456	378	1			381
08	8167	X	8167	-0-	-0-	-0-	7632	2	535	9	N	486	573	1	5	8	289
09	7794	X	7794	-0-	-0-	-0-	7269	2	525	9	N	477	585	1			181
10	7969	X	7969	-0-	-0-	-0-	7407	2	562	9	N	511	601	1	11	8	80
*11	7718	X	7718	-0-	-0-	-0-	7189	2	529	9	N	481	197	1	6	8	358

DUPONT 1 WELL #: 2H RRCID -> 267531 COMPL. DATE 10/17/2011 TOTAL DEPTH 12000 PERF.12189 - 16468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5730	X	4128	-0-	-1602	-0-	3570	2	558	9	N	507	767	1	1	8	314
07	5983	X	4508	-0-	-1475	-0-	3957	2	551	9	N	501	199	1			616
08	5983	X	5213	-0-	-770	-0-	4795	2	418	9	N	380	381	1	1	8	614
09	5790	X	5153	-0-	-637	-0-	4780	2	373	9	N	339	395	1			558
10	5972	X	5972	-0-	-0-	-0-	5562	2	410	9	N	373	200	1	1	8	730
*11	5952	X	5952	-0-	-0-	-0-	5384	2	568	9	N	516	593	1	1	8	652

DUPONT 1 WELL #: 3H RRCID -> 267614 COMPL. DATE 10/17/2011 TOTAL DEPTH 12038 PERF.12443 - 16750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14296	X	14296	-0-	-0-	-0-	13912	2	384	9	N	349	394	1	4	8	287
07	15500	X	14645	-0-	-855	-0-	14268	2	377	9	N	343	189	1			441
08	15500	X	14854	-0-	-646	-0-	14489	2	365	9	N	332	389	1	1	8	383
09	15000	X	14364	-0-	-636	-0-	13990	2	374	9	N	340	392	1			331
10	15500	X	13204	-0-	-2296	-0-	12839	2	365	9	N	332	200	1			463
11	14370	X	13591	-0-	-779	-0-	13174	2	417	9	N	379	400	1	1	8	441

BRITT 9 WELL #: 4H RRCID -> 267849 COMPL. DATE 04/25/2012 TOTAL DEPTH 12882 PERF.13175 - 18025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8010	X	7073	-0-	-937	-0-	6888	2	185	9	N	168	181	1	5	8	148
07	8277	X	7328	-0-	-949	-0-	7119	2	209	9	N	190	195	1			143
08	7471	X	7243	-0-	-228	-0-	7119	2	124	9	N	113	3	8			253
09	7230	X	7053	-0-	-177	-0-	6873	2	180	9	N	164	192	1			225
10	7440	X	7248	-0-	-192	-0-	7065	2	183	9	N	166	195	1	7	8	189
11	7080	X	6943	-0-	-137	-0-	6781	2	162	9	N	147	3	8			333

D. BRITT 4 WELL #: 7H RRCID -> 267877 COMPL. DATE 01/26/2012 TOTAL DEPTH 12690 PERF.12827 - 17739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13380	X	12262	-0-	-1118	-0-	11857	2	405	9	N	368	387	1	8	8	135
07	13609	X	12528	-0-	-1081	-0-	12157	2	371	9	N	337	196	1			276
08	13175	X	12359	-0-	-816	-0-	11943	2	416	9	N	378	384	1	4	8	266
09	12600	X	11354	-0-	-1246	-0-	10978	2	376	9	N	342	398	1			210
10	13020	X	12173	-0-	-847	-0-	11743	2	430	9	N	391	202	1	9	8	390
11	12270	X	11560	-0-	-710	-0-	11152	2	408	9	N	371	597	1	4	8	160

D BRITT 4 WELL #: 8H RRCID -> 267990 COMPL. DATE 01/31/2012 TOTAL DEPTH 12655 PERF.12487 - 17477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8850	X	8377	-0-	-473	-0-	8111	2	266	9	N	242	8	8			307
07	8897	X	8636	-0-	-261	-0-	8394	2	242	9	N	220	190	1			337
08	8897	X	8557	-0-	-340	-0-	8316	2	241	9	N	219	386	1	5	8	165
09	8520	X	8088	-0-	-432	-0-	7850	2	238	9	N	216	197	1			184
10	8804	X	8469	-0-	-335	-0-	8226	2	243	9	N	221	195	1	9	8	201
11	8370	X	8099	-0-	-271	-0-	7838	2	261	9	N	237	202	1	4	8	232

HUFF RANCH 47 WELL #: 8H RRCID -> 267992 COMPL. DATE 02/12/2012 TOTAL DEPTH 14350 PERF.14200 - 18800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16170	X	15226	-0-	-944	-0-	15195	2	31	9	N	28	196	1	1	8	3
07	16709	X	15794	-0-	-915	-0-	15753	2	41	9	N	37					40
08	16647	X	15410	-0-	-1237	-0-	15379	2	31	9	N	28	1	8			67
09	15930	X	15024	-0-	-906	-0-	14995	2	29	9	N	26					93
10	16275	X	15468	-0-	-807	-0-	15431	2	37	9	N	34					127
11	15270	X	14831	-0-	-439	-0-	14781	2	50	9	N	45	17	8			155

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 9 WELL #: 5H RRCID -> 267993 COMPL. DATE 04/29/2012 TOTAL DEPTH 12999 PERF.14318 - 18120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16590	X	11537	-0-	-5053	-0-	11293	2	244	9	N	222	192	1	4	8	353
07	17143	X	11860	-0-	-5283	-0-	11606	2	254	9	N	231	192	1			392
08	13423	X	11647	-0-	-1776	-0-	11379	2	268	9	N	244	385	1	2	8	249
09	12990	X	11075	-0-	-1915	-0-	10812	2	263	9	N	239	197	1			291
10	13423	X	11176	-0-	-2247	-0-	10894	2	282	9	N	256	393	1	4	8	150
11	11550	X	10566	-0-	-984	-0-	10305	2	261	9	N	237	202	1	2	8	183

MCCOY 27 WELL #: 12H RRCID -> 268057 COMPL. DATE 02/06/2012 TOTAL DEPTH 14123 PERF.14243 - 19100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	25098	X	25098	-0-	-0-	-0-	25061	2	37	9	N	34	34	8			36
07	25923	X	25923	-0-	-0-	-0-	25923	2			N	-0-					36
08	25666	X	25666	-0-	-0-	-0-	25647	2	19	9	N	17	17	8			36
09	24804	X	24804	-0-	-0-	-0-	24804	2			N	-0-					36
10	25780	X	25780	-0-	-0-	-0-	25762	2	18	9	N	16	16	8			36
*11	24901	X	24901	-0-	-0-	-0-	24897	2	4	9	N	4	4	8			36

BRITT RANCH UNIT WELL #: 4617H RRCID -> 268245 COMPL. DATE 11/29/2011 TOTAL DEPTH 13500 PERF.13068 - 19316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16020	X	15015	-0-	-1005	-0-	15015	2			N	-0-					-0-
07	16399	X	15022	-0-	-1377	-0-	15022	2			N	-0-					-0-
08	16399	X	14924	-0-	-1475	-0-	14924	2			N	-0-					-0-
09	15750	X	12730	-0-	-3020	-0-	12730	2			N	-0-					-0-
10	15655	X	10853	-0-	-4802	-0-	10853	2			N	-0-					-0-
11	15030	X	14258	-0-	-772	-0-	14258	2			N	-0-					-0-

BRITT RANCH UNIT WELL #: 4616H RRCID -> 269041 COMPL. DATE 01/13/2012 TOTAL DEPTH 12696 PERF.13096 - 17910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4890	X	4369	-0-	-521	-0-	3956	2	413	9	N	375	569	1			69
07	5053	X	5035	-0-	-18	-0-	4595	2	440	9	N	400	189	1			280
08	5053	X	4835	-0-	-218	-0-	4396	2	439	9	N	399	197	1			482
09	4890	X	4237	-0-	-653	-0-	3808	2	429	9	N	390	580	1			292
10	5053	X	4623	-0-	-430	-0-	4214	2	409	9	N	372	388	1			276
11	4860	X	4276	-0-	-584	-0-	3813	2	463	9	N	421	200	1			497

HUFF RANCH 48 WELL #: 11H RRCID -> 269082 COMPL. DATE 06/24/2011 TOTAL DEPTH 12412 PERF.12688 - 17028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3510	X	3458	-0-	-52	-0-	3324	2	134	9	N	122					281
07	4061	X	3714	-0-	-347	-0-	3605	2	109	9	N	99	191	1			189
08	4061	X	3716	-0-	-345	-0-	3588	2	128	9	N	116	190	1			115
09	3944	X	3944	-0-	-0-	-0-	3808	2	136	9	N	124					239
10	4575	X	4575	-0-	-0-	-0-	4407	2	168	9	N	153	187	1			205
*11	4123	X	4123	-0-	-0-	-0-	3965	2	158	9	N	144	2	8			347

HUFF RANCH 47 WELL #: 6H RRCID -> 269236 COMPL. DATE 01/13/2012 TOTAL DEPTH 12610 PERF.12423 - 17077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5272	X	5272	-0-	-0-	-0-	4975	2	297	9	N	270	383	1			30
07	5467	X	5467	-0-	-0-	-0-	5142	2	325	9	N	295	192	1			133
08	5369	X	5369	-0-	-0-	-0-	5070	2	299	9	N	272	195	1			210
09	4520	X	4520	-0-	-0-	-0-	4299	2	221	9	N	201	198	1			213
10	5572	X	5572	-0-	-0-	-0-	5216	2	356	9	N	324	197	1	1	8	339
*11	5344	X	5344	-0-	-0-	-0-	5019	2	325	9	N	295	390	1	4	8	240

BRITT RANCH UNIT WELL #: 4618H RRCID -> 269237 COMPL. DATE 01/24/2012 TOTAL DEPTH 12892 PERF.12738 - 22204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7890	X	7717	-0-	-173	-0-	7098	2	619	9	N	563	196	1	1	8	553
07	8432	X	8259	-0-	-173	-0-	7689	2	570	9	N	518	762	1			309
08	8432	X	8335	-0-	-97	-0-	7788	2	547	9	N	497	577	1			229
09	8160	X	7871	-0-	-289	-0-	7311	2	560	9	N	509	392	1			346
10	8246	X	7529	-0-	-717	-0-	7049	2	480	9	N	436	400	1			382
11	8070	X	6633	-0-	-1437	-0-	6072	2	561	9	N	510	200	1			692

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 20 RRCID -> 271478 COMPL. DATE 08/14/2010 TOTAL DEPTH 340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE WELL #: 0312H RRCID -> 274591 COMPL. DATE 12/08/2013 TOTAL DEPTH 12144 PERF. 12310 - 16858

06	13035	X	13035	-0-	-0-	-0-	12466	2	569	9	N	517	485	1	1	8	151
07	13230	X	13230	-0-	-0-	-0-	12634	2	596	9	N	542	590	1	1	8	102
08	12708	X	12708	-0-	-0-	-0-	12124	2	584	9	N	531	483	1			150
09	11442	X	11442	-0-	-0-	-0-	10893	2	549	9	N	499	496	1			153
10	11326	X	11326	-0-	-0-	-0-	10744	2	582	9	N	529	490	1			192
*11	11058	X	11058	-0-	-0-	-0-	10493	2	565	9	N	514	595	1			111

DAVIS WELL #: 3043H RRCID -> 277944 COMPL. DATE 07/15/2014 TOTAL DEPTH 12605 PERF. 13334 - 17997

06	4170	X	3530	-0-	-640	-0-	3117	2	413	9	N	375	400	1			133
07	4309	X	3551	-0-	-758	-0-	3159	2	392	9	N	356	195	1			294
08	4278	X	3343	-0-	-935	-0-	2979	2	364	9	N	331	392	1			233
09	4020	X	2664	-0-	-1356	-0-	2308	2	356	9	N	324	397	1			160
10	4154	X	2893	-0-	-1261	-0-	2567	2	326	9	N	296	200	1			256
11	3540	X	2732	-0-	-808	-0-	2392	2	340	9	N	309	200	1	28	8	337

DAVIS WELL #: 7053H RRCID -> 277965 COMPL. DATE 11/24/2014 TOTAL DEPTH 13134 PERF. 13470 - 17688

06	3426	X	3426	-0-	-0-	-0-	3283	2	143	9	N	130	181	1			145
07	3472	X	3421	-0-	-51	-0-	3299	2	122	9	N	111					256
08	3441	X	3297	-0-	-144	-0-	3174	2	123	9	N	112	185	1			183
09	3420	X	3072	-0-	-348	-0-	2960	2	112	9	N	102	196	1			89
10	3534	X	2996	-0-	-538	-0-	2882	2	114	9	N	104					193
11	3420	X	2679	-0-	-741	-0-	2549	2	130	9	N	118	197	1	7	8	107

BRITT RANCH UNIT WELL #: 3615H RRCID -> 281316 COMPL. DATE 08/18/2016 TOTAL DEPTH 13422 PERF. 13753 - 18040

06	19380	X	16404	-0-	-2976	-0-	16186	2	218	9	N	198	189	1			128
07	19158	X	16126	-0-	-3032	-0-	15924	2	202	9	N	184					312
08	19158	X	15440	-0-	-3718	-0-	15269	2	171	9	N	155	191	1			276
09	18540	X	15002	-0-	-3538	-0-	14797	2	205	9	N	186	188	1			274
10	19158	X	14974	-0-	-4184	-0-	14833	2	141	9	N	128	195	1			207
11	16410	X	13615	-0-	-2795	-0-	13471	2	144	9	N	131	192	1			146

BRITT RANCH UNIT WELL #: 4501H RRCID -> 282796 COMPL. DATE 04/25/2017 TOTAL DEPTH 12300 PERF. 12654 - 17323

06	47520	X	34157	-0-	-13363	-0-	33934	2	223	9	N	203	193	1			251
07	44361	X	34560	-0-	-9801	-0-	34354	2	206	9	N	187	194	1			244
08	41602	X	33033	-0-	-8569	-0-	32849	2	184	9	N	167	189	1			222
09	37170	X	30306	-0-	-6864	-0-	30134	2	172	9	N	156	194	1			184
10	37417	X	30669	-0-	-6748	-0-	30446	2	223	9	N	203					387
11	34170	X	29571	-0-	-4599	-0-	29344	2	227	9	N	206	392	1			201

BRITT RANCH UNIT WELL #: 3501H RRCID -> 283825 COMPL. DATE 05/23/2017 TOTAL DEPTH 12455 PERF. 12817 - 17336

06	41010	X	28355	-0-	-12655	-0-	28200	2	155	9	N	141	193	1			141
07	41540	X	29485	-0-	-12055	-0-	29320	2	165	9	N	150	7	8			284
08	40269	X	32411	-0-	-7858	-0-	32201	2	210	9	N	191	193	1			282
09	33390	X	31738	-0-	-1652	-0-	31505	2	233	9	N	212	194	1			300
10	34503	X	28682	-0-	-5821	-0-	28493	2	189	9	N	172	195	1			277
11	31380	X	28421	-0-	-2959	-0-	28227	2	194	9	N	176	195	1			258

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
D. BRITT 4 WELL #: 2H RRCID -> 285095 COMPL. DATE 12/11/2017 TOTAL DEPTH 12476 PERF.12724 - 17020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	173062	X	23319	-0-	-149743	-0-	22424	2	895	9	N	814	999	1			97
07	24769	X	22345	-0-	-2424	-0-	21522	2	823	9	N	748	386	1			459
08	24769	X	20067	-0-	-4702	-0-	19306	2	761	9	N	692	792	1			359
09	23970	X	18208	-0-	-5762	-0-	17551	2	657	9	N	597	789	1			167
10	24769	X	18546	-0-	-6223	-0-	17910	2	636	9	N	578	620	1			125
11	23970	X	NO RPT	-0-	-23970	-0-					N	NO RPT					125

OVERFLOW ENERGY, LLC 628574
STILES WEST SWD WELL #: 1 RRCID -> 276592 COMPL. DATE 05/01/2014 TOTAL DEPTH 5748 PERF. 4650 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE SWD WELL #: 2 RRCID -> 278336 COMPL. DATE 03/17/2014 TOTAL DEPTH 18490 PERF. 4250 - 5700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PNG OPERATING COMPANY 668536
ARMSTRONG WELL #: 1 RRCID -> 120289 COMPL. DATE 01/09/1986 TOTAL DEPTH 16528 PERF.12744 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	118	N	118	-0-	-0-	-0-	118	3			N	-0-					85
07	296	N	296	-0-	-0-	-0-	296	3			N	-0-					85
08	296	N	296	-0-	-0-	-0-	296	3			N	-0-					85
09	712	N	712	-0-	-0-	-0-	712	3			N	-0-					85
10	0	W	560	-0-	560	560	560	3			N	-0-					85
11	0	W	NO RPT	-0-	-0-	560					N	NO RPT					85

RICHLAND RESOURCES CORPORATION 709719
SALLIE WELL #: 105 RRCID -> 228629 COMPL. DATE 03/17/2007 TOTAL DEPTH 16400 PERF.12168 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANGUINE GAS EXPLORATION, LLC 748059
NAOMI WELL #: 2016H RRCID -> 277999 COMPL. DATE 05/21/2015 TOTAL DEPTH 13559 PERF.13878 - 15992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4110	X	3459	-0-	-651	-0-	3363	2	96	9	N	87					300
07	4247	X	2436	-0-	-1811	-0-	2368	2	68	9	N	62	187	1			175
08	4323	X	4323	-0-	-0-	-0-	4238	2	85	9	N	77					252
09	3930	X	3050	-0-	-880	-0-	2982	2	68	9	N	62	196	1			118
10	3720	X	3369	-0-	-351	-0-	3313	2	56	9	N	51					169
11	3450	X	1293	-0-	-2157	-0-	1259	2	34	9	N	31					200

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC 836005
STILES 16 WELL #: 5016 RRCID -> 139846 COMPL. DATE 01/06/2005 TOTAL DEPTH 16767 PERF.12508 - 13437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3

BARTZ 19 WELL #: 1019 RRCID -> 167695 COMPL. DATE 03/25/2001 TOTAL DEPTH 17150 PERF.15353 - 16392

06	1163	N	1163	-0-	-0-	-0-	94	1	1068	2	N	1	1	1			35
							1	9									
07	1275	N	1275	-0-	-0-	-0-	103	1	1171	2	N	1	1	1			35
							1	9									
08	1319	N	1319	-0-	-0-	-0-	106	1	1211	2	N	2	1	1			36
							2	9									
09	1338	N	1338	-0-	-0-	-0-	105	1	1233	2	N	-0-	1	1			35
*10	1319	N	1319	-0-	-0-	-0-	98	1	1218	2	N	3	2	1			36
							3	9									
*11	1130	N	1130	-0-	-0-	-0-	86	1	1042	2	N	2	2	1			36
							2	9									

STILES 18 WELL #: 4018 RRCID -> 169349 COMPL. DATE 09/23/2005 TOTAL DEPTH 17400 PERF.12475 - 13583

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 68 WELL #: 3068 RRCID -> 203583 COMPL. DATE 09/17/2004 TOTAL DEPTH 14787 PERF.12662 - 13882

06	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/13/2018 - P/A 03/13/18

STILES 3 WELL #: 203 RRCID -> 204790 COMPL. DATE 10/15/2004 TOTAL DEPTH 14095 PERF.12576 - 13921

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 68 WELL #: 9068 RRCID -> 204972 COMPL. DATE 10/22/2004 TOTAL DEPTH 18000 PERF.15813 - 16058

06	1100	N	1100	-0-	-0-	-0-	89	1	1011	2	N	-0-	1	1			50
07	2307	N	2307	-0-	-0-	-0-	187	1	2118	2	N	2	1	1			51
							2	9									
08	3100	N	3579	-0-	479	479	289	1	3288	2	N	2	2	1			51
							2	9									
09	2743	N	2264	-0-	-479	-0-	177	1	2084	2	N	3	3	1			51
							3	9									
10	2294	N	1536	-0-	-758	-0-	115	1	1419	2	N	2	2	1			51
							2	9									
11	2460	X	1746	-0-	-714	-0-	132	1	1612	2	N	2	2	1			51
							2	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 WELL #: 2019 RRCID -> 206717 COMPL. DATE 12/16/2004 TOTAL DEPTH 14100 PERF.12570 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1519	N	1519	-0-	-0-	-0-	122	1	1387	2	N	9	1	1			66
							10	9									
07	1707	N	1707	-0-	-0-	-0-	133	1	1507	2	N	61	1	1			126
							67	9									
08	1565	N	1565	-0-	-0-	-0-	126	1	1438	2	N	1	1	1			126
							1	9									
09	1702	N	1702	-0-	-0-	-0-	128	1	1506	2	N	62	2	1			186
							68	9									
*10	1550	N	1550	-0-	-0-	-0-	112	1	1380	2	N	53	188	1			51
							58	9									
*11	1191	N	1191	-0-	-0-	-0-	90	1	1099	2	N	2	2	1			51
							2	9									

BARTZ 19 WELL #: 3019 RRCID -> 208948 COMPL. DATE 04/24/2015 TOTAL DEPTH 16500 PERF.12608 - 15842

06	2400	X	2215	-0-	-185	-0-	2215	2			N	-0-					10
07	2462	N	2462	-0-	-0-	-0-	2462	2			N	-0-					10
08	2649	N	2649	-0-	-0-	-0-	2648	2	1	9	N	1	1	8			10
09	2535	N	2535	-0-	-0-	-0-	2535	2			N	-0-					10
*10	3100	N	3235	-0-	135	135	3136	2	99	9	N	90					100
*11	3000	X	2865	-0-	-135	-0-	2802	2	63	9	N	57					157

STILES 18 WELL #: 1018 RRCID -> 209851 COMPL. DATE 05/24/2005 TOTAL DEPTH 14062 PERF.12447 - 13796

06	2070	N	1170	-0-	-900	-0-	374	1	731	2	N	59	187	1			49
							65	9									
07	1736	N	403	-0-	-1333	-0-	33	1	370	2	N	-0-					49
08	1736	N	301	-0-	-1435	-0-	24	1	277	2	N	-0-					49
09	1170	N	321	-0-	-849	-0-	25	1	296	2	N	-0-					49
*10	1025	N	1025	-0-	-0-	-0-	77	1	947	2	N	1	1	1			49
							1	9									
*11	815	N	815	-0-	-0-	-0-	62	1	752	2	N	1	1	1			49
							1	9									

STILES 68 WELL #: 4068 RRCID -> 210861 COMPL. DATE 04/29/2005 TOTAL DEPTH 16606 PERF.15382 - 16446

06	1088	N	1088	-0-	-0-	-0-	88	1	999	2	N	1	1	1			41
							1	9									
07	1328	N	1328	-0-	-0-	-0-	108	1	1219	2	N	1	1	1			41
							1	9									
08	1343	N	1343	-0-	-0-	-0-	104	1	1180	2	N	54	1	1			94
							59	9									
09	2367	N	2367	-0-	-0-	-0-	185	1	2179	2	N	3	2	1			95
							3	9									
*10	2528	N	2528	-0-	-0-	-0-	186	1	2297	2	N	41	3	1			133
							45	9									
*11	1100	N	1100	-0-	-0-	-0-	83	1	1015	2	N	2	2	1			133
							2	9									

STILES 4 WELL #: 1 A RRCID -> 211050 COMPL. DATE 06/02/2005 TOTAL DEPTH 17235 PERF.12256 - 15150

06	690	N	674	-0-	-16	-0-	674	2			N	-0-					42
07	713	N	697	-0-	-16	-0-	697	2			N	-0-					42
08	713	N	701	-0-	-12	-0-	701	2			N	-0-					42
09	679	N	679	-0-	-0-	-0-	679	2			N	-0-					42
*10	710	N	710	-0-	-0-	-0-	710	2			N	-0-					42
11	690	N	673	-0-	-17	-0-	673	2			N	-0-					42

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

STILES 4 WELL #: 204 RRCID -> 211462 COMPL. DATE 07/27/2005 TOTAL DEPTH 14300 PERF.13136 - 14216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	335	N	335	-0-	-0-	-0-	27	1	308	2	N	-0-					29
07	337	N	337	-0-	-0-	-0-	27	1	310	2	N	-0-					29
08	428	N	428	-0-	-0-	-0-	35	1	393	2	N	-0-					29
09	448	N	448	-0-	-0-	-0-	35	1	413	2	N	-0-					29
*10	430	N	430	-0-	-0-	-0-	32	1	398	2	N	-0-					29
*11	579	N	579	-0-	-0-	-0-	44	1	534	2	N	1	1	1			29
							1	9									

BARTZ 19 WELL #: 4019 RRCID -> 211497 COMPL. DATE 08/25/2005 TOTAL DEPTH 15096 PERF.12614 - 15018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	566	N	566	-0-	-0-	-0-	46	1	520	2	N	-0-					59
07	496	N	448	-0-	-48	-0-	36	1	412	2	N	-0-					59
08	465	N	267	-0-	-198	-0-	22	1	245	2	N	-0-	1	1			58
09	570	N	157	-0-	-413	-0-	12	1	145	2	N	-0-					58
10	434	N	57	-0-	-377	-0-	4	1	53	2	N	-0-					58
11	270	N	164	-0-	-106	-0-	12	1	152	2	N	-0-					58

STILES 24 WELL #: 1024 RRCID -> 212627 COMPL. DATE 08/29/2006 TOTAL DEPTH 16400 PERF.12561 - 16212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1079	-0-	-181	-0-	1079	2			N	-0-					72
07	1333	N	1047	-0-	-286	-0-	1041	2	6	9	N	5					77
08	1271	N	1067	-0-	-204	-0-	1050	2	17	9	N	15					92
09	1080	N	973	-0-	-107	-0-	973	2			N	-0-					92
*10	1389	N	1389	-0-	-0-	-0-	1343	2	46	9	N	42					134
*11	1632	N	1632	-0-	-0-	-0-	1632	2			N	-0-					134

STILES 1 WELL #: 101 RRCID -> 212628 COMPL. DATE 09/16/2009 TOTAL DEPTH 16799 PERF.12650 - 14681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2261	N	2261	-0-	-0-	-0-	182	1	2064	2	N	14	186	1			34
							15	9									
07	2176	N	2176	-0-	-0-	-0-	176	1	1999	2	N	1	1	1			34
							1	9									
08	2319	N	2319	-0-	-0-	-0-	181	1	2057	2	N	74	2	1			106
							81	9									
09	2034	N	2034	-0-	-0-	-0-	159	1	1873	2	N	2	2	1			106
							2	9									
*10	1973	N	1973	-0-	-0-	-0-	147	1	1824	2	N	2	2	1			106
							2	9									
*11	2286	N	2286	-0-	-0-	-0-	173	1	2110	2	N	3	3	1			106
							3	9									

STILES 3 WELL #: 503 RRCID -> 212668 COMPL. DATE 09/02/2005 TOTAL DEPTH 14400 PERF.12662 - 14117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 3 WELL #: 603 RRCID -> 212754 COMPL. DATE 10/07/2005 TOTAL DEPTH 14400 PERF.12954 - 14038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 WELL #: 3018 RRCID -> 212842 COMPL. DATE 10/05/2005 TOTAL DEPTH 14384 PERF.12996 - 14116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	801	N	801	-0-	-0-	-0-	65	1	735	2	N	1	1	1			14
							1	9									
07	791	N	791	-0-	-0-	-0-	64	1	727	2	N	-0-					14
08	837	N	801	-0-	-36	-0-	65	1	735	2	N	1	1	1			14
							1	9									
09	861	N	861	-0-	-0-	-0-	67	1	793	2	N	1	1	1			14
							1	9									
*10	873	N	873	-0-	-0-	-0-	65	1	807	2	N	1	1	1			14
							1	9									
11	780	N	762	-0-	-18	-0-	58	1	703	2	N	1	1	1			14
							1	9									

BARTZ 19 WELL #: 5019 RRCID -> 213367 COMPL. DATE 12/06/2005 TOTAL DEPTH 14068 PERF.12700 - 13492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	917	-0-	-13	-0-	74	1	842	2	N	1	1	1			114
							1	9									
07	914	N	914	-0-	-0-	-0-	74	1	839	2	N	1	1	1			114
							1	9									
08	930	N	869	-0-	-61	-0-	70	1	798	2	N	1	1	1			114
							1	9									
09	930	N	432	-0-	-498	-0-	32	1	379	2	N	19	1	1			132
							21	9									
10	899	N	542	-0-	-357	-0-	32	1	399	2	N	101	187	1			46
							111	9									
11	840	N	722	-0-	-118	-0-	55	1	666	2	N	1	1	1			46
							1	9									

STILES 18 WELL #: 2018 RRCID -> 213368 COMPL. DATE 11/12/2005 TOTAL DEPTH 16600 PERF.14676 - 16417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 4 WELL #: 304 RRCID -> 214573 COMPL. DATE 02/08/2006 TOTAL DEPTH 14400 PERF.12577 - 14293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1519	-0-	-71	-0-	123	1	1395	2	N	1	1	1			91
							1	9									
07	1612	N	1553	-0-	-59	-0-	126	1	1426	2	N	1	1	1			91
							1	9									
08	1829	N	1572	-0-	-257	-0-	127	1	1444	2	N	1	1	1			91
							1	9									
09	1682	N	1682	-0-	-0-	-0-	117	1	1382	2	N	166	188	1			69
							183	9									
10	1550	N	1526	-0-	-24	-0-	114	1	1409	2	N	3	2	1			70
							3	9									
11	1530	N	1349	-0-	-181	-0-	102	1	1245	2	N	2	2	1			70
							2	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 3 WELL #: 903 RRCID -> 215910 COMPL. DATE 03/28/2015 TOTAL DEPTH 16600 PERF.12731 - 16495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4769	X	4769	-0-	-0-	-0-	1249	1	3517	2	N	3	3	1			119
							3	9									
07	5144	X	5144	-0-	-0-	-0-	1291	1	3739	2	N	104	2	1			221
							114	9									
08	4929	X	4929	-0-	-0-	-0-	1225	1	3676	2	N	25	187	1			59
							28	9									
09	4483	X	4483	-0-	-0-	-0-	1251	1	3207	2	N	23	4	1			78
							25	9									
*10	4647	X	4647	-0-	-0-	-0-	1079	1	3458	2	N	100	4	1			174
							110	9									
*11	4169	X	4169	-0-	-0-	-0-	998	1	3165	2	N	5	5	1			174
							6	9									

STILES 68 WELL #: 5068 RRCID -> 216364 COMPL. DATE 03/02/2006 TOTAL DEPTH 15250 PERF.12747 - 15112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	654	-0-	-6	-0-	53	1	600	2	N	1	1	1			66
							1	9									
07	682	N	653	-0-	-29	-0-	53	1	600	2	N	-0-					66
08	713	N	660	-0-	-53	-0-	53	1	607	2	N	-0-					66
09	660	N	631	-0-	-29	-0-	49	1	581	2	N	1	1	1			66
							1	9									
10	651	N	641	-0-	-10	-0-	48	1	592	2	N	1	1	1			66
							1	9									
11	630	N	607	-0-	-23	-0-	46	1	560	2	N	1	1	1			66
							1	9									

STILES 17 WELL #: 5017 RRCID -> 217059 COMPL. DATE 09/24/2008 TOTAL DEPTH 16500 PERF.12540 - 14473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1424	-0-	-166	-0-	115	1	1308	2	N	1	1	1			174
							1	9									
07	1488	N	1444	-0-	-44	-0-	113	1	1280	2	N	46	179	1			41
							51	9									
08	1581	N	1540	-0-	-41	-0-	118	1	1344	2	N	71	1	1			111
							78	9									
09	1410	N	1374	-0-	-36	-0-	107	1	1266	2	N	1	1	1			111
							1	9									
*10	1544	N	1544	-0-	-0-	-0-	113	1	1401	2	N	27	2	1			136
							30	9									
11	1500	N	1343	-0-	-157	-0-	102	1	1239	2	N	2	2	1			136
							2	9									

STILES 18 WELL #: 5018 RRCID -> 217753 COMPL. DATE 06/01/2006 TOTAL DEPTH 14400 PERF.12537 - 14074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	CUMULATIVE
06	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
07	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
08	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 1 WELL #: 201 RRCID -> 217754 COMPL. DATE 06/14/2010 TOTAL DEPTH 16750 PERF.15142 - 15529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1358	N	1358	-0-	-0-	-0-	110	1	1247	2	N	1	1	1			1
							1	9									
07	1317	N	1317	-0-	-0-	-0-	107	1	1209	2	N	1	1	1			1
							1	9									
08	1457	N	1457	-0-	-0-	-0-	118	1	1338	2	N	1	1	1			1
							1	9									
09	1432	N	1432	-0-	-0-	-0-	112	1	1320	2	N	-0-	1	1			-0-
*10	1471	N	1471	-0-	-0-	-0-	110	1	1358	2	N	3	2	1			1
							3	9									
11	1320	N	885	-0-	-435	-0-	67	1	817	2	N	1	2	1			-0-
							1	9									

STILES 24 WELL #: 6024 RRCID -> 218726 COMPL. DATE 06/02/2006 TOTAL DEPTH 16758 PERF.14826 - 16664

06	1710	N	1409	-0-	-301	-0-	1409	2			N	-0-					104
07	1767	N	1382	-0-	-385	-0-	1382	2			N	-0-					104
08	1767	N	1364	-0-	-403	-0-	1364	2			N	-0-					104
09	1410	N	1286	-0-	-124	-0-	1286	2			N	-0-					104
10	1395	N	1353	-0-	-42	-0-	1353	2			N	-0-					104
*11	2143	N	2143	-0-	-0-	-0-	2143	2			N	-0-					104

BARTZ 19 WELL #: 8019 RRCID -> 218807 COMPL. DATE 07/17/2006 TOTAL DEPTH 14400 PERF.12995 - 14123

06	561	N	561	-0-	-0-	-0-	45	1	516	2	N	-0-					12
07	558	N	558	-0-	-0-	-0-	45	1	513	2	N	-0-					12
08	558	N	537	-0-	-21	-0-	43	1	494	2	N	-0-					12
09	570	N	292	-0-	-278	-0-	23	1	269	2	N	-0-					11
*10	631	N	631	-0-	-0-	-0-	47	1	582	2	N	2	1	1			12
							2	9									
*11	527	N	527	-0-	-0-	-0-	40	1	486	2	N	1	1	1			12
							1	9									

STILES 24 WELL #: 2024 RRCID -> 218945 COMPL. DATE 04/08/2005 TOTAL DEPTH 14953 PERF.12981 - 14797

06	1590	N	1277	-0-	-313	-0-	1269	2	8	9	N	7					30
07	1488	N	778	-0-	-710	-0-	714	2	64	9	N	58					88
08	1705	N	596	-0-	-1109	-0-	519	2	77	9	N	70					158
09	1290	N	636	-0-	-654	-0-	636	2			N	-0-					158
*10	1209	N	1209	-0-	-0-	-0-	1143	2	66	9	N	60	185	1			33
*11	1197	N	1197	-0-	-0-	-0-	1197	2			N	-0-					33

STILES 17 WELL #: 4017 RRCID -> 218948 COMPL. DATE 04/05/2006 TOTAL DEPTH 15100 PERF.12682 - 14982

06	2190	N	2155	-0-	-35	-0-	1126	1	927	2	N	93	1	1			206
							102	9									
07	2070	N	2070	-0-	-0-	-0-	1159	1	910	2	N	1	1	1			206
							1	9									
08	2019	N	2019	-0-	-0-	-0-	1128	1	890	2	N	1	1	1			206
							1	9									
09	2160	N	1943	-0-	-217	-0-	1114	1	828	2	N	1	1	1			206
							1	9									
10	2077	N	2016	-0-	-61	-0-	1105	1	910	2	N	1	1	1			206
							1	9									
11	1950	N	1741	-0-	-209	-0-	892	1	835	2	N	13	1	1			218
							14	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 8068 RRCID -> 219014 COMPL. DATE 03/12/2008 TOTAL DEPTH 17915 PERF.14971 - 16238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	875	N	875	-0-	-0-	-0-	71	1	803	2	N	1	1	1			74
							1	9									
07	1054	N	866	-0-	-188	-0-	70	1	796	2	N	-0-					74
08	961	N	839	-0-	-122	-0-	68	1	770	2	N	1	1	1			74
							1	9									
09	870	N	803	-0-	-67	-0-	63	1	739	2	N	1	1	1			74
							1	9									
10	868	N	795	-0-	-73	-0-	59	1	735	2	N	1	1	1			74
							1	9									
11	810	N	680	-0-	-130	-0-	52	1	627	2	N	1	1	1			74
							1	9									

SIDNEY WELL #: 102 RRCID -> 219025 COMPL. DATE 09/12/2011 TOTAL DEPTH 16010 PERF.13015 - 14652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1222	-0-	-668	-0-	334	1	888	2	N	-0-					67
07	1915	N	1915	-0-	-0-	-0-	795	1	1075	2	N	41					108
							45	9									
08	1737	N	1737	-0-	-0-	-0-	799	1	842	2	N	87	182	1			13
							96	9									
09	1230	N	967	-0-	-263	-0-	780	1	177	2	N	9					22
							10	9									
10	1922	N	1644	-0-	-278	-0-	854	1	790	2	N	-0-					22
11	1680	N	546	-0-	-1134	-0-	540	1	6	9	N	5					27

STILES 4 WELL #: 504 RRCID -> 219085 COMPL. DATE 02/20/2008 TOTAL DEPTH 16700 PERF.15077 - 16618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3152	-0-	152	152	254	1	2889	2	N	8	162	1			8
							9	9									
07	3100	N	3195	-0-	95	247	249	1	2824	2	N	111	7	1			112
							122	9									
08	3287	X	3040	-0-	-247	-0-	245	1	2784	2	N	10	10	1			112
							11	9									
09	2718	X	2718	-0-	-0-	-0-	208	1	2454	2	N	51	13	1			150
							56	9									
10	2635	X	2485	-0-	-150	-0-	182	1	2250	2	N	48	15	1			183
							53	9									
*11	2909	X	2909	-0-	-0-	-0-	215	1	2618	2	N	69	207	1			45
							76	9									

MOORE-STATE WELL #: 1 RRCID -> 221222 COMPL. DATE 04/02/2010 TOTAL DEPTH 16500 PERF.12777 - 14881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6288	X	6288	-0-	-0-	-0-	951	1	5337	2	N	-0-					43
07	6806	X	6806	-0-	-0-	-0-	990	1	5816	2	N	-0-					43
08	7223	X	7223	-0-	-0-	-0-	1053	1	5893	2	N	252	183	1			112
							277	9									
09	5987	X	5987	-0-	-0-	-0-	1008	1	4880	2	N	90					202
							99	9									
*10	6206	X	6206	-0-	-0-	-0-	1014	1	5057	2	N	123	186	1			139
							135	9									
*11	6068	X	6068	-0-	-0-	-0-	866	1	5144	2	N	53					192
							58	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

STILES 24 WELL #: 3024 RRCID -> 221342 COMPL. DATE 05/06/2008 TOTAL DEPTH 16400 PERF.12537 - 14303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4281	X	4281	-0-	-0-	-0-	342	1	3883	2	N	51	3	1			125
							56	9									
07	4346	X	4346	-0-	-0-	-0-	348	1	3940	2	N	53	2	1			176
							58	9									
08	4173	X	4173	-0-	-0-	-0-	332	1	3779	2	N	56	184	1			48
							62	9									
09	3930	X	3918	-0-	-12	-0-	304	1	3585	2	N	26	4	1			70
							29	9									
10	4061	X	3966	-0-	-95	-0-	293	1	3622	2	N	46	4	1			112
							51	9									
11	3930	X	3637	-0-	-293	-0-	271	1	3305	2	N	55	5	1			162
							61	9									

STILES 16 WELL #: 2016 RRCID -> 221361 COMPL. DATE 06/13/2012 TOTAL DEPTH 16595 PERF.12885 - 16570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6937	X	6937	-0-	-0-	-0-	1292	1	5641	2	N	4	4	1			161
							4	9									
07	7346	X	7346	-0-	-0-	-0-	1376	1	5966	2	N	4	4	1			161
							4	9									
08	8261	X	8261	-0-	-0-	-0-	1449	1	6501	2	N	283	188	1			256
							311	9									
09	8061	X	8061	-0-	-0-	-0-	1413	1	6642	2	N	5	190	1			71
							6	9									
*10	7984	X	7984	-0-	-0-	-0-	1357	1	6572	2	N	50	8	1			113
							55	9									
*11	7079	X	7079	-0-	-0-	-0-	1236	1	5832	2	N	10	10	1			113
							11	9									

STILES 4 WELL #: 404 RRCID -> 221365 COMPL. DATE 06/15/2006 TOTAL DEPTH 15100 PERF. 1342 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	664	-0-	-26	-0-	54	1	609	2	N	1	1	1			47
							1	9									
07	682	N	665	-0-	-17	-0-	54	1	611	2	N	-0-					47
08	713	N	692	-0-	-21	-0-	56	1	635	2	N	1	1	1			47
							1	9									
09	817	N	817	-0-	-0-	-0-	51	1	605	2	N	146	172	1			21
							161	9									
*10	671	N	671	-0-	-0-	-0-	50	1	620	2	N	1	1	1			21
							1	9									
11	660	N	563	-0-	-97	-0-	43	1	519	2	N	1	1	1			21
							1	9									

STILES 68 WELL #: 6068 RRCID -> 222930 COMPL. DATE 06/26/2008 TOTAL DEPTH 16693 PERF.12799 - 14726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5330	X	5330	-0-	-0-	-0-	427	1	4844	2	N	54	4	1			173
							59	9									
07	5587	X	5587	-0-	-0-	-0-	449	1	5083	2	N	50	183	1			40
							55	9									
08	6231	X	4336	-0-	-1895	-0-	341	1	3881	2	N	104	3	1			141
							114	9									
09	6030	X	5233	-0-	-797	-0-	404	1	4757	2	N	65	4	1			202
							72	9									
10	6231	X	4273	-0-	-1958	-0-	319	1	3950	2	N	4	4	1			202
							4	9									
11	5400	X	4411	-0-	-989	-0-	328	1	3996	2	N	79	192	1			89
							87	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 17 WELL #: 2017 RRCID -> 223691 COMPL. DATE 10/08/2006 TOTAL DEPTH 16870 PERF.14618 - 15602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	465	N	465	-0-	-0-	-0-		38	1	427	2	N	-0-					44
07	465	N	446	-0-	-19	-0-		36	1	410	2	N	-0-					44
08	496	N	436	-0-	-60	-0-		35	1	401	2	N	-0-					44
09	480	N	402	-0-	-78	-0-		31	1	371	2	N	-0-					43
10	434	N	396	-0-	-38	-0-		30	1	365	2	N	1					44
								1	9									
11	420	N	353	-0-	-67	-0-		27	1	325	2	N	1	1	1			44
								1	9									

STILES 3 WELL #: 403 RRCID -> 223906 COMPL. DATE 07/12/2005 TOTAL DEPTH 17000 PERF.12629 - 16312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4230	X	3351	-0-	-879	-0-		266	1	3016	2	N	63	3	1			83
								69	9									
07	4185	X	3378	-0-	-807	-0-		264	1	2985	2	N	117	2	1			198
								129	9									
08	4185	X	2859	-0-	-1326	-0-		224	1	2554	2	N	74	189	1			83
								81	9									
09	4050	X	3101	-0-	-949	-0-		242	1	2856	2	N	3	3	1			83
								3	9									
10	3565	X	3274	-0-	-291	-0-		245	1	3025	2	N	4	4	1			83
								4	9									
11	3360	X	3174	-0-	-186	-0-		240	1	2928	2	N	5	5	1			83
								6	9									

STILES 1 WELL #: 301 RRCID -> 224706 COMPL. DATE 09/09/2009 TOTAL DEPTH 16815 PERF.12739 - 15118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					25
07	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					25
08	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					25

STILES 1 WELL #: 401 RRCID -> 224877 COMPL. DATE N/A TOTAL DEPTH 16810 PERF.14689 - 16687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1255	-0-	-335	-0-		100	1	1137	2	N	16	1	1			89
								18	9									
07	1643	N	1255	-0-	-388	-0-		102	1	1152	2	N	1	1	1			89
								1	9									
08	1860	N	1321	-0-	-539	-0-		101	1	1154	2	N	60	1	1	1	8	147
								66	9									
09	1260	N	814	-0-	-446	-0-		64	1	749	2	N	1	1	1			147
								1	9									
*10	1512	N	1512	-0-	-0-	-0-		113	1	1398	2	N	1	1	1			147
								1	9									
*11	1977	N	1977	-0-	-0-	-0-		150	1	1823	2	N	4	3	1			148
								4	9									

STILES 18 WELL #: 6018R RRCID -> 227451 COMPL. DATE 05/19/2010 TOTAL DEPTH 16500 PERF.12553 - 14476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4710	X	4322	-0-	-388	-0-		350	1	3969	2	N	3	3	1			105
								3	9									
07	4867	X	4256	-0-	-611	-0-		345	1	3909	2	N	2	2	1			105
								2	9									
08	4681	X	4470	-0-	-211	-0-		354	1	4031	2	N	77	3	1			179
								85	9									
09	4530	X	4309	-0-	-221	-0-		337	1	3969	2	N	3	4	1			178
								3	9									
10	4557	X	4241	-0-	-316	-0-		317	1	3917	2	N	6	5	1			179
								7	9									
11	4320	X	4239	-0-	-81	-0-		314	1	3826	2	N	90	198	1			71
								99	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 WELL #: 7019 RRCID -> 228319 COMPL. DATE 10/16/2008 TOTAL DEPTH 16616 PERF.12771 - 14534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1813	N	1813	-0-	-0-	-0-	147	1	1665	2	N	1	1	1			91
							1	9									
07	1942	N	1942	-0-	-0-	-0-	157	1	1784	2	N	1	1	1			91
							1	9									
08	2263	N	2263	-0-	-0-	-0-	180	1	2047	2	N	33	2	1	1	8	121
							36	9									
09	2313	N	2313	-0-	-0-	-0-	177	1	2082	2	N	49	2	1			168
							54	9									
*10	2063	N	2063	-0-	-0-	-0-	151	1	1867	2	N	41	187	1			22
							45	9									
11	1770	N	1433	-0-	-337	-0-	109	1	1322	2	N	2	2	1			22
							2	9									

STILES 1 WELL #: 601 RRCID -> 228350 COMPL. DATE 03/16/2007 TOTAL DEPTH 16715 PERF.14935 - 16614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4187	X	4187	-0-	-0-	-0-	339	1	3844	2	N	4	3	1			97
							4	9									
07	3314	X	3314	-0-	-0-	-0-	269	1	3044	2	N	1	2	1			96
							1	9									
08	4284	X	4284	-0-	-0-	-0-	346	1	3934	2	N	4	3	1			97
							4	9									
09	4254	X	4254	-0-	-0-	-0-	332	1	3919	2	N	3	4	1			96
							3	9									
*10	3021	X	3021	-0-	-0-	-0-	226	1	2791	2	N	4	4	1			96
							4	9									
11	2580	X	2489	-0-	-91	-0-	189	1	2296	2	N	4	4	1			96
							4	9									

STILES 1 WELL #: 501 RRCID -> 228541 COMPL. DATE 11/05/2009 TOTAL DEPTH 16794 PERF.13102 - 14656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CALCOTE 63 WELL #: 2 RRCID -> 228560 COMPL. DATE 05/18/2007 TOTAL DEPTH 16507 PERF.13550 - 15910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1244	-0-	-136	-0-	1244	2			N	-0-					150
07	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					150
08	1483	N	1483	-0-	-0-	-0-	1483	2			N	-0-					150
09	1309	N	1309	-0-	-0-	-0-	1309	2			N	-0-					150
*10	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-					150
11	1440	N	1231	-0-	-209	-0-	1231	2			N	-0-					150

STILES 17 WELL #: 6017 RRCID -> 228600 COMPL. DATE 12/12/2007 TOTAL DEPTH 16478 PERF.14607 - 16314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2200	N	2200	-0-	-0-	-0-	178	1	2020	2	N	2	2	1			148
							2	9									
07	2265	N	2265	-0-	-0-	-0-	179	1	2028	2	N	53	167	1			34
							58	9									
08	2239	N	2239	-0-	-0-	-0-	181	1	2056	2	N	2	2	1			34
							2	9									
09	2190	N	2028	-0-	-162	-0-	158	1	1868	2	N	2	2	1			34
							2	9									
*10	2333	N	2333	-0-	-0-	-0-	170	1	2104	2	N	54	3	1			85
							59	9									
11	2160	N	1905	-0-	-255	-0-	144	1	1759	2	N	2	3	1			84
							2	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 WELL #: 8018 RRCID -> 228601 COMPL. DATE 05/23/2010 TOTAL DEPTH 16590 PERF.12657 - 14583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	X	2415	-0-	-315	-0-	189	1	2149	2	N	70	182	1			34
							77	9									
07	2666	X	2474	-0-	-192	-0-	201	1	2272	2	N	1	1	1			34
							1	9									
08	2635	X	2548	-0-	-87	-0-	206	1	2340	2	N	2	2	1			34
							2	9									
09	2550	X	2374	-0-	-176	-0-	186	1	2186	2	N	2	2	1			34
							2	9									
10	2573	X	2420	-0-	-153	-0-	181	1	2236	2	N	3	3	1			34
							3	9									
11	2460	X	1349	-0-	-1111	-0-	102	1	1245	2	N	2	2	1			34
							2	9									

STILES 1 WELL #: 801 RRCID -> 228628 COMPL. DATE 07/20/2011 TOTAL DEPTH 16805 PERF.12662 - 16608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7987	X	7987	-0-	-0-	-0-	645	1	7322	2	N	18	14	1			158
							20	9									
07	9845	X	9845	-0-	-0-	-0-	792	1	8974	2	N	72	11	1			219
							79	9									
08	10580	X	10580	-0-	-0-	-0-	843	1	9591	2	N	133	196	1			156
							146	9									
09	6076	X	6076	-0-	-0-	-0-	474	1	5584	2	N	16	19	1			153
							18	9									
10	4960	X	3319	-0-	-1641	-0-	247	1	3050	2	N	20	19	1			154
							22	9									
11	4800	X	3930	-0-	-870	-0-	296	1	3609	2	N	23	23	1			154
							25	9									

STILES 4 WELL #: 804 RRCID -> 228686 COMPL. DATE 09/04/2008 TOTAL DEPTH 16694 PERF.12599 - 14560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2043	N	2043	-0-	-0-	-0-	165	1	1876	2	N	2	1	1			20
							2	9									
07	2108	N	1892	-0-	-216	-0-	152	1	1721	2	N	17	1	1			36
							19	9									
08	1857	N	1857	-0-	-0-	-0-	145	1	1645	2	N	61	1	1			96
							67	9									
09	2040	N	1718	-0-	-322	-0-	134	1	1582	2	N	2	2	1			96
							2	9									
10	1891	N	1765	-0-	-126	-0-	128	1	1582	2	N	50	2	1			144
							55	9									
11	1800	N	1631	-0-	-169	-0-	124	1	1505	2	N	2	2	1			144
							2	9									

STILES 68 WELL #: 1368 RRCID -> 229820 COMPL. DATE 09/04/2008 TOTAL DEPTH 16720 PERF.12722 - 14717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	677	-0-	-13	-0-	55	1	621	2	N	1	1	1			136
							1	9									
07	713	N	694	-0-	-19	-0-	56	1	638	2	N	-0-					136
08	713	N	696	-0-	-17	-0-	56	1	639	2	N	1	1	1			136
							1	9									
09	690	N	548	-0-	-142	-0-	43	1	504	2	N	1	1	1			136
							1	9									
*10	729	N	729	-0-	-0-	-0-	54	1	674	2	N	1	1	1			136
							1	9									
11	660	N	614	-0-	-46	-0-	47	1	566	2	N	1	1	1			136
							1	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 1 WELL #: 901 RRCID -> 230021 COMPL. DATE 10/09/2009 TOTAL DEPTH 16750 PERF.12670 - 14644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3558	X	3558	-0-	-0-	-0-	284	1	3222	2	N	47	3	1			121
							52	9									
07	2108	X	1665	-0-	-443	-0-	135	1	1529	2	N	1	1	1			121
							1	9									
08	3032	X	3032	-0-	-0-	-0-	235	1	2676	2	N	110	183	1			48
							121	9									
09	3013	X	3013	-0-	-0-	-0-	232	1	2730	2	N	46	3	1			91
							51	9									
10	2108	X	1687	-0-	-421	-0-	126	1	1559	2	N	2	2	1			91
							2	9									
*11	4220	X	4220	-0-	-0-	-0-	320	1	3893	2	N	6	5	1			92
							7	9									

STILES 68 WELL #: 1268 RRCID -> 230827 COMPL. DATE 02/27/2007 TOTAL DEPTH 16701 PERF.14822 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3474	X	3474	-0-	-0-	-0-	275	1	3120	2	N	72	188	1			41
							79	9									
07	3594	X	3594	-0-	-0-	-0-	283	1	3208	2	N	94	2	1			133
							103	9									
08	3634	X	3634	-0-	-0-	-0-	285	1	3246	2	N	94	184	1			43
							103	9									
09	3456	X	3456	-0-	-0-	-0-	270	1	3182	2	N	4	4	1			43
							4	9									
*10	3431	X	3431	-0-	-0-	-0-	249	1	3074	2	N	98	4	1			137
							108	9									
*11	2985	X	2985	-0-	-0-	-0-	222	1	2709	2	N	49	101	1			85
							54	9									

STILES 17 WELL #: 7017 RRCID -> 231293 COMPL. DATE 11/09/2010 TOTAL DEPTH 16472 PERF.12596 - 14489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4778	X	4778	-0-	-0-	-0-	1308	1	3397	2	N	66	3	1			122
							73	9									
07	4236	X	4236	-0-	-0-	-0-	1308	1	2922	2	N	5	2	1			125
							6	9									
08	4982	X	4982	-0-	-0-	-0-	1367	1	3606	2	N	8	3	1			130
							9	9									
09	4505	X	4505	-0-	-0-	-0-	1296	1	3191	2	N	16	4	1			142
							18	9									
*10	5052	X	5052	-0-	-0-	-0-	1348	1	3700	2	N	4	4	1			142
							4	9									
*11	4968	X	4968	-0-	-0-	-0-	1211	1	3679	2	N	71	191	1			22
							78	9									

STILES 3 WELL #: 1303R RRCID -> 231443 COMPL. DATE 02/19/2012 TOTAL DEPTH 16771 PERF.12361 - 16675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1371	-0-	-159	-0-	109	1	1239	2	N	21	183	1			52
							23	9									
07	1457	N	1305	-0-	-152	-0-	106	1	1198	2	N	1	1	1			52
							1	9									
08	1424	N	1424	-0-	-0-	-0-	115	1	1308	2	N	1	1	1			52
							1	9									
09	1380	N	1306	-0-	-74	-0-	102	1	1203	2	N	1	1	1			52
							1	9									
10	1302	N	1285	-0-	-17	-0-	96	1	1188	2	N	1	1	1			52
							1	9									
11	1380	N	1019	-0-	-361	-0-	77	1	940	2	N	2	2	1			52
							2	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 1 WELL #: 1001 RRCID -> 232182 COMPL. DATE 09/05/2007 TOTAL DEPTH 16780 PERF.14985 - 16686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4182	X	4182	-0-	-0-	-0-	338	1	3840	2	N	4	5	1			67
							4	9									
07	10106	X	1935	-0-	-8171	-0-	157	1	1777	2	N	1	2	1			66
							1	9									
08	10106	X	6524	-0-	-3582	-0-	526	1	5990	2	N	7	3	1	3	8	67
							8	9									
09	9780	X	6563	-0-	-3217	-0-	513	1	6043	2	N	6	6	1			67
							7	9									
10	9920	X	7377	-0-	-2543	-0-	551	1	6816	2	N	9	8	1			68
							10	9									
11	6300	X	2321	-0-	-3979	-0-	176	1	2142	2	N	3	5	1			66
							3	9									

STILES 18 WELL #: 9018 RRCID -> 232604 COMPL. DATE 08/26/2009 TOTAL DEPTH 16526 PERF.12594 - 14561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2358	X	2358	-0-	-0-	-0-	189	1	2150	2	N	17	183	1			44
							19	9									
07	2514	X	2514	-0-	-0-	-0-	204	1	2309	2	N	1	1	1			44
							1	9									
08	2476	X	2476	-0-	-0-	-0-	200	1	2274	2	N	2	2	1			44
							2	9									
09	2456	X	2456	-0-	-0-	-0-	192	1	2262	2	N	2	2	1			44
							2	9									
*10	2796	N	2796	-0-	-0-	-0-	209	1	2585	2	N	2	2	1			44
							2	9									
11	2190	N	1326	-0-	-864	-0-	100	1	1224	2	N	2	2	1			44
							2	9									

STILES 16 WELL #: 3016 RRCID -> 232881 COMPL. DATE 04/27/2010 TOTAL DEPTH 16610 PERF.12505 - 14222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5866	X	5866	-0-	-0-	-0-	5798	2	68	9	N	62	184	1	1	8	52
07	5704	X	5553	-0-	-151	-0-	5552	2	1	9	N	1	1	8			52
08	5929	X	5929	-0-	-0-	-0-	5927	2	2	9	N	2	2	8			52
09	5880	X	5351	-0-	-529	-0-	5231	2	120	9	N	109	3	8			158
10	6076	X	5679	-0-	-397	-0-	5678	2	1	9	N	1	1	8			158
11	5880	X	4159	-0-	-1721	-0-	4158	2	1	9	N	1	1	8			158

BARTZ 19 WELL #: 1019 RRCID -> 232889 COMPL. DATE 08/25/2009 TOTAL DEPTH 16600 PERF.12648 - 14603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3449	X	3449	-0-	-0-	-0-	3373	2	76	9	N	69					171
07	3266	X	3266	-0-	-0-	-0-	3191	2	75	9	N	68					239
08	3272	X	3272	-0-	-0-	-0-	3272	2			N	-0-	187	1			52
09	2768	X	2768	-0-	-0-	-0-	2766	2	2	9	N	2					54
*10	2662	X	2662	-0-	-0-	-0-	2597	2	65	9	N	59					113
*11	2755	X	2755	-0-	-0-	-0-	2709	2	46	9	N	42					155

STILES 68 WELL #: 1168 RRCID -> 233496 COMPL. DATE 07/30/2010 TOTAL DEPTH 16927 PERF.12764 - 14730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3298	X	3298	-0-	-0-	-0-	267	1	3028	2	N	3	3	1			112
							3	9									
07	3726	X	3726	-0-	-0-	-0-	294	1	3329	2	N	94	178	1			28
							103	9									
08	3245	X	3245	-0-	-0-	-0-	260	1	2956	2	N	26	2	1			52
							29	9									
09	3176	X	3176	-0-	-0-	-0-	243	1	2860	2	N	66	3	1			115
							73	9									
*10	2974	X	2974	-0-	-0-	-0-	222	1	2749	2	N	3	3	1			115
							3	9									
*11	2964	X	2964	-0-	-0-	-0-	216	1	2631	2	N	106	188	1			33
							117	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 4 WELL #: 604 RRCID -> 234120 COMPL. DATE 11/13/2009 TOTAL DEPTH 16565 PERF.12554 - 14474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4220	X	4220	-0-	-0-	-0-	341	1	3876	2	N	3	3	1			229
							3	9									
07	4540	X	4540	-0-	-0-	-0-	362	1	4100	2	N	71	186	1			114
							78	9									
08	4387	X	4387	-0-	-0-	-0-	354	1	4030	2	N	3	3	1			114
							3	9									
09	4307	X	4307	-0-	-0-	-0-	331	1	3907	2	N	63	4	1			173
							69	9									
*10	4281	X	4281	-0-	-0-	-0-	320	1	3955	2	N	5	5	1			173
							6	9									
*11	4179	X	4179	-0-	-0-	-0-	309	1	3765	2	N	95	195	1			73
							105	9									

STILES 4 WELL #: 904 RRCID -> 234569 COMPL. DATE 07/12/2011 TOTAL DEPTH 16650 PERF.12541 - 14530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3030	X	2570	-0-	-460	-0-	208	1	2360	2	N	2	2	1			31
							2	9									
07	3100	X	2826	-0-	-274	-0-	227	1	2568	2	N	28	1	1			58
							31	9									
08	3084	X	3084	-0-	-0-	-0-	238	1	2713	2	N	121	172	1			7
							133	9									
09	2910	X	2880	-0-	-30	-0-	225	1	2652	2	N	3	3	1			7
							3	9									
*10	3175	X	3175	-0-	-0-	-0-	233	1	2879	2	N	57	3	1			61
							63	9									
*11	3025	X	3025	-0-	-0-	-0-	226	1	2749	2	N	45	5	1			101
							50	9									

STILES 18 WELL #: 1018 RRCID -> 235288 COMPL. DATE 12/03/2009 TOTAL DEPTH 16430 PERF.12597 - 14579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3969	X	3969	-0-	-0-	-0-	1075	1	2846	2	N	44	2	1			232
							48	9									
07	4000	X	4000	-0-	-0-	-0-	1131	1	2869	2	N	-0-	187	1			45
08	3993	X	3993	-0-	-0-	-0-	1124	1	2804	2	N	59	2	1			102
							65	9									
09	3736	X	3736	-0-	-0-	-0-	1075	1	2659	2	N	2	3	1			101
							2	9									
*10	3811	X	3811	-0-	-0-	-0-	1092	1	2645	2	N	67	3	1			165
							74	9									
*11	3729	X	3729	-0-	-0-	-0-	933	1	2745	2	N	46	4	1			207
							51	9									

STILES 17 WELL #: 8017 RRCID -> 235322 COMPL. DATE 11/19/2009 TOTAL DEPTH 16580 PERF.12547 - 14401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3408	X	3408	-0-	-0-	-0-	275	1	3127	2	N	5	4	1			121
							6	9									
07	3452	X	3452	-0-	-0-	-0-	280	1	3170	2	N	2	3	1			120
							2	9									
08	3373	X	3373	-0-	-0-	-0-	272	1	3098	2	N	3	3	1			120
							3	9									
09	3037	X	3037	-0-	-0-	-0-	233	1	2750	2	N	49	3	1			166
							54	9									
*10	3050	X	3050	-0-	-0-	-0-	228	1	2818	2	N	4	3	1			167
							4	9									
*11	3034	X	3034	-0-	-0-	-0-	226	1	2755	2	N	48	192	1			23
							53	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 WELL #: 1119 RRCID -> 235569 COMPL. DATE 11/11/2009 TOTAL DEPTH 16600 PERF.12688 - 14624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2229	N	2229	-0-	-0-	-0-	180	1	2047	2	N	2	2	1			170
							2	9									
07	2573	N	2253	-0-	-320	-0-	183	1	2069	2	N	1	1	1			170
							1	9									
08	2418	N	2342	-0-	-76	-0-	184	1	2091	2	N	61	185	1			46
							67	9									
09	2220	N	2076	-0-	-144	-0-	162	1	1912	2	N	2	2	1			46
							2	9									
10	2263	N	2139	-0-	-124	-0-	160	1	1977	2	N	2	2	1			46
							2	9									
11	2280	N	2066	-0-	-214	-0-	157	1	1906	2	N	3	3	1			46
							3	9									

MARILYN WELL #: 105 RRCID -> 236207 COMPL. DATE 03/21/2008 TOTAL DEPTH 16510 PERF.15146 - 16422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5130	X	2455	-0-	-2675	-0-	198	1	2254	2	N	3	2	1			88
							3	9									
07	4712	X	2971	-0-	-1741	-0-	241	1	2729	2	N	1	1	1			88
							1	9									
08	3379	X	1673	-0-	-1706	-0-	127	1	1447	2	N	90	158	1	1	8	19
							99	9									
09	3270	X	2558	-0-	-712	-0-	200	1	2356	2	N	2	2	1			19
							2	9									
10	2976	X	2926	-0-	-50	-0-	219	1	2703	2	N	4	3	1			20
							4	9									
11	2880	X	2238	-0-	-642	-0-	170	1	2065	2	N	3	4	1			19
							3	9									

STILES 24 WELL #: 4024 RRCID -> 236252 COMPL. DATE 04/28/2011 TOTAL DEPTH 16555 PERF.12500 - 14356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6030	X	5476	-0-	-554	-0-	443	1	5029	2	N	4	4	1			159
							4	9									
07	6231	X	5756	-0-	-475	-0-	461	1	5218	2	N	70	3	1			226
							77	9									
08	5983	X	5641	-0-	-342	-0-	455	1	5182	2	N	4	4	1			226
							4	9									
09	5790	X	5405	-0-	-385	-0-	417	1	4916	2	N	65	191	1			100
							72	9									
10	5797	X	5536	-0-	-261	-0-	410	1	5069	2	N	52	6	1			146
							57	9									
11	5580	X	5178	-0-	-402	-0-	392	1	4777	2	N	8	8	1			146
							9	9									

STILES 3 WELL #: 1503 RRCID -> 236253 COMPL. DATE 05/05/2010 TOTAL DEPTH 16600 PERF.12554 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3990	X	3988	-0-	-2	-0-	317	1	3603	2	N	62	3	1			112
							68	9									
07	4125	X	4125	-0-	-0-	-0-	328	1	3712	2	N	77	2	1			187
							85	9									
08	4154	X	3994	-0-	-160	-0-	322	1	3665	2	N	6	3	1			190
							7	9									
09	4070	X	4070	-0-	-0-	-0-	318	1	3746	2	N	5	4	1			191
							6	9									
10	4154	X	4096	-0-	-58	-0-	301	1	3726	2	N	63	194	1			60
							69	9									
11	3990	X	3816	-0-	-174	-0-	281	1	3426	2	N	99	6	1			153
							109	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BUCKINGHAM WELL #: 105 RRCID -> 236920 COMPL. DATE 04/02/2008 TOTAL DEPTH 16575 PERF.15170 - 16472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1492	-0-	-368	-0-	1492	2			N	-0-					14
07	1519	N	1236	-0-	-283	-0-	1236	2			N	-0-					14
08	2139	N	1280	-0-	-859	-0-	1280	2			N	-0-					14
09	1500	N	1293	-0-	-207	-0-	1293	2			N	-0-					14
10	1240	N	1105	-0-	-135	-0-	1105	2			N	-0-					14
11	1230	N	799	-0-	-431	-0-	799	2			N	-0-					14

STILES 1 WELL #: 1101 RRCID -> 238623 COMPL. DATE 09/28/2009 TOTAL DEPTH 16785 PERF.12680 - 14654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	86	-0-	-574	-0-	7	1	79	2	N	-0-	1	1			28
07	744	N	239	-0-	-505	-0-	19	1	220	2	N	-0-					28
08	682	N	312	-0-	-370	-0-	25	1	287	2	N	-0-					28
09	452	N	452	-0-	-0-	-0-	35	1	417	2	N	-0-					28
*10	497	N	497	-0-	-0-	-0-	37	1	458	2	N	2	1	1			29
							2	9									
*11	475	N	475	-0-	-0-	-0-	36	1	438	2	N	1	1	1			29
							1	9									

STILES 68 WELL #: 1468R RRCID -> 238865 COMPL. DATE 07/24/2012 TOTAL DEPTH 16819 PERF.12690 - 16697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4950	X	4741	-0-	-209	-0-	383	1	4354	2	N	4	4	1			18
							4	9									
07	5115	X	4762	-0-	-353	-0-	386	1	4372	2	N	4	3	1			19
							4	9									
08	5115	X	4709	-0-	-406	-0-	380	1	4326	2	N	3	3	1			19
							3	9									
09	4779	X	4779	-0-	-0-	-0-	372	1	4386	2	N	19	5	1			33
							21	9									
*10	5470	X	5470	-0-	-0-	-0-	406	1	5023	2	N	37	6	1			64
							41	9									
*11	4967	X	4967	-0-	-0-	-0-	370	1	4501	2	N	87	8	1			143
							96	9									

STILES 16 WELL #: 6016 RRCID -> 239388 COMPL. DATE 06/29/2012 TOTAL DEPTH 16618 PERF.12548 - 16489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7500	X	3587	-0-	-3913	-0-	498	1	3087	2	N	2	3	1			49
							2	9									
07	7750	X	4295	-0-	-3455	-0-	856	1	3437	2	N	2	2	1			49
							2	9									
08	8036	X	8036	-0-	-0-	-0-	1389	1	6577	2	N	64	4	1			109
							70	9									
09	7186	X	7186	-0-	-0-	-0-	1323	1	5849	2	N	13	7	1			115
							14	9									
*10	7628	X	7628	-0-	-0-	-0-	1362	1	6119	2	N	134	189	1			60
							147	9									
11	7500	X	6712	-0-	-788	-0-	1164	1	5538	2	N	9	9	1			60
							10	9									

STILES 16 WELL #: 4016 RRCID -> 240874 COMPL. DATE 11/09/2010 TOTAL DEPTH 16501 PERF.12403 - 14526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5970	X	5554	-0-	-416	-0-	449	1	5101	2	N	4	4	1			149
							4	9									
07	6169	X	5291	-0-	-878	-0-	429	1	4859	2	N	3	3	1			149
							3	9									
08	6169	X	5417	-0-	-752	-0-	437	1	4976	2	N	4	4	1			149
							4	9									
09	5670	X	4775	-0-	-895	-0-	373	1	4396	2	N	5	5	1			149
							6	9									
10	5735	X	4811	-0-	-924	-0-	359	1	4445	2	N	6	6	1			149
							7	9									
11	5550	X	4872	-0-	-678	-0-	369	1	4495	2	N	7	7	1			149
							8	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 WELL #: 1218 RRCID -> 240947 COMPL. DATE 05/18/2010 TOTAL DEPTH 16625 PERF.12617 - 14556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4260	X	3533	-0-	-727	-0-	283	1	3219	2	N	28	3	1			168
							31	9									
07	4402	X	3573	-0-	-829	-0-	288	1	3267	2	N	16	2	1			182
							18	9									
08	3782	X	3738	-0-	-44	-0-	297	1	3383	2	N	53	185	1			50
							58	9									
09	3630	X	3611	-0-	-19	-0-	282	1	3325	2	N	4	4	1			50
							4	9									
10	3751	X	3635	-0-	-116	-0-	272	1	3359	2	N	4	4	1			50
							4	9									
11	3630	X	3247	-0-	-383	-0-	242	1	2944	2	N	55	5	1			100
							61	9									

STILES 18 WELL #: 1118 RRCID -> 242354 COMPL. DATE 06/12/2010 TOTAL DEPTH 16550 PERF.12592 - 14558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3896	X	3896	-0-	-0-	-0-	1096	1	2797	2	N	3	2	1			20
							3	9									
07	4825	X	4825	-0-	-0-	-0-	1150	1	3617	2	N	53	2	1			71
							58	9									
08	4030	X	3870	-0-	-160	-0-	1111	1	2757	2	N	2	2	1			71
							2	9									
09	3900	X	3380	-0-	-520	-0-	1007	1	2370	2	N	3	3	1			71
							3	9									
10	4836	X	3154	-0-	-1682	-0-	977	1	2163	2	N	13	3	1			81
							14	9									
11	4680	X	2914	-0-	-1766	-0-	776	1	2061	2	N	70	3	1			148
							77	9									

STILES 24 WELL #: 5024 RRCID -> 242474 COMPL. DATE 09/07/2010 TOTAL DEPTH 16398 PERF.12605 - 16258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4260	X	3422	-0-	-838	-0-	273	1	3097	2	N	47	3	1			205
							52	9									
07	4185	X	3373	-0-	-812	-0-	272	1	3084	2	N	15	185	1			35
							17	9									
08	3844	X	3385	-0-	-459	-0-	273	1	3110	2	N	2	2	1			35
							2	9									
09	3720	X	3211	-0-	-509	-0-	251	1	2958	2	N	2	3	1			34
							2	9									
10	3534	X	3522	-0-	-12	-0-	258	1	3187	2	N	70	4	1			100
							77	9									
11	3420	X	2989	-0-	-431	-0-	226	1	2757	2	N	5	5	1			100
							6	9									

BARTZ 19 WELL #: 1219 RRCID -> 242737 COMPL. DATE 04/05/2010 TOTAL DEPTH 16583 PERF.12682 - 14474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 4 WELL #: 1004 RRCID -> 242781 COMPL. DATE 08/30/2011 TOTAL DEPTH 16675 PERF.12676 - 14614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
06	5768	X	5768	-0-	-0-	-0-	1331	1	4316	2	N	110	190	1			49
							121	9									
07	6270	X	6270	-0-	-0-	-0-	1408	1	4763	2	N	90	3	1			136
							99	9									
08	5964	X	5964	-0-	-0-	-0-	1444	1	4453	2	N	61	183	1			14
							67	9									
09	4050	X	4036	-0-	-14	-0-	1170	1	2802	2	N	58	4	1			68
							64	9									
10	4185	X	3436	-0-	-749	-0-	1255	1	2178	2	N	3	3	1			68
							3	9									
11	4050	X	3139	-0-	-911	-0-	1017	1	1998	2	N	113	3	1			178
							124	9									

STILES 16 WELL #: 8016 RRCID -> 242782 COMPL. DATE 09/07/2010 TOTAL DEPTH 16625 PERF.12506 - 16410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
06	2024	X	2024	-0-	-0-	-0-	164	1	1857	2	N	3	2	1			72
							3	9									
07	2483	X	2483	-0-	-0-	-0-	201	1	2281	2	N	1	1	1			72
							1	9									
08	2168	N	2168	-0-	-0-	-0-	175	1	1991	2	N	2	2	1			72
							2	9									
09	2214	N	2214	-0-	-0-	-0-	173	1	2040	2	N	1	2	1			71
							1	9									
*10	2369	N	2369	-0-	-0-	-0-	177	1	2188	2	N	4	3	1			72
							4	9									
*11	2183	N	2183	-0-	-0-	-0-	165	1	2015	2	N	3	3	1			72
							3	9									

CALCOTE 63 WELL #: 3 RRCID -> 242817 COMPL. DATE 09/12/2008 TOTAL DEPTH 16955 PERF.14868 - 16806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
06	7620	X	7448	-0-	-172	-0-	7448	2			N	-0-					39
07	7967	X	7566	-0-	-401	-0-	7566	2			N	-0-					39
08	7967	X	7472	-0-	-495	-0-	7472	2			N	-0-					39
09	7710	X	7020	-0-	-690	-0-	7017	2	3	9	N	3					42
10	7843	X	7208	-0-	-635	-0-	7183	2	25	9	N	23					65
11	7440	X	6812	-0-	-628	-0-	6812	2			N	-0-					65

STILES 4 WELL #: 1104 RRCID -> 243932 COMPL. DATE 05/20/2011 TOTAL DEPTH 16726 PERF.12652 - 16621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
06	4027	X	4027	-0-	-0-	-0-	322	1	3658	2	N	43	3	1			112
							47	9									
07	4366	X	4366	-0-	-0-	-0-	349	1	3958	2	N	54	2	1			164
							59	9									
08	4170	X	4170	-0-	-0-	-0-	337	1	3830	2	N	3	3	1			164
							3	9									
09	4073	X	4073	-0-	-0-	-0-	314	1	3700	2	N	54	190	1			28
							59	9									
10	3906	X	3758	-0-	-148	-0-	281	1	3473	2	N	4	4	1			28
							4	9									
11	3780	X	3552	-0-	-228	-0-	265	1	3230	2	N	52	5	1			75
							57	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

STILES 17 WELL #: 9017 RRCID -> 243933 COMPL. DATE 10/26/2009 TOTAL DEPTH 16500 PERF.12598 - 14498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2445	N	2445	-0-	-0-	-0-	196	1	2225	2	N	22	2	1			83
							24	9									
07	2523	N	2523	-0-	-0-	-0-	204	1	2307	2	N	11	1	1			93
							12	9									
08	2579	N	2579	-0-	-0-	-0-	203	1	2314	2	N	56	2	1			147
							62	9									
09	2409	N	2409	-0-	-0-	-0-	188	1	2219	2	N	2	2	1			147
							2	9									
*10	2396	N	2396	-0-	-0-	-0-	179	1	2214	2	N	3	3	1			147
							3	9									
11	2250	N	2093	-0-	-157	-0-	159	1	1931	2	N	3	3	1			147
							3	9									

STILES 3 WELL #: 1403 RRCID -> 244687 COMPL. DATE 08/04/2010 TOTAL DEPTH 16780 PERF.12678 - 14660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6979	X	6979	-0-	-0-	-0-	555	1	6297	2	N	115	5	1			186
							127	9									
07	7318	X	7318	-0-	-0-	-0-	588	1	6660	2	N	64	192	1			58
							70	9									
08	7316	X	6765	-0-	-551	-0-	544	1	6190	2	N	28	5	1			81
							31	9									
09	7080	X	6565	-0-	-515	-0-	504	1	5942	2	N	108	7	1			182
							119	9									
10	7316	X	6572	-0-	-744	-0-	491	1	6072	2	N	8	7	1			183
							9	9									
11	7080	X	6188	-0-	-892	-0-	465	1	5668	2	N	50	9	1			224
							55	9									

SALLIE WELL #: 305 RRCID -> 245019 COMPL. DATE 11/03/2010 TOTAL DEPTH 16850 PERF.12514 - 14651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2632	N	2632	-0-	-0-	-0-	1044	1	1582	2	N	5	5	8			197
							6	9									
07	3021	N	3021	-0-	-0-	-0-	679	1	2228	2	N	104	188	1	3	8	110
							114	9									
08	1581	N	938	-0-	-643	-0-	35	1	903	2	N	-0-					110
09	2640	N	680	-0-	-1960	-0-	680	2			N	-0-					110
10	3007	N	630	-0-	-2377	-0-	630	2			N	-0-					110
11	900	N	547	-0-	-353	-0-	547	2			N	-0-					110

STILES 3 WELL #: 1103 RRCID -> 245452 COMPL. DATE 03/16/2011 TOTAL DEPTH 16750 PERF.12699 - 16531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4470	X	3588	-0-	-882	-0-	288	1	3270	2	N	27	3	1			77
							30	9									
07	3937	X	3487	-0-	-450	-0-	283	1	3202	2	N	2	2	1			77
							2	9									
08	3937	X	3432	-0-	-505	-0-	277	1	3152	2	N	3	3	1			77
							3	9									
09	3630	X	3216	-0-	-414	-0-	247	1	2910	2	N	54	3	1			128
							59	9									
10	3720	X	3254	-0-	-466	-0-	235	1	2906	2	N	103	196	1			35
							113	9									
*11	3791	X	3791	-0-	-0-	-0-	287	1	3497	2	N	6	5	1			36
							7	9									

SANDRA WELL #: 1019 RRCID -> 246130 COMPL. DATE 08/10/2011 TOTAL DEPTH 16900 PERF.12774 - 14885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11570	X	11570	-0-	-0-	-0-	11570	2			N	-0-					18
07	11719	X	11719	-0-	-0-	-0-	11719	2			N	-0-					18
08	10757	X	10757	-0-	-0-	-0-	10757	2			N	-0-					18
09	11117	X	11117	-0-	-0-	-0-	11117	2			N	-0-					18
*10	10680	X	10680	-0-	-0-	-0-	10396	2	284	9	N	258	184	1			92
*11	12493	X	12493	-0-	-0-	-0-	12493	2			N	-0-					92

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 17 WELL #: 1017 RRCID -> 246131 COMPL. DATE 08/16/2010 TOTAL DEPTH 16595 PERF.12525 - 16510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3690	X	3203	-0-	-487	-0-	259	1	2942	2	N	2	2	1			148
							2	9									
07	3596	X	3022	-0-	-574	-0-	245	1	2775	2	N	2	2	1			148
							2	9									
08	3441	X	3187	-0-	-254	-0-	251	1	2859	2	N	70	184	1			34
							77	9									
09	3330	X	3016	-0-	-314	-0-	229	1	2703	2	N	76	3	1			107
							84	9									
10	3441	X	2490	-0-	-951	-0-	186	1	2301	2	N	3	3	1			107
							3	9									
11	3210	X	2552	-0-	-658	-0-	193	1	2355	2	N	4	4	1			107
							4	9									

SALLIE WELL #: 405 RRCID -> 246132 COMPL. DATE 11/11/2008 TOTAL DEPTH 16905 PERF.12482 - 16777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1109	N	1109	-0-	-0-	-0-	1044	1	65	2	N	-0-					105
07	1153	N	1153	-0-	-0-	-0-	1079	1	74	2	N	-0-					105
08	1149	N	1149	-0-	-0-	-0-	1079	1	70	2	N	-0-					105
09	1102	N	1102	-0-	-0-	-0-	1044	1	58	2	N	-0-					105
*10	1139	N	1139	-0-	-0-	-0-	1079	1	60	2	N	-0-					105
*11	1094	N	1094	-0-	-0-	-0-	1044	1	50	2	N	-0-					105

SIDNEY WELL #: 206 RRCID -> 247137 COMPL. DATE 01/31/2009 TOTAL DEPTH 16815 PERF.15025 - 16594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10255	X	10255	-0-	-0-	-0-	829	1	9417	2	N	8	194	1			38
							9	9									
07	7967	X	7833	-0-	-134	-0-	635	1	7194	2	N	4	5	1			37
							4	9									
08	9672	X	9494	-0-	-178	-0-	757	1	8620	2	N	106	6	1			137
							117	9									
09	10260	X	9001	-0-	-1259	-0-	703	1	8288	2	N	9	9	1			137
							10	9									
*10	11924	X	11924	-0-	-0-	-0-	886	1	10951	2	N	79	12	1			204
							87	9									
*11	11582	X	11582	-0-	-0-	-0-	877	1	10686	2	N	17	17	1			204
							19	9									

STILES 68 WELL #: 1568 RRCID -> 247147 COMPL. DATE 08/20/2008 TOTAL DEPTH 16905 PERF.14817 - 16740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2263	N	2263	-0-	-0-	-0-	677	1	1585	2	N	1	1	1			162
							1	9									
07	2418	N	1672	-0-	-746	-0-	510	1	1161	2	N	1	1	1			162
							1	9									
08	2604	N	1941	-0-	-663	-0-	302	1	1638	2	N	1	1	1			162
							1	9									
09	2250	N	1667	-0-	-583	-0-	130	1	1535	2	N	2	2	1			162
							2	9									
10	1674	N	1536	-0-	-138	-0-	115	1	1419	2	N	2	2	1			162
							2	9									
11	1890	N	1806	-0-	-84	-0-	137	1	1665	2	N	4	3	1			163
							4	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 16 WELL #: 7016 RRCID -> 247157 COMPL. DATE 12/06/2010 TOTAL DEPTH 16572 PERF.12533 - 14719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4890	X	4821	-0-	-69	-0-	411	1	4345	2	N	59	4	1			159
							65	9									
07	5053	X	4816	-0-	-237	-0-	390	1	4414	2	N	11	3	1			167
							12	9									
08	5053	X	4836	-0-	-217	-0-	390	1	4442	2	N	4	4	1			167
							4	9									
09	4830	X	4682	-0-	-148	-0-	366	1	4310	2	N	5	5	1			167
							6	9									
10	4991	X	4797	-0-	-194	-0-	351	1	4340	2	N	96	191	1			72
							106	9									
11	4830	X	4287	-0-	-543	-0-	325	1	3954	2	N	7	7	1			72
							8	9									

SIDNEY WELL #: 305 RRCID -> 248722 COMPL. DATE 01/23/2009 TOTAL DEPTH 16820 PERF.15066 - 16629

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144
08	14B2 EXT		-0-	-0-	-0-	-0-					N	1	121	1			24
09	14B2 EXT		-0-	-0-	-0-	-0-					N	120					144
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	144	1			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TYLER 55 WELL #: 2 RRCID -> 254294 COMPL. DATE 07/16/2012 TOTAL DEPTH 17050 PERF.12704 - 16985

06	16500	X	15860	-0-	-640	-0-	2545	1	13311	2	N	4	5	1	2	8	103
							4	9									
07	17236	X	15842	-0-	-1394	-0-	2656	1	13095	2	N	83	178	1	2	8	6
							91	9									
08	17236	X	15368	-0-	-1868	-0-	2654	1	12613	2	N	92	5	1	3	8	90
							101	9									
09	16680	X	11731	-0-	-4949	-0-	2504	1	9148	2	N	72	5	1	2	8	155
							79	9									
10	16399	X	12904	-0-	-3495	-0-	2100	1	10781	2	N	21	17	1	2	8	157
							23	9									
11	15870	X	9334	-0-	-6536	-0-	2499	1	6726	2	N	99	201	1	1	8	54
							109	9									

STILES 18 WELL #: 1318SL RRCID -> 254537 COMPL. DATE 04/09/2011 TOTAL DEPTH 13200 PERF.13450 - 17972

06	DLQ G-10		17379	-0-	17379	17379	1379	1	15657	2	Y	312	381	1			274
							343	9									
07	DLQ G-10		17621	-0-	17621	35000	1400	1	15862	2	Y	326	390	1			210
							359	9									
08	DLQ G-10		17573	-0-	17573	52573	1389	1	15810	2	Y	340	386	1			164
							374	9									
09	DLQ G-10		15963	-0-	15963	68536	1220	1	14374	2	Y	335	216	1			283
							369	9									
*10	85895	X	17359	-0-	-68536	-0-	1269	1	15693	2	Y	361	415	1			229
							397	9									
*11	16120	X	16120	-0-	-0-	-0-	1192	1	14524	2	Y	367	421	1			175
							404	9									

STILES 68 SL WELL #: 1868H RRCID -> 256588 COMPL. DATE 03/08/2010 TOTAL DEPTH 13405 PERF.13912 - 17926

06	14B DENY	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 SL WELL #: 1668H RRCID -> 256634 COMPL. DATE 03/09/2010 TOTAL DEPTH 13150 PERF.13397 - 17120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORE 62 WELL #: 3H RRCID -> 258509 COMPL. DATE 04/27/2010 TOTAL DEPTH 15119 PERF.15830 - 20197

06	DLQ	G-10	4558	-0-	4558	4558	731	1	3823	2	Y	4	5	1	1	8	74
							4	9									
07	DLQ	G-10	4663	-0-	4663	9221	777	1	3831	2	Y	50	1	8			123
							55	9									
08	DLQ	G-10	4586	-0-	4586	13807	796	1	3784	2	Y	5	5	1	1	8	122
							6	9									
09	DLQ	G-10	3587	-0-	3587	17394	769	1	2808	2	Y	9	6	1	1	8	124
							10	9									
*10	22165	X	4771	-0-	-17394	-0-	771	1	3958	2	Y	38	22	1	1	8	139
							42	9									
11	4560	X	3078	-0-	-1482	-0-	813	1	2188	2	Y	70	16	1	1	8	192
							77	9									

STILES 3 WELL #: 1803SL RRCID -> 258760 COMPL. DATE 07/28/2010 TOTAL DEPTH 13237 PERF.13598 - 17923

06	DLQ	G-10	27552	-0-	27552	27552	2181	1	24769	2	Y	547	526	1			156
							602	9									
07	DLQ	G-10	27191	-0-	27191	54743	2155	1	24420	2	Y	560	515	1			201
							616	9									
08	DLQ	G-10	28650	-0-	28650	83393	2266	1	25782	2	Y	547	577	1			171
							602	9									
09	DLQ	G-10	27605	-0-	27605	110998	2113	1	24898	2	Y	540	483	1			228
							594	9									
*10	137288	X	26290	-0-	-110998	-0-	1908	1	23605	2	Y	706	642	1			292
							777	9									
*11	27484	X	27484	-0-	-0-	-0-	2028	1	24693	2	Y	694	646	1			340
							763	9									

STILES 18 WELL #: 1518H RRCID -> 258814 COMPL. DATE 10/08/2010 TOTAL DEPTH 13139 PERF.13696 - 18136

06	DLQ	G-10	8901	-0-	8901	8901	1262	1	7488	2	Y	137	6	1			221
							151	9									
07	DLQ	G-10	10430	-0-	10430	19331	1549	1	8687	2	Y	176	372	1			25
							194	9									
08	DLQ	G-10	9645	-0-	9645	28976	1451	1	8049	2	Y	132	6	1			151
							145	9									
09	DLQ	G-10	9877	-0-	9877	38853	1541	1	8152	2	Y	167	199	1			119
							184	9									
*10	48803	X	9950	-0-	-38853	-0-	1516	1	8240	2	Y	176	198	1			97
							194	9									
11	10080	X	9513	-0-	-567	-0-	1414	1	7906	2	Y	175	197	1			75
							193	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 WELL #: 1519SL RRCID -> 259514 COMPL. DATE 02/23/2011 TOTAL DEPTH 13423 PERF.13590 - 17798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		18633	-0-	18633	18633	1480 354	1 9	16799	2	Y	322	320	1			179
07	DLQ G-10		19666	-0-	19666	38299	1567 336	1 9	17763	2	Y	305	314	1			170
08	DLQ G-10		19784	-0-	19784	58083	1572 325	1 9	17887	2	Y	295	333	1			132
09	DLQ G-10		18521	-0-	18521	76604	1425 301	1 9	16795	2	Y	274	331	1			75
*10	94560	X	17956	-0-	-76604	-0-	1320 310	1 9	16326	2	Y	282	149	1			208
*11	16075	X	16075	-0-	-0-	-0-	1199 270	1 9	14606	2	Y	245	318	1			135

STILES 4 WELL #: 1504H RRCID -> 259515 COMPL. DATE 01/27/2011 TOTAL DEPTH 13301 PERF.13590 - 17800

06	10140	X	7861	-0-	-2279	-0-	619 215	1 9	7027	2	N	195	217	1			49
07	8432	X	8050	-0-	-382	-0-	636 213	1 9	7201	2	N	194	187	1			56
08	8432	X	7963	-0-	-469	-0-	629 176	1 9	7158	2	N	160	150	1			66
09	8160	X	7647	-0-	-513	-0-	585 167	1 9	6895	2	N	152	164	1			54
10	8153	X	7645	-0-	-508	-0-	557 195	1 9	6893	2	N	177	176	1			55
11	7860	X	6844	-0-	-1016	-0-	481 507	1 9	5856	2	N	461	352	1			164

STILES 68 SL WELL #: 1768H RRCID -> 259914 COMPL. DATE 02/22/2012 TOTAL DEPTH 13298 PERF.13309 - 17386

06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 68 WELL #: 1668SL RRCID -> 260348 COMPL. DATE 03/09/2010 TOTAL DEPTH N/A PERF. N/A

06	42661	X	42661	-0-	-0-	-0-	3403 614	1 9	38644	2	N	558	561	1			536
07	44526	X	44526	-0-	-0-	-0-	3546 806	1 9	40174	2	N	733	719	1			550
08	44565	X	44565	-0-	-0-	-0-	3533 820	1 9	40212	2	N	745	802	1			493
09	43061	X	43061	-0-	-0-	-0-	3296 910	1 9	38855	2	N	827	822	1			498
*10	43790	X	43790	-0-	-0-	-0-	3209 893	1 9	39688	2	N	812	719	1			591
*11	40146	X	40146	-0-	-0-	-0-	2985 820	1 9	36341	2	N	745	892	1			444

STILES 68 SL WELL #: 2068H RRCID -> 260359 COMPL. DATE 02/16/2012 TOTAL DEPTH 13094 PERF.13250 - 17552

06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 1968H RRCID -> 261117 COMPL. DATE 01/26/2012 TOTAL DEPTH 13371 PERF.13500 - 15472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		9121	-0-	9121	9121	720	1	8178	2	Y	203	198	1			67
							223	9									
07	DLQ G-10		9616	-0-	9616	18737	779	1	8824	2	Y	12	12	1			67
							13	9									
08	DLQ G-10		9496	-0-	9496	28233	750	1	8533	2	Y	194	203	1			58
							213	9									
09	DLQ G-10		8977	-0-	8977	37210	684	1	8066	2	Y	206	204	1			60
							227	9									
*10	45846	X	8636	-0-	-37210	-0-	643	1	7958	2	Y	32	29	1			63
							35	9									
11	9300	X	7855	-0-	-1445	-0-	575	1	7007	2	Y	248	228	1			83
							273	9									

STILES 16 WELL #: 1016H RRCID -> 261877 COMPL. DATE 02/07/2011 TOTAL DEPTH 13603 PERF.13849 - 17640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		7053	-0-	7053	7053	552	1	6269	2	Y	211	15	1			223
							232	9									
07	DLQ G-10		6843	-0-	6843	13896	554	1	6272	2	Y	15	198	1			40
							17	9									
08	DLQ G-10		7333	-0-	7333	21229	576	1	6551	2	Y	187	200	1			27
							206	9									
09	DLQ G-10		7318	-0-	7318	28547	563	1	6637	2	Y	107	22	1			112
							118	9									
*10	35369	X	6822	-0-	-28547	-0-	497	1	6142	2	Y	166	212	1			66
							183	9									
11	7110	X	6619	-0-	-491	-0-	496	1	6043	2	Y	73	30	1			109
							80	9									

BARTZ 19 WELL #: 1619SL RRCID -> 262065 COMPL. DATE 02/16/2011 TOTAL DEPTH 13209 PERF.13514 - 17684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		37276	-0-	37276	37276	2973	1	33753	2	Y	500	367	1			421
							550	9									
07	DLQ G-10		38430	-0-	38430	75706	3069	1	34761	2	Y	545	564	1			402
							600	9									
08	DLQ G-10		39305	-0-	39305	115011	3121	1	35516	2	Y	607	327	1			682
							668	9									
09	DLQ G-10		39173	-0-	39173	154184	3006	1	35435	2	Y	665	841	1			506
							732	9									
*10	190971	X	36787	-0-	-154184	-0-	2689	1	33260	2	Y	762	637	1			631
							838	9									
*11	33644	X	33644	-0-	-0-	-0-	2493	1	30362	2	Y	717	839	1			509
							789	9									

STILES 4 WELL #: 1404H RRCID -> 262117 COMPL. DATE 03/01/2011 TOTAL DEPTH 13244 PERF.13348 - 17617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		9646	-0-	9646	9646	760	1	8635	2	Y	228	241	1			48
							251	9									
07	DLQ G-10		9834	-0-	9834	19480	780	1	8841	2	Y	194	191	1			51
							213	9									
08	DLQ G-10		10013	-0-	10013	29493	796	1	9060	2	Y	143	138	1			56
							157	9									
09	DLQ G-10		9824	-0-	9824	39317	758	1	8933	2	Y	121	136	1			41
							133	9									
*10	49483	X	10166	-0-	-39317	-0-	750	1	9276	2	Y	127	129	1			39
							140	9									
*11	9739	X	9739	-0-	-0-	-0-	727	1	8856	2	Y	142	126	1			55
							156	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 WELL #: 1718H RRCID -> 262294 COMPL. DATE 03/25/2011 TOTAL DEPTH 13262 PERF.13448 - 18200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		7376	-0-	7376	7376	1319	1	5824	2	Y	212	370	1			27
							233	9									
07	DLQ G-10		7834	-0-	7834	15210	1416	1	6412	2	Y	5	4	1			28
							6	9									
08	DLQ G-10		8178	-0-	8178	23388	1403	1	6552	2	Y	203	189	1			42
							223	9									
09	DLQ G-10		7132	-0-	7132	30520	1284	1	5702	2	Y	133	7	1			168
							146	9									
*10	37655	X	7135	-0-	-30520	-0-	1305	1	5775	2	Y	50	192	1			26
							55	9									
11	7920	X	6714	-0-	-1206	-0-	1131	1	5480	2	Y	94	9	1			111
							103	9									

STILES 4 WELL #: 1604H RRCID -> 262349 COMPL. DATE 04/03/2012 TOTAL DEPTH 13205 PERF.13498 - 17750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		6965	-0-	6965	6965	543	1	6163	2	Y	235	245	1			86
							259	9									
07	DLQ G-10		8170	-0-	8170	15135	644	1	7299	2	Y	206	205	1			87
							227	9									
08	DLQ G-10		8403	-0-	8403	23538	657	1	7479	2	Y	243	215	1			115
							267	9									
09	DLQ G-10		8149	-0-	8149	31687	614	1	7241	2	Y	267	252	1			130
							294	9									
*10	40127	X	8440	-0-	-31687	-0-	616	1	7619	2	Y	186	196	1			120
							205	9									
11	8130	X	8020	-0-	-110	-0-	591	1	7202	2	Y	206	179	1			147
							227	9									

TYLER 55 WELL #: 3H RRCID -> 262443 COMPL. DATE 05/02/2011 TOTAL DEPTH 13431 PERF.13780 - 17640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		4650	-0-	4650	4650	742	1	3878	2	Y	27	38	1			31
							30	9									
07	DLQ G-10		4843	-0-	4843	9493	808	1	3983	2	Y	47	42	1			36
							52	9									
08	DLQ G-10		4801	-0-	4801	14294	833	1	3960	2	Y	7	17	1			26
							8	9									
09	DLQ G-10		3332	-0-	3332	17626	711	1	2596	2	Y	23	20	1			29
							25	9									
*10	21908	X	4282	-0-	-17626	-0-	692	1	3554	2	Y	33	30	1			32
							36	9									
11	4680	X	2981	-0-	-1699	-0-	802	1	2157	2	Y	20	25	1			27
							22	9									

STILES 17 WELL #: 1117H RRCID -> 262628 COMPL. DATE 04/04/2012 TOTAL DEPTH 13078 PERF.13280 - 15950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		7770	-0-	7770	7770	617	1	7011	2	Y	129	15	1			177
							142	9									
07	DLQ G-10		7901	-0-	7901	15671	633	1	7168	2	Y	91	194	1			74
							100	9									
08	DLQ G-10		7825	-0-	7825	23496	620	1	7056	2	Y	135	182	1			27
							149	9									
09	DLQ G-10		7222	-0-	7222	30718	555	1	6536	2	Y	119	20	1			126
							131	9									
*10	38063	X	7345	-0-	-30718	-0-	536	1	6624	2	Y	168	210	1			84
							185	9									
11	7770	X	6713	-0-	-1057	-0-	503	1	6121	2	Y	81	27	1			138
							89	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 16 WELL #: 1116SL RRCID -> 262852 COMPL. DATE 07/31/2011 TOTAL DEPTH 13598 PERF.13850 - 18172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		14959	-0-	14959	14959	1173	1	13318	2	Y	425	389	1			357
							468	9									
07	DLQ G-10		17119	-0-	17119	32078	1369	1	15509	2	Y	219	199	1			377
							241	9									
08	DLQ G-10		17517	-0-	17517	49595	1386	1	15773	2	Y	325	488	1			214
							358	9									
09	DLQ G-10		15696	-0-	15696	65291	1204	1	14189	2	Y	275	218	1			271
							303	9									
*10	82091	X	16800	-0-	-65291	-0-	1231	1	15216	2	Y	321	372	1			220
							353	9									
11	16950	X	16313	-0-	-637	-0-	1220	1	14855	2	Y	216	112	1			324
							238	9									

STILES 3 WELL #: 1603H RRCID -> 262963 COMPL. DATE 07/11/2011 TOTAL DEPTH 13178 PERF.13184 - 17707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		15552	-0-	15552	15552	1234	1	14012	2	Y	278	196	1			149
							306	9									
07	DLQ G-10		15528	-0-	15528	31080	1236	1	14005	2	Y	261	378	1			32
							287	9									
08	DLQ G-10		16856	-0-	16856	47936	1335	1	15193	2	Y	298	200	1			130
							328	9									
09	DLQ G-10		15857	-0-	15857	63793	1215	1	14323	2	Y	290	202	1			218
							319	9									
*10	71670	X	7877	-0-	-63793	-0-	577	1	7138	2	Y	147	203	1			162
							162	9									
11	16320	X	454	-0-	-15866	-0-	33	1	407	2	Y	13	4	1			171
							14	9									

STILES 3 SL WELL #: 1703H RRCID -> 263839 COMPL. DATE 06/03/2010 TOTAL DEPTH 13158 PERF.13624 - 17803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 24 WELL #: 1024H RRCID -> 264645 COMPL. DATE 11/08/2011 TOTAL DEPTH 12508 PERF.13140 - 17664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		9553	-0-	9553	9553	760	1	8632	2	Y	146	15	1			239
							161	9									
07	DLQ G-10		9806	-0-	9806	19359	783	1	8876	2	Y	134	184	1			189
							147	9									
08	DLQ G-10		9824	-0-	9824	29183	781	1	8888	2	Y	141	183	1			147
							155	9									
09	DLQ G-10		9386	-0-	9386	38569	722	1	8506	2	Y	144	184	1			107
							158	9									
*10	47611	X	9042	-0-	-38569	-0-	671	1	8303	2	Y	62	24	1			145
							68	9									
11	9540	X	7448	-0-	-2092	-0-	558	1	6796	2	Y	85	28	1			202
							94	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 16 WELL #: 1216H RRCID -> 264925 COMPL. DATE 11/16/2011 TOTAL DEPTH 13541 PERF.13900 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		8002	-0-	8002	8002	627 256	1 9	7119	2	Y	233	199	1			122
07	DLQ G-10		8285	-0-	8285	16287	658 175	1 9	7452	2	Y	159	13	1			268
08	DLQ G-10		8036	-0-	8036	24323	629 243	1 9	7164	2	Y	221	312	1			177
09	DLQ G-10		7852	-0-	7852	32175	601 167	1 9	7084	2	Y	152	163	1			166
*10	39846	X	7671	-0-	-32175	-0-	552 290	1 9	6829	2	Y	264	328	1			102
11	8010	X	6634	-0-	-1376	-0-	485 246	1 9	5903	2	Y	224	191	1			135

TYLER 55 WELL #: 4H RRCID -> 265281 COMPL. DATE 10/17/2011 TOTAL DEPTH 13380 PERF.13690 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		8834	-0-	8834	8834	1366 322	1 9	7146	2	Y	293	282	1			61
07	DLQ G-10		8568	-0-	8568	17402	1393 306	1 9	6869	2	Y	278	273	1			66
08	DLQ G-10		7923	-0-	7923	25325	1339 222	1 9	6362	2	Y	202	216	1			52
09	DLQ G-10		6511	-0-	6511	31836	1355 207	1 9	4949	2	Y	188	194	1			46
*10	40570	X	8734	-0-	-31836	-0-	1401 142	1 9	7191	2	Y	129	130	1			45
11	8820	X	5686	-0-	-3134	-0-	1496 163	1 9	4027	2	Y	148	150	1			43

STILES 3SL WELL #: 1SL RRCID -> 265335 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	25530	X	21476	-0-	-4054	-0-	1688 625	1 9	19163	2	N	568	619	1	1	8	349
07	25017	X	24597	-0-	-420	-0-	1947 587	1 9	22063	2	N	534	390	1			493
08	25017	X	24042	-0-	-975	-0-	1897 552	1 9	21593	2	N	502	584	1	1	8	410
09	24075	X	24075	-0-	-0-	-0-	1827 722	1 9	21526	2	N	656	666	1	1	8	399
*10	25059	X	25059	-0-	-0-	-0-	1831 593	1 9	22635	2	N	539	547	1	2	8	389
11	23790	X	8037	-0-	-15753	-0-	588 293	1 9	7156	2	N	266	444	1			211

STILES 3 SL WELL #: 1903H RRCID -> 265336 COMPL. DATE 09/15/2011 TOTAL DEPTH 12881 PERF.13504 - 17822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 2168H RRCID -> 265674 COMPL. DATE 01/02/2012 TOTAL DEPTH 13058 PERF.13090 - 17929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		10292	-0-	10292	10292	823	1	9347	2	Y	111	109	1			53
							122	9									
07	DLQ G-10		10401	-0-	10401	20693	839	1	9503	2	Y	54	52	1			55
							59	9									
08	DLQ G-10		10182	-0-	10182	30875	816	1	9289	2	Y	70	60	1			65
							77	9									
09	DLQ G-10		9747	-0-	9747	40622	755	1	8893	2	Y	90	77	1			78
							99	9									
*10	50202	X	9580	-0-	-40622	-0-	706	1	8734	2	Y	127	117	1			88
							140	9									
11	10290	X	8981	-0-	-1309	-0-	670	1	8161	2	Y	136	129	1			95
							150	9									

STILES 17 WELL #: 1317H RRCID -> 265692 COMPL. DATE 03/27/2012 TOTAL DEPTH 12956 PERF.13070 - 17918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		7632	-0-	7632	7632	607	1	6896	2	Y	117	6	1			197
							129	9									
07	DLQ G-10		7880	-0-	7880	15512	628	1	7114	2	Y	125	189	1			133
							138	9									
08	DLQ G-10		7827	-0-	7827	23339	625	1	7111	2	Y	83	171	1			45
							91	9									
09	DLQ G-10		8078	-0-	8078	31417	629	1	7414	2	Y	32	8	1			69
							35	9									
*10	39909	X	8492	-0-	-31417	-0-	621	1	7685	2	Y	169	173	1			65
							186	9									
11	7620	X	7609	-0-	-11	-0-	570	1	6947	2	Y	84	12	1			137
							92	9									

STILES 24 WELL #: 1124H RRCID -> 265693 COMPL. DATE 03/11/2012 TOTAL DEPTH 12973 PERF.13135 - 17982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		15323	-0-	15323	15323	1215	1	13800	2	Y	280	377	1			67
							308	9									
07	DLQ G-10		16328	-0-	16328	31651	1275	1	14441	2	Y	556	384	1			239
							612	9									
08	DLQ G-10		16296	-0-	16296	47947	1290	1	14681	2	Y	295	369	1			165
							325	9									
09	DLQ G-10		16004	-0-	16004	63951	1221	1	14391	2	Y	356	202	1			319
							392	9									
*10	79883	X	15932	-0-	-63951	-0-	1166	1	14425	2	Y	310	575	1			54
							341	9									
11	15810	X	15557	-0-	-253	-0-	1153	1	14048	2	Y	324	210	1			168
							356	9									

TYLER 55 WELL #: 5H RRCID -> 265708 COMPL. DATE 05/24/2012 TOTAL DEPTH 13402 PERF.13780 - 18638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		9245	-0-	9245	9245	1468	1	7676	2	Y	92	131	1			116
							101	9									
07	DLQ G-10		9625	-0-	9625	18870	1603	1	7904	2	Y	107	102	1			121
							118	9									
08	DLQ G-10		8909	-0-	8909	27779	1538	1	7313	2	Y	53	66	1			108
							58	9									
09	DLQ G-10		7412	-0-	7412	35191	1508	1	5508	2	Y	360	319	1			149
							396	9									
*10	44716	X	9525	-0-	-35191	-0-	1508	1	7742	2	Y	250	252	1			147
							275	9									
11	9300	X	6573	-0-	-2727	-0-	1705	1	4589	2	Y	254	260	1			141
							279	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
MOORE 62 WELL #: 5SL RRCID -> 265747 COMPL. DATE 05/07/2012 TOTAL DEPTH 13433 PERF.13680 - 18435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		17645	-0-	17645	17645	2769	1	14476	2	Y	364	381	1	4	8	243
							400	9									
07	DLQ G-10		17160	-0-	17160	34805	2856	1	14085	2	Y	199	184	1	1	8	257
							219	9									
08	DLQ G-10		16906	-0-	16906	51711	2841	1	13506	2	Y	508	382	1	4	8	379
							559	9									
09	DLQ G-10		12748	-0-	12748	64459	2619	1	9571	2	Y	507	598	1	2	8	286
							558	9									
*10	79874	X	15415	-0-	-64459	-0-	2449	1	12568	2	Y	362	367	1	1	8	280
							398	9									
11	11670	X	9833	-0-	-1837	-0-	2579	1	6939	2	Y	286	352	1			214
							315	9									

BARTZ 19 WELL #: 1819SL RRCID -> 265785 COMPL. DATE 08/14/2012 TOTAL DEPTH 12942 PERF.13040 - 17732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		17409	-0-	17409	17409	1394	1	15824	2	Y	174	29	1			280
							191	9									
07	DLQ G-10		17540	-0-	17540	34949	1407	1	15943	2	Y	173	210	1			243
							190	9									
08	DLQ G-10		18020	-0-	18020	52969	1431	1	16283	2	Y	278	212	1			309
							306	9									
09	DLQ G-10		17696	-0-	17696	70665	1367	1	16111	2	Y	198	252	1			255
							218	9									
*10	90034	X	19369	-0-	-70665	-0-	1430	1	17683	2	Y	233	294	1			194
							256	9									
*11	18636	X	18636	-0-	-0-	-0-	1394	1	16975	2	Y	243	257	1			180
							267	9									

TYLER 55 WELL #: 6H RRCID -> 265787 COMPL. DATE 05/25/2012 TOTAL DEPTH 13427 PERF.13805 - 18592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		8381	-0-	8381	8381	1302	1	6808	2	Y	246	307	1			79
							271	9									
07	DLQ G-10		8790	-0-	8790	17171	1409	1	6948	2	Y	394	367	1			106
							433	9									
08	DLQ G-10		8304	-0-	8304	25475	1410	1	6700	2	Y	176	211	1			71
							194	9									
09	DLQ G-10		6368	-0-	6368	31843	1292	1	4721	2	Y	323	308	1			86
							355	9									
*10	39690	X	7847	-0-	-31843	-0-	1245	1	6393	2	Y	190	197	1			79
							209	9									
11	8520	X	5012	-0-	-3508	-0-	1304	1	3510	2	Y	180	188	1			71
							198	9									

SANDRA WELL #: 2019H RRCID -> 265788 COMPL. DATE 06/01/2012 TOTAL DEPTH 13386 PERF.13530 - 17732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		7305	-0-	7305	7305	1111	1	5810	2	Y	349	389	1			52
							384	9									
07	DLQ G-10		7052	-0-	7052	14357	1130	1	5573	2	Y	317	315	1			54
							349	9									
08	DLQ G-10		6582	-0-	6582	20939	1064	1	5057	2	Y	419	403	1			70
							461	9									
09	DLQ G-10		5530	-0-	5530	26469	1106	1	4040	2	Y	349	369	1			50
							384	9									
*10	33333	X	6864	-0-	-26469	-0-	1061	1	5447	2	Y	324	314	1			60
							356	9									
11	7320	X	5083	-0-	-2237	-0-	1250	1	3364	2	Y	426	414	1			72
							469	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 SL WELL #: 1919H RRCID -> 265794 COMPL. DATE N/A TOTAL DEPTH 12844 PERF.13037 - 17710

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORE 62 WELL #: 7H RRCID -> 265881 COMPL. DATE 09/13/2012 TOTAL DEPTH 13415 PERF.13650 - 18402

06	DLQ G-10	6736	-0-	6736	6736	1028	1	5377	2	Y	301	189	1	3	8	284
						331	9									
07	DLQ G-10	6726	-0-	6726	13462	1127	1	5555	2	Y	40	183	1	1	8	140
						44	9									
08	DLQ G-10	6747	-0-	6747	20209	1148	1	5454	2	Y	132	184	1	2	8	86
						145	9									
09	DLQ G-10	4914	-0-	4914	25123	1008	1	3682	2	Y	204	232	1	1	8	57
						224	9									
*10	31549 X	6426	-0-	-25123	-0-	1026	1	5269	2	Y	119	108	1			68
						131	9									
11	6750 X	5602	-0-	-1148	-0-	1485	1	3997	2	Y	109	112	1			65
						120	9									

STILES 68 SL WELL #: 2268H RRCID -> 266044 COMPL. DATE 08/07/2012 TOTAL DEPTH 12775 PERF.13030 - 15992

06	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 18 WELL #: 1418SL RRCID -> 266093 COMPL. DATE 10/29/2012 TOTAL DEPTH 11388 PERF.13914 - 18852

06	DLQ G-10	23827	-0-	23827	23827	1887	1	21416	2	Y	476	217	1			468
						524	9									
07	DLQ G-10	24350	-0-	24350	48177	1933	1	21893	2	Y	476	762	1			182
						524	9									
08	DLQ G-10	24131	-0-	24131	72308	1906	1	21691	2	Y	485	406	1			261
						534	9									
09	DLQ G-10	22498	-0-	22498	94806	1720	1	20269	2	Y	463	415	1			309
						509	9									
*10	116513 X	21707	-0-	-94806	-0-	1585	1	19604	2	Y	471	427	1			353
						518	9									
*11	24857 X	24857	-0-	-0-	-0-	1843	1	22456	2	Y	507	631	1			229
						558	9									

STILES 3 WELL #: 2103H RRCID -> 266620 COMPL. DATE 01/14/2013 TOTAL DEPTH 13681 PERF.14385 - 19239

06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 24 WELL #: 1224H RRCID -> 266662 COMPL. DATE 11/20/2012 TOTAL DEPTH 12955 PERF.13178 - 17786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		14301	-0-	14301	14301	1126	1	12781	2	Y	358	205	1			216
							394	9									
07	DLQ G-10		14528	-0-	14528	28829	1149	1	13013	2	Y	333	386	1			163
							366	9									
08	DLQ G-10		14226	-0-	14226	43055	1119	1	12730	2	Y	343	387	1			119
							377	9									
09	DLQ G-10		13603	-0-	13603	56658	1035	1	12203	2	Y	332	376	1			75
							365	9									
*10	70256	X	13598	-0-	-56658	-0-	989	1	12228	2	Y	346	213	1			208
							381	9									
11	14280	X	11966	-0-	-2314	-0-	878	1	10692	2	Y	360	408	1			160
							396	9									

STILES 68 WELL #: 2368H RRCID -> 266840 COMPL. DATE 01/04/2013 TOTAL DEPTH 13798 PERF.14033 - 17622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		3518	-0-	3518	3518	283	1	3218	2	Y	15	15	1			38
							17	9									
07	DLQ G-10		4230	-0-	4230	7748	342	1	3876	2	Y	11	11	1			38
							12	9									
08	DLQ G-10		4178	-0-	4178	11926	325	1	3693	2	Y	145	22	1			161
							160	9									
09	DLQ G-10		4297	-0-	4297	16223	334	1	3941	2	Y	20	22	1			159
							22	9									
*10	20467	X	4244	-0-	-16223	-0-	315	1	3900	2	Y	26	24	1			161
							29	9									
11	4080	X	2835	-0-	-1245	-0-	211	1	2571	2	Y	48	137	1			72
							53	9									

STILES 17 WELL #: 1417H RRCID -> 266842 COMPL. DATE 11/20/2012 TOTAL DEPTH 13106 PERF.13240 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		6123	-0-	6123	6123	485	1	5506	2	Y	120	197	1			102
							132	9									
07	DLQ G-10		7721	-0-	7721	13844	618	1	6998	2	Y	95	11	1			186
							105	9									
08	DLQ G-10		7680	-0-	7680	21524	616	1	7005	2	Y	54	201	1			39
							59	9									
09	DLQ G-10		7230	-0-	7230	28754	553	1	6512	2	Y	150	21	1			168
							165	9									
*10	35914	X	7160	-0-	-28754	-0-	520	1	6436	2	Y	185	216	1			137
							204	9									
11	7470	X	6742	-0-	-728	-0-	500	1	6088	2	Y	140	217	1			60
							154	9									

STILES 3 SL WELL #: 2003H RRCID -> 268213 COMPL. DATE 01/10/2013 TOTAL DEPTH 12645 PERF.13225 - 17969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD									EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT									-0-
07	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT									-0-
08	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT									-0-
09	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT									-0-
10	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT									-0-
11	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT									-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

BARTZ 19 WELL #: 1719SL RRCID -> 268691 COMPL. DATE 01/21/2013 TOTAL DEPTH 13191 PERF.13274 - 18029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		15782	-0-	15782	15782	1269	1	14410	2	Y	94	180	1			167
							103	9									
07	DLQ G-10		15904	-0-	15904	31686	1283	1	14530	2	Y	83					250
							91	9									
08	DLQ G-10		15758	-0-	15758	47444	1254	1	14272	2	Y	211	185	1			276
							232	9									
09	DLQ G-10		15723	-0-	15723	63167	1209	1	14254	2	Y	236	184	1			328
							260	9									
*10	79278	X	16111	-0-	-63167	-0-	1193	1	14754	2	Y	149	191	1			286
							164	9									
*11	14589	X	14589	-0-	-0-	-0-	1095	1	13339	2	Y	141	190	1			237
							155	9									

BARTZ 19 SL WELL #: 2019H RRCID -> 268928 COMPL. DATE 01/21/2013 TOTAL DEPTH 12870 PERF.13162 - 17655

06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 18 SL WELL #: 1618H RRCID -> 269000 COMPL. DATE 10/04/2012 TOTAL DEPTH 12662 PERF.13100 - 17930

06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 16 WELL #: 1316SL RRCID -> 269031 COMPL. DATE 01/22/2013 TOTAL DEPTH 12953 PERF.13066 - 17928

06	DLQ G-10		17463	-0-	17463	17463	1345	1	15267	2	Y	774	411	1			837
							851	9									
07	DLQ G-10		17560	-0-	17560	35023	1367	1	15493	2	Y	636	946	1			527
							700	9									
08	DLQ G-10		18174	-0-	18174	53197	1381	1	15724	2	Y	972	811	1			688
							1069	9									
09	DLQ G-10		17064	-0-	17064	70261	1277	1	15044	2	Y	675	808	1			555
							743	9									
*10	89494	X	19233	-0-	-70261	-0-	1369	1	16925	2	Y	854	670	1			739
							939	9									
*11	17794	X	17794	-0-	-0-	-0-	1298	1	15813	2	Y	621	757	1			603
							683	9									

JILL 54 WELL #: 6054H RRCID -> 269269 COMPL. DATE 03/21/2013 TOTAL DEPTH 13348 PERF.13495 - 18110

06	DLQ G-10		9381	-0-	9381	9381	1117	1	8121	2	Y	130	190	1	3	8	64
							143	9									
07	DLQ G-10		9660	-0-	9660	19041	1201	1	8369	2	Y	82	1	8			145
							90	9									
08	DLQ G-10		9756	-0-	9756	28797	1272	1	8480	2	Y	4	5	1	1	8	143
							4	9									
09	DLQ G-10		7560	-0-	7560	36357	417	1	6910	2	Y	212	282	1			73
							233	9									
*10	43166	X	6809	-0-	-36357	-0-	1088	1	5586	2	Y	123	114	1			82
							135	9									
11	9450	X	6574	-0-	-2876	-0-	294	1	6206	2	Y	67	80	1			69
							74	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
JILL 54 WELL #: 4054H RRCID -> 269484 COMPL. DATE 03/21/2013 TOTAL DEPTH 13236 PERF.13354 - 18037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		9285	-0-	9285	9285	1006	1	8237	2	Y	38	184	1	3	8	108
							42	9									
07	DLQ G-10		8916	-0-	8916	18201	962	1	7952	2	Y	2	2	8			108
							2	9									
08	DLQ G-10		9035	-0-	9035	27236	998	1	7901	2	Y	124	2	1	4	8	226
							136	9									
09	DLQ G-10		8958	-0-	8958	36194	301	1	8609	2	Y	44	1	1	3	8	266
							48	9									
*10	44682	X	8488	-0-	-36194	-0-	949	1	7524	2	Y	14	185	1	2	8	93
							15	9									
11	8940	X	8559	-0-	-381	-0-	254	1	8198	2	Y	97	3	1	2	8	185
							107	9									

STILES 68 WELL #: 2968H RRCID -> 269698 COMPL. DATE 05/23/2013 TOTAL DEPTH 12800 PERF.13278 - 17242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		12847	-0-	12847	12847	1014	1	11518	2	Y	286	273	1			99
							315	9									
07	DLQ G-10		14759	-0-	14759	27606	1163	1	13176	2	Y	382	347	1			134
							420	9									
08	DLQ G-10		11773	-0-	11773	39379	930	1	10583	2	Y	236	268	1			102
							260	9									
09	DLQ G-10		12079	-0-	12079	51458	927	1	10925	2	Y	206	211	1			97
							227	9									
*10	64039	X	12581	-0-	-51458	-0-	922	1	11408	2	Y	228	209	1			116
							251	9									
11	13230	X	12628	-0-	-602	-0-	943	1	11485	2	Y	182	184	1			114
							200	9									

BARTZ 19 SL WELL #: 2519H RRCID -> 269716 COMPL. DATE 04/22/2013 TOTAL DEPTH 13506 PERF.13512 - 18214

06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 16 SL WELL #: 1816H RRCID -> 269812 COMPL. DATE 06/03/2013 TOTAL DEPTH 12558 PERF.12770 - 17324

06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORE 62 SL WELL #: 11H RRCID -> 270162 COMPL. DATE 04/18/2013 TOTAL DEPTH 13116 PERF.13190 - 17952

06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
TYLER 55 WELL #: 8H RRCID -> 270670 COMPL. DATE 07/31/2013 TOTAL DEPTH 13671 PERF.13743 - 18091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		2256	-0-	2256	2256	361	1	1887	2	Y	7	1	1	4	8	43
							8	9									
07	DLQ G-10		2529	-0-	2529	4785	425	1	2096	2	Y	7	5	1	1	8	44
							8	9									
08	DLQ G-10		2846	-0-	2846	7631	494	1	2348	2	Y	4	6	1			42
							4	9									
09	DLQ G-10		2401	-0-	2401	10032	514	1	1879	2	Y	7	6	1			43
							8	9									
*10	13145	X	3113	-0-	-10032	-0-	503	1	2584	2	Y	24	20	1			47
							26	9									
11	2760	X	2207	-0-	-553	-0-	594	1	1599	2	Y	13	17	1			43
							14	9									

SANDRA WELL #: 3019H RRCID -> 270675 COMPL. DATE 08/07/2013 TOTAL DEPTH 14081 PERF.14130 - 18452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		4168	-0-	4168	4168	641	1	3353	2	Y	158	168	1			54
							174	9									
07	DLQ G-10		3931	-0-	3931	8099	656	1	3236	2	Y	35	49	1			40
							39	9									
08	DLQ G-10		4061	-0-	4061	12160	697	1	3311	2	Y	48	50	1			38
							53	9									
09	DLQ G-10		3083	-0-	3083	15243	644	1	2351	2	Y	80	44	1	1	8	73
							88	9									
*10	19310	X	4067	-0-	-15243	-0-	640	1	3286	2	Y	128	29	1	4	8	168
							141	9									
11	4170	X	2948	-0-	-1222	-0-	757	1	2038	2	Y	139	211	1	2	8	94
							153	9									

STILES 1 WELL #: 1701H RRCID -> 271041 COMPL. DATE 08/22/2013 TOTAL DEPTH 13238 PERF.13467 - 18166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		4706	-0-	4706	4706	359	1	4075	2	Y	247	263	1			93
							272	9									
07	DLQ G-10		4828	-0-	4828	9534	374	1	4234	2	Y	200	199	1			94
							220	9									
08	DLQ G-10		4778	-0-	4778	14312	361	1	4112	2	Y	277	237	1			134
							305	9									
09	DLQ G-10		4563	-0-	4563	18875	337	1	3977	2	Y	226	252	1			108
							249	9									
*10	23366	X	4491	-0-	-18875	-0-	316	1	3912	2	Y	239	243	1			104
							263	9									
11	4710	X	3671	-0-	-1039	-0-	255	1	3100	2	Y	287	160	1			231
							316	9									

MOORE 62 WELL #: 4H RRCID -> 271881 COMPL. DATE 11/18/2013 TOTAL DEPTH 13431 PERF.13920 - 18707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		9483	-0-	9483	9483	1489	1	7785	2	Y	190	113	1	1	8	161
							209	9									
07	DLQ G-10		8111	-0-	8111	17594	1338	1	6597	2	Y	160	114	1			207
							176	9									
08	DLQ G-10		9339	-0-	9339	26933	1575	1	7485	2	Y	254	213	1	3	8	245
							279	9									
09	DLQ G-10		4652	-0-	4652	31585	936	1	3418	2	Y	271	379	1	1	8	136
							298	9									
*10	41198	X	9613	-0-	-31585	-0-	1504	1	7718	2	Y	355	218	1	3	8	270
							391	9									
11	9480	X	6556	-0-	-2924	-0-	1671	1	4497	2	Y	353	398	1	5	8	220
							388	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 SL WELL #: 2218H RRCID -> 271979 COMPL. DATE 02/27/2013 TOTAL DEPTH 12848 PERF.12890 - 17522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARTZ 19 WELL #: 2619H RRCID -> 272104 COMPL. DATE 08/23/2013 TOTAL DEPTH 12688 PERF.12915 - 17467

06	DLQ	G-10	11332	-0-	11332	11332	894	1	10156	2	Y	256	362	1			64
							282	9									
07	DLQ	G-10	11069	-0-	11069	22401	877	1	9936	2	Y	233	183	1			114
							256	9									
08	DLQ	G-10	10553	-0-	10553	32954	833	1	9479	2	Y	219	183	1			150
							241	9									
09	DLQ	G-10	10014	-0-	10014	42968	766	1	9031	2	Y	197	177	1			170
							217	9									
*10	54164	X	11196	-0-	-42968	-0-	817	1	10103	2	Y	251	373	1			48
							276	9									
*11	9821	X	9821	-0-	-0-	-0-	731	1	8901	2	Y	172					220
							189	9									

STILES 18 WELL #: 2618H RRCID -> 272492 COMPL. DATE 03/17/2014 TOTAL DEPTH 12625 PERF.12815 - 17497

06	DLQ	G-10	9246	-0-	9246	9246	737	1	8373	2	Y	124	15	1			202
							136	9									
07	DLQ	G-10	8039	-0-	8039	17285	644	1	7298	2	Y	88	199	1			91
							97	9									
08	DLQ	G-10	8074	-0-	8074	25359	642	1	7307	2	Y	114	14	1			191
							125	9									
09	DLQ	G-10	8412	-0-	8412	33771	646	1	7614	2	Y	138	206	1			123
							152	9									
*10	43802	X	10031	-0-	-33771	-0-	738	1	9125	2	Y	153	209	1			67
							168	9									
11	9240	X	8132	-0-	-1108	-0-	606	1	7377	2	Y	135	26	1			176
							149	9									

STILES 18 WELL #: 2318H RRCID -> 272625 COMPL. DATE 08/08/2013 TOTAL DEPTH 12924 PERF.13520 - 17667

06	DLQ	G-10	1834	-0-	1834	1834	140	1	1592	2	Y	93	12	1			173
							102	9									
07	DLQ	G-10	1501	-0-	1501	3335	115	1	1306	2	Y	73	185	1			61
							80	9									
08	DLQ	G-10	2277	-0-	2277	5612	176	1	2004	2	Y	88	12	1			137
							97	9									
09	DLQ	G-10	2138	-0-	2138	7750	158	1	1867	2	Y	103	204	1			36
							113	9									
*10	10108	X	2358	-0-	-7750	-0-	164	1	2029	2	Y	150	20	1			166
							165	9									
11	2190	X	2184	-0-	-6	-0-	156	1	1901	2	Y	115	213	1			68
							127	9									

STILES 16 SL WELL #: 1916H RRCID -> 273448 COMPL. DATE 09/22/2013 TOTAL DEPTH 12825 PERF.13090 - 17620

06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 3 WELL #: 2803H RRCID -> 273510 COMPL. DATE 12/02/2013 TOTAL DEPTH 12677 PERF.12790 - 17437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		12650	-0-	12650	12650	999	1	11348	2	Y	275	382	1			57
							303	9									
07	DLQ G-10		12466	-0-	12466	25116	988	1	11193	2	Y	259	198	1			118
							285	9									
08	DLQ G-10		12008	-0-	12008	37124	947	1	10782	2	Y	254	198	1			174
							279	9									
09	DLQ G-10		11870	-0-	11870	48994	907	1	10690	2	Y	248	205	1			217
							273	9									
*10	61030	X	12036	-0-	-48994	-0-	878	1	10857	2	Y	274	393	1			98
							301	9									
11	12270	X	11223	-0-	-1047	-0-	833	1	10146	2	Y	222	216	1			104
							244	9									

MOORE 62 WELL #: 12H RRCID -> 274538 COMPL. DATE 11/25/2013 TOTAL DEPTH 15245 PERF.15736 - 20350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		8599	-0-	8599	8599	1359	1	7108	2	Y	120	134	1			50
							132	9									
07	DLQ G-10		7814	-0-	7814	16413	1295	1	6385	2	Y	122	118	1			54
							134	9									
08	DLQ G-10		7663	-0-	7663	24076	1318	1	6266	2	Y	72	84	1			42
							79	9									
09	DLQ G-10		6121	-0-	6121	30197	1275	1	4659	2	Y	170	158	1			54
							187	9									
*10	38732	X	8535	-0-	-30197	-0-	1331	1	6830	2	Y	340	306	1			88
							374	9									
11	8610	X	5811	-0-	-2799	-0-	1498	1	4031	2	Y	256	272	1			72
							282	9									

STILES 4 WELL #: 2104H RRCID -> 274539 COMPL. DATE 12/02/2013 TOTAL DEPTH 12643 PERF.12840 - 17402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		13736	-0-	13736	13736	1085	1	12315	2	Y	305	320	1			116
							336	9									
07	DLQ G-10		13891	-0-	13891	27627	1100	1	12460	2	Y	301	290	1			127
							331	9									
08	DLQ G-10		13313	-0-	13313	40940	1033	1	11754	2	Y	478	401	1			204
							526	9									
09	DLQ G-10		12289	-0-	12289	53229	907	1	10689	2	Y	630	618	1			216
							693	9									
*10	65938	X	12709	-0-	-53229	-0-	922	1	11401	2	Y	351	427	1			140
							386	9									
11	13350	X	11315	-0-	-2035	-0-	837	1	10190	2	Y	262	251	1			151
							288	9									

STILES 68 WELL #: 3068SL RRCID -> 274541 COMPL. DATE 10/25/2013 TOTAL DEPTH 12766 PERF.13090 - 17592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		3202	-0-	3202	3202	153	1	1736	2	Y	1194	1138	1			258
							1313	9									
07	DLQ G-10		3342	-0-	3342	6544	175	1	1983	2	Y	1076	996	1			338
							1184	9									
08	DLQ G-10		3301	-0-	3301	9845	189	1	2151	2	Y	874	952	1			260
							961	9									
09	DLQ G-10		3670	-0-	3670	13515	218	1	2565	2	Y	806	811	1			255
							887	9									
*10	17914	X	4399	-0-	-13515	-0-	212	1	2622	2	Y	1423	1270	1			408
							1565	9									
*11	4023	X	4023	-0-	-0-	-0-	211	1	2574	2	Y	1125	1119	1			414
							1238	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 3 SL WELL #: 2703H RRCID -> 274564 COMPL. DATE 12/09/2013 TOTAL DEPTH 12656 PERF.12800 - 17512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 1 WELL #: 2001H RRCID -> 275331 COMPL. DATE 07/30/2014 TOTAL DEPTH 13314 PERF.13400 - 18082

06	23700	X	21694	-0-	-2006	-0-	1711	1	19426	2	Y	506	528	1			216
							557	9									
07	24490	X	21749	-0-	-2741	-0-	1715	1	19434	2	Y	545	519	1			242
							600	9									
08	24490	X	21047	-0-	-3443	-0-	1659	1	18876	2	Y	465	431	1			276
							512	9									
09	22500	X	20429	-0-	-2071	-0-	1569	1	18488	2	Y	338	395	1			219
							372	9									
10	22816	X	21286	-0-	-1530	-0-	1560	1	19290	2	Y	396	395	1			220
							436	9									
11	21690	X	19875	-0-	-1815	-0-	1480	1	18025	2	Y	336	313	1			243
							370	9									

SALLIE WELL #: 705H RRCID -> 275674 COMPL. DATE 12/19/2013 TOTAL DEPTH 14779 PERF.14880 - 18512

06	60	N	43	-0-	-17	-0-	43	2			N	-0-					163
07	31	N	29	-0-	-2	-0-	29	2			N	-0-					163
08	74	N	74	-0-	-0-	-0-	43	2	31	9	N	28	70	1			121
09	30	N	27	-0-	-3	-0-	27	2			N	-0-					121
*10	36	N	36	-0-	-0-	-0-	36	2			N	-0-					121
11	60	N	41	-0-	-19	-0-	41	2			N	-0-					121

JILL 54 WELL #: 1354SL RRCID -> 275692 COMPL. DATE 09/24/2014 TOTAL DEPTH 14344 PERF.14570 - 19392

06	DLQ G-10		9052	-0-	9052	9052	1435	1	7506	2	Y	101	123	1			48
							111	9									
07	DLQ G-10		7944	-0-	7944	16996	1312	1	6467	2	Y	150	138	1			60
							165	9									
08	DLQ G-10		7482	-0-	7482	24478	1272	1	6045	2	Y	150	158	1			52
							165	9									
09	DLQ G-10		7289	-0-	7289	31767	1513	1	5528	2	Y	225	217	1			60
							248	9									
*10	40490	X	8723	-0-	-31767	-0-	1385	1	7112	2	Y	205	191	1	5	8	69
							226	9									
11	8430	X	5779	-0-	-2651	-0-	1531	1	4121	2	Y	115	134	1	2	8	48
							127	9									

STILES 18 WELL #: 2518H RRCID -> 275757 COMPL. DATE 10/23/2013 TOTAL DEPTH 12722 PERF.12935 - 17477

06	DLQ G-10		11670	-0-	11670	11670	1860	1	9562	2	Y	225	191	1			174
							248	9									
07	DLQ G-10		12432	-0-	12432	24102	1979	1	10202	2	Y	228	190	1			212
							251	9									
08	DLQ G-10		12471	-0-	12471	36573	1978	1	10234	2	Y	235	368	1			79
							259	9									
09	DLQ G-10		11401	-0-	11401	47974	1835	1	9325	2	Y	219	189	1			109
							241	9									
*10	58636	X	10662	-0-	-47974	-0-	1743	1	8644	2	Y	250	197	1			162
							275	9									
*11	14060	X	14060	-0-	-0-	-0-	1828	1	11955	2	Y	252	394	1			20
							277	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

BARTZ 19 SL WELL #: 2919H RRCID -> 275819 COMPL. DATE 03/21/2014 TOTAL DEPTH 12757 PERF.12790 - 17377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARTZ 19 SL WELL #: 2819H RRCID -> 276061 COMPL. DATE 03/25/2014 TOTAL DEPTH 12645 PERF.12920 - 17227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARTZ 19 SL WELL #: 2719H RRCID -> 276093 COMPL. DATE 06/19/2014 TOTAL DEPTH 13387 PERF.13622 - 18222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CALCOTE 63 WELL #: 8H RRCID -> 276385 COMPL. DATE 11/03/2014 TOTAL DEPTH 13413 PERF.13694 - 18093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9990	X	8685	-0-	-1305	-0-	1362	1	7121	2	N	184	210	1			55
							202	9									
07	9703	X	8705	-0-	-998	-0-	1440	1	7102	2	N	148	149	1			54
							163	9									
08	9703	X	8611	-0-	-1092	-0-	1464	1	6958	2	N	172	171	1			55
							189	9									
09	9390	X	6676	-0-	-2714	-0-	1400	1	5114	2	N	147	154	1			48
							162	9									
10	8990	X	8924	-0-	-66	-0-	1401	1	7193	2	N	300	270	1			78
							330	9									
11	8700	X	6449	-0-	-2251	-0-	1679	1	4519	2	N	228	241	1			65
							251	9									

STILES 3 SL WELL #: 2603H RRCID -> 276429 COMPL. DATE 12/08/2013 TOTAL DEPTH 12908 PERF.12990 - 17763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
JILL 54 WELL #: 9054H RRCID -> 276566 COMPL. DATE 01/30/2015 TOTAL DEPTH 12857 PERF.13724 - 18085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14190	X	12410	-0-	-1780	-0-	1291	1	11009	2	N	100	201	1			99
							110	9									
07	14663	X	12203	-0-	-2460	-0-	1323	1	10642	2	N	216	198	1			117
							238	9									
08	14756	X	12024	-0-	-2732	-0-	1289	1	10078	2	N	597	536	1			178
							657	9									
09	14280	X	12383	-0-	-1897	-0-	424	1	11611	2	N	316	371	1			123
							348	9									
10	14756	X	12277	-0-	-2479	-0-	1296	1	10757	2	N	204	78	1	2	8	247
							224	9									
11	12420	X	12009	-0-	-411	-0-	403	1	11600	2	N	5	19	1	2	8	231
							6	9									

CALCOTE 63 WELL #: 10H RRCID -> 276580 COMPL. DATE 10/29/2014 TOTAL DEPTH 13636 PERF.13706 - 18387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20880	X	19541	-0-	-1339	-0-	2926	1	15299	2	N	1196	1337	1			194
							1316	9									
07	20894	X	19241	-0-	-1653	-0-	3043	1	15003	2	N	1086	1084	1			196
							1195	9									
08	20894	X	18700	-0-	-2194	-0-	3061	1	14549	2	N	991	1000	1			187
							1090	9									
09	20220	X	13948	-0-	-6272	-0-	2807	1	10255	2	N	805	855	1			137
							886	9									
10	20181	X	17993	-0-	-2188	-0-	2764	1	14186	2	N	948	894	1			191
							1043	9									
11	19530	X	13101	-0-	-6429	-0-	3263	1	8780	2	N	962	967	1			186
							1058	9									

JILL 54 WELL #: 8054H RRCID -> 276584 COMPL. DATE 06/06/2014 TOTAL DEPTH 12904 PERF.13230 - 17337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		5304	-0-	5304	5304	828	1	4330	2	Y	133	148	1			94
							146	9									
07	DLQ G-10		3638	-0-	3638	8942	590	1	2908	2	Y	127	125	1			96
							140	9									
08	DLQ G-10		4451	-0-	4451	13393	721	1	3427	2	Y	275	253	1			118
							303	9									
09	DLQ G-10		4065	-0-	4065	17458	782	1	2856	2	Y	388	210	1			296
							427	9									
*10	21045	X	3587	-0-	-17458	-0-	573	1	2941	2	Y	66	231	1	1	8	130
							73	9									
11	5310	X	3722	-0-	-1588	-0-	992	1	2671	2	Y	54	21	1	1	8	162
							59	9									

STILES 68 SL WELL #: 3168H RRCID -> 276587 COMPL. DATE 02/14/2014 TOTAL DEPTH 13511 PERF.13616 - 17558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

TYLER 55 WELL #: 9H RRCID -> 276614 COMPL. DATE 11/25/2013 TOTAL DEPTH 15087 PERF.15538 - 19910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		4051	-0-	4051	4051	649	1	3394	2	Y	7	9	1	3	8	67
							8	9									
07	DLQ G-10		4446	-0-	4446	8497	749	1	3694	2	Y	3	1	8			69
							3	9									
08	DLQ G-10		4184	-0-	4184	12681	727	1	3455	2	Y	2	7	1			64
							2	9									
09	DLQ G-10		3773	-0-	3773	16454	789	1	2884	2	Y	91	7	1	2	8	146
							100	9									
*10	21315	X	4861	-0-	-16454	-0-	786	1	4034	2	Y	37	29	1	3	8	151
							41	9									
11	4290	X	3715	-0-	-575	-0-	1001	1	2693	2	Y	19	22	1	2	8	146
							21	9									

JILL 54 WELL #: 1054H RRCID -> 276643 COMPL. DATE 07/20/2014 TOTAL DEPTH 13295 PERF.13567 - 18643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		14894	-0-	14894	14894	1513	1	12429	2	Y	865	930	1			154
							952	9									
07	DLQ G-10		13969	-0-	13969	28863	1435	1	11947	2	Y	534	570	1			118
							587	9									
08	DLQ G-10		14290	-0-	14290	43153	1559	1	12204	2	Y	479	483	1			114
							527	9									
09	DLQ G-10		13351	-0-	13351	56504	442	1	12481	2	Y	389	414	1			89
							428	9									
*10	69333	X	12829	-0-	-56504	-0-	1386	1	11054	2	Y	354	343	1			100
							389	9									
11	14880	X	13215	-0-	-1665	-0-	397	1	12550	2	Y	244	267	1			77
							268	9									

TYLER 55 WELL #: 10H RRCID -> 276644 COMPL. DATE 10/29/2014 TOTAL DEPTH 12963 PERF.13390 - 18112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12000	X	10613	-0-	-1387	-0-	1648	1	8617	2	N	316	333	1			109
							348	9									
07	12090	X	11214	-0-	-876	-0-	1826	1	9004	2	N	349	337	1			121
							384	9									
08	12090	X	11082	-0-	-1008	-0-	1866	1	8868	2	N	316	322	1			115
							348	9									
09	11700	X	8437	-0-	-3263	-0-	1743	1	6369	2	N	295	306	1			104
							325	9									
10	11222	X	10852	-0-	-370	-0-	1724	1	8850	2	N	253	61	1			296
							278	9									
11	10860	X	7655	-0-	-3205	-0-	1987	1	5347	2	N	292	400	1	1	8	187
							321	9									

STILES 16 SL WELL #: 2016H RRCID -> 276649 COMPL. DATE 12/04/2014 TOTAL DEPTH 13050 PERF.13452 - 18230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

JILL 54 SL WELL #: 1454H RRCID -> 276970 COMPL. DATE 09/23/2014 TOTAL DEPTH 14887 PERF.15054 - 18683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 17 WELL #: 1917H RRCID -> 280121 COMPL. DATE 01/05/2016 TOTAL DEPTH 12762 PERF.12988 - 17524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20430	X	19049	-0-	-1381	-0-	1510	1	17146	2	N	357	388	1			167
							393	9									
07	20491	X	19094	-0-	-1397	-0-	1517	1	17192	2	N	350	385	1			132
							385	9									
08	20460	X	18759	-0-	-1701	-0-	1486	1	16906	2	N	334	205	1			261
							367	9									
09	19740	X	17231	-0-	-2509	-0-	1322	1	15580	2	N	299	400	1			160
							329	9									
10	20119	X	16934	-0-	-3185	-0-	1240	1	15333	2	N	328	221	1			267
							361	9									
11	19050	X	15885	-0-	-3165	-0-	1190	1	14495	2	N	182	224	1			225
							200	9									

STILES 17 WELL #: 2017H RRCID -> 280643 COMPL. DATE 01/19/2016 TOTAL DEPTH 12737 PERF.13130 - 17903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7530	X	6988	-0-	-542	-0-	534	1	6060	2	N	358	187	1			294
							394	9									
07	7626	X	7169	-0-	-457	-0-	551	1	6240	2	N	344	369	1			269
							378	9									
08	7626	X	7301	-0-	-325	-0-	560	1	6374	2	N	334	367	1			236
							367	9									
09	7327	X	7327	-0-	-0-	-0-	546	1	6438	2	N	312	379	1			169
							343	9									
10	7285	X	7150	-0-	-135	-0-	512	1	6330	2	N	280	194	1			255
							308	9									
11	7080	X	6411	-0-	-669	-0-	467	1	5685	2	N	235	192	1			298
							259	9									

STILES 24 WELL #: 1424H RRCID -> 280757 COMPL. DATE 12/17/2015 TOTAL DEPTH 12557 PERF.12730 - 14260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9247	X	9247	-0-	-0-	-0-	738	1	8377	2	N	120	15	1			164
							132	9									
07	9302	X	9302	-0-	-0-	-0-	744	1	8429	2	N	117	196	1			85
							129	9									
08	9579	X	9304	-0-	-275	-0-	739	1	8413	2	N	138	198	1			25
							152	9									
09	10193	X	10193	-0-	-0-	-0-	781	1	9205	2	N	188	23	1			190
							207	9									
*10	9887	X	9887	-0-	-0-	-0-	726	1	8981	2	N	164	213	1			141
							180	9									
11	9240	X	8690	-0-	-550	-0-	648	1	7886	2	N	142	212	1			71
							156	9									

TECOLOTE ENERGY OPERATING, LLC 841419
IVESTOR 57 WELL #: 2H RRCID -> 262968 COMPL. DATE 09/01/2011 TOTAL DEPTH 12827 PERF.13064 - 17082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10560	X	9852	-0-	-708	-0-	321	1	9347	2	Y	167	167	1			106
							184	9									
07	10788	X	10088	-0-	-700	-0-	304	1	9784	2	Y	-0-					106
08	10788	X	9453	-0-	-1335	-0-	261	1	9192	2	Y	-0-					106
09	10303	X	10303	-0-	-0-	-0-	351	1	9952	2	Y	-0-					106
10	10847	X	10847	-0-	-0-	-0-	465	1	10382	2	Y	-0-					106
*11	9929	X	9929	-0-	-0-	-0-	433	1	9300	2	Y	178	178	1			106
							196	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
STILES LAND 5 WELL #: 3H RRCID -> 272231 COMPL. DATE 01/16/2014 TOTAL DEPTH 12599 PERF.12550 - 17383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5610	X	5115	-0-	-495	-0-	4991	2	124	9	N	113	180	1			176
07	5611	X	5270	-0-	-341	-0-	5091	2	179	9	N	163	185	1			154
08	5518	X	5155	-0-	-363	-0-	4990	2	165	9	N	150	175	1			129
09	5340	X	4939	-0-	-401	-0-	4805	2	134	9	N	122					251
10	5456	X	4924	-0-	-532	-0-	4764	2	160	9	N	145	185	1			211
11	5130	X	4656	-0-	-474	-0-	35	1	4463	2	N	144	187	1			168
							158	9									

DAVIS WELL #: 6110H RRCID -> 273986 COMPL. DATE 05/07/2013 TOTAL DEPTH 12858 PERF.13450 - 17585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3390	X	3029	-0-	-361	-0-	2879	2	150	9	Y	136	195	1			173
07	3038	X	2117	-0-	-921	-0-	2087	2	30	9	Y	27					200
08	3069	X	2725	-0-	-344	-0-	2660	2	65	9	Y	59					259
09	3030	X	2734	-0-	-296	-0-	2678	2	56	9	Y	51	182	1			128
10	3131	X	3049	-0-	-82	-0-	2991	2	58	9	Y	53					181
*11	3055	X	3055	-0-	-0-	-0-	67	1	2954	2	Y	31					212
							34	9									

LISTER WELL #: 602H RRCID -> 275687 COMPL. DATE 12/13/2013 TOTAL DEPTH 12103 PERF.11563 - 16586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9090	X	8076	-0-	-1014	-0-	7611	2	465	9	Y	423	419	1			65
07	9393	X	6964	-0-	-2429	-0-	6615	2	349	9	Y	317	339	1			43
08	9393	X	9333	-0-	-60	-0-	8957	2	376	9	Y	342	327	1			58
09	8070	X	6513	-0-	-1557	-0-	6230	2	283	9	Y	257	243	1			72
10	8808	X	8808	-0-	-0-	-0-	8538	2	270	9	Y	245	263	1			54
*11	10870	X	10870	-0-	-0-	-0-	10608	2	262	9	Y	238	275	1			17

JW YOUNG WELL #: 5020H RRCID -> 278000 COMPL. DATE 01/13/2015 TOTAL DEPTH 12158 PERF.12497 - 17930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3270	X	1941	-0-	-1329	-0-	876	1	329	2	Y	669	646	1			61
							736	9									
07	3007	X	1971	-0-	-1036	-0-	922	1	203	2	Y	769	710	1			120
							846	9									
08	2818	X	2818	-0-	-0-	-0-	859	1	1226	2	Y	666	680	1			106
							733	9									
09	3520	X	3520	-0-	-0-	-0-	811	1	2047	2	Y	602	527	1			181
							662	9									
10	3111	X	3111	-0-	-0-	-0-	894	1	1569	2	Y	589	522	1			248
							648	9									
*11	2895	X	2895	-0-	-0-	-0-	838	1	1556	2	Y	455	511	1			192
							501	9									

LISTER WELL #: 902H RRCID -> 279992 COMPL. DATE 04/04/2015 TOTAL DEPTH 12004 PERF.11790 - 16517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10320	X	9646	-0-	-674	-0-	1134	1	7426	2	Y	987	1110	1			59
							1086	9									
07	10354	X	9317	-0-	-1037	-0-	1110	1	7397	2	Y	736	680	1			115
							810	9									
08	10757	X	9251	-0-	-1506	-0-	1218	1	6858	2	Y	1068	1077	1			106
							1175	9									
09	10410	X	8164	-0-	-2246	-0-	1223	1	5782	2	Y	1054	892	1			268
							1159	9									
10	10757	X	7677	-0-	-3080	-0-	1250	1	5496	2	Y	846	874	1			240
							931	9									
11	9660	X	8019	-0-	-1641	-0-	1270	1	5656	2	Y	994	1053	1			181
							1093	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639

ARMSTRONG WELL #: 2020 RRCID -> 210628 COMPL. DATE 03/11/2005 TOTAL DEPTH 13850 PERF.12764 - 13784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	623	N	623	-0-	-0-	-0-	623	2			N	-0-					60
07	713	N	695	-0-	-18	-0-	695	2			N	-0-					60
08	713	N	490	-0-	-223	-0-	490	2			N	-0-					60
09	837	N	837	-0-	-0-	-0-	837	2			N	-0-					60
10	892	N	892	-0-	-0-	-0-	892	2			N	-0-					60
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

ARMSTRONG WELL #: 3020 RRCID -> 217303 COMPL. DATE 10/06/2005 TOTAL DEPTH 13950 PERF.12733 - 13885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	631	N	631	-0-	-0-	-0-	631	2			N	-0-					132
07	685	N	685	-0-	-0-	-0-	685	2			N	-0-					132
08	496	N	475	-0-	-21	-0-	475	2			N	-0-					132
09	722	N	722	-0-	-0-	-0-	722	2			N	-0-					132
10	703	N	703	-0-	-0-	-0-	703	2			N	-0-					132
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132

ARMSTRONG WELL #: 4020 RRCID -> 218380 COMPL. DATE 04/07/2006 TOTAL DEPTH 13960 PERF.12656 - 13865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	774	N	774	-0-	-0-	-0-	774	2			N	-0-					447
07	741	N	741	-0-	-0-	-0-	741	2			N	-0-					447
08	713	N	495	-0-	-218	-0-	495	2			N	-0-					447
09	780	N	733	-0-	-47	-0-	733	2			N	-0-					447
10	744	N	709	-0-	-35	-0-	709	2			N	-0-					447
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					447

ARMSTRONG WELL #: 5 RRCID -> 227393 COMPL. DATE 12/14/2006 TOTAL DEPTH 13650 PERF.12644 - 13465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	91	N	91	-0-	-0-	-0-	91	2			N	-0-					109
07	62	N	-0-	-0-	-62	-0-					N	-0-					109
08	295	N	295	-0-	-0-	-0-	295	2			N	-0-					109
09	111	N	111	-0-	-0-	-0-	111	2			N	-0-					109
10	107	N	107	-0-	-0-	-0-	107	2			N	-0-					109
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					109

ARMSTRONG WELL #: 6020 RRCID -> 229819 COMPL. DATE 07/29/2007 TOTAL DEPTH 13700 PERF.12652 - 13597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					134
07	0	N	-0-	-0-	-0-	-0-					N	-0-					134
08	0	N	-0-	-0-	-0-	-0-					N	-0-					134
09	0	N	-0-	-0-	-0-	-0-					N	-0-					134
10	0	N	-0-	-0-	-0-	-0-					N	-0-					134
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					134

ARMSTRONG WELL #: 8020 RRCID -> 237684 COMPL. DATE 03/18/2008 TOTAL DEPTH 13750 PERF.12760 - 13586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					112
07	0	N	-0-	-0-	-0-	-0-					N	-0-					112
08	0	N	-0-	-0-	-0-	-0-					N	-0-					112
09	0	N	-0-	-0-	-0-	-0-					N	-0-					112
10	0	N	-0-	-0-	-0-	-0-					N	-0-					112
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					112

ARMSTRONG WELL #: 7020 RRCID -> 238239 COMPL. DATE 11/04/2007 TOTAL DEPTH 13700 PERF.12682 - 13523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					185

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639
ARMSTRONG WELL #: 9020 RRCID -> 245403 COMPL. DATE 10/06/2008 TOTAL DEPTH 13500 PERF.12752 - 13117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					51
07	0	N	-0-	-0-	-0-	-0-					N	-0-					51
08	0	N	-0-	-0-	-0-	-0-					N	-0-					51
09	0	N	-0-	-0-	-0-	-0-					N	-0-					51
10	0	N	-0-	-0-	-0-	-0-					N	-0-					51
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					51

ARMSTRONG WELL #: 1020 RRCID -> 250874 COMPL. DATE 04/01/2009 TOTAL DEPTH 13650 PERF.12644 - 13549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	814	N	814	-0-	-0-	-0-	814	2			N	-0-					135
07	3100	N	3667	-0-	567	567	3667	2			N	-0-					135
08	2903	N	2336	-0-	-567	-0-	2336	2			N	-0-					135
09	1745	N	1745	-0-	-0-	-0-	1745	2			N	-0-					135
10	620	X	316	-0-	-304	-0-	313	2	3	9	N	3					138
11	600	X	NO RPT	-0-	-600	-0-					N	NO RPT					138

ARMSTRONG WELL #: 1120 RRCID -> 256732 COMPL. DATE 12/23/2009 TOTAL DEPTH 13650 PERF.12800 - 13567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1848	N	1848	-0-	-0-	-0-	1848	2			N	-0-					37
07	1904	N	1904	-0-	-0-	-0-	1904	2			N	-0-					37
08	1767	N	993	-0-	-774	-0-	986	2	7	9	N	6					43
09	1860	N	1557	-0-	-303	-0-	1557	2			N	-0-					43
10	1891	N	1795	-0-	-96	-0-	1795	2			N	-0-					43
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43

4P ENERGY TEXAS, LLC 953803
MILLER WELL #: 201 RRCID -> 197620 COMPL. DATE 09/02/2003 TOTAL DEPTH 14000 PERF.12634 - 13648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2304	-0-	-696	4333	2254	2	50	9	N	45					441
07	3100	N	1940	-0-	-1160	3173	1904	2	36	9	N	33	196	1			278
08	4945	X	1772	-0-	-3173	-0-	1744	2	28	9	N	25					303
09	2490	X	1719	-0-	-771	-0-	1691	2	28	9	N	25					328
10	2573	X	1867	-0-	-706	-0-	1835	2	32	9	N	29					357
11	2310	X	1379	-0-	-931	-0-	1361	2	18	9	N	16					373

MILLER 2 WELL #: 2 RRCID -> 198033 COMPL. DATE 09/12/2003 TOTAL DEPTH 13600 PERF.12654 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	16347	-0-	13347	37587	15729	2	618	9	N	562	557	1			216
07	3100	N	9444	-0-	6344	43931	9212	2	232	9	N	211	187	1			240
08	51147	X	7216	-0-	-43931	-0-	7062	2	154	9	N	140	194	1			186
09	6057	X	6057	-0-	-0-	-0-	5903	2	154	9	N	140					326
*10	5104	X	5104	-0-	-0-	-0-	5006	2	98	9	N	89					415
11	2550	X	1429	-0-	-1121	-0-	1361	2	68	9	N	62	191	1			286

MILLER WELL #: 202 RRCID -> 198483 COMPL. DATE 11/25/2003 TOTAL DEPTH 13725 PERF.12708 - 13499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2407	N	2380	-0-	-27	-0-	2334	2	46	9	N	42					368
07	2192	N	2192	-0-	-0-	-0-	2145	2	47	9	N	43	174	1			237
08	2116	X	2116	-0-	-0-	-0-	2074	2	42	9	N	38					275
09	1920	X	1777	-0-	-143	-0-	1735	2	42	9	N	38					313
*10	2157	X	2157	-0-	-0-	-0-	2112	2	45	9	N	41					354
*11	2114	X	2114	-0-	-0-	-0-	2070	2	44	9	N	40	182	1			212

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ATHERTON WELL #: 101 RRCID -> 198485 COMPL. DATE 10/13/2003 TOTAL DEPTH 13700 PERF.12727 - 13532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17

PLUGGED AND ABANDONED_____ 02/02/2018 - P/A 02/02/18

ATHERTON 69 WELL #: 3 RRCID -> 199262 COMPL. DATE 12/10/2003 TOTAL DEPTH 13652 PERF.12706 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					55
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					55

ATHERTON 69 WELL #: 4 RRCID -> 199264 COMPL. DATE 12/31/2003 TOTAL DEPTH 13700 PERF.12787 - 13579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41

MILLER WELL #: 203 RRCID -> 199265 COMPL. DATE 12/21/2003 TOTAL DEPTH 13670 PERF.12717 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2663	X	2663	-0-	-0-	-0-	2618	2	45	9	N	41					601
07	2666	X	2524	-0-	-142	-0-	2478	2	46	9	N	42	199	1			444
08	2666	X	2453	-0-	-213	-0-	2412	2	41	9	N	37					481
09	2580	X	2284	-0-	-296	-0-	2243	2	41	9	N	37					518
10	2666	X	2552	-0-	-114	-0-	2508	2	44	9	N	40					558
11	2580	X	2580	-0-	-0-	-0-	2533	2	47	9	N	43	191	1			410

MILLER 2 WELL #: 1 RRCID -> 199320 COMPL. DATE 09/28/2003 TOTAL DEPTH 17833 PERF.12718 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3972	-0-	972	11273	3909	2	63	9	N	57					643
07	19541	X	8268	-0-	-11273	-0-	8268	2			N	-0-					643
08	2542	X	10	-0-	-2532	-0-	10	2			N	-0-					643
09	2460	X	5	-0-	-2455	-0-	5	2			N	-0-					643
10	2542	X	-0-	-0-	-2542	-0-					N	-0-					643
11	2460	X	-0-	-0-	-2460	-0-					N	-0-					643

MILLER 2 WELL #: 3 RRCID -> 200215 COMPL. DATE 01/31/2004 TOTAL DEPTH 13665 PERF.12726 - 13532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2071	-0-	-929	683	2024	2	47	9	N	43					151
07	2917	N	2234	-0-	-683	-0-	2175	2	59	9	N	54					205
08	2246	X	2246	-0-	-0-	-0-	2188	2	58	9	N	53	192	1			66
09	2173	X	2173	-0-	-0-	-0-	2115	2	58	9	N	53					119
*10	2204	X	2204	-0-	-0-	-0-	2149	2	55	9	N	50					169
*11	3697	X	3697	-0-	-0-	-0-	3649	2	48	9	N	44					213

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ATHERTON WELL #: 301 RRCID -> 200970 COMPL. DATE 02/25/2004 TOTAL DEPTH 13703 PERF.12763 - 13551

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					15
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					15
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					15
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					15
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					15
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					15

PLUGGED AND ABANDONED_____ 12/07/2017 - P/A 12/07/17

ATHERTON WELL #: 201 RRCID -> 201583 COMPL. DATE 03/24/2004 TOTAL DEPTH 13665 PERF.12724 - 13513

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					74
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					74
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					74
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					74
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					74
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					74

ATHERTON 69 WELL #: 6 RRCID -> 201586 COMPL. DATE 03/17/2004 TOTAL DEPTH 13795 PERF.12817 - 13625

06	14B2 EXT	-0-	-0-	-0-	330					N	-0-					136
07	14B2 EXT	-0-	-0-	-0-	330					N	-0-					136
08	14B2 EXT	-0-	-0-	-0-	330					N	-0-					136
09	14B2 EXT	-0-	-0-	-0-	330					N	-0-					136
10	14B2 EXT	-0-	-0-	-0-	330					N	-0-					136
11	14B2 EXT	-0-	-0-	-0-	330					N	-0-					136

BRYANT 21 WELL #: 2 RRCID -> 202935 COMPL. DATE 06/10/2004 TOTAL DEPTH 13710 PERF.12767 - 13568

06	1397 N	1397	-0-	-0-	-0-	1365	2	32	9	N	29					414
07	1602 N	1602	-0-	-0-	-0-	1573	2	29	9	N	26					440
08	1402 N	1402	-0-	-0-	-0-	1376	2	26	9	N	24					464
09	1410 N	1128	-0-	-282	-0-	1119	2	9	9	N	8	191	1			281
*10	928 N	928	-0-	-0-	-0-	905	2	23	9	N	21					302
11	1350 N	699	-0-	-651	-0-	685	2	14	9	N	13					315

STILES WELL #: 5025 RRCID -> 203584 COMPL. DATE 06/10/2004 TOTAL DEPTH 13984 PERF.13640 - 13650

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64

DAVIS 26 WELL #: 1 RRCID -> 204967 COMPL. DATE 07/02/2004 TOTAL DEPTH 13747 PERF.12764 - 13555

06	1800 X	1719	-0-	-81	-0-	1704	2	15	9	N	14					698
07	1949 X	1949	-0-	-0-	-0-	1901	2	48	9	N	44					742
08	1488 X	1449	-0-	-39	-0-	1417	2	32	9	N	29					771
09	1710 N	1317	-0-	-393	-0-	1308	2	9	9	N	8	183	1			596
*10	1424 N	1424	-0-	-0-	-0-	1400	2	24	9	N	22					618
11	1410 N	1042	-0-	-368	-0-	1023	2	19	9	N	17					635

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
DAVIS 25 WELL #: 1 RRCID -> 204975 COMPL. DATE 09/08/2004 TOTAL DEPTH 13800 PERF.12749 - 13589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47

PLUGGED AND ABANDONED_____ 03/09/2018 - P/A 03/09/18

BRYANT 21 WELL #: 1 RRCID -> 204976 COMPL. DATE 08/07/2004 TOTAL DEPTH 13720 PERF.12802 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2216	N	2216	-0-	-0-	-0-	2131	2	85	9	N	77	178	1			163
07	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					163
08	336	N	336	-0-	-0-	-0-	324	2	12	9	N	11					174
09	840	N	253	-0-	-587	-0-	244	2	9	9	N	8					182
*10	101	N	101	-0-	-0-	-0-	99	2	2	9	N	2					184
11	330	N	190	-0-	-140	-0-	187	2	3	9	N	3					187

ATHERTON WELL #: 1401 RRCID -> 206888 COMPL. DATE 08/11/2004 TOTAL DEPTH 13636 PERF.12683 - 13517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	271	N	271	-0-	-0-	-0-	269	2	2	9	N	2					376
07	403	N	256	-0-	-147	-0-	249	2	7	9	N	6					382
08	243	N	243	-0-	-0-	-0-	242	2	1	9	N	1					383
09	365	N	365	-0-	-0-	-0-	356	2	9	9	N	8					391
*10	299	N	299	-0-	-0-	-0-	296	2	3	9	N	3					394
11	240	N	233	-0-	-7	-0-	229	2	4	9	N	4					398

ATHERTON 69 WELL #: 5 RRCID -> 206954 COMPL. DATE 11/18/2004 TOTAL DEPTH 13899 PERF.12684 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1476	N	1476	-0-	-0-	-0-	1451	2	25	9	N	23					220
07	1677	N	1677	-0-	-0-	-0-	1645	2	32	9	N	29	183	1			66
08	1865	N	1865	-0-	-0-	-0-	1801	2	64	9	N	58					124
09	1787	N	1787	-0-	-0-	-0-	1783	2	4	9	N	4					128
*10	1790	N	1790	-0-	-0-	-0-	1748	2	42	9	N	38					166
11	1800	N	1700	-0-	-100	-0-	1660	2	40	9	N	36					202

ATHERTON 69 WELL #: 14 RRCID -> 206956 COMPL. DATE 10/28/2004 TOTAL DEPTH 13800 PERF.12749 - 13712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

ATHERTON WELL #: 401 RRCID -> 207554 COMPL. DATE 10/21/2004 TOTAL DEPTH 13800 PERF.12780 - 13583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	334	-0-	-56	-0-	330	2	4	9	N	4					776
07	403	N	385	-0-	-18	-0-	379	2	6	9	N	5					781
08	372	N	352	-0-	-20	-0-	344	2	8	9	N	7					788
09	330	N	325	-0-	-5	-0-	324	2	1	9	N	1	167	1			622
*10	526	N	526	-0-	-0-	-0-	517	2	9	9	N	8					630
*11	356	N	356	-0-	-0-	-0-	346	2	10	9	N	9					639

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
DAVIS 24 WELL #: 1 RRCID -> 207680 COMPL. DATE 10/06/2004 TOTAL DEPTH 13780 PERF.12769 - 13595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	424	N	424	-0-	-0-	-0-	415	2	9	9	N	8					198
07	527	N	441	-0-	-86	-0-	437	2	4	9	N	4					202
08	465	N	443	-0-	-22	-0-	441	2	2	9	N	2					204
09	447	N	447	-0-	-0-	-0-	445	2	2	9	N	2					206
*10	394	N	394	-0-	-0-	-0-	392	2	2	9	N	2					208
*11	454	N	454	-0-	-0-	-0-	451	2	3	9	N	3					211

ATHERTON WELL #: 1D RRCID -> 208457 COMPL. DATE 03/08/2005 TOTAL DEPTH 5600 PERF. 4795 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATHERTON 69 WELL #: 12 RRCID -> 208945 COMPL. DATE 12/18/2004 TOTAL DEPTH 14450 PERF.12812 - 14298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	786	N	786	-0-	-0-	-0-	774	2	12	9	N	11					143
07	797	N	797	-0-	-0-	-0-	791	2	6	9	N	5					148
08	1178	N	764	-0-	-414	-0-	758	2	6	9	N	5	127	1			26
09	780	N	778	-0-	-2	-0-	772	2	6	9	N	5					31
*10	767	N	767	-0-	-0-	-0-	760	2	7	9	N	6					37
11	750	N	729	-0-	-21	-0-	725	2	4	9	N	4					41

REED WELL #: 1070 RRCID -> 208971 COMPL. DATE 12/29/2004 TOTAL DEPTH 14400 PERF.12747 - 14256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1962	-0-	-48	-0-	1916	2	46	9	N	42					419
07	2108	N	2034	-0-	-74	-0-	1992	2	42	9	N	38					457
08	2031	N	2031	-0-	-0-	-0-	1990	2	41	9	N	37					494
09	1950	N	1918	-0-	-32	-0-	1877	2	41	9	N	37					531
*10	155	N	155	-0-	-0-	-0-	104	2	51	9	N	46					577
*11	2111	N	2111	-0-	-0-	-0-	2063	2	48	9	N	44					621

STILES 67 WELL #: 2067 RRCID -> 209089 COMPL. DATE 12/11/2004 TOTAL DEPTH 14100 PERF.12552 - 13968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1098	-0-	-102	-0-	1098	2			N	-0-					203
07	1178	N	1119	-0-	-59	-0-	1119	2			N	-0-					203
08	1111	N	1111	-0-	-0-	-0-	1111	2			N	-0-					203
09	1110	N	1045	-0-	-65	-0-	1045	2			N	-0-					203
*10	1086	N	1086	-0-	-0-	-0-	1083	2	3	9	N	3					206
11	1080	N	1052	-0-	-28	-0-	1031	2	21	9	N	19					225

STILES 67 WELL #: 3067 RRCID -> 209090 COMPL. DATE 12/29/2004 TOTAL DEPTH 14050 PERF.12738 - 13962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1686	N	1686	-0-	-0-	-0-	1666	2	20	9	N	18	186	1			220
07	868	N	868	-0-	-0-	-0-	840	2	28	9	N	25					245
08	1258	N	1258	-0-	-0-	-0-	1227	2	31	9	N	28					273
09	1186	N	1186	-0-	-0-	-0-	1152	2	34	9	N	31					304
*10	1132	N	1132	-0-	-0-	-0-	1103	2	29	9	N	26					330
*11	958	N	958	-0-	-0-	-0-	939	2	19	9	N	17					347

BRYANT 21 WELL #: 4 RRCID -> 209330 COMPL. DATE 12/01/2004 TOTAL DEPTH 13780 PERF.12742 - 13642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3272	-0-	272	272	3210	2	62	9	N	56					412
07	3100	N	2895	-0-	-205	67	2839	2	56	9	N	51					463
08	2015	N	1948	-0-	-67	-0-	1917	2	31	9	N	28					491
09	2280	X	1819	-0-	-461	-0-	1791	2	28	9	N	25					516
10	2356	X	1857	-0-	-499	-0-	1828	2	29	9	N	26					542
11	2280	X	1641	-0-	-639	-0-	1613	2	28	9	N	25					567

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ATHERTON WELL #: 1101 RRCID -> 209433 COMPL. DATE 03/20/2005 TOTAL DEPTH 14350 PERF.12759 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1785	N	1785	-0-	-0-	-0-	1776	2	9	9	N	8					174
07	682	N	514	-0-	-168	-0-	502	2	12	9	N	11					185
08	682	N	560	-0-	-122	-0-	553	2	7	9	N	6					191
09	660	N	368	-0-	-292	-0-	365	2	3	9	N	3					194
*10	354	N	354	-0-	-0-	-0-	341	2	13	9	N	12					206
11	540	N	521	-0-	-19	-0-	511	2	10	9	N	9	65	1			150

REED WELL #: 2070 RRCID -> 209469 COMPL. DATE 02/18/2005 TOTAL DEPTH 14308 PERF.12702 - 14257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					62
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					62

STILES 67 WELL #: 4067 RRCID -> 209952 COMPL. DATE 02/01/2005 TOTAL DEPTH 14300 PERF.12509 - 14216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRYANT 21 WELL #: 3 RRCID -> 209963 COMPL. DATE 01/10/2005 TOTAL DEPTH 13800 PERF.12798 - 13468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

ATHERTON WELL #: 1501 RRCID -> 209966 COMPL. DATE 11/26/2004 TOTAL DEPTH 13737 PERF.12628 - 13660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					207
07	0	N	-0-	-0-	-0-	-0-					N	-0-					207
08	0	N	-0-	-0-	-0-	-0-					N	1					208
09	0	N	-0-	-0-	-0-	-0-					N	-0-					208
10	0	N	-0-	-0-	-0-	-0-					N	-0-					208
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					208

BRYANT 21 WELL #: 6 RRCID -> 209980 COMPL. DATE 05/11/2005 TOTAL DEPTH 13750 PERF.12800 - 13605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1424	N	1424	-0-	-0-	-0-	1390	2	34	9	N	31					468
07	1368	N	1368	-0-	-0-	-0-	1340	2	28	9	N	25					493
08	1488	N	1367	-0-	-121	-0-	1336	2	31	9	N	28					521
09	1410	N	1333	-0-	-77	-0-	1308	2	25	9	N	23					544
*10	1377	N	1377	-0-	-0-	-0-	1343	2	34	9	N	31					575
*11	1380	N	1380	-0-	-0-	-0-	1347	2	33	9	N	30	191	1			414

BRYANT 21 WELL #: 7 RRCID -> 209981 COMPL. DATE 05/05/2005 TOTAL DEPTH 13940 PERF.12782 - 13822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1626	N	1626	-0-	-0-	-0-	1595	2	31	9	N	28					481
07	1612	N	1612	-0-	-0-	-0-	1591	2	21	9	N	19					500
08	1705	N	1501	-0-	-204	-0-	1481	2	20	9	N	18	165	1			353
09	1620	N	1344	-0-	-276	-0-	1319	2	25	9	N	23					376
*10	1162	N	1162	-0-	-0-	-0-	1138	2	24	9	N	22					398
*11	1441	N	1441	-0-	-0-	-0-	1421	2	20	9	N	18					416

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
DAVIS 65 WELL #: 2 RRCID -> 210166 COMPL. DATE 04/24/2005 TOTAL DEPTH 14040 PERF.12808 - 13973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1164	-0-	-186	-0-	1153	2	11	9	N	10					390
07	1302	N	1265	-0-	-37	-0-	1241	2	24	9	N	22					412
08	1302	N	1168	-0-	-134	-0-	1161	2	7	9	N	6					418
09	1230	N	1230	-0-	-0-	-0-	1211	2	19	9	N	17					435
*10	1148	N	1148	-0-	-0-	-0-	1138	2	10	9	N	9					444
11	1140	N	1114	-0-	-26	-0-	1108	2	6	9	N	5					449

BRYANT 21 WELL #: 5 RRCID -> 210636 COMPL. DATE 04/17/2005 TOTAL DEPTH 13792 PERF.12702 - 13714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3803	-0-	803	803	3663	2	140	9	N	127					139
07	3100	N	3851	-0-	751	1554	3741	2	110	9	N	100	125	1			114
08	3059	N	1505	-0-	-1554	-0-	1470	2	35	9	N	32	76	1			70
09	1200	X	1019	-0-	-181	-0-	1002	2	17	9	N	15					85
10	1240	X	954	-0-	-286	-0-	939	2	15	9	N	14					99
11	1200	X	599	-0-	-601	-0-	595	2	4	9	N	4	62	1			41

ATHERTON WELL #: 501 RRCID -> 211148 COMPL. DATE 06/10/2005 TOTAL DEPTH 13875 PERF.12648 - 13762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					47
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					47
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					47
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					47
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					47
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					47

PLUGGED AND ABANDONED_____ 11/10/2017 - PLUGGED 11/10/17

DAVIS 65 WELL #: 3 RRCID -> 211188 COMPL. DATE 06/10/2005 TOTAL DEPTH 16500 PERF.12815 - 16410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

STILES RANCH 5 WELL #: 2 RRCID -> 212063 COMPL. DATE 07/15/2005 TOTAL DEPTH 14123 PERF.12557 - 14011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3855	X	3855	-0-	-0-	-0-	3737	2	118	9	N	107	179	1			401
07	4191	X	4191	-0-	-0-	-0-	4055	2	136	9	N	124	181	1			344
08	2914	X	2271	-0-	-643	-0-	2218	2	53	9	N	48					392
09	2820	X	2024	-0-	-796	-0-	1958	2	66	9	N	60					452
10	2914	X	1876	-0-	-1038	-0-	1840	2	36	9	N	33					485
11	2820	X	1625	-0-	-1195	-0-	1608	2	17	9	N	15					500

STILES RANCH 23 WELL #: 1 RRCID -> 212064 COMPL. DATE 06/30/2005 TOTAL DEPTH 13700 PERF.12640 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	234	-0-	-156	-0-	234	2			N	-0-					228
07	310	N	234	-0-	-76	-0-	234	2			N	-0-					228
08	341	N	-0-	-0-	-341	-0-					N	-0-					228
09	240	N	-0-	-0-	-240	-0-					N	-0-					228
10	0	N	-0-	-0-	-0-	-0-					N	-0-					228
11	0	N	-0-	-0-	-0-	-0-					N	-0-					228

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES 67 WELL #: 5067 RRCID -> 213203 COMPL. DATE 07/21/2005 TOTAL DEPTH 14050 PERF.12578 - 13956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LEDBETTER 66 WELL #: 2066 RRCID -> 213516 COMPL. DATE 08/04/2005 TOTAL DEPTH 14100 PERF.12714 - 13970

06	540	N	512	-0-	-28	-0-	502	2	10	9	N	9					411
07	651	N	517	-0-	-134	-0-	508	2	9	9	N	8					419
08	651	N	55	-0-	-596	-0-	55	2			N	-0-					419
09	510	N	62	-0-	-448	-0-	62	2			N	-0-					419
10	0	N	-0-	-0-	-0-	-0-					N	-0-					419
11	60	N	-0-	-0-	-60	-0-					N	-0-					419

HAGERMAN WELL #: 1070 RRCID -> 213541 COMPL. DATE 08/19/2005 TOTAL DEPTH 14000 PERF.12732 - 13876

06	240	N	173	-0-	-67	-0-	173	2			N	-0-					51
07	279	N	-0-	-0-	-279	-0-					N	-0-					51
08	248	N	-0-	-0-	-248	-0-					N	-0-					51
09	180	N	-0-	-0-	-180	-0-					N	-0-					51
10	0	N	-0-	-0-	-0-	-0-					N	-0-					51
11	0	N	-0-	-0-	-0-	-0-					N	-0-					51

DAVIS 65 WELL #: 4 RRCID -> 213547 COMPL. DATE 09/28/2005 TOTAL DEPTH 16413 PERF.15280 - 16240

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					61
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					61
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					61
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					61
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					61
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					61

ATEHRTON 69 WELL #: 10 RRCID -> 214429 COMPL. DATE 11/20/2005 TOTAL DEPTH 14100 PERF.12572 - 13936

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
10		14B DENY	-0-	-0-	-0-	-0-					N	-0-					15
11		14B DENY	-0-	-0-	-0-	-0-					N	-0-					15

ATHERTON 69 WELL #: 8A RRCID -> 214442 COMPL. DATE 11/26/2005 TOTAL DEPTH 14325 PERF.12574 - 14201

06	1140	N	1088	-0-	-52	-0-	1049	2	39	9	N	35					191
07	1181	N	1181	-0-	-0-	-0-	1142	2	39	9	N	35					226
08	1457	N	1162	-0-	-295	-0-	1120	2	42	9	N	38	89	1			175
09	1080	N	1026	-0-	-54	-0-	1005	2	21	9	N	19					194
*10	1234	N	1234	-0-	-0-	-0-	1194	2	40	9	N	36	106	1			124
11	1110	N	1013	-0-	-97	-0-	991	2	22	9	N	20					144

REED WELL #: 3070 RRCID -> 214534 COMPL. DATE 11/09/2005 TOTAL DEPTH 14450 PERF.12706 - 14309

06	808	N	808	-0-	-0-	-0-	779	2	29	9	N	26					472
07	775	N	645	-0-	-130	-0-	616	2	29	9	N	26					498
08	682	N	678	-0-	-4	-0-	646	2	32	9	N	29	103	1			424
09	810	N	628	-0-	-182	-0-	596	2	32	9	N	29					453
*10	628	N	628	-0-	-0-	-0-	605	2	23	9	N	21					474
11	660	N	648	-0-	-12	-0-	627	2	21	9	N	19					493

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES RANCH 5 WELL #: 105 RRCID -> 214605 COMPL. DATE 03/11/2005 TOTAL DEPTH 16600 PERF.12484 - 16481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 5 WELL #: 105 RRCID -> 214606 COMPL. DATE 03/11/2005 TOTAL DEPTH 16600 PERF.12484 - 16481

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19

DAVIS 65 WELL #: 5 RRCID -> 214879 COMPL. DATE 12/13/2005 TOTAL DEPTH 14150 PERF.12764 - 14030

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

STILES RANCH 23 WELL #: 4023 RRCID -> 215106 COMPL. DATE 01/11/2006 TOTAL DEPTH 13800 PERF.12465 - 13738

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH 23 WELL #: 2 RRCID -> 215108 COMPL. DATE 10/20/2005 TOTAL DEPTH 13800 PERF.12488 - 13714

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

STILES RANCH 23 WELL #: 3023 RRCID -> 215147 COMPL. DATE 12/26/2005 TOTAL DEPTH 13778 PERF.12480 - 13692

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					3
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					3

BRITT WELL #: 5034 RRCID -> 215711 COMPL. DATE 03/30/2006 TOTAL DEPTH 15900 PERF.12654 - 14749

06	544	N	544	-0-	-0-	-0-	533	2	11	9	N	10					29
07	558	N	546	-0-	-12	-0-	532	2	14	9	N	13					42
08	589	N	538	-0-	-51	-0-	526	2	12	9	N	11					53
09	540	N	537	-0-	-3	-0-	528	2	9	9	N	8					61
*10	543	N	543	-0-	-0-	-0-	526	2	17	9	N	15					76
*11	522	N	522	-0-	-0-	-0-	514	2	8	9	N	7					83

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES RANCH 5 WELL #: 4 RRCID -> 215720 COMPL. DATE 01/27/2006 TOTAL DEPTH 16550 PERF.15032 - 16388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4681	X	4681	-0-	-0-	-0-	4681	2			N	-0-					117
07	4741	X	4741	-0-	-0-	-0-	4739	2	2	9	N	2					119
08	4812	X	4812	-0-	-0-	-0-	4810	2	2	9	N	2					121
09	3029	X	3029	-0-	-0-	-0-	3027	2	2	9	N	2					123
*10	5151	X	5151	-0-	-0-	-0-	5151	2			N	-0-					123
*11	4295	X	4295	-0-	-0-	-0-	4286	2	9	9	N	8					131

BRUMMETT 22 WELL #: 1 RRCID -> 215721 COMPL. DATE 02/24/2006 TOTAL DEPTH 13800 PERF.12603 - 13709

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

HAGERMAN WELL #: 1021 RRCID -> 215916 COMPL. DATE 03/23/2006 TOTAL DEPTH 16300 PERF.14895 - 16157

06	14B2 EXT		3663	-0-	3663	3663	3663	2			N	-0-					9
07	14B2 EXT		3505	-0-	3505	7168	3496	2	9	9	N	8					17
08	14B2 EXT		2739	-0-	2739	9907	2724	2	15	9	N	14					31
09	12499	X	2592	-0-	-9907	-0-	2592	2			N	-0-					31
*10	3134	X	3134	-0-	-0-	-0-	3131	2	3	9	N	3					34
*11	2560	X	2560	-0-	-0-	-0-	2552	2	8	9	N	7					41

LEDBETTER 66 WELL #: 3 RRCID -> 216361 COMPL. DATE 10/02/2007 TOTAL DEPTH 16569 PERF.12674 - 16347

06	633	N	633	-0-	-0-	-0-	620	2	13	9	N	12	184	1			73
07	656	N	656	-0-	-0-	-0-	646	2	10	9	N	9					82
08	651	N	439	-0-	-212	-0-	425	2	14	9	N	13					95
09	630	N	157	-0-	-473	-0-	143	2	14	9	N	13					108
*10	92	N	92	-0-	-0-	-0-	92	2			N	-0-					108
11	420	N	48	-0-	-372	-0-	48	2			N	-0-					108

DAVIS 65 WELL #: 6 RRCID -> 216367 COMPL. DATE 03/27/2006 TOTAL DEPTH 14150 PERF.12706 - 13911

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

LEDBETTER 66 WELL #: 4 RRCID -> 216378 COMPL. DATE 04/04/2006 TOTAL DEPTH 14000 PERF.12410 - 13848

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38

PLUGGED AND ABANDONED_____ 10/26/2018 - PLUGGED 10/26/18

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MOORE 62 WELL #: 2 RRCID -> 216412 COMPL. DATE 05/19/2006 TOTAL DEPTH 16464 PERF.14970 - 16342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1322	N	1322	-0-	-0-	-0-	1322	2			N	-0-					101
07	1333	N	1328	-0-	-5	-0-	1322	2	6	9	N	5					106
08	1426	N	1426	-0-	-0-	-0-	1414	2	12	9	N	11					117
09	1325	N	1325	-0-	-0-	-0-	1313	2	12	9	N	11					128
*10	1403	N	1403	-0-	-0-	-0-	1397	2	6	9	N	5					133
11	1380	N	1343	-0-	-37	-0-	1337	2	6	9	N	5					138

STILES 67 WELL #: 7 RRCID -> 216439 COMPL. DATE 05/10/2006 TOTAL DEPTH 14100 PERF.12578 - 13916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					28
07	0	N	-0-	-0-	-0-	-0-					N	-0-					28
08	0	N	-0-	-0-	-0-	-0-					N	-0-					28
09	0	N	-0-	-0-	-0-	-0-					N	-0-					28
10	0	N	-0-	-0-	-0-	-0-					N	-0-					28
11	0	N	-0-	-0-	-0-	-0-					N	-0-					28

BRITT 6 WELL #: 106 RRCID -> 217410 COMPL. DATE 06/17/2006 TOTAL DEPTH 15400 PERF.13340 - 15293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2679	N	2679	-0-	-0-	-0-	2646	2	33	9	N	30					125
07	2821	N	2810	-0-	-11	-0-	2782	2	28	9	N	25					150
08	2821	N	2790	-0-	-31	-0-	2757	2	33	9	N	30					180
09	2670	N	1904	-0-	-766	-0-	1879	2	25	9	N	23					203
*10	2715	N	2715	-0-	-0-	-0-	2690	2	25	9	N	23	117	1			109
*11	2744	N	2744	-0-	-0-	-0-	2697	2	47	9	N	43					152

STILES RANCH 23 WELL #: 5023 RRCID -> 218811 COMPL. DATE 07/11/2006 TOTAL DEPTH 13635 PERF.12653 - 13528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					50
07	0	N	-0-	-0-	-0-	-0-					N	-0-					50
08	0	N	-0-	-0-	-0-	-0-					N	-0-					50
09	0	N	-0-	-0-	-0-	-0-					N	-0-					50
10	0	N	-0-	-0-	-0-	-0-					N	-0-					50
11	0	N	-0-	-0-	-0-	-0-					N	-0-					50

BRUMMETT 22A WELL #: 2 RRCID -> 218812 COMPL. DATE 07/11/2006 TOTAL DEPTH 13750 PERF.12754 - 13644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	5					N	-0-					7
07	14B2 EXT		-0-	-0-	-0-	5					N	-0-					7
08	14B2 EXT		-0-	-0-	-0-	5					N	-0-					7
09	14B2 EXT		-0-	-0-	-0-	5					N	-0-					7
10	14B DENY		-0-	-0-	-0-	5					N	-0-					7
11	14B DENY		-0-	-0-	-0-	5					N	-0-					7

BRYANT 21 WELL #: 8021 RRCID -> 218876 COMPL. DATE 07/08/2006 TOTAL DEPTH 13950 PERF.12786 - 13869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	X	1417	-0-	-383	-0-	1375	2	42	9	N	38					282
07	1471	N	1471	-0-	-0-	-0-	1447	2	24	9	N	22					304
08	1953	N	1566	-0-	-387	-0-	1537	2	29	9	N	26					330
09	1819	N	1819	-0-	-0-	-0-	1784	2	35	9	N	32					362
*10	1861	N	1861	-0-	-0-	-0-	1826	2	35	9	N	32	182	1			212
*11	1860	N	1860	-0-	-0-	-0-	1824	2	36	9	N	33					245

BRYANT 21 WELL #: 12 RRCID -> 219006 COMPL. DATE 07/08/2006 TOTAL DEPTH 14000 PERF.12855 - 13916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1097	N	1097	-0-	-0-	-0-	1084	2	13	9	N	12					945
07	1333	N	1163	-0-	-170	-0-	1137	2	26	9	N	24					969
08	1116	N	927	-0-	-189	-0-	912	2	15	9	N	14					983
09	1110	N	820	-0-	-290	-0-	806	2	14	9	N	13					996
*10	781	N	781	-0-	-0-	-0-	768	2	13	9	N	12					1008
11	900	N	795	-0-	-105	-0-	786	2	9	9	N	8					1016

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES 67 WELL #: 8 RRCID -> 219008 COMPL. DATE 07/03/2006 TOTAL DEPTH 14300 PERF.12564 - 14152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS 25 WELL #: 2 RRCID -> 219009 COMPL. DATE 07/09/2006 TOTAL DEPTH 13750 PERF.12809 - 13560

06	60	N	35	-0-	-25	-0-	35	2			N	-0-					146
07	31	N	23	-0-	-8	-0-	23	2			N	-0-					146
08	57	N	57	-0-	-0-	-0-	57	2			N	-0-					146
09	45	N	45	-0-	-0-	-0-	45	2			N	-0-					146
*10	45	N	45	-0-	-0-	-0-	45	2			N	-0-					146
11	60	N	52	-0-	-8	-0-	52	2			N	-0-					146

DAVIS 65 WELL #: 7 RRCID -> 220229 COMPL. DATE 09/01/2006 TOTAL DEPTH 16600 PERF.15290 - 16354

06	0	N	-0-	-0-	-0-	-0-					N	-0-					79
07	0	N	-0-	-0-	-0-	-0-					N	-0-					79
08	0	N	-0-	-0-	-0-	-0-					N	-0-					79
09	0	N	-0-	-0-	-0-	-0-					N	-0-					79
10	0	N	-0-	-0-	-0-	-0-					N	-0-					79
11	0	N	-0-	-0-	-0-	-0-					N	-0-					79

BRITT 26 WELL #: 6026 RRCID -> 221185 COMPL. DATE 09/16/2006 TOTAL DEPTH 15400 PERF.13197 - 15254

06	2940	X	-0-	-0-	-2940	-0-					N	-0-					41
07	3038	X	-0-	-0-	-3038	-0-					N	-0-					41
08	3038	X	-0-	-0-	-3038	-0-					N	-0-					41
09	2940	X	2769	-0-	-171	-0-	2769	2			N	-0-					41
10	3007	X	2977	-0-	-30	-0-	2903	2	74	9	N	67					108
*11	2820	X	2820	-0-	-0-	-0-	2779	2	41	9	N	37					145

BRYANT 21 WELL #: 9 RRCID -> 222858 COMPL. DATE 09/10/2006 TOTAL DEPTH 13650 PERF.12824 - 13529

06	1680	N	1505	-0-	-175	-0-	1472	2	33	9	N	30					518
07	2449	N	1980	-0-	-469	-0-	1949	2	31	9	N	28					546
08	1765	N	1765	-0-	-0-	-0-	1739	2	26	9	N	24					570
09	1545	N	1545	-0-	-0-	-0-	1523	2	22	9	N	20					590
*10	1746	N	1746	-0-	-0-	-0-	1720	2	26	9	N	24					614
*11	1780	N	1780	-0-	-0-	-0-	1750	2	30	9	N	27					641

ATHERTON 69 WELL #: 16 RRCID -> 222872 COMPL. DATE 09/28/2006 TOTAL DEPTH 16450 PERF.15318 - 16240

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRUMMETT 22A WELL #: 1 RRCID -> 222878 COMPL. DATE 09/29/2006 TOTAL DEPTH 13650 PERF.12905 - 13485

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES WELL #: 7025 RRCID -> 223343 COMPL. DATE 10/28/2006 TOTAL DEPTH 15430 PERF.13003 - 15008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

DOBSON RANCH 40 WELL #: 2 RRCID -> 223670 COMPL. DATE 10/22/2006 TOTAL DEPTH 14050 PERF.12749 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RIZLEY 22 WELL #: 1 RRCID -> 223682 COMPL. DATE 09/11/2006 TOTAL DEPTH 14010 PERF.12568 - 13832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH 5 WELL #: 5 RRCID -> 223708 COMPL. DATE 08/30/2006 TOTAL DEPTH 16625 PERF.14926 - 16495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20

DAVIS 65 WELL #: 8 RRCID -> 223971 COMPL. DATE 11/06/2006 TOTAL DEPTH 14400 PERF.12848 - 14298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

ATHERTON WELL #: 16 RRCID -> 223979 COMPL. DATE 11/20/2006 TOTAL DEPTH 16500 PERF.15150 - 1648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3884	X	3884	-0-	-0-	-0-	3863	2	21	9	N	19					331
07	3763	X	3763	-0-	-0-	-0-	3743	2	20	9	N	18	189	1			160
08	3375	X	3375	-0-	-0-	-0-	3365	2	10	9	N	9					169
09	2939	X	2939	-0-	-0-	-0-	2925	2	14	9	N	13					182
*10	2799	X	2799	-0-	-0-	-0-	2781	2	18	9	N	16					198
*11	2983	X	2983	-0-	-0-	-0-	2961	2	22	9	N	20					218

LUKER WELL #: 102 RRCID -> 224069 COMPL. DATE 12/13/2006 TOTAL DEPTH 15940 PERF.13170 - 15856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					26
07	0	N	-0-	-0-	-0-	-0-					N	-0-					26
08	0	N	-0-	-0-	-0-	-0-					N	-0-					26
09	0	N	-0-	-0-	-0-	-0-					N	-0-					26
10	0	N	-0-	-0-	-0-	-0-					N	-0-					26
11	0	N	-0-	-0-	-0-	-0-					N	-0-					26

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
CALCOTE 63 WELL #: 1 RRCID -> 224300 COMPL. DATE 11/27/2006 TOTAL DEPTH 16700 PERF.15390 - 16538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3045	X	3045	-0-	-0-	-0-	3037	2	8	9	N	7					197
07	3228	X	3228	-0-	-0-	-0-	3225	2	3	9	N	3					200
08	3008	X	3008	-0-	-0-	-0-	3005	2	3	9	N	3					203
09	3060	X	2268	-0-	-792	-0-	2268	2			N	-0-					203
10	3162	X	1579	-0-	-1583	-0-	1577	2	2	9	N	2					205
11	3120	X	1561	-0-	-1559	-0-	1561	2			N	-0-					205

LEDBETTER 66 WELL #: 6 RRCID -> 225232 COMPL. DATE 12/11/2006 TOTAL DEPTH 14303 PERF.12714 - 13942

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78

PLUGGED AND ABANDONED_____ 02/01/2018 - P/A 02/01/18

MILLER WELL #: 204 RRCID -> 227399 COMPL. DATE 12/01/2006 TOTAL DEPTH 16200 PERF.15247 - 16183

06	3977	X	3977	-0-	-0-	-0-	3976	2	1	9	N	1					295
07	3100	N	3334	-0-	234	234	3331	2	3	9	N	3					298
08	3581	X	3347	-0-	-234	-0-	3347	2			N	-0-					298
09	2533	X	2533	-0-	-0-	-0-	2533	2			N	-0-					298
*10	3002	X	3002	-0-	-0-	-0-	3000	2	2	9	N	2					300
*11	2906	X	2906	-0-	-0-	-0-	2903	2	3	9	N	3					303

ATHERTON 69 WELL #: 15 RRCID -> 227874 COMPL. DATE 03/15/2007 TOTAL DEPTH 16500 PERF.15224 - 16354

06	1890	N	1732	-0-	-158	-0-	1729	2	3	9	N	3					163
07	1860	N	1571	-0-	-289	-0-	1565	2	6	9	N	5					168
08	1915	N	1915	-0-	-0-	-0-	1904	2	11	9	N	10					178
09	1743	N	1743	-0-	-0-	-0-	1734	2	9	9	N	8					186
*10	1747	N	1747	-0-	-0-	-0-	1738	2	9	9	N	8					194
11	1860	N	1731	-0-	-129	-0-	1723	2	8	9	N	7					201

LEDBETTER 66 WELL #: 7 RRCID -> 227996 COMPL. DATE 02/08/2007 TOTAL DEPTH 16500 PERF.14810 - 16186

06	10516	X	10516	-0-	-0-	-0-	10506	2	10	9	N	9					447
07	11407	X	11407	-0-	-0-	-0-	11393	2	14	9	N	13					460
08	11403	X	11403	-0-	-0-	-0-	11392	2	11	9	N	10					470
09	10662	X	10662	-0-	-0-	-0-	10651	2	11	9	N	10					480
*10	11386	X	11386	-0-	-0-	-0-	11380	2	6	9	N	5					485
*11	11059	X	11059	-0-	-0-	-0-	11045	2	14	9	N	13	176	1			322

RATHJEN WELL #: 306 RRCID -> 228354 COMPL. DATE 06/30/2016 TOTAL DEPTH 16100 PERF.12625 - 12715

06	950	N	950	-0-	-0-	-0-	856	2	94	9	N	85					204
07	1102	N	1102	-0-	-0-	-0-	856	2	246	9	N	224	181	1			247
08	3100	N	4255	-0-	1155	1155	4145	2	110	9	N	100	186	1			161
09	3000	N	6733	-0-	3733	4888	6623	2	110	9	N	100					261
*10	3100	N	6796	-0-	3696	8584	6662	2	134	9	N	122					383
*11	14384	X	5800	-0-	-8584	-0-	5664	2	136	9	N	124	185	1			322

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
DOBSON RANCH 40 WELL #: 1R RRCID -> 228442 COMPL. DATE 03/19/2007 TOTAL DEPTH 14012 PERF.12734 - 13884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	1645	-0-	-425	-0-	1645	2			N	-0-					242
07	1674	N	1626	-0-	-48	-0-	1520	2	106	9	N	96	189	1			149
08	1526	N	1526	-0-	-0-	-0-	1503	2	23	9	N	21					170
09	1650	N	1362	-0-	-288	-0-	1362	2			N	-0-					170
*10	1957	N	1957	-0-	-0-	-0-	1957	2			N	-0-					170
11	1470	N	1302	-0-	-168	-0-	1302	2			N	-0-					170

REED, JERRI 3 WELL #: 1 RRCID -> 228475 COMPL. DATE 03/28/2007 TOTAL DEPTH 15766 PERF.12602 - 15668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT WELL #: 3027 RRCID -> 228598 COMPL. DATE 05/15/2007 TOTAL DEPTH 17200 PERF.13003 - 17042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1976	-0-	-34	-0-	1970	2	6	9	N	5					122
07	2263	N	2184	-0-	-79	-0-	2164	2	20	9	N	18					140
08	1987	N	1987	-0-	-0-	-0-	1981	2	6	9	N	5					145
09	1980	N	1570	-0-	-410	-0-	1540	2	30	9	N	27					172
*10	2158	N	2158	-0-	-0-	-0-	2149	2	9	9	N	8	133	1			47
*11	2019	N	2019	-0-	-0-	-0-	2002	2	17	9	N	15					62

ATHERTON 69 WELL #: 13 RRCID -> 228653 COMPL. DATE 04/20/2007 TOTAL DEPTH 16350 PERF.15982 - 16278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34

DAVIS 65 WELL #: 9 RRCID -> 228655 COMPL. DATE 05/10/2007 TOTAL DEPTH 14350 PERF.12638 - 13421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					23
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					23

STILES RANCH 23 WELL #: 7 RRCID -> 228666 COMPL. DATE 04/25/2007 TOTAL DEPTH 16400 PERF.15080 - 16324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1525	N	1525	-0-	-0-	-0-	1506	2	19	9	N	17					154
07	1570	N	1570	-0-	-0-	-0-	1540	2	30	9	N	27					181
08	1543	N	1543	-0-	-0-	-0-	1524	2	19	9	N	17					198
09	1471	N	1471	-0-	-0-	-0-	1450	2	21	9	N	19					217
*10	1456	N	1456	-0-	-0-	-0-	1455	2	1	9	N	1					218
*11	1392	N	1392	-0-	-0-	-0-	1392	2			N	-0-					218

BRUMMETT 22A WELL #: 2 RRCID -> 228851 COMPL. DATE 05/28/2007 TOTAL DEPTH 13700 PERF.12722 - 13643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					8
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					8

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRITT WELL #: 7026 RRCID -> 229363 COMPL. DATE 06/30/2007 TOTAL DEPTH 16837 PERF.13010 - 16674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	X	2685	-0-	-465	-0-	2662	2	23	9	N	21					166
07	3255	X	2941	-0-	-314	-0-	2923	2	18	9	N	16					182
08	3255	X	2950	-0-	-305	-0-	2925	2	25	9	N	23					205
09	2970	X	2553	-0-	-417	-0-	2533	2	20	9	N	18					223
10	2914	X	2824	-0-	-90	-0-	2804	2	20	9	N	18	149	1			92
11	2850	X	2717	-0-	-133	-0-	2689	2	28	9	N	25					117

BRYANT 21 WELL #: 11 RRCID -> 229391 COMPL. DATE 03/17/2007 TOTAL DEPTH 13700 PERF.12786 - 13564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2800	-0-	-200	1538	2722	2	78	9	N	71	194	1			613
07	3100	N	3130	-0-	30	1568	3040	2	90	9	N	82					695
08	3917	X	2349	-0-	-1568	-0-	2292	2	57	9	N	52	189	1			558
09	2000	X	2000	-0-	-0-	-0-	1955	2	45	9	N	41					599
*10	1916	X	1916	-0-	-0-	-0-	1866	2	50	9	N	45					644
*11	1870	X	1870	-0-	-0-	-0-	1823	2	47	9	N	43					687

THOMAS WELL #: 703 RRCID -> 229534 COMPL. DATE 06/01/2007 TOTAL DEPTH 15600 PERF.12878 - 15472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1036	N	1036	-0-	-0-	-0-	1019	2	17	9	N	15					150
07	1042	N	1042	-0-	-0-	-0-	1019	2	23	9	N	21					171
08	710	N	710	-0-	-0-	-0-	690	2	20	9	N	18					189
09	489	N	489	-0-	-0-	-0-	487	2	2	9	N	2					191
*10	402	N	402	-0-	-0-	-0-	402	2			N	-0-					191
*11	971	N	971	-0-	-0-	-0-	971	2			N	-0-					191

HINK 3 WELL #: 1 RRCID -> 229565 COMPL. DATE 02/19/2008 TOTAL DEPTH 15802 PERF.12638 - 14110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

REED, JERRI 3 WELL #: 1 RRCID -> 229575 COMPL. DATE 03/28/2007 TOTAL DEPTH 15766 PERF.12602 - 15668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2093	N	2093	-0-	-0-	-0-	2062	2	31	9	N	28					227
07	2132	N	2132	-0-	-0-	-0-	2090	2	42	9	N	38					265
08	2832	N	2832	-0-	-0-	-0-	2799	2	33	9	N	30					295
09	2137	N	2137	-0-	-0-	-0-	2104	2	33	9	N	30					325
*10	2193	N	2193	-0-	-0-	-0-	2190	2	3	9	N	3					328
*11	2194	N	2194	-0-	-0-	-0-	2166	2	28	9	N	25					353

BRUMMETT 22 WELL #: 5 RRCID -> 229593 COMPL. DATE 02/26/2007 TOTAL DEPTH 13550 PERF.12704 - 13442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					251
07	0	N	-0-	-0-	-0-	-0-					N	-0-					251
08	0	N	-0-	-0-	-0-	-0-					N	-0-					251
09	0	N	-0-	-0-	-0-	-0-					N	-0-					251
10	0	N	-0-	-0-	-0-	-0-					N	-0-					251
11	0	N	-0-	-0-	-0-	-0-					N	-0-					251

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

RIZLEY 22 WELL #: 3 RRCID -> 230239 COMPL. DATE 05/24/2008 TOTAL DEPTH 16250 PERF.12595 - 16146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1786	N	1786	-0-	-0-	-0-	1786	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LUKER WELL #: 203 RRCID -> 230276 COMPL. DATE 06/01/2007 TOTAL DEPTH 16100 PERF.13339 - 15419

06	1971	N	1971	-0-	-0-	-0-	1968	2	3	9	N	3					67
07	1976	N	1976	-0-	-0-	-0-	1968	2	8	9	N	7					74
08	1800	N	1800	-0-	-0-	-0-	1792	2	8	9	N	7					81
09	1980	N	1270	-0-	-710	-0-	1262	2	8	9	N	7					88
*10	1593	N	1593	-0-	-0-	-0-	1587	2	6	9	N	5					93
11	1740	N	1366	-0-	-374	-0-	1366	2			N	-0-					93

REED 70 WELL #: 4 RRCID -> 230447 COMPL. DATE 07/19/2007 TOTAL DEPTH 14300 PERF.12702 - 14014

06	938	N	938	-0-	-0-	-0-	916	2	22	9	N	20					460
07	1297	N	1297	-0-	-0-	-0-	1274	2	23	9	N	21					481
08	1203	N	1203	-0-	-0-	-0-	1179	2	24	9	N	22					503
09	1176	N	1176	-0-	-0-	-0-	1152	2	24	9	N	22					525
*10	1209	N	1209	-0-	-0-	-0-	1184	2	25	9	N	23	92	1			456
*11	1318	N	1318	-0-	-0-	-0-	1294	2	24	9	N	22					478

LUKER WELL #: 3002 RRCID -> 230966 COMPL. DATE 08/10/2007 TOTAL DEPTH 16600 PERF.13340 - 16400

06	1862	N	1862	-0-	-0-	-0-	1847	2	15	9	N	14					93
07	2232	N	1847	-0-	-385	-0-	1847	2			N	-0-					93
08	2939	N	2939	-0-	-0-	-0-	2889	2	50	9	N	45					138
09	1860	N	1005	-0-	-855	-0-	955	2	50	9	N	45					183
*10	1187	N	1187	-0-	-0-	-0-	1161	2	26	9	N	24	124	1			83
11	2160	N	1119	-0-	-1041	-0-	1119	2			N	-0-					83

STILES WELL #: 6025 RRCID -> 230973 COMPL. DATE 06/17/2005 TOTAL DEPTH 15800 PERF.13140 - 15737

06	3870	X	3667	-0-	-203	-0-	3645	2	22	9	N	20					132
07	3999	X	3689	-0-	-310	-0-	3645	2	44	9	N	40					172
08	4752	X	4752	-0-	-0-	-0-	4686	2	66	9	N	60					232
09	4792	X	4792	-0-	-0-	-0-	4758	2	34	9	N	31	181	1			82
*10	4994	X	4994	-0-	-0-	-0-	4953	2	41	9	N	37					119
*11	4742	X	4742	-0-	-0-	-0-	4708	2	34	9	N	31					150

DAVIS 65 WELL #: 10 RRCID -> 230979 COMPL. DATE 08/05/2007 TOTAL DEPTH 14350 PERF.12668 - 14281

06	1440	N	1393	-0-	-47	-0-	1393	2			N	-0-					363
07	1430	N	1430	-0-	-0-	-0-	1430	2			N	-0-					363
08	1457	N	1409	-0-	-48	-0-	1405	2	4	9	N	4					367
09	1380	N	1218	-0-	-162	-0-	1204	2	14	9	N	13					380
*10	77	N	77	-0-	-0-	-0-	77	2			N	-0-					380
11	1350	N	83	-0-	-1267	-0-	82	2	1	9	N	1					381

MILLER SPINNEY 39 WELL #: 1 RRCID -> 231001 COMPL. DATE 03/06/2008 TOTAL DEPTH 16325 PERF.12682 - 16120

06	0	N	-0-	-0-	-0-	-0-					N	-0-					45
07	0	N	-0-	-0-	-0-	-0-					N	-0-					45
08	0	N	-0-	-0-	-0-	-0-					N	-0-					45
09	0	N	-0-	-0-	-0-	-0-					N	-0-					45
10	0	N	-0-	-0-	-0-	-0-					N	-0-					45
11	0	N	-0-	-0-	-0-	-0-					N	-0-					45

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRITT 38 WELL #: 3 RRCID -> 231058 COMPL. DATE 05/24/2008 TOTAL DEPTH 16250 PERF.12678 - 16148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1784	-0-	-1216	1278	1782	2	2	9	N	2					151
07	3100	N	2048	-0-	-1052	226	2034	2	14	9	N	13					164
08	2467	N	2241	-0-	-226	-0-	2227	2	14	9	N	13					177
09	2229	N	2229	-0-	-0-	-0-	2210	2	19	9	N	17					194
*10	2298	N	2298	-0-	-0-	-0-	2251	2	47	9	N	43	181	1			56
11	2160	N	1932	-0-	-228	-0-	1918	2	14	9	N	13					69

STILES RANCH 23 WELL #: 9 RRCID -> 231444 COMPL. DATE 10/06/2007 TOTAL DEPTH 13500 PERF.12677 - 13445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	67	-0-	-473	-0-	64	2	3	9	N	3					270
07	248	N	67	-0-	-181	-0-	64	2	3	9	N	3	190	1			83
08	186	N	-0-	-0-	-186	-0-					N	-0-					83
09	60	N	-0-	-0-	-60	-0-					N	-0-					83
10	0	N	-0-	-0-	-0-	-0-					N	-0-					83
11	0	N	-0-	-0-	-0-	-0-					N	-0-					83

WILEY WELL #: 104 RRCID -> 231467 COMPL. DATE 09/01/2007 TOTAL DEPTH 16000 PERF.13386 - 15874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3480	X	1902	-0-	-1578	-0-	1856	2	46	9	N	42					269
07	3596	X	1924	-0-	-1672	-0-	1856	2	68	9	N	62	219	1			112
08	2883	X	2746	-0-	-137	-0-	2608	2	138	9	N	125	76	1			161
09	2430	X	2281	-0-	-149	-0-	2230	2	51	9	N	46					207
10	2263	X	1778	-0-	-485	-0-	1699	2	79	9	N	72	67	1			212
11	2670	X	1768	-0-	-902	-0-	1671	2	97	9	N	88	55	1			245

MILLER 2 WELL #: 4 RRCID -> 231494 COMPL. DATE 08/23/2007 TOTAL DEPTH 16200 PERF.15113 - 16128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	N	1156	-0-	-1274	-0-	1156	2			N	-0-					96
07	2156	N	2156	-0-	-0-	-0-	2156	2			N	-0-					96
08	1488	N	-0-	-0-	-1488	-0-					N	-0-					96
09	1170	N	-0-	-0-	-1170	-0-					N	-0-					96
10	0	N	-0-	-0-	-0-	-0-					N	-0-					96
11	0	N	-0-	-0-	-0-	-0-					N	-0-					96

STILES RANCH 5 WELL #: 9 RRCID -> 231673 COMPL. DATE 09/07/2007 TOTAL DEPTH 16500 PERF.15165 - 16451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3365	X	3365	-0-	-0-	-0-	3358	2	7	9	N	6					115
07	3387	X	3387	-0-	-0-	-0-	3386	2	1	9	N	1					116
08	3417	X	3417	-0-	-0-	-0-	3413	2	4	9	N	4					120
09	3301	X	3301	-0-	-0-	-0-	3295	2	6	9	N	5					125
*10	3210	X	3210	-0-	-0-	-0-	3210	2			N	-0-					125
*11	3129	X	3129	-0-	-0-	-0-	3121	2	8	9	N	7					132

BRITT 43 WELL #: 2 RRCID -> 232701 COMPL. DATE 04/13/2008 TOTAL DEPTH 16023 PERF.12552 - 15892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1438	-0-	-182	-0-	1414	2	24	9	N	22					76
07	1736	N	1477	-0-	-259	-0-	1455	2	22	9	N	20					96
08	1829	N	1423	-0-	-406	-0-	1378	2	45	9	N	41					137
09	1440	N	1118	-0-	-322	-0-	1099	2	19	9	N	17					154
*10	1242	N	1242	-0-	-0-	-0-	1214	2	28	9	N	25					179
11	1380	N	1160	-0-	-220	-0-	1135	2	25	9	N	23					202

BRITT WELL #: 5014 RRCID -> 232722 COMPL. DATE 10/22/2007 TOTAL DEPTH 15935 PERF.13038 - 15564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1593	N	1593	-0-	-0-	-0-	1550	2	43	9	N	39	177	1			66
07	1674	N	1590	-0-	-84	-0-	1551	2	39	9	N	35					101
08	1736	N	1440	-0-	-296	-0-	1409	2	31	9	N	28					129
09	1711	N	1711	-0-	-0-	-0-	1694	2	17	9	N	15					144
*10	1696	N	1696	-0-	-0-	-0-	1672	2	24	9	N	22					166
*11	1646	N	1646	-0-	-0-	-0-	1632	2	14	9	N	13					179

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRITT 6 WELL #: 206 RRCID -> 233570 COMPL. DATE 12/22/2007 TOTAL DEPTH 16165 PERF.15319 - 16043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2320	N	2320	-0-	-0-	-0-	2317	2	3	9	N	3					78
07	2573	N	2503	-0-	-70	-0-	2495	2	8	9	N	7					85
08	2694	N	2694	-0-	-0-	-0-	2694	2			N	-0-					85
09	2734	N	2734	-0-	-0-	-0-	2731	2	3	9	N	3					88
*10	2673	N	2673	-0-	-0-	-0-	2670	2	3	9	N	3					91
11	2610	N	2598	-0-	-12	-0-	2590	2	8	9	N	7					98

STILES 67 WELL #: 12 RRCID -> 233999 COMPL. DATE 11/02/2007 TOTAL DEPTH 16550 PERF.15187 - 16498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7472	X	7472	-0-	-0-	-0-	7461	2	11	9	N	10	117	1			296
07	7719	X	7494	-0-	-225	-0-	7479	2	15	9	N	14					310
08	7719	X	7644	-0-	-75	-0-	7624	2	20	9	N	18					328
09	7470	X	7244	-0-	-226	-0-	7225	2	19	9	N	17					345
10	7719	X	7360	-0-	-359	-0-	7342	2	18	9	N	16					361
11	7470	X	7037	-0-	-433	-0-	7024	2	13	9	N	12					373

LEDBETTER 66 WELL #: 5066 RRCID -> 234001 COMPL. DATE 11/07/2007 TOTAL DEPTH 16400 PERF.15140 - 16343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6090	X	5505	-0-	-585	-0-	5486	2	19	9	N	17					186
07	6293	X	5579	-0-	-714	-0-	5557	2	22	9	N	20					206
08	6541	X	4544	-0-	-1997	-0-	4530	2	14	9	N	13	199	1			20
09	6330	X	3342	-0-	-2988	-0-	3328	2	14	9	N	13					33
10	6541	X	-0-	-0-	-6541	-0-					N	25					58
11	5520	X	-0-	-0-	-5520	-0-					N	13					71

MILLER SPINNEY 39 WELL #: 4 RRCID -> 234049 COMPL. DATE 04/28/2008 TOTAL DEPTH 16187 PERF.12610 - 16106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2711	X	1961	-0-	-750	-0-	1950	2	11	9	N	10					205
07	2201	X	1961	-0-	-240	-0-	1950	2	11	9	N	10					215
08	4404	X	4404	-0-	-0-	-0-	4292	2	112	9	N	102					317
09	4254	X	4254	-0-	-0-	-0-	4142	2	112	9	N	102					419
*10	4078	X	4078	-0-	-0-	-0-	4008	2	70	9	N	64	197	1			286
*11	3528	X	3528	-0-	-0-	-0-	3461	2	67	9	N	61					347

DAVIS 26 WELL #: 2 RRCID -> 234252 COMPL. DATE 01/11/2008 TOTAL DEPTH 13940 PERF.12778 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2532	X	2532	-0-	-0-	-0-	2522	2	10	9	N	9					105
07	1891	X	1522	-0-	-369	-0-	1509	2	13	9	N	12					117
08	1581	N	917	-0-	-664	-0-	914	2	3	9	N	3					120
09	2130	N	561	-0-	-1569	-0-	561	2			N	-0-					120
*10	1499	N	1499	-0-	-0-	-0-	1470	2	29	9	N	26					146
*11	1237	N	1237	-0-	-0-	-0-	1219	2	18	9	N	16					162

LUKER WELL #: 303 RRCID -> 234498 COMPL. DATE 10/03/2016 TOTAL DEPTH 16600 PERF.13932 - 14722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7530	X	6393	-0-	-1137	-0-	6316	2	77	9	N	70					320
07	7533	X	6424	-0-	-1109	-0-	6316	2	108	9	N	98	183	1			235
08	7254	X	6485	-0-	-769	-0-	6424	2	61	9	N	55					290
09	6990	X	5914	-0-	-1076	-0-	5853	2	61	9	N	55					345
10	6634	X	6174	-0-	-460	-0-	6098	2	76	9	N	69					414
11	6390	X	6087	-0-	-303	-0-	6014	2	73	9	N	66	165	1			315

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
DAVIS 65 WELL #: 11 RRCID -> 234766 COMPL. DATE 11/13/2007 TOTAL DEPTH 14150 PERF.12890 - 14074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					48
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					48

MILLER WELL #: 205 RRCID -> 235491 COMPL. DATE 02/08/2008 TOTAL DEPTH 16550 PERF.15186 - 16483

06	1983	N	1983	-0-	-0-	-0-	1977	2	6	9	N	5					140
07	1971	N	1971	-0-	-0-	-0-	1971	2			N	-0-					140
08	2263	N	1917	-0-	-346	-0-	1915	2	2	9	N	2					142
09	1980	N	1842	-0-	-138	-0-	1840	2	2	9	N	2					144
*10	1807	N	1807	-0-	-0-	-0-	1805	2	2	9	N	2					146
11	1860	N	1356	-0-	-504	-0-	1353	2	3	9	N	3					149

STILES RANCH 23 WELL #: 8 RRCID -> 235492 COMPL. DATE 01/31/2008 TOTAL DEPTH 13800 PERF.12628 - 13694

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4

ATHERTON 69 WELL #: 9 RRCID -> 235503 COMPL. DATE 09/16/2008 TOTAL DEPTH 16421 PERF.15160 - 16204

06	2164	N	2164	-0-	-0-	-0-	2160	2	4	9	N	4					254
07	2258	N	2258	-0-	-0-	-0-	2255	2	3	9	N	3					257
08	2034	N	2034	-0-	-0-	-0-	2028	2	6	9	N	5					262
09	1777	N	1777	-0-	-0-	-0-	1776	2	1	9	N	1					263
*10	1785	N	1785	-0-	-0-	-0-	1782	2	3	9	N	3					266
*11	1804	N	1804	-0-	-0-	-0-	1802	2	2	9	N	2					268

BRITT WELL #: 3034 RRCID -> 235837 COMPL. DATE 02/16/2008 TOTAL DEPTH 15800 PERF.14880 - 15697

06	5130	X	4575	-0-	-555	-0-	4575	2			N	-0-					89
07	5084	X	4830	-0-	-254	-0-	4818	2	12	9	N	11					100
08	5084	X	4516	-0-	-568	-0-	4516	2			N	-0-					100
09	4710	X	4480	-0-	-230	-0-	4480	2			N	-0-					100
10	4867	X	4580	-0-	-287	-0-	4580	2			N	-0-					100
11	4680	X	4384	-0-	-296	-0-	4384	2			N	-0-					100

BRUMMETT 22 WELL #: 3 RRCID -> 236212 COMPL. DATE 01/07/2008 TOTAL DEPTH 14200 PERF.12684 - 14098

06	0	W	-0-	-0-	-0-	694					N	-0-					37
07	0	W	-0-	-0-	-0-	694					N	-0-					37
08	0	W	-0-	-0-	-0-	694					N	-0-					37
09	0	W	-0-	-0-	-0-	694					N	-0-					37
10	0	W	-0-	-0-	-0-	694					N	-0-					37
11	0	W	-0-	-0-	-0-	694					N	-0-					37

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRUMMETT 22A WELL #: 4 RRCID -> 236255 COMPL. DATE 03/04/2008 TOTAL DEPTH 14185 PERF.12694 - 14054

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					49
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					49
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					49
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					49
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					49
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					49

PLUGGED AND ABANDONED_____ 03/05/2018 - P/A 03/05/18

DAVIS 65 WELL #: 12 RRCID -> 236957 COMPL. DATE 04/01/2008 TOTAL DEPTH 16505 PERF.15230 - 16342

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					22
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					22

BRYANT 21 WELL #: 13 RRCID -> 236960 COMPL. DATE 04/05/2008 TOTAL DEPTH 14200 PERF.12800 - 13930

06	2943 N	2943	-0-	-0-	-0-	2884	2	59	9	N	54					535
07	2971 N	2971	-0-	-0-	-0-	2903	2	68	9	N	62	61	1			536
08	2380 N	2380	-0-	-0-	-0-	2347	2	33	9	N	30	118	1			448
09	2760 N	2205	-0-	-555	-0-	2165	2	40	9	N	36					484
*10	2254 N	2254	-0-	-0-	-0-	2209	2	45	9	N	41					525
11	2310 N	2070	-0-	-240	-0-	2034	2	36	9	N	33	129	1			429

BYRD 42 WELL #: 1 RRCID -> 238169 COMPL. DATE 06/07/2008 TOTAL DEPTH 5500 PERF. 4810 - 5300

06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 5 WELL #: 12 RRCID -> 239154 COMPL. DATE 04/15/2008 TOTAL DEPTH 16500 PERF.15214 - 16358

06	5490 X	4674	-0-	-816	-0-	4667	2	7	9	N	6					162
07	4960 X	4352	-0-	-608	-0-	4351	2	1	9	N	1					163
08	4960 X	4633	-0-	-327	-0-	4630	2	3	9	N	3					166
09	4680 X	3842	-0-	-838	-0-	3842	2			N	-0-					166
10	4836 X	3758	-0-	-1078	-0-	3755	2	3	9	N	3					169
11	4680 X	3523	-0-	-1157	-0-	3520	2	3	9	N	3					172

THOMAS WELL #: 6003 RRCID -> 239332 COMPL. DATE 03/21/2008 TOTAL DEPTH 15723 PERF.13421 - 14993

06	2584 N	2584	-0-	-0-	-0-	2581	2	3	9	N	3					64
07	2603 X	2603	-0-	-0-	-0-	2581	2	22	9	N	20					84
08	2573 X	2320	-0-	-253	-0-	2317	2	3	9	N	3					87
09	2490 X	2464	-0-	-26	-0-	2453	2	11	9	N	10					97
10	2573 X	1770	-0-	-803	-0-	1770	2			N	-0-					97
11	2490 X	1795	-0-	-695	-0-	1795	2			N	-0-					97

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
THOMAS WELL #: 8003 RRCID -> 239440 COMPL. DATE 03/09/2008 TOTAL DEPTH 15764 PERF.14175 - 14984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 67 WELL #: 11 RRCID -> 239448 COMPL. DATE 05/20/2008 TOTAL DEPTH 16605 PERF.15212 - 16533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5732	X	5732	-0-	-0-	-0-	5714	2	18	9	N	16					193
07	6085	X	6085	-0-	-0-	-0-	6057	2	28	9	N	25					218
08	5709	X	5709	-0-	-0-	-0-	5677	2	32	9	N	29					247
09	5671	X	5671	-0-	-0-	-0-	5650	2	21	9	N	19					266
*10	5913	X	5913	-0-	-0-	-0-	5892	2	21	9	N	19					285
*11	5749	X	5749	-0-	-0-	-0-	5710	2	39	9	N	35					320

STILES RANCH WELL #: 2313 RRCID -> 239451 COMPL. DATE 04/24/2008 TOTAL DEPTH 14200 PERF.12694 - 14062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					1
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					1

DOBSON RANCH 40 WELL #: 4 RRCID -> 241404 COMPL. DATE 07/31/2008 TOTAL DEPTH 15950 PERF.12706 - 15812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1310	-0-	-430	-0-	1303	2	7	9	N	6					136
07	1395	N	1320	-0-	-75	-0-	1317	2	3	9	N	3					139
08	1333	N	1319	-0-	-14	-0-	1318	2	1	9	N	1					140
09	1320	N	1235	-0-	-85	-0-	1232	2	3	9	N	3					143
*10	1781	N	1781	-0-	-0-	-0-	1781	2			N	-0-					143
11	1290	N	1061	-0-	-229	-0-	1061	2			N	-0-					143

CALCOTE WELL #: 103R RRCID -> 241405 COMPL. DATE 05/09/2008 TOTAL DEPTH 15199 PERF.15236 - 16359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

ALEXANDER 23 WELL #: 2 RRCID -> 241684 COMPL. DATE 06/24/2008 TOTAL DEPTH 14100 PERF.12780 - 13936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		773	-0-	773	2305	764	2	9	9	N	8					125
07	3093	X	788	-0-	-2305	-0-	769	2	19	9	N	17					142
08	741	X	741	-0-	-0-	-0-	721	2	20	9	N	18	124	1			36
09	897	N	897	-0-	-0-	-0-	889	2	8	9	N	7					43
*10	664	N	664	-0-	-0-	-0-	645	2	19	9	N	17					60
*11	895	N	895	-0-	-0-	-0-	872	2	23	9	N	21					81

MILLER SPINNEY 39 WELL #: 3 RRCID -> 241688 COMPL. DATE 08/05/2008 TOTAL DEPTH 16000 PERF.12566 - 15910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1422	N	1422	-0-	-0-	-0-	1422	2			N	-0-					112
07	1422	N	1422	-0-	-0-	-0-	1422	2			N	-0-					112
08	1280	N	1280	-0-	-0-	-0-	1278	2	2	9	N	2					114
09	1410	N	395	-0-	-1015	-0-	393	2	2	9	N	2					116
*10	297	N	297	-0-	-0-	-0-	297	2			N	-0-					116
11	1230	N	156	-0-	-1074	-0-	156	2			N	-0-					116

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRITT 38 WELL #: 2 RRCID -> 241729 COMPL. DATE 05/12/2008 TOTAL DEPTH 16010 PERF.12971 - 15434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1358	N	1358	-0-	-0-	-0-	1282	2	76	9	N	69					172
07	1216	N	1216	-0-	-0-	-0-	1160	2	56	9	N	51					223
08	837	N	212	-0-	-625	-0-	150	2	62	9	N	56	176	1			103
09	1040	N	1040	-0-	-0-	-0-	995	2	45	9	N	41					144
*10	1149	N	1149	-0-	-0-	-0-	1113	2	36	9	N	33					177
*11	770	N	770	-0-	-0-	-0-	748	2	22	9	N	20					197

THOMAS WELL #: 403 RRCID -> 242076 COMPL. DATE 06/30/2006 TOTAL DEPTH 17427 PERF.12932 - 16536

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 65 WELL #: 13 RRCID -> 242705 COMPL. DATE 08/13/2008 TOTAL DEPTH 16650 PERF.15210 - 16509

06	5370	X	4695	-0-	-675	-0-	4667	2	28	9	N	25					210
07	5363	X	5236	-0-	-127	-0-	5210	2	26	9	N	24					234
08	5208	X	4861	-0-	-347	-0-	4853	2	8	9	N	7					241
09	5040	X	4038	-0-	-1002	-0-	4017	2	21	9	N	19					260
10	4867	X	4082	-0-	-785	-0-	4067	2	15	9	N	14					274
11	5070	X	3425	-0-	-1645	-0-	3408	2	17	9	N	15	118	1			171

DAVIS 65 WELL #: 14 RRCID -> 244154 COMPL. DATE 10/22/2008 TOTAL DEPTH 16600 PERF.15288 - 16484

06	8841	X	8841	-0-	-0-	-0-	8824	2	17	9	N	15					148
07	2978	X	2978	-0-	-0-	-0-	2977	2	1	9	N	1					149
08	2325	X	1874	-0-	-451	-0-	1873	2	1	9	N	1					150
09	2634	X	2634	-0-	-0-	-0-	2634	2			N	-0-					150
10	2325	X	2016	-0-	-309	-0-	2016	2			N	-0-					150
11	2250	X	2230	-0-	-20	-0-	2213	2	17	9	N	15					165

CALDWELL, BRITT WELL #: 4015 RRCID -> 244707 COMPL. DATE 07/18/2005 TOTAL DEPTH 15800 PERF.13316 - 15754

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 40 WELL #: 5 RRCID -> 245016 COMPL. DATE 10/26/2008 TOTAL DEPTH 16010 PERF.12716 - 12794

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT 38 WELL #: 4 RRCID -> 245244 COMPL. DATE 08/14/2008 TOTAL DEPTH 15950 PERF.12658 - 15788

06	2357	N	1862	-0-	-495	-0-	1841	2	21	9	N	19					205
07	2325	N	1899	-0-	-426	-0-	1879	2	20	9	N	18					223
08	2003	N	2003	-0-	-0-	-0-	1983	2	20	9	N	18	178	1			63
09	1860	N	1577	-0-	-283	-0-	1558	2	19	9	N	17					80
*10	1434	N	1434	-0-	-0-	-0-	1415	2	19	9	N	17					97
11	1950	N	1305	-0-	-645	-0-	1294	2	11	9	N	10					107

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

LEDBETTER 66 WELL #: 9 RRCID -> 245539 COMPL. DATE 10/04/2008 TOTAL DEPTH 16550 PERF.15138 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	X	2128	-0-	-332	-0-	2125	2	3	9	N	3					231
07	2542	X	2237	-0-	-305	-0-	2231	2	6	9	N	5					236
08	2542	X	1096	-0-	-1446	-0-	1082	2	14	9	N	13					249
09	2430	X	1839	-0-	-591	-0-	1825	2	14	9	N	13					262
*10	2408	X	2408	-0-	-0-	-0-	2408	2			N	-0-					262
*11	2530	X	2530	-0-	-0-	-0-	2513	2	17	9	N	15	93	1			184

MILLER SPINNEY 39 WELL #: 5 RRCID -> 246497 COMPL. DATE 10/10/2008 TOTAL DEPTH 15856 PERF.12702 - 15690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					25
07	0	N	-0-	-0-	-0-	-0-					N	-0-					25
08	0	N	-0-	-0-	-0-	-0-					N	-0-					25
09	0	N	-0-	-0-	-0-	-0-					N	-0-					25
10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25

ATHERTON 69 WELL #: 7 RRCID -> 246583 COMPL. DATE 12/18/2008 TOTAL DEPTH 16483 PERF.15226 - 16404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4740	X	4259	-0-	-481	-0-	4245	2	14	9	N	13					293
07	4898	X	4228	-0-	-670	-0-	4215	2	13	9	N	12					305
08	4898	X	3335	-0-	-1563	-0-	3332	2	3	9	N	3					308
09	4560	X	2642	-0-	-1918	-0-	2639	2	3	9	N	3					311
10	4526	X	3424	-0-	-1102	-0-	3411	2	13	9	N	12					323
*11	4786	X	4786	-0-	-0-	-0-	4762	2	24	9	N	22					345

RIZLEY 22 WELL #: 4 RRCID -> 246770 COMPL. DATE 11/06/2008 TOTAL DEPTH 15923 PERF.12650 - 15684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1245	-0-	-465	-0-	1245	2			N	-0-					48
07	1333	N	1245	-0-	-88	-0-	1245	2			N	-0-					48
08	1271	N	943	-0-	-328	-0-	943	2			N	-0-					48
09	1639	N	1639	-0-	-0-	-0-	1639	2			N	-0-					48
*10	2495	N	2495	-0-	-0-	-0-	2486	2	9	9	N	8					56
*11	1363	N	1363	-0-	-0-	-0-	1363	2			N	-0-					56

BRITT 38 WELL #: 5 RRCID -> 246771 COMPL. DATE 01/09/2009 TOTAL DEPTH 16010 PERF.12628 - 15942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1608	-0-	-372	-0-	1608	2			N	-0-					160
07	2046	N	1690	-0-	-356	-0-	1681	2	9	9	N	8					168
08	1801	N	1801	-0-	-0-	-0-	1770	2	31	9	N	28					196
09	1689	N	1689	-0-	-0-	-0-	1641	2	48	9	N	44					240
*10	1898	N	1898	-0-	-0-	-0-	1858	2	40	9	N	36	184	1			92
11	1740	N	1223	-0-	-517	-0-	1195	2	28	9	N	25					117

RIZLEY 22 WELL #: 5 RRCID -> 247643 COMPL. DATE 09/04/2008 TOTAL DEPTH 16060 PERF.12540 - 15920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	1743	-0-	-417	-0-	1743	2			N	-0-					67
07	1891	N	1743	-0-	-148	-0-	1743	2			N	-0-					67
08	1798	N	1594	-0-	-204	-0-	1571	2	23	9	N	21					88
09	1870	N	1870	-0-	-0-	-0-	1847	2	23	9	N	21					109
*10	2575	N	2575	-0-	-0-	-0-	2575	2			N	-0-					109
*11	1660	N	1660	-0-	-0-	-0-	1660	2			N	-0-					109

BRITT 43 WELL #: 3 RRCID -> 247928 COMPL. DATE 01/22/2009 TOTAL DEPTH 16144 PERF.13020 - 15940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1782	N	1782	-0-	-0-	-0-	1782	2			N	-0-					94
07	1736	N	1708	-0-	-28	-0-	1707	2	1	9	N	1					95
08	1767	N	1725	-0-	-42	-0-	1719	2	6	9	N	5					100
09	1770	N	1660	-0-	-110	-0-	1660	2			N	-0-					100
*10	1636	N	1636	-0-	-0-	-0-	1625	2	11	9	N	10					110
11	1680	N	1549	-0-	-131	-0-	1516	2	33	9	N	30					140

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
DOBSON RANCH 40 WELL #: 3 RRCID -> 248174 COMPL. DATE 07/10/2008 TOTAL DEPTH 16000 PERF.12734 - 15798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	558	N	558	-0-	-0-	-0-	550	2	8	9	N	7					66
07	669	N	669	-0-	-0-	-0-	660	2	9	9	N	8					74
08	646	N	646	-0-	-0-	-0-	639	2	7	9	N	6					80
09	691	N	691	-0-	-0-	-0-	689	2	2	9	N	2					82
*10	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					82
11	540	N	302	-0-	-238	-0-	293	2	9	9	N	8					90

LUKER WELL #: 403 RRCID -> 249440 COMPL. DATE 03/14/2009 TOTAL DEPTH 16647 PERF.13240 - 16481

06	2198	N	2198	-0-	-0-	-0-	2168	2	30	9	N	27					79
07	2197	N	2197	-0-	-0-	-0-	2168	2	29	9	N	26					105
08	2015	N	1704	-0-	-311	-0-	1683	2	21	9	N	19					124
09	2169	N	2169	-0-	-0-	-0-	2148	2	21	9	N	19					143
*10	2169	N	2169	-0-	-0-	-0-	2135	2	34	9	N	31	125	1			49
*11	2202	N	2202	-0-	-0-	-0-	2167	2	35	9	N	32					81

MILLER SPINNEY 39 WELL #: 10 RRCID -> 249566 COMPL. DATE 03/18/2009 TOTAL DEPTH 16200 PERF.12628 - 16116

06	360	N	130	-0-	-230	-0-	130	2			N	-0-					71
07	124	N	124	-0-	-0-	-0-	124	2			N	-0-					71
08	115	N	115	-0-	-0-	-0-	115	2			N	-0-					71
09	144	N	144	-0-	-0-	-0-	144	2			N	-0-					71
10	0	W	143	-0-	143	143	143	2			N	-0-					71
11	0	W	129	-0-	129	272	129	2			N	-0-					71

MILLER SPINNEY 39 WELL #: 6 RRCID -> 250018 COMPL. DATE 04/24/2009 TOTAL DEPTH 16250 PERF.12720 - 15859

06	1440	N	690	-0-	-750	-0-	690	2			N	-0-					60
07	1116	N	832	-0-	-284	-0-	690	2	142	9	N	129					189
08	1085	N	944	-0-	-141	-0-	944	2			N	-0-					189
09	962	N	962	-0-	-0-	-0-	962	2			N	-0-					189
*10	1206	N	1206	-0-	-0-	-0-	1206	2			N	-0-					189
11	900	N	897	-0-	-3	-0-	895	2	2	9	N	2					191

WILEY WELL #: 204 RRCID -> 250584 COMPL. DATE 03/13/2009 TOTAL DEPTH 16937 PERF.16170 - 16260

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

DAVIS 65 WELL #: 15 RRCID -> 250588 COMPL. DATE 05/15/2009 TOTAL DEPTH 16622 PERF.15250 - 16484

06	1892	N	1892	-0-	-0-	-0-	1864	2	28	9	N	25	61	1			301
07	1736	N	1507	-0-	-229	-0-	1504	2	3	9	N	3					304
08	2604	N	1348	-0-	-1256	-0-	1273	2	75	9	N	68					372
09	1890	N	1571	-0-	-319	-0-	1571	2			N	-0-					372
*10	1582	N	1582	-0-	-0-	-0-	1563	2	19	9	N	17					389
*11	1493	N	1493	-0-	-0-	-0-	1459	2	34	9	N	31	26	1			394

STILES 67 WELL #: 10 RRCID -> 250591 COMPL. DATE 05/13/2009 TOTAL DEPTH 16625 PERF.15180 - 16480

06	4140	X	3356	-0-	-784	-0-	3349	2	7	9	N	6					191
07	4278	X	4191	-0-	-87	-0-	4180	2	11	9	N	10					201
08	4278	X	3587	-0-	-691	-0-	3577	2	10	9	N	9					210
09	3870	X	3000	-0-	-870	-0-	2994	2	6	9	N	5					215
10	3937	X	3168	-0-	-769	-0-	3160	2	8	9	N	7					222
11	4050	X	3885	-0-	-165	-0-	3761	2	124	9	N	113					335

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

STILES RANCH 23 WELL #: 10H RRCID -> 251326 COMPL. DATE 01/13/2009 TOTAL DEPTH 13107 PERF.13438 - 17372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7650	X	7360	-0-	-290	-0-	7230	2	130	9	N	118	193	1			546
07	7502	X	7417	-0-	-85	-0-	7283	2	134	9	N	122	193	1			475
08	7502	X	7363	-0-	-139	-0-	7249	2	114	9	N	104					579
09	7350	X	7172	-0-	-178	-0-	7038	2	134	9	N	122	188	1			513
10	7595	X	7153	-0-	-442	-0-	7020	2	133	9	N	121	204	1			430
11	7350	X	6978	-0-	-372	-0-	6842	2	136	9	N	124					554

STILES RANCH 23 WELL #: 11H RRCID -> 253293 COMPL. DATE 06/24/2009 TOTAL DEPTH 12618 PERF.12700 - 16953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7860	X	7057	-0-	-803	-0-	6864	2	193	9	N	175	180	1			577
07	7750	X	6974	-0-	-776	-0-	6773	2	201	9	N	183	191	1			569
08	7857	X	7857	-0-	-0-	-0-	7636	2	221	9	N	201	193	1			577
09	8377	X	8377	-0-	-0-	-0-	8187	2	190	9	N	173	181	1			569
*10	8694	X	8694	-0-	-0-	-0-	8494	2	200	9	N	182	196	1			555
*11	8219	X	8219	-0-	-0-	-0-	8032	2	187	9	N	170	194	1			531

REED 70 WELL #: 6H RRCID -> 253564 COMPL. DATE 06/25/2009 TOTAL DEPTH 12826 PERF.12913 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8460	X	6923	-0-	-1537	-0-	6812	2	111	9	N	101					732
07	8432	X	6710	-0-	-1722	-0-	6598	2	112	9	N	102	184	1			650
08	8122	X	7602	-0-	-520	-0-	7458	2	144	9	N	131	183	1			598
09	7740	X	7189	-0-	-551	-0-	7045	2	144	9	N	131					729
*10	9099	X	9099	-0-	-0-	-0-	8957	2	142	9	N	129	190	1			668
11	7350	X	7153	-0-	-197	-0-	7030	2	123	9	N	112					780

STILES 67 WELL #: 14 RRCID -> 254349 COMPL. DATE 10/28/2009 TOTAL DEPTH 16650 PERF.14915 - 16494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4271	X	4271	-0-	-0-	-0-	4252	2	19	9	N	17					197
07	4606	X	4606	-0-	-0-	-0-	4588	2	18	9	N	16					213
08	4330	X	4330	-0-	-0-	-0-	4307	2	23	9	N	21					234
09	4277	X	4277	-0-	-0-	-0-	4264	2	13	9	N	12					246
*10	4236	X	4236	-0-	-0-	-0-	4217	2	19	9	N	17					263
*11	3665	X	3665	-0-	-0-	-0-	3656	2	9	9	N	8					271

MILLER SPINNEY 39 WELL #: 15 RRCID -> 254539 COMPL. DATE 12/10/2009 TOTAL DEPTH 16062 PERF.12628 - 15856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2324	-0-	-676	236	2324	2			N	-0-					83
07	2618	N	2382	-0-	-236	-0-	2380	2	2	9	N	2					85
08	2436	N	2436	-0-	-0-	-0-	2395	2	41	9	N	37					122
09	2552	N	2552	-0-	-0-	-0-	2533	2	19	9	N	17					139
10	0	W	2823	-0-	2823	2823	2823	2			N	-0-					139
*11	1600	N	2462	-0-	862	3685	2462	2			N	-0-					139

BRITT 38 WELL #: 7 RRCID -> 254543 COMPL. DATE 12/19/2009 TOTAL DEPTH 15800 PERF.12614 - 15673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1367	-0-	-223	-0-	1350	2	17	9	N	15					55
07	1705	N	1568	-0-	-137	-0-	1545	2	23	9	N	21					76
08	1592	N	1592	-0-	-0-	-0-	1561	2	31	9	N	28					104
09	1499	N	1499	-0-	-0-	-0-	1492	2	7	9	N	6					110
*10	2134	N	2134	-0-	-0-	-0-	2121	2	13	9	N	12					122
11	1530	N	1490	-0-	-40	-0-	1476	2	14	9	N	13					135

MILLER SPINNEY 39 WELL #: 16 RRCID -> 254916 COMPL. DATE 01/18/2010 TOTAL DEPTH 16100 PERF.12682 - 15807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1602	N	1602	-0-	-0-	-0-	1585	2	17	9	N	15					94
07	1746	N	1746	-0-	-0-	-0-	1705	2	41	9	N	37					131
08	1606	N	1606	-0-	-0-	-0-	1587	2	19	9	N	17					148
09	1543	N	1543	-0-	-0-	-0-	1543	2			N	-0-					148
10	0	W	1684	-0-	1684	1684	1661	2	23	9	N	21					169
11	0	W	1593	-0-	1593	3277	1564	2	29	9	N	26	164	1			31

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MILLER SPINNEY 39 WELL #: 11 RRCID -> 255625 COMPL. DATE 02/23/2010 TOTAL DEPTH 16050 PERF.12697 - 15878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	639	-0-	-831	-0-	639	2			N	-0-					67
07	21	N	21	-0-	-0-	-0-	21	2			N	-0-					67
08	0	N	-0-	-0-	-0-	-0-					N	-0-					67
09	25	N	25	-0-	-0-	-0-	25	2			N	-0-					67
10	0	W	15	-0-	15	15	15	2			N	-0-					67
11	0	W	129	-0-	129	144	129	2			N	-0-					67

MILLER SPINNEY 39 WELL #: 7 RRCID -> 255637 COMPL. DATE 02/27/2010 TOTAL DEPTH 16000 PERF.12645 - 15876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1676	N	1676	-0-	-0-	-0-	1676	2			N	-0-					122
07	2046	N	1759	-0-	-287	-0-	1676	2	83	9	N	75					197
08	3100	N	3204	-0-	104	104	3168	2	36	9	N	33					230
09	3000	N	3534	-0-	534	638	3498	2	36	9	N	33					263
*10	3100	N	3796	-0-	696	1334	3743	2	53	9	N	48					311
*11	4834	X	3500	-0-	-1334	-0-	3436	2	64	9	N	58					369

MILLER SPINNEY 39 WELL #: 14 RRCID -> 255757 COMPL. DATE 01/12/2010 TOTAL DEPTH 16100 PERF.12634 - 15850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1355	-0-	-85	-0-	1338	2	17	9	N	15					131
07	1614	N	1614	-0-	-0-	-0-	1588	2	26	9	N	24					155
08	2113	N	2113	-0-	-0-	-0-	2088	2	25	9	N	23					178
09	1778	N	1778	-0-	-0-	-0-	1757	2	21	9	N	19					197
10	0	W	1025	-0-	1025	1025	992	2	33	9	N	30	183	1			44
11	0	W	1185	-0-	1185	2210	1170	2	15	9	N	14					58

THOMAS WELL #: 903H RRCID -> 256313 COMPL. DATE 06/11/2010 TOTAL DEPTH 12414 PERF.13026 - 16227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4950	X	4614	-0-	-336	-0-	4471	2	143	9	N	130					315
07	5115	X	4545	-0-	-570	-0-	4471	2	74	9	N	67	186	1			196
08	5115	X	4397	-0-	-718	-0-	3981	2	416	9	N	378	351	1			223
09	4620	X	3979	-0-	-641	-0-	3709	2	270	9	N	245					468
10	4774	X	3469	-0-	-1305	-0-	3362	2	107	9	N	97	184	1			381
11	4620	X	3403	-0-	-1217	-0-	3279	2	124	9	N	113	183	1			311

STILES 67 WELL #: 15 RRCID -> 256369 COMPL. DATE 04/17/2010 TOTAL DEPTH 16650 PERF.14938 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4620	X	3879	-0-	-741	-0-	3850	2	29	9	N	26					391
07	4774	X	4313	-0-	-461	-0-	4285	2	28	9	N	25					416
08	4433	X	4327	-0-	-106	-0-	4302	2	25	9	N	23					439
09	3946	X	3946	-0-	-0-	-0-	3915	2	31	9	N	28					467
*10	4241	X	4241	-0-	-0-	-0-	4213	2	28	9	N	25					492
11	4200	X	4046	-0-	-154	-0-	4024	2	22	9	N	20					512

BRITT 5 WELL #: 4H RRCID -> 257545 COMPL. DATE 05/07/2010 TOTAL DEPTH 14196 PERF.14242 - 18543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					119
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					119

BRITT CALDWELL WELL #: 5015H RRCID -> 257795 COMPL. DATE 06/05/2010 TOTAL DEPTH 12563 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MILLER SPINNEY 39 WELL #: 12 RRCID -> 258238 COMPL. DATE 04/11/2010 TOTAL DEPTH 16000 PERF.12726 - 15890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	239	-0-	-421	-0-	239	2			N	-0-					56
07	27	N	27	-0-	-0-	-0-	27	2			N	-0-					56
08	18	N	18	-0-	-0-	-0-	18	2			N	-0-					56
09	0	N	-0-	-0-	-0-	-0-					N	-0-					56
10	0	W	250	-0-	250	250	250	2			N	-0-					56
11	0	W	NO RPT	-0-	-0-	250					N	NO RPT					56

THOMAS WELL #: 1003H RRCID -> 259032 COMPL. DATE 11/04/2010 TOTAL DEPTH 14281 PERF.14500 - 18450

06	19146	X	19146	-0-	-0-	-0-	19145	2	1	9	Y	1					132
07	19173	X	19173	-0-	-0-	-0-	19145	2	28	9	Y	25					157
08	19702	X	19702	-0-	-0-	-0-	19648	2	54	9	Y	49					206
09	18510	X	13782	-0-	-4728	-0-	13748	2	34	9	Y	31					237
*10	22049	X	22049	-0-	-0-	-0-	21838	2	211	9	Y	192					429
*11	18691	X	18691	-0-	-0-	-0-	18691	2			Y	-0-					429

MILLER WELL #: 206H RRCID -> 259117 COMPL. DATE 07/20/2010 TOTAL DEPTH 12956 PERF.13154 - 17511

06	22470	X	18709	-0-	-3761	-0-	18361	2	348	9	N	316	367	1			151
07	23219	X	21332	-0-	-1887	-0-	20968	2	364	9	N	331	383	1			99
08	23157	X	19974	-0-	-3183	-0-	19648	2	326	9	N	296	372	1			23
09	20430	X	18838	-0-	-1592	-0-	18512	2	326	9	N	296					319
10	21111	X	19609	-0-	-1502	-0-	19295	2	314	9	N	285	193	1			411
11	20640	X	19826	-0-	-814	-0-	19527	2	299	9	N	272	392	1			291

HUFF 32 WELL #: 11 RRCID -> 259244 COMPL. DATE 06/25/2010 TOTAL DEPTH 5515 PERF. 4610 - 5400

06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATHERTON 69 WELL #: 18SL RRCID -> 259650 COMPL. DATE 01/07/2011 TOTAL DEPTH 13060 PERF.13107 - 17486

06	11640	X	7226	-0-	-4414	-0-	6534	2	692	9	N	629	568	1			2596
07	34104	X	34104	-0-	-0-	-0-	33394	2	710	9	N	645	576	1			2665
08	39348	X	39348	-0-	-0-	-0-	38543	2	805	9	N	732	762	1			2635
09	41574	X	41574	-0-	-0-	-0-	40780	2	794	9	N	722	889	1			2468
*10	42631	X	42631	-0-	-0-	-0-	41854	2	777	9	N	706	943	1			2231
*11	37526	X	37526	-0-	-0-	-0-	36667	2	859	9	N	781	572	1			2440

MILLER 2 WELL #: 5H RRCID -> 259684 COMPL. DATE 11/01/2010 TOTAL DEPTH 13036 PERF.13055 - 17413

06	21648	X	21648	-0-	-0-	-0-	21369	2	279	9	N	254	364	1			406
07	27032	X	23974	-0-	-3058	-0-	23668	2	306	9	N	278	247	1			437
08	27032	X	22392	-0-	-4640	-0-	22064	2	328	9	N	298	160	1			575
09	26160	X	20609	-0-	-5551	-0-	20281	2	328	9	N	298					873
10	27032	X	20673	-0-	-6359	-0-	20422	2	251	9	N	228	191	1			910
11	23190	X	19380	-0-	-3810	-0-	19153	2	227	9	N	206	186	1			930

CALCOTE WELL #: 103 RRCID -> 259719 COMPL. DATE 06/08/2011 TOTAL DEPTH 16450 PERF.13783 - 14591

06	1590	X	1333	-0-	-257	-0-	1316	2	17	9	N	15					148
07	1519	X	1365	-0-	-154	-0-	1358	2	7	9	N	6					154
08	1488	X	1142	-0-	-346	-0-	1140	2	2	9	N	2					156
09	1440	X	1054	-0-	-386	-0-	1052	2	2	9	N	2					158
10	1426	X	1020	-0-	-406	-0-	1016	2	4	9	N	4					162
11	1320	X	935	-0-	-385	-0-	932	2	3	9	N	3					165

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES 67 WELL #: 17H RRCID -> 259736 COMPL. DATE 01/04/2011 TOTAL DEPTH 13030 PERF.13135 - 17493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10710	X	8562	-0-	-2148	-0-	8349	2	213	9	N	194					744
07	11067	X	7766	-0-	-3301	-0-	7579	2	187	9	N	170	380	1			534
08	9362	X	7512	-0-	-1850	-0-	7340	2	172	9	N	156					690
09	9060	X	7236	-0-	-1824	-0-	7038	2	198	9	N	180	188	1			682
10	8835	X	7412	-0-	-1423	-0-	7219	2	193	9	N	175	193	1			664
11	8550	X	7325	-0-	-1225	-0-	7175	2	150	9	N	136	195	1			605

DAVIS 65 WELL #: 18H RRCID -> 259916 COMPL. DATE 02/11/2011 TOTAL DEPTH 13175 PERF.13126 - 17483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6810	X	5470	-0-	-1340	-0-	5324	2	146	9	N	133					830
07	7130	X	5953	-0-	-1177	-0-	5809	2	144	9	N	131	187	1			774
08	7192	X	6375	-0-	-817	-0-	6193	2	182	9	N	165	195	1			744
09	6960	X	6445	-0-	-515	-0-	6315	2	130	9	N	118	194	1			668
10	7192	X	6832	-0-	-360	-0-	6648	2	184	9	N	167					835
11	6180	X	6154	-0-	-26	-0-	6035	2	119	9	N	108	192	1			751

THOMAS WELL #: 1103H RRCID -> 259965 COMPL. DATE 09/30/2010 TOTAL DEPTH 12442 PERF.12964 - 16555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3810	X	3307	-0-	-503	-0-	3219	2	88	9	Y	80					184
07	3937	X	3346	-0-	-591	-0-	3219	2	127	9	Y	115	110	1			189
08	3937	X	3254	-0-	-683	-0-	3118	2	136	9	Y	124					313
09	3810	X	3179	-0-	-631	-0-	3087	2	92	9	Y	84	187	1			210
10	3937	X	3226	-0-	-711	-0-	3128	2	98	9	Y	89	187	1			112
11	3300	X	3019	-0-	-281	-0-	2890	2	129	9	Y	117					229

LEDBETTER 66 WELL #: 8H RRCID -> 259985 COMPL. DATE 04/08/2011 TOTAL DEPTH 12849 PERF.12970 - 17205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18300	X	7227	-0-	-11073	-0-	7012	2	215	9	N	195	191	1			611
07	18910	X	7636	-0-	-11274	-0-	7418	2	218	9	N	198	187	1			622
08	18507	X	7157	-0-	-11350	-0-	6942	2	215	9	N	195	191	1			626
09	7830	X	6830	-0-	-1000	-0-	6615	2	215	9	N	195					821
10	8091	X	6165	-0-	-1926	-0-	5947	2	218	9	N	198	395	1			624
11	7380	X	6092	-0-	-1288	-0-	5934	2	158	9	N	144					768

DAVIS 3 WELL #: 60H RRCID -> 260343 COMPL. DATE 02/29/2012 TOTAL DEPTH 12872 PERF.13821 - 17850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7550	X	7550	-0-	-0-	-0-	7307	2	243	9	N	221	161	1			122
07	8209	X	8209	-0-	-0-	-0-	7968	2	241	9	N	219	188	1			153
08	5874	X	5874	-0-	-0-	-0-	5635	2	239	9	N	217	182	1			188
09	5097	X	5097	-0-	-0-	-0-	4848	2	249	9	N	226	186	1			228
*10	5606	X	5606	-0-	-0-	-0-	5364	2	242	9	N	220	184	1			264
*11	4150	X	4150	-0-	-0-	-0-	3966	2	184	9	N	167	187	1			244

LEDBETTER 66 WELL #: 10H RRCID -> 260620 COMPL. DATE 04/08/2011 TOTAL DEPTH 12693 PERF.12702 - 17035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17040	X	14739	-0-	-2301	-0-	14192	2	547	9	N	497	569	1			3484
07	17515	X	15007	-0-	-2508	-0-	14465	2	542	9	N	493	570	1			3407
08	16399	X	14460	-0-	-1939	-0-	13941	2	519	9	N	472	575	1			3304
09	15150	X	13677	-0-	-1473	-0-	13158	2	519	9	N	472					3776
10	15500	X	14312	-0-	-1188	-0-	13789	2	523	9	N	475	576	1			3675
11	14730	X	13898	-0-	-832	-0-	13501	2	397	9	N	361	386	1			3650

RUTH 2 WELL #: 60H RRCID -> 260912 COMPL. DATE 10/20/2012 TOTAL DEPTH 12872 PERF.13463 - 17376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10680	X	8655	-0-	-2025	-0-	8407	2	248	9	N	225	181	1			203
07	11036	X	8922	-0-	-2114	-0-	8644	2	278	9	N	253	185	1			271
08	11036	X	9120	-0-	-1916	-0-	8856	2	264	9	N	240	365	1			146
09	9360	X	9036	-0-	-324	-0-	8772	2	264	9	N	240					386
*10	9292	X	9292	-0-	-0-	-0-	9015	2	277	9	N	252	186	1			452
11	8820	X	7845	-0-	-975	-0-	7601	2	244	9	N	222	366	1			308

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRITT WELL #: 4027H RRCID -> 261394 COMPL. DATE 03/21/2011 TOTAL DEPTH 13280 PERF.14213 - 18305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3840	X	3766	-0-	-74	-0-	3491	2	275	9	N	250	186	1			271
07	3968	X	3731	-0-	-237	-0-	3441	2	290	9	N	264	186	1			349
08	4311	X	4311	-0-	-0-	-0-	4029	2	282	9	N	256	367	1			238
09	4203	X	4203	-0-	-0-	-0-	3921	2	282	9	N	256	183	1			311
10	3968	X	3340	-0-	-628	-0-	3048	2	292	9	N	265	185	1			391
11	3840	X	2992	-0-	-848	-0-	2721	2	271	9	N	246	376	1			261

BRITT WELL #: 6014H RRCID -> 262258 COMPL. DATE 06/29/2011 TOTAL DEPTH 13564 PERF.14373 - 18233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10384	X	10384	-0-	-0-	-0-	9984	2	400	9	N	364	363	1			50
07	10380	X	10380	-0-	-0-	-0-	9992	2	388	9	N	353	366	1			37
08	10956	X	10956	-0-	-0-	-0-	10121	2	835	9	N	759	371	1			425
09	9930	X	9877	-0-	-53	-0-	9360	2	517	9	N	470	725	1			170
10	10261	X	9045	-0-	-1216	-0-	8540	2	505	9	N	459	555	1			74
11	9930	X	8686	-0-	-1244	-0-	8525	2	161	9	N	146	184	1			36

BRITT WELL #: 8026H RRCID -> 262259 COMPL. DATE 04/05/2011 TOTAL DEPTH 13456 PERF.14368 - 18373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8970	X	7410	-0-	-1560	-0-	7238	2	172	9	N	156	182	1			113
07	9579	X	7938	-0-	-1641	-0-	7765	2	173	9	N	157	183	1			87
08	9579	X	7867	-0-	-1712	-0-	7704	2	163	9	N	148					235
09	9270	X	7935	-0-	-1335	-0-	7768	2	167	9	N	152	359	1			28
10	8277	X	7150	-0-	-1127	-0-	6961	2	189	9	N	172					200
*11	8174	X	8174	-0-	-0-	-0-	8007	2	167	9	N	152	185	1			167

LUKER WELL #: 503H RRCID -> 262260 COMPL. DATE 03/31/2011 TOTAL DEPTH 13735 PERF.14410 - 17637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13320	X	12751	-0-	-569	-0-	12509	2	242	9	N	220	181	1			243
07	20290	X	20290	-0-	-0-	-0-	19990	2	300	9	N	273	184	1			332
08	13764	X	12560	-0-	-1204	-0-	12306	2	254	9	N	231	358	1			205
09	13320	X	11845	-0-	-1475	-0-	11591	2	254	9	N	231					436
10	13702	X	11431	-0-	-2271	-0-	11232	2	199	9	N	181	225	1			392
11	13320	X	9259	-0-	-4061	-0-	9077	2	182	9	N	165	190	1			367

DAVIS 64 WELL #: 4H RRCID -> 262429 COMPL. DATE 05/04/2011 TOTAL DEPTH 13191 PERF.13540 - 17503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10530	X	9068	-0-	-1462	-0-	8897	2	171	9	N	155	383	1			434
07	10881	X	9060	-0-	-1821	-0-	8871	2	189	9	N	172					606
08	9610	X	9078	-0-	-532	-0-	8909	2	169	9	N	154	194	1			566
09	9060	X	8431	-0-	-629	-0-	8254	2	177	9	N	161	182	1			545
10	9362	X	8596	-0-	-766	-0-	8396	2	200	9	N	182	183	1			544
11	9060	X	8110	-0-	-950	-0-	7928	2	182	9	N	165	197	1			512

ATHERTON WELL #: 1010H RRCID -> 262434 COMPL. DATE 06/02/2011 TOTAL DEPTH 13010 PERF.13270 - 17577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13080	X	10270	-0-	-2810	-0-	10037	2	233	9	N	212	188	1			837
07	13516	X	11137	-0-	-2379	-0-	10904	2	233	9	N	212	190	1			859
08	12679	X	1593	-0-	-11086	-0-	1359	2	234	9	N	213	201	1			871
09	12270	X	10262	-0-	-2008	-0-	10034	2	228	9	N	207	183	1			895
10	12679	X	10177	-0-	-2502	-0-	9946	2	231	9	N	210	195	1			910
11	10770	X	9604	-0-	-1166	-0-	9363	2	241	9	N	219	387	1			742

STILES RANCH 5 WELL #: 10H RRCID -> 262448 COMPL. DATE 06/12/2011 TOTAL DEPTH 13197 PERF.13400 - 17523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10620	X	9638	-0-	-982	-0-	9378	2	260	9	N	236	361	1			557
07	10137	X	10058	-0-	-79	-0-	9766	2	292	9	N	265	180	1			642
08	10199	X	8974	-0-	-1225	-0-	8741	2	233	9	N	212	178	1			676
09	9870	X	8642	-0-	-1228	-0-	8405	2	237	9	N	215	396	1			495
10	10199	X	8622	-0-	-1577	-0-	8339	2	283	9	N	257	196	1			556
11	9720	X	8627	-0-	-1093	-0-	8376	2	251	9	N	228	195	1			589

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRITT CALDWELL WELL #: 7015H RRCID -> 262634 COMPL. DATE 06/18/2011 TOTAL DEPTH 13628 PERF.14209 - 17878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3439	X	3439	-0-	-0-	-0-	3363	2	76	9	Y	69					142
07	3870	X	3870	-0-	-0-	-0-	3806	2	64	9	Y	58					200
08	3877	X	3877	-0-	-0-	-0-	3808	2	69	9	Y	63	183	1			80
09	4114	X	4114	-0-	-0-	-0-	4050	2	64	9	Y	58					138
*10	3926	X	3926	-0-	-0-	-0-	3876	2	50	9	Y	45					183
11	3750	X	3055	-0-	-695	-0-	2980	2	75	9	Y	68	185	1			66

BRUMMETT 22A WELL #: 6H RRCID -> 262732 COMPL. DATE 07/01/2011 TOTAL DEPTH 13230 PERF.13045 - 17463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6960	X	6898	-0-	-62	-0-	6762	2	136	9	N	124	198	1			480
07	7409	X	4115	-0-	-3294	-0-	3980	2	135	9	N	123	174	1			429
08	7409	X	6802	-0-	-607	-0-	6664	2	138	9	N	125	202	1			352
09	7170	X	6802	-0-	-368	-0-	6668	2	134	9	N	122					474
10	7223	X	6761	-0-	-462	-0-	6617	2	144	9	N	131	194	1			411
11	6900	X	6743	-0-	-157	-0-	6602	2	141	9	N	128					539

STILES 67 WELL #: 13SL RRCID -> 262747 COMPL. DATE 11/13/2011 TOTAL DEPTH 12939 PERF.13130 - 17427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5628	X	5628	-0-	-0-	-0-	5144	2	484	9	N	440	612	1			1130
07	5225	X	5225	-0-	-0-	-0-	4778	2	447	9	N	406	364	1			1172
08	5165	X	5165	-0-	-0-	-0-	4684	2	481	9	N	437	385	1			1224
09	4776	X	4776	-0-	-0-	-0-	4297	2	479	9	N	435	394	1			1265
*10	3889	X	3889	-0-	-0-	-0-	3426	2	463	9	N	421	387	1			1299
*11	3572	X	3572	-0-	-0-	-0-	3192	2	380	9	N	345	368	1			1276

THOMAS WELL #: 1303H RRCID -> 263566 COMPL. DATE 10/25/2011 TOTAL DEPTH 13848 PERF.14170 - 18309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10470	X	9482	-0-	-988	-0-	9318	2	164	9	Y	149					315
07	10819	X	9491	-0-	-1328	-0-	9318	2	173	9	Y	157	187	1			285
08	10819	X	10052	-0-	-767	-0-	9774	2	278	9	Y	253	188	1			350
09	10470	X	9553	-0-	-917	-0-	9486	2	67	9	Y	61					411
*10	10363	X	10363	-0-	-0-	-0-	10123	2	240	9	Y	218	185	1			444
11	9720	X	9683	-0-	-37	-0-	9500	2	183	9	Y	166	185	1			425

BRITT WELL #: 6034H RRCID -> 264084 COMPL. DATE 11/24/2011 TOTAL DEPTH 14473 PERF.14680 - 20052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19694	X	19694	-0-	-0-	-0-	19694	2			N	-0-					326
07	22563	X	22563	-0-	-0-	-0-	22563	2			N	-0-					326
08	22020	X	22020	-0-	-0-	-0-	22020	2			N	-0-					326
09	22744	X	22744	-0-	-0-	-0-	22744	2			N	-0-					326
*10	22019	X	22019	-0-	-0-	-0-	22019	2			N	-0-					326
*11	22631	X	22631	-0-	-0-	-0-	22631	2			N	-0-					326

BRUMMETT 22A WELL #: 7H RRCID -> 264085 COMPL. DATE 10/31/2011 TOTAL DEPTH 12839 PERF.12974 - 17217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13830	X	8401	-0-	-5429	-0-	8185	2	216	9	N	196	186	1			1414
07	16244	X	8713	-0-	-7531	-0-	8489	2	224	9	N	204	285	1			1333
08	16244	X	7958	-0-	-8286	-0-	7741	2	217	9	N	197	193	1			1337
09	15720	X	7541	-0-	-8179	-0-	7345	2	196	9	N	178					1515
10	10478	X	6818	-0-	-3660	-0-	6613	2	205	9	N	186	196	1			1505
11	8430	X	7681	-0-	-749	-0-	7451	2	230	9	N	209	178	1			1536

THOMAS WELL #: 1203H RRCID -> 264288 COMPL. DATE 08/17/2011 TOTAL DEPTH 12444 PERF.12671 - 16669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9540	X	8407	-0-	-1133	-0-	8179	2	228	9	Y	207					284
07	9858	X	8461	-0-	-1397	-0-	8179	2	282	9	Y	256	371	1			169
08	9858	X	8712	-0-	-1146	-0-	8419	2	293	9	Y	266	367	1			68
09	8970	X	8443	-0-	-527	-0-	8150	2	293	9	Y	266					334
10	9021	X	8906	-0-	-115	-0-	8513	2	393	9	Y	357	185	1			506
11	8430	X	8366	-0-	-64	-0-	8077	2	289	9	Y	263	377	1			392

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

BRITT 38 WELL #: 2H RRCID -> 264365 COMPL. DATE 09/25/2011 TOTAL DEPTH 13008 PERF.13440 - 17451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5964	X	5964	-0-	-0-	-0-	5828	2	136	9	N	124					240
07	6107	X	6045	-0-	-62	-0-	5907	2	138	9	N	125	185	1			180
08	6107	X	4773	-0-	-1334	-0-	4660	2	113	9	N	103	187	1			96
09	5970	X	4605	-0-	-1365	-0-	4465	2	140	9	N	127					223
*10	8551	X	8551	-0-	-0-	-0-	8428	2	123	9	N	112					335
11	5970	X	5505	-0-	-465	-0-	5422	2	83	9	N	75	188	1			222

DOBSON RANCH 40 SL WELL #: 4H RRCID -> 264708 COMPL. DATE 06/01/2012 TOTAL DEPTH 13186 PERF.13740 - 17479

06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HINK 3 WELL #: 1H RRCID -> 264710 COMPL. DATE 03/17/2012 TOTAL DEPTH 13078 PERF.13426 - 17346

06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JERRI REED 3 WELL #: 1H RRCID -> 264714 COMPL. DATE 03/19/2012 TOTAL DEPTH 13007 PERF.13561 - 17221

06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRITT 38 WELL #: 3H RRCID -> 264861 COMPL. DATE 09/27/2011 TOTAL DEPTH 12990 PERF.13428 - 17413

06	5760	X	4298	-0-	-1462	-0-	4240	2	58	9	N	53					228
07	5952	X	4923	-0-	-1029	-0-	4834	2	89	9	N	81					309
08	7074	X	7074	-0-	-0-	-0-	6967	2	107	9	N	97	183	1			223
09	7206	X	7206	-0-	-0-	-0-	7067	2	139	9	N	126					349
*10	10033	X	10033	-0-	-0-	-0-	9942	2	91	9	N	83	185	1			247
*11	6919	X	6919	-0-	-0-	-0-	6801	2	118	9	N	107	190	1			164

BRITT WELL #: 1114H RRCID -> 265103 COMPL. DATE 12/29/2011 TOTAL DEPTH 14123 PERF.14463 - 18379

06	9030	X	7582	-0-	-1448	-0-	7503	2	79	9	N	72					171
07	9269	X	7257	-0-	-2012	-0-	7185	2	72	9	N	65					236
08	9269	X	7261	-0-	-2008	-0-	7178	2	83	9	N	75	179	1			132
09	7920	X	6875	-0-	-1045	-0-	6828	2	47	9	N	43					175
10	8122	X	6925	-0-	-1197	-0-	6852	2	73	9	N	66	187	1			54
11	7590	X	7552	-0-	-38	-0-	7486	2	66	9	N	60					114

BRITT 38 WELL #: 1H RRCID -> 265295 COMPL. DATE 09/20/2011 TOTAL DEPTH 12956 PERF.13285 - 17382

06	14310	X	11406	-0-	-2904	-0-	11210	2	196	9	N	178	189	1			289
07	13299	X	11680	-0-	-1619	-0-	11487	2	193	9	N	175	185	1			279
08	12059	X	11978	-0-	-81	-0-	11777	2	201	9	N	183					462
09	14857	X	14857	-0-	-0-	-0-	14653	2	204	9	N	185	188	1			459
*10	15586	X	15586	-0-	-0-	-0-	15388	2	198	9	N	180	365	1			274
*11	15329	X	15329	-0-	-0-	-0-	15146	2	183	9	N	166					440

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
DOBSON RANCH 40 WELL #: 2SL RRCID -> 265324 COMPL. DATE 10/31/2011 TOTAL DEPTH 12699 PERF.13430 - 17121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	33593	X	33593	-0-	-0-	-0-	32844	2	749	9	N	681	741	1			583
07	33424	X	33424	-0-	-0-	-0-	32730	2	694	9	N	631	730	1			484
08	29576	X	29576	-0-	-0-	-0-	28936	2	640	9	N	582	375	1			691
09	20757	X	20757	-0-	-0-	-0-	20230	2	527	9	N	479	717	1			453
10	0	W	33808	-0-	33808	33808	33274	2	534	9	N	485	540	1			398
11	0	W	27067	-0-	27067	60875	26478	2	589	9	N	535	572	1			361

LEDBETTER 66 WELL #: 13SL RRCID -> 265458 COMPL. DATE 12/28/2011 TOTAL DEPTH 12945 PERF.13060 - 17373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15828	X	15828	-0-	-0-	-0-	15489	2	339	9	N	308	381	1			1077
07	16230	X	16230	-0-	-0-	-0-	15868	2	362	9	N	329	347	1			1059
08	15754	X	15754	-0-	-0-	-0-	15372	2	382	9	N	347	399	1			1007
09	13840	X	13840	-0-	-0-	-0-	13458	2	382	9	N	347					1354
*10	10790	X	10790	-0-	-0-	-0-	10465	2	325	9	N	295	197	1			1452
*11	10443	X	10443	-0-	-0-	-0-	10254	2	189	9	N	172	195	1			1429

STILES 67 WELL #: 22SL RRCID -> 265572 COMPL. DATE 01/02/2012 TOTAL DEPTH 10715 PERF.10760 - 15101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19790	X	19790	-0-	-0-	-0-	19113	2	677	9	N	615	922	1			1312
07	17309	X	17309	-0-	-0-	-0-	16670	2	639	9	N	581	378	1			1515
08	19640	X	19640	-0-	-0-	-0-	19032	2	608	9	N	553	767	1			1301
09	16669	X	16669	-0-	-0-	-0-	16042	2	627	9	N	570	388	1			1483
*10	17111	X	17111	-0-	-0-	-0-	16420	2	691	9	N	628	755	1			1356
*11	14588	X	14588	-0-	-0-	-0-	14149	2	439	9	N	399	385	1			1370

BRITT 43 WELL #: 1H RRCID -> 265653 COMPL. DATE 11/13/2011 TOTAL DEPTH 13784 PERF.13535 - 17668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9540	X	7981	-0-	-1559	-0-	7825	2	156	9	N	142					212
07	9858	X	5087	-0-	-4771	-0-	4999	2	88	9	N	80	179	1			113
08	10633	X	5075	-0-	-5558	-0-	4979	2	96	9	N	87					200
09	10290	X	2576	-0-	-7714	-0-	2504	2	72	9	N	65	179	1			86
10	10633	X	8923	-0-	-1710	-0-	8780	2	143	9	N	130					216
11	7980	X	5883	-0-	-2097	-0-	5753	2	130	9	N	118	185	1			149

BRITT 43 WELL #: 2H RRCID -> 265864 COMPL. DATE 11/20/2011 TOTAL DEPTH 13014 PERF.13435 - 17729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10680	X	10305	-0-	-375	-0-	10099	2	206	9	N	187	189	1			150
07	11127	X	11127	-0-	-0-	-0-	10899	2	228	9	N	207	186	1			171
08	11036	X	10821	-0-	-215	-0-	10606	2	215	9	N	195	183	1			183
09	10733	X	10733	-0-	-0-	-0-	10521	2	212	9	N	193	190	1			186
*10	15094	X	15094	-0-	-0-	-0-	14896	2	198	9	N	180	187	1			179
11	10770	X	9953	-0-	-817	-0-	9753	2	200	9	N	182	183	1			178

DOBSON RANCH 40 WELL #: 1SL RRCID -> 266527 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9308	X	9308	-0-	-0-	-0-	9156	2	152	9	N	138	181	1			158
07	11742	X	11742	-0-	-0-	-0-	11529	2	213	9	N	194	180	1			172
08	9635	X	9635	-0-	-0-	-0-	9440	2	195	9	N	177	178	1			171
09	13893	X	13893	-0-	-0-	-0-	13680	2	213	9	N	194	181	1			184
10	0	W	12629	-0-	12629	12629	12469	2	160	9	N	145	186	1			143
11	0	W	7687	-0-	7687	20316	7529	2	158	9	N	144	167	1			120

DOBSON RANCH 40 SL WELL #: 1H RRCID -> 266529 COMPL. DATE 07/01/2012 TOTAL DEPTH 12701 PERF.13226 - 17522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
07	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
08	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
09	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES RANCH 5 WELL #: 8H RRCID -> 266735 COMPL. DATE 03/09/2012 TOTAL DEPTH 13196 PERF.13240 - 17578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7800	X	5782	-0-	-2018	-0-	5538	2	244	9	N	222	186	1			544
07	6975	X	6153	-0-	-822	-0-	5907	2	246	9	N	224	185	1			583
08	6913	X	5943	-0-	-970	-0-	5717	2	226	9	N	205	189	1			599
09	6600	X	5244	-0-	-1356	-0-	5040	2	204	9	N	185	190	1			594
10	6107	X	5520	-0-	-587	-0-	5272	2	248	9	N	225	195	1			624
*11	6078	X	6078	-0-	-0-	-0-	5859	2	219	9	N	199	370	1			453

STILES RANCH 5 WELL #: 7H RRCID -> 266740 COMPL. DATE 03/09/2012 TOTAL DEPTH 13165 PERF.13278 - 17406

06	9480	X	7335	-0-	-2145	-0-	7070	2	265	9	N	241	192	1			255
07	8122	X	7570	-0-	-552	-0-	7332	2	238	9	N	216	188	1			283
08	8228	X	8228	-0-	-0-	-0-	7919	2	309	9	N	281	377	1			187
09	7770	X	7161	-0-	-609	-0-	6868	2	293	9	N	266	190	1			263
10	7936	X	7323	-0-	-613	-0-	7022	2	301	9	N	274	193	1			344
11	7950	X	6305	-0-	-1645	-0-	6049	2	256	9	N	233	383	1			194

MILLER SPINNEY 39 WELL #: 1H RRCID -> 267015 COMPL. DATE 06/02/2012 TOTAL DEPTH 13049 PERF.13548 - 17569

06	22527	X	22527	-0-	-0-	-0-	22028	2	499	9	N	454	183	1			580
07	22725	X	22725	-0-	-0-	-0-	22028	2	697	9	N	634	734	1			480
08	15958	X	15958	-0-	-0-	-0-	15532	2	426	9	N	387	551	1			316
09	14856	X	14856	-0-	-0-	-0-	14430	2	426	9	N	387					703
*10	23083	X	23083	-0-	-0-	-0-	22692	2	391	9	N	355	254	1			804
*11	14141	X	14141	-0-	-0-	-0-	13778	2	363	9	N	330	367	1			767

DAVIS 65 SL WELL #: 20H RRCID -> 267057 COMPL. DATE 08/03/2012 TOTAL DEPTH 13421 PERF.13439 - 17864

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HINK 3 SL WELL #: 2H RRCID -> 267311 COMPL. DATE 04/03/2012 TOTAL DEPTH 12494 PERF.12874 - 16717

06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 65 WELL #: 21SL RRCID -> 267422 COMPL. DATE 08/03/2012 TOTAL DEPTH 12859 PERF.12950 - 17643

06	7358	X	7358	-0-	-0-	-0-	7169	2	189	9	N	172	187	1			907
07	8610	X	8610	-0-	-0-	-0-	8335	2	275	9	N	250	192	1			965
08	10041	X	10041	-0-	-0-	-0-	9836	2	205	9	N	186	192	1			959
09	9049	X	9049	-0-	-0-	-0-	8801	2	248	9	N	225	199	1			985
*10	7616	X	7616	-0-	-0-	-0-	7365	2	251	9	N	228	194	1			1019
*11	7574	X	7574	-0-	-0-	-0-	7311	2	263	9	N	239	195	1			1063

DAVIS 3 WELL #: 8H RRCID -> 267909 COMPL. DATE 09/16/2012 TOTAL DEPTH 13097 PERF.13497 - 17768

06	12660	X	11466	-0-	-1194	-0-	11093	2	373	9	N	339	354	1			285
07	12927	X	11439	-0-	-1488	-0-	11066	2	373	9	N	339	181	1			443
08	12927	X	11768	-0-	-1159	-0-	11244	2	524	9	N	476	364	1			555
09	11460	X	10839	-0-	-621	-0-	10619	2	220	9	N	200	363	1			392
10	11842	X	10988	-0-	-854	-0-	10637	2	351	9	N	319	381	1			330
11	11460	X	10134	-0-	-1326	-0-	9785	2	349	9	N	317	187	1			460

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

LEDBETTER 66 SL WELL #: 21H RRCID -> 267940 COMPL. DATE 09/13/2012 TOTAL DEPTH 12720 PERF.12740 - 17540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOBSON RANCH 40 WELL #: 3H RRCID -> 268002 COMPL. DATE 06/26/2012 TOTAL DEPTH 12711 PERF.13149 - 17245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5940	X	1143	-0-	-4797	-0-	1139	2	4	9	N	4					75
07	7493	X	7493	-0-	-0-	-0-	7450	2	43	9	N	39					114
08	7524	X	7524	-0-	-0-	-0-	7451	2	73	9	N	66					180
*09	8093	X	8093	-0-	-0-	-0-	8010	2	83	9	N	75	173	1			82
*10	8663	X	8663	-0-	-0-	-0-	8594	2	69	9	N	63					145
11	7290	X	5914	-0-	-1376	-0-	5867	2	47	9	N	43	131	1			57

LEDBETTER 66 WELL #: 22H RRCID -> 268035 COMPL. DATE 09/25/2012 TOTAL DEPTH 12677 PERF.12825 - 17533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15390	X	13850	-0-	-1540	-0-	13553	2	297	9	N	270	179	1			1161
07	15221	X	14414	-0-	-807	-0-	14120	2	294	9	N	267	372	1			1056
08	15221	X	14514	-0-	-707	-0-	14222	2	292	9	N	265	195	1			1126
09	14730	X	13899	-0-	-831	-0-	13607	2	292	9	N	265					1391
*10	15200	X	15200	-0-	-0-	-0-	14827	2	373	9	N	339	195	1			1535
*11	14777	X	14777	-0-	-0-	-0-	14413	2	364	9	N	331	192	1			1674

MILLER SPINNEY 39 WELL #: 2H RRCID -> 268902 COMPL. DATE 05/31/2012 TOTAL DEPTH 13040 PERF.13437 - 17601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5717	X	5717	-0-	-0-	-0-	5550	2	167	9	N	152	30	1			352
07	5608	X	5608	-0-	-0-	-0-	5550	2	58	9	N	53	154	1			251
08	4588	X	2103	-0-	-2485	-0-	2070	2	33	9	N	30	184	1			97
09	5730	X	-0-	-0-	-5730	-0-					N	30					127
10	5921	X	-0-	-0-	-5921	-0-					N	-0-					127
11	5730	X	-0-	-0-	-5730	-0-					N	-0-					127

BRITT 43 SL WELL #: 6H RRCID -> 268904 COMPL. DATE 02/07/2013 TOTAL DEPTH 12557 PERF.12918 - 17746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 38 SL WELL #: 4H RRCID -> 268905 COMPL. DATE 03/07/2013 TOTAL DEPTH 12543 PERF.13070 - 17178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER SPINNEY 39 SL WELL #: 6H RRCID -> 268991 COMPL. DATE 06/30/2012 TOTAL DEPTH 12753 PERF.12859 - 16970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
DOBSON RANCH 40 SL WELL #: 5H RRCID -> 269235 COMPL. DATE 06/01/2012 TOTAL DEPTH 13204 PERF.13640 - 17489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 43 WELL #: 3H RRCID -> 269309 COMPL. DATE 02/16/2013 TOTAL DEPTH 12975 PERF.13153 - 17499

06	5130	X	5130	-0-	-0-	-0-	5068	2	62	9	N	56					380
07	5175	X	5175	-0-	-0-	-0-	5103	2	72	9	N	65	173	1			272
08	5044	X	5044	-0-	-0-	-0-	4892	2	152	9	N	138					410
09	5026	X	5026	-0-	-0-	-0-	4861	2	165	9	N	150	184	1			376
*10	6946	X	6946	-0-	-0-	-0-	6890	2	56	9	N	51	181	1			246
*11	4563	X	4563	-0-	-0-	-0-	4511	2	52	9	N	47					293

JERRI REED 3 SL WELL #: 2H RRCID -> 269358 COMPL. DATE 03/16/2012 TOTAL DEPTH 12587 PERF.12871 - 16849

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER SPINNEY 39 SL WELL #: 4H RRCID -> 269365 COMPL. DATE 07/29/2012 TOTAL DEPTH 12649 PERF.13132 - 17170

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINK 3SL WELL #: 1SL RRCID -> 269426 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

06	16260	X	14001	-0-	-2259	-0-	13782	2	219	9	N	199	362	1			161
07	15841	X	13507	-0-	-2334	-0-	13294	2	213	9	N	194	182	1			173
08	15035	X	14020	-0-	-1015	-0-	13815	2	205	9	N	186	184	1			175
09	14010	X	12559	-0-	-1451	-0-	12357	2	202	9	N	184	177	1			182
10	14477	X	8493	-0-	-5984	-0-	8231	2	262	9	N	238	177	1			243
11	14010	X	10255	-0-	-3755	-0-	9867	2	388	9	N	353	343	1			253

MILLER SPINNEY 39 WELL #: 3SL RRCID -> 269466 COMPL. DATE 06/05/2012 TOTAL DEPTH 13077 PERF.13632 - 17670

06	10168	X	10168	-0-	-0-	-0-	9862	2	306	9	N	278	354	1			211
07	10478	X	10168	-0-	-310	-0-	9862	2	306	9	N	278	179	1			310
08	25327	X	25327	-0-	-0-	-0-	24978	2	349	9	N	317	378	1			249
09	24850	X	24850	-0-	-0-	-0-	24501	2	349	9	N	317					566
*10	26937	X	26937	-0-	-0-	-0-	26630	2	307	9	N	279	373	1			472
*11	26678	X	26678	-0-	-0-	-0-	26311	2	367	9	N	334	175	1			631

JERRI REED SL WELL #: 1SL RRCID -> 269579 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

06	8704	X	8704	-0-	-0-	-0-	8592	2	112	9	N	102					401
07	8133	X	8133	-0-	-0-	-0-	7962	2	171	9	N	155	364	1			192
08	10055	X	10055	-0-	-0-	-0-	9955	2	100	9	N	91					283
09	8461	X	8461	-0-	-0-	-0-	8361	2	100	9	N	91					374
*10	12885	X	12885	-0-	-0-	-0-	12631	2	254	9	N	231	178	1			427
*11	8916	X	8916	-0-	-0-	-0-	8780	2	136	9	N	124					551

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

STILES 67 WELL #: 26H RRCID -> 269694 COMPL. DATE 04/17/2013 TOTAL DEPTH 12739 PERF.12850 - 17557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23610	X	18721	-0-	-4889	-0-	18233	2	488	9	N	444	579	1			1366
07	24397	X	21091	-0-	-3306	-0-	20531	2	560	9	N	509	584	1			1291
08	21390	X	20313	-0-	-1077	-0-	19748	2	565	9	N	514	583	1			1222
09	20700	X	20076	-0-	-624	-0-	19509	2	567	9	N	515	393	1			1344
10	21235	X	20961	-0-	-274	-0-	20390	2	571	9	N	519	581	1			1282
*11	20531	X	20531	-0-	-0-	-0-	19980	2	551	9	N	501	571	1			1212

LEDBETTER 66 WELL #: 18H RRCID -> 270248 COMPL. DATE 05/10/2013 TOTAL DEPTH 12759 PERF.12825 - 17404

06	13230	X	10809	-0-	-2421	-0-	10585	2	224	9	N	204	197	1			832
07	13671	X	10692	-0-	-2979	-0-	10476	2	216	9	N	196	188	1			840
08	13330	X	11127	-0-	-2203	-0-	10905	2	222	9	N	202	193	1			849
09	11698	X	11698	-0-	-0-	-0-	11476	2	222	9	N	202					1051
*10	12777	X	12777	-0-	-0-	-0-	12438	2	339	9	N	308	191	1			1168
*11	12976	X	12976	-0-	-0-	-0-	12472	2	504	9	N	458	385	1			1241

STILES 67 SL WELL #: 21H RRCID -> 270356 COMPL. DATE 04/27/2013 TOTAL DEPTH 12752 PERF.12800 - 17529

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 67 SL WELL #: 20H RRCID -> 270594 COMPL. DATE 04/11/2013 TOTAL DEPTH 12715 PERF.12841 - 17554

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS 65 WELL #: 27H RRCID -> 270898 COMPL. DATE 09/07/2013 TOTAL DEPTH 12843 PERF.12820 - 17469

06	13620	X	12006	-0-	-1614	-0-	11776	2	230	9	N	209	192	1			891
07	14074	X	11979	-0-	-2095	-0-	11778	2	201	9	N	183	99	1			975
08	14074	X	11912	-0-	-2162	-0-	11718	2	194	9	N	176	380	1			771
09	13020	X	11403	-0-	-1617	-0-	11209	2	194	9	N	176	189	1			758
10	12803	X	11879	-0-	-924	-0-	11656	2	223	9	N	203	199	1			762
11	12000	X	11559	-0-	-441	-0-	11377	2	182	9	N	165	246	1			681

HAGERMAN WELL #: 6070H RRCID -> 271477 COMPL. DATE 07/03/2013 TOTAL DEPTH 13029 PERF.13850 - 19124

06	14640	X	12702	-0-	-1938	-0-	12361	2	341	9	N	310	367	1			576
07	14570	X	13300	-0-	-1270	-0-	12917	2	383	9	N	348	368	1			556
08	14353	X	13066	-0-	-1287	-0-	12675	2	391	9	N	355	365	1			546
09	13560	X	12539	-0-	-1021	-0-	12152	2	387	9	N	352	350	1			548
10	14012	X	12116	-0-	-1896	-0-	11818	2	298	9	N	271	199	1			620
11	12870	X	12778	-0-	-92	-0-	12414	2	364	9	N	331	196	1			755

BRUMMETT 22A WELL #: 14H RRCID -> 271487 COMPL. DATE 12/17/2013 TOTAL DEPTH 12722 PERF.12698 - 17284

06	23370	X	21547	-0-	-1823	-0-	21249	2	298	9	N	271	392	1			617
07	23800	X	23800	-0-	-0-	-0-	23463	2	337	9	N	306	188	1			735
08	24035	X	24035	-0-	-0-	-0-	23687	2	348	9	N	316	376	1			675
09	22264	X	22264	-0-	-0-	-0-	21944	2	320	9	N	291	382	1			584
10	22258	X	21835	-0-	-423	-0-	21519	2	316	9	N	287	184	1			687
11	23250	X	20713	-0-	-2537	-0-	20456	2	257	9	N	234	194	1			727

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
DOBSON RANCH 27 WEL WELL #: 1H RRCID -> 271833 COMPL. DATE 06/15/2013 TOTAL DEPTH 12681 PERF.12960 - 20127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21300	X	15008	-0-	-6292	-0-	14748	2	260	9	N	236	182	1			943
07	17515	X	16130	-0-	-1385	-0-	15836	2	294	9	N	267	174	1			1036
08	18710	X	18710	-0-	-0-	-0-	18336	2	374	9	N	340	366	1			1010
09	18034	X	18034	-0-	-0-	-0-	17718	2	316	9	N	287	392	1			905
*10	18285	X	18285	-0-	-0-	-0-	17965	2	320	9	N	291	193	1			1003
11	18120	X	14980	-0-	-3140	-0-	14723	2	257	9	N	234	250	1			987

DAVIS 65 WELL #: 17SL RRCID -> 271838 COMPL. DATE 12/17/2013 TOTAL DEPTH 13418 PERF.13270 - 18152

06	18750	X	16386	-0-	-2364	-0-	16160	2	226	9	N	205	191	1			1708
07	19375	X	17957	-0-	-1418	-0-	17724	2	233	9	N	212	178	1			1742
08	19375	X	18932	-0-	-443	-0-	18711	2	221	9	N	201	193	1			1750
09	18750	X	18422	-0-	-328	-0-	17912	2	510	9	N	464	381	1			1833
10	19375	X	18073	-0-	-1302	-0-	17649	2	424	9	N	385	389	1			1829
11	18330	X	16252	-0-	-2078	-0-	15891	2	361	9	N	328	193	1			1964

ATHERTON 69 SL WELL #: 21H RRCID -> 272251 COMPL. DATE 02/06/2014 TOTAL DEPTH 13379 PERF.13976 - 18828

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ATHERTON 69 SL WELL #: 23H RRCID -> 272252 COMPL. DATE 02/06/2014 TOTAL DEPTH 12838 PERF.13357 - 18225

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ARMSTRONG WELL #: 2001SL RRCID -> 273227 COMPL. DATE 10/15/2013 TOTAL DEPTH 13312 PERF.13721 - 13991

06	24503	X	24503	-0-	-0-	-0-	23985	2	518	9	N	471	367	1			689
07	18674	X	18674	-0-	-0-	-0-	18326	2	348	9	N	316	367	1			638
08	24988	X	24988	-0-	-0-	-0-	24505	2	483	9	N	439	543	1			534
09	26538	X	26538	-0-	-0-	-0-	26015	2	523	9	N	475	368	1			641
10	0	W	26130	-0-	26130	26130	25584	2	546	9	N	496	563	1			574
11	0	W	24037	-0-	24037	50167	23505	2	532	9	N	484	371	1			687

ATHERTON 69 WELL #: 32H RRCID -> 274426 COMPL. DATE 08/02/2014 TOTAL DEPTH 13175 PERF.13619 - 18517

06	16920	X	14341	-0-	-2579	-0-	14089	2	252	9	N	229	189	1			1113
07	16988	X	14614	-0-	-2374	-0-	14273	2	341	9	N	310	189	1			1234
08	16833	X	9036	-0-	-7797	-0-	8878	2	158	9	N	144	189	1			1189
09	15930	X	302	-0-	-15628	-0-	302	2			N	-0-					1189
10	16461	X	42	-0-	-16419	-0-	42	2			N	-0-					1189
11	14340	X	11252	-0-	-3088	-0-	11008	2	244	9	N	222	194	1			1217

ATHERTON 69 WELL #: 31H RRCID -> 274428 COMPL. DATE 08/02/2014 TOTAL DEPTH 12875 PERF.13420 - 18295

06	13200	X	8139	-0-	-5061	-0-	8045	2	94	9	N	85	193	1			738
07	15686	X	8664	-0-	-7022	-0-	8497	2	167	9	N	152	193	1			697
08	18445	X	4847	-0-	-13598	-0-	4846	2	1	9	N	1					698
09	17850	X	7720	-0-	-10130	-0-	7712	2	8	9	N	7					705
10	18445	X	7951	-0-	-10494	-0-	7898	2	53	9	N	48					753
*11	13302	X	13302	-0-	-0-	-0-	12987	2	315	9	N	286	387	1			652

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

DAVIS 64 WELL #: 12SL RRCID -> 274505 COMPL. DATE 11/04/2013 TOTAL DEPTH 13395 PERF.14250 - 19019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19914	X	19914	-0-	-0-	-0-	19452	2	462	9	N	420	574	1			1408
07	13718	X	13718	-0-	-0-	-0-	13457	2	261	9	N	237	373	1			1272
08	18786	X	7300	-0-	-11486	-0-	7104	2	196	9	N	178	192	1			1258
09	18180	X	12872	-0-	-5308	-0-	12534	2	338	9	N	307	193	1			1372
10	18786	X	13191	-0-	-5595	-0-	12875	2	316	9	N	287					1659
11	18180	X	12561	-0-	-5619	-0-	12261	2	300	9	N	273	383	1			1549

DAVIS 64 SL WELL #: 15H RRCID -> 274604 COMPL. DATE 11/04/2013 TOTAL DEPTH 12865 PERF.13630 - 18354

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH 23 WELL #: 20H RRCID -> 275139 COMPL. DATE 07/09/2014 TOTAL DEPTH 12664 PERF.13410 - 17867

06	15870	X	15151	-0-	-719	-0-	14864	2	287	9	N	261	189	1			714
07	16368	X	15428	-0-	-940	-0-	15157	2	271	9	N	246	383	1			577
08	16089	X	7544	-0-	-8545	-0-	7249	2	295	9	N	268	183	1			662
09	15510	X	14480	-0-	-1030	-0-	14177	2	303	9	N	275	382	1			555
10	16027	X	14145	-0-	-1882	-0-	13893	2	252	9	N	229	191	1			593
11	15150	X	13395	-0-	-1755	-0-	13136	2	259	9	N	235	191	1			637

DAVIS 65 SL WELL #: 30H RRCID -> 275143 COMPL. DATE 05/10/2014 TOTAL DEPTH 13338 PERF.13569 - 18174

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS 65 SL WELL #: 28H RRCID -> 275145 COMPL. DATE 12/06/2013 TOTAL DEPTH 13142 PERF.13095 - 17817

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS 65 WELL #: 26SL RRCID -> 275154 COMPL. DATE 05/10/2014 TOTAL DEPTH 12768 PERF.13020 - 17507

06	49189	X	49189	-0-	-0-	-0-	48066	2	1123	9	N	1021	1310	1			3649
07	51173	X	51173	-0-	-0-	-0-	50054	2	1119	9	N	1017	1146	1			3520
08	50409	X	50409	-0-	-0-	-0-	49213	2	1196	9	N	1087	966	1			3641
09	42910	X	42910	-0-	-0-	-0-	41581	2	1329	9	N	1208	1149	1			3700
*10	41995	X	41995	-0-	-0-	-0-	40789	2	1206	9	N	1096	1159	1			3637
*11	47803	X	47803	-0-	-0-	-0-	46680	2	1123	9	N	1021	980	1			3678

DAVIS 64 WELL #: 19H RRCID -> 275157 COMPL. DATE 03/01/2014 TOTAL DEPTH 13162 PERF.13608 - 18426

06	15150	X	12770	-0-	-2380	-0-	12481	2	289	9	N	263	360	1			733
07	14291	X	13020	-0-	-1271	-0-	12754	2	266	9	N	242	198	1			777
08	14198	X	12778	-0-	-1420	-0-	12495	2	283	9	N	257	181	1			853
09	13410	X	13246	-0-	-164	-0-	12974	2	272	9	N	247	370	1			730
*10	15174	X	15174	-0-	-0-	-0-	14860	2	314	9	N	285	182	1			833
*11	14320	X	14320	-0-	-0-	-0-	14109	2	211	9	N	192	183	1			842

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

DAVIS 64 WELL #: 17H RRCID -> 275160 COMPL. DATE 03/19/2014 TOTAL DEPTH 12874 PERF.13514 - 18230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7650	X	6162	-0-	-1488	-0-	5997	2	165	9	N	150	188	1			598
07	7781	X	7194	-0-	-587	-0-	7055	2	139	9	N	126	189	1			535
08	7781	X	7122	-0-	-659	-0-	6966	2	156	9	N	142	194	1			483
09	7290	X	6815	-0-	-475	-0-	6676	2	139	9	N	126					609
10	7502	X	6792	-0-	-710	-0-	6627	2	165	9	N	150	193	1			566
11	6960	X	6389	-0-	-571	-0-	6218	2	171	9	N	155	187	1			534

DAVIS 65 SL WELL #: 16H RRCID -> 275322 COMPL. DATE 05/10/2014 TOTAL DEPTH 13080 PERF.13120 - 17686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH 23 WELL #: 15H RRCID -> 275335 COMPL. DATE 07/06/2014 TOTAL DEPTH 12675 PERF.12905 - 17128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14610	X	12742	-0-	-1868	-0-	12481	2	261	9	N	237	193	1			823
07	13888	X	13282	-0-	-606	-0-	13021	2	261	9	N	237	186	1			874
08	13888	X	12963	-0-	-925	-0-	12703	2	260	9	N	236	372	1			738
09	13440	X	12250	-0-	-1190	-0-	11986	2	264	9	N	240	200	1			778
10	13609	X	12148	-0-	-1461	-0-	11877	2	271	9	N	246	192	1			832
11	12840	X	11105	-0-	-1735	-0-	10848	2	257	9	N	234	195	1			871

ARMSTRONG WELL #: 2006H RRCID -> 275384 COMPL. DATE 06/27/2014 TOTAL DEPTH 13045 PERF.13449 - 18412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21840	X	21066	-0-	-774	-0-	20739	2	327	9	N	297	183	1			318
07	21421	X	19180	-0-	-2241	-0-	18861	2	319	9	N	290	375	1			233
08	21669	X	19646	-0-	-2023	-0-	19351	2	295	9	N	268	186	1			315
09	21060	X	20901	-0-	-159	-0-	20562	2	339	9	N	308	373	1			250
10	21762	X	20043	-0-	-1719	-0-	19723	2	320	9	N	291	378	1			163
11	21060	X	18825	-0-	-2235	-0-	18508	2	317	9	N	288	182	1			269

BRYANT 21 WELL #: 19H RRCID -> 275388 COMPL. DATE 10/09/2014 TOTAL DEPTH 12792 PERF.13021 - 17333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8250	X	6942	-0-	-1308	-0-	6857	2	85	9	N	77	363	1			343
07	8525	X	7285	-0-	-1240	-0-	7179	2	106	9	N	96					439
08	8875	X	8875	-0-	-0-	-0-	8753	2	122	9	N	111	185	1			365
09	8408	X	8408	-0-	-0-	-0-	8295	2	113	9	N	103					468
*10	8342	X	8342	-0-	-0-	-0-	8232	2	110	9	N	100	195	1			373
11	8580	X	7557	-0-	-1023	-0-	7461	2	96	9	N	87					460

ARMSTRONG SL WELL #: 2002H RRCID -> 276338 COMPL. DATE 10/08/2013 TOTAL DEPTH 13106 PERF.13470 - 18282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUTH 2 WELL #: 10H RRCID -> 276374 COMPL. DATE 12/12/2013 TOTAL DEPTH 12686 PERF.13068 - 17150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10110	X	8311	-0-	-1799	-0-	8037	2	274	9	N	249	187	1			242
07	9517	X	8324	-0-	-1193	-0-	8037	2	287	9	N	261					503
08	9362	X	8554	-0-	-808	-0-	8239	2	315	9	N	286	552	1			237
09	8670	X	8034	-0-	-636	-0-	7719	2	315	9	N	286					523
10	8804	X	8089	-0-	-715	-0-	7819	2	270	9	N	245	187	1			581
11	8310	X	7122	-0-	-1188	-0-	6911	2	211	9	N	192	181	1			592

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

ATHERTON WELL #: 1011H RRCID -> 276537 COMPL. DATE 12/03/2014 TOTAL DEPTH 13014 PERF.13203 - 17522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17190	X	13905	-0-	-3285	-0-	13638	2	267	9	N	243	189	1			1041
07	17763	X	13289	-0-	-4474	-0-	13078	2	211	9	N	192	191	1			1042
08	17763	X	12931	-0-	-4832	-0-	12700	2	231	9	N	210	189	1			1063
09	15900	X	11887	-0-	-4013	-0-	11685	2	202	9	N	184	380	1			867
10	16430	X	12611	-0-	-3819	-0-	12381	2	230	9	N	209	194	1			882
11	13920	X	11861	-0-	-2059	-0-	11608	2	253	9	N	230					1112

ARMSTRONG WELL #: 2003H RRCID -> 276551 COMPL. DATE 11/28/2014 TOTAL DEPTH 12875 PERF.13245 - 17664

06	23460	X	21377	-0-	-2083	-0-	21000	2	377	9	N	343	369	1			321
07	23033	X	21293	-0-	-1740	-0-	20933	2	360	9	N	327	183	1			465
08	23033	X	21260	-0-	-1773	-0-	20913	2	347	9	N	315	370	1			410
09	22050	X	20106	-0-	-1944	-0-	19754	2	352	9	N	320	375	1			355
10	22599	X	20346	-0-	-2253	-0-	19906	2	440	9	N	400	380	1			375
11	21390	X	19240	-0-	-2150	-0-	18907	2	333	9	N	303	186	1			492

BRYANT 21 WELL #: 18H RRCID -> 276554 COMPL. DATE 12/11/2014 TOTAL DEPTH 12790 PERF.12974 - 17335

06	21330	X	15236	-0-	-6094	-0-	15047	2	189	9	N	172	187	1			921
07	21359	X	18141	-0-	-3218	-0-	17939	2	202	9	N	184	192	1			913
08	20677	X	16565	-0-	-4112	-0-	16376	2	189	9	N	172	181	1			904
09	20010	X	15201	-0-	-4809	-0-	15044	2	157	9	N	143	196	1			851
10	19933	X	15355	-0-	-4578	-0-	15162	2	193	9	N	175					1026
11	17550	X	14997	-0-	-2553	-0-	14770	2	227	9	N	206	387	1			845

LEDBETTER 66 WELL #: 23H RRCID -> 276572 COMPL. DATE 12/05/2014 TOTAL DEPTH 13279 PERF.13469 - 18106

06	11280	X	10036	-0-	-1244	-0-	9743	2	293	9	N	266	381	1			767
07	10850	X	10339	-0-	-511	-0-	10043	2	296	9	N	269	190	1			846
08	10850	X	10149	-0-	-701	-0-	9860	2	289	9	N	263	194	1			915
09	10500	X	9672	-0-	-828	-0-	9383	2	289	9	N	263					1178
10	10602	X	9745	-0-	-857	-0-	9449	2	296	9	N	269	188	1			1259
11	10050	X	9235	-0-	-815	-0-	8931	2	304	9	N	276	283	1			1252

RIZLEY-BRUMMETT 22 SL WELL #: 3H RRCID -> 276771 COMPL. DATE 11/10/2014 TOTAL DEPTH 13300 PERF. 0 - 18349

06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

ARMSTRONG WELL #: 2005H RRCID -> 276813 COMPL. DATE 07/05/2014 TOTAL DEPTH 13552 PERF.14031 - 18652

06	9030	X	8887	-0-	-143	-0-	8732	2	155	9	N	141					297
07	9836	X	9836	-0-	-0-	-0-	9665	2	171	9	N	155	188	1			264
08	10240	X	10240	-0-	-0-	-0-	10066	2	174	9	N	158	189	1			233
09	10462	X	10462	-0-	-0-	-0-	10269	2	193	9	N	175	181	1			227
*10	10274	X	10274	-0-	-0-	-0-	10073	2	201	9	N	183	186	1			224
11	9900	X	9474	-0-	-426	-0-	9281	2	193	9	N	175	189	1			210

RIZLEY-BRUMMETT 22 WELL #: 1SL RRCID -> 277009 COMPL. DATE 12/12/2013 TOTAL DEPTH 12790 PERF.13257 - 17998

06	61350	X	38225	-0-	-23125	-0-	37592	2	633	9	N	575	746	1			666
07	57164	X	38221	-0-	-18943	-0-	37592	2	629	9	N	572	567	1			671
08	56234	X	38092	-0-	-18142	-0-	37516	2	576	9	N	524	733	1			462
09	49230	X	30543	-0-	-18687	-0-	29967	2	576	9	N	524					986
*10	39669	X	39669	-0-	-0-	-0-	39001	2	668	9	N	607	447	1			1146
*11	41979	X	41979	-0-	-0-	-0-	41374	2	605	9	N	550	566	1			1130

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
RIZLEY-BRUMMETT 22 SL WELL #: 2H RRCID -> 277245 COMPL. DATE 11/09/2014 TOTAL DEPTH 13441 PERF.13904 - 18707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATHERTON WELL #: 1017H RRCID -> 278394 COMPL. DATE 04/24/2015 TOTAL DEPTH 12721 PERF.12855 - 17363

06	46050	X	37647	-0-	-8403	-0-	37050	2	597	9	N	543	555	1			2105
07	45446	X	38148	-0-	-7298	-0-	37469	2	679	9	N	617	567	1			2155
08	44268	X	36455	-0-	-7813	-0-	35787	2	668	9	N	607	577	1			2185
09	40440	X	34410	-0-	-6030	-0-	33779	2	631	9	N	574	575	1			2184
10	40765	X	34549	-0-	-6216	-0-	33924	2	625	9	N	568	553	1			2199
11	37650	X	32619	-0-	-5031	-0-	31937	2	682	9	N	620	681	1			2138

BRYANT 21 WELL #: 14H RRCID -> 278441 COMPL. DATE 12/17/2014 TOTAL DEPTH 13159 PERF.13263 - 17799

06	11400	X	9915	-0-	-1485	-0-	9744	2	171	9	N	155	378	1			611
07	12090	X	10056	-0-	-2034	-0-	9882	2	174	9	N	158					769
08	12090	X	9342	-0-	-2748	-0-	9191	2	151	9	N	137	198	1			708
09	11700	X	8405	-0-	-3295	-0-	8289	2	116	9	N	105					813
10	11656	X	8376	-0-	-3280	-0-	8237	2	139	9	N	126	194	1			745
11	9930	X	7118	-0-	-2812	-0-	6997	2	121	9	N	110	195	1			660

STILES 67 WELL #: 16H RRCID -> 278563 COMPL. DATE 03/02/2015 TOTAL DEPTH 13057 PERF.13391 - 17877

06	14040	X	10359	-0-	-3681	-0-	10000	2	359	9	N	326	380	1			533
07	14508	X	10691	-0-	-3817	-0-	10373	2	318	9	N	289	180	1			642
08	12586	X	10161	-0-	-2425	-0-	9854	2	307	9	N	279	388	1			533
09	12180	X	11077	-0-	-1103	-0-	10748	2	329	9	N	299	202	1			630
10	12400	X	10162	-0-	-2238	-0-	9810	2	352	9	N	320	389	1			561
11	10350	X	9048	-0-	-1302	-0-	8743	2	305	9	N	277	189	1			649

BRITT 38 WELL #: 6H RRCID -> 280136 COMPL. DATE 09/18/2012 TOTAL DEPTH 400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARMSTRONG WELL #: 2004HB RRCID -> 280376 COMPL. DATE 07/23/2015 TOTAL DEPTH 12948 PERF.13433 - 16958

06	20370	X	18796	-0-	-1574	-0-	18558	2	238	9	N	216	180	1			298
07	19716	X	17586	-0-	-2130	-0-	17370	2	216	9	N	196	181	1			313
08	19499	X	17668	-0-	-1831	-0-	17453	2	215	9	N	195	187	1			321
09	18810	X	17729	-0-	-1081	-0-	17474	2	255	9	N	232	182	1			371
10	19437	X	16850	-0-	-2587	-0-	16518	2	332	9	N	302	377	1			296
11	18810	X	16042	-0-	-2768	-0-	15822	2	220	9	N	200					496

MILLER SPINNEY 39 SL WELL #: 5H RRCID -> 281427 COMPL. DATE 08/10/2012 TOTAL DEPTH 430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

DAVIS 3 WELL #: 11H RRCID -> 281463 COMPL. DATE 07/15/2015 TOTAL DEPTH 13551 PERF.13917 - 18000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12450	X	10848	-0-	-1602	-0-	10365	2	483	9	N	439	558	1			213
07	12524	X	10696	-0-	-1828	-0-	10181	2	515	9	N	468	184	1			497
08	12121	X	10607	-0-	-1514	-0-	10128	2	479	9	N	435	369	1			563
09	11580	X	10457	-0-	-1123	-0-	10007	2	450	9	N	409	539	1			433
10	11501	X	10532	-0-	-969	-0-	10128	2	404	9	N	367	555	1			245
11	10860	X	9407	-0-	-1453	-0-	8911	2	496	9	N	451	375	1			321

DOBSON RANCH 40 WELL #: 9H RRCID -> 281873 COMPL. DATE 12/27/2014 TOTAL DEPTH 12879 PERF.13380 - 17705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	27840	X	25061	-0-	-2779	-0-	24579	2	482	9	N	438	371	1			277
07	28706	X	25326	-0-	-3380	-0-	24840	2	486	9	N	442	549	1			170
08	28706	X	25255	-0-	-3451	-0-	24724	2	531	9	N	483	363	1			290
09	27780	X	24781	-0-	-2999	-0-	24304	2	477	9	N	434	538	1			186
*10	26598	X	25113	-0-	-1485	-0-	24783	2	330	9	N	300	362	1			124
11	25050	X	22800	-0-	-2250	-0-	22522	2	278	9	N	253	243	1			134

DOBSON RANCH 40 SL WELL #: 8H RRCID -> 282010 COMPL. DATE 12/27/2014 TOTAL DEPTH 12999 PERF.12569 - 17641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARMSTRONG WELL #: 2008HA RRCID -> 282790 COMPL. DATE 12/26/2016 TOTAL DEPTH 13430 PERF.13695 - 18199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16260	X	12685	-0-	-3575	-0-	12435	2	250	9	N	227	187	1			205
07	14911	X	1790	-0-	-13121	-0-	1694	2	96	9	N	87					292
08	19437	X	1786	-0-	-17651	-0-	1694	2	92	9	N	84	176	1			200
09	18810	X	441	-0-	-18369	-0-	424	2	17	9	N	15					215
10	19437	X	932	-0-	-18505	-0-	921	2	11	9	N	10					225
11	12690	X	5071	-0-	-7619	-0-	4889	2	182	9	N	165	175	1			215

BRITT-RATHJEN WELL #: 706HC RRCID -> 282948 COMPL. DATE 06/16/2017 TOTAL DEPTH 13714 PERF.14240 - 19457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	83010	X	81962	-0-	-1048	-0-	80034	2	1928	9	N	1753	1656	1			183
07	91307	X	91307	-0-	-0-	-0-	89599	2	1708	9	N	1553	1440	1			296
08	85777	X	84297	-0-	-1480	-0-	82552	2	1745	9	N	1586	1459	1			423
09	83010	X	76426	-0-	-6584	-0-	74830	2	1596	9	N	1451	1667	1			207
10	85777	X	75423	-0-	-10354	-0-	73907	2	1516	9	N	1378	1295	1			290
11	83010	X	75366	-0-	-7644	-0-	73858	2	1508	9	N	1371	1467	1			194

BRITT WELL #: 1226HA RRCID -> 283058 COMPL. DATE 12/02/2016 TOTAL DEPTH 12360 PERF.12742 - 17588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32280	X	26149	-0-	-6131	-0-	25700	2	449	9	N	408	369	1			116
07	33356	X	26733	-0-	-6623	-0-	26518	2	215	9	N	195	170	1			141
08	33356	X	25565	-0-	-7791	-0-	25382	2	183	9	N	166					307
09	28980	X	25286	-0-	-3694	-0-	25081	2	205	9	N	186	367	1			126
10	27714	X	26261	-0-	-1453	-0-	25841	2	420	9	N	382	371	1			137
11	26160	X	24516	-0-	-1644	-0-	24316	2	200	9	N	182	182	1			137

BRITT CALDWELL WELL #: 1015HA RRCID -> 283435 COMPL. DATE 12/14/2016 TOTAL DEPTH 12382 PERF.12892 - 17347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	342938	X	25059	-0-	-317879	-0-	24782	2	277	9	N	252	349	1			61
07	26350	X	25003	-0-	-1347	-0-	24722	2	281	9	N	255	177	1			139
08	26350	X	25179	-0-	-1171	-0-	24889	2	290	9	N	264	186	1			217
09	25500	X	23726	-0-	-1774	-0-	23445	2	281	9	N	255	367	1			105
10	25885	X	24460	-0-	-1425	-0-	24179	2	281	9	N	255	186	1			174
11	25050	X	23453	-0-	-1597	-0-	23182	2	271	9	N	246	366	1			54

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MOORE SA WELL #: 302HB RRCID -> 284588 COMPL. DATE 12/16/2017 TOTAL DEPTH 12399 PERF.13006 - 17706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	32763	-0-	32763	175060	31573	2	1190	9	N	1082	912	1			319
07	0	W	33141	-0-	33141	208201	32027	2	1114	9	N	1013	914	1			418
08	0	W	21681	-0-	21681	229882	20894	2	787	9	N	715	748	1			385
09	0	W	22457	-0-	22457	252339	21670	2	787	9	N	715					1100
10	0	W	20240	-0-	20240	272579	19547	2	693	9	N	630	925	1			805
*11	292570	X	19991	-0-	-272579	-0-	19441	2	550	9	N	500	181	1			1124

ATHERTON 2X69 WELL #: 1HC RRCID -> 284851 COMPL. DATE 04/20/2018 TOTAL DEPTH 12930 PERF.13175 - 20091

*06	354960	X	354960	-0-	-0-	-0-	343379	2	11581	9	N	10528	10897	1			408
*07	352408	X	327977	-0-	-24431	-0-	319270	2	8707	9	N	7915	8073	1			250
*08	352408	X	268586	-0-	-83822	-0-	262049	2	6537	9	N	5943	6113	1			80
*09	341040	X	215449	-0-	-125591	-0-	210415	2	5034	9	N	4576	4474	1			182
*10	352408	X	187037	-0-	-165371	-0-	182784	2	4253	9	N	3866	3869	1			179
*11	341040	X	158745	-0-	-182295	-0-	155073	2	3672	9	N	3338	3271	1			246

BRYANT 21X40C WELL #: 3H RRCID -> 285041 COMPL. DATE 06/17/2018 TOTAL DEPTH 12780 PERF.13215 - 20621

06	366038	X	151238	-0-	-214800	-0-	146713	2	4525	9	N	4114	3617	1			497
*07	406672	X	406672	-0-	-0-	-0-	394471	2	12201	9	N	11092	11375	1			214
08	391282	X	391151	-0-	-131	-0-	381806	2	9345	9	N	8495	8228	1			481
09	378660	X	321842	-0-	-56818	-0-	315107	2	6735	9	N	6123	6546	1			58
10	391282	X	278916	-0-	-112366	-0-	273706	2	5210	9	N	4736	4203	1			591
11	378660	X	247629	-0-	-131031	-0-	243130	2	4499	9	N	4090	4410	1			271

MILLER 10 WELL #: 101HA RRCID -> 285061 COMPL. DATE 02/10/2018 TOTAL DEPTH 13061 PERF.14050 - 18376

02	0		47021	-0-	47021	47021	45923	2	1098	9	N	998	748	1			250
03	0		107379	-0-	107379	154400	105111	2	2268	9	N	2062	2054	1			258
04	0		95882	-0-	95882	250282	94010	2	1872	9	N	1702	1690	1			270
*05	343046	X	92764	-0-	-250282	-0-	91066	2	1698	9	N	1544	1673	1			141
06	103350	X	80050	-0-	-23300	-0-	78621	2	1429	9	N	1299	1175	1			265
07	106795	X	74238	-0-	-32557	-0-	73035	2	1203	9	N	1094	1116	1			243
08	106795	X	67435	-0-	-39360	-0-	66318	2	1117	9	N	1015	933	1			325
09	103350	X	59772	-0-	-43578	-0-	58789	2	983	9	N	894	980	1			239
10	106795	X	56179	-0-	-50616	-0-	55219	2	960	9	N	873	925	1			187
11	103350	X	50628	-0-	-52722	-0-	49806	2	822	9	N	747	695	1			239

MILLER WELL #: 209HA RRCID -> 285114 COMPL. DATE 04/28/2018 TOTAL DEPTH 12863 PERF.13175 - 17505

04	0		4865	-0-	4865	4865	4639	2	226	9	N	205					205
05	0		260406	-0-	260406	265271	251836	2	8570	9	N	7791	7600	1			396
06	0		276673	-0-	276673	541944	270465	2	6208	9	N	5644	5850	1			190
*07	740697	X	198753	-0-	-541944	-0-	194732	2	4021	9	N	3655	3564	1			281
08	234701	X	146790	-0-	-87911	-0-	143853	2	2937	9	N	2670	2692	1			259
09	227130	X	106509	-0-	-120621	-0-	104156	2	2353	9	N	2139	2143	1			255
10	234701	X	79421	-0-	-155280	-0-	77955	2	1466	9	N	1333	1393	1			195
*11	227130	X	65479	-0-	-161651	-0-	64464	2	1015	9	N	923	968	1			150

MILLER WELL #: 210HB RRCID -> 285123 COMPL. DATE 04/28/2018 TOTAL DEPTH 12893 PERF.13325 - 17645

04	0		5626	-0-	5626	5626	5475	2	151	9	N	137					137
05	0		510552	-0-	510552	516178	499715	2	10837	9	N	9852	9559	1			430
06	0		587496	-0-	587496	1103674	577938	2	9558	9	N	8689	8657	1			462
*07	1576419	X	472745	-0-	-1103674	-0-	465837	2	6908	9	N	6280	6190	1			552
*08	376001	X	376001	-0-	-0-	-0-	371113	2	4888	9	N	4444	4614	1			382
09	298080	X	275996	-0-	-22084	-0-	272327	2	3669	9	N	3335	3485	1			232
10	308016	X	185416	-0-	-122600	-0-	182319	2	3097	9	N	2815	2827	1			220
11	298080	X	105212	-0-	-192868	-0-	102863	2	2349	9	N	2135	1926	1			429

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MOORE WELL #: 301HA RRCID -> 285328 COMPL. DATE 12/19/2017 TOTAL DEPTH 12280 PERF.12775 - 17727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (MORROW) 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
DAVIS, E. T. WELL #: 1065 RRCID -> 085571 COMPL. DATE 07/03/1979 TOTAL DEPTH 18370 PERF.17329 - 17466

06	2323	X	2323	-0-	-0-	-0-	45	1	2278	3	N	-0-					-0-
07	2821	X	2167	-0-	-654	-0-	42	1	2125	3	N	-0-					-0-
08	2821	X	1316	-0-	-1505	-0-	15	1	1301	3	N	-0-					-0-
09	2730	X	1271	-0-	-1459	-0-	14	1	1257	3	N	-0-					-0-
10	2387	X	1273	-0-	-1114	-0-	14	1	1259	3	N	-0-					-0-
11	2310	X	1278	-0-	-1032	-0-	16	1	1262	3	N	-0-					-0-

OVERFLOW ENERGY, LLC 628574
KELTON EAST SWD WELL #: 1 RRCID -> 276599 COMPL. DATE 06/27/2014 TOTAL DEPTH 18769 PERF. 4215 - 5900

06	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

STILES SERVICES LLC 821799
CHAMP DAVIS WELL #: 2056 RRCID -> 267872 COMPL. DATE 02/09/2012 TOTAL DEPTH 18989 PERF. 4806 - 6053

06	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

TAPSTONE ENERGY, LLC 836005
STILES 4 WELL #: 1A RRCID -> 077330 COMPL. DATE 04/14/1978 TOTAL DEPTH 17235 PERF.16738 - 16846

06	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

STILES 68 WELL #: 8068 RRCID -> 102542 COMPL. DATE 10/22/1982 TOTAL DEPTH 17915 PERF.17160 - 17884

06	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

STILES RANCH (MORROW) //CONT.// 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
DAVIS WELL #: 3064 RRCID -> 119171 COMPL. DATE 08/25/1985 TOTAL DEPTH 17798 PERF.17279 - 17541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5010	X	4577	-0-	-433	-0-	5	1	4572	2	Y	-0-					-0-
07	5146	X	4349	-0-	-797	-0-	4349	2			Y	-0-					-0-
08	4774	X	3958	-0-	-816	-0-	3958	2			Y	-0-					-0-
09	4590	X	4458	-0-	-132	-0-	4458	2			Y	-0-					-0-
10	4743	X	4519	-0-	-224	-0-	11	1	4508	2	Y	-0-					-0-
11	4590	X	4108	-0-	-482	-0-	83	1	4025	2	Y	-0-					-0-

4P ENERGY TEXAS, LLC 953803
DAVIS, E.T. WELL #: 1 RRCID -> 092225 COMPL. DATE 04/08/1980 TOTAL DEPTH 18400 PERF.17422 - 17689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13474	X	13474	-0-	-0-	-0-	13449	2	25	9	N	23					80
07	12933	X	12933	-0-	-0-	-0-	12933	2			N	-0-					80
08	13069	X	13069	-0-	-0-	-0-	13030	2	39	9	N	35					115
09	12642	X	12642	-0-	-0-	-0-	12642	2			N	-0-					115
*10	12971	X	12971	-0-	-0-	-0-	12971	2			N	-0-					115
11	11880	X	11337	-0-	-543	-0-	11329	2	8	9	N	7					122

BRITT WELL #: 7026 RRCID -> 214205 COMPL. DATE 12/18/2005 TOTAL DEPTH 16837 PERF.16273 - 16674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 27 WELL #: 3027 RRCID -> 218941 COMPL. DATE 07/31/2006 TOTAL DEPTH 17200 PERF.16292 - 17042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR WELL #: 4027L RRCID -> 228169 COMPL. DATE 03/22/2007 TOTAL DEPTH 17200 PERF.16226 - 16820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1899	X	1899	-0-	-0-	-0-	1899	2			N	-0-					5
07	1899	X	1899	-0-	-0-	-0-	1899	2			N	-0-					5
08	3615	X	3615	-0-	-0-	-0-	3615	2			N	-0-					5
09	210	X	-0-	-0-	-210	-0-					N	-0-					5
10	217	X	-0-	-0-	-217	-0-					N	-0-					5
11	210	X	-0-	-0-	-210	-0-					N	-0-					5

MORRISON WELL #: 4033 RRCID -> 233210 COMPL. DATE 08/29/2007 TOTAL DEPTH 17200 PERF.16058 - 16668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH, SOUTH (MORROW, LO) 86127 250 NON-ASSOCIATED ONE WELL CNTY: WHEELER
PETRO-HUNT, L.L.C. 660043
DAVIS, G.C. WELL #: 161 RRCID -> 093037 COMPL. DATE N/A TOTAL DEPTH 18500 PERF.17722 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14610	#	14566	-0-	-44	-0-	996	1	13544	2	N	24					294
							26	9									
07	14942	#	14885	-0-	-57	-0-	1029	1	13837	2	N	17					311
							19	9									
08	15035	#	14890	-0-	-145	-0-	1029	1	13853	2	N	7	190	1			128
							8	9									
09	14580	#	14441	-0-	-139	-0-	994	1	13428	2	N	17					145
							19	9									
10	15066	#	14256	-0-	-810	-0-	996	1	13241	2	N	17					162
							19	9									
11	14580	#	13320	-0-	-1260	-0-	757	1	12545	2	N	16					178
							18	9									

STRAT LAND (MORROW LOWER) 86490 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
OWENS WELL #: 1 RRCID -> 116207 COMPL. DATE 01/02/1985 TOTAL DEPTH 11075 PERF.10913 - 10948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	625	-0-	-65	-0-	625	2			N	-0-					-0-
07	713	N	361	-0-	-352	-0-	361	2			N	-0-					-0-
08	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-
09	630	N	535	-0-	-95	-0-	535	2			N	-0-					-0-
10	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
*11	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-

STRATFORD (CISCO LIME) 86494 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
DAVIS, TRAVIS H. GAS 206850
STRATFORD GAS UNIT #6 WELL #: 1 RRCID -> 022730 COMPL. DATE 12/10/1954 TOTAL DEPTH N/A PERF. 3297 - 3523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
07	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
08	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
09	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
*10	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRATFORD GAS UNIT #7 WELL #: 1 RRCID -> 022731 COMPL. DATE 05/20/1957 TOTAL DEPTH 3550 PERF. 3306 - 3462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
07	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-
08	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
09	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
*10	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRATFORD (RED CAVE) 86494 750 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
BARBOUR ENERGY CORPORATION 049155
HABANERO WELL #: 1027 RRCID -> 229371 COMPL. DATE 06/16/2007 TOTAL DEPTH 1741 PERF. 1690 - 1701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	X	2820	-0-	-0-	-0-	2820	2			N	-0-					-0-
07	2493	X	2493	-0-	-0-	-0-	2493	2			N	-0-					-0-
08	2498	X	2498	-0-	-0-	-0-	2498	2			N	-0-					-0-
09	2691	X	2691	-0-	-0-	-0-	2691	2			N	-0-					-0-
*10	1485	X	1485	-0-	-0-	-0-	1485	2			N	-0-					-0-
*11	3010	X	3010	-0-	-0-	-0-	3010	2			N	-0-					-0-

STRATFORD (RED CAVE) //CONT.// 86494 750 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
JTL OPERATING CO., INC 448052
W. C. LAND AND CATTLE COMPANY WELL #: 1 RRCID -> 191274 COMPL. DATE 04/09/2002 TOTAL DEPTH 1744 PERF. 1700 - 1744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	500	-0-	-70	-0-	500	3			N	-0-					-0-
07	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
08	558	N	140	-0-	-418	-0-	140	3			N	-0-					-0-
09	510	N	144	-0-	-366	-0-	144	3			N	-0-					-0-
10	DELQ	PR	118	-0-	118	118	118	3			N	-0-					-0-
*11	215	N	97	-0-	-118	-0-	97	3			N	-0-					-0-

MCBRYDE FARM, LTD. WELL #: 1079 RRCID -> 195392 COMPL. DATE 01/25/2003 TOTAL DEPTH 1705 PERF. 1666 - 1705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	46	-0-	-224	-0-	46	3			N	-0-					-0-
07	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
08	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WCL & C "60" WELL #: 1060 RRCID -> 195580 COMPL. DATE 01/20/2003 TOTAL DEPTH 1720 PERF. 1672 - 1720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
08	62	N	18	-0-	-44	-0-	18	3			N	-0-					-0-
09	60	N	14	-0-	-46	-0-	14	3			N	-0-					-0-
10	DELQ	PR	11	-0-	11	11	11	3			N	-0-					-0-
*11	20	N	9	-0-	-11	-0-	9	3			N	-0-					-0-

WCL & C "44" WELL #: 1044 RRCID -> 197534 COMPL. DATE 01/15/2003 TOTAL DEPTH 1741 PERF. 1676 - 1741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	7	N	2	-0-	-5	-0-	2	3			N	-0-					-0-
09	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
10	DELQ	PR	1	-0-	1	1	1	3			N	-0-					-0-
*11	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-

STUART RANCH (MORROW LOWER) 86800 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PROLINE ENERGY RESOURCES INC 681327
STEWART RANCH WELL #: 4 RRCID -> 087885 COMPL. DATE 02/29/1980 TOTAL DEPTH 9373 PERF. 9154 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	X	1615	-0-	-665	-0-	72	1	1543	2	N	-0-					-0-
07	2875	X	2875	-0-	-0-	-0-	72	1	2803	2	N	-0-					-0-
08	2452	N	2452	-0-	-0-	-0-	72	1	2380	2	N	-0-					-0-
09	1620	N	1020	-0-	-600	-0-	72	1	941	2	N	6					6
							7	9									
10	2356	N	632	-0-	-1724	-0-	72	1	560	2	N	-0-					6
11	2280	N	-0-	-0-	-2280	-0-					N	-0-					6

STUART RANCH -B- WELL #: 8 RRCID -> 092068 COMPL. DATE 12/09/1980 TOTAL DEPTH 9330 PERF. 9114 - 9147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	766	N	766	-0-	-0-	-0-	55	1	619	2	Y	84	84	1			34
							92	9									
07	1488	N	255	-0-	-1233	-0-	55	1	200	2	Y	-0-					34
08	1178	N	253	-0-	-925	-0-	55	1	198	2	Y	-0-					34
09	780	N	203	-0-	-577	-0-	55	1	148	2	Y	-0-					34
10	267	N	267	-0-	-0-	-0-	55	1	212	2	Y	-0-					34
*11	301	X	301	-0-	-0-	-0-	55	1	246	2	Y	-0-					34

STUART RANCH (MORROW LOWER) //CONT.// 86800 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
INGLE WELL #: 1 RRCID -> 100601 COMPL. DATE N/A TOTAL DEPTH 9600 PERF. 9297 - 9305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	492	N	492	-0-	-0-	-0-	288	2	204	9	N	185	185	1			-0-
07	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
08	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
09	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
10	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
*11	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-

STUART RANCH (MORROW, MIDDLE) 86800 600 NON-ASSOCIATED 49B CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
WYNN WELL #: 1 RRCID -> 120388 COMPL. DATE 01/23/1986 TOTAL DEPTH 9450 PERF. 8924 - 8929

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					154
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					154
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					154
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					154
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					154
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					154

PROLINE ENERGY RESOURCES INC 681327
STUART RANCH -B- WELL #: 13 RRCID -> 110132 COMPL. DATE 03/20/1984 TOTAL DEPTH 9150 PERF. 8838 - 9030

06	1470	#	661	-0-	-809	-0-	72	1	589	2	N	-0-					-0-
07	1271	#	869	-0-	-402	-0-	72	1	797	2	N	-0-					-0-
08	1271	#	562	-0-	-709	-0-	72	1	490	2	N	-0-					-0-
09	1230	#	668	-0-	-562	-0-	72	1	596	2	N	-0-					-0-
10	1116	#	716	-0-	-400	-0-	72	1	644	2	N	-0-					-0-
11	840	#	799	-0-	-41	-0-	72	1	727	2	N	-0-					-0-

TANNER (LOWER MORROW) 88313 240 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
WINRIGHT RESOURCES OPERATING,LLC 932471
SCHNEIDER UNIT WELL #: 1L RRCID -> 171592 COMPL. DATE 10/08/1998 TOTAL DEPTH 8002 PERF. 7881 - 7892

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SCHNEIDER UNIT WELL #: 2 RRCID -> 172795 COMPL. DATE 04/22/1999 TOTAL DEPTH 8100 PERF. 7906 - 7920

06	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

TEPE SLAVIN (DOUGLAS) 88843 200 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
COMPLETE ENERGY SERVICES, INC. 169785
WILMETH SWD WELL #: 1 RRCID -> 264641 COMPL. DATE 01/04/2012 TOTAL DEPTH 6407 PERF. 4286 - 6310

06	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEPE SLAVIN (DOUGLAS) //CONT.// 88843 200 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
FLOWERS, B. H. WELL #: 1 RRCID -> 205874 COMPL. DATE 05/03/2004 TOTAL DEPTH 9199 PERF. 7908 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1620	N	1639	-0-	19 B	-31223	1632	2	7	9	N	6			145
07	1457	N	1793	-0-	336 B	-30887	1787	2	6	9	N	5			150
08	1674	N	296	-0-	-1378 B	-30887	296	2			N	-0-			150
09	1650	N	1831	-0-	181 B	-30706	1823	2	8	9	N	7			157
10	1705	N	1819	-0-	114 B	-30592	1810	2	9	9	N	8			165
11	300	N	1596	-0-	1296 B	-29296	1583	2	13	9	N	12			177

SINGER STRIP WELL #: 1 RRCID -> 205875 COMPL. DATE 05/06/2004 TOTAL DEPTH 9750 PERF. 8050 - 8148

06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			10
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			10
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			10
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			10
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			10
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			10

TEXAS HUGOTON 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BRACKEN OPERATING, L.L.C. 085851
CHIPPERFIELD WELL #: 1 RRCID -> 027359 COMPL. DATE 07/01/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1230	N	1197	-0-	-33 B	-0-	1197	3			N	-0-			-0-
07	1271	N	1237	-0-	-34 B	-0-	1237	3			N	-0-			-0-
08	1271	N	1230	-0-	-41 B	-0-	1230	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1242	N	1242	-0-	-0- B	-0-	1242	3			N	-0-			-0-
*10	1201	N	1201	-0-	-0- B	-0-	1201	3			N	-0-			-0-
*11	1255	N	1255	-0-	-0- B	-0-	1255	3			N	-0-			-0-

CLAY PETROLEUM 158936
BIVINS WELL #: 1013 RRCID -> 120190 COMPL. DATE 01/21/1986 TOTAL DEPTH 3100 PERF. 3004 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	228	N	228	-0-	-0- B	-0-	228	3			N	-0-			-0-
07	248	N	234	-0-	-14 B	-0-	234	3			N	-0-			-0-
08	233	N	233	-0-	-0- B	-0-	233	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	223	N	223	-0-	-0- B	-0-	223	3			N	-0-			-0-
10	248	N	232	-0-	-16 B	-0-	232	3			N	-0-			-0-
*11	228	N	228	-0-	-0- B	-0-	228	3			N	-0-			-0-

COURSON OIL & GAS, INC. 182785
ROY WELL #: 1 RRCID -> 042505 COMPL. DATE 04/03/1964 TOTAL DEPTH 3206 PERF. 3100 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2610	N	1847	-0-	-763 B	-0-	48	1	1799	2	N	-0-			-0-
07	2635	N	2197	-0-	-438 B	-0-	62	1	2135	2	N	-0-			-0-
08	2356	N	2205	-0-	-151 B	-0-	62	1	2143	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1860	N	1779	-0-	-81 B	-0-	60	1	1719	2	N	-0-			-0-
10	2253	N	2253	-0-	-0- B	-0-	62	1	2191	2	N	-0-			-0-
*11	2372	N	2372	-0-	-0- B	-0-	60	1	2312	2	N	-0-			-0-

CRAIG, WOOD B OR MONROE, DIANNE 186540
CRAIG WELL #: 1 RRCID -> 100835 COMPL. DATE 04/19/1982 TOTAL DEPTH 3325 PERF. 3138 - 3234

06	14B DENY	NO RPT	-0-	-0-	B	6508					N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	6508					N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	6508					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> 6508															
09	14B DENY	NO RPT	-0-	-0-	B	6508					N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	6508					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	6508					N	NO RPT			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CRAIG, WOOD B OR MONROE, DIANNE //CONT.// 186540
W. C. PARTNERSHIP WELL #: 1 RRCID -> 149728 COMPL. DATE 04/01/1994 TOTAL DEPTH 3367 PERF. 3144 - 3297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CRAIG WELL #: 2 RRCID -> 228127 COMPL. DATE 06/01/2006 TOTAL DEPTH 3250 PERF. 3035 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DACO, INC. 196940
ALEXANDER WELL #: 1 RRCID -> 047186 COMPL. DATE 11/11/1968 TOTAL DEPTH 2948 PERF. 2816 - 2874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
07	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
08	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					-0-
10	279	N	268	-0-	-11 B	-0-	268	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CRABTREE WELL #: 1 RRCID -> 104902 COMPL. DATE 03/02/1983 TOTAL DEPTH 3020 PERF. 2787 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					-0-
07	462	N	462	-0-	-0- B	-0-	462	2			N	-0-					-0-
08	513	N	513	-0-	-0- B	-0-	513	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	572	N	572	-0-	-0- B	-0-	572	2			N	-0-					-0-
10	465	N	439	-0-	-26 B	-0-	439	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
LASLEY, WALTER WELL #: B 1 RRCID -> 027834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1420	N	1420	-0-	-0- B	-0-	1420	2			N	-0-					-0-
07	1502	N	1502	-0-	-0- B	-0-	1502	2			N	-0-					-0-
08	1491	N	1491	-0-	-0- B	-0-	1491	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1473	N	1473	-0-	-0- B	-0-	1473	2			N	-0-					-0-
10	1488	N	1362	-0-	-126 B	-0-	1362	2			N	-0-					-0-
*11	1368	N	1368	-0-	-0- B	-0-	1368	2			N	-0-					-0-

NORTON-CRAIG WELL #: 1 RRCID -> 027836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DIAMOND S ENERGY COMPANY //CONT.// 217005
PUGH WELL #: A 1 RRCID -> 027839 COMPL. DATE 09/21/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1290	-0-	-0-	B	-0-	1290	2			N	-0-					-0-
07	1357	N	1357	-0-	-0-	B	-0-	1357	2			N	-0-					-0-
08	1352	N	1352	-0-	-0-	B	-0-	1352	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1341	N	1341	-0-	-0-	B	-0-	1341	2			N	-0-					-0-
10	1364	N	1199	-0-	-165	B	-0-	1199	2			N	-0-					-0-
*11	1260	N	1260	-0-	-0-	B	-0-	1260	2			N	-0-					-0-

PUGH WELL #: A 2 RRCID -> 027840 COMPL. DATE 09/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	427	N	427	-0-	-0-	B	-0-	427	2			N	-0-					-0-
07	307	N	307	-0-	-0-	B	-0-	307	2			N	-0-					-0-
08	242	N	242	-0-	-0-	B	-0-	242	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	225	-0-	-195	B	-0-	225	2			N	-0-					-0-
10	310	N	244	-0-	-66	B	-0-	244	2			N	-0-					-0-
*11	237	N	237	-0-	-0-	B	-0-	237	2			N	-0-					-0-

PUGH WELL #: B 1 RRCID -> 027842 COMPL. DATE 11/24/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1014	N	1014	-0-	-0-	B	-0-	1014	2			N	-0-					-0-
07	1101	N	1101	-0-	-0-	B	-0-	1101	2			N	-0-					-0-
08	1085	N	1085	-0-	-0-	B	-0-	1085	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1083	N	1083	-0-	-0-	B	-0-	1083	2			N	-0-					-0-
10	1116	N	965	-0-	-151	B	-0-	965	2			N	-0-					-0-
*11	1031	N	1031	-0-	-0-	B	-0-	1031	2			N	-0-					-0-

RUSTERHOLTZ WELL #: 1 RRCID -> 027844 COMPL. DATE 10/19/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1350	-0-	-0-	B	-0-	1350	2			N	-0-					-0-
07	1450	N	1450	-0-	-0-	B	-0-	1450	2			N	-0-					-0-
08	1445	N	1445	-0-	-0-	B	-0-	1445	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1416	N	1416	-0-	-0-	B	-0-	1416	2			N	-0-					-0-
10	1457	N	1371	-0-	-86	B	-0-	1371	2			N	-0-					-0-
*11	1349	N	1349	-0-	-0-	B	-0-	1349	2			N	-0-					-0-

WHORTON WELL #: A 1 RRCID -> 027848 COMPL. DATE 08/21/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	81	N	81	-0-	-0-	B	-0-	81	2			N	-0-					-0-
07	83	N	83	-0-	-0-	B	-0-	83	2			N	-0-					-0-
08	78	N	78	-0-	-0-	B	-0-	78	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	68	-0-	-22	B	-0-	68	2			N	-0-					-0-
10	93	N	56	-0-	-37	B	-0-	56	2			N	-0-					-0-
*11	62	N	62	-0-	-0-	B	-0-	62	2			N	-0-					-0-

WHORTON WELL #: A 2 RRCID -> 027849 COMPL. DATE 08/29/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	872	N	872	-0-	-0-	B	-0-	872	2			N	-0-					-0-
07	937	N	937	-0-	-0-	B	-0-	937	2			N	-0-					-0-
08	930	N	930	-0-	-0-	B	-0-	930	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	921	N	921	-0-	-0-	B	-0-	921	2			N	-0-					-0-
10	930	N	912	-0-	-18	B	-0-	912	2			N	-0-					-0-
*11	887	N	887	-0-	-0-	B	-0-	887	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DIAMOND S ENERGY COMPANY //CONT.// 217005
WHORTON WELL #: A 3 RRCID -> 027850 COMPL. DATE 09/07/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1074	N	1074	-0-	-0- B	-0-	1074	2			N	-0-					-0-
07	1183	N	1183	-0-	-0- B	-0-	1183	2			N	-0-					-0-
08	1150	N	1150	-0-	-0- B	-0-	1150	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1195	N	1195	-0-	-0- B	-0-	1195	2			N	-0-					-0-
10	1178	N	1092	-0-	-86 B	-0-	1092	2			N	-0-					-0-
*11	1122	N	1122	-0-	-0- B	-0-	1122	2			N	-0-					-0-

WHORTON WELL #: C 1 RRCID -> 027852 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	812	N	812	-0-	-0- B	-0-	812	2			N	-0-					-0-
07	856	N	856	-0-	-0- B	-0-	856	2			N	-0-					-0-
08	841	N	841	-0-	-0- B	-0-	841	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	829	N	829	-0-	-0- B	-0-	829	2			N	-0-					-0-
10	868	N	737	-0-	-131 B	-0-	737	2			N	-0-					-0-
*11	786	N	786	-0-	-0- B	-0-	786	2			N	-0-					-0-

PHILLIPS WELL #: 1 RRCID -> 069821 COMPL. DATE 09/04/1975 TOTAL DEPTH 3270 PERF. 3080 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1043	N	1043	-0-	-0- B	-0-	1043	2			N	-0-					-0-
07	1055	N	1055	-0-	-0- B	-0-	1055	2			N	-0-					-0-
08	1036	N	1036	-0-	-0- B	-0-	1036	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	916	-0-	-134 B	-0-	916	2			N	-0-					-0-
10	1054	N	900	-0-	-154 B	-0-	900	2			N	-0-					-0-
*11	991	N	991	-0-	-0- B	-0-	991	2			N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
WILLIAMSON WELL #: 1 RRCID -> 060603 COMPL. DATE 06/01/1974 TOTAL DEPTH 3595 PERF. 3550 - 3558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ERNMAR INVESTMENTS, INC. 253489
FUENTES WELL #: 1104 RRCID -> 081946 COMPL. DATE 10/11/1978 TOTAL DEPTH 2875 PERF. 2692 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	404	-0-	-16 B	-0-	404	2			N	-0-					-0-
07	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-
08	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	408	N	408	-0-	-0- B	-0-	408	2			N	-0-					-0-
10	415	N	415	-0-	-0- B	-0-	415	2			N	-0-					-0-
*11	404	N	404	-0-	-0- B	-0-	404	2			N	-0-					-0-

FORTAY, INC. 277925
RACHEL WELL #: 1 RRCID -> 183618 COMPL. DATE 05/09/2001 TOTAL DEPTH 5500 PERF. 2770 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	N	2389	-0-	-11 B	-0-	2389	2			N	-0-					-0-
07	2487	N	2487	-0-	-0- B	-0-	2487	2			N	-0-					-0-
08	2389	N	2389	-0-	-0- B	-0-	2389	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2509	N	2509	-0-	-0- B	-0-	2509	2			N	-0-					-0-
10	2480	N	2472	-0-	-8 B	-0-	2472	2			N	-0-					-0-
*11	2413	N	2413	-0-	-0- B	-0-	2413	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
FORTAY, INC. //CONT.// 277925
MITCH & MITZIE WELL #: 1B RRCID -> 223457 COMPL. DATE 11/19/2006 TOTAL DEPTH 3190 PERF. 2939 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

KELSEY WELL #: 1 RRCID -> 228556 COMPL. DATE 04/10/2007 TOTAL DEPTH 6242 PERF. 3136 - 3295

06	1020	N	924	-0-	-96	B	-0-	924	2			N	-0-					-0-
07	1023	N	954	-0-	-69	B	-0-	954	2			N	-0-					-0-
08	992	N	950	-0-	-42	B	-0-	950	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	930	N	901	-0-	-29	B	-0-	901	2			N	-0-					-0-
10	984	N	984	-0-	-0-	B	-0-	984	2			N	-0-					-0-
*11	948	N	948	-0-	-0-	B	-0-	948	2			N	-0-					-0-

RACHEL WELL #: 2 RRCID -> 252667 COMPL. DATE 06/19/2009 TOTAL DEPTH 2958 PERF. 2730 - 2903

06	796	N	796	-0-	-0-	B	-0-	796	2			N	-0-					-0-
07	701	N	701	-0-	-0-	B	-0-	701	2			N	-0-					-0-
08	754	N	754	-0-	-0-	B	-0-	754	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	478	-0-	-332	B	-0-	478	2			N	-0-					-0-
10	713	N	618	-0-	-95	B	-0-	618	2			N	-0-					-0-
11	720	N	529	-0-	-191	B	-0-	529	2			N	-0-					-0-

FOSSIL CREEK ENERGY CORPORATION 278842
RENTIE WELL #: 1 RRCID -> 247633 COMPL. DATE 07/25/2008 TOTAL DEPTH 2950 PERF. 2905 - 2950

06	600	N	558	-0-	-42	B	-0-	558	3			N	-0-					-0-
07	651	N	644	-0-	-7	B	-0-	644	3			N	-0-					-0-
08	651	N	579	-0-	-72	B	-0-	579	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	551	-0-	-19	B	-0-	551	3			N	-0-					-0-
10	651	N	535	-0-	-116	B	-0-	535	3			N	-0-					-0-
11	570	N	541	-0-	-29	B	-0-	541	3			N	-0-					-0-

GILLISPIE, INC. 306349
LOEBER WELL #: 1 RRCID -> 027270 COMPL. DATE N/A TOTAL DEPTH 3290 PERF. 3116 - 3290

06	1192	N	1192	-0-	-0-	B	-0-	1192	2			N	-0-					-0-
07	1333	N	1154	-0-	-179	B	-0-	1154	2			N	-0-					-0-
08	1246	N	1246	-0-	-0-	B	-0-	1246	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1200	N	1196	-0-	-4	B	-0-	1196	2			N	-0-					-0-
10	1267	N	1267	-0-	-0-	B	-0-	1267	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

H & L EXPLORATION COMPANY, LLC 339771
PRONGER WELL #: 1 RRCID -> 111022 COMPL. DATE 04/25/1984 TOTAL DEPTH 3500 PERF. 2974 - 3211

06	420	N	420	-0-	-0-	B	-0-	420	2			N	-0-					-0-
07	424	N	424	-0-	-0-	B	-0-	424	2			N	-0-					-0-
08	465	N	415	-0-	-50	B	-0-	415	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	401	-0-	-19	B	-0-	401	2			N	-0-					-0-
10	434	N	428	-0-	-6	B	-0-	428	2			N	-0-					-0-
11	390	N	NO RPT	-0-	-390	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
H & L EXPLORATION COMPANY, LLC //CONT.// 339771
DAHL WELL #: 105 RRCID -> 136578 COMPL. DATE 09/28/1990 TOTAL DEPTH 7300 PERF. 2758 - 2912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	430	-0-	-290	B	-0-	430	2			N	-0-					-0-
07	762	N	762	-0-	-0-	B	-0-	762	2			N	-0-					-0-
08	712	N	712	-0-	-0-	B	-0-	712	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	636	N	636	-0-	-0-	B	-0-	636	2			N	-0-					-0-
10	775	N	483	-0-	-292	B	-0-	483	2			N	-0-					-0-
11	690	N	NO RPT	-0-	-690	B	-0-					N	NO RPT					-0-

HRF EXPLORATION & PRODUCTION,LLC 341528
HUDSON WELL #: 1 RRCID -> 195523 COMPL. DATE 05/21/2003 TOTAL DEPTH 3340 PERF. 3140 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	436	N	436	-0-	-0-	B	-0-	72	1	364	3	N	-0-					-0-
07	87	N	87	-0-	-0-	B	-0-	14	1	73	3	N	-0-					-0-
08	372	N	116	-0-	-256	B	-0-	19	1	97	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	824	N	824	-0-	-0-	B	-0-	136	1	688	3	N	-0-					-0-
10	655	N	655	-0-	-0-	B	-0-	108	1	547	3	N	-0-					-0-
11	120	N	13	-0-	-107	B	-0-	2	1	11	3	N	-0-					-0-

TODD WELL #: 1 RRCID -> 199362 COMPL. DATE 07/31/2003 TOTAL DEPTH 3555 PERF. 3304 - 3316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HARMON, C. E. OIL, INC. 357436
HART, H. B. WELL #: 1UT RRCID -> 040980 COMPL. DATE 11/04/1966 TOTAL DEPTH 4920 PERF. 3072 - 4878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2149	N	2149	-0-	-0-	B	-0-	2149	2			N	-0-					-0-
07	1715	N	1715	-0-	-0-	B	-0-	1715	2			N	-0-					-0-
08	2697	N	1073	-0-	-1624	B	-0-	1073	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2160	N	1636	-0-	-524	B	-0-	1636	2			N	-0-					-0-
10	1705	N	1179	-0-	-526	B	-0-	1179	2			N	-0-					-0-
*11	1780	N	1780	-0-	-0-	B	-0-	1780	2			N	-0-					-0-

DIANE & ONNA WELL #: 1 RRCID -> 042055 COMPL. DATE 05/03/1983 TOTAL DEPTH 3600 PERF. 3450 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HAVENER, MARY WELL #: 1 RRCID -> 062745 COMPL. DATE 06/27/1972 TOTAL DEPTH 3197 PERF. 3058 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	519	N	519	-0-	-0-	B	-0-	519	2			N	-0-					-0-
07	1288	N	1288	-0-	-0-	B	-0-	1288	2			N	-0-					-0-
08	1012	N	1012	-0-	-0-	B	-0-	1012	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	877	N	877	-0-	-0-	B	-0-	877	2			N	-0-					-0-
10	1302	N	890	-0-	-412	B	-0-	890	2			N	-0-					-0-
*11	1308	N	1308	-0-	-0-	B	-0-	1308	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HARMON, C. E. OIL, INC. //CONT.// 357436
LIEB, C. E. WELL #: 1 RRCID -> 062747 COMPL. DATE 04/19/1973 TOTAL DEPTH 3127 PERF. 3026 - 3127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1108	N	1108	-0-	-0- B	-0-	1108	2			N	-0-					-0-
07	1379	N	1379	-0-	-0- B	-0-	1379	2			N	-0-					-0-
08	1307	N	1307	-0-	-0- B	-0-	1307	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1258	N	1258	-0-	-0- B	-0-	1258	2			N	-0-					-0-
10	1364	N	1325	-0-	-39 B	-0-	1325	2			N	-0-					-0-
11	1260	N	1205	-0-	-55 B	-0-	1205	2			N	-0-					-0-

SPIVEY -165- WELL #: 3 RRCID -> 062748 COMPL. DATE 09/28/1974 TOTAL DEPTH 3110 PERF. 2064 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	939	N	939	-0-	-0- B	-0-	939	2			N	-0-					-0-
07	968	N	968	-0-	-0- B	-0-	968	2			N	-0-					-0-
08	831	N	831	-0-	-0- B	-0-	831	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	741	-0-	-189 B	-0-	741	2			N	-0-					-0-
10	961	N	740	-0-	-221 B	-0-	740	2			N	-0-					-0-
*11	1044	N	1044	-0-	-0- B	-0-	1044	2			N	-0-					-0-

WINTERS WELL #: 1 RRCID -> 065208 COMPL. DATE 01/31/1976 TOTAL DEPTH 3152 PERF. 2996 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/22/2018 - PLUGGED 08/22/18

PITTMAN WELL #: 1 RRCID -> 086482 COMPL. DATE 10/26/1989 TOTAL DEPTH 3400 PERF. 3328 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DIANE & ONNA WELL #: 1 RRCID -> 106382 COMPL. DATE N/A TOTAL DEPTH 3388 PERF. 3015 - 3033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	914	N	914	-0-	-0- B	-0-	914	2			N	-0-					-0-
07	1526	N	1526	-0-	-0- B	-0-	1526	2			N	-0-					-0-
08	1116	N	1116	-0-	-0- B	-0-	1116	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1371	N	1371	-0-	-0- B	-0-	1371	2			N	-0-					-0-
10	1519	N	1208	-0-	-311 B	-0-	1208	2			N	-0-					-0-
*11	1480	N	1480	-0-	-0- B	-0-	1480	2			N	-0-					-0-

REGINA WELL #: 1 RRCID -> 112023 COMPL. DATE 10/28/1983 TOTAL DEPTH 3300 PERF. 3040 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	224	S	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
07	163	S	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
08	310	S	46	-0-	-264 B	-0-	46	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	S	17	-0-	-193 B	-0-	17	2			N	-0-					-0-
10	155	S	7	-0-	-148 B	-0-	7	2			N	-0-					-0-
11	30	S	3	-0-	-27 B	-0-	3	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HARMON, C. E. OIL, INC. //CONT.// 357436
CHERRY WELL #: 1 RRCID -> 119697 COMPL. DATE 12/30/1985 TOTAL DEPTH 3300 PERF. 3130 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	146	-0-	-184 B	-0-	146	2			N	-0-					-0-
07	660	N	660	-0-	-0- B	-0-	660	2			N	-0-					-0-
08	186	N	164	-0-	-22 B	-0-	164	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	23	-0-	-127 B	-0-	23	2			N	-0-					-0-
10	651	N	35	-0-	-616 B	-0-	35	2			N	-0-					-0-
*11	505	N	505	-0-	-0- B	-0-	505	2			N	-0-					-0-

WILLIAMS WELL #: 1 R RRCID -> 128317 COMPL. DATE 07/07/1988 TOTAL DEPTH 3350 PERF. 3202 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1125	N	1125	-0-	-0- B	-0-	1125	2			N	-0-					-0-
07	1178	N	1163	-0-	-15 B	-0-	1163	2			N	-0-					-0-
08	1178	N	1174	-0-	-4 B	-0-	1174	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1150	N	1150	-0-	-0- B	-0-	1150	2			N	-0-					-0-
10	1215	N	1215	-0-	-0- B	-0-	1215	2			N	-0-					-0-
*11	1189	N	1189	-0-	-0- B	-0-	1189	2			N	-0-					-0-

KIMMIE WELL #: 1 RRCID -> 128329 COMPL. DATE 08/18/1988 TOTAL DEPTH 3343 PERF. 3116 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	880	-0-	-170 B	-0-	880	2			N	-0-					-0-
07	1023	N	860	-0-	-163 B	-0-	860	2			N	-0-					-0-
08	992	N	816	-0-	-176 B	-0-	816	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	744	-0-	-126 B	-0-	744	2			N	-0-					-0-
10	868	N	689	-0-	-179 B	-0-	689	2			N	-0-					-0-
*11	996	N	996	-0-	-0- B	-0-	996	2			N	-0-					-0-

SEALY-SMITH WELL #: 2 RRCID -> 129295 COMPL. DATE 12/05/1988 TOTAL DEPTH 3290 PERF. 3115 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	953	-0-	-277 B	-0-	953	2			N	-0-					-0-
07	1178	N	1061	-0-	-117 B	-0-	1061	2			N	-0-					-0-
08	1085	N	1025	-0-	-60 B	-0-	1025	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	981	N	981	-0-	-0- B	-0-	981	2			N	-0-					-0-
10	1054	N	1046	-0-	-8 B	-0-	1046	2			N	-0-					-0-
11	990	N	941	-0-	-49 B	-0-	941	2			N	-0-					-0-

HOLT, EVA WELL #: 2 RRCID -> 148991 COMPL. DATE 03/18/1994 TOTAL DEPTH 3250 PERF. 3027 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	546	-0-	-114 B	-0-	546	2			N	-0-					-0-
07	651	N	566	-0-	-85 B	-0-	566	2			N	-0-					-0-
08	669	N	669	-0-	-0- B	-0-	669	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	687	N	687	-0-	-0- B	-0-	687	2			N	-0-					-0-
10	582	N	582	-0-	-0- B	-0-	582	2			N	-0-					-0-
11	660	N	551	-0-	-109 B	-0-	551	2			N	-0-					-0-

SPIVEY WELL #: 4 RRCID -> 151460 COMPL. DATE 08/20/1994 TOTAL DEPTH 3300 PERF. 3086 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	864	N	864	-0-	-0- B	-0-	864	2			N	-0-					-0-
07	1507	N	1507	-0-	-0- B	-0-	1507	2			N	-0-					-0-
08	1326	N	1326	-0-	-0- B	-0-	1326	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1219	N	1219	-0-	-0- B	-0-	1219	2			N	-0-					-0-
10	1519	N	1258	-0-	-261 B	-0-	1258	2			N	-0-					-0-
11	1290	N	1196	-0-	-94 B	-0-	1196	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HARMON, C. E. OIL, INC. //CONT.// 357436
RATTLESNAKE WELL #: 1 R RRCID -> 165552 COMPL. DATE 08/01/1997 TOTAL DEPTH 3450 PERF. 3064 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1665	N	1665	-0-	-0-	B	-0-	1665	2		N	-0-			-0-
07	1362	N	1362	-0-	-0-	B	-0-	1362	2		N	-0-			-0-
08	2170	N	1181	-0-	-989	B	-0-	1181	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1680	N	1308	-0-	-372	B	-0-	1308	2		N	-0-			-0-
10	1364	N	745	-0-	-619	B	-0-	745	2		N	-0-			-0-
*11	1499	N	1499	-0-	-0-	B	-0-	1499	2		N	-0-			-0-

PITTMAN WELL #: 8R RRCID -> 172793 COMPL. DATE 01/25/1999 TOTAL DEPTH 3363 PERF. 3158 - 3181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2917	N	2917	-0-	-0-	B	-0-	2917	2		N	-0-			-0-
07	2515	N	2515	-0-	-0-	B	-0-	2515	2		N	-0-			-0-
08	2573	N	1609	-0-	-964	B	-0-	1609	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2910	N	2180	-0-	-730	B	-0-	2180	2		N	-0-			-0-
10	2511	N	1941	-0-	-570	B	-0-	1941	2		N	-0-			-0-
*11	2574	N	2574	-0-	-0-	B	-0-	2574	2		N	-0-			-0-

SEALY & SMITH #2 WELL #: 2 RRCID -> 172935 COMPL. DATE 05/01/1999 TOTAL DEPTH 3245 PERF. 3092 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2460	N	2384	-0-	-76	B	-0-	2384	2		N	-0-			-0-
07	2584	N	2584	-0-	-0-	B	-0-	2584	2		N	-0-			-0-
08	2567	N	2567	-0-	-0-	B	-0-	2567	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2397	N	2397	-0-	-0-	B	-0-	2397	2		N	-0-			-0-
10	2573	N	2512	-0-	-61	B	-0-	2512	2		N	-0-			-0-
11	2490	N	2377	-0-	-113	B	-0-	2377	2		N	-0-			-0-

CLUCK WELL #: 1 R RRCID -> 213139 COMPL. DATE 11/03/2005 TOTAL DEPTH 3302 PERF. 3010 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2040	N	1942	-0-	-98	B	-0-	1942	2		N	-0-			-0-
07	2077	N	2003	-0-	-74	B	-0-	2003	2		N	-0-			-0-
08	2068	N	2068	-0-	-0-	B	-0-	2068	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1950	N	1941	-0-	-9	B	-0-	1941	2		N	-0-			-0-
10	2084	N	2084	-0-	-0-	B	-0-	2084	2		N	-0-			-0-
11	2010	N	1992	-0-	-18	B	-0-	1992	2		N	-0-			-0-

HERRMANN, J.B. 381190
WITTER WELL #: 1 RRCID -> 158634 COMPL. DATE 05/10/1996 TOTAL DEPTH 2995 PERF. 2870 - 2995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3570	N	2737	-0-	-833	B	-0-	2737	2		N	-0-			-0-
07	3147	N	3147	-0-	-0-	B	-0-	3147	2		N	-0-			-0-
08	3060	N	3060	-0-	-0-	B	-0-	3060	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2730	N	-0-	-0-	-2730	B	-0-				N	-0-			-0-
10	3162	N	373	-0-	-2789	B	-0-	373	2		N	-0-			-0-
*11	3097	N	3097	-0-	-0-	B	-0-	3097	2		N	-0-			-0-

PROP WELL #: 1 RRCID -> 163626 COMPL. DATE 05/12/1997 TOTAL DEPTH 2930 PERF. 2820 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	750	N	714	-0-	-36	B	-0-	714	2		N	-0-			-0-
07	744	N	740	-0-	-4	B	-0-	740	2		N	-0-			-0-
08	729	N	729	-0-	-0-	B	-0-	729	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	720	N	23	-0-	-697	B	-0-	23	2		N	-0-			-0-
10	744	N	654	-0-	-90	B	-0-	654	2		N	-0-			-0-
*11	781	N	781	-0-	-0-	B	-0-	781	2		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HERRMANN, J.B. //CONT.// 381190
GREEN, WES WELL #: 1 RRCID -> 165662 COMPL. DATE 10/03/1997 TOTAL DEPTH 2990 PERF. 2860 - 2990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	334	N	334	-0-	-0-	B	-0-	334	2			N	-0-					-0-
07	341	N	328	-0-	-13	B	-0-	328	2			N	-0-					-0-
08	341	N	324	-0-	-17	B	-0-	324	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	11	-0-	-319	B	-0-	11	2			N	-0-					-0-
10	341	N	318	-0-	-23	B	-0-	318	2			N	-0-					-0-
*11	308	N	308	-0-	-0-	B	-0-	308	2			N	-0-					-0-

MANN WELL #: 1 RRCID -> 167584 COMPL. DATE 01/09/1998 TOTAL DEPTH 2950 PERF. 2850 - 2950

06	303	N	303	-0-	-0-	B	-0-	303	2			N	-0-					-0-
07	341	N	273	-0-	-68	B	-0-	273	2			N	-0-					-0-
08	310	N	284	-0-	-26	B	-0-	284	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	10	-0-	-290	B	-0-	10	2			N	-0-					-0-
10	279	N	39	-0-	-240	B	-0-	39	2			N	-0-					-0-
*11	358	N	358	-0-	-0-	B	-0-	358	2			N	-0-					-0-

JERO WELL #: 1 RRCID -> 175331 COMPL. DATE 11/29/1999 TOTAL DEPTH 2991 PERF. 2870 - 2991

06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HIGH PLAINS PETROLEUM LLC 385672
STRATFORD UNIT WELL #: 1 RRCID -> 087334 COMPL. DATE 12/08/1978 TOTAL DEPTH 3525 PERF. 2850 - 2860

06	764	N	764	-0-	-0-	B	-0-	764	2			N	-0-					-0-
07	837	N	795	-0-	-42	B	-0-	795	2			N	-0-					-0-
08	837	N	824	-0-	-13	B	-0-	824	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	813	N	813	-0-	-0-	B	-0-	813	2			N	-0-					-0-
10	731	N	731	-0-	-0-	B	-0-	731	2			N	-0-					-0-
11	810	N	NO RPT	-0-	-810	B	-0-					N	NO RPT					-0-

HUNTER OIL CORPORATION 418953
CHARLOTTE WELL #: 1 RRCID -> 027804 COMPL. DATE 08/28/1951 TOTAL DEPTH N/A PERF. N/A

06	2840	N	2840	-0-	-0-	B	-0-	2840	2			N	-0-					-0-
07	2932	N	2932	-0-	-0-	B	-0-	2932	2			N	-0-					-0-
08	2931	N	2931	-0-	-0-	B	-0-	2931	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2710	N	2710	-0-	-0-	B	-0-	2710	2			N	-0-					-0-
10	3083	N	3083	-0-	-0-	B	-0-	3083	2			N	-0-					-0-
*11	2881	N	2881	-0-	-0-	B	-0-	2881	2			N	-0-					-0-

COY HOLT WELL #: 1 RRCID -> 027805 COMPL. DATE 03/28/1951 TOTAL DEPTH N/A PERF. N/A

06	1199	N	1199	-0-	-0-	B	-0-	1199	2			N	-0-					-0-
07	1240	N	1180	-0-	-60	B	-0-	1180	2			N	-0-					-0-
08	1240	N	1183	-0-	-57	B	-0-	1183	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1158	N	1158	-0-	-0-	B	-0-	1158	2			N	-0-					-0-
10	1339	N	1339	-0-	-0-	B	-0-	1339	2			N	-0-					-0-
*11	1237	N	1237	-0-	-0-	B	-0-	1237	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HUNTER OIL CORPORATION //CONT.// 418953
LELA WELL #: 1 RRCID -> 027806 COMPL. DATE 06/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1452	-0-	-48 B	-0-	1452	2			N	-0-					-0-
07	1519	N	1482	-0-	-37 B	-0-	1482	2			N	-0-					-0-
08	1519	N	1490	-0-	-29 B	-0-	1490	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1409	N	1409	-0-	-0- B	-0-	1409	2			N	-0-					-0-
10	1574	N	1574	-0-	-0- B	-0-	1574	2			N	-0-					-0-
*11	1466	N	1466	-0-	-0- B	-0-	1466	2			N	-0-					-0-

PEGGY WELL #: 1 RRCID -> 027807 COMPL. DATE 05/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	908	-0-	-142 B	-0-	908	2			N	-0-					-0-
07	1085	N	956	-0-	-129 B	-0-	956	2			N	-0-					-0-
08	992	N	966	-0-	-26 B	-0-	966	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	863	N	863	-0-	-0- B	-0-	863	2			N	-0-					-0-
10	961	N	945	-0-	-16 B	-0-	945	2			N	-0-					-0-
*11	940	N	940	-0-	-0- B	-0-	940	2			N	-0-					-0-

J-BREX COMPANY 427513
PRICE WELL #: 1278 RRCID -> 131303 COMPL. DATE 04/19/1989 TOTAL DEPTH 5258 PERF. 2856 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	328	N	328	-0-	-0- B	-0-	328	2			N	-0-					-0-
07	341	N	304	-0-	-37 B	-0-	304	2			N	-0-					-0-
08	403	N	299	-0-	-104 B	-0-	299	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	279	-0-	-51 B	-0-	279	2			N	-0-					-0-
10	310	N	264	-0-	-46 B	-0-	264	2			N	-0-					-0-
11	300	N	283	-0-	-17 B	-0-	283	2			N	-0-					-0-

WIN WELL #: 1 RRCID -> 134530 COMPL. DATE 03/14/1990 TOTAL DEPTH 4000 PERF. 2952 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	11	-0-	-19 B	-0-	11	2			N	-0-					-0-
07	155	N	71	-0-	-84 B	-0-	71	2			N	-0-					-0-
08	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	1	-0-	-29 B	-0-	1	2			N	-0-					-0-
10	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
11	180	N	106	-0-	-74 B	-0-	106	2			N	-0-					-0-

LESLIE WELL #: 1 RRCID -> 146031 COMPL. DATE 03/04/1993 TOTAL DEPTH 6964 PERF. 2904 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	836	-0-	-34 B	-0-	836	2			N	-0-					-0-
07	899	N	887	-0-	-12 B	-0-	887	2			N	-0-					-0-
08	899	N	871	-0-	-28 B	-0-	871	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	858	N	858	-0-	-0- B	-0-	858	2			N	-0-					-0-
10	899	N	822	-0-	-77 B	-0-	822	2			N	-0-					-0-
11	840	N	820	-0-	-20 B	-0-	820	2			N	-0-					-0-

GUILD WELL #: 1 RRCID -> 157874 COMPL. DATE 05/00/1996 TOTAL DEPTH 3500 PERF. 3144 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	13	-0-	-17 B	-0-	13	2			N	-0-					-0-
07	31	N	5	-0-	-26 B	-0-	5	2			N	-0-					-0-
08	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	1	-0-	-29 B	-0-	1	2			N	-0-					-0-
10	31	N	23	-0-	-8 B	-0-	23	2			N	-0-					-0-
*11	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J-BREX COMPANY //CONT.// 427513
CLUCK WELL #: 1 RRCID -> 161343 COMPL. DATE 11/00/1996 TOTAL DEPTH 3500 PERF. 3140 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-
07	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
08	310	N	297	-0-	-13 B	-0-	297	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	165	-0-	-135 B	-0-	165	2			N	-0-					-0-
10	310	N	72	-0-	-238 B	-0-	72	2			N	-0-					-0-
11	300	N	289	-0-	-11 B	-0-	289	2			N	-0-					-0-

CLUCK WELL #: 1A RRCID -> 167381 COMPL. DATE 12/20/1997 TOTAL DEPTH 5525 PERF. 3130 - 5525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	594	N	594	-0-	-0- B	-0-	594	2			N	-0-					-0-
07	651	N	587	-0-	-64 B	-0-	587	2			N	-0-					-0-
08	651	N	576	-0-	-75 B	-0-	576	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	465	-0-	-135 B	-0-	465	2			N	-0-					-0-
10	589	N	479	-0-	-110 B	-0-	479	2			N	-0-					-0-
*11	613	N	613	-0-	-0- B	-0-	613	2			N	-0-					-0-

J. W. RESOURCES INC. 427974
GREEN & PRICE WELL #: 1 RRCID -> 027357 COMPL. DATE 12/01/2010 TOTAL DEPTH 2950 PERF. 2799 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BRADY -C- WELL #: 1 RRCID -> 027484 COMPL. DATE 12/23/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	S	264	-0-	-126 B	-0-	264	3			N	-0-					-0-
07	403	S	269	-0-	-134 B	-0-	269	3			N	-0-					-0-
08	372	S	267	-0-	-105 B	-0-	267	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	S	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
10	375	S	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
*11	347	S	347	-0-	-0- B	-0-	347	3			N	-0-					-0-

ELLIOTT -D- WELL #: 1 RRCID -> 027549 COMPL. DATE 12/21/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SHIRK WELL #: 1 RRCID -> 027744 COMPL. DATE 12/29/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	S	176	-0-	-124 B	-0-	176	3			N	-0-					-0-
07	217	S	162	-0-	-55 B	-0-	162	3			N	-0-					-0-
08	186	S	154	-0-	-32 B	-0-	154	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	S	146	-0-	-34 B	-0-	146	3			N	-0-					-0-
10	155	S	137	-0-	-18 B	-0-	137	3			N	-0-					-0-
11	150	S	132	-0-	-18 B	-0-	132	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
DON WELL #: 1 RRCID -> 027814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1047	-0-	-3 B	-0-	1047	2			N	-0-					-0-
07	1209	N	929	-0-	-280 B	-0-	929	2			N	-0-					-0-
08	1363	N	1363	-0-	-0- B	-0-	1363	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1310	N	1310	-0-	-0- B	-0-	1310	2			N	-0-					-0-
10	1234	N	1234	-0-	-0- B	-0-	1234	2			N	-0-					-0-
11	1320	N	1073	-0-	-247 B	-0-	1073	2			N	-0-					-0-

BECKER GAS UNIT WELL #: 1 RRCID -> 027920 COMPL. DATE 01/29/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1101	-0-	-39 B	-0-	1101	2			N	-0-					-0-
07	1204	N	1204	-0-	-0- B	-0-	1204	2			N	-0-					-0-
08	1214	N	1214	-0-	-0- B	-0-	1214	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1205	N	1205	-0-	-0- B	-0-	1205	2			N	-0-					-0-
10	1209	N	1099	-0-	-110 B	-0-	1099	2			N	-0-					-0-
11	1170	N	1114	-0-	-56 B	-0-	1114	2			N	-0-					-0-

BIVINS WELL #: 3 RRCID -> 027924 COMPL. DATE 01/29/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ECK WELL #: 1 RRCID -> 031327 COMPL. DATE 06/16/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HART -A- WELL #: 1 RRCID -> 083448 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 2640 - 2752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
07	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
08	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	467	-0-	-73 B	-0-	467	3			N	-0-					-0-
10	465	N	402	-0-	-63 B	-0-	402	3			N	-0-					-0-
11	480	N	200	-0-	-280 B	-0-	200	3			N	-0-					-0-

CATOR, MARSHALL WELL #: 2082 RRCID -> 161577 COMPL. DATE 01/30/1997 TOTAL DEPTH 3400 PERF. 3164 - 3252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
DOC WELL #: 2051 RRCID -> 162878 COMPL. DATE 03/06/1997 TOTAL DEPTH 3400 PERF. 3148 - 3216

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
	09/01 BALANCING DATE STATUS ->		-0-														
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DOOLEY WELL #: 2070R RRCID -> 163081 COMPL. DATE 04/08/1997 TOTAL DEPTH 3410 PERF. 3172 - 3256

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
	09/01 BALANCING DATE STATUS ->		-0-														
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DOOLEY WELL #: 3070D RRCID -> 170806 COMPL. DATE 09/11/1998 TOTAL DEPTH 3486 PERF. 3244 - 3335

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
	09/01 BALANCING DATE STATUS ->		-0-														
09	0 K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0 K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS A WELL #: 6 RRCID -> 181126 COMPL. DATE 01/11/2001 TOTAL DEPTH 3280 PERF. 3066 - 3160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
	09/01 BALANCING DATE STATUS ->		-0-														
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LASLEY, BERTHA E. WELL #: 2 RRCID -> 181846 COMPL. DATE 01/27/2001 TOTAL DEPTH 3025 PERF. 2803 - 2935

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
	09/01 BALANCING DATE STATUS ->		-0-														
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS -33- WELL #: 1 RRCID -> 181868 COMPL. DATE 03/21/2001 TOTAL DEPTH 3150 PERF. 2994 - 3072

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520 N	2412	-0-	-108	B	-912	2412	3			N	-0-					-0-
07	2573 N	2633	-0-	60	B	-852	2633	3			N	-0-					-0-
08	2542 N	2500	-0-	-42	B	-852	2500	3			N	-0-					-0-
	09/01 BALANCING DATE STATUS ->		-0-			CANCELLED UNDERAGE ->	-852										
09	2400 N	2376	-0-	-24	B	-0-	2376	3			N	-0-					-0-
10	2635 N	2624	-0-	-11	B	-0-	2624	3			N	-0-					-0-
*11	2485 N	2485	-0-	-0-	B	-0-	2485	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
BIVINS -B- WELL #: 7 RRCID -> 181959 COMPL. DATE 03/21/2001 TOTAL DEPTH 3150 PERF. 3039 - 3094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	N	2697	-0-	-153 B	-0-	2697	3			N	-0-					-0-
07	3007	N	2854	-0-	-153 B	-0-	2854	3			N	-0-					-0-
08	2945	N	2310	-0-	-635 B	-0-	2310	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2700	N	1785	-0-	-915 B	-0-	1785	3			N	-0-					-0-
10	2970	N	2970	-0-	-0- B	-0-	2970	3			N	-0-					-0-
*11	2956	N	2956	-0-	-0- B	-0-	2956	3			N	-0-					-0-

WHORTON "B" WELL #: 2 RRCID -> 186536 COMPL. DATE 09/14/2001 TOTAL DEPTH 3070 PERF. 2852 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1467	-0-	-93 B	-0-	1467	3			N	-0-					-0-
07	1610	N	1610	-0-	-0- B	-0-	1610	3			N	-0-					-0-
08	1641	N	1641	-0-	-0- B	-0-	1641	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1650	N	1650	-0-	-0- B	-0-	1650	3			N	-0-					-0-
10	1612	N	1473	-0-	-139 B	-0-	1473	3			N	-0-					-0-
11	1590	N	1437	-0-	-153 B	-0-	1437	3			N	-0-					-0-

BIVINS 12 WELL #: 1 RRCID -> 186893 COMPL. DATE 09/20/2001 TOTAL DEPTH 3300 PERF. 3047 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
07	527	N	519	-0-	-8 B	-0-	519	3			N	-0-					-0-
08	527	N	518	-0-	-9 B	-0-	518	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	502	-0-	-8 B	-0-	502	3			N	-0-					-0-
10	527	N	519	-0-	-8 B	-0-	519	3			N	-0-					-0-
11	510	N	494	-0-	-16 B	-0-	494	3			N	-0-					-0-

BIVINS 39 WELL #: 1 RRCID -> 189603 COMPL. DATE 06/17/2002 TOTAL DEPTH 3275 PERF. 3122 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1158	N	1158	-0-	-0- B	-0-	1158	3			N	-0-					-0-
07	952	N	952	-0-	-0- B	-0-	952	3			N	-0-					-0-
08	837	N	768	-0-	-69 B	-0-	768	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	778	-0-	-392 B	-0-	778	3			N	-0-					-0-
10	961	N	641	-0-	-320 B	-0-	641	3			N	-0-					-0-
11	750	N	581	-0-	-169 B	-0-	581	3			N	-0-					-0-

BIVINS "56" WELL #: 1 RRCID -> 193490 COMPL. DATE 02/27/2003 TOTAL DEPTH 3200 PERF. 2954 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					24
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					24
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					24
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					24
10	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					24
*11	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					24

BIVINS 42 WELL #: 1 RRCID -> 194447 COMPL. DATE 03/13/2003 TOTAL DEPTH 3315 PERF. 3148 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1310	N	1310	-0-	-0- B	-0-	1310	3			N	-0-					-0-
07	1404	N	1404	-0-	-0- B	-0-	1404	3			N	-0-					-0-
08	1370	N	1370	-0-	-0- B	-0-	1370	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1109	-0-	-211 B	-0-	1109	3			N	-0-					-0-
10	1395	N	1139	-0-	-256 B	-0-	1139	3			N	-0-					-0-
11	1320	N	1193	-0-	-127 B	-0-	1193	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
BIVINS 52 WELL #: 2 RRCID -> 194732 COMPL. DATE 03/10/2003 TOTAL DEPTH 3215 PERF. 3024 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1385	-0-	-115 B	-0-	1385	3			N	-0-					-0-
07	1522	N	1522	-0-	-0- B	-0-	1522	3			N	-0-					-0-
08	1519	N	1491	-0-	-28 B	-0-	1491	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1437	N	1437	-0-	-0- B	-0-	1437	3			N	-0-					-0-
10	1519	N	1392	-0-	-127 B	-0-	1392	3			N	-0-					-0-
11	1440	N	1297	-0-	-143 B	-0-	1297	3			N	-0-					-0-

BIVINS 53 WELL #: 1 RRCID -> 198644 COMPL. DATE 10/20/2003 TOTAL DEPTH 3275 PERF. 3100 - 3182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JAN WELL #: 1831 RRCID -> 201034 COMPL. DATE 03/02/2004 TOTAL DEPTH 3200 PERF. 2988 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

AVERIE WELL #: 1541 RRCID -> 202486 COMPL. DATE 04/26/2004 TOTAL DEPTH 3216 PERF. 2886 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

DEBRA WELL #: 179 RRCID -> 204974 COMPL. DATE 10/07/2004 TOTAL DEPTH 3200 PERF. 2922 - 3032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
07	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-
08	465	N	458	-0-	-7 B	-0-	458	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
10	465	N	455	-0-	-10 B	-0-	455	3			N	-0-					-0-
11	450	N	444	-0-	-6 B	-0-	444	3			N	-0-					-0-

GREEN WELL #: 170 RRCID -> 209305 COMPL. DATE 02/28/2005 TOTAL DEPTH 3130 PERF. 2758 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
BIVINS "C" WELL #: 8R RRCID -> 228187 COMPL. DATE 05/16/2006 TOTAL DEPTH 3100 PERF. 0 - 3051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WW WELL #: 1 RRCID -> 245361 COMPL. DATE 10/01/2008 TOTAL DEPTH 2878 PERF. 2620 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	273	N	273	-0-	-0-	B	-0-	273	3			N	-0-					-0-
07	472	N	472	-0-	-0-	B	-0-	472	3			N	-0-					-0-
08	589	N	327	-0-	-262	B	-0-	327	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	572	N	572	-0-	-0-	B	-0-	572	3			N	-0-					-0-
10	868	N	868	-0-	-0-	B	-0-	868	3			N	-0-					-0-
*11	562	N	562	-0-	-0-	B	-0-	562	3			N	-0-					-0-

LASLEY, BERTHA E. WELL #: 3 RRCID -> 250139 COMPL. DATE 02/18/2009 TOTAL DEPTH 3006 PERF. 2786 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS 30 WELL #: 1 RRCID -> 264094 COMPL. DATE 01/20/2011 TOTAL DEPTH 3185 PERF. 2984 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCADAMS WELL #: 1 RRCID -> 269035 COMPL. DATE 08/07/2012 TOTAL DEPTH 3350 PERF. 3295 - 3302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	2029	-0-	-131	B	-0-	2029	3			N	-0-					-0-
07	2201	N	2190	-0-	-11	B	-0-	2190	3			N	-0-					-0-
08	2192	N	2192	-0-	-0-	B	-0-	2192	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2040	N	1833	-0-	-207	B	-0-	1833	3			N	-0-					-0-
10	2201	N	2086	-0-	-115	B	-0-	2086	3			N	-0-					-0-
11	2130	N	2099	-0-	-31	B	-0-	2099	3			N	-0-					-0-

DAVISON WELL #: 1 RRCID -> 277024 COMPL. DATE 11/13/2012 TOTAL DEPTH 3683 PERF. 2947 - 2992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
SCHAFER WELL #: 1 RRCID -> 277943 COMPL. DATE 01/17/2013 TOTAL DEPTH 3662 PERF. 2952 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	170	-0-	-10 B	-0-	170	3			N	-0-					-0-
07	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
08	186	N	173	-0-	-13 B	-0-	173	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	166	-0-	-14 B	-0-	166	3			N	-0-					-0-
10	186	N	166	-0-	-20 B	-0-	166	3			N	-0-					-0-
11	180	N	154	-0-	-26 B	-0-	154	3			N	-0-					-0-

GLENN WELL #: 1 RRCID -> 279845 COMPL. DATE 08/13/2013 TOTAL DEPTH 2900 PERF. 2748 - 2818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	199	-0-	-11 B	-0-	199	3			N	-0-					-0-
07	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
08	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
10	248	N	160	-0-	-88 B	-0-	160	3			N	-0-					-0-
11	270	N	155	-0-	-115 B	-0-	155	3			N	-0-					-0-

JTL OPERATING CO., INC 448052
BLACKSTEN WELL #: 1 RRCID -> 027822 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	482	-0-	-28 B	-0-	482	3			N	-0-					-0-
07	527	N	522	-0-	-5 B	-0-	522	3			N	-0-					-0-
08	527	N	521	-0-	-6 B	-0-	521	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
*10	459	N	459	-0-	-0- B	-0-	459	3			N	-0-					-0-
*11	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-

COLLIER WELL #: 1 RRCID -> 027823 COMPL. DATE 10/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CRISMON WELL #: 1 RRCID -> 027825 COMPL. DATE 07/26/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	427	-0-	-23 B	-0-	427	3			N	-0-					-0-
07	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
08	465	N	454	-0-	-11 B	-0-	454	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
*10	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
*11	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-

HAILE WELL #: 1 RRCID -> 027826 COMPL. DATE 10/24/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
07	465	N	438	-0-	-27 B	-0-	438	3			N	-0-					-0-
08	496	N	400	-0-	-96 B	-0-	400	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
*10	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
*11	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
JTL OPERATING CO., INC //CONT.// 448052
HAMILTON RENTIE WELL #: 1 RRCID -> 027828 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	130	-0-	-20 B	-0-	130	3			N	-0-					-0-
07	155	N	139	-0-	-16 B	-0-	139	3			N	-0-					-0-
08	155	N	139	-0-	-16 B	-0-	139	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
*10	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
*11	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-

LASLEY, BERTHA E. WELL #: 1 RRCID -> 027830 COMPL. DATE 08/09/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LASLEY-HAYS WELL #: 1 RRCID -> 027831 COMPL. DATE 03/21/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
07	734	N	734	-0-	-0- B	-0-	734	3			N	-0-					-0-
08	786	N	786	-0-	-0- B	-0-	786	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-
*10	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-
*11	646	N	646	-0-	-0- B	-0-	646	3			N	-0-					-0-

LASLEY, SAM WELL #: 1 RRCID -> 027832 COMPL. DATE 08/20/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LASLEY, WALTER WELL #: A 1 RRCID -> 027833 COMPL. DATE 11/03/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					-0-
07	651	N	637	-0-	-14 B	-0-	637	3			N	-0-					-0-
08	651	N	629	-0-	-22 B	-0-	629	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	625	-0-	-185 B	-0-	625	3			N	-0-					-0-
*10	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-
*11	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-

LASLEY-PRICE WELL #: 1 RRCID -> 027835 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
JTL OPERATING CO., INC //CONT.// 448052
OLDAKER, E. E. WELL #: 1 RRCID -> 027837 COMPL. DATE 11/25/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	411	-0-	-9 B	-0-	411	3			N	-0-					-0-
07	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
08	434	N	431	-0-	-3 B	-0-	431	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
*10	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
*11	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-

WEATHERFORD WELL #: A 1 RRCID -> 027846 COMPL. DATE 09/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
07	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
08	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-
*10	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
*11	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-

WEATHERFORD WELL #: B 1 RRCID -> 027847 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	294	-0-	-6 B	-0-	294	3			N	-0-					-0-
07	310	N	308	-0-	-2 B	-0-	308	3			N	-0-					-0-
08	310	N	309	-0-	-1 B	-0-	309	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
*10	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
*11	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-

WHORTON WELL #: B 1 RRCID -> 027851 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KISMET PROPERTIES, INC. 469866
BILL WELL #: 1 RRCID -> 121089 COMPL. DATE 03/07/1986 TOTAL DEPTH 3476 PERF. 2748 - 2874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	15	-0-	-15 B	-0-	15	3			N	-0-					-0-
07	31	N	15	-0-	-16 B	-0-	15	3			N	-0-					-0-
08	31	N	15	-0-	-16 B	-0-	15	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	15	-0-	-15 B	-0-	15	3			N	-0-					-0-
10	31	N	15	-0-	-16 B	-0-	15	3			N	-0-					-0-
11	30	N	20	-0-	-10 B	-0-	20	3			N	-0-					-0-

L & G OPERATING, INC. 479725
ROSIO WELL #: 1 RRCID -> 096835 COMPL. DATE 08/04/1980 TOTAL DEPTH 3680 PERF. 3476 - 3494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LASATER & CO, INC. 487415
WHITTINGTON-NEEL WELL #: 1 RRCID -> 027287 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	752	N	752	-0-	-0-	B	-0-	752	2			N	-0-					-0-
07	837	N	727	-0-	-110	B	-0-	727	2			N	-0-					-0-
08	769	N	769	-0-	-0-	B	-0-	769	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	750	N	727	-0-	-23	B	-0-	727	2			N	-0-					-0-
*10	761	N	761	-0-	-0-	B	-0-	761	2			N	-0-					-0-
11	750	N	710	-0-	-40	B	-0-	710	2			N	-0-					-0-

WRIGHT WELL #: 2 RRCID -> 027288 COMPL. DATE 09/06/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	21	-0-	-1089	B	-0-	21	2			N	-0-					-0-
07	2294	N	2139	-0-	-155	B	-0-	2139	2			N	-0-					-0-
08	2183	N	2183	-0-	-0-	B	-0-	2183	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
*10	2139	N	735	-0-	-1404	B	-0-	735	2			N	-0-					-0-
*11	2162	N	2162	-0-	-0-	B	-0-	2162	2			N	-0-					-0-

ERLIS WELL #: 1 RRCID -> 027291 COMPL. DATE 08/00/1951 TOTAL DEPTH 3170 PERF. 2992 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	17	-0-	-13	B	-0-	17	2			N	-0-					-0-
07	31	N	13	-0-	-18	B	-0-	13	2			N	-0-					-0-
08	31	N	6	-0-	-25	B	-0-	6	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	30	N	5	-0-	-25	B	-0-	5	2			N	-0-					-0-
*10	31	N	9	-0-	-22	B	-0-	9	2			N	-0-					-0-
11	30	N	15	-0-	-15	B	-0-	15	2			N	-0-					-0-

BULLINGTON WELL #: 1120 RRCID -> 028019 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1681	-0-	-29	B	-0-	1681	2			N	-0-					-0-
07	1840	N	1840	-0-	-0-	B	-0-	1840	2			N	-0-					-0-
08	1810	N	1810	-0-	-0-	B	-0-	1810	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1680	N	1557	-0-	-123	B	-0-	1557	2			N	-0-					-0-
*10	1829	N	1152	-0-	-677	B	-0-	1152	2			N	-0-					-0-
*11	1835	N	1835	-0-	-0-	B	-0-	1835	2			N	-0-					-0-

LUNT WELL #: 1 RRCID -> 028024 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1601	-0-	-379	B	-0-	1601	2			N	-0-					-0-
07	2015	N	1551	-0-	-464	B	-0-	1551	2			N	-0-					-0-
08	1922	N	1453	-0-	-469	B	-0-	1453	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1590	N	1332	-0-	-258	B	-0-	1332	2			N	-0-					-0-
*10	1550	N	1306	-0-	-244	B	-0-	1306	2			N	-0-					-0-
*11	1979	N	1979	-0-	-0-	B	-0-	1979	2			N	-0-					-0-

TEXAS HUGOTON GU -12- WELL #: 1 RRCID -> 028204 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LASATER & CO, INC. //CONT.// 487415
MOSS WELL #: 1 RRCID -> 098281 COMPL. DATE 03/13/2008 TOTAL DEPTH 3440 PERF. 3260 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	224	S	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
07	310	S	212	-0-	-98 B	-0-	212	2			N	-0-					-0-
08	279	S	192	-0-	-87 B	-0-	192	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	210	S	126	-0-	-84 B	-0-	126	2			N	-0-					-0-
*10	217	S	128	-0-	-89 B	-0-	128	2			N	-0-					-0-
*11	401	S	401	-0-	-0- B	-0-	401	2			N	-0-					-0-

BONNIE -B- WELL #: 3 RRCID -> 153043 COMPL. DATE 12/29/1994 TOTAL DEPTH 7480 PERF. 3036 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	968	-0-	-52 B	-0-	968	2			N	-0-					-0-
07	1054	N	994	-0-	-60 B	-0-	994	2			N	-0-					-0-
08	992	N	966	-0-	-26 B	-0-	966	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	960	N	955	-0-	-5 B	-0-	955	2			N	-0-					-0-
*10	1003	N	1003	-0-	-0- B	-0-	1003	2			N	-0-					-0-
*11	971	N	971	-0-	-0- B	-0-	971	2			N	-0-					-0-

TEXAS HUGOTON -GU- 12 WELL #: 2 RRCID -> 236246 COMPL. DATE 03/17/2008 TOTAL DEPTH 3104 PERF. 2712 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3999	N	3999	-0-	-0- B	-0-	3999	2			N	-0-					-0-
07	3935	N	3935	-0-	-0- B	-0-	3935	2			N	-0-					-0-
08	3689	N	3689	-0-	-0- B	-0-	3689	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3990	N	3466	-0-	-524 B	-0-	3466	2			N	-0-					-0-
*10	3937	N	898	-0-	-3039 B	-0-	898	2			N	-0-					-0-
11	3570	N	2630	-0-	-940 B	-0-	2630	2			N	-0-					-0-

COFFEE WELL #: 1R RRCID -> 268694 COMPL. DATE 09/27/2012 TOTAL DEPTH 3265 PERF. 3074 - 3265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1064	-0-	-256 B	-0-	1064	2			N	-0-					-0-
07	1457	N	1457	-0-	-0- B	-0-	1457	2			N	-0-					-0-
08	1302	N	1296	-0-	-6 B	-0-	1296	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1050	N	-0-	-0-	-1050 B	-0-					N	-0-					-0-
*10	1457	N	300	-0-	-1157 B	-0-	300	1			N	-0-					-0-
11	1260	N	-0-	-0-	-1260 B	-0-					N	-0-					-0-

TEXAS HUGOTON GU -12- WELL #: 1R RRCID -> 271457 COMPL. DATE 08/01/2013 TOTAL DEPTH 3345 PERF. 2728 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3683	N	3683	-0-	-0- B	-0-	3683	2			N	-0-					-0-
07	3188	N	3188	-0-	-0- B	-0-	3188	2			N	-0-					-0-
08	3455	N	3455	-0-	-0- B	-0-	3455	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3690	N	2804	-0-	-886 B	-0-	2804	2			N	-0-					-0-
*10	3193	N	875	-0-	-2318 B	-0-	875	2			N	-0-					-0-
11	3330	N	2907	-0-	-423 B	-0-	2907	2			N	-0-					-0-

LILLIS, MICHAEL D. 500740
PUGH WELL #: 1344 RRCID -> 112150 COMPL. DATE 11/10/1983 TOTAL DEPTH 3685 PERF. 2828 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-
07	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-
08	434	N	400	-0-	-34 B	-0-	400	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	381	-0-	-9 B	-0-	381	2			N	-0-					-0-
10	403	N	380	-0-	-23 B	-0-	380	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
MAREXCO, INC. 525915
HITCH LAND & CATTLE CO. WELL #: 1036 RRCID -> 166308 COMPL. DATE 10/10/1997 TOTAL DEPTH 2914 PERF. 2793 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

COLLIER WELL #: 1027 RRCID -> 166848 COMPL. DATE 10/17/1997 TOTAL DEPTH 2891 PERF. 2772 - 2880

06	3480	N	3708	-0-	228 B	-2630	3708	2			N	-0-					-0-
07	3813	N	3757	-0-	-56 B	-2630	3757	2			N	-0-					-0-
08	3751	N	3665	-0-	-86 B	-2630	3665	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2630																	
09	2619	N	2619	-0-	-0- B	-0-	2619	2			N	-0-					-0-
10	3751	N	1273	-0-	-2478 B	-0-	1273	2			N	-0-					-0-
*11	3913	N	3913	-0-	-0- B	-0-	3913	2			N	-0-					-0-

HITCH LAND & CATTLE CO. WELL #: 1039 RRCID -> 168275 COMPL. DATE 03/14/1998 TOTAL DEPTH 2930 PERF. 2800 - 2922

06	916	N	916	-0-	-0- B	-0-	916	2			N	-0-					-0-
07	1005	N	1005	-0-	-0- B	-0-	1005	2			N	-0-					-0-
08	1023	N	907	-0-	-116 B	-0-	907	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	534	N	534	-0-	-0- B	-0-	534	2			N	-0-					-0-
10	992	N	90	-0-	-902 B	-0-	90	2			N	-0-					-0-
11	870	N	303	-0-	-567 B	-0-	303	2			N	-0-					-0-

MGE RESOURCES, INC. 563288
APOLLO JOHNSON WELL #: 1 RRCID -> 077747 COMPL. DATE 02/10/2005 TOTAL DEPTH 3546 PERF. 3408 - 3470

06	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

NORTH COUNTRY ENERGY LLC 613782
NUSBAUM, M. M. WELL #: 1 RRCID -> 027809 COMPL. DATE 02/21/1959 TOTAL DEPTH N/A PERF. N/A

06	900	N	888	-0-	-12 B	-0-	888	3			N	-0-					-0-
07	930	N	910	-0-	-20 B	-0-	910	3			N	-0-					-0-
08	961	N	904	-0-	-57 B	-0-	904	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	873	-0-	-27 B	-0-	873	3			N	-0-					-0-
10	916	N	916	-0-	-0- B	-0-	916	3			N	-0-					-0-
11	870	N	867	-0-	-3 B	-0-	867	3			N	-0-					-0-

OIL PRODUCERS, INC. OF KANSAS 620573
SLOAN GAS UNIT -B- WELL #: 2 RRCID -> 138746 COMPL. DATE 04/08/1991 TOTAL DEPTH 3450 PERF. 3187 - 3318

06	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
07	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
08	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	468	-0-	-72 B	-0-	468	3			N	-0-					-0-
*10	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-
11	510	N	NO RPT	-0-	-510 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
OIL PRODUCERS, INC. OF KANSAS //CONT.// 620573
STEEL WELL #: 2 RRCID -> 150984 COMPL. DATE 08/05/1994 TOTAL DEPTH 3530 PERF. 3130 - 3462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1491	N	1491	-0-	-0- B	-0-	1491	3			N	-0-					-0-
07	1333	N	1333	-0-	-0- B	-0-	1333	3			N	-0-					-0-
08	1302	N	1249	-0-	-53 B	-0-	1249	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1270	-0-	-230 B	-0-	1270	3			N	-0-					-0-
*10	1393	N	1393	-0-	-0- B	-0-	1393	3			N	-0-					-0-
11	1200	N	NO RPT	-0-	-1200 B	-0-					N	NO RPT					-0-

TERRELL WELL #: A 1 RRCID -> 162222 COMPL. DATE 11/20/1996 TOTAL DEPTH 3568 PERF. 3220 - 3376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1797	N	1797	-0-	-0- B	-0-	1797	3			N	-0-					-0-
07	1860	N	1818	-0-	-42 B	-0-	1818	3			N	-0-					-0-
08	1860	N	1857	-0-	-3 B	-0-	1857	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1800	N	1790	-0-	-10 B	-0-	1790	3			N	-0-					-0-
*10	1864	N	1864	-0-	-0- B	-0-	1864	3			N	-0-					-0-
11	1800	N	NO RPT	-0-	-1800 B	-0-					N	NO RPT					-0-

NATHAN WELL #: 1 RRCID -> 169771 COMPL. DATE 02/21/1998 TOTAL DEPTH 2995 PERF. 2720 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	328	-0-	-2 B	-0-	328	3			N	-0-					-0-
07	341	N	338	-0-	-3 B	-0-	338	3			N	-0-					-0-
08	341	N	336	-0-	-5 B	-0-	336	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	327	-0-	-3 B	-0-	327	3			N	-0-					-0-
10	341	N	339	-0-	-2 B	-0-	339	3			N	-0-					-0-
11	330	N	NO RPT	-0-	-330 B	-0-					N	NO RPT					-0-

PG-M INTERNATIONAL OPERATING,LLC 631795
BRADLEY WELL #: 1 RRCID -> 028016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
10	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
*11	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-

BRADLEY WELL #: 2 RRCID -> 028017 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
07	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
08	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
10	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-
11	180	N	158	-0-	-22 B	-0-	158	2			N	-0-					-0-

MCCLOY WELL #: 2 RRCID -> 146362 COMPL. DATE 08/02/1993 TOTAL DEPTH 3260 PERF. 2968 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1286	-0-	-124 B	-0-	1286	2			N	-0-					-0-
07	1164	N	1164	-0-	-0- B	-0-	1164	2			N	-0-					-0-
08	1347	N	1347	-0-	-0- B	-0-	1347	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1264	-0-	-26 B	-0-	1264	2			N	-0-					-0-
10	1178	N	1080	-0-	-98 B	-0-	1080	2			N	-0-					-0-
11	1290	N	786	-0-	-504 B	-0-	786	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY 638486
BENNETT WELL #: A 1 RRCID -> 027259 COMPL. DATE 07/00/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1858	N	1858	-0-	-0-	B	-0-	1858	3			N	-0-					-0-
07	2015	N	1776	-0-	-239	B	-0-	1776	3			N	-0-					-0-
08	2084	N	2084	-0-	-0-	B	-0-	2084	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1860	N	1585	-0-	-275	B	-0-	1585	3			N	-0-					-0-
10	1828	N	1828	-0-	-0-	B	-0-	1828	3			N	-0-					-0-
11	2010	N	1701	-0-	-309	B	-0-	1701	3			N	-0-					-0-

CLIFTON WELL #: 1 RRCID -> 027262 COMPL. DATE 07/22/1948 TOTAL DEPTH N/A PERF. N/A

06	270	N	27	-0-	-243	B	-0-	27	3			N	-0-					-0-
07	31	N	12	-0-	-19	B	-0-	12	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ELGIN WELL #: 1 RRCID -> 027264 COMPL. DATE 08/08/1948 TOTAL DEPTH N/A PERF. N/A

06	2138	N	2138	-0-	-0-	B	-0-	2138	3			N	-0-					-0-
07	2108	N	1972	-0-	-136	B	-0-	1972	3			N	-0-					-0-
08	2355	N	2355	-0-	-0-	B	-0-	2355	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2235	N	2235	-0-	-0-	B	-0-	2235	3			N	-0-					-0-
10	2250	N	2250	-0-	-0-	B	-0-	2250	3			N	-0-					-0-
11	2280	N	1941	-0-	-339	B	-0-	1941	3			N	-0-					-0-

EMMA WELL #: 1 RRCID -> 027265 COMPL. DATE 05/12/1948 TOTAL DEPTH N/A PERF. N/A

06	2007	N	2007	-0-	-0-	B	-0-	2007	3			N	-0-					-0-
07	2139	N	1773	-0-	-366	B	-0-	1773	3			N	-0-					-0-
08	2108	N	1861	-0-	-247	B	-0-	1861	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2115	N	2115	-0-	-0-	B	-0-	2115	3			N	-0-					-0-
10	2025	N	2025	-0-	-0-	B	-0-	2025	3			N	-0-					-0-
*11	1852	N	1852	-0-	-0-	B	-0-	1852	3			N	-0-					-0-

GILLESPIE WELL #: 1 RRCID -> 027266 COMPL. DATE 05/16/1949 TOTAL DEPTH N/A PERF. N/A

06	2293	N	2293	-0-	-0-	B	-0-	2293	3			N	-0-					-0-
07	2263	N	2124	-0-	-139	B	-0-	2124	3			N	-0-					-0-
08	2544	N	2544	-0-	-0-	B	-0-	2544	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2364	N	2364	-0-	-0-	B	-0-	2364	3			N	-0-					-0-
10	2392	N	2392	-0-	-0-	B	-0-	2392	3			N	-0-					-0-
11	2460	N	2083	-0-	-377	B	-0-	2083	3			N	-0-					-0-

KILL WELL #: 1 RRCID -> 027269 COMPL. DATE 03/15/1951 TOTAL DEPTH N/A PERF. N/A

06	1925	N	1925	-0-	-0-	B	-0-	1925	3			N	-0-					-0-
07	1937	N	1937	-0-	-0-	B	-0-	1937	3			N	-0-					-0-
08	2147	N	2147	-0-	-0-	B	-0-	2147	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1920	N	1914	-0-	-6	B	-0-	1914	3			N	-0-					-0-
10	1922	N	1895	-0-	-27	B	-0-	1895	3			N	-0-					-0-
11	2070	N	1412	-0-	-658	B	-0-	1412	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

NEEL WELL #: 1 RRCID -> 027271 COMPL. DATE 09/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	595	N	595	-0-	-0-	B	-0-	595	3			N	-0-					-0-
07	558	N	385	-0-	-173	B	-0-	385	3			N	-0-					-0-
08	669	N	669	-0-	-0-	B	-0-	669	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	633	N	633	-0-	-0-	B	-0-	633	3			N	-0-					-0-
10	635	N	635	-0-	-0-	B	-0-	635	3			N	-0-					-0-
11	660	N	549	-0-	-111	B	-0-	549	3			N	-0-					-0-

OREM WELL #: 1 RRCID -> 027272 COMPL. DATE 09/24/1958 TOTAL DEPTH N/A PERF. N/A

06	1289	N	1289	-0-	-0-	B	-0-	1289	3			N	-0-					-0-
07	1364	N	1203	-0-	-161	B	-0-	1203	3			N	-0-					-0-
08	1426	N	1187	-0-	-239	B	-0-	1187	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1290	N	876	-0-	-414	B	-0-	876	3			N	-0-					-0-
10	1209	N	885	-0-	-324	B	-0-	885	3			N	-0-					-0-
11	1140	N	915	-0-	-225	B	-0-	915	3			N	-0-					-0-

POWELL WELL #: 1 RRCID -> 027273 COMPL. DATE 05/18/1949 TOTAL DEPTH N/A PERF. N/A

06	615	N	615	-0-	-0-	B	-0-	615	3			N	-0-					-0-
07	615	N	615	-0-	-0-	B	-0-	615	3			N	-0-					-0-
08	781	N	781	-0-	-0-	B	-0-	781	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	722	N	722	-0-	-0-	B	-0-	722	3			N	-0-					-0-
10	733	N	733	-0-	-0-	B	-0-	733	3			N	-0-					-0-
11	750	N	596	-0-	-154	B	-0-	596	3			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 027274 COMPL. DATE 12/01/1952 TOTAL DEPTH N/A PERF. N/A

06	1806	N	1806	-0-	-0-	B	-0-	1806	3			N	-0-					-0-
07	1953	N	1701	-0-	-252	B	-0-	1701	3			N	-0-					-0-
08	1829	N	1624	-0-	-205	B	-0-	1624	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1800	N	1727	-0-	-73	B	-0-	1727	3			N	-0-					-0-
10	1835	N	1835	-0-	-0-	B	-0-	1835	3			N	-0-					-0-
*11	1695	N	1695	-0-	-0-	B	-0-	1695	3			N	-0-					-0-

TANDY WELL #: 1 RRCID -> 027276 COMPL. DATE 05/06/1949 TOTAL DEPTH N/A PERF. N/A

06	1494	N	1494	-0-	-0-	B	-0-	1494	3			N	-0-					-0-
07	1674	N	1336	-0-	-338	B	-0-	1336	3			N	-0-					-0-
08	1643	N	1585	-0-	-58	B	-0-	1585	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1500	N	1425	-0-	-75	B	-0-	1425	3			N	-0-					-0-
10	1574	N	1574	-0-	-0-	B	-0-	1574	3			N	-0-					-0-
11	1530	N	1481	-0-	-49	B	-0-	1481	3			N	-0-					-0-

LACY, MEEK WELL #: 1 RRCID -> 027281 COMPL. DATE 03/10/1959 TOTAL DEPTH N/A PERF. N/A

06	3619	N	3619	-0-	-0-	B	-0-	3619	3			N	-0-					-0-
07	4092	N	3689	-0-	-403	B	-0-	3689	3			N	-0-					-0-
08	3844	N	3742	-0-	-102	B	-0-	3742	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3630	N	3606	-0-	-24	B	-0-	3606	3			N	-0-					-0-
10	3746	N	3746	-0-	-0-	B	-0-	3746	3			N	-0-					-0-
11	3630	N	3561	-0-	-69	B	-0-	3561	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
LACY, MEEK B WELL #: 2 RRCID -> 027282 COMPL. DATE 09/16/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	N	1	-0-	-3 B	-0-	1	3			N	-0-					-0-
07	4	N	2	-0-	-2 B	-0-	2	3			N	-0-					-0-
08	9	N	-0-	-0-	-9 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	9	N	-0-	-0-	-9 B	-0-					N	-0-					-0-
10	9	N	-0-	-0-	-9 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HILL WELL #: 1 RRCID -> 027366 COMPL. DATE 08/13/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
07	558	N	441	-0-	-117 B	-0-	441	3			N	-0-					-0-
08	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-
10	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
11	480	N	474	-0-	-6 B	-0-	474	3			N	-0-					-0-

ELMER WELL #: 1 RRCID -> 027386 COMPL. DATE 06/10/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4654	N	4654	-0-	-0- B	-0-	4654	3			N	-0-					-0-
07	5766	N	4469	-0-	-1297 B	-0-	4469	3			N	-0-					-0-
08	5580	N	4898	-0-	-682 B	-0-	4898	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4650	N	3832	-0-	-818 B	-0-	3832	3			N	-0-					-0-
10	4935	N	4935	-0-	-0- B	-0-	4935	3			N	-0-					-0-
11	4740	N	4350	-0-	-390 B	-0-	4350	3			N	-0-					-0-

FLORENCE WELL #: 1 RRCID -> 027389 COMPL. DATE N/A TOTAL DEPTH 3235 PERF. 3052 - 3231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	850	N	850	-0-	-0- B	-0-	850	3			N	-0-					-0-
07	837	N	522	-0-	-315 B	-0-	522	3			N	-0-					-0-
08	806	N	620	-0-	-186 B	-0-	620	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	550	-0-	-290 B	-0-	550	3			N	-0-					-0-
10	757	N	757	-0-	-0- B	-0-	757	3			N	-0-					-0-
*11	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-

FOERSTERLING WELL #: 1 RRCID -> 027391 COMPL. DATE 11/03/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2852	N	2852	-0-	-0- B	-0-	2852	3			N	-0-					-0-
07	3782	N	2764	-0-	-1018 B	-0-	2764	3			N	-0-					-0-
08	3658	N	2942	-0-	-716 B	-0-	2942	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2850	N	2667	-0-	-183 B	-0-	2667	3			N	-0-					-0-
10	2759	N	2280	-0-	-479 B	-0-	2280	3			N	-0-					-0-
11	2850	N	2121	-0-	-729 B	-0-	2121	3			N	-0-					-0-

GORE WELL #: 1 RRCID -> 027394 COMPL. DATE 04/23/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	955	-0-	-5 B	-0-	955	3			N	-0-					-0-
07	1284	N	1284	-0-	-0- B	-0-	1284	3			N	-0-					-0-
08	1264	N	1264	-0-	-0- B	-0-	1264	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1198	N	1198	-0-	-0- B	-0-	1198	3			N	-0-					-0-
10	1271	N	1013	-0-	-258 B	-0-	1013	3			N	-0-					-0-
11	1230	N	932	-0-	-298 B	-0-	932	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

HUDNER WELL #: 1 RRCID -> 027397 COMPL. DATE 09/08/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7070	N	7070	-0-	-0- B	-0-	7070	3			N	-0-					-0-
07	7191	N	7191	-0-	-0- B	-0-	7191	3			N	-0-					-0-
08	7351	N	7351	-0-	-0- B	-0-	7351	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7080	N	6536	-0-	-544 B	-0-	6536	3			N	-0-					-0-
10	7192	N	6906	-0-	-286 B	-0-	6906	3			N	-0-					-0-
11	7110	N	5543	-0-	-1567 B	-0-	5543	3			N	-0-					-0-

HUDSON WELL #: 1 RRCID -> 027398 COMPL. DATE 08/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2780	N	2780	-0-	-0- B	-0-	2780	3			N	-0-					-0-
07	3472	N	2582	-0-	-890 B	-0-	2582	3			N	-0-					-0-
08	3348	N	3000	-0-	-348 B	-0-	3000	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2790	N	2682	-0-	-108 B	-0-	2682	3			N	-0-					-0-
10	2573	N	1874	-0-	-699 B	-0-	1874	3			N	-0-					-0-
*11	3009	N	3009	-0-	-0- B	-0-	3009	3			N	-0-					-0-

PERCY WELL #: 1 RRCID -> 027415 COMPL. DATE 10/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2477	N	2477	-0-	-0- B	-0-	2477	3			N	-0-					-0-
07	2728	N	2195	-0-	-533 B	-0-	2195	3			N	-0-					-0-
08	2511	N	2355	-0-	-156 B	-0-	2355	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2490	N	2177	-0-	-313 B	-0-	2177	3			N	-0-					-0-
10	2398	N	2398	-0-	-0- B	-0-	2398	3			N	-0-					-0-
11	2280	N	2154	-0-	-126 B	-0-	2154	3			N	-0-					-0-

PRYMECK WELL #: 1 RRCID -> 027416 COMPL. DATE 10/30/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4290	N	4166	-0-	-124 B	-0-	4166	3			N	-0-					-0-
07	4464	N	4278	-0-	-186 B	-0-	4278	3			N	-0-					-0-
08	4371	N	4277	-0-	-94 B	-0-	4277	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4170	N	4154	-0-	-16 B	-0-	4154	3			N	-0-					-0-
10	4280	N	4280	-0-	-0- B	-0-	4280	3			N	-0-					-0-
11	4140	N	4089	-0-	-51 B	-0-	4089	3			N	-0-					-0-

SCHUMACHER WELL #: 1 RRCID -> 027419 COMPL. DATE 12/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	2177	-0-	1367 B	-4999	2177	3			N	-0-					-0-
07	2542	N	1929	-0-	-613 B	-4999	1929	3			N	-0-					-0-
08	2449	N	2321	-0-	-128 B	-4999	2321	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2439 CANCELLED UNDERAGE -> -2560																	
09	2190	N	2070	-0-	-120 B	-2439	2070	3			N	-0-					-0-
10	1922	N	1949	-0-	27 B	-2412	1949	3			N	-0-					-0-
11	2250	N	1904	-0-	-346 B	-2412	1904	3			N	-0-					-0-

SPUR WELL #: 1 RRCID -> 027420 COMPL. DATE 12/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2746	N	2746	-0-	-0- B	-0-	2746	3			N	-0-					-0-
07	3503	N	2654	-0-	-849 B	-0-	2654	3			N	-0-					-0-
08	3379	N	2902	-0-	-477 B	-0-	2902	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2760	N	2634	-0-	-126 B	-0-	2634	3			N	-0-					-0-
10	2716	N	2716	-0-	-0- B	-0-	2716	3			N	-0-					-0-
11	2820	N	2600	-0-	-220 B	-0-	2600	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SPURLOCK WELL #: 1 RRCID -> 027421 COMPL. DATE 12/01/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3441	N	3441	-0-	-0-	B	-0-	3441	3			N	-0-					-0-
07	4526	N	3265	-0-	-1261	B	-0-	3265	3			N	-0-					-0-
08	4371	N	3544	-0-	-827	B	-0-	3544	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3450	N	3213	-0-	-237	B	-0-	3213	3			N	-0-					-0-
10	3287	N	3287	-0-	-0-	B	-0-	3287	3			N	-0-					-0-
11	3420	N	3245	-0-	-175	B	-0-	3245	3			N	-0-					-0-

HOLT -ET- -AL- WELL #: A 1 RRCID -> 027818 COMPL. DATE 02/05/1954 TOTAL DEPTH N/A PERF. N/A

06	1547	N	1547	-0-	-0-	B	-0-	1547	3			N	-0-					-0-
07	1581	N	1154	-0-	-427	B	-0-	1154	3			N	-0-					-0-
08	2025	N	2025	-0-	-0-	B	-0-	2025	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1822	N	1822	-0-	-0-	B	-0-	1822	3			N	-0-					-0-
10	1829	N	1829	-0-	-0-	B	-0-	1829	3			N	-0-					-0-
11	1950	N	1736	-0-	-214	B	-0-	1736	3			N	-0-					-0-

STROTHER, W. B. WELL #: 1 RRCID -> 027819 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	901	N	901	-0-	-0-	B	-0-	901	3			N	-0-					-0-
07	961	N	929	-0-	-32	B	-0-	929	3			N	-0-					-0-
08	961	N	937	-0-	-24	B	-0-	937	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	921	N	921	-0-	-0-	B	-0-	921	3			N	-0-					-0-
10	930	N	567	-0-	-363	B	-0-	567	3			N	-0-					-0-
11	900	N	-0-	-0-	-900	B	-0-					N	-0-					-0-

JOINER WELL #: 1 RRCID -> 027829 COMPL. DATE 08/25/1950 TOTAL DEPTH N/A PERF. N/A

06	2760	N	1038	-0-	-1722	B	-0-	1038	3			N	-0-					-0-
07	2821	N	1264	-0-	-1557	B	-0-	1264	3			N	-0-					-0-
08	1488	N	1384	-0-	-104	B	-0-	1384	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1494	N	1494	-0-	-0-	B	-0-	1494	3			N	-0-					-0-
10	1687	N	1687	-0-	-0-	B	-0-	1687	3			N	-0-					-0-
*11	1720	N	1720	-0-	-0-	B	-0-	1720	3			N	-0-					-0-

BRADLEY -B- WELL #: 1 RRCID -> 027855 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

CROWE, M. WELL #: 1 RRCID -> 027856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	4650	#	3169	-0-	-1481	B	-6234	3169	3			N	-0-					-0-
07	4805	#	3416	-0-	-1389	B	-7623	3416	3			N	-0-					-0-
08	4247	#	3368	-0-	-879	B	-8502	3368	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -8502																		
09	3660	#	3204	-0-	-456	B	-8958	3204	3			N	-0-					-0-
10	3410	N	3213	-0-	-197	B	-8958	3213	3			N	-0-					-0-
11	3270	N	2813	-0-	-457	B	-8958	2813	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ENNIS-LACY UNIT WELL #: 1 RRCID -> 027857 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1045	N	1045	-0-	-0- B	-0-	1045	3			N	-0-					-0-
07	1395	N	724	-0-	-671 B	-0-	724	3			N	-0-					-0-
08	1364	N	1118	-0-	-246 B	-0-	1118	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	964	-0-	-86 B	-0-	964	3			N	-0-					-0-
10	1048	N	1048	-0-	-0- B	-0-	1048	3			N	-0-					-0-
11	1080	N	992	-0-	-88 B	-0-	992	3			N	-0-					-0-

EVERETT, R. K. WELL #: 1 RRCID -> 027858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8823	N	8823	-0-	-0- B	-0-	8823	3			N	-0-					-0-
07	9393	N	8582	-0-	-811 B	-0-	8582	3			N	-0-					-0-
08	9517	N	9178	-0-	-339 B	-0-	9178	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	8820	N	8044	-0-	-776 B	-0-	8044	3			N	-0-					-0-
10	8619	N	8619	-0-	-0- B	-0-	8619	3			N	-0-					-0-
11	8880	N	7998	-0-	-882 B	-0-	7998	3			N	-0-					-0-

HARRIS, C. WELL #: 1 RRCID -> 027859 COMPL. DATE 07/13/2018 TOTAL DEPTH 3256 PERF. 2746 - 3251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	2790	-0-	2790 B	2790	2790	3			N	-0-					-0-
08	14B2	EXT	2790	-0-	2790 B	5580	2790	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 5580																	
09	14B2	EXT	2790	-0-	2790 B	8370	2790	3			N	-0-					-0-
10	14B2	EXT	2790	-0-	2790 B	11160	2790	3			N	-0-					-0-
11	14B2	EXT	2790	-0-	2790 B	13950	2790	3			N	-0-					-0-

PHILLIPS-FERN UNIT WELL #: 2 RRCID -> 027862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1531	N	1531	-0-	-0- B	-0-	1531	3			N	-0-					-0-
07	1492	N	1492	-0-	-0- B	-0-	1492	3			N	-0-					-0-
08	1519	N	1435	-0-	-84 B	-0-	1435	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	1509	-0-	-21 B	-0-	1509	3			N	-0-					-0-
10	1592	N	1592	-0-	-0- B	-0-	1592	3			N	-0-					-0-
*11	1382	N	1382	-0-	-0- B	-0-	1382	3			N	-0-					-0-

ROYAL PENDLETON WELL #: 1 RRCID -> 027863 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3377	N	3377	-0-	-0- B	-0-	3377	3			N	-0-					-0-
07	3379	N	3340	-0-	-39 B	-0-	3340	3			N	-0-					-0-
08	3469	N	3469	-0-	-0- B	-0-	3469	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3390	N	3231	-0-	-159 B	-0-	3231	3			N	-0-					-0-
10	3348	N	3337	-0-	-11 B	-0-	3337	3			N	-0-					-0-
11	3360	N	3048	-0-	-312 B	-0-	3048	3			N	-0-					-0-

TRIPLETT -A- WELL #: 1 RRCID -> 027864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	2287	-0-	1237 B	-3220	2287	3			N	-0-					-0-
07	3038	N	2078	-0-	-960 B	-3220	2078	3			N	-0-					-0-
08	2945	N	2437	-0-	-508 B	-3220	2437	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2143 CANCELLED UNDERAGE -> -1077																	
09	2280	N	2218	-0-	-62 B	-2143	2218	3			N	-0-					-0-
10	2077	N	2239	-0-	162 B	-1981	2239	3			N	-0-					-0-
11	2370	N	2026	-0-	-344 B	-1981	2026	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

BASKIN GAS UNIT -A- WELL #: 1 RRCID -> 027866 COMPL. DATE 10/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1428	N	1428	-0-	-0- B	-0-	1428	3			N	-0-					-0-
07	1829	N	1177	-0-	-652 B	-0-	1177	3			N	-0-					-0-
08	1767	N	1495	-0-	-272 B	-0-	1495	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	1310	-0-	-130 B	-0-	1310	3			N	-0-					-0-
10	1340	N	1340	-0-	-0- B	-0-	1340	3			N	-0-					-0-
11	1440	N	1156	-0-	-284 B	-0-	1156	3			N	-0-					-0-

BASKIN GAS UNIT -B- WELL #: 1 RRCID -> 027867 COMPL. DATE 10/10/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2171	N	2171	-0-	-0- B	-0-	2171	3			N	-0-					-0-
07	2176	N	2176	-0-	-0- B	-0-	2176	3			N	-0-					-0-
08	1972	N	1972	-0-	-0- B	-0-	1972	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2160	N	1740	-0-	-420 B	-0-	1740	3			N	-0-					-0-
10	2170	N	1945	-0-	-225 B	-0-	1945	3			N	-0-					-0-
*11	2049	N	2049	-0-	-0- B	-0-	2049	3			N	-0-					-0-

BROWN GAS UNIT -F- WELL #: 1 RRCID -> 027868 COMPL. DATE 06/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3180	N	3055	-0-	-125 B	-0-	3055	3			N	-0-					-0-
07	3410	N	3071	-0-	-339 B	-0-	3071	3			N	-0-					-0-
08	3286	N	3148	-0-	-138 B	-0-	3148	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3060	N	2902	-0-	-158 B	-0-	2902	3			N	-0-					-0-
10	3069	N	2877	-0-	-192 B	-0-	2877	3			N	-0-					-0-
11	3060	N	2556	-0-	-504 B	-0-	2556	3			N	-0-					-0-

BUCKLES WELL #: 1 RRCID -> 027869 COMPL. DATE 04/18/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CARTRITE GAS UNIT WELL #: 1 RRCID -> 027871 COMPL. DATE 03/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	2487	-0-	717 B	-3759	2487	3			N	-0-					-0-
07	3069	N	2342	-0-	-727 B	-3759	2342	3			N	-0-					-0-
08	2976	N	2635	-0-	-341 B	-3759	2635	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1600 CANCELLED UNDERAGE -> -2159																	
09	2490	N	2406	-0-	-84 B	-1600	2406	3			N	-0-					-0-
10	2356	N	2448	-0-	92 B	-1508	2448	3			N	-0-					-0-
11	2550	N	2133	-0-	-417 B	-1508	2133	3			N	-0-					-0-

CLARK GAS UNIT WELL #: 1 RRCID -> 027872 COMPL. DATE 01/25/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	814	-0-	-356 B	-0-	814	3			N	-0-					-0-
07	1023	N	629	-0-	-394 B	-0-	629	3			N	-0-					-0-
08	992	N	855	-0-	-137 B	-0-	855	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	728	-0-	-82 B	-0-	728	3			N	-0-					-0-
10	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
11	840	N	713	-0-	-127 B	-0-	713	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
DAVIS GAS UNIT -C- WELL #: 1 RRCID -> 027874 COMPL. DATE 04/10/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	454	-0-	-26	B	-0-	454	3			N	-0-					-0-
07	496	N	492	-0-	-4	B	-0-	492	3			N	-0-					-0-
08	496	N	492	-0-	-4	B	-0-	492	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	483	N	483	-0-	-0-	B	-0-	483	3			N	-0-					-0-
10	496	N	462	-0-	-34	B	-0-	462	3			N	-0-					-0-
*11	486	N	486	-0-	-0-	B	-0-	486	3			N	-0-					-0-

ELLISON GAS UNIT WELL #: 1 RRCID -> 027875 COMPL. DATE 07/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3313	-0-	313	B	313	3313	3			N	-0-					-0-
07	3100	N	3694	-0-	594	B	907	3694	3			N	-0-					-0-
08	3100	N	3773	-0-	673	B	1580	3773	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1580																		
09	3896	R	2316	-0-	-1580	B	-0-	2316	3			N	-0-					-0-
10	3689	#	3528	-0-	-161	B	-161	3528	3			N	-0-					-0-
11	3660	#	2799	-0-	-861	B	-1022	2799	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD -A- WELL #: 1 RRCID -> 027876 COMPL. DATE 10/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

FIRST ST BANK OF STRATFORD -B- WELL #: 2 RRCID -> 027877 COMPL. DATE 11/14/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1808	-0-	-142	B	-0-	1808	3			N	-0-					-0-
07	2194	N	2194	-0-	-0-	B	-0-	2194	3			N	-0-					-0-
08	2555	N	2555	-0-	-0-	B	-0-	2555	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1800	N	1536	-0-	-264	B	-0-	1536	3			N	-0-					-0-
10	2656	N	2656	-0-	-0-	B	-0-	2656	3			N	-0-					-0-
11	2460	N	2264	-0-	-196	B	-0-	2264	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD -C- WELL #: 1 RRCID -> 027878 COMPL. DATE 01/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	598	-0-	-32	B	-0-	598	3			N	-0-					-0-
07	744	N	598	-0-	-146	B	-0-	598	3			N	-0-					-0-
08	713	N	622	-0-	-91	B	-0-	622	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	580	-0-	-20	B	-0-	580	3			N	-0-					-0-
10	601	N	601	-0-	-0-	B	-0-	601	3			N	-0-					-0-
11	600	N	550	-0-	-50	B	-0-	550	3			N	-0-					-0-

FLYR GAS UNIT -A- WELL #: 1 RRCID -> 027879 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2733	N	2733	-0-	-0-	B	-0-	2733	3			N	-0-					-0-
07	3348	N	2581	-0-	-767	B	-0-	2581	3			N	-0-					-0-
08	3224	N	2881	-0-	-343	B	-0-	2881	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2730	N	2628	-0-	-102	B	-0-	2628	3			N	-0-					-0-
10	2718	N	2718	-0-	-0-	B	-0-	2718	3			N	-0-					-0-
11	2790	N	2378	-0-	-412	B	-0-	2378	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLYR GAS UNIT -B- WELL #: 1 RRCID -> 027880 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3356	N	3356	-0-	-0- B	-0-	3356	3			N	-0-					-0-
07	3100	N	2805	-0-	-295 B	-0-	2805	3			N	-0-					-0-
08	3308	N	3308	-0-	-0- B	-0-	3308	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3360	N	2981	-0-	-379 B	-0-	2981	3			N	-0-					-0-
10	3096	N	3096	-0-	-0- B	-0-	3096	3			N	-0-					-0-
11	3210	N	2709	-0-	-501 B	-0-	2709	3			N	-0-					-0-

FOLSOM GAS UNIT WELL #: 1 RRCID -> 027881 COMPL. DATE 07/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1314	N	1314	-0-	-0- B	-0-	1314	3			N	-0-					-0-
07	1736	N	1053	-0-	-683 B	-0-	1053	3			N	-0-					-0-
08	1674	N	1357	-0-	-317 B	-0-	1357	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1185	-0-	-135 B	-0-	1185	3			N	-0-					-0-
10	1232	N	1232	-0-	-0- B	-0-	1232	3			N	-0-					-0-
11	1320	N	1117	-0-	-203 B	-0-	1117	3			N	-0-					-0-

FOREMAN, A. D. WELL #: 1 RRCID -> 027882 COMPL. DATE 01/15/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5567	N	5567	-0-	-0- B	-0-	5567	3			N	-0-					-0-
07	5952	N	5621	-0-	-331 B	-0-	5621	3			N	-0-					-0-
08	5766	N	5440	-0-	-326 B	-0-	5440	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5580	N	5417	-0-	-163 B	-0-	5417	3			N	-0-					-0-
10	5611	N	5500	-0-	-111 B	-0-	5500	3			N	-0-					-0-
11	5250	N	4514	-0-	-736 B	-0-	4514	3			N	-0-					-0-

FOSTER, WM. J. WELL #: 1 RRCID -> 027883 COMPL. DATE 02/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1603	N	1603	-0-	-0- B	-0-	1603	3			N	-0-					-0-
07	1984	N	1605	-0-	-379 B	-0-	1605	3			N	-0-					-0-
08	1922	N	1677	-0-	-245 B	-0-	1677	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	1566	-0-	-24 B	-0-	1566	3			N	-0-					-0-
10	1621	N	1621	-0-	-0- B	-0-	1621	3			N	-0-					-0-
11	1620	N	1478	-0-	-142 B	-0-	1478	3			N	-0-					-0-

HUDSON GAS UNIT -A- WELL #: 1 RRCID -> 027891 COMPL. DATE 08/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1897	N	1897	-0-	-0- B	-0-	1897	3			N	-0-					-0-
07	2356	N	1750	-0-	-606 B	-0-	1750	3			N	-0-					-0-
08	2294	N	2019	-0-	-275 B	-0-	2019	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1890	N	1826	-0-	-64 B	-0-	1826	3			N	-0-					-0-
10	1885	N	1885	-0-	-0- B	-0-	1885	3			N	-0-					-0-
11	1950	N	1655	-0-	-295 B	-0-	1655	3			N	-0-					-0-

HUISMAN GAS UNIT WELL #: 1 RRCID -> 027893 COMPL. DATE 05/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	860	-0-	-70 B	-0-	860	3			N	-0-					-0-
07	930	N	919	-0-	-11 B	-0-	919	3			N	-0-					-0-
08	930	N	918	-0-	-12 B	-0-	918	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	906	N	906	-0-	-0- B	-0-	906	3			N	-0-					-0-
10	930	N	867	-0-	-63 B	-0-	867	3			N	-0-					-0-
11	900	N	871	-0-	-29 B	-0-	871	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MCCORMAC GAS UNIT WELL #: 1 RRCID -> 027896 COMPL. DATE 10/28/2005 TOTAL DEPTH 3300 PERF. 2744 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
07	93	N	44	-0-	-49 B	-0-	44	3			N	-0-					-0-
08	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	134	-0-	-46 B	-0-	134	3			N	-0-					-0-
10	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
11	180	N	136	-0-	-44 B	-0-	136	3			N	-0-					-0-

NORTON GAS UNIT -A- WELL #: 1 RRCID -> 027898 COMPL. DATE 02/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	614	-0-	-16 B	-0-	614	3			N	-0-					-0-
07	651	N	632	-0-	-19 B	-0-	632	3			N	-0-					-0-
08	651	N	629	-0-	-22 B	-0-	629	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-
10	638	N	638	-0-	-0- B	-0-	638	3			N	-0-					-0-
*11	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-

NORTON GAS UNIT -C- WELL #: 1 RRCID -> 027900 COMPL. DATE 05/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	621	-0-	-39 B	-0-	621	3			N	-0-					-0-
07	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-
08	682	N	677	-0-	-5 B	-0-	677	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	667	N	667	-0-	-0- B	-0-	667	3			N	-0-					-0-
10	682	N	631	-0-	-51 B	-0-	631	3			N	-0-					-0-
11	660	N	615	-0-	-45 B	-0-	615	3			N	-0-					-0-

PRICE, L. M. -A- WELL #: 1 RRCID -> 027902 COMPL. DATE 12/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
07	279	N	154	-0-	-125 B	-0-	154	3			N	-0-					-0-
08	279	N	193	-0-	-86 B	-0-	193	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
10	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
*11	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-

PRICE, L. M. -B- WELL #: 1 RRCID -> 027903 COMPL. DATE 12/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2676	N	2676	-0-	-0- B	-0-	2676	3			N	-0-					-0-
07	2697	N	2694	-0-	-3 B	-0-	2694	3			N	-0-					-0-
08	2819	N	2819	-0-	-0- B	-0-	2819	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2670	N	2610	-0-	-60 B	-0-	2610	3			N	-0-					-0-
10	2697	N	2674	-0-	-23 B	-0-	2674	3			N	-0-					-0-
11	2730	N	2319	-0-	-411 B	-0-	2319	3			N	-0-					-0-

RANSDELL, MARY E. WELL #: 1 RRCID -> 027905 COMPL. DATE 02/28/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	880	-0-	-50 B	-0-	880	3			N	-0-					-0-
07	961	N	928	-0-	-33 B	-0-	928	3			N	-0-					-0-
08	930	N	919	-0-	-11 B	-0-	919	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	903	N	903	-0-	-0- B	-0-	903	3			N	-0-					-0-
10	930	N	888	-0-	-42 B	-0-	888	3			N	-0-					-0-
11	900	N	865	-0-	-35 B	-0-	865	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SCHAFER, R. D. WELL #: 1 RRCID -> 027906 COMPL. DATE 04/25/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	901	-0-	-89 B	-0-	901	3			N	-0-					-0-
07	992	N	978	-0-	-14 B	-0-	978	3			N	-0-					-0-
08	992	N	964	-0-	-28 B	-0-	964	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	948	N	948	-0-	-0- B	-0-	948	3			N	-0-					-0-
10	992	N	931	-0-	-61 B	-0-	931	3			N	-0-					-0-
11	930	N	917	-0-	-13 B	-0-	917	3			N	-0-					-0-

SHOUP GAS UNIT WELL #: 1 RRCID -> 027909 COMPL. DATE 09/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	595	-0-	-65 B	-0-	595	3			N	-0-					-0-
07	672	N	672	-0-	-0- B	-0-	672	3			N	-0-					-0-
08	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
10	682	N	648	-0-	-34 B	-0-	648	3			N	-0-					-0-
11	690	N	620	-0-	-70 B	-0-	620	3			N	-0-					-0-

SIMPSON-REES GAS UNIT WELL #: 1 RRCID -> 027910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2041	N	2041	-0-	-0- B	-0-	2041	3			N	-0-					-0-
07	1850	N	1850	-0-	-0- B	-0-	1850	3			N	-0-					-0-
08	2149	N	2149	-0-	-0- B	-0-	2149	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2040	N	1913	-0-	-127 B	-0-	1913	3			N	-0-					-0-
10	1867	N	1867	-0-	-0- B	-0-	1867	3			N	-0-					-0-
11	2070	N	1725	-0-	-345 B	-0-	1725	3			N	-0-					-0-

SPURLOCK GAS UNIT WELL #: 1 RRCID -> 027912 COMPL. DATE 02/21/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2308	N	2308	-0-	-0- B	-0-	2308	3			N	-0-					-0-
07	2852	N	2055	-0-	-797 B	-0-	2055	3			N	-0-					-0-
08	2759	N	2506	-0-	-253 B	-0-	2506	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2310	N	2260	-0-	-50 B	-0-	2260	3			N	-0-					-0-
10	2317	N	2317	-0-	-0- B	-0-	2317	3			N	-0-					-0-
11	2430	N	2061	-0-	-369 B	-0-	2061	3			N	-0-					-0-

WHORTON, W. A. -B- WELL #: 1 RRCID -> 027915 COMPL. DATE 01/04/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	811	-0-	-29 B	-0-	811	3			N	-0-					-0-
07	847	N	847	-0-	-0- B	-0-	847	3			N	-0-					-0-
08	868	N	845	-0-	-23 B	-0-	845	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	828	N	828	-0-	-0- B	-0-	828	3			N	-0-					-0-
10	847	N	847	-0-	-0- B	-0-	847	3			N	-0-					-0-
*11	814	N	814	-0-	-0- B	-0-	814	3			N	-0-					-0-

WOHLFORD GAS UNIT WELL #: 1 RRCID -> 027917 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1743	N	1743	-0-	-0- B	-0-	1743	3			N	-0-					-0-
07	2077	N	1198	-0-	-879 B	-0-	1198	3			N	-0-					-0-
08	1984	N	1336	-0-	-648 B	-0-	1336	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	1488	-0-	-252 B	-0-	1488	3			N	-0-					-0-
10	1569	N	1569	-0-	-0- B	-0-	1569	3			N	-0-					-0-
*11	1442	N	1442	-0-	-0- B	-0-	1442	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WRIGHT, ALVA B. WELL #: 1 RRCID -> 027918 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1945	-0-	-5 B	-0-	1945	3			N	-0-					-0-
07	2009	N	2009	-0-	-0- B	-0-	2009	3			N	-0-					-0-
08	1969	N	1969	-0-	-0- B	-0-	1969	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1969	N	1969	-0-	-0- B	-0-	1969	3			N	-0-					-0-
10	2197	N	2197	-0-	-0- B	-0-	2197	3			N	-0-					-0-
11	1920	N	1797	-0-	-123 B	-0-	1797	3			N	-0-					-0-

WELLS, J. C. WELL #: 1 RRCID -> 028014 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1408	N	1408	-0-	-0- B	-0-	1408	3			N	-0-					-0-
07	1305	N	1305	-0-	-0- B	-0-	1305	3			N	-0-					-0-
08	1301	N	1301	-0-	-0- B	-0-	1301	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1374	-0-	-36 B	-0-	1374	3			N	-0-					-0-
10	1571	N	1571	-0-	-0- B	-0-	1571	3			N	-0-					-0-
11	1260	N	1236	-0-	-24 B	-0-	1236	3			N	-0-					-0-

BAER -ET- -AL- WELL #: 1 RRCID -> 028041 COMPL. DATE 03/00/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BARRICK WELL #: C 1 RRCID -> 028043 COMPL. DATE 04/20/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BRADDOCK WELL #: 1 RRCID -> 028048 COMPL. DATE 07/25/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	771	N	771	-0-	-0- B	-0-	771	3			N	-0-					-0-
07	868	N	817	-0-	-51 B	-0-	817	3			N	-0-					-0-
08	884	N	884	-0-	-0- B	-0-	884	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	900	-0-	-0- B	-0-	900	3			N	-0-					-0-
10	806	N	794	-0-	-12 B	-0-	794	3			N	-0-					-0-
11	870	N	785	-0-	-85 B	-0-	785	3			N	-0-					-0-

BRADDOCK -ET- -AL- WELL #: 1 RRCID -> 028049 COMPL. DATE 01/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
07	186	N	54	-0-	-132 B	-0-	54	3			N	-0-					-0-
08	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	5	-0-	-25 B	-0-	5	3			N	-0-					-0-
10	62	N	46	-0-	-16 B	-0-	46	3			N	-0-					-0-
11	180	N	96	-0-	-84 B	-0-	96	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

BRANNAN WELL #: C 1 RRCID -> 028052 COMPL. DATE 04/24/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	113	N	113	-0-	-0-	B	-0-	113	3		N	-0-			-0-
07	398	N	398	-0-	-0-	B	-0-	398	3		N	-0-			-0-
08	411	N	411	-0-	-0-	B	-0-	411	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	213	N	213	-0-	-0-	B	-0-	213	3		N	-0-			-0-
10	538	N	538	-0-	-0-	B	-0-	538	3		N	-0-			-0-
11	390	N	293	-0-	-97	B	-0-	293	3		N	-0-			-0-

BURRUS WELL #: 1 RRCID -> 028053 COMPL. DATE 06/01/1951 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

BYWATERS ESTATE WELL #: 2 RRCID -> 028055 COMPL. DATE 12/23/1946 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

CAMERON-WALLS WELL #: 1 RRCID -> 028056 COMPL. DATE 03/02/1949 TOTAL DEPTH N/A PERF. N/A

06	288	N	288	-0-	-0-	B	-0-	288	3		N	-0-			-0-
07	775	N	684	-0-	-91	B	-0-	684	3		N	-0-			-0-
08	465	N	465	-0-	-0-	B	-0-	465	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	408	N	408	-0-	-0-	B	-0-	408	3		N	-0-			-0-
10	761	N	761	-0-	-0-	B	-0-	761	3		N	-0-			-0-
11	450	N	321	-0-	-129	B	-0-	321	3		N	-0-			-0-

CARTER -ET- -AL- WELL #: A 1 RRCID -> 028059 COMPL. DATE 10/04/1950 TOTAL DEPTH N/A PERF. N/A

06	420	N	354	-0-	-66	B	-0-	354	3		N	-0-			-0-
07	449	N	449	-0-	-0-	B	-0-	449	3		N	-0-			-0-
08	373	N	373	-0-	-0-	B	-0-	373	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	433	N	433	-0-	-0-	B	-0-	433	3		N	-0-			-0-
10	451	N	451	-0-	-0-	B	-0-	451	3		N	-0-			-0-
11	360	N	328	-0-	-32	B	-0-	328	3		N	-0-			-0-

CHEATHAM WELL #: 1 RRCID -> 028061 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

06	120	S	31	-0-	-89	B	-0-	31	3		N	-0-			-0-
07	124	S	37	-0-	-87	B	-0-	37	3		N	-0-			-0-
08	341	S	-0-	-0-	-341	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	46	S	46	-0-	-0-	B	-0-	46	3		N	-0-			-0-
10	37	S	37	-0-	-0-	B	-0-	37	3		N	-0-			-0-
*11	292	S	292	-0-	-0-	B	-0-	292	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CLAYBAUGH, S. WELL #: 1 RRCID -> 028062 COMPL. DATE 10/17/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

COFFEE ESTATE WELL #: 1 RRCID -> 028064 COMPL. DATE 07/27/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

DAWELL WELL #: 1 RRCID -> 028065 COMPL. DATE 07/25/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1704	N	1704	-0-	-0- B	-0-	1704	3			N	-0-					-0-
07	1097	N	1097	-0-	-0- B	-0-	1097	3			N	-0-					-0-
08	1519	N	374	-0-	-1145 B	-0-	374	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2249	N	2249	-0-	-0- B	-0-	2249	3			N	-0-					-0-
10	2478	N	2478	-0-	-0- B	-0-	2478	3			N	-0-					-0-
*11	986	N	986	-0-	-0- B	-0-	986	3			N	-0-					-0-

DONELSON, B. A. WELL #: 1 RRCID -> 028066 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2756 - 2899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
07	955	N	955	-0-	-0- B	-0-	955	3			N	-0-					-0-
08	899	N	590	-0-	-309 B	-0-	590	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	372	-0-	-78 B	-0-	372	3			N	-0-					-0-
10	961	N	336	-0-	-625 B	-0-	336	3			N	-0-					-0-
11	570	N	285	-0-	-285 B	-0-	285	3			N	-0-					-0-

DOOLEY WELL #: 1 RRCID -> 028067 COMPL. DATE 09/09/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2995	N	2995	-0-	-0- B	-0-	2995	3			N	-0-					-0-
07	2596	N	2596	-0-	-0- B	-0-	2596	3			N	-0-					-0-
08	3286	N	2475	-0-	-811 B	-0-	2475	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3000	N	1489	-0-	-1511 B	-0-	1489	3			N	-0-					-0-
10	2604	N	685	-0-	-1919 B	-0-	685	3			N	-0-					-0-
*11	2744	N	2744	-0-	-0- B	-0-	2744	3			N	-0-					-0-

DOOLEY WELL #: 4 RRCID -> 028070 COMPL. DATE 10/02/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2333	N	2333	-0-	-0- B	-0-	2333	3			N	-0-					-0-
07	2511	N	2099	-0-	-412 B	-0-	2099	3			N	-0-					-0-
08	2232	N	1901	-0-	-331 B	-0-	1901	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2340	N	1063	-0-	-1277 B	-0-	1063	3			N	-0-					-0-
10	2108	N	-0-	-0-	-2108 B	-0-					N	-0-					-0-
*11	1966	N	1966	-0-	-0- B	-0-	1966	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ELLISON WELL #: 1 RRCID -> 028071 COMPL. DATE 09/13/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2076	N	2076	-0-	-0- B	-0-	2076	3			N	-0-					-0-
07	2325	N	1664	-0-	-661 B	-0-	1664	3			N	-0-					-0-
08	2263	N	2004	-0-	-259 B	-0-	2004	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2070	N	1772	-0-	-298 B	-0-	1772	3			N	-0-					-0-
10	1779	N	1779	-0-	-0- B	-0-	1779	3			N	-0-					-0-
11	1950	N	1534	-0-	-416 B	-0-	1534	3			N	-0-					-0-

FEDRIC WELL #: 1 RRCID -> 028072 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	791	N	791	-0-	-0- B	-0-	791	3			N	-0-					-0-
07	1054	N	939	-0-	-115 B	-0-	939	3			N	-0-					-0-
08	868	N	719	-0-	-149 B	-0-	719	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	903	N	903	-0-	-0- B	-0-	903	3			N	-0-					-0-
10	1035	N	1035	-0-	-0- B	-0-	1035	3			N	-0-					-0-
11	690	N	486	-0-	-204 B	-0-	486	3			N	-0-					-0-

FISHER WELL #: 1 RRCID -> 028073 COMPL. DATE 11/02/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	29	N	29	-0-	-0- B	-0-	29	3			N	-0-					-0-
07	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
08	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	18	-0-	-12 B	-0-	18	3			N	-0-					-0-
10	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
11	180	N	168	-0-	-12 B	-0-	168	3			N	-0-					-0-

FLORES "A" WELL #: 1 RRCID -> 028074 COMPL. DATE 06/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
07	17	N	17	-0-	-0- B	-0-	17	3			N	-0-					-0-
08	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
10	1463	N	1463	-0-	-0- B	-0-	1463	3			N	-0-					-0-
*11	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-

FLORES WELL #: 1 RRCID -> 028075 COMPL. DATE 03/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	27	N	27	-0-	-0- B	-0-	27	3			N	-0-					-0-

FLORES WELL #: 4 RRCID -> 028078 COMPL. DATE 10/29/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
07	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 5 RRCID -> 028079 COMPL. DATE 09/02/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	270	N	-0-	-0-	-270 B	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	29	N	29	-0-	-0- B	-0-	29	3		N	-0-			-0-
10	142	N	142	-0-	-0- B	-0-	142	3		N	-0-			-0-
*11	408	N	408	-0-	-0- B	-0-	408	3		N	-0-			-0-

FLORES WELL #: 6 RRCID -> 028080 COMPL. DATE 07/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	30	N	-0-	-0-	-30 B	-0-				N	-0-			-0-
07	2945	N	2	-0-	-2943 B	-0-	2	3		N	-0-			-0-
08	93	N	-0-	-0-	-93 B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	1191	N	1191	-0-	-0- B	-0-	1191	3		N	-0-			-0-
10	2312	N	2312	-0-	-0- B	-0-	2312	3		N	-0-			-0-
*11	758	N	758	-0-	-0- B	-0-	758	3		N	-0-			-0-

FLORES WELL #: 7 RRCID -> 028081 COMPL. DATE 07/29/2005 TOTAL DEPTH 3387 PERF. 3045 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	589	N	-0-	-0-	-589 B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	249	N	249	-0-	-0- B	-0-	249	3		N	-0-			-0-
10	554	N	554	-0-	-0- B	-0-	554	3		N	-0-			-0-
*11	229	N	229	-0-	-0- B	-0-	229	3		N	-0-			-0-

FLORES WELL #: 8 RRCID -> 028082 COMPL. DATE 06/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	60	N	-0-	-0-	-60 B	-0-				N	-0-			-0-
07	155	N	-0-	-0-	-155 B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
*11	71	N	71	-0-	-0- B	-0-	71	3		N	-0-			-0-

FLORES WELL #: 9 RRCID -> 028083 COMPL. DATE 11/22/2002 TOTAL DEPTH 3330 PERF. 3065 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	300	N	193	-0-	-107 B	-0-	193	3		N	-0-			-0-
07	193	N	193	-0-	-0- B	-0-	193	3		N	-0-			-0-
08	248	N	184	-0-	-64 B	-0-	184	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	180	N	94	-0-	-86 B	-0-	94	3		N	-0-			-0-
10	186	N	-0-	-0-	-186 B	-0-				N	-0-			-0-
*11	1824	N	1824	-0-	-0- B	-0-	1824	3		N	-0-			-0-

FLORES WELL #: 10 RRCID -> 028084 COMPL. DATE 04/26/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	117	N	117	-0-	-0- B	-0-	117	3		N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
08	31	N	-0-	-0-	-31 B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	120	N	14	-0-	-106 B	-0-	14	3		N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
*11	212	N	212	-0-	-0- B	-0-	212	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 11 RRCID -> 028085 COMPL. DATE 01/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	26	N	26	-0-	-0- B	-0-	26	3			N	-0-					-0-
*11	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-

FLORES WELL #: 12 RRCID -> 028086 COMPL. DATE 01/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	18	-0-	-102 B	-0-	18	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
10	797	N	797	-0-	-0- B	-0-	797	3			N	-0-					-0-
*11	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-

FLORES WELL #: 14 RRCID -> 028088 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	976	N	976	-0-	-0- B	-0-	976	3			N	-0-					-0-
07	1643	N	525	-0-	-1118 B	-0-	525	3			N	-0-					-0-
08	724	N	724	-0-	-0- B	-0-	724	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1317	N	1317	-0-	-0- B	-0-	1317	3			N	-0-					-0-
10	1592	N	1592	-0-	-0- B	-0-	1592	3			N	-0-					-0-
*11	719	N	719	-0-	-0- B	-0-	719	3			N	-0-					-0-

FLORES WELL #: 15 RRCID -> 028089 COMPL. DATE 08/12/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	246	-0-	-24 B	-0-	246	3			N	-0-					-0-
07	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	991	N	991	-0-	-0- B	-0-	991	3			N	-0-					-0-
10	1807	N	1807	-0-	-0- B	-0-	1807	3			N	-0-					-0-
*11	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-

FLORES WELL #: 16 RRCID -> 028090 COMPL. DATE 07/25/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
07	1116	N	5	-0-	-1111 B	-0-	5	3			N	-0-					-0-
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	831	N	831	-0-	-0- B	-0-	831	3			N	-0-					-0-
10	1456	N	1456	-0-	-0- B	-0-	1456	3			N	-0-					-0-
*11	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-

FLORES WELL #: 17 RRCID -> 028091 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	111	-0-	-99 B	-0-	111	3			N	-0-					-0-
07	1829	N	-0-	-0-	-1829 B	-0-					N	-0-					-0-
08	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	1181	N	1181	-0-	-0- B	-0-	1181	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 18 RRCID -> 028092 COMPL. DATE 10/13/2002 TOTAL DEPTH 3371 PERF. 3091 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
07	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
08	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
10	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
*11	1280	N	1280	-0-	-0- B	-0-	1280	3			N	-0-					-0-

FLORES WELL #: 19 RRCID -> 028093 COMPL. DATE 11/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-

FLORES WELL #: 21 RRCID -> 028095 COMPL. DATE 11/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-

FLORES WELL #: 22 RRCID -> 028096 COMPL. DATE N/A TOTAL DEPTH 3375 PERF. 3054 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-
10	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
*11	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-

FLORES WELL #: 23 RRCID -> 028097 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-

FLORES WELL #: 24 RRCID -> 028098 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	-0-	-0-	-390 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 25 RRCID -> 028099 COMPL. DATE 11/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	120	N	-0-	-0-	-120 B	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	547	N	547	-0-	-0- B	-0-	547	3		N	-0-			-0-
10	1011	N	1011	-0-	-0- B	-0-	1011	3		N	-0-			-0-
*11	351	N	351	-0-	-0- B	-0-	351	3		N	-0-			-0-

FLORES WELL #: 26 RRCID -> 028100 COMPL. DATE 11/30/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	240	N	22	-0-	-218 B	-0-	22	3		N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	898	N	898	-0-	-0- B	-0-	898	3		N	-0-			-0-
10	1634	N	1634	-0-	-0- B	-0-	1634	3		N	-0-			-0-
*11	589	N	589	-0-	-0- B	-0-	589	3		N	-0-			-0-

FLORES WELL #: 27 RRCID -> 028101 COMPL. DATE 11/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	480	N	51	-0-	-429 B	-0-	51	3		N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	2220	N	2220	-0-	-0- B	-0-	2220	3		N	-0-			-0-
10	3100	N	3917	-0-	817 B	817	3917	3		N	-0-			-0-
*11	2150	N	1333	-0-	-817 B	-0-	1333	3		N	-0-			-0-

HAILE WELL #: 1 RRCID -> 028103 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	31	N	12	-0-	-19 B	-0-	12	3		N	-0-			-0-
08	122	N	122	-0-	-0- B	-0-	122	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	1	N	1	-0-	-0- B	-0-	1	3		N	-0-			-0-
10	31	N	2	-0-	-29 B	-0-	2	3		N	-0-			-0-
11	120	N	30	-0-	-90 B	-0-	30	3		N	-0-			-0-

HAILE, MRS. Z. T. WELL #: 1 RRCID -> 028104 COMPL. DATE 01/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-

HARRISON WELL #: A 1 RRCID -> 028105 COMPL. DATE 04/22/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	416	N	416	-0-	-0- B	-0-	416	3		N	-0-			-0-
07	93	N	19	-0-	-74 B	-0-	19	3		N	-0-			-0-
08	527	N	-0-	-0-	-527 B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	420	N	16	-0-	-404 B	-0-	16	3		N	-0-			-0-
10	31	N	-0-	-0-	-31 B	-0-				N	-0-			-0-
*11	78	N	78	-0-	-0- B	-0-	78	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HARRISON WELL #: B 1 RRCID -> 028106 COMPL. DATE 11/08/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HORNER WELL #: 1 RRCID -> 028112 COMPL. DATE 01/15/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HUBER -ET- -AL- WELL #: 1 RRCID -> 028113 COMPL. DATE 12/27/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1404	N	1404	-0-	-0- B	-0-	1404	3			N	-0-					-0-
07	733	N	733	-0-	-0- B	-0-	733	3			N	-0-					-0-
08	1302	N	1021	-0-	-281 B	-0-	1021	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	531	-0-	-879 B	-0-	531	3			N	-0-					-0-
10	744	N	-0-	-0-	-744 B	-0-					N	-0-					-0-
*11	1459	N	1459	-0-	-0- B	-0-	1459	3			N	-0-					-0-

HUBER ET AL 96 WELL #: 2 RRCID -> 028114 COMPL. DATE 01/02/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
07	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
08	744	N	543	-0-	-201 B	-0-	543	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	-0-	-0-	-780 B	-0-					N	-0-					-0-
10	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
*11	1005	N	1005	-0-	-0- B	-0-	1005	3			N	-0-					-0-

HUBER -ET- -AL- WELL #: 3 RRCID -> 028115 COMPL. DATE 01/10/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2489	N	2489	-0-	-0- B	-0-	2489	3			N	-0-					-0-
07	3162	N	2052	-0-	-1110 B	-0-	2052	3			N	-0-					-0-
08	2046	N	1980	-0-	-66 B	-0-	1980	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2490	N	1205	-0-	-1285 B	-0-	1205	3			N	-0-					-0-
10	2046	N	3	-0-	-2043 B	-0-	3	3			N	-0-					-0-
*11	2504	N	2504	-0-	-0- B	-0-	2504	3			N	-0-					-0-

JOHNSON CLAY WELL #: A 1 RRCID -> 028116 COMPL. DATE 09/10/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	76	-0-	-104 B	-0-	76	3			N	-0-					-0-
07	930	N	173	-0-	-757 B	-0-	173	3			N	-0-					-0-
08	682	N	110	-0-	-572 B	-0-	110	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
10	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
*11	971	N	971	-0-	-0- B	-0-	971	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
JUDD WELL #: 1 RRCID -> 028117 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	588	N	588	-0-	-0- B	-0-	588	3			N	-0-					-0-
07	682	N	572	-0-	-110 B	-0-	572	3			N	-0-					-0-
08	651	N	629	-0-	-22 B	-0-	629	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	638	N	638	-0-	-0- B	-0-	638	3			N	-0-					-0-
10	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
11	600	N	594	-0-	-6 B	-0-	594	3			N	-0-					-0-

PHILLIPS, KATHLEEN "B" WELL #: 1 RRCID -> 028120 COMPL. DATE 09/15/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

KEENER ET AL WELL #: 1 RRCID -> 028121 COMPL. DATE 08/12/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
07	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
08	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
10	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
11	180	N	137	-0-	-43 B	-0-	137	3			N	-0-					-0-

KLEKAMP WELL #: 1 RRCID -> 028122 COMPL. DATE 04/07/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
*11	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-

LANE, C. A. WELL #: 1 RRCID -> 028123 COMPL. DATE 05/20/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1555	N	1555	-0-	-0- B	-0-	1555	3			N	-0-					-0-
07	723	N	723	-0-	-0- B	-0-	723	3			N	-0-					-0-
08	1488	N	1126	-0-	-362 B	-0-	1126	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	549	-0-	-1011 B	-0-	549	3			N	-0-					-0-
10	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
*11	1563	N	1563	-0-	-0- B	-0-	1563	3			N	-0-					-0-

LOWE WELL #: 1 RRCID -> 028125 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
07	186	N	65	-0-	-121 B	-0-	65	3			N	-0-					-0-
08	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	6	-0-	-24 B	-0-	6	3			N	-0-					-0-
10	62	N	54	-0-	-8 B	-0-	54	3			N	-0-					-0-
11	180	N	105	-0-	-75 B	-0-	105	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MCMURRY WELL #: 2 RRCID -> 028129 COMPL. DATE N/A TOTAL DEPTH 3322 PERF. 3133 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
07	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
08	62	N	41	-0-	-21 B	-0-	41	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
10	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
*11	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-

POLLAN WELL #: 1 RRCID -> 028133 COMPL. DATE 06/02/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2655	N	2655	-0-	-0- B	-0-	2655	3			N	-0-					-0-
07	3596	N	1828	-0-	-1768 B	-0-	1828	3			N	-0-					-0-
08	2170	N	2104	-0-	-66 B	-0-	2104	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2670	N	1241	-0-	-1429 B	-0-	1241	3			N	-0-					-0-
10	1829	N	-0-	-0-	-1829 B	-0-					N	-0-					-0-
*11	2341	N	2341	-0-	-0- B	-0-	2341	3			N	-0-					-0-

PRICE WELL #: B 1 RRCID -> 028134 COMPL. DATE 06/09/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 1 RRCID -> 028136 COMPL. DATE 06/20/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
07	620	N	64	-0-	-556 B	-0-	64	3			N	-0-					-0-
08	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	62	N	41	-0-	-21 B	-0-	41	3			N	-0-					-0-
11	330	N	108	-0-	-222 B	-0-	108	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 2 RRCID -> 028137 COMPL. DATE 09/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
08	646	N	646	-0-	-0- B	-0-	646	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
10	496	N	87	-0-	-409 B	-0-	87	3			N	-0-					-0-
11	630	N	469	-0-	-161 B	-0-	469	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 3 RRCID -> 028138 COMPL. DATE 11/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	672	N	672	-0-	-0- B	-0-	672	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	-0-	-0-	-660 B	-0-					N	-0-					-0-
10	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
*11	748	N	748	-0-	-0- B	-0-	748	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 4 RRCID -> 028139 COMPL. DATE 10/18/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
07	765	N	765	-0-	-0- B	-0-	765	3			N	-0-					-0-
08	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
10	775	N	338	-0-	-437 B	-0-	338	3			N	-0-					-0-
11	600	N	490	-0-	-110 B	-0-	490	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 5 RRCID -> 028140 COMPL. DATE 04/20/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
07	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
08	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	45	-0-	-15 B	-0-	45	3			N	-0-					-0-
10	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
11	300	N	70	-0-	-230 B	-0-	70	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 6 RRCID -> 028141 COMPL. DATE 05/23/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
07	887	N	887	-0-	-0- B	-0-	887	3			N	-0-					-0-
08	679	N	679	-0-	-0- B	-0-	679	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	69	-0-	-51 B	-0-	69	3			N	-0-					-0-
10	899	N	305	-0-	-594 B	-0-	305	3			N	-0-					-0-
11	660	N	446	-0-	-214 B	-0-	446	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 7 RRCID -> 028142 COMPL. DATE 11/11/1996 TOTAL DEPTH 4584 PERF. 3179 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 8 RRCID -> 028143 COMPL. DATE 06/27/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
07	682	N	672	-0-	-10 B	-0-	672	3			N	-0-					-0-
08	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	78	-0-	-192 B	-0-	78	3			N	-0-					-0-
10	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
11	510	N	188	-0-	-322 B	-0-	188	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 9 RRCID -> 028144 COMPL. DATE 06/05/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1157	N	1157	-0-	-0- B	-0-	1157	3			N	-0-					-0-
07	1428	N	1428	-0-	-0- B	-0-	1428	3			N	-0-					-0-
08	1191	N	1191	-0-	-0- B	-0-	1191	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	1155	-0-	-15 B	-0-	1155	3			N	-0-					-0-
10	1668	N	1668	-0-	-0- B	-0-	1668	3			N	-0-					-0-
11	1140	N	562	-0-	-578 B	-0-	562	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 12 RRCID -> 028147 COMPL. DATE 05/04/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
08	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
10	403	N	188	-0-	-215 B	-0-	188	3			N	-0-					-0-
11	510	N	286	-0-	-224 B	-0-	286	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 13 RRCID -> 028148 COMPL. DATE 05/19/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	54	N	54	-0-	-0- B	-0-	54	3			N	-0-					-0-
07	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
08	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
10	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					-0-
11	420	N	297	-0-	-123 B	-0-	297	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 14 RRCID -> 028149 COMPL. DATE 08/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	15	-0-	-105 B	-0-	15	3			N	-0-					-0-
07	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
08	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
11	390	N	259	-0-	-131 B	-0-	259	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 15 RRCID -> 028150 COMPL. DATE 03/09/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	16	-0-	-14 B	-0-	16	3			N	-0-					-0-
07	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
08	707	N	707	-0-	-0- B	-0-	707	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
11	690	N	441	-0-	-249 B	-0-	441	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 16 RRCID -> 028151 COMPL. DATE 04/20/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
08	930	N	554	-0-	-376 B	-0-	554	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	233	-0-	-277 B	-0-	233	3			N	-0-					-0-
10	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
11	540	N	526	-0-	-14 B	-0-	526	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 18 RRCID -> 028153 COMPL. DATE 02/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	62	N	18	-0-	-44 B	-0-	18	3			N	-0-					-0-
08	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
10	31	N	22	-0-	-9 B	-0-	22	3			N	-0-					-0-
11	60	N	37	-0-	-23 B	-0-	37	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 19 RRCID -> 028154 COMPL. DATE 02/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1059	N	1059	-0-	-0- B	-0-	1059	3			N	-0-					-0-
07	1922	N	-0-	-0-	-1922 B	-0-					N	-0-					-0-
08	1457	N	1065	-0-	-392 B	-0-	1065	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1974	N	1974	-0-	-0- B	-0-	1974	3			N	-0-					-0-
10	2202	N	2202	-0-	-0- B	-0-	2202	3			N	-0-					-0-
*11	1049	N	1049	-0-	-0- B	-0-	1049	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 21 RRCID -> 028156 COMPL. DATE 09/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	459	N	459	-0-	-0- B	-0-	459	3			N	-0-					-0-
07	762	N	762	-0-	-0- B	-0-	762	3			N	-0-					-0-
08	713	N	666	-0-	-47 B	-0-	666	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	146	-0-	-304 B	-0-	146	3			N	-0-					-0-
10	775	N	278	-0-	-497 B	-0-	278	3			N	-0-					-0-
11	630	N	385	-0-	-245 B	-0-	385	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 22 RRCID -> 028157 COMPL. DATE 05/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
07	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
08	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
10	598	N	598	-0-	-0- B	-0-	598	3			N	-0-					-0-
11	360	N	176	-0-	-184 B	-0-	176	3			N	-0-					-0-

PRICE WELL #: D 25 RRCID -> 028160 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
07	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					-0-
08	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	60	-0-	-150 B	-0-	60	3			N	-0-					-0-
10	786	N	786	-0-	-0- B	-0-	786	3			N	-0-					-0-
11	510	N	390	-0-	-120 B	-0-	390	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 26 RRCID -> 028161 COMPL. DATE 05/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	859	N	859	-0-	-0- B	-0-	859	3			N	-0-					-0-
07	1179	N	1179	-0-	-0- B	-0-	1179	3			N	-0-					-0-
08	1116	N	923	-0-	-193 B	-0-	923	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1069	N	1069	-0-	-0- B	-0-	1069	3			N	-0-					-0-
10	1357	N	1357	-0-	-0- B	-0-	1357	3			N	-0-					-0-
11	900	N	469	-0-	-431 B	-0-	469	3			N	-0-					-0-

PRICE "D"-KELLEY 50 WELL #: 27 RRCID -> 028162 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
07	744	N	590	-0-	-154 B	-0-	590	3			N	-0-					-0-
08	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
10	793	N	793	-0-	-0- B	-0-	793	3			N	-0-					-0-
11	450	N	354	-0-	-96 B	-0-	354	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 28 RRCID -> 028163 COMPL. DATE 02/07/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	612	N	612	-0-	-0- B	-0-	612	3			N	-0-					-0-
07	930	N	832	-0-	-98 B	-0-	832	3			N	-0-					-0-
08	713	N	641	-0-	-72 B	-0-	641	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	768	N	768	-0-	-0- B	-0-	768	3			N	-0-					-0-
10	944	N	944	-0-	-0- B	-0-	944	3			N	-0-					-0-
11	630	N	300	-0-	-330 B	-0-	300	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 29 RRCID -> 028164 COMPL. DATE 06/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1231	N	1231	-0-	-0- B	-0-	1231	3			N	-0-					-0-
07	1798	N	1613	-0-	-185 B	-0-	1613	3			N	-0-					-0-
08	1364	N	1309	-0-	-55 B	-0-	1309	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1495	N	1495	-0-	-0- B	-0-	1495	3			N	-0-					-0-
10	1874	N	1874	-0-	-0- B	-0-	1874	3			N	-0-					-0-
11	1260	N	831	-0-	-429 B	-0-	831	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 30 RRCID -> 028165 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 31 RRCID -> 028166 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1231	N	1231	-0-	-0- B	-0-	1231	3			N	-0-					-0-
07	1922	N	1552	-0-	-370 B	-0-	1552	3			N	-0-					-0-
08	1426	N	1105	-0-	-321 B	-0-	1105	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	1530	-0-	-0- B	-0-	1530	3			N	-0-					-0-
10	1597	N	1597	-0-	-0- B	-0-	1597	3			N	-0-					-0-
11	1080	N	938	-0-	-142 B	-0-	938	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 32 RRCID -> 028167 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	2325	N	-0-	-0-	-2325 B	-0-					N	-0-					-0-
08	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	1498	N	1498	-0-	-0- B	-0-	1498	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 33 RRCID -> 028168 COMPL. DATE 07/17/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-
07	899	N	109	-0-	-790 B	-0-	109	3			N	-0-					-0-
08	1033	N	1033	-0-	-0- B	-0-	1033	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	291	-0-	-429 B	-0-	291	3			N	-0-					-0-
10	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
*11	1077	N	1077	-0-	-0- B	-0-	1077	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 34 RRCID -> 028169 COMPL. DATE 05/19/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	712	N	712	-0-	-0-	B	-0-	712	3			N	-0-					-0-
07	1674	N	361	-0-	-1313	B	-0-	361	3			N	-0-					-0-
08	1674	N	1132	-0-	-542	B	-0-	1132	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	341	-0-	-379	B	-0-	341	3			N	-0-					-0-
10	372	N	259	-0-	-113	B	-0-	259	3			N	-0-					-0-
*11	1270	N	1270	-0-	-0-	B	-0-	1270	3			N	-0-					-0-

PRICE "D"-W.N. PRICE 8 WELL #: D 35 RRCID -> 028170 COMPL. DATE 06/10/1953 TOTAL DEPTH N/A PERF. N/A

06	1076	N	1076	-0-	-0-	B	-0-	1076	3			N	-0-					-0-
07	2821	N	503	-0-	-2318	B	-0-	503	3			N	-0-					-0-
08	2325	N	1665	-0-	-660	B	-0-	1665	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1080	N	258	-0-	-822	B	-0-	258	3			N	-0-					-0-
10	496	N	323	-0-	-173	B	-0-	323	3			N	-0-					-0-
*11	2852	N	2852	-0-	-0-	B	-0-	2852	3			N	-0-					-0-

PRICE "D" SWENY WELL #: D 36 RRCID -> 028171 COMPL. DATE 05/12/1952 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRYOR WELL #: 1 RRCID -> 028172 COMPL. DATE 02/12/1948 TOTAL DEPTH N/A PERF. N/A

06	90	N	32	-0-	-58	B	-0-	32	3			N	-0-					-0-
07	155	N	4	-0-	-151	B	-0-	4	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	265	N	265	-0-	-0-	B	-0-	265	3			N	-0-					-0-
10	480	N	480	-0-	-0-	B	-0-	480	3			N	-0-					-0-
*11	89	N	89	-0-	-0-	B	-0-	89	3			N	-0-					-0-

SAFRANKO WELL #: 1 RRCID -> 028173 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SWENY 13 WELL #: 1 RRCID -> 028175 COMPL. DATE 08/27/1951 TOTAL DEPTH N/A PERF. N/A

06	1268	N	1268	-0-	-0-	B	-0-	1268	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
08	992	N	-0-	-0-	-992	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1260	N	-0-	-0-	-1260	B	-0-					N	-0-					-0-
10	316	N	316	-0-	-0-	B	-0-	316	3			N	-0-					-0-
*11	2556	N	2556	-0-	-0-	B	-0-	2556	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WATSON WELL #: 1 RRCID -> 028178 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
07	496	N	1	-0-	-495 B	-0-	1	3			N	-0-					-0-
08	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	831	N	831	-0-	-0- B	-0-	831	3			N	-0-					-0-
10	1677	N	1677	-0-	-0- B	-0-	1677	3			N	-0-					-0-
*11	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-

WILLIAMSON -ET- -AL- WELL #: 1 RRCID -> 028179 COMPL. DATE 07/23/1952 TOTAL DEPTH 3505 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17	N	17	-0-	-0- B	-0-	17	3			N	-0-					-0-
07	93	N	25	-0-	-68 B	-0-	25	3			N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	28	-0-	-2 B	-0-	28	3			N	-0-					-0-
10	31	N	27	-0-	-4 B	-0-	27	3			N	-0-					-0-
*11	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					-0-

WILLIAMSON, HAROLD J. -ET- -AL- WELL #: 1 RRCID -> 028180 COMPL. DATE 10/29/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WISEMAN WELL #: 1 RRCID -> 028181 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WOODS WELL #: 1 RRCID -> 028185 COMPL. DATE 01/26/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-

CITY NATIONAL BANK OF TEMPLE WELL #: 1 RRCID -> 028188 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	598	N	598	-0-	-0- B	-0-	598	3			N	-0-					-0-
07	434	N	82	-0-	-352 B	-0-	82	3			N	-0-					-0-
08	589	N	583	-0-	-6 B	-0-	583	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	884	N	884	-0-	-0- B	-0-	884	3			N	-0-					-0-
10	1029	N	1029	-0-	-0- B	-0-	1029	3			N	-0-					-0-
11	570	N	443	-0-	-127 B	-0-	443	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CLARK, J. G. WELL #: 1 RRCID -> 028189 COMPL. DATE 09/16/1947 TOTAL DEPTH 3100 PERF. 2733 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	10	-0-	-50 B	-0-	10	3			N	-0-					-0-
07	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
08	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	26	-0-	-4 B	-0-	26	3			N	-0-					-0-
10	31	N	14	-0-	-17 B	-0-	14	3			N	-0-					-0-
*11	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-

HARGIS, F. D. WELL #: 1 RRCID -> 028190 COMPL. DATE 11/21/1984 TOTAL DEPTH 3292 PERF. 2883 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	651	N	99	-0-	-552 B	-0-	99	3			N	-0-					-0-
08	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
10	93	N	83	-0-	-10 B	-0-	83	3			N	-0-					-0-
11	360	N	145	-0-	-215 B	-0-	145	3			N	-0-					-0-

SEYMOUR WELL #: 1 RRCID -> 028195 COMPL. DATE 01/12/1984 TOTAL DEPTH 3300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/05/2018 - P/A 06/05/18

BIVINS ESTATE WELL #: 1014 RRCID -> 037037 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS ESTATE WELL #: 1068 RRCID -> 040877 COMPL. DATE 07/01/1966 TOTAL DEPTH 3236 PERF. 3084 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1182	-0-	-48 B	-0-	1182	3			N	-0-					-0-
07	1271	N	1214	-0-	-57 B	-0-	1214	3			N	-0-					-0-
08	1240	N	1202	-0-	-38 B	-0-	1202	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	1156	-0-	-14 B	-0-	1156	3			N	-0-					-0-
10	1209	N	1186	-0-	-23 B	-0-	1186	3			N	-0-					-0-
11	1170	N	1145	-0-	-25 B	-0-	1145	3			N	-0-					-0-

STILLWELL WELL #: 1 A RRCID -> 044979 COMPL. DATE 10/09/1968 TOTAL DEPTH 3351 PERF. 3134 - 3213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BOULWARE WELL #: 2 A RRCID -> 055639 COMPL. DATE 06/01/1973 TOTAL DEPTH 3280 PERF. 3215 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2626	N	2626	-0-	-0- B	-0-	2626	3			N	-0-					-0-
07	2384	N	2384	-0-	-0- B	-0-	2384	3			N	-0-					-0-
08	2854	N	2854	-0-	-0- B	-0-	2854	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2640	N	2558	-0-	-82 B	-0-	2558	3			N	-0-					-0-
10	2603	N	2603	-0-	-0- B	-0-	2603	3			N	-0-					-0-
11	2760	N	2160	-0-	-600 B	-0-	2160	3			N	-0-					-0-

MACY WELL #: 1 A RRCID -> 068071 COMPL. DATE 09/01/1976 TOTAL DEPTH 3191 PERF. 3002 - 3191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-
07	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
08	527	N	491	-0-	-36 B	-0-	491	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	498	-0-	-72 B	-0-	498	3			N	-0-					-0-
10	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
11	480	N	441	-0-	-39 B	-0-	441	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 38 RRCID -> 078052 COMPL. DATE 07/07/1978 TOTAL DEPTH 7000 PERF. 3079 - 3207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		181	-0-	181 B	457	181	3			N	-0-					-0-
07	14B2 EXT		254	-0-	254 B	711	254	3			N	-0-					-0-
08	0		312	-0-	312 B	1023	312	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1023																	
09	1492	N	469	-0-	-1023 B	-0-	469	3			N	-0-					-0-
10	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
*11	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-

CARLANDER WELL #: 2 RRCID -> 078181 COMPL. DATE 08/16/1978 TOTAL DEPTH 3450 PERF. 3225 - 3248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
07	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
08	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
10	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
11	390	N	221	-0-	-169 B	-0-	221	3			N	-0-					-0-

MCMURRY WELL #: 3 RRCID -> 080435 COMPL. DATE 01/26/1979 TOTAL DEPTH 3340 PERF. 3117 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	981	N	981	-0-	-0- B	-0-	981	3			N	-0-					-0-
07	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
08	527	N	483	-0-	-44 B	-0-	483	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1425	N	1425	-0-	-0- B	-0-	1425	3			N	-0-					-0-
10	1642	N	1642	-0-	-0- B	-0-	1642	3			N	-0-					-0-
*11	1587	N	1587	-0-	-0- B	-0-	1587	3			N	-0-					-0-

GOCHNAUR WELL #: M 1 RRCID -> 081520 COMPL. DATE 03/05/1979 TOTAL DEPTH 3300 PERF. 3142 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
07	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
08	155	N	139	-0-	-16 B	-0-	139	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
10	155	N	131	-0-	-24 B	-0-	131	3			N	-0-					-0-
11	120	N	115	-0-	-5 B	-0-	115	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CARTER -ET- -AL- WELL #: 2 RRCID -> 082386 COMPL. DATE 05/20/1979 TOTAL DEPTH 3090 PERF. 2833 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ATHA WELL #: 2 RRCID -> 083511 COMPL. DATE 08/03/1979 TOTAL DEPTH 3050 PERF. 2851 - 2915

06	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-
07	370	N	370	-0-	-0-	B	-0-	370	3			N	-0-					-0-
08	304	N	304	-0-	-0-	B	-0-	304	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-
10	372	N	370	-0-	-2	B	-0-	370	3			N	-0-					-0-
11	300	N	186	-0-	-114	B	-0-	186	3			N	-0-					-0-

VERNA -A- WELL #: 1 RRCID -> 087890 COMPL. DATE 02/28/1980 TOTAL DEPTH 3300 PERF. 3176 - 3210

06	1846	N	1846	-0-	-0-	B	-0-	1846	3			N	-0-					-0-
07	1891	N	1773	-0-	-118	B	-0-	1773	3			N	-0-					-0-
08	2143	N	2143	-0-	-0-	B	-0-	2143	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1976	N	1976	-0-	-0-	B	-0-	1976	3			N	-0-					-0-
10	1850	N	1850	-0-	-0-	B	-0-	1850	3			N	-0-					-0-
11	2070	N	1703	-0-	-367	B	-0-	1703	3			N	-0-					-0-

GORDON WELL #: 1 RRCID -> 088100 COMPL. DATE 10/20/1979 TOTAL DEPTH 3403 PERF. 3320 - 3360

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRICE, W. N. WELL #: 2 RRCID -> 089632 COMPL. DATE 09/05/1980 TOTAL DEPTH 3412 PERF. 3172 - 3308

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HARRISON WELL #: 1 RRCID -> 099503 COMPL. DATE N/A TOTAL DEPTH 3345 PERF. 1157 - 1167

06	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
LASLEY, WALTER WELL #: 2 RRCID -> 102541 COMPL. DATE 09/16/1982 TOTAL DEPTH 5650 PERF. 2938 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	774	-0-	-6 B	-0-	774	3			N	-0-					-0-
07	806	N	804	-0-	-2 B	-0-	804	3			N	-0-					-0-
08	806	N	803	-0-	-3 B	-0-	803	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-
10	806	N	793	-0-	-13 B	-0-	793	3			N	-0-					-0-
11	780	N	763	-0-	-17 B	-0-	763	3			N	-0-					-0-

CMF CORPORATION WELL #: 171 RRCID -> 102544 COMPL. DATE 08/16/1982 TOTAL DEPTH 6375 PERF. 3051 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	N	2025	-0-	-315 B	-0-	2025	3			N	-0-					-0-
07	2604	N	2324	-0-	-280 B	-0-	2324	3			N	-0-					-0-
08	2570	N	2570	-0-	-0- B	-0-	2570	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2441	N	2441	-0-	-0- B	-0-	2441	3			N	-0-					-0-
10	2541	N	2541	-0-	-0- B	-0-	2541	3			N	-0-					-0-
11	2490	N	2446	-0-	-44 B	-0-	2446	3			N	-0-					-0-

WISEMAN WELL #: 2 R RRCID -> 106381 COMPL. DATE 06/10/1983 TOTAL DEPTH 3500 PERF. 3253 - 3362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	2	-0-	-88 B	-0-	2	3			N	-0-					-0-
07	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
08	155	N	23	-0-	-132 B	-0-	23	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	689	N	689	-0-	-0- B	-0-	689	3			N	-0-					-0-
10	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

SCHROETER WELL #: 1 R RRCID -> 116441 COMPL. DATE 02/16/1985 TOTAL DEPTH 3646 PERF. 3148 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
07	186	N	151	-0-	-35 B	-0-	151	3			N	-0-					-0-
08	217	N	155	-0-	-62 B	-0-	155	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	160	-0-	-50 B	-0-	160	3			N	-0-					-0-
10	155	N	136	-0-	-19 B	-0-	136	3			N	-0-					-0-
11	150	N	139	-0-	-11 B	-0-	139	3			N	-0-					-0-

PRICE WELL #: D 37 RRCID -> 117435 COMPL. DATE 02/03/2010 TOTAL DEPTH 6905 PERF. 1300 - 1320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FLORES WELL #: 2 RRCID -> 117442 COMPL. DATE 09/03/1964 TOTAL DEPTH 1400 PERF. 1040 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SHERMAN COUNTY WELL #: 1012 RRCID -> 117444 COMPL. DATE 02/18/2010 TOTAL DEPTH 1355 PERF. 1150 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BLAKE WELL #: 1 RRCID -> 117445 COMPL. DATE 04/02/1963 TOTAL DEPTH 1350 PERF. 1080 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ATCHESON WELL #: 3 RRCID -> 119771 COMPL. DATE 12/09/1985 TOTAL DEPTH 3800 PERF. 3188 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	N	5	-0-	-0-	B	-0-	5	3			N	-0-					-0-
07	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
08	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5	N	1	-0-	-4	B	-0-	1	3			N	-0-					-0-
10	5	N	4	-0-	-1	B	-0-	4	3			N	-0-					-0-
11	5	N	1	-0-	-4	B	-0-	1	3			N	-0-					-0-

BIVINS ESTATE WELL #: 1 RRCID -> 120005 COMPL. DATE 09/08/1992 TOTAL DEPTH N/A PERF. 1032 - 1052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HUDSON GAS UNIT -B- WELL #: 2A RRCID -> 120722 COMPL. DATE 09/28/2018 TOTAL DEPTH 3515 PERF. 3003 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	773	-0-	773	B	773	773	3			N	-0-					-0-
11	14B2	EXT	555	-0-	555	B	1328	555	3			N	-0-					-0-

CARTRITE, J. A. WELL #: 2 RRCID -> 123560 COMPL. DATE 12/29/1986 TOTAL DEPTH 3403 PERF. 3130 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 30 RRCID -> 124521 COMPL. DATE 06/09/1987 TOTAL DEPTH 3401 PERF. 3110 - 3302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1523	N	1523	-0-	-0-	B	-0-	1523	3			N	-0-					-0-
07	2666	N	-0-	-0-	-2666	B	-0-					N	-0-					-0-
08	1271	N	709	-0-	-562	B	-0-	709	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1530	N	-0-	-0-	-1530	B	-0-					N	-0-					-0-
10	3100	N	3223	-0-	123	B	123	3223	3			N	-0-					-0-
*11	1506	N	1383	-0-	-123	B	-0-	1383	3			N	-0-					-0-

BOULWARE A WELL #: 1R RRCID -> 136509 COMPL. DATE 09/14/1990 TOTAL DEPTH 3400 PERF. 3148 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	92	N	92	-0-	-0-	B	-0-	92	3			N	-0-					-0-
07	41	N	41	-0-	-0-	B	-0-	41	3			N	-0-					-0-
08	97	N	97	-0-	-0-	B	-0-	97	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	95	N	95	-0-	-0-	B	-0-	95	3			N	-0-					-0-
10	70	N	70	-0-	-0-	B	-0-	70	3			N	-0-					-0-
11	90	N	52	-0-	-38	B	-0-	52	3			N	-0-					-0-

BASKIN-JAHNS UNIT WELL #: 1 A RRCID -> 137302 COMPL. DATE 02/03/1991 TOTAL DEPTH 3309 PERF. 2856 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3474	N	3474	-0-	-0-	B	-0-	3474	3			N	-0-					-0-
07	4123	N	3138	-0-	-985	B	-0-	3138	3			N	-0-					-0-
08	3968	N	3608	-0-	-360	B	-0-	3608	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3480	N	3261	-0-	-219	B	-0-	3261	3			N	-0-					-0-
10	3131	N	3012	-0-	-119	B	-0-	3012	3			N	-0-					-0-
11	3480	N	2513	-0-	-967	B	-0-	2513	3			N	-0-					-0-

FLORES WELL #: 31 RRCID -> 148064 COMPL. DATE 01/04/1994 TOTAL DEPTH 3428 PERF. 3080 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	190	-0-	-170	B	-0-	190	3			N	-0-					-0-
07	2728	N	-0-	-0-	-2728	B	-0-					N	-0-					-0-
08	682	N	453	-0-	-229	B	-0-	453	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	236	N	236	-0-	-0-	B	-0-	236	3			N	-0-					-0-
10	836	N	836	-0-	-0-	B	-0-	836	3			N	-0-					-0-
*11	1183	N	1183	-0-	-0-	B	-0-	1183	3			N	-0-					-0-

HARRIS GAS UNIT WELL #: 2 RRCID -> 153753 COMPL. DATE 02/23/1995 TOTAL DEPTH 3320 PERF. 2890 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		1925	-0-	1925	B	1925	1925	3			N	-0-					-0-
08	14B2 EXT		1925	-0-	1925	B	3850	1925	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 3850																		
09	14B2 EXT		1925	-0-	1925	B	5775	1925	3			N	-0-					-0-
10	14B2 EXT		1925	-0-	1925	B	7700	1925	3			N	-0-					-0-
11	14B2 EXT		1925	-0-	1925	B	9625	1925	3			N	-0-					-0-

CLUCK "A" WELL #: 1 RRCID -> 158471 COMPL. DATE 03/14/1996 TOTAL DEPTH 3450 PERF. 3080 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3099	N	3099	-0-	-0-	B	-0-	3099	3			N	-0-					-0-
07	3255	N	2783	-0-	-472	B	-0-	2783	3			N	-0-					-0-
08	3131	N	3065	-0-	-66	B	-0-	3065	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3090	N	1448	-0-	-1642	B	-0-	1448	3			N	-0-					-0-
10	2790	N	827	-0-	-1963	B	-0-	827	3			N	-0-					-0-
*11	3238	N	3238	-0-	-0-	B	-0-	3238	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 39 RRCID -> 158564 COMPL. DATE 04/01/1996 TOTAL DEPTH 3200 PERF. 2832 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
07	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
08	769	N	769	-0-	-0- B	-0-	769	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
10	465	N	108	-0-	-357 B	-0-	108	3			N	-0-					-0-
11	750	N	564	-0-	-186 B	-0-	564	3			N	-0-					-0-

FLORES WELL #: 32 RRCID -> 158566 COMPL. DATE 04/15/1996 TOTAL DEPTH 3300 PERF. 3031 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
10	895	N	895	-0-	-0- B	-0-	895	3			N	-0-					-0-
*11	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-

WISEMAN WELL #: 2 RRCID -> 158968 COMPL. DATE 03/25/1996 TOTAL DEPTH 8400 PERF. 3226 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	67	-0-	-203 B	-0-	67	3			N	-0-					-0-
07	775	N	53	-0-	-722 B	-0-	53	3			N	-0-					-0-
08	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
10	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
11	510	N	-0-	-0-	-510 B	-0-					N	-0-					-0-

MCKENZIE WELL #: 2 RRCID -> 162131 COMPL. DATE 11/05/1996 TOTAL DEPTH 3330 PERF. 2782 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-
07	62	N	4	-0-	-58 B	-0-	4	3			N	-0-					-0-
08	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	1	-0-	-29 B	-0-	1	3			N	-0-					-0-
10	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
*11	1408	N	1408	-0-	-0- B	-0-	1408	3			N	-0-					-0-

MORRIS WELL #: 2 RRCID -> 162133 COMPL. DATE 10/17/1996 TOTAL DEPTH 3350 PERF. 2715 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	92	-0-	-148 B	-0-	92	3			N	-0-					-0-
07	1147	N	668	-0-	-479 B	-0-	668	3			N	-0-					-0-
08	918	N	918	-0-	-0- B	-0-	918	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
10	853	N	853	-0-	-0- B	-0-	853	3			N	-0-					-0-
11	900	N	577	-0-	-323 B	-0-	577	3			N	-0-					-0-

HOLT, ET AL WELL #: 109 RRCID -> 163561 COMPL. DATE 03/05/1965 TOTAL DEPTH 1569 PERF. 1360 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
DOOLEY WELL #: 5068 RRCID -> 163920 COMPL. DATE 03/21/1997 TOTAL DEPTH 3350 PERF. 3070 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1048	N	1048	-0-	-0- B	-0-	1048	3			N	-0-					-0-
07	1395	N	1135	-0-	-260 B	-0-	1135	3			N	-0-					-0-
08	841	N	841	-0-	-0- B	-0-	841	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	574	-0-	-476 B	-0-	574	3			N	-0-					-0-
10	1147	N	-0-	-0-	-1147 B	-0-					N	-0-					-0-
*11	891	N	891	-0-	-0- B	-0-	891	3			N	-0-					-0-

FLORES WELL #: 33 RRCID -> 164689 COMPL. DATE 06/13/1997 TOTAL DEPTH 3300 PERF. 2931 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	27	N	27	-0-	-0- B	-0-	27	3			N	-0-					-0-

FEDRIC WELL #: 2 RRCID -> 164702 COMPL. DATE 06/25/1997 TOTAL DEPTH 3301 PERF. 2875 - 3301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1039	N	1039	-0-	-0- B	-0-	1039	3			N	-0-					-0-
07	1395	N	1260	-0-	-135 B	-0-	1260	3			N	-0-					-0-
08	1116	N	987	-0-	-129 B	-0-	987	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1197	N	1197	-0-	-0- B	-0-	1197	3			N	-0-					-0-
10	1394	N	1394	-0-	-0- B	-0-	1394	3			N	-0-					-0-
11	960	N	774	-0-	-186 B	-0-	774	3			N	-0-					-0-

FLORES WELL #: 35 RRCID -> 164731 COMPL. DATE 06/06/1997 TOTAL DEPTH 3325 PERF. 2915 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
10	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
*11	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-

HARRISON "A" WELL #: 2 RRCID -> 165754 COMPL. DATE 03/05/1997 TOTAL DEPTH 7450 PERF. 3189 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FLORES WELL #: 34 RRCID -> 166531 COMPL. DATE 09/12/1997 TOTAL DEPTH 3320 PERF. 3050 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
07	1240	N	-0-	-0-	-1240 B	-0-					N	-0-					-0-
08	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
DOOLEY WELL #: 669 RRCID -> 166907 COMPL. DATE 09/29/1997 TOTAL DEPTH 3300 PERF. 3124 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3267	N	3267	-0-	-0- B	-0-	3267	3			N	-0-					-0-
07	3813	N	2875	-0-	-938 B	-0-	2875	3			N	-0-					-0-
08	3472	N	3061	-0-	-411 B	-0-	3061	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3270	N	1004	-0-	-2266 B	-0-	1004	3			N	-0-					-0-
10	2883	N	-0-	-0-	-2883 B	-0-					N	-0-					-0-
*11	3369	N	3369	-0-	-0- B	-0-	3369	3			N	-0-					-0-

PRICE "D" SWENY WELL #: D 40 RRCID -> 168154 COMPL. DATE 02/02/1998 TOTAL DEPTH 3280 PERF. 2880 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1220	N	1220	-0-	-0- B	-0-	1220	3			N	-0-					-0-
07	1643	N	345	-0-	-1298 B	-0-	345	3			N	-0-					-0-
08	1674	N	1132	-0-	-542 B	-0-	1132	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	347	-0-	-883 B	-0-	347	3			N	-0-					-0-
10	341	N	266	-0-	-75 B	-0-	266	3			N	-0-					-0-
*11	1244	N	1244	-0-	-0- B	-0-	1244	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 41 RRCID -> 168156 COMPL. DATE 01/23/1998 TOTAL DEPTH 3300 PERF. 2796 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1059	N	1059	-0-	-0- B	-0-	1059	3			N	-0-					-0-
07	2015	N	-0-	-0-	-2015 B	-0-					N	-0-					-0-
08	1277	N	1277	-0-	-0- B	-0-	1277	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	-0-	-0-	-1050 B	-0-					N	-0-					-0-
10	2489	N	2489	-0-	-0- B	-0-	2489	3			N	-0-					-0-
11	1230	N	1142	-0-	-88 B	-0-	1142	3			N	-0-					-0-

BRADDOCK WELL #: 2 RRCID -> 168727 COMPL. DATE 03/27/1998 TOTAL DEPTH 3002 PERF. 2611 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
07	217	N	212	-0-	-5 B	-0-	212	3			N	-0-					-0-
08	217	N	215	-0-	-2 B	-0-	215	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
10	217	N	195	-0-	-22 B	-0-	195	3			N	-0-					-0-
11	210	N	202	-0-	-8 B	-0-	202	3			N	-0-					-0-

FLORES WELL #: 36 RRCID -> 169067 COMPL. DATE 01/15/1998 TOTAL DEPTH 3275 PERF. 2851 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	120	-0-	-240 B	-0-	120	3			N	-0-					-0-
07	124	N	85	-0-	-39 B	-0-	85	3			N	-0-					-0-
08	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	109	-0-	-11 B	-0-	109	3			N	-0-					-0-
10	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
*11	3095	N	3095	-0-	-0- B	-0-	3095	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 42 RRCID -> 169541 COMPL. DATE 03/11/1998 TOTAL DEPTH 3200 PERF. 2990 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	525	-0-	-75 B	-0-	525	3			N	-0-					-0-
07	1240	N	977	-0-	-263 B	-0-	977	3			N	-0-					-0-
08	853	N	853	-0-	-0- B	-0-	853	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-
10	1269	N	1269	-0-	-0- B	-0-	1269	3			N	-0-					-0-
11	840	N	460	-0-	-380 B	-0-	460	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FISHER WELL #: 2 RRCID -> 169548 COMPL. DATE 03/02/1998 TOTAL DEPTH 3000 PERF. 2650 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	82	N	82	-0-	-0-	B	-0-	82	3			N	-0-					-0-
07	231	N	231	-0-	-0-	B	-0-	231	3			N	-0-					-0-
08	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	105	N	105	-0-	-0-	B	-0-	105	3			N	-0-					-0-
10	280	N	280	-0-	-0-	B	-0-	280	3			N	-0-					-0-
11	210	N	153	-0-	-57	B	-0-	153	3			N	-0-					-0-

PAULSEN WELL #: 2 RRCID -> 169637 COMPL. DATE 02/12/1998 TOTAL DEPTH 2930 PERF. 2763 - 2927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	579	N	579	-0-	-0-	B	-0-	579	3			N	-0-					-0-
07	145	N	145	-0-	-0-	B	-0-	145	3			N	-0-					-0-
08	2232	N	-0-	-0-	-2232	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	163	-0-	-407	B	-0-	163	3			N	-0-					-0-
10	928	N	928	-0-	-0-	B	-0-	928	3			N	-0-					-0-
*11	1805	N	1805	-0-	-0-	B	-0-	1805	3			N	-0-					-0-

BYWATERS ESTATE WELL #: 4 RRCID -> 171281 COMPL. DATE 10/13/1998 TOTAL DEPTH 3360 PERF. 3094 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	47	-0-	-133	B	-0-	47	3			N	-0-					-0-
07	287	N	287	-0-	-0-	B	-0-	287	3			N	-0-					-0-
08	465	N	453	-0-	-12	B	-0-	453	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	144	N	144	-0-	-0-	B	-0-	144	3			N	-0-					-0-
10	279	N	38	-0-	-241	B	-0-	38	3			N	-0-					-0-
*11	616	N	616	-0-	-0-	B	-0-	616	3			N	-0-					-0-

FIRST STATE BANK OF STRATFORD"A" WELL #: 2 RRCID -> 171687 COMPL. DATE 11/17/1998 TOTAL DEPTH 3350 PERF. 2946 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1193	N	1193	-0-	-0-	B	-0-	1193	3			N	-0-					-0-
07	1395	N	1143	-0-	-252	B	-0-	1143	3			N	-0-					-0-
08	1333	N	1178	-0-	-155	B	-0-	1178	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1200	N	769	-0-	-431	B	-0-	769	3			N	-0-					-0-
10	1147	N	1146	-0-	-1	B	-0-	1146	3			N	-0-					-0-
11	1140	N	954	-0-	-186	B	-0-	954	3			N	-0-					-0-

GORMAN, J. M. "A" WELL #: 2 RRCID -> 171688 COMPL. DATE 11/24/1998 TOTAL DEPTH 3250 PERF. 2908 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	538	-0-	-2	B	-0-	538	3			N	-0-					-0-
07	558	N	552	-0-	-6	B	-0-	552	3			N	-0-					-0-
08	558	N	550	-0-	-8	B	-0-	550	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	532	-0-	-8	B	-0-	532	3			N	-0-					-0-
10	558	N	548	-0-	-10	B	-0-	548	3			N	-0-					-0-
11	540	N	528	-0-	-12	B	-0-	528	3			N	-0-					-0-

HORNER, C. A. WELL #: 2 RRCID -> 171689 COMPL. DATE 10/13/1998 TOTAL DEPTH 3375 PERF. 3130 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	-0-	-0-	-300	B	-0-					N	-0-					-0-
07	124	N	4	-0-	-120	B	-0-	4	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	366	N	366	-0-	-0-	B	-0-	366	3			N	-0-					-0-
10	65	N	65	-0-	-0-	B	-0-	65	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FOLSOM GAS UNIT WELL #: 2 RRCID -> 171690 COMPL. DATE 11/18/1998 TOTAL DEPTH 3350 PERF. 2899 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1709	N	1709	-0-	-0- B	-0-	1709	3			N	-0-					-0-
07	2263	N	1526	-0-	-737 B	-0-	1526	3			N	-0-					-0-
08	2201	N	1793	-0-	-408 B	-0-	1793	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	1601	-0-	-109 B	-0-	1601	3			N	-0-					-0-
10	1634	N	1634	-0-	-0- B	-0-	1634	3			N	-0-					-0-
11	1740	N	1489	-0-	-251 B	-0-	1489	3			N	-0-					-0-

SAFRANKO WELL #: 2 RRCID -> 171702 COMPL. DATE 12/10/1998 TOTAL DEPTH 3400 PERF. 3039 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
07	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
08	155	N	30	-0-	-125 B	-0-	30	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
10	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
*11	49	N	49	-0-	-0- B	-0-	49	3			N	-0-					-0-

HARRIS, C. WELL #: 2 RRCID -> 171846 COMPL. DATE 12/17/1998 TOTAL DEPTH 3300 PERF. 2842 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1682	-0-	-88 B	-0-	1682	3			N	-0-					-0-
07	1736	N	706	-0-	-1030 B	-0-	706	3			N	-0-					-0-
08	1798	N	1604	-0-	-194 B	-0-	1604	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	1211	-0-	-469 B	-0-	1211	3			N	-0-					-0-
10	1125	N	1125	-0-	-0- B	-0-	1125	3			N	-0-					-0-
11	1560	N	671	-0-	-889 B	-0-	671	3			N	-0-					-0-

HUDSON GAS UNIT B WELL #: 3 RRCID -> 171848 COMPL. DATE 12/17/1998 TOTAL DEPTH 3325 PERF. 2945 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2263	N	2263	-0-	-0- B	-0-	2263	3			N	-0-					-0-
07	2356	N	1821	-0-	-535 B	-0-	1821	3			N	-0-					-0-
08	2263	N	2151	-0-	-112 B	-0-	2151	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2250	N	1929	-0-	-321 B	-0-	1929	3			N	-0-					-0-
10	1994	N	1994	-0-	-0- B	-0-	1994	3			N	-0-					-0-
11	2070	N	1766	-0-	-304 B	-0-	1766	3			N	-0-					-0-

LOWE WELL #: 2 RRCID -> 171853 COMPL. DATE 12/09/1998 TOTAL DEPTH 3183 PERF. 2824 - 3183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
07	310	N	105	-0-	-205 B	-0-	105	3			N	-0-					-0-
08	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	10	-0-	-20 B	-0-	10	3			N	-0-					-0-
10	93	N	89	-0-	-4 B	-0-	89	3			N	-0-					-0-
11	330	N	179	-0-	-151 B	-0-	179	3			N	-0-					-0-

CLARK GAS UNIT WELL #: 2 RRCID -> 172102 COMPL. DATE 01/15/1999 TOTAL DEPTH 3350 PERF. 2852 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1678	-0-	-62 B	-3221	1678	3			N	-0-					-0-
07	1860	N	1710	-0-	-150 B	-3221	1710	3			N	-0-					-0-
08	1798	N	1869	-0-	71 B	-3150	1869	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3150																	
09	1687	N	1687	-0-	-0- B	-0-	1687	3			N	-0-					-0-
10	1705	N	1693	-0-	-12 B	-0-	1693	3			N	-0-					-0-
11	1800	N	1518	-0-	-282 B	-0-	1518	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE, W. N. WELL #: 3 RRCID -> 172103 COMPL. DATE 01/05/1999 TOTAL DEPTH 3300 PERF. 3042 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1723	N	1723	-0-	-0- B	-0-	1723	3			N	-0-					-0-
07	2139	N	1710	-0-	-429 B	-0-	1710	3			N	-0-					-0-
08	2046	N	1801	-0-	-245 B	-0-	1801	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	1671	-0-	-39 B	-0-	1671	3			N	-0-					-0-
10	1715	N	1715	-0-	-0- B	-0-	1715	3			N	-0-					-0-
11	1740	N	1547	-0-	-193 B	-0-	1547	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 44 RRCID -> 172105 COMPL. DATE 12/16/1998 TOTAL DEPTH 3400 PERF. 2894 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 45 RRCID -> 172110 COMPL. DATE 01/04/1999 TOTAL DEPTH 3280 PERF. 3088 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	692	N	692	-0-	-0- B	-0-	692	3			N	-0-					-0-
07	1271	N	175	-0-	-1096 B	-0-	175	3			N	-0-					-0-
08	1178	N	1132	-0-	-46 B	-0-	1132	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	338	-0-	-352 B	-0-	338	3			N	-0-					-0-
10	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
11	1110	N	1003	-0-	-107 B	-0-	1003	3			N	-0-					-0-

PRICE, L.M. -A- WELL #: 2 RRCID -> 172111 COMPL. DATE 01/19/1999 TOTAL DEPTH 3301 PERF. 2764 - 3301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
07	434	N	210	-0-	-224 B	-0-	210	3			N	-0-					-0-
08	403	N	282	-0-	-121 B	-0-	282	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	286	-0-	-14 B	-0-	286	3			N	-0-					-0-
10	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
*11	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-

MORRIS GAS UNIT WELL #: 1339 RRCID -> 172120 COMPL. DATE 01/19/1999 TOTAL DEPTH 3350 PERF. 2755 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WITT GAS UNIT -B- WELL #: 2 RRCID -> 172131 COMPL. DATE 03/17/2000 TOTAL DEPTH 3517 PERF. 2732 - 2990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1425	N	1425	-0-	-0- B	-0-	1425	3			N	-0-					-0-
07	1643	N	1402	-0-	-241 B	-0-	1402	3			N	-0-					-0-
08	1581	N	1506	-0-	-75 B	-0-	1506	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1501	N	1501	-0-	-0- B	-0-	1501	3			N	-0-					-0-
10	1395	N	1389	-0-	-6 B	-0-	1389	3			N	-0-					-0-
11	1470	N	1444	-0-	-26 B	-0-	1444	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BUCKLES WELL #: 2 RRCID -> 172196 COMPL. DATE 01/20/1999 TOTAL DEPTH 3330 PERF. 2740 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1590	-0-	-0- B	-0-	1590	3			N	-0-					-0-
07	1492	N	1492	-0-	-0- B	-0-	1492	3			N	-0-					-0-
08	1767	N	1481	-0-	-286 B	-0-	1481	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	1447	-0-	-143 B	-0-	1447	3			N	-0-					-0-
10	1488	N	1485	-0-	-3 B	-0-	1485	3			N	-0-					-0-
11	1440	N	1313	-0-	-127 B	-0-	1313	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 43 RRCID -> 172206 COMPL. DATE 12/16/1998 TOTAL DEPTH 3250 PERF. 2974 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
07	1085	N	1029	-0-	-56 B	-0-	1029	3			N	-0-					-0-
08	744	N	744	-0-	-0- B	-0-	744	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-
10	1241	N	1241	-0-	-0- B	-0-	1241	3			N	-0-					-0-
11	720	N	539	-0-	-181 B	-0-	539	3			N	-0-					-0-

BRADLEY "B" WELL #: 2 RRCID -> 172367 COMPL. DATE 01/19/1999 TOTAL DEPTH 3400 PERF. 3140 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	406	-0-	-74 B	-0-	406	3			N	-0-					-0-
07	403	N	401	-0-	-2 B	-0-	401	3			N	-0-					-0-
08	465	N	377	-0-	-88 B	-0-	377	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	355	-0-	-65 B	-0-	355	3			N	-0-					-0-
10	403	N	353	-0-	-50 B	-0-	353	3			N	-0-					-0-
11	360	N	330	-0-	-30 B	-0-	330	3			N	-0-					-0-

BRADLEY "A" WELL #: 2 RRCID -> 172368 COMPL. DATE 02/11/1999 TOTAL DEPTH 3400 PERF. 3147 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	630	-0-	-30 B	-0-	630	3			N	-0-					-0-
07	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-
08	651	N	646	-0-	-5 B	-0-	646	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	625	-0-	-5 B	-0-	625	3			N	-0-					-0-
10	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-
11	630	N	622	-0-	-8 B	-0-	622	3			N	-0-					-0-

HARRIS GAS UNIT WELL #: 3 RRCID -> 172552 COMPL. DATE 03/10/2000 TOTAL DEPTH 3210 PERF. 2623 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
07	248	N	70	-0-	-178 B	-0-	70	3			N	-0-					-0-
08	186	N	133	-0-	-53 B	-0-	133	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	147	-0-	-33 B	-0-	147	3			N	-0-					-0-
10	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
*11	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 48 RRCID -> 172558 COMPL. DATE 02/26/1999 TOTAL DEPTH 3250 PERF. 3000 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	679	N	679	-0-	-0- B	-0-	679	3			N	-0-					-0-
07	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
08	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	490	-0-	-200 B	-0-	490	3			N	-0-					-0-
10	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
*11	961	N	961	-0-	-0- B	-0-	961	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 47 RRCID -> 172563 COMPL. DATE 02/19/1999 TOTAL DEPTH 3300 PERF. 3016 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	829	N	829	-0-	-0- B	-0-	829	3			N	-0-					-0-
07	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
08	1450	N	1450	-0-	-0- B	-0-	1450	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1497	N	1497	-0-	-0- B	-0-	1497	3			N	-0-					-0-
10	1750	N	1750	-0-	-0- B	-0-	1750	3			N	-0-					-0-
11	1410	N	1219	-0-	-191 B	-0-	1219	3			N	-0-					-0-

KEENER ET AL WELL #: 2 RRCID -> 172568 COMPL. DATE 02/21/1999 TOTAL DEPTH 3024 PERF. 2795 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D46 RRCID -> 172573 COMPL. DATE 02/23/1999 TOTAL DEPTH 3250 PERF. 2970 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
07	612	N	612	-0-	-0- B	-0-	612	3			N	-0-					-0-
08	620	N	462	-0-	-158 B	-0-	462	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
10	719	N	719	-0-	-0- B	-0-	719	3			N	-0-					-0-
11	450	N	264	-0-	-186 B	-0-	264	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 50 RRCID -> 172584 COMPL. DATE 03/09/1999 TOTAL DEPTH 3300 PERF. 2971 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
07	1023	N	-0-	-0-	-1023 B	-0-					N	-0-					-0-
08	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	275	-0-	-145 B	-0-	275	3			N	-0-					-0-
10	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
*11	868	N	868	-0-	-0- B	-0-	868	3			N	-0-					-0-

PRICE ET AL - SEC 16 WELL #: D 49 RRCID -> 172685 COMPL. DATE 02/19/1999 TOTAL DEPTH N/A PERF. 3000 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1458	N	1458	-0-	-0- B	-0-	1458	3			N	-0-					-0-
07	1888	N	1888	-0-	-0- B	-0-	1888	3			N	-0-					-0-
08	1612	N	1510	-0-	-102 B	-0-	1510	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1686	N	1686	-0-	-0- B	-0-	1686	3			N	-0-					-0-
10	2149	N	2149	-0-	-0- B	-0-	2149	3			N	-0-					-0-
11	1470	N	1192	-0-	-278 B	-0-	1192	3			N	-0-					-0-

MAKEIG, ELLA WELL #: 209 RRCID -> 173063 COMPL. DATE 03/27/1999 TOTAL DEPTH 3450 PERF. 3146 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	710	N	710	-0-	-0- B	-0-	710	3			N	-0-					-0-
07	721	N	721	-0-	-0- B	-0-	721	3			N	-0-					-0-
08	651	N	556	-0-	-95 B	-0-	556	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	497	-0-	-223 B	-0-	497	3			N	-0-					-0-
10	713	N	96	-0-	-617 B	-0-	96	3			N	-0-					-0-
11	540	N	298	-0-	-242 B	-0-	298	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WOHLFORD GAS UNIT WELL #: 2409 RRCID -> 173532 COMPL. DATE 04/06/1999 TOTAL DEPTH 3350 PERF. 2897 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1292	N	1292	-0-	-0- B	-0-	1292	3			N	-0-					-0-
07	1209	N	897	-0-	-312 B	-0-	897	3			N	-0-					-0-
08	1775	N	1775	-0-	-0- B	-0-	1775	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1113	-0-	-177 B	-0-	1113	3			N	-0-					-0-
10	1174	N	1174	-0-	-0- B	-0-	1174	3			N	-0-					-0-
11	1710	N	1064	-0-	-646 B	-0-	1064	3			N	-0-					-0-

HUDSON GAS UNIT -A- WELL #: 2046 RRCID -> 174774 COMPL. DATE 07/28/1999 TOTAL DEPTH 3300 PERF. 2915 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1411	N	1411	-0-	-0- B	-0-	1411	3			N	-0-					-0-
07	2046	N	1208	-0-	-838 B	-0-	1208	3			N	-0-					-0-
08	1984	N	1535	-0-	-449 B	-0-	1535	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1359	-0-	-51 B	-0-	1359	3			N	-0-					-0-
10	1401	N	1401	-0-	-0- B	-0-	1401	3			N	-0-					-0-
*11	1655	N	1655	-0-	-0- B	-0-	1655	3			N	-0-					-0-

ELLISON GAS UNIT WELL #: 2449 RRCID -> 174778 COMPL. DATE 07/23/1999 TOTAL DEPTH 3350 PERF. 2924 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2522	N	2522	-0-	-0- B	-0-	2522	3			N	-0-					-0-
07	3100	N	4103	-0-	1003 B	1003	4103	3			N	-0-					-0-
08	3100	N	4394	-0-	1294 B	2297	4394	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 2297																	
09	3000	N	2631	-0-	-369 B	1928	2631	3			N	-0-					-0-
10	6221	R	4293	-0-	-1928 B	-0-	4293	3			N	-0-					-0-
11	4260	#	3549	-0-	-711 B	-711	3549	3			N	-0-					-0-

JUNKIN WELL #: 2 RRCID -> 176453 COMPL. DATE 09/10/2002 TOTAL DEPTH 4600 PERF. 2670 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	465	N	186	-0-	-279 B	-0-	186	3			N	-0-					-0-
08	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
10	186	N	46	-0-	-140 B	-0-	46	3			N	-0-					-0-
11	240	N	86	-0-	-154 B	-0-	86	3			N	-0-					-0-

BOWERMASTER WELL #: 2 RRCID -> 176585 COMPL. DATE 12/16/1999 TOTAL DEPTH 3400 PERF. 3060 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-
07	558	N	367	-0-	-191 B	-0-	367	3			N	-0-					-0-
08	589	N	500	-0-	-89 B	-0-	500	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1074	N	1074	-0-	-0- B	-0-	1074	3			N	-0-					-0-
10	1286	N	1286	-0-	-0- B	-0-	1286	3			N	-0-					-0-
11	480	N	324	-0-	-156 B	-0-	324	3			N	-0-					-0-

CATOR, MARSHALL WELL #: 3 RRCID -> 177223 COMPL. DATE 03/30/2000 TOTAL DEPTH 3335 PERF. 3076 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2963	N	2963	-0-	-0- B	-0-	2963	3			N	-0-					-0-
07	2914	N	2740	-0-	-174 B	-0-	2740	3			N	-0-					-0-
08	3007	N	2575	-0-	-432 B	-0-	2575	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2970	N	1507	-0-	-1463 B	-0-	1507	3			N	-0-					-0-
10	2728	N	872	-0-	-1856 B	-0-	872	3			N	-0-					-0-
*11	3151	N	3151	-0-	-0- B	-0-	3151	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CARTER ET AL "A" WELL #: 2206 RRCID -> 178796 COMPL. DATE 07/31/2000 TOTAL DEPTH 3300 PERF. 2760 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PHILLIPS, KATHLEEN "A" WELL #: 2 RRCID -> 178812 COMPL. DATE 06/16/2000 TOTAL DEPTH 3600 PERF. 3300 - 3465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1435	N	1435	-0-	-0-	B	-0-	1435	3			N	-0-					-0-
07	1328	N	1328	-0-	-0-	B	-0-	1328	3			N	-0-					-0-
08	1829	N	1178	-0-	-651	B	-0-	1178	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1440	N	1347	-0-	-93	B	-0-	1347	3			N	-0-					-0-
10	1430	N	1430	-0-	-0-	B	-0-	1430	3			N	-0-					-0-
*11	1320	N	1320	-0-	-0-	B	-0-	1320	3			N	-0-					-0-

JUDD, F.A. WELL #: 2214 RRCID -> 178814 COMPL. DATE 07/31/2000 TOTAL DEPTH 3300 PERF. 2755 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	164	-0-	-16	B	-0-	164	3			N	-0-					-0-
07	186	N	185	-0-	-1	B	-0-	185	3			N	-0-					-0-
08	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	185	N	185	-0-	-0-	B	-0-	185	3			N	-0-					-0-
10	186	N	161	-0-	-25	B	-0-	161	3			N	-0-					-0-
11	180	N	176	-0-	-4	B	-0-	176	3			N	-0-					-0-

CRAIG, CARL "A" WELL #: 2102 RRCID -> 178825 COMPL. DATE 07/21/2000 TOTAL DEPTH 3300 PERF. 2690 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	186	-0-	-24	B	-0-	186	3			N	-0-					-0-
07	217	N	187	-0-	-30	B	-0-	187	3			N	-0-					-0-
08	217	N	187	-0-	-30	B	-0-	187	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	185	N	185	-0-	-0-	B	-0-	185	3			N	-0-					-0-
10	203	N	203	-0-	-0-	B	-0-	203	3			N	-0-					-0-
*11	204	N	204	-0-	-0-	B	-0-	204	3			N	-0-					-0-

MCBRYDE ESTATE WELL #: 2 RRCID -> 178827 COMPL. DATE 08/09/2000 TOTAL DEPTH 5500 PERF. 2701 - 2906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1352	N	1352	-0-	-0-	B	-0-	1352	3			N	-0-					-0-
07	1519	N	1310	-0-	-209	B	-0-	1310	3			N	-0-					-0-
08	1488	N	1461	-0-	-27	B	-0-	1461	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1465	N	1465	-0-	-0-	B	-0-	1465	3			N	-0-					-0-
10	1327	N	1327	-0-	-0-	B	-0-	1327	3			N	-0-					-0-
11	1410	N	1261	-0-	-149	B	-0-	1261	3			N	-0-					-0-

FOREMAN, A. D. WELL #: 2 RRCID -> 178831 COMPL. DATE 06/02/2000 TOTAL DEPTH 3350 PERF. 2934 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SCHAFER, R. D. WELL #: 2074 RRCID -> 179150 COMPL. DATE 07/21/2000 TOTAL DEPTH 3300 PERF. 2680 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	239	-0-	-1 B	-0-	239	3			N	-0-					-0-
07	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
08	248	N	247	-0-	-1 B	-0-	247	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
10	248	N	244	-0-	-4 B	-0-	244	3			N	-0-					-0-
11	240	N	237	-0-	-3 B	-0-	237	3			N	-0-					-0-

HUDSON, E. F. WELL #: 2 RRCID -> 179341 COMPL. DATE 05/19/2000 TOTAL DEPTH 5500 PERF. 2908 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1557	N	1557	-0-	-0- B	-0-	1557	3			N	-0-					-0-
07	3472	N	2510	-0-	-962 B	-0-	2510	3			N	-0-					-0-
08	3379	N	2912	-0-	-467 B	-0-	2912	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2630	N	2630	-0-	-0- B	-0-	2630	3			N	-0-					-0-
10	2722	N	2722	-0-	-0- B	-0-	2722	3			N	-0-					-0-
11	2820	N	2351	-0-	-469 B	-0-	2351	3			N	-0-					-0-

CARTRITE, J. A. WELL #: 3 RRCID -> 180705 COMPL. DATE 05/18/2000 TOTAL DEPTH 3600 PERF. 3045 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5091	N	5091	-0-	-0- B	-0-	5091	3			N	-0-					-0-
07	5580	N	4975	-0-	-605 B	-0-	4975	3			N	-0-					-0-
08	5394	N	5379	-0-	-15 B	-0-	5379	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5100	N	4982	-0-	-118 B	-0-	4982	3			N	-0-					-0-
10	5142	N	5142	-0-	-0- B	-0-	5142	3			N	-0-					-0-
11	5220	N	4548	-0-	-672 B	-0-	4548	3			N	-0-					-0-

HUISMAN GAS UNIT WELL #: 2 RRCID -> 181061 COMPL. DATE 12/27/2000 TOTAL DEPTH 3200 PERF. 3048 - 3157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	N	2308	-0-	-152 B	-0-	2308	3			N	-0-					-0-
07	2480	N	2457	-0-	-23 B	-0-	2457	3			N	-0-					-0-
08	2511	N	2483	-0-	-28 B	-0-	2483	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2452	N	2452	-0-	-0- B	-0-	2452	3			N	-0-					-0-
10	2449	N	2421	-0-	-28 B	-0-	2421	3			N	-0-					-0-
11	2400	N	2237	-0-	-163 B	-0-	2237	3			N	-0-					-0-

SEWELL GAS UNIT WELL #: 2 RRCID -> 181108 COMPL. DATE 11/21/2000 TOTAL DEPTH 3000 PERF. 2790 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SHOUP GAS UNIT WELL #: 2 RRCID -> 181109 COMPL. DATE 11/28/2000 TOTAL DEPTH 3000 PERF. 2660 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	936	N	936	-0-	-0- B	-0-	936	3			N	-0-					-0-
07	999	N	999	-0-	-0- B	-0-	999	3			N	-0-					-0-
08	961	N	936	-0-	-25 B	-0-	936	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	927	-0-	-3 B	-0-	927	3			N	-0-					-0-
10	992	N	935	-0-	-57 B	-0-	935	3			N	-0-					-0-
11	900	N	894	-0-	-6 B	-0-	894	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PHILLIPS, KATHLEEN "B" WELL #: 2 RRCID -> 181325 COMPL. DATE 06/08/2000 TOTAL DEPTH 3300 PERF. 3280 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-
07	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
08	496	N	355	-0-	-141 B	-0-	355	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	703	N	703	-0-	-0- B	-0-	703	3			N	-0-					-0-
10	890	N	890	-0-	-0- B	-0-	890	3			N	-0-					-0-
*11	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-

CARTER -ET-AL- WELL #: 3 RRCID -> 181651 COMPL. DATE 12/29/2000 TOTAL DEPTH 3200 PERF. 2745 - 3058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	134	-0-	-16 B	-0-	134	3			N	-0-					-0-
07	155	N	141	-0-	-14 B	-0-	141	3			N	-0-					-0-
08	155	N	141	-0-	-14 B	-0-	141	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
10	155	N	129	-0-	-26 B	-0-	129	3			N	-0-					-0-
11	150	N	136	-0-	-14 B	-0-	136	3			N	-0-					-0-

MOORE, HATTIE WELL #: 2 RRCID -> 181652 COMPL. DATE 12/29/2000 TOTAL DEPTH 3200 PERF. 3020 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	N	1881	-0-	-699 B	-0-	1881	3			N	-0-					-0-
07	2232	N	2062	-0-	-170 B	-0-	2062	3			N	-0-					-0-
08	2356	N	2127	-0-	-229 B	-0-	2127	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2109	N	2109	-0-	-0- B	-0-	2109	3			N	-0-					-0-
10	2077	N	1858	-0-	-219 B	-0-	1858	3			N	-0-					-0-
11	2070	N	1732	-0-	-338 B	-0-	1732	3			N	-0-					-0-

BRANNAN WELL #: 3 RRCID -> 182099 COMPL. DATE 01/12/2001 TOTAL DEPTH 3200 PERF. 2833 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
07	640	N	640	-0-	-0- B	-0-	640	3			N	-0-					-0-
08	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
10	821	N	821	-0-	-0- B	-0-	821	3			N	-0-					-0-
11	510	N	350	-0-	-160 B	-0-	350	3			N	-0-					-0-

FLORES WELL #: 38 RRCID -> 182100 COMPL. DATE 02/20/2001 TOTAL DEPTH 3300 PERF. 2960 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	83	-0-	-37 B	-0-	83	3			N	-0-					-0-
07	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
08	93	N	73	-0-	-20 B	-0-	73	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	38	-0-	-52 B	-0-	38	3			N	-0-					-0-
10	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
*11	697	N	697	-0-	-0- B	-0-	697	3			N	-0-					-0-

WISEMAN, SARAH WELL #: 2023 RRCID -> 182348 COMPL. DATE 04/26/2001 TOTAL DEPTH 3450 PERF. 3108 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	127	-0-	-113 B	-0-	127	3			N	-0-					-0-
07	899	N	45	-0-	-854 B	-0-	45	3			N	-0-					-0-
08	992	N	-0-	-0-	-992 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	62	-0-	-58 B	-0-	62	3			N	-0-					-0-
10	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
*11	1608	N	1608	-0-	-0- B	-0-	1608	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HAILE WELL #: 2 RRCID -> 182352 COMPL. DATE 03/12/2001 TOTAL DEPTH 3400 PERF. 2767 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	62	N	57	-0-	-5 B	-0-	57	3			N	-0-					-0-
08	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
10	62	N	44	-0-	-18 B	-0-	44	3			N	-0-					-0-
11	180	N	96	-0-	-84 B	-0-	96	3			N	-0-					-0-

FERGUSON, LUCILLE 41 WELL #: 2 RRCID -> 182353 COMPL. DATE 12/21/2000 TOTAL DEPTH 3300 PERF. 3050 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ANDERSON - REEVES WELL #: 2 RRCID -> 182597 COMPL. DATE 03/23/2001 TOTAL DEPTH 3600 PERF. 3433 - 3553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	54	-0-	-66 B	-0-	54	3			N	-0-					-0-
07	589	N	59	-0-	-530 B	-0-	59	3			N	-0-					-0-
08	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
10	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-
*11	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-

PRICE "C" WELL #: 2 RRCID -> 182757 COMPL. DATE 04/04/2001 TOTAL DEPTH 3400 PERF. 3085 - 3348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	4	-0-	-86 B	-0-	4	3			N	-0-					-0-
07	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
08	155	N	38	-0-	-117 B	-0-	38	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
10	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
11	30	N	7	-0-	-23 B	-0-	7	3			N	-0-					-0-

NORTON GAS UNIT -C- WELL #: 2 RRCID -> 183742 COMPL. DATE 05/10/2001 TOTAL DEPTH 3300 PERF. 2730 - 3023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
08	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
10	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
11	180	N	118	-0-	-62 B	-0-	118	3			N	-0-					-0-

CARTRITE WELL #: 219 RRCID -> 184063 COMPL. DATE 07/29/2003 TOTAL DEPTH 3300 PERF. 3062 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2267	N	2267	-0-	-0- B	-0-	2267	3			N	-0-					-0-
07	2072	N	2072	-0-	-0- B	-0-	2072	3			N	-0-					-0-
08	2246	N	2246	-0-	-0- B	-0-	2246	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2280	N	498	-0-	-1782 B	-0-	498	3			N	-0-					-0-
10	2077	N	-0-	-0-	-2077 B	-0-					N	-0-					-0-
*11	2300	N	2300	-0-	-0- B	-0-	2300	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ATHA WELL #: 3 RRCID -> 184123 COMPL. DATE 07/11/2001 TOTAL DEPTH 3197 PERF. 2737 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	64	N	64	-0-	-0-	B	-0-	64	3			N	-0-					-0-
07	138	N	138	-0-	-0-	B	-0-	138	3			N	-0-					-0-
08	124	N	95	-0-	-29	B	-0-	95	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	95	N	95	-0-	-0-	B	-0-	95	3			N	-0-					-0-
10	216	N	216	-0-	-0-	B	-0-	216	3			N	-0-					-0-
*11	91	N	91	-0-	-0-	B	-0-	91	3			N	-0-					-0-

YOUNG, EMMA D. 422 WELL #: 2 RRCID -> 184144 COMPL. DATE 05/02/2001 TOTAL DEPTH 3330 PERF. 3216 - 3300

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HAILE, Z. T. WELL #: 3 RRCID -> 184228 COMPL. DATE 06/12/2001 TOTAL DEPTH 3107 PERF. 2835 - 3107

06	91	N	91	-0-	-0-	B	-0-	91	3			N	-0-					-0-
07	465	N	318	-0-	-147	B	-0-	318	3			N	-0-					-0-
08	263	N	263	-0-	-0-	B	-0-	263	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	130	N	130	-0-	-0-	B	-0-	130	3			N	-0-					-0-
10	505	N	505	-0-	-0-	B	-0-	505	3			N	-0-					-0-
*11	276	N	276	-0-	-0-	B	-0-	276	3			N	-0-					-0-

SEYMOUR WELL #: 2 RRCID -> 184238 COMPL. DATE 04/27/2001 TOTAL DEPTH 3340 PERF. 3109 - 3340

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

DAVIS GAS UNIT "C" WELL #: 2 RRCID -> 184989 COMPL. DATE 10/08/2001 TOTAL DEPTH 3050 PERF. 2787 - 3050

06	180	N	163	-0-	-17	B	-0-	163	3			N	-0-					-0-
07	186	N	167	-0-	-19	B	-0-	167	3			N	-0-					-0-
08	167	N	167	-0-	-0-	B	-0-	167	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-
10	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-
*11	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-

GUNZELMAN, P. WELL #: 2 RRCID -> 184990 COMPL. DATE 05/22/2001 TOTAL DEPTH 2770 PERF. 2735 - 2770

06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FIRST ST. BANK OF STRATFORD -C- WELL #: 2 RRCID -> 185041 COMPL. DATE 07/24/2001 TOTAL DEPTH 3311 PERF. 3075 - 3311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	821	-0-	-19 B	-0-	821	3			N	-0-					-0-
07	1023	N	817	-0-	-206 B	-0-	817	3			N	-0-					-0-
08	992	N	855	-0-	-137 B	-0-	855	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	795	-0-	-15 B	-0-	795	3			N	-0-					-0-
10	817	N	817	-0-	-0- B	-0-	817	3			N	-0-					-0-
11	840	N	742	-0-	-98 B	-0-	742	3			N	-0-					-0-

MORRIS GAS UNIT WELL #: 2339 RRCID -> 185043 COMPL. DATE 08/03/2001 TOTAL DEPTH 3042 PERF. 2686 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1599	N	1599	-0-	-0- B	-0-	1599	3			N	-0-					-0-
07	2139	N	1650	-0-	-489 B	-0-	1650	3			N	-0-					-0-
08	2077	N	1793	-0-	-284 B	-0-	1793	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1839	N	1839	-0-	-0- B	-0-	1839	3			N	-0-					-0-
10	1958	N	1958	-0-	-0- B	-0-	1958	3			N	-0-					-0-
11	1740	N	1561	-0-	-179 B	-0-	1561	3			N	-0-					-0-

NORTON GAS UNIT "A" WELL #: 2117 RRCID -> 185057 COMPL. DATE 08/08/2001 TOTAL DEPTH 3170 PERF. 2890 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2048	N	2048	-0-	-0- B	-0-	2048	3			N	-0-					-0-
07	2170	N	2126	-0-	-44 B	-0-	2126	3			N	-0-					-0-
08	2170	N	2125	-0-	-45 B	-0-	2125	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2058	N	2058	-0-	-0- B	-0-	2058	3			N	-0-					-0-
10	2139	N	2131	-0-	-8 B	-0-	2131	3			N	-0-					-0-
11	2070	N	2017	-0-	-53 B	-0-	2017	3			N	-0-					-0-

BRIDWELL, J.N. WELL #: 2 RRCID -> 185448 COMPL. DATE 08/09/2001 TOTAL DEPTH 3040 PERF. 2798 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON, CLAY A. WELL #: 2 RRCID -> 185855 COMPL. DATE 02/18/2002 TOTAL DEPTH 3450 PERF. 3340 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	163	-0-	-137 B	-0-	163	3			N	-0-					-0-
07	1612	N	-0-	-0-	-1612 B	-0-					N	-0-					-0-
08	1457	N	-0-	-0-	-1457 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	2106	N	2106	-0-	-0- B	-0-	2106	3			N	-0-					-0-

FLYR GAS UNIT -B- WELL #: 2 RRCID -> 185863 COMPL. DATE 09/12/2001 TOTAL DEPTH 3330 PERF. 3013 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	N	3136	-0-	-14 B	-0-	3136	3			N	-0-					-0-
07	4185	N	3646	-0-	-539 B	-0-	3646	3			N	-0-					-0-
08	4030	N	3634	-0-	-396 B	-0-	3634	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3407	N	3407	-0-	-0- B	-0-	3407	3			N	-0-					-0-
10	3658	N	3495	-0-	-163 B	-0-	3495	3			N	-0-					-0-
11	3510	N	3037	-0-	-473 B	-0-	3037	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRYOR WELL #: 2 RRCID -> 186087 COMPL. DATE 05/01/2001 TOTAL DEPTH 3419 PERF. 3105 - 3419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	96	-0-	-54 B	-0-	96	3			N	-0-					-0-
07	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
08	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-

BYWATERS ESTATE WELL #: 5421 RRCID -> 186642 COMPL. DATE 04/20/2001 TOTAL DEPTH 3339 PERF. 3226 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	61	-0-	-89 B	-0-	61	3			N	-0-					-0-
07	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
08	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	57	-0-	-3 B	-0-	57	3			N	-0-					-0-
10	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
*11	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-

PRICE, L.M. -B- WELL #: 2 RRCID -> 186852 COMPL. DATE 06/18/2001 TOTAL DEPTH 3300 PERF. 3190 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	690	-0-	-210 B	-4954	690	3			N	-0-					-0-
07	961	N	598	-0-	-363 B	-4954	598	3			N	-0-					-0-
08	930	N	618	-0-	-312 B	-4954	618	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -4954																	
09	690	N	554	-0-	-136 B	-0-	554	3			N	-0-					-0-
10	589	N	220	-0-	-369 B	-0-	220	3			N	-0-					-0-
11	600	N	188	-0-	-412 B	-0-	188	3			N	-0-					-0-

WILLIAMSON, HAROLD J. ET AL WELL #: 2 RRCID -> 188773 COMPL. DATE 03/27/2002 TOTAL DEPTH 3150 PERF. 3085 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
07	589	N	419	-0-	-170 B	-0-	419	3			N	-0-					-0-
08	496	N	435	-0-	-61 B	-0-	435	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	145	-0-	-305 B	-0-	145	3			N	-0-					-0-
10	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
*11	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-

LANE, W. P. WELL #: 2 RRCID -> 188958 COMPL. DATE 04/04/2002 TOTAL DEPTH 3215 PERF. 3011 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	889	N	889	-0-	-0- B	-0-	889	3			N	-0-					-0-
07	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-
08	1116	N	993	-0-	-123 B	-0-	993	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	538	-0-	-362 B	-0-	538	3			N	-0-					-0-
10	806	N	-0-	-0-	-806 B	-0-					N	-0-					-0-
*11	1477	N	1477	-0-	-0- B	-0-	1477	3			N	-0-					-0-

HARRISON "B" WELL #: 3 RRCID -> 189197 COMPL. DATE 04/25/2002 TOTAL DEPTH 3245 PERF. 3169 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-
07	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
08	899	N	-0-	-0-	-899 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	-0-	-0-	-750 B	-0-					N	-0-					-0-
10	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HARRISON WELL #: 4 RRCID -> 189202 COMPL. DATE 04/18/2004 TOTAL DEPTH 3225 PERF. 3118 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
07	93	N	88	-0-	-5 B	-0-	88	3			N	-0-					-0-
08	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	5	-0-	-235 B	-0-	5	3			N	-0-					-0-
10	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
*11	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-

BASKIN-JAHNS UNIT WELL #: 1414 RRCID -> 189241 COMPL. DATE 10/31/2002 TOTAL DEPTH 3340 PERF. 2756 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5100	N	2619	-0-	-2481 B	-0-	2619	3			N	-0-					-0-
07	3007	N	2451	-0-	-556 B	-0-	2451	3			N	-0-					-0-
08	2914	N	2860	-0-	-54 B	-0-	2860	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2699	N	2699	-0-	-0- B	-0-	2699	3			N	-0-					-0-
10	2814	N	2814	-0-	-0- B	-0-	2814	3			N	-0-					-0-
11	2760	N	2447	-0-	-313 B	-0-	2447	3			N	-0-					-0-

FLORES "A" WELL #: 2 RRCID -> 189271 COMPL. DATE 05/02/2002 TOTAL DEPTH 3195 PERF. 3099 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
07	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	969	N	969	-0-	-0- B	-0-	969	3			N	-0-					-0-
10	1733	N	1733	-0-	-0- B	-0-	1733	3			N	-0-					-0-
*11	1118	N	1118	-0-	-0- B	-0-	1118	3			N	-0-					-0-

FLORES WELL #: 40 RRCID -> 189282 COMPL. DATE 05/22/2003 TOTAL DEPTH 3275 PERF. 3090 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
10	1183	N	1183	-0-	-0- B	-0-	1183	3			N	-0-					-0-
*11	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-

PRICE, W. N. WELL #: 4 RRCID -> 190079 COMPL. DATE 05/14/2002 TOTAL DEPTH 3200 PERF. 3006 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1725	N	1725	-0-	-0- B	-0-	1725	3			N	-0-					-0-
07	1715	N	1715	-0-	-0- B	-0-	1715	3			N	-0-					-0-
08	1833	N	1833	-0-	-0- B	-0-	1833	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	1710	-0-	-30 B	-0-	1710	3			N	-0-					-0-
10	1774	N	1774	-0-	-0- B	-0-	1774	3			N	-0-					-0-
11	1770	N	1597	-0-	-173 B	-0-	1597	3			N	-0-					-0-

CLARK GAS UNIT WELL #: 1376 RRCID -> 190814 COMPL. DATE N/A TOTAL DEPTH 3122 PERF. 2822 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1379	N	1379	-0-	-0- B	-0-	1379	3			N	-0-					-0-
07	1674	N	1260	-0-	-414 B	-0-	1260	3			N	-0-					-0-
08	1643	N	1448	-0-	-195 B	-0-	1448	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	1327	-0-	-53 B	-0-	1327	3			N	-0-					-0-
10	1340	N	1340	-0-	-0- B	-0-	1340	3			N	-0-					-0-
11	1410	N	1101	-0-	-309 B	-0-	1101	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 58 RRCID -> 190860 COMPL. DATE 07/16/2002 TOTAL DEPTH 3260 PERF. 3008 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
07	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
10	725	N	725	-0-	-0- B	-0-	725	3			N	-0-					-0-
*11	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-

FLORES WELL #: 59 RRCID -> 190886 COMPL. DATE 06/11/2004 TOTAL DEPTH 3330 PERF. 3035 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	24	-0-	-96 B	-0-	24	3			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	3	-0-	-27 B	-0-	3	3			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
*11	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-

MADDEN, ORIE V. WELL #: 102 RRCID -> 190890 COMPL. DATE 08/02/2002 TOTAL DEPTH 3260 PERF. 2937 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	1507	-0-	847 B	-4133	1507	3			N	-0-					-0-
07	2077	N	1377	-0-	-700 B	-4133	1377	3			N	-0-					-0-
08	1984	N	1639	-0-	-345 B	-4133	1639	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -4133																	
09	1500	N	1476	-0-	-24 B	-0-	1476	3			N	-0-					-0-
10	1528	N	1528	-0-	-0- B	-0-	1528	3			N	-0-					-0-
11	1590	N	1352	-0-	-238 B	-0-	1352	3			N	-0-					-0-

FOLSOM GAS UNIT WELL #: 3 RRCID -> 190893 COMPL. DATE 07/23/2002 TOTAL DEPTH 3400 PERF. 2905 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1066	N	1066	-0-	-0- B	-0-	1066	3			N	-0-					-0-
07	1550	N	846	-0-	-704 B	-0-	846	3			N	-0-					-0-
08	1488	N	989	-0-	-499 B	-0-	989	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	969	-0-	-111 B	-0-	969	3			N	-0-					-0-
10	976	N	976	-0-	-0- B	-0-	976	3			N	-0-					-0-
11	960	N	845	-0-	-115 B	-0-	845	3			N	-0-					-0-

VALL WELL #: 1 RRCID -> 191935 COMPL. DATE 11/20/2002 TOTAL DEPTH 3228 PERF. 3040 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	670	-0-	-20 B	-0-	670	3			N	-0-					-0-
07	713	N	682	-0-	-31 B	-0-	682	3			N	-0-					-0-
08	713	N	686	-0-	-27 B	-0-	686	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-
10	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-
*11	672	N	672	-0-	-0- B	-0-	672	3			N	-0-					-0-

JOHNSON "C" WELL #: 3 RRCID -> 195562 COMPL. DATE 05/06/2003 TOTAL DEPTH 3350 PERF. 3128 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
GARLAND-SCOTT 44 WELL #: 1044 RRCID -> 196235 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 3038 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2512	N	2512	-0-	-0-	B	-0-	2512	3			N	-0-					-0-
07	2882	N	2882	-0-	-0-	B	-0-	2882	3			N	-0-					-0-
08	2843	N	2843	-0-	-0-	B	-0-	2843	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2520	N	958	-0-	-1562	B	-0-	958	3			N	-0-					-0-
10	2883	N	-0-	-0-	-2883	B	-0-					N	-0-					-0-
*11	3060	N	3060	-0-	-0-	B	-0-	3060	3			N	-0-					-0-

GARLAND-SCOTT WELL #: 1045 RRCID -> 196236 COMPL. DATE 06/27/2003 TOTAL DEPTH 3190 PERF. 3095 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1076	N	1076	-0-	-0-	B	-0-	1076	3			N	-0-					-0-
07	845	N	845	-0-	-0-	B	-0-	845	3			N	-0-					-0-
08	1333	N	151	-0-	-1182	B	-0-	151	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1080	N	209	-0-	-871	B	-0-	209	3			N	-0-					-0-
10	837	N	-0-	-0-	-837	B	-0-					N	-0-					-0-
*11	1269	N	1269	-0-	-0-	B	-0-	1269	3			N	-0-					-0-

PRICE, L. M. "A" WELL #: 4 RRCID -> 199420 COMPL. DATE 07/01/2003 TOTAL DEPTH N/A PERF. 3552 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

ETTER WELL #: 2 RRCID -> 203273 COMPL. DATE 07/24/2004 TOTAL DEPTH 3414 PERF. 3179 - 3389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	149	-0-	-1	B	-0-	149	3			N	-0-					-0-
07	155	N	149	-0-	-6	B	-0-	149	3			N	-0-					-0-
08	155	N	143	-0-	-12	B	-0-	143	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	141	-0-	-9	B	-0-	141	3			N	-0-					-0-
10	155	N	145	-0-	-10	B	-0-	145	3			N	-0-					-0-
11	150	N	146	-0-	-4	B	-0-	146	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 58 RRCID -> 204795 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 2893 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	513	N	513	-0-	-0-	B	-0-	513	3			N	-0-					-0-
08	540	N	540	-0-	-0-	B	-0-	540	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	171	N	171	-0-	-0-	B	-0-	171	3			N	-0-					-0-
10	527	N	48	-0-	-479	B	-0-	48	3			N	-0-					-0-
*11	641	N	641	-0-	-0-	B	-0-	641	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 54 RRCID -> 204800 COMPL. DATE 10/15/2004 TOTAL DEPTH 3475 PERF. 2954 - 3475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	544	N	544	-0-	-0-	B	-0-	544	3			N	-0-					-0-
07	1023	N	-0-	-0-	-1023	B	-0-					N	-0-					-0-
08	744	N	609	-0-	-135	B	-0-	609	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1056	N	1056	-0-	-0-	B	-0-	1056	3			N	-0-					-0-
10	1143	N	1143	-0-	-0-	B	-0-	1143	3			N	-0-					-0-
11	600	N	485	-0-	-115	B	-0-	485	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 57 RRCID -> 204803 COMPL. DATE 09/29/2004 TOTAL DEPTH 3435 PERF. 2840 - 3435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	685	N	685	-0-	-0-	B	-0-	685	3			N	-0-					-0-
08	738	N	738	-0-	-0-	B	-0-	738	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	805	N	805	-0-	-0-	B	-0-	805	3			N	-0-					-0-
10	1039	N	1039	-0-	-0-	B	-0-	1039	3			N	-0-					-0-
*11	831	N	831	-0-	-0-	B	-0-	831	3			N	-0-					-0-

PRICE WELL #: 1A RRCID -> 204807 COMPL. DATE 09/24/2004 TOTAL DEPTH 3403 PERF. 2845 - 3403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	370	N	370	-0-	-0-	B	-0-	370	3			N	-0-					-0-
07	682	N	682	-0-	-0-	B	-0-	682	3			N	-0-					-0-
08	642	N	642	-0-	-0-	B	-0-	642	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	102	-0-	-258	B	-0-	102	3			N	-0-					-0-
10	682	N	78	-0-	-604	B	-0-	78	3			N	-0-					-0-
11	630	N	434	-0-	-196	B	-0-	434	3			N	-0-					-0-

FLORES WELL #: 52 RRCID -> 205032 COMPL. DATE 10/22/2004 TOTAL DEPTH 3500 PERF. 3051 - 3307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	-0-	-0-	-150	B	-0-					N	-0-					-0-
07	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
08	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	388	N	388	-0-	-0-	B	-0-	388	3			N	-0-					-0-
10	870	N	870	-0-	-0-	B	-0-	870	3			N	-0-					-0-
*11	242	N	242	-0-	-0-	B	-0-	242	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 66 RRCID -> 205033 COMPL. DATE 10/15/2004 TOTAL DEPTH 3405 PERF. 2912 - 3341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	939	N	939	-0-	-0-	B	-0-	939	3			N	-0-					-0-
07	1333	N	1193	-0-	-140	B	-0-	1193	3			N	-0-					-0-
08	1023	N	932	-0-	-91	B	-0-	932	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1119	N	1119	-0-	-0-	B	-0-	1119	3			N	-0-					-0-
10	1358	N	1358	-0-	-0-	B	-0-	1358	3			N	-0-					-0-
11	900	N	675	-0-	-225	B	-0-	675	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 59 RRCID -> 205034 COMPL. DATE 10/15/2004 TOTAL DEPTH 3500 PERF. 2915 - 3440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1003	N	1003	-0-	-0-	B	-0-	1003	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	1457	N	800	-0-	-657	B	-0-	800	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	990	N	555	-0-	-435	B	-0-	555	3			N	-0-					-0-
10	143	N	143	-0-	-0-	B	-0-	143	3			N	-0-					-0-
*11	1335	N	1335	-0-	-0-	B	-0-	1335	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 60 RRCID -> 205035 COMPL. DATE 10/25/2009 TOTAL DEPTH 3435 PERF. 2954 - 3435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	904	N	904	-0-	-0-	B	-0-	904	3			N	-0-					-0-
07	1014	N	1014	-0-	-0-	B	-0-	1014	3			N	-0-					-0-
08	1271	N	774	-0-	-497	B	-0-	774	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	338	-0-	-562	B	-0-	338	3			N	-0-					-0-
10	1023	N	175	-0-	-848	B	-0-	175	3			N	-0-					-0-
*11	1243	N	1243	-0-	-0-	B	-0-	1243	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 49 RRCID -> 205037 COMPL. DATE 10/27/2004 TOTAL DEPTH 3508 PERF. 3054 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3030	#	-0-	-0-	-3030 B	-12474					N	-0-					-0-
07	0	N	130	-0-	130 B	-12344	130	3			N	-0-					-0-
08	961	N	-0-	-0-	-961 B	-12344					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -10716 CANCELLED UNDERAGE -> -1628																	
09	0	N	-0-	-0-	-0- B	-10716					N	-0-					-0-
10	124	N	-0-	-0-	-124 B	-10716					N	-0-					-0-
11	0	N	3175	-0-	3175 B	-7541	3175	3			N	-0-					-0-

FLORES-SCHMICH WELL #: 57 RRCID -> 205038 COMPL. DATE 10/29/2004 TOTAL DEPTH 3446 PERF. 3055 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
08	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
*11	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-

WILLIAMSON, HAROLD J ET AL WELL #: 3043 RRCID -> 205271 COMPL. DATE 11/12/2004 TOTAL DEPTH 3258 PERF. 3090 - 3205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2084	N	2084	-0-	-0- B	-0-	2084	3			N	-0-					-0-
07	2170	N	1504	-0-	-666 B	-0-	1504	3			N	-0-					-0-
08	1902	N	1902	-0-	-0- B	-0-	1902	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2070	N	343	-0-	-1727 B	-0-	343	3			N	-0-					-0-
10	1519	N	-0-	-0-	-1519 B	-0-					N	-0-					-0-
*11	2109	N	2109	-0-	-0- B	-0-	2109	3			N	-0-					-0-

FLORES WELL #: 48 RRCID -> 206969 COMPL. DATE 11/01/2009 TOTAL DEPTH 3541 PERF. 3040 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
10	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
*11	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-

FLORES WELL #: 47 RRCID -> 207166 COMPL. DATE 01/27/2005 TOTAL DEPTH 3508 PERF. 3050 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
07	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-
08	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	680	N	680	-0-	-0- B	-0-	680	3			N	-0-					-0-
10	1009	N	1009	-0-	-0- B	-0-	1009	3			N	-0-					-0-
*11	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-

FLORES WELL #: 55 RRCID -> 207167 COMPL. DATE 01/27/2005 TOTAL DEPTH 3478 PERF. 2996 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	-0-	-0-	-570 B	-0-					N	-0-					-0-
10	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
*11	867	N	867	-0-	-0- B	-0-	867	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 55 RRCID -> 209968 COMPL. DATE 03/10/2005 TOTAL DEPTH 3404 PERF. 2807 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	215	-0-	-145 B	-0-	215	3			N	-0-					-0-
07	744	N	446	-0-	-298 B	-0-	446	3			N	-0-					-0-
08	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	81	-0-	-129 B	-0-	81	3			N	-0-					-0-
10	434	N	186	-0-	-248 B	-0-	186	3			N	-0-					-0-
11	510	N	346	-0-	-164 B	-0-	346	3			N	-0-					-0-

YOUNG, EMMA D. 422 WELL #: 3 RRCID -> 213417 COMPL. DATE 12/02/2005 TOTAL DEPTH 3340 PERF. 3060 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
07	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
08	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
10	248	N	96	-0-	-152 B	-0-	96	3			N	-0-					-0-
11	270	N	152	-0-	-118 B	-0-	152	3			N	-0-					-0-

BIVINS ESTATE 35 WELL #: 1 RRCID -> 213544 COMPL. DATE 01/06/2006 TOTAL DEPTH 3030 PERF. 2846 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GORMAN, J. M. "A" 123 WELL #: 3 RRCID -> 227051 COMPL. DATE 02/08/2007 TOTAL DEPTH 3345 PERF. 2792 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1508	-0-	-82 B	-0-	1508	3			N	-0-					-0-
07	1612	N	1597	-0-	-15 B	-0-	1597	3			N	-0-					-0-
08	1612	N	1583	-0-	-29 B	-0-	1583	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1559	N	1559	-0-	-0- B	-0-	1559	3			N	-0-					-0-
10	1612	N	1552	-0-	-60 B	-0-	1552	3			N	-0-					-0-
11	1530	N	1500	-0-	-30 B	-0-	1500	3			N	-0-					-0-

HARRISON 6 WELL #: 5 RRCID -> 227060 COMPL. DATE 02/14/2007 TOTAL DEPTH 3551 PERF. 3086 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CARLANDER 199 WELL #: 3 RRCID -> 227061 COMPL. DATE 02/09/2007 TOTAL DEPTH 3557 PERF. 2550 - 3557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
07	31	N	1	-0-	-30 B	-0-	1	3			N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
*11	1148	N	1148	-0-	-0- B	-0-	1148	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
LASLEY, WALTER 126 WELL #: 3 RRCID -> 227447 COMPL. DATE 02/06/2007 TOTAL DEPTH 3264 PERF. 2797 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	403	-0-	-17 B	-0-	403	3			N	-0-					-0-
07	434	N	415	-0-	-19 B	-0-	415	3			N	-0-					-0-
08	434	N	411	-0-	-23 B	-0-	411	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
10	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
*11	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-

FLYR GAS UNIT -A- 5 WELL #: 2 RRCID -> 227863 COMPL. DATE 04/04/2007 TOTAL DEPTH 3426 PERF. 2991 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1301	N	1301	-0-	-0- B	-0-	1301	3			N	-0-					-0-
07	1364	N	760	-0-	-604 B	-0-	760	3			N	-0-					-0-
08	3100	N	3648	-0-	548 B	548	3648	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 548																	
09	3000	N	2690	-0-	-310 B	238	2690	3			N	-0-					-0-
10	2821	N	2583	-0-	-238 B	-0-	2583	3			N	-0-					-0-
11	3540	#	2174	-0-	-1366 B	-1366	2174	3			N	-0-					-0-

THORESON WELL #: 1 RRCID -> 234037 COMPL. DATE 11/26/2007 TOTAL DEPTH 2918 PERF. 2725 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	879	-0-	-21 B	-0-	879	3			N	-0-					-0-
07	930	N	645	-0-	-285 B	-0-	645	3			N	-0-					-0-
08	930	N	643	-0-	-287 B	-0-	643	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	614	-0-	-256 B	-0-	614	3			N	-0-					-0-
10	691	N	691	-0-	-0- B	-0-	691	3			N	-0-					-0-
*11	647	N	647	-0-	-0- B	-0-	647	3			N	-0-					-0-

FLORES WELL #: 37 RRCID -> 234564 COMPL. DATE 01/02/2008 TOTAL DEPTH 4230 PERF. 3024 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	47	-0-	-43 B	-0-	47	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	5	-0-	-55 B	-0-	5	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 76 RRCID -> 236256 COMPL. DATE 03/18/2008 TOTAL DEPTH 3327 PERF. 2982 - 3327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	962	N	962	-0-	-0- B	-0-	962	3			N	-0-					-0-
07	1426	N	-0-	-0-	-1426 B	-0-					N	-0-					-0-
08	1302	N	905	-0-	-397 B	-0-	905	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	409	-0-	-551 B	-0-	409	3			N	-0-					-0-
10	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
*11	1166	N	1166	-0-	-0- B	-0-	1166	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 72 RRCID -> 236260 COMPL. DATE 03/25/2008 TOTAL DEPTH 3412 PERF. 2857 - 3412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	6	-0-	-24 B	-0-	6	3			N	-0-					-0-
07	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
08	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
11	270	N	176	-0-	-94 B	-0-	176	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
GOELTZ GAS UNIT WELL #: 2124 RRCID -> 236261 COMPL. DATE 03/19/2008 TOTAL DEPTH 3232 PERF. 2862 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1429	-0-	-101 B	-0-	1429	3			N	-0-					-0-
07	1550	N	1529	-0-	-21 B	-0-	1529	3			N	-0-					-0-
08	1550	N	1527	-0-	-23 B	-0-	1527	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1515	N	1515	-0-	-0- B	-0-	1515	3			N	-0-					-0-
10	1519	N	1448	-0-	-71 B	-0-	1448	3			N	-0-					-0-
11	1470	N	1444	-0-	-26 B	-0-	1444	3			N	-0-					-0-

BASKIN GAS UNIT -B- WELL #: 2344 RRCID -> 236361 COMPL. DATE 04/15/2008 TOTAL DEPTH 3339 PERF. 2788 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1491	N	1491	-0-	-0- B	-0-	1491	3			N	-0-					-0-
07	1663	N	1663	-0-	-0- B	-0-	1663	3			N	-0-					-0-
08	1802	N	1802	-0-	-0- B	-0-	1802	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1788	N	1788	-0-	-0- B	-0-	1788	3			N	-0-					-0-
10	1762	N	1762	-0-	-0- B	-0-	1762	3			N	-0-					-0-
11	1740	N	1576	-0-	-164 B	-0-	1576	3			N	-0-					-0-

BROWN GAS UNIT -F- WELL #: 2378 RRCID -> 236362 COMPL. DATE 04/18/2008 TOTAL DEPTH 3314 PERF. 2749 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2408	N	2408	-0-	-0- B	-0-	2408	3			N	-0-					-0-
07	2511	N	2384	-0-	-127 B	-0-	2384	3			N	-0-					-0-
08	2449	N	2371	-0-	-78 B	-0-	2371	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2400	N	2179	-0-	-221 B	-0-	2179	3			N	-0-					-0-
10	2387	N	2318	-0-	-69 B	-0-	2318	3			N	-0-					-0-
11	2280	N	1658	-0-	-622 B	-0-	1658	3			N	-0-					-0-

ROYAL PENDLETON WELL #: 2343 RRCID -> 237059 COMPL. DATE 04/10/2008 TOTAL DEPTH 3329 PERF. 2743 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3663	N	3663	-0-	-0- B	-0-	3663	3			N	-0-					-0-
07	3678	N	3678	-0-	-0- B	-0-	3678	3			N	-0-					-0-
08	3783	N	3783	-0-	-0- B	-0-	3783	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3660	N	3442	-0-	-218 B	-0-	3442	3			N	-0-					-0-
10	3689	N	3308	-0-	-381 B	-0-	3308	3			N	-0-					-0-
11	3660	N	3089	-0-	-571 B	-0-	3089	3			N	-0-					-0-

HUDSON, E. F. 45 WELL #: 3 RRCID -> 237061 COMPL. DATE 04/29/2008 TOTAL DEPTH 3319 PERF. 2951 - 3319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2740	N	2740	-0-	-0- B	-0-	2740	3			N	-0-					-0-
07	1705	N	1495	-0-	-210 B	-0-	1495	3			N	-0-					-0-
08	1724	N	1724	-0-	-0- B	-0-	1724	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2730	N	1579	-0-	-1151 B	-0-	1579	3			N	-0-					-0-
10	1615	N	1615	-0-	-0- B	-0-	1615	3			N	-0-					-0-
11	1680	N	1396	-0-	-284 B	-0-	1396	3			N	-0-					-0-

BURRUS WELL #: 2311 RRCID -> 237063 COMPL. DATE 03/25/2008 TOTAL DEPTH 3371 PERF. 3653 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
07	186	N	158	-0-	-28 B	-0-	158	3			N	-0-					-0-
08	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	26	-0-	-124 B	-0-	26	3			N	-0-					-0-
10	155	N	121	-0-	-34 B	-0-	121	3			N	-0-					-0-
*11	1301	N	1301	-0-	-0- B	-0-	1301	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MORRIS GAS UNIT WELL #: 3339 RRCID -> 237065 COMPL. DATE 04/04/2008 TOTAL DEPTH 3312 PERF. 2598 - 3312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	973	N	973	-0-	-0- B	-0-	973	3			N	-0-					-0-
07	986	N	986	-0-	-0- B	-0-	986	3			N	-0-					-0-
08	996	N	996	-0-	-0- B	-0-	996	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	887	-0-	-73 B	-0-	887	3			N	-0-					-0-
10	992	N	923	-0-	-69 B	-0-	923	3			N	-0-					-0-
11	960	N	784	-0-	-176 B	-0-	784	3			N	-0-					-0-

BASKIN GAS UNIT -A- WELL #: 2407 RRCID -> 237486 COMPL. DATE 04/10/2008 TOTAL DEPTH 3334 PERF. 2780 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5400	#	3939	-0-	-1461 B	-18078	3939	3			N	-0-					-0-
07	5487	N	3042	-0-	-2445 B	-18078	3042	3			N	-0-					-0-
08	5301	N	3981	-0-	-1320 B	-18078	3981	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -11458 CANCELLED UNDERAGE -> -6620																	
09	3930	N	3371	-0-	-559 B	-11458	3371	3			N	-0-					-0-
10	3038	N	3457	-0-	419 B	-11039	3457	3			N	-0-					-0-
11	3840	N	3080	-0-	-760 B	-11039	3080	3			N	-0-					-0-

FLORES WELL #: 63 RRCID -> 238648 COMPL. DATE 05/29/2008 TOTAL DEPTH 3366 PERF. 3068 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	3	-0-	-147 B	-0-	3	3			N	-0-					-0-
07	806	N	-0-	-0-	-806 B	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
10	867	N	867	-0-	-0- B	-0-	867	3			N	-0-					-0-
*11	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-

PRICE, W. N. WELL #: 5 RRCID -> 238702 COMPL. DATE 05/12/2008 TOTAL DEPTH 3343 PERF. 3049 - 3343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
07	2852	N	469	-0-	-2383 B	-0-	469	3			N	-0-					-0-
08	2759	N	487	-0-	-2272 B	-0-	487	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	453	-0-	-27 B	-0-	453	3			N	-0-					-0-
10	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
11	480	N	426	-0-	-54 B	-0-	426	3			N	-0-					-0-

AQUILLA TRIPLETT 62 WELL #: 2 RRCID -> 238727 COMPL. DATE 04/24/2008 TOTAL DEPTH 3351 PERF. 2831 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2682	N	2682	-0-	-0- B	-0-	2682	3			N	-0-					-0-
07	3410	N	2509	-0-	-901 B	-0-	2509	3			N	-0-					-0-
08	3441	N	3122	-0-	-319 B	-0-	3122	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2779	N	2779	-0-	-0- B	-0-	2779	3			N	-0-					-0-
10	2511	N	2239	-0-	-272 B	-0-	2239	3			N	-0-					-0-
11	3030	N	2577	-0-	-453 B	-0-	2577	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 81 RRCID -> 238728 COMPL. DATE 05/09/2008 TOTAL DEPTH 3350 PERF. 3062 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
07	496	N	392	-0-	-104 B	-0-	392	3			N	-0-					-0-
08	2208	N	2208	-0-	-0- B	-0-	2208	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	530	-0-	-250 B	-0-	530	3			N	-0-					-0-
10	403	N	38	-0-	-365 B	-0-	38	3			N	-0-					-0-
11	2130	N	1189	-0-	-941 B	-0-	1189	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: 79 RRCID -> 238729 COMPL. DATE 04/29/2008 TOTAL DEPTH 3339 PERF. 2898 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	2196	N	2196	-0-	-0-	B	-0-	2196	3			N	-0-					-0-

CARTRITE, J. A. WELL #: 4 RRCID -> 238731 COMPL. DATE 05/15/2008 TOTAL DEPTH 3335 PERF. 3106 - 3335

06	1378	N	1378	-0-	-0-	B	-0-	1378	3			N	-0-					-0-
07	1395	N	1346	-0-	-49	B	-0-	1346	3			N	-0-					-0-
08	1642	N	1642	-0-	-0-	B	-0-	1642	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1634	N	1634	-0-	-0-	B	-0-	1634	3			N	-0-					-0-
10	1711	N	1711	-0-	-0-	B	-0-	1711	3			N	-0-					-0-
11	1590	N	1477	-0-	-113	B	-0-	1477	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 78 RRCID -> 238740 COMPL. DATE 05/13/2008 TOTAL DEPTH 3338 PERF. 2964 - 3338

06	2233	N	2233	-0-	-0-	B	-0-	2233	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	2133	N	2133	-0-	-0-	B	-0-	2133	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2220	N	1036	-0-	-1184	B	-0-	1036	3			N	-0-					-0-
10	104	N	104	-0-	-0-	B	-0-	104	3			N	-0-					-0-
*11	3000	N	3105	-0-	105	B	105	3105	3			N	-0-					-0-

FOSTER, WM. J. WELL #: 2 RRCID -> 238743 COMPL. DATE 05/12/2008 TOTAL DEPTH 3356 PERF. 3016 - 3356

06	2536	N	2536	-0-	-0-	B	-0-	2536	3			N	-0-					-0-
07	3038	N	2442	-0-	-596	B	-0-	2442	3			N	-0-					-0-
08	2914	N	2685	-0-	-229	B	-0-	2685	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2550	N	2465	-0-	-85	B	-0-	2465	3			N	-0-					-0-
10	2573	N	2573	-0-	-0-	B	-0-	2573	3			N	-0-					-0-
11	2610	N	2272	-0-	-338	B	-0-	2272	3			N	-0-					-0-

FLORES WELL #: 64 RRCID -> 238748 COMPL. DATE 05/15/2008 TOTAL DEPTH 3354 PERF. 3087 - 3354

06	360	N	-0-	-0-	-360	B	-0-					N	-0-					-0-
07	2821	N	113	-0-	-2708	B	-0-	113	3			N	-0-					-0-
08	403	N	-0-	-0-	-403	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1606	N	1606	-0-	-0-	B	-0-	1606	3			N	-0-					-0-
10	2789	N	2789	-0-	-0-	B	-0-	2789	3			N	-0-					-0-
*11	975	N	975	-0-	-0-	B	-0-	975	3			N	-0-					-0-

BOWERMASTER 22 WELL #: 3 RRCID -> 239500 COMPL. DATE 06/25/2008 TOTAL DEPTH 3468 PERF. 3233 - 3468

06	474	N	474	-0-	-0-	B	-0-	474	3			N	-0-					-0-
07	465	N	-0-	-0-	-465	B	-0-					N	-0-					-0-
08	279	N	-0-	-0-	-279	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	-0-	-0-	-480	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	1019	N	1019	-0-	-0-	B	-0-	1019	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 77 RRCID -> 239502 COMPL. DATE 06/16/2008 TOTAL DEPTH 3381 PERF. 3076 - 3381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	6	-0-	6 B	-13602	6	3			N	-0-					-0-
07	31	N	8	-0-	-23 B	-13602	8	3			N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-13602					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -13602																	
09	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
10	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
*11	1966	N	1966	-0-	-0- B	-0-	1966	3			N	-0-					-0-

FLORES WELL #: 69 RRCID -> 239504 COMPL. DATE 06/18/2008 TOTAL DEPTH 3333 PERF. 3086 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
07	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
*11	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-

DOOLEY 67 WELL #: 2 RRCID -> 239506 COMPL. DATE 07/02/2008 TOTAL DEPTH 3298 PERF. 3107 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CATOR, MARSHALL 80 WELL #: 4 RRCID -> 239507 COMPL. DATE 07/02/2008 TOTAL DEPTH 3274 PERF. 3104 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1602	N	1602	-0-	-0- B	-0-	1602	3			N	-0-					-0-
07	1860	N	1488	-0-	-372 B	-0-	1488	3			N	-0-					-0-
08	1798	N	1364	-0-	-434 B	-0-	1364	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	705	-0-	-885 B	-0-	705	3			N	-0-					-0-
10	1488	N	614	-0-	-874 B	-0-	614	3			N	-0-					-0-
*11	2265	N	2265	-0-	-0- B	-0-	2265	3			N	-0-					-0-

FLORES WELL #: 60 RRCID -> 239508 COMPL. DATE 05/31/2008 TOTAL DEPTH 3386 PERF. 3016 - 3386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
07	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-

FLORES WELL #: 61 RRCID -> 239509 COMPL. DATE 05/29/2008 TOTAL DEPTH 3378 PERF. 3037 - 3378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
10	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
*11	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 74 RRCID -> 242504 COMPL. DATE 06/25/2008 TOTAL DEPTH 3274 PERF. 3029 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	2848	N	2848	-0-	-0-	B	-0-	2848	3			N	-0-					-0-

CLUCK "A" 12 WELL #: 2 RRCID -> 242505 COMPL. DATE 07/11/2008 TOTAL DEPTH 3245 PERF. 3060 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1499	N	1499	-0-	-0-	B	-0-	1499	3			N	-0-					-0-
07	1056	N	1056	-0-	-0-	B	-0-	1056	3			N	-0-					-0-
08	1090	N	1090	-0-	-0-	B	-0-	1090	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1500	N	262	-0-	-1238	B	-0-	262	3			N	-0-					-0-
10	1054	N	-0-	-0-	-1054	B	-0-					N	-0-					-0-
*11	1483	N	1483	-0-	-0-	B	-0-	1483	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 71 RRCID -> 242515 COMPL. DATE 07/28/2008 TOTAL DEPTH 3373 PERF. 2883 - 3373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	289	N	289	-0-	-0-	B	-0-	289	3			N	-0-					-0-
07	1581	N	962	-0-	-619	B	-0-	962	3			N	-0-					-0-
08	929	N	929	-0-	-0-	B	-0-	929	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	97	-0-	-203	B	-0-	97	3			N	-0-					-0-
10	1399	N	1399	-0-	-0-	B	-0-	1399	3			N	-0-					-0-
11	900	N	673	-0-	-227	B	-0-	673	3			N	-0-					-0-

SIMPSON-REES GAS UNIT WELL #: 2 RRCID -> 242519 COMPL. DATE 07/16/2008 TOTAL DEPTH 3330 PERF. 3060 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2859	N	2859	-0-	-0-	B	-0-	2859	3			N	-0-					-0-
07	3286	N	2771	-0-	-515	B	-0-	2771	3			N	-0-					-0-
08	3162	N	3017	-0-	-145	B	-0-	3017	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2850	N	2779	-0-	-71	B	-0-	2779	3			N	-0-					-0-
10	2859	N	2859	-0-	-0-	B	-0-	2859	3			N	-0-					-0-
11	2910	N	2530	-0-	-380	B	-0-	2530	3			N	-0-					-0-

JUNKIN WELL #: 3300 RRCID -> 242524 COMPL. DATE 10/22/2012 TOTAL DEPTH 3275 PERF. 2499 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	5	-0-	-25	B	-0-	5	3			N	-0-					-0-
07	589	N	216	-0-	-373	B	-0-	216	3			N	-0-					-0-
08	310	N	310	-0-	-0-	B	-0-	310	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	6	-0-	-24	B	-0-	6	3			N	-0-					-0-
10	217	N	51	-0-	-166	B	-0-	51	3			N	-0-					-0-
11	300	N	77	-0-	-223	B	-0-	77	3			N	-0-					-0-

PRICE "D"-W. N. PRICE 8 WELL #: 82 RRCID -> 243085 COMPL. DATE 07/26/2008 TOTAL DEPTH 3344 PERF. 3079 - 3344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	303	N	303	-0-	-0-	B	-0-	303	3			N	-0-					-0-
07	372	N	114	-0-	-258	B	-0-	114	3			N	-0-					-0-
08	456	N	456	-0-	-0-	B	-0-	456	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	126	-0-	-174	B	-0-	126	3			N	-0-					-0-
10	124	N	45	-0-	-79	B	-0-	45	3			N	-0-					-0-
11	450	N	447	-0-	-3	B	-0-	447	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HUDSON GAS UNIT -B- WELL #: 4 RRCID -> 243086 COMPL. DATE 07/26/2008 TOTAL DEPTH 3327 PERF. 2924 - 3327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1200	-0-	-0- B	-0-	1200	3			N	-0-					-0-
07	1488	N	924	-0-	-564 B	-0-	924	3			N	-0-					-0-
08	1426	N	1134	-0-	-292 B	-0-	1134	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	1001	-0-	-199 B	-0-	1001	3			N	-0-					-0-
10	1016	N	1016	-0-	-0- B	-0-	1016	3			N	-0-					-0-
11	1110	N	919	-0-	-191 B	-0-	919	3			N	-0-					-0-

FLORES-STAVLO WELL #: 75 RRCID -> 243615 COMPL. DATE 06/25/2008 TOTAL DEPTH 3325 PERF. 3075 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	17	-0-	-43 B	-0-	17	3			N	-0-					-0-
07	17	N	17	-0-	-0- B	-0-	17	3			N	-0-					-0-
08	62	N	3	-0-	-59 B	-0-	3	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	2	-0-	-28 B	-0-	2	3			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
*11	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 77 RRCID -> 244433 COMPL. DATE 10/31/2008 TOTAL DEPTH 3347 PERF. 2957 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
07	868	N	-0-	-0-	-868 B	-0-					N	-0-					-0-
08	620	N	536	-0-	-84 B	-0-	536	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	238	-0-	-212 B	-0-	238	3			N	-0-					-0-
10	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
*11	763	N	763	-0-	-0- B	-0-	763	3			N	-0-					-0-

PRICE "D"-KELLEY 50 WELL #: 75 RRCID -> 244434 COMPL. DATE 11/05/2008 TOTAL DEPTH 3366 PERF. 2893 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
07	1984	N	1396	-0-	-588 B	-0-	1396	3			N	-0-					-0-
08	1163	N	1163	-0-	-0- B	-0-	1163	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1060	N	1060	-0-	-0- B	-0-	1060	3			N	-0-					-0-
10	1767	N	1767	-0-	-0- B	-0-	1767	3			N	-0-					-0-
11	1140	N	686	-0-	-454 B	-0-	686	3			N	-0-					-0-

HARRIS GAS UNIT WELL #: 4304 RRCID -> 244435 COMPL. DATE 09/24/2008 TOTAL DEPTH 3304 PERF. 2652 - 3304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2648	N	2648	-0-	-0- B	-0-	2648	3			N	-0-					-0-
07	1736	N	1388	-0-	-348 B	-0-	1388	3			N	-0-					-0-
08	1736	N	1309	-0-	-427 B	-0-	1309	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2640	N	1174	-0-	-1466 B	-0-	1174	3			N	-0-					-0-
10	1395	N	1220	-0-	-175 B	-0-	1220	3			N	-0-					-0-
11	1260	N	679	-0-	-581 B	-0-	679	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 90 RRCID -> 244436 COMPL. DATE 10/29/2008 TOTAL DEPTH 3309 PERF. 2979 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1501	N	1501	-0-	-0- B	-0-	1501	3			N	-0-					-0-
07	1562	N	1562	-0-	-0- B	-0-	1562	3			N	-0-					-0-
08	1142	N	1142	-0-	-0- B	-0-	1142	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1424	-0-	-76 B	-0-	1424	3			N	-0-					-0-
10	1573	N	1573	-0-	-0- B	-0-	1573	3			N	-0-					-0-
11	1110	N	891	-0-	-219 B	-0-	891	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MCKENZIE WELL #: 3375 RRCID -> 244466 COMPL. DATE 11/05/2008 TOTAL DEPTH 3361 PERF. 2841 - 3361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-
07	976	N	976	-0-	-0- B	-0-	976	3			N	-0-					-0-
08	873	N	873	-0-	-0- B	-0-	873	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-
10	1231	N	1231	-0-	-0- B	-0-	1231	3			N	-0-					-0-
11	840	N	423	-0-	-417 B	-0-	423	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 85 RRCID -> 244478 COMPL. DATE 11/13/2008 TOTAL DEPTH 3340 PERF. 2964 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
07	496	N	463	-0-	-33 B	-0-	463	3			N	-0-					-0-
08	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
10	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-
11	450	N	244	-0-	-206 B	-0-	244	3			N	-0-					-0-

FLORES WELL #: 67 RRCID -> 244479 COMPL. DATE 12/04/2008 TOTAL DEPTH 3375 PERF. 2992 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	67	-0-	-173 B	-0-	67	3			N	-0-					-0-
07	806	N	3	-0-	-803 B	-0-	3	3			N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
10	988	N	988	-0-	-0- B	-0-	988	3			N	-0-					-0-
*11	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-

FLORES WELL #: 62 RRCID -> 244480 COMPL. DATE 12/04/2008 TOTAL DEPTH 3369 PERF. 3058 - 3369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
07	1612	N	18	-0-	-1594 B	-0-	18	3			N	-0-					-0-
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	999	N	999	-0-	-0- B	-0-	999	3			N	-0-					-0-
10	1531	N	1531	-0-	-0- B	-0-	1531	3			N	-0-					-0-
*11	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-

FLORES WELL #: 66 RRCID -> 244481 COMPL. DATE 12/03/2008 TOTAL DEPTH 3366 PERF. 3075 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
07	1426	N	-0-	-0-	-1426 B	-0-					N	-0-					-0-
08	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	907	N	907	-0-	-0- B	-0-	907	3			N	-0-					-0-
10	1563	N	1563	-0-	-0- B	-0-	1563	3			N	-0-					-0-
*11	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-

SWENY 13 WELL #: 2 RRCID -> 244482 COMPL. DATE 11/26/2008 TOTAL DEPTH 3317 PERF. 3003 - 3317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	785	N	785	-0-	-0- B	-0-	785	3			N	-0-					-0-
07	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
08	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	101	-0-	-679 B	-0-	101	3			N	-0-					-0-
10	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
*11	1549	N	1549	-0-	-0- B	-0-	1549	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ENNIS-LACY UNIT WELL #: 2377 RRCID -> 244483 COMPL. DATE 11/03/2008 TOTAL DEPTH 3358 PERF. 2831 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4290	#	2724	-0-	-1566 B	-3820	2724	3			N	-0-					-0-
07	4185	#	1655	-0-	-2530 B	-6350	1655	3			N	-0-					-0-
08	4030	#	3568	-0-	-462 B	-6812	3568	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -6812																	
09	3900	#	3156	-0-	-744 B	-7556	3156	3			N	-0-					-0-
10	1643	N	3024	-0-	1381 B	-6175	3024	3			N	-0-					-0-
11	3450	N	2794	-0-	-656 B	-6175	2794	3			N	-0-					-0-

WITT GAS UNIT -B- WELL #: 3279 RRCID -> 244484 COMPL. DATE 10/24/2008 TOTAL DEPTH 3335 PERF. 2605 - 3335

06	1494	N	1494	-0-	-0- B	-0-	1494	3			N	-0-					-0-
07	1860	N	1398	-0-	-462 B	-0-	1398	3			N	-0-					-0-
08	1603	N	1603	-0-	-0- B	-0-	1603	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1622	N	1622	-0-	-0- B	-0-	1622	3			N	-0-					-0-
10	1493	N	1493	-0-	-0- B	-0-	1493	3			N	-0-					-0-
11	1560	N	1534	-0-	-26 B	-0-	1534	3			N	-0-					-0-

ELLISON GAS UNIT WELL #: 2411 RRCID -> 244486 COMPL. DATE 11/20/2008 TOTAL DEPTH 3331 PERF. 2913 - 3331

06	1161	N	1161	-0-	-0- B	-0-	1161	3			N	-0-					-0-
07	2046	N	1256	-0-	-790 B	-0-	1256	3			N	-0-					-0-
08	1953	N	1477	-0-	-476 B	-0-	1477	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	928	-0-	-242 B	-0-	928	3			N	-0-					-0-
10	1560	N	1560	-0-	-0- B	-0-	1560	3			N	-0-					-0-
11	1440	N	1294	-0-	-146 B	-0-	1294	3			N	-0-					-0-

FLORES-SCHMICH WELL #: 76 RRCID -> 245347 COMPL. DATE 12/12/2008 TOTAL DEPTH 3264 PERF. 3064 - 3264

06	390	N	-0-	-0-	-390 B	-0-					N	-0-					-0-
07	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
08	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
*11	1427	N	1427	-0-	-0- B	-0-	1427	3			N	-0-					-0-

FLORES WELL #: 72 RRCID -> 245349 COMPL. DATE 12/22/2008 TOTAL DEPTH 3336 PERF. 3061 - 3336

06	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
07	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
08	155	N	93	-0-	-62 B	-0-	93	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	48	-0-	-372 B	-0-	48	3			N	-0-					-0-
10	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
*11	794	N	794	-0-	-0- B	-0-	794	3			N	-0-					-0-

FLORES WELL #: 70 RRCID -> 245350 COMPL. DATE 12/20/2008 TOTAL DEPTH 3319 PERF. 3094 - 3319

06	180	N	16	-0-	-164 B	-0-	16	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-
10	1126	N	1126	-0-	-0- B	-0-	1126	3			N	-0-					-0-
*11	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 71 RRCID -> 245351 COMPL. DATE 12/19/2008 TOTAL DEPTH 3309 PERF. 3049 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRICE ET AL-SEC. 16 WELL #: 84 RRCID -> 245353 COMPL. DATE 10/24/2008 TOTAL DEPTH 3313 PERF. 2984 - 3313

06	958	N	958	-0-	-0-	B	-0-	958	3			N	-0-					-0-
07	1767	N	-0-	-0-	-1767	B	-0-					N	-0-					-0-
08	1426	N	1112	-0-	-314	B	-0-	1112	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	498	-0-	-462	B	-0-	498	3			N	-0-					-0-
10	193	N	193	-0-	-0-	B	-0-	193	3			N	-0-					-0-
*11	1357	N	1357	-0-	-0-	B	-0-	1357	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 73 RRCID -> 245355 COMPL. DATE 10/22/2008 TOTAL DEPTH 3335 PERF. 2930 - 3335

06	364	N	364	-0-	-0-	B	-0-	364	3			N	-0-					-0-
07	1333	N	1102	-0-	-231	B	-0-	1102	3			N	-0-					-0-
08	1009	N	1009	-0-	-0-	B	-0-	1009	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	653	N	653	-0-	-0-	B	-0-	653	3			N	-0-					-0-
10	1669	N	1669	-0-	-0-	B	-0-	1669	3			N	-0-					-0-
11	990	N	791	-0-	-199	B	-0-	791	3			N	-0-					-0-

MCMURRY 10 WELL #: 3 RRCID -> 245357 COMPL. DATE 12/14/2008 TOTAL DEPTH 3398 PERF. 3133 - 3398

06	1572	N	1572	-0-	-0-	B	-0-	1572	3			N	-0-					-0-
07	1181	N	1181	-0-	-0-	B	-0-	1181	3			N	-0-					-0-
08	1550	N	1044	-0-	-506	B	-0-	1044	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1845	N	1845	-0-	-0-	B	-0-	1845	3			N	-0-					-0-
10	2232	N	2232	-0-	-0-	B	-0-	2232	3			N	-0-					-0-
*11	1855	N	1855	-0-	-0-	B	-0-	1855	3			N	-0-					-0-

FLORES WELL #: 73 RRCID -> 245360 COMPL. DATE 12/05/2008 TOTAL DEPTH 3337 PERF. 3101 - 3337

06	809	N	809	-0-	-0-	B	-0-	809	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	403	N	286	-0-	-117	B	-0-	286	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	672	-0-	-138	B	-0-	672	3			N	-0-					-0-
10	6933	N	6933	-0-	-0-	B	-0-	6933	3			N	-0-					-0-
*11	4501	N	4501	-0-	-0-	B	-0-	4501	3			N	-0-					-0-

RANSDELL, MARY E. WELL #: 2125 RRCID -> 245405 COMPL. DATE 10/22/2008 TOTAL DEPTH 3159 PERF. 2827 - 3159

06	630	N	512	-0-	-118	B	-0-	512	3			N	-0-					-0-
07	645	N	645	-0-	-0-	B	-0-	645	3			N	-0-					-0-
08	690	N	690	-0-	-0-	B	-0-	690	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	707	N	707	-0-	-0-	B	-0-	707	3			N	-0-					-0-
10	714	N	714	-0-	-0-	B	-0-	714	3			N	-0-					-0-
*11	678	N	678	-0-	-0-	B	-0-	678	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: 83 RRCID -> 245411 COMPL. DATE 10/01/2008 TOTAL DEPTH 3341 PERF. 2866 - 3341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
07	1378	N	1378	-0-	-0- B	-0-	1378	3			N	-0-					-0-
08	994	N	994	-0-	-0- B	-0-	994	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	911	N	911	-0-	-0- B	-0-	911	3			N	-0-					-0-
10	1496	N	1496	-0-	-0- B	-0-	1496	3			N	-0-					-0-
11	960	N	588	-0-	-372 B	-0-	588	3			N	-0-					-0-

WOODS WELL #: 2 RRCID -> 246071 COMPL. DATE 11/14/2008 TOTAL DEPTH 3385 PERF. 2972 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
08	31	N	3	-0-	-28 B	-0-	3	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	2	-0-	-28 B	-0-	2	3			N	-0-					-0-
10	11	N	2	-0-	-9 B	-0-	2	3			N	-0-					-0-
*11	21	N	21	-0-	-0- B	-0-	21	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD "A" WELL #: 3448 RRCID -> 246072 COMPL. DATE 12/04/2008 TOTAL DEPTH 3329 PERF. 2940 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0		3527	-0-	3527 B	3527	3527	3			N	-0-					-0-
08	7403	R	3876	-0-	-3527 B	-0-	3876	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4260	#	2269	-0-	-1991 B	-1991	2269	3			N	-0-					-0-
10	4402	#	3762	-0-	-640 B	-2631	3762	3			N	-0-					-0-
11	3750	N	3158	-0-	-592 B	-2631	3158	3			N	-0-					-0-

FLORES WELL #: 65 RRCID -> 246079 COMPL. DATE 12/11/2008 TOTAL DEPTH 3347 PERF. 3071 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
07	2077	N	-0-	-0-	-2077 B	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1215	N	1215	-0-	-0- B	-0-	1215	3			N	-0-					-0-
10	1932	N	1932	-0-	-0- B	-0-	1932	3			N	-0-					-0-
*11	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 74 RRCID -> 246081 COMPL. DATE 10/09/2008 TOTAL DEPTH 3309 PERF. 2983 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
07	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
08	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	225	-0-	-15 B	-0-	225	3			N	-0-					-0-
10	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
11	270	N	146	-0-	-124 B	-0-	146	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 80 RRCID -> 246083 COMPL. DATE 11/03/2008 TOTAL DEPTH 3316 PERF. 2786 - 3316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
07	837	N	102	-0-	-735 B	-0-	102	3			N	-0-					-0-
08	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	93	N	74	-0-	-19 B	-0-	74	3			N	-0-					-0-
11	420	N	152	-0-	-268 B	-0-	152	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HUBER ET AL 85 WELL #: 5 RRCID -> 246093 COMPL. DATE 12/24/2008 TOTAL DEPTH 3288 PERF. 3103 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	821	N	821	-0-	-0- B	-0-	821	3			N	-0-					-0-
07	1395	N	433	-0-	-962 B	-0-	433	3			N	-0-					-0-
08	713	N	429	-0-	-284 B	-0-	429	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	231	-0-	-579 B	-0-	231	3			N	-0-					-0-
10	434	N	100	-0-	-334 B	-0-	100	3			N	-0-					-0-
11	420	N	148	-0-	-272 B	-0-	148	3			N	-0-					-0-

FLORES WELL #: 68 RRCID -> 246098 COMPL. DATE 12/18/2008 TOTAL DEPTH 3291 PERF. 3026 - 3291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
10	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
*11	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-

KLEKAMP WELL #: 2312 RRCID -> 246101 COMPL. DATE 11/06/2008 TOTAL DEPTH 3295 PERF. 2610 - 3285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
07	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
08	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
10	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
*11	1400	N	1400	-0-	-0- B	-0-	1400	3			N	-0-					-0-

WRIGHT, ALVA B. WELL #: 2 RRCID -> 246125 COMPL. DATE 12/19/2008 TOTAL DEPTH 3409 PERF. 2869 - 3409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2355	N	2355	-0-	-0- B	-0-	2355	3			N	-0-					-0-
07	2697	N	2298	-0-	-399 B	-0-	2298	3			N	-0-					-0-
08	2542	N	2379	-0-	-163 B	-0-	2379	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2370	N	2303	-0-	-67 B	-0-	2303	3			N	-0-					-0-
10	2324	N	2324	-0-	-0- B	-0-	2324	3			N	-0-					-0-
11	2310	N	1777	-0-	-533 B	-0-	1777	3			N	-0-					-0-

COFFEE ESTATE 79 WELL #: 2 RRCID -> 246128 COMPL. DATE 01/06/2009 TOTAL DEPTH 3224 PERF. 3054 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3673	N	3673	-0-	-0- B	-0-	3673	3			N	-0-					-0-
07	4681	N	3572	-0-	-1109 B	-0-	3572	3			N	-0-					-0-
08	3658	N	3504	-0-	-154 B	-0-	3504	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3660	N	1947	-0-	-1713 B	-0-	1947	3			N	-0-					-0-
10	3565	N	2019	-0-	-1546 B	-0-	2019	3			N	-0-					-0-
*11	4066	N	4066	-0-	-0- B	-0-	4066	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD -B- WELL #: 4447 RRCID -> 246870 COMPL. DATE 01/07/2009 TOTAL DEPTH 3376 PERF. 2984 - 3376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	N	2627	-0-	-223 B	-0-	2627	3			N	-0-					-0-
07	3751	N	-0-	-0-	-3751 B	-0-					N	-0-					-0-
08	3627	N	3581	-0-	-46 B	-0-	3581	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2640	N	2119	-0-	-521 B	-0-	2119	3			N	-0-					-0-
10	3732	N	3732	-0-	-0- B	-0-	3732	3			N	-0-					-0-
11	3480	N	3182	-0-	-298 B	-0-	3182	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

WHITEHAIR WELL #: 1 RRCID -> 254546 COMPL. DATE 12/01/2009 TOTAL DEPTH 3171 PERF. 2911 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	893	-0-	-7 B	-0-	893	3			N	-0-					-0-
07	930	N	917	-0-	-13 B	-0-	917	3			N	-0-					-0-
08	930	N	915	-0-	-15 B	-0-	915	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	886	-0-	-14 B	-0-	886	3			N	-0-					-0-
10	930	N	916	-0-	-14 B	-0-	916	3			N	-0-					-0-
11	900	N	886	-0-	-14 B	-0-	886	3			N	-0-					-0-

HAUTER WELL #: 2 RRCID -> 257948 COMPL. DATE 04/13/2010 TOTAL DEPTH 3416 PERF. 3120 - 3401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3090	#	735	-0-	-2355 B	-2355	735	3			N	-0-					-0-
07	3193	#	9	-0-	-3184 B	-5539	9	3			N	-0-					-0-
08	3193	#	298	-0-	-2895 B	-8434	298	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -8434																	
09	3090	#	664	-0-	-2426 B	-10860	664	3			N	-0-					-0-
10	3193	#	639	-0-	-2554 B	-13414	639	3			N	-0-					-0-
11	3090	#	1268	-0-	-1822 B	-15236	1268	3			N	-0-					-0-

ELMER WELL #: 2 RRCID -> 262350 COMPL. DATE 03/25/2011 TOTAL DEPTH 3298 PERF. 2915 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2381	N	2381	-0-	-0- B	-0-	2381	3			N	-0-					-0-
07	3286	N	2127	-0-	-1159 B	-0-	2127	3			N	-0-					-0-
08	3162	N	2516	-0-	-646 B	-0-	2516	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2370	N	2268	-0-	-102 B	-0-	2268	3			N	-0-					-0-
10	2299	N	2299	-0-	-0- B	-0-	2299	3			N	-0-					-0-
11	2430	N	2101	-0-	-329 B	-0-	2101	3			N	-0-					-0-

SPUR WELL #: 2 RRCID -> 262554 COMPL. DATE 04/06/2011 TOTAL DEPTH 3247 PERF. 2923 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2564	N	2564	-0-	-0- B	-0-	2564	3			N	-0-					-0-
07	3503	N	2359	-0-	-1144 B	-0-	2359	3			N	-0-					-0-
08	3379	N	2701	-0-	-678 B	-0-	2701	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2550	N	2439	-0-	-111 B	-0-	2439	3			N	-0-					-0-
10	2356	N	2232	-0-	-124 B	-0-	2232	3			N	-0-					-0-
11	2610	N	2309	-0-	-301 B	-0-	2309	3			N	-0-					-0-

HUDSON WELL #: 2 RRCID -> 262722 COMPL. DATE 03/23/2011 TOTAL DEPTH 3310 PERF. 2897 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4434	N	4434	-0-	-0- B	-0-	4434	3			N	-0-					-0-
07	4367	N	4367	-0-	-0- B	-0-	4367	3			N	-0-					-0-
08	4311	N	4311	-0-	-0- B	-0-	4311	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4440	N	3836	-0-	-604 B	-0-	3836	3			N	-0-					-0-
10	4371	N	3984	-0-	-387 B	-0-	3984	3			N	-0-					-0-
11	4170	N	3185	-0-	-985 B	-0-	3185	3			N	-0-					-0-

SPURLOCK WELL #: 2 RRCID -> 266503 COMPL. DATE 11/17/2011 TOTAL DEPTH 3256 PERF. 2914 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4492	N	4492	-0-	-0- B	-0-	4492	3			N	-0-					-0-
07	4743	N	4538	-0-	-205 B	-0-	4538	3			N	-0-					-0-
08	4588	N	4383	-0-	-205 B	-0-	4383	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4500	N	4098	-0-	-402 B	-0-	4098	3			N	-0-					-0-
10	4526	N	4081	-0-	-445 B	-0-	4081	3			N	-0-					-0-
11	4230	N	3584	-0-	-646 B	-0-	3584	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SCHUMACHER WELL #: 2 RRCID -> 267176 COMPL. DATE 01/18/2012 TOTAL DEPTH 3297 PERF. 2914 - 3297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2614	N	2614	-0-	-0- B	-0-	2614	3			N	-0-					-0-
07	3224	N	2401	-0-	-823 B	-0-	2401	3			N	-0-					-0-
08	3131	N	2897	-0-	-234 B	-0-	2897	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2637	N	2637	-0-	-0- B	-0-	2637	3			N	-0-					-0-
10	2543	N	2543	-0-	-0- B	-0-	2543	3			N	-0-					-0-
11	2790	N	1849	-0-	-941 B	-0-	1849	3			N	-0-					-0-

FOERSTERLING WELL #: 2 RRCID -> 267255 COMPL. DATE 01/17/2012 TOTAL DEPTH 3278 PERF. 2946 - 3278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4013	N	4013	-0-	-0- B	-0-	4013	3			N	-0-					-0-
07	4805	N	4020	-0-	-785 B	-0-	4020	3			N	-0-					-0-
08	4650	N	4097	-0-	-553 B	-0-	4097	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4020	N	3736	-0-	-284 B	-0-	3736	3			N	-0-					-0-
10	4030	N	3825	-0-	-205 B	-0-	3825	3			N	-0-					-0-
11	3960	N	3762	-0-	-198 B	-0-	3762	3			N	-0-					-0-

STILLWELL WELL #: 2 RRCID -> 268001 COMPL. DATE 03/16/2012 TOTAL DEPTH 3393 PERF. 2828 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
07	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
08	93	N	42	-0-	-51 B	-0-	42	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	71	-0-	-19 B	-0-	71	3			N	-0-					-0-
10	124	N	89	-0-	-35 B	-0-	89	3			N	-0-					-0-
*11	2849	N	2849	-0-	-0- B	-0-	2849	3			N	-0-					-0-

STILLWELL WELL #: 3 RRCID -> 268444 COMPL. DATE 07/31/2012 TOTAL DEPTH 3398 PERF. 2846 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	103	-0-	-347 B	-0-	103	3			N	-0-					-0-
07	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
08	93	N	43	-0-	-50 B	-0-	43	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	72	-0-	-18 B	-0-	72	3			N	-0-					-0-
10	934	N	934	-0-	-0- B	-0-	934	3			N	-0-					-0-
*11	2119	N	2119	-0-	-0- B	-0-	2119	3			N	-0-					-0-

BUCKLES WELL #: 3 RRCID -> 268451 COMPL. DATE 08/08/2012 TOTAL DEPTH 3347 PERF. 2700 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2916	N	2916	-0-	-0- B	-0-	2916	3			N	-0-					-0-
07	2918	N	2918	-0-	-0- B	-0-	2918	3			N	-0-					-0-
08	3503	N	1827	-0-	-1676 B	-0-	1827	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2910	N	2728	-0-	-182 B	-0-	2728	3			N	-0-					-0-
10	3026	N	3026	-0-	-0- B	-0-	3026	3			N	-0-					-0-
*11	2499	N	2499	-0-	-0- B	-0-	2499	3			N	-0-					-0-

BOULWARE WELL #: 319 RRCID -> 268763 COMPL. DATE 03/11/2013 TOTAL DEPTH 3286 PERF. 3250 - 3286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
07	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
08	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	411	-0-	-129 B	-0-	411	3			N	-0-					-0-
10	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
11	420	N	288	-0-	-132 B	-0-	288	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ELGIN WELL #: 2 RRCID -> 268766 COMPL. DATE 02/18/2013 TOTAL DEPTH 3286 PERF. 3226 - 3286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	3	N	-0-	-0-	-3	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GILLESPIE WELL #: 2 RRCID -> 268768 COMPL. DATE 03/28/2013 TOTAL DEPTH 3351 PERF. 3132 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2554	N	2554	-0-	-0-	B	-0-	2554	3			N	-0-					-0-
07	2458	N	2458	-0-	-0-	B	-0-	2458	3			N	-0-					-0-
08	2910	N	2910	-0-	-0-	B	-0-	2910	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2690	N	2690	-0-	-0-	B	-0-	2690	3			N	-0-					-0-
10	2668	N	2668	-0-	-0-	B	-0-	2668	3			N	-0-					-0-
11	2820	N	2247	-0-	-573	B	-0-	2247	3			N	-0-					-0-

TANDY WELL #: 2 RRCID -> 268783 COMPL. DATE 02/19/2013 TOTAL DEPTH 3402 PERF. 3204 - 3402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2206	N	2206	-0-	-0-	B	-0-	2206	3			N	-0-					-0-
07	2418	N	2134	-0-	-284	B	-0-	2134	3			N	-0-					-0-
08	2325	N	2078	-0-	-247	B	-0-	2078	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2220	N	1869	-0-	-351	B	-0-	1869	3			N	-0-					-0-
10	2153	N	2153	-0-	-0-	B	-0-	2153	3			N	-0-					-0-
*11	2158	N	2158	-0-	-0-	B	-0-	2158	3			N	-0-					-0-

POWELL WELL #: 2 RRCID -> 268784 COMPL. DATE 03/26/2013 TOTAL DEPTH 3328 PERF. 3132 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1655	N	1655	-0-	-0-	B	-0-	1655	3			N	-0-					-0-
07	1526	N	1526	-0-	-0-	B	-0-	1526	3			N	-0-					-0-
08	1970	N	1970	-0-	-0-	B	-0-	1970	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1802	N	1802	-0-	-0-	B	-0-	1802	3			N	-0-					-0-
10	1835	N	1835	-0-	-0-	B	-0-	1835	3			N	-0-					-0-
11	1920	N	1433	-0-	-487	B	-0-	1433	3			N	-0-					-0-

PRYMECK WELL #: 2 RRCID -> 268967 COMPL. DATE 04/04/2013 TOTAL DEPTH 3224 PERF. 2986 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2155	N	2155	-0-	-0-	B	-0-	2155	3			N	-0-					-0-
07	2232	N	2172	-0-	-60	B	-0-	2172	3			N	-0-					-0-
08	2294	N	2163	-0-	-131	B	-0-	2163	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2160	N	2068	-0-	-92	B	-0-	2068	3			N	-0-					-0-
10	2170	N	2118	-0-	-52	B	-0-	2118	3			N	-0-					-0-
11	2100	N	1984	-0-	-116	B	-0-	1984	3			N	-0-					-0-

PRICE 60 WELL #: 602 RRCID -> 268972 COMPL. DATE 06/05/2013 TOTAL DEPTH 3350 PERF. 2858 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	823	-0-	-797	B	-5245	823	3			N	-0-					-0-
07	1178	N	605	-0-	-573	B	-5245	605	3			N	-0-					-0-
08	1116	N	767	-0-	-349	B	-5245	767	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -5245																		
09	810	N	697	-0-	-113	B	-0-	697	3			N	-0-					-0-
10	860	N	860	-0-	-0-	B	-0-	860	3			N	-0-					-0-
*11	1004	N	1004	-0-	-0-	B	-0-	1004	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BUCKLES WELL #: 4 RRCID -> 269048 COMPL. DATE 06/01/2013 TOTAL DEPTH 3346 PERF. 2693 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4459	N	4459	-0-	-0-	B	-0-	4459	3			N	-0-					-0-
07	4189	N	4189	-0-	-0-	B	-0-	4189	3			N	-0-					-0-
08	4526	N	4211	-0-	-315	B	-0-	4211	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4470	N	4104	-0-	-366	B	-0-	4104	3			N	-0-					-0-
10	4244	N	4244	-0-	-0-	B	-0-	4244	3			N	-0-					-0-
11	4080	N	3354	-0-	-726	B	-0-	3354	3			N	-0-					-0-

HAUTER WELL #: 1R RRCID -> 269125 COMPL. DATE 03/08/2012 TOTAL DEPTH 3332 PERF. 3114 - 3332

06	810	N	2258	-0-	1448	B	-8520	2258	3			N	-0-					-0-
07	1457	N	2760	-0-	1303	B	-7217	2760	3			N	-0-					-0-
08	1023	N	3326	-0-	2303	B	-4914	3326	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -3382 CANCELLED UNDERAGE -> -1532																		
09	2250	N	3101	-0-	851	B	-2531	3101	3			N	-0-					-0-
10	2759	N	2527	-0-	-232	B	-2531	2527	3			N	-0-					-0-
11	3210	N	1448	-0-	-1762	B	-2531	1448	3			N	-0-					-0-

KILL WELL #: 2 RRCID -> 271918 COMPL. DATE 07/23/2013 TOTAL DEPTH 3316 PERF. 3096 - 3263

06	2271	N	2271	-0-	-0-	B	-0-	2271	3			N	-0-					-0-
07	2201	N	2144	-0-	-57	B	-0-	2144	3			N	-0-					-0-
08	2652	N	2652	-0-	-0-	B	-0-	2652	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2443	N	2443	-0-	-0-	B	-0-	2443	3			N	-0-					-0-
10	2429	N	2429	-0-	-0-	B	-0-	2429	3			N	-0-					-0-
11	2580	N	2008	-0-	-572	B	-0-	2008	3			N	-0-					-0-

HUDNER WELL #: 2 RRCID -> 271920 COMPL. DATE 12/12/2013 TOTAL DEPTH 3282 PERF. 2892 - 3282

06	3810	N	3777	-0-	-33	B	-0-	3777	3			N	-0-					-0-
07	4898	N	4294	-0-	-604	B	-0-	4294	3			N	-0-					-0-
08	4743	N	4410	-0-	-333	B	-0-	4410	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3956	N	3956	-0-	-0-	B	-0-	3956	3			N	-0-					-0-
10	4309	N	4223	-0-	-86	B	-0-	4223	3			N	-0-					-0-
11	4260	N	3071	-0-	-1189	B	-0-	3071	3			N	-0-					-0-

SCHROETER WELL #: 2 RRCID -> 275900 COMPL. DATE 09/05/2013 TOTAL DEPTH 3223 PERF. 3122 - 3223

06	108	N	108	-0-	-0-	B	-0-	108	3			N	-0-					-0-
07	93	N	76	-0-	-17	B	-0-	76	3			N	-0-					-0-
08	101	N	101	-0-	-0-	B	-0-	101	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	140	N	140	-0-	-0-	B	-0-	140	3			N	-0-					-0-
10	212	N	212	-0-	-0-	B	-0-	212	3			N	-0-					-0-
*11	94	N	94	-0-	-0-	B	-0-	94	3			N	-0-					-0-

PERCY WELL #: 2 RRCID -> 275961 COMPL. DATE 12/10/2013 TOTAL DEPTH 3244 PERF. 3016 - 3244

06	3060	#	1862	-0-	-1198	B	-5993	1862	3			N	-0-					-0-
07	1922	N	2002	-0-	80	B	-5913	2002	3			N	-0-					-0-
08	1860	N	2038	-0-	178	B	-5735	2038	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -5558 CANCELLED UNDERAGE -> -177																		
09	1860	N	1933	-0-	73	B	-5485	1933	3			N	-0-					-0-
10	2015	N	1712	-0-	-303	B	-5485	1712	3			N	-0-					-0-
11	1980	N	548	-0-	-1432	B	-5485	548	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE 60 WELL #: 603 RRCID -> 276128 COMPL. DATE 02/03/2014 TOTAL DEPTH 3314 PERF. 2881 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5897	N	5897	-0-	-0-	B	-0-	5897	3			N	-0-					-0-
07	5952	N	5914	-0-	-38	B	-0-	5914	3			N	-0-					-0-
08	6093	N	6093	-0-	-0-	B	-0-	6093	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5910	N	5703	-0-	-207	B	-0-	5703	3			N	-0-					-0-
10	5921	N	5768	-0-	-153	B	-0-	5768	3			N	-0-					-0-
11	5910	N	4900	-0-	-1010	B	-0-	4900	3			N	-0-					-0-

OREM WELL #: 2 RRCID -> 276132 COMPL. DATE 01/10/2014 TOTAL DEPTH 3441 PERF. 3242 - 3418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1705	N	1705	-0-	-0-	B	-0-	1705	3			N	-0-					-0-
07	1891	N	1650	-0-	-241	B	-0-	1650	3			N	-0-					-0-
08	1891	N	1861	-0-	-30	B	-0-	1861	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1740	N	1740	-0-	-0-	B	-0-	1740	3			N	-0-					-0-
10	1767	N	1767	-0-	-0-	B	-0-	1767	3			N	-0-					-0-
11	1800	N	1581	-0-	-219	B	-0-	1581	3			N	-0-					-0-

EMMA WELL #: 2 RRCID -> 276133 COMPL. DATE 01/18/2014 TOTAL DEPTH 3403 PERF. 3230 - 3389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2710	N	2710	-0-	-0-	B	-0-	2710	3			N	-0-					-0-
07	2821	N	2309	-0-	-512	B	-0-	2309	3			N	-0-					-0-
08	2976	N	2654	-0-	-322	B	-0-	2654	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2716	N	2716	-0-	-0-	B	-0-	2716	3			N	-0-					-0-
10	2760	N	2760	-0-	-0-	B	-0-	2760	3			N	-0-					-0-
11	2580	N	2338	-0-	-242	B	-0-	2338	3			N	-0-					-0-

SEELEY WELL #: 2 RRCID -> 276732 COMPL. DATE 07/22/2013 TOTAL DEPTH 3368 PERF. 2820 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6139	N	6139	-0-	-0-	B	-0-	6139	3			N	-0-					-0-
07	7068	N	6362	-0-	-706	B	-0-	6362	3			N	-0-					-0-
08	6820	N	6521	-0-	-299	B	-0-	6521	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	6150	N	6001	-0-	-149	B	-0-	6001	3			N	-0-					-0-
10	6355	N	5979	-0-	-376	B	-0-	5979	3			N	-0-					-0-
11	6300	N	5493	-0-	-807	B	-0-	5493	3			N	-0-					-0-

BROWN GAS UNIT -F- WELL #: 3378 RRCID -> 278089 COMPL. DATE 02/06/2015 TOTAL DEPTH 3298 PERF. 2704 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	N	2193	-0-	-27	B	-0-	2193	3			N	-0-					-0-
07	2149	N	2149	-0-	-0-	B	-0-	2149	3			N	-0-					-0-
08	2185	N	2185	-0-	-0-	B	-0-	2185	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2190	N	2006	-0-	-184	B	-0-	2006	3			N	-0-					-0-
10	2139	N	1947	-0-	-192	B	-0-	1947	3			N	-0-					-0-
11	2100	N	1520	-0-	-580	B	-0-	1520	3			N	-0-					-0-

CROWE, M WELL #: 2 RRCID -> 278152 COMPL. DATE 02/05/2015 TOTAL DEPTH 3218 PERF. 2812 - 3201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5255	N	5255	-0-	-0-	B	-0-	5255	3			N	-0-					-0-
07	5676	N	5676	-0-	-0-	B	-0-	5676	3			N	-0-					-0-
08	5644	N	5644	-0-	-0-	B	-0-	5644	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5363	N	5363	-0-	-0-	B	-0-	5363	3			N	-0-					-0-
10	5673	N	5339	-0-	-334	B	-0-	5339	3			N	-0-					-0-
11	5460	N	4617	-0-	-843	B	-0-	4617	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
KLEKAMP WELL #: 3312R RRCID -> 278254 COMPL. DATE 03/23/2015 TOTAL DEPTH 3263 PERF. 2532 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
08	207	N	207	-0-	-0-	B	-0-	207	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
*11	1471	N	1471	-0-	-0-	B	-0-	1471	3			N	-0-					-0-

BASKIN GAS UNIT -B- WELL #: 3 RRCID -> 278281 COMPL. DATE 04/08/2015 TOTAL DEPTH 3330 PERF. 2741 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4398	N	4398	-0-	-0-	B	-0-	4398	3			N	-0-					-0-
07	4774	N	4439	-0-	-335	B	-0-	4439	3			N	-0-					-0-
08	4619	N	4486	-0-	-133	B	-0-	4486	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4410	N	4194	-0-	-216	B	-0-	4194	3			N	-0-					-0-
10	4433	N	3980	-0-	-453	B	-0-	3980	3			N	-0-					-0-
11	4350	N	3301	-0-	-1049	B	-0-	3301	3			N	-0-					-0-

ROYAL PENDLETON WELL #: 3343 RRCID -> 278292 COMPL. DATE 02/19/2015 TOTAL DEPTH 3340 PERF. 2770 - 3326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5021	N	5021	-0-	-0-	B	-0-	5021	3			N	-0-					-0-
07	5239	N	5111	-0-	-128	B	-0-	5111	3			N	-0-					-0-
08	5257	N	5257	-0-	-0-	B	-0-	5257	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5010	N	4828	-0-	-182	B	-0-	4828	3			N	-0-					-0-
10	5115	N	4815	-0-	-300	B	-0-	4815	3			N	-0-					-0-
11	5100	N	3778	-0-	-1322	B	-0-	3778	3			N	-0-					-0-

PRICE, L. M. -B- WELL #: 3 RRCID -> 278693 COMPL. DATE 03/18/2015 TOTAL DEPTH 3242 PERF. 2525 - 3196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4377	N	4377	-0-	-0-	B	-0-	4377	3			N	-0-					-0-
07	4573	N	4573	-0-	-0-	B	-0-	4573	3			N	-0-					-0-
08	4781	N	4781	-0-	-0-	B	-0-	4781	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4448	N	4448	-0-	-0-	B	-0-	4448	3			N	-0-					-0-
10	5084	N	5084	-0-	-0-	B	-0-	5084	3			N	-0-					-0-
11	4620	N	4450	-0-	-170	B	-0-	4450	3			N	-0-					-0-

FLORES WELL #: 803 RRCID -> 279117 COMPL. DATE 03/27/2015 TOTAL DEPTH 3323 PERF. 2996 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	238	N	238	-0-	-0-	B	-0-	238	3			N	-0-					-0-
07	496	N	166	-0-	-330	B	-0-	166	3			N	-0-					-0-
08	217	N	8	-0-	-209	B	-0-	8	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	67	-0-	-173	B	-0-	67	3			N	-0-					-0-
10	438	N	438	-0-	-0-	B	-0-	438	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-

BASKIN-JAHNS UNIT WELL #: 2 RRCID -> 283391 COMPL. DATE 11/07/2017 TOTAL DEPTH 3347 PERF. 2787 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6030	#	5080	-0-	-950	B	-8299	5080	3			N	-0-					-0-
07	6138	N	4746	-0-	-1392	B	-8299	4746	3			N	-0-					-0-
08	5952	N	5346	-0-	-606	B	-8299	5346	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -4618 CANCELLED UNDERAGE -> -3681																		
09	5070	N	4615	-0-	-455	B	-4618	4615	3			N	-0-					-0-
10	4743	N	5613	-0-	870	B	-3748	5613	3			N	-0-					-0-
11	5160	N	4780	-0-	-380	B	-3748	4780	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRONGER A. E. WELL #: 2367 RRCID -> 283669 COMPL. DATE 12/18/2017 TOTAL DEPTH 3069 PERF. 2362 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1157	N	2161	-0-	1004	B	-0-	2161	3			N	-0-					-0-
07	2162	N	2162	-0-	-0-	B	-0-	2162	3			N	-0-					-0-
08	2170	N	2007	-0-	-163	B	-0-	2007	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2160	N	1994	-0-	-166	B	-0-	1994	3			N	-0-					-0-
10	2170	N	2005	-0-	-165	B	-0-	2005	3			N	-0-					-0-
11	1950	N	1603	-0-	-347	B	-0-	1603	3			N	-0-					-0-

BAER -ET-AL WELL #: 2015 RRCID -> 284282 COMPL. DATE 10/02/2017 TOTAL DEPTH 3437 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-

CLARK, J. G. WELL #: 2346R RRCID -> 284283 COMPL. DATE 10/24/2017 TOTAL DEPTH 3328 PERF. 2640 - 3138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-

FLORES WELL #: 6501 RRCID -> 284284 COMPL. DATE 09/11/2017 TOTAL DEPTH 3252 PERF. 3009 - 3252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

CLARK, J. G. WELL #: 3346 RRCID -> 284291 COMPL. DATE 10/31/2017 TOTAL DEPTH 3239 PERF. 2639 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
BRILLHART WELL #: 107 RRCID -> 185446 COMPL. DATE 10/15/2001 TOTAL DEPTH 3477 PERF. 3207 - 3477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2135	N	2135	-0-	-0-	B	-0-	2135	3			N	-0-					-0-
07	2325	N	2142	-0-	-183	B	-0-	2142	3			N	-0-					-0-
08	2263	N	2111	-0-	-152	B	-0-	2111	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2130	N	2009	-0-	-121	B	-0-	2009	3			N	-0-					-0-
10	2139	N	2089	-0-	-50	B	-0-	2089	3			N	-0-					-0-
*11	2057	N	2057	-0-	-0-	B	-0-	2057	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
QUESTA ENERGY CORPORATION //CONT.// 684634
DEAL, SAM WELL #: 1016 RRCID -> 199552 COMPL. DATE 03/26/2004 TOTAL DEPTH 3440 PERF. 3048 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2442	N	2442	-0-	-0- B	-0-	2442	3			N	-0-					-0-
07	2046	N	1769	-0-	-277 B	-0-	1769	3			N	-0-					-0-
08	1723	N	1723	-0-	-0- B	-0-	1723	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2430	N	1347	-0-	-1083 B	-0-	1347	3			N	-0-					-0-
10	3029	N	3029	-0-	-0- B	-0-	3029	3			N	-0-					-0-
*11	2154	N	2154	-0-	-0- B	-0-	2154	3			N	-0-					-0-

QUESTA OPERATING COMPANY, LLC 684641
LAMB WELL #: 2R RRCID -> 202532 COMPL. DATE 11/17/2009 TOTAL DEPTH 3355 PERF. 2960 - 3355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3108	N	3108	-0-	-0- B	-0-	3108	3			N	-0-					-0-
07	4092	N	3116	-0-	-976 B	-0-	3116	3			N	-0-					-0-
08	3441	N	3434	-0-	-7 B	-0-	3434	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3155	N	3155	-0-	-0- B	-0-	3155	3			N	-0-					-0-
10	3131	N	3111	-0-	-20 B	-0-	3111	3			N	-0-					-0-
11	3330	N	2510	-0-	-820 B	-0-	2510	3			N	-0-					-0-

RABCO ENERGY 687738
LACY, MEEK C WELL #: 1 RRCID -> 027283 COMPL. DATE 07/27/1960 TOTAL DEPTH 3600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

RAYDON EXPLORATION, INC. 695569
CLUCK WELL #: 1 RRCID -> 192832 COMPL. DATE 11/29/2002 TOTAL DEPTH 2997 PERF. 2772 - 2997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	494	-0-	-16 B	-0-	494	2			N	-0-					-0-
07	569	N	569	-0-	-0- B	-0-	569	2			N	-0-					-0-
08	598	N	598	-0-	-0- B	-0-	598	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	601	N	601	-0-	-0- B	-0-	601	2			N	-0-					-0-
10	558	N	553	-0-	-5 B	-0-	553	2			N	-0-					-0-
*11	547	N	547	-0-	-0- B	-0-	547	2			N	-0-					-0-

VALL WELL #: 1121 RRCID -> 192840 COMPL. DATE 11/25/2002 TOTAL DEPTH 3206 PERF. 3002 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	399	-0-	-81 B	-0-	399	2			N	-0-					-0-
07	434	N	414	-0-	-20 B	-0-	414	2			N	-0-					-0-
08	434	N	429	-0-	-5 B	-0-	429	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	414	N	414	-0-	-0- B	-0-	414	2			N	-0-					-0-
10	441	N	441	-0-	-0- B	-0-	441	2			N	-0-					-0-
*11	429	N	429	-0-	-0- B	-0-	429	2			N	-0-					-0-

HAILE WELL #: 1239 RRCID -> 192843 COMPL. DATE 11/27/2002 TOTAL DEPTH 3010 PERF. 2742 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	601	N	601	-0-	-0- B	-0-	601	2			N	-0-					-0-
07	651	N	613	-0-	-38 B	-0-	613	2			N	-0-					-0-
08	682	N	661	-0-	-21 B	-0-	661	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	692	N	692	-0-	-0- B	-0-	692	2			N	-0-					-0-
10	620	N	587	-0-	-33 B	-0-	587	2			N	-0-					-0-
*11	609	N	609	-0-	-0- B	-0-	609	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
RIO PETROLEUM, INC. 712840
SHEFFY WELL #: 1 RRCID -> 072243 COMPL. DATE 12/06/2004 TOTAL DEPTH 2792 PERF. 2713 - 2753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	210	-0-	-30 B	-0-	210	2			N	-0-					-0-
07	279	N	56	-0-	-223 B	-0-	56	2			N	-0-					-0-
08	248	N	227	-0-	-21 B	-0-	227	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	98	-0-	-112 B	-0-	98	2			N	-0-					-0-
10	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
*11	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-

STROTHER WELL #: 1 RRCID -> 073123 COMPL. DATE 07/06/1977 TOTAL DEPTH 2775 PERF. 2660 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	981	-0-	-129 B	-0-	981	2			N	-0-					-0-
07	1178	N	169	-0-	-1009 B	-0-	169	2			N	-0-					-0-
08	1147	N	-0-	-0-	-1147 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	-0-	-0-	-990 B	-0-					N	-0-					-0-
10	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BRYAN WELL #: 2 RRCID -> 132678 COMPL. DATE 10/25/1989 TOTAL DEPTH 3526 PERF. 2854 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	690	-0-	-0- B	-0-	690	2			N	-0-					-0-
07	631	N	631	-0-	-0- B	-0-	631	2			N	-0-					-0-
08	1048	N	1048	-0-	-0- B	-0-	1048	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1328	N	1328	-0-	-0- B	-0-	1328	2			N	-0-					-0-
10	1195	N	1195	-0-	-0- B	-0-	1195	2			N	-0-					-0-
*11	1378	N	1378	-0-	-0- B	-0-	1378	2			N	-0-					-0-

BRYAN WELL #: 3 RRCID -> 192515 COMPL. DATE 12/20/2002 TOTAL DEPTH 5233 PERF. 2632 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4137	N	4137	-0-	-0- B	-0-	4137	2			N	-0-					-0-
07	3787	N	3787	-0-	-0- B	-0-	3787	2			N	-0-					-0-
08	6291	N	6291	-0-	-0- B	-0-	6291	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7967	N	7967	-0-	-0- B	-0-	7967	2			N	-0-					-0-
10	7172	N	7172	-0-	-0- B	-0-	7172	2			N	-0-					-0-
*11	8269	N	8269	-0-	-0- B	-0-	8269	2			N	-0-					-0-

BRYAN WELL #: 4 RRCID -> 279848 COMPL. DATE 01/09/2016 TOTAL DEPTH 3328 PERF. 2347 - 3242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3933	N	3933	-0-	-0- B	-0-	3933	2			N	-0-					-0-
07	4253	N	4253	-0-	-0- B	-0-	4253	2			N	-0-					-0-
08	4433	N	3790	-0-	-643 B	-0-	3790	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4218	N	4218	-0-	-0- B	-0-	4218	2			N	-0-					-0-
10	4247	N	3991	-0-	-256 B	-0-	3991	2			N	-0-					-0-
11	3660	N	2551	-0-	-1109 B	-0-	2551	2			N	-0-					-0-

SANGSTER, TOMMY R. 746001
SANGSTER WELL #: 1 RRCID -> 124906 COMPL. DATE 04/14/1987 TOTAL DEPTH 3400 PERF. 293 - 3036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCHMID PROPERTIES, INC. 754100
PUGH WELL #: 1354 RRCID -> 113212 COMPL. DATE 05/13/1988 TOTAL DEPTH 3520 PERF. 1200 - 1300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

AYCOCK WELL #: 1 RRCID -> 125261 COMPL. DATE 03/15/1987 TOTAL DEPTH 6800 PERF. 2926 - 2980

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SANDERS WELL #: 1351 RRCID -> 127633 COMPL. DATE 06/01/1988 TOTAL DEPTH 3200 PERF. 2864 - 2960

06	599	N	599	-0-	-0-	B	-0-	599	2			N	-0-					-0-
07	537	N	537	-0-	-0-	B	-0-	537	2			N	-0-					-0-
08	437	N	437	-0-	-0-	B	-0-	437	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	779	N	779	-0-	-0-	B	-0-	779	2			N	-0-					-0-
*10	712	N	712	-0-	-0-	B	-0-	712	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
BRADY EMMA WELL #: 1 RRCID -> 027290 COMPL. DATE 10/30/1958 TOTAL DEPTH N/A PERF. N/A

06	371	N	371	-0-	-0-	B	-0-	371	3			N	-0-					-0-
07	378	N	378	-0-	-0-	B	-0-	378	3			N	-0-					-0-
08	377	N	377	-0-	-0-	B	-0-	377	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	356	-0-	-4	B	-0-	356	3			N	-0-					-0-
10	372	N	355	-0-	-17	B	-0-	355	3			N	-0-					-0-
*11	377	N	377	-0-	-0-	B	-0-	377	3			N	-0-					-0-

PAULUS WELL #: 1 RRCID -> 027292 COMPL. DATE 09/27/1951 TOTAL DEPTH N/A PERF. N/A

06	974	N	974	-0-	-0-	B	-0-	974	2			N	-0-					-0-
07	925	N	925	-0-	-0-	B	-0-	925	2			N	-0-					-0-
08	910	N	910	-0-	-0-	B	-0-	910	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	982	N	982	-0-	-0-	B	-0-	982	2			N	-0-					-0-
10	1075	N	1075	-0-	-0-	B	-0-	1075	2			N	-0-					-0-
*11	889	N	889	-0-	-0-	B	-0-	889	2			N	-0-					-0-

PRICE WILLIAM WELL #: 1 RRCID -> 027293 COMPL. DATE 08/18/1954 TOTAL DEPTH N/A PERF. N/A

06	912	N	912	-0-	-0-	B	-0-	912	3			N	-0-					-0-
07	906	N	906	-0-	-0-	B	-0-	906	3			N	-0-					-0-
08	894	N	894	-0-	-0-	B	-0-	894	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	919	N	919	-0-	-0-	B	-0-	919	3			N	-0-					-0-
10	944	N	944	-0-	-0-	B	-0-	944	3			N	-0-					-0-
*11	921	N	921	-0-	-0-	B	-0-	921	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WHORTON WA WELL #: 1 RRCID -> 027295 COMPL. DATE 12/03/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1377	N	1377	-0-	-0- B	-0-	1377	3			N	-0-					-0-
07	1437	N	1437	-0-	-0- B	-0-	1437	3			N	-0-					-0-
08	1423	N	1423	-0-	-0- B	-0-	1423	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1389	N	1389	-0-	-0- B	-0-	1389	3			N	-0-					-0-
10	1430	N	1430	-0-	-0- B	-0-	1430	3			N	-0-					-0-
*11	1386	N	1386	-0-	-0- B	-0-	1386	3			N	-0-					-0-

WILLIAMS J L WELL #: 1 RRCID -> 027296 COMPL. DATE 10/23/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
07	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
08	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
10	465	N	401	-0-	-64 B	-0-	401	3			N	-0-					-0-
*11	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-

COFFMAN, R. H. WELL #: 1 RRCID -> 027298 COMPL. DATE 07/15/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	675	-0-	-15 B	-0-	675	3			N	-0-					-0-
07	740	N	740	-0-	-0- B	-0-	740	3			N	-0-					-0-
08	787	N	787	-0-	-0- B	-0-	787	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
10	744	N	717	-0-	-27 B	-0-	717	3			N	-0-					-0-
11	750	N	671	-0-	-79 B	-0-	671	3			N	-0-					-0-

LASLEY, SAM WELL #: 1 RRCID -> 027303 COMPL. DATE 01/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-
07	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-
08	786	N	786	-0-	-0- B	-0-	786	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-
10	710	N	710	-0-	-0- B	-0-	710	3			N	-0-					-0-
11	750	N	573	-0-	-177 B	-0-	573	3			N	-0-					-0-

LASLEY, W. M. WELL #: 1 RRCID -> 027304 COMPL. DATE 09/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	705	-0-	-45 B	-0-	705	3			N	-0-					-0-
07	775	N	748	-0-	-27 B	-0-	748	3			N	-0-					-0-
08	775	N	745	-0-	-30 B	-0-	745	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	736	N	736	-0-	-0- B	-0-	736	3			N	-0-					-0-
10	744	N	718	-0-	-26 B	-0-	718	3			N	-0-					-0-
11	720	N	690	-0-	-30 B	-0-	690	3			N	-0-					-0-

PRICE, L. M. WELL #: 2 RRCID -> 027306 COMPL. DATE 11/24/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-
07	713	N	595	-0-	-118 B	-0-	595	3			N	-0-					-0-
08	713	N	702	-0-	-11 B	-0-	702	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	692	N	692	-0-	-0- B	-0-	692	3			N	-0-					-0-
10	653	N	653	-0-	-0- B	-0-	653	3			N	-0-					-0-
11	690	N	633	-0-	-57 B	-0-	633	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SPURLOCK WELL #: 1 RRCID -> 027307 COMPL. DATE 02/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1475	N	1475	-0-	-0- B	-0-	1475	3			N	-0-					-0-
07	1581	N	1484	-0-	-97 B	-0-	1484	3			N	-0-					-0-
08	1550	N	1528	-0-	-22 B	-0-	1528	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1477	N	1477	-0-	-0- B	-0-	1477	3			N	-0-					-0-
10	1538	N	1538	-0-	-0- B	-0-	1538	3			N	-0-					-0-
11	1470	N	1460	-0-	-10 B	-0-	1460	3			N	-0-					-0-

SPURLOCK WELL #: 2 RRCID -> 027308 COMPL. DATE 12/22/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	997	N	997	-0-	-0- B	-0-	997	3			N	-0-					-0-
07	1209	N	939	-0-	-270 B	-0-	939	3			N	-0-					-0-
08	1162	N	1162	-0-	-0- B	-0-	1162	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1035	N	1035	-0-	-0- B	-0-	1035	3			N	-0-					-0-
10	1094	N	1094	-0-	-0- B	-0-	1094	3			N	-0-					-0-
11	1110	N	1047	-0-	-63 B	-0-	1047	3			N	-0-					-0-

CLINE GILBERT WELL #: 1 RRCID -> 027315 COMPL. DATE 10/30/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1832	N	1832	-0-	-0- B	-0-	1832	3			N	-0-					-0-
07	1776	N	1776	-0-	-0- B	-0-	1776	3			N	-0-					-0-
08	1910	N	1910	-0-	-0- B	-0-	1910	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1830	N	1817	-0-	-13 B	-0-	1817	3			N	-0-					-0-
10	1880	N	1880	-0-	-0- B	-0-	1880	3			N	-0-					-0-
11	1860	N	1758	-0-	-102 B	-0-	1758	3			N	-0-					-0-

MORRIS ET AL WELL #: 1 RRCID -> 027317 COMPL. DATE 08/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2904	N	2904	-0-	-0- B	-0-	2904	3			N	-0-					-0-
07	2847	N	2847	-0-	-0- B	-0-	2847	3			N	-0-					-0-
08	3025	N	3025	-0-	-0- B	-0-	3025	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2910	N	2888	-0-	-22 B	-0-	2888	3			N	-0-					-0-
10	2996	N	2996	-0-	-0- B	-0-	2996	3			N	-0-					-0-
11	2940	N	2791	-0-	-149 B	-0-	2791	3			N	-0-					-0-

OHLAND WELL #: 1 RRCID -> 027318 COMPL. DATE 05/03/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1320	-0-	-0- B	-0-	1320	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	-0-	-0-	-1320 B	-0-					N	-0-					-0-
10	1341	N	1341	-0-	-0- B	-0-	1341	3			N	-0-					-0-
*11	3000	N	3118	-0-	118 B	118	3118	3			N	-0-					-0-

ST. PIERRE -ET- -AL- WELL #: 1 RRCID -> 027321 COMPL. DATE 07/27/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2339	N	2339	-0-	-0- B	-0-	2339	3			N	-0-					-0-
07	2272	N	2272	-0-	-0- B	-0-	2272	3			N	-0-					-0-
08	2409	N	2409	-0-	-0- B	-0-	2409	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2340	N	2283	-0-	-57 B	-0-	2283	3			N	-0-					-0-
10	2404	N	2404	-0-	-0- B	-0-	2404	3			N	-0-					-0-
11	2340	N	2262	-0-	-78 B	-0-	2262	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BASKIN -A- WELL #: 1 RRCID -> 027324 COMPL. DATE 03/19/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1171	N	1171	-0-	-0-	B	-0-	1171	3			N	-0-					-0-
07	645	N	645	-0-	-0-	B	-0-	645	3			N	-0-					-0-
08	1240	N	204	-0-	-1036	B	-0-	204	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1170	N	708	-0-	-462	B	-0-	708	3			N	-0-					-0-
10	1134	N	1134	-0-	-0-	B	-0-	1134	3			N	-0-					-0-
*11	771	N	771	-0-	-0-	B	-0-	771	3			N	-0-					-0-

BASKIN -B- WELL #: 1 RRCID -> 027325 COMPL. DATE 03/19/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2016	N	2016	-0-	-0-	B	-0-	2016	3			N	-0-					-0-
07	1356	N	1356	-0-	-0-	B	-0-	1356	3			N	-0-					-0-
08	2294	N	845	-0-	-1449	B	-0-	845	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2010	N	2007	-0-	-3	B	-0-	2007	3			N	-0-					-0-
10	2052	N	2052	-0-	-0-	B	-0-	2052	3			N	-0-					-0-
*11	1311	N	1311	-0-	-0-	B	-0-	1311	3			N	-0-					-0-

BASKIN -C- WELL #: 1 RRCID -> 027326 COMPL. DATE 02/08/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1223	N	1223	-0-	-0-	B	-0-	1223	3			N	-0-					-0-
07	1163	N	1163	-0-	-0-	B	-0-	1163	3			N	-0-					-0-
08	1364	N	841	-0-	-523	B	-0-	841	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1236	N	1236	-0-	-0-	B	-0-	1236	3			N	-0-					-0-
10	1178	N	1153	-0-	-25	B	-0-	1153	3			N	-0-					-0-
*11	957	N	957	-0-	-0-	B	-0-	957	3			N	-0-					-0-

BLANKENSHIP -A- WELL #: 1 RRCID -> 027327 COMPL. DATE 07/10/1946 TOTAL DEPTH 2915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BRYAN -B- WELL #: 1 RRCID -> 027329 COMPL. DATE 04/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	815	N	815	-0-	-0-	B	-0-	815	3			N	-0-					-0-
07	1328	N	1328	-0-	-0-	B	-0-	1328	3			N	-0-					-0-
08	2139	N	562	-0-	-1577	B	-0-	562	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1894	N	1894	-0-	-0-	B	-0-	1894	3			N	-0-					-0-
10	1702	N	1702	-0-	-0-	B	-0-	1702	3			N	-0-					-0-
*11	1481	N	1481	-0-	-0-	B	-0-	1481	3			N	-0-					-0-

BUCKLES -A- WELL #: 1 RRCID -> 027330 COMPL. DATE 03/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3806	N	3806	-0-	-0-	B	-0-	3806	3			N	-0-					-0-
07	5011	N	5011	-0-	-0-	B	-0-	5011	3			N	-0-					-0-
08	5580	N	4396	-0-	-1184	B	-0-	4396	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5080	N	5080	-0-	-0-	B	-0-	5080	3			N	-0-					-0-
10	5190	N	5190	-0-	-0-	B	-0-	5190	3			N	-0-					-0-
*11	4456	N	4456	-0-	-0-	B	-0-	4456	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BUCKLES -B- WELL #: 1 RRCID -> 027331 COMPL. DATE 04/08/1999 TOTAL DEPTH 3400 PERF. 3514 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2384	N	2384	-0-	-0- B	-0-	2384	3			N	-0-					-0-
07	2235	N	2235	-0-	-0- B	-0-	2235	3			N	-0-					-0-
08	2542	N	1161	-0-	-1381 B	-0-	1161	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2370	N	2230	-0-	-140 B	-0-	2230	3			N	-0-					-0-
10	2441	N	2441	-0-	-0- B	-0-	2441	3			N	-0-					-0-
*11	1744	N	1744	-0-	-0- B	-0-	1744	3			N	-0-					-0-

BUCKLES -C- WELL #: 1 RRCID -> 027332 COMPL. DATE 03/20/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
08	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CALVIRD -A- WELL #: 1 RRCID -> 027333 COMPL. DATE 10/16/1941 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4942	N	4942	-0-	-0- B	-0-	4942	3			N	-0-					-0-
07	4549	N	4549	-0-	-0- B	-0-	4549	3			N	-0-					-0-
08	2345	N	2345	-0-	-0- B	-0-	2345	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4950	N	3997	-0-	-953 B	-0-	3997	3			N	-0-					-0-
10	4557	N	2701	-0-	-1856 B	-0-	2701	3			N	-0-					-0-
11	2280	N	217	-0-	-2063 B	-0-	217	3			N	-0-					-0-

CLARK -A- WELL #: 1 RRCID -> 027334 COMPL. DATE 03/20/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CLARK -B- WELL #: 1 RRCID -> 027335 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	27	N	27	-0-	-0- B	-0-	27	3			N	-0-					-0-
10	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
*11	758	N	758	-0-	-0- B	-0-	758	3			N	-0-					-0-

CROWE -A- WELL #: 1 RRCID -> 027336 COMPL. DATE 06/23/1999 TOTAL DEPTH 3441 PERF. 2756 - 3441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1678	N	1678	-0-	-0- B	-0-	1678	3			N	-0-					-0-
07	1356	N	1356	-0-	-0- B	-0-	1356	3			N	-0-					-0-
08	2821	N	914	-0-	-1907 B	-0-	914	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2047	N	2047	-0-	-0- B	-0-	2047	3			N	-0-					-0-
10	1808	N	1808	-0-	-0- B	-0-	1808	3			N	-0-					-0-
11	870	N	794	-0-	-76 B	-0-	794	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DAVIS, M. WELL #: 1 RRCID -> 027337 COMPL. DATE 01/09/1938 TOTAL DEPTH 1250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HITZ -A- WELL #: 1 RRCID -> 027339 COMPL. DATE 06/06/1999 TOTAL DEPTH 3430 PERF. 2773 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5552	N	5552	-0-	-0-	B	-0-	5552	3			N	-0-					-0-
07	5284	N	5284	-0-	-0-	B	-0-	5284	3			N	-0-					-0-
08	6138	N	3399	-0-	-2739	B	-0-	3399	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5692	N	5692	-0-	-0-	B	-0-	5692	3			N	-0-					-0-
10	5855	N	5855	-0-	-0-	B	-0-	5855	3			N	-0-					-0-
*11	4750	N	4750	-0-	-0-	B	-0-	4750	3			N	-0-					-0-

KEENAN -A- WELL #: 1 RRCID -> 027340 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

KLEKAMP -A- WELL #: 1 RRCID -> 027341 COMPL. DATE 08/12/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LANGSTON -A- WELL #: 1 RRCID -> 027342 COMPL. DATE 02/06/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	727	N	727	-0-	-0-	B	-0-	727	3			N	-0-					-0-
07	62	N	19	-0-	-43	B	-0-	19	3			N	-0-					-0-
08	2072	N	2072	-0-	-0-	B	-0-	2072	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1560	N	1560	-0-	-0-	B	-0-	1560	3			N	-0-					-0-
10	1684	N	1684	-0-	-0-	B	-0-	1684	3			N	-0-					-0-
11	2010	N	1275	-0-	-735	B	-0-	1275	3			N	-0-					-0-

NELSON -A- WELL #: 1 RRCID -> 027343 COMPL. DATE 11/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1483	N	1483	-0-	-0-	B	-0-	1483	3			N	-0-					-0-
07	1371	N	1371	-0-	-0-	B	-0-	1371	3			N	-0-					-0-
08	1736	N	1217	-0-	-519	B	-0-	1217	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1470	N	1324	-0-	-146	B	-0-	1324	3			N	-0-					-0-
10	1364	N	-0-	-0-	-1364	B	-0-					N	-0-					-0-
11	1170	N	-0-	-0-	-1170	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PRICE -A- WELL #: 1 RRCID -> 027344 COMPL. DATE 12/24/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRICE -B- WELL #: 1 RRCID -> 027345 COMPL. DATE 03/23/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	387	N	387	-0-	-0-	B	-0-	387	3			N	-0-					-0-
07	367	N	367	-0-	-0-	B	-0-	367	3			N	-0-					-0-
08	372	N	325	-0-	-47	B	-0-	325	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	421	N	421	-0-	-0-	B	-0-	421	3			N	-0-					-0-
10	380	N	380	-0-	-0-	B	-0-	380	3			N	-0-					-0-
*11	349	N	349	-0-	-0-	B	-0-	349	3			N	-0-					-0-

PRONGER -A- WELL #: 1 RRCID -> 027346 COMPL. DATE 09/16/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2346	N	2346	-0-	-0-	B	-0-	2346	3			N	-0-					-0-
07	2190	N	2190	-0-	-0-	B	-0-	2190	3			N	-0-					-0-
08	3162	N	431	-0-	-2731	B	-0-	431	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2340	N	1351	-0-	-989	B	-0-	1351	3			N	-0-					-0-
10	2201	N	4	-0-	-2197	B	-0-	4	3			N	-0-					-0-
11	420	N	383	-0-	-37	B	-0-	383	3			N	-0-					-0-

SEELEY -A- WELL #: 1 RRCID -> 027347 COMPL. DATE 01/18/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3399	N	3399	-0-	-0-	B	-0-	3399	3			N	-0-					-0-
07	3238	N	3238	-0-	-0-	B	-0-	3238	3			N	-0-					-0-
08	3410	N	2960	-0-	-450	B	-0-	2960	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3628	N	3628	-0-	-0-	B	-0-	3628	3			N	-0-					-0-
10	3487	N	3487	-0-	-0-	B	-0-	3487	3			N	-0-					-0-
*11	3379	N	3379	-0-	-0-	B	-0-	3379	3			N	-0-					-0-

SHOUN -A- WELL #: 1 RRCID -> 027348 COMPL. DATE 01/18/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SLOAN -A- WELL #: 1 RRCID -> 027349 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	326	N	326	-0-	-0-	B	-0-	326	3			N	-0-					-0-
07	388	N	388	-0-	-0-	B	-0-	388	3			N	-0-					-0-
08	403	N	320	-0-	-83	B	-0-	320	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	199	-0-	-131	B	-0-	199	3			N	-0-					-0-
10	403	N	-0-	-0-	-403	B	-0-					N	-0-					-0-
11	300	N	-0-	-0-	-300	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

STEWART -A- WELL #: 1 RRCID -> 027350 COMPL. DATE 07/25/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2908	N	2908	-0-	-0- B	-0-	2908	3			N	-0-					-0-
07	2396	N	2396	-0-	-0- B	-0-	2396	3			N	-0-					-0-
08	3379	N	1728	-0-	-1651 B	-0-	1728	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2910	N	1540	-0-	-1370 B	-0-	1540	3			N	-0-					-0-
10	2387	N	1248	-0-	-1139 B	-0-	1248	3			N	-0-					-0-
11	1680	N	762	-0-	-918 B	-0-	762	3			N	-0-					-0-

STOLTE -A- WELL #: 1 RRCID -> 027351 COMPL. DATE 03/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	13	-0-	-707 B	-0-	13	3			N	-0-					-0-
07	899	N	227	-0-	-672 B	-0-	227	3			N	-0-					-0-
08	2263	N	600	-0-	-1663 B	-0-	600	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1839	N	1839	-0-	-0- B	-0-	1839	3			N	-0-					-0-
10	1801	N	1801	-0-	-0- B	-0-	1801	3			N	-0-					-0-
*11	1466	N	1466	-0-	-0- B	-0-	1466	3			N	-0-					-0-

TIDWELL -A- WELL #: 2 RRCID -> 027352 COMPL. DATE 02/27/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1661	N	1661	-0-	-0- B	-0-	1661	3			N	-0-					-0-
07	1496	N	1496	-0-	-0- B	-0-	1496	3			N	-0-					-0-
08	1506	N	1506	-0-	-0- B	-0-	1506	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1650	N	1505	-0-	-145 B	-0-	1505	3			N	-0-					-0-
10	1547	N	1547	-0-	-0- B	-0-	1547	3			N	-0-					-0-
11	1470	N	1279	-0-	-191 B	-0-	1279	3			N	-0-					-0-

WOHLFORD -B- WELL #: 1 RRCID -> 027354 COMPL. DATE 12/23/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2383	N	2383	-0-	-0- B	-0-	2383	3			N	-0-					-0-
07	2622	N	2622	-0-	-0- B	-0-	2622	3			N	-0-					-0-
08	3007	N	2808	-0-	-199 B	-0-	2808	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2370	N	2077	-0-	-293 B	-0-	2077	3			N	-0-					-0-
10	2635	N	2316	-0-	-319 B	-0-	2316	3			N	-0-					-0-
11	2730	N	2189	-0-	-541 B	-0-	2189	3			N	-0-					-0-

WOHLFORD C WELL #: 1 RRCID -> 027355 COMPL. DATE 05/15/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON GU -4- WELL #: 1 RRCID -> 027370 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
07	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
08	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
10	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
*11	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ALEXANDER -H- WELL #: 1 RRCID -> 027374 COMPL. DATE 11/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
07	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
08	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
10	558	N	482	-0-	-76 B	-0-	482	3			N	-0-					-0-
11	510	N	487	-0-	-23 B	-0-	487	3			N	-0-					-0-

ARTHUR -B- WELL #: 1 RRCID -> 027375 COMPL. DATE 10/30/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2987	N	2987	-0-	-0- B	-0-	2987	3			N	-0-					-0-
07	2961	N	2961	-0-	-0- B	-0-	2961	3			N	-0-					-0-
08	3296	N	3296	-0-	-0- B	-0-	3296	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3335	N	3335	-0-	-0- B	-0-	3335	3			N	-0-					-0-
10	3458	N	3458	-0-	-0- B	-0-	3458	3			N	-0-					-0-
11	3180	N	3161	-0-	-19 B	-0-	3161	3			N	-0-					-0-

BONNIE -B- WELL #: 1 RRCID -> 027377 COMPL. DATE 08/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4097	N	4097	-0-	-0- B	-0-	4097	3			N	-0-					-0-
07	3713	N	3713	-0-	-0- B	-0-	3713	3			N	-0-					-0-
08	4411	N	4411	-0-	-0- B	-0-	4411	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4197	N	4197	-0-	-0- B	-0-	4197	3			N	-0-					-0-
10	4320	N	4320	-0-	-0- B	-0-	4320	3			N	-0-					-0-
11	4260	N	4100	-0-	-160 B	-0-	4100	3			N	-0-					-0-

BRALY WELL #: 1 RRCID -> 027378 COMPL. DATE 08/31/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	680	N	680	-0-	-0- B	-0-	680	3			N	-0-					-0-
07	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-
08	682	N	682	-0-	-0- B	-0-	682	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	666	-0-	-24 B	-0-	666	3			N	-0-					-0-
10	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
*11	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-

CARL -D- WELL #: 1 RRCID -> 027379 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
07	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
08	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
10	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
*11	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-

CARTRITE -B- WELL #: 1 RRCID -> 027380 COMPL. DATE 10/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1445	N	1445	-0-	-0- B	-0-	1445	3			N	-0-					-0-
07	1484	N	1484	-0-	-0- B	-0-	1484	3			N	-0-					-0-
08	1493	N	1493	-0-	-0- B	-0-	1493	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1446	N	1446	-0-	-0- B	-0-	1446	3			N	-0-					-0-
10	1509	N	1509	-0-	-0- B	-0-	1509	3			N	-0-					-0-
*11	1482	N	1482	-0-	-0- B	-0-	1482	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COOMBES WELL #: 1 RRCID -> 027382 COMPL. DATE 10/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1779	N	1779	-0-	-0- B	-0-	1779	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1770	N	-0-	-0-	-1770 B	-0-					N	-0-					-0-
10	1808	N	1808	-0-	-0- B	-0-	1808	3			N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ESTELLE WELL #: 1 RRCID -> 027387 COMPL. DATE 11/06/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1008	N	1008	-0-	-0- B	-0-	1008	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	-0-	-0-	-1020 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GLADISH WELL #: 1 RRCID -> 027393 COMPL. DATE 10/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3852	N	3852	-0-	-0- B	-0-	3852	3			N	-0-					-0-
07	3478	N	3478	-0-	-0- B	-0-	3478	3			N	-0-					-0-
08	3318	N	3318	-0-	-0- B	-0-	3318	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3840	N	3469	-0-	-371 B	-0-	3469	3			N	-0-					-0-
10	3885	N	3885	-0-	-0- B	-0-	3885	3			N	-0-					-0-
*11	3604	N	3604	-0-	-0- B	-0-	3604	3			N	-0-					-0-

LEE -G- WELL #: 4 RRCID -> 027402 COMPL. DATE 06/29/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	732	N	732	-0-	-0- B	-0-	732	3			N	-0-					-0-
07	907	N	907	-0-	-0- B	-0-	907	3			N	-0-					-0-
08	906	N	906	-0-	-0- B	-0-	906	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	880	N	880	-0-	-0- B	-0-	880	3			N	-0-					-0-
10	899	N	791	-0-	-108 B	-0-	791	3			N	-0-					-0-
11	870	N	746	-0-	-124 B	-0-	746	3			N	-0-					-0-

LEE -H- WELL #: 5 RRCID -> 027403 COMPL. DATE 06/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
07	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-
08	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	569	-0-	-1 B	-0-	569	3			N	-0-					-0-
10	589	N	588	-0-	-1 B	-0-	588	3			N	-0-					-0-
11	570	N	565	-0-	-5 B	-0-	565	3			N	-0-					-0-

LEE -L- WELL #: 6 RRCID -> 027404 COMPL. DATE 07/16/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1768	N	1768	-0-	-0- B	-0-	1768	3			N	-0-					-0-
07	1836	N	1836	-0-	-0- B	-0-	1836	3			N	-0-					-0-
08	1833	N	1833	-0-	-0- B	-0-	1833	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1778	N	1778	-0-	-0- B	-0-	1778	3			N	-0-					-0-
10	1859	N	1859	-0-	-0- B	-0-	1859	3			N	-0-					-0-
*11	1796	N	1796	-0-	-0- B	-0-	1796	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LEE -M- WELL #: 7 RRCID -> 027405 COMPL. DATE 06/15/1951 TOTAL DEPTH 3210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	181	N	181	-0-	-0-	B	-0-	181	3			N	-0-					-0-
07	205	N	205	-0-	-0-	B	-0-	205	3			N	-0-					-0-
08	202	N	202	-0-	-0-	B	-0-	202	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	212	N	212	-0-	-0-	B	-0-	212	3			N	-0-					-0-
10	247	N	247	-0-	-0-	B	-0-	247	3			N	-0-					-0-
*11	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-

CLUCK -F- WELL #: 1 RRCID -> 027406 COMPL. DATE 07/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1633	N	1633	-0-	-0-	B	-0-	1633	3			N	-0-					-0-
07	1686	N	1686	-0-	-0-	B	-0-	1686	3			N	-0-					-0-
08	1687	N	1687	-0-	-0-	B	-0-	1687	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1636	N	1636	-0-	-0-	B	-0-	1636	3			N	-0-					-0-
10	1694	N	1694	-0-	-0-	B	-0-	1694	3			N	-0-					-0-
*11	1636	N	1636	-0-	-0-	B	-0-	1636	3			N	-0-					-0-

LEE -J- WELL #: 11 RRCID -> 027407 COMPL. DATE 07/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	592	N	592	-0-	-0-	B	-0-	592	3			N	-0-					-0-
07	600	N	600	-0-	-0-	B	-0-	600	3			N	-0-					-0-
08	591	N	591	-0-	-0-	B	-0-	591	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	569	-0-	-31	B	-0-	569	3			N	-0-					-0-
10	589	N	587	-0-	-2	B	-0-	587	3			N	-0-					-0-
*11	580	N	580	-0-	-0-	B	-0-	580	3			N	-0-					-0-

LEE -O- WELL #: 14 RRCID -> 027409 COMPL. DATE 07/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	823	N	823	-0-	-0-	B	-0-	823	3			N	-0-					130
07	842	N	842	-0-	-0-	B	-0-	842	3			N	-0-					130
08	842	N	842	-0-	-0-	B	-0-	842	3			N	-0-					130
09/01 BALANCING DATE STATUS -> -0-																		
09	814	N	814	-0-	-0-	B	-0-	814	3			N	-0-					130
10	840	N	840	-0-	-0-	B	-0-	840	3			N	-0-					130
11	810	N	785	-0-	-25	B	-0-	785	3			N	-0-					130

LEE -P- WELL #: 15 RRCID -> 027410 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1167	N	1167	-0-	-0-	B	-0-	1167	3			N	-0-					-0-
07	1221	N	1221	-0-	-0-	B	-0-	1221	3			N	-0-					-0-
08	1209	N	1209	-0-	-0-	B	-0-	1209	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1170	N	1152	-0-	-18	B	-0-	1152	3			N	-0-					-0-
10	1209	N	1193	-0-	-16	B	-0-	1193	3			N	-0-					-0-
11	1170	N	1158	-0-	-12	B	-0-	1158	3			N	-0-					-0-

LONG -G- WELL #: 1 RRCID -> 027411 COMPL. DATE 11/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	993	N	993	-0-	-0-	B	-0-	993	3			N	-0-					-0-
07	1088	N	1088	-0-	-0-	B	-0-	1088	3			N	-0-					-0-
08	969	N	969	-0-	-0-	B	-0-	969	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1001	N	1001	-0-	-0-	B	-0-	1001	3			N	-0-					-0-
10	1085	N	1048	-0-	-37	B	-0-	1048	3			N	-0-					-0-
11	930	N	915	-0-	-15	B	-0-	915	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LUTHER -C- WELL #: 1 RRCID -> 027412 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
07	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
08	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	194	-0-	-106 B	-0-	194	3			N	-0-					-0-
10	279	N	130	-0-	-149 B	-0-	130	3			N	-0-					-0-
11	240	N	209	-0-	-31 B	-0-	209	3			N	-0-					-0-

OSCAR WELL #: 1 RRCID -> 027414 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	814	N	814	-0-	-0- B	-0-	814	3			N	-0-					-0-
07	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-
08	859	N	859	-0-	-0- B	-0-	859	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
10	837	N	784	-0-	-53 B	-0-	784	3			N	-0-					-0-
11	840	N	807	-0-	-33 B	-0-	807	3			N	-0-					-0-

RUTH -A- WELL #: 1 RRCID -> 027417 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
07	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
08	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
10	310	N	295	-0-	-15 B	-0-	295	3			N	-0-					-0-
11	300	N	268	-0-	-32 B	-0-	268	3			N	-0-					-0-

SAM -A- WELL #: 1 RRCID -> 027418 COMPL. DATE 07/04/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	962	N	962	-0-	-0- B	-0-	962	3			N	-0-					-0-
07	1007	N	1007	-0-	-0- B	-0-	1007	3			N	-0-					-0-
08	1007	N	1007	-0-	-0- B	-0-	1007	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	989	N	989	-0-	-0- B	-0-	989	3			N	-0-					-0-
10	1063	N	1063	-0-	-0- B	-0-	1063	3			N	-0-					-0-
*11	1063	N	1063	-0-	-0- B	-0-	1063	3			N	-0-					-0-

PRICE, L. N. WELL #: 1 RRCID -> 027424 COMPL. DATE 02/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2513	N	2513	-0-	-0- B	-0-	2513	3			N	-0-					-0-
07	2590	N	2590	-0-	-0- B	-0-	2590	3			N	-0-					-0-
08	2581	N	2581	-0-	-0- B	-0-	2581	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2520	N	2471	-0-	-49 B	-0-	2471	3			N	-0-					-0-
10	2604	N	2563	-0-	-41 B	-0-	2563	3			N	-0-					-0-
*11	2547	N	2547	-0-	-0- B	-0-	2547	3			N	-0-					-0-

SCHIERHORN WELL #: 1 RRCID -> 027425 COMPL. DATE 03/18/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-
07	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
08	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-
10	589	N	474	-0-	-115 B	-0-	474	3			N	-0-					-0-
11	540	N	521	-0-	-19 B	-0-	521	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ABADAN WELL #: 1 RRCID -> 027427 COMPL. DATE 08/22/2018 TOTAL DEPTH 2978 PERF. 2750 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-
07	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-
08	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	526	-0-	-194 B	-0-	526	3			N	-0-					-0-
10	791	N	791	-0-	-0- B	-0-	791	3			N	-0-					-0-
*11	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-

AGATE -A- WELL #: 1 RRCID -> 027430 COMPL. DATE 01/28/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
07	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
08	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
10	310	N	290	-0-	-20 B	-0-	290	3			N	-0-					-0-
*11	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-

AGATE -B- WELL #: 1 RRCID -> 027431 COMPL. DATE 01/28/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1902	N	1902	-0-	-0- B	-0-	1902	3			N	-0-					-0-
07	2051	N	2051	-0-	-0- B	-0-	2051	3			N	-0-					-0-
08	2006	N	2006	-0-	-0- B	-0-	2006	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2025	N	2025	-0-	-0- B	-0-	2025	3			N	-0-					-0-
10	2086	N	2086	-0-	-0- B	-0-	2086	3			N	-0-					-0-
*11	1973	N	1973	-0-	-0- B	-0-	1973	3			N	-0-					-0-

ALE WELL #: 1 RRCID -> 027432 COMPL. DATE 10/28/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2725	N	2725	-0-	-0- B	-0-	2725	3			N	-0-					-0-
07	3020	N	3020	-0-	-0- B	-0-	3020	3			N	-0-					-0-
08	3228	N	3228	-0-	-0- B	-0-	3228	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3049	N	3049	-0-	-0- B	-0-	3049	3			N	-0-					-0-
10	3400	N	3400	-0-	-0- B	-0-	3400	3			N	-0-					-0-
11	3120	N	2689	-0-	-431 B	-0-	2689	3			N	-0-					-0-

ALEXANDER WELL #: A 1 RRCID -> 027434 COMPL. DATE 08/31/1951 TOTAL DEPTH 3082 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	986	N	986	-0-	-0- B	-0-	986	3			N	-0-					-0-
07	1115	N	1115	-0-	-0- B	-0-	1115	3			N	-0-					-0-
08	1171	N	1171	-0-	-0- B	-0-	1171	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	878	-0-	-112 B	-0-	878	3			N	-0-					-0-
10	1116	N	830	-0-	-286 B	-0-	830	3			N	-0-					-0-
11	1140	N	808	-0-	-332 B	-0-	808	3			N	-0-					-0-

ALEXANDER WELL #: B 1 RRCID -> 027435 COMPL. DATE 02/07/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1044	N	1044	-0-	-0- B	-0-	1044	3			N	-0-					-0-
07	1086	N	1086	-0-	-0- B	-0-	1086	3			N	-0-					-0-
08	1079	N	1079	-0-	-0- B	-0-	1079	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1051	N	1051	-0-	-0- B	-0-	1051	3			N	-0-					-0-
10	1085	N	1082	-0-	-3 B	-0-	1082	3			N	-0-					-0-
11	1050	N	1040	-0-	-10 B	-0-	1040	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ALEXANDER WELL #: C 1 RRCID -> 027436 COMPL. DATE 11/14/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1390	N	1390	-0-	-0- B	-0-	1390	3			N	-0-					-0-
07	1412	N	1412	-0-	-0- B	-0-	1412	3			N	-0-					-0-
08	1402	N	1402	-0-	-0- B	-0-	1402	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	1358	-0-	-22 B	-0-	1358	3			N	-0-					-0-
10	1426	N	1405	-0-	-21 B	-0-	1405	3			N	-0-					-0-
*11	1367	N	1367	-0-	-0- B	-0-	1367	3			N	-0-					-0-

ALMUTH WELL #: 1 RRCID -> 027437 COMPL. DATE 09/20/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	653	N	653	-0-	-0- B	-0-	653	3			N	-0-					-0-
07	1549	N	1549	-0-	-0- B	-0-	1549	3			N	-0-					-0-
08	1441	N	1441	-0-	-0- B	-0-	1441	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1322	N	1322	-0-	-0- B	-0-	1322	3			N	-0-					-0-
10	1550	N	841	-0-	-709 B	-0-	841	3			N	-0-					-0-
*11	1547	N	1547	-0-	-0- B	-0-	1547	3			N	-0-					-0-

ALTA WELL #: A 1 RRCID -> 027438 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	979	N	979	-0-	-0- B	-0-	979	3			N	-0-					-0-
07	1097	N	1097	-0-	-0- B	-0-	1097	3			N	-0-					-0-
08	1080	N	1080	-0-	-0- B	-0-	1080	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1054	N	1054	-0-	-0- B	-0-	1054	3			N	-0-					-0-
10	1085	N	1040	-0-	-45 B	-0-	1040	3			N	-0-					-0-
*11	1088	N	1088	-0-	-0- B	-0-	1088	3			N	-0-					-0-

ALTA WELL #: B 1 RRCID -> 027439 COMPL. DATE 01/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1284	N	1284	-0-	-0- B	-0-	1284	3			N	-0-					-0-
07	1541	N	1541	-0-	-0- B	-0-	1541	3			N	-0-					-0-
08	1503	N	1503	-0-	-0- B	-0-	1503	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1428	N	1428	-0-	-0- B	-0-	1428	3			N	-0-					-0-
10	1550	N	1362	-0-	-188 B	-0-	1362	3			N	-0-					-0-
11	1440	N	1411	-0-	-29 B	-0-	1411	3			N	-0-					-0-

ARNELSON WELL #: 1 RRCID -> 027441 COMPL. DATE 08/31/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-
07	1125	N	1125	-0-	-0- B	-0-	1125	3			N	-0-					-0-
08	1082	N	1082	-0-	-0- B	-0-	1082	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1067	N	1067	-0-	-0- B	-0-	1067	3			N	-0-					-0-
10	1116	N	730	-0-	-386 B	-0-	730	3			N	-0-					-0-
*11	1072	N	1072	-0-	-0- B	-0-	1072	3			N	-0-					-0-

ATKINS WELL #: C 1 RRCID -> 027442 COMPL. DATE 10/27/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-
07	857	N	857	-0-	-0- B	-0-	857	3			N	-0-					-0-
08	889	N	889	-0-	-0- B	-0-	889	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	801	-0-	-69 B	-0-	801	3			N	-0-					-0-
10	868	N	454	-0-	-414 B	-0-	454	3			N	-0-					-0-
*11	1017	N	1017	-0-	-0- B	-0-	1017	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ATKINS WELL #: C 2 RRCID -> 027443 COMPL. DATE 11/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1510	N	1510	-0-	-0-	B	-0-	1510	3			N	-0-					-0-
07	1558	N	1558	-0-	-0-	B	-0-	1558	3			N	-0-					-0-
08	1519	N	1519	-0-	-0-	B	-0-	1519	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1500	N	1010	-0-	-490	B	-0-	1010	3			N	-0-					-0-
10	1550	N	235	-0-	-1315	B	-0-	235	3			N	-0-					-0-
*11	1811	N	1811	-0-	-0-	B	-0-	1811	3			N	-0-					-0-

BARITE WELL #: 1 RRCID -> 027445 COMPL. DATE 01/02/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	409	N	409	-0-	-0-	B	-0-	409	3			N	-0-					-0-
07	420	N	420	-0-	-0-	B	-0-	420	3			N	-0-					-0-
08	427	N	427	-0-	-0-	B	-0-	427	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	411	-0-	-9	B	-0-	411	3			N	-0-					-0-
10	434	N	432	-0-	-2	B	-0-	432	3			N	-0-					-0-
11	420	N	408	-0-	-12	B	-0-	408	3			N	-0-					-0-

BERRY -A- WELL #: 1 RRCID -> 027448 COMPL. DATE 10/20/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	549	N	549	-0-	-0-	B	-0-	549	3			N	-0-					-0-
07	575	N	575	-0-	-0-	B	-0-	575	3			N	-0-					-0-
08	573	N	573	-0-	-0-	B	-0-	573	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	558	N	558	-0-	-0-	B	-0-	558	3			N	-0-					-0-
10	589	N	550	-0-	-39	B	-0-	550	3			N	-0-					-0-
*11	554	N	554	-0-	-0-	B	-0-	554	3			N	-0-					-0-

BERTIE WELL #: D 1 RRCID -> 027455 COMPL. DATE 07/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	610	N	610	-0-	-0-	B	-0-	610	3			N	-0-					-0-
07	497	N	497	-0-	-0-	B	-0-	497	3			N	-0-					-0-
08	635	N	635	-0-	-0-	B	-0-	635	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	623	N	623	-0-	-0-	B	-0-	623	3			N	-0-					-0-
10	574	N	574	-0-	-0-	B	-0-	574	3			N	-0-					-0-
11	600	N	561	-0-	-39	B	-0-	561	3			N	-0-					-0-

BERTIE WELL #: E 1 RRCID -> 027456 COMPL. DATE 09/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	667	N	3488	-0-	2821	B	-0-	3488	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3480	N	-0-	-0-	-3480	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	430	N	430	-0-	-0-	B	-0-	430	3			N	-0-					-0-

BIVINS WELL #: A 1 RRCID -> 027462 COMPL. DATE 04/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1261	N	1261	-0-	-0-	B	-0-	1261	3			N	-0-					-0-
07	1408	N	1408	-0-	-0-	B	-0-	1408	3			N	-0-					-0-
08	1504	N	1504	-0-	-0-	B	-0-	1504	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1526	N	1526	-0-	-0-	B	-0-	1526	3			N	-0-					-0-
10	1419	N	1419	-0-	-0-	B	-0-	1419	3			N	-0-					-0-
11	1470	N	1287	-0-	-183	B	-0-	1287	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: C 1 RRCID -> 027463 COMPL. DATE 04/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1284	N	1284	-0-	-0- B	-0-	1284	3			N	-0-					-0-
07	1337	N	1337	-0-	-0- B	-0-	1337	3			N	-0-					-0-
08	1364	N	1364	-0-	-0- B	-0-	1364	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1385	N	1385	-0-	-0- B	-0-	1385	3			N	-0-					-0-
10	1333	N	1254	-0-	-79 B	-0-	1254	3			N	-0-					-0-
11	1320	N	656	-0-	-664 B	-0-	656	3			N	-0-					-0-

BIVINS WELL #: D 1 RRCID -> 027464 COMPL. DATE 05/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-
07	823	N	823	-0-	-0- B	-0-	823	3			N	-0-					-0-
08	841	N	841	-0-	-0- B	-0-	841	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	833	N	833	-0-	-0- B	-0-	833	3			N	-0-					-0-
10	846	N	846	-0-	-0- B	-0-	846	3			N	-0-					-0-
11	810	N	796	-0-	-14 B	-0-	796	3			N	-0-					-0-

BIVINS WELL #: E 1 RRCID -> 027465 COMPL. DATE 06/01/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: F 1 RRCID -> 027466 COMPL. DATE 06/02/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1330	N	1330	-0-	-0- B	-0-	1330	3			N	-0-					-0-
07	1371	N	1371	-0-	-0- B	-0-	1371	3			N	-0-					-0-
08	1370	N	1370	-0-	-0- B	-0-	1370	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1331	N	1331	-0-	-0- B	-0-	1331	3			N	-0-					-0-
10	1380	N	1380	-0-	-0- B	-0-	1380	3			N	-0-					-0-
*11	1333	N	1333	-0-	-0- B	-0-	1333	3			N	-0-					-0-

BIVINS WELL #: G 1 RRCID -> 027467 COMPL. DATE 06/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	497	S	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
07	517	S	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
08	518	S	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	S	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
10	527	S	518	-0-	-9 B	-0-	518	3			N	-0-					-0-
11	510	S	504	-0-	-6 B	-0-	504	3			N	-0-					-0-

BIVINS WELL #: M 1 RRCID -> 027470 COMPL. DATE 07/01/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: S 1 RRCID -> 027473 COMPL. DATE 07/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	801	N	801	-0-	-0- B	-0-	801	3			N	-0-					-0-
07	846	N	846	-0-	-0- B	-0-	846	3			N	-0-					-0-
08	831	N	831	-0-	-0- B	-0-	831	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	807	-0-	-3 B	-0-	807	3			N	-0-					-0-
10	837	N	827	-0-	-10 B	-0-	827	3			N	-0-					-0-
11	810	N	796	-0-	-14 B	-0-	796	3			N	-0-					-0-

BIVINS WELL #: T 1 RRCID -> 027474 COMPL. DATE 07/25/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	719	N	719	-0-	-0- B	-0-	719	3			N	-0-					-0-
07	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-
08	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	768	N	768	-0-	-0- B	-0-	768	3			N	-0-					-0-
10	744	N	636	-0-	-108 B	-0-	636	3			N	-0-					-0-
11	720	N	658	-0-	-62 B	-0-	658	3			N	-0-					-0-

BIVINS WELL #: X 1 RRCID -> 027476 COMPL. DATE 07/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1131	N	1131	-0-	-0- B	-0-	1131	3			N	-0-					-0-
07	1166	N	1166	-0-	-0- B	-0-	1166	3			N	-0-					-0-
08	1151	N	1151	-0-	-0- B	-0-	1151	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	1100	-0-	-40 B	-0-	1100	3			N	-0-					-0-
10	1178	N	1107	-0-	-71 B	-0-	1107	3			N	-0-					-0-
11	1110	N	1049	-0-	-61 B	-0-	1049	3			N	-0-					-0-

BIVINS WELL #: A 1A RRCID -> 027477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
07	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
08	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
10	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
*11	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-

BIVINS WELL #: C 2C RRCID -> 027478 COMPL. DATE 01/03/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
07	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
08	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	474	-0-	-6 B	-0-	474	3			N	-0-					-0-
10	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
*11	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-

BONEY WELL #: 1 RRCID -> 027481 COMPL. DATE 08/27/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1769	N	1769	-0-	-0- B	-0-	1769	3			N	-0-					-0-
07	1892	N	1892	-0-	-0- B	-0-	1892	3			N	-0-					-0-
08	1926	N	1926	-0-	-0- B	-0-	1926	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1817	N	1817	-0-	-0- B	-0-	1817	3			N	-0-					-0-
10	1981	N	1981	-0-	-0- B	-0-	1981	3			N	-0-					-0-
*11	1874	N	1874	-0-	-0- B	-0-	1874	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BRADY -B- WELL #: 1 RRCID -> 027483 COMPL. DATE 12/21/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
07	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-
08	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
10	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-
*11	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-

BRADY -E- WELL #: 1 RRCID -> 027485 COMPL. DATE 09/01/1960 TOTAL DEPTH 5448 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	835	N	835	-0-	-0- B	-0-	835	3			N	-0-					-0-
07	862	N	862	-0-	-0- B	-0-	862	3			N	-0-					-0-
08	861	N	861	-0-	-0- B	-0-	861	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-
10	868	N	866	-0-	-2 B	-0-	866	3			N	-0-					-0-
11	840	N	837	-0-	-3 B	-0-	837	3			N	-0-					-0-

BRAN WELL #: 1 RRCID -> 027486 COMPL. DATE 08/24/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
07	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
08	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
10	248	N	107	-0-	-141 B	-0-	107	3			N	-0-					-0-
*11	1461	N	1461	-0-	-0- B	-0-	1461	3			N	-0-					-0-

BRIDGEMAN WELL #: 1 RRCID -> 027487 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					-0-
07	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
08	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	638	-0-	-172 B	-0-	638	3			N	-0-					-0-
10	672	N	672	-0-	-0- B	-0-	672	3			N	-0-					-0-
*11	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-

BRIG WELL #: 1 RRCID -> 027488 COMPL. DATE 11/30/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-
07	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-
08	734	N	734	-0-	-0- B	-0-	734	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	728	N	728	-0-	-0- B	-0-	728	3			N	-0-					-0-
10	713	N	645	-0-	-68 B	-0-	645	3			N	-0-					-0-
11	720	N	619	-0-	-101 B	-0-	619	3			N	-0-					-0-

BUCKLES WELL #: 1 RRCID -> 027491 COMPL. DATE 02/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
07	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
08	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	222	-0-	-108 B	-0-	222	3			N	-0-					-0-
10	310	N	294	-0-	-16 B	-0-	294	3			N	-0-					-0-
11	300	N	222	-0-	-78 B	-0-	222	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BUZZ WELL #: 1 RRCID -> 027495 COMPL. DATE 06/23/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	761	N	761	-0-	-0- B	-0-	761	3		N	-0-			-0-
07	810	N	810	-0-	-0- B	-0-	810	3		N	-0-			-0-
08	805	N	805	-0-	-0- B	-0-	805	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	814	N	814	-0-	-0- B	-0-	814	3		N	-0-			-0-
10	806	N	744	-0-	-62 B	-0-	744	3		N	-0-			-0-
11	780	N	737	-0-	-43 B	-0-	737	3		N	-0-			-0-

BYRNE WELL #: 1 RRCID -> 027496 COMPL. DATE 06/13/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3200	N	3200	-0-	-0- B	-0-	3200	3		N	-0-			-0-
07	3270	N	3270	-0-	-0- B	-0-	3270	3		N	-0-			-0-
08	3251	N	3251	-0-	-0- B	-0-	3251	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	3210	N	1659	-0-	-1551 B	-0-	1659	3		N	-0-			-0-
10	3255	N	405	-0-	-2850 B	-0-	405	3		N	-0-			-0-
*11	3552	N	3552	-0-	-0- B	-0-	3552	3		N	-0-			-0-

CABOT-DAHL WELL #: 2 RRCID -> 027498 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	431	N	431	-0-	-0- B	-0-	431	3		N	-0-			-0-
07	919	N	919	-0-	-0- B	-0-	919	3		N	-0-			-0-
08	855	N	855	-0-	-0- B	-0-	855	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	800	N	800	-0-	-0- B	-0-	800	3		N	-0-			-0-
10	930	N	569	-0-	-361 B	-0-	569	3		N	-0-			-0-
*11	957	N	957	-0-	-0- B	-0-	957	3		N	-0-			-0-

CALEN WELL #: 1 RRCID -> 027499 COMPL. DATE 03/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1435	N	1435	-0-	-0- B	-0-	1435	3		N	-0-			-0-
07	1035	N	1035	-0-	-0- B	-0-	1035	3		N	-0-			-0-
08	1301	N	1301	-0-	-0- B	-0-	1301	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	1440	N	1337	-0-	-103 B	-0-	1337	3		N	-0-			-0-
10	1393	N	1393	-0-	-0- B	-0-	1393	3		N	-0-			-0-
11	1260	N	1189	-0-	-71 B	-0-	1189	3		N	-0-			-0-

CARMI -A- WELL #: 2 RRCID -> 027502 COMPL. DATE 07/18/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	746	S	746	-0-	-0- B	-0-	746	3		N	-0-			-0-
07	773	S	773	-0-	-0- B	-0-	773	3		N	-0-			-0-
08	772	S	772	-0-	-0- B	-0-	772	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	750	S	747	-0-	-3 B	-0-	747	3		N	-0-			-0-
10	775	S	764	-0-	-11 B	-0-	764	3		N	-0-			-0-
11	750	S	735	-0-	-15 B	-0-	735	3		N	-0-			-0-

CARTER WELL #: 1 RRCID -> 027503 COMPL. DATE 07/22/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	421	N	421	-0-	-0- B	-0-	421	3		N	-0-			-0-
07	439	N	439	-0-	-0- B	-0-	439	3		N	-0-			-0-
08	438	N	438	-0-	-0- B	-0-	438	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	430	N	430	-0-	-0- B	-0-	430	3		N	-0-			-0-
10	436	N	436	-0-	-0- B	-0-	436	3		N	-0-			-0-
11	420	N	409	-0-	-11 B	-0-	409	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CHRISS WELL #: 1 RRCID -> 027505 COMPL. DATE 11/04/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	737	N	737	-0-	-0- B	-0-	737	3			N	-0-					-0-
07	833	N	833	-0-	-0- B	-0-	833	3			N	-0-					-0-
08	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	788	N	788	-0-	-0- B	-0-	788	3			N	-0-					-0-
10	837	N	715	-0-	-122 B	-0-	715	3			N	-0-					-0-
11	810	N	796	-0-	-14 B	-0-	796	3			N	-0-					-0-

CLARA, B. WELL #: 1 RRCID -> 027507 COMPL. DATE 12/02/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
07	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
08	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	393	-0-	-57 B	-0-	393	3			N	-0-					-0-
10	434	N	397	-0-	-37 B	-0-	397	3			N	-0-					-0-
11	420	N	338	-0-	-82 B	-0-	338	3			N	-0-					-0-

CLAW WELL #: 1 RRCID -> 027508 COMPL. DATE 09/14/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2571	N	2571	-0-	-0- B	-0-	2571	3			N	-0-					-0-
07	2692	N	2692	-0-	-0- B	-0-	2692	3			N	-0-					-0-
08	2747	N	2747	-0-	-0- B	-0-	2747	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2580	N	1358	-0-	-1222 B	-0-	1358	3			N	-0-					-0-
10	2697	N	366	-0-	-2331 B	-0-	366	3			N	-0-					-0-
*11	3000	N	3121	-0-	121 B	121	3121	3			N	-0-					-0-

CLAWSON WELL #: 1 RRCID -> 027509 COMPL. DATE 08/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2623	N	2623	-0-	-0- B	-0-	2623	3			N	-0-					-0-
07	2718	N	2718	-0-	-0- B	-0-	2718	3			N	-0-					-0-
08	2707	N	2707	-0-	-0- B	-0-	2707	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2610	N	1375	-0-	-1235 B	-0-	1375	3			N	-0-					-0-
10	2728	N	999	-0-	-1729 B	-0-	999	3			N	-0-					-0-
*11	3000	N	3298	-0-	298 B	298	3298	3			N	-0-					-0-

CLUCK WELL #: 1 RRCID -> 027512 COMPL. DATE 03/20/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2464	N	2464	-0-	-0- B	-0-	2464	3			N	-0-					-0-
07	2636	N	2636	-0-	-0- B	-0-	2636	3			N	-0-					-0-
08	2639	N	2639	-0-	-0- B	-0-	2639	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2603	N	2603	-0-	-0- B	-0-	2603	3			N	-0-					-0-
10	2671	N	2671	-0-	-0- B	-0-	2671	3			N	-0-					-0-
*11	2575	N	2575	-0-	-0- B	-0-	2575	3			N	-0-					-0-

COLDWATER WELL #: 1 RRCID -> 027513 COMPL. DATE 12/27/1942 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3206	N	3206	-0-	-0- B	-0-	3206	3			N	-0-					-0-
07	3350	N	3350	-0-	-0- B	-0-	3350	3			N	-0-					-0-
08	3374	N	3374	-0-	-0- B	-0-	3374	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3305	N	3305	-0-	-0- B	-0-	3305	3			N	-0-					-0-
10	3370	N	3370	-0-	-0- B	-0-	3370	3			N	-0-					-0-
11	3270	N	3199	-0-	-71 B	-0-	3199	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COLLARD WELL #: 1 RRCID -> 027514 COMPL. DATE 11/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
07	882	N	882	-0-	-0- B	-0-	882	3			N	-0-					-0-
08	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	753	N	753	-0-	-0- B	-0-	753	3			N	-0-					-0-
10	868	N	486	-0-	-382 B	-0-	486	3			N	-0-					-0-
*11	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-

COOPER, D. WELL #: 1 RRCID -> 027515 COMPL. DATE 01/04/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-
07	582	N	582	-0-	-0- B	-0-	582	3			N	-0-					-0-
08	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	565	-0-	-5 B	-0-	565	3			N	-0-					-0-
10	589	N	570	-0-	-19 B	-0-	570	3			N	-0-					-0-
11	570	N	539	-0-	-31 B	-0-	539	3			N	-0-					-0-

CORRY WELL #: 1 RRCID -> 027516 COMPL. DATE 12/29/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1109	N	1109	-0-	-0- B	-0-	1109	3			N	-0-					-0-
07	1239	N	1239	-0-	-0- B	-0-	1239	3			N	-0-					-0-
08	1283	N	1283	-0-	-0- B	-0-	1283	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1292	N	1292	-0-	-0- B	-0-	1292	3			N	-0-					-0-
10	1422	N	1422	-0-	-0- B	-0-	1422	3			N	-0-					-0-
11	1230	N	1038	-0-	-192 B	-0-	1038	3			N	-0-					-0-

CRAIG WELL #: A 1 RRCID -> 027518 COMPL. DATE 03/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
07	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-
08	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
10	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
11	600	N	597	-0-	-3 B	-0-	597	3			N	-0-					-0-

CRAIG WELL #: C 1 RRCID -> 027520 COMPL. DATE 04/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1699	N	1699	-0-	-0- B	-0-	1699	3			N	-0-					-0-
07	1746	N	1746	-0-	-0- B	-0-	1746	3			N	-0-					-0-
08	1432	N	1432	-0-	-0- B	-0-	1432	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	1324	-0-	-386 B	-0-	1324	3			N	-0-					-0-
10	1736	N	1248	-0-	-488 B	-0-	1248	3			N	-0-					-0-
11	1380	N	1250	-0-	-130 B	-0-	1250	3			N	-0-					-0-

CRAIG -J- WELL #: 1 RRCID -> 027526 COMPL. DATE 12/30/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1153	N	1153	-0-	-0- B	-0-	1153	3			N	-0-					-0-
07	1207	N	1207	-0-	-0- B	-0-	1207	3			N	-0-					-0-
08	1200	N	1200	-0-	-0- B	-0-	1200	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1179	N	1179	-0-	-0- B	-0-	1179	3			N	-0-					-0-
10	1209	N	1196	-0-	-13 B	-0-	1196	3			N	-0-					-0-
11	1170	N	1141	-0-	-29 B	-0-	1141	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DAVIS WELL #: A 1 RRCID -> 027528 COMPL. DATE 08/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1770	-0-	-0-	B	-0-	1770	3			N	-0-					-0-
07	1438	N	1438	-0-	-0-	B	-0-	1438	3			N	-0-					-0-
08	2151	N	2151	-0-	-0-	B	-0-	2151	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2135	N	2135	-0-	-0-	B	-0-	2135	3			N	-0-					-0-
10	2002	N	2002	-0-	-0-	B	-0-	2002	3			N	-0-					-0-
11	2070	N	1979	-0-	-91	B	-0-	1979	3			N	-0-					-0-

DEAR WELL #: 1 RRCID -> 027529 COMPL. DATE 04/20/2000 TOTAL DEPTH 3455 PERF. 2839 - 3455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1641	N	1641	-0-	-0-	B	-0-	1641	3			N	-0-					-0-
07	799	N	799	-0-	-0-	B	-0-	799	3			N	-0-					-0-
08	1041	N	1041	-0-	-0-	B	-0-	1041	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1680	N	1680	-0-	-0-	B	-0-	1680	3			N	-0-					-0-
10	1762	N	1762	-0-	-0-	B	-0-	1762	3			N	-0-					-0-
*11	1558	N	1558	-0-	-0-	B	-0-	1558	3			N	-0-					-0-

DELPHINE -A- WELL #: 1 RRCID -> 027530 COMPL. DATE 12/31/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	421	N	421	-0-	-0-	B	-0-	421	3			N	-0-					-0-
07	439	N	439	-0-	-0-	B	-0-	439	3			N	-0-					-0-
08	437	N	437	-0-	-0-	B	-0-	437	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	431	N	431	-0-	-0-	B	-0-	431	3			N	-0-					-0-
10	434	N	416	-0-	-18	B	-0-	416	3			N	-0-					-0-
*11	426	N	426	-0-	-0-	B	-0-	426	3			N	-0-					-0-

DEMPSEY WELL #: 1 RRCID -> 027531 COMPL. DATE 10/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	359	N	359	-0-	-0-	B	-0-	359	3			N	-0-					-0-
07	466	N	466	-0-	-0-	B	-0-	466	3			N	-0-					-0-
08	813	N	813	-0-	-0-	B	-0-	813	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	923	N	923	-0-	-0-	B	-0-	923	3			N	-0-					-0-
10	1084	N	1084	-0-	-0-	B	-0-	1084	3			N	-0-					-0-
*11	810	N	810	-0-	-0-	B	-0-	810	3			N	-0-					-0-

DENISE -A- WELL #: 1 RRCID -> 027532 COMPL. DATE 12/28/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	713	N	713	-0-	-0-	B	-0-	713	3			N	-0-					-0-
07	743	N	743	-0-	-0-	B	-0-	743	3			N	-0-					-0-
08	740	N	740	-0-	-0-	B	-0-	740	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	734	N	734	-0-	-0-	B	-0-	734	3			N	-0-					-0-
10	744	N	667	-0-	-77	B	-0-	667	3			N	-0-					-0-
11	720	N	706	-0-	-14	B	-0-	706	3			N	-0-					-0-

DENZ WELL #: 1 RRCID -> 027533 COMPL. DATE 12/24/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1685	N	1685	-0-	-0-	B	-0-	1685	3			N	-0-					-0-
07	1698	N	1698	-0-	-0-	B	-0-	1698	3			N	-0-					-0-
08	1677	N	1677	-0-	-0-	B	-0-	1677	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1680	N	1579	-0-	-101	B	-0-	1579	3			N	-0-					-0-
10	1705	N	1672	-0-	-33	B	-0-	1672	3			N	-0-					-0-
*11	1634	N	1634	-0-	-0-	B	-0-	1634	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DICKEY WELL #: 1 RRCID -> 027534 COMPL. DATE 08/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
07	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
08	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
10	496	N	465	-0-	-31 B	-0-	465	3			N	-0-					-0-
11	510	N	378	-0-	-132 B	-0-	378	3			N	-0-					-0-

DIX WELL #: 1 RRCID -> 027535 COMPL. DATE 04/13/1950 TOTAL DEPTH 6825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	25	N	25	-0-	-0- B	-0-	25	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
10	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
*11	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-

DOLOMITE WELL #: 1 RRCID -> 027536 COMPL. DATE 12/13/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	946	N	946	-0-	-0- B	-0-	946	3			N	-0-					-0-
07	939	N	939	-0-	-0- B	-0-	939	3			N	-0-					-0-
08	919	N	919	-0-	-0- B	-0-	919	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	934	-0-	-26 B	-0-	934	3			N	-0-					-0-
10	980	N	980	-0-	-0- B	-0-	980	3			N	-0-					-0-
*11	902	N	902	-0-	-0- B	-0-	902	3			N	-0-					-0-

DRUCILLA WELL #: 1 RRCID -> 027538 COMPL. DATE 11/09/2015 TOTAL DEPTH 3230 PERF. 2980 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1811	N	1811	-0-	-0- B	-0-	1811	3			N	-0-					-0-
07	1895	N	1895	-0-	-0- B	-0-	1895	3			N	-0-					-0-
08	1899	N	1899	-0-	-0- B	-0-	1899	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1830	N	1830	-0-	-0- B	-0-	1830	3			N	-0-					-0-
10	1918	N	1918	-0-	-0- B	-0-	1918	3			N	-0-					-0-
*11	1852	N	1852	-0-	-0- B	-0-	1852	3			N	-0-					-0-

EARLY WELL #: 1 RRCID -> 027539 COMPL. DATE 10/19/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

EDGAR WELL #: 1 RRCID -> 027540 COMPL. DATE 10/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	983	N	983	-0-	-0- B	-0-	983	3			N	-0-					-0-
07	1167	N	1167	-0-	-0- B	-0-	1167	3			N	-0-					-0-
08	1327	N	1327	-0-	-0- B	-0-	1327	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1294	N	1294	-0-	-0- B	-0-	1294	3			N	-0-					-0-
10	1212	N	1212	-0-	-0- B	-0-	1212	3			N	-0-					-0-
11	1290	N	1180	-0-	-110 B	-0-	1180	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

EFFIE -A- WELL #: 1 RRCID -> 027541 COMPL. DATE 11/15/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2060	N	2060	-0-	-0- B	-0-	2060	3			N	-0-					-0-
07	1778	N	1778	-0-	-0- B	-0-	1778	3			N	-0-					-0-
08	1508	N	1508	-0-	-0- B	-0-	1508	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2070	N	1708	-0-	-362 B	-0-	1708	3			N	-0-					-0-
10	1767	N	1699	-0-	-68 B	-0-	1699	3			N	-0-					-0-
*11	1509	N	1509	-0-	-0- B	-0-	1509	3			N	-0-					-0-

EFFIE -B- WELL #: 1 RRCID -> 027542 COMPL. DATE 12/11/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1818	N	1818	-0-	-0- B	-0-	1818	3			N	-0-					-0-
07	1869	N	1869	-0-	-0- B	-0-	1869	3			N	-0-					-0-
08	1870	N	1870	-0-	-0- B	-0-	1870	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1830	N	806	-0-	-1024 B	-0-	806	3			N	-0-					-0-
10	1860	N	503	-0-	-1357 B	-0-	503	3			N	-0-					-0-
11	1800	N	716	-0-	-1084 B	-0-	716	3			N	-0-					-0-

EFFIE -C- WELL #: 1 RRCID -> 027543 COMPL. DATE 07/20/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	871	N	871	-0-	-0- B	-0-	871	3			N	-0-					-0-
07	907	N	907	-0-	-0- B	-0-	907	3			N	-0-					-0-
08	918	N	918	-0-	-0- B	-0-	918	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	872	N	872	-0-	-0- B	-0-	872	3			N	-0-					-0-
10	932	N	932	-0-	-0- B	-0-	932	3			N	-0-					-0-
11	900	N	873	-0-	-27 B	-0-	873	3			N	-0-					-0-

ELIAS WELL #: 1 RRCID -> 027545 COMPL. DATE 01/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-
07	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-
08	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-
10	651	N	626	-0-	-25 B	-0-	626	3			N	-0-					-0-
11	630	N	628	-0-	-2 B	-0-	628	3			N	-0-					-0-

ELIZABETH WELL #: 1 RRCID -> 027546 COMPL. DATE 06/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
07	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-
08	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
10	558	N	520	-0-	-38 B	-0-	520	3			N	-0-					-0-
11	540	N	519	-0-	-21 B	-0-	519	3			N	-0-					-0-

ELLIOTT -A- WELL #: 1 RRCID -> 027547 COMPL. DATE 09/14/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
07	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-
08	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-
10	651	N	634	-0-	-17 B	-0-	634	3			N	-0-					-0-
11	600	N	592	-0-	-8 B	-0-	592	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ELLIOTT -C- WELL #: 1 RRCID -> 027548 COMPL. DATE 12/10/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ENZ WELL #: 1 RRCID -> 027553 COMPL. DATE 05/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	2122	-0-	2122	B	-6074	2122	3			N	-0-					-0-
07	0	N	1864	-0-	1864	B	-4210	1864	3			N	-0-					-0-
08	0	N	2014	-0-	2014	B	-2196	2014	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2196																		
09	2130	N	1585	-0-	-545	B	-2196	1585	3			N	-0-					-0-
10	1860	N	1741	-0-	-119	B	-2196	1741	3			N	-0-					-0-
11	1950	N	1620	-0-	-330	B	-2196	1620	3			N	-0-					-0-

ETLING WELL #: 1 RRCID -> 027554 COMPL. DATE 11/29/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1327	N	1327	-0-	-0-	B	-0-	1327	3			N	-0-					-0-
07	1362	N	1362	-0-	-0-	B	-0-	1362	3			N	-0-					-0-
08	1376	N	1376	-0-	-0-	B	-0-	1376	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1352	N	1352	-0-	-0-	B	-0-	1352	3			N	-0-					-0-
10	1364	N	1360	-0-	-4	B	-0-	1360	3			N	-0-					-0-
11	1320	N	1320	-0-	-0-	B	-0-	1320	3			N	-0-					-0-

ETOILE WELL #: 1 RRCID -> 027555 COMPL. DATE 02/24/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FEATHERSTONE WELL #: 1 RRCID -> 027557 COMPL. DATE 08/31/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1700	N	1700	-0-	-0-	B	-0-	1700	3			N	-0-					-0-
07	1028	N	1028	-0-	-0-	B	-0-	1028	3			N	-0-					-0-
08	1606	N	1606	-0-	-0-	B	-0-	1606	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1849	N	1849	-0-	-0-	B	-0-	1849	3			N	-0-					-0-
10	1802	N	1802	-0-	-0-	B	-0-	1802	3			N	-0-					-0-
*11	2367	N	2367	-0-	-0-	B	-0-	2367	3			N	-0-					-0-

FEDERAL WELL #: 1 RRCID -> 027558 COMPL. DATE 12/22/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1078	N	1078	-0-	-0-	B	-0-	1078	3			N	-0-					-0-
07	1090	N	1090	-0-	-0-	B	-0-	1090	3			N	-0-					-0-
08	1165	N	1165	-0-	-0-	B	-0-	1165	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1228	N	1228	-0-	-0-	B	-0-	1228	3			N	-0-					-0-
10	1291	N	1291	-0-	-0-	B	-0-	1291	3			N	-0-					-0-
*11	1159	N	1159	-0-	-0-	B	-0-	1159	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FLEMMING WELL #: 1 RRCID -> 027560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1048	N	1048	-0-		-0-	B	-0-	1048	3			N	-0-				-0-
07	1078	N	1078	-0-		-0-	B	-0-	1078	3			N	-0-				-0-
08	1077	N	1077	-0-		-0-	B	-0-	1077	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1050	N	1041	-0-		-9	B	-0-	1041	3			N	-0-				-0-
10	1085	N	1084	-0-		-1	B	-0-	1084	3			N	-0-				-0-
11	1050	N	1048	-0-		-2	B	-0-	1048	3			N	-0-				-0-

FOWLSTON WELL #: 1 RRCID -> 027561 COMPL. DATE 05/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2112	N	2112	-0-		-0-	B	-0-	2112	3			N	-0-				-0-
07	2210	N	2210	-0-		-0-	B	-0-	2210	3			N	-0-				-0-
08	2245	N	2245	-0-		-0-	B	-0-	2245	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2208	N	2208	-0-		-0-	B	-0-	2208	3			N	-0-				-0-
10	2201	N	2106	-0-		-95	B	-0-	2106	3			N	-0-				-0-
11	2160	N	2006	-0-		-154	B	-0-	2006	3			N	-0-				-0-

FREE WELL #: 2 RRCID -> 027564 COMPL. DATE 08/21/2018 TOTAL DEPTH 2944 PERF. 2825 - 2944

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	567	N	567	-0-		-0-	B	-0-	567	3			N	-0-				-0-
07	809	N	809	-0-		-0-	B	-0-	809	3			N	-0-				-0-
08	1672	N	1672	-0-		-0-	B	-0-	1672	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3000	N	3489	-0-		489	B	489	3489	3			N	-0-				-0-
10	3100	N	3211	-0-		111	B	600	3211	3			N	-0-				-0-
*11	3000	N	3327	-0-		327	B	927	3327	3			N	-0-				-0-

FREE WELL #: A 3 RRCID -> 027565 COMPL. DATE 09/21/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	321	N	321	-0-		-0-	B	-0-	321	3			N	-0-				-0-
07	896	N	896	-0-		-0-	B	-0-	896	3			N	-0-				-0-
08	896	N	896	-0-		-0-	B	-0-	896	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	758	N	758	-0-		-0-	B	-0-	758	3			N	-0-				-0-
10	899	N	490	-0-		-409	B	-0-	490	3			N	-0-				-0-
11	870	N	867	-0-		-3	B	-0-	867	3			N	-0-				-0-

FREE WELL #: 4 RRCID -> 027566 COMPL. DATE 09/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4019	N	4019	-0-		-0-	B	-0-	4019	3			N	-0-				-0-
07	5155	N	5155	-0-		-0-	B	-0-	5155	3			N	-0-				-0-
08	5149	N	5149	-0-		-0-	B	-0-	5149	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4847	N	4847	-0-		-0-	B	-0-	4847	3			N	-0-				-0-
10	5146	N	4227	-0-		-919	B	-0-	4227	3			N	-0-				-0-
*11	5106	N	5106	-0-		-0-	B	-0-	5106	3			N	-0-				-0-

FREE WELL #: 5 RRCID -> 027567 COMPL. DATE 08/21/2018 TOTAL DEPTH 2870 PERF. 2712 - 2870

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1117	N	1117	-0-		-0-	B	-0-	1117	3			N	-0-				-0-
07	1959	N	1959	-0-		-0-	B	-0-	1959	3			N	-0-				-0-
08	1627	N	1627	-0-		-0-	B	-0-	1627	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3000	N	7391	-0-		4391	B	4391	7391	3			N	-0-				-0-
10	3100	N	7480	-0-		4380	B	8771	7480	3			N	-0-				-0-
*11	3000	N	7846	-0-		4846	B	13617	7846	3			N	-0-				-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FREE WELL #: 6 RRCID -> 027568 COMPL. DATE 09/25/2018 TOTAL DEPTH 2875 PERF. 2740 - 2875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	107	N	107	-0-	-0-	B	-0-	107	3			N	-0-					-0-
07	425	N	425	-0-	-0-	B	-0-	425	3			N	-0-					-0-
08	560	N	560	-0-	-0-	B	-0-	560	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	458	N	458	-0-	-0-	B	-0-	458	3			N	-0-					-0-
10	3100	N	4223	-0-	1123	B	1123	4223	3			N	-0-					-0-
*11	3000	N	6123	-0-	3123	B	4246	6123	3			N	-0-					-0-

FREE WELL #: 8 RRCID -> 027570 COMPL. DATE 01/19/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	627	N	627	-0-	-0-	B	-0-	627	3			N	-0-					-0-
07	697	N	697	-0-	-0-	B	-0-	697	3			N	-0-					-0-
08	796	N	796	-0-	-0-	B	-0-	796	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	873	N	873	-0-	-0-	B	-0-	873	3			N	-0-					-0-
10	682	N	522	-0-	-160	B	-0-	522	3			N	-0-					-0-
*11	3000	N	6202	-0-	3202	B	3202	6202	3			N	-0-					-0-

FREE WELL #: 9 RRCID -> 027571 COMPL. DATE 04/14/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	773	N	773	-0-	-0-	B	-0-	773	3			N	-0-					-0-
07	746	N	746	-0-	-0-	B	-0-	746	3			N	-0-					-0-
08	951	N	951	-0-	-0-	B	-0-	951	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1171	N	1171	-0-	-0-	B	-0-	1171	3			N	-0-					-0-
10	1066	N	1066	-0-	-0-	B	-0-	1066	3			N	-0-					-0-
*11	977	N	977	-0-	-0-	B	-0-	977	3			N	-0-					-0-

FRETT WELL #: 1 RRCID -> 027572 COMPL. DATE 12/13/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	557	N	557	-0-	-0-	B	-0-	557	3			N	-0-					-0-
07	617	N	617	-0-	-0-	B	-0-	617	3			N	-0-					-0-
08	631	N	631	-0-	-0-	B	-0-	631	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	607	N	607	-0-	-0-	B	-0-	607	3			N	-0-					-0-
10	620	N	591	-0-	-29	B	-0-	591	3			N	-0-					-0-
11	600	N	586	-0-	-14	B	-0-	586	3			N	-0-					-0-

GARRISON WELL #: A 1 RRCID -> 027574 COMPL. DATE 10/16/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	647	N	647	-0-	-0-	B	-0-	647	3			N	-0-					-0-
07	616	N	616	-0-	-0-	B	-0-	616	3			N	-0-					-0-
08	689	N	689	-0-	-0-	B	-0-	689	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	690	-0-	-0-	B	-0-	690	3			N	-0-					-0-
10	639	N	639	-0-	-0-	B	-0-	639	3			N	-0-					-0-
11	660	N	639	-0-	-21	B	-0-	639	3			N	-0-					-0-

GENEVA WELL #: 1 RRCID -> 027575 COMPL. DATE 05/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	821	N	821	-0-	-0-	B	-0-	821	3			N	-0-					-0-
07	986	N	986	-0-	-0-	B	-0-	986	3			N	-0-					-0-
08	1028	N	1028	-0-	-0-	B	-0-	1028	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1000	N	1000	-0-	-0-	B	-0-	1000	3			N	-0-					-0-
10	992	N	869	-0-	-123	B	-0-	869	3			N	-0-					-0-
11	990	N	776	-0-	-214	B	-0-	776	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GETZ WELL #: 2 RRCID -> 027576 COMPL. DATE 10/31/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1077	N	1077	-0-	-0- B	-0-	1077	3			N	-0-					-0-
07	1104	N	1104	-0-	-0- B	-0-	1104	3			N	-0-					-0-
08	1113	N	1113	-0-	-0- B	-0-	1113	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1081	N	1081	-0-	-0- B	-0-	1081	3			N	-0-					-0-
10	1116	N	1109	-0-	-7 B	-0-	1109	3			N	-0-					-0-
11	1080	N	1070	-0-	-10 B	-0-	1070	3			N	-0-					-0-

GOMERY WELL #: 1 RRCID -> 027579 COMPL. DATE 11/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	689	N	689	-0-	-0- B	-0-	689	3			N	-0-					-0-
07	755	N	755	-0-	-0- B	-0-	755	3			N	-0-					-0-
08	827	N	827	-0-	-0- B	-0-	827	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	832	N	832	-0-	-0- B	-0-	832	3			N	-0-					-0-
10	772	N	772	-0-	-0- B	-0-	772	3			N	-0-					-0-
11	810	N	736	-0-	-74 B	-0-	736	3			N	-0-					-0-

GORMAN WELL #: 1 RRCID -> 027580 COMPL. DATE 07/30/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-
07	678	N	678	-0-	-0- B	-0-	678	3			N	-0-					-0-
08	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-
10	682	N	631	-0-	-51 B	-0-	631	3			N	-0-					-0-
11	660	N	626	-0-	-34 B	-0-	626	3			N	-0-					-0-

GRACE WELL #: 1 RRCID -> 027581 COMPL. DATE 10/12/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	3402	-0-	3402 B	-5563	3402	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-5563					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-5563					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -5563																	
09	3390	N	-0-	-0-	-3390 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	1472	N	1472	-0-	-0- B	-0-	1472	3			N	-0-					-0-

GRO WELL #: B 1 RRCID -> 027582 COMPL. DATE 08/10/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1296	N	1296	-0-	-0- B	-0-	1296	3			N	-0-					-0-
07	1400	N	1400	-0-	-0- B	-0-	1400	3			N	-0-					-0-
08	1453	N	1453	-0-	-0- B	-0-	1453	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3549	N	3549	-0-	-0- B	-0-	3549	3			N	-0-					-0-
10	2596	N	2596	-0-	-0- B	-0-	2596	3			N	-0-					-0-
11	1410	N	1297	-0-	-113 B	-0-	1297	3			N	-0-					-0-

GROSVENOR WELL #: 1 RRCID -> 027583 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-
07	1032	N	1032	-0-	-0- B	-0-	1032	3			N	-0-					-0-
08	1011	N	1011	-0-	-0- B	-0-	1011	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	937	N	937	-0-	-0- B	-0-	937	3			N	-0-					-0-
10	1023	N	713	-0-	-310 B	-0-	713	3			N	-0-					-0-
11	990	N	986	-0-	-4 B	-0-	986	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HAGEN, A. WELL #: 1 RRCID -> 027585 COMPL. DATE 12/07/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HANDLIN WELL #: 1 RRCID -> 027588 COMPL. DATE 03/01/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1242	N	1242	-0-	-0-	B	-0-	1242	3			N	-0-					-0-
07	1349	N	1349	-0-	-0-	B	-0-	1349	3			N	-0-					-0-
08	1360	N	1360	-0-	-0-	B	-0-	1360	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1350	N	1350	-0-	-0-	B	-0-	1350	3			N	-0-					-0-
10	1364	N	1241	-0-	-123	B	-0-	1241	3			N	-0-					-0-
11	1320	N	1251	-0-	-69	B	-0-	1251	3			N	-0-					-0-

HANSFORD WELL #: 1 RRCID -> 027589 COMPL. DATE 10/27/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HARLAND WELL #: 1 RRCID -> 027590 COMPL. DATE 02/01/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	668	N	668	-0-	-0-	B	-0-	668	3			N	-0-					-0-
07	727	N	727	-0-	-0-	B	-0-	727	3			N	-0-					-0-
08	834	N	834	-0-	-0-	B	-0-	834	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	818	N	818	-0-	-0-	B	-0-	818	3			N	-0-					-0-
10	713	N	658	-0-	-55	B	-0-	658	3			N	-0-					-0-
11	810	N	559	-0-	-251	B	-0-	559	3			N	-0-					-0-

HAWES WELL #: 1 RRCID -> 027592 COMPL. DATE 11/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	493	N	493	-0-	-0-	B	-0-	493	3			N	-0-					-0-
07	535	N	535	-0-	-0-	B	-0-	535	3			N	-0-					-0-
08	488	N	488	-0-	-0-	B	-0-	488	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	498	N	498	-0-	-0-	B	-0-	498	3			N	-0-					-0-
10	527	N	453	-0-	-74	B	-0-	453	3			N	-0-					-0-
11	480	N	430	-0-	-50	B	-0-	430	3			N	-0-					-0-

HELEN WELL #: 1 RRCID -> 027593 COMPL. DATE 01/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1693	N	1693	-0-	-0-	B	-0-	1693	3			N	-0-					-0-
07	2340	N	2340	-0-	-0-	B	-0-	2340	3			N	-0-					-0-
08	2248	N	2248	-0-	-0-	B	-0-	2248	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2078	N	2078	-0-	-0-	B	-0-	2078	3			N	-0-					-0-
10	2325	N	1938	-0-	-387	B	-0-	1938	3			N	-0-					-0-
*11	2201	N	2201	-0-	-0-	B	-0-	2201	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HERBERT WELL #: 1 RRCID -> 027594 COMPL. DATE 08/19/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2084	N	2084	-0-	-0- B	-0-	2084	3			N	-0-					-0-
07	2149	N	2149	-0-	-0- B	-0-	2149	3			N	-0-					-0-
08	2155	N	2155	-0-	-0- B	-0-	2155	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2070	N	2059	-0-	-11 B	-0-	2059	3			N	-0-					-0-
10	2167	N	2167	-0-	-0- B	-0-	2167	3			N	-0-					-0-
11	2100	N	2090	-0-	-10 B	-0-	2090	3			N	-0-					-0-

HILL, D. WELL #: 1 RRCID -> 027596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HIRAM WELL #: 1 RRCID -> 027597 COMPL. DATE 05/10/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	832	N	832	-0-	-0- B	-0-	832	3			N	-0-					-0-
07	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
08	866	N	866	-0-	-0- B	-0-	866	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-
10	881	N	881	-0-	-0- B	-0-	881	3			N	-0-					-0-
*11	857	N	857	-0-	-0- B	-0-	857	3			N	-0-					-0-

HITCH WELL #: A 1 RRCID -> 027598 COMPL. DATE 03/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2000	N	2000	-0-	-0- B	-0-	2000	3			N	-0-					-0-
07	2074	N	2074	-0-	-0- B	-0-	2074	3			N	-0-					-0-
08	2087	N	2087	-0-	-0- B	-0-	2087	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2013	N	2013	-0-	-0- B	-0-	2013	3			N	-0-					-0-
10	2077	N	2066	-0-	-11 B	-0-	2066	3			N	-0-					-0-
*11	2072	N	2072	-0-	-0- B	-0-	2072	3			N	-0-					-0-

HITCH WELL #: C 1 RRCID -> 027599 COMPL. DATE 02/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-
07	734	N	734	-0-	-0- B	-0-	734	3			N	-0-					-0-
08	809	N	809	-0-	-0- B	-0-	809	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	767	N	767	-0-	-0- B	-0-	767	3			N	-0-					-0-
10	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
11	780	N	751	-0-	-29 B	-0-	751	3			N	-0-					-0-

HITCH WELL #: D 1 RRCID -> 027600 COMPL. DATE 01/24/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	708	N	708	-0-	-0- B	-0-	708	3			N	-0-					-0-
07	747	N	747	-0-	-0- B	-0-	747	3			N	-0-					-0-
08	785	N	785	-0-	-0- B	-0-	785	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	758	N	758	-0-	-0- B	-0-	758	3			N	-0-					-0-
10	773	N	773	-0-	-0- B	-0-	773	3			N	-0-					-0-
11	750	N	748	-0-	-2 B	-0-	748	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HITCH WELL #: E 1 RRCID -> 027601 COMPL. DATE 06/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)	UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1045	N	1045	-0-		-0-	B	-0-		1045	3			N	-0-					-0-
07	1109	N	1109	-0-		-0-	B	-0-		1109	3			N	-0-					-0-
08	1102	N	1102	-0-		-0-	B	-0-		1102	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																				
09	1063	N	1063	-0-		-0-	B	-0-		1063	3			N	-0-					-0-
10	1116	N	614	-0-		-502	B	-0-		614	3			N	-0-					-0-
*11	3000	N	5315	-0-		2315	B	2315		5315	3			N	-0-					-0-

HITCH WELL #: F 1 RRCID -> 027602 COMPL. DATE 05/27/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)	UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	956	N	956	-0-		-0-	B	-0-		956	3			N	-0-					-0-
07	1004	N	1004	-0-		-0-	B	-0-		1004	3			N	-0-					-0-
08	1126	N	1126	-0-		-0-	B	-0-		1126	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																				
09	1090	N	1090	-0-		-0-	B	-0-		1090	3			N	-0-					-0-
10	1106	N	1106	-0-		-0-	B	-0-		1106	3			N	-0-					-0-
11	1080	N	1076	-0-		-4	B	-0-		1076	3			N	-0-					-0-

HITH WELL #: 1 RRCID -> 027604 COMPL. DATE 08/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)	UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1405	N	1405	-0-		-0-	B	-0-		1405	3			N	-0-					-0-
07	1465	N	1465	-0-		-0-	B	-0-		1465	3			N	-0-					-0-
08	1475	N	1475	-0-		-0-	B	-0-		1475	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																				
09	1415	N	1415	-0-		-0-	B	-0-		1415	3			N	-0-					-0-
10	1474	N	1474	-0-		-0-	B	-0-		1474	3			N	-0-					-0-
11	1440	N	1427	-0-		-13	B	-0-		1427	3			N	-0-					-0-

HOBSON, A. WELL #: 1 RRCID -> 027605 COMPL. DATE 08/17/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)	UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-		-0-	B	-0-						N	-0-					-0-
07	14B2	EXT	-0-	-0-		-0-	B	-0-						N	-0-					-0-
08	14B2	EXT	-0-	-0-		-0-	B	-0-						N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																				
09	14B2	EXT	-0-	-0-		-0-	B	-0-						N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	B	-0-						N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	B	-0-						N	-0-					-0-

HORTON WELL #: 1 RRCID -> 027608 COMPL. DATE 04/27/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)	UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	650	N	650	-0-		-0-	B	-0-		650	3			N	-0-					-0-
07	739	N	739	-0-		-0-	B	-0-		739	3			N	-0-					-0-
08	743	N	743	-0-		-0-	B	-0-		743	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																				
09	756	N	756	-0-		-0-	B	-0-		756	3			N	-0-					-0-
10	744	N	694	-0-		-50	B	-0-		694	3			N	-0-					-0-
11	720	N	622	-0-		-98	B	-0-		622	3			N	-0-					-0-

HUNGATE WELL #: 1 RRCID -> 027610 COMPL. DATE 11/19/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)	UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	418	N	418	-0-		-0-	B	-0-		418	3			N	-0-					-0-
07	408	N	408	-0-		-0-	B	-0-		408	3			N	-0-					-0-
08	396	N	396	-0-		-0-	B	-0-		396	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																				
09	420	N	408	-0-		-12	B	-0-		408	3			N	-0-					-0-
10	425	N	425	-0-		-0-	B	-0-		425	3			N	-0-					-0-
11	390	N	374	-0-		-16	B	-0-		374	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HUSSMAN WELL #: 1 RRCID -> 027612 COMPL. DATE 04/29/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1681	N	1681	-0-	-0-	B	-0-	1681	3		N	-0-			-0-
07	1768	N	1768	-0-	-0-	B	-0-	1768	3		N	-0-			-0-
08	1847	N	1847	-0-	-0-	B	-0-	1847	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1824	N	1824	-0-	-0-	B	-0-	1824	3		N	-0-			-0-
10	1767	N	1746	-0-	-21	B	-0-	1746	3		N	-0-			-0-
11	1800	N	1641	-0-	-159	B	-0-	1641	3		N	-0-			-0-

IDA WELL #: 1 RRCID -> 027613 COMPL. DATE 08/26/1945 TOTAL DEPTH N/A PERF. N/A

06	710	N	710	-0-	-0-	B	-0-	710	3		N	-0-			-0-
07	758	N	758	-0-	-0-	B	-0-	758	3		N	-0-			-0-
08	807	N	807	-0-	-0-	B	-0-	807	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	874	N	874	-0-	-0-	B	-0-	874	3		N	-0-			-0-
10	800	N	800	-0-	-0-	B	-0-	800	3		N	-0-			-0-
11	780	N	779	-0-	-1	B	-0-	779	3		N	-0-			-0-

IVENS WELL #: O 1 RRCID -> 027615 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	538	N	538	-0-	-0-	B	-0-	538	3		N	-0-			-0-
07	552	N	552	-0-	-0-	B	-0-	552	3		N	-0-			-0-
08	695	N	695	-0-	-0-	B	-0-	695	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	986	N	986	-0-	-0-	B	-0-	986	3		N	-0-			-0-
10	1024	N	1024	-0-	-0-	B	-0-	1024	3		N	-0-			-0-
*11	959	N	959	-0-	-0-	B	-0-	959	3		N	-0-			-0-

IVENS WELL #: T 1 RRCID -> 027619 COMPL. DATE 10/28/1948 TOTAL DEPTH N/A PERF. N/A

06	2612	N	2612	-0-	-0-	B	-0-	2612	3		N	-0-			-0-
07	2710	N	2710	-0-	-0-	B	-0-	2710	3		N	-0-			-0-
08	2673	N	2673	-0-	-0-	B	-0-	2673	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2640	N	2640	-0-	-0-	B	-0-	2640	3		N	-0-			-0-
10	2731	N	2731	-0-	-0-	B	-0-	2731	3		N	-0-			-0-
*11	2624	N	2624	-0-	-0-	B	-0-	2624	3		N	-0-			-0-

IVENS WELL #: W 1 RRCID -> 027621 COMPL. DATE 11/02/1948 TOTAL DEPTH N/A PERF. N/A

06	2527	N	2527	-0-	-0-	B	-0-	2527	3		N	-0-			-0-
07	2492	N	2492	-0-	-0-	B	-0-	2492	3		N	-0-			-0-
08	2529	N	2529	-0-	-0-	B	-0-	2529	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2520	N	2422	-0-	-98	B	-0-	2422	3		N	-0-			-0-
10	2480	N	2347	-0-	-133	B	-0-	2347	3		N	-0-			-0-
11	2460	N	2189	-0-	-271	B	-0-	2189	3		N	-0-			-0-

IVENS WELL #: X 1 RRCID -> 027622 COMPL. DATE 12/09/1948 TOTAL DEPTH N/A PERF. N/A

06	1256	N	1256	-0-	-0-	B	-0-	1256	3		N	-0-			-0-
07	1272	N	1272	-0-	-0-	B	-0-	1272	3		N	-0-			-0-
08	1250	N	1250	-0-	-0-	B	-0-	1250	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1260	N	1143	-0-	-117	B	-0-	1143	3		N	-0-			-0-
10	1271	N	1185	-0-	-86	B	-0-	1185	3		N	-0-			-0-
11	1200	N	1143	-0-	-57	B	-0-	1143	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JANET WELL #: 1 RRCID -> 027624 COMPL. DATE 07/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-
07	763	N	763	-0-	-0- B	-0-	763	3			N	-0-					-0-
08	758	N	758	-0-	-0- B	-0-	758	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					-0-
10	775	N	765	-0-	-10 B	-0-	765	3			N	-0-					-0-
*11	744	N	744	-0-	-0- B	-0-	744	3			N	-0-					-0-

JASTED WELL #: 1 RRCID -> 027626 COMPL. DATE 11/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
07	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					-0-
08	771	N	771	-0-	-0- B	-0-	771	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	765	N	765	-0-	-0- B	-0-	765	3			N	-0-					-0-
10	775	N	713	-0-	-62 B	-0-	713	3			N	-0-					-0-
11	750	N	692	-0-	-58 B	-0-	692	3			N	-0-					-0-

JEF WELL #: 1 RRCID -> 027627 COMPL. DATE 10/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1827	N	1827	-0-	-0- B	-0-	1827	3			N	-0-					-0-
07	1659	N	1659	-0-	-0- B	-0-	1659	3			N	-0-					-0-
08	1856	N	1856	-0-	-0- B	-0-	1856	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1830	N	1767	-0-	-63 B	-0-	1767	3			N	-0-					-0-
10	1792	N	1792	-0-	-0- B	-0-	1792	3			N	-0-					-0-
11	1800	N	1717	-0-	-83 B	-0-	1717	3			N	-0-					-0-

KEENER WELL #: 1 RRCID -> 027629 COMPL. DATE 12/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
07	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-
08	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	387	-0-	-3 B	-0-	387	3			N	-0-					-0-
10	403	N	318	-0-	-85 B	-0-	318	3			N	-0-					-0-
11	360	N	323	-0-	-37 B	-0-	323	3			N	-0-					-0-

KNOUFF WELL #: 1 RRCID -> 027632 COMPL. DATE 11/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	856	N	856	-0-	-0- B	-0-	856	3			N	-0-					-0-
07	856	N	856	-0-	-0- B	-0-	856	3			N	-0-					-0-
08	946	N	946	-0-	-0- B	-0-	946	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	936	N	936	-0-	-0- B	-0-	936	3			N	-0-					-0-
10	868	N	836	-0-	-32 B	-0-	836	3			N	-0-					-0-
11	930	N	866	-0-	-64 B	-0-	866	3			N	-0-					-0-

KNUDT WELL #: 1 RRCID -> 027633 COMPL. DATE 11/26/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-
07	782	N	782	-0-	-0- B	-0-	782	3			N	-0-					-0-
08	760	N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	712	-0-	-38 B	-0-	712	3			N	-0-					-0-
10	775	N	738	-0-	-37 B	-0-	738	3			N	-0-					-0-
*11	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KNUTSON WELL #: 1 RRCID -> 027634 COMPL. DATE 09/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-
07	808	N	808	-0-	-0- B	-0-	808	3			N	-0-					-0-
08	874	N	874	-0-	-0- B	-0-	874	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	871	N	871	-0-	-0- B	-0-	871	3			N	-0-					-0-
10	806	N	765	-0-	-41 B	-0-	765	3			N	-0-					-0-
11	840	N	695	-0-	-145 B	-0-	695	3			N	-0-					-0-

LANA WELL #: 1 RRCID -> 027636 COMPL. DATE 10/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-
07	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
08	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
10	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-
11	660	N	649	-0-	-11 B	-0-	649	3			N	-0-					-0-

LANCASTER WELL #: 1 RRCID -> 027637 COMPL. DATE 10/03/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1352	N	1352	-0-	-0- B	-0-	1352	3			N	-0-					-0-
07	2332	N	2332	-0-	-0- B	-0-	2332	3			N	-0-					-0-
08	2029	N	2029	-0-	-0- B	-0-	2029	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2337	N	2337	-0-	-0- B	-0-	2337	3			N	-0-					-0-
10	2325	N	1926	-0-	-399 B	-0-	1926	3			N	-0-					-0-
11	1950	N	1737	-0-	-213 B	-0-	1737	3			N	-0-					-0-

LARS WELL #: 1 RRCID -> 027639 COMPL. DATE 12/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1151	N	1151	-0-	-0- B	-0-	1151	3			N	-0-					-0-
07	1441	N	1441	-0-	-0- B	-0-	1441	3			N	-0-					-0-
08	1411	N	1411	-0-	-0- B	-0-	1411	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1318	N	1318	-0-	-0- B	-0-	1318	3			N	-0-					-0-
10	1426	N	1268	-0-	-158 B	-0-	1268	3			N	-0-					-0-
*11	1398	N	1398	-0-	-0- B	-0-	1398	3			N	-0-					-0-

LAWRENCE WELL #: 1 RRCID -> 027640 COMPL. DATE 01/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1906	N	1906	-0-	-0- B	-0-	1906	3			N	-0-					-0-
07	2041	N	2041	-0-	-0- B	-0-	2041	3			N	-0-					-0-
08	2020	N	2020	-0-	-0- B	-0-	2020	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1920	N	1819	-0-	-101 B	-0-	1819	3			N	-0-					-0-
10	2046	N	2014	-0-	-32 B	-0-	2014	3			N	-0-					-0-
11	1950	N	1911	-0-	-39 B	-0-	1911	3			N	-0-					-0-

LEAH WELL #: 1 RRCID -> 027642 COMPL. DATE 11/05/2018 TOTAL DEPTH 2925 PERF. 2802 - 2904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
07	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
08	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	119	-0-	-121 B	-0-	119	3			N	-0-					-0-
10	248	N	145	-0-	-103 B	-0-	145	3			N	-0-					-0-
*11	3000	N	3542	-0-	542 B	542	3542	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LEMMA WELL #: 1 RRCID -> 027643 COMPL. DATE 11/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1289	N	1289	-0-	-0- B	-0-	1289	3			N	-0-					-0-
07	2106	N	2106	-0-	-0- B	-0-	2106	3			N	-0-					-0-
08	3245	N	3245	-0-	-0- B	-0-	3245	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2992	N	2992	-0-	-0- B	-0-	2992	3			N	-0-					-0-
10	2603	N	2603	-0-	-0- B	-0-	2603	3			N	-0-					-0-
11	3150	N	1801	-0-	-1349 B	-0-	1801	3			N	-0-					-0-

LENORA WELL #: 1 RRCID -> 027644 COMPL. DATE 06/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
07	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
08	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
10	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
11	480	N	458	-0-	-22 B	-0-	458	3			N	-0-					-0-

LERA WELL #: 1 RRCID -> 027645 COMPL. DATE 02/06/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LEXA WELL #: 1 RRCID -> 027646 COMPL. DATE 08/28/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
07	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
08	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-
10	558	N	532	-0-	-26 B	-0-	532	3			N	-0-					-0-
11	570	N	522	-0-	-48 B	-0-	522	3			N	-0-					-0-

LING WELL #: 1 RRCID -> 027648 COMPL. DATE 10/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2041	N	2041	-0-	-0- B	-0-	2041	3			N	-0-					-0-
07	2095	N	2095	-0-	-0- B	-0-	2095	3			N	-0-					-0-
08	2160	N	2160	-0-	-0- B	-0-	2160	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2094	N	2094	-0-	-0- B	-0-	2094	3			N	-0-					-0-
10	2154	N	2154	-0-	-0- B	-0-	2154	3			N	-0-					-0-
11	2100	N	2073	-0-	-27 B	-0-	2073	3			N	-0-					-0-

LOGSDON WELL #: 1 RRCID -> 027649 COMPL. DATE 10/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2247	N	2247	-0-	-0- B	-0-	2247	3			N	-0-					-0-
07	2376	N	2376	-0-	-0- B	-0-	2376	3			N	-0-					-0-
08	2360	N	2360	-0-	-0- B	-0-	2360	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2250	N	1124	-0-	-1126 B	-0-	1124	3			N	-0-					-0-
10	2387	N	-0-	-0-	-2387 B	-0-					N	-0-					-0-
11	2280	N	1230	-0-	-1050 B	-0-	1230	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LOUISE WELL #: 1 RRCID -> 027650 COMPL. DATE 02/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1834	N	1834	-0-	-0- B	-0-	1834	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1830	N	-0-	-0-	-1830 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	733	N	733	-0-	-0- B	-0-	733	3			N	-0-					-0-

LOUISE WELL #: 3 RRCID -> 027652 COMPL. DATE 10/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1019	N	1019	-0-	-0- B	-0-	1019	3			N	-0-					-0-
07	940	N	940	-0-	-0- B	-0-	940	3			N	-0-					-0-
08	1079	N	1079	-0-	-0- B	-0-	1079	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1095	N	1095	-0-	-0- B	-0-	1095	3			N	-0-					-0-
10	997	N	997	-0-	-0- B	-0-	997	3			N	-0-					-0-
11	1050	N	966	-0-	-84 B	-0-	966	3			N	-0-					-0-

LOUISE WELL #: 4 RRCID -> 027653 COMPL. DATE 10/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	721	N	721	-0-	-0- B	-0-	721	3			N	-0-					-0-
07	616	N	616	-0-	-0- B	-0-	616	3			N	-0-					-0-
08	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	753	N	753	-0-	-0- B	-0-	753	3			N	-0-					-0-
10	701	N	701	-0-	-0- B	-0-	701	3			N	-0-					-0-
11	720	N	704	-0-	-16 B	-0-	704	3			N	-0-					-0-

LUCK WELL #: A 1 RRCID -> 027654 COMPL. DATE 08/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2492	N	2492	-0-	-0- B	-0-	2492	3			N	-0-					-0-
07	2718	N	2718	-0-	-0- B	-0-	2718	3			N	-0-					-0-
08	2771	N	2771	-0-	-0- B	-0-	2771	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2556	N	2556	-0-	-0- B	-0-	2556	3			N	-0-					-0-
10	2876	N	2876	-0-	-0- B	-0-	2876	3			N	-0-					-0-
*11	2759	N	2759	-0-	-0- B	-0-	2759	3			N	-0-					-0-

LUCK WELL #: C 1 RRCID -> 027656 COMPL. DATE 09/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2095	N	2095	-0-	-0- B	-0-	2095	3			N	-0-					-0-
07	2236	N	2236	-0-	-0- B	-0-	2236	3			N	-0-					-0-
08	2266	N	2266	-0-	-0- B	-0-	2266	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2100	N	2088	-0-	-12 B	-0-	2088	3			N	-0-					-0-
10	2397	N	2397	-0-	-0- B	-0-	2397	3			N	-0-					-0-
*11	2290	N	2290	-0-	-0- B	-0-	2290	3			N	-0-					-0-

LULA WELL #: 1 RRCID -> 027657 COMPL. DATE 11/15/1993 TOTAL DEPTH 3420 PERF. 3231 - 3259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1050	-0-	-0- B	-0-	1050	3			N	-0-					-0-
07	1080	N	1080	-0-	-0- B	-0-	1080	3			N	-0-					-0-
08	1137	N	1137	-0-	-0- B	-0-	1137	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1128	N	1128	-0-	-0- B	-0-	1128	3			N	-0-					-0-
10	1085	N	1040	-0-	-45 B	-0-	1040	3			N	-0-					-0-
11	1110	N	1078	-0-	-32 B	-0-	1078	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LUNDE WELL #: 1 RRCID -> 027658 COMPL. DATE 09/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2504	N	2504	-0-	-0- B	-0-	2504	3			N	-0-					-0-
07	2696	N	2696	-0-	-0- B	-0-	2696	3			N	-0-					-0-
08	2847	N	2847	-0-	-0- B	-0-	2847	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2991	N	2991	-0-	-0- B	-0-	2991	3			N	-0-					-0-
10	2800	N	2800	-0-	-0- B	-0-	2800	3			N	-0-					-0-
11	2760	N	2754	-0-	-6 B	-0-	2754	3			N	-0-					-0-

LUTH WELL #: 1H RRCID -> 027659 COMPL. DATE 02/16/2005 TOTAL DEPTH 3390 PERF. 2715 - 4521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3433	N	3433	-0-	-0- B	-0-	3433	3			N	-0-					-0-
07	3092	N	3092	-0-	-0- B	-0-	3092	3			N	-0-					-0-
08	3090	N	3090	-0-	-0- B	-0-	3090	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3420	N	2465	-0-	-955 B	-0-	2465	3			N	-0-					-0-
10	3100	N	1667	-0-	-1433 B	-0-	1667	3			N	-0-					-0-
11	3000	N	1275	-0-	-1725 B	-0-	1275	3			N	-0-					-0-

MANER WELL #: 1 RRCID -> 027660 COMPL. DATE 10/04/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MARGA WELL #: 1 RRCID -> 027661 COMPL. DATE 10/23/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
07	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-
08	824	N	824	-0-	-0- B	-0-	824	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	723	N	723	-0-	-0- B	-0-	723	3			N	-0-					-0-
10	806	N	497	-0-	-309 B	-0-	497	3			N	-0-					-0-
11	810	N	789	-0-	-21 B	-0-	789	3			N	-0-					-0-

MATH WELL #: 1 RRCID -> 027662 COMPL. DATE 10/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2421	N	2421	-0-	-0- B	-0-	2421	3			N	-0-					-0-
07	2887	N	2887	-0-	-0- B	-0-	2887	3			N	-0-					-0-
08	2568	N	2568	-0-	-0- B	-0-	2568	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2621	N	2621	-0-	-0- B	-0-	2621	3			N	-0-					-0-
10	2883	N	2705	-0-	-178 B	-0-	2705	3			N	-0-					-0-
*11	2499	N	2499	-0-	-0- B	-0-	2499	3			N	-0-					-0-

MAUDIE -A- WELL #: 1 RRCID -> 027663 COMPL. DATE 11/01/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	643	N	643	-0-	-0- B	-0-	643	3			N	-0-					-0-
07	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-
08	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	657	N	657	-0-	-0- B	-0-	657	3			N	-0-					-0-
10	680	N	680	-0-	-0- B	-0-	680	3			N	-0-					-0-
*11	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCILRATH WELL #: 1 RRCID -> 027664 COMPL. DATE 05/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1326	N	1326	-0-	-0- B	-0-	1326	3			N	-0-					-0-
07	1473	N	1473	-0-	-0- B	-0-	1473	3			N	-0-					-0-
08	1755	N	1755	-0-	-0- B	-0-	1755	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1969	N	1969	-0-	-0- B	-0-	1969	3			N	-0-					-0-
10	1963	N	1963	-0-	-0- B	-0-	1963	3			N	-0-					-0-
11	1710	N	1613	-0-	-97 B	-0-	1613	3			N	-0-					-0-

MERRILL WELL #: 2 RRCID -> 027668 COMPL. DATE 10/25/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1593	N	1593	-0-	-0- B	-0-	1593	3			N	-0-					-0-
07	1661	N	1661	-0-	-0- B	-0-	1661	3			N	-0-					-0-
08	1651	N	1651	-0-	-0- B	-0-	1651	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	848	-0-	-742 B	-0-	848	3			N	-0-					-0-
10	1674	N	182	-0-	-1492 B	-0-	182	3			N	-0-					-0-
*11	1875	N	1875	-0-	-0- B	-0-	1875	3			N	-0-					-0-

MIKE WELL #: 1 RRCID -> 027669 COMPL. DATE 09/15/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
07	903	N	903	-0-	-0- B	-0-	903	3			N	-0-					-0-
08	938	N	938	-0-	-0- B	-0-	938	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	785	N	785	-0-	-0- B	-0-	785	3			N	-0-					-0-
10	899	N	504	-0-	-395 B	-0-	504	3			N	-0-					-0-
*11	902	N	902	-0-	-0- B	-0-	902	3			N	-0-					-0-

MIKE WELL #: 2 RRCID -> 027670 COMPL. DATE 02/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
07	873	N	873	-0-	-0- B	-0-	873	3			N	-0-					-0-
08	904	N	904	-0-	-0- B	-0-	904	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	771	N	771	-0-	-0- B	-0-	771	3			N	-0-					-0-
10	868	N	537	-0-	-331 B	-0-	537	3			N	-0-					-0-
11	870	N	863	-0-	-7 B	-0-	863	3			N	-0-					-0-

MINNIE, C. WELL #: 1 RRCID -> 027674 COMPL. DATE 06/08/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3807	N	3807	-0-	-0- B	-0-	3807	3			N	-0-					-0-
07	4002	N	4002	-0-	-0- B	-0-	4002	3			N	-0-					-0-
08	3903	N	3903	-0-	-0- B	-0-	3903	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3810	N	3280	-0-	-530 B	-0-	3280	3			N	-0-					-0-
10	4067	N	4067	-0-	-0- B	-0-	4067	3			N	-0-					-0-
*11	3960	N	3960	-0-	-0- B	-0-	3960	3			N	-0-					-0-

MISSIE WELL #: 1 RRCID -> 027675 COMPL. DATE 05/27/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
07	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
08	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-
10	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
*11	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MITCHELL WELL #: 1 RRCID -> 027676 COMPL. DATE 03/27/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	844	N	844	-0-	-0- B	-0-	844	3			N	-0-					-0-
07	823	N	823	-0-	-0- B	-0-	823	3			N	-0-					-0-
08	929	N	929	-0-	-0- B	-0-	929	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	932	N	932	-0-	-0- B	-0-	932	3			N	-0-					-0-
10	837	N	799	-0-	-38 B	-0-	799	3			N	-0-					-0-
11	900	N	823	-0-	-77 B	-0-	823	3			N	-0-					-0-

MURRELL, C. WELL #: 1 RRCID -> 027679 COMPL. DATE 06/20/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	N	2580	-0-	-0- B	-0-	2580	3			N	-0-					-0-
07	2652	N	2652	-0-	-0- B	-0-	2652	3			N	-0-					-0-
08	2631	N	2631	-0-	-0- B	-0-	2631	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2599	N	2599	-0-	-0- B	-0-	2599	3			N	-0-					-0-
10	2721	N	2721	-0-	-0- B	-0-	2721	3			N	-0-					-0-
*11	2602	N	2602	-0-	-0- B	-0-	2602	3			N	-0-					-0-

MYDA WELL #: 2 RRCID -> 027681 COMPL. DATE 05/22/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	946	N	946	-0-	-0- B	-0-	946	3			N	-0-					-0-
07	997	N	997	-0-	-0- B	-0-	997	3			N	-0-					-0-
08	1022	N	1022	-0-	-0- B	-0-	1022	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	988	N	988	-0-	-0- B	-0-	988	3			N	-0-					-0-
10	1022	N	1022	-0-	-0- B	-0-	1022	3			N	-0-					-0-
*11	998	N	998	-0-	-0- B	-0-	998	3			N	-0-					-0-

NANNIE WELL #: 1 RRCID -> 027682 COMPL. DATE 06/14/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	645	N	645	-0-	-0- B	-0-	645	3			N	-0-					-0-
07	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
08	688	N	688	-0-	-0- B	-0-	688	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					-0-
10	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-
11	660	N	655	-0-	-5 B	-0-	655	3			N	-0-					-0-

NORA WELL #: 1 RRCID -> 027684 COMPL. DATE 11/27/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1470	-0-	-0- B	-0-	1470	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	-0-	-0-	-1470 B	-0-					N	-0-					-0-
10	2837	N	2837	-0-	-0- B	-0-	2837	3			N	-0-					-0-
*11	2818	N	2818	-0-	-0- B	-0-	2818	3			N	-0-					-0-

NORTHWEST WELL #: 1 RRCID -> 027685 COMPL. DATE 08/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ORTON WELL #: 1 RRCID -> 027687 COMPL. DATE 07/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
07	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-
08	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	557	-0-	-43 B	-0-	557	3			N	-0-					-0-
10	620	N	552	-0-	-68 B	-0-	552	3			N	-0-					-0-
*11	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-

OVERSTREET WELL #: 1 RRCID -> 027688 COMPL. DATE 04/28/1945 TOTAL DEPTH 2979 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
07	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
08	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
10	279	N	187	-0-	-92 B	-0-	187	3			N	-0-					-0-
*11	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-

OWNBEY WELL #: 1 RRCID -> 027689 COMPL. DATE 09/07/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1107	N	1107	-0-	-0- B	-0-	1107	3			N	-0-					-0-
07	1142	N	1142	-0-	-0- B	-0-	1142	3			N	-0-					-0-
08	1137	N	1137	-0-	-0- B	-0-	1137	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	1094	-0-	-16 B	-0-	1094	3			N	-0-					-0-
10	1147	N	1041	-0-	-106 B	-0-	1041	3			N	-0-					-0-
11	1110	N	1060	-0-	-50 B	-0-	1060	3			N	-0-					-0-

PARMELE WELL #: 1 RRCID -> 027690 COMPL. DATE 12/14/1997 TOTAL DEPTH 3220 PERF. 3008 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1955	N	1955	-0-	-0- B	-0-	1955	3			N	-0-					-0-
07	2046	N	2046	-0-	-0- B	-0-	2046	3			N	-0-					-0-
08	1983	N	1983	-0-	-0- B	-0-	1983	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1950	N	1918	-0-	-32 B	-0-	1918	3			N	-0-					-0-
10	2046	N	1988	-0-	-58 B	-0-	1988	3			N	-0-					-0-
11	1920	N	1920	-0-	-0- B	-0-	1920	3			N	-0-					-0-

PAULSON WELL #: 1 RRCID -> 027691 COMPL. DATE 05/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	811	N	811	-0-	-0- B	-0-	811	3			N	-0-					-0-
07	841	N	841	-0-	-0- B	-0-	841	3			N	-0-					-0-
08	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	821	N	821	-0-	-0- B	-0-	821	3			N	-0-					-0-
10	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
*11	820	N	820	-0-	-0- B	-0-	820	3			N	-0-					-0-

PEARSON WELL #: 2 RRCID -> 027692 COMPL. DATE 03/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1604	N	1604	-0-	-0- B	-0-	1604	3			N	-0-					-0-
07	1657	N	1657	-0-	-0- B	-0-	1657	3			N	-0-					-0-
08	1689	N	1689	-0-	-0- B	-0-	1689	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1647	N	1647	-0-	-0- B	-0-	1647	3			N	-0-					-0-
10	1664	N	1664	-0-	-0- B	-0-	1664	3			N	-0-					-0-
11	1620	N	1607	-0-	-13 B	-0-	1607	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PEARSON WELL #: 5 RRCID -> 027695 COMPL. DATE 04/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	439	S	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
07	456	S	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
08	464	S	464	-0-	-0- B	-0-	464	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	S	447	-0-	-3 B	-0-	447	3			N	-0-					-0-
10	465	S	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
11	450	S	441	-0-	-9 B	-0-	441	3			N	-0-					-0-

PHILLIPS -A- WELL #: 1 RRCID -> 027698 COMPL. DATE 06/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1663	N	1663	-0-	-0- B	-0-	1663	3			N	-0-					-0-
07	1583	N	1583	-0-	-0- B	-0-	1583	3			N	-0-					-0-
08	1575	N	1575	-0-	-0- B	-0-	1575	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1650	N	1642	-0-	-8 B	-0-	1642	3			N	-0-					-0-
10	1726	N	1726	-0-	-0- B	-0-	1726	3			N	-0-					-0-
11	1530	N	1445	-0-	-85 B	-0-	1445	3			N	-0-					-0-

PHILLIPS -B- WELL #: 1 RRCID -> 027699 COMPL. DATE 05/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4315	N	4315	-0-	-0- B	-0-	4315	3			N	-0-					-0-
07	3313	N	3313	-0-	-0- B	-0-	3313	3			N	-0-					-0-
08	3981	N	3981	-0-	-0- B	-0-	3981	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4320	N	1929	-0-	-2391 B	-0-	1929	3			N	-0-					-0-
10	3317	N	1571	-0-	-1746 B	-0-	1571	3			N	-0-					-0-
11	3840	N	1133	-0-	-2707 B	-0-	1133	3			N	-0-					-0-

PIERRE WELL #: 1 RRCID -> 027700 COMPL. DATE 06/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-
07	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
08	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-
10	1141	N	1141	-0-	-0- B	-0-	1141	3			N	-0-					-0-
*11	2341	N	2341	-0-	-0- B	-0-	2341	3			N	-0-					-0-

PRICE WELL #: A 1 RRCID -> 027705 COMPL. DATE 09/25/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	551	S	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
07	0	S	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	S	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	S	-0-	-0-	-540 B	-0-					N	-0-					-0-
10	1063	S	1063	-0-	-0- B	-0-	1063	3			N	-0-					-0-
*11	3514	S	3514	-0-	-0- B	-0-	3514	3			N	-0-					-0-

PRICE WELL #: C 1 RRCID -> 027706 COMPL. DATE 04/28/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	762	N	762	-0-	-0- B	-0-	762	3			N	-0-					-0-
07	794	N	794	-0-	-0- B	-0-	794	3			N	-0-					-0-
08	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	746	-0-	-4 B	-0-	746	3			N	-0-					-0-
10	806	N	781	-0-	-25 B	-0-	781	3			N	-0-					-0-
11	750	N	732	-0-	-18 B	-0-	732	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PRICE WELL #: E 1 RRCID -> 027707 COMPL. DATE 07/03/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	895	N	895	-0-	-0- B	-0-	895	3			N	-0-					-0-
07	921	N	921	-0-	-0- B	-0-	921	3			N	-0-					-0-
08	919	N	919	-0-	-0- B	-0-	919	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	896	-0-	-4 B	-0-	896	3			N	-0-					-0-
10	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-
*11	903	N	903	-0-	-0- B	-0-	903	3			N	-0-					-0-

PRICE, H. WELL #: 1 RRCID -> 027708 COMPL. DATE 04/25/1957 TOTAL DEPTH N/A PERF. N/A

06	2276	N	2276	-0-	-0- B	-0-	2276	3			N	-0-					-0-
07	2385	N	2385	-0-	-0- B	-0-	2385	3			N	-0-					-0-
08	2482	N	2482	-0-	-0- B	-0-	2482	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2493	N	2493	-0-	-0- B	-0-	2493	3			N	-0-					-0-
10	2536	N	2536	-0-	-0- B	-0-	2536	3			N	-0-					-0-
11	2400	N	2322	-0-	-78 B	-0-	2322	3			N	-0-					-0-

PRICE, H. WELL #: 2 RRCID -> 027709 COMPL. DATE 05/25/1957 TOTAL DEPTH N/A PERF. N/A

06	1196	N	1196	-0-	-0- B	-0-	1196	3			N	-0-					-0-
07	1323	N	1323	-0-	-0- B	-0-	1323	3			N	-0-					-0-
08	1399	N	1399	-0-	-0- B	-0-	1399	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1322	N	1322	-0-	-0- B	-0-	1322	3			N	-0-					-0-
10	1333	N	1252	-0-	-81 B	-0-	1252	3			N	-0-					-0-
11	1350	N	1202	-0-	-148 B	-0-	1202	3			N	-0-					-0-

PRONGER A WELL #: 1 RRCID -> 027710 COMPL. DATE 09/14/2000 TOTAL DEPTH 3026 PERF. 2486 - 3026

06	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
07	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
08	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	310	-0-	-20 B	-0-	310	3			N	-0-					-0-
10	279	N	67	-0-	-212 B	-0-	67	3			N	-0-					-0-
11	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-

RACOL WELL #: 1 RRCID -> 027717 COMPL. DATE 09/12/1945 TOTAL DEPTH N/A PERF. N/A

06	1190	N	1190	-0-	-0- B	-0-	1190	3			N	-0-					-0-
07	1237	N	1237	-0-	-0- B	-0-	1237	3			N	-0-					-0-
08	1233	N	1233	-0-	-0- B	-0-	1233	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	1150	-0-	-50 B	-0-	1150	3			N	-0-					-0-
10	1240	N	1233	-0-	-7 B	-0-	1233	3			N	-0-					-0-
11	1200	N	1187	-0-	-13 B	-0-	1187	3			N	-0-					-0-

RAINEY WELL #: 1 RRCID -> 027718 COMPL. DATE 08/08/1945 TOTAL DEPTH N/A PERF. N/A

06	1912	N	1912	-0-	-0- B	-0-	1912	3			N	-0-					-0-
07	2003	N	2003	-0-	-0- B	-0-	2003	3			N	-0-					-0-
08	2009	N	2009	-0-	-0- B	-0-	2009	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1920	N	1914	-0-	-6 B	-0-	1914	3			N	-0-					-0-
10	2015	N	2002	-0-	-13 B	-0-	2002	3			N	-0-					-0-
11	1950	N	1948	-0-	-2 B	-0-	1948	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

RAND WELL #: 1 RRCID -> 027719 COMPL. DATE 12/14/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3799	N	3799	-0-	-0- B	-0-	3799	3			N	-0-					-0-
07	4123	N	4123	-0-	-0- B	-0-	4123	3			N	-0-					-0-
08	3697	N	3697	-0-	-0- B	-0-	3697	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3810	N	3503	-0-	-307 B	-0-	3503	3			N	-0-					-0-
10	4123	N	4069	-0-	-54 B	-0-	4069	3			N	-0-					-0-
*11	3784	N	3784	-0-	-0- B	-0-	3784	3			N	-0-					-0-

REID WELL #: 1 RRCID -> 027720 COMPL. DATE 01/01/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3064	N	3064	-0-	-0- B	-0-	3064	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3060	N	-0-	-0-	-3060 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	1004	N	1004	-0-	-0- B	-0-	1004	3			N	-0-					-0-

RIFFE WELL #: 1 RRCID -> 027725 COMPL. DATE 07/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
07	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
08	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
10	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
*11	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-

RIZPAH WELL #: 1 RRCID -> 027728 COMPL. DATE 07/05/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1661	N	1661	-0-	-0- B	-0-	1661	3			N	-0-					-0-
07	1774	N	1774	-0-	-0- B	-0-	1774	3			N	-0-					-0-
08	1885	N	1885	-0-	-0- B	-0-	1885	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2013	N	2013	-0-	-0- B	-0-	2013	3			N	-0-					-0-
10	1833	N	1833	-0-	-0- B	-0-	1833	3			N	-0-					-0-
11	1830	N	1808	-0-	-22 B	-0-	1808	3			N	-0-					-0-

ROSALIND WELL #: 1 RRCID -> 027729 COMPL. DATE 10/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
07	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
08	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	443	-0-	-7 B	-0-	443	3			N	-0-					-0-
10	496	N	462	-0-	-34 B	-0-	462	3			N	-0-					-0-
*11	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-

ROUCH WELL #: 1 RRCID -> 027730 COMPL. DATE 10/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
07	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
08	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
10	527	N	475	-0-	-52 B	-0-	475	3			N	-0-					-0-
11	510	N	498	-0-	-12 B	-0-	498	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
RUNYAN WELL #: 1 RRCID -> 027732 COMPL. DATE 11/03/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
07	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
08	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
10	403	N	387	-0-	-16 B	-0-	387	3			N	-0-					-0-
11	390	N	378	-0-	-12 B	-0-	378	3			N	-0-					-0-

SAME WELL #: 1 RRCID -> 027735 COMPL. DATE 08/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1199	N	1199	-0-	-0- B	-0-	1199	3			N	-0-					-0-
07	1228	N	1228	-0-	-0- B	-0-	1228	3			N	-0-					-0-
08	1416	N	1416	-0-	-0- B	-0-	1416	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1323	N	1323	-0-	-0- B	-0-	1323	3			N	-0-					-0-
10	1339	N	1339	-0-	-0- B	-0-	1339	3			N	-0-					-0-
11	1380	N	1265	-0-	-115 B	-0-	1265	3			N	-0-					-0-

SANDEFER WELL #: 1 RRCID -> 027737 COMPL. DATE 04/06/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1377	N	1377	-0-	-0- B	-0-	1377	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	-0-	-0-	-1380 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	1237	N	1237	-0-	-0- B	-0-	1237	3			N	-0-					-0-

SCHULBERG WELL #: 1 RRCID -> 027739 COMPL. DATE 06/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
07	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
08	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	445	-0-	-5 B	-0-	445	3			N	-0-					-0-
10	465	N	461	-0-	-4 B	-0-	461	3			N	-0-					-0-
*11	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-

SEATON WELL #: 1 RRCID -> 027740 COMPL. DATE 06/30/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2682	N	2682	-0-	-0- B	-0-	2682	3			N	-0-					-0-
07	2368	N	2368	-0-	-0- B	-0-	2368	3			N	-0-					-0-
08	3695	N	3695	-0-	-0- B	-0-	3695	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3653	N	3653	-0-	-0- B	-0-	3653	3			N	-0-					-0-
10	3527	N	3527	-0-	-0- B	-0-	3527	3			N	-0-					-0-
11	3570	N	3503	-0-	-67 B	-0-	3503	3			N	-0-					-0-

SHER WELL #: 1 RRCID -> 027743 COMPL. DATE 10/09/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SIMONE WELL #: 1 RRCID -> 027747 COMPL. DATE 06/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	841	N	841	-0-	-0- B	-0-	841	3			N	-0-					-0-
07	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
08	1132	N	1132	-0-	-0- B	-0-	1132	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1125	N	1125	-0-	-0- B	-0-	1125	3			N	-0-					-0-
10	1089	N	1089	-0-	-0- B	-0-	1089	3			N	-0-					-0-
*11	1184	N	1184	-0-	-0- B	-0-	1184	3			N	-0-					-0-

SIMONSON WELL #: 1 RRCID -> 027748 COMPL. DATE 12/26/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
07	796	N	796	-0-	-0- B	-0-	796	3			N	-0-					-0-
08	814	N	814	-0-	-0- B	-0-	814	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	803	N	803	-0-	-0- B	-0-	803	3			N	-0-					-0-
10	806	N	798	-0-	-8 B	-0-	798	3			N	-0-					-0-
11	780	N	757	-0-	-23 B	-0-	757	3			N	-0-					-0-

SLOAN WELL #: 1 RRCID -> 027749 COMPL. DATE 03/30/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	2890	-0-	2890 B	-295	2890	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-295					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-295					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -295																	
09	2880	N	-0-	-0-	-2880 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SMOKEY WELL #: 1 RRCID -> 027751 COMPL. DATE 01/26/2011 TOTAL DEPTH 2870 PERF. 2679 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2938	N	2938	-0-	-0- B	-0-	2938	3			N	-0-					-0-
07	3506	N	3506	-0-	-0- B	-0-	3506	3			N	-0-					-0-
08	3682	N	3682	-0-	-0- B	-0-	3682	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3442	N	3442	-0-	-0- B	-0-	3442	3			N	-0-					-0-
10	3503	N	3500	-0-	-3 B	-0-	3500	3			N	-0-					-0-
*11	3875	N	3875	-0-	-0- B	-0-	3875	3			N	-0-					-0-

SQUINT WELL #: 1 RRCID -> 027753 COMPL. DATE 10/17/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1461	N	1461	-0-	-0- B	-0-	1461	3			N	-0-					-0-
07	1483	N	1483	-0-	-0- B	-0-	1483	3			N	-0-					-0-
08	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	-0-	-0-	-1470 B	-0-					N	-0-					-0-
10	1488	N	-0-	-0-	-1488 B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

STEDGE WELL #: 1 RRCID -> 027754 COMPL. DATE 04/23/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
07	788	N	788	-0-	-0- B	-0-	788	3			N	-0-					-0-
08	942	N	942	-0-	-0- B	-0-	942	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1163	N	1163	-0-	-0- B	-0-	1163	3			N	-0-					-0-
10	1071	N	1071	-0-	-0- B	-0-	1071	3			N	-0-					-0-
*11	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

STEELE WELL #: 1 RRCID -> 027755 COMPL. DATE 01/17/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
07	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
08	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	55	-0-	-35 B	-0-	55	3			N	-0-					-0-
10	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-

STOFER WELL #: 1 RRCID -> 027757 COMPL. DATE 09/29/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1325	N	1325	-0-	-0- B	-0-	1325	3			N	-0-					-0-
07	1416	N	1416	-0-	-0- B	-0-	1416	3			N	-0-					-0-
08	1444	N	1444	-0-	-0- B	-0-	1444	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1428	N	1428	-0-	-0- B	-0-	1428	3			N	-0-					-0-
10	1426	N	1274	-0-	-152 B	-0-	1274	3			N	-0-					-0-
11	1410	N	1263	-0-	-147 B	-0-	1263	3			N	-0-					-0-

SUE WELL #: 1 RRCID -> 027758 COMPL. DATE 10/06/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
07	1274	N	1274	-0-	-0- B	-0-	1274	3			N	-0-					-0-
08	1167	N	1167	-0-	-0- B	-0-	1167	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1073	N	1073	-0-	-0- B	-0-	1073	3			N	-0-					-0-
10	1271	N	669	-0-	-602 B	-0-	669	3			N	-0-					-0-
*11	1224	N	1224	-0-	-0- B	-0-	1224	3			N	-0-					-0-

SUMNER WELL #: 1 RRCID -> 027759 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1625	N	1625	-0-	-0- B	-0-	1625	3			N	-0-					-0-
07	1650	N	1650	-0-	-0- B	-0-	1650	3			N	-0-					-0-
08	1588	N	1588	-0-	-0- B	-0-	1588	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	1516	-0-	-104 B	-0-	1516	3			N	-0-					-0-
10	1643	N	1606	-0-	-37 B	-0-	1606	3			N	-0-					-0-
*11	1566	N	1566	-0-	-0- B	-0-	1566	3			N	-0-					-0-

SWENY WELL #: 1 RRCID -> 027760 COMPL. DATE 10/10/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1147	N	1147	-0-	-0- B	-0-	1147	3			N	-0-					-0-
07	1131	N	1131	-0-	-0- B	-0-	1131	3			N	-0-					-0-
08	1195	N	1195	-0-	-0- B	-0-	1195	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1147	N	1147	-0-	-0- B	-0-	1147	3			N	-0-					-0-
10	1188	N	1188	-0-	-0- B	-0-	1188	3			N	-0-					-0-
11	1170	N	1090	-0-	-80 B	-0-	1090	3			N	-0-					-0-

TERRELL WELL #: 1 RRCID -> 027762 COMPL. DATE 02/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1901	N	1901	-0-	-0- B	-0-	1901	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1890	N	-0-	-0-	-1890 B	-0-					N	-0-					-0-
10	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
*11	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

TINA WELL #: 1 RRCID -> 027766 COMPL. DATE 07/29/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1099	N	1099	-0-	-0- B	-0-	1099	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	-0-	-0-	-1110 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	1230	N	1230	-0-	-0- B	-0-	1230	3			N	-0-					-0-

TORP WELL #: 1 RRCID -> 027767 COMPL. DATE 06/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1178	N	1178	-0-	-0- B	-0-	1178	3			N	-0-					-0-
07	1244	N	1244	-0-	-0- B	-0-	1244	3			N	-0-					-0-
08	1262	N	1262	-0-	-0- B	-0-	1262	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1251	N	1251	-0-	-0- B	-0-	1251	3			N	-0-					-0-
10	1240	N	1131	-0-	-109 B	-0-	1131	3			N	-0-					-0-
11	1230	N	1143	-0-	-87 B	-0-	1143	3			N	-0-					-0-

TRUDY WELL #: 1 RRCID -> 027768 COMPL. DATE 10/12/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1361	N	1361	-0-	-0- B	-0-	1361	3			N	-0-					-0-
07	1509	N	1509	-0-	-0- B	-0-	1509	3			N	-0-					-0-
08	1568	N	1568	-0-	-0- B	-0-	1568	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1562	N	1562	-0-	-0- B	-0-	1562	3			N	-0-					-0-
10	1519	N	1463	-0-	-56 B	-0-	1463	3			N	-0-					-0-
11	1530	N	1371	-0-	-159 B	-0-	1371	3			N	-0-					-0-

TRUMBELL WELL #: 1 RRCID -> 027769 COMPL. DATE 11/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1656	N	1656	-0-	-0- B	-0-	1656	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1650	N	-0-	-0-	-1650 B	-0-					N	-0-					-0-
10	1446	N	1446	-0-	-0- B	-0-	1446	3			N	-0-					-0-
*11	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-

TWO GOOD WELL #: 1 RRCID -> 027770 COMPL. DATE 08/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1177	N	1177	-0-	-0- B	-0-	1177	3			N	-0-					-0-
07	1255	N	1255	-0-	-0- B	-0-	1255	3			N	-0-					-0-
08	1237	N	1237	-0-	-0- B	-0-	1237	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1214	N	1214	-0-	-0- B	-0-	1214	3			N	-0-					-0-
10	1240	N	1104	-0-	-136 B	-0-	1104	3			N	-0-					-0-
11	1200	N	1094	-0-	-106 B	-0-	1094	3			N	-0-					-0-

VANDERPLOEG WELL #: 1 RRCID -> 027771 COMPL. DATE 08/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	949	N	949	-0-	-0- B	-0-	949	3			N	-0-					-0-
07	980	N	980	-0-	-0- B	-0-	980	3			N	-0-					-0-
08	975	N	975	-0-	-0- B	-0-	975	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	947	-0-	-13 B	-0-	947	3			N	-0-					-0-
10	992	N	982	-0-	-10 B	-0-	982	3			N	-0-					-0-
*11	950	N	950	-0-	-0- B	-0-	950	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

VAU WELL #: 1 RRCID -> 027772 COMPL. DATE 08/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	3572	N	3572	-0-		-0-	B	-0-	3572	3			N	-0-					-0-
07	3867	N	3867	-0-		-0-	B	-0-	3867	3			N	-0-					-0-
08	3581	N	3581	-0-		-0-	B	-0-	3581	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	3586	N	3586	-0-		-0-	B	-0-	3586	3			N	-0-					-0-
10	3921	N	3921	-0-		-0-	B	-0-	3921	3			N	-0-					-0-
*11	3717	N	3717	-0-		-0-	B	-0-	3717	3			N	-0-					-0-

VAU WELL #: 2 RRCID -> 027773 COMPL. DATE 08/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	1976	N	1976	-0-		-0-	B	-0-	1976	3			N	-0-					-0-
07	2178	N	2178	-0-		-0-	B	-0-	2178	3			N	-0-					-0-
08	1938	N	1938	-0-		-0-	B	-0-	1938	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	1980	N	1957	-0-		-23	B	-0-	1957	3			N	-0-					-0-
10	2239	N	2239	-0-		-0-	B	-0-	2239	3			N	-0-					-0-
*11	2099	N	2099	-0-		-0-	B	-0-	2099	3			N	-0-					-0-

VIRGINIA WELL #: 1 RRCID -> 027774 COMPL. DATE N/A TOTAL DEPTH 7051 PERF. 2720 - 2848

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	725	N	725	-0-		-0-	B	-0-	725	3			N	-0-					-0-
07	730	N	730	-0-		-0-	B	-0-	730	3			N	-0-					-0-
08	785	N	785	-0-		-0-	B	-0-	785	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	790	N	790	-0-		-0-	B	-0-	790	3			N	-0-					-0-
10	750	N	750	-0-		-0-	B	-0-	750	3			N	-0-					-0-
11	750	N	713	-0-		-37	B	-0-	713	3			N	-0-					-0-

WALLS WELL #: 1 RRCID -> 027775 COMPL. DATE 05/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	911	N	911	-0-		-0-	B	-0-	911	3			N	-0-					-0-
07	948	N	948	-0-		-0-	B	-0-	948	3			N	-0-					-0-
08	970	N	970	-0-		-0-	B	-0-	970	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	965	N	965	-0-		-0-	B	-0-	965	3			N	-0-					-0-
10	961	N	887	-0-		-74	B	-0-	887	3			N	-0-					-0-
11	930	N	889	-0-		-41	B	-0-	889	3			N	-0-					-0-

WANDA WELL #: 1 RRCID -> 027777 COMPL. DATE 10/28/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	726	N	726	-0-		-0-	B	-0-	726	3			N	-0-					-0-
07	711	N	711	-0-		-0-	B	-0-	711	3			N	-0-					-0-
08	804	N	804	-0-		-0-	B	-0-	804	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	965	N	965	-0-		-0-	B	-0-	965	3			N	-0-					-0-
10	713	N	675	-0-		-38	B	-0-	675	3			N	-0-					-0-
11	780	N	666	-0-		-114	B	-0-	666	3			N	-0-					-0-

WHORTON WELL #: 1 RRCID -> 027780 COMPL. DATE 05/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT		-0-		-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-		-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-		-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	14B2 EXT	NO RPT		-0-		-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-		-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-		-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WICKLINE WELL #: 1 RRCID -> 027781 COMPL. DATE 05/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
07	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
08	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
10	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
*11	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-

WIGINTON WELL #: C 1 RRCID -> 027784 COMPL. DATE 10/04/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	844	N	844	-0-	-0- B	-0-	844	3			N	-0-					-0-
07	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-
08	938	N	938	-0-	-0- B	-0-	938	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	949	N	949	-0-	-0- B	-0-	949	3			N	-0-					-0-
10	868	N	845	-0-	-23 B	-0-	845	3			N	-0-					-0-
11	900	N	881	-0-	-19 B	-0-	881	3			N	-0-					-0-

WILLCLO WELL #: 4 RRCID -> 027786 COMPL. DATE 02/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
07	734	N	734	-0-	-0- B	-0-	734	3			N	-0-					-0-
08	738	N	738	-0-	-0- B	-0-	738	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	716	-0-	-4 B	-0-	716	3			N	-0-					-0-
10	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-
11	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-

WINTER WELL #: 1 RRCID -> 027789 COMPL. DATE 05/24/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1147	N	1147	-0-	-0- B	-0-	1147	3			N	-0-					-0-
07	1189	N	1189	-0-	-0- B	-0-	1189	3			N	-0-					-0-
08	1208	N	1208	-0-	-0- B	-0-	1208	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1165	N	1165	-0-	-0- B	-0-	1165	3			N	-0-					-0-
10	1217	N	1217	-0-	-0- B	-0-	1217	3			N	-0-					-0-
11	1170	N	1156	-0-	-14 B	-0-	1156	3			N	-0-					-0-

WITT WELL #: C 1 RRCID -> 027792 COMPL. DATE 11/15/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
07	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
08	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
10	372	N	341	-0-	-31 B	-0-	341	3			N	-0-					-0-
11	360	N	326	-0-	-34 B	-0-	326	3			N	-0-					-0-

WITT WELL #: E 1 RRCID -> 027794 COMPL. DATE 10/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	972	N	972	-0-	-0- B	-0-	972	3			N	-0-					-0-
07	956	N	956	-0-	-0- B	-0-	956	3			N	-0-					-0-
08	1059	N	1059	-0-	-0- B	-0-	1059	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1059	N	1059	-0-	-0- B	-0-	1059	3			N	-0-					-0-
10	961	N	946	-0-	-15 B	-0-	946	3			N	-0-					-0-
11	1020	N	964	-0-	-56 B	-0-	964	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WITTER A WELL #: 1 RRCID -> 027796 COMPL. DATE 04/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
07	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
08	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
10	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
11	630	N	544	-0-	-86 B	-0-	544	3			N	-0-					-0-

WITTER B WELL #: 4 RRCID -> 027799 COMPL. DATE 08/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-
07	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-
08	715	N	715	-0-	-0- B	-0-	715	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-
10	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-
11	690	N	622	-0-	-68 B	-0-	622	3			N	-0-					-0-

WITTER B WELL #: 5 RRCID -> 027800 COMPL. DATE 07/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					-0-
07	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
08	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	562	-0-	-8 B	-0-	562	3			N	-0-					-0-
10	558	N	516	-0-	-42 B	-0-	516	3			N	-0-					-0-
*11	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-

WORD A WELL #: 1 RRCID -> 027801 COMPL. DATE 11/11/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1541	N	1541	-0-	-0- B	-0-	1541	3			N	-0-					-0-
07	1583	N	1583	-0-	-0- B	-0-	1583	3			N	-0-					-0-
08	1594	N	1594	-0-	-0- B	-0-	1594	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1535	N	1535	-0-	-0- B	-0-	1535	3			N	-0-					-0-
10	1608	N	1608	-0-	-0- B	-0-	1608	3			N	-0-					-0-
*11	1534	N	1534	-0-	-0- B	-0-	1534	3			N	-0-					-0-

WOOLRIDGE WELL #: 1 RRCID -> 027802 COMPL. DATE 08/23/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
07	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
08	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
10	217	N	114	-0-	-103 B	-0-	114	3			N	-0-					-0-
11	300	N	194	-0-	-106 B	-0-	194	3			N	-0-					-0-

ARCHER -A- WELL #: 1 RRCID -> 027931 COMPL. DATE 10/29/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1248	N	1248	-0-	-0- B	-0-	1248	3			N	-0-					-0-
07	896	N	896	-0-	-0- B	-0-	896	3			N	-0-					-0-
08	1560	N	1560	-0-	-0- B	-0-	1560	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1290	-0-	-0- B	-0-	1290	3			N	-0-					-0-
10	1525	N	1525	-0-	-0- B	-0-	1525	3			N	-0-					-0-
11	1500	N	1473	-0-	-27 B	-0-	1473	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ATKINS -F- WELL #: 1 RRCID -> 027932 COMPL. DATE 10/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	549	N	549	-0-	-0-	B	-0-	549	3			N	-0-					-0-
07	548	N	548	-0-	-0-	B	-0-	548	3			N	-0-					-0-
08	530	N	530	-0-	-0-	B	-0-	530	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	533	-0-	-7	B	-0-	533	3			N	-0-					-0-
10	601	N	601	-0-	-0-	B	-0-	601	3			N	-0-					-0-
*11	592	N	592	-0-	-0-	B	-0-	592	3			N	-0-					-0-

BERTHA -B- WELL #: 1 RRCID -> 027933 COMPL. DATE 06/16/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	380	N	380	-0-	-0-	B	-0-	380	3			N	-0-					-0-
07	393	N	393	-0-	-0-	B	-0-	393	3			N	-0-					-0-
08	395	N	395	-0-	-0-	B	-0-	395	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	385	-0-	-5	B	-0-	385	3			N	-0-					-0-
10	403	N	394	-0-	-9	B	-0-	394	3			N	-0-					-0-
11	390	N	382	-0-	-8	B	-0-	382	3			N	-0-					-0-

BIVINS KK WELL #: 9 RRCID -> 027940 COMPL. DATE 04/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2256	N	2256	-0-	-0-	B	-0-	2256	3			N	-0-					-0-
07	2726	N	2726	-0-	-0-	B	-0-	2726	3			N	-0-					-0-
08	2764	N	2764	-0-	-0-	B	-0-	2764	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2733	N	2733	-0-	-0-	B	-0-	2733	3			N	-0-					-0-
10	2776	N	2776	-0-	-0-	B	-0-	2776	3			N	-0-					-0-
*11	2788	N	2788	-0-	-0-	B	-0-	2788	3			N	-0-					-0-

BIVINS KK WELL #: 10 RRCID -> 027941 COMPL. DATE 04/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1752	N	1752	-0-	-0-	B	-0-	1752	3			N	-0-					-0-
07	1818	N	1818	-0-	-0-	B	-0-	1818	3			N	-0-					-0-
08	1817	N	1817	-0-	-0-	B	-0-	1817	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1756	N	1756	-0-	-0-	B	-0-	1756	3			N	-0-					-0-
10	1829	N	1776	-0-	-53	B	-0-	1776	3			N	-0-					-0-
11	1770	N	1685	-0-	-85	B	-0-	1685	3			N	-0-					-0-

BIVINS KK WELL #: 14 RRCID -> 027944 COMPL. DATE 05/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	965	N	965	-0-	-0-	B	-0-	965	3			N	-0-					-0-
07	1108	N	1108	-0-	-0-	B	-0-	1108	3			N	-0-					-0-
08	1090	N	1090	-0-	-0-	B	-0-	1090	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1011	N	1011	-0-	-0-	B	-0-	1011	3			N	-0-					-0-
10	1116	N	1057	-0-	-59	B	-0-	1057	3			N	-0-					-0-
11	1050	N	948	-0-	-102	B	-0-	948	3			N	-0-					-0-

BIVINS KK WELL #: 15 RRCID -> 027945 COMPL. DATE 05/09/1998 TOTAL DEPTH 3200 PERF. 3043 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	58	N	58	-0-	-0-	B	-0-	58	3			N	-0-					-0-
07	72	N	72	-0-	-0-	B	-0-	72	3			N	-0-					-0-
08	63	N	63	-0-	-0-	B	-0-	63	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	18	-0-	-42	B	-0-	18	3			N	-0-					-0-
10	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS KK WELL #: 16 RRCID -> 027946 COMPL. DATE 06/14/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS KK WELL #: 19 RRCID -> 027947 COMPL. DATE 02/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	529	N	529	-0-	-0-	B	-0-	529	3			N	-0-					-0-
07	538	N	538	-0-	-0-	B	-0-	538	3			N	-0-					-0-
08	527	N	527	-0-	-0-	B	-0-	527	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	509	-0-	-31	B	-0-	509	3			N	-0-					-0-
10	527	N	522	-0-	-5	B	-0-	522	3			N	-0-					-0-
11	510	N	510	-0-	-0-	B	-0-	510	3			N	-0-					-0-

BONEY B WELL #: 1 RRCID -> 027948 COMPL. DATE 10/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1981	N	1981	-0-	-0-	B	-0-	1981	3			N	-0-					-0-
07	2000	N	2000	-0-	-0-	B	-0-	2000	3			N	-0-					-0-
08	2282	N	2282	-0-	-0-	B	-0-	2282	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2069	N	2069	-0-	-0-	B	-0-	2069	3			N	-0-					-0-
10	2598	N	2598	-0-	-0-	B	-0-	2598	3			N	-0-					-0-
*11	2280	N	2280	-0-	-0-	B	-0-	2280	3			N	-0-					-0-

BRIDWELL E WELL #: 1 RRCID -> 027950 COMPL. DATE 07/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	492	N	492	-0-	-0-	B	-0-	492	3			N	-0-					-0-
07	518	N	518	-0-	-0-	B	-0-	518	3			N	-0-					-0-
08	508	N	508	-0-	-0-	B	-0-	508	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	505	N	505	-0-	-0-	B	-0-	505	3			N	-0-					-0-
10	527	N	474	-0-	-53	B	-0-	474	3			N	-0-					-0-
*11	485	N	485	-0-	-0-	B	-0-	485	3			N	-0-					-0-

BROWDER C WELL #: 1 RRCID -> 027951 COMPL. DATE 12/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1300	N	1300	-0-	-0-	B	-0-	1300	3			N	-0-					-0-
07	1287	N	1287	-0-	-0-	B	-0-	1287	3			N	-0-					-0-
08	1351	N	1351	-0-	-0-	B	-0-	1351	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1293	N	1293	-0-	-0-	B	-0-	1293	3			N	-0-					-0-
10	1356	N	1356	-0-	-0-	B	-0-	1356	3			N	-0-					-0-
11	1320	N	1266	-0-	-54	B	-0-	1266	3			N	-0-					-0-

BUZZARD B WELL #: 1 RRCID -> 027953 COMPL. DATE 01/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	769	N	769	-0-	-0-	B	-0-	769	3			N	-0-					-0-
07	787	N	787	-0-	-0-	B	-0-	787	3			N	-0-					-0-
08	1030	N	1030	-0-	-0-	B	-0-	1030	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1129	N	1129	-0-	-0-	B	-0-	1129	3			N	-0-					-0-
10	983	N	983	-0-	-0-	B	-0-	983	3			N	-0-					-0-
*11	1016	N	1016	-0-	-0-	B	-0-	1016	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CARTER -C- WELL #: 1 RRCID -> 027955 COMPL. DATE 04/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	940	N	940	-0-	-0- B	-0-	940	3			N	-0-					-0-
07	918	N	918	-0-	-0- B	-0-	918	3			N	-0-					-0-
08	976	N	976	-0-	-0- B	-0-	976	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	938	N	938	-0-	-0- B	-0-	938	3			N	-0-					-0-
10	980	N	980	-0-	-0- B	-0-	980	3			N	-0-					-0-
11	930	N	891	-0-	-39 B	-0-	891	3			N	-0-					-0-

CLUCK -H- WELL #: 1 RRCID -> 027956 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 3001 - 3200

06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

CORINE WELL #: 1 RRCID -> 027958 COMPL. DATE 08/22/2018 TOTAL DEPTH 2921 PERF. 2828 - 2921

06	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
07	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
08	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-
10	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-
*11	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-

CRAIG -N- WELL #: 1 RRCID -> 027959 COMPL. DATE 08/11/1951 TOTAL DEPTH N/A PERF. N/A

06	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
07	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
08	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	638	N	638	-0-	-0- B	-0-	638	3			N	-0-					-0-
10	620	N	580	-0-	-40 B	-0-	580	3			N	-0-					-0-
11	630	N	561	-0-	-69 B	-0-	561	3			N	-0-					-0-

DARLENE WELL #: 1 RRCID -> 027960 COMPL. DATE 05/21/1950 TOTAL DEPTH N/A PERF. N/A

06	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
10	31	N	28	-0-	-3 B	-0-	28	3			N	-0-					-0-
*11	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-

DAVIS -W- WELL #: 1 RRCID -> 027961 COMPL. DATE 02/28/1950 TOTAL DEPTH N/A PERF. N/A

06	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
07	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-
08	668	N	668	-0-	-0- B	-0-	668	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-
10	682	N	668	-0-	-14 B	-0-	668	3			N	-0-					-0-
11	660	N	641	-0-	-19 B	-0-	641	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DOROTHY WELL #: 1 RRCID -> 027964 COMPL. DATE 05/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	830	N	830	-0-	-0- B	-0-	830	3			N	-0-					-0-
07	881	N	881	-0-	-0- B	-0-	881	3			N	-0-					-0-
08	927	N	927	-0-	-0- B	-0-	927	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	908	N	908	-0-	-0- B	-0-	908	3			N	-0-					-0-
10	896	N	896	-0-	-0- B	-0-	896	3			N	-0-					-0-
11	900	N	822	-0-	-78 B	-0-	822	3			N	-0-					-0-

EVA WELL #: 1 RRCID -> 027967 COMPL. DATE 08/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1389	N	1389	-0-	-0- B	-0-	1389	3			N	-0-					-0-
07	1532	N	1532	-0-	-0- B	-0-	1532	3			N	-0-					-0-
08	1429	N	1429	-0-	-0- B	-0-	1429	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	1319	-0-	-61 B	-0-	1319	3			N	-0-					-0-
10	1519	N	1491	-0-	-28 B	-0-	1491	3			N	-0-					-0-
11	1380	N	1346	-0-	-34 B	-0-	1346	3			N	-0-					-0-

FREI WELL #: 1 RRCID -> 027968 COMPL. DATE 04/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
07	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
08	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	433	-0-	-17 B	-0-	433	3			N	-0-					-0-
10	465	N	456	-0-	-9 B	-0-	456	3			N	-0-					-0-
11	450	N	445	-0-	-5 B	-0-	445	3			N	-0-					-0-

GIBNER -B- WELL #: 1 RRCID -> 027970 COMPL. DATE 08/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	900	-0-	-0- B	-0-	900	3			N	-0-					-0-
07	984	N	984	-0-	-0- B	-0-	984	3			N	-0-					-0-
08	1006	N	1006	-0-	-0- B	-0-	1006	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	894	-0-	-6 B	-0-	894	3			N	-0-					-0-
10	1033	N	1033	-0-	-0- B	-0-	1033	3			N	-0-					-0-
*11	991	N	991	-0-	-0- B	-0-	991	3			N	-0-					-0-

GORMAN -B- WELL #: 1 RRCID -> 027971 COMPL. DATE 04/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	867	N	867	-0-	-0- B	-0-	867	3			N	-0-					-0-
07	885	N	885	-0-	-0- B	-0-	885	3			N	-0-					-0-
08	883	N	883	-0-	-0- B	-0-	883	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	851	-0-	-19 B	-0-	851	3			N	-0-					-0-
10	926	N	926	-0-	-0- B	-0-	926	3			N	-0-					-0-
*11	934	N	934	-0-	-0- B	-0-	934	3			N	-0-					-0-

GUY -A- WELL #: 1 RRCID -> 027972 COMPL. DATE 02/21/2011 TOTAL DEPTH 3320 PERF. 3235 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1824	N	1824	-0-	-0- B	-0-	1824	3			N	-0-					-0-
07	1879	N	1879	-0-	-0- B	-0-	1879	3			N	-0-					-0-
08	1887	N	1887	-0-	-0- B	-0-	1887	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1842	N	1842	-0-	-0- B	-0-	1842	3			N	-0-					-0-
10	1893	N	1893	-0-	-0- B	-0-	1893	3			N	-0-					-0-
11	1830	N	1822	-0-	-8 B	-0-	1822	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HAGAN WELL #: 1 RRCID -> 027973 COMPL. DATE 11/10/1992 TOTAL DEPTH 3155 PERF. 3020 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					-0-
07	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-
08	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	718	N	718	-0-	-0- B	-0-	718	3			N	-0-					-0-
10	713	N	588	-0-	-125 B	-0-	588	3			N	-0-					-0-
11	660	N	582	-0-	-78 B	-0-	582	3			N	-0-					-0-

HARDY -B- WELL #: 1 RRCID -> 027974 COMPL. DATE 10/28/1950 TOTAL DEPTH 2961 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HOSPITAL -B- WELL #: 1 RRCID -> 027980 COMPL. DATE 11/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	901	N	901	-0-	-0- B	-0-	901	3			N	-0-					-0-
07	793	N	793	-0-	-0- B	-0-	793	3			N	-0-					-0-
08	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	804	-0-	-96 B	-0-	804	3			N	-0-					-0-
10	806	N	496	-0-	-310 B	-0-	496	3			N	-0-					-0-
*11	728	N	728	-0-	-0- B	-0-	728	3			N	-0-					-0-

LUCILLE -A- WELL #: 1 RRCID -> 027985 COMPL. DATE 08/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MARTHA WELL #: 1 RRCID -> 027986 COMPL. DATE 09/10/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1570	N	1570	-0-	-0- B	-0-	1570	3			N	-0-					-0-
07	1635	N	1635	-0-	-0- B	-0-	1635	3			N	-0-					-0-
08	1609	N	1609	-0-	-0- B	-0-	1609	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	1545	-0-	-15 B	-0-	1545	3			N	-0-					-0-
10	1647	N	1647	-0-	-0- B	-0-	1647	3			N	-0-					-0-
*11	1616	N	1616	-0-	-0- B	-0-	1616	3			N	-0-					-0-

MASON -D- WELL #: 1 RRCID -> 027987 COMPL. DATE 04/11/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
07	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
08	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
10	403	N	359	-0-	-44 B	-0-	359	3			N	-0-					-0-
*11	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MEADOR -B- WELL #: 1 RRCID -> 027990 COMPL. DATE 05/24/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	796	N	796	-0-	-0- B	-0-	796	3			N	-0-					-0-
07	805	N	805	-0-	-0- B	-0-	805	3			N	-0-					-0-
08	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	796	-0-	-14 B	-0-	796	3			N	-0-					-0-
10	806	N	744	-0-	-62 B	-0-	744	3			N	-0-					-0-
*11	847	N	847	-0-	-0- B	-0-	847	3			N	-0-					-0-

MORRIS -M- WELL #: 1 RRCID -> 027991 COMPL. DATE 09/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3161	N	3161	-0-	-0- B	-0-	3161	3			N	-0-					-0-
07	3467	N	3467	-0-	-0- B	-0-	3467	3			N	-0-					-0-
08	3497	N	3497	-0-	-0- B	-0-	3497	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3240	N	3240	-0-	-0- B	-0-	3240	3			N	-0-					-0-
10	3533	N	3533	-0-	-0- B	-0-	3533	3			N	-0-					-0-
11	3390	N	3385	-0-	-5 B	-0-	3385	3			N	-0-					-0-

NOR -A- WELL #: 1 RRCID -> 027992 COMPL. DATE 10/07/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ORLAND WELL #: 1 RRCID -> 027994 COMPL. DATE 05/25/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	919	N	919	-0-	-0- B	-0-	919	3			N	-0-					-0-
07	945	N	945	-0-	-0- B	-0-	945	3			N	-0-					-0-
08	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	920	-0-	-10 B	-0-	920	3			N	-0-					-0-
10	955	N	955	-0-	-0- B	-0-	955	3			N	-0-					-0-
*11	919	N	919	-0-	-0- B	-0-	919	3			N	-0-					-0-

PARKER -L- WELL #: 1 RRCID -> 027995 COMPL. DATE 04/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	796	N	796	-0-	-0- B	-0-	796	3			N	-0-					-0-
07	874	N	874	-0-	-0- B	-0-	874	3			N	-0-					-0-
08	872	N	872	-0-	-0- B	-0-	872	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	850	N	850	-0-	-0- B	-0-	850	3			N	-0-					-0-
10	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-
*11	845	N	845	-0-	-0- B	-0-	845	3			N	-0-					-0-

PEARL -A- WELL #: 1 RRCID -> 027996 COMPL. DATE 08/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2096	N	2096	-0-	-0- B	-0-	2096	3			N	-0-					-0-
07	2231	N	2231	-0-	-0- B	-0-	2231	3			N	-0-					-0-
08	2260	N	2260	-0-	-0- B	-0-	2260	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2145	N	2145	-0-	-0- B	-0-	2145	3			N	-0-					-0-
10	2259	N	2259	-0-	-0- B	-0-	2259	3			N	-0-					-0-
11	2190	N	2102	-0-	-88 B	-0-	2102	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SHERMAN -B- WELL #: 1 RRCID -> 028001 COMPL. DATE 08/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1506	N	1506	-0-		-0-	B	-0-	1506	3			N	-0-				-0-
07	1631	N	1631	-0-		-0-	B	-0-	1631	3			N	-0-				-0-
08	1531	N	1531	-0-		-0-	B	-0-	1531	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1500	N	1456	-0-		-44	B	-0-	1456	3			N	-0-				-0-
10	1643	N	1524	-0-		-119	B	-0-	1524	3			N	-0-				-0-
*11	1512	N	1512	-0-		-0-	B	-0-	1512	3			N	-0-				-0-

SWENY -A- WELL #: 1 RRCID -> 028004 COMPL. DATE 02/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2813	N	2813	-0-		-0-	B	-0-	2813	3			N	-0-				-0-
07	2728	N	2728	-0-		-0-	B	-0-	2728	3			N	-0-				-0-
08	2819	N	2819	-0-		-0-	B	-0-	2819	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2820	N	2708	-0-		-112	B	-0-	2708	3			N	-0-				-0-
10	2853	N	2853	-0-		-0-	B	-0-	2853	3			N	-0-				-0-
11	2730	N	2636	-0-		-94	B	-0-	2636	3			N	-0-				-0-

DULIN WELL #: 1 RRCID -> 028035 COMPL. DATE 02/17/2005 TOTAL DEPTH 3385 PERF. 3152 - 3385

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1429	N	1429	-0-		-0-	B	-0-	1429	3			N	-0-				-0-
07	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
08	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1440	N	-0-	-0-		-1440	B	-0-					N	-0-				-0-
10	2151	N	2151	-0-		-0-	B	-0-	2151	3			N	-0-				-0-
*11	1028	N	1028	-0-		-0-	B	-0-	1028	3			N	-0-				-0-

TERRELL WELL #: 1 RRCID -> 028193 COMPL. DATE 07/27/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-		-30	B	-0-					N	-0-				-0-
07	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
08	31	N	-0-	-0-		-31	B	-0-					N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	33	N	33	-0-		-0-	B	-0-	33	3			N	-0-				-0-
10	104	N	104	-0-		-0-	B	-0-	104	3			N	-0-				-0-
*11	35	N	35	-0-		-0-	B	-0-	35	3			N	-0-				-0-

WITT WELL #: 1 RRCID -> 028194 COMPL. DATE 08/10/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		94	-0-		94	B	94	94	3			N	-0-				-0-
07	14B2 EXT		3	-0-		3	B	97	3	3			N	-0-				-0-
08	14B2 EXT		-0-	-0-		-0-	B	97					N	-0-				-0-
09/01 BALANCING DATE STATUS -> 97																		
09	14B2 EXT		451	-0-		451	B	548	451	3			N	-0-				-0-
10	0	N	81	-0-		81	B	629	81	3			N	-0-				-0-
11	0	N	-0-	-0-		-0-	B	629					N	-0-				-0-

TEXAS HUGOTON GU -1- WELL #: 1 RRCID -> 028197 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	45	N	45	-0-		-0-	B	-0-	45	3			N	-0-				-0-
07	50	N	50	-0-		-0-	B	-0-	50	3			N	-0-				-0-
08	48	N	48	-0-		-0-	B	-0-	48	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	43	-0-		-17	B	-0-	43	3			N	-0-				-0-
10	62	N	-0-	-0-		-62	B	-0-					N	-0-				-0-
11	60	N	-0-	-0-		-60	B	-0-					N	-0-				-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

TEXAS HUGOTON GU -2- WELL #: 1 RRCID -> 028198 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2385	N	2385	-0-	-0- B	-0-	2385	3			N	-0-					-0-
07	2493	N	2493	-0-	-0- B	-0-	2493	3			N	-0-					-0-
08	2458	N	2458	-0-	-0- B	-0-	2458	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2400	N	2396	-0-	-4 B	-0-	2396	3			N	-0-					-0-
10	2702	N	2702	-0-	-0- B	-0-	2702	3			N	-0-					-0-
*11	2548	N	2548	-0-	-0- B	-0-	2548	3			N	-0-					-0-

TEXAS HUGOTON GU -3- WELL #: 1 RRCID -> 028199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-
07	881	N	881	-0-	-0- B	-0-	881	3			N	-0-					-0-
08	1102	N	1102	-0-	-0- B	-0-	1102	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	656	-0-	-34 B	-0-	656	3			N	-0-					-0-
10	1096	N	1096	-0-	-0- B	-0-	1096	3			N	-0-					-0-
11	1080	N	897	-0-	-183 B	-0-	897	3			N	-0-					-0-

TEXAS HUGOTON GU -9- WELL #: 1 RRCID -> 028201 COMPL. DATE 05/09/1999 TOTAL DEPTH 3080 PERF. 2310 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1482	N	1482	-0-	-0- B	-0-	1482	3			N	-0-					-0-
07	2399	N	2399	-0-	-0- B	-0-	2399	3			N	-0-					-0-
08	2679	N	2679	-0-	-0- B	-0-	2679	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1801	N	1801	-0-	-0- B	-0-	1801	3			N	-0-					-0-
10	2387	N	1434	-0-	-953 B	-0-	1434	3			N	-0-					-0-
11	2580	N	1445	-0-	-1135 B	-0-	1445	3			N	-0-					-0-

TEXAS HUGOTON GU -10- WELL #: 1 RRCID -> 028202 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1213	N	1213	-0-	-0- B	-0-	1213	3			N	-0-					-0-
07	938	N	938	-0-	-0- B	-0-	938	3			N	-0-					-0-
08	1083	N	1083	-0-	-0- B	-0-	1083	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	1129	-0-	-71 B	-0-	1129	3			N	-0-					-0-
10	1082	N	1082	-0-	-0- B	-0-	1082	3			N	-0-					-0-
11	1050	N	986	-0-	-64 B	-0-	986	3			N	-0-					-0-

TEXAS HUGOTON GU -18- WELL #: 1 RRCID -> 028209 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-
07	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
08	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	771	-0-	-69 B	-0-	771	3			N	-0-					-0-
10	828	N	828	-0-	-0- B	-0-	828	3			N	-0-					-0-
11	720	N	686	-0-	-34 B	-0-	686	3			N	-0-					-0-

TEXAS HUGOTON GU -19- WELL #: 2 RRCID -> 028210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2378	N	2378	-0-	-0- B	-0-	2378	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2370	N	-0-	-0-	-2370 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	1420	N	1420	-0-	-0- B	-0-	1420	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DRAW WELL #: 2 RRCID -> 053259 COMPL. DATE 08/14/1972 TOTAL DEPTH 3351 PERF. 3150 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	818	N	818	-0-	-0-	B	-0-	818	3			N	-0-					-0-
07	775	N	775	-0-	-0-	B	-0-	775	3			N	-0-					-0-
08	761	N	761	-0-	-0-	B	-0-	761	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	513	-0-	-297	B	-0-	513	3			N	-0-					-0-
10	775	N	551	-0-	-224	B	-0-	551	3			N	-0-					-0-
11	750	N	465	-0-	-285	B	-0-	465	3			N	-0-					-0-

FREE WELL #: 10 RRCID -> 053299 COMPL. DATE 06/08/1972 TOTAL DEPTH 2891 PERF. 2752 - 2891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1995	N	1995	-0-	-0-	B	-0-	1995	3			N	-0-					-0-
07	3299	N	3299	-0-	-0-	B	-0-	3299	3			N	-0-					-0-
08	3612	N	3612	-0-	-0-	B	-0-	3612	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3324	N	3324	-0-	-0-	B	-0-	3324	3			N	-0-					-0-
10	3286	N	3199	-0-	-87	B	-0-	3199	3			N	-0-					-0-
11	3510	N	3005	-0-	-505	B	-0-	3005	3			N	-0-					-0-

CALVIRD A WELL #: 2 RRCID -> 056664 COMPL. DATE 08/09/1973 TOTAL DEPTH 4724 PERF. 3010 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRICE L. M. WELL #: 2 RRCID -> 063853 COMPL. DATE 03/18/1975 TOTAL DEPTH 3357 PERF. 3052 - 3357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3039	N	3039	-0-	-0-	B	-0-	3039	3			N	-0-					-0-
07	2378	N	2378	-0-	-0-	B	-0-	2378	3			N	-0-					-0-
08	3571	N	3571	-0-	-0-	B	-0-	3571	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	3566	N	3566	-0-	-0-	B	-0-	3566	3			N	-0-					-0-
*10	3506	N	3506	-0-	-0-	B	-0-	3506	3			N	-0-					-0-
*11	3666	N	3666	-0-	-0-	B	-0-	3666	3			N	-0-					-0-

WALSH WELL #: 2 RRCID -> 070305 COMPL. DATE 02/10/1977 TOTAL DEPTH 3347 PERF. 3036 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	917	N	917	-0-	-0-	B	-0-	917	3			N	-0-					-0-
07	928	N	928	-0-	-0-	B	-0-	928	3			N	-0-					-0-
08	955	N	955	-0-	-0-	B	-0-	955	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	930	N	916	-0-	-14	B	-0-	916	3			N	-0-					-0-
10	945	N	945	-0-	-0-	B	-0-	945	3			N	-0-					-0-
11	930	N	894	-0-	-36	B	-0-	894	3			N	-0-					-0-

KOOS WELL #: 2 RRCID -> 070677 COMPL. DATE 03/24/1977 TOTAL DEPTH 3417 PERF. 3268 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	170	N	170	-0-	-0-	B	-0-	170	3			N	-0-					-0-
07	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-
08	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	224	N	224	-0-	-0-	B	-0-	224	3			N	-0-					-0-
10	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-
11	120	N	103	-0-	-17	B	-0-	103	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BOSS WELL #: 2 RRCID -> 073507 COMPL. DATE 10/03/1977 TOTAL DEPTH 3400 PERF. 2810 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	776	N	776	-0-	-0- B	-0-	776	3			N	-0-					-0-
07	873	N	873	-0-	-0- B	-0-	873	3			N	-0-					-0-
08	929	N	929	-0-	-0- B	-0-	929	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	937	N	937	-0-	-0- B	-0-	937	3			N	-0-					-0-
10	883	N	883	-0-	-0- B	-0-	883	3			N	-0-					-0-
11	900	N	879	-0-	-21 B	-0-	879	3			N	-0-					-0-

GILMORE WELL #: 2 RRCID -> 074653 COMPL. DATE 12/29/1977 TOTAL DEPTH 3502 PERF. 2917 - 3005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-
07	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
08	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
10	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
*11	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-

ALEX WELL #: 2 RRCID -> 074807 COMPL. DATE 12/15/1977 TOTAL DEPTH 3153 PERF. 3012 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-
07	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
08	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
10	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
11	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-

HOLLOMAN WELL #: 2 RRCID -> 076085 COMPL. DATE 04/01/1978 TOTAL DEPTH 3103 PERF. 2731 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1632	N	1632	-0-	-0- B	-0-	1632	3			N	-0-					-0-
07	2628	N	2628	-0-	-0- B	-0-	2628	3			N	-0-					-0-
08	2583	N	2583	-0-	-0- B	-0-	2583	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2376	N	2376	-0-	-0- B	-0-	2376	3			N	-0-					-0-
10	2635	N	1610	-0-	-1025 B	-0-	1610	3			N	-0-					-0-
*11	2540	N	2540	-0-	-0- B	-0-	2540	3			N	-0-					-0-

CLUCK -E- WELL #: 1 RRCID -> 079404 COMPL. DATE 10/20/1978 TOTAL DEPTH 3307 PERF. 3062 - 3201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3084	N	3084	-0-	-0- B	-0-	3084	3			N	-0-					-0-
07	2200	N	2200	-0-	-0- B	-0-	2200	3			N	-0-					-0-
08	4074	N	4074	-0-	-0- B	-0-	4074	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3829	N	3829	-0-	-0- B	-0-	3829	3			N	-0-					-0-
10	4617	N	4617	-0-	-0- B	-0-	4617	3			N	-0-					-0-
11	3930	N	3631	-0-	-299 B	-0-	3631	3			N	-0-					-0-

LOUISE WELL #: 5 RRCID -> 080093 COMPL. DATE 12/10/1978 TOTAL DEPTH 3450 PERF. 2646 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4612	N	4612	-0-	-0- B	-0-	4612	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4620	N	-0-	-0-	-4620 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	1939	N	1939	-0-	-0- B	-0-	1939	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

TIBBETTS -A- WELL #: 1 RRCID -> 090599 COMPL. DATE 09/25/1980 TOTAL DEPTH 3005 PERF. 2764 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
07	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
08	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
10	465	N	403	-0-	-62 B	-0-	403	3			N	-0-					-0-
11	480	N	411	-0-	-69 B	-0-	411	3			N	-0-					-0-

STARNES -G- WELL #: 2 RRCID -> 092224 COMPL. DATE 12/30/1980 TOTAL DEPTH 3411 PERF. 2940 - 3067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
07	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
08	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
10	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
11	270	N	200	-0-	-70 B	-0-	200	3			N	-0-					-0-

IVENS -Q- WELL #: 3 R RRCID -> 100279 COMPL. DATE 04/07/1982 TOTAL DEPTH 3258 PERF. 2992 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1253	N	1253	-0-	-0- B	-0-	1253	3			N	-0-					-0-
07	1735	N	1735	-0-	-0- B	-0-	1735	3			N	-0-					-0-
08	1483	N	1483	-0-	-0- B	-0-	1483	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	907	-0-	-353 B	-0-	907	3			N	-0-					-0-
10	1736	N	1452	-0-	-284 B	-0-	1452	3			N	-0-					-0-
11	1440	N	1417	-0-	-23 B	-0-	1417	3			N	-0-					-0-

LEONARD AND STEINBERG WELL #: 1 RRCID -> 103111 COMPL. DATE 07/19/1982 TOTAL DEPTH 3330 PERF. 3084 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
07	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
08	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	23	-0-	-7 B	-0-	23	2			N	-0-					-0-
10	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
11	30	N	4	-0-	-26 B	-0-	4	2			N	-0-					-0-

SPARKS-BROWDER WELL #: 1 RRCID -> 103222 COMPL. DATE 03/13/1981 TOTAL DEPTH 3288 PERF. 3124 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PEARSON WELL #: 7 RRCID -> 104901 COMPL. DATE 02/21/1983 TOTAL DEPTH 3113 PERF. 2846 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	682	N	682	-0-	-0- B	-0-	682	3			N	-0-					-0-
07	699	N	699	-0-	-0- B	-0-	699	3			N	-0-					-0-
08	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	681	-0-	-9 B	-0-	681	3			N	-0-					-0-
10	713	N	706	-0-	-7 B	-0-	706	3			N	-0-					-0-
11	690	N	685	-0-	-5 B	-0-	685	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COY WELL #: 2 RRCID -> 104913 COMPL. DATE 03/31/1983 TOTAL DEPTH 3200 PERF. 3012 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3051	N	3051	-0-	-0- B	-0-	3051	3			N	-0-					-0-
07	3278	N	3278	-0-	-0- B	-0-	3278	3			N	-0-					-0-
08	3102	N	3102	-0-	-0- B	-0-	3102	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3097	N	3097	-0-	-0- B	-0-	3097	3			N	-0-					-0-
10	3286	N	3055	-0-	-231 B	-0-	3055	3			N	-0-					-0-
11	3000	N	2944	-0-	-56 B	-0-	2944	3			N	-0-					-0-

EGLI WELL #: 2 RRCID -> 105402 COMPL. DATE 04/08/1983 TOTAL DEPTH 3200 PERF. 2991 - 3138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	830	N	830	-0-	-0- B	-0-	150	1	680	3	N	-0-					-0-
07	839	N	839	-0-	-0- B	-0-	150	1	689	3	N	-0-					-0-
08	839	N	839	-0-	-0- B	-0-	150	1	689	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	-0-	-0-	-840 B	-0-					N	-0-					-0-
10	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-
11	810	N	-0-	-0-	-810 B	-0-					N	-0-					-0-

NATE WELL #: 2 RRCID -> 110133 COMPL. DATE 02/24/1984 TOTAL DEPTH 3100 PERF. 2886 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
07	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-
08	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-
10	651	N	622	-0-	-29 B	-0-	622	3			N	-0-					-0-
11	600	N	570	-0-	-30 B	-0-	570	3			N	-0-					-0-

CAMERON -A- WELL #: 2 RRCID -> 111020 COMPL. DATE 04/26/1984 TOTAL DEPTH 3609 PERF. 2815 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
07	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
08	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
10	31	N	28	-0-	-3 B	-0-	28	3			N	-0-					-0-
11	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-

WILMETH WELL #: 2 RRCID -> 111021 COMPL. DATE 05/01/1984 TOTAL DEPTH 3010 PERF. 2744 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	582	N	582	-0-	-0- B	-0-	582	3			N	-0-					-0-
07	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-
08	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
10	705	N	705	-0-	-0- B	-0-	705	3			N	-0-					-0-
*11	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-

BLAKE UNIT WELL #: 1 A RRCID -> 112149 COMPL. DATE 04/17/1984 TOTAL DEPTH 3402 PERF. 2957 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1004	N	1004	-0-	-0- B	-0-	1003	2	1	9	N	1					1
07	1073	N	1073	-0-	-0- B	-0-	1073	2			N	-0-					1
08	962	N	962	-0-	-0- B	-0-	962	2			N	-0-					1
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	755	-0-	-235 B	-0-	755	2			N	-0-					1
10	208	N	208	-0-	-0- B	-0-	206	2	2	9	N	2					3
11	930	N	857	-0-	-73 B	-0-	855	2	2	9	N	2					5

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVENS -L- WELL #: 2 RRCID -> 114176 COMPL. DATE 11/21/1984 TOTAL DEPTH 7185 PERF. 3062 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	791	N	791	-0-	-0- B	-0-	791	3			N	-0-					-0-
07	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-
08	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	838	N	838	-0-	-0- B	-0-	838	3			N	-0-					-0-
10	851	N	851	-0-	-0- B	-0-	851	3			N	-0-					-0-
*11	837	N	837	-0-	-0- B	-0-	837	3			N	-0-					-0-

HAMMOND WELL #: 2 RRCID -> 116506 COMPL. DATE 09/25/2018 TOTAL DEPTH 7200 PERF. 2773 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	684	N	684	-0-	-0- B	-0-	684	3			N	-0-					-0-
07	740	N	740	-0-	-0- B	-0-	740	3			N	-0-					-0-
08	736	N	736	-0-	-0- B	-0-	736	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	392	-0-	-298 B	-0-	392	3			N	-0-					-0-
10	2165	N	2165	-0-	-0- B	-0-	2165	3			N	-0-					-0-
*11	2656	N	2656	-0-	-0- B	-0-	2656	3			N	-0-					-0-

JACKSON -A- WELL #: 2 RRCID -> 117654 COMPL. DATE 05/24/1985 TOTAL DEPTH 3304 PERF. 2984 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
07	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
08	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
10	558	N	509	-0-	-49 B	-0-	509	3			N	-0-					-0-
11	510	N	495	-0-	-15 B	-0-	495	3			N	-0-					-0-

BLAKE TRUST -1- WELL #: 2 RRCID -> 122657 COMPL. DATE 07/18/1986 TOTAL DEPTH N/A PERF. 3100 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
07	618	N	618	-0-	-0- B	-0-	618	2			N	-0-					-0-
08	1739	N	1739	-0-	-0- B	-0-	1739	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2177	N	2177	-0-	-0- B	-0-	2177	2			N	-0-					-0-
10	156	N	156	-0-	-0- B	-0-	155	2	1	9	N	1					1
*11	1986	N	1986	-0-	-0- B	-0-	1986	2			N	-0-					1

CRAIG -G- WELL #: 2 RRCID -> 124859 COMPL. DATE 05/06/2016 TOTAL DEPTH 7171 PERF. 3562 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06 INJECT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07 INJECT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08 INJECT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 INJECT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10 INJECT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11 INJECT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

LUCK WELL #: 2 RRCID -> 126527 COMPL. DATE 12/08/1987 TOTAL DEPTH 3261 PERF. 2992 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
07	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
08	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	359	-0-	-1 B	-0-	359	3			N	-0-					-0-
10	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
*11	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
EFFIE -D- WELL #: 1 RRCID -> 132361 COMPL. DATE 08/24/1989 TOTAL DEPTH 3302 PERF. 3024 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1951	N	1951	-0-	-0- B	-0-	1951	3			N	-0-					-0-
07	2015	N	2015	-0-	-0- B	-0-	2015	3			N	-0-					-0-
08	2362	N	2362	-0-	-0- B	-0-	2362	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2122	N	2122	-0-	-0- B	-0-	2122	3			N	-0-					-0-
10	2963	N	2963	-0-	-0- B	-0-	2963	3			N	-0-					-0-
*11	2474	N	2474	-0-	-0- B	-0-	2474	3			N	-0-					-0-

BIVINS -Y- WELL #: 2 RRCID -> 134027 COMPL. DATE 01/30/1997 TOTAL DEPTH 3350 PERF. 2976 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1439	N	1439	-0-	-0- B	-0-	72	1	1367	3	N	-0-					-0-
07	1468	N	1468	-0-	-0- B	-0-	72	1	1396	3	N	-0-					-0-
08	1449	N	1449	-0-	-0- B	-0-	72	1	1377	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1449	N	1449	-0-	-0- B	-0-	72	1	1377	3	N	-0-					-0-
10	1489	N	1489	-0-	-0- B	-0-	72	1	1417	3	N	-0-					-0-
*11	1411	N	1411	-0-	-0- B	-0-	72	1	1339	3	N	-0-					-0-

LIGHTER WELL #: 3 RRCID -> 137317 COMPL. DATE 12/07/1990 TOTAL DEPTH 3123 PERF. 2730 - 2854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	925	N	925	-0-	-0- B	-0-	925	3			N	-0-					-0-
07	917	N	917	-0-	-0- B	-0-	917	3			N	-0-					-0-
08	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	450	-0-	-480 B	-0-	450	3			N	-0-					-0-
10	930	N	109	-0-	-821 B	-0-	109	3			N	-0-					-0-
*11	929	N	929	-0-	-0- B	-0-	929	3			N	-0-					-0-

WOHLFORD -D- WELL #: 2 RRCID -> 137720 COMPL. DATE 06/11/1991 TOTAL DEPTH 5027 PERF. 2447 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	329	-0-	-271 B	-0-	329	3			N	-0-					-0-
07	403	N	2	-0-	-401 B	-0-	2	3			N	-0-					-0-
08	2108	N	1938	-0-	-170 B	-0-	1938	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3000	N	5357	-0-	2357 B	2357	5357	3			N	-0-					-0-
10	3100	N	5095	-0-	1995 B	4352	5095	3			N	-0-					-0-
*11	3000	N	7427	-0-	4427 B	8779	7427	3			N	-0-					-0-

WOHLFORD -A- WELL #: 4 RRCID -> 137723 COMPL. DATE 06/11/1991 TOTAL DEPTH 3450 PERF. 2155 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6845	N	6845	-0-	-0- B	-0-	6845	3			N	-0-					-0-
07	6800	N	6800	-0-	-0- B	-0-	6800	3			N	-0-					-0-
08	7443	N	7443	-0-	-0- B	-0-	7443	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7229	N	7229	-0-	-0- B	-0-	7229	3			N	-0-					-0-
10	8309	N	8309	-0-	-0- B	-0-	8309	3			N	-0-					-0-
11	7200	N	6894	-0-	-306 B	-0-	6894	3			N	-0-					-0-

ARMSTRONG ISABEL WELL #: 2 RRCID -> 137733 COMPL. DATE 12/15/1990 TOTAL DEPTH 3140 PERF. 2864 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
07	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
08	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
10	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
*11	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BERTIE -C- WELL #: 1-R RRCID -> 138393 COMPL. DATE 03/23/1991 TOTAL DEPTH 3500 PERF. 3011 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	728	N	728	-0-	-0-	B	-0-	728	3			N	-0-					-0-
07	684	N	684	-0-	-0-	B	-0-	684	3			N	-0-					-0-
08	779	N	779	-0-	-0-	B	-0-	779	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	779	N	779	-0-	-0-	B	-0-	779	3			N	-0-					-0-
10	710	N	710	-0-	-0-	B	-0-	710	3			N	-0-					-0-
11	750	N	723	-0-	-27	B	-0-	723	3			N	-0-					-0-

PROPERTY WELL #: 1R RRCID -> 138920 COMPL. DATE 05/29/1991 TOTAL DEPTH 3506 PERF. 2878 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-
07	241	N	241	-0-	-0-	B	-0-	241	3			N	-0-					-0-
08	238	N	238	-0-	-0-	B	-0-	238	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-
10	248	N	213	-0-	-35	B	-0-	213	3			N	-0-					-0-
11	240	N	229	-0-	-11	B	-0-	229	3			N	-0-					-0-

KROTH WELL #: 1-R RRCID -> 139727 COMPL. DATE 09/13/1991 TOTAL DEPTH 3500 PERF. 3275 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	702	N	702	-0-	-0-	B	-0-	702	3			N	-0-					-0-
07	720	N	720	-0-	-0-	B	-0-	720	3			N	-0-					-0-
08	719	N	719	-0-	-0-	B	-0-	719	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	696	N	696	-0-	-0-	B	-0-	696	3			N	-0-					-0-
10	719	N	719	-0-	-0-	B	-0-	719	3			N	-0-					-0-
*11	697	N	697	-0-	-0-	B	-0-	697	3			N	-0-					-0-

BROWDER -A- WELL #: 1-R RRCID -> 142256 COMPL. DATE 06/27/2008 TOTAL DEPTH 3500 PERF. 1658 - 1666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1900	N	1900	-0-	-0-	B	-0-	1900	3			N	-0-					-0-
07	1810	N	1810	-0-	-0-	B	-0-	1810	3			N	-0-					-0-
08	1721	N	1721	-0-	-0-	B	-0-	1721	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1890	N	945	-0-	-945	B	-0-	945	3			N	-0-					-0-
10	1798	N	353	-0-	-1445	B	-0-	353	3			N	-0-					-0-
*11	1949	N	1949	-0-	-0-	B	-0-	1949	3			N	-0-					-0-

BEBERMEYER WELL #: 1A RRCID -> 142723 COMPL. DATE 03/30/1992 TOTAL DEPTH 3500 PERF. 3164 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1865	N	1865	-0-	-0-	B	-0-	1865	3			N	-0-					-0-
07	1811	N	1811	-0-	-0-	B	-0-	1811	3			N	-0-					-0-
08	1954	N	1954	-0-	-0-	B	-0-	1954	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1860	N	1844	-0-	-16	B	-0-	1844	3			N	-0-					-0-
10	1917	N	1917	-0-	-0-	B	-0-	1917	3			N	-0-					-0-
11	1890	N	1779	-0-	-111	B	-0-	1779	3			N	-0-					-0-

PUGH WELL #: 3 RRCID -> 142763 COMPL. DATE 09/04/1992 TOTAL DEPTH 5750 PERF. 2880 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	422	N	422	-0-	-0-	B	-0-	422	3			N	-0-					-0-
07	449	N	449	-0-	-0-	B	-0-	449	3			N	-0-					-0-
08	447	N	447	-0-	-0-	B	-0-	447	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	442	N	442	-0-	-0-	B	-0-	442	3			N	-0-					-0-
10	445	N	445	-0-	-0-	B	-0-	445	3			N	-0-					-0-
*11	432	N	432	-0-	-0-	B	-0-	432	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
RENTIE WELL #: 4 RRCID -> 145140 COMPL. DATE 01/30/1993 TOTAL DEPTH 5130 PERF. 2730 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1944	N	1944	-0-	-0-	B	-0-	1944	3			N	-0-					-0-
07	2196	N	2196	-0-	-0-	B	-0-	2196	3			N	-0-					-0-
08	2195	N	2195	-0-	-0-	B	-0-	2195	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2133	N	2133	-0-	-0-	B	-0-	2133	3			N	-0-					-0-
10	2201	N	1997	-0-	-204	B	-0-	1997	3			N	-0-					-0-
*11	2150	N	2150	-0-	-0-	B	-0-	2150	3			N	-0-					-0-

WITT -H- WELL #: 1-R RRCID -> 146309 COMPL. DATE 09/18/1993 TOTAL DEPTH 3550 PERF. 3240 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1551	N	1551	-0-	-0-	B	-0-	1551	3			N	-0-					-0-
07	1564	N	1564	-0-	-0-	B	-0-	1564	3			N	-0-					-0-
08	1717	N	1717	-0-	-0-	B	-0-	1717	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1702	N	1702	-0-	-0-	B	-0-	1702	3			N	-0-					-0-
10	1550	N	1523	-0-	-27	B	-0-	1523	3			N	-0-					-0-
11	1650	N	1580	-0-	-70	B	-0-	1580	3			N	-0-					-0-

BUSH -X- WELL #: 3 RRCID -> 146369 COMPL. DATE 11/22/1993 TOTAL DEPTH 3700 PERF. 2655 - 2714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1399	N	1399	-0-	-0-	B	-0-	1399	3			N	-0-					-0-
07	1455	N	1455	-0-	-0-	B	-0-	1455	3			N	-0-					-0-
08	1541	N	1541	-0-	-0-	B	-0-	1541	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1534	N	1534	-0-	-0-	B	-0-	1534	3			N	-0-					-0-
10	1457	N	1420	-0-	-37	B	-0-	1420	3			N	-0-					-0-
*11	1502	N	1502	-0-	-0-	B	-0-	1502	3			N	-0-					-0-

HAL WELL #: 1R RRCID -> 148081 COMPL. DATE 12/14/1993 TOTAL DEPTH 3300 PERF. 3006 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	443	N	443	-0-	-0-	B	-0-	443	3			N	-0-					-0-
07	489	N	489	-0-	-0-	B	-0-	489	3			N	-0-					-0-
08	473	N	473	-0-	-0-	B	-0-	473	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	501	N	501	-0-	-0-	B	-0-	501	3			N	-0-					-0-
10	496	N	461	-0-	-35	B	-0-	461	3			N	-0-					-0-
11	450	N	444	-0-	-6	B	-0-	444	3			N	-0-					-0-

CRAIG -H- WELL #: 2 RRCID -> 149732 COMPL. DATE 04/01/1994 TOTAL DEPTH 7200 PERF. 2798 - 2919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	113	N	113	-0-	-0-	B	-0-	113	3			N	-0-					-0-
07	122	N	122	-0-	-0-	B	-0-	122	3			N	-0-					-0-
08	122	N	122	-0-	-0-	B	-0-	122	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	119	-0-	-1	B	-0-	119	3			N	-0-					-0-
10	124	N	116	-0-	-8	B	-0-	116	3			N	-0-					-0-
11	120	N	118	-0-	-2	B	-0-	118	3			N	-0-					-0-

WITT -F- WELL #: 2 RRCID -> 149734 COMPL. DATE 04/01/1994 TOTAL DEPTH 5381 PERF. 3160 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2685	N	2685	-0-	-0-	B	-0-	2685	3			N	-0-					-0-
07	2740	N	2740	-0-	-0-	B	-0-	2740	3			N	-0-					-0-
08	2717	N	2717	-0-	-0-	B	-0-	2717	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2700	N	2671	-0-	-29	B	-0-	2671	3			N	-0-					-0-
10	2732	N	2732	-0-	-0-	B	-0-	2732	3			N	-0-					-0-
11	2640	N	2623	-0-	-17	B	-0-	2623	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SILAZ WELL #: 1R RRCID -> 150502 COMPL. DATE 04/04/1994 TOTAL DEPTH 3200 PERF. 2982 - 3129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
07	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
08	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
10	434	N	419	-0-	-15 B	-0-	419	3			N	-0-					-0-
*11	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-

BLAKE WELL #: 1040A RRCID -> 152122 COMPL. DATE 12/05/1994 TOTAL DEPTH 3420 PERF. 3152 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2059	N	2059	-0-	-0- B	-0-	2057	2	2	9	N	2					2
07	2079	N	2079	-0-	-0- B	-0-	2079	2			N	-0-					2
08	2159	N	2159	-0-	-0- B	-0-	2159	2			N	-0-					2
09/01 BALANCING DATE STATUS -> -0-																	
09	2070	N	1864	-0-	-206 B	-0-	1864	2			N	-0-					2
10	294	N	294	-0-	-0- B	-0-	287	2	7	9	N	6					8
*11	2304	N	2304	-0-	-0- B	-0-	2300	2	4	9	N	4					12

HART -E- WELL #: 1R RRCID -> 153407 COMPL. DATE 02/15/1995 TOTAL DEPTH 3400 PERF. 3066 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
07	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
08	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	505	-0-	-5 B	-0-	505	3			N	-0-					-0-
10	558	N	535	-0-	-23 B	-0-	535	3			N	-0-					-0-
*11	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-

LAWYER WELL #: 2RE RRCID -> 153786 COMPL. DATE 01/31/1995 TOTAL DEPTH 6850 PERF. 3037 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1272	N	1272	-0-	-0- B	-0-	1272	3			N	-0-					-0-
07	1260	N	1260	-0-	-0- B	-0-	1260	3			N	-0-					-0-
08	1295	N	1295	-0-	-0- B	-0-	1295	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1287	N	1287	-0-	-0- B	-0-	1287	3			N	-0-					-0-
10	1271	N	1256	-0-	-15 B	-0-	1256	3			N	-0-					-0-
11	1260	N	1078	-0-	-182 B	-0-	1078	3			N	-0-					-0-

LANGSTON -A- WELL #: 2347 RRCID -> 155748 COMPL. DATE 05/08/1995 TOTAL DEPTH 5850 PERF. 2768 - 3841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	967	N	967	-0-	-0- B	-0-	967	3			N	-0-					-0-
07	989	N	989	-0-	-0- B	-0-	989	3			N	-0-					-0-
08	1085	N	996	-0-	-89 B	-0-	996	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	940	-0-	-20 B	-0-	940	3			N	-0-					-0-
10	992	N	937	-0-	-55 B	-0-	937	3			N	-0-					-0-
11	960	N	785	-0-	-175 B	-0-	785	3			N	-0-					-0-

SMITHER WELL #: 1R RRCID -> 156973 COMPL. DATE 11/16/1995 TOTAL DEPTH 3300 PERF. 2960 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1267	N	1267	-0-	-0- B	-0-	1267	3			N	-0-					-0-
07	1300	N	1300	-0-	-0- B	-0-	1300	3			N	-0-					-0-
08	1296	N	1296	-0-	-0- B	-0-	1296	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1258	-0-	-2 B	-0-	1258	3			N	-0-					-0-
10	1315	N	1315	-0-	-0- B	-0-	1315	3			N	-0-					-0-
11	1260	N	1255	-0-	-5 B	-0-	1255	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PROPER WELL #: 2RE RRCID -> 158960 COMPL. DATE 05/24/1996 TOTAL DEPTH 7100 PERF. 2772 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
10	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
*11	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-

LEE K WELL #: 13R RRCID -> 161891 COMPL. DATE 10/03/1996 TOTAL DEPTH 3500 PERF. 3122 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
07	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
08	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	334	-0-	-86 B	-0-	334	3			N	-0-					-0-
10	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
11	390	N	44	-0-	-346 B	-0-	44	3			N	-0-					-0-

BLANKENSHIP -A- WELL #: 3381 RRCID -> 162313 COMPL. DATE 02/05/1997 TOTAL DEPTH 3600 PERF. 2648 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
07	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
08	248	N	72	-0-	-176 B	-0-	72	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
10	124	N	123	-0-	-1 B	-0-	123	3			N	-0-					-0-
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-

SHOUN A WELL #: 2348 RRCID -> 162615 COMPL. DATE 02/05/1997 TOTAL DEPTH 3600 PERF. 2556 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	-0-	-0-	-180 B	-14017					N	-0-					-0-
07	1271	N	-0-	-0-	-1271 B	-14017					N	-0-					-0-
08	713	N	-0-	-0-	-713 B	-14017					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -5577 CANCELLED UNDERAGE -> -8440																	
09	0	N	-0-	-0-	-0- B	-5577					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-5577					N	-0-					-0-
11	0	N	952	-0-	952 B	-4625	952	3			N	-0-					-0-

FOREMAN A WELL #: 2333 RRCID -> 163232 COMPL. DATE 12/24/1996 TOTAL DEPTH 3900 PERF. 2670 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

KLEKAMP -A- WELL #: 2384 RRCID -> 163286 COMPL. DATE 02/24/1997 TOTAL DEPTH 3600 PERF. 2728 - 3278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	774	N	774	-0-	-0- B	-0-	774	3			N	-0-					-0-
07	859	N	859	-0-	-0- B	-0-	859	3			N	-0-					-0-
08	992	N	677	-0-	-315 B	-0-	677	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	794	N	794	-0-	-0- B	-0-	794	3			N	-0-					-0-
10	868	N	795	-0-	-73 B	-0-	795	3			N	-0-					-0-
11	660	N	603	-0-	-57 B	-0-	603	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FREE WELL #: 7R RRCID -> 163309 COMPL. DATE 03/07/1997 TOTAL DEPTH 2910 PERF. 2760 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
07	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
08	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
10	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
11	360	N	358	-0-	-2 B	-0-	358	3			N	-0-					-0-

BUZZARD WELL #: 2 RRCID -> 163372 COMPL. DATE 04/18/1997 TOTAL DEPTH 3350 PERF. 3042 - 3145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	529	-0-	-11 B	-0-	529	3			N	-0-					-0-
07	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
08	589	N	587	-0-	-2 B	-0-	587	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-
10	589	N	533	-0-	-56 B	-0-	533	3			N	-0-					-0-
11	570	N	517	-0-	-53 B	-0-	517	3			N	-0-					-0-

WICKLINE A WELL #: 1R RRCID -> 164572 COMPL. DATE 04/18/1997 TOTAL DEPTH 3400 PERF. 3092 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2107	N	2107	-0-	-0- B	-0-	2107	3			N	-0-					-0-
07	2472	N	2472	-0-	-0- B	-0-	2472	3			N	-0-					-0-
08	2980	N	2980	-0-	-0- B	-0-	2980	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2790	N	2790	-0-	-0- B	-0-	2790	3			N	-0-					-0-
10	2939	N	2939	-0-	-0- B	-0-	2939	3			N	-0-					-0-
11	2880	N	1819	-0-	-1061 B	-0-	1819	3			N	-0-					-0-

PETTY A WELL #: 1R RRCID -> 164658 COMPL. DATE 05/14/1997 TOTAL DEPTH 3650 PERF. 3290 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2277	N	2277	-0-	-0- B	-0-	2277	3			N	-0-					-0-
07	1825	N	1825	-0-	-0- B	-0-	1825	3			N	-0-					-0-
08	2075	N	2075	-0-	-0- B	-0-	2075	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2280	N	1807	-0-	-473 B	-0-	1807	3			N	-0-					-0-
10	1829	N	1726	-0-	-103 B	-0-	1726	3			N	-0-					-0-
11	2010	N	944	-0-	-1066 B	-0-	944	3			N	-0-					-0-

BROWDER B WELL #: 1R RRCID -> 164771 COMPL. DATE 06/27/1997 TOTAL DEPTH 3450 PERF. 3200 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1726	N	1726	-0-	-0- B	-0-	1726	3			N	-0-					-0-
07	1733	N	1733	-0-	-0- B	-0-	1733	3			N	-0-					-0-
08	1833	N	1833	-0-	-0- B	-0-	1833	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1783	N	1783	-0-	-0- B	-0-	1783	3			N	-0-					-0-
10	1991	N	1991	-0-	-0- B	-0-	1991	3			N	-0-					-0-
*11	2068	N	2068	-0-	-0- B	-0-	2068	3			N	-0-					-0-

HITZ WELL #: 1R RRCID -> 166471 COMPL. DATE 06/13/1997 TOTAL DEPTH 3300 PERF. 2470 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BOOTHE WELL #: 78AC RRCID -> 167168 COMPL. DATE 09/19/1997 TOTAL DEPTH 3155 PERF. 2907 - 3155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STILWELL WELL #: 1R RRCID -> 167978 COMPL. DATE 05/19/1999 TOTAL DEPTH 3600 PERF. 3040 - 3379

06	1012	N	1012	-0-	-0-	B	-0-	286	1	726	3	N	-0-					-0-
07	3100	N	16698	-0-	13598	B	13598	286	1	16412	3	N	-0-					-0-
08	14525	R	927	-0-	-13598	B	-0-	286	1	641	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3210	#	1061	-0-	-2149	B	-2149	286	1	775	3	N	-0-					-0-
10	16709	#	1233	-0-	-15476	B	-17625	286	1	947	3	N	-0-					-0-
11	16170	#	1009	-0-	-15161	B	-32786	286	1	723	3	N	-0-					-0-

DARST WELL #: 1R RRCID -> 168360 COMPL. DATE 12/01/1998 TOTAL DEPTH 2938 PERF. 2730 - 2938

06	237	N	237	-0-	-0-	B	-0-	237	3			N	-0-					-0-
07	250	N	250	-0-	-0-	B	-0-	250	3			N	-0-					-0-
08	272	N	272	-0-	-0-	B	-0-	272	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	273	N	273	-0-	-0-	B	-0-	273	3			N	-0-					-0-
10	305	N	305	-0-	-0-	B	-0-	305	3			N	-0-					-0-
*11	278	N	278	-0-	-0-	B	-0-	278	3			N	-0-					-0-

PEARSON WELL #: 3R RRCID -> 171338 COMPL. DATE 09/24/1998 TOTAL DEPTH 2973 PERF. 2779 - 2973

06	1454	N	1454	-0-	-0-	B	-0-	1454	3			N	-0-					-0-
07	1426	N	1426	-0-	-0-	B	-0-	1426	3			N	-0-					-0-
08	1200	N	1200	-0-	-0-	B	-0-	1200	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1440	N	1437	-0-	-3	B	-0-	1437	3			N	-0-					-0-
10	1579	N	1579	-0-	-0-	B	-0-	1579	3			N	-0-					-0-
*11	1479	N	1479	-0-	-0-	B	-0-	1479	3			N	-0-					-0-

SALVADOR WELL #: 1R RRCID -> 172277 COMPL. DATE 02/12/1999 TOTAL DEPTH 3275 PERF. 3002 - 3200

06	1344	N	1344	-0-	-0-	B	-0-	1344	3			N	-0-					-0-
07	1436	N	1436	-0-	-0-	B	-0-	1436	3			N	-0-					-0-
08	1478	N	1478	-0-	-0-	B	-0-	1478	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1394	N	1394	-0-	-0-	B	-0-	1394	3			N	-0-					-0-
10	1560	N	1560	-0-	-0-	B	-0-	1560	3			N	-0-					-0-
*11	1458	N	1458	-0-	-0-	B	-0-	1458	3			N	-0-					-0-

LESTER WELL #: 1R RRCID -> 174137 COMPL. DATE 06/28/1999 TOTAL DEPTH 3170 PERF. 3054 - 3170

06	997	N	997	-0-	-0-	B	-0-	997	3			N	-0-					-0-
07	1048	N	1048	-0-	-0-	B	-0-	1048	3			N	-0-					-0-
08	1046	N	1046	-0-	-0-	B	-0-	1046	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	993	N	993	-0-	-0-	B	-0-	993	3			N	-0-					-0-
10	1056	N	1056	-0-	-0-	B	-0-	1056	3			N	-0-					-0-
11	1020	N	1015	-0-	-5	B	-0-	1015	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CLARA C WELL #: 1R RRCID -> 176457 COMPL. DATE 02/22/2000 TOTAL DEPTH 3290 PERF. 2987 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1312	N	1312	-0-	-0-	B	-0-	1312	3			N	-0-					-0-
07	1290	N	1290	-0-	-0-	B	-0-	1290	3			N	-0-					-0-
08	1290	N	1290	-0-	-0-	B	-0-	1290	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1320	N	1146	-0-	-174	B	-0-	1146	3			N	-0-					-0-
10	1302	N	1245	-0-	-57	B	-0-	1245	3			N	-0-					-0-
11	1260	N	1142	-0-	-118	B	-0-	1142	3			N	-0-					-0-

SECTION WELL #: 1R RRCID -> 176665 COMPL. DATE 03/28/2000 TOTAL DEPTH 3130 PERF. 2974 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	487	N	487	-0-	-0-	B	-0-	487	3			N	-0-					-0-
07	522	N	522	-0-	-0-	B	-0-	522	3			N	-0-					-0-
08	532	N	532	-0-	-0-	B	-0-	532	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	522	N	522	-0-	-0-	B	-0-	522	3			N	-0-					-0-
10	527	N	494	-0-	-33	B	-0-	494	3			N	-0-					-0-
11	510	N	471	-0-	-39	B	-0-	471	3			N	-0-					-0-

BLAKE "B" WELL #: 1072A RRCID -> 177730 COMPL. DATE 04/25/2000 TOTAL DEPTH 3400 PERF. 3042 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1649	N	1649	-0-	-0-	B	-0-	1648	2	1	9	N	1					1
07	1507	N	1507	-0-	-0-	B	-0-	1506	2	1	9	N	1					2
08	1483	N	1483	-0-	-0-	B	-0-	1483	2			N	-0-					2
09/01 BALANCING DATE STATUS -> -0-																		
09	1650	N	1333	-0-	-317	B	-0-	1333	2			N	-0-					1
10	123	N	123	-0-	-0-	B	-0-	119	2	4	9	N	4					5
*11	1798	N	1798	-0-	-0-	B	-0-	1796	2	2	9	N	2					7

GROVES WELL #: 1R RRCID -> 179480 COMPL. DATE 09/07/2000 TOTAL DEPTH 3450 PERF. 2819 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	379	N	379	-0-	-0-	B	-0-	379	3			N	-0-					-0-
07	2436	N	2436	-0-	-0-	B	-0-	2436	3			N	-0-					-0-
08	2182	N	2182	-0-	-0-	B	-0-	2182	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1466	N	1466	-0-	-0-	B	-0-	1466	3			N	-0-					-0-
10	2449	N	2114	-0-	-335	B	-0-	2114	3			N	-0-					-0-
11	2100	N	1915	-0-	-185	B	-0-	1915	3			N	-0-					-0-

JESTER A WELL #: 1R RRCID -> 180093 COMPL. DATE 11/16/2000 TOTAL DEPTH 3600 PERF. 3344 - 3524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	89	N	89	-0-	-0-	B	-0-	89	3			N	-0-					-0-
07	91	N	91	-0-	-0-	B	-0-	91	3			N	-0-					-0-
08	93	N	93	-0-	-0-	B	-0-	93	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	89	-0-	-1	B	-0-	89	3			N	-0-					-0-
10	93	N	89	-0-	-4	B	-0-	89	3			N	-0-					-0-
11	90	N	81	-0-	-9	B	-0-	81	3			N	-0-					-0-

BIV -B- WELL #: 1RR RRCID -> 180456 COMPL. DATE 10/16/2000 TOTAL DEPTH 3170 PERF. 3109 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1073	N	1073	-0-	-0-	B	-0-	1073	3			N	-0-					-0-
07	1181	N	1181	-0-	-0-	B	-0-	1181	3			N	-0-					-0-
08	1135	N	1135	-0-	-0-	B	-0-	1135	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1080	N	1024	-0-	-56	B	-0-	1024	3			N	-0-					-0-
10	1178	N	1132	-0-	-46	B	-0-	1132	3			N	-0-					-0-
11	1110	N	1070	-0-	-40	B	-0-	1070	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SEELEY WELL #: 1R RRCID -> 181088 COMPL. DATE 12/20/2000 TOTAL DEPTH 4000 PERF. 3150 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2092	N	2092	-0-	-0- B	-0-	2092	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2100	N	-0-	-0-	-2100 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	1785	N	1785	-0-	-0- B	-0-	1785	3			N	-0-					-0-

KEENAN -A- WELL #: 2 RRCID -> 181599 COMPL. DATE 12/05/2000 TOTAL DEPTH 3325 PERF. 2655 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1629	N	1629	-0-	-0- B	-0-	1629	3			N	-0-					-0-
07	1436	N	1436	-0-	-0- B	-0-	1436	3			N	-0-					-0-
08	1953	N	1470	-0-	-483 B	-0-	1470	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	1522	-0-	-98 B	-0-	1522	3			N	-0-					-0-
10	1553	N	1553	-0-	-0- B	-0-	1553	3			N	-0-					-0-
11	1410	N	1211	-0-	-199 B	-0-	1211	3			N	-0-					-0-

BLAKE -49- WELL #: 2 RRCID -> 182760 COMPL. DATE 05/01/2001 TOTAL DEPTH 3350 PERF. 3133 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1567	N	1567	-0-	-0- B	-0-	1566	2	1	9	N	1					1
07	1525	N	1525	-0-	-0- B	-0-	1525	2			N	-0-					1
08	1570	N	1570	-0-	-0- B	-0-	1569	2	1	9	N	1					2
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	1403	-0-	-157 B	-0-	1403	2			N	-0-					1
10	258	N	258	-0-	-0- B	-0-	255	2	3	9	N	3					4
*11	1905	N	1905	-0-	-0- B	-0-	1902	2	3	9	N	3					7

DAVIS, M. WELL #: 3 RRCID -> 183256 COMPL. DATE 04/06/2001 TOTAL DEPTH 3350 PERF. 2577 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CRAIG E WELL #: 1R RRCID -> 184267 COMPL. DATE 06/19/2001 TOTAL DEPTH 2922 PERF. 2694 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
07	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
08	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
10	248	N	226	-0-	-22 B	-0-	226	3			N	-0-					-0-
11	240	N	216	-0-	-24 B	-0-	216	3			N	-0-					-0-

MATHEWS -B- WELL #: 1R RRCID -> 184803 COMPL. DATE 07/09/2001 TOTAL DEPTH 3220 PERF. 2980 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
07	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
08	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	289	-0-	-41 B	-0-	289	3			N	-0-					-0-
10	310	N	302	-0-	-8 B	-0-	302	3			N	-0-					-0-
11	300	N	124	-0-	-176 B	-0-	124	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOR WELL #: 1R RRCID -> 184806 COMPL. DATE 06/27/2001 TOTAL DEPTH 2930 PERF. 2690 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1334	N	1334	-0-	-0- B	-0-	1334	3			N	-0-					-0-
07	1380	N	1380	-0-	-0- B	-0-	1380	3			N	-0-					-0-
08	1461	N	1461	-0-	-0- B	-0-	1461	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1386	N	1386	-0-	-0- B	-0-	1386	3			N	-0-					-0-
10	1395	N	1334	-0-	-61 B	-0-	1334	3			N	-0-					-0-
*11	1458	N	1458	-0-	-0- B	-0-	1458	3			N	-0-					-0-

TEXAS HUGOTON GAS UNIT 9 WELL #: 1R RRCID -> 185653 COMPL. DATE 08/25/2001 TOTAL DEPTH 3403 PERF. 2522 - 3222

06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

DAVIS, M. WELL #: 1R RRCID -> 186392 COMPL. DATE 11/02/2001 TOTAL DEPTH 3350 PERF. 2538 - 3350

06	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
07	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	2724	N	2724	-0-	-0- B	-0-	2724	3			N	-0-					-0-
*11	1706	N	1706	-0-	-0- B	-0-	1706	3			N	-0-					-0-

HIGGS WELL #: 1R RRCID -> 188302 COMPL. DATE 03/02/2002 TOTAL DEPTH 3185 PERF. 2980 - 3185

06	1505	N	1505	-0-	-0- B	-0-	1505	3			N	-0-					-0-
07	1574	N	1574	-0-	-0- B	-0-	1574	3			N	-0-					-0-
08	1575	N	1575	-0-	-0- B	-0-	1575	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1543	N	1543	-0-	-0- B	-0-	1543	3			N	-0-					-0-
10	1606	N	1606	-0-	-0- B	-0-	1606	3			N	-0-					-0-
*11	1550	N	1550	-0-	-0- B	-0-	1550	3			N	-0-					-0-

IVENS S WELL #: 1R RRCID -> 188877 COMPL. DATE 05/06/2002 TOTAL DEPTH 3103 PERF. 2946 - 3103

06	1467	N	1467	-0-	-0- B	-0-	1467	3			N	-0-					-0-
07	1526	N	1526	-0-	-0- B	-0-	1526	3			N	-0-					-0-
08	1515	N	1515	-0-	-0- B	-0-	1515	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1484	N	1484	-0-	-0- B	-0-	1484	3			N	-0-					-0-
10	1519	N	1515	-0-	-4 B	-0-	1515	3			N	-0-					-0-
11	1470	N	1455	-0-	-15 B	-0-	1455	3			N	-0-					-0-

BIVINS DD WELL #: 1RR RRCID -> 188881 COMPL. DATE 05/03/2002 TOTAL DEPTH 3027 PERF. 2890 - 3027

06	1788	N	1788	-0-	-0- B	-0-	1788	3			N	-0-					-0-
07	1863	N	1863	-0-	-0- B	-0-	1863	3			N	-0-					-0-
08	1866	N	1866	-0-	-0- B	-0-	1866	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1831	N	1831	-0-	-0- B	-0-	1831	3			N	-0-					-0-
10	1870	N	1870	-0-	-0- B	-0-	1870	3			N	-0-					-0-
*11	1801	N	1801	-0-	-0- B	-0-	1801	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

NELSON -A- WELL #: 2 RRCID -> 189419 COMPL. DATE 06/01/2002 TOTAL DEPTH 3400 PERF. 2633 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1936	N	1936	-0-	-0-	B	-0-	1936	3			N	-0-					-0-
07	1627	N	1627	-0-	-0-	B	-0-	1627	3			N	-0-					-0-
08	2170	N	1777	-0-	-393	B	-0-	1777	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1950	N	1763	-0-	-187	B	-0-	1763	3			N	-0-					-0-
10	1697	N	1697	-0-	-0-	B	-0-	1697	3			N	-0-					-0-
11	1710	N	1570	-0-	-140	B	-0-	1570	3			N	-0-					-0-

SEELEY -A- WELL #: 2 RRCID -> 189421 COMPL. DATE 06/10/2002 TOTAL DEPTH 3400 PERF. 2749 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5279	N	5279	-0-	-0-	B	-0-	5279	3			N	-0-					-0-
07	4793	N	4793	-0-	-0-	B	-0-	4793	3			N	-0-					-0-
08	5611	N	4296	-0-	-1315	B	-0-	4296	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5280	N	5055	-0-	-225	B	-0-	5055	3			N	-0-					-0-
10	5143	N	5143	-0-	-0-	B	-0-	5143	3			N	-0-					-0-
*11	4401	N	4401	-0-	-0-	B	-0-	4401	3			N	-0-					-0-

CALVIRD A WELL #: 3 RRCID -> 191832 COMPL. DATE 10/31/2002 TOTAL DEPTH 3415 PERF. 2355 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	2718	-0-	2538	B	-4052	2718	3			N	-0-					-0-
07	930	N	2729	-0-	1799	B	-2253	2729	3			N	-0-					-0-
08	3100	N	2286	-0-	-814	B	-2253	2286	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2253																		
09	2730	N	2793	-0-	63	B	-2190	2793	3			N	-0-					-0-
10	2728	N	2519	-0-	-209	B	-2190	2519	3			N	-0-					-0-
11	2220	N	2577	-0-	357	B	-1833	2577	3			N	-0-					-0-

TEXAS HUGOTON GAS UNIT 15 WELL #: 1R RRCID -> 193107 COMPL. DATE 11/27/2003 TOTAL DEPTH 3568 PERF. 3180 - 3388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3140	N	3140	-0-	-0-	B	-0-	235	1	2905	3	N	-0-					-0-
07	2168	N	2168	-0-	-0-	B	-0-	235	1	1933	3	N	-0-					-0-
08	2168	N	2168	-0-	-0-	B	-0-	235	1	1933	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3150	N	-0-	-0-	-3150	B	-0-					N	-0-					-0-
10	2170	N	-0-	-0-	-2170	B	-0-					N	-0-					-0-
11	2100	N	-0-	-0-	-2100	B	-0-					N	-0-					-0-

CLINE WELL #: 1R RRCID -> 194386 COMPL. DATE 01/10/2003 TOTAL DEPTH 3280 PERF. 3055 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2594	N	2594	-0-	-0-	B	-0-	2594	3			N	-0-					-0-
07	2480	N	2480	-0-	-0-	B	-0-	2480	3			N	-0-					-0-
08	2699	N	2699	-0-	-0-	B	-0-	2699	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2594	N	2594	-0-	-0-	B	-0-	2594	3			N	-0-					-0-
10	2650	N	2650	-0-	-0-	B	-0-	2650	3			N	-0-					-0-
11	2610	N	2268	-0-	-342	B	-0-	2268	3			N	-0-					-0-

EDGAR A WELL #: 1R RRCID -> 194432 COMPL. DATE 01/29/2003 TOTAL DEPTH 3150 PERF. 2971 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	527	N	527	-0-	-0-	B	-0-	527	3			N	-0-					-0-
07	547	N	547	-0-	-0-	B	-0-	547	3			N	-0-					-0-
08	546	N	546	-0-	-0-	B	-0-	546	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	531	-0-	-9	B	-0-	531	3			N	-0-					-0-
10	558	N	546	-0-	-12	B	-0-	546	3			N	-0-					-0-
11	540	N	516	-0-	-24	B	-0-	516	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FLYR WELL #: 2R RRCID -> 194434 COMPL. DATE 01/29/2003 TOTAL DEPTH 3220 PERF. 3114 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	722	N	722	-0-	-0-	B	-0-	722	3			N	-0-					-0-
07	743	N	743	-0-	-0-	B	-0-	743	3			N	-0-					-0-
08	743	N	743	-0-	-0-	B	-0-	743	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	722	N	722	-0-	-0-	B	-0-	722	3			N	-0-					-0-
10	750	N	750	-0-	-0-	B	-0-	750	3			N	-0-					-0-
*11	729	N	729	-0-	-0-	B	-0-	729	3			N	-0-					-0-

PEARSON WELL #: 4R RRCID -> 196430 COMPL. DATE 03/07/2003 TOTAL DEPTH 2860 PERF. 2719 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1239	N	1239	-0-	-0-	B	-0-	1239	3			N	-0-					-0-
07	1446	N	1446	-0-	-0-	B	-0-	1446	3			N	-0-					-0-
08	1514	N	1514	-0-	-0-	B	-0-	1514	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1488	N	1488	-0-	-0-	B	-0-	1488	3			N	-0-					-0-
10	1552	N	1552	-0-	-0-	B	-0-	1552	3			N	-0-					-0-
*11	1521	N	1521	-0-	-0-	B	-0-	1521	3			N	-0-					-0-

CARTRITE A WELL #: 1R RRCID -> 197610 COMPL. DATE 07/17/2003 TOTAL DEPTH 3247 PERF. 3129 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	403	N	403	-0-	-0-	B	-0-	403	3			N	-0-					-0-
07	415	N	415	-0-	-0-	B	-0-	415	3			N	-0-					-0-
08	415	N	415	-0-	-0-	B	-0-	415	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	403	N	403	-0-	-0-	B	-0-	403	3			N	-0-					-0-
10	420	N	420	-0-	-0-	B	-0-	420	3			N	-0-					-0-
*11	407	N	407	-0-	-0-	B	-0-	407	3			N	-0-					-0-

BIVINS KK WELL #: 11R RRCID -> 197739 COMPL. DATE 08/05/2003 TOTAL DEPTH 3066 PERF. 2834 - 3066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2210	N	2210	-0-	-0-	B	-0-	2210	3			N	-0-					-0-
07	2620	N	2620	-0-	-0-	B	-0-	2620	3			N	-0-					-0-
08	1890	N	1890	-0-	-0-	B	-0-	1890	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2551	N	2551	-0-	-0-	B	-0-	2551	3			N	-0-					-0-
10	2635	N	2630	-0-	-5	B	-0-	2630	3			N	-0-					-0-
*11	2613	N	2613	-0-	-0-	B	-0-	2613	3			N	-0-					-0-

VIRGIL A WELL #: 1R RRCID -> 197919 COMPL. DATE 07/23/2003 TOTAL DEPTH 3153 PERF. 3042 - 3153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	602	N	602	-0-	-0-	B	-0-	602	3			N	-0-					-0-
07	434	N	434	-0-	-0-	B	-0-	434	3			N	-0-					-0-
08	1298	N	1298	-0-	-0-	B	-0-	1298	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1110	N	1110	-0-	-0-	B	-0-	1110	3			N	-0-					-0-
10	1016	N	1016	-0-	-0-	B	-0-	1016	3			N	-0-					-0-
11	1260	N	843	-0-	-417	B	-0-	843	3			N	-0-					-0-

SLOAN "A" WELL #: 1R RRCID -> 199994 COMPL. DATE 01/15/2004 TOTAL DEPTH 3327 PERF. 2619 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1126	N	1126	-0-	-0-	B	-0-	1126	3			N	-0-					-0-
07	1714	N	1714	-0-	-0-	B	-0-	1714	3			N	-0-					-0-
08	1371	N	1371	-0-	-0-	B	-0-	1371	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1655	N	1655	-0-	-0-	B	-0-	1655	3			N	-0-					-0-
10	1705	N	1605	-0-	-100	B	-0-	1605	3			N	-0-					-0-
*11	1407	N	1407	-0-	-0-	B	-0-	1407	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PRICE -A- WELL #: 1R RRCID -> 200231 COMPL. DATE 01/15/2004 TOTAL DEPTH 3050 PERF. 2560 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	764	N	764	-0-	-0-	B	-0-	764	3			N	-0-					-0-
07	632	N	632	-0-	-0-	B	-0-	632	3			N	-0-					-0-
08	899	N	578	-0-	-321	B	-0-	578	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	734	-0-	-16	B	-0-	734	3			N	-0-					-0-
10	696	N	696	-0-	-0-	B	-0-	696	3			N	-0-					-0-
*11	726	N	726	-0-	-0-	B	-0-	726	3			N	-0-					-0-

TEXHOMA WELL #: 1R RRCID -> 200553 COMPL. DATE 07/24/2004 TOTAL DEPTH 2892 PERF. 2712 - 2892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1333	N	1333	-0-	-0-	B	-0-	1333	3			N	-0-					-0-
07	1672	N	1672	-0-	-0-	B	-0-	1672	3			N	-0-					-0-
08	1647	N	1647	-0-	-0-	B	-0-	1647	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1552	N	1552	-0-	-0-	B	-0-	1552	3			N	-0-					-0-
10	1674	N	1427	-0-	-247	B	-0-	1427	3			N	-0-					-0-
*11	1647	N	1647	-0-	-0-	B	-0-	1647	3			N	-0-					-0-

ZOFNESS WELL #: 1R RRCID -> 200942 COMPL. DATE 04/02/2004 TOTAL DEPTH 3400 PERF. 3097 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON GAS UNIT 16 WELL #: 1R RRCID -> 200955 COMPL. DATE 04/05/2004 TOTAL DEPTH 3350 PERF. 2911 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4239	N	4239	-0-	-0-	B	-0-	922	1	3317	3	N	-0-					-0-
07	4541	N	4541	-0-	-0-	B	-0-	922	1	3619	3	N	-0-					-0-
08	3480	N	3480	-0-	-0-	B	-0-	922	1	2558	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4230	N	3968	-0-	-262	B	-0-	922	1	3046	3	N	-0-					-0-
10	4526	N	2640	-0-	-1886	B	-0-	922	1	1718	3	N	-0-					-0-
*11	4921	N	4921	-0-	-0-	B	-0-	922	1	3999	3	N	-0-					-0-

FILES WELL #: 9 RRCID -> 202432 COMPL. DATE 04/20/2004 TOTAL DEPTH 6750 PERF. 2925 - 3062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-
07	229	N	229	-0-	-0-	B	-0-	229	3			N	-0-					-0-
08	223	N	223	-0-	-0-	B	-0-	223	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-
10	223	N	223	-0-	-0-	B	-0-	223	3			N	-0-					-0-
11	210	N	205	-0-	-5	B	-0-	205	3			N	-0-					-0-

CHIPERFIELD WELL #: 1R RRCID -> 202618 COMPL. DATE 06/09/2004 TOTAL DEPTH 2963 PERF. 2816 - 2963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1945	N	1945	-0-	-0-	B	-0-	1945	3			N	-0-					-0-
07	2100	N	2100	-0-	-0-	B	-0-	2100	3			N	-0-					-0-
08	2104	N	2104	-0-	-0-	B	-0-	2104	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1999	N	1999	-0-	-0-	B	-0-	1999	3			N	-0-					-0-
10	2108	N	2076	-0-	-32	B	-0-	2076	3			N	-0-					-0-
11	2040	N	1978	-0-	-62	B	-0-	1978	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GIBNER WELL #: 1R RRCID -> 203106 COMPL. DATE 06/10/2004 TOTAL DEPTH 3300 PERF. 3080 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	368	N	368	-0-	-0-	B	-0-	368	3			N	-0-					-0-
07	376	N	376	-0-	-0-	B	-0-	376	3			N	-0-					-0-
08	365	N	365	-0-	-0-	B	-0-	365	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	361	N	361	-0-	-0-	B	-0-	361	3			N	-0-					-0-
10	377	N	377	-0-	-0-	B	-0-	377	3			N	-0-					-0-
11	360	N	360	-0-	-0-	B	-0-	360	3			N	-0-					-0-

BIV A WELL #: 1R RRCID -> 203137 COMPL. DATE 06/16/2004 TOTAL DEPTH 3200 PERF. 2975 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	418	N	418	-0-	-0-	B	-0-	418	3			N	-0-					-0-
07	419	N	419	-0-	-0-	B	-0-	419	3			N	-0-					-0-
08	409	N	409	-0-	-0-	B	-0-	409	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	374	-0-	-46	B	-0-	374	3			N	-0-					-0-
10	434	N	376	-0-	-58	B	-0-	376	3			N	-0-					-0-
11	390	N	385	-0-	-5	B	-0-	385	3			N	-0-					-0-

LUCILLE BOOTHE C WELL #: 1X RRCID -> 203480 COMPL. DATE 06/22/2004 TOTAL DEPTH 3330 PERF. 3100 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BERTIE F WELL #: 1R RRCID -> 204618 COMPL. DATE 10/06/2004 TOTAL DEPTH 3000 PERF. 2760 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	786	N	786	-0-	-0-	B	-0-	786	3			N	-0-					-0-
07	787	N	787	-0-	-0-	B	-0-	787	3			N	-0-					-0-
08	859	N	859	-0-	-0-	B	-0-	859	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	826	N	826	-0-	-0-	B	-0-	826	3			N	-0-					-0-
10	775	N	726	-0-	-49	B	-0-	726	3			N	-0-					-0-
11	840	N	773	-0-	-67	B	-0-	773	3			N	-0-					-0-

MINDA A WELL #: 1R RRCID -> 206719 COMPL. DATE 12/14/2004 TOTAL DEPTH 2978 PERF. 2799 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	456	N	456	-0-	-0-	B	-0-	456	3			N	-0-					-0-
07	519	N	519	-0-	-0-	B	-0-	519	3			N	-0-					-0-
08	587	N	587	-0-	-0-	B	-0-	587	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	609	N	609	-0-	-0-	B	-0-	609	3			N	-0-					-0-
10	820	N	820	-0-	-0-	B	-0-	820	3			N	-0-					-0-
*11	833	N	833	-0-	-0-	B	-0-	833	3			N	-0-					-0-

RINEMILL WELL #: 1R RRCID -> 207550 COMPL. DATE 02/16/2005 TOTAL DEPTH 2871 PERF. 2745 - 2871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	341	N	341	-0-	-0-	B	-0-	341	3			N	-0-					-0-
07	348	N	348	-0-	-0-	B	-0-	348	3			N	-0-					-0-
08	457	N	457	-0-	-0-	B	-0-	457	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	575	N	575	-0-	-0-	B	-0-	575	3			N	-0-					-0-
10	530	N	530	-0-	-0-	B	-0-	530	3			N	-0-					-0-
11	450	N	432	-0-	-18	B	-0-	432	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WHITTUM WELL #: 1 R RRCID -> 208965 COMPL. DATE 04/04/2005 TOTAL DEPTH 3240 PERF. 3077 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1519	N	1519	-0-	-0-	B	-0-	1519	3			N	-0-					-0-
07	1561	N	1561	-0-	-0-	B	-0-	1561	3			N	-0-					-0-
08	1560	N	1560	-0-	-0-	B	-0-	1560	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1530	N	1517	-0-	-13	B	-0-	1517	3			N	-0-					-0-
10	1570	N	1570	-0-	-0-	B	-0-	1570	3			N	-0-					-0-
11	1500	N	1471	-0-	-29	B	-0-	1471	3			N	-0-					-0-

MERRILL WELL #: 1 R RRCID -> 208973 COMPL. DATE 02/22/2005 TOTAL DEPTH 2895 PERF. 2739 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2998	N	2998	-0-	-0-	B	-0-	2998	3			N	-0-					-0-
07	3109	N	3109	-0-	-0-	B	-0-	3109	3			N	-0-					-0-
08	3082	N	3082	-0-	-0-	B	-0-	3082	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3000	N	1616	-0-	-1384	B	-0-	1616	3			N	-0-					-0-
10	3100	N	429	-0-	-2671	B	-0-	429	3			N	-0-					-0-
*11	3342	N	3342	-0-	-0-	B	-0-	3342	3			N	-0-					-0-

SPEAR WELL #: 1RR RRCID -> 209308 COMPL. DATE 05/09/2005 TOTAL DEPTH 3320 PERF. 3028 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1094	N	1094	-0-	-0-	B	-0-	1094	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1080	N	-0-	-0-	-1080	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	499	N	499	-0-	-0-	B	-0-	499	3			N	-0-					-0-

WITT A WELL #: 1 R RRCID -> 209408 COMPL. DATE 04/29/2005 TOTAL DEPTH 3050 PERF. 2796 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2158	N	2158	-0-	-0-	B	-0-	2158	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2160	N	-0-	-0-	-2160	B	-0-					N	-0-					-0-
10	2159	N	2159	-0-	-0-	B	-0-	2159	3			N	-0-					-0-
*11	2104	N	2104	-0-	-0-	B	-0-	2104	3			N	-0-					-0-

BERTIE G WELL #: 1R RRCID -> 209983 COMPL. DATE 07/08/2005 TOTAL DEPTH 3140 PERF. 2940 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1714	N	1714	-0-	-0-	B	-0-	1714	3			N	-0-					-0-
07	1945	N	1945	-0-	-0-	B	-0-	1945	3			N	-0-					-0-
08	2081	N	2081	-0-	-0-	B	-0-	2081	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2127	N	2127	-0-	-0-	B	-0-	2127	3			N	-0-					-0-
10	2114	N	2114	-0-	-0-	B	-0-	2114	3			N	-0-					-0-
11	2010	N	1974	-0-	-36	B	-0-	1974	3			N	-0-					-0-

HUNT WELL #: 2 RRCID -> 215011 COMPL. DATE 02/17/2006 TOTAL DEPTH 4950 PERF. 2994 - 3165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2800	N	2800	-0-	-0-	B	-0-	2800	3			N	-0-					-0-
07	3048	N	3048	-0-	-0-	B	-0-	3048	3			N	-0-					-0-
08	3069	N	3069	-0-	-0-	B	-0-	3069	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2857	N	2857	-0-	-0-	B	-0-	2857	3			N	-0-					-0-
10	3107	N	3107	-0-	-0-	B	-0-	3107	3			N	-0-					-0-
11	2970	N	2906	-0-	-64	B	-0-	2906	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COOPER E WELL #: 1R RRCID -> 219071 COMPL. DATE 08/21/2006 TOTAL DEPTH 3150 PERF. 2804 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2290	N	2290	-0-	-0- B	-0-	2290	3			N	-0-					-0-
07	2474	N	2474	-0-	-0- B	-0-	2474	3			N	-0-					-0-
08	2968	N	2968	-0-	-0- B	-0-	2968	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2414	N	2414	-0-	-0- B	-0-	2414	3			N	-0-					-0-
10	2945	N	2945	-0-	-0- B	-0-	2945	3			N	-0-					-0-
11	2880	N	2595	-0-	-285 B	-0-	2595	3			N	-0-					-0-

WOHLFORD C WELL #: 3342 RRCID -> 234017 COMPL. DATE 11/28/2007 TOTAL DEPTH 3002 PERF. 2406 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3640	N	3640	-0-	-0- B	-0-	3640	3			N	-0-					-0-
07	3200	N	3200	-0-	-0- B	-0-	3200	3			N	-0-					-0-
08	4288	N	4288	-0-	-0- B	-0-	4288	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4777	N	4777	-0-	-0- B	-0-	4777	3			N	-0-					-0-
10	5107	N	5107	-0-	-0- B	-0-	5107	3			N	-0-					-0-
11	4140	N	3471	-0-	-669 B	-0-	3471	3			N	-0-					-0-

WOHLFORD D WELL #: 3153 RRCID -> 234018 COMPL. DATE 11/27/2007 TOTAL DEPTH 3126 PERF. 2310 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6007	N	6007	-0-	-0- B	-0-	6007	3			N	-0-					-0-
07	5901	N	5901	-0-	-0- B	-0-	5901	3			N	-0-					-0-
08	6665	N	6261	-0-	-404 B	-0-	6261	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6000	N	5989	-0-	-11 B	-0-	5989	3			N	-0-					-0-
10	6040	N	6040	-0-	-0- B	-0-	6040	3			N	-0-					-0-
11	6060	N	5735	-0-	-325 B	-0-	5735	3			N	-0-					-0-

TIDWELL A WELL #: 4033 RRCID -> 234021 COMPL. DATE 12/06/2007 TOTAL DEPTH 2950 PERF. 2295 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10665	N	10665	-0-	-0- B	-0-	10665	3			N	-0-					-0-
07	9434	N	9434	-0-	-0- B	-0-	9434	3			N	-0-					-0-
08	9125	N	9125	-0-	-0- B	-0-	9125	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	10714	N	10714	-0-	-0- B	-0-	10714	3			N	-0-					-0-
10	10696	N	10696	-0-	-0- B	-0-	10696	3			N	-0-					-0-
11	8820	N	6612	-0-	-2208 B	-0-	6612	3			N	-0-					-0-

CLARK A WELL #: 3712 RRCID -> 234124 COMPL. DATE 02/01/2008 TOTAL DEPTH 3205 PERF. 2618 - 3205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2177	N	2177	-0-	-0- B	-0-	2177	3			N	-0-					-0-
07	1584	N	1584	-0-	-0- B	-0-	1584	3			N	-0-					-0-
08	2387	N	983	-0-	-1404 B	-0-	983	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2198	N	2198	-0-	-0- B	-0-	2198	3			N	-0-					-0-
10	2056	N	2056	-0-	-0- B	-0-	2056	3			N	-0-					-0-
*11	1367	N	1367	-0-	-0- B	-0-	1367	3			N	-0-					-0-

BUCKLES A WELL #: 4163 RRCID -> 235338 COMPL. DATE 02/20/2008 TOTAL DEPTH 3007 PERF. 2587 - 3007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2779	N	2779	-0-	-0- B	-0-	2779	3			N	-0-					-0-
07	2168	N	2168	-0-	-0- B	-0-	2168	3			N	-0-					-0-
08	3410	N	1155	-0-	-2255 B	-0-	1155	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3151	N	3151	-0-	-0- B	-0-	3151	3			N	-0-					-0-
10	3069	N	3069	-0-	-0- B	-0-	3069	3			N	-0-					-0-
*11	2499	N	2499	-0-	-0- B	-0-	2499	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CLARK B WELL #: 3802 RRCID -> 235422 COMPL. DATE 03/03/2008 TOTAL DEPTH 3385 PERF. 2688 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2141	N	2141	-0-	-0- B	-0-	2141	3			N	-0-					-0-
07	1588	N	1588	-0-	-0- B	-0-	1588	3			N	-0-					-0-
08	2573	N	1016	-0-	-1557 B	-0-	1016	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2669	N	2669	-0-	-0- B	-0-	2669	3			N	-0-					-0-
10	2568	N	2568	-0-	-0- B	-0-	2568	3			N	-0-					-0-
*11	2018	N	2018	-0-	-0- B	-0-	2018	3			N	-0-					-0-

BUCKLES C WELL #: 4172 RRCID -> 235546 COMPL. DATE 01/03/2008 TOTAL DEPTH 3350 PERF. 2590 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1753	N	1753	-0-	-0- B	-0-	1753	3			N	-0-					-0-
07	1954	N	1954	-0-	-0- B	-0-	1954	3			N	-0-					-0-
08	1757	N	1757	-0-	-0- B	-0-	1757	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2239	N	2239	-0-	-0- B	-0-	2239	3			N	-0-					-0-
10	2269	N	2269	-0-	-0- B	-0-	2269	3			N	-0-					-0-
11	1710	N	1047	-0-	-663 B	-0-	1047	3			N	-0-					-0-

CROWE A WELL #: 4422 RRCID -> 235568 COMPL. DATE 02/01/2008 TOTAL DEPTH 3460 PERF. 2692 - 3003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1705	N	1705	-0-	-0- B	-0-	1705	3			N	-0-					-0-
07	1179	N	1179	-0-	-0- B	-0-	1179	3			N	-0-					-0-
08	1984	N	780	-0-	-1204 B	-0-	780	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1830	N	1830	-0-	-0- B	-0-	1830	3			N	-0-					-0-
10	1769	N	1769	-0-	-0- B	-0-	1769	3			N	-0-					-0-
*11	1504	N	1504	-0-	-0- B	-0-	1504	3			N	-0-					-0-

HERRI WELL #: 3 RRCID -> 238703 COMPL. DATE 05/22/2008 TOTAL DEPTH 2960 PERF. 2757 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	867	N	867	-0-	-0- B	-0-	867	3			N	-0-					-0-
07	826	N	826	-0-	-0- B	-0-	826	3			N	-0-					-0-
08	866	N	866	-0-	-0- B	-0-	866	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	835	-0-	-35 B	-0-	835	3			N	-0-					-0-
10	837	N	836	-0-	-1 B	-0-	836	3			N	-0-					-0-
*11	881	N	881	-0-	-0- B	-0-	881	3			N	-0-					-0-

HITZ A WELL #: 4512 RRCID -> 242986 COMPL. DATE 09/19/2008 TOTAL DEPTH 3122 PERF. 2722 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3163	N	3163	-0-	-0- B	-0-	3163	3			N	-0-					-0-
07	2018	N	2018	-0-	-0- B	-0-	2018	3			N	-0-					-0-
08	3875	N	1265	-0-	-2610 B	-0-	1265	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3526	N	3526	-0-	-0- B	-0-	3526	3			N	-0-					-0-
10	3168	N	3168	-0-	-0- B	-0-	3168	3			N	-0-					-0-
*11	2638	N	2638	-0-	-0- B	-0-	2638	3			N	-0-					-0-

STOLTE A WELL #: 4412 RRCID -> 243849 COMPL. DATE 08/26/2008 TOTAL DEPTH 3349 PERF. 2680 - 3249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2149	N	2149	-0-	-0- B	-0-	2149	3			N	-0-					-0-
07	2033	N	2033	-0-	-0- B	-0-	2033	3			N	-0-					-0-
08	2573	N	1857	-0-	-716 B	-0-	1857	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2160	N	2134	-0-	-26 B	-0-	2134	3			N	-0-					-0-
10	2074	N	2074	-0-	-0- B	-0-	2074	3			N	-0-					-0-
11	1800	N	1798	-0-	-2 B	-0-	1798	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BASKIN "A" WELL #: 4432R RRCID -> 243854 COMPL. DATE 09/12/2008 TOTAL DEPTH 3347 PERF. 2855 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4302	N	4302	-0-	-0- B	-0-	4302	3			N	-0-					-0-
07	2567	N	2567	-0-	-0- B	-0-	2567	3			N	-0-					-0-
08	5363	N	1227	-0-	-4136 B	-0-	1227	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4482	N	4482	-0-	-0- B	-0-	4482	3			N	-0-					-0-
10	4224	N	4224	-0-	-0- B	-0-	4224	3			N	-0-					-0-
*11	3356	N	3356	-0-	-0- B	-0-	3356	3			N	-0-					-0-

L. M. PRICE WELL #: 3309 RRCID -> 243856 COMPL. DATE 08/22/2008 TOTAL DEPTH 3351 PERF. 2727 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1009	N	1009	-0-	-0- B	-0-	1009	3			N	-0-					-0-
07	1147	N	983	-0-	-164 B	-0-	983	3			N	-0-					-0-
08	1085	N	1030	-0-	-55 B	-0-	1030	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	980	-0-	-40 B	-0-	980	3			N	-0-					-0-
10	1017	N	1017	-0-	-0- B	-0-	1017	3			N	-0-					-0-
11	990	N	673	-0-	-317 B	-0-	673	3			N	-0-					-0-

BASKIN "C" WELL #: 4062 RRCID -> 243857 COMPL. DATE 09/05/2008 TOTAL DEPTH 3470 PERF. 2719 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	-0-	-0-	-330 B	-0-					N	-0-					-0-
07	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-
08	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1594	N	1594	-0-	-0- B	-0-	1594	3			N	-0-					-0-
10	1361	N	1361	-0-	-0- B	-0-	1361	3			N	-0-					-0-
*11	931	N	931	-0-	-0- B	-0-	931	3			N	-0-					-0-

WOHLFORD C WELL #: 334B RRCID -> 284823 COMPL. DATE 07/18/2018 TOTAL DEPTH 3247 PERF. 2368 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4400	#	-0-	-0-	-4400 B	-4400					N	-0-					-0-
10	6820	#	-0-	-0-	-6820 B	-11220					N	-0-					-0-
11	0	#	-0-	-0-	-0- B	-11220					N	-0-					-0-

WOHLFORD -A- WELL #: 349B RRCID -> 284891 COMPL. DATE 07/18/2018 TOTAL DEPTH 3190 PERF. 2380 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3621	#	-0-	-0-	-3621 B	-3621					N	-0-					-0-
10	6603	#	-0-	-0-	-6603 B	-10224					N	-0-					-0-
11	0		-0-	-0-	-0- B	-10224					N	-0-					-0-

LERA WELL #: 120A RRCID -> 284958 COMPL. DATE 08/30/2018 TOTAL DEPTH 3300 PERF. 2991 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	#	NO RPT	-0-	-620 B	-620					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -620																	
09	9300	#	NO RPT	-0-	-9300 B	-9920					N	NO RPT					-0-
10	9610	#	NO RPT	-0-	-9610 B	-19530					N	NO RPT					-0-
11	9300	#	NO RPT	-0-	-9300 B	-28830					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PRICE L. M. WELL #: 6C RRCID -> 285287 COMPL. DATE 07/30/2018 TOTAL DEPTH 3398 PERF. 2910 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	1729	#	NO RPT	-0-	-1729 B	-1729					N	NO RPT					-0-
10	7657	#	NO RPT	-0-	-7657 B	-0-					N	NO RPT					-0-
11	7410	#	1084	-0-	-6326 B	-6326	1084	3			N	-0-					-0-

GRACE WELL #: 2D RRCID -> 285312 COMPL. DATE 07/19/2018 TOTAL DEPTH 3400 PERF. 2925 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	1113	#	NO RPT	-0-	-1113 B	-1113					N	NO RPT					-0-
10	4929	#	NO RPT	-0-	-4929 B	-0-					N	NO RPT					-0-
11	4770	#	369	-0-	-4401 B	-4401	369	3			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
ARCHER "F" WELL #: 1 RRCID -> 166475 COMPL. DATE 11/21/1997 TOTAL DEPTH 3507 PERF. 2858 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3030	#	2421	-0-	-609 B	-1930	2421	2			N	-0-					-0-
07	3255	#	2995	-0-	-260 B	-2190	2995	2			N	-0-					-0-
08	3255	#	3716	-0-	461 B	-1729	3716	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1729																	
09	2430	N	3538	-0-	1108 B	-621	3538	2			N	-0-					-0-
10	3007	N	3501	-0-	494 B	-127	3501	2			N	-0-					-0-
*11	2782	N	2909	-0-	127 B	-0-	2909	2			N	-0-					-0-

ARCHER "E" WELL #: 1 RRCID -> 171910 COMPL. DATE 01/12/1999 TOTAL DEPTH 7450 PERF. 2894 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1077	-0-	-183 B	-0-	130	1	947	2	N	-0-					-0-
07	1209	N	1159	-0-	-50 B	-0-	130	1	1029	2	N	-0-					-0-
08	1116	N	1088	-0-	-28 B	-0-	130	1	958	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	965	-0-	-115 B	-0-	121	1	844	2	N	-0-					-0-
10	1147	N	585	-0-	-562 B	-0-	48	1	537	2	N	-0-					-0-
*11	339	N	339	-0-	-0- B	-0-	35	1	304	2	N	-0-					-0-

HENSON WELL #: 1 RRCID -> 278265 COMPL. DATE 11/07/2014 TOTAL DEPTH 6367 PERF. 3053 - 3057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TRAVELERS OIL COMPANY 865980
HAAS WELL #: 1 RRCID -> 027299 COMPL. DATE 03/17/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	269	-0-	-31 B	-0-	269	3			N	-0-					-0-
07	310	N	297	-0-	-13 B	-0-	297	3			N	-0-					-0-
08	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
10	310	N	276	-0-	-34 B	-0-	276	3			N	-0-					-0-
11	300	N	267	-0-	-33 B	-0-	267	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
STERL WELL #: 1 RRCID -> 027309 COMPL. DATE 02/14/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	221	-0-	-19 B	-0-	221	3			N	-0-					-0-
07	248	N	233	-0-	-15 B	-0-	233	3			N	-0-					-0-
08	248	N	230	-0-	-18 B	-0-	230	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
10	248	N	232	-0-	-16 B	-0-	232	3			N	-0-					-0-
*11	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-

MURFEE -A- WELL #: 1 RRCID -> 027376 COMPL. DATE 09/21/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	278	-0-	-22 B	-0-	278	3			N	-0-					-0-
07	310	N	287	-0-	-23 B	-0-	287	3			N	-0-					-0-
08	310	N	289	-0-	-21 B	-0-	289	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
10	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
*11	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-

DUVALL WELL #: 1 RRCID -> 027385 COMPL. DATE 06/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BERTIE WELL #: B 1 RRCID -> 027453 COMPL. DATE 06/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	9	-0-	-21 B	-0-	9	3			N	-0-					-0-
07	31	N	11	-0-	-20 B	-0-	11	3			N	-0-					-0-
08	31	N	10	-0-	-21 B	-0-	10	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	9	-0-	-21 B	-0-	9	3			N	-0-					-0-
10	11	N	3	-0-	-8 B	-0-	3	3			N	-0-					-0-
11	11	N	-0-	-0-	-11 B	-0-					N	-0-					-0-

BIVINS WELL #: O 1 RRCID -> 027471 COMPL. DATE 08/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: U 1 RRCID -> 027475 COMPL. DATE 12/06/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
POSTON WELL #: 1 RRCID -> 027703 COMPL. DATE 02/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	243	-0-	-57	B	-0-	243	3			N	-0-					-0-
07	289	N	289	-0-	-0-	B	-0-	289	3			N	-0-					-0-
08	311	N	311	-0-	-0-	B	-0-	311	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	323	N	323	-0-	-0-	B	-0-	323	3			N	-0-					-0-
10	328	N	328	-0-	-0-	B	-0-	328	3			N	-0-					-0-
*11	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-

WIGINTON WELL #: D 1 RRCID -> 027785 COMPL. DATE 11/07/1948 TOTAL DEPTH N/A PERF. N/A

06	316	N	316	-0-	-0-	B	-0-	316	3			N	-0-					-0-
07	372	N	301	-0-	-71	B	-0-	301	3			N	-0-					-0-
08	341	N	326	-0-	-15	B	-0-	326	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	327	-0-	-3	B	-0-	327	3			N	-0-					-0-
10	310	N	299	-0-	-11	B	-0-	299	3			N	-0-					-0-
11	330	N	307	-0-	-23	B	-0-	307	3			N	-0-					-0-

WHORTON, W. A. -A- WELL #: 1 RRCID -> 027914 COMPL. DATE 01/11/1950 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

BIRCHER WELL #: 1 RRCID -> 027935 COMPL. DATE 11/21/1950 TOTAL DEPTH N/A PERF. N/A

06	297	N	297	-0-	-0-	B	-0-	297	3			N	-0-					-0-
07	336	N	336	-0-	-0-	B	-0-	336	3			N	-0-					-0-
08	383	N	383	-0-	-0-	B	-0-	383	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	378	N	378	-0-	-0-	B	-0-	378	3			N	-0-					-0-
10	349	N	349	-0-	-0-	B	-0-	349	3			N	-0-					-0-
11	360	N	261	-0-	-99	B	-0-	261	3			N	-0-					-0-

BIVINS KK WELL #: 5 RRCID -> 027937 COMPL. DATE 03/02/1950 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

CAPROCK -B- WELL #: 1 RRCID -> 027954 COMPL. DATE 11/04/1991 TOTAL DEPTH 3002 PERF. 2798 - 2852

06	420	N	388	-0-	-32	B	-0-	388	3			N	-0-					-0-
07	434	N	416	-0-	-18	B	-0-	416	3			N	-0-					-0-
08	434	N	419	-0-	-15	B	-0-	419	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	416	N	416	-0-	-0-	B	-0-	416	3			N	-0-					-0-
10	403	N	370	-0-	-33	B	-0-	370	3			N	-0-					-0-
11	420	N	395	-0-	-25	B	-0-	395	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
HARLAND -C- WELL #: 1 RRCID -> 027975 COMPL. DATE 04/11/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RAY -B- WELL #: 1 RRCID -> 027998 COMPL. DATE 06/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BERTIE -A- WELL #: 2 RRCID -> 070348 COMPL. DATE 01/27/1977 TOTAL DEPTH 2972 PERF. 2855 - 2972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	651	-0-	-99	B	-0-	651	3			N	-0-					-0-
07	775	N	774	-0-	-1	B	-0-	774	3			N	-0-					-0-
08	901	N	901	-0-	-0-	B	-0-	901	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	899	N	899	-0-	-0-	B	-0-	899	3			N	-0-					-0-
10	775	N	764	-0-	-11	B	-0-	764	3			N	-0-					-0-
11	870	N	680	-0-	-190	B	-0-	680	3			N	-0-					-0-

HOLT -F- WELL #: 2 RRCID -> 120389 COMPL. DATE 01/24/1986 TOTAL DEPTH 3258 PERF. 3028 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1696	N	1696	-0-	-0-	B	-0-	1696	3			N	-0-					-0-
07	1790	N	1790	-0-	-0-	B	-0-	1790	3			N	-0-					-0-
08	1662	N	1662	-0-	-0-	B	-0-	1662	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1710	N	1634	-0-	-76	B	-0-	1634	3			N	-0-					-0-
10	1798	N	1728	-0-	-70	B	-0-	1728	3			N	-0-					-0-
11	1620	N	1569	-0-	-51	B	-0-	1569	3			N	-0-					-0-

MULLINIX WELL #: 2 RRCID -> 121240 COMPL. DATE 03/06/1986 TOTAL DEPTH 3279 PERF. 2856 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	281	-0-	-169	B	-0-	281	3			N	-0-					-0-
07	465	N	443	-0-	-22	B	-0-	443	3			N	-0-					-0-
08	443	N	443	-0-	-0-	B	-0-	443	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	409	N	409	-0-	-0-	B	-0-	409	3			N	-0-					-0-
10	442	N	442	-0-	-0-	B	-0-	442	3			N	-0-					-0-
*11	437	N	437	-0-	-0-	B	-0-	437	3			N	-0-					-0-

PRICE WELL #: 1 RRCID -> 123897 COMPL. DATE 07/31/1986 TOTAL DEPTH 3100 PERF. 2769 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4447	N	4447	-0-	-0-	B	-0-	4447	3			N	-0-					-0-
07	4495	N	2915	-0-	-1580	B	-0-	2915	3			N	-0-					-0-
08	4340	N	1559	-0-	-2781	B	-0-	1559	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4440	N	4372	-0-	-68	B	-0-	4372	3			N	-0-					-0-
10	4546	N	4546	-0-	-0-	B	-0-	4546	3			N	-0-					-0-
*11	3739	N	3739	-0-	-0-	B	-0-	3739	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
GEX WELL #: 2 RRCID -> 171359 COMPL. DATE 11/17/1998 TOTAL DEPTH 3031 PERF. 2860 - 3031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2245	N	2245	-0-	-0-	B	-0-	2245	3			N	-0-					-0-
07	2468	N	2468	-0-	-0-	B	-0-	2468	3			N	-0-					-0-
08	2383	N	2383	-0-	-0-	B	-0-	2383	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2398	N	2398	-0-	-0-	B	-0-	2398	3			N	-0-					-0-
10	2480	N	2189	-0-	-291	B	-0-	2189	3			N	-0-					-0-
11	2310	N	2161	-0-	-149	B	-0-	2161	3			N	-0-					-0-

SAXBY WELL #: 2 RRCID -> 171562 COMPL. DATE 01/04/1999 TOTAL DEPTH 3092 PERF. 2707 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	N	2340	-0-	-0-	B	-0-	2340	3			N	-0-					-0-
07	1198	N	1198	-0-	-0-	B	-0-	1198	3			N	-0-					-0-
08	45	N	45	-0-	-0-	B	-0-	45	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2340	N	160	-0-	-2180	B	-0-	160	3			N	-0-					-0-
10	2107	N	2107	-0-	-0-	B	-0-	2107	3			N	-0-					-0-
*11	433	N	433	-0-	-0-	B	-0-	433	3			N	-0-					-0-

WILLIAMS WELL #: B 2 RRCID -> 171678 COMPL. DATE 11/10/1998 TOTAL DEPTH 3105 PERF. 2901 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1395	-0-	-75	B	-0-	1395	3			N	-0-					-0-
07	1530	N	1530	-0-	-0-	B	-0-	1530	3			N	-0-					-0-
08	1548	N	1548	-0-	-0-	B	-0-	1548	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1535	N	1535	-0-	-0-	B	-0-	1535	3			N	-0-					-0-
10	1519	N	1422	-0-	-97	B	-0-	1422	3			N	-0-					-0-
11	1500	N	1408	-0-	-92	B	-0-	1408	3			N	-0-					-0-

JARMER WELL #: 2 RRCID -> 176404 COMPL. DATE 02/03/2000 TOTAL DEPTH 3180 PERF. 2966 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	483	N	483	-0-	-0-	B	-0-	483	3			N	-0-					-0-
07	499	N	499	-0-	-0-	B	-0-	499	3			N	-0-					-0-
08	500	N	500	-0-	-0-	B	-0-	500	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	485	N	485	-0-	-0-	B	-0-	485	3			N	-0-					-0-
10	502	N	502	-0-	-0-	B	-0-	502	3			N	-0-					-0-
*11	486	N	486	-0-	-0-	B	-0-	486	3			N	-0-					-0-

IVENS WELL #: 2 RRCID -> 176405 COMPL. DATE 02/01/2000 TOTAL DEPTH 3125 PERF. 2927 - 3125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1261	-0-	-29	B	-0-	1261	3			N	-0-					-0-
07	1333	N	1310	-0-	-23	B	-0-	1310	3			N	-0-					-0-
08	1313	N	1313	-0-	-0-	B	-0-	1313	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1267	N	1267	-0-	-0-	B	-0-	1267	3			N	-0-					-0-
10	1310	N	1310	-0-	-0-	B	-0-	1310	3			N	-0-					-0-
11	1260	N	1251	-0-	-9	B	-0-	1251	3			N	-0-					-0-

LEE WELL #: 1 RRCID -> 185510 COMPL. DATE 09/16/2001 TOTAL DEPTH 3209 PERF. 3036 - 3209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1762	N	1762	-0-	-0-	B	-0-	1762	3			N	-0-					-0-
07	2522	N	2522	-0-	-0-	B	-0-	2522	3			N	-0-					-0-
08	2274	N	2274	-0-	-0-	B	-0-	2274	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2565	N	2565	-0-	-0-	B	-0-	2565	3			N	-0-					-0-
10	2511	N	2194	-0-	-317	B	-0-	2194	3			N	-0-					-0-
11	2190	N	1902	-0-	-288	B	-0-	1902	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
HARLAND "C" WELL #: 2 RRCID -> 185512 COMPL. DATE 09/16/2001 TOTAL DEPTH 3139 PERF. 2924 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	N	2580	-0-	-0- B	-0-	2580	3			N	-0-					-0-
07	2821	N	2789	-0-	-32 B	-0-	2789	3			N	-0-					-0-
08	2852	N	2783	-0-	-69 B	-0-	2783	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2755	N	2755	-0-	-0- B	-0-	2755	3			N	-0-					-0-
10	2790	N	2699	-0-	-91 B	-0-	2699	3			N	-0-					-0-
11	2700	N	2657	-0-	-43 B	-0-	2657	3			N	-0-					-0-

BIVINS KK WELL #: 4R RRCID -> 185513 COMPL. DATE 09/17/2001 TOTAL DEPTH 3189 PERF. 3000 - 3189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
07	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
08	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
10	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
*11	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-

RAY -B- WELL #: 2 RRCID -> 191844 COMPL. DATE 08/19/2002 TOTAL DEPTH 3143 PERF. 2929 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	327	-0-	-3 B	-0-	327	3			N	-0-					-0-
07	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
08	341	N	329	-0-	-12 B	-0-	329	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	318	-0-	-12 B	-0-	318	3			N	-0-					-0-
10	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
11	330	N	307	-0-	-23 B	-0-	307	3			N	-0-					-0-

CRAIG "G" WELL #: 2R RRCID -> 191845 COMPL. DATE 08/13/2002 TOTAL DEPTH 3012 PERF. 2865 - 2965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13	N	-0-	-0-	-13 B	-0-					N	-0-					-0-
07	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-
08	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BISON WELL #: 2 RRCID -> 198654 COMPL. DATE 10/22/2003 TOTAL DEPTH 3230 PERF. 3032 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1318	-0-	-62 B	-0-	1318	3			N	-0-					-0-
07	1474	N	1474	-0-	-0- B	-0-	1474	3			N	-0-					-0-
08	1483	N	1483	-0-	-0- B	-0-	1483	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1490	N	1490	-0-	-0- B	-0-	1490	3			N	-0-					-0-
10	1488	N	1331	-0-	-157 B	-0-	1331	3			N	-0-					-0-
11	1440	N	1287	-0-	-153 B	-0-	1287	3			N	-0-					-0-

RIFFE WELL #: 1 RRCID -> 203960 COMPL. DATE 05/29/2004 TOTAL DEPTH 2902 PERF. 2802 - 2902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
07	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-
08	620	N	618	-0-	-2 B	-0-	618	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
10	628	N	628	-0-	-0- B	-0-	628	3			N	-0-					-0-
*11	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
CRAIG "B" WELL #: 2 RRCID -> 217359 COMPL. DATE 03/20/2006 TOTAL DEPTH 3135 PERF. 2911 - 3135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1342	-0-	-98 B	-0-	1342	3			N	-0-					-0-
07	1457	N	1440	-0-	-17 B	-0-	1440	3			N	-0-					-0-
08	1457	N	1432	-0-	-25 B	-0-	1432	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1408	N	1408	-0-	-0- B	-0-	1408	3			N	-0-					-0-
10	1426	N	1317	-0-	-109 B	-0-	1317	3			N	-0-					-0-
11	1380	N	1340	-0-	-40 B	-0-	1340	3			N	-0-					-0-

WIGINTON "B" WELL #: 2 RRCID -> 217366 COMPL. DATE 04/08/2006 TOTAL DEPTH 3038 PERF. 2744 - 3038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
07	465	N	448	-0-	-17 B	-0-	448	3			N	-0-					-0-
08	527	N	465	-0-	-62 B	-0-	465	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	438	-0-	-12 B	-0-	438	3			N	-0-					-0-
10	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
*11	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-

REYNOLDS WELL #: 1R RRCID -> 243560 COMPL. DATE 09/17/2008 TOTAL DEPTH 2945 PERF. 2755 - 2945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1031	-0-	-109 B	-0-	1031	3			N	-0-					-0-
07	1116	N	1111	-0-	-5 B	-0-	1111	3			N	-0-					-0-
08	1116	N	1109	-0-	-7 B	-0-	1109	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1088	N	1088	-0-	-0- B	-0-	1088	3			N	-0-					-0-
10	1116	N	1048	-0-	-68 B	-0-	1048	3			N	-0-					-0-
11	1080	N	1027	-0-	-53 B	-0-	1027	3			N	-0-					-0-

WITT WELL #: 2 RRCID -> 246705 COMPL. DATE 12/10/2008 TOTAL DEPTH 3042 PERF. 2768 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	968	-0-	-82 B	-0-	968	3			N	-0-					-0-
07	1054	N	1049	-0-	-5 B	-0-	1049	3			N	-0-					-0-
08	1085	N	803	-0-	-282 B	-0-	803	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1005	N	1005	-0-	-0- B	-0-	1005	3			N	-0-					-0-
10	1054	N	906	-0-	-148 B	-0-	906	3			N	-0-					-0-
*11	969	N	969	-0-	-0- B	-0-	969	3			N	-0-					-0-

WITTER "A" WELL #: 2R RRCID -> 246706 COMPL. DATE 12/10/2008 TOTAL DEPTH 2889 PERF. 2764 - 2889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	558	-0-	-42 B	-0-	558	3			N	-0-					-0-
07	620	N	420	-0-	-200 B	-0-	420	3			N	-0-					-0-
08	676	N	676	-0-	-0- B	-0-	676	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	582	N	582	-0-	-0- B	-0-	582	3			N	-0-					-0-
10	582	N	582	-0-	-0- B	-0-	582	3			N	-0-					-0-
11	660	N	429	-0-	-231 B	-0-	429	3			N	-0-					-0-

MYDA WELL #: 1R RRCID -> 254231 COMPL. DATE 04/30/2009 TOTAL DEPTH 3125 PERF. 2934 - 3125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
MERKLE WELL #: 1R RRCID -> 254288 COMPL. DATE 04/30/2009 TOTAL DEPTH 2959 PERF. 2654 - 2959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3030	#	1956	-0-	-1074 B	-3814	1956	3			N	-0-					-0-
07	3720	#	1594	-0-	-2126 B	-5940	1594	3			N	-0-					-0-
08	2573	N	1759	-0-	-814 B	-5940	1759	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-5075	CANCELLED UNDERAGE ->		-865											
09	1950	N	1541	-0-	-409 B	-5075	1541	3			N	-0-					-0-
10	1581	N	1181	-0-	-400 B	-5075	1181	3			N	-0-					-0-
11	1710	N	977	-0-	-733 B	-5075	977	3			N	-0-					-0-

HARRIET WELL #: 1R RRCID -> 254953 COMPL. DATE 01/05/2010 TOTAL DEPTH 3450 PERF. 3046 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1597	N	1597	-0-	-0- B	-0-	1597	3			N	-0-					-0-
07	2697	N	1305	-0-	-1392 B	-0-	1305	3			N	-0-					-0-
08	2666	N	1744	-0-	-922 B	-0-	1744	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	2330	N	2330	-0-	-0- B	-0-	2330	3			N	-0-					-0-
10	2221	N	2221	-0-	-0- B	-0-	2221	3			N	-0-					-0-
*11	1820	N	1820	-0-	-0- B	-0-	1820	3			N	-0-					-0-

W A WHORTON WELL #: 2 RRCID -> 256299 COMPL. DATE 01/04/2010 TOTAL DEPTH 5650 PERF. 2786 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1082	-0-	-88 B	-0-	1082	3			N	-0-					-0-
07	1178	N	1173	-0-	-5 B	-0-	1173	3			N	-0-					-0-
08	1178	N	1174	-0-	-4 B	-0-	1174	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1164	N	1164	-0-	-0- B	-0-	1164	3			N	-0-					-0-
10	1315	N	1315	-0-	-0- B	-0-	1315	3			N	-0-					-0-
11	1140	N	1071	-0-	-69 B	-0-	1071	3			N	-0-					-0-

BIVINS KK WELL #: 8R RRCID -> 259697 COMPL. DATE 11/11/2010 TOTAL DEPTH 3220 PERF. 3064 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	327	-0-	-3 B	-0-	327	3			N	-0-					-0-
07	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
08	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
10	341	N	337	-0-	-4 B	-0-	337	3			N	-0-					-0-
*11	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-

BASKIN WELL #: 1 RRCID -> 262053 COMPL. DATE 02/03/2011 TOTAL DEPTH 3250 PERF. 2896 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5875	N	5875	-0-	-0- B	-0-	5875	3			N	-0-					-0-
07	4143	N	4143	-0-	-0- B	-0-	4143	3			N	-0-					-0-
08	6479	N	1950	-0-	-4529 B	-0-	1950	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	5880	N	5660	-0-	-220 B	-0-	5660	3			N	-0-					-0-
10	5899	N	5899	-0-	-0- B	-0-	5899	3			N	-0-					-0-
*11	4620	N	4620	-0-	-0- B	-0-	4620	3			N	-0-					-0-

STAHL 'A' WELL #: 2 RRCID -> 262276 COMPL. DATE 10/11/2010 TOTAL DEPTH 3168 PERF. 2985 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1511	-0-	-169 B	-0-	1511	3			N	-0-					-0-
07	1736	N	1568	-0-	-168 B	-0-	1568	3			N	-0-					-0-
08	1643	N	1566	-0-	-77 B	-0-	1566	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1538	N	1538	-0-	-0- B	-0-	1538	3			N	-0-					-0-
10	1581	N	1568	-0-	-13 B	-0-	1568	3			N	-0-					-0-
*11	1549	N	1549	-0-	-0- B	-0-	1549	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
GARRETT "B" WELL #: 1R RRCID -> 262390 COMPL. DATE 03/25/2011 TOTAL DEPTH 3150 PERF. 2948 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	2011	-0-	-179 B	-1900	2011	3			N	-0-					-0-
07	2232	N	2005	-0-	-227 B	-1900	2005	3			N	-0-					-0-
08	2201	N	2036	-0-	-165 B	-1900	2036	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-	CANCELLED UNDERAGE ->		-1900										
09	2012	N	2012	-0-	-0- B	-0-	2012	3			N	-0-					-0-
10	2066	N	2066	-0-	-0- B	-0-	2066	3			N	-0-					-0-
*11	2029	N	2029	-0-	-0- B	-0-	2029	3			N	-0-					-0-

GILBERT A WELL #: 1R RRCID -> 267206 COMPL. DATE 01/24/2012 TOTAL DEPTH 3300 PERF. 3126 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-
07	558	N	553	-0-	-5 B	-0-	553	3			N	-0-					-0-
08	558	N	556	-0-	-2 B	-0-	556	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-
10	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-
11	540	N	528	-0-	-12 B	-0-	528	3			N	-0-					-0-

CLUCK 'H' WELL #: 1R RRCID -> 267991 COMPL. DATE 08/09/2012 TOTAL DEPTH 3175 PERF. 3003 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1834	-0-	-116 B	-0-	1834	3			N	-0-					-0-
07	1984	N	1934	-0-	-50 B	-0-	1934	3			N	-0-					-0-
08	1953	N	1936	-0-	-17 B	-0-	1936	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	1891	N	1891	-0-	-0- B	-0-	1891	3			N	-0-					-0-
10	1922	N	1918	-0-	-4 B	-0-	1918	3			N	-0-					-0-
*11	1869	N	1869	-0-	-0- B	-0-	1869	3			N	-0-					-0-

SHER WELL #: 1R RRCID -> 269246 COMPL. DATE 08/22/2012 TOTAL DEPTH 2955 PERF. 2791 - 2955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3698	N	3698	-0-	-0- B	-0-	3698	3			N	-0-					-0-
07	3999	N	3507	-0-	-492 B	-0-	3507	3			N	-0-					-0-
08	4061	N	3593	-0-	-468 B	-0-	3593	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	3690	N	3633	-0-	-57 B	-0-	3633	3			N	-0-					-0-
10	3772	N	3772	-0-	-0- B	-0-	3772	3			N	-0-					-0-
*11	3677	N	3677	-0-	-0- B	-0-	3677	3			N	-0-					-0-

ETOILE WELL #: 1R RRCID -> 270916 COMPL. DATE 10/29/2013 TOTAL DEPTH 2910 PERF. 2751 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	294	-0-	-36 B	-0-	294	3			N	-0-					-0-
07	310	N	309	-0-	-1 B	-0-	309	3			N	-0-					-0-
08	310	N	305	-0-	-5 B	-0-	305	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	300	N	297	-0-	-3 B	-0-	297	3			N	-0-					-0-
10	310	N	298	-0-	-12 B	-0-	298	3			N	-0-					-0-
11	300	N	290	-0-	-10 B	-0-	290	3			N	-0-					-0-

WHORTON WELL #: 1R RRCID -> 275762 COMPL. DATE 10/08/2013 TOTAL DEPTH 3000 PERF. 2815 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	710	-0-	-40 B	-0-	710	3			N	-0-					-0-
07	746	N	746	-0-	-0- B	-0-	746	3			N	-0-					-0-
08	744	N	737	-0-	-7 B	-0-	737	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	724	N	724	-0-	-0- B	-0-	724	3			N	-0-					-0-
10	744	N	718	-0-	-26 B	-0-	718	3			N	-0-					-0-
11	720	N	698	-0-	-22 B	-0-	698	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
BIVINS KK WELL #: 5R RRCID -> 275886 COMPL. DATE 04/22/2014 TOTAL DEPTH 3070 PERF. 2900 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	920	N	920	-0-	-0-	B	-0-	920	3		N	-0-			-0-
07	1181	N	1181	-0-	-0-	B	-0-	1181	3		N	-0-			-0-
08	1098	N	1098	-0-	-0-	B	-0-	1098	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	930	N	855	-0-	-75	B	-0-	855	3		N	-0-			-0-
10	1178	N	1143	-0-	-35	B	-0-	1143	3		N	-0-			-0-
*11	1060	N	1060	-0-	-0-	B	-0-	1060	3		N	-0-			-0-

IVENS R WELL #: 3 RRCID -> 276330 COMPL. DATE 08/06/2013 TOTAL DEPTH 3151 PERF. 2948 - 3151

06	930	N	917	-0-	-13	B	-0-	917	3		N	-0-			-0-
07	961	N	930	-0-	-31	B	-0-	930	3		N	-0-			-0-
08	961	N	923	-0-	-38	B	-0-	923	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	930	N	899	-0-	-31	B	-0-	899	3		N	-0-			-0-
10	939	N	939	-0-	-0-	B	-0-	939	3		N	-0-			-0-
*11	909	N	909	-0-	-0-	B	-0-	909	3		N	-0-			-0-

UPLAND RESOURCES LLC 878931
PRONGER WELL #: 1316 RRCID -> 087493 COMPL. DATE 10/20/1979 TOTAL DEPTH 3290 PERF. 3095 - 3222

06	1386	N	1386	-0-	-0-	B	-0-	1386	2		N	-0-			-0-
07	1310	N	1310	-0-	-0-	B	-0-	1310	2		N	-0-			-0-
08	1488	N	1057	-0-	-431	B	-0-	1057	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1380	N	1306	-0-	-74	B	-0-	1306	2		N	-0-			-0-
10	1307	N	1307	-0-	-0-	B	-0-	1307	2		N	-0-			-0-
*11	1228	N	1228	-0-	-0-	B	-0-	1228	2		N	-0-			-0-

PRONGER WELL #: 2 RRCID -> 214603 COMPL. DATE 10/07/2005 TOTAL DEPTH 3295 PERF. 2784 - 3170

06	1522	N	1522	-0-	-0-	B	-0-	1522	2		N	-0-			-0-
07	1198	N	1198	-0-	-0-	B	-0-	1198	2		N	-0-			-0-
08	1674	N	1277	-0-	-397	B	-0-	1277	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1530	N	1464	-0-	-66	B	-0-	1464	2		N	-0-			-0-
10	1209	N	1016	-0-	-193	B	-0-	1016	2		N	-0-			-0-
11	1230	N	348	-0-	-882	B	-0-	348	2		N	-0-			-0-

W.B.D. OIL AND GAS INC. 888033
MEGAN WELL #: 1 RRCID -> 157433 COMPL. DATE 01/09/1996 TOTAL DEPTH 3335 PERF. 2932 - 3248

06	4	N	-0-	-0-	-4	B	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

BERK WELL #: 1 RRCID -> 181132 COMPL. DATE 12/21/2000 TOTAL DEPTH 7197 PERF. 2904 - 2936

06	2100	N	2027	-0-	-73	B	-0-	2027	3		N	-0-			-0-
07	2139	N	2092	-0-	-47	B	-0-	2092	3		N	-0-			-0-
08	2108	N	1879	-0-	-229	B	-0-	1879	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2040	N	1986	-0-	-54	B	-0-	1986	3		N	-0-			-0-
10	2077	N	2051	-0-	-26	B	-0-	2051	3		N	-0-			-0-
*11	1958	N	1958	-0-	-0-	B	-0-	1958	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
XTO ENERGY INC. 945936
FRAZIER, A. H. WELL #: 3 RRCID -> 168393 COMPL. DATE 03/25/1998 TOTAL DEPTH 4574 PERF. 2730 - 2785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	N	2711	-0-	11 B	-2789	40	1	2671	2	Y	-0-					-0-
07	2790	N	2595	-0-	-195 B	-2789	42	1	2553	2	Y	-0-					-0-
08	2759	N	2764	-0-	5 B	-2784	43	1	2721	2	Y	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-	-0-	CANCELLED UNDERAGE ->	-2784										
09	2700	N	2355	-0-	-345 B	-0-	44	1	2311	2	Y	-0-					-0-
10	2791	N	2791	-0-	-0- B	-0-	2791	2			Y	-0-					-0-
11	2670	N	2644	-0-	-26 B	-0-	2644	2			Y	-0-					-0-

COLLIER, H. J. -D- WELL #: 1 RRCID -> 168916 COMPL. DATE 04/24/1998 TOTAL DEPTH 4545 PERF. 2730 - 2782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	517	-0-	-53 B	-0-	8	1	509	2	N	-0-					-0-
07	589	N	520	-0-	-69 B	-0-	8	1	512	2	N	-0-					-0-
08	558	N	359	-0-	-199 B	-0-	6	1	353	2	N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	510	N	338	-0-	-172 B	-0-	6	1	332	2	N	-0-					-0-
10	527	N	400	-0-	-127 B	-0-	400	2			N	-0-					-0-
*11	363	N	363	-0-	-0- B	-0-	363	2			N	-0-					-0-

COLLIER, H. J. WELL #: 1 RRCID -> 187993 COMPL. DATE 12/14/2001 TOTAL DEPTH 7391 PERF. 2836 - 2846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 191368 COMPL. DATE 07/31/2002 TOTAL DEPTH 3050 PERF. 2842 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1745	N	1745	-0-	-0- B	-0-	25	1	1720	2	N	-0-					-0-
07	1798	N	1769	-0-	-29 B	-0-	29	1	1740	2	N	-0-					-0-
08	1798	N	1772	-0-	-26 B	-0-	27	1	1745	2	N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	1740	N	1518	-0-	-222 B	-0-	28	1	1490	2	N	-0-					-0-
10	1782	N	1782	-0-	-0- B	-0-	1782	2			N	-0-					-0-
*11	1714	N	1714	-0-	-0- B	-0-	1714	2			N	-0-					-0-

HITCHLAND GAS UNIT 7 WELL #: 2 RRCID -> 191465 COMPL. DATE 08/16/2002 TOTAL DEPTH 3053 PERF. 2784 - 2984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JACKSON, S. P. & K. K. WELL #: 6 RRCID -> 192151 COMPL. DATE 10/24/2002 TOTAL DEPTH 3050 PERF. 2820 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	802	-0-	-98 B	-0-	12	1	790	2	N	-0-					-0-
07	837	N	813	-0-	-24 B	-0-	13	1	800	2	N	-0-					-0-
08	814	N	814	-0-	-0- B	-0-	13	1	801	2	N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	810	N	627	-0-	-183 B	-0-	12	1	615	2	N	-0-					-0-
10	806	N	804	-0-	-2 B	-0-	804	2			N	-0-					-0-
*11	782	N	782	-0-	-0- B	-0-	782	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
XTO ENERGY INC. //CONT.// 945936
HITCHLAND GAS UNIT 8 WELL #: 3 RRCID -> 193542 COMPL. DATE 11/13/2002 TOTAL DEPTH 3150 PERF. 2996 - 3013

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
JACKSON, S. P. & K. K. WELL #: 1 RRCID -> 027301 COMPL. DATE 03/02/1949 TOTAL DEPTH 2904 PERF. 2830 - 2904

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
	09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JACKSON, S. P. & K. K. WELL #: 2 RRCID -> 027302 COMPL. DATE 04/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	127 N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
07	110 N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
08	1225 N	1225	-0-	-0- B	-0-	1225	2			N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-															
09	1169 N	1169	-0-	-0- B	-0-	1169	2			N	-0-					-0-
*10	1175 N	1175	-0-	-0- B	-0-	1175	2			N	-0-					-0-
11	1200 N	1193	-0-	-7 B	-0-	1193	2			N	-0-					-0-

TEXFEL (DOUGLAS) 89137 350 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
NANCY WELL #: 1 RRCID -> 204045 COMPL. DATE 07/06/2004 TOTAL DEPTH 7850 PERF. 7094 - 7110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510 N	510	-0-	-0-	-0-	500	2	10	9	N	9	86	1			10
07	496 N	447	-0-	-49	-0-	447	2			N	-0-					10
08	527 N	449	-0-	-78	-0-	449	2			N	-0-					10
09	510 N	447	-0-	-63	-0-	438	2	9	9	N	8					18
10	496 N	496	-0-	-0-	-0-	483	2	13	9	N	12					30
*11	466 N	466	-0-	-0-	-0-	457	2	9	9	N	8					38

CONOCOPHILLIPS COMPANY 172232
JONES -T- WELL #: 2 RRCID -> 148102 COMPL. DATE 03/25/1996 TOTAL DEPTH 8200 PERF. 7524 - 8064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2530 N	2530	-0-	-0-	-0-	2530	3			N	-0-					10
07	2449 N	2282	-0-	-167	-0-	2282	3			N	-0-					10
08	2391 N	2391	-0-	-0-	-0-	2391	3			N	-0-					10
09	2520 N	2271	-0-	-249	-0-	2271	3			N	-0-					10
10	2294 N	2276	-0-	-18	-0-	2276	3			N	-0-					10
11	2310 N	2274	-0-	-36	-0-	45	1	2229	3	N	-0-					10

JONES -S- WELL #: 3 RRCID -> 149422 COMPL. DATE 12/12/2005 TOTAL DEPTH 7700 PERF. 7341 - 7547

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44

TEXFEL (DOUGLAS) //CONT.// 89137 350 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY //CONT.// 172232
JONES -T- WELL #: 3 RRCID -> 149423 COMPL. DATE 04/29/1994 TOTAL DEPTH 7700 PERF. 7542 - 7566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	756	-0-	-54	-0-	756	3			N	-0-					-0-
07	806	N	759	-0-	-47	-0-	759	3			N	-0-					-0-
08	806	N	771	-0-	-35	-0-	771	3			N	-0-					-0-
09	750	N	726	-0-	-24	-0-	726	3			N	-0-					-0-
10	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
11	750	N	711	-0-	-39	-0-	711	3			N	-0-					-0-

J-BREX COMPANY 427513
TEXFEL WELL #: 107 C RRCID -> 128360 COMPL. DATE 04/29/1988 TOTAL DEPTH 8174 PERF. 7546 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		337	-0-	337	337	337	2			Y	-0-					-0-
07	706	N	369	-0-	-337	-0-	369	2			Y	-0-					-0-
08	382	N	382	-0-	-0-	-0-	382	2			Y	-0-					-0-
09	357	N	357	-0-	-0-	-0-	357	2			Y	-0-					-0-
10	380	N	380	-0-	-0-	-0-	380	2			Y	-0-					-0-
*11	363	N	363	-0-	-0-	-0-	363	2			Y	-0-					-0-

TEXFEL WELL #: 307 RRCID -> 151672 COMPL. DATE 06/18/1994 TOTAL DEPTH 7800 PERF. 7226 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	386	-0-	-4	-0-	386	2			N	-0-					-0-
07	403	N	385	-0-	-18	-0-	385	2			N	-0-					-0-
08	403	N	381	-0-	-22	-0-	381	2			N	-0-					-0-
09	390	N	382	-0-	-8	-0-	382	2			N	-0-					-0-
10	372	N	369	-0-	-3	-0-	369	2			N	-0-					-0-
*11	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
HODGSON WELL #: 2020 RRCID -> 195685 COMPL. DATE 04/11/2003 TOTAL DEPTH 8001 PERF. 7154 - 7481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HODGSON WELL #: 1021 RRCID -> 195688 COMPL. DATE 03/12/2003 TOTAL DEPTH 7950 PERF. 7073 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	650	-0-	-40	-0-	650	2			N	-0-					402
07	775	N	712	-0-	-63	-0-	712	2			N	-0-					402
08	837	N	716	-0-	-121	-0-	716	2			N	-0-					402
09	660	N	594	-0-	-66	-0-	594	2			N	-0-					402
*10	721	N	721	-0-	-0-	-0-	721	2			N	-0-					402
11	690	N	685	-0-	-5	-0-	685	2			N	-0-					402

MARGARET WELL #: 1021 RRCID -> 197586 COMPL. DATE 07/19/2003 TOTAL DEPTH 7918 PERF. 7064 - 7086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3180	X	3139	-0-	-41	-0-	3128	2	11	9	N	10					330
07	3317	X	3132	-0-	-185	-0-	3128	2	4	9	N	4					334
08	3317	X	3224	-0-	-93	-0-	3218	2	6	9	N	5					339
09	3210	X	3181	-0-	-29	-0-	3175	2	6	9	N	5					344
10	3286	X	3015	-0-	-271	-0-	2995	2	20	9	N	18					362
11	3150	X	3132	-0-	-18	-0-	3112	2	20	9	N	18					380

TEXHOMA (KEYES) 89139 200 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
THOMAS WELL #: 1104 RRCID -> 149404 COMPL. DATE 03/23/1994 TOTAL DEPTH 6900 PERF. 6784 - 6789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXHOMA (MORROW, UPPER) 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
HARLAND WELL #: 1 RRCID -> 155109 COMPL. DATE 06/16/1995 TOTAL DEPTH 6900 PERF. 6412 - 6424

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE WELL #: 177 RRCID -> 156571 COMPL. DATE 10/01/1995 TOTAL DEPTH 6900 PERF. 6417 - 6441

06	0	N	-0-	-0-	-0-	-0-					N	-0-					27
07	0	N	-0-	-0-	-0-	-0-					N	-0-					27
08	0	N	-0-	-0-	-0-	-0-					N	-0-					27
09	0	N	-0-	-0-	-0-	-0-					N	-0-					27
10	0	N	-0-	-0-	-0-	-0-					N	-0-					27
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27

HARLAND WELL #: 2104 RRCID -> 157227 COMPL. DATE 01/09/1996 TOTAL DEPTH 6900 PERF. 6418 - 6428

06	180	N	161	-0-	-19	-0-	60	1	101	2	N	-0-					-0-
07	186	N	171	-0-	-15	-0-	62	1	109	2	N	-0-					-0-
08	159	N	159	-0-	-0-	-0-	62	1	97	2	N	-0-					-0-
09	156	N	156	-0-	-0-	-0-	60	1	96	2	N	-0-					-0-
10	186	N	120	-0-	-66	-0-	42	1	78	2	N	-0-					-0-
11	150	N	120	-0-	-30	-0-	50	1	70	2	N	-0-					-0-

THOMAS WELL #: 1104C RRCID -> 158453 COMPL. DATE 04/05/1996 TOTAL DEPTH 6900 PERF. 6411 - 6727

06	296	N	296	-0-	-0-	-0-	60	1	236	2	N	-0-					-0-
07	302	N	302	-0-	-0-	-0-	62	1	240	2	N	-0-					-0-
08	289	N	289	-0-	-0-	-0-	62	1	227	2	N	-0-					-0-
09	281	N	281	-0-	-0-	-0-	60	1	221	2	N	-0-					-0-
10	279	N	249	-0-	-30	-0-	52	1	197	2	N	-0-					-0-
*11	280	N	280	-0-	-0-	-0-	60	1	220	2	N	-0-					-0-

OSBORNE WELL #: 2077 RRCID -> 158587 COMPL. DATE 05/24/1996 TOTAL DEPTH 6656 PERF. 6397 - 6418

06	600	N	549	-0-	-51	-0-	60	1	489	2	N	-0-					-0-
07	589	N	586	-0-	-3	-0-	62	1	524	2	N	-0-					-0-
08	620	N	591	-0-	-29	-0-	62	1	529	2	N	-0-					-0-
09	588	N	588	-0-	-0-	-0-	60	1	528	2	N	-0-					-0-
10	589	N	534	-0-	-55	-0-	62	1	472	2	N	-0-					-0-
11	570	N	537	-0-	-33	-0-	60	1	477	2	N	-0-					-0-

TEXHOMA (MORROW, UPPER) //CONT.// 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
COURSON OIL & GAS, INC. //CONT.// 182785
MCLAUGHLIN WELL #: 1 RRCID -> 163301 COMPL. DATE 04/08/1997 TOTAL DEPTH 6900 PERF. 6414 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1551	N	1551	-0-	-0-	-0-	60	1	1491	2	N	-0-					-0-
07	1525	N	1525	-0-	-0-	-0-	60	1	1462	2	N	3					3
							3	9									
08	1426	N	1286	-0-	-140	-0-	62	1	1224	2	N	-0-					3
09	1410	N	1218	-0-	-192	-0-	60	1	1158	2	N	-0-					3
10	1457	N	1155	-0-	-302	-0-	62	1	1093	2	N	-0-					3
11	1230	N	1100	-0-	-130	-0-	60	1	1040	2	N	-0-					3

INTERSTATE ROYALTIES WELL #: 1105 RRCID -> 168473 COMPL. DATE 04/15/1998 TOTAL DEPTH 6900 PERF. 6425 - 6435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	127	N	127	-0-	-0-	-0-	60	1	67	2	N	-0-					3
07	127	N	127	-0-	-0-	-0-	62	1	65	2	N	-0-					3
08	129	N	129	-0-	-0-	-0-	62	1	67	2	N	-0-					3
09	124	N	124	-0-	-0-	-0-	60	1	64	2	N	-0-					3
10	133	N	133	-0-	-0-	-0-	62	1	71	2	N	-0-					3
*11	144	N	144	-0-	-0-	-0-	60	1	84	2	N	-0-					3

PANTERA ENERGY COMPANY 638486
MANER A WELL #: 2 RRCID -> 220126 COMPL. DATE 07/26/2006 TOTAL DEPTH 6700 PERF. 6428 - 6437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	1336	-0-	-704	-0-	1247	3	89	9	N	81					251
07	1488	N	1426	-0-	-62	-0-	1338	3	88	9	N	80	186	1			145
08	1457	N	1411	-0-	-46	-0-	1324	3	87	9	N	79					224
09	1386	N	1386	-0-	-0-	-0-	1310	3	76	9	N	69	184	1			109
10	1426	N	1402	-0-	-24	-0-	1311	3	91	9	N	83					192
11	1380	N	1347	-0-	-33	-0-	1266	3	81	9	N	74					266

REMNANT ENERGY, INC. 701555
RED DEVIL WELL #: 1 RRCID -> 218942 COMPL. DATE 06/01/2006 TOTAL DEPTH 6914 PERF. 6408 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3494	X	3494	-0-	-0-	-0-	3494	2			N	-0-					5
07	3110	X	3110	-0-	-0-	-0-	3110	2			N	-0-					5
08	3145	X	3145	-0-	-0-	-0-	3145	2			N	-0-					5
09	1860	X	1291	-0-	-569	-0-	1291	2			N	-0-					5
10	1991	X	1991	-0-	-0-	-0-	1991	2			N	-0-					5
11	1860	X	1349	-0-	-511	-0-	1349	2			N	-0-					5

RED DEVIL WELL #: 1019 RRCID -> 241145 COMPL. DATE 06/04/2008 TOTAL DEPTH 6900 PERF. 6406 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8976	X	8976	-0-	-0-	-0-	8976	2			N	-0-					-0-
07	9077	X	9077	-0-	-0-	-0-	9077	2			N	-0-					-0-
08	8979	X	8979	-0-	-0-	-0-	8979	2			N	-0-					-0-
09	8595	X	8595	-0-	-0-	-0-	8595	2			N	-0-					-0-
10	8514	X	8514	-0-	-0-	-0-	8514	2			N	-0-					-0-
*11	7929	X	7929	-0-	-0-	-0-	7929	2			N	-0-					-0-

RIO PETROLEUM, INC. 712840
TEXHOMA WELL #: 1 RRCID -> 236967 COMPL. DATE 04/17/2008 TOTAL DEPTH 6926 PERF. 6387 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38	N	38	-0-	-0-	-0-	38	2			N	-0-					156
07	35	N	35	-0-	-0-	-0-	35	2			N	-0-					156
08	33	N	33	-0-	-0-	-0-	33	2			N	-0-					156
09	47	N	47	-0-	-0-	-0-	47	2			N	-0-					156
*10	31	N	24	-0-	-7	-0-	24	2			N	-0-	156	6			-0-
*11	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-

TEXHOMA (MORROW, UPPER) //CONT.// 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
CORENE A WELL #: 4 RRCID -> 156849 COMPL. DATE 11/17/1995 TOTAL DEPTH 6925 PERF. 6396 - 6419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1542	N	495	-0-	-1047	-0-	495	3			Y	-0-					-0-
07	851	N	851	-0-	-0-	-0-	851	3			Y	-0-					73
08	827	N	827	-0-	-0-	-0-	827	3			Y	-0-					73
09	819	N	819	-0-	-0-	-0-	819	3			Y	-0-					73
10	691	N	691	-0-	-0-	-0-	691	3			Y	-0-					73
*11	725	N	725	-0-	-0-	-0-	725	3			Y	-0-					73
06	1728	N	667	-0-	-1061	-0-	667	3			Y	-0-					-0-
07	737	N	737	-0-	-0-	-0-	737	3			Y	-0-					-0-
08	745	N	745	-0-	-0-	-0-	745	3			Y	-0-					-0-
09	741	N	741	-0-	-0-	-0-	741	3			Y	-0-					-0-
10	651	N	647	-0-	-4	-0-	647	3			Y	-0-					-0-
*11	672	N	672	-0-	-0-	-0-	672	3			Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89

MARGA WELL #: 4 RRCID -> 278834 COMPL. DATE 02/05/2011 TOTAL DEPTH 7005 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEXOLA (HUNTON) 89155 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1021 RRCID -> 088323 COMPL. DATE 05/30/1979 TOTAL DEPTH 16400 PERF. 18892 - 19322

06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

THORNDIKE (ATOKA) 89560 333 NON-ASSOCIATED CAPACITY CNTY: GRAY
RIO PETROLEUM, INC. 712840
BAILEY "A" WELL #: 1 RRCID -> 173847 COMPL. DATE 06/29/1999 TOTAL DEPTH 4965 PERF. 4440 - 4730

06	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
07	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
08	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
09	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
10	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
11	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-

THORNDIKE (ELLENBERGER) 89560 375 NON-ASSOCIATED CAPACITY CNTY: WHEELER
RIO PETROLEUM, INC. 712840
BAILEY WELL #: 1092 RRCID -> 227110 COMPL. DATE 03/04/2007 TOTAL DEPTH 13670 PERF.11329 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	X	450	-0-	-90	-0-	450	2			N	-0-					63
07	558	X	-0-	-0-	-558	-0-					N	-0-					63
08	558	X	51	-0-	-507	-0-	51	2			N	-0-					63
09	450	X	44	-0-	-406	-0-	44	2			N	-0-					63
10	867	X	867	-0-	-0-	-0-	867	2			N	-0-					63
11	450	X	51	-0-	-399	-0-	51	2			N	-0-					63

THORNDIKE (KINDERHOOK) 89560 500 NON-ASSOCIATED EXEMPT CNTY: WHEELER
RIO PETROLEUM, INC. 712840
BAILEY "E" WELL #: 1 RRCID -> 227071 COMPL. DATE 04/30/2007 TOTAL DEPTH 12350 PERF.11719 - 11727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	-0-	-0-	-1950	-0-					N	-0-					33
07	589	N	-0-	-0-	-589	-0-					N	-0-					33
08	403	N	-0-	-0-	-403	-0-					N	-0-					33
09	0	N	-0-	-0-	-0-	-0-					N	-0-					33
10	2124	N	2124	-0-	-0-	-0-	2124	2			N	-0-					33
*11	2479	N	2479	-0-	-0-	-0-	2479	2			N	-0-					33

THORNDIKE (MISSOURI LOWER) 89560 666 ASSOCIATED 49B CNTY: GRAY
BLACKBIRD ENERGY HOLDINGS LLC 073058
MATHERS WELL #: 2074R RRCID -> 215690 COMPL. DATE 11/09/2005 TOTAL DEPTH 8410 PERF. 8268 - 8310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE, EAST 89561 001 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBIRD ENERGY HOLDINGS LLC 073058
MATHERS WELL #: 7402AR RRCID -> 227047 COMPL. DATE 01/05/2007 TOTAL DEPTH 8150 PERF. 7784 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAKOMA OPERATING, L.P. 844190
TAYLOR 4 WELL #: 1 RRCID -> 195554 COMPL. DATE 06/16/2003 TOTAL DEPTH 11890 PERF.11674 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4920	X	4848	-0-	-72	-0-	388	1	4460	3	N	-0-					120
07	4340	X	3972	-0-	-368	-0-	318	1	3654	3	N	-0-					120
08	4898	X	3481	-0-	-1417	-0-	278	1	3203	3	N	-0-					120
09	4860	X	3968	-0-	-892	-0-	317	1	3651	3	N	-0-					120
10	5022	X	3811	-0-	-1211	-0-	305	1	3506	3	N	-0-					120
11	4860	X	3610	-0-	-1250	-0-	289	1	3321	3	N	-0-					120

THREE CORRALS (MORROW UPPER) 89693 700 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
NADEL AND GUSSMAN, L.L.C. 598935
-3- CORRALS WELL #: 1 A RRCID -> 131527 COMPL. DATE 06/11/1989 TOTAL DEPTH 9300 PERF. 9151 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TILLERSON (CHESTER) 90003 350 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
CUDD -A- WELL #: 1T RRCID -> 127173 COMPL. DATE 04/26/1988 TOTAL DEPTH 7832 PERF. 7718 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPECANOE (MISS.-CHESTER) 90164 250 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
OKLAHOMA MARLIN OIL CORPORATION 621113
SCHOENHALS WELL #: 3861 RRCID -> 139784 COMPL. DATE 09/09/1991 TOTAL DEPTH 10100 PERF. 9885 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1232	-0-	-178	-0-	1232	2			N	-0-					85
07	1250	N	1250	-0-	-0-	-0-	1250	2			N	-0-					85
08	1236	N	1236	-0-	-0-	-0-	1236	2			N	-0-					85
09	1230	N	1184	-0-	-46	-0-	1184	2			N	-0-					85
10	1240	N	1209	-0-	-31	-0-	1209	2			N	-0-					85
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					85

TORNADO ALLEY (MORROW UPPER) 90775 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
TURNER -104- WELL #: 1 RRCID -> 098035 COMPL. DATE 12/14/1981 TOTAL DEPTH 8200 PERF. 7687 - 7701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	83	-0-	-67	-0-	30	1	53	2	N	-0-					70
07	155	N	72	-0-	-83	-0-	31	1	41	2	N	-0-					70
08	124	N	66	-0-	-58	-0-	31	1	35	2	N	-0-					70
09	90	N	39	-0-	-51	-0-	30	1	9	2	N	-0-					70
10	62	N	31	-0-	-31	-0-	31	1			N	-0-					70
11	60	N	40	-0-	-20	-0-	30	1	10	2	N	-0-					70

TREML (MORROW LOWER) 91033 250 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
JOHN PAUL WELL #: 3092 RRCID -> 209699 COMPL. DATE 12/14/2004 TOTAL DEPTH 12300 PERF. 11940 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TROSPER (ATOKA) 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
HOSTUTLER WELL #: 1 RRCID -> 134390 COMPL. DATE 03/21/1990 TOTAL DEPTH 9500 PERF. 7980 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	578	-0-	-112	-0-	578	2			N	-0-					180
07	682	N	631	-0-	-51	-0-	631	2			N	-0-					180
08	742	N	742	-0-	-0-	-0-	742	2			N	-0-					180
09	706	N	706	-0-	-0-	-0-	706	2			N	-0-					180
10	648	N	648	-0-	-0-	-0-	648	2			N	-0-					180
11	720	N	571	-0-	-149	-0-	571	2			N	-0-					180

EOG RESOURCES, INC. 253162
WEIS 452 WELL #: 2 RRCID -> 212019 COMPL. DATE 09/23/2005 TOTAL DEPTH 9750 PERF. 9416 - 9431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL 433 WELL #: 3H RRCID -> 246413 COMPL. DATE 10/01/2008 TOTAL DEPTH 9647 PERF. 10030 - 12583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3810	X	3166	-0-	-644	-0-	217	1	2949	2	N	-0-					132
07	3937	X	3126	-0-	-811	-0-	215	1	2911	2	N	-0-					132
08	3937	X	3005	-0-	-932	-0-	194	1	2811	2	N	-0-					132
09	3600	X	3385	-0-	-215	-0-	247	1	3138	2	N	-0-					132
10	3658	X	3358	-0-	-300	-0-	266	1	3074	2	N	16					148
							18	9									
*11	3307	X	3307	-0-	-0-	-0-	272	1	3029	2	N	5					153
							6	9									

JONES ENERGY, LLC 441132
WEIS 452 WELL #: 3H RRCID -> 226424 COMPL. DATE 12/18/2006 TOTAL DEPTH 9399 PERF. 9993 - 11501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3144	X	3144	-0-	-0-	-0-	251	1	2893	2	N	-0-					83
07	3547	X	3547	-0-	-0-	-0-	284	1	3263	2	N	-0-					83
08	3999	X	2059	-0-	-1940	-0-	165	1	1894	2	N	-0-					83
09	5398	X	5398	-0-	-0-	-0-	432	1	4966	2	N	-0-					83
*10	3623	X	3623	-0-	-0-	-0-	290	1	3333	2	N	-0-					83
11	3150	X	NO RPT	-0-	-3150	-0-					N	NO RPT					83

BUCHER 429 WELL #: 1H RRCID -> 230938 COMPL. DATE 08/28/2007 TOTAL DEPTH 9546 PERF. 9968 - 11461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	X	1577	-0-	-163	-0-	142	1	1435	2	N	-0-					204
07	1644	X	1644	-0-	-0-	-0-	116	1	1528	2	N	-0-					204
08	3985	X	3985	-0-	-0-	-0-	280	1	3705	2	N	-0-					204
09	3270	X	2838	-0-	-432	-0-	199	1	2639	2	N	-0-					204
*10	2172	X	2172	-0-	-0-	-0-	152	1	2020	2	N	-0-					204
11	1590	X	NO RPT	-0-	-1590	-0-					N	NO RPT					204

WEIS 452 WELL #: 4H RRCID -> 232910 COMPL. DATE 11/08/2007 TOTAL DEPTH 9356 PERF. 9900 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2655	N	2655	-0-	-0-	-0-	212	1	2443	2	N	-0-					119
07	2656	N	2656	-0-	-0-	-0-	212	1	2441	2	N	3					122
							3	9									
08	2030	N	2030	-0-	-0-	-0-	163	1	1867	2	N	-0-					122
09	2345	N	2345	-0-	-0-	-0-	188	1	2157	2	N	-0-					122
*10	2334	N	2334	-0-	-0-	-0-	185	1	2134	2	N	14	55	1			81
							15	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					81

TROSPER (ATOKA) //CONT.// 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
JAMES ROLAND WHEAT 363 WELL #: 2H RRCID -> 235969 COMPL. DATE 03/10/2008 TOTAL DEPTH 9582 PERF.10060 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					241
07	1167	N	1167	-0-	-0-	-0-	1035	2	132	9	N	120					361
08	602	N	602	-0-	-0-	-0-	580	2	22	9	N	20					381
09	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					381
*10	1079	N	1079	-0-	-0-	-0-	1068	2	11	9	N	10					391
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					391

BUCHER 429 WELL #: 2H RRCID -> 245402 COMPL. DATE 10/30/2008 TOTAL DEPTH 9547 PERF.10000 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-					42
07	1152	N	1152	-0-	-0-	-0-	1144	2	8	9	N	7					49
08	1216	N	1216	-0-	-0-	-0-	1208	2	8	9	N	7					56
09	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					56
*10	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					56
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					56

KIRK 278 WELL #: 2H RRCID -> 249439 COMPL. DATE 03/09/2009 TOTAL DEPTH 9956 PERF.10360 - 13163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					488
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					488
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					488
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					488
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					488
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					488

PRESIDIO PETROLEUM LLC 676084
COYOTE, WIL-E WELL #: 1430 RRCID -> 211555 COMPL. DATE 06/29/2005 TOTAL DEPTH 9762 PERF. 9512 - 9618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	300	-0-	-30	-0-	300	3			N	-0-					40
07	310	N	283	-0-	-27	-0-	283	3			N	-0-					40
08	310	N	274	-0-	-36	-0-	274	3			N	-0-					40
09	300	N	282	-0-	-18	-0-	254	3	28	9	N	25					65
10	279	N	267	-0-	-12	-0-	267	3			N	-0-					65
11	270	N	239	-0-	-31	-0-	239	3			N	-0-					65

URBAN OIL & GAS GROUP, LLC 879035
HOSTUTLER -451- WELL #: 1 RRCID -> 130817 COMPL. DATE 03/27/1989 TOTAL DEPTH 14000 PERF. 9392 - 9404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1389	-0-	-81	-0-	1389	2			N	-0-					-0-
07	3100	N	3153	-0-	53	53	3153	2			N	-0-					-0-
08	2817	N	2764	-0-	-53	-0-	2764	2			N	-0-					-0-
09	3000	N	3113	-0-	113	113	3113	2			N	-0-					-0-
10	1674	X	1541	-0-	-133	-0-	1541	2			N	-0-					-0-
*11	2590	X	2590	-0-	-0-	-0-	2590	2			N	-0-					-0-

TROSPER (MORROW LOWER) 91464 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
DISCOVERY OPERATING, INC. 220865
SCHULTZ WELL #: 1 RRCID -> 170828 COMPL. DATE 07/09/1998 TOTAL DEPTH 10021 PERF. 9644 - 9656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	932	-0-	-298 B	-0-	923	3	9	9	N	8					50
07	1085	N	926	-0-	-159 B	-0-	916	3	10	9	N	9					59
08	1054	N	940	-0-	-114 B	-0-	930	3	10	9	N	9					68
09	930	N	732	-0-	-198 B	-0-	723	3	9	9	N	8					76
10	930	N	777	-0-	-153 B	-0-	768	3	9	9	N	8					84
11	900	N	824	-0-	-76 B	-0-	813	3	11	9	N	10					94

TROSPER (MORROW LOWER) //CONT.// 91464 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
DISCOVERY OPERATING, INC. //CONT.// 220865
SCHULTZ 783 WELL #: 1 RRCID -> 179521 COMPL. DATE 09/20/2000 TOTAL DEPTH 10004 PERF. 9802 - 9811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
JONES WELL #: 1344 RRCID -> 164762 COMPL. DATE 03/31/1998 TOTAL DEPTH 11200 PERF.10620 - 10640

06	1500	N	1467	-0-	-33	B	-0-	1467	2			N	-0-					34
07	1767	N	1287	-0-	-480	B	-0-	1201	2	86	9	N	78					112
08	1622	N	1622	-0-	-0-	B	-0-	1597	2	25	9	N	23					135
09	1736	N	1736	-0-	-0-	B	-0-	1706	2	30	9	N	27					162
10	1787	N	1787	-0-	-0-	B	-0-	1751	2	36	9	N	33					195
*11	1788	N	1788	-0-	-0-	B	-0-	1733	2	55	9	N	50					245

STRAT LAND EXPLORATION COMPANY 825420
DENISE WELL #: 2275 RRCID -> 202250 COMPL. DATE 05/25/2017 TOTAL DEPTH 11455 PERF.11084 - 11202

06	240	N	57	-0-	-183	B	-0-	15	1	42	2	N	-0-					-0-
07	961	N	171	-0-	-790	B	-0-	22	1	149	2	N	-0-					-0-
08	320	N	320	-0-	-0-	B	-0-	28	1	292	2	N	-0-					-0-
09	385	N	385	-0-	-0-	B	-0-	45	1	340	2	N	-0-					-0-
10	406	N	406	-0-	-0-	B	-0-	406	2			N	-0-					-0-
*11	447	N	447	-0-	-0-	B	-0-	447	2			N	-0-					-0-

DENISE WELL #: 3275 RRCID -> 210611 COMPL. DATE 06/03/2005 TOTAL DEPTH 11375 PERF.10996 - 11158

06	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TROUT (HUNTON) 91486 200 NON-ASSOCIATED ONE WELL CNTY: WHEELER
PANTERA ENERGY COMPANY 638486
TROUT, BEN WELL #: 2 RRCID -> 139400 COMPL. DATE 09/13/1995 TOTAL DEPTH 16510 PERF.15868 - 15955

06	14670	#	13561	-0-	-1109		-0-	13533	3	28	9	N	25					83
07	15159	#	13653	-0-	-1506		-0-	13627	3	26	9	N	24					107
08	14973	#	12998	-0-	-1975		-0-	12984	3	14	9	N	13					120
09	14490	#	13783	-0-	-707		-0-	13754	3	29	9	N	26					146
10	14973	#	13592	-0-	-1381		-0-	13577	3	15	9	N	14					160
*11	16436		15763	-0-	-673		-0-	15740	3	23	9	N	21					181

TUFFY (CHESTER) 91672 075 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON -C- WELL #: 2 RRCID -> 166698 COMPL. DATE 04/23/1997 TOTAL DEPTH 9300 PERF. 9018 - 9072

06	1320	N	1185	-0-	-135	B	-7824	1185	2			N	-0-					18
07	1209	N	1102	-0-	-107	B	-7824	1102	2			N	-0-					18
08	1054	N	1026	-0-	-28	B	-7824	1026	2			N	-0-					18
09	1200	N	1079	-0-	-121	B	-7824	1079	2			N	-0-					18
10	1116	N	1086	-0-	-30	B	-7824	1086	2			N	-0-					18
11	990	N	1034	-0-	44	B	-7780	1034	2			N	-0-					18

TUFFY (CHESTER) //CONT.// 91672 075 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -C- WELL #: 1 RRCID -> 167161 COMPL. DATE 11/06/1996 TOTAL DEPTH 9300 PERF. 8942 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH "A" WELL #: 5 RRCID -> 200298 COMPL. DATE 11/19/2003 TOTAL DEPTH 9400 PERF. 8449 - 8984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	#	2803	-0-	-197 B	-45431	2803	2			N	-0-					16
07	3100	#	2859	-0-	-241 B	-45672	2859	2			N	-0-					16
08	3100	#	2822	-0-	-278 B	-45950	2822	2			N	-0-					16
09	2940	#	2688	-0-	-252 B	-46202	2688	2			N	-0-					16
10	2852	N	2738	-0-	-114 B	-46202	2730	2	8	9	N	7					23
11	0	N	2666	-0-	2666 B	-43536	2666	2			N	-0-					23

TUFFY (MORROW, UPPER) 91672 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON -C- WELL #: 1 RRCID -> 164735 COMPL. DATE N/A TOTAL DEPTH 9300 PERF. 8440 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1703	N	1703	-0-	-0-	-0-	1703	2			N	-0-	21	5			-0-
07	1891	N	1625	-0-	-266	-0-	1625	2			N	-0-					-0-
08	1798	N	1699	-0-	-99	-0-	1699	2			N	-0-					-0-
09	1710	N	1488	-0-	-222	-0-	1284	2	204	9	N	185					185
*10	1612	N	998	-0-	-614	-0-	944	2	54	9	N	49	190	1			44
11	1650	N	698	-0-	-952	-0-	698	2			N	-0-					44

COURSON OIL & GAS, INC. 182785
SKEETERBEE WELL #: 3T RRCID -> 202241 COMPL. DATE 06/02/2004 TOTAL DEPTH 8675 PERF. 8295 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES ENERGY, LLC 441132
KING E WELL #: 4 RRCID -> 234249 COMPL. DATE 08/10/2007 TOTAL DEPTH 8500 PERF. 8248 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2401	N	2401	-0-	-0-	-0-	75	1	2326	2	N	-0-					103
07	2508	N	2508	-0-	-0-	-0-	126	1	2382	2	N	-0-					103
08	1700	N	1700	-0-	-0-	-0-	49	1	1651	2	N	-0-					103
09	2495	N	2495	-0-	-0-	-0-	125	1	2370	2	N	-0-					103
*10	2434	N	2434	-0-	-0-	-0-	122	1	2312	2	N	-0-					103
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					103

STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH "A" WELL #: 5 RRCID -> 164739 COMPL. DATE 04/17/1997 TOTAL DEPTH 9400 PERF. 8449 - 8457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUFFY (MORROW, UPPER) //CONT.// 91672 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC 932471
MC GARRAUGH ET AL "D" WELL #: 3 RRCID -> 209918 COMPL. DATE 01/28/2005 TOTAL DEPTH 9250 PERF. 8314 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	N	2212	-0-	-248	-0-	2212	3			N	-0-					159
07	2356	N	2167	-0-	-189	-0-	2167	3			N	-0-					159
08	2325	N	2190	-0-	-135	-0-	2190	3			N	-0-					159
09	2220	N	2078	-0-	-142	-0-	2078	3			N	-0-					159
*10	2218	N	2218	-0-	-0-	-0-	2218	3			N	-0-					159
11	2130	N	1711	-0-	-419	-0-	1711	3			N	-0-					159

4P ENERGY TEXAS, LLC 953803
SEYBOLD WELL #: 2 RRCID -> 213137 COMPL. DATE 11/07/2005 TOTAL DEPTH 8600 PERF. 8306 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1658	N	1658	-0-	-0-	-0-	1654	2	4	9	N	4					56
07	1654	N	1654	-0-	-0-	-0-	1654	2			N	-0-					56
08	1674	N	1491	-0-	-183	-0-	1491	2			N	-0-					56
09	1650	N	1505	-0-	-145	-0-	1505	2			N	-0-					56
*10	1589	N	1589	-0-	-0-	-0-	1589	2			N	-0-					56
*11	1483	N	1483	-0-	-0-	-0-	1483	2			N	-0-					56

WAMBLE, R. E. ESTATE WELL #: F 3 RRCID -> 213511 COMPL. DATE 11/19/2005 TOTAL DEPTH 8600 PERF. 8283 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3180	X	2896	-0-	-284	-0-	2895	2	1	9	N	1					124
07	3193	X	2904	-0-	-289	-0-	2895	2	9	9	N	8					132
08	3193	X	2237	-0-	-956	-0-	2237	2			N	-0-					132
09	3030	X	2269	-0-	-761	-0-	2269	2			N	-0-					132
10	3007	X	2318	-0-	-689	-0-	2318	2			N	-0-					132
11	2910	X	2226	-0-	-684	-0-	2226	2			N	-0-					132

TURNER (CLEVELAND) 91885 100 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
BENNY WELL #: 1404 RRCID -> 158490 COMPL. DATE 05/08/1982 TOTAL DEPTH 10000 PERF. 7312 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	232	-0-	-8	-0-	22	1	210	2	N	-0-					184
07	258	N	258	-0-	-0-	-0-	60	1	198	2	N	-0-					184
08	247	N	247	-0-	-0-	-0-	62	1	176	2	N	8					192
							9	9									
09	240	N	201	-0-	-39	-0-	60	1	124	2	N	15	147	1			60
							17	9									
10	262	N	262	-0-	-0-	-0-	60	1	187	2	N	14					74
							15	9									
*11	248	N	248	-0-	-0-	-0-	60	1	165	2	N	21					95
							23	9									

TURNER (MORROW) 91885 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
LUTHI WELL #: 1 RRCID -> 022744 COMPL. DATE 07/18/1959 TOTAL DEPTH 9570 PERF. 9322 - 9336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6990	X	6023	-0-	-967	-0-	6023	3			N	-0-					24
07	7223	X	6089	-0-	-1134	-0-	6089	3			N	-0-					24
08	7223	X	6027	-0-	-1196	-0-	6027	3			N	-0-					24
09	6570	X	5679	-0-	-891	-0-	5679	3			N	-0-					24
10	6386	X	5541	-0-	-845	-0-	5541	3			N	-0-					24
11	6030	X	5214	-0-	-816	-0-	5214	3			N	-0-					24

TURNER (MORROW) //CONT.// 91885 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
JINES 481 WELL #: 1C RRCID -> 202674 COMPL. DATE 07/05/2004 TOTAL DEPTH 9609 PERF. 9190 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2501	N	2501	-0-	-0-	-0-	2440	3	61	9	N	55					73
07	2642	N	2642	-0-	-0-	-0-	2642	3			N	-0-					73
08	2414	N	2414	-0-	-0-	-0-	2408	3	6	9	N	5					78
09	2598	N	2598	-0-	-0-	-0-	2579	3	19	9	N	17					95
10	2635	N	2589	-0-	-46	-0-	2571	3	18	9	N	16					111
*11	2632	N	2632	-0-	-0-	-0-	2622	3	10	9	N	9					120

4P ENERGY TEXAS, LLC 953803
JINES WELL #: 1 RRCID -> 069439 COMPL. DATE 12/16/1976 TOTAL DEPTH 9450 PERF. 9065 - 9076

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39

TURNER, E. (MORROW UPPER) 91886 450 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
DIXIE WELL #: 1390 RRCID -> 097691 COMPL. DATE 10/20/1981 TOTAL DEPTH 10250 PERF. 9180 - 9196

06	2280	N	1981	-0-	-299	B	-24030	52	1	1929	2	N	-0-				63
07	1922	N	2443	-0-	521	B	-23509	60	1	2370	2	N	12				75
								13	9								
08	1209	N	2479	-0-	1270	B	-22239	54	1	2411	2	N	13				88
								14	9								
09	1980	N	2439	-0-	459	B	-21780	50	1	2389	2	N	-0-				88
10	2449	N	2395	-0-	-54	B	-21780	60	1	2335	2	N	-0-				88
11	2400	N	1949	-0-	-451	B	-21780	58	1	1878	2	N	12				100
								13	9								

MEYER WELL #: 1389 RRCID -> 098365 COMPL. DATE 11/05/1981 TOTAL DEPTH 10250 PERF. 9226 - 9238

06	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
07	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
08	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
09	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
10	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
11	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

DIXIE WELL #: 2390 RRCID -> 147570 COMPL. DATE 12/01/1993 TOTAL DEPTH 9250 PERF. 9079 - 9091

06	14B2	EXT	-0-	-0-	-0-	B	-14141					N	-0-				73
07	14B2	EXT	-0-	-0-	-0-	B	-14141					N	-0-				73
08	14B2	EXT	-0-	-0-	-0-	B	-14141					N	-0-				73
09	14B2	EXT	-0-	-0-	-0-	B	-14141					N	-0-				73
10	14B2	EXT	-0-	-0-	-0-	B	-14141					N	-0-				73
11	14B2	EXT	-0-	-0-	-0-	B	-14141					N	-0-				73

TURNER, SOUTH (MORROW, UPPER) 91889 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
LUTHI, JOHN WELL #: 1 RRCID -> 022751 COMPL. DATE 01/05/1962 TOTAL DEPTH 10010 PERF. 9024 - 9032

06	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-				-0-
07	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-				-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-				-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-				-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-				-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-				-0-

TURNER, SOUTH (MORROW, UPPER) //CONT.// 91889 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
BAUMANN WELL #: 1 RRCID -> 046485 COMPL. DATE 06/25/1969 TOTAL DEPTH 9800 PERF. 8771 - 8783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

WILDHORSE OPERATING COMPANY 923452
BARTON WELL #: 1 RRCID -> 048462 COMPL. DATE 06/12/1970 TOTAL DEPTH 9112 PERF. 8950 - 8960

06	821	N	821	-0-	-0-	-0-	821	3			N	-0-					76
07	893	N	893	-0-	-0-	-0-	893	3			N	-0-					76
08	899	N	857	-0-	-42	-0-	857	3			N	-0-					76
09	875	N	875	-0-	-0-	-0-	875	3			N	-0-					76
10	899	N	844	-0-	-55	-0-	844	3			N	-0-					76
11	840	N	793	-0-	-47	-0-	793	3			N	-0-					76

TURNER,S.E. (MORROW, UP.) 91900 300 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
APACHE CORPORATION 027200
MEKEEL WELL #: 1 RRCID -> 113223 COMPL. DATE 10/05/1984 TOTAL DEPTH 9400 PERF. 9210 - 9219

06	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
MEKEEL WELL #: 1 RRCID -> 096353 COMPL. DATE 07/28/1981 TOTAL DEPTH 10716 PERF. 9576 - 9592

06	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
CONLEY WELL #: 1315 RRCID -> 088680 COMPL. DATE 05/20/1980 TOTAL DEPTH 10300 PERF. 9228 - 9237

06	478	N	478	-0-	-0-	B	-0-	52	1	426	2	N	-0-				45
07	217	N	156	-0-	-61	B	-0-	14	1	142	2	N	-0-				45
08	489	N	489	-0-	-0-	B	-0-	52	1	437	2	N	-0-				45
09/01 BALANCING DATE STATUS -> -0-																	
09	515	N	515	-0-	-0-	B	-0-	60	1	455	2	N	-0-				45
10	473	N	473	-0-	-0-	B	-0-	58	1	415	2	N	-0-				45
11	472	N	431	-0-	-41	B	-0-	60	1	371	2	N	-0-				45

MEKEEL WELL #: 1228 RRCID -> 089633 COMPL. DATE 07/03/1980 TOTAL DEPTH 10527 PERF. 9394 - 9408

06	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

TURNER,S.E. (MORROW, UP.) //CONT.// 91900 300 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
VIRBY WELL #: 1302 RRCID -> 091913 COMPL. DATE 02/05/1981 TOTAL DEPTH 10400 PERF. 9259 - 9271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					63
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					63
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					63
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					63
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					63
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					63

KILE WELL #: 1300 C RRCID -> 093631 COMPL. DATE 05/12/1981 TOTAL DEPTH 10600 PERF. 9456 - 10322

*12	806	N	779	-0-	-27	B	-0-	62	1	717	2	N	-0-					180
*01	874	N	874	-0-	-0-	B	-0-	58	1	816	2	N	-0-					180
*02	644	N	644	-0-	-0-	B	-0-	56	1	588	2	N	-0-					180
03/01 BALANCING DATE STATUS -> -0-																		
*03	775	N	608	-0-	-167	B	-0-	60	1	548	2	N	-0-					180
*04	902	N	902	-0-	-0-	B	-0-	56	1	846	2	N	-0-					180
*05	456	N	95	-0-	-361	B	-0-	36	1	59	2	N	-0-					180
*06	719	N	719	-0-	-0-	B	-0-	52	1	667	2	N	-0-					180
*07	927	N	927	-0-	-0-	B	-0-	60	1	867	2	N	-0-					180
*08	750	N	750	-0-	-0-	B	-0-	52	1	698	2	N	-0-					180
09/01 BALANCING DATE STATUS -> -0-																		
*09	745	N	745	-0-	-0-	B	-0-	60	1	685	2	N	-0-					180
*10	879	N	879	-0-	-0-	B	-0-	62	1	817	2	N	-0-					180
*11	703	N	703	-0-	-0-	B	-0-	60	1	643	2	N	-0-					180

PATTON WELL #: 1316 RRCID -> 097303 COMPL. DATE 11/07/1981 TOTAL DEPTH 10400 PERF. 9259 - 9273

06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PATTON WELL #: 2316 RRCID -> 234122 COMPL. DATE 01/28/2008 TOTAL DEPTH 10600 PERF. 9226 - 9233

06	279	N	279	-0-	-0-	B	-0-	16	1	263	2	N	-0-					79
07	341	N	245	-0-	-96	B	-0-	36	1	209	2	N	-0-					79
08	374	N	374	-0-	-0-	B	-0-	52	1	322	2	N	-0-					79
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	269	-0-	-1	B	-0-	20	1	249	2	N	-0-					79
10	274	N	274	-0-	-0-	B	-0-	50	1	224	2	N	-0-					79
11	360	N	308	-0-	-52	B	-0-	60	1	248	2	N	-0-					79

TURNER,S.E. (MORROW,LO) 91900 310 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CREST RESOURCES, INC. 189901
MEKEEL WELL #: 3 RRCID -> 227397 COMPL. DATE 09/21/2006 TOTAL DEPTH 10510 PERF.10314 - 10329

06	270	N	238	-0-	-32	B	-33038	238	2			N	-0-					-0-
07	217	N	261	-0-	44	B	-32994	261	2			N	-0-					-0-
08	248	N	246	-0-	-2	B	-32994	246	2			N	-0-					-0-
09	240	N	235	-0-	-5	B	-32994	235	2			N	-0-					-0-
10	248	N	241	-0-	-7	B	-32994	241	2			N	-0-					-0-
11	240	N	240	-0-	-0-	B	-32994	240	2			N	-0-					-0-

TURNER,S.E. (MORROW,LO) //CONT.// 91900 310 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
MEKEEL WELL #: 1 RRCID -> 194456 COMPL. DATE 03/25/2003 TOTAL DEPTH 10716 PERF.10512 - 10518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	687	-0-	-63 B	-13273	30	1	657	2	N	-0-					5
07	682	N	855	-0-	173 B	-13100	31	1	824	2	N	-0-					5
08	651	N	732	-0-	81 B	-13019	31	1	701	2	N	-0-					5
09	690	N	716	-0-	26 B	-12993	30	1	686	2	N	-0-					5
10	868	N	604	-0-	-264 B	-12993	31	1	573	2	N	-0-					5
11	720	N	88	-0-	-632 B	-12993	30	1	58	2	N	-0-					5

NATURAL GAS ANADARKO COMPANY 600750
KILE WELL #: 1300 T RRCID -> 093630 COMPL. DATE 05/20/1981 TOTAL DEPTH 10600 PERF. 9456 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TWIN (DES MOINES) 92038 444 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
SPICER, A. P. WELL #: 1 RRCID -> 151712 COMPL. DATE 09/05/1994 TOTAL DEPTH 6435 PERF. 6125 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	705	R	705	-0-	-0-	-0-	705	3			N	-0-					-0-
07	724	R	724	-0-	-0-	-0-	724	3			N	-0-					-0-
08	700	R	700	-0-	-0-	-0-	700	3			N	-0-					-0-
09	720	#	648	-0-	-72	-0-	648	3			N	-0-					-0-
10	744	#	661	-0-	-83	-0-	661	3			N	-0-					-0-
11	720	#	624	-0-	-96	-0-	624	3			N	-0-					-0-

SCS NEWTON OIL LLC 760234
BRILLHART, A. K. WELL #: 1 A RRCID -> 099479 COMPL. DATE 07/24/1981 TOTAL DEPTH 6833 PERF. 6738 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

VERITAS ENERGY, LLC 884589
O'LOUGHLIN SR., C.C. TRUST WELL #: 1L RRCID -> 157897 COMPL. DATE 06/12/1981 TOTAL DEPTH 6262 PERF. 6105 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	#	565	-0-	-5	-0-	486	3	79	9	N	72					153
07	589	#	499	-0-	-90	-0-	496	3	3	9	N	3					156
08	589	#	443	-0-	-146	-0-	430	3	13	9	N	12	148	1			20
09	570	#	368	-0-	-202	-0-	366	3	2	9	N	2					22
10	589	#	476	-0-	-113	-0-	475	3	1	9	N	1					23
11	570	#	NO RPT	-0-	-570	-0-					N	NO RPT					23

TWIN (MORROW) 92038 666 ASSOCIATED 49B CNTY: HANSFORD
LASATER & CO, INC. 487415
LASATER, S. B. -B- NCT-1 WELL #: 1 RRCID -> 047975 COMPL. DATE 07/06/1984 TOTAL DEPTH 7290 PERF. 7160 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	560	R	560	-0-	-0-	-0-	550	2	10	9	N	9					20
07	605	R	605	-0-	-0-	-0-	594	2	11	9	N	10					30
08	599	R	599	-0-	-0-	-0-	590	2	9	9	N	8					38
*09	545	R	545	-0-	-0-	-0-	536	2	9	9	N	8					46
*10	684	R	684	-0-	-0-	-0-	674	2	10	9	N	9					55
*11	602	R	602	-0-	-0-	-0-	593	2	9	9	N	8					63

TWIN (MORROW) //CONT.// 92038 666 ASSOCIATED 49B CNTY: HANSFORD
LASATER & CO, INC. //CONT.// 487415
LASATER WELL #: 1062 RRCID -> 127216 COMPL. DATE 03/14/1988 TOTAL DEPTH 7630 PERF. 7260 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	996	S	996	-0-	-0-	-0-	995	2	1	9	N	1					168
07	989	S	989	-0-	-0-	-0-	988	2	1	9	N	1					169
08	927	S	927	-0-	-0-	-0-	925	2	2	9	N	2	151	1			20
*09	900	S	830	-0-	-70	-0-	827	2	3	9	N	3					23
*10	930	S	875	-0-	-55	-0-	873	2	2	9	N	2					25
11	900	S	820	-0-	-80	-0-	818	2	2	9	N	2					27

4P ENERGY TEXAS, LLC 953803
FLOWERS WELL #: 1057 RRCID -> 134464 COMPL. DATE 04/03/1990 TOTAL DEPTH 7640 PERF. 6939 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

TWIN (TONKAWA) 92038 777 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE, EDITH B. -B- WELL #: 3 RRCID -> 022757 COMPL. DATE 10/15/1958 TOTAL DEPTH 6686 PERF. 5326 - 5335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
07	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
08	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
09	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
10	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
*11	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
O'LOUGHLIN, JR. A WELL #: 1 RRCID -> 164122 COMPL. DATE 06/05/1997 TOTAL DEPTH 7077 PERF. 5418 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/07/2018 - P/A 08/07/18

REMNANT ENERGY, INC. 701555
BRILLHART, J. WELL #: 1 RRCID -> 126806 COMPL. DATE 03/08/1988 TOTAL DEPTH 6376 PERF. 5333 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	327	-0-	-33	-0-	327	2			N	-0-					-0-
07	372	N	336	-0-	-36	-0-	336	2			N	-0-					-0-
08	341	N	334	-0-	-7	-0-	334	2			N	-0-					-0-
09	330	N	252	-0-	-78	-0-	252	2			N	-0-					-0-
10	341	N	166	-0-	-175	-0-	166	2			N	-0-					-0-
11	330	N	151	-0-	-179	-0-	151	2			N	-0-					-0-

VERITAS ENERGY, LLC 884589
STEELE, J. I. -A- WELL #: 1 RRCID -> 022760 COMPL. DATE 05/12/1954 TOTAL DEPTH N/A PERF. 5256 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
07	217	N	78	-0-	-139	-0-	78	2			N	-0-					-0-
08	217	N	179	-0-	-38	-0-	179	2			N	-0-					-0-
09	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
10	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

TWIN (TONKAWA) //CONT.// 92038 777 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC 953803
O'LAUGHLIN WELL #: 3A RRCID -> 189204 COMPL. DATE 05/06/2002 TOTAL DEPTH 7494 PERF. 5348 - 5352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					40
07	0	N	-0-	-0-	-0-	-0-					N	-0-					40
08	3100	N	3772	-0-	672	672	3772	2			N	-0-					40
09	672	N	-0-	-0-	-672	-0-					N	-0-					40
10	0	N	-0-	-0-	-0-	-0-					N	-0-					40
11	120	X	-0-	-0-	-120	-0-					N	-0-					40

O'LAUGHLIN WELL #: 3B RRCID -> 196446 COMPL. DATE 06/24/2003 TOTAL DEPTH 5526 PERF. 5352 - 5368

M O		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.	3053	-0-	3053		79872	3046	2	7	9	N	6					84
07	T. A.	3046	-0-	3046		82918	3046	2			N	-0-					84
08	T. A.	3896	-0-	3896		86814	3894	2	2	9	N	2					86
09	T. A.	3541	-0-	3541		90355	3539	2	2	9	N	2					88
10	T. A.	3860	-0-	3860		94215	3860	2			N	-0-					88
11	T. A.	3859	-0-	3859		98074	3856	2	3	9	N	3					91

O'LAUGHLIN WELL #: 3C RRCID -> 199290 COMPL. DATE 11/20/2003 TOTAL DEPTH 5550 PERF. 5357 - 5366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					24
07	0	N	-0-	-0-	-0-	-0-					N	-0-					24
08	0	N	-0-	-0-	-0-	-0-					N	-0-					24
09	0	N	-0-	-0-	-0-	-0-					N	-0-					24
10	0	N	-0-	-0-	-0-	-0-					N	-0-					24
11	0	N	-0-	-0-	-0-	-0-					N	-0-					24

TWISTER (DOUGLAS) 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
URSCHEL 50 WELL #: 4 RRCID -> 235586 COMPL. DATE 11/28/2007 TOTAL DEPTH 7200 PERF. 6828 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -49- WELL #: 1 RRCID -> 088192 COMPL. DATE 03/04/1980 TOTAL DEPTH 7207 PERF. 7020 - 7127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1122	N	1122	-0-	-0-	-0-	1100	3	22	9	Y	20					130
07	1102	N	1102	-0-	-0-	-0-	1102	3			Y	-0-					130
08	1054	N	966	-0-	-88	-0-	956	3	10	9	Y	9					139
09	1020	N	963	-0-	-57	-0-	963	3			Y	-0-					139
10	1112	N	1112	-0-	-0-	-0-	1112	3			Y	-0-					139
*11	1162	N	1162	-0-	-0-	-0-	1155	3	7	9	Y	6					145

URSCHEL 58 WELL #: 2 RRCID -> 137730 COMPL. DATE 03/18/1991 TOTAL DEPTH 7300 PERF. 6974 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1777	N	1777	-0-	-0-	-0-	1777	3			N	-0-					33
07	2431	N	2431	-0-	-0-	-0-	2431	3			N	-0-					33
08	1801	N	1801	-0-	-0-	-0-	1801	3			N	-0-					33
09	1770	N	1629	-0-	-141	-0-	1629	3			N	-0-					33
10	1984	N	1674	-0-	-310	-0-	1674	3			N	-0-					33
11	1740	N	1641	-0-	-99	-0-	1641	3			N	-0-					33

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL WELL #: 3050 RRCID -> 141527 COMPL. DATE 05/10/1992 TOTAL DEPTH 11800 PERF. 6918 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2734	N	2734	-0-	-0-	-0-	2734	3			N	-0-					90
07	2537	N	2537	-0-	-0-	-0-	2537	3			N	-0-					90
08	2621	N	2621	-0-	-0-	-0-	2589	3	32	9	N	29					119
09	2602	N	2602	-0-	-0-	-0-	2602	3			N	-0-					119
10	2715	N	2715	-0-	-0-	-0-	2715	3			N	-0-					119
*11	2903	N	2903	-0-	-0-	-0-	2870	3	33	9	N	30					149

CONOCOPHILLIPS COMPANY 172232
HUMPHREYS -D- WELL #: 1 RRCID -> 085405 COMPL. DATE 11/20/1979 TOTAL DEPTH 7160 PERF. 7031 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2906	X	2906	-0-	-0-	-0-	330	1	2576	3	N	-0-					-0-
07	2868	X	2868	-0-	-0-	-0-	309	1	2559	3	N	-0-					-0-
08	3386	X	3386	-0-	-0-	-0-	314	1	3072	3	N	-0-					-0-
09	2999	X	2999	-0-	-0-	-0-	269	1	2730	3	N	-0-					-0-
10	3533	X	3533	-0-	-0-	-0-	306	1	3227	3	N	-0-					-0-
*11	3159	X	3159	-0-	-0-	-0-	308	1	2851	3	N	-0-					-0-

HUMPHREYS -E- WELL #: 1 RRCID -> 096834 COMPL. DATE 11/06/1981 TOTAL DEPTH 7202 PERF. 7022 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	735	N	735	-0-	-0-	-0-	735	3			N	-0-					53
07	676	N	676	-0-	-0-	-0-	676	3			N	-0-					53
08	737	N	737	-0-	-0-	-0-	737	3			N	-0-					53
09	685	N	685	-0-	-0-	-0-	685	3			N	-0-					53
10	690	N	690	-0-	-0-	-0-	690	3			N	-0-					53
*11	663	N	663	-0-	-0-	-0-	663	3			N	-0-					53

LE NORMAN OPERATING LLC 491579
URSCHEL WELL #: 2 RRCID -> 079399 COMPL. DATE 10/18/1978 TOTAL DEPTH 7180 PERF. 6993 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
09	60	N	56	-0-	-4	-0-	56	2			N	-0-					-0-
10	62	N	49	-0-	-13	-0-	49	2			N	-0-					-0-
11	60	N	48	-0-	-12	-0-	48	2			N	-0-					-0-

URSCHEL WELL #: 1 RRCID -> 082576 COMPL. DATE 07/01/1978 TOTAL DEPTH 7146 PERF. 7065 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1300	N	1300	-0-	-0-	-0-	1300	2			N	-0-					-0-
07	1307	N	1307	-0-	-0-	-0-	1307	2			N	-0-					-0-
08	1298	N	1298	-0-	-0-	-0-	1298	2			N	-0-					-0-
09	1228	N	1228	-0-	-0-	-0-	1228	2			N	-0-					-0-
10	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-					-0-
*11	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-

LONE STAR OIL & GAS 507244
URSCHEL 50 WELL #: 2 RRCID -> 106448 COMPL. DATE 05/07/1983 TOTAL DEPTH 7315 PERF. 6952 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LONE STAR OIL & GAS //CONT.// 507244
URSCHEL WELL #: 4049 RRCID -> 144140 COMPL. DATE 12/18/1992 TOTAL DEPTH 7350 PERF. 6962 - 7044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
URSCHEL WELL #: 3 RRCID -> 132157 COMPL. DATE 07/06/1989 TOTAL DEPTH 7198 PERF. 6958 - 6987

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					25
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					25
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					25
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					25
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					25
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					25

4P ENERGY TEXAS, LLC 953803
HUMPHREYS -40- WELL #: 2 RRCID -> 145523 COMPL. DATE 05/14/1993 TOTAL DEPTH 7200 PERF. 7002 - 7056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36

HUMPHREYS -40- WELL #: 3 RRCID -> 147488 COMPL. DATE 10/25/1993 TOTAL DEPTH 7220 PERF. 7032 - 7043

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					406
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					406
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					406
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					406
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					406
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					406

HUMPHREYS 39 WELL #: 2 RRCID -> 174500 COMPL. DATE 09/10/1999 TOTAL DEPTH 11700 PERF. 7086 - 7100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200 N	1197	-0-	-3	-0-	1180	2	17	9	N	15					162
07	1240 N	1033	-0-	-207	-0-	1019	2	14	9	N	13					175
08	1274 N	1274	-0-	-0-	-0-	1262	2	12	9	N	11					186
09	1215 N	1215	-0-	-0-	-0-	1198	2	17	9	N	15					201
*10	1227 N	1227	-0-	-0-	-0-	1210	2	17	9	N	15					216
*11	1213 N	1213	-0-	-0-	-0-	1199	2	14	9	N	13					229

HUMPHREYS 46 WELL #: 4 RRCID -> 185947 COMPL. DATE N/A TOTAL DEPTH 11650 PERF. 7050 - 7056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990 N	918	-0-	-72	-0-	918	2			N	-0-					144
07	1023 N	920	-0-	-103	-0-	920	2			N	-0-					144
08	992 N	971	-0-	-21	-0-	971	2			N	-0-					144
09	930 N	926	-0-	-4	-0-	926	2			N	-0-					144
*10	894 N	894	-0-	-0-	-0-	894	2			N	-0-					144
11	930 N	902	-0-	-28	-0-	902	2			N	-0-					144

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HUMPHREYS 46 WELL #: 5 RRCID -> 189068 COMPL. DATE 04/09/2002 TOTAL DEPTH 7327 PERF. 7051 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1295	-0-	-355	-0-	1295	2			N	-0-					163
07	1736	N	1296	-0-	-440	-0-	1296	2			N	-0-					163
08	1601	N	1601	-0-	-0-	-0-	1601	2			N	-0-					163
09	1602	N	1602	-0-	-0-	-0-	1602	2			N	-0-					163
*10	1507	N	1507	-0-	-0-	-0-	1507	2			N	-0-					163
11	1560	N	1518	-0-	-42	-0-	1518	2			N	-0-					163

HUMPHREYS 39 WELL #: 3 RRCID -> 190047 COMPL. DATE 07/02/2002 TOTAL DEPTH 7350 PERF. 7081 - 7103

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TWITCHELL (CHESTER) 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
GEORGE, GARY ESTATE WELL #: 107 RRCID -> 182070 COMPL. DATE 03/29/2001 TOTAL DEPTH 9180 PERF. 8242 - 8375

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ROWE WELL #: 115 RRCID -> 196193 COMPL. DATE 06/30/2003 TOTAL DEPTH 9350 PERF. 8230 - 8338

06	701	N	701	-0-	-0-	-0-	56	1	645	2	N	-0-					23
07	744	N	676	-0-	-68	-0-	52	1	624	2	N	-0-					23
08	744	N	639	-0-	-105	-0-	52	1	587	2	N	-0-					23
09	805	N	805	-0-	-0-	-0-	60	1	745	2	N	-0-					23
10	685	N	685	-0-	-0-	-0-	60	1	625	2	N	-0-					23
*11	880	N	880	-0-	-0-	-0-	58	1	822	2	N	-0-					23

MCGARRAUGH WELL #: 1 RRCID -> 197616 COMPL. DATE 08/18/2003 TOTAL DEPTH 9248 PERF. 8422 - 8464

06	930	N	911	-0-	-19	-0-	60	1	851	2	N	-0-					94
07	961	N	933	-0-	-28	-0-	56	1	877	2	N	-0-					94
08	1069	N	1069	-0-	-0-	-0-	54	1	1015	2	N	-0-					94
09	963	N	963	-0-	-0-	-0-	60	1	903	2	N	-0-					94
10	930	N	920	-0-	-10	-0-	62	1	858	2	N	-0-					94
11	930	N	781	-0-	-149	-0-	50	1	731	2	N	-0-					94

ENERVEST OPERATING, L.L.C. 252131
JEAN -133- WELL #: 1 D RRCID -> 120738 COMPL. DATE 04/03/1986 TOTAL DEPTH 8450 PERF. 8306 - 8332

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TWITCHELL (CHESTER) //CONT.// 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LONE TREE OIL & GAS LLC 507473
KERSHAW, J. H. WELL #: 1 L RRCID -> 022769 COMPL. DATE 06/19/1961 TOTAL DEPTH 6747 PERF. 8305 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	984	-0-	984	984	941	2	43	9	N	39					202
07	1400	N	1049	-0-	-351	633	1018	2	31	9	N	28					230
08	1688	X	1055	-0-	-633	-0-	1026	2	29	9	N	26	181	1			75
09	990	X	621	-0-	-369	-0-	613	2	8	9	N	7					82
10	1054	X	209	-0-	-845	-0-	209	2			N	-0-					82
11	1020	X	157	-0-	-863	-0-	157	2			N	-0-					82

M3V ENERGY, LLC 519511
HEDRICK WELL #: 1 RRCID -> 117946 COMPL. DATE 08/15/1985 TOTAL DEPTH 11000 PERF. 8376 - 8404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGARRAUGH ESTATE WELL #: 1 RRCID -> 119375 COMPL. DATE 11/01/1985 TOTAL DEPTH 8500 PERF. 8332 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

REMNANT ENERGY, INC. 701555
MCGARRAUGH, E. ELIZABETH WELL #: 3 RRCID -> 253176 COMPL. DATE 08/14/2009 TOTAL DEPTH 8300 PERF. 8150 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	857	-0-	-283	-0-	835	2	22	9	N	20					185
07	1240	N	1034	-0-	-206	-0-	1005	2	29	9	N	26					211
08	1147	N	1013	-0-	-134	-0-	1002	2	11	9	N	10					221
09	1136	N	1136	-0-	-0-	-0-	1129	2	7	9	N	6					227
10	1023	N	980	-0-	-43	-0-	980	2			N	-0-					227
*11	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					227

4P ENERGY TEXAS, LLC 953803
JEAN WELL #: 2133 RRCID -> 202547 COMPL. DATE 05/11/2004 TOTAL DEPTH 8450 PERF. 8276 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	2036	-0-	-34	-0-	2036	2			N	-0-					14
07	2139	N	2136	-0-	-3	-0-	2136	2			N	-0-					14
08	2077	N	2000	-0-	-77	-0-	2000	2			N	-0-					14
09	2040	N	1959	-0-	-81	-0-	1959	2			N	-0-					14
*10	2053	N	2053	-0-	-0-	-0-	2053	2			N	-0-					14
11	1950	N	1910	-0-	-40	-0-	1908	2	2	9	N	2					16

HOOVER WELL #: 2128 RRCID -> 230592 COMPL. DATE 09/27/2006 TOTAL DEPTH 10950 PERF. 8407 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	691	-0-	-89	-0-	691	2			N	-0-					44
07	899	N	562	-0-	-337	-0-	562	2			N	-0-					44
08	899	N	-0-	-0-	-899	-0-					N	-0-					44
09	1222	N	1222	-0-	-0-	-0-	1222	2			N	-0-					44
*10	894	N	894	-0-	-0-	-0-	894	2			N	-0-					44
*11	120	N	120	-0-	-0-	-0-	120	2			N	-0-					44

TWITCHELL (MORROW) 92067 666 ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
JEAN 133 WELL #: 1 D RRCID -> 213274 COMPL. DATE 08/16/2004 TOTAL DEPTH 8450 PERF. 8197 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	1954	-0-	-146	-0-	1954	2			N	-0-					19
07	2139	N	1932	-0-	-207	-0-	1928	2	4	9	N	4					23
08	2058	N	2058	-0-	-0-	-0-	2058	2			N	-0-					23
09	2038	N	2038	-0-	-0-	-0-	2038	2			N	-0-					23
*10	2090	N	2090	-0-	-0-	-0-	2090	2			N	-0-					23
*11	2011	N	2011	-0-	-0-	-0-	2009	2	2	9	N	2					25

TWITCHELL (MORROW UPPER) 92067 700 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
EAA OPERATING, LLC 238472
HEDRICK WELL #: 3 RRCID -> 239621 COMPL. DATE 03/01/2008 TOTAL DEPTH 8575 PERF. 7864 - 7870

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
BRILLHART -E- WELL #: 1048 RRCID -> 123041 COMPL. DATE 07/28/1986 TOTAL DEPTH 9050 PERF. 7834 - 8308

06	180	N	134	-0-	-46	-0-	134	2			N	-0-					58
07	131	N	131	-0-	-0-	-0-	131	2			N	-0-					58
08	130	N	130	-0-	-0-	-0-	130	2			N	-0-					58
09	120	N	57	-0-	-63	-0-	57	2			N	-0-					58
10	127	N	127	-0-	-0-	-0-	127	2			N	-0-					58
*11	201	N	201	-0-	-0-	-0-	201	2			N	-0-					58

TWITTY (GRANITE WASH) 92080 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CRAWLEY PETROLEUM CORPORATION 186937
PORTER WELL #: 1036 RRCID -> 085007 COMPL. DATE 03/31/1979 TOTAL DEPTH 10512 PERF. 7172 - 7260

06	2988	N	2988	-0-	-0-	-0-	2960	2	28	9	N	25					133
07	1759	N	1759	-0-	-0-	-0-	1728	2	31	9	N	28					161
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					161
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					161
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					161
11	2400		NO RPT	-0-	-2400	-0-					N	NO RPT					161

URSCHEL RANCH (MORROW, UPPER) 92793 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL, LESTER B. WELL #: 21 RRCID -> 099585 COMPL. DATE 03/17/1982 TOTAL DEPTH 11750 PERF.11495 - 11512

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LE NORMAN OPERATING LLC 491579
URSCHEL WELL #: 1060 RRCID -> 199200 COMPL. DATE 01/20/2004 TOTAL DEPTH 11750 PERF.11626 - 11634

06	4108	X	4108	-0-	-0-	-0-	4106	2	2	9	N	2					120
07	3997	X	3997	-0-	-0-	-0-	3997	2			N	-0-					120
08	4132	X	4132	-0-	-0-	-0-	4129	2	3	9	N	3					123
09	3622	X	3622	-0-	-0-	-0-	3622	2			N	-0-					123
10	3754	X	3754	-0-	-0-	-0-	3750	2	4	9	N	4					127
*11	2098	X	2098	-0-	-0-	-0-	2097	2	1	9	N	1					128

VENNEMAN (NOVI) 93480 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
VENNEMAN WELL #: 1 RRCID -> 129814 COMPL. DATE 09/21/1988 TOTAL DEPTH 6900 PERF. 6444 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	751	N	751	-0-	-0-	-0-	751	2			N	-0-					104
07	781	N	781	-0-	-0-	-0-	781	2			N	-0-					104
08	775	N	773	-0-	-2	-0-	773	2			N	-0-					104
09	750	N	737	-0-	-13	-0-	737	2			N	-0-					104
10	775	N	752	-0-	-23	-0-	752	2			N	-0-					104
*11	694	N	694	-0-	-0-	-0-	694	2			N	-0-					104

VIKING (MORROW, UPPER) 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
CHANDLER WELL #: 435 RRCID -> 170679 COMPL. DATE 06/25/1998 TOTAL DEPTH 15375 PERF.15238 - 15276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1988	N	1988	-0-	-0-	-0-	1988	2			N	-0-					34
07	2046	N	2038	-0-	-8	-0-	2038	2			N	-0-					34
08	2015	N	1608	-0-	-407	-0-	1608	2			N	-0-					34
09	1980	N	1973	-0-	-7	-0-	1973	2			N	-0-					34
10	2046	N	1969	-0-	-77	-0-	1969	2			N	-0-					34
*11	1657	N	1657	-0-	-0-	-0-	1657	2			N	-0-					34

CHANDLER WELL #: 5 RRCID -> 178500 COMPL. DATE 04/06/2000 TOTAL DEPTH 15680 PERF.15518 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2702	N	2702	-0-	-0-	-0-	2702	2			N	-0-					41
07	2760	N	2760	-0-	-0-	-0-	2760	2			N	-0-					41
08	2732	N	2732	-0-	-0-	-0-	2732	2			N	-0-					41
09	2640	N	2640	-0-	-0-	-0-	2640	2			N	-0-					41
10	2747	N	2747	-0-	-0-	-0-	2747	2			N	-0-					41
*11	2658	N	2658	-0-	-0-	-0-	2658	2			N	-0-					41

BURLINGTON RESOURCES O & G CO LP 109333
JONES, L. L. 36 WELL #: 1 RRCID -> 076083 COMPL. DATE 11/25/1977 TOTAL DEPTH 15300 PERF.15015 - 15073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, L. L. 36 WELL #: 2 RRCID -> 162593 COMPL. DATE 01/06/1997 TOTAL DEPTH 15200 PERF.14964 - 15002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	313	-0-	-197	-0-	313	3			N	-0-					108
07	792	N	792	-0-	-0-	-0-	792	3			N	-0-					108
08	2615	N	2615	-0-	-0-	-0-	2615	3			N	-0-					108
09	2347	N	2347	-0-	-0-	-0-	2347	3			N	-0-					108
10	0	W	2623	-0-	2623	2623	96	1	2527	3	N	-0-					108
11	0	W	3001	-0-	3001	5624	112	1	2889	3	N	-0-					108

TECOLOTE ENERGY OPERATING, LLC 841419
PARKS WELL #: 1 RRCID -> 058699 COMPL. DATE 05/20/1974 TOTAL DEPTH 16300 PERF.15702 - 15897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

VIKING (MORROW, UPPER) //CONT.// 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
SUMPTER -10- WELL #: 1 RRCID -> 064751 COMPL. DATE 10/16/1975 TOTAL DEPTH 15505 PERF.15152 - 15268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3125	X	3125	-0-	-0-	-0-	34	1	3091	2	N	-0-			-0-
07	3338	X	3338	-0-	-0-	-0-	17	1	3321	2	N	-0-			-0-
08	2623	X	2623	-0-	-0-	-0-	2623	2			N	-0-			-0-
09	2628	X	2628	-0-	-0-	-0-	2628	2			N	-0-			-0-
10	2994	X	2994	-0-	-0-	-0-	2994	2			N	-0-			-0-
*11	2793	X	2793	-0-	-0-	-0-	21	1	2772	2	N	-0-			-0-

PARKS -1- WELL #: 1 RRCID -> 077616 COMPL. DATE 07/12/1978 TOTAL DEPTH 15687 PERF.15375 - 15516

06	4230	X	3259	-0-	-971	-0-	3259	2			N	-0-			-0-
07	4371	X	4251	-0-	-120	-0-	4251	2			N	-0-			-0-
08	4371	X	2947	-0-	-1424	-0-	2947	2			N	-0-			-0-
09	4662	X	4662	-0-	-0-	-0-	4662	2			N	-0-			-0-
10	5299	X	5299	-0-	-0-	-0-	5299	2			N	-0-			-0-
*11	4248	X	4248	-0-	-0-	-0-	4248	2			N	-0-			-0-

CHANDLER WELL #: 3 RRCID -> 107141 COMPL. DATE 07/21/1983 TOTAL DEPTH 15957 PERF.15617 - 15631

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SUMPTER -10- WELL #: 2 RRCID -> 159098 COMPL. DATE 11/22/1996 TOTAL DEPTH 15532 PERF.15273 - 15417

06	3420	X	3105	-0-	-315	-0-	36	1	3069	2	N	-0-			20
07	3534	X	3214	-0-	-320	-0-	17	1	3197	2	N	-0-			20
08	3534	X	3167	-0-	-367	-0-	3167	2			N	-0-			20
09	3360	X	3045	-0-	-315	-0-	3045	2			N	-0-			20
10	3472	X	3075	-0-	-397	-0-	3075	2			N	-0-			20
11	3120	X	NO RPT	-0-	-3120	-0-					N	NO RPT			20

SUMPTER -10- WELL #: 3 RRCID -> 172807 COMPL. DATE 02/03/1999 TOTAL DEPTH 15584 PERF.15346 - 15374

06	1150	N	1150	-0-	-0-	-0-	12	1	1138	2	N	-0-			-0-
07	812	N	812	-0-	-0-	-0-	812	2			N	-0-			-0-
08	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-			-0-
09	785	N	785	-0-	-0-	-0-	785	2			N	-0-			-0-
10	806	N	630	-0-	-176	-0-	630	2			N	-0-			-0-
11	1110	N	302	-0-	-808	-0-	302	2			N	-0-			-0-

4P ENERGY TEXAS, LLC 953803
JONES -11- WELL #: 1 RRCID -> 069196 COMPL. DATE 12/06/1976 TOTAL DEPTH 15330 PERF.14980 - 15106

06	3000	N	3485	-0-	485	596	3485	2			N	-0-			-0-
07	3100	N	3161	-0-	61	657	3161	2			N	-0-			-0-
08	4141	X	3484	-0-	-657	-0-	3484	2			N	-0-			-0-
09	3596	X	3596	-0-	-0-	-0-	3596	2			N	-0-			-0-
10	0	W	3563	-0-	3563	3563	3563	2			N	-0-			-0-
11	0	W	2352	-0-	2352	5915	2352	2			N	-0-			-0-

VIKING (MORROW, UPPER) //CONT.// 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
CAMPBELL-WEBB WELL #: 282 RRCID -> 165554 COMPL. DATE 09/23/1997 TOTAL DEPTH 16080 PERF.15878 - 15898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	1080	-0-	-1020	-0-	1080	2			N	-0-					46
07	1240	N	1054	-0-	-186	-0-	1054	2			N	-0-					46
08	1395	N	1014	-0-	-381	-0-	1014	2			N	-0-					46
09	1080	N	936	-0-	-144	-0-	936	2			N	-0-					46
*10	966	N	966	-0-	-0-	-0-	966	2			N	-0-					46
11	990	N	891	-0-	-99	-0-	891	2			N	-0-					46

VOODOO (CLEVELAND) 94122 025 ASSOCIATED ONE WELL CNTY: HUTCHINSON
JONES ENERGY, LLC 441132
COBLE 496 WELL #: 2H RRCID -> 280774 COMPL. DATE 09/15/2015 TOTAL DEPTH 6442 PERF. 6929 - 11107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18060	#	12494	-0-	-5566	-0-	918	1	8752	2	N	2069	1836	1			4965
							548	5	2276	9							
07	18290	#	10904	-0-	-7386	-0-	741	1	7055	2	N	2249	2034	1			5180
							634	5	2474	9							
08	15872	#	10411	-0-	-5461	-0-	746	1	7108	2	N	2001	2196	1			4985
							356	5	2201	9							
09	15360	#	10130	-0-	-5230	-0-	744	1	7093	2	N	1765	1673	1			5077
							351	5	1942	9							
*10	9969	R	9969	-0-	-0-	-0-	733	1	6982	2	N	1610	1499	1			5188
							483	5	1771	9							
11	12480	#	NO RPT	-0-	-12480	-0-					N	NO RPT					5188

W. T. COBLE (MORROW UPPER) 94437 800 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MEREX RESOURCES, INC. 560930
TURKEY TRACK RANCH WELL #: 1020 RRCID -> 122602 COMPL. DATE 10/14/1986 TOTAL DEPTH 8463 PERF. 6636 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	627	N	627	-0-	-0-	-0-	627	2			N	-0-					129
07	570	N	570	-0-	-0-	-0-	570	2			N	-0-					129
08	542	N	542	-0-	-0-	-0-	542	2			N	-0-					129
09	193	N	193	-0-	-0-	-0-	193	2			N	-0-					129
*10	762	N	762	-0-	-0-	-0-	762	2			N	-0-					129
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					129

STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 196375 COMPL. DATE 05/09/2003 TOTAL DEPTH 7000 PERF. 6568 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM COBLE OIL & GAS LP 861694
COBLE BUCKSKIN A 453 WELL #: 1 RRCID -> 216815 COMPL. DATE 12/06/2005 TOTAL DEPTH 8200 PERF. 6670 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1608	-0-	-1392	1158	1608	2			N	-0-					152
07	3100	N	2604	-0-	-496	662	2604	2			N	-0-	48	1			104
08	2851	N	2189	-0-	-662	-0-	2189	2			N	-0-					104
09	420	X	26	-0-	-394	-0-	26	2			N	-0-					104
10	434	X	NO RPT	-0-	-434	-0-					N	NO RPT					104
11	420	X	NO RPT	-0-	-420	-0-					N	NO RPT					104

WAKA, SW. (MARMATON) 94704 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
COX WELL #: 1010A RRCID -> 196449 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 6538 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1236	N	1236	-0-	-0-	-0-	60	1	1161	2	N	14					45
							15	9									
07	1242	N	1242	-0-	-0-	-0-	62	1	1166	2	N	13					58
							14	9									
08	1200	N	1200	-0-	-0-	-0-	60	1	1137	2	N	3					61
							3	9									
09	1230	N	1131	-0-	-99	-0-	60	1	1043	2	N	25					86
							28	9									
10	1240	N	768	-0-	-472	-0-	62	1	687	2	N	17					103
							19	9									
11	1170	N	402	-0-	-768	-0-	58	1	338	2	N	5					108
							6	9									

WAKA, W. (CLEVELAND) 94705 284 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ARCHER-DENDY UNIT WELL #: 1025 C RRCID -> 092565 COMPL. DATE 04/23/1998 TOTAL DEPTH 7843 PERF. 6436 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	630	-0-	-150	-0-	60	1	570	2	N	-0-					-0-
07	837	N	599	-0-	-238	-0-	62	1	537	2	N	-0-					-0-
08	930	N	769	-0-	-161	-0-	56	1	713	2	N	-0-					-0-
09	925	N	925	-0-	-0-	-0-	60	1	865	2	N	-0-					-0-
10	980	N	980	-0-	-0-	-0-	62	1	918	2	N	-0-					-0-
*11	906	N	906	-0-	-0-	-0-	60	1	846	2	N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
VINCENT WELL #: 2047 RRCID -> 127599 COMPL. DATE 05/09/1988 TOTAL DEPTH 6700 PERF. 6492 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1435	-0-	-5	-0-	30	1	1405	2	N	-0-					33
07	1519	N	1475	-0-	-44	-0-	31	1	1444	2	N	-0-					33
08	1519	N	1471	-0-	-48	-0-	31	1	1440	2	N	-0-					33
09	1440	N	1417	-0-	-23	-0-	30	1	1387	2	N	-0-					33
10	1488	N	1460	-0-	-28	-0-	31	1	1429	2	N	-0-					33
11	1410	N	1395	-0-	-15	-0-	30	1	1365	2	N	-0-					33

ABBEY WELL #: 1024 RRCID -> 144165 COMPL. DATE 01/22/1985 TOTAL DEPTH 6675 PERF. 6483 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114

MEWBOURNE OIL COMPANY 562560
BUZZARD UNIT WELL #: 1 RRCID -> 109120 COMPL. DATE 04/17/1984 TOTAL DEPTH 8400 PERF. 6384 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					64
07	0	N	-0-	-0-	-0-	-0-					N	-0-					64
08	0	N	-0-	-0-	-0-	-0-					N	-0-					64
09	0	N	-0-	-0-	-0-	-0-					N	-0-					64
10	0	N	-0-	-0-	-0-	-0-					N	-0-					64
11	0	N	-0-	-0-	-0-	-0-					N	1					65

WAKA, W. (CLEVELAND) //CONT.// 94705 284 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
POPE WELL #: 1 RRCID -> 196418 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 6480 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	656	-0-	-94	-0-	39	1	617	2	N	-0-					97
07	1366	N	1366	-0-	-0-	-0-	42	1	1266	2	N	53					150
							58	9									
08	2136	N	2136	-0-	-0-	-0-	48	1	2016	2	N	65					215
							72	9									
09	2084	N	2084	-0-	-0-	-0-	49	1	1962	2	N	66	174	1			107
							73	9									
10	2527	N	2527	-0-	-0-	-0-	59	1	2396	2	N	65					172
							72	9									
*11	2386	N	2386	-0-	-0-	-0-	65	1	2268	2	N	48					220
							53	9									

WAKA, WEST (MORROW, LOWER) 94705 426 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ARCHER-DENDY UNIT WELL #: 1025 T RRCID -> 091408 COMPL. DATE 12/02/1980 TOTAL DEPTH 7843 PERF. 7740 - 7746

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
DENDY, D. R. WELL #: 251 RRCID -> 258041 COMPL. DATE 03/27/2010 TOTAL DEPTH 8540 PERF. 8302 - 8318

06	90	N	81	-0-	-9	-0-	30	1	51	2	N	-0-					62
07	93	N	85	-0-	-8	-0-	31	1	54	2	N	-0-					62
08	93	N	85	-0-	-8	-0-	31	1	54	2	N	-0-					62
09	90	N	81	-0-	-9	-0-	30	1	51	2	N	-0-					62
10	93	N	66	-0-	-27	-0-	31	1	35	2	N	-0-					62
11	90	N	48	-0-	-42	-0-	30	1	18	2	N	-0-					62

WAMBLE RANCH (MORROW UPPER) 95015 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
WAMBLE, R. E. ESTATE -D- WELL #: RRCID -> 125809 COMPL. DATE 10/12/1987 TOTAL DEPTH 8600 PERF. 8244 - 8286

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30

WORKED OVER ANOTHER ZONE.. 07/05/2013

WARREN (CLEVELAND) 95292 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
KEMP WELL #: 2H RRCID -> 259805 COMPL. DATE 10/14/2010 TOTAL DEPTH 7099 PERF. 7427 - 11178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4244	X	4244	-0-	-0-	-0-	174	1	3679	2	N	355	353	1			282
							391	9									
07	2992	X	2992	-0-	-0-	-0-	107	1	2646	2	N	217	187	1			312
							239	9									
08	3100	N	4410	-0-	1310	1310	174	1	3928	2	N	280	375	1			217
							308	9									
09	5447	X	4137	-0-	-1310	-0-	174	1	3678	2	N	259	187	1			289
							285	9									
10	2759	X	1139	-0-	-1620	-0-	45	1	1070	2	N	22	181	1			130
							24	9									
*11	3919	X	3919	-0-	-0-	-0-	174	1	3392	2	N	321	178	1			273
							353	9									

KEMP WELL #: 3H RRCID -> 276526 COMPL. DATE 11/04/2014 TOTAL DEPTH 7178 PERF. 7500 - 11286

06	7603	X	7603	-0-	-0-	-0-	7197	2	406	9	N	369					645
07	6417	X	621	-0-	-5796	-0-	620	2	1	9	N	1	546	1			100
08	6417	X	5719	-0-	-698	-0-	5521	2	198	9	N	180	179	1			101
09	7590	X	6380	-0-	-1210	-0-	5954	2	426	9	N	387					488
10	7843	X	6418	-0-	-1425	-0-	137	1	5945	2	N	305	539	1			254
							336	9									
11	7590	X	4043	-0-	-3547	-0-	137	1	3669	2	N	215	186	1			283
							237	9									

WASHITA (CHESTER) 95343 075 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
SCHULTZ WELL #: 1784 RRCID -> 180857 COMPL. DATE 09/22/2000 TOTAL DEPTH 10300 PERF.10035 - 10095

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					45
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					45
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					45
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					45
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					45
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					45

WASHITA CREEK (GRANITE WASH) 95355 150 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
B & W OPERATING, L.L.C. 042158
ALEXANDER WELL #: 202 RRCID -> 245613 COMPL. DATE 11/29/2008 TOTAL DEPTH 13030 PERF.11296 - 12762

06	747	N	747	-0-	-0-	-0-	738	2	9	9	N	8					256
07	725	N	725	-0-	-0-	-0-	723	2	2	9	N	2					258
08	746	N	746	-0-	-0-	-0-	744	2	2	9	N	2					260
09	672	N	672	-0-	-0-	-0-	666	2	6	9	N	5					265
10	688	N	688	-0-	-0-	-0-	682	2	6	9	N	5					270
11	630	N	557	-0-	-73	-0-	555	2	2	9	N	2					272

CONOCOPHILLIPS COMPANY 172232
BOWERS C WELL #: 2 RRCID -> 140833 COMPL. DATE 12/02/1991 TOTAL DEPTH 13911 PERF.13036 - 13070

06	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
07	465	N	411	-0-	-54	-0-	411	3			N	-0-					-0-
08	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
09	420	N	375	-0-	-45	-0-	375	3			N	-0-					-0-
10	403	N	366	-0-	-37	-0-	366	3			N	-0-					-0-
*11	521	N	521	-0-	-0-	-0-	45	1	476	3	N	-0-					-0-

WASHITA CREEK (GRANITE WASH) //CONT.// 95355 150 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
ALEXANDER WELL #: 205H RRCID -> 260548 COMPL. DATE 03/14/2011 TOTAL DEPTH 11400 PERF.11607 - 15903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5070	X	5028	-0-	-42	-0-	4952	2	76	9	N	69					383
07	5549	X	5228	-0-	-321	-0-	5150	2	78	9	N	71	194	1			260
08	5549	X	5071	-0-	-478	-0-	4999	2	72	9	N	65					325
09	5370	X	4795	-0-	-575	-0-	4718	2	77	9	N	70					395
10	5208	X	4834	-0-	-374	-0-	4765	2	69	9	N	63	181	1			277
11	5070	X	4901	-0-	-169	-0-	4824	2	77	9	N	70					347

ALEXANDER WELL #: 203H RRCID -> 262854 COMPL. DATE 08/22/2011 TOTAL DEPTH 11457 PERF.11680 - 16031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8460	X	8159	-0-	-301	-0-	8083	2	76	9	N	69					474
07	9562	X	9562	-0-	-0-	-0-	9474	2	88	9	N	80	192	1			362
08	8996	X	8996	-0-	-0-	-0-	8905	2	91	9	N	83					445
09	8160	X	6696	-0-	-1464	-0-	6619	2	77	9	N	70					515
10	8432	X	6790	-0-	-1642	-0-	6717	2	73	9	N	66					581
11	8460	X	7464	-0-	-996	-0-	7378	2	86	9	N	78	192	1			467

ALEXANDER WELL #: 204H RRCID -> 266959 COMPL. DATE 03/09/2012 TOTAL DEPTH 11459 PERF.11609 - 15942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6360	X	3722	-0-	-2638	-0-	3636	2	86	9	N	78	191	1			512
07	6572	X	2951	-0-	-3621	-0-	2874	2	77	9	N	70					582
08	6572	X	4052	-0-	-2520	-0-	3946	2	106	9	N	96	194	1			484
09	5940	X	5859	-0-	-81	-0-	5720	2	139	9	N	126					610
*10	5913	X	5913	-0-	-0-	-0-	5812	2	101	9	N	92					702
*11	4237	X	4237	-0-	-0-	-0-	4175	2	62	9	N	56	194	1			564

WASHITA CREEK (HUNTON 19475) 95355 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
BOWERS -C- WELL #: 1 RRCID -> 041099 COMPL. DATE 09/26/1966 TOTAL DEPTH 20085 PERF.19563 - 19952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4470	X	3339	-0-	-1131	-0-	3339	3			N	-0-					-0-
07	6789	X	6044	-0-	-745	-0-	6044	3			N	-0-					-0-
08	6789	X	6286	-0-	-503	-0-	6286	3			N	-0-					-0-
09	6570	X	4651	-0-	-1919	-0-	4651	3			N	-0-					-0-
10	6045	X	2854	-0-	-3191	-0-	2854	3			N	-0-					-0-
11	6090	X	4869	-0-	-1221	-0-	4869	3			N	-0-					-0-

BOWERS -B- WELL #: 2A RRCID -> 046208 COMPL. DATE 09/26/1997 TOTAL DEPTH 20315 PERF.19560 - 20135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOWERS -E- WELL #: 1 RRCID -> 048096 COMPL. DATE 10/27/1969 TOTAL DEPTH 20416 PERF.19890 - 20244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WASHITA CREEK (HUNTON 19475) //CONT.// 95355 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
BOWERS D WELL #: 4 RRCID -> 216445 COMPL. DATE 12/19/2005 TOTAL DEPTH 19830 PERF.19321 - 19830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23370	X	14794	-0-	-8576	-0-	14794	2			N	-0-					-0-
07	41943	X	20553	-0-	-21390	-0-	20553	2			N	-0-					-0-
08	46299	X	46299	-0-	-0-	-0-	46299	2			N	-0-					-0-
09	45133	X	45133	-0-	-0-	-0-	45133	2			N	-0-					-0-
10	45144	X	45144	-0-	-0-	-0-	45144	2			N	-0-					-0-
11	42180	X	29265	-0-	-12915	-0-	29265	2			N	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
ALEXANDER -D- WELL #: 4 RRCID -> 091414 COMPL. DATE 01/13/1993 TOTAL DEPTH 20623 PERF.20310 - 20366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					102

WASHITA CREEK (MORROW UPPER) 95355 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
B & W OPERATING, L.L.C. 042158
B&W ALEXANDER 2 WELL #: 1 RRCID -> 201077 COMPL. DATE 07/10/2004 TOTAL DEPTH 13916 PERF.13843 - 13853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	X	2167	-0-	-983	-0-	2167	2			N	-0-					115
07	3924	X	3924	-0-	-0-	-0-	3924	2			N	-0-					115
08	3255	X	2891	-0-	-364	-0-	2891	2			N	-0-					115
09	2850	X	2613	-0-	-237	-0-	2613	2			N	-0-					115
10	2762	X	1968	-0-	-794	-0-	1968	2			N	-0-					115
11	2640	X	2472	-0-	-168	-0-	2472	2			N	-0-					115

CONOCOPHILLIPS COMPANY 172232
BOWERS -E- WELL #: 2 RRCID -> 082173 COMPL. DATE 03/10/1979 TOTAL DEPTH 14170 PERF.13906 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	X	1758	-0-	-132	-0-	1758	3			N	-0-					-0-
07	6594	X	6594	-0-	-0-	-0-	6594	3			N	-0-					-0-
08	7898	X	7898	-0-	-0-	-0-	7898	3			N	-0-					-0-
09	6633	X	6633	-0-	-0-	-0-	6633	3			N	-0-					-0-
10	6249	X	6249	-0-	-0-	-0-	6249	3			N	-0-					-0-
11	4620	X	4277	-0-	-343	-0-	45	1	4232	3	N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
ALEXANDER WELL #: 103 RRCID -> 076997 COMPL. DATE 02/16/1978 TOTAL DEPTH 14275 PERF.13872 - 13886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	X	568	-0-	-1172	-0-	568	2			Y	-0-					-0-
07	3706	X	3706	-0-	-0-	-0-	3706	2			Y	-0-					-0-
08	4670	X	4670	-0-	-0-	-0-	4670	2			Y	-0-					-0-
09	4551	X	4551	-0-	-0-	-0-	4551	2			Y	-0-					-0-
10	4285	X	4285	-0-	-0-	-0-	4285	2			Y	-0-					-0-
11	4530	X	1559	-0-	-2971	-0-	1559	2			Y	-0-					-0-

MCMORDIE WELL #: 108 RRCID -> 084544 COMPL. DATE N/A TOTAL DEPTH 14500 PERF.14128 - 14138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WASHITA CREEK (MORROW 15225) 95355 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
BOWERS D WELL #: 1 RRCID -> 214192 COMPL. DATE 07/28/2005 TOTAL DEPTH 20104 PERF.15194 - 15244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	X	1573	-0-	-347	-0-	1573	2			N	-0-					-0-
07	3193	X	3017	-0-	-176	-0-	3017	2			N	-0-					-0-
08	3193	X	2814	-0-	-379	-0-	2814	2			N	-0-					-0-
09	3090	X	2733	-0-	-357	-0-	2733	2			N	-0-					-0-
10	3007	X	2417	-0-	-590	-0-	2417	2			N	-0-					-0-
11	2910	X	2187	-0-	-723	-0-	2187	2			N	-0-					-0-

BOWERS -G- WELL #: 2 RRCID -> 279577 COMPL. DATE 04/09/2011 TOTAL DEPTH 20210 PERF. N/A

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WASHITA CREEK (PENN) 95355 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
FORGEY SWD SYSTEM WELL #: D 1 RRCID -> 052814 COMPL. DATE N/A TOTAL DEPTH 6100 PERF. 5841 - 5976

06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWERS -B- WELL #: 3 RRCID -> 083754 COMPL. DATE 08/01/1979 TOTAL DEPTH 13800 PERF.13628 - 13660

06	7290	X	6097	-0-	-1193	-0-	6097	3			N	-0-					131
07	12415	X	12415	-0-	-0-	-0-	12415	3			N	-0-					131
08	11625	X	6495	-0-	-5130	-0-	6495	3			N	-0-					131
09	11250	X	8172	-0-	-3078	-0-	8172	3			N	-0-					131
10	11625	X	8876	-0-	-2749	-0-	8876	3			N	-0-					131
11	11250	X	7992	-0-	-3258	-0-	45	1	7947	3	N	-0-					131

KAISER-FRANCIS OIL COMPANY 450175
BOWERS, A. -ET- -AL- -F- WELL #: 1 RRCID -> 022782 COMPL. DATE 12/31/1960 TOTAL DEPTH 14855 PERF. N/A

06	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					-0-
07	1581	N	1238	-0-	-343	-0-	1238	2			N	-0-					-0-
08	1795	N	1795	-0-	-0-	-0-	1795	2			N	-0-					-0-
09	1475	N	1475	-0-	-0-	-0-	1475	2			N	-0-					-0-
10	1240	N	1166	-0-	-74	-0-	1166	2			N	-0-					-0-
11	1530	N	999	-0-	-531	-0-	999	2			N	-0-					-0-

ELMCREEK RANCH WELL #: 5 RRCID -> 229599 COMPL. DATE 05/11/2007 TOTAL DEPTH 13670 PERF.13542 - 13599

06	6330	X	5334	-0-	-996	-0-	5334	2			N	-0-					-0-
07	20832	X	16447	-0-	-4385	-0-	16447	2			N	-0-					-0-
08	24655	X	24655	-0-	-0-	-0-	24655	2			N	-0-					-0-
09	21200	X	21200	-0-	-0-	-0-	21200	2			N	-0-					-0-
10	18875	X	18875	-0-	-0-	-0-	18875	2			N	-0-					-0-
11	20160	X	8612	-0-	-11548	-0-	8612	2			N	-0-					-0-

WASHITA CREEK (PENN) //CONT.// 95355 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
BOWERS WELL #: 1254 RRCID -> 067878 COMPL. DATE 08/25/1976 TOTAL DEPTH 14014 PERF.13778 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					50
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

WASHITA CREEK, WEST (ATOKA) 95361 003 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
SANDERS 60 WELL #: 2 RRCID -> 245389 COMPL. DATE 09/12/2007 TOTAL DEPTH 12955 PERF.12314 - 12884

06	3030	#	2934	-0-	-96	-0-	2934	2			N	-0-					36
07	3131	#	3006	-0-	-125	-0-	3006	2			N	-0-					36
08	3131	#	2990	-0-	-141	-0-	2990	2			N	-0-					36
09	2970	#	2880	-0-	-90	-0-	2879	2	1	9	N	1					37
10	3038	#	2911	-0-	-127	-0-	2898	2	13	9	N	12					49
11	2940	#	2778	-0-	-162	-0-	2758	2	20	9	N	18					67

WASHITA CREEK, WEST (DOUGLAS) 95361 300 ASSOCIATED EXEMPT CNTY: HEMPHILL
APACHE CORPORATION 027200
ELLEN 8 WELL #: 108 RRCID -> 155757 COMPL. DATE 05/01/1995 TOTAL DEPTH 8350 PERF. 7952 - 8188

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

ELLEN 8 WELL #: 208 RRCID -> 186996 COMPL. DATE 01/13/2002 TOTAL DEPTH 8350 PERF. 7908 - 8028

06	383	N	383	-0-	-0-	-0-	363	2	20	9	N	18					220
07	410	N	410	-0-	-0-	-0-	396	2	14	9	N	13	182	1			51
08	434	N	398	-0-	-36	-0-	383	2	15	9	N	14					65
09	400	N	400	-0-	-0-	-0-	382	2	18	9	N	16					81
10	434	N	434	-0-	-0-	-0-	412	2	22	9	N	20					101
11	390	N	380	-0-	-10	-0-	371	2	9	9	N	8					109

WASHITA CREEK, WEST (MORROW UP) 95361 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ALEXANDER WELL #: 107 RRCID -> 078053 COMPL. DATE 05/22/1978 TOTAL DEPTH 14000 PERF.13824 - 13840

06	3060	X	1122	-0-	-1938	-0-	1122	2			N	-0-	85	5			64
07	3527	X	3527	-0-	-0-	-0-	3527	2			N	-0-					64
08	4846	X	4846	-0-	-0-	-0-	4731	2	114	4	N	1					65
							1	9									
09	3895	X	3895	-0-	-0-	-0-	3865	2	30	9	N	27					92
10	3685	X	3685	-0-	-0-	-0-	3685	2			N	-0-					92
11	3300	X	3065	-0-	-235	-0-	3065	2			N	-0-					92

4P ENERGY TEXAS, LLC 953803
NELL, PATSY WELL #: 1 RRCID -> 168139 COMPL. DATE 08/20/2007 TOTAL DEPTH 14050 PERF.13645 - 13922

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WASHITA CREEK, WEST (MORROW UP) //CONT.// 95361 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
ALEXANDER WELL #: RRCID -> 169964 COMPL. DATE 07/11/1998 TOTAL DEPTH 14000 PERF.13831 - 13853

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					14
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					14
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					14
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					14
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					14
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					14

PLUGGED AND ABANDONED_____ 02/22/2013

WATERFIELD (MORROW UPPER) 95453 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
WATERFIELD -16- WELL #: 1 RRCID -> 107429 COMPL. DATE 06/15/1983 TOTAL DEPTH 13855 PERF.13408 - 13695

06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD 16 WELL #: 2 RRCID -> 159162 COMPL. DATE 01/16/1996 TOTAL DEPTH 13912 PERF.13766 - 13785

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WATERS (ATOKA) 95460 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
APACHE CORPORATION 027200
WATERS, OLIVER ET UX WELL #: 1240 RRCID -> 133249 COMPL. DATE 11/30/1989 TOTAL DEPTH 10350 PERF. 9744 - 9753

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST PARK (ATOKA) 96537 001 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
HILL, J. H. WELL #: 201 RRCID -> 264540 COMPL. DATE 11/23/2010 TOTAL DEPTH 15497 PERF.13447 - 15437

06	3240 X	2985	-0-	-255	-0-	2985	2			N	-0-							155
07	3131 X	3106	-0-	-25	-0-	3098	2	8	9	N	7	135	1					27
08	3131 X	3056	-0-	-75	-0-	3056	2			N	-0-							27
09	3065 X	3065	-0-	-0-	-0-	3065	2			N	-0-							27
*10	3100 X	2999	-0-	-101	-0-	2989	2	10	9	N	9							36
*11	3052 X	3052	-0-	-0-	-0-	3052	2			N	-0-	1	7					35

4P ENERGY TEXAS, LLC 953803
BASIN ROYALTY WELL #: 103 RRCID -> 197903 COMPL. DATE 05/10/2004 TOTAL DEPTH 20358 PERF.13425 - 14255

06	839 N	839	-0-	-0-	-0-	797	2	42	9	N	38							137
07	837 N	715	-0-	-122	-0-	715	2			N	-0-							137
08	806 N	344	-0-	-462	-0-	344	2			N	-0-							137
09	840 N	639	-0-	-201	-0-	639	2			N	-0-							137
*10	837 N	837	-0-	-0-	-0-	837	2			N	-0-							137
*11	837 N	837	-0-	-0-	-0-	837	2			N	-0-							137

WEST PARK (GRANITE WASH) 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
ZYBACH WELL #: 207 RRCID -> 237499 COMPL. DATE 04/19/2008 TOTAL DEPTH 14300 PERF.11845 - 13632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1835	N	1835	-0-	-0-	B	-0-	1810	2	25	9	Y	23					128
07	2002	N	2002	-0-	-0-	B	-0-	1965	2	37	9	Y	34					162
08	1984	N	1896	-0-	-88	B	-0-	1828	2	68	9	Y	62	1	8			223
09	1830	N	1766	-0-	-64	B	-0-	1747	2	19	9	Y	17					240
10	2015	N	1806	-0-	-209	B	-0-	1788	2	18	9	Y	16	1	8			255
11	1830	N	1827	-0-	-3	B	-0-	1804	2	23	9	Y	21	1	8			275

ZYBACH WELL #: 307 RRCID -> 243627 COMPL. DATE 09/18/2008 TOTAL DEPTH 14300 PERF.11951 - 14148

06	2222	N	2222	-0-	-0-	B	-0-	2192	2	30	9	N	27	2	8			97
07	2114	N	2114	-0-	-0-	B	-0-	2088	2	26	9	N	24					121
08	2170	N	2134	-0-	-36	B	-0-	2114	2	20	9	N	18	1	8			138
09	2220	N	2020	-0-	-200	B	-0-	1983	2	37	9	N	34					172
10	2108	N	2107	-0-	-1	B	-0-	2067	2	40	9	N	36					208
11	2070	N	1981	-0-	-89	B	-0-	1958	2	23	9	N	21	1	8			228

ZYBACH WELL #: 407 RRCID -> 246111 COMPL. DATE 11/20/2008 TOTAL DEPTH 14452 PERF.11815 - 14394

06	PRTL PLG		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

ZYBACH WELL #: 2011 RRCID -> 246555 COMPL. DATE 06/25/2012 TOTAL DEPTH 14150 PERF.11451 - 13994

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HAYS WELL #: 106 RRCID -> 252668 COMPL. DATE 05/30/2009 TOTAL DEPTH 14310 PERF.12076 - 14092

06	1590	N	1399	-0-	-191	B	-0-	1386	2	13	9	N	12					80
07	1643	N	1406	-0-	-237	B	-0-	1400	2	6	9	N	5					85
08	1607	N	1607	-0-	-0-	B	-0-	1603	2	4	9	N	4	1	8			88
09	1410	N	1334	-0-	-76	B	-0-	1334	2			N	-0-					88
10	1395	N	1200	-0-	-195	B	-0-	1194	2	6	9	N	5					93
11	1560	N	1400	-0-	-160	B	-0-	1390	2	10	9	N	9					102

ZYBACH WELL #: 507H RRCID -> 260661 COMPL. DATE 02/24/2013 TOTAL DEPTH 12201 PERF.12180 - 15608

06	6090	X	5362	-0-	-728	B	-0-	5215	2	147	9	N	134	199	1	2	8	105
07	5828	X	5527	-0-	-301	B	-0-	5415	2	112	9	N	102					207
08	5828	X	5290	-0-	-538	B	-0-	5201	2	89	9	N	81	192	1	1	8	95
09	5580	X	5068	-0-	-512	B	-0-	4952	2	116	9	N	105					200
10	5766	X	5260	-0-	-506	B	-0-	5117	2	143	9	N	130	195	1			135
11	5370	X	4953	-0-	-417	B	-0-	4821	2	132	9	N	120	198	1	1	8	56

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
MITCHELL, MARY -10- WELL #: 1 RRCID -> 151120 COMPL. DATE 06/13/2008 TOTAL DEPTH 15552 PERF.12010 - 14342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		215	-0-	215 B	215	215	2			Y	-0-					-0-
07	DLQ G-10		257	-0-	257 B	472	257	2			Y	-0-					-0-
08	782	N	310	-0-	-472 B	-0-	310	2			Y	-0-					-0-
09	271	N	271	-0-	-0- B	-0-	271	2			Y	-0-					-0-
10	316	N	316	-0-	-0- B	-0-	316	2			Y	-0-					-0-
*11	300	N	284	-0-	-16 B	-0-	284	2			Y	-0-					-0-

ZYBACH WELL #: 1 RRCID -> 152677 COMPL. DATE 08/20/1994 TOTAL DEPTH 14995 PERF.11790 - 11862

06	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

HOLMES 17 WELL #: 2 RRCID -> 207128 COMPL. DATE 12/18/2004 TOTAL DEPTH 16200 PERF.12030 - 14256

06	2	N	-0-	-0-	-2 B	-0-					Y	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					Y	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-

EFFIE HAYES 18 WELL #: 1 RRCID -> 209079 COMPL. DATE 02/07/2005 TOTAL DEPTH 15700 PERF.12306 - 13524

06	3120	X	1475	-0-	-1645 B	-0-	1455	2	20	9	Y	18	1	8			18
07	2511	X	1252	-0-	-1259 B	-0-	1243	2	9	9	Y	8	17	1	1	8	8
08	2015	X	942	-0-	-1073 B	-0-	941	2	1	9	Y	1	1	8			8
09	1950	X	897	-0-	-1053 B	-0-	874	2	23	9	Y	21	25	1	1	8	3
10	2015	X	295	-0-	-1720 B	-0-	294	2	1	9	Y	1	1	8			3
*11	1512	X	1512	-0-	-0- B	-0-	1479	2	33	9	Y	30	26	1	1	8	6

ZYBACH, TRUMAN 16 WELL #: 1 RRCID -> 211362 COMPL. DATE 06/22/2005 TOTAL DEPTH 15610 PERF.11928 - 14224

06	1530	X	1286	-0-	-244 B	-0-	1286	2			Y	-0-					-0-
07	1581	X	1401	-0-	-180 B	-0-	1401	2			Y	-0-					-0-
08	1680	X	1680	-0-	-0- B	-0-	1680	2			Y	-0-					-0-
09	1360	X	1360	-0-	-0- B	-0-	1360	2			Y	-0-					-0-
10	1395	X	1380	-0-	-15 B	-0-	1380	2			Y	-0-					-0-
*11	1620	X	991	-0-	-629 B	-0-	991	2			Y	-0-					-0-

REID 9 WELL #: 2 RRCID -> 211662 COMPL. DATE 07/30/2005 TOTAL DEPTH 14500 PERF.11994 - 14285

06	301	N	301	-0-	-0- B	-0-	8	1	293	2	Y	-0-					8
07	310	N	304	-0-	-6 B	-0-	8	1	296	2	Y	-0-					8
08	310	N	302	-0-	-8 B	-0-	8	1	294	2	Y	-0-					8
09	300	N	280	-0-	-20 B	-0-	8	1	272	2	Y	-0-					8
10	314	N	314	-0-	-0- B	-0-	8	1	306	2	Y	-0-					8
11	300	N	289	-0-	-11 B	-0-	8	1	281	2	Y	-0-					8

EFFIE HAYES 18 WELL #: 2 RRCID -> 212671 COMPL. DATE 08/14/2005 TOTAL DEPTH 14500 PERF.12048 - 14231

06	870	X	597	-0-	-273 B	-0-	596	2	1	9	Y	1	1	8			-0-
07	899	X	696	-0-	-203 B	-0-	695	2	1	9	Y	1	1	8			-0-
08	710	X	710	-0-	-0- B	-0-	709	2	1	9	Y	1	1	8			-0-
09	600	X	148	-0-	-452 B	-0-	147	2	1	9	Y	1	1	1			-0-
10	682	X	660	-0-	-22 B	-0-	659	2	1	9	Y	1	1	8			-0-
11	690	X	358	-0-	-332 B	-0-	356	2	2	9	Y	2	1	1	1	8	-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOLMES 17 WELL #: 3 RRCID -> 213370 COMPL. DATE 09/22/2005 TOTAL DEPTH 14475 PERF.12015 - 14122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	X	-0-	-0-	-990 B	-0-					Y	-0-					-0-
07	992	X	-0-	-0-	-992 B	-0-					Y	-0-					-0-
08	558	X	217	-0-	-341 B	-0-	217	2			Y	-0-					-0-
09	594	X	594	-0-	-0- B	-0-	594	2			Y	-0-					-0-
10	264	X	264	-0-	-0- B	-0-	264	2			Y	-0-					-0-
*11	324	X	324	-0-	-0- B	-0-	324	2			Y	-0-					-0-

ZYBACH, TRUMAN 16 WELL #: 3 RRCID -> 213763 COMPL. DATE 12/04/2005 TOTAL DEPTH 14500 PERF.12002 - 14336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

ZYBACH, TRUMAN 16 WELL #: 4 RRCID -> 216823 COMPL. DATE 01/08/2006 TOTAL DEPTH 14500 PERF.11876 - 14217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	X	-0-	-0-	-180 B	-0-					Y	-0-					-0-
07	186	X	-0-	-0-	-186 B	-0-					Y	-0-					-0-
08	186	X	-0-	-0-	-186 B	-0-					Y	-0-					-0-
09	30	X	-0-	-0-	-30 B	-0-					Y	-0-					-0-
10	31	X	-0-	-0-	-31 B	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-

HOLMES 17 WELL #: 1 RRCID -> 216824 COMPL. DATE 04/21/2006 TOTAL DEPTH 15454 PERF.11976 - 14191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	-0-	-0-	-150 B	-0-					Y	-0-					-0-
07	62	N	-0-	-0-	-62 B	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-

REID 9 WELL #: 3 RRCID -> 217255 COMPL. DATE 02/01/2006 TOTAL DEPTH 14440 PERF.12017 - 14272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	414	-0-	-36 B	-0-	414	2			Y	-0-					10
07	465	N	382	-0-	-83 B	-0-	382	2			Y	-0-					10
08	465	N	365	-0-	-100 B	-0-	365	2			Y	-0-					10
09	420	N	326	-0-	-94 B	-0-	326	2			Y	-0-					10
10	372	N	360	-0-	-12 B	-0-	360	2			Y	-0-					10
11	360	N	327	-0-	-33 B	-0-	327	2			Y	-0-					10

REID 9 WELL #: 4 RRCID -> 218202 COMPL. DATE 05/01/2006 TOTAL DEPTH 14515 PERF.11962 - 14303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	411	-0-	-39 B	-0-	411	2			Y	-0-					23
07	434	N	410	-0-	-24 B	-0-	410	2			Y	-0-					23
08	444	N	444	-0-	-0- B	-0-	444	2			Y	-0-					23
09	498	N	498	-0-	-0- B	-0-	498	2			Y	-0-					23
10	493	N	493	-0-	-0- B	-0-	493	2			Y	-0-					23
11	420	N	379	-0-	-41 B	-0-	379	2			Y	-0-					23

ZYBACH 19 WELL #: 1 RRCID -> 219322 COMPL. DATE 03/28/2006 TOTAL DEPTH 16300 PERF.12056 - 14372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	765	N	765	-0-	-0- B	-0-	765	2			N	-0-					150
07	753	N	753	-0-	-0- B	-0-	708	2	45	9	N	41	174	1			17
08	797	N	797	-0-	-0- B	-0-	797	2			N	-0-					17
09	780	N	770	-0-	-10 B	-0-	745	2	25	9	N	23					40
10	752	N	752	-0-	-0- B	-0-	740	2	12	9	N	11	1	8			50
*11	917	N	917	-0-	-0- B	-0-	869	2	48	9	N	44	1	8			93

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
REID 9 WELL #: 1 RRCID -> 223340 COMPL. DATE N/A TOTAL DEPTH 16201 PERF.12012 - 15248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4290	X	1882	-0-	-2408 B	-0-	1882	2			N	-0-					25
07	4433	X	2490	-0-	-1943 B	-0-	2472	2	18	9	N	16	1	8			40
08	2383	X	2383	-0-	-0- B	-0-	2382	2	1	9	N	1	1	8			40
09	2590	X	2590	-0-	-0- B	-0-	2545	2	45	9	N	41	1	8			80
10	2518	X	2518	-0-	-0- B	-0-	2516	2	2	9	N	2	2	8			80
*11	2961	X	2961	-0-	-0- B	-0-	2959	2	2	9	N	2	2	8			80

WEST PARK SWD 18 WELL #: 1 RRCID -> 224177 COMPL. DATE 10/11/2006 TOTAL DEPTH 6025 PERF. 4556 - 5932

06	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

HOLT 19 WELL #: 2 RRCID -> 224674 COMPL. DATE 12/15/2006 TOTAL DEPTH 14400 PERF.12066 - 14164

06	14B2 EXT	-0-	-0-	-0- B	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0- B	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-						Y	-0-					-0-

HOLT 20 WELL #: 2 RRCID -> 228563 COMPL. DATE 05/05/2007 TOTAL DEPTH 13771 PERF.11940 - 13660

06	2070	N	1930	-0-	-140 B	-0-	1930	2			Y	-0-					90
07	2170	N	2128	-0-	-42 B	-0-	2049	2	79	9	Y	72					162
08	2139	N	2066	-0-	-73 B	-0-	2008	2	58	9	Y	53	187	1			28
09	1985	N	1985	-0-	-0- B	-0-	1985	2			Y	-0-					28
10	2139	N	1994	-0-	-145 B	-0-	1991	2	3	9	Y	3	1	8			30
11	2010	N	1936	-0-	-74 B	-0-	1907	2	29	9	Y	26	1	8			55

FLEETWOOD TRUST 16 WELL #: 1 RRCID -> 228649 COMPL. DATE N/A TOTAL DEPTH 15583 PERF.11956 - 15326

06	1020	X	-0-	-0-	-1020 B	-0-					Y	-0-					-0-
07	837	X	804	-0-	-33 B	-0-	804	2			Y	-0-					-0-
08	1046	X	1046	-0-	-0- B	-0-	1046	2			Y	-0-					-0-
09	868	X	868	-0-	-0- B	-0-	868	2			Y	-0-					-0-
10	843	X	843	-0-	-0- B	-0-	843	2			Y	-0-					-0-
*11	1020	X	542	-0-	-478 B	-0-	541	2	1	9	Y	1	1	8			-0-

MITCHELL, MARY 10 WELL #: 2 RRCID -> 228751 COMPL. DATE 10/31/2006 TOTAL DEPTH 15512 PERF.11995 - 12356

06	14B2 EXT	-0-	-0-	-0- B	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0- B	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-						Y	-0-					-0-

HOLT 19 WELL #: 3 RRCID -> 229601 COMPL. DATE 06/02/2007 TOTAL DEPTH 14400 PERF.11882 - 14298

06	6	X	-0-	-0-	-6 B	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HAYES, EFFIE 18 WELL #: 4 RRCID -> 229828 COMPL. DATE 06/10/2007 TOTAL DEPTH 14441 PERF.12068 - 14292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2473	X	2473	-0-	-0- B	-0-	2436	2	37	9	Y	34	1	8			97
07	2432	X	2432	-0-	-0- B	-0-	2414	2	18	9	Y	16	95	1	1	8	17
08	2538	X	2538	-0-	-0- B	-0-	2537	2	1	9	Y	1	1	8			17
09	2460	X	2023	-0-	-437 B	-0-	1979	2	44	9	Y	40	51	1	1	8	5
10	2542	X	-0-	-0-	-2542 B	-0-					Y	2	2	8			5
11	2460	X	1333	-0-	-1127 B	-0-	1268	2	65	9	Y	59	51	1	2	8	11

FUHRMAN 19 WELL #: 2 RRCID -> 230215 COMPL. DATE 06/24/2007 TOTAL DEPTH 14400 PERF.11901 - 14178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	982	-0-	-128 B	-0-	982	2			Y	-0-					73
07	1054	N	1018	-0-	-36 B	-0-	1018	2			Y	-0-					73
08	1216	N	1216	-0-	-0- B	-0-	1216	2			Y	-0-					73
09	1341	N	1341	-0-	-0- B	-0-	1203	2	138	9	Y	125	180	1			18
10	1318	N	1318	-0-	-0- B	-0-	1318	2			Y	-0-					18
11	1170	N	1042	-0-	-128 B	-0-	1003	2	39	9	Y	35					53

HOLMES 17 WELL #: 4H RRCID -> 232361 COMPL. DATE 09/20/2007 TOTAL DEPTH 12033 PERF.12300 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	X	-0-	-0-	-360 B	-11065					Y	-0-					-0-
07	279	X	-0-	-0-	-279 B	-11065					Y	-0-					-0-
08	217	X	-0-	-0-	-217 B	-11065					Y	-0-					-0-
09	150	X	-0-	-0-	-150 B	-11065					Y	-0-					-0-
10	124	X	-0-	-0-	-124 B	-11065					Y	-0-					-0-
11	0	X	-0-	-0-	-0- B	-11065					Y	-0-					-0-

FUHRMAN 19 WELL #: 4 RRCID -> 234032 COMPL. DATE 12/23/2007 TOTAL DEPTH 14400 PERF.11814 - 14214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1272	-0-	-318 B	-5874	1272	2			Y	-0-					103
07	1457	N	1289	-0-	-168 B	-5874	1288	2	1	9	Y	1	1	8			103
08	1519	N	1456	-0-	-63 B	-5874	1454	2	2	9	Y	2	2	8			103
09	1260	N	1500	-0-	240 B	-5634	1500	2			Y	-0-					103
10	1302	N	1648	-0-	346 B	-5288	1546	2	102	9	Y	93	173	1			23
11	1410	N	1452	-0-	42 B	-5246	1430	2	22	9	Y	20					43

HOLT 19 WELL #: 4 RRCID -> 235287 COMPL. DATE 02/03/2008 TOTAL DEPTH 14400 PERF.11862 - 14214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-8787					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-8787					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-8787					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-8787					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-8787					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-8787					Y	-0-					-0-

FUHRMAN 19 WELL #: 7 RRCID -> 235480 COMPL. DATE 02/17/2008 TOTAL DEPTH 14400 PERF.11904 - 14227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	X	345	-0-	-195 B	-0-	345	2			Y	-0-					5
07	516	X	516	-0-	-0- B	-0-	4	1	455	2	Y	52	1	8			56
							57	9									
08	502	X	502	-0-	-0- B	-0-	501	2	1	9	Y	1	1	8			56
09	499	X	499	-0-	-0- B	-0-	4	1	495	2	Y	-0-					56
10	639	X	639	-0-	-0- B	-0-	639	2			Y	-0-					56
*11	538	X	538	-0-	-0- B	-0-	435	2	103	9	Y	94					150

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

ZYBACH WELL #: 213H RRCID -> 236341 COMPL. DATE 04/18/2008 TOTAL DEPTH 11905 PERF.12006 - 13515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

ZYBACH, TRUMAN 16 WELL #: 7H RRCID -> 237116 COMPL. DATE 02/28/2008 TOTAL DEPTH 11896 PERF.12700 - 14675

06	4920	X	4169	-0-	-751	B	-0-	4119	2	50	9	Y	45					190
07	4720	X	4720	-0-	-0-	B	-0-	4681	2	39	9	Y	35	182	1			43
08	5192	X	5192	-0-	-0-	B	-0-	5151	2	41	9	Y	37					80
09	4924	X	4924	-0-	-0-	B	-0-	4877	2	47	9	Y	43					123
10	4712	X	3266	-0-	-1446	B	-0-	3207	2	59	9	Y	54					177
11	5010	X	1794	-0-	-3216	B	-0-	1729	2	65	9	Y	59	183	1			53

HOLT SWD WELL #: 1 RRCID -> 238167 COMPL. DATE 06/26/2008 TOTAL DEPTH 6550 PERF. 5440 - 6360

06	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

FUHRMAN 19 WELL #: 9 RRCID -> 238979 COMPL. DATE 06/28/2008 TOTAL DEPTH 14400 PERF.11946 - 14277

06	1923	N	1923	-0-	-0-	B	-0-	1923	2			Y	-0-					60
07	2054	N	2054	-0-	-0-	B	-0-	2050	2	4	9	Y	4	4	8			60
08	2249	N	2249	-0-	-0-	B	-0-	2245	2	4	9	Y	4	4	8			60
09	2131	N	2131	-0-	-0-	B	-0-	2131	2			Y	-0-					60
10	2205	N	2205	-0-	-0-	B	-0-	2205	2			Y	-0-					60
11	2190	N	2182	-0-	-8	B	-0-	2130	2	52	9	Y	47					107

HOLT 20 WELL #: 3 H RRCID -> 239141 COMPL. DATE 03/14/2010 TOTAL DEPTH 13551 PERF.11852 - 12612

06	1468	N	1468	-0-	-0-	B	-0-	750	1	639	2	Y	72	183	1			82
								79	9									
07	1566	N	1566	-0-	-0-	B	-0-	775	1	725	2	Y	60					142
								66	9									
08	1511	N	1511	-0-	-0-	B	-0-	775	1	666	2	Y	64	181	1			25
								70	9									
09	1470	N	1422	-0-	-48	B	-0-	750	1	591	2	Y	74					99
								81	9									
10	1581	N	1421	-0-	-160	B	-0-	763	1	572	2	Y	78					177
								86	9									
11	1470	N	1326	-0-	-144	B	-0-	713	1	543	2	Y	64	191	1			50
								70	9									

FUHRMAN 19 WELL #: 6 RRCID -> 239403 COMPL. DATE 06/14/2008 TOTAL DEPTH 14400 PERF.11950 - 14305

06	1950	N	2586	-0-	636	B	-17798	2586	2			Y	-0-					85
07	1891	N	2740	-0-	849	B	-16949	2732	2	8	9	Y	7	2	8			90
08	1798	N	1678	-0-	-120	B	-16949	1676	2	2	9	Y	2	2	8			90
09	2310	N	1488	-0-	-822	B	-16949	1488	2			Y	-0-					90
10	2387	N	1658	-0-	-729	B	-16949	1658	2			Y	-0-					90
11	1620	N	1739	-0-	119	B	-16830	1636	2	103	9	Y	94					184

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FUHRMAN 19 WELL #: 8 RRCID -> 239822 COMPL. DATE 07/11/2008 TOTAL DEPTH 14403 PERF.11910 - 14306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

HOLT 19 WELL #: 7 RRCID -> 239825 COMPL. DATE 07/13/2008 TOTAL DEPTH 14400 PERF.11942 - 14307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-18201					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-18201					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-18201					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-18201					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-18201					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-18201					Y	-0-					-0-

FUHRMAN 19 WELL #: 5 RRCID -> 241714 COMPL. DATE 08/09/2008 TOTAL DEPTH 14300 PERF.11854 - 14088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

TRUMAN-ZYBACH 16 WELL #: 10H RRCID -> 242764 COMPL. DATE 03/21/2007 TOTAL DEPTH 13391 PERF.12275 - 13319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4356	X	4356	-0-	-0-	B	-0-	4354	2	2	9	Y	2					17
07	3672	X	3672	-0-	-0-	B	-0-	3671	2	1	9	Y	1					18
08	4619	X	3789	-0-	-830	B	-0-	3781	2	8	9	Y	7					25
09	4470	X	3862	-0-	-608	B	-0-	3862	2			Y	-0-					25
10	4619	X	4588	-0-	-31	B	-0-	4588	2			Y	-0-					25
11	4350	X	2771	-0-	-1579	B	-0-	2749	2	22	9	Y	20					45

ZYBACH WELL #: 313H RRCID -> 242888 COMPL. DATE 09/14/2008 TOTAL DEPTH 11879 PERF.12152 - 14472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	441	-0-	-39	B	-0-	441	2			Y	-0-					-0-
07	434	N	-0-	-0-	-434	B	-0-					Y	-0-					-0-
08	496	N	465	-0-	-31	B	-0-	465	2			Y	-0-					-0-
09	450	N	352	-0-	-98	B	-0-	352	2			Y	-0-					-0-
10	201	N	201	-0-	-0-	B	-0-	201	2			Y	-0-					-0-
11	450	N	199	-0-	-251	B	-0-	199	2			Y	-0-					-0-

FUHRMAN 19 WELL #: 12 RRCID -> 242895 COMPL. DATE 09/27/2008 TOTAL DEPTH 14396 PERF.11764 - 14183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-72907					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-72907					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-72907					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-72907					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-72907					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-72907					Y	-0-					-0-

MITCHELL, MARY 10 WELL #: 3 RRCID -> 243178 COMPL. DATE 08/15/2008 TOTAL DEPTH 14800 PERF.11968 - 14322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	X	624	-0-	-1356	B	-0-	613	2	11	9	Y	10					45
07	2046	X	526	-0-	-1520	B	-0-	516	2	10	9	Y	9					54
08	2046	X	682	-0-	-1364	B	-0-	664	2	18	9	Y	16					70
09	870	X	506	-0-	-364	B	-0-	493	2	13	9	Y	12					82
10	821	X	821	-0-	-0-	B	-0-	808	2	13	9	Y	12					94
*11	2094	X	2094	-0-	-0-	B	-0-	2063	2	31	9	Y	28	3	8			119

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FUHRMAN 19 WELL #: 11 RRCID -> 244401 COMPL. DATE 01/18/2009 TOTAL DEPTH 14410 PERF.12036 - 14282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

HOLT 19 WELL #: 9 RRCID -> 244411 COMPL. DATE 10/26/2008 TOTAL DEPTH 14400 PERF.11895 - 14229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1223	-0-	-307	B	-0-	1223	2			Y	-0-					110
07	1519	N	1493	-0-	-26	B	-0-	1493	2			Y	-0-					110
08	1648	N	1648	-0-	-0-	B	-0-	3	1	1645	2	Y	-0-					110
09	1611	N	1611	-0-	-0-	B	-0-	1611	2			Y	-0-					110
10	1488	N	1304	-0-	-184	B	-0-	1304	2			Y	-0-					110
11	1590	N	1494	-0-	-96	B	-0-	1450	2	44	9	Y	40					150

FUHRMAN 19 WELL #: 10 RRCID -> 244414 COMPL. DATE 10/19/2008 TOTAL DEPTH 14377 PERF.11788 - 14174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	N	2089	-0-	-251	B	-0-	2089	2			Y	-0-					160
07	2449	N	2248	-0-	-201	B	-0-	2203	2	45	9	Y	41	174	1	5	8	22
08	2573	N	2495	-0-	-78	B	-0-	2491	2	4	9	Y	4	4	8			22
09	2367	N	2367	-0-	-0-	B	-0-	2367	2			Y	-0-					22
10	2503	N	2503	-0-	-0-	B	-0-	2503	2			Y	-0-					22
*11	2477	N	2477	-0-	-0-	B	-0-	2394	2	83	9	Y	75					97

EDEN 11 WELL #: 2 RRCID -> 246572 COMPL. DATE 09/21/2008 TOTAL DEPTH 14522 PERF.11946 - 14392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	X	773	-0-	-667	B	-0-	772	2	1	9	Y	1	1	8			-0-
07	1488	X	1373	-0-	-115	B	-0-	1372	2	1	9	Y	1	1	8			-0-
08	1364	X	1137	-0-	-227	B	-0-	1136	2	1	9	Y	1	1	8			-0-
09	1009	X	1009	-0-	-0-	B	-0-	1008	2	1	9	Y	1	1	8			-0-
10	1364	X	620	-0-	-744	B	-0-	618	2	2	9	Y	2	2	8			-0-
11	1320	X	697	-0-	-623	B	-0-	695	2	2	9	Y	2	2	8			-0-

ZYBACH 19 WELL #: 2 RRCID -> 246764 COMPL. DATE 11/01/2008 TOTAL DEPTH 15055 PERF.12020 - 14912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2785	X	2785	-0-	-0-	B	-0-	2751	2	34	9	Y	31	1	8			172
07	2852	X	2542	-0-	-310	B	-0-	2516	2	26	9	Y	24	177	1	1	8	18
08	3125	X	3125	-0-	-0-	B	-0-	3089	2	36	9	Y	33	1	8			50
09	2970	X	2970	-0-	-0-	B	-0-	2941	2	29	9	Y	26	1	8			75
10	2883	X	2664	-0-	-219	B	-0-	2636	2	28	9	Y	25	3	8			97
11	3030	X	1332	-0-	-1698	B	-0-	1282	2	50	9	Y	45	3	8			139

HOLMES 17 WELL #: 5 H RRCID -> 247198 COMPL. DATE 05/27/2008 TOTAL DEPTH 12044 PERF.12365 - 13924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

HAYES, EFFIE 18 WELL #: 5 H RRCID -> 248376 COMPL. DATE 12/07/2010 TOTAL DEPTH 13729 PERF.12100 - 13572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9165	X	9165	-0-	-0-	B	-0-	9079	2	86	9	Y	78	3	8			75
07	8927	X	8927	-0-	-0-	B	-0-	8888	2	39	9	Y	35	73	1	3	8	34
08	9021	X	8619	-0-	-402	B	-0-	8616	2	3	9	Y	3	3	8			34
09	8730	X	7620	-0-	-1110	B	-0-	7520	2	100	9	Y	91	110	1	3	8	12
10	12026	X	12026	-0-	-0-	B	-0-	12018	2	8	9	Y	7	7	8			12
11	8730	X	6043	-0-	-2687	B	-0-	5896	2	147	9	Y	134	113	1	8	8	25

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HELTON 18 WELL #: 2 RRCID -> 248783 COMPL. DATE 12/21/2008 TOTAL DEPTH 15032 PERF.12008 - 14788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

EDEN 11 WELL #: 1 RRCID -> 249471 COMPL. DATE 11/14/2008 TOTAL DEPTH 15550 PERF.11976 - 14264

06	219	N	219	-0-	-0-	B	-0-	219	2			N	-0-					15
07	217	N	191	-0-	-26	B	-0-	191	2			N	-0-					15
08	195	N	195	-0-	-0-	B	-0-	195	2			N	-0-					15
09	210	N	161	-0-	-49	B	-0-	161	2			N	-0-					15
10	186	N	47	-0-	-139	B	-0-	47	2			N	-0-					15
*11	382	N	382	-0-	-0-	B	-0-	265	2	117	9	N	106					121

HELTON 18 WELL #: 3H RRCID -> 255789 COMPL. DATE 02/22/2010 TOTAL DEPTH 11911 PERF.12250 - 15703

06	8850	X	7498	-0-	-1352	B	-0-	7410	2	88	9	Y	80					158
07	8711	X	7730	-0-	-981	B	-0-	7651	2	79	9	Y	72	180	1			50
08	8370	X	7811	-0-	-559	B	-0-	7721	2	90	9	Y	82					132
09	8100	X	7571	-0-	-529	B	-0-	7477	2	94	9	Y	85	182	1			35
10	7998	X	7674	-0-	-324	B	-0-	7577	2	97	9	Y	88					123
*11	7579	X	7579	-0-	-0-	B	-0-	7483	2	96	9	Y	87	185	1			25

MITCHELL, MARY 10 WELL #: 4H RRCID -> 258634 COMPL. DATE 06/11/2010 TOTAL DEPTH 12002 PERF.12825 - 16343

06	9060	X	8198	-0-	-862	B	-0-	150	1	8009	2	Y	35	179	1			70
								39	9									
07	8432	X	8412	-0-	-20	B	-0-	155	1	8172	2	Y	77					147
								85	9									
08	8432	X	7757	-0-	-675	B	-0-	155	1	7500	2	Y	93	183	1			57
								102	9									
09	8190	X	7351	-0-	-839	B	-0-	150	1	7122	2	Y	72					129
								79	9									
10	8463	X	7321	-0-	-1142	B	-0-	155	1	7082	2	Y	76	1	8			204
								84	9									
11	8190	X	6904	-0-	-1286	B	-0-	150	1	6677	2	Y	70	184	1	1	8	89
								77	9									

REID 9 WELL #: 6H RRCID -> 258642 COMPL. DATE 06/01/2010 TOTAL DEPTH 12090 PERF.12315 - 16553

06	8610	X	6977	-0-	-1633	B	-0-	6913	2	64	9	Y	58					217
07	7905	X	7304	-0-	-601	B	-0-	7214	2	90	9	Y	82	182	1			117
08	7750	X	7251	-0-	-499	B	-0-	7168	2	83	9	Y	75					192
09	7140	X	7025	-0-	-115	B	-0-	6941	2	84	9	Y	76	173	1			95
10	7378	X	7104	-0-	-274	B	-0-	7002	2	102	9	Y	93	1	8			187
11	7080	X	6586	-0-	-494	B	-0-	6495	2	91	9	Y	83	180	1	1	8	89

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ZYBACH WELL #: 513H RRCID -> 259442 COMPL. DATE 09/09/2010 TOTAL DEPTH 11741 PERF.12010 - 15822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5027	X	5027	-0-	-0-	B	-0-	480	1	4455	2	Y	84	174	1			63
								92	9									
07	5146	X	4507	-0-	-639	B	-0-	480	1	3984	2	Y	39					102
								43	9									
08	5324	X	5324	-0-	-0-	B	-0-	496	1	4816	2	Y	11	1	8			112
								12	9									
09	4980	X	4741	-0-	-239	B	-0-	480	1	4261	2	Y	-0-					112
10	5146	X	5097	-0-	-49	B	-0-	496	1	4502	2	Y	90					202
								99	9									
11	4980	X	4831	-0-	-149	B	-0-	480	1	4221	2	Y	118	173	1			147
								130	9									

REID 9 WELL #: 5H RRCID -> 259725 COMPL. DATE 10/28/2010 TOTAL DEPTH 12116 PERF.12260 - 16519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5190	X	3942	-0-	-1248	B	-0-	3881	2	61	9	Y	55					112
07	4991	X	4045	-0-	-946	B	-0-	3982	2	63	9	Y	57					169
08	4743	X	3882	-0-	-861	B	-0-	3827	2	55	9	Y	50	170	1			49
09	4230	X	3667	-0-	-563	B	-0-	3612	2	55	9	Y	50					99
10	4216	X	3849	-0-	-367	B	-0-	3777	2	72	9	Y	65					164
*11	3947	X	3947	-0-	-0-	B	-0-	3853	2	94	9	Y	85	189	1			60

EDEN 11 WELL #: 3H RRCID -> 260578 COMPL. DATE 09/10/2010 TOTAL DEPTH 11918 PERF.12180 - 16143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3450	X	2988	-0-	-462	B	-0-	2964	2	24	9	Y	22					179
07	3565	X	3083	-0-	-482	B	-0-	3036	2	47	9	Y	43					222
08	3565	X	2988	-0-	-577	B	-0-	2952	2	36	9	Y	33	176	1			79
09	3090	X	2758	-0-	-332	B	-0-	2729	2	29	9	Y	26					105
10	3193	X	2799	-0-	-394	B	-0-	2764	2	35	9	Y	32					137
11	3000	X	2723	-0-	-277	B	-0-	2701	2	22	9	Y	20					157

HAYES, EFFIE 18 WELL #: 6H RRCID -> 262425 COMPL. DATE 03/04/2011 TOTAL DEPTH 12168 PERF.12178 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3966	X	3966	-0-	-0-	B	-0-	3843	2	123	9	Y	112	7	8			154
07	4257	X	4257	-0-	-0-	B	-0-	4136	2	121	9	Y	110	184	1	8	8	72
08	4514	X	4514	-0-	-0-	B	-0-	4392	2	122	9	Y	111	8	8			175
09	4207	X	4207	-0-	-0-	B	-0-	4096	2	111	9	Y	101	185	1	7	8	84
10	4869	X	4869	-0-	-0-	B	-0-	4742	2	127	9	Y	115	10	8			189
11	4380	X	3109	-0-	-1271	B	-0-	2985	2	124	9	Y	113	189	1	8	8	105

MITCHELL, MARY 10 WELL #: 5H RRCID -> 263263 COMPL. DATE 02/23/2011 TOTAL DEPTH 11964 PERF.12150 - 16363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8700	X	8257	-0-	-443	B	-0-	7798	2	459	9	Y	417	368	1			330
07	8990	X	8663	-0-	-327	B	-0-	8098	2	565	9	Y	514	717	1			127
08	8990	X	7676	-0-	-1314	B	-0-	7167	2	509	9	Y	463	361	1			229
09	8250	X	7324	-0-	-926	B	-0-	6966	2	358	9	Y	325	345	1			209
10	8649	X	6278	-0-	-2371	B	-0-	5957	2	321	9	Y	292	371	1	1	8	129
*11	8944	X	8944	-0-	-0-	B	-0-	8467	2	477	9	Y	434	558	1	1	8	4

EDEN 11 WELL #: 4H RRCID -> 263980 COMPL. DATE 03/22/2011 TOTAL DEPTH 12326 PERF.12390 - 16413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6270	X	5774	-0-	-496	B	-0-	5675	2	99	9	Y	90	3	8			194
07	6479	X	5832	-0-	-647	B	-0-	5700	2	132	9	Y	120	182	1	3	8	129
08	6479	X	5868	-0-	-611	B	-0-	5754	2	114	9	Y	104	3	8			230
09	5790	X	5457	-0-	-333	B	-0-	5349	2	108	9	Y	98	183	1	3	8	142
10	5983	X	5615	-0-	-368	B	-0-	5429	2	186	9	Y	169	174	1	7	8	130
11	5760	X	4511	-0-	-1249	B	-0-	4380	2	131	9	Y	119	7	8			242

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOLT 20 WELL #: 4H RRCID -> 264800 COMPL. DATE 05/13/2011 TOTAL DEPTH 12206 PERF.12270 - 16634

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8250	X	7454	-0-	-796 B	-0-	7290	2	164	9	Y	149	187	1			152
07	8525	X	7671	-0-	-854 B	-0-	7491	2	180	9	Y	164	182	1			134
08	8060	X	7644	-0-	-416 B	-0-	7475	2	169	9	Y	154	184	1			104
09	7608	X	7608	-0-	-0- B	-0-	7436	2	172	9	Y	156	180	1			80
10	7772	X	7772	-0-	-0- B	-0-	7589	2	183	9	Y	166	191	1	1	8	54
11	7440	X	7333	-0-	-107 B	-0-	7155	2	178	9	Y	162	183	1	1	8	32

ZYBACH WELL #: 613H RRCID -> 264864 COMPL. DATE 08/27/2011 TOTAL DEPTH 11878 PERF.11934 - 16667

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12420	X	9097	-0-	-3323 B	-0-	9013	2	84	9	Y	76	171	1			92
07	12834	X	8680	-0-	-4154 B	-0-	4	1	8588	2	Y	80	1	8			171
							88	9									
08	13981	X	10249	-0-	-3732 B	-0-	10154	2	95	9	Y	86	177	1	1	8	79
09	13530	X	8075	-0-	-5455 B	-0-	7979	2	96	9	Y	87					166
10	13981	X	12469	-0-	-1512 B	-0-	12330	2	139	9	Y	126	175	1			117
11	9930	X	8933	-0-	-997 B	-0-	4	1	8808	2	Y	110					227
							121	9									

REID 9 WELL #: 7H RRCID -> 265883 COMPL. DATE 10/14/2011 TOTAL DEPTH 12062 PERF.12230 - 16913

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5400	X	5209	-0-	-191 B	-0-	150	1	5029	2	Y	27					165
							30	9									
07	5673	X	5276	-0-	-397 B	-0-	155	1	5020	2	Y	92	180	1			77
							101	9									
08	5673	X	5140	-0-	-533 B	-0-	155	1	4910	2	Y	68					145
							75	9									
09	5490	X	4841	-0-	-649 B	-0-	150	1	4617	2	Y	67					212
							74	9									
10	5425	X	3206	-0-	-2219 B	-0-	155	1	3023	2	Y	25	179	1			58
							28	9									
11	5220	X	3040	-0-	-2180 B	-0-	150	1	2882	2	Y	7					65
							8	9									

HOLT 20 WELL #: 5H RRCID -> 266240 COMPL. DATE 12/19/2011 TOTAL DEPTH 13687 PERF.13456 - 18373

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10740	X	9364	-0-	-1376 B	-0-	9297	2	67	9	Y	61	186	1	1	8	44
07	9808	X	9808	-0-	-0- B	-0-	9733	2	75	9	Y	68	2	8			110
08	9871	X	9871	-0-	-0- B	-0-	9803	2	68	9	Y	62	2	8			170
09	9547	X	9547	-0-	-0- B	-0-	9486	2	61	9	Y	55	178	1	2	8	45
10	9911	X	9911	-0-	-0- B	-0-	9841	2	70	9	Y	64	5	8			104
11	9540	X	9236	-0-	-304 B	-0-	9117	2	119	9	Y	108	189	1	5	8	18

HELTON 18 WELL #: 4H RRCID -> 266394 COMPL. DATE 06/29/2011 TOTAL DEPTH 12043 PERF.12088 - 16603

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7560	X	5553	-0-	-2007 B	-0-	5492	2	61	9	Y	55	179	1			39
07	7316	X	5223	-0-	-2093 B	-0-	5129	2	94	9	Y	85					124
08	6169	X	4767	-0-	-1402 B	-0-	4679	2	88	9	Y	80	174	1			30
09	5970	X	5185	-0-	-785 B	-0-	5091	2	94	9	Y	85					115
10	6169	X	5807	-0-	-362 B	-0-	5702	2	105	9	Y	95	184	1	1	8	25
11	5550	X	4378	-0-	-1172 B	-0-	4294	2	84	9	Y	76	1	8			100

HELTON 18 WELL #: 5H RRCID -> 267157 COMPL. DATE 07/01/2011 TOTAL DEPTH 12085 PERF.12096 - 16503

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7470	X	5479	-0-	-1991 B	-0-	5435	2	44	9	Y	40	182	1			23
07	7719	X	5982	-0-	-1737 B	-0-	5926	2	56	9	Y	51					74
08	7161	X	5501	-0-	-1660 B	-0-	5451	2	50	9	Y	45					119
09	6930	X	2930	-0-	-4000 B	-0-	2857	2	73	9	Y	66					185
10	7161	X	3100	-0-	-4061 B	-0-	3033	2	67	9	Y	61	181	1	1	8	64
11	5790	X	5412	-0-	-378 B	-0-	5334	2	78	9	Y	71	1	8			134

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HELTON 18 WELL #: 6SL RRCID -> 267168 COMPL. DATE 07/04/2011 TOTAL DEPTH 12098 PERF.12250 - 16473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	26559	X	26559	-0-	-0-	B	-0-	25871	2	688	9	Y	625	554	1	3	8	280
07	26382	X	26382	-0-	-0-	B	-0-	25568	2	814	9	Y	740	736	1	3	8	281
08	24743	X	24743	-0-	-0-	B	-0-	24092	2	651	9	Y	592	545	1	3	8	325
09	24282	X	24282	-0-	-0-	B	-0-	23669	2	613	9	Y	557	727	1	3	8	152
10	27046	X	27046	-0-	-0-	B	-0-	26229	2	817	9	Y	743	728	1	7	8	160
*11	25754	X	25754	-0-	-0-	B	-0-	24789	2	965	9	Y	877	749	1	7	8	281

HOLMES 17 WELL #: 8H RRCID -> 267846 COMPL. DATE 11/08/2011 TOTAL DEPTH 12198 PERF.12280 - 17093

06	6764	X	6764	-0-	-0-	B	-0-	6659	2	105	9	Y	95	3	8			142
07	8866	X	6671	-0-	-2195	B	-0-	6546	2	125	9	Y	114	182	1	4	8	70
08	8866	X	7396	-0-	-1470	B	-0-	7277	2	119	9	Y	108	3	8			175
09	8580	X	7545	-0-	-1035	B	-0-	7425	2	120	9	Y	109	186	1	3	8	95
10	7590	X	7590	-0-	-0-	B	-0-	7455	2	135	9	Y	123	182	1	6	8	30
11	7170	X	6950	-0-	-220	B	-0-	6863	2	87	9	Y	79	7	8			102

HOLMES 17 WELL #: 6H RRCID -> 267972 COMPL. DATE 12/28/2011 TOTAL DEPTH 12154 PERF.12125 - 16203

06	10140	X	7837	-0-	-2303	B	-0-	7728	2	109	9	N	99					153
07	10478	X	7783	-0-	-2695	B	-0-	7696	2	87	9	N	79	172	1			60
08	9517	X	8166	-0-	-1351	B	-0-	8049	2	117	9	N	106					166
09	9210	X	7795	-0-	-1415	B	-0-	7665	2	130	9	N	118	180	1			104
10	9424	X	7606	-0-	-1818	B	-0-	7463	2	143	9	N	130	190	1			44
11	7890	X	7102	-0-	-788	B	-0-	6970	2	132	9	N	120	1	8			163

EDEN 11 WELL #: 5SL RRCID -> 269821 COMPL. DATE 02/21/2012 TOTAL DEPTH 11828 PERF.12125 - 16650

06	9870	X	13130	-0-	3260	B	-2707481	12907	2	223	9	Y	203	365	1	3	8	249
07	10199	X	14266	-0-	4067	B	-2703414	13867	2	399	9	Y	363	366	1	3	8	243
08	10199	X	15214	-0-	5015	B	-2698399	14874	2	340	9	Y	309	365	1	4	8	183
09	9870	X	13993	-0-	4123	B	-2694276	13711	2	282	9	Y	256	184	1	4	8	251
10	10199	X	14315	-0-	4116	B	-2690160	13941	2	374	9	Y	340	365	1	8	8	218
11	9870	X	13272	-0-	3402	B	-2686758	12799	2	473	9	Y	430	183	1	10	8	455

HOLT 20 WELL #: 7H RRCID -> 269856 COMPL. DATE 02/22/2013 TOTAL DEPTH 12223 PERF.12327 - 14383

06	2820	X	2662	-0-	-158	B	-0-	2610	2	52	9	N	47	182	1			32
07	2914	X	2799	-0-	-115	B	-0-	2689	2	110	9	N	100					132
08	2914	X	2744	-0-	-170	B	-0-	2666	2	78	9	N	71	185	1			18
09	2760	X	2645	-0-	-115	B	-0-	2602	2	43	9	N	39					57
10	2852	X	2337	-0-	-515	B	-0-	2278	2	59	9	N	54	1	8			110
11	2700	X	2173	-0-	-527	B	-0-	2096	2	77	9	N	70	1	8			179

EDEN 11 WELL #: 8H RRCID -> 270359 COMPL. DATE 09/18/2012 TOTAL DEPTH 11883 PERF.12102 - 16753

06	5370	X	4424	-0-	-946	B	-0-	4391	2	33	9	Y	30					210
07	6696	X	4371	-0-	-2325	B	-0-	4337	2	34	9	Y	31	174	1			67
08	6696	X	3468	-0-	-3228	B	-0-	3429	2	39	9	Y	35					102
09	6480	X	5545	-0-	-935	B	-0-	5505	2	40	9	Y	36					138
10	5487	X	5093	-0-	-394	B	-0-	5043	2	50	9	Y	45					183
*11	4963	X	4963	-0-	-0-	B	-0-	4917	2	46	9	Y	42					225

HOLMES 17 WELL #: 9H RRCID -> 270424 COMPL. DATE 05/07/2013 TOTAL DEPTH 12314 PERF.12380 - 17153

06	15750	X	12041	-0-	-3709	B	-0-	11890	2	151	9	N	137					192
07	16275	X	12282	-0-	-3993	B	-0-	12140	2	142	9	N	129	182	1			139
08	15004	X	12231	-0-	-2773	B	-0-	12086	2	145	9	N	132	187	1			84
09	13800	X	11566	-0-	-2234	B	-0-	11421	2	145	9	N	132	184	1			32
10	14260	X	11762	-0-	-2498	B	-0-	11607	2	155	9	N	141					173
11	12030	X	11096	-0-	-934	B	-0-	10944	2	152	9	N	138	174	1			137

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ZYBACH 19 WELL #: 5H RRCID -> 270427 COMPL. DATE 05/28/2013 TOTAL DEPTH 12303 PERF.12390 - 16853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5010	X	4500	-0-	-510 B	-0-	600	1	3716	2	N	167	1	8			206
							184	9									
07	5177	X	4470	-0-	-707 B	-0-	620	1	3670	2	N	164	185	1	1	8	184
							180	9									
08	5177	X	4416	-0-	-761 B	-0-	620	1	3614	2	N	165	186	1	1	8	162
							182	9									
09	4890	X	4261	-0-	-629 B	-0-	600	1	3485	2	N	160	187	1	1	8	134
							176	9									
10	4681	X	4375	-0-	-306 B	-0-	620	1	3579	2	N	160	188	1	2	8	104
							176	9									
11	4500	X	4173	-0-	-327 B	-0-	600	1	3384	2	N	172	184	1	2	8	90
							189	9									

MITCHELL, MARY 10 WELL #: 8H RRCID -> 270627 COMPL. DATE 07/18/2013 TOTAL DEPTH 12353 PERF.12610 - 16993

06	7590	X	7388	-0-	-202 B	-0-	7261	2	127	9	N	115	4	8			190
07	7843	X	6792	-0-	-1051 B	-0-	6615	2	177	9	N	161	178	1	3	8	170
08	8060	X	6279	-0-	-1781 B	-0-	6121	2	158	9	N	144	184	1	3	8	127
09	7800	X	6232	-0-	-1568 B	-0-	6074	2	158	9	N	144	181	1	3	8	87
10	8060	X	5564	-0-	-2496 B	-0-	5384	2	180	9	N	164	180	1	6	8	65
11	7380	X	7333	-0-	-47 B	-0-	7171	2	162	9	N	147	7	8			205

HOLT 20 WELL #: 6H RRCID -> 270977 COMPL. DATE 06/29/2012 TOTAL DEPTH 12117 PERF.12440 - 16888

06	10980	X	9618	-0-	-1362 B	-0-	9462	2	156	9	Y	142	1	8			175
07	11346	X	9809	-0-	-1537 B	-0-	9651	2	158	9	Y	144	186	1	1	8	132
08	10416	X	9531	-0-	-885 B	-0-	9387	2	144	9	Y	131	180	1	1	8	82
09	9840	X	9100	-0-	-740 B	-0-	8958	2	142	9	Y	129	187	1	1	8	23
10	10075	X	9743	-0-	-332 B	-0-	9576	2	167	9	Y	152	1	8			174
11	9630	X	9137	-0-	-493 B	-0-	8965	2	172	9	Y	156	190	1	1	8	139

EDEN 11 WELL #: 6H RRCID -> 271312 COMPL. DATE 09/22/2012 TOTAL DEPTH 12302 PERF.12410 - 16903

06	9780	X	8283	-0-	-1497 B	-0-	8119	2	164	9	Y	149	183	1	3	8	162
07	9920	X	7697	-0-	-2223 B	-0-	7488	2	209	9	Y	190	183	1	3	8	166
08	7812	X	7672	-0-	-140 B	-0-	7472	2	200	9	Y	182	183	1	3	8	162
09	8280	X	7198	-0-	-1082 B	-0-	7022	2	176	9	Y	160	185	1	3	8	134
10	8556	X	7258	-0-	-1298 B	-0-	7052	2	206	9	Y	187	188	1	6	8	127
11	8280	X	5721	-0-	-2559 B	-0-	5557	2	164	9	Y	149	6	8			270

ZYBACH 19 WELL #: 4H RRCID -> 272109 COMPL. DATE 05/11/2012 TOTAL DEPTH 12269 PERF.12512 - 16943

06	13440	X	12032	-0-	-1408 B	-0-	1002	1	10663	2	Y	334	369	1	4	8	143
							367	9									
07	13237	X	13091	-0-	-146 B	-0-	1280	1	11270	2	Y	492	557	1	3	8	75
							541	9									
08	13237	X	11590	-0-	-1647 B	-0-	1190	1	9948	2	Y	411	362	1	4	8	120
							452	9									
09	12720	X	11349	-0-	-1371 B	-0-	1380	1	9478	2	Y	446	364	1	3	8	199
							491	9									
10	13144	X	11575	-0-	-1569 B	-0-	1426	1	9641	2	Y	462	558	1	8	8	95
							508	9									
11	12660	X	11204	-0-	-1456 B	-0-	1357	1	9458	2	Y	354	370	1	9	8	70
							389	9									

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MITCHELL, MARY 10 WELL #: 7H RRCID -> 272256 COMPL. DATE 03/29/2013 TOTAL DEPTH 12224 PERF.12560 - 16883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13860	X	7786	-0-	-6074	B	-0-		7697	2	89	9	N	81	3	8			154
07	10912	X	7835	-0-	-3077	B	-0-		7757	2	78	9	N	71	3	8			222
08	10788	X	8756	-0-	-2032	B	-0-		8671	2	85	9	N	77	179	1	3	8	117
09	10260	X	8848	-0-	-1412	B	-0-		8760	2	88	9	N	80	3	8			194
10	10602	X	8941	-0-	-1661	B	-0-		8783	2	158	9	N	144	186	1	6	8	146
*11	9254	X	9254	-0-	-0-	B	-0-		9131	2	123	9	N	112	189	1	7	8	62

EDEN 11 SL WELL #: 7H RRCID -> 272715 COMPL. DATE 02/13/2013 TOTAL DEPTH 12299 PERF.12270 - 16971

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-							N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-							N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-							N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-							N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-							N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-							N	NO RPT					-0-

HELTON 18 SL WELL #: 8H RRCID -> 276285 COMPL. DATE 06/07/2013 TOTAL DEPTH 12190 PERF.12390 - 17103

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-							N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-							N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-							N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-							N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-							N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-							N	NO RPT					-0-

HAYES-REID 18-9 MD EX WELL #: 1HR RRCID -> 283999 COMPL. DATE 12/13/2017 TOTAL DEPTH 12210 PERF.12502 - 20822

06	225540	X	130391	-0-	-95149	B	-0-		175	1	125873	2	N	3948	3657	1	49	8	420
									4343	9									
07	227912	X	123931	-0-	-103981	B	-0-		344	1	119623	2	N	3604	3834	1	48	8	142
									3964	9									
08	185628	X	115148	-0-	-70480	B	-0-		316	1	111103	2	N	3390	3283	1	46	8	203
									3729	9									
09	153180	X	104129	-0-	-49051	B	-0-		339	1	100519	2	N	2974	2940	1	44	8	193
									3271	9									
10	147622	X	101216	-0-	-46406	B	-0-		264	1	97828	2	N	2840	2753	1	89	8	191
									3124	9									
11	130380	X	86932	-0-	-43448	B	-0-		324	1	83671	2	N	2670	2581	1	90	8	190
									2937	9									

HAYES-REID 18-9 MD CX WELL #: 2H RRCID -> 285098 COMPL. DATE 12/07/2017 TOTAL DEPTH 12159 PERF.12500 - 22598

*06	220500	X	113033	-0-	-107467	B	-0-		167	1	110209	2	N	2415	2180	1	45	8	411
									2657	9									
*07	227850	X	104068	-0-	-123782	B	-0-		309	1	101376	2	N	2166	2352	1	42	8	183
									2383	9									
*08	227850	X	96340	-0-	-131510	B	-0-		285	1	93893	2	N	1965	1835	1	38	8	275
									2162	9									
*09	220500	X	86631	-0-	-133869	B	-0-		300	1	84429	2	N	1729	1656	1	35	8	313
									1902	9									
*10	227850	X	83419	-0-	-144431	B	-0-		238	1	81335	2	N	1678	1821	1	68	8	102
									1846	9									
*11	220500	X	81224	-0-	-139276	B	-0-		312	1	79068	2	N	1676	1485	1	64	8	229
									1844	9									

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
LEE 5 WELL #: 5 RRCID -> 218307 COMPL. DATE 05/16/2006 TOTAL DEPTH 13900 PERF.11855 - 13812

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					72
07	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					72
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					72
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					72
10	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					72
11	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					72

ZYBACH 15 WELL #: 2H RRCID -> 253350 COMPL. DATE 09/04/2009 TOTAL DEPTH 12010 PERF.12208 - 16463

06	11144 X	11144	-0-	-0- B	-0-	10840	2	304	9	N	276	377	1			224
07	11094 X	11094	-0-	-0- B	-0-	10840	2	254	9	N	231	388	1			67
08	9193 X	9193	-0-	-0- B	-0-	8920	2	273	9	N	248					315
09	10686 X	10686	-0-	-0- B	-0-	10360	2	326	9	N	296	365	1			246
*10	12155 X	12155	-0-	-0- B	-0-	11808	2	347	9	N	315	185	1			376
*11	12778 X	12778	-0-	-0- B	-0-	12385	2	393	9	N	357	388	1			345

ZYBACH 15 WELL #: 3H RRCID -> 261906 COMPL. DATE 03/02/2011 TOTAL DEPTH 11696 PERF.11776 - 16183

06	5040 X	9189	-0-	4149 B	-708211	9076	2	113	9	N	103					897
07	5208 X	9170	-0-	3962 B	-704249	9076	2	94	9	N	85	190	1			792
08	5208 X	8314	-0-	3106 B	-701143	8239	2	75	9	N	68	187	1			673
09	5040 X	8019	-0-	2979 B	-698164	7916	2	103	9	N	94					767
10	5208 X	9079	-0-	3871 B	-694293	8960	2	119	9	N	108	183	1			692
11	5040 X	8632	-0-	3592 B	-690701	8516	2	116	9	N	105					797

WEST PARK (UPPER MORROW) 96537 490 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
HILL, J. H. WELL #: 201 RRCID -> 246748 COMPL. DATE 07/06/2010 TOTAL DEPTH 15497 PERF.13447 - 14897

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
FOWLSTON ESTATE WELL #: 1023 RRCID -> 171740 COMPL. DATE 08/04/1998 TOTAL DEPTH 16350 PERF.15500 - 15511

06	8797 X	8797	-0-	-0-	-0-	8797	2			N	-0-					-0-
07	12310 X	12310	-0-	-0-	-0-	12310	2			N	-0-					-0-
08	11444 X	11444	-0-	-0-	-0-	11444	2			N	-0-					-0-
09	11789 X	11789	-0-	-0-	-0-	11789	2			N	-0-					-0-
10	11782 X	11782	-0-	-0-	-0-	11782	2			N	-0-					-0-
*11	11358 X	11358	-0-	-0-	-0-	11358	2			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
REID 9 WELL #: 1 RRCID -> 166919 COMPL. DATE 12/01/1997 TOTAL DEPTH 16201 PERF.15228 - 15248

06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST PARK (UPPER MORROW) //CONT.// 96537 490 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HELTON 18 WELL #: 1R RRCID -> 167816 COMPL. DATE 02/08/1998 TOTAL DEPTH 16200 PERF.15955 - 16015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6628	X	6628	-0-	-0-	-0-	6628	2			N	-0-					-0-
07	6851	X	4527	-0-	-2324	-0-	4527	2			N	-0-					-0-
08	6851	X	6671	-0-	-180	-0-	6671	2			N	-0-					-0-
09	6828	X	6828	-0-	-0-	-0-	6828	2			N	-0-					-0-
10	7679	X	7679	-0-	-0-	-0-	7678	2	1	9	N	1	1	8			-0-
*11	7173	X	7173	-0-	-0-	-0-	7172	2	1	9	N	1	1	8			-0-

HOLMES 17 WELL #: 2 RRCID -> 168834 COMPL. DATE 05/07/1998 TOTAL DEPTH 16200 PERF.15334 - 15350

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WHEELER, NW. (WOODFORD) 96760 760 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CAMBRIDGE PRODUCTION, INC. 126783
MEEK WELL #: RRCID -> 217292 COMPL. DATE 05/13/2006 TOTAL DEPTH 14696 PERF.13358 - 13526

06	P&A COND	-0-	-0-	-0-	-0-						N	-0-					425
07	P&A COND	-0-	-0-	-0-	-0-						N	-0-					425
08	P&A COND	-0-	-0-	-0-	-0-						N	-0-					425
09	P&A COND	-0-	-0-	-0-	-0-						N	-0-					425
10	P&A COND	-0-	-0-	-0-	-0-						N	-0-					425
11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					425

PLUGGED AND ABANDONED_____ 01/08/2014

WHEELER-PAN (HUNTON) 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CIMAREX ENERGY CO. 153438
DAVIS, PYLE WELL #: 1 RRCID -> 064581 COMPL. DATE 12/12/1975 TOTAL DEPTH 15008 PERF.14470 - 14496

06	4915	X	4915	-0-	-0-	-0-	540	1	4367	2	N	7					112
							8	9									
07	4869	X	4869	-0-	-0-	-0-	558	1	4301	2	N	9					121
							10	9									
08	4774	X	4742	-0-	-32	-0-	558	1	4176	2	N	7					128
							8	9									
09	4920	X	4598	-0-	-322	-0-	540	1	4052	2	N	5					133
							6	9									
10	5084	X	4680	-0-	-404	-0-	558	1	4120	2	N	2					135
							2	9									
*11	4920	X	4593	-0-	-327	-0-	540	1	4049	2	N	4					139
							4	9									

KAISER-FRANCIS OIL COMPANY 450175
BRONCO CREEK WELL #: 1 RRCID -> 072549 COMPL. DATE 08/30/1978 TOTAL DEPTH 14960 PERF.14819 - 14857

06	9540	X	9439	-0-	-101	-0-	30	1	9365	2	N	40					212
							44	9									
07	9973	X	9973	-0-	-0-	-0-	31	1	9885	2	N	52	158	1			106
							57	9									
08	10447	X	9904	-0-	-543	-0-	31	1	9828	2	N	41					147
							45	9									
09	10110	X	9575	-0-	-535	-0-	30	1	9484	2	N	55					202
							61	9									
10	10447	X	10036	-0-	-411	-0-	31	1	10003	2	N	2					204
							2	9									
11	9660	X	9645	-0-	-15	-0-	30	1	9594	2	N	19	172	1			51
							21	9									

WHEELER-PAN (HUNTON) //CONT.// 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PANTERA ENERGY COMPANY 638486
WILLIAMS, S. K. UNIT WELL #: 1 RRCID -> 060938 COMPL. DATE 09/30/1974 TOTAL DEPTH 17250 PERF.14672 - 14699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14730	X	14687	-0-	-43	-0-	14662	3	25	9	N	23					183
07	15221	X	14808	-0-	-413	-0-	14767	3	41	9	N	37					220
08	15469	X	14534	-0-	-935	-0-	14511	3	23	9	N	21	180	1			61
09	14970	X	12818	-0-	-2152	-0-	12797	3	21	9	N	19					80
10	15469	X	14377	-0-	-1092	-0-	14340	3	37	9	N	34					114
*11	15692	X	15692	-0-	-0-	-0-	15680	3	12	9	N	11					125

CITY OF SHAMROCK UNIT WELL #: 1 RRCID -> 061598 COMPL. DATE 04/02/1975 TOTAL DEPTH 15038 PERF.14842 - 14870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9090	X	8504	-0-	-586	-0-	8469	3	35	9	N	32					219
07	9393	X	8406	-0-	-987	-0-	8395	3	11	9	N	10					229
08	8773	X	8404	-0-	-369	-0-	8381	3	23	9	N	21	178	1			72
09	8490	X	7989	-0-	-501	-0-	7958	3	31	9	N	28					100
10	8773	X	8272	-0-	-501	-0-	8244	3	28	9	N	25					125
*11	9080	X	9080	-0-	-0-	-0-	9045	3	35	9	N	32					157

WARREN, G. C. UNIT WELL #: 1 RRCID -> 065255 COMPL. DATE 10/24/1975 TOTAL DEPTH 14875 PERF.14750 - 14766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11040	X	10886	-0-	-154	-0-	10871	3	15	9	N	14					113
07	11408	X	10775	-0-	-633	-0-	10756	3	19	9	N	17					130
08	11594	X	8630	-0-	-2964	-0-	8624	3	6	9	N	5					135
09	11220	X	8774	-0-	-2446	-0-	8763	3	11	9	N	10					145
10	11594	X	8336	-0-	-3258	-0-	8328	3	8	9	N	7					152
11	10890	X	8792	-0-	-2098	-0-	8783	3	9	9	N	8					160

BEENE, D.O. UNIT WELL #: 1 RRCID -> 066090 COMPL. DATE 01/23/1976 TOTAL DEPTH 14927 PERF.14380 - 14395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4380	X	4322	-0-	-58	-0-	4316	3	6	9	N	5					129
07	4526	X	4166	-0-	-360	-0-	4163	3	3	9	N	3					132
08	4743	X	4358	-0-	-385	-0-	4352	3	6	9	N	5					137
09	4590	X	4325	-0-	-265	-0-	4317	3	8	9	N	7					144
10	4867	X	4867	-0-	-0-	-0-	4859	3	8	9	N	7					151
*11	5349	X	5349	-0-	-0-	-0-	5340	3	9	9	N	8					159

SANDERS UNA UNIT WELL #: 1 RRCID -> 066182 COMPL. DATE 11/14/1975 TOTAL DEPTH 15225 PERF.15028 - 15042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5742	X	3710	-0-	-2032	-0-	3690	3	20	9	N	18					175
07	5181	X	5181	-0-	-0-	-0-	5163	3	18	9	N	16	164	1			27
08	4136	X	4136	-0-	-0-	-0-	4119	3	17	9	N	15					42
09	3487	X	3487	-0-	-0-	-0-	3476	3	11	9	N	10					52
10	3516	X	3516	-0-	-0-	-0-	3502	3	14	9	N	13					65
*11	3658	X	3658	-0-	-0-	-0-	3646	3	12	9	N	11					76

LAYCOCK, C. K. UNIT WELL #: 1 RRCID -> 067596 COMPL. DATE 04/24/1976 TOTAL DEPTH 14800 PERF.14616 - 14647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11139	X	11139	-0-	-0-	-0-	11108	3	31	9	N	28	154	1			55
07	11550	X	11550	-0-	-0-	-0-	11491	3	59	9	N	54					109
08	11687	X	11401	-0-	-286	-0-	11348	3	53	9	N	48					157
09	11310	X	10571	-0-	-739	-0-	10524	3	47	9	N	43					200
10	11687	X	11002	-0-	-685	-0-	10959	3	43	9	N	39					239
11	11190	X	10452	-0-	-738	-0-	10402	3	50	9	N	45					284

WHEELER-PAN (HUNTON) //CONT.// 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
RENEAU, JAMES SEED CO. 701747
FOSTER, G. I. WELL #: 1 RRCID -> 069332 COMPL. DATE 06/20/1976 TOTAL DEPTH 14712 PERF.14260 - 14275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPINDLETOP DRILLING CO. 809924
WEISE 28 WELL #: 1 RRCID -> 170079 COMPL. DATE 02/16/1998 TOTAL DEPTH 15626 PERF.14890 - 14912

06	3161	X	3161	-0-	-0-	-0-	3161	2			N	-0-					3
07	3338	X	3338	-0-	-0-	-0-	3338	2			N	-0-					3
08	3411	X	3411	-0-	-0-	-0-	3411	2			N	-0-					3
09	3320	X	3320	-0-	-0-	-0-	3320	2			N	-0-					3
*10	3288	X	3288	-0-	-0-	-0-	3288	2			N	-0-					3
*11	3203	X	3203	-0-	-0-	-0-	21	1	3182	2	N	-0-					3

WHEELER-PAN (HUNTON, NW.) 96782 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
MOORE WELL #: 1A RRCID -> 081947 COMPL. DATE 11/16/1978 TOTAL DEPTH 14693 PERF.14360 - 14382

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
JACO -A- WELL #: 1 RRCID -> 079305 COMPL. DATE 08/29/1978 TOTAL DEPTH 15000 PERF.14413 - 14441

06	5160	X	1756	-0-	-3404	-0-	1756	3			N	-0-					77
07	5332	X	785	-0-	-4547	-0-	785	3			N	-0-					77
08	4867	X	4618	-0-	-249	-0-	4618	3			N	-0-					77
09	5998	X	5998	-0-	-0-	-0-	5998	3			N	-0-					77
10	6570	X	6570	-0-	-0-	-0-	6570	3			N	-0-					77
*11	6141	X	6141	-0-	-0-	-0-	45	1	6096	3	N	-0-					77

WHEELER, N. (MORROW) 96784 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
SIMMONS GU WELL #: 1 RRCID -> 106639 COMPL. DATE 10/02/1981 TOTAL DEPTH 17875 PERF.15128 - 17256

06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28

PLUGGED AND ABANDONED_____ 05/24/2018 - PLUGGED 05/24/18

METHODIST HOME 2 WELL #: 4 RRCID -> 248149 COMPL. DATE 12/11/2008 TOTAL DEPTH 15500 PERF. N/A

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER, N. (MORROW) //CONT.// 96784 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
METHODIST HOME 2 WELL #: 3 RRCID -> 249733 COMPL. DATE 11/09/2008 TOTAL DEPTH 15407 PERF.11273 - 14782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	10485	-0-	7485	7485	10332	2	153	9	N	139	184	1			116
07	17835	X	10350	-0-	-7485	-0-	10332	2	18	9	N	16					132
08	10261	X	10261	-0-	-0-	-0-	10259	2	2	9	N	2	80	1			54
09	5446	X	5446	-0-	-0-	-0-	5444	2	2	9	N	2					56
10	2790	X	1628	-0-	-1162	-0-	1628	2			N	-0-					56
11	2700	X	1513	-0-	-1187	-0-	1513	2			N	-0-					56

METHODIST HOME 2 WELL #: 2 RRCID -> 250038 COMPL. DATE N/A TOTAL DEPTH 15452 PERF.11126 - 15248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	554	-0-	-196	-0-	554	2			N	-0-					210
07	775	N	730	-0-	-45	-0-	730	2			N	-0-					210
08	817	N	817	-0-	-0-	-0-	795	2	22	9	N	20					230
09	755	N	755	-0-	-0-	-0-	733	2	22	9	N	20					250
*10	757	N	757	-0-	-0-	-0-	757	2			N	-0-	5	1			245
*11	1521	N	1521	-0-	-0-	-0-	1521	2			N	-0-					245

CHILDRENS HOME 2 WELL #: 1 RRCID -> 251620 COMPL. DATE 03/14/2009 TOTAL DEPTH 15430 PERF.14935 - 15004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	395	-0-	-25	-0-	395	2			N	-0-					95
07	403	N	166	-0-	-237	-0-	143	2	23	9	N	21					116
08	310	N	95	-0-	-215	-0-	95	2			N	-0-					116
09	390	N	85	-0-	-305	-0-	85	2			N	-0-					116
*10	72	N	72	-0-	-0-	-0-	72	2			N	-0-					116
*11	97	N	97	-0-	-0-	-0-	97	2			N	-0-					116

MOORE 10 WELL #: 1 RRCID -> 254792 COMPL. DATE 12/26/2008 TOTAL DEPTH 15660 PERF.11380 - 15457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRENS HOME 2 WELL #: 3 RRCID -> 269255 COMPL. DATE 03/13/2010 TOTAL DEPTH 15267 PERF.14931 - 14970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER N.E. (GRANITE WASH) 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
PYLE WELL #: 402HB RRCID -> 264866 COMPL. DATE 03/09/2011 TOTAL DEPTH 11788 PERF.11855 - 15903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7452	X	7452	-0-	-0-	-0-	1044	1	6108	2	N	273	184	1			201
							300	9									
07	7471	X	6898	-0-	-573	-0-	1079	1	5606	2	N	194	184	1			211
							213	9									
08	7471	X	7058	-0-	-413	-0-	1079	1	5635	2	N	313	364	1			160
							344	9									
09	7230	X	6624	-0-	-606	-0-	1044	1	5330	2	N	227	180	1			207
							250	9									
10	7471	X	7334	-0-	-137	-0-	1053	1	5885	2	N	360	379	1			188
							396	9									
11	7230	X	6206	-0-	-1024	-0-	969	1	4940	2	N	270	186	1			272
							297	9									

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
PYLE SL WELL #: 4009H RRCID -> 275625 COMPL. DATE 10/24/2013 TOTAL DEPTH 13684 PERF.13730 - 18178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PYLE WELL #: 4008SL RRCID -> 276336 COMPL. DATE 04/11/2013 TOTAL DEPTH 11685 PERF.11725 - 16127

06	9790	X	9790	-0-	-0-	-0-	2026	1	7584	2	N	164	182	1			214
							180	9									
07	10721	X	10721	-0-	-0-	-0-	2158	1	8326	2	N	215					429
							237	9									
08	10889	X	10889	-0-	-0-	-0-	2132	1	8579	2	N	162	363	1			228
							178	9									
09	10020	X	10020	-0-	-0-	-0-	2030	1	7751	2	N	217	178	1			267
							239	9									
10	10511	X	10511	-0-	-0-	-0-	2117	1	8010	2	N	349	183	1			433
							384	9									
*11	8841	X	8841	-0-	-0-	-0-	1952	1	6690	2	N	181	181	1			433
							199	9									

BP AMERICA PRODUCTION COMPANY 040798
REYNOLDS WELL #: 5025H RRCID -> 256456 COMPL. DATE 04/10/2013 TOTAL DEPTH 12246 PERF.12390 - 16627

06	5790	X	3764	-0-	-2026	-0-	3666	2	98	9	N	89					282
07	5301	X	3434	-0-	-1867	-0-	3406	2	28	9	N	25	170	1			137
08	4681	X	3201	-0-	-1480	-0-	3201	2			N	-0-	17	5			120
09	4530	X	3976	-0-	-554	-0-	3837	2	139	9	N	126					246
10	4686	X	4686	-0-	-0-	-0-	4630	2	56	9	N	51					297
*11	4486	X	4486	-0-	-0-	-0-	4157	2	329	9	N	299	205	1			391

ELMORE WELL #: 1023H RRCID -> 257843 COMPL. DATE 01/06/2010 TOTAL DEPTH 17521 PERF.13095 - 14726

06	9161	X	9161	-0-	-0-	-0-	9064	3	97	9	N	88	184	1			94
07	8451	X	8451	-0-	-0-	-0-	132	1	8162	3	N	143					237
							157	9									
08	9113	X	9113	-0-	-0-	-0-	9007	3	106	9	N	96	185	1			148
09	10062	X	10062	-0-	-0-	-0-	9797	3	265	9	N	241	194	1			195
*10	10415	X	10415	-0-	-0-	-0-	10184	3	231	9	N	210	197	1			208
*11	9258	X	9258	-0-	-0-	-0-	8993	3	265	9	N	241	186	1			263

ELMORE WELL #: 1024H RRCID -> 259910 COMPL. DATE 07/14/2010 TOTAL DEPTH 12175 PERF.12500 - 16487

06	7236	X	7236	-0-	-0-	-0-	7039	3	197	9	N	179	186	1			310
07	7223	X	7150	-0-	-73	-0-	6885	3	265	9	N	241	195	1			356
08	7223	X	6454	-0-	-769	-0-	6299	3	155	9	N	141	185	1			312
09	7230	X	6195	-0-	-1035	-0-	6002	3	193	9	N	175	184	1			303
*10	7471	X	6250	-0-	-1221	-0-	6072	3	178	9	N	162	196	1			269
11	7230	X	6091	-0-	-1139	-0-	5941	3	150	9	N	136	181	1			224

REYNOLDS WELL #: 6025H RRCID -> 260008 COMPL. DATE 09/29/2011 TOTAL DEPTH 12217 PERF.12306 - 16311

06	9607	X	9607	-0-	-0-	-0-	9430	2	177	9	N	161					263
07	8608	X	8608	-0-	-0-	-0-	8496	2	112	9	N	102	182	1			183
08	9541	X	9541	-0-	-0-	-0-	9438	2	103	9	N	94					277
09	9514	X	9514	-0-	-0-	-0-	9284	2	230	9	N	209	193	1			293
*10	9760	X	9760	-0-	-0-	-0-	9519	2	241	9	N	219	188	1			324
*11	7452	X	7452	-0-	-0-	-0-	7434	2	18	4	N	-0-	27	5			297

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKES WELL #: 1008H RRCID -> 261332 COMPL. DATE 12/21/2010 TOTAL DEPTH 11998 PERF.12305 - 16393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	9331	X	5594	-0-	-3737	-0-	5353	3	241	9	N	219	189	1			194
06	6030	X	5213	-0-	-817	-0-	5018	3	195	9	N	177					371
07	6076	X	5182	-0-	-894	-0-	5168	3	14	9	N	13	184	1			200
08	6076	X	5863	-0-	-213	-0-	5570	3	293	9	N	266	336	1			130
09	5751	X	5751	-0-	-0-	-0-	5375	3	376	9	N	342	188	1			284
10	5580	X	5339	-0-	-241	-0-	5338	3	1	9	N	1	24	5			261
11	5670	X	5233	-0-	-437	-0-	5164	3	69	9	N	63	182	1			142

ELMORE WELL #: 2023H RRCID -> 262690 COMPL. DATE 08/22/2013 TOTAL DEPTH 12251 PERF.12790 - 17233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3348	X	3348	-0-	-0-	-0-	3129	3	219	9	N	199	159	1			83
07	2294	X	2247	-0-	-47	-0-	2247	3			N	-0-					83
08	2294	X	1001	-0-	-1293	-0-	936	3	65	9	N	59					142
*09	2220	X	193	-0-	-2027	-0-	120	3	73	9	N	66	169	1			39
10	4733	X	4733	-0-	-0-	-0-	4583	3	150	9	N	136					175
11	2220	X	1931	-0-	-289	-0-	1858	3	73	9	N	66	172	1			69

COMPLETE ENERGY SERVICES, INC. 169785
EDWARDS WELL #: 2 RRCID -> 212747 COMPL. DATE 08/21/2004 TOTAL DEPTH 5200 PERF. 4700 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
EDWARDS WELL #: RRCID -> 266298 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11631 - 15048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
AUSTIN WELL #: 2055 RRCID -> 224312 COMPL. DATE 03/11/2008 TOTAL DEPTH 13977 PERF.12689 - 13502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/01/2018 - P/A 03/01/18

BLASDEL WELL #: 404 RRCID -> 239149 COMPL. DATE 06/29/2008 TOTAL DEPTH 14111 PERF.11093 - 13859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
07	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					20
08	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					20
09	0		-0-	-0-	-0-	-0-					N	-0-	20	1			-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/10/2018 - P/A 07/10/18

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BLASDEL WELL #: 604 RRCID -> 241411 COMPL. DATE 07/13/2008 TOTAL DEPTH 14050 PERF.11189 - 13865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	944	-0-	-226	-0-	923	2	21	9	N	19	2	8			82
07	1085	N	731	-0-	-354	-0-	712	2	19	9	N	17	1	8			98
08	899	N	617	-0-	-282	-0-	603	2	14	9	N	13	1	8			110
09	930	N	569	-0-	-361	-0-	555	2	14	9	N	13					123
10	744	N	590	-0-	-154	-0-	575	2	15	9	N	14	2	8			135
11	600	N	575	-0-	-25	-0-	553	2	22	9	N	20	2	8			153

BLASDEL WELL #: 1204 RRCID -> 249372 COMPL. DATE 08/29/2008 TOTAL DEPTH 14050 PERF.10860 - 13952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		66	-0-	66	66	66	2			N	-0-					17
07	0		-0-	-0-	-0-	66					N	-0-					17
08	P&A-COND		-0-	-0-	-0-	66					N	-0-					17
09	0		-0-	-0-	-0-	66					N	-0-	17	1			-0-
10	0		-0-	-0-	-0-	66					N	-0-					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/09/2018 - P/A 07/09/18

ZYBACH WELL #: 6011H RRCID -> 256455 COMPL. DATE 10/11/2011 TOTAL DEPTH 11671 PERF.12097 - 16392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5603	X	5603	-0-	-0-	-0-	5506	2	97	9	Y	88	82	1			52
07	8999	X	8999	-0-	-0-	-0-	8820	2	179	9	Y	163	117	1			98
08	9267	X	9267	-0-	-0-	-0-	9037	2	230	9	Y	209	241	1	1	8	65
09	8896	X	8896	-0-	-0-	-0-	8681	2	215	9	Y	195	173	1			87
10	9611	X	9611	-0-	-0-	-0-	9392	2	219	9	Y	199	175	1	1	8	110
*11	5202	X	5202	-0-	-0-	-0-	5028	2	174	9	Y	158	166	1	1	8	101

LUTHER WILLIS SL WELL #: 209H RRCID -> 256457 COMPL. DATE 10/12/2011 TOTAL DEPTH 11554 PERF.11808 - 15987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUTHER WILLIS SL WELL #: 409H RRCID -> 256459 COMPL. DATE 10/19/2011 TOTAL DEPTH 11606 PERF.11500 - 15788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLASDEL WELL #: 204H RRCID -> 256471 COMPL. DATE 10/05/2009 TOTAL DEPTH 11456 PERF.12030 - 15881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5790	X	5676	-0-	-114	-0-	5500	2	176	9	N	160	198	1	2	8	172
07	5983	X	5835	-0-	-148	-0-	5601	2	234	9	N	213	193	1			192
08	5921	X	5746	-0-	-175	-0-	5540	2	206	9	N	187	191	1	1	8	187
09	5670	X	5181	-0-	-489	-0-	5007	2	174	9	N	158	191	1			154
10	5859	X	5024	-0-	-835	-0-	4825	2	199	9	N	181	195	1	2	8	138
11	5670	X	5336	-0-	-334	-0-	5153	2	183	9	N	166	193	1	3	8	108

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BLASDEL WELL #: 304H RRCID -> 259024 COMPL. DATE 02/19/2012 TOTAL DEPTH 11400 PERF.12048 - 16372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2578	X	2578	-0-	-0-	-0-	2491	2	87	9	N	79	3	8			193
07	2883	X	2883	-0-	-0-	-0-	2800	2	83	9	N	75					268
08	3963	X	3963	-0-	-0-	-0-	3849	2	114	9	N	104	193	1	2	8	177
09	3735	X	3735	-0-	-0-	-0-	3616	2	119	9	N	108					285
10	4398	X	4398	-0-	-0-	-0-	4287	2	111	9	N	101	4	8			382
*11	4139	X	4139	-0-	-0-	-0-	4047	2	92	9	N	84	199	1	3	8	264

ZYBACH WELL #: 5011H RRCID -> 259426 COMPL. DATE 08/16/2013 TOTAL DEPTH 11622 PERF.11980 - 16307

06	2483	N	2483	-0-	-0-	-0-	2439	2	44	9	Y	40	30	1	1	8	38
07	2263	N	2261	-0-	-2	-0-	2209	2	52	9	Y	47	58	1			27
08	2296	N	2296	-0-	-0-	-0-	2241	2	55	9	Y	50	31	1			46
09	2190	N	2144	-0-	-46	-0-	2101	2	43	9	Y	39	34	1			51
10	2263	N	2142	-0-	-121	-0-	2084	2	58	9	Y	53	76	1	1	8	27
11	2190	N	2045	-0-	-145	-0-	1995	2	50	9	Y	45	38	1	1	8	33

ZYBACH WELL #: 4011H RRCID -> 259427 COMPL. DATE 10/12/2011 TOTAL DEPTH 11698 PERF.12215 - 16556

06	5700	X	4629	-0-	-1071	-0-	4565	2	64	9	N	58					108
07	7582	X	7582	-0-	-0-	-0-	7472	2	110	9	N	100					208
08	9098	X	9098	-0-	-0-	-0-	8960	2	138	9	N	125	196	1			137
09	7508	X	7508	-0-	-0-	-0-	7369	2	139	9	N	126					263
10	7519	X	7519	-0-	-0-	-0-	7419	2	100	9	N	91	200	1	1	8	153
*11	6804	X	6804	-0-	-0-	-0-	6674	2	130	9	N	118	1	8			270

BLASDEL 45 WELL #: 2045H RRCID -> 259678 COMPL. DATE 04/20/2012 TOTAL DEPTH 13364 PERF.14280 - 18273

06	15480	X	15193	-0-	-287	-0-	14983	2	210	9	N	191	189	1	82	8	33
07	16354	X	16354	-0-	-0-	-0-	16214	2	140	9	N	127					160
08	16311	X	16311	-0-	-0-	-0-	16231	2	80	9	N	73	49	8			184
09	15915	X	15915	-0-	-0-	-0-	15643	2	272	9	N	247	192	1			239
10	16387	X	16387	-0-	-0-	-0-	16089	2	298	9	N	271	198	1	88	8	224
11	15840	X	15626	-0-	-214	-0-	15421	2	205	9	N	186	97	8			313

LOTT WELL #: 2016H RRCID -> 259679 COMPL. DATE 08/21/2013 TOTAL DEPTH 12093 PERF.12227 - 16638

06	8070	X	6513	-0-	-1557	-0-	6261	2	252	9	N	229	397	1	1	8	88
07	7998	X	7182	-0-	-816	-0-	6949	2	233	9	N	212	198	1			102
08	7905	X	7406	-0-	-499	-0-	7119	2	287	9	N	261	197	1	1	8	165
09	6990	X	6818	-0-	-172	-0-	6576	2	242	9	N	220	197	1			188
10	7192	X	6894	-0-	-298	-0-	6619	2	275	9	N	250	201	1	1	8	236
11	7170	X	6681	-0-	-489	-0-	6416	2	265	9	N	241	201	1	1	8	275

BLASDEL 45 WELL #: 3045H RRCID -> 261987 COMPL. DATE 08/18/2013 TOTAL DEPTH 11320 PERF.11970 - 16029

06	6681	X	6681	-0-	-0-	-0-	6350	2	331	9	N	301	389	1	20	8	85
07	6534	X	6534	-0-	-0-	-0-	6226	2	308	9	N	280	193	1			172
08	6355	X	6355	-0-	-0-	-0-	6039	2	316	9	N	287	192	1	10	8	257
09	6154	X	6154	-0-	-0-	-0-	5848	2	306	9	N	278	198	1			337
10	6320	X	6320	-0-	-0-	-0-	5946	2	374	9	N	340	396	1	19	8	262
*11	5880	X	5880	-0-	-0-	-0-	5564	2	316	9	N	287	389	1	21	8	139

LOTT 15 WELL #: 2015H RRCID -> 262348 COMPL. DATE 01/29/2011 TOTAL DEPTH 11726 PERF.11602 - 14989

06	5312	X	5312	-0-	-0-	-0-	5105	2	207	9	N	188	195	1			51
07	5394	X	5383	-0-	-11	-0-	5166	2	217	9	N	197	192	1			56
08	5549	X	3868	-0-	-1681	-0-	3771	2	97	9	N	88					144
09	5876	X	5876	-0-	-0-	-0-	5680	2	196	9	N	178	193	1			129
10	5691	X	5691	-0-	-0-	-0-	5478	2	213	9	N	194	195	1	1	8	127
11	5310	X	5127	-0-	-183	-0-	4915	2	212	9	N	193	197	1	1	8	122

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

LOTT WELL #: 3016H RRCID -> 262705 COMPL. DATE 05/15/2012 TOTAL DEPTH 12329 PERF.12300 - 16424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5790	X	5431	-0-	-359	-0-	5355	2	76	9	N	69	10	8			267
07	5983	X	5485	-0-	-498	-0-	5339	2	146	9	N	133	193	1			207
08	5983	X	5349	-0-	-634	-0-	5137	2	212	9	N	193	198	1	4	8	198
09	5700	X	5178	-0-	-522	-0-	4928	2	250	9	N	227	193	1			232
10	5890	X	5242	-0-	-648	-0-	5026	2	216	9	N	196	196	1	7	8	225
11	5430	X	4877	-0-	-553	-0-	4658	2	219	9	N	199	195	1	8	8	221

BLASDEL 45 WELL #: 4045H RRCID -> 262883 COMPL. DATE 05/06/2011 TOTAL DEPTH 11234 PERF.11975 - 16140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1944	N	1944	-0-	-0-	-0-	1751	2	193	9	N	175	196	1	27	8	182
07	1906	N	1906	-0-	-0-	-0-	1779	2	127	9	N	115	190	1			107
08	1977	N	1977	-0-	-0-	-0-	1819	2	158	9	N	144	15	8			236
09	2060	N	2060	-0-	-0-	-0-	1892	2	168	9	N	153	192	1			197
10	1741	N	1741	-0-	-0-	-0-	1556	2	185	9	N	168	200	1	25	8	140
*11	1813	N	1813	-0-	-0-	-0-	1635	2	178	9	N	162	202	1	27	8	73

LOTT WELL #: 4016H RRCID -> 263264 COMPL. DATE 02/28/2011 TOTAL DEPTH 12150 PERF.12185 - 15862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2165	N	2165	-0-	-0-	-0-	2109	2	56	9	N	51	190	1	1	8	127
07	2055	N	2055	-0-	-0-	-0-	1993	2	62	9	N	56					183
08	3100	N	3853	-0-	753	753	3763	2	90	9	N	82	1	8			264
09	2654	N	1901	-0-	-753	-0-	1828	2	73	9	N	66					330
10	1900	N	1900	-0-	-0-	-0-	1842	2	58	9	N	53	1	8			382
*11	3422	X	3422	-0-	-0-	-0-	3325	2	97	9	N	88	200	1	1	8	269

LOTT 15 WELL #: 3015H RRCID -> 263602 COMPL. DATE 06/24/2011 TOTAL DEPTH 12105 PERF.11967 - 16337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3389	X	3389	-0-	-0-	-0-	3129	2	260	9	N	236	201	1	7	8	70
07	3467	X	3467	-0-	-0-	-0-	3208	2	259	9	N	235	197	1			108
08	3843	X	3843	-0-	-0-	-0-	3606	2	237	9	N	215	192	1	4	8	127
09	3268	X	3268	-0-	-0-	-0-	3055	2	213	9	N	194	198	1			123
10	3487	X	3487	-0-	-0-	-0-	3254	2	233	9	N	212	200	1	7	8	128
*11	3209	X	3209	-0-	-0-	-0-	2982	2	227	9	N	206	199	1	8	8	127

ZYBACH WELL #: 8011H RRCID -> 264643 COMPL. DATE 10/21/2011 TOTAL DEPTH 11918 PERF.11940 - 16402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5167	X	5167	-0-	-0-	-0-	4891	2	276	9	Y	251	166	1	9	8	237
07	5125	X	5125	-0-	-0-	-0-	4855	2	270	9	Y	245	339	1			143
08	5030	X	5030	-0-	-0-	-0-	4767	2	263	9	Y	239	162	1	4	8	216
09	4770	X	4599	-0-	-171	-0-	4427	2	172	9	Y	156	161	1			211
10	4929	X	4895	-0-	-34	-0-	4638	2	257	9	Y	234	318	1	9	8	118
11	4770	X	4365	-0-	-405	-0-	4145	2	220	9	Y	200	163	1	10	8	145

LUTHER WILLIS WELL #: 1SL RRCID -> 264929 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10530	X	2220	-0-	-8310	-0-	2174	2	46	9	N	42	2	8			434
07	10881	X	3540	-0-	-7341	-0-	3497	2	43	9	N	39	193	1			280
08	4482	X	4482	-0-	-0-	-0-	4432	2	50	9	N	45					325
09	6829	X	6829	-0-	-0-	-0-	6779	2	50	9	N	45					370
10	7683	X	7683	-0-	-0-	-0-	7624	2	59	9	N	54	193	1	1	8	230
*11	6894	X	6894	-0-	-0-	-0-	6781	2	113	9	N	103	1	8			332

LUTHER WILLIS WELL #: 2SL RRCID -> 264930 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18630	X	15674	-0-	-2956	-0-	15365	2	309	9	N	281	193	1	12	8	204
07	19251	X	17945	-0-	-1306	-0-	17718	2	227	9	N	206	198	1			212
08	18141	X	16860	-0-	-1281	-0-	16500	2	360	9	N	327	194	1	6	8	339
09	16080	X	14891	-0-	-1189	-0-	14683	2	208	9	N	189	378	1			150
10	17949	X	16145	-0-	-1804	-0-	15824	2	321	9	N	292	195	1	13	8	234
11	17370	X	15786	-0-	-1584	-0-	15390	2	396	9	N	360	195	1	15	8	384

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
LUTHER WILLIS SL WELL #: 0709H RRCID -> 264938 COMPL. DATE 06/08/2012 TOTAL DEPTH 11852 PERF.11865 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUTHER WILLIS SL WELL #: 609H RRCID -> 264953 COMPL. DATE 08/08/2011 TOTAL DEPTH 11761 PERF.11749 - 15041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLASDEL WELL #: 504H RRCID -> 265623 COMPL. DATE 05/03/2012 TOTAL DEPTH 11620 PERF.12285 - 17148

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8606	X	8606	-0-	-0-	-0-	8295	2	311	9	N	283	197	1	11	8	160
07	8284	X	8284	-0-	-0-	-0-	8008	2	276	9	N	251	195	1			216
08	8666	X	8666	-0-	-0-	-0-	8347	2	319	9	N	290	396	1	6	8	104
09	8183	X	8183	-0-	-0-	-0-	7927	2	256	9	N	233					337
10	8872	X	8872	-0-	-0-	-0-	8561	2	311	9	N	283	389	1	12	8	219
*11	8019	X	8019	-0-	-0-	-0-	7751	2	268	9	N	244	195	1	12	8	256

BLASDEL 43 WELL #: 3043H RRCID -> 265624 COMPL. DATE 03/09/2012 TOTAL DEPTH 11627 PERF.11630 - 15833

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3436	-0-	436	436	3260	2	176	9	N	160	197	1	3	8	178
07	3100	N	6021	-0-	2921	3357	5836	2	185	9	N	168	198	1			148
08	3100	N	3690	-0-	590	3947	3499	2	191	9	N	174	193	1	1	8	128
09	6417	X	2470	-0-	-3947	-0-	2339	2	131	9	N	119					247
10	2697	X	2166	-0-	-531	-0-	2057	2	109	9	N	99	200	1	3	8	143
11	2610	X	1991	-0-	-619	-0-	1873	2	118	9	N	107	3	8			247

BLASDEL WELL #: 704H RRCID -> 265678 COMPL. DATE 03/24/2012 TOTAL DEPTH 11946 PERF.12140 - 15877

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3838	X	3838	-0-	-0-	-0-	3626	2	212	9	N	193	192	1	14	8	190
07	3665	X	3665	-0-	-0-	-0-	3477	2	188	9	N	171	192	1			169
08	3810	X	3810	-0-	-0-	-0-	3581	2	229	9	N	208	195	1	7	8	175
09	3597	X	3597	-0-	-0-	-0-	3303	2	294	9	N	267	193	1			249
10	4065	X	4065	-0-	-0-	-0-	3717	2	348	9	N	316	387	1	14	8	164
*11	3994	X	3994	-0-	-0-	-0-	3680	2	314	9	N	285	198	1	20	8	231

LOTT WELL #: 7016H RRCID -> 265695 COMPL. DATE 04/18/2012 TOTAL DEPTH 17168 PERF.12490 - 16862

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5086	X	5086	-0-	-0-	-0-	4845	2	241	9	Y	219	251	1	10	8	73
07	5177	X	4949	-0-	-228	-0-	4737	2	212	9	Y	193	181	1			85
08	5177	X	5121	-0-	-56	-0-	4916	2	205	9	Y	186	167	1	5	8	99
09	5010	X	4799	-0-	-211	-0-	4583	2	216	9	Y	196	169	1			126
10	5177	X	5075	-0-	-102	-0-	4884	2	191	9	Y	174	181	1	7	8	112
11	5010	X	4869	-0-	-141	-0-	4643	2	226	9	Y	205	164	1	8	8	145

ZYBACH WELL #: 7011H RRCID -> 265741 COMPL. DATE 08/03/2012 TOTAL DEPTH 11992 PERF.12250 - 16516

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13985	X	13985	-0-	-0-	-0-	13653	2	332	9	Y	302	312	1	3	8	176
07	14238	X	14238	-0-	-0-	-0-	13952	2	286	9	Y	260	280	1			156
08	14539	X	14435	-0-	-104	-0-	14148	2	287	9	Y	261	334	1	2	8	81
09	14070	X	13696	-0-	-374	-0-	13428	2	268	9	Y	244	216	1			109
10	14539	X	14428	-0-	-111	-0-	14164	2	264	9	Y	240	214	1	3	8	132
11	13980	X	13410	-0-	-570	-0-	13111	2	299	9	Y	272	227	1	3	8	174

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
GOAD WELL #: 0259H RRCID -> 265819 COMPL. DATE 08/22/2012 TOTAL DEPTH 11124 PERF.11210 - 15826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6510	X	6118	-0-	-392	-0-	5966	2	152	9	N	138	194	1	12	8	125
07	6448	X	6234	-0-	-214	-0-	6104	2	130	9	N	118	188	1			55
08	6603	X	6111	-0-	-492	-0-	5967	2	144	9	N	131	7	8			179
09	6390	X	5941	-0-	-449	-0-	5787	2	154	9	N	140	194	1			125
10	6603	X	6098	-0-	-505	-0-	5958	2	140	9	N	127	192	1	12	8	48
11	6120	X	5835	-0-	-285	-0-	5670	2	165	9	N	150	14	8			184

AUSTIN WELL #: 0355H RRCID -> 265891 COMPL. DATE 06/07/2012 TOTAL DEPTH 11419 PERF.11399 - 15328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5130	X	4086	-0-	-1044	-0-	3787	2	299	9	N	272	193	1	36	8	155
07	4063	X	4063	-0-	-0-	-0-	3911	2	152	9	N	138	196	1			97
08	3642	X	3642	-0-	-0-	-0-	3398	2	244	9	N	222	191	1	15	8	113
09	4080	X	3983	-0-	-97	-0-	3690	2	293	9	N	266	186	1			193
10	4216	X	4031	-0-	-185	-0-	3712	2	319	9	N	290	188	1	28	8	267
11	4080	X	3748	-0-	-332	-0-	3304	2	444	9	N	404	197	1	28	8	446

LANCASTER WELL #: 0102H RRCID -> 266076 COMPL. DATE 08/26/2012 TOTAL DEPTH 11035 PERF.11580 - 15978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7890	X	6428	-0-	-1462	-0-	6292	2	136	9	N	124	19	8			293
07	7254	X	6580	-0-	-674	-0-	6477	2	103	9	N	94	199	1			188
08	7161	X	6409	-0-	-752	-0-	6268	2	141	9	N	128	8	8			308
09	6600	X	6092	-0-	-508	-0-	5996	2	96	9	N	87	198	1			197
10	6820	X	6267	-0-	-553	-0-	6145	2	122	9	N	111	15	8			293
11	6420	X	5954	-0-	-466	-0-	5832	2	122	9	N	111	203	1	19	8	182

SWEETWATER WELL #: 3038H RRCID -> 270589 COMPL. DATE 04/29/2013 TOTAL DEPTH 11480 PERF.11545 - 18693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6930	X	4554	-0-	-2376	-0-	3893	2	661	9	N	601	567	1	32	8	246
07	7161	X	4888	-0-	-2273	-0-	4296	2	592	9	N	538	579	1			205
08	7130	X	4683	-0-	-2447	-0-	4039	2	644	9	N	585	575	1	17	8	198
09	6900	X	4404	-0-	-2496	-0-	3806	2	598	9	N	544	572	1			170
10	4898	X	4067	-0-	-831	-0-	3505	2	562	9	N	511	389	1	32	8	260
*11	5120	X	5120	-0-	-0-	-0-	4545	2	575	9	N	523	389	1	34	8	360

SWEETWATER WELL #: 238H RRCID -> 270683 COMPL. DATE 09/01/2013 TOTAL DEPTH 11544 PERF.11777 - 15262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5940	X	5737	-0-	-203	-0-	5309	2	428	9	N	389	388	1	16	8	218
07	5921	X	5869	-0-	-52	-0-	5456	2	413	9	N	375	385	1			208
08	5890	X	5660	-0-	-230	-0-	5299	2	361	9	N	328	392	1	8	8	136
09	5730	X	5276	-0-	-454	-0-	4953	2	323	9	N	294	192	1			238
10	5921	X	5281	-0-	-640	-0-	4779	2	502	9	N	456	394	1	14	8	286
11	5730	X	4910	-0-	-820	-0-	4603	2	307	9	N	279	396	1	14	8	155

BLASDEL WELL #: 2043H RRCID -> 275934 COMPL. DATE 08/07/2014 TOTAL DEPTH 11562 PERF.12098 - 16295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3571	X	3571	-0-	-0-	-0-	3200	2	371	9	N	337	189	1	7	8	371
07	3403	X	3403	-0-	-0-	-0-	3077	2	326	9	N	296	376	1			291
08	3561	X	3561	-0-	-0-	-0-	3243	2	318	9	N	289	378	1	4	8	198
09	3332	X	3332	-0-	-0-	-0-	3024	2	308	9	N	280	194	1			284
10	3081	X	3081	-0-	-0-	-0-	2745	2	336	9	N	305	376	1	5	8	208
*11	2636	X	2636	-0-	-0-	-0-	2319	2	317	9	N	288	190	1	4	8	302

BLASDEL WELL #: 804H RRCID -> 276394 COMPL. DATE 08/07/2014 TOTAL DEPTH 11641 PERF.13148 - 17952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6330	X	5769	-0-	-561	-0-	5514	2	255	9	N	232	382	1	14	8	206
07	6851	X	5600	-0-	-1251	-0-	5373	2	227	9	N	206	189	1			223
08	6851	X	5911	-0-	-940	-0-	5621	2	290	9	N	264	372	1	7	8	108
09	6630	X	5650	-0-	-980	-0-	5388	2	262	9	N	238	191	1			155
10	6355	X	5975	-0-	-380	-0-	5770	2	205	9	N	186	189	1	13	8	139
11	5760	X	5623	-0-	-137	-0-	5395	2	228	9	N	207	189	1	13	8	144

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BLASDEL WELL #: 904H RRCID -> 279131 COMPL. DATE 09/29/2014 TOTAL DEPTH 11915 PERF.13100 - 17820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	X	1877	-0-	-733	-0-	1518	2	359	9	N	326	379	1	21	8	216
07	2697	X	1780	-0-	-917	-0-	1420	2	360	9	N	327	381	1			162
08	2418	X	2060	-0-	-358	-0-	1684	2	376	9	N	342	372	1	11	8	121
09	2070	X	1898	-0-	-172	-0-	1564	2	334	9	N	304	184	1			241
10	2123	X	2123	-0-	-0-	-0-	1732	2	391	9	N	355	379	1	19	8	198
11	1980	X	1891	-0-	-89	-0-	1438	2	453	9	N	412	392	1	18	8	200

AUSTIN WELL #: 5501H RRCID -> 285481 COMPL. DATE 03/28/2018 TOTAL DEPTH 11280 PERF.11626 - 15803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		56414	-0-	56414	301575	52058	2	4356	9	N	3960	3896	1			366
07	0		57737	-0-	57737	359312	53604	2	4133	9	N	3757	4030	1			93
08	0		42660	-0-	42660	401972	39666	2	2994	9	N	2722	2302	1			513
09	0		35203	-0-	35203	437175	32787	2	2416	9	N	2196	2415	1			294
*10	473056	X	35881	-0-	-437175	-0-	33466	2	2415	9	N	2195	2086	1			403
11	36660	X	28684	-0-	-7976	-0-	26738	2	1946	9	N	1769	1565	1			607

MEWBOURNE OIL COMPANY 562560
REYNOLDS '25' WELL #: 1H RRCID -> 270426 COMPL. DATE 07/01/2013 TOTAL DEPTH 12157 PERF.12486 - 16308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8970	X	7040	-0-	-1930	-0-	27	1	6928	2	N	77					308
							85	9									
07	9269	X	8336	-0-	-933	-0-	31	1	8215	2	N	82	180	1			210
							90	9									
08	9517	X	7526	-0-	-1991	-0-	31	1	7407	2	N	80					290
							88	9									
09	9210	X	7354	-0-	-1856	-0-	29	1	7235	2	N	82					372
							90	9									
10	9517	X	7720	-0-	-1797	-0-	31	1	7630	2	N	54	184	1			242
							59	9									
11	8070	X	7128	-0-	-942	-0-	30	1	7021	2	N	70					312
							77	9									

ELMORE '23' WELL #: 1H RRCID -> 270671 COMPL. DATE 08/10/2013 TOTAL DEPTH 12223 PERF.12559 - 16694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11340	X	5953	-0-	-5387	-0-	15	1	5861	2	N	70	186	1			189
							77	9									
07	11718	X	9990	-0-	-1728	-0-	29	1	9838	2	N	112					301
							123	9									
08	11718	X	8584	-0-	-3134	-0-	31	1	8457	2	N	87	190	1			198
							96	9									
09	10110	X	9052	-0-	-1058	-0-	29	1	8907	2	N	105					303
							116	9									
10	10447	X	7569	-0-	-2878	-0-	31	1	7473	2	N	59	190	1			172
							65	9									
11	9660	X	7352	-0-	-2308	-0-	30	1	7249	2	N	66					238
							73	9									

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
LANCASTER WELL #: 2058H RRCID -> 259702 COMPL. DATE 02/20/2011 TOTAL DEPTH 11218 PERF.11278 - 15149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7260	X	6983	-0-	-277	-0-	140	1	6722	2	Y	110					217
							121	9									
07	8742	X	3277	-0-	-5465	-0-	105	1	3118	2	Y	49	175	1	2	8	89
							54	9									
08	8742	X	2630	-0-	-6112	-0-	126	1	2504	2	Y	-0-					89
09	8460	X	4853	-0-	-3607	-0-	316	1	4511	2	Y	24	1	8			112
							26	9									
10	7254	X	6486	-0-	-768	-0-	529	1	5750	2	Y	188	179	1			121
							207	9									
11	6990	X	2990	-0-	-4000	-0-	315	1	2592	2	Y	75					196
							83	9									

LANCASTER WELL #: 3058H RRCID -> 262221 COMPL. DATE 02/22/2011 TOTAL DEPTH 11194 PERF.11295 - 15707

06	7770	X	7122	-0-	-648	-0-	48	1	6907	2	Y	152					272
							167	9									
07	8029	X	7386	-0-	-643	-0-	38	1	7257	2	Y	83	176	1	2	8	177
							91	9									
08	8029	X	7044	-0-	-985	-0-	43	1	6892	2	Y	99	178	1			98
							109	9									
09	7590	X	6982	-0-	-608	-0-	58	1	6835	2	Y	81	2	8			177
							89	9									
10	7843	X	7018	-0-	-825	-0-	99	1	6844	2	Y	68					245
							75	9									
11	7140	X	6543	-0-	-597	-0-	103	1	6311	2	Y	117	181	1			181
							129	9									

LANCASTER WELL #: 4058H RRCID -> 264832 COMPL. DATE 09/19/2011 TOTAL DEPTH 11198 PERF.11176 - 15957

06	6870	X	4925	-0-	-1945	-0-	941	1	3874	2	Y	100					165
							110	9									
07	7099	X	4601	-0-	-2498	-0-	923	1	3617	2	Y	55	174	1	1	8	45
							61	9									
08	7099	X	5680	-0-	-1419	-0-	955	1	4725	2	Y	-0-					45
09	5851	X	5851	-0-	-0-	-0-	1010	1	4644	2	Y	179	179	1	1	8	44
							197	9									
10	5105	X	5105	-0-	-0-	-0-	1188	1	3881	2	Y	33					77
							36	9									
11	5490	X	4827	-0-	-663	-0-	1230	1	3496	2	Y	92					169
							101	9									

LANCASTER WELL #: 5058H RRCID -> 266508 COMPL. DATE 05/25/2012 TOTAL DEPTH 11428 PERF.11446 - 16222

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

4P ENERGY TEXAS, LLC 953803
THURMAN HORN WELL #: 402H RRCID -> 256486 COMPL. DATE 02/25/2010 TOTAL DEPTH 11457 PERF.11440 - 15643

06	7639	X	7639	-0-	-0-	-0-	7537	2	102	9	N	93					866
07	8525	X	6787	-0-	-1738	-0-	6701	2	86	9	N	78	184	1			760
08	8525	X	8261	-0-	-264	-0-	8153	2	108	9	N	98					858
09	8250	X	8240	-0-	-10	-0-	8129	2	111	9	N	101	191	1			768
*10	8043	X	8043	-0-	-0-	-0-	7916	2	127	9	N	115					883
11	7980	X	7668	-0-	-312	-0-	7571	2	97	9	N	88	194	1			777

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ZYBACH WELL #: 2010H RRCID -> 257675 COMPL. DATE 06/27/2010 TOTAL DEPTH 11591 PERF.11835 - 16197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9472	X	9472	-0-	-0-	-0-	9326	2	146	9	N	133	380	1			675
07	9147	X	9147	-0-	-0-	-0-	8989	2	158	9	N	144	180	1			639
08	9207	X	8008	-0-	-1199	-0-	7810	2	198	9	N	180	195	1			624
09	9480	X	438	-0-	-9042	-0-	438	2			N	-0-					624
10	9796	X	1656	-0-	-8140	-0-	1643	2	13	9	N	12					636
11	9480	X	752	-0-	-8728	-0-	752	2			N	-0-					636

THURMAN HORN WELL #: 403H RRCID -> 257787 COMPL. DATE 07/19/2010 TOTAL DEPTH 11321 PERF.11410 - 15638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4110	X	3709	-0-	-401	-0-	3696	2	13	9	N	12					468
07	3751	X	3097	-0-	-654	-0-	3084	2	13	9	N	12					480
08	3813	X	2898	-0-	-915	-0-	2898	2			N	-0-					480
09	3720	X	2604	-0-	-1116	-0-	2604	2			N	-0-					480
10	3844	X	2399	-0-	-1445	-0-	2399	2			N	-0-					480
11	3720	X	2542	-0-	-1178	-0-	2542	2			N	-0-					480

TA GREENHOUSE WELL #: 2H RRCID -> 257915 COMPL. DATE 07/22/2010 TOTAL DEPTH 11532 PERF.11460 - 15875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	X	265	-0-	-125	-0-	265	2			N	-0-					517
07	372	X	347	-0-	-25	-0-	347	2			N	-0-					517
08	372	X	260	-0-	-112	-0-	260	2			N	-0-					517
09	330	X	292	-0-	-38	-0-	292	2			N	-0-					517
10	279	X	259	-0-	-20	-0-	259	2			N	-0-					517
11	330	X	293	-0-	-37	-0-	293	2			N	-0-					517

TA GREENHOUSE WELL #: 3H RRCID -> 262649 COMPL. DATE 05/25/2011 TOTAL DEPTH 11428 PERF.11605 - 15945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14400	X	14400	-0-	-0-	-0-	13997	2	403	9	N	366	384	1			803
07	14829	X	14829	-0-	-0-	-0-	14422	2	407	9	N	370	390	1			783
08	14750	X	14750	-0-	-0-	-0-	14348	2	402	9	N	365	192	1			956
09	14013	X	14013	-0-	-0-	-0-	13616	2	397	9	N	361	394	1			923
10	14012	X	13717	-0-	-295	-0-	13341	2	376	9	N	342	395	1			870
11	13560	X	12550	-0-	-1010	-0-	12285	2	265	9	N	241	194	1			917

ZYBACH WELL #: 4010H RRCID -> 262748 COMPL. DATE 08/12/2011 TOTAL DEPTH 11610 PERF.11835 - 16148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3120	X	-0-	-0-	-3120	-0-					N	-0-					507
07	558	X	-0-	-0-	-558	-0-					N	83					590
08	1130	X	1130	-0-	-0-	-0-	1115	2	15	9	N	14					604
09	500	X	500	-0-	-0-	-0-	500	2			N	-0-					604
*10	196	X	196	-0-	-0-	-0-	196	2			N	-0-					604
*11	2874	X	2874	-0-	-0-	-0-	2850	2	24	9	N	22					626

ZYBACH WELL #: 3010H RRCID -> 262749 COMPL. DATE 08/11/2011 TOTAL DEPTH 11620 PERF.11656 - 15898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13050	X	12174	-0-	-876	-0-	12104	2	70	9	N	64	380	1			641
07	13485	X	11818	-0-	-1667	-0-	11501	2	317	9	N	288	192	1			737
08	12989	X	9314	-0-	-3675	-0-	9200	2	114	9	N	104					841
09	12540	X	12438	-0-	-102	-0-	12245	2	193	9	N	175	195	1			821
10	12927	X	12911	-0-	-16	-0-	12715	2	196	9	N	178					999
11	12180	X	11243	-0-	-937	-0-	11036	2	207	9	N	188	386	1			801

LEE 42 WEL WELL #: 1H RRCID -> 264378 COMPL. DATE 11/15/2011 TOTAL DEPTH 11619 PERF.11654 - 15958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9780	X	6931	-0-	-2849	-0-	6723	2	208	9	N	189	389	1			1182
07	10106	X	3599	-0-	-6507	-0-	3485	2	114	9	N	104	197	1			1089
08	10106	X	9072	-0-	-1034	-0-	8573	2	499	9	N	454	190	1			1353
09	9469	X	9469	-0-	-0-	-0-	8970	2	499	9	N	454					1807
*10	9689	X	9689	-0-	-0-	-0-	9241	2	448	9	N	407	388	1			1826
*11	9293	X	9293	-0-	-0-	-0-	8889	2	404	9	N	367	382	1			1811

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

EDWARDS WELL #: 1056SL RRCID -> 266665 COMPL. DATE 05/30/2010 TOTAL DEPTH 11355 PERF.11724 - 15738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3330	X	2952	-0-	-378	-0-	2874	2	78	9	N	71					481
07	5646	X	5646	-0-	-0-	-0-	5629	2	17	9	N	15					496
08	3441	X	2411	-0-	-1030	-0-	2332	2	79	9	N	72	170	1			398
09	5673	X	5673	-0-	-0-	-0-	5604	2	69	9	N	63					461
*10	5339	X	5339	-0-	-0-	-0-	5171	2	168	9	N	153	185	1			429
*11	5192	X	5192	-0-	-0-	-0-	4977	2	215	9	N	195	366	1			258

ZYBACH WELL #: 7010H RRCID -> 267431 COMPL. DATE 08/13/2012 TOTAL DEPTH 11818 PERF.12160 - 15103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12690	X	4554	-0-	-8136	-0-	4513	2	41	9	N	37	194	1			777
07	10168	X	4526	-0-	-5642	-0-	4442	2	84	9	N	76					853
08	12554	X	12554	-0-	-0-	-0-	12370	2	184	9	N	167	387	1			633
09	11250	X	10395	-0-	-855	-0-	10259	2	136	9	N	124					757
10	11625	X	10335	-0-	-1290	-0-	10138	2	197	9	N	179	195	1			741
11	12150	X	8755	-0-	-3395	-0-	8610	2	145	9	N	132	197	1			676

THURMAN HORN WELL #: 407H RRCID -> 268788 COMPL. DATE 10/19/2012 TOTAL DEPTH 11726 PERF.11703 - 14883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5862	X	5862	-0-	-0-	-0-	5828	2	34	9	N	31	174	1			2236
07	6045	X	5820	-0-	-225	-0-	5740	2	80	9	N	73					2309
08	6045	X	5188	-0-	-857	-0-	5044	2	144	9	N	131	168	1			2272
09	5850	X	5782	-0-	-68	-0-	5573	2	209	9	N	190					2462
10	6045	X	5786	-0-	-259	-0-	5574	2	212	9	N	193	194	1			2461
11	5850	X	3880	-0-	-1970	-0-	3757	2	123	9	N	112	192	1			2381

EDWARDS WELL #: 4056H RRCID -> 271515 COMPL. DATE 10/14/2013 TOTAL DEPTH 11500 PERF.11626 - 15852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3088	X	3088	-0-	-0-	-0-	3064	2	24	9	N	22					320
07	4710	X	4710	-0-	-0-	-0-	4560	2	150	9	N	136					456
08	4348	X	4348	-0-	-0-	-0-	4346	2	2	9	N	2	183	1			275
09	4566	X	4566	-0-	-0-	-0-	4322	2	244	9	N	222					497
*10	4444	X	4444	-0-	-0-	-0-	4177	2	267	9	N	243	392	1			348
*11	3983	X	3983	-0-	-0-	-0-	3937	2	46	9	N	42	176	1			214

EDWARDS WELL #: 3056H RRCID -> 271938 COMPL. DATE 11/16/2013 TOTAL DEPTH 11435 PERF.11560 - 15831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5441	X	5441	-0-	-0-	-0-	5292	2	149	9	N	135	186	1			166
07	3989	X	3989	-0-	-0-	-0-	3737	2	252	9	N	229	181	1			214
08	4024	X	4024	-0-	-0-	-0-	3860	2	164	9	N	149					363
09	4159	X	4159	-0-	-0-	-0-	4009	2	150	9	N	136	180	1			319
*10	3753	X	3753	-0-	-0-	-0-	3596	2	157	9	N	143	180	1			282
*11	3554	X	3554	-0-	-0-	-0-	3388	2	166	9	N	151	188	1			245

EDWARDS SL WELL #: 2056H RRCID -> 272305 COMPL. DATE 05/01/2013 TOTAL DEPTH 11634 PERF.11834 - 16177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS WELL #: 5056H RRCID -> 275657 COMPL. DATE 09/12/2013 TOTAL DEPTH 11577 PERF.11715 - 15877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WHEELER, NE. (MORROW) 96785 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
YOUNG -B- WELL #: 1032 RRCID -> 092599 COMPL. DATE 07/04/1980 TOTAL DEPTH 19760 PERF.15730 - 17580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1195	N	1195	-0-	-0-	-0-	1195	2			Y	-0-					22
07	1195	N	1195	-0-	-0-	-0-	1195	2			Y	-0-					22
08	1380	N	1380	-0-	-0-	-0-	1380	2			Y	-0-					22
09	1471	N	1471	-0-	-0-	-0-	1471	2			Y	-0-					22
*10	1463	N	1463	-0-	-0-	-0-	1463	2			Y	-0-					22
*11	1325	N	1325	-0-	-0-	-0-	1325	2			Y	-0-					22

WHITEY (MORROW, MIDDLE) 97039 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
WHEELER ENERGY, LLC 914192
MASON, BYRON WELL #: 1085R RRCID -> 247020 COMPL. DATE 01/05/2009 TOTAL DEPTH 9250 PERF. 9044 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	296	-0-	-4	-0-	296	2			N	-0-					94
07	310	N	304	-0-	-6	-0-	304	2			N	-0-					94
08	310	N	304	-0-	-6	-0-	304	2			N	-0-					94
09	300	N	294	-0-	-6	-0-	294	2			N	-0-					94
10	310	N	310	-0-	-0-	-0-	310	2			N	-0-					94
*11	309	N	309	-0-	-0-	-0-	309	2			N	-0-					94

WILEY (TONKAWA) 97387 500 ASSOCIATED 49B CNTY: LIPSCOMB
CHI OPERATING, INC. 148123
PAINE WELL #: 1 RRCID -> 247816 COMPL. DATE 02/11/2009 TOTAL DEPTH 10357 PERF. 6300 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					218
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					218
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					218
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					218
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					218
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					218

PLUGGED AND ABANDONED_____ 09/06/2017 - PLUGGED 09/06/17

RTC RESOURCES, LLP 732297
WILEY WELL #: 2 RRCID -> 109117 COMPL. DATE 06/09/1983 TOTAL DEPTH 6450 PERF. 6340 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					290
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					290
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					290
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					290
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					290
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					290

WILLIAMS (MORROW, MIDDLE) 97585 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
MINDA -A- WELL #: 2 RRCID -> 084011 COMPL. DATE 08/20/1979 TOTAL DEPTH 7346 PERF. 6769 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
07	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-
08	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-
09	870	N	741	-0-	-129	-0-	741	3			N	-0-					-0-
10	899	N	645	-0-	-254	-0-	645	3			N	-0-					-0-
11	840	N	599	-0-	-241	-0-	599	3			N	-0-					-0-

WILLOW CREEK (MORROW UPPER) 97729 500 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
DALF ENERGY LLC 197641
BRAINARD, BUD WELL #: 1 RRCID -> 070072 COMPL. DATE 02/17/1977 TOTAL DEPTH 8400 PERF. 7779 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	324	-0-	-66	-0-	324	3			N	-0-					78
07	372	N	328	-0-	-44	-0-	328	3			N	-0-					78
08	452	N	452	-0-	-0-	-0-	452	3			N	-0-					78
09	331	N	331	-0-	-0-	-0-	331	3			N	-0-					78
10	341	N	331	-0-	-10	-0-	331	3			N	-0-					78
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					78

BRAINARD, BUD WELL #: 2040 RRCID -> 073131 COMPL. DATE 07/06/1977 TOTAL DEPTH 8525 PERF. 7838 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
07	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
08	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
09	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
10	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

BRAINARD, BUD WELL #: 5174 RRCID -> 074407 COMPL. DATE 12/02/1977 TOTAL DEPTH 8600 PERF. 7873 - 7877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31	N	31	-0-	-0-	-0-	31	3			N	-0-					12
07	31	N	18	-0-	-13	-0-	18	3			N	-0-					12
08	31	N	24	-0-	-7	-0-	24	3			N	-0-					12
09	32	N	32	-0-	-0-	-0-	32	3			N	-0-					12
10	31	N	30	-0-	-1	-0-	30	3			N	-0-					12
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					12

NORDSTRAND ENGINEERING, INC. 612858
BRAINARD WELL #: 107 RRCID -> 098505 COMPL. DATE 12/13/1981 TOTAL DEPTH 8560 PERF. 7810 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	N	10	-0-	-0-	-0-	10	1			N	-0-					55
07	0	N	-0-	-0-	-0-	-0-					N	-0-					55
08	0	N	-0-	-0-	-0-	-0-					N	-0-					55
09	10	N	-0-	-0-	-10	-0-					N	-0-					55
10	0	N	-0-	-0-	-0-	-0-					N	-0-					55
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

WINTER (MORROW UPPER) 98128 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
PULLEN WELL #: 1 RRCID -> 124519 COMPL. DATE 02/05/1987 TOTAL DEPTH 8396 PERF. 7563 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					157
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					157
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					157
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					157
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					157
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					157

WITT PERRYTON (MORROW UPPER) 98299 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
JEAN 133 WELL #: 3 RRCID -> 206712 COMPL. DATE 09/03/2004 TOTAL DEPTH 8550 PERF. 7831 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

WOLF CREEK (LOWER MORROW) 98387 460 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
SHRADER A WELL #: 4 RRCID -> 154983 COMPL. DATE 03/20/1995 TOTAL DEPTH 9100 PERF. 8812 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3210		2505	-0-	-705	-0-	2505	3			N	-0-					80
07	3162	#	2620	-0-	-542	-0-	2620	3			N	-0-					80
08	3162	#	2737	-0-	-425	-0-	2737	3			N	-0-					80
09	3060	#	2658	-0-	-402	-0-	2656	3	2	9	N	2					82
10	2821	#	2616	-0-	-205	-0-	2616	3			N	-0-					82
11	2640	#	2296	-0-	-344	-0-	2296	3			N	-0-					82

WOLF CREEK (ST LOUIS) 98387 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LINA -C- WELL #: 4 RRCID -> 152874 COMPL. DATE 12/15/1994 TOTAL DEPTH 12100 PERF. 9925 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZEMKO (MORROW) 99770 500 ASSOCIATED ONE WELL CNTY: HANSFORD
CONTINENTAL TREND RESOURCES, INC 173783
HARRIS "M" WELL #: 1 RRCID -> 275965 COMPL. DATE 06/28/1983 TOTAL DEPTH 7466 PERF. 6938 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ZYBACH (MORROW) 99950 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
ZYBACH, E. A. WELL #: 1011 RRCID -> 080737 COMPL. DATE 02/07/1979 TOTAL DEPTH 15600 PERF.14720 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4189	X	4189	-0-	-0-	-0-	330	1	3859	3	N	-0-					-0-
07	5046	X	5046	-0-	-0-	-0-	341	1	4705	3	N	-0-					-0-
08	4832	X	4832	-0-	-0-	-0-	341	1	4491	3	N	-0-					-0-
09	3811	X	3811	-0-	-0-	-0-	330	1	3481	3	N	-0-					-0-
10	3689	X	963	-0-	-2726	-0-	341	1	622	3	N	-0-					-0-
11	3570	X	1470	-0-	-2100	-0-	375	1	1095	3	N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
ZYBACH WELL #: 1010 RRCID -> 104342 COMPL. DATE 09/18/1982 TOTAL DEPTH 15486 PERF.15006 - 15013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	269	-0-	-391	-0-	269	2			N	-0-					84
07	465	N	319	-0-	-146	-0-	319	2			N	-0-					84
08	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					84
09	763	N	763	-0-	-0-	-0-	763	2			N	-0-					84
10	650	N	650	-0-	-0-	-0-	650	2			N	-0-					84
11	870	N	645	-0-	-225	-0-	645	2			N	-0-					84